

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0136  
Expires July 31, 2010

**APPLICATION FOR PERMIT TO DRILL OR REENTER**

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0281
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC. Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNI
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202		8. Lease Name and Well No. CHAPITA WELLS UNIT 754-10
3b. Phone No. (include area code) Ph: 303-824-5526		9. API Well No. 43-047-39938
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface SWNW 2414FNL 308FWL 40.05118 N Lat, 109.43444 W Lon At proposed prod. zone SWNW 2414FNL 308FWL 40.05118 N Lat, 109.43444 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES/WASATCH
14. Distance in miles and direction from nearest town or post office* 45.0 MILES SOUTH OF VERNAL, UT		11. Sec., T., R., M., or Blk. and Survey or Area Sec 10 T9S R22E Mer SLB
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 308'	16. No. of Acres in Lease 2558.00	12. County or Parish UINTAH COUNTY
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 46'	19. Proposed Depth 7750 MD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 4753 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well
		20. BLM/BIA Bond No. on file NM2308
		23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- |  |  |
|--|--|
| <ul style="list-style-type: none"> <li>1. Well plat certified by a registered surveyor.</li> <li>2. A Drilling Plan.</li> <li>3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).</li> </ul> | <ul style="list-style-type: none"> <li>4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).</li> <li>5. Operator certification</li> <li>6. Such other site specific information and/or plans as may be required by the authorized officer.</li> </ul> |
|--|--|

25. Signature (Electronic Submission)	Name (Printed/Typed) MARY A. MAESTAS Ph: 303-824-5526	Date 02/01/2008
Title REGULATORY ASSISTANT		
Approved by (Signature)	Name (Printed/Typed) BRADLEY G. HILL	Date 02-11-08
Title ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Additional Operator Remarks (see next page)**

Electronic Submission #58395 verified by the BLM Well Information System  
For EOG RESOURCES, INC., sent to the Vernal

RECEIVED  
FEB 04 2008

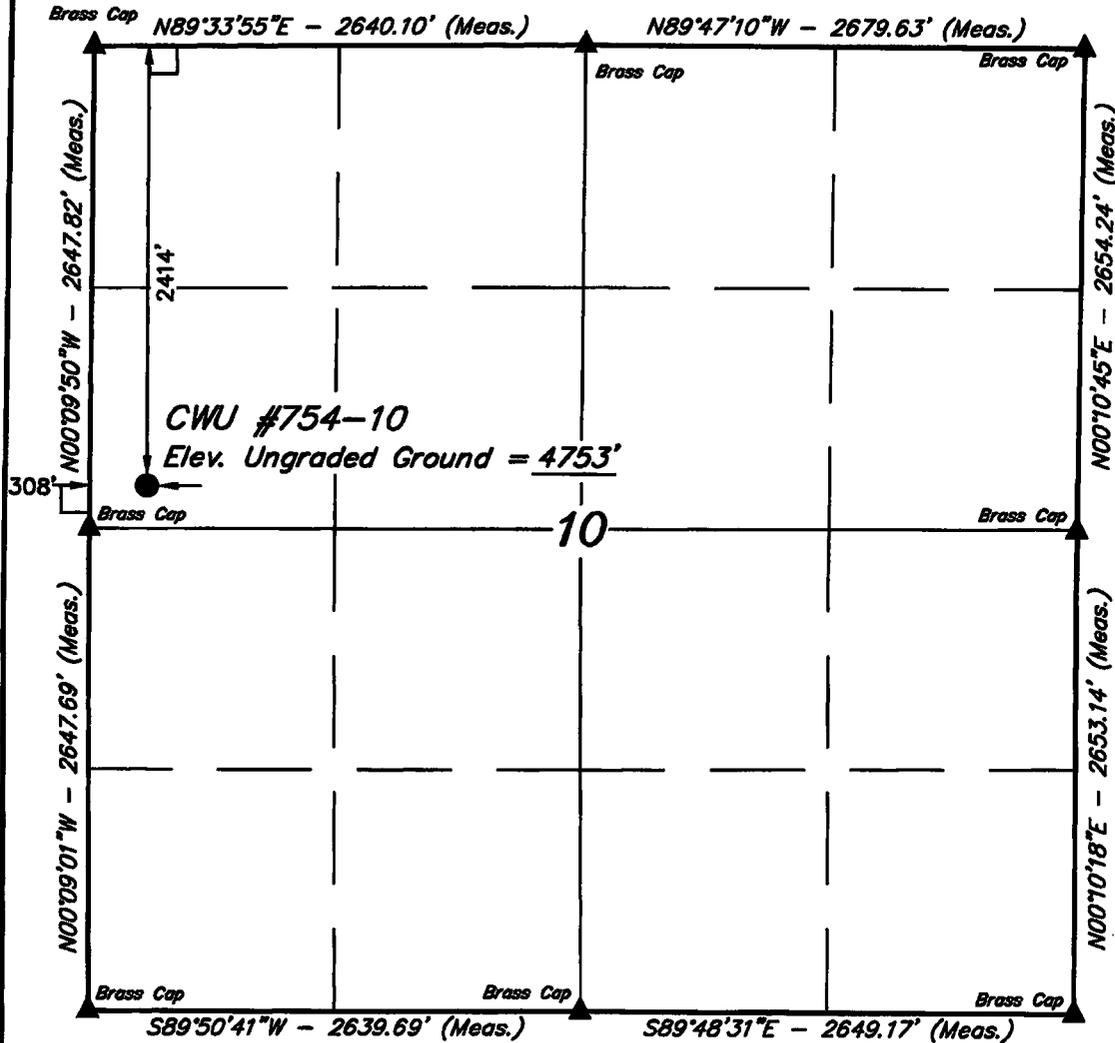
Federal Approval of this  
Action is Necessary

DIV. OF OIL, GAS & MINING

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

633601X  
44344044  
40.051194  
-109.433746

# T9S, R22E, S.L.B.&M.



**LEGEND:**

- └ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)  
 LATITUDE = 40°03'04.23" (40.051175)  
 LONGITUDE = 109°26'03.98" (109.434439)  
 (NAD 27)  
 LATITUDE = 40°03'04.36" (40.051211)  
 LONGITUDE = 109°26'01.52" (109.433756)

## EOG RESOURCES, INC.

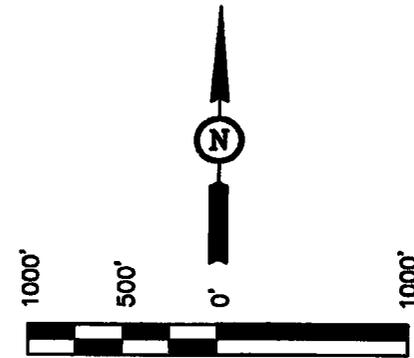
Well location, CWU #754-10, located as shown in the SW 1/4 NW 1/4 of Section 10, T9S, R22E, S.L.B.&M. Uintah County, Utah.

### BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

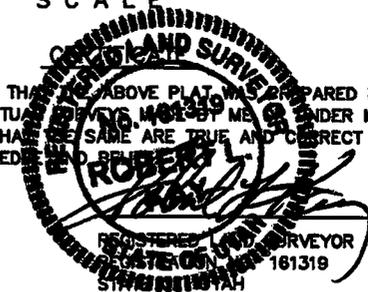
### BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



**UINTAH ENGINEERING & LAND SURVEYING**  
 85 SOUTH 200 EAST - VERNAL, UTAH 84078  
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 11-07-07	DATE DRAWN: 12-07-07
PARTY C.R. C.P. S.L.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

**EIGHT POINT PLAN**

**CHAPITA WELLS UNIT 754-10**  
**SW/NW, SEC. 10, T9S, R22E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:**

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,880		Shale	
Wasatch	4,950	Primary	Sandstone	Gas
Chapita Wells	5,559	Primary	Sandstone	Gas
Buck Canyon	6,220	Primary	Sandstone	Gas
North Horn	6,991	Primary	Sandstone	Gas
KMV Price River	7,546		Sandstone	
TD	7,750			

Estimated TD: 7,750 or 200'± TD

**Anticipated BHP: 4,232 Psig**

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

**3. PRESSURE CONTROL EQUIPMENT:**

Production Hole – 5000 Psig  
BOP schematic diagrams attached.

**4. CASING PROGRAM:**

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 1/2"	0 – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	233,000#

**Note:** 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

**All casing will be new or inspected.**

**EIGHT POINT PLAN**

**CHAPITA WELLS UNIT 754-10**  
**SW/NW, SEC. 10, T9S, R22E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**5. Float Equipment:**

**Surface Hole Procedure (0' - 2300'±)**

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5<sup>th</sup> joint to surface. (15 total)

**Production Hole Procedure (2300'± - TD):**

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2<sup>nd</sup> joint.

**6. MUD PROGRAM**

**Surface Hole Procedure (Surface - 2300'±):**

Air/air mist or aerated water.

**Production Hole Procedure (2300'± - TD):** Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

**2300'± - TD** A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

**7. VARIANCE REQUESTS:**

**Reference:** Onshore Oil and Gas Order No. 1  
Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

**EIGHT POINT PLAN**

**CHAPITA WELLS UNIT 754-10**  
**SW/NW, SEC. 10, T9S, R22E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

**8. EVALUATION PROGRAM:**

**Logs:** Mud log from base of surface casing to TD.  
**Cased-hole Logs:** Cased-hole logs will be run in lieu of open-hole logs consisting of the following:  
**Cement Bond / Casing Collar Locator and Pulsed Neutron**

**9. CEMENT PROGRAM:**

**Surface Hole Procedure (Surface - 2300'±):**

**Lead:** 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl<sub>2</sub>, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft<sup>3</sup>/sk. yield, 23 gps water.

**Tail:** 207 sks Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Top Out:** As necessary with Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Note:** Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

**Production Hole Procedure (2300'± - TD)**

**Lead:** 152 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44

**EIGHT POINT PLAN**

**CHAPITA WELLS UNIT 754-10**  
**SW/NW, SEC. 10, T9S, R22E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

(Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft<sup>3</sup>/sk., 24.5 gps water.

**Tail:** 576 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft<sup>3</sup>/sk., 5.9 gps water.

**Note:** The above number of sacks is based on gauge-hole calculation.  
Lead volume to be calculated to bring cement to 200' ± above 9-5/8" casing shoe.  
Tail volume to be calculated to bring cement to 400' ± above top of Wasatch.

**Final Cement volumes will be based upon gauge-hole plus 45% excess.**

**10. ABNORMAL CONDITIONS:**

**Surface Hole (Surface - 2300' ±):**

Lost circulation

**Production Hole (2300' ± - TD):**

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

**11. STANDARD REQUIRED EQUIPMENT:**

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

**12. HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

**13. AIR DRILLING OPERATIONS:**

- Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
- Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.

**EIGHT POINT PLAN**

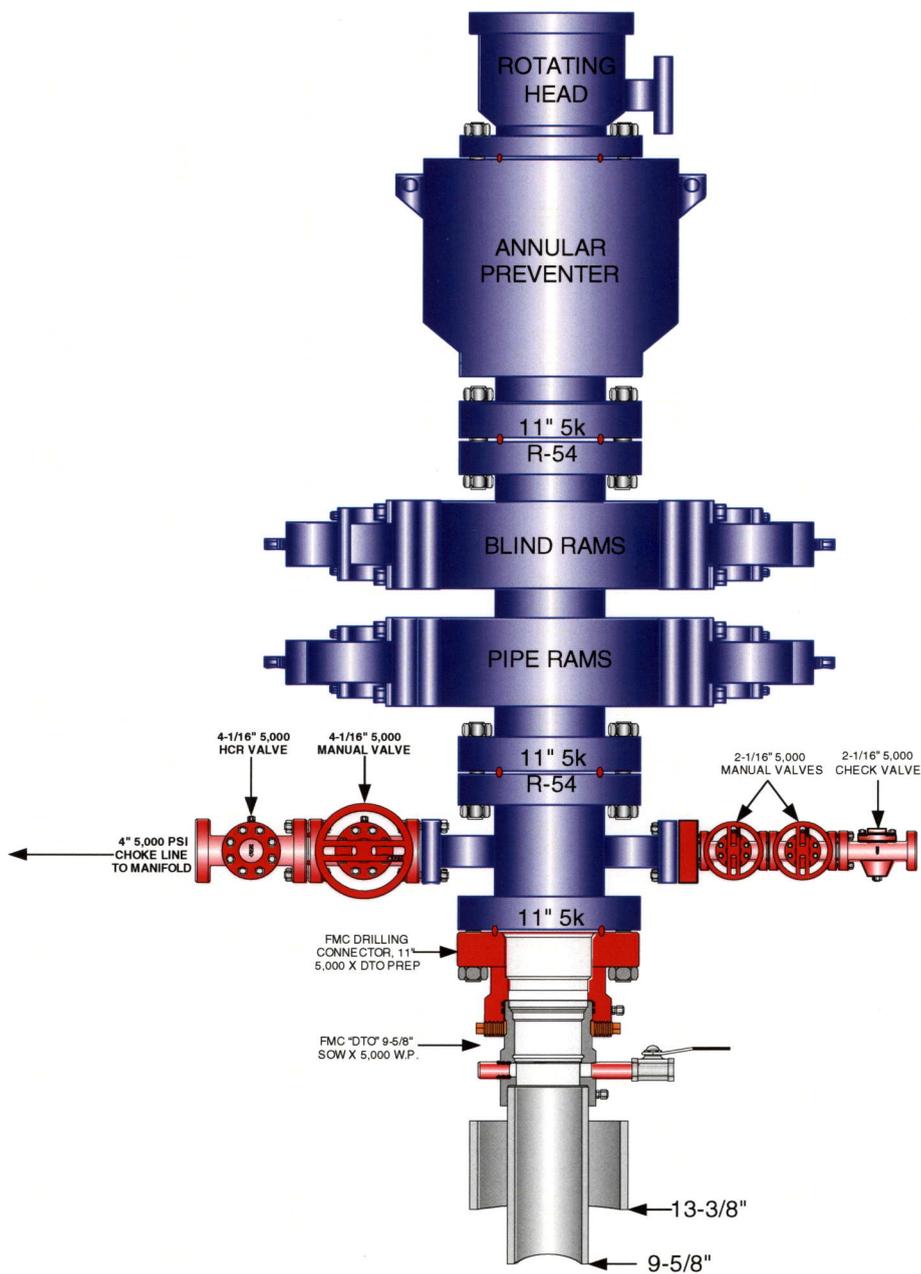
**CHAPITA WELLS UNIT 754-10**  
**SW/NW, SEC. 10, T9S, R22E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

- Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
- The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
- Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.

EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

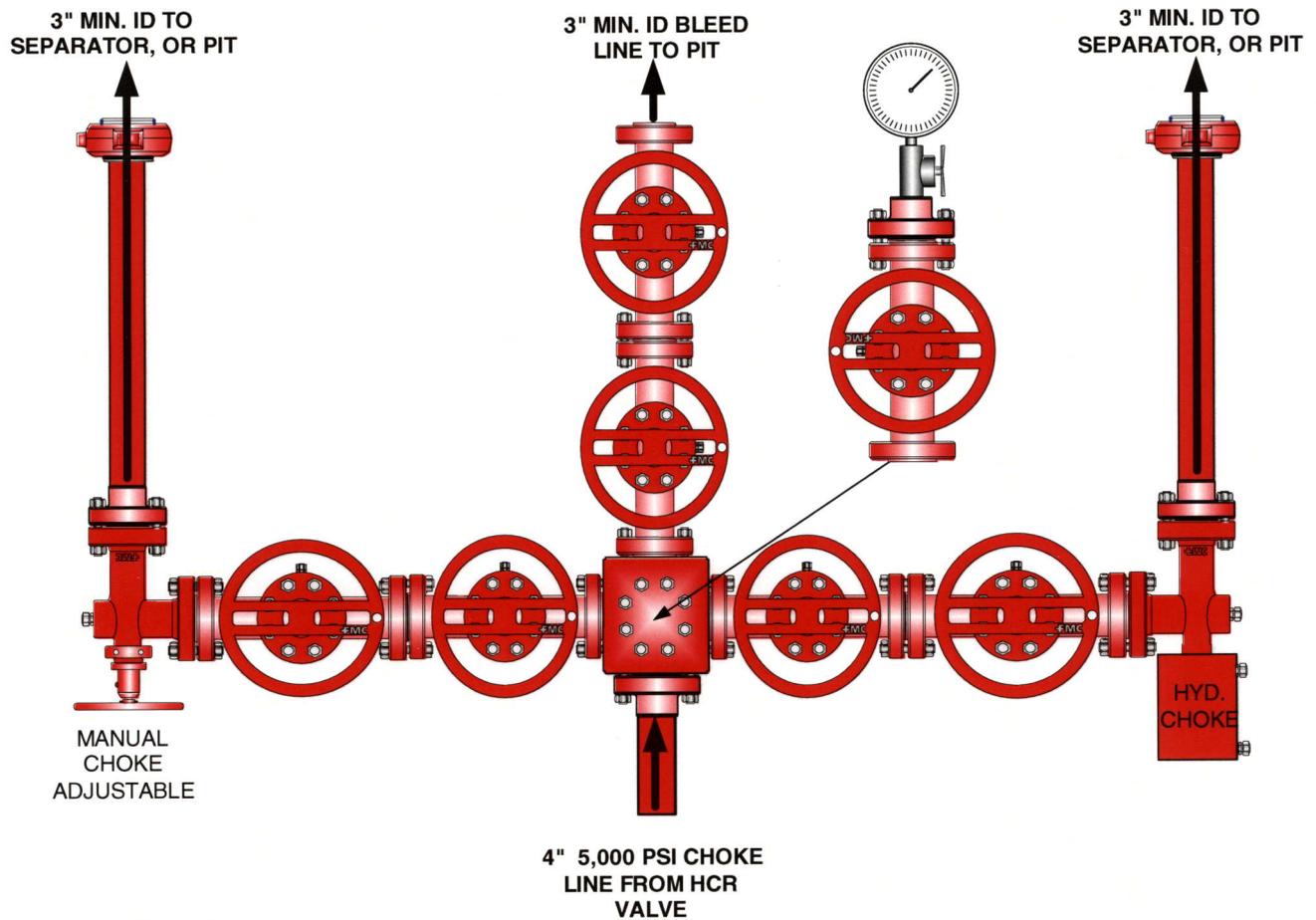
(Attachment: BOP Schematic Diagram)

**EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION**



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION  
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.  
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**Chapita Wells Unit 754-10  
SWNW, Section 10, T9S, R22E  
Uintah County, Utah**

***SURFACE USE PLAN***

**The well pad is approximately 400 feet long with a 256-foot width, containing 2.35 acres more or less. The proposed well access road re-route is approximately 30 feet long with a 40-foot right-of-way, disturbing approximately .03 acre. New surface disturbance associated with the well pad and access road re-route is estimated to be 2.38 acres**

***1. EXISTING ROADS:***

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 45.0 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

***2. PLANNED ACCESS ROAD:***

- A. The access road will be approximately 30' in length, with culverts installed as construction dictates. See attached Topo B.
- B. The access road has a 40-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. A 40-foot permanent right-of-way is requested. No surfacing material will be used.

- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

**An off-lease right-of-way is not required. The entire length of the proposed access road re-route is located within Federal Lease # U-0281.**

**3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:**

See attached TOPO map "C" for the location of wells within a one-mile radius.

**4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:**

**A. On Well Pad**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

**B. Off Well Pad**

1. No new off-pad pipeline will be required. The existing pipeline for the Chapita Wells Unit 820-10 will be used to transport gas from the proposed location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon or Covert Green.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

**5. LOCATION AND TYPE OF WATER SUPPLY:**

- A. Water supply will be Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

**6. SOURCE OF CONSTRUCTION MATERIALS:**

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

**7. METHODS OF HANDLING WASTE DISPOSAL:**

**A. METHODS AND LOCATION**

1. Cuttings will be confined in the reserve pit.
2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.

3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
  4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD, CWU 2-29 SWD, Red Wash Evaporation ponds 1, 2, 3 or 4 or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
  5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with **double felt, Polyswell**, and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold

planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

**8. ANCILLARY FACILITIES:**

None anticipated.

**9. WELL SITE LAYOUT:**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the south side of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the north.

**The corners of the well pad will be rounded off as needed to minimize excavation.**

**FENCING REQUIREMENTS:**

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.

E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

**10. PLANS FOR RECLAMATION OF THE SURFACE:**

**A. Interim Reclamation (Producing Location)**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

<b>Seed Mixture</b>	<b>Drilled Rate (lbs./acre PLS*)</b>
HyCrest Wheatgrass	9.0
Prostrate Kochia	3.0

\*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

**B. Dry Hole/Abandoned Location**

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

<b>Seed Mixture</b>	<b>Drilled Rate (lbs./acre PLS*)</b>
Fourwing Saltbush	3.0
Shadscale	3.0
Indian Ricegrass	2.0
HyCrest Wheatgrass	1.0

\*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

**11. SURFACE OWNERSHIP:**

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

**Bureau of Land Management**

**12. OTHER INFORMATION:**

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.

- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A block cultural resources survey for Section 10, T9S, R22E was conducted and submitted by Montgomery Archaeological Consultants on 2/2/2007. A paleontological survey was conducted and will be submitted by Intermountain Paleo.

**Additional Surface Stipulations:**

None.

***LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:***

**PERMITTING AGENT**

Mary A. Maestas  
EOG Resources, Inc.  
1060 East Highway 40  
Vernal, UT 84078  
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

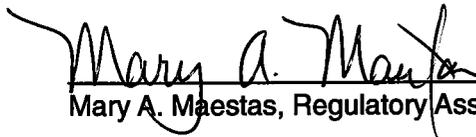
The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

**CERTIFICATION:**

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 754-10 Well, located in the SWNW, of Section 10, T9S, R22E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

February 1, 2008  
Date

  
Mary A. Maestas, Regulatory Assistant

Date of onsite: January 24, 2008

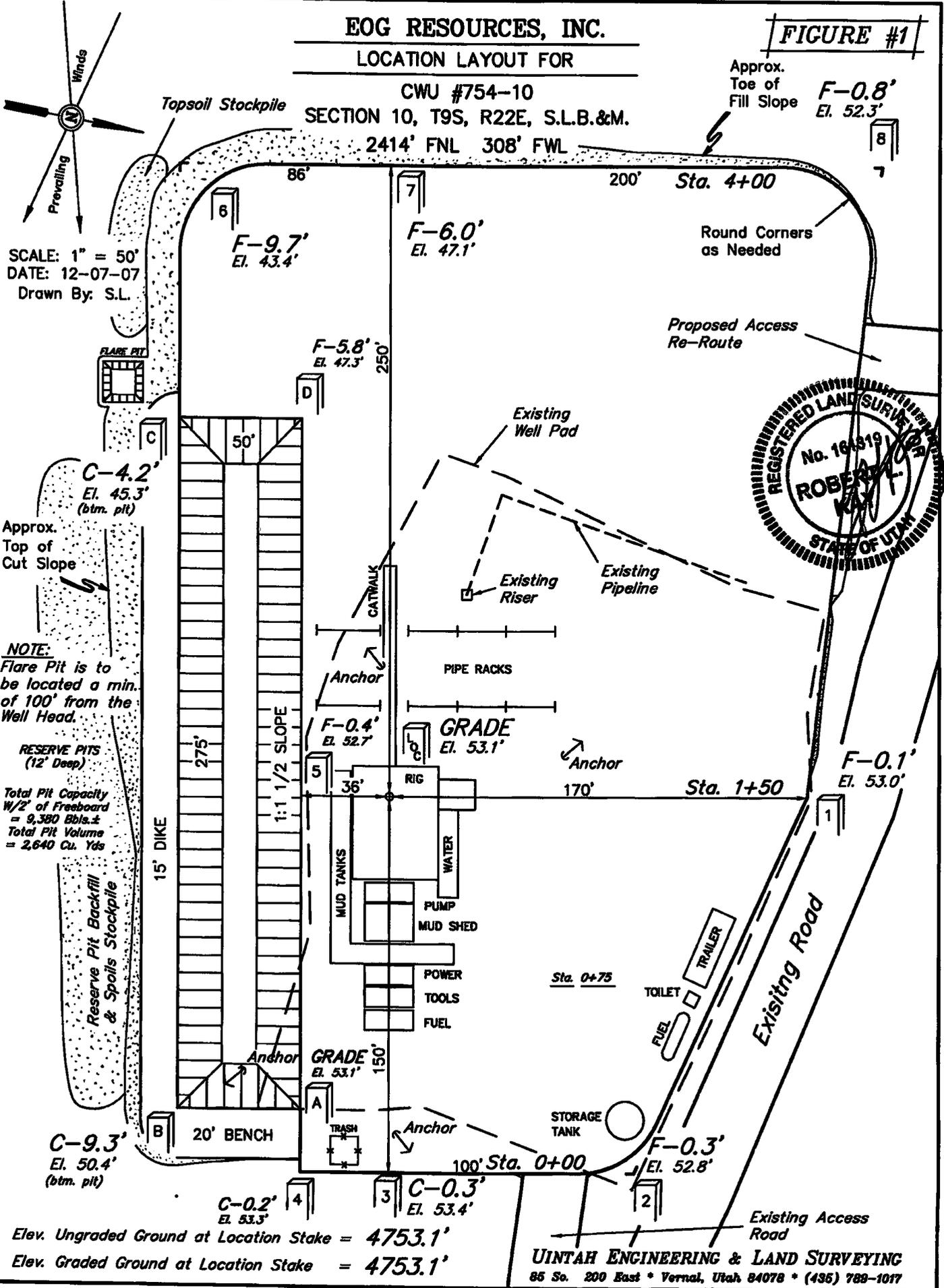
EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #754-10  
SECTION 10, T9S, R22E, S.L.B.&M.  
2414' FNL 308' FWL

FIGURE #1

Approx. Toe of Fill Slope F-0.8' El. 52.3'



SCALE: 1" = 50'  
DATE: 12-07-07  
Drawn By: S.L.

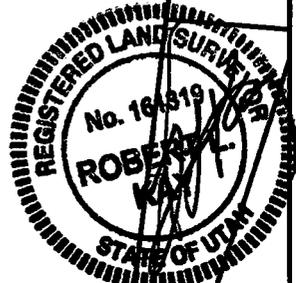
**NOTE:**  
Flare Pit is to be located a min. of 100' from the Well Head.

RESERVE PITS (12' Deep)

Total Pit Capacity W/2' of Freeboard = 9,380 Bbls.±  
Total Pit Volume = 2,640 Cu. Yds

Reserve Pit Backfill & Spoils Stockpile

Elev. Ungraded Ground at Location Stake = 4753.1'  
Elev. Graded Ground at Location Stake = 4753.1'



**EOG RESOURCES, INC.**

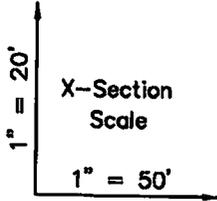
**TYPICAL CROSS SECTIONS FOR**

**CWU #754-10**

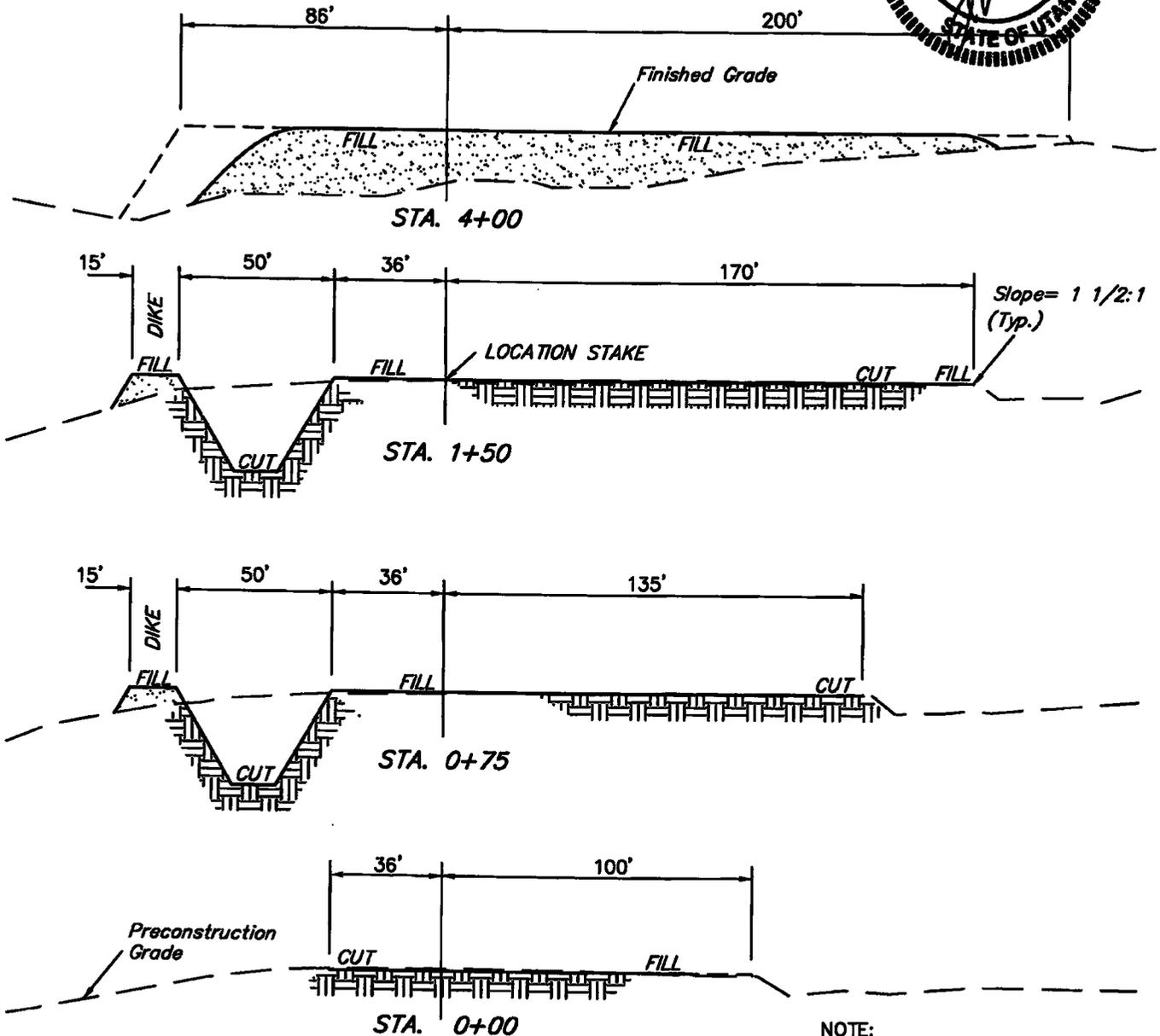
**SECTION 10, T9S, R22E, S.L.B.&M.**

**2414' FNL 308' FWL**

**FIGURE #2**



DATE: 12-07-07  
Drawn By: S.L.



\* NOTE:  
FILL QUANTITY INCLUDES  
5% FOR COMPACTION

NOTE:  
Topsoil should not be  
Stripped Below Finished  
Grade on Substructure Area.

**APPROXIMATE YARDAGES**

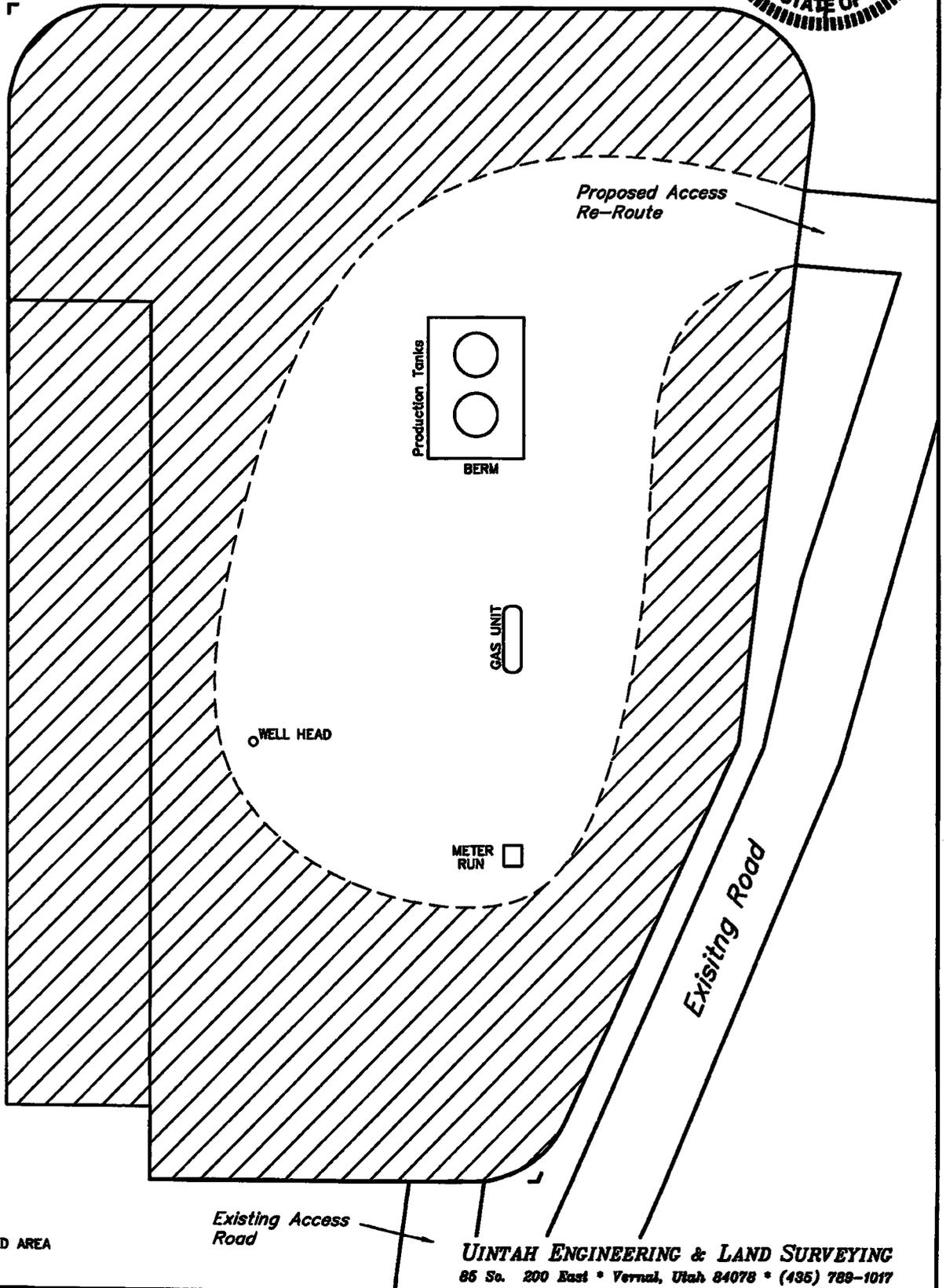
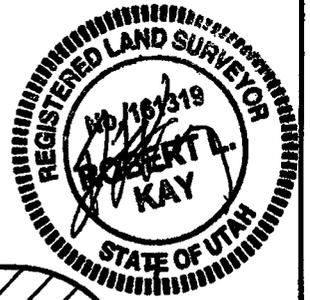
(6") Topsoil Stripping	=	4,340 Cu. Yds.
Remaining Location	=	2,530 Cu. Yds.
<b>TOTAL CUT</b>	<b>=</b>	<b>6,870 CU.YDS.</b>
<b>FILL</b>	<b>=</b>	<b>10,590 CU.YDS.</b>

DEFICIT MATERIAL	=	<3,720> Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	5,660 Cu. Yds.
DEFICIT UNBALANCE (After Interim Rehabilitation)	=	<9,380> Cu. Yds.

**UINTAH ENGINEERING & LAND SURVEYING**  
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

**EOG RESOURCES, INC.**  
**PRODUCTION FACILITY LAYOUT FOR**

CWU #754-10  
SECTION 10, T9S, R22E, S.L.B.&M.  
2414' FNL 308' FWL



**UINTAH ENGINEERING & LAND SURVEYING**  
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

# EOG RESOURCES, INC.

CWU #754 -10

LOCATED IN UINTAH COUNTY, UTAH  
SECTION 10, T9S, R22E, S.L.B.&M.

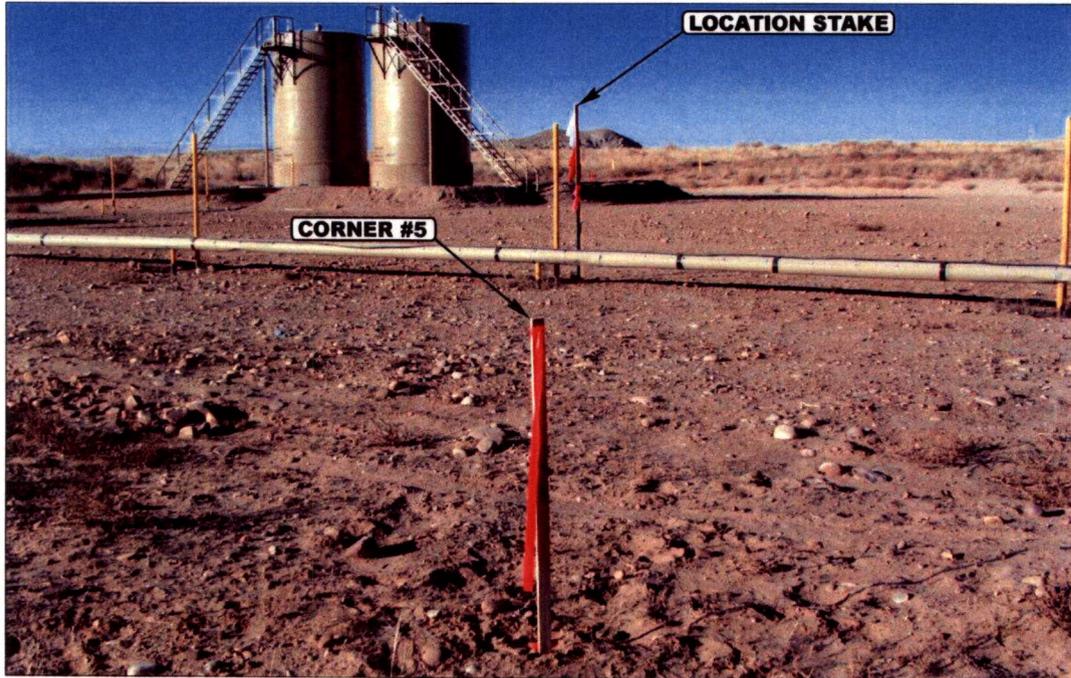


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



- Since 1964 -

**U  
E  
L  
S** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

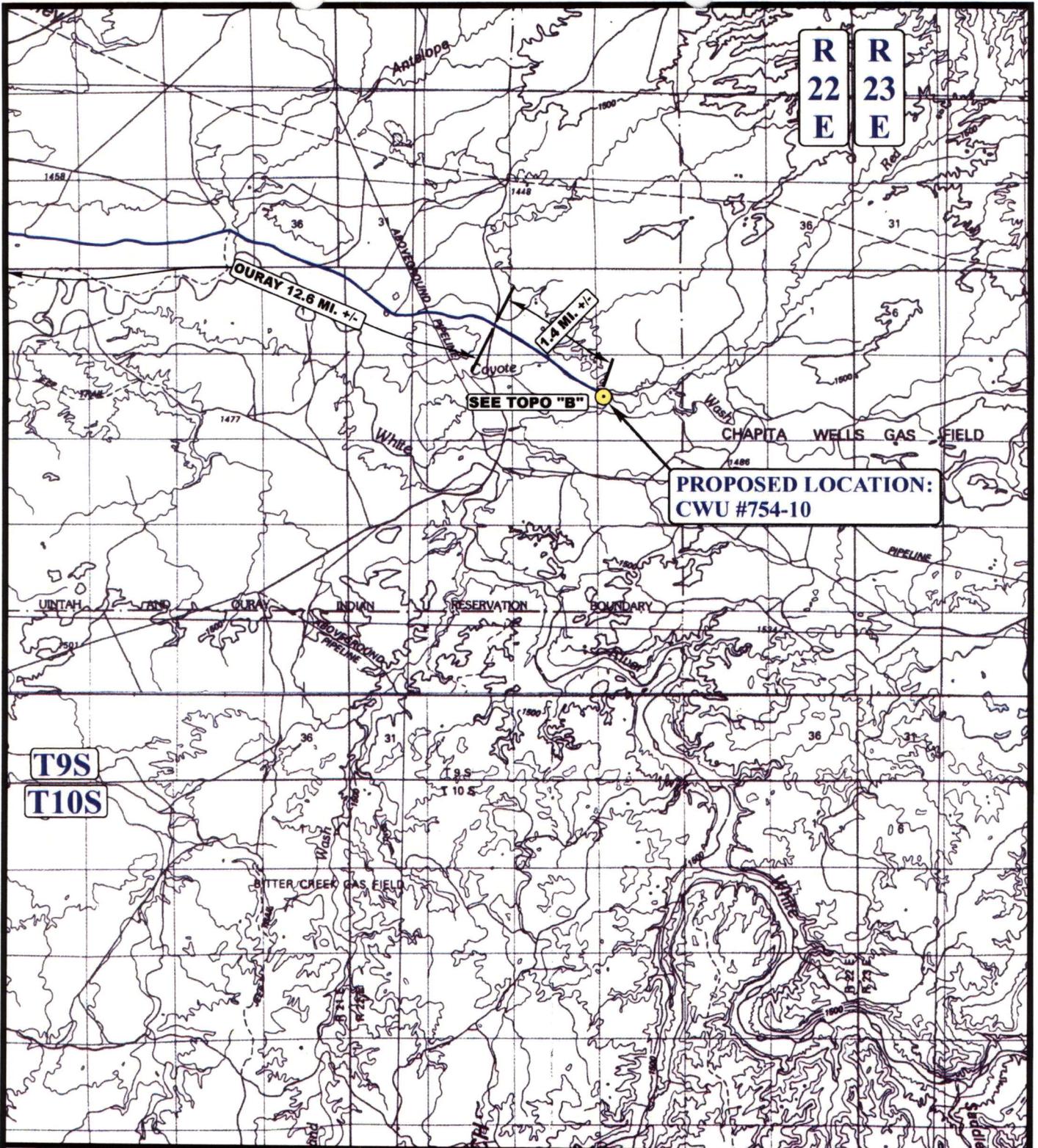
11 13 07  
MONTH DAY YEAR

PHOTO

TAKEN BY: P.J.

DRAWN BY: Z.L.

REVISED: 00-00-00



**LEGEND:**

● PROPOSED LOCATION



**EOG RESOURCES, INC.**

CWU #754-10  
 SECTION 10, T9S, R22E, S.L.B.&M.  
 2414' FNL 308' FWL

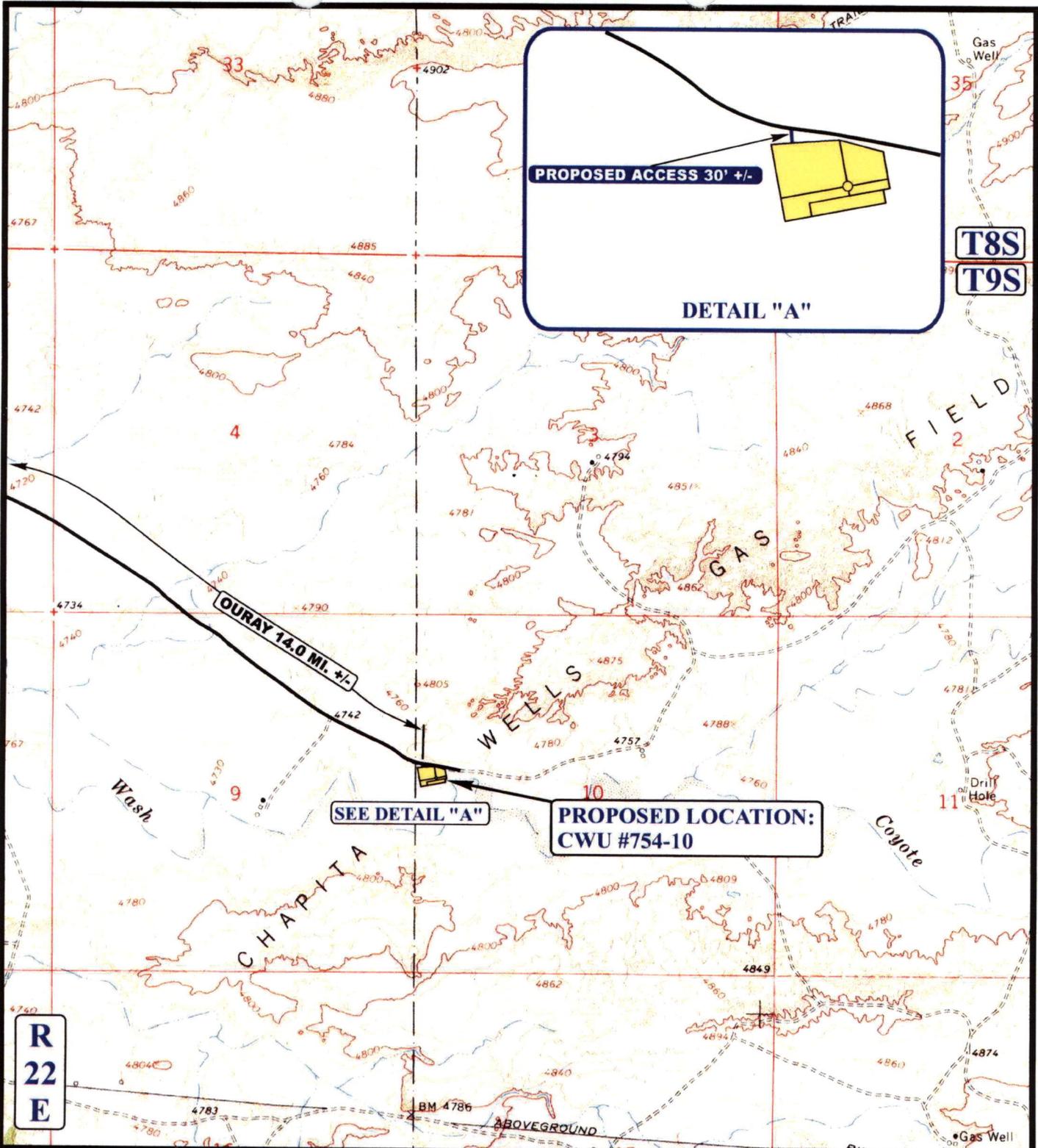


**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC MAP** 11 13 07  
 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: ZL. REVISED: 00-00-00





**LEGEND:**

- EXISTING ROAD
- PROPOSED ACCESS ROAD



**EOG RESOURCES, INC.**

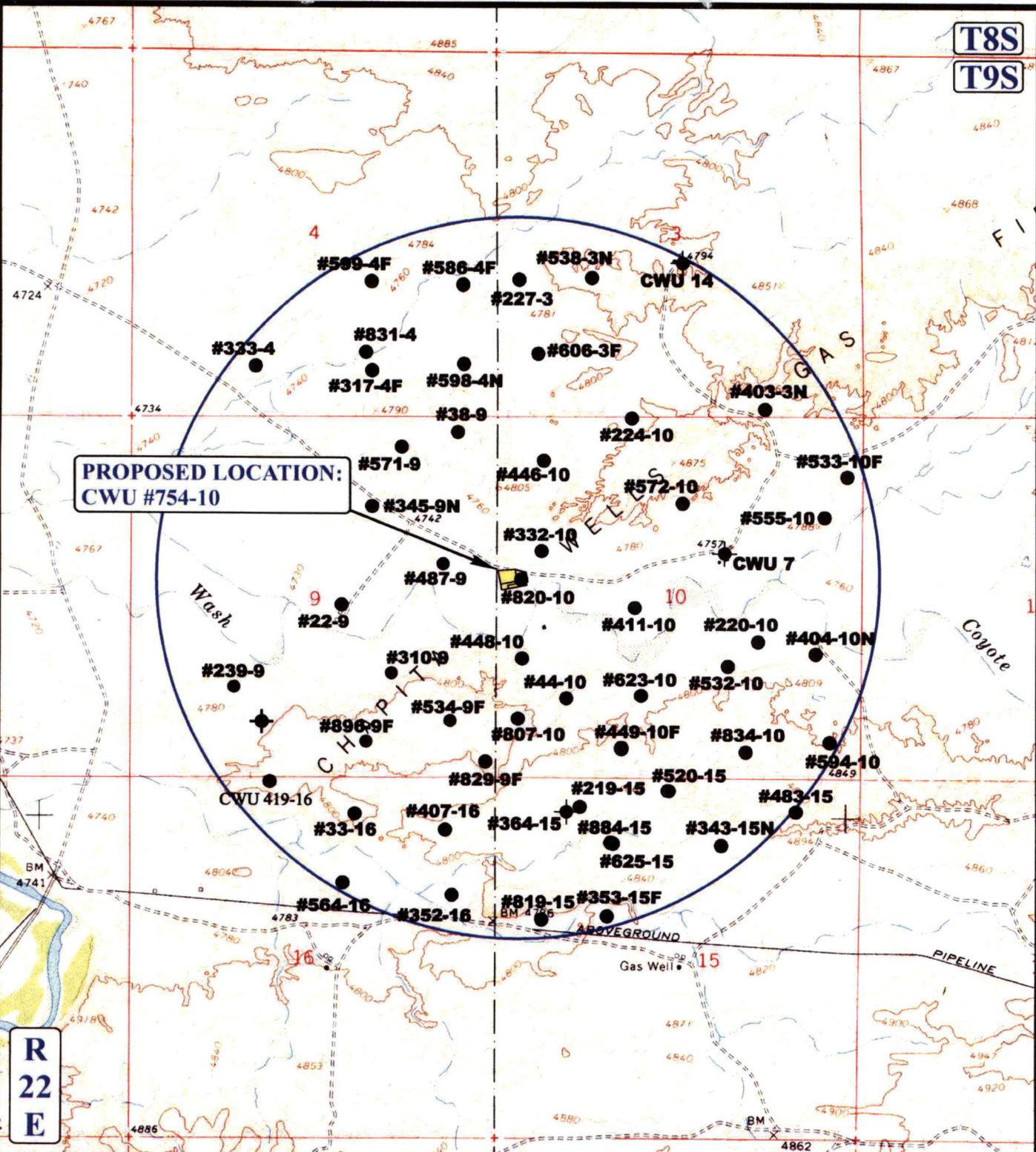
CWU #754-10  
 SECTION 10, T9S, R22E, S.L.B.&M.  
 2414' FNL 308' FWL

**UEIS**  
 Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC MAP** 11 13 07  
 MONTH DAY YEAR  
 SCALE: 1" = 2000' DRAWN BY: Z.L. REVISED: 00-00-00 **B TOPO**

T8S  
T9S

PROPOSED LOCATION:  
CWU #754-10



R  
22  
E

**LEGEND:**

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



**EOG RESOURCES, INC.**

CWU #754-10  
SECTION 10, T9S, R22E, S.L.B.&M.  
2414' FNL 308' FWL



Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

TOPOGRAPHIC  
MAP

11 13 07  
MONTH DAY YEAR

SCALE: 1" = 2000'

DRAWN BY: Z.L.

REVISED: 00-00-00



**WORKSHEET  
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 02/04/2008

API NO. ASSIGNED: 43-047-39938

WELL NAME: CWU 754-10

OPERATOR: EOG RESOURCES, INC. ( N9550 )

PHONE NUMBER: 303-824-5526

CONTACT: MARY MAESTAS

PROPOSED LOCATION:

SWNW 10 090S 220E  
 SURFACE: 2414 FNL 0308 FWL  
 BOTTOM: 2414 FNL 0308 FWL  
 COUNTY: UINTAH  
 LATITUDE: 40.05119 LONGITUDE: -109.4338  
 UTM SURF EASTINGS: 633601 NORTHINGS: 4434404  
 FIELD NAME: NATURAL BUTTES ( 630 )

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU0281

PROPOSED FORMATION: WSTC

SURFACE OWNER: 1 - Federal

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. NM2308 )
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. 49-225 )
- RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: CHAPITA WELLS
- R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit  
Board Cause No: 179-8  
Eff Date: 8-10-1999  
Siting: Suspends Bond Siting
- R649-3-11. Directional Drill

COMMENTS: \_\_\_\_\_

STIPULATIONS: 1- Federal Approval  
2- Oil SHALE



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

February 8, 2008

Memorandum

To: Assistant District Manager Minerals, Vernal District  
From: Michael Coulthard, Petroleum Engineer  
Subject: 2008 Plan of Development Chapita Wells Unit  
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2008 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
------	-----------	----------

(Proposed PZ Wasatch)

43-047-39936	CWU 740-03 Sec 03 T09S R22E 0589 FNL 2072 FWL	
43-047-39937	CWU 741-03 Sec 03 T09S R22E 0868 FSL 0503 FWL	
43-047-39938	CWU 754-10 Sec 10 T09S R22E 2414 FNL 0308 FWL	
43-047-39935	CWU 744-01 Sec 01 T09S R22E 1941 FSL 1776 FWL	
43-047-39934	CWU 759-25 Sec 25 T09S R22E 0650 FNL 1834 FEL	
43-047-39939	CWU 745-06 Sec 06 T09S R23E 0490 FSL 1959 FWL	
43-047-39940	CWU 748-07 Sec 07 T09S R23E 1960 FSL 0702 FEL	
43-047-39941	CWU 747-07 Sec 07 T09S R23E 0604 FSL 1866 FEL	

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit  
Division of Oil Gas and Mining  
Central Files  
Agr. Sec. Chron  
Fluid Chron

MCoulthard:mc:2-8-08



JON M. HUNTSMAN, JR.  
Governor

GARY R. HERBERT  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil Gas and Mining

JOHN R. BAZA  
Division Director

February 11, 2008

EOG Resources, Inc  
600 17th St., Ste. 1000N  
Denver, CO 80202

Re: Chapita Wells Unit 754-10 Well, 2414' FNL, 308' FWL, SW NW, Sec. 10, T. 9 South,  
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39938.

Sincerely,

Gil Hunt  
Associate Director

pab  
Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal Office



**Operator:** EOG Resources, Inc

**Well Name & Number** Chapita Wells Unit 754-10

**API Number:** 43-047-39938

**Lease:** UTU-0281

**Location:** SW NW                      Sec. 10              T. 9 South                      R. 22 East

### **Conditions of Approval**

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office      (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0136  
Expires July 31, 2010

**APPLICATION FOR PERMIT TO DRILL OR REENTER**

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0281
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES INC		7. If Unit or CA Agreement, Name and No. UTU63013A/N
Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		8. Lease Name and Well No. CWU 754-10
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 303-824-5526	9. API Well No. 43-047-39938
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SWNW 2414FNL 308FWL 40.05118 N Lat, 109.43444 W Lon At proposed prod. zone SWNW 2414FNL 308FWL 40.05118 N Lat, 109.43444 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 45.0 MILES SOUTH OF VERNAL, UT		11. Sec., T., R., M., or Blk. and Survey or Area Sec 10 T9S R22E Mer SLB SME: BLM
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 308'	16. No. of Acres in Lease 2557.84	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 46'	19. Proposed Depth 7750 MD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 4753 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well
23. Estimated duration 45 DAYS		20. BLM/BIA Bond No. on file NM2308

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) MARY A. MAESTAS Ph: 303-824-5526	Date 02/01/2008
Title REGULATORY ASSISTANT		
Approved by (Signature) <i>Matt Baker</i>	Name (Printed/Typed) MATT BAKER	Date MAY 22 2008
Title Acting Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #58395 verified by the BLM Well Information System  
For EOG RESOURCES INC, sent to the Vernal  
Committed to AFMSS for processing by CINDY SEVERSON on 02/01/2008 (08CX50093AE)

RECEIVED

JUN 16 2008

DIV. OF OIL, GAS & MINING

\*\* BLM REVISED \*\*

NOS 01/02/2008

08GXJ1318AE

NDGEM  
NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED



**UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL**

**Company:** EOG Resources, Inc.  
**Well No:** CWU 754-10  
**API No:** 43-047-39938

**Location:** SWNW, Sec. 10, T9S, R22E  
**Lease No:** UTU-0281  
**Agreement:** Chapita Wells Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:		(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:		(435) 781-4476	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7482
NRS/Enviro Scientist:		(435) 781-3400	(435) 828-3544
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	(435) 828-4029
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

**Fax: (435) 781-3420**

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

**NOTIFICATION REQUIREMENTS**

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)**

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.
- Bury pipeline at all low water crossings.
- Permission from an authorized BLM representative would be required if construction or other operations occur during wet conditions that would lead to excessive rutting.
- Permission to clear all wildlife stipulations will only be approved by the BLM wildlife biologist during the specific timing for the species potentially affected by this action.
- Culverts and gravel may be installed as needed.
- Pit spoils will not be placed in the floodplain on the south side of the location.
- The BLM sign currently located on the pad will be removed and replaced so that it won't be damaged by construction activities.
- All exposed liner currently found on the pad will be removed.

**DOWNHOLE PROGRAM  
CONDITIONS OF APPROVAL (COAs)**

**SITE SPECIFIC DOWNHOLE COAs:**

- Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe.  
COA specification is consistent with operators performance standard stated in APD.
- A variance is granted for Onshore Order #2 Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored." Blooie line can be 75 feet.  
All requirements will be adhered to covering air/gas drilling operations as described in Onshore Order #2 III. E. 1. Drilling Operations, Special Drilling Operations, air/gas drilling.
- A Gamma Ray well Log shall be run from the well Total Depth to the surface.  
A copy of the Gamma Ray well Log shall be submitted to the BLM Vernal Field Office.

**Onshore Order no. #2 Drilling Operations III. E. 1.**

- All requirements will be adhered to covering air/gas drilling operations as described in Onshore Order #2 III. E. 1. Drilling Operations, Special Drilling Operations, air/gas drilling.  
variance(s) to Onshore Order #2 Drilling Operations III. E.
  - requirement for deduster equipment
    - requirement waived for deduster equipment  
Deduster equipment capabilities described by operator as function performed by continuous sprayer water mist
  - automatic igniter or continuous pilot light on the blooie line
    - requirement waived for ignitor and pilot light  
operators blooie line output fluid stream is an incombustible aerated water system  
blooie line fire prevention and suppression function operation achieved thru continuous aerated water fluid stream flow
  - compressors located in opposite direction from the blooie line a minimum of 100 feet
    - Compressors are truck mounted. Operators standard practice is to rig up with truck mounted compressors oriented ninety degrees to blooie line. Compressors are truck mounted with spark arresters.
- Conductor casing shall be set into competent formation at a depth of 60 ft, plus or minus 10 ft.  
COA specification is consistent with operators performance standard (operators shallow surface operations covered in part 13 Air Drilling Operations) stated in APD.

**All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to.** The following items are emphasized:

**DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.

- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT\_VN\_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

## OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - Operator name, address, and telephone number.
  - Well name and number.
  - Well location ( $\frac{1}{4}$  $\frac{1}{4}$ , Sec., Twn, Rng, and P.M.).
  - Date well was placed in a producing status (date of first production for which royalty will be paid).
  - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - Unit agreement and/or participating area name and number, if applicable.
  - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

# DIVISION OF OIL, GAS AND MINING

## **SPUDDING INFORMATION**

Name of Company: EOG RESOURCES INC

Well Name: CWU 754-10

Api No: 43-047-39938 Lease Type: FEDERAL

Section 10 Township 09S Range 22E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

## **SPUDDED:**

Date 08/10/08

Time 7:30 AM

How DRY

**Drilling will Commence:** \_\_\_\_\_

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 08/11/08 Signed CHD

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: EOG RESOURCES Operator Account Number: N 9550  
 Address: 1060 East Highway 40  
city VERNAL  
state UT zip 84078 Phone Number: (435) 781-9145

**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39938	CHAPITA WELLS UNIT 754-10		SWNW	10	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>KB</i>	<i>99999</i>	<i>4905</i>	<i>8/10/2008</i>		<i>8/14/08</i>		
Comments: <i>WSTC</i>							

**Well 2**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39937	CHAPITA WELLS UNIT 741-03		SWSW	3	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>KB</i>	<i>99999</i>	<i>4905</i>	<i>8/12/2008</i>		<i>8/14/08</i>		
Comments: <i>WSTC</i>							

**Well 3**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39638	CHAPITA WELLS UNIT 1279-28		NENE	28	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>KB</i>	<i>99999</i>	<i>13650</i>	<i>8/10/2008</i>		<i>8/14/08</i>		
Comments: <i>MVRD</i>							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print) \_\_\_\_\_  
*Mickenzie Thacker*  
 Signature \_\_\_\_\_  
 Operations Clerk \_\_\_\_\_ 8/12/2008  
 Title \_\_\_\_\_ Date \_\_\_\_\_

**RECEIVED**

**AUG 12 2008**

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU0281

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.  
CHAPITA WELLS UNI

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
CHAPITA WELLS UNIT 754-10

2. Name of Operator  
EOG RESOURCES, INC. Contact: MICKENZIE THACKER  
E-Mail: MICKENZIE\_THACKER@EOGRESOURCES.COM

9. API Well No.  
43-047-39938

3a. Address  
1060 E HWY 40  
VERNAL, UT 84078

3b. Phone No. (include area code)  
Ph: 435-781-9145

10. Field and Pool, or Exploratory  
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 10 T9S R22E SWNW 2414FNL 308FWL  
40.05118 N Lat, 109.43444 W Lon

11. County or Parish, and State  
UINTAH COUNTY, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was spud on 8/10/2008.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #62212 verified by the BLM Well Information System  
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER

Title OPERATIONS CLERK

Signature *Mickenzie Thacker*

Date 08/12/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED**

**RECEIVED**

**AUG 14 2008**

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU0281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
CHAPITA WELLS UNI

8. Well Name and No.  
CHAPITA WELLS UNIT 754-10

9. API Well No.  
43-047-39938

10. Field and Pool, or Exploratory  
NATURAL BUTTES

11. County or Parish, and State  
UINTAH COUNTY, UT

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
EOG RESOURCES, INC. Contact: MARY A. MAESTAS  
E-Mail: mary\_maestas@eogresources.com

3a. Address  
600 17TH STREET SUITE 1000N  
DENVER, CO 80202

3b. Phone No. (include area code)  
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 10 T9S R22E SWNW 2414FNL 308FWL  
40.05118 N Lat, 109.43444 W Lon

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 11/17/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #64901 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* Date 11/19/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**RECEIVED**

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED NOV 24 2008**

**WELL CHRONOLOGY  
REPORT**

**Report Generated On: 11-18-2008**

<b>Well Name</b>	CWU 754-10	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	CHAPITA DEEP	<b>API #</b>	43-047-39938-00-X1	<b>Well Class</b>	1SA
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>	08-30-2008	<b>Class Date</b>	11-17-2008
<b>Tax Credit</b>	N	<b>TVD / MD</b>	7,750/ 7,750	<b>Property #</b>	062298
<b>Water Depth</b>	0	<b>Last CSG</b>	0.0	<b>Shoe TVD / MD</b>	0/ 0
<b>KB / GL Elev</b>	4,766/ 4,753				
<b>Location</b>	Section 10,T9S, R22E, SWNW, 2414 FNL & 308 FWL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	55.0659	<b>NRI %</b>	46.768891

<b>AFE No</b>	304968	<b>AFE Total</b>	1,307,200	<b>DHC / CWC</b>	694,700/ 612,500
<b>Rig Contr</b>	ELENBURG	<b>Rig Name</b>	ELENBURG #28	<b>Start Date</b>	02-28-2008
<b>02-28-2008</b>	<b>Reported By</b>	CINDY VAN RANKEN			
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Well Total</b>	\$0
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

**Activity at Report Time: LOCATION DATA**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			2414' FNL & 308' FWL (SW/NW)
			SECTION 10, T9S, R22E
			UINTAH COUNTY, UTAH
			LAT 40.051175, LONG 109.434439 (NAD 83)
			LAT 40.051211, LONG 109.433756 (NAD 27)
			ELENBURG #28
			OBJECTIVE: 7750' MD/TVD, WASATCH
			DW/GAS
			OBJECTIVE: CHAPITA WELLS PROSPECT
			DD&A: NATURAL BUTTES
			NATURAL BUTTES FIELD
			LEASE: UTU-0281
			ELEVATION: 4753.1' NAT GL, 4753.1' PREP GL (DUE TO ROUNDING PREP GL IS 4753'), 4766' KB (13')
			EOG WI 55.0659%, NRI 46.768891%

**08-05-2008**      **Reported By**      TERRY CSERE

**DailyCosts: Drilling**      \$38,000                      **Completion**      \$0                      **Daily Total**      \$38,000  
**Cum Costs: Drilling**      \$38,000                      **Completion**      \$0                      **Well Total**      \$38,000  
**MD**              0      **TVD**              0      **Progress**              0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED TODAY 8/05/08.

**08-06-2008**      **Reported By**      TERRY CSERE  
**DailyCosts: Drilling**      \$0                      **Completion**      \$0                      **Daily Total**      \$0  
**Cum Costs: Drilling**      \$38,000                      **Completion**      \$0                      **Well Total**      \$38,000  
**MD**              0      **TVD**              0      **Progress**              0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE

**08-07-2008**      **Reported By**      TERRY CSERE  
**DailyCosts: Drilling**      \$0                      **Completion**      \$0                      **Daily Total**      \$0  
**Cum Costs: Drilling**      \$38,000                      **Completion**      \$0                      **Well Total**      \$38,000  
**MD**              0      **TVD**              0      **Progress**              0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 50% COMPLETE

**08-08-2008**      **Reported By**      TERRY CSERE  
**DailyCosts: Drilling**      \$0                      **Completion**      \$0                      **Daily Total**      \$0  
**Cum Costs: Drilling**      \$38,000                      **Completion**      \$0                      **Well Total**      \$38,000  
**MD**              0      **TVD**              0      **Progress**              0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY

**08-11-2008**      **Reported By**      JERRY BARNES  
**DailyCosts: Drilling**      \$0                      **Completion**      \$0                      **Daily Total**      \$0  
**Cum Costs: Drilling**      \$38,000                      **Completion**      \$0                      **Well Total**      \$38,000  
**MD**              60      **TVD**              60      **Progress**              0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** SPUD NOTIFICATION WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 08/10/08 @ 7:30 A.M. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 08/10/08 @ 6:00 A.M.

08-20-2008 Reported By LES FARNSWORTH

Daily Costs: Drilling \$265,699 Completion \$0 Daily Total \$265,699

Cum Costs: Drilling \$303,699 Completion \$0 Well Total \$303,699

MD 2,460 TVD 2,460 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start End Hrs Activity Description

06:00 06:00 24.0 MIRU CRAIGS RIG #2 ON 8/15/2008. DRILLED 12-1/4" HOLE TO 2460' GL. FLUID DRILLED HOLE FROM 1000' WITH NO LOSSES. RAN 57 JTS (2449.45') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2462' KB. RAN 200' 1" PIPE DOWN BACK SIDE. RDMO CRAIGS RIG.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2200 PSIG. PUMPED 189 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (146 BBLs) OF PREMIUM LEAD CEMENT W/0.2% VARSET, 2% CALSEAL, & 2% EX-1. MIXED CEMENT @ 10.5 PPG W/YIELD OF 4.10 CF/SX.

TAILED IN W/200 SX (42 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED TAIL CEMENT TO 15.6 PPG W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/186 BBLs FRESH WATER. BUMPED PLUG W/734# @ 8:26 AM, 8/18/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 140 BBLs INTO FRESH WATER FLUSH. LOST RETURNS 22 BBLs INTO DISPLACEMENT.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 127 SX (26 BBLs) OF PREMIUM CEMENT W/2 % CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS 20 MINUTES.

TOP JOB # 2. MIXED & PUMPED 42 SX (8.5 BBLs) OF PREMIUM CEMENT W/2 % CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG TOOK SURVEYS WHILE DRILLING @ 1292' - 0.25 DEGREE & 2390' - 1.0 DEGREE

CONDUCTOR LEVEL RECORD: PS= 89.8 OPS= 89.9 VDS= 89.9 MS= 90.0.

9 5/8 CASING LEVEL RECORD: PS= 89.9 OPS= 89.8 VDS= 89.8 MS= 89.8

LES FARNSWORTH NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 8/16/2008 @ 09:00 AM.

08-30-2008 Reported By MATT WILLIAMS

Daily Costs: Drilling \$69,013 Completion \$0 Daily Total \$69,013

Cum Costs: Drilling \$372,712 Completion \$0 Well Total \$372,712

MD 2,460 TVD 2,460 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RIG REPAIR / DW MOTOR

Start End Hrs Activity Description

06:00 06:30 0.5 RIG DOWN FOR RIG MOVE.

06:30 12:00 5.5 SAFTEY MEETING W/ HOWCROFT AND RIG PERSONNEL. RIG DOWN & MOVE TO CWU 752-10 CLEAR LOCATION @ 1100.

12:00 18:00 6.0 SET BOP TEST DTO HEAD TO 5000 PSI. W/ FMC, RAISE DERRICK @ 10:00. SPOT TANKS, PUMPS, GROUND SUPPORT, CONT TO RIG UP TRUCKS OFF LOCATION @ 14:00.  
 18:00 06:00 12.0 COMPLETED CHANGE OUT RIG MOTOR & TRANSMISSION FOR DRAWWORKS.

ACCIDENTS NONE REPORTED.

SAFETY MEETING: R/U, C/O TRANSMISSION.

CREWS FULL.

FUEL ON HAND: 3477 GALS. USED 394 GALS, 0 GAL RECIEVED .

MUD LOGGER UNMANED ON LOCATION F/ 8/29/08 = 1 DAY.

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**08-31-2008**      **Reported By**      MATT WILLIAMS

<b>Daily Costs: Drilling</b>	\$30,482	<b>Completion</b>	\$0	<b>Daily Total</b>	\$30,482
<b>Cum Costs: Drilling</b>	\$403,194	<b>Completion</b>	\$0	<b>Well Total</b>	\$403,194

**MD**      3,716    **TVD**      3,716    **Progress**    1,254    **Days**      1    **MW**      0.0    **Visc**      0.0

**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** DRILLING @ 3716'

Start	End	Hrs	Activity Description
06:00	09:00	3.0	NIPPLE UP BOP, ROT.HEAD, CHOKE LINE, KILL LINE VALVES, HYD. HOSES, FUNCTION TEST BOP. RIG ON DAY WORK @ 0600 HRS, 8/30/08.
09:00	13:30	4.5	TEST BOPE AS PER PROGRAM. NOTIFIED BLM REP, JAIME SPARGER VERNAL OFFICE ON 8/28/08 @ 18:00 HRS FOR BOP TEST.  INSIDE BOP, SAFETY VALVE, UPPER KELLY COCK 250/5000 PSI 5/10 MIN. HCR, CHOKE LINE, KILL LINE, 250/5000 PSI 5/10 MIN. CHOKE MANIFOLD, 250/5000 PSI 5/10 MIN. PIPE RAMS, BLIND RAMS, 250/5000 PSI 5/10 MIN. ANNULAR, 250/2500 PSI 5/10 MIN. TEST 9 5/8" CASING TO 1500 PSI 30 MIN. WITNESS: JOHN SIDWELL.
13:30	16:30	3.0	P/U BHA, TRIP IN HOLE, TAG CEMENT @ 2396'.
16:30	17:30	1.0	DRILL CEMENT/FLOAT EQUIP TO 2460' + 10' OF NEW HOLE.
17:30	18:30	1.0	PERFORM FIT TEST. MWT 8.7, 225 PSI @ 2460' = 10.5 EMW. TAKE WIRELINE SURVEY 1/2 DEGREE.
18:30	06:00	11.5	DRLG F/ 2462' TO 3716', ROP 109, WOB 10/18, RPM 40/50, TQ 1200/2200, MWT 9.1, VIS 29.

MUD LOSS LAST 24 HRS. 0 BBLs.

MUD WT: 9.1, VIS 29.

ACCIDENTS NONE REPORTED.

FUNCTION TEST CROWN-O-MATIC.

SAFETY MEETING: NIPPLE UP BOPE, SURVEYS.

CREWS FULL.

FUEL ON HAND: 3090 GALS. USED 387 GALS, 0 GAL RECIEVED .

GAS BG.290 U, CONN. 1200 U.

LITHOLOGY, SAND/ SHALE.

MUD LOGGER UNMANED ON LOCATION F/ 8/29/08 = 2 DAYS

06:00 06:00 24.0 SPUD 7-7/8" HOLE @ 18:30 ON 8/30/08.

**09-01-2008** Reported By MATT WILLIAMS

<b>Daily Costs: Drilling</b>	\$29,316	<b>Completion</b>	\$0	<b>Daily Total</b>	\$29,316
<b>Cum Costs: Drilling</b>	\$432,511	<b>Completion</b>	\$0	<b>Well Total</b>	\$432,511

<b>MD</b>	5,911	<b>TVD</b>	5,911	<b>Progress</b>	2,195	<b>Days</b>	2	<b>MW</b>	9.2	<b>Visc</b>	30.0
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<b>Formation :</b>	<b>PBTD : 0.0</b>	<b>Perf :</b>	<b>PKR Depth : 0.0</b>
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Activity at Report Time: DRILLING @ 5911'

Start	End	Hrs	Activity Description
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06:00	12:00	6.0	DRLG F/ 3716' TO 4531', ROP 136, WOB 14/20, RPM 40/50, TQ 1500/2400.
12:00	13:30	1.5	SERVICE RIG, AND TAKE SURVEY @ 4476' = 2 DEG.
13:30	06:00	16.5	DRLG F/ 4531' TO 5911', ROP 84, WOB 14/22, RPM 40/50, TQ 1500/2400, MWT 9.5, VIS 34. MUD LOSS LAST 24 HRS. 0 BBLS. MUD WT: 9.5, VIS 34.

ACCIDENTS NONE REPORTED.

FUNCTION TEST CROWN-O-MATIC.

SAFETY MEETING: WORKING ABOVE 6'.

CREWS FULL.

FUEL ON HAND: 1424 GALS. USED 1666 GALS, 0 GAL RECIEVED .

GAS BG.250 U, CONN. 1200 U.

LITHOLOGY, SAND/ SHALE.

MUD LOGGER UNMANED ON LOCATION F/ 8/29/08 = 3 DAYS.

**09-02-2008** Reported By MATT WILLIAMS

<b>Daily Costs: Drilling</b>	\$47,126	<b>Completion</b>	\$0	<b>Daily Total</b>	\$47,126
<b>Cum Costs: Drilling</b>	\$479,638	<b>Completion</b>	\$0	<b>Well Total</b>	\$479,638

<b>MD</b>	7,204	<b>TVD</b>	7,204	<b>Progress</b>	1,293	<b>Days</b>	3	<b>MW</b>	9.5	<b>Visc</b>	36.0
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<b>Formation :</b>	<b>PBTD : 0.0</b>	<b>Perf :</b>	<b>PKR Depth : 0.0</b>
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Activity at Report Time: DRILLING @ 7204'

Start	End	Hrs	Activity Description
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06:00	14:00	8.0	DRLG F/ 5911' TO 6570', ROP 82, WOB 14/22, RPM 40/50, TQ 1500/2400.
14:00	14:30	0.5	SERVICE RIG.
14:30	06:00	15.5	DRLG F/ 6570' TO 7204', ROP 41, WOB 15/23, RPM 40/50, TQ 1400/2400, MWT 9.7, VIS 34. MUD LOSS LAST 24 HRS. 0 BBLS. MUD WT: 9.7, VIS 34.

ACCIDENTS NONE REPORTED.

FUNCTION TEST CROWN-O-MATIC.

SAFETY MEETING: WORKING IN WET COND, MOVING PIPE RACKS

CREWS FULL.

FUEL ON HAND: 2369 GALS. USED 2055 GALS, 3000 GAL RECIEVED

GAS BG.250 U, CONN. 1200 U.

LITHOLOGY, SAND/ SHALE.

MUD LOGGER UNMANNED ON LOCATION F/ 8/29/08 = 4 DAYS.

<b>09-03-2008</b>	<b>Reported By</b>	MATT WILLIAMS									
<b>Daily Costs: Drilling</b>	\$44,558	<b>Completion</b>	\$0	<b>Daily Total</b>	\$44,558						
<b>Cum Costs: Drilling</b>	\$524,196	<b>Completion</b>	\$0	<b>Well Total</b>	\$524,196						
<b>MD</b>	7,750	<b>TVD</b>	7,750	<b>Progress</b>	546	<b>Days</b>	4	<b>MW</b>	9.7	<b>Visc</b>	36.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						
<b>Activity at Report Time: LDDP @ 7750' TD</b>											

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRLG F/ 7204' TO 7522', ROP 37, WOB 18/24, RPM 40/50, TQ 1200/2400.
14:30	15:00	0.5	SERVICE RIG.
15:00	20:00	5.0	DRLG F/ 7522' TO 7750' TD, ROP 45, WOB 18/24, RPM 40, TQ 1500/2400, MWT 9.8, VIS 37. TD WELL @ 2000 HRS ON 9/02/08.
20:00	21:00	1.0	CIRCULATE AND COND MUD FOR SHORT TRIP.
21:00	22:00	1.0	SHORT TRIP.
22:00	00:00	2.0	CIRCULATE AND COND, DROP SURVEY, SPOT 200 BBL, 11.5 ppg PILL. EMW = 10.4.
00:00	06:00	6.0	TRIP OUT OF HOLE LAYING DOWN DRILL PIPE AND BHA. MUD LOSS LAST 24 HRS. 0 BBLs. MUD WT: 9.8, VIS 37.

ACCIDENTS NONE REPORTED.

FUNCTION TEST CROWN-O-MATIC.

SAFETY MEETING: TRIPPING PIPE.

CREWS FULL.

FUEL ON HAND: 1013 GALS. USED 1356 GALS, 0 GAL RECEIVED .

GAS BG.250 U, CONN. 1200 U.

LITHOLOGY, SAND/ SHALE.

MUD LOGGER UNMANNED ON LOCATION F/ 8/29/08 = 6 DAYS.

<b>09-04-2008</b>	<b>Reported By</b>	MATT WILLIAMS/DAVID FOREMAN									
<b>Daily Costs: Drilling</b>	\$54,722	<b>Completion</b>	\$179,958	<b>Daily Total</b>	\$234,680						
<b>Cum Costs: Drilling</b>	\$578,919	<b>Completion</b>	\$179,958	<b>Well Total</b>	\$758,877						
<b>MD</b>	7,750	<b>TVD</b>	7,750	<b>Progress</b>	0	<b>Days</b>	5	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						
<b>Activity at Report Time: RDRT/WO COMPLETION</b>											

Start	End	Hrs	Activity Description
06:00	08:30	2.5	TRIP OUT OF HOLE LAYING DOWN DP & BHA. PULL WEAR BUSHING. SURVEY 3 DEGREES.
08:30	09:30	1.0	SAFETY MEETING, RIG UP CALIBER TO RUN CSG.
09:30	16:00	6.5	RUN CASING 4 1/2", 11.6#, HC-110, LT&C CASING. RAN 180 JTS + 1 MARKER JT AS FOLLOWS: FLOAT SHOE 1 JT CSG, FLOAT COLLAR, 73 JTS. CSG, 1 MARKER JT, 106 JTS CSG, HANGER ASS. FLOAT SHOE @ 7748', FLOAT COLLAR @ 7705', MARKER JT @ 4556'. CENTRALIZERS, 5 FT. ABOVE SHOE, TOP OF JT #2 & EVERY 3RD JT. TOTAL 12 .

16:00 17:00 1.0 TAG @ 7750'. LAY DOWN TAG JT. SPACE OUT PICK UP HANGER. FILL CSG W/RIG PUMP & CIRC. RIG DOWN CALIBER & LAND CSG W/FULL STRING WT OF 69,000#.

17:00 18:00 1.0 CIRC. BOTTOMS UP SAFETY MEETING W/SCHLUMBERGER AND RIG UP TO PUMP CEMENT.

18:00 20:00 2.0 TEST LINES 5000 PSI. DROP BOTTOM PLUG PUMP 20 BBLs CHEM WASH & 20 BBLs WATER SPACER AHEAD OF LEAD. CEMENT 7750' OF 4 1/2", HCP-110, 11.6# CSG. LEAD 295 SKS CLASS G + ADDS MIX D020 10.% EXTENDER, D167 .2 % FLUID LOSS, D046.2% ANTIFOAM, D013 .5% RETARDER, DO65 .5 % D130 . 125 LB/SK BLEND LOST CIRC. YIELD 2.98 FT3/SK, H20 18.227 GAL/SK @ 11.5 PPG. TAIL 950 SKS 50/50 POZ G + ADDS D020 2% EXTENDER, D046 .1% ANTIFOAM, D167 .2% FLUID LOSS, DO65 .2% DISPERSANT, SOO1 1.% ACCELERATOR. YIELD 1.29 FT3/SK. H20 5.96 GAL/SK @ 14.1 PPG. SHUT DOWN. WASH OUT PUMPS & LINES. DROP TOP PLUG & DISP TO FLOAT COLLER W/FRESH WATER. 120 BBLs. AVG DISP RATE 6.5 BPM. FULL RETURNS THROUGHOUT JOB. DROP PLUG @ 19:19 HR. BUMPED PLUG @ 19:39 TO 2800 PSI, 1140 PSI OVER LIFT PRESSURE. HOLD PRESS FOR 1 MIN. 1.5 BBL. BACK, FLOAT HELD @ 19:40 CEMENT IN PLACE. RIG DOWN SCHLUMBERGER LINES.

20:00 21:00 1.0 WAIT ON CEMENT.

21:00 22:00 1.0 REMOVE CEMENT HEAD & LANDING JT. M/U & LAND PACKOFF TEST 5000 PSI. LOOSEND TO LOCK DOWN BOLTS W/FMC.

22:00 02:00 4.0 NIPPLE DOWN BOP CLEAN MUD TANKS.

02:00 06:00 4.0 RIG DOWN. RIG MOVE 2.3 MILES TO CWU 741-3. HOWCROFT TRUCKING TO BE ON LOCATION @ 07:00. (NOTIFIED BLM IN VERNAL (JAMIE SPARGER) BY E-MAIL 9/3/08 FOR BOP TEST FOR NEW WELL.)

ACCIDENTS NONE REPORTED.  
 FUNCTION TEST CROWN-O-MATIC.  
 SAFETY MEETING:TRIPPING PIPE & RUN CASING.  
 CREWS FULL.  
 FUEL ON HAND: 548 GALS. USED 465 GALS.  
 MUD LOGGER UNMANED ON LOCATION F/ 8/29/08 TO 9/3/08 = 6 DAYS.

06:00 RELEASE RIG @ 02:00, 9/04/2008.  
 CASING POINT COST \$547,919

<b>09-09-2008</b>		<b>Reported By</b>		SEARLE							
<b>Daily Costs: Drilling</b>	\$0			<b>Completion</b>	\$41,873			<b>Daily Total</b>	\$41,873		
<b>Cum Costs: Drilling</b>	\$578,919			<b>Completion</b>	\$221,831			<b>Well Total</b>	\$800,750		
<b>MD</b>	7,750	<b>TVD</b>	7,750	<b>Progress</b>	0	<b>Days</b>	6	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>		<b>PBTD : 7705.0</b>				<b>Perf :</b>		<b>PKR Depth : 0.0</b>			
<b>Activity at Report Time: PREP FOR FRACS</b>											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
19:00	00:00	5.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 190'. EST CEMENT TOP @ 1160'. RD SCHLUMBERGER.								

<b>09-23-2008</b>		<b>Reported By</b>		WHITEHEAD							
<b>Daily Costs: Drilling</b>	\$0			<b>Completion</b>	\$1,150			<b>Daily Total</b>	\$1,150		
<b>Cum Costs: Drilling</b>	\$578,919			<b>Completion</b>	\$222,981			<b>Well Total</b>	\$801,900		
<b>MD</b>	7,750	<b>TVD</b>	7,750	<b>Progress</b>	0	<b>Days</b>	8	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : WASATCH</b>		<b>PBTD : 7705.0</b>				<b>Perf : 7400'-7562'</b>		<b>PKR Depth : 0.0</b>			
<b>Activity at Report Time: PREP TO FRAC</b>											

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL. PERFORATE NH FROM 7400'-01', 7406'-07', 7413'-14', 7420'-21', 7438'-39', 7439'-40', 7512'-13', 7538'-39', 7542'-43', 7548'-49', 7552'-53', 7561'-62' @ 3 SPF @ 120° PHASING. RDWL. SDFN.

09-24-2008 Reported By WHITEHEAD

Daily Costs: Drilling	\$0	Completion	\$251,363	Daily Total	\$251,363
Cum Costs: Drilling	\$578,919	Completion	\$474,344	Well Total	\$1,053,264

MD	7,750	TVD	7,750	Progress	0	Days	9	MW	0.0	Visc	0.0
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Formation : WASATCH PBT D : 7705.0 Perf : 5383'-7562' PKR Depth : 0.0

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU HALLIBURTON, FRAC NH DOWN CASING W/165 GAL GYPTRON T-106, 7661 GAL 16# WF LINEAR W/1-1.5 # 20/40 SAND, 31057 GAL DELTA 140 W/115200# 20/40 SAND @ 2-4 PPG. MTP 6301 PSIG. MTR 54.2 BPM. ATP 4610 PSIG. ATR 50.2 BPM. ISIP 2965 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 7305'. PERFORATE NH FROM 7008'-09', 7012'-13', 7027'-28', 7103'-04', 7144'-45', 7168'-69', 7181'-82', 7242'-43', 7247'-48', 7252'-53', 7257'-58', 7283'-84' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6312 GAL 16# LINEAR W/1-1.5# 20/40 SAND, 28018 GAL DELTA 140 W/94100# 20/40 SAND @ 2-4 PPG. MTP 5656 PSIG. MTR 56.4 BPM. ATP 4927 PSIG. ATR 54 BPM. ISIP 2874 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 6925'. PERFORATE Ba FROM 6510'-11', 6621'-22', 6653'-54', 6668'-69', 6685'-86', 6697'-98', 6722'-23', 6767'-68', 6804'-05', 6854'-55', 6874'-75', 6885'-86' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 8476 GAL 16# LINEAR 1-1.5PPG, 22178 GAL DELTA 140 W/82000# 20/40 SAND @ 2-4 PPG. MTP 7351 PSIG. MTR 52.6 BPM. ATP 4195 PSIG. ATR 52.1 BPM. ISIP 1819 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 6450'. PERFORATE Ba/Ca FROM 6107'-08', 6165'-66', 6222'-23', 6240'-41', 6261'-62', 6279'-80', 6302'-03', 6326'-27', 6337'-38', 6374'-75', 6381'-82', 6410'-11' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING 8384 GAL 16# LINEAR W/1-1.5# 20/40 SAND, 22042 GAL DELTA 140 W/82000# 20/40 SAND @ 2-4 PPG. MTP 7469 PSIG. MTR 53.4 BPM. ATP 3810 PSIG. ATR 51.4 BPM. ISIP 1373 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 6050'. PERFORATE Ca FROM 5863'-64', 5868'-69', 5876'-77', 5882'-83', 5892'-93', 5900'-01', 5931'-32', 5936'-37', 5943'-44', 5948'-49', 6008'-09', 6009'-10' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 6476 GAL 16# LINEAR W/1-1.5# 20/40 SAND, 33061 GAL DELTA 140 W/119100# 20/40 SAND @ 2-4 PPG. MTP 4237 PSIG. MTR 53.3 BPM. ATP 2829 PSIG. ATR 52.3 BPM. ISIP 1143 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 5790'. PERFORATE Ca FROM 5691'-92', 5692'-93', 5697'-98', 5705'-06', 5706'-07', 5712'-13', 5728'-29', 5729'-30', 5730'-31', 5739'-40', 5740'-41', 5741'-42' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/6448 GAL 16# LINEAR W/1-1.5# 20/40 SAND, 33471 GAL DELTA 140 W/119100# 20/40 SAND @ 2-4 PPG. MTP 3327 PSIG. MTR 53.7 BPM. ATP 2861 PSIG. ATR 51.6 BPM. ISIP 1951 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 5500'. PERFORATE Pp FROM 5383'-84', 5406'-07', 5416'-17', 5454'-55', 5455'-56', 5456'-57', 5457'-58', 5458'-59', 5462'-63', 5463'-64', 5464'-65', 5465'-66' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 4346 GAL 16# LINEAR W/1-1.5# 20/40 SAND, 18507 GAL DELTA 140 W/64400# 20/40 SAND @ 2-4 PPG. MTP 5591 PSIG. MTR 52.9 BPM. ATP 3457 PSIG. ATR 51.5 BPM. ISIP 1962 PSIG. RD HALLIBURTON.

RUWL. SET 10K CBP AT 5320'. RDWL. SDFN.

10-04-2008 Reported By BAUSCH.



MD 7,750 TVD 7,750 Progress 0 Days 13 MW 0.0 Visc 0.0  
 Formation : WASATCH PBTD : 7623.0 Perf : 5383'-7562' PKR Depth : 0.0

Activity at Report Time: FACILITY COST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FACILITY COST \$132,118

11-18-2008 Reported By DUANE COOK

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$578,919	Completion	\$648,244	Well Total	\$1,227,164

MD 7,750 TVD 7,750 Progress 0 Days 14 MW 0.0 Visc 0.0  
 Formation : WASATCH PBTD : 7623.0 Perf : 5383'-7562' PKR Depth : 0.0

Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 1600 & CP 1700 PSI. TURNED WELL TO QUESTAR SALES AT 10:00 AM, 11/17/08. FLOWED 1194 MCFD RATE ON 12/64" POS CHOKE. QUESTAR GAS METER #7935. STATIC 328.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
UTU0281

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
 Other \_\_\_\_\_

2. Name of Operator **EOG RESOURCES, INC.** Contact: MICKENZIE THACKER  
 E-Mail: MICKENZIE\_THACKER@EOGRESOURCES.COM

3. Address 1060 E. HWY 40 VERNAL, UT 84078 3a. Phone No. (include area code) Ph: 453-781-9145

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface SWNW 2414FNL 308FWL 40.05118 N Lat, 109.43444 W Lon  
 At top prod interval reported below SWNW 2414FNL 308FWL 40.05118 N Lat, 109.43444 W Lon  
 At total depth SWNW 2414FNL 308FWL 40.05118 N Lat, 109.43444 W Lon

6. If Indian, Allottee or Tribe Name  
 7. Unit or CA Agreement Name and No. CHAPITA WELLS  
 8. Lease Name and Well No. CHAPITA WELLS UNIT 754-10  
 9. API Well No. 43-047-39938  
 10. Field and Pool, or Exploratory NATURAL BUTTES  
 11. Sec., T., R., M., or Block and Survey or Area Sec 10 T9S R22E Mer SLB  
 12. County or Parish UINTAH 13. State UT  
 14. Date Spudded 08/10/2008 15. Date T.D. Reached 09/02/2008 16. Date Completed  D & A  Ready to Prod. 11/17/2008  
 17. Elevations (DF, KB, RT, GL)\* 4753 GL  
 18. Total Depth: MD 7750 TVD 19. Plug Back T.D.: MD 7623 TVD 20. Depth Bridge Plug Set: MD TVD  
 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VDL/GR 22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit analysis)  
 Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0		2462		569		0	
7.875	4.500 P-110	11.6		7748		1245		1160	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	5324							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	5383	7562	7400 TO 7562		3	
B)			7008 TO 7284		3	
C)			6510 TO 6886		3	
D)			6107 TO 6411		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7400 TO 7562	38,883 GALS GELLED WATER & 115,200# 20/40 SAND
7008 TO 7284	34,495 GALS GELLED WATER & 94,100# 20/40 SAND
6510 TO 6886	30,654 GALS GELLED WATER & 82,000# 20/40 SAND
6107 TO 6411	30,426 GALS GELLED WATER & 82,000# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/17/2008	11/23/2008	24	→	3.0	852.0	40.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
14/64	SI 1150	1250.0	→	3	852	40		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						



**Chapita Wells Unit 754-10 - ADDITIONAL REMARKS (CONTINUED):**

**26. PERFORATION RECORD**

5863-6010	3/spf
5691-5742	3/spf
5383-5466	3/spf

**27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.**

5863-6010	39,537 GALS GELLED WATER & 119,100# 20/40 SAND
5691-5742	39,919 GALS GELLED WATER & 119,100# 20/40 SAND
5383-5466	22,853 GALS GELLED WATER & 64,400# 20/40 SAND

Perforated the North Horn from 7400'-01', 7406'-07', 7413'-14', 7420'-21', 7438'-39', 7439'-40', 7512'-13', 7538'-39', 7542'-43', 7548'-49', 7552'-53', 7561'-62' w/ 3 spf.

Perforated the North Horn from 7008'-09', 7012'-13', 7027'-28', 7103'-04', 7144'-45', 7168'-69', 7181'-82', 7242'-43', 7247'-48', 7252'-53', 7257'-58', 7283'-84' w/ 3 spf.

Perforated the Ba from 6510'-11', 6621'-22', 6653'-54', 6668'-69', 6685'-86', 6697'-98', 6722'-23', 6767'-68', 6804'-05', 6854'-55', 6874'-75', 6885'-56' w/ 3 spf.

Perforated the Ba/Ca from 6107'-08', 6165'-66', 6222'-23', 6240'-41', 6261'-62', 6279'-80', 6302'-03', 6326'-27', 6337'-38', 6374'-75', 6381'-82', 6410'-11' w/ 3 spf.

Perforated the Ca from 5863'-64', 5868'-69', 5876'-77', 5882'-83', 5892'-93', 5900'-01', 5931'-32', 5936'-37', 5943'-44', 5948'-49', 6008'-09', 6009'-10' w/ 3 spf.

Perforated the Ca from 5691'-92', 5692'-93', 5697'-98', 5705'-06', 5706'-07', 5712'-13', 5728'-29', 5729'-30', 5730'-31', 5739'-40', 5740'-41', 5741'-42' w/ 3 spf.

Perforated the Ca from 5383'-84', 5406'-07', 5416'-17', 5454'-55', 5455'-56', 5456'-57', 5457'-58', 5458'-59', 5462'-63', 5463'-64', 5464'-65', 5465'-66' w/ 3 spf.

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DEC 22 2000  
DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
 DEPARTMENT OF NATURAL RESOURCES  
 DIVISION OF OIL, GAS AND MINING

FORM 7

**REPORT OF WATER ENCOUNTERED DURING DRILLING**

Well name and number: CWU 754-10

API number: 4304739938

Well Location: QQ SWNW Section 10 Township 9S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
		NO WATER	FLUID DRILLED HOLE

Formation tops:            1 \_\_\_\_\_            2 \_\_\_\_\_            3 \_\_\_\_\_  
 (Top to Bottom)            4 \_\_\_\_\_            5 \_\_\_\_\_            6 \_\_\_\_\_  
    7 \_\_\_\_\_            8 \_\_\_\_\_            9 \_\_\_\_\_  
    10 \_\_\_\_\_            11 \_\_\_\_\_            12 \_\_\_\_\_

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mickenzie Thacker

TITLE Operations Clerk

SIGNATURE *Mickenzie Thacker*

DATE 12/10/2008

**RECEIVED**  
 DEC 22 2008

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU0281
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b> CHAPITA WELLS
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> CWU 754-10
<b>2. NAME OF OPERATOR:</b> EOG Resources, Inc.	<b>9. API NUMBER:</b> 43047399380000
<b>3. ADDRESS OF OPERATOR:</b> 1060 East Highway 40 , Vernal, UT, 84078	<b>PHONE NUMBER:</b> 435 781-9111 Ext
<b>4. LOCATION OF WELL FOOTAGES AT SURFACE:</b> 2414 FNL 0308 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWNW Section: 10 Township: 09.0S Range: 22.0E Meridian: S	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES  <b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion: 7/31/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: Pit Closure

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.**

The reserve pit on the referenced location was closed on 7/31/2009 as per the APD procedure.

**Accepted by the  
 Utah Division of  
 Oil, Gas and Mining**

**FOR RECORD ONLY**  
 August 24, 2009

<b>NAME (PLEASE PRINT)</b> Mickenzie Thacker	<b>PHONE NUMBER</b> 435 781-9145	<b>TITLE</b> Operations Clerk
<b>SIGNATURE</b> N/A	<b>DATE</b> 8/20/2009	