

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
UTU0285A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.
CHAPITA WELLS UNI

8. Lease Name and Well No.
CHAPITA WELLS UNIT 758-25

9. API Well No.
43-047-39933

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH

11. Sec., T., R., M., or Blk. and Survey or Area
Sec 25 T9S R22E Mer SLB

12. County or Parish
UINTAH COUNTY

13. State
UT

17. Spacing Unit dedicated to this well

20. BLM/BIA Bond No. on file
NM2308

23. Estimated duration
45 DAYS

1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface SENE 2075FNL 534FEL 40.00859 N Lat, 109.38081 W Lon
At proposed prod. zone SENE 2075FNL 534FEL 40.00859 N Lat, 109.38081 W Lon

14. Distance in miles and direction from nearest town or post office*
50.7 MILES SOUTH OF VERNAL, UT

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
534'

16. No. of Acres in Lease
1800.00

18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft.
46'

19. Proposed Depth
7030 MD

21. Elevations (Show whether DF, KB, RT, GL, etc.)
5112 GL

22. Approximate date work will start

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission) *Mary A. Maestas* Name (Printed/Typed) MARY A. MAESTAS Ph: 303-824-5526 Date 01/25/2008

Title REGULATORY ASSISTANT

Approved by (Signature) *Bradley G. Hill* Name (Printed/Typed) BRADLEY G. HILL Date 01-31-08

Title ENVIRONMENTAL MANAGER

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #58278 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

RECEIVED

JAN 28 2008

Federal Approval of this
Action is Necessary

DIV. OF OIL, GAS & MINING

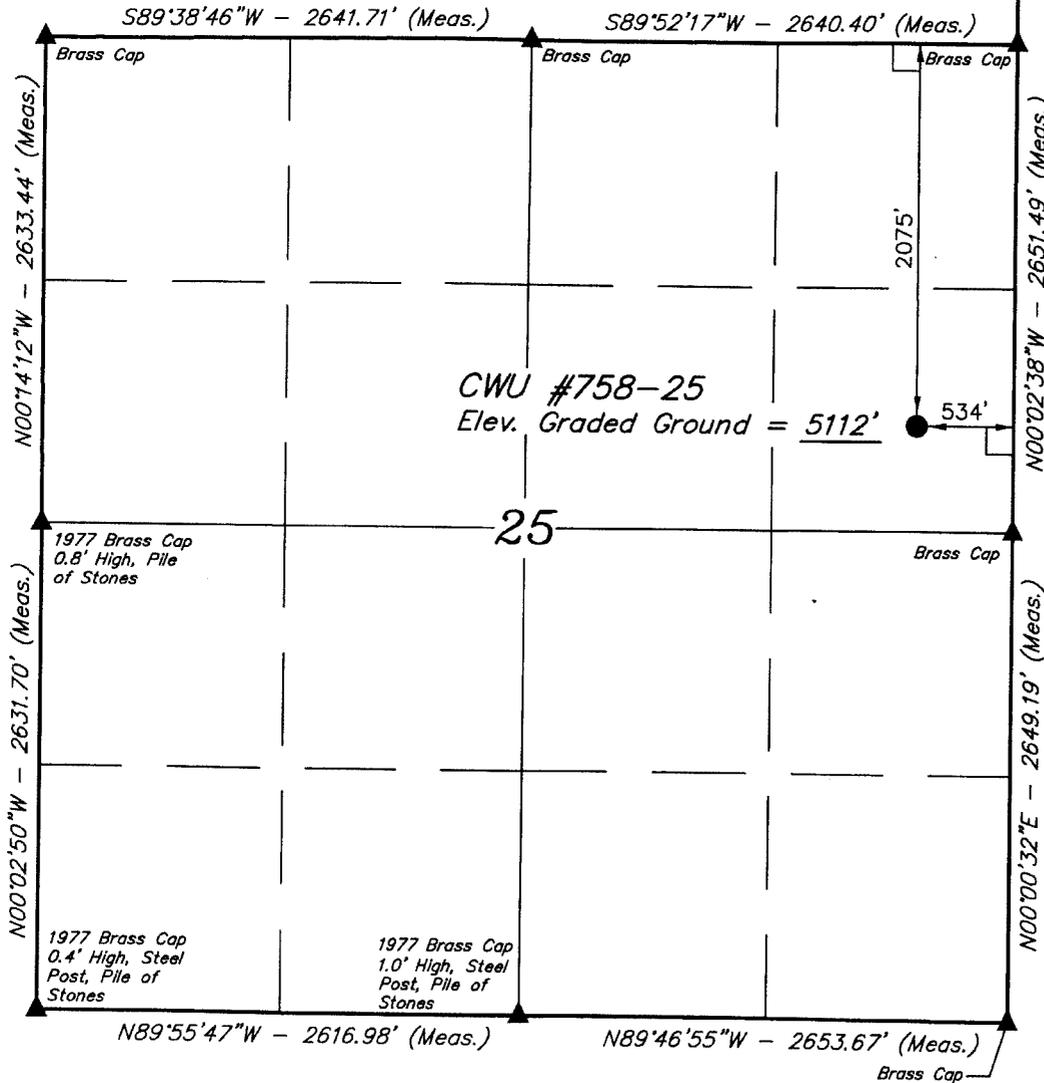
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

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44297654
40.008661
-109.380233

T9S, R22E, S.L.B.&M.

R
22
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EOG RESOURCES, INC.

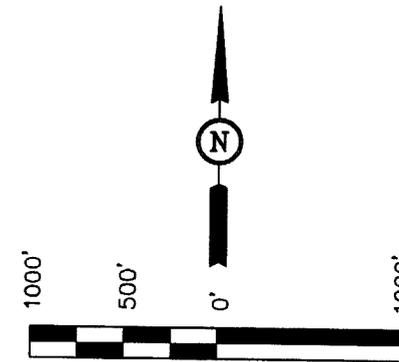
Well location, CWU #758-25, located as shown in the SE 1/4 NE 1/4 of Section 25, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 40°00'30.91" (40.008586)
LONGITUDE = 109°22'50.93" (109.380814)
(NAD 27)
LATITUDE = 40°00'31.03" (40.008619)
LONGITUDE = 109°22'48.48" (109.380133)

UNTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 11-02-07	DATE DRAWN: 12-14-07
PARTY J.M. K.F. C.P.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 758-25
SE/NE, SEC. 25, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,571		Shale	
Wasatch	4,616	Primary	Sandstone	Gas
Chapita Wells	5,155	Primary	Sandstone	Gas
Buck Canyon	5,810	Primary	Sandstone	Gas
North Horn	6,520	Primary	Sandstone	Gas
KMV Price River	6,827		Sandstone	
TD	7,030			

Estimated TD: 7,030 or 200'± below Segó top

Anticipated BHP: 3,838 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 1/2"	0 – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	233,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 758-25
SE/NE, SEC. 25, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN

CHAPITA WELLS UNIT 758-25
SE/NE, SEC. 25, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 121 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 507 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersion), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 758-25
SE/NE, SEC. 25, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

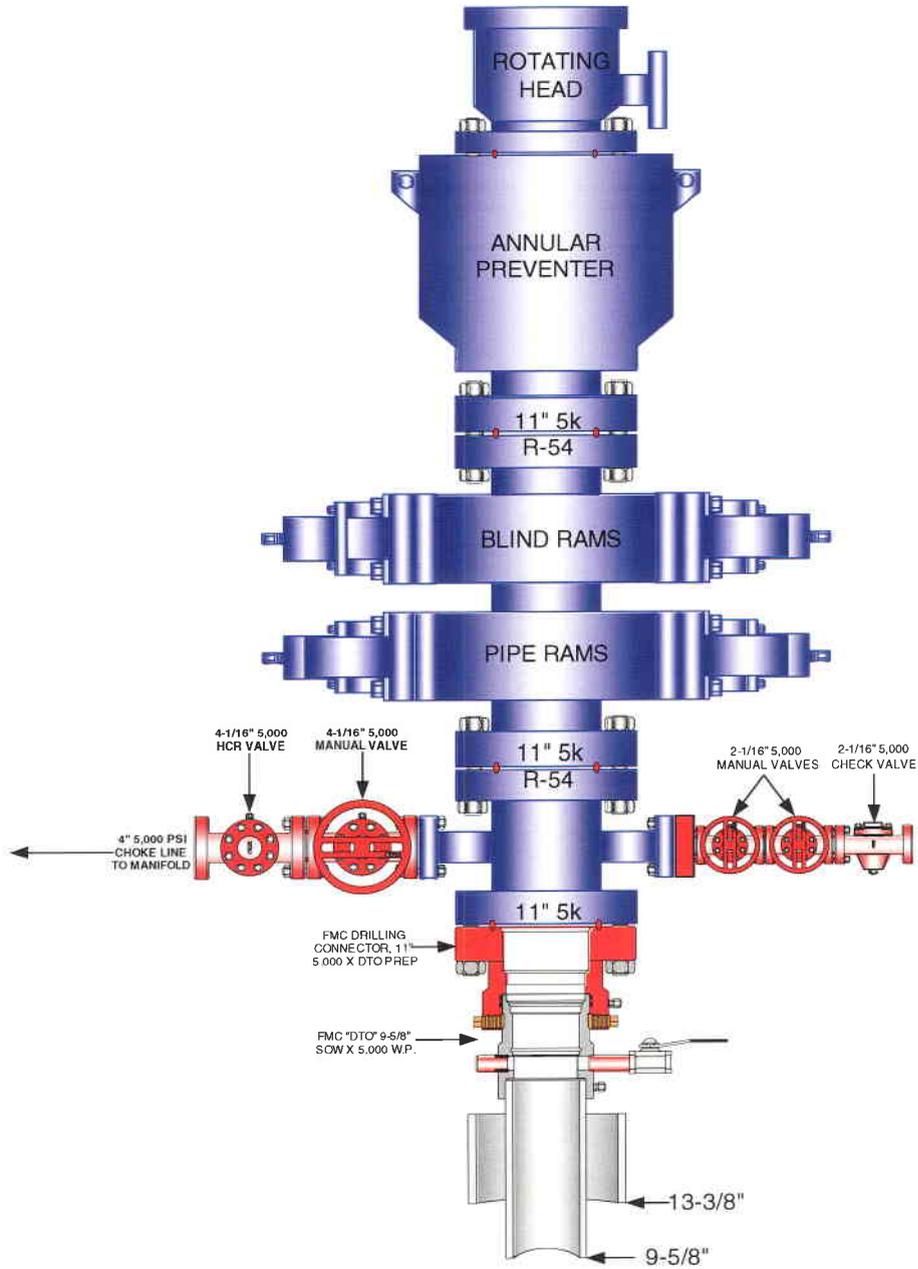
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

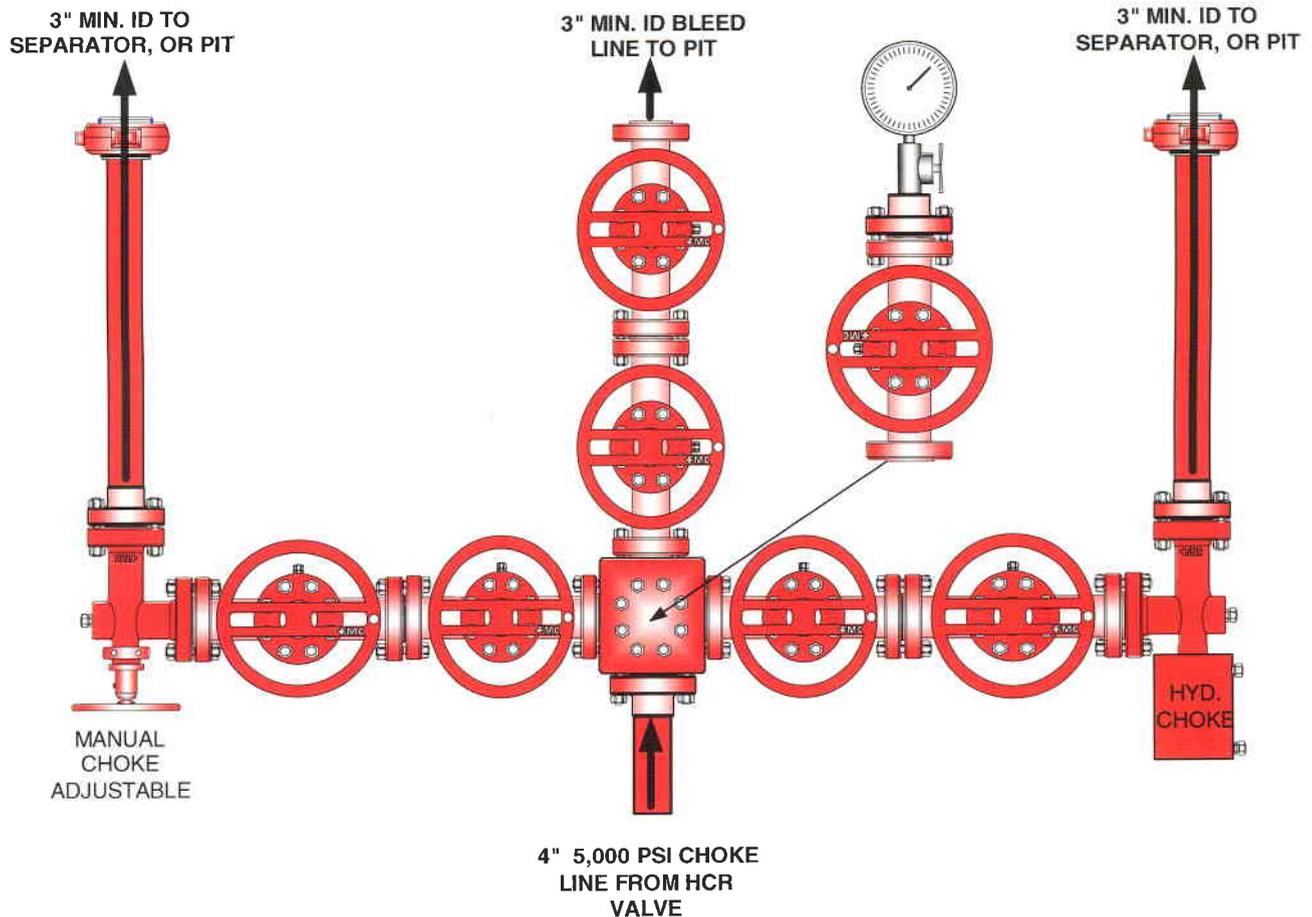
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



***Chapita Wells Unit 758-25
SENE, Section 25, T9S, R22E
Uintah County, Utah***

SURFACE USE PLAN

The well pad is approximately 375 feet long with a 261-foot width, containing 2.25 acres more or less. New surface disturbance associated with the well pad is estimated to be 2.25 acres.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 50.7 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The existing access road for the Chapita Wells Unit 932-25 will be used to access the proposed location. No new road will be required.
- B. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. No new off-pad pipeline will be required. The existing pipeline for the Chapita Wells Unit 932-25 will be used to transport gas from the proposed location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon or Covert Green.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.
2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.

3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD, CWU 2-29 SWD, Red Wash Evaporation ponds 1, 2, 3 or 4 or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt, and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; Polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold

planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil east of corner #4. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the east.

The corners of the well pad will be rounded off as needed to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.

- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
HyCrest Wheatgrass	9.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Fourwing Saltbush	3.0
Shadscale	3.0
Indian Ricegrass	2.0
HyCrest Wheatgrass	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.

- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application or herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and will be submitted by Montgomery Archaeological Consultants. A paleontological survey was conducted and will be submitted by Intermountain Paleo.

Additional Surface Stipulations:

None.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Mary A. Maestas
EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 758-25 Well, located in the SENE, of Section 25, T9S, R22E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

January 25, 2008
Date


Mary A. Maestas, Regulatory Assistant

EOG RESOURCES, INC.
CWU #758-25
SECTION 25, T9S, R22E, S.L.B.&M.

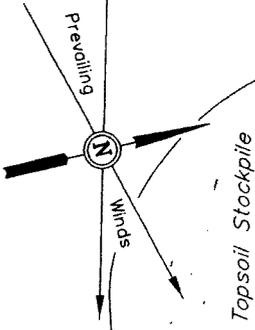
PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 2.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY DIRECTION APPROXIMATELY 275' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 50.7 MILES.

EOG RESOURCES, INC.

FIGURE #1

LOCATION LAYOUT FOR
CWU #758-25
SECTION 25, T9S, R22E, S.L.B.&M.
2075' FNL 534' FEL



SCALE: 1" = 50'
DATE: 12-14-07
Drawn By: C.P.

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

Approx. Toe of Fill Slope

Approx. Top of Cut Slope

C-16.0'
El. 15.5'
(btm. pit)

C-16.9'
El. 16.4'
(btm. pit)

F-5.7'
El. 05.8'

F-1.8'
El. 09.7'

F-3.1'
El. 08.4'

F-7.4'
El. 04.1'

C-0.6'
El. 12.1'

C-1.4'
El. 12.9'

F-5.0'
El. 06.5'

Topsail Stockpile

Reserve Pit Backfill & Spoils Stockpile

15' WIDE BENCH

Existing Reserve Pit Backfill & Spoils Stockpile

Total Pit Capacity
W/2' of Freeboard
= 14,950 Bbls.±
Total Pit Volume
= 4,030 Cu. Yds

RESERVE PITS
(12' Deep)

1:1 1/2 SLOPE

20' WIDE BENCH

Pit Topsoil

GRADE
El. 11.5'

GRADE
El. 11.5'

CATWALK

PIPE RACKS

DOG HOUSE

Existing Well
CWU #932-25

MUD SHED

POWER

TOOLS

FUEL

TRASH

MUD TANKS

PUMP

HOPPER

FUEL

TRASH

Existing Pad

Sta. 3+75

Sta. 1+75

Sta. 0+50

Sta. 0+00

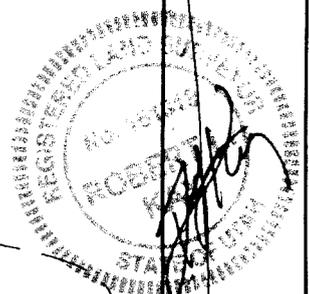
STORAGE TANK

TRAILER

TOILET

FUEL

Existing Access Road



Elev. Graded Ground at Location Stake = 5111.5'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

CWU #758-25

SECTION 25, T9S, R22E, S.L.B.&M.

2075' FNL 534' FEL

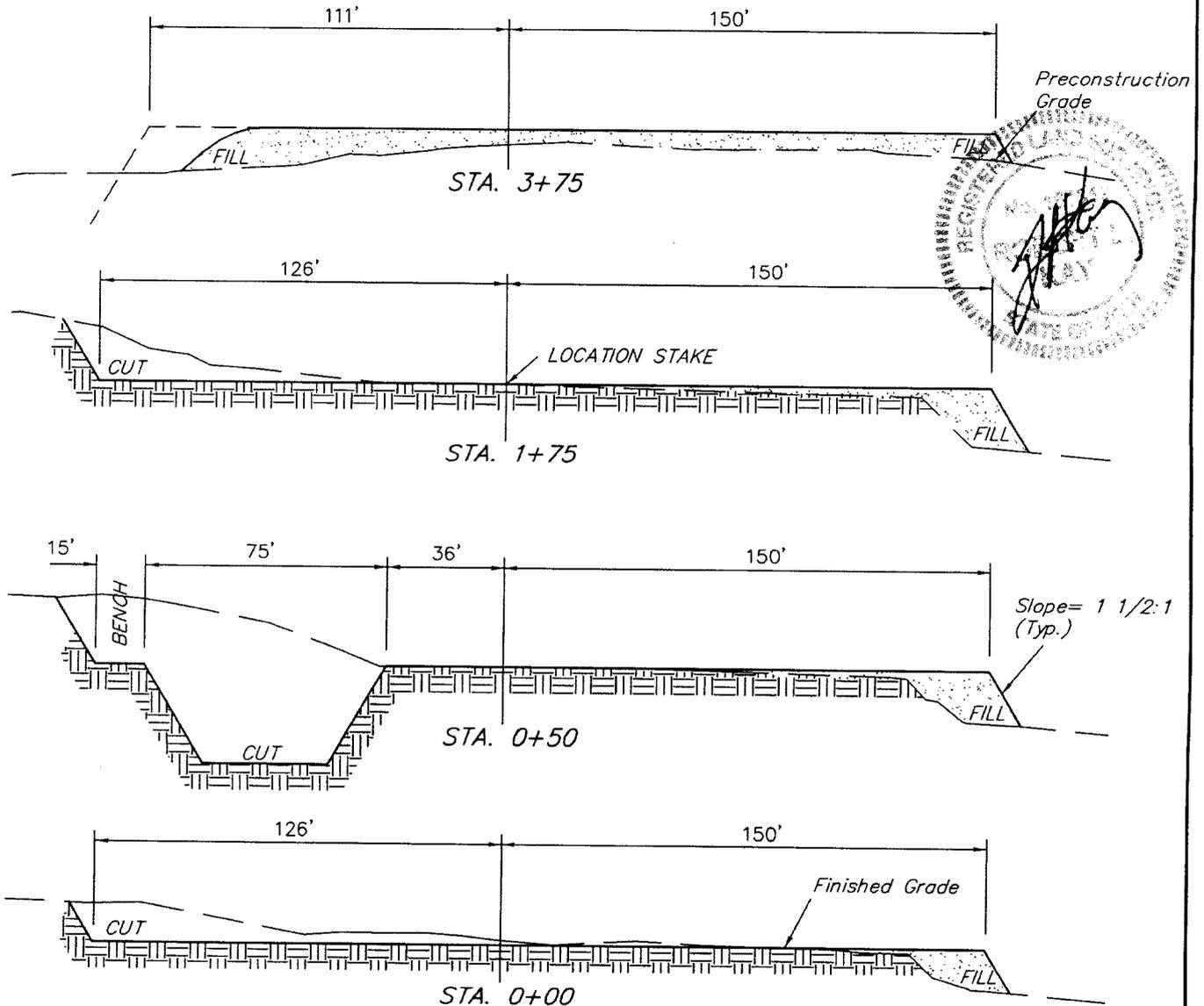
FIGURE #2

1" = 20'
X-Section
Scale
1" = 50'

SCALE: 1" = 50'

DATE: 12-14-07

Drawn By: C.P.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping = 2,080 Cu. Yds.
(New Construction Only)

Remaining Location = 7,420 Cu. Yds.

TOTAL CUT = 9,500 CU. YDS.

FILL = 5,390 CU. YDS.

EXCESS MATERIAL = 4,110 Cu. Yds.

Topsoil & Pit Backfill = 4,100 Cu. Yds.
(1/2 Pit Vol.)

EXCESS UNBALANCE = 10 Cu. Yds.
(After Interim Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

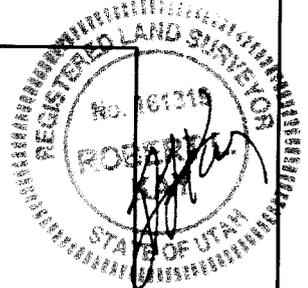
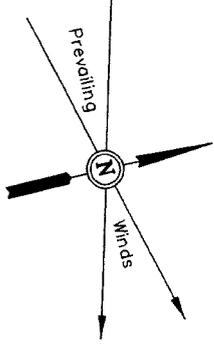
FIGURE #3

PRODUCTION FACILITY LAYOUT FOR

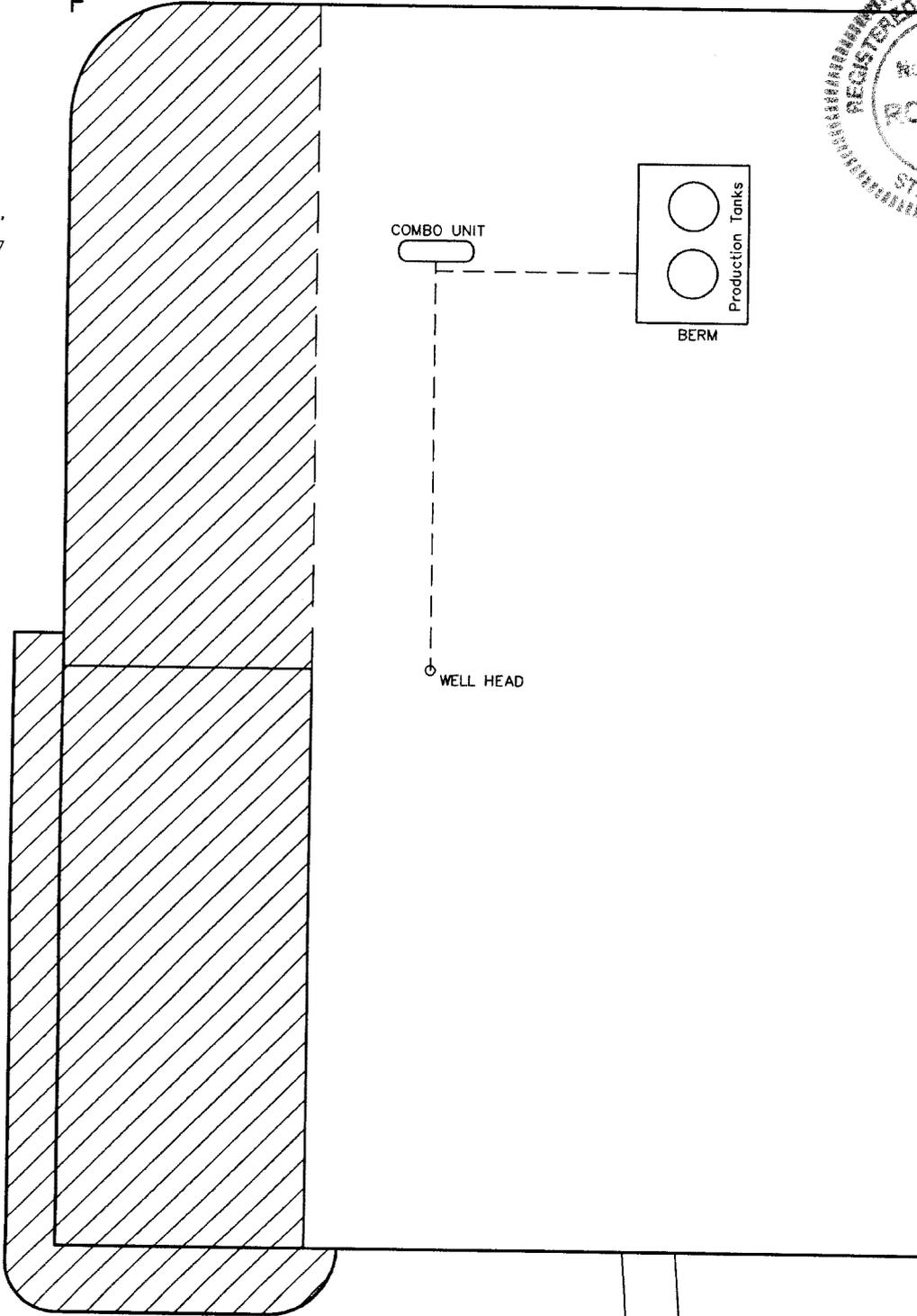
CWU #758-25

SECTION 25, T9S, R22E, S.L.B.&M.

2075' FNL 534' FEL



SCALE: 1" = 50'
DATE: 12-14-07
Drawn By: C.P.



 RE-HABED AREA

EOG RESOURCES, INC.

CWU #758-25

LOCATED IN UINTAH COUNTY, UTAH
SECTION 25, T9S, R22E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM EXISTING ACCESS

CAMERA ANGLE: WESTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

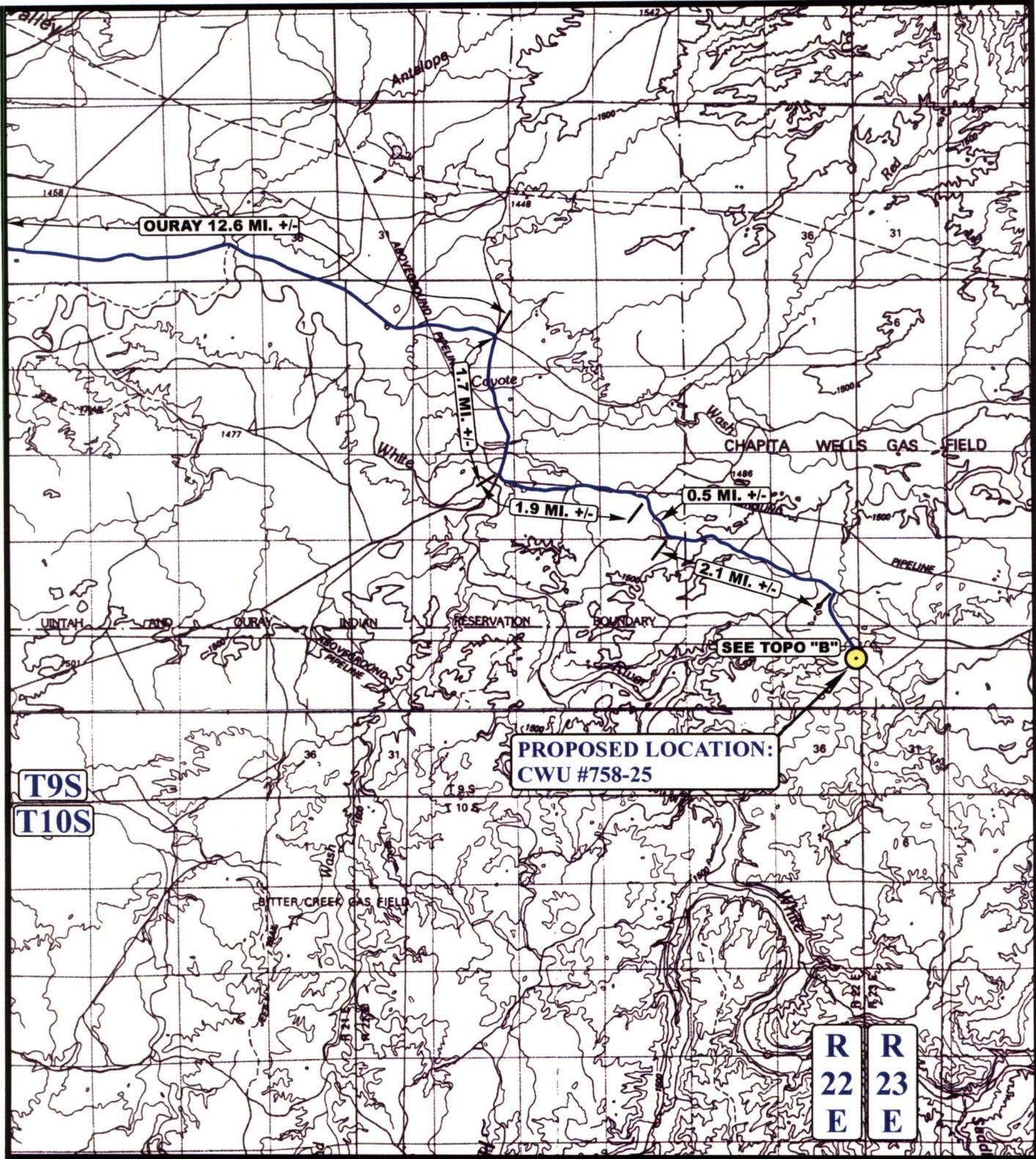
11 28 07
MONTH DAY YEAR

PHOTO

TAKEN BY: J.M.

DRAWN BY: J.L.G.

REVISED: 00-00-00



T9S
T10S

**PROPOSED LOCATION:
CWU #758-25**

R
22
E R
23
E

LEGEND:
● PROPOSED LOCATION



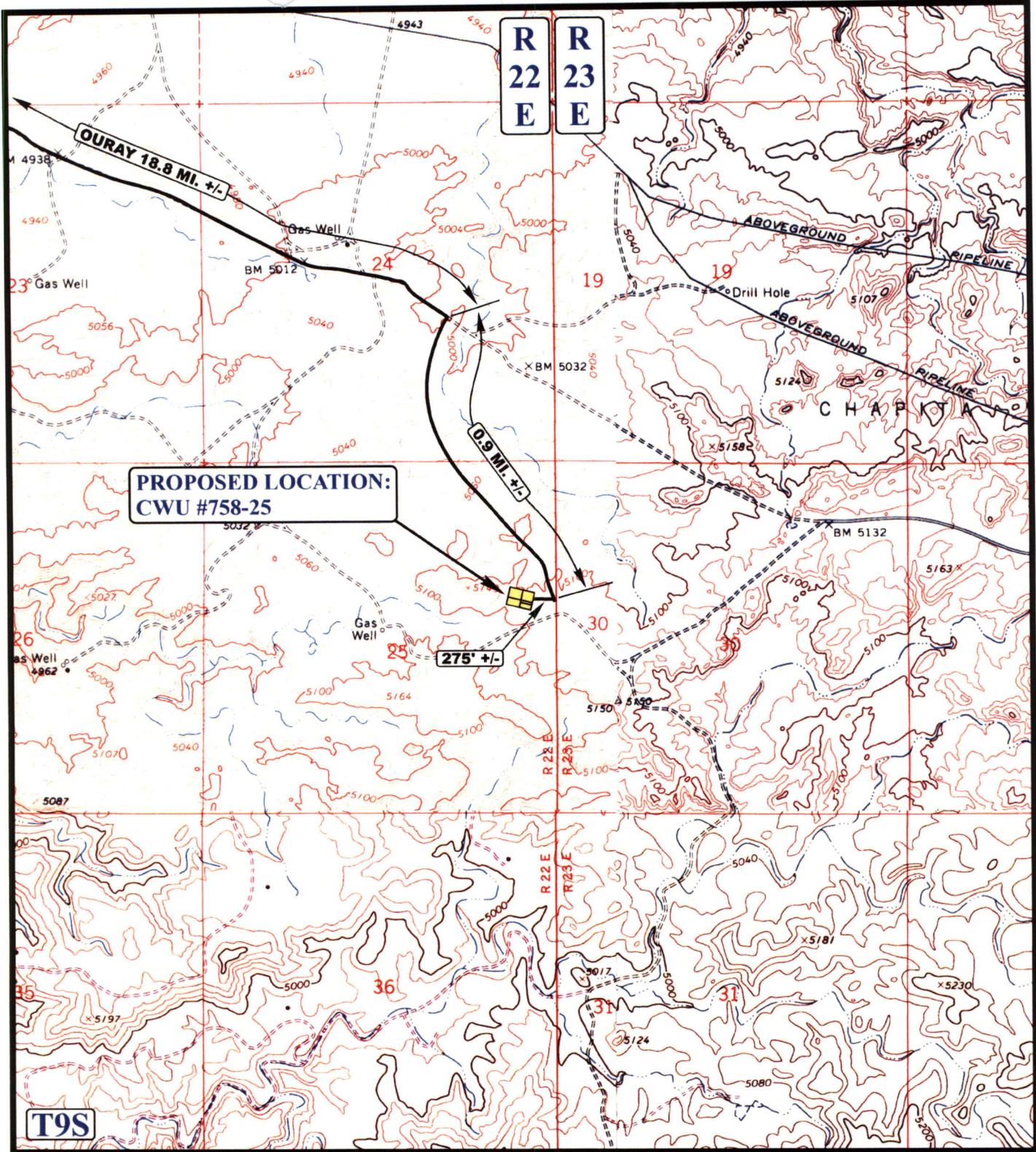
EOG RESOURCES, INC.

CWU #758-25
SECTION 25, T9S, R22E, S.L.B.&M.
2075' FNL 534' FEL

U E L S
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 11 28 07
MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: J.L.G. REVISED: 00-00-00

A
TOPO



**PROPOSED LOCATION:
CWU #758-25**

**R
22
E**

**R
23
E**

OURAY 18.8 MI. +/-

0.9 MI. +/-

275' +/-

T9S

LEGEND:

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

**CWU #758-25
SECTION 25, T9S, R22E, S.L.B.&M.
2075' FNL 534' FEL**



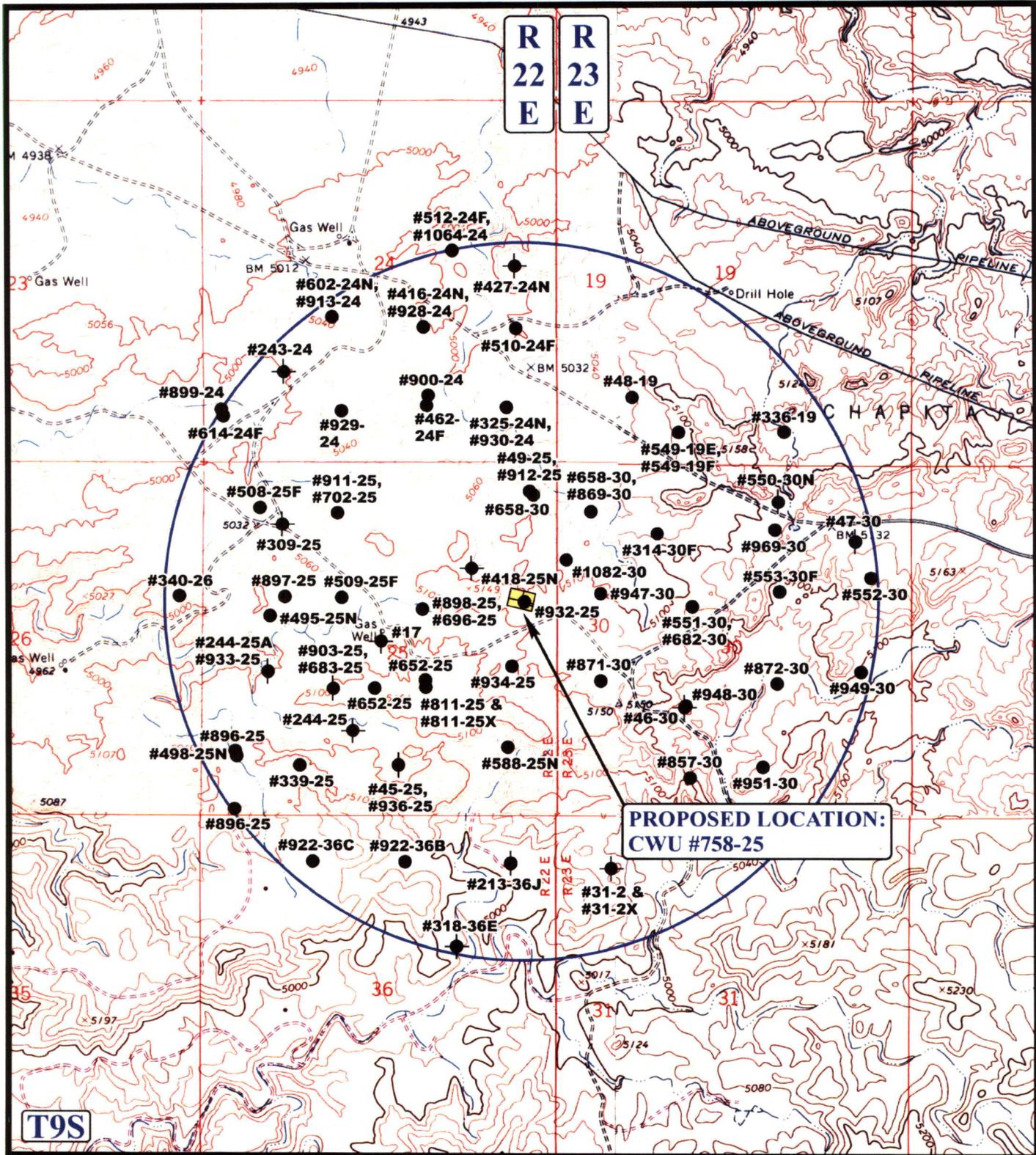
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

11 28 07
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00





LEGEND:

- ⊙ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊙ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

CWU #758-25
SECTION 25, T9S, R22E, S.L.B.&M.
2075' FNL 534' FEL

U E I S
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **11 28 07**
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00 **C TOPO**

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 01/28/2008

API NO. ASSIGNED: 43-047-39933

WELL NAME: CWU 758-25
 OPERATOR: EOG RESOURCES, INC. (N9550)
 CONTACT: MARY MAESTAS

PHONE NUMBER: 303-824-5526

PROPOSED LOCATION:

SENE 25 090S 220E
 SURFACE: 2075 FNL 0534 FEL
 BOTTOM: 2075 FNL 0534 FEL
 COUNTY: UINTAH
 LATITUDE: 40.00866 LONGITUDE: -109.3802
 UTM SURF EASTINGS: 638252 NORTHINGS: 4429765
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU0285A
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: WSTC
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-225)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

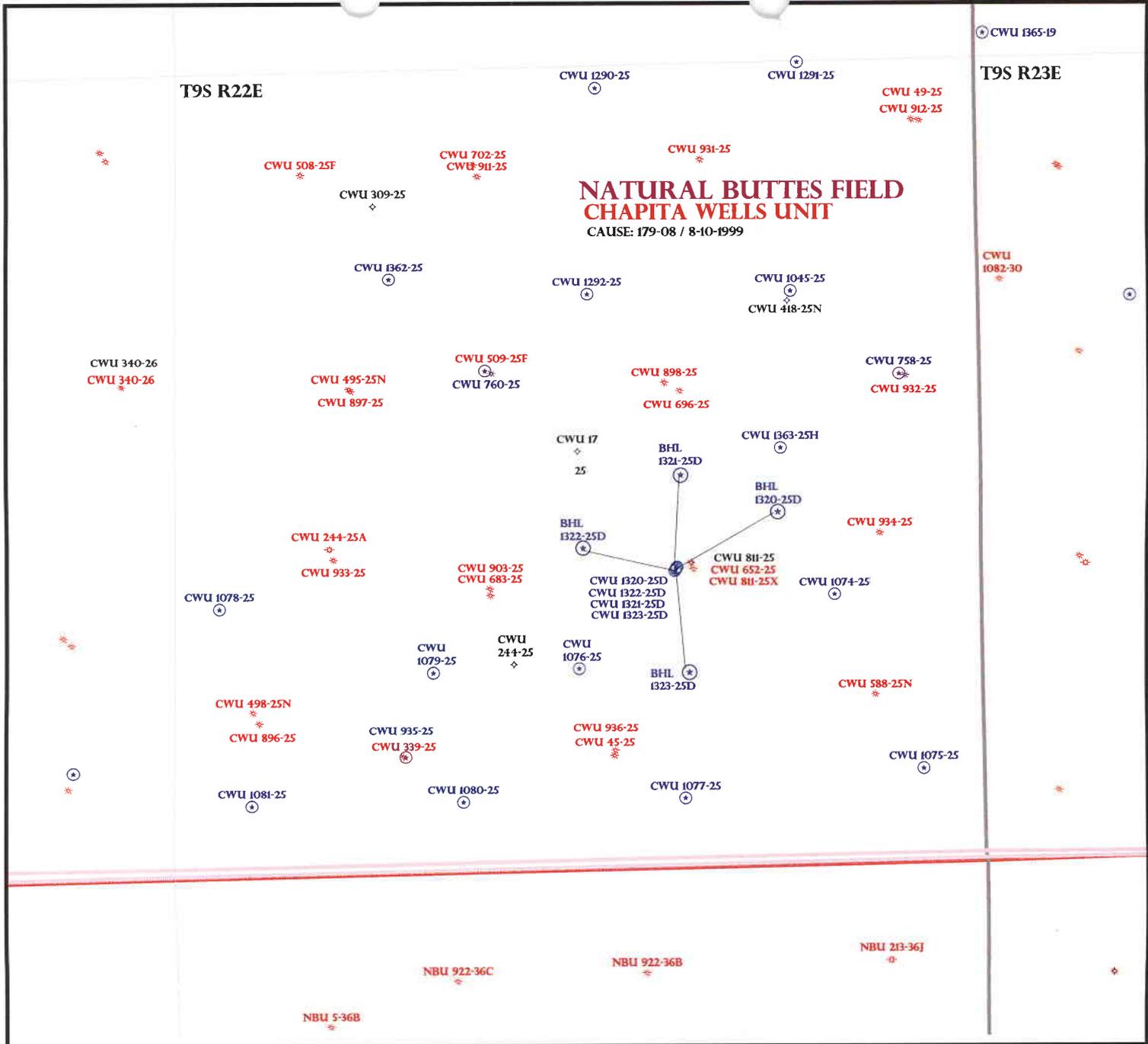
LOCATION AND SITING:

- R649-2-3.
- Unit: CHAPITA WELLS
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 1778
Eff Date: 8/11/99
Siting: Suspends Gen. Siting
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1- Federal Approval
2- Oil Shale



NATURAL BUTTES FIELD CHAPITA WELLS UNIT

CAUSE: 179-08 / 8-10-1999

OPERATOR: EOG RESOURCES INC (N9550)

SEC: 25 T.9S R. 22E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-08 / 8-10-1999

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- * GAS INJECTION
 - x GAS STORAGE
 - x LOCATION ABANDONED
 - + NEW LOCATION
 - * PLUGGED & ABANDONED
 - * PRODUCING GAS
 - * PRODUCING OIL
 - * SHUT-IN GAS
 - * SHUT-IN OIL
 - x TEMP. ABANDONED
 - o TEST WELL
 - + WATER INJECTION
 - + WATER SUPPLY
 - + WATER DISPOSAL
 - + DRILLING



OIL, GAS & MINING



PREPARED BY: DIANA MASON
DATE: 29-JANUARY-2008

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

January 30, 2008

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2008 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2008 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ Wasatch)		
43-047-39925	CWU 751-11 Sec 11 T09S R22E 0690 FSL 0615 FWL	
43-047-39926	CWU 750-12 Sec 12 T09S R22E 0686 FSL 1040 FWL	
43-047-39931	CWU 749-12 Sec 12 T09S R22E 1699 FSL 0821 FEL	
43-047-39924	CWU 752-10 Sec 10 T09S R22E 0882 FSL 0350 FWL	
43-047-39930	CWU 753-10 Sec 10 T09S R22E 0533 FSL 1825 FEL	
43-047-39932	CWU 764-22 Sec 22 T09S R22E 0445 FSL 1971 FEL	
43-047-39933	CWU 758-25 Sec 25 T09S R22E 2075 FNL 0534 FEL	

(Proposed PZ MesaVerde)

43-047-39928	CWU 1351-27 Sec 27 T09S R22E 1356 FNL 0201 FEL	
43-047-39927	CWU 1386-15 Sec 15 T09S R22E 0238 FNL 2537 FWL	
43-047-39929	CWU 1387-10 Sec 10 T09S R22E 1248 FSL 2157 FWL	

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:1-30-08



State of Utah
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

January 31, 2008

EOG Resources, Inc.
600 17th St., Ste. 1000N
Denver, CO 80202

Re: Chapita Wells Unit 758-25 Well, 2075' FNL, 534' FEL, SE NE, Sec. 25, T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39933.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office



Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 758-25
API Number: 43-047-39933
Lease: UTU0285A

Location: SE NE Sec. 25 T. 9 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

JAN 25 2008

APPLICATION FOR PERMIT TO DRILL OR REENTER

BLM

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0285A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES INC		7. If Unit or CA Agreement, Name and No. UTU63013AE
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. CWU 758-25
3b. Phone No. (include area code) Ph: 303-824-5526		9. API Well No. 43 047 39933
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SENE 2075FNL 534FEL 40.00859 N Lat, 109.38081 W Lon At proposed prod. zone SENE 2075FNL 534FEL 40.00859 N Lat, 109.38081 W Lon		10. Field and Pool, of Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 50.7 MILES SOUTH OF VERNAL, UT		11. Sec., T., R., M., or Blk. and Survey or Area Sec 25 T9S R22E Mer SLB SME: BLM
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 534'	16. No. of Acres in Lease	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 46'	19. Proposed Depth 7030 MD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5112 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well
23. Estimated duration 45 DAYS		20. BLM/BIA Bond No. on file NM2308

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) MARY A. MAESTAS Ph: 303-824-5526	Date 01/25/2008
Title REGULATORY ASSISTANT		
Approved by (Signature)	Name (Printed/Typed) Terry Kavelle	Date 5-29-2008
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

CONDITIONS OF APPROVAL ATTACHED

NOTICE OF APPROVAL

Electronic Submission #58278 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal
Committed to AFMSS for processing by GAIL JENKINS on 01/25/2008 (08GXJ11223AE)

RECEIVED

JUN 06 2008

DIV OF OIL, GAS & MINING

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED

08GXJ1223AE

NOS. 12/21/2007



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: E.O.G. Resources Inc.
Well No: CWU 758-25
API No: 43-047-39933

Location: SENE, Sec. 25, T9S, R22E
Lease No: UTU-0285A
Agreement: Chapita Wells Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:		(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:		(435) 781-4476	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7482
NRS/Enviro Scientist:		(435) 781-3400	(435) 828-3544
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	(435) 828-4029
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.
- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this would include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:

9 lbs of HyCrest Wheat grass 3 lbs of Kochia

- If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.
- All the culverts would be installed according to the BLM Gold Book.
- The road and well pad will have road base on the surface.
- Bury pipeline at all low water crossings.
- Permission from an authorized BLM representative would be required if construction or other operations occur during wet conditions that would lead to excessive rutting.
- Permission to clear all wildlife stipulations would only be approved by the BLM wildlife biologist during the specific timing for the species potentially affected by this action.
- Culverts and gravel may be installed as needed.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- The conductor pipe shall be set and cemented in a competent formation.
- The top of the production casing cement shall extend a minimum of 200 feet above the surface casing shoe.
- A 75 foot long blooie line is approved. All other equipment for air/gas drilling shall meet specifications in Onshore Order #2, III. Requirements, E. Special Drilling Operations.
- Logging program: Gamma Ray shall be run from TD to surface

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid,

and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. Multiple (See Attached)
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 1060 E. HWY 40 Vernal, UT 84078	3b. Phone No. (include area code) 435-789-0790	7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple (See Attached)		8. Well Name and No. Multiple (See Attached)
43 047 39933 CWU 758-25 9S 22E 25		9. API Well No. Multiple (See Attached)
		10. Field and Pool, or Exploratory Area Natural Buttes
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Air Drilling Variance Request
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests authorization for air drilling operations, see attached.

COPY SENT TO OPERATOR

Date: 10.14.2008

Initials: KS

RECEIVED

SEP 22 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mickenzie Thacker

Title **Operations Clerk**

Signature

Mickenzie Thacker

Date

09/17/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

[Signature]

Title

Pet. Eng.

Date

10/7/08

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

DOGm

Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

API #	Lease #	Well Name	Footages	¼-¼ Legal Description
43-047-38495	UTU-0281	CWU 541-03	712' FSL 2088' FWL	SESW Sec. 3 T9S R22E
43-047-39902	UTU-29535	CWU 705-29	1354' FNL 957' FWL	SWNW Sec. 29 T9S R23E
43-047-39054	UTU-0343	CWU 715-07	650' FNL 1950' FEL	NWNE Sec. 7 T9S R23E
43-047-39896	UTU-0337	CWU 727-29	473' FNL 2136' FWL	NENW Sec. 29 T9S R23E
43-047-39724	UTU-0337	CWU 728-29	608' FNL 513' FEL	NENE Sec. 29 T9S R23E
43-047-39617	UTU-0337	CWU 729-29	2039' FNL 1944' FEL	SWNE Sec. 29 T9S R23E
43-047-39723	UTU-0337	CWU 730-29	1972' FSL 2201' FWL	NESW Sec. 29 T9S R23E
43-047-39789	UTU-0336	CWU 733-33	576' FNL 1880' FWL	NENW Sec. 33 T9S R23E
43-047-39725	UTU-0336	CWU 734-33	512' FNL 2158' FEL	NWNE Sec. 33 T9S R23E
43-047-39684	UTU-0336	CWU 735-33	1884' FNL 729' FWL	SWNW Sec. 33 T9S R23E.
43-047-39682	UTU-0336	CWU 736-33	2050' FNL 2182' FEL	SWNE Sec. 33 T9S R23E
43-047-39924	UTU-0281	CWU 752-10	882' FSL 350' FWL	SWSW Sec. 10 T9S R22E
43-047-39933	UTU-0285-A	CWU 758-25	2075' FNL 534' FEL	SENE Sec. 25 T9S R22E
43-047-39909	UTU-0285-A	CWU 760-25	1990' FNL 2009' FWL	SENW Sec. 25 T9S R22E
43-047-39904	UTU-0282	CWU 763-14	2531' FNL 1649' FEL	SWNE Sec. 14 T9S R22E
43-047-39690	UTU-010956	CWU 935-25	762' FSL 1453' FWL	SESW Sec. 25 T9S R22E
43-047-39654	UTU-0283-A	CWU 1020-15	2110' FSL 1814' FEL	NWSE Sec. 15 T9S R22E
43-047-39594	UTU-0282	CWU 1062-14	1756' FSL 1853' FWL	NESW Sec. 14 T9S R22E
43-047-39912	UTU-0336-A	CWU 1072-28	2165' FSL 534' FWL	NWSW Sec. 28 T9S R23E
43-047-39186	UTU-010956	CWU 1075-25	627' FSL 412' FEL	SESE Sec. 25 T9S R22E
43-047-39689	UTU-010956	CWU 1080-25	460' FSL 1822' FWL	SESW Sec. 25 T9S R22E
43-047-39678	UTU-010956	CWU 1081-25	461' FSL 445' FWL	SWSW Sec. 25 T9S R22E
43-047-39640	UTU-0337	CWU 1126-29	1864' FNL 2171' FWL	SENW Sec. 29 T9S R23E

Air Drilling Operations:

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1

Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

1. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
2. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
3. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
4. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
5. EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 758-25

Api No: 43-047-39933 Lease Type: FEDERAL

Section 25 Township 09S Range 22E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # RATHOLE

SPUDDED:

Date 11/15/08

Time 3:00 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 11/17/08 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES
Address: 1060 East Highway 40
city VERNAL
state UT zip 84078

Operator Account Number: N 9550

Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39933	CHAPITA WELLS UNIT 758-25		SENE	25	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	99999	<i>4905</i>	11/15/2008		<i>11/25/08</i>		
Comments: <u>WASATCH</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39608	CHAPITA WELLS UNIT 1295-30		SENE	30	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	99999	<i>13650</i>	11/16/2008		<i>11/25/08</i>		
Comments: <u>MESAVERDE</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments: <u> </u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

11/17/2008

Title

Date

RECEIVED

NOV 17 2008

(5/2000)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0285A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
CHAPITA WELLS UNIT 758-25

2. Name of Operator
EOG RESOURCES, INC.
Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

9. API Well No.
43-047-39933

3a. Address
1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435-781-9145

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 25 T9S R22E SENE 2075FNL 534FEL
40.00859 N Lat, 109.38081 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was spud on 11/15/2008.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #64838 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER	Title OPERATIONS CLERK
Signature <i>Mickenzie Thacker</i>	Date 11/17/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

NOV 19 2008

DIV. OF OIL, GAS & MINING

UNITED STATES,
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0285A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

8. Well Name and No.
CHAPITA WELLS UNIT 758-25

9. API Well No.
43-047-39933

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

3a. Address
1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 453-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 25 T9S R22E SENE 2075FNL 534FEL
40.00859 N Lat, 109.38081 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Drilling Operations are scheduled to begin on or about 3/21/2009.

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #68179 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER Title OPERATIONS CLERK

Signature *Mickenzie Thacker* (Electronic Submission) Date 03/18/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

MAR 23 2009

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0285A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

8. Well Name and No.
CHAPITA WELLS UNIT 758-25

9. API Well No.
43-047-39933

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

3a. Address
1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 453-781-9145

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 25 T9S R22E SENE 2075FNL 534FEL
40.00859 N Lat, 109.38081 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Waiting on completion operations. Please see the attached well chronology.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #69600 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MICKENZIE THACKER Title OPERATIONS CLERK

Signature *Mickenzie Thacker* Date 04/29/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED

MAY 04 2009

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 04-28-2009

Well Name	CWU 758-25	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS UNIT	API #	43-047-39933	Well Class	COMP
County, State	UINTAH, UT	Spud Date	03-19-2009	Class Date	
Tax Credit	N	TVD / MD	7,030/ 7,030	Property #	062302
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	7,028/ 7,028
KB / GL Elev	5,125/ 5,112				
Location	Section 25, T9S, R22E, SENE, 2075 FNL & 534 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	94.9554	NRI %	77.676563

AFE No	304972	AFE Total	1,243,365	DHC / CWC	553,365/ 690,000						
Rig Contr	ELENBURG	Rig Name	ELENBURG #28	Start Date	02-14-2008	Release Date	03-22-2009				
02-14-2008	Reported By	CINDY VAN RANKEN									
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			2075' FNL & 534' FEL (SE/NE)
			SECTION 25, T9S, R22E
			UINTAH COUNTY, UTAH
			LAT 40.008586, LONG 109.380814 (NAD 83)
			LAT 40.008619, LONG 109.380133 (NAD 27)
			ELENBURG #28
			OBJECTIVE: 7030' MD, WASATCH
			DW/GAS
			CHAPITA WELLS PROSPECT
			DD&A: NATURAL BUTTES
			NATURAL BUTTES FIELD
			LEASE: UTU-0285A
			ELEVATION: 5111.5' NAT GL, 5111.5' PREP GL (DUE TO ROUNDING PREP GL WILL BE 5112') 5125' KB (13')
			EOG BPO WI 94.9554%, NRI 77.676563%
			EOG APO WI 55.8349%, NRI 47.204931%

11-06-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$75,000	Completion	\$0	Daily Total	\$75,000
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :				PKR Depth : 0.0			

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CONSTRUCTION OF LOCATION STARTED TODAY.

11-07-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :				PKR Depth : 0.0			

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 35% COMPLETE.

11-10-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :				PKR Depth : 0.0			

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT.

11-11-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :				PKR Depth : 0.0			

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT.

11-12-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :				PKR Depth : 0.0			

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING ROCK.

11-13-2008 Reported By TERRY CSERE

TAILED IN W/300 SX (63 BBLS) OF PREMIUM CEMENT W/2 % CACL2. MIXED TAIL CEMENT TO 15.6 W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/179 BBLS FRESH WATER. BUMP PLUG W/733# @ 11:14 PM, 12/12/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 25 BBL INTO FRESH WATER FLUSH. LOST RETURNS 105 BBLS INTO DISPLACEMENT.

TOP JOB #1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/2 % CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS 30 MINUTES.

TOP JOB #2: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/2 % CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 40MINUTES.

TOP JOB #3: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 150 SX (31 BBLS) OF PREMIUM CEMENT W/2 % CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND STOOD FULL. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIG'S RIG #3 TOOK SURVEYS WHILE DRILLING HOLE @ 1160' = 1/2 DEGREE & 2360' = 2 DEGREES.

CONDUCTOR LEVEL RECORD: PS= 89.9 OPS= 89.8 VDS= 89.9 MS= 89.9.

9 5/8 CASING LEVEL RECORD: PS= 89.8 OPS= 89.9 VDS= 89.9 MS= 89.9.

BRIAN ROW EMAILED NOTIFICATION TO BLM OF THE SURFACE CASING & CEMENT JOB ON 12-9-08 @ 6: 12 PM.

03-19-2009		Reported By		MATT WILLIAMS/JESSE TATMAN							
Daily Costs: Drilling		\$86,520		Completion		\$0		Daily Total		\$86,520	
Cum Costs: Drilling		\$459,182		Completion		\$0		Well Total		\$459,182	
MD	2,702	TVD	2,702	Progress	328	Days	1	MW	8.9	Visc	33.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: DRILLING @ 2702'											
Start	End	Hrs	Activity Description								
06:00	07:00	1.0	R/D FOR RIG MOVE.								
07:00	11:00	4.0	SAFETY MEETING W/ HOWCROFT & RIG HANDS. MOVE & RIG UP ON NEW LOCATION CWU 758-25, 1.3 MILES. SET BOP TEST DTO HEAD TO 5000 PSI. W/ FMC LOCK DOWN BOP, CONTINUE RIGING UP. INSTALL NIGHT CAP ON CWU 705-29 W/ FMC.								
11:00	16:00	5.0	NIPPLE UP BOP, FLAIR LINES, FUNCTION TEST BOP. RIG ON DAY WORK @ 11:00 HRS, 03/18/09.								
16:00	20:30	4.5	PRESSURE TEST B.O.P AS FOLLOWS: PIPE RAMS, BLIND RAMS, CHOKE, CHOKE LINE, KILL LINE, UPPER KELLY, FLOOR VALVES & DART VALVE TO 250 PSI LOW & 5000 PSI HIGH, TEST ANNULAR 250 PSI LOW & 2500 PSI HIGH. TEST CASING TO 1500 PSI FOR 30 MIN.								
20:30	21:00	0.5	INSTALL WEAR BUSHING.								
21:00	22:30	1.5	MAKE UP BIT #1 & PICK UP DRILL STRING.								
22:30	00:30	2.0	SLIP & CUT DRILL LINE.								
00:30	01:30	1.0	PICK UP DRILL STRING. TAG CEMENT @ 2320'.								
01:30	02:30	1.0	DRILL CEMENT, FLOAT EQUIP & SHOE.								
02:30	03:00	0.5	RUN FIT TEST @ 2374' WITH 8.3 PPG MUD & 350 PSI = 11.1 PPG EMW TEST FAILED @ 350 PSI, TEST HELD @ 200 PSI. FIT TEST @ 2374' WITH 8.3 PPG MUD & 200 PSI = 9.9 EMW.								

03:00 03:30 0.5 SURVEY @ 2357' = 2 DEG.
 03:30 06:00 2.5 DRILL ROTATE 2374' - 2702', 10-18K WOB, 55/68, 125 SPM, 426 GPM, 150-300 PSI DIFF, 131 FPH.

SAFETY MEETING ON MOVING RIG & PRESSURE TESTING BOP.
 WEATHER IS CLEAR & TEMP IS 36 DEG.
 FULL CREWS & NO ACCIDENTS.
 COM OK.
 FUEL 5784 GAL.
 FORMATION MAHOGANY OIL SHALE.
 MUD WT 8.9 PPG & 33 VIS.

06:00 SPUD 7 7/8" HOLE W/ROTARY TOOLS @ 02:30 HRS, 03/19/2009.

03-20-2009		Reported By		JESSE TATMAN							
Daily Costs: Drilling	\$37,236	Completion	\$0	Daily Total	\$37,236						
Cum Costs: Drilling	\$496,418	Completion	\$0	Well Total	\$496,418						
MD	5,140	TVD	5,140	Progress	2,438	Days	2	MW	9.9	Visc	37.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							
Activity at Report Time: DRILLING @ 5140'											

Start	End	Hrs	Activity Description
06:00	10:45	4.75	DRILL ROTATE 2702' - 3401', 14-18K WOB, 55/68, 125 SPM, 426 GPM, 150-300 PSI DIFF, 147 FPH. MUD WT 9.3 PPG & 34 VIS.
10:45	11:30	0.75	SURVEY @ 3313' = 3.25 DEG
11:30	17:15	5.75	DRILL ROTATE 3401' - 4080', 14-18K WOB, 55/68, 125 SPM, 426 GPM, 150-300 PSI DIFF, 118 FPH. MUD WT 9.5 PPG & 36 VIS.
17:15	17:45	0.5	SERVICE RIG.
17:45	20:00	2.25	DRILL ROTATE 4080' - 4357', 14-18K WOB, 55/68, 125 SPM, 426 GPM, 150-300 PSI DIFF, 123 FPH. MUD WT 9.8 PPG & 36 VIS.
20:00	20:30	0.5	SURVEY @ 4229' = 3 DEG.
20:30	06:00	9.5	DRILL ROTATE 4357' - 5140', 14-20K WOB, 55/68, 125 SPM, 426 GPM, 50-300 PSI DIFF, 82 FPH.

SAFETY MEETING ON CHANGING TONG DIES & PUMP REPAIR.
 WEATHER IS CLEAR & TEMP IS 44 DEG.
 FULL CREWS & NO ACCIDENTS.
 COM OK.
 FUEL 4538 GAL.
 FORMATION WASATCH.
 MUD WT 9.9 PPG & 37 VIS.

03-21-2009		Reported By		JESSE TATMAN							
Daily Costs: Drilling	\$28,562	Completion	\$0	Daily Total	\$28,562						
Cum Costs: Drilling	\$524,981	Completion	\$0	Well Total	\$524,981						
MD	6,590	TVD	6,590	Progress	1,450	Days	3	MW	10.5	Visc	37.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							
Activity at Report Time: DRILLING @ 6590'											

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILL ROTATE 5140' - 5802', 14-20K WOB, 55/68, 125 SPM, 426 GPM, 50-300 PSI DIFF, 78 FPH. MUD WT 10.2 PPG & 38 VIS.
14:30	15:00	0.5	SERVICE RIG.
15:00	06:00	15.0	DRILL ROTATE 5802' - 6590', 14-20K WOB, 55/68, 125 SPM, 426 GPM, 50-300 PSI DIFF, 53 FPH. MUD WT 10.2 PPG & 38 VIS.
<p>SAFETY MEETING ON RIG REPAIR & TEAM WORK. WEATHER IS CLEAR & TEMP IS 39 DEG. FULL CREWS & NO ACCIDENTS. COM OK. FUEL 2962 GAL. FORMATION NORTH HORN. MUD WT 10.5 PPG & 37 VIS.</p>			

03-22-2009	Reported By	JESSE TATMAN									
DailyCosts: Drilling	\$25,194	Completion	\$121,752	Daily Total	\$146,946						
Cum Costs: Drilling	\$550,175	Completion	\$121,752	Well Total	\$671,928						
MD	7,030	TVD	7,030	Progress	440	Days	4	MW	10.9	Visc	38.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							
Activity at Report Time: RUNNING 4-1/2" CASING											

Start	End	Hrs	Activity Description
06:00	13:15	7.25	DRILL ROTATE 6590' - 7030', 14-20K WOB, 55/68, 125 SPM, 426 GPM, 50-300 PSI DIFF, 61 FPH. MUD WT 10.7 PPG & 38 VIS. REACHED TD AT 13:15 HRS, 3/21/09.
13:15	14:00	0.75	CIRCULATE FOR SHORT TRIP.
14:00	15:30	1.5	WIPER TRIP, SHORT TRIP 20 JOINTS.
15:30	16:30	1.0	CIRCULATE FOR LAYING DOWN DRILL STRING.
16:30	18:45	2.25	LAYDOWN DRILL STRING.
18:45	20:00	1.25	WORK TIGHT HOLE F/4526' - 4035'.
20:00	23:00	3.0	LAYDOWN DRILL STRING.
23:00	01:00	2.0	RIG UP CASING CREW & HOLD SAFETY MEETING ON RUNNING CASING.
01:00	02:00	1.0	RUN 4 1/2", 11.6#, P-110, LTC, CASING. DETAILS ON NEXT REPORT.
02:00	03:00	1.0	RIG REPAIR IRON ROUGHNECK.
03:00	06:00	3.0	RUN 4 1/2", 11.6#, P-110, LTC, CASING. DETAILS ON NEXT REPORT.
<p>SAFETY MEETING ON LAYING DOWN DRILL STRING & RUNNING CASING. WEATHER IS CLEAR & TEMP IS 49 DEG. FULL CREWS & NO ACCIDENTS. COM OK. FUEL 2342 GAL. MUD WT 11.0 PPG & 40 VIS. FORMATION PRICE RIVER.</p>			

03-23-2009	Reported By	JESSE TATMAN									
DailyCosts: Drilling	\$42,531	Completion	\$34,418	Daily Total	\$76,950						

Cum Costs: Drilling \$592,707 **Completion** \$156,171 **Well Total** \$748,878
MD 7,030 **TVD** 7,030 **Progress** 0 **Days** 5 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	09:15	3.25	RAN 164 TOTAL JOINTS (164 FULL JOINTS + 2 MARKER JOINTS) OF 4.5", 11.6#, P-110, LT&C CASING AS FOLLOWS: 1 WEATHERFORD FLOAT SHOE SET @ 7029', 1 JOINT OF CASING, 1 WEATHERFORD FLOAT COLLAR SET @ 6983', 13 JOINTS OF CASING, 1- 21' MARKER JOINT SET @ 6409' - 6431', 51 JOINTS OF CASING, 1- 10' MARKER JOINT SET @ 4221'-4231', 98 JOINTS OF CASING & 1 CASING HANGER ASSEMBLY. RUN 15 TOTAL CENTRALIZERS AS FOLLOWS, 5' ABOVE SHOE ON JOINT #1 & ON TOP OF JOINT #2, THEN EVERY 2ND JOINT TO JOINT #28 @ 5813'. CONFIRMED TD WITH CASING, TAGGING AT 7030' WITH JOINT #165. SET CASING IN MANDREL HANGER WITH FULL STRING WEIGHT. (60,000# WITHOUT BLOCK WEIGHT).
09:15	10:00	0.75	CIRCULATE FOR CEMENT.
10:00	12:00	2.0	CIRCULATE & WAITING ON HALLIBURTON TO BRING CEMENT OUT OF VERNAL. HELD SAFETY MEETING ON CEMENTING.
12:00	14:00	2.0	RIGGED UP CEMENT HEAD, PRESSURE TESTED LINES TO 4000 PSI & CEMENT 4 1/2" PRODUCTION CASING AS FOLLOWS: PUMPED 20 BBLs MUD FLUSH SPACER. PUMPED 460 SACKS (149.8 BBLs) OF HIGHBOND 75 PREMIUM - CLASS G CEMENT WITH 2% BENTONITE, 2 MICROBOND, .3% VERSASET @ 12.00 PPG, 1.837 CFPS, 9.863 GPS FRESH WATER. PUMPED LEAD CEMENT @ 6 BPM & 300 PSI. PUMPED 750 SACKS (194.6 BBLs) EXTENDACEM (TM) SYSTEM PREMIUM - CLASS G CEMENT WITH .125 LBM/SK POLY-E-FLAKE (LOST CIRCULATION ADDITIVE), 2% BENTONITE, .75% HALAD (R)-322, 3% POTASSIUM CHLORIDE- KCL, 3 LBM SILICATE - COMPACTED, .2% WG-17, 13.50 PPG, 1.47 CFPS, 6.98 GPS FRESH WATER. PUMPED TAIL CEMENT @ 7 BPM & 250 PSI. DISPLACED WITH TOTAL OF 108 BBLs FRESH WATER. FIRST 60 BBLs DISPLACEMENT @ 6 BPM & 150-1000 PSI, PUMPED 2ND 30 BBLs DISPLACEMENT @ 5 BPM & 1200-1450 PSI, 10 BBLs SHY OF BUMPING PLUG, REDUCED DISPLACEMENT RATE TO 2 BPM & 1350 PSI. BUMPED PLUG WITH 2350 PSI @ 02:00 HOURS, CHECKED FLOATS & FLOATS HELD. LOST RETURNS WITH 90 BBLs DISPLACEMENT AWAY. (NO CEMENT TO SURFACE).
14:00	15:00	1.0	RIG DOWN CEMENTERS.
15:00	16:00	1.0	BACK OUT LANDING JOINT, SET PACKOFF & TEST TO 5000 PSI FOR 15 MIN.
16:00	19:30	3.5	CLEAN PITS & RIG DOWN.
19:30	06:00	10.5	RIG DOWN. SAFETY MEETING ON RUNNING CASING & CEMENTING. FULL CREWS & NO ACCIDENTS. COM OK. TRANSFER 1985 GAL OF DIESEL FUEL @ \$1.81/GAL TRANSFER 6 JOINTS 119.11' OF 4.5" P-110, 11.6#, LTC CASING TO CWU 757-25. TRANSFER 1 MARKER JOINT 19.76' OF 4.5", P-110, 11.6#, LTC CASING TO CWU 757-25. MOVING RIG .4 MILES TO CWU 757-25. TRUCKS SCHEDULED FOR 03/23/2009.
06:00			RIG RELEASED AT 19:30 HRS, 3/22/09. CASING POINT COST \$579,615

03-26-2009 Reported By SEARLE

Daily Costs: Drilling \$0 **Completion** \$37,300 **Daily Total** \$37,300
Cum Costs: Drilling \$592,707 **Completion** \$193,471 **Well Total** \$786,178

MD 7,030 **TVD** 7,030 **Progress** 0 **Days** 6 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 6983.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 970'. EST CEMENT TOP @ 1160'. RD SCHLUMBERGER.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0285A
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
--	---

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 758-25
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2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047399330000
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3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
--	--	--

4. LOCATION OF WELL FOOTAGES AT SURFACE: 2075 FNL 0534 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 25 Township: 09.0S Range: 22.0E Meridian: S	COUNTY: UINTAH STATE: UTAH
---	---

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 5/29/2009	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No activity has occurred since last submission on 4/29/2009, waiting on completion operations.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 June 01, 2009

NAME (PLEASE PRINT) Kaylene Gardner	PHONE NUMBER 435 781-9111	TITLE Regulatory Administrator
SIGNATURE N/A		DATE 5/29/2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0285A
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
--	---

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 758-25
------------------------------------	---

2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047399330000
--	---

3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202	PHONE NUMBER: 435 781-9111 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 2075 FNL 0534 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 25 Township: 09.0S Range: 22.0E Meridian: S	COUNTY: UINTAH STATE: UTAH
---	---

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 6/30/2009	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Completion operations for the referenced well are expected to begin on or about 7/22/2009.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 June 30, 2009

NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant
SIGNATURE N/A		DATE 6/30/2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0285A
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 758-25
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047399330000
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2075 FNL 0534 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 25 Township: 09.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 7/29/2009	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
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	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Completion operations have begun on the referenced well.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY**

July 29, 2009

NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant
SIGNATURE N/A		DATE 7/29/2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0285A
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 758-25
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047399330000
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2075 FNL 0534 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 25 Township: 09.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 7/30/2009	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
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	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was turned to sales on 7/30/2009. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 August 04, 2009

NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 8/4/2009	

WELL CHRONOLOGY REPORT

Report Generated On: 08-04-2009

Well Name	CWU 758-25	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS UNIT	API #	43-047-39933	Well Class	1SA
County, State	UINTAH, UT	Spud Date	03-19-2009	Class Date	07-30-2009
Tax Credit	N	TVD / MD	7,030/ 7,030	Property #	062302
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	5,205/ 5,205
KB / GL Elev	5,125/ 5,112				
Location	Section 25, T9S, R22E, SENE, 2075 FNL & 534 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	94.955	NRI %	77.677

AFE No	304972	AFE Total	1,243,365	DHC / CWC	553,365/ 690,000
Rig Contr	ELENBURG	Rig Name	ELENBURG #28	Start Date	02-14-2008
02-14-2008	Reported By	CINDY VAN RANKEN			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			2075' FNL & 534' FEL (SE/NE)
			SECTION 25, T9S, R22E
			UINTAH COUNTY, UTAH
			LAT 40.008586, LONG 109.380814 (NAD 83)
			LAT 40.008619, LONG 109.380133 (NAD 27)
			ELENBURG #28
			OBJECTIVE: 7030' MD, WASATCH
			DW/GAS
			CHAPITA WELLS PROSPECT
			DD&A: NATURAL BUTTES
			NATURAL BUTTES FIELD
			LEASE: UTU-0285A
			ELEVATION: 5111.5' NAT GL, 5111.5' PREP GL (DUE TO ROUNDING PREP GL WILL BE 5112') 5125' KB (13')
			EOG BPO WI 94.9554%, NRI 77.676563%
			EOG APO WI 55.8349%, NRI 47.204931%

11-06-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$75,000 **Completion** \$0 **Daily Total** \$75,000
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CONSTRUCTION OF LOCATION STARTED TODAY.

11-07-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 35% COMPLETE.

11-10-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT.

11-11-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT.

11-12-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING ROCK.

11-13-2008 **Reported By** TERRY CSERE

TAILED IN W/300 SX (63 BBLs) OF PREMIUM CEMENT W/2 % CACL2. MIXED TAIL CEMENT TO 15.6 W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/179 BBLs FRESH WATER. BUMP PLUG W/733# @ 11:14 PM, 12/12/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 25 BBL INTO FRESH WATER FLUSH. LOST RETURNS 105 BBLs INTO DISPLACEMENT.

TOP JOB #1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/2 % CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS 30 MINUTES.

TOP JOB #2: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/2 % CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 40MINUTES.

TOP JOB #3: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 150 SX (31 BBLs) OF PREMIUM CEMENT W/2 % CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND STOOD FULL. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIG'S RIG #3 TOOK SURVEYS WHILE DRILLING HOLE @ 1160' = 1/2 DEGREE & 2360' = 2 DEGREES.

CONDUCTOR LEVEL RECORD: PS= 89.9 OPS= 89.8 VDS= 89.9 MS= 89.9.

9 5/8 CASING LEVEL RECORD: PS= 89.8 OPS= 89.9 VDS= 89.9 MS= 89.9.

BRIAN ROW EMAILED NOTIFICATION TO BLM OF THE SURFACE CASING & CEMENT JOB ON 12-9-08 @ 6:12 PM.

03-19-2009 **Reported By** MATT WILLIAMS/JESSE TATMAN

Daily Costs: Drilling	\$86,520	Completion	\$0	Daily Total	\$86,520
Cum Costs: Drilling	\$459,182	Completion	\$0	Well Total	\$459,182
MD	2,702	TVD	2,702	Progress	328
		Days	1	MW	8.9
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING @ 2702'

Start	End	Hrs	Activity Description
06:00	07:00	1.0	R/D FOR RIG MOVE.
07:00	11:00	4.0	SAFETY MEETING W/ HOWCROFT & RIG HANDS. MOVE & RIG UP ON NEW LOCATION CWU 758-25, 1.3 MILES. SET BOP TEST DTO HEAD TO 5000 PSI. W/ FMC LOCK DOWN BOP, CONTINUE RIGGING UP. INSTALL NIGHT CAP ON CWU 705-29 W/ FMC.
11:00	16:00	5.0	NIPPLE UP BOP, FLAIR LINES, FUNCTION TEST BOP. RIG ON DAY WORK @ 11:00 HRS, 03/18/09.
16:00	20:30	4.5	PRESSURE TEST B.O.P AS FOLLOWS: PIPE RAMS, BLIND RAMS, CHOKE, CHOKE LINE, KILL LINE, UPPER KELLY, FLOOR VALVES & DART VALVE TO 250 PSI LOW & 5000 PSI HIGH, TEST ANNULAR 250 PSI LOW & 2500 PSI HIGH. TEST CASING TO 1500 PSI FOR 30 MIN.
20:30	21:00	0.5	INSTALL WEAR BUSHING.
21:00	22:30	1.5	MAKE UP BIT #1 & PICK UP DRILL STRING.
22:30	00:30	2.0	SLIP & CUT DRILL LINE.
00:30	01:30	1.0	PICK UP DRILL STRING. TAG CEMENT @ 2320'.
01:30	02:30	1.0	DRILL CEMENT, FLOAT EQUIP & SHOE.
02:30	03:00	0.5	RUN FIT TEST @ 2374' WITH 8.3 PPG MUD & 350 PSI = 11.1 PPG EMW TEST FAILED @ 350 PSI, TEST HELD @ 200 PSI. FIT TEST @ 2374' WITH 8.3 PPG MUD & 200 PSI = 9.9 EMW.

03:00 03:30 0.5 SURVEY @ 2357' = 2 DEG.
 03:30 06:00 2.5 DRILL ROTATE 2374' - 2702', 10-18K WOB, 55/68, 125 SPM, 426 GPM, 150-300 PSI DIFF, 131 FPH.

SAFETY MEETING ON MOVING RIG & PRESSURE TESTING BOP.
 WEATHER IS CLEAR & TEMP IS 36 DEG.
 FULL CREWS & NO ACCIDENTS.
 COM OK.
 FUEL 5784 GAL.
 FORMATION MAHOGANY OIL SHALE.
 MUD WT 8.9 PPG & 33 VIS.

06:00 SPUD 7 7/8" HOLE W/ROTARY TOOLS @ 02:30 HRS, 03/19/2009.

03-20-2009 **Reported By** JESSE TATMAN

DailyCosts: Drilling	\$37,236	Completion	\$0	Daily Total	\$37,236						
Cum Costs: Drilling	\$496,418	Completion	\$0	Well Total	\$496,418						
MD	5,140	TVD	5,140	Progress	2,438	Days	2	MW	9.9	Visc	37.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING @ 5140'

Start	End	Hrs	Activity Description
06:00	10:45	4.75	DRILL ROTATE 2702' - 3401', 14-18K WOB, 55/68, 125 SPM, 426 GPM, 150-300 PSI DIFF, 147 FPH. MUD WT 9.3 PPG & 34 VIS.
10:45	11:30	0.75	SURVEY @ 3313' = 3.25 DEG
11:30	17:15	5.75	DRILL ROTATE 3401' - 4080', 14-18K WOB, 55/68, 125 SPM, 426 GPM, 150-300 PSI DIFF, 118 FPH. MUD WT 9.5 PPG & 36 VIS.
17:15	17:45	0.5	SERVICE RIG.
17:45	20:00	2.25	DRILL ROTATE 4080' - 4357', 14-18K WOB, 55/68, 125 SPM, 426 GPM, 150-300 PSI DIFF, 123 FPH. MUD WT 9.8 PPG & 36 VIS.
20:00	20:30	0.5	SURVEY @ 4229' = 3 DEG.
20:30	06:00	9.5	DRILL ROTATE 4357' - 5140', 14-20K WOB, 55/68, 125 SPM, 426 GPM, 50-300 PSI DIFF, 82 FPH.

SAFETY MEETING ON CHANGING TONG DIES & PUMP REPAIR.
 WEATHER IS CLEAR & TEMP IS 44 DEG.
 FULL CREWS & NO ACCIDENTS.
 COM OK.
 FUEL 4538 GAL.
 FORMATION WASATCH.
 MUD WT 9.9 PPG & 37 VIS.

03-21-2009 **Reported By** JESSE TATMAN

DailyCosts: Drilling	\$28,562	Completion	\$0	Daily Total	\$28,562						
Cum Costs: Drilling	\$524,981	Completion	\$0	Well Total	\$524,981						
MD	6,590	TVD	6,590	Progress	1,450	Days	3	MW	10.5	Visc	37.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING @ 6590'

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILL ROTATE 5140' - 5802', 14-20K WOB, 55/68, 125 SPM, 426 GPM, 50-300 PSI DIFF, 78 FPH. MUD WT 10.2 PPG & 38 VIS.
14:30	15:00	0.5	SERVICE RIG.
15:00	06:00	15.0	DRILL ROTATE 5802' - 6590', 14-20K WOB, 55/68, 125 SPM, 426 GPM, 50-300 PSI DIFF, 53 FPH. MUD WT 10.2 PPG & 38 VIS.
			SAFETY MEETING ON RIG REPAIR & TEAM WORK.
			WEATHER IS CLEAR & TEMP IS 39 DEG.
			FULL CREWS & NO ACCIDENTS.
			COM OK.
			FUEL 2962 GAL.
			FORMATION NORTH HORN.
			MUD WT 10.5 PPG & 37 VIS.

03-22-2009	Reported By	JESSE TATMAN									
DailyCosts: Drilling	\$25,194	Completion	\$121,752	Daily Total	\$146,946						
Cum Costs: Drilling	\$550,175	Completion	\$121,752	Well Total	\$671,928						
MD	7,030	TVD	7,030	Progress	440	Days	4	MW	10.9	Visc	38.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: RUNNING 4-1/2" CASING

Start	End	Hrs	Activity Description
06:00	13:15	7.25	DRILL ROTATE 6590' - 7030', 14-20K WOB, 55/68, 125 SPM, 426 GPM, 50-300 PSI DIFF, 61 FPH. MUD WT 10.7 PPG & 38 VIS. REACHED TD AT 13:15 HRS, 3/21/09.
13:15	14:00	0.75	CIRCULATE FOR SHORT TRIP.
14:00	15:30	1.5	WIPER TRIP, SHORT TRIP 20 JOINTS.
15:30	16:30	1.0	CIRCULATE FOR LAYING DOWN DRILL STRING.
16:30	18:45	2.25	LAYDOWN DRILL STRING.
18:45	20:00	1.25	WORK TIGHT HOLE F/4526' - 4035'.
20:00	23:00	3.0	LAYDOWN DRILL STRING.
23:00	01:00	2.0	RIG UP CASING CREW & HOLD SAFETY MEETING ON RUNNING CASING.
01:00	02:00	1.0	RUN 4 1/2", 11.6#, P-110, LTC, CASING. DETAILS ON NEXT REPORT.
02:00	03:00	1.0	RIG REPAIR IRON ROUGHNECK.
03:00	06:00	3.0	RUN 4 1/2", 11.6#, P-110, LTC, CASING. DETAILS ON NEXT REPORT.
			SAFETY MEETING ON LAYING DOWN DRILL STRING & RUNNING CASING.
			WEATHER IS CLEAR & TEMP IS 49 DEG.
			FULL CREWS & NO ACCIDENTS.
			COM OK.
			FUEL 2342 GAL.
			MUD WT 11.0 PPG & 40 VIS.
			FORMATION PRICE RIVER.

03-23-2009	Reported By	JESSE TATMAN							
DailyCosts: Drilling	\$42,531	Completion	\$34,418	Daily Total	\$76,950				

Cum Costs: Drilling \$592,707 **Completion** \$156,171 **Well Total** \$748,878
MD 7,030 **TVD** 7,030 **Progress** 0 **Days** 5 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	09:15	3.25	RAN 164 TOTAL JOINTS (164 FULL JOINTS + 2 MARKER JOINTS) OF 4.5", 11.6#, P-110, LT&C CASING AS FOLLOWS: 1 WEATHERFORD FLOAT SHOE SET @ 7029', 1 JOINT OF CASING, 1 WEATHERFORD FLOAT COLLAR SET @ 6983', 13 JOINTS OF CASING, 1- 21' MARKER JOINT SET @ 6409' - 6431', 51 JOINTS OF CASING, 1- 10' MARKER JOINT SET @ 4221'-4231', 98 JOINTS OF CASING & 1 CASING HANGER ASSEMBLY. RUN 15 TOTAL CENTRALIZERS AS FOLLOWS, 5' ABOVE SHOE ON JOINT #1 & ON TOP OF JOINT #2, THEN EVERY 2ND JOINT TO JOINT #28 @ 5813'. CONFIRMED TD WITH CASING, TAGGING AT 7030' WITH JOINT #165. SET CASING IN MANDREL HANGER WITH FULL STRING WEIGHT. (60,000# WITHOUT BLOCK WEIGHT).
09:15	10:00	0.75	CIRCULATE FOR CEMENT.
10:00	12:00	2.0	CIRCULATE & WAITING ON HALLIBURTON TO BRING CEMENT OUT OF VERNAL. HELD SAFETY MEETING ON CEMENTING.
12:00	14:00	2.0	RIGGED UP CEMENT HEAD, PRESSURE TESTED LINES TO 4000 PSI & CEMENT 4 1/2" PRODUCTION CASING AS FOLLOWS: PUMPED 20 BBLs MUD FLUSH SPACER. PUMPED 460 SACKS (149.8 BBLs) OF Highbond 75 PREMIUM - CLASS G CEMENT WITH 2% BENTONITE, 2 MICROBOND, .3% VERSASET @ 12.00 PPG, 1.837 CFPS, 9.863 GPS FRESH WATER. PUMPED LEAD CEMENT @ 6 BPM & 300 PSI. PUMPED 750 SACKS (194.6 BBLs) EXTENDACEM (TM) SYSTEM PREMIUM - CLASS G CEMENT WITH .125 LBM/SK POLY-E-FLAKE (LOST CIRCULATION ADDITIVE), 2% BENTONITE, .75% HALAD (R)-322, 3% POTASSIUM CHLORIDE- KCL, 3 LBM SILICATE - COMPACTED, .2% WG-17, 13.50 PPG, 1.47 CFPS, 6.98 GPS FRESH WATER. PUMPED TAIL CEMENT @ 7 BPM & 250 PSI. DISPLACED WITH TOTAL OF 108 BBLs FRESH WATER. FIRST 60 BBLs DISPLACEMENT @ 6 BPM & 150-1000 PSI, PUMPED 2ND 30 BBLs DISPLACEMENT @ 5 BPM & 1200-1450 PSI, 10 BBLs SHY OF BUMPING PLUG, REDUCED DISPLACEMENT RATE TO 2 BPM & 1350 PSI. BUMPED PLUG WITH 2350 PSI @ 02:00 HOURS, CHECKED FLOATS & FLOATS HELD. LOST RETURNS WITH 90 BBLs DISPLACEMENT AWAY. (NO CEMENT TO SURFACE).
14:00	15:00	1.0	RIG DOWN CEMENTERS.
15:00	16:00	1.0	BACK OUT LANDING JOINT, SET PACKOFF & TEST TO 5000 PSI FOR 15 MIN.
16:00	19:30	3.5	CLEAN PITS & RIG DOWN.
19:30	06:00	10.5	RIG DOWN. SAFETY MEETING ON RUNNING CASING & CEMENTING. FULL CREWS & NO ACCIDENTS. COM OK. TRANSFER 1985 GAL OF DIESEL FUEL @ \$1.81/GAL TRANSFER 6 JOINTS 119.11' OF 4.5" P-110, 11.6#, LTC CASING TO CWU 757-25. TRANSFER 1 MARKER JOINT 19.76' OF 4.5", P-110, 11.6#, LTC CASING TO CWU 757-25. MOVING RIG .4 MILES TO CWU 757-25. TRUCKS SCHEDULED FOR 03/23/2009.
06:00			RIG RELEASED AT 19:30 HRS, 3/22/09. CASING POINT COST \$579,615

03-26-2009	Reported By	SEARLE			
Daily Costs: Drilling	\$0	Completion	\$37,300	Daily Total	\$37,300
Cum Costs: Drilling	\$592,707	Completion	\$193,471	Well Total	\$786,178

MD 7,030 TVD 7,030 Progress 0 Days 6 MW 0.0 Visc 0.0

Formation : PBTBTD : 6983.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTBTD TO 970'. EST CEMENT TOP @ 1160'. RD SCHLUMBERGER.

07-18-2009 Reported By MCCURDY

DailyCosts: Drilling \$0 Completion \$1,623 Daily Total \$1,623

Cum Costs: Drilling \$592,707 Completion \$195,094 Well Total \$787,801

MD 7,030 TVD 7,030 Progress 0 Days 7 MW 0.0 Visc 0.0

Formation : PBTBTD : 6983.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. WO COMPLETION.

07-23-2009 Reported By MCCURDY

DailyCosts: Drilling \$0 Completion \$1,293 Daily Total \$1,293

Cum Costs: Drilling \$592,707 Completion \$196,387 Well Total \$789,094

MD 7,030 TVD 7,030 Progress 0 Days 8 MW 0.0 Visc 0.0

Formation : WASATCH PBTBTD : 6983.0 Perf : 6462'-6759' PKR Depth : 0.0

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CUTTERS WIRELINE & PERFORATE Ba/NH FROM 6757'-59', 6750'-51', 6733'-34', 6706'-07', 6690'-91', 6656'-57', 6601'-02', 6556'-57', 6531'-32', 6501'-02', 6462'-63' @ 3 SPF @ 120 DEGREE PHASING. PUMP DOWN CASING WITH 42 GAL K-87 MICROBIOCIDE, 165 GAL GYPTRON T-106. RDWL. MIRU HALLIBURTON. SDFN.

07-24-2009 Reported By MCCURDY

DailyCosts: Drilling \$0 Completion \$115,141 Daily Total \$115,141

Cum Costs: Drilling \$592,707 Completion \$311,528 Well Total \$904,236

MD 7,030 TVD 7,030 Progress 0 Days 9 MW 0.0 Visc 0.0

Formation : WASATCH PBTBTD : 6983.0 Perf : 5239'-6759' PKR Depth : 0.0

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 840 PSIG. FRAC DOWN CASING W/ 8418 GAL 16# LINEAR W/ 11100 # 20/40 SAND @ 1-1.5 PPG , 29207 GAL 16# DELTA 140 W/ 99000# 20/40 SAND @ 2-4 PPG. MTP 7277 PSIG. MTR 51.2 BPM. ATP 4661 PSIG. ATR 46 BPM. ISIP 2322 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 6410'. PERFORATE Ba FROM 6148'-49', 6155'-56', 6163'-64', 6217'-18', 6225'-26', 6229'-30', 6246'-47', 6288'-89', 6311'-12', 6346'-47', 6367'-68', 6391'-92' @ 3 SPF @ 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 42 GAL K-87 MICROBIOCIDE, 12690 GAL 16# LINEAR W/ 19600 # 20/40 SAND @ 1-2 PPG , 33340 GAL 16# DELTA 140 W/ 120000# 20/40 SAND @ 3-4 PPG. MTP 6121 PSIG. MTR 52.2 BPM. ATP 3356 PSIG. ATR 48.3 BPM. ISIP 1490 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 6100'. PERFORATE Ca/Ba FROM 5716'-17', 5785'-86', 5792'-94', 5828'-29', 5854'-55', 5892'-93', 5994'-95', 6035'-36', 6040'-41', 6072'-73', 6077'-78' @ 3 SPF @ 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 42 GAL K-87 MICROBIOCIDE, 16871 GAL 16# LINEAR W/ 21100 # 20/40 SAND @ 1-1.5 PPG , 17672 GAL 16# DELTA 140 W/ 52900# 20/40 SAND @ 2-4 PPG. MTP 6648 PSIG. MTR 51.3 BPM. ATP 3764 PSIG. ATR 47.1 BPM. ISIP 1230 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 5410'. PERFORATE Ca FROM 5239'-41', 5247'-49', 5255'-57', 5377'-79', 5382'-84', 5387'-89' @ 3 SPF @ 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 42 GAL K-87 MICROBIOCIDE, 19599 GAL 16# DELTA 140 W/ 76900# 20/40 SAND @ 4 PPG. MTP 6698 PSIG. MTR 52.5 BPM. ATP 4060 PSIG. ATR 44.9 BPM. ISIP 2375 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 5145'. RD CUTTERS WIRELINE.

07-25-2009		Reported By		HACKING							
DailyCosts: Drilling		\$0	Completion		\$200	Daily Total		\$200			
Cum Costs: Drilling		\$592,707	Completion		\$311,728	Well Total		\$904,436			
MD	7,030	TVD	7,030	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation : WASATCH		PBTD : 6983.0			Perf : 6462'-6759'		PKR Depth : 0.0				
Activity at Report Time: P/U TUBING TO DRILL PLUGS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRUSU. ND FRAC TREE. NU BOP. RIH W/ BIT & PUMP OFF SUB TO 5140'. RU TO DRILL OUT PLUGS. SDFN.								

07-28-2009		Reported By		HISLOP							
DailyCosts: Drilling		\$0	Completion		\$63,776	Daily Total		\$63,776			
Cum Costs: Drilling		\$592,707	Completion		\$375,504	Well Total		\$968,212			
MD	7,030	TVD	7,030	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation : WASATCH		PBTD : 6983.0			Perf : 6462'-6759'		PKR Depth : 0.0				
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5145', 5410', 6100' & 6410'. RIH. CLEANED OUT TO 9415'. LANDED TUBING @ 5206' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.								

FINAL COMPLETION DATE: 7/27/09.

FLOWED 18 HRS. 48/64" CHOKE. FTP 300 PSIG. CP 900 PSIG. 44 BFPH. RECOVERED 872 BLW. 2828 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB .91'
 1 JT 2-3/8" 4.7# N-80 TBG 32.85'
 XN NIPPLE 1.30'
 158 JTS 2-3/8" 4.7# N-80 TBG 5157.61'
 BELOW KB 13.00'
 LANDED @ 5205.67' KB

07-29-2009		Reported By		HISLOP							
DailyCosts: Drilling		\$0	Completion		\$2,500	Daily Total		\$2,500			
Cum Costs: Drilling		\$592,707	Completion		\$378,004	Well Total		\$970,712			
MD	7,030	TVD	7,030	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation : WASATCH		PBTD : 6983.0			Perf : 6462'-6759'		PKR Depth : 0.0				
Activity at Report Time: FLOW TESTING											
Start	End	Hrs	Activity Description								

06:00 06:00 24.0 FLOWED 24 HRS. 48/64" CHOKE. FTP 275 PSIG. CP 600 PSIG. 20 BFPH. RECOVERED 574 BLW. 2254 BLWTR. TRACE SAND.

07-30-2009 **Reported By** HISLOP

DailyCosts: Drilling \$0 **Completion** \$2,500 **Daily Total** \$2,500

Cum Costs: Drilling \$592,707 **Completion** \$380,504 **Well Total** \$973,212

MD 7,030 **TVD** 7,030 **Progress** 0 **Days** 12 **MW** 0.0 **Visc** 0.0

Formation : WASATCH **PBTD :** 6983.0 **Perf :** 6462'-6759' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 FLOWED 24 HRS. 48/64" CHOKE. FTP 275 PSIG. CP 500 PSIG. 9 BFPH. RECOVERED 341 BLW. 1913 BLWTR. RETURN TO SALES.

07-31-2009 **Reported By** DUANE COOK

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$592,707 **Completion** \$380,504 **Well Total** \$973,212

MD 7,030 **TVD** 7,030 **Progress** 0 **Days** 13 **MW** 0.0 **Visc** 0.0

Formation : WASATCH **PBTD :** 6983.0 **Perf :** 6462'-6759' **PKR Depth :** 0.0

Activity at Report Time: INITIAL PRODUCTION

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 INITIAL PRODUCTION. OPENING PRESSURE: TP 1000 PSIG & CP 1050 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 10:30 AM, 7/30/09. FLOWED 1011 MCFD RATE ON 14/64" POS CHOKE. STATIC 305. QUESTAR METER # 008127.

08-03-2009 **Reported By** ALAN WATKINS

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$592,707 **Completion** \$380,504 **Well Total** \$973,212

MD 7,030 **TVD** 7,030 **Progress** 0 **Days** 14 **MW** 0.0 **Visc** 0.0

Formation : WASATCH **PBTD :** 6983.0 **Perf :** 6462'-6759' **PKR Depth :** 0.0

Activity at Report Time: ON SALES

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 08/01/09 FLOWED 618 MCF, 25 BC & 80 BW IN 24 HRS, 14/64" CHOKE, TP 1100 PSIG, CP 1500 PSIG.

08/02/09 FLOWED 617 MCF, 5 BC & 40 BW IN 24 HRS, 14/64" CHOKE, TP 1000 PSIG, CP 1600 PSIG.

08/03/09 FLOWED 605 MCF, 5 BC & 40 BW IN 24 HRS, 14/64" CHOKE, TP 1100 PSIG, CP 1500 PSIG.

08-04-2009 **Reported By** ROGER DART

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$592,707 **Completion** \$380,504 **Well Total** \$973,212

MD 7,030 **TVD** 7,030 **Progress** 0 **Days** 15 **MW** 0.0 **Visc** 0.0

Formation : WASATCH **PBTD :** 6983.0 **Perf :** 6462'-6759' **PKR Depth :** 0.0

Activity at Report Time: ON SALES

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 FLOWED 612 MCF, 4 BC & 428 BW IN 24 HRS, 14/64" CHOKE, TP 1000 PSIG, CP 1500 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU0285A

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
CHAPITA WELLS

2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

8. Lease Name and Well No.
CHAPITA WELLS UNIT 758-25

3. Address 1060 EAST HIGHWAY 40
VERNAL, UT 84078 3a. Phone No. (include area code)
Ph: 453-781-9145

9. API Well No.
43-047-39933

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface SENE 2075FNL 534FEL 40.00859 N Lat, 109.38081 W Lon
 At top prod interval reported below SENE 2075FNL 534FEL 40.00859 N Lat, 109.38081 W Lon
 At total depth SENE 2075FNL 534FEL 40.00859 N Lat, 109.38081 W Lon

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Block and Survey
or Area Sec 25 T9S R22E Mer SLB

12. County or Parish
UINTAH 13. State
UT

14. Date Spudded
11/15/2008 15. Date T.D. Reached
03/21/2009 16. Date Completed
 D & A Ready to Prod.
07/30/2009

17. Elevations (DF, KB, RT, GL)*
5112 GL

18. Total Depth: MD 7030 TVD
 19. Plug Back T.D.: MD 6983 TVD
 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/VDL/GR

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0		2374		900		0	
7.875	4.500 P-110	11.6		7029		1210		1160	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	5206							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	5239	6159 6463	6757 TO 6463		3	
B)			6148 TO 6392		3	
C)			5716 TO 6078		3	
D)			5239 TO 5389		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6757 TO 6463	37,832 GALS OF GELLED WATER & 110,100# 20/40 SAND
6148 TO 6392	46,072 GALS OF GELLED WATER & 139,600# 20/40 SAND
5716 TO 6078	34,585 GALS OF GELLED WATER & 74,000# 20/40 SAND
5239 TO 5389	19,641 GALS OF GELLED WATER & 76,900# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/30/2009	08/07/2009	24	→	7.0	777.0	38.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
16/64	SI 1000	1500.0	→	7	777	38		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #74011 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
SEP 09 2009

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH	5239	6463		GREEN RIVER BIRDS NEST MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER	1371 1672 2278 4492 4605 5190 5851 6816

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

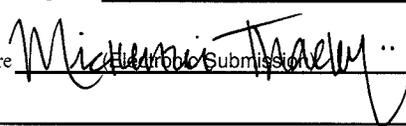
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #74011 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MICKENZIE THACKER

Title OPERATIONS CLERK

Signature



Date 09/04/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ****

Chapita Wells Unit 758-25 - ADDITIONAL REMARKS (CONTINUED):

Perforated the Ba/North Horn from 6757'-59', 6750'-51', 6733'-34', 6733'-34', 6706'-07', 6690'-91', 6656'-57', 6601'-02', 6556'-57', 6531'-32', 6501'-02', 6462'-63' w/ 3 spf.

Perforated the Ba from 6148'-49', 6155'-56', 6163'-64', 6217'-18', 6225'-26', 6229'-30', 6246'-47', 6288'-89', 6311'-12', 6346'-47', 6367'-68', 6391'-92' w/ 3 spf.

Perforated the Ca/Ba from 5716'-17', 5785'-86', 5792'-94', 5828'-29', 5854'-55', 5892'-93', 5994'-95', 6035'-36', 6040'-41', 6072'-73', 6077'-78' w/ 3 spf.

Perforated the Ca from 5239'-41', 5247'-49', 5255'-57', 5377'-79', 5382'-84', 5387'-89' w/ 3 spf.

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 758-25

API number: 4304739933

Well Location: QQ SENE Section 25 Township 9S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,865	1,890	NO FLOW	NOT KNOWN

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mickenzie Thacker

TITLE Operations Clerk

SIGNATURE 

DATE 9/4/2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0285A
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 758-25
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047399330000
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2075 FNL 0534 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 25 Township: 09.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/19/2009			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			
	<input checked="" type="checkbox"/> OTHER		OTHER: Pit closure

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The reserve pit on the referenced location was closed on 11/19/2009 as per the APD procedure.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY**
 December 02, 2009

NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 12/2/2009	