

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0284A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC. Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNI
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202		8. Lease Name and Well No. CHAPITA WELLS UNIT 764-22
3b. Phone No. (include area code) Ph: 303-824-5526		9. API Well No. 43-047-39932
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SWSE 445FSL 1971FEL 40.01546 N Lat, 109.42373 W Lon At proposed prod. zone SWSE 445FSL 1971FEL 40.01546 N Lat, 109.42373 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES/WASATCH
14. Distance in miles and direction from nearest town or post office* 49.6 MILES SOUTH OF VERNAL, UT		11. Sec., T., R., M., or Blk. and Survey or Area Sec 22 T9S R22E Mer SLB
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 445'	16. No. of Acres in Lease 1240.00	12. County or Parish UINTAH COUNTY
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 6'	19. Proposed Depth 7330 MD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 4956 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well
		20. BLM/BIA Bond No. on file NM2308
		23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission) 	Name (Printed/Typed) MARY A. MAESTAS Ph: 303-824-5526	Date 01/25/2008
Title REGULATORY ASSISTANT		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 01-31-08
Title ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #58279 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

RECEIVED

JAN 28 2008

DIV. OF OIL, GAS & MINING

Federal Approval of this
Action is Necessary

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

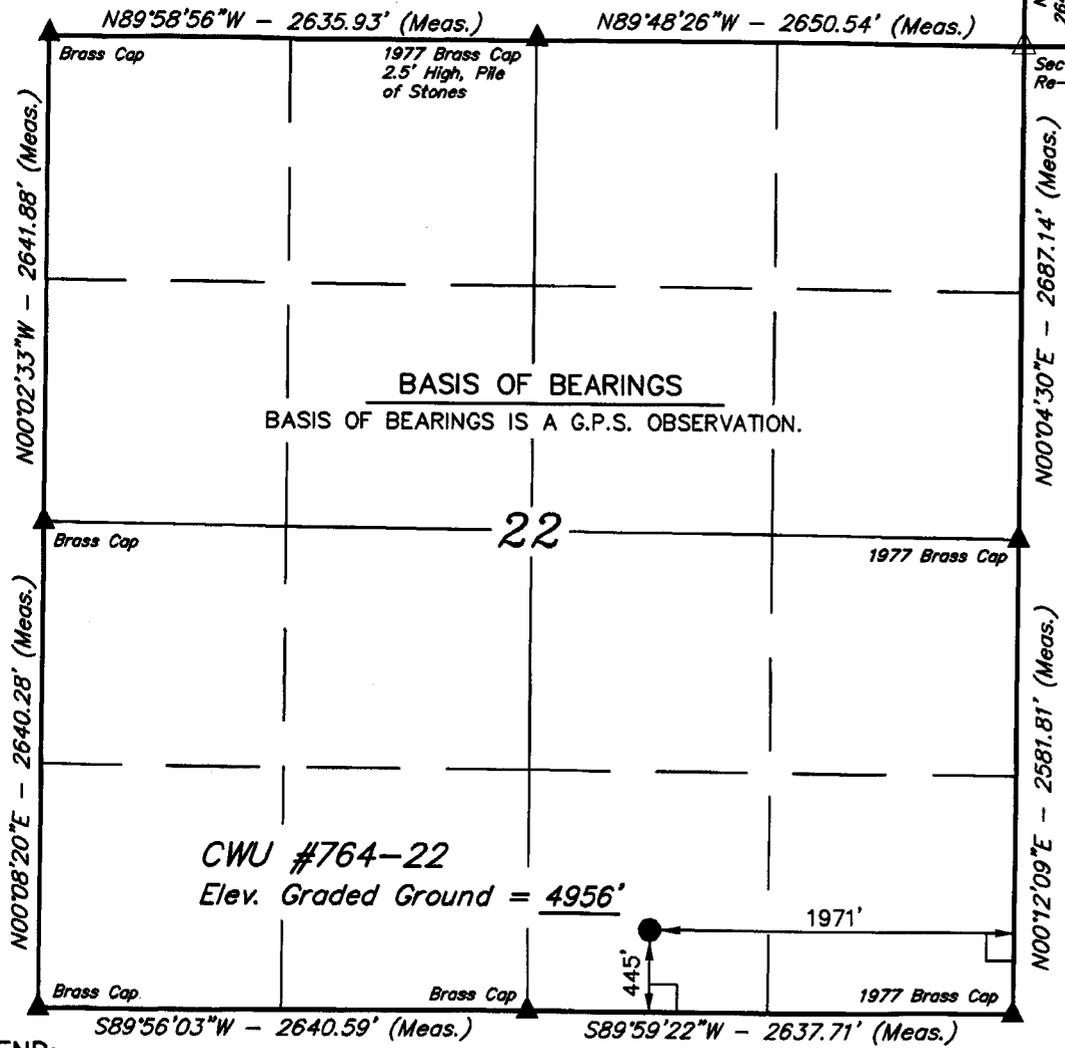
634586X
44304594
40.015501
- 109.423024

T9S, R22E, S.L.B.&M.

E 1/4 Cor. Sec. 15, Brass Cap

EOG RESOURCES, INC.

Well location, CWU #764-22, located as shown in the SW 1/4 SE 1/4 of Section 22, T9S, R22E, S.L.B.&M. Uintah County, Utah.

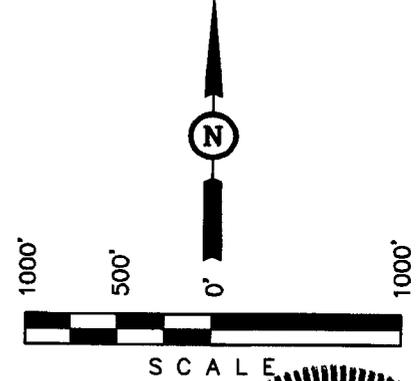


Section Corner Re-Established
 N 1/4 Cor. Sec. 23, 1977 Brass Cap
 S89°52'41"E 2639.25' (Meas.)

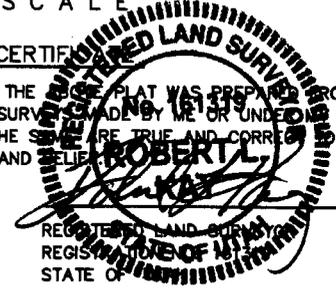
BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS
 BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



CWU #764-22
 Elev. Graded Ground = 4956'

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED USING DOUBLE PROPORTION METHOD. (Not Set on Ground.)

(NAD 83)
 LATITUDE = 40°00'55.66" (40.015461)
 LONGITUDE = 109°25'25.41" (109.423725)
 (NAD 27)
 LATITUDE = 40°00'55.79" (40.015497)
 LONGITUDE = 109°25'22.95" (109.423042)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 11-20-07	DATE DRAWN: 12-12-07
PARTY C.R. C.P. S.L.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 764-22
SW/SE, SEC. 22, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,617		Shale	
Wasatch	4,670	Primary	Sandstone	Gas
Chapita Wells	5,255	Primary	Sandstone	Gas
Buck Canyon	5,936	Primary	Sandstone	Gas
North Horn	6,716	Primary	Sandstone	Gas
KMV Price River	7,125		Sandstone	
TD	7,330			

Estimated TD: 7,330 or 200'± below Segro top

Anticipated BHP: 4,002 Psig

- Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
- Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 1/2"	0 – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	233,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 764-22 **SW/SE, SEC. 22, T9S, R22E, S.L.B.&M.** **UINTAH COUNTY, UTAH**

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN

CHAPITA WELLS UNIT 764-22
SW/SE, SEC. 22, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 130 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 550 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersion), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 764-22
SW/SE, SEC. 22, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

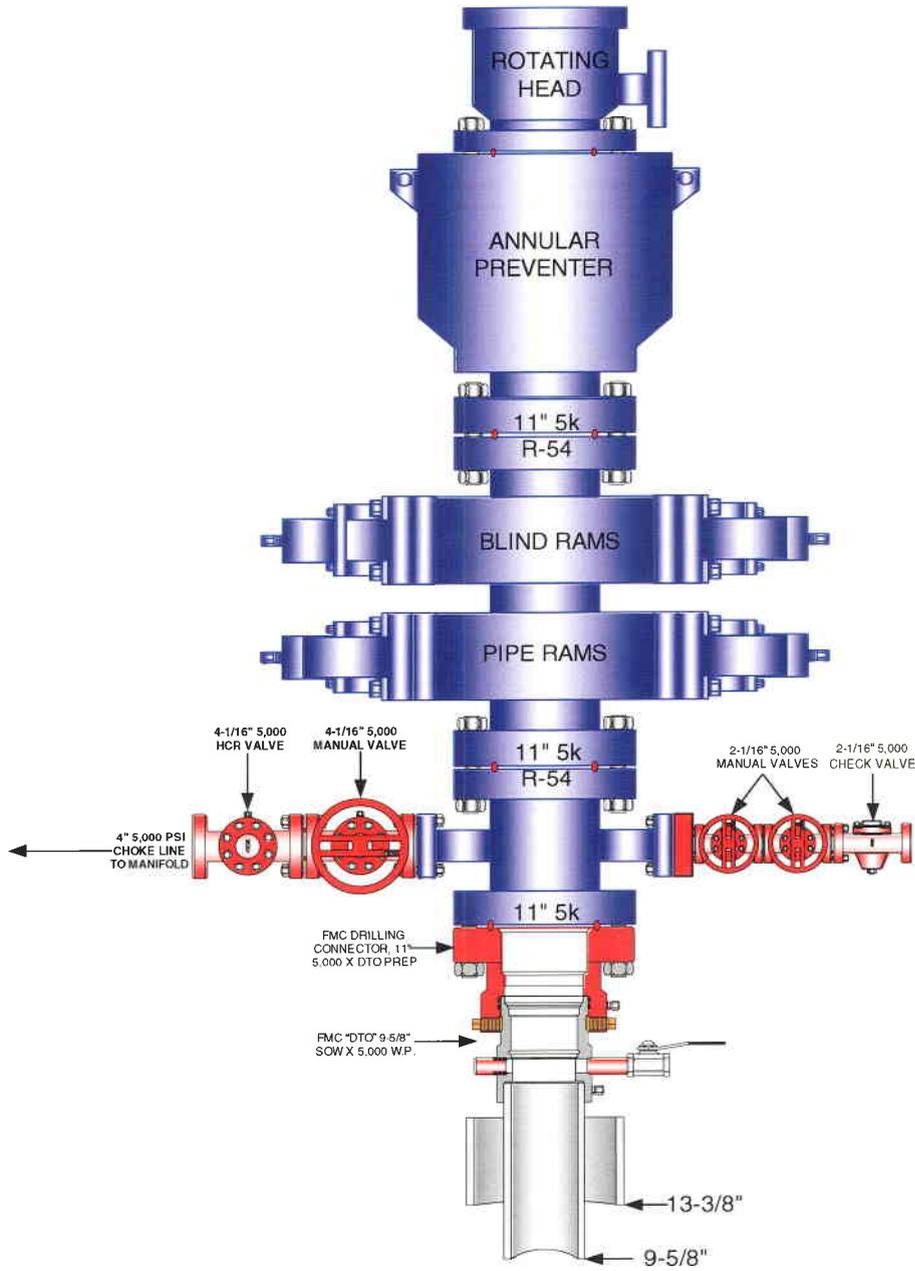
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

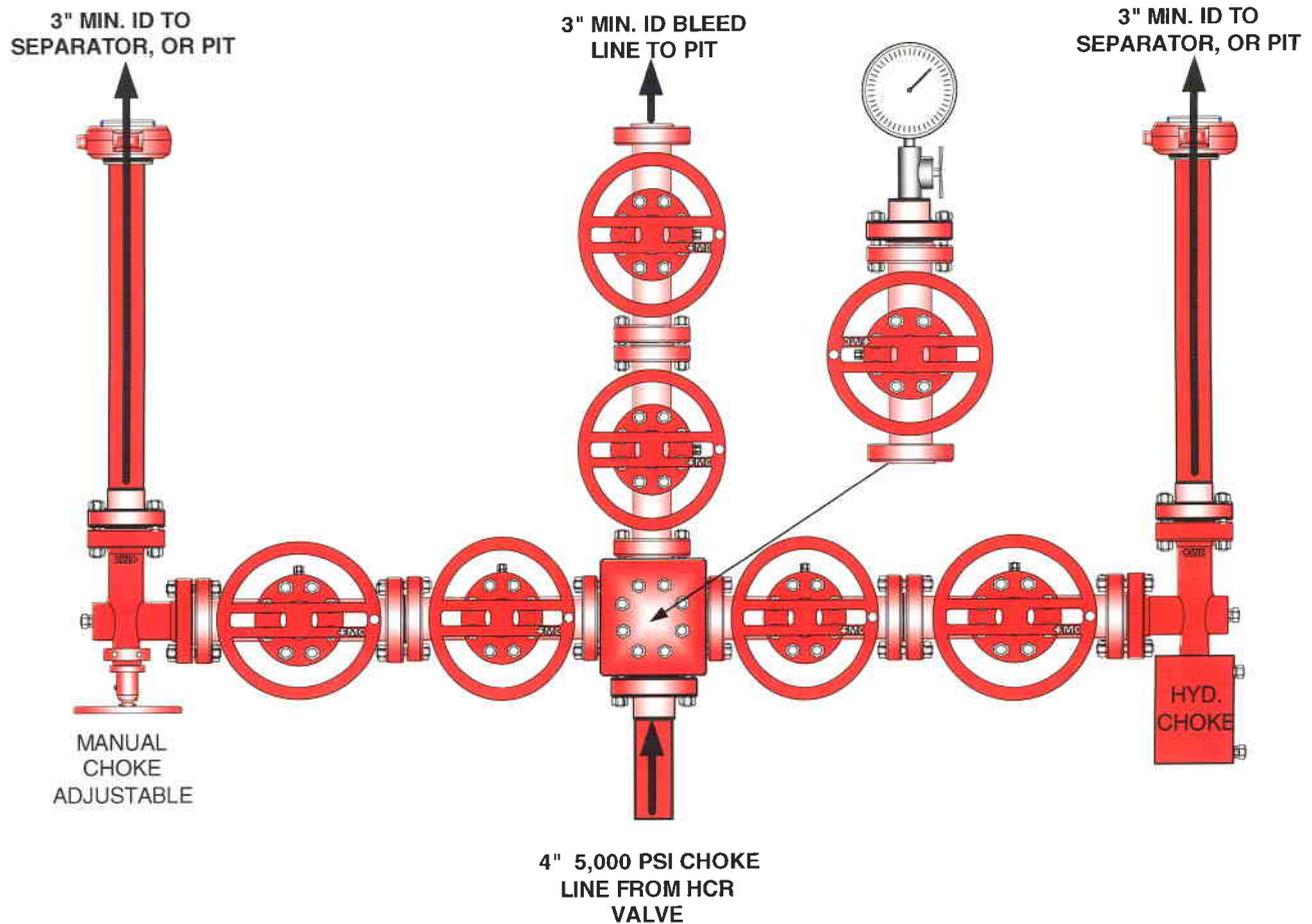
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**Chapita Wells Unit 764-22
SWSE, Section 22, T9S, R22E
Uintah County, Utah**

SURFACE USE PLAN

The well pad is approximately 375 feet long with a 261-foot width, containing 2.25 acres more or less. New surface disturbance associated with the well pad is estimated to be 2.25 acres.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 49.6 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The existing access road for the Chapita Wells Unit 809-22 will be used to access the proposed location. No new road will be required.
- B. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. No new off-pad pipeline will be required. The existing pipeline for the Chapita Wells Unit 809-22 will be used to transport gas from the proposed location. The existing pipeline for the CWU 809-22 will be moved off of the well pad around the southeast corner of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon or Covert Green.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.
2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.

3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD, CWU 2-29 SWD, Red Wash Evaporation ponds 1, 2, 3 or 4 or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt, and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold

planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the northwest corner of the location. The flare pit will be located downwind of the prevailing wind direction on the north side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil northeast of pit corner B. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the east.

The corners of the well pad will be rounded off as needed to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.

- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
HyCrest Wheatgrass	9.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Fourwing Saltbush	3.0
Shadscale	3.0
Indian Ricegrass	2.0
HyCrest Wheatgrass	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.

- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and will be submitted by Montgomery Archaeological Consultants. A paleontological survey was conducted and will be submitted by Intermountain Paleo.

Additional Surface Stipulations:

None.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Mary A. Maestas
EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

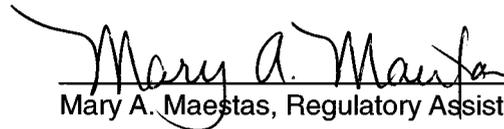
The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 764-22 Well, located in the SWSE, of Section 22, T9S, R22E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

January 25, 2008
Date



Mary A. Maestas, Regulatory Assistant

EOG RESOURCES, INC.
CWU #764-22
SECTION 22, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE PROPOSED LOCATION.

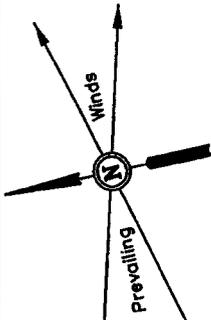
TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 49.6 MILES.

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

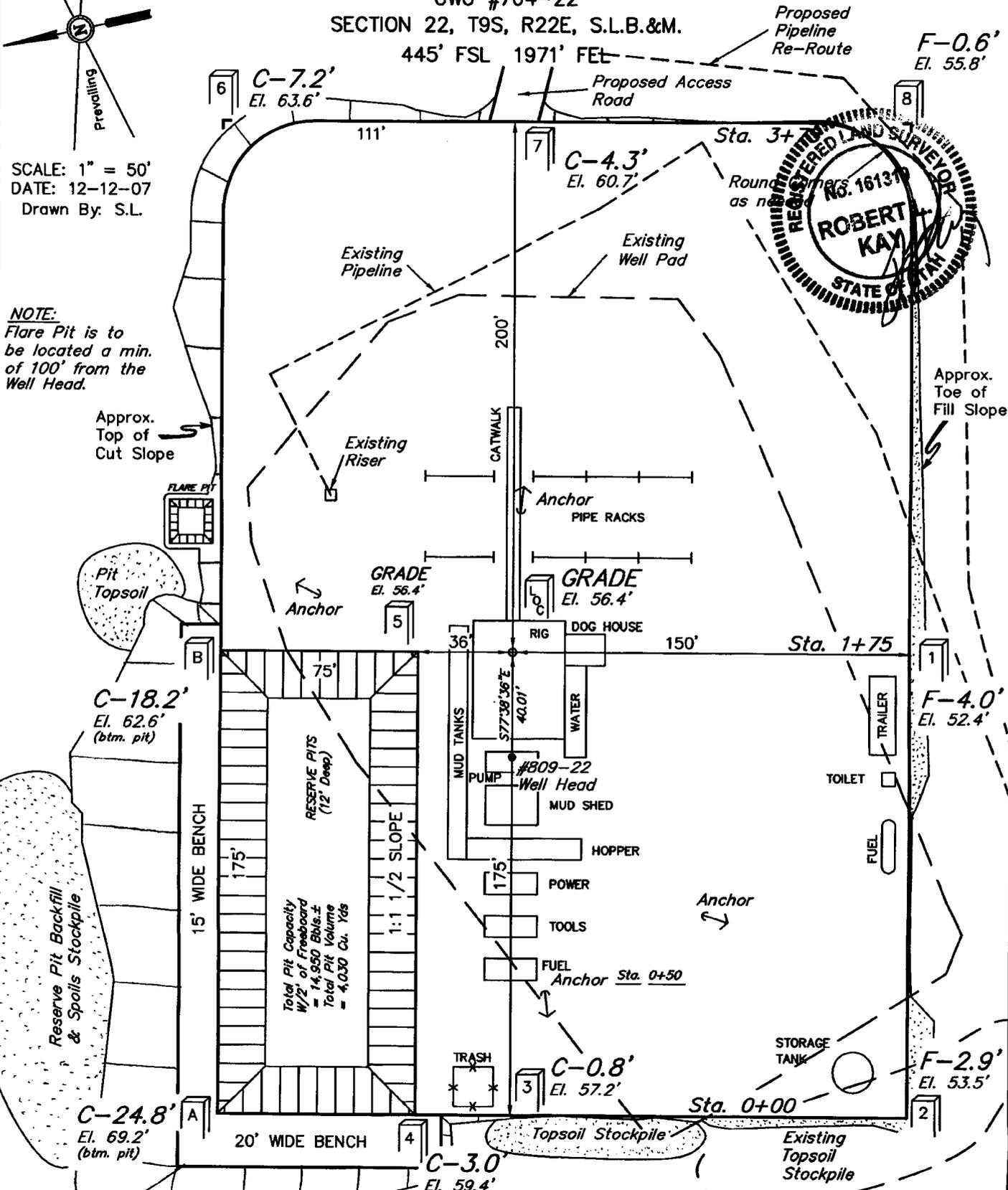
CWU #764-22
SECTION 22, T9S, R22E, S.L.B.&M.
445' FSL 1971' FEL

FIGURE #1



SCALE: 1" = 50'
DATE: 12-12-07
Drawn By: S.L.

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



Reserve Pit Backfill & Spoils Stockpile

Total Pit Capacity
W/2' of Freeboard
= 14,950 Bbls.±
Total Pit Volume
= 4,030 Cu. Yds

Elev. Ungraded Ground at Location Stake = 4956.4'
Elev. Graded Ground at Location Stake = 4956.4'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

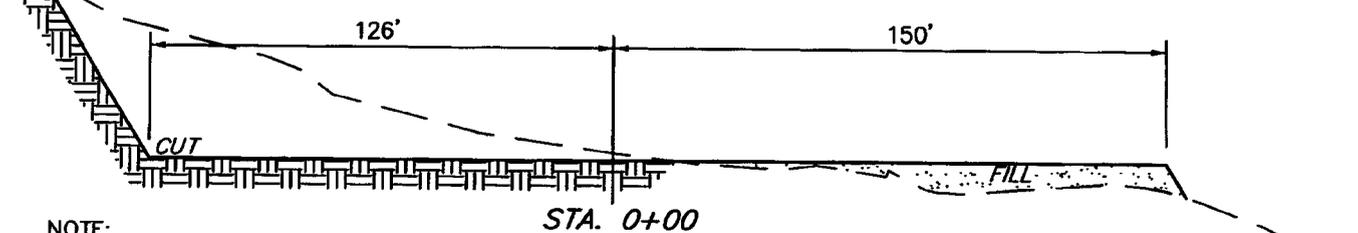
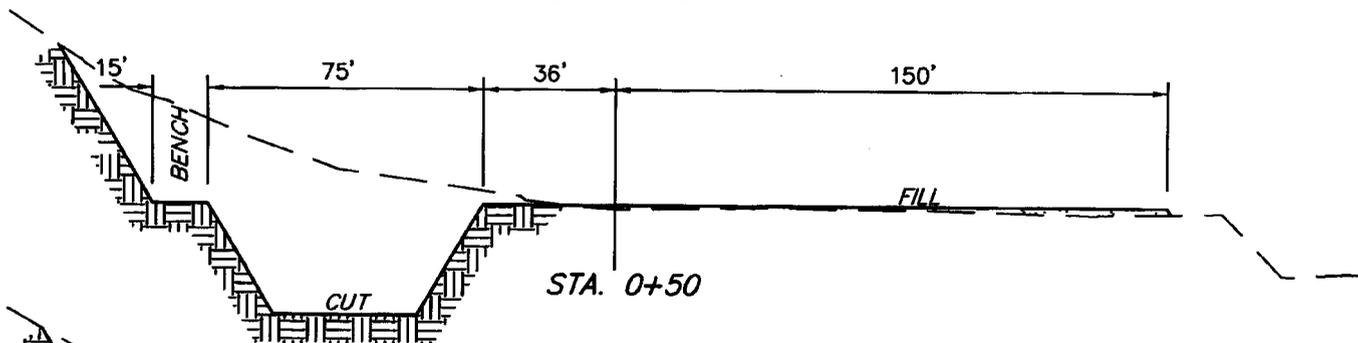
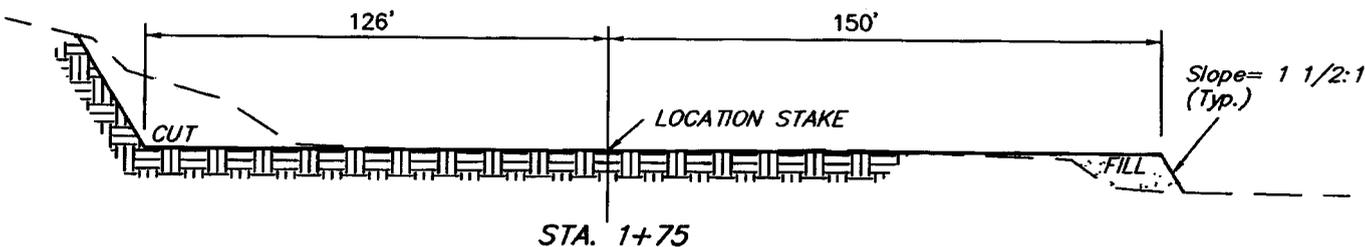
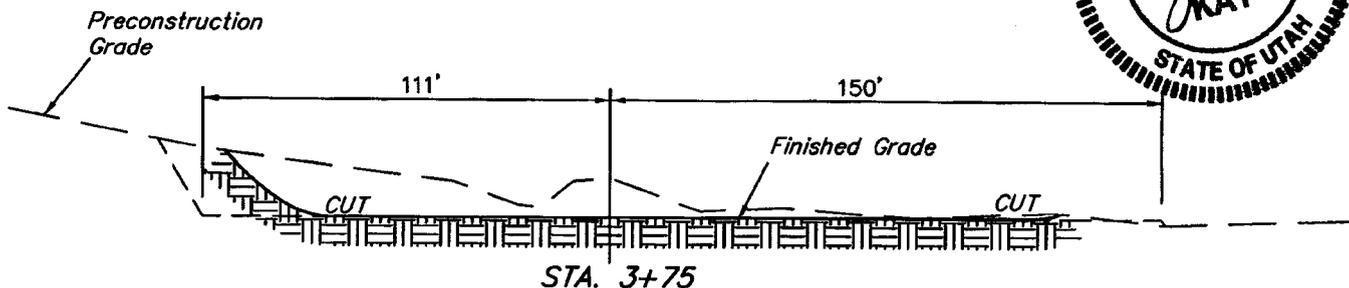
EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

**CWU #764-22
SECTION 22, T9S, R22E, S.L.B.&M.
445' FSL 1971' FEL**

FIGURE #2

1" = 20'
X-Section Scale
1" = 50'
DATE: 12-12-07
Drawn By: S.L.



NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	920 Cu. Yds.
Remaining Location	=	11,850 Cu. Yds.
TOTAL CUT	=	12,770 CU.YDS.
FILL	=	1,950 CU.YDS.

EXCESS MATERIAL	=	10,820 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	2,020 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	=	8,800 Cu. Yds.

EOG RESOURCES, INC.

PRODUCTION FACILITY LAYOUT FOR

CWU #764-22

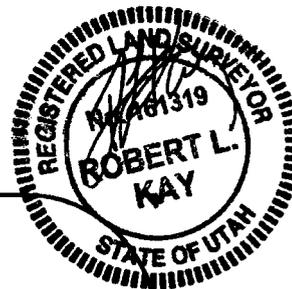
SECTION 22, T9S, R22E, S.L.B.&M.

445' FSL 1971' FEL

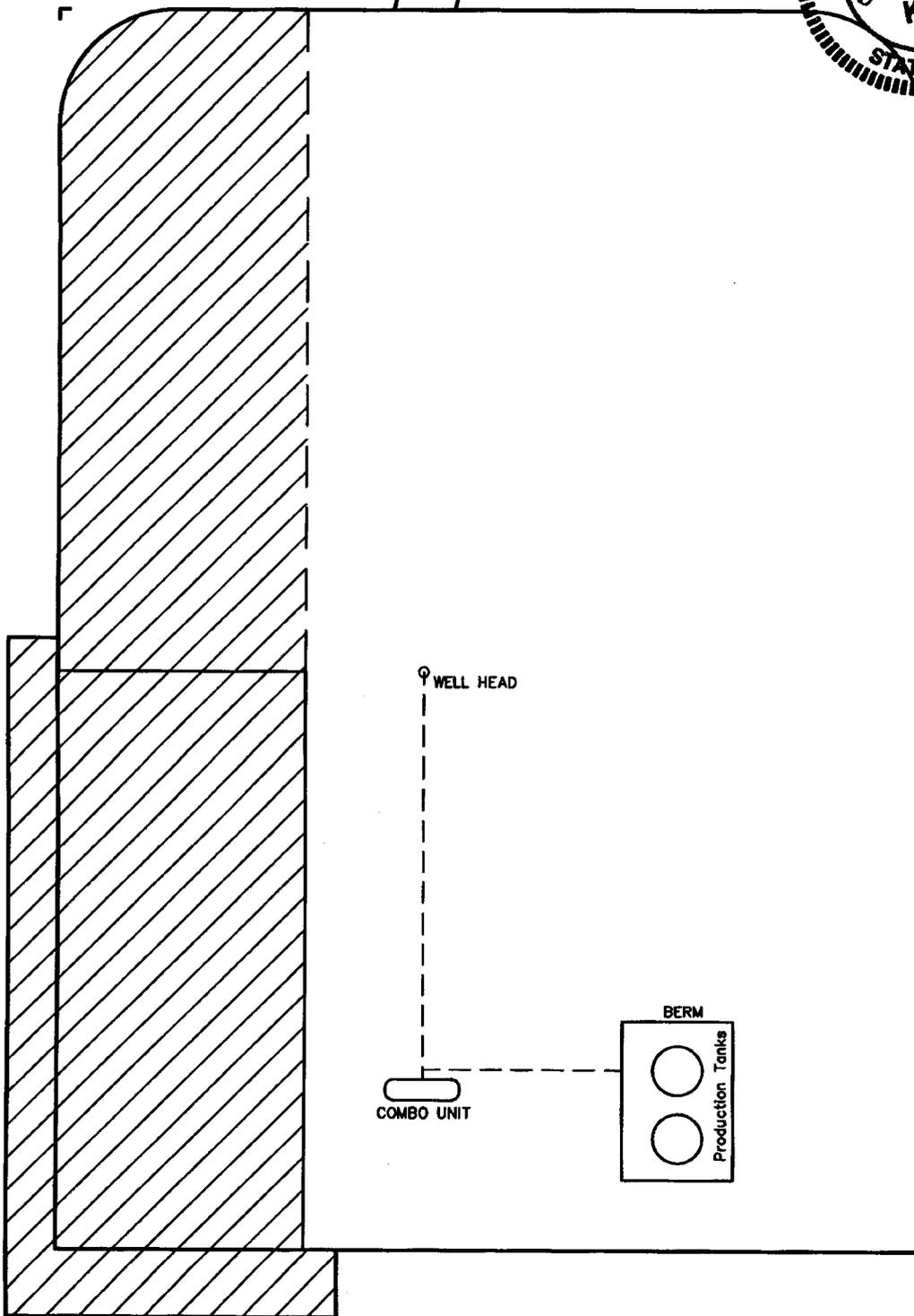
FIGURE #3



SCALE: 1" = 50'
DATE: 12-12-07
Drawn By: S.L.



Access
Road



 RE-HABED AREA

EOG RESOURCES, INC.

CWU #764-22

LOCATED IN UINTAH COUNTY, UTAH
SECTION 22, T9S, R22E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY

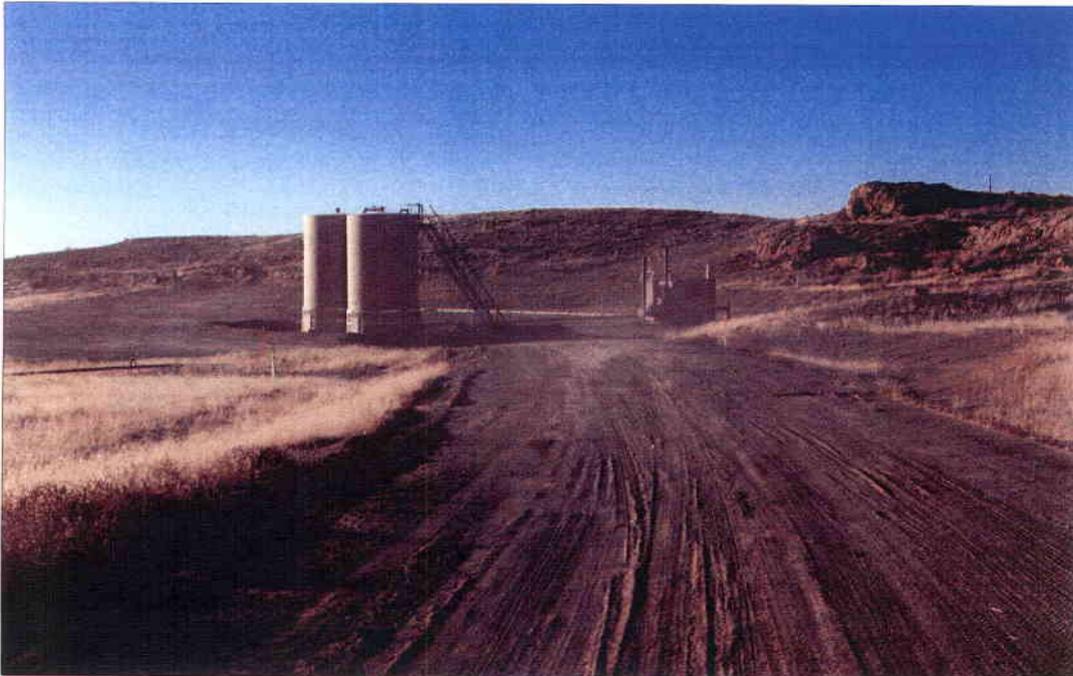


PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: NORTHWESTERLY



UELS

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

- Since 1964 -

LOCATION PHOTOS

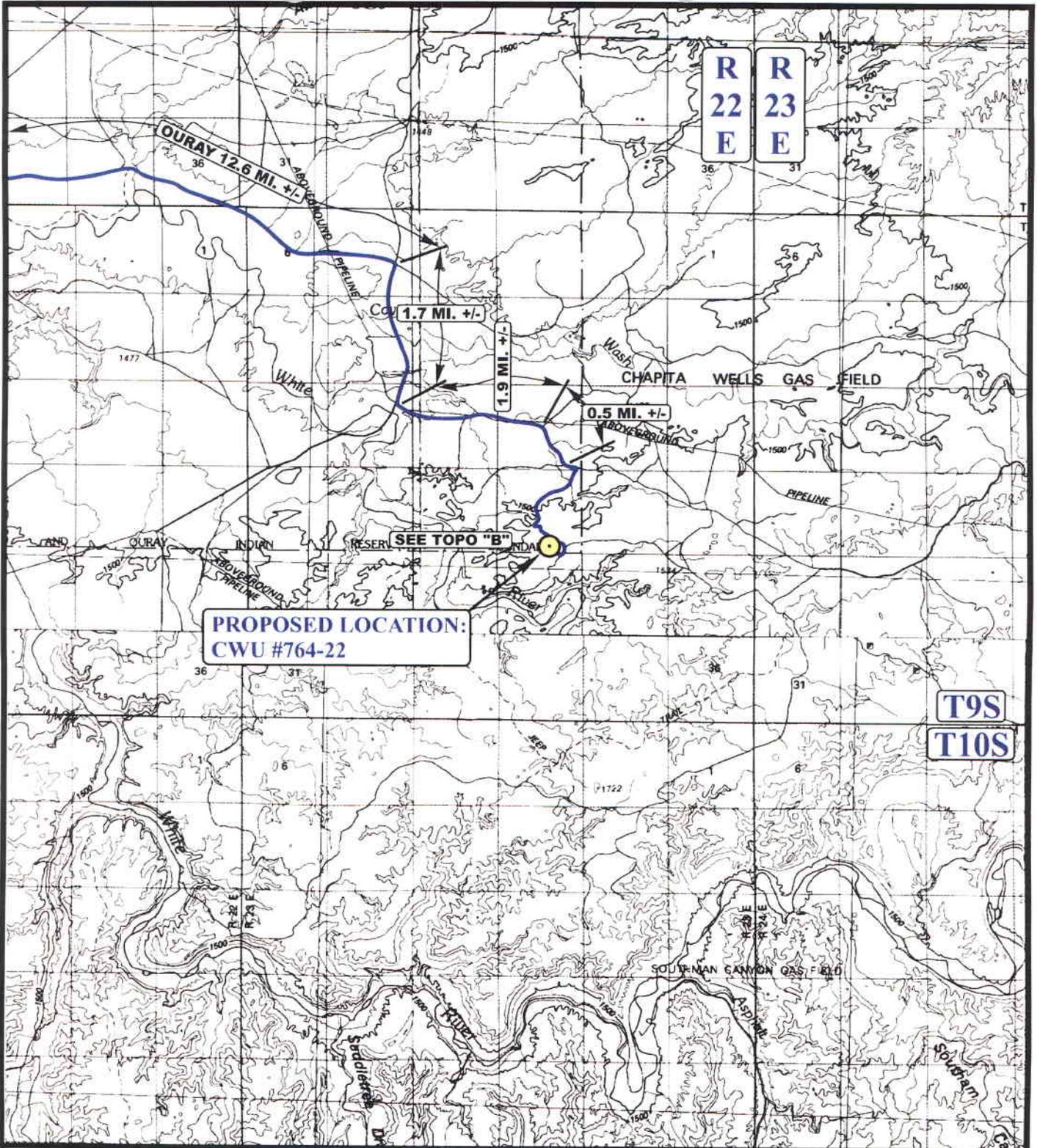
11 29 07
MONTH DAY YEAR

PHOTO

TAKEN BY: C.R.

DRAWN BY: C.P.

REVISED: 00-00-00



**PROPOSED LOCATION:
CWU #764-22**

**T9S
T10S**

**R 22
E**

**R 23
E**

LEGEND:

 **PROPOSED LOCATION**



EOG RESOURCES, INC.

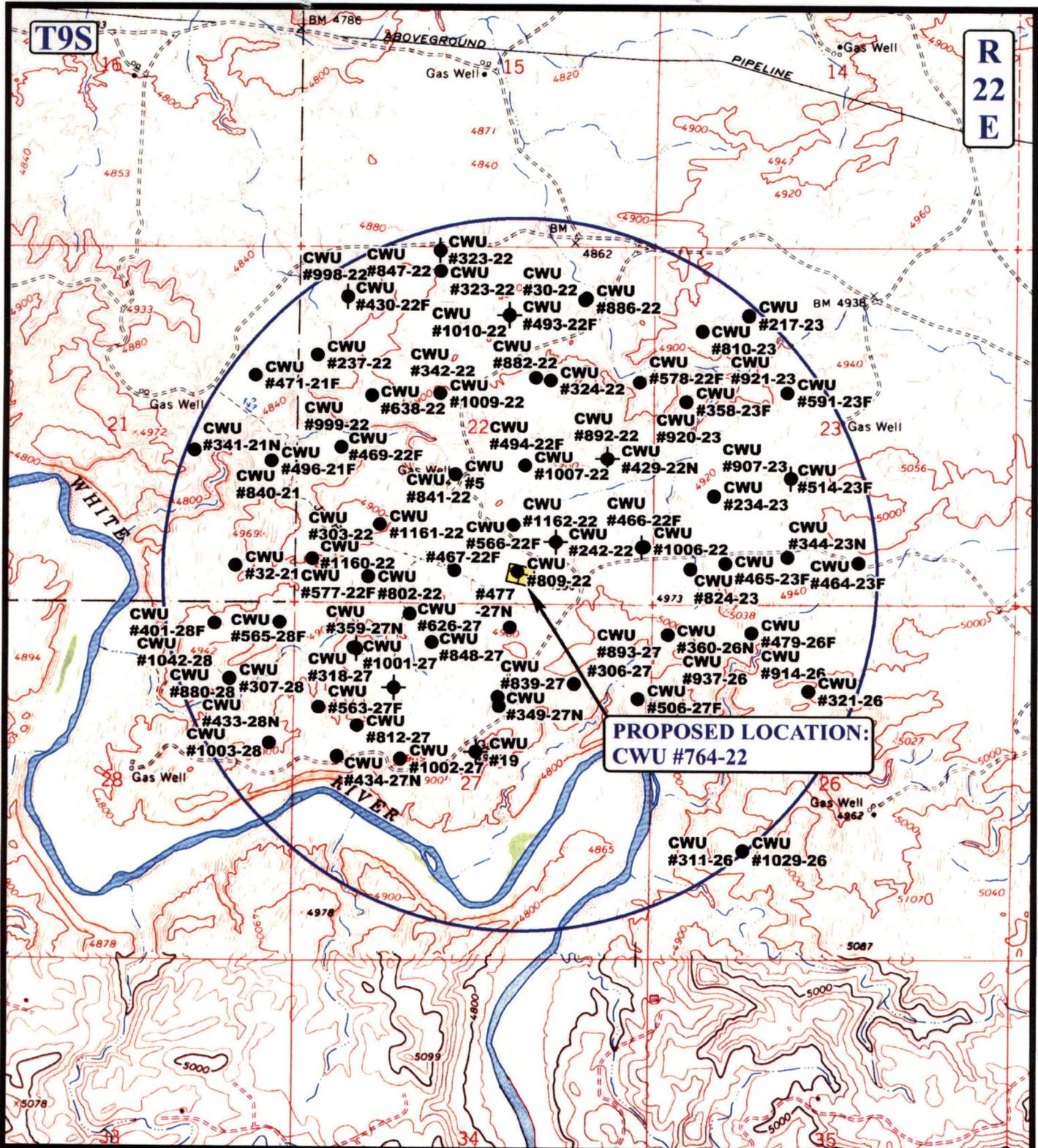
**CWU #764-22
SECTION 22, T9S, R22E, S.L.B.&M.
445' FSL 1971' FEL**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
11 29 07
MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 00-00-00





LEGEND:

- ◊ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ◊ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

CWU #764-22
SECTION 22, T9S, R22E, S.L.B.&M.
445' FSL 1971' FEL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP
 SCALE: 1" = 2000' DRAWN BY: C.P.

11	29	07
MONTH	DAY	YEAR

REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 01/28/2008

API NO. ASSIGNED: 43-047-39932

WELL NAME: CWU 764-22
 OPERATOR: EOG RESOURCES, INC. (N9550)
 CONTACT: MARY MAESTAS

PHONE NUMBER: 303-824-5526

PROPOSED LOCATION:

SWSE 22 090S 220E
 SURFACE: 0445 FSL 1971 FEL
 BOTTOM: 0445 FSL 1971 FEL
 COUNTY: UINTAH
 LATITUDE: 40.01550 LONGITUDE: -109.4230
 UTM SURF EASTINGS: 634586 NORTHINGS: 4430459
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU0284A
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: WSTC
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-225)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: CHAPITA WELLS
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-1994
Siting: Success General Siting
- R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1 - Federal Approval
2 - OIL SHALE

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

January 30, 2008

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2008 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2008 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
------	-----------	----------

(Proposed PZ Wasatch)

43-047-39925	CWU 751-11 Sec 11 T09S R22E 0690 FSL 0615 FWL	
43-047-39926	CWU 750-12 Sec 12 T09S R22E 0686 FSL 1040 FWL	
43-047-39931	CWU 749-12 Sec 12 T09S R22E 1699 FSL 0821 FEL	
43-047-39924	CWU 752-10 Sec 10 T09S R22E 0882 FSL 0350 FWL	
43-047-39930	CWU 753-10 Sec 10 T09S R22E 0533 FSL 1825 FEL	
43-047-39932	CWU 764-22 Sec 22 T09S R22E 0445 FSL 1971 FEL	
43-047-39933	CWU 758-25 Sec 25 T09S R22E 2075 FNL 0534 FEL	

(Proposed PZ MesaVerde)

43-047-39928	CWU 1351-27 Sec 27 T09S R22E 1356 FNL 0201 FEL	
43-047-39927	CWU 1386-15 Sec 15 T09S R22E 0238 FNL 2537 FWL	
43-047-39929	CWU 1387-10 Sec 10 T09S R22E 1248 FSL 2157 FWL	

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:1-30-08



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

January 31, 2008

EOG Resources, Inc.
600 17th St., Ste. 1000N
Denver, CO 80202

Re: Chapita Wells Unit 764-22 Well, 445' FSL, 1971' FEL, SW SE, Sec. 22, T. 9 South,
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39932.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 764-22
API Number: 43-047-39932
Lease: UTU0284A

Location: SW SE Sec. 22 T. 9 South R. 22 East

Conditions of Approval

1. General
Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.
2. Notification Requirements
Notify the Division within 24 hours of spudding the well.
 - Contact Carol Daniels at (801) 538-5284.
Notify the Division prior to commencing operations to plug and abandon the well.
 - Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home
3. Reporting Requirements
All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.
4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.
5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED OMB No. 1004-0136 Expires July 31, 2010

JAN 25 2008

APPLICATION FOR PERMIT TO DRILL OR REENTER

BLM

Form with 23 numbered sections: 1a. Type of Work; 1b. Type of Well; 2. Name of Operator; 3a. Address; 3b. Phone No.; 4. Location of Well; 14. Distance in miles; 15. Distance from proposed location; 16. No. of Acres in Lease; 18. Distance from proposed location to nearest well; 19. Proposed Depth; 21. Elevations; 22. Approximate date work will start; 5. Lease Serial No.; 6. If Indian, Allottee or Tribe Name; 7. If Unit or CA Agreement; 8. Lease Name and Well No.; 9. API Well No.; 10. Field and Pool; 11. Sec., T., R., M., or Blk. and Survey or Area; 12. County or Parish; 13. State; 17. Spacing Unit; 20. BLM/BIA Bond No.; 23. Estimated duration.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission) Name (Printed/Typed) MARY A. MAESTAS Ph: 303-824-5526 Date 01/25/2008

Title REGULATORY ASSISTANT

Approved by (Signature) Name (Printed/Typed) JERRY KENZAKS Date 1-2-2008

Title Assistant Field Manager Office VERNAL FIELD OFFICE

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page) CONDITIONS OF APPROVAL ATTACHED

NOTICE OF APPROVAL Electronic Submission #58279 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal Committed to AFMSS for processing by GAIL JENKINS on 01/25/2008 (08GXJ1695AE) RECEIVED

MAY 05 2008

DIV. OF OIL, GAS & MINING

** BLM REVISED **

08GXJ1316AE

NOS: 01/02/2008



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078**

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: E.O.G. Resources Inc.
Well No: CWU 764-22
API No: 43-047-39932

Location: SWSE, Sec. 22, T9S, R22E
Lease No: UTU-0284A
Agreement: Chapita Wells Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:		(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:		(435) 781-4476	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7482
NRS/Enviro Scientist:		(435) 781-3400	(435) 828-3544
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	(435) 828-4029
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.
- Bury pipeline at all low water crossings.
- Permission from an authorized BLM representative would be required if construction or other operations occur during wet conditions that would lead to excessive rutting.
- Permission to clear all wildlife stipulations would only be approved by the BLM wildlife biologist during the specific timing for the species potentially affected by this action.
- Culverts and gravel may be installed as needed.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- The conductor pipe shall be set and cemented in a competent formation.
- The top of the production casing cement shall extend a minimum of 200 feet above the surface casing shoe.
- A 75 foot long blooie line is approved. All other equipment for air/gas drilling shall meet specifications in Onshore Order #2, III. Requirements, E. Special Drilling Operations.
- Logging program: Gamma Ray shall be run from TD to surface.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid,

and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 764-22

Api No: 43-047-39932 Lease Type: FEDERAL

Section 22 Township 09S Range 22E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

SPUDDED:

Date 07/25/08

Time 2:30 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 07/25/08 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38943	East Chapita 29-03		SWSE	3	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	16980	7/24/2008			7/30/08	
Comments: Wasatch/Mesaverde well PRRV = MVRD = WSMVD							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39272	East Chapita 74-04		NESE	4	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	16981	7/25/2008			7/30/08	
Comments: Wasatch/Mesaverde well							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39932	Chapita Wells Unit 764-22		SWSE	22	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
B	99999	4905	7/25/2008			7/30/08	
Comments: Wasatch well							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Signature

Regulatory Assistant

Title

7/29/2008

Date

RECEIVED

JUL 29 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0284A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

8. Well Name and No.
CHAPITA WELLS UNIT 764-22

9. API Well No.
43-047-39932

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 22 T9S R22E SWSE 445FSL 1971FEL
40.01546 N Lat, 109.42373 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 7/25/2008.

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #61748 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  (Electronic Submission) Date 07/28/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

JUL 30 2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0284A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
CHAPITA WELLS UNIT 764-22

2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

9. API Well No.
43-047-39932

3a. Address
1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435-781-9145

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 22 T9S R22E SWSE 445FSL 1971FEL
40.01546 N Lat, 109.42373 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well is scheduled to IP on or about 10/30/2008.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #63870 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MICKENZIE THACKER Title OPERATIONS CLERK

Signature *Mickenzie Thacker* Date 10/15/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED OCT 20 2008**

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 10-14-2008

Well Name	CWU 764-22	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS UNIT	API #	43-047-39932	Well Class	COMP
County, State	UINTAH, UT	Spud Date	08-08-2008	Class Date	
Tax Credit	N	TVD / MD	7,330/ 7,330	Property #	062706
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	4,969/ 4,956				
Location	Section 22, T9S, R22E, SWSE, 445 FSL & 1971 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	55.124	NRI %	46.807

AFE No	306146	AFE Total	1,303,400	DHC / CWC	694,700/ 608,700
Rig Contr	ELENBURG	Rig Name	ELENBURG #28	Start Date	02-14-2008
		Release Date			08-12-2008
02-14-2008	Reported By	CINDY VAN RANKEN			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
		Days	0	MW	0.0
		Visc			0.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			445' FSL & 1971' FEL (SW/SE)
			SECTION 22, T9S, R22E
			UINTAH COUNTY, UTAH
			LAT 40.015497, LONG 109.423042 (NAD 27)
			LAT 40.015461, LONG 109.423725 (NAD 83)
			ELENBURG #28
			OBJECTIVE: 7330' MD, WASATCH
			DW/GAS
			CHAPITA WELLS PROSPECT
			DD&A: NATURAL BUTTES
			NATURAL BUTTES FIELD
			LEASE: UTU-0284A
			ELEVATION: 4956.4' NAT GL, 4956.4' PREP GL (DUE TO ROUNDING PREP GL WILL BE 4956'), 4969' KB (13')
			EOG WI 55.1242%, NRI 46.806575%

07-22-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$38,000 Completion \$0 Daily Total \$38,000
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION TODAY 7/22/08.

07-23-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$38,000 Completion \$0 Daily Total \$38,000
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

07-24-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING TODAY.

07-25-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING ON PIT

07-28-2008 Reported By TERRY CSERE/JERRY BARNES

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 07/25/08 @ 2:30 PM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 07/25/08 @ 2:00 PM.

08-01-2008 Reported By DALL COOK

DailyCosts: Drilling \$197,506 Completion \$0 Daily Total \$197,506

Cum Costs: Drilling \$235,506 Completion \$0 Well Total \$235,506

MD 2,353 TVD 2,353 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG # 3 ON 7/27/2008. DRILLED 12-1/4" HOLE TO 2353' GL. FLUID DRILLED HOLE FROM 1980' WITH NO LOSSES. RAN 57 JTS (2303.20') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2316' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO CRAIGS RIG.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1700 PSIG. PUMPED 178 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (146 BBLs) OF PREMIUM LEAD CEMENT W/0.2% VARASET, 2% CALSEAL, & 2% EX-1. MIXED LEAD CEMENT @ 10.5 PPG W/YIELD OF 4.10 CF/SX.

TAILED IN W/300 SX (63 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED TAIL CEMENT TO 15.6 W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/175 BBLs FRESH WATER. BUMPED PLUG W/890# @ 2:54 AM, 7/30/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 52 BBLs INTO FRESH WATER FLUSH. NO CEMENT TO SURFACE. HOLE FELL BACK WHEN PLUG BUMPED.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/ 2% CACL2. MIXED CEMENT @ 15.8 PPG W/ YIELD OF 1.15 CF/SX. HOLE FILLED AND CIRCULATED APPROXIMATELY 2 BBLs CEMENT TO SURFACE. HOLE STOOD FULL WHEN PUMPING STOPPED. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU GLENN'S WIRELINE SERVICE. RAN IN HOLE WITH STRAIGHT HOLE SURVEY. TAGGED CEMENT AT 2246' G.L. PICKED UP TO 2226' AND TOOK SURVEY --- 3.0 DEGREE.

CONDUCTOR LEVEL RECORD: PS= 89.7 OPS= 89.8 VDS= 89.7 MS= 89.9.

9 5/8 CASING LEVEL RECORD: PS= 89.8 OPS= 89.8 VDS= 89.9 MS= 89.8.

KYLAN COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 7/17/2008 @ 5:00 PM.

08-08-2008 Reported By D.FORMAN/J.SCHLENKER

DailyCosts: Drilling \$89,612 Completion \$0 Daily Total \$89,612

Cum Costs: Drilling \$325,118 Completion \$0 Well Total \$325,118

MD 2,444 TVD 2,444 Progress 45 Days 1 MW 0.0 Visc 0.0

Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 2444

Start	End	Hrs	Activity Description
06:00	07:00	1.0	RD & SAFETY MEETING WITH HOWCROFT AND RIG PERSONNEL.
07:00	12:00	5.0	MOVE 1 MILE & RU ON NEW LOCATION CWU 764-22, RIG UP SET BOP TEST DTO FLANGE W/ FMC & LOCK DOWN BOP. RIG ON DAY WORK @ 12:00 HRS, 8/7/2008.

12:00 17:30 5.5 NU/ BOP/DIVERTER, FUNCION TEST BOP, LOAD PIPE RACKS WITH BHA, SLM SAME.

17:30 22:30 5.0 RIG UP B&C QUICK TEST,& TEST BOP.PIPE RAMS,BLIND RAMS, ALL KILL LINE VALVES, CHOCK LINE & MANIFOLD, HCR, KELLY UPPER & LOWER KELLY VALVES, SAFETY VALVE, DART VALVE, ALL TO 250 PSI LOW & 5000 PSI HIGH, ANNULAR 250 PSI LOW 2500 HIGH, SURFACE CSG.1500 PSI GOOD TEST. WITNESS JOHN SIDWELL B&C QUICK TEST & BLM GLADE TEAL.

22:30 01:30 3.0 MAKE UP BIT, TRIP IN W/ BHA & DRILL PIPE TAG CEMENT @ 2270'

01:30 03:00 1.5 CUT DRILL LINE 80 FT.SET CROWN-O-MATIC FUNCTION TEST SAME OK.

03:00 04:00 1.0 DRILL CEMENT/FLOAT EQUIP.F/ 2270 TO 2399' SHOE @ 2316'

04:00 05:00 1.0 PERFORMED FIT WITH 9.3 MUD WT. 150 PSI @ 2399', EMW 10.5, GOOD TEST.

05:00 05:30 0.5 DRLG. F/ 2399' TO 2444' 45' ROP 90' WOB 10 ROT 45

05:30 06:00 0.5 CIRC. & W/L SURVEY @ 2367' 4*

MUD LOSS LAST 24 HRS. 0 BBLS.
MUD WT: 9.3, VIS 31.

ACCIDENTS NONE REPORTED.
FUNCTION TEST CROWN-O-MATIC.
SAFETY MEETING: WIRE LINE SURVEYS & MAKING CONN.
CREWS FULL.
FUEL ON HAND: 2711 GALS. USED 507 GALS,
GAS BG.158 U, CONN.1607 U.
LITHOLOGY, SAND/ SHALE.
MUD LOGGER UNMANED ON LOCATION F/ 8/7/08 = 1 DAYS.

06:00

SPUD 7 7/8" HOLE @ 05:00 HRS, 8/8/08.

08-09-2008	Reported By	D.FORMAN/J.SCHLENKER									
DailyCosts: Drilling	\$49,269	Completion	\$0	Daily Total	\$49,269						
Cum Costs: Drilling	\$374,412	Completion	\$0	Well Total	\$374,412						
MD	5,480	TVD	5,480	Progress	3,136	Days	2	MW	8.8	Visc	31.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 5480'											

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRLG. F/ 2344' TO 3487' 1143' ROP 207' WOB 18/20 RPM 72/55 TQ 1845/2300. PUMP SWEEP.
11:30	12:00	0.5	SURVEY @ 3364' 7* DEG.
12:00	16:30	4.5	DRLG. F/ 3487' TO 4030' 543' ROP 120.6' WOB 12/18 RPM 72/55 TQ 2150/2300.
16:30	17:00	0.5	WL SURVEY @ 3907' MISS RUN NO PICTURE
17:00	18:30	1.5	DRLG. F/ 4030' TO 4257' 227' ROP 151.3' WOB 18/20 RPM 72/55 TQ. 2150/2200.
18:30	19:30	1.0	W L SURVEY @ 4167' 8.5* DEG.
19:30	21:30	2.0	DRLG. F/ 4257' TO 4528' 271' ROP136 WOB 18/20 RPM 72/55 TQ 2100/2150.
21:30	22:00	0.5	WL SURVEY @ 4480' 7.5* DEG.
22:00	06:00	8.0	DRLG. F/ 4528' TO 5480' 952' ROP 119' WOB 18/19 RPM 72/55 TQ 2100/2200 MUD LOSS LAST 24 HRS. 0 BBLS. MUD WT: 9.4, VIS 36.

ACCIDENTS NONE REPORTED.
 FUNCTION TEST CROWN-O-MATIC.
 SAFETY MEETING: ELECTRICAL HAZARDS.
 CREWS FULL.
 FUEL ON HAND: 6347 GALS. USED 867 GALS (RECEIVED 4503 GAL 8/8/08)
 GAS BG. 15 U, SHOW 1700 U @ 5390'
 LITHOLOGY; SAND/ SHALE.
 MUD LOGGER UNMANED ON LOCATION F/ 8/7/08 = 2 DAYS.

08-10-2008 **Reported By** D.FORMAN/J.SCHLENKER

DailyCosts: Drilling	\$31,849	Completion	\$0	Daily Total	\$31,849
Cum Costs: Drilling	\$406,262	Completion	\$0	Well Total	\$406,262

MD 6,680 **TVD** 6,680 **Progress** 1,200 **Days** 3 **MW** 10.1 **Visc** 37.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING AT 6680'

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL 5480' TO 5661', 181', ROP 90.5', WOB 17/18, RPM 72/55, TQR 1900/2500.
08:00	09:00	1.0	WL SURVEY @ 5538', 7.5 DEGREES, RIG SERVICE. ADVISED BLM (JAMIE SPARGER) OF RUNNING CASING FOR THIS WELL & BOP TEST FOR NEXT WELL CWU 763-14. @ 09:00 (8/9/08) BY E-MAIL .
09:00	13:30	4.5	DRILL 5661' TO 6023', 362', ROP 80', WOB 19, RPM 72/55, TQR 2000/2600.
13:30	14:30	1.0	WL SURVEY @ 5945', 7.75 DEGREES.
14:30	06:00	15.5	DRILL 6023' TO 6680', 657', ROP 42, WOB 18/20, RPM 72/55, TQR 1500/2600 MUD LOSS LAST 24 HRS. 0 BBLs. MUD WT: 10.4, VIS 35. ACCIDENTS NONE REPORTED. FUNCTION TEST CROWN-O-MATIC. SAFETY MEETING: CHANGING SLICK LINE ON SURVEY MACHINE & RUNNING WL SURVEYS CREWS FULL. FUEL ON HAND: 5211 GALS. USED 1136 GALS GAS: BG 30 U CONN 44 U. LITHOLOGY: SAND/ SHALE. MUD LOGGER UNMANED ON LOCATION SINCE 8/8/08 = 3 DAYS.

08-11-2008 **Reported By** D.FORMAN/J.SCHLENKER

DailyCosts: Drilling	\$29,529	Completion	\$0	Daily Total	\$29,529
Cum Costs: Drilling	\$435,791	Completion	\$0	Well Total	\$435,791

MD 7,330 **TVD** 7,330 **Progress** 650 **Days** 4 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: 7330' T.D. / PREP TO LDDP

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL 6680' TO 6930', 250', ROP 28, WOB 19/22, RPM 72/55, TQR 1650/2650. LOST PARTIAL RETURNS @ 6775' 50 BBLs.
15:00	15:30	0.5	SERVICE RIG.
15:30	01:30	10.0	DRILL 6930' TO 7330' TD 400', ROP 42, WOB 22/23, RPM 72/55, TQR 1740/2725. REACHED TD @ 01:30 HRS, 8/11/2008.

01:30 02:30 1.0 CIRCULATE HOLE CLEAN.
 02:30 04:00 1.5 WIPER TRIP TIGHT 50/75,000 OVER PULL TRIP IN TAG FILL.
 04:00 05:00 1.0 WASH BACK TO BOTTOM F/ 7001' TO 7330'.
 05:00 06:00 1.0 CIRC. COND MUD, BUILD MUD WT. F/ 10.2 TO 12 PPG IN PREMIX TO SPOT ON BOTTOM.
 MUD LOSS LAST 24 HRS. TOTAL 75 BBLS.
 MUD WT: 10.5, VIS 37.
 ACCIDENTS NONE REPORTED.
 FUNCTION TEST CROWN-O-MATIC.
 SAFETY MEETING: MIXING AND WORKING WITH CHEMICALS
 CREWS FULL.
 FUEL ON HAND: 4137 GALS. USED 1074 GALS
 GAS: BG 30 U CONN 200 U MAX 850 U @ 7210'
 LITHOLOGY: SAND/ SHALE.
 MUD LOGGER UNMANED ON LOCATION SINCE 8/7/08 = 4 DAYS.
 RIG MOVE PLANNED FOR 8/12/2008 TO CWU 763-14, 3 MILES, HOWCROFT TRUCKING @ 07:00

08-12-2008	Reported By	D.FORMAN/J.SCHLENKER									
Daily Costs: Drilling	\$56,388	Completion	\$145,382	Daily Total	\$201,771						
Cum Costs: Drilling	\$492,180	Completion	\$145,382	Well Total	\$637,563						
MD	7,330	TVD	7,330	Progress	0	Days	5	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	08:00	2.0	CIRC. COND. MUD,MIX & SPOT 200 Bbls. 12.2 MUD EMW=11. TOP OF PILL @ 4788'.
08:00	16:00	8.0	TRIP OUT L/D DRILL PIPE + BHA REMOVE WEAR BUSHING. CASING POINT 08:00 ON 8/11/2008.
16:00	16:30	0.5	RETRIEVE SURVEY, 4 DEGREES , PULL WEAR BUSHING
16:30	17:30	1.0	SAFETY MEETING WITH CASING CREW & RIG PERSONNEL, RU HYD TONGS.
17:30	00:30	7.0	RAN CASING N-80 4.5 11.6 # LTS AS FOLLOWS 181 JTS.TOTAL FLOAT SHOE, 1 JT.CSG, FLOAT COLLAR, 74 JTS. CSG, 1 MARJER JT, 106 JTS.CSG & HANGER ASSEMBLY, FLOAT SHOE @ 7329' FLOAT COLLAR @ 7285' MARKER JT @ 4251' CENTRALIZERS 5 FT. ABOVE SHOE JT, TOP OF JT.#2 & EVERY 3 TH. JT. TOTAL 12, FS @ 7329'.
00:30	01:00	0.5	WASH CASING TO BOTTOM, TAG BTM, LD TAG JOINT, PU DOT HANGER W/ LJ AND LAND CASING WITH 71,000 FULL STRING WEIGHT.
01:00	02:00	1.0	CIRCULATE BTMS UP, RD CALIBER CASING CREW, SAFETY MEETING WITH SCHLUMBERGER AND RIG PERSONNEL, RU CEMENTING EQUIP.
02:00	04:00	2.0	RIG UP TEST LINES TO 5000 PSI. DROP BOTTOM PLUG, PUMP 20 BBLS CHEM WASH & 20 BBLS WATER SPACER AHEAD OF LEAD AND CEMENT 7329' OF 4 1/2 N-80 11.6# CSG; LEAD 293.8 BBLS, 730 SKS. 35/65+ ADDS D020 - 6% EXTENDER, D174 - 2% EXPANDING CE D112 - .75% FLUID LOSS D046 - .2% ANTIFOAM D013 - .3% RETARDER D065 - .2% DISPERSANT D130 - .125 LB/SK LOSS CIRCULATION, YIELD 2.26 FT3/SK. H2O 12.885 GAL/SK @ 12.0 PPG ; TAIL 211.3 BBLS 920 SKS 50/50 POZ G + ADDS. D020-2% EXTENDER, D046 - .1% ANTIFOAM D167 - .2% FLUID LOSS D065 - .2% DISPERSANT S001 - .1% ACCELERATOR, YIELD 1.29 FT3/SK, H2O 5.941 GAL/SK @ 14.1 PPG. SHUTDOWN WASH OUT PUMPS & LINES, DROP TOP PLUG & DISP. TO FLOAT COLLAR W/FRESH WATER 113 BBLS. AVG. DISP. RATE 6 BPM FULL RETURNS, DROPPED TOP PLUG @ 03:16 BUMPED PLUG @ 03:37 TO 2897 PSI 1147 PSI OVER LIFT PSI HOLD PRESSURE FOR 2 MIN, 1.5 BBL. BACK FLOAT HELD @ 03:41 CEMENT IN PLACE.

04:00 05:00 1.0 RD SCHLUMBERGER, REMOVE CEMENT HEAD & LANDING JT.M/U & LAND PACKOFF TEST 5000 PSI. LOOSEN DTO LOCK DOWN BOLTS W/ FMC.

05:00 06:00 1.0 CLEAN MUD TANKS, RD FOR 3 MILE MOVE TO CWU 763-14, HOWCROFT TRUCKING TO BE ON LOCATION @ 07:00.

MOVE TO CWU 763-14
 ACCIDENTS NONE REPORTED.
 FUNCTION TEST CROWN-O-MATIC.
 SAFETY MEETING:RUNNING CSG & CEMENTING W/ SCHLUMBERGER
 CREWS FULL.
 FUEL ON HAND: 3739 GALS. USED 398 GALS

06:00 RELEASE RIG @ 06:00 HRS,8/12/2008.
 CASING POINT COST \$461,549

08-15-2008 Reported By

DailyCosts: Drilling	\$0	Completion	\$41,152	Daily Total	\$41,152
Cum Costs: Drilling	\$492,180	Completion	\$186,534	Well Total	\$678,715
MD	7,330	TVD	7,330	Progress	0
		Days	6	MW	0.0
		Visc			0.0
Formation :		PBTD :	7286.0	Perf :	
				PKR Depth :	0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 50'. EST CEMENT TOP @ 100'. RD SCHLUMBERGER.

09-03-2008 Reported By

DailyCosts: Drilling	\$0	Completion	\$1,695	Daily Total	\$1,695
Cum Costs: Drilling	\$492,180	Completion	\$188,229	Well Total	\$680,410
MD	7,330	TVD	7,330	Progress	0
		Days	7	MW	0.0
		Visc			0.0
Formation :		PBTD :	7286.0	Perf :	
				PKR Depth :	0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FLANGE. PRESSURE TESTED CASING TO 6500 PSIG. WO COMPLETION.

09-10-2008 Reported By HOOLEY

DailyCosts: Drilling	\$0	Completion	\$11,876	Daily Total	\$11,876
Cum Costs: Drilling	\$492,180	Completion	\$200,105	Well Total	\$692,286
MD	7,330	TVD	7,330	Progress	0
		Days	7	MW	0.0
		Visc			0.0
Formation : WASTCH		PBTD :	7286.0	Perf :	6873-7073
				PKR Depth :	0.0

Activity at Report Time: RIH W/PACKER

Start	End	Hrs	Activity Description
12:00	18:00	6.0	SICP 0 PSIG. RU EXCEL SERVICE UNIT. ND TEST FLANGE. NU BOPE. RUWL. PERFORATED NORTH HORN FROM 6873-76', 7051-53', 7059-61, 7066-67' AND 7072-73' @ 3 SPF AND 120° PHASING. RDWL. RIH W/HD PACKER TO 2600'. SDFN.

09-11-2008 Reported By HOOLEY

DailyCosts: Drilling	\$0	Completion	\$8,444	Daily Total	\$8,444
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Cum Costs: Drilling \$492,180 Completion \$208,549 Well Total \$700,730
 MD 7,330 TVD 7,330 Progress 0 Days 8 MW 0.0 Visc 0.0
 Formation : WASTCH PBTB : 7286.0 Perf : 6873-7073 PKR Depth : 0.0

Activity at Report Time: SI TO RECORD PRESSURES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. RIH W/HD PKR. SET @ 6960'. BROKE DOWN LOWER PERFS @ 2600 PSIG. BROKE DOWN UPPER PERFS @ 3000 PSIG. INSTALLED TEST GAUGE. SITP 1020 PSIG. SICP 2323 PSIG.

09-12-2008 Reported By HOOLEY

DailyCosts: Drilling \$0 Completion \$7,718 Daily Total \$7,718
 Cum Costs: Drilling \$492,180 Completion \$216,267 Well Total \$708,448
 MD 7,330 TVD 7,330 Progress 0 Days 9 MW 0.0 Visc 0.0
 Formation : WASATCH PBTB : 7286.0 Perf : 6873-7073 PKR Depth : 0.0

Activity at Report Time: FRAC STG 1. BEGIN STG 2 FALL-OFF TEST.

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHUT IN FOR STG 1 PRESSURE FALL-OFF TEST. TP 363 PSIG. CP 942 PSIG.

09-13-2008 Reported By HOOLEY

DailyCosts: Drilling \$0 Completion \$6,807 Daily Total \$6,807
 Cum Costs: Drilling \$492,180 Completion \$223,074 Well Total \$715,255
 MD 7,330 TVD 7,330 Progress 0 Days 10 MW 0.0 Visc 0.0
 Formation : WASTCH PBTB : 7286.0 Perf : 6873-7073 PKR Depth : 0.0

Activity at Report Time: FRAC STG 1 9/15.

Start	End	Hrs	Activity Description
06:00	12:00	6.0	TP- 358 PSIG. CP- 855 PSIG. BLED OFF PRESSURES- NO GAS. POH W/ PKR. PREP TO FRAC STG 1. WAITING ON HALLIBURTON- MIX UP IN SCHEDULING. SDFW.

09-16-2008 Reported By HOOLEY

DailyCosts: Drilling \$0 Completion \$129,009 Daily Total \$129,009
 Cum Costs: Drilling \$492,180 Completion \$352,083 Well Total \$844,264
 MD 7,330 TVD 7,330 Progress 0 Days 11 MW 0.0 Visc 0.0
 Formation : WASTCH PBTB : 7286.0 Perf : 6694-7073 PKR Depth : 0.0

Activity at Report Time: SI TO RECORD PRESSURE

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 500 PSIG. RUWL. PERFORATED REMAINING NORTH HORN FROM 6902-4', 6920-22', 6971-72', 7020-21', 7100-02' AND 7121-24' @ 3 SPF AND 120 DEG PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4211 GAL WATER FRAC 20 LINEAR PAD, 46146 GAL WATER FRAC LINEAR 20 AND DELTA FRAC 16 XL WITH 102500# 20/40 SAND @ 1-4 PPG. MTP 5720 PSIG. MTR 52.4 BPM. ATP 4383 PSIG. ATR 48.1 BPM. ISIP 2850 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP @ 6830'. PERFORATED Ba/NORTH HORN FROM 6694-97' @ 3 SPF AND 120° PHASING. RDWL. BROKE DOWN PERFS @ 4750 PSIG. INSTALLED TEST GAUGE. SICP 2601 PSIG. SDFN. SICP THIS AM 1414 PSIG.

09-17-2008 Reported By HOOLEY

DailyCosts: Drilling \$0 Completion \$6,330 Daily Total \$6,330
 Cum Costs: Drilling \$492,180 Completion \$358,413 Well Total \$850,594

MD 7,330 TVD 7,330 Progress 0 Days 12 MW 0.0 Visc 0.0
 Formation : WASTCH PBTB : 7286.0 Perf : 6694-7073 PKR Depth : 0.0

Activity at Report Time: SI TO RECORD PRESSURE

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 1414 PSIG.

09-18-2008 Reported By HOOLEY

DailyCosts: Drilling	\$0	Completion	\$6,330	Daily Total	\$6,330
Cum Costs: Drilling	\$492,180	Completion	\$364,743	Well Total	\$856,924

MD 7,330 TVD 7,330 Progress 0 Days 13 MW 0.0 Visc 0.0
 Formation : WASTCH PBTB : 7286.0 Perf : 6694-7073 PKR Depth : 0.0

Activity at Report Time: SI TO RECORD PRESSURE

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 1351 PSIG.

09-19-2008 Reported By HOOLEY

DailyCosts: Drilling	\$0	Completion	\$6,330	Daily Total	\$6,330
Cum Costs: Drilling	\$492,180	Completion	\$371,073	Well Total	\$863,254

MD 7,330 TVD 7,330 Progress 0 Days 14 MW 0.0 Visc 0.0
 Formation : WASTCH PBTB : 7286.0 Perf : 6694-7073 PKR Depth : 0.0

Activity at Report Time: SI TO RECORD PRESSURE

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 1304 PSIG.

09-20-2008 Reported By HOOLEY

DailyCosts: Drilling	\$0	Completion	\$57,909	Daily Total	\$57,909
Cum Costs: Drilling	\$492,180	Completion	\$428,982	Well Total	\$921,163

MD 7,330 TVD 7,330 Progress 0 Days 15 MW 0.0 Visc 0.0
 Formation : WASTCH PBTB : 7286.0 Perf : 6192-7073 PKR Depth : 0.0

Activity at Report Time: SI TO RECORD PRESSURES

Start	End	Hrs	Activity Description
06:00	19:00	13.0	SICP 1267 PSIG. RUWL. PERFORATED REMAINING Ba/NORTH HORN FROM 6518-20', 6563-64', 6596-97', 6617-18', 6656-57', 6670-71', 6724-25', 6759-60', 6768-69', 6801-02' AND 6815-16' @ 3 SPF AND 120° PHASING. RDWL.

RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4172 GAL 20# LINEAR PAD, 31786 GAL 20# LINEAR AND 16# DELTAFRAC 140 XL WITH 78400# 20/40 SAND @ 1-4 PPG. MTP 6012 PSIG. MTR 47.6 BPM. ATP 3954 PSIG. ATR 37.4 BPM. ISIP 2443 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP @ 6495'. PERFORATED Ba FROM 6192-95', 6465-68' AND 6471-74' @ 3 SPF AND 120° PHASING. RDWL. SDFN.

09-21-2008 Reported By HOOLEY

DailyCosts: Drilling	\$0	Completion	\$10,463	Daily Total	\$10,463
Cum Costs: Drilling	\$492,180	Completion	\$439,445	Well Total	\$931,626

MD 7,330 TVD 7,330 Progress 0 Days 16 MW 0.0 Visc 0.0
 Formation : WASTCH PBTB : 7286.0 Perf : 6192-7073 PKR Depth : 0.0

Activity at Report Time: SI TO RECORD PRESSURES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. RIH W/HD PKR. SET AT 6322'. BROKE DOWN UPPER PERFS @ 4850 PSIG. BROKE DOWN BOTTOM PERFS @ 3000 PSIG. INSTALLED TEST GAUGE. SITP 1384 PSIG. SICP 2640 PSIG.

09-22-2008 Reported By HOOLEY

DailyCosts: Drilling	\$0	Completion	\$2,330	Daily Total	\$2,330						
Cum Costs: Drilling	\$492,180	Completion	\$441,775	Well Total	\$933,956						
MD	7,330	TVD	7,330	Progress	0	Days	17	MW	0.0	Visc	0.0
Formation : WASTCH	PBTB : 7286.0		Perf : 6192-7073	PKR Depth : 0.0							

Activity at Report Time: SI TO RECORD PRESSURES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SITP 820 PSIG. SICP 1269 PSIG.

09-23-2008 Reported By HOOLEY

DailyCosts: Drilling	\$0	Completion	\$55,181	Daily Total	\$55,181						
Cum Costs: Drilling	\$492,180	Completion	\$496,956	Well Total	\$989,137						
MD	7,330	TVD	7,330	Progress	0	Days	18	MW	0.0	Visc	0.0
Formation : WASTCH	PBTB : 7286.0		Perf : 5955-7073	PKR Depth : 0.0							

Activity at Report Time: SI TO RECORD PRESSURES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SITP 648 PSIG. SICP 1245 PSIG. BLEW DOWN. POH W/PKR. RUWL. PERFORATED REMAINING Ba FROM 6216-17', 6250-51', 6307-08', 6323-24', 6339-40', 6377-78' 6396-97' AND 6440-41' @ 3 SPF AND 120° PHASING. RDWL.

RU HALLIBURTON. FRAC DOWN CASING WITH 4140 GAL 20# LINEAR PAD, 31481 GAL 16# DELTA FRAC 140 XL WITH 77900# 20/40 SAND @ 1-4 PPG. MTP 6445 PSIG. MTR 50.8 BPM. ATP 5067 PSIG. ATR 46.5 BPM. ISIP 1784 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP @ 6140'. PERFORATED Ba/Ca FROM 5955-59' AND 6037-41' @ 3 SPF AND 120° PHASING. RDWL. RIH W/HD PKR. SET AT 6003'. BROKE DOWN UPPER PERFS @ 1900 PSIG. BROKE DOWN LOWER PERFS @ 2200 PSIG. INSTALLED TEST GAUGE. SITP 46 PSIG. SICP 1060 PSIG. SDFN.

09-24-2008 Reported By HOOLEY

DailyCosts: Drilling	\$0	Completion	\$6,780	Daily Total	\$6,780						
Cum Costs: Drilling	\$492,180	Completion	\$503,736	Well Total	\$995,917						
MD	7,330	TVD	7,330	Progress	0	Days	19	MW	0.0	Visc	0.0
Formation : WASTCH	PBTB : 7286.0		Perf : 5955-7073	PKR Depth : 0.0							

Activity at Report Time: SI TO RECORD PRESSURES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SITP VACUUM. SICP 317 PSIG.

09-25-2008 Reported By HOOLEY

DailyCosts: Drilling	\$0	Completion	\$6,780	Daily Total	\$6,780						
Cum Costs: Drilling	\$492,180	Completion	\$510,516	Well Total	\$1,002,697						
MD	7,330	TVD	7,330	Progress	0	Days	20	MW	0.0	Visc	0.0
Formation : WASTCH	PBTB : 7286.0		Perf : 5955-7073	PKR Depth : 0.0							

Activity at Report Time: PREP FOR FRAC.

Start	End	Hrs	Activity Description
06:00	06:00	24.0	TP (VACUUM). CP 198 PSIG. SHUT IN FOR PRESSURE FALL-OFF TEST.

09-26-2008 Reported By HOOLEY

Daily Costs: Drilling	\$0	Completion	\$52,494	Daily Total	\$52,494
Cum Costs: Drilling	\$492,180	Completion	\$563,010	Well Total	\$1,055,191

MD	7,330	TVD	7,330	Progress	0	Days	21	MW	0.0	Visc	0.0
Formation : WASTCH	PBTB : 7286.0		Perf : 5753-7073		PKR Depth : 0.0						

Activity at Report Time: SI TO RECORD PRESSURE

Start	End	Hrs	Activity Description
06:00	19:00	13.0	SITP- VACUUM. CP 170 PSIG. RU TO SWAB. IFL @ 1074'. BLEW DOWN CSG. POH W/PKR.

RUWL. PERFORATED REMAINING Ba/Ca FROM 5864-65', 5875-76', 5897-98', 5912-14', 6022-23', 6097-98' AND 6105-06' @ 3 SPF AND 120° PHASING. RU HALLIBURTON. FRAC DOWN CASING WITH 4134 GAL 20# LINEAR PAD, 27243 GAL 20# LINEAR AND 16# DELTA FRAC 140XL WITH 63100# 20/40 SAND @ 1-4 PPG. MTP 3671 PSIG. MTR 53.7 BPM. ATP 3190 PSIG. ATR 52.5 BPM. ISIP 1464 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP @ 5820'. PERFORATED Ca FROM 5753-56', 5763-66', 5772-75' AND 5788-91' @ 3 SPF AND 120° PHASING. RDWL. BROKE DOWN PERFS AT 1300 PSIG. INSTALLED TEST GAUGE. SICP 1165 PSIG. SDFN.

09-27-2008 Reported By HOOLEY

Daily Costs: Drilling	\$0	Completion	\$2,780	Daily Total	\$2,780
Cum Costs: Drilling	\$492,180	Completion	\$565,790	Well Total	\$1,057,971

MD	7,330	TVD	7,330	Progress	0	Days	22	MW	0.0	Visc	0.0
Formation : WASATCH	PBTB : 7286.0		Perf : 5753-7073		PKR Depth : 0.0						

Activity at Report Time: SI TO RECORD PRESSURE

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 13 PSIG.

09-28-2008 Reported By HOOLEY

Daily Costs: Drilling	\$0	Completion	\$2,330	Daily Total	\$2,330
Cum Costs: Drilling	\$492,180	Completion	\$568,120	Well Total	\$1,060,301

MD	7,330	TVD	7,330	Progress	0	Days	23	MW	0.0	Visc	0.0
Formation : WASTCH	PBTB : 7286.0		Perf : 5753-7073		PKR Depth : 0.0						

Activity at Report Time: SHUT IN F/ PRESSURE FALL-OFF TEST.

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CP- 53 PSIG. SHUT IN FOR PRESSURE FALL-OFF TEST.

09-29-2008 Reported By HOOLEY

Daily Costs: Drilling	\$0	Completion	\$2,330	Daily Total	\$2,330
Cum Costs: Drilling	\$492,180	Completion	\$570,450	Well Total	\$1,062,631

MD	7,330	TVD	7,330	Progress	0	Days	24	MW	0.0	Visc	0.0
Formation : WASTCH	PBTB : 7286.0		Perf : 5753-7073		PKR Depth : 0.0						

Activity at Report Time: SI TO RECORD PRESSURE

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 SICP 61 PSIG.

09-30-2008 Reported By POWELL

DailyCosts: Drilling	\$0	Completion	\$54,264	Daily Total	\$54,264
Cum Costs: Drilling	\$492,180	Completion	\$624,714	Well Total	\$1,116,895

MD	7,330	TVD	7,330	Progress	0	Days	25	MW	0.0	Visc	0.0
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Formation : WASTCH	PBTD : 7286.0	Perf : 5406'-7124'	PKR Depth : 0.0
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Activity at Report Time: SI TO RECORD PRESSURE

Start	End	Hrs	Activity Description
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07:00	18:00	11.0	RU HALLIBURTON. FRAC DOWN CASING WITH 4124 GAL WATER LINEAR PAD, 34609 GAL DELTA 140 XL WITH 103500# 20/40 SAND @ 1-4 PPG. MTP 3938 PSIG. MTR 51.7 BPM. ATP 2786 PSIG. ATR 48.7 BPM. ISIP 1667 PSIG. RD HALLIBURTON.
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RUWL. SET 10K CBP @ 5620'. PERFORATED CA FROM 5426-28', 5416-22' & 5406-08' @ 3 SPF & 120° PHASING. RDWL. BROKE DOWN PERFS @ 1600 PSIG. SICP 13 PSIG.

10-01-2008 Reported By POWELL

DailyCosts: Drilling	\$0	Completion	\$6,195	Daily Total	\$6,195
Cum Costs: Drilling	\$492,180	Completion	\$630,909	Well Total	\$1,123,090

MD	7,330	TVD	7,330	Progress	0	Days	26	MW	0.0	Visc	0.0
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Formation : WASTCH	PBTD : 7286.0	Perf : 5406'-7124'	PKR Depth : 0.0
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Activity at Report Time: SI TO RECORD PRESSURE

Start	End	Hrs	Activity Description
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05:00	05:00	24.0	SICP 54 PSIG.
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10-02-2008 Reported By POWELL

DailyCosts: Drilling	\$0	Completion	\$6,195	Daily Total	\$6,195
Cum Costs: Drilling	\$492,180	Completion	\$637,104	Well Total	\$1,129,285

MD	7,330	TVD	7,330	Progress	0	Days	27	MW	0.0	Visc	0.0
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Formation : WASTCH	PBTD : 7286.0	Perf : 5406'-7124'	PKR Depth : 0.0
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Activity at Report Time: SI TO RECORD PRESSURE

Start	End	Hrs	Activity Description
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05:00	05:00	24.0	SICP 54 PSIG.
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10-03-2008 Reported By POWELL

DailyCosts: Drilling	\$0	Completion	\$6,195	Daily Total	\$6,195
Cum Costs: Drilling	\$492,180	Completion	\$643,299	Well Total	\$1,135,480

MD	7,330	TVD	7,330	Progress	0	Days	28	MW	0.0	Visc	0.0
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Formation : WASTCH	PBTD : 7286.0	Perf : 5406'-7124'	PKR Depth : 0.0
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Activity at Report Time: PREP TO FRAC

Start	End	Hrs	Activity Description
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07:00	12:00	5.0	PREP TO FRAC
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10-04-2008 Reported By POWELL

DailyCosts: Drilling	\$0	Completion	\$53,435	Daily Total	\$53,435
Cum Costs: Drilling	\$492,180	Completion	\$696,734	Well Total	\$1,188,915

MD 7,330 TVD 7,330 Progress 0 Days 29 MW 0.0 Visc 0.0
 Formation : WASTCH PBTB : 7286.0 Perf : 5310'-7124' PKR Depth : 0.0

Activity at Report Time: SI FORE PBU TEST

Start	End	Hrs	Activity Description
07:00	20:00	13.0	MIRUWL. PERFORATED REMAINING CA FROM 5583-85', 5562-64', 5546-48', 5535-36' & 5440-41' @ 3-SPF 120 DE PHASING. RDWL. MIRU HALLIBURTON. FRAC DOWN CASING WITH 3853 GAL WATER LINEAR PAD, 25699 GAL DELTA 140 XL WITH 74800 # 20/40 SAND @ 1-4 PPG. MTP 3954 PSIG. MTR 50.4 BPM. ATP 3078 PSIG. ATR 48.9 BPM. ISIP 2031 PSIG. RD HALLIBURTON. RUWL. SET CBP @ 5370', PERFORATED CA FROM 5331-39', 5318-20' & 5310-12' @ 3-SPF 120 DE PHASING. RDWL. PUMP DOWN CASING BREAK DOWN PERFS @ 1300 PSIG. SI FORE PBU TEST. ISIP CASING 17.70 PSIG. SDFWE.

10-05-2008 Reported By POWELL

DailyCosts: Drilling	\$0	Completion	\$2,630	Daily Total	\$2,630
Cum Costs: Drilling	\$492,180	Completion	\$699,364	Well Total	\$1,191,545

MD 7,330 TVD 7,330 Progress 0 Days 30 MW 0.0 Visc 0.0
 Formation : WASTCH PBTB : 7286.0 Perf : 5310'-7124' PKR Depth : 0.0

Activity at Report Time: SI FORE PBU TEST

Start	End	Hrs	Activity Description
05:00	05:00	24.0	SI FOR PBU TEST. CASING 54 PSIG.

10-07-2008 Reported By HOOLEY

DailyCosts: Drilling	\$0	Completion	\$58,167	Daily Total	\$58,167
Cum Costs: Drilling	\$492,180	Completion	\$757,531	Well Total	\$1,249,712

MD 7,330 TVD 7,330 Progress 0 Days 25 MW 0.0 Visc 0.0
 Formation : WASTCH PBTB : 7286.0 Perf : 5158-7073 PKR Depth : 0.0

Activity at Report Time: SI TO RECORD PRESSURE

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP - VACUUM. FILLED CSG W/18.4 BW (FL @ 1184').

RU HALLIBURTON. FRAC DOWN CASING WITH 3655 GAL 20# LINEAR, 28623 GAL 16# DELTA FRAC 140 XL WITH 75400# 20/40 SAND @ 1-4 PPG. MTP 2838 PSIG. MTR 40.7 BPM. ATP 2480 PSIG. ATR 34.0 BPM. ISIP 2041 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP @ 5230'. PERFORATED Pp FROM 5158-61', 5171-74', 5180-83' AND 5192-95' @ 3 SPF AND 120° PHASING. RDWL. BROKE PERFS DOWN CSG @ 800 PSIG. INSTALLED TEST GAUGE. SICP - VACUUM. SDFN.

10-08-2008 Reported By POWELL

DailyCosts: Drilling	\$0	Completion	\$17,683	Daily Total	\$17,683
Cum Costs: Drilling	\$492,180	Completion	\$775,214	Well Total	\$1,267,395

MD 7,330 TVD 7,330 Progress 0 Days 32 MW 0.0 Visc 0.0
 Formation : WASTCH PBTB : 7286.0 Perf : 5310'-7124' PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
07:00	20:00	13.0	CLEANED OUT & DRILLED OUT PLUGS @ 5019', 5210', 5370', 5620', 5820', 6140', 6495' & 6830'. RIH TO PBTB @ 7235'. LANDED TBG @ 5147'. KB . ND BOPE. NU TREE. PUMPED OFF BIT & SUB.RDMOSU.

FLOWED 9 HRS 24/64" CHOKE. FTP 350 PSIG. CP 850 PSIG. 27 BPPH. RECOVERED 170 BLW. 6665 BLWTR.

TUBING DETAIL	LENGTH
PUMP OFF SUB	1.00'
1 JT 2-3/8" 4.7# N-80 TBG	31.82'
XN NIPPLE	1.10'
159 JTS 2-3/8" 4.7# N-80 TBG	5106.10'
BELOW KB	8.00'
LANDED @	5148.02' KB

10-10-2008 Reported By HOOLEY

Daily Costs: Drilling	\$0	Completion	\$2,350	Daily Total	\$2,350
Cum Costs: Drilling	\$492,180	Completion	\$777,564	Well Total	\$1,269,745
MD	7,330	TVD	7,330	Progress	0
		Days	27	MW	0.0
Formation : WASTCH		PBTD : 7286.0		Perf : 5158-7073	PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 450 PSIG. CP 800 PSIG. 17 BFPH. RECOVERED 388 BLW. 6277 BLWTR.

10-12-2008 Reported By HOOLEY

Daily Costs: Drilling	\$0	Completion	\$2,350	Daily Total	\$2,350
Cum Costs: Drilling	\$492,180	Completion	\$779,914	Well Total	\$1,272,095
MD	7,330	TVD	7,330	Progress	0
		Days	29	MW	0.0
Formation : WASTCH		PBTD : 7286.0		Perf : 5158-7073	PKR Depth : 0.0

Activity at Report Time: SHUT IN. W/O FACILITIES.

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 32/64 CHOKE. FTP- 250 PSIG. CP- 500 PSIG. 9 BFP. RECOVERED 348 BLW. 5929 BLWTR. SHUT WELL IN. W/O FACILITIES.

FINAL COMPLETION DATE: 10/11/08

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0284A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

8. Well Name and No.
CHAPITA WELLS UNIT 764-22

9. API Well No.
43-047-39932

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH ST. SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 22 T9S R22E SWSE 445FSL 1971FEL
40.01546 N Lat, 109.42373 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 10/27/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

RECEIVED
OCT 30 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #64224 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* Date 10/28/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

WELL CHRONOLOGY REPORT

Report Generated On: 10-28-2008

Well Name	CWU 764-22	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS UNIT	API #	43-047-39932	Well Class	ISA
County, State	UINTAH, UT	Spud Date	08-08-2008	Class Date	10-27-2008
Tax Credit	N	TVD / MD	7,330/ 7,330	Property #	062706
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	4,969/ 4,956				
Location	Section 22, T9S, R22E, SWSE, 445 FSL & 1971 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	55.124	NRI %	46.807

AFE No	306146	AFE Total	1,303,400	DHC / CWC	694,700/ 608,700
Rig Contr	ELENBURG	Rig Name	ELENBURG #28	Start Date	02-14-2008
02-14-2008	Reported By	CINDY VAN RANKEN			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			445' FSL & 1971' FEL (SW/SE)
			SECTION 22, T9S, R22E
			UINTAH COUNTY, UTAH
			LAT 40.015497, LONG 109.423042 (NAD 27)
			LAT 40.015461, LONG 109.423725 (NAD 83)
			ELENBURG #28
			OBJECTIVE: 7330' MD, WASATCH
			DW/GAS
			CHAPITA WELLS PROSPECT
			DD&A: NATURAL BUTTES
			NATURAL BUTTES FIELD
			LEASE: UTU-0284A
			ELEVATION: 4956.4' NAT GL, 4956.4' PREP GL (DUE TO ROUNDING PREP GL WILL BE 4956'), 4969' KB (13')
			EOG WI 55.1242%, NRI 46.806575%

07-22-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$38,000 **Completion** \$0 **Daily Total** \$38,000
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION TODAY 7/22/08.

07-23-2008 **Reported By** TERRY CSERE
DailyCosts: Drilling \$38,000 **Completion** \$0 **Daily Total** \$38,000
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

07-24-2008 **Reported By** TERRY CSERE
DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING TODAY.

07-25-2008 **Reported By** TERRY CSERE
DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING ON PIT

07-28-2008 **Reported By** TERRY CSERE/JERRY BARNES
DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 07/25/08 @ 2:30 PM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 07/25/08 @ 2:00 PM.

08-01-2008 Reported By DALL COOK

Daily Costs: Drilling \$197,506 Completion \$0 Daily Total \$197,506

Cum Costs: Drilling \$235,506 Completion \$0 Well Total \$235,506

MD 2,353 TVD 2,353 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start End Hrs Activity Description

06:00 06:00 24.0 MIRU CRAIG'S AIR RIG # 3 ON 7/27/2008. DRILLED 12-1/4" HOLE TO 2353' GL. FLUID DRILLED HOLE FROM 1980' WITH NO LOSSES. RAN 57 JTS (2303.20') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2316' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO CRAIGS RIG.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1700 PSIG. PUMPED 178 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (146 BBLs) OF PREMIUM LEAD CEMENT W/0.2% VARASET, 2% CALSEAL, & 2% EX-1. MIXED LEAD CEMENT @ 10.5 PPG W/YIELD OF 4.10 CF/SX.

TAILED IN W/300 SX (63 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED TAIL CEMENT TO 15.6 W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/175 BBLs FRESH WATER. BUMPED PLUG W/890# @ 2:54 AM, 7/30/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 52 BBLs INTO FRESH WATER FLUSH. NO CEMENT TO SURFACE. HOLE FELL BACK WHEN PLUG BUMPED.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/ 2% CACL2. MIXED CEMENT @ 15.8 PPG W/ YIELD OF 1.15 CF/SX. HOLE FILLED AND CIRCULATED APPROXIMATELY 2 BBLs CEMENT TO SURFACE. HOLE STOOD FULL WHEN PUMPING STOPPED. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU GLENN'S WIRELINE SERVICE. RAN IN HOLE WITH STRAIGHT HOLE SURVEY. TAGGED CEMENT AT 2246' G.L. PICKED UP TO 2226' AND TOOK SURVEY — 3.0 DEGREE.

CONDUCTOR LEVEL RECORD: PS= 89.7 OPS= 89.8 VDS= 89.7 MS= 89.9.

9 5/8 CASING LEVEL RECORD: PS= 89.8 OPS= 89.8 VDS= 89.9 MS= 89.8.

KYLAN COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 7/17/2008 @ 5:00 PM.

08-08-2008 Reported By D.FORMAN/J.SCHLENKER

Daily Costs: Drilling \$89,612 Completion \$0 Daily Total \$89,612

Cum Costs: Drilling \$325,118 Completion \$0 Well Total \$325,118

MD 2,444 TVD 2,444 Progress 45 Days 1 MW 0.0 Visc 0.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 2444

Start End Hrs Activity Description

06:00 07:00 1.0 RD & SAFETY MEETING WITH HOWCROFT AND RIG PERSONNEL.

07:00 12:00 5.0 MOVE 1 MILE & RU ON NEW LOCATION CWU 764-22, RIG UP SET BOP TEST DTO FLANGE W/ FMC & LOCK DOWN BOP. RIG ON DAY WORK @ 12:00 HRS, 8/7/2008.

12:00 17:30 5.5 NU/ BOP/DIVERTER, FUNCION TEST BOP, LOAD PIPE RACKS WITH BHA, SLM SAME.
 17:30 22:30 5.0 RIG UP B&C QUICK TEST,& TEST BOP.PIPE RAMS,BLIND RAMS, ALL KILL LINE VALVES, CHOCK LINE & MANIFOLD, HCR, KELLY UPPER & LOWER KELLY VALVES, SAFETY VALVE, DART VALVE, ALL TO 250 PSI LOW & 5000 PSI HIGH, ANNULAR 250 PSI LOW 2500 HIGH, SURFACE CSG.1500 PSI GOOD TEST. WITNESS JOHN SIDWELL B&C QUICK TEST & BLM GLADE TEAL.

22:30 01:30 3.0 MAKE UP BIT, TRIP IN W/ BHA & DRILL PIPE TAG CEMENT @ 2270'
 01:30 03:00 1.5 CUT DRILL LINE 80 FT.SET CROWN-O-MATIC FUNCTION TEST SAME OK.
 03:00 04:00 1.0 DRILL CEMENT/FLOAT EQUIP.F/ 2270 TO 2399' SHOE @ 2316'
 04:00 05:00 1.0 PERFORMED FIT WITH 9.3 MUD WT. 150 PSI @ 2399', EMW 10.5, GOOD TEST.
 05:00 05:30 0.5 DRLG. F/ 2399' TO 2444' 45' ROP 90' WOB 10 ROT 45
 05:30 06:00 0.5 CIRC. & W/L SURVEY @ 2367' 4*
 MUD LOSS LAST 24 HRS. 0 BBLs.
 MUD WT: 9.3, VIS 31.

ACCIDENTS NONE REPORTED.
 FUNCTION TEST CROWN-O-MATIC.
 SAFETY MEETING: WIRE LINE SURVEYS & MAKING CONN.
 CREWS FULL.
 FUEL ON HAND: 2711 GALS. USED 507 GALS,
 GAS BG.158 U, CONN.1607 U.
 LITHOLOGY, SAND/ SHALE.
 MUD LOGGER UNMANED ON LOCATION F/ 8/7/08 = 1 DAYS.

06:00

SPUD 7 7/8" HOLE @ 05:00 HRS, 8/8/08.

08-09-2008	Reported By	D.FORMAN/J.SCHLENKER									
DailyCosts: Drilling	\$49,269	Completion	\$0	Daily Total	\$49,269						
Cum Costs: Drilling	\$374,412	Completion	\$0	Well Total	\$374,412						
MD	5,480	TVD	5,480	Progress	3,136	Days	2	MW	8.8	Visc	31.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 5480'											

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRLG. F/ 2344' TO 3487' 1143' ROP 207' WOB 18/20 RPM 72/55 TQ 1845/2300. PUMP SWEEP.
11:30	12:00	0.5	SURVEY @ 3364' 7* DEG.
12:00	16:30	4.5	DRLG. F/ 3487' TO 4030' 543' ROP 120.6' WOB 12/18 RPM 72/55 TQ 2150/2300.
16:30	17:00	0.5	WL SURVEY @ 3907' MISS RUN NO PICTURE
17:00	18:30	1.5	DRLG. F/ 4030' TO 4257' 227' ROP 151.3' WOB 18/20 RPM 72/55 TQ. 2150/2200.
18:30	19:30	1.0	W L SURVEY @ 4167' 8.5* DEG.
19:30	21:30	2.0	DRLG. F/ 4257' TO 4528' 271' ROP136 WOB 18/20 RPM 72/55 TQ 2100/2150.
21:30	22:00	0.5	WL SURVEY @ 4480' 7.5* DEG.
22:00	06:00	8.0	DRLG. F/ 4528' TO 5480' 952' ROP 119' WOB 18/19 RPM 72/55 TQ 2100/2200 MUD LOSS LAST 24 HRS. 0 BBLs. MUD WT: 9.4, VIS 36.

ACCIDENTS NONE REPORTED.
 FUNCTION TEST CROWN-O-MATIC.
 SAFETY MEETING: ELECTRICAL HAZARDS.
 CREWS FULL.
 FUEL ON HAND: 6347 GALS. USED 867 GALS (RECEIVED 4503 GAL 8/8/08)
 GAS BG. 15 U, SHOW 1700 U @ 5390'
 LITHOLOGY; SAND/ SHALE.
 MUD LOGGER UNMANED ON LOCATION F/ 8/7/08 = 2 DAYS.

08-10-2008 **Reported By** D.FORMAN/J.SCHLENKER

Daily Costs: Drilling	\$31,849	Completion	\$0	Daily Total	\$31,849
Cum Costs: Drilling	\$406,262	Completion	\$0	Well Total	\$406,262

MD 6,680 **TVD** 6,680 **Progress** 1,200 **Days** 3 **MW** 10.1 **Visc** 37.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING AT 6680'

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL 5480' TO 5661', 181', ROP 90.5', WOB 17/18, RPM 72/55, TQR 1900/2500.
08:00	09:00	1.0	WL SURVEY @ 5538', 7.5 DEGREES, RIG SERVICE. ADVISED BLM (JAMIE SPARGER) OF RUNNING CASING FOR THIS WELL & BOP TEST FOR NEXT WELL CWU 763-14. @ 09:00 (8/9/08) BY E-MAIL .
09:00	13:30	4.5	DRILL 5661' TO 6023', 362', ROP 80', WOB 19, RPM 72/55, TQR 2000/2600.
13:30	14:30	1.0	WL SURVEY @ 5945', 7.75 DEGREES.
14:30	06:00	15.5	DRILL 6023' TO 6680', 657', ROP 42, WOB 18/20, RPM 72/55, TQR 1500/2600 MUD LOSS LAST 24 HRS. 0 BBLs. MUD WT: 10.4, VIS 35. ACCIDENTS NONE REPORTED. FUNCTION TEST CROWN-O-MATIC. SAFETY MEETING: CHANGING SLICK LINE ON SURVEY MACHINE & RUNNING WL SURVEYS CREWS FULL. FUEL ON HAND: 5211 GALS. USED 1136 GALS GAS: BG 30 U CONN 44 U. LITHOLOGY: SAND/ SHALE. MUD LOGGER UNMANED ON LOCATION SINCE 8/8/08 = 3 DAYS.

08-11-2008 **Reported By** D.FORMAN/J.SCHLENKER

Daily Costs: Drilling	\$29,529	Completion	\$0	Daily Total	\$29,529
Cum Costs: Drilling	\$435,791	Completion	\$0	Well Total	\$435,791

MD 7,330 **TVD** 7,330 **Progress** 650 **Days** 4 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: 7330' T.D. / PREP TO LDDP

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL 6680' TO 6930', 250', ROP 28, WOB 19/22, RPM 72/55, TQR 1650/2650. LOST PARTIAL RETURNS @ 6775' 50 BBLs.
15:00	15:30	0.5	SERVICE RIG.
15:30	01:30	10.0	DRILL 6930' TO 7330' TD 400', ROP 42, WOB 22/23, RPM 72/55, TQR 1740/2725. REACHED TD @ 01:30 HRS, 8/11/2008.

01:30 02:30 1.0 CIRCULATE HOLE CLEAN.
 02:30 04:00 1.5 WIPER TRIP TIGHT 50/75,000 OVER PULL TRIP IN TAG FILL.
 04:00 05:00 1.0 WASH BACK TO BOTTOM F/ 7001' TO 7330'.
 05:00 06:00 1.0 CIRC. COND MUD, BUILD MUD WT. F/ 10.2 TO 12 PPG IN PREMIX TO SPOT ON BOTTOM.
 MUD LOSS LAST 24 HRS. TOTAL 75 BBLs.
 MUD WT: 10.5, VIS 37.
 ACCIDENTS NONE REPORTED.
 FUNCTION TEST CROWN-O-MATIC.
 SAFETY MEETING: MIXING AND WORKING WITH CHEMICALS
 CREWS FULL.
 FUEL ON HAND: 4137 GALS. USED 1074 GALS
 GAS: BG 30 U CONN 200 U MAX 850 U @ 7210'
 LITHOLOGY: SAND/ SHALE.
 MUD LOGGER UNMANED ON LOCATION SINCE 8/7/08 = 4 DAYS.
 RIG MOVE PLANNED FOR 8/12/2008 TO CWU 763-14, 3 MILES, HOWCROFT TRUCKING @ 07:00

08-12-2008	Reported By	D.FORMAN/J.SCHLENKER									
Daily Costs: Drilling	\$56,388	Completion	\$145,382	Daily Total	\$201,771						
Cum Costs: Drilling	\$492,180	Completion	\$145,382	Well Total	\$637,563						
MD	7,330	TVD	7,330	Progress	0	Days	5	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	08:00	2.0	CIRC. COND. MUD,MIX & SPOT 200 Bbls. 12.2 MUD EMW=11. TOP OF PILL @ 4788'.
08:00	16:00	8.0	TRIP OUT L/D DRILL PIPE + BHA REMOVE WEAR BUSHING. CASING POINT 08:00 ON 8/11/2008.
16:00	16:30	0.5	RETRIEVE SURVEY, 4 DEGREES , PULL WEAR BUSHING
16:30	17:30	1.0	SAFETY MEETING WITH CASING CREW & RIG PERSONNEL, RU HYD TONGS.
17:30	00:30	7.0	RAN CASING N-80 4.5 11.6 # LTS AS FOLLOWS 181 JTS.TOTAL FLOAT SHOE, 1 JT.CSG, FLOAT COLLAR, 74 JTS. CSG, 1 MARJER JT, 106 JTS.CSG & HANGER ASSEMBLY, FLOAT SHOE @ 7329' FLOAT COLLAR @ 7285' MARKER JT @ 4251' CENTRALIZERS 5 FT. ABOVE SHOE JT, TOP OF JT.#2 & EVERY 3 TH. JT. TOTAL 12, FS @ 7329'.
00:30	01:00	0.5	WASH CASING TO BOTTOM, TAG BTM, LD TAG JOINT, PU DOT HANGER W/ LJ AND LAND CASING WITH 71,000 FULL STRING WEIGHT.
01:00	02:00	1.0	CIRCULATE BTMS UP, RD CALIBER CASING CREW, SAFETY MEETING WITH SCHLUMBERGER AND RIG PERSONNEL, RU CEMENTING EQUIP.
02:00	04:00	2.0	RIG UP TEST LINES TO 5000 PSI. DROP BOTTOM PLUG, PUMP 20 BBLs CHEM WASH & 20 BBLs WATER SPACER AHEAD OF LEAD AND CEMENT 7329' OF 4 1/2 N-80 11.6# CSG; LEAD 293.8 BBLs, 730 SKS. 35/65+ ADDS D020 - 6% EXTENDER, D174 - 2% EXPANDING CE D112 - .75% FLUID LOSS D046 - .2% ANTIFOAM D013 - .3% RETARDER D065 - .2% DISPERSANT D130 - .125 LB/SK LOSS CIRCULATION, YIELD 2.26 FT3/SK. H20 12.885 GAL/SK @ 12.0 PPG ; TAIL 211.3 BBLs 920 SKS 50/50 POZ G + ADDS. D020-2% EXTENDER, D046 - .1% ANTIFOAM D167 - .2% FLUID LOSS D065 - .2% DISPERSANT S001 - .1% ACCELERATOR, YIELD 1.29 FT3/SK, H20 5.941 GAL/SK @ 14.1 PPG. SHUTDOWN WASH OUT PUMPS & LINES, DROP TOP PLUG & DISP. TO FLOAT COLLAR W/FRESH WATER 113 BBLs. AVG. DISP. RATE 6 BPM FULL RETURNS, DROPPED TOP PLUG @ 03:16 BUMPED PLUG @ 03:37 TO 2897 PSI 1147 PSI OVER LIFT PSI HOLD PRESSURE FOR 2 MIN, 1.5 BBL. BACK FLOAT HELD @ 03:41 CEMENT IN PLACE.

04:00 05:00 1.0 RD SCHLUMBERGER, REMOVE CEMENT HEAD & LANDING JT.M/U & LAND PACKOFF TEST 5000 PSI. LOOSEN DTO LOCK DOWN BOLTS W/ FMC.

05:00 06:00 1.0 CLEAN MUD TANKS, RD FOR 3 MILE MOVE TO CWU 763-14, HOWCROFT TRUCKING TO BE ON LOCATION @ 07:00.

MOVE TO CWU 763-14
 ACCIDENTS NONE REPORTED.
 FUNCTION TEST CROWN-O-MATIC.
 SAFETY MEETING:RUNNING CSG & CEMENTING W/ SCHLUMBERGER
 CREWS FULL.
 FUEL ON HAND: 3739 GALS. USED 398 GALS

06:00 RELEASE RIG @ 06:00 HRS,8/12/2008.
 CASING POINT COST \$461,549

08-15-2008 **Reported By**

DailyCosts: Drilling	\$0	Completion	\$41,152	Daily Total	\$41,152
Cum Costs: Drilling	\$492,180	Completion	\$186,534	Well Total	\$678,715
MD	7,330	TVD	7,330	Progress	0
		Days	6	MW	0.0
Formation :		PBTD :	7286.0	Perf :	
				PKR Depth :	0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 50'. EST CEMENT TOP @ 100'. RD SCHLUMBERGER.

09-03-2008 **Reported By**

DailyCosts: Drilling	\$0	Completion	\$1,695	Daily Total	\$1,695
Cum Costs: Drilling	\$492,180	Completion	\$188,229	Well Total	\$680,410
MD	7,330	TVD	7,330	Progress	0
		Days	7	MW	0.0
Formation :		PBTD :	7286.0	Perf :	
				PKR Depth :	0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FLANGE. PRESSURE TESTED CASING TO 6500 PSIG. WO COMPLETION.

09-10-2008 **Reported By** HOOLEY

DailyCosts: Drilling	\$0	Completion	\$11,876	Daily Total	\$11,876
Cum Costs: Drilling	\$492,180	Completion	\$200,105	Well Total	\$692,286
MD	7,330	TVD	7,330	Progress	0
		Days	7	MW	0.0
Formation :	WASTCH	PBTD :	7286.0	Perf :	6873-7073
				PKR Depth :	0.0

Activity at Report Time: RIH W/PACKER

Start	End	Hrs	Activity Description
12:00	18:00	6.0	SICP 0 PSIG. RU EXCEL SERVICE UNIT. ND TEST FLANGE. NU BOPE. RUWL. PERFORATED NORTH HORN FROM 6873-76', 7051-53', 7059-61, 7066-67' AND 7072-73' @ 3 SPF AND 120° PHASING. RDWL. RIH W/HD PACKER TO 2600'. SDFN.

09-11-2008 **Reported By** HOOLEY

DailyCosts: Drilling	\$0	Completion	\$8,444	Daily Total	\$8,444
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Cum Costs: Drilling	\$492,180	Completion	\$208,549	Well Total	\$700,730
MD	7,330	TVD	7,330	Progress	0
Days	8	MW	0.0	Visc	0.0
Formation : WASTCH	PBTD : 7286.0	Perf : 6873-7073	PKR Depth : 0.0		

Activity at Report Time: SI TO RECORD PRESSURES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. RIH W/HD PKR. SET @ 6960'. BROKE DOWN LOWER PERFS @ 2600 PSIG. BROKE DOWN UPPER PERFS @ 3000 PSIG. INSTALLED TEST GAUGE. SITP 1020 PSIG. SICP 2323 PSIG.

09-12-2008 Reported By HOOLEY

DailyCosts: Drilling	\$0	Completion	\$7,718	Daily Total	\$7,718
Cum Costs: Drilling	\$492,180	Completion	\$216,267	Well Total	\$708,448

MD	7,330	TVD	7,330	Progress	0
Days	9	MW	0.0	Visc	0.0
Formation : WASATCH	PBTD : 7286.0	Perf : 6873-7073	PKR Depth : 0.0		

Activity at Report Time: FRAC STG 1. BEGIN STG 2 FALL-OFF TEST.

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHUT IN FOR STG 1 PRESSURE FALL-OFF TEST. TP 363 PSIG. CP 942 PSIG.

09-13-2008 Reported By HOOLEY

DailyCosts: Drilling	\$0	Completion	\$6,807	Daily Total	\$6,807
Cum Costs: Drilling	\$492,180	Completion	\$223,074	Well Total	\$715,255

MD	7,330	TVD	7,330	Progress	0
Days	10	MW	0.0	Visc	0.0
Formation : WASTCH	PBTD : 7286.0	Perf : 6873-7073	PKR Depth : 0.0		

Activity at Report Time: FRAC STG 1 9/15.

Start	End	Hrs	Activity Description
06:00	12:00	6.0	TP- 358 PSIG. CP- 855 PSIG. BLED OFF PRESSURES- NO GAS. POH W/ PKR. PREP TO FRAC STG 1. WAITING ON HALLIBURTON- MIX UP IN SCHEDULING. SDFW.

09-16-2008 Reported By HOOLEY

DailyCosts: Drilling	\$0	Completion	\$129,009	Daily Total	\$129,009
Cum Costs: Drilling	\$492,180	Completion	\$352,083	Well Total	\$844,264

MD	7,330	TVD	7,330	Progress	0
Days	11	MW	0.0	Visc	0.0
Formation : WASTCH	PBTD : 7286.0	Perf : 6694-7073	PKR Depth : 0.0		

Activity at Report Time: SI TO RECORD PRESSURE

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 500 PSIG. RUWL. PERFORATED REMAINING NORTH HORN FROM 6902-4', 6920-22', 6971-72', 7020-21', 7100-02' AND 7121-24' @ 3 SPF AND 120 DEG PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL GYPTON T-106, 4211 GAL WATER FRAC 20 LINEAR PAD, 46146 GAL WATER FRAC LINEAR 20 AND DELTA FRAC 16 XL WITH 102500# 20/40 SAND @ 1-4 PPG. MTP 5720 PSIG. MTR 52.4 BPM. ATP 4383 PSIG. ATR 48.1 BPM. ISIP 2850 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP @ 6830'. PERFORATED Ba/NORTH HORN FROM 6694-97' @ 3 SPF AND 120° PHASING. RDWL. BROKE DOWN PERFS @ 4750 PSIG. INSTALLED TEST GAUGE. SICP 2601 PSIG. SDFN. SICP THIS AM 1414 PSIG.

09-17-2008 Reported By HOOLEY

DailyCosts: Drilling	\$0	Completion	\$6,330	Daily Total	\$6,330
Cum Costs: Drilling	\$492,180	Completion	\$358,413	Well Total	\$850,594

MD 7,330 TVD 7,330 Progress 0 Days 12 MW 0.0 Visc 0.0

Formation : WASTCH PBTB : 7286.0 Perf : 6694-7073 PKR Depth : 0.0

Activity at Report Time: SI TO RECORD PRESSURE

Start End Hrs Activity Description
06:00 06:00 24.0 SICP 1414 PSIG.

09-18-2008 Reported By HOOLEY

DailyCosts: Drilling \$0 Completion \$6,330 Daily Total \$6,330
Cum Costs: Drilling \$492,180 Completion \$364,743 Well Total \$856,924

MD 7,330 TVD 7,330 Progress 0 Days 13 MW 0.0 Visc 0.0

Formation : WASTCH PBTB : 7286.0 Perf : 6694-7073 PKR Depth : 0.0

Activity at Report Time: SI TO RECORD PRESSURE

Start End Hrs Activity Description
06:00 06:00 24.0 SICP 1351 PSIG.

09-19-2008 Reported By HOOLEY

DailyCosts: Drilling \$0 Completion \$6,330 Daily Total \$6,330
Cum Costs: Drilling \$492,180 Completion \$371,073 Well Total \$863,254

MD 7,330 TVD 7,330 Progress 0 Days 14 MW 0.0 Visc 0.0

Formation : WASTCH PBTB : 7286.0 Perf : 6694-7073 PKR Depth : 0.0

Activity at Report Time: SI TO RECORD PRESSURE

Start End Hrs Activity Description
06:00 06:00 24.0 SICP 1304 PSIG.

09-20-2008 Reported By HOOLEY

DailyCosts: Drilling \$0 Completion \$57,909 Daily Total \$57,909
Cum Costs: Drilling \$492,180 Completion \$428,982 Well Total \$921,163

MD 7,330 TVD 7,330 Progress 0 Days 15 MW 0.0 Visc 0.0

Formation : WASTCH PBTB : 7286.0 Perf : 6192-7073 PKR Depth : 0.0

Activity at Report Time: SI TO RECORD PRESSURES

Start End Hrs Activity Description
06:00 19:00 13.0 SICP 1267 PSIG. RUWL. PERFORATED REMAINING Ba/NORTH HORN FROM 6518-20', 6563-64', 6596-97', 6617-18', 6656-57', 6670-71', 6724-25', 6759-60', 6768-69', 6801-02' AND 6815-16' @ 3 SPF AND 120° PHASING. RDWL.

RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4172 GAL 20# LINEAR PAD, 31786 GAL 20# LINEAR AND 16# DELTAFRAC 140 XL WITH 78400# 20/40 SAND @ 1-4 PPG. MTP 6012 PSIG. MTR 47.6 BPM. ATP 3954 PSIG. ATR 37.4 BPM. ISIP 2443 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP @ 6495'. PERFORATED Ba FROM 6192-95', 6465-68' AND 6471-74' @ 3 SPF AND 120° PHASING. RDWL. SDFN.

09-21-2008 Reported By HOOLEY

DailyCosts: Drilling \$0 Completion \$10,463 Daily Total \$10,463
Cum Costs: Drilling \$492,180 Completion \$439,445 Well Total \$931,626

MD 7,330 TVD 7,330 Progress 0 Days 16 MW 0.0 Visc 0.0

Formation : WASTCH PBTB : 7286.0 Perf : 6192-7073 PKR Depth : 0.0

Activity at Report Time: SI TO RECORD PRESSURES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. RIH W/HD PKR. SET AT 6322'. BROKE DOWN UPPER PERFS @ 4850 PSIG. BROKE DOWN BOTTOM PERFS @ 3000 PSIG. INSTALLED TEST GAUGE. SITP 1384 PSIG. SICP 2640 PSIG.

09-22-2008		Reported By		HOOLEY	
Daily Costs: Drilling	\$0	Completion	\$2,330	Daily Total	\$2,330
Cum Costs: Drilling	\$492,180	Completion	\$441,775	Well Total	\$933,956
MD	7,330	TVD	7,330	Progress	0
Days	17	MW	0.0	Visc	0.0
Formation : WASTCH	PBTD : 7286.0		Perf : 6192-7073		PKR Depth : 0.0

Activity at Report Time: SI TO RECORD PRESSURES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SITP 820 PSIG. SICP 1269 PSIG.

09-23-2008		Reported By		HOOLEY	
Daily Costs: Drilling	\$0	Completion	\$55,181	Daily Total	\$55,181
Cum Costs: Drilling	\$492,180	Completion	\$496,956	Well Total	\$989,137
MD	7,330	TVD	7,330	Progress	0
Days	18	MW	0.0	Visc	0.0
Formation : WASTCH	PBTD : 7286.0		Perf : 5955-7073		PKR Depth : 0.0

Activity at Report Time: SI TO RECORD PRESSURES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SITP 648 PSIG. SICP 1245 PSIG. BLEW DOWN. POH W/PKR. RUWL. PERFORATED REMAINING Ba FROM 6216-17', 6250-51', 6307-08', 6323-24', 6339-40', 6377-78' 6396-97' AND 6440-41' @ 3 SPF AND 120° PHASING. RDWL.

RU HALLIBURTON. FRAC DOWN CASING WITH 4140 GAL 20# LINEAR PAD, 31481 GAL 16# DELTA FRAC 140 XL WITH 77900# 20/40 SAND @ 1-4 PPG. MTP 6445 PSIG. MTR 50.8 BPM. ATP 5067 PSIG. ATR 46.5 BPM. ISIP 1784 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP @ 6140'. PERFORATED Ba/Ca FROM 5955-59' AND 6037-41' @ 3 SPF AND 120° PHASING. RDWL. RIH W/HD PKR. SET AT 6003'. BROKE DOWN UPPER PERFS @ 1900 PSIG. BROKE DOWN LOWER PERFS @ 2200 PSIG. INSTALLED TEST GAUGE. SITP 46 PSIG. SICP 1060 PSIG. SDFN.

09-24-2008		Reported By		HOOLEY	
Daily Costs: Drilling	\$0	Completion	\$6,780	Daily Total	\$6,780
Cum Costs: Drilling	\$492,180	Completion	\$503,736	Well Total	\$995,917
MD	7,330	TVD	7,330	Progress	0
Days	19	MW	0.0	Visc	0.0
Formation : WASTCH	PBTD : 7286.0		Perf : 5955-7073		PKR Depth : 0.0

Activity at Report Time: SI TO RECORD PRESSURES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SITP VACUUM. SICP 317 PSIG.

09-25-2008		Reported By		HOOLEY	
Daily Costs: Drilling	\$0	Completion	\$6,780	Daily Total	\$6,780
Cum Costs: Drilling	\$492,180	Completion	\$510,516	Well Total	\$1,002,697
MD	7,330	TVD	7,330	Progress	0
Days	20	MW	0.0	Visc	0.0
Formation : WASTCH	PBTD : 7286.0		Perf : 5955-7073		PKR Depth : 0.0

Activity at Report Time: PREP FOR FRAC.

Start	End	Hrs	Activity Description
06:00	06:00	24.0	TP (VACUUM). CP 198 PSIG. SHUT IN FOR PRESSURE FALL-OFF TEST.

09-26-2008 **Reported By** HOOLEY

Daily Costs: Drilling	\$0	Completion	\$52,494	Daily Total	\$52,494
Cum Costs: Drilling	\$492,180	Completion	\$563,010	Well Total	\$1,055,191

MD	7,330	TVD	7,330	Progress	0	Days	21	MW	0.0	Visc	0.0
Formation :	WASTCH		PBTD :	7286.0		Perf :	5753-7073		PKR Depth :	0.0	

Activity at Report Time: SI TO RECORD PRESSURE

Start	End	Hrs	Activity Description
06:00	19:00	13.0	SITP- VACUUM. CP 170 PSIG. RU TO SWAB. IFL @ 1074'. BLEW DOWN CSG. POH W/PKR.

RUWL. PERFORATED REMAINING Ba/Ca FROM 5864-65', 5875-76', 5897-98', 5912-14', 6022-23', 6097-98' AND 6105-06' @ 3 SPF AND 120° PHASING. RU HALLIBURTON. FRAC DOWN CASING WITH 4134 GAL 20# LINEAR PAD, 27243 GAL 20# LINEAR AND 16# DELTA FRAC 140XL WITH 63100# 20/40 SAND @ 1-4 PPG. MTP 3671 PSIG. MTR 53.7 BPM. ATP 3190 PSIG. ATR 52.5 BPM. ISIP 1464 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP @ 5820'. PERFORATED Ca FROM 5753-56', 5763-66', 5772-75' AND 5788-91' @ 3 SPF AND 120° PHASING. RDWL. BROKE DOWN PERFS AT 1300 PSIG. INSTALLED TEST GAUGE. SICP 1165 PSIG. SDFN.

09-27-2008 **Reported By** HOOLEY

Daily Costs: Drilling	\$0	Completion	\$2,780	Daily Total	\$2,780
Cum Costs: Drilling	\$492,180	Completion	\$565,790	Well Total	\$1,057,971

MD	7,330	TVD	7,330	Progress	0	Days	22	MW	0.0	Visc	0.0
Formation :	WASATCH		PBTD :	7286.0		Perf :	5753-7073		PKR Depth :	0.0	

Activity at Report Time: SI TO RECORD PRESSURE

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 13 PSIG.

09-28-2008 **Reported By** HOOLEY

Daily Costs: Drilling	\$0	Completion	\$2,330	Daily Total	\$2,330
Cum Costs: Drilling	\$492,180	Completion	\$568,120	Well Total	\$1,060,301

MD	7,330	TVD	7,330	Progress	0	Days	23	MW	0.0	Visc	0.0
Formation :	WASTCH		PBTD :	7286.0		Perf :	5753-7073		PKR Depth :	0.0	

Activity at Report Time: SHUT IN F/ PRESSURE FALL-OFF TEST.

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CP- 53 PSIG. SHUT IN FOR PRESSURE FALL-OFF TEST.

09-29-2008 **Reported By** HOOLEY

Daily Costs: Drilling	\$0	Completion	\$2,330	Daily Total	\$2,330
Cum Costs: Drilling	\$492,180	Completion	\$570,450	Well Total	\$1,062,631

MD	7,330	TVD	7,330	Progress	0	Days	24	MW	0.0	Visc	0.0
Formation :	WASTCH		PBTD :	7286.0		Perf :	5753-7073		PKR Depth :	0.0	

Activity at Report Time: SI TO RECORD PRESSURE

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 SICP 61 PSIG.

09-30-2008 Reported By POWELL

DailyCosts: Drilling \$0 Completion \$54,264 Daily Total \$54,264

Cum Costs: Drilling \$492,180 Completion \$624,714 Well Total \$1,116,895

MD 7,330 TVD 7,330 Progress 0 Days 25 MW 0.0 Visc 0.0

Formation : WASTCH PBTD : 7286.0 Perf : 5406'-7124' PKR Depth : 0.0

Activity at Report Time: SI TO RECORD PRESSURE

Start End Hrs Activity Description

07:00 18:00 11.0 RU HALLIBURTON. FRAC DOWN CASING WITH 4124 GAL WATER LINEAR PAD, 34609 GAL DELTA 140 XL WITH 103500# 20/40 SAND @ 1-4 PPG. MTP 3938 PSIG. MTR 51.7 BPM. ATP 2786 PSIG. ATR 48.7 BPM. ISIP 1667 PSIG. RD HALLIBURTON.

RUWL. SET 10K CBP @ 5620'. PERFORATED CA FROM 5426-28', 5416-22' & 5406-08' @ 3 SPF & 120° PHASING. RDWL. BROKE DOWN PERFS @ 1600 PSIG. SICP 13 PSIG.

10-01-2008 Reported By POWELL

DailyCosts: Drilling \$0 Completion \$6,195 Daily Total \$6,195

Cum Costs: Drilling \$492,180 Completion \$630,909 Well Total \$1,123,090

MD 7,330 TVD 7,330 Progress 0 Days 26 MW 0.0 Visc 0.0

Formation : WASTCH PBTD : 7286.0 Perf : 5406'-7124' PKR Depth : 0.0

Activity at Report Time: SI TO RECORD PRESSURE

Start End Hrs Activity Description

05:00 05:00 24.0 SICP 54 PSIG.

10-02-2008 Reported By POWELL

DailyCosts: Drilling \$0 Completion \$6,195 Daily Total \$6,195

Cum Costs: Drilling \$492,180 Completion \$637,104 Well Total \$1,129,285

MD 7,330 TVD 7,330 Progress 0 Days 27 MW 0.0 Visc 0.0

Formation : WASTCH PBTD : 7286.0 Perf : 5406'-7124' PKR Depth : 0.0

Activity at Report Time: SI TO RECORD PRESSURE

Start End Hrs Activity Description

05:00 05:00 24.0 SICP 54 PSIG.

10-03-2008 Reported By POWELL

DailyCosts: Drilling \$0 Completion \$6,195 Daily Total \$6,195

Cum Costs: Drilling \$492,180 Completion \$643,299 Well Total \$1,135,480

MD 7,330 TVD 7,330 Progress 0 Days 28 MW 0.0 Visc 0.0

Formation : WASTCH PBTD : 7286.0 Perf : 5406'-7124' PKR Depth : 0.0

Activity at Report Time: PREP TO FRAC

Start End Hrs Activity Description

07:00 12:00 5.0 PREP TO FRAC

10-04-2008 Reported By POWELL

DailyCosts: Drilling \$0 Completion \$53,435 Daily Total \$53,435

Cum Costs: Drilling \$492,180 Completion \$696,734 Well Total \$1,188,915

MD 7,330 **TVD** 7,330 **Progress** 0 **Days** 29 **MW** 0.0 **Visc** 0.0
Formation : WASTCH **PBTD** : 7286.0 **Perf** : 5310'-7124' **PKR Depth** : 0.0

Activity at Report Time: SI FORE PBU TEST

Start	End	Hrs	Activity Description
07:00	20:00	13.0	MIRUWL. PERFORATED REMAINING CA FROM 5583-85', 5562-64', 5546-48', 5535-36' & 5440-41' @ 3-SPF 120 DE PHASING. RDWL. MIRU HALLIBURTON. FRAC DOWN CASING WITH 3853 GAL WATER LINEAR PAD, 25699 GAL DELTA 140 XL WITH 74800 # 20/40 SAND @ 1-4 PPG. MTP 3954 PSIG. MTR 50.4 BPM. ATP 3078 PSIG. ATR 48.9 BPM. ISIP 2031 PSIG. RD HALLIBURTON. RUWL. SET CBP @ 5370', PERFORATED CA FROM 5331-39', 5318-20' & 5310-12' @ 3-SPF 120 DE PHASING. RDWL. PUMP DOWN CASING BREAK DOWN PERFS @ 1300 PSIG. SI FORE PBU TEST. ISIP CASING 17.70 PSIG. SDFWE.

10-05-2008 **Reported By** POWELL

DailyCosts: Drilling	\$0	Completion	\$2,630	Daily Total	\$2,630
Cum Costs: Drilling	\$492,180	Completion	\$699,364	Well Total	\$1,191,545

MD 7,330 **TVD** 7,330 **Progress** 0 **Days** 30 **MW** 0.0 **Visc** 0.0
Formation : WASTCH **PBTD** : 7286.0 **Perf** : 5310'-7124' **PKR Depth** : 0.0

Activity at Report Time: SI FORE PBU TEST

Start	End	Hrs	Activity Description
05:00	05:00	24.0	SI FOR PBU TEST. CASING 54 PSIG.

10-07-2008 **Reported By** HOOLEY

DailyCosts: Drilling	\$0	Completion	\$58,167	Daily Total	\$58,167
Cum Costs: Drilling	\$492,180	Completion	\$757,531	Well Total	\$1,249,712

MD 7,330 **TVD** 7,330 **Progress** 0 **Days** 25 **MW** 0.0 **Visc** 0.0
Formation : WASTCH **PBTD** : 7286.0 **Perf** : 5158-7073 **PKR Depth** : 0.0

Activity at Report Time: SI TO RECORD PRESSURE

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP - VACUUM. FILLED CSG W/18.4 BW (FL @ 1184').

RU HALLIBURTON. FRAC DOWN CASING WITH 3655 GAL 20# LINEAR, 28623 GAL 16# DELTA FRAC 140 XL WITH 75400# 20/40 SAND @ 1-4 PPG. MTP 2838 PSIG. MTR 40.7 BPM. ATP 2480 PSIG. ATR 34.0 BPM. ISIP 2041 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP @ 5230'. PERFORATED Pp FROM 5158-61', 5171-74', 5180-83' AND 5192-95' @ 3 SPF AND 120° PHASING. RDWL. BROKE PERFS DOWN CSG @ 800 PSIG. INSTALLED TEST GAUGE. SICP - VACUUM. SDFN.

10-08-2008 **Reported By** POWELL

DailyCosts: Drilling	\$0	Completion	\$17,683	Daily Total	\$17,683
Cum Costs: Drilling	\$492,180	Completion	\$775,214	Well Total	\$1,267,395

MD 7,330 **TVD** 7,330 **Progress** 0 **Days** 32 **MW** 0.0 **Visc** 0.0
Formation : WASTCH **PBTD** : 7286.0 **Perf** : 5310'-7124' **PKR Depth** : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
07:00	20:00	13.0	CLEANED OUT & DRILLED OUT PLUGS @ 5019', 5210', 5370', 5620', 5820', 6140', 6495' & 6830'. RIH TO PBTD @ 7235'. LANDED TBG @ 5147'. KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB.RDMOSU.

FLOWED 9 HRS 24/64" CHOKE. FTP 350 PSIG. CP 850 PSIG. 27 BFPH. RECOVERED 170 BLW. 6665 BLWTR.

TUBING DETAIL	LENGTH
PUMP OFF SUB	1.00'
1 JT 2-3/8" 4.7# N-80 TBG	31.82'
XN NIPPLE	1.10'
159 JTS 2-3/8" 4.7# N-80 TBG	5106.10'
BELOW KB	8.00'
LANDED @	5148.02' KB

10-10-2008	Reported By	HOOLEY									
Daily Costs: Drilling	\$0	Completion	\$2,350	Daily Total	\$2,350						
Cum Costs: Drilling	\$492,180	Completion	\$777,564	Well Total	\$1,269,745						
MD	7,330	TVD	7,330	Progress	0	Days	27	MW	0.0	Visc	0.0
Formation : WASTCH		PBTD : 7286.0		Perf : 5158-7073		PKR Depth : 0.0					
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 450 PSIG. CP 800 PSIG. 17 BFPH. RECOVERED 388 BLW. 6277 BLWTR.								

10-12-2008	Reported By	HOOLEY									
Daily Costs: Drilling	\$0	Completion	\$2,350	Daily Total	\$2,350						
Cum Costs: Drilling	\$492,180	Completion	\$779,914	Well Total	\$1,272,095						
MD	7,330	TVD	7,330	Progress	0	Days	29	MW	0.0	Visc	0.0
Formation : WASTCH		PBTD : 7286.0		Perf : 5158-7073		PKR Depth : 0.0					
Activity at Report Time: SHUT IN. W/O FACILITIES.											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 32/64 CHOKE. FTP- 250 PSIG. CP- 500 PSIG. 9 BFP. RECOVERED 348 BLW. 5929 BLWTR. SHUT WELL IN. W/O FACILITIES.								

FINAL COMPLETION DATE: 10/11/08

10-28-2008	Reported By	DUANE COOK									
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$492,180	Completion	\$779,914	Well Total	\$1,272,095						
MD	7,330	TVD	7,330	Progress	0	Days	30	MW	0.0	Visc	0.0
Formation : WASTCH		PBTD : 7286.0		Perf : 5158-7073		PKR Depth : 0.0					
Activity at Report Time: INITIAL PRODUCTION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	INITIAL PRODUCTION - OPENING PRESSURE: TP 700 PSIG & CP 900 PSIG. TURNED WELL OVER TO QUEST STAR SALES AT 9:00 HRS, 10/27/08. FLOWED 539 MCFD RATE ON 14/64" CHOKE. 240 STATIC. QUEST STAR METER #7875.								

10-29-2008	Reported By	MICHAEL WHITE									
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$492,180	Completion	\$779,914	Well Total	\$1,272,095						
MD	7,330	TVD	7,330	Progress	0	Days	31	MW	0.0	Visc	0.0

Formation : WASTCH

PBTD : 7286.0

Perf : 5158-7073

PKR Depth : 0.0

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 295 MCF, 0 BC & 110 BW IN 24 HRS ON 14/64 CHOKE, FTP 600 PSIG, CP 800 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU0284A

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator: EOG RESOURCES, INC. Contact: MICKENZIE THACKER
 E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

3. Address: 1060 E. HWY 40 VERNAL, UT 84078 3a. Phone No. (include area code) Ph: 435-781-9145

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface SWSE 445FSL 1971FEL 40.01546 N Lat, 109.42373 W Lon
 At top prod interval reported below SWSE 445FSL 1971FEL 40.01546 N Lat, 109.42373 W Lon
 At total depth SWSE 445FSL 1971FEL 40.01546 N Lat, 109.42373 W Lon

6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No. CHAPITA WELLS
 8. Lease Name and Well No. CHAPITA WELLS UNIT 764-22
 9. API Well No. 43-047-39932
 10. Field and Pool, or Exploratory NATURAL BUTTES
 11. Sec., T., R., M., or Block and Survey or Area Sec 22 T9S R22E Mer SLB
 12. County or Parish UINTAH 13. State UT
 14. Date Spudded 07/25/2008 15. Date T.D. Reached 08/11/2008 16. Date Completed D & A Ready to Prod. 10/27/2008
 17. Elevations (DF, KB, RT, GL)* 4956 GL

18. Total Depth: MD 7330 TVD 19. Plug Back T.D.: MD 7286 TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VDL/GR *Temp* 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0		2316		600		0	
7.875	4.500 N-80	11.6		7329		1650		100	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	5148							

25. Producing Intervals 26. Perforation Record *5158*

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	5158	7124	6873 TO 7124		3	
B)			6518 TO 6816		3	
C)			6192 TO 6474		3	
D)			5864 TO 6106		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6873 TO 7124	50,522 GALS OF GELLED WATER 102,500# 20/40 SAND
6518 TO 6816	36,123 GALS OF GELLED WATER 78,400# 20/40 SAND
6192 TO 6474	35,621 GALS OF GELLED WATER 77,900# 20/40 SAND
5864 TO 6106	31,377 GALS OF GELLED WATER 63,100# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/27/2008	11/02/2008	24	→	0.0	413.0	40.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
14/64	SI 550	700.0	→	0	413	40		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #65232 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
 ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED
 DEC 08 2008
 DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH	5158	7124		GREEN RIVER MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER	1689 2288 4574 4690 5278 5992 7165

32. Additional remarks (include plugging procedure):

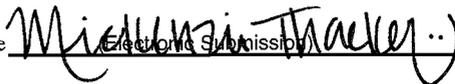
33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #65232 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MICKENZIE THACKER Title OPERATIONS CLERK

Signature  Date 12/03/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 764-22 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

5753-5791	3/spf
5406-5585	3/spf
5310-5339	3/spf
5158-5195	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

5753-5791	38,733 GALS GELLED WATER & 103,500# 20/40 SAND
5406-5585	29,552 GALS GELLED WATER & 74,800# 20/40 SAND
5310-5339	32,278 GALS GELLED WATER & 75,400# 20/40 SAND
5158-5195	30,878 GALS GELLED WATER & 75,400# 20/40 SAND

Perforated the North Horn from 6873'-76', 6902'-04', 6920'-22', 6971'-72', 7020'-21', 7051'-53', 7059'-61', 7066'-67', 7072'-73', 7100'-02', 7121'-24' w/ 3 spf.

Perforated the Ba/North Horn from 6518'-20', 6563'-64', 6596'-97', 6617'-18', 6656'-57', 6670'-71', 6694'-97', 6724'-25', 6759'-60', 6768'-69', 6801'-02', 6815'-16' w/ 3 spf.

Perforated the Ba from 6192'-95', 6216'-17', 6250'-51', 6307'-08', 6323'-24', 6339'-40', 6377'-78', 6396'-97', 6440'-41', 6465'-68', 6471'-74' w/ spf.

Perforated the Ba/Ca from 5864'-65', 5875'-76', 5897'-98', 5912'-14', 5955'-59', 6022'-23', 6037'-41', 6097'-98', 6105'-06' w/ spf.

Perforated the Ca from 5753'-56', 5763'-66', 5772'-75', 5788'-91' w/ 3 spf.

Perforated the Ca from 5406'-08', 5416'-22', 5426'-28', 5440'-41', 5535'-36', 5546'-48', 5562'-64', 5583'-55' w/ 3 spf.

Perforated the Ca from 5310'-12', 5318'-20', 5331'-39' w/ 3 spf.

Perforated the Pp from 5158'-61', 5171'-74', 5180'-83', 5192'-95' w/ 3 spf.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0284A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

8. Well Name and No.
CHAPITA WELLS UNIT 764-22

9. API Well No.
43-047-39932

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@egoresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 22 T9S R22E SWSE 445FSL 1971FEL
40.01546 N Lat, 109.42373 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

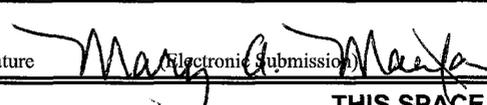
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Per verbal approval with Nate Packer, BLM Vernal Field Office, EOG Resources, Inc. installed a small evaporation unit on the reserve pit for the referenced well. The unit will be in place until the pit is fully evaporated. Upon completion of evaporation, the pit will be reclaimed.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #68163 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  Date 03/17/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED MAR 23 2009**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0284A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
CHAPITA WELLS UNIT 764-22

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@egoresources.com

9. API Well No.
43-047-39932

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526
Fx: 303-824-5527

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 22 T9S R22E SWSE 445FSL 1971FEL
40.01546 N Lat, 109.42373 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

As per verbal approval with Nate Packer, Vernal BLM, a small evaporation unit was placed in the reserve pit on the referenced location. The unit will be in place until the pit is fully evaporated. Upon completion of evaporation, the pit will be reclaimed.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED
JUN 08 2009
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #70510 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature

Mary A. Maestas
(Electronic Submission)

Date 06/04/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0284A
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 764-22
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047399320000
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0445 FSL 1971 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 22 Township: 09.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Pit closure
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/22/2009			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 The reserve pit on the referenced location was closed on 10/22/2009 as per the APD procedure.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 November 12, 2009

NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant
SIGNATURE N/A		DATE 11/12/2009