

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0281
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC. Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNI
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202		8. Lease Name and Well No. CHAPITA WELLS UNIT 1387-10
3b. Phone No. (include area code) Ph: 303-824-5526		9. API Well No. 43-047-39924
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SESW 1248FSL 2157FWL 40.04670 N Lat, 109.42782 W Lon At proposed prod. zone SESW 1248FSL 2157FWL 40.04670 N Lat, 109.42782 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE
14. Distance in miles and direction from nearest town or post office* 47.1 MILES SOUTH OF VERNAL, UT		11. Sec., T., R., M., or Blk. and Survey or Area Sec 10 T9S R22E Mer SLB
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1248'	16. No. of Acres in Lease 2558.00	12. County or Parish UINTAH COUNTY
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 870'	19. Proposed Depth 9800 MD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL., etc.) 4776 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well
20. BLM/BIA Bond No. on file NM2308		23. Estimated duration 45 DAYS
24. Attachments		

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission) <i>Mary A. Maestas</i>	Name (Printed/Typed) MARY A. MAESTAS Ph: 303-824-5526	Date 01/25/2008
Title REGULATORY ASSISTANT		
Approved by (Signature) <i>Bradley G. Hill</i>	Name (Printed/Typed) BRADLEY G. HILL	Date 01-31-08
Title ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #58283 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

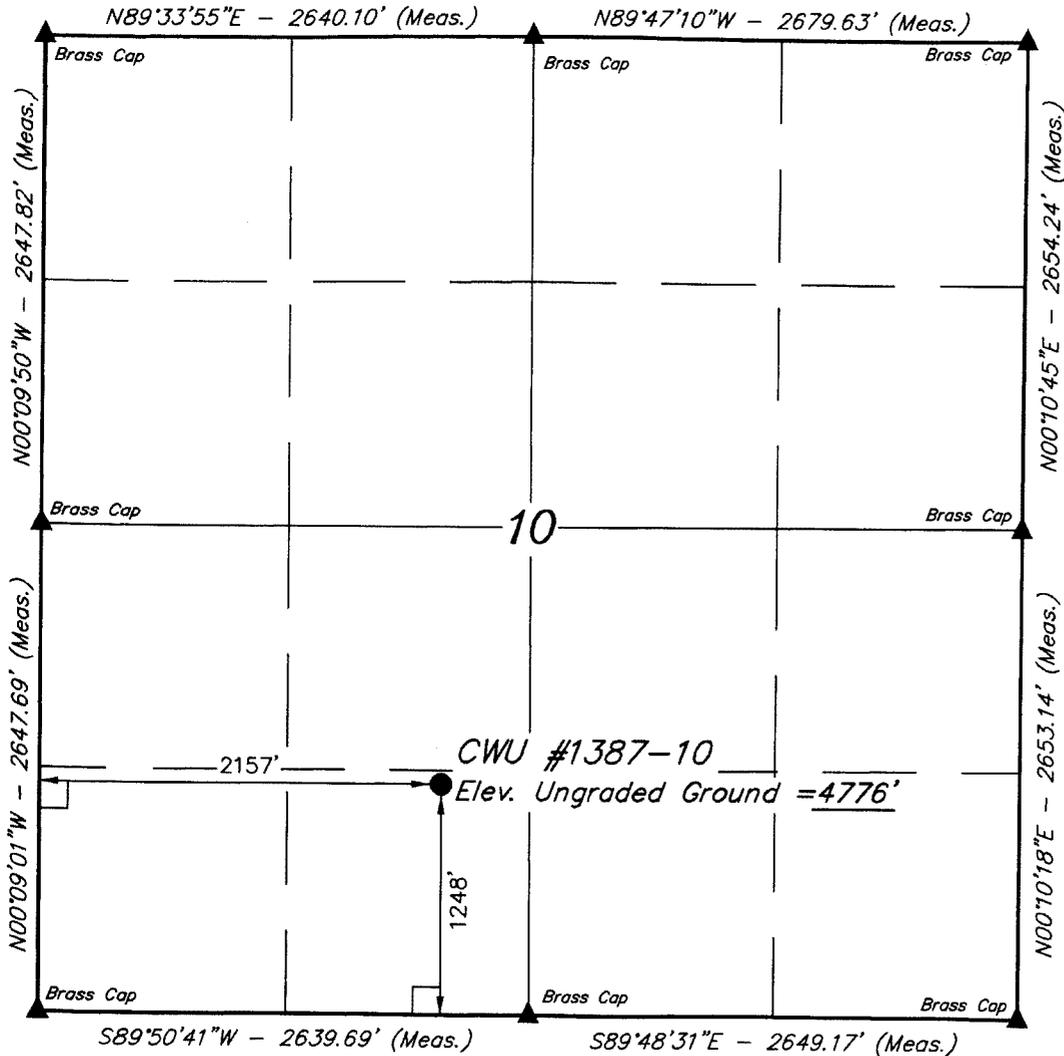
JAN 28 2008
DIV. OF OIL, GAS & MINING

Federal Approval of this
Action is Necessary

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

634175X
4433920Y
40.046739
-109.427125

T9S, R22E, S.L.B.&M.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°02'48.11" (40.046697)
 LONGITUDE = 109°25'40.16" (109.427822)
 (NAD 27)
 LATITUDE = 40°02'48.24" (40.046733)
 LONGITUDE = 109°25'37.70" (109.427139)

EOG RESOURCES, INC.

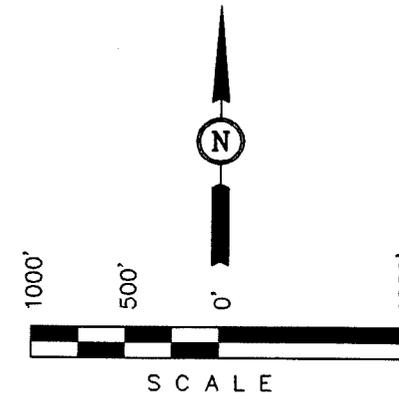
Well location, CWU #1387-10, located as shown in the SE 1/4 SW 1/4 of Section 10, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
 REGISTRATION NO. 14159
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 12-07-07	DATE DRAWN: 12-13-07
PARTY G.S. C.P. L.K.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1387-10
SE/SW, SEC. 10, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,862		Shale	
Wasatch	4,956		Sandstone	
Chapita Wells	5,525		Sandstone	
Buck Canyon	6,210		Sandstone	
North Horn	6,834		Sandstone	
KMV Price River	7,448	Primary	Sandstone	Gas
KMV Price River Middle	8,298	Primary	Sandstone	Gas
KMV Price River Lower	9,094	Primary	Sandstone	Gas
Sego	9,601		Sandstone	
TD	9,800			

Estimated TD: 9,800' or 200'± below Segoe top

Anticipated BHP: 5,350 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 1/2"	0 – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1387-10 **SE/SW, SEC. 10, T9S, R22E, S.L.B.&M.** **UINTAH COUNTY, UTAH**

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1387-10
SE/SW, SEC. 10, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 153 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 940 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1387-10
SE/SW, SEC. 10, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

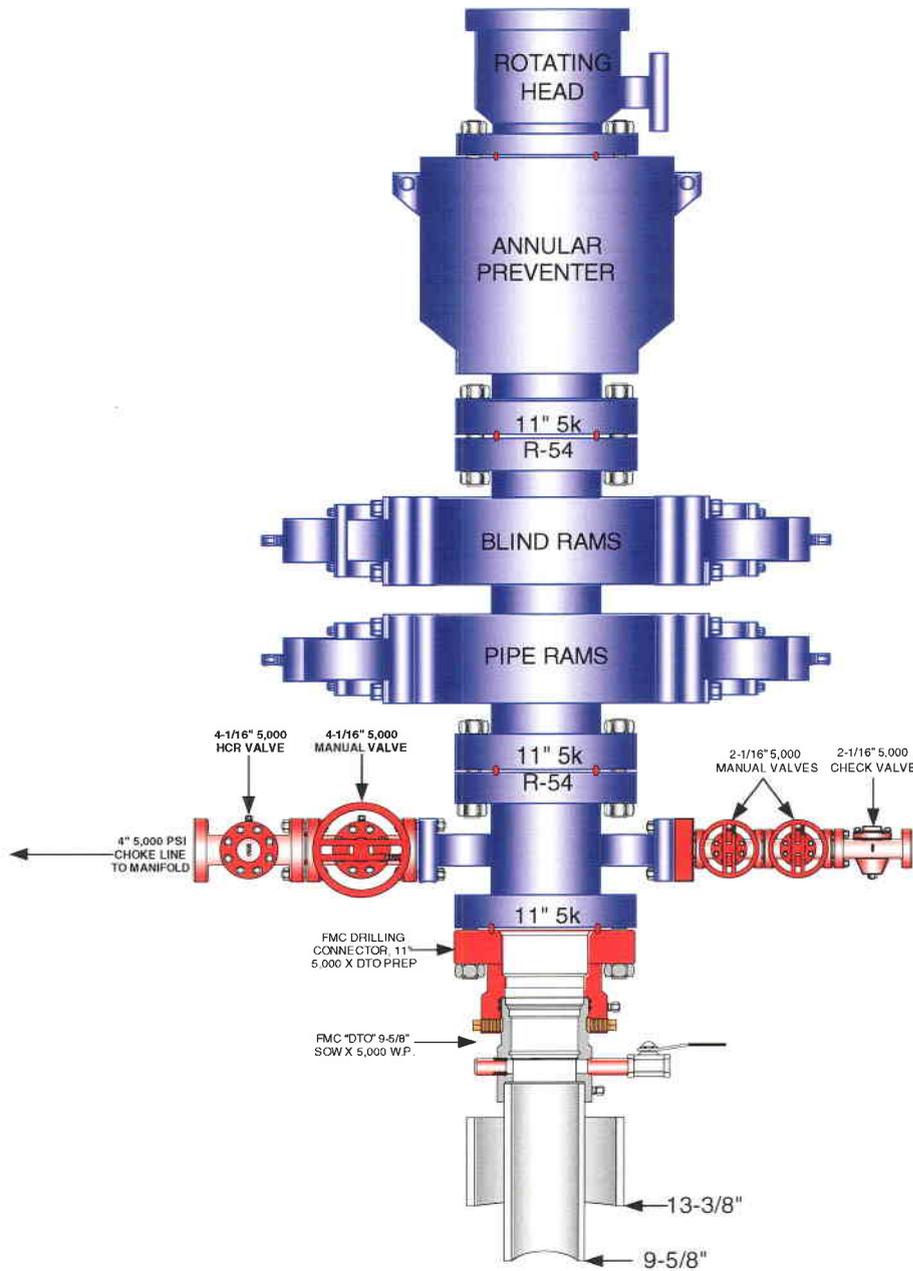
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

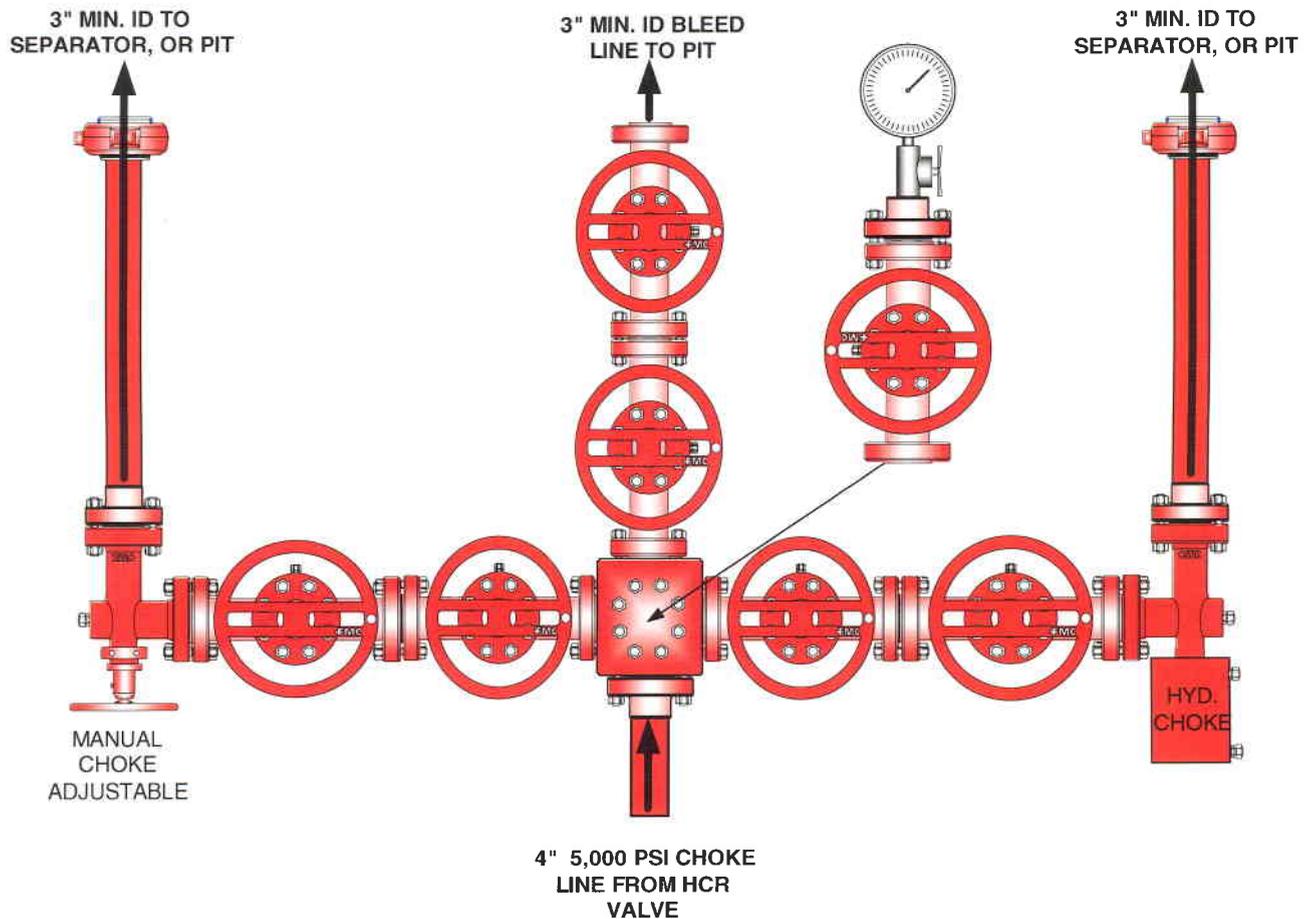
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



***Chapita Wells Unit 1387-10
SESW, Section 10, T9S, R22E
Uintah County, Utah***

SURFACE USE PLAN

The well pad is approximately 375 feet long with a 261-foot width, containing 2.25 acres more or less. The well access road is approximately 48 feet long with a 40-foot right-of-way, disturbing approximately .04 acre. New surface disturbance associated with the well pad and access road is estimated to be 2.29 acres.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 47.1 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 48' in length. See Figure #1.
- B. The access road has a 40-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. A 40-foot permanent right-of-way is requested. No surfacing material will be used.

- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

An off-lease right-of-way is not required. The entire length of the proposed access road is located within Federal Lease #U-0281. The portion of the existing access road not needed for production will be reclaimed.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4” gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. No new off-pad pipeline will be required. The existing pipeline for the Chapita Wells Unit 623-10 will be used to transport gas from the proposed location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon or Covert Green.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.
2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.

3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD, CWU 2-29 SWD, Red Wash Evaporation ponds 1, 2, 3 or 4 or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with **double felt, Polyswell**, and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold

planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil west of pit corner B. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the west.

A diversion ditch shall be constructed on the west side of the location.

A catchment basin will be constructed on the southwest side of the location.

The corners of the well pad will be rounded off as needed to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.

- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
HyCrest Wheatgrass	9.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Fourwing Saltbush	3.0
Shadscale	3.0
Indian Ricegrass	2.0
HyCrest Wheatgrass	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.

- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and will be submitted by Montgomery Archaeological Consultants. A paleontological survey was conducted and will be submitted by Intermountain Paleo.

Additional Surface Stipulations:

None.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Mary A. Maestas
EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

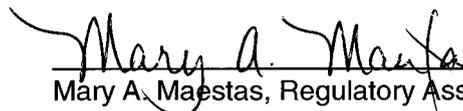
The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1387-10 Well, located in the SESW, of Section 10, T9S, R22E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

January 25, 2008
Date


Mary A. Maestas, Regulatory Assistant

EOG RESOURCES, INC.

CWU #1387-10

SECTION 10, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN LEFT AND PROCEED IN A NORTHERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN RIGHT AND PROCEED IN A EASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ACCESS ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY THEN EASTERLY DIRECTION APPROXIMATELY 400' TO THE PROPOSED LOCATION.

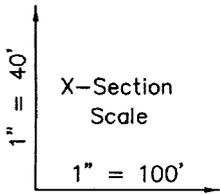
TOTAL DISTANCE FROM VERANL, UTAH TO PROPOSED WELL LOCATION IS APPROXIMATELY 47.1 MILES.

EOG RESOURCES, INC.

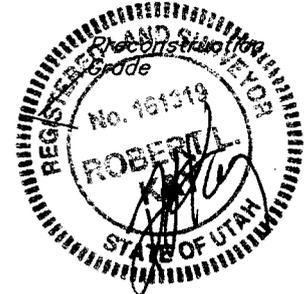
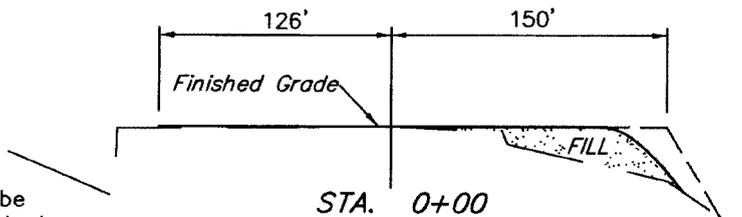
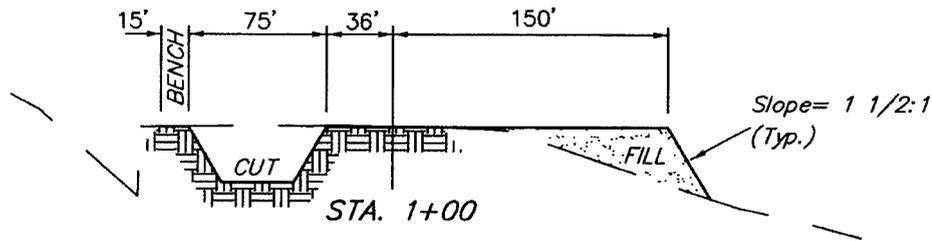
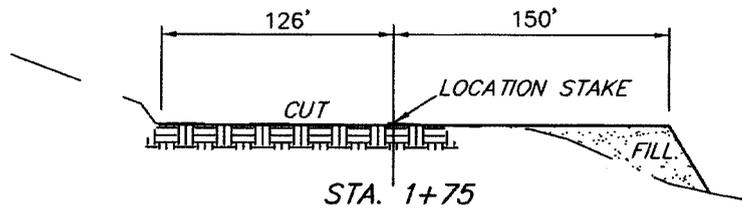
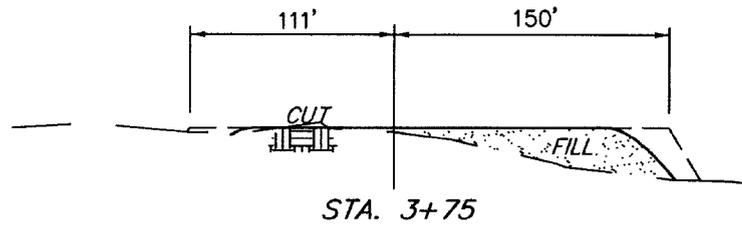
FIGURE #2

TYPICAL CROSS SECTIONS FOR

CWU #1387-10
SECTION 10, T9S, R22E, S.L.B.&M.
1248' FSL 2157' FWL



DATE: 12-13-07
DRAWN BY: L.K.



NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,090 Cu. Yds.
(New Construction Only)	
Remaining Location	= 4,510 Cu. Yds.
TOTAL CUT	= 5,600 CU.YDS.
FILL	= 15,130 CU.YDS.

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

DEFICIT MATERIAL	= <9,530> Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,110 Cu. Yds.
DEFICIT UNBALANCE (After Interim Rehabilitation)	= <6,420> Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

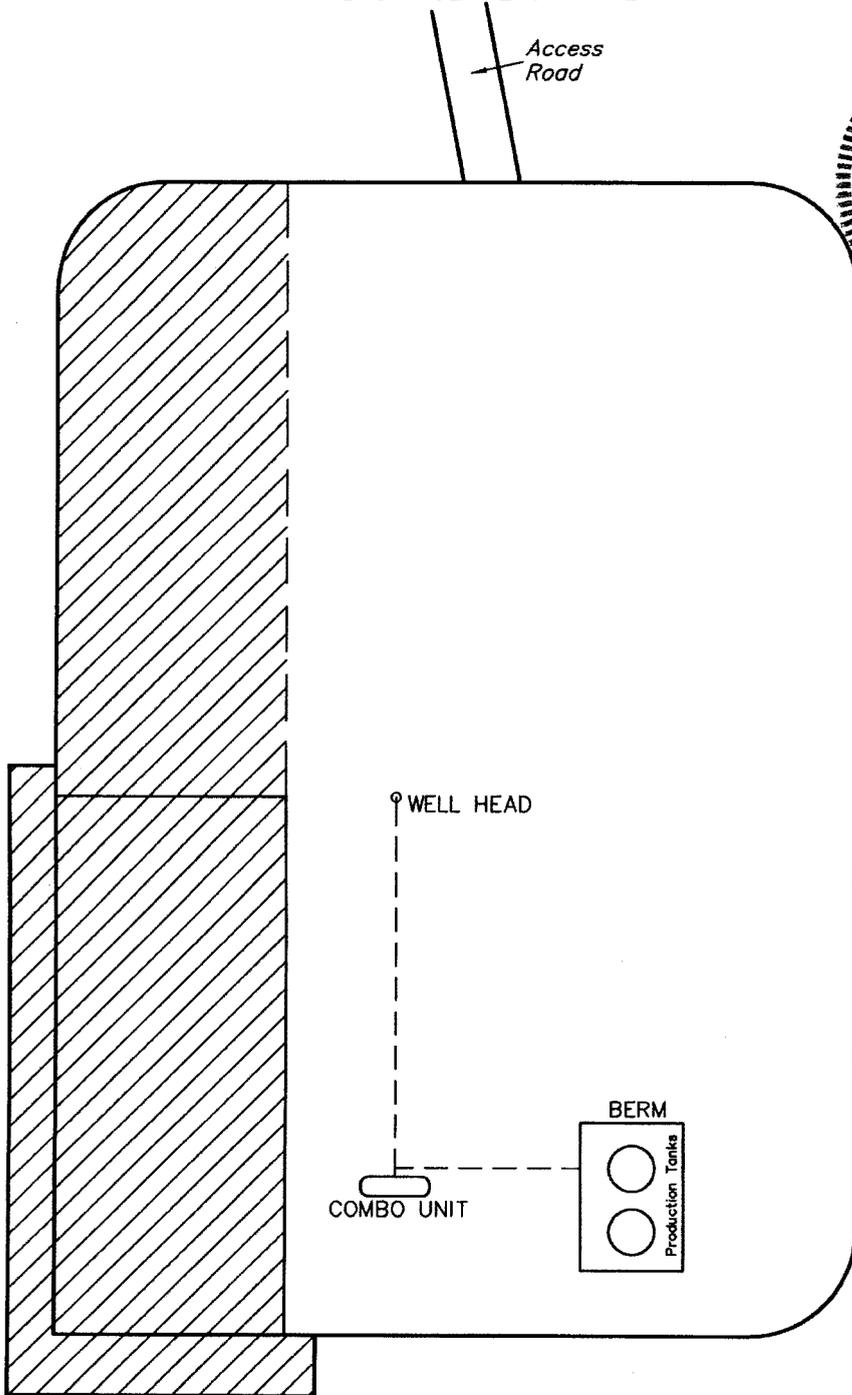
EOG RESOURCES, INC.
PRODUCTION FACILITY LAYOUT FOR
CWU #1387-10
SECTION 10, T9S, R22E, S.L.B.&M.
1248' FSL 2157' FWL

FIGURE #3

SCALE: 1" = 60'
DATE: 12-13-07
DRAWN BY: L.K.



Access
Road



 RE-HABED AREA

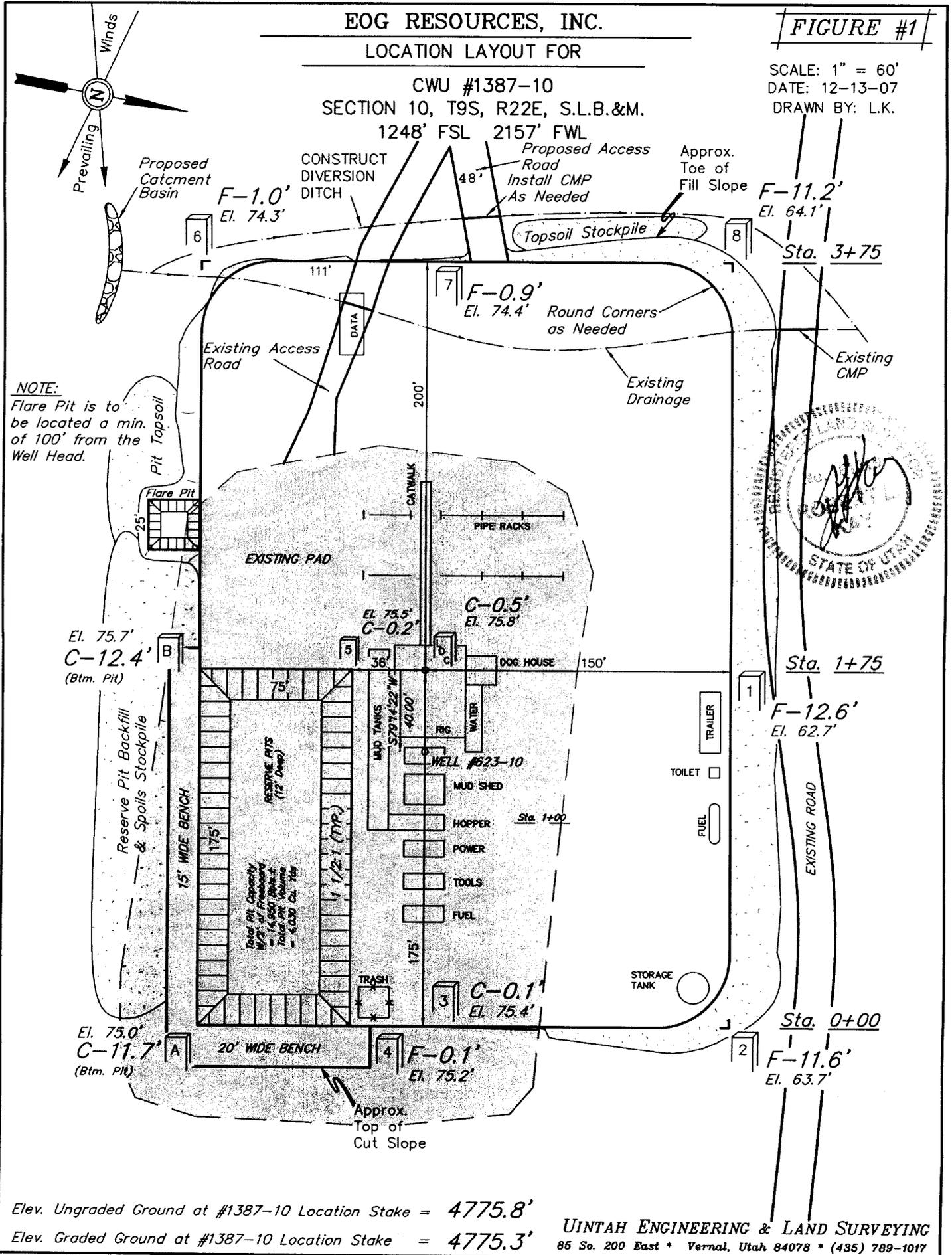
EOG RESOURCES, INC.

LOCATION LAYOUT FOR

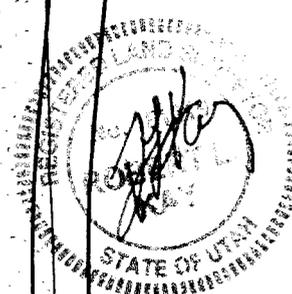
CWU #1387-10
SECTION 10, T9S, R22E, S.L.B.&M.
1248' FSL 2157' FWL

FIGURE #1

SCALE: 1" = 60'
DATE: 12-13-07
DRAWN BY: L.K.



NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



Elev. Ungraded Ground at #1387-10 Location Stake = 4775.8'
Elev. Graded Ground at #1387-10 Location Stake = 4775.3'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

CWU #1387-10

LOCATED IN UINTAH COUNTY, UTAH
SECTION 10, T9S, R22E, S.L.B.&M.

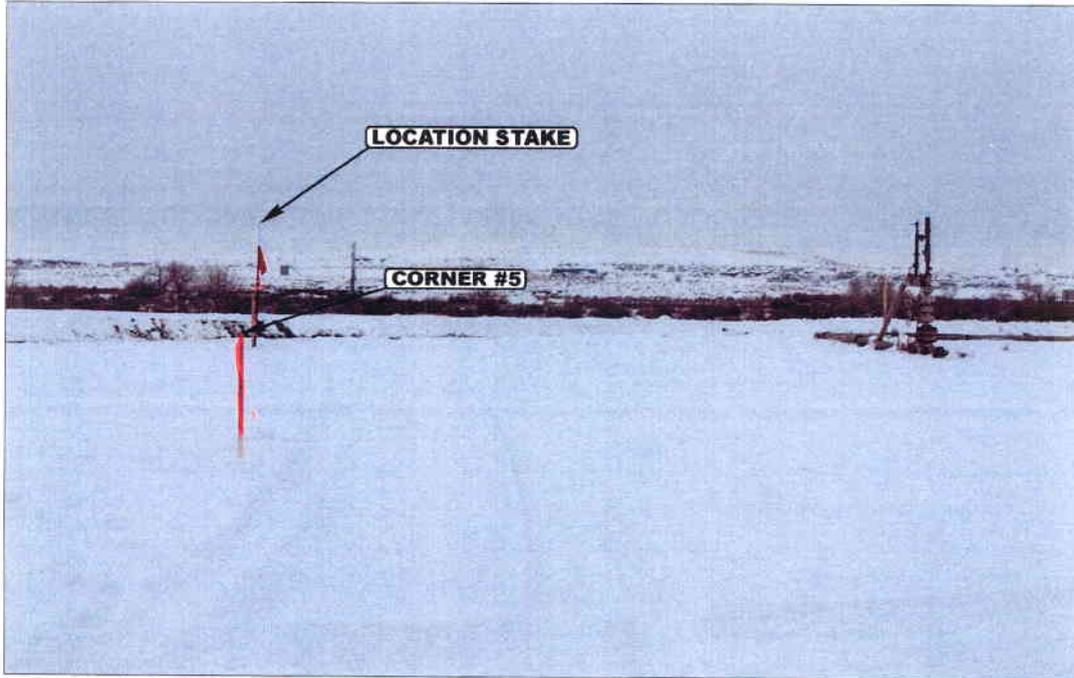


PHOTO: VIEW FROM PIT CORNER B TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: NORTHEASTERLY



UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

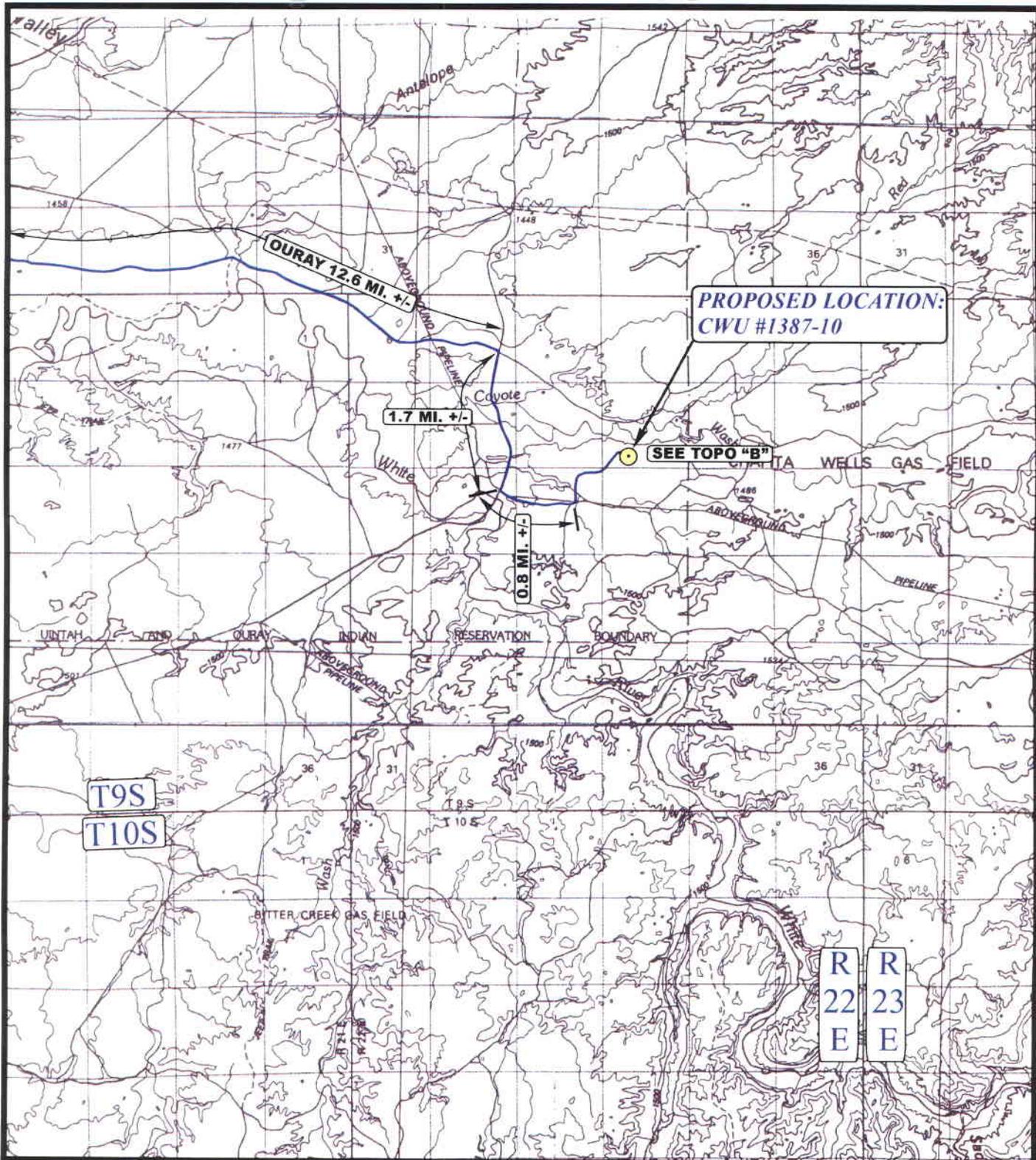
12 10 07
MONTH DAY YEAR

PHOTO

TAKEN BY: D.A.

DRAWN BY: Z.L.

REVISED: 00-00-00



LEGEND:

● PROPOSED LOCATION



EOG RESOURCES, INC.

CWU #1387-10
SECTION 10, T9S, R22E, S.L.B.&M.
1248' FSL 2157' FWL



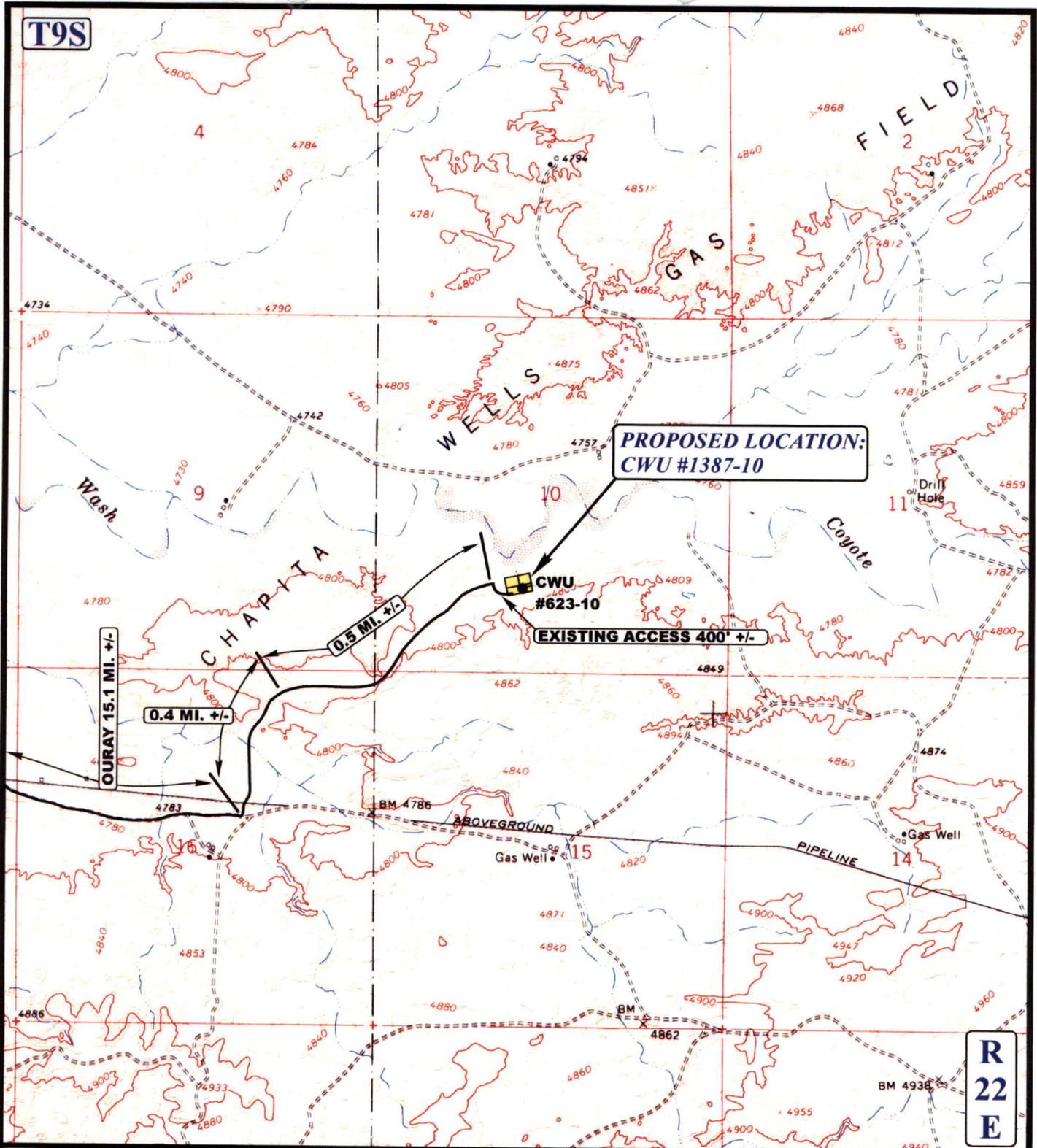
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1018

TOPOGRAPHIC
MAP

12	10	07
MONTH	DAY	YEAR

SCALE: 1 : 100,000 DRAWN BY: Z.L. REVISED: 00-00-00





LEGEND:

— EXISTING ROAD

EOG RESOURCES, INC.

CWU #1387-10
SECTION 10, T9S, R22E, S.L.B.&M.
1248' FSL 2157' FWL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



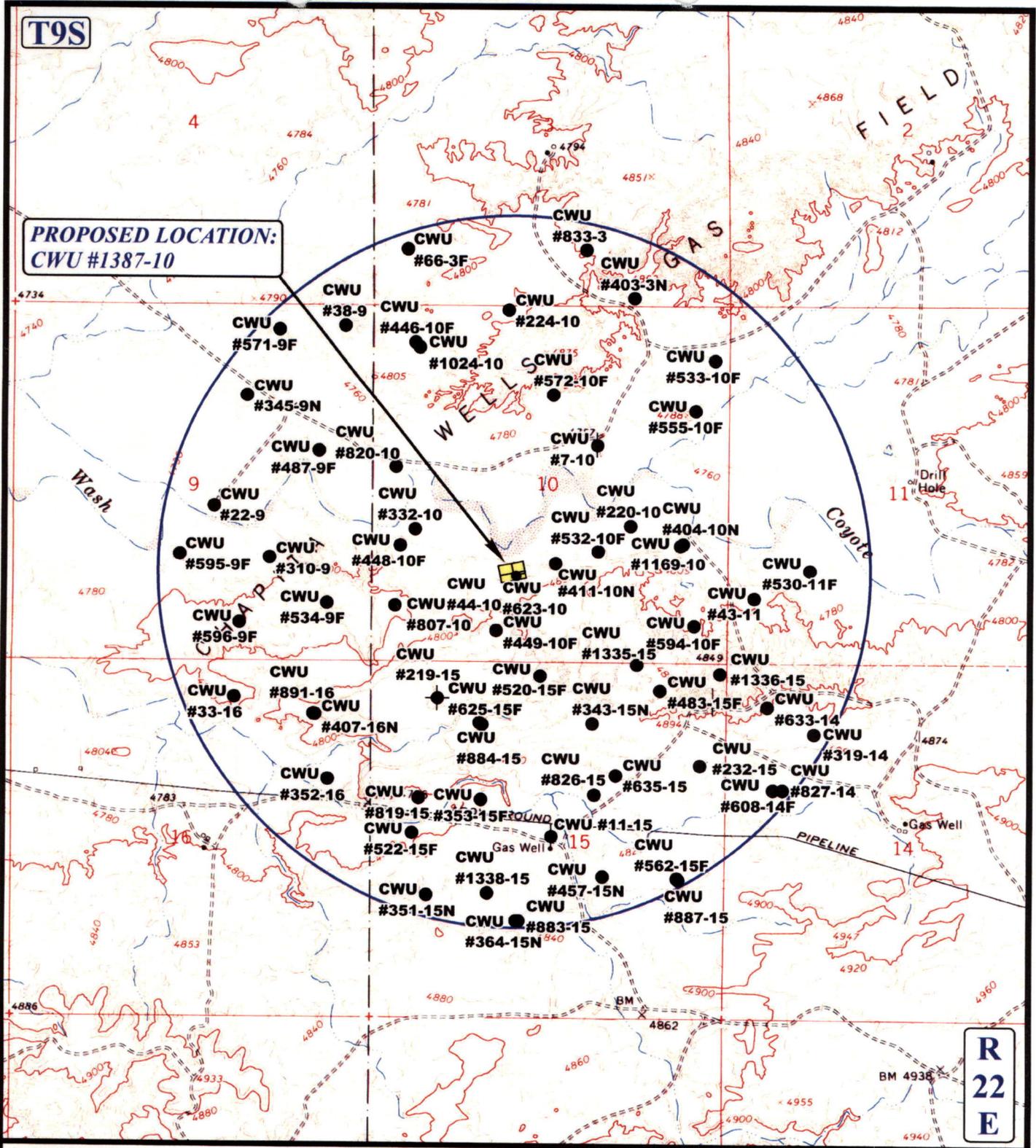
TOPOGRAPHIC MAP **12 10 07**
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: Z.L. REVISED: 00-00-00



T9S

FIELD

PROPOSED LOCATION:
CWU #1387-10



R
22
E

LEGEND:

- ◊ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ◊ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

CWU #1387-10
 SECTION 10, T9S, R22E, S.L.B.&M.
 1248' FSL 2157' FWL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 12 10 07
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: Z.L. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 01/28/2008

API NO. ASSIGNED: 43-047-39929

WELL NAME: CWU 1387-10
 OPERATOR: EOG RESOURCES, INC. (N9550)
 CONTACT: MARY MAESTAS

PHONE NUMBER: 303-824-5526

PROPOSED LOCATION:
 SESW 10 090S 220E
 SURFACE: 1248 FSL 2157 FWL
 BOTTOM: 1248 FSL 2157 FWL
 COUNTY: UINTAH
 LATITUDE: 40.04674 LONGITUDE: -109.4271
 UTM SURF EASTINGS: 634175 NORTHINGS: 4433920
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU0281
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

Plat
 Bond: Fed[1] Ind[] Sta[] Fee[]
 (No. NM2308)
 Potash (Y/N)
 Oil Shale 190-5 (B) or 190-3 or 190-13
 Water Permit
 (No. 49-225)
 RDCC Review (Y/N)
 (Date: _____)
 Fee Surf Agreement (Y/N)
 Intent to Commingle (Y/N)

LOCATION AND SITING:

_____ R649-2-3.
 Unit: CHAPITA WELLS
 _____ R649-3-2. General
 Siting: 460 From Qtr/Qtr & 920' Between Wells
 _____ R649-3-3. Exception
 Drilling Unit
 Board Cause No: 1298
 Eff Date: 8-11-1999
 Siting: Surrender General Siting
 _____ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approval
2- Oil SHALE

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

January 30, 2008

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2008 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2008 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
------	-----------	----------

(Proposed PZ Wasatch)

43-047-39925	CWU 751-11 Sec 11 T09S R22E 0690 FSL 0615 FWL	
43-047-39926	CWU 750-12 Sec 12 T09S R22E 0686 FSL 1040 FWL	
43-047-39931	CWU 749-12 Sec 12 T09S R22E 1699 FSL 0821 FEL	
43-047-39924	CWU 752-10 Sec 10 T09S R22E 0882 FSL 0350 FWL	
43-047-39930	CWU 753-10 Sec 10 T09S R22E 0533 FSL 1825 FEL	
43-047-39932	CWU 764-22 Sec 22 T09S R22E 0445 FSL 1971 FEL	
43-047-39933	CWU 758-25 Sec 25 T09S R22E 2075 FNL 0534 FEL	

(Proposed PZ MesaVerde)

43-047-39928	CWU 1351-27 Sec 27 T09S R22E 1356 FNL 0201 FEL	
43-047-39927	CWU 1386-15 Sec 15 T09S R22E 0238 FNL 2537 FWL	
43-047-39929	CWU 1387-10 Sec 10 T09S R22E 1248 FSL 2157 FWL	

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:1-30-08



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

January 31, 2008

EOG Resources, Inc.
600 17th St., Ste. 1000N
Denver, CO 80202

Re: Chapita Wells Unit 1387-10 Well, 1248' FSL, 2157' FWL, SE SW, Sec. 10, T. 9 South,
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39929.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office



Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 1387-10
API Number: 43-047-39929
Lease: UTU0281

Location: SE SW **Sec.** 10 **T.** 9 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

JAN 25 2008

APPLICATION FOR PERMIT TO DRILL OR REENTER

BLM

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0281
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES INC		7. If Unit or CA Agreement, Name and No. UTU63013AN
Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		8. Lease Name and Well No. CWU 1387-10
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 303-824-5526	9. API Well No. 43047 39929
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface SESW 1248FSL 2157FWL 40.04670 N Lat, 109.42782 W Lon At proposed prod. zone SESW 1248FSL 2157FWL 40.04670 N Lat, 109.42782 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 47.1 MILES SOUTH OF VERNAL, UT		11. Sec., T., R., M., or Blk. and Survey or Area Sec 10 T9S R22E Mer SLB SME: BLM
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1248'	16. No. of Acres in Lease 2557.84	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 870'	17. Spacing Unit dedicated to this well	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 4776 GL	19. Proposed Depth 9800 MD	20. BLM/BIA Bond No. on file NM2308
	22. Approximate date work will start	23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) MARY A. MAESTAS Ph: 303-824-5526	Date 01/25/2008
Title REGULATORY ASSISTANT		
Approved by (Signature)	Name (Printed/Typed) Jenny Jenkins	Date 5-16-2008
Title Assistant Field Manager Lands & Mineral Resources		
Office VERNAL FIELD OFFICE		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

NOTICE OF APPROVAL

Electronic Submission #58283 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal
Committed to AFMSS for processing by GAIL JENKINS on 01/25/2008 (08GXJ1694AE)

UDOGM

RECEIVED

MAY 19 2008

DIV. OF OIL, GAS & MINING

** BLM REVISED **

08GXJ1220AE NOS. 01/02/2008



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: CWU 1387-10
API No: 43-047-39929

Location: SESW, Sec. 10, T9S, R22E
Lease No: UTU-0281
Agreement: Chapita Wells Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:		(435) 781-4476	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

Site Specific COAs:

- Bury pipeline at all low water crossings.
- Permission from an authorized BLM representative will be required if construction or other operations occur during wet conditions that would lead to excessive rutting.
- Permission to clear all wildlife stipulations will only be approved by the BLM wildlife biologist during the specific timing for the species potentially affected by this action.
- Culverts and gravel may be installed as needed.

***DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

SITE SPECIFIC DOWNHOLE COAs:

- Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe.

COA specification is consistent with operators performance standard stated in APD.

- A variance is granted for Onshore Order #2 Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored" Blooie line can be 75 feet.

All requirements will be adhered to covering air/gas drilling operations as described in Onshore Order #2 III. E. 1. Drilling Operations, Special Drilling Operations, air/gas drilling.

- Covering air/gas drilling operations, requirements will be adhered to covering air/gas drilling operations as described in Onshore Order #2 III. E. 1. Drilling Operations, Special Drilling Operations, air/gas drilling.
- A Gamma Ray well Log shall be run from the well Total Depth to the surface.
A copy of the Gamma Ray well Log shall be submitted to the BLM Vernal Field Office.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1387-10

Api No: 43-047-39929 Lease Type: FEDERAL

Section 10 Township 09S Range 22E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

SPUDDED:

Date 08/29/08

Time 11:30 AM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 09/02/08 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39687	CHAPITA WELLS UNIT 1355-23		SESW	23	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>AB</u>	99999	<u>13650</u>	9/3/2008		<u>9/22/08</u>		
Comments: <u>MESAVERDE WELL</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39929	CHAPITA WELLS UNIT 1387-10		SESW	10	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>AB</u>	99999	<u>13650</u>	8/29/2008		<u>9/22/08</u>		
Comments: <u>MESAVERDE WELL</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39185	EAST CHAPITA 21-08		SESE	8	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>A</u>	99999	<u>17049</u>	8/29/2008		<u>9/22/08</u>		
Comments: <u>WASATCH/MESAVERDE WELL</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

9/3/2008

Title

Date

(5/2000)

RECEIVED

SEP 03 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0281

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

8. Well Name and No.
CHAPITA WELLS UNIT 1387-10

9. API Well No.
43-047-39929

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

3a. Address
1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 10 T9S R22E SESW 1248FSL 2157FWL
40.04670 N Lat, 109.42782 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

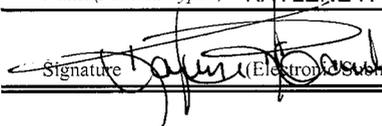
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was spud on 8/29/2008.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #62717 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) KAYLENE R GARDNER Title REGULATORY ADMINISTRATOR

Signature  (Electronic Submission) Date 09/03/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
SEP 08 2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0281

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
CHAPITA WELLS UNIT 1387-10

2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

9. API Well No.
43-047-39929

3a. Address
1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435-781-9145

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 10 T9S R22E SESW 1248FSL 2157FWL
40.04670 N Lat, 109.42782 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. is in the process of installing production facilities and anticipates turning the referenced well to sales on or about December 31, 2008.

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #65535 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER Title OPERATIONS CLERK

Signature *Mickenzie Thacker* Date 12/12/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED

DEC 15 2008

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 12-11-2008

Well Name	CWU 1387-10	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-39929	Well Class	COMP
County, State	UINTAH, UT	Spud Date	10-02-2008	Class Date	
Tax Credit	N	TVD / MD	9,800/ 9,800	Property #	062335
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	8,292/ 8,292
KB / GL Elev	4,794/ 4,775				
Location	Section 10, T9S, R22E, SESW, 1248 FSL & 2157 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	55.5817	NRI %	47.17826

AFE No	306007	AFE Total	1,938,900	DHC / CWC	1,056,500/ 882,400
Rig Contr	TRUE	Rig Name	TRUE #34	Start Date	02-14-2008
		Reported By	CINDY VAN RANKEN	Release Date	10-12-2008
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
		Days	0	MW	0.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			1248' FSL & 2157' FWL (SE/SW)
			SECTION 10, T9S, R22E
			UINTAH COUNTY, UTAH
			LAT 40.046697, LONG 109.427822 (NAD 83)
			LAT 40.046733, LONG 109.427139 (NAD 27)
			TRUE #34
			OBJECTIVE: 9800' MD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: UTU-0281
			ELEVATION: 4775.8' NAT GL, 4775.3' PREP GL (DUE TO ROUNDING PREP GL WILL BE 4775'), 4794' KB (19')
			EOG WI 55.5817%, NRI 47.17826%

08-22-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$38,000 **Completion** \$0 **Daily Total** \$38,000
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED TODAY.

08-25-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRILLING ROCK.

08-26-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING ROCK.

08-27-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOT TOMORROW.

08-28-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING TODAY.

08-29-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

08-30-2008 Reported By JERRY BARNES

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: SPUD NOTIFICATION - WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 08/29/08 @ 11:30 A.M., SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 08/29/08 @ 11:00 A.M.

09-02-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION COMPLETE - WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

09-19-2008 Reported By JERRY BARNES

DailyCosts: Drilling	\$55,078	Completion	\$0	Daily Total	\$55,078
Cum Costs: Drilling	\$93,078	Completion	\$0	Well Total	\$93,078
MD	869	TVD	869	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIGS AIR RIG # 5 ON 9/7/2008. DRILLED 12 1/4" HOLE TO 850' GL (869' KB). ENCOUNTERED NO WATER. RDMO CRAIGS RIG.

TRUE RIG # 34 WILL FINISH DRILLING 12 1/4" HOLE AND RUN CASING.

PREPARE LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY AT THIS TIME.

10-01-2008 Reported By DAN LINDSEY

DailyCosts: Drilling	\$24,373	Completion	\$0	Daily Total	\$24,373
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Cum Costs: Drilling \$117,451 **Completion** \$0 **Well Total** \$117,451
MD 869 **TVD** 869 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 869'

Start	End	Hrs	Activity Description
06:00	01:30	19.5	HELD SAFETY MEETING W/RIG CREWS & RIG MOVERS. MOVED RIG FROM CWU 1342-22 TO LOCATION, MOVE WAS 3.4 MILES. RURT. RELEASED TRUCKS @ 1730 HRS. RAISED DERRICK @ 1730 HRS. CONTINUED RURT. WELDER INSTALLED 20" ROTATING HEAD & RISER.
01:30	02:30	1.0	RIG ACCEPTED FOR DAYWORK @ 0130 HRS 10/1/08. RU KIMZEY LD MACHINE. HELD SAFETY MEETING.
02:30	05:00	2.5	PU BHA. TAGGED @ 863.
05:00	05:30	0.5	RD LD MACHINE.
05:30	06:00	0.5	TORQUED KELLY. INSTALLED ROTATING HEAD RUBBER & DRIVE BUSHING.

DIESEL 5900 GALS(USED 300).
 NO ACCIDENTS. FULL CREWS.
 15 MEN, 130 MAN-HOURS. NO ACCIDENTS.
 OLD LOCATION CWU 1342-22 CLEARED & CLEANED.
 LOCATION DIMENSIONS: FRONT 181', PIT 39', BACK 173', HOUSE 126'.
 TRANSFERRED 5 JTS(196.02) 4.5" 11.6# HCP-110 LTC CASING FROM CWU 1342-22 TO CWU 1387-10.
 TRANSFERRED 2 MARKER JTS(41.76') 4.5" 11.6# HCP-110 FROM CWU 1342-22 TO CWU 1387-10.
 TRANSFERRED 2400 GALS DIESEL FROM CWU 1342-22 TO CWU 1387-10.

10-02-2008 **Reported By** BRIAN DUTTON/DAN LINDSEY

Daily Costs: Drilling \$44,826 **Completion** \$0 **Daily Total** \$44,826
Cum Costs: Drilling \$162,277 **Completion** \$0 **Well Total** \$162,277
MD 945 **TVD** 945 **Progress** 82 **Days** 1 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 945'.

Start	End	Hrs	Activity Description
06:00	08:00	2.0	TORQUE KELLY AND INSTALL DRIVE BUSHING. (COULD NOT INSTALL 20" ROTATING RUBBER THROUGH 17 1/2" ROTARY TABLE.
08:00	10:00	2.0	TRIP OUT OF HOLE TO TAKE 20" CONDUCTOR OFF.
10:00	22:00	12.0	TAKE OFF 20" CONDUCTOR AND BUILD 14" CONDUCTOR. WAIT ON 13 5/8" WEATHERFORD ROTATING HEAD AND FLANGE.
22:00	03:00	5.0	WELD ON FLANGE FOR 13 5/8" ROTATING HEAD, NIPPLE UP ROTATING HEAD AND FLOW LINE.
03:00	04:30	1.5	TRIP IN HOLE WITH BIT #1.
04:30	05:00	0.5	INSTALL ROTATING RUBBER.
05:00	06:00	1.0	DRILLED F/863' TO 945' (82' @ 82.0 FPH), WOB 10-25K, GPM 550, RPM 20-60/MOTOR 61, SPP 750, MUD WT. 8.5, VIS 28, NO FLARE.

DIESEL 5580 GALS(USED 320 GALS).
 NO ACCIDENTS. FULL CREWS. SAFETY TOPIC- NIPPLE UP CONDUCTOR.
 FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
 UNMANNED LOGGING UNIT 0 DAYS ON LOCATION.

06:00 SPUD 12 1/4" HOLE W/ROTARY TOOLS AT 05:00 HRS, 10/2/08.

10-03-2008	Reported By	BRIAN DUTTON									
Daily Costs: Drilling	\$39,328	Completion	\$0	Daily Total	\$39,328						
Cum Costs: Drilling	\$201,606	Completion	\$0	Well Total	\$201,606						
MD	2,392	TVD	2,392	Progress	1,447	Days	2	MW	8.5	Visc	29.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 2392'

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILLED F/945' TO 1,233' (288' @ 64.0 FPH), WOB 10-25K, GPM 550, RPM 20-60/MOTOR 61, SPP 750, MUD WT. 8.5, VIS 28, NO FLARE.
10:30	11:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC.
11:00	16:00	5.0	DRILLED F/1,233' TO 1,514' (226' @ 45.2 FPH), WOB 10-25K, GPM 720, RPM 20-60/MOTOR 79, SPP 1480, MUD WT. 8.5, VIS 28, NO FLARE.
16:00	16:30	0.5	SURVEY DEPTH @ 1,426' .75 DEGREES.
16:30	06:00	13.5	DRILLED F/1,514' TO 2,392' (878' @ 65.0 FPH), WOB 10-25K, GPM 720, RPM 20-60/MOTOR 79, SPP 1700, MUD WT. 8.5, VIS 28, NO FLARE.

DIESEL 4490 GALS(USED 1090 GALS).

NO ACCIDENTS. FULL CREWS. SAFETY TOPIC- RUNNING WIRE LINE SURVEYS.

FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

UNMANNED LOGGING UNIT 0 DAYS ON LOCATION.

10-04-2008	Reported By	BRIAN DUTTON									
Daily Costs: Drilling	\$165,418	Completion	\$0	Daily Total	\$165,418						
Cum Costs: Drilling	\$367,025	Completion	\$0	Well Total	\$367,025						
MD	2,490	TVD	2,490	Progress	98	Days	3	MW	8.5	Visc	29.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: NU/TEST CSG HEAD

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILLED F/2,392' TO 2,484' (92' @ 92.0 FPH), WOB 10-25K, GPM 720, RPM 20-60/MOTOR 79, SPP 1700, MUD WT. 8.5, VIS 28, NO FLARE.
07:00	07:30	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC.
07:30	08:00	0.5	DRILLED F/2,484' TO 2,490' (6' @ 12.0 FPH), WOB 10-25K, GPM 720, RPM 20-60/MOTOR 79, SPP 1700, MUD WT. 8.5, VIS 28, NO FLARE.
08:00	08:30	0.5	PUMP HIGH VIS SWEEP AND CIRCULATE BOTTOMS UP.
08:30	11:00	2.5	SHORT TRIP TO TOP OF D.C. 415'.
11:00	11:30	0.5	PUMP HIGH VIS SWEEP, CIRCULATE BOTTOMS UP, DROP SURVEY.
11:30	12:30	1.0	TRIP OUT OF HOLE FOR 9 5/8" CASING.
12:30	14:00	1.5	L/D 8" DRILL COLLARS, SHOCK SUB, MUD MOTOR AND BIT.
14:00	15:00	1.0	RU WEATHERFORD CASING CREW. HELD SAFETY MEETING PRIOR TO JOB.
15:00	17:30	2.5	RAN 54 JTS (2489.30') OF 9-5/8", 36.0#, J-55, STC CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2,486'.
17:30	18:30	1.0	CIRCULATE BOTTOMS UP. R/U SCHLUMBERGER CEMENTERS. HELD SAFETY MEETING.

18:30 21:00 2.5 CEMENTED CSG AS FOLLOWS: PUMPED 20 BBLS CHEM WASH, 20 BBLS FW SPACER, 275 SX G WITH ADDITIVES (191.5 BBLS @ 11.0 PPG, 3.91 CFS) & 235 SX G (48 BBLS @ 15.8 PPG, 1.16 CFS). DROPPED PLUG. DISP W/188.0 RESERVE PIT WATER(FULL RETURNS THROUGH OUT ENTIRE JOB, RECEIVED 60 BBLS CEMENT BACK TO SURFACE). FINAL LIFT PRESSURE 560 PSI, BUMPED PLUG TO 1250 PSI. BLEED OFF, FLOATS HELD.

21:00 00:00 3.0 SHUT IN CEMENT HEAD AND WAIT ON CEMENT.

00:00 01:00 1.0 PERFORM TOP JOB THROUGH 150' OF 1" AS FOLLOWS, MIX AND PUMP 97 SX G (26.0 BBLS @ 15.8 PPG, 1.16 CFS). HOLE STOOD FULL.

01:00 03:00 2.0 RD SCHLUMBERGER. AND PREPARE TO CUT OFF 9 5/8" CASING AND WELD ON WELLHEAD.

03:00 06:00 3.0 CUT 9 5/8" CASING OFF, WELD WELLHEAD ON TO 9 5/8" CASING. LET WELLHEAD COOL PRIOR TO TESTING.

DIESEL 3762 GALS(USED 728 GALS).

NO ACCIDENTS. FULL CREWS. SAFETY TOPIC- CEMENT 9 5/8" CASING.

FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

UNMANNED LOGGING UNIT 0 DAYS ON LOCATION.

10-05-2008	Reported By	BRIAN DUTTON									
Daily Costs: Drilling	\$67,723	Completion	\$0	Daily Total	\$67,723						
Cum Costs: Drilling	\$434,748	Completion	\$0	Well Total	\$434,748						
MD	3,707	TVD	3,707	Progress	1,217	Days	4	MW	8.5	Visc	28.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 3,707'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	PRESSURE TEST WELLHEAD TO 5,000 PSI FOR 30 MINS.
06:30	09:00	2.5	NU B.O.P.
09:00	14:00	5.0	TESTED BOPE(ALL RAMS, VALVES, & MANIFOLD 250/5000 PSI, ANNULAR 250/2500 PSI, CASING 1500 PSI). NO BLM WITNESS. SENT NOTIFICATION TO BLM AND MICKENZIE THACKER B.O.P. TEST TO BE PERFORMED @ 0600 HRS. 10/4/08.
14:00	14:30	0.5	SET WEAR BUSHING.
14:30	15:30	1.0	PU BIT, MUD MOTOR, ROLLER REAMERS AND JARS.
15:30	17:00	1.5	TRIP IN HOLE WITH BIT #2 TAG @ 2,426'.
17:00	18:00	1.0	DRILL CEMENT/FLOAT EQUIP. F/2,426' TO 2,490'.
18:00	18:30	0.5	DRILLED F/2,490' TO 2,510' (20' @ 40.0 FPH), WOB 5-15, GPM 432, RPM 20-50/MOTOR 69, SPP 1021, MUD WT. 8.5, VIS 28, NO FLARE.
18:30	19:00	0.5	PERFORMED F.I.T. @ 2,510' TO 11.3 PPG EMW(366 PSI).
19:00	04:30	9.5	DRILLED F/2,510' TO 3,583' (1073' @ 112.9 FPH), WOB 5-15, GPM 443, RPM 20-50/MOTOR 71, SPP 1350, MUD WT. 8.5, VIS 30, NO FLARE.
04:30	05:00	0.5	SURVEY DEPTH @ 3,502' 2.0 DEGREES.
05:00	06:00	1.0	DRILLED F/3,583' TO 3,707' (124' @ 124.0 FPH), WOB 5-15, GPM 443, RPM 20-50/MOTOR 71, SPP 1350, MUD WT. 8.5, VIS 30, NO FLARE.

DIESEL 7524 GALS(USED 638 GALS).

NO ACCIDENTS. FULL CREWS. SAFETY TOPIC- TESTING B.O.P.

FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

UNMANNED LOGGING UNIT 1 DAYS ON LOCATION.

10-06-2008	Reported By	BRIAN DUTTON									
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DailyCosts: Drilling	\$30,832	Completion	\$0	Daily Total	\$30,832						
Cum Costs: Drilling	\$465,581	Completion	\$0	Well Total	\$465,581						
MD	5,910	TVD	5,910	Progress	2,203	Days	5	MW	8.6	Visc	28.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 5,910'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILLED F/3,707' TO 4,365' (658' @ 109.6 FPH), WOB 10-20, GPM 443, RPM 20-50/MOTOR 71, SPP 1350, MUD WT. 8.8+ VIS 30, NO FLARE.
12:00	12:30	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
12:30	06:00	17.5	DRILLED F/4,365' TO 5,910' (1545' @ 88.2 FPH), WOB 10-20, GPM 443, RPM 20-50/MOTOR 71, SPP 1757, MUD WT. 9.4+ VIS 30, NO FLARE. DIESEL 6290 GALS(USED 1234 GALS).

NO ACCIDENTS. FULL CREWS. SAFETY TOPIC- working on mud pumps.
FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
UNMANNED LOGGING UNIT 2 DAYS ON LOCATION.

10-07-2008 **Reported By** BRIAN DUTTON

DailyCosts: Drilling	\$103,198	Completion	\$0	Daily Total	\$103,198						
Cum Costs: Drilling	\$566,437	Completion	\$0	Well Total	\$566,437						
MD	7,019	TVD	7,019	Progress	1,109	Days	6	MW	9.7	Visc	33.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 7,019'.

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILLED F/5,910' TO 6,085' (175' @ 50.0 FPH), WOB 10-20, GPM 443, RPM 20-50/MOTOR 71, SPP 1757, MUD WT. 9.8 VIS 34, NO FLARE.
09:30	10:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST ANNULAR.
10:00	06:00	20.0	DRILLED F/6,085' TO 7,019' (934' @ 46.7 FPH), WOB 10-25, GPM 439, RPM 20-50/MOTOR 70, SPP 1767, MUD WT. 10.2 VIS 35, NO FLARE.

DIESEL 4900 GALS(USED 1390 GALS).
NO ACCIDENTS. FULL CREWS. SAFETY TOPIC- MIXING DIFFERENT CHEMICALS .
FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
UNMANNED LOGGING UNIT 3 DAYS ON LOCATION.

10-08-2008 **Reported By** BRIAN DUTTON

DailyCosts: Drilling	\$54,929	Completion	\$0	Daily Total	\$54,929						
Cum Costs: Drilling	\$621,367	Completion	\$0	Well Total	\$621,367						
MD	7,785	TVD	7,785	Progress	766	Days	7	MW	10.4	Visc	34.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 7,785'

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILLED F/7,019' TO 7,175' (156' @ 31.2 FPH), WOB 10-25, GPM 439, RPM 20-50/MOTOR 70, SPP 1767, MUD WT. 10.4 VIS 35, NO FLARE.

12:30 13:00 0.5 SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
 13:00 06:00 17.0 DRILLED F/7,175' TO 7,785' (610' @ 35.8 FPH), WOB 10-25, GPM 439, RPM 20-50/MOTOR 70, SPP 2035, MUD WT. 10.4 VIS 35, NO FLARE.

DIESEL 3525 GALS(USED 1375 GALS).
 NO ACCIDENTS. FULL CREWS. SAFETY TOPIC- UNLOADING CASING.
 FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
 UNMANNED LOGGING UNIT 4 DAYS ON LOCATION.

10-09-2008 **Reported By** BRIAN DUTTON

DailyCosts: Drilling	\$38,468	Completion	\$2,606	Daily Total	\$41,074
Cum Costs: Drilling	\$659,836	Completion	\$2,606	Well Total	\$662,442
MD	8,370	TVD	8,370	Progress	585
		Days	8	MW	10.5
Visc					40.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: TOH

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILLED F/7,785' TO 7,949' (164' @ 41.0 FPH), WOB 10-25, GPM 439, RPM 20-50/MOTOR 70, SPP 2035, MUD WT. 10.4 VIS 35, NO FLARE.
10:00	10:30	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
10:30	11:00	0.5	RIG REPAIR CHANGE SWIVEL PACKING.
11:00	05:00	18.0	DRILLED F/7,949' TO 8,370' (421' @ 23.3 FPH), WOB 10-25, GPM 446, RPM 20-50/MOTOR 70, SPP 2035, MUD WT. 10.8 VIS 38, NO FLARE.
05:00	05:30	0.5	DROP SURVEY DEPTH @ 8,290'.
05:30	06:00	0.5	TRIP OUT OF HOLE WITH BIT #2 @ 8,370'.

DIESEL 2080 GALS(USED 1445 GALS).
 NO ACCIDENTS. FULL CREWS. SAFETY TOPIC- CHANGING SWIVEL PACKING.
 FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
 UNMANNED LOGGING UNIT 5 DAYS ON LOCATION.

10-10-2008 **Reported By** BRIAN DUTTON

DailyCosts: Drilling	\$63,711	Completion	\$0	Daily Total	\$63,711
Cum Costs: Drilling	\$723,547	Completion	\$2,606	Well Total	\$726,153
MD	8,840	TVD	8,840	Progress	470
		Days	9	MW	10.6
Visc					38.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING @ 8,840'

Start	End	Hrs	Activity Description
06:00	09:00	3.0	TRIP OUT OF HOLE WITH BIT #2 @ 8,370'.
09:00	10:00	1.0	CHANGE BIT, ROLLER REAMERS AND MUD MOTOR.
10:00	14:00	4.0	TRIP IN HOLE WITH BIT #3, FILL PIPE @ 2,426' AND 5,677', TAG @ 8,318'.
14:00	14:30	0.5	WORK TIGHT HOLE F/8,318' TO 8,257'. SET JARS OFF 6 TIMES.
14:30	15:30	1.0	WASH/REAM F/8,257' TO 8,370', 50' OF FILL.
15:30	06:00	14.5	DRILLED F/8,370' TO 8,840' (470' @ 32.4 FPH), WOB 10-20, GPM 443, RPM 20-50/MOTOR 70, SPP 2167, MUD WT 10.9+ VIS 39, NO FLARE.

DIESEL 4475 GALS(USED 1075 GALS).

NO ACCIDENTS. FULL CREWS. SAFETY TOPIC- PINCH POINTS WHILE TRIPPING IN AND OUT OF HOLE.

FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

UNMANNED LOGGING UNIT 6 DAYS ON LOCATION.

10-11-2008 **Reported By** BRIAN DUTTON

DailyCosts: Drilling \$34,070 **Completion** \$0 **Daily Total** \$34,070

Cum Costs: Drilling \$757,617 **Completion** \$2,606 **Well Total** \$760,223

MD 9,680 **TVD** 9,680 **Progress** 840 **Days** 10 **MW** 11.0 **Visc** 40.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 9,680'.

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILLED F/8,840' TO 9,014' (174' @ 38.6 FPH), WOB 10-20, GPM 443, RPM 20-50/MOTOR 70, SPP 2167, MUD WT. 11.1 VIS 37, NO FLARE.
10:30	11:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
11:00	06:00	19.0	DRILLED F/9,014' TO 9,680' (666" @ 35.0 FPH), WOB 10-20, GPM 432, RPM 20-50/MOTOR 69, SPP 2250, MUD WT. 11.3 VIS 36, NO FLARE.

DIESEL 2930 GALS(USED 1545 GALS).

NO ACCIDENTS. FULL CREWS. SAFETY TOPIC- VISUAL INSPECTIONS.

FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

UNMANNED LOGGING UNIT 7 DAYS ON LOCATION.

10-12-2008 **Reported By** BRIAN DUTTON

DailyCosts: Drilling \$40,638 **Completion** \$0 **Daily Total** \$40,638

Cum Costs: Drilling \$798,255 **Completion** \$2,606 **Well Total** \$800,861

MD 9,800 **TVD** 9,800 **Progress** 120 **Days** 11 **MW** 11.4 **Visc** 39.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: CMT PROD CASING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILLED F/9,680' TO 9,791' (111' @ 27.7 FPH), WOB 10-20, GPM 432, RPM 20-50/MOTOR 69, SPP 2250, MUD WT. 11.5 VIS 41, NO FLARE.
10:00	10:30	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
10:30	11:00	0.5	DRILLED F/9,791' TO 9,800' (9' @ 18.0 FPH), WOB 10-20, GPM 432, RPM 20-50/MOTOR 69, SPP 2250, MUD WT. 11.5 VIS 41, NO FLARE.
11:00	12:00	1.0	CIRCULATE BOTTOMS UP PRIOR TO SHORT TRIP.
12:00	14:00	2.0	SHORT TRIP 30 STANDS TO 6,973'. NO FILL.
14:00	15:30	1.5	CIRCULATED. RU WEATHERFORD LD MACHINE. HELD SAFETY MEETING.
15:30	16:00	0.5	DROP SURVEY DEPTH, PUMP PILL.
16:00	20:30	4.5	LDDP.
20:30	22:30	2.0	BREAK KELLY AND LD B.H.A.
22:30	23:30	1.0	PULLED WEAR BUSHING. RU WEATHERFORD CASING CREW. HELD SAFETY MEETING.
23:30	05:30	6.0	RUN 4.5" 11.6# N-80 LTC CASING (FS, 1 JT, FC, 217 JTS & 3 MARKERS) & TAG JT. RAN 35 CENTRALIZERS (MIDDLE OF SHOE JT, TOP OF #2, EVERY 2ND JT TO 7008). TAGGED @ 9800. LD TAG JT & PU LANDING JT W/FLUTED CSG HANGER. LANDED CSG @ 9,789' (FC @ 9,745, MARKERS @ 7405' & 4533').

05:30 06:00 0.5 CIRCULATED BEFORE CEMENTING. RD WEATHERFORD CASING CREW & LD MACHINE. RU SLB CEMENTER. HELD SAFETY MEETING.

DIESEL 3480 GALS(USED 950 GALS).
 NO ACCIDENTS. FULL CREWS. SAFETY TOPIC- RUNNING 4.5" CASING.
 FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
 UNMANNED LOGGING UNIT 8 DAYS ON LOCATION.

10-13-2008	Reported By	BRIAN DUTTON									
DailyCosts: Drilling	\$56,271	Completion	\$209,225	Daily Total	\$265,496						
Cum Costs: Drilling	\$854,526	Completion	\$211,831	Well Total	\$1,066,357						
MD	9,800	TVD	9,800	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						
Activity at Report Time: RDRT/WO COMPLETION											

Start	End	Hrs	Activity Description
06:00	06:30	0.5	CIRCULATED GAS OUT. RD WEATHERFORD CASING CREW & LD MACHINE. RU SLB CEMENTER. HELD SAFETY MEETING.
06:30	09:00	2.5	CEMENTED CSG AS FOLLOWS: PUMPED 20 BBLS CHEM WASH, 20 BBLS FW SPACER, 385 SX 35/65 POZ G (154.9 BBLS @ 12.0 PPG, 2.26 CFS) & 1580 SX 50/50 POZ G(363 BBLS @ 14.1 PPG, 1.29 CFS). DROPPED TOP PLUG. DISP W/151 BTW(FULL RETURNS DURING JOB). FINAL LIFT PRESSURE 2450 PSI, BUMPED PLUG TO 3400 PSI. BLEED OFF, FLOATS HELD. NOTIFIED BLM/VERNAL VIA EMAIL @ 0600 HRS 10/11/08 OF CSG & CMT.
09:00	10:00	1.0	WAIT ON CEMENT. HAULED 900 BBLS MUD TO STORAGE. CLEANED MUD TANKS. RDRT.
10:00	10:30	0.5	REMOVED LANDING JT. RAN CSG HANGER PACKOFF AND LOCKED IN POSITION. TESTED HANGER TO 5000 PSI.
10:30	12:00	1.5	FINISHED CLEANING MUD TANKS.
<p>NO ACCIDENTS. FULL CREWS. TRANSFERRED 5 JTS(196.02) 4.5" 11.6# HCP-110 LTC CASING TO CWU 1386-15. TRANSFERRED 1 MARKER JTS(41.76') 4.5" 11.6# HCP-110 CASING TO CWU 1386-15. TRANSFERRED 4 JTS(165.14) 4.5" 11.6# N-80 LTC BAD CASING TO CWU 1386-15. TRANSFERRED 2 JTS(79.76) 4.5" 11.6# N-80 LTC CASING TO CWU 1386-15. TRANSFERRED 3360 GALS DIESEL TO CWU 1386-15. TRUCKS SCHEDULED FOR 0700 HRS 10/13/08. MOVE TO CWU 1386-15 IS APPROXIMATELY 2.7 MILES.</p>			
12:00	19:00	7.0	RDRT. LOWERED DERRICK @ 1500 HRS. CONTINUED RDRT. 10 MEN, 95 MAN-HOURS. NO ACCIDENTS.
19:00	06:00	11.0	OPERATION SUSPENDED FOR NIGHT.
06:00			RIG RELEASED @ 1200 HRS, 10/12/08. CASING POINT COST \$824,321

10-16-2008	Reported By	SEARLE									
DailyCosts: Drilling	\$0	Completion	\$45,560	Daily Total	\$45,560						
Cum Costs: Drilling	\$854,526	Completion	\$257,391	Well Total	\$1,111,917						
MD	9,800	TVD	9,800	Progress	0	Days	13	MW	0.0	Visc	0.0

Formation : PBTB : 9745.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTB TO 650'. EST CEMENT TOP @ 780'. RD SCHLUMBERGER.

11-08-2008 Reported By MCCURDY

DailyCosts: Drilling	\$0	Completion	\$1,723	Daily Total	\$1,723						
Cum Costs: Drilling	\$854,526	Completion	\$259,114	Well Total	\$1,113,640						
MD	9,800	TVD	9,800	Progress	0	Days	14	MW	0.0	Visc	0.0

Formation : PBTB : 9745.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

11-11-2008 Reported By CARLSON

DailyCosts: Drilling	\$0	Completion	\$1,868	Daily Total	\$1,868						
Cum Costs: Drilling	\$854,526	Completion	\$260,982	Well Total	\$1,115,508						
MD	9,800	TVD	9,800	Progress	0	Days	15	MW	0.0	Visc	0.0

Formation : MESA VERDE PBTB : 9745.0 Perf : 8490-9558 PKR Depth : 0.0

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PERFORATE LPR FROM 9295'-96', 9333'-34', 9350'-51', 9357'-58', 9397'-98', 9409'-10', 9429'-30', 9496'-97', 9506'-07', 9533'-34', 9556'-58' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4147 GAL WF120 LINEAR PAD, 6329 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 47375 GAL YF116 ST+ WITH 166900# 20/40 SAND @ 1-5 PPG. MTP 6425 PSIG. MTR 51.5 BPM. ATP 4906 PSIG. ATR 44.5 BPM. ISIP 3120 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP @ 9245' & PERFORATE M/LPR FROM 9018'-19', 9031'-32', 9069'-70', 9075'-76', 9088'-89', 9099'-9100', 9153'-54', 9170'-71', 9181'-82', 9197'-98', 9216'-17', 9225'-26' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6409 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND 16242 GAL YF116 ST+ WITH 49100# 20/40 SAND @ 1-3 PPG. MTP 6390 PSIG. MTR 53.3 BPM. ATP 5825 PSIG. ATR 40.9 BPM. ISIP 3050 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP @ 8990' & PERFORATE MPR FROM 8768'-69', 8778'-80', 8784'-85', 8800'-01', 8824'-25', 8840'-41', 8846'-48', 8908'-09', 8920'-21', 8956'-57' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6722 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND 20410 GAL YF116 ST+ WITH 74000# 20/40 SAND @ 1-5 PPG. MTP 6440 PSIG. MTR 52.1 BPM. ATP 5773 PSIG. ATR 44.1 BPM. ISIP 3800 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 8730' & PERFORATE MPR FROM 8490'-91', 8505'-06', 8528'-29', 8540'-41', 8554'-55', 8591'-92', 8601'-02', 8645'-46', 8656'-57', 8669'-70', 8691'-92', 8700'-01' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6309 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND 50316 GAL YF116 ST+ WITH 185500# 20/40 SAND @ 1-5 PPG. MTP 6630 PSIG. MTR 51.1 BPM. ATP 4716 PSIG. ATR 46.6 BPM. ISIP 3050 PSIG. RD SCHLUMBERGER. SDFN.

11-12-2008 Reported By CARLSON

DailyCosts: Drilling	\$0	Completion	\$294,364	Daily Total	\$294,364						
Cum Costs: Drilling	\$854,526	Completion	\$555,346	Well Total	\$1,409,873						
MD	9,800	TVD	9,800	Progress	0	Days	16	MW	0.0	Visc	0.0

Formation : MESA VERDE PBTB : 9745.0 Perf : 7464-9558 PKR Depth : 0.0

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 2020 PSIG. RUWL. SET 6K CFP AT 8440'. PERFORATE UPR/MPR FROM 8182'-83', 8190'-91', 8218'-19', 8236'-37', 8257'-58', 8289'-90', 8304'-05', 8327'-28', 8337'-38', 8352'-53', 8378'-79', 8420'-21' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6317 GAL WF120 LINEAR W/1-1.5 PPG 20/40 SAND, 37855 GAL YF116 ST+ WITH 139700# 20/40 SAND @ 1-5 PPG. MTP 6386 PSIG. MTR 50.4 BPM. ATP 4876 PSIG. ATR 47.4 BPM. ISIP 2990 PSIG. RD SCHLUMBERGER.
			RUWL. SET 6K CFP AT 8135'. PERFORATE UPR FROM 7787'-88', 7804'-05', 7867'-68', 7875'-76', 7943'-44', 7948'-49', 7979'-80', 7990'-91', 8048'-49', 8063'-64', 8075'-76', 8114'-15' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6318 GAL WF120 LINEAR W/1-1.5 PPG 20/40 SAND, 40093 GAL YF116 ST+ WITH 145200# 20/40 SAND @ 1-5 PPG. MTP 6327 PSIG. MTR 50.3 BPM. ATP 4756 PSIG. ATR 45.9 BPM. ISIP 3240 PSIG. RD SCHLUMBERGER. SDFN.
			RUWL. SET 6K CFP AT 7763'. PERFORATE UPR FROM 7464'-65', 7470'-71', 7475'-76', 7560'-61', 7565'-66', 7601'-02', 7656'-57', 7665'-66', 7673'-74', 7690'-91', 7705'-06', 7730'-31' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6311 GAL WF120 LINEAR W/1-1.5 PPG 20/40 SAND, 34779 GAL YF116ST+ WITH 135000# 20/40 SAND @ 1-5 PPG. MTP 6618 PSIG. MTR 50.5 BPM. ATP 4508 PSIG. ATR 44.8 BPM. ISIP 3000 PSIG. RD SCHLUMBERGER.
			RUWL. SET 6K CBP AT 7341'. RDWL. SDFN.

11-18-2008		Reported By	HAL IVIE	
DailyCosts: Drilling	\$0	Completion	\$28,667	Daily Total \$28,667
Cum Costs: Drilling	\$854,526	Completion	\$584,013	Well Total \$1,438,540
MD	9,800	TVD	9,800	Progress 0 Days 17 MW 0.0 Visc 0.0
Formation : MESA VERDE	PBTB : 9745.0	Perf : 7464-9558	PKR Depth : 0.0	

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
06:00	19:00	13.0	MIRU ROYAL RIG #1. ND FRAC TREE. NU BOP. RIH W/BIT & PUMP OFF SUB TO 7341'. RU TO DRILL OUT PLUGS. SDFN.

11-19-2008		Reported By	HAL IVIE	
DailyCosts: Drilling	\$0	Completion	\$55,746	Daily Total \$55,746
Cum Costs: Drilling	\$854,526	Completion	\$639,759	Well Total \$1,494,286
MD	9,800	TVD	9,800	Progress 0 Days 18 MW 0.0 Visc 0.0
Formation : MESAVERDE	PBTB : 9745.0	Perf : 7464-9558	PKR Depth : 0.0	

Activity at Report Time: RDMOSU, FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 7341', 7763', 8135', 8440', 8730', 8990', 9245' RIH. CLEANED OUT TO PBTB @ 9745'. LANDED TBG AT 8292' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.
			FLOWED 15 HRS. 24/64" CHOKE. FTP 1600 PSIG. CP 1400 PSIG. 73 BFPH. RECOVERED 1100 BLW. 7021 BLWTR.
			TUBING DETAIL LENGTH
			PUMP OFF SUB 1.00'

1 JT 2-3/8 4.7# L-80 TBG 32.62'
 XN NIPPLE 1.10'
 253 JTS 2-3/8 4.7# L-80 TBG 8238.58'
 BELOW KB 19.00'
 LANDED @ 8292.30' KB

11-20-2008		Reported By		HAL IVIE							
DailyCosts: Drilling	\$0			Completion	\$2,565	Daily Total		\$2,565			
Cum Costs: Drilling	\$854,526			Completion	\$642,324	Well Total		\$1,496,851			
MD	9,800	TVD	9,800	Progress	0	Days	19	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9745.0		Perf : 7464-9558		PKR Depth : 0.0					
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1400 PSIG. CP 1500 PSIG. 60 BFPH. RECOVERED 1440 BLW. 5581 BLWTR.								

11-21-2008		Reported By		HAL IVIE							
DailyCosts: Drilling	\$0			Completion	\$2,565	Daily Total		\$2,565			
Cum Costs: Drilling	\$854,526			Completion	\$644,889	Well Total		\$1,499,416			
MD	9,800	TVD	9,800	Progress	0	Days	17	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9745.0		Perf : 7464-9558		PKR Depth : 0.0					
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1160 PSIG. CP 2150 PSIG. 55 BFPH. RECOVERED 1307 BBLs, 4274 BLWTR.								

11-22-2008		Reported By		HAL IVIE							
DailyCosts: Drilling	\$0			Completion	\$2,565	Daily Total		\$2,565			
Cum Costs: Drilling	\$854,526			Completion	\$647,454	Well Total		\$1,501,981			
MD	9,800	TVD	9,800	Progress	0	Days	18	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9745.0		Perf : 7464-9558		PKR Depth : 0.0					
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 960 PSIG. CP 1800 PSIG. 46 BFPH. RECOVERED 1096 BBLs, 3178 BLWTR.								

11-23-2008		Reported By		HAL IVIE							
DailyCosts: Drilling	\$0			Completion	\$2,565	Daily Total		\$2,565			
Cum Costs: Drilling	\$854,526			Completion	\$650,019	Well Total		\$1,504,546			
MD	9,800	TVD	9,800	Progress	0	Days	19	MW	0.0	Visc	0.0
Formation : MESA VERDE		PBTD : 9745.0		Perf : 7464-9558		PKR Depth : 0.0					
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 840 PSIG. CP 1650 PSIG. 40 BFPH. RECOVERED 968 BBLs, 2210 BLWTR.								

11-24-2008		Reported By		HAL IVIE							
DailyCosts: Drilling	\$0			Completion	\$2,565	Daily Total		\$2,565			
Cum Costs: Drilling	\$854,526			Completion	\$652,584	Well Total		\$1,507,111			
MD	9,800	TVD	9,800	Progress	0	Days	20	MW	0.0	Visc	0.0

Formation : MESA VERDE PBTB : 9745.0 Perf : 7464-9558 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 660 PSIG. CP 1400 PSIG. 34 BFPH. RECOVERED 804 BLW. 1406 BLWTR.

11-25-2008 Reported By HAL IVIE

DailyCosts: Drilling	\$0	Completion	\$2,565	Daily Total	\$2,565						
Cum Costs: Drilling	\$854,526	Completion	\$655,149	Well Total	\$1,509,676						
MD	9,800	TVD	9,800	Progress	0	Days	21	MW	0.0	Visc	0.0

Formation : MESA VERDE PBTB : 9745.0 Perf : 7464-9558 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 620 PSIG. CP 1300 PSIG. 26 BFPH. RECOVERED 620 BLW. 786 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 11/24/08

12-02-2008 Reported By RITA THOMAS

DailyCosts: Drilling	\$0	Completion	\$161,834	Daily Total	\$161,834						
Cum Costs: Drilling	\$854,526	Completion	\$816,983	Well Total	\$1,671,510						
MD	9,800	TVD	9,800	Progress	0	Days	22	MW	0.0	Visc	0.0

Formation : MESA VERDE PBTB : 9745.0 Perf : 7464-9558 PKR Depth : 0.0

Activity at Report Time: FACILITY COST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FACILITY COST \$161,834

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU0281
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202		7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS
3b. Phone No. (include area code) Ph: 303-824-5526		8. Well Name and No. CHAPITA WELLS UNIT 1387-10
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 10 T9S R22E SESW 1248FSL 2157FWL 40.04670 N Lat, 109.42782 W Lon		9. API Well No. 43-047-39929
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 1/6/2009. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

RECEIVED
JAN 12 2009

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Electronic Submission #66108 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature <i>Mary A. Maestas</i>	Date 01/07/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

WELL CHRONOLOGY REPORT

Report Generated On: 01-07-2009

Well Name	CWU 1387-10	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-39929	Well Class	1SA
County, State	UINTAH, UT	Spud Date	10-02-2008	Class Date	01-06-2009
Tax Credit	N	TVD / MD	9,800/ 9,800	Property #	062335
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	8,292/ 8,292
KB / GL Elev	4,794/ 4,775				
Location	Section 10, T9S, R22E, SESW, 1248 FSL & 2157 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	55.5817	NRI %	47.17826

AFE No 306007 **AFE Total** 1,938,900 **DHC / CWC** 1,056,500/ 882,400

Rig Contr TRUE **Rig Name** TRUE #34 **Start Date** 02-14-2008 **Release Date** 10-12-2008

02-14-2008 **Reported By** CINDY VAN RANKEN

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$0 **Completion** \$0 **Well Total** \$0

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA 1248' FSL & 2157' FWL (SE/SW) SECTION 10, T9S, R22E UINTAH COUNTY, UTAH
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LAT 40.046697, LONG 109.427822 (NAD 83)
LAT 40.046733, LONG 109.427139 (NAD 27)

TRUE #34
OBJECTIVE: 9800' MD, MESAVERDE
DW/GAS
CHAPITA WELLS DEEP PROSPECT
DD&A: CHAPITA DEEP
NATURAL BUTTES FIELD

LEASE: UTU-0281

ELEVATION: 4775.8' NAT GL, 4775.3' PREP GL (DUE TO ROUNDING PREP GL WILL BE 4775'), 4794' KB (19')

EOG WI 55.5817%, NRI 47.17826%

08-22-2008	Reported By	TERRY CSERE
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DailyCosts: Drilling \$38,000 **Completion** \$0 **Daily Total** \$38,000
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED TODAY.

08-25-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRILLING ROCK.

08-26-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING ROCK.

08-27-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOT TOMORROW.

08-28-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING TODAY.

08-29-2008 Reported By TERRY CSERE

Cum Costs: Drilling \$117,451 **Completion** \$0 **Well Total** \$117,451
MD 869 **TVD** 869 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 869'

Start	End	Hrs	Activity Description
06:00	01:30	19.5	HELD SAFETY MEETING W/RIG CREWS & RIG MOVERS. MOVED RIG FROM CWU 1342-22 TO LOCATION, MOVE WAS 3.4 MILES. RURT. RELEASED TRUCKS @ 1730 HRS. RAISED DERRICK @ 1730 HRS. CONTINUED RURT. WELDER INSTALLED 20" ROTATING HEAD & RISER.
01:30	02:30	1.0	RIG ACCEPTED FOR DAYWORK @ 0130 HRS 10/1/08. RU KIMZEY LD MACHINE. HELD SAFETY MEETING.
02:30	05:00	2.5	PU BHA. TAGGED @ 863.
05:00	05:30	0.5	RD LD MACHINE.
05:30	06:00	0.5	TORQUED KELLY. INSTALLED ROTATING HEAD RUBBER & DRIVE BUSHING.

DIESEL 5900 GALS(USED 300).
 NO ACCIDENTS. FULL CREWS.
 15 MEN, 130 MAN-HOURS. NO ACCIDENTS.
 OLD LOCATION CWU 1342-22 CLEARED & CLEANED.
 LOCATION DIMENSIONS: FRONT 181', PIT 39', BACK 173', HOUSE 126'.
 TRANSFERRED 5 JTS(196.02) 4.5" 11.6# HCP-110 LTC CASING FROM CWU 1342-22 TO CWU 1387-10.
 TRANSFERRED 2 MARKER JTS(41.76') 4.5" 11.6# HCP-110 FROM CWU 1342-22 TO CWU 1387-10.
 TRANSFERRED 2400 GALS DIESEL FROM CWU 1342-22 TO CWU 1387-10.

10-02-2008 Reported By BRIAN DUTTON/DAN LINDSEY

DailyCosts: Drilling \$44,826 **Completion** \$0 **Daily Total** \$44,826
Cum Costs: Drilling \$162,277 **Completion** \$0 **Well Total** \$162,277
MD 945 **TVD** 945 **Progress** 82 **Days** 1 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 945'.

Start	End	Hrs	Activity Description
06:00	08:00	2.0	TORQUE KELLY AND INSTALL DRIVE BUSHING. (COULD NOT INSTALL 20" ROTATING RUBBER THROUGH 17 1/2" ROTARY TABLE.
08:00	10:00	2.0	TRIP OUT OF HOLE TO TAKE 20" CONDUCTOR OFF.
10:00	22:00	12.0	TAKE OFF 20" CONDUCTOR AND BUILD 14" CONDUCTOR. WAIT ON 13 5/8" WEATHERFORD ROTATING HEAD AND FLANGE.
22:00	03:00	5.0	WELD ON FLANGE FOR 13 5/8" ROTATING HEAD, NIPPLE UP ROTATING HEAD AND FLOW LINE.
03:00	04:30	1.5	TRIP IN HOLE WITH BIT #1.
04:30	05:00	0.5	INSTALL ROTATING RUBBER.
05:00	06:00	1.0	DRILLED F/863' TO 945' (82' @ 82.0 FPH), WOB 10-25K, GPM 550, RPM 20-60/MOTOR 61, SPP 750, MUD WT. 8.5, VIS 28, NO FLARE.

DIESEL 5580 GALS(USED 320 GALS).
 NO ACCIDENTS. FULL CREWS. SAFETY TOPIC- NIPPLE UP CONDUCTOR.
 FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
 UNMANNED LOGGING UNIT 0 DAYS ON LOCATION.

06:00 SPUD 12 1/4" HOLE W/ROTARY TOOLS AT 05:00 HRS, 10/2/08.

10-03-2008	Reported By	BRIAN DUTTON									
DailyCosts: Drilling	\$39,328	Completion	\$0	Daily Total	\$39,328						
Cum Costs: Drilling	\$201,606	Completion	\$0	Well Total	\$201,606						
MD	2,392	TVD	2,392	Progress	1,447	Days	2	MW	8.5	Visc	29.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 2392'

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILLED F/945' TO 1,233' (288' @ 64.0 FPH), WOB 10-25K, GPM 550, RPM 20-60/MOTOR 61, SPP 750, MUD WT. 8.5, VIS 28, NO FLARE.
10:30	11:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC.
11:00	16:00	5.0	DRILLED F/1,233' TO 1,514' (226' @ 45.2 FPH), WOB 10-25K, GPM 720, RPM 20-60/MOTOR 79, SPP 1480, MUD WT. 8.5, VIS 28, NO FLARE.
16:00	16:30	0.5	SURVEY DEPTH @ 1,426'.75 DEGREES.
16:30	06:00	13.5	DRILLED F/1,514' TO 2,392' (878' @ 65.0 FPH), WOB 10-25K, GPM 720, RPM 20-60/MOTOR 79, SPP 1700, MUD WT. 8.5, VIS 28, NO FLARE.

DIESEL 4490 GALS(USED 1090 GALS).
 NO ACCIDENTS. FULL CREWS. SAFETY TOPIC- RUNNING WIRE LINE SURVEYS.
 FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
 UNMANNED LOGGING UNIT 0 DAYS ON LOCATION.

10-04-2008	Reported By	BRIAN DUTTON									
DailyCosts: Drilling	\$165,418	Completion	\$0	Daily Total	\$165,418						
Cum Costs: Drilling	\$367,025	Completion	\$0	Well Total	\$367,025						
MD	2,490	TVD	2,490	Progress	98	Days	3	MW	8.5	Visc	29.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: NU/TEST CSG HEAD

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILLED F/2,392' TO 2,484' (92' @ 92.0 FPH), WOB 10-25K, GPM 720, RPM 20-60/MOTOR 79, SPP 1700, MUD WT. 8.5, VIS 28, NO FLARE.
07:00	07:30	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC.
07:30	08:00	0.5	DRILLED F/2,484' TO 2,490' (6' @ 12.0 FPH), WOB 10-25K, GPM 720, RPM 20-60/MOTOR 79, SPP 1700, MUD WT. 8.5, VIS 28, NO FLARE.
08:00	08:30	0.5	PUMP HIGH VIS SWEEP AND CIRCULATE BOTTOMS UP.
08:30	11:00	2.5	SHORT TRIP TO TOP OF D.C. 415'.
11:00	11:30	0.5	PUMP HIGH VIS SWEEP, CIRCULATE BOTTOMS UP, DROP SURVEY.
11:30	12:30	1.0	TRIP OUT OF HOLE FOR 9 5/8" CASING.
12:30	14:00	1.5	L/D 8" DRILL COLLARS, SHOCK SUB, MUD MOTOR AND BIT.
14:00	15:00	1.0	RU WEATHERFORD CASING CREW. HELD SAFETY MEETING PRIOR TO JOB.
15:00	17:30	2.5	RAN 54 JTS (2489.30') OF 9-5/8", 36.0#, J-55, STC CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2,486'.
17:30	18:30	1.0	CIRCULATE BOTTOMS UP. R/U SCHLUMBERGER CEMENTERS. HELD SAFETY MEETING.

18:30 21:00 2.5 CEMENTED CSG AS FOLLOWS: PUMPED 20 BBLs CHEM WASH, 20 BBLs FW SPACER, 275 SX G WITH ADDITIVES (191.5 BBLs @ 11.0 PPG, 3.91 CFS) & 235 SX G (48 BBLs @ 15.8 PPG, 1.16 CFS). DROPPED PLUG. DISP W/188.0 RESERVE PIT WATER(FULL RETURNS THROUGH OUT ENTIRE JOB, RECEIVED 60 BBLs CEMENT BACK TO SURFACE). FINAL LIFT PRESSURE 560 PSI, BUMPED PLUG TO 1250 PSI. BLEED OFF, FLOATS HELD.

21:00 00:00 3.0 SHUT IN CEMENT HEAD AND WAIT ON CEMENT.

00:00 01:00 1.0 PERFORM TOP JOB THROUGH 150' OF 1" AS FOLLOWS, MIX AND PUMP 97 SX G (26.0 BBLs @ 15.8 PPG, 1.16 CFS). HOLE STOOD FULL.

01:00 03:00 2.0 RD SCHLUMBERGER. AND PREPARE TO CUT OFF 9 5/8" CASING AND WELD ON WELLHEAD.

03:00 06:00 3.0 CUT 9 5/8" CASING OFF, WELD WELLHEAD ON TO 9 5/8" CASING. LET WELLHEAD COOL PRIOR TO TESTING.

DIESEL 3762 GALS(USED 728 GALS).
 NO ACCIDENTS. FULL CREWS. SAFETY TOPIC- CEMENT 9 5/8" CASING.
 FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
 UNMANNED LOGGING UNIT 0 DAYS ON LOCATION.

10-05-2008	Reported By	BRIAN DUTTON									
DailyCosts: Drilling	\$67,723	Completion	\$0	Daily Total	\$67,723						
Cum Costs: Drilling	\$434,748	Completion	\$0	Well Total	\$434,748						
MD	3,707	TVD	3,707	Progress	1,217	Days	4	MW	8.5	Visc	28.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 3,707'											

Start	End	Hrs	Activity Description
06:00	06:30	0.5	PRESSURE TEST WELLHEAD TO 5,000 PSI FOR 30 MINS.
06:30	09:00	2.5	NU B.O.P.
09:00	14:00	5.0	TESTED BOPE(ALL RAMS, VALVES, & MANIFOLD 250/5000 PSI, ANNULAR 250/2500 PSI, CASING 1500 PSI). NO BLM WITNESS. SENT NOTIFICATION TO BLM AND MICKENZIE THACKER B.O.P. TEST TO BE PERFORMED @ 0600 HRS. 10/4/08.
14:00	14:30	0.5	SET WEAR BUSHING.
14:30	15:30	1.0	PU BIT, MUD MOTOR, ROLLER REAMERS AND JARS.
15:30	17:00	1.5	TRIP IN HOLE WITH BIT #2 TAG @ 2,426'.
17:00	18:00	1.0	DRILL CEMENT/FLOAT EQUIP. F/2,426' TO 2,490'.
18:00	18:30	0.5	DRILLED F/2,490' TO 2,510' (20' @ 40.0 FPH), WOB 5-15, GPM 432, RPM 20-50/MOTOR 69, SPP 1021, MUD WT. 8.5, VIS 28, NO FLARE.
18:30	19:00	0.5	PERFORMED F.I.T. @ 2,510' TO 11.3 PPG EMW(366 PSI).
19:00	04:30	9.5	DRILLED F/2,510' TO 3,583' (1073' @ 112.9 FPH), WOB 5-15, GPM 443, RPM 20-50/MOTOR 71, SPP 1350, MUD WT. 8.5, VIS 30, NO FLARE.
04:30	05:00	0.5	SURVEY DEPTH @ 3,502' 2.0 DEGREES.
05:00	06:00	1.0	DRILLED F/3,583' TO 3,707' (124' @ 124.0 FPH), WOB 5-15, GPM 443, RPM 20-50/MOTOR 71, SPP 1350, MUD WT. 8.5, VIS 30, NO FLARE.

DIESEL 7524 GALS(USED 638 GALS).
 NO ACCIDENTS. FULL CREWS. SAFETY TOPIC- TESTING B.O.P.
 FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
 UNMANNED LOGGING UNIT 1 DAYS ON LOCATION.

10-06-2008	Reported By	BRIAN DUTTON									
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DailyCosts: Drilling	\$30,832	Completion	\$0	Daily Total	\$30,832						
Cum Costs: Drilling	\$465,581	Completion	\$0	Well Total	\$465,581						
MD	5,910	TVD	5,910	Progress	2,203	Days	5	MW	8.6	Visc	28.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING @ 5,910'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILLED F/3,707' TO 4,365' (658' @ 109.6 FPH), WOB 10-20, GPM 443, RPM 20-50/MOTOR 71, SPP 1350, MUD WT. 8.8+ VIS 30, NO FLARE.
12:00	12:30	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
12:30	06:00	17.5	DRILLED F/4,365' TO 5,910' (1545' @ 88.2 FPH), WOB 10-20, GPM 443, RPM 20-50/MOTOR 71, SPP 1757, MUD WT. 9.4+ VIS 30, NO FLARE. DIESEL 6290 GALS(USED 1234 GALS).

NO ACCIDENTS. FULL CREWS. SAFETY TOPIC- working on mud pumps.
FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
UNMANNED LOGGING UNIT 2 DAYS ON LOCATION.

10-07-2008 Reported By BRIAN DUTTON

DailyCosts: Drilling	\$103,198	Completion	\$0	Daily Total	\$103,198						
Cum Costs: Drilling	\$566,437	Completion	\$0	Well Total	\$566,437						
MD	7,019	TVD	7,019	Progress	1,109	Days	6	MW	9.7	Visc	33.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING @ 7,019'.

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILLED F/5,910' TO 6,085' (175' @ 50.0 FPH), WOB 10-20, GPM 443, RPM 20-50/MOTOR 71, SPP 1757, MUD WT. 9.8 VIS 34, NO FLARE.
09:30	10:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST ANNULAR.
10:00	06:00	20.0	DRILLED F/6,085' TO 7,019' (934' @ 46.7 FPH), WOB 10-25, GPM 439, RPM 20-50/MOTOR 70, SPP 1767, MUD WT. 10.2 VIS 35, NO FLARE. DIESEL 4900 GALS(USED 1390 GALS).

NO ACCIDENTS. FULL CREWS. SAFETY TOPIC- MIXING DIFFERENT CHEMICALS.
FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
UNMANNED LOGGING UNIT 3 DAYS ON LOCATION.

10-08-2008 Reported By BRIAN DUTTON

DailyCosts: Drilling	\$54,929	Completion	\$0	Daily Total	\$54,929						
Cum Costs: Drilling	\$621,367	Completion	\$0	Well Total	\$621,367						
MD	7,785	TVD	7,785	Progress	766	Days	7	MW	10.4	Visc	34.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING @ 7,785'

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILLED F/7,019' TO 7,175' (156' @ 31.2 FPH), WOB 10-25, GPM 439, RPM 20-50/MOTOR 70, SPP 1767, MUD WT. 10.4 VIS 35, NO FLARE.

12:30 13:00 0.5 SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
 13:00 06:00 17.0 DRILLED F/7,175' TO 7,785' (610' @ 35.8 FPH), WOB 10-25, GPM 439, RPM 20-50/MOTOR 70, SPP 2035, MUD WT. 10.4 VIS 35, NO FLARE.

DIESEL 3525 GALS(USED 1375 GALS).
 NO ACCIDENTS. FULL CREWS. SAFETY TOPIC- UNLOADING CASING.
 FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
 UNMANNED LOGGING UNIT 4 DAYS ON LOCATION.

10-09-2008 **Reported By** BRIAN DUTTON

Daily Costs: Drilling	\$38,468	Completion	\$2,606	Daily Total	\$41,074
Cum Costs: Drilling	\$659,836	Completion	\$2,606	Well Total	\$662,442

MD 8,370 **TVD** 8,370 **Progress** 585 **Days** 8 **MW** 10.5 **Visc** 40.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: TOH

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILLED F/7,785' TO 7,949' (164' @ 41.0 FPH), WOB 10-25, GPM 439, RPM 20-50/MOTOR 70, SPP 2035, MUD WT. 10.4 VIS 35, NO FLARE.
10:00	10:30	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
10:30	11:00	0.5	RIG REPAIR CHANGE SWIVEL PACKING.
11:00	05:00	18.0	DRILLED F/7,949' TO 8,370' (421' @ 23.3 FPH), WOB 10-25, GPM 446, RPM 20-50/MOTOR 70, SPP 2035, MUD WT. 10.8 VIS 38, NO FLARE.
05:00	05:30	0.5	DROP SURVEY DEPTH @ 8,290'.
05:30	06:00	0.5	TRIP OUT OF HOLE WITH BIT #2 @ 8,370'.

DIESEL 2080 GALS(USED 1445 GALS).
 NO ACCIDENTS. FULL CREWS. SAFETY TOPIC- CHANGING SWIVEL PACKING.
 FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
 UNMANNED LOGGING UNIT 5 DAYS ON LOCATION.

10-10-2008 **Reported By** BRIAN DUTTON

Daily Costs: Drilling	\$63,711	Completion	\$0	Daily Total	\$63,711
Cum Costs: Drilling	\$723,547	Completion	\$2,606	Well Total	\$726,153

MD 8,840 **TVD** 8,840 **Progress** 470 **Days** 9 **MW** 10.6 **Visc** 38.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 8,840'

Start	End	Hrs	Activity Description
06:00	09:00	3.0	TRIP OUT OF HOLE WITH BIT #2 @ 8,370'.
09:00	10:00	1.0	CHANGE BIT, ROLLER REAMERS AND MUD MOTOR.
10:00	14:00	4.0	TRIP IN HOLE WITH BIT #3, FILL PIPE @ 2,426' AND 5,677', TAG @ 8,318'.
14:00	14:30	0.5	WORK TIGHT HOLE F/8,318' TO 8,257'. SET JARS OFF 6 TIMES.
14:30	15:30	1.0	WASH/REAM F/8,257' TO 8,370', 50' OF FILL.
15:30	06:00	14.5	DRILLED F/8,370' TO 8,840' (470' @ 32.4 FPH), WOB 10-20, GPM 443, RPM 20-50/MOTOR 70, SPP 2167, MUD WT 10.9+ VIS 39, NO FLARE.

DIESEL 4475 GALS(USED 1075 GALS).
 NO ACCIDENTS. FULL CREWS. SAFETY TOPIC- PINCH POINTS WHILE TRIPPING IN AND OUT OF HOLE.
 FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
 UNMANNED LOGGING UNIT 6 DAYS ON LOCATION.

10-11-2008	Reported By	BRIAN DUTTON									
DailyCosts: Drilling	\$34,070	Completion	\$0	Daily Total	\$34,070						
Cum Costs: Drilling	\$757,617	Completion	\$2,606	Well Total	\$760,223						
MD	9,680	TVD	9,680	Progress	840	Days	10	MW	11.0	Visc	40.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 9,680'.

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILLED F/8,840' TO 9,014' (174' @ 38.6 FPH), WOB 10-20, GPM 443, RPM 20-50/MOTOR 70, SPP 2167, MUD WT. 11.1 VIS 37, NO FLARE.
10:30	11:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
11:00	06:00	19.0	DRILLED F/9,014' TO 9,680' (666" @ 35.0 FPH), WOB 10-20, GPM 432, RPM 20-50/MOTOR 69, SPP 2250, MUD WT. 11.3 VIS 36, NO FLARE.

DIESEL 2930 GALS(USED 1545 GALS).
 NO ACCIDENTS. FULL CREWS. SAFETY TOPIC- VISUAL INSPECTIONS.
 FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
 UNMANNED LOGGING UNIT 7 DAYS ON LOCATION.

10-12-2008	Reported By	BRIAN DUTTON									
DailyCosts: Drilling	\$40,638	Completion	\$0	Daily Total	\$40,638						
Cum Costs: Drilling	\$798,255	Completion	\$2,606	Well Total	\$800,861						
MD	9,800	TVD	9,800	Progress	120	Days	11	MW	11.4	Visc	39.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: CMT PROD CASING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILLED F/9,680' TO 9,791' (111' @ 27.7 FPH), WOB 10-20, GPM 432, RPM 20-50/MOTOR 69, SPP 2250, MUD WT. 11.5 VIS 41, NO FLARE.
10:00	10:30	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
10:30	11:00	0.5	DRILLED F/9,791' TO 9,800' (9' @ 18.0 FPH), WOB 10-20, GPM 432, RPM 20-50/MOTOR 69, SPP 2250, MUD WT. 11.5 VIS 41, NO FLARE.
11:00	12:00	1.0	CIRCULATE BOTTOMS UP PRIOR TO SHORT TRIP.
12:00	14:00	2.0	SHORT TRIP 30 STANDS TO 6,973'. NO FILL.
14:00	15:30	1.5	CIRCULATED. RU WEATHERFORD LD MACHINE. HELD SAFETY MEETING.
15:30	16:00	0.5	DROP SURVEY DEPTH, PUMP PILL.
16:00	20:30	4.5	LDDP.
20:30	22:30	2.0	BREAK KELLY AND LD B.H.A.
22:30	23:30	1.0	PULLED WEAR BUSHING. RU WEATHERFORD CASING CREW. HELD SAFETY MEETING.
23:30	05:30	6.0	RUN 4.5" 11.6# N-80 LTC CASING (FS, 1 JT, FC, 217 JTS & 3 MARKERS) & TAG JT. RAN 35 CENTRALIZERS (MIDDLE OF SHOE JT, TOP OF #2, EVERY 2ND JT TO 7008). TAGGED @ 9800. LD TAG JT & PU LANDING JT W/FLUTED CSG HANGER. LANDED CSG @ 9,789' (FC @ 9,745, MARKERS @ 7405' & 4533').

05:30 06:00 0.5 CIRCULATED BEFORE CEMENTING. RD WEATHERFORD CASING CREW & LD MACHINE. RU SLB CEMENTER. HELD SAFETY MEETING.

DIESEL 3480 GALS(USED 950 GALS).
 NO ACCIDENTS. FULL CREWS. SAFETY TOPIC- RUNNING 4.5" CASING.
 FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
 UNMANNED LOGGING UNIT 8 DAYS ON LOCATION.

10-13-2008	Reported By	BRIAN DUTTON			
Daily Costs: Drilling	\$56,271	Completion	\$209,225	Daily Total	\$265,496
Cum Costs: Drilling	\$854,526	Completion	\$211,831	Well Total	\$1,066,357
MD	9,800	TVD	9,800	Progress	0
		Days	12	MW	0.0
Visc				PKR Depth	0.0
Formation :	PBTD : 0.0		Perf :		

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:30	0.5	CIRCULATED GAS OUT. RD WEATHERFORD CASING CREW & LD MACHINE. RU SLB CEMENTER. HELD SAFETY MEETING.
06:30	09:00	2.5	CEMENTED CSG AS FOLLOWS: PUMPED 20 BBLs CHEM WASH, 20 BBLs FW SPACER, 385 SX 35/65 POZ G (154.9 BBLs @ 12.0 PPG, 2.26 CFS) & 1580 SX 50/50 POZ G(363 BBLs @ 14.1 PPG, 1.29 CFS). DROPPED TOP PLUG. DISP W/151 BTW(FULL RETURNS DURING JOB). FINAL LIFT PRESSURE 2450 PSI, BUMPED PLUG TO 3400 PSI. BLED OFF, FLOATS HELD. NOTIFIED BLM/VERNAL VIA EMAIL @ 0600 HRS 10/11/08 OF CSG & CMT.
09:00	10:00	1.0	WAIT ON CEMENT. HAULED 900 BBLs MUD TO STORAGE. CLEANED MUD TANKS. RDRT.
10:00	10:30	0.5	REMOVED LANDING JT. RAN CSG HANGER PACKOFF AND LOCKED IN POSITION. TESTED HANGER TO 5000 PSI.
10:30	12:00	1.5	FINISHED CLEANING MUD TANKS.
			NO ACCIDENTS. FULL CREWS. TRANSFERRED 5 JTS(196.02) 4.5" 11.6# HCP-110 LTC CASING TO CWU 1386-15. TRANSFERRED 1 MARKER JTS(41.76") 4.5" 11.6# HCP-110 CASING TO CWU 1386-15. TRANSFERRED 4 JTS(165.14) 4.5" 11.6# N-80 LTC BAD CASING TO CWU 1386-15. TRANSFERRED 2 JTS(79.76) 4.5" 11.6# N-80 LTC CASING TO CWU 1386-15. TRANSFERRED 3360 GALS DIESEL TO CWU 1386-15. TRUCKS SCHEDULED FOR 0700 HRS 10/13/08. MOVE TO CWU 1386-15 IS APPROXIMATELY 2.7 MILES.
12:00	19:00	7.0	RDRT. LOWERED DERRICK @ 1500 HRS. CONTINUED RDRT. 10 MEN, 95 MAN-HOURS. NO ACCIDENTS.
19:00	06:00	11.0	OPERATION SUSPENDED FOR NIGHT.
06:00			RIG RELEASED @ 1200 HRS, 10/12/08. CASING POINT COST \$824,321

10-16-2008	Reported By	SEARLE			
Daily Costs: Drilling	\$0	Completion	\$45,560	Daily Total	\$45,560
Cum Costs: Drilling	\$854,526	Completion	\$257,391	Well Total	\$1,111,917
MD	9,800	TVD	9,800	Progress	0
		Days	13	MW	0.0
Visc				PKR Depth	0.0

Formation : PBTB : 9745.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTB TO 650'. EST CEMENT TOP @ 780'. RD SCHLUMBERGER.

11-08-2008 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$1,723	Daily Total	\$1,723
Cum Costs: Drilling	\$854,526	Completion	\$259,114	Well Total	\$1,113,640

MD	9,800	TVD	9,800	Progress	0	Days	14	MW	0.0	Visc	0.0
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Formation : PBTB : 9745.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

11-11-2008 Reported By CARLSON

Daily Costs: Drilling	\$0	Completion	\$1,868	Daily Total	\$1,868
Cum Costs: Drilling	\$854,526	Completion	\$260,982	Well Total	\$1,115,508

MD	9,800	TVD	9,800	Progress	0	Days	15	MW	0.0	Visc	0.0
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Formation : MESA VERDE PBTB : 9745.0 Perf : 8490-9558 PKR Depth : 0.0

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PERFORATE LPR FROM 9295'-96', 9333'-34', 9350'-51', 9357'-58', 9397'-98', 9409'-10', 9429'-30', 9496'-97', 9506'-07', 9533'-34', 9556'-58' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4147 GAL WF120 LINEAR PAD, 6329 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 47375 GAL YF116 ST+ WITH 166900# 20/40 SAND @ 1-5 PPG. MTP 6425 PSIG. MTR 51.5 BPM. ATP 4906 PSIG. ATR 44.5 BPM. ISIP 3120 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP @ 9245' & PERFORATE M/LPR FROM 9018'-19', 9031'-32', 9069'-70', 9075'-76', 9088'-89', 9099'-9100', 9153'-54', 9170'-71', 9181'-82', 9197'-98', 9216'-17', 9225'-26' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6409 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND 16242 GAL YF116 ST+ WITH 49100# 20/40 SAND @ 1-3 PPG. MTP 6390 PSIG. MTR 53.3 BPM. ATP 5825 PSIG. ATR 40.9 BPM. ISIP 3050 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP @ 8990' & PERFORATE MPR FROM 8768'-69', 8778'-80', 8784'-85', 8800'-01', 8824'-25', 8840'-41', 8846'-48', 8908'-09', 8920'-21', 8956'-57' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6722 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND 20410 GAL YF116 ST+ WITH 74000# 20/40 SAND @ 1-5 PPG. MTP 6440 PSIG. MTR 52.1 BPM. ATP 5773 PSIG. ATR 44.1 BPM. ISIP 3800 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP @ 8730' & PERFORATE MPR FROM 8490'-91', 8505'-06', 8528'-29', 8540'-41', 8554'-55', 8591'-92', 8601'-02', 8645'-46', 8656'-57', 8669'-70', 8691'-92', 8700'-01' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6309 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND 50316 GAL YF116 ST+ WITH 185500# 20/40 SAND @ 1-5 PPG. MTP 6630 PSIG. MTR 51.1 BPM. ATP 4716 PSIG. ATR 46.6 BPM. ISIP 3050 PSIG. RD SCHLUMBERGER. SDFN.

11-12-2008 Reported By CARLSON

Daily Costs: Drilling	\$0	Completion	\$294,364	Daily Total	\$294,364
Cum Costs: Drilling	\$854,526	Completion	\$555,346	Well Total	\$1,409,873

MD	9,800	TVD	9,800	Progress	0	Days	16	MW	0.0	Visc	0.0
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Formation : MESA VERDE PBTB : 9745.0 Perf : 7464-9558 PKR Depth : 0.0

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 2020 PSIG. RUWL. SET 6K CFP AT 8440'. PERFORATE UPR/MPR FROM 8182'-83', 8190'-91', 8218'-19', 8236'-37', 8257'-58', 8289'-90', 8304'-05', 8327'-28', 8337'-38', 8352'-53', 8378'-79', 8420'-21' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6317 GAL WF120 LINEAR W/1-1.5 PPG 20/40 SAND, 37855 GAL YF116 ST+ WITH 139700# 20/40 SAND @ 1-5 PPG. MTP 6386 PSIG. MTR 50.4 BPM. ATP 4876 PSIG. ATR 47.4 BPM. ISIP 2990 PSIG. RD SCHLUMBERGER.
			RUWL. SET 6K CFP AT 8135'. PERFORATE UPR FROM 7787'-88', 7804'-05', 7867'-68', 7875'-76', 7943'-44', 7948'-49', 7979'-80', 7990'-91', 8048'-49', 8063'-64', 8075'-76', 8114'-15' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6318 GAL WF120 LINEAR W/1-1.5 PPG 20/40 SAND, 40093 GAL YF116 ST+ WITH 145200# 20/40 SAND @ 1-5 PPG. MTP 6327 PSIG. MTR 50.3 BPM. ATP 4756 PSIG. ATR 45.9 BPM. ISIP 3240 PSIG. RD SCHLUMBERGER. SDFN.
			RUWL. SET 6K CFP AT 7763'. PERFORATE UPR FROM 7464'-65', 7470'-71', 7475'-76', 7560'-61', 7565'-66', 7601'-02', 7656'-57', 7665'-66', 7673'-74', 7690'-91', 7705'-06', 7730'-31' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6311 GAL WF120 LINEAR W/1-1.5 PPG 20/40 SAND, 34779 GAL YF116ST+ WITH 135000# 20/40 SAND @ 1-5 PPG. MTP 6618 PSIG. MTR 50.5 BPM. ATP 4508 PSIG. ATR 44.8 BPM. ISIP 3000 PSIG. RD SCHLUMBERGER.
			RUWL. SET 6K CBP AT 7341'. RDWL. SDFN.

11-18-2008		Reported By		HAL IVIE	
DailyCosts: Drilling	\$0	Completion	\$28,667	Daily Total	\$28,667
Cum Costs: Drilling	\$854,526	Completion	\$584,013	Well Total	\$1,438,540
MD	9,800	TVD	9,800	Progress	0
Days	17	MW	0.0	Visc	0.0
Formation : MESA VERDE	PBTB : 9745.0	Perf : 7464-9558	PKR Depth : 0.0		

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
06:00	19:00	13.0	MIRU ROYAL RIG #1. ND FRAC TREE. NU BOP. RIH W/BIT & PUMP OFF SUB TO 7341'. RU TO DRILL OUT PLUGS. SDFN.

11-19-2008		Reported By		HAL IVIE	
DailyCosts: Drilling	\$0	Completion	\$55,746	Daily Total	\$55,746
Cum Costs: Drilling	\$854,526	Completion	\$639,759	Well Total	\$1,494,286
MD	9,800	TVD	9,800	Progress	0
Days	18	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTB : 9745.0	Perf : 7464-9558	PKR Depth : 0.0		

Activity at Report Time: RDMOSU, FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 7341', 7763', 8135', 8440', 8730', 8990', 9245' RIH. CLEANED OUT TO PBTB @ 9745'. LANDED TBG AT 8292' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.
			FLOWED 15 HRS. 24/64" CHOKE. FTP 1600 PSIG. CP 1400 PSIG. 73 BFPH. RECOVERED 1100 BLW. 7021 BLWTR.
			TUBING DETAIL LENGTH
			PUMP OFF SUB 1.00'

1 JT 2-3/8 4.7# L-80 TBG 32.62'
 XN NIPPLE 1.10'
 253 JTS 2-3/8 4.7# L-80 TBG 8238.58'
 BELOW KB 19.00'
 LANDED @ 8292.30' KB

11-20-2008		Reported By		HAL IVIE							
Daily Costs: Drilling	\$0	Completion	\$2,565	Daily Total	\$2,565						
Cum Costs: Drilling	\$854,526	Completion	\$642,324	Well Total	\$1,496,851						
MD	9,800	TVD	9,800	Progress	0	Days	19	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9745.0		Perf : 7464-9558		PKR Depth : 0.0					
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1400 PSIG. CP 1500 PSIG. 60 BFPH. RECOVERED 1440 BLW. 5581 BLWTR.								
11-21-2008		Reported By		HAL IVIE							
Daily Costs: Drilling	\$0	Completion	\$2,565	Daily Total	\$2,565						
Cum Costs: Drilling	\$854,526	Completion	\$644,889	Well Total	\$1,499,416						
MD	9,800	TVD	9,800	Progress	0	Days	17	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9745.0		Perf : 7464-9558		PKR Depth : 0.0					
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1160 PSIG, CP 2150 PSIG. 55 BFPH. RECOVERED 1307 BBLs, 4274 BLWTR.								
11-22-2008		Reported By		HAL IVIE							
Daily Costs: Drilling	\$0	Completion	\$2,565	Daily Total	\$2,565						
Cum Costs: Drilling	\$854,526	Completion	\$647,454	Well Total	\$1,501,981						
MD	9,800	TVD	9,800	Progress	0	Days	18	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9745.0		Perf : 7464-9558		PKR Depth : 0.0					
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 960 PSIG, CP 1800 PSIG. 46 BFPH. RECOVERED 1096 BBLs, 3178 BLWTR.								
11-23-2008		Reported By		HAL IVIE							
Daily Costs: Drilling	\$0	Completion	\$2,565	Daily Total	\$2,565						
Cum Costs: Drilling	\$854,526	Completion	\$650,019	Well Total	\$1,504,546						
MD	9,800	TVD	9,800	Progress	0	Days	19	MW	0.0	Visc	0.0
Formation : MESA VERDE		PBTD : 9745.0		Perf : 7464-9558		PKR Depth : 0.0					
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 840 PSIG, CP 1650 PSIG. 40 BFPH. RECOVERED 968 BBLs, 2210 BLWTR.								
11-24-2008		Reported By		HAL IVIE							
Daily Costs: Drilling	\$0	Completion	\$2,565	Daily Total	\$2,565						
Cum Costs: Drilling	\$854,526	Completion	\$652,584	Well Total	\$1,507,111						
MD	9,800	TVD	9,800	Progress	0	Days	20	MW	0.0	Visc	0.0

Formation : MESA VERDE PBTB : 9745.0 Perf : 7464-9558 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 660 PSIG. CP 1400 PSIG. 34 BFPH. RECOVERED 804 BLW. 1406 BLWTR.

11-25-2008 Reported By HAL IVIE

DailyCosts: Drilling	\$0	Completion	\$2,565	Daily Total	\$2,565
Cum Costs: Drilling	\$854,526	Completion	\$655,149	Well Total	\$1,509,676

MD	9,800	TVD	9,800	Progress	0	Days	21	MW	0.0	Visc	0.0
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Formation : MESA VERDE PBTB : 9745.0 Perf : 7464-9558 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 620 PSIG. CP 1300 PSIG. 26 BFPH. RECOVERED 620 BLW. 786 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 11/24/08

12-02-2008 Reported By RITA THOMAS

DailyCosts: Drilling	\$0	Completion	\$161,834	Daily Total	\$161,834
Cum Costs: Drilling	\$854,526	Completion	\$816,983	Well Total	\$1,671,510

MD	9,800	TVD	9,800	Progress	0	Days	22	MW	0.0	Visc	0.0
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Formation : MESA VERDE PBTB : 9745.0 Perf : 7464-9558 PKR Depth : 0.0

Activity at Report Time: FACILITY COST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FACILITY COST \$161,834

01-07-2009 Reported By DUANE COOKE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$854,526	Completion	\$816,983	Well Total	\$1,671,510

MD	9,800	TVD	9,800	Progress	0	Days	23	MW	0.0	Visc	0.0
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Formation : MESA VERDE PBTB : 9745.0 Perf : 7464-9558 PKR Depth : 0.0

Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 1550 PSIG & CP 3200 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 10:30 HRS, 1/6/09. FLOWED 200 MCFD RATE ON 12/64" CHOKE. STATIC 350. QGM METER #8063.

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	7464	9558		GREEN RIVER BIRDS NEST MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER	1925 2025 2525 4839 4959 5561 6230 7451

32. Additional remarks (include plugging procedure):

Please see the attached page for detailed perforation and additional formation marker information.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

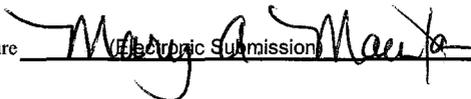
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #66954 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal

Name (please print) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature



Date 02/04/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Chapita Wells Unit 1387-10 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8182-8421	3/spf
7787-8115	3/spf
7464-7731	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8182-8421	44,337 GALS GELLED WATER & 139,700# 20/40 SAND
7787-8115	46,576 GALS GELLED WATER & 145,200# 20/40 SAND
7464-7731	41,255 GALS GELLED WATER & 135,000# 20/40 SAND

Perforated the Lower Price River from 9295-96', 9333-34', 9350-51', 9357-58', 9397-98', 9409-10', 9429-30', 9496-97', 9506-07', 9533-34', 9556-58' w/ 3 spf.

Perforated the Middle/Lower Price River from 9018-19', 9031-32', 9069-70', 9075-76', 9088-89', 9099-9100', 9153-54', 9170-71', 9181-82', 9197-98', 9216-17', 9225-26' w/ 3 spf.

Perforated the Middle Price River from 8768-69', 8778-80', 8784-85', 8800-01', 8824-25', 8840-41', 8846-48', 8908-09', 8920-21', 8956-57' w/ 3 spf.

Perforated the Middle Price River from 8490-91', 8505-06', 8528-29', 8540-41', 8554-55', 8591-92', 8601-02', 8645-46', 8656-57', 8669-70', 8691-92', 8700-01' w/ 3 spf.

Perforated the Upper/Middle Price River from 8182-83', 8190-91', 8218-19', 8236-37', 8257-58', 8289-90', 8304-05', 8327-28', 8337-38', 8352-53', 8378-79', 8420-21' w/ 3 spf.

Perforated the Upper Price River from 7787-88', 7804-05', 7867-68', 7875-76', 7943-44', 7948-49', 7979-80', 7990-91', 8048-49', 8063-64', 8075-76', 8114-15' w/ 3 spf.

Perforated the Upper Price River from 7464-65', 7470-71', 7475-76', 7560-61', 7565-66', 7601-02', 7656-57', 7665-66', 7673-74', 7690-91', 7705-06', 7730-31' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Middle Price River	8317
Lower Price River	9106
Sego	9615

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 1387-10

API number: 4304739929

Well Location: QQ SESW Section 10 Township 9S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
		NO WATER	FLUID DRILLED HOLE

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A Maestas

DATE 2/4/2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0281
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1387-10
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047399290000
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1248 FSL 2157 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 10 Township: 09.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/13/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: Pit closure

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 The reserve pit on the referenced location was closed on 10/13/2009 as per the APD procedure.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 October 20, 2009

NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant
SIGNATURE N/A		DATE 10/19/2009