

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0285A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC. Contact: KAYLENE R GARDNER E-Mail: kaylene_gardner@eogresources.com		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNI
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 1351-27
3b. Phone No. (include area code) Ph: 435-781-9111		9. API Well No. 43-047-39928
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SENE 1356FNL 201FEL 40.01052 N Lat, 109.41742 W Lon At proposed prod. zone SENE 1356FNL 201FEL 40.01052 N Lat, 109.41742 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE
14. Distance in miles and direction from nearest town or post office* 50.2 MILES SOUTH OF VERNAL, UT	11. Sec., T., R., M., or Blk. and Survey or Area Sec 27 T9S R22E Mer SLB	12. County or Parish UINTAH
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 201	13. State UT	17. Spacing Unit dedicated to this well
16. No. of Acres in Lease 1800.00	18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 1010	20. BLM/BIA Bond No. on file NM 2308
19. Proposed Depth 9350 MD	21. Elevations (Show whether DF, KB, RT, GL, etc.) 4967 GL	23. Estimated duration 45 DAYS
22. Approximate date work will start	24. Attachments	

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) KAYLENE R GARDNER Ph: 435-781-9111	Date 01/23/2008
Title LEAD REGULATORY ASSISTANT		
Approved by (Signature)	Name (Printed/Typed) BRADLEY G. HILL	Date 01-31-08
Title ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #58247 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

RECEIVED
JAN 25 2008

DIV. OF OIL, GAS & MINING

Federal Approval of this
Action is Necessary

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

635135X
4429 9177
40.010538
-109.414707

T9S, R22E, S.L.B.&M.

EOG RESOURCES, INC.

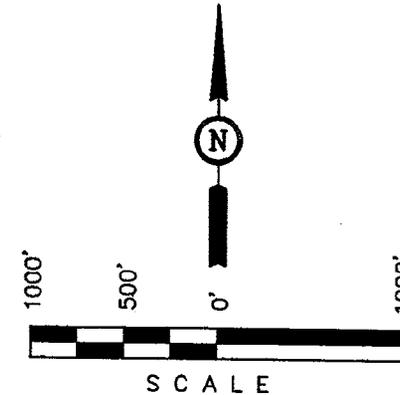
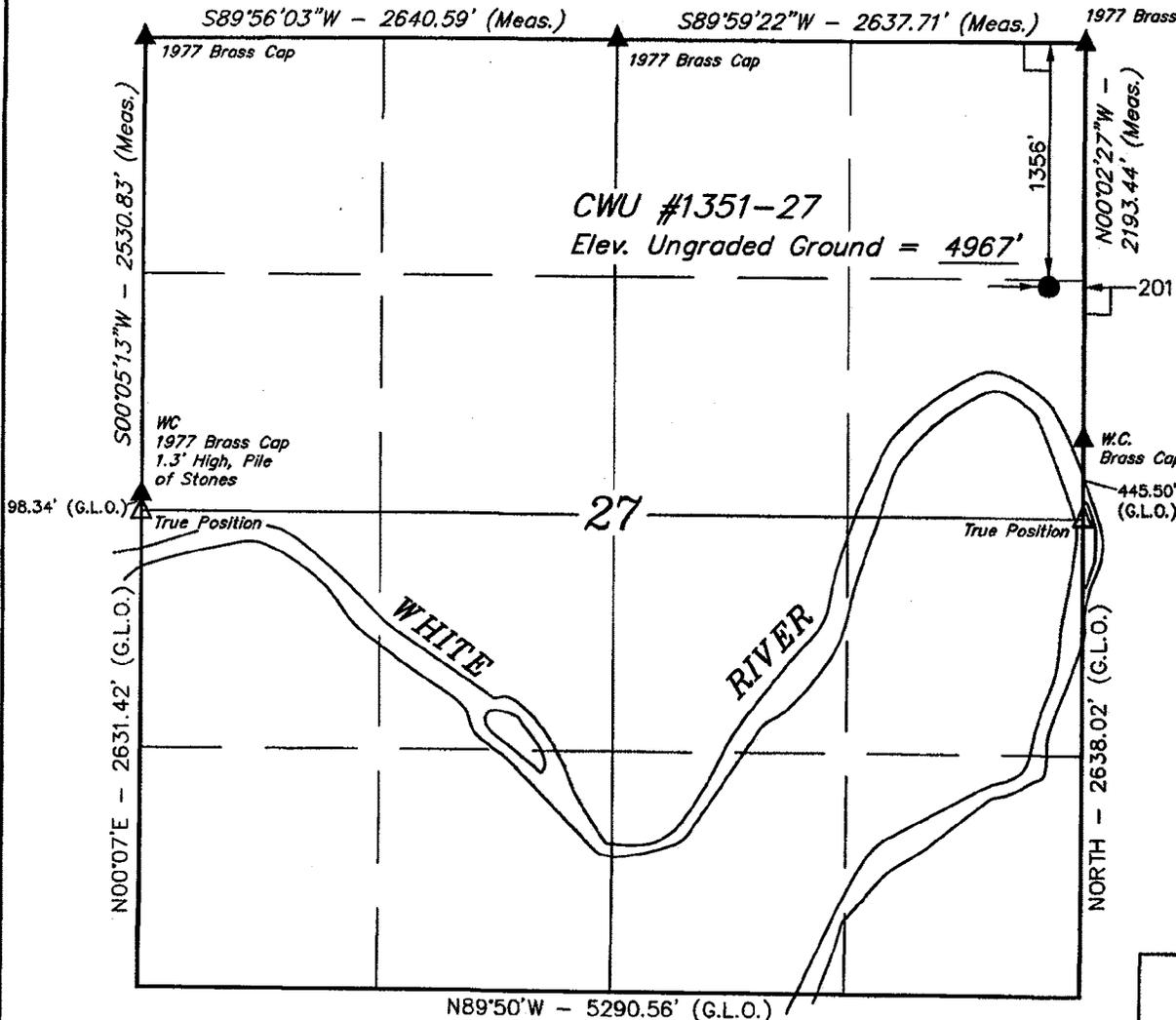
Well location, CWU #1351-27, located as shown in the SE 1/4 NE 1/4 of Section 27, T9S, R22E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

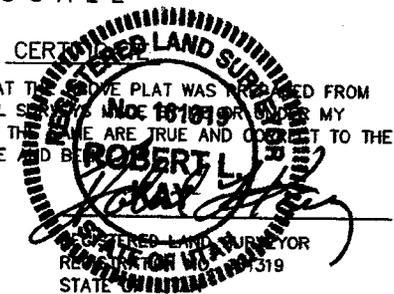
BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



LEGEND:

- └ = 90° SYMBOL
 - = PROPOSED WELL HEAD.
 - ▲ = SECTION CORNERS LOCATED.
 - △ = SECTION CORNERS RE-ESTABLISHED USING DOUBLE PROPORTION METHOD (Not Set on Ground).
- (NAD 83)
 LATITUDE = 40°00'37.86" (40.010517)
 LONGITUDE = 109°25'02.70" (109.417417)
 (NAD 27)
 LATITUDE = 40°00'37.98" (40.010550)
 LONGITUDE = 109°25'00.24" (109.416733)

UNTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 12-19-07	DATE DRAWN: 12-21-07
PARTY D.S. K.F. C.P.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1351-27
SE/NE, SEC. 27, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,571		Shale	
Wasatch	4,554		Sandstone	
Chapita Wells	5,155		Sandstone	
Buck Canyon	5,760		Sandstone	
North Horn	6,507		Sandstone	
KMV Price River	7,019	Primary	Sandstone	Gas
KMV Price River Middle	7,882	Primary	Sandstone	Gas
KMV Price River Lower	8,678	Primary	Sandstone	Gas
Sego	9,142		Sandstone	
TD	9,350			

Estimated TD: **9,350' or 200'± below Segeo top**

Anticipated BHP: 5,105 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 ½"	0 – 45'	13 ¾"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 ¼"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1351-27 SE/NE, SEC. 27, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1351-27
SE/NE, SEC. 27, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1
Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations requiring dedusting equipment. Drilling conducted with air and water.
- EOG Resources, Inc. requests a variance to regulations requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1351-27
SE/NE, SEC. 27, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

Production Hole Procedure (2300'± - TD)

Lead: **128 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: **935 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

EIGHT POINT PLAN

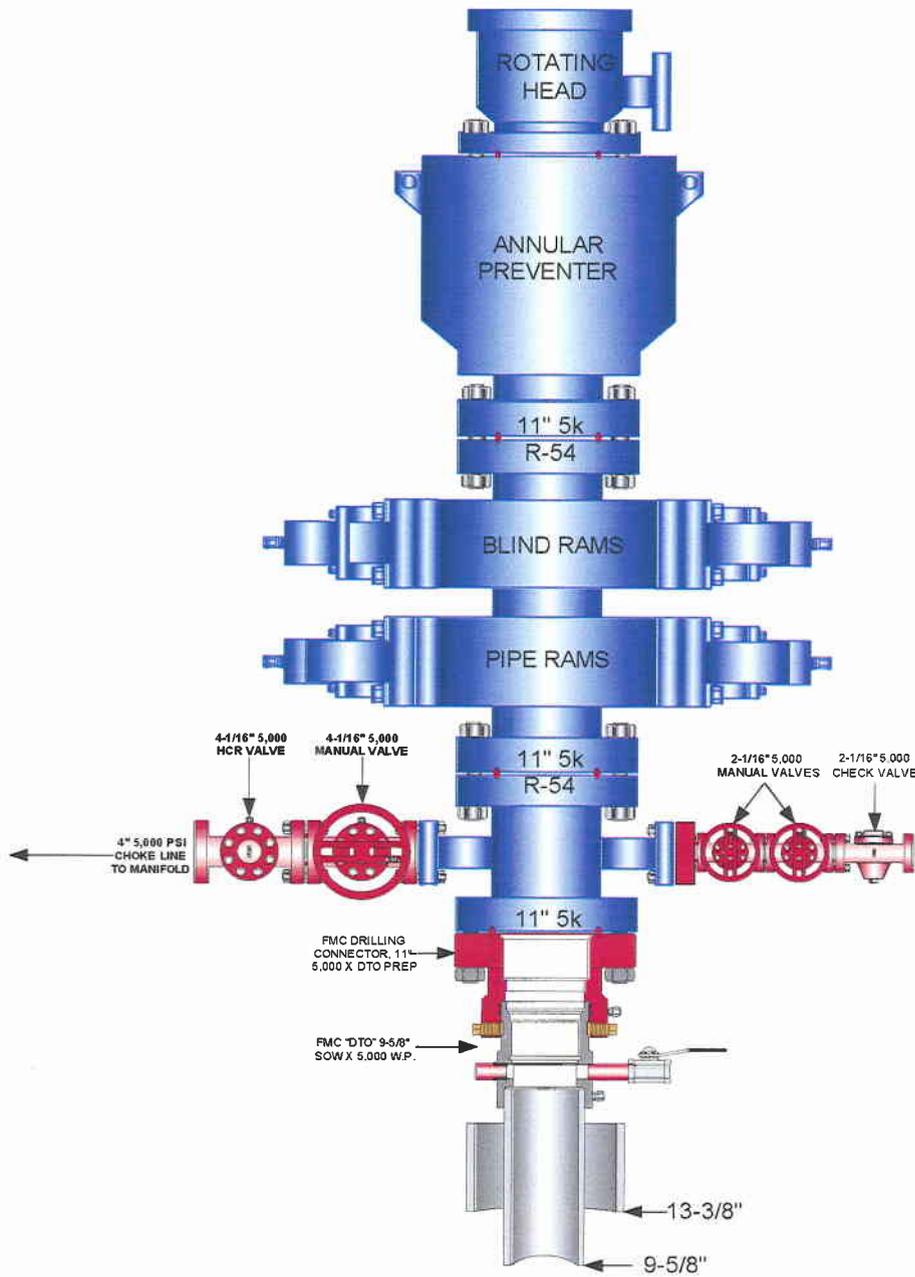
CHAPITA WELLS UNIT 1351-27
SE/NE, SEC. 27, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

13. Air Drilling Operations:

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

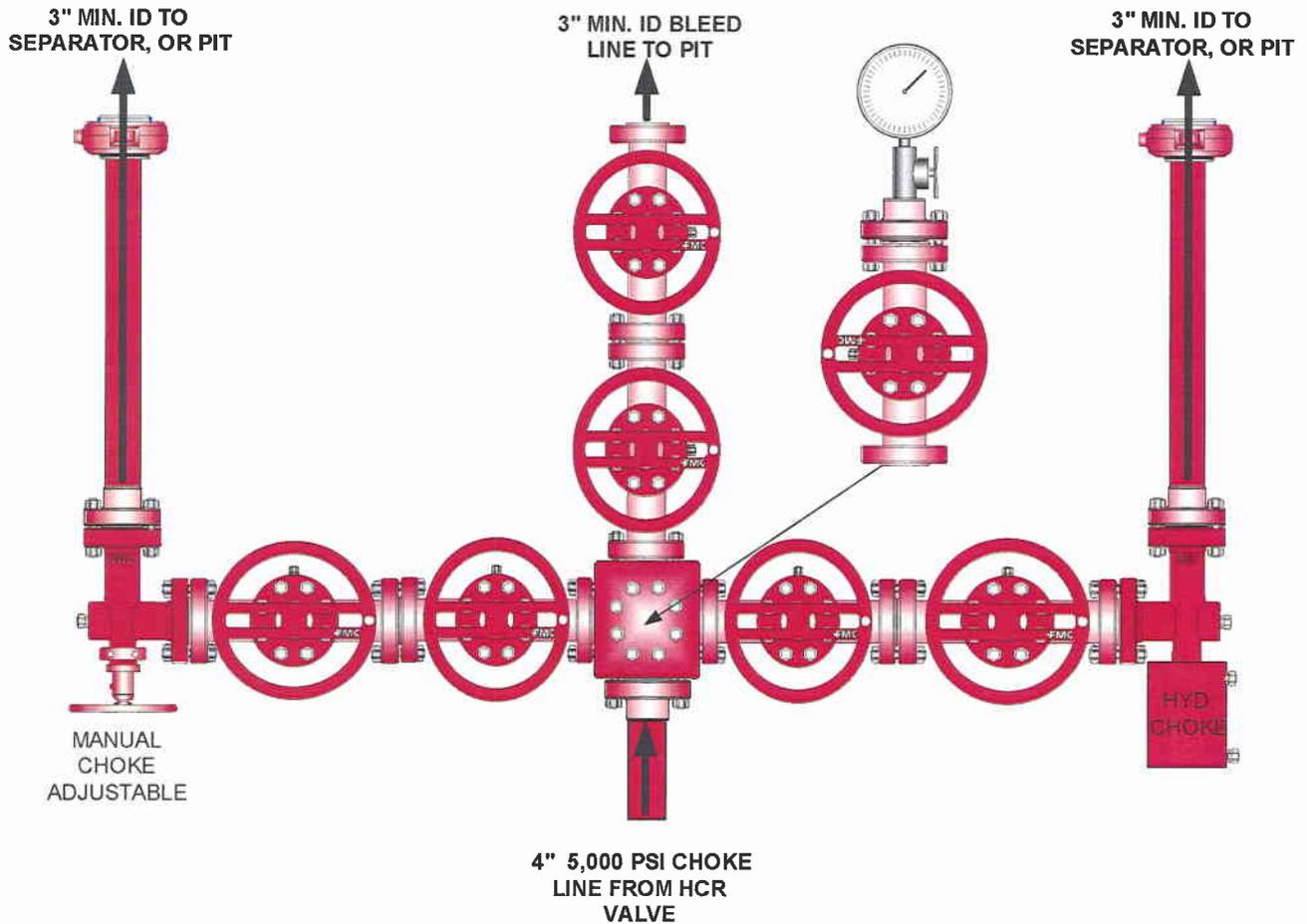
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



***Chapita Wells Unit 1351-27
SWSW, Section 10, T9S, R22E
Uintah County, Utah***

SURFACE USE PLAN

The well pad is approximately 350 feet long with a 261-foot width, containing 2.10 acres more or less. The well access road is approximately 528 feet long with a 40-foot right-of-way, disturbing approximately 0.48 acres. New surface disturbance associated with the well pad and access road is estimated to be 2.58 acres.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 50.1 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 528' in length. Culverts shall be installed as needed. See attached Topo B.
- B. The access road has a 40-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. A 40-foot permanent right-of-way is requested. No surfacing material will be used.

- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.

Tanks will be placed as to protect the river view.

2. Gas gathering lines – A 4” gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. No new off well pad pipeline will be required.
4. Proposed pipeline will be a 4” OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD, CWU 2-29 SWD, Red Wash Evaporation ponds 1, 2, 3 or 4 or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with **Double** felt, **Polyswell** and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances

which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the west corner of the location. The flare pit will be located downwind of the prevailing wind direction on the west side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the north.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The

reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
HyCrest Wheatgrass	9.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Fourwing Saltbush	3.0
Shadscale	3.0
Indian Ricegrass	2.0
HyCrest Wheatgrass	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted by Montgomery Archaeological Consultants. A paleontological survey was conducted and will be submitted by Intermountain Paleo.

Additional Surface Information:

Corner 8 will be rounded to protect river view.

Production tanks will be placed in an area protecting the river view.

During drilling operations staging may be extended to the existing Chapita Wells Unit 306-27, and Chapita Wells Unit 893-27 location if needed.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

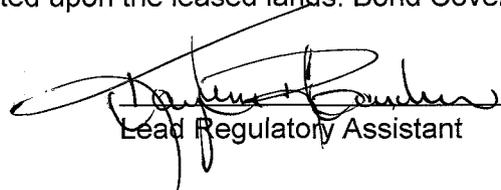
The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1351-27 Well, located in the SENE, of Section 27, T9S, R22E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

January 23, 2008 _____
Date

 _____
Lead Regulatory Assistant

EOG RESOURCES, INC.

CWU #1351-27

LOCATED IN UINTAH COUNTY, UTAH
SECTION 27, T9S, R22E, S.L.B.&M.

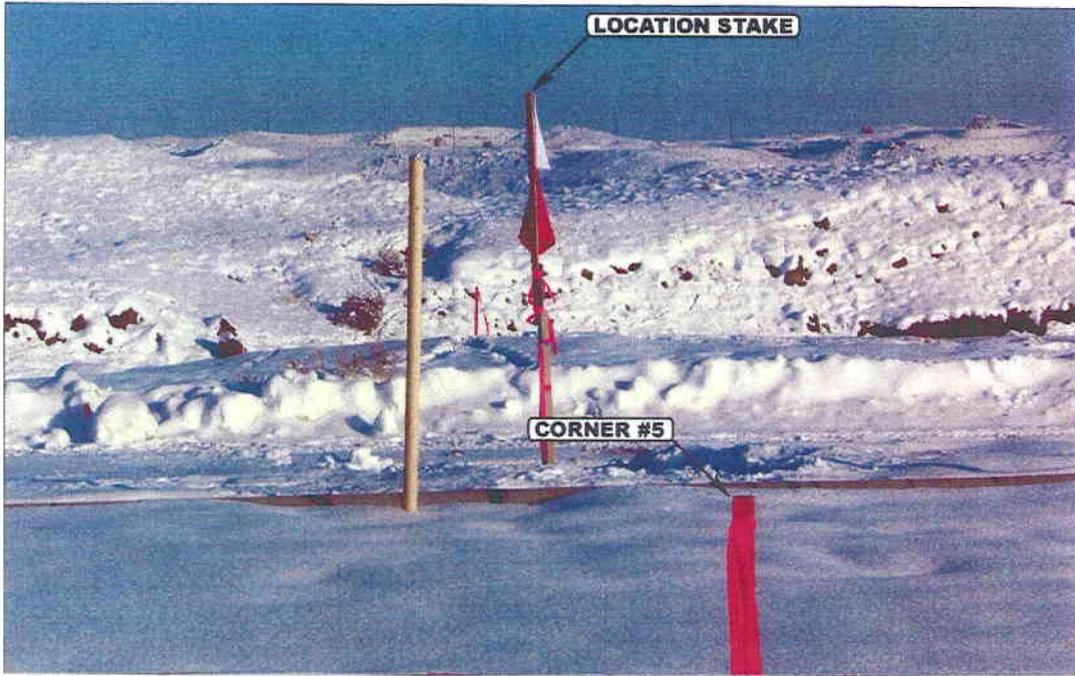


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: EASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: EASTERLY



UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

- Since 1964 -

LOCATION PHOTOS	12 MONTH	20 DAY	07 YEAR	PHOTO
TAKEN BY: D.S.	DRAWN BY: Z.L.		REVISED: 00-00-00	

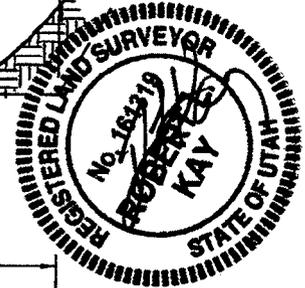
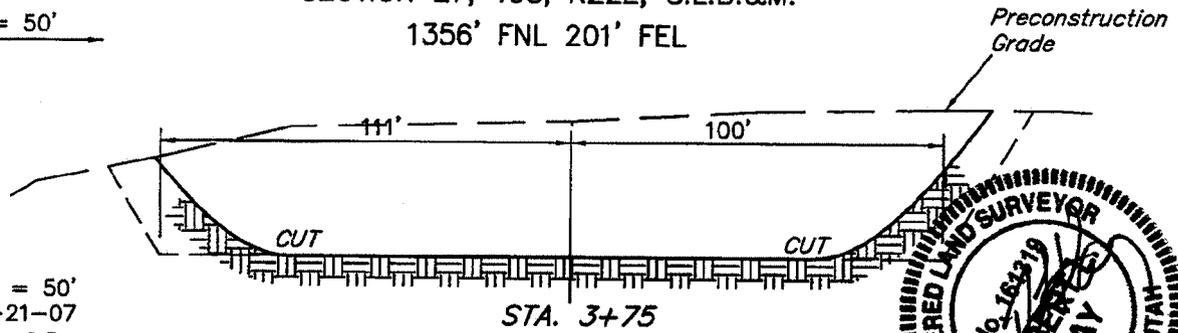
EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

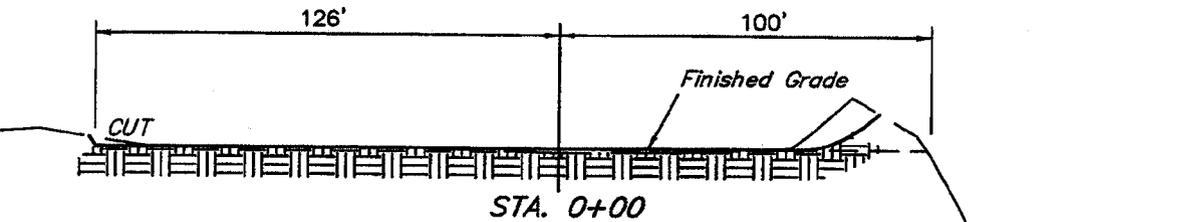
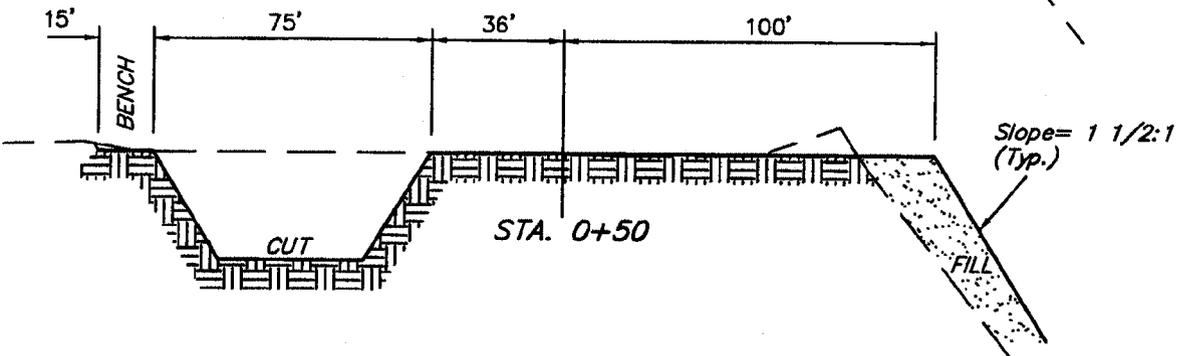
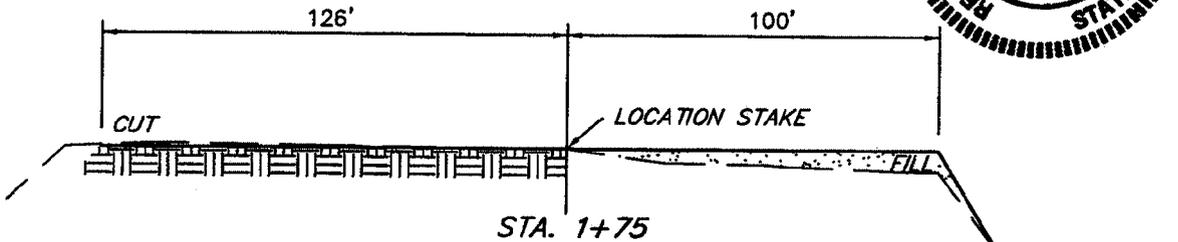
**CWU #1351-27
SECTION 27, T9S, R22E, S.L.B.&M.
1356' FNL 201' FEL**

FIGURE #2

1" = 20'
X-Section
Scale
1" = 50'



SCALE: 1" = 50'
DATE: 12-21-07
Drawn By: C.P.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

*** NOTE:**

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

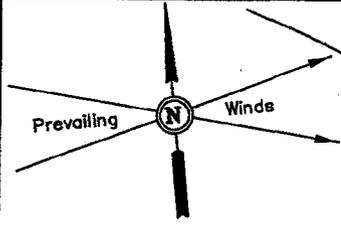
(6") Topsoil Stripping	= 2,030 Cu. Yds.
Remaining Location	= 12,110 Cu. Yds.
TOTAL CUT	= 14,140 CU. YDS.
FILL	= 5,770 CU. YDS.

EXCESS MATERIAL	= 8,370 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 4,050 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 4,320 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

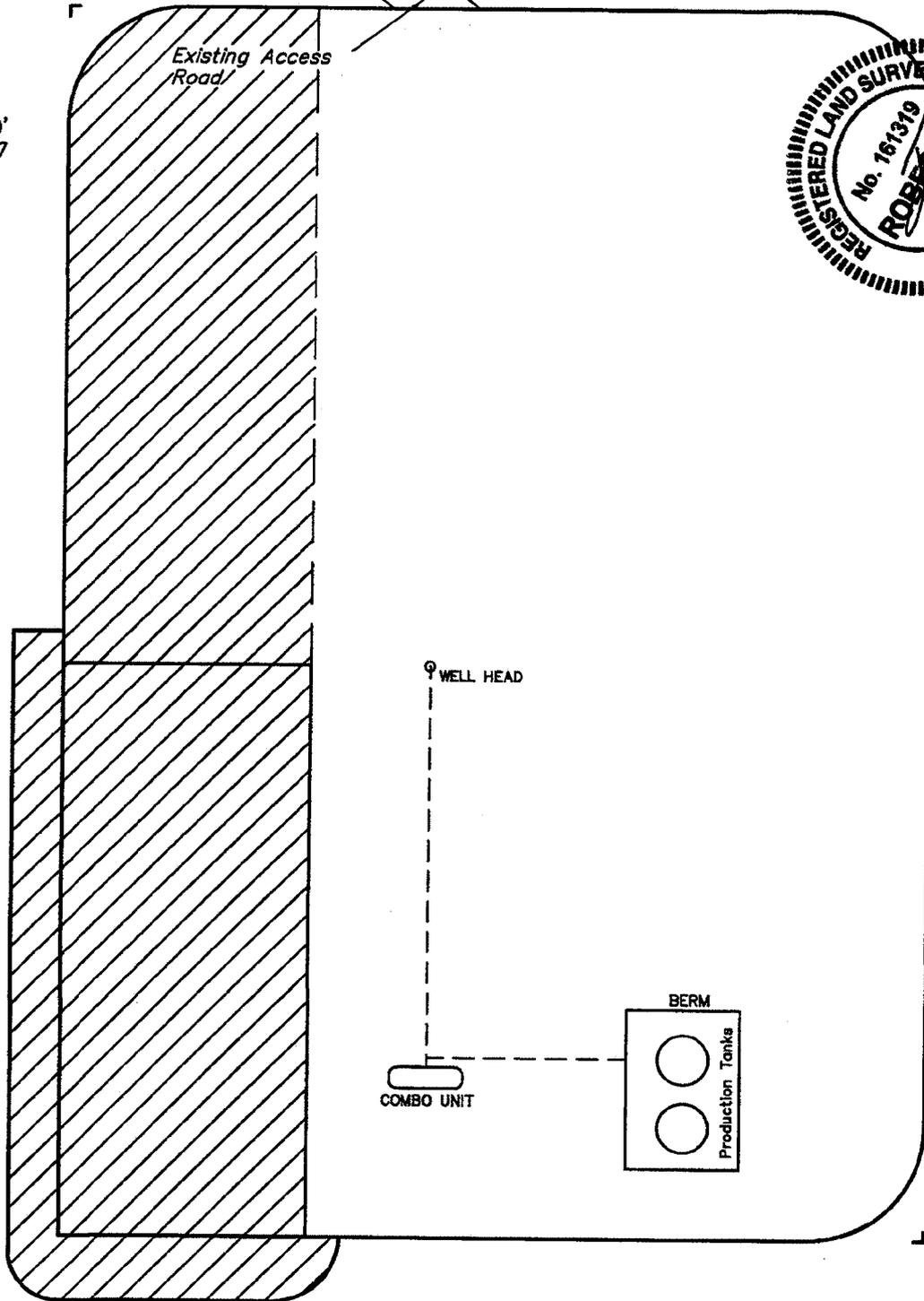
EOG RESOURCES, INC.
PRODUCTION FACILITY LAYOUT FOR

FIGURE #3

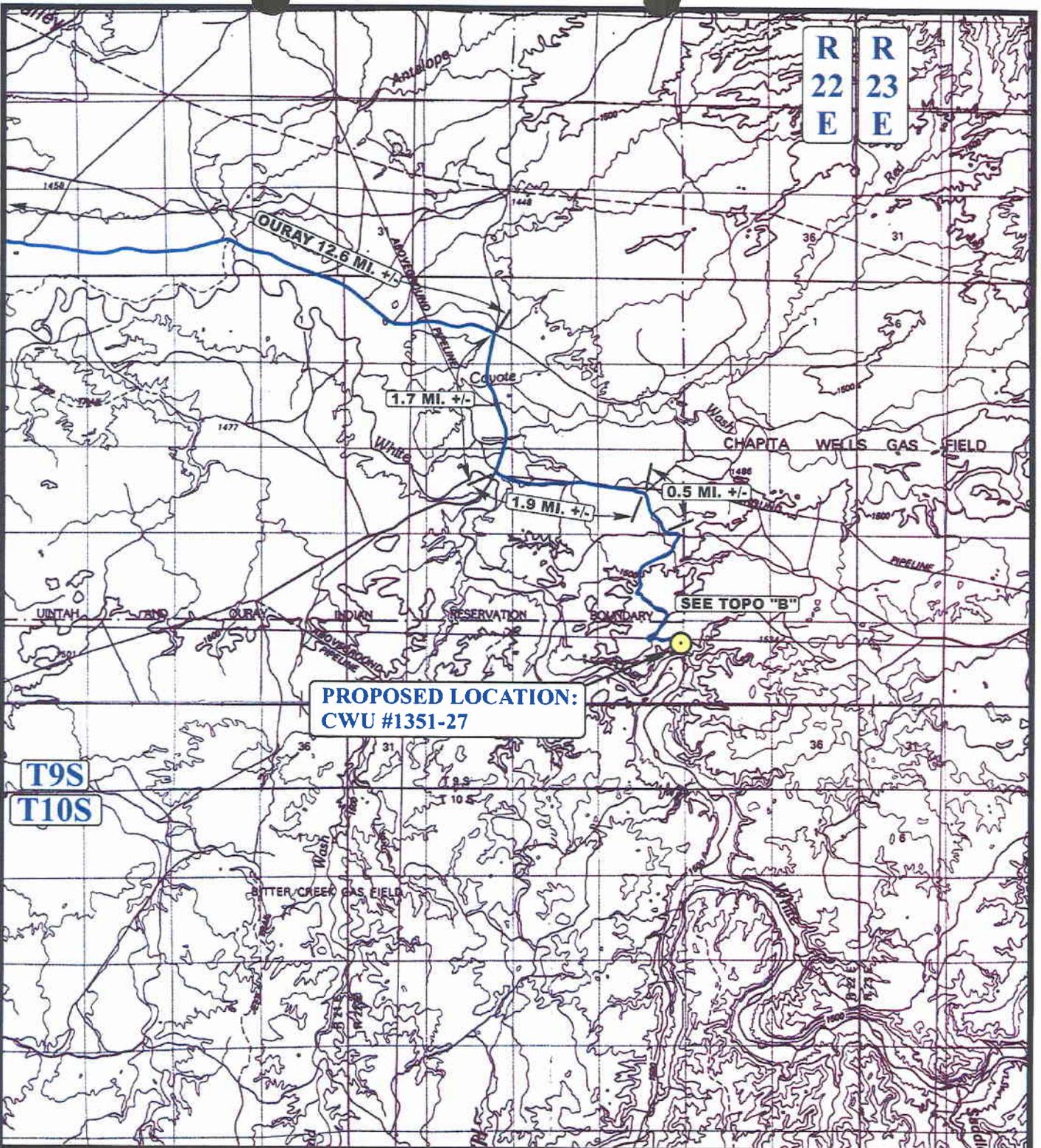


CWU #1351-27
SECTION 27, T9S, R22E, S.L.B.&M.
1356' FNL 201' FEL

SCALE: 1" = 50'
DATE: 12-21-07
Drawn By: C.P.



 RE-HABED AREA



**PROPOSED LOCATION:
CWU #1351-27**

**T9S
T10S**

LEGEND:

 **PROPOSED LOCATION**



EOG RESOURCES, INC.

**CWU #1351-27
SECTION 27, T9S, R22E, S.L.B.&M.
1356' FNL 201' FEL**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

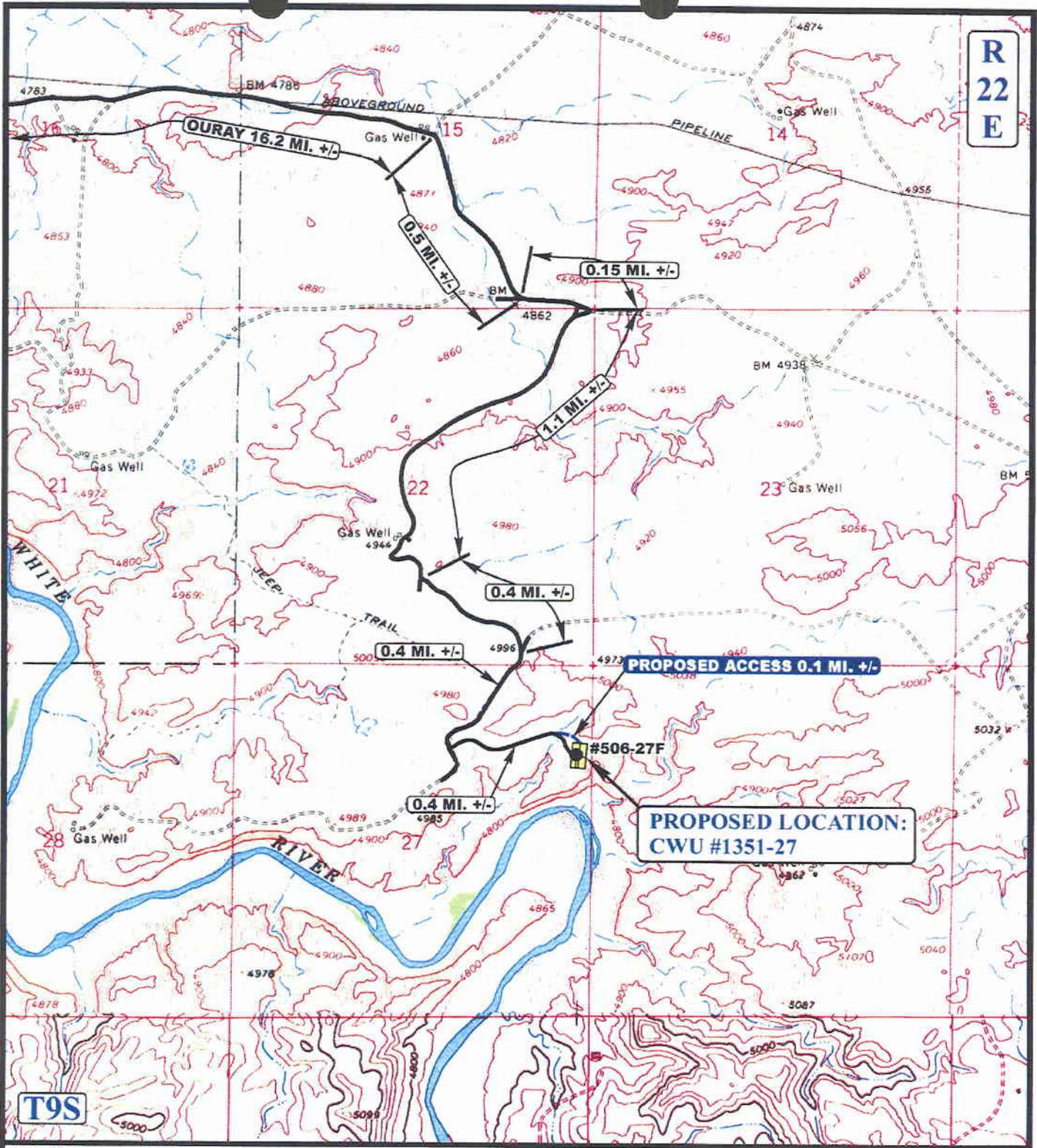
**TOPOGRAPHIC
MAP**

12 20 07
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: Z.L. REVISED: 00-00-00



R
22
E



**PROPOSED LOCATION:
CWU #1351-27**

LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD

EOG RESOURCES, INC.

CWU #1351-27
 SECTION 27, T9S, R22E, S.L.B.&M.
 1356' FNL 201' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



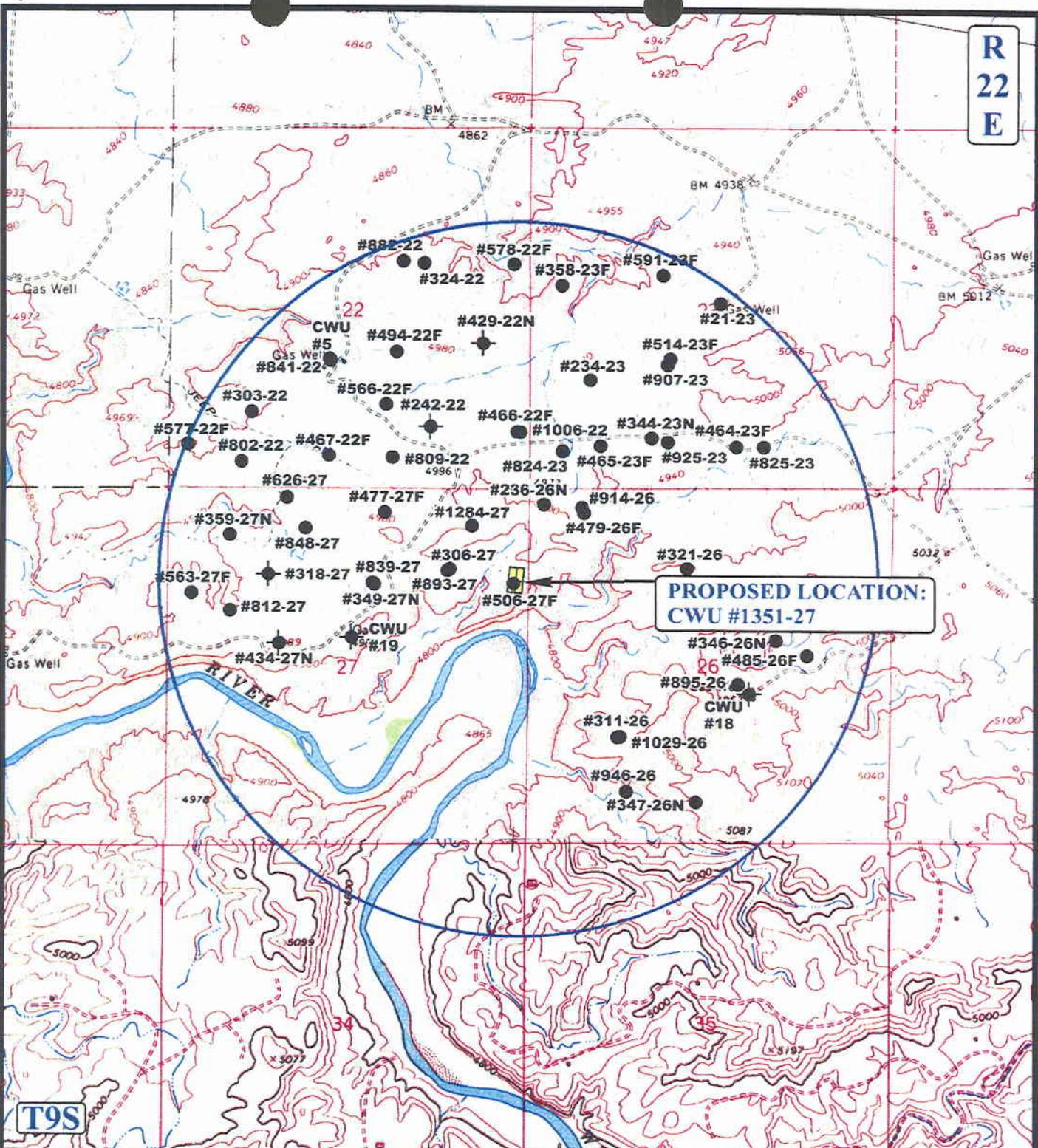
**TOPOGRAPHIC
MAP**

12	20	07
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: Z.L. REVISED: 00-00-00

**B
TOPO**

R
22
E



**PROPOSED LOCATION:
CWU #1351-27**

LEGEND:

- ◊ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ◊ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

**CWU #1351-27
SECTION 27, T9S, R22E, S.L.B.&M.
1356' FNL 201' FEL**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



**TOPOGRAPHIC
MAP**

12 20 07
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: Z.L. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 01/25/2008

API NO. ASSIGNED: 43-047-39928

WELL NAME: CWU 1351-27
 OPERATOR: EOG RESOURCES, INC. (N9550)
 CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

SENE 27 090S 220E
 SURFACE: 1356 FNL 0201 FEL
 BOTTOM: 1356 FNL 0201 FEL
 COUNTY: UINTAH
 LATITUDE: 40.01054 LONGITUDE: -109.4167
 UTM SURF EASTINGS: 635135 NORTHINGS: 4429917
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU0285A
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-225)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- ____ R649-2-3.
- Unit: CHAPITA WELLS
- ____ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ____ R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-1999
Siting: Success General Siting
- ____ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1- Federal Approval
 Z- OIL SHALE

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

January 30, 2008

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2008 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2008 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ Wasatch)		
43-047-39925	CWU 751-11 Sec 11 T09S R22E 0690	FSL 0615 FWL
43-047-39926	CWU 750-12 Sec 12 T09S R22E 0686	FSL 1040 FWL
43-047-39931	CWU 749-12 Sec 12 T09S R22E 1699	FSL 0821 FEL
43-047-39924	CWU 752-10 Sec 10 T09S R22E 0882	FSL 0350 FWL
43-047-39930	CWU 753-10 Sec 10 T09S R22E 0533	FSL 1825 FEL
43-047-39932	CWU 764-22 Sec 22 T09S R22E 0445	FSL 1971 FEL
43-047-39933	CWU 758-25 Sec 25 T09S R22E 2075	FNL 0534 FEL

(Proposed PZ MesaVerde)

43-047-39928	CWU 1351-27 Sec 27 T09S R22E 1356	FNL 0201 FEL
43-047-39927	CWU 1386-15 Sec 15 T09S R22E 0238	FNL 2537 FWL
43-047-39929	CWU 1387-10 Sec 10 T09S R22E 1248	FSL 2157 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:1-30-08



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

January 31, 2008

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: Chapita Wells Unit 1351-27 Well, 1356' FNL, 201' FEL, SE NE, Sec. 27, T. 9 South,
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39928.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office

Operator: EOG Resources, Inc.

Well Name & Number Chapita Wells Unit 1351-27

API Number: 43-047-39928

Lease: UTU0285A

Location: SE NE Sec. 27 T. 9 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

RECEIVED

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JAN 24 2008

APPLICATION FOR PERMIT TO DRILL OR REENTER **BLM**

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0285A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES INC Contact: KAYLENE R GARDNER E-Mail: kaylene_gardner@eogresources.com		7. If Unit or CA Agreement, Name and No. UTU63013AN
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435-781-9111	8. Lease Name and Well No. CWU 1351-27
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SENE 1356FNL 201FEL 40.01052 N Lat, 109.41742 W Lon At proposed prod. zone SENE 1356FNL 201FEL 40.01052 N Lat, 109.41742 W Lon		9. API Well No. 43 047 39928
14. Distance in miles and direction from nearest town or post office* 50.2 MILES SOUTH OF VERNAL, UT		10. Field and Pool, or Exploratory NATURAL BUTTES
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 201	16. No. of Acres in Lease	11. Sec., T., R., M., or Blk. and Survey or Area Sec 27 T9S R22E Mer SLB SME: BLM
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 1010	19. Proposed Depth 9350 MD	12. County or Parish UINTAH
21. Elevations (Show whether DF, KB, RT, GL, etc.) 4967 GL	22. Approximate date work will start	13. State UT
23. Estimated duration 45 DAYS		17. Spacing Unit dedicated to this well
20. BLM/BIA Bond No. on file NM2308		20. BLM/BIA Bond No. on file NM2308

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) KAYLENE R GARDNER Ph: 435-781-9111	Date 01/23/2008
Title LEAD REGULATORY ASSISTANT		
Approved by (Signature) <i>[Signature]</i>	Name (Printed/Typed) Jenny Jenkins	Date 5-5-2008
Title Assistant Field Manager Lands & Mineral Resources		
Office VERNAL FIELD OFFICE		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

CONDITIONS OF APPROVAL ATTACHED

NOTICE OF APPROVAL

Electronic Submission #58247 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal
Committed to AFMSS for processing by GAIL JENKINS on 01/24/2008 (08GXJ1637AE)

RECEIVED

MAY 14 2008

DIV. OF OIL, GAS & MINING

** BLM REVISED **

08GXJ1319AE NOS. 01/22/2008



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: E.O.G. Resources Inc.
Well No: CWU 1351-27
API No: 43-047-39928

Location: SENE, Sec. 27, T9S, R22E
Lease No: UTU-0285A
Agreement: Chapita Wells Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:		(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:		(435) 781-4476	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7482
NRS/Enviro Scientist:		(435) 781-3400	(435) 828-3544
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	(435) 828-4029
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.
- Bury pipeline at all low water crossings.
- Permission from an authorized BLM representative would be required if construction or other operations occur during wet conditions that would lead to excessive rutting.
- Permission to clear all wildlife stipulations would only be approved by the BLM wildlife biologist during the specific timing for the species potentially affected by this action.
- Culverts and gravel may be installed as needed.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- The top of the production casing cement shall extend a minimum of 200 feet above the surface casing shoe.
- Logging program: Gamma Ray shall be run from TD to surface.
- At the 9 5/8" casing shoe, a casing shoe formation integrity test shall be performed after drilling 20 feet or less, past the casing shoe.

Air Drilling, Onshore Order #2, Variances' Granted:

- Straight run blooie line: variance granted to use a non-straight blooie line.
- Blooie line length: variance granted to use a 75' blooie line.
- Dedusting equipment: variance granted to use aerated water system in lieu of deduster equipment.
- Automatic igniter or continuous pilot light on the blooie line: variance granted to use aerated water system in lieu of igniter or pilot light.
- Compressors located in the opposite direction from the blooie line a minimum of 100 feet from the well bore: variance granted to use truck/rig mounted air compressors that are less than 100 feet from the well bore and are not in the opposite direction from the well bore.
- Properly lubricated and maintained rotating head: variance granted to use a properly maintained and lubricated stripper head.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order

No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid,

and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1351-27

Api No: 43-047-39928 Lease Type: FEDERAL

Section 27 Township 09S Range 22E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # RATHOLE

SPUDDED:

Date 08/22/08

Time 10:30 AM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (801) 828-1720

Date 08/25/08 Signed CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0285A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

8. Well Name and No.
CHAPITA WELLS UNIT 1351-27

9. API Well No.
43-047-39928

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

3a. Address
1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 27 T9S R22E SENE 1356FNL 201FEL
40.01052 N Lat, 109.41742 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was spud on 8/22/2008.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #62617 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER

Title OPERATIONS CLERK

Signature *Mickenzie Thacker*

Date 08/28/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title _____

Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED
SEP 02 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39279	EAST CHAPITA 68-04		NWNW	4	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	17052	8/26/2008		9/22/08		
Comments: <u>WASATCH/MESAVERDE WELL</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39928	CHAPITA WELLS UNIT 1351-27		SENE	27	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
KB	99999	13650	8/22/2008		9/22/08		
Comments: <u>MESAVERDE WELL</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-40041	CHAPITA WELLS UNIT 814-27		SENE	27	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
KB	99999	13650	8/28/2008		9/22/08		
Comments: <u>MESAVERDE WELL</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

8/29/2008

Title

Date

RECEIVED

SEP 02 2008

(5/2000)

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0285A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

8. Well Name and No.
CHAPITA WELLS UNIT 1351-27

9. API Well No.
43-047-39928

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 27 T9S R22E SENE 1356FNL 201FEL
40.01052 N Lat, 109.41742 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 11/20/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #64977 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* Date 11/21/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED
DEC 01 2008
DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 11-21-2008

Well Name	CWU 1351-27	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-39928	Well Class	ISA
County, State	UINTAH, UT	Spud Date	09-28-2008	Class Date	11-20-2008
Tax Credit	N	TVD / MD	9,350/ 9,350	Property #	061887
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	7,801/ 7,801
KB / GL Elev	4,980/ 4,967				
Location	Section 27, T9S, R22E, SENE, 1356 FNL & 201 FEL.				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES INC	WI %	55.033	NRI %	47.155

AFE No	304864	AFE Total	1,755,800	DHC / CWC	880,700/ 875,100
Rig Contr	TRUE	Rig Name	TRUE #27	Start Date	02-15-2008
		Reported By	CINDY VAN RANKEN	Release Date	10-08-2008
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
		Days	0	MW	0.0
		Visc		Perf :	
Formation :		PBTD : 0.0		PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			1356' FNL & 201' FEL (SE/NE)
			SECTION 27, T9S, R22E
			UINTAH COUNTY, UTAH
			 LAT 40.010550, LONG 109.416733 (NAD 27)
			LAT 40.010517, LONG 109.417417 (NAD 83)
			 TRUE #27
			OBJECTIVE: 9350' MD, WASATCH
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			 LEASE: UTU-0285A
			ELEVATION: 4966.8' NAT GL, 4966.8' PREP GL (DUE TO ROUNDING PREP GL WILL BE 4967') 4980' KB (13')
			 EOG WI 55.0328%, NRI 47.15451%

08-08-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$38,000 **Completion** \$0 **Daily Total** \$38,000
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION
Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 LOCATION STARTED.

08-11-2008 **Reported By** TERRY CSERE
DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION
Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 LOCATION 20% COMPLETE

08-12-2008 **Reported By** TERRY CSERE
DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION
Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 ROCKED OUT. DRILLING ROCK.

08-13-2008 **Reported By** TERRY CSERE
DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION
Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 DRILLING ROCK.

08-14-2008 **Reported By** TERRY CSERE
DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION
Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 DRILLING ROCK.

08-15-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING TODAY.

08-18-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRILLING ROCK.

08-19-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

08-20-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TOMORROW.

08-21-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY.

08-22-2008 Reported By TERRY CSERE

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG 2 TOOK SURVEYS WHILE DRILLING HOLE. 1310' - 1.0?, 2301' - 1.0?.

CONDUCTOR LEVEL RECORD: PS= 89.9 OPS= 89.8 VDS= 90.0 MS= 89.9.

9 5/8 CASING LEVEL RECORD: PS= 89.9 OPS= 89.9 VDS= 90.0 MS= 89.9.

LESTER FARNSWORTH NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 8/28/2008 @ 11:00 AM.

09-28-2008	Reported By	PETE AYOTTE									
Daily Costs: Drilling	\$26,085	Completion	\$476	Daily Total	\$26,561						
Cum Costs: Drilling	\$318,789	Completion	\$476	Well Total	\$319,265						
MD	2,362	TVD	2,362	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0					Perf :	PKR Depth : 0.0				

Activity at Report Time: PREP TO DRILL SHOE TRACK

Start	End	Hrs	Activity Description
06:00	07:00	1.0	PREPARE FOR MOVE, HOLD SAFETY MEETING WITH CREWS AND TRUCKERS.
07:00	12:00	5.0	LOAD OUT RIG AND ROAD 1.8 MILES FROM CWU 1279-28 TO CWU 1351-27.
12:00	21:00	9.0	SET BOP AND TEST SEALS TO 5K, SET IN RIG AND RIG UP. TRUCKS RELEASED AT 1800 HRS, DERRICK RAISED AT 1600 HRS. HAD 7 TRUCKS, SMALL LOCATION.
21:00	22:00	1.0	NIPPLE UP. RIG ACCEPTED AT 21:00 HRS, 9/27/2008.
22:00	01:30	3.5	TEST BOP AS FOLLOWS: PIPE AND BLIND RAMS, CHOKE MANIFOLD, CHOKE LINE AND VALVES, UPPER AND LOWER KELLY VALVES, ALL FLOOR VALVES TO 5000 PSI FOR 10 MINS. HIGH AND 250 PSI FOR 5 MINS. LOW. TEST ANNULAR TO 2500 PSI FOR 10 MINS. HIGH AND 250 PSI FOR 5 MINS. LOW. BLM NOTIFIED AT 1500 HRS 8/24/20 WAS NOTIFIED 8/22/2008 AT 1430 HRS, VIA TELEPHONE MESSAGE.
01:30	02:00	0.5	TEST CASING TO 1500 PSI FOR 30 MIN.
02:00	02:30	0.5	INSTALL WEAR RING.
02:30	03:00	0.5	HOLD SAFETY MEETING WITH KIMZEY CASERS AND RIG UP SAME.
03:00	05:30	2.5	PICK UP PIPE, TAG CEMENT AT 2319'.
05:30	06:00	0.5	RIG DOWN PICK UP MACHINE.

DAYS SHORT I HAND, 5 EXTRA HANDS FOR RIG UP, NO ACCIDENTS.

SAFETY MEETINGS ON RIG UP AND TESTING BOP.

FUEL ON HAND 6807 GALS. USED 120 GALS.

UNMANNED LOGGER, DAY 0.

09-29-2008	Reported By	PETE AYOTTE									
Daily Costs: Drilling	\$57,792	Completion	\$0	Daily Total	\$57,792						
Cum Costs: Drilling	\$376,582	Completion	\$476	Well Total	\$377,058						
MD	3,952	TVD	3,952	Progress	1,590	Days	1	MW	8.5	Visc	27.0
Formation :	PBTD : 0.0					Perf :	PKR Depth : 0.0				

Activity at Report Time: DRILLING AT 3952'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	INSTALL ROTATING RUBBER
06:30	07:00	0.5	RIG SERVICE

07:00 07:30 0.5 DRILL CEMENT AND FLOAT EQUIPMENT AND 10' OF NEW HOLE.
 07:30 08:00 0.5 SPOT HIGH VIS PILL, PERFORM FIT TO 470 PSI, EQUIVALENT TO 12.2 PPG AT SHOE.
 08:00 09:30 1.5 DRILL FROM 2362' TO 2506', 144' AT 96'/HR, 10-15K WOB, 50-60 RRP, 67 MRPM, 1000 PSI AT 125 STROKES, OFF BOTTOM, #1 PUMP, 100-350 PSI DIFFERENTIAL, 420 GPM, 8.6 MUD WT, 27 VIS.
 09:30 10:00 0.5 SURVEY, 2.5*
 10:00 21:30 11.5 DRILL FROM 2506' TO 3512', 1006' AT 88'/HR, SAME PARAMETERS AS ABOVE, 8.8 MUD WT, 31 VIS.
 21:30 22:30 1.0 SURVEYS, 1ST ONE MISSRUN, USED 14* BARREL ON 2ND RUN, 2.5*.
 22:30 00:30 2.0 DRILL FROM 3512' TO 3637', 125' AT 63'/HR, SAME PARAMETERS AS ABOVE.
 00:30 01:30 1.0 AIR OUT PUMPS AND MUD.
 01:30 06:00 4.5 DRILL FROM 3637' TO 3952', 315' AT 70'/HR, 15-16K WOB, 50-60 RRP, 67 MRPM, 1225 PSI AT 125 STROKES, OFF BOTTOM, #1 PUMP, 100-300 PSI DIFFERENTIAL, 420 GPM.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS ON THE SWIVEL AND SURVEYS.
 FUEL ON HAND 5909 GALS. USED 898 GALS.
 MUD WT 8.9, VIS 31.
 MAHOGANY TOP AT 2232'
 BG GAS 250U, CONN GAS 225U.
 BOP DRILL ON DAYS, WELL SECURED 79 SECS.
 NO FLOW OR LOSSES.
 UNMANNED LOGGER, DAY 1.

06:00 SPUD 7 7/8" HOLE AT 08:00 HRS, 9/28/2008.

09-30-2008		Reported By		PETE AYOTTE							
Daily Costs: Drilling	\$33,962	Completion	\$0	Daily Total	\$33,962						
Cum Costs: Drilling	\$410,544	Completion	\$476	Well Total	\$411,020						
MD	5,582	TVD	5,582	Progress	1,630	Days	2	MW	9.0	Visc	32.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING AT 5582'											

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL FROM 3952' TO 4510', 558' AT 102'/HR, 16-18K WOB, 50-55 RRP, 67 MMRPM, 1250 PSI AT 125 STROKES, OFF BOTTOM, #1 PUMP, 100-350 PSI DIFFERENTIAL, 420 GPM, 9.4 MUD WT, 31 VIS.
11:30	12:00	0.5	SURVEY, MISS RUN
12:00	12:30	0.5	DRILL FROM 4510' TO 4542', 32' AT 64'/HR.
12:30	13:00	0.5	SURVEY, 2.25*.
13:00	15:00	2.0	DRILL FROM 4542' TO 4700', 158' AT 79'/HR, SAME PARAMETERS AS ABOVE.
15:00	15:30	0.5	RIG SERVICE. ACTIVATED ANNULAR.
15:30	06:00	14.5	DRILL FROM 4700' TO 5582', 882' AT 61'/HR, 18K WOB, 50-55 RRP, 76 MRPM, 1600 PSI AT 125 STROKES, OFF BOTTOM, #1 PUMP, 420 GPM.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS ON COMMUNICATION AND BOP DRILLS.
 FUEL ON HAND 4338 GALS. USED 1571 GALS.
 MUD WT 9.8, VIS 33.
 WASATCH TOP AT 4554', CHAPITA WELLS AT 5155'.
 BG GAS 250U, CONN GAS 225U.

ACTIVATED CROWN SAVER BOTH TOURS.
 BOP DRILL ON MORNING TOUR, WELL SECURED 120 SECS.
 NO FLOW, LOSSES OR FLARES.
 UNMANNED LOGGER, DAY 2.

10-01-2008	Reported By	PETE AYOTTE									
Daily Costs: Drilling	\$40,618	Completion	\$0	Daily Total	\$40,618						
Cum Costs: Drilling	\$451,163	Completion	\$476	Well Total	\$451,639						
MD	6,475	TVD	6,475	Progress	893	Days	3	MW	9.9	Visc	33.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING AT 6475'

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL FROM 5582' TO 5988', 406' AT 45.1'/HR, 17-18K WOB, 50-55 RRPM, 67 MRPM, 1750 PSI AT 125 STROKES, OFF BOTTOM, #1 PUMP, 100-300 PSI DIFFERENTIAL, 420 GPM, 9.9 MUD WT, 35 VIS.
15:00	15:30	0.5	RIG SERVICE.
15:30	06:00	14.5	DRILL FROM 5988' TO 6475', 489' AT 33.7'/HR, 18-20K WOB, OTHER PARAMETERS THE SAME.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS ON CLEANING AND PPE.
 FUEL ON HAND 2992 GALS. USED 1348 GALS.
 MUD WT 10, VIS 35.
 BUCK CANYON TOP AT 5760'.
 BG GAS 250U, CONN GAS 250U.
 ACTIVATED CROWN SAVER BOTH TOURS.
 NO FLOW, LOSSES OR FLARES.
 UNMANNED LOGGER, DAY 3.

10-02-2008	Reported By	PAUL WHITE/PETE AYOTTE									
Daily Costs: Drilling	\$103,854	Completion	\$0	Daily Total	\$103,854						
Cum Costs: Drilling	\$555,018	Completion	\$476	Well Total	\$555,494						
MD	7,214	TVD	7,214	Progress	739	Days	4	MW	10.0	Visc	34.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING AT 7,214'

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL F/ 6475 TO 6714 239' 27 FPH.
15:00	15:30	0.5	SERVICE RIG.
15:30	06:00	14.5	DRILL F/ 6714 TO 7214 500' 34 FPH. WOB 19 RPM 50. MUD WT. 10.2 VVIS 36. RAISING MUD WT. TO 10.4.

DRILLING PRICE RIVER (UPPER) PRICE RIVER MIDDLE AT 7882. FULL CREW.
 NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: FORK LIFT, TEAM WORK.
 FUNCTION CHECK COM FOR DRLG. EA. TOUR.
 UNMANNED LOGGER 4 DAYS.
 FUEL ON HAND 5834 RECIEVED 4000 USED 1158.

10-03-2008	Reported By	PAUL WHITE					
Daily Costs: Drilling	\$42,055	Completion	\$0	Daily Total	\$42,055		

Cum Costs: Drilling \$597,073 **Completion** \$476 **Well Total** \$597,549
MD 7,578 **TVD** 7,578 **Progress** 364 **Days** 5 **MW** 10.7 **Visc** 33.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**
Activity at Report Time: DRILLING AT 7578'

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL F/ 7214 TO 7309 95' 17 FPH. WOB 20 RPM 51.
11:30	12:00	0.5	SERVICE RIG.
12:00	22:00	10.0	DRILL F/ 7309 TO 7559 250' 25 FPH. WOB 20 RPM 50.
22:00	23:30	1.5	CIRCULATE MIX PILL, DROP SURVEY, PREP FOR TRIP. RESET COM FOR TRIPPING.
23:30	04:30	5.0	TRIP FOR BIT, MUD WT. 10.8 VIS 36. LAY DOWN REAMERS AND CHANGE MOTOR.
04:30	05:00	0.5	WASH/REAM 7527 TO 7559.
05:00	06:00	1.0	DRILL F/ 7559 TO 7578 19' 19 FPH WOB 10 RPM 52.

RESET COM FOR DRLG.
 DRILLING PRICE RIVER, PRICE RIVER MIDDLE AT 7882',
 MUD WT 10.8 VIS 38.
 FULL CREW.
 NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: TRIPPING, HELPING ELECTRICIAN. REMOTE MUD LOGGING UNIT 5 DAYS.
 FUEL ON HAND 4712 USED 1122.

10-04-2008 **Reported By** PAUL WHITE

Daily Costs: Drilling \$36,226 **Completion** \$6,856 **Daily Total** \$43,082
Cum Costs: Drilling \$633,300 **Completion** \$7,332 **Well Total** \$640,632
MD 8,334 **TVD** 8,334 **Progress** 756 **Days** 6 **MW** 10.9 **Visc** 39.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**
Activity at Report Time: DRILLING AT 8334'

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILL F/ 7578 TO 7674' 96' 38 FPH. WOB 14 RPM 51.
08:30	09:00	0.5	SERVICE RIG.
09:00	06:00	21.0	DRILL F/ 7674 TO 8334 660' 31 FPH. WOB 19 RPM 57. MUD WT. 10.9, VIS 37

DRILLING MIDDLE PRICE RIVER, TOP OF LOWER PR AT 8,678.
 FULL CREW
 NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: AIR TOOLS, PPE.
 FUNCTION TEST COM EACH TOUR. BOP DRILL 81 SEC.
 UNMANNED LOGGING UNIT 6 DAYS.
 FUEL ON HAND 3366 USED 1346.

10-05-2008 **Reported By** PAUL WHITE

Daily Costs: Drilling \$31,161 **Completion** \$0 **Daily Total** \$31,161
Cum Costs: Drilling \$664,461 **Completion** \$7,332 **Well Total** \$671,793
MD 8,503 **TVD** 8,503 **Progress** 169 **Days** 7 **MW** 11.0 **Visc** 39.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: TIH

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL F/ 8334 TO 8397 63' 14 FPH. WOB 20 RPM 50.
10:30	11:00	0.5	SERVICE RIG.
11:00	18:00	7.0	DRILL F/ 8397 TO 8503 106' 15 FPH. WOB 20 RPM 50.
18:00	19:00	1.0	CIRCULATE AND MIX PILL, RESET COM FOR TRIP, DROP SURVEY.
19:00	21:00	2.0	TRIP OUT.
21:00	23:30	2.5	WORK THROUGH TIGHT HOLE 5614-5519, PICKUP KELLY AND UPREAM AND WASH. MIX PILL CONTINUE TRIP OUT.
23:30	06:00	6.5	CHANGE BIT AND MOTOR, TRIP IN HOLE. MUD WT. 11.2 VIS 37 DRILLING MIDDLE PRICE RIVER, TOP OF LOWER AT 8678. FULL CREW. NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: WINDWALL INSTALLATION, TRIPPING. FUNCTION TEST COM FOR TRIPPING AND DRLG. BOP DRILL 73 SEC. UNMANNED LOGGING UNIT 7 DAYS. FUEL ON HAND 2199 USED 1197.

10-06-2008 **Reported By** PAUL WHITE

DailyCosts: Drilling	\$58,417	Completion	\$0	Daily Total	\$58,417						
Cum Costs: Drilling	\$722,879	Completion	\$7,332	Well Total	\$730,211						
MD	9,070	TVD	9,070	Progress	567	Days	8	MW	11.8	Visc	36.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING AT 9070'

Start	End	Hrs	Activity Description
06:00	08:00	2.0	TRIP IN HOLE.
08:00	08:30	0.5	WASH/REAM 8489-8503.
08:30	16:30	8.0	DRILL F/ 8503 TO 8770. 267' 33 FPH. (RESET COM FOR DRLG.)
16:30	17:00	0.5	SERVICE RIG.
17:00	06:00	13.0	DRILL F/ 8770 TO 9070 300' 23 FPH. MUD WT 11.5 VIS 38.

FULL CREW.
DRILLING LOWER PRICE RIVER.
NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: MIXING CHEM. WORKING W/ NEW HANDS.
FUNCTION TEST COM FOR TRIPPING AND DRLG. BOP DRILL 1 1/2 MIN.
UNMANNED MUD LOGGING UNIT 8 DAYS.
FUEL ON HAND 3441 RECIEVED 2500 USED 1228.

10-07-2008 **Reported By** PAUL WHITE

DailyCosts: Drilling	\$46,131	Completion	\$0	Daily Total	\$46,131						
Cum Costs: Drilling	\$769,010	Completion	\$7,332	Well Total	\$776,342						
MD	9,274	TVD	9,274	Progress	204	Days	9	MW	11.7	Visc	37.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING AT 9274'

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL F/ 9070 TO 9240 170' 23 FPH.
13:30	14:00	0.5	SERVICE RIG.
14:00	14:30	0.5	DRILL F/ 9240 TO 9247 7' 14 FPH.
14:30	15:30	1.0	CIRC. MIX PILL, DROP SURVEY. RESET COM FOR TRIP.
15:30	17:00	1.5	POH.
17:00	18:30	1.5	WORK TIGHT HOLE, REAM AND WASH 5500-5600.
18:30	23:30	5.0	TRIP, CHANGE MOTOR AND BIT, RECOVER SURVEY.
23:30	01:00	1.5	SLIP & CUT DRILL LINE.
01:00	04:00	3.0	TRIP IN HOLE.
04:00	05:00	1.0	WASH/REAM 9208-9247.
05:00	06:00	1.0	DRILL F/ 9247 TO 9274' TD, 27' 27 FPH. MUD WT 11.7 VIS 37. RESET COM FOR DRLG. REACHED TD AT 06:00 HRS, 10/7/08.

FULL CREW
 DRILLING SEGO, TD 9350.
 NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: TRIPPING, WORKING TIGHT HOLE.
 FUNCTION CHECK COM FOR TRIPPING AND DRLG.
 UNMANNED LOGGING UNIT 9 DAYS.
 FUEL ON HAND 2468 USED 973.

10-08-2008	Reported By	PAUL WHITE									
Daily Costs: Drilling	\$34,587	Completion	\$192,763	Daily Total	\$227,350						
Cum Costs: Drilling	\$803,598	Completion	\$200,095	Well Total	\$1,003,693						
MD	9,350	TVD	9,350	Progress	72	Days	10	MW	11.7	Visc	39.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILL F/ 9278 TO 9335 57' 23 FPH.
08:30	09:00	0.5	SERVICE RIG.
09:00	09:30	0.5	DRILL F/ 9335 TO 9350' TD. REACHED TD @ 09:30 HRS, 10/7/08.
09:30	11:00	1.5	CIRCULATE FOR CASING, HOLD SAFETY MEETING W/ LAY DOWN CREW AND RIG UP TO LAY DOWN DRILL PIPE.
11:00	18:30	7.5	LAY DOWN DRILL PIPE AND BHA. PULL WEAR BUSHING.
18:30	19:30	1.0	HOLD SAFETY MEETING W/ CASERS. RIG UP TO RUN CASING.
19:30	00:30	5.0	RAN 209 JTS 4.5" 11.6 # N-80 CASING EQUIPED W/ WEATHERFORD FLOAT SHOE AND FLOAT COLLAR. CENTRALIZERS PLACED 5' ABOVE SHOE, ON TOP OF SECOND JOINT AND EVERY THIRD JOINT AFTER FOR A TOTAL OF 30. SHOE AT 9342', FLOAT COLLAR AT 9293'. MARKER JT AT 6594' AND 4148'.
00:30	02:00	1.5	CIRCULATE FOR CEMENT. HOLD SAFETY MEETING W/SCHLUMBERGER. RIG UP TO CEMENT.
02:00	04:30	2.5	CEMENTING. LOADED BOTTOM PLUG AND TOP PLUG. SCHLUMBER MIXED AND PUMPED CEMENT AS FOLLOWS: 20 BBLs CHEM WASH, 20 BBLs WATER, 135.7 BBLs LEAD SLURRY: 35/65 POZ G, SLURRY WT. 12.5 PPG. (385 SX). FOLLOWED W/ 360 BBLs. TAIL SLURRY, 50/50 POZ "G" SLURRY WT. 14.1 PPG. 1565 SX), DROPPED TOP PLUG AND DISPLACED W/ 144 BBLs. WATER. BUMPED PLUG W/ 3,500 PSI, CHECKED FLOATS OK.

04:30 06:00 1.5 NIPPLE DOWN BOP'S, SET AND TEST DTO PACKOFF AND CLEAN PITS.

TRUCKS SCHEDULED FOR 07:00 10-8-08.

MOVE TO CWU 1348-22 1 MILE.

TRANSFER TO CWU 1348-22 11 JTS 4.5" 11.6# N-80 CASING. ONE HCP-110 MARKER JT. , 1 HCP-110 PUP JT. AND 1795 GALS DIESEL FUEL.

06:00 RIG RELEASED AT 06:00 HRS, 10/8/08.
CASING POINT COST \$803,598

10-11-2008		Reported By		SEARLE							
Daily Costs: Drilling		\$0		Completion		\$44,737		Daily Total		\$44,737	
Cum Costs: Drilling		\$803,598		Completion		\$244,832		Well Total		\$1,048,430	
MD	9,350	TVD	9,350	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation :		PBTD : 9293.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 190'. EST CEMENT TOP @ 710'. RD SCHLUMBERGER.								

10-25-2008		Reported By		MCCURDY							
Daily Costs: Drilling		\$0		Completion		\$1,723		Daily Total		\$1,723	
Cum Costs: Drilling		\$803,598		Completion		\$246,555		Well Total		\$1,050,153	
MD	9,350	TVD	9,350	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation :		PBTD : 9293.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: WO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.								

10-31-2008		Reported By		HOOLEY							
Daily Costs: Drilling		\$0		Completion		\$2,159		Daily Total		\$2,159	
Cum Costs: Drilling		\$803,598		Completion		\$248,714		Well Total		\$1,052,312	
MD	9,350	TVD	9,350	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation :		PBTD : 9293.0				Perf : 8204-8992		PKR Depth : 0.0			
Activity at Report Time: FRAC											
Start	End	Hrs	Activity Description								
06:00	17:30	11.5	RUWL. PERFORATED LPR FROM 8712-13', 8718-19', 8736-37', 8747-48', 8795-96', 8803-04', 8812-13', 8821-22', 8864-65', 8895-96', 8943-44', 8963-64', 8969-70' AND 8991-92' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4172 GAL WF116 PRE PAD, 2097 GAL YF116ST+ PAD, 39413 GAL YF116ST+ WITH 121000# 20/40 SAND @ 1-4 PPG. MTP 6364 PSIG. MTR 51.8 BPM. ATP 4905 PSIG. ATR 48.5 BPM. ISIP 3000 PSIG. RD SCHLUMBERGER.								
<p>RUWL. SET 6K CFP @ 8666'. PERFORATED MPR FROM 8439-40', 8444-45', 8461-62', 8469-70', 8524-25', 8535-36', 8546-47', 8553-54', 8607-08', 8619-20' AND 8647-49' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2081 GAL YF116ST+ PAD, 39326 GAL YF116ST+ WITH 120300# 20/40 SAND @ 1-4 PPG. MTP 6567 PSIG. MTR 51.8 BPM. ATP 5090 PSIG. ATR 47.3 BPM. ISIP 4000 PSIG. RD SCHLUMBERGER.</p>											

RUWL. SET 6K CFP @ 8420'. PERFORATED MPR FROM 8204-05', 8214-15', 8222-23', 8254-55', 8279-80', 8288-89', 8294-95', 8305-06', 8339-40', 8356-57', 8367-68' AND 8398-99' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2085 GAL YF116ST+ PAD, 51668 GAL YF116ST+ WITH 170800# 20/40 SAND @ 1-4 PPG. MTP 6176 PSIG. MTR 51.9 BPM. ATP 4768 PSIG. ATR 48.3 BPM. ISIP 3700 PSIG. RD SCHLUMBERGER. SDFN.

11-01-2008	Reported By	HOOLEY									
Daily Costs: Drilling	\$0	Completion	\$320,377	Daily Total	\$320,377						
Cum Costs: Drilling	\$803,598	Completion	\$569,091	Well Total	\$1,372,689						
MD	9,350	TVD	9,350	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9293.0		Perf : 7281-8992		PKR Depth : 0.0					

Activity at Report Time: CLEAN OUT AFTER FRACS.

Start	End	Hrs	Activity Description
06:00	15:00	9.0	SICP- PSIG. RUWL. SET 6K CFP @ 8125'. PERFORATED MPR FROM 8017-19', 8027-29', 8049-51', 8070-71', 8084-86', 8102-03' AND 8110-11' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2070 GAL YF116ST+ PAD, 47095 GAL YF116ST+ WITH 154200# 20/40 SAND @ 1-5 PPG. MTP 5597 PSIG. MTR 52.4 BPM. ATP 4131 PSIG. ATR 47.9 BPM. ISIP 2560 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP @ 7978'. PERFORATED MPR FROM 7863-64', 7867-68', 7902-03', 7912-13', 7923-25', 7928-29', 7936-37', 7942-43', 7952-53' AND 7961-63' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2071 GAL YF116ST+ PAD, 47479 GAL YF116ST+ WITH 153200# 20/40 SAND @ 1-4 PPG. MTP 6423 PSIG. MTR 50.9 BPM. ATP 4774 PSIG. ATR 48.1 BPM. ISIP 4000 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP @ 7805'. PERFORATED UPR FROM 7603-05', 7642-43', 7656-57', 7665-66', 7688-89', 7701-02', 7716-17', 7725-26', 7730-31', 7768-69', 7777-78' AND 7785-86' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2063 GAL YF116ST+ PAD, 46763 GAL YF116ST+ WITH 154200# 20/40 SAND @ 1-5 PPG. MTP 4674 PSIG. MTR 52.4 BPM. ATP 3751 PSIG. ATR 48.5 BPM. ISIP 2600 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP @ 7530'. PERFORATED UPR FROM 7281-82', 7289-90', 7299-7300', 7318-19', 7333-34', 7346-47', 7383-84', 7404-05', 7459-60', 7469-70', 7514-15' AND 7519-20' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2070 GAL YF116ST+ PAD, 46443 GAL YF116ST+ WITH 157280# 20/40 SAND @ 1-5 PPG. MTP 6081 PSIG. MTR 50.6 BPM. ATP 3940 PSIG. ATR 48.1 BPM. ISIP 2700 PSIG. RDMO SCHLUMBERGER.

RUWL. SET 6K CBP @ 7193'. BLED OFF PRESSURE. RDMOWL. SDFW.

11-06-2008	Reported By	HAL IVIE									
Daily Costs: Drilling	\$0	Completion	\$27,517	Daily Total	\$27,517						
Cum Costs: Drilling	\$803,598	Completion	\$596,608	Well Total	\$1,400,206						
MD	9,350	TVD	9,350	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9293.0		Perf : 7281-8992		PKR Depth : 0.0					

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU ROYAL RIG # 1. ND FRAC TREE. NU BOP. RIH W/ BIT & PUMP OFF SUB TO 7193'. RU TO DRILL OUT PLUGS. SDFN.

11-07-2008	Reported By	HAL IVIE								
Daily Costs: Drilling	\$0	Completion	\$52,586	Daily Total	\$52,586					
Cum Costs: Drilling	\$803,598	Completion	\$649,194	Well Total	\$1,452,792					

MD 9,350 **TVD** 9,350 **Progress** 0 **Days** 16 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD** : 9293.0 **Perf** : 7281-8992 **PKR Depth** : 0.0

Activity at Report Time: FLOW TEST

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 7193', 7530', 7805', 7978', 8125', 8420', 8666' RIH.
 CLEANED OUT TO PBTD @ 9293'. LANDED TBG AT 7802.' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB.
 RDMOSU.

FLOWED 15 HRS. 24/64" CHOKE. FTP 1700 PSIG. CP 1500 PSIG. 84 BFPH. RECOVERED 1257 BLW. 7704 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8 4.7# N-80 TBG 31.75'
 XN NIPPLE 1.10'
 239 JTS 2-3/8 4.7# N-80 TBG 7754.86'
 BELOW KB 13.00'
 LANDED @ 7801.71' KB

11-08-2008 **Reported By** HAL IVIE
DailyCosts: Drilling \$0 **Completion** \$3,765 **Daily Total** \$3,765
Cum Costs: Drilling \$803,598 **Completion** \$652,959 **Well Total** \$1,456,557

MD 9,350 **TVD** 9,350 **Progress** 0 **Days** 17 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD** : 9293.0 **Perf** : 7281-8992 **PKR Depth** : 0.0

Activity at Report Time: FLOW TEST THRU BRECO UNIT

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 FLOWED 23 HRS. 22/64 CHOKE. FTP- 1800 PSIG, CP- 1800 PSIG. 56 BFPH. RECOVERED 1292 BBLS, 6412
 BLWTR. FLARE MCF/D. SD F IHR, RU BRECO UNIT.

11-09-2008 **Reported By** HAL IVIE
DailyCosts: Drilling \$0 **Completion** \$3,765 **Daily Total** \$3,765
Cum Costs: Drilling \$803,598 **Completion** \$655,924 **Well Total** \$1,459,522

MD 9,350 **TVD** 9,350 **Progress** 0 **Days** 18 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD** : 9293.0 **Perf** : 7281-8992 **PKR Depth** : 0.0

Activity at Report Time: FLOW TEST THRU BRECO UNIT

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 FLOWED 24 HRS THRU BRECO TEST UNIT. 22/64 CHOKE. FTP- 1700 PSIG, CP- 2500 PSIG. 47 BFPH.
 RECOVERED 1127 BBLS, 5285 BLWTR. FLARE MCF/D

11-10-2008 **Reported By** HAL IVIE
DailyCosts: Drilling \$0 **Completion** \$2,965 **Daily Total** \$2,965
Cum Costs: Drilling \$803,598 **Completion** \$658,889 **Well Total** \$1,462,487

MD 9,350 **TVD** 9,350 **Progress** 0 **Days** 19 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD** : 9293.0 **Perf** : 7281-8992 **PKR Depth** : 0.0

Activity at Report Time: FLOW TEST THRU BRECO UNIT

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 FLOWED 24 HRS THRU BRECO TEST UNIT. 24/64" CHOKE. FTP 1400 PSIG. CP 2000 PSIG. 38 BFPH. RECOVERED 903 BLW. 4382 BLWTR.

11-11-2008 **Reported By** HAL IVIE

DailyCosts: Drilling	\$0	Completion	\$2,965	Daily Total	\$2,965
Cum Costs: Drilling	\$803,598	Completion	\$661,854	Well Total	\$1,465,452
MD	9,350	TVD	9,350	Progress	0
		Days	20	MW	0.0
Visc					0.0
Formation : MESAVERDE	PBTD : 9293.0	Perf : 7281-8992		PKR Depth : 0.0	

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS THRU TEST UNIT. 24/64" CHOKE. FTP 1100 PSIG. CP 1600 PSIG. 27 BFPH. RECOVERED 655 BLW. 3727 BLWTR.

11-12-2008 **Reported By** HAL IVIE

DailyCosts: Drilling	\$0	Completion	\$2,965	Daily Total	\$2,965
Cum Costs: Drilling	\$803,598	Completion	\$664,819	Well Total	\$1,468,417
MD	9,350	TVD	9,350	Progress	0
		Days	21	MW	0.0
Visc					0.0
Formation : MESAVERDE	PBTD : 9293.0	Perf : 7281-8992		PKR Depth : 0.0	

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS THRU TEST UNIT. 24/64" CHOKE. FTP 1000 PSIG. CP 1450 PSIG. 22 BFPH. RECOVERED 530 BLW. 3197 BLWTR.

11-13-2008 **Reported By** HAL IVIE

DailyCosts: Drilling	\$0	Completion	\$2,765	Daily Total	\$2,765
Cum Costs: Drilling	\$803,598	Completion	\$667,584	Well Total	\$1,471,182
MD	9,350	TVD	9,350	Progress	0
		Days	22	MW	0.0
Visc					0.0
Formation : MESAVERDE	PBTD : 9293.0	Perf : 7281-8992		PKR Depth : 0.0	

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS THRU TEST UNIT. 24/64" CHOKE. FTP 800 PSIG. CP 1300 PSIG. 13 BFPH. RECOVERED 309 BLW. 2888 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 11/12/08

11-19-2008 **Reported By** RITA THOMAS

DailyCosts: Drilling	\$0	Completion	\$168,492	Daily Total	\$168,492
Cum Costs: Drilling	\$803,598	Completion	\$836,076	Well Total	\$1,639,674
MD	9,350	TVD	9,350	Progress	0
		Days	23	MW	0.0
Visc					0.0
Formation : MESAVERDE	PBTD : 9293.0	Perf : 7281-8992		PKR Depth : 0.0	

Activity at Report Time: FACILITY COST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FACILITY COST \$168,492

11-21-2008 **Reported By** DUANE COOK

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$803,598	Completion	\$836,076	Well Total	\$1,639,674

MD 9,350 **TVD** 9,350 **Progress** 0 **Days** 24 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD :** 9293.0 **Perf :** 7281-8992 **PKR Depth :** 0.0

Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 2800 & CP 2900 PSI. TURNED WELL TO QUESTAR SALES AT 11:00 AM, 11/20/08. FLOWED 1769 MCFD RATE ON 12/64" POS CHOKE. QUESTAR GAS METER #7952. STATIC 300.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU0285A

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
CHAPITA WELLS

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

8. Lease Name and Well No.
CHAPITA WELLS UNIT 1351-27

3. Address 600 17TH STREET SUITE 1000N
DENVER, CO 80202

3a. Phone No. (include area code)
Ph: 303-824-5526

9. API Well No.
43-047-39928

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface SENE 1356FNL 201FEL 40.01052 N Lat, 109.41742 W Lon
At top prod interval reported below SENE 1356FNL 201FEL 40.01052 N Lat, 109.41742 W Lon
At total depth SENE 1356FNL 201FEL 40.01052 N Lat, 109.41742 W Lon

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

11. Sec., T., R., M., or Block and Survey
or Area Sec 27 T9S R22E Mer SLB

12. County or Parish
UINTAH 13. State
UT

14. Date Spudded
08/22/2008

15. Date T.D. Reached
10/07/2008

16. Date Completed
 D & A Ready to Prod.
11/20/2008

17. Elevations (DF, KB, RT, GL)*
4967 GL

18. Total Depth: MD 9350
TVD

19. Plug Back T.D.: MD 9293
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/VDL/GR *Temp*

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2367		720		0	
7.875	4.500 N-80	11.6	0	9342		1950		710	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7802							

25. Producing Intervals

26. Perforation Record *7281*

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	7281	8992	8712 TO 8992		3	
B)			8439 TO 8649		3	
C)			8204 TO 8399		3	
D)			8017 TO 8111		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8712 TO 8992	45,847 GALS GELLED WATER & 121,000# 20/40 SAND
8439 TO 8649	41,572 GALS GELLED WATER & 120,300# 20/40 SAND
8204 TO 8399	53,918 GALS GELLED WATER & 170,800# 20/40 SAND
8017 TO 8111	49,330 GALS GELLED WATER & 154,200# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/20/2008	11/28/2008	24	→	40.0	932.0	140.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
12/64"	1350 SI	1850.0	→	40	932	140		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #65700 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

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DEC 18 2008

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	7281	8992		GREEN RIVER BIRDS NEST MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER	1595 1720 2225 4478 4588 5177 5875 7009

32. Additional remarks (include plugging procedure):
 Please see the attached sheet for detailed perforation and additional formation marker information.

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DIV. OF OIL, GAS & MINING

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #65700 Verified by the BLM Well Information System.
 For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  Date 12/17/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Chapita Wells Unit 1351-27 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7863-7963	3/spf
7603-7786	3/spf
7281-7520	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7863-7963	49,715 GALS GELLED WATER & 153,200# 20/40 SAND
7603-7786	48,991 GALS GELLED WATER & 154,200# 20/40 SAND
7281-7520	48,678 GALS GELLED WATER & 157,280# 20/40 SAND

Perforated the Lower Price River from 8712-13', 8718-19', 8736-37', 8747-48', 8795-96', 8803-04', 8812-13', 8821-22', 8864-65', 8895-96', 8943-44', 8963-64', 8969-70', 8991-92' w/ 3 spf.

Perforated the Middle Price River from 8439-40', 8444-45', 8461-62', 8469-70', 8524-25', 8535-36', 8546-47', 8553-54', 8607-08', 8619-20', 8647-49' w/ 3 spf.

Perforated the Middle Price River from 8204-05', 8214-15', 8222-23', 8254-55', 8279-80', 8288-89', 8294-95', 8305-06', 8339-40', 8356-57', 8367-68', 8398-99' w/ 3 spf.

Perforated the Middle Price River from 8017-19', 8027-29', 8049-51', 8070-71', 8084-86', 8102-03', 8110-11' w/ 3 spf.

Perforated the Middle Price River from 7863-64', 7867-68', 7902-03', 7912-13', 7923-25', 7928-29', 7936-37', 7942-43', 7952-53', 7961-63' w/ 3 spf.

Perforated the Upper Price River from 7603-05', 7642-43', 7656-57', 7665-66', 7688-89', 7701-02', 7716-17', 7725-26', 7730-31', 7768-69', 7777-78', 7785-86' w/ 3 spf.

Perforated the Upper Price River from 7281-82', 7289-90', 7299-7300', 7318-19', 7333-34', 7346-47', 7383-84', 7404-05', 7459-60', 7469-70', 7514-15', 7519-20' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Middle Price River	7860
Lower Price River	8657
Sego	9156

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DEC 18 2003

DIV. OF OIL, GAS & MINING

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 1351-27

API number: 4304739928

Well Location: QQ SENE Section 27 Township 9S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
		NO WATER	FLUID DRILLED HOLE

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 12/17/2008

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DEC 18 2008

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0285A
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1351-27
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047399280000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1356 FNL 0201 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 27 Township: 09.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/6/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Pit Closure"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The reserve pit on the referenced location was closed on 7/6/2010 as per the APD procedure.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 August 31, 2010

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 8/31/2010	