

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0281
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC. Contact: KAYLENE R GARDNER E-Mail: kaylene_gardner@eogresources.com		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNI
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 750-12
3b. Phone No. (include area code) Ph: 435-781-9111		9. API Well No. 43-047-39426
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SWSW 686FSL 1040FWL 40.04514 N Lat, 109.39398 W Lon At proposed prod. zone SWSW 686FSL 1040FWL 40.04514 N Lat, 109.39398 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES/WASATCH
14. Distance in miles and direction from nearest town or post office* 48.4 MILES SOUTH OF VERNAL, UT		11. Sec., T., R., M., or Blk. and Survey or Area Sec 12 T9S R22E Mer SLB
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 686	16. No. of Acres in Lease 2558.00	12. County or Parish UINTAH
17. Spacing Unit dedicated to this well	13. State UT	18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft.
19. Proposed Depth 7410 MD	20. BLM/BIA Bond No. on file NM 2308	21. Elevations (Show whether DF, KB, RT, GL, etc.) 4796 GL
22. Approximate date work will start	23. Estimated duration 45 DAYS	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission) 	Name (Printed/Typed) KAYLENE R GARDNER Ph: 435-781-9111	Date 01/23/2008
Title LEAD REGULATORY ASSISTANT		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 01-31-08
Title ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #58245 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

RECEIVED

JAN 25 2008

DIV. OF OIL, GAS & MINING

Federal Approval of this
Action is Necessary

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

637057X
4433800Y
40.045198
-109.393379

T9S, R22E, S.L.B.&M.

EOG RESOURCES, INC.

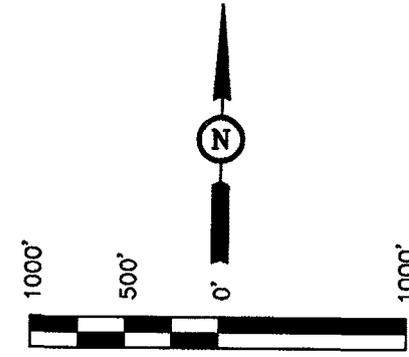
Well location, CWU #750-12, located as shown in the SW 1/4 SW 1/4 of Section 12, T9S, R22E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

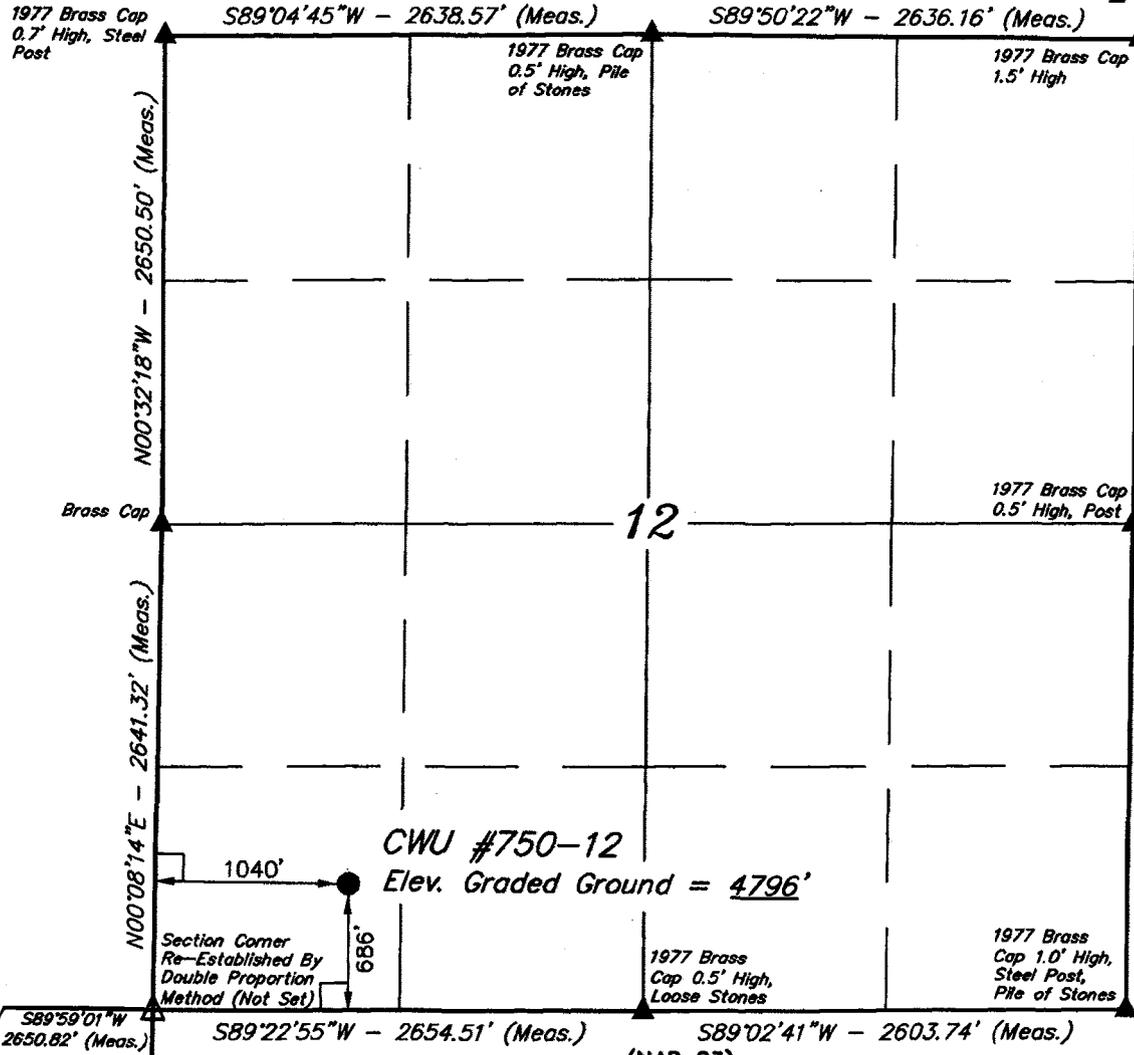
BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFIED REGISTERED LAND SURVEYOR
 No. 26481
 THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME UNDER SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.
 REGISTERED LAND SURVEYOR
 REGISTERED IN THE STATE OF UTAH



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED. (Not Set On Ground)

(NAD 83)
 LATITUDE = 40°02'42.52" (40.045144)
 LONGITUDE = 109°23'38.33" (109.393981)
 (NAD 27)
 LATITUDE = 40°02'42.65" (40.045181)
 LONGITUDE = 109°23'35.87" (109.393297)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 10-22-07	DATE DRAWN: 12-07-07
PARTY J.W. J.S. S.L.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 750-12
SW/SW, SEC. 12, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,837		Shale	
Wasatch	4,811	Primary	Sandstone	Gas
Chapita Wells	5,401	Primary	Sandstone	Gas
Buck Canyon	6,071	Primary	Sandstone	Gas
North Horn	6,724	Primary	Sandstone	Gas
KMV Price River	7,213		Sandstone	
TD	7,410			

Estimated TD: **7,410' or 200'± below Segó top**

Anticipated BHP: 4,046 Psig

- Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
- Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 ½"	0 – 45'	13 ¾"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 ¼"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	233,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 750-12
SW/SW, SEC. 12, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Defloculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1
Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).

EIGHT POINT PLAN

CHAPITA WELLS UNIT 750-12 SW/SW, SEC. 12, T9S, R22E, S.L.B.&M.. UINTAH COUNTY, UTAH

- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations requiring dedusting equipment. Drilling conducted with air and water.
- EOG Resources, Inc. requests a variance to regulations requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 144 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 750-12
SW/SW, SEC. 12, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

Tail: **540 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Air Drilling Operations:

- 1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
- 2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.

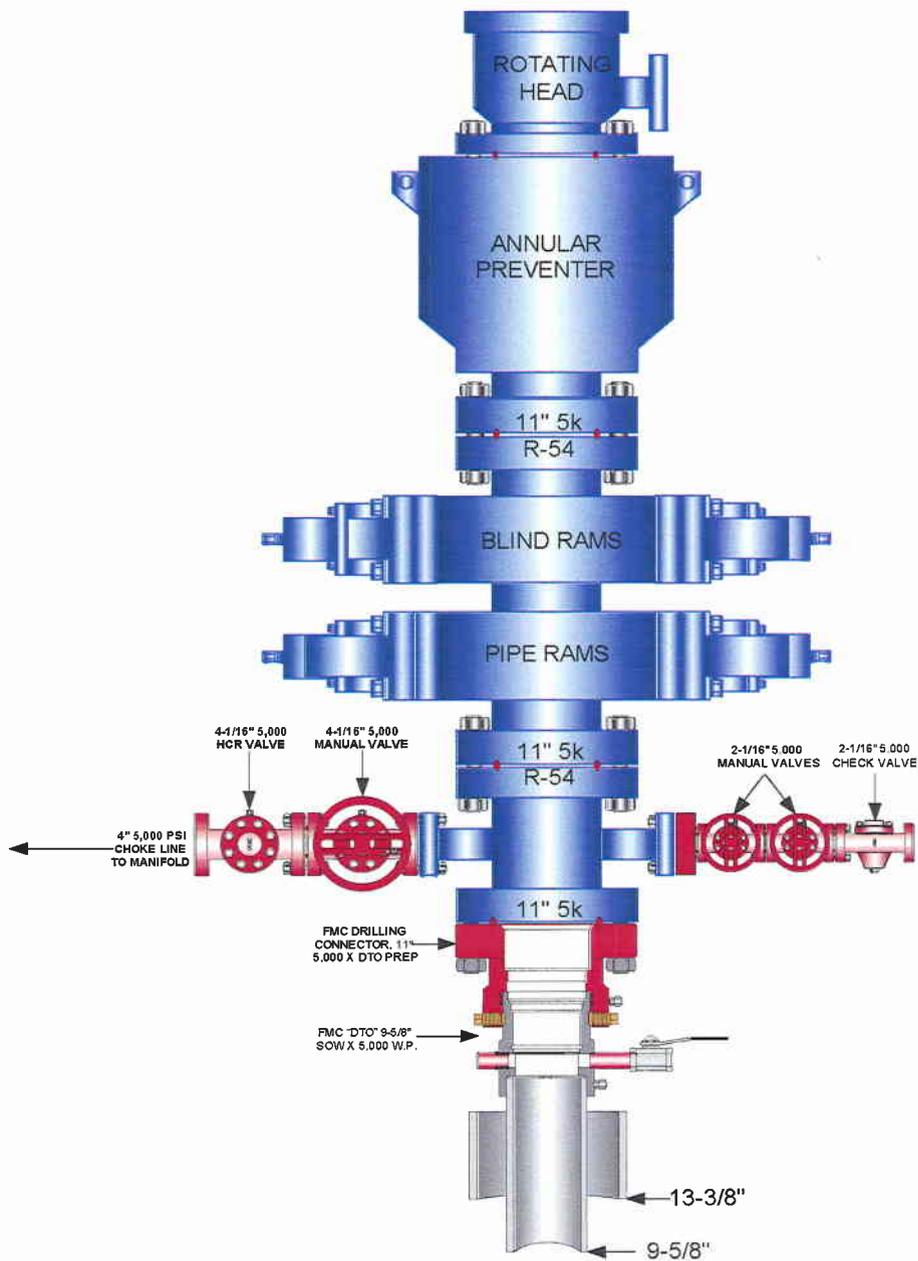
EIGHT POINT PLAN

CHAPITA WELLS UNIT 750-12
SW/SW, SEC. 12, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

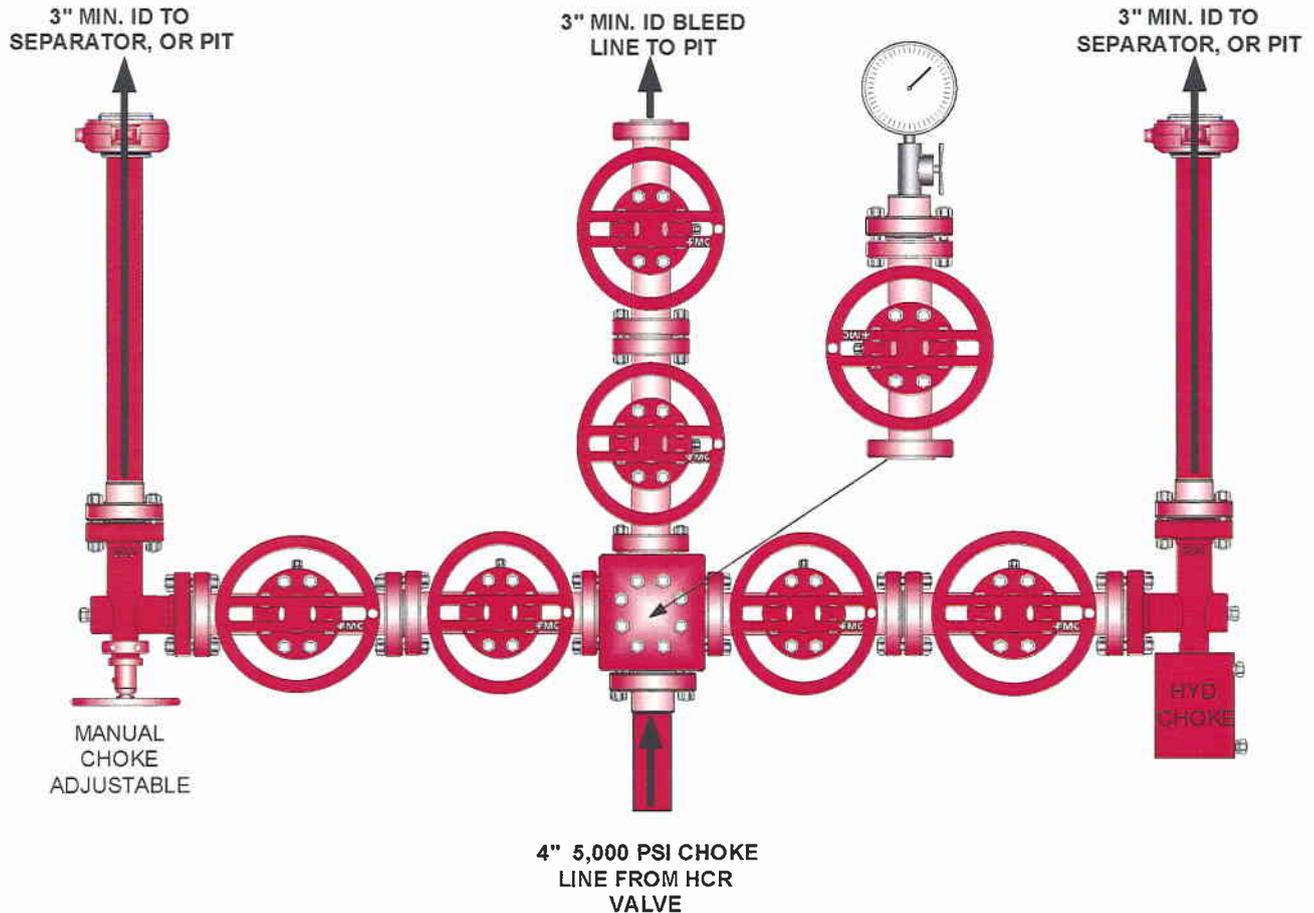
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**Chapita Wells Unit 750-12
SWSW, Section 12, T9S, R22E
Uintah County, Utah**

SURFACE USE PLAN

The well pad is approximately 350 feet long with a 261-foot width, containing 2.10 acres more or less. New surface disturbance associated with the well pad and access road is estimated to be 2.10 acres.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 48.4 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. No new access road will be required. The existing access road for Chapita Wells Unit 806-12 will be used.
- B. No gates, cattleguards, or fences will be required or encountered.
- C. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry

completely. Traveling off the 40-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. No new off well pad pipeline will be required.
4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD, CWU 2-29 SWD, Red Wash Evaporation ponds 1, 2, 3 or 4 or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or

removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt, and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the east corner of the location. The flare pit will be located downwind of the prevailing wind direction on the east side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the south.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
HyCrest Wheatgrass	9.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Wyoming Big Sage	3.0
Shadscale	3.0
Needle and Threadgrass	3.0
HyCrest Wheatgrass	1.0
Scarlet Globe Mallow	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application or herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted by Montgomery Archaeological Consultants. A paleontological survey was conducted and will be submitted by Intermountain Paleo.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

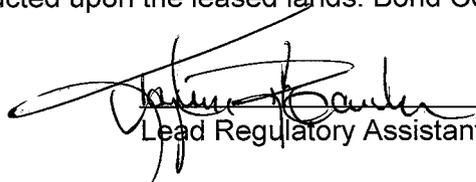
The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 750-12 Well, located in the SWSW, of Section 12, T9S, R22E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

January 23, 2008
Date


Lead Regulatory Assistant

EOG RESOURCES, INC.

CWU #750-12

LOCATED IN UINTAH COUNTY, UTAH
SECTION 12, T9S, R22E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: WESTERLY

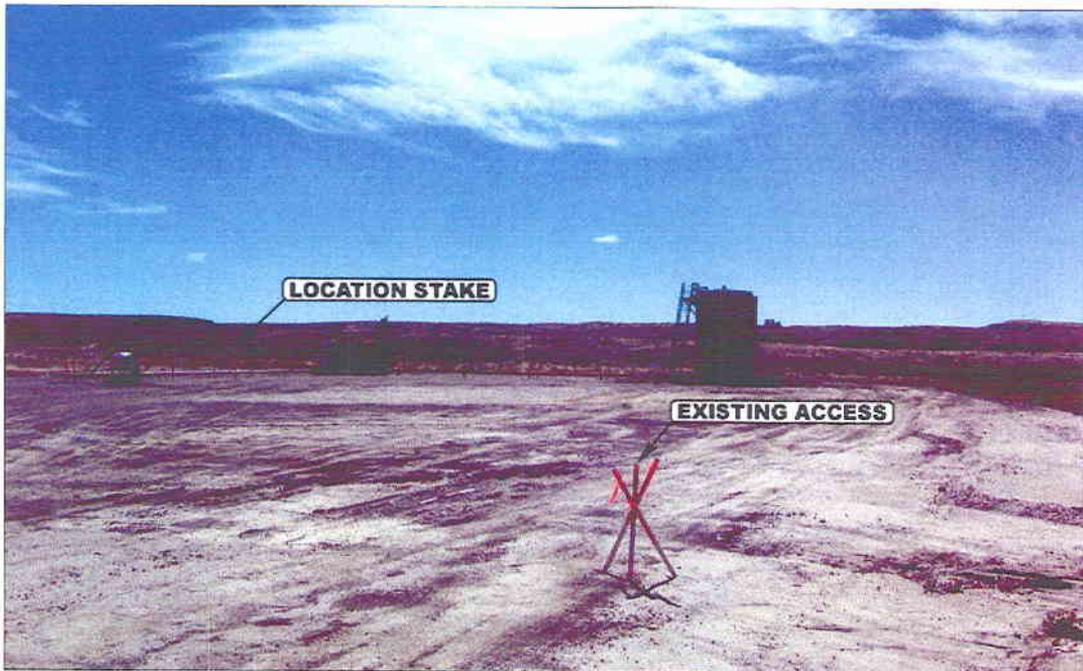


PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: SOUTHERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

10 30 07
MONTH DAY YEAR

PHOTO

TAKEN BY: G.S.

DRAWN BY: Z.L.

REVISED: 00-00-00

EOG RESOURCES, INC.
CWU #750-12
SECTION 12, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; PROCEED IN A SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 2.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN RIGHT AND PROCEED IN AN EASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN EASTERLY DIRECTION APPROXIMATELY 1.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 48.4 MILES.

EOG RESOURCES, INC.

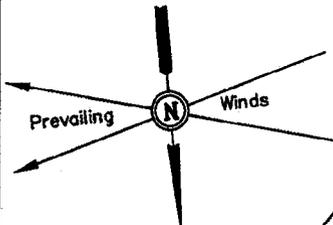
FIGURE #1

LOCATION LAYOUT FOR

CWU #750-12
SECTION 12, T9S, R22E, S.L.B.&M.
686' FSL 1040' FWL

Approx.
Toe of
Fill Slope

F-5.9'
El. 90.5'



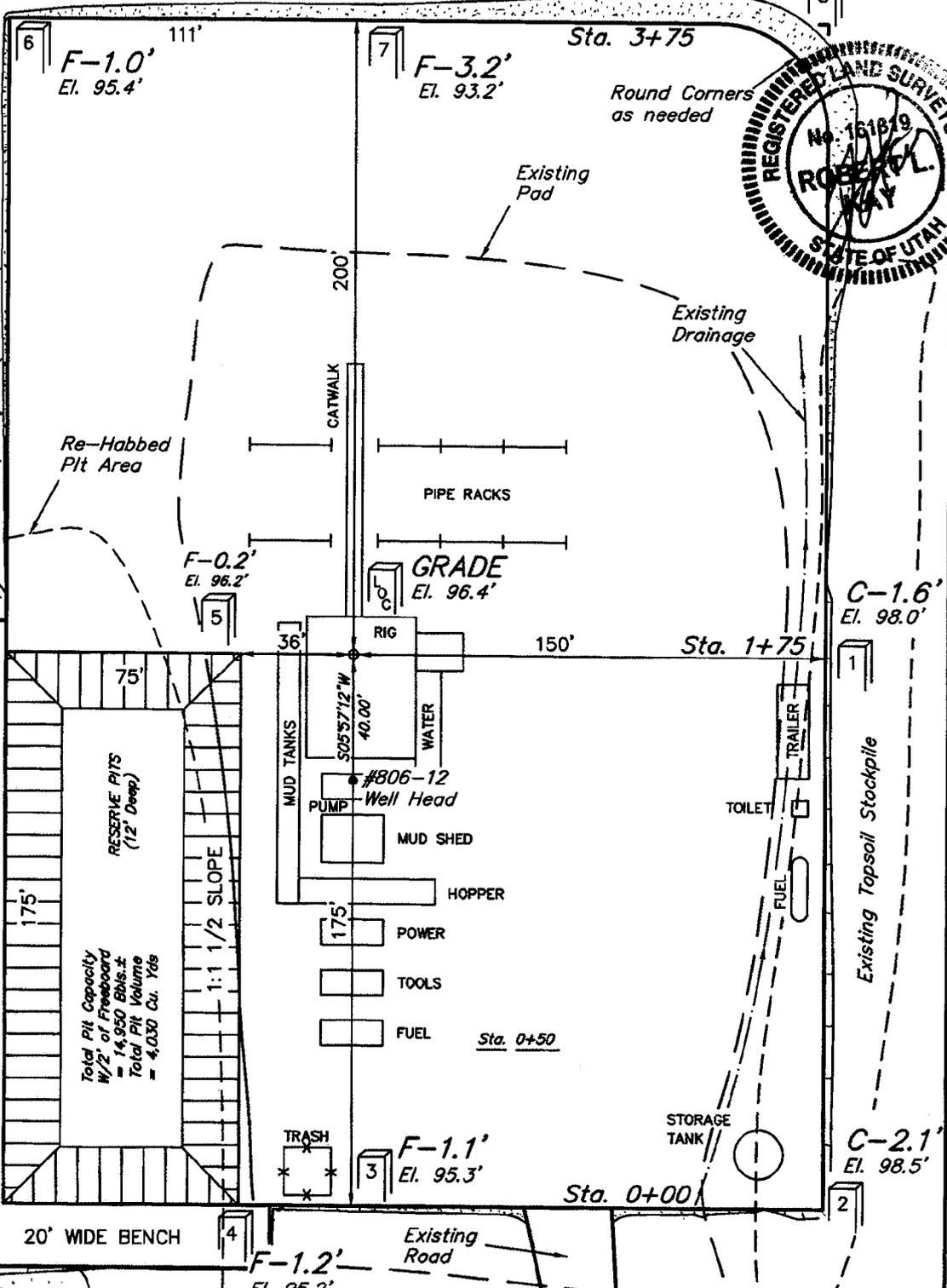
SCALE: 1" = 50'
DATE: 12-07-07
Drawn By: S.L.

CONSTRUCT
DIVERSION
DITCH

NOTE:
Flare Pit is to
be located a min.
of 100' from the
Well Head.



Re-Habbed
Pit Area



Elev. Ungraded Ground at Location Stake = 4796.4'
Elev. Graded Ground at Location Stake = 4796.4'

UNTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 788-1017

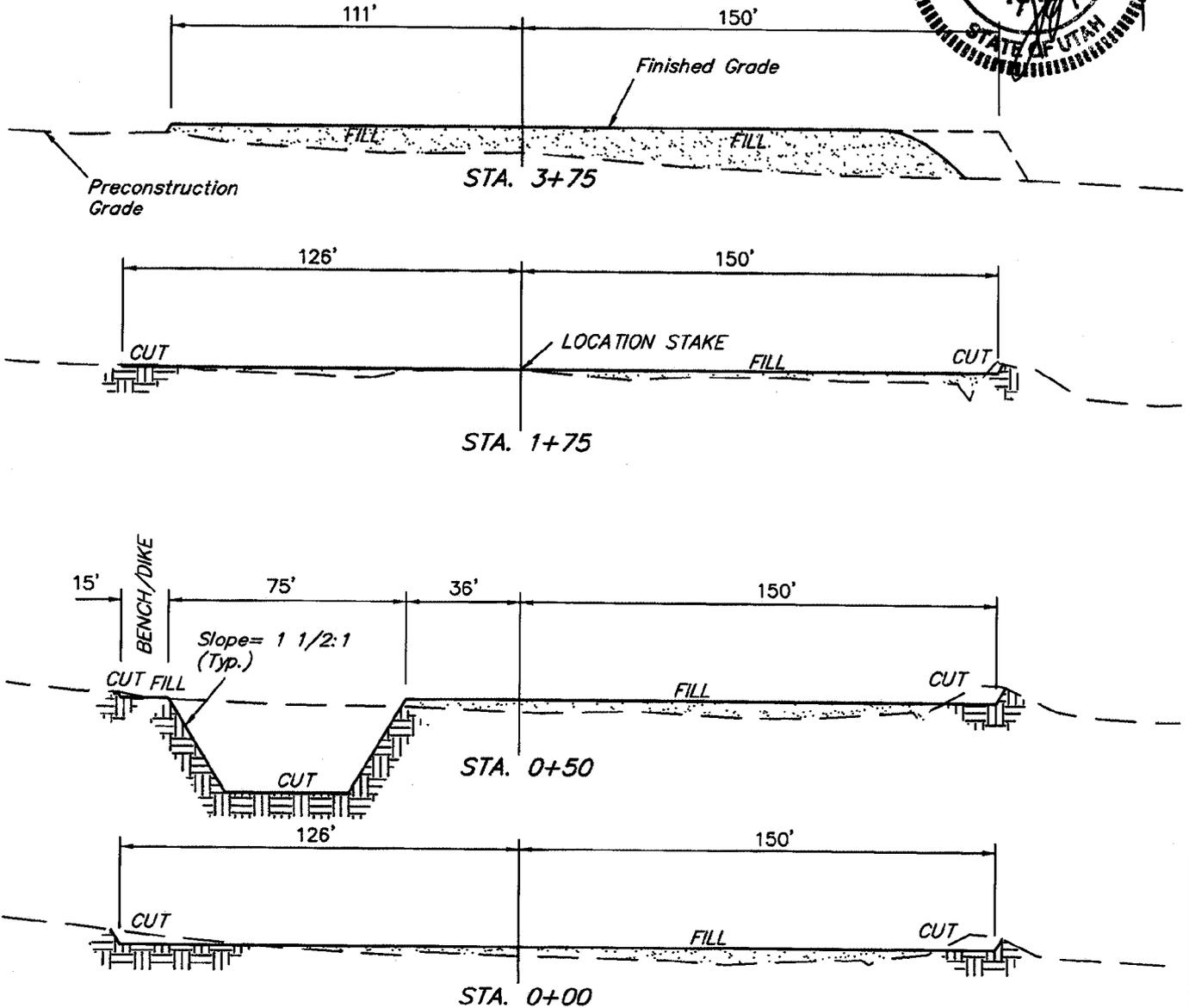
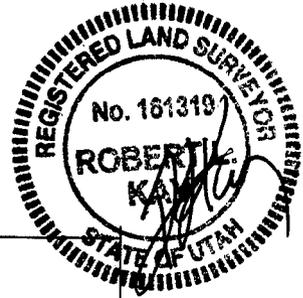
EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

CWU #750-12
SECTION 12, T9S, R22E, S.L.B.&M.
686' FSL 1040' FWL

FIGURE #2

1" = 20'
X-Section
Scale
1" = 50'
DATE: 12-07-07
Drawn By: S.L.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

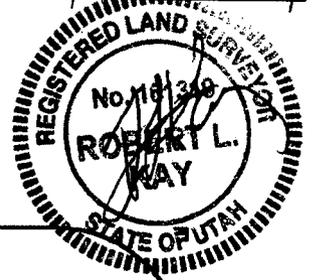
(6") Topsoil Stripping	=	940 Cu. Yds.
Remaining Location	=	3,760 Cu. Yds.
TOTAL CUT	=	4,700 CU.YDS.
FILL	=	6,370 CU.YDS.

DEFICIT MATERIAL	=	<1,670> Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	2,960 Cu. Yds.
DEFICIT UNBALANCE (After Interim Rehabilitation)	=	<4,630> Cu. Yds.

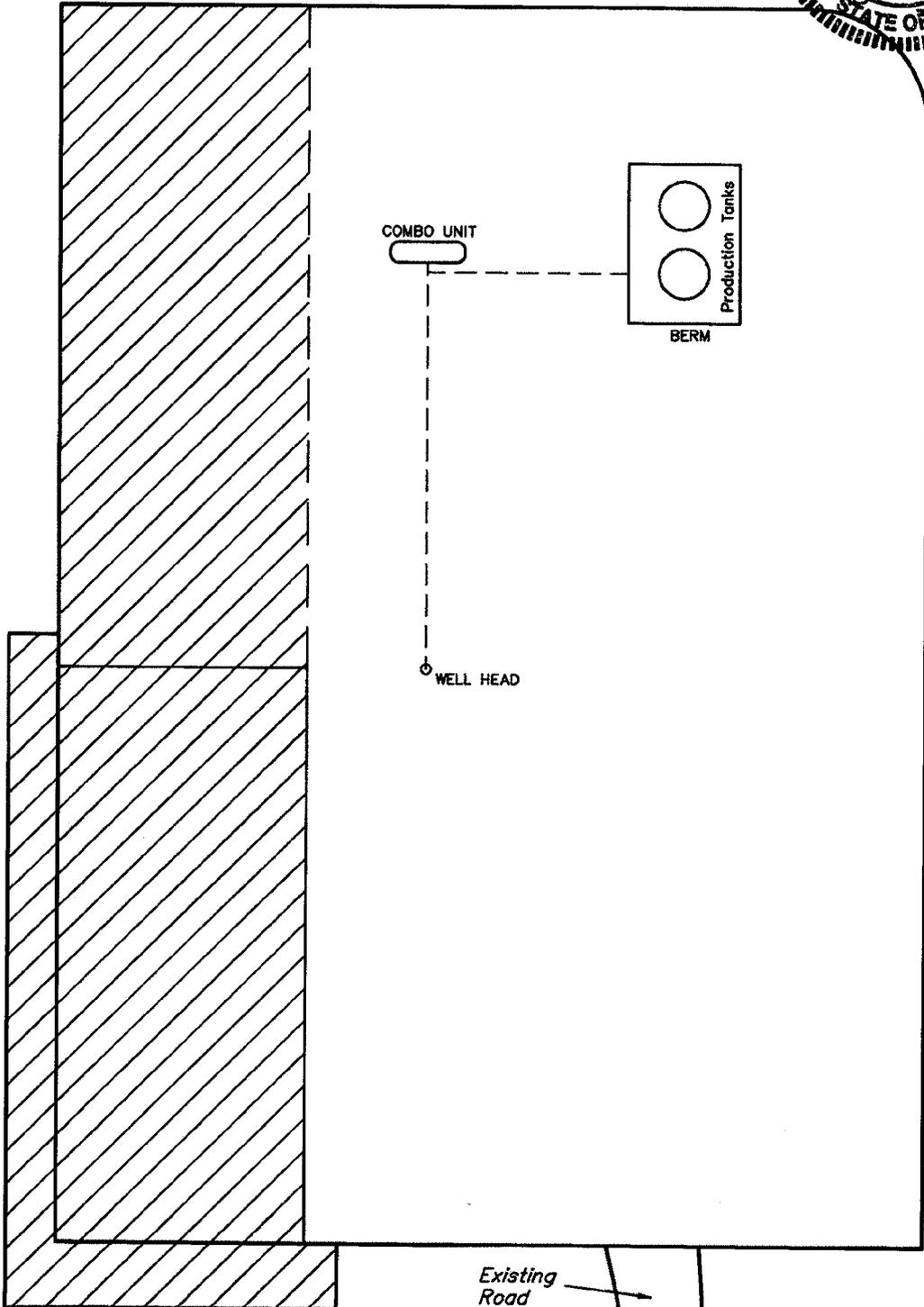
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.
PRODUCTION FACILITY LAYOUT FOR
CWJ #750-12
SECTION 12, T9S, R22E, S.L.B.&M.
686' FSL 1040' FWL

FIGURE #3

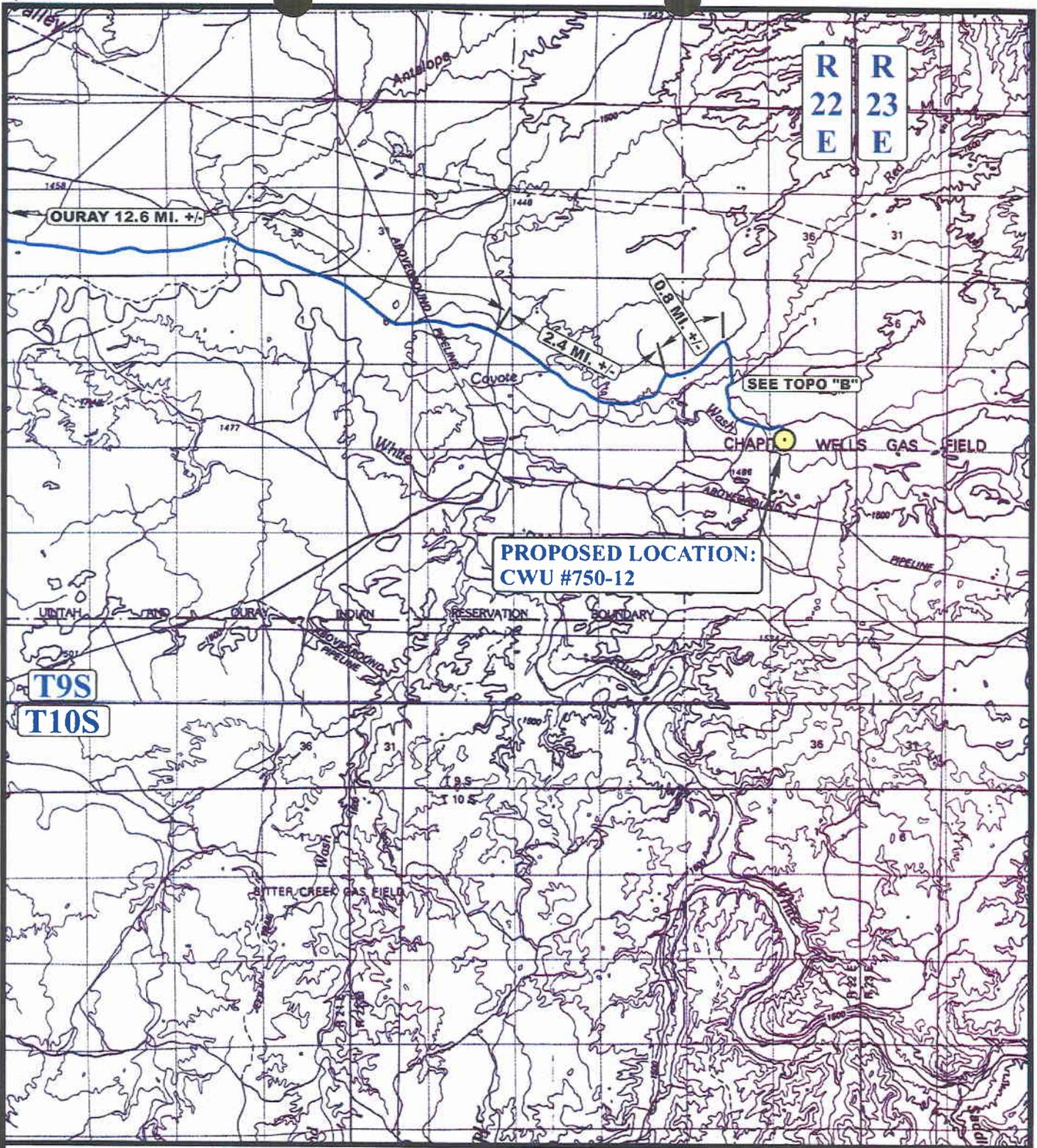


SCALE: 1" = 50'
DATE: 12-07-07
Drawn By: S.L.



 RE-HABED AREA

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



LEGEND:

● PROPOSED LOCATION



EOG RESOURCES, INC.

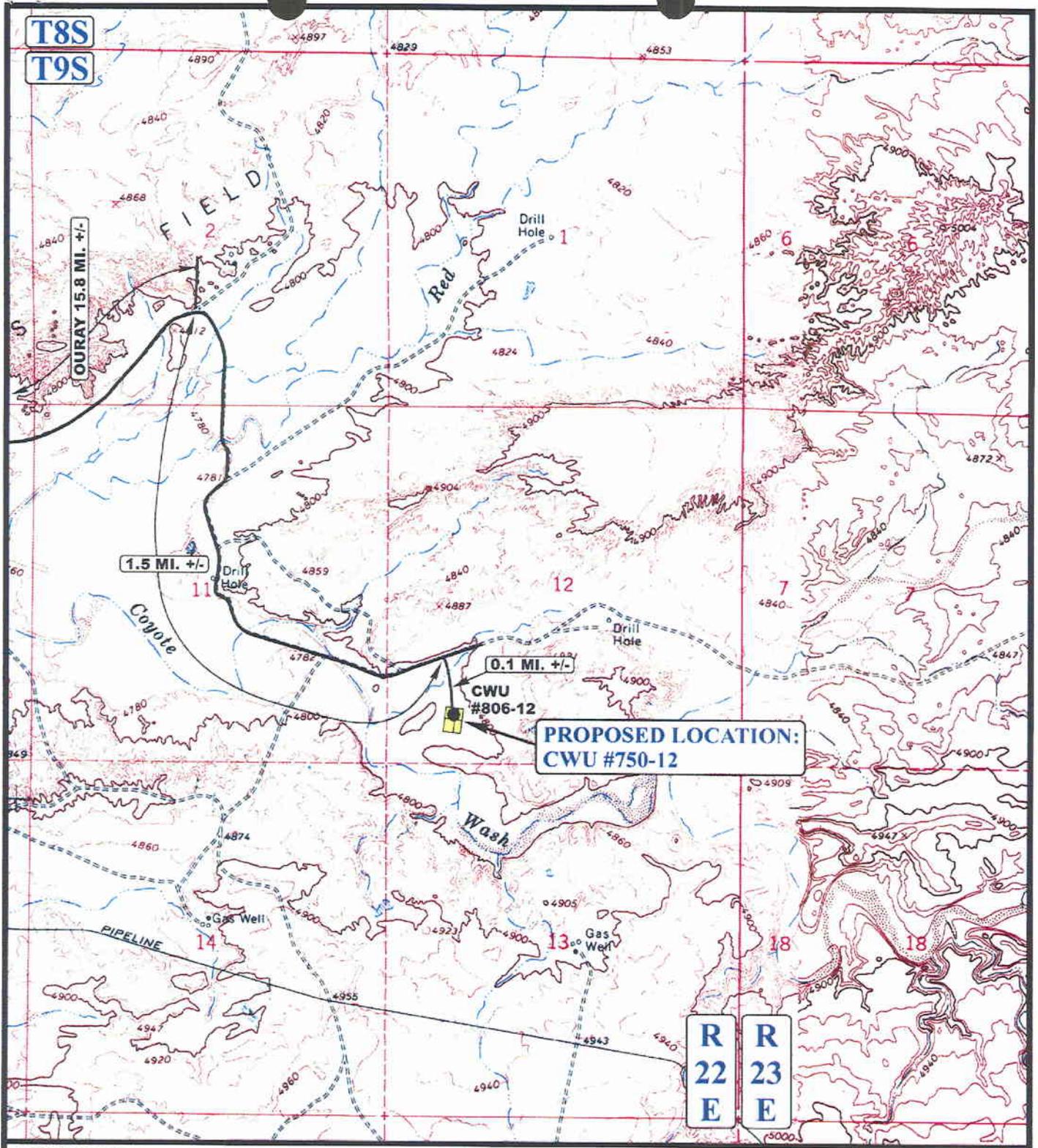
CWU #750-12
 SECTION 12, T9S, R22E, S.L.B.&M.
 686' FSL 1040' FWL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 10 30 07
 MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: Z.L. REVISED: 00-00-00





LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

CWU #750-12
 SECTION 12, T9S, R22E, S.L.B.&M.
 686' FSL 1040' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

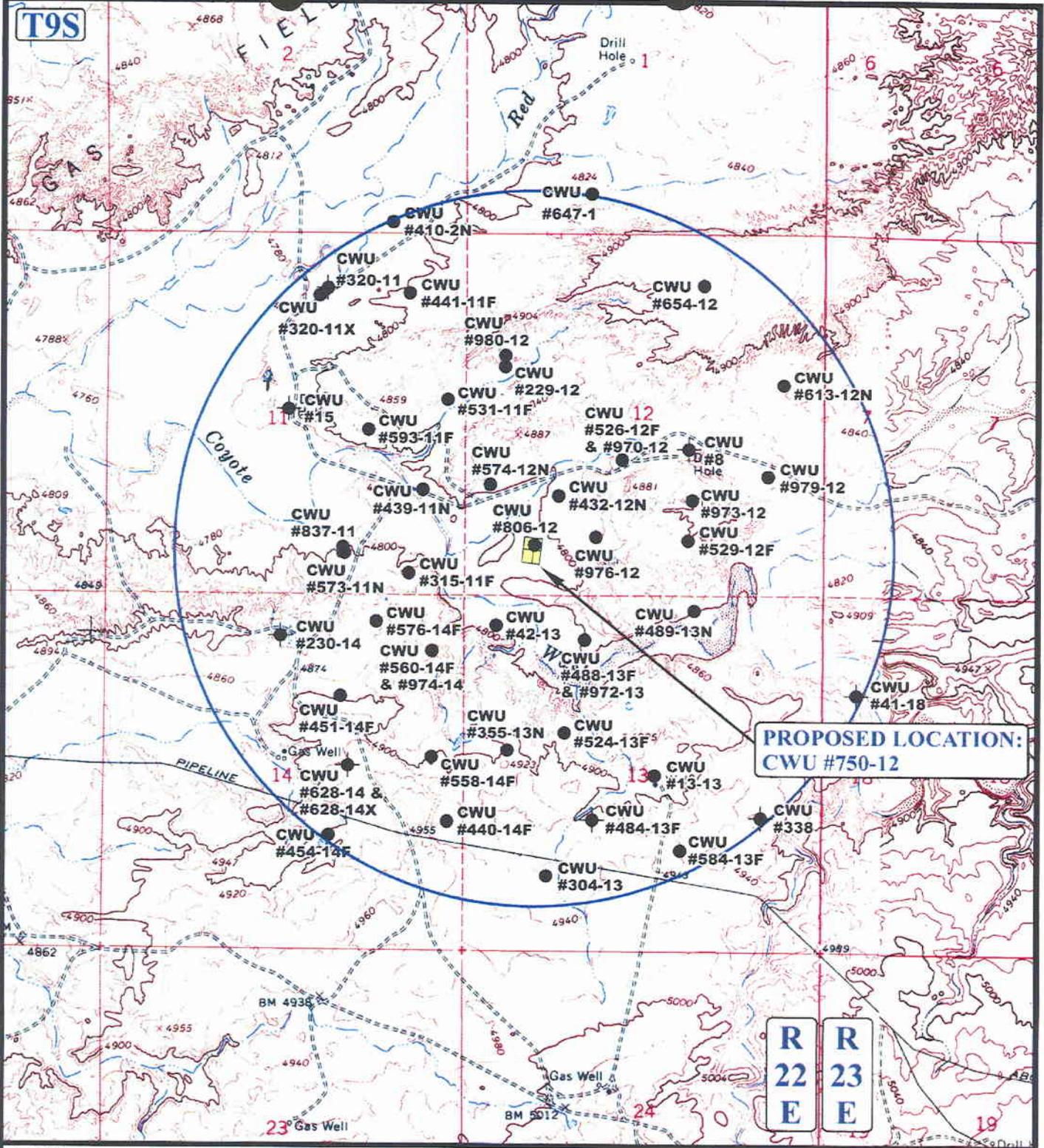
TOPOGRAPHIC MAP

10 30 07
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: Z.L. REVISED: 00-00-00



T9S



**PROPOSED LOCATION:
CWU #750-12**

**R
22
E**

**R
23
E**

LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

**CWU #750-12
SECTION 12, T9S, R22E, S.1.B.&M.
686' FSL 1040' FWL**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 10 30 07
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: Z.L. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 01/25/2008

API NO. ASSIGNED: 43-047-39926

WELL NAME: CWU 750-12
 OPERATOR: EOG RESOURCES, INC. (N9550)
 CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

SWSW 12 090S 220E
 SURFACE: 0686 FSL 1040 FWL
 BOTTOM: 0686 FSL 1040 FWL
 COUNTY: UINTAH
 LATITUDE: 40.04520 LONGITUDE: -109.3934
 UTM SURF EASTINGS: 637057 NORTHINGS: 4433800
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU0281
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: WSTC
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-225)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

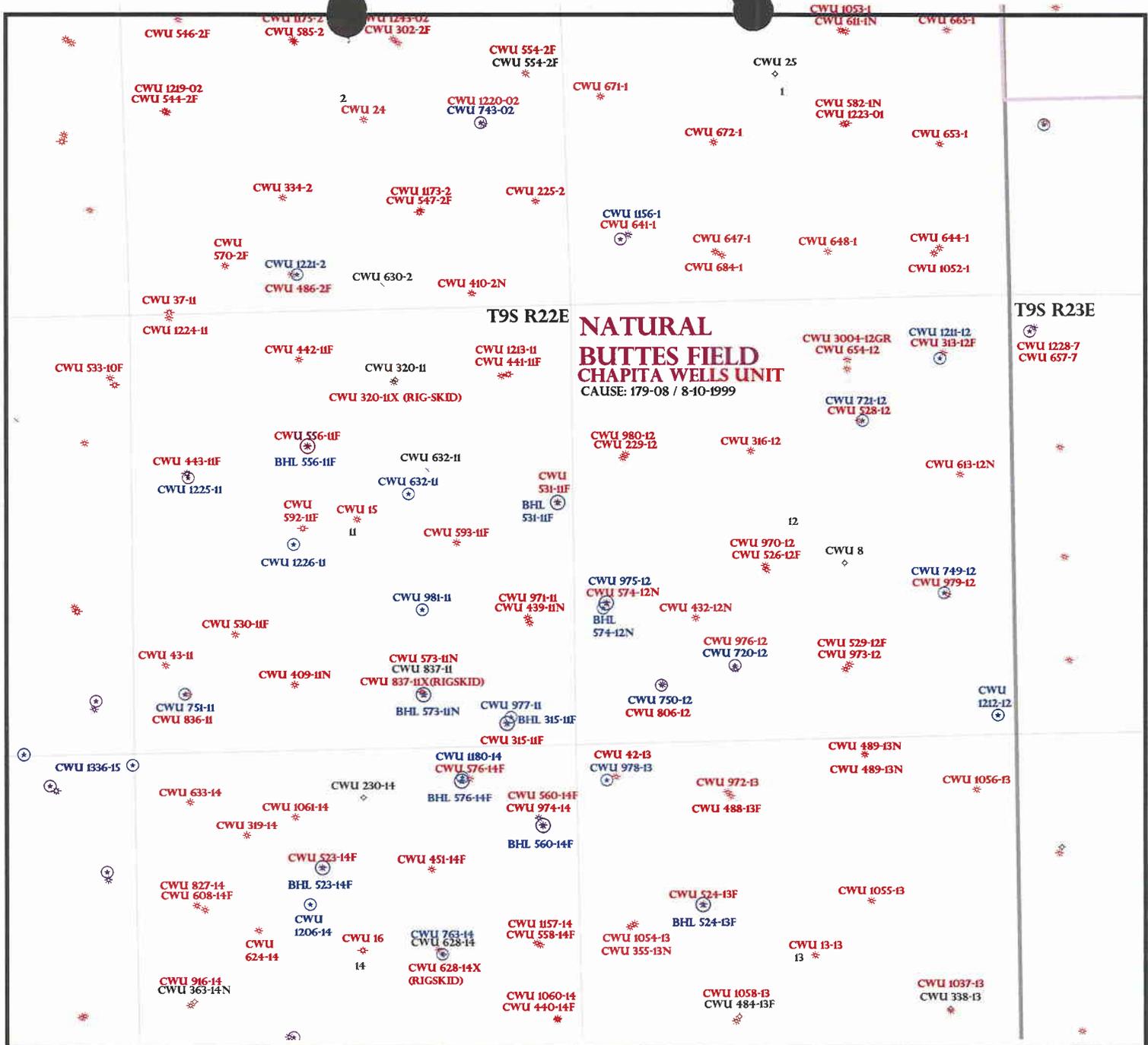
LOCATION AND SITING:

- _____ R649-2-3.
- Unit: CHAPITA WELLS
- _____ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- _____ R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-1999
Siting: Suspends General Siting
- _____ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1- EOG Approval
2- OIL SHALE



NATURAL BUTTES FIELD
CHAPITA WELLS UNIT
 CAUSE: 179-08 / 8-10-1999

T9S R22E

T9S R23E

OPERATOR: EOG RESOURCES INC (N9550)
 SEC: 11,12 T.9S R. 22E
 FIELD: NATURAL BUTTES (630)
 COUNTY: UINTAH
 CAUSE: 179-08 / 8-10-1999

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



PREPARED BY: DIANA MASON
 DATE: 29-JANUARY-2008

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

January 30, 2008

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2008 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2008 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ Wasatch)		
43-047-39925	CWU 751-11 Sec 11 T09S R22E 0690 FSL 0615 FWL	
43-047-39926	CWU 750-12 Sec 12 T09S R22E 0686 FSL 1040 FWL	
43-047-39931	CWU 749-12 Sec 12 T09S R22E 1699 FSL 0821 FEL	
43-047-39924	CWU 752-10 Sec 10 T09S R22E 0882 FSL 0350 FWL	
43-047-39930	CWU 753-10 Sec 10 T09S R22E 0533 FSL 1825 FEL	
43-047-39932	CWU 764-22 Sec 22 T09S R22E 0445 FSL 1971 FEL	
43-047-39933	CWU 758-25 Sec 25 T09S R22E 2075 FNL 0534 FEL	

(Proposed PZ MesaVerde)

43-047-39928	CWU 1351-27 Sec 27 T09S R22E 1356 FNL 0201 FEL	
43-047-39927	CWU 1386-15 Sec 15 T09S R22E 0238 FNL 2537 FWL	
43-047-39929	CWU 1387-10 Sec 10 T09S R22E 1248 FSL 2157 FWL	

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:1-30-08



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

January 31, 2008

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: Chapita Wells Unit 750-12 Well, 686' FSL, 1040' FWL, SW SW, Sec. 12, T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39926.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office

Operator: EOG Resources, Inc.

Well Name & Number Chapita Wells Unit 750-12

API Number: 43-047-39926

Lease: UTU0281

Location: SW SW Sec. 12 T. 9 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JAN 24 2008

APPLICATION FOR PERMIT TO DRILL OR REENTER **BLM**

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0281
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES INC Contact: KAYLENE R GARDNER E-Mail: kaylene_gardner@eogresources.com		7. If Unit or CA Agreement, Name and No. UTU63013AE
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. CWU 750-12
3b. Phone No. (include area code) Ph: 435-781-9111		9. API Well No. 43 097 39926
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SWSW 686FSL 1040FWL 40.04518 N Lat, 109.39330 W Lon At proposed prod. zone SWSW 686FSL 1040FWL 40.04518 N Lat, 109.39330 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 48.4 MILES SOUTH OF VERNAL, UT		11. Sec., T., R., M., or Blk. and Survey or Area Sec 12 T9S R22E Mer SLB SME: BLM
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 686	16. No. of Acres in Lease 2557.84	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft.	19. Proposed Depth 7410 MD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 4796 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well
23. Estimated duration 45 DAYS		20. BLM/BIA Bond No. on file NM2308

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) KAYLENE R GARDNER Ph: 435-781-9111	Date 01/23/2008
Title LEAD REGULATORY ASSISTANT		
Approved by (Signature) 	Name (Printed/Typed) Terry Keucka	Date 5-5-2008
Title Assistant Field Manager Lands & Mineral Resources		
Office VERNAL FIELD OFFICE		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page) **CONDITIONS OF APPROVAL ATTACHED**

NOTICE OF APPROVAL Electronic Submission #58245 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal
Committed to AFMSS for processing by GAIL JENKINS on 01/24/2008 (08GXJ1635AE)

RECEIVED

MAY 14 2008

DIV. OF OIL, GAS & MINING

** BLM REVISED **

08GXJ1317AE

NOS. 01/02/2008

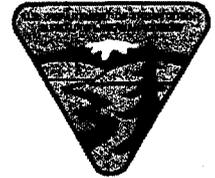


**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: E.O.G. Resources Inc.
Well No: CWU 750-12
API No: 43-047-39926

Location: SWSW, Sec. 12, T9S, R22E
Lease No: UTU-0281
Agreement: Chapita Wells Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:		(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:		(435) 781-4476	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7482
NRS/Enviro Scientist:		(435) 781-3400	(435) 828-3544
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	(435) 828-4029
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.
- Bury pipeline at all low water crossings.
- Permission from an authorized BLM representative would be required if construction or other operations occur during wet conditions that would lead to excessive rutting.
- Permission to clear all wildlife stipulations would only be approved by the BLM wildlife biologist during the specific timing for the species potentially affected by this action.
- Culverts and gravel may be installed as needed.
- One 24" culvert would be needed at the low spot on the approach road.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- The top of the production casing cement shall extend a minimum of 200 feet above the surface casing shoe.
- Logging program: Gamma Ray shall be run from TD to surface.

Air Drilling, Onshore Order #2, Variances' Granted:

- Straight run blooie line: permission granted to use a non-straight blooie line.
- Blooie line length: permission granted to use a 75' blooie line.
- Dedusting equipment: permission granted to use aerated water system in lieu of deduster equipment.
- Automatic igniter or continuous pilot light on the blooie line: permission granted to use aerated water system in lieu of igniter or pilot light.
- Compressors located in the opposite direction from the blooie line a minimum of 100 feet from the well bore: permission granted to use truck/rig mounted air compressors that are less than 100 feet from the well bore and are not in the opposite direction from the well bore.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented

in place.

- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid,

and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 750-12

Api No: 43-047-39926 Lease Type: FEDERAL

Section 12 Township 09S Range 22E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

SPUDDED:

Date 10/20/08

Time 7:30 AM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 10/20//08 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39926	CHAPITA WELLS UNIT 750-12		SWSW	12	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	99999	<i>4905</i>	10/20/2008		<i>10/28/08</i>		
Comments: <u>WASATCH</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39884	CHAPITA WELLS UNIT 1374-29		SESE	29	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	99999	<i>13650</i>	10/20/2008		<i>10/28/08</i>		
Comments: <u>MESAVERDE</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments: <u> </u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

10/22/2008

Title

Date

RECEIVED

OCT 23 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0281

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

8. Well Name and No.
CHAPITA WELLS UNIT 750-12

9. API Well No.
43-047-39926

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

3a. Address
1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 12 T9S R22E SWSW 686FSL 1040FWL
40.04514 N Lat, 109.39398 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was spud on 10/20/2008.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #64074 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER	Title OPERATIONS CLERK
Signature <i>Mickenzie Thacker</i>	Date 10/22/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

RECEIVED

OCT 21 2008

DIV OF OIL, GAS & MINING

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

8. Well Name and No.
CHAPITA WELLS UNIT 750-12

9. API Well No.
43-047-39926

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

3a. Address
1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 12 T9S R22E SWSW 686FSL 1040FWL
40.04514 N Lat, 109.39398 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 12/24/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #65921 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER Title OPERATIONS CLERK

Signature *Mickenzie Thacker* (Electronic Submission) Date 12/30/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED

JAN 05 2009

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 12-29-2008

Well Name	CWU 750-12	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS	API #	43-047-39926	Well Class	1SA
County, State	UINTAH, UT	Spud Date	11-22-2008	Class Date	12-24-2008
Tax Credit	N	TVD / MD	7,410/ 7,410	Property #	062294
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	5,430/ 5,430
KB / GL Elev	4,809/ 4,796				
Location	Section 12, T9S, R22E, SWSW, 686 FSL & 1040 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	94.804068	NRI %	77.721647

AFE No	304964	AFE Total	1,304,700	DHC / CWC	694,700/ 610,000
Rig Contr	ELENBURG	Rig Name	ELENBURG #28	Start Date	02-15-2008
02-15-2008	Reported By	CINDY VAN RANKEN			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			686' FSL & 1040' FWL (SW/SW)
			SECTION 12, T9S, R22E
			UINTAH COUNTY, UTAH
			 LAT 40.045144, LONG 109.393981 (NAD 83)
			LAT 40.045181, LONG 109.393297 (NAD 27)
			 ELENBURG #28
			OBJECTIVE: 7410' MD, WASATCH
			DW/GAS
			CHAPITA WELLS PROSPECT
			DD&A: NATURAL BUTTES
			NATURAL BUTTES FIELD
			 LEASE: UTU-0281
			ELEVATION: 4796.4' NAT GL, 4796.4' PREP GL (DUE TO ROUNDING PREP GL WILL BE 4796') 4809' KB (13')
			 EOG BPO WI 94.804068%, NRI 77.721647%
			EOG APO WI 55.065900%, NRI 46.768891%

10-15-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling \$75,000 **Completion** \$0 **Daily Total** \$75,000
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

10-16-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

10-17-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 15% COMPLETE.

10-20-2008 **Reported By** JERRY BARNES/TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: SPUD NOTIFICATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 10/20/08 @ 7:30 AM, SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 10/20/08 @ 6:30 AM.

LOCATION 85% COMPLETE.

10-21-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 LINE TODAY.

10-22-2008 Reported By TERRY CSERE

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
Cum Costs: Drilling \$75,000 Completion \$0 Well Total \$75,000
MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0
Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: LOCATION COMPLETE

Start End Hrs Activity Description
 06:00 06:00 24.0 LOCATION COMPLETE.

11-01-2008 Reported By BRIAN ROW

Daily Costs: Drilling \$254,311 Completion \$0 Daily Total \$254,311
Cum Costs: Drilling \$329,311 Completion \$0 Well Total \$329,311
MD 2,467 TVD 2,467 Progress 0 Days 0 MW 0.0 Visc 0.0
Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start End Hrs Activity Description

06:00 06:00 24.0 MIRU CRAIG'S AIR RIG #3 ON 10/25/08. DRILLED 12-1/4" HOLE TO 2454' GL. (2467 KB). ENCOUNTERED WATER @ 1750'. FLUID DRILLED HOLE FROM 1788' W/PARTIAL RETURNS. RAN 65 JTS (2444.47') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2457' KB. RAN 200' OF 1' PIPE DOWN BACK SIDE. RDMO CRAIGS RIG #3.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1600 PSIG. PUMPED 100 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (146 BBLs) OF PREMIUM LEAD CEMENT W/0.2% VARSET, 2% CALSEAL, & 2% EX-1. MIXED LEAD CEMENT @ 10.5 PPG W/YIELD OF 4.1 CF/SX.

TAILED IN W/300 SX (63 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED TAIL CEMENT TO 15.6 PPG W/YIELD OF 1.18 CFS. DISPLACED CEMENT W/186 BBLs FRESH WATER. BUMPED PLUG W/494 # @ 7:53 A.M, 10-29-2008. CHECKED FLOAT, FLOAT HELD. SHUT IN CASING VALVE. BROKE CIRCULATION 87 BBLs INTO FRESH WATER FLUSH. LOST CIRCULATION 105 BBLs INTO DISPLACEMENT. NO CEMENT TO SURFACE.

TOP JOB #1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. RDMO HALLIBURTON. WOC 13 HRS 7 MINUTES.

TOP JOB #2: MIRU HALLIBURTON. MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG #3 TOOK SURVEYS WHILE DRILLING HOLE @ 1400'-NO PICTURE & 2418'-1.5 DEGREE

CONDUCTOR LEVEL RECORD: PS= 89.8 OPS= 89.9 VDS= 89.9 MS= 89.8.

9 5/8 CASING LEVEL RECORD: PS= 89.9 OPS= 90.0 VDS= 89.9 MS= 90.0.

BRIAN ROW EMAILED NOTIFICATION TO BLM OF THE SURFACE CASING & CEMENT JOB ON 10/27/08 @ 1:00 PM.

11-22-2008	Reported By	MATT WILLIAMS									
Daily Costs: Drilling	\$74,664	Completion	\$0	Daily Total	\$74,664						
Cum Costs: Drilling	\$403,975	Completion	\$0	Well Total	\$403,975						
MD	2,624	TVD	2,624	Progress	160	Days	1	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 2624'

Start	End	Hrs	Activity Description
06:00	07:00	1.0	R/D F/ RIG MOVE. WAITING ON TRUCKS.
07:00	07:30	0.5	PJSM W/ HOWCROFT AND RIG CREWS.
07:30	11:00	3.5	RIG DOWN & MOVE TO CWU 750-12 CLEAR LOCATION @ 10:00. RIG MOVE 1.4 MILES.
11:00	13:00	2.0	SET BOP TEST DTO HEAD TO 5000 PSI. W/ FMC, RAISE DERRICK @ 09:00 SPOT TANKS,PUMPS,GROUND SUPPORT, CONT TO RIG UP TRUCKS OFF LOCATION @ 12:00.
13:00	17:00	4.0	NIPPLE UP BOP, ROT.HEAD, CHOKE LINE, KILL LINE VALVES, HYD. HOSES, FUNCTION TEST BOP. RIG ON DAY WORK @ 13:00 HRS, 11/21/08.
17:00	20:30	3.5	TEST BOPE AS PER PROGRAM. NOTIFIED BLM REP, JAIME SPARGER VERNAL OFFICE ON 11/20/08 @ 06:00 HRS FOR BOP TEST. INSIDE BOP, SAFETY VALVE, UPPER KELLY COCK 250/5000 PSI 5/10 MIN. HCR, CHOKE LINE, KILL LINE, 250/5000 PSI 5/10 MIN. CHOKE MANIFOLD, 250/5000 PSI 5/10 MIN. PIPE RAMS, BLIND RAMS, 250/5000 PSI 5/10 MIN. ANNULAR, 250/2500 PSI 5/10 MIN. TEST 9 5/8" CASING TO 1500 PSI 30 MIN. WITNESS: ROBERT PICKERING .
20:30	00:00	3.5	P/U BHA, TRIP IN HOLE, TAG CEMENT @ 2402'.
00:00	02:30	2.5	REPLACE RUBBERS ON DRESSER SLEEVE ON FLOWLINE.
02:30	03:30	1.0	DRILL CEMENT/FLOAT EQUIP TO 2454' + 10' OF NEW HOLE.
03:30	04:00	0.5	PERFORM FIT TEST. MWT 9.1, 180 PSI @ 2464' = 10.5 EMW.
04:00	04:30	0.5	TAKE WIRELINE SURVEY @ 2442' = 1.5 DEG.
04:30	06:00	1.5	SPUD WELL AT 04:30HRS, 11/22/08. DRLG F/ 2464' TO 2624', ROP 106, WOB 12/15, RPM 40/50, TQ 6500/8500. MUD LOSS LAST 24 HRS. 0 BBLS. MUD WT: 9.1, VIS 29. ACCIDENTS NONE REPORTED. FUNCTION TEST CROWN-O-MATIC. SAFETY MEETING: R/U, TEST BOPE. CREWS FULL. FUEL ON HAND: 7566 GALS. USED 419 GALS, 6000 GAL RECIEVED. GAS BG.300 U, CONN. 1300 U. LITHOLOGY, SAND/ SHALE. MUD LOGGER UNMANED ON LOCATION F/ 11/21/08 = 1 DAY.

06:00 SPUD A 7 7/8" HOLE WITH ROTARY TOOL @ 04:30HRS, 11/22/08.

11-23-2008		Reported By		MATT WILLIAMS							
Daily Costs: Drilling	\$28,611	Completion	\$0	Daily Total	\$28,611						
Cum Costs: Drilling	\$431,889	Completion	\$0	Well Total	\$431,889						
MD	4,617	TVD	4,617	Progress	1,993	Days	2	MW	8.8	Visc	27.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 4617'

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRLG F/ 2624' TO 3575', ROP 105, WOB 14/18, RPM 40/50, TQ 7500/9500.
15:00	15:30	0.5	SERVICE RIG.
15:30	17:30	2.0	DRLG F/ 3575' TO 3711', ROP 68, WOB 15/19, RPM 40, TQ 7500/10,000.
17:30	20:00	2.5	TROUBLESHOOT SWIVEL. CHANGE OUT SWIVEL PUMP.
20:00	04:30	8.5	DRLG F/ 3711' TO 4572', ROP 101, WOB 15/18, RPM 40/50, TQ 7500/10,500.
04:30	05:30	1.0	CIRCULATE AND SURVEY @ 4523 = 2 DEGREES.
05:30	06:00	0.5	DRLG F/ 4572' TO 4617', ROP 90, WOB 15/18, RPM 40, TQ 8500/10,000, MWT 10.2, VIS 34. MUD LOSS LAST 24 HRS. 0 BBLS. MUD WT: 10.2, VIS 34. ACCIDENTS NONE REPORTED. FUNCTION TEST CROWN-O-MATIC. SAFETY MEETING: RIG SERVICE, C/O HYD PUMP. CREWS FULL. FUEL ON HAND: 5748 GALS. USED 1818 GALS, 0 GAL RECIEVED. GAS BG.100 U, CONN. 1500 U. LITHOLOGY, SAND/ SHALE. MUD LOGGER UNMANED ON LOCATION F/ 11/21/08 = 2 DAYS.

11-24-2008		Reported By		MATT WILLIAMS/ DAVID FOREMAN							
Daily Costs: Drilling	\$32,088	Completion	\$0	Daily Total	\$32,088						
Cum Costs: Drilling	\$463,977	Completion	\$0	Well Total	\$463,977						
MD	6,100	TVD	6,100	Progress	1,483	Days	3	MW	10.1	Visc	35.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 6100'

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILL ROTATE F/ 4617' TO 5342' 725' ROP 76.3 WOB 18/19 RPM 62/55 DIFF.245/380.
15:30	16:00	0.5	SERVICE RIG
16:00	20:30	4.5	DRILL ROTATE F/ 5342' TO 5569' 227' ROP 50.4 WOB 19/20 RPM 62/48 DIFF.145/265. LOST CIRC.@ 5569'
20:30	21:00	0.5	WORK PIPE SPOT LCM PILL 90 BBLS. CIRC. @ SLOW PUMP RATE. REGAIN FULL CIRC.
21:00	06:00	9.0	DRILL ROTATE F/ 5569' TO 6100' 531' ROP 59 WOB 19/20 RPM 62/60 DIFF.190/320. BOILER 17 HRS. ROT.WT.120, P/U 124, S/O 116.

MUD LOSS LAST 24 HRS. 245 BBLs. @ 5508' & 5569'
 MUD WT. 10.5 VIS.36.

ACCIDENTS NONE REPORTED.
 FUNCTION TEST CROWN-O-MATIC.
 SAFETY MEETING: MIXING CHEMICALS : PPE.
 CREWS FULL.
 FUEL ON HAND: 4137 GALS. USED 1611 GALS, RECIEVED 3500 GALS.
 FORMATION TOP: NORTH HORN
 GAS BG. 68 U, CONN 197 U.
 LITHOLOGY, SAND/ SHALE %
 MUD LOGGER UNMANNED UNIT ON LOCATION F/ 11/21/08.= 3 DAYS.

11-25-2008	Reported By	DAVID FOREMAN									
DailyCosts: Drilling	\$41,287	Completion	\$0	Daily Total	\$41,287						
Cum Costs: Drilling	\$505,264	Completion	\$0	Well Total	\$505,264						
MD	7,043	TVD	7,043	Progress	943	Days	4	MW	10.3	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 7043'											

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILL ROTATE F/ 6100' TO 6564' 464' ROP 48.8 WOB 18/20 RPM 62/50 DIFF.145/280.
15:30	16:00	0.5	SERVICE RIG
16:00	06:00	14.0	DRILL ROTATE F/ 6564' TO 7043' 479' ROP 34.2 WOB 16/21 RPM 63/60 DIFF. 96/145. BOILER 24 HRS. ROT.WT.140, P/U 145, S/O 136. MUD LOSS LAST 24 HRS. 165 BBLs. MUD WT. 10.5 VIS.36.

ACCIDENTS NONE REPORTED.
 FUNCTION TEST CROWN-O-MATIC.
 SAFETY MEETING: MIXING CHEMICALS : PPE.
 CREWS FULL.
 FUEL ON HAND: 2028 GALS. USED 2109 GALS, RECIEVED 3500 GALS.
 FORMATION TOP: PRICE RIVER
 GAS BG. 58 U, CONN 271 U.
 LITHOLOGY, SAND/ SHALE %
 MUD LOGGER UNMANNED UNIT ON LOCATION F/ 11/21/08.= 4 DAYS.

11-26-2008	Reported By	DAVID FOREMAN									
DailyCosts: Drilling	\$36,341	Completion	\$0	Daily Total	\$36,341						
Cum Costs: Drilling	\$541,606	Completion	\$0	Well Total	\$541,606						
MD	7,410	TVD	7,410	Progress	367	Days	5	MW	10.3	Visc	35.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: RUNNING 4-1/2" CSG											

Start	End	Hrs	Activity Description
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06:00 15:30 9.5 DRILL ROTATE F/ 7043' TO 7410' 367 ROP 38.6 WOB 20/22 RPM 63/45 DIFF.95/235. REACHED TD @ 15:30 HRS, 11/25/08.
 15:30 17:00 1.5 CIRC. CLEAN
 17:00 17:30 0.5 PUMP AND SPOT 130 BBLs. PILL 12.0 PPG= 10.9 EMW.
 17:30 00:30 7.0 DROP SURVEY L/D DRILL PIPE,BHA,REMOVE WEAR BUSHING,START L/D DRILL PIPE @ 17:30 11/25/08. SURVEY @ 7385' 2.5*
 00:30 01:30 1.0 RIG UP TO RUN CASING & SAFETY MEETING W/ RIG CREW & CALIBER CASING CREW.
 01:30 06:00 4.5 RUN CASING 4 1/2 RAN 101JTS.N-80 LTC @ 4410' NOTIFIED BLM F/ LONG STRING 11/24/08,

RIG MOVE 11/28/08 19.6 MILES HOWCROFT TRUCKING.THE 11/27/08 RIG REPAIRS CHG. BEARING ON INPUT SHAFT TO DRAWWORKS & RIG MAINTENANCE FINISH WINTERIZING CENTRIFUGAL PUMPS.

BOILER 24 HRS.

MUD LOSS LAST 24 HRS. 100 BBLs.

MUD WT. 10.5 VIS.38.

ACCIDENTS NONE REPORTED.

FUNCTION TEST CROWN-O-MATIC.

SAFETY MEETING: PINCH POINTS.

CREWS FULL.

FUEL ON HAND: 998 GALS. USED 1087 GALS, RECIEVED 0 GAL.

NO FUEL RECIEVED ON 11/24/08 - 3500.

11-27-2008		Reported By		DAVID FOREMAN							
Daily Costs: Drilling		\$36,729	Completion		\$155,017	Daily Total		\$191,746			
Cum Costs: Drilling		\$578,335	Completion		\$155,017	Well Total		\$733,352			
MD	7,410	TVD	7,410	Progress	0	Days	6	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :		PKR Depth : 0.0			

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	09:00	3.0	FINISH RUNNING CASING 7409' 4 1/2 TOTAL 170 JTS, N-80 LTC + 2 MARKER JT. 11.6# P-110 LTC AS FOLLOWS FLOAT SHOE 1 JT CSG, FLOAT COLLAR 12 JTS CSG, 1 MARKER JT, 56 JTS CSG, 1 MARKER JT, 101 JTS CSG, DTO HANGER ASS. FLOAT SHOE @ 7409', FLOAT COLLAR TOP @ 7362', MARKER JT @ 6822' & 4386. CENTRALIZERS, 5 FT. ABOVE SHOE, TOP OF JT #2 & EVERY 3RD. JT. TOTAL 18, TAG @ 7410'. LAY DOWN, TAG JT. SPACE OUT PICK UP & MACK UP HANGER CIRC. CSG W/ RIG PUMP. RIG DOWN CALIBER CASING. LAND CSG W/FULL STRING WT 63,000.
09:00	10:00	1.0	CIRC. CAPACITY OF CSG. SAFETY MEETING W/ SCHLUMBERGER AND RIG UP TO PUMP CEMENT.
10:00	12:00	2.0	TEST LINES 5000 PSI. DROP BOTTOM PLUG PUMP 20 BBLs CHEM WASH & 20 BBLs WATER SPACER AHEAD OF LEAD.& CEMENT 7410' 4 1/2 N-80 11.6# LTC CSG. LEAD 365 SKS. G + ADDS MIX D020 6.%EXTENDER D176 2.% HIGH TEMPERA D112 .750% FLUID LOSS D046 .2% ANTIFOAM D013 .3% RETARDER D065 .2 % DISPERSANT D130 .125LB/SK BLEND LOST CIRC. YIELD 2.26 FT3/SK H2O 12.904 GAL/SK@ 12. PPG. TAIL 905. SKS 50/50 POZ G + ADDS D020 2% EXTENDER D046 .1% ANTIFOAM D167 .2% FLUID LOSS D065 .2% DISPERSANT SOO1 1.% ACCELERATOR YIELD 1.29 FT3/SK H2O 5.941 GAL/SK @ 14.1 PPG. SHUTDOWN WASH OUT PUMPS & LINES DROP TOP PLUG & DISP. TO FLOAT COLLER W/ FRESH WATER. 114 BBLs. AVG. DISP. RATE 5 BPM FULL RETURNS THROUGH OUT JOB. DROP TOP PLUG @ 11:29 BUMPED PLUG @ 12:03 TO 2800 PSI. 1100 PSI. OVER LIFT PRESS. HOLD PRESS.F/3 MINS.1 BBL. BACK, FLOAT HELD @ 12:05 CEMENT IN PLACE. RIG DOWN SCHLUMBERGER LINES.
12:00	13:00	1.0	WAIT ON CEMENT

13:00 15:00 2.0 REMOVE CEMENT HEAD & LANDING JT.M/U & LAND PACKOFF TEST 5000 PSI. LOOSEN DTO LOCK DOWN BOLTS W/ FMC.

15:00 19:00 4.0 NIPPLE DOWN / CLEAN PITS.

19:00 06:00 11.0 RIG DOWN PREPAIR F/ TRUCKS MOVE ON THE 11/28/08 @ 07:00 HOWCROFT TRUCKING. MOVE 19.6 MILE. TO NBU 614-5E. NO TRUCKS ON COUNTY ROADS AFTER 14:00 HR. 11/26/08 TO 11/28/08. IN FIELD MOVES ONLY.
BOILER 24 HRS.

ACCIDENTS NONE REPORTED.
SAFETY MEETING: LADDER SAFETY.
CREWS FULL.
FUEL ON HAND: 410 GALS. USED 588 GALS, RECIEVED 0 GAL.

06:00 RIG RELEASED @ 19:00 HRS, 11/26/08.
CASING POINT COST \$557,610.

12-05-2008	Reported By	SEARLE									
Daily Costs: Drilling	\$0	Completion	\$39,703	Daily Total	\$39,703						
Cum Costs: Drilling	\$578,335	Completion	\$194,720	Well Total	\$773,055						
MD	7,410	TVD	7,410	Progress	0	Days	7	MW	0.0	Visc	0.0
Formation :	PBTD : 7363.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 960'. EST CEMENT TOP @ 1260'. RD SCHLUMBERGER.								

12-12-2008	Reported By	MCCURDY									
Daily Costs: Drilling	\$0	Completion	\$119,882	Daily Total	\$119,882						
Cum Costs: Drilling	\$578,335	Completion	\$314,602	Well Total	\$892,937						
MD	7,410	TVD	7,410	Progress	0	Days	8	MW	0.0	Visc	0.0
Formation :	PBTD : 7363.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: WO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.								
06:00	06:00	24.0	FACILITY COST \$118,719								

12-16-2008	Reported By	MCCURDY									
Daily Costs: Drilling	\$0	Completion	\$160,422	Daily Total	\$160,422						
Cum Costs: Drilling	\$578,335	Completion	\$475,024	Well Total	\$1,053,359						
MD	7,410	TVD	7,410	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation :	WASATCH	PBTD : 7363.0			Perf :	5466'-7155'		PKR Depth : 0.0			
Activity at Report Time: PREP TO MIRUSU											
Start	End	Hrs	Activity Description								

06:00 06:00 24.0 RU CUTTERS WIRELINE & PERFORATE NORTH HORN FROM 6842'-43', 6871'-72', 6908'-09', 6942'-43', 6974'-75', 6985'-86', 7006'-07', 7023'-24', 7067'-68', 7132'-33', 7148'-49', 7154'-55' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 8409 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 41525 GAL YF116ST+ WITH 151900# 20/40 SAND @ 1-4 PPG. MTP 5861 PSIG. MTR 51.4 BPM. ATP 4455 PSIG. ATR 48.6 BPM. ISIP 2600 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 6710'. PERFORATE Ba FROM 6213'-14', 6247'-48', 6329'-30', 6373'-74', 6417'-18', 6448'-49', 6489'-90', 6524'-25', 6535'-36', 6666'-67', 6678'-79', 6686'-87' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 18986 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 27831 GAL YF116ST+ WITH 115500# 20/40 SAND @ 1-4 PPG. MTP 6070 PSIG. MTR 50.4 BPM. ATP 4195 PSIG. ATR 47.3 BPM. ISIP 1900 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 6020'. PERFORATE Ca FROM 5724'-26', 5730'-32', 5736'-37', 5740'-42', 5765'-66', 5773'-75', 5910'-11', 5981'-82' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 4232 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 27616 GAL YF116ST+ WITH 100600# 20/40 SAND @ 1-4 PPG. MTP 5142 PSIG. MTR 51.5 BPM. ATP 3325 PSIG. ATR 48.6 BPM. ISIP 1750 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 5600'. PERFORATE Ca FROM 5533'-36', 5538'-40', 5545'-49', 5555'-58' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 5661 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 10858 GAL YF116ST+ WITH 38100# 20/40 SAND @ 1-4 PPG. MTP 4603 PSIG. MTR 51.4 BPM. ATP 2725 PSIG. ATR 44.8 BPM. ISIP 1300 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 5504'. PERFORATE Ca FROM 5466'-71', 5474'-76', 5482'-84', 5487'-90' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 4234 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 10311 GAL YF116ST+ WITH 36000# 20/40 SAND @ 1-4 PPG. MTP 4537 PSIG. MTR 51.5 BPM. ATP 2873 PSIG. ATR 46.6 BPM. ISIP 1400 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CBP AT 5416'. RDWL. SDFN.

12-17-2008		Reported By		HAL IVIE							
Daily Costs: Drilling	\$0	Completion	\$24,250	Daily Total	\$24,250						
Cum Costs: Drilling	\$578,335	Completion	\$499,274	Well Total	\$1,077,609						
MD	7,410	TVD	7,410	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation : WASATCH		PBTD : 7363.0		Perf : 5466'-7155'		PKR Depth : 0.0					
Activity at Report Time: CLEAN OUT AFTER FRAC											
Start	End	Hrs	Activity Description								
06:00	18:00	12.0	MIRU ROYAL RIG # 1. ND FRAC TREE. NU BOP. RIH W/ BIT & PUMP OFF SUB TO 5416' RU TO DRILL OUT PLUGS. SDFN.								

12-18-2008		Reported By		HAL IVIE							
Daily Costs: Drilling	\$0	Completion	\$39,389	Daily Total	\$39,389						
Cum Costs: Drilling	\$578,335	Completion	\$538,663	Well Total	\$1,116,998						
MD	7,410	TVD	7,410	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation : WASATCH		PBTD : 7363.0		Perf : 5466'-7155'		PKR Depth : 0.0					
Activity at Report Time: RDMOSU, FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5416', 5504', 5600', 6020', 6710', RIH. CLEANED OUT TO PBTD @ 7363' LANDED TBG AT 5430.20' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.								

FLOWED 14 HRS. 32/64" CHOKE. FTP 600 PSIG, CP 1000 PSIG. 56 BFPH. RECOVERED 785 BBLS, 3589 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8 4.7# J-55 TBG 32.68' YELLOW BAND
 XN NIPPLE 1.10'
 269 JTS 2-3/8 4.7# J-55 TBG 5382.42' YELLOW BAND
 BELOW KB 13.00'
 LANDED @ 5430.20' KB

12-19-2008	Reported By	HAL IVIE									
Daily Costs: Drilling	\$0	Completion	\$2,260	Daily Total	\$2,260						
Cum Costs: Drilling	\$578,335	Completion	\$540,923	Well Total	\$1,119,258						
MD	7,410	TVD	7,410	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation : WASATCH		PBTD : 7363.0		Perf : 5466'-7155'		PKR Depth : 0.0					
Activity at Report Time: RD BRECO UNIT. RETURN TO SALES.											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 32-48/64" CHOKES. FTP 450 PSIG. CP 950 PSIG. 24 BFPH. RECOVERED 584 BLW. 3005 BLWTR. RD BRECO UNIT. RETURN TO SALES.								

12-29-2008	Reported By	MIKE LEBARON/DUANE COOK									
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$578,335	Completion	\$540,923	Well Total	\$1,119,258						
MD	7,410	TVD	7,410	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation : WASATCH		PBTD : 7363.0		Perf : 5466'-7155'		PKR Depth : 0.0					
Activity at Report Time: ON SALES											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	INITIAL PRODUCTION: TURNED TO GAS SALES. SITP 1230 & SICP 1300 PSIG. TURNED WELL TO QUESTAR SALES AT 10:30 AM, 12/24/08. FLOWING 1272 MCFD RATE ON 14/64" POS CK. STATIC 254. QGM METER #7986.								
12/26/08 FLOWED 1117 MCF, 0 BC & 0 BW IN 24 HRS ON 14/64" CHOKE, TP 1175 PSIG, CP 1250 PSIG.											
12/27/08 FLOWED 1196 MCF, 20 BC & 10 BW IN 24 HRS ON 14/64" CHOKE, TP 1150 PSIG, CP 1200 PSIG.											
12/28/08 FLOWED 1179 MCF, 0 BC & 0 BW IN 24 HRS ON 14/64" CHOKE, TP 1150 PSIG, CP 1200 PSIG.											
12/29/08 FLOWED 1155 MCF, 0 BC & 4 BW IN 24 HRS ON 14/64" CHOKE, TP 1100 PSIG, CP 1150 PSIG.											

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU0281

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator: EOG RESOURCES, INC. Contact: MICKENZIE THACKER
 E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

3. Address 1060 E. HWY 40 VERNAL, UT 84078 3a. Phone No. (include area code) Ph: 453-781-9145

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface SWSW 686FSL 1040FWL 40.04514 N Lat, 109.39398 W Lon
 At top prod interval reported below SWSW 686FSL 1040FWL 40.04514 N Lat, 109.39398 W Lon
 At total depth SWSW 686FSL 1040FWL 40.04514 N Lat, 109.39398 W Lon

6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No. CHAPITA WELLS
 8. Lease Name and Well No. CHAPITA WELLS UNIT 750-12
 9. API Well No. 43-047-39926
 10. Field and Pool, or Exploratory NATURAL BUTTES
 11. Sec., T., R., M., or Block and Survey or Area Sec 12 T9S R22E Mer SLB
 12. County or Parish UINTAH 13. State UT
 14. Date Spudded 10/20/2008 15. Date T.D. Reached 11/25/2008 16. Date Completed D & A Ready to Prod. 12/24/2008
 17. Elevations (DF, KB, RT, GL)* 4796 GL

18. Total Depth: MD 7410 TVD 19. Plug Back T.D.: MD 7363 TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VDL/GR **Temp Press**
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0		2457		700		0	
7.875	4.500 N-80	11.6		7409		1270		1260	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	5430							

25. Producing Intervals 26. Perforation Record **54100**

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	5466	7155	6842 TO 7155		3	
B)			6213 TO 6687		3	
C)			5724 TO 5982		3	
D)			5533 TO 5558		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6842 TO 7155	50,099 GALS OF GELLED WATER & 151,900# 20/40 SAND
6213 TO 6687	46,817 GALS OF GELLED WATER & 115,500# 20/40 SAND
5724 TO 5982	31,848 GALS OF GELLED WATER & 100,600# 20/40 SAND
5533 TO 5558	38,100 GALS OF GELLED WATER & 38,100# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/24/2008	12/28/2008	24	→	0.0	1179.0	0.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
14/64	SI 1150	1200.0	→	0	1179	0		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #66866 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****
RECEIVED FEB 04 2009
 DIV. OF OIL, GAS & MINING

Chapita Wells Unit 750-12 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

5466-5490	3/spf
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27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

5466-5490	14,545 GALS GELLED WATER & 36,000# 20/40 SAND
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Perforated the North Horn from 6842'-43', 6871'-72', 6908'-09', 6942'-43', 6974'-75', 6985'-86', 7006'-07', 7023'-24', 7067'-68', 7132'-33', 7148'-49', 7154'-55' w/ 3 spf.

Perforated the Ba from 6213'-14', 6247'-48', 6329'-30', 6373'-74', 6417'-18', 6448'-49', 6489'-90', 6524'-25', 6535'-36', 6666'-67', 6678'-79', 6686'-87' w/ 3 spf.

Perforated the Ca from 5724'-26', 5730'-32', 5736'-37', 5740'-42', 5765'-66', 5773'-75', 5910'-11', 5981'-82' w/ 3 spf.

Perforated the Ca from 5533'-36', 5538'-40', 5545'-49', 5555'-58' w/ 3 spf.

Perforated the Ca from 5466'-71', 5474'-76', 5482'-84', 5487'-90' w/ 3 spf.

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 750-12

API number: 4304739926

Well Location: QQ SWSW Section 12 Township 9S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,750	1,780	NO FLOW	NOT KNOWN

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mickenzie Thacker

TITLE Operations Clerk

SIGNATURE *Mickenzie Thacker*

DATE 1/30/2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0281
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 750-12
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047399260000
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0686 FSL 1040 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 12 Township: 09.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/21/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: Pit closure

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The reserve pit on the referenced location was closed on 9/21/2009 as per the APD procedure.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**

FOR RECORD ONLY
 September 28, 2009

NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant
SIGNATURE N/A		DATE 9/25/2009