

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0281
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNI
Contact: KAYLENE R GARDNER E-Mail: kaylene_gardner@eogresources.com		8. Lease Name and Well No. CHAPITA WELLS UNIT 752-10
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435-781-9111	9. API Well No. 4304739904
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SWSW 882FSL 350FWL 40.04557 N Lat, 109.43428 W Lon At proposed prod. zone SWSW 882FSL 350FWL 40.04557 N Lat, 109.43428 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES/WASATCH
14. Distance in miles and direction from nearest town or post office* 47.0 MILES SOUTH OF VERNAL, UT		11. Sec., T., R., M., or Blk. and Survey or Area Sec 10 T9S R22E Mer SLB
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 350	16. No. of Acres in Lease 2558.00	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 43	19. Proposed Depth 7710 MD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 4803 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well
23. Estimated duration 45 DAYS		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission) 	Name (Printed/Typed) KAYLENE R GARDNER Ph: 435-781-9111	Date 01/23/2008
Title LEAD REGULATORY ASSISTANT		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 01-31-08
Title ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #58249 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

RECEIVED

JAN 25 2008

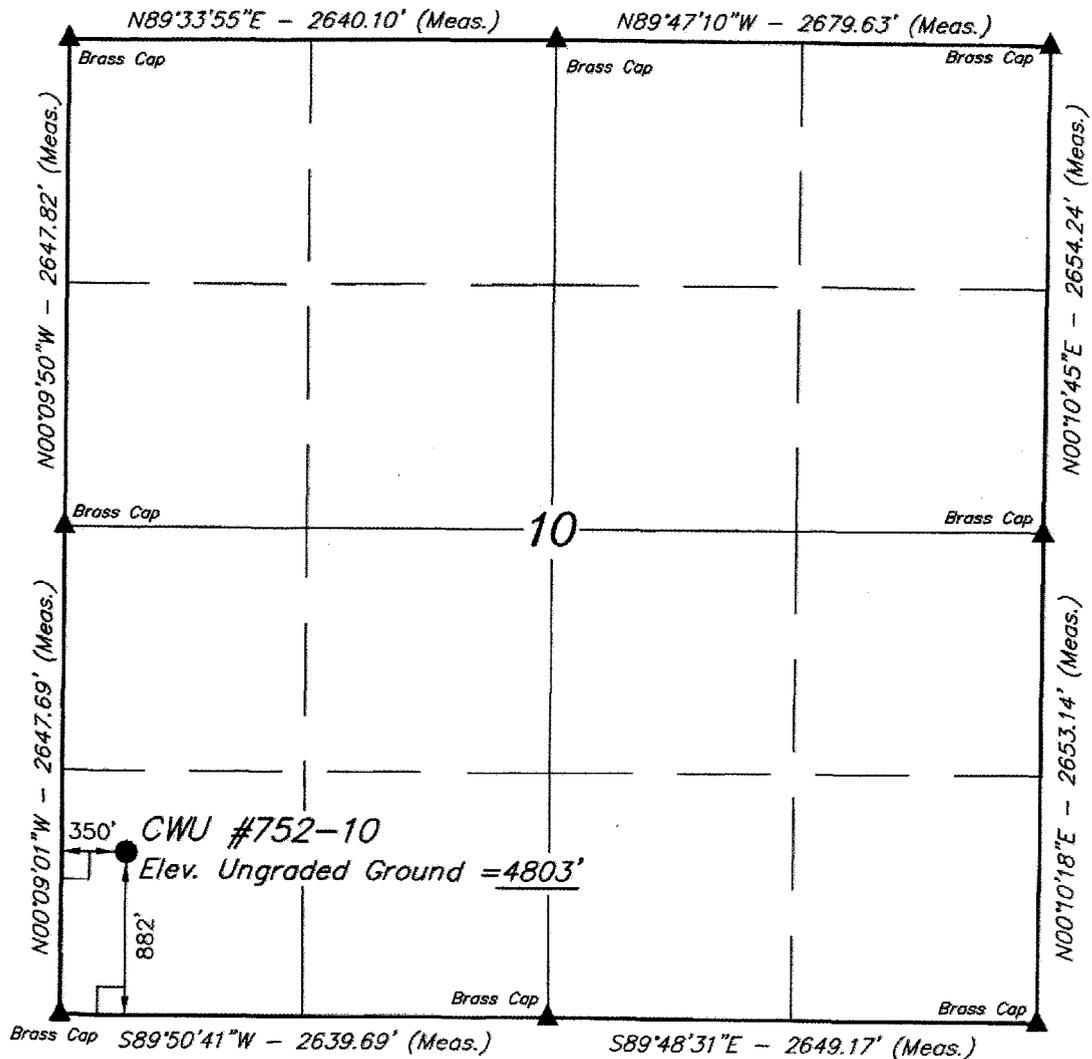
**Federal Approval of this
Action is Necessary**

DIV. OF OIL, GAS & MINING

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

633627X
4433799Y
40.045735
-109.433568

T9S, R22E, S.L.B.&M.



EOG RESOURCES, INC.

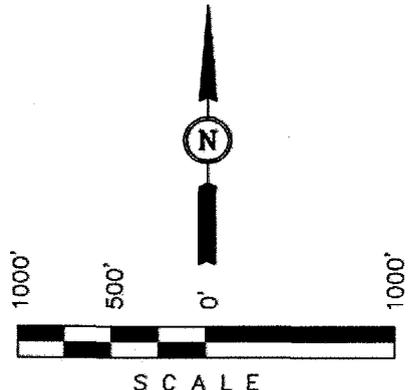
Well location, CWU #752-10, located as shown in the SW 1/4 SW 1/4 of Section 10, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE
 THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.
[Signature]
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 181319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 12-04-07	DATE DRAWN: 12-12-07
PARTY C.R. C.P. L.K.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°02'44.07" (40.045575)
 LONGITUDE = 109°26'03.39" (109.434275)
 (NAD 27)
 LATITUDE = 40°02'44.20" (40.045611)
 LONGITUDE = 109°26'00.93" (109.433592)

EIGHT POINT PLAN

CHAPITA WELLS UNIT 752-10
SW/SW, SEC. 10, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,904		Shale	
Wasatch	4,997	Primary	Sandstone	Gas
Chapita Wells	5,588	Primary	Sandstone	Gas
Buck Canyon	6,278	Primary	Sandstone	Gas
North Horn	6,871	Primary	Sandstone	Gas
KMV Price River	7,510		Sandstone	
TD	7,710			

Estimated TD: **7,710 or 200'± below Sego top**

Anticipated BHP: 4,210 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 ½"	0 – 45'	13 ¾"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 ¼"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	233,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 752-10 SW/SW, SEC. 10, T9S, R22E, S.L.B.&M.. UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0'- 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN

CHAPITA WELLS UNIT 752-10
SW/SW, SEC. 10, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 154 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 565 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 752-10
SW/SW, SEC. 10, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

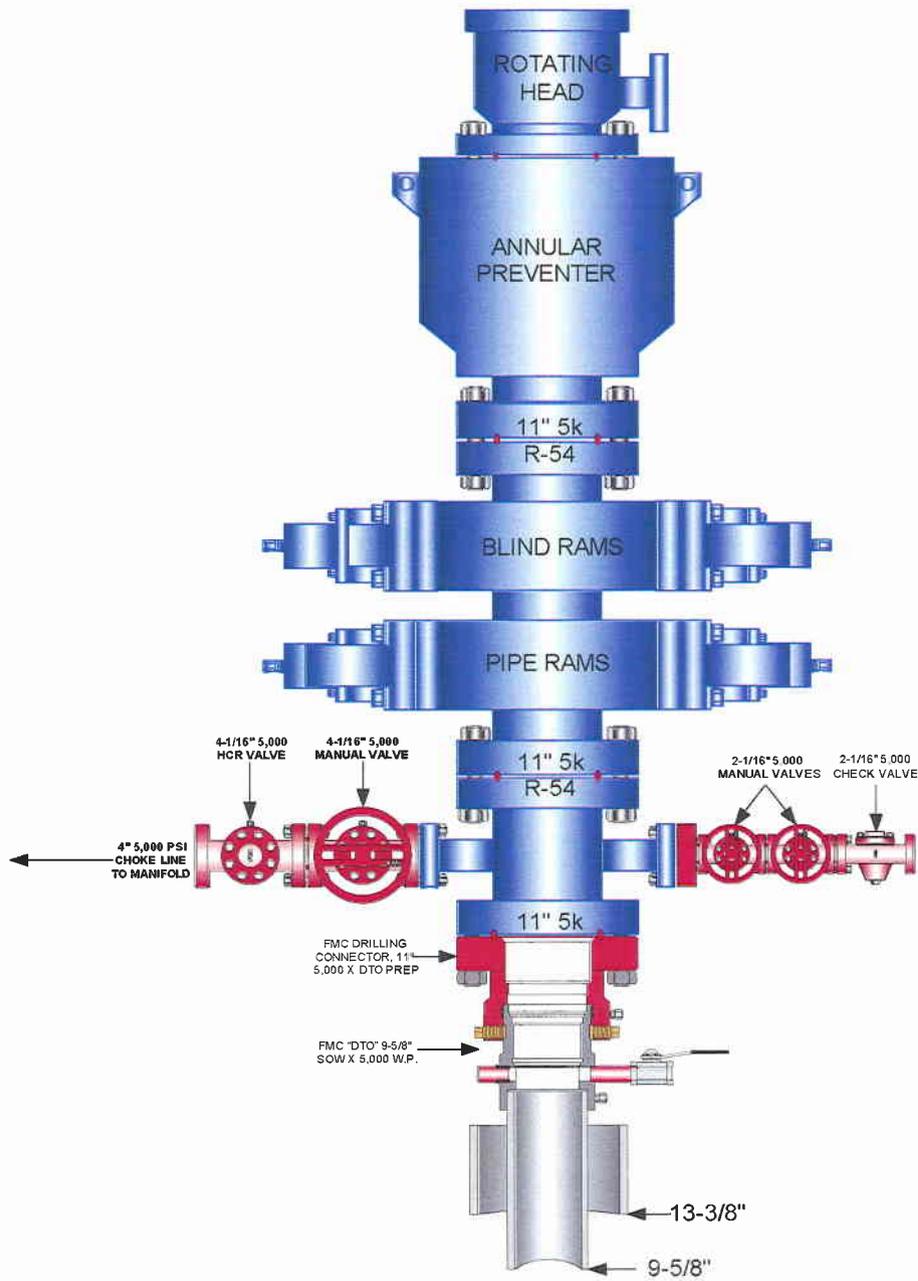
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

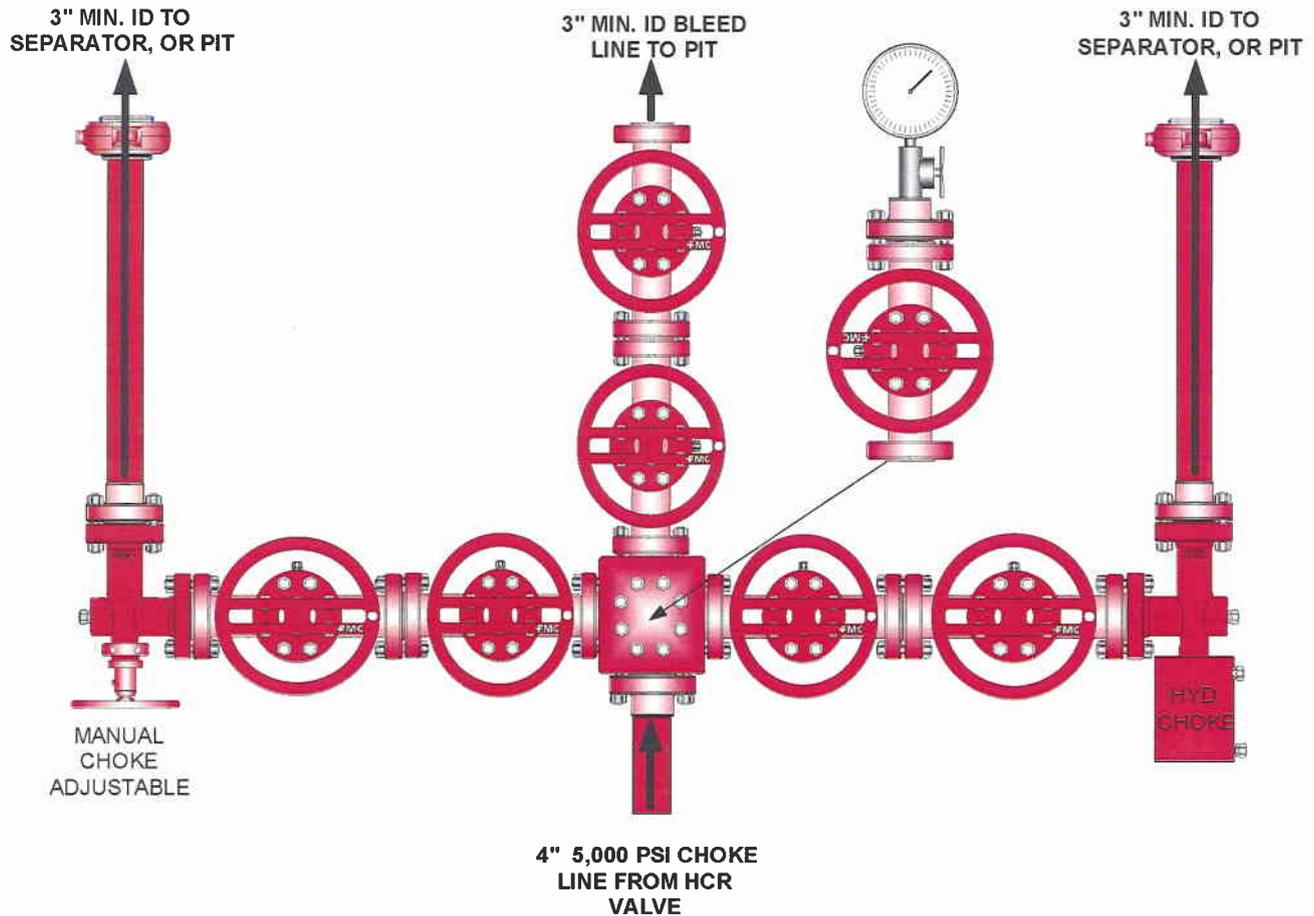
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



***Chapita Wells Unit 752-10
SWSW, Section 10, T9S, R22E
Uintah County, Utah***

SURFACE USE PLAN

The well pad is approximately 350 feet long with a 261-foot width, containing 2.10 acres more or less. The well access road is approximately 350 feet long with a 40-foot right-of-way, disturbing approximately 0.32 acres. New surface disturbance associated with the well pad and access road is estimated to be 2.42 acres.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 47.0 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 350' in length. Culverts shall be installed as needed. See attached Topo B.
- B. The access road has a 40-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. A 40-foot permanent right-of-way is requested. No surfacing material will be used.

- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. No new off well pad pipeline will be required.
4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD, CWU 2-29 SWD, Red Wash Evaporation ponds 1, 2, 3 or 4 or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with **Double felt**, **Polyswell** and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances

which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the west corner of the location. The flare pit will be located downwind of the prevailing wind direction on the west side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the south.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The

reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
HyCrest Wheatgrass	9.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Fourwing Saltbush	3.0
Shadscale	3.0
Indian Ricegrass	2.0
HyCrest Wheatgrass	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted by Montgomery Archaeological Consultants. A paleontological survey was conducted and will be submitted by Intermountain Paleo.

Additional Surface Stipulations:

The proposed location will be narrowed to 175' on the northside. EOG Resources, Inc. will provide a revised location layout upon completion of re-staking.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 752-10 Well, located in the SWSW, of Section 10, T9S, R22E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

January 23, 2008
Date


Lead Regulatory Assistant

EOG RESOURCES, INC.

CWU #752-10

LOCATED IN UINTAH COUNTY, UTAH
SECTION 10, T9S, R22E, S.L.B.&M.

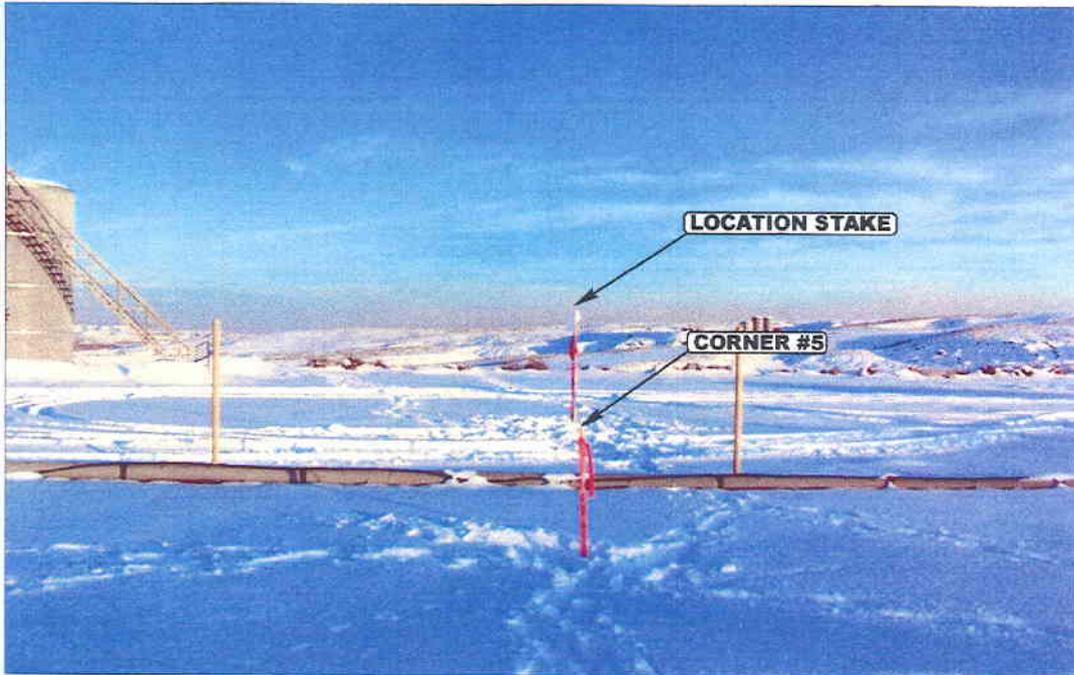


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: EASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHERLY



UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

Since 1964

LOCATION PHOTOS

12 10 07
MONTH DAY YEAR

PHOTO

TAKEN BY: G.S.

DRAWN BY: Z.L.

REVISED: 00-00-00

EOG RESOURCES, INC.
CWU #752-10
SECTION 10, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 0.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ACCESS ROAD TO THE NORTH; TURN LEFT AND PROCEED IN A NORTHERLY DIRECTION APPROXIMATELY 350' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 47.0 MILES.

EOG RESOURCES, INC.

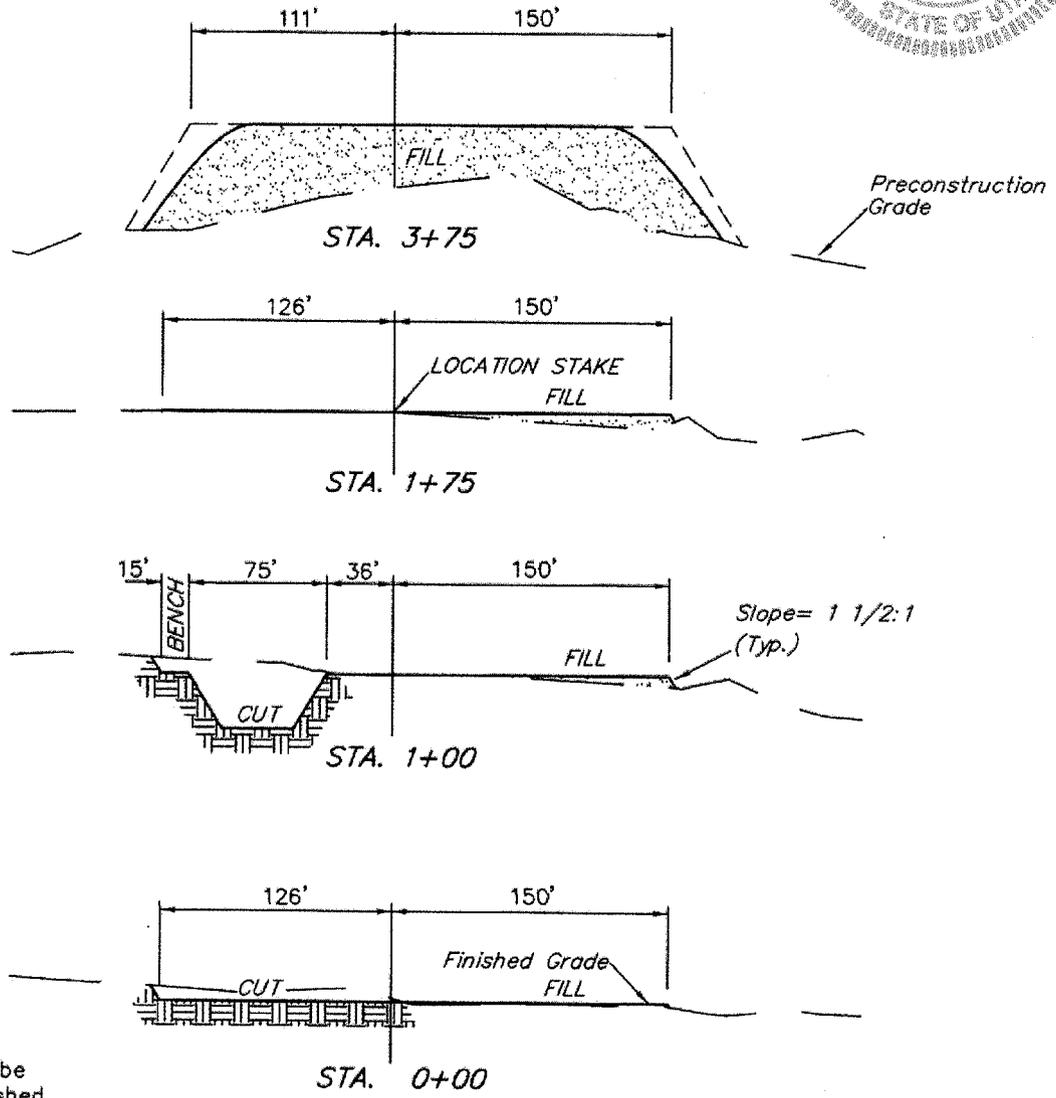
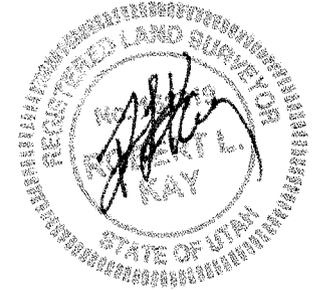
FIGURE #2

TYPICAL CROSS SECTIONS FOR

CWU #752-10
SECTION 10, T9S, R22E, S.L.B.&M.
882' FSL 350' FWL

1" = 40'
X-Section Scale
1" = 100'

DATE: 12-12-07
DRAWN BY: L.K.



NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping (New Construction Only)	= 1,180 Cu. Yds.
Remaining Location	= 4,950 Cu. Yds.
TOTAL CUT	= 6,130 CU.YDS.
FILL	= 13,680 CU.YDS.

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

DEFICIT MATERIAL	= <7,550> Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,200 Cu. Yds.
DEFICIT UNBALANCE (After Interim Rehabilitation)	= <4,350> Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

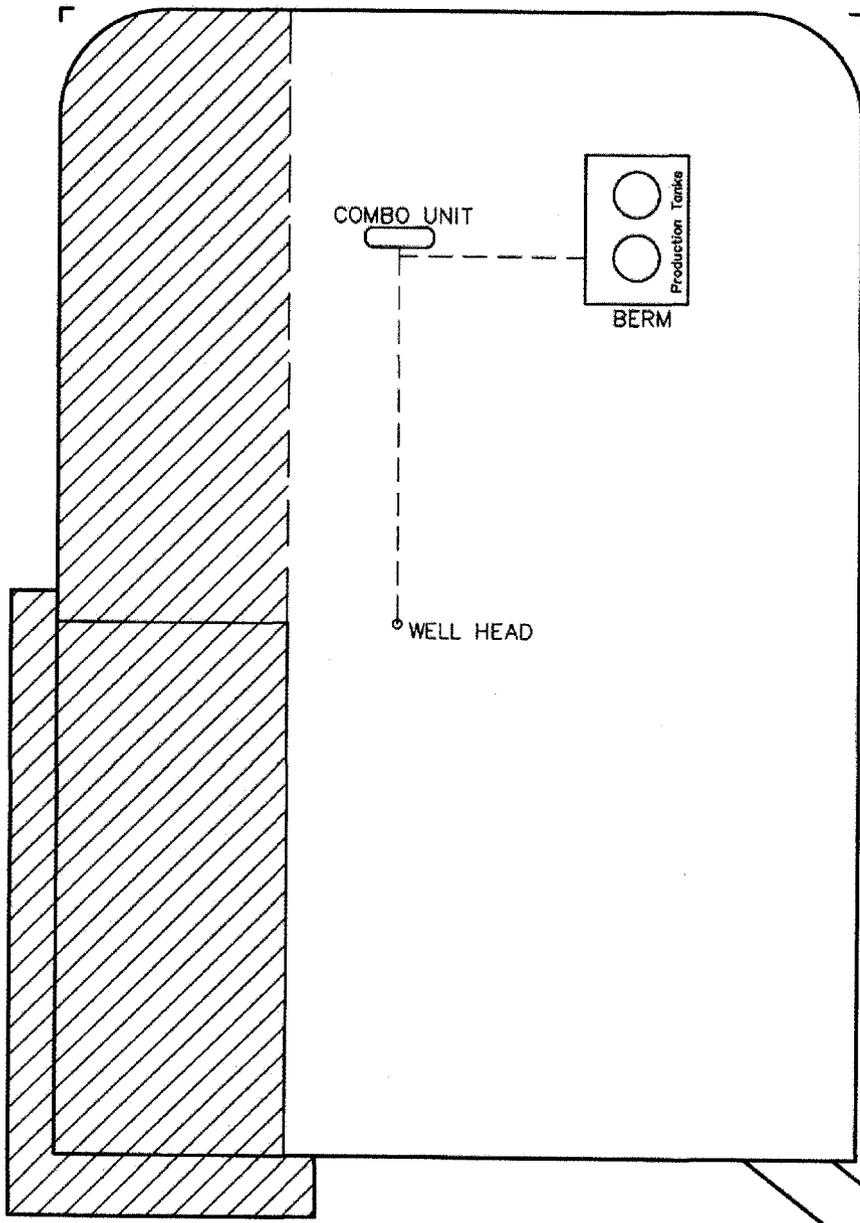
EOG RESOURCES, INC.

PRODUCTION FACILITY LAYOUT FOR

CWU #752-10
SECTION 10, T9S, R22E, S.L.B.&M.
882' FSL 350' FWL

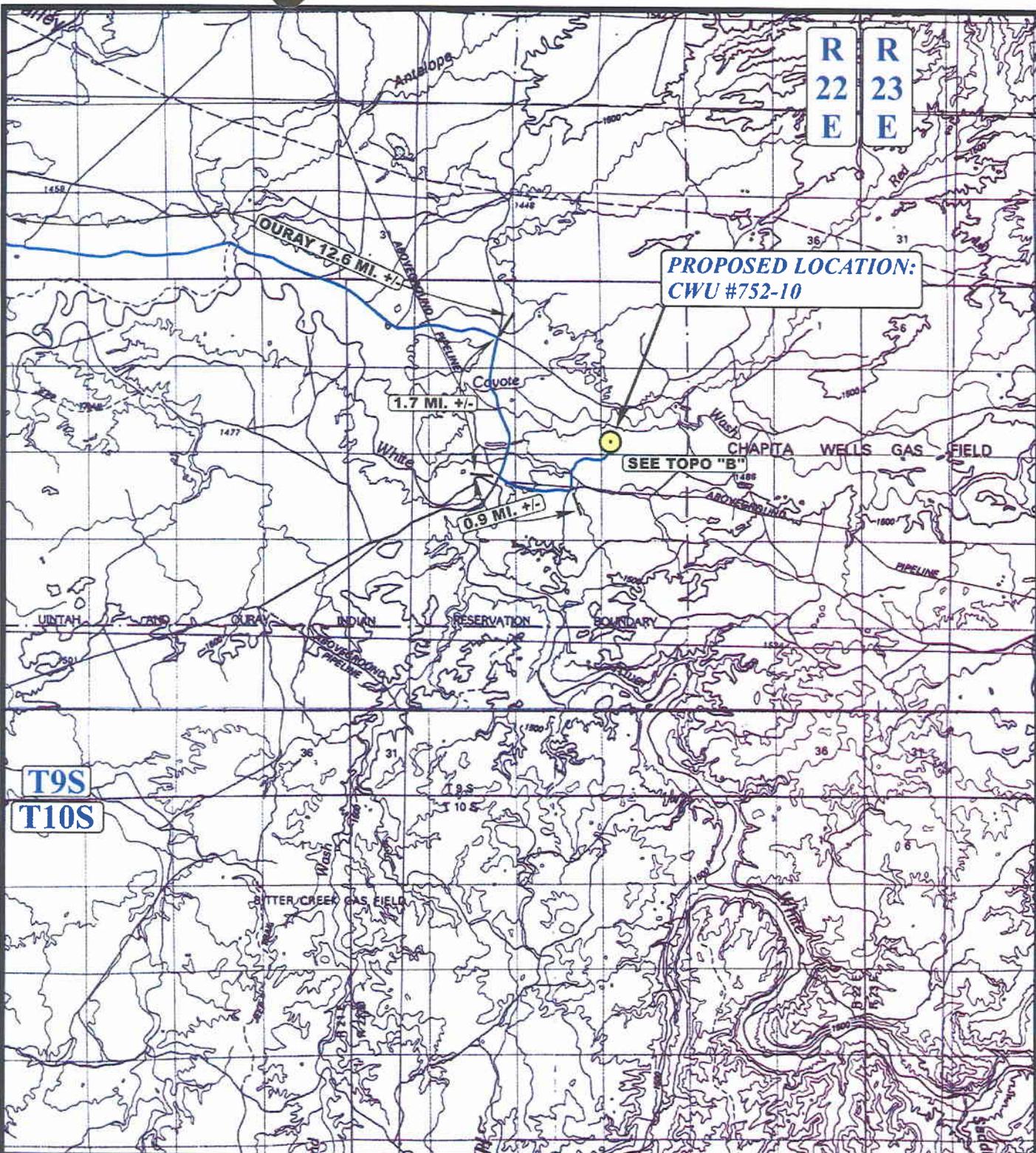
FIGURE #3

SCALE: 1" = 60'
DATE: 12-12-07
DRAWN BY: L.K.



 RE-HABED AREA

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



R
22
E

R
23
E

**PROPOSED LOCATION:
CWU #752-10**

SEE TOPO "B"

T9S
T10S

LEGEND:

 PROPOSED LOCATION



EOG RESOURCES, INC.

CWU #752-10
SECTION 10, T9S, R22E, S.L.B.&M.
882' FSL 350' FWL



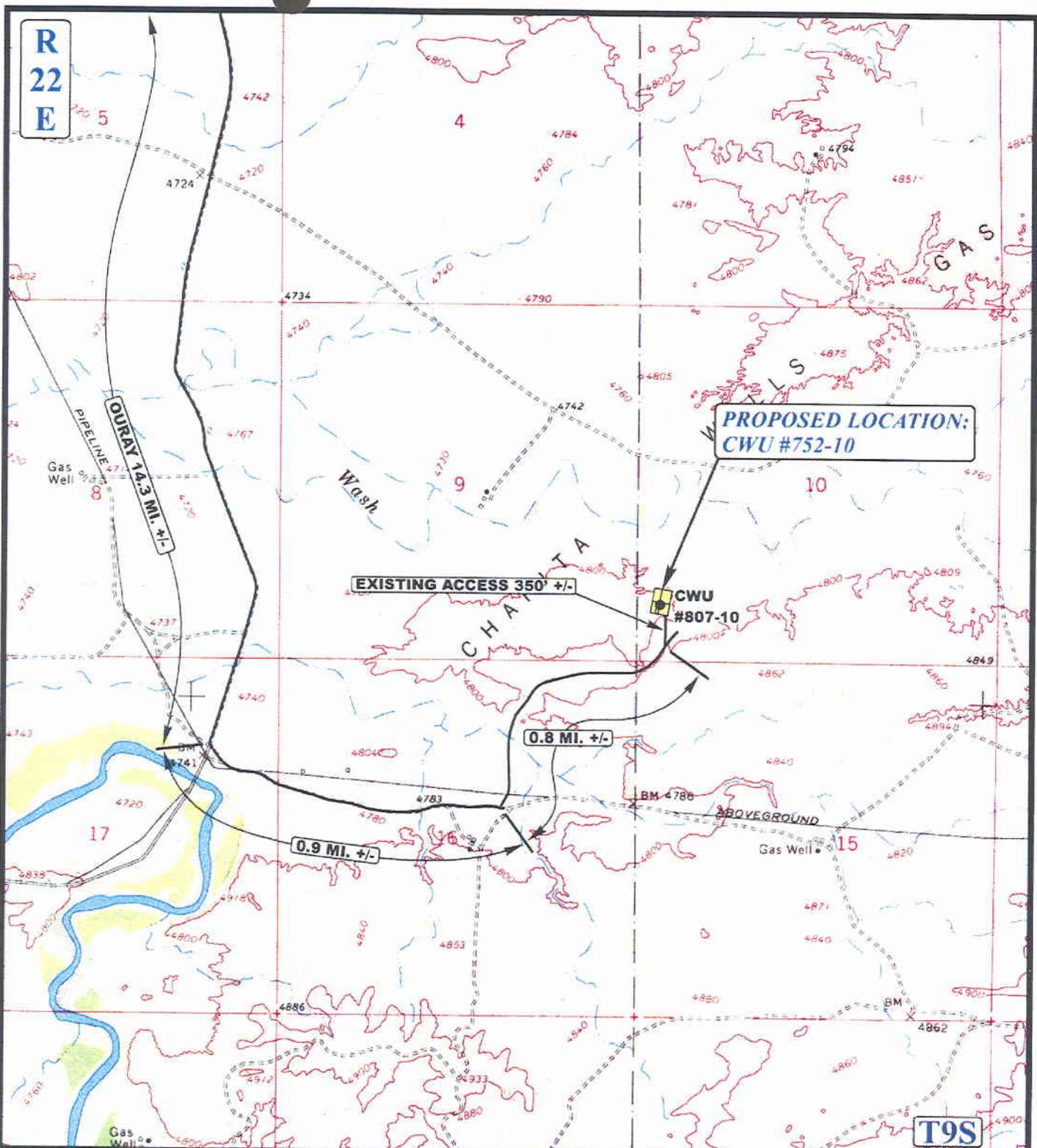
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

12	10	07
MONTH	DAY	YEAR

SCALE: 1:100,000 DRAWN BY: Z.L. REVISED: 00-00-00





LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

CWU #752-10
SECTION 10, T9S, R22E, S.L.B.&M.
882' FSL 350' FWL

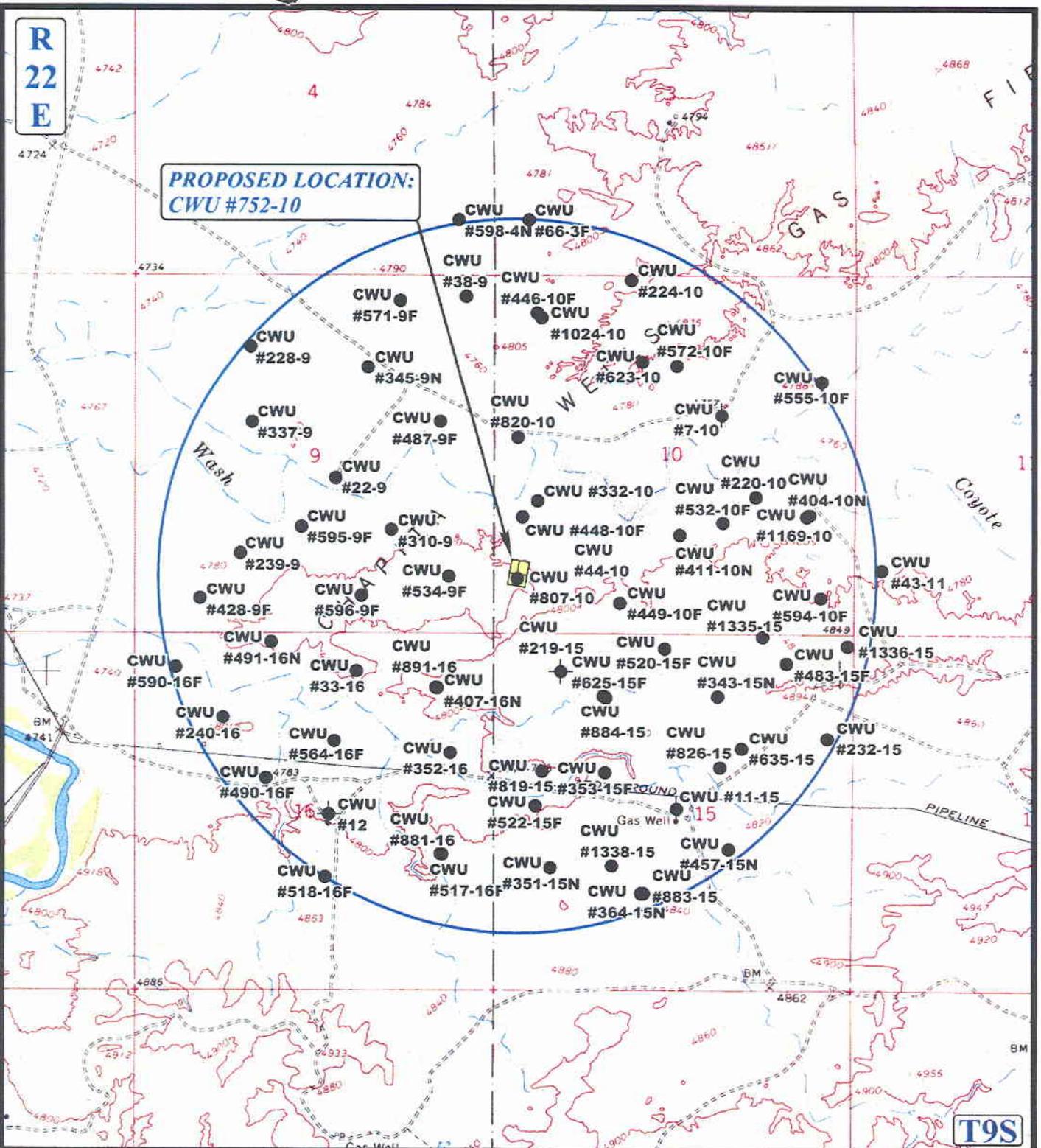
UEIS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 12 10 07
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: Z.L. REVISED: 00-00-00

B
TOPO

R
22
E

PROPOSED LOCATION:
CWU #752-10



T9S

LEGEND:

- ◊ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ◊ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

CWU #752-10
 SECTION 10, T9S, R22E, S.L.B.&M.
 882' FSL 350' FWL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
 MAP

12	10	07
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: Z.L. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 01/25/2008

API NO. ASSIGNED: 43-047-39924

WELL NAME: CWU 752-10
 OPERATOR: EOG RESOURCES, INC. (N9550)
 CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

SWSW 10 090S 220E
 SURFACE: 0882 FSL 0350 FWL
 BOTTOM: 0882 FSL 0350 FWL
 COUNTY: UINTAH
 LATITUDE: 40.04574 LONGITUDE: -109.4336
 UTM SURF EASTINGS: 633627 NORTHINGS: 4433799
 FIELD NAME: NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU0281
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: WSTC
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-225)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- _____ R649-2-3.
- Unit: CHAPITA WELLS
- _____ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- _____ R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-1999
Siting: Suspends General Siting
- _____ R649-3-11. Directional Drill

COMMENTS: _____

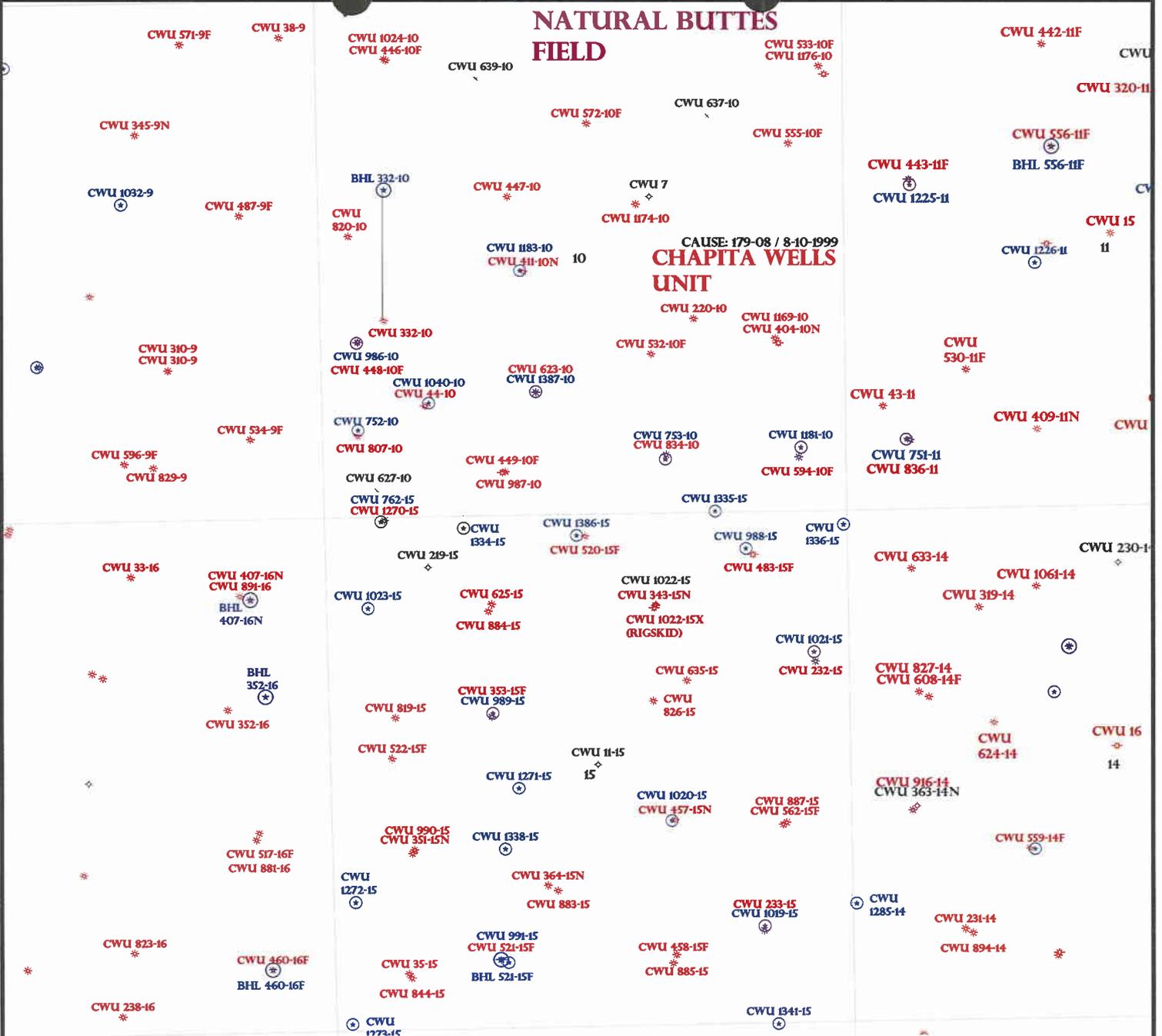
STIPULATIONS: _____

Handwritten:
 2 On SHAL

NATURAL BUTTES FIELD

CHAPITE WELLS UNIT

CAUSE: 179-08 / 8-10-1999



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 10,15 T.9S R. 22E

FIELD: NATURAL BUTTES (630)

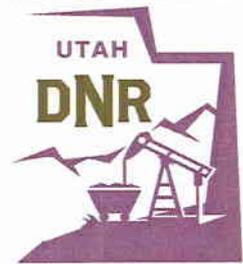
COUNTY: UINTAH

CAUSE: 179-08 / 8-10-1999

Field Status	
	ABANDONED
	ACTIVE
	COMBINED
	INACTIVE
	PROPOSED
	STORAGE
	TERMINATED

Unit Status	
	EXPLORATORY
	GAS STORAGE
	NF PP OIL
	NF SECONDARY
	PENDING
	PI OIL
	PP GAS
	PP GEOTHERML
	PP OIL
	SECONDARY
	TERMINATED

Wells Status	
	GAS INJECTION
	GAS STORAGE
	LOCATION ABANDONED
	NEW LOCATION
	PLUGGED & ABANDONED
	PRODUCING GAS
	PRODUCING OIL
	SHUT-IN GAS
	SHUT-IN OIL
	TEMP. ABANDONED
	TEST WELL
	WATER INJECTION
	WATER SUPPLY
	WATER DISPOSAL
	DRILLING



OIL, GAS & MINING



PREPARED BY: DIANA MASON
DATE: 29-JANUARY-2008

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

January 30, 2008

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2008 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2008 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
------	-----------	----------

(Proposed PZ Wasatch)

43-047-39925	CWU 751-11 Sec 11 T09S R22E 0690 FSL 0615 FWL	
43-047-39926	CWU 750-12 Sec 12 T09S R22E 0686 FSL 1040 FWL	
43-047-39931	CWU 749-12 Sec 12 T09S R22E 1699 FSL 0821 FEL	
43-047-39924	CWU 752-10 Sec 10 T09S R22E 0882 FSL 0350 FWL	
43-047-39930	CWU 753-10 Sec 10 T09S R22E 0533 FSL 1825 FEL	
43-047-39932	CWU 764-22 Sec 22 T09S R22E 0445 FSL 1971 FEL	
43-047-39933	CWU 758-25 Sec 25 T09S R22E 2075 FNL 0534 FEL	

(Proposed PZ MesaVerde)

43-047-39928	CWU 1351-27 Sec 27 T09S R22E 1356 FNL 0201 FEL	
43-047-39927	CWU 1386-15 Sec 15 T09S R22E 0238 FNL 2537 FWL	
43-047-39929	CWU 1387-10 Sec 10 T09S R22E 1248 FSL 2157 FWL	

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:1-30-08



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

January 31, 2008

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: Chapita Wells Unit 752-10 Well, 882' FSL, 350' FWL, SW SW, Sec. 10, T. 9 South,
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39924.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office

Operator: EOG Resources, Inc.

Well Name & Number Chapita Wells Unit 752-10

API Number: 43-047-39924

Lease: UTU0281

Location: SW SW Sec. 10 T. 9 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

RECEIVED

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JAN 24 2008

APPLICATION FOR PERMIT TO DRILL OR REENTER **BLM**

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0281
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES INC Contact: KAYLENE R GARDNER E-Mail: kaylene_gardner@eogresources.com		7. If Unit or CA Agreement, Name and No. UTU63013AE
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. CWU 752-10
3b. Phone No. (include area code) Ph: 435-781-9111		9. API Well No. X3-047-39924
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface SWSW 882FSL 350FWL 40.04557 N Lat, 109.43475 W Lon At proposed prod. zone SWSW 882FSL 350FWL 40.04557 N Lat, 109.43475 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 47.0 MILES SOUTH OF VERNAL, UT		11. Sec., T., R., M., or Blk. and Survey or Area Sec 10 T9S R22E Mer SLB SME: BLM
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 350	16. No. of Acres in Lease 2557.84	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 43	19. Proposed Depth 7710 MD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 4803 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well
20. BLM/BIA Bond No. on file NM2308		23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) KAYLENE R GARDNER Ph: 435-781-9111	Date 01/23/2008
Title LEAD REGULATORY ASSISTANT		
Approved by (Signature) <i>Matt Baker</i>	Name (Printed/Typed) MATT BAKER	Date MAY 22 2008
Title ACTING Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #58249 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal
Committed to AFMSS for processing by GAIL JENKINS on 01/24/2008 (08GXJ1639AE) DIV. OF OIL, GAS & MINING

RECEIVED

JUN 16 2008

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

UD06M ** BLM REVISED **

08GXJ1221AE

NOS: 12/21/2007



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: CWU 752-10
API No: 43-047-39924

Location: SWSW, Sec. 10, T9S, R22E
Lease No: UTU-0281
Agreement: Chapita Wells Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:		(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:		(435) 781-4476	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7482
NRS/Enviro Scientist:		(435) 781-3400	(435) 828-3544
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	(435) 828-4029
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.
- Bury pipeline at all low water crossings.
- Permission from an authorized BLM representative would be required if construction or other operations occur during wet conditions that would lead to excessive rutting.
- Permission to clear all wildlife stipulations will only be approved by the BLM wildlife biologist during the specific timing for the species potentially affected by this action.
- Culverts and gravel may be installed as needed.
- Corners 8 and 6 will be rounded sufficiently to keep the fill off of the reservation boundary fence or the north side of the pad may be narrowed by 25 ft.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe.
COA specification is consistent with operators performance standard stated in APD.
- A variance is granted for Onshore Order #2 Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored." Blooie line can be 75 feet.
All requirements will be adhered to covering air/gas drilling operations as described in Onshore Order #2 III. E. 1. Drilling Operations, Special Drilling Operations, air/gas drilling.
- A Gamma Ray well Log shall be run from the well Total Depth to the surface.
A copy of the Gamma Ray well Log shall be submitted to the BLM Vernal Field Office.
- Covering air/gas drilling operations, requirements will be adhered to covering air/gas drilling operations as described in Onshore Order #2 III. E. 1. Drilling Operations, Special Drilling Operations, air/gas drilling.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location ($\frac{1}{4}$, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 752-10

Api No: 43-047-39924 Lease Type: FEDERAL

Section 10 Township 09S Range 22E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

SPUDDED:

Date 08/07/08

Time 11:45 AM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 08/07/08 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39925	CHAPITA WELLS UNIT 751-11		SWSW	11	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>KB</i>	<i>99999</i>	<i>4905</i>	<i>8/5/2008</i>		<i>8/14/08</i>		
Comments: <i>WSTC</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39924	CHAPITA WELLS UNIT 752-10		SWSW	10	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>KB</i>	<i>99999</i>	<i>4905</i>	<i>8/7/2008</i>		<i>8/14/08</i>		
Comments: <i>WSTC</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39163	CHAPITA WELLS UNIT 1161-22		SWSW	22	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>KB</i>	<i>99999</i>	<i>13650</i>	<i>8/2/2008</i>		<i>8/14/08</i>		
Comments: <i>MVRD</i>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print) _____
Mickenzie Thacker
 Signature _____
 Operations Clerk _____ 8/8/2008
 Title _____ Date _____

RECEIVED

AUG 11 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No. UTU0281
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNI
8. Well Name and No. CHAPITA WELLS UNIT 752-10
9. API Well No. 43-047-39924
10. Field and Pool, or Exploratory NATURAL BUTTES
11. County or Parish, and State UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator EOG RESOURCES, INC. Contact: MICKENZIE THACKER E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM	
3a. Address 1060 E HWY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435-781-9145
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 10 T9S R22E SWSW 882FSL 350FWL 40.04557 N Lat, 109.43428 W Lon	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was spud on 8/7/2008.

RECEIVED
AUG 12 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Electronic Submission #62107 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal	
Name (Printed/Typed) KAYLENE R GARDNER	Title LEAD REGULATORY ASSISTANT
Signature <i>Mickenzie Thacker</i>	Date 08/08/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
1060 E. HWY 40 Vernal, UT 84078

3b. Phone No. (include area code)
435-789-0790

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) **43 047 394 29**
CWU 752-10
9S 22E 10

Multiple (See Attached)

5. Lease Serial No.
Multiple (See Attached)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Multiple (See Attached)

9. API Well No.
Multiple (See Attached)

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Air Drilling Variance Request
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests authorization for air drilling operations, see attached.

COPY SENT TO OPERATOR

Date: 10.14.2008

Initials: KS

RECEIVED

SEP 22 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mickenzie Thacker

Title **Operations Clerk**

Signature

Mickenzie Thacker

Date

09/17/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

[Signature]

Title

Pet. Eng.

Date

10/7/08

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

DOGm

Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

API #	Lease #	Well Name	Footages	¼-¼ Legal Description
43-047-38495	UTU-0281	CWU 541-03	712' FSL 2088' FWL	SESW Sec. 3 T9S R22E
43-047-39902	UTU-29535	CWU 705-29	1354' FNL 957' FWL	SWNW Sec. 29 T9S R23E
43-047-39054	UTU-0343	CWU 715-07	650' FNL 1950' FEL	NWNE Sec. 7 T9S R23E
43-047-39896	UTU-0337	CWU 727-29	473' FNL 2136' FWL	NENW Sec. 29 T9S R23E
43-047-39724	UTU-0337	CWU 728-29	608' FNL 513' FEL	NENE Sec. 29 T9S R23E
43-047-39617	UTU-0337	CWU 729-29	2039' FNL 1944' FEL	SWNE Sec. 29 T9S R23E
43-047-39723	UTU-0337	CWU 730-29	1972' FSL 2201' FWL	NESW Sec. 29 T9S R23E
43-047-39789	UTU-0336	CWU 733-33	576' FNL 1880' FWL	NENW Sec. 33 T9S R23E
43-047-39725	UTU-0336	CWU 734-33	512' FNL 2158' FEL	NWNE Sec. 33 T9S R23E
43-047-39684	UTU-0336	CWU 735-33	1884' FNL 729' FWL	SWNW Sec. 33 T9S R23E
43-047-39682	UTU-0336	CWU 736-33	2050' FNL 2182' FEL	SWNE Sec. 33 T9S R23E
43-047-39924	UTU-0281	CWU 752-10	882' FSL 350' FWL	SWSW Sec. 10 T9S R22E
43-047-39933	UTU-0285-A	CWU 758-25	2075' FNL 534' FEL	SENE Sec. 25 T9S R22E
43-047-39909	UTU-0285-A	CWU 760-25	1990' FNL 2009' FWL	SENW Sec. 25 T9S R22E
43-047-39904	UTU-0282	CWU 763-14	2531' FNL 1649' FEL	SWNE Sec. 14 T9S R22E
43-047-39690	UTU-010956	CWU 935-25	762' FSL 1453' FWL	SESW Sec. 25 T9S R22E
43-047-39654	UTU-0283-A	CWU 1020-15	2110' FSL 1814' FEL	NWSE Sec. 15 T9S R22E
43-047-39594	UTU-0282	CWU 1062-14	1756' FSL 1853' FWL	NESW Sec. 14 T9S R22E
43-047-39912	UTU-0336-A	CWU 1072-28	2165' FSL 534' FWL	NWSW Sec. 28 T9S R23E
43-047-39186	UTU-010956	CWU 1075-25	627' FSL 412' FEL	SESE Sec. 25 T9S R22E
43-047-39689	UTU-010956	CWU 1080-25	460' FSL 1822' FWL	SESW Sec. 25 T9S R22E
43-047-39678	UTU-010956	CWU 1081-25	461' FSL 445' FWL	SWSW Sec. 25 T9S R22E
43-047-39640	UTU-0337	CWU 1126-29	1864' FNL 2171' FWL	SENW Sec. 29 T9S R23E

Air Drilling Operations:

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1

Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

1. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
2. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
3. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
4. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
5. EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No. UTU0281
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNI
8. Well Name and No. CHAPITA WELLS UNIT 752-10
9. API Well No. 43-047-39924
10. Field and Pool, or Exploratory NATURAL BUTTES
11. County or Parish, and State UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator EOG RESOURCES, INC. Contact: MARY A. MAESTAS E-Mail: mary_maestas@egresources.com	
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 10 T9S R22E SWSW 882FSL 350FWL 40.04557 N Lat, 109.43428 W Lon	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 10/31/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #64380 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature <i>Mary A. Maestas</i> (Electronic Submission)	Date 11/03/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
NOV 05 2008

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 11-03-2008

Well Name	CWU 752-10	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS	API #	43-047-39924	Well Class	1SA
County, State	UINTAH, UT	Spud Date	08-25-2008	Class Date	10-31-2008
Tax Credit	N	TVD / MD	7,710/ 7,710	Property #	062296
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	4,816/ 4,803				
Location	Section 10, T9S, R22E, SWSW, 882 FSL & 350 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	55.124	NRI %	46.807

AFE No	304966	AFE Total	1,306,900	DHC / CWC	694,700/ 612,200
Rig Contr	ELENBURG	Rig Name	ELENBURG #28	Start Date	02-15-2008
		Release Date	08-28-2008		
02-15-2008	Reported By	CINDY VAN RANKEN			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
		Days	0	MW	0.0
		Visc	0.0		
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			882' FSL & 350' FWL (SW/SW)
			SECTION 10, T9S, R22E
			UINTAH COUNTY, UTAH
			 LAT 40.045611, LONG 109.433592 (NAD 27)
			LAT 40.045575, LONG 109.434275 (NAD 83)
			 ELENBURG #28
			OBJECTIVE: 7710' MD, WASATCH
			DW/GAS
			CHAPITA WELLS PROSPECT
			DD&A: NATURAL BUTTES
			NATURAL BUTTES FIELD
			 LEASE: UTU-0281
			ELEVATION: 4803.3' NAT GL, 4803.3' PREP GL (DUE TO ROUNDING PREP GL WILL BE 4803'), 4816' KB (13')
			 EOG WI 55.1242%, NRI 46.806575%

07-29-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$38,000 **Completion** \$0 **Daily Total** \$38,000
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION TODAY 07/29/2008.

07-30-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE

07-31-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 15% COMPLETE

08-01-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 40% COMPLETE

08-04-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 50% COMPLETE

08-05-2008 **Reported By** TERRY CSERE

06:00 06:00 24.0 MIRU CRAIG'S AIR RIG #2 ON 8/10/2008. DRILLED 12-1/4" HOLE TO 2320' GL. FLUID DRILLED HOLE FROM 1180' WITH NO LOSSES. RAN 57 JTS (2310.48') OF 9 5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED CASING @ 2323' KB. RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO CRAIGS RIG.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2000 PSIG. PUMPED 190 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (146 BBLs) OF PREMIUM LEAD CEMENT W/0.2 % VARASET, 2% CALSEAL, 2% EX-1. MIXED CEMENT @ 10.5 PPG W/ YIELD OF 4.10 CF/SX.

TAILED IN WITH 300 SX (63 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.6 PPG WITH YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/175.4 BBLs FRESH WATER. BUMPED PLUG W/700# @ 11:37 PM, 8/14/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 160 BBLs INTO FRESH WATER FLUSH. LOST RETURNS 15 BBLs INTO GELLED WATER FLUSH. REGAINED CIRCULATION 40 BBLs INTO TAIL CEMENT. LOST RETURNS 120 BBLs INTO DISPLACEMENT. NO CEMENT TO SURFACE.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (20.5 BBLs) OF PREMIUM CEMENT W/2 % CACL2. MIXED CEMENT @ 15.8 PPG W/ YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 45 MINUTES.

TOP JOB # 2: MIXED & PUMPED 200 SX (41 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/ YIELD OF 1.15 CF/SX. HOLE FILLED AND STOOD FULL. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG 2 TOOK SURVEYS WHILE DRILLING. 1200' - 2.0°, 2268' - 0.0°.

CONDUCTOR LEVEL REDORD: PS= 89.9 OPS= 90.0 VDS= 90.0 MS= 89.9.
9 5/8 CASING LEVEL RECORD: PS= 89.9 OPS= 90.0 VDS= 89.9 MS= 89.9.

DANNY FARNSWORTH NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 8/11/2008 @ 5:50 PM.

08-25-2008		Reported By		MATT WILLIAMS							
Daily Costs: Drilling		\$72,858		Completion		\$0		Daily Total		\$72,858	
Cum Costs: Drilling		\$353,385		Completion		\$0		Well Total		\$353,385	
MD	2,644	TVD	2,644	Progress	324	Days	1	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: DRILLING @ 2644'											
Start	End	Hrs	Activity Description								
06:00	06:30	0.5	RIG DOWN FOR RIG MOVE.								
06:30	12:00	5.5	SAFTEY MEETING W/ HOWCROFT AND RIG PERSONNEL. RIG DOWN & MOVE TO CWU 752-10 CLEAR LOCATION @ 1000.								
12:00	14:00	2.0	SET BOP TEST DTO HEAD TO 5000 PSI. W/ FMC, RAISE DERRICK @ 09:00 SPOT TANKS,PUMPS,GROUND SUPPORT, CONT TO RIG UP TRUCKS OFF LOCATION @ 13:00.								
14:00	18:00	4.0	NIPPLE UP BOP, ROT.HEAD, CHOKE LINE, KILL LINE VALVES, HYD. HOSES, FUNCTION TEST BOP. RIG ON DAY WORK @ 14:00 HRS, 8/24/08.								
18:00	21:30	3.5	TEST BOPE AS PER PROGRAM. NOTIFIED BLM REP, JAIME SPARGER VERNAL OFFICE ON 8/23/08 @ 06:00 HRS FOR BOP TEST.								

INSIDE BOP, SAFETY VALVE, UPPER KELLY COCK 250/5000 PSI 5/10 MIN.
 HCR, CHOKE LINE, KILL LINE, 250/5000 PSI 5/10 MIN.
 CHOKE MANIFOLD, 250/5000 PSI 5/10 MIN.
 PIPE RAMS, BLIND RAMS, 250/5000 PSI 5/10 MIN.
 ANNULAR, 250/2500 PSI 5/10 MIN.
 TEST 9 5/8" CASING TO1500 PSI 30 MIN.
 WITNESS: JOHN SIDWELL.

21:30 01:30 4.0 P/U BHA, TRIP IN HOLE, TAG CEMENT @ 2300.
 01:30 02:30 1.0 DRILL CEMENT/FLOAT EQUIP TO 2320' + 10' OF NEW HOLE.
 02:30 03:00 0.5 PERFORM FIT TEST. MWT 9.0, 190 PSI @ 2330' = 10.5 EMW. TAKE WIRELINE SURVEY 1 DEGREE.
 03:00 06:00 3.0 DRILLING FROM 2330' TO 2644', ROP 105, WOB 8/15, RPM 45, TQ 800/1500

MUD LOSS LAST 24 HRS. 0 BBLs.
 MUD WT: 9.0, VIS 30.
 ACCIDENTS NONE REPORTED.
 FUNCTION TEST CROWN-O-MATIC.
 SAFETY MEETING: R/U, PICK UP BHA.
 CREWS FULL.
 FUEL ON HAND: 7190 GALS. USED 447 GALS, 6423 GAL RECIEVED .
 GAS BG.50U, CONN. 150 U.
 LITHOLOGY, SAND/ SHALE.
 MUD LOGGER UNMANED ON LOCATION F/ 8/24/08 = 1 DAY.

06:00 SPUD 7 7/8" HOLE @ 03:00 HRS, 8/25/08.

08-26-2008		Reported By		MATT WILLIAMS							
Daily Costs: Drilling	\$33,054	Completion	\$0	Daily Total	\$33,054						
Cum Costs: Drilling	\$386,440	Completion	\$0	Well Total	\$386,440						
MD	5,678	TVD	5,678	Progress	3,034	Days	2	MW	8.9	Visc	28.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 5678'

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRLG F/ 2644' TO 4048', ROP 148, WOB 12/16, RPM 40/45, TQ 1200/1500, MWT 9.1, VIS 40.
15:30	16:00	0.5	SERVICE RIG
16:00	18:00	2.0	DRLG F/ 4048' TO 4274', ROP 113, WOB 12/16, RPM 40/45, TQ 1200/1800, MWT 9.1, VIS 40.
18:00	18:30	0.5	WIRELINE SURVEY @ 4250. 2 DEGREES.
18:30	06:00	11.5	DRLG F/ 4274' TO 5678', ROP 122, WOB 12/18, RPM 40/45, TQ 1200/2350, MWT 9.4, VIS 31.

MUD LOSS LAST 24 HRS. 0 BBLs.
 MUD WT: 9.4, VIS 31.
 ACCIDENTS NONE REPORTED.
 FUNCTION TEST CROWN-O-MATIC.
 SAFETY MEETING: MOVING PIPE, TAKE SURVEY.
 CREWS FULL.
 FUEL ON HAND: 6015 GALS. USED 1175 GALS, 0 GAL RECIEVED .
 GAS BG.210 U, CONN. 400 U.

LITHOLOGY, SAND/ SHALE.

MUD LOGGER UNMANNED ON LOCATION F/ 8/24/08 = 2 DAYS

08-27-2008 **Reported By** MATT WILLIAMS

Daily Costs: Drilling	\$35,104	Completion	\$0	Daily Total	\$35,104
Cum Costs: Drilling	\$417,746	Completion	\$0	Well Total	\$417,746

MD 7,300 **TVD** 7,300 **Progress** 1,622 **Days** 3 **MW** 9.4 **Visc** 31.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 7300'.

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRLG F/ 5678' TO 6212', ROP 97, WOB 12/20, RPM 40/45, TQ 1400/2400.
11:30	12:00	0.5	SERVICE RIG
12:00	06:00	18.0	DRLG F/ 6212' TO 7300', ROP 60, WOB 15/23, RPM 40/50, TQ1400/2400, MWT 9.5, VIS 34. MUD LOSS LAST 24 HRS. 0 BBLs. MUD WT: 9.5, VIS 34

ACCIDENTS NONE REPORTED.

FUNCTION TEST CROWN-O-MATIC.

SAFETY MEETING: MIXING CHEM, PUMP REPAIR.

CREWS FULL.

FUEL ON HAND: 4807 GALS. USED 1208 GALS, 0 GAL RECIEVED .

GAS BG.150 U, CONN. 450 U.

LITHOLOGY, SAND/ SHALE.

MUD LOGGER UNMANED ON LOCATION F/ 8/24/08 = 3 DAYS

08-28-2008 **Reported By** MATT WILLIAMS

Daily Costs: Drilling	\$27,567	Completion	\$0	Daily Total	\$27,567
Cum Costs: Drilling	\$445,314	Completion	\$0	Well Total	\$445,314

MD 7,710 **TVD** 7,710 **Progress** 410 **Days** 4 **MW** 9.4 **Visc** 32.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RUNNING 4 1/2 PRODUCTION CASING.

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRLG F/ 7300' TO 7710', ROP 51, WOB 15/24, RPM 40/50, TQ 1200/2400, MWT 9.6, VIS 33. REACHED TD @ 14:00 HRS, 8/27/08.
14:00	16:00	2.0	CIRCULATE AND COND MUD FOR SHORT TRIP.
16:00	17:00	1.0	SHORT TRIP.
17:00	18:30	1.5	CIRCULATE AND COND, DROP SURVEY, SPOT 220 BBL, 11.2 ppg PILL. EMW = 10.2.
18:30	00:30	6.0	TRIP OUT OF HOLE LAYING DOWN DRILL PIPE AND BHA.
00:30	01:00	0.5	RIG REPAIR. WORKING ON BOOM.
01:00	01:30	0.5	TRIP OUT OF HOLE LAYING DOWN DRILL PIPE.
01:30	02:00	0.5	REPAIR HYDRAULIC CYLINDER ON BOOM.
02:00	04:00	2.0	TRIP OUT OF HOLE LAYING DOWN BHA. PULL WEAR BUSHING. SURVEY 3 DEGREES.
04:00	05:00	1.0	HOLD PJSM WITH CALIBER AND RIG CREWS. R/U CSG EQUIP.
05:00	06:00	1.0	START RUNNING 4 1/2 PRODUCTION STRING.

MUD LOSS LAST 24 HRS. 0 BBLs.
 MUD WT: 9.6, VIS 34.
 ACCIDENTS NONE REPORTED.
 FUNCTION TEST CROWN-O-MATIC.
 SAFETY MEETING: MAKING CONNECTIONS, TRIPPING PIPE.
 CREWS FULL.
 FUEL ON HAND: 4004 GALS. USED 803 GALS, 0 GAL RECIEVED .
 GAS BG.150 U, CONN. 450 U.
 LITHOLOGY, SAND/ SHALE.
 MUD LOGGER UNMANED ON LOCATION F/ 8/24/08 = 4 DAYS

08-29-2008	Reported By	MATT WILLIAMS									
Daily Costs: Drilling	\$68,123	Completion	\$167,511	Daily Total	\$235,634						
Cum Costs: Drilling	\$513,437	Completion	\$167,511	Well Total	\$680,948						
MD	7,710	TVD	7,710	Progress	0	Days	5	MW	10.0	Visc	34.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RDRT

Start	End	Hrs	Activity Description
06:00	13:00	7.0	RUN 4.5 11.6# N-80 CASING; 182 JTS. + 1 MARKER JT AS FOLLOWS: FLOAT SHOE, 1 JT CSG, FLOAT COLLAR, 75 JTS CSG, 1 MARKER JT, 107 JTS CSG & HANGER ASSEMBLY. FLOAT SHOE @ 7710', FLOAT COLLAR @ 7664', MARKER JT @ 4531', CENTRALIZERS 5 FT ABOVE SHOE JT, TOP OF JT #2 & EVERY 3RD JT. TOTAL 12. TAG @ 7710'.
13:00	14:00	1.0	WASH TO BTM, CIRC, LAND HANGER W/65,000#.
14:00	15:00	1.0	RIG DOWN CALIBER CSG EQUIP. HOLD S/M WITH SCHLUMBERGER AND RIG CREWS.
15:00	16:30	1.5	RIG UP TEST LINES TO 5000 PSI. DROP BOTTOM PLUG PUMP 20 BBLs CHEM WASH & 20 BBLs WATER SPACER AHEAD OF LEAD AND CEMENT 7710' 4 1/2 N-80 11.6# CSG. LEAD (170 BBLs) 320 SKS OF CLASS G + ADDS. D020 10% EXTENDER, D167 .2% FLUID LOSS, D046 .2% ANTIFOAM, D013 .5% RETARDER, D065 .5% DISPERSANT, D130 .125 LB/SK BLEND LOST CIRC. YIELD 2.98 FT3/SK H2O 18.2 GAL/SK @ 11.5 PPG. TAIL: (216 BBLs) 940 SKS 50/50 POZ G + ADDS. D020 2% EXTENDER, D046 .1% ANTIFOAM, D167 .2% FLUID LOSS, D065 .2% DISPERSANT, S001 1% ACCELERATOR. YIELD 1.29 FT3/SK H2O 5.94 GAL/SK @ 14.1 PPG. SHUT DOWN, WASHED OUT PUMPS & LINES. DROPPED TOP PLUG & DISP TO FLOAT COLLAR W/FRESH WATER, 115.5 BBLs. AVG DISP RATE 8 BPM. HAD FULL RETURNS THROUGHOUT JOB. DROPPED PLUG @ 16:03 & BUMPED PLUG @ 16:26 TO 3000 PSI, 1000 PSI OVER LIFT PRESSURE. HELD PRESSURE FOR 1 MIN, 1 BBL BACK. FLOAT HELD @ 16:28 CEMENT IN PLACE.
16:30	17:30	1.0	W/O CEMENT & RIG DOWN SCHLUMBERGER.
17:30	18:00	0.5	REMOVE CEMENT HEAD. LAY DOWN LANDING JT. LAND PACKOFF TEST 5000 PSI. LOOSEN DTO LOCK DOWN BOLTS W/FMC.
18:00	22:00	4.0	NIPPLE DOWN BOPE AND CLEAN TANKS.
22:00	06:00	8.0	R/D & PREPARED FOR RIG MOVE. RIG MOVE @ 0700, 8/29/08 6.5 MILES TO CWU 754-10.

ACCIDENTS NONE REPORTED.
 FUNCTION TEST CROWN-O-MATIC.
 SAFETY MEETING: RUN CSG, RIG MOVE.
 CREWS FULL.
 FUEL ON HAND: 3871 GALS. USED 133 GALS, 0 GAL RECIEVED.
 MUD LOGGER UNMANNED ON LOCATION FROM 8/24/08 TO 8/28/08 = 5 DAYS. OFF LOCATION 8/28/08.

06:00 06:00 24.0 RELEASE RIG @ 22:00 HRS ON 8/28/08.

CASING POINT COST: \$469,491

09-03-2008 **Reported By** SEARLE

DailyCosts: Drilling	\$0	Completion	\$41,043	Daily Total	\$41,043
Cum Costs: Drilling	\$513,437	Completion	\$208,554	Well Total	\$721,991

MD 7,710 **TVD** 7,710 **Progress** 0 **Days** 6 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 7664.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 430'. EST CEMENT TOP @ 620'. RD SCHLUMBERGER.

09-27-2008 **Reported By** MCCURDY

DailyCosts: Drilling	\$0	Completion	\$1,724	Daily Total	\$1,724
Cum Costs: Drilling	\$513,437	Completion	\$210,278	Well Total	\$723,715

MD 7,710 **TVD** 7,710 **Progress** 0 **Days** 8 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 7664.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

10-03-2008 **Reported By** MCCURDY

DailyCosts: Drilling	\$0	Completion	\$369,610	Daily Total	\$369,610
Cum Costs: Drilling	\$513,437	Completion	\$579,888	Well Total	\$1,093,326

MD 7,710 **TVD** 7,710 **Progress** 0 **Days** 9 **MW** 0.0 **Visc** 0.0

Formation : WASATCH **PBTD : 7664.0** **Perf : 5522'-7418'** **PKR Depth : 0.0**

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU LONE WOLF WIRELINE & PERFORATE NORTH HORN FROM 7202'-03', 7241'-42', 7248'-49', 7257'-58', 7264'-65', 7278'-79', 7286'-87', 7314'-15', 7353'-54', 7399'-400', 7412'-13', 7417'-18' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6362 GAL WF 16# LINEAR W/1# & 1.5# 20/40 SAND, 24875 GAL DELTA 200 WITH 92340# 20/40 SAND @ 1-4 PPG. MTP 6362 PSIG. MTR 55 BPM. ATP 4544 PSIG. ATR 42.9 BPM. ISIP 2755 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 8680'. PERFORATE Ba/NORTH HORN FROM 6802'-03', 6818'-19', 6844'-45', 6878'-79', 6884'-85', 6891'-92', 6922'-24', 6981'-82', 6998'-99', 7076'-77', 7097'-98' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6756 GAL WF 16# LINEAR W/1# & 1.5# 20/40 SAND, 18901 GAL DELTA 200 WITH 71260# 20/40 SAND @ 1-4 PPG. MTP 5275 PSIG. MTR 53.4 BPM. ATP 4098 PSIG. ATR 49.5 BPM. ISIP 1950 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 6700'. PERFORATE Ba FROM 6293'-94', 6314'-15', 6321'-22', 6348'-49', 6371'-72', 6455'-56', 6491'-92', 6540'-41', 6555'-56', 6610'-11', 6667'-68' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 7217 GAL WF 16# LINEAR W/1# & 1.5# 20/40 SAND, 18063 GAL DELTA 200 WITH 71700# 20/40 SAND @ 1-4 PPG. MTP 5408 PSIG. MTR 52.5 BPM. ATP 3559 PSIG. ATR 47.9 BPM. ISIP 1350 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 6255'. PERFORATE Ca FROM 6200'-02', 6205'-08', 6211'-14', 6219'-22', 6236'-37' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH, 4909 GAL WF 16# LINEAR W/1# & 1.5# 20/40 SAND, 19377 GAL DELTA 200 WITH 69820# 20/40 SAND @ 1-4 PPG. MTP 3629 PSIG. MTR 51.8 BPM. ATP 2841 PSIG. ATR 48.3 BPM. ISIP 1460 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 6174'. PERFORATE Ca FROM 6112'-13', 6116'-17', 6121'-23', 6125'-26', 6133'-34', 6138'-40', 6154'-58' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 4260 GAL WF 16# LINEAR W/1# & 1.5# 20/40 SAND, 33889 GAL DELTA 200 WITH 125700# 30/50 SAND @ 1-4 PPG. MTP 3459 PSIG. MTR 53.5 BPM. ATP 2968 PSIG. ATR 50.8 BPM. ISIP 1770 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 6020'. PERFORATE Ca FROM 5973'-78', 5983'-88', 5996'-98' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH, 4256 GAL WF 16# LINEAR W/1# & 1.5# 20/40 SAND, 19113 GAL DELTA 200 WITH 69700# 30/50 SAND @ 1-4 PPG. MTP 3480 PSIG. MTR 53.4 BPM. ATP 50.1 PSIG. ATR 50.1 BPM. ISIP 1550 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 5942'. PERFORATE Ca FROM 5899'-901', 5908'-10', 5915'-17', 5923'-29' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH, 4216 GAL WF 16# LINEAR W/1# & 1.5#, 18941 GAL DELTA 200 WITH 69700# 30/50 SAND @ 1-4 PPG. MTP 4227 PSIG. MTR 54 BPM. ATP 3004 PSIG. ATR 50 BPM. ISIP 1702 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 5844'. PERFORATE Ca FROM 5702'-04', 5739'-42', 5749'-52', 5785'-88', 5825'-26' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING, 4121 GAL WF 16# LINEAR W/1# & 1.5# 20/40 SAND, 28364 GAL DELTA 200 WITH 114300# 30/50 SAND @ 1-5 PPG. MTP 5258 PSIG. MTR 52.7 BPM. ATP 3003 PSIG. ATR 49.3 BPM. ISIP 1785 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 5560'. PERFORATE Pp FROM 5522'-27', 5529'-34' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH, 4240 GAL WF 16# LINEAR W/1# & 1.5# 20/40 SAND, 24985 GAL DELTA 200 WITH 91980# 30/50 SAND @ 1-4 PPG. MTP 3996 PSIG. MTR 52.9 BPM. ATP 3078 PSIG. ATR 49.8 BPM. ISIP 1885 PSIG. RD HALLIBURTON.

RUWL. SET 10K CBP AT 5421'. RDWL. SDFN.

10-08-2008		Reported By		BAUSCH							
Daily Costs: Drilling		\$0		Completion		\$26,785		Daily Total		\$26,785	
Cum Costs: Drilling		\$513,437		Completion		\$606,673		Well Total		\$1,120,111	
MD	7,710	TVD	7,710	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation : WASATCH			PBTD : 7664.0			Perf : 5522'-7418'			PKR Depth : 0.0		
Activity at Report Time: CLEAN OUT AFTER FRAC											
Start	End	Hrs	Activity Description								
07:00	15:00	8.0	MIRUSU. ND FRAC TREE. NU BOP. RIH W/BIT & PUMP OFF SUB TO 5421'. RU TO DRILL OUT PLUGS. SDFN.								

10-09-2008		Reported By		BAUSCH							
Daily Costs: Drilling		\$0		Completion		\$12,874		Daily Total		\$12,874	
Cum Costs: Drilling		\$513,437		Completion		\$619,547		Well Total		\$1,132,985	
MD	7,710	TVD	7,710	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation : WASATCH			PBTD : 7481.0			Perf : 5522'-7418'			PKR Depth : 0.0		
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
07:00	06:00	23.0	CLEANED OUT & DRILLED OUT PLUGS @ 5421', 5560', 5844', 5942', 6020', 6174', 6255', 6700' & 7120'. RIH. CLEANED OUT TO 7481'. LANDED TBG AT 5508' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.								

FLOWED 11 HRS. 32/64" CHOKE. FTP 400 PSIG. CP 200 PSIG. 40 BFPH. RECOVERED 440 BLW. 6590 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8" 4.7# J-55 TBG 31.50'
 XN NIPPLE 1.30'
 173 JTS 2-3/8" 4.7# J-55 TBG 5461.03'
 N-80 NIPPLE & COUPLING .60'
 BELOW KB 13.00'
 LANDED @ 5508.43' KB

10-10-2008	Reported By	BAUSCH									
Daily Costs: Drilling	\$0	Completion	\$2,480	Daily Total	\$2,480						
Cum Costs: Drilling	\$513,437	Completion	\$622,027	Well Total	\$1,135,465						
MD	7,710	TVD	7,710	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation : WASATCH		PBTD : 7481.0		Perf : 5522'-7418'		PKR Depth : 0.0					
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 32/64" CHOKE. FTP 450 PSIG. CP 150 PSIG. 30 BFPH. RECOVERED 729 BLW. 5861 BLWTR.								

10-11-2008	Reported By	BAUSCH									
Daily Costs: Drilling	\$0	Completion	\$2,480	Daily Total	\$2,480						
Cum Costs: Drilling	\$513,437	Completion	\$624,507	Well Total	\$1,137,945						
MD	7,710	TVD	7,710	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation : WASATCH		PBTD : 7481.0		Perf : 5522'-7418'		PKR Depth : 0.0					
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 32/64" CHOKE. FTP 350 PSIG, CP 175 PSIG. 8 BFPH. RECOVERED 192 BBLs, 5686 BLWTR. SI. WO FACILITIES.								

FINAL COMPLETION DATE: 10/10/08

11-03-2008	Reported By	DUANE COOK									
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$513,437	Completion	\$624,507	Well Total	\$1,137,945						
MD	7,710	TVD	7,710	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation : WASATCH		PBTD : 7481.0		Perf : 5522'-7418'		PKR Depth : 0.0					
Activity at Report Time: INITIAL PRODUCTION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	INITIAL PRODUCTION: TURNED TO GAS SALES. SITP 900 & SICP 650 PSIG. TURNED WELL TO QUESTAR SALES AT 9:30 AM, 10/31/08. FLOWING 600 MCFD RATE ON 14/64" POS CK. STATIC 288. QGM METER #7925.								

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU0281

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		7. Unit or CA Agreement Name and No. CHAPITA WELLS	
2. Name of Operator EOG RESOURCES, INC.		8. Lease Name and Well No. CHAPITA WELLS UNIT 752-10	
Contact: MICKENZIE THACKER E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM			
3. Address 1060 E. HWY 40 VERNAL, UT 84078		3a. Phone No. (include area code) Ph: 435-781-9145	
9. API Well No. 43-047-39924			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWSW 882FSL 350FWL 40.04557 N Lat, 109.43428 W Lon At top prod interval reported below SWSW 882FSL 350FWL 40.04557 N Lat, 109.43428 W Lon At total depth SWSW 882FSL 350FWL 40.04557 N Lat, 109.43428 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES	
14. Date Spudded 08/07/2008		15. Date T.D. Reached 08/27/2008	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 10/31/2008		17. Elevations (DF, KB, RT, GL)* 4803 GL	
18. Total Depth: MD 7710 TVD		19. Plug Back T.D.: MD 7481 TVD	
20. Depth Bridge Plug Set: MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VDL/GR		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0		2323		800		0	
7.875	4.500 N-80	11.6		7710		1260		620	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	5508							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	5522	7418	7202 TO 7418		3	
B)			6802 TO 7098		3	
C)			6293 TO 6668		3	
D)			6200 TO 6237		3	

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7202 TO 7418	31,402 GALS OF GELLED WATER 92,340# 20/40 SAND
6802 TO 7098	25,822 GALS OF GELLED WATER 71,260# 20/40 SAND
6293 TO 6668	25,280 GALS OF GELLED WATER 71,700# 20/40 SAND
6200 TO 6237	24,286 GALS OF GELLED WATER 69,820# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/31/2008	11/03/2008	24	▶	0.0	855.0	20.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
14/64	1000 SI	600.0	▶	0	855	20		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			▶						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #65362 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED

DEC 10 2008

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH	5522	7418		GREEN RIVER MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER	1939 2542 4870 4996 5593 6289 7516

32. Additional remarks (include plugging procedure):

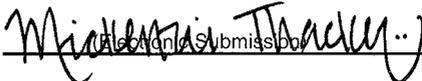
33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #65362 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MICKENZIE THACKER Title OPERATIONS CLERK

Signature  Date 12/09/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ****

Chapita Wells Unit 752-10 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

6112-6158	3/spf
5973-5998	3/spf
5899-5929	3/spf
5702-5826	3/spf
5522-5534	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

6112-6158	38,149 GALS GELLED WATER & 125,700# 30/50 SAND
5973-5998	23,369 GALS GELLED WATER & 69,700# 30/50 SAND
5899-5929	23,157 GALS GELLED WATER & 69,700# 30/50 SAND
5702-5826	32,485 GALS GELLED WATER & 114,300# 30/50 SAND
5522-5534	29,225 GALS GELLED WATER & 91,980# 30/50 SAND

Perforated the North Horn from 7202'-03', 7241'-42', 7248'-49', 7257'-58', 7264'-65', 7278'-79', 7286'-87', 7314'-15', 7353'-54', 7399'-7400', 7412'-13', 7417'-18' w/ 3 spf.

Perforated the North Horn/Ba from 6802'-03', 6818'-19', 6844'-45', 6878'-79', 6884'-85', 6891'-92', 6922'-24', 6981'-81', 6998'-99', 7076'-77', 7097'-98' w/ 3 spf.

Perforated the Ba from 6293'-94', 6314'-15', 6321'-22', 6348'-49', 6371'-72', 6455'-56', 6491'-92', 6540'-41', 6555'-56', 6610'-11', 6667'-68' w/ 3 spf.

Perforated the Ca from 6200'-02', 6205'-08', 6211'-14', 6219'-22', 6236'-37' w/ 3 spf.

Perforated the Ca from 6112'-13', 6116'-17', 6121'-23', 6125'-26', 6133'-34', 6138'-40', 6154'-58' w/ 3 spf.

Perforated the Ca from 5973'-78', 5983'-88', 5996'-98' w/ 3 spf.

Perforated the Ca from 5899'-5901', 5908'-10', 5915'-17', 5923'-29' w/ 3 spf.

Perforated the Ca from 5702'-04', 5739'-42', 5749'-52', 5785'-88', 5825'-26' w/ 3 spf.

Perforated the Pp from 5522'-27', 5529'-34' w/ 3 spf.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0281
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 752-10
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047399240000
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0882 FSL 0350 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 10 Township: 09.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/5/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: Pit closure

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The reserve pit on the referenced location was closed on 10/5/2009 as per the APD procedure.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

FOR RECORD ONLY
October 12, 2009

NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant
SIGNATURE N/A		DATE 10/12/2009