



January 22, 2008

Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

**RE: Exception Location
Roosevelt Unit #29-14
NENE Section 29-T1S-R1E
Uintah County, UT**

To Whom It May Concern:

In reference to the State Oil and Gas Conservation Rule R649-3-3, the Roosevelt Unit 29-14 is an exception to this rule due to it is not sitting in the center of the 40-acre quarter-quarter section. Per the onsite inspection with the Tribal and BIA representatives, this location was moved to avoid a swampy area.

This proposed well location is within the Roosevelt Unit which Elk Production, LLC owns 100%. There are no additional lease owners with 460 feet of the location. The proposed well is not being drilled within 920 feet of any existing well or well to be drilled. Please see attached plat.

If you have any questions, please contact at (303) 296-4505.

Sincerely,

Karin Kuhn
Sr. Engineering Technician

Attachment

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January 23, 2008

VIA OVERNIGHT MAIL

Diana Whitney
Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84116

**RE: Application for Permit to Drill
Roosevelt Unit 29-14
NENE Section 29-1S-1E USB&M
Uintah County, UT**

Dear Diana:

Enclosed is our Application for Permit to Drill for the subject well location. Please keep this application "**CONFIDENTIAL**". Included with the APD is the following supplemental information:

Survey plats and layouts of the proposed well site;
Proposed location map with access corridors;
Drilling Plan;
Typical BOP and Choke Manifold diagram;
Surface Use Plan;
Exception Location;
Surface Damage Agreement

Should you require any additional information, please contact me or Layle Robb at (303) 296-4505.

Sincerely,

Karin Kuhn
Sr. Engineering Technician

RECEIVED
JAN 24 2008
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No. 14-20-H62-4691	
6. If Indian, Allottee or Tribe Name Ute Tribe/Uintah & Ouray Reservation	
7. If Unit or CA Agreement, Name and No. Roosevelt Unit - 892000886A	
8. Lease Name and Well No. Roosevelt Unit 29-14	
9. API Well No. NA 43-04739923	
10. Field and Pool, or Exploratory Bluebell/Green River/Wasatch	11. Sec., T. R. M. or Blk. and Survey or Area NENE Section 29-T1S-R-E, USB&M
12. County or Parish Uintah County	13. State UT
14. Distance in miles and direction from nearest town or post office* Approximately 12.15 miles Northeast of Roosevelt, UT	15. Distance from proposed* location to nearest property or lease line, ft. 334' (Also to nearest drig. unit line, if any)
16. No. of acres in lease 1205	17. Spacing Unit dedicated to this well 40
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1800'	19. Proposed Depth 14000'
20. BLM/BIA Bond No. on file BIA: B001061	21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5411' GR
22. Approximate date work will start* 10/01/2008	23. Estimated duration 60 Days

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24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed/Typed) Karin Kuhn	Date 01/22/2008
Title Sr. Engineering Technician		
Approved by 	Name (Printed/Typed) BRADLEY G. HILL	Date 01-31-08
Title Office	ENVIRONMENTAL MANAGER	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

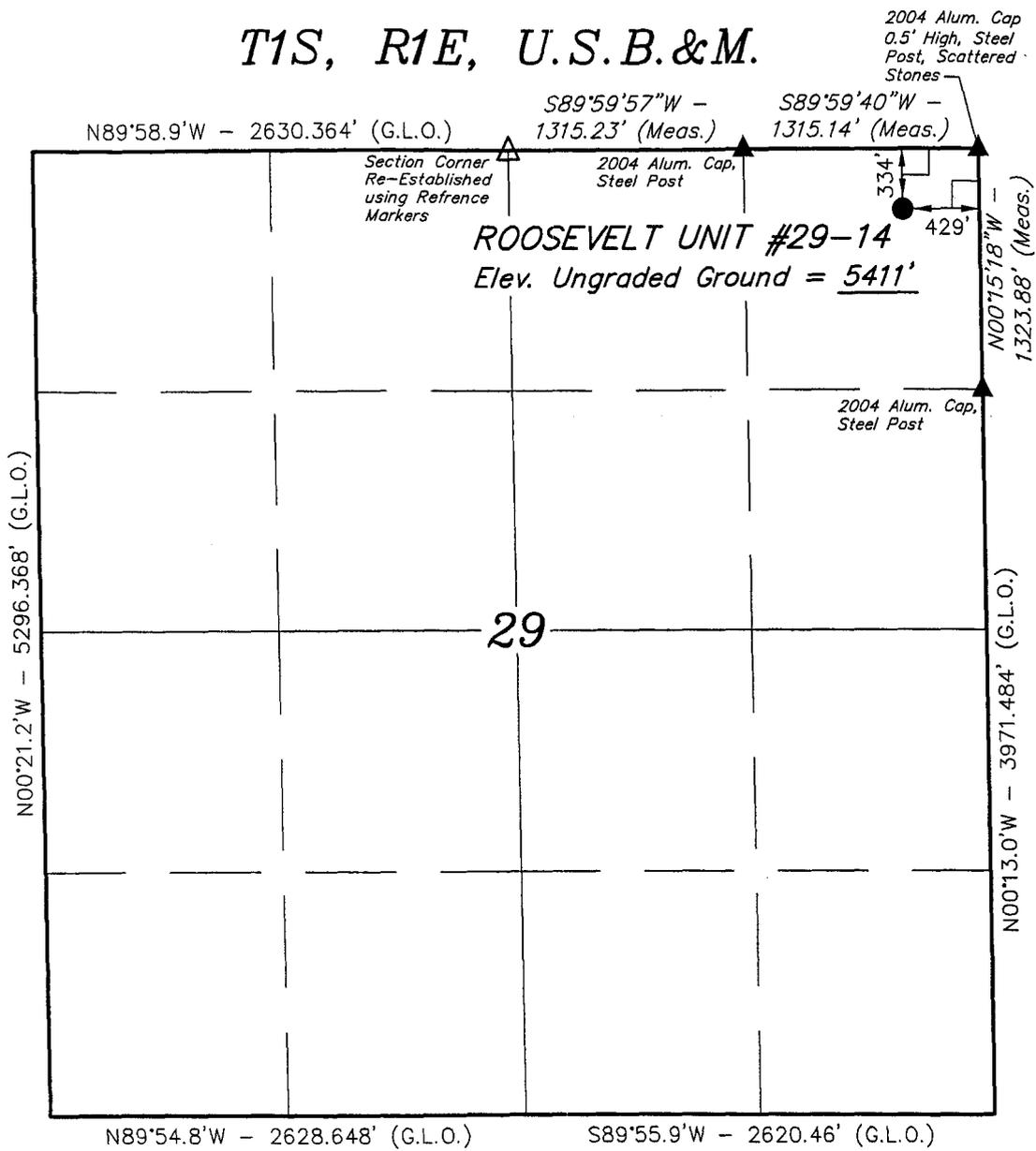
*(Instructions on page 2)

593527X
4469632Y
40.373918
- 109.898332

**Federal Approval of this
Action is Necessary**

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T1S, R1E, U.S.B.&M.



ELK RESOURCES, LLC

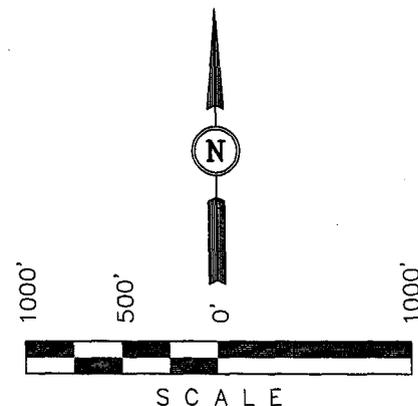
Well location, ROOSEVELT UNIT #29-14, located as shown in the NE 1/4 NE 1/4 of Section 29, T1S, R1E, U.S.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHWEST CORNER OF SECTION 19, T1S, R1E, U.S.B.&M. TAKEN FROM THE WHITEROCKS QUADRANGLE, UTAH, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5519 FEET.

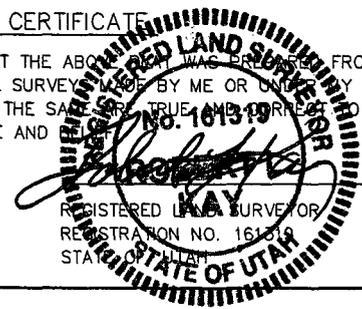
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



Revised: 12-27-06 K.G.

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
 - = PROPOSED WELL HEAD.
 - ▲ = SECTION CORNERS LOCATED.
 - △ = SECTION CORNERS RE-ESTABLISHED. (Not Set on Ground)
- (AUTONOMOUS NAD 83)
LATITUDE = 40°22'26.04" (40.373900)
LONGITUDE = 109°53'56.40" (109.899000)
- (AUTONOMOUS NAD 27)
LATITUDE = 40°22'26.19" (40.373942)
LONGITUDE = 109°53'53.87" (109.898297)

SCALE 1" = 1000'	DATE SURVEYED: 01-06-06	DATE DRAWN: 02-16-06
PARTY J.F. M.C. P.M.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE ELK RESOURCES, LLC	

DRILLING PLAN

Elk Production, LLC
Roosevelt Unit #29-14
NENE of Section 29, T-1-S, R-1-E
Uintah County, Utah

1,2,3 Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

<u>Formation</u>	<u>Depth</u>
Uinta	2710'
Green River	5616'*
Lower Green River	8629'*
Wasatch	9675'*
TD	14000'

PROSPECTIVE PAY* oil and gas

4 Casing Program

<u>HOLE SIZE</u>	<u>SETTING DEPTH</u>		<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>COND.</u>
	<u>from</u>	<u>to</u>					
30"	surface	40'	20"				Used
12-1/4"	surface	2500'	9-5/8"	36#	K-55	ST&C	New
8-3/4"	surface	±10,500'	7"	26#	P-110	LT&C	New
6-1/8"	±10,200'	14,000'	5"	18#	P-110	Flush Jt.	New

In the event a liner seal mechanism is used, the seal will be tested by a fluid entry and pressure test to maximum pressure anticipated (80% of joint strength maximum).

As per 43 CFR 3160, Onshore Oil and Gas Order No. 2, Drilling Operations, Part B-1-b.

5 Cementing Program

(Volumes other than tail volumes will be calculated from caliper logs.)

20" Conductor	Redi-Mix as needed
9-5/8" Surface	Lead: 660 sx Premium HLC + ¼ pps Flocele + 1% CaCl; 12.8 ppg with 1.78 ft ³ /sk yield. (100% excess on lead) Tail: 165 sx Premium V + 1/4 pps Flocele + 2% CaCl; 15.8 ppg, 1.16 ft ³ /sk yield.
7" Intermediate	First Stage: 365 sx 50/50 Poz + 2% gel + 6% Halad-322 + 1 pps Granulite + 5% salt + ¼ pps Flocele; 14.4 ppg, 1.41 cf/sk yield (no excess).

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DV @ 6800' Second Stage: Lead: 150 sx HIFILL + 16% gel + 0.75% ECONLITE + 7.5 pps gilsonite + ¼ pps Flocele; 11.0 ppg, 3.81 cf/sk (100% excess). Tail: 275 sx 50/50 Poz + 2% gel + 6% HALAD-322 + 1 pps Granulate + 5% salt + ¼ pps Flocele; 14.4 ppg , 1.41 cf/sk yield.

5" Prod.Liner. (250' to 300' overlap)
 250 sx 50/50 Poz + 2% gel + 0.3% CFR-3 + 0.15% HR-12 + 20% SSA-1 + 0.4% HALAD-344; 14.35 ppg, 1.41 cf/sk yield (25% excess)

6 Mud Program

Elk Production, LLC will record slow pump speed on daily drilling report after mudding up.

Elk shall use electronic/mechanical mud monitoring equipment, which shall include a pit volume totalizer (PVT); stroke counter; and flow sensor.

A mud test will be performed at least every 24 hours after mudding up to determine density, viscosity, gel strength, filtration, and pH.

Gas-detecting equipment will be installed and operated in the mud-return system.

A flare system will be used that gathers and burns all gas. The flare line(s) shall discharge at least 100 feet from the well head with straight lines and shall be positioned downwind of the prevailing wind direction and shall be anchored.

A mud-gas separator (gas buster) shall be used from surface casing to TD.

As per 43 CFR 3160, Onshore Oil and Gas Order No. 2, Drilling Operations, C. Mud Program Requirements.

<u>INTERVAL</u>	<u>WEIGHT</u>	<u>VISCOSITY</u>	<u>FLUID LOSS</u>	<u>REMARKS</u>
Surf. - 40'	N/A	Drilled with surface hole rig.		
40' - 2500'	8.8 ppg	32	NC	Spud Mud
2500' - 8000'	8.5 ppg	28	NC	Fresh Water & LSND Mud as needed
8000' - 10500'	to 9.5 ppg	36	20	LSND
10500'-12400'	to 10.8 ppg	42	10-20	Semi-Dispersed
12400'-14000'	to 12.5 ppg	42	<10	Dispersed

Mud weight increases to be dictated by hole conditions.

7 BOP and Pressure Containment Data

<u>Depth Intervals</u>	<u>BOP Equipment</u>
Surf. – 2,500'	None required
2,500' to 10,500'	5M, Ram-Type, double BOP, 5M annular (minimum)
10,500' to TD	10M, Ram-Type, double BOP, 5M annular 3", 10M Choke Manifold from 2500' to TD

Estimated bottom hole pressure at TD will be 9100 psi. Drilling spool to accommodate choke and kill lines.

ANCILLARY EQUIPMENT RATED AT 5000# or 10,000# AS NEEDED TO MATCH BOPE. ALL BOP AND BOPE TESTS WILL BE IN ACCORDANCE WITH THE REQUIREMENTS OF THE STATE OF UTAH AND THE BUREAU OF LAND MANAGEMENT.

THE STATE OF UTAH, DIVISION OF OIL, GAS AND MINING WILL BE NOTIFIED 24 HOURS IN ADVANCE OF ALL BOPE PRESSURE TESTS. THE BUREAU OF LAND MANAGEMENT WILL BE NOTIFIED 24 HOURS IN ADVANCE OF ALL BOPE PRESSURE TESTS.

8 Auxiliary equipment

- a) Upper and Lower Kelly cock
- b) 5000# Floor stabbing valve
- c) Safety valve(s) and subs to fit all string connections in use

9 Testing, Logging and Core Programs

Cores	None anticipated
Testing	None anticipated
Samples	30' samples; surface casing to 7500'. 10' samples from 7500' to TD.
Surveys	Run every 1000' and on trips
Logging	Resistivity, neutron density, gamma ray, and caliper from TD to surface casing

10 Anticipated Abnormal Pressures or Temperatures

Minor over-pressuring begins near the top of the Wasatch at 9950' with 9.5 ppg typically being required as TD is approached.

11 Drilling Schedule

Spud	Approximately October 1, 2008
Duration	30 days drilling time 30 days completion time

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HAZARDOUS MATERIAL DECLARATION

Roosevelt Unit #29-14

Elk Production, LLC guarantees that during the drilling and completion of the above referenced well, we will not use, produce, or store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Super Amendments and Reauthorization Act (SARA) of 1986.

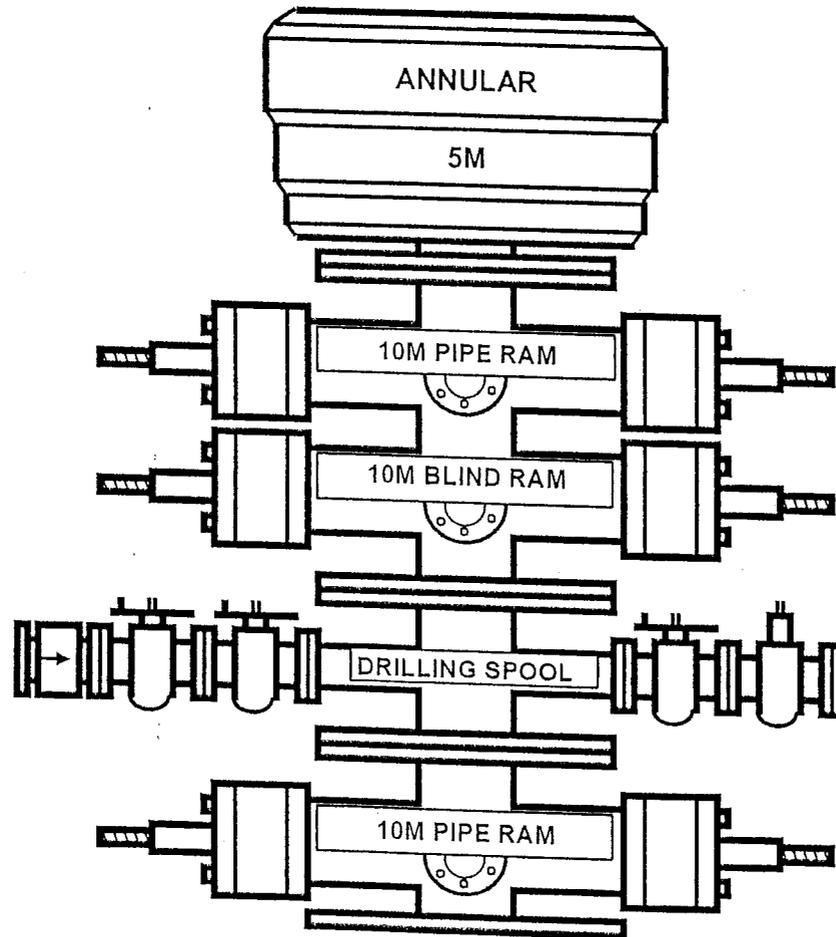
Elk Production, LLC guarantees that during the drilling and completion of the above-referenced well, we will use, produce, store, transport, or dispose less than the threshold planning quantity (TPQ) of any extremely hazardous substances as defined in 40 CFR 355.

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TYPICAL BLOWOUT PREVENTER

ROTARY

7 1/16" 10M BOP STACK



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BOP TEST PROCEDURES:

- The rotating head and annular preventer rubber elements are to be visually inspected by the drilling supervisor when nipping up and each test.
- The BOP's annular preventer choke manifold and all valves will be fully tested when first nipped up, then every two weeks, thereafter.
- In the event of a repair to any component of the BOP stack or choke manifold, a pressure test will need to be made on only that component after repairs are made.
- For the pressure tests, a 300 psi low pressure test will be made for 5 minutes on each component before applying the high pressure tests, as follows:
 - The ram type BOP's, choke manifold, and all valves are to be pressure tested to the lesser of their full WP or the rating of the well head flange that they are nipped up on.
 - The annular BOP (Hydril) is to be tested to the lesser of 70% of its WP or the rating of the wellhead flange that it is nipped up on.
 - All tests are to be conducted with fresh water.
 - Keep choke manifold flushed with fresh water.
 - Record and label pressure tests on either a strip or circular recorder sheet.
- Be sure to open the casing valve on the annulus below the test plug when pressure testing the BOPs.
- The capacity of the accumulator will be 1.5 times the fluid required to close the Hydril and pipe rams, and open the HCR valve, without assistance from the recharge pumps, and have a resulting pressure of 200 psi above the nitrogen pre-charge pressure of the bottles.
- The time to recharge the accumulator bottles will be less than 10 minutes.

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SURFACE USE PLAN

Roosevelt Unit 29-14

Attachment to Permit to Drill

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

The onsite inspection for the referenced well is pending with the Division of Oil, Gas and Mining and the landowner:

1. Existing Roads:

- a. The proposed well site is located approximately 12.15 miles to Roosevelt, Utah.
- b. The following are directions to the proposed well site:
Proceed in an Easterly direction from Roosevelt, Utah along U.S. Highway 40 approximately 5.2 miles to the junction of this road and an existing road to the North; turn left and proceed in a Northerly, then Westerly direction approximately 4.0 miles to the junction of this road and an existing road to the North; turn right and proceed in a Northerly direction approximately 2.1 miles to the junction of this road and an existing road to the East; turn right and proceed in an Easterly direction approximately 0.6 miles to the beginning of the proposed access to the Southeast; follow road flags in a Southeasterly direction approximately 0.25 miles to the proposed location.
- c. The use of roads under State and County Road Department maintenance are necessary to access the Roosevelt Unit.
- d. All existing roads will be maintained and kept in good repair during all phases of operation.
- e. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
- f. Since no improvements are anticipated to the State, County, Tribal or BLM access roads, no topsoil striping will occur.

2. Planned Access Roads:

- a. From the existing road, a new access is proposed trending Easterly approximately 0.6 miles to the beginning of the proposed access road and approximately 0.25 miles in a Southeasterly direction to the proposed well

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site. The access consists of entirely new disturbance and crosses no significant drainages.

- b. The proposed access road crosses surface owned by the Ute Indian Tribe/Uintah and Ouray Reservation in which a surface use agreement to construct and utilize the road is attached. A tribal surface damage agreement will be submitted to the DOGM prior to approval of the APD.
- c. The proposed access road will consist of a 14' travel surface within a 30' disturbed area.
- d. A maximum grade of 4% will be maintained throughout the project with no cuts and fills required to access the well.
- e. No turnouts are proposed since the access road is only 0.25 miles long and adequate site distance exists in all directions.
- f. No surfacing material will come from Federal or SITLA lands.
- g. Surface disturbance and vehicular travel will be limited to the approved location access road.
- h. All access roads and surface disturbing activities will conform to the standards outlined in the tribal surface damage agreement.
- i. The operator will be responsible for all maintenance of the access road including drainage structures.

3. Location of Existing Wells:

- a. Attached is a map reflecting wells within a one-mile radius of the proposed well. There are eight producing wells, three shut-in wells, two temporarily abandoned wells, and three plugged and abandoned wells.

4. Location of Production Facilities:

- a. All permanent structures will be painted a flat, non-reflective Desert Brown to match the standard environmental colors. All facilities will be painted within six month of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- b. If productive, a gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.
- c. If productive, a tank battery will be constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbons production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for oil and natural gas production and measurement.
- d. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.

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- e. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The road will be maintained in a safe useable condition.
- f. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice, and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.

5. Location and Type of Water:

Water for the drilling of the Roosevelt Unit 28-33 will be pumped or trucked to the well site by Art Chesspooch, AC/DC WATER SERVICE. Per Kermit Wapsock, representative of the Ute Indian Tribe, the source of the water is privately owned surface ponds or streams on property owned by the Ute Indian Tribe located in Section 20 and 29 -T1S-R1E, Uintah County, Utah.

Resolution Number: 05-05-209 UINTAH AND OURAY AGENCY FORT DUCHESNE, UTAH.

6. Source of Construction Material:

- a. No construction materials will be removed from Ute Tribal, SITLA or BLM lands.
- b. If any gravel is used, it will be obtained from a State-approved gravel pit.

7. Methods of Handling Waste Disposal:

- a. All wastes associated with this application will be contained and disposed of utilizing approved facilities.
- b. Drill cuttings will be contained and buried onsite.
- c. The reserve pit will be located outboard of the location and along the southwest side of the pad.
- d. The reserve pit will be constructed so as not to leak, break, or allow any discharge.
- e. The reserve pit will be lined with 12-mil minimum thickness plastic nylon-reinforced liner material. The liner will overlay a felt pad only if rock is encountered during excavation. The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operation.
- f. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.
- g. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Uintah County Landfill near Vernal, Utah.

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- h. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, saltwater or other produced fluids will be cleaned up and removed.
- i. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.
- j. Sanitary facilities will be onsite at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Vernal Wastewater Treatment Facility in accordance with State and County regulations.

8. Ancillary Facilities:

- a. Garbage containers and portable toilets are the only ancillary facilities proposed in this application.

9. Well Site Layout:

- a. The well will be properly identified in accordance with State regulations.
- b. Access to the well pad will be from the northeast.
- c. The pad and road designs are consistent with State and Federal specifications.
- d. A pre-construction meeting with responsible company representative, contractors, landowner representatives and the Utah Division of Oil, Gas and Mining will be conducted at the project site prior to commencement of surface-disturbing activities. The pad and road will be construction-staked prior to this meeting.
- e. The pad has been staked at its maximum size; however, it will be constructed smaller if possible, depending upon rig availability. Should the layout change, this application will be amended and approved utilizing a sundry notice.
- f. All surface disturbing activities will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specification in the approved plans.
- g. All cut and fill slopes will be such that stability can be maintained for the life of the activity.
- h. The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.
- i. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a window on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.
- j. Pits will remain fenced until site cleanup.
- k. The blooie line will be located at least 100 feet from the well head.
- l. Water injection may be implemented if necessary to minimize the amount of fugitive dust.

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10. Plans for Restoration of the Surface:

- a. Site reclamation for a producing well will be accomplished for portions of the site not required for the continued operation of the well.
- b. The Operator will control noxious weeds along access road use authorizations, well sites, or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the Utah Division of Oil, Gas and Mining or the appropriate County Extension Office.
- c. Upon well completion, any hydrocarbons in the pit shall be removed. Once the reserve pit is dry, the plastic nylon-reinforced liner shall be torn and perforated before backfilling of the reserve pit. The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours.
- d. The cut and fill slopes and all other disturbed areas not needed for the production operation will be top soiled and re-vegetated. The stockpiled topsoil will be evenly distributed over the disturbed area.
- e. Prior to reseeding the site, all disturbed areas, including the access road, will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the landowner. The landowner recommended seed mix will be detailed within their surface-use documents.

11. Surface and Mineral Ownership:

- a. Surface Ownership: Ute Tribe/Uintah and Ouray Reservation
- b. Mineral Ownership: Roosevelt Unit

12. Other Information:

- a. A tribal surface use agreement with the Ute Indian Tribe is attached.

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13. Operator's Representative and Certification:

I hereby certify that I, or person under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in the plan are, to the best of my knowledge, true and correct; and that the work associated with operations herein will be performed by _____, (construction contractor has not been determined) and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Name and Title *Layle L. Robb*
Layle L. Robb, Vice President of Northern Operations

STATE OF COLORADO
COUNTY OF DENVER

Subscribed and sworn to before me this 22nd day of January, 2008.

My commission Expires: *September 25, 2011*

Ida M. Deitz
Notary Public



SURFACE USE AND ACCESS AGREEMENT

between

ELK RESOURCES, INC.,
and

THE UTE INDIAN TRIBE OF THE UINTAH AND OURAY RESERVATION

THIS SURFACE USE AND ACCESS AGREEMENT (this "Agreement"), dated effective as of the _____, 2005 (the "Effective Date"), is between ELK PRODUCTION, LLC., a Texas limited liability company, with an address of 1401 17th Street, Suite 700, Denver, Colorado 80202 ("EPL") and THE UTE INDIAN TRIBE OF THE UINTAH AND OURAY RESERVATION (the "Tribe"), with an address of P.O. Box 190, Fort Duchesne, Utah 84026. EPL and the Tribe shall be referred to herein, individually, as a "Party," and, collectively, as the "Parties."

Recitals

A. The Tribe owns or controls the surface of certain lands (the "Property") within the area described in Exhibit A hereto.

B. EPL owns certain rights and interests (the "Interests") in, to and under the oil and gas leasehold estates covering the Property.

C. EPL desires to develop the Interests in, to and under the Property by drilling additional wells on the Property and/or deepening, recompleting, or reworking existing wells.

D. EPL, as the owner of record title, operating rights, and other rights of the oil and gas leasehold estates covering the Properties, and as operator of such leasehold interests, desires to obtain from the Tribe, and the Tribe desires to grant to EPL the right of access to the surface of the Property in accordance with the terms and conditions of this Agreement.

Agreement

In consideration of the mutual covenants contained herein, and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the Parties hereby agree as follows:

1. GRANT OF ACCESS.

Subject to the terms and conditions of this Agreement, and as further set out in Sections 2 and 3 of this Agreement, the Tribe hereby grants to EPL the right to use so much of the surface

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of the Property as is reasonably necessary for the exploration, drilling, development, production, operation, and ownership of the Interests in, to and under the Property including, without limitation, the right of ingress, egress and access to the surface of the Property, surface storage, treatment, pressure maintenance, secondary recovery and transportation of oil, gas and other minerals, and injected and produced water, together with the right to construct, maintain, improve and use roads and pipelines for oil and gas operations thereon. Further, EPL shall comply with all applicable federal and Tribal laws and regulations, and secure all permits and licenses required by applicable law. EPL shall file applications for new rights of way for all future uses within the Property pursuant to applicable Tribal and federal law.

2. EXISTING WELL SITES.

The Parties hereby agree to the existing well-site locations, oil and gas facilities and roads (the "Existing Oil and Gas Operations Areas") described in Exhibit A hereto. The Tribe hereby grants to EPL the right of access described in Section 1 above with respect to the Existing Oil and Gas Operations Areas.

3. AREAS RESERVED FOR FUTURE WELLS.

The Tribe and EPL shall use their reasonable efforts in good faith to mutually agree upon the surface locations (the "Future Oil and Gas Operations Areas") for future wells (collectively, the "Wells") for any operations conducted by EPL in connection with the Wells, including, but not limited to, drilling, directional drilling, completions, work-overs, well deepenings, re-completions, fracturing and lease operating activities within the Oil and Gas Operations Areas. ("Future Oil and Gas Operations Areas" and "Existing Oil and Gas Operations Areas" are collectively the "Oil and Gas Operations Areas"). The Tribe hereby grants to EPL such reasonable access as is necessary to conduct oil and gas operations within the Oil and Gas Operations Areas in relation to the Wells, subject to the terms and conditions set forth below.

4. THROUGHPUT FEE

As and for consideration of the rights granted by the Tribe under this Agreement, EPL, on behalf of itself and any of its affiliates, assigns or designees shall, during the term of this Agreement, pay monthly to the Tribe an amount equal to _____ per barrel (the "Oil Base Rate") on all of the crude oil produced from any well that is located within the boundaries of the Roosevelt Unit and operated by EPL or any of its affiliates, assigns or designees. Similarly, EPL shall pay an amount equal to _____ per Mcf (the "Gas Base Rate") on all of the natural gas produced from any well that is located within the boundaries of the Roosevelt Unit and operated by EPL or any of its affiliates, assigns or designees.

Commencing three (3) years following the Effective Date, the Oil Base Rate and the Gas Base Rate above shall be adjusted upward annually based upon the percentage change in the Annual Average Consumer Price Index ("CPI"), as published by the Bureau of Labor Statistics, for all Urban Consumers, U.S. City Average, from the preceding calendar year, provided, however, that any adjustment due to an increase in the CPI shall never exceed ten percent (10%) for any calendar year. The first escalation will be effective on the third anniversary of the

Effective Date, and subsequent escalations will be effective on each subsequent anniversary of this Agreement. If the annual average change in the CPI is not available by February 15th of each year, the differential based on the above index shall be payable to the Tribe when such annual average is published by the Federal Government.

Throughput Fee payments shall be made within sixty (60) days following the last day of each calendar month. Included with each such payment, EPL shall provide written information regarding the gross volumes of oil and gas produced from any wells located within the boundaries of the Roosevelt Unit and operated by EPL, its affiliates, assigns or designees. During reasonable business hours, representatives of the Tribe shall have the right to inspect any of EPL's operating facilities within the Property with EPL's personnel including, without limitation, pipeline, pumps, compressors, volume and pressure measuring devices, etc., in order to verify EPL's compliance with the stipulations in this Agreement.

5. WELL LOCATIONS.

EPL shall have the right to drill Wells at any location within the Oil and Gas Operations Areas, so long as such locations are permitted under the then applicable law and regulations, including but not limited to those of the Energy and Minerals Department of the Tribe. Notwithstanding anything to the contrary, in the event of a conflict between the Federal and state laws and regulations regarding well permitting, location, and spacing and pooling with respect to the Interests, and Tribal laws and regulations, the federal and state laws shall control and govern such matters to the extent necessary to avoid a material adverse effect on the ownership or operation of a state or federal oil and gas lease; provided, however, that to the extent any potential conflict has been addressed through Tribal laws or as a matter of practice between the Tribe, the United States, and/or the State, there shall be deemed to be no conflict in the application of such laws; and provided further that should a conflict nonetheless exist Tribal regulations related to well permitting, location, spacing and pooling shall be harmonized and adopted to the greatest extent possible.

6. SURFACE RECLAMATION AND SURFACE DAMAGES.

EPL shall be responsible for all costs of reclamation on the Property, and shall comply with all applicable federal and Tribal laws and regulations related thereto.

7. ACCESS.

- (a) The Tribe shall provide to EPL a 30-foot wide easement for access to each Oil and Gas Operations Area. EPL shall survey, describe, construct and maintain any access road at its sole cost and expense during the period of time that EPL conducts operations within the applicable Oil and Gas Operations Area. Within each Oil and Gas Operations Area, EPL may locate such roads as convenient for its operations, subject to the prior written approval of the Tribe and applicable Bureau of Indian Affairs regulations; provided, however, that EPL shall use existing roadways and easements to the extent practicable.

- (b) EPL shall be entitled to conduct operations, and shall provide all required bonds. If EPL uses a contract operator or assigns a participating interest to any third party who operates the wells, the third party shall be the bonded responsible party under this Agreement.
- (c) Access to a Well may be changed by mutual agreement of the Tribe and EPL; provided, however, all costs and expenses of the relocation shall be borne by EPL.
- (d) EPL shall have the right to use the surface of the Property for the acquisition of seismic data, provided that EPL applies for all required permits for such activities, and complies with applicable laws and regulations. EPL shall provide to the Tribe a copy of all such data, as well as access to all analyses of such data. Copying and disclosure of data shall be made pursuant to appropriate confidentiality provisions, and if such data is acquired from a third party pursuant to an agreement with that third party, only to the extent allowed by that agreement.
- (e) EPL operations shall not conflict with existing operations conducted on or in the vicinity of the Property by third parties holding rights to surface access from the Tribe.

8. BATTERIES AND EQUIPMENT.

EPL shall have the right to locate, build, repair and maintain tanks, separators, dehydrators, heaters, meters, compressors and other equipment reasonably appropriate for the operation and production of the Wells within the Oil and Gas Operations Areas, subject to compliance with permits and licenses issued by the Tribe and with applicable Tribal law.

9. SALT WATER DISPOSAL

EPL shall have the right to install and maintain water lines and access roads used to gather and dispose of water produced from oil and gas operations on the Property into the _____ well. The Tribe shall, in accordance with Tribal law and regulations, grant to EPL the rights-of-way needed by EPL for any such gathering lines or access roads. EPL further agrees to comply with any and all applicable tribal or federal regulations pertaining to the location of such lines and roads. The survey, description, construction and maintenance of gathering lines and access roads shall be at the sole cost and expense of EPL.

In consideration of the salt water disposal rights granted under this Agreement, EPL agrees to submit to the Tribe by the end of each calendar month a payment of ten cents (\$.10) per forty-two gallons ("Barrel") of produced water injected into the _____ disposal well during the preceding calendar month.

10. FLOWLINES AND PIPELINES.

EPL shall have the right to lay any and all new flowlines and gathering pipelines for gas and liquids necessary in connection with EPL's production and gathering of oil and gas from any

Wells. The Tribe shall, in accordance with Tribal law and regulations, grant to EPL the rights-of-way needed by EPL for any new flowlines or gathering pipelines. EPL further agrees to comply with any and all applicable tribal or federal regulations pertaining to the location of such lines. The survey, description, construction and maintenance of flow-lines and gathering pipelines shall be at the sole cost and expense of EPL. The Tribe and EPL shall consult and cooperate regarding their respective development plans.

11. NOTICE OF OPERATIONS.

EPL shall provide at least 14 days prior written notice to the Tribe of any operations in connection with the reworking, fracturing, deepening or other operation on any Wells; provided, however, that EPL shall provide at least 30 days prior written notice to the Tribe of the drilling of any Wells. Regardless of the foregoing notice requirements, EPL shall have immediate access to the Property in the event of an emergency.

The Notification shall describe the following:

- (a) The proposed starting date for the proposed activity;
- (b) The proposed operations to be performed at the site; and
- (c) The approximate duration of the proposed activities.

12. ASSIGNMENT AND SUCCESSORS.

EPL may not assign this Agreement without the prior written consent of the Tribe, except to one of EPL's affiliated companies. The Tribe's consent shall not be unreasonably withheld, but all Parties recognize that the Tribe reserves the right to approve or disapprove of assignees based on financial capability, operating record, prior activities on the Reservation, and ability to work with the Tribe. The terms, covenants and conditions hereof shall be binding upon and shall inure to the benefit of the Parties, and their permitted successors and assigns.

13. TERM.

This Agreement shall remain in full force and effect until the earlier of (1) twenty years from the Effective Date, renewable for an additional 20 year term at then prevailing market conditions for surface use or (2) until the Interests owned by EPL, or their permitted successors or assigns, expire or are terminated, and EPL or its permitted successors or assigns, have plugged and abandoned all Wells and complied with the requirements of all applicable oil and gas leases pertaining to removal of equipment, reclamation, cleanup and all other applicable provisions of the leases and existing laws and regulations.

14. COMPLIANCE WITH APPLICABLE LAWS.

EPL agrees to abide by all applicable laws, regulations and ordinances, including but not limited to Tribal laws. Should any conflict arise between Tribal laws and regulations and this Agreement, Tribal laws and regulations shall control.

15. INDEMNIFICATION.

EPL will be responsible for any damage to or loss of property or injury to or death of any person directly or indirectly caused by the enjoyment of the surface use and access rights granted hereunder, and EPL shall hold the Tribe harmless and indemnify the Tribe against any and all claims therefor; and shall further hold the Tribe harmless from and indemnify the Tribe against damage to or loss of property belonging to EPL, or injury to or death of any person on or about any right of way on behalf of or at the invitation of EPL excluding any claim, damage, loss or liability arising solely from the gross negligence or willful misconduct of the Tribe. EPL affirmatively represents to the Tribe that it has proper and complete legal title to the Interests, and EPL shall indemnify, defend, save and hold harmless the Tribe from any claim, loss, cost or damage in any way related to EPL's title to the Interests.

16. NOTICES.

Any notice or other communication required or permitted under this Agreement shall be sufficient if deposited in U.S. mail, postage prepaid, addressed to each of the following:

If to EPL:

Elk Production, LLC
1401 17th Street, Suite 700
Denver, Colorado 80202
Facsimile: [303-296-4506]

If to the Tribe:

Ute Indian Tribe of the Uintah and Ouray Reservation
P.O. Box 190
Ft. Duchesne, Utah 84026
Attn: Business Committee
Fax: (435) 722-2374

copy to:

Ute Tribe Energy and Minerals Department
P.O. Box 70
Ft. Duchesne, Utah 84026
Fax: (435) 722-9270

Any party may, by written notice so delivered to the other parties, change the address or individual to which delivery shall thereafter be made.

17. EXHIBITS.

All exhibits attached to this Agreement are hereby incorporated by reference herein and made a part hereof for all purposes as if set forth in their entirety herein.

18. INTEGRATION.

This Agreement, the exhibits hereto and all documents to be executed hereunder constitute the entire agreement between the Parties pertaining to the subject matter hereof, and supersede all prior agreements, understandings, negotiations and discussions, whether oral or written, of the Parties pertaining to the subject matter hereof.

19. AMENDMENTS.

This Agreement may not be altered or amended, nor may any rights hereunder be waived, except by an instrument in writing executed by the Party or Parties to be charged with such amendment or waiver.

20. FURTHER ASSURANCES.

The Parties agree to execute, acknowledge and deliver such additional instruments, agreements or other documents, and take such other action as may be necessary or advisable to consummate the transactions contemplated by this Agreement.

21. COUNTERPARTS.

This Agreement may be executed in any number of counterparts, and each of which shall be deemed to be an original, but all of which shall be deemed to be one agreement. In the event this Agreement is circulated and executed by facsimile transmission, the signatures of the Parties shall be deemed original and self-proving for all purposes under applicable law.

[REMAINDER OF PAGE INTENTIONALLY LEFT BLANK]

EXECUTED on the dates below the signatures hereto, to be effective for all purposes as
of the Effective Date.

ELK PRODUCTION, LLC

By: Richard P. Crist

Name: RICHARD P. CRIST

Title: Executive VP and Chief Operating Officer

UTE INDIAN TRIBE OF THE UINTAH AND
OURAY RESERVATION

By: Maxine Natchees

Name: Maxine Natchees

Title: Chairman

STATE OF Colorado
COUNTY OF Leafe) ss.

The foregoing instrument was acknowledged before me this 7th day of August 2004, by Richard P. Crist as Elk Production LLC for Elk Production, LLC, a Texas limited liability company, on behalf of that company. (Executive VP & COO)

Witness my hand and official seal.

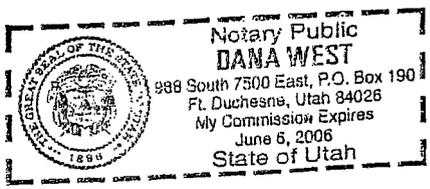
(SEAL) Carolyn J. Debet
Notary Public

My Commission Expires: 01/18/2009

ACKNOWLEDGMENT OF THE UTE INDIAN TRIBE

State of Utah)
County of Uintah) ss.

On the 20th day of July, 2005, personally appeared before me Maxine Natchees, who being by me duly sworn did say that she is the Chairman of the Tribal Business Committee of the Ute Indian Tribe of the Uintah and Ouray Reservation, Utah, and that this Surface Use and Access Agreement was signed on behalf of the Ute Tribe by authority of its Constitution and Bylaws and Resolution #05-216 of the Tribal Business Committee dated July 19, 2005, and acknowledged to me that the Ute Tribe executed the same.



Dana West
Notary Public
Residing at: Ft. Duchesne, Ut.

My Commission Expires: June 6, 2006

Exhibit A

Attached to that certain Surface Use and Access Agreement dated July 20, 2005, between
The Ute Indian Tribe of the Uintah and Ouray Reservation and Elk Production, LLC

Joint Management Lease No. 14-20-H62-4692

Township 1 South, Range 1 East, USM

Section 18: W2SWSESE

Section 20: NESW, NWNE, S2NE, E2SE

Section 21: SESW, SWSE, E2SE, S2N2, N2SW, SWSW, NWSE

Section 27: W2NW, NWSW

Section 28: NE, N2NW, SENW, N2SE

Containing 1205.00 acres, more or less
All in Uintah County, Utah

SURFACE USE AND ACCESS AGREEMENT

among
ELK RESOURCES, INC.,

and
THE UTE INDIAN TRIBE OF THE UINTAH AND OURAY RESERVATION

APPROVAL

All actions and/or operations by the parties to this agreement shall be subject to all applicable Federal laws and regulations.

It has been determined that approval of this document is not such a major federal action significantly affecting the quality of the human environment as to require the preparation of an environmental impact statement under Section 102(c) of the National Environmental Policy Act of 1969 (42 U.S.C. §4332(s)(c)).

DATED AND APPROVED this 28TH day of OCTOBER, 2005, by the United States of America, acting through the Bureau of Indian Affairs, and delegated to the Superintendent by Phoenix Area Redelegation Order No. 3, Amendment 6, Section 2.17 (34 Fed. Reg. 11109), and pursuant to authority delegated to the Assistant Secretary - Indian Affairs by 209 DM 8, 230 DM 1, and to the Western Regional Director by 3 IAM 4 (Release No. 99-03), and to the Superintendent/Field Representative by 10 BIAM 11, as amended by Western Regional Release No. 97-1, and any further delegations needed to effectuate the reorganization embodied in DM Releases dated April 21, 2003.

Pursuant to Pub. L. 108-204, 18 Stat. 542 (Mar. 2, 2004), the approval above does not address or affect the Naval Oil Shale Reserve No. 2 lands conveyed to the Ute Tribe pursuant to the Strom Thurmond Act, 10 U. S. C. 7420 note, Pub. L 105-261.

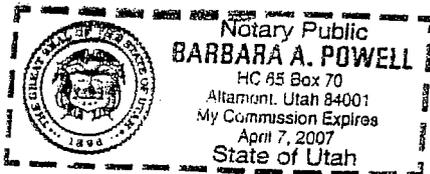
STATE OF UTAH }
County of Uintah } ss.

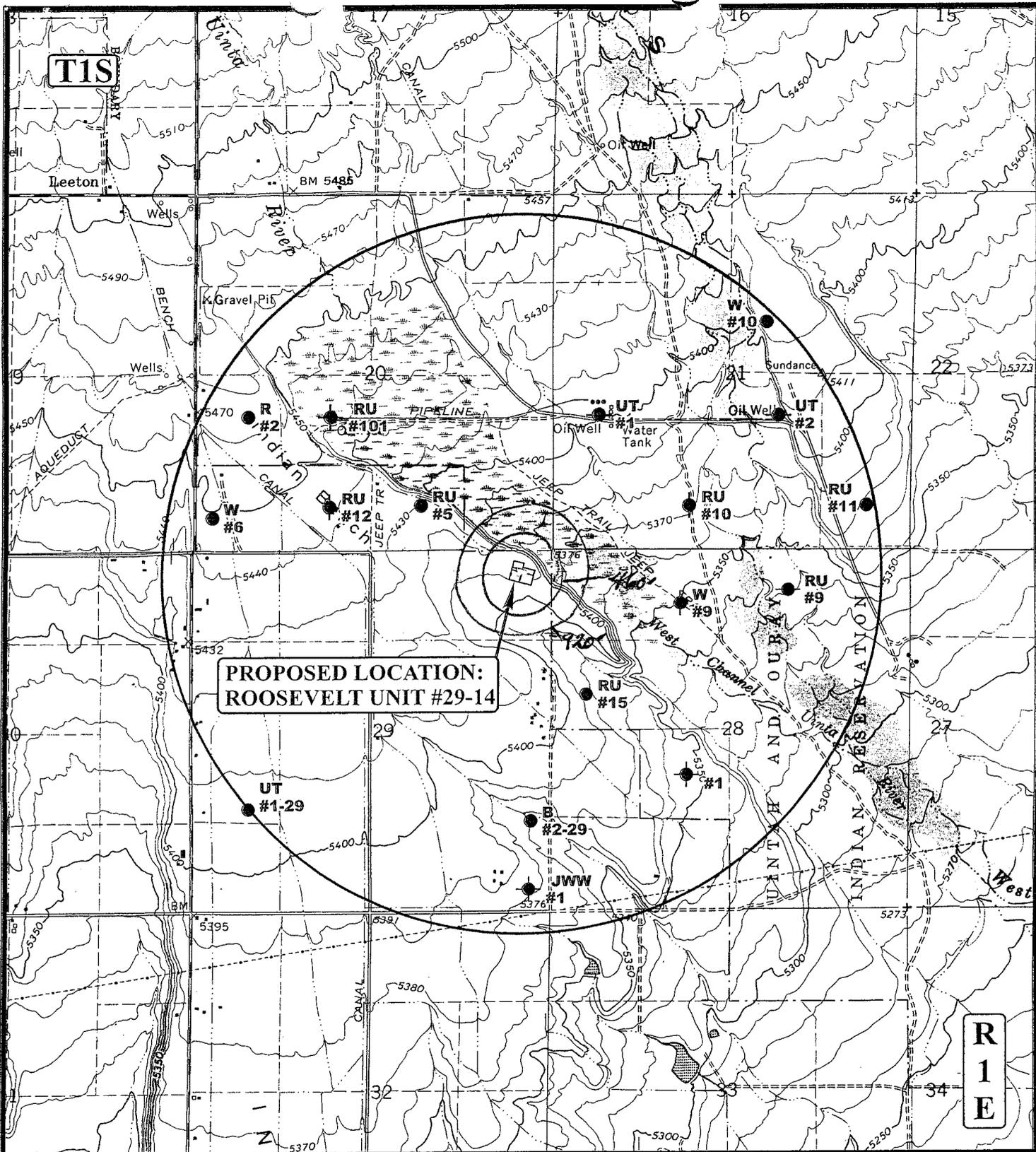
Chester D. Mills

Superintendent
Bureau of Indian Affairs
Uintah and Ouray Agency
Fort Duchesne, Utah 84026

Subscribed to this 28th day of Oct., 2005
by Chester Mills

Barbara A. Powell
Notary





**PROPOSED LOCATION:
ROOSEVELT UNIT #29-14**

ELK PRODUCTION, LLC

**ROOSEVELT UNIT #29-14
SECTION 29, T1S, R1E, U.S.B.&M.
334' FNL 429' FEL**

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

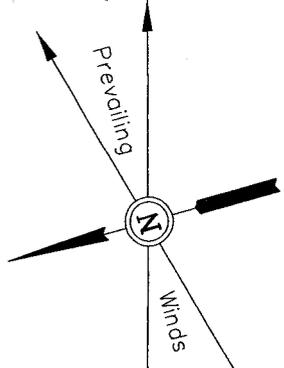
TOPOGRAPHIC MAP 01 11 06
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: C.P. REV: 12-22-06B.C. **C TOPO**

CONFIDENTIAL

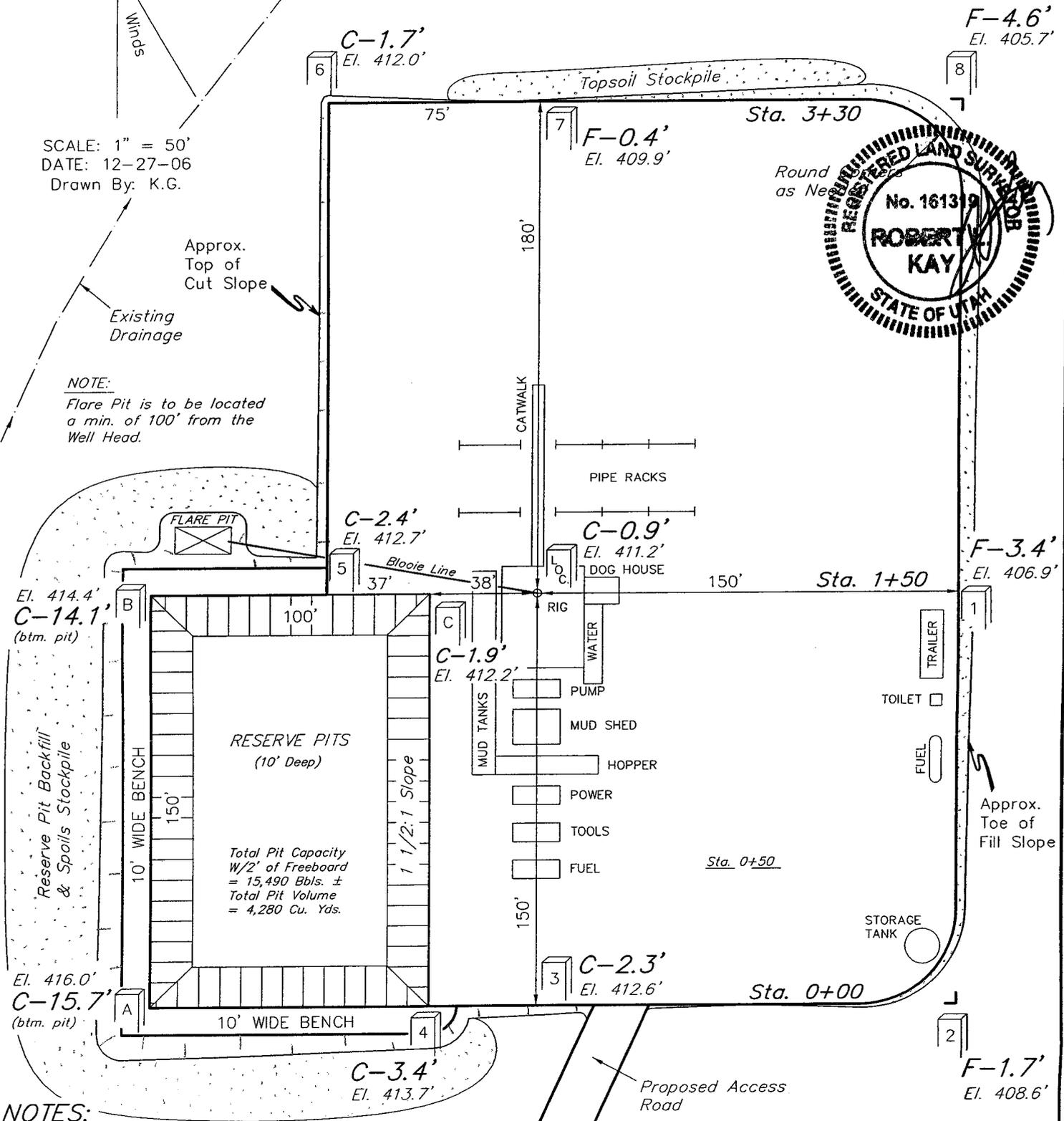
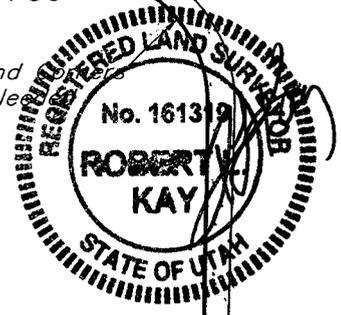
ELK PRODUCTION, LLC

FIGURE #1

LOCATION LAYOUT FOR
 ROOSEVELT UNIT #29-14
 SECTION 29, T1S, R1E, U.S.B.&M.
 334' FNL 429' FEL



SCALE: 1" = 50'
 DATE: 12-27-06
 Drawn By: K.G.



NOTE:
 Flare Pit is to be located
 a min. of 100' from the
 Well Head.

RESERVE PITS
 (10' Deep)

Total Pit Capacity
 W/2' of Freeboard
 = 15,490 Bbls. ±
 Total Pit Volume
 = 4,280 Cu. Yds.

NOTES:
 Elev. Ungraded Ground At Loc. Stake = 5411.2'
 FINISHED GRADE ELEV. AT LOC. STAKE = 5410.3'

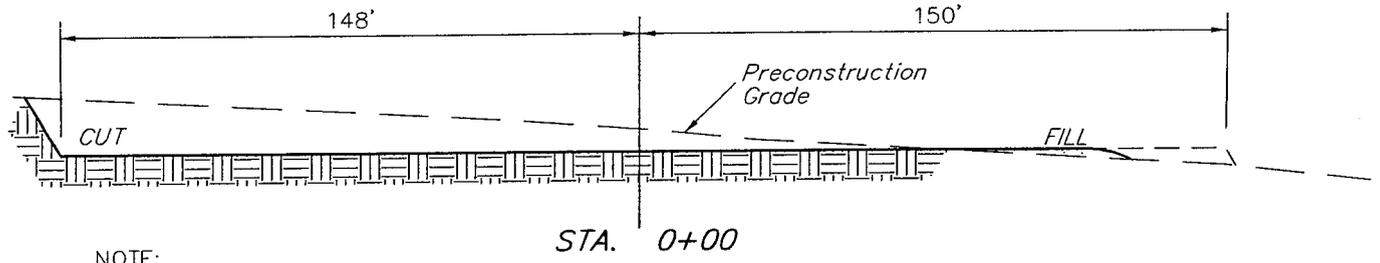
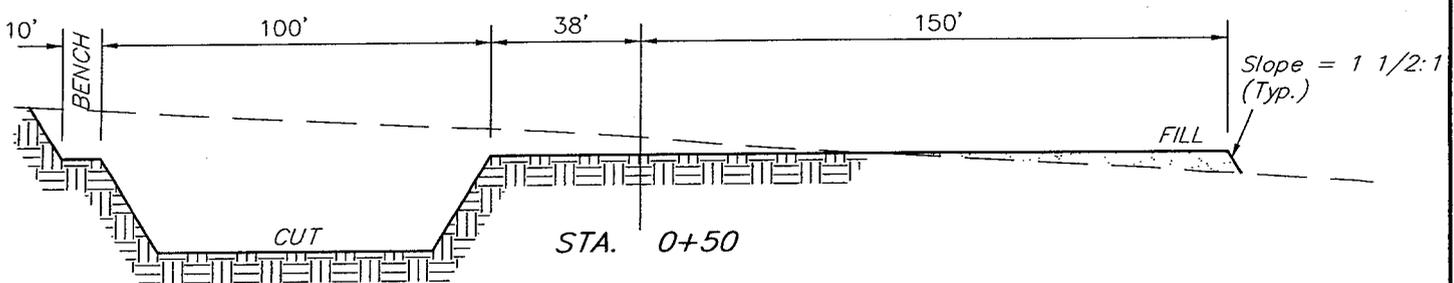
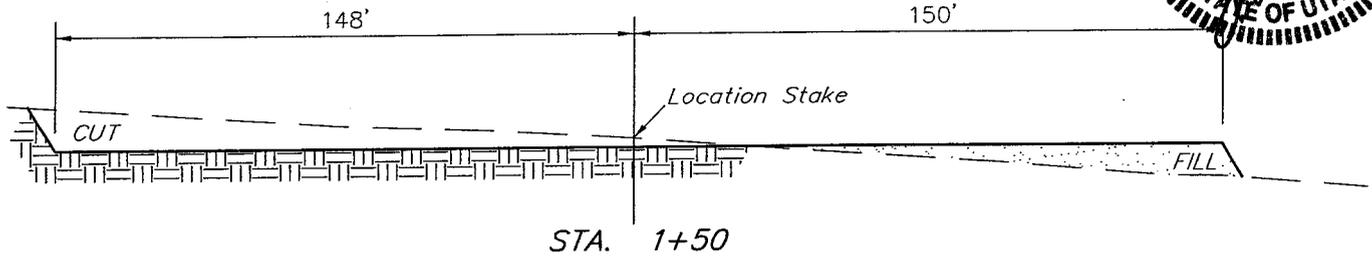
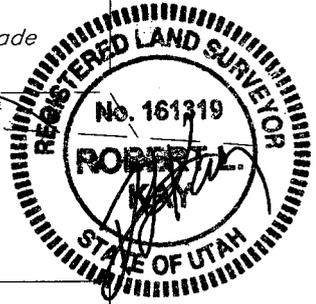
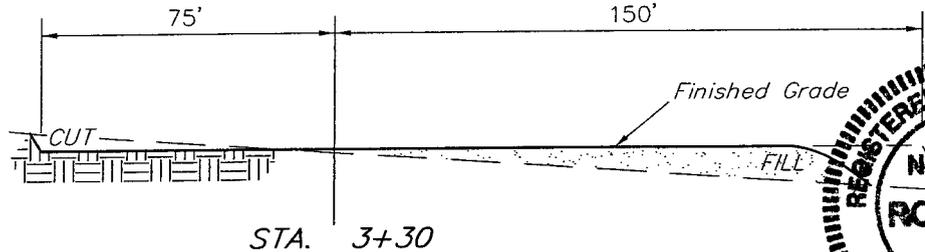
ELK PRODUCTION, LLC

FIGURE #2

TYPICAL CROSS SECTIONS FOR

**ROOSEVELT UNIT #29-14
SECTION 29, T1S, R1E, U.S.B.&M.
334' FNL 429' FEL**

1" = 20'
X-Section Scale
1" = 50'
DATE: 12-27-06
Drawn By: K.G.



NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

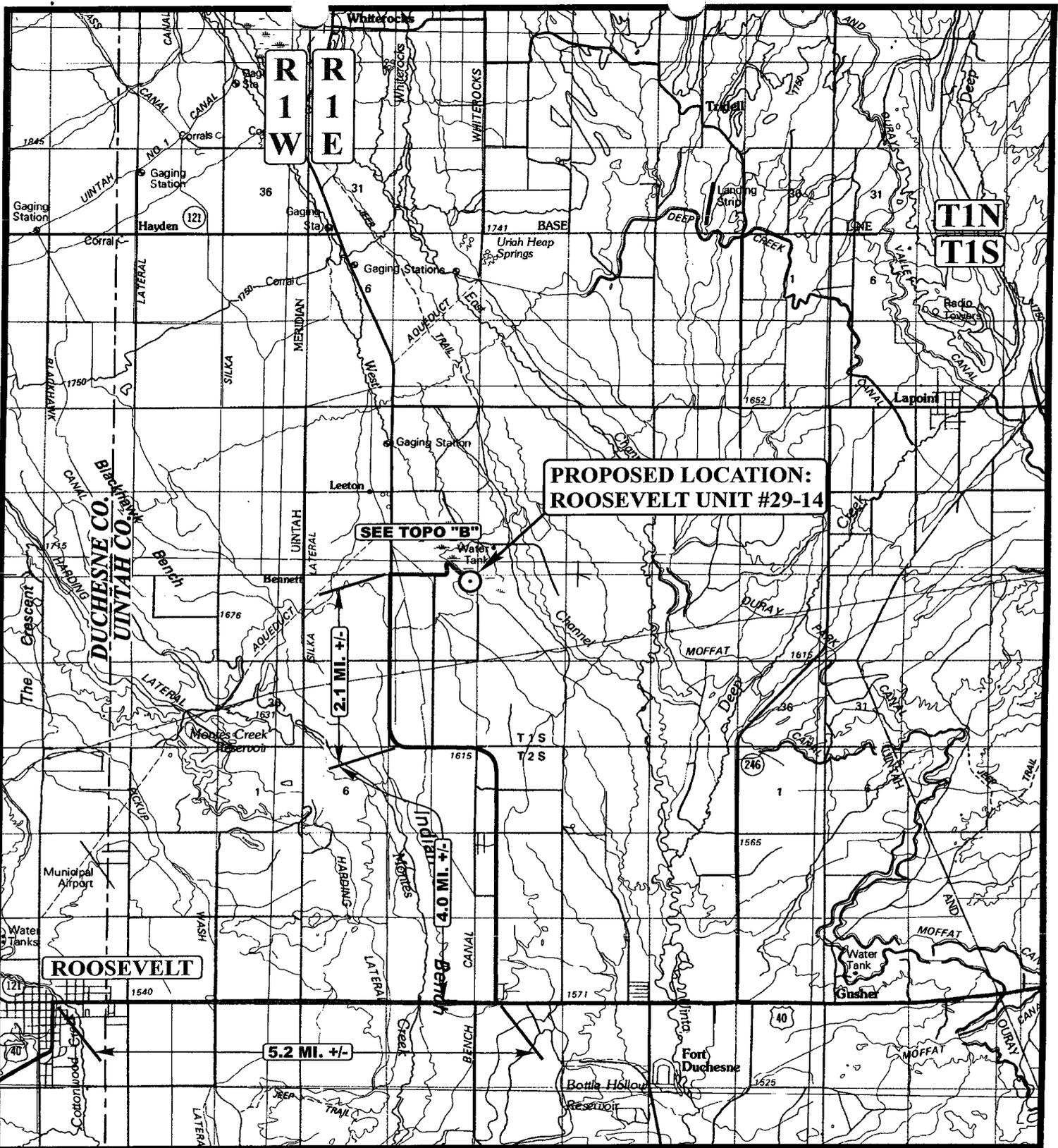
*** NOTE:**
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 3,510 Cu. Yds.
Remaining Location	= 6,870 Cu. Yds.
TOTAL CUT	= 10,380 CU.YDS.
FILL	= 4,730 CU.YDS.

EXCESS MATERIAL	= 5,650 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 5,650 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



**PROPOSED LOCATION:
ROOSEVELT UNIT #29-14**

SEE TOPO "B"

2.1 MI. +/-

4.0 MI. +/-

5.2 MI. +/-

ROOSEVELT

LEGEND:

⊙ PROPOSED LOCATION



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



ELK PRODUCTION, LLC

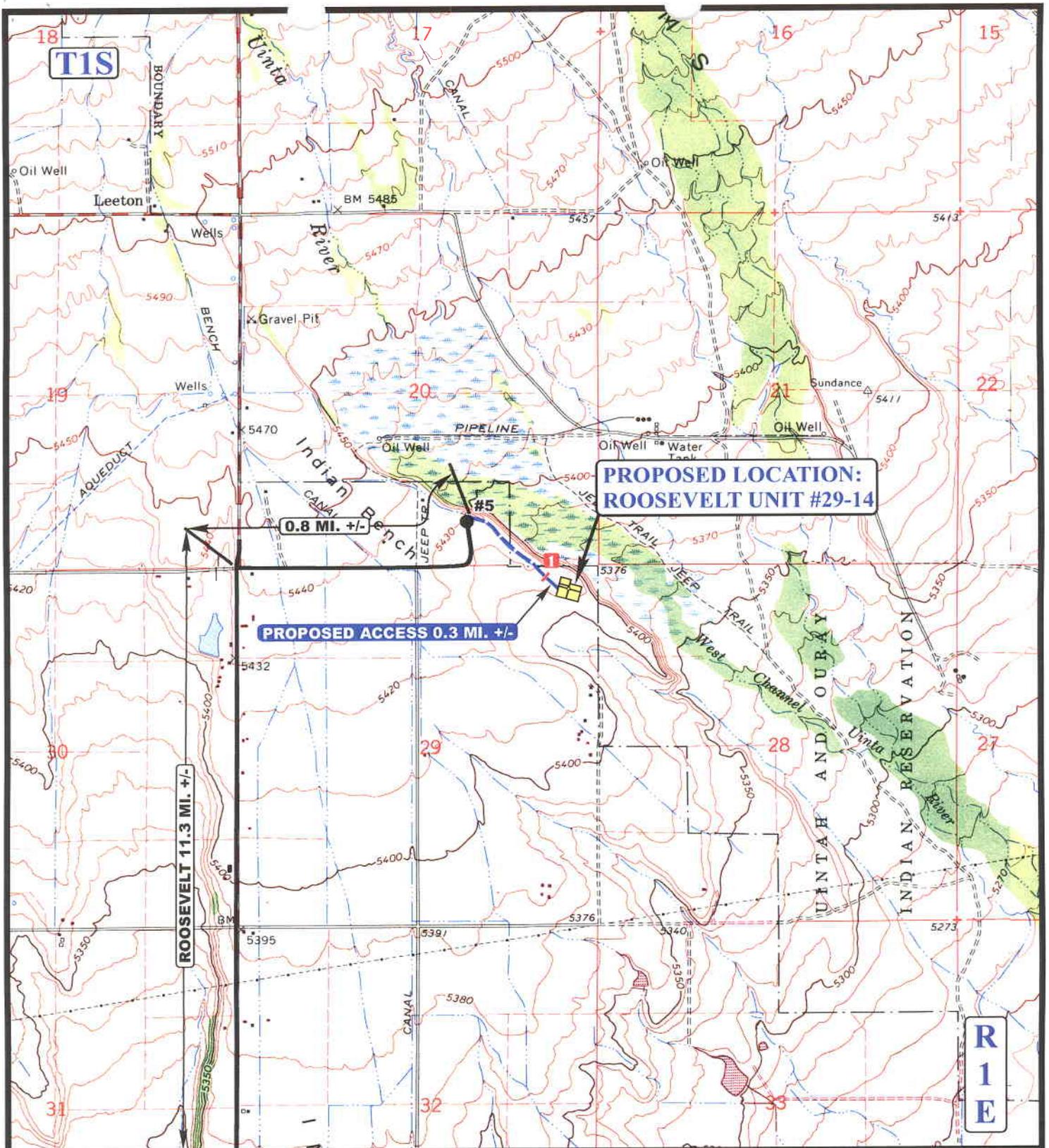
ROOSEVELT UNIT #29-14
SECTION 29, T1S, R1E, U.S.B.&M.
334' FNL 429' FEL

**TOPOGRAPHIC
MAP**

01	11	06
MONTH	DAY	YEAR

SCALE: 1:100,000 | DRAWN BY: C.P. | REV: 12-22-06B.C.





**PROPOSED LOCATION:
ROOSEVELT UNIT #29-14**

PROPOSED ACCESS 0.3 MI. +/-

ROOSEVELT 11.3 MI. +/-

0.8 MI. +/-

ELK PRODUCTION, LLC

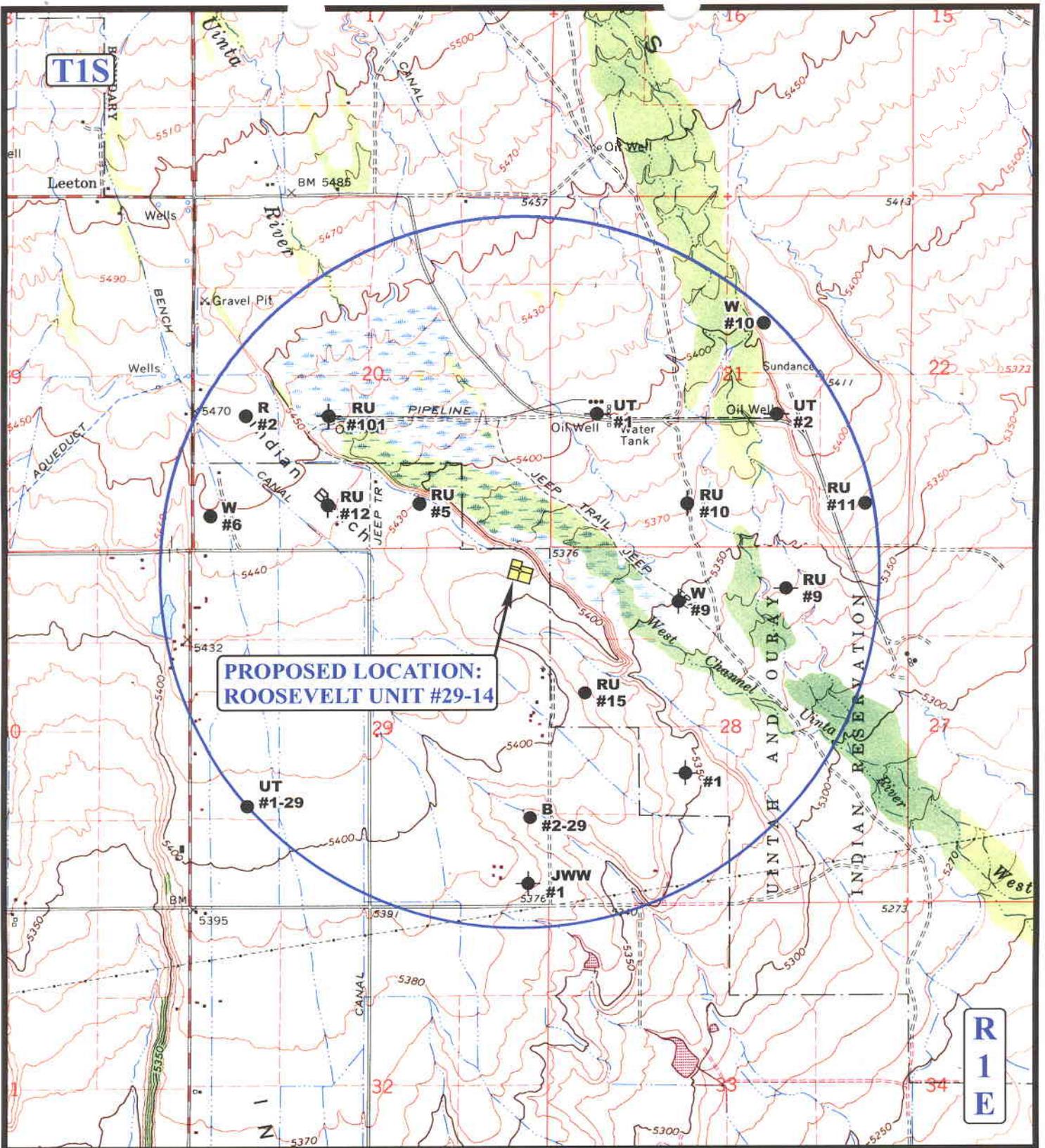
**ROOSEVELT UNIT #29-14
SECTION 29, T1S, R1E, U.S.B.&M.
334' FNL 429' FEL**

- EXISTING ROAD
- - - PROPOSED ACCESS ROAD
- 18" CMP REQUIRED



UEIS
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC	01	11	06	B TOPO
MAP	MONTH	DAY	YEAR	
SCALE: 1" = 2000'	DRAWN BY: C.P.		REV: 12-22-06B.C.	



**PROPOSED LOCATION:
ROOSEVELT UNIT #29-14**

ELK PRODUCTION, LLC

**ROOSEVELT UNIT #29-14
SECTION 29, T1S, R1E, U.S.B.&M.
334' FNL 429' FEL**

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

01 11 06
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REV: 12-22-06B.C.



ELK PRODUCTION, LLC
ROOSEVELT UNIT #29-14
 LOCATED IN UINTAH COUNTY, UTAH
 SECTION 29, T1S, R1E, U.S.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



U E L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	01 MONTH	11 DAY	06 YEAR	PHOTO
TAKEN BY: D.A.	DRAWN BY: C.P.		REV: 12-22-06 B.C.	

- Since 1964 -

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 01/24/2008

API NO. ASSIGNED: 43-047-39923

WELL NAME: ROOSEVELT U 29-14
 OPERATOR: ELK PRODUCTION, LLC (N2650)
 CONTACT: KARIN KUHN

PHONE NUMBER: 303-296-4505

PROPOSED LOCATION:

NENE 29 010S 010E
 SURFACE: 0334 FNL 0429 FEL
 BOTTOM: 0334 FNL 0429 FEL
 COUNTY: UINTAH
 LATITUDE: 40.37392 LONGITUDE: -109.8983
 UTM SURF EASTINGS: 593527 NORTHINGS: 4469632
 FIELD NAME: BLUEBELL (65)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 2 - Indian
 LEASE NUMBER: 14-20-H62-4691
 SURFACE OWNER: 2 - Indian

PROPOSED FORMATION: WSTC
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[2] Sta[] Fee[]
(No. B001061)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 05-05-209)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- ___ R649-2-3.
- Unit: ROOSEVELT
- ___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- ___ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- ___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____
 1- Federal Approval
 2- Spacing Strip

**ROOSEVELT UNIT
BLUEBELL FIELD**

ROOSEVELT
U 29-14
ROOSEVELT
UNIT 16-A1E

T1S R1E

UTE TRIBAL
"G" 1

29

UTE TRIBAL
1-29A1E

BOLTON
2-29A1E

J W WEIGHTMAN
ET AL 1

OPERATOR: ELK PRODUCTION CO (N2650)

SEC: 29 T.1S R. 1E

FIELD: BLUEBELL (65)

COUNTY: UINTAH

SPACING: R649-3-3 / EXCEPTION LOCATION



OIL, GAS & MINING



PREPARED BY: DIANA MASON
DATE: 30-JANUARY-2008

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

January 30, 2008

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2008 Plan of Development Roosevelt Unit,
Duchesne County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following well is planned for calendar year 2008 within the Roosevelt Unit, Duchesne County, Utah.

API#	WELL NAME	LOCATION
	(Proposed PZ Wasatch)	
43-047-39923	Roosevelt Unit 29-14 Sec 29	T01S R01E 0334 FNL 0429 FEL

This office has no objection to permitting the well at this time.

/s/ Michael L. Coulthard

bcc: File - Roosevelt Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:1-30-08



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

January 31, 2008

Elk Production, LLC
1401 17th St., Ste. 700
Denver, CO 80202

Re: Roosevelt Unit 29-14 Well, 334' FNL, 429' FEL, NE NE, Sec. 29, T. 1 South, R. 1 East,
Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39923.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office

Operator: Elk Production, LLC
Well Name & Number Roosevelt Unit 29-14
API Number: 43-047-39923
Lease: 14-20-H62-4691

Location: NE NE Sec. 29 T. 1 South R. 1 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

21006M

Form 3160-3
(August 2007)

RECEIVED
2008 JAN 24 PM 1:34

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

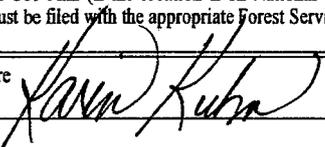
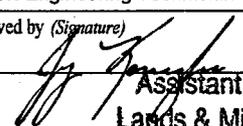
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. 14-20-H62-4691
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name Ute Tribe/Uintah & Ouray Reservation
2. Name of Operator Elk Production, LLC		7. If Unit or CA Agreement, Name and No. Roosevelt Unit - 892000886A
3a. Address 1401 17th Street, Suite 700 Denver, CO 80202	3b. Phone No. (include area code) 303-296-4505	8. Lease Name and Well No. Roosevelt Unit 29-14
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 334' FNL, 429' FEL At proposed prod. zone 334' FNL, 429' FEL		9. API Well No. 43 047 39923
14. Distance in miles and direction from nearest town or post office* Approximately 12.15 miles Northeast of Roosevelt, UT		10. Field and Pool, or Exploratory Bluebell/Green River/Wasatch
15. Distance from proposed* location to nearest property or lease line, ft. 334' (Also to nearest drig. unit line, if any)	16. No. of acres in lease 1205	11. Sec., T. R. M. or Blk. and Survey or Area NENE Section 29-T1S-R-E, USB&M RIE
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1800'	19. Proposed Depth 14000'	12. County or Parish Uintah County
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5411' GR	22. Approximate date work will start* 10/01/2008	13. State UT
23. Estimated duration 60 Days		

CONFIDENTIAL

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed/Typed) Karin Kuhn	Date 01/22/2008
Title Sr. Engineering Technician		
Approved by (Signature) 	Name (Printed/Typed) JERRY KEVZKA	Date 4-23-2008
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

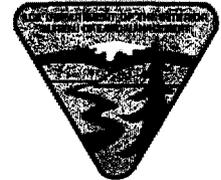
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APR 25 2008

DIV. OF OIL, GAS & MINING



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Elk Production LLC
Well No: Roosevelt Unit 29-14
API No: 43-047-39923

Location: NENE, Sec 29, T1S, R1E
Lease No: 14-20-H62-4691
Agreement: Roosevelt Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:		(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:		(435) 781-4476	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7482
NRS/Enviro Scientist:		(435) 781-3400	(435) 828-3544
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	(435) 828-4029
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity	-	The Ute Tribe Energy & Minerals Dept. shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion	-	Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

Additional Stipulations:

- Paint equipment Desert Brown.
- Fence the location.
- Place cattle guard at entrance to the location.
- Berm the location.
- Moon Lake Electric needs to apply for a Right of Way.
- Negotiate with tribe on how to transport produced gas through El Paso's gathering system.

General Conditions of Approval

- A 30 foot corridor right-of-way shall be approved. Upon completion of each pipeline in corridor, they shall be identified and filed with the Ute Tribe.
- A qualified Archaeologist accompanied by a Tribal Technician will monitor trenching construction of pipeline.
- The Ute Tribe Energy & Minerals Department is to be notified, in writing 48 hours prior to construction of pipeline.
- Construction Notice shall be given to the department on the Ute Tribe workdays, which are Monday through Thursday. The Company understands that they may be responsible for costs incurred by the Ute Tribe after hours.
- The Company shall inform contractors to maintain construction of pipelines within the approved ROWs.
- The Company shall assure the Ute Tribe that "ALL CONTRACTORS, INCLUDING SUB-CONTRACTORS, LEASING CONTRACTORS, AND ETC." have acquired a current and valid Ute Tribal Business License and have "Access Permits" prior to construction, and will have these permits in all vehicles at all times.
- You are hereby notified that working under the "umbrella" of a company does not allow you to be in the field, and can be subject to those fines of the Ute Tribe Severance Tax Ordinance.
- Any deviation of submitted APD's and ROW applications the Companies will notify the Ute Tribe and BIA in writing and will receive written authorization of any such change with appropriate authorization.
- The Company will implement "Safety and Emergency Plan." The Company's safety director will ensure its compliance.
- All Company employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APD's and/or ROW permits/authorizations on their person(s) during all phases of construction.
- All vehicular traffic, personnel movement, construction/restoration operations shall be confined to the area examined and approved, and to the existing roadways and/or evaluated access routes.

- All personnel shall refrain from collecting artifacts, any paleontological fossils, and from disturbing any significant cultural resources in the area.
- The personnel from the Ute Tribe Energy & Minerals Department shall be notified shall cultural remains from subsurface deposits be exposed or identified during construction. All construction will cease.
- All mitigative stipulations contained in the Bureau of Indian Affairs Site Specific Environmental Assessment (EA) will be strictly adhered.
- Upon completion of Application for Corridor Right-Way, the company will notify the Ute Tribe Energy & Minerals Department, so that a Tribal Technician can verify Affidavit of Completion.

**DOWNHOLE CONDITIONS OF APPROVAL
DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- A surface casing shoe integrity test shall be required.
- The 7" production casing cement shall be at a minimum of 200' above the surface casing shoe.
- The 10M BOPE shall have a 10M Annular Preventer.
- The Gamma Ray Log shall be run from TD to surface.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB

or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location ($\frac{1}{4}$ $\frac{1}{4}$, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid,

and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-4691

6. If Indian, Allottee or Tribe Name
Ute Tribe
Ouray and Uintah Reservation

7. If Unit of CA/Agreement, Name and/or No.
Roosevelt Unit - 892000886A

8. Well Name and No.
Roosevelt Unit 29-14

9. API Well No.
43-047-39923

10. Field and Pool or Exploratory Area
Bluebell/Wasatch/Green River

11. Country or Parish, State
Uintah County, UT

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Elk Production, LLC

3a. Address
1401 17th Street, Suite 700
Denver, CO 80202

3b. Phone No. (include area code)
303-296-4505

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
334' FNL, 429' FEL
NENE Section 29-T1S-R1E

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Attached is a revised drilling plan for the subject well. Due to the uncertainty of the availability of casing, Elk is submitting two alternatives to our casing and cement programs. There are no other additional changes to the approved APD. Elk anticipates spudding the subject well on or before August 1, 2008.

COPY SENT TO OPERATOR

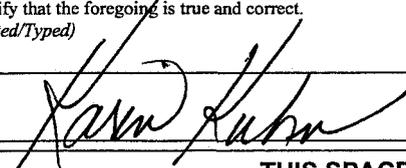
Date: 7-16-2008

Initials: KS

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Karin Kuhn

Title Sr. Engineering Technician

Signature 

Date 07/10/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Title Oil Gas and Mining Date _____

Office 7HS/LOS

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

JUL 11 2008

DRILLING PLAN

Elk Production, LLC
Roosevelt Unit #29-14
NENE of Section 29, T-1-S, R-1-E
Uintah County, Utah
REVISED July 8, 2008

1,2,3 Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

<u>Formation</u>	<u>Depth</u>
Uinta	2710'
Green River	5616'*
Lower Green River	8629'*
Wasatch	9675'*
TD	14000'
PROSPECTIVE PAY* oil and gas	

4 Casing Program

Because of difficulties locating casing at this time, two alternate (and equivalent) casing designs are being sourced. The two designs are presented for consideration. It is proposed to notify which design will be used at the spud notification.

ALTERNATIVE #1

<u>HOLE SIZE</u>	<u>SETTING DEPTH</u>		<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>COND.</u>
	<u>from</u>	<u>to</u>					
20"	surface	40'	16"				Used
12-1/4"	surface	2700'	9-5/8"	36#	J-55	ST&C	New
8-3/4"	surface	12,100	7"	29#	P-110	LT&C	New
6-1/8"	12,100	14,000'	4-1/2"	13.5#	P-110	LT&C	New

ALTERNATIVE #2

<u>HOLE SIZE</u>	<u>SETTING DEPTH</u>		<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>COND.</u>
	<u>from</u>	<u>to</u>					
20"	surface	40'	16"				Used
12-1/4"	surface	2700'	10-3/4"	45.5#	J-55	ST&C	New
9-1/2"	surface	12,100	7-5/8"	42.8#	N-80	LT&C	New
6-1/8"	12,100	14,000'	5-1/2"	23#	N-80	LT&C	New

In the event a liner seal mechanism is used, the seal will be tested using a negative (fluid entry) test and a pressure test to maximum pressure anticipated (80% of joint strength maximum).

5 Cementing Program

ALTERNATIVE #1 – to be used with casing design #1
(Volumes other than tail volumes will be calculated from caliper logs.)

16" Conductor	Redi-Mix as needed
9-5/8" Surface	Lead: 400 sx Varicem + ¼ pps Flocele + 1% CaCl; 11 ppg with 3.355 ft ³ /sk yield. (100% excess on lead) Tail: 270 sx Premium V + 1/4 pps Flocele + 2% CaCl; 15.6 ppg, 1.197 ft ³ /sk yield.
7" Intermediate	1170 sx Elastiseal with 0.5% HR-601 retarder, 35% SSA-1, 1.5% foamer foamed with Nitrogen to 12.5 ppg, 1.564 cf.sk yield (20% over caliper) with cap of 200 sx of Premium Cement and 2% CaCl at 15.6 ppg and 1.197 ft ³ /sk.
4-1/2" Prod.Liner.	(200' to 300' overlap) 250 sx 50/50 Poz + 2% gel + 0.3% CFR-3 + 0.15% HR-12 + 20% SSA-1 + 0.4% HALAD-344; 14.35 ppg, 1.41 cf/sk yield (25% excess)

ALTERNATIVE #2 – to be used with casing design #2
(Volumes other than tail volumes will be calculated from caliper logs.)

16" Conductor	Redi-Mix as needed
10-3/4" Surface	Lead: 240 sx Varicem + ¼ pps Flocele + 1% CaCl; 11 ppg with 3.355 ft ³ /sk yield. (100% excess on lead) Tail: 170 sx Premium V + 1/4 pps Flocele + 2% CaCl; 15.6 ppg, 1.197 ft ³ /sk yield.
7-5/8" Intermediate	1410 sx Elastiseal with 0.5% HR-601 retarder, 35% SSA-1, 1.5% foamer foamed with Nitrogen to 12.5 ppg, 1.564 cf.sk yield (20% over caliper) with cap of 200 sx of Premium Cement and 2% CaCl at 15.6 ppg and 1.197 ft ³ /sk.
5-1/2" Prod.Liner.	(200' to 300' overlap) 500 sx 50/50 Poz + 2% gel + 0.3% CFR-3 + 0.15% HR-12 + 20% SSA-1 + 0.4% HALAD-344; 14.35 ppg, 1.41 cf/sk yield (25% excess)

6 Mud Program

Elk Production, LLC will record slow pump speed on daily drilling report after mudding up.

Elk shall use electronic/mechanical mud monitoring equipment, which shall include a pit volume totalizer (PVT); stroke counter; and flow sensor.

A mud test will be performed at least every 24 hours after mudding up to determine density, viscosity, gel strength, filtration, and pH.

Gas-detecting equipment will be installed and operated in the mud-return system.

A flare system will be used that gathers and burns all gas. The flare line(s) shall discharge at least 100 feet from the well head with straight lines and shall be positioned downwind of the prevailing wind direction and shall be anchored.

A mud-gas separator (gas buster) shall be used from surface casing to TD.

As per 43 CFR 3160, Onshore Oil and Gas Order No. 2, Drilling Operations, C. Mud Program Requirements.

<u>INTERVAL</u>	<u>WEIGHT</u>	<u>VISCOSITY</u>	<u>FLUID LOSS</u>	<u>REMARKS</u>
Surf. - 40'	N/A	Drilled with surface hole rig.		
40' - 2700'	8.8 ppg	32	NC	Spud Mud
2700' - 8000'	8.5 ppg	28	NC	Fresh Water & LSND Mud as needed
8000' - 10500'	to 9.5 ppg	36	20	LSND
10500'-12100'	to 10.8 ppg	42	10-20	Semi-Dispersed
12100'-14000'	to 11 ppg	42	<10	Dispersed

Mud weight increases to be dictated by hole conditions.

7 BOP and Pressure Containment Data

Depth Intervals

Surf. – 2,700'
2,700' to TD

BOP Equipment

None required
10M, Ram-Type, double BOP, 5M annular
(minimum)

Estimated bottom hole pressure at TD will be 9100 psi. Drilling spool to accommodate choke and kill lines.

ANCILLARY EQUIPMENT RATED AT 5000# or 10,000# AS NEEDED TO MATCH BOPE. ALL BOP AND BOPE TESTS WILL BE IN ACCORDANCE WITH THE REQUIREMENTS OF THE STATE OF UTAH AND THE BUREAU OF LAND MANAGEMENT.

THE STATE OF UTAH, DIVISION OF OIL, GAS AND MINING WILL BE NOTIFIED 24 HOURS IN ADVANCE OF ALL BOPE PRESSURE TESTS. THE BUREAU OF LAND MANAGEMENT WILL BE NOTIFIED 24 HOURS IN ADVANCE OF ALL BOPE PRESSURE TESTS.

8 Auxiliary equipment

- a) Upper and Lower Kelly cock
- b) 10000# Floor stabbing safety valve
- c) Safety valve(s) and subs to fit all string connections in use

9 Testing, Logging and Core Programs

Cores None anticipated
Testing None anticipated
Samples 30' samples; surface casing to 7500'. 10' samples from 7500' to TD.
Surveys Run every 1000' and on trips
Logging Resistivity, neutron density, gamma ray, and caliper from TD to surface casing

10 Anticipated Abnormal Pressures or Temperatures

Minor over-pressuring is expected in the Wasatch interval starting at about 12,100' with 11 ppg expected as TD is approached.

11 Drilling Schedule

Spud Approximately August 1, 2008
Duration 30 days drilling time
30 days completion time

HAZARDOUS MATERIAL DECLARATION

Roosevelt Unit #29-14

Elk Production, LLC guarantees that during the drilling and completion of the above referenced well, we will not use, produce, or store, transport or dispose of more than 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Super Amendments and Reauthorization Act (SARA) of 1986.

Elk Production, LLC guarantees that during the drilling and completion of the above-referenced well, we will use, produce, store, transport, or dispose less than the threshold planning quantity (TPQ) of any extremely hazardous substances as defined in 40 CFR 355.

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-4701

6. If Indian, Allottee or Tribe Name
Ute Tribe
Ouray and Uintah Reservation

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
Elk Production, LLC

7. If Unit of C/A/Agreement, Name and/or No.
Roosevelt Unit - B92000886A

8. Well Name and No.
Roosevelt Unit 29-14

3a. Address
1401 17th Street, Suite 700
Denver, CO 80202

3b. Phone No. (include area code)
303-296-4505

9. API Well No.
43-047-39923

10. Field and Pool or Exploratory Area
Bluebell/Wasatch/Green River

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
234' ENL, 429' FEL
NENE Section 29-T16-R1E

11. Country or Parish, State
Utah County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Spud Well</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Elk dry spudded the subject well on 9/10/2008. MIRU Pete Martin Rig, drilled 20" hole and set 16" conductor pipe @ 75', cemented with 9 yards ready mix cement to surface. Wait on True Rig #23 drilling rig. Anticipate spudding well on 9/15/2008.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Karin Kuhn

Title Sr. Engineering Technician

Signature

Date 09/11/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

SEP 11 2008

DIV. OF OIL, GAS & MINERAL

ENTITY ACTION FORM

Operator: Elk Production, LLC Operator Account Number: N 2650
 Address: 1401 17th Street, Suite 700
city Denver
state CO zip 80202 Phone Number: (303) 296-4505

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
4304739923	Roosevelt Unit 29-14	NENE	29	1S	1E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
AB	99999	221	9/10/2008		9/25/08	
Comments: <u>WSTC</u> Dry spudded well 9/10/2008. Set 16" conductor pipe @ 75'. WO drlg rig.						CONFIDENTIAL

Well 2

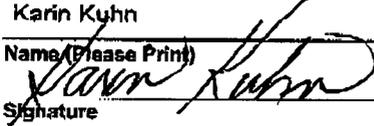
API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
Comments:						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
Comments:						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Karin Kuhn
 Name (Please Print) _____

 Signature _____
 Sr. Engineering Technician Date 9/11/2008
 Title _____

Date
RECEIVED
SEP 11 2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
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5. Lease Serial No.
14-20-H62-4701

6. If Indian, Allottee or Tribe Name
Ute Tribe
Ouray and Uintah Reservation

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.
Roosevelt Unit - 892000886A

8. Well Name and No.
Roosevelt Unit 29-14

9. API Well No.
43-047-39923

10. Field and Pool or Exploratory Area
Bluebell/Wasatch/Green River

11. Country or Parish, State
Uintah County, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Elk Production, LLC

3a. Address
1401 17th Street, Suite 700
Denver, CO 80202

3b. Phone No. (include area code)
303-296-4505

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)
334' FNL, 429' FEL
NENE Section 29-T1S-R1E

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

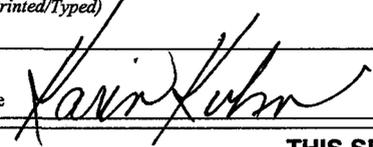
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Spud Well
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Elk dry spudded the subject well on 9/10/2008. MIRU Pete Martin Rig, drilled 20" hole and set 16" conductor pipe @ 75', cemented with 9 yards ready mix cement to surface. Wait on True Rig #23 drilling rig. Anticipate spudding well on 9/15/2008.

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)
Karin Kuhn

Title Sr. Engineering Technician

Signature 

Date 09/11/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

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Office _____

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(Instructions on page 2)

RECEIVED

SEP 15 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
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5. Lease Serial No.
14-20-H62-4701

6. If Indian, Allottee or Tribe Name
Ute Tribe
Ouray and Uintah Reservation

SUBMIT IN TRIPLICATE - Other instructions on page 2.

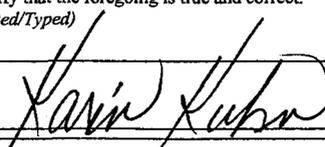
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. Roosevelt Unit - 892000886A
2. Name of Operator Elk Production, LLC		8. Well Name and No. Roosevelt Unit 29-14
3a. Address 1401 17th Street, Suite 700 Denver, CO 80202	3b. Phone No. (include area code) 303-296-4505	9. API Well No. 43-047-39923
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 334' FNL, 429' FEL NENE Section 29-T1S-R1E		10. Field and Pool or Exploratory Area Bluebell/Wasatch/Green River
		11. Country or Parish, State Uintah County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Set Surface Casing</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Operations Update</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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The following are operations for setting surface casing for the subject well: MIRU True Rig #23. Began rotary drilling well on 9/23/08. Drilled and surveyed new hole from 80' to 2725'. Set 10 3/4", J55, ST&C 8rd surface casing @ 2719'. Cement 10 3/4" surface casing with Lead: 172 sx, 15.8 ppg G Neat cement with 2% CaCl, 1.16 yield; Tail: 382 sx Premium Lite II 3% KCl, 10% Gel, 0.5% SM, 2% CaCl, 25# BLSF, .5 sk/CF, 2#/sk KS, 11 ppg, 3.22 yield. Drop plug. Plug did not bump. Top out cement with 60 sx G + 2% CaCl. Cement fell down 35'. Top out #2 with 60 sx G + 2% CaCl, (664 bbls slurry total). Attached is a copy of the cement report. NU BOP equipment and test. Prepare to drill out cement.

14. I hereby certify that the foregoing is true and correct.	
Name (Printed/Typed) Karin Kuhn	Title Sr. Engineering Technician
Signature 	Date 09/30/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
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(Instructions on page 2)

RECEIVED
OCT 06 2008
DIV. OF OIL, GAS & MINING



CEMENT JOB REPORT

CUSTOMER Elk Resources, Inc.		DATE 29-SEP-08	F.R. # 1001369881	SERV. SUPV. SANFORD K NIELSEN			
LEASE & WELL NAME ROOSEVELT UNIT #29-14 - API 43047399230000		LOCATION 29-1S-1E		COUNTY-PARISH-BLOCK Uintah Utah			
DISTRICT Vernal		DRILLING CONTRACTOR RIG # TRUE 23		TYPE OF JOB Surface			
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		PHYSICAL SLURRY PROPERTIES			
Cement Plug, Rubber, Top 10-3/4 i	Guide Shoe, Cement Nose, 10-3/4 i	SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT ³	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY
	Float Collar, Pop Valve, 10-3/4 - 8rd						Bbl MIX WATER
MATERIALS FURNISHED BY BJ							
Dyed Water			8.34				10
Gelled Spacer			8.34				10
FRESH WATER			8.34				10
PLI13%KCL10%GEL0.5%SM2%CACL25#BLSF.5#SKCF2#SKKS		382	11	3.22	19.74		218 178.66
G+2% Calcium Chloride		172	15.6	1.16	4.99	01:30	35 20.13
FRESH WATER			8.34				257
G + 2% Calcium Chloride		60	15.8	1.12	4.99		12 7.15
G + 2% Calcium Chloride		60	15.8	1.12	4.99		12 7.15
Available Mix Water	600 Bbl.	Available Displ. Fluid	400 Bbl.	TOTAL			564 213.09
HOLE		TBG-CSG-D.P.			COLLAR DEPTHS		
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE	DEPTH	GRADE
13.5		2725	10.75	45.5	CSG	2719	J-85
						2719	
LAST CASING		PKR-CMT RET-BR PL-LINER		PERF. DEPTH		TOP CONN	
SIZE	WGT	DEPTH	BRAND & TYPE	DEPTH	TOP	BTM	SIZE
			No packer	0	0	0	10.75
							8RD
DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED
257	BBLs	FRESH WATER	8.34	475	0	0	0
							Operator
							3580
							2864
							Frac tank
Circulation Prior to Job							
Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>		Circulation Time: 1.33		Circulation Rate: 8 BPM			
Mud Density In: 8.34 LBS/G		Mud Density Out: 8.34 LBS/GAL		PV & YP Mud In:		PV & YP Mud Out:	
Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>		Units:		Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>			
Displacement And Mud Removal							
Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>		Amount Bled Back After Job: BBLs					
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL		Method Used to Verify Returns: Sight					
Cement Returns at Surface: <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		Were Returns Planned at Surface: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES					
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROCATION <input type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE							
Centralizers: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES		Quantity: 10		Type: <input type="checkbox"/> BCW <input type="checkbox"/> RIGID			
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input checked="" type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD							
Plugs							
Number of Attempts by BJ:		Competition:		Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		Quantity:	
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES					
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		Top of Plug: FT		Bottom of Plug: FT			
Squeezes (Update Original Treatment Report for Primary Job)							
BLOCK SQUEEZE <input type="checkbox"/>		SHOE SQUEEZE <input type="checkbox"/>		TOP OF LINER SQUEEZE <input type="checkbox"/>		PLANNED <input type="checkbox"/> UNPLANNED <input type="checkbox"/>	
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		PSI Applied:		Fluid Weight: LBS/GAL	
Casing Test (Update Original Treatment Report for Primary Job)							
Casing Test Pressure: PSI		With LBS/GAL Mud		Time Held: Hours Minutes			
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: N/A							

CEMENT JOB REPORT

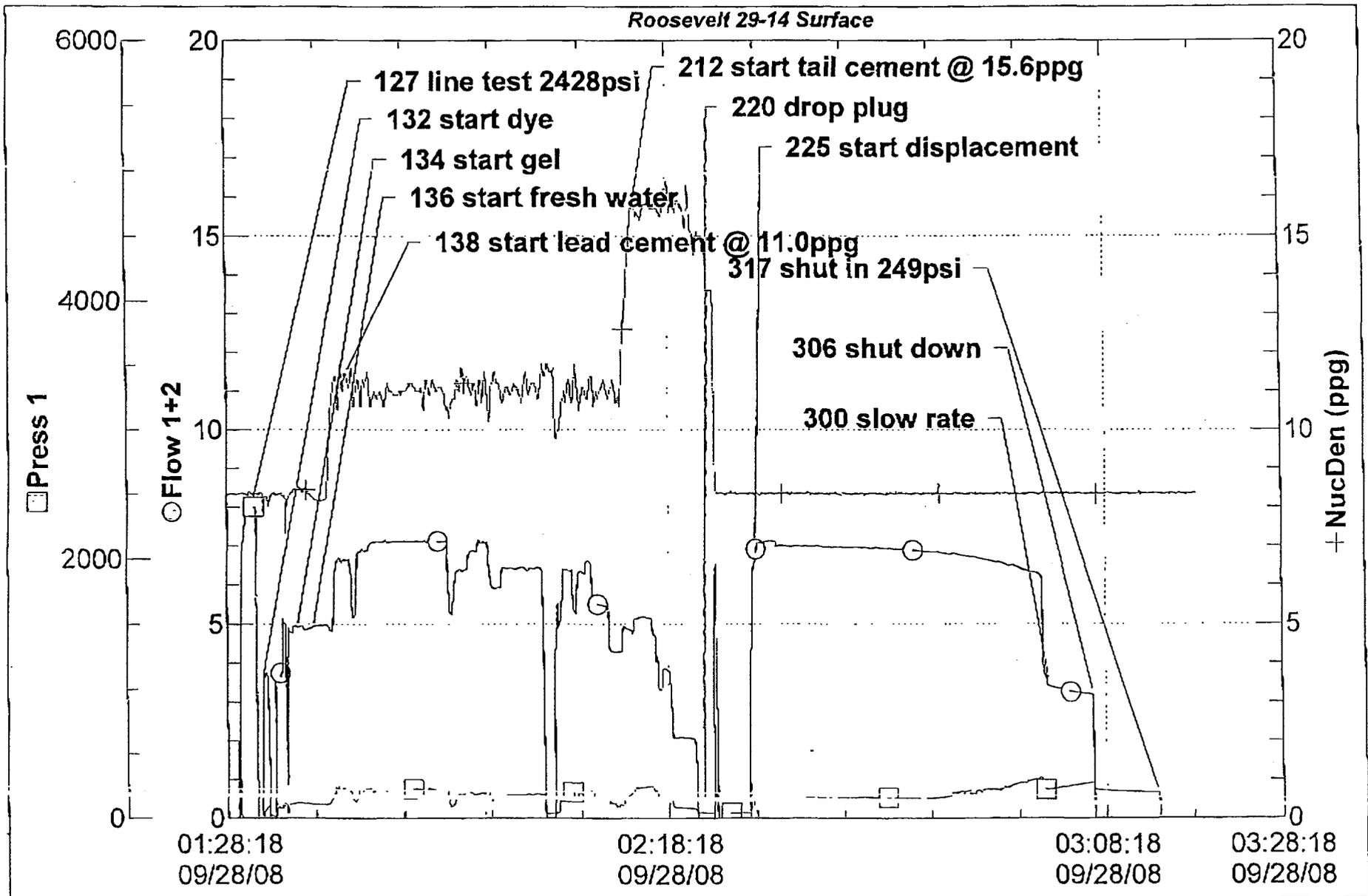


Shoe Test (Update Original Treatment Report for Primary Job)

Depth Drilled out of Shoe: FT	Target EMW: LBS/GAL	Actual EMW: LBS/GAL
Number of Times Tests Conducted:	Mud Weight When Test was Conducted: LBS/GAL	
Problems Before Job (I.E. Running Casing, Circulating Well, ETC)		
Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)		
Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)		

PRESSURE/RATE DETAIL					EXPLANATION		
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	2428 PSI
						CIRCULATING WELL - RIG <input checked="" type="checkbox"/>	BJ <input type="checkbox"/>
08:15						Arrive on location	
23:45						Start circulation	
01:05						Safety meeting	
01:15						Rig up to cement	
01:27	2428					Line test	
01:32	107		5	10		Start Dye water	
01:34	109		5	10		Start gelled Spacer	
	107		5	10		Start Fresh water	
01:38	213		6.4	218		Start lead cement @ 11.0ppg	
02:12	234		4.5	35		Start tail cement @ 15.6ppg	
02:20						Drop plug	
02:25	140		7			Start displacement	
03:00	220		3.5	240		Slow rate	
03:06	249			261		Shut down plug did not bump	
03:17	249					Shut in at cement head	
05:17	42		1	6		Fresh water ahead top out #1	
04:22						Batch up to 15.8ppg	
05:28	56		1	12		Start cement @ 15.8ppg top out # 1	
05:39						Shut down	
08:55	19		1	2		Fresh water ahead top out #2	
08:57						Batch up to 15.8ppg	
09:00	36		1	12		Start cement @ 15.8ppg top out #2	
09:10						Shut down	
						Thanks Kim & Crew	

BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	Service Supervisor Signature:
Y <input type="checkbox"/> N <input checked="" type="checkbox"/>		Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	0	544	249	Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	<i>J Kim Melin</i>



B & C Quick Test, Inc.

Nipple Up Service

B.O.P. Testing

2460 North 500 East • Vernal, Utah 84078

Office (435) 789-8159 • Fax 435-781-6445

FIELD TICKET

№ 10882

RENTED TO: ELK Resources LLC

NO. _____

ORDERED BY Bobby STRATTON LEASE 14-20-1162-47d TRTBAL

DATE 9-28-08
Roosevelt UNIT
WELL NO. 29-H

Rental begins when tools leave our warehouse and continues until returned thereto. Rental day starts at midnight and part day shall be charged as full day.

TRANSPORTATION - ROUND TRIP TO AND FROM JOB SITE: 132 MILES @ \$ 2.50 PER MILE \$ 330.00

SET UP CHARGE 5 Hr Min \$ 140.00

HOURS AFTER MIN _____ Hrs @ _____ \$ _____

Items Tested.

<u>Pipe</u> rams to <u>250/5000</u> psi	Csg. tp <u>1500</u> psi	Choke Manifold <u>250/5000</u> psi
<u>Blind</u> rams to <u>250/5000</u> psi	Hydri B O.P. to <u>250/2500</u> psi	Upper Kelly Cock <u>250/5000</u> psi
_____ rams to _____ psi	Choke Line <u>250/5000</u> psi	Lower Kelly Cock <u>250/5000</u> psi
_____ rams to _____ psi	Inside B O.P. <u>250/5000</u> psi	Safety Valve <u>250/5000</u> psi

OTHER: _____

TEST SUBS: _____ Conn. Size _____ @ \$ _____ each. \$ _____

PLUGS: TYPE _____ SIZE _____ @ _____ \$ _____

PACKER: SIZE _____ @ _____ \$ _____

CHEMICALS: _____ @ _____ \$ _____

SECTION: 29 NIPPLE UP #185.00 FOR TRUCK & OPERATOR @ 22.5 hrs \$ 4162.50

TOWNSHIP: LSG NIPPLE UP #65.00 PER ADDITIONAL HAND @ 22.5 hrs \$ 1462.50

RANGE: 1EA NIPPLE UP # Flanges @ #275.00 Flange 4" POWER \$ 1300.00

COUNTY: Uintah NIPPLE UP 4 Flanges @ #225.00 Flange 4" UNDER \$ 900.00

CHARGE TO:

OPERATOR ELK PRODUCTIONS LLC

SUB TOTAL \$ 9355.00

CONTRACTOR TRIVE Drilling RIG # 23

_____% TAX _____

BILLING ADDRESS: _____

TOTAL --- \$ 9355

TERMS NET CASH - NO DISCOUNT (PRICES SUBJECT TO CHANGE WITHOUT NOTICE) Terms and Conditions Under Which Tools and Other Equipment Are Rented

Lessor exercises precautions to keep its tools and other equipment in good condition. All tools and other equipment rented from Lessor is used at Lessee's sole risk. Lessee agrees that Lessor shall not be liable for any damages for personal injuries to any persons or for any damage to Lessor's property or the property of other persons that may be caused by any of such tools or other equipment, or that may be caused by its failure during use, and Lessee hereby agrees to hold harmless and indemnify Lessor against all persons for all personal injuries and/or property damage under well conditions which prevent satisfactory operation of equipment do not relieve Lessee of his responsibility for rental charges. Lessee assumes all responsibility for equipment while out of possession of the Lessor and promises to return such equipment to the Lessor in as good condition as it was at the effective date of the lease, natural wear and tear from reasonable use thereof excepted. All equipment lost or damaged beyond repair will be paid for by the Lessee at the market price and all damaged equipment which can be repaired will be repaired and the repairs paid for by the Lessee. Accrued rental charges cannot be applied against the purchase price or cost of repairs of such damaged or lost equipment. All transportation charges must be borne by the Lessee. Rental begins when equipment leaves Lessor's yard and continues until returned thereto. ALL TOOLS AND EQUIPMENT SHALL REMAIN the sole property of Lessor. This lease is made and shall be effective when the equipment is delivered to the carrier selected by the Lessee.

TERMS Net Cash - No Discount. All charges are due and payable at the office of Lessor in Vernal, Utah on the 20th of the month following date of invoice. Interest will be charged at the rate of 18% or maximum allowed by law. Interest charged after 60 days from date of invoice.

We Appreciate Your Business

Rafael Antillon
DELIVERED BY

Russell N. Cook

By:

Bob Stratton
OWNER OR OWNER'S REPRESENTATIVE

Elk Production LLC Field Activity Report

ROOSEVELT UNIT

RU 29-14 1S-1E-29

GR/WS

1S 1E 29 NENE

4PUD

SYNOPSIS: Suf Csg: MIRU True Rig #23. Began rotary drilling well on 9/23/08. Drilled and surveyed new hole from 80' to 2725'. Set 10 3/4", J55, ST&C 8rd surface casing @ 2719'. Cement 10 3/4" surface casing with Lead: 172 sx, 15.8 ppg G Neat cement with 2% CaCl, 1.16 yield; Tail: 382 sx Premium Lite II 3% KCl, 10% Gel, 0.5% SM, 2% CaCl, 25# BLSF, .5 sk/CF, 2#/sk KS, 11 ppg, 3.22 yield. Drop plug. Plug did not bump. Top out cement with 60 sx G + 2% CaCl. Cement fell down 35'. Top out #2 with 60 sx G + 2% CaCl, (664 bbls slurry total). Attached is a copy of the cement report. NU BOP equipment and test. Prepare to drill out cement.

9/10/08: Elk dry spudded the subject well on 9/10/2008. MIRU Pete Martin Rig, drilled 20" hole and set 16" conductor pipe @ 75', cemented with 9 yards ready mix cement to surface. Wait on True Rig #23 drilling rig. Anticipate spudding well on 9/15/2008.

Daily Detail:

9/24/2008 TD: 509', (made 429'). RU & work on pmps. NU conductor & center same. PU bit, bit sub, shock sub, & 8" DC. Spud well @ 14:00 9/23/08. Drl f/ 80'-189' (109'). 27.25 FPH. Surv @ 189'. Drl f/ 189'-509', (320'), 29.09 FPH.

9/25/2008 TD: 1002', (made 493'). Drl f/ 509' - 1002'. Surveys @ 540', 785', 940'. C&C hole (mix & run sweep). POOH w/ bit #1. LD shock sub & bit sub. PU mud motor & PDC. TIH w/ bit #2.

9/26/2008 TD: 1889' (made 887'). Continue TIH w/ bit #2. W&R to btm (38'). Drl f/ 1002'-1089' (87'), 29 FPH. Rig repair (pmps). Drl f/ 1089'-1181' (92'), 26 FPH. Survey. Drl f/ 1181'-1393' (212'), 71 FPH. Survey. Drl f/ 1393'-1642' (249'), 55 FPH. Survey. Drl f/ 1642'-1889' (247'), 82 FPH. Survey. Drlg ahead.

9/27/2008 TD: 2725' (made 836'). Drl & surveyed f/ 1889'-2725'. Circ sweep around, no drag. Short trip to 1001'. TIH to 2578'. PU kelly & wash to btm 147'.

9/28/2008 TD: 2725' (made 0'). Wash & cln out to 2725'. Pmpd 4 - 100 bbl sweeps w/ 100+Vis to cln out hole. POOH to run csg. LD MM, IBSs. RU & run csg. Ran 63 jts 10 3/4", J55 ST&C, 8RD & buttress (new). Tag'd up @ 2575', washed 150' to btm. RU BJ Services. Wellhead welded too high, cut off & repaired. Cmt had fallen dn approx 35'. WOC. RU to top out. Run 1" pipe 100', outside of 10 3/4". Cmt w/ 15.8 bbls (50 sx) G Neat w/ 2% CaCl.

9/29/2008 TD: 2725' (made 0'). Perform top job w/ BJ Services: 15.8 (150 sx G Neat w/ 2% CaCl, got back approx 2 sx cmt. RD BJ. WOC, Cut off conductor & weld on wellhead. Tst weld on WH to 1500 psi, ok. Stack up BOPE tighten same.

9/30/2008 TD: 2725' (made 0'). NU BOPE. Tst BOP eqpt. HU flare lines. LD 15 DCs. Currently LD 5 stds DCs.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-4701

6. If Indian, Allottee or Tribe Name
Ute Tribe
Ouray and Uintah Reservation

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.
Roosevelt Unit - 892000886A

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
Roosevelt Unit 29-14

2. Name of Operator
Eik Production, LLC

9. API Well No.
43-047-39923

3a. Address
1401 17th Street, Suite 700
Denver, CO 80202

3b. Phone No. (include area code)
303-296-4505

10. Field and Pool or Exploratory Area
Bluebell/Wasatch/Green River

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
334' FNL, 429' FEL
NENE Section 29-T1S-R1E

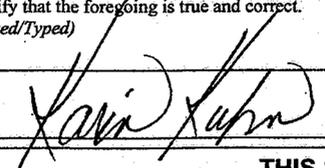
11. Country or Parish, State
Uintah County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Operations Update
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The following are operations from 10/1/08 to 10/22/08: Ran multi-shot gyro f/ 2529' to surface. Drill from 2725' to 7738'. Fish in hole (rotary head drive bushings); Trip in hole with fishing tools. Push junk to bottom. Run in hole with magnet over junk. Recovered small amounts of metal. Push junk to bottom and drill on junk. Recovered metal on ditch magnets. Drill on cast iron junk. Drill from 7740' to 7762'. Tag junk @ 3319'; kelly up and wash junk past 3412'. Wash and ream 100'. Wash on junk last 30'. Currently working bit past junk in hole.

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed) Karin Kuhn
Title Sr. Engineering Technician
Signature  Date 10/22/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____
Office _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on page 2)

OCT 27 2008

DIV. OF OIL, GAS & MINING

Elk Production LLC Field Activity Report

ROOSEVELT UNIT

RU 29-14 1S-1E-29

GR/WS

1S 1E 29 NENE

4PUD

SYNOPSIS: Suf Csg: MIRU True Rig #23. Began rotary drilling well on 9/23/08. Drilled and surveyed new hole from 80' to 2725'. Set 10 3/4", J55, ST&C 8rd surface casing @ 2719'. Cement 10 3/4" surface casing with Lead: 172 sx, 15.8 ppg G Neat cement with 2% CaCl, 1.16 yield; Tail: 382 sx Premium Lite II 3% KCl, 10% Gel, 0.5% SM, 2% CaCl, 25# BLSF, .5 sk/CF, 2#/sk KS, 11 ppg, 3.22 yield. Drop plug. Plug did not bump. Top out cement with 60 sx G + 2% CaCl. Cement fell down 35'. Top out #2 with 60 sx G + 2% CaCl, (664 bbls slurry total). Attached is a copy of the cement report. NU BOP equipment and test. Prepare to drill out cement.

9/10/08: Elk dry spudded the subject well on 9/10/2008. MIRU Pete Martin Rig, drilled 20" hole and set 16" conductor pipe @ 75', cemented with 9 yards ready mix cement to surface. Wait on True Rig #23 drilling rig. Anticipate spudding well on 9/15/2008.

Daily Detail:

10/1/2008 TD: 2,881' (made 156'). PU & MU bit mtr, MWD & orient. PU kelly & surface tst mtr. TIH T/ 2,616', tag up PU kelly & circ. RU multi shot gyro & slick line F/ top MWD to surface @ 100' stations. Rig service. Kelly up & drill cmt F/ 2,617' to 2,725'. Shoe track full firm cmt (no fit required). Circ & condition mud to recommendation. Rotary drl F/ 2,725' to 2,831'. Slide F/ 2,831' to 2,841' - 10' @ TF 10R. Rotary drl F/ 2,841' to 2,881'.

10/2/2008 TD: 3,784' (made 903'). Rotary drl F/ 2869' to 3012'. Rig service. Rotary drl F/ 3012' to 3134'. Slide F/ 3134' to 3142' @ TF 5R MAG. Rotary drl F/ 3142' to 3476'. Repair rotating head driver on kelly (bolt missing). Rotary drl F/ 3467' to 3784'.

10/3/2008 TD: 4,580' (made 796'). Rotary drl F/3,775' to 4,094', AV ROP 32" PH - (bck reaming connections) - 2 hrs w/ 1 pmp @ 18 FPH AV. Rig service & check pmps. Rig repair #1 pmp. Rotary drl F/ 4,094' to 4,580' AV ROP 40.5" PH (bck reaming connections). Installed 6 new shaker screens.

10/6/2008 TD: 5,711' (made 1,131'). Rotary drl F/ 4,580' to 4,867'. Rig service (grease block & crown). Rotary drl F/4, 867' to 5,271'. Rotary drl F/ 5,271' to 5,428'. Pmp sweep F/ short trip, circ out while mixing dry slug, pmp slug, wiper trip to shoe w/ tight spots @ 4,775' (area of pyrite), 3,360' & 3,227' worked c/n w/ 25k over & 50k under until c/n. Filled pipe & shoe, TIH T/ 3,535' worked thru w/ same up & dn wt until c/n. TIH T/ 5,140', kelly up & washed thru bridge & 2 jts F/ 5,140' to 5,180' until c/n, ran remaining pipe in hole, washed to bttm 507' soft fill. Rotary drl F/ 5,428' to 5,653'. Topped Green River & found traces of pyrite, lost pyrite, mixing slug F/ TOH, mix & pmp dry pipe slug & POOH to PU try cone bit. TOH w/ normal overpull 10 to 15,000 over, no tight spots, hole took correct amount to fill c/o bit, motor MWD, monel function tst BOP, check crown -o- matic & surface tst motor & MWD pulser. TIH to under shoe tst MWD, then to 3 stds off bttm & fill pipe & circ. 20' soft fill no tight. Drl F/5,653' to 5,711' changing parameters for best ROP, not going over 17k on bit, 45 rotary SPM up & dn, notified of pyrite specs, sml traces in last 2 samples, 1 or 2 specs.

10/7/2008 TD: 5,750' (made 39'). Rotary drl F/ 5,711' to 5,745'. Pull 3 stds, kelly up & tst WMD, while building dry slug. Pmp slug for TOH. POOH for motor failure, starter bearing retainer came loose, c/o bit, motor & MWD. TIH w/ #5 bit, surface tstg motor & MWD then @ shoe tstd OK. Wash to bttm w/ 10' soft fill. Cut new pattern w/ 3-4 on bit. Rotary drl F/ 5,745' to 5,750'.

10/8/2008 TD: 5,905 (made 155') Rotary drl f/ 5750'-5813' w/ #1 pmp only, 111 SPM & 60 surf RPM, WOB 10k, AROP = 9 FPH. Both pmps dn, work pipe until pmps are repaired (liner gaskets on both). Srvc rig. Rotary drl f/ 5813'-5838' w/ both pmps @ 85/44 SPM, WOB 15-18k, 45 surf RPM, AROP = 7.1. Tighten flow line leak. Rotary drl f/ 5838'-5905' w/ both pmps @ 85/44 SPM, WOB 20k, surf RPM 45, AROP = 5.8 FPH.

10/9/2008 TD: 5,944' (made 39') Drl f/ 5901'-5944', 4.7 FPH. C&C mud & build pill. POOH for bit #5 (bit #5 was graded 3 - 3 - 1/8" out). C/n out mud motors & PU tri-cone. TIH w/ BHA, fill pip & tst mud motor. Cut & slip 84'. TIH, LD 6 jts DP. POOH for DP screen. TIH w/ DP. Currently TIH w/ bit #6.

10/10/2008 TD: 6,110' (made 166') Wash & ream f/ 5750'-5944', 194' for out of gauge hole. Drl f/5944'-5995', 51' 7.2 FPH. Rig service. Drl f/5995'-6110', 166' 8.9 FPH.

10/13/2008 TD: 6,577' (made 467'). Drl f/ 6110' to 6157', 8.5 FPH. Rig service. Drl f/ 6157' to 6325', 9.33 FPH. Drl f/ 6325' to 6407', 8.6 FPH. Rig service, repair rotary chain. Drl f/ 6407' to 6409', .66 FPH. Tighten rotary chain & wrk on rotary torque wheel. Drl f/ 6409' to 6443', 6.8 FPH. Circ & cond mud, mix pill, pmp pill. POOH mix pill & pmp, cont to POOH. Pick up new mud mtr. LD Monel & 2 jts DP. PU new Monel, TIH 300' to tst new mtr. TIH to csg shoe. Hook up #3 pmp, attempt to run out & tst w/ no success. Leaks in modules & manifold discharge. TIH to 6100', wash & ream f/ 6100' to bttm, +/- 240' of out of gage hole f/ previous bit. No problem. Drl f/ 6443' to 6577', 10.7 FPH

10/14/2008 TD: 6880' (made 303'). Drl f/ 6577' to 6659', 16.4 FPH. Rig service. Drl f/ 6659' to 6779', 12.6 FPH. Rig repair. Replaced fuel filter #2 drawworks eng. Drl f/ 6779' to 6880'.

10/15/2008 TD: 7,200' (made 320'). Drl f/ 6880' to 6976', 14.76 FPH. Rig service. Drl f/ 6976' to 7200', 13.1 FPH.

10/16/2008 TD: 7,255' (made 55'). Drl f/ 7200' to 7246', 13.14 FPH. Circ up samples for mud loggers. Mix & pmp slug. POOH for bit #7. LD 9 jts of DP (to wash & ream with). Check directional tools, make up new bit (previous bit came out w/ all 3 nozzles missing, elected to run tri cone). TIH to csg shoe (2716'). Kelly up & check directional tools. Hook up #3 pmp, repair leaks on same. Pmp is not operational for drlg conditions. Cont TIH, LD 1 jt DP. Wash & ream, tight spot @ 7004', ream out several times. Rig repair, remove rotary torque actuator from rotary case. Wash & ream 8 jts for safety, no problem. Work & wash bttm for possible nozzle debris. No indication of junk. Drl f/ 7246' to 7252. Rig repair, replace liner gasket #1 pmp. Drl f/ 7252' to 7255.

Elk Production LLC Field Activity Report

ROOSEVELT UNIT

RU 29-14 1S-1E-29

-
- 10/17/2008 TD: 7,255' (made 55'). Drl f/ 7200' to 7246', 13.14 FPH. Circ up samples for mud loggers. Mix & pmp slug. POOH for bit #7. LD 9 jts of DP (to wash & ream with). Check directional tools, make up new bit (previous bit came out w/ all 3 nozzles missing, elected to run tri cone). TIH to csg shoe (2716'). Kelly up & check directional tools. Hook up #3 pmp, repair leaks on same. Pmp is not operational for drlg conditions. Cont TIH, LD 1 jt DP. Wash & ream, tight spot @ 7004', ream out several times. Rig repair, remove rotary torque actuator from rotary case. Wash & ream 8 jts for safety, no problem. Work & wash bitm for possible nozzle debris. No indication of junk. Drl f/ 7246' to 7252. Rig repair, replace liner gasket #1 pmp. Drl f/ 7252' to 7255.
-
- 10/20/2008 TD: 7,738' (made 483'). Drl f/7525' to 7570'. Rig service. Wrk on #3 pmp. Drl f/ 7570' to 7594'. POOH 5 stds (wet), pulled rotating head. TIH 5 stds, no marks on DP were observed. Drl f/ 7594' to 7619'. CO wash plate in #1 pmp. Drl f/ 7594' to 7630. Rig repair reset pop off #2 pmp & replace discharge valve #1 pmp. Drl f/ 7630' to 7727'. Rig repair pmp #1 line & swab, circ hole w/ #1 pmp. Drl f/7727' to 7738'. Circ & cond hole for samples & mix pill & pmp same. POOH (wet) tight pulling into shoe, jarred loose 5 times. LD 8 jts DP, CO jars, LD Monel & mud mtr. Cln up floor & wrk area around rotary table. Make up fishing tools & load out directional drillers tools. TIH w/ fishing tools (magnet & float sub) pushing fish to btm (PU new set of jars, loaded out used ones & sent bck to Smith). Filled pipe @ shoe & @ 6827'. Washing 8 jts to btm, (Fish in hole is the rotating head rotary drive bushing lost off kelly while washing 1st 2 jts dn on previos bit run without inner rotating head rubber installed). PU 13 jts DP, wash dn same. Circ over junk. POOH w/ magnet, reverse out, recovered 1/4 of the 1/2 of the rotating head drive bushing. TIH w/ magnet # 2nd run. Fill pipe, cont TIH. Wrk magnet over junk. POOH w/ magnet, reverse out, recovered small amount metal. CO skirts on magnet, cln up around rotary table. TIH w/ magnet #3 run. Wrk on pmps. Replaced wash plate #2 pmp & replaced cap gaskets & liner cap gaskets #1 pmp."
-
- 10/21/2008 TD: 7,740' (made 2'). Wrk manet on junk. POOH w/ magnet using pipe spinners, recovered small amount of metal. Break dn fishing tools, move mud mtr to rakes & strap same. PU bit & mtr & TIH to csg shoe. Slip & cut 110' drlg line. Replace rotary torque cyl in rotary case, hook up Pason torque. Cont TIH, tagged up @ 3989', kelly up try wrk past junk. Push junk to btm. Rotary dri on junk w/ 10-20K WOB, no progress. Increased WOB in increments of 2K w/ various RPM using foot throttle. Attempting to break up junk, appears junk above bit. Pulled 2 stds, drag on 1st 5' & drag fell off. Appears junk below bit. Rotary drl on junk w/ 28-40K WOB w/ various WOB & various RPM. Checked ditch magnets, found heavy recovery of metal. Drlg on cast iron junk & making progress, toruqe remains high.
-
- 10/22/2008 TD: 7,762' (made 22'). Drl f/ 7,740' to 7,762, 4.8 FPH. Circ & cond hole, mix & pmp pill. POOH w #9 bit, no drag @ anytime. Tried to SLM, wind blowing too hard. CO bits, cln wrk area. TIH, filled pipe @ csg shoe 2,716'. Tag junk @ 3,319', kelly up & wash junk past 3,412'. Cont TIH, LD 2 jts. Wash & ream 100', wash on junk last 30' (7,730-7,762'), torque 350-450. Attmp to wash around junk on btm of hole.

CONFIDENTIAL

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. 14-20-H62-4691
6. If Indian, Allottee or Tribe Name Ute Tribe Ouray and Uintah Reservation

SUBMIT IN TRIPLICATE - Other instructions on page 2.

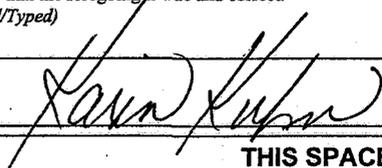
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. Roosevelt Unit - 892000886A
2. Name of Operator Elk Production, LLC		8. Well Name and No. Roosevelt Unit # 29-14
3a. Address 1401 17th Street, Suite 700 Denver, CO 80202	3b. Phone No. (include area code) 303-296-4505	9. API Well No. 43-047-39923
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 334' FNL & 429' NENE Section 29-T1S-R1E		10. Field and Pool or Exploratory Area Bluebell/Wasatch/Green River
		11. Country or Parish, State Uintah County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Side track around
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	junk in hole at 7762'
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Lost rotating head drive bushing in the hole. Attempted several methods to recover fish and also drill around junk without success. Pick up dirctional tools with a 2.0 degree bent housing motor. WOC 24 hours until 1800 hrs October 24, 2008 prior to tagging cement plug. Dress off plug until hard cement determined by drill off test. Orient tool face and side track around fish and drop back to vertical. BLM will be copied on morning reports and directional surveys. If cement has not reached full compressive strength to kick off, Elk will wait a full 36 hours until we determine that side track can be achieved.

14. I hereby certify that the foregoing is true and correct.	
Name (Printed/Typed) Karin Kuhn	Title Sr. Engineering Technician
Signature 	Date 10/24/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

OCT 27 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.		5. Lease Serial No. 14-20-H62-4691
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name Ute Tribe Ouray and Uintah Reservation
2. Name of Operator Elk Production, LLC		7. If Unit of CA/Agreement, Name and/or No. Roosevelt Unit - 892000886A
3a. Address 1401 17th Street, Suite 700 Denver, CO 80202		8. Well Name and No. Roosevelt Unit # 29-14
3b. Phone No. (include area code) 303-296-4505		9. API Well No. 43-047-39923
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 334' FNL & 429' NENE Section 29-T1S-R1E		10. Field and Pool or Exploratory Area Bluebell/Wasatch/Green River
		11. Country or Parish, State Uintah County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Side track around junk in hole at 7762'</u>
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

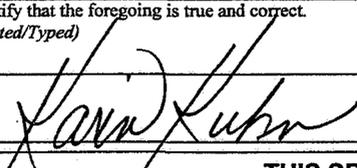
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Lost rotating head drive bushing in the hole. Attempted several methods to recover fish and also drill around junk without success. Request approval to set cement kick off plug from 7762' to 7262' with 349 sacks Class "C" cement with 0.1% BWOC R-3 + 0.4% CD-32. Slurry weight 17.0 ppg, slurry yield 0.99% ft³/sx, water requirements 3.77 GPS.

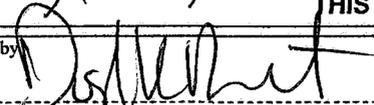
COPY SENT TO OPERATOR

Date: 11.25.2008

Initials: KS

14. I hereby certify that the foregoing is true and correct.	
Name (Printed/Typed) Karin Kuhn	Title Sr. Engineering Technician
Signature 	Date 10/24/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by 	Title <u>Pet. Eng.</u>	Date <u>11/20/08</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <u>DOG m</u>	Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

OCT 27 2008

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-4691

6. If Indian, Allottee or Tribe Name
Ute Tribe
Ouray and Uintah Reservation

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.
Roosevelt Unit - 892000886A

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
Roosevelt Unit # 29-14

2. Name of Operator
Elk Production, LLC

9. API Well No.
43-047-39923

3a. Address
1401 17th Street, Suite 700
Denver, CO 80202

3b. Phone No. (include area code)
303-296-4505

10. Field and Pool or Exploratory Area
Bluebell/Wasatch/Green River

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
334' FNL & 429'
NENE Section 29-T1S-R1E

11. Country or Parish, State
Uintah County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

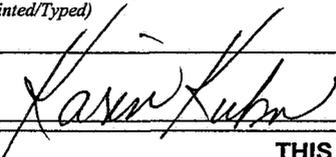
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Sidetrack around junk in hole at 7762'
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Operations Update
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

On 10/24/08 Elk received permission from the BLM (Ryan Angus) to sidetrack subject well; the following describes sidetrack operations to the present: Set cement plug from 7762' to 7262' with 349 sx Class G with .1% BWOC R-3, .4% BWOC CD-32, 33.4% fresh water, slurry wt 17 ppg, yield 0.99, 3.77 gps. Wait on cement. Notified BLM (Ray Arnold) and tagged cement @ 7176'. Drilled into the plug attempted to find section to be used as kick-off point. Tagged up @ 6885', washed down to 7176', tagged cement at 7176'. Drilled cement from 7176' to 7287'. Attempt to kick off @ 7287'. Time drilled from 7287' to 7331'. Rotary and slide drill from 7331' to 7655'.

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only

RECEIVED
NOV 03 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Karin Kuhn		Title Sr. Engineering Technician
Signature 		Date 10/28/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

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(Instructions on page 2)

CEMENT JOB REPORT



CUSTOMER Elk Resources, Inc.		DATE 23-OCT-08	F.R. # 1001378840	SERV. SUPV. Larry Darden
LEASE & WELL NAME ROOSEVELT UNIT #29-14 - API 43047399230000		LOCATION 28-15-1E		COUNTY-PARISH-EL. LOCK Uintah Utah
DISTRICT Vernal		DRILLING CONTRACTOR RIG # True 23		TYPE OF JOB Plug Back

SIZE & TYPE OF PLUGS	LIST-CSG-HARDWARE	PHYSICAL SLURRY PROPERTIES							
		SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT ³	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER	
MATERIALS FURNISHED BY BJ									
Fresh Water			8.34				15		
Plug Slurry		349	17	0.99	3.77		61.99	31.33	
Fresh Water			8.34				2		
Fresh Water			8.34				84.4		
Available Mix Water <u>500</u> Bbl. Available Displ. Fluid <u>460</u> Bbl.							TOTAL	162.99	31.33

HOLE			TBG-CSG-D.P.				COLLAR DEPTHS			
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE	DEPTH	GRADE	SHOE	FLOAT	STAGE
9.875		7762	4.5	20	DP	6843	S-135			
			8.625		DP	885.5	S-135			

LAST CASING			PKR-CMT RET-BR PL-LINER			PERF. DEPTH		TOP CONN		WELL FLUID	
SIZE	WGT	TYPE	DEPTH	BRAND & TYPE	DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.
10.75	19.43	CSG	2700	NO PACKER	0	0	0	4.5	XH	WATER BASED ML	9.1

DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI		MAX CSG PSI		MIX WATER
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator	
88.4	BBLS	Fresh Water	8.34	0		0	9200	7360	0	0	RIG TANK

EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: none

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	3000 PSI
13:45	0	0	0	0	0	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
14:00	0	0	0	0	0		
16:20	0	0	0	0	0	<input checked="" type="checkbox"/>	BJ
16:40	3000	0	0	0	H2O		
16:43	358	0	3	8.5	H2O		
16:47	0	0	0	0	CMT		
16:50	370	0	3	61.5	CMT		
17:07	0	0	0	0	CMT		
17:07	140	0	3.4	0	FW/MUD		
17:22	133	0	3.4	50	MUD		
17:33	0	0	0	83	MUD		
THANKS LARRY AND CREW							

BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	SERVICE SUPERVISOR SIGNATURE
Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	0	Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	0	154.5	0	Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	<i>Larry Darden</i>

Elk Production LLC Field Activity Report

ROOSEVELT UNIT

RU 29-14 1S-1E-29

GR/WS

1S 1E 29 NENE

4PUD

SYNOPSIS: 10/24/08 to 10/28/08: On 10/24/08 Elk received permission from the BLM (Ryan Angus) to sidetrack subject well: Set cement plug from 7762' to 7262' with 349 sx Class G with .1% BWOC R-3, .4% BWOC CD-32, 33.4% fresh water, slurry wt 17 ppg, yield 0.99, 3.77 gps. Wait on cement. Notified BLM (Ray Arnold) and tagged cement @ 7176'. Drilled into the plug attempted to find section to be used as kick-off point. Tagged up @ 6885', washed down to 7176', tagged cement at 7176'. Drilled cement from 7176' to 7287'. Attempt to kick off @ 7287'. Time drilled from 7287' to 7331'. Rotary and slide drill from 7331' to 7655'.

Lost rotating head drive bushing in the hole. Attempted several methods to recover fish and also drill around junk without success. Pick up dirctional tools with a 2.0 degree bent housing motor. WOC 24 hours until 1800 hrs October 24, 2008 prior to tagging cement plug. Dress off plug until hard cement determined by drill off test. Orient tool face and side track around fish and drop back to vertical.

10/1/08 to 10/22/08: Ran multi-shot gyro f/ 2529' to surface. Drill from 2725' to 7738'. Fish in hole (rotary head drive bushings); Trip in hole with fishing tools. Push junk to bottom. Run in hole with magnet over junk. Recovered small amounts of metal. Push junk to bottom and drill on junk. Recovered metal on ditch magnets. Drill on cast iron junk. Drill from 7740' to 7762'. Tag junk @ 3319'; kelly up and wash junk past 3412'. Wash and ream 100'. Wash on junk last 30'. Currently working bit past junk in hole.

Suf Csg: MIRU True Rig #23. Began rotary drilling well on 9/23/08. Drilled and surveyed new hole from 80' to 2725'. Set 10 3/4", J55, ST&C 8rd surface casing @ 2719'. Cement 10 3/4" surface casing with Lead: 172 sx, 15.8 ppg G Neat cement with 2% CaCl, 1.16 yield; Tail: 382 sx Premium Lite II 3% KCl, 10% Gel, 0.5% SM, 2% CaCl, 25# BLSF, .5 sk/CF, 2#/sk KS, 11 ppg, 3.22 yield. Drop plug. Plug did not bump. Top out cement with 60 sx G + 2% CaCl. Cement fell down 35'. Top out #2 with 60 sx G + 2% CaCl, (664 bbls slurry total). NU BOP equipment and test. Prepare to drill out cement.

9/10/08: Elk dry spudded the subject well on 9/10/2008. MIRU Pete Martin Rig, drilled 20" hole and set 16" conductor pipe @ 75', cemented with 9 yards ready mix cement to surface. Wait on True Rig #23 drilling rig. Anticipate spudding well on 9/15/2008.

Daily Detail:

10/23/2008 TD: 7,762' (made 0'). Attempt to wrk dri str up hole. Unable to wrk pipe thru junk. Pulling 125 to 150,000 over string weight, appears that junk is around bit & mud mtr. Jars going off, trying to get junk to go bck dn hole. Wk pipe up to 7,720'. Pipe came free @ this point. POOH, as pulling out found 2 different breaks that were 1/2 unscrewed. Locked table & checked each & every break of the pipe still to be pulled. Chained out the rest of way out of hole. LD mud mtr left 8" DCs standing in derrick. PU & MU bit, bit sub, watermelon mill, 6" DCs. HWDP & started bck IH to ream out tight spot @ 3,300' to 3,400'. TIH, filling pipe @ 2,716'. TIH to 3,850', did not tag up. POOH to 3,300', LD 2 jts DP. Wash & ream f/ 3,300 - 3,415' several times. Nothing seen. Pmp slug & POOH. LD rental tools & put them @ end catwalk.

10/24/2008 TD: 7,262' (made -500'). TIH PU 8 jts to replace DC's. Circ & cond mud & wait on BJ services. Safety meeting w/ BJ, RU cmtrs. Set cmt plug f/ 7762' to 7262', cmt as pmpd - 349 sxs class G w/ 1% BWOC - R-3, 4% BWOC CD-32, 33.4% fresh wtr. Slurry wt 17 ppg, yield 0.99, 3.77 gps. WOC.

10/27/2008 TD: 7,470' (made 208'). WOC. Started in hole. Tag'd cmt @ 7176'. Dri into plug to find a section to be used as a kick off point. Tag'd up @ 6885'. Washed dn to 7176', tag'd cmt @ 7176'. Dri cmt f/ 7176'-7287' (111'), 20.18 FPH. Attempt kick-off @ 7287', trying to get tool face. Time drld f/ 7287'-7315'; 40% cmt & 60% fm. Time dri f/ 7315' to 7331'. Dri & slide f/ 7331'-7470'. Currently rotary drlg @ 7470'.

10/28/2008 TD: 7,655' (made 185'). Rotary & slide dri f/ 7470' to 7655'. Currently rotary drlg ahead @ 7655', WOB 26k, 40 SRPM, 491 GPM, 8.0 AROP.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL
FORM APPROVED
MMS No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
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5. Lease Serial No.
14-20-H62-4691

6. If Indian, Allottee or Tribe Name
Ute Tribe
Ouray and Uintah Reservation

7. If Unit of CA/Agreement, Name and/or No.
Roosevelt Unit - 892000886A

8. Well Name and No.
Roosevelt Unit # 29-14

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10. Field and Pool or Exploratory Area
Bluebell/Wasatch/Green River

11. Country or Parish, State
Uintah County, UT

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Elk Production, LLC

3a. Address
1401 17th Street, Suite 700
Denver, CO 80202

3b. Phone No. (include area code)
303-296-4505

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
334' FNL & 429'
NENE Section 29-T1S-R1E

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Intermediate Casing</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Operations Update</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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Drilling Operations from 10/25/08 to 12/9/2008: Intermediate Casing: Drilled from 7287 to 11043'. Pulled out of hole to check motor and 120.80' BHA left in hole (bit, mud motor, 7 3/4" DC, 9 3/4" stb, 7 1/2" DC). Trip in hole with fishing tools. Pulled out of hole with fish. Wash and ream from 10857' to 11043'. Drill from 11043' to 12100'. Circulate hole clean and log well. Set 7 5/8", 47.10#, P110 intermediate casing @ 12080'. Cement 7 5/8" casing with: Lead: 871 sx Premium Lite II w/ 3% Bentonite (BWOW) + 0.02% Static Free (BWOW) + 1% CaCl2 + 0.25% CelloFlake mixed at 12.8 ppg, Yield = 1.77 ft³/sx and 9.47 pgs water. Tail: 1310 sx 50/50 Poz (fly ash) Class G cement with 0.05 pps Static Free + 3% KCL (BWOW) + 0.5% EC-1 (BWOC) + 0.002 GPS FL-6L + 2% Bentonite (BWOC) + 0.3% Sodium Metasilicate (BWOC) + 0.25 PPS CelloFlake mixed at 14.4 ppg, Yield = 1.24 ft³/sx and 5.51 gps. Attempt to establish circulation, but no luck. Bump plug, float held; no returns but good lifting pressures. Wait on cement. Test BOP equipment. Drill out cement; drill from 12083' to 13292'. Currently tripping out of hole for new bit.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Karin Kuhn

Title Sr. Engineering Technician

Signature 

Date 12/09/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

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(Instructions on page 2)

RECEIVED
DEC 15 2008
DIV. OF OIL, GAS & MINING

Elk Production LLC Field Activity Report

ROOSEVELT UNIT

RU 29-14 1S-1E-29

GRWS

1S 1E 29 NENE

4PUD

SYNOPSIS: 10/24/08 to 10/28/08: On 10/24/08 Elk received permission from the BLM (Ryan Angus) to sidetrack subject well: Set cement plug from 7762' to 7262' with 349 sx Class G with .1% BWOC R-3, .4% BWOC CD-32, 33.4% fresh water, slurry wt 17 ppg, yield 0.99, 3.77 gps. Wait on cement. Notified BLM (Ray Arnold) and tagged cement @ 7176'. Drilled into the plug attempted to find section to be used as kick-off point. Tagged up @ 6885', washed down to 7176', tagged cement at 7176'. Drilled cement from 7176' to 7287'. Attempt to kick off @ 7287'. Time drilled from 7287' to 7331'. Rotary and slide drill from 7331' to 7655'.

Lost rotating head drive bushing in the hole. Attempted several methods to recover fish and also drill around junk without success. Pick up dirctional tools with a 2.0 degree bent housing motor. WOC 24 hours until 1800 hrs October 24, 2008 prior to tagging cement plug. Dress off plug until hard cement determined by drill off test. Orient tool face and side track around fish and drop back to vertical.

10/1/08 to 10/22/08: Ran multi-shot gyro f/ 2529' to surface. Drill from 2725' to 7738'. Fish in hole (rotary head drive bushings); Trip in hole with fishing tools. Push junk to bottom. Run in hole with magnet over junk. Recovered small amounts of metal. Push junk to bottom and drill on junk. Recovered metal on ditch magnets. Drill on cast iron junk. Drill from 7740' to 7762'. Tag junk @ 3319'; kelly up and wash junk past 3412'. Wash and ream 100'. Wash on junk last 30'. Currently working bit past junk in hole.

Suf Csg: MIRU True Rig #23. Began rotary drilling well on 9/23/08. Drilled and surveyed new hole from 80' to 2725'. Set 10 3/4", J55, ST&C 8rd surface casing @ 2719'. Cement 10 3/4" surface casing with Lead: 172 sx, 15.8 ppg G Neat cement with 2% CaCl, 1.16 yield; Tail: 382 sx Premium Lite II 3% KCl, 10% Gel, 0.5% SM, 2% CaCl, 25# BLSF, .5 sk/CF, 2#/sk KS, 11 ppg, 3.22 yield. Drop plug. Plug did not bump. Top out cement with 60 sx G + 2% CaCl. Cement fell down 35'. Top out #2 with 60 sx G + 2% CaCl, (664 bbls slurry total). NU BOP equipment and test. Prepare to drill out cement.

9/10/08: Elk dry spudded the subject well on 9/10/2008. MIRU Pete Martin Rig, drilled 20" hole and set 16" conductor pipe @ 75', cemented with 9 yards ready mix cement to surface. Wait on True Rig #23 drilling rig. Anticipate spudding well on 9/15/2008.

Daily Detail:

10/27/2008 TD: 7,470' (made 208'). WOC. Started in hole. Tag'd cmt @ 7176'. Drl into plug to find a section to be used as a kick off point. Tag'd up @ 6885'. Washed dn to 7176', tag'd cmt @ 7176'. Drl cmt f/ 7176'-7287' (111'), 20.18 FPH. Attempt kick-off @ 7287', trying to get tool face. Time drld f/ 7287'-7315'; 40% cmt & 60% fm. Time drl f/ 7315' to 7331'. Drl & slide f/ 7331'-7470'. Currently rotary drlg @ 7470'.

10/28/2008 TD: 7,655' (made 185'). Rotary & slide drl f/ 7470' to 7655'. Currently rotary drlg ahead @ 7655', WOB 26k, 40 SRPM, 491 GPM, 8.0 AROP.

10/29/2008 TD: 7,671' (made 42'). Rotary drl f/ 7655' - 7671', WOB 25k, 51 SRPM, 490 GPM, 5.3 AROP. Build & pmp dry slug. POOH & LD dirctional tools. Tst BOP (30-day tst). PU BHA. Surface tst motor. TIH to shoe. Slip & cut drlg line. Currently TIH w/ bit #12.

10/30/2008 TD: 7,780' (made 109'). Tag up @ 7730', kelly up. Wash & ream f/ 7410' to 7430', f/ 7480' to 7520', f/ 7600' to 7658'. Drl 13' out of gauge hole w/ 1-2K on bit. Wash btm & cut new pattern, start w/ 2K then up 1K/ft to a total of 10K. Rotary drl f/ 7671' - 7714' w/ 15K WOB, 65 SRPMs, 486 GPM, 10.75 AROP. Rotary drl f/ 7751' to 7763', 15K WOB, 65 SRPM, 559 GPM, 6 AROP. Fuel line on #3 DW motor broke. Rotary drl f/ 7763' to 7780', 15K WOB, 65 SRPM, 403 GPM, 4.25 AROP. Currently drlg ahead @ 7780'.

10/31/2008 TD: 7,920' (made 140'). Rotary drl f/ 7780'-7920', currently 15K WOB, 60 SRPM, 583 GPM, 2500 psi, pmps 1 & 2 @ 74/41 SPM, 6.4 AROP. Drlg ahead.

11/3/2008 TD: 8,225' (made 305'). Rotary drl f/ 7920' - 8,040', currently 25K WOB, 65 SRPM, 589 GPM, pmps 2 & 3 @ 51/80 SPM, 4 AROP. Drlg ahead. Rotary drl f/ 8,040' - 8,065', currently 25 - 30K WOB, 45-65 RPM, 575 GPM, 4 AROP. Build & pmp dry slug & POOH (P-rate to LO). C/O BHA & PU shock sub. TIH v/ 7,960'. PU kelly, W&R 120' to btm. Cut 5' new pattern then drl f/ 8,065' to 8,071', 25 - 30 WOB, 623 GPM, AROP. Rotary drl f/ 8,071' - 8,225', currently 40K WOB, 65 SRPM, 590 GPM, Spm #1/79, #3/84, AROP 8.4.

11/4/2008 TD: 8,337' (made 112'). Rotary drl f/ 8,262' - 8,337', currently 41 WOB, 69 SRPM, 497 GPM, 8 AROP.

11/5/2008 TD: 8,445' (made 108'). Rotary drl f/ 8,337' - 8,422'. WLS @ 8,324' - .6. Rig service. Repair rotary torque wheel. Rotary drl f/ 8,422' - 8,440', currently 43 WOB, 60 RPM, 568 GPM, 6 AROP, K-revs 25,113. Build & pmp dry slug f/ TOH, f/ P-rate. CO bit, surface tst mtr & TIH, filling pipe @ 3 intervals. W & R 60' to btm f/ safety & started new pattern. Drl f/ 8,440' - 8,445, currently 35K WOB, 60 RPM, 550 GPM, 5' AROP.

11/6/2008 TD: 8,670' (made 225'). Rotary drl f/ 8,445' - 8,516', 71', 10.9 FPH. Rig service. Drl f/ 8,516' - 8,670', 154', 9 FPH.

11/7/2008 TD: 8,950' (made 280'). Rotary drl f/ 8,736' - 8,516', 66', 9.4 FPH. Rig service. Drl f/ 8,736' - 8,950', 214', 12.9 FPH.

Elk Production LLC Field Activity Report

ROOSEVELT UNIT

RU 29-14 1S-1E-29

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- 11/10/2008 TD: 9,177' (made 227'). Rotary drl f/ 8,950' - 8,970', 20', 10 FPH. Wrkg on pmps. Drl f/ 8970' - 9051', 81', 9.5 FPH. Rig service. Drl f/ 9051' - 9160', 109', 8.72 FPH. Drl f/ 9160' - 9177', 17', 11.3 FPH. Cond mud. Survey. Mix & pmp 13lb pill. POOH wet. Slug pipe for dry job. POOH dry. Well flowing, kelly up, monitor well (charge pmp on & filling hole; well not flowing). Cont POOH. Tight hole f/ 3240' - 3225', 15'. Finish POOH, adjust brakes. Pulld wear bushing. Cln floor, blow dn kelly & pmps. PU pkr assy setting tool 5.75, pkr 3.93, total length 9.68. TIH to 2063.5' & set same. POOH & RD Halliburton. ND BOPE, RU lifting jacks to PU. Stack, pulled catwalk, beaver slide & drlg line spool out to get single gate in place. CO wellheads & tst new wellhead to 1500 psi for 15min (held OK). Set in X0 DSA & singlegate & NU same. RU to tst singlegate & DSA & tst same as following: lower pipe rams 250 psi 5min & 10,000 psi high 10min, all held OK. Choke line & choke manifold 250 low 5 min & 10,000 high 10min. HCR valve failed & had to be replaced. New HCR valve tstd OK. Set wear bushing. TIH, PU new mud mtr & jars.
-
- 11/11/2008 TD: 9,255' (made 78'). TIH to 2603'. Drlg Halliburton pkr. TIH to 3225'. Reaming tight spot f/ 3225' - 3507', 252'. Cont TIH. Center BOP, wash & ream f/ 9022' - 9177', 155'. Drl f/ 9177' - 9178', 1'. Wrk on pmps - #1 good, #2 aired up, #3 replace liner gasket, (dn time). Drl f/ 9178' - 9215', 37' 8.6 FPH. Take apart #2 input, shaft. Drl f/ 9215' - 9255', 40' 7.2 FPH.
-
- 11/12/2008 TD: 9,390' (made 135'). Drl f/ 9255' - 9334', 79' 8.3 FPH. Rig reapiir, replaced #2 torque converter on compound. Drl f/ 9334' - 9374', 40' 5.7' FPH. Remove rotary table lock. Drl f/ 9374' - 9390', 16' 8 FPH. Lost approx 100 bbls mud in 24 hrs, 80% Shale 20% Sand.
-
- 11/13/2008 TD: 9,524' (made 134'). Drl f/ 9390' - 9398', 8. CO rotating head rubbers. Drl f/ 9398' - 9407', 9'. Rig service & wrk on #2 pmp & #2 torque converter, (dn time). Drl f/ 9407' - 9524', 117', 6 FPH.
-
- 11/14/2008 TD: 9,620' (made 96'). Mix pill. Drop survey. Pmp pill. POOH w/ #16 bit, (survey not good). Replaced vibrating hose #3 pmp. Flow check, BOP pill. TIH to csg shoe. Wrk on #2 pmp, build volume in pits, had to cln pits. Cont TIH, LD 6 jts D.P. to ream with, filled pipe @ 7287' & 9000'. Wash & ream f/ 9300' - 9524', put off guage hole f/ 9400' - 9480'. Drl f/ 9524' - 9620', 96', 12.8 FPH.
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- 11/17/2008 TD: 10,263' (made 643'). Drl f/ 9620' - 9689', 12.5 FPH. Circ @ reduced pmp rate & pmp LCM sweep. Drl f/ 9689' - 9698', 6 FPH. Circ hole cln & build trip pill. Deviation survey. Pmp pill & POOH. Make up bit #18 & TIH to 2,700'. CO ring gasket in flowline, old one leaking mud. TIH to 9,500'. Wash & ream f/ 9500' - 9698'. Drl f/ 9698' - 9719', 14 FPH. Drl f/ 9719' - 9806', 14.5 FPH. Rig service. Drl f/ 9806' - 9963', 10.1 FPH. Wrk on pmps, swab out #2. Engine dn. Modular stds broken & needed welder to get duchman out so new stds could be installed. Drl f/ 9963' - 10045', 54.6 FPH. #3 pmp dn, #2 pmp dn. Drl f/ 10038' - 10121', 13.8 FPH. Rig service. Drl f/ 10121' - 10263', 8.6 FPH. Circ & build pill. Drop survey.
-
- 11/18/2008 TD: 10,344' (made 81'). Pmp pill, POOH, LD 2 jts DP. PU new mtr, bit & TIH to 2,719'. Fill pipe @ 2,719' & 2 more times before reaming. Cut & slip drlg line 110'. Cont TIH to 10,022'. Wash & ream f/ 10,022' - 10,263'. Drl f/ 10,263' - 10,344', 13.5 FPH. #2 pmp dn c/o gaskets, #3 pmp dn modulers loose, all 3.
-
- 11/19/2008 TD: 10,634' (made 290'). Drl f/ 10,344' - 10,543', 109', 10.9 FPH. Rig service. Drl f/ 10,453' - 10,634', 181', 13.4 FPH. Note: #2 pmp dn for 13 hrs. 1 pmp on the hole for 13 hrs, #3 pmp was dn w/ fluid end problems. #3 pmp moved out. #2 pmp dn for 5 hrs. Total of 18 hrs w/ one pmp on hole.
-
- 11/20/2008 TD: 10,835' (made 201'). Drl f/ 10,644' - 10,676', 42', 10.5 FPH. Rig service. Drl f/ 10,676' - 10,835', 159', 8.3 FPH. Circ to build pill & wait on survey tool.
-
- 11/21/2008 TD: 10,884' (made 49'). Drl f/ 10,835' - 10,842', 7', 3.5 FPH. Drop survey. Pmp slug & POOH. LD mtr, strap & caliper, new mtr. PU same. TIH, CO jars, filled pipe @ 2,716' & 6,428 & 8,920'. Wash & ream f/ 10,657' - 10, 842'. Drl f/ 10,842' - 10, 884', 7 FPH.
-
- 11/24/2008 TD: 11,043' (made 159'). Drl f/ 10,884' - 10,993', 7.5 FPH. Rig service. Drl f/ 10,993' - 11,043', 9.5 FPH (lost differential on mtr, checked mtr by setting dn w/ 20,000k, no stallout, observed and no backward movement). Circ while building pill, pmpd same. POOH to check mtr, whilewaiting on fishing tools. BHA inspection of kelly pin, kelly valve, saver sub & 6 1/2 DCs. Make up fishing tools. TIH, SLM, inspect HWDP. Circ over fish & catch same. Pulled 75,000 over string wt to get fish to move up hole. POOH (chainout) slow. Left 120.80' of BHA in hole, bit, mud mtr, 7 3/4" DC 9 3/4" stb, 7 1/2" DC in hole. LD savrsub (worn threads) & 1 jt of HWDP (unable to reface box). Replaced w/ 1 jt HWDP on inspection of BHA. LD STB damaged pin 6.77. Cont POOH w/ fishing tools - no fish. Brk dn overshot. Slip & cut drlg line 120'. Make up overshot & pickup bumper sub. TIH w/ overshot, installed rotating head, filled pipe @ csg & 6,050' & 10,000'. Washed 2 jts DP dn to fish @ 10,941'. Set 80,000 on fish & PU to 350,000 to get fish free several times, fish came free. Pulled 2 jts up w/ kelly & laid same dn. POOH w/ fish. LD 8" DC & inspect IBS & 1 - 8" DC. Broke dn fishing tools. CO mud mtr & PU 1 8" DC.
-
- 11/25/2008 TD: 11,180' (made 137'). PU BHA, bit, mtr, 2 - 7 3/4 DCs, IBS. Rig service. TIH, LD 5 jts DP, CO pipe slips. Wash & ream f/ 10,857' - 11,043', 186', 102' of fill, paraffin to surface. Gas cut mud f/ 9.6 - 9.35, 20' flare dn to 3', 316 units background gas @ 20:30 hrs. CO all shaker screens, due to paraffin. Drl f/ 11,043' - 11,180', 137', 15.2 FPH.
-
- 11/26/2008 TD: 12,097' (made 597'). Rot drl f/ 11500' - 11787'. Rot drl f/ 11787' - 11815'. Dro Teledrift, build dry slug. Pmp slug & POOH f/ lo P-Rate. CO bit & TIH w/ #22 tagged up @ 11734'. W&R 90' to btm w/ auto drr & 2-5K WOB. Rot drl f/ 11815' - 12100'. Circ 1 1/2 X btms up 150 150min. Wiper trip 20 stds, (good wiper trip, no fill or tight spots). Circ 1 1/2 X btms up 150min. Drop Teledrift & get survey on btm, then evry 500' f/ 10745'. Cir hole cln f/ loggs. Drop Teledrift & pmp dry slug. POOH f/ loggs. WO Schlumberger. RU Schlumberger open hole loggers. Run wire line logs, loggers TD 12097'. RD loggers. TIH & install ROT head. Slip & cut drlg line.
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Elk Production LLC Field Activity Report

ROOSEVELT UNIT

RU 29-14 1S-1E-29

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- 12/1/2008 TD: 12,097' (made 597'). Rot drl f/ 11500' - 11787'. Rot drl f/ 11787' - 11815'. Dro Teledrift, build dry slug. Pmp slug & POOH f/ lo P-Rate. CO bit & TIH w/ #22 taged up @ 11734'. W&R 90' to btm w/ auto dlr & 2-5K WOB. Rot drl f/ 11815' - 12100'. Circ 1 1/2 X btms up 150 150min. Wiper trip 20 stds, (good wiper trip, no fill or tight spots). Circ 1 1/2 X btms up 150min. Drop Teledrift & get survey on btm, then evry 500' f/ 10745'. Cir hole cln f/ loggs. Drop Teledrift & pmp dry slug. POOH f/ loggs. WO Schlumberger. RU Schlumberger open hole loggers. Run wire line logs, loggers TD 12097'. RD loggers. TIH & install ROT head. Slip & cut drlg line. TIH, prepare to lay dn. Reaming. Condition mud & circ. RU Weatherford lay dn trk & equipment. TOO H singling dn 4 1/2" dri string. LD dri string, brk kelly, LD BHA. PU 1 jt DP, wear bushing.
-
- 12/2/2008 TD: 12,097' (made 0'). Prepare floor to run csg. RU csg crew, equipment, trk. Run 7 5/8 P-110 intermediate csg - process very slow. One more run 7 5/8 P-110 intermediate csg - process slow, have run total of aprx 110 jts.
-
- 12/3/2008 TD: 12,100' (made 0'). Run 7 5/8" csg @ 12100'. XO Weatherford csg tongs - hydraulic problems. Run 7 5/8" csg. Installed 7 5/8" rotating head rubber. Break circ @ 10699'. At report time, ran a total of 244 jts; 30 more jts remaining to be ran to final csg depth of approx. 12097'.
-
- 12/4/2008 TD: 12,100' (made 0'). Cond mud & circ. Run 7 5/8" P-110 csg @ 12065. Wash to btm 12080, early tally. RU circ equip, establish circ, moderate returns. RD Weatherford csg crew, still circ. RU BJ cement/circ head, still circ w/ moderate to low returns. Cond mud & circ, moderate returns. Complete RU BJ cementing crew & equip. Begin cementing 7 5/8" csg, pmp trk fail, call for replacement trk, circ out scavage cement. Cond mud & try to circ, no returns. Attempt to establish circ, no luck, fill annulus & csg, both full. Resume pmpg to establish circ, returns @ 11%. Cement csg w/ 2231 sks, pmp plug, float held, no returns during displacement, good lifting press. RD BJ cement crew, WOC.
-
- 12/5/2008 TD: 12,100' (made 0'). WOC, ND BOP. RU B&C quick tst BOP jacks. RU Cameron, set 7 5/8" slips, cut & cln csg. NU BOP. ND B&C quick tst. Unload 3 1/2" DP & access. Cln & repair mud tanks, (transfer mud between surface tanks). XO single & double gate pipe rams to 3 1/2", (expend significant time freeing up OP doors). XO kelly & kelly bushing, mud tank repair, cond mud.
-
- 12/8/2008 TD: 13,133' (made 1,033'). RU 3 1/2", kelly. RU B&C quick tst. Tst BOP, problems w/ several items. Tst failure, XO single gate pipe ram door seals, more problems w/ doors. Another BOP tst, valid tst. RU PU crew, prepare to assemble new BHA & runs 3 1/2" dri string. Cut off drlg line. Slip 135' drlg line. Assembly BHA, overtorque bit, dog sub makeup, not brkg apart, call replacement bit & dog sub. WO replacement bit & dog sub. PU BHA & assemble per torquing specs & guide lines. XO repair PU tongs & equipment. Begin PU 3 1/2" dri string, 3 1/2" DP. RD PU crew & equipment, rotary table problems - repair. Dri out plug, float collar, cmnt & float shoe, conduct fit tst to 12.0 EMW - tst valid. Dri f/ 12083' - 12617'. Dri f/ 12617' - 12697'. Circ btms up for surv. Run surv @ 12625' 2.6°. Dri f/ 12697' - 12904' & f/ 12904' - 12996'. Circ btms up, recalibrate & reassess mud logging detection equipment system. Dri f/ 12996' - 13133'.
-
- 12/9/2008 TD: 13,292' (made 159'). Dri f/ 13,133' - 13,155'. Circ btms up for surv. Run wireline surv, 3.0° @ 13,068'. Dri f/ 13,155' - 13,275', 14.1 FPH, form ROP 9-12 FPH. Dri f/ 13,275' - 13,292' @ 8.5 FPH, form ROP 7-8 FPH. Circ samples - Lithology/ depth correlation. Circ, assess need to TOO H f/ new bit. Begin TOO H f/ new bit.

CONFIDENTIAL

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-4691

6. If Indian, Allottee or Tribe Name
Ute Tribe
Ouray and Uintah Reservation

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.
Roosevelt Unit - 892000886A

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
Roosevelt Unit # 29-14

2. Name of Operator
Elk Production, LLC

9. API Well No.
43-047-39923

3a. Address
1401 17th Street, Suite 700
Denver, CO 80202

3b. Phone No. (include area code)
303-296-4505

10. Field and Pool or Exploratory Area
Bluebell/Wasatch/Green River

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
334' FNL & 429'
NENE Section 29-T1S-R1E

11. Country or Parish, State
Uintah County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Casing Operations Update
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Drilling Operations from 12/10/2008 to 12/16/2008: Production Casing: Drilled from 13292' to 13964' (TD). Reached TD (13964') on 12/12/08. Rig up Schlumberger and log well (GR, AIL/GR, BHCS/GR). Set 5", 18#, P110 liner @ 13997'. Top of liner @ 11,593.91' (486.09' overlap). Cement 5" liner (waiting on BJ Services Cement Report). Release rig. Clean up location. Prepare for completion operations.

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)
Karin Kuhn

Title Sr. Engineering Technician

Signature

Date 01/29/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on page 2)

FEB 02 2009

DIV. OF OIL, GAS & MINING

Elk Production LLC Field Activity Report

ROOSEVELT UNIT

RU 29-14 1S-1E-29

GRWS

1S 1E 29 NENE

4PUD

SYNOPSIS: Production Casing: Drilled from 13292' to 13964' (TD). Reached TD (13964') on 12/12/08. Rig up Schlumberger and log well (GR, AIL/GR, BHCS/GR). Set 5", 18#, P110 liner @ 13997'. Top of liner @ 11,593.91' (486.09' overlap). Cement 5" liner (waiting on BJ Services Cement Report). Released rig 12/16/08. Clean up location. Prepare for completion operations.

Intermediate Casing: Drilled from 7287' to 11043'. Pulled out of hole to check motor and 120.80' BHA left in hole (bit, mud motor, 7 3/4" DC, 9 3/4" stb, 7 1/2" DC). Trip in hole with fishing tools. Pulled out of hole with fish. Wash and ream from 10857' to 11043'. Drill from 11043' to 12100'. Circulate hole clean and log well. Set 7 5/8", 47.10#, P110 intermediate casing @ 12080'. Cement 7 5/8" casing with: Lead: 871 sx Premium Lite II w/ 3% Bentonite (BWOW) + 0.02% Static Free (BWOW) + 1% CaCl₂ + 0.25% CelloFlake mixed at 12.8 ppg, Yield = 1.77 ft³/sx and 9.47 pgs water. Tail: 1310 sx 50/50 Poz (fly ash) Class G cement with 0.05 pps Static Free + 3% KCL (BWOW) + 0.5% EC-1 (BWOC) + 0.002 GPS FL-6L + 2% Bentonite (BWOC) + 0.3% Sodium Metasilicate (BWOC) + 0.25 PPS CelloFlake mixed at 14.4 ppg, Yield = 1.24 ft³/sx and 5.51 gps. Attempt to establish circulation, but no luck. Bump plug, float held; no returns but good lifting pressures. Wait on cement. Test BOP equipment. Drill out cement; drill from 12083' to 13292'. Currently tripping out of hole for new bit.

Sidetrack: On 10/24/08 Elk received permission from the BLM (Ryan Angus) to sidetrack subject well: Set cement plug from 7762' to 7262' with 349 sx Class G with .1% BWOC R-3, .4% BWOC CD-32, 33.4% fresh water, slurry wt 17 ppg, yield 0.99, 3.77 gps. Wait on cement. Notified BLM (Ray Arnold) and tagged cement @ 7176'. Drilled into the plug attempted to find section to be used as kick-off point. Tagged up @ 6885', washed down to 7176', tagged cement at 7176'. Drilled cement from 7176' to 7287'. Attempt to kick off @ 7287'. Time drilled from 7287' to 7331'. Rotary and slide drill from 7331' to 7655'.

Lost rotating head drive bushing in the hole. Attempted several methods to recover fish and also drill around junk without success. Pick up dirctional tools with a 2.0 degree bent housing motor. WOC 24 hours until 1800 hrs October 24, 2008 prior to tagging cement plug. Dress off plug until hard cement determined by drill off test. Orient tool face and side track around fish and drop back to vertical.

10/1/08 to 10/22/08: Ran multi-shot gyro fl 2529' to surface. Drill from 2725' to 7738'. Fish in hole (rotary head drive bushings); Trip in hole with fishing tools. Push junk to bottom. Run in hole with magnet over junk. Recovered small amounts of metal. Push junk to bottom and drill on junk. Recovered metal on ditch magnets. Drill on cast iron junk. Drill from 7740' to 7762'. Tag junk @ 3319'; kelly up and wash junk past 3412'. Wash and ream 100'. Wash on junk last 30'. Currently working bit past junk in hole.

Suf Csg: MIRU True Rig #23. Began rotary drilling well on 9/23/08. Drilled and surveyed new hole from 80' to 2725'. Set 10 3/4", J55, ST&C 8rd surface casing @ 2719'. Cement 10 3/4" surface casing with Lead: 172 sx, 15.8 ppg G Neat cement with 2% CaCl, 1.16 yield; Tail: 382 sx Premium Lite II 3% KCl, 10% Gel, 0.5% SM, 2% CaCl, 25# BLSF, .5 sk/CF, 2#/sk KS, 11 ppg, 3.22 yield. Drop plug. Plug did not bump. Top out cement with 60 sx G + 2% CaCl. Cement fell down 35'. Top out #2 with 60 sx G + 2% CaCl, (664 bbls slurry total). NU BOP equipment and test. Prepare to drill out cement.

Conductor: Elk dry spudded the subject well on 9/10/2008. MIRU Pete Martin Rig, drilled 20" hole and set 16" conductor pipe @ 75', cemented with 9 yards ready mix cement to surface. Wait on True Rig #23 drilling rig. Anticipate spudding well on 9/15/2008.

Daily Detail:

12/9/2008 TD: 13,292' (made 159'). Drl fl 13,133' - 13,155'. Circ btms up for surv. Run wireline surv, 3.0° @ 13,068'. Drl fl 13,155' - 13,275', 14.1 FPH, form ROP 9-12 FPH. Drl fl 13,275' - 13,292' @ 8.5 FPH, form ROP 7-8 FPH. Circ samples - Lithology/ depth correlation. Circ, assess need to TOO H fl new bit. Begin TOO H fl new bit.

12/10/2008 TD: 13,566' (made 274'). Wait on bit. Rig service. Makeup bit & BHA, TIH, PU new bit #24 - HCHR Q404 6 1/8" PDC, new mtr. W&R to btm, approx 30'. Drl fl 13,292' - 13,376' @ 33.6 FPH. Circ btms up to run wireline surv, run surv. Drl fl 13,376' - 13,566' @ 20 FPH.

12/11/2008 TD: 13,824' (made 258'). Drl fl 13,566' - 13,661' @ 17.2 FPH. Circ btms up to run wireline surv, run surv @ 13,620', 2.8°. Drl fl 13,661' - 13,700' @ 11.1 FPH. Drl fl 13,700' - 13,824', 10 FPH.

12/12/2008 TD: 13,907' (made 83'). Drl fl 13,824' - 13,883' @ 9.8 FPH. Rig service. Drl fl 13,883' - 13,907' @ 8.0 FPH. Circ & cond mud, prepare for short trip, pmp 20 bbls pill. Begin short trip, 21 stds up into IM csg. Finish short trip, bck on btm. Cond mud & circ gas out of well, drop surv tools. TOO H, LD shock sub for standback. Ru Schlumberger, begin logging ops.

12/15/2008 TD: 13,964' (made 57'). Logging w/ Schlumberger. RD Schlumberger. TIH, SLM 13952'. Circ & cond mud. Cont circ, circ out dn time, trip gas, 2300 units w/ 10 - 15' flare. TOO H, SLM 13958'. RU, lay dn pickup trk, equipment. Finish TOO H by LD BHA. RU csg crew, equipment, pull wear bushing. Finish pulling wear bushing. RU csg crew, begin running 5: liner. Wait on centralizers. Run approx 2400' 5" 18# P-110 liner. RIH w/ 5" liner hanger assembly on 3 1/2" DP string. Finish RIH w/ 121 stds + 1 jt to tag @ 13,964', PU 2' in prep to hang liner, circ 3min. Set 5" liner hanger @ 13,962'. Circ out gas in prep for liner crmt job.

12/16/2008 TD: 13,964' (made 0'). Circ in prep to cmt 5" liner. Cmt 5" liner. Displacement cmt, set packer, P tst packer 2000 psi, reverse out annulus. RD BJ Services, RU LD equipment. LD 3 1/2" DP, hanger setting tool, move pipe to other racks. RD LD crew & equipment. ND BOP, XO rams, load rental equip & tubulars for return. Begin mud pit cln. Cont loading out trks w/ rental equip & tubular return, cont ND BOP. LD 3 1/2" kelly, cont mud pit cln out. Note: transfer 800 bbls mud to DHS rig.

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-4691

6. If Indian, Allottee or Tribe Name
Ute Tribe
Ouray and Uintah Reservation

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.
Roosevelt Unit - 892000886A

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
Roosevelt Unit # 29-14

2. Name of Operator
Elk Production, LLC

9. API Well No.
43-047-39923

3a. Address
1401 17th Street, Suite 700
Denver, CO 80202

3b. Phone No. (include area code)
303-296-4505

10. Field and Pool or Exploratory Area
Bluebell/Wasatch

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
334' FNL & 429'
NENE Section 29-T1S-R1E

11. Country or Parish, State
Uintah County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Load Oil Sales</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BJA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Completion operations are in progress on the subject well. Approximately 200.45 bbls and 215.08 bbls load oil were sold to Big West on 2/3/09 and 2/09/09.

RECEIVED

FEB 11 2009

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.	
Name (Printed/Typed) Karin Kuhn	Title Sr. Engineering Technician
Signature 	Date 02/11/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
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Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
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5. Lease Serial No.
14-20-H62-4691

6. If Indian, Allottee or Tribe Name
Ute Tribe
Ouray and Uintah Reservation

SUBMIT IN TRIPLICATE – Other instructions on page 2.

<p>1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other</p> <p>2. Name of Operator Elk Production, LLC</p> <p>3a. Address 1401 17th Street, Suite 700 Denver, CO 80202</p> <p>3b. Phone No. (include area code) 303-296-4505</p> <p>4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 334' FNL & 429' NENE Section 29-T1S-R1E</p>	<p>7. If Unit of CA/Agreement, Name and/or No. Roosevelt Unit - 892000886A</p> <p>8. Well Name and No. Roosevelt Unit # 29-14</p> <p>9. API Well No. 43-047-39923</p> <p>10. Field and Pool or Exploratory Area Bluebell/Wasatch/Green River</p> <p>11. Country or Parish, State Uintah County, UT</p>
---	--

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Operations Update
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Completion Operations from 1/29/09 to 2/23/09: Rig up wireline. Flow test well. Drill out frac plugs. Clean out well to PBTD @ 13,915', 2 7/8" production tubing, EOT @ 10765'. Put well on production 2/23/2009, flowing well.

RECEIVED

MAR 05 2009

DIV. OF OIL, GAS & MINING

<p>14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Karin Kuhn</p>	<p>Title Sr. Engineering Technician</p>
<p>Signature </p>	<p>Date 03/05/2009</p>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPPLICATE - Other instructions on page 2.

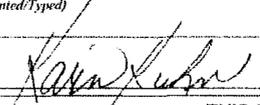
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 14-20-H62-4691
2. Name of Operator Elk Production, LLC		6. If Indian, Allottee or Tribe Name Ute Tribe Ouray and Uintah Reservation
3a. Address 1401 17th Street, Suite 700 Denver, CO 80202	3b. Phone No. (include area code) 303-296-4505	7. If Unit of CA/Agreement, Name and/or No. Roosevelt Unit - 892000886A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 334 FNL & 429 NENE Section 29-T1S-R1E		8. Well Name and No. Roosevelt Unit # 29-14
		9. API Well No. 43-047-38923
		10. Field and Pool or Exploratory Area Bluebell/Wasatch/Green River
		11. Country or Parish, State Uintah County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other Completion
			Operations Update
			Change Prod. Method

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Completion Operations from 2/24/09 to 3/8/09: Run rods and pump. Install pumping unit. Well put on pump on 3/8/09.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Karin Kuhn	Title Sr. Engineering Technician
Signature 	Date 03/13/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to these rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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MAR 13 2009
DIV. OF OIL, GAS & MINING

Elk Production LLC Field Activity Report

ROOSEVELT UNIT

RU 29-14 1S-1E-29

GR/WS

1S 1E 29 NENE

4PUD

43-047-39923-00-0

SYNOPSIS:

Completion Operations: RU Black Warrior Wireline and run CBL/GR/CC. MIRU Stone Rig #3. Drill out cement from 13800' to 13916'. Perf Stage 1: 13314'-13851'. Frac Stage 1 perms. Perf Stage 2 (2 gun runs): 12996'-13187' (1st gun run) and 12734'-12970' (2nd gun run). Frac Stage 2 perms. Perf Stage 3: 12144'-12229' (1st gun run) and 11785'-12094' (2nd gun run). Frac Stage 3 perms. Perf Stage 4: 11175'-11340' (1st gun run) and 10784'-11092' (2nd gun run). Frac Stage 4 perms. Perf Stage 5: 10535'-10699' (1st gun run) and 10206'-10498' (2nd gun run). Frac Stage 5 perms. Perf Stage 6: 10074'-10098' (1st gun run) and 9747'-9983' (2nd gun run). Frac Stage 6 perms. Currently flowing back frac. Rig up wireline. Flow test well. Drill out frac plugs. Clean out well to PBTD @ 13,915', 2 7/8" production tubing, EOT @ 10765'. Put well on production 2/23/2009, flowing well. Run rods and pump. Install pumping unit. Well put on pump on 3/8/09.

Production Casing: Drilled from 13292' to 13964' (TD). Reached TD (13964') on 12/12/08. Rig up Schlumberger and log well (GR, AIL/GR, BHCS/GR). Set 5", 18#, P110 liner @ 13997'. Top of liner @ 11,593.91' (486.09' overlap). Cement 5" liner w/ 180 sx Prem Lite II HS + adds (221.6 bbls slurry) Released rig 12/16/08. Clean up location. Prepare for completion operations.

Intermediate Casing: Drilled from 7287' to 11043'. Pulled out of hole to check motor and 120.80' BHA left in hole (bit, mud motor, 7 3/4" DC, 9 3/4" stb, 7 1/2" DC). Trip in hole with fishing tools. Pulled out of hole with fish. Wash and ream from 10857' to 11043'. Drill from 11043' to 12100'. Circulate hole clean and log well. Set 7 5/8", 47.10#, P110 intermediate casing @ 12080'. Cement 7 5/8" casing with: Start Scav 50 sx cmt PLII @ 10.5 ppg; Lead: 871 sx Premium Lite II w/ 3% Bentonite (BWOW) + 0.02% Static Free (BWOW) + 1% CaCl2 + 0.25% CelloFlake mixed at 12.8 ppg, Yield = 1.77 ft³/sx and 9.47 pgs water. Tail: 1310 sx 50/50 Poz (fly ash) Class G cement with 0.05 pps Static Free + 3% KCL (BWOW) + 0.5% EC-1 (BWOC) + 0.002 GPS FL-6L + 2% Bentonite (BWOC) + 0.3% Sodium Metasilicate (BWOC) + 0.25 PPS CelloFlake mixed at 14.4 ppg, Yield = 1.24 ft³/sx and 5.51 gps. Attempt to establish circulation, but no luck. Bump plug, float held; no returns but good lifting pressures. Wait on cement. Test BOP equipment. Drill out cement; drill from 12083' to 13292'. Currently tripping out of hole for new bit.

Sidetrack: On 10/24/08 Elk received permission from the BLM (Ryan Angus) to sidetrack subject well: Set cement plug from 7762' to 7262' with 349 sx Class G with .1% BWOC R-3, .4% BWOC CD-32, 33.4% fresh water, slurry wt 17 ppg, yield 0.99, 3.77 gps. Wait on cement. Notified BLM (Ray Arnold) and tagged cement @ 7176'. Drilled into the plug attempted to find section to be used as kick-off point. Tagged up @ 6885', washed down to 7176', tagged cement at 7176'. Drilled cement from 7176' to 7287'. Attempt to kick off @ 7287'. Time drilled from 7287' to 7331'. Rotary and slide drill from 7331' to 7655'.

Lost rotating head drive bushing in the hole. Attempted several methods to recover fish and also drill around junk without success. Pick up directional tools with a 2.0 degree bent housing motor. WOC 24 hours until 1800 hrs October 24, 2008 prior to tagging cement plug. Dress off plug until hard cement determined by drill off test. Orient tool face and side track around fish and drop back to vertical.

10/1/08 to 10/22/08: Ran multi-shot gyro // 2529' to surface. Drill from 2725' to 7738'. Fish in hole (rotary head drive bushings); Trip in hole with fishing tools. Push junk to bottom. Run in hole with magnet over junk. Recovered small amounts of metal. Push junk to bottom and drill on junk. Recovered metal on ditch magnets. Drill on cast iron junk. Drill from 7740' to 7762'. Tag junk @ 3319'; kelly up and wash junk past 3412'. Wash and ream 100'. Wash on junk last 30'. Currently working bit past junk in hole.

Suf Csg: MIRU True Rig #23. Began rotary drilling well on 9/23/08. Drilled and surveyed new hole from 80' to 2725'. Set 10 3/4", J55, ST&C 8rd surface casing @ 2719'. Cement 10 3/4" surface casing with Lead: 172 sx, 15.8 ppg G Neat cement with 2% CaCl, 1.16 yield; Tail: 382 sx Premium Lite II 3% KCl, 10% Gel, 0.5% SM, 2% CaCl, 25# BLSF, .5 sk/CF, 2#sk KS, 11 ppg, 3.22 yield. Drop plug. Plug did not bump. Top out cement with 60 sx G + 2% CaCl. Cement fell down 35'. Top out #2 with 60 sx G + 2% CaCl, (664 bbls slurry total). NU BOP equipment and test. Prepare to drill out cement.

Conductor: Elk dry spudded the subject well on 9/10/2008. MIRU Pete Martin Rig, drilled 20" hole and set 16" conductor pipe @ 75', cemented with 9 yards ready mix cement to surface. Wait on True Rig #23 drilling rig. Anticipate spudding well on 9/15/2008.

Daily Detail:

2/24/2009 Flow in tbg press 0 PSI on full 48/48" choke SICP 1500 PSI. Well not flowing, prmpd 30 bbls hot wtr & pmp dn csg, well started. Flow good up tbg as RD & moved 55 gal BJ Service paraffin solvent mix in 50 bbls hot wtr & pmpd dn csg.

3/10/2009 MOB rig to site & spot. RU pmp & roll hole to kill well 3 bpm. ND wellhead & NU BOP. RU tbg equip & set to roll hole to clr oil & gas overnight. Roll well @ 1 bpm thru night, prep to run prcd string. Well control POOH w/ 252 jts 2 7/8", stand bck. POOH B3 jts 2 3/8" to lay dn. Tally BHA & makeup btm assy. RIH w/ 1 jt 2 7/8" tail pipe, mech hold dn, 2" tbg barrel, 2" tbg sub, 1 jt 2 7/8", profile nipple, 52 jts 2 7/8", 7 5/8" TAC, 250 jts 2 7/8". Roll hole to kill well @ 3 bpm. Tally & RIH 92 jts 2 7/8". Kill well to set & land tbg. Set TAC w/ 12,000, prep to NU BOP. ND BOP & NU wellhead. Circ well & NU flow tee. RIH w/ plunger & pull rod, 8-K bars, 134 - 3/4", 186 - 7/8", 119 - pony 8-4-2. SMPR. Space out & NU flowline. RD rig & rack out lines.

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
14-20-H62-4701

6. If Indian, Allottee or Tribe Name
Ute Tribe/Uintah & Ouray Res.

7. Unit or CA Agreement Name and No.
Roosevelt Unit 892000886A

8. Lease Name and Well No.
Roosevelt Unit 29-14

9. AFI Well No.
43-047-39923

10. Field and Pool or Exploratory
Bluebell/Wasatch

11. Sec., T., R., M., on Block and Survey or Area
**NENE
Sec. 29-T15-R1E, S1E&M**

12. County or Parish
Uintah County

13. State
UT

1. Type of Well: Oil Well Gas Well Dry Other

b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.

Other: _____

2. Name of Operator
Elk Production, LLC

3. Address: **1401 17th Street, Suite 700
Denver, CO 80202**

3a. Phone No. (include area code):
303-296-4505

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface: **334' FNL, 429' FEL**

At top prod. interval reported below: **334' FNL, 429' FEL**

At total depth: **334' FNL, 429' FEL** **NE NE 5-29 T01S R01E**

14. Date Spudded: **09/10/2008**

15. Date T.D. Reached: **12/12/2008**

16. Date Completed: **02/23/2009**

17. Elevations (D.F., RKB, R.T., G.I.):
5407' GL, 5432' KB

18. Total Depth: MD **13964'** TVD **13963'**

19. Plug Back T.D.: MD **13915'** TVD **13914'**

20. Depth Bridge Plug Set: MD _____ TVD _____

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL/GR/CCL, BHC/GR, LDL/CN/AI, AI/GR, 3D/LD/CN, MUD LOG

22. Was well cored? No Yes (Submit analysis)

Was DST run? No Yes (Submit report)

Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL.)	Cement Top*	Amount Pulled
20"	16"		0'	75'		9 yds ReadyMix		0'	0'
13.5"	10 3/4" J55	45.5#	0'	2719'		614 sx PLII	664 bbbls	0' - Circ	0'
9.875"	7 5/8" P110	47.1#	0'	12080'		2231sx PLII	1449.8 bbbls	2480' - CBL	0'
6.125"	5" P110	18#	11594'	13964'		180sx PLIHS	221.6 bbbls	11565' - CBL	0'

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	10765'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Wasatch	9746'	13964'	9746'-13851'	.38	646	Open
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
7762'-7262'	Sidetrack, 349 sx Class G w/ .1% BWOC R-3, .4% BWOC CD-32, 33.4% fresh water, slurry wt 17 ppg, yield 0.99, 3.77 gps
9746'-13851'	See Attached Sheet for Fracture Treatment

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
2/23/200	3/12/09	24	→	94	300	122	44		Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→	94	300	122	.31	Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL.	Gas MCF	Water BBL.	Oil Gravity Corr. API	Gas Gravity	Production Method
2/23/09			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL.	Gas MCF	Water BBL.	Gas-Oil Ratio	Well Status	
			→						

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL.	Gas MCF	Water BBL.	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL.	Gas MCF	Water BBL.	Gas-Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Solid

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time total open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Duchesne River Uinta	Surface 2846
				Green River Mid Green River Marker	5633 8605
				L. Green River Wasatch	8660 9719
				L. Wasatch	11767

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: Formation Treatment Summary

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Karin Kuhn Title Sr. Engineering Technician
Signature *Karin Kuhn* Date 03/13/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)

Roosevelt Unit 29-14
NENE Sec. 29-T1S-R1E
API – 43-047-39923

Formation Treatment: 1/20/09 – 1/23/09

Stage I

PERFS: 13,314-13,851; 4 SPF, 0.38", 145 Shots Total

Fractured the Wasatch Formation – As measured totals: Pad 23,432 gals, Treating Fluid 75,140 gals, Flush 65,394 gals; Other 9,996gals; White, 100M Sand 10,000 lbs, SinterBall Bauxite, 20/40 151,863 lbs - MTP @ 7354 psi - ATP @ 6886 psi - Max Rate @ 53 bpm – Frac Grad @ 0.912 psi/ft - ISIP 12690

Stage II

PERFS: 12,691-13,187; 4 SPF, 0.38", 100 Shots Total

Fractured the Wasatch Formation – As measured totals: Pad 10,009 gals, Treating Fluid 71,356 gals, Flush 44,612 gals, Other 4,998gals; White, 100M Sand 10,000 lbs, SinterBall Bauxite, 20/40 152,420 lbs - MTP @ 6737 psi - ATP @ 6408 psi - Max Rate @ 61 bpm – Frac Grad @ 0.883 psi/ft - ISIP 11956

Stage III

PERFS: 11,783-12,228; 4 SPF, 0.38", 92 Shots Total

Fractured the Wasatch Formation – As measured totals: Pad 4,998 gals, Treating Fluid 34,122 gals, Flush 39,976 gals, Other 2,999gals; White, 100M Sand 10,000 lbs, SinterBall Bauxite, 20/40 78,475 lbs - MTP @ 5894 psi - ATP @ 5497 psi - Max Rate @ 48 bpm – Frac Grad @ 0.883 psi/ft - ISIP 10527

Stage IV

PERFS: 10,783-11,338; 4 SPF, 0.38", 100 Shots Total

Fractured the Wasatch Formation – As measured totals: Pad 32,701 gals, Treating Fluid 59,478 gals, Flush 38,115 gals, Other 4,998gals; White, 100M Sand 10,000 lbs, SinterBall Bauxite, 20/40 114,668 lbs - MTP @ 5374 psi - ATP @ 4801 psi - Max Rate @ 52 bpm – Frac Grad @ 0.808 psi/ft - ISIP 9219

Stage V

PERFS: 10,206-10,730; 4 SPF, 0.38", 113 Shots Total

Fractured the Wasatch Formation – As measured totals: Pad 9,996 gals, Treating Fluid 52,238 gals, Flush 35,137 gals, Other 2,999gals; White, 100M Sand 5,000 lbs, SinterBall Bauxite, 20/40 110,467 lbs - MTP @ 3635 psi - ATP @ 3477 psi - Max Rate @ 50 bpm – Frac Grad @ 0.739 psi/ft - ISIP 8024

Stage VI

PERFS: 9,746-10,096; 4 SPF, 0.38", 96 Shots Total

Fractured the Wasatch Formation – As measured totals: Pad 9,996 gals, Treating Fluid 43,905 gals, Flush 33,172 gals, Other 2,999gals; White, 100M Sand 6,080 lbs, SinterBall Bauxite, 20/40 86,737 lbs - MTP @ 3704 psi - ATP @ 3387 psi - Max Rate @ 47 bpm – Frac Grad @ 0.762 psi/ft - ISIP 7728

Elk Production, LLC

**Uintah County, UT
Roosevelt Unit
No. 29-14**

Sidetrack 1

Design: Surveys

Standard Survey Report

29 October, 2008

RECEIVED

MAR 13 2009

DIV. OF OIL, GAS & MINING



Professional Directional Survey Report



Company: Elk Production, LLC	Local Co-ordinate Reference: Well No. 29-14
Project: Uintah County, UT	TVD Reference: 5410' GL + 22' KB @ 5432.00ft (True Rig 23)
Site: Roosevelt Unit	MD Reference: 5410' GL + 22' KB @ 5432.00ft (True Rig 23)
Well: No. 29-14	North Reference: True
Wellbore: Sidetrack 1	Survey Calculation Method: Minimum Curvature
Design: Surveys	Database: EDM 2003.21 Single User Db

Project Uintah County, UT	System Datum: Mean Sea Level
Map System: US State Plane 1983	
Geo Datum: North American Datum 1983	
Map Zone: Utah Central Zone	

Site Roosevelt Unit

Site Position:	Northing: 7,308,915.70 ft	Latitude: 40° 22' 26.040 N
From: Lat/Long	Easting: 2,086,452.39 ft	Longitude: 109° 53' 56.400 W
Position Uncertainty: 0.00 ft	Slot Radius: "	Grid Convergence: 1.02557 "

Well No. 29-14

Well Position	+N/-S 0.00 ft	Northing: 7,308,915.70 ft	Latitude: 40° 22' 26.040 N
	+E/-W 0.00 ft	Easting: 2,086,452.39 ft	Longitude: 109° 53' 56.400 W
Position Uncertainty 0.00 ft		Wellhead Elevation: ft	Ground Level: 5,410.00 ft

Wellbore Sidetrack 1

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF200510	2008/10/22	11.62439	66.17249	52.761

Design Surveys

Audit Notes: SHL 334' FNL & 429' FEL Sec 29-T1S-R1E

Version: 1.0 **Phase:** ACTUAL **Tie On Depth:** 7,212.00

Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.00	0.00	0.00	0.00

Survey Program Date 2008/10/29

From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description
100.00	2,529.00	Gyro Survey (Original Hole)	CB-GYRO-MS	Gyro Multishot
2,751.00	7,212.00	MWD Surveys (Original Hole)	MWD	MWD - Standard
7,336.00	7,620.00	MWD Survey (Sidetrack 1)	MWD	MWD - Standard

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.25	31.02	200.00	0.19	0.11	0.19	0.25	0.25	0.00
300.00	0.25	60.15	300.00	0.48	0.41	0.48	0.13	0.00	29.13
400.00	0.25	71.28	400.00	0.66	0.81	0.66	0.05	0.00	11.13
500.00	0.25	96.41	500.00	0.71	1.23	0.71	0.11	0.00	25.13
600.00	0.25	128.54	600.00	0.55	1.62	0.55	0.14	0.00	32.13
700.00	0.75	188.67	699.99	-0.24	1.69	-0.24	0.66	0.50	60.13
800.00	1.00	185.80	799.98	-1.75	1.51	-1.75	0.25	0.25	-2.87
900.00	1.25	175.93	899.96	-3.71	1.50	-3.71	0.32	0.25	-9.87
1,000.00	1.25	169.06	999.94	-5.87	1.78	-5.87	0.15	0.00	-6.87

Professional Directional Survey Report



Company: Elk Production, LLC
Project: Uintah County, UT
Site: Roosevelt Unit
Well: No. 29-14
Wellbore: Sidetrack 1
Design: Surveys

Local Co-ordinate Reference: Well No. 29-14
TVD Reference: 5410' GL + 22' KB @ 5432.00ft (True Rig 23)
MD Reference: 5410' GL + 22' KB @ 5432.00ft (True Rig 23)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.21 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
1,100.00	1.25	178.19	1,099.91	-8.03	2.02	-8.03	0.20	0.00	9.13
1,200.00	1.00	172.32	1,199.89	-9.98	2.17	-9.98	0.27	-0.25	-5.87
1,300.00	1.25	181.45	1,299.88	-11.94	2.26	-11.94	0.31	0.25	9.13
1,400.00	1.50	191.57	1,399.85	-14.31	1.97	-14.31	0.35	0.25	10.12
1,500.00	1.50	184.35	1,499.81	-16.90	1.61	-16.90	0.19	0.00	-7.22
1,600.00	1.50	185.48	1,599.78	-19.51	1.38	-19.51	0.03	0.00	1.13
1,700.00	1.50	183.61	1,699.74	-22.12	1.18	-22.12	0.05	0.00	-1.87
1,800.00	1.50	197.74	1,799.71	-24.67	0.70	-24.67	0.37	0.00	14.13
1,900.00	1.50	195.87	1,899.68	-27.17	-0.06	-27.17	0.05	0.00	-1.87
2,000.00	1.25	199.00	1,999.65	-29.46	-0.77	-29.46	0.26	-0.25	3.13
2,100.00	1.00	205.14	2,099.63	-31.29	-1.50	-31.29	0.28	-0.25	6.14
2,200.00	1.25	193.26	2,199.61	-33.14	-2.12	-33.14	0.34	0.25	-11.88
2,300.00	1.00	200.40	2,299.59	-35.02	-2.67	-35.02	0.29	-0.25	7.14
2,400.00	1.00	211.53	2,399.57	-36.58	-3.43	-36.58	0.19	0.00	11.13
2,500.00	0.25	197.66	2,499.57	-37.53	-3.96	-37.53	0.76	-0.75	-13.87
2,529.00	0.25	189.79	2,528.57	-37.65	-3.99	-37.65	0.12	0.00	-27.14
2,751.00	0.60	199.70	2,750.56	-39.22	-4.46	-39.22	0.16	0.16	4.46
2,844.00	0.40	67.20	2,843.56	-39.56	-4.33	-39.56	0.99	-0.22	-142.47
2,905.00	0.40	43.10	2,904.56	-39.32	-3.98	-39.32	0.27	0.00	-39.51
2,996.00	0.50	27.20	2,995.55	-38.73	-3.59	-38.73	0.17	0.11	-17.47
3,089.00	0.20	28.40	3,088.55	-38.23	-3.32	-38.23	0.32	-0.32	1.29
3,181.00	0.50	34.90	3,180.55	-37.76	-3.02	-37.76	0.33	0.33	7.07
3,274.00	0.70	15.10	3,273.55	-36.88	-2.64	-36.88	0.31	0.22	-21.29
3,368.00	0.60	21.00	3,367.54	-35.86	-2.31	-35.86	0.13	-0.11	6.28
3,462.00	0.60	18.80	3,461.53	-34.94	-1.98	-34.94	0.02	0.00	-2.34
3,554.00	0.40	41.00	3,553.53	-34.24	-1.61	-34.24	0.30	-0.22	24.13
3,647.00	0.30	15.10	3,646.53	-33.76	-1.33	-33.76	0.20	-0.11	-27.85
3,739.00	0.30	49.10	3,738.53	-33.37	-1.09	-33.37	0.19	0.00	36.96
3,833.00	0.70	10.50	3,832.52	-32.64	-0.80	-32.64	0.53	0.43	-41.06
3,924.00	0.70	21.20	3,923.52	-31.58	-0.50	-31.58	0.14	0.00	11.76
4,017.00	0.50	26.70	4,016.51	-30.69	-0.11	-30.69	0.22	-0.22	5.91
4,111.00	0.60	20.10	4,110.51	-29.86	0.24	-29.86	0.13	0.11	-7.02
4,204.00	0.50	26.00	4,203.50	-29.04	0.59	-29.04	0.12	-0.11	6.34
4,298.00	0.60	17.60	4,297.50	-28.20	0.92	-28.20	0.14	0.11	-8.94
4,390.00	0.50	20.70	4,389.50	-27.36	1.21	-27.36	0.11	-0.11	3.37
4,483.00	0.70	10.70	4,482.49	-26.43	1.46	-26.43	0.24	0.22	-10.75
4,575.00	0.40	18.00	4,574.49	-25.57	1.66	-25.57	0.33	-0.33	7.93
4,668.00	0.40	2.00	4,667.48	-24.94	1.77	-24.94	0.12	0.00	-17.20
4,761.00	0.50	8.60	4,760.48	-24.21	1.84	-24.21	0.12	0.11	7.10
4,853.00	0.40	3.00	4,852.48	-23.49	1.92	-23.49	0.12	-0.11	-6.09
4,947.00	0.20	12.20	4,946.48	-23.00	1.97	-23.00	0.22	-0.21	9.79
5,039.00	0.30	358.60	5,038.48	-22.61	2.00	-22.61	0.13	0.11	-14.89
5,132.00	0.60	348.80	5,131.47	-21.89	1.90	-21.89	0.33	0.32	-10.43
5,225.00	0.60	13.00	5,224.47	-20.93	1.91	-20.93	0.27	0.00	26.02
5,320.00	0.50	12.30	5,319.46	-20.04	2.11	-20.04	0.11	-0.11	-0.74
5,414.00	0.60	352.10	5,413.46	-19.16	2.13	-19.16	0.23	0.11	-21.49
5,508.00	0.60	340.00	5,507.45	-18.21	1.90	-18.21	0.13	0.00	-12.87
5,602.00	0.50	322.80	5,601.45	-17.42	1.48	-17.42	0.20	-0.11	-18.30
5,698.00	0.50	284.50	5,697.45	-16.98	0.82	-16.98	0.34	0.00	-39.90
5,793.00	0.40	316.20	5,792.44	-16.63	0.19	-16.63	0.28	-0.11	33.37
5,888.00	0.20	188.30	5,887.44	-16.56	-0.06	-16.56	0.57	-0.21	-134.63
5,982.00	0.30	247.30	5,981.44	-16.82	-0.31	-16.82	0.28	0.11	62.77
6,077.00	0.10	214.20	6,076.44	-16.98	-0.59	-16.98	0.23	-0.21	-34.84
6,172.00	0.30	154.00	6,171.44	-17.27	-0.53	-17.27	0.28	0.21	-63.37

Professional Directional Survey Report



Company: Elk Production, LLC
Project: Uintah County, UT
Site: Roosevelt Unit
Well: No. 29-14
Wellbore: Sidetrack 1
Design: Surveys

Local Co-ordinate Reference: Well No. 29-14
TVD Reference: 5410' GL + 22' KB @ 5432.00ft (True Rig 23)
MD Reference: 5410' GL + 22' KB @ 5432.00ft (True Rig 23)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.21 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Buld Rate (°/100ft)	Turn Rate (°/100ft)
6,268.00	0.40	116.40	6,267.44	-17.65	-0.12	-17.66	0.25	0.10	-39.17
6,362.00	0.60	107.30	6,361.44	-17.94	0.65	-17.94	0.23	0.21	-9.68
6,458.00	0.70	91.50	6,457.43	-18.11	1.71	-18.11	0.21	0.10	-16.46
6,552.00	0.70	84.80	6,551.42	-18.07	2.86	-18.07	0.09	0.00	-7.13
6,647.00	0.60	54.20	6,646.42	-17.72	3.84	-17.72	0.38	-0.11	-32.21
6,741.00	0.80	55.60	6,740.41	-17.16	4.65	-17.16	0.02	0.00	1.49
6,835.00	0.50	33.60	6,834.41	-16.54	5.28	-16.54	0.25	-0.11	-23.40
6,928.00	0.40	90.10	6,927.41	-16.20	5.83	-16.20	0.47	-0.11	60.75
7,023.00	0.60	48.50	7,022.40	-15.87	6.53	-15.87	0.42	0.21	-43.79
7,117.00	0.10	55.00	7,116.40	-15.50	6.97	-15.50	0.53	-0.53	6.91
7,212.00	0.50	120.30	7,211.40	-15.66	7.39	-15.66	0.49	0.42	68.74
Tie-In Survey at 7212' MD									
7,336.00	1.50	10.70	7,335.38	-14.34	8.16	-14.34	1.40	0.81	-88.39
7,431.00	4.00	345.80	7,430.27	-9.90	7.58	-9.90	2.86	2.63	-26.21
7,525.00	2.70	336.50	7,524.11	-4.70	5.89	-4.70	1.49	-1.38	-9.89
7,620.00	0.60	257.50	7,619.07	-2.75	4.51	-2.75	2.79	-2.21	-83.16
Last MWD Survey at 7620' MD									

Design Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
7,212.00	7,211.40	-15.66	7.39	Tie-In Survey at 7212' MD
7,620.00	7,619.07	-2.75	4.51	Last MWD Survey at 7620' MD



Guidance Services

Job Number: 083217505850
 Company: Elk Production, LLC.
 Lease/Well: Roosevelt Unit 29-14
 Location: Uintah County, Utah
 Rig Name: Raptor Wireline
 RKB: 21'
 G.L. or M.S.L.: GL

State/Country: Utah/USA
 Declination: 11.63°
 Grid: East To True
 File name: F:\SURVEY\2008SU~1\ELKPRO~1\ROOS2914.SVY
 Date/Time: 01-Oct-08 / 15:53
 Curve Name: Surface - 2529' M.D. (gyroscopic)

We hereby certify that our survey data from
~~Surface MD~~ to 2,529' MD is, to the best of
 our knowledge a true and accurate account of
 the well bore.
Dana Jutte 10/1/08
 Multi-Shot Date

WINSERVE SURVEY CALCULATIONS
 Minimum Curvature Method
 Vertical Section Plane .00
 Vertical Section Referenced to Wellhead
 Rectangular Coordinates Referenced to Wellhead

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	CLOSURE		Dogleg Severity Deg/100
							Distance FT	Direction Deg	
.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
100.00	.00	.00	100.00	.00	.00	.00	.00	.00	.00
200.00	.25	31.02	200.00	.19	.11	.19	.22	31.02	.25
300.00	.25	60.15	300.00	.48	.41	.48	.64	40.64	.13
400.00	.25	71.28	400.00	.66	.81	.66	1.05	50.78	.05
500.00	.25	96.41	500.00	.71	1.23	.71	1.42	60.18	.11
600.00	.25	128.54	600.00	.55	1.62	.55	1.71	71.37	.14
700.00	.75	188.67	699.99	-.24	1.69	-.24	1.71	97.95	.66
800.00	1.00	185.80	799.98	-1.75	1.51	-1.75	2.31	139.31	.25
900.00	1.25	175.93	899.96	-3.71	1.50	-3.71	4.00	158.04	.32
1000.00	1.25	169.06	999.94	-5.87	1.78	-5.87	6.13	163.13	.15

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	CLOSURE		Dogleg Severity Deg/100
							Distance FT	Direction Deg	
1100.00	1.25	178.19	1099.91	-8.03	2.02	-8.03	8.28	165.87	.20
1200.00	1.00	172.32	1199.89	-9.98	2.17	-9.98	10.22	167.72	.27
1300.00	1.25	181.45	1299.88	-11.94	2.26	-11.94	12.15	169.27	.31
1400.00	1.50	191.57	1399.85	-14.31	1.97	-14.31	14.45	172.16	.35
1500.00	1.50	184.35	1499.81	-16.90	1.61	-16.90	16.97	174.56	.19
1600.00	1.50	185.48	1599.78	-19.51	1.38	-19.51	19.56	175.94	.03
1700.00	1.50	183.61	1699.74	-22.12	1.18	-22.12	22.15	176.95	.05
1800.00	1.50	197.74	1799.71	-24.67	.70	-24.67	24.68	178.38	.37
1900.00	1.50	195.87	1899.68	-27.17	-.06	-27.17	27.17	180.13	.05
2000.00	1.25	199.00	1999.65	-29.46	-.77	-29.46	29.47	181.50	.26
2100.00	1.00	205.14	2099.63	-31.29	-1.50	-31.29	31.32	182.74	.28
2200.00	1.25	193.26	2199.61	-33.14	-2.12	-33.14	33.20	183.66	.34
2300.00	1.00	200.40	2299.59	-35.02	-2.67	-35.02	35.12	184.37	.29
2400.00	1.00	211.53	2399.57	-36.58	-3.43	-36.58	36.74	185.36	.19
2500.00	.25	197.66	2499.57	-37.53	-3.96	-37.53	37.74	186.02	.76

Last Survey Depth Recorded									
2529.00	.25	189.79	2528.57	-37.65	-3.99	-37.65	37.86	186.05	.12

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-4691

6. If Indian, Allottee or Tribe Name
Ute Tribe
Ouray and Uintah Reservation

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.
Roosevelt Unit - 892000886A

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.
Roosevelt Unit # 29-14

2. Name of Operator
Elk Production, LLC

9. API Well No.
43-047-39923

3a. Address
1401 17th Street, Suite 700
Denver, CO 80202

3b. Phone No. (include area code)
303-296-4505

10. Field and Pool or Exploratory Area
Bluebell/Wasatch

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
334' FNL, 429' FEL
NENE Section 29-T1S-R1E

11. Country or Parish, State
Uintah County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Pit Reclamation
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Elk plans to reclaim the pit for the subject well. Anticipate starting work the week of April 6, 2009.

RECEIVED

MAR 31 2009

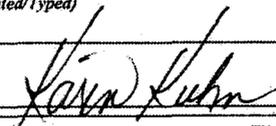
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Karin Kuhn

Title Sr. Engineering Technician

Signature



Date 03/31/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4691
---	---

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME: ROOSEVELT
--	--

1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: ROOSEVELT U 29-14
------------------------------------	--

2. NAME OF OPERATOR: ELK PRODUCTION, LLC	9. API NUMBER: 43047399230000
--	---

3. ADDRESS OF OPERATOR: 1401 17th Street, Suite 700 , Denver, CO, 80202	PHONE NUMBER: 303 296-4505 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
---	--	--

4. LOCATION OF WELL FOOTAGES AT SURFACE: 0334 FNL 0429 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 29 Township: 01.0S Range: 01.0E Meridian: U	COUNTY: UINTAH STATE: UTAH
---	---

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/15/2009 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

See Attached.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: June 15, 2009

By: *Dan Kuhn*

NAME (PLEASE PRINT) Karin Kuhn	PHONE NUMBER 303 296-4505	TITLE Sr. Engineering Technician
SIGNATURE N/A		DATE 5/29/2009

With this Sundry Notice, Elk Production LLC is requesting authority to commingle Wasatch and Green River production in the referenced well bore. Elk plans to set a bridge plug @ approximately 9700', and then perf and test the Green River formation from 8422' to 9665'. The well was originally drilled and cased to a total depth of 13964' in the Wasatch formation. The well was completed in and has produced from the Wasatch formation since completion. Upon approval of this commingling request and at the appropriate time as provided on the attached allocation method (Exhibit 1 attached), Elk plans to drill out the plug separating the Green River and Wasatch producing formations and thereby commingle the combined production in the wellbore.

Elk Production LLC has complied with Utah DOG&M Rule R649-3-22 by sending a copy of this application and to the owners of all contiguous oil and gas leases and drilling units adjacent to this well and the overlying pools to be commingled along with a plat showing the relative offsetting wells and leases/drilling units.

The proposed commingling action will have no adverse affect on the royalty owners for this well, because all the royalty owner share of production from the well is allocated to the Green River and Wasatch formation participating areas on an acreage basis pursuant to terms of the Roosevelt Unit Agreement, dated November 7, 1950. These participating areas cover identical lands and leases. The royalty owners and royalty percentage is consistent for both zones being commingled. Elk Production LLC has advised the unit's largest royalty owner, the Ute Indian Tribe, of the proposed commingling and the commingling allocation method between the two participating areas. The Ute Tribe has consented to the same as stated on the attached letter (Exhibit 2 attached).

Section 10 of the Roosevelt Unit Agreement provides for the working interest portion of such unit production, which shall include overriding royalties, to be governed by the provisions of the Roosevelt Unit Operating Agreement. The Roosevelt Unit Operating Agreement was amended by the following to create "working interest" drilling units within the Roosevelt Unit which control working interest and overriding royalty allocations:

- a) Letter Agreement dated April 27, 1983 which created five Wasatch formation drilling units; and
- b) Segregation Agreement dated March 1, 1984 which created multiple Green River formation drilling units.

Roosevelt Unit 29-14
API: 4304739923
Roosevelt Unit #892000886A
NENE Section 29-T1S-R1E
Uintah County, UT
Page 3 Sundry Notice

Elk Production, LLC is the controlling working interest owner in the drilling units covering both the Green River and Wasatch formations in the well bore to be commingled. In the event that Elk Production LLC determines there is a discrepancy in the overriding royalty calculations for the applicable Green River and Wasatch formation drilling units, Elk Production, LLC will pay the higher of the overriding royalty percentages pursuant the Roosevelt Unit and Unit Operating Agreement, amended from whichever Pool (Green River or Wasatch) is determined to have the highest attributable rate for the affected overriding royalty owner(s) for the *total volume of the commingled production stream*.

For production reporting purposes, production will be allocated to the Green River and Wasatch formation participating areas based on a ratio of (1) Wasatch production prior to commingling and (2) Green River production after it has stabilized (estimate two to three months) as set forth on the said detailed Roosevelt Unit – Commingling Allocation Methods Wasatch and Green River and attached as Exhibit 1.

EXHIBIT 1

Roosevelt Unit – Commingling Allocation Methods Wasatch and Green River

It is assumed that the Wasatch and the Green River will be completed separately in all well bores. The Wasatch, being the lower most pay, will be completed first and will be produced to some point where it makes economic sense to add the Green River production to the Wasatch. This will usually be a time period of up to one year, depending on the production rate obtained from the Wasatch. In any event, the well will undoubtedly be producing at a constant straight line decline at that time. The Green River will be completed after isolating the Wasatch from the upperhole Green River and under normal circumstances the Green River would be produced until the production has leveled out at a constant straight line decline. Commingling of the Wasatch and Green River will occur at a point in time where the "flush" production will have been obtained and well work can occur with minimal expense and well control issues.

Allocation of production by zone will be based as follows:

1. For wells drilled prior to 2005 that have a long history of Wasatch production, the allocation will be based on a formula where the Denominator will be the sum of the Wasatch producing rate at the time of commingling and the Green river producing rate at the time of commingling where the Green River production is on the straight line decline portion of the production curve. The Numerator will be the Wasatch producing rate mentioned above for the allocated Wasatch production and the Green River producing rate mentioned above.

$$\text{Wasatch} = \frac{\text{BOPD}_{\text{Wasatch}}}{\text{BOPD}_{\text{Wasatch}} + \text{BOPD}_{\text{Green River}}} * \text{Total well BOPD}$$

$$\text{Green River} = \frac{\text{BOPD}_{\text{Green River}}}{\text{BOPD}_{\text{Wasatch}} + \text{BOPD}_{\text{Green River}}} * \text{Total well BOPD}$$

2. For wells drilled after 2005, the BOPD rates will be taken at the point where the straight line decline occurs after a normalized time span (ie: three months after initial production from the individual interval, or four or five months, what ever gives practical results).
3. The ratios derived above will be used as the allocation between the Wasatch and the Green River as long as the wells are not "uncommingled" for whatever reason. If necessary, a new allocation may be required if work is performed one interval and not the other.



EXHIBIT 2

UTE INDIAN TRIBE

Energy and Minerals Department

P.O. Box 70
988 South 7500 East
Fort Duchesne, Utah 84026

Phone: 435-725-4040

Fax: 435-722-9270

Email: energy_minerals@utetibe.com

March 21, 2007

Ms. Dinah Peltier, Acting Superintendent
Bureau of Indian Affairs
PO Box 130
Fort Duchesne, UT 84026

Bureau of Land Management
Attn: Mr. Jerry Kenczka
170 South 500 East
Vernal, UT 84078

Subject: Commingling Production from the Wasatch and Green River Formations
Roosevelt Unit
Uintah County, Utah

Dear Ms. Peltier and Mr. Kenczka,

Please be advised that the Ute Indian Tribe ("Tribe") has reviewed the proposal of Elk Production, LLC ("Elk") to downhole commingle the oil and gas produced from the Wasatch and Green River formations in select wellbores located in the Roosevelt Unit.

This is notice that the Tribe consents to the commingling as proposed by Elk. The attachment hereto titled "Roosevelt Unit - Commingling Allocation Methods Wasatch and Green River" sets forth the method of allocating the commingled production by zone. It is understood that all payments to the Tribe will be made in accordance with Mineral Management Service regulations.

If you should have any questions regarding this please call Lynn Becker at 435-722-4972 or Sam Kuntz at 435-725-4962.

Sincerely yours,

Maxine Natchees
Chairman, Ute Indian Tribe

RECEIVED May 29, 2009

Roosevelt Unit 29-14
4304739923
NENE Section 29-1S-1E

Owners Within One-Half (1/2) Mile

Elk Production, LLC (Operator).
1401 17th Street, Suite 700
Denver, CO 80202

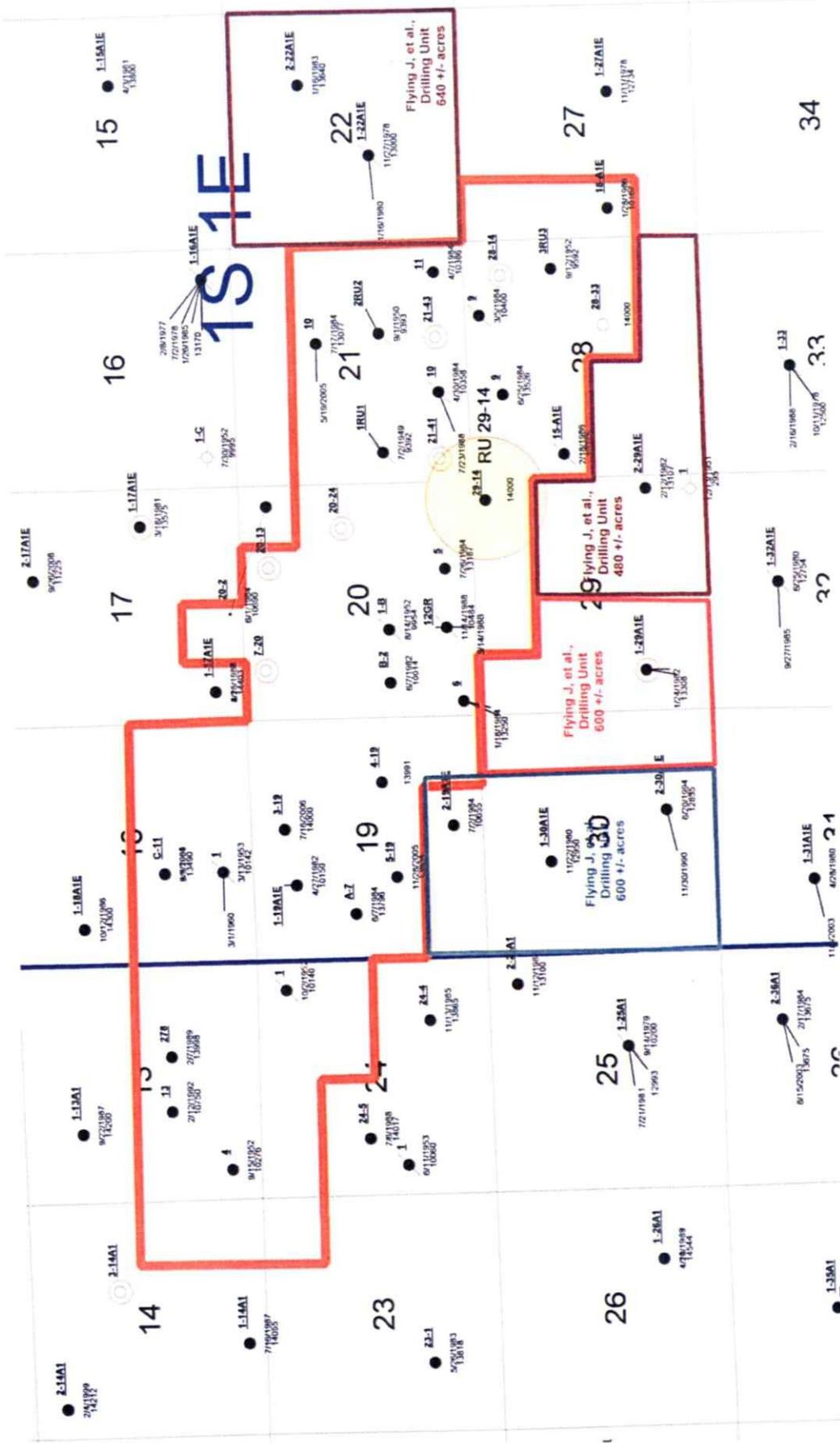
Flying J Oil & Gas Inc.
333 W. Center Street
North Salt Lake City, UT 84054-2805
Attn: Chris Malan

John D. Chasel
2285 Lucky John Drive
Park City, UT 84060

Devon Energy Production Co. LP
20 North Broadway
Oklahoma City, OK 73102

Finley Resources Inc.
1308 Lake Street
Fort Worth, TX 76102

Estate of William Clive Sprouse
Lavar Moffitt, Pers Rep
1454 West 670 North #7
St. George, UT 84770



FLA PUBLIC UTILITIES

ROOSEVELT UNIT
RU 2914

Scale:	Date:
1" = 100'	15 Mar. 2009
Sheet:	Number:
1 (of 10)	2914

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4691
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME: ROOSEVELT
--	--

1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: ROOSEVELT U 29-14
------------------------------------	--

2. NAME OF OPERATOR: ELK PRODUCTION, LLC	9. API NUMBER: 43047399230000
--	---

3. ADDRESS OF OPERATOR: 1401 17th Street, Suite 700 , Denver, CO, 80202	PHONE NUMBER: 303 296-4505 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
---	--	--

4. LOCATION OF WELL FOOTAGES AT SURFACE: 0334 FNL 0429 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 29 Township: 01.0S Range: 01.0E Meridian: U	COUNTY: UINTAH STATE: UTAH
---	---

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

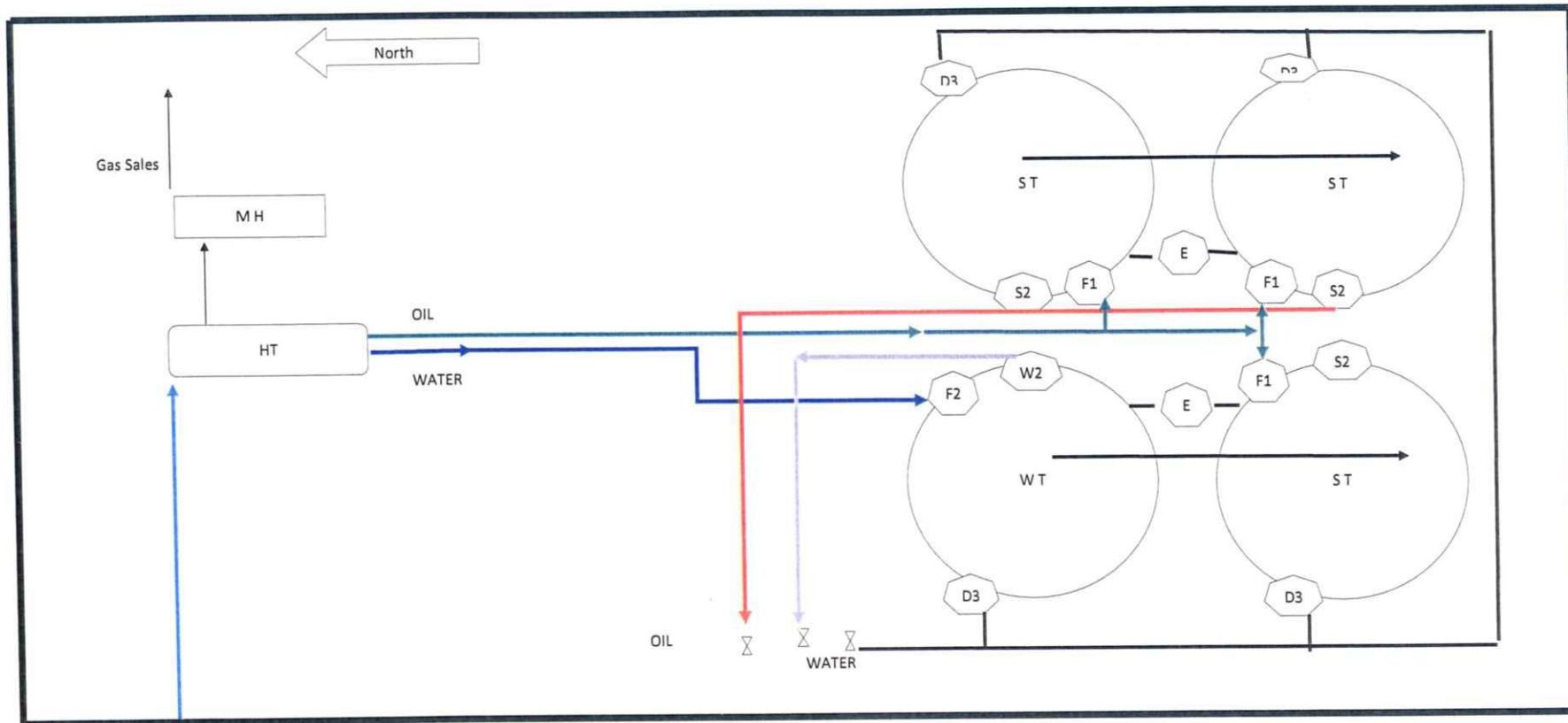
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/16/2009 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input checked="" type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Site Security Diagram

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is a copy of a Site Security Diagram for the subject well. Produced water from the subject well is trucked by LaPoint Recycle, LaPoint, Utah, or **Accepted by the Utah Division of Oil, Gas and Mining** RN Industries, Roosevelt, Utah, to their nearby commercial evaporating pits **FOR RECORD ONLY**

June 16, 2009

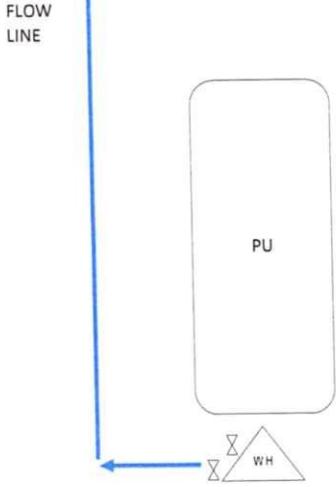
NAME (PLEASE PRINT) Karin Kuhn	PHONE NUMBER 303 296-4505	TITLE Sr. Engineering Technician
SIGNATURE N/A		DATE 6/16/2009



F1	Oil Fill Line Valve
F2	Water Fill Valve
S2	Oil Load Line Valve
W2	Water Load Valve
D3	Draw Off Line Valve
E	Equalizer Line Valve
WH	Well Head
HT	Heater Treater
FWT	Fresh Water Tank
ST	Oil Stock Tank
WT	Water Tank
PU	Pumping Unit
PT	Pit Tank
MH	Sales Meter House
—	Firewall
⊗	Valve

General sealing of valves, sales by tank gauging.
Production phase. The tank that is in fill production will be seal open on fill line. F1
 Vales sealed thru this phase S2 D3 E
 Valves on Non-production tank sealed closed. F1 S2 D3 E
Sales phase. The tank from which sales would be made would be completely
 isolated by sealing the fill, equalizers, and circulating valves. F1 S2 D3 E

Site Security Diagram
ELK PRODUCTION, LLC
ROOSEVELT UNIT 29-14
 NENE SEC 29 - T1S - R1E
 Uintah County, UT
 API: 43-047-39923
 Lease #: 14-20-H62-4701



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4701
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME: ROOSEVELT
--	--

1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: ROOSEVELT U 29-14
------------------------------------	--

2. NAME OF OPERATOR: ELK PRODUCTION, LLC	9. API NUMBER: 43047399230000
--	---

3. ADDRESS OF OPERATOR: 1401 17th Street, Suite 700 , Denver, CO, 80202	PHONE NUMBER: 303 296-4505 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
---	--	--

4. LOCATION OF WELL FOOTAGES AT SURFACE: 0334 FNL 0429 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 29 Township: 01.0S Range: 01.0E Meridian: U	COUNTY: UINTAH STATE: UTAH
---	---

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/11/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

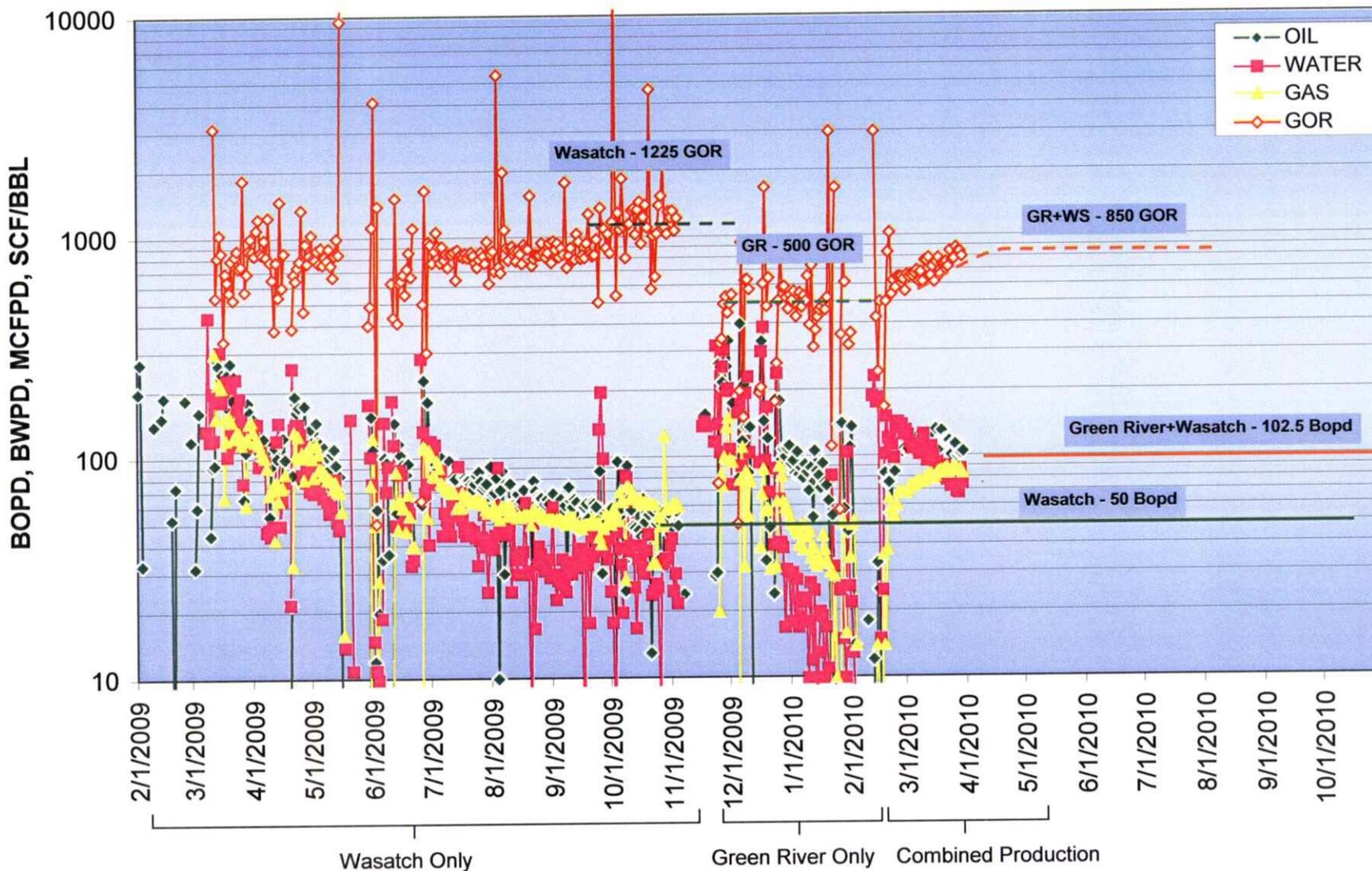
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Work began on 2/3/2010 to commingle the Green River and Wasatch producing zones. Drilled out CBPs @ 9722' and 9850'. Cleaned out well bore to 13,880'. Installed production equipment. Well returned to production on 2/11/2010. As per the approved commingling permit, Elk allocated production between the two zones as follows: 51.5% = Green River; 48.5% = Wasatch. See attached production allocation chart.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 April 01, 2010

NAME (PLEASE PRINT) Karin Kuhn	PHONE NUMBER 303 296-4505	TITLE Sr. Engineering Technician
SIGNATURE N/A	DATE 3/31/2010	

Roosevelt Unit - RU 29-14 - Production Split Information



RECEIVED March 31, 2010

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Elk Production, LLC Operator Account Number: N 2650
Address: 1401 17th Street, Suite 700
city Denver
state CO zip 80202 Phone Number: (303) 296-4505

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304739923	Roosevelt Unit 29-14		NENE	29	1S	1E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	99999	13586	9/10/2008		2/11/2010		
Comments: Drd out plug above Wasatch; commingled Green River w/ Wasatch production. Production allocation % are: 51.5% = Green River; 48.5% = Wasatch.							

GRRV = 13586 WSTC = 221 3/31/10

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Karin Kubh

Name (Please Print)

Signature

Sr. Engineering Technician

Title

3/31/2010

Date

RECEIVED

MAR 31 2010

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
14-20-H62-4701

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other: Commingled Production

6. If Indian, Allottee or Tribe Name
Ute Tribe/Uintah & Ouray Res.
 7. Unit or CA Agreement Name and No.
Roosevelt Unit 892000886A

2. Name of Operator
Elk Production, LLC

8. Lease Name and Well No.
Roosevelt Unit 29-14

3. Address **1401 17th Street, Suite 700
Denver, CO 80202**

3a. Phone No. (include area code)
303-296-4505

9. API Well No.
43-047-39923

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

10. Field and Pool or Exploratory
Bluebell/Green River

At surface **334' FNL, 429' FEL**

11. Sec., T., R., M., on Block and Survey or Area **NENE
Sec. 29-T1S-R1E, SLB&M**

At top prod. interval reported below **334' FNL, 429' FEL**

12. County or Parish **Uintah County** 13. State **UT**

At total depth **334' FNL, 429' FEL**

14. Date Spudded
09/10/2008

15. Date T.D. Reached
12/12/2008

16. Date Completed **02/11/2010**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
5407' GL, 5432' KB

18. Total Depth: MD **13964'**
TVD

19. Plug Back T.D.: MD **13915'**
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20"	16"		0'	75'		9 yds ReadyMix		0'	0'
13.5"	10 3/4" J55	45.5#	0'	2719'		614 sx PLII	664 bbls	0' - Circ	0'
9.875"	7 5/8" P110	47.1#	0'	12080'		2231sx PLII	1449.8 bbls	2480' - CBL	0'
6.125"	5" P110	18#	11594'	13964'		180sx PLIIHS	221.6 bbls	11565' - CBL	0'

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	11526'							

25. Producing Intervals

Formation	Top		Bottom		Perforated Interval	Size	No. Holes	Perf. Status
	Top	Bottom	Top	Bottom				
A) Green River	5633	9719	8677-9699'	.38	152	Open		
B) Wasatch	9719	13964	9746'-13851'	.38	646	Open		
C)								
D)								

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

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*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL.	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL.	Gas MCF	Water BBL.	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL.	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL.	Gas MCF	Water BBL.	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Duchesne River Uints	Surface 2846
				Green River Mid Green River Marker	5633 8605
				L. Green River Wasatch	8660 9719
				L. Wasatch	11767

32. Additional remarks (include plugging procedure):

Commingled production in the well bore. Production allocation percentages: 51.5% = Green River, 48.5% = Wasatch

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Karin Kuhn Title Sr. Engineering Technician
 Signature *Karin Kuhn* Date 03/30/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 1. CDW

Change of Operator (Well Sold)

X - Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/8/2011

FROM: (Old Operator): N2650-Elk Production, LLC 1401 17th Street, Suite 700 Denver, CO 80202 Phone: 1 (303) 296-4505	TO: (New Operator): N3770-Elk Production Uintah, LLC 1099 18th Street, Suite 2300 Denver, CO 80202 Phone: 1 (303) 312-8134
---	--

CA No.

Unit:

ROOSEVELT

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/27/2011
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/27/2011
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/27/2011
- 4a. Is the new operator registered in the State of Utah: Business Number: 8025875-0161
- 5a. (R649-9-2)Waste Management Plan has been received on: requested
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA not yet
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 7/27/2011
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/27/2011
- Bond information entered in RBDMS on: 7/27/2011
- Fee/State wells attached to bond in RBDMS on: 7/27/2011
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: 7/27/2011

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: n/a
- Indian well(s) covered by Bond Number: LPM4138175
- 3a. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number LPM4138148 and LPM9046685
- 3b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/27/2011

COMMENTS:

Elk Production Uintah, LLC (N3770) from Elk Production, LLC (N2650)
effective June 8, 2011

well_name	qtr_qtr	sec	twp	rng	api	entity	Lease	well	stat	conf	zone	lease no
ROOSEVELT U 4	SWSW	13	010S	010W	4304715549	9300	Fee	OW	P		GRRV	FEE
UTE TRIBAL 1 (RU 1)	NWSW	21	010S	010E	4304715550	9302	Indian	OW	TA		GRRV	14-20-H62-4692
UTE TRIBAL 2 (RU 2)	NWSE	21	010S	010E	4304715551	9303	Indian	OW	TA		GRRV	I-109-IND-5242
UTE TRIBAL 3 (RU 3)	SENE	28	010S	010E	4304715552	9304	Indian	OW	S		GRRV	14-20-H62-4692
UTE 1-19A1E	NENW	19	010S	010E	4304730902	1085	Fee	OW	P		GRRV	FEE
ROOSEVELT B2	NWSW	20	010S	010E	4304731187	9307	Fee	OW	P		GRRV	FEE
WASATCH 6	SWSW	20	010S	010E	4304731366	221 13586	Indian	OW	P		WSTC GRRV	14-20-H62-4699
ROOSEVELT U 9	NWNE	28	010S	010E	4304731384	9308	Indian	OW	S		GRRV	I-109-IND-5242
ROOSEVELT A-7	SWNW	19	010S	010E	4304731402	12560 13586	Fee	OW	P		WSTC GRRV	FEE
ROOSEVELT U 13	NESW	13	010S	010W	4304731414	9312	Indian	OW	S		GRRV	I-109-IND-5242
ROOSEVELT U 20-2	SESW	17	010S	010E	4304731422	9301	Indian	OW	TA		GRRV	14-20-H62-5247
ROOSEVELT U 12 GR	SESW	20	010S	010E	4304731427	10814	Indian	OW	TA		GRRV	I-109-IND-5242
ROOSEVELT U 11	SESE	21	010S	010E	4304731428	9311	Indian	OW	P		GR-WS	14-20-H62-4692
ROOSEVELT U 10	SESW	21	010S	010E	4304731429	9309	Indian	OW	S		GRRV	14-20-H62-4692
WASATCH 9	NENW	28	010S	010E	4304731445	221 13586	Indian	OW	P		WSTC GRRV	I-109-IND-5242
WASATCH 10	SWNE	21	010S	010E	4304731446	221 13586	Indian	OW	P		WSTC GRRV	I-109-IND-5242
ROOSEVELT U 5	SWSE	20	010S	010E	4304731447	13586	Indian	OW	P		GRRV	14-20-H62-4700
ROOSEVELT C11	NESW	18	010S	010E	4304731500	12560 13586	Fee	OW	P		WSTC GRRV	FEE
ROOSEVELT U 18-A1E	NWSW	27	010S	010E	4304731687	221 13586	Indian	OW	P		WSTC GRRV	14-20-H62-4692
ROOSEVELT U 15-A1E	SWNW	28	010S	010E	4304731696	10506	Fee	OW	S		GRRV	FEE
MARY R. U. 278	NWSE	13	010S	010W	4304731845	12560	Fee	OW	P		WSTC	FEE
ROOSEVELT U 3-19	NWNE	19	010S	010E	4304736304	13586	Fee	OW	P		GRRV	FEE
ROOSEVELT U 4-19	NWSE	19	010S	010E	4304736599	12560 13586	Fee	OW	P		WSTC GRRV	FEE
ROOSEVELT U 5-19	NESW	19	010S	010E	4304736843	12560 13586	Fee	OW	P		WSTC GRRV	FEE
ROOSEVELT U 28-33	NWSE	28	010S	010E	4304738142	221 13586	Indian	OW	P		WSTC GRRV	14-20-H62-4691
ROOSEVELT U 7-20	NWNW	20	010S	010E	4304738292	12560	Fee	OW	DRL	C	WSTC	FEE
ROOSEVELT U 20-24	SENE	20	010S	010E	4304738329		Indian	OW	APD	C		14-20-H62-4691
ROOSEVELT U 21-41	SWSW	21	010S	010E	4304738333		Indian	OW	APD	C		14-20-H62-4691
ROOSEVELT U 21-43	SWSE	21	010S	010E	4304738873	221	Indian	OW	OPS	C	WSTC	14-20-H62-4691
ROOSEVELT U 28-14	NENE	28	010S	010E	4304738882		Indian	OW	APD	C		14-20-H62-4691
ROOSEVELT U 29-14	NENE	29	010S	010E	4304739923	221 13586	Indian	OW	P		WSTC GRRV	14-20-H62-4701
ROOSEVELT UNIT 20-13	NWNE	20	010S	010E	4304751501		Indian	OW	APD			14-20-H62-4691

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:		
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
7. UNIT or CA AGREEMENT NAME: Roosevelt Unit		
8. WELL NAME and NUMBER: see attached		
9. API NUMBER: see attach		
10. FIELD AND POOL, OR WILDCAT: see attached		
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		
2. NAME OF OPERATOR: Elk Production Uintah, LLC		
3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 2300 CITY Denver STATE CO ZIP 80202		PHONE NUMBER: (303) 312-8134
4. LOCATION OF WELL FOOTAGES AT SURFACE: see attached COUNTY: Uintah QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2011</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Company Merger/Name Chg</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This letter is to inform you that Bill Barrett Corporation (BBC) acquired the Uintah County assets of Elk Production, LLC (N2650) and during the course of this merger, the company name was changed to Elk Production Uintah, LLC (a wholly owned subsidiary of BBC). This entity and all of Elk Production, LLC wells within the Roosevelt Unit will continue to be operated by Elk Production Uintah, LLC and all regulatory documents will be submitted in this company name.

Please see the attached list of wells that require name and address changes within your records and the appropriate APD Transfer forms for wells permitted but not drilled.

All future correspondence for these properties should be sent to the appropriate personnel at BBC to the following address:

1099 18th Street, Suite 2300
Denver, CO 80202

Bonds: BIA LPM4138175 State/Fee LPM4138148 (LPM9046685 for 4304731696 only)

EFFECTIVE: June 8, 2011

NAME (PLEASE PRINT) <u>Tracey Fallang</u>	TITLE <u>Regulatory Manager</u>
SIGNATURE <u><i>Tracey Fallang</i></u>	DATE <u>7/22/2011</u>

(This space for State use only)

APPROVED 7/27/2011
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

(5/2000)

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	Roosevelt U 20-13
API number:	43047515010000
Location:	Qtr-Qtr: NWNE Section: 20 Township: 1S Range: 1E
Company that filed original application:	Elk Production, LLC
Date original permit was issued:	02/03/2011
Company that permit was issued to:	Elk Production Uintah, LLC

Check one	Desired Action:
	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
✓	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed? N/A		
If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		✓
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		✓
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		✓
Has the approved source of water for drilling changed?		✓
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		✓
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM4138175</u>	✓	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

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JUL 27 2011

Name (please print) <u>Tracey Fallang</u>	Title <u>Regulatory Manager</u>	DIV. OF OIL, GAS & MINING
Signature <u><i>Tracey Fallang</i></u>	Date <u>07/22/2011</u>	
Representing (company name) <u>Elk Production Uintah, LLC</u>		

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	Roosevelt U 28-14
API number:	43047388820000
Location:	Qtr-Qtr: NENE Section: 28 Township: 1S Range: 1E
Company that filed original application:	Elk Production, LLC
Date original permit was issued:	02/21/2007
Company that permit was issued to:	Elk Production Uintah, LLC

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed? N/A	<input type="checkbox"/>	<input type="checkbox"/>
If so, has the surface agreement been updated?	<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM4138175</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

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JUL 27 2011

Name (please print) Tracey Fallang Title Regulatory Manager
 Signature *Tracey Fallang* Date 07/22/2011 **DIV. OF OIL, GAS & MINING**
 Representing (company name) Elk Production Uintah, LLC

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	Roosevelt U 21-41
API number:	43047383330000
Location:	Qtr-Qtr: SWSW Section: 21 Township: 1S Range: 1E
Company that filed original application:	Elk Production, LLC
Date original permit was issued:	06/29/2006
Company that permit was issued to:	Elk Production Uintah, LLC

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
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Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed? N/A	<input type="checkbox"/>	<input type="checkbox"/>
If so, has the surface agreement been updated?	<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM4138175</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

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JUL 27 2011

Name (please print) <u>Tracey Fallang</u>	Title <u>Regulatory Manager</u>
Signature <u><i>Tracey Fallang</i></u>	Date <u>07/22/2011</u>
Representing (company name) <u>Elk Production Uintah, LLC</u>	DIV. OF OIL, GAS & MINING

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	Roosevelt U 20-24
API number:	43047383290000
Location:	Qtr-Qtr: SENE Section: 20 Township: 1S Range: 1E
Company that filed original application:	Elk Production, LLC
Date original permit was issued:	06/29/2006
Company that permit was issued to:	Elk Production Uintah, LLC

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed? N/A	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/> If so, has the surface agreement been updated?	<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM4138175</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

RECEIVED

JUL 27 2011

Name (please print) Tracey Fallang Title Regulatory Manager
 Signature *Tracey Fallang* Date 07/22/2011
 Representing (company name) Elk Production Uintah, LLC

DIV. OF OIL, GAS & MINING

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

Effective Date: 1/1/2015

FORMER OPERATOR:	NEW OPERATOR:
Elk Production Uintah, LLC N3770 1099 18th Street, Suite 2300 Denver, CO 80202 303-293-9000	Bill Barrett Corporation N2145 1099 18th Street, Suite 2300 Denver, CO 80202 303-293-9000
CA Number(s):	Unit(s): Roosevelt

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attached List									

OPERATOR CHANGES DOCUMENTATION:

- Sundry or legal documentation was received from the **FORMER** operator on: 1/13/2015
- Sundry or legal documentation was received from the **NEW** operator on: 1/13/2015
- New operator Division of Corporations Business Number: 5239043-0143

REVIEW:

- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 1/13/2015
- Receipt of Acceptance of Drilling Procedures for APD/New on: 1/13/2015
- Reports current for Production/Disposition & Sundries: 1/16/2015
- OPS/SI/TA well(s) reviewed for full cost bonding: 1/20/2015
- UIC5 on all disposal/injection/storage well(s) approved on: N/A
- Surface Facility(s) included in operator change: None
- Inspections of PA state/fee well sites complete on (only upon operators request): N/A

NEW OPERATOR BOND VERIFICATION:

- Federal well(s) covered by Bond Number: NA
- Indian well(s) covered by Bond Number: LPM8874725
- State/fee well(s) covered by Bond Number(s): LPM4138148

DATA ENTRY:

- Well(s) update in the **OGIS** on: 1/20/2015
- Entity Number(s) updated in **OGIS** on: 1/20/2015
- Unit(s) operator number update in **OGIS** on: 1/20/2015
- Surface Facilities update in **OGIS** on: N/A
- State/Fee well(s) attached to bond(s) in **RBDMS** on: 1/20/2015
- Surface Facilities update in **RBDMS** on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/20/2015

COMMENTS:

Elk Production Uintah, LLC N3770 to
 Bill Barrett Corporation N2165
 Effective 1/1/2015

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status	Unit
RU 18-43D	18	010S	010E	4304753886		Fee	Fee	OW	APD	ROOSEVELT
RU 27D-11	27	010S	010E	4304754440		Indian	Fee	OW	APD	ROOSEVELT
RU 21-24	21	010S	010E	4304754441		Indian	Fee	OW	APD	ROOSEVELT
ROOSEVELT U 4	13	010S	010W	4304715549	9300	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT B2	20	010S	010E	4304731187	9307	Fee	Fee	OW	P	ROOSEVELT
WASATCH 6	20	010S	010E	4304731366	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT A-7	19	010S	010E	4304731402	12560	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 11	21	010S	010E	4304731428	9311	Indian	Fee	OW	P	ROOSEVELT
WASATCH 9	28	010S	010E	4304731445	221	Indian	Indian	OW	P	ROOSEVELT
WASATCH 10	21	010S	010E	4304731446	221	Indian	Fee	OW	P	ROOSEVELT
ROOSEVELT U 5	20	010S	010E	4304731447	13586	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT C11	18	010S	010E	4304731500	12560	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 18-A1E	27	010S	010E	4304731687	221	Indian	Fee	OW	P	ROOSEVELT
ROOSEVELT U 3-19	19	010S	010E	4304736304	13586	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 4-19	19	010S	010E	4304736599	12560	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 5-19	19	010S	010E	4304736843	12560	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 28-33	28	010S	010E	4304738142	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT U 7-20	20	010S	010E	4304738292	12560	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 20-24	20	010S	010E	4304738329	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT U 21-43	21	010S	010E	4304738873	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT U 28-14	28	010S	010E	4304738882	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT U 29-14	29	010S	010E	4304739923	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT UNIT 20-13	20	010S	010E	4304751501	221	Indian	Indian	OW	P	ROOSEVELT
RU 24-13	24	010S	010W	4304752398	13586	Fee	Fee	OW	P	ROOSEVELT
RU 18-41	18	010S	010E	4304752865	12560	Fee	Fee	OW	P	ROOSEVELT
RU 23-14D	23	010S	010W	4304752990	13586	Fee	Fee	OW	P	ROOSEVELT
RU 13-31D	13	010S	010W	4304753000	13586	Fee	Fee	OW	P	ROOSEVELT
RU 19D-24	19	010S	010E	4304753001	12560	Fee	Fee	OW	P	ROOSEVELT
RU 21-41	21	010S	010E	4304753072	221	Indian	Indian	OW	P	ROOSEVELT
RU 29-13D	29	010S	010E	4304753529	221	Indian	Indian	OW	P	ROOSEVELT
RU 28-22	28	010S	010E	4304753614	221	Indian	Indian	OW	P	ROOSEVELT
UTE 1-19A1E	19	010S	010E	4304730902	1085	Fee	Fee	OW	S	ROOSEVELT
ROOSEVELT U 10	21	010S	010E	4304731429	9309	Indian	Indian	OW	S	ROOSEVELT
ROOSEVELT U 15-A1E	28	010S	010E	4304731696	10506	Fee	Fee	OW	S	ROOSEVELT
MARY R. U. 278	13	010S	010W	4304731845	12560	Fee	Fee	OW	S	ROOSEVELT

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED
JAN 15

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

DIV. OF OIL, GAS & MINING

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: (see attached well list)
2. NAME OF OPERATOR: BILL BARRETT CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1099 18TH STREET, SUITE _____ CITY DENVER STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: (see attached well list)		8. WELL NAME and NUMBER: (see attached well list)
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
PHONE NUMBER: (303) 293-9100		10. FIELD AND POOL, OR WILDCAT:
COUNTY:		STATE: UTAH

RECEIVED
JAN 18 2015

DIV. OF OIL, GAS & MINING

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2015</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
BILL BARRETT CORPORATION (BBC) IS SUBMITTING THIS SUNDRY AS NOTIFICATION THAT THE ENTITY ELK PRODUCTION UINTAH, LLC (A WHOLLY OWNED SUBSIDIARY OF BBC) IS BEING DISSOLVED AND WILL BE MERGED INTO BBC EFFECTIVE 1/1/2015. PLEASE REFER ALL FUTURE CORRESPONDENCE TO THE ADDRESS BELOW.

BILL BARRETT CORPORATION
1099 18TH STREET, SUITE 2300
DENVER, CO 80202
303-293-900
(BLM BOND # LPM8874725, STATE/FEE BOND # LPM4138148)

ELK PRODUCTION UINTAH LLC
Duane Zavadil NAME (PLEASE PRINT)
Duane Zavadil SIGNATURE
Senior Vice President -
EH&S, Government and Regulatory Affairs

BILL BARRETT CORPORATION
Duane Zavadil NAME (PLEASE PRINT)
Duane Zavadil SIGNATURE
Senior Vice President -
EH&S, Government and Regulatory Affairs

NAME (PLEASE PRINT) DUANE ZAVADIL
SIGNATURE Duane Zavadil

TITLE Senior Vice President -
EH&S, Government and Regulatory Affairs
DATE 1/12/2015

(This space for State use only)

APPROVED

JAN 20 2015

DIV. OIL GAS & MINING
BY: Rachel Medina

FORM 9 CHANGE OF OP FROM ELK PRODUCTION UINTAH, LLC TO BILL BARRETT CORPORATION

Well Name	Sec	TWN	RNG	API	Entity	Mineral Lease	Surface Lease	Type	Status	Have SUA	Unit
ROOSEVELT U 4	13	010S	010W	4.305E+09	9300	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT B2	20	010S	010E	4.305E+09	9307	Fee	Fee	OW	P	X	ROOSEVELT
WASATCH 6	20	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
WASATCH 6	20	010S	010E	4.305E+09	13586	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT A-7	19	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT A-7	19	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 11.	21	010S	010E	4.305E+09	9311	Indian	Fee	OW	P	X	ROOSEVELT
WASATCH 9	28	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
WASATCH 9	28	010S	010E	4.305E+09	13586	Indian	Indian	OW	P		ROOSEVELT
WASATCH 10	21	010S	010E	4.305E+09	221	Indian	Fee	OW	P	X	ROOSEVELT
WASATCH 10	21	010S	010E	4.305E+09	13586	Indian	Fee	OW	P	X	ROOSEVELT
ROOSEVELT C11	18	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT C11	18	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 18-A1E	27	010S	010E	4.305E+09	13586	Indian	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 18-A1E	27	010S	010E	4.305E+09	221	Indian	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 3-19	19	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 4-19	19	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 4-19	19	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 5-19	19	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 5-19	19	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 28-33	28	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 28-33	28	010S	010E	4.305E+09	13586	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 7-20	20	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 7-20	20	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 20-24	20	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 21-43	21	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 28-14	28	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 29-14	29	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 29-14	29	010S	010E	4.305E+09	13586	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT UNIT 20-13	20	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
RU 24-13	24	010S	010W	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
RU 18-41	18	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
RU 23-14D	23	010S	010W	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
RU 13-31D	13	010S	010W	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
RU 19D-24	19	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
RU 21-41	21	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
RU 29-13D	29	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
RU 28-22	28	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
UTE 1-19A1E	19	010S	010E	4.305E+09	1085	Fee	Fee	OW	S	X	ROOSEVELT
ROOSEVELT U 10	21	010S	010E	4.305E+09	9309	Indian	Indian	OW	S		ROOSEVELT
ROOSEVELT U 5	20	010S	010E	4.305E+09	13586	Indian	Indian	OW	S		ROOSEVELT
ROOSEVELT U 15-A1E	28	010S	010E	4.305E+09	10506	Fee	Fee	OW	S	X	ROOSEVELT
UTE TRIBAL 1 (RU 1)	21	010S	010E	4.305E+09	9302	Indian	Indian	OW	PA		ROOSEVELT
UTE TRIBAL 2 (RU 2)	21	010S	010E	4.305E+09	9303	Indian	Indian	OW	PA		ROOSEVELT
UTE TRIBAL 3 (RU 3)	28	010S	010E	4.305E+09	9304	Indian	Indian	OW	PA		ROOSEVELT
ROOSEVELT U 9	28	010S	010E	4.305E+09	9308	Indian	Indian	OW	PA		ROOSEVELT
ROOSEVELT U 13	13	010S	010W	4.305E+09	9312	Indian	Fee	OW	PA	X	ROOSEVELT
ROOSEVELT U 20-2	17	010S	010E	4.305E+09	9301	Indian	Fee	OW	PA	X	ROOSEVELT
ROOSEVELT U 12 GR	20	010S	010E	4.305E+09	10814	Indian	Indian	OW	PA		ROOSEVELT

Request to Transfer Application or Permit to Drill

Well Name	Sec	TWN	RNG	API	Entity	Mineral Lease	Surface Lease	Type	Status	Have SUA	Unit
RU 18-43D	18	010S	010E	4.305E+09		Fee	Fee	OW	APD	X	ROOSEVELT
RU 27D-11	27	010S	010E	4.305E+09		Indian	Fee	OW	APD	X	ROOSEVELT
RU 21-24	21	010S	010E	4.305E+09		Indian	Fee	OW	APD	X	ROOSEVELT

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4701
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: BILL BARRETT CORP		7. UNIT or CA AGREEMENT NAME: ROOSEVELT
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		8. WELL NAME and NUMBER: ROOSEVELT U 29-14
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0334 FNL 0429 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 29 Township: 01.0S Range: 01.0E Meridian: U		9. API NUMBER: 43047399230000
9. FIELD and POOL or WILDCAT: BLUEBELL		COUNTY: Uintah
9. STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

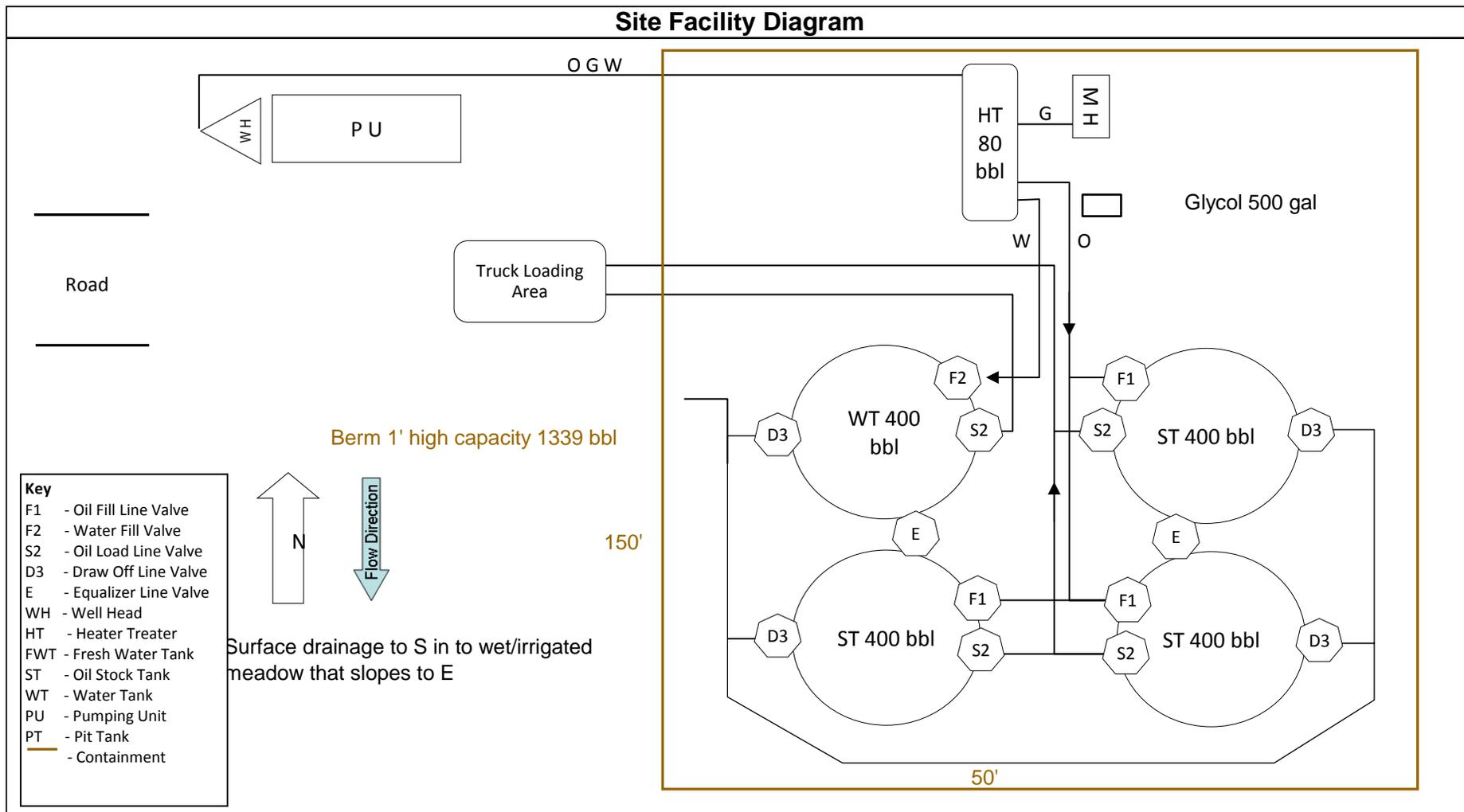
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/25/2015	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: SITE FACILITY DIAGRAM

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 ATTACHED IS THE UPDATED SITE FACILITY DIAGRAM FOR THIS PAD.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 March 02, 2015**

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 2/25/2015	

Site Facility Diagram



Bill Barrett Corporation
Roosevelt Unit #29-14
 NE/NE Sec. 29-T1S-R1E
 API # 43-047-39923
 Lease: 14-20-H62-4701
 Unit # 892000886A
 Uintah County, Utah

General sealing of valves, sales by tank gauging.
Production Phase: The tank that is in fill production will be open on fill line F1. Sales and drain valves sealed closed through this phase (S2, D3, E). Valves on non-production tank sealed closed (F1, S2, D3, E).
Sales Phase: The tank from which sales would be made would be completely isolated by sealing closed the fill, equalizers, production, and circulating valves (F1, S2, D3, E).
Drain Phase: The tanks in this phase will be open on D3. Valves closed: S2. Valves open: E and F1.
 Drawing not to scale.

Site Security Plan Located at:
 Bill Barrett Corporation
 Roosevelt Office
 ROUTE 3 BOX 3110
 1820 W HIGHWAY 40
 ROOSEVELT, UT 84066