

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU37943
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC. Contact: KAYLENE R GARDNER E-Mail: kaylene_gardner@eogresources.com		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNI
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 1105-34
3b. Phone No. (include area code) Ph: 435-781-9111		9. API Well No. 4304739922
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NWNW 648FNL 633FWL 39.99793 N Lat, 109.32022 W Lon At proposed prod. zone NWNW 648FNL 633FWL 39.99793 N Lat, 109.32022 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE
14. Distance in miles and direction from nearest town or post office* 55.5 MILES SOUTH OF VERNAL, UT		11. Sec., T., R., M., or Blk. and Survey or Area Sec 34 T9S R23E Mer SLB
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 633	16. No. of Acres in Lease 600.00	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 1160	19. Proposed Depth 8670 MD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5269 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well
		20. BLM/BIA Bond No. on file NM 2308
		23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) KAYLENE R GARDNER Ph: 435-781-9111	Date 01/16/2008
Title LEAD REGULATORY ASSISTANT		
Approved by (Signature)	Name (Printed/Typed) BRADLEY G. HILL	Date 01-24-08
Title ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #58095 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

RECEIVED
JAN 18 2008

DIV. OF OIL, GAS & MINING

**Federal Approval of this
Action is Necessary**

643456X
4428675Y
39.997974
109319528

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

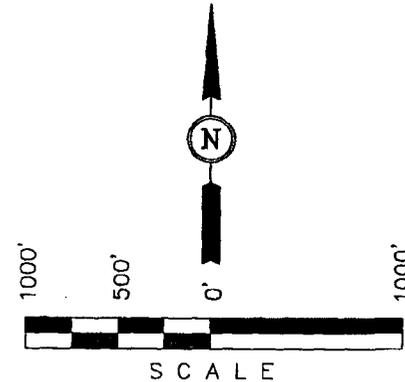
Well location, CWU #1105-34, located as shown in the NW 1/4 NW 1/4 of Section 34, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



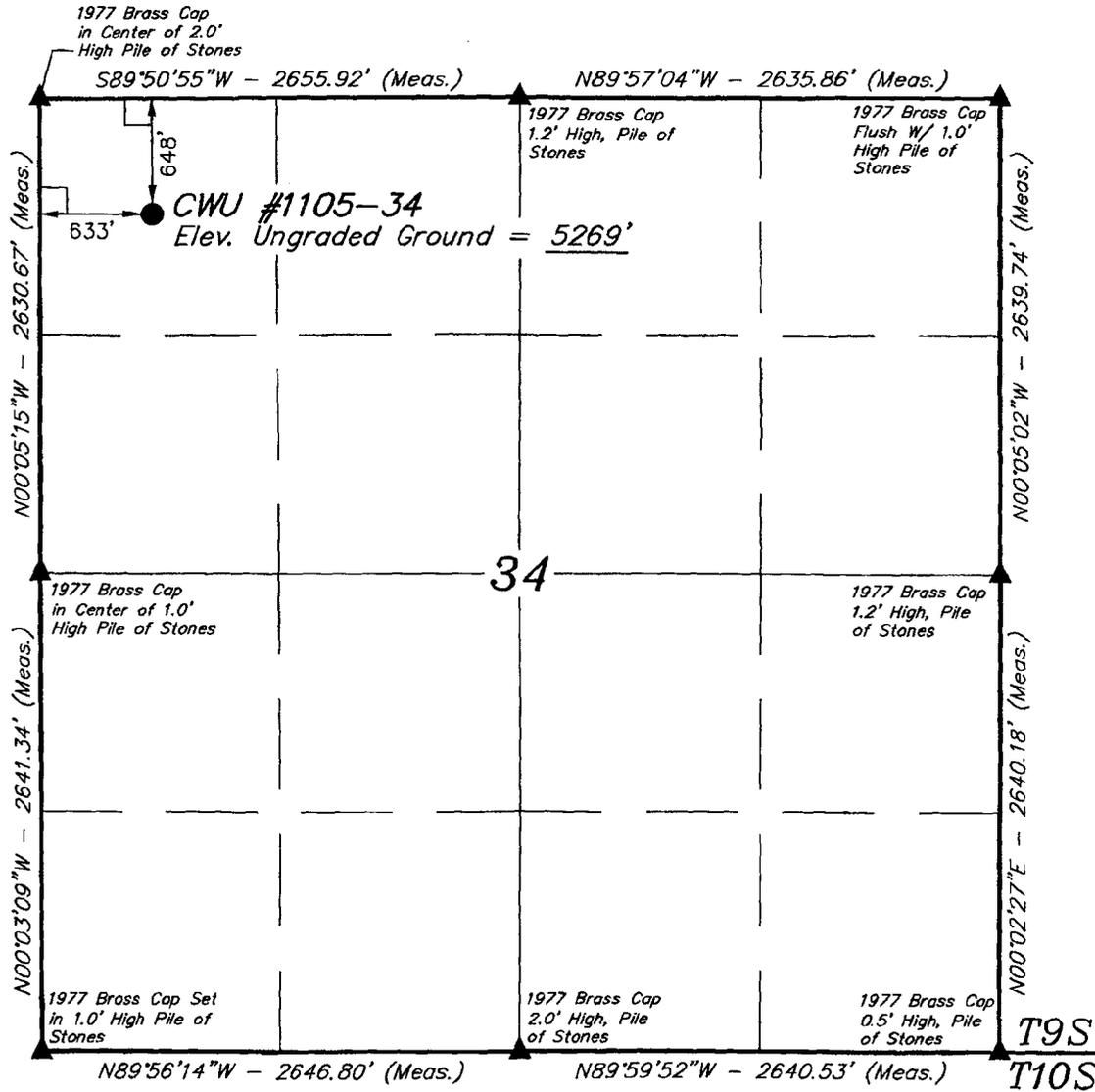
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. Gray
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161519
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 10-19-05	DATE DRAWN: 10-29-05
PARTY T.B. T.C. P.M.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 39°59'52.54" (39.997928)
 LONGITUDE = 109°19'12.80" (109.320222)
 (NAD 27)
 LATITUDE = 39°59'52.66" (39.997961)
 LONGITUDE = 109°19'10.36" (109.319544)

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1105-34
NW/NW, SEC. 34, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,389		Shale	
Wasatch	4,318		Sandstone	
Chapita Wells	4,874		Sandstone	
Buck Canyon	5,536		Sandstone	
North Horn	6,063		Sandstone	
KMV Price River	6,308	Primary	Sandstone	Gas
KMV Price River Middle	7,169	Primary	Sandstone	Gas
KMV Price River Lower	7,952	Primary	Sandstone	Gas
Sego	8,464		Sandstone	
TD	8,670			

Estimated TD: **8,670' or 200'± below TD**

Anticipated BHP: 4,734 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 ½"	0 – 45'	13 ¾"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 ¼"	Surface – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	233,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1105-34
NW/NW, SEC. 34, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1105-34
NW/NW, SEC. 34, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 110 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 857 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1105-34
NW/NW, SEC. 34, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

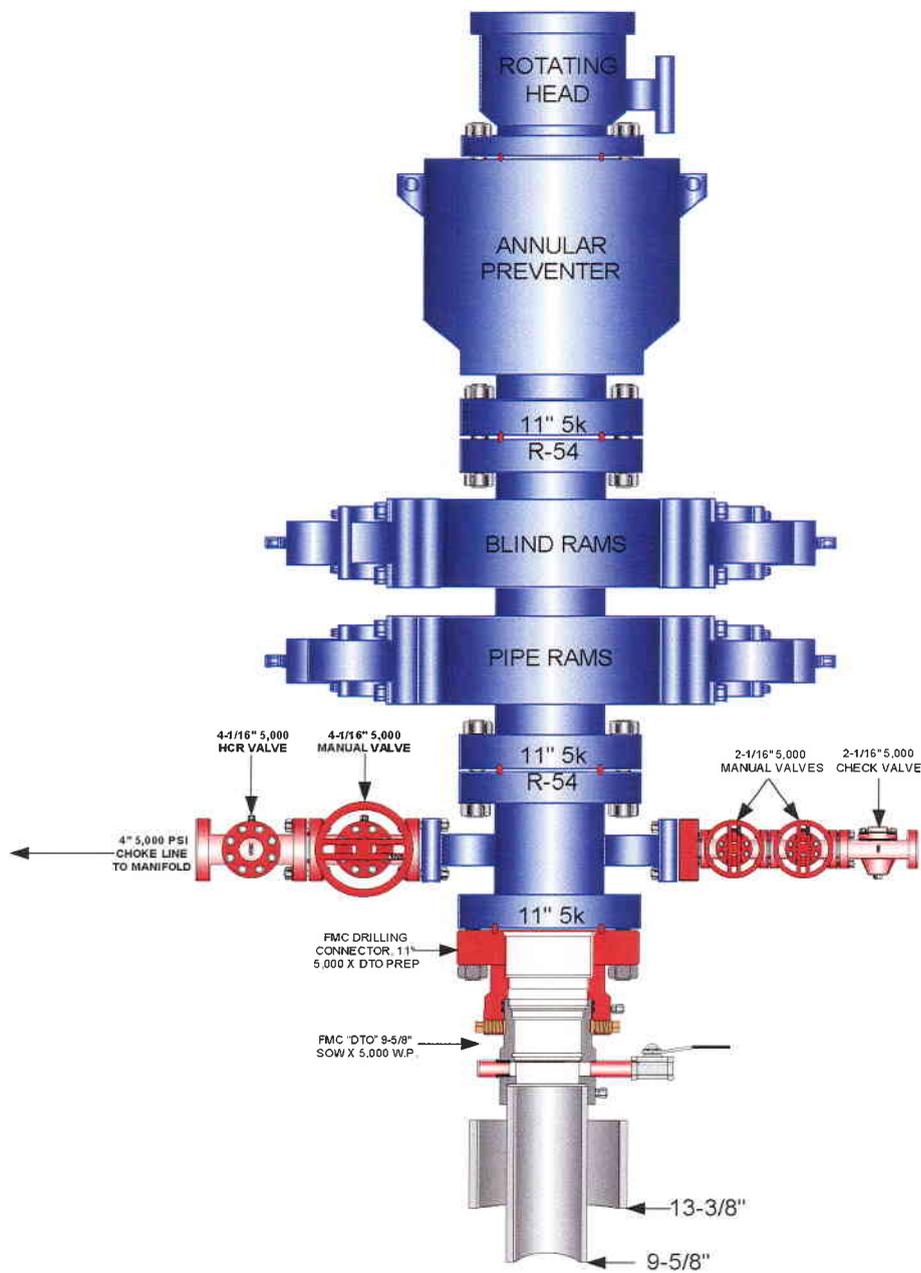
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

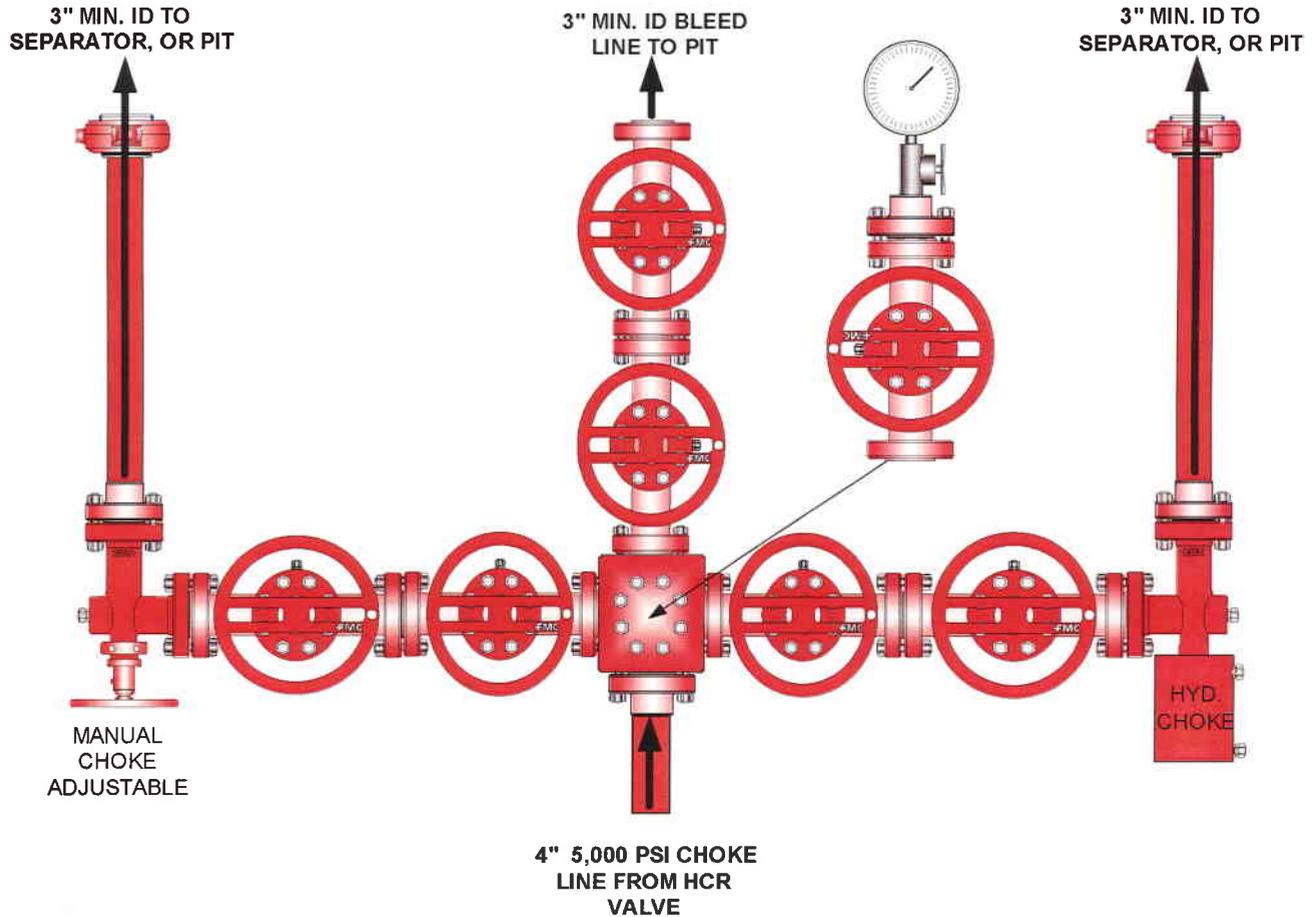
(Attachment: BOP Schematic Diagram)

**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



***Chapita Wells Unit 1105-34
NWSW, Section 28, T9S, R23E
Uintah County, Utah***

SURFACE USE PLAN

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 1584 feet long with a 40-foot right-of-way, disturbing approximately 1.45 acres. New surface disturbance associated with the well pad and access road is estimated to be 3.29 acres. The pipeline is approximately 2305 feet long with a 20-foot right-of-way disturbing approximately 1.06 acres.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 55.5 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 1584' in length, Culvert's shall be installed as needed. See attached Topo B.
- B. The access road has a 40-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. A 40-foot permanent right-of-way is requested. No surfacing material will be used.

- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

The entire length of the access road is located within the Chapita Wells Unit. An off-lease right-of-way will not be required.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4” gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 2305' x 40'. The proposed pipeline leaves the western edge of the well pad (Lease UTU37943) proceeding in a easterly direction for an approximate distance of 2305' to Section 34, T9S, R23E, tying into an existing pipeline in the NENW of Section 34, T9S, R23E. Pipe will be 4” NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4” OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. A 20-foot permanent pipeline right-of-way is requested. A 40-foot temporary pipeline right-of-way for construction purposes is requested, the temporary right-of-way will be utilized for a 10-day period.
7. The proposed pipeline route begins in the NWNW of section 34, township 9S, range 23E, proceeding westerly for an approximate distance of 2305' to the NENW of section 34, township 9S, range 23E.
8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD, CWU 2-29 SWD, Red Wash Evaporation ponds 1, 2, 3 or 4 or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt, and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the east corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled

topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the east.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
HyCrest Wheatgrass	9.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Wyoming Big Sage	3.0
Shadscale	3.0
Needle and Threadgrass	3.0
HyCrest Wheatgrass	1.0
Scarlet Globe Mallow	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted by Montgomery Archaeological Consultants on December 9, 2005. A paleontological survey was conducted and submitted by Intermountain Paleo on November 30, 2005.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1105-34 Well, located in the NWNW, of Section 34, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

January 16, 2008 _____
Date



Lead Regulatory Assistant

EOG RESOURCES, INC.

CWU #1105-34

LOCATED IN UINTAH COUNTY, UTAH
SECTION 34, T9S, R23E, S.L.B.&M.

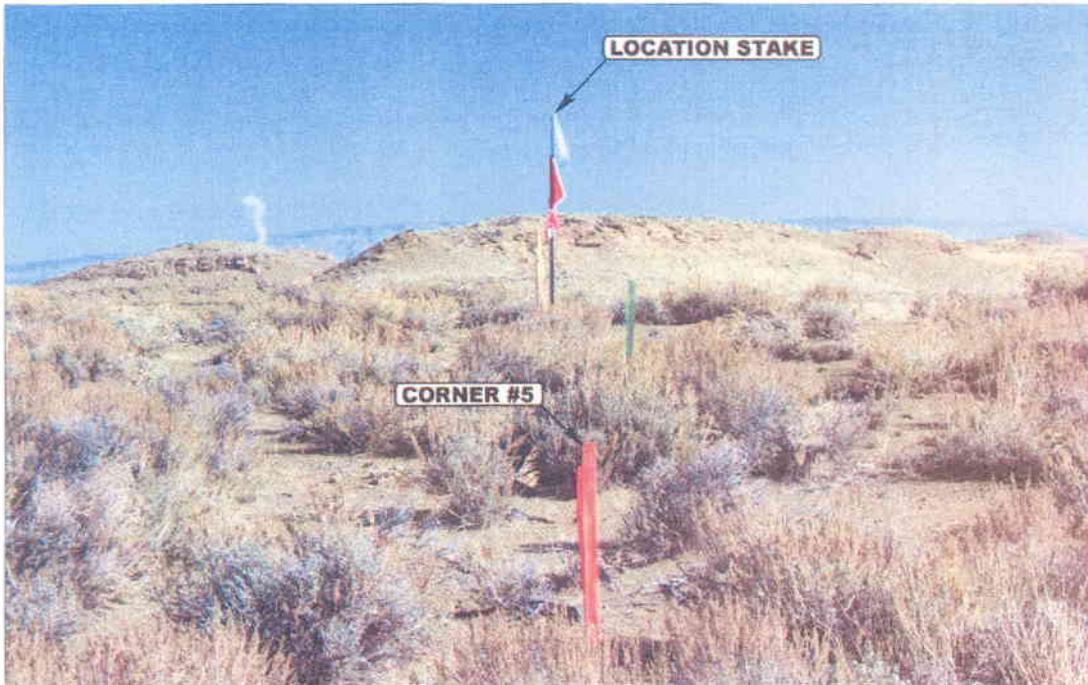


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY

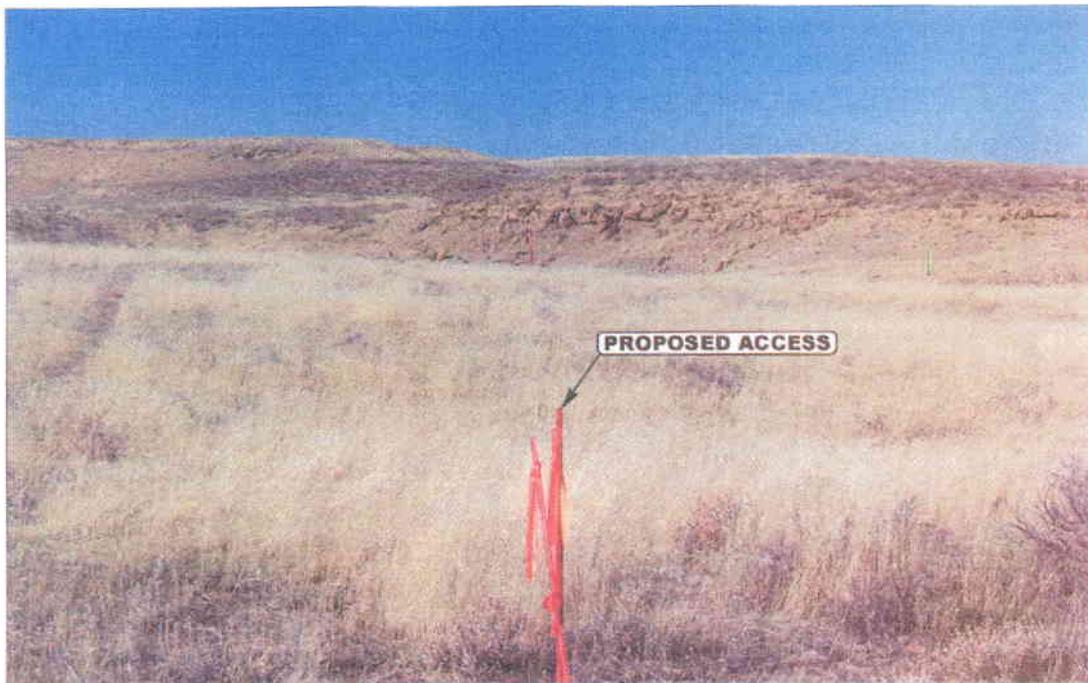


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: WESTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS			10	28	05	PHOTO
			MONTH	DAY	YEAR	
TAKEN BY: T.B.	DRAWN BY: B.C.	REVISED: 00-00-00				

EOG RESOURCES, INC.
CWU #1105-34
SECTION 34, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 4.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 1.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE CWU #1073-34 TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD TO THE WEST; FOLLOW ROAD FLAGS IN A WESTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE PROPOSED LOCATION..

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 55.5 MILES.

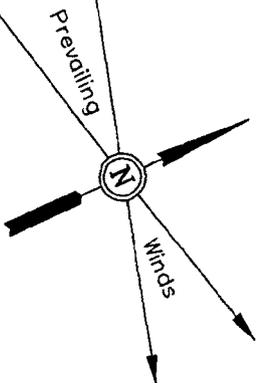
EOG RESOURCES, INC.

FIGURE #1

LOCATION LAYOUT FOR

CWU #1105-34
SECTION 34, T9S, R23E, S.L.B.&M.
648' FNL 633' FWL

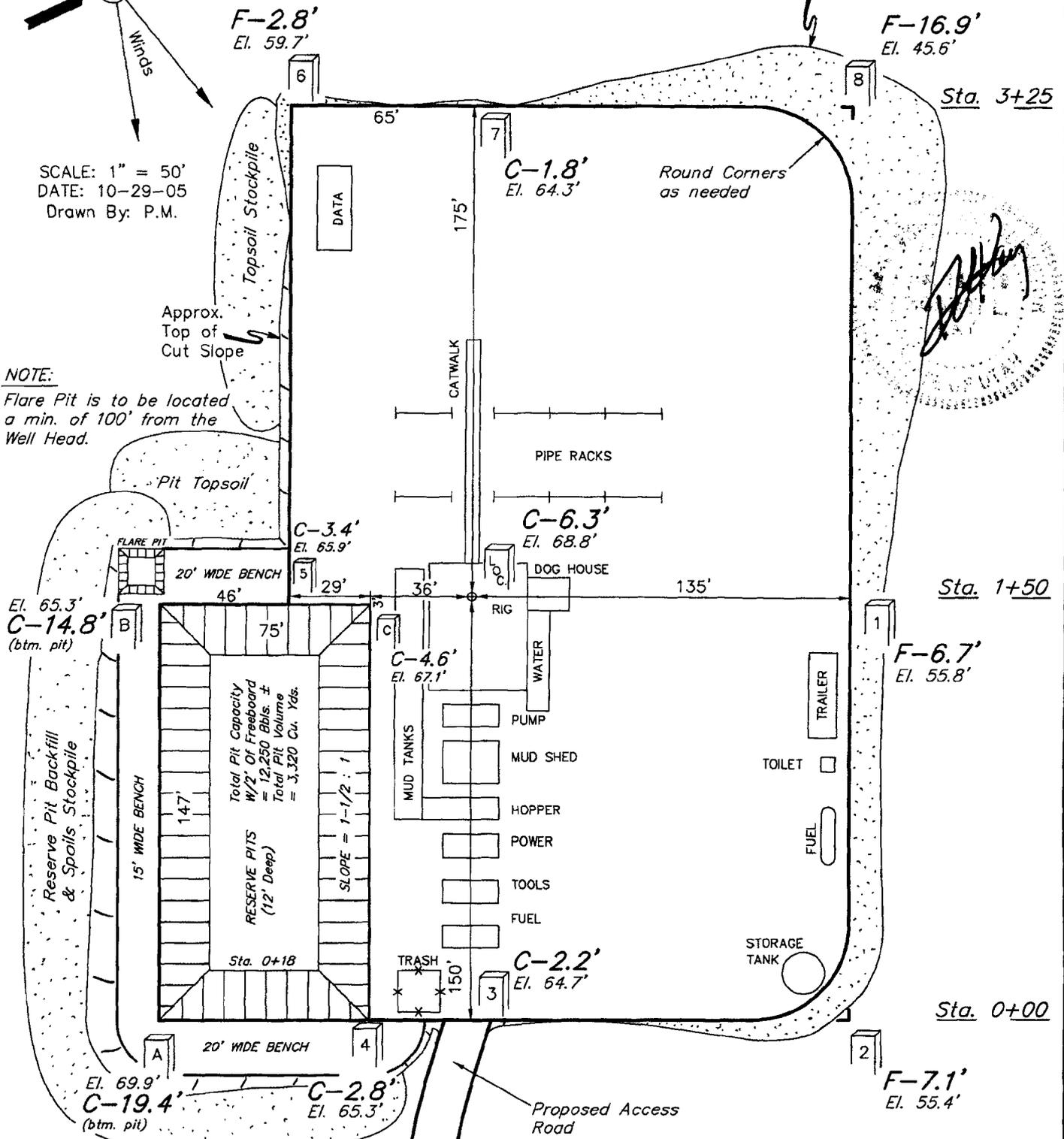
Approx.
Toe of
Fill Slope



SCALE: 1" = 50'
DATE: 10-29-05
Drawn By: P.M.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = **5268.8'**
FINISHED GRADE ELEV. AT LOC. STAKE = **5262.5'**

EOG RESOURCES, INC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR

CWU #1105-34

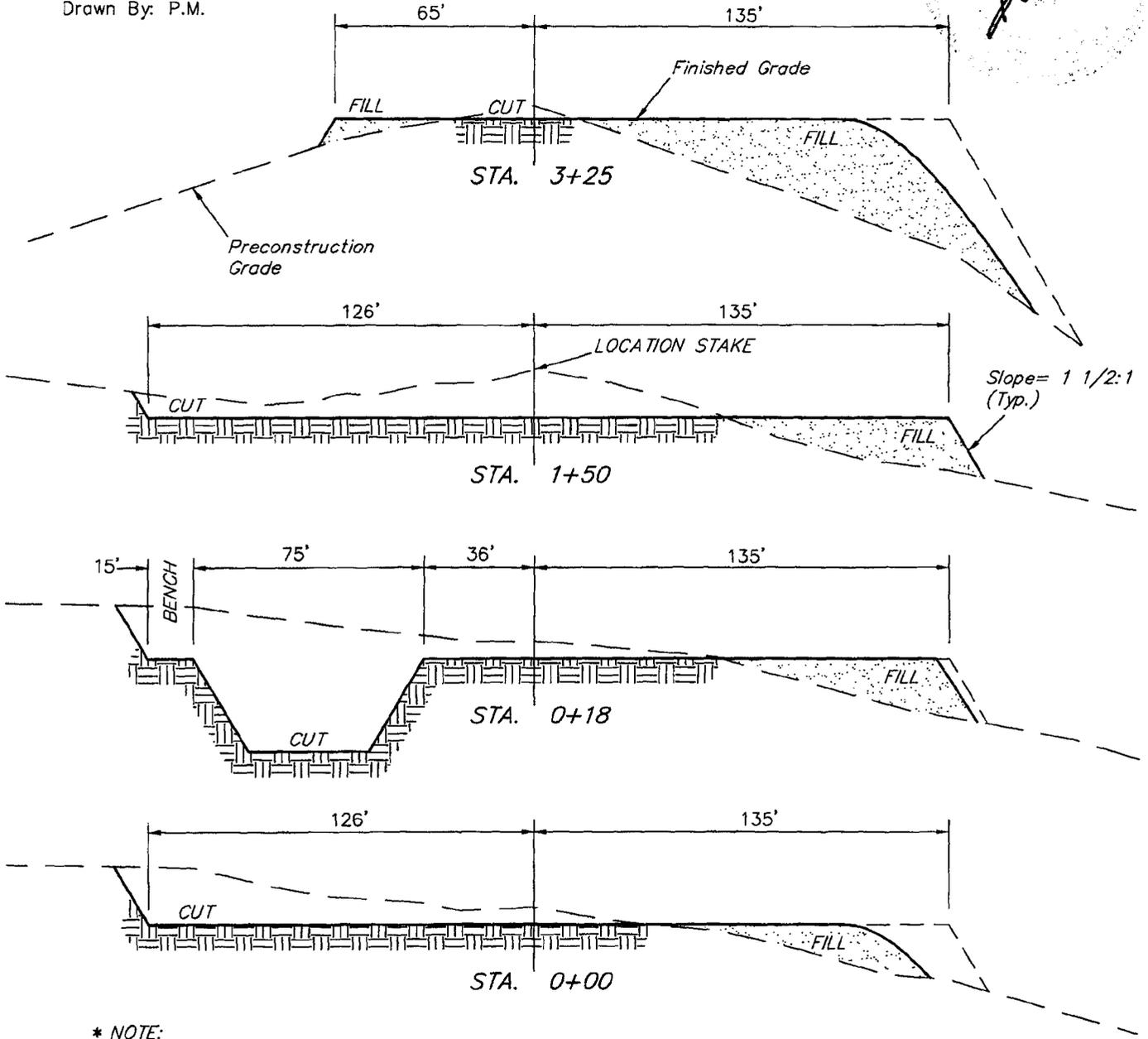
SECTION 34, T9S, R23E, S.L.B.&M.

648' FNL 633' FWL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 10-29-05
Drawn By: P.M.

[Handwritten Signature]



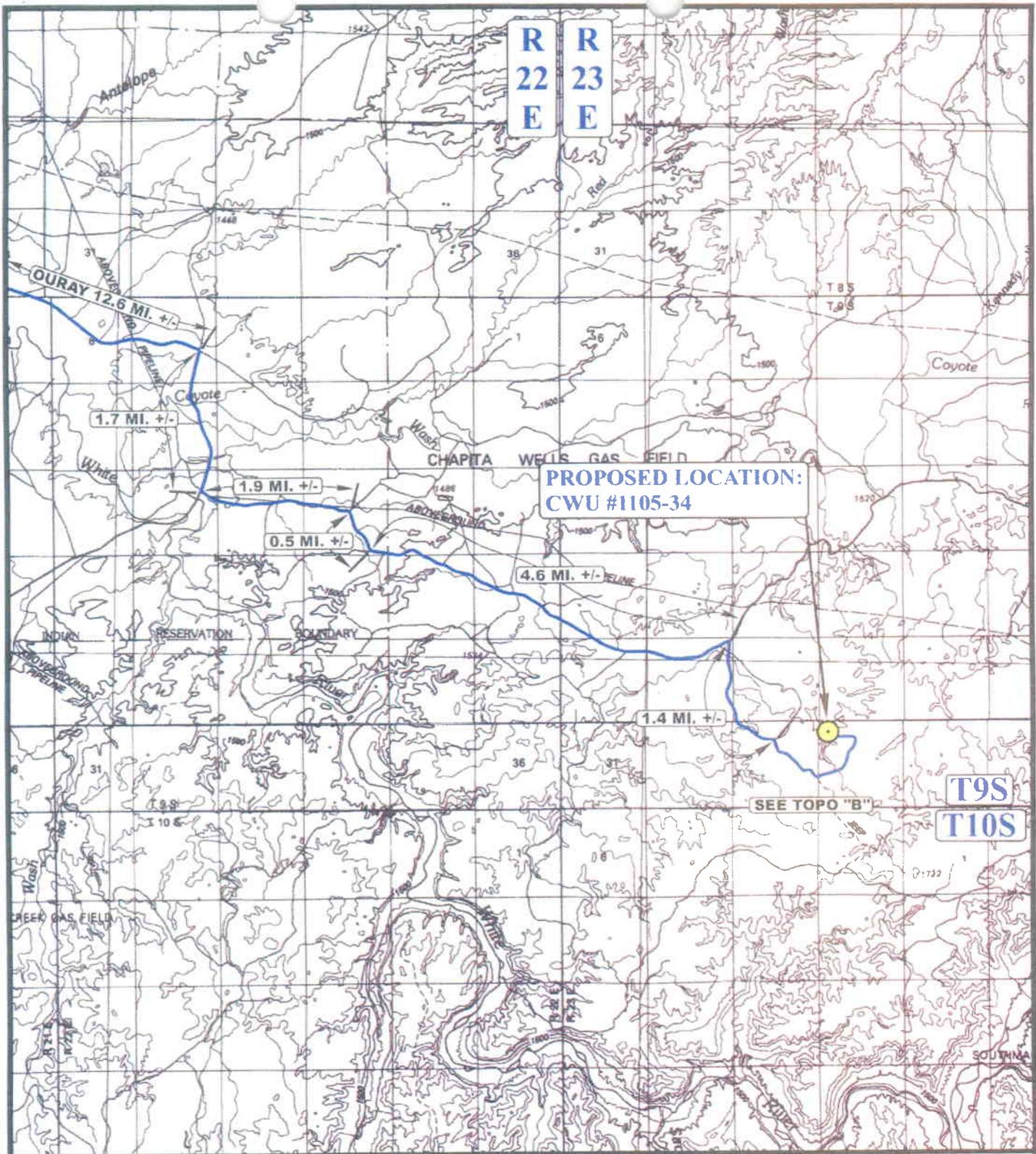
* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,710 Cu. Yds.
Remaining Location	= 9,450 Cu. Yds.
TOTAL CUT	= 11,160 CU.YDS.
FILL	= 7,790 CU.YDS.

EXCESS MATERIAL	= 3,370 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,370 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



**PROPOSED LOCATION:
CWU #1105-34**

LEGEND:

 PROPOSED LOCATION



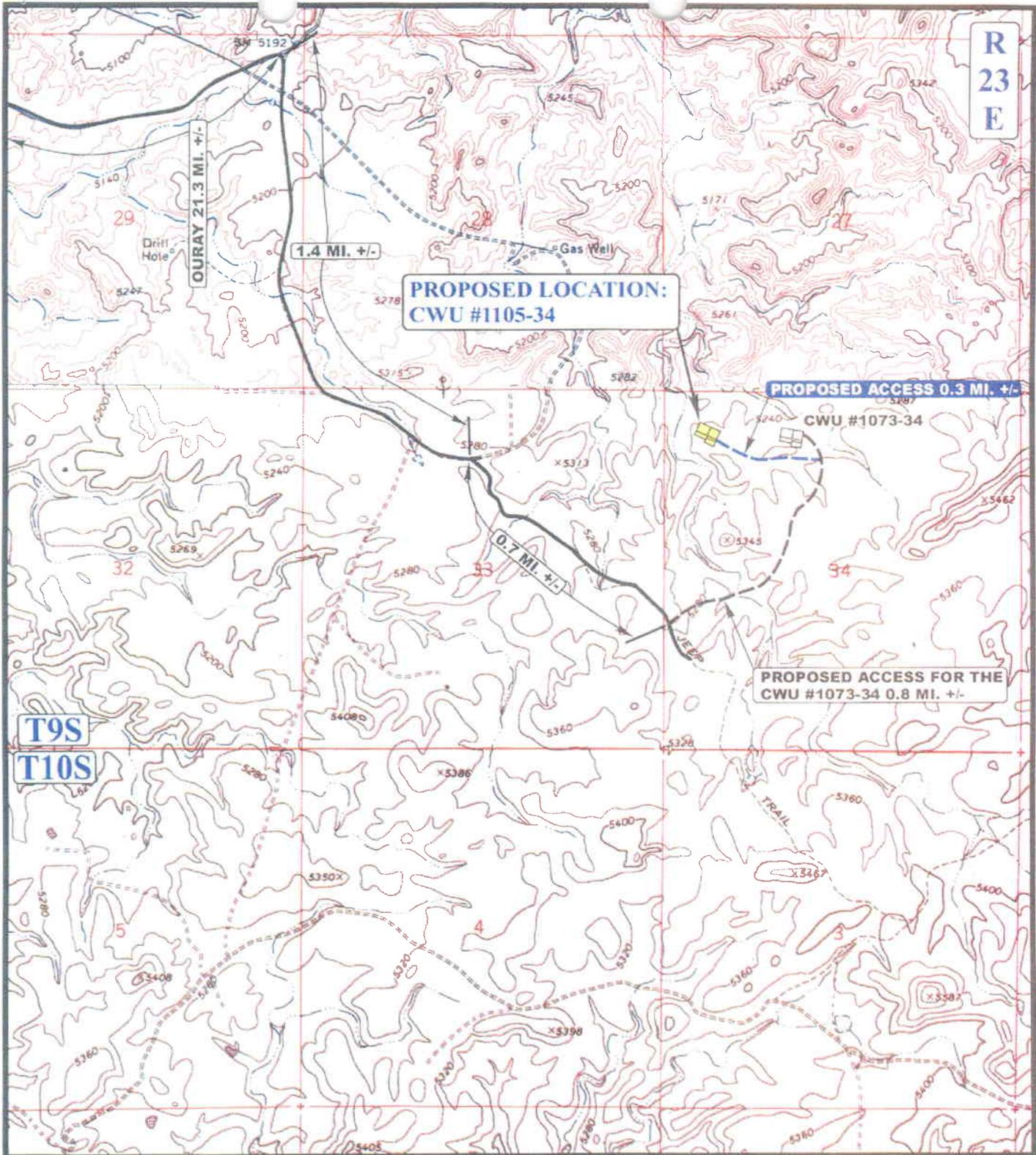
EOG RESOURCES, INC.

CWU #1105-34
SECTION 34, T9S, R23E, S.L.B.&M.
648' FNL 633' FWL

UEIS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 10 28 05
MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: B.C. REVISED: 00-00-00 **A TOPO**

R
23
E



T9S
T10S

LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD

EOG RESOURCES, INC.

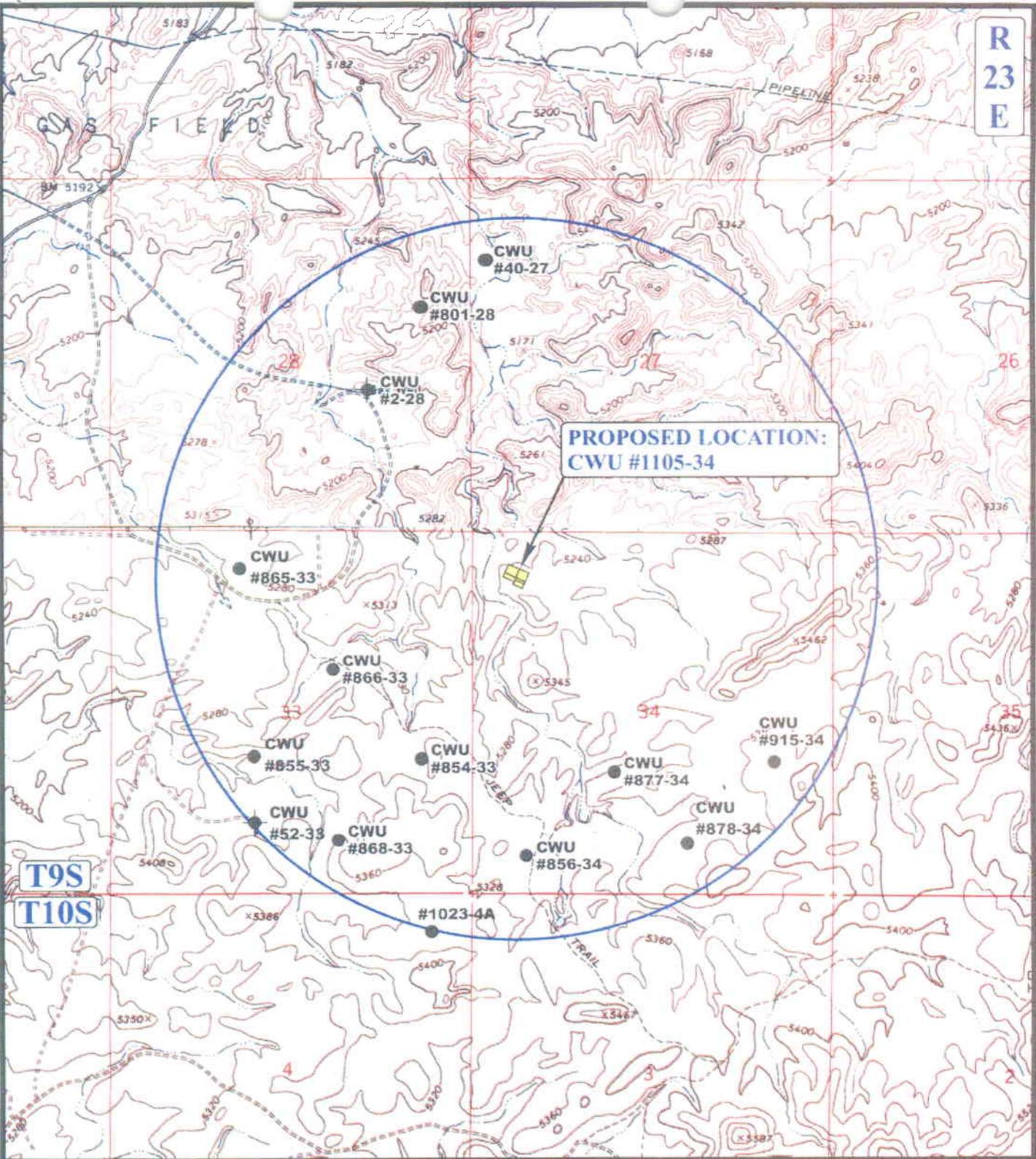
CWU #1105-34
 SECTION 34, T9S, R23E, S.L.B.&M.
 648' FNL 633' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	10	28	05	B TOPO
	MONTH	DAY	YEAR	
SCALE: 1" = 2000'	DRAWN BY: B.C.		REVISED: 00-00-00	

R
23
E



**PROPOSED LOCATION:
CWU #1105-34**

T9S
T10S

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

**CWU #1105-34
SECTION 34, T9S, R23E, S.L.B.&M.
648' FNL 633' FWL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



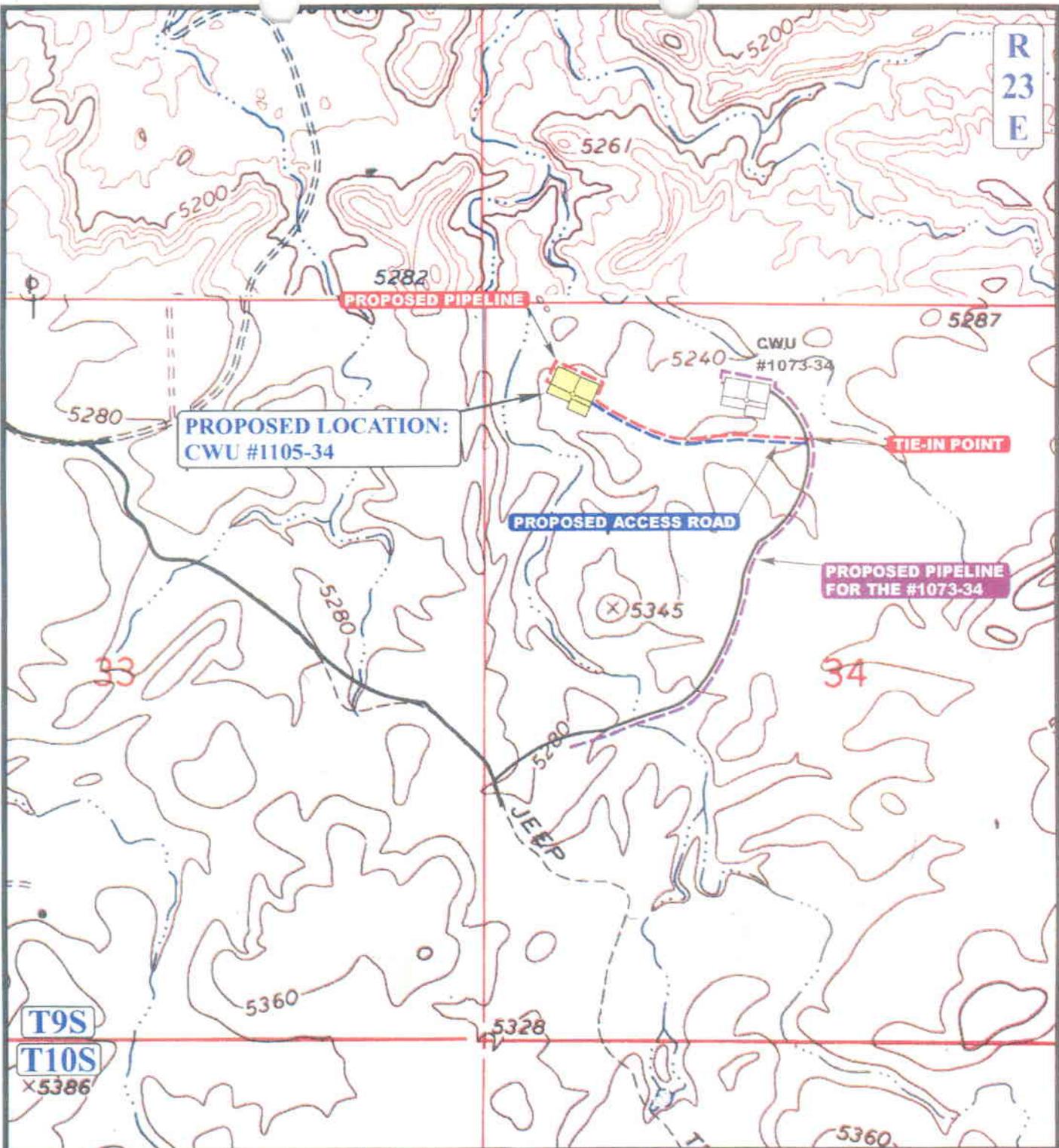
**TOPOGRAPHIC
MAP**

10 28 05
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00



R
23
E



APPROXIMATE TOTAL PIPELINE DISTANCE = 2,305' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- PROPOSED PIPELINE
- PROPOSED PIPELINE (SERVICING OTHER WELLS)

EOG RESOURCES, INC.

CWU #1105-34
 SECTION 34, T9S, R23E, S.L.B.&M.
 648' FNL 633' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



**TOPOGRAPHIC
 MAP**

10	28	05
MONTH	DAY	YEAR



SCALE: 1" = 1000' DRAWN BY: B.C. REVISED: 00-00-00

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 01/18/2008

API NO. ASSIGNED: 43-047-39922

WELL NAME: CWU 1105-34
 OPERATOR: EOG RESOURCES, INC. (N9550)
 CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

NWNW 34 090S 230E
 SURFACE: 0648 FNL 0633 FWL
 BOTTOM: 0648 FNL 0633 FWL
 COUNTY: UINTAH
 LATITUDE: 39.99797 LONGITUDE: -109.3195
 UTM SURF EASTINGS: 643456 NORTHINGS: 4428675
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU37943
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-225)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

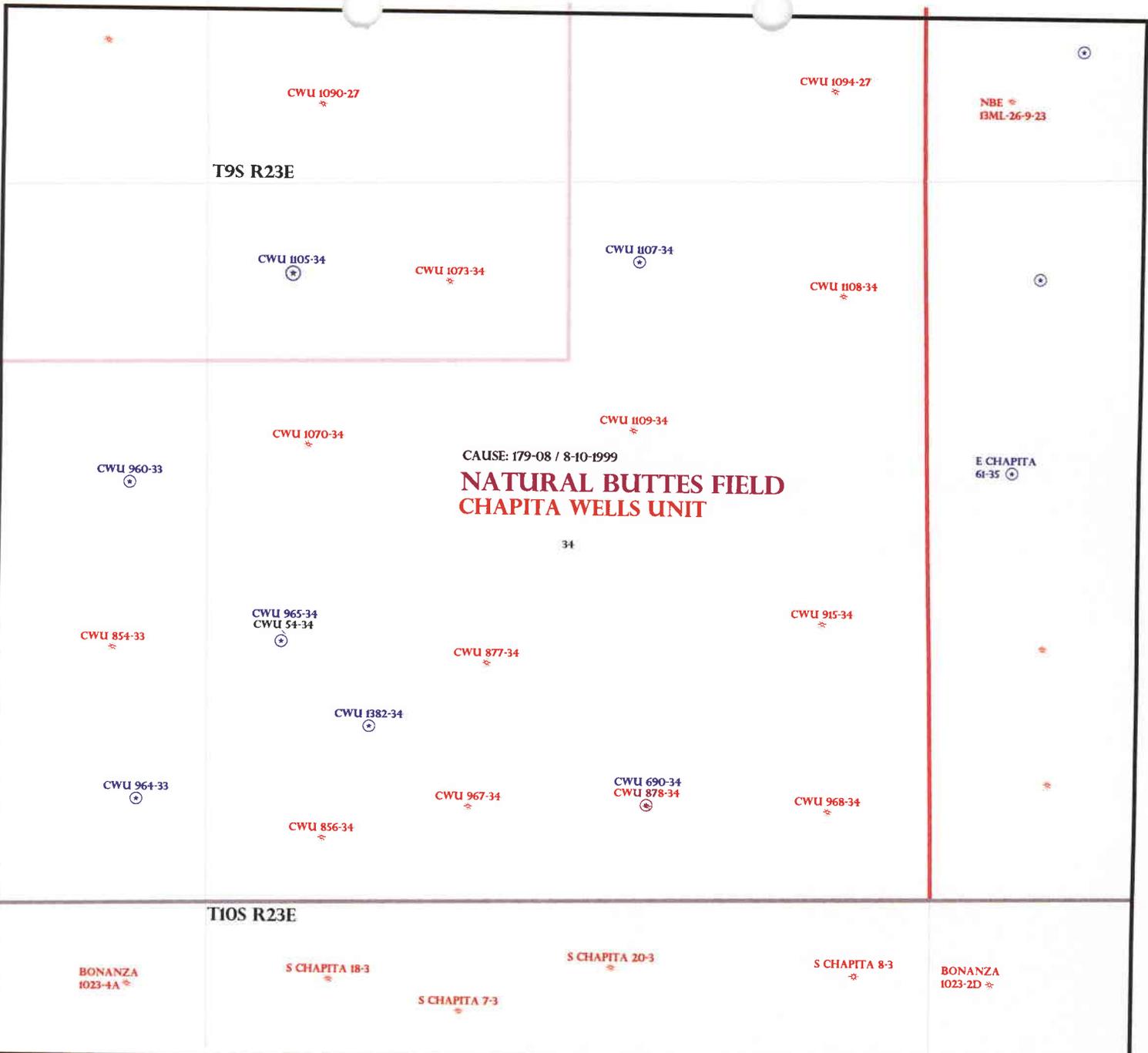
LOCATION AND SITING:

- _____ R649-2-3.
- Unit: CHAPITA WELLS
- _____ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- _____ R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-1999
Siting: Suspends former Siting
- _____ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Fee Surf Agreement

Lease #



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 34 T.9S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-08 / 8-10-1999

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



OIL, GAS & MINING



PREPARED BY: DIANA MASON
DATE: 24-JANUARY-2008

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

January 24, 2008

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2008 Plan of Development Chapita Wells Unit Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2008 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ MesaVerde)		
43-047-39921	CWU 946-30 Sec 30 T09S R23E 0630 FNL 0663 FEL	
43-047-39922	CWU 1105-34 Sec 34 T09S R23E 0648 FNL 0633 FWL	

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:1-24-08



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

January 24, 2008

EOG Resources, Inc
1060 East Highway 40
Vernal, UT 84078

Re: Chapita Wells Unit 1105-34 Well, 648' FNL, 633' FWL, NW NW, Sec. 34, T. 9 South,
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39922.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office

Operator: EOG Resources, Inc
Well Name & Number Chapita Wells Unit 1105-34
API Number: 43-047-39922
Lease: UTU37943

Location: NW NW Sec. 34 T. 9 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

JAN 16 2008

APPLICATION FOR PERMIT TO DRILL OR REENTER

BLM

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU37943
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES INC Contact: KAYLENE R GARDNER E-Mail: kaylene_gardner@eogresources.com		7. If Unit or CA Agreement, Name and No. UTU63013X
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435-781-9111	8. Lease Name and Well No. CWU 1105-34
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NWNW 648FNL 633FWL 39.99793 N Lat, 109.32022 W Lon At proposed prod. zone NWNW 648FNL 633FWL 39.99793 N Lat, 109.32022 W Lon		9. API Well No. 43 047 39922
14. Distance in miles and direction from nearest town or post office* 55.5 MILES SOUTH OF VERNAL, UT		10. Field and Pool, or Exploratory NATURAL BUTTES
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 633	16. No. of Acres in Lease 600.00	11. Sec., T., R., M., or Blk. and Survey or Area Sec 34 T9S R23E Mer SLB SME: BLM
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 1160	19. Proposed Depth 8670 MD	12. County or Parish UINTAH
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5269 GL	22. Approximate date work will start	13. State UT
23. Estimated duration 45 DAYS		17. Spacing Unit dedicated to this well
20. BLM/BIA Bond No. on file NM2308		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) KAYLENE R GARDNER Ph: 435-781-9111	Date 01/16/2008
Title LEAD REGULATORY ASSISTANT		
Approved by (Signature)	Name (Printed/Typed) JERRY KENAKA	Date 4-7-2008
Title Assistant Field Manager Lands & Mineral Resources		
Office VERNAL FIELD OFFICE		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page) **CONDITIONS OF APPROVAL ATTACHED**

NOTICE OF APPROVAL

Electronic Submission #58095 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal
Committed to AFMSS for processing by GAIL JENKINS on 01/16/2008 (08GXJ1559AE)

RECEIVED

APR 14 2008

DIV. OF OIL, GAS & MINING

** BLM REVISED **

08MJC0150AE

NOS: 12/06/2007



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	E.O.G, Resources	Location:	NWNW, Sec. 34, T9S, R23E
Well No:	CWU 1105-34	Lease No:	UTU-37943
API No:	43-047-39922	Agreement:	Chapita Wells Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:		(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:		(435) 781-4476	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7482
NRS/Enviro Scientist:		(435) 781-3400	(435) 828-3544
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	(435) 828-4029
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	- Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

General Surface COAs:

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

Specific Surface COAs:

- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:
 - 9 lbs Hycrest Wheatgrass and 3 lbs. Kochia
- All the culverts will be installed according to the BLM Gold Book.
- The road and well pad will have road base on the surface.
- Bury pipeline at all low water crossings.
- Permission from an authorized BLM representative will be required if construction or other operations occur during wet conditions that will lead to excessive rutting.
- Permission to clear all wildlife stipulations will only be approved by the BLM wildlife biologist during the specific timing for the species potentially affected by this action.
- Culverts and gravel may be installed as needed.
- Corner eight will be rounded sufficiently enough in order to keep any fill material out of the bottom of the adjacent drainage.

DOWNHOLE CONDITIONS OF APPROVAL

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- The conductor pipe shall be set and cemented in a competent formation.
- A variance is granted for Onshore Order #2-Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored". Blooie line can be 75 feet. All other requirements in O.O. #2 III. E. Special Drilling Operations are applicable for the surface hole.
- Production casing cement shall be at a minimum 200 feet inside the surface casing. A CBL shall be run from TD to top of cement and a field copy shall be sent to this field office.
- The Gamma Ray log shall be run from TD to surface.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include

deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1105-34

Api No: 43-047-39922 Lease Type: FEDERAL

Section 34 Township 09S Range 23E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # RATHOLE

SPUDDED:

Date 06/04/08

Time 5:00 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 06/06//08 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39685	Chapita Wells Unit 742-03H		SWSE	3	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>EA</i>	99999	<i>16898</i>	6/4/2008		<i>6/19/08</i>		
Comments: <u>Wasatch well</u> <i>NHORN = WSTC</i> <i>BHL = NENE</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39922	Chapita Wells Unit 1105-34		NWNW	34	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>B</i>	99999	<i>13650</i>	6/4/2008		<i>6/19/04</i>		
Comments: <u>Mesaverde well</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39599	Chapita Wells Unit 732-32		NESW	32	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>EA</i>	99999	<i>16899</i>	6/5/2008		<i>6/19/08</i>		
Comments: <u>Wasatch well</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED
JUN 05 2008

Mary A. Maestas

Name (Please Print)

Mary A Maestas

Signature

Regulatory Assistant

6/5/2008

Title

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU37943

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

8. Well Name and No.
CHAPITA WELLS UNIT 1105-34

9. API Well No.
43-047-39922

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 34 T9S R23E NWNW 648FNL 633FWL
39.99793 N Lat, 109.32022 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 6/4/2008.

RECEIVED
JUN 06 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #60673 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* (Electronic Submission) Date 06/05/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU37943

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

8. Well Name and No.
CHAPITA WELLS UNIT 1105-34

9. API Well No.
43-047-39922

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 34 T9S R23E NWNW 648FNL 633FWL
39.99793 N Lat, 109.32022 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 8/7/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

RECEIVED
AUG 18 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #62246 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* (Electronic Submission) Date 08/12/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

WELL CHRONOLOGY REPORT

Report Generated On: 08-12-2008

Well Name	CWU 1105-34	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-39922	Well Class	1SA
County, State	UINTAH, UT	Spud Date	06-20-2008	Class Date	08-07-2008
Tax Credit	N	TVD / MD	8,670 / 8,670	Property #	057806
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0 / 0
KB / GL Elev	5,279 / 5,263				
Location	Section 34, T9S, R23E, NWNW, 648 FNL & 633 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	55.033	NRI %	47.155

AFE No	303657	AFE Total	1,798,800	DHC / CWC	880,700 / 918,100
Rig Contr	TRUE	Rig Name	TRUE #31	Start Date	02-14-2008
				Release Date	06-25-2008
02-14-2008	Reported By	CINDY VAN RANKEN			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	06:00	24.0	LOCATION DATA 648' FNL & 633' FWL (NW/NW) SECTION 34, T9S, R23E UINTAH COUNTY, UTAH
-------	-------	------	--

LAT 39.997961, LONG 109.319544 (NAD 27)
LAT 39.997928, LONG 109.320222 (NAD 83)

TRUE #31
OBJECTIVE: 8670' TD, MESAVERDE
DW/GAS
CHAPITA WELLS DEEP PROSPECT
DD&A: CHAPITA WELLS DEEP
NATURAL BUTTES FIELD

LEASE: UTU-37943
ELEVATION: 5268.8' NAT GL, 5262.5' PREP GL (DUE TO ROUNDING 5263' IS THE PREP GL), 5279' KB (16')

EOG WI 55.0328%, NRI 47.15451%

05-13-2008 Reported By TERRY CSERE

Daily Costs: Drilling \$38,000 **Completion** \$0 **Daily Total** \$38,000
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION.

05-14-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING IN ROAD.

05-15-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

05-16-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 15% COMPLETE.

05-17-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

05-18-2008 **Reported By** TERRY CSERE

KYLAN COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 6/12/2008 @ 2:45 PM.

06-20-2008	Reported By	PAT CLARK									
Daily Costs: Drilling	\$29,467	Completion	\$0	Daily Total	\$29,467						
Cum Costs: Drilling	\$245,810	Completion	\$0	Well Total	\$245,810						
MD	2,257	TVD	2,257	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING AT 2257'

Start	End	Hrs	Activity Description
06:00	20:00	14.0	MIRU. WESTROC HAD 8 TRUCKS, 1 FORKLIFT, 1 CRANE. RELEASED CRANE @ 13:00, TRUCKS @ 14:00. DERRICK IN AIR @ 15:00. 5 HANDS, 24 HOURS. TRANSFER 5 JTS 4 1/2", 11.6#, HCP-110, LTC CASING (211.96' TOL) TO CWU 1105-34. TRANSFER 4 JTS 4 1/2", 11.6#, N-80, LTC CASING (173.42' TOL) TO CWU 1105-34. TRANSFER 1 4 1/2", 11.6#, HCP-110, LTC MJ (9.74' TOL) TO CWU 1105-34. TRANSFER 1200 GALS DIESEL FUEL @ \$4.47/GAL TO CWU 1105-34.
20:00	21:00	1.0	NU BOPE. RIG ON DAYWORK @ 20:00 HRS, 6/19/08.
21:00	00:00	3.0	TESTED PIPE RAMS, BLIND RAMS, HCR, CHOKE VALVE, CHOKE LINE & MANIFOLD, KILL LINE VALVES TO 5000 PSI FOR 10 MINUTES. TESTED UPPER & LOWER KELLY COCKS, FLOOR & INSIDE BOP TO 5000 PSI FOR 10 MINUTES. TESTED ANNULAR PREVENTER TO 2500 PSI FOR 10 MINUTES. TESTED CASING TO 1500 PSI FOR 30 MINUTES. R/D TESTER. NO BLM REP ON LOCATION TO WITNESS TEST.
00:00	04:00	4.0	HSM. R/U WEATHERFORD TRS & P/U BHA. TAG CEMENT @ 2205'. R/D TRS.
04:00	04:30	0.5	SLIP & CUT DRILL LINE.
04:30	05:30	1.0	DRILL CEMENT/FLOAT EQUIP. FC @ 2205' - FS @ 2247'. DRILL 10' TO 2257'. FULL CREWS, NO ACCIDENTS, SET COM. SAFETY MEETINGS - RIGGING UP, P/U BHA. FUEL - 900 GALS, USED 300 GALS. UNMANNED ML UNIT - 1 DAY.
05:30	06:00	0.5	FIT TEST TO 235 PSI FOR 10.5 EMW.

06-21-2008	Reported By	PAT CLARK									
Daily Costs: Drilling	\$62,353	Completion	\$0	Daily Total	\$62,353						
Cum Costs: Drilling	\$308,163	Completion	\$0	Well Total	\$308,163						
MD	4,625	TVD	4,625	Progress	2,368	Days	1	MW	8.6	Visc	27.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 4625'

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL 2257' - 2367'. SPUD WELL @ 06:00. WOB 10K, RPM 66/63, SPP 850 PSI, DP 300 PSI, ROP 55 FPH.
08:00	08:30	0.5	SURVEY @ 2292' - 1.25 DEG.
08:30	18:30	10.0	DRILL 2367' - 3401'. WOB 16-20K, RPM 40-66/63, SPP 1100 PSI, DP 350 PSI, ROP 103 FPH.
18:30	19:00	0.5	SURVEY @ 3326' - 1.5 DEG
19:00	02:00	7.0	DRILL 3401' - 4277'. SAME PARAMETERS, ROP 125 FPH.
02:00	02:30	0.5	SURVEY @ 4202' - 2 DEG.
02:30	06:00	3.5	DRILL 4277' - 4625'. SAME PARAMETERS, ROP 99 FPH. FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS – COMPRESSORS, BOP DRILL.
 FUEL – 4694 GALS, DEL – 4500 GAL, USED – 706 GAL.
 FORMATION – WASATCH.
 CURRENT MW – 9 PPG, VIS – 30 SPQ.
 UNMANNED ML UNIT – 2 DAYS.

06-22-2008 **Reported By** PAT CLARK

Daily Costs: Drilling	\$33,835	Completion	\$0	Daily Total	\$33,835
Cum Costs: Drilling	\$341,998	Completion	\$0	Well Total	\$341,998

MD 6,325 **TVD** 6,325 **Progress** 1,700 **Days** 2 **MW** 9.2 **Visc** 28.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 6325'

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL 4625' – 5195'. WOB 17-21K, RPM 60/63, SPP 1375 PSI, DP 300 PSI, ROP 104 FPH.
11:30	12:00	0.5	RIG SERVICE. CHECK COM, FUNCTION PIPE RAMS. BOP DRILL.
12:00	06:00	18.0	DRILL 5195' – 6325'. SAME PARAMETERS, ROP 63 FPH. FULL CREWS, NO ACCIDENTS, BOP DRILL DAYLIGHTS. SAFETY MEETINGS – DEHYDRATION, AIR TUGGERS. FUEL – 3252 GALS, USED – 1442 GALS. FORMATION – KMV PRICE RIVER. CURRENT MW – 9.7 PPG, VIS – 31 SPQ. UNMANNED ML UNIT – 3 DAYS.

06-23-2008 **Reported By** PAT CLARK

Daily Costs: Drilling	\$35,601	Completion	\$0	Daily Total	\$35,601
Cum Costs: Drilling	\$377,599	Completion	\$0	Well Total	\$377,599

MD 7,600 **TVD** 7,600 **Progress** 1,275 **Days** 3 **MW** 9.7 **Visc** 32.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 7600'

Start	End	Hrs	Activity Description
06:00	17:00	11.0	DRILL 6325' – 6892'. WOB 18-20K, RPM 60/63, SPP 1375 PSI, DP 250 PSI, ROP 52 FPH.
17:00	17:30	0.5	RIG SERVICE. CHECK COM, FUNCTION PIPE RAMS.
17:30	06:00	12.5	DRILL 6892' – 7600'. SAME PARAMETERS, ROP 57 FPH. FULL CREWS, NO ACCIDENTS, BOP DRILL MORNING TOUR. SAFETY MEETINGS – MSDS, PPE. FUEL – 1923 GALS, USED – 1329 GALS. FORMATION – KMV PRICE RIVER MIDDLE. CURRENT MW – 9.8 PPG, VIS – 32 SPQ. UNMANNED ML UNIT – 4 DAYS.

06-24-2008 **Reported By** PAT CLARK

Daily Costs: Drilling	\$92,269	Completion	\$0	Daily Total	\$92,269
Cum Costs: Drilling	\$469,868	Completion	\$0	Well Total	\$469,868

MD 8,380 **TVD** 8,380 **Progress** 780 **Days** 4 **MW** 10.2 **Visc** 32.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 8380'

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILL 7600' - 7957'. WOB 18-22K, RPM 60/63, SPP 1450 PSI, DP 250 PSI, ROP 40 FPH.
14:30	15:00	0.5	RIG SERVICE. CHECK COM, FUNCTION PIPE RAMS.
15:00	16:00	1.0	DRILL 7957' - 7988'. SAME PARAMETERS, ROP 31 FPH.
16:00	16:30	0.5	CIRCULATE AND CONDITION FOR TRIP. MIX AND PUMP PILL, DROP SURVEY.
16:30	19:30	3.0	TOH. L/D REAMERS, MM, BIT. RECOVER SURVEY - 2.5 DEG.
19:30	23:00	3.5	P/U NEW BIT, MM, TIH. FILL PIPE @ 4200'.
23:00	06:00	7.0	DRILL 7988' - 8380'. WOB 7-18K, RPM 60/67, SPP 1700 PSI, DP 400 PSI, ROP 56 FPH. FULL CREWS, NO ACCIDENTS. SAFETY MEETINGS - TRIPPING, PULLING SLIPS. FUEL - 3113 GALS, DEL - 2500 GALS, USED - 1310 GALS. FORMATION - KMV PRICE RIVER LOWER. CURRENT MW - 10.6 PPG, VIS - 37 SPQ. UNMANNED ML UNIT - 5 DAYS.

06-25-2008		Reported By		PAT CLARK							
Daily Costs: Drilling	\$34,610	Completion	\$146,220	Daily Total	\$180,830						
Cum Costs: Drilling	\$504,479	Completion	\$146,220	Well Total	\$650,699						
MD	8,670	TVD	8,670	Progress	290	Days	5	MW	10.7	Visc	35.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: RDRT/WO COMPLETION											

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL 8380' - 8670'. WOB 18K, RPM 60/67, SPP 1750 PSI, DP 300 PSI, ROP 53 FPH. REACHED TD @ 11:30 HRS, 6/24/08.
11:30	12:30	1.0	PUMP PILL, SHORT TRIP.
12:30	13:30	1.0	CIRCULATE AND CONDITION TO LDDP. R/U WEATHERFORD TRS.
13:30	19:30	6.0	LD DRILL PIPE. BREAK KELLY, L/D BHA.
19:30	01:30	6.0	HSM. RUN 4 1/2", 11.6#, N-80, LTC CASING AS FOLLOWS: FLOAT SHOE @ 8658', 1 JT CSG, FLOAT COLLAR @ 8612', 62 JTS CSG, MARKER JOINT @ 5903', 46 JTS CSG, MJ @ 3894', 89 JTS CSG (198 TOTAL), 2 MARKER JTS TO SPACE OUT. P/U JT # 199, TAG BOTTOM @ 8670'. L/D JT # 199, P/U LANDING JT, CASING HANGER AND PUP, LAND IN CASING HEAD W/ 66,000#. R/D WEATHERFORD TRS.
01:30	04:00	2.5	HSM, R/U SCHLUMBERGER. PRESSURE TEST LINES TO 5000 PSI. CEMENT WELL AS FOLLOWS: PUMP 20 BBLS MUD FLUSH, 20 BBLS FRESH WATER, MIX AND PUMP 245 SX (130 BBLS, 730 CU/FT) LEAD G CEMENT @ 11.5 PPG, 2.98 YLD, H2O 18.227 GAL/SK + 10% D020 + .2% D046 + .2% D167 + .5% D065 + .125 LB/SK D130. MIX AND PUMP 1425 SX (327 BBLS, 1838 CU/FT) TAIL 50/50 POZ G CEMENT @ 14.1 PPG, 1.29 YLD. H2O 5.963 GAL/SK + 2% D020 + .1% D046 + .2% D065 + .2% D167 + .1% D013. WASH UP TO PIT, DROP TOP PLUG AND DISPLACE W/134.5 BBLS H2O W/2 GALS/1000 L064. FULL RETURNS. MAX PRESSURE 2352 PSI, BUMPED PLUG TO 3300 PSI. BLEED BACK 2 BBLS, FLOAT HELD. R/D SCHLUMBERGER. NOTIFIED WAMIE SPARGER\VERNAL BLM\CSG & CEM\6-23-08\09:00.
04:00	06:00	2.0	PACK OFF AND TEST CASING HEAD. NDBOP, CLEAN MUD TANKS. FULL CREWS, NO ACCIDENTS. SAFETY MEETINGS - L/D DP, RUN CSG, CEMENTING. FUEL - 2305 GALS, USED - 1545 GALS. WESTROC TRUCKING TO MOVE RIG AND CAMPS 6.5 MILES TO CWU 1238-22 @ 10:00.

TRANSFER 5 JTS 4 1/2", 11.6#, N-80, LTC CSG (215.40' TOL) TO CWU 1238-22.
 TRANSFER 2305 GALS DIESEL @ \$4.42/GAL TO ECW 25-9.

06:00 06:00 24.0 RIG RELEASED @ 06:00 HRS, 6/25/08.
 CASING POINT COST \$498,704

07-03-2008		Reported By		JOE VIGIL							
Daily Costs: Drilling		\$0		Completion		\$21,757		Daily Total		\$21,757	
Cum Costs: Drilling		\$504,479		Completion		\$167,977		Well Total		\$672,456	
MD	8,670	TVD	8,670	Progress	0	Days	6	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: WOC.											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	7/2/2006 RU SCHLUMBERGER. LOG WITH RST/CBL/VDL/CCL/GR FROM PBTD TO 1000'. CEMENT TOP EST. @ 650'. RD SCHLUMBERGER.								

NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION

07-09-2008		Reported By		CARLSON							
Daily Costs: Drilling		\$0		Completion		\$443		Daily Total		\$443	
Cum Costs: Drilling		\$504,479		Completion		\$168,420		Well Total		\$672,899	
MD	8,670	TVD	8,670	Progress	0	Days	7	MW	0.0	Visc	0.0
Formation : MESA VERDE			PBTD : 0.0			Perf : 8203-8393			PKR Depth : 0.0		
Activity at Report Time: FRAC											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	PERFORATE LPR FROM 8203'-05', 8216'-17', 8234'-35', 8255'-56', 8267'-68', 8300'-01', 8344'-45', 8376'-78', 8388'-89', 8392'-93' @ 3 SPF @ 120° PHASING. RDWL. SDFN.								

07-10-2008		Reported By		CARLSON							
Daily Costs: Drilling		\$0		Completion		\$2,359		Daily Total		\$2,359	
Cum Costs: Drilling		\$504,479		Completion		\$170,779		Well Total		\$675,258	
MD	8,670	TVD	8,670	Progress	0	Days	8	MW	0.0	Visc	0.0
Formation : MESA VERDE			PBTD : 0.0			Perf : 6686-8393			PKR Depth : 0.0		
Activity at Report Time: FRAC WELL											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	SICP 1290 PSIG RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 0 GAL WF120 LINEAR PAD, 6305 GAL WF120 LINEAR 1# & 1.5# SAND, 16673 GAL YF116ST+ WITH 61700 #20/40 SAND @ 1-5 PPG. MTP 5844 PSIG. MTR 51.6 BPM. ATP 4252 PSIG. ATR 42.1 BPM. ISIP 2600 PSIG. RD SCHLUMBERGER								

RUWL SET 6K CFP @ 8165' & PERFORATE M/LPR FROM 7872'-73', 7893'-94', 7921'-22', 7944'-45', 8025'-26', 8035'-36', 8051'-52', 8057'-58', 8104'-05', 8133'-34', 8138'-30', 8149'-50' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 0 GAL WF120 LINEAR PAD, 6182 GAL WF120 LINEAR 1# & 1.5# SAND, 33143 GAL YF116ST+ WITH 132200 #20/40 SAND @ 1-5 PPG. MTP 6223 PSIG. MTR 53 BPM. ATP 4799 PSIG. ATR 43.8 BPM. ISIP 2900 PSIG. RD SCHLUMBERGER

RUWL SET 6K CFP @ 7790' & PERFORATE MPR FROM 7499'-7500', 7526'-27'(MIS FIRE), 7538'-39', 7559'-60', 7581'-82', 7597'-98', 7618'-19', 7632'-33', 7650'-51', 7698'-99', 7729'-30', 7770'-71' @ 3 SPF @ 120° PHASING. RDWL, RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3137 GAL WF120 LINEAR PAD, 6286 GAL WF120 LINEAR 1# & 1.5# SAND, 56583 GAL YF116ST+ WITH 212800 #20/40 SAND @ 1-5 PPG. MTP 6572 PSIG. MTR 51.8 BPM. ATP 4474 PSIG. ATR 43.1 BPM. ISIP 2480 PSIG. RD SCHLUMBERGER

RUWL SET 6K CFP AT 7400' & PERFORATE MPR FROM 7183'-85', 7202'-03', 7212'-13', 7237'-38', 7254'-55', 7295'-96', 7314'-15', 7321'-22', 7334'-35', 7350'-51', 7367'-68' @ 3 SPF @ 120° PHASING. RDWL, RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 0 GAL WF120 LINEAR PAD, 6326 GAL WF120 LINEAR 1# & 1.5# SAND, 48299 GAL YF116ST+ WITH 166800 #20/40 SAND @ 1-5 PPG. MTP 6276 PSIG. MTR 51.8 BPM. ATP 4421 PSIG. ATR 47.3 BPM. ISIP 2300 PSIG. RD SCHLUMBERGER

RUWL SET 6K CFP PLUG AT 7140'. PERFORATE UPFR FROM 6926'-27', 6934'-35', 6949'-50', 6954'-55', 6974'-75', 6991'-92', 7013'-14', 7060'-61', 7064'-65', 7070'-71', 7112'-13', 7123'-24' @ 3 SPF @ 120° PHASING. RDWL, RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 0 GAL WF120 LINEAR PAD, 6285 GAL WF120 LINEAR 1# & 1.5# SAND, 27355 GAL YF116ST+ WITH 106300 #20/40 SAND @ 1-5 PPG. MTP 6445 PSIG. MTR 52 BPM. ATP 4198 PSIG. ATR 44 BPM. ISIP 2050 PSIG. RD SCHLUMBERGER

RUWL SET 6K CFP AT 6890'. PERFORATE UPFR FROM 6686'-87', 6705'-06', 6722'-23', 6727'-28', 6732'-33', 6751'-52', 6812'-13', 6816'-17', 6822'-23', 6846'-47', 6872'-73', 6876'-77' @ 3 SPF @ 120° PHASING. RDWL, RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 0 GAL WF120 LINEAR PAD, 6357 GAL WF120 LINEAR 1# & 1.5# SAND, 29917 GAL YF116ST+ WITH 110900 #20/40 SAND @ 1-5 PPG. MTP 6748 PSIG. MTR 51.4 BPM. ATP 4666 PSIG. ATR 43.6 BPM. ISIP 2020 PSIG. RD SCHLUMBERGER SWIFN

07-11-2008 Reported By CARLSON

Daily Costs: Drilling \$0 Completion \$298,953 Daily Total \$298,953

Cum Costs: Drilling \$504,479 Completion \$469,732 Well Total \$974,211

MD 8,670 TVD 8,670 Progress 0 Days 9 MW 0.0 Visc 0.0

Formation : MESA VERDE PBSD : 0.0 Perf : 6334-8393 PKR Depth : 0.0

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 1250 PSIG. RUWL SET 6K CFP AT 6650'. PERFORATE UPFR FROM 6334'-35', 6343'-44', 6351'-52', 6407'-08', 6481'-82', 6532'-33', 6538'-39', 6544'-45', 6574'-75', 6578'-79', 6614'-15', 6636'-37' @ 3 SPF @ 120° PHASING. RDWL, RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 0 GAL WF120 LINEAR PAD, 6323 GAL WF120 LINEAR 1# & 1.5# 20/40 SAND, 30487 GAL YF116ST+ WITH 103200# 20/40 SAND @ 1-4 PPG. MTP 7424 PSIG. MTR 52.7 BPM. ATP 4086 PSIG. ATR 47 BPM. ISIP NA PSIG. RD SCHLUMBERGER.

RUWL, SET 6K CBP AT 6227'. RDWL, MIRU ROYAL RIG # 1. ND FRAC VALVES. NU BOP. RIH W/MILL & PUMP OFF BIT SUB TO CBP @ 6227'. RU TO DRILL OUT PLUGS. SDFN.

07-12-2008 Reported By HAL IVIE

Daily Costs: Drilling \$0 Completion \$49,767 Daily Total \$49,767

Cum Costs: Drilling \$504,479 Completion \$519,499 Well Total \$1,023,978

MD 8,670 TVD 8,670 Progress 0 Days 10 MW 0.0 Visc 0.0

Formation : MESA VERDE PBSD : 0.0 Perf : 6334-8393 PKR Depth : 0.0

Activity at Report Time: RDMOSU, FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6227', 6650', 6890', 7140', 7400', 7790', 8165' RIH. CLEANED OUT TO PBSD @ 8612' LANDED TBG AT 7088.46' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU. FLOWED 17 HRS. 24/64 CHOKE. FTP- 1250 PSIG, CP- 1400 PSIG. 79 BFPH. RECOVERED 1338 BBLs, 5206 BLWTR.

TUBING DETAIL LENGTH
 PUMP OFF SUB 1.00'
 1 JT 2-3/8 4.7# N-80 TBG 32.36'
 XN NIPPLE 1.10'
 216 JTS 2-3/8 4.7# N-80 TBG 7038.00'
 BELOW KB 16.00'
 LANDED @ 7088.46'

07-13-2008 **Reported By** HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,565	Daily Total	\$2,565
Cum Costs: Drilling	\$504,479	Completion	\$522,064	Well Total	\$1,026,543
MD	8,670	TVD	8,670	Progress	0
		Days	11	MW	0.0
		Visc			0.0
Formation :	MESA VERDE	PBTD :	0.0	Perf :	6334-8393
				PKR Depth :	0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP- 1300 PSIG, CP- 1000 PSIG. 51 BFPH. RECOVERED 1228 BBLs, 5206 BLWTR.

07-14-2008 **Reported By** HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,565	Daily Total	\$2,565
Cum Costs: Drilling	\$504,479	Completion	\$524,629	Well Total	\$1,029,108
MD	8,670	TVD	8,670	Progress	0
		Days	12	MW	0.0
		Visc			0.0
Formation :	MESA VERDE	PBTD :	0.0	Perf :	6334-8393
				PKR Depth :	0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1100 PSIG. CP 1000 PSIG. 39 BFPH. RECOVERED 928 BLW. 4278 BLWTR.

07-15-2008 **Reported By** HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,565	Daily Total	\$2,565
Cum Costs: Drilling	\$504,479	Completion	\$527,194	Well Total	\$1,031,673
MD	8,670	TVD	8,670	Progress	0
		Days	13	MW	0.0
		Visc			0.0
Formation :	MESA VERDE	PBTD :	0.0	Perf :	6334-8393
				PKR Depth :	0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP- 950 PSIG, CP- 1300 PSIG. 32 BFPH. RECOVERED 756 BBLs, 3516 BLWTR.

07-16-2008 **Reported By** HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,565	Daily Total	\$2,565
Cum Costs: Drilling	\$504,479	Completion	\$529,759	Well Total	\$1,034,238
MD	8,670	TVD	8,670	Progress	0
		Days	14	MW	0.0
		Visc			0.0
Formation :	MESA VERDE	PBTD :	0.0	Perf :	6334-8393
				PKR Depth :	0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP 1000 PSIG. CP 1450 PSIG. 24 BFPH. RECOVERED 576 BLW. 2940 BLWTR.

07-17-2008 Reported By HAL IVIE

Daily Costs: Drilling \$0 Completion \$3,165 Daily Total \$3,165
Cum Costs: Drilling \$504,479 Completion \$532,924 Well Total \$1,037,403

MD 8,670 TVD 8,670 Progress 0 Days 15 MW 0.0 Visc 0.0
Formation : MESA VERDE PBTB : 0.0 Perf : 6334-8393 PKR Depth : 0.0

Activity at Report Time: WO FACILITIES

Start End Hrs Activity Description
06:00 06:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. FTP 1050 PSIG. CP 1400 PSIG. 18 BFPH. RECOVERED 432 BLW. 2508 BLWTR.
SI. WO FACILITIES.

FINAL COMPLETION DATE: 07/16/08

08-08-2008 Reported By DUANE COOK

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
Cum Costs: Drilling \$504,479 Completion \$532,924 Well Total \$1,037,403

MD 8,670 TVD 8,670 Progress 0 Days 16 MW 0.0 Visc 0.0
Formation : MESA VERDE PBTB : 0.0 Perf : 6334-8393 PKR Depth : 0.0

Activity at Report Time: INITIAL PRODUCTION

Start End Hrs Activity Description
06:00 06:00 24.0 INITIAL PRODUCTION- OPENING PRESSURE: TP 2300 PSIG & CP 2700 PSIG. TURNED WELL OVER TO
QUESTAR SALES AT 10:45 HRS, 8/07/08. FLOWED 1337 MCFD RATE ON 12/64" CHOKE. STATIC 331. QGM
METER #7831.

08-11-2008 Reported By ROGER DART

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
Cum Costs: Drilling \$504,479 Completion \$532,924 Well Total \$1,037,403

MD 8,670 TVD 8,670 Progress 0 Days 17 MW 0.0 Visc 0.0
Formation : MESA VERDE PBTB : 0.0 Perf : 6334-8393 PKR Depth : 0.0

Activity at Report Time: ON SALES

Start End Hrs Activity Description
06:00 06:00 24.0 08/09/08 - FLOWED 1033 MCF, 53 BC & 75 BW IN 24 HRS ON 12/64" CHOKE, TP 1950 PSIG, CP 2350 PSIG.

08/10/08 - FLOWED 900 MCF, 40 BC & 128 BW IN 24 HRS ON 12/64" CHOKE, TP 1600 PSIG, CP 2125 PSIG.

08/11/08 - FLOWED 489 MCF, 35 BC & 158 BW IN 24 HRS ON 12/64" CHOKE, TP 1350 PSIG, CP 2050 PSIG.

08-12-2008 Reported By ROGER DART

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
Cum Costs: Drilling \$504,479 Completion \$532,924 Well Total \$1,037,403

MD 8,670 TVD 8,670 Progress 0 Days 18 MW 0.0 Visc 0.0
Formation : MESA VERDE PBTB : 0.0 Perf : 6334-8393 PKR Depth : 0.0

Activity at Report Time: ON SALES

Start End Hrs Activity Description
06:00 06:00 24.0 08/12/08 - FLOWED 415 MCF, 10 BC & 206 BW IN 24 HRS ON 12/64" CHOKE, TP 1325 PSIG, CP 2000 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU37943

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
CHAPITA WELLS UNI

2. Name of Operator **EOG RESOURCES, INC.** Contact: **MARY A. MAESTAS**
E-Mail: **mary_maestas@eogresources.com**

8. Lease Name and Well No.
CHAPITA WELLS UNIT 1105-34

3. Address **600 17TH STREET SUITE 1000N DENVER, CO 80202** 3a. Phone No. (include area code)
Ph: **303-824-5526**

9. API Well No.
43-047-39922

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **NWNW 648FNL 633FWL 39.99793 N Lat, 109.32022 W Lon**
 At top prod interval reported below **NWNW 648FNL 633FWL 39.99793 N Lat, 109.32022 W Lon**
 At total depth **NWNW 648FNL 633FWL 39.99793 N Lat, 109.32022 W Lon**

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

11. Sec., T., R., M., or Block and Survey or Area
Sec 34 T9S R23E Mer SLB

12. County or Parish
UINTAH 13. State
UT

14. Date Spudded
06/04/2008 15. Date T.D. Reached
06/24/2008 16. Date Completed
 D & A Ready to Prod.
08/07/2008

17. Elevations (DF, KB, RT, GL)*
5269 GL

18. Total Depth: **MD 8670 TVD** 19. Plug Back T.D.: **MD 8612 TVD** 20. Depth Bridge Plug Set: **MD TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/VDL/GR Temp. 22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2247		750			
7.875	4.500 N-80	11.6	0	8658		1670			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7088							

25. Producing Intervals 26. Perforation Record **6334-8393**

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	6334	8393	8203 TO 8393		3	
B)			7872 TO 8150		3	
C)			7499 TO 7771		3	
D)			7183 TO 7368		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8203 TO 8393	23,143 GALS GELLED WATER & 61,700# 20/40 SAND
7872 TO 8150	39,490 GALS GELLED WATER & 132,200# 20/40 SAND
7499 TO 7771	66,171 GALS GELLED WATER & 212,800# 20/40 SAND
7183 TO 7368	54,790 GALS GELLED WATER & 166,800# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/07/2008	08/14/2008	24	→	17.0	395.0	175.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
12/64"	SI 1250	1950.0	→	17	395	175		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

RECEIVED

SEP 08 2008

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	6334	8393		GREEN RIVER MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER MIDDLE PRICE RIVER	1513 2095 4210 4317 4879 5567 6325 7170

32. Additional remarks (include plugging procedure):
Please see the attached sheet for detailed perforation and additional formation marker information.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #62811 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  (Electronic Submission) Date 09/05/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Chapita Wells Unit 1105-34 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

6926-7124	3/spf
6686-6877	3/spf
6334-6637	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

6926-7124	33,805 GALS GELLED WATER & 106,300# 20/40 SAND
6686-6877	36,439 GALS GELLED WATER & 110,900# 20/40 SAND
6334-6637	36,975 GALS GELLED WATER & 103,200# 20/40 SAND

Perforated the Lower Price River from 8203-05', 8216-17', 8234-35', 8255-56', 8267-68', 8300-01', 8344-45', 8376-78', 8388-89', 8392-93' w/ 3 spf.

Perforated the Middle/Lower Price River from 7872-73', 7893-94', 7921-22', 7944-45', 8025-26', 8035-36', 8051-52', 8057-58', 8104-05', 8133-34', 8138-40', 8149-50' w/ 3 spf.

Perforated the Middle Price River from 7499-7500', 7538-39', 7559-60', 7581-82', 7597-98', 7618-19', 7632-33', 7650-51', 7698-99', 7729-30', 7770-71' w/ 3 spf.

Perforated the Middle Price River from 7183-85', 7202-03', 7212-13', 7237-38', 7254-55', 7295-96', 7314-15', 7321-22', 7334-35', 7350-51', 7367-68' w/ 3 spf.

Perforated the Upper Price River from 6926-27', 6934-35', 6949-50', 6954-55', 6974-75', 6991-92', 7013-14', 7060-61', 7064-65', 7070-71', 7112-13', 7123-24' w/ 3 spf.

Perforated the Upper Price River from 6686-87', 6705-06', 6722-23', 6727-28', 6732-33', 6751-52', 6812-13', 6816-17', 6822-23', 6846-47', 6872-73', 6876-77' w/ 3 spf.

Perforated the Upper Price River from 6334-35', 6343-44', 6351-52', 6407-08', 6481-82', 6532-33', 6538-39', 6544-45', 6574-75', 6578-79', 6614-15', 6636-37' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Lower Price River	7948
Sego	8468

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 1105-34

API number: 4304739922

Well Location: QQ NWNW Section 34 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,620	1,650	NO FLOW	NOT KNOWN

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 9/5/2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU37943

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

8. Well Name and No.
CHAPITA WELLS UNIT 1105-34

9. API Well No.
43-047-39922

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 34 T9S R23E NWNW 648FNL 633FWL
39.99793 N Lat, 109.32022 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on 12/1/2008.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #66854 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* (Electronic Submission) Date 02/02/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

FEB 09 2009

DIV. OF OIL, GAS & MINING