

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0337
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC. Contact: KAYLENE R GARDNER E-Mail: kaylene_gardner@eogresources.com		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNI
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 946-30
3b. Phone No. (include area code) Ph: 435-781-9111		9. API Well No. 43-047-39921
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NENE 630FNL 663FEL 40.01251 N Lat, 109.36256 W Lon At proposed prod. zone NENE 630FNL 663FEL 40.01251 N Lat, 109.36256 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE
14. Distance in miles and direction from nearest town or post office* 51.2 MILES SOUTH OF VERNAL, UT		11. Sec., T., R., M., or Blk. and Survey or Area Sec 30 T9S R23E Mer SLB
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 661	16. No. of Acres in Lease 2344.00	12. County or Parish UINTAH
17. Spacing Unit dedicated to this well	18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 980	13. State UT
19. Proposed Depth 9180 MD	20. BLM/BIA Bond No. on file NM 2308	
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5143 GL	22. Approximate date work will start	23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) KAYLENE R GARDNER Ph: 435-781-9111	Date 01/21/2008
Title LEAD REGULATORY ASSISTANT		
Approved by (Signature)	Name (Printed/Typed) BRADLEY G. HILL	Date 01-24-08
Title ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #58173 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

RECEIVED

JAN 23 2008

DIV. OF OIL, GAS & MINING

Federal Approval of this
Action is Necessary

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

634813X
4430229Y
40.012584
- 109.361851

T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

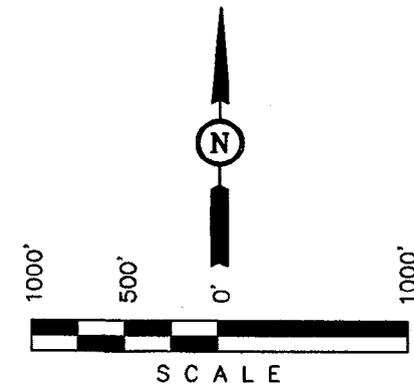
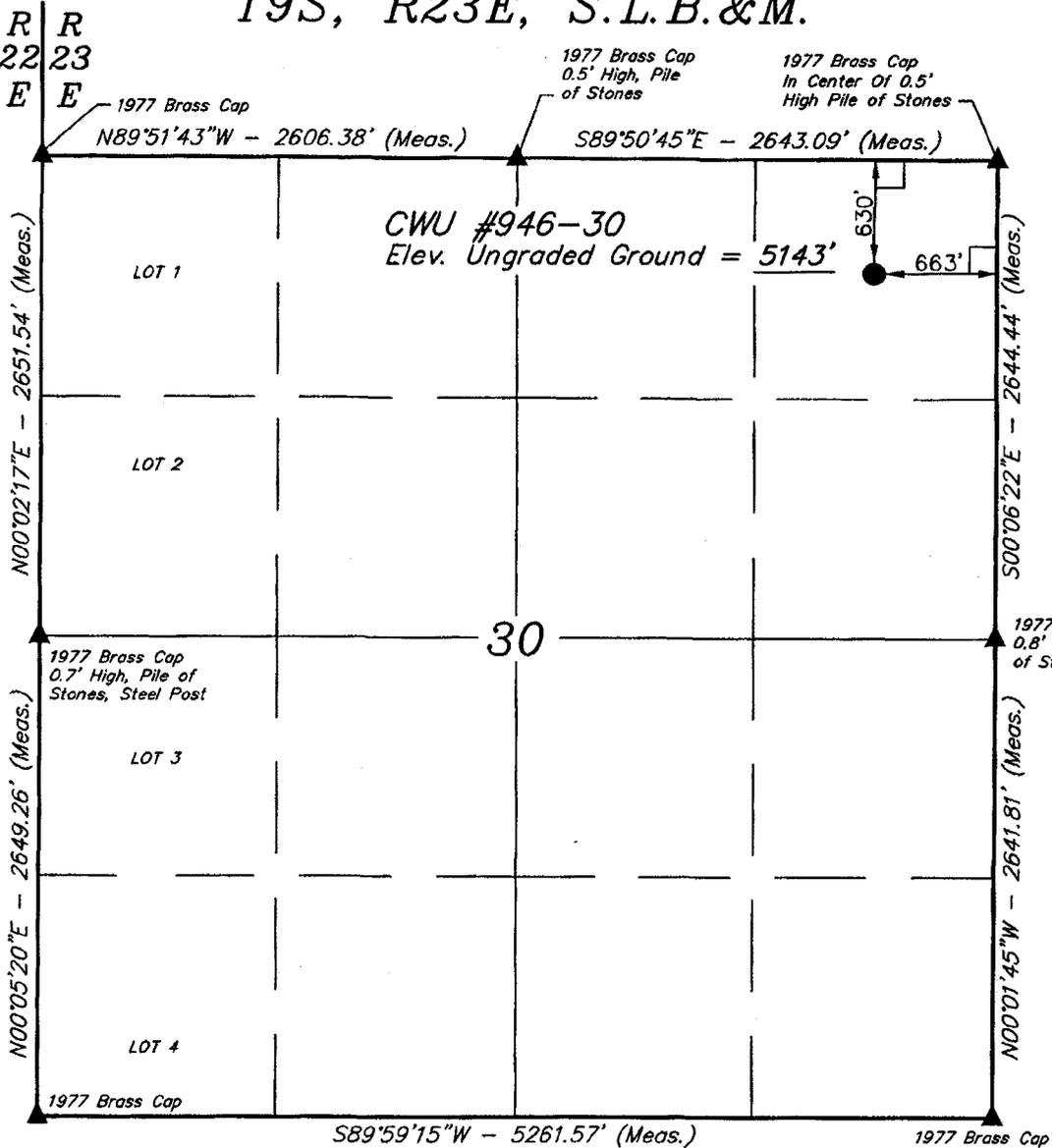
Well location, CWU #946-30, located as shown in the NE 1/4 NE 1/4 of Section 30, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE
 THIS IS TO CERTIFY THAT THE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 16319
 STATE OF UTAH

Revised: 12-10-07 C.P.

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = $40^{\circ}00'45.03''$ (40.012508)
 LONGITUDE = $109^{\circ}21'45.20''$ (109.362556)
 (NAD 27)
 LATITUDE = $40^{\circ}00'45.15''$ (40.012542)
 LONGITUDE = $109^{\circ}21'42.75''$ (109.361875)

SCALE 1" = 1000'	DATE SURVEYED: 4-05-04	DATE DRAWN: 4-06-04
PARTY G.O. D.J. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 946-30
NE/NE, SEC. 30, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,612		Shale	
Wasatch	4,609		Sandstone	
Chapita Wells	5,177		Sandstone	
Buck Canyon	5,843		Sandstone	
North Horn	6,505		Sandstone	
KMV Price River	6,795	Primary	Sandstone	Gas
KMV Price River Middle	7,675	Primary	Sandstone	Gas
KMV Price River Lower	8,476	Primary	Sandstone	Gas
Sego	8,974		Sandstone	
TD	9,180			

Estimated TD: **9,180' or 200'± below Sego top**

Anticipated BHP: 5,013 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 ½"	0 – 45'	13 ⅜"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 ¼"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

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CHAPITA WELLS UNIT 946-30
NE/NE, SEC. 30, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0'- 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN

CHAPITA WELLS UNIT 946-30
NE/NE, SEC. 30, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 132 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 892 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 946-30
NE/NE, SEC. 30, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

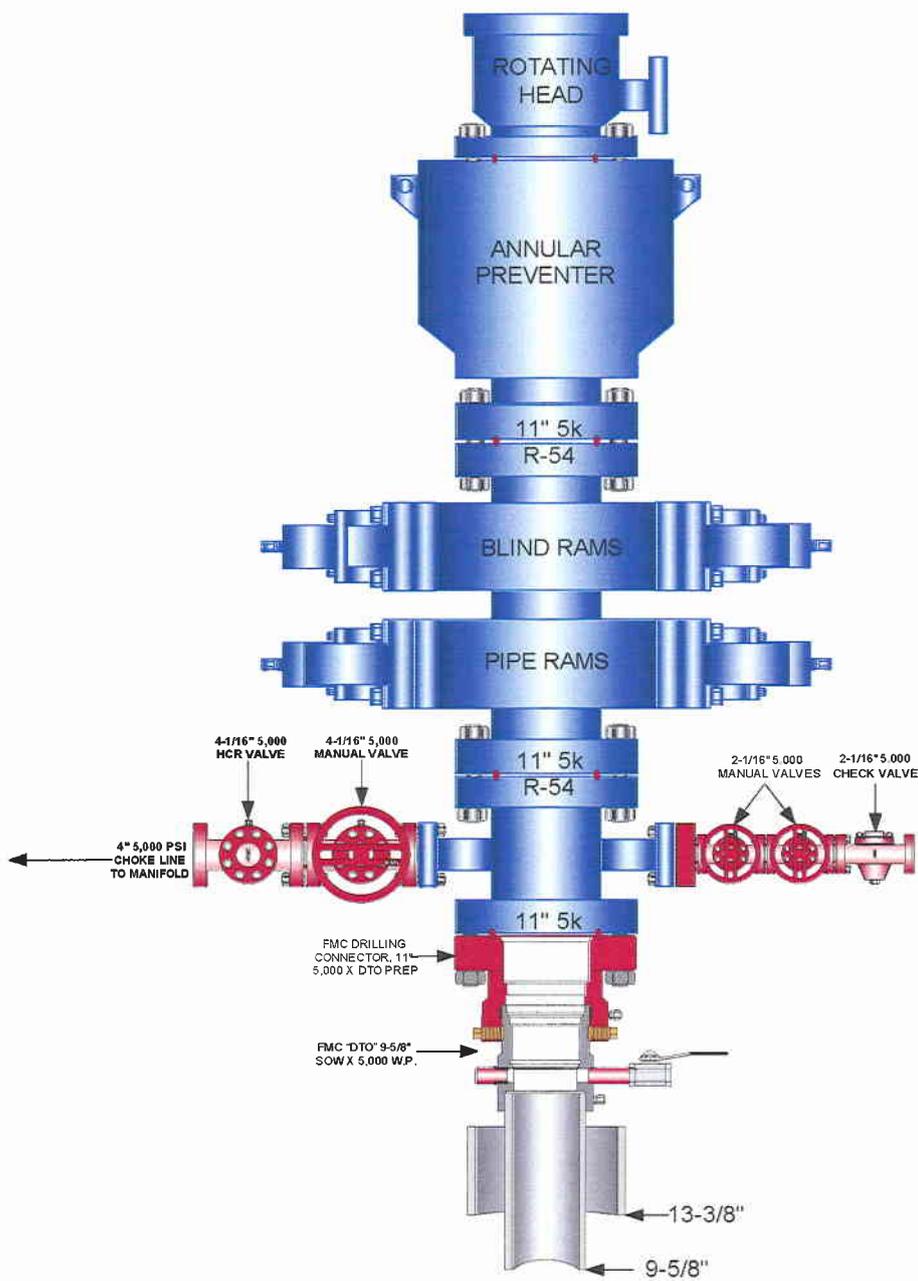
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

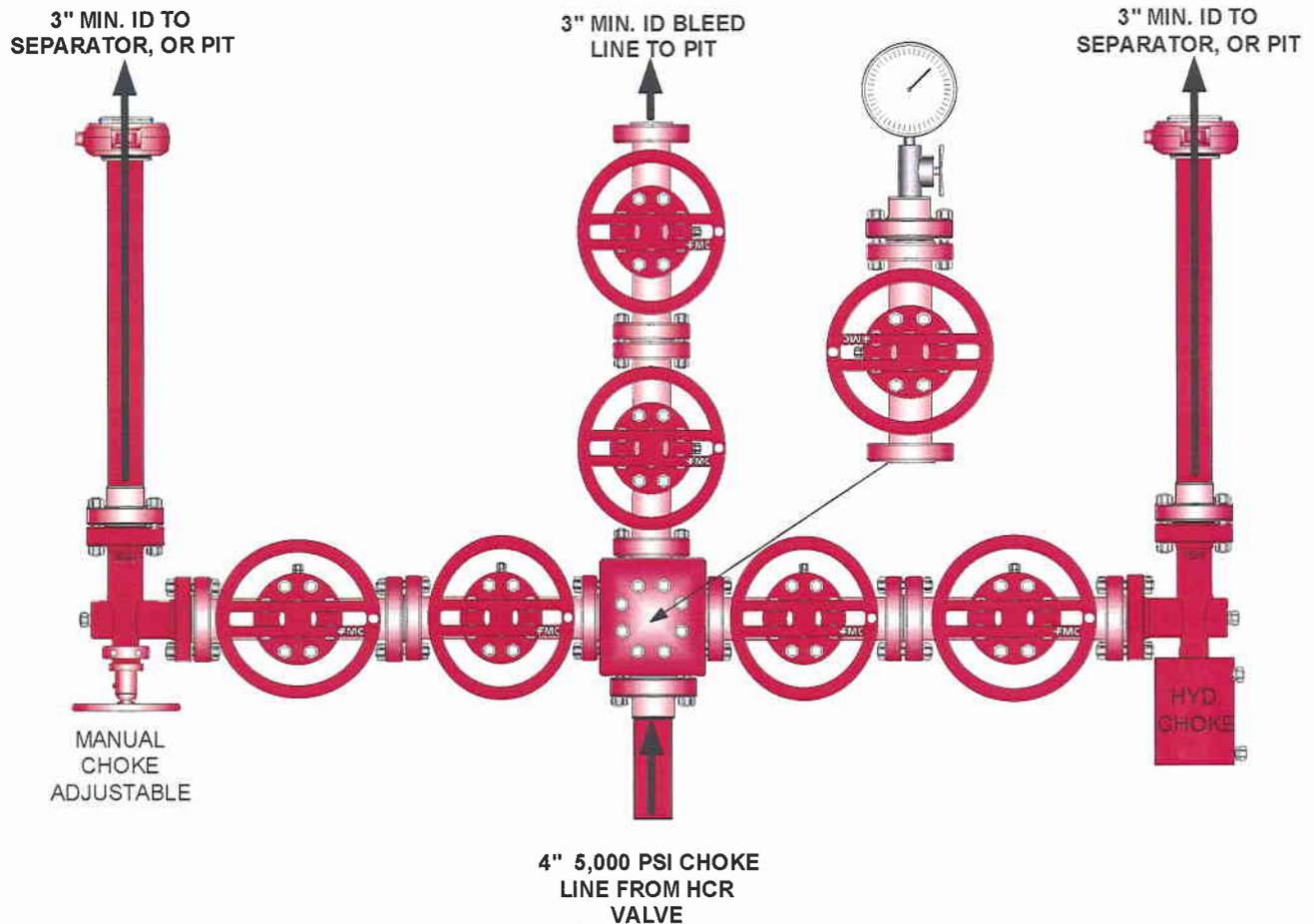
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

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Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



***Chapita Wells Unit 946-30
NENE, Section 30, T9S, R23E
Uintah County, Utah***

SURFACE USE PLAN

The well pad is approximately 375 feet long with a 261-foot width, containing 2.25 acres more or less. The well access road is approximately 110 feet long with a 40-foot right-of-way, disturbing approximately 0.10 acres. New surface disturbance associated with the well pad and access road is estimated to be 2.35 acres. The pipeline is approximately 272 feet long with a 20-foot right-of-way disturbing approximately 0.12 acres.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 51.2 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 110' in length, Culvert's will be used as needed. See attached Topo B.
- B. The access road has a 40-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. A 40-foot permanent right-of-way is requested. No surfacing material will be used.

- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 272' x 40'. The proposed pipeline leaves the western edge of the well pad (Lease UTU0337) proceeding in a southerly direction for an approximate distance of 272' tying into an existing pipeline in the NENE of Section 30, T9S, R23E (Lease UTU0337). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. A 20-foot permanent pipeline right-of-way is requested. A 40-foot temporary pipeline right-of-way for construction purposes is requested, the temporary right-of-way will be utilized for a 10-day period.
7. The proposed pipeline route begins in the NENE of section 30, township 9S, range 23E, proceeding southerly for an approximate distance of 272' to the NENE of section 30, township 9S, range 23E.
8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD, CWU 2-29 SWD, Red Wash Evaporation ponds 1, 2, 3 or 4 or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt, and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the west corner of the location. The flare pit will be located downwind of the prevailing wind direction on the north side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled

topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the east.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
HyCrest Wheatgrass	9.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Wyoming Big Sage	3.0
Shadscale	3.0
Needle and Threadgrass	3.0
Scarlet Globe Mallow	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for

the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted by James Truesdale Archeological Consultants, Report #U-040AY-219 (b) on February 4, 2005. A paleontological survey was conducted and submitted by Intermountain Paleo, report # MOAC #05-144, on May 6, 2005.

Additional Surface Stipulations:

In accordance with onsites conducted November 6, 2007 the referenced location was moved to the north avoiding the buried pipeline between CWU 2-29 SWD and CWU 550-50 SWD.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

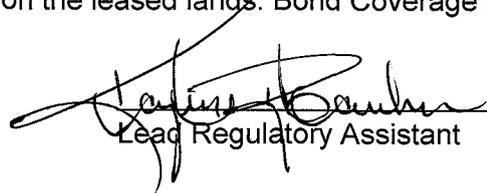
The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 946-3 Well, located in the NENE, of Section 30, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

January 21, 2008 _____
Date



Lead Regulatory Assistant

Additional Operator Remarks:

Production will be established from the Mesaverde formation.

EOG RESOURCES, INC.

CWU #946-30

LOCATED IN UINTAH COUNTY, UTAH
SECTION 30, T9S, R23E, S.L.B.&M.

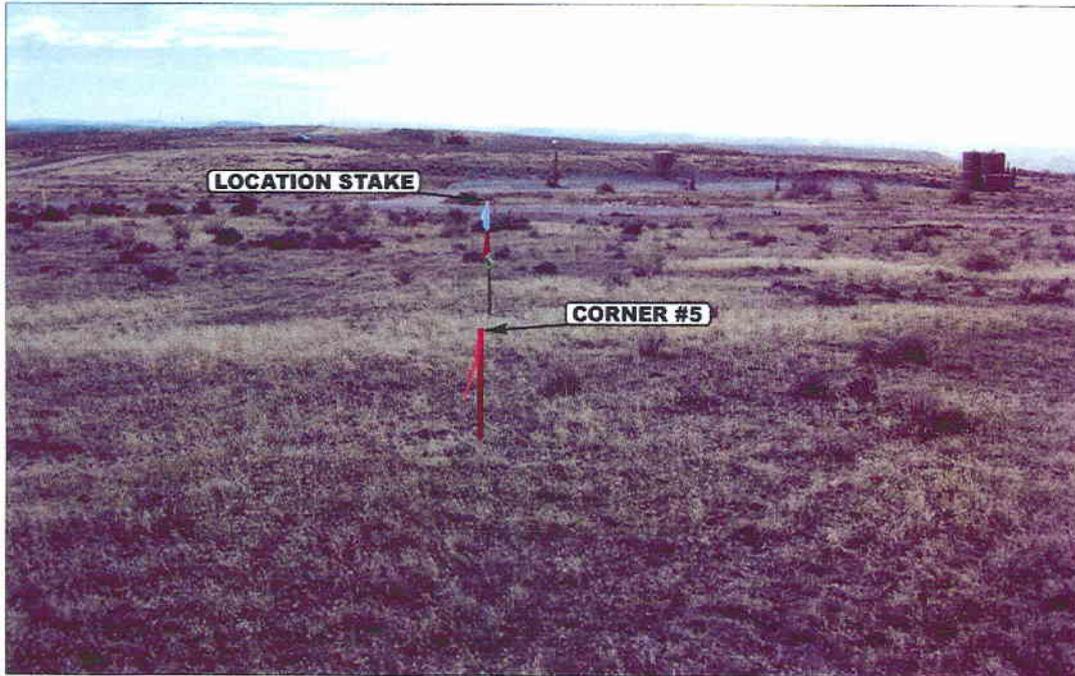


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY

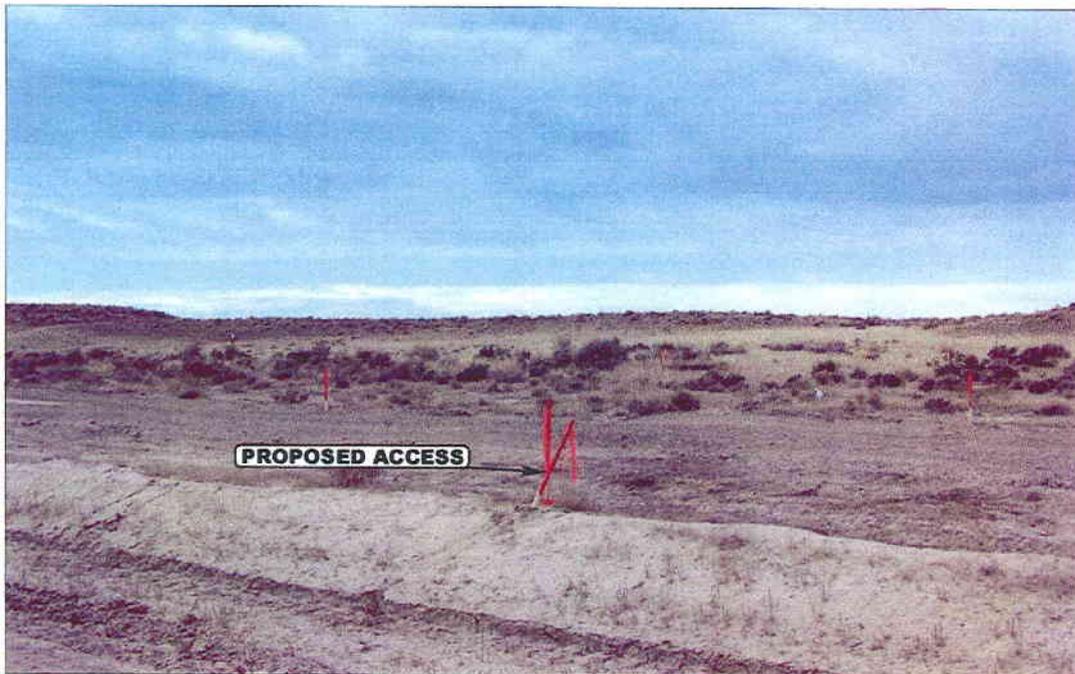


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

04 13 04
MONTH DAY YEAR

PHOTO

TAKEN BY: G.S.

DRAWN BY: P.M.

REV: 12-19-07 Z.L.

EOG RESOURCES, INC.
CWU #946-30
SECTION 30, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 3.5 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 100' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 51.2 MILES.

EOG RESOURCES, INC.

FIGURE #1

LOCATION LAYOUT FOR

CWU #946-30
SECTION 30, T9S, R23E, S.L.B.&M.

630' FNL 663' FEL

Proposed Access Road

F-6.6'
El. 38.9'

C-13.6'
El. 59.1'

Topsoil Stockpile

Sta. 3+75

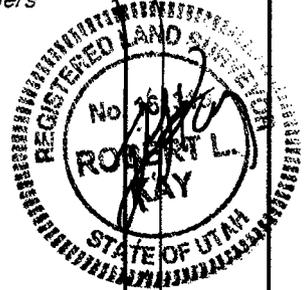
F-0.2'
El. 45.3'

Round Corners as needed

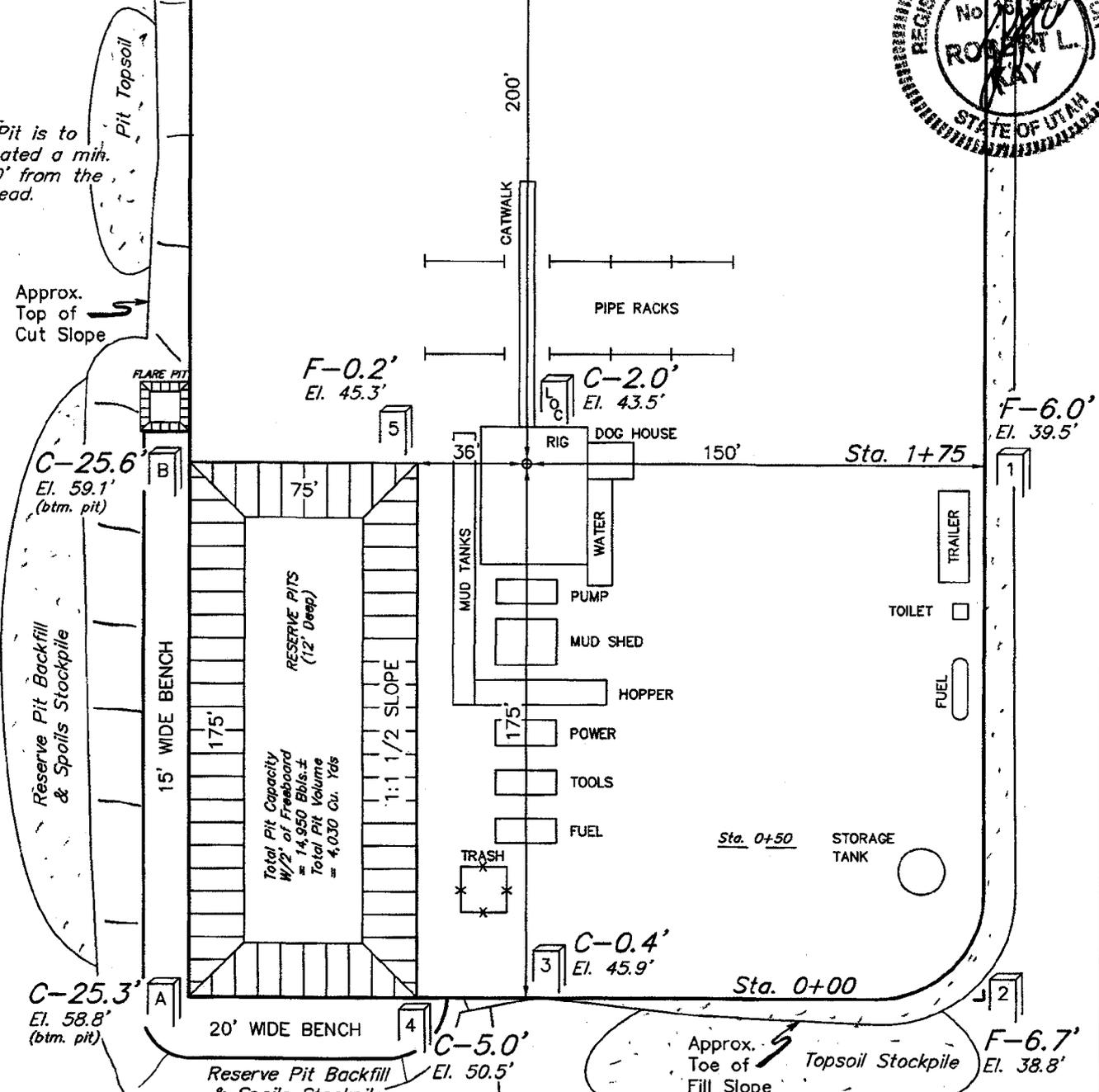
SCALE: 1" = 50'
DATE: 4-06-04
Drawn By: D.R.B.
Revised: 12-10-07 C.P.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



Approx. Top of Cut Slope



F-0.2'
El. 45.3'

C-2.0'
El. 43.5'

C-25.6'
El. 59.1'
(btm. pit)

Sta. 1+75

F-6.0'
El. 39.5'

RESERVE PITS
(12' Deep)
Total Pit Capacity
W/2' of Freeboard
= 14,950 Bbls.±
Total Pit Volume
= 4,030 Cu. Yds

C-25.3'
El. 58.8'
(btm. pit)

20' WIDE BENCH
Reserve Pit Backfill
& Spoils Stockpile

C-5.0'
El. 50.5'

Sta. 0+00

C-0.4'
El. 45.9'

Approx. Toe of Fill Slope
Topsoil Stockpile
El. 38.8'

Elev. Ungraded Ground at Location Stake = 5,143.5'
Elev. Graded Ground at Location Stake = 5,145.5'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EOG RESOURCES, INC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR

CWU #946-30

SECTION 30, T9S, R23E, S.L.B.&M.

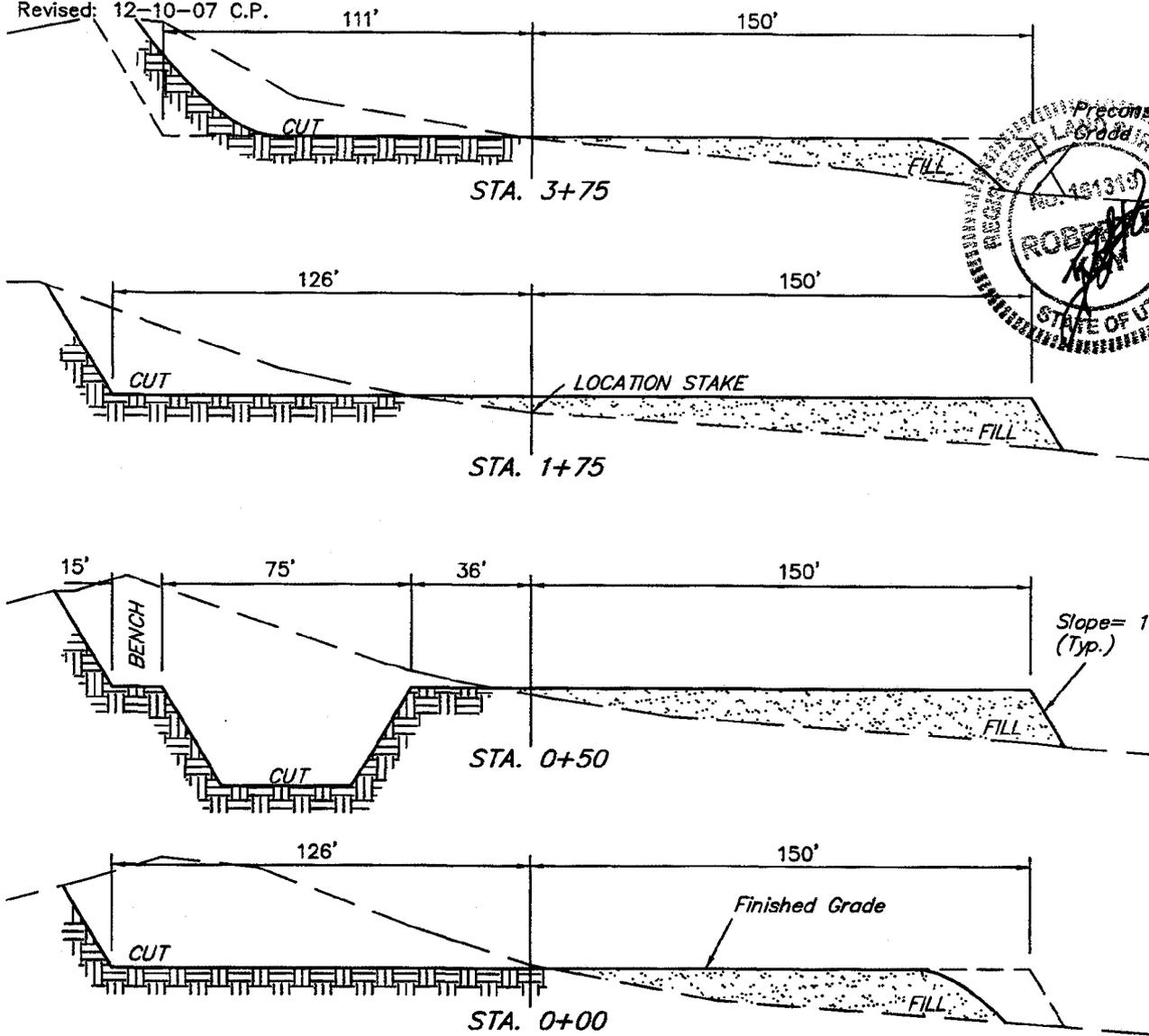
630' FNL 663' FEL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 4-06-04

Drawn By: D.R.B.

Revised: 12-10-07 C.P.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	2,230 Cu. Yds.
Remaining Location	=	12,260 Cu. Yds.
TOTAL CUT	=	14,490 CU. YDS.
FILL	=	10,240 CU. YDS.

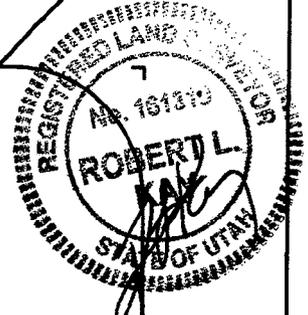
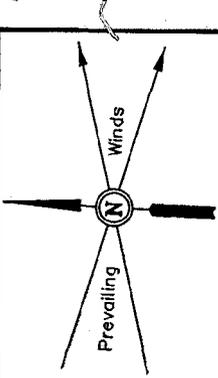
EXCESS MATERIAL	=	4,250 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	4,250 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	=	0 Cu. Yds.

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85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

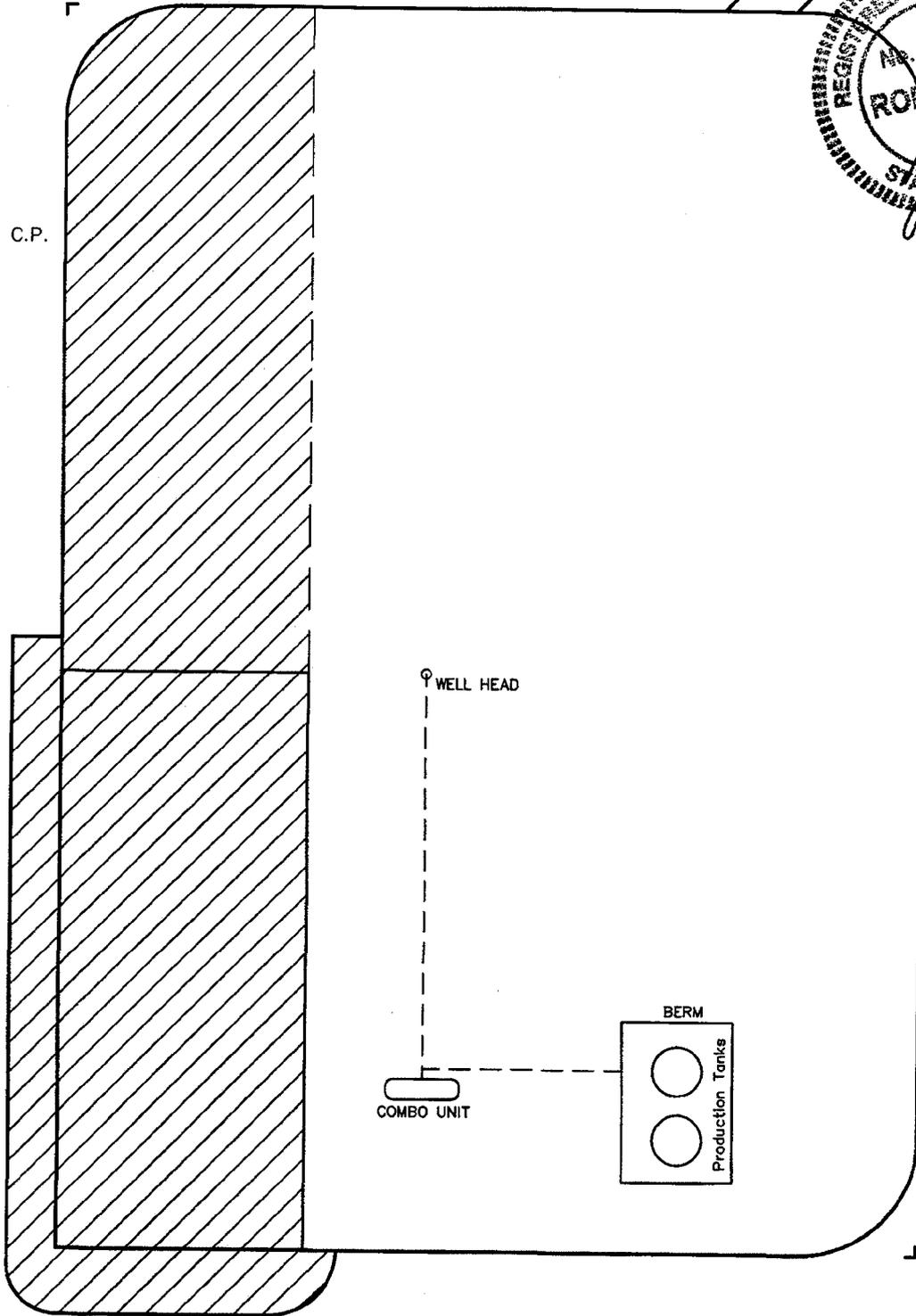
EOG RESOURCES, INC.
PRODUCTION FACILITY LAYOUT FOR
CWU #946-30
SECTION 30, T9S, R23E, S.L.B.&M.
630' FNL 663' FEL

FIGURE #3

Existing Access Road

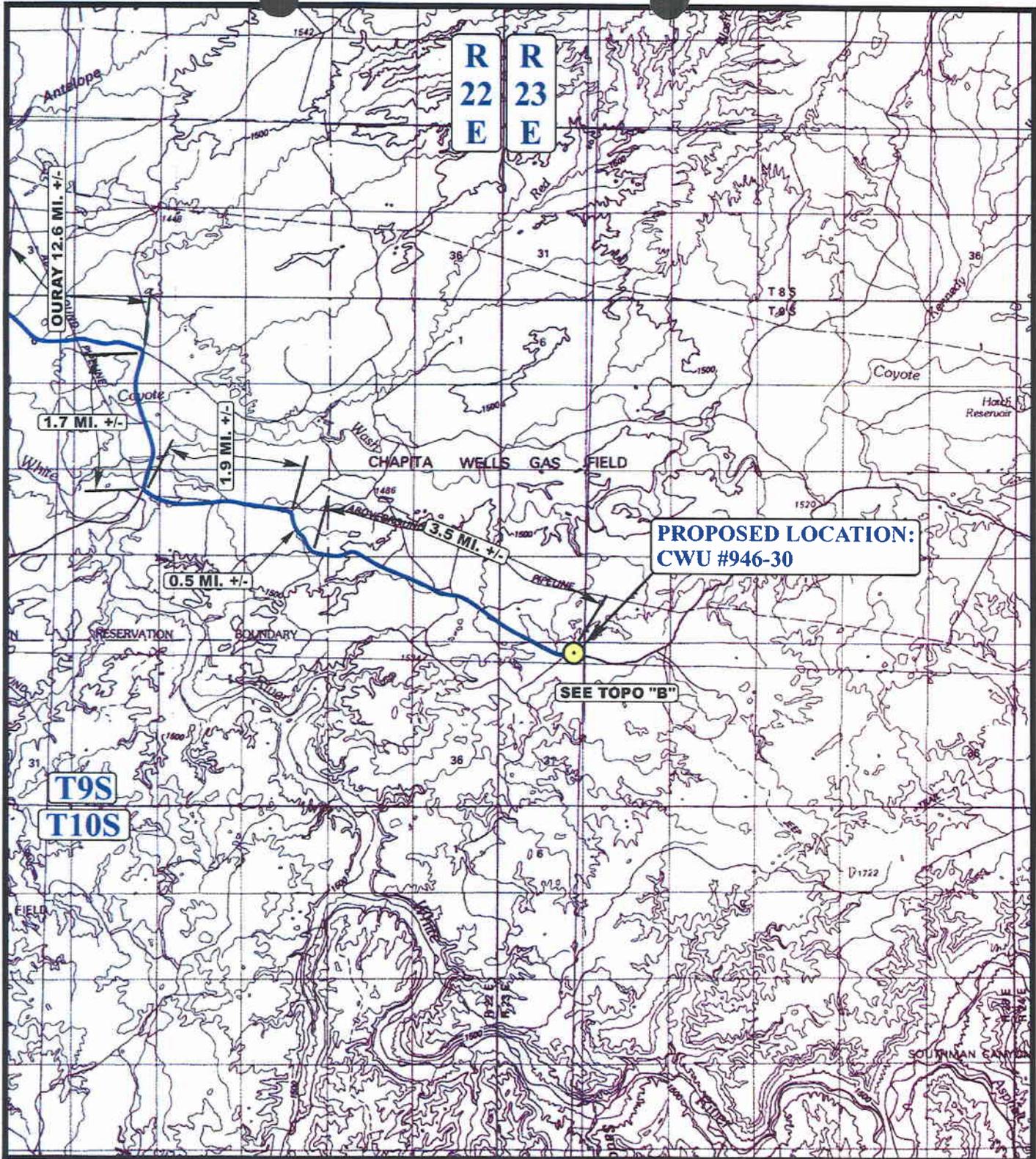


SCALE: 1" = 50'
DATE: 4-06-04
Drawn By: D.R.B.
Revised: 12-10-07 C.P.



RE-HABED AREA

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

● PROPOSED LOCATION

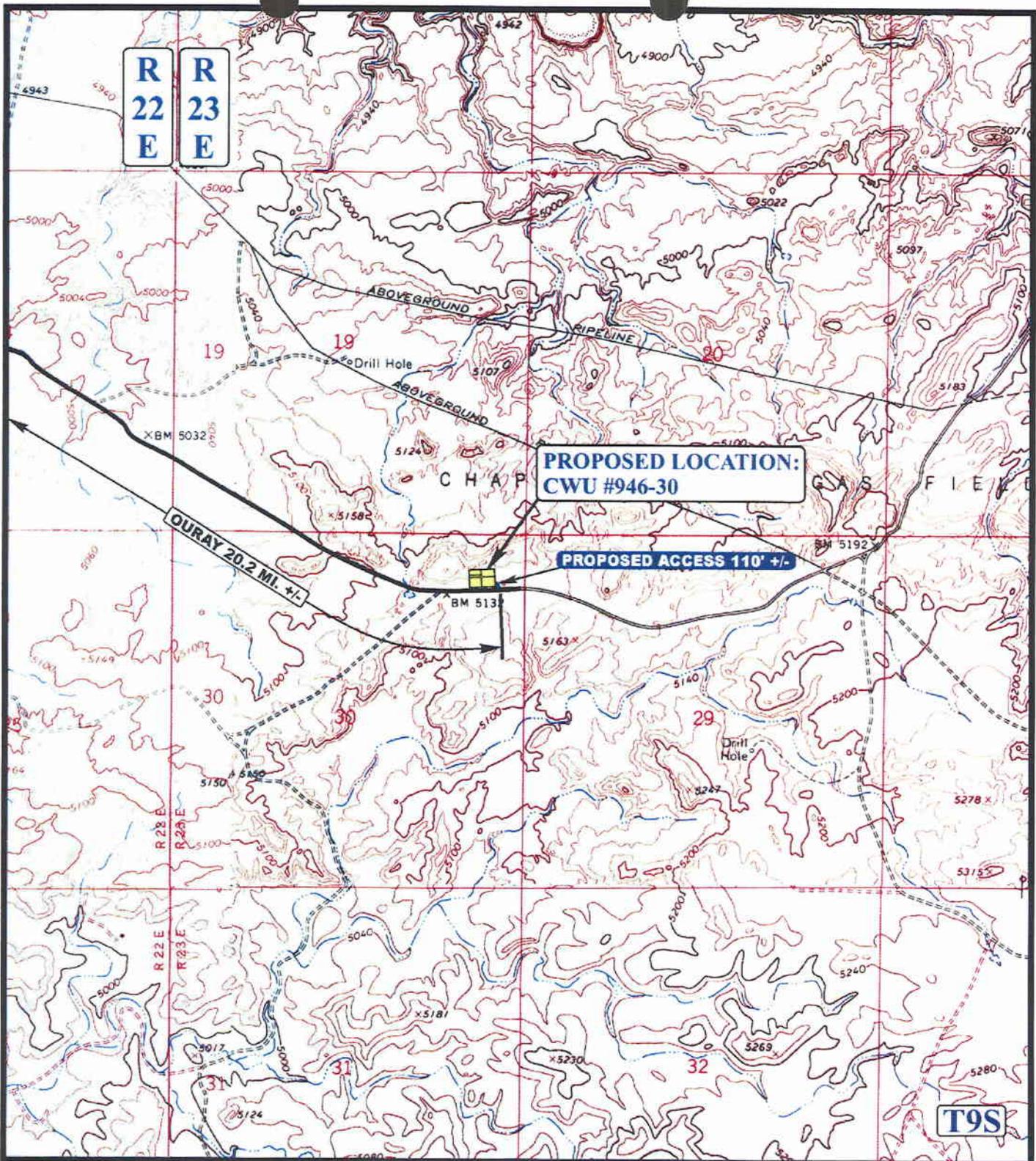


EOG RESOURCES, INC.

CWU #946-30
 SECTION 30, T9S, R23E, S.L.B.&M.
 630' FNL 663' FEL

UELS Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 04 13 04
 MAP MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: P.M. REV: 12-19-07 Z.L. **TOPO**



LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

CWU #946-30
 SECTION 30, T9S, R23E, S.L.B.&M.
 630' FNL 663' FEL



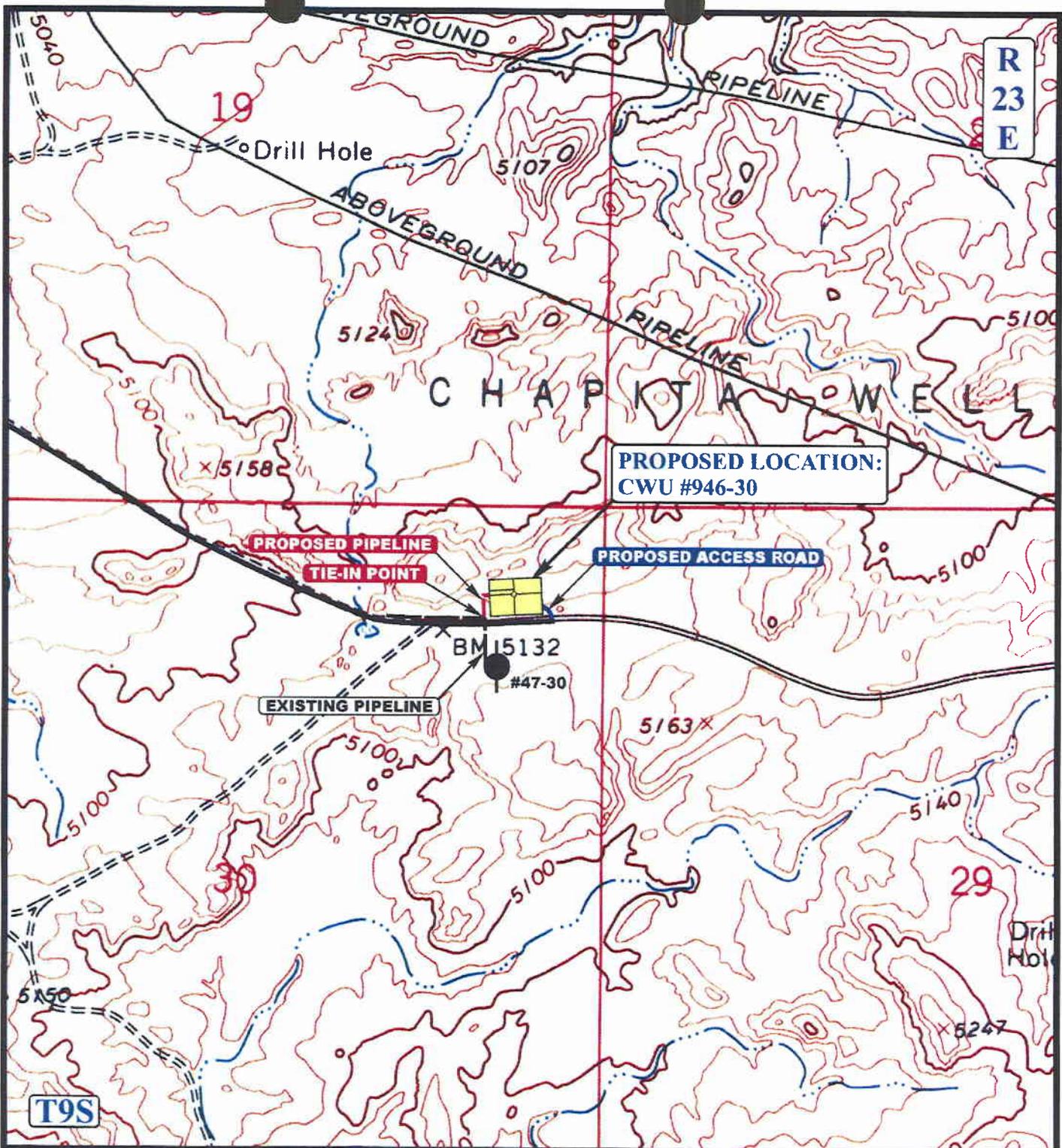
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

04 13 04
 MONTH DAY YEAR



SCALE: 1" = 2000' DRAWN BY: P.M. REV: 12-19-07 Z.L.



APPROXIMATE TOTAL PIPELINE DISTANCE = 272' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- - - - - EXISTING PIPELINE
- - - - - PROPOSED PIPELINE



EOG RESOURCES, INC.

CWU #946-30
 SECTION 30, T9S, R23E, S.L.B.&M.
 630' FNL 663' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 04 13 04
 MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: P.M. REV: 12-19-07 Z.L.



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 01/23/2008

API NO. ASSIGNED: 43-047-39921

WELL NAME: CWU 946-30
 OPERATOR: EOG RESOURCES, INC. (N9550)
 CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

NENE 30 090S 230E
 SURFACE: 0630 FNL 0663 FEL
 BOTTOM: 0630 FNL 0663 FEL
 COUNTY: UINTAH
 LATITUDE: 40.01258 LONGITUDE: -109.3619
 UTM SURF EASTINGS: 639813 NORTHINGS: 4430229
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU0337
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

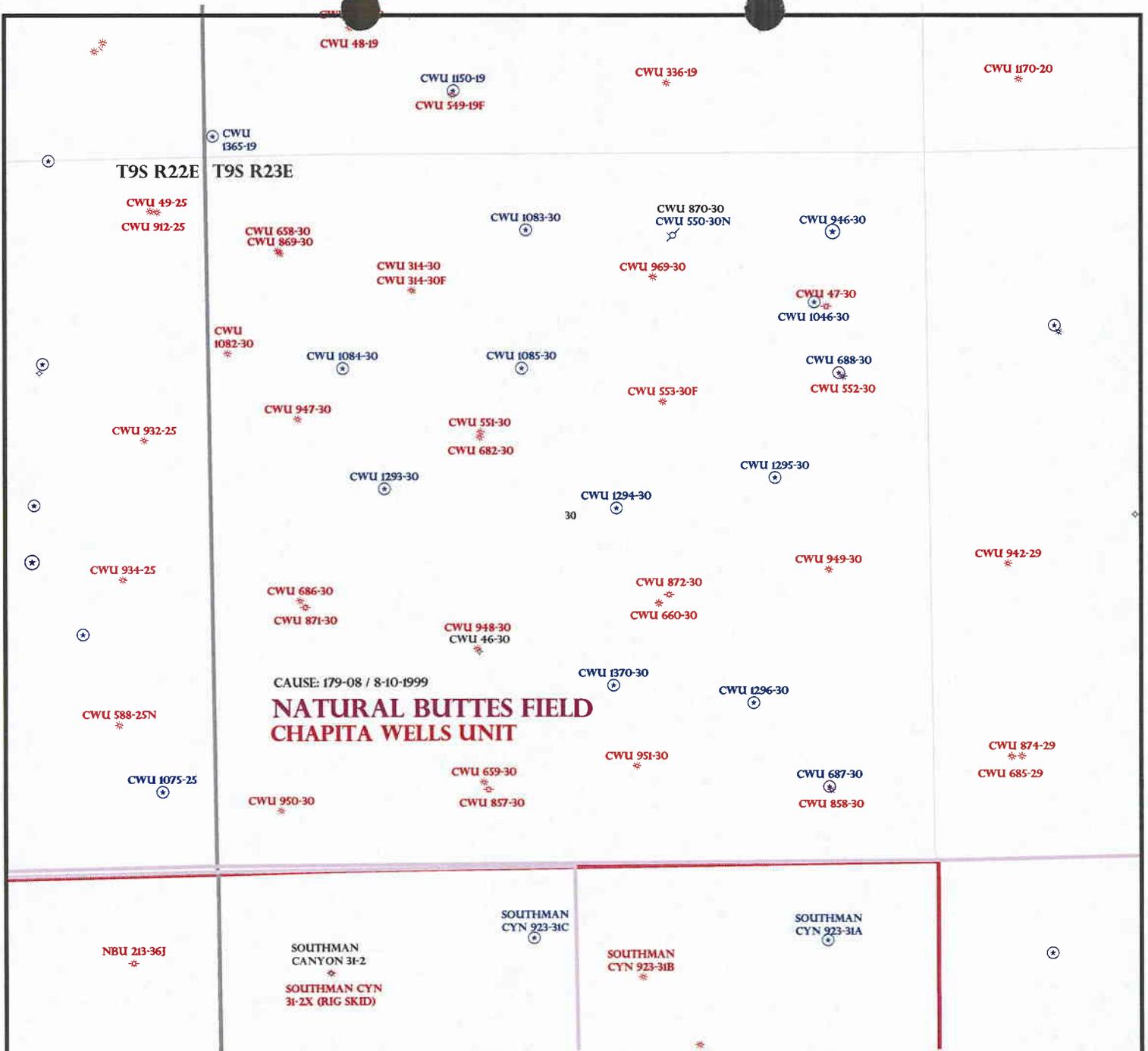
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-225)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: CHAPITA WELLS
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 1998
Eff Date: 8-10-1999
Siting: Suspends General Settings
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Eder [Signature]



CAUSE: 179-08 / 8-10-1999
NATURAL BUTTES FIELD
CHAPITA WELLS UNIT

OPERATOR: EOG RESOURCES INC (N9550)
 SEC: 30 T.9S R. 23E
 FIELD: NATURAL BUTTES (630)
 COUNTY: UINTAH
 CAUSE: 179-08 / 8-10-1999



PREPARED BY: DIANA MASON
 DATE: 24-JANUARY-2008

- Wells Status**
- ⚡ GAS INJECTION
 - ⊗ GAS STORAGE
 - ⊗ LOCATION ABANDONED
 - ⊕ NEW LOCATION
 - ⊕ PLUGGED & ABANDONED
 - ⊕ PRODUCING GAS
 - ⊕ PRODUCING OIL
 - ⊕ SHUT-IN GAS
 - ⊕ SHUT-IN OIL
 - ⊕ TEMP. ABANDONED
 - ⊕ TEST WELL
 - ⊕ WATER INJECTION
 - ⊕ WATER SUPPLY
 - ⊕ WATER DISPOSAL
 - ⊕ DRILLING

- Field Status**
- ⬜ ABANDONED
 - ⬜ ACTIVE
 - ⬜ COMBINED
 - ⬜ INACTIVE
 - ⬜ PROPOSED
 - ⬜ STORAGE
 - ⬜ TERMINATED

- Unit Status**
- ⬜ EXPLORATORY
 - ⬜ GAS STORAGE
 - ⬜ NF PP OIL
 - ⬜ NF SECONDARY
 - ⬜ PENDING
 - ⬜ PI OIL
 - ⬜ PP GAS
 - ⬜ PP GEOTHERML
 - ⬜ PP OIL
 - ⬜ SECONDARY
 - ⬜ TERMINATED

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

January 24, 2008

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2008 Plan of Development Chapita Wells Unit Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2008 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ MesaVerde)		
43-047-39921	CWU 946-30 Sec 30 T09S R23E 0630 FNL 0663	FEL
43-047-39922	CWU 1105-34 Sec 34 T09S R23E 0648 FNL 0633	FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:1-24-08



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

January 24, 2008

EOG Resources, Inc
1060 East Highway 40
Vernal, UT 84078

Re: Chapita Wells Unit 946-30 Well, 630' FNL, 663' FEL, NE NE, Sec. 30, T. 9 South,
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39921.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office



Operator: EOG Resources, Inc
Well Name & Number Chapita Wells Unit 946-30
API Number: 43-047-39921
Lease: UTU0337

Location: NE NE Sec. 30 T. 9 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

JAN 22 2008

APPLICATION FOR PERMIT TO DRILL OR REENTER

BLM

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0337
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES INC Contact: KAYLENE R GARDNER E-Mail: kaylene_gardner@eogresources.com		7. If Unit or CA Agreement, Name and No. UTU63013AN
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. CWU 946-30
3b. Phone No. (include area code) Ph: 435-781-9111		9. API Well No. 43 047 39921
4. Location of Well (Report location clearly and in accordance with any State requirements.*) At surface NENE 630FNL 663FEL 40.01251 N Lat, 109.36256 W Lon At proposed prod. zone NENE 630FNL 663FEL 40.01251 N Lat, 109.36256 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 51.2 MILES SOUTH OF VERNAL, UT		11. Sec., T., R., M., or Blk. and Survey or Area Sec 30 T9S R23E Mer SLB SME: BLM
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 661	16. No. of Acres in Lease	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 980	19. Proposed Depth 9180 MD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5143 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well
		20. BLM/BIA Bond No. on file NM2308
		23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) KAYLENE R GARDNER Ph: 435-781-9111	Date 01/21/2008
Title LEAD REGULATORY ASSISTANT		
Approved by (Signature) 	Name (Printed/Typed) Jerry Jenkins	Date 1-7-2008
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

CONDITIONS OF APPROVAL ATTACHED

Electronic Submission #58173 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal
Committed to AFMSS for processing by GAIL JENKINS on 01/22/2008 (08GXJ1587AE)

RECEIVED

APR 14 2008

DIV. OF OIL, GAS & MINING

** BLM REVISED **

080X50030AE

NOS: 10/25/04



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	E.O.G, Resources	Location:	NENE, Sec. 30, T9S, R23E
Well No:	CWU 946-30	Lease No:	UTU-0337
API No:	43-047-39921	Agreement:	Chapita Wells Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:		(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:		(435) 781-4476	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7482
NRS/Enviro Scientist:		(435) 781-3400	(435) 828-3544
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	(435) 828-4029
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

General Surface COAs:

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

Specific Surface COAs:

- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:
 - 9 lbs Hycrest Wheatgrass and 3 lbs. Kochia
- All the culverts will be installed according to the BLM Gold Book.
- The road and well pad will have road base on the surface.
- Bury pipeline at all low water crossings.
- Permission from an authorized BLM representative will be required if construction or other operations occur during wet conditions that will lead to excessive rutting.
- Permission to clear all wildlife stipulations will only be approved by the BLM wildlife biologist during the specific timing for the species potentially affected by this action.
- Culverts and gravel may be installed as needed.
- The entire north side of the location will be ditched.

DOWNHOLE CONDITIONS OF APPROVAL

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- The conductor pipe shall be set and cemented in a competent formation.
- A variance is granted for Onshore Order #2-Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored". Blooie line can be 75 feet. All other requirements in O.O. #2 III. E. Special Drilling Operations are applicable for the surface hole.
- Production casing cement shall be at a minimum 200 feet inside the surface casing. A CBL shall be run from TD to top of cement and a field copy shall be sent to this field office.
- The Gamma Ray log shall be run from TD to surface.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include

deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39921	Chapita Wells Unit 946-30		NENE	30	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
B	99999	13650	6/19/2008		6/30/08		
Comments: <u>Mesaverde well</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Mary A. Maestas

Signature

Regulatory Assistant

6/20/2008

Title

Date

RECEIVED

JUN 20 2008

DIV. OF OIL, GAS & MINING

RECEIVED

JUN 23 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

8. Well Name and No.
CHAPITA WELLS UNIT 946-30

9. API Well No.
43-047-39921

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000 N.
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 30 T9S R23E NENE 630FNL 663FEL
40.01251 N Lat, 109.36256 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 6/19/2008.

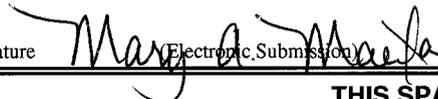
14. I hereby certify that the foregoing is true and correct.

Electronic Submission #61042 verified by the BLM Well Information System For EOG RESOURCES, INC, sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature



Date 06/20/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED

JUN 24 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0337

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

8. Well Name and No.
CHAPITA WELLS UNIT 946-30

9. API Well No.
43-047-39921

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

3a. Address
1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 30 T9S R23E NENE 630FNL 663FEL
40.01251 N Lat, 109.36256 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Completion activity began on 9/20/2008.

RECEIVED

OCT 20 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #63907 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MICKENZIE THACKER Title OPERATIONS CLERK

Signature *Mickenzie Thacker* Date 10/15/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

WELL CHRONOLOGY REPORT

Report Generated On: 10-14-2008

Well Name	CWU 946-30	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-39921	Well Class	COMP
County, State	UINTAH, UT	Spud Date	08-13-2008	Class Date	
Tax Credit	N	TVD / MD	9,180/ 9,180	Property #	054935
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	5,165/ 5,146				
Location	Section 30, T9S, R23E, NENE, 630 FNL & 663 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	55.503	NRI %	47.504

AFE No	302804	AFE Total	1,751,400	DHC / CWC	880,700/ 870,700						
Rig Contr	TRUE	Rig Name	TRUE #34	Start Date	02-05-2008	Release Date	08-19-2008				
02-05-2008	Reported By	CYNTHIA HANSELMAN									
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA 630' FNL & 663' FEL (NE/NE) SECTION 30, T9S, R23E UINTAH COUNTY, UTAH LAT 40.012542, LONG 109.361875 (NAD 27) LAT 40.012508, LONG 109.362556 (NAD 83) TRUE #34 OBJECTIVE: 9180' TD, MESAVERDE DW/GAS CHAPITA WELLS DEEP PROSPECT DD&A: CHAPITA DEEP NATURAL BUTTES FIELD LEASE: UTU-0337 ELEVATION: 5143.5' NAT GL, 5145.5' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 5146'), 5165' KB (19') EOG WI 56.4206%, NRI 48.22336%

06-13-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$38,000 Completion \$0 Daily Total \$38,000
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION.

06-16-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 35% COMPLETE.

06-17-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 50% COMPLETE.

06-18-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING 4 D-5'S.

06-19-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING BACK BENCH OF PIT.

06-20-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION/WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING TODAY. ROCKY MOUNTAIN DRILL SPUD A 20" HOLE ON 06/19/08 @ 8:00 PM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MIKE LEE W/BLM OF THE SPUD 06/19/08 @ 7:30 PM.

06-23-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

06-29-2008 Reported By KYLAN COOK

DailyCosts: Drilling \$200,142 Completion \$0 Daily Total \$200,142
 Cum Costs: Drilling \$238,142 Completion \$0 Well Total \$238,142
 MD 2,411 TVD 2,411 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG # 2 ON 6/23/2008. DRILLED 12-1/4" HOLE TO 2411' GL. ENCOUNTERED WATER AT 1560'. RAN 56 JTS (2408.48') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2427' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO CRAIG'S RIG.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMPED 186 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (146 BBLs) OF PREMIUM LEAD CEMENT W/0.2% VARASET, 2% CALSEAL, & 2% EX-1. MIXED LEAD CEMENT @ 10.5 PPG W/YIELD OF 4.1 CF/SX.

TAILED IN W/300 SX (63 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED TAIL CEMENT TO 15.6 PPG W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/183 BBLs FRESH WATER. BUMP PLUG W/989# @ 3:29 PM, 6/26/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 150 BBLs INTO FRESH WATER FLUSH. CIRCULATED 2 BBL OF LEAD CEMENT TO PIT. CEMENT FELL BACK WHEN PLUG BUMPED.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 185 SX (37.9 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND CIRCULATED APPROXIMATELY 9 BBL LEAD CEMENT TO PIT. HOLE STOOD FULL WHEN PUMPING STOPPED.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU GLENN'S WIRELINE SERVICE. RAN IN HOLE WITH STRAIGHT HOLE SURVEY. TAGGED CEMENT AT 2332' GL. PICKED UP TO 2312' AND TOOK SURVEY -- 1.5 DEGREE.

CONDUCTOR LEVEL RECORD: PS= 89.8 OPS= 90 VDS= 89.9 MS= 89.9.

9 5/8 CASING LEVEL RECORD: PS= 89.9 OPS= 89.9 VDS= 89.9 MS= 89.8

KYLAN COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 6/23/2008 @ 2:50 PM.

08-11-2008		Reported By		BRIAN DUTTON/KELLY SPOONTS							
Daily Costs: Drilling		\$23,836		Completion		\$0	Daily Total		\$23,836		
Cum Costs: Drilling		\$261,978		Completion		\$0	Well Total		\$261,978		
MD	2,411	TVD	2,411	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: RURT											
Start	End	Hrs	Activity Description								
06:00	07:00	1.0	RDRT AND PREPARE FOR TRUCKS.								
07:00	11:30	4.5	HELD SAFETY MEETING W/RIG CREWS & RIG MOVERS. RDRT AND MOVE FROM CWU 742-03HX TO CWU 946-30.								
11:30	16:30	5.0	RURT ON THE CWU 940-30. TRUCKS RELEASED @ 16:30 HRS. MOVE WAS APPROXIMATELY 6.0 MILES. OLD LOCATION CWU 742-03HX CLEARED AND CLEANED OFF.								
16:30	06:00	13.5	RURT, PREPARE TO WORK ON DERRICK. NO ACCIDENTS. 10 MEN, 110 MAN-HOURS. UNMANNED LOGGING UNIT 0 DAYS ON LOCATION. TRANSFERRED 4 JTS(171.33) 4.5" 11.6# HCP-110 LTC CASING FROM CWU 742-03HX TO CWU 946-30. TRANSFERRED 1 MARKER JTS(42.34') 4.5" 11.6# HCP-110 CASING BAD FROM CWU 742-03 HX TO CWU 946-30. TRANSFERRED 2964 GALS DIESEL FORM CWU 742-03HX TO CWU 946-30.								

08-12-2008		Reported By		BRIAN DUTTON/KELLY SPOONTS							
Daily Costs: Drilling		\$59,685		Completion		\$0	Daily Total		\$59,685		
Cum Costs: Drilling		\$321,664		Completion		\$0	Well Total		\$321,664		
MD	2,411	TVD	2,411	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: RURT											
Start	End	Hrs	Activity Description								
06:00	13:30	7.5	HELD SAFETY MEETING W/RIG CREW AND WELDERS. WORK ON DERRICK AND INSTALL NEW RESERVE PIT LINER.								
13:30	18:00	4.5	RURT AND FILL RESERVE PIT WITH FLOW BACK WATER. SET GAS BUSTER AND RIG UP ALL THE LINE AND FLARE BOX.								
18:00	06:00	12.0	OPERATION SUSPENDED FOR NIGHT. CRANE WILL BE ON LOCATION @ 0700 HRS 8/12/08 TO SET DERRICK ON RIG FLOOR, B.O.P. TEST @ 1400 HRS 8/12/08. NOTIFIED JAMIE SPARGER/BLM/VERNAL @ 14:00 HRS 8/11/08 OF BOP TEST 8/12/08 1400 HRS LEFT MESSAGE. NO ACCIDENTS. 15 MEN, 140 MAN-HOURS.								

UNMANNED LOGGING UNIT 0 DAYS ON LOCATION.

08-13-2008 Reported By BRIAN DUTTON/KELLY SPOONTS

Daily Costs: Drilling	\$84,380	Completion	\$0	Daily Total	\$84,380
Cum Costs: Drilling	\$406,176	Completion	\$0	Well Total	\$406,176

MD	2,800	TVD	2,800	Progress	373	Days	1	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING @ 2800'

Start	End	Hrs	Activity Description
06:00	14:00	8.0	HELD SAFETY MEETING W/RIG CREWS AND RIG MOVERS. SET DERRICK ON FLOOR AND RAISED 0930 8/12/08. FINISHED RURT.
14:00	17:00	3.0	RIG ACCEPTED FOR DAYWORK @ 14:00 HRS, 8/12/08. TESTED BOPE(ALL RAMS, VALVES, & MANIFOLD 250/5000 PSI, ANNULAR 250/2500 PSI, CASING 1500 PSI). NO BLM WITNESS. NOTIFIED JAMIE SPARGER/BLM/VERNAL @ 1400 HRS 8/12/08 OF BOP TEST.
17:00	18:00	1.0	INSTALLED WEAR BUSHING. RU KIMZEY CASINGS LD MACHINE. HELD SAFETY MEETING.
18:00	20:30	2.5	PU/LD BHA & DP TAG @ 2,381'.
20:30	23:00	2.5	RD WEATHERFORD LD MACHINE. TORQUED KELLY. INSTALL ROTATING HEAD RUBBER & DRIVE BUSHING.
23:00	00:30	1.5	DRILL CEMENT/FLOAT EQUIP. AND 13' OF NEW HOLE F/2,381' TO 2,440'.
00:30	01:00	0.5	CIRCULATE HOLE CLEAN.
01:00	01:30	0.5	PERFORMED F.I.T. @ 2,440' TO 10.6 PPG EMW(275 PSI).
01:30	03:30	2.0	DRILLED F/2,440' TO 2,544' (104' @ 52.0 FPH), WOB 5-20K, GPM 432, RPM 20-40/MOTOR 69, SPP 1100, MUD WT. 8.5, VIS 32, NO FLARE.
03:30	04:00	0.5	SURVEY DEPTH @ 2,462' .5 DEGREES.
04:00	06:00	2.0	DRILLED F/2,544' TO 2,800' (256' @ 128.0 FPH), WOB 5-20K, GPM 432, RPM 20-40/MOTOR 69, SPP 1100, MUD WT. 8.5, VIS 29, NO FLARE
			DIESEL 10260 GALS(USED 530 GALS).
			1 ACCIDENT. FULL CREWS. SAFETY MEETING TOPIC-RAISING DERRICK.
			FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
			UNMANNED LOGGING UNIT 1 DAYS ON LOCATION.
06:00			SPUDDED 7 7/8" HOLE @ 01:30 HRS, 8/13/08.

08-14-2008 Reported By BRIAN DUTTON/KELLY SPOONTS

Daily Costs: Drilling	\$35,592	Completion	\$0	Daily Total	\$35,592
Cum Costs: Drilling	\$441,769	Completion	\$0	Well Total	\$441,769

MD	4,862	TVD	4,862	Progress	2,062	Days	2	MW	8.5	Visc	29.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING @ 4,862'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILLED F/2,800' TO 2,859' (59' @ 118.0 FPH), WOB 5-20K, GPM 432, RPM 20-40/MOTOR 69, SPP 1485, MUD WT. 8.5, VIS 30, NO FLARE.
06:30	07:30	1.0	CHANGE OUT ROTATING HEAD BEARING ASSEMBLY WENT OUT.
07:30	10:00	2.5	DRILLED F/2,859' TO 3,202' (343' @ 137.2 FPH), WOB 5-20K, GPM 432, RPM 20-40/MOTOR 71, SPP 1567, MUD WT. 8.5, VIS 30, NO FLARE.

10:00	10:30	0.5 SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
10:30	19:30	9.0 DRILLED F/3,202' TO 4,049' (847' @ 94.1 FPH), WOB 5-20K, GPM 432, RPM 20-40/MOTOR 71, SPP 1683, MUD WT. 9.1+, VIS 32, NO FLARE.
19:30	20:00	0.5 SURVEY DEPTH @ 3,966' 2.0 DEGREES.
20:00	01:00	5.0 DRILLED F/4,049' TO 4,589' (540' @ 108 FPH), WOB 5-20K, GPM 432, RPM 20-40/MOTOR 71, SPP 1683, MUD WT. 9.0, VIS 32, NO FLARE.
01:00	02:00	1.0 WORK TIGHT HOLE FROM 4541' TOO 4589' JARRING SEVERAL TIMES TO GET FREE! INCREASE MUD WEIGHT FROM 9.0 PPG TO 9.3 PPG
02:00	06:00	4.0 DRILLED F/4,589' TO 4,862' (273' @ 68.3 FPH), WOB 5-20K, GPM 432, RPM 20-40/MOTOR 71, SPP 1900, MUD WT. 9.3, VIS 33, NO FLARE. DIESEL 9006 GALS(USED 1254 GALS). 0 ACCIDENT. FULL CREWS. SAFETY MEETING TOPIC-WIRE LINE SURVEYS. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS. UNMANNED LOGGING UNIT 2 DAYS ON LOCATION. MORNING TOUR HELD BOP DRILL 89 SEC TO SECURE WELL.

08-15-2008 **Reported By** BRIAN DUTTON/KELLY SPOONTS

Daily Costs: Drilling	\$49,504	Completion	\$0	Daily Total	\$49,504
Cum Costs: Drilling	\$491,273	Completion	\$0	Well Total	\$491,273

MD	6,385	TVD	6,385	Progress	1,523	Days	3	MW	9.5	Visc	35.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 6,385'

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILLED F/4,862' TO 5,177' (315' @ 70.0 FPH), WOB 5-20K, GPM 432, RPM 20-40/MOTOR 71, SPP 1997, MUD WT. 9.6, VIS 36, NO FLARE.
10:30	11:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
11:00	03:30	16.5	DRILLED F/5,177' TO 6,323' (1146' @ 70.0 FPH), WOB 5-20K, GPM 432, RPM 20-40/MOTOR 71, SPP 2139, MUD WT. 10.0, VIS 34, NO FLARE.
03:30	04:30	1.0	WORK TIGHT HOLE FROM 6281' TO 6323', SET JARS OFF TWICE.
04:30	06:00	1.5	DRILLED F/6,323' TO 6,385' (62' @ 41.3 FPH), WOB 5-20K, GPM 428, RPM 20-40/MOTOR 68, SPP 2139, MUD WT. 10.1+, VIS 34, NO FLARE. DIESEL 7752 GALS (USED 1254 GALS). NO ACCIDENT. FULL CREWS. SAFETY MEETING TOPIC- PAYING ATTENTION. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS. UNMANNED LOGGING UNIT 3 DAYS ON LOCATION.

08-16-2008 **Reported By** BRIAN DUTTON/KELLY SPOONTS

Daily Costs: Drilling	\$42,139	Completion	\$2,076	Daily Total	\$44,215
Cum Costs: Drilling	\$533,412	Completion	\$2,076	Well Total	\$535,489

MD	7,515	TVD	7,515	Progress	1,130	Days	4	MW	10.2	Visc	35.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 7515'.

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILLED F/6,385' TO 6,634' (249' @ 55.3 FPH), WOB 5-20K, GPM 432, RPM 20-40/MOTOR 69, SPP 2093, MUD WT. 10.2, VIS 34, NO FLARE.

10:30 11:00 0.5 SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST ANNULAR AND HCR VALVE.

11:00 06:00 19.0 DRILLED F/6,634' TO 7,515' (881' @ 46.3 FPH), WOB 5-20K, GPM 432, RPM 20-40/MOTOR 69, SPP 2200, MUD WT. 10.6, VIS 34, NO FLARE. LOST 90 BBLs @ 7,133'.
 DIESEL 6270 GALS (USED 1482 GALS).
 NO ACCIDENT. FULL CREWS. SAFETY MEETING TOPIC- ROTARY TORQUE .
 FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
 UNMANNED LOGGING UNIT 4 DAYS ON LOCATION.

08-17-2008 **Reported By** BRIAN DUTTON/KELLY SPOONTS

DailyCosts: Drilling	\$34,852	Completion	\$0	Daily Total	\$34,852
Cum Costs: Drilling	\$568,265	Completion	\$2,076	Well Total	\$570,342

MD 8,165 **TVD** 8,165 **Progress** 650 **Days** 5 **MW** 10.7 **Visc** 35.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: TFNB #2 @ 8165'.

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILLED F/7,515' TO 7,725' (210' @ 42.0 FPH), WOB 5-20K, GPM 432, RPM 20-40/MOTOR 69, SPP 2310, MUD WT. 10.6, VIS 34, NO FLARE.
11:00	11:30	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST CHOKE PANEL AND SUPER CHOKE.
11:30	00:30	13.0	DRILLED F/7,725' TO 8,165' (440' @ 33.0 FPH), WOB 5-20K, GPM 432, RPM 20-40/MOTOR 69, SPP 2310, MUD WT. 10.8, VIS 34, NO FLARE.
00:30	01:00	0.5	MIX & PUMP PILL.
01:00	05:00	4.0	TRIP OUT OF HOLE WITH BIT #1 @ 8165'
05:00	06:00	1.0	L/D ROLLER REAMERS, CHANGE BIT AND MUD MOTOR. DIESEL 4902 GALS (USED 1368 GALS). NO ACCIDENT. FULL CREWS. SAFETY MEETING TOPIC- PINCH POINTS WHILE TRIPPING . FUNCTION COM FIRST CONN AND FIRST STAND OUT OF HOLE ON TOUR, ALL CREWS. UNMANNED LOGGING UNIT 5 DAYS ON LOCATION.

08-18-2008 **Reported By** BRIAN DUTTON/KELLY SPOONTS

DailyCosts: Drilling	\$35,037	Completion	\$0	Daily Total	\$35,037
Cum Costs: Drilling	\$603,303	Completion	\$2,076	Well Total	\$605,379

MD 8,822 **TVD** 8,822 **Progress** 657 **Days** 6 **MW** 10.7 **Visc** 33.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 8822'.

Start	End	Hrs	Activity Description
06:00	07:30	1.5	CHANGE BIT AND MUD MOTOR.
07:30	10:30	3.0	TRIP IN HOLE WITH BIT #2, FILL PIPE @ 2,420', TAG BRIDGE 4,570'.
10:30	11:00	0.5	WASH/REAM F/4,539' TO 4,601'. (NOTE HAD TO SET JARS OFF 4 TIME WHILE WORKING TIGHT SPOT).
11:00	12:00	1.0	TRIP IN HOLE WITH BIT #2 F/4,601' TO 8,117'.
12:00	12:30	0.5	WASH/REAM F/8,117' TO 8,165' (40' OF FILL). LOST 107 BBLs ON BIT TRIP.
12:30	17:00	4.5	DRILLED F/8,165' TO 8,341' (176' @ 39.11 FPH), WOB 5-20K, GPM 432, RPM 30-40/MOTOR 69, SPP 2281, MUD WT. 10.9, VIS 34, NO FLARE.
17:00	17:30	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS, FUNCTION BLIND RAMS ON TRIP.
17:30	06:00	12.5	DRILLED F/8,341' TO 8,822' (657' @ 38.64 FPH), WOB 5-20K, GPM 432, RPM 30-40/MOTOR 69, SPP 2281, MUD WT. 11.3, VIS 37, NO FLARE. LOST 35 BBLs @ 8,634'.

DIESEL 3876 GALS (USED 1026 GALS).
 NO ACCIDENT. FULL CREWS. SAFETY MEETING TOPIC- DRILLING INTO GAS ZONES.
 FUNCTION COM FIRST CONN AND FIRST STAND IN HOLE ON EACH TOUR, ALL CREWS.
 UNMANNED LOGGING UNIT 6 DAYS ON LOCATION.

06:00 18.0

08-19-2008	Reported By	BRIAN DUTTON/KELLY SPOONTS									
Daily Costs: Drilling	\$101,999	Completion	\$0	Daily Total	\$101,999						
Cum Costs: Drilling	\$705,302	Completion	\$2,076	Well Total	\$707,378						
MD	9,180	TVD	9,180	Progress	358	Days	7	MW	11.4	Visc	37.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							
Activity at Report Time: RUNNING 4.5 CASING @ 2,163'.											

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILLED F/8,822' TO 9,032' (210' @ 35.0 FPH), WOB 5-20K, GPM 439, RPM 30-40/MOTOR 69, SPP 2458, MUD WT. 11.4, VIS 37, NO FLARE. 8100 UNITS OF GAS @ 8,439'.
12:00	12:30	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
12:30	16:30	4.0	DRILLED F/9,032' TO 9,180' TD (148' @ 32.8 FPH), WOB 5-20K, GPM 439, RPM 30-40/MOTOR 69, SPP 2458, MUD WT. 11.5, VIS 37, NO FLARE. 8100 UNITS OF BACK GROUND GAS. REACHED TD AT 16:30 HRS, 8/18/08.
16:30	18:00	1.5	CIRCULATE, CONDITION AND RAISE MUD WT. TO 11.6 PPG.
18:00	19:00	1.0	PUMP PILL AND SHORT TRIP 11 STAND TO 8,107'.
19:00	20:30	1.5	CIRCULATE AND CONDITION. HELD SAFETY MEETING R/U WEATHERFORD L/D MACHINE.
20:30	21:00	0.5	DROP SURVEY. SPOT 200 BBLs 13.5 PPG PILL. (12.1 EMW)
21:00	01:30	4.5	LDDP.
01:30	03:00	1.5	BREAK KELLY AND L/D B.H.A.
03:00	03:30	0.5	PULL WEAR BUSHING.
03:30	04:30	1.0	R/U WEATHERFORD CASING CREW. HELD SAFETY MEETING PRIOR TO JOB.
04:30	06:00	1.5	RUN 4.5", 11.6#, N-80, LTC CASING AT REPORT TIME. DEPTH IN HOLE 2,163'.

DIESEL 2622 GALS(USED 1254).
 NO ACCIDENTS. FULL CREWS. SAFETY TOPIC- R/U AND RUNNING CASING.
 FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
 UNMANNED LOGGING UNIT 7 DAYS ON LOCATION.
 NOTIFIED JAMES SPARGAR VERNAL BLM OF CASING AND CEMENTING @ 1900 HRS. 8/19/08 LEFT MESSAGE.

08-20-2008	Reported By	BRIAN DUTTON/KELLY SPOONTS									
Daily Costs: Drilling	\$82,432	Completion	\$157,545	Daily Total	\$239,978						
Cum Costs: Drilling	\$787,734	Completion	\$159,622	Well Total	\$947,357						
MD	9,180	TVD	9,180	Progress	0	Days	8	MW	11.6	Visc	38.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							
Activity at Report Time: RDRT/WO COMPLETION											

Start	End	Hrs	Activity Description
06:00	11:00	5.0	RAN 4.5" 11.6# N80 LTC CASING (FS, 1 JT, FC, 210 JTS & 2 MARKERS) & TAG JT. RAN 35 CENTRALIZERS (MIDDLE OF SHOE JT, TOP OF #2, EVERY 2ND JT TO 6209). TAGGED @ 9180. LD TAG JT & PU LANDING JT W/FLUTED CSG HANGER. LANDED CSG @ 9171' (FC @ 9125', MARKERS @ 6771' & 4203').

11:00 11:30 0.5 BREAK CIRCULATION TO MAKE SURE FLOATS ARE CLEARED.
 11:30 13:00 1.5 WORK CASING WHILE WAITING ON SCHLUMBERGER CEMENT CREW.
 13:00 13:30 0.5 RU SCHLUMBERGER CEMENT CREW. HELD SAFETY MEETING.
 13:30 16:00 2.5 CEMENTED CSG AS FOLLOWS: PUMPED 20 BBLs CHEM WASH, 20 BBLs FW SPACER, 770 SX CLASS G(271 BBLs @ 12.5 PPG, 1.98 CFS) & 1495 SX 50/50 POZ G (343.4 BBLs @ 14.1 PPG, 1.29 CFS). DROPPED PLUG. DISP W/141 BTW(RECEIVED 5 BBLs CEMENT TO SURFACE THEN LOST RETURNS 60 BBLs INTO DISPLACEMENT). FINAL LIFT PRESSURE 2450 PSI, BUMPED PLUG TO 3400 PSI. BLEED OFF, FLOATS HELD.
 16:00 17:00 1.0 RD SLB CEMENTER. WOC. TRANSFERRED MUD/CLEANED MUD TANKS.
 17:00 17:30 0.5 REMOVED LANDING JT. RAN CSG HANGER PACKOFF ON CSG JT AND LOCKED IN POSITION. TESTED HANGER TO 5000 PSI.
 17:30 18:00 0.5 FINISHED HAULING MUD & CLEANING MUD TANKS. HAULED 700 BBLs MUD TO STORAGE TANKS.

NO ACCIDENTS. FULL CREWS.

TRANSFERRED 4 JTS(171.33) 4.5" 11.6# HCP-110 LTC CASING TO CWU 1046-30.

TRANSFERRED 1 JT. BAD (42.34) 4.5" 11.6# HCP-110 LTC CASING TO CWU 1046-30.

TRANSFERRED 1 MARKER JT. (21.39) 4.5" 11.6# HCP-110 LTC TO CWU 1046-30.

TRANSFERRED 2 JTS (84.10) 4.5" 11.6# N-80 LTC CASING TO CWU 1046-30

TRANSFERRED 2964 GALS DIESEL TO CWU 1046-30.

TRUCKS SCHEDULED FOR 0700 HRS 8/20/08. MOVE TO CWU 1046-30 IS APPROXIMATELY 160 YARDS.

18:00 06:00 12.0 RDRT AND PREPARE FOR TRUCKS 0700 HRS 8/20/08.
 10 MEN 100 MAN HRS.

06:00 RIG RELEASED @ 18:00 HRS, 8/19/08.
 CASING POINT COST \$758,931

08-26-2008	Reported By	SEARLE									
Daily Costs: Drilling	\$0	Completion	\$43,957	Daily Total	\$43,957						
Cum Costs: Drilling	\$787,734	Completion	\$203,579	Well Total	\$991,314						
MD	9,180	TVD	9,180	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation :	PBTD : 9125.0		Perf :	PKR Depth : 0.0							
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 120'. EST CEMENT TOP @ 330'. RD SCHLUMBERGER.								

09-20-2008	Reported By	MCCURDY									
Daily Costs: Drilling	\$0	Completion	\$1,724	Daily Total	\$1,724						
Cum Costs: Drilling	\$787,734	Completion	\$205,303	Well Total	\$993,038						
MD	9,180	TVD	9,180	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :	PBTD : 9125.0		Perf :	PKR Depth : 0.0							
Activity at Report Time: WO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.								

10-01-2008 **Reported By** MCCURDY

Daily Costs: Drilling \$0 **Completion** \$2,293 **Daily Total** \$2,293
Cum Costs: Drilling \$787,734 **Completion** \$207,596 **Well Total** \$995,331
MD 9,180 **TVD** 9,180 **Progress** 0 **Days** 11 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 9125.0** **Perf : 8035'-8927'** **PKR Depth : 0.0**
Activity at Report Time: FRAC

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 RU LONE WOLF WIRELINE & PERFORATE LPR FROM 8735'-36', 8754'-55', 8760'-61', 8764'-65', 8783'-84', 8787'-88', 8815'-16', 8821'-22', 8831'-32', 8898'-900', 8926'-27' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4079 GAL WF 16# LINEAR PAD, 6238 GAL WF 16# LINEAR W/1# & 1.5# 20/40 SAND, 18604 GAL DELTA 200 WITH 71130# 20/40 SAND @ 1-5 PPG. MTP 5999 PSIG. MTR 50.1 BPM. ATP 4818 PSIG. ATR 47.5 BPM. ISIP 3209 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 8680'. PERFORATE LPR FROM 8505'-06', 8513'-14', 8535'-36', 8547'-48', 8554'-56', 8573'-74', 8579'-80', 8622'-23', 8629'-30', 8668'-70' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3064 GAL WF 16# LINEAR PAD, 6197 GAL WF 16# LINEAR W/1# & 1.5# 20/40 SAND, 16288 GAL DELTA 200 WITH 70800# 20/40 SAND @ 1-5 PPG. MTP 5271 PSIG. MTR 52.1 BPM. ATP 4293 PSIG. ATR 49.7 BPM. ISIP 2940 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 8474'. PERFORATE MPR FROM 8261'-62', 8291'-92', 8309'-10', 8333'-34', 8367'-68', 8375'-76', 8380'-81', 8400'-401', 8419'-20', 8436'-37', 8445'-46', 8457'-58' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6184 GAL WF 16 # LINEAR W1# & 1.5# 20/40 SAND, 21462 GAL DELTA 200 WITH 63700# 20/40 SAND @ 1-3 PPG. MTP 5555 PSIG. MTR 52.6 BPM. ATP 4749 PSIG. ATR 50.3 BPM. ISIP 3310 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 8190'. PERFORATE MPR FROM 8035'-36', 8040'-41', 8048'-49', 8057'-58', 8065'-66', 8092'-93', 8102'-03', 8121'-22', 8144'-45', 8150'-51', 8159'-60', 8166'-67' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6189 GAL WF 16# LINEAR W/1# & 1.5# 20/40 SAND, 29448 GAL DELTA 200 WITH 50700# 20/40 SAND @ 1-3, 54800 # 30/50 SAND @ 3-5 PPG. MTP 5212 PSIG. MTR 51.4 BPM. ATP 4264 PSIG. ATR 50.4 BPM. ISIP 2891 PSIG. RD HALLIBURTON. SDFN.

10-02-2008 Reported By MCCURDY

Daily Costs: Drilling \$0 **Completion** \$378,711 **Daily Total** \$378,711
Cum Costs: Drilling \$787,734 **Completion** \$586,307 **Well Total** \$1,374,042
MD 9,180 **TVD** 9,180 **Progress** 0 **Days** 12 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 9125.0** **Perf : 6826'-8927'** **PKR Depth : 0.0**
Activity at Report Time: MIRUSU CLEAN OUT SAND AND DRILL OUT FRAC PLUGS

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 INTIAL 1587 PSIG. RUWL SET 6K CFP AT 8010'. PERFORATE MPR FROM 7899'-900', 7906'-07', 7912'-13', 7921'-22', 7945'-47', 7955'-57', 7978'-80', 7989'-91' @ 3 SPF @ 120° PHASING. RDWL. RU HALIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 0 GAL WF 16# LINEAR PAD, 6224 GAL WF 16# LINEAR 1# & 1.5#, 22663 GAL DELTA 200 WITH 85670 # 30/50 SAND @ 1-5 PPG. MTP 5231 PSIG. MTR 51.9 BPM. ATP 4146 PSIG. ATR 50.2 BPM. ISIP 2476 PSIG. RD HALIBURTON.

RUWL SET 6K CFP AT 7868'. PERFORATE MPR FROM 7674'-75', 7697'-98', 7703'-04', 7715'-16', 7726'-27', 7774'-75', 7789'-90', 7800'-01', 7826'-27', 7837'-38', 7844'-45', 7851'-52' @ 3 SPF @ 120° PHASING. RDWL. RU HALIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 0 GAL WF 116 LINEAR PAD, 6250 GAL WF 116 LINEAR 1# & 1.5#, 34338 GAL DELTA 200 WITH 120100 # 30/50 SAND @ 1-5 PPG. MTP 4590 PSIG. MTR 51.6 BPM. ATP 3814 PSIG. ATR 51.1 BPM. ISIP 2707 PSIG. RD HALIBURTON.

RUWL SET 6K CFP AT 7600'. PERFORATE MPR FROM 7318'-19', 7359'-60', 7371'-72', 7403'-04', 7419'-20', 7448'-49', 7463'-64', 7473'-74', 7484'-85', 7507'-08', 7518'-19', 7569'-70' @ 3 SPF @ 120° PHASING. RDWL. RU HALIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 0 GAL WF16# LINEAR PAD, 6293 GAL WF 16# LINEAR 1# & 1.5#, 40184 GAL DELTA 200 WITH 138900 # 30/50 SAND @ 1-5 PPG. MTP 3853 PSIG. MTR 51.2 BPM. ATP 3327 PSIG. ATR 50.7 BPM. ISIP 2273 PSIG. RD HALIBURTON.

RUWL SET 6K CFP AT 7260'. PERFORATE UPFR FROM 7033'-34', 7056'-57', 7066'-67', 7071'-72', 7086'-87', 7095'-96', 7104'-05', 7118'-19', 7124'-25', 7139'-40', 7145'-46', 7236'-37' @ 3 SPF @ 120° PHASING. RDWL. RU HALIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 0 GAL WF 16# LINEAR PAD, 6177 GAL WF 16# LINEAR 1# & 1.5#, 35277 GAL DELTA 200 WITH 121300 # 30/50 SAND @ 1-5 PPG. MTP 3669 PSIG. MTR 51.2 BPM. ATP 3104 PSIG. ATR 50.3 BPM. ISIP 2228 PSIG. RD HALIBURTON.

RUWL SET 6K CFP AT 6980'. PERFORATE UPFR FROM 6826'-27', 6830'-31', 6836'-37', 6845'-46', 6861'-62', 6870'-71', 6878'-79', 6900'-01', 6924'-25', 6933'-34', 6939'-40', 6952'-53' @ 3 SPF @ 120° PHASING. RDWL. RU HALIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 0 GAL WF 16# LINEAR PAD, 6160 GAL WF 16# LINEAR 1# & 1.5#, 33580 GAL DELTA 200 WITH 125000 # 30/50 SAND @ 1-5 PPG. MTP 3832 PSIG. MTR 51.7 BPM. ATP 3056 PSIG. ATR 50.4 BPM. ISIP 2062 PSIG. RD HALIBURTON.

RUWL. SET 10K CBP AT 6700'. RDMO LONE WOLF WIRELINE.

10-10-2008		Reported By		HAL IVIE							
Daily Costs: Drilling	\$0	Completion	\$30,707	Daily Total	\$30,707						
Cum Costs: Drilling	\$787,734	Completion	\$617,014	Well Total	\$1,404,749						
MD	9,180	TVD	9,180	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBSD : 9125.0		Perf : 6826'-8927'		PKR Depth : 0.0					
Activity at Report Time: CLEAN OUT AFTER FRAC											
Start	End	Hrs	Activity Description								
06:00	18:00	12.0	MIRU ROYAL RIG # 1. ND FRAC TREE. NU BOP. RIH W/BIT & PUMP OFF SUB TO 6700'. RU TO DRILL OUT PLUGS. SDFN.								

10-11-2008		Reported By		HAL IVIE							
Daily Costs: Drilling	\$0	Completion	\$51,759	Daily Total	\$51,759						
Cum Costs: Drilling	\$787,734	Completion	\$668,773	Well Total	\$1,456,508						
MD	9,180	TVD	9,180	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBSD : 9125.0		Perf : 6826'-8927'		PKR Depth : 0.0					
Activity at Report Time: RDMOSU, FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6700', 6980', 7260', 7600', 7868', 8010', 8190', 8474', 8680'. RIH. CLEANED OUT TO PBSD @ 9125' LANDED TBG AT 7640.88' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.								

FLOWED 17 HRS. 24/64 CHOKE. FTP- 1700 PSIG, CP- 2200 PSIG. 53 BFPH. RECOVERED 901 BBLS, 7848 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8 4.7# N-80 TBG 31.40'
 XN NIPPLE 1.10'
 242 JTS 2-3/8 4.7# N-80 TBG 7588.38'

BELOW KB 19.00'
LANDED @ 7640.88'

10-12-2008		Reported By		HAL IVIE	
Daily Costs: Drilling	\$0	Completion	\$2,565	Daily Total	\$2,565
Cum Costs: Drilling	\$787,734	Completion	\$671,338	Well Total	\$1,459,073
MD	9,180	TVD	9,180	Progress	0
		Days	15	MW	0.0
		Visc			0.0
Formation : MESAVERDE		PBTD : 9125.0		Perf : 6826'-8927'	
PKR Depth : 0.0					
Activity at Report Time: FLOW TEST					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1600 PSIG, CP 2300 PSIG. 54 BFPH. RECOVERED 1280 BBLs, 568 BLWTR.		
10-13-2008		Reported By		HAL IVIE	
Daily Costs: Drilling	\$0	Completion	\$2,565	Daily Total	\$2,565
Cum Costs: Drilling	\$787,734	Completion	\$673,903	Well Total	\$1,461,638
MD	9,180	TVD	9,180	Progress	0
		Days	16	MW	0.0
		Visc			0.0
Formation : MESAVERDE		PBTD : 9125.0		Perf : 6826'-8927'	
PKR Depth : 0.0					
Activity at Report Time: FLOW TEST					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1450 PSIG, CP 2200 PSIG. 46 BFPH. RECOVERED 1085 BBLs, 5483 BLWTR.		
10-14-2008		Reported By		HAL IVIE	
Daily Costs: Drilling	\$0	Completion	\$2,565	Daily Total	\$2,565
Cum Costs: Drilling	\$787,734	Completion	\$676,468	Well Total	\$1,464,203
MD	9,180	TVD	9,180	Progress	0
		Days	17	MW	0.0
		Visc			0.0
Formation : MESAVERDE		PBTD : 9125.0		Perf : 6826'-8927'	
PKR Depth : 0.0					
Activity at Report Time: FLOW TEST					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP- 1300 PSIG, CP- 2000 PSIG. 41 BFPH. RECOVERED 975 BBLs, 4508 BLWTR.		

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

8. Well Name and No.
CHAPITA WELLS UNIT 946-30

9. API Well No.
43-047-39921

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 30 T9S R23E NENE 630FNL 663FEL
40.01251 N Lat, 109.36256 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 10/14/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #63934 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* Date 10/16/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
OCT 21 2008

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 10-16-2008

Well Name	CWU 946-30	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-39921	Well Class	COMP
County, State	UINTAH, UT	Spud Date	08-13-2008	Class Date	
Tax Credit	N	TVD / MD	9,180/ 9,180	Property #	054935
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	5,165/ 5,146				
Location	Section 30, T9S, R23E, NENE, 630 FNL & 663 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	55.503	NRI %	47.504

AFE No	302804	AFE Total	1,751,400	DHC / CWC	880,700/ 870,700
Rig Contr	TRUE	Rig Name	TRUE #34	Start Date	02-05-2008
02-05-2008	Reported By	CYNTHIA HANSELMAN			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			630' FNL & 663' FEL (NE/NE)
			SECTION 30, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.012542, LONG 109.361875 (NAD 27)
			LAT 40.012508, LONG 109.362556 (NAD 83)
			TRUE #34
			OBJECTIVE: 9180' TD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: UTU-0337
			ELEVATION: 5143.5' NAT GL, 5145.5' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 5146'), 5165' KB (19')
			EOG WI 56.4206%, NRI 48.22336%

06-13-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$38,000 **Completion** \$0 **Daily Total** \$38,000
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION.

06-16-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 35% COMPLETE.

06-17-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 50% COMPLETE.

06-18-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING 4 D-5'S.

06-19-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING BACK BENCH OF PIT.

06-20-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: BUILD LOCATION/WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING TODAY. ROCKY MOUNTAIN DRILL SPUD A 20" HOLE ON 06/19/08 @ 8:00 PM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MIKE LEE W/BLM OF THE SPUD 06/19/08 @ 7:30 PM.

06-23-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

06-29-2008 **Reported By** KYLAN COOK

Daily Costs: Drilling	\$200,142	Completion	\$0	Daily Total	\$200,142						
Cum Costs: Drilling	\$238,142	Completion	\$0	Well Total	\$238,142						
MD	2,411	TVD	2,411	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG # 2 ON 6/23/2008. DRILLED 12-1/4" HOLE TO 2411' GL. ENCOUNTERED WATER AT 1560'. RAN 56 JTS (2408.48') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2427' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO CRAIG'S RIG.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMPED 186 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (146 BBLs) OF PREMIUM LEAD CEMENT W/0.2% VARASET, 2% CALSEAL, & 2% EX-1. MIXED LEAD CEMENT @ 10.5 PPG W/YIELD OF 4.1 CF/SX.

TAILED IN W/300 SX (63 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED TAIL CEMENT TO 15.6 PPG W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/183 BBLs FRESH WATER. BUMP PLUG W/989# @ 3:29 PM, 6/26/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 150 BBLs INTO FRESH WATER FLUSH. CIRCULATED 2 BBL OF LEAD CEMENT TO PIT. CEMENT FELL BACK WHEN PLUG BUMPED.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 185 SX (37.9 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND CIRCULATED APPROXIMATELY 9 BBL LEAD CEMENT TO PIT. HOLE STOOD FULL WHEN PUMPING STOPPED.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU GLENN'S WIRELINE SERVICE. RAN IN HOLE WITH STRAIGHT HOLE SURVEY. TAGGED CEMENT AT 2332' GL. PICKED UP TO 2312' AND TOOK SURVEY --- 1.5 DEGREE.

CONDUCTOR LEVEL RECORD: PS= 89.8 OPS= 90 VDS= 89.9 MS= 89.9.

9 5/8 CASING LEVEL RECORD: PS= 89.9 OPS= 89.9 VDS= 89.9 MS= 89.8

KYLAN COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 6/23/2008 @ 2:50 PM.

08-11-2008		Reported By		BRIAN DUTTON/KELLY SPOONTS							
Daily Costs: Drilling	\$23,836	Completion	\$0	Daily Total	\$23,836						
Cum Costs: Drilling	\$261,978	Completion	\$0	Well Total	\$261,978						
MD	2,411	TVD	2,411	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: RURT											
Start	End	Hrs	Activity Description								
06:00	07:00	1.0	RDRT AND PREPARE FOR TRUCKS.								
07:00	11:30	4.5	HELD SAFETY MEETING W/RIG CREWS & RIG MOVERS. RDRT AND MOVE FROM CWU 742-03HX TO CWU 946-30.								
11:30	16:30	5.0	RURT ON THE CWU 940-30. TRUCKS RELEASED @ 16:30 HRS. MOVE WAS APPROXIMATELY 6.0 MILES. OLD LOCATION CWU 742-03HX CLEARED AND CLEANED OFF.								
16:30	06:00	13.5	RURT, PREPARE TO WORK ON DERRICK. NO ACCIDENTS. 10 MEN, 110 MAN-HOURS. UNMANNED LOGGING UNIT 0 DAYS ON LOCATION. TRANSFERRED 4 JTS(171.33) 4.5" 11.6# HCP-110 LTC CASING FROM CWU 742-03HX TO CWU 946-30. TRANSFERRED 1 MARKER JTS(42.34') 4.5" 11.6# HCP-110 CASING BAD FROM CWU 742-03 HX TO CWU 946-30. TRANSFERRED 2964 GALS DIESEL FORM CWU 742-03HX TO CWU 946-30.								

08-12-2008		Reported By		BRIAN DUTTON/KELLY SPOONTS							
Daily Costs: Drilling	\$59,685	Completion	\$0	Daily Total	\$59,685						
Cum Costs: Drilling	\$321,664	Completion	\$0	Well Total	\$321,664						
MD	2,411	TVD	2,411	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: RURT											
Start	End	Hrs	Activity Description								
06:00	13:30	7.5	HELD SAFETY MEETING W/RIG CREW AND WELDERS. WORK ON DERRICK AND INSTALL NEW RESERVE PIT LINER.								
13:30	18:00	4.5	RURT AND FILL RESERVE PIT WITH FLOW BACK WATER. SET GAS BUSTER AND RIG UP ALL THE LINE AND FLARE BOX.								
18:00	06:00	12.0	OPERATION SUSPENDED FOR NIGHT. CRANE WILL BE ON LOCATION @ 0700 HRS 8/12/08 TO SET DERRICK ON RIG FLOOR, B.O.P. TEST @ 1400 HRS 8/12/08. NOTIFIED JAMIE SPARGER/BLM/VERNAL @ 14:00 HRS 8/11/08 OF BOP TEST 8/12/08 1400 HRS LEFT MESSAGE. NO ACCIDENTS. 15 MEN, 140 MAN-HOURS.								

UNMANNED LOGGING UNIT 0 DAYS ON LOCATION.

08-13-2008 **Reported By** BRIAN DUTTON/KELLY SPOONTS

Daily Costs: Drilling	\$84,380	Completion	\$0	Daily Total	\$84,380
Cum Costs: Drilling	\$406,176	Completion	\$0	Well Total	\$406,176

MD 2,800 **TVD** 2,800 **Progress** 373 **Days** 1 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 2800'

Start	End	Hrs	Activity Description
06:00	14:00	8.0	HELD SAFETY MEETING W/RIG CREWS AND RIG MOVERS. SET DERRICK ON FLOOR AND RAISED 0930 8/12/08. FINISHED RURT.
14:00	17:00	3.0	RIG ACCEPTED FOR DAYWORK @ 14:00 HRS, 8/12/08. TESTED BOPE(ALL RAMS, VALVES, & MANIFOLD 250/5000 PSI, ANNULAR 250/2500 PSI, CASING 1500 PSI). NO BLM WITNESS. NOTIFIED JAMIE SPARGER/BLM/VERNAL @ 1400 HRS 8/12/08 OF BOP TEST.
17:00	18:00	1.0	INSTALLED WEAR BUSHING. RU KIMZEY CASINGS LD MACHINE. HELD SAFETY MEETING.
18:00	20:30	2.5	PU/LD BHA & DP TAG @ 2,381'.
20:30	23:00	2.5	RD WEATHERFORD LD MACHINE. TORQUED KELLY. INSTALL ROTATING HEAD RUBBER & DRIVE BUSHING.
23:00	00:30	1.5	DRILL CEMENT/FLOAT EQUIP. AND 13' OF NEW HOLE F/2,381' TO 2,440'.
00:30	01:00	0.5	CIRCULATE HOLE CLEAN.
01:00	01:30	0.5	PERFORMED F.I.T. @ 2,440' TO 10.6 PPG EMW(275 PSI).
01:30	03:30	2.0	DRILLED F/2,440' TO 2,544' (104' @ 52.0 FPH), WOB 5-20K, GPM 432, RPM 20-40/MOTOR 69, SPP 1100, MUD WT. 8.5, VIS 32, NO FLARE.
03:30	04:00	0.5	SURVEY DEPTH @ 2,462' .5 DEGREES.
04:00	06:00	2.0	DRILLED F/2,544' TO 2,800' (256' @ 128.0 FPH), WOB 5-20K, GPM 432, RPM 20-40/MOTOR 69, SPP 1100, MUD WT. 8.5, VIS 29, NO FLARE

DIESEL 10260 GALS(USED 530 GALS).

1 ACCIDENT. FULL CREWS. SAFETY MEETING TOPIC-RAISING DERRICK.

FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

UNMANNED LOGGING UNIT 1 DAYS ON LOCATION.

06:00 SPUDED 7 7/8" HOLE @ 01:30 HRS, 8/13/08.

08-14-2008 **Reported By** BRIAN DUTTON/KELLY SPOONTS

Daily Costs: Drilling	\$35,592	Completion	\$0	Daily Total	\$35,592
Cum Costs: Drilling	\$441,769	Completion	\$0	Well Total	\$441,769

MD 4,862 **TVD** 4,862 **Progress** 2,062 **Days** 2 **MW** 8.5 **Visc** 29.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 4,862'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILLED F/2,800' TO 2,859' (59' @ 118.0 FPH), WOB 5-20K, GPM 432, RPM 20-40/MOTOR 69, SPP 1485, MUD WT. 8.5, VIS 30, NO FLARE.
06:30	07:30	1.0	CHANGE OUT ROTATING HEAD BEARING ASSEMBLY WENT OUT.
07:30	10:00	2.5	DRILLED F/2,859' TO 3,202' (343' @ 137.2 FPH), WOB 5-20K, GPM 432, RPM 20-40/MOTOR 71, SPP 1567, MUD WT. 8.5, VIS 30, NO FLARE.

10:00	10:30	0.5 SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
10:30	19:30	9.0 DRILLED F/3,202' TO 4,049' (847' @ 94.1 FPH), WOB 5-20K, GPM 432, RPM 20-40/MOTOR 71, SPP 1683, MUD WT. 9.1+, VIS 32, NO FLARE.
19:30	20:00	0.5 SURVEY DEPTH @ 3,966' 2.0 DEGREES.
20:00	01:00	5.0 DRILLED F/4,049' TO 4,589' (540' @ 108 FPH), WOB 5-20K, GPM 432, RPM 20-40/MOTOR 71, SPP 1683, MUD WT. 9.0, VIS 32, NO FLARE.
01:00	02:00	1.0 WORK TIGHT HOLE FROM 4541' TOO 4589' JARRING SEVERAL TIMES TO GET FREE! INCREASE MUD WEIGHT FROM 9.0 PPG TO 9.3 PPG
02:00	06:00	4.0 DRILLED F/4,589' TO 4,862' (273' @ 68.3 FPH), WOB 5-20K, GPM 432, RPM 20-40/MOTOR 71, SPP 1900, MUD WT. 9.3, VIS 33, NO FLARE. DIESEL 9006 GALS(USED 1254 GALS). 0 ACCIDENT. FULL CREWS. SAFETY MEETING TOPIC-WIRE LINE SURVEYS. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS. UNMANNED LOGGING UNIT 2 DAYS ON LOCATION. MORNING TOUR HELD BOP DRILL 89 SEC TO SECURE WELL.

08-15-2008	Reported By	BRIAN DUTTON/KELLY SPOONTS									
Daily Costs: Drilling	\$49,504	Completion	\$0	Daily Total	\$49,504						
Cum Costs: Drilling	\$491,273	Completion	\$0	Well Total	\$491,273						
MD	6,385	TVD	6,385	Progress	1,523	Days	3	MW	9.5	Visc	35.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 6,385'

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILLED F/4,862' TO 5,177' (315' @ 70.0 FPH), WOB 5-20K, GPM 432, RPM 20-40/MOTOR 71, SPP 1997, MUD WT. 9.6, VIS 36, NO FLARE.
10:30	11:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
11:00	03:30	16.5	DRILLED F/5,177' TO 6,323' (1146' @ 70.0 FPH), WOB 5-20K, GPM 432, RPM 20-40/MOTOR 71, SPP 2139, MUD WT. 10.0, VIS 34, NO FLARE.
03:30	04:30	1.0	WORK TIGHT HOLE FROM 6281' TO 6323', SET JARS OFF TWICE.
04:30	06:00	1.5	DRILLED F/6,323' TO 6,385' (62' @ 41.3 FPH), WOB 5-20K, GPM 428, RPM 20-40/MOTOR 68, SPP 2139, MUD WT. 10.1+, VIS 34, NO FLARE. DIESEL 7752 GALS (USED 1254 GALS). NO ACCIDENT. FULL CREWS. SAFETY MEETING TOPIC- PAYING ATTENTION. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS. UNMANNED LOGGING UNIT 3 DAYS ON LOCATION.

08-16-2008	Reported By	BRIAN DUTTON/KELLY SPOONTS									
Daily Costs: Drilling	\$42,139	Completion	\$2,076	Daily Total	\$44,215						
Cum Costs: Drilling	\$533,412	Completion	\$2,076	Well Total	\$535,489						
MD	7,515	TVD	7,515	Progress	1,130	Days	4	MW	10.2	Visc	35.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 7515'

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILLED F/6,385' TO 6,634' (249' @ 55.3 FPH), WOB 5-20K, GPM 432, RPM 20-40/MOTOR 69, SPP 2093, MUD WT. 10.2, VIS 34, NO FLARE.

10:30 11:00 0.5 SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST ANNULAR AND HCR VALVE.

11:00 06:00 19.0 DRILLED F/6,634' TO 7,515' (881' @ 46.3 FPH), WOB 5-20K, GPM 432, RPM 20-40/MOTOR 69, SPP 2200, MUD WT. 10.6, VIS 34, NO FLARE. LOST 90 BBLs @ 7,133'.
DIESEL 6270 GALS (USED 1482 GALS).
NO ACCIDENT. FULL CREWS. SAFETY MEETING TOPIC- ROTARY TORQUE .
FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
UNMANNED LOGGING UNIT 4 DAYS ON LOCATION.

08-17-2008 **Reported By** BRIAN DUTTON/KELLY SPOONTS

Daily Costs: Drilling	\$34,852	Completion	\$0	Daily Total	\$34,852
Cum Costs: Drilling	\$568,265	Completion	\$2,076	Well Total	\$570,342

MD 8,165 **TVD** 8,165 **Progress** 650 **Days** 5 **MW** 10.7 **Visc** 35.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: TFNB #2 @ 8165'.

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILLED F/7,515' TO 7,725' (210' @ 42.0 FPH), WOB 5-20K, GPM 432, RPM 20-40/MOTOR 69, SPP 2310, MUD WT. 10.6, VIS 34, NO FLARE.
11:00	11:30	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST CHOKE PANEL AND SUPER CHOKE.
11:30	00:30	13.0	DRILLED F/7,725' TO 8,165' (440' @ 33.0 FPH), WOB 5-20K, GPM 432, RPM 20-40/MOTOR 69, SPP 2310, MUD WT. 10.8, VIS 34, NO FLARE.
00:30	01:00	0.5	MIX & PUMP PILL.
01:00	05:00	4.0	TRIP OUT OF HOLE WITH BIT #1 @ 8165'
05:00	06:00	1.0	L/D ROLLER REAMERS, CHANGE BIT AND MUD MOTOR. DIESEL 4902 GALS (USED 1368 GALS). NO ACCIDENT. FULL CREWS. SAFETY MEETING TOPIC- PINCH POINTS WHILE TRIPPING . FUNCTION COM FIRST CONN AND FIRST STAND OUT OF HOLE ON TOUR, ALL CREWS. UNMANNED LOGGING UNIT 5 DAYS ON LOCATION.

08-18-2008 **Reported By** BRIAN DUTTON/KELLY SPOONTS

Daily Costs: Drilling	\$35,037	Completion	\$0	Daily Total	\$35,037
Cum Costs: Drilling	\$603,303	Completion	\$2,076	Well Total	\$605,379

MD 8,822 **TVD** 8,822 **Progress** 657 **Days** 6 **MW** 10.7 **Visc** 33.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 8822'.

Start	End	Hrs	Activity Description
06:00	07:30	1.5	CHANGE BIT AND MUD MOTOR.
07:30	10:30	3.0	TRIP IN HOLE WITH BIT #2, FILL PIPE @ 2,420', TAG BRIDGE 4,570'.
10:30	11:00	0.5	WASH/REAM F/4,539' TO 4,601'. (NOTE HAD TO SET JARS OFF 4 TIME WHILE WORKING TIGHT SPOT).
11:00	12:00	1.0	TRIP IN HOLE WITH BIT #2 F/4,601' TO 8,117'.
12:00	12:30	0.5	WASH/REAM F/8,117' TO 8,165' (40' OF FILL). LOST 107 BBLs ON BIT TRIP.
12:30	17:00	4.5	DRILLED F/8,165' TO 8,341' (176' @ 39.11 FPH), WOB 5-20K, GPM 432, RPM 30-40/MOTOR 69, SPP 2281, MUD WT. 10.9, VIS 34, NO FLARE.
17:00	17:30	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS, FUNCTION BLIND RAMS ON TRIP.
17:30	06:00	12.5	DRILLED F/8,341' TO 8,822' (657' @ 38.64 FPH), WOB 5-20K, GPM 432, RPM 30-40/MOTOR 69, SPP 2281, MUD WT. 11.3, VIS 37, NO FLARE. LOST 35 BBLs @ 8,634'.

DIESEL 3876 GALS (USED 1026 GALS).
 NO ACCIDENT. FULL CREWS. SAFETY MEETING TOPIC- DRILLING INTO GAS ZONES.
 FUNCTION COM FIRST CONN AND FIRST STAND IN HOLE ON EACH TOUR, ALL CREWS.
 UNMANNED LOGGING UNIT 6 DAYS ON LOCATION.

06:00 18.0

08-19-2008	Reported By	BRIAN DUTTON/KELLY SPOONTS									
DailyCosts: Drilling	\$101,999	Completion	\$0	Daily Total	\$101,999						
Cum Costs: Drilling	\$705,302	Completion	\$2,076	Well Total	\$707,378						
MD	9,180	TVD	9,180	Progress	358	Days	7	MW	11.4	Visc	37.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: RUNNING 4.5 CASING @ 2,163'.											

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILLED F/8,822' TO 9,032' (210' @ 35.0 FPH), WOB 5-20K, GPM 439, RPM 30-40/MOTOR 69, SPP 2458, MUD WT. 11.4, VIS 37, NO FLARE. 8100 UNITS OF GAS @ 8,439'.
12:00	12:30	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
12:30	16:30	4.0	DRILLED F/9,032' TO 9,180' TD (148' @ 32.8 FPH), WOB 5-20K, GPM 439, RPM 30-40/MOTOR 69, SPP 2458, MUD WT. 11.5, VIS 37, NO FLARE. 8100 UNITS OF BACK GROUND GAS. REACHED TD AT 16:30 HRS, 8/18/08.
16:30	18:00	1.5	CIRCULATE, CONDITION AND RAISE MUD WT. TO 11.6 PPG.
18:00	19:00	1.0	PUMP PILL AND SHORT TRIP 11 STAND TO 8,107'.
19:00	20:30	1.5	CIRCULATE AND CONDITION. HELD SAFETY MEETING R/U WEATHERFORD L/D MACHINE.
20:30	21:00	0.5	DROP SURVEY. SPOT 200 BBLS 13.5 PPG PILL. (12.1 EMW)
21:00	01:30	4.5	LDDP.
01:30	03:00	1.5	BREAK KELLY AND L/D B.H.A.
03:00	03:30	0.5	PULL WEAR BUSHING.
03:30	04:30	1.0	R/U WEATHERFORD CASING CREW. HELD SAFETY MEETING PRIOR TO JOB.
04:30	06:00	1.5	RUN 4.5", 11.6#, N-80, LTC CASING AT REPORT TIME. DEPTH IN HOLE 2,163'.

DIESEL 2622 GALS(USED 1254).
 NO ACCIDENTS. FULL CREWS. SAFETY TOPIC- R/U AND RUNNING CASING.
 FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
 UNMANNED LOGGING UNIT 7 DAYS ON LOCATION.
 NOTIFIED JAMES SPARGAR VERNAL BLM OF CASING AND CEMENTING @ 1900 HRS. 8/19/08 LEFT MESSAGE.

08-20-2008	Reported By	BRIAN DUTTON/KELLY SPOONTS									
DailyCosts: Drilling	\$82,432	Completion	\$157,545	Daily Total	\$239,978						
Cum Costs: Drilling	\$787,734	Completion	\$159,622	Well Total	\$947,357						
MD	9,180	TVD	9,180	Progress	0	Days	8	MW	11.6	Visc	38.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: RDRT/WO COMPLETION											

Start	End	Hrs	Activity Description
06:00	11:00	5.0	RAN 4.5" 11.6# N80 LTC CASING (FS, 1 JT, FC, 210 JTS & 2 MARKERS) & TAG JT. RAN 35 CENTRALIZERS (MIDDLE OF SHOE JT, TOP OF #2, EVERY 2ND JT TO 6209). TAGGED @ 9180. LD TAG JT & PU LANDING JT W/FLUTED CSG HANGER. LANDED CSG @ 9171' (FC @ 9125', MARKERS @ 6771' & 4203').

11:00 11:30 0.5 BREAK CIRCULATION TO MAKE SURE FLOATS ARE CLEARED.
 11:30 13:00 1.5 WORK CASING WHILE WAITING ON SCHLUMBERGER CEMENT CREW.
 13:00 13:30 0.5 RU SCHLUMBERGER CEMENT CREW. HELD SAFETY MEETING.
 13:30 16:00 2.5 CEMENTED CSG AS FOLLOWS: PUMPED 20 BBLS CHEM WASH, 20 BBLS FW SPACER, 770 SX CLASS G(271 BBLS @ 12.5 PPG, 1.98 CFS) & 1495 SX 50/50 POZ G (343.4 BBLS @ 14.1 PPG, 1.29 CFS). DROPPED PLUG. DISP W/141 BTW(RECEIVED 5 BBLS CEMENT TO SURFACE THEN LOST RETURNS 60 BBLS INTO DISPLACEMENT). FINAL LIFT PRESSURE 2450 PSI, BUMPED PLUG TO 3400 PSI. BLED OFF, FLOATS HELD.
 16:00 17:00 1.0 RD SLB CEMENTER. WOC. TRANSFERRED MUD/CLEANED MUD TANKS.
 17:00 17:30 0.5 REMOVED LANDING JT. RAN CSG HANGER PACKOFF ON CSG JT AND LOCKED IN POSITION. TESTED HANGER TO 5000 PSI.
 17:30 18:00 0.5 FINISHED HAULING MUD & CLEANING MUD TANKS. HAULED 700 BBLS MUD TO STORAGE TANKS.

NO ACCIDENTS. FULL CREWS.
 TRANSFERRED 4 JTS(171.33) 4.5" 11.6# HCP-110 LTC CASING TO CWU 1046-30.
 TRANSFERRED 1 JT. BAD (42.34) 4.5" 11.6# HCP-110 LTC CASING TO CWU 1046-30.
 TRANSFERRED 1 MARKER JT. (21.39) 4.5" 11.6# HCP-110 LTC TO CWU 1046-30.
 TRANSFERRED 2 JTS (84.10) 4.5" 11.6# N-80 LTC CASING TO CWU 1046-30
 TRANSFERRED 2964 GALS DIESEL TO CWU 1046-30.
 TRUCKS SCHEDULED FOR 0700 HRS 8/20/08. MOVE TO CWU 1046-30 IS APPROXIMATELY 160 YARDS.

18:00 06:00 12.0 RDRT AND PREPARE FOR TRUCKS 0700 HRS 8/20/08.
 10 MEN 100 MAN HRS.

06:00 RIG RELEASED @ 18:00 HRS, 8/19/08.
 CASING POINT COST \$758,931

08-26-2008	Reported By	SEARLE									
DailyCosts: Drilling	\$0	Completion	\$43,957	Daily Total	\$43,957						
Cum Costs: Drilling	\$787,734	Completion	\$203,579	Well Total	\$991,314						
MD	9,180	TVD	9,180	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation :	PBTD : 9125.0		Perf :	PKR Depth : 0.0							
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 120'. EST CEMENT TOP @ 330'. RD SCHLUMBERGER.								

09-20-2008	Reported By	MCCURDY									
DailyCosts: Drilling	\$0	Completion	\$1,724	Daily Total	\$1,724						
Cum Costs: Drilling	\$787,734	Completion	\$205,303	Well Total	\$993,038						
MD	9,180	TVD	9,180	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :	PBTD : 9125.0		Perf :	PKR Depth : 0.0							
Activity at Report Time: WO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.								

10-01-2008 **Reported By** MCCURDY

DailyCosts: Drilling	\$0	Completion	\$2,293	Daily Total	\$2,293						
Cum Costs: Drilling	\$787,734	Completion	\$207,596	Well Total	\$995,331						
MD	9,180	TVD	9,180	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9125.0		Perf : 8035'-8927'		PKR Depth : 0.0					

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU LONE WOLF WIRELINE & PERFORATE LPR FROM 8735'-36', 8754'-55', 8760'-61', 8764'-65', 8783'-84', 8787'-88', 8815'-16', 8821'-22', 8831'-32', 8898'-900', 8926'-27' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4079 GAL WF 16# LINEAR PAD, 6238 GAL WF 16# LINEAR W/1# & 1.5# 20/40 SAND, 18604 GAL DELTA 200 WITH 71130# 20/40 SAND @ 1-5 PPG. MTP 5999 PSIG. MTR 50.1 BPM. ATP 4818 PSIG. ATR 47.5 BPM. ISIP 3209 PSIG. RD HALLIBURTON.
			RUWL. SET 6K CFP AT 8680'. PERFORATE LPR FROM 8505'-06', 8513'-14', 8535'-36', 8547'-48', 8554'-56', 8573'-74', 8579'-80', 8622'-23', 8629'-30', 8668'-70' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3064 GAL WF 16# LINEAR PAD, 6197 GAL WF 16# LINEAR W/1# & 1.5# 20/40 SAND, 16288 GAL DELTA 200 WITH 70800# 20/40 SAND @ 1-5 PPG. MTP 5271 PSIG. MTR 52.1 BPM. ATP 4293 PSIG. ATR 49.7 BPM. ISIP 2940 PSIG. RD HALLIBURTON.
			RUWL. SET 6K CFP AT 8474'. PERFORATE MPR FROM 8261'-62', 8291'-92', 8309'-10', 8333'-34', 8367'-68', 8375'-76', 8380'-81', 8400'-401', 8419'-20', 8436'-37', 8445'-46', 8457'-58' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6184 GAL WF 16 # LINEAR W1# & 1.5# 20/40 SAND, 21462 GAL DELTA 200 WITH 63700# 20/40 SAND @ 1-3 PPG. MTP 5555 PSIG. MTR 52.6 BPM. ATP 4749 PSIG. ATR 50.3 BPM. ISIP 3310 PSIG. RD HALLIBURTON.
			RUWL. SET 6K CFP AT 8190'. PERFORATE MPR FROM 8035'-36', 8040'-41', 8048'-49', 8057'-58', 8065'-66', 8092'-93', 8102'-03', 8121'-22', 8144'-45', 8150'-51', 8159'-60', 8166'-67' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6189 GAL WF 16# LINEAR W/1# & 1.5# 20/40 SAND, 29448 GAL DELTA 200 WITH 50700# 20/40 SAND @ 1-3, 54800 # 30/50 SAND @ 3-5 PPG. MTP 5212 PSIG. MTR 51.4 BPM. ATP 4264 PSIG. ATR 50.4 BPM. ISIP 2891 PSIG. RD HALLIBURTON. SDFN.

10-02-2008	Reported By	MCCURDY									
DailyCosts: Drilling	\$0	Completion	\$378,711	Daily Total	\$378,711						
Cum Costs: Drilling	\$787,734	Completion	\$586,307	Well Total	\$1,374,042						
MD	9,180	TVD	9,180	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9125.0		Perf : 6826'-8927'		PKR Depth : 0.0					

Activity at Report Time: MIRUSU CLEAN OUT SAND AND DRILL OUT FRAC PLUGS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INTIAL 1587 PSIG. RUWL SET 6K CFP AT 8010'. PERFORATE MPR FROM 7899'-900', 7906'-07', 7912'-13', 7921'-22', 7945'-47', 7955'-57', 7978'-80', 7989'-91' @ 3 SPF @ 120° PHASING. RDWL. RU HALIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 0 GAL WF 16# LINEAR PAD, 6224 GAL WF 16# LINEAR 1# & 1.5#, 22663 GAL DELTA 200 WITH 85670 # 30/50 SAND @ 1-5 PPG. MTP 5231 PSIG. MTR 51.9 BPM. ATP 4146 PSIG. ATR 50.2 BPM. ISIP 2476 PSIG. RD HALIBURTON.
			RUWL SET 6K CFP AT 7868'. PERFORATE MPR FROM 7674'-75', 7697'-98', 7703'-04', 7715'-16', 7726'-27', 7774'-75', 7789'-90', 7800'-01', 7826'-27', 7837'-38', 7844'-45', 7851'-52' @ 3 SPF @ 120° PHASING. RDWL. RU HALIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 0 GAL WF116 LINEAR PAD, 6250 GAL WF116 LINEAR 1# & 1.5#, 34338 GAL DELTA 200 WITH 120100 # 30/50 SAND @ 1-5 PPG. MTP 4590 PSIG. MTR 51.6 BPM. ATP 3814 PSIG. ATR 51.1 BPM. ISIP 2707 PSIG. RD HALIBURTON.

RUWL SET 6K CFP AT 7600'. PERFORATE MPR FROM 7318'-19', 7359'-60', 7371'-72', 7403'-04', 7419'-20', 7448'-49', 7463'-64', 7473'-74', 7484'-85', 7507'-08', 7518'-19', 7569'-70' @ 3 SPF @ 120° PHASING. RDWL. RU HALIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 0 GAL WF16# LINEAR PAD, 6293 GAL WF 16# LINEAR 1# & 1.5#, 40184 GAL DELTA 200 WITH 138900 # 30/50 SAND @ 1-5 PPG. MTP 3853 PSIG. MTR 51.2 BPM. ATP 3327 PSIG. ATR 50.7 BPM. ISIP 2273 PSIG. RD HALIBURTON.

RUWL SET 6K CFP AT 7260'. PERFORATE UPR FROM 7033'-34', 7056'-57', 7066'-67', 7071'-72', 7086'-87', 7095'-96', 7104'-05', 7118'-19', 7124'-25', 7139'-40', 7145'-46', 7236'-37' @ 3 SPF @ 120° PHASING. RDWL. RU HALIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 0 GAL WF 16# LINEAR PAD, 6177 GAL WF 16# LINEAR 1# & 1.5#, 35277 GAL DELTA 200 WITH 121300 # 30/50 SAND @ 1-5 PPG. MTP 3669 PSIG. MTR 51.2 BPM. ATP 3104 PSIG. ATR 50.3 BPM. ISIP 2228 PSIG. RD HALIBURTON.

RUWL SET 6K CFP AT 6980'. PERFORATE UPR FROM 6826'-27', 6830'-31', 6836'-37', 6845'-46', 6861'-62', 6870'-71', 6878'-79', 6900'-01', 6924'-25', 6933'-34', 6939'-40', 6952'-53' @ 3 SPF @ 120° PHASING. RDWL. RU HALIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 0 GAL WF 16# LINEAR PAD, 6160 GAL WF 16# LINEAR 1# & 1.5#, 33580 GAL DELTA 200 WITH 125000 # 30/50 SAND @ 1-5 PPG. MTP 3832 PSIG. MTR 51.7 BPM. ATP 3056 PSIG. ATR 50.4 BPM. ISIP 2062 PSIG. RD HALIBURTON.

RUWL. SET 10K CBP AT 6700'. RDMO LONE WOLF WIRELINE.

10-10-2008		Reported By		HAL IVIE	
DailyCosts: Drilling	\$0	Completion	\$30,707	Daily Total	\$30,707
Cum Costs: Drilling	\$787,734	Completion	\$617,014	Well Total	\$1,404,749
MD	9,180	TVD	9,180	Progress	0
		Days	13	MW	0.0
		Visc			0.0
Formation : MESAVERDE		PBTD : 9125.0		Perf : 6826'-8927'	
PKR Depth : 0.0					
Activity at Report Time: CLEAN OUT AFTER FRAC					
Start	End	Hrs	Activity Description		
06:00	18:00	12.0	MIRU ROYAL RIG # 1. ND FRAC TREE. NU BOP. RIH W/BIT & PUMP OFF SUB TO 6700'. RU TO DRILL OUT PLUGS. SDFN.		
10-11-2008		Reported By		HAL IVIE	
DailyCosts: Drilling	\$0	Completion	\$51,759	Daily Total	\$51,759
Cum Costs: Drilling	\$787,734	Completion	\$668,773	Well Total	\$1,456,508
MD	9,180	TVD	9,180	Progress	0
		Days	14	MW	0.0
		Visc			0.0
Formation : MESAVERDE		PBTD : 9125.0		Perf : 6826'-8927'	
PKR Depth : 0.0					
Activity at Report Time: RDMOSU, FLOW TEST					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6700', 6980', 7260', 7600', 7868', 8010', 8190', 8474', 8680'. RIH. CLEANED OUT TO PBTD @ 9125' LANDED TBG AT 7640.88' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.		
FLOWED 17 HRS. 24/64 CHOKE. FTP- 1700 PSIG, CP- 2200 PSIG. 53 BFPH. RECOVERED 901 BBLS, 7848 BLWTR.					
TUBING DETAIL LENGTH					
PUMP OFF SUB 1.00'					
1 JT 2-3/8 4.7# N-80 TBG 31.40'					
XN NIPPLE 1.10'					
242 JTS 2-3/8 4.7# N-80 TBG 7588.38'					

BELOW KB 19.00'
LANDED @ 7640.88'

10-12-2008	Reported By		HAL IVIE								
Daily Costs: Drilling	\$0		Completion	\$2,565		Daily Total	\$2,565				
Cum Costs: Drilling	\$787,734		Completion	\$671,338		Well Total	\$1,459,073				
MD	9,180	TVD	9,180	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9125.0		Perf : 6826'-8927'		PKR Depth : 0.0					
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1600 PSIG, CP 2300 PSIG. 54 BFPH. RECOVERED 1280 BBLS, 568 BLWTR.								
10-13-2008	Reported By		HAL IVIE								
Daily Costs: Drilling	\$0		Completion	\$2,565		Daily Total	\$2,565				
Cum Costs: Drilling	\$787,734		Completion	\$673,903		Well Total	\$1,461,638				
MD	9,180	TVD	9,180	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9125.0		Perf : 6826'-8927'		PKR Depth : 0.0					
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1450 PSIG, CP 2200 PSIG. 46 BFPH. RECOVERED 1085 BBLS, 5483 BLWTR.								
10-14-2008	Reported By		HAL IVIE								
Daily Costs: Drilling	\$0		Completion	\$2,565		Daily Total	\$2,565				
Cum Costs: Drilling	\$787,734		Completion	\$676,468		Well Total	\$1,464,203				
MD	9,180	TVD	9,180	Progress	0	Days	17	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9125.0		Perf : 6826'-8927'		PKR Depth : 0.0					
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP- 1300 PSIG, CP- 2000 PSIG. 41 BFPH. RECOVERED 975 BBLS, 4508 BLWTR.								
10-15-2008	Reported By		HAL IVIE/DUANE COOK								
Daily Costs: Drilling	\$0		Completion	\$3,565		Daily Total	\$3,565				
Cum Costs: Drilling	\$787,734		Completion	\$680,033		Well Total	\$1,467,768				
MD	9,180	TVD	9,180	Progress	0	Days	18	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9125.0		Perf : 6826'-8927'		PKR Depth : 0.0					
Activity at Report Time: INITIAL PRODUCTION/FLOW TEST THRU BRECO UNIT											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	INITIAL PRODUCTION - OPENING PRESSURE: TP 1300 PSIG & CP 1975 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 14:45 HRS, 10/14/08. FLOWED 1420 MCFD RATE ON 20/64" CHOKE. STATIC 307. QGM METER #7872. FLOW TEST UNIT.								
FLOWED 22 HRS. 20/64 CHOKE. FTP- 1350 PSIG, CP- 1950 PSIG. 35 BFPH. RECOVERED 836 BBLS, 3672 BLWTR. 1528 MCF/D SD F/ 2 HRS RU BRECO UNIT.											
10-16-2008	Reported By		HAL IVIE								

Daily Costs: Drilling	\$0	Completion	\$3,565	Daily Total	\$3,565
Cum Costs: Drilling	\$787,734	Completion	\$682,798	Well Total	\$1,470,533
MD	9,180	TVD	9,180	Progress	0
				Days	19
				MW	0.0
				Visc	0.0
Formation : MESAVERDE		PBTD : 9125.0		Perf : 6826'-8927'	
				PKR Depth : 0.0	

Activity at Report Time: FLOW TEST THRU BRECO UNIT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP- 1100 PSIG, CP- 1750 PSIG. 31 BFPH. RECOVERED 735 BBLs, 2937 BLWTR. 1966 MCF/D

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU0337

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator **EOG RESOURCES, INC.** Contact: **MARY A. MAESTAS**
E-Mail: **mary_maestas@eogresources.com**

3. Address **600 17TH STREET SUITE 1000N DENVER, CO 80202** 3a. Phone No. (include area code) **Ph: 303-824-5526**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **NENE 630FNL 663FEL 40.01251 N Lat, 109.36256 W Lon**
 At top prod interval reported below **NENE 630FNL 663FEL 40.01251 N Lat, 109.36256 W Lon**
 At total depth **NENE 630FNL 663FEL 40.01251 N Lat, 109.36256 W Lon**

6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No. **CHAPITA WELLS UNI**
8. Lease Name and Well No. **CHAPITA WELLS UNIT 946-30**
9. API Well No. **43-047-39921**
10. Field and Pool, or Exploratory **NATURAL BUTTES/MESAVERDE**
11. Sec., T., R., M., or Block and Survey or Area **Sec 30 T9S R23E Mer SLB**
12. County or Parish **UINTAH** 13. State **UT**
14. Date Spudded **06/19/2008** 15. Date T.D. Reached **08/18/2008** 16. Date Completed **10/14/2008**
 D & A Ready to Prod.
17. Elevations (DF, KB, RT, GL)* **5144 GL**

18. Total Depth: **MD 9180 TVD** 19. Plug Back T.D.: **MD 9125 TVD** 20. Depth Bridge Plug Set: **MD TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **RST/CBL/CCL/VDL/GR** 22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2427		685		0	
7.875	4.500 N-80	11.6	0	9171		2265		330	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7641							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	6826	8927	8735 TO 8927		3	
B)			8505 TO 8670		3	
C)			8261 TO 8458		3	
D)			8035 TO 8167		3	

26. Perforation Record **6827**

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8735 TO 8927	29,086 GALS GELLED WATER & 71,130# 20/40 SAND
8505 TO 8670	25,714 GALS GELLED WATER & 70,800# 20/40 SAND
8261 TO 8458	27,811 GALS GELLED WATER & 63,700# 20/40 SAND
8035 TO 8167	35,802 GALS GELLED WATER & 50,700# 20/40 SAND & 54,800# 30/50 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/14/2008	10/26/2008	24	▶	170.0	1037.0	100.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
16/64"	SI 1100	1600.0	▶	170	1037	100		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		▶						

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #64542 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

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NOV 10 2008

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	6826	8927		GREEN RIVER MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER MIDDLE PRICE RIVER	1702 2325 4502 4618 5195 5865 6803 7688

32. Additional remarks (include plugging procedure):
Please see the attached sheet for detailed perforation and additional formation marker information.

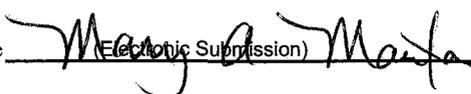
33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #64542 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  Date 11/07/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Chapita Wells Unit 946-30 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7899-7991	3/spf
7674-7852	3/spf
7318-7570	3/spf
7033-7237	3/spf
6826-6953	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7899-7991	29,052 GALS GELLED WATER & 85,670# 30/50 SAND
7674-7852	40,753 GALS GELLED WATER & 120,100# 30/50 SAND
7318-7570	46,642 GALS GELLED WATER & 138,900# 30/50 SAND
7033-7237	41,619 GALS GELLED WATER & 121,300# 30/50 SAND
6826-6953	39,905 GALS GELLED WATER & 125,000# 30/50 SAND

Perforated the Lower Price River from 8735-36', 8754-55', 8760-61', 8764-65', 8783-84', 8787-88', 8815-16', 8821-22', 8831-32', 8898-8900', 8926-27' w/ 3 spf.

Perforated the Lower Price River from 8505-06', 8513-14', 8535-36', 8547-48', 8554-56', 8573-74', 8579-80', 8622-23', 8629-30', 8668-70' w/ 3 spf.

Perforated the Middle Price River from 8261-62', 8291-92', 8309-10', 8333-34', 8367-68', 8375-76', 8380-81', 8400-01', 8419-20', 8436-37', 8445-46', 8457-58' w/ 3 spf.

Perforated the Middle Price River from 8035-36', 8040-41', 8048-49', 8057-58', 8065-66', 8092-93', 8102-03', 8121-22', 8144-45', 8150-51', 8159-60', 8166-67' w/ 3 spf.

Perforated the Middle Price River from 7899-7900', 7906-07', 7912-13', 7921-22', 7945-47', 7955-57', 7978-80', 7989-91' w/ 3 spf.

Perforated the Middle Price River from 7674-75', 7697-98', 7703-04', 7715-16', 7726-27', 7774-75', 7789-90', 7800-01', 7826-27', 7837-38', 7844-45', 7851-52' w/ 3 spf.

Perforated the Middle Price River from 7318-19', 7359-60', 7371-72', 7403-04', 7419-20', 7448-49', 7463-64', 7473-74', 7484-85', 7507-08', 7518-19', 7569-70' w/ 3 spf.

Perforated the Upper Price River from 7033-34', 7056-57', 7066-67', 7071-72', 7086-87', 7095-96', 7104-05', 7118-19', 7124-25', 7139-40', 7145-46', 7236-37' w/ 3 spf.

Perforated the Upper Price River from 6826-27', 6830-31', 6836-37', 6845-46', 6861-62', 6870-71', 6878-79', 6900-01', 6924-25', 6933-34', 6939-40', 6952-53' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Lower Price River	8462
Sego	8983

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 946-30

API number: 4304739921

Well Location: QQ NENE Section 30 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,560	1,580	NO FLOW	NOT KNOWN

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE *Mary A. Maestas*

DATE 11/7/2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.		5. Lease Serial No. UTU0337
		6. If Indian, Allottee or Tribe Name
		7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. CHAPITA WELLS UNIT 946-30
2. Name of Operator EOG RESOURCES, INC. Contact: MICKENZIE THACKER E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM		9. API Well No. 43-047-39921
3a. Address 1060 E. HWY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 453-781-9145	10. Field and Pool, or Exploratory NATURAL BUTTES
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 30 T9S R23E NENE 630FNL 663FEL 40.01251 N Lat, 109.36256 W Lon		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on 1/12/2009.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #67152 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal	
Name (Printed/Typed) MICKENZIE THACKER	Title OPERATIONS CLERK
Signature <i>Mickenzie Thacker</i>	Date 02/10/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

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FEB 12 2009

DIV. OF OIL, GAS & MINING