

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0337
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES INC		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNI
Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		8. Lease Name and Well No. CHAPITA WELLS UNIT 1124-29
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 303-824-5526	9. API Well No. 43-047-39915
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface SENE 1960FNL 665FEL 40.00888 N Lat, 109.34369 W Lon At proposed prod. zone SENE 1960FNL 665FEL 40.00888 N Lat, 109.34369 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE
14. Distance in miles and direction from nearest town or post office* 52.5 MILES SOUTH OF VERNAL, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area Sec 29 T9S R23E Mer SLB
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 665'	16. No. of Acres in Lease 2344.00	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 1240'	19. Proposed Depth 9000 MD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5190 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well
		20. BLM/BIA Bond No. on file NM2308
		23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission) 	Name (Printed/Typed) MARY A. MAESTAS Ph: 303-824-5526	Date 01/10/2008
Title REGULATORY ASSISTANT		
Approved By (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 01-23-08
Title ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Electronic Submission #57946 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal

**Federal Approval of this
Action is Necessary**

RECEIVED

JAN 16 2008

DIV. OF OIL, GAS & MINING

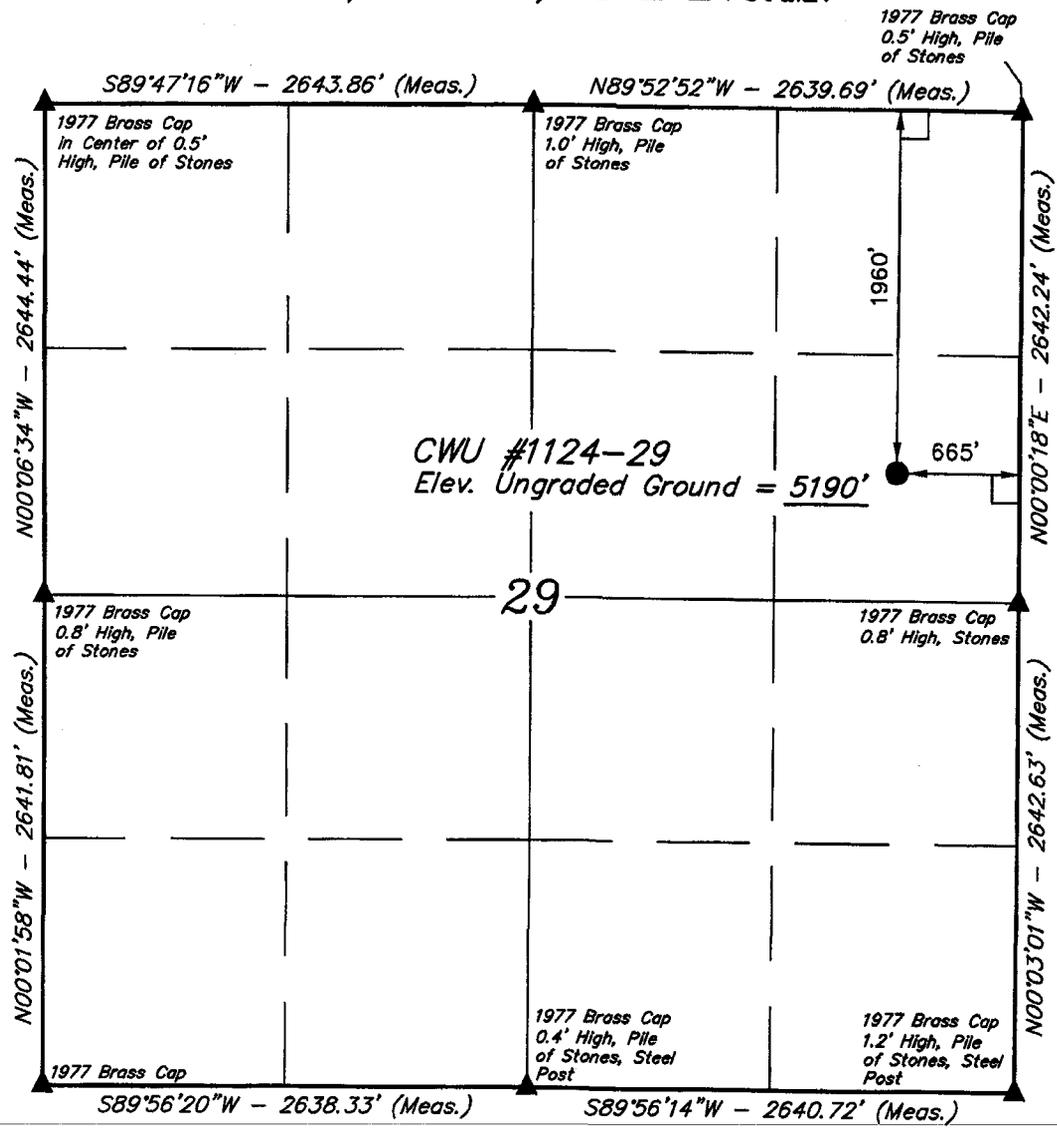
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

641430X
4429855Y
40.008941
-109.342992

T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, CWU #1124-29, located as shown in the SE 1/4 NE 1/4 of Section 29, T9S, R23E, S.L.B.&M. Uintah County, Utah.

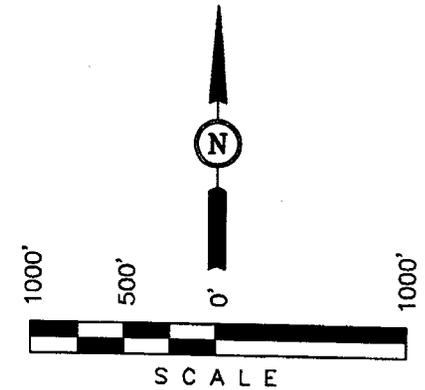


BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°00'31.98" (40.008883)
 LONGITUDE = 109°20'37.28" (109.343689)
 (NAD 27)
 LATITUDE = 40°00'32.10" (40.008917)
 LONGITUDE = 109°20'34.84" (109.343011)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 12-12-05	DATE DRAWN: 12-21-05
PARTY T.A. J.H. S.L.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1124-29
SE/NE, SEC. 29, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,505		Shale	
Wasatch	4,517		Sandstone	
Chapita Wells	5,069		Sandstone	
Buck Canyon	5,747		Sandstone	
North Horn	6,340		Sandstone	
KMV Price River	6,622	Primary	Sandstone	Gas
KMV Price River Middle	7,481	Primary	Sandstone	Gas
KMV Price River Lower	8,265	Primary	Sandstone	Gas
Sego	8,801		Sandstone	
TD	9,000			

Estimated TD: 9,000' or 200'± below TD

Anticipated BHP: 4,914 Psig

- Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
- Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 1/2"	0 – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	Surface – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	233,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1124-29
SE/NE, SEC. 29, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Defloculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1124-29
SE/NE, SEC. 29, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 122 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 877 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1124-29
SE/NE, SEC. 29, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

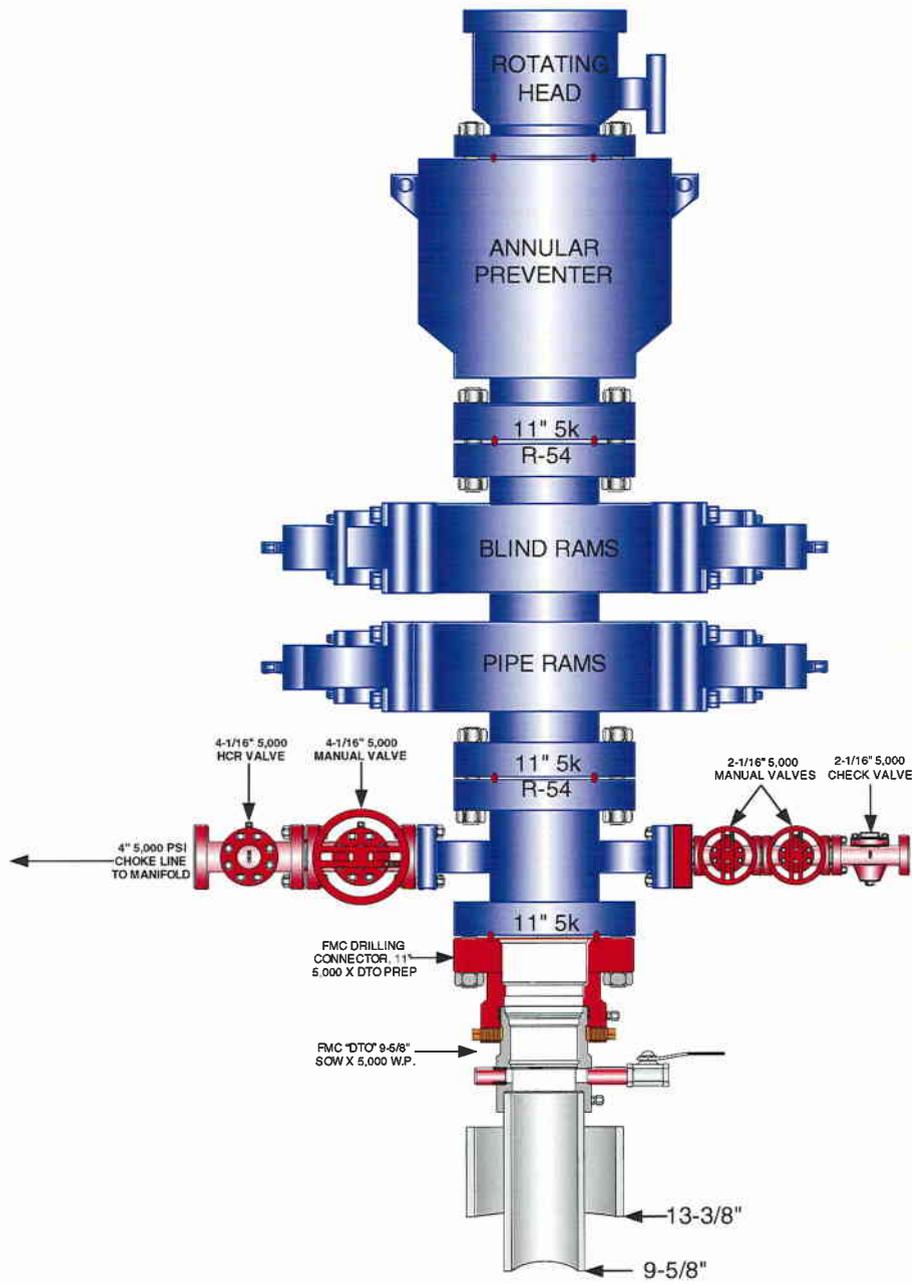
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

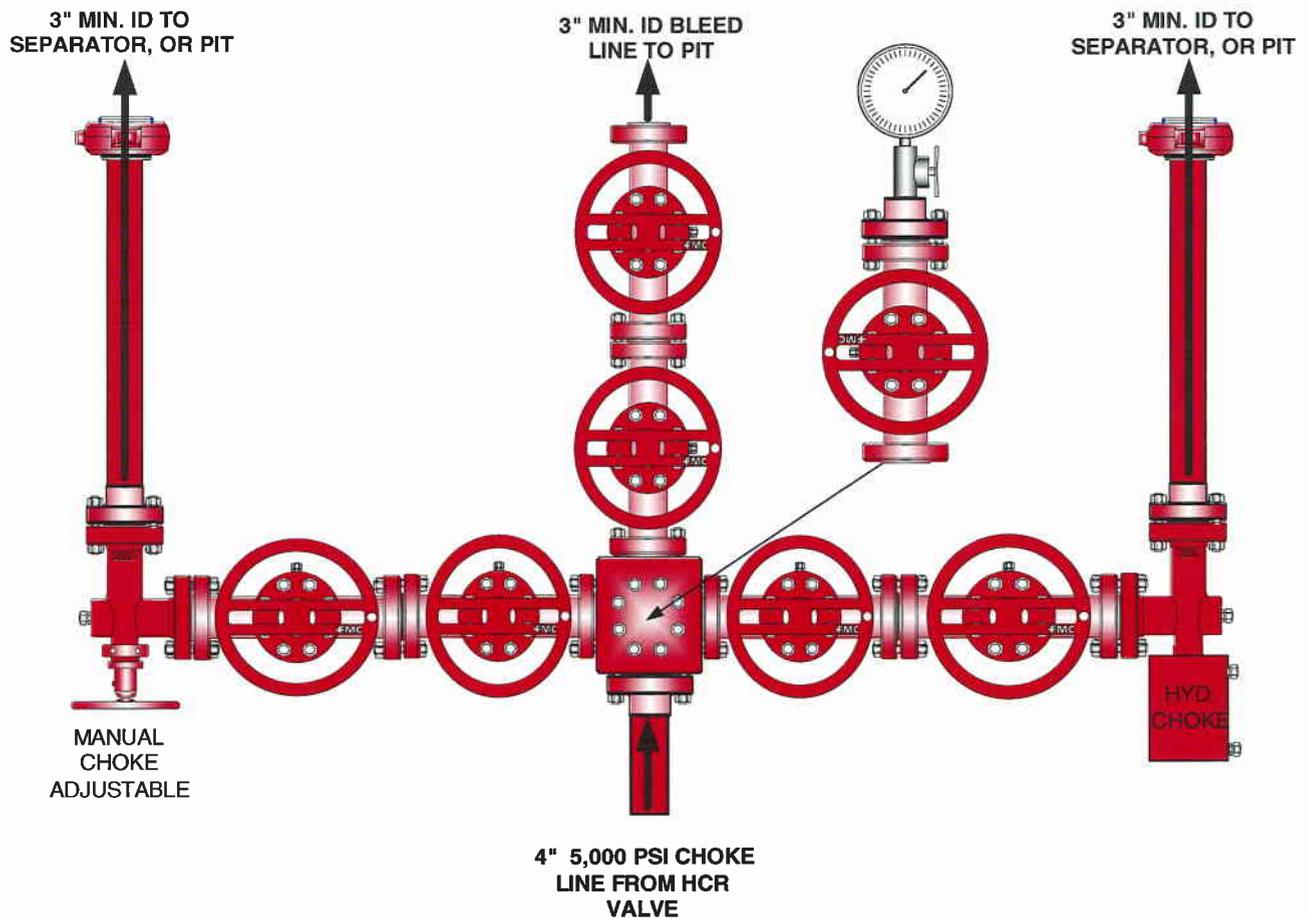
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**Chapita Wells Unit 1124-29
SENE, Section 29, T9S, R23E
Uintah County, Utah**

SURFACE USE PLAN

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 340 feet long with a 40-foot right-of-way, disturbing approximately .31 acre. New surface disturbance associated with the well pad and access road is estimated to be 2.15 acres. The pipeline is approximately 936 feet long with a 40-foot right-of-way disturbing approximately .86 acre.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 52.5 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 340' in length, with culverts installed as construction dictates. See attached Topo B.
- B. The access road has a 40-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. A 40-foot permanent right-of-way is requested. No surfacing material will be used.

- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

An off-lease right-of-way is not required. The entire length of the proposed access road is located within Federal Lease # U-0337.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 936' x 40'. The proposed pipeline leaves the southwestern edge of the well pad (Lease U-0337) proceeding in a northeasterly direction for an approximate distance of 936' tying into an existing pipeline in the SENE of Section 29, T9S, R23E (Lease U-0337). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. An off-lease right-of-way is not required. The entire length of the proposed pipeline is located within Federal Lease # U-0337.
7. The proposed pipeline route begins in the SENE of section 29, township 9S, range 23E, proceeding northeasterly for an approximate distance of 936' to the SENE of section 29, township 9S, range 23E.
8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon or Covert Green.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD, CWU 2-29 SWD, Red Wash Evaporation ponds 1, 2, 3 or 4 or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt, and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil south of corner #5. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the east.

A diversion ditch shall be constructed on the north-northwest side of the location.

Corner #2 of the well pad will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
HyCrest Wheatgrass	9.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Wyoming Big Sage	3.0
Shadscale	3.0
Needle and Threadgrass	3.0
HyCrest Wheatgrass	1.0
Scarlet Globe Mallow	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted by Montgomery Archaeological Consultants on April 11, 2006. A paleontological survey was conducted and submitted by Intermountain Paleo on May 4, 2006.

Additional Surface Stipulations:

None.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Mary A. Maestas
EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

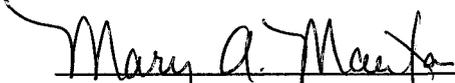
The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1124-29 Well, located in the SENE, of Section 29, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

January 10, 2008
Date



Mary A. Maestas, Regulatory Assistant

Onsite date: 12/20/2007

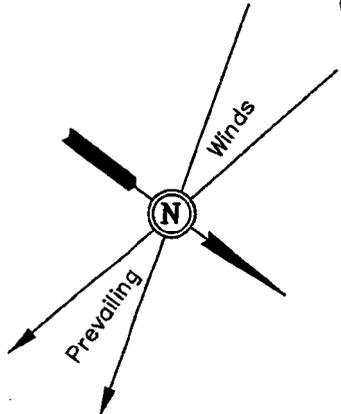
EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #1124-29

SECTION 29, T9S, R23E, S.L.B.&M.

1960' FNL 665' FEL



SCALE: 1" = 50'
DATE: 12-21-05
Drawn By: S.L.

Approx. Toe of Fill Slope

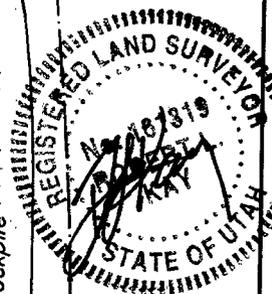
F-2.4'
El. 187.5'

Sta. 3+25

Approx. Top of Cut Slope

F-1.9'
El. 188.0'

NOTE: Earthwork Calculations Require a Fill of 0.1' @ the Location Stake For Balance. All Fill is of 95% of the Maximum Dry Density Obtained by AASHTO Method t-99.



NOTE:

Flare Pit is to be located a min. of 100' from the Well Head. Pit Topsoil

CONSTRUCT DIVERSION DITCH

Sta. 1+50

F-0.9'
El. 189.0'

Sta. 0+00

El. 192.3'
C-14.4'
(btm. pit)

Reserve Pit Backfill & Spoils Stockpile

15' WIDE BENCH

Total Pit Capacity
W/2' Or Freeboard
= 12,250 Bbls. ±
Total Pit Volume
= 3,320 Cu. Yds.

RESERVE PITS
(12' Deep)

SLOPE = 1-1/2 : 1

TRASH
150'

El. 193.7'
C-15.8'
(btm. pit)

20' WIDE BENCH

C-2.3'
El. 192.2'

Proposed Access Road

C-1.8'
El. 191.7'

C-3.0'
El. 192.9'

NOTES:

FINISHED GRADE ELEV. AT LOC. STAKE = 5,189.9'

FIGURE #1

EOG RESOURCES, INC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR

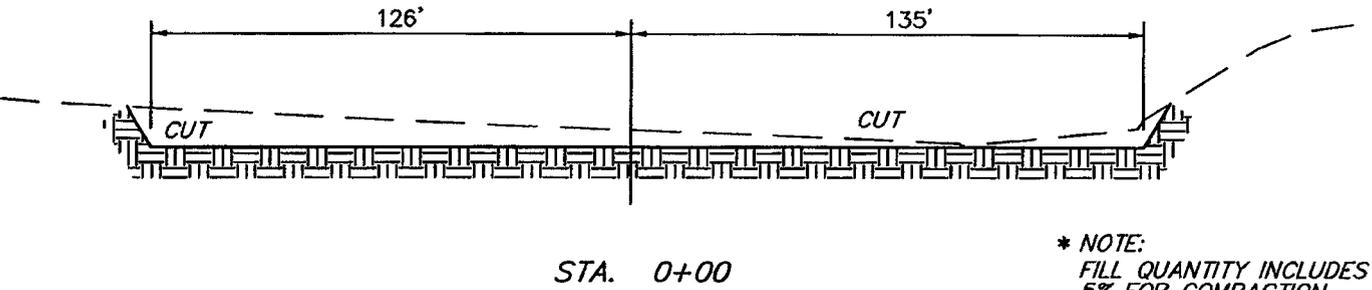
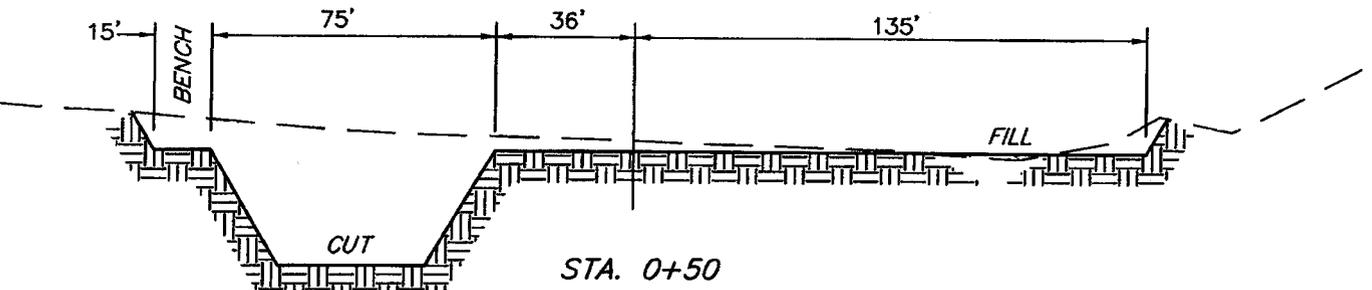
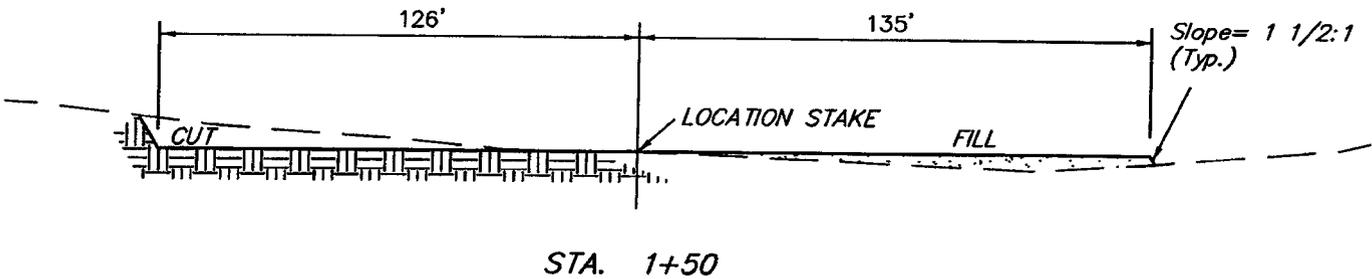
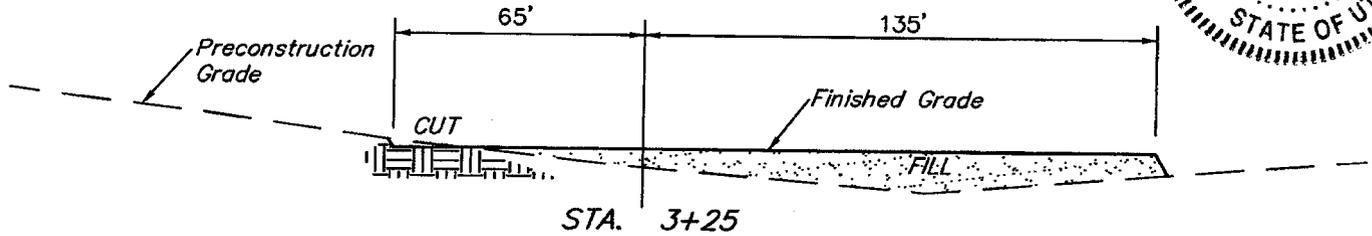
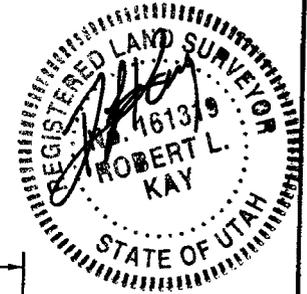
CWU #1124-29

SECTION 29, T9S, R23E, S.L.B.&M.

1960' FNL 665' FEL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 12-21-05
Drawn By: S.L.



* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,540 Cu. Yds.
Remaining Location	= 4,780 Cu. Yds.
TOTAL CUT	= 6,320 CU.YDS.
FILL	= 3,120 CU.YDS.

EXCESS MATERIAL	= 3,200 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,200 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

EOG RESOURCES, INC.

CWU #1124-29

LOCATED IN UTAH COUNTY, UTAH
SECTION 29, T9S, R23E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHWESTERLY



UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

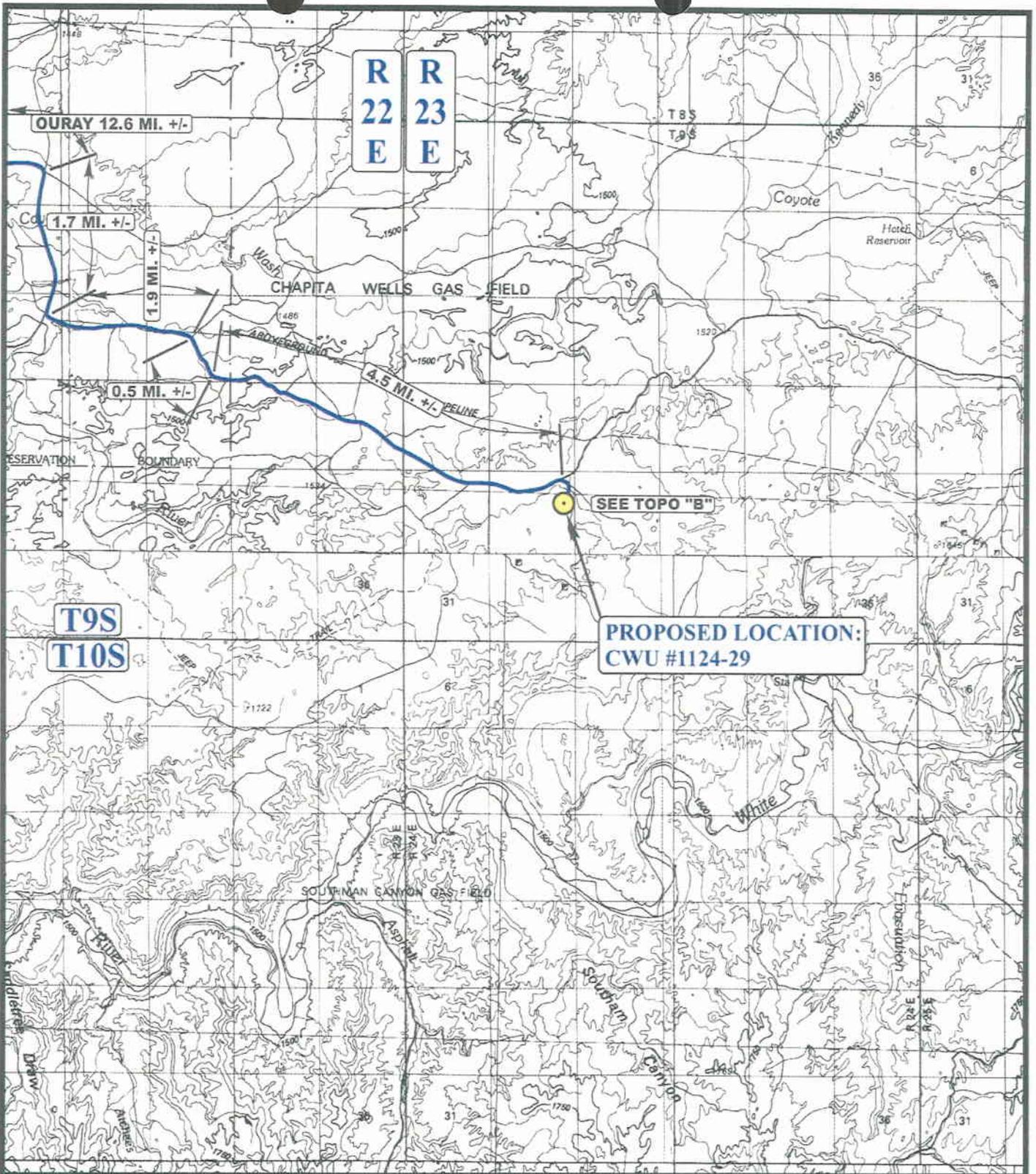
12 12 05
MONTH DAY YEAR

PHOTO

TAKEN BY: T.A.

DRAWN BY: C.P.

REVISED: 00-00-00



LEGEND:

 PROPOSED LOCATION

EOG RESOURCES, INC.

CWU #1124-29
SECTION 29, T9S, R23E, S.L.B.&M.
1960' FNL 665' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

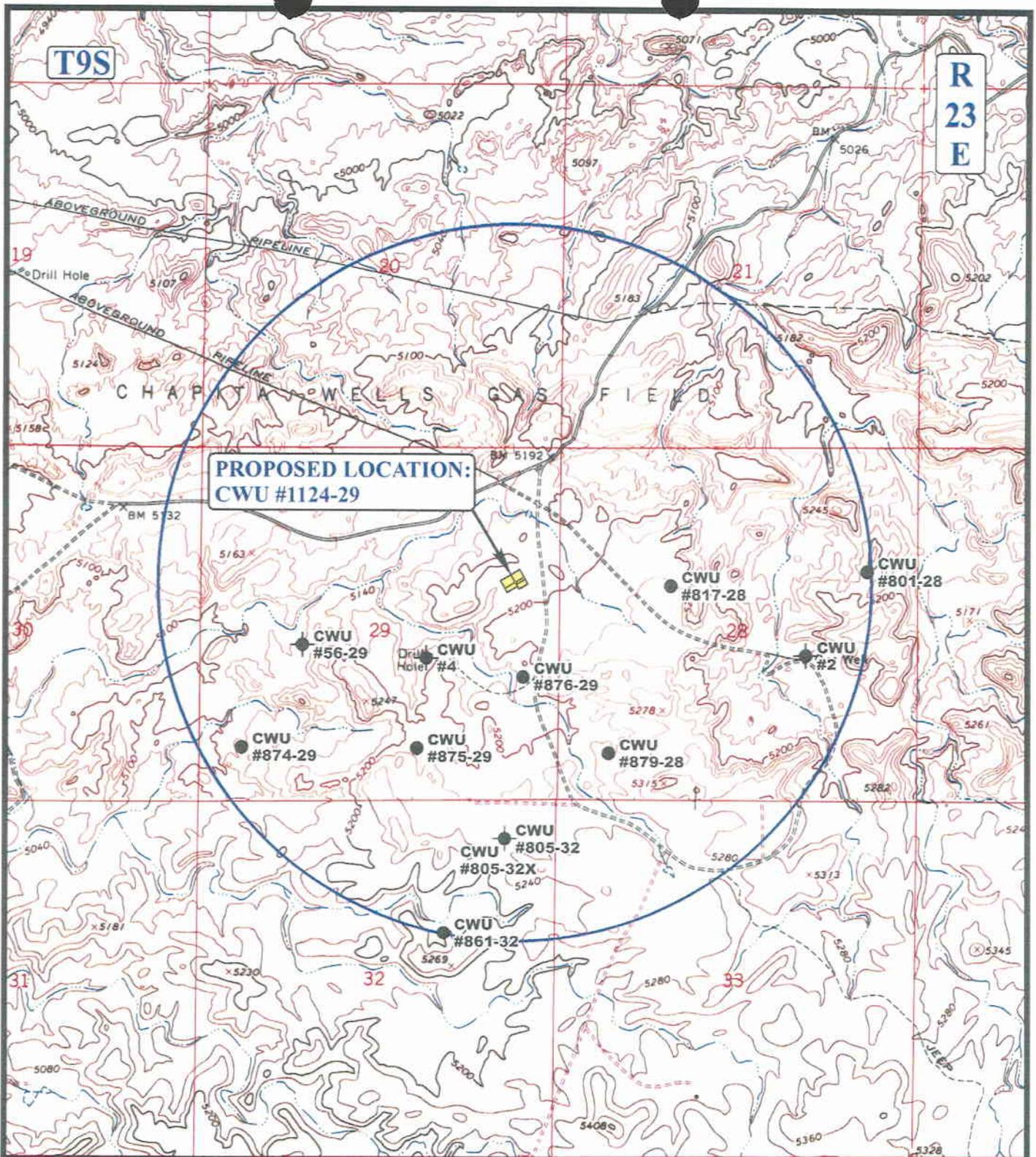


TOPOGRAPHIC
MAP

12 12 05
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 00-00-00





LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

CWU #1124-29
SECTION 29, T9S, R23E, S.L.B.&M.
1960' FNL 665' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

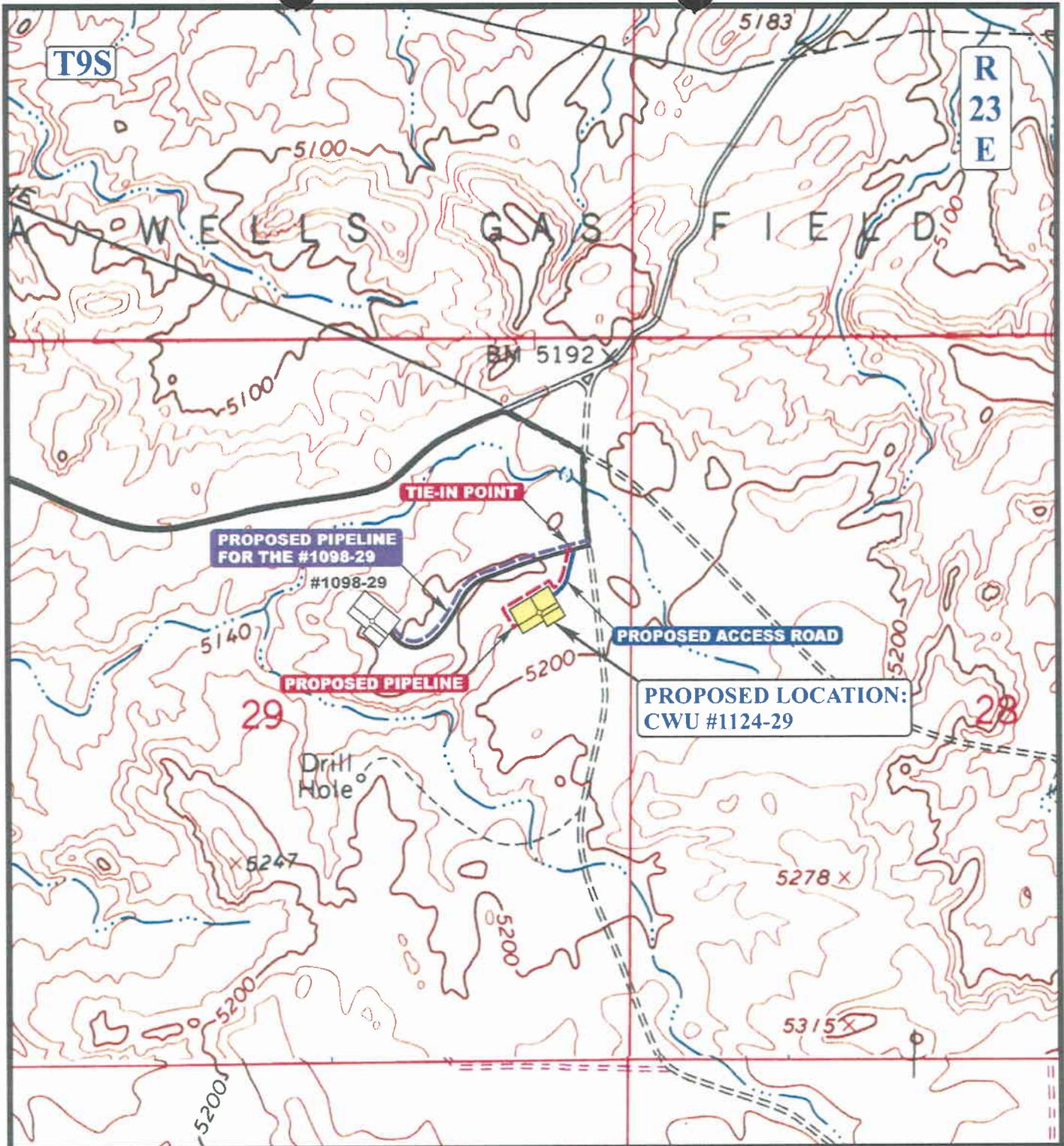


TOPOGRAPHIC
MAP

12 12 05
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 936' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- - - - - PROPOSED PIPELINE
- - - - - PROPOSED PIPELINE (SERVICING OTHER WELLS)

EOG RESOURCES, INC.

CWU #1124-29
 SECTION 29, T9S, R23E, S.L.B.&M.
 1960' FNL 665' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



**TOPOGRAPHIC
 MAP**

12	12	05
MONTH	DAY	YEAR

SCALE: 1" = 1000' | DRAWN BY: C.P. | REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 01/16/2008

API NO. ASSIGNED: 43-047-39915

WELL NAME: CWU 1124-29
 OPERATOR: EOG RESOURCES, INC. (N9550)
 CONTACT: MARY MAESTAS

PHONE NUMBER: 303-824-5526

PROPOSED LOCATION:

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

SENE 29 090S 230E
 SURFACE: 1960 FNL 0665 FEL
 BOTTOM: 1960 FNL 0665 FEL
 COUNTY: UINTAH
 LATITUDE: 40.00894 LONGITUDE: -109.3430
 UTM SURF EASTINGS: 641430 NORTHINGS: 4429855
 FIELD NAME: NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU0337
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

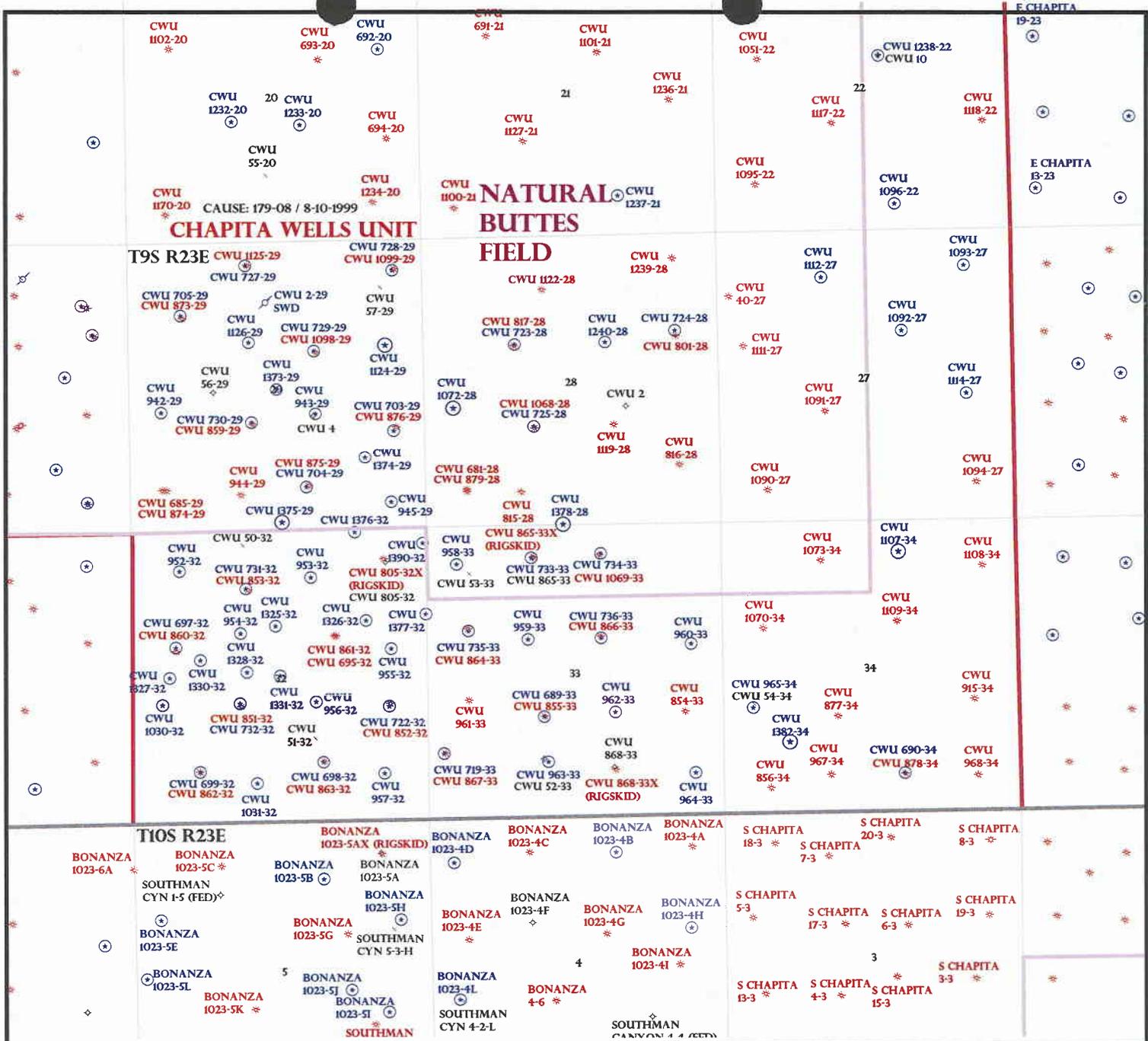
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-225)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: CHAPITA WELLS
- R649-3-2. General
- Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: 179-8
- Eff Date: 8-10-1999
- Siting: Suspend Gen. Siting
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1 - Federal Approval



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 28,29,34 T.9S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

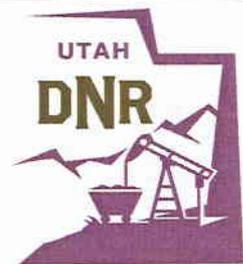
CAUSE: 179-08 / 8-10-1999

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



OIL, GAS & MINING



PREPARED BY: DIANA MASON
DATE: 22-JANUARY-2008

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

January 23, 2008

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2008 Plan of Development Chapita Wells Unit Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2008 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ MesaVerde)

43-047-39912 CWU 1072-28 Sec 28 T09S R23E 2165 FSL 0534 FWL
43-047-39913 CWU 1378-28 Sec 28 T09S R23E 0025 FSL 2460 FWL
43-047-39914 CWU 1375-29 Sec 29 T09S R23E 0154 FSL 2579 FEL
43-047-39915 CWU 1124-29 Sec 29 T09S R23E 1960 FNL 0665 FEL
43-047-39916 CWU 1107-34 Sec 34 T09S R23E 0578 FNL 2107 FEL
43-047-39917 CWU 1382-34 Sec 34 T09S R23E 1298 FSL 1166 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:1-23-08



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

January 23, 2008

EOG Resources, Inc
1060 East Highway 40
Vernal, UT 84078

Re: Chapita Wells Unit 1124-29 Well, 1960' FNL, 665' FEL, SE NE, Sec. 29, T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39915.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office

Operator: EOG Resources, Inc

Well Name & Number Chapita Wells Unit 1124-29

API Number: 43-047-39915

Lease: UTU0337

Location: SE NE Sec. 29 T. 9 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JAN 10 2008

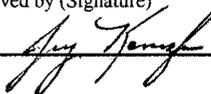
APPLICATION FOR PERMIT TO DRILL OR REENTER BLM

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0337
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES INC Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		7. If Unit or CA Agreement, Name and No. UTU63013X
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. CWU 1124-29
3b. Phone No. (include area code) Ph: 303-824-5526		9. API Well No. 43-047-39915
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface SENE 1960FNL 665FEL 40.00888 N Lat, 109.34369 W Lon At proposed prod. zone SENE 1960FNL 665FEL 40.00888 N Lat, 109.34369 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 52.5 MILES SOUTH OF VERNAL, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area Sec 29 T9S R23E Mer SLB SME: BLM
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 665'	16. No. of Acres in Lease	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 1240'	17. Spacing Unit dedicated to this well	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5190 GL	19. Proposed Depth 9000 MD	20. BLM/BIA Bond No. on file NM2308
22. Approximate date work will start	23. Estimated duration 45 DAYS	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) MARY A. MAESTAS Ph: 303-824-5526	Date 01/10/2008
Title REGULATORY ASSISTANT		
Approved by (Signature) 	Name (Printed/Typed) Jay Kempf	Date 4-7-2008
Title VERNAL FIELD OFFICE		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Electronic Submission #57946 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal
Committed to AFMSS for processing by GAIL JENKINS on 01/10/2008 (08GXJ1482AE)

RECEIVED

APR 18 2008

DIV. OF OIL, GAS & MINING

4006m
NOTICE OF APPROVAL **CONDITIONS OF APPROVAL ATTACHED**
** BLM REVISED **

08MIC0148AE

NOS: 12/06/07



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	EOG Resources Inc.	Location:	SENE, Sec. 29, T9S, R23E
Well No:	CWU 1124-29	Lease No:	UTU - 0337
API No:	43-047- 39915	Agreement:	N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:	Paul Buhler	(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:		(435) 781-4476	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545
		Fax: (435) 781-3420	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

SITE SPECIFIC COA's:

- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this would include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:

9 lbs Hycrest Wheatgrass and 3 lbs of Kochia

- If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.
- All the culverts would be installed according to the BLM Gold Book.
- The road and well pad will have road base on the surface.
- Bury pipeline at all low water crossings.
- Permission from an authorized BLM representative would be required if construction or other operations occur during wet conditions that would lead to excessive rutting.
- Permission to clear all wildlife stipulations would only be approved by the BLM wildlife biologist during the specific timing for the species potentially affected by this action.
- Culverts and gravel may be installed as needed.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe.
 - COA specification is consistent with operators performance standard stated in APD.
- A variance is granted for Onshore Order #2 Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored" Blooie line can be 75 feet.
 - All requirements will be adhered to covering air/gas drilling operations as described in Onshore Order #2 III. E.
- Drilling Operations, Special Drilling Operations, air/gas drilling.
- Covering air/gas drilling operations, requirements will be adhered to covering air/gas drilling operations as described in Onshore Order #2 III. E. 1. Drilling Operations, Special Drilling Operations, air/gas drilling.
- A Gamma Ray well Log shall be run from the well Total Depth to the surface.
A copy of the Gamma Ray well Log shall be submitted to the BLM Vernal Field Office.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.

- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG Resources, Inc.

Well Name: CWU 1124-29

API No: 43-047-39915 Lease Type: Federal

Section 29 Township 09S Range 23E County Uintah

Drilling Contractor Craig's Roustabout Services Rig # Rathole

SPUDDED:

Date 6-30-08

Time 6:30 PM

How Dry

Drilling will Commence: _____

Reported by Jerry Barnes

Telephone # 435-828-1720

Date 7-01-08 Signed RM

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9111

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39915	CHAPITA WELLS UNIT 1124-29		SENE	29	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>KB</i>	99999	<i>13650</i>	6/30/2008		<i>7/14/08</i>		
Comments: <i>MURD</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39872	CHAPITA WELLS UNIT 964-33		SESE	33	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>KB</i>	99999	<i>13650</i>	6/27/2008		<i>7/14/08</i>		
Comments: <i>MURD</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39584	CHAPITA WELLS UNIT 1182-03		NWNE	3	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>KB</i>	99999	<i>14406</i>	6/27/2008		<i>7/14/08</i>		
Comments: <i>MURD</i>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Signature

Lead Regulatory Assistant

Title

7/3/2008

Date

RECEIVED

JUL 07 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

8. Well Name and No.
CHAPITA WELLS UNIT 1124-29

9. API Well No.
43-047-39915

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: KAYLENE R GARDNER
E-Mail: KAYLENE_GARDNER@EOGRESOURCES.COM

3a. Address
1060 E HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 29 T9S R23E SENE 1960FNL 665FEL
40.00888 N Lat, 109.34369 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

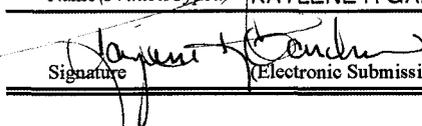
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud 6/30/2008.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #61231 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) KAYLENE R GARDNER Title LEAD REGULATORY ASSISTANT

Signature  (Electronic Submission) Date 07/03/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****
JUL 08 2008

RECEIVED
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

8. Well Name and No.
CHAPITA WELLS UNIT 1124-29

9. API Well No.
43-047-39915

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 29 T9S R23E SENE 1960FNL 665FEL
40.00888 N Lat, 109.34369 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 10/9/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #63818 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* (Electronic Submission) Date 10/13/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
OCT 15 2008

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 10-13-2008

Well Name	CWU 1124-29	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-39915	Well Class	COMP
County, State	UINTAH, UT	Spud Date	09-01-2008	Class Date	10-09-2008
Tax Credit	N	TVD / MD	9,000/ 9,000	Property #	057825
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	5,209/ 5,190				
Location	Section 29, T9S, R23E, SENE, 1960 FNL & 665 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	55.469	NRI %	47.479

AFE No	303676	AFE Total	1,751,300	DHC / CWC	880,700/ 870,600
Rig Contr	TRUE	Rig Name	TRUE #34	Start Date	02-14-2008
02-14-2008	Reported By	CINDY VAN RANKEN			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	06:00	24.0	LOCATION DATA
1960' FNL & 665' FEL (SE/NE)			
SECTION 29, T9S, R23E			
UINTAH COUNTY, UTAH			
LAT 40.008917, LONG 109.343011 (NAD 27)			
LAT 40.008883, LONG 109.343689 (NAD 83)			
TRUE #34			
OBJECTIVE: 9000' TD, MESAVERDE			
DW/GAS			
CHAPITA WELLS DEEP PROSPECT			
DD&A: CHAPITA WELLS DEEP			
NATURAL BUTTES FIELD			
LEASE: UTU-0337			
ELEVATION: 5189.8' NAT GL, 5189.9' PREP GL (DUE TO ROUNDING 5190' IS THE PREP GL), 5209' KB (19')			

EOG WI 55.4687%, NRI 47.47883%

06-19-2008	Reported By	TERRY CSERE
-------------------	--------------------	-------------

DailyCosts: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	START LOCATION TODAY 6/19/08.								
<hr/>											
06-20-2008	Reported By		TERRY CSERE								
DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	LOCATION 50% COMPLETE.								
<hr/>											
06-23-2008	Reported By		TERRY CSERE								
DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	ROCKED OUT. DRILLING ROCK.								
<hr/>											
06-24-2008	Reported By		TERRY CSERE								
DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	SHOOT TOMORROW. WIND PERMITTING.								
<hr/>											
06-25-2008	Reported By		TERRY CSERE								
DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	WAITING ON POWDER.								
<hr/>											
06-26-2008	Reported By		TERRY CSERE								

07-15-2008 Reported By KYLAN COOK

Daily Costs: Drilling \$190,289 Completion \$0 Daily Total \$190,289

Cum Costs: Drilling \$228,289 Completion \$0 Well Total \$228,289

MD 2,248 TVD 2,248 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start End Hrs Activity Description

06:00 06:00 24.0 MIRU CRAIG'S AIR RIG #3 ON 7/9/2008. DRILLED 12-1/4" HOLE TO 2234' GL. ENCOUNTERED WATER @ 1380'. RAN 52 JTS (2229.20') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2248' KB. RDMO CRAIG'S RIG.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMPED 172 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 500 SX (105 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/169 BBLS FRESH WATER. BUMPED PLUG W/456# @ 6:16 AM, 7/13/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS. WOC 2 HRS 15 MIN.

TOP JOB # 1: MIXED & PUMPED 100 SX (20.5 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU GLENN'S WIRELINE SERVICE. RUN IN HOLE WITH STRAIGHT HOLE SURVEY. TAGGED CEMENT AT 2134' G.L. PICKED UP TO 2114' AND TOOK SURVEY — 1.0 DEGREE.

CONDUCTOR LEVEL RECORD: PS= 89.9 OPS= 89.9 VDS= 89.8 MS= 89.9.

9 5/8 CASING LEVEL RECORD: PS= 89.8 OPS= 89.8 VDS= 89.9 MS= 89.8.

KYLAN COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 7/8/2008 @ 10:40 AM.

09-01-2008 Reported By DAN LINDSEY

Daily Costs: Drilling \$58,412 Completion \$0 Daily Total \$58,412

Cum Costs: Drilling \$286,701 Completion \$0 Well Total \$286,701

MD 2,248 TVD 2,248 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: PU BHA.

Start End Hrs Activity Description

06:00 00:00 18.0 HELD SAFETY MEETING W/RIG CREWS & RIG MOVERS. MOVED FRONT END EQUIPMENT. LOWERED DERRICK & MOVED RIG FROM CWU 1046-30 TO LOCATION, MOVE WAS 1.4 MILES. RURT. RELEASED TRUCKS @ 1800 HRS. RAISED DERRICK @ 1830 HRS. CONTINUED RURT. 15 MEN, 150 MAN-HOURS.

NOTIFIED JAMIE SPARGER/BLM/VERNAL @ 1400 HRS 8/31/08 OF BOP TEST MIDNIGHT 9/1/08.

OLD LOCATION CWU 1046-30 CLEARED & CLEANED.

LOCATION DIMENSIONS: FRONT 183', PIT 42', BACK 155', HOUSE 137'.

TRANSFERRED 6 JTS(260.63) 4.5" 11.6# N80 LTC CASING F/CWU1046-30 T/CWU 1124-29.
 TRANSFERRED 2 MARKER JTS(42.47') 4.5" 11.6# HCP-110 CASING F/CWU1046-30 T/CWU 1124-29.
 TRANSFERRED 4 JTS(171.33) 4.5" 11.6# HCP-110 LTC CASING F/CWU1046-30 T/CWU 1124-29.
 TRANSFERRED 1 JT. BAD (42.34) 4.5" 11.6# HCP-110 LTC CASING F/CWU1046-30 T/CWU 1124-29.
 TRANSFERRED 1824 GALS DIESEL F/CWU1046-30 T/CWU 1124-29.

00:00 05:30 5.5 RIG ACCEPTED FOR DAYWORK MIDNIGHT, 9/1/08. TESTED BOPE(ALL RAMS, VALVES, & MANIFOLD 250/5000 PSI, ANNULAR 250/2500 PSI, CASING 1500 PSI). NO BLM WITNESS.

05:30 06:00 0.5 TALLY BHA. START RU WEATHERFORD LD MACHINE.

DIESEL 9918 GALS(RECEIVED 8000).
 NO ACCIDENTS. FULL CREWS.

09-02-2008	Reported By	DAN LINDSEY									
DailyCosts: Drilling	\$49,444	Completion	\$0	Daily Total	\$49,444						
Cum Costs: Drilling	\$336,145	Completion	\$0	Well Total	\$336,145						
MD	3,886	TVD	3,886	Progress	1,638	Days	1	MW	8.4	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							
Activity at Report Time: DRILLING @ 3886'											

Start	End	Hrs	Activity Description
06:00	07:30	1.5	RACKED & TALLIED BHA.
07:30	08:00	0.5	INSTALLED WEAR BUSHING.
08:00	08:30	0.5	RU WEATHERFORD LD MACHINE. HELD SAFETY MEETING.
08:30	11:00	2.5	PU BHA & DP. TAGGED @ 2183.
11:00	11:30	0.5	RD WEATHERFORD LD MACHINE.
11:30	12:00	0.5	TORQUED KELLY. INSTALLED ROTATING HEAD RUBBER & DRIVE BUSHING.
12:00	13:00	1.0	DRILLED CEMENT & FLOAT EQUIP TO 2272'.
13:00	13:30	0.5	PERFORMED FIT @ 2272' TO 10.5 PPG EMW (250 PSI).
13:30	16:30	3.0	DRILLED 2272 TO 2509(237' @ 79.0 FPH), WOB 5-20K, GPM 450, RPM 40-45/MOTOR 72, SPP 1100, 3' FLARE.
16:30	17:00	0.5	SERVICED RIG. FUNCTION ANNULAR.
17:00	01:30	8.5	DRILLED 2509 TO 3508(999' @ 117.5 FPH), WOB 18-20K, GPM 450, RPM 35-40/MOTOR 72, SPP 1400, NO FLARE.
01:30	02:00	0.5	SURVEY @ 3422, 1.75 DEGREES.
02:00	06:00	4.0	DRILLED 3508 TO 3886(378' @ 94.5 FPH), WOB 10-15K, GPM 450, RPM 35-40/MOTOR 72, SPP 1400, NO FLARE. THIS A.M. MUD 8.9 PPG, VIS 31. DIESEL 8892 GALS(USED 798). NO ACCIDENTS. FULL CREWS. 2 BOP DRILLS. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS. UNMANNED LOGGING UNIT 1 DAY ON LOCATION.
06:00	06:00	24.0	SPUDDED 7 7/8" HOLE @ 1330 HRS, 9/1/08

09-03-2008	Reported By	DAN LINDSEY							
DailyCosts: Drilling	\$33,570	Completion	\$0	Daily Total	\$33,570				
Cum Costs: Drilling	\$369,715	Completion	\$0	Well Total	\$369,715				

MD 5,751 **TVD** 5,751 **Progress** 1,865 **Days** 2 **MW** 9.0 **Visc** 32.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 5751'

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILLED 3886 TO 4691(805' @ 123.8 FPH), WOB 15-20K, GPM 450, RPM 40-50/MOTOR 72, SPP 1600, NO FLARE.
12:30	13:00	0.5	SERVICED RIG. FUNCTION PIPE RAMS.
13:00	06:00	17.0	DRILLED 4691 TO 5751(1060 @ 62.4 FPH), WOB 15-20K, GPM 450, RPM 40/MOTOR 72, SPP 1800, NO FLARE. THIS A.M. MUD 9.4 PPG, VIS 35.

DIESEL 7752 GALS(USED 1140).
 NO ACCIDENTS. 2 FULL CREWS, MORNING CREW SHORT 1 MAN. 1 BOP DRILL.
 FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
 UNMANNED LOGGING UNIT 2 DAYS ON LOCATION.

09-04-2008 **Reported By** LINDSEY/DUTTON/SPOONTS

Daily Costs: Drilling \$91,745 **Completion** \$0 **Daily Total** \$91,745
Cum Costs: Drilling \$461,460 **Completion** \$0 **Well Total** \$461,460

MD 6,909 **TVD** 6,909 **Progress** 1,158 **Days** 3 **MW** 9.6 **Visc** 36.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 6,909'

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILLED F/5,751' TO 6,033' (282' @ 62.6 FPH), WOB 10-20K, GPM 450, RPM 20-40/MOTOR 72, SPP 1730, MUD WT. 9.5+, VIS 35, NO FLARE.
10:30	11:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
11:00	06:00	19.0	DRILLED F/6,033' TO 6,909' (876' @ 46.1 FPH), WOB 10-20K, GPM 439, RPM 20-40/MOTOR 70, SPP 1842, MUD WT. 10.0, VIS 35, NO FLARE.

DIESEL 6384 GALS (USED 1368).
 NO ACCIDENTS. FULL CREWS, SAFETY MEETING TOPIC - PREVENTING ACCIDENTS W/RIG CREW AND BOB RUSSEL.
 FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
 UNMANNED LOGGING UNIT 3 DAYS ON LOCATION.

09-05-2008 **Reported By** BRIAN DUTTON/KELLY SPOONTS

Daily Costs: Drilling \$45,987 **Completion** \$0 **Daily Total** \$45,987
Cum Costs: Drilling \$507,447 **Completion** \$0 **Well Total** \$507,447

MD 7,973 **TVD** 7,973 **Progress** 1,064 **Days** 4 **MW** 10.1 **Visc** 37.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 7,973'

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILLED F/6,909' TO 7,222' (313' @ 48.1 FPH), WOB 10-20K, GPM 439, RPM 20-40/MOTOR 70, SPP 1889, MUD WT. 10.2, VIS 38, NO FLARE.
12:30	13:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST ANNULAR.
13:00	06:00	17.0	DRILLED F/7,222' TO 7,973' (751' @ 44.1 FPH), WOB 10-20K, GPM 450, RPM 20-40/MOTOR 72, SPP 2178, MUD WT. 10.6, VIS 41, NO FLARE.

DIESEL 5016 GALS (USED 1368).
 NO ACCIDENTS. FULL CREWS, SAFETY MEETING TOPIC – EQUIPMENT MAINTENANCE.
 FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
 UNMANNED LOGGING UNIT 4 DAYS ON LOCATION.

09-06-2008	Reported By	BRIAN DUTTON/KELLY SPOONTS									
Daily Costs: Drilling	\$43,909	Completion	\$3,178	Daily Total	\$47,087						
Cum Costs: Drilling	\$551,356	Completion	\$3,178	Well Total	\$554,534						
MD	8,398	TVD	8,398	Progress	426	Days	5	MW	10.7	Visc	41.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: 8398' / TRIP FOR PLUGGED STRING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILLED F/7,973' TO 8,005' (32' @ 32.0 FPH), WOB 10-20K, GPM 428, RPM 20-40/MOTOR 68, SPP 2011, MUD WT. 10.7, VIS 41, NO FLARE.
07:00	07:30	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
07:30	10:00	2.5	DRILLED F/8,005' TO 8,050' (45' @ 18.0 FPH), WOB 10-20K, GPM 428, RPM 20-40/MOTOR 68, SPP 2011, MUD WT. 10.7, VIS 41, NO FLARE.
10:00	10:30	0.5	DROP SURVEY DEPTH 7,970' 2.75 DEGREES.
10:30	11:00	0.5	MIX AND PUMP PILL.
11:00	13:30	2.5	TRIP OUT OF HOLE @ 8,050' WITH BIT #1.
13:30	14:30	1.0	LD ROLLER REAMER, CHANGE BIT AND MUD MOTOR.
14:30	16:30	2.0	TRIP IN HOLE WITH BIT #2, FILL PIPE @ 2,360', TAG BRIDGE @ 4,435'.
16:30	17:00	0.5	WASH/REAM F/4,430 TO 4,460'.
17:00	18:00	1.0	FINISH TRIPPING IN HOLE TO 8,005'.
18:00	18:30	0.5	WASH/REAM F/8,005' TO 8,050', NO FILL.
18:30	06:00	11.5	DRILLED F/8,050' TO 8,398' (349' @ 30.35 FPH), WOB 10-20K, GPM 435, RPM 20-40/MOTOR 70, SPP , DRILL STRING PLUG / PREP TO PULL WET / MUD WT. 11.0, VIS 38, NO FLARE. DIESEL 3990 GALS (USED 1026). NO ACCIDENTS. FULL CREWS, SAFETY MEETING TOPIC – WORKING ON COMPOUND. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS. UNMANNED LOGGING UNIT 5 DAYS ON LOCATION.

09-07-2008	Reported By	BRIAN DUTTON/KELLY SPOONTS									
Daily Costs: Drilling	\$46,803	Completion	\$0	Daily Total	\$46,803						
Cum Costs: Drilling	\$598,160	Completion	\$3,178	Well Total	\$601,338						
MD	8,885	TVD	8,885	Progress	487	Days	6	MW	10.9	Visc	38.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING @ 8885'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	PUMP PRESSURE WENT TO 3400 PSI, PICK OFF BOTTOM AND TRIED TO PUMP, KEPT BLOWING POP OFF VALVE.
06:30	10:00	3.5	TRIP OUT OF HOLE WET @ 8,398'.
10:00	11:00	1.0	CHANGE BIT AND MUD MOTOR (MUD MOTOR LOCKED UP).
11:00	13:00	2.0	TRIP IN HOLE WITH BIT #3 TO 2,124'.
13:00	14:00	1.0	SLIP & CUT DRILL LINE 90', FILL PIPE.

14:00 16:30 2.5 FINISH TRIP IN HOLE WITH BIT #3, FILL PIPE @ 5,271'.

16:30 17:00 0.5 WASH/REAM F/8,338' TO 8,398', 6' OF FILL.

17:00 06:00 13.0 DRILLED F/8,398' TO 8,885' (487' @ 37.4 FPH), WOB 10-25K, GPM 425, RPM 20-40/MOTOR 68, SPP 2118, MUD WT. 11.4, VIS 41, NO FLARE.
DIESEL 2736 GALS (USED 1254).
NO ACCIDENTS. FULL CREWS, SAFETY MEETING TOPIC - POP OFFS VALVES.
FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
UNMANNED LOGGING UNIT 6 DAYS ON LOCATION.

09-08-2008 **Reported By** BRIAN DUTTON/KELLY SPOONTS

Daily Costs: Drilling	\$41,274	Completion	\$14,592	Daily Total	\$55,866
Cum Costs: Drilling	\$639,434	Completion	\$17,770	Well Total	\$657,205

MD 9,000 **TVD** 9,000 **Progress** 115 **Days** 7 **MW** 11.5 **Visc** 40.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: PREP TO CEMENT PROD CSG

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILLED F/8,885' TO 9,000' TD (115' @ 32.8 FPH), WOB 10-25K, GPM 425, RPM 20-40/MOTOR 68, SPP 2118, MUD WT. 11.5, VIS 40, NO FLARE. REACHED TD AT 09:30 HRS, 9/7/08.
09:30	11:00	1.5	CIRCULATE FOR SHORT TRIP.
11:00	11:30	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
11:30	12:30	1.0	SHORT TRIP 9 STANDS TO 8,071'.
12:30	14:00	1.5	CIRCULATE AND CONDITION. HELD SAFETY MEETING R/U WEATHERFORD L/D MACHINE.
14:00	18:30	4.5	LDDP.
18:30	20:30	2.0	BROKE KELLY. LD BHA.
20:30	21:00	0.5	PULL WEAR BUSHING.
21:00	22:00	1.0	R/U WEATHERFORD CASERS. HELD SAFETY MEETING PRIOR TO JOB.
22:00	04:00	6.0	RAN 4.5" 11.6# HCP-110 LTC CASING (FS, 1 JT, FC, 207 JTS & 2 MARKERS) & TAG JT. RAN 35 CENTRALIZERS (MIDDLE OF SHOE JT, TOP OF #2, EVERY 2ND JT TO 6,051'). TAGGED @ 9000. LD TAG JT & PU LANDING JT W/FLUTED CSG HANGER. LANDED CSG @ 8,988' (FC @ 8,942', MARKERS @ 6,609' - 20 & 4,142'-12).
04:00	05:00	1.0	RD CSG CREW & LD MACHINE.
05:00	06:00	1.0	ATTEMPT TO CIRCULATE NO RETURNS, WORK CASING 6' WHILE WAITING ON SCLUMBERGER CEMENTERS.

DIESEL 2622 GALS (USED 918).
NO ACCIDENTS. FULL CREWS, SAFETY MEETING TOPIC - RUNNING 4.5" PRODUCTION CASING.
FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
UNMANNED LOGGING UNIT 7 DAYS ON LOCATION.

09-09-2008 **Reported By** BRIAN DUTTON/KELLY SPOONTS

Daily Costs: Drilling	\$52,464	Completion	\$233,146	Daily Total	\$285,610
Cum Costs: Drilling	\$691,899	Completion	\$250,916	Well Total	\$942,815

MD 9,000 **TVD** 9,000 **Progress** 0 **Days** 8 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	09:30	3.5	WORK CASING 6' WHILE WAITING ON SCLUMBERGER CEMENTERS.
09:30	10:30	1.0	RU SCHLUMBERGER CEMENT CREW. HELD SAFETY MEETING.
10:30	13:00	2.5	CEMENTED CSG AS FOLLOWS: PUMPED 20 BBLS CHEM WASH, 20 BBLS FW SPACER, 810 SX CLASS G(285.6 BBLS @ 12.5 PPG, 1.98 CFS) & 1465 SX 50/50 POZ G(336.5 BBLS @ 14.1 PPG, 1.29 CFS). DROPPED PLUG. DISP W/139 BTW(RECEIVED 50 BBLS CEMENT TO SURFACE HELD PART RETURNS THROUGH OUT JOB). FINAL LIFT PRESSURE 2400 PSI, BUMPED PLUG TO 3400 PSI. BLEED OFF, FLOATS HELD.
13:00	14:00	1.0	RD SLB CEMENTER. WOC. TRANSFERRED MUD/CLEANED MUD TANKS.
14:00	14:30	0.5	REMOVED LANDING JT. RAN CSG HANGER PACKOFF ON CSG JT AND LOCKED IN POSITION. TESTED HANGER TO 5000 PSI.
14:30	15:00	0.5	FINISHED HAULING MUD & CLEANING MUD TANKS. HAULED 700 BBLS MUD TO STORAGE TANKS. NO ACCIDENTS. FULL CREWS.
<p>TRANSFERRED 4 JTS(85.0) 4.5" 11.6# HCP-110 LTC CASING TO CWU 1346-22. TRANSFERRED 1 JT. BAD (42.34) 4.5" 11.6# HCP-110 LTC CASING TO CWU 1346-22. TRANSFERRED 1 MARKER JT. (22.20) 4.5" 11.6# HCP-110 LTC TO CWU 1346-22. TRANSFERRED 6 JTS (260.63) 4.5" 11.6# N-80 LTC CASING TO CWU 1346-22. TRANSFERRED 2352 GALS DIESEL TO CWU 1346-22. TRUCKS SCHEDULED FOR 0700 HRS 9/9/08. MOVE TO CWU 1346-22 IS APPROXIMATELY 6.3 MILES</p>			
15:00	06:00	15.0	RDRT, LOWER DERRICK @ 1700 HRS. MOVE PIPE TUBS AND START MOVING BACK YARD WITH R.W. JONE. HELD SAFETY MEETING WITH RIG CREWS/RIG MOVERS PRIOR TO JOB. RIG MOVE 6.3 MILES.
<p>NO ACCIDENTS. 10 MEN 65 MAN HOURS.</p>			
06:00			RIG RELEASED @ 15:00 HRS, 9/8/08. CASING POINT COST \$657,941

09-16-2008	Reported By	SEARLE									
DailyCosts: Drilling	\$0	Completion	\$43,448	Daily Total	\$43,448						
Cum Costs: Drilling	\$691,899	Completion	\$294,364	Well Total	\$986,263						
MD	9,000	TVD	9,000	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation :	PBTD : 8943.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 230'. EST CEMENT TOP @ 850'. RD SCHLUMBERGER.

09-27-2008	Reported By	MCCURDY									
DailyCosts: Drilling	\$0	Completion	\$1,724	Daily Total	\$1,724						
Cum Costs: Drilling	\$691,899	Completion	\$296,088	Well Total	\$987,987						
MD	9,000	TVD	9,000	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :	PBTD : 8943.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. WO COMPLETION.

09-30-2008 Reported By KERN

Daily Costs: Drilling \$0 Completion \$26,272 Daily Total \$26,272

Cum Costs: Drilling \$691,899 Completion \$322,360 Well Total \$1,014,259

MD 9,000 TVD 9,000 Progress 0 Days 11 MW 0.0 Visc 0.0

Formation : MESAVERDE PBDT : 8943.0 Perf : 8301'-8754' PKR Depth : 0.0

Activity at Report Time: FRAC MESAVERDE

Start End Hrs Activity Description

06:00 06:00 24.0 RU CUTTERS WIRELINE & PERFORATE LPR FROM 8571'-72', 8587'-88', 8594'-95', 8624'-25', 8631'-32', 8651'-52', 8696'-97', 8710'-11', 8718'-19', 8730'-31', 8749'-50', 8753'-54' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 4166 GAL WF120 LINEAR PAD, 6313 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 31410 GAL YF116ST+ W/112600# 20/40 SAND @ 1-5 PPG. MTP 7342 PSIG. MTR 51.5 BPM. ATP 5259 PSIG. ATR 48.9 BPM. ISIP 2780 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8525'. PERFORATE LPR FROM 8301'-02', 8317'-18', 8328'-29', 8340'-41', 8344'-45', 8377'-78', 8383'-84', 8397'-98', 8413'-14', 8449'-50', 8456'-57', 8490'-91' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6292 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 31658 GAL YF116ST+ W/113200# 20/40 SAND @ 1-5 PPG. MTP 6902 PSIG. MTR 51 BPM. ATP 5012 PSIG. ATR 49.4 BPM. ISIP 2750 PSIG. RD SCHLUMBERGER. SDFN.

10-01-2008 Reported By KERN

Daily Costs: Drilling \$0 Completion \$306,847 Daily Total \$306,847

Cum Costs: Drilling \$691,899 Completion \$629,208 Well Total \$1,321,107

MD 9,000 TVD 9,000 Progress 0 Days 12 MW 0.0 Visc 0.0

Formation : MESAVERDE PBDT : 8943.0 Perf : 6684'-8754' PKR Depth : 0.0

Activity at Report Time: PREP TO MIRUSU

Start End Hrs Activity Description

06:00 06:00 24.0 RUWL. SET 10K CFP AT 8280'. PERFORATE MPR FROM 8060'-61', 8091'-92', 8103'-04', 8135'-36', 8145'-46', 8152'-53', 8153'-54', 8174'-75', 8179'-80', 8213'-14', 8231'-32', 8245'-46' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6383 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 23840 GAL YF116ST+ W/85200# 20/40 SAND @ 1-5 PPG. MTP 7096 PSIG. MTR 51.2 BPM. ATP 5200 PSIG. ATR 49 BPM. ISIP 3050 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8030'. PERFORATE MPR FROM 7821'-22', 7826'-27', 7835'-36', 7859'-60', 7870'-71', 7904'-05', 7919'-20', 7932'-33', 7940'-41', 7955'-56', 8002'-03', 8009'-10' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6328 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 39065 GAL YF116ST+ W/139400# 20/40 SAND @ 1-5 PPG. MTP 8397 PSIG. MTR 51.3 BPM. ATP 5195 PSIG. ATR 49.2 BPM. ISIP 2320 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7780'. PERFORATE MPR FROM 7633'-34', 7649'-50', 7657'-58', 7685'-86', 7691'-92', 7706'-07', 7712'-13', 7724'-25', 7734'-35', 7743'-44', 7752'-53', 7761'-62' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6336 GAL WF120 LINEAR W/1# 20/40 SAND, 39159 GAL YF116ST+ W/139400# 20/40 SAND @ 1-5 PPG. MTP 6878 PSIG. MTR 51.2 BPM. ATP 4661 PSIG. ATR 49.7 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7600'. PERFORATE U/MPR FROM 7405'-06', 7413'-14', 7418'-19', 7442'-43', 7468'-69', 7479'-80', 7510'-11', 7515'-16', 7531'-32', 7542'-43', 7567'-68', 7582'-83' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6324 GAL WF120 LINEAR W/1# 20/40 SAND, 37507 GAL YF116ST+ W/134900# 20/40 SAND @ 1-5 PPG. MTP 6604 PSIG. MTR 51.8 BPM. ATP 4824 PSIG. ATR 49.7 BPM. ISIP 2600 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7300'. PERFORATE UPR FROM 6999'-7000', 7010'-11', 7019'-20', 7026'-27', 7039'-40', 7129'-30', 7140'-41', 7154'-55', 7168'-69', 7222'-23', 7271'-72', 7276'-77' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6289 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 35196 GAL YF116ST+ W/124800# 20/40 SAND @ 1-5 PPG. MTP 6530 PSIG. MTR 51.2 BPM. ATP 4757 PSIG. ATR 49.4 BPM. ISIP 2100 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6940'. PERFORATE UPR FROM 6684'-85', 6696'-97', 6708'-09', 6759'-60', 6770'-71', 6786'-87', 6794'-95', 6819'-20', 6835'-36', 6847'-48', 6896'-97', 6909'-10' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6303 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 48998 GAL YF116ST+ W/177500# 20/40 SAND @ 1-5 PPG. MTP 6255 PSIG. MTR 51.1 BPM. ATP 3906 PSIG. ATR 49.2 BPM. ISIP 2000 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CBP AT 6534'. RDWL. SDFN.

10-07-2008		Reported By		HAL IVIE	
Daily Costs: Drilling	\$0	Completion	\$30,393	Daily Total	\$30,393
Cum Costs: Drilling	\$691,899	Completion	\$659,601	Well Total	\$1,351,500
MD	9,000	TVD	9,000	Progress	0
Days	13	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8943.0		Perf : 6684'-8754'	
PKR Depth : 0.0					
Activity at Report Time: CLEAN OUT AFTER FRAC					
Start	End	Hrs	Activity Description		
06:00	18:00	12.0	MIRU ROYAL RIG # 1. ND FRAC TREE. NU BOP. RIH W/BIT & PUMP OFF SUB TO 6534'. RU TO DRILL OUT PLUGS. SDFN		

10-08-2008		Reported By		HAL IVIE	
Daily Costs: Drilling	\$0	Completion	\$3,660	Daily Total	\$3,660
Cum Costs: Drilling	\$691,899	Completion	\$663,261	Well Total	\$1,355,160
MD	9,000	TVD	9,000	Progress	0
Days	14	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8943.0		Perf : 6684'-8754'	
PKR Depth : 0.0					
Activity at Report Time: RIG REPAIR. PREP TO CLEAN OUT.					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	SD FOR RIG REPAIR (TRANSMISSION)		

10-09-2008		Reported By		HAL IVIE	
Daily Costs: Drilling	\$0	Completion	\$51,365	Daily Total	\$51,365
Cum Costs: Drilling	\$691,899	Completion	\$714,626	Well Total	\$1,406,525
MD	9,000	TVD	9,000	Progress	0
Days	15	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8943.0		Perf : 6684'-8754'	
PKR Depth : 0.0					
Activity at Report Time: FLOW TEST					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6534', 6940', 7300', 7600', 7780', 8030', 8280', 8525'. RIH. CLEANED OUT TO PBTD @ 8943'. LANDED TBG AT 7473' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.		

FINAL COMPLETION DATE: 10/08/2008

FLOWED 15 HRS. 24/64" CHOKE. FTP 1450 PSIG. CP 1900 PSIG. 60 BFPH. RECOVERED 895 BLW. 8362 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8 4.7# N-80 TBG 32.84'
 XN NIPPLE 1.10'
 233 JTS 2-3/8 4.7# N-80 TBG 7418.96'
 BELOW KB 19.00'
 LANDED @ 7472.90' KB

10-10-2008 **Reported By** HAL IVIE/DUANE COOK

Daily Costs: Drilling	\$0	Completion	\$3,765	Daily Total	\$3,765
Cum Costs: Drilling	\$691,899	Completion	\$718,391	Well Total	\$1,410,290

MD 9,000 **TVD** 9,000 **Progress** 0 **Days** 16 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 8943.0 **Perf :** 6684'-8754' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION - OPENING PRESSURE: TP 1500 PSIG & CP 2250 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 11:00 HRS, 10/09/08. FLOWED 1305 MCFD RATE ON 24/64" CHOKE. STATIC 291. QGM METER #7876. FLOW TEST UNIT.

FLOWED 22 HRS. 24/64" CHOKE. FTP 1350 PSIG, CP 2400 PSIG. 56 BFPH. RECOVERED 1245 BLW. 7117 BLWTR. 1400 MCFD RATE. DOWN 2 HRS TO RU BRECO UNIT.

10-11-2008 **Reported By** HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,765	Daily Total	\$2,765
Cum Costs: Drilling	\$691,899	Completion	\$721,156	Well Total	\$1,413,055

MD 9,000 **TVD** 9,000 **Progress** 0 **Days** 17 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 8943.0 **Perf :** 6684'-8754' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST THRU BRECO UNIT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1200 PSIG, CP 2150 PSIG. 46 BFPH. RECOVERED 1097 BBLS, 6020 BLWTR. 1.300 MCF/D.

10-12-2008 **Reported By** HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,765	Daily Total	\$2,765
Cum Costs: Drilling	\$691,899	Completion	\$723,921	Well Total	\$1,415,820

MD 9,000 **TVD** 9,000 **Progress** 0 **Days** 18 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 8943.0 **Perf :** 6684'-8754' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST THRU BRECO UNIT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1100 PSIG, CP 1950 PSIG. 37 BFPH. RECOVERED 887 BBLS, 5133 BLWTR. 1.300 MCF/D.

10-13-2008 **Reported By** HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,765	Daily Total	\$2,765
Cum Costs: Drilling	\$691,899	Completion	\$726,686	Well Total	\$1,418,585

MD 9,000 **TVD** 9,000 **Progress** 0 **Days** 19 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 8943.0 **Perf :** 6684'-8754' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST THRU BRECO UNIT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1000 PSIG, CP 1700 PSIG. 31 BFPH. RECOVERED 752 BBLS, 4381 BLWTR. 1200 MCF/D.

Event No	Description
2.0	
Operator	WI %
EOG RESOURCES, INC	55.469
NRI %	47.479

Reported By

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
				Days	0
				MW	0.0
				Visc	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time:

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. UTU0337

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. CHAPITA WELLS UNI

2. Name of Operator EOG RESOURCES, INC. Contact: MARY A. MAESTAS
 E-Mail: mary_maestas@eogresources.com

8. Lease Name and Well No. CHAPITA WELLS UNIT 1124-29

3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202 3a. Phone No. (include area code) Ph: 303-824-5526

9. API Well No. 43-047-39915

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface SENE 1960FNL 665FEL 40.00888 N Lat, 109.34369 W Lon
 At top prod interval reported below SENE 1960FNL 665FEL 40.00888 N Lat, 109.34369 W Lon
 At total depth SENE 1960FNL 665FEL 40.00888 N Lat, 109.34369 W Lon

10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE

11. Sec., T., R., M., or Block and Survey or Area Sec 29 T9S R23E Mer SLB

12. County or Parish UINTAH 13. State UT

14. Date Spudded 06/30/2008 15. Date T.D. Reached 09/07/2008 16. Date Completed D & A Ready to Prod. 10/09/2008

17. Elevations (DF, KB, RT, GL)* 5190 GL

18. Total Depth: MD 9000 TVD 19. Plug Back T.D.: MD 8943 TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VDL/GR Temp: Sigma

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2248		600		0	
7.875	4.500 P-110	11.6	0	8988		2275		850	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7473							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	6684	8754	8571 TO 8754		3	
B)			8301 TO 8491		3	
C)			8060 TO 8246		3	
D)			7821 TO 8010		3	

26. Perforation Record 6684

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8571 TO 8754	42,054 GALS GELLED WATER & 112,600# 20/40 SAND
8301 TO 8491	38,115 GALS GELLED WATER & 113,200# 20/40 SAND
8060 TO 8246	30,388 GALS GELLED WATER & 85,200# 20/40 SAND
7821 TO 8010	45,558 GALS GELLED WATER & 139,400# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/09/2008	10/20/2008	24	→	10.0	744.0	250.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
16/64"	SI	1600.0	→	10	744	250		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #64541 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
 ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED
NOV 10 2008
DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	6684	8754		GREEN RIVER MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER MIDDLE PRICE RIVER	1629 2248 4401 4513 5083 5756 6627 7499

32. Additional remarks (include plugging procedure):
Please see the attached sheet for detailed perforation and additional formation marker information.

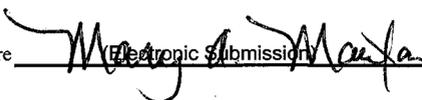
33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #64541 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  Date 11/07/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 1124-29 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7633-7762	3/spf
7405-7583	3/spf
6999-7277	3/spf
6684-6910	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7633-7762	45,660 GALS GELLED WATER & 139,400# 20/40 SAND
7405-7583	43,996 GALS GELLED WATER & 134,900# 20/40 SAND
6999-7277	41,650 GALS GELLED WATER & 124,800# 20/40 SAND
6684-6910	55,466 GALS GELLED WATER & 177,500# 20/40 SAND

Perforated the Lower Price River from 8571-72', 8587-88', 8594-95', 8624-25', 8631-32', 8651-52', 8696-97', 8710-11', 8718-19', 8730-31', 8749-50', 8753-54' w/ 3 spf.

Perforated the Lower Price River from 8301-02', 8317-18', 8328-29', 8340-41', 8344-45', 8377-78', 8383-84', 8397-98', 8413-14', 8449-50', 8456-57', 8490-91' w/ 3 spf.

Perforated the Middle Price River from 8060-61', 8091-92', 8103-04', 8135-36', 8145-46', 8152-53', 8153-54', 8174-75', 8179-80', 8213-14', 8231-32', 8245-46' w/ 3 spf.

Perforated the Middle Price River from 7821-22', 7826-27', 7835-36', 7859-60', 7870-71', 7904-05', 7919-20', 7932-33', 7940-41', 7955-56', 8002-03', 8009-10' w/ 3 spf.

Perforated the Middle Price River from 7633-34', 7649-50', 7657-58', 7685-86', 7691-92', 7706-07', 7712-13', 7724-25', 7734-35', 7743-44', 7752-53', 7761-62' w/ 3 spf.

Perforated the Upper/Middle Price River from 7405-06', 7413-14', 7418-19', 7442-43', 7468-69', 7479-80', 7510-11', 7515-16', 7531-32', 7542-43', 7567-68', 7582-83' w/ 3 spf.

Perforated the Upper Price River from 6999-7000', 7010-11', 7019-20', 7026-27', 7039-40', 7129-30', 7140-41', 7154-55', 7168-69', 7222-23', 7271-72', 7276-77' w/ 3 spf.

Perforated the Upper Price River from 6684-85', 6696-97', 6708-09', 6759-60', 6770-71', 6786-87', 6794-95', 6819-20', 6835-36', 6847-48', 6896-97', 6909-10' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Lower Price River	8274
Sego	8793

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 1124-29

API number: 4304739915

Well Location: QQ SENE Section 29 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,380	1,400	NO FLOW	NOT KNOWN
1,650	1,680	NO FLOW	NOT KNOWN
1,840	1,860	NO FLOW	NOT KNOWN

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A Maestas

DATE 11/7/2008

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0337
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1124-29
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047399150000
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1960 FNL 0665 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 29 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/17/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text" value="Install H2S tower"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization to install an H2S treatment tower location to the north of the subject well. Location plats and facility layout pages are attached.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant
SIGNATURE N/A		DATE 12/7/2010

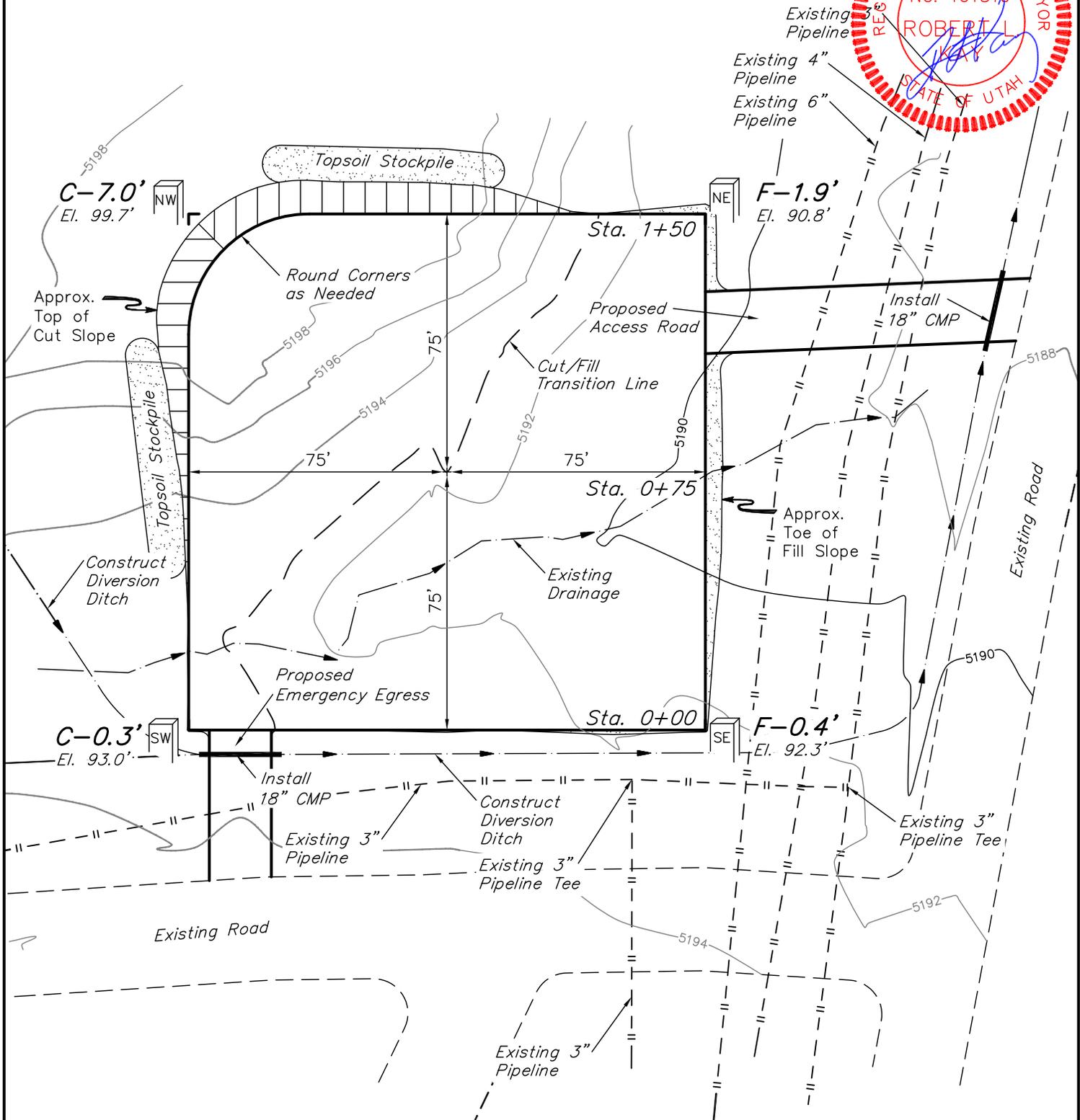
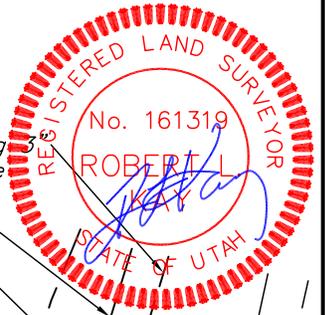
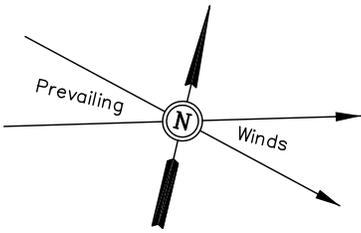
EOG RESOURCES, INC.

LOCATION LAYOUT FOR

H₂S TOWER "I"
SECTION 29, T9S, R23E, S.L.B.&M.
SE 1/4 NE 1/4

FIGURE #1

SCALE: 1" = 40'
DATE: 10-11-10
DRAWN BY: S.B.



FINISHED GRADE ELEV. = 5192.7'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

RECEIVED December 07, 2010

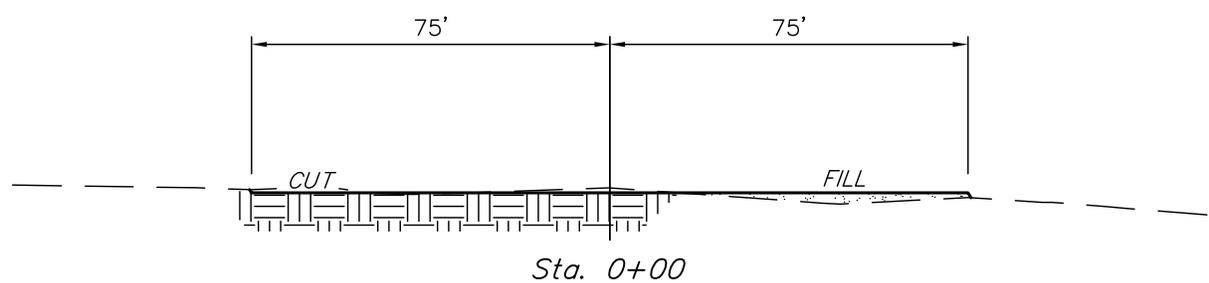
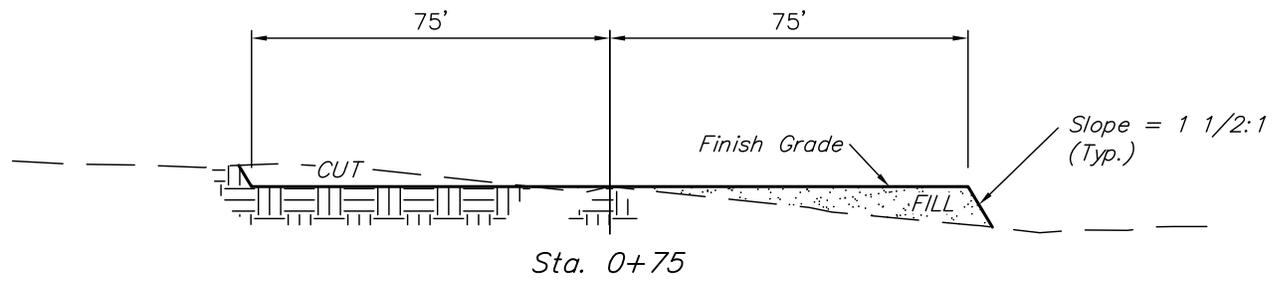
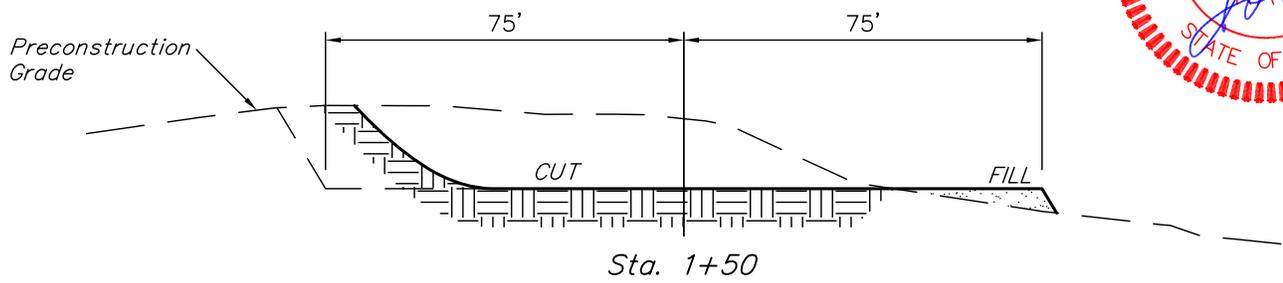
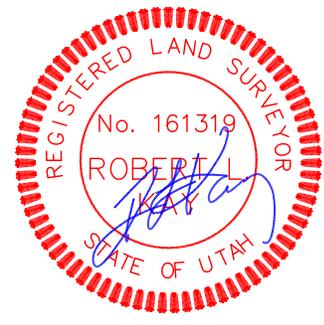
EOG RESOURCES, INC.

TYPICAL CROSS SECTION FOR

H₂S TOWER "I"
SECTION 29, T9S, R23E, S.L.B.&M.
SE 1/4 NE 1/4

/ **FIGURE #2** /

1" = 20'
 X-Section
 Scale
 1" = 40'
 DATE: 10-11-10
 DRAWN BY: S.B.



APPROXIMATE ACREAGES
 SITE DISTURBANCE = ± 0.594 ACRES
 ACCESS ROAD DISTURBANCE = ± 0.093 ACRES
 TOTAL = ± 0.687 ACRES

* NOTE:
 FILL QUANTITY INCLUDES
 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	460 Cu. Yds.
Remaining Location	=	930 Cu. Yds.
TOTAL CUT	=	1,390 CU.YDS.
FILL	=	930 CU.YDS.

EXCESS MATERIAL	=	460 Cu. Yds.
Topsoil	=	460 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	=	0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

SITE PLAN FOR

H₂S TOWER "I"

SECTION 29, T9S, R23E, S.L.B.&M.

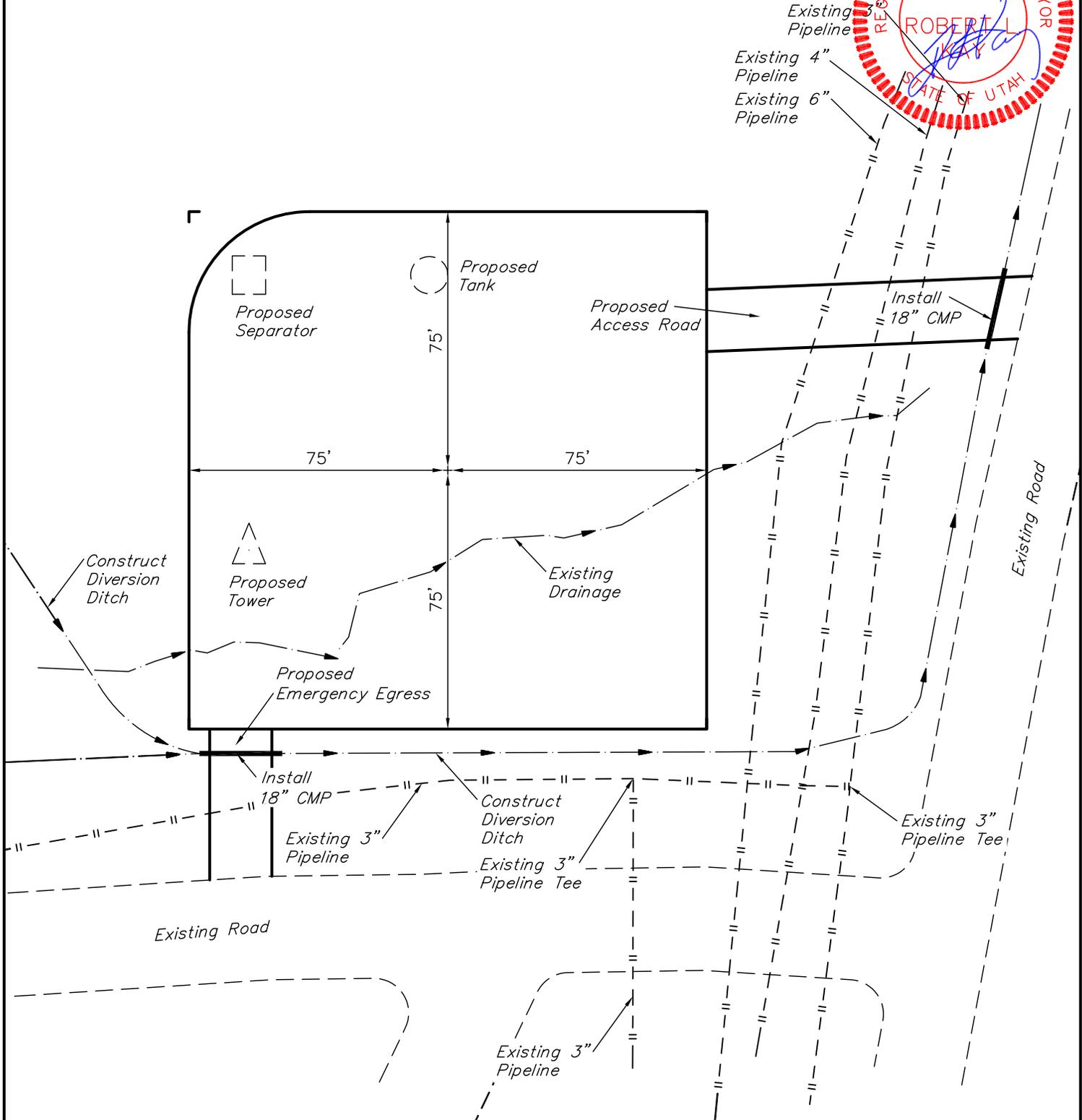
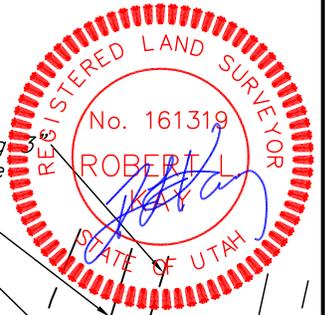
SE 1/4 NE 1/4

FIGURE #3

SCALE: 1" = 40'

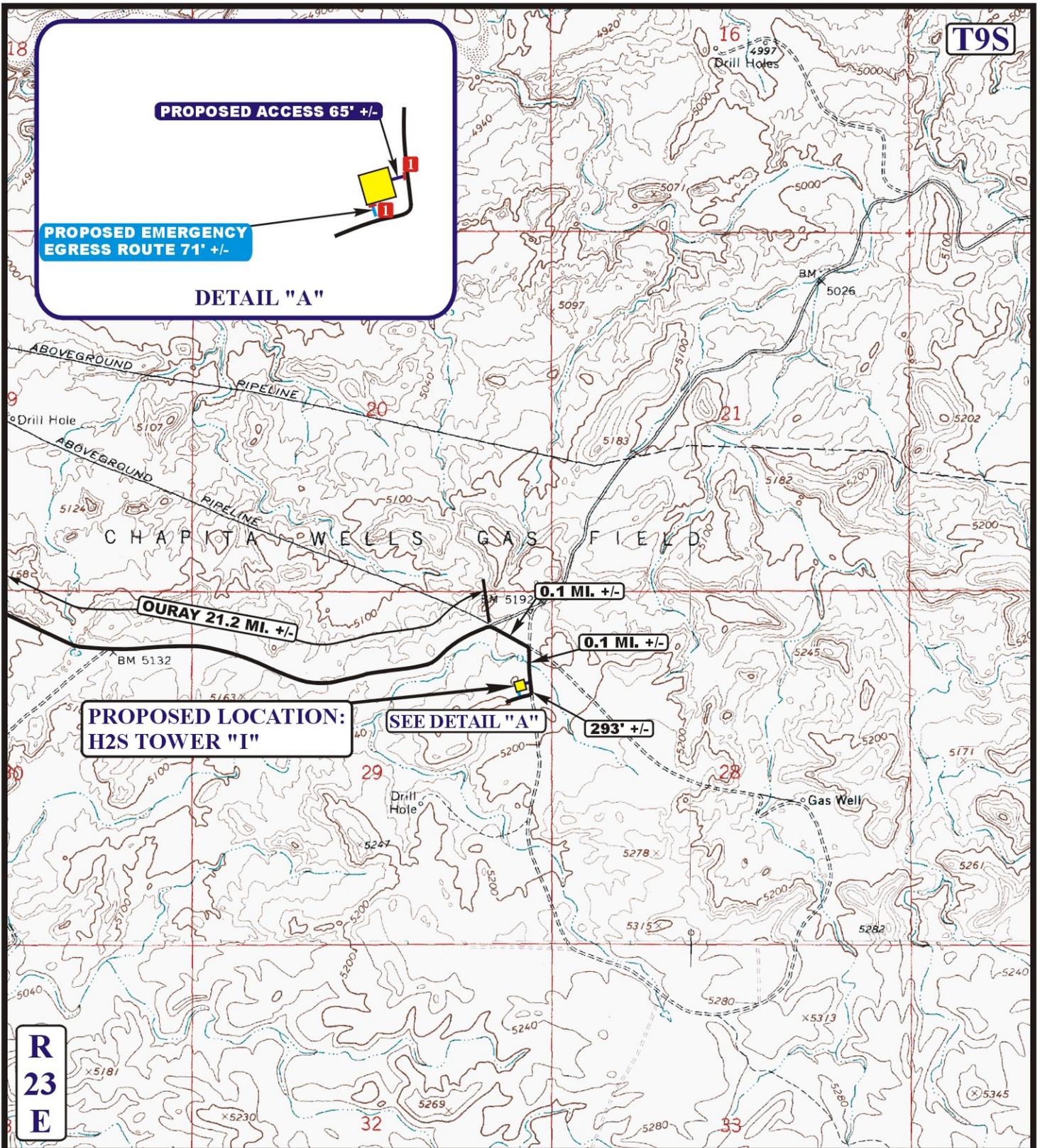
DATE: 10-11-10

DRAWN BY: S.B.



UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

RECEIVED December 07, 2010



LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD
- PROPOSED EMERGENCY EGRESS ROAD
- 18" CMP REQUIRED

EOG RESOURCES, INC.

H2S TOWER "I"
SECTION 29, T9S, R23E, S.L.B.&M.
SE 1/4 NE 1/4

U&L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **10 12 10**
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: J.J. REVISED: 00-00-00

B
TOPO

