

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0337
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC. Contact: KAYLENE R GARDNER E-Mail: kaylene_gardner@eogresources.com		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNI
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 727-29
3b. Phone No. (include area code) Ph: 435-781-9111		9. API Well No. 43-047-39896
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NENW 473FNL 2136FWL 40.01297 N Lat, 109.35254 W Lon At proposed prod. zone NENW 473FNL 2136FWL 40.01297 N Lat, 109.35254 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES/WASATCH
14. Distance in miles and direction from nearest town or post office* 51.7 MILES SOUTH OF VERNAL, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area Sec 29 T9S R23E Mer SLB
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 473	16. No. of Acres in Lease 2344	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 70	19. Proposed Depth 6870 MD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5099 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well
		20. BLM/BIA Bond No. on file NM 2308
		23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission) 	Name (Printed/Typed) KAYLENE R GARDNER Ph: 435-781-9111	Date 12/12/2007
Title LEAD REGULATORY ASSISTANT		
Approved By (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 01-08-08
Title ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Electronic Submission #57552 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

Federal Approval of this
Action is Necessary

RECEIVED

DEC 24 2007

DIV. OF OIL, GAS & MINING

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

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EOG RESOURCES, INC.

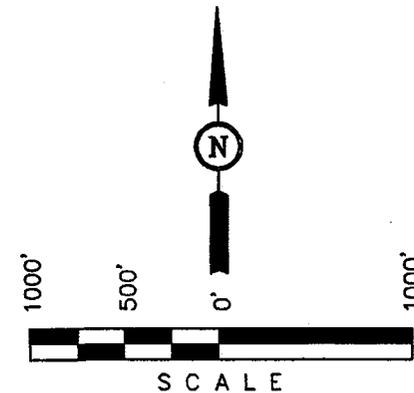
Well location, CWU #727-29, located as shown in the NE 1/4 NW 1/4 of Section 29, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

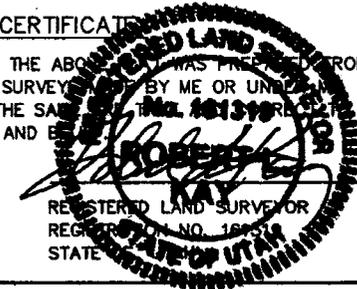
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

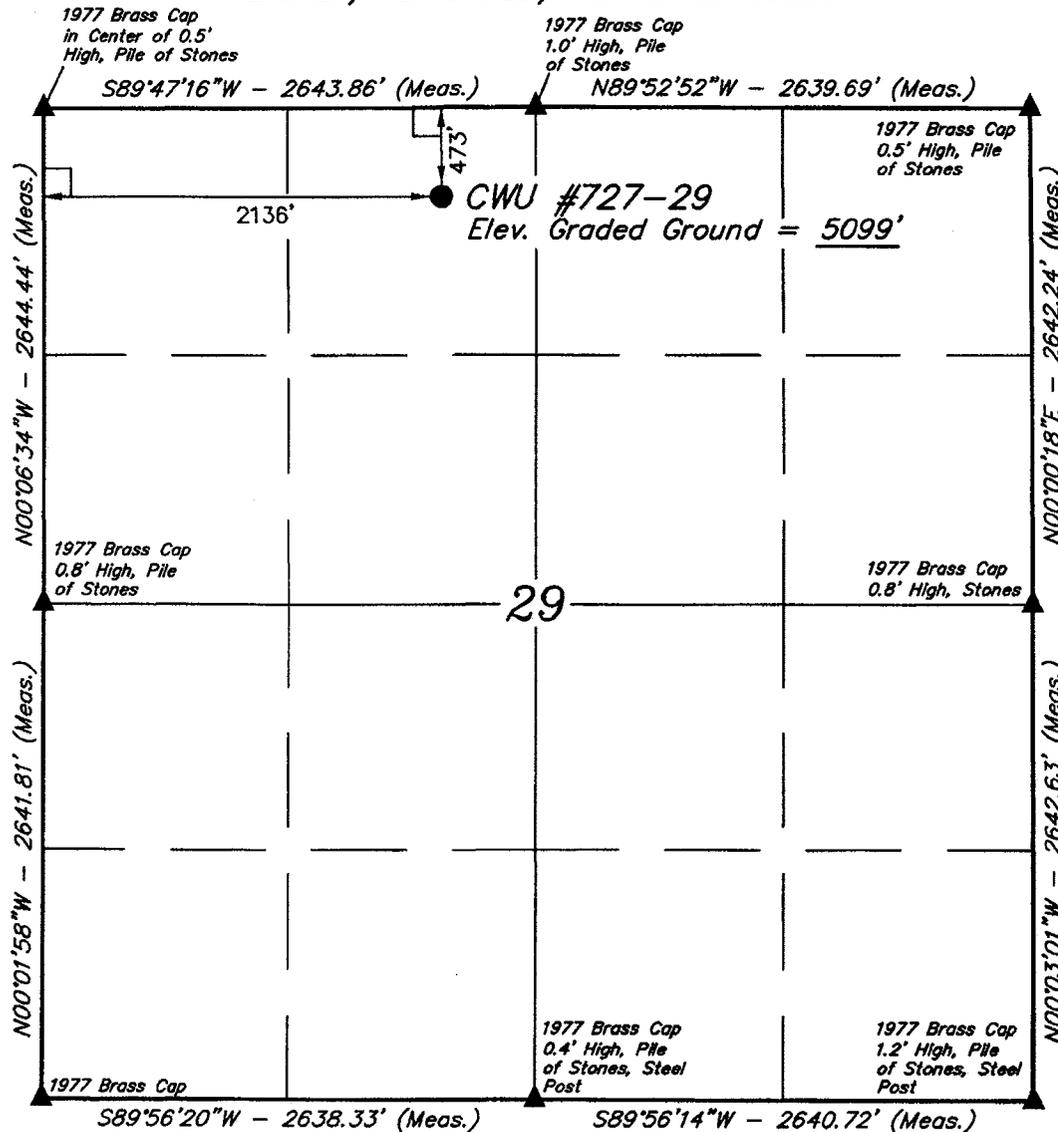
THIS IS TO CERTIFY THAT THE ABOVE WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 09-06-07	DATE DRAWN: 09-26-07
PARTY C.R. C.P. L.K.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

T9S, R23E, S.L.B.&M.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°00'46.70" (40.012972)
 LONGITUDE = 109°21'09.16" (109.352544)
 (NAD 27)
 LATITUDE = 40°00'46.82" (40.013006)
 LONGITUDE = 109°21'06.71" (109.351864)

EIGHT POINT PLAN

CHAPITA WELLS UNIT 727-29
NE/NW, SEC. 29, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,552		Shale	
Wasatch	4,523	Primary	Sandstone	Gas
Chapita Wells	5,079	Primary	Sandstone	Gas
Buck Canyon	5,720	Primary	Sandstone	Gas
North Horn	6,351	Primary	Sandstone	Gas
KMV Price River	6,668		Sandstone	
TD	6,870			

Estimated TD: **6,870' or 200'± below Segro top**

Anticipated BHP: 3,751 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 ½"	0 – 45'	13 ⅝"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 ¼"	0 – 2,300' KB±	9-⅝"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	233,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-⅝" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 727-29
NE/NW, SEC. 29, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN

CHAPITA WELLS UNIT 727-29
NE/NW, SEC. 29, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 127 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 495 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 727-29
NE/NW, SEC. 29, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

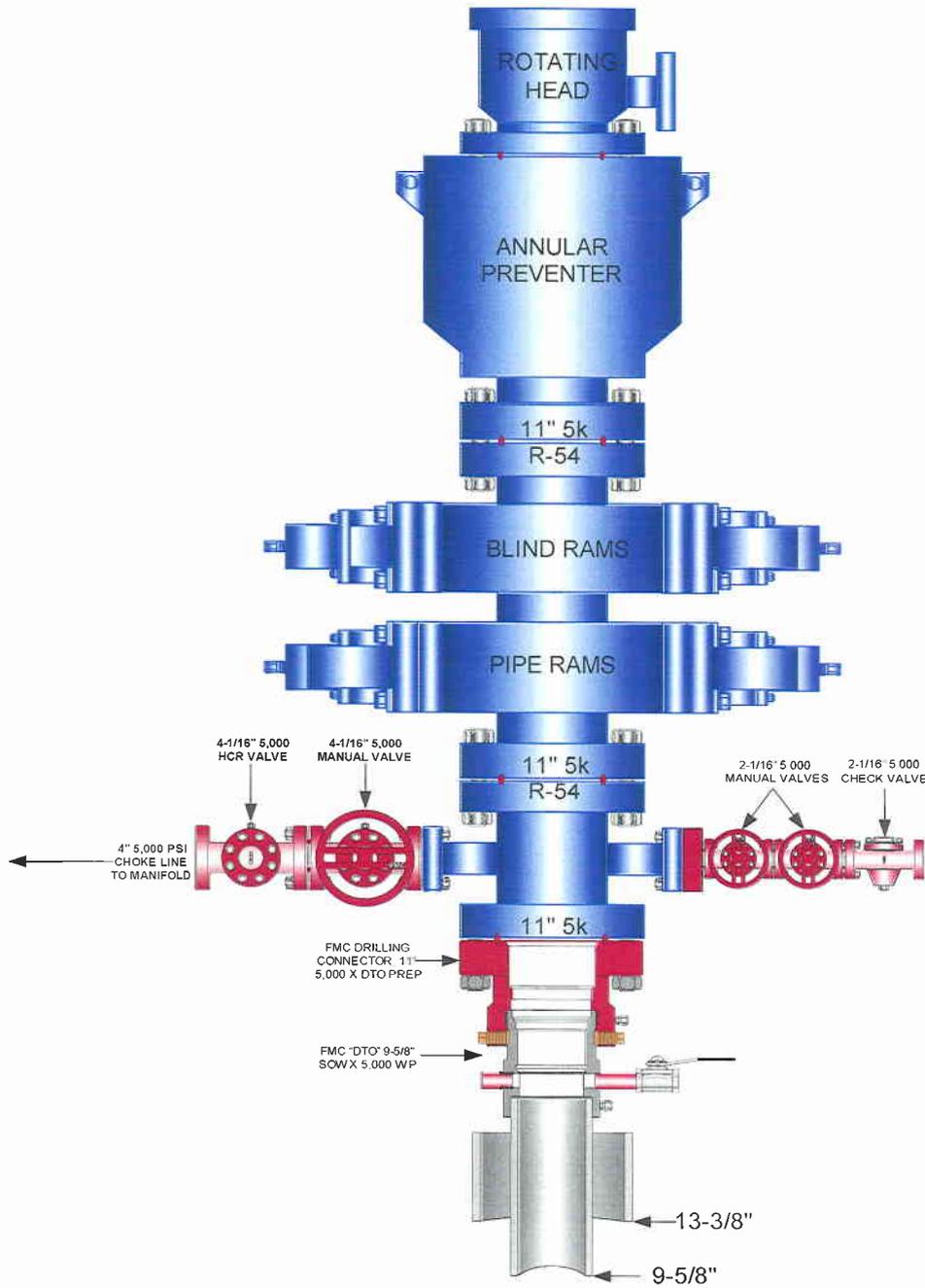
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

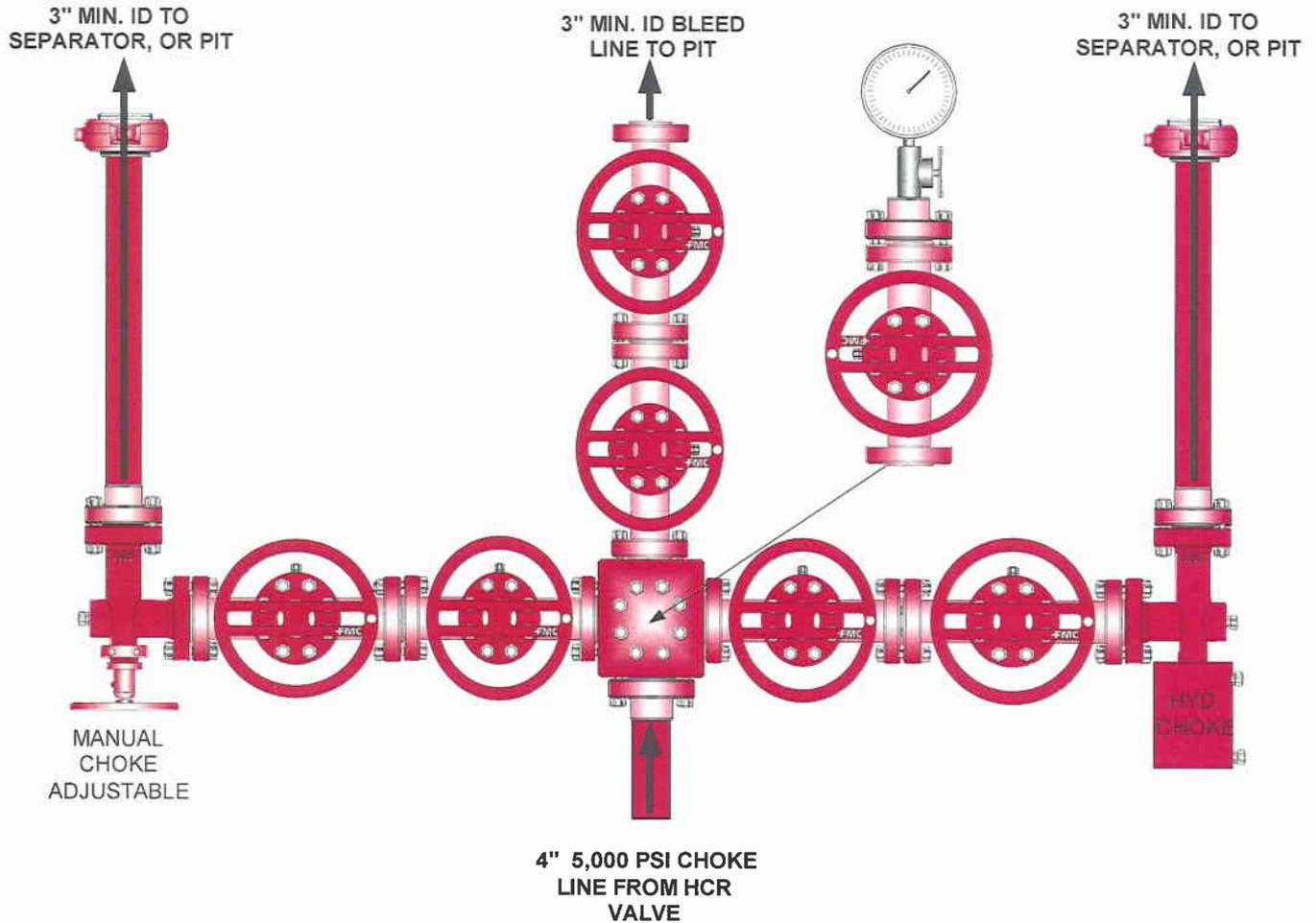
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



***Chapita Wells Unit 727-29
NENW, Section 29, T9S, R23E
Uintah County, Utah***

SURFACE USE PLAN

The well pad is approximately 375 feet long with a 261-foot width, containing 2.25 acres more or less. The well access road is approximately 200 feet long with a 40-foot right-of-way, disturbing approximately 0.18 acres. New surface disturbance associated with the well pad and access road is estimated to be 2.43 acres.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 51.7 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 200' in length; Culvert's will be installed as needed. The portion of the existing access road not required for production shall be ripped, recontoured and re-seeded with the interim seed mix. See attached Topo B.
- B. The access road has a 40-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. A 40-foot permanent right-of-way is requested. No surfacing material will be used.

- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

No off lease right-of-way will be required. The entire length of the proposed access road is located within the Chapita Wells Unit.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.

2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. The proposed well is a twin location. No off pad pipeline will be required. The proposed pipeline will tie-in on the existing Chapita Wells Unit 1125-29 location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.
2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD, CWU 2-29 SWD, Red Wash Evaporation ponds 1, 2, 3 or 4

or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt, and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the east corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the west.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as

necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
HyCrest Wheatgrass	9.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Wyoming Big Sage	3.0
Shadscale	3.0
Needle and Threadgrass	3.0
HyCrest Wheatgrass	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will

be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted by Montgomery Archaeological Consultants. A paleontological survey will be conducted and submitted by Intermountain Paleo.

Additional Surface Stipulations:

To eliminate the large cut off corner 6 and minimize excess material the location shall be narrowed by 40' between corner B and corner 6. A revised location layout will be submitted.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

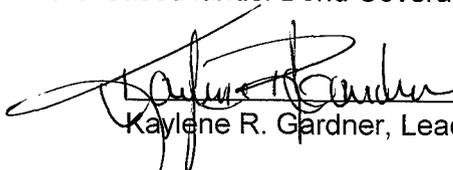
The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit Well, located in the NENW, of Section 29, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

December 12, 2007
Date



Kaylene R. Gardner, Lead Regulatory Assistant

EOG RESOURCES, INC.

CWU #727-29

LOCATED IN UINTAH COUNTY, UTAH
SECTION 29, T9S, R23E, S.L.B.&M.

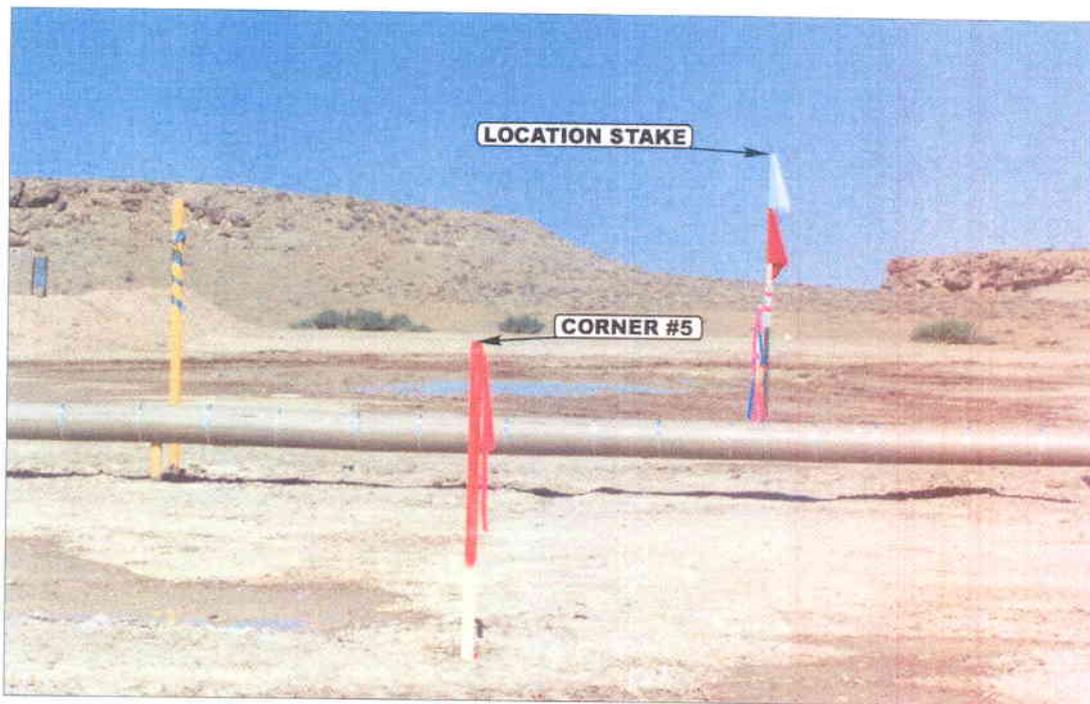


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY

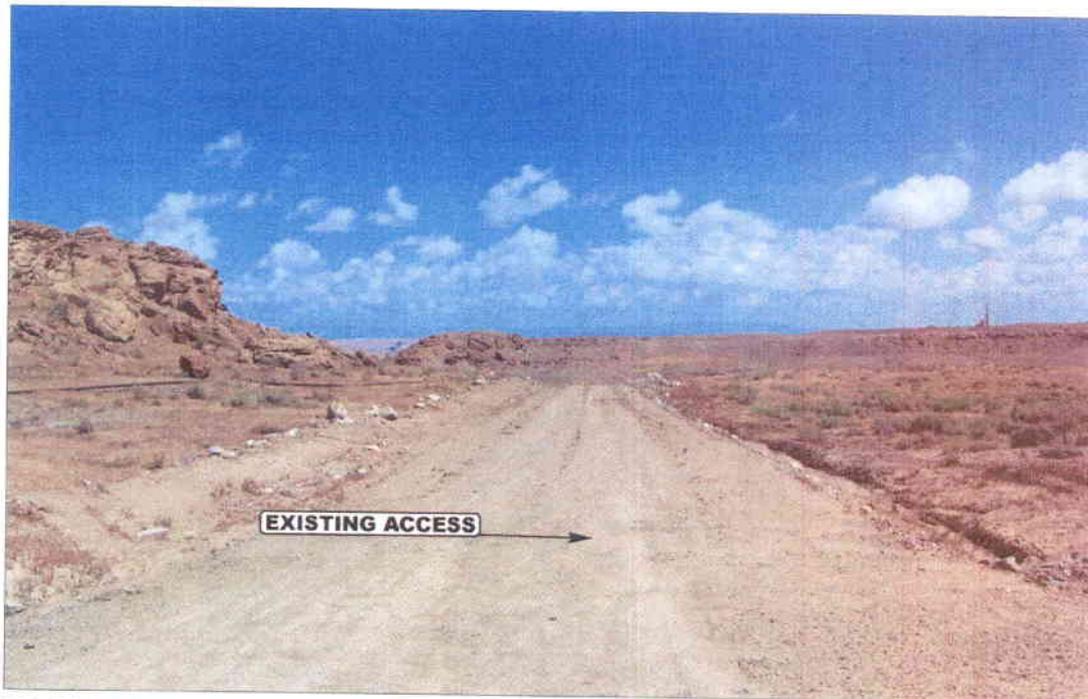


PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: NORTHEASTERLY



Since 1964

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

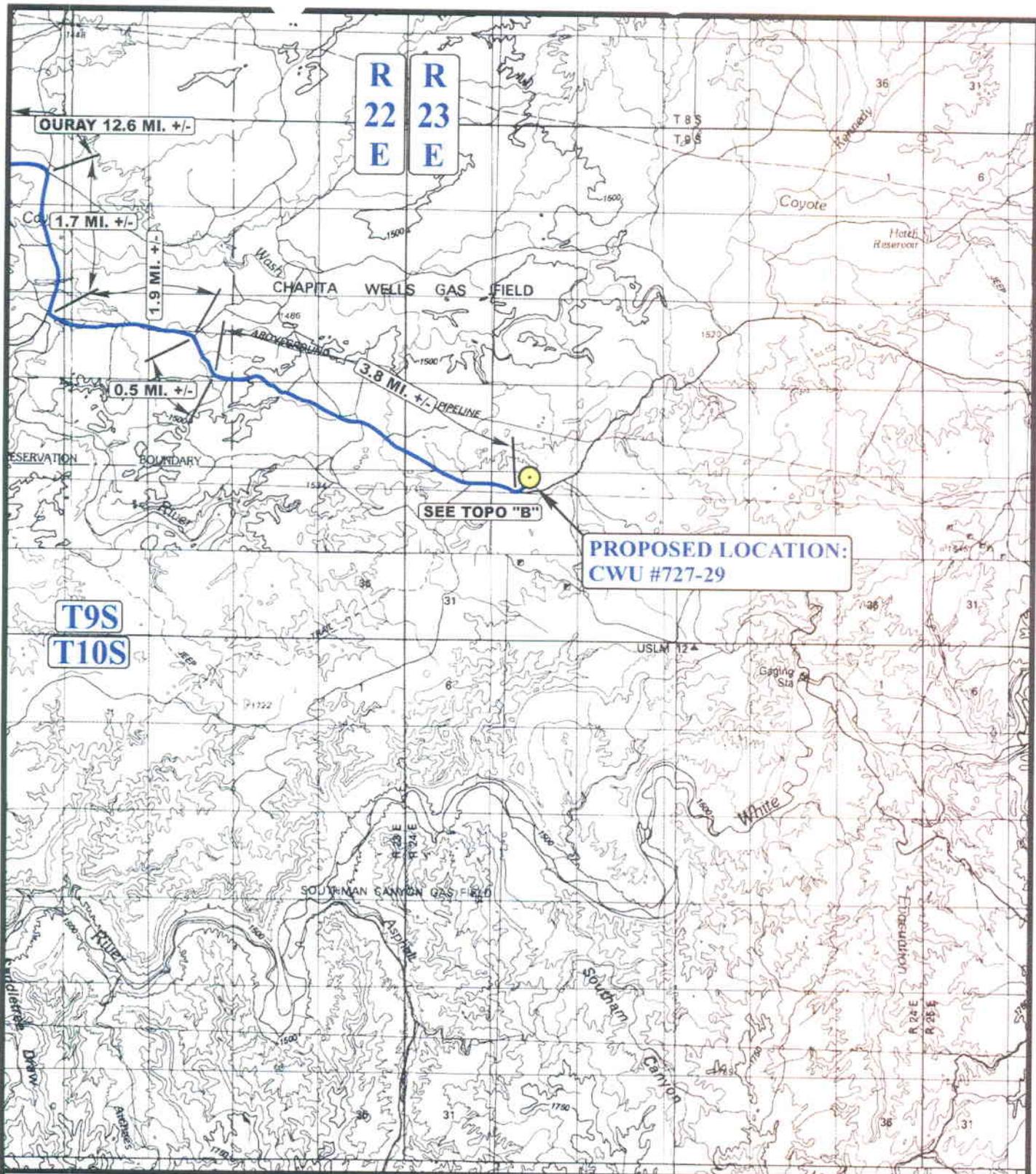
09 18 07
MONTH DAY YEAR

PHOTO

TAKEN BY: C.R.

DRAWN BY: Z.L.

REVISED: 00-00-00



R 22 E
R 23 E

OURAY 12.6 MI. +/-

1.7 MI. +/-

1.9 MI. +/-

0.5 MI. +/-

3.8 MI. +/- PIPELINE

SEE TOPO "B"

PROPOSED LOCATION:
CWU #727-29

T9S
T10S

LEGEND:

 PROPOSED LOCATION

EOG RESOURCES, INC.

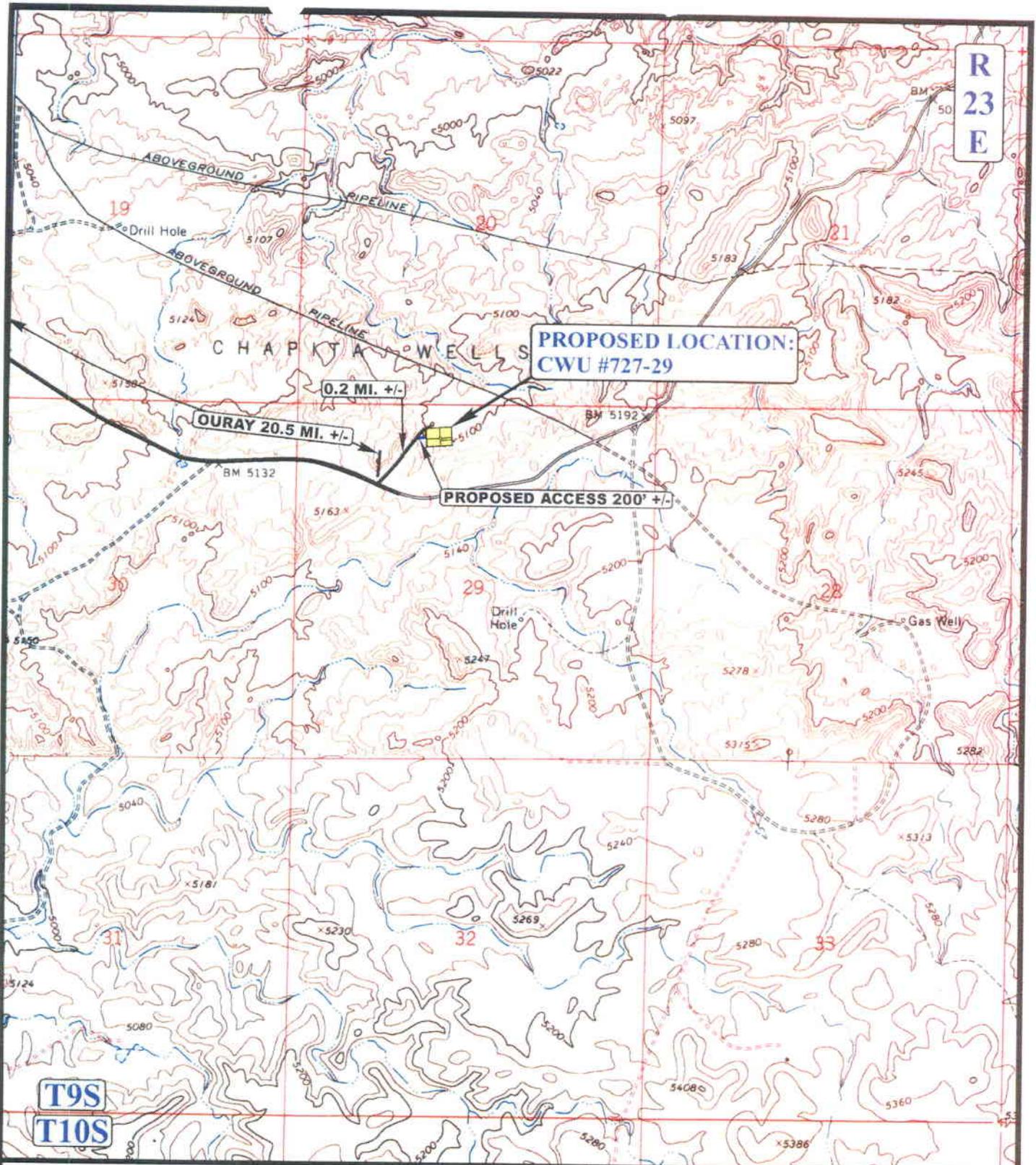
CWU #727-29
SECTION 29, T9S, R23E, S.L.B.&M.
473' ENL 2136' FWL

UES
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP
 09 18 07
 MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: Z.L. REVISED: 00-00-00

A
TOPO



LEGEND:

— EXISTING ROAD

EOG RESOURCES, INC.

CWU #727-29
 SECTION 29, T9S, R23E, S.L.B.&M.
 473' FNL 2136' FWL

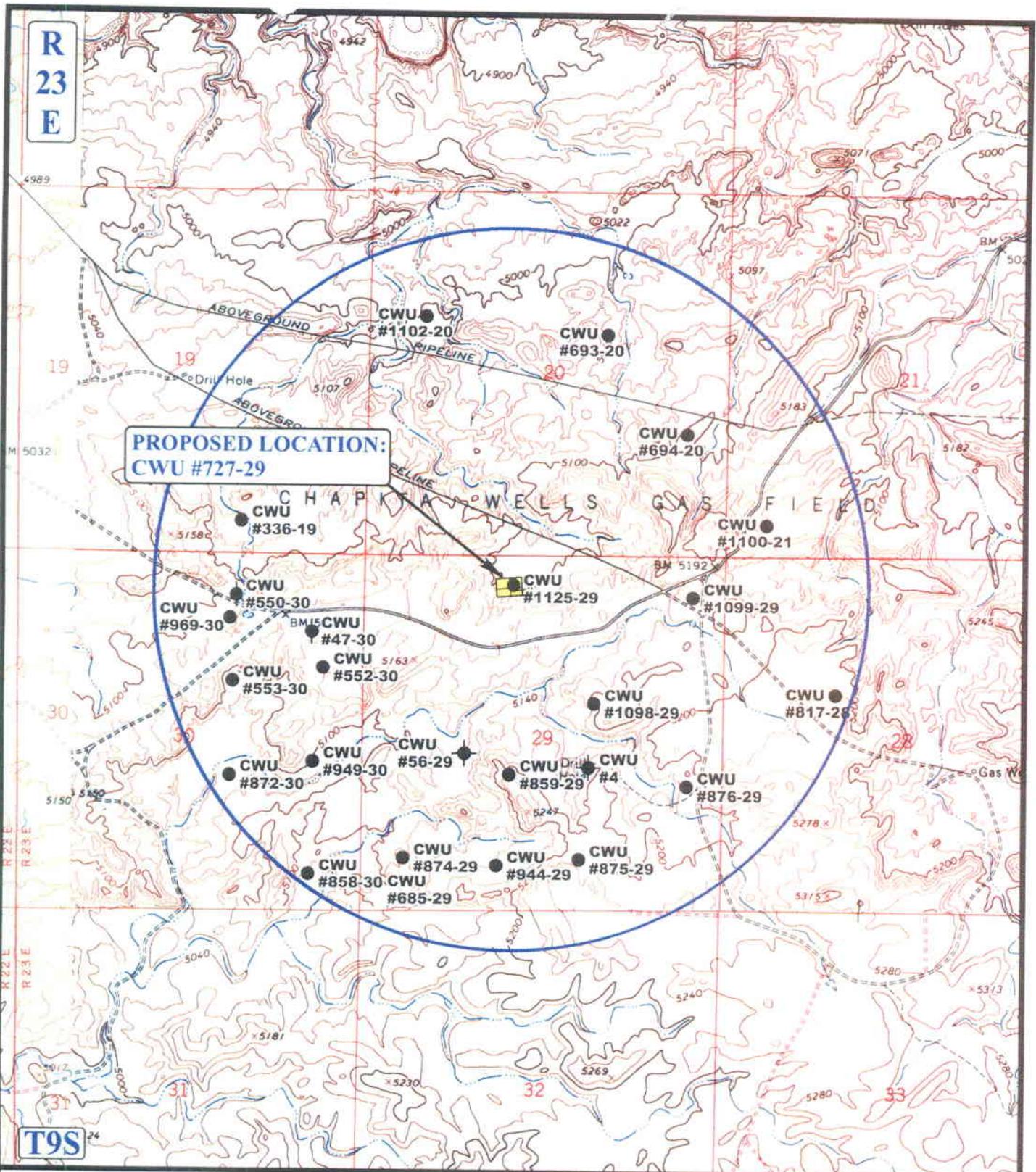
UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 09 18 07
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: Z.L. REVISED: 00-00-00

B
TOPO

R
23
E



**PROPOSED LOCATION:
CWU #727-29**

CHAPKITA WELLS GAS FIELD

LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

**CWU #727-29
SECTION 29, T9S, R23E, S.L.B.&M.
473' FNL 2136' FWL**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP **09 18 07**
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: Z.L. REVISED: 00-00-00



EOG RESOURCES, INC.
CWU #727-29
SECTION 29, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 3.8 MILES TO THE JUNCTION THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD TO THE EAST; TURN RIGHT AND PROCEED IN A EASTERLY DIRECTION APPROXIMATELY 200' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 51.7 MILES.

EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

CWU #727-29

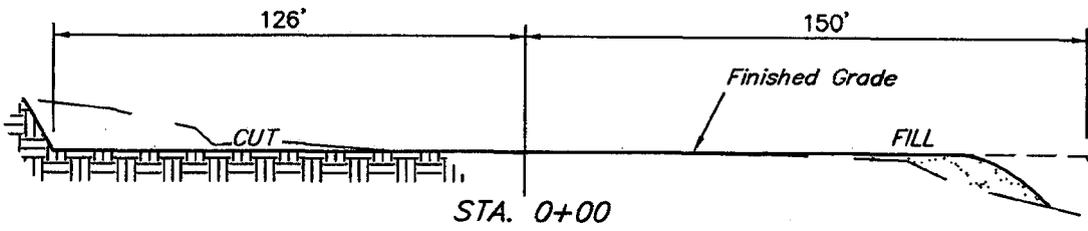
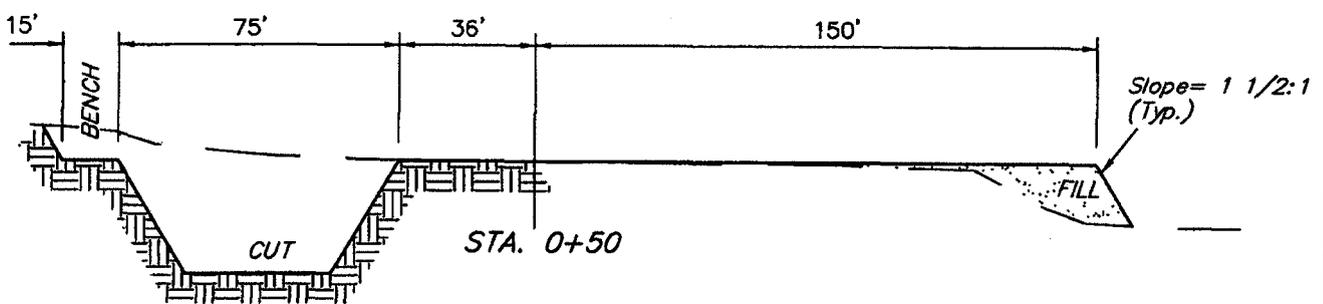
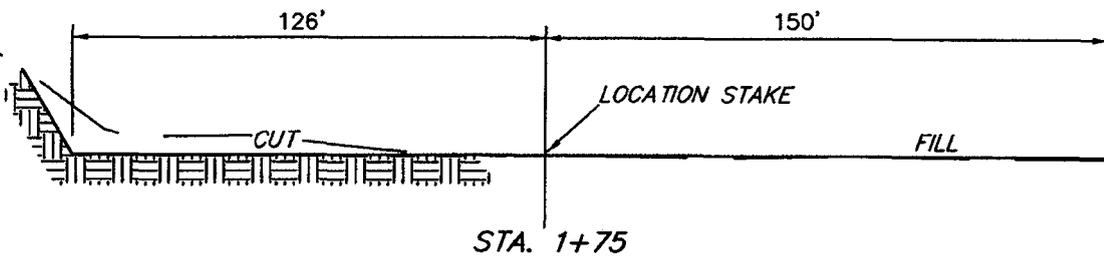
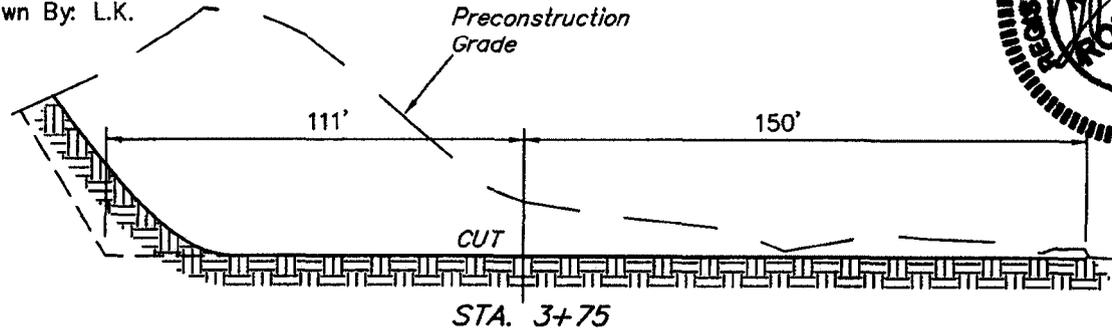
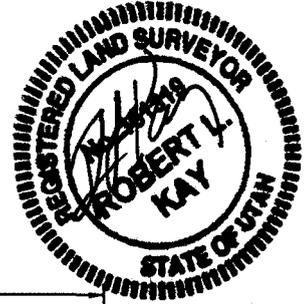
SECTION 29, T9S, R23E, S.L.B.&M.

473' FNL 2136' FWL

FIGURE #2

1" = 20'
X-Section
Scale
1" = 50'

DATE: 09-26-07
Drawn By: L.K.



* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping = 880 Cu. Yds.
(New Construction Only)
Remaining Location = 14,080 Cu. Yds.

TOTAL CUT = 14,960 CU.YDS.
FILL = 820 CU.YDS.

EXCESS MATERIAL = 14,140 Cu. Yds.
Topsoil & Pit Backfill = 2,900 Cu. Yds.
(1/2 Pit Vol.)
EXCESS UNBALANCE = 11,240 Cu. Yds.
(After Interim Rehabilitation)

EOG RESOURCES, INC.
PRODUCTION FACILITY LAYOUT FOR

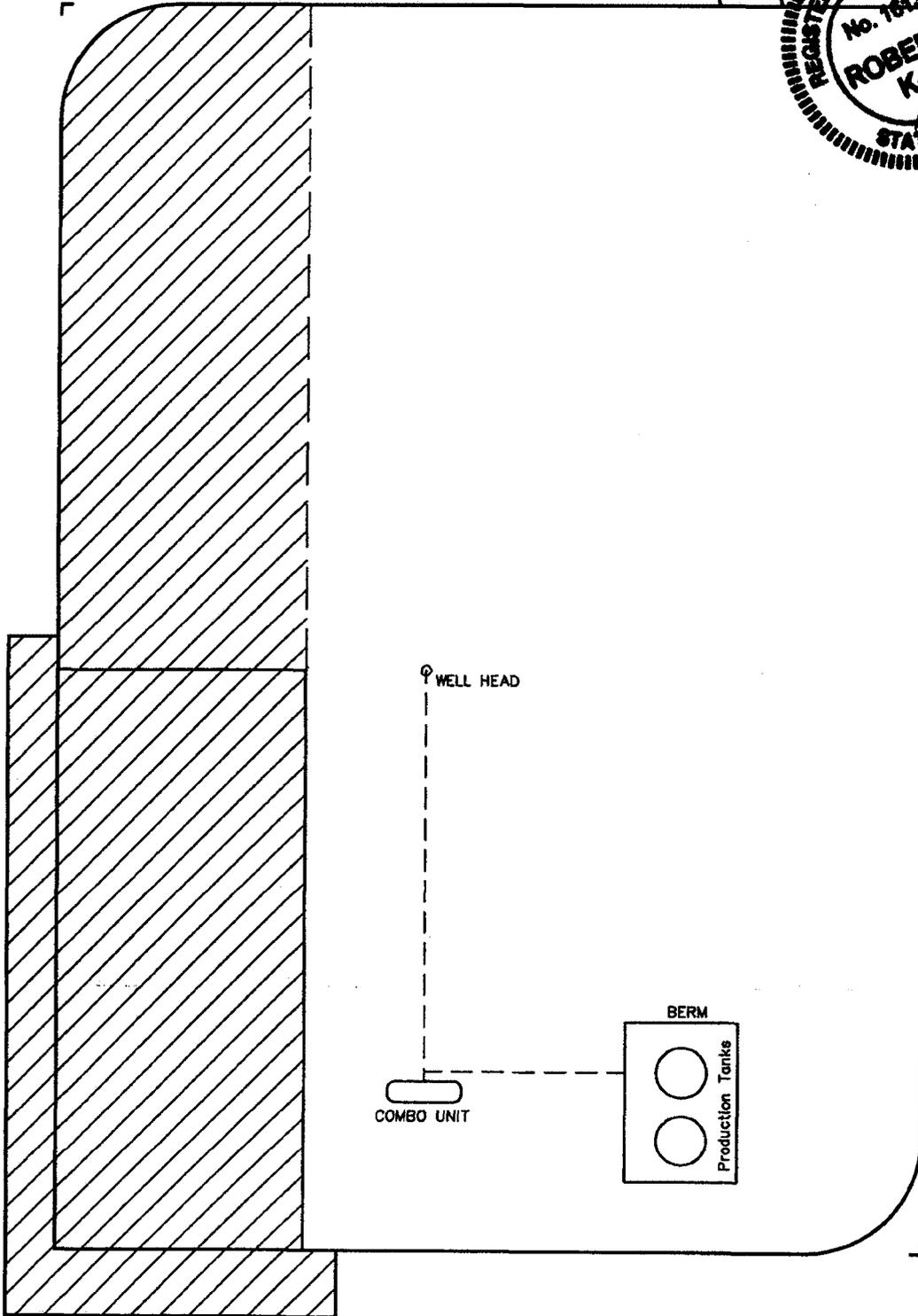
CWU #727-29
SECTION 29, T9S, R23E, S.L.B.&M.
473' FNL 2136' FWL

FIGURE #3

Access
Road



SCALE: 1" = 50'
DATE: 09-26-07
Drawn By: L.K.



 RE-HABED AREA

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 12/24/2007

API NO. ASSIGNED: 43-047-39896

WELL NAME: CWU 727-29
 OPERATOR: EOG RESOURCES, INC. (N9550)
 CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

NENW 29 090S 230E
 SURFACE: 0473 FNL 2136 FWL
 BOTTOM: 0473 FNL 2136 FWL
 COUNTY: UINTAH
 LATITUDE: 40.01301 LONGITUDE: -109.3519
 UTM SURF EASTINGS: 640665 NORTHINGS: 4430293
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU0337
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: WSTC
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

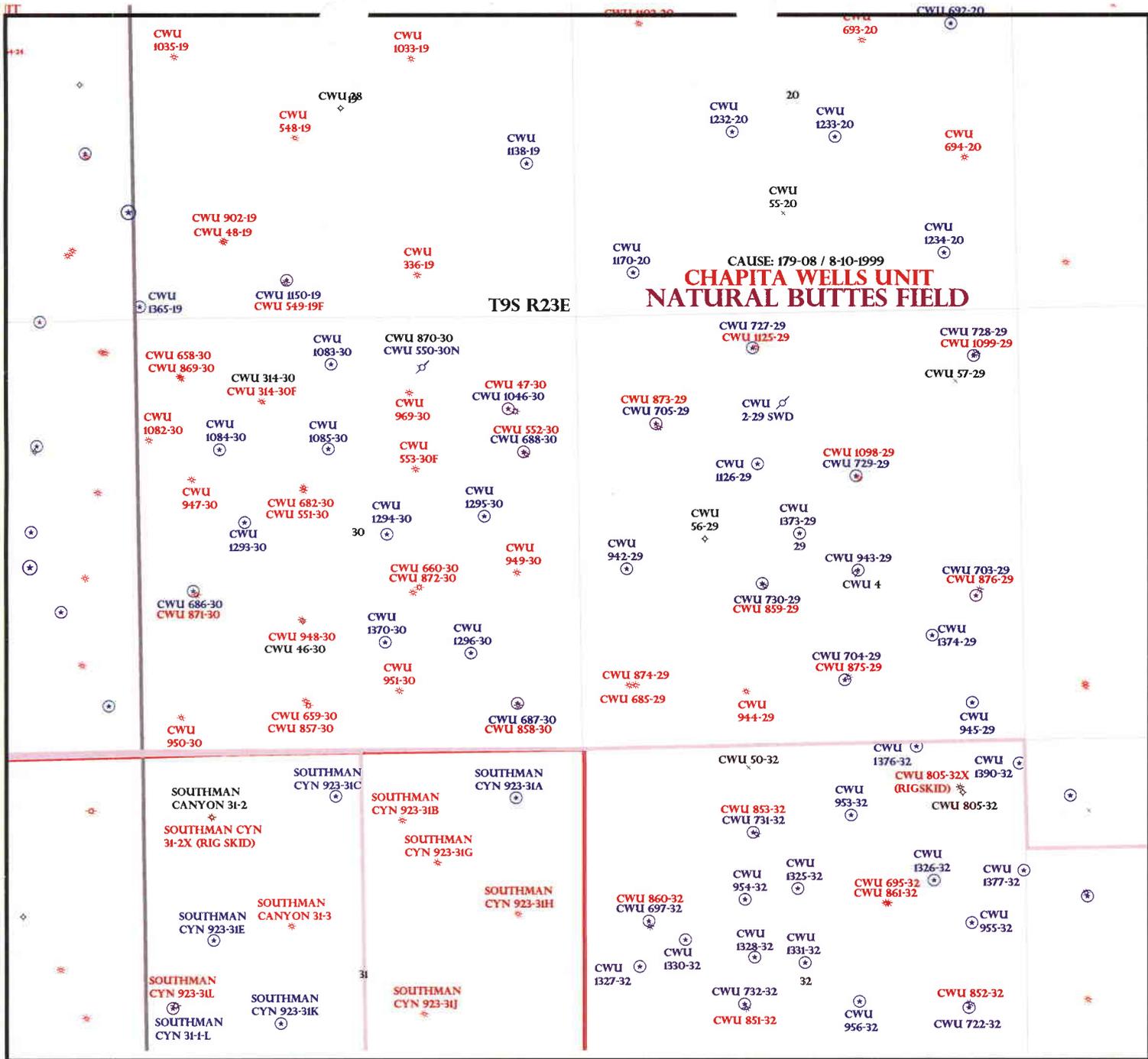
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-225)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: CHAPITA WELLS
- R649-3-2. General
- Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: 179-8
- Eff Date: 8-10-1999
- Siting: Suspend Lease / Siting
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1-Federal Approval



CAUSE: 179-08 / 8-10-1999
**CHAPITA WELLS UNIT
 NATURAL BUTTES FIELD**

T9S R23E

OPERATOR: EOG RESOURCES INC (N9550)

SEC: 29 T.9S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-08 / 8-10-1999

Field Status	
	ABANDONED
	ACTIVE
	COMBINED
	INACTIVE
	PROPOSED
	STORAGE
	TERMINATED

Unit Status	
	EXPLORATORY
	GAS STORAGE
	NF PP OIL
	NF SECONDARY
	PENDING
	PI OIL
	PP GAS
	PP GEOTHERML
	PP OIL
	SECONDARY
	TERMINATED

Wells Status	
	GAS INJECTION
	GAS STORAGE
	LOCATION ABANDONED
	NEW LOCATION
	PLUGGED & ABANDONED
	PRODUCING GAS
	PRODUCING OIL
	SHUT-IN GAS
	SHUT-IN OIL
	TEMP. ABANDONED
	TEST WELL
	WATER INJECTION
	WATER SUPPLY
	WATER DISPOSAL
	DRILLING



OIL, GAS & MINING



PREPARED BY: DIANA MASON
 DATE: 03-JANUARY-2008

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

January 8, 2008

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2008 Plan of Development Chapita Wells Unit Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2008 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Wasatch)

43-047-39894	CWU 723-28 Sec 28 T09S R23E 1982 FNL 1653 FWL	
43-047-39902	CWU 705-29 Sec 29 T09S R23E 1354 FNL 0957 FWL	
43-047-39896	CWU 727-29 Sec 29 T09S R23E 0473 FNL 2136 FWL	
43-047-50023	CWU 743-02 Sec 02 T09S R22E 2269 FSL 0986 FEL	

(Proposed PZ MesaVerde)

43-047-39895	CWU 1046-30 Sec 30 T09S R23E 1148 FNL 0811 FEL	
43-047-39898	CWU 1210-24 Sec 24 T09S R22E 2021 FSL 0576 FEL	
43-047-39899	CWU 1207-24 Sec 24 T09S R22E 0663 FNL 0624 FWL	
43-047-39900	CWU 1357-24 Sec 24 T09S R22E 2556 FNL 1406 FWL	
43-047-50025	CWU 952-32 Sec 32 T09S R23E 0704 FNL 0858 FWL	
43-047-50024	CWU 1030-32 Sec 32 T09S R23E 2166 FSL 0510 FWL	

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

January 8, 2008

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: Chapita Wells Unit 727-29 Well, 473' FNL, 2136' FWL, NE NW, Sec. 29, T. 9 South,
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39896.

Sincerely,


for Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office



Operator: EOG Resources, Inc.

Well Name & Number Chapita Wells Unit 727-29

API Number: 43-047-39896

Lease: UTU0337

Location: NE NW **Sec.** 29 **T.** 9 South **R.** 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0337
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Chapita Wells Unit
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
2. NAME OF OPERATOR: EOG Resources, Inc.		8. WELL NAME and NUMBER: Chapita Wells Unit 727-29
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202		9. API NUMBER: 43-047-39896
PHONE NUMBER: (303) 824-5526		10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Wasatch
4. LOCATION OF WELL		
FOOTAGES AT SURFACE: 473' FNL & 2136' FWL 40.012972 LAT 109.352544 LON		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 29 9S 23E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests permission to narrow the pit side of the location for the referenced well per request at the BLM onsite. The location was narrowed in order to avoid a large cut at corner #6.

Attached is a revised Figure #1 sheet detailing the new layout of the well location.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

NAME (PLEASE PRINT) <u>Mary A. Maestas</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u>Mary A. Maestas</u>	DATE <u>3/5/2008</u>

(This space for State use only)

RECEIVED
MAR 06 2008
DIV. OF OIL, GAS & MINING

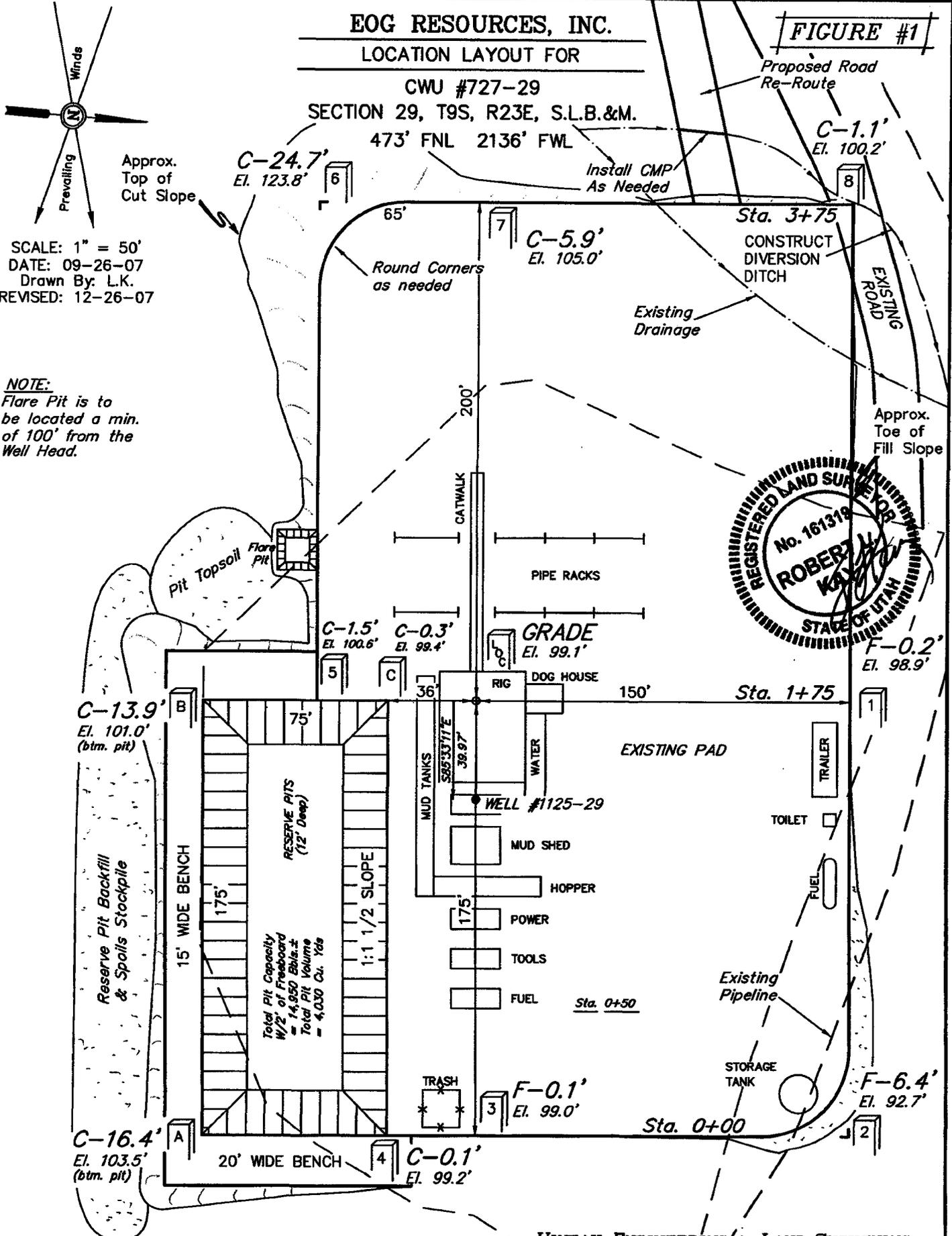
EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #727-29
SECTION 29, T9S, R23E, S.L.B.&M.

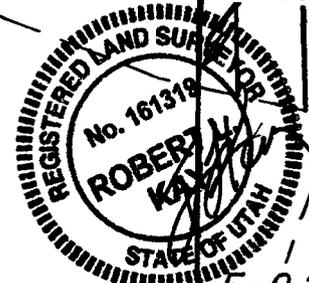
473' FNL 2136' FWL

FIGURE #1



SCALE: 1" = 50'
 DATE: 09-26-07
 Drawn By: L.K.
 REVISED: 12-26-07

NOTE:
 Flare Pit is to be located a min. of 100' from the Well Head.



Elev. Graded Ground at Location Stake = 5099.1'

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

DEC 13 2007

APPLICATION FOR PERMIT TO DRILL OR REENTER

BLM

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0337
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES INC Contact: KAYLENE R GARDNER E-Mail: kaylene_gardner@eogresources.com		7. If Unit or CA Agreement, Name and No. UTU63013X
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435-781-9111	8. Lease Name and Well No. CWU 727-29
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NENW 473FNL 2136FWL 40.01297 N Lat, 109.35254 W Lon At proposed prod. zone NENW 473FNL 2136FWL 40.01297 N Lat, 109.35254 W Lon		9. API Well No. 43 DA7 39896
14. Distance in miles and direction from nearest town or post office* 51.7 MILES SOUTH OF VERNAL, UTAH		10. Field and Pool, or Exploratory NATURAL BUTTES
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 473	16. No. of Acres in Lease	11. Sec., T., R., M., or Blk. and Survey or Area Sec 29 T9S R23E Mer SLB SME: BLM
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 70	19. Proposed Depth 6870 MD	12. County or Parish UINTAH
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5099 GL	22. Approximate date work will start	13. State UT
23. Estimated duration 45 DAYS		17. Spacing Unit dedicated to this well
20. BLM/BIA Bond No. on file NM2308		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) KAYLENE R GARDNER Ph: 435-781-9111	Date 12/12/2007
Title LEAD REGULATORY ASSISTANT		
Approved by (Signature) 	Name (Printed/Typed) Terry Kucella	Date 5-16-2008
Title Assistant Field Manager Lands & Mineral Resources		

VERNAL FIELD OFFICE

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Electronic Submission #57552 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal
Committed to AFMSS for processing by GAIL JENKINS on 12/14/2007 (08GXJ1084AE)

UDOGM

NOTICE OF APPROVAL

** BLM REVISED **

NDS: 10/5/2007

0805009AE

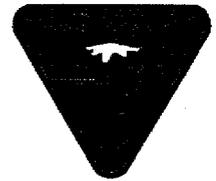


**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: CWU 727-29
API No: 43-047-39896

Location: NENW, Sec. 29, T9S, R23E
Lease No: UTU-0337
Agreement: Chapita Wells Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:		(435) 781-4476	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

Site Specific COAs:

CONDITIONS OF APPROVAL:

- Bury pipeline at all low water crossings.
- Permission from an authorized BLM representative will be required if construction or other operations occur during wet conditions that would lead to excessive rutting.
- Permission to clear all wildlife stipulations will only be approved by the BLM wildlife biologist during the specific timing for the species potentially affected by this action.
- Culverts and gravel may be installed as needed.
- The location will be narrowed by 40 feet from corner b to 8.
- The old road will be rehabbed at interim reclamation.
- The existing diversion ditch on the south side of the location will be cleaned up.

***DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

SITE SPECIFIC DOWNHOLE COAs:

- A variance is granted for the Blooie line length as stated in Onshore Order #2-Drilling Operations III. E. Special Drilling Operations "Blooie line discharge 100 feet from well bore and securely anchored" Blooie line can be 75 feet and shall be securely anchored. All other requirements in O.O. #2 III. E. Special Drilling Operations are applicable.
- A surface casing shoe integrity test shall be performed.
- The production casing cement top shall be at a minimum of 200 feet above the surface casing shoe. A CBL shall be run from TD to top of cement and a field copy shall be sent to this field office.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from

KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. Multiple (See Attached)
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 1060 E. HWY 40 Vernal, UT 84078	3b. Phone No. (include area code) 435-789-0790	7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple (See Attached)		8. Well Name and No. Multiple (See Attached)
43 0A7 39896		9. API Well No. Multiple (See Attached)
CWU 727-29		10. Field and Pool, or Exploratory Area Natural Buttes
9S 23E 29		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Air Drilling Variance Request
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests authorization for air drilling operations, see attached.

COPY SENT TO OPERATOR

Date: 10.14.2008

Initials: KS

RECEIVED

SEP 22 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Mickenzie Thacker	Title Operations Clerk
Signature <i>Mickenzie Thacker</i>	Date 09/17/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>[Signature]</i>	Title Pet. Eng.	Date 10/7/08
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office DOGm	Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

API #	Lease #	Well Name	Footages	¼-¼ Legal Description
43-047-38495	UTU-0281	CWU 541-03	712' FSL 2088' FWL	SESW Sec. 3 T9S R22E
43-047-39902	UTU-29535	CWU 705-29	1354' FNL 957' FWL	SWNW Sec. 29 T9S R23E
43-047-39054	UTU-0343	CWU 715-07	650' FNL 1950' FEL	NWNE Sec. 7 T9S R23E
43-047-39896	UTU-0337	CWU 727-29	473' FNL 2136' FWL	NENW Sec. 29 T9S R23E
43-047-39724	UTU-0337	CWU 728-29	608' FNL 513' FEL	NENE Sec. 29 T9S R23E
43-047-39617	UTU-0337	CWU 729-29	2039' FNL 1944' FEL	SWNE Sec. 29 T9S R23E
43-047-39723	UTU-0337	CWU 730-29	1972' FSL 2201' FWL	NESW Sec. 29 T9S R23E
43-047-39789	UTU-0336	CWU 733-33	576' FNL 1880' FWL	NENW Sec. 33 T9S R23E
43-047-39725	UTU-0336	CWU 734-33	512' FNL 2158' FEL	NWNE Sec. 33 T9S R23E
43-047-39684	UTU-0336	CWU 735-33	1884' FNL 729' FWL	SWNW Sec. 33 T9S R23E
43-047-39682	UTU-0336	CWU 736-33	2050' FNL 2182' FEL	SWNE Sec. 33 T9S R23E
43-047-39924	UTU-0281	CWU 752-10	882' FSL 350' FWL	SWSW Sec. 10 T9S R22E
43-047-39933	UTU-0285-A	CWU 758-25	2075' FNL 534' FEL	SENE Sec. 25 T9S R22E
43-047-39909	UTU-0285-A	CWU 760-25	1990' FNL 2009' FWL	SENW Sec. 25 T9S R22E
43-047-39904	UTU-0282	CWU 763-14	2531' FNL 1649' FEL	SWNE Sec. 14 T9S R22E
43-047-39690	UTU-010956	CWU 935-25	762' FSL 1453' FWL	SESW Sec. 25 T9S R22E
43-047-39654	UTU-0283-A	CWU 1020-15	2110' FSL 1814' FEL	NWSE Sec. 15 T9S R22E
43-047-39594	UTU-0282	CWU 1062-14	1756' FSL 1853' FWL	NESW Sec. 14 T9S R22E
43-047-39912	UTU-0336-A	CWU 1072-28	2165' FSL 534' FWL	NWSW Sec. 28 T9S R23E
43-047-39186	UTU-010956	CWU 1075-25	627' FSL 412' FEL	SESE Sec. 25 T9S R22E
43-047-39689	UTU-010956	CWU 1080-25	460' FSL 1822' FWL	SESW Sec. 25 T9S R22E
43-047-39678	UTU-010956	CWU 1081-25	461' FSL 445' FWL	SWSW Sec. 25 T9S R22E
43-047-39640	UTU-0337	CWU 1126-29	1864' FNL 2171' FWL	SENW Sec. 29 T9S R23E

Air Drilling Operations:

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1

Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

1. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
2. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
3. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
4. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
5. EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURES INC

Well Name: CWU 727-29

Api No: 43-047-39896 Lease Type: FEDERAL

Section 29 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

SPUDDED:

Date 11/14/08

Time 5:00 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 11/17/08 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39585	CHAPITA WELLS UNIT 977-11		SESE	11	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>KB</i>	99999	<i>13650</i>	11/14/2008		<i>11/25/08</i>		
Comments: <u>MESAVERDE</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39896	CHAPITA WELLS UNIT 727-29		NENW	29	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>A</i>	99999	<i>17198</i>	11/14/2008		<i>11/25/08</i>		
Comments: <u>WASATCH</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39607	CHAPITA WELLS UNIT 1282-27		SESW	27	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>KB</i>	99999	<i>13650</i>	11/15/2008		<i>11/25/08</i>		
Comments: <u>MESAVERDE</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

11/17/2008

Title

Date

RECEIVED

NOV 17 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

8. Well Name and No.
CHAPITA WELLS UNIT 727-29

9. API Well No.
43-047-39896

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

3a. Address
1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 29 T9S R23E NENW 473FNL 2136FWL
40.01297 N Lat, 109.35254 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was spud on 11/14/2008.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #64837 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MICKENZIE THACKER Title OPERATIONS CLERK

Signature *Mickenzie Thacker* Date 11/17/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
NOV 19 2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0337

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

8. Well Name and No.
CHAPITA WELLS UNIT 727-29

9. API Well No.
43-047-39896

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
JUNTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

3a. Address
1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 453-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 29 T9S R23E NENW 473FNL 2136FWL
40.01297 N Lat, 109.35254 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

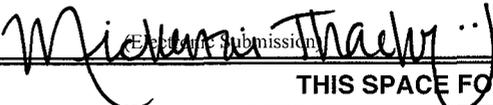
Drilling Operations began on 3/10/2009.

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #68181 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER

Title OPERATIONS CLERK

Signature



Date 03/18/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

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MAR 23 2009

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 03-16-2009

Well Name	CWU 727-29	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS	API #	43-047-39896	Well Class	DRIL
County, State	UINTAH, UT	Spud Date	03-10-2009	Class Date	
Tax Credit	N	TVD / MD	6,870/ 6,870	Property #	061772
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	6,870/ 6,870
KB / GL Elev	5,111/ 5,099				
Location	Section 29, T9S, R23E, NENW, 473 FNL & 2136 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	83.335	NRI %	62.793

AFE No	304811	AFE Total	1,293,500	DHC / CWC	694,700/ 598,800
Rig Contr	ELENBURG	Rig Name	ELENBURG #28	Start Date	02-05-2008
02-05-2008	Reported By	CYNTHIA HANSELMAN			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			473' FNL & 2136' FWL (NE/NW)
			SECTION 29, T9S, R23E
			UINTAH COUNTY, UTAH
			 LAT 40.012972, LONG 109.352544 (NAD 83)
			LAT 40.013006, LONG 109.351864 (NAD 27)
			 ELENBURG #28
			OBJECTIVE: 6870' MD/TVD, WASATCH
			DW/GAS
			OBJECTIVE: CHAPITA WELLS PROSPECT
			DD&A: NATURAL BUTTES
			NATURAL BUTTES FIELD
			 LEASE: UTU-0337
			ELEVATION: 5099.1' NAT GL, 5099.1' PREP GL (DUE TO ROUNDING PREP GL IS 5099') 5112' KB (13')
			 EOG WI 83.335%, NRI 62.793%

11-15-2008 Reported By TERRY CSERE

11-21-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$75,000 Completion \$0 Well Total \$75,000

MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 65% COMPLETE.

11-24-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$75,000 Completion \$0 Well Total \$75,000

MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINING LOCATION TODAY.

11-25-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$75,000 Completion \$0 Well Total \$75,000

MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FINISH LINING PIT TODAY. WILL BE @ 100% TODAY PM.

11-26-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$75,000 Completion \$0 Well Total \$75,000

MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

11-27-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$75,000 Completion \$0 Well Total \$75,000

MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 100% COMPLETE.

12-01-2008 Reported By TERRY CSERE

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$75,000 Completion \$0 Well Total \$75,000
 MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 100% COMPLETE.

12-25-2008 Reported By DANNY FARNSWORTH

Daily Costs: Drilling \$265,182 Completion \$0 Daily Total \$265,182
 Cum Costs: Drilling \$340,182 Completion \$0 Well Total \$340,182
 MD 2,316 TVD 2,316 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIGS DRILLING RIG #3 ON 12/18/2008. DRILLED 12-1/4" HOLE TO 2303' GL (2316' KB). ENCOUNTERED NO WATER. FLUID DRILLED HOLE FROM 1430'. LOST RETURNS @ 1865'. RAN 55 JTS (2295.12') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2308' KB. RDMO CRAIGS RIG.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2000 PSIG. PUMPED 178 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (42 BBLs) OF PREMIUM CEMENT W/2 % CACL2. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/175 BBLs FRESH WATER. BUMPED PLUG W/567# @ 12: 10 AM, 12/22/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE.

TOP JOB # 1: MIXED & PUMPED 150 SX (31 BBLs) OF PREMIUM CEMENT W/3% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 34 HRS. RDMO HALLIBURTON CEMENTERS

TOP JOB # 2: MIRU HALLIBURTON CEMENTERS. MIXED & PUMPED 200 SX (42 BBLs) OF PREMIUM CEMENT W/3% CACL2 MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 1 HR 42 MINUTES.

TOP JOB # 3: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/3% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 37 MINUTES.

TOP JOB # 4: MIXED & PUMPED 125 SX (26 BBLs) OF PREMIUM CEMENT W/3% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND STOOD FULL. RDMO HALLIBURTON CEMENTERS

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG #3 TOOK SURVEYS WHILE DRILLING HOLE @ 1600' -- 1.0 DEGREE & 2235' -- 1.0 DEGREE.

CONDUCTOR LEVEL RECORD: PS= 89.9 OPS= 89.8 VDS= 89.9 MS= 89.9.
 9 5/8 CASING LEVEL RECORD: PS= 89.9 OPS= 89.9 VDS= 90.0 MS= 89.9

KYLAN COOK EMAILED NOTIFICATION TO BLM OF THE SURFACE CASING & CEMENT JOB ON 12/20/2008 @12:35 PM.

03-10-2009	Reported By	MATT WILLIAMS									
Daily Costs: Drilling	\$70,628	Completion	\$0	Daily Total	\$70,628						
Cum Costs: Drilling	\$410,810	Completion	\$0	Well Total	\$410,810						
MD	2,334	TVD	2,334	Progress	18	Days	1	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: TOH

Start	End	Hrs	Activity Description
09:00	13:00	4.0	SAFETY MEETING W/ HOWCROFT & RIG HANDS MOVE & RIG UP ON NEW LOCATION CWU 727-29 2.7 MILES. SET BOP TEST DTO HEAD TO 5000 PSI. W/ FMC LOCK DOWN BOP,CONTINUE RIGING UP. INSTALL NIGHT CAP ON CWU 730-29 W/ FMC.
13:00	16:00	3.0	NIPPLE UP BOP, FLARE LINES, FUNCTION TEST BOP. RIG ON DAY WORK @ 13:00 3/09/09.
16:00	20:30	4.5	RIG UP B&C QUICK TEST,& TEST BOP.PIPE RAMS,BLIND RAMS,ALL KILL LINE VALVES,CHOCK LINE & MANIFOLD,HCR,KELLY UPPER & LOWER KELLY VALVES,SAFETY VALVE,DART VALVE,ALL TO 250 PSI LOW & 5000 PSI HIGH, ANNULAR 250 PSI LOW 2500 HIGH, SURFACE CSG.1500 PSI GOOD TEST. WITNESS. JOHN SIDWELL B&C QUICK TEST,
20:30	23:30	3.0	INSTALL WEAR BUSHING, P/U AND M/U BHA. TRIP IN HOLE TO 2221'. TAG CEMENT @ 2221'.
23:30	01:00	1.5	DRILL CEMENT & FLOAT EQUIP TO 2316' + 10' OF NEW HOLE TO 2326'.
01:00	01:30	0.5	PERFORM FIT TEST. MWT 9.3, 150 PSI = 10.5 EMW.
01:30	02:00	0.5	TAKE WIRELINE SURVEY @ 2310 = 1 DEGREE.
02:00	03:30	1.5	DRLG F/ 2326' TO 2334', ROP 12, WOB 5/15, RPM 40/60. TONG DIE OFF OF IRON ROUGHNECK DROPPED IN HOLE.
03:30	06:00	2.5	TRIP OUT OF HOLE TO PICK UP JUNK MILL. MUD LOSS LAST 24 HRS. 0 BBLS. MUD WT. 9.3, VIS.30. ACCIDENTS NONE REPORTED. FUNCTION TEST CROWN-O-MATIC. SAFETY MEETING: RIG MOVE : NIPPLE UP BOPE . CREWS FULL. FUEL ON HAND: 4942 GALS. USED 679 GALS, RECIEVED 4407 GALS. FORMATION TOP: MAHOGANY. LITHOLOGY, SAND/ SHALE.
06:00			SPUD 7 7/8" HOLE W/ROTARY TOOL @ 02:00 HRS, 3/10/09.

03-11-2009	Reported By	MATT WILLIAMS									
Daily Costs: Drilling	\$25,029	Completion	\$0	Daily Total	\$25,029						
Cum Costs: Drilling	\$435,839	Completion	\$0	Well Total	\$435,839						
MD	2,368	TVD	2,368	Progress	34	Days	2	MW	9.2	Visc	31.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: TOH W/MILL

Start	End	Hrs	Activity Description
06:00	06:30	0.5	TRIP OUT OF HOLE.

06:30 09:00 2.5 STRAP, P/U AND M/U MILLING TOOLS AND BHA. TRIP IN HOLE TO 2334'.

09:00 13:00 4.0 WORK MILL AND JUNK BASKET @ 2334'. 15 TO 30K ON MILL, RPM 40/60, 80 STROKES, 500 PSI. MADE 2' OF NEW HOLE TO 2336'.

13:00 15:00 2.0 TRIP OUT OF HOLE WITH MILL.

15:00 18:00 3.0 P/U AND M/U BHA AND TRIP IN HOLE TO 2334'.

18:00 19:00 1.0 DRLG F/ 2334' TO 2368', ROP 34, WOB 15, RPM 40/60, TQ 8500/12800.

19:00 21:30 2.5 TRIP OUT OF HOLE DUE TO STALLING OUT.
THE STRING STALLED OUT WHEN THE REAMERS REACHED THE MILLING DEPTH @ 2334'. GOT STUCK. JARRED FREE.

21:30 23:00 1.5 STRAP, P/U AND M/U MILLING TOOLS AND BHA. TRIP IN HOLE TO 2334'.

23:00 03:00 4.0 REAM F/ 2334' TO 2368' WITH MILL. WORK MILL & JUNK BASKET @ 2368'.
10 TO 30K ON MILL, 40/60 RPM, 80 STKS, 500 PSI. MADE 3' OF NEW HOLE WITH MILL TO 2371'.

03:00 04:00 1.0 PUMP SWEEP AND CIRC CLEAN.

04:00 06:00 2.0 TRIP OUT OF HOLE.
MUD LOSS LAST 24 HRS. 0 BBLs.
MUD WT. 9.2, VIS.32.

ACCIDENTS NONE REPORTED.
FUNCTION TEST CROWN-O-MATIC.
SAFETY MEETING: TRIPPING : MILLING.
CREWS FULL.
FUEL ON HAND: 3871 GALS. USED 1071 GALS, RECIEVED 0 GALS.
FORMATION TOP: MAHOGANY.
LITHOLOGY, SAND/ SHALE.

06:00

03-12-2009	Reported By	MATT WILLIAMS									
Daily Costs: Drilling	\$41,557	Completion	\$0	Daily Total	\$41,557						
Cum Costs: Drilling	\$477,397	Completion	\$0	Well Total	\$477,397						
MD	4,846	TVD	4,846	Progress	2,478	Days	3	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 4846'											

Start	End	Hrs	Activity Description
06:00	06:30	0.5	L/D BHA AND MILLING TOOLS.
06:30	08:00	1.5	P/U & M/U BHA, TRIP IN HOLE TO 2368'.
08:00	13:00	5.0	DRLG F/ 2368' TO 2944', ROP 115, WOB 15/20, RPM 40/50, TQ 7500/11,000, MWT 9.2, VIS 34.
13:00	13:30	0.5	SERVICE RIG.
13:30	00:00	10.5	DRLG F/ 2944' TO 4347', ROP 133, WOB 15/22, RPM 40/50, TQ 8500/11,000, MWT 9.7, VIS 36.
00:00	01:00	1.0	CIRC AND TAKE WIRELINE SURVEY @ 4293' = 2.25 DEGREES.
01:00	06:00	5.0	DRLG F/ 4347' TO 4846', ROP 99, WOB 18/22, RPM 40/50, TQ 8500, 11,000, MWT 9.7, VIS 34. MUD LOSS LAST 24 HRS. 0 BBLs. MUD WT. 9.7, VIS.34.
ACCIDENTS NONE REPORTED.			
FUNCTION TEST CROWN-O-MATIC.			

SAFETY MEETING: TRIPPING : MSDS .
 CREWS FULL.
 FUEL ON HAND: 2463 GALS. USED 1408 GALS, RECIEVED 0 GALS.
 FORMATION TOP: CHAPITA WELLS.
 LITHOLOGY, SAND/ SHALE.

03-13-2009 **Reported By** MATT WILLIAMS

DailyCosts: Drilling	\$24,799	Completion	\$0	Daily Total	\$24,799						
Cum Costs: Drilling	\$502,197	Completion	\$0	Well Total	\$502,197						
MD	6,870	TVD	6,870	Progress	2,024	Days	4	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: LD DP

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRLG F/ 4846' TO 5752, ROP 129, WOB 15/20, RPM 45/55, TQ 8500/11000.
13:00	13:30	0.5	SERVICE RIG.
13:30	02:00	12.5	DRLG F/ 5752' TO 6870', ROP 93, WOB 15/22, RPM 45/55, 8500/11500, MWT 10, VIS 35. REACHED TD @ 02:00 HRS, 3/13/09.
02:00	03:00	1.0	PUMP SWEEP, CIRC CLEAN FOR SHORT TRIP.
03:00	04:00	1.0	SHORT TRIP.
04:00	05:30	1.5	PUMP SWEEP, CIRC AND COND, DROP SURVEY, SPOT 200 BBL- 12.5 PPG PILL= 10.9 EMW.
05:30	06:00	0.5	TOOH LAYING DOWN DP.

MUD LOSS LAST 24 HRS. 0 BBLS.
 MUD WT. 10, VIS.35.
 ACCIDENTS NONE REPORTED.
 FUNCTION TEST CROWN-O-MATIC.
 SAFETY MEETING: CONNECTIONS : INSPECT DRAWWORKS .
 CREWS FULL.
 FUEL ON HAND: 500 GALS. USED 1963 GALS, RECIEVED 0 GALS.
 FORMATION TOP: PRICE RIVER.
 LITHOLOGY, SAND/ SHALE.

03-14-2009 **Reported By** MATT WILLIAMS

DailyCosts: Drilling	\$53,624	Completion	\$157,668	Daily Total	\$211,292						
Cum Costs: Drilling	\$555,821	Completion	\$157,668	Well Total	\$713,489						
MD	6,870	TVD	6,870	Progress	0	Days	5	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	10:00	4.0	TRIP OUT OF HOLE LAYING DOWN DP AND BHA.
10:00	11:00	1.0	R/U CALIBER CSG EQUIPMENT.

11:00	17:00	6.0 RUN CASING 4 1/2 RAN 161 JTS P-110 LTC + 2 MARKER JT 11.6# P-110 LTC & 1 PUP P-110 LTC AS FOLLOWS: FLOAT SHOE, 1 JT CSG, FLOAT COLLAR, 14 JTS CSG, 1 MARKER JT, 50 JTS CSG, 1 MARKER JT, 97 JTS CSG, 1 PUP JT, DTO HANGER ASS, LANDING JT. FLOAT SHOE TOP @ 6868', FLOAT COLLAR TOP @ 6824', MARKER JT @ 6254' & @ 4121'. CENTRALIZERS, 5 FT ABOVE SHOE, TOP OF JT #2 & EVERY 3 RD JT, TOTAL 15 .TAG @ 6870'. LAY DOWN TAG JT. PICK UP HANGER SPACE OUT CIRC CSG W/ RIG PUMP. RIG DOWN CALIBER CASING. LAND CSG W. FULL STRING WT 74,000. WITNESS BY FMC REP.
17:00	18:00	1.0 CIRC. BOTTOMS UP SAFETY MEETING W/ HALLIBURTON AND RIG UP TO PUMP CEMENT.
18:00	21:00	3.0 TEST LINES 5000 PSI. DROP BOTTOM PLUG PUMP 20 BBLS WATER SPACER & 20 BBLS. MUD FLUSH AHEAD. AND CEMENT 6870' 4 1/2 P-110 11.6# LTC CSG. LEAD 460 SKS. HIGHBOND 75 WITH 4% BENTONITE, 0.3% VERSASET. 15# TURR FIBER IN FIRST 50 BBL MIXED @ 12. PPB. YIELD 1.84 FT3/SK H2O 9.86 GAL/SK. TAIL 730 SKS, EXTENDACEM WITH 0.125# POLYFLAKE/SK. @ 13.5 PPG. YIELD 1.47 FT3/SK H2O 6.88 GAL/SK. SHUTDOWN WASH OUT PUMPS & LINES DROP TOP PLUG & DISP. TO FLOAT COLLAR W/ FRESH WATER. 106 BBLS. AVG. DISP. RATE 5 BPM PARTIAL RETURNS THROUGH OUT JOB. DROP PLUG @ 2000 BUMPED PLUG @ 2030 TO 3058 PSI. 1200 PSI. OVER LIFT PRESS. HOLD PRESS. F/1 MINS. 1.5 BBL. BACK, FLOAT HELD. @ 2030 CEMENT IN PLACE. RIG DOWN HALLIBURTON LINES.
21:00	22:00	1.0 WAIT ON CEMENT & CLEAN PITS.
22:00	23:00	1.0 REMOVE CEMENT HEAD & LANDING JT. M/U & LAND PACKOFF TEST 5000 PSI. LOOSEN DTO LOCK DOWN BOLTS W/ FMC.
23:00	03:00	4.0 NIPPLE DOWN BOP & CLEAN PITS.
03:00	06:00	3.0 RIG DOWN TO MOVE TO THE CWU 705-29. RIG MOVE IS .2 MILES.

ACCIDENTS NONE REPORTED.

SAFETY MEETING: CEMENT, NIPPLE DOWN .

CREWS FULL.

FUEL ON HAND: TRANSFER 2200 GAL TO CWU 705-29.

END WELL COST : \$687,403.

06:00	RELEASE RIG @ 03:00 HRS, 3/14/09. CASING POINT COST \$555,822
-------	--

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

8. Well Name and No.
CHAPITA WELLS UNIT 727-29

9. API Well No.
43-047-39896

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 29 T9S R23E NENW 473FNL 2136FWL
40.01297 N Lat, 109.35254 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Per verbal approval with Nate Packer, BLM Vernal Field Office, EOG Resources, Inc. installed a small evaporation unit on the reserve pit for the referenced well. The unit will be in place until the pit is fully evaporated. Upon completion of evaporation, the pit will be reclaimed.

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #68070 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* Electronic Submission

Date 03/16/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

MAR 23 2009

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
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43-047-39896

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

3a. Address
1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 453-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 29 T9S R23E NENW 473FNL 2136FWL
40.01297 N Lat, 109.35254 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamatation, have been completed, and the operator has determined that the site is ready for final inspection.)

Completion operations began on 3/19/2009. Please see the attached well chronology.

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #69598 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER Title OPERATIONS CLERK

Signature *Mickenzie Thacker* Date 04/29/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
MAY 04 2009

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 04-28-2009

Well Name	CWU 727-29	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS UNIT	API #	43-047-39896	Well Class	COMP
County, State	UINTAH, UT	Spud Date	03-10-2009	Class Date	
Tax Credit	N	TVD / MD	6,870/ 6,870	Property #	061772
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	6,870/ 6,870
KB / GL Elev	5,112/ 5,099				
Location	Section 29, T9S, R23E, NENW, 473 FNL & 2136 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	75.292

AFE No	304811	AFE Total	1,230,965	DHC / CWC	553,365/ 677,600						
Rig Contr	ELENBURG	Rig Name	ELENBURG #28	Start Date	02-05-2008	Release Date	03-14-2009				
02-05-2008	Reported By	CYNTHIA HANSELMAN									
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA
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473' FNL & 2136' FWL (NE/NW)

SECTION 29, T9S, R23E

UINTAH COUNTY, UTAH

LAT 40.012972, LONG 109.352544 (NAD 83)

LAT 40.013006, LONG 109.351864 (NAD 27)

ELENBURG #28

OBJECTIVE: 6870' MD/TVD, WASATCH

DW/GAS

OBJECTIVE: CHAPITA WELLS PROSPECT

DD&A: NATURAL BUTTES

NATURAL BUTTES FIELD

LEASE: UTU-0337

ELEVATION: 5099.1' NAT GL, 5099.1' PREP GL (DUE TO ROUNDING PREP GL IS 5099') 5112' KB (13')

EOG BPO WI 100%, NRI 75.29175%

EOG APO WI 83.335%, NRI 62.793%

11-15-2008	Reported By	TERRY CSERE
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DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$0 Completion \$0 Well Total \$0
 MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: SPUD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKY MOUNTAIN DRILLING SERVICE SPUD A 20" HOLE ON 11/14/08 @ 5:00 PM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 11/14/08 @ 3:45 PM.

11-17-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$75,000 Completion \$0 Daily Total \$75,000
 Cum Costs: Drilling \$75,000 Completion \$0 Well Total \$75,000
 MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CONSTRUCTION OF LOCATION STARTED.

11-18-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$75,000 Completion \$0 Well Total \$75,000
 MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 30% COMPLETE.

11-19-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$75,000 Completion \$0 Well Total \$75,000
 MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 35% COMPLETE.

11-20-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$75,000 Completion \$0 Well Total \$75,000
 MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 60% COMPLETE.

11-21-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000

MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 65% COMPLETE.

11-24-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000

MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINING LOCATION TODAY.

11-25-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000

MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FINISH LINING PIT TODAY. WILL BE @ 100% TODAY PM.

11-26-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000

MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

11-27-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000

MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 100% COMPLETE.

12-01-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000						
MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 100% COMPLETE.

12-25-2008 Reported By DANNY FARNSWORTH

Daily Costs: Drilling	\$293,758	Completion	\$0	Daily Total	\$293,758						
Cum Costs: Drilling	\$368,758	Completion	\$0	Well Total	\$368,758						
MD	2,316	TVD	2,316	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIGS DRILLING RIG #3 ON 12/18/2008. DRILLED 12-1/4" HOLE TO 2303' GL (2316' KB). ENCOUNTERED NO WATER. FLUID DRILLED HOLE FROM 1430'. LOST RETURNS @ 1865'. RAN 55 JTS (2295.12') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2308' KB. RDMO CRAIGS RIG .

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2000 PSIG. PUMPED 178 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (42 BBLs) OF PREMIUM CEMENT W/2 % CACL2. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/175 BBLs FRESH WATER. BUMPED PLUG W/567# @ 12: 10 AM, 12/22/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE.

TOP JOB # 1: MIXED & PUMPED 150 SX (31 BBLs) OF PREMIUM CEMENT W/3% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 34 HRS. RDMO HALLIBURTON CEMENTERS

TOP JOB # 2: MIRU HALLIBURTON CEMENTERS. MIXED & PUMPED 200 SX (42 BBLs) OF PREMIUM CEMENT W/3% CACL2 MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 1 HR 42 MINUTES.

TOP JOB # 3: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/3% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 37 MINUTES.

TOP JOB # 4: MIXED & PUMPED 125 SX (26 BBLs) OF PREMIUM CEMENT W/3% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND STOOD FULL. RDMO HALLIBURTON CEMENTERS

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG #3 TOOK SURVEYS WHILE DRILLING HOLE @ 1600' — 1.0 DEGREE & 2235' — 1.0 DEGREE.

CONDUCTOR LEVEL RECORD: PS= 89.9 OPS= 89.8 VDS= 89.9 MS= 89.9.

9 5/8 CASING LEVEL RECORD: PS= 89.9 OPS= 89.9 VDS= 90.0 MS= 89.9

KYLAN COOK EMAILED NOTIFICATION TO BLM OF THE SURFACE CASING & CEMENT JOB ON 12/20/2008 @12:35 PM.

03-10-2009	Reported By	MATT WILLIAMS									
Daily Costs: Drilling	\$70,628	Completion	\$0	Daily Total	\$70,628						
Cum Costs: Drilling	\$439,386	Completion	\$0	Well Total	\$439,386						
MD	2,334	TVD	2,334	Progress	18	Days	1	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: TOH

Start	End	Hrs	Activity Description
09:00	13:00	4.0	SAFETY MEETING W/ HOWCROFT & RIG HANDS MOVE & RIG UP ON NEW LOCATION CWU 727-29 2.7 MILES. SET BOP TEST DTO HEAD TO 5000 PSI. W/ FMC LOCK DOWN BOP,CONTINUE RIGING UP. INSTALL NIGHT CAP ON CWU 730-29 W/ FMC.
13:00	16:00	3.0	NIPPLE UP BOP, FLARE LINES, FUNCTION TEST BOP. RIG ON DAY WORK @ 13:00 3/09/09.
16:00	20:30	4.5	RIG UP B&C QUICK TEST,& TEST BOP.PIPE RAMS,BLIND RAMS,ALL KILL LINE VALVES,CHOCK LINE & MANIFOLD,HCR,KELLY UPPER & LOWER KELLY VALVES,SAFETY VALVE,DART VALVE,ALL TO 250 PSI LOW & 5000 PSI HIGH, ANNULAR 250 PSI LOW 2500 HIGH, SURFACE CSG.1500 PSI GOOD TEST. WITNESS. JOHN SIDWELL B&C QUICK TEST,
20:30	23:30	3.0	INSTALL WEAR BUSHING, P/U AND M/U BHA. TRIP IN HOLE TO 2221'. TAG CEMENT @ 2221'.
23:30	01:00	1.5	DRILL CEMENT & FLOAT EQUIP TO 2316' + 10' OF NEW HOLE TO 2326'.
01:00	01:30	0.5	PERFORM FIT TEST. MWT 9.3, 150 PSI = 10.5 EMW.
01:30	02:00	0.5	TAKE WIRELINE SURVEY @ 2310 = 1 DEGREE.
02:00	03:30	1.5	DRLG F/ 2326' TO 2334', ROP 12, WOB 5/15, RPM 40/60. TONG DIE OFF OF IRON ROUGHNECK DROPPED IN HOLE.
03:30	06:00	2.5	TRIP OUT OF HOLE TO PICK UP JUNK MILL. MUD LOSS LAST 24 HRS. 0 BBLs. MUD WT. 9.3, VIS.30. ACCIDENTS NONE REPORTED. FUNCTION TEST CROWN-O-MATIC. SAFETY MEETING: RIG MOVE : NIPPLE UP BOPE . CREWS FULL. FUEL ON HAND: 4942 GALS. USED 679 GALS, RECIEVED 4407 GALS. FORMATION TOP: MAHOGANY. LITHOLOGY, SAND/ SHALE.
06:00			SPUD 7 7/8" HOLE W/ROTARY TOOL @ 02:00 HRS, 3/10/09.

03-11-2009	Reported By	MATT WILLIAMS									
Daily Costs: Drilling	\$25,029	Completion	\$0	Daily Total	\$25,029						
Cum Costs: Drilling	\$464,416	Completion	\$0	Well Total	\$464,416						
MD	2,368	TVD	2,368	Progress	34	Days	2	MW	9.2	Visc	31.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: TOH W/MILL

Start	End	Hrs	Activity Description
06:00	06:30	0.5	TRIP OUT OF HOLE.

06:30 09:00 2.5 STRAP, P/U AND M/U MILLING TOOLS AND BHA. TRIP IN HOLE TO 2334'.

09:00 13:00 4.0 WORK MILL AND JUNK BASKET @ 2334'. 15 TO 30K ON MILL, RPM 40/60, 80 STROKES, 500 PSI.
MADE 2' OF NEW HOLE TO 2336'.

13:00 15:00 2.0 TRIP OUT OF HOLE WITH MILL.

15:00 18:00 3.0 P/U AND M/U BHA AND TRIP IN HOLE TO 2334'.

18:00 19:00 1.0 DRLG F/ 2334' TO 2368', ROP 34, WOB 15, RPM 40/60, TQ 8500/12800.

19:00 21:30 2.5 TRIP OUT OF HOLE DUE TO STALLING OUT.
THE STRING STALLED OUT WHEN THE REAMERS REACHED THE MILLING DEPTH @ 2334'. GOT STUCK.
JARRED FREE.

21:30 23:00 1.5 STRAP, P/U AND M/U MILLING TOOLS AND BHA. TRIP IN HOLE TO 2334'.

23:00 03:00 4.0 REAM F/ 2334' TO 2368' WITH MILL. WORK MILL & JUNK BASKET @ 2368'.
10 TO 30K ON MILL, 40/60 RPM, 80 STKS, 500 PSI. MADE 3' OF NEW HOLE WITH MILL TO 2371'.

03:00 04:00 1.0 PUMP SWEEP AND CIRC CLEAN.

04:00 06:00 2.0 TRIP OUT OF HOLE.
MUD LOSS LAST 24 HRS. 0 BBLS.
MUD WT. 9.2, VIS.32.

ACCIDENTS NONE REPORTED.
FUNCTION TEST CROWN-O-MATIC.
SAFETY MEETING: TRIPPING : MILLING .
CREWS FULL.
FUEL ON HAND: 3871 GALS. USED 1071 GALS, RECIEVED 0 GALS.
FORMATION TOP: MAHOGANY.
LITHOLOGY, SAND/ SHALE.

06:00

03-12-2009	Reported By	MATT WILLIAMS									
Daily Costs: Drilling	\$41,557	Completion	\$0	Daily Total	\$41,557						
Cum Costs: Drilling	\$505,974	Completion	\$0	Well Total	\$505,974						
MD	4,846	TVD	4,846	Progress	2,478	Days	3	MW	9.7	Visc	34.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING @ 4846'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	L/D BHA AND MILLING TOOLS.
06:30	08:00	1.5	P/U & M/U BHA, TRIP IN HOLE TO 2368'.
08:00	13:00	5.0	DRLG F/ 2368' TO 2944', ROP 115, WOB 15/20, RPM 40/50, TQ 7500/11,000, MWT 9.2, VIS 34.
13:00	13:30	0.5	SERVICE RIG.
13:30	00:00	10.5	DRLG F/ 2944' TO 4347', ROP 133, WOB 15/22, RPM 40/50, TQ 8500/11,000, MWT 9.7, VIS 36.
00:00	01:00	1.0	CIRC AND TAKE WIRELINE SURVEY @ 4293' = 2.25 DEGREES.
01:00	06:00	5.0	DRLG F/ 4347' TO 4846', ROP 99, WOB 18/22, RPM 40/50, TQ 8500,11,000, MWT 9.7, VIS 34. MUD LOSS LAST 24 HRS. 0 BBLS. MUD WT. 9.7, VIS.34.
ACCIDENTS NONE REPORTED.			
FUNCTION TEST CROWN-O-MATIC.			

SAFETY MEETING: TRIPPING : MSDS .
 CREWS FULL.
 FUEL ON HAND: 2463 GALS. USED 1408 GALS, RECIEVED 0 GALS.
 FORMATION TOP: CHAPITA WELLS.
 LITHOLOGY, SAND/ SHALE.

03-13-2009	Reported By	MATT WILLIAMS									
Daily Costs: Drilling	\$24,799	Completion	\$0	Daily Total	\$24,799						
Cum Costs: Drilling	\$530,773	Completion	\$0	Well Total	\$530,773						
MD	6,870	TVD	6,870	Progress	2,024	Days	4	MW	10.0	Visc	37.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LD DP

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRLG F/ 4846' TO 5752, ROP 129, WOB 15/20, RPM 45/55, TQ 8500/11000.
13:00	13:30	0.5	SERVICE RIG.
13:30	02:00	12.5	DRLG F/ 5752' TO 6870', ROP 93, WOB 15/22, RPM 45/55, 8500/11500, MWT 10, VIS 35. REACHED TD @ 02:00 HRS, 3/13/09.
02:00	03:00	1.0	PUMP SWEEP, CIRC CLEAN FOR SHORT TRIP.
03:00	04:00	1.0	SHORT TRIP.
04:00	05:30	1.5	PUMP SWEEP, CIRC AND COND, DROP SURVEY, SPOT 200 BBL- 12.5 PPG PILL= 10.9 EMW.
05:30	06:00	0.5	TOOH LAYING DOWN DP.

MUD LOSS LAST 24 HRS. 0 BBLs.
 MUD WT. 10, VIS.35.
 ACCIDENTS NONE REPORTED.
 FUNCTION TEST CROWN-O-MATIC.
 SAFETY MEETING: CONNECTIONS : INSPECT DRAWWORKS .
 CREWS FULL.
 FUEL ON HAND: 500 GALS. USED 1963 GALS, RECIEVED 0 GALS.
 FORMATION TOP: PRICE RIVER.
 LITHOLOGY, SAND/ SHALE.

03-14-2009	Reported By	MATT WILLIAMS									
Daily Costs: Drilling	\$66,284	Completion	\$159,136	Daily Total	\$225,420						
Cum Costs: Drilling	\$597,058	Completion	\$159,136	Well Total	\$756,194						
MD	6,870	TVD	6,870	Progress	0	Days	5	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	10:00	4.0	TRIP OUT OF HOLE LAYING DOWN DP AND BHA.
10:00	11:00	1.0	R/U CALIBER CSG EQUIPMENT.

- 11:00 17:00 6.0 RUN CASING 4 1/2 RAN 161 JTS P-110 LTC + 2 MARKER JT 11.6# P-110 LTC & 1 PUP P-110 LTC AS FOLLOWS:
FLOAT SHOE, 1 JT CSG, FLOAT COLLAR, 14 JTS CSG, 1 MARKER JT, 50 JTS CSG, 1 MARKER JT, 97 JTS CSG, 1
PUP JT, DTO HANGER ASS, LANDING JT. FLOAT SHOE TOP @ 6868', FLOAT COLLAR TOP @ 6824', MARKER
JT @ 6254' & @ 4121'. CENTRALIZERS, 5 FT ABOVE SHOE, TOP OF JT #2 & EVERY 3 RD JT, TOTAL 15 .TAG @
6870'. LAY DOWN TAG JT. PICK UP HANGER SPACE OUT CIRC CSG W/ RIG PUMP. RIG DOWN CALIBER
CASING. LAND CSG W/FULL STRING WT 74.000. WITNESS BY FMC REP.
- 17:00 18:00 1.0 CIRC. BOTTOMS UP SAFETY MEETING W/ HALLIBURTON AND RIG UP TO PUMP CEMENT.
- 18:00 21:00 3.0 TEST LINES 5000 PSI. DROP BOTTOM PLUG PUMP 20 BBLs WATER SPACER & 20 BBLs. MUD FLUSH AHEAD.
AND CEMENT 6870' 4 1/2 P-110 11.6# LTC CSG. LEAD 460 SKS. HIGHBOND 75 WITH 4% BENTINITE, 0.3%
VERSASET. 15# TURR FIBER IN FIRST 50 BBL MIXED @ 12. PPB. YIELD 1.84 FT3/SK H2O 9.86 GAL/SK. TAIL 730
SKS, EXTENDACEM WITH 0.125# POLYFLAKE/SK. @ 13.5 PPG. YIELD 1.47 FT3/SK H2O 6.88 GAL/SK.
SHUTDOWN WASH OUT PUMPS & LINES DROP TOP PLUG & DISP. TO FLOAT COLLAR W/ FRESH WATER.
106 BBLs. AVG. DISP. RATE 5 BPM PARTIAL RETURNS THROUGH OUT JOB. DROP PLUG @ 2000 BUMPED
PLUG @ 2030 TO 3058 PSI. 1200 PSI. OVER LIFT PRESS. HOLD PRESS. F/1 MINS. 1.5 BBL. BACK, FLOAT HELD. @
2030 CEMENT IN PLACE. RIG DOWN HALLIBURTON LINES.
- 21:00 22:00 1.0 WAIT ON CEMENT & CLEAN PITS.
- 22:00 23:00 1.0 REMOVE CEMENT HEAD & LANDING JT. M/U & LAND PACKOFF TEST 5000 PSI. LOOSEN DTO LOCK DOWN
BOLTS W/ FMC.
- 23:00 03:00 4.0 NIPPLE DOWN BOP & CLEAN PITS.
- 03:00 06:00 3.0 RIG DOWN TO MOVE TO THE CWU 705-29. RIG MOVE IS .2 MILES.

ACCIDENTS NONE REPORTED.
SAFETY MEETING: CEMENT, NIPPLE DOWN .
CREWS FULL.
FUEL ON HAND: TRANSFER 2200 GAL TO CWU 705-29.
END WELL COST : \$687,403.

06:00 RELEASE RIG @ 03:00 HRS, 3/14/09.
CASING POINT COST \$555,822

03-19-2009		Reported By		SEARLES							
Daily Costs: Drilling	\$0	Completion	\$37,300	Daily Total	\$37,300						
Cum Costs: Drilling	\$597,058	Completion	\$196,436	Well Total	\$793,494						
MD	6,870	TVD	6,870	Progress	0	Days	6	MW	0.0	Visc	0.0
Formation :		PBTD : 6825.0		Perf :		PKR Depth : 0.0					
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 950'. EST CEMENT TOP ABOVE 950'. RD SCHLUMBERGER.								

04-18-2009		Reported By		SEARLE							
Daily Costs: Drilling	\$0	Completion	\$3,700	Daily Total	\$3,700						
Cum Costs: Drilling	\$597,058	Completion	\$200,136	Well Total	\$797,194						
MD	6,870	TVD	6,870	Progress	0	Days	7	MW	0.0	Visc	0.0
Formation :		PBTD : 6825.0		Perf :		PKR Depth : 0.0					
Activity at Report Time: TEST CASING											
Start	End	Hrs	Activity Description								

06:00 06:00 24.0 MIRU WSS. PRESSURE CASING TO 4500 PSIG. PUMPING INTO WELL @ .25 BPM @ 3500 PSIG. BLEED OFF & ATTEMPT TO PRESSURE 3 TIMES WITH SAME RESULTS. RU CUTTERS WIRELINE. SET 10K CIBP @ 6749'. RETEST CASING TO 8500 PSIG. HELD OK. RD WSS.

04-22-2009 Reported By KERN

Daily Costs: Drilling \$0 Completion \$148,421 Daily Total \$148,421
 Cum Costs: Drilling \$597,058 Completion \$348,557 Well Total \$945,615

MD 6,870 TVD 6,870 Progress 0 Days 8 MW 0.0 Visc 0.0

Formation : WASATCH PBTD : 6825.0 Perf : 5045'-6604' PKR Depth : 0.0

Activity at Report Time: PREP TO MIRUSU

Start End Hrs Activity Description

06:00 06:00 24.0 RU CUTTERS WIRELINE & PERFORATE Ba/NH FROM 6325'-26', 6330'-32', 6389'-91', 6443'-45', 6470'-72', 6481'-82', 6558'-59', 6603'-04' @ 3 SPF @ 120° PHASING RDWL. RU HALLIBURTON. FRAC DOWN CASING W/165 GAL GYPTRON T-106, 8450 GAL 16# LINEAR W/1# & 1.5# 20/40 SAND, 27032 GAL 16# DELTA 140 W/102700# 20/40 SAND @ 2-4 PPG. MTP 6112 PSIG. MTR 52.3 BPM. ATP 4124 PSIG. ATR 50.8 BPM. ISIP 2116 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 6225'. PERFORATE Ba FROM 5826'-27', 5837'-38', 5885'-86', 5936'-37', 5972'-73', 6023'-24', 6123'-24', 6161'-63', 6190'-92', 6202'-03' @ 3 SPF @ 120° PHASING RDWL. RU HALLIBURTON, FRAC DOWN CASING W/19004 GAL 16# LINEAR W/1# & 1.5# 20/40 SAND W/1# & 1.5# 20/40 SAND, 10253 GAL 16# DELTA 140 W/54800# 20/40 SAND @ 2-4 PPG. MTP 7339 PSIG. MTR 50.9 BPM. ATP 6052 PSIG. ATR 48.4 BPM. ISIP 2110 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 5675'. PERFORATE Ca FROM 5428'-33', 5440'-44', 5515'-16', 5605'-06', 5647'-48' @ 3 SPF @ 120° PHASING RDWL. RU HALLIBURTON, FRAC DOWN CASING W/19807 GAL 16# DELTA 140 W/64600# 20/40 SAND @ 2-4 PPG. MTP 4413 PSIG. MTR 51.3 BPM. ATP 3488 PSIG. ATR 50.5 BPM. ISIP 1886 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 5300'. PERFORATE Ca FROM 5247'-49', 5253'-54', 5262'-64', 5272'-77' @ 3 SPF @ 120° PHASING RDWL. RU HALLIBURTON, FRAC DOWN CASING W/19798 GAL 16# DELTA 140 W/63900 # 20/40 SAND @ 2-4 PPG. MTP 4297 PSIG. MTR 51.8 BPM. ATP 3441 PSIG. ATR 51.2 BPM. ISIP 1866 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 5205'. PERFORATE Ca FROM 5126'-28', 5151'-53', 5161'-63', 5169'-73', 5183'-85' @ 3 SPF @ 120° PHASING RDWL. RU HALLIBURTON, FRAC DOWN CASING W/20061 GAL 16# DELTA 140 W/65300 # 20/40 SAND @ 2-4 PPG. MTP 3857 PSIG. MTR 51.9 BPM. ATP 2667 PSIG. ATR 51.3 BPM. ISIP 1153 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 5090'. PERFORATE Pp FROM 5045'-47', 5053'-55', 5059'-62', 5067'-70' @ 3 SPF @ 120° PHASING RDWL. RU HALLIBURTON, FRAC DOWN CASING W/15010 GAL 16# DELTA 140 W/52900# 20/40 SAND @ 3-4 PPG. MTP 3642 PSIG. MTR 52.2 BPM. ATP 2926 PSIG. ATR 51.4 BPM. ISIP 1343 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 4912'. RD CUTTERS WIRELINE.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0337

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPTIA WELLS

8. Well Name and No.
CHAPITA WELLS UNIT 727-29

9. API Well No.
43-047-39896

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

3a. Address
1060 EAST HIGHWAY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 453-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 29 T9S R23E NENW 473FNL 2136FWL
40.01297 N Lat, 109.35254 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 5/4/2009. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #69771 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MICKENZIE THACKER Title OPERATIONS CLERK

Signature *Mickenzie Thacker* Date 05/06/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
MAY 11 2009

WELL CHRONOLOGY REPORT

Report Generated On: 05-06-2009

Well Name	CWU 727-29	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS UNIT	API #	43-047-39896	Well Class	1SA
County, State	UINTAH, UT	Spud Date	03-10-2009	Class Date	05-04-2009
Tax Credit	N	TVD / MD	6,870/ 6,870	Property #	061772
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	5,052/ 5,052
KB / GL Elev	5,112/ 5,099				
Location	Section 29, T9S, R23E, NENW, 473 FNL & 2136 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	75.292

AFE No	304811	AFE Total	1,230,965	DHC / CWC	553,365/ 677,600
Rig Contr	ELENBURG	Rig Name	ELENBURG #28	Start Date	02-05-2008
02-05-2008	Reported By	CYNTHIA HANSELMAN			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			473' FNL & 2136' FWL (NE/NW)
			SECTION 29, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.012972, LONG 109.352544 (NAD 83)
			LAT 40.013006, LONG 109.351864 (NAD 27)
			ELENBURG #28
			OBJECTIVE: 6870' MD/TVD, WASATCH
			DW/GAS
			OBJECTIVE: CHAPITA WELLS PROSPECT
			DD&A: NATURAL BUTTES
			NATURAL BUTTES FIELD
			LEASE: UTU-0337
			ELEVATION: 5099.1' NAT GL, 5099.1' PREP GL (DUE TO ROUNDING PREP GL IS 5099') 5112' KB (13')
			EOG BPO WI 100%, NRI 75.29175%
			EOG APO WI 83.335%, NRI 62.793%

11-15-2008 **Reported By** TERRY CSERE

12-01-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$75,000 Completion \$0 Well Total \$75,000
 MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 100% COMPLETE.

12-25-2008 Reported By DANNY FARNSWORTH

DailyCosts: Drilling \$293,758 Completion \$0 Daily Total \$293,758
 Cum Costs: Drilling \$368,758 Completion \$0 Well Total \$368,758
 MD 2,316 TVD 2,316 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIGS DRILLING RIG #3 ON 12/18/2008. DRILLED 12-1/4" HOLE TO 2303' GL (2316' KB). ENCOUNTERED NO WATER. FLUID DRILLED HOLE FROM 1430'. LOST RETURNS @ 1865'. RAN 55 JTS (2295.12') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2308' KB. RDMO CRAIGS RIG .

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2000 PSIG. PUMPED 178 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (42 BBLs) OF PREMIUM CEMENT W/2 % CACL2. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/175 BBLs FRESH WATER. BUMPED PLUG W/567# @ 12:10 AM, 12/22/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE.

TOP JOB # 1: MIXED & PUMPED 150 SX (31 BBLs) OF PREMIUM CEMENT W/3% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 34 HRS. RDMO HALLIBURTON CEMENTERS

TOP JOB # 2: MIRU HALLIBURTON CEMENTERS. MIXED & PUMPED 200 SX (42 BBLs) OF PREMIUM CEMENT W/3% CACL2 MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 1 HR 42 MINUTES.

TOP JOB # 3: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/3% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 37 MINUTES.

TOP JOB # 4: MIXED & PUMPED 125 SX (26 BBLs) OF PREMIUM CEMENT W/3% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND STOOD FULL. RDMO HALLIBURTON CEMENTERS

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG #3 TOOK SURVEYS WHILE DRILLING HOLE @ 1600' — 1.0 DEGREE & 2235' — 1.0 DEGREE.

CONDUCTOR LEVEL RECORD: PS= 89.9 OPS= 89.8 VDS= 89.9 MS= 89.9.

9 5/8 CASING LEVEL RECORD: PS= 89.9 OPS= 89.9 VDS= 90.0 MS= 89.9

KYLAN COOK EMAILED NOTIFICATION TO BLM OF THE SURFACE CASING & CEMENT JOB ON 12/20/2008 @12:35 PM.

03-10-2009	Reported By	MATT WILLIAMS									
Daily Costs: Drilling	\$70,628	Completion	\$0	Daily Total	\$70,628						
Cum Costs: Drilling	\$439,386	Completion	\$0	Well Total	\$439,386						
MD	2,334	TVD	2,334	Progress	18	Days	1	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: TOH

Start	End	Hrs	Activity Description
09:00	13:00	4.0	SAFETY MEETING W/ HOWCROFT & RIG HANDS MOVE & RIG UP ON NEW LOCATION CWU 727-29 2.7 MILES. SET BOP TEST DTO HEAD TO 5000 PSI. W/ FMC LOCK DOWN BOP,CONTINUE RIGING UP. INSTALL NIGHT CAP ON CWU 730-29 W/ FMC.
13:00	16:00	3.0	NIPPLE UP BOP, FLARE LINES, FUNCTION TEST BOP. RIG ON DAY WORK @ 13:00 3/09/09.
16:00	20:30	4.5	RIG UP B&C QUICK TEST,& TEST BOP.PIPE RAMS,BLIND RAMS,ALL KILL LINE VALVES,CHOCK LINE & MANIFOLD,HCR,KELLY UPPER & LOWER KELLY VALVES,SAFETY VALVE,DART VALVE,ALL TO 250 PSI LOW & 5000 PSI HIGH, ANNULAR 250 PSI LOW 2500 HIGH, SURFACE CSG.1500 PSI GOOD TEST. WITNESS. JOHN SIDWELL B&C QUICK TEST,
20:30	23:30	3.0	INSTALL WEAR BUSHING, P/U AND M/U BHA. TRIP IN HOLE TO 2221'. TAG CEMENT @ 2221'.
23:30	01:00	1.5	DRILL CEMENT & FLOAT EQUIP TO 2316' + 10' OF NEW HOLE TO 2326'.
01:00	01:30	0.5	PERFORM FIT TEST. MWT 9.3, 150 PSI = 10.5 EMW.
01:30	02:00	0.5	TAKE WIRELINE SURVEY @ 2310 = 1 DEGREE.
02:00	03:30	1.5	DRLG F/ 2326' TO 2334', ROP 12, WOB 5/15, RPM 40/60. TONG DIE OFF OF IRON ROUGHNECK DROPPED IN HOLE.
03:30	06:00	2.5	TRIP OUT OF HOLE TO PICK UP JUNK MILL. MUD LOSS LAST 24 HRS. 0 BBLs. MUD WT. 9.3, VIS.30. ACCIDENTS NONE REPORTED. FUNCTION TEST CROWN-O-MATIC. SAFETY MEETING: RIG MOVE : NIPPLE UP BOPE . CREWS FULL. FUEL ON HAND: 4942 GALS. USED 679 GALS, RECIEVED 4407 GALS. FORMATION TOP: MAHOGANY. LITHOLOGY, SAND/ SHALE.
06:00			SPUD 7 7/8" HOLE W/ROTARY TOOL @ 02:00 HRS, 3/10/09.

03-11-2009	Reported By	MATT WILLIAMS									
Daily Costs: Drilling	\$25,029	Completion	\$0	Daily Total	\$25,029						
Cum Costs: Drilling	\$464,416	Completion	\$0	Well Total	\$464,416						
MD	2,368	TVD	2,368	Progress	34	Days	2	MW	9.2	Visc	31.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: TOH W/MILL

Start	End	Hrs	Activity Description
06:00	06:30	0.5	TRIP OUT OF HOLE.

06:30 09:00 2.5 STRAP, P/U AND M/U MILLING TOOLS AND BHA. TRIP IN HOLE TO 2334'.

09:00 13:00 4.0 WORK MILL AND JUNK BASKET @ 2334'. 15 TO 30K ON MILL, RPM 40/60, 80 STROKES, 500 PSI.
MADE 2' OF NEW HOLE TO 2336'.

13:00 15:00 2.0 TRIP OUT OF HOLE WITH MILL.

15:00 18:00 3.0 P/U AND M/U BHA AND TRIP IN HOLE TO 2334'.

18:00 19:00 1.0 DRLG F/ 2334' TO 2368', ROP 34, WOB 15, RPM 40/60, TQ 8500/12800.

19:00 21:30 2.5 TRIP OUT OF HOLE DUE TO STALLING OUT.
THE STRING STALLED OUT WHEN THE REAMERS REACHED THE MILLING DEPTH @ 2334'. GOT STUCK.
JARRED FREE.

21:30 23:00 1.5 STRAP, P/U AND M/U MILLING TOOLS AND BHA. TRIP IN HOLE TO 2334'.

23:00 03:00 4.0 REAM F/ 2334' TO 2368' WITH MILL. WORK MILL & JUNK BASKET @ 2368'.
10 TO 30K ON MILL, 40/60 RPM, 80 STKS, 500 PSI. MADE 3' OF NEW HOLE WITH MILL TO 2371'.

03:00 04:00 1.0 PUMP SWEEP AND CIRC CLEAN.

04:00 06:00 2.0 TRIP OUT OF HOLE.
MUD LOSS LAST 24 HRS. 0 BBLs.
MUD WT. 9.2, VIS.32.

ACCIDENTS NONE REPORTED.
FUNCTION TEST CROWN-O-MATIC.
SAFETY MEETING: TRIPPING : MILLING .
CREWS FULL.
FUEL ON HAND: 3871 GALS. USED 1071 GALS, RECIEVED 0 GALS.
FORMATION TOP: MAHOGANY.
LITHOLOGY, SAND/ SHALE.

06:00

03-12-2009	Reported By	MATT WILLIAMS									
Daily Costs: Drilling	\$41,557	Completion	\$0	Daily Total	\$41,557						
Cum Costs: Drilling	\$505,974	Completion	\$0	Well Total	\$505,974						
MD	4,846	TVD	4,846	Progress	2,478	Days	3	MW	9.7	Visc	34.0
Formation :	PBTD : 0.0					Perf :	PKR Depth : 0.0				

Activity at Report Time: DRILLING @ 4846'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	L/D BHA AND MILLING TOOLS.
06:30	08:00	1.5	P/U & M/U BHA, TRIP IN HOLE TO 2368'.
08:00	13:00	5.0	DRLG F/ 2368' TO 2944', ROP 115, WOB 15/20, RPM 40/50, TQ 7500/11,000, MWT 9.2, VIS 34.
13:00	13:30	0.5	SERVICE RIG.
13:30	00:00	10.5	DRLG F/ 2944' TO 4347', ROP 133, WOB 15/22, RPM 40/50, TQ 8500/11,000, MWT 9.7, VIS 36.
00:00	01:00	1.0	CIRC AND TAKE WIRELINE SURVEY @ 4293' = 2.25 DEGREES.
01:00	06:00	5.0	DRLG F/ 4347' TO 4846', ROP 99, WOB 18/22, RPM 40/50, TQ 8500,11,000, MWT 9.7, VIS 34. MUD LOSS LAST 24 HRS. 0 BBLs. MUD WT. 9.7, VIS.34.
ACCIDENTS NONE REPORTED.			
FUNCTION TEST CROWN-O-MATIC.			

SAFETY MEETING: TRIPPING : MSDS .
 CREWS FULL.
 FUEL ON HAND: 2463 GALS. USED 1408 GALS, RECIEVED 0 GALS.
 FORMATION TOP: CHAPITA WELLS.
 LITHOLOGY, SAND/ SHALE.

03-13-2009 **Reported By** MATT WILLIAMS

DailyCosts: Drilling	\$24,799	Completion	\$0	Daily Total	\$24,799
Cum Costs: Drilling	\$530,773	Completion	\$0	Well Total	\$530,773

MD 6,870 **TVD** 6,870 **Progress** 2,024 **Days** 4 **MW** 10.0 **Visc** 37.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LD DP

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRLG F/ 4846' TO 5752, ROP 129, WOB 15/20, RPM 45/55, TQ 8500/11000.
13:00	13:30	0.5	SERVICE RIG.
13:30	02:00	12.5	DRLG F/ 5752' TO 6870', ROP 93, WOB 15/22, RPM 45/55, 8500/11500, MWT 10, VIS 35. REACHED TD @ 02:00 HRS, 3/13/09.
02:00	03:00	1.0	PUMP SWEEP, CIRC CLEAN FOR SHORT TRIP.
03:00	04:00	1.0	SHORT TRIP.
04:00	05:30	1.5	PUMP SWEEP, CIRC AND COND, DROP SURVEY, SPOT 200 BBL- 12.5 PPG PILL= 10.9 EMW.
05:30	06:00	0.5	TOOH LAYING DOWN DP.

MUD LOSS LAST 24 HRS. 0 BBLs.
 MUD WT. 10, VIS.35.
 ACCIDENTS NONE REPORTED.
 FUNCTION TEST CROWN-O-MATIC.
 SAFETY MEETING: CONNECTIONS : INSPECT DRAWWORKS .
 CREWS FULL.
 FUEL ON HAND: 500 GALS. USED 1963 GALS, RECIEVED 0 GALS.
 FORMATION TOP: PRICE RIVER.
 LITHOLOGY, SAND/ SHALE.

03-14-2009 **Reported By** MATT WILLIAMS

DailyCosts: Drilling	\$66,284	Completion	\$159,136	Daily Total	\$225,420
Cum Costs: Drilling	\$597,058	Completion	\$159,136	Well Total	\$756,194

MD 6,870 **TVD** 6,870 **Progress** 0 **Days** 5 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	10:00	4.0	TRIP OUT OF HOLE LAYING DOWN DP AND BHA.
10:00	11:00	1.0	R/U CALIBER CSG EQUIPMENT.

- 11:00 17:00 6.0 RUN CASING 4 1/2 RAN 161 JTS P-110 LTC + 2 MARKER JT 11.6# P-110 LTC & 1 PUP P-110 LTC AS FOLLOWS: FLOAT SHOE, 1 JT CSG, FLOAT COLLAR, 14 JTS CSG, 1 MARKER JT, 50 JTS CSG, 1 MARKER JT, 97 JTS CSG, 1 PUP JT, DTO HANGER ASS, LANDING JT. FLOAT SHOE TOP @ 6868', FLOAT COLLAR TOP @ 6824', MARKER JT @ 6254' & @ 4121'. CENTRALIZERS, 5 FT ABOVE SHOE, TOP OF JT #2 & EVERY 3 RD JT, TOTAL 15 .TAG @ 6870'. LAY DOWN TAG JT. PICK UP HANGER SPACE OUT CIRC CSG W/ RIG PUMP. RIG DOWN CALIBER CASING. LAND CSG W/FULL STRING WT 74.000. WITNESS BY FMC REP.
- 17:00 18:00 1.0 CIRC. BOTTOMS UP SAFETY MEETING W/ HALLIBURTON AND RIG UP TO PUMP CEMENT.
- 18:00 21:00 3.0 TEST LINES 5000 PSI. DROP BOTTOM PLUG PUMP 20 BBLs WATER SPACER & 20 BBLs MUD FLUSH AHEAD. AND CEMENT 6870' 4 1/2 P-110 11.6# LTC CSG. LEAD 460 SKS. Highbond 75 WITH 4% BENTONITE, 0.3% VERSASET. 15# TURR FIBER IN FIRST 50 BBL MIXED @ 12. PPB. YIELD 1.84 FT3/SK H2O 9.86 GAL/SK. TAIL 730 SKS, EXTENDACEM WITH 0.125# POLYFLAKE/SK. @ 13.5 PPG. YIELD 1.47 FT3/SK H2O 6.88 GAL/SK. SHUTDOWN WASH OUT PUMPS & LINES DROP TOP PLUG & DISP. TO FLOAT COLLAR W/ FRESH WATER. 106 BBLs. AVG. DISP. RATE 5 BPM PARTIAL RETURNS THROUGH OUT JOB. DROP PLUG @ 2000 BUMPED PLUG @ 2030 TO 3058 PSI. 1200 PSI. OVER LIFT PRESS. HOLD PRESS. F/1 MINS. 1.5 BBL. BACK, FLOAT HELD. @ 2030 CEMENT IN PLACE. RIG DOWN HALLIBURTON LINES.
- 21:00 22:00 1.0 WAIT ON CEMENT & CLEAN PITS.
- 22:00 23:00 1.0 REMOVE CEMENT HEAD & LANDING JT. M/U & LAND PACKOFF TEST 5000 PSI. LOOSEN DTO LOCK DOWN BOLTS W/ FMC.
- 23:00 03:00 4.0 NIPPLE DOWN BOP & CLEAN PITS.
- 03:00 06:00 3.0 RIG DOWN TO MOVE TO THE CWU 705-29. RIG MOVE IS .2 MILES.

ACCIDENTS NONE REPORTED.

SAFETY MEETING: CEMENT, NIPPLE DOWN .

CREWS FULL.

FUEL ON HAND: TRANSFER 2200 GAL TO CWU 705-29.

END WELL COST : \$687,403.

06:00 RELEASE RIG @ 03:00 HRS, 3/14/09.
CASING POINT COST \$555,822

03-19-2009		Reported By		SEARLES							
Daily Costs: Drilling		\$0		Completion		\$37,300		Daily Total		\$37,300	
Cum Costs: Drilling		\$597,058		Completion		\$196,436		Well Total		\$793,494	
MD	6,870	TVD	6,870	Progress	0	Days	6	MW	0.0	Visc	0.0
Formation :			PBTD : 6825.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 950'. EST CEMENT TOP ABOVE 950'. RD SCHLUMBERGER.								

04-18-2009		Reported By		SEARLE							
Daily Costs: Drilling		\$0		Completion		\$3,700		Daily Total		\$3,700	
Cum Costs: Drilling		\$597,058		Completion		\$200,136		Well Total		\$797,194	
MD	6,870	TVD	6,870	Progress	0	Days	7	MW	0.0	Visc	0.0
Formation :			PBTD : 6825.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: TEST CASING											
Start	End	Hrs	Activity Description								

06:00 06:00 24.0 MIRU WSS. PRESSURE CASING TO 4500 PSIG. PUMPING INTO WELL @ .25 BPM @ 3500 PSIG. BLEED OFF & ATTEMPT TO PRESSURE 3 TIMES WITH SAME RESULTS. RU CUTTERS WIRELINE. SET 10K CIBP @ 6749'. RETEST CASING TO 8500 PSIG. HELD OK. RD WSS.

04-22-2009		Reported By		KERN							
Daily Costs: Drilling		\$0		Completion		\$148,421		Daily Total		\$148,421	
Cum Costs: Drilling		\$597,058		Completion		\$348,557		Well Total		\$945,615	
MD	6,870	TVD	6,870	Progress	0	Days	8	MW	0.0	Visc	0.0
Formation : WASATCH			PBTD : 6825.0			Perf : 5045'-6604'			PKR Depth : 0.0		

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WIRELINE & PERFORATE Ba/NH FROM 6325'-26', 6330'-32', 6389'-91', 6443'-45', 6470'-72', 6481'-82', 6558'-59', 6603'-04' @ 3 SPF @ 120° PHASING RDWL. RU HALLIBURTON. FRAC DOWN CASING W/165 GAL GYPTRON T-106, 8450 GAL 16# LINEAR W/1# & 1.5# 20/40 SAND, 27032 GAL 16# DELTA 140 W/102700# 20/40 SAND @ 2-4 PPG. MTP 6112 PSIG. MTR 52.3 BPM. ATP 4124 PSIG. ATR 50.8 BPM. ISIP 2116 PSIG. RD HALLIBURTON.
			RUWL. SET 6K CFP AT 6225'. PERFORATE Ba FROM 5826'-27', 5837'-38', 5885'-86', 5936'-37', 5972'-73', 6023'-24', 6123'-24', 6161'-63', 6190'-92', 6202'-03' @ 3 SPF @ 120° PHASING RDWL. RU HALLIBURTON. FRAC DOWN CASING W/19004 GAL 16# LINEAR W/1# & 1.5# 20/40 SAND W/1# & 1.5# 20/40 SAND, 10253 GAL 16# DELTA 140 W/54800# 20/40 SAND @ 2-4 PPG. MTP 7339 PSIG. MTR 50.9 BPM. ATP 6052 PSIG. ATR 48.4 BPM. ISIP 2110 PSIG. RD HALLIBURTON.
			RUWL. SET 6K CFP AT 5675'. PERFORATE Ca FROM 5428'-33', 5440'-44', 5515'-16', 5605'-06', 5647'-48' @ 3 SPF @ 120° PHASING RDWL. RU HALLIBURTON. FRAC DOWN CASING W/19807 GAL 16# DELTA 140 W/64600# 20/40 SAND @ 2-4 PPG. MTP 4413 PSIG. MTR 51.3 BPM. ATP 3488 PSIG. ATR 50.5 BPM. ISIP 1886 PSIG. RD HALLIBURTON.
			RUWL. SET 6K CFP AT 5300'. PERFORATE Ca FROM 5247'-49', 5253'-54', 5262'-64', 5272'-77' @ 3 SPF @ 120° PHASING RDWL. RU HALLIBURTON. FRAC DOWN CASING W/19798 GAL 16# DELTA 140 W/63900 # 20/40 SAND @ 2-4 PPG. MTP 4297 PSIG. MTR 51.8 BPM. ATP 3441 PSIG. ATR 51.2 BPM. ISIP 1866 PSIG. RD HALLIBURTON.
			RUWL. SET 6K CFP AT 5205'. PERFORATE Ca FROM 5126'-28', 5151'-53', 5161'-63', 5169'-73', 5183'-85' @ 3 SPF @ 120° PHASING RDWL. RU HALLIBURTON. FRAC DOWN CASING W/20061 GAL 16# DELTA 140 W/65300 # 20/40 SAND @ 2-4 PPG. MTP 3857 PSIG. MTR 51.9 BPM. ATP 2667 PSIG. ATR 51.3 BPM. ISIP 1153 PSIG. RD HALLIBURTON.
			RUWL. SET 6K CFP AT 5090'. PERFORATE Pp FROM 5045'-47', 5053'-55', 5059'-62', 5067'-70' @ 3 SPF @ 120° PHASING RDWL. RU HALLIBURTON. FRAC DOWN CASING W/15010 GAL 16# DELTA 140 W/52900# 20/40 SAND @ 3-4 PPG. MTP 3642 PSIG. MTR 52.2 BPM. ATP 2926 PSIG. ATR 51.4 BPM. ISIP 1343 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 4912'. RD CUTTERS WIRELINE.

04-29-2009		Reported By		BAUSCH							
Daily Costs: Drilling		\$0		Completion		\$14,641		Daily Total		\$14,641	
Cum Costs: Drilling		\$597,058		Completion		\$363,198		Well Total		\$960,256	
MD	6,870	TVD	6,870	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation : WASATCH			PBTD : 6825.0			Perf : 5045'-6604'			PKR Depth : 0.0		

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
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13:00 18:00 5.0 MIRUSU. ND FRAC TREE. NU BOP. RIH W/3-7/8" HURRICANE MILL & PUMP OFF SUB TO 3200'. SDFN.

04-30-2009 **Reported By** BAUSCH

Daily Costs: Drilling \$0 **Completion** \$42,470 **Daily Total** \$42,470

Cum Costs: Drilling \$597,058 **Completion** \$405,668 **Well Total** \$1,002,726

MD 6,870 **TVD** 6,870 **Progress** 0 **Days** 10 **MW** 0.0 **Visc** 0.0

Formation : WASATCH **PBTD : 6825.0** **Perf : 5045'-6604'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST

Start **End** **Hrs** **Activity Description**

07:00 06:00 23.0 CLEANED OUT & DRILLED OUT PLUGS @ 4912', 5091', 5205', 5300', 5675' & 6225'. RIH. CLEANED OUT TO 6666'. LANDED TBG AT 5052' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 14 HRS. 24/64 CHOKE. FTP 300 PSIG. CP 750 PSIG. 36 BFPH. RECOVERED 544 BLW. 3472 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'

1 JT 2-3/8 4.7# J-55 TBG 31.70'

XN NIPPLE 1.30'

156 JTS 2-3/8 4.7# J-55 TBG 5005.13'

BELOW KB 13.00'

LANDED @ 5052.13' KB

05-01-2009 **Reported By** BAUSCH

Daily Costs: Drilling \$0 **Completion** \$1,750 **Daily Total** \$1,750

Cum Costs: Drilling \$597,058 **Completion** \$407,418 **Well Total** \$1,004,476

MD 6,870 **TVD** 6,870 **Progress** 0 **Days** 11 **MW** 0.0 **Visc** 0.0

Formation : WASATCH **PBTD : 6825.0** **Perf : 5045'-6604'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 FLOWED 24 HRS. 24/64 CHOKE. FTP 400 PSIG. CP 1100 PSIG. 29 BFPH. RECOVERED 696 BLW. 2776 BLWTR.

05-02-2009 **Reported By** SEARLE

Daily Costs: Drilling \$0 **Completion** \$1,750 **Daily Total** \$1,750

Cum Costs: Drilling \$597,058 **Completion** \$409,168 **Well Total** \$1,006,226

MD 6,870 **TVD** 6,870 **Progress** 0 **Days** 12 **MW** 0.0 **Visc** 0.0

Formation : WASATCH **PBTD : 6825.0** **Perf : 5045'-6604'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 FLOWED 24 HRS. 32/64" CHOKE. FTP 400 PSIG. CP 750 PSIG. 27 BFPH. RECOVERED 648 BLW. 1584 BLWTR.

05-03-2009 **Reported By** SEARLE

Daily Costs: Drilling \$0 **Completion** \$1,750 **Daily Total** \$1,750

Cum Costs: Drilling \$597,058 **Completion** \$410,918 **Well Total** \$1,007,976

MD 6,870 **TVD** 6,870 **Progress** 0 **Days** 13 **MW** 0.0 **Visc** 0.0

Formation : WASATCH **PBTD : 6825.0** **Perf : 5045'-6604'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 32/64" CHOKE. FTP 350 PSIG. CP 900 PSIG. 21 BFPH. RECOVERED 504 BLW. 1080 BLWTR.

05-04-2009 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$1,750	Daily Total	\$1,750
Cum Costs: Drilling	\$597,058	Completion	\$412,668	Well Total	\$1,009,726

MD	6,870	TVD	6,870	Progress	0	Days	14	MW	0.0	Visc	0.0
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Formation : WASATCH	PBTD : 6825.0	Perf : 5045'-6604'	PKR Depth : 0.0
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Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 32/64" CHOKE. FTP 350 PSIG. CP 850 PSIG. 15 BFPH. RECOVERED 368 BLW. 712 BLWTR. WO FACILITIES.

FINAL COMPLETION DATE: 5/3/09

05-05-2009 Reported By DUANE COOK

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$597,058	Completion	\$412,668	Well Total	\$1,009,726

MD	6,870	TVD	6,870	Progress	0	Days	15	MW	0.0	Visc	0.0
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Formation : WASATCH	PBTD : 6825.0	Perf : 5045'-6604'	PKR Depth : 0.0
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Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 1325 PSIG & CP 1350 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 1:00 PM, 05/04/09. FLOWED 1028 MCFD RATE ON 14/64" POS CHOKE. STATIC 285. QUESTAR METER #8130.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU0337

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
CHAPITA WELLS

2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

8. Lease Name and Well No.
CHAPITA WELLS UNIT 727-29

3. Address 1060 EAST HIGHWAY 40
VERNAL, UT 84078 3a. Phone No. (include area code)
Ph: 453-781-9145

9. API Well No.
43-047-39896

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface NENW 473FNL 2136FWL 40.01297 N Lat, 109.35254 W Lon
At top prod interval reported below NENW 473FNL 2136FWL 40.01297 N Lat, 109.35254 W Lon
At total depth NENW 473FNL 2136FWL 40.01297 N Lat, 109.35254 W Lon

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Block and Survey
or Area Sec 29 T9S R23E Mer SLB

12. County or Parish
UINTAH 13. State
UT

14. Date Spudded
11/24/2008 15. Date T.D. Reached
03/13/2009 16. Date Completed
 D & A Ready to Prod.
05/04/2009

17. Elevations (DF, KB, RT, GL)*
5099 GL

18. Total Depth: MD 6870 TVD 19. Plug Back T.D.: MD 6825 TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/VDL/GR 22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0		2308		775		0	
7.875	4.500 P-110	11.6		6868		1190		950	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	5052							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	5045	6604	6325 TO 6604		3	
B)			5826 TO 6203		3	
C)			5428 TO 5648		3	
D)			5247 TO 5277		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6325 TO 6604	35,647 GALS OF GELLED WATER & 102,700# 20/40 SAND
5826 TO 6203	29,257 GALS OF GELLED WATER & 54,800# 20/40 SAND
5428 TO 5648	19,807 GALS OF GELLED WATER & 64,600# 20/40 SAND
5247 TO 5277	19,798 GALS OF GELLED WATER & 63,900# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/04/2009	05/10/2009	24	→	4.0	733.0	110.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
14/64	1200 SI	1400.0	→	4	733	110		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #70559 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED

RECEIVED

JUN 08 2009

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH	5045	6604		GREEN RIVER BIRDS NEST MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER	1349 1643 2255 4414 4529 5090 5761 6674

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

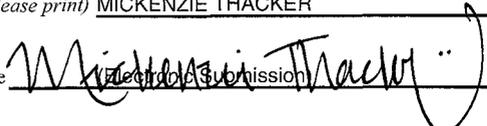
- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #70559 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MICKENZIE THACKER

Title OPERATIONS CLERK

Signature 

Date 06/04/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Chapita Wells Unit 727-29 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

5126-5185	3/spf
5045-5070	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

5126-5185	20,061 GALS GELLED WATER & 65,300# 20/40 SAND
5045-5070	15,010 GALS GELLED WATER & 52,900# 20/40 SAND

Perforated the Ba/North Horn from 6325'-26', 6330'-32', 6389'-91', 6443'-45', 6470'-72', 6481'-82', 6558'-59', 6603'-04' w/ 3 spf.

Perforated the Ba from 5826'-27', 5837'-38', 5885'-86', 5936'-37', 5972'-73', 6023'-24', 6123'-24', 6161'-63', 6190'-92', 6202'-03' w/ 3 spf.

Perforated the Ca from 5428'-33', 5440'-44', 5515'-16', 5605'-06', 5647'-48' w/ 3 spf.

Perforated the Ca from 5247'-49', 5253'-54', 5262'-64', 5272'-77' w/ 3 spf.

Perforated the Ca from 5126'-28', 5151'-53', 5161'-63', 5169'-73', 5183'-85' w/ 3 spf.

Perforated the Pp from 5045'-47', 5053'-55', 5059'-62', 5067'-70' w/ 3 spf.

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU0337

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
CHAPITA WELLS

2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

8. Lease Name and Well No.
CHAPITA WELLS UNIT 727-29

3. Address 1060 EAST HIGHWAY 40
VERNAL, UT 84078 3a. Phone No. (include area code)
Ph: 453-781-9145

9. API Well No.
43-047-39896

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface NENW 473FNL 2136FWL 40.01297 N Lat, 109.35254 W Lon
At top prod interval reported below NENW 473FNL 2136FWL 40.01297 N Lat, 109.35254 W Lon
At total depth NENW 473FNL 2136FWL 40.01297 N Lat, 109.35254 W Lon

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Block and Survey
or Area Sec 29 T9S R23E Mer SLB

12. County or Parish
UINTAH 13. State
UT

14. Date Spudded
11/14/2008 15. Date T.D. Reached
03/13/2009 16. Date Completed
 D & A Ready to Prod.
05/04/2009

17. Elevations (DF, KB, RT, GL)*
5099 GL

18. Total Depth: MD 6870 TVD 19. Plug Back T.D.: MD 6825 TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/VDL/GR 22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0		2308		775		0	
7.875	4.500 P-110	11.6		6868		1190		950	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	5052							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	5045	6604	6325 TO 6604		3	
B)			5826 TO 6203		3	
C)			5428 TO 5648		3	
D)			5247 TO 5277		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6325 TO 6604	35,647 GALS OF GELLED WATER & 102,700# 20/40 SAND
5826 TO 6203	29,257 GALS OF GELLED WATER & 54,800# 20/40 SAND
5428 TO 5648	19,807 GALS OF GELLED WATER & 64,600# 20/40 SAND
5247 TO 5277	19,798 GALS OF GELLED WATER & 63,900# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/04/2009	05/10/2009	24	→	4.0	733.0	110.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
14/64	SI 1200	1400.0	→	4	733	110		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #70597 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED
JUN 09 2009

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH	5045	6604		GREEN RIVER BIRDS NEST MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER	1349 1643 2255 4414 4529 5090 5761 6674

32. Additional remarks (include plugging procedure):
Item #14, spud date is revised from previous submission 6/4/2009.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #70597 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MICKENZIE THACKER

Title OPERATIONS CLERK

Signature 

Date 06/08/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Chapita Wells Unit 727-29 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

5126-5185	3/spf
5045-5070	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

5126-5185	20,061 GALS GELLED WATER & 65,300# 20/40 SAND
5045-5070	15,010 GALS GELLED WATER & 52,900# 20/40 SAND

Perforated the Ba/North Horn from 6325'-26', 6330'-32', 6389'-91', 6443'-45', 6470'-72', 6481'-82', 6558'-59', 6603'-04' w/ 3 spf.

Perforated the Ba from 5826'-27', 5837'-38', 5885'-86', 5936'-37', 5972'-73', 6023'-24', 6123'-24', 6161'-63', 6190'-92', 6202'-03' w/ 3 spf.

Perforated the Ca from 5428'-33', 5440'-44', 5515'-16', 5605'-06', 5647'-48' w/ 3 spf.

Perforated the Ca from 5247'-49', 5253'-54', 5262'-64', 5272'-77' w/ 3 spf.

Perforated the Ca from 5126'-28', 5151'-53', 5161'-63', 5169'-73', 5183'-85' w/ 3 spf.

Perforated the Pp from 5045'-47', 5053'-55', 5059'-62', 5067'-70' w/ 3 spf.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0337
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 727-29
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047398960000
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0473 FNL 2136 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 29 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/8/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: Pit closure

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The reserve pit on the referenced location was closed on 12/8/2009 as per the APD procedure.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

FOR RECORD ONLY
December 10, 2009

NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant
SIGNATURE N/A		DATE 12/9/2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0337
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/17/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Install H2S treater"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests permission to install an H2S treater on the above-referenced well pad. The proposed treater will be installed on existing disturbance; no new disturbance will be required. Attached is a diagram showing general placement of the facilities.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: 02/03/2011

By: *Derek Quist*

NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant
SIGNATURE N/A		DATE 1/28/2011

