

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0337
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC. Contact: KAYLENE R GARDNER E-Mail: kaylene_gardner@eogresources.com		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNI
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 1046-30
3b. Phone No. (include area code) Ph: 435-781-9111		9. API Well No. 43047-39895
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NENE 1148FNL 811FEL 40.01109 N Lat, 109.36308 W Lon At proposed prod. zone NENE 1148FNL 811FEL 40.01109 N Lat, 109.36308 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE
14. Distance in miles and direction from nearest town or post office* 51.1 MILES SOUTH OF VERNAL, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area Sec 30 T9S R23E Mer SLB
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 811	16. No. of Acres in Lease 2344.00	12. County or Parish UINTAH
17. Spacing Unit dedicated to this well	13. State UT	18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 570
19. Proposed Depth 9150 MD	20. BLM/BIA Bond No. on file NM 2308	21. Elevations (Show whether DF, KB, RT, GL, etc.) 5134 GL
22. Approximate date work will start	23. Estimated duration 45 DAYS	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission) 	Name (Printed/Typed) KAYLENE R GARDNER Ph: 435-781-9111	Date 12/12/2007
Title LEAD REGULATORY ASSISTANT		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 01-08-08
Title ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Electronic Submission #57554 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

RECEIVED

DEC 24 2007

DIV. OF OIL, GAS & MINING

Federal Approval of this
Action is Necessary

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

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4430070Y
40.011162
-109.362381

EOG RESOURCES, INC.

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23
E

T9S, R23E, S.L.B.&M.

Well location, CWU #1046-30, located as shown in the NE 1/4 NE 1/4 of Section 30, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 58EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



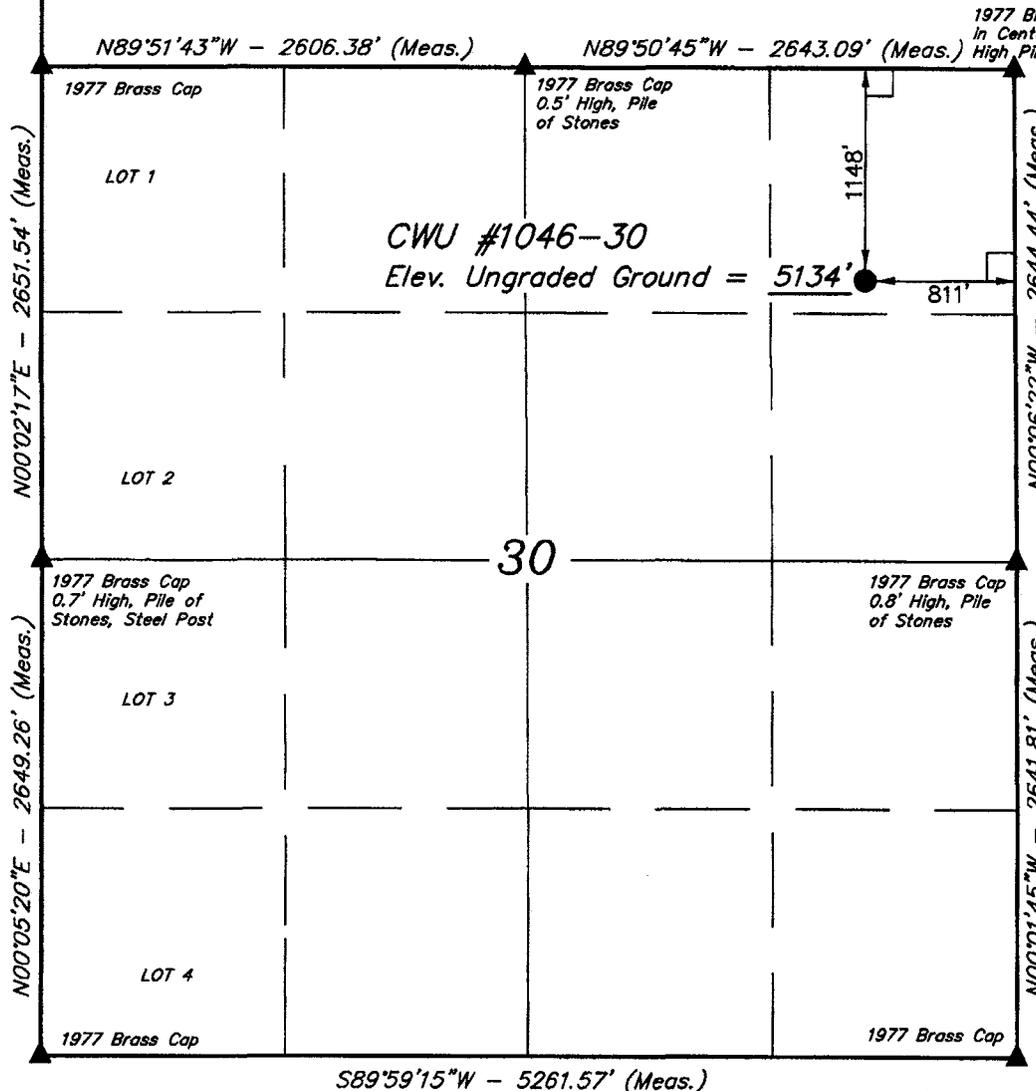
SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017



LEGEND:

- └ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)
LATITUDE = 40°00'39.91" (40.011086)
LONGITUDE = 109°21'47.09" (109.363081)
(AUTONOMOUS NAD 27)
LATITUDE = 40°00'40.03" (40.011119)
LONGITUDE = 109°21'44.64" (109.362400)

SCALE 1" = 1000'	DATE SURVEYED: 05-11-05	DATE DRAWN: 06-01-05
PARTY T.B. B.C. L.K.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1046-30
NE/NE, SEC. 30, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,583		Shale	
Wasatch	4,586		Sandstone	
Chapita Wells	5,168		Sandstone	
Buck Canyon	5,825		Sandstone	
North Horn	6,483		Sandstone	
KMV Price River	6,772	Primary	Sandstone	Gas
KMV Price River Middle	7,653	Primary	Sandstone	Gas
KMV Price River Lower	8,453	Primary	Sandstone	Gas
Sego	8,949		Sandstone	
TD	9,150			

Estimated TD: **9,150' or 200'± below Sego top**

Anticipated BHP: 4,996 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 ½"	0 – 45'	13 ¾"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 ¼"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1046-30
NE/NE, SEC. 30, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1046-30
NE/NE, SEC. 30, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 131 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 890 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1046-30
NE/NE, SEC. 30, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

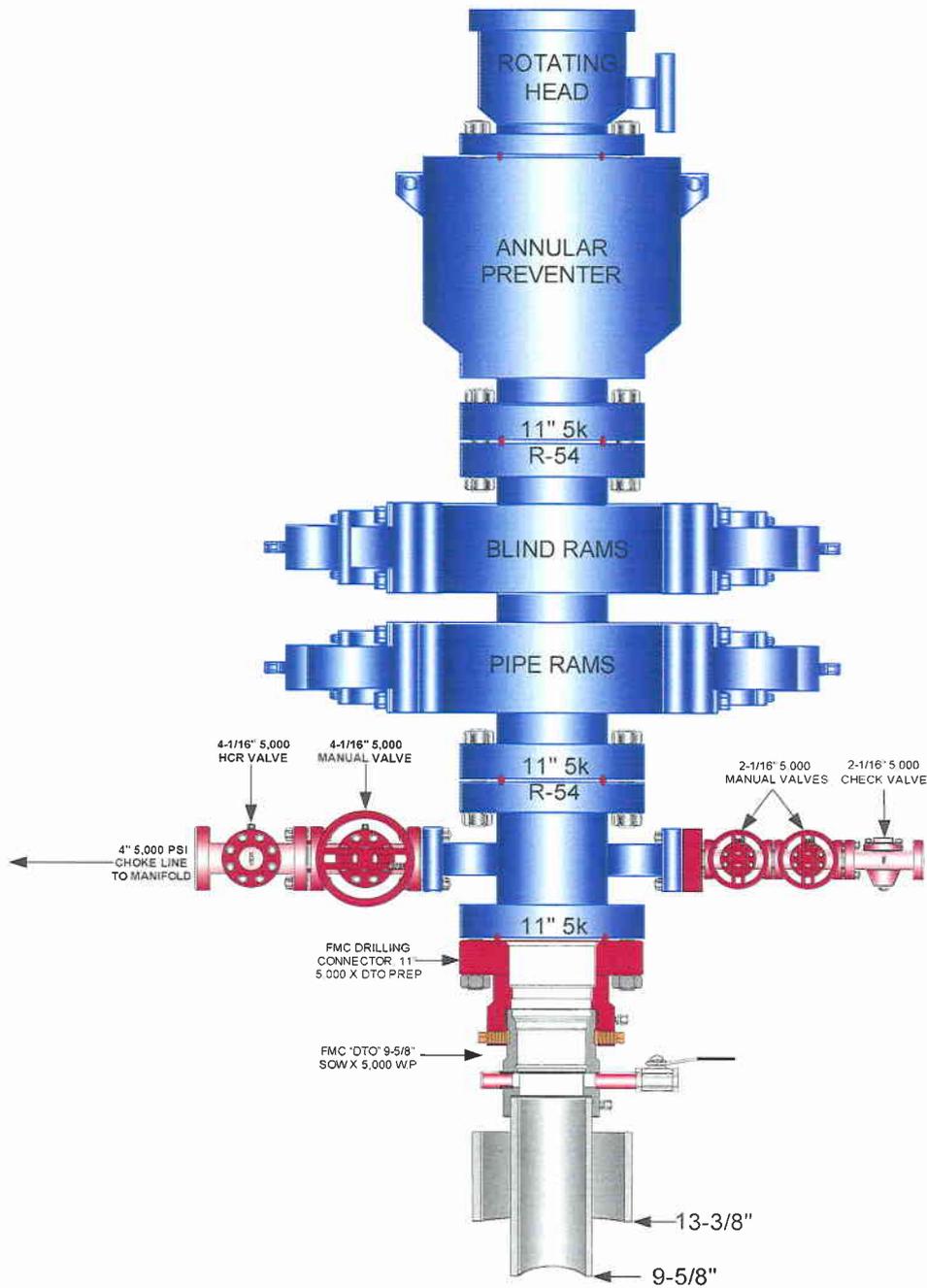
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

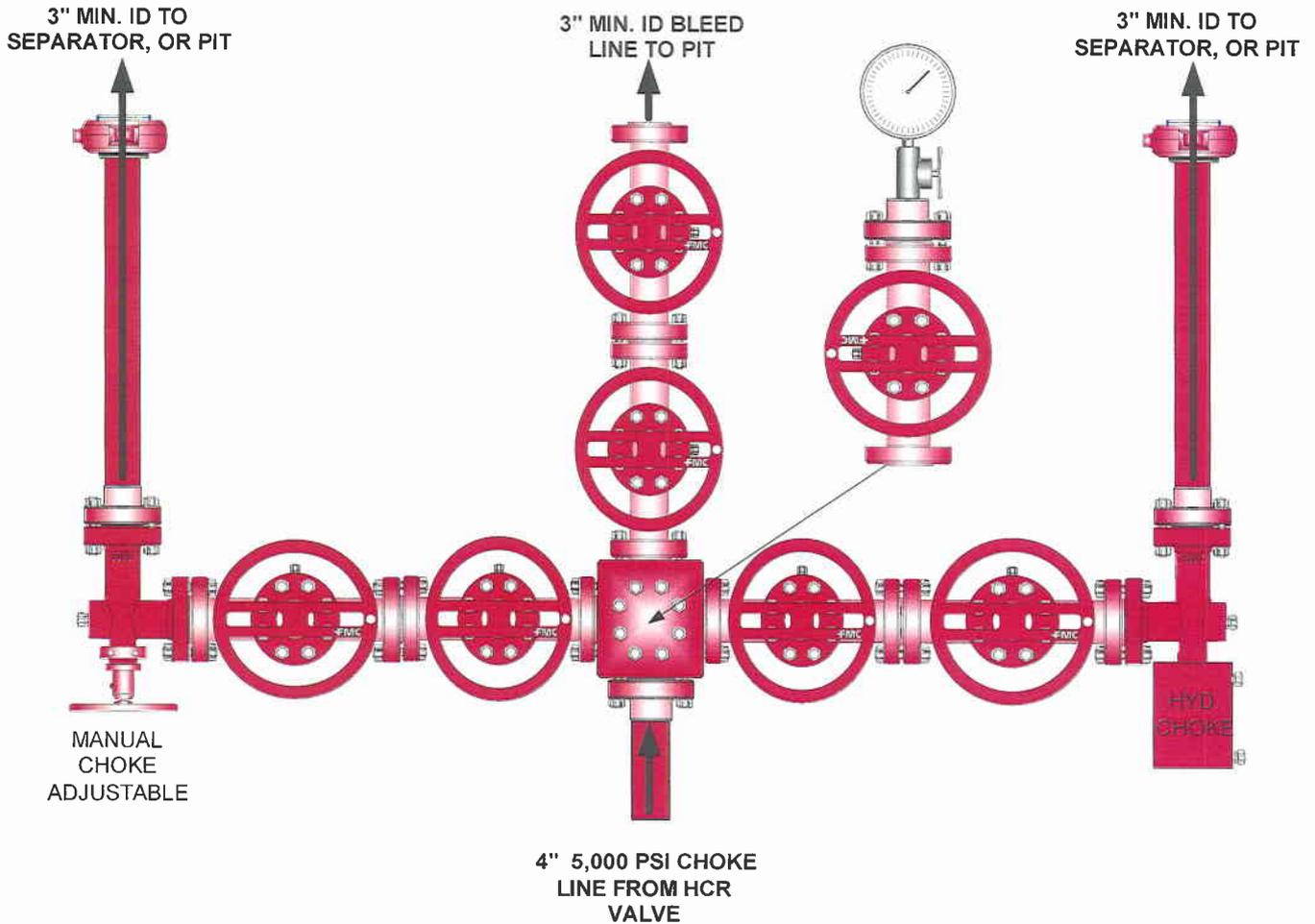
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**Chapita Wells Unit 1046-30
NENE, Section 30, T9S, R23E
Uintah County, Utah**

SURFACE USE PLAN

The well pad is approximately 375 feet long with a 261-foot width, containing 2.25 acres more or less. New surface disturbance associated with the well pad and access road is estimated to be 2.25 acres.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 51.1 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

No new access road will be required. The proposed location will be accessed via the existing access road for Chapita Wells Unit 47-30.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall

not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

No off lease right-of-way will be required. The entire length of the proposed access road is located within the Chapita Wells Unit.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. The proposed well is a twin location. No off pad pipeline will be required. The proposed pipeline will tie-in on the existing Chapita Wells Unit 47-30 location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.

B. Water will be hauled by a licensed trucking company.

C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.

B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.

2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.

3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.

4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD, CWU 2-29 SWD, Red Wash Evaporation ponds 1, 2, 3 or 4 or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt, and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it

in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the south corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the east.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
HyCrest Wheatgrass	9.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Fourwing Saltbbush	3.0
Shadscale	3.0
Indian Ricegrass	2.0
HyCrest Wheatgrass	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:
- Whether the materials appear eligible for the National Register of Historic Places;
 - The mitigation measures the operator will likely have to undertake before the site can be used.
 - A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to

Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted by Montgomery Archaeological Consultants. A paleontological survey will be conducted and submitted by Intermountain Paleo.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

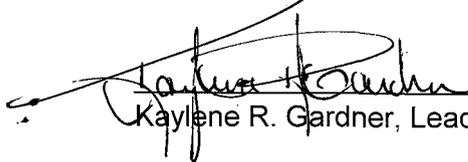
The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1046-30 Well, located in the NENE, of Section 30, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

December 12, 2007
Date


Kaylene R. Gardner, Lead Regulatory Assistant

EOG RESOURCES, INC.

CWU #1046-30

LOCATED IN UINTAH COUNTY, UTAH
SECTION 30, T9S, R23E, S.L.B.&M.

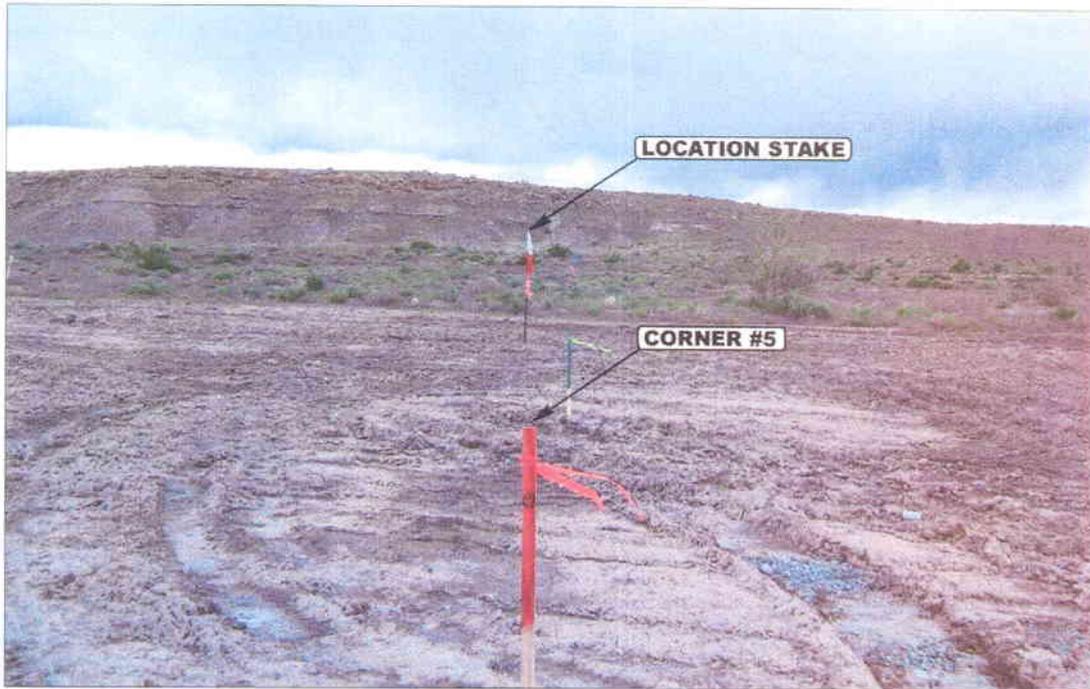


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW OF EXISTING ACCESS

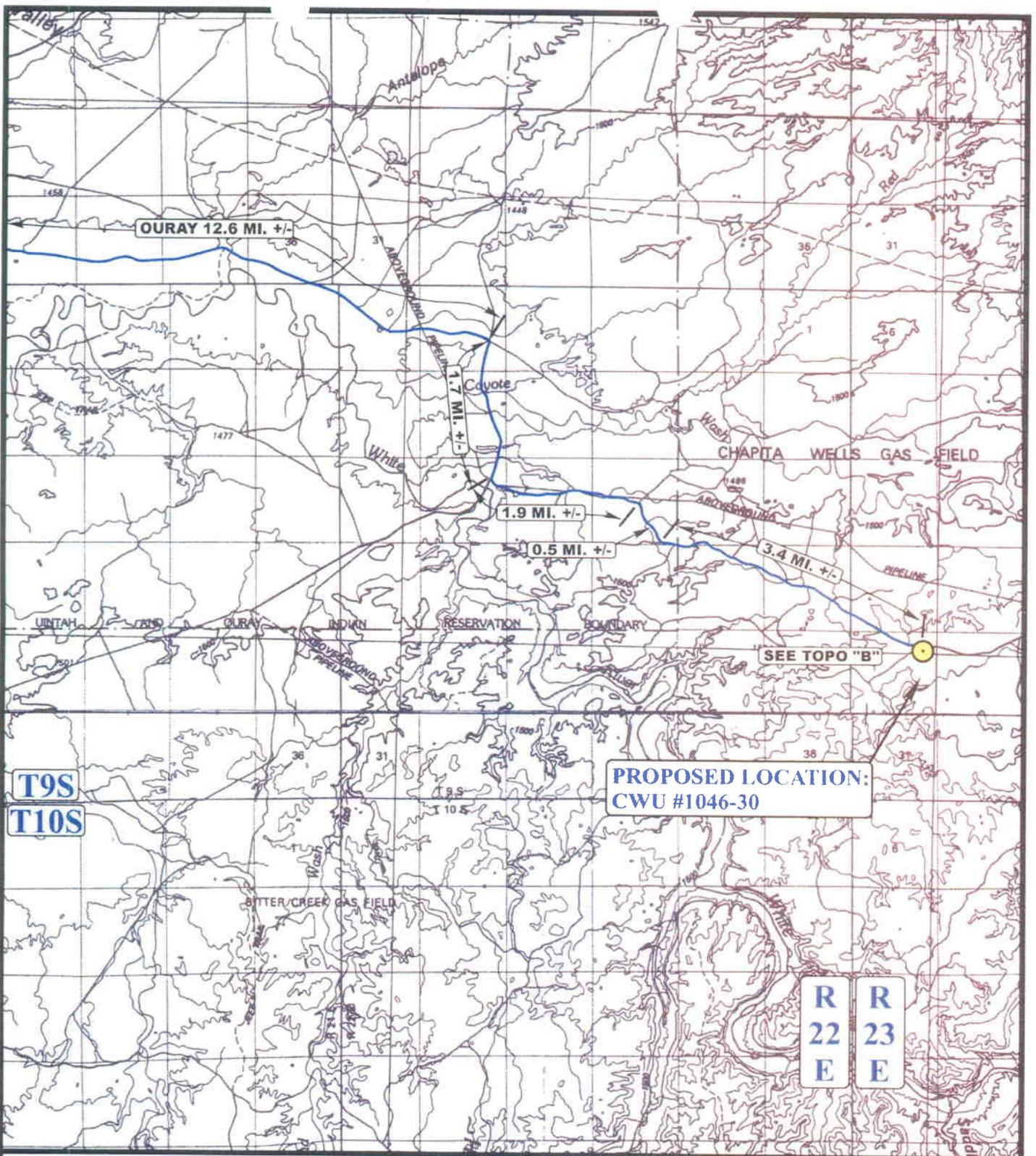
CAMERA ANGLE: SOUTHWESTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS			05	16	05	PHOTO
			MONTH	DAY	YEAR	
TAKEN BY: T.B.	DRAWN BY: S.L.	REVISED: 00-00-00				



**PROPOSED LOCATION:
CWU #1046-30**

**R R
22 23
E E**

LEGEND:

PROPOSED LOCATION



EOG RESOURCES, INC.

**CWU #1046-30
SECTION 30, T9S, R23E, S.L.B.&M.
1148' FNL 811' FEL**



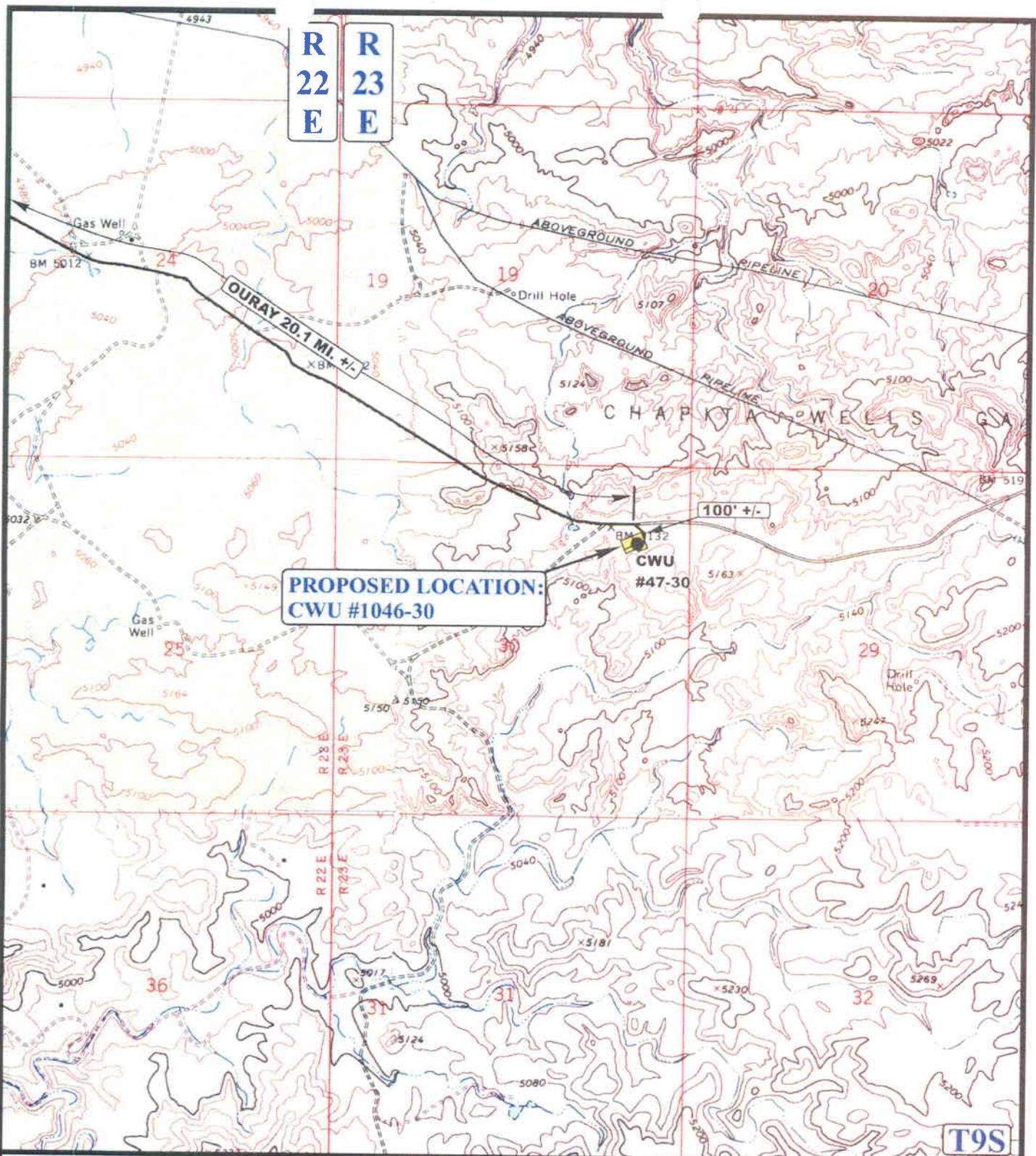
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

05 16 05
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: S.L. REVISED: 00-00-00





**PROPOSED LOCATION:
CWU #1046-30**

LEGEND:

— EXISTING ROAD

EOG RESOURCES, INC.

**CWU #1046-30
SECTION 30, T9S, R23E, S.L.B.&M.
1148' FNL 811' FEL**

UEIS
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

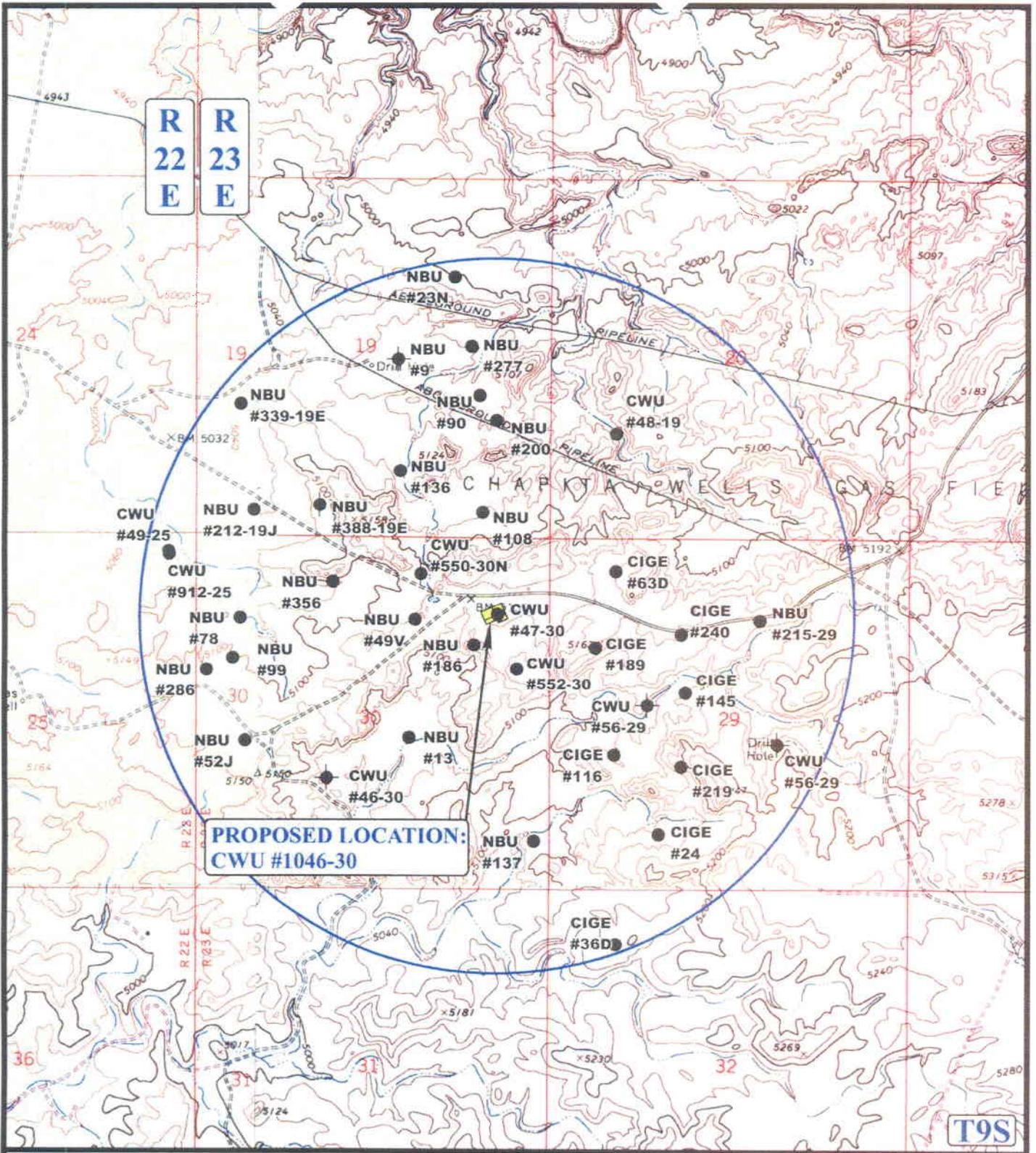


TOPOGRAPHIC MAP
SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00

05 16 05
MONTH DAY YEAR

B
TOPO

T9S



LEGEND:

- ◊ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ◊ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

CWU #1046-30
SECTION 30, T9S, R23E, S.L.B.&M.
1148' FNL 811' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP

05 16 05
 MONTH DAY YEAR



SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00

EOG RESOURCES, INC.
CWU #1046-30
SECTION 30, T9S, R23E, S.L.B.&M.

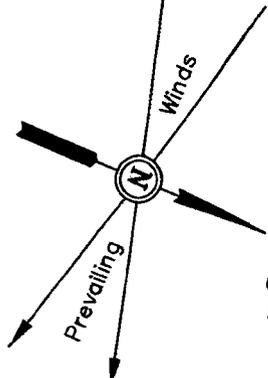
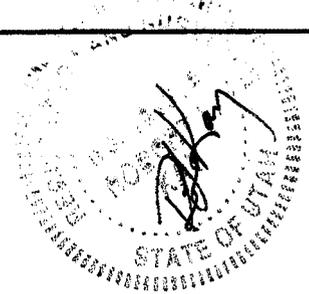
PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRCTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 3.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ACCESS ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED ON A SOUTHEASTERLY APPROXIMATELY 100' +/- TO THE CWU #47-30 AND THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 51.1 MILES.

EOG RESOURCES, INC.

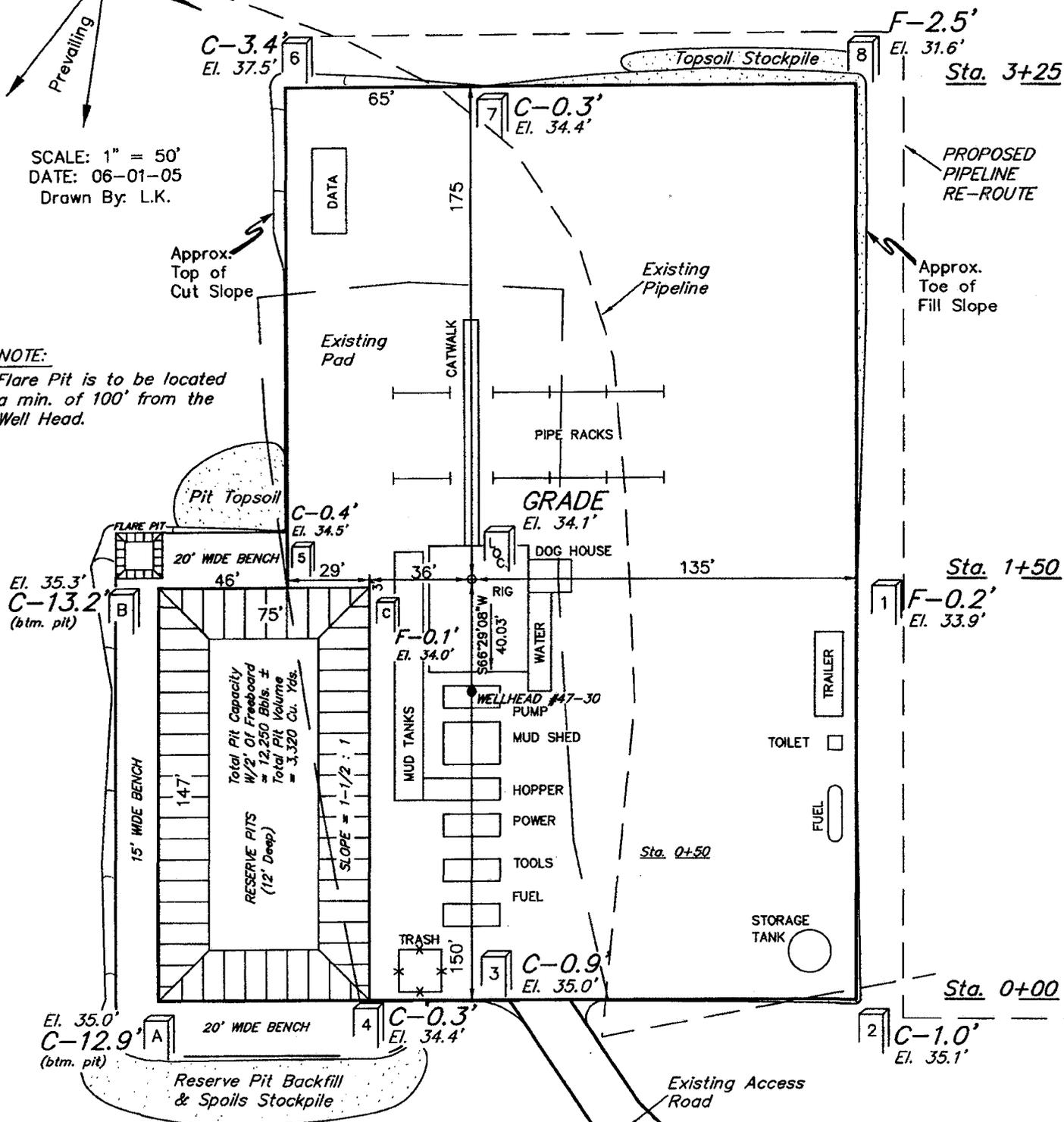
LOCATION LAYOUT FOR

CWU #1046-30
SECTION 30, T9S, R23E, S.L.B.&M.
1148' FNL 811' FEL



SCALE: 1" = 50'
DATE: 06-01-05
Drawn By: L.K.

NOTE:
Flare Pit is to be located
a min. of 100' from the
Well Head.



NOTES:

FINISHED GRADE ELEV. AT LOC. STAKE = 5134.1'

FIGURE #1

EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

CWU #1046-30

SECTION 30, T9S, R23E, S.L.B.&M.

1148' FNL 811' FEL

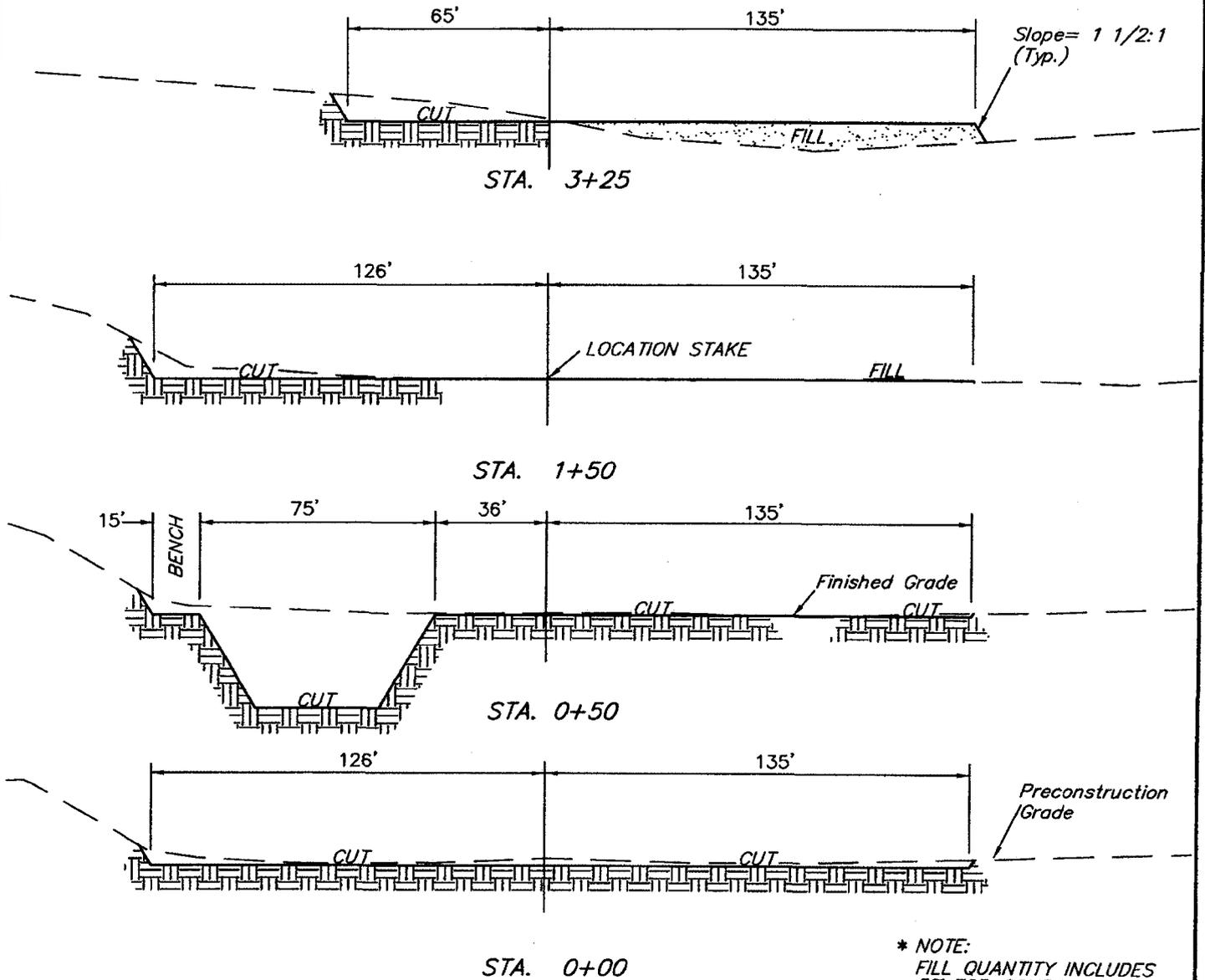
FIGURE #2



1" = 20'
X-Section Scale
1" = 50'

DATE: 06-01-05

Drawn By: L.K.



* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,050 Cu. Yds.
New Construction Only	
Remaining Location	= 5,450 Cu. Yds.
TOTAL CUT	= 6,500 CU.YDS.
FILL	= 810 CU.YDS.

EXCESS MATERIAL	= 5,690 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,710 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 2,980 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 12/24/2007

API NO. ASSIGNED: 43-047-39895

WELL NAME: CWU 1046-30
 OPERATOR: EOG RESOURCES, INC. (N9550)
 CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:
 NENE 30 090S 230E
 SURFACE: 1148 FNL 0811 FEL
 BOTTOM: 1148 FNL 0811 FEL
 COUNTY: UINTAH
 LATITUDE: 40.01116 LONGITUDE: -109.3624
 UTM SURF EASTINGS: 639771 NORTHINGS: 4430070
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU0337
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

Plat

Bond: Fed[1] Ind[] Sta[] Fee[]
 (No. NM 2308)

Potash (Y/N)

Oil Shale 190-5 (B) or 190-3 or 190-13

Water Permit
 (No. 49-225)

RDCC Review (Y/N)
 (Date:)

Fee Surf Agreement (Y/N)

Intent to Commingle (Y/N)

LOCATION AND SITING:

 R649-2-3.

Unit: CHAPITA WELLS

 R649-3-2. General
 Siting: 460 From Qtr/Qtr & 920' Between Wells

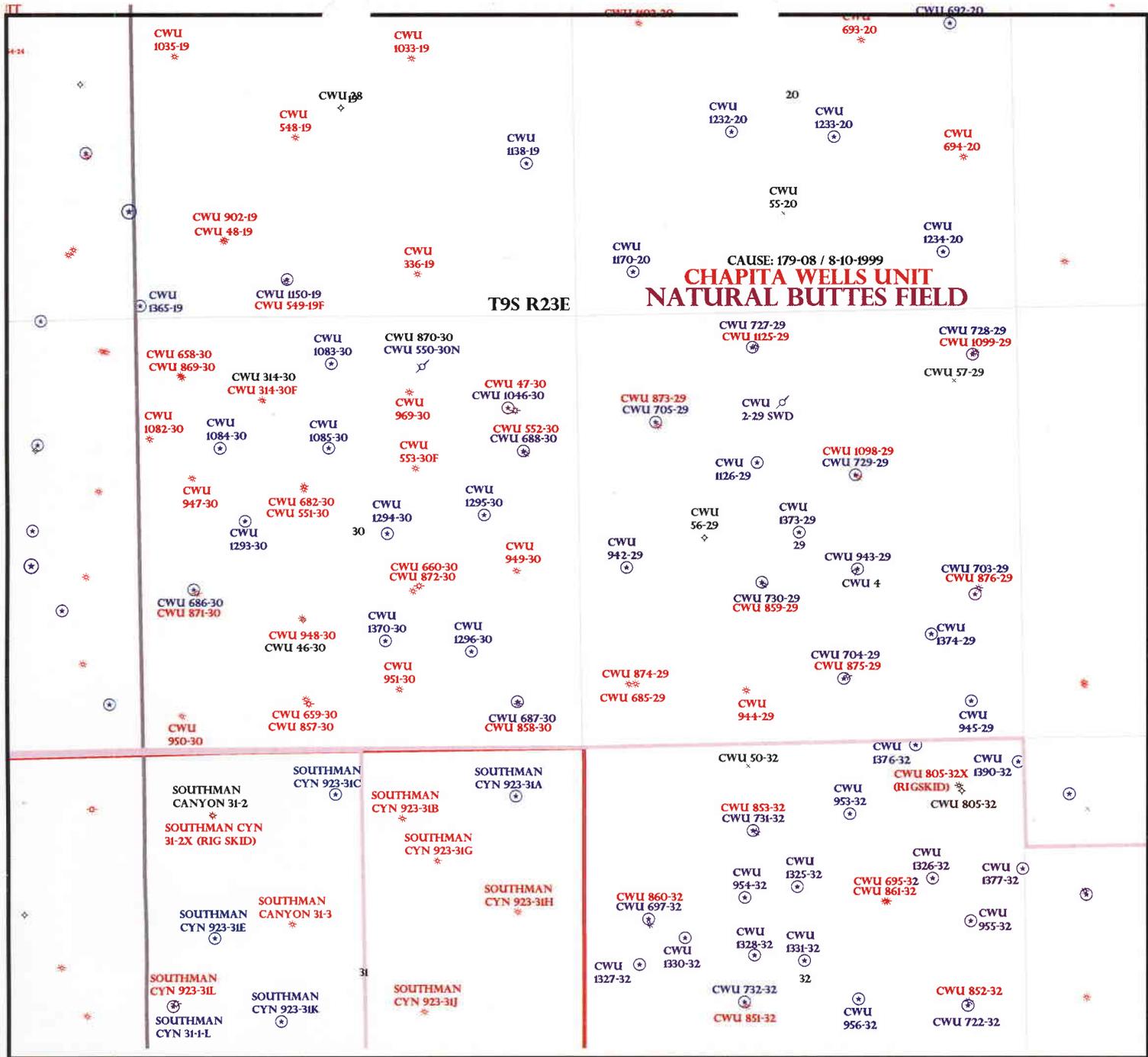
 R649-3-3. Exception

Drilling Unit
 Board Cause No: 179-8
 Eff Date: 8-10-1999
 Siting: Suspends General Siting

 R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1 Federal Approval _____



CAUSE: 179-08 / 8-10-1999
**CHAPITA WELLS UNIT
 NATURAL BUTTES FIELD**

T9S R23E

OPERATOR: EOG RESOURCES INC (N9550)
 SEC: 29 T.9S R. 23E
 FIELD: NATURAL BUTTES (630)
 COUNTY: UINTAH
 CAUSE: 179-08 / 8-10-1999



- Wells Status**
- ⚡ GAS INJECTION
 - ⊗ GAS STORAGE
 - ⊗ LOCATION ABANDONED
 - ⊕ NEW LOCATION
 - ⊕ PLUGGED & ABANDONED
 - ⊕ PRODUCING GAS
 - ⊕ PRODUCING OIL
 - ⊕ SHUT-IN GAS
 - ⊕ SHUT-IN OIL
 - ⊗ TEMP. ABANDONED
 - ⊕ TEST WELL
 - ⊕ WATER INJECTION
 - ⊕ WATER SUPPLY
 - ⊕ WATER DISPOSAL
 - ⊕ DRILLING

- Field Status**
- ⬜ ABANDONED
 - ⬜ ACTIVE
 - ⬜ COMBINED
 - ⬜ INACTIVE
 - ⬜ PROPOSED
 - ⬜ STORAGE
 - ⬜ TERMINATED
- Unit Status**
- ⬜ EXPLORATORY
 - ⬜ GAS STORAGE
 - ⬜ NF PP OIL
 - ⬜ NF SECONDARY
 - ⬜ PENDING
 - ⬜ PI OIL
 - ⬜ PP GAS
 - ⬜ PP GEOTHERML
 - ⬜ PP OIL
 - ⬜ SECONDARY
 - ⬜ TERMINATED



PREPARED BY: DIANA MASON
 DATE: 03-JANUARY-2008

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

January 8, 2008

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2008 Plan of Development Chapita Wells Unit Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2008 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Wasatch)

43-047-39894	CWU 723-28 Sec 28 T09S R23E 1982 FNL 1653 FWL	
43-047-39902	CWU 705-29 Sec 29 T09S R23E 1354 FNL 0957 FWL	
43-047-39896	CWU 727-29 Sec 29 T09S R23E 0473 FNL 2136 FWL	
43-047-50023	CWU 743-02 Sec 02 T09S R22E 2269 FSL 0986 FEL	

(Proposed PZ MesaVerde)

43-047-39895	CWU 1046-30 Sec 30 T09S R23E 1148 FNL 0811 FEL	
43-047-39898	CWU 1210-24 Sec 24 T09S R22E 2021 FSL 0576 FEL	
43-047-39899	CWU 1207-24 Sec 24 T09S R22E 0663 FNL 0624 FWL	
43-047-39900	CWU 1357-24 Sec 24 T09S R22E 2556 FNL 1406 FWL	
43-047-50025	CWU 952-32 Sec 32 T09S R23E 0704 FNL 0858 FWL	
43-047-50024	CWU 1030-32 Sec 32 T09S R23E 2166 FSL 0510 FWL	

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

January 8, 2008

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: Chapita Wells Unit 1046-30 Well, 1148' FNL, 811' FEL, NE NE, Sec. 30, T. 9 South,
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39895.

Sincerely,

for Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office

Operator: EOG Resources, Inc.

Well Name & Number Chapita Wells Unit 1046-30

API Number: 43-047-39895

Lease: UTU0337

Location: NE NE Sec. 30 T. 9 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

DEC 13 2007

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

BLM

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0337
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES INC Contact: KAYLENE R GARDNER E-Mail: kaylene_gardner@eogresources.com		7. If Unit or CA Agreement, Name and No. UTU63013A1
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435-781-9111	8. Lease Name and Well No. CWU 1046-30
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface NENE 1148FNL 811FEL 40.01109 N Lat, 109.36308 W Lon At proposed prod. zone NENE 1148FNL 811FEL 40.01109 N Lat, 109.36308 W Lon		9. API Well No. 43-047-39895
14. Distance in miles and direction from nearest town or post office* 51.1 MILES SOUTH OF VERNAL, UTAH		10. Field and Pool, or Exploratory NATURAL BUTTES
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 811	16. No. of Acres in Lease	11. Sec., T., R., M., or Blk. and Survey or Area Sec 30 T9S R23E Mer SLB SME: BLM
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 570	19. Proposed Depth 9150 MD	12. County or Parish UINTAH
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5134 GL	22. Approximate date work will start	13. State UT
23. Estimated duration 45 DAYS		17. Spacing Unit dedicated to this well
20. BLM/BIA Bond No. on file NM2308		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) KAYLENE R GARDNER Ph: 435-781-9111	Date 12/12/2007
Title LEAD REGULATORY ASSISTANT		
Approved by (Signature) 	Name (Printed/Typed) Jay Kuczek	Date 4-7-2008
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Electronic Submission #57554 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal
Committed to AFMSS for processing by GAIL JENKINS on 12/14/2007 (08GXJ1086AE)

NOTICE OF APPROVAL

RECEIVED

APR 14 2008

UDOGN

** BLM REVISED **

DIV. OF OIL, GAS & MINING

NDS: 10/25/2007

08CX50029AE



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: CWU 1046-30
API No: 43-047-39895

Location: NENE, Sec. 30, T09S, R23E
Lease No: UTU-0337
Agreement: Chapita Wells Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:		(435) 781-4476	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

Site Specific COAs:

- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:
 - 9 lbs Hycrest Wheatgrass and 3 lbs Kochia
- If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.
- All the culverts will be installed according to the BLM Gold Book.
- The road and well pad will have road base on the surface.
- Bury pipeline at all low water crossings.
- Permission from an authorized BLM representative will be required if construction or other operations occur during wet conditions that will lead to excessive rutting.
- Permission to clear all wildlife stipulations will only be approved by the BLM wildlife biologist during the specific timing for the species potentially affected by this action.
- Culverts and gravel may be installed as needed.

***DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

SITE SPECIFIC DOWNHOLE COAs:

- A formation integrity test shall be performed at the surface casing shoe before drilling more than twenty feet.
- The top of the production casing cement shall extend a minimum of 200 feet above the surface casing shoe.
- A 75 foot long blooie line is approved. All other equipment for air/gas drilling shall meet specifications in Onshore Order #2, III, Requirements, E. Special Drilling Operations.
- Logging program: Run Gamma Ray from TD to surface.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1046-30

Api No: 43-047-39895 Lease Type: FEDERAL

Section 30 Township 09S Range 23E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # RATHOLE

SPUDDED:

Date 07/11/08

Time 11:30 AM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 823-1720

Date 07/11//08 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39895	Chapita Wells Unit 1046-30		NENE	30	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
B	99999	13650	7/11/2008		7/15/08		
Comments: <u>Mesaverde well</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39799	Chapita Wells Unit 960-33		SENE	33	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
B	99999	13650	7/11/2008		7/15/08		
Comments: <u>Mesaverde well</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39873	Chapita Wells Unit 959-33		SENE	33	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
B	99999	13650	7/14/2008		7/15/08		
Comments: <u>Mesaverde well</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Signature

Regulatory Assistant

Title

7/14/2008

Date

RECEIVED

JUL 14 2008

(5/2000)

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0337

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
CHAPITA WELLS UNIT 1046-30

2. Name of Operator
EOG RESOURCES, INC

Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-39895

3a. Address
600 17TH STREET SUITE 1000 N.
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 30 T9S R23E NENE 1148FNL 811FEL
40.01109 N Lat, 109.36308 W Lon

11. County or Parish, and State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 7/11/2008.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #61404 verified by the BLM Well Information System
For EOG RESOURCES, INC, sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature



(Electronic Submission)

Date 07/14/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

JUL 16 2008



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
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5. Lease Serial No.
UTU0337

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

8. Well Name and No.
CHAPITA WELLS UNIT 1046-30

9. API Well No.
43-047-39895

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 30 T9S R23E NENE 1148FNL 811FEL
40.01109 N Lat, 109.36308 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

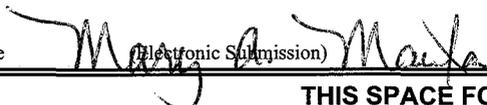
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 11/1/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

RECEIVED
NOV 10 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #64463 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  (Electronic Submission) Date 11/05/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

WELL CHRONOLOGY REPORT

Report Generated On: 11-05-2008

Well Name	CWU 1046-30	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-39895	Well Class	1SA
County, State	UINTAH, UT	Spud Date	08-22-2008	Class Date	11-01-2008
Tax Credit	N	TVD / MD	9,150/ 9,150	Property #	056835
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	5,153/ 5,134				
Location	Section 30, T9S, R23E, NENE, 1148 FNL & 811 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	55.503	NRI %	47.504

AFE No	303412	AFE Total	1,753,100	DHC / CWC	880,700/ 872,400
Rig Contr	TRUE	Rig Name	TRUE #34	Start Date	02-05-2008
02-05-2008	Reported By	CYNTHIA HANSELMAN			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			1148' FNL & 811' FEL (NE/NE)
			SECTION 30, T9S, R23E
			UINTAH COUNTY, UTAH
			 LAT 40.011086, LONG 109.363081 (NAD 83)
			LAT 40.011119, LONG 109.362400 (NAD 27)
			 TRUE #34
			OBJECTIVE: 9150' TD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			 LEASE: UTU-0337
			ELEVATION: 5134.1' NAT GL, 5134.1' PREP GL (DUE TO ROUNDING THE PREP GL IS 5134'), 5153' KB (19')
			 EOG BPO WI 56.4206%, NRI 48.22336%

07-01-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$38,000 **Completion** \$0 **Daily Total** \$38,000
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION BUILD.

07-02-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$38,000 **Completion** \$0 **Daily Total** \$38,000
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 30% COMPLETE.

07-03-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 45% COMPLETE.

07-07-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 55% COMPLETE.

07-08-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT.

07-09-2008 **Reported By** TERRY CSERE

07-19-2008 Reported By DAN FARNSWORTH

Daily Costs: Drilling \$201,336 Completion \$0 Daily Total \$201,336

Cum Costs: Drilling \$239,336 Completion \$0 Well Total \$239,336

MD 2,317 TVD 2,317 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIGS AIR RIG # 2 ON 7/15/2008. DRILLED 12 1/4" HOLE TO 2305 GL. ENCOUNTERED WATER AT 1550'. RAN 54 JTS (2298.40') OF 9 5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED AT 2317' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO CRAIGS RIG.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMPED 178 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (146 BBLs) OF PREMIUM LEAD CEMENT W/0.2% VARASET, 2% CALSEAL, & 2% EX-1. MIXED LEAD CEMENT @ 10.5 PPG W/YIELD OF 4.01 CF/SX.

TAILED IN W/300 SX (63 BBLs) OF PREMIUM CEMENT W/2 % CACL2. MIXED TAIL CEMENT TO 15.6 W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/174 BBLs FRESH WATER. BUMP PLUG W/850# @ 2:07 PM, 7/17/2008. CHECKED FLOAT, FLOAT DID NOT HOLD. SHUT-IN CASING VALVE. BROKE CIRCULATION 120 BBLs INTO DISPLACEMENT. LOST CIRCULATION 170 BBLs INTO DISPLACEMENT.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 200 SX (41 BBLs) OF PREMIUM CEMENT W/2 % CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 16 HRS 20 MINUTES.

TOP JOB # 2: MIXED & PUMPED 150 SX (30.7 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. RETURNED 3 BBLs CEMENT TO PIT. HOLE STOOD FULL WHEN PUMPING STOPPED. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU GLENNS WIRELINE SERVICE. RUN IN HOLE WITH STRAIGHT HOLE SURVEY. TAGGED CEMENT AT 2220' G.L. PICK UP TO 2200' AND TOOK SURVEY — 3.0 DEGREE.

CONDUCTOR LEVEL RECORD: PS= 90.0 OPS= 90.0 VDS= 89.9 MS= 89.8

9 5/8 CASING LEVEL RECORD: PS= 90.0 OPS= 90.0 VDS= 89.9 MS= 89.8

LESTER FARNSWORTH NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 7/15/2008 @ 2:45 PM.

08-21-2008 Reported By BRIAN DUTTON/DAN LINDSEY

Daily Costs: Drilling \$27,895 Completion \$0 Daily Total \$27,895

Cum Costs: Drilling \$267,231 Completion \$0 Well Total \$267,231

MD 2,317 TVD 2,317 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
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06:00 19:00 13.0 HELD SAFETY MEETING W/RIG CREWS & RIG MOVERS. MOVED RIG FROM CWU 946-30 TO LOCATION, MOVE WAS 0.2 MILE. RURT. RELEASED TRUCKS @ 1700 HRS. RAISED DERRICK @ 1700 HRS. CONTINUED RURT. WELDERS FABRICATING LINES FOR GAS BUSTER.
NO ACCIDENTS. 15 MEN, 130 MAN-HOURS.
NOTIFIED JAMIE SPARGER/BLM/VERNAL @ 1630 HRS 8/20/08 OF BOP TEST 8/21/08.
OLD LOCATION CWU 946-30 CLEARED AND CLEANED.

19:00 06:00 11.0 OPERATION SUSPENDED FOR NIGHT.

08-22-2008 Reported By DAN LINDSEY

Daily Costs: Drilling	\$72,688	Completion	\$0	Daily Total	\$72,688						
Cum Costs: Drilling	\$339,919	Completion	\$0	Well Total	\$339,919						
MD	2,317	TVD	2,317	Progress	0	Days	0	MW	8.4	Visc	26.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING SHOE TRACK

Start End Hrs Activity Description

06:00 18:00 12.0 RURT. REPLACED ROTARY CLUTCH. HOOKED UP NEW GAS BUSTER.
15 MEN, 140 MAN-HOURS.

18:00 22:30 4.5 RIG ACCEPTED FOR DAYWORK @ 18:00 HRS, 8/21/08. TESTED BOPE(ALL RAMS, VALVES, AND MANIFOLD 250/5000 PSI, ANNULAR 250/2500 PSI, CASING 1500 PSI). NO BLM WITNESS.

22:30 23:00 0.5 INSTALLED WEAR BUSHING.

23:00 04:30 5.5 RU KIMZEY LD MACHINE. HELD SAFETY MEETING. PU BHA & DP(TAGGED @ 2212). RD KIMZEY LD MACHINE.

04:30 06:00 1.5 TORQUED KELLY. INSTALLED ROTATING HEAD RUBBER & DRIVE BUSHING. HOOKED UP GAS BUSTER VENT LINE.

DIESEL 9234 GALS(RECEIVED 8028).
NO ACCIDENTS. FULL CREWS.
SET & FUNCTION COM FOR TRIP, MORNING CREW.
UNMANNED LOGGING UNIT 1 DAY ON LOCATION.

08-23-2008 Reported By DAN LINDSEY

Daily Costs: Drilling	\$37,673	Completion	\$0	Daily Total	\$37,673						
Cum Costs: Drilling	\$377,593	Completion	\$0	Well Total	\$377,593						
MD	4,320	TVD	4,320	Progress	2,003	Days	1	MW	8.4	Visc	26.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING @ 4320

Start End Hrs Activity Description

06:00 07:00 1.0 HOOK UP VENT LINE FROM GAS BUSTER TO FLARE BOX.

07:00 08:30 1.5 DRILLED CEMENT & FLOAT EQUIPMENT 2212 TO 2275.

08:30 09:00 0.5 SERVICED RIG.

09:00 10:30 1.5 DRILLED CEMENT & FLOAT EQUIPMENT 2275 TO 2334.

10:30 11:00 0.5 PERFORMED F.I.T. @ 2334 TO 11.0 PPG EMW(320 PSI).

11:00 20:30 9.5 DRILLED 2334 TO 3503(1169' @ 123.1 FPH), WOB 5-20K, GPM 450, RPM 40-45/MOTOR 72, SPP 1425, NO FLARE.

20:30 21:00 0.5 SURVEY @ 3423, 3.0 DEGREES.

21:00 06:00 9.0 DRILLED 3503 TO 4320(817' @ 90.8 FPH), WOB 18-20K, GPM 450, RPM 40-45/MOTOR 72, SPP 1425, NO FLARE.
THIS A.M. MUD 8.9 PPG, VIS 28.

DIESEL 9234 GALS(PREVIOUS GAUGE INCORRECT).
 NO ACCIDENTS. FULL CREWS.
 FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
 UNMANNED LOGGING UNIT 2 DAYS ON LOCATION.

06:00 SPUDED 7 7/8" HOLE @ 11:00 HRS, 8/22/08.

08-24-2008	Reported By	DAN LINDSEY									
Daily Costs: Drilling	\$40,306	Completion	\$0	Daily Total	\$40,306						
Cum Costs: Drilling	\$414,009	Completion	\$0	Well Total	\$414,009						
MD	5,931	TVD	5,931	Progress	1,611	Days	2	MW	8.6	Visc	29.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 5931											

Start	End	Hrs	Activity Description								
06:00	08:00	2.0	DRILLED 4320 TO 4496(176' @ 88.0 FPH), WOB 18-20K, GPM 450, RPM 45/MOTOR 72, SPP 1400, NO FLARE.								
08:00	08:30	0.5	SERVICED RIG. FUNCTION PIPE RAMS.								
08:30	17:00	8.5	DRILLED 4496 TO 5147(651' @ 76.6 FPH), WOB 18-20K, GPM 450, RPM 45/MOTOR 72, SPP 1700, NO FLARE.								
17:00	18:30	1.5	CIRCULATED & ROTATED. CHANGED WASHPIPE IN SWIVEL.								
18:30	06:00	11.5	DRILLED 5147 TO 5931(784' @ 68.2 FPH), WOB 18-20K, GPM 450, RPM 45/MOTOR 72, SPP 1700, NO FLARE. THIS A.M. MUD 9.3 PPG, VIS 31. DIESEL 7980 GALS(USED 1254). NO ACCIDENTS. FULL CREWS. 3 BOP DRILLS. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS. UNMANNED LOGGING UNIT 3 DAYS ON LOCATION.								

08-25-2008	Reported By	DAN LINDSEY									
Daily Costs: Drilling	\$42,111	Completion	\$0	Daily Total	\$42,111						
Cum Costs: Drilling	\$456,121	Completion	\$0	Well Total	\$456,121						
MD	6,951	TVD	6,951	Progress	1,020	Days	3	MW	9.3	Visc	31.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 6951'											

Start	End	Hrs	Activity Description								
06:00	10:30	4.5	DRILLED 5931 TO 6150(219' @ 48.7 FPH), WOB 18-20K, GPM 450, RPM 45/MOTOR 72, SPP 1700, NO FLARE.								
10:30	11:00	0.5	SERVICED RIG. FUNCTION PIPE RAMS.								
11:00	06:00	19.0	DRILLED 6150 TO 6951(801' @ 42.2 FPH), WOB 18-20K, GPM 450, RPM 35-45/MOTOR 72, SPP 1750, NO FLARE. THIS A.M. MUD 9.5 PPG, VIS 32. DIESEL 6612 GALS(USED 1368). NO ACCIDENTS. FULL CREWS. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS. UNMANNED LOGGING UNIT 4 DAYS ON LOCATION.								

08-26-2008	Reported By	DAN LINDSEY									
Daily Costs: Drilling	\$79,423	Completion	\$8,604	Daily Total	\$88,027						
Cum Costs: Drilling	\$535,544	Completion	\$8,604	Well Total	\$544,148						
MD	7,966	TVD	7,966	Progress	1,015	Days	4	MW	9.6	Visc	32.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 7966

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILLED 6951 TO 7150(199' @ 44.2 FPH), WOB 18-20K, GPM 450, RPM 40/MOTOR 72, SPP 1700, NO FLARE.
10:30	11:00	0.5	SERVICED RIG. FUNCTION PIPE RAMS.
11:00	06:00	19.0	DRILLED 7150 TO 7966 (816' @ 42.9 FPH), WOB 18-20K, GPM 450, RPM 40/MOTOR 72, SPP 2100, 5' FLARE. THIS A.M. MUD 10.0 PPG, VIS 33. DIESEL 5130 GALS(USED 1482). NO ACCIDENTS. FULL CREWS. 1 BOP DRILL. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS. UNMANNED LOGGING UNIT 5 DAYS ON LOCATION.

08-27-2008 **Reported By** DAN LINDSEY

DailyCosts: Drilling	\$67,716	Completion	\$779	Daily Total	\$68,495						
Cum Costs: Drilling	\$603,261	Completion	\$9,383	Well Total	\$612,644						
MD	8,246	TVD	8,246	Progress	280	Days	5	MW	10.0	Visc	34.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: TFNB @ 8246

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILLED 7966 TO 8123(157' @ 31.4 FPH), WOB 20K, GPM 450, RPM 35-40/MOTOR 72, SPP 2000, 3' FLARE.
11:00	11:30	0.5	SERVICED RIG. FUNCTION PIPE RAMS.
11:30	17:30	6.0	DRILLED 8123 TO 8246(123' @ 20.5 FPH), WOB 18-20K, GPM 450, RPM 30-40/MOTOR 72, SPP 2050, NO FLARE.
17:30	18:30	1.0	CIRCULATED. DROPPED SURVEY. PUMPED PILL.
18:30	04:00	9.5	SET & FUNCTION COM. TOOH W/BIT #1(PULLED TIGHT 5 STDS OFF BOTTOM, PULLED TIGHT SEVERAL TIMES TO 5200, HAD TO BACK-REAM PAST HITCHIKER @ 5200, JARRED UP 3 TIMES). LD REAMERS. FUNCTION BLIND RAMS.
04:00	06:00	2.0	TIH W/BIT #2. THIS A.M. MUD 10.4 PPG, VIS 34. DIESEL 4104 GALS(USED 1026). NO ACCIDENTS. FULL CREWS. FUNCTION COM FIRST CONN ON TOUR, DAYLIGHT & EVENING CREW. UNMANNED LOGGING UNIT 6 DAYS ON LOCATION.

08-28-2008 **Reported By** DAN LINDSEY

DailyCosts: Drilling	\$38,332	Completion	\$0	Daily Total	\$38,332						
Cum Costs: Drilling	\$641,593	Completion	\$9,383	Well Total	\$650,976						
MD	8,610	TVD	8,610	Progress	364	Days	6	MW	10.5	Visc	35.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 8610

Start	End	Hrs	Activity Description
06:00	14:00	8.0	TIH W/BIT #2. TAGGED, WASHED & REAMED @ 4732, 5200, 5350, 6600, 7300, & 7600, PUSHING HITCHIKER.
14:00	17:30	3.5	WASHED & REAMED 7900 TO 8246, 11' FILL.
17:30	19:30	2.0	DRILLED 8246 TO 8300(54' @ 27.0 FPH), WOB 15-18K, GPM 450, RPM 35-40/MOTOR 72, SPP 2000, 5-10' FLARE.
19:30	20:00	0.5	SERVICED RIG. FUNCTION PIPE RAMS.
20:00	00:00	4.0	DRILLED 8300 TO 8486(186' @ 46.5 FPH), WOB 18-20K, GPM 450, RPM 40/MOTOR 72, SPP 2200, NO FLARE.
00:00	02:00	2.0	WASHED & REAMED TIGHT HOLE 8440 TO 8486, RAISED MW TO 10.8 PPG.

02:00 06:00 4.0 DRILLED 8486 TO 8610(124' @ 31.0 FPH), WOB 18-20K, GPM 450, RPM 40/MOTOR 72, SPP 2250, NO FLARE. THIS A.M. MUD 10.9 PPG, VIS 36.

DIESEL 2850 GALS(USED 1254).
 NO ACCIDENTS. FULL CREWS. 1 BOP DRILL.
 FUNCTION COM FIRST CONN ON TOUR, EVENING & MORNING CREW.
 UNMANNED LOGGING UNIT 7 DAYS ON LOCATION.

08-29-2008	Reported By	DAN LINDSEY									
Daily Costs: Drilling	\$53,981	Completion	\$0	Daily Total	\$53,981						
Cum Costs: Drilling	\$688,335	Completion	\$9,383	Well Total	\$697,718						
MD	9,150	TVD	9,150	Progress	540	Days	7	MW	10.9	Visc	36.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						

Activity at Report Time: CIRC FOR WIPER TRIP/9150' TD

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILLED 8610 TO 8736' (126' @ 25.2 FPH), WOB 20K, GPM 450, RPM 35/MOTOR 72, SPP 2200, NO FLARE.
11:00	11:30	0.5	SERVICED RIG. FUNCTION PIPE RAMS.
11:30	19:00	7.5	DRILLED 8736 TO 9016' (280' @ 37.3 FPH), WOB 20K, GPM 450, RPM 35/MOTOR 72, SPP 2350, NO FLARE.
19:00	19:30	0.5	CIRCULATED. REBOOTED PASON COMPUTER.
19:30	01:30	6.0	DRILLED 9016 TO 9150' TD (134' @ 22.3 FPH), WOB 20K, GPM 450, RPM 35-40/MOTOR 72, SPP 2400, NO FLARE. MW 11.2 PPG. REACHED TD AT 1:30 AM, 8/29/08.
01:30	06:00	4.5	CIRCULATED & CONDITIONED HOLE. RAISED MW TO 11.4 PPG, VIS 36.

DIESEL 2736 GALS(RECEIVED 1500, USED 1614).
 NO ACCIDENTS. FULL CREWS.
 FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
 UNMANNED LOGGING UNIT 8 DAYS ON LOCATION.

08-30-2008	Reported By	DAN LINDSEY									
Daily Costs: Drilling	\$46,094	Completion	\$132,700	Daily Total	\$178,794						
Cum Costs: Drilling	\$734,429	Completion	\$142,083	Well Total	\$876,512						
MD	9,150	TVD	9,150	Progress	0	Days	8	MW	11.5	Visc	37.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						

Activity at Report Time: RUNNING 4.5" CASING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	RAISED MW TO 11.5 PPG. PUMPED PILL. SET & FUNCTION COM FOR TRIP. SHORT TRIP 30 STDS TO 6300, NO FILL.
09:00	10:30	1.5	CIRCULATED GAS OUT. RU WEATHERFORD LD MACHINE. HELD SAFETY MEETING. DROPPED SURVEY. PUMPED PILL.
10:30	21:00	10.5	LDDP (HAD HITCHIKER @ 5600, 5400, 5200, & 4200). BROKE KELLY.
21:00	22:00	1.0	LD BHA.
22:00	23:00	1.0	PULLED WEAR BUSHING. RU WEATHERFORD CSG CREW. HELD SAFETY MEETING.
23:00	06:00	7.0	RAN 4.5" 11.6# N80 LTC CASING (FS, 1 JT, FC, 135 JTS & 2 MARKERS @ REPORT TIME). RAN 35 CENTRALIZERS (MIDDLE OF SHOE JT, TOP OF #2, EVERY 2ND JT). TAGGED @ 5740. WASHED CSG TO 5840 @ REPORT TIME.

DIESEL 2052 GALS(USED 684).
 NO ACCIDENTS. FULL CREWS.
 UNMANNED LOGGING UNIT RELEASED 8/29/08, 8 DAYS ON LOCATION.

08-31-2008		Reported By		DAN LINDSEY							
Daily Costs: Drilling	\$62,096	Completion	\$74,972	Daily Total	\$137,068						
Cum Costs: Drilling	\$796,525	Completion	\$217,055	Well Total	\$1,013,580						
MD	9,150	TVD	9,150	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: RDRT/WO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	10:00	4.0	FINISHED RUNNING 4.5" CASING. RAN 4.5" 11.6# N80 LTC CASING (FS, 1 JT, FC, 209 JTS & 2 MARKERS) & TAG JT. RAN 35 CENTRALIZERS(MIDDLE OF SHOE JT, TOP OF #2, EVERY 2ND JT TO 6195). WASHED 10 JTS IN HOLE F/5840 TO 6500, THEN CONTINUED WITHOUT CIRCULATING. TAGGED @ 9150. LD TAG JT & PU LANDING JT W/FLUTED CSG HANGER. LANDED CSG @ 9128(FC @ 9081, MARKERS @ 6762-83 & 4206-27).								
10:00	11:30	1.5	CIRCULATED GAS OUT. RD WEATHERFORD CSG CREW & LD MACHINE. RU SLB CEMENTER. HELD SAFETY MEETING.								
11:30	13:30	2.0	CEMENTED CSG AS FOLLOWS: PUMPED 20 BBLS CHEM WASH, 20 BBLS FW SPACER, DROPPED BOTTOM PLUG, 355 SX 35/65 (142 BBLS @ 12.0 PPG, 2.26 CFS) & 1595 SX 50/50 POZ G (343 BBLS @ 14.1 PPG, 1.29 CFS). DROPPED TOP PLUG. DISP W/141 BTW(FULL RETURNS DURING JOB). FINAL LIFT PRESSURE 2250 PSI, BUMPED PLUG TO 3250 PSI. BLEED OFF TO 2100 PSI, FLOATS DID NOT HOLD. REBUMPED PLUG TO 3250 PSI, SWI 6 HRS. NOTIFIED JAMIE SPARGER/BLM/VERNAL @ 0900 HRS 8/29/08 OF CSG & CMT.								
13:30	18:30	5.0	WAIT ON CEMENT. HAULED 900 BBLS MUD TO STORAGE. CLEANED MUD TANKS. RDRT.								
18:30	19:30	1.0	BLEED OFF CSG PRESSURE. REMOVED LANDING JT. RAN CSG HANGER PACKOFF ON CSG JT AND LOCKED IN POSITION. TESTED HANGER TO 5000 PSI.								
NO ACCIDENTS. FULL CREWS.											
TRANSFERRED 6 JTS(260.63) 4.5" 11.6# N80 LTC CASING TO CWU 1124-29.											
TRANSFERRED 2 MARKER JTS(42.47') 4.5" 11.6# HCP-110 CASING TO CWU 1124-29.											
TRANSFERRED 4 JTS(171.33) 4.5" 11.6# HCP-110 LTC CASING TO CWU 1124-29.											
TRANSFERRED 1 JT. BAD (42.34) 4.5" 11.6# HCP-110 LTC CASING TO CWU 1124-29.											
TRANSFERRED 1824 GALS DIESEL TO CWU 1124-29.											
TRUCKS SCHEDULED FOR 0700 HRS 8/31/08. MOVE TO CWU 1124-29 IS APPROXIMATELY 1.5 MILES.											
19:30	22:00	2.5	RDRT. 4 MEN, 12 MAN-HOURS. NO ACCIDENTS.								
22:00	06:00	8.0	OPERATION SUSPENDED FOR NIGHT.								
06:00	06:00	24.0	RIG RELEASED @ 1930 HRS 8/30/08								
CASING POINT COST \$770,742											

09-01-2008		Reported By		SEARLE							
Daily Costs: Drilling	\$0	Completion	\$43,710	Daily Total	\$43,710						
Cum Costs: Drilling	\$796,525	Completion	\$260,765	Well Total	\$1,057,290						
MD	9,150	TVD	9,150	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :	PBTD : 9081.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBD TO 690'. EST CEMENT TOP @ 940'. RD SCHLUMBERGER.

10-04-2008	Reported By	MCCURDY
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Daily Costs: Drilling	\$0	Completion	\$1,723	Daily Total	\$1,723
Cum Costs: Drilling	\$796,525	Completion	\$262,488	Well Total	\$1,059,013

MD	9,150	TVD	9,150	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation :	PBTD : 9081.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

10-07-2008	Reported By	KERN
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Daily Costs: Drilling	\$0	Completion	\$21,056	Daily Total	\$21,056
Cum Costs: Drilling	\$796,525	Completion	\$283,544	Well Total	\$1,080,069

MD	9,150	TVD	9,150	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9081.0			Perf : 7625'-8912'	PKR Depth : 0.0						

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WIRELINE & PERFORATE LPR FROM 8665'-66', 8671'-72', 8676'-77', 8734'-36', 8757'-58', 8788'-89', 8869'-70', 8888'-90', 8910'-12' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 4171 GAL WF120 LINEAR PAD, 6341 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 21233 GAL YF116ST+ W/77700# 20/40 SAND @ 1-5 PPG. MTP 6185 PSIG. MTR 52.2 BPM. ATP 5327 PSIG. ATR 47 BPM. ISIP 3000 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 8610'. PERFORATE LPR FROM 8500'-02', 8523'-24', 8529'-30', 8535'-36', 8541'-42', 8564'-67', 8578'-79', 8587'-89' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6298 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 21219 GAL YF116ST+ W/78100# 20/40 SAND @ 1-5 PPG. MTP 6386 PSIG. MTR 51.1 BPM. ATP 5317 PSIG. ATR 47.3 BPM. ISIP 3700 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 8455'. PERFORATE MPR FROM 8222'-23', 8249'-50', 8278'-79', 8294'-95', 8304'-05', 8325'-26', 8332'-33', 8363'-64', 8398'-99', 8410'-11', 8416'-17', 8433'-34' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6356 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 29314 GAL YF116ST+ W/100800# 20/40 SAND @ 1-4 PPG. MTP 6505 PSIG. MTR 52.6 BPM. ATP 5752 PSIG. ATR 43.7 BPM. ISIP 3800 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 8170'. PERFORATE MPR FROM 8030'-32', 8037'-39', 8060'-61', 8067'-68', 8074'-75', 8103'-05', 8116'-17', 8130'-31', 8146'-47' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6301 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 26332 GAL YF116ST+ W/97500# 20/40 SAND @ 1-5 PPG. MTP 6384 PSIG. MTR 52.5 BPM. ATP 5541 PSIG. ATR 47.3 BPM. ISIP 3690 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 8000'. PERFORATE MPR FROM 7840'-41', 7850'-51', 7867'-68', 7873'-74', 7880'-81', 7891'-92', 7917'-18', 7923'-24', 7948'-49', 7962'-63', 7969'-70', 7980'-81' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6301 GAL WF120 LINEAR 1# SAND, 39034 GAL YF116ST+ W/142700# 20/40 SAND @ 1-5 PPG. MTP 6120 PSIG. MTR 51.8 BPM. ATP 4395 PSIG. ATR 47.9 BPM. ISIP 2620 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 7820'. PERFORATE MPR FROM 7625'-26', 7634'-35', 7669'-70', 7679'-80', 7691'-92', 7699'-7700', 7748'-49', 7760'-61', 7776'-77', 7790'-91', 7799'-7801' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6295 GAL WF120 LINEAR 1# SAND, 37969 GAL YF116ST+ W/138000# 20/40 SAND @ 1-5 PPG. MTP 5933 PSIG. MTR 52.6 BPM. ATP 4722 PSIG. ATR 49.3 BPM. ISIP 3150 PSIG. RD SCHLUMBERGER. SDFN.

10-08-2008	Reported By	KERN									
DailyCosts: Drilling	\$0			Completion	\$238,871		Daily Total	\$238,871			
Cum Costs: Drilling	\$796,525			Completion	\$522,415		Well Total	\$1,318,941			
MD	9,150	TVD	9,150	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation :	MESAVERDE	PBTD :	9081.0	Perf :	7384'-8912'		PKR Depth :	0.0			

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL SET 6K CFP AT 7580'. PERFORATE UPR FROM 7384'-85', 7391'-92', 7424'-25', 7428'-29', 7438'-39', 7445'-46', 7486'-88', 7498'-99', 7540'-42', 7554'-55' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 6306 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 20230 GAL YF116ST+ W/76000# 20/40 SAND @ 1-5 PPG. MTP 6224 PSIG. MTR 51.1 BPM. ATP 4600 PSIG. ATR 46.5 BPM. ISIP 2430 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CBP AT 7307'. RDWL.

10-14-2008	Reported By	SEARLE									
DailyCosts: Drilling	\$0			Completion	\$4,850		Daily Total	\$4,850			
Cum Costs: Drilling	\$796,525			Completion	\$527,265		Well Total	\$1,323,791			
MD	9,150	TVD	9,150	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation :	MESAVERDE	PBTD :	9081.0	Perf :	7384'-8912'		PKR Depth :	0.0			

Activity at Report Time: DO PLUGS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU ROYAL RIG 1. ND FRAC TREE & NU BOPE. RIH WITH 3 7/8" MILL & POS TO CBP @ 7307. PU POWERE SWIVL & PREP TO DRILL. SWIFN.

10-15-2008	Reported By	POWELL									
DailyCosts: Drilling	\$0			Completion	\$6,515		Daily Total	\$6,515			
Cum Costs: Drilling	\$796,525			Completion	\$533,780		Well Total	\$1,330,306			
MD	9,150	TVD	9,150	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation :	MESAVERDE	PBTD :	9081.0	Perf :	7384'-8912'		PKR Depth :	0.0			

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
07:00	15:00	8.0	CLEANED OUT & DRILLED OUT PLUGS @ 7307', 7580', 8000', 8170', 8455' & 8610'. RIH TO PBTD AT 9081'. LANDED TBG @ 7612'. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'

1 JT 2-3/8 4.7# N-80 TBG 32.61'

XN NIPPLE 1.10'

232 JTS 2-3/8 4.7# N-80 TBG 7577.53'

BELOW KB 12.00'

LANDED @ 7604.24' KB

FLOWED 14 HRS. 24/64" CHOKE. FTP 1700 PSIG, CP 2000 PSIG. 73 BFPH. RECOVERED 1174 BLW. 5647 BLWTR.

10-16-2008		Reported By		POWELL							
DailyCosts: Drilling		\$0		Completion		\$3,450		Daily Total		\$3,450	
Cum Costs: Drilling		\$796,525		Completion		\$537,230		Well Total		\$1,333,756	
MD	9,150	TVD	9,150	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9081.0			Perf : 7384'-8912'			PKR Depth : 0.0		
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
05:00	05:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1400 PSIG, CP 2100 PSIG. 61 BFPH. RECOVERED 1472 BLW. 4175 BLWTR.								
10-17-2008		Reported By		HAL IVIE							
DailyCosts: Drilling		\$0		Completion		\$2,565		Daily Total		\$2,565	
Cum Costs: Drilling		\$796,525		Completion		\$539,795		Well Total		\$1,336,321	
MD	9,150	TVD	9,150	Progress	0	Days	17	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9081.0			Perf : 7384'-8912'			PKR Depth : 0.0		
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP- 1000 PSIG, CP- 1700 PSIG. 44 BFPH. RECOVERED 1058 BBLS, 3117 BLWTR.								
10-18-2008		Reported By		HAL IVIE							
DailyCosts: Drilling		\$0		Completion		\$2,565		Daily Total		\$2,565	
Cum Costs: Drilling		\$796,525		Completion		\$542,360		Well Total		\$1,338,886	
MD	9,150	TVD	9,150	Progress	0	Days	18	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9081.0			Perf : 7384'-8912'			PKR Depth : 0.0		
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP-1000 PSIG, CP- 1500 PSIG. 36 BFPH. RECOVERED 858 BBLS, 2259 BLWTR.								
10-19-2008		Reported By		HAL IVIE							
DailyCosts: Drilling		\$0		Completion		\$2,565		Daily Total		\$2,565	
Cum Costs: Drilling		\$796,525		Completion		\$544,925		Well Total		\$1,341,451	
MD	9,150	TVD	9,150	Progress	0	Days	19	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9081.0			Perf : 7384'-8912'			PKR Depth : 0.0		
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP-700 PSIG, CP- 1000 PSIG. 28 BFPH. RECOVERED 680 BBLS, 1579 BLWTR.								
10-20-2008		Reported By		HAL IVIE							
DailyCosts: Drilling		\$0		Completion		\$2,565		Daily Total		\$2,565	
Cum Costs: Drilling		\$796,525		Completion		\$547,490		Well Total		\$1,344,016	

MD 9,150 TVD 9,150 Progress 0 Days 20 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 9081.0 Perf : 7384'-8912' PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description
 06:00 06:00 24.0 FLOWED 24 HRS. 24/64 CHOKE. FTP- 500 PSIG, CP- 1000 PSIG. 18 BFPH. RECOVERED 437 BBLS, 1142
 BLWTR. SWI @ 6:00 AM. WAIT ON FACILITIES.

FINAL COMPLETION DATE: 10/19/2008

11-03-2008 Reported By DUANE COOK
 DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$796,525 Completion \$547,490 Well Total \$1,344,016

MD 9,150 TVD 9,150 Progress 0 Days 21 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 9081.0 Perf : 7384'-8912' PKR Depth : 0.0

Activity at Report Time: INITIAL PRODUCTION

Start End Hrs Activity Description
 06:00 06:00 24.0 INITIAL PRODUCTION: TURNED TO GAS SALES. SITP 2500 & SICP 2700 PSIG. TURNED WELL TO QUESTAR
 SALES AT 10:30 AM, 11/01/08. FLOWING 1100 MCFD RATE ON 10/64" POS CK. STATIC 292. QGM METER #7926.

FLOWED 925 MCF, 40 BC & 33 BW IN 24 HRS ON 10/64" CHOKE, TP 1850 PSIG, CP 2300 PSIG.

11-04-2008 Reported By MIKE LEBARON
 DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$796,525 Completion \$547,490 Well Total \$1,344,016

MD 9,150 TVD 9,150 Progress 0 Days 22 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 9081.0 Perf : 7384'-8912' PKR Depth : 0.0

Activity at Report Time: ON SALES

Start End Hrs Activity Description
 06:00 06:00 24.0 FLOWED 741 MCF, 0 BC & 70 BW IN 24 HRS ON 10/64" CHOKE, TP 1850 PSIG, CP 2100 PSIG.

11-05-2008 Reported By MICHAEL WHITE
 DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$796,525 Completion \$547,490 Well Total \$1,344,016

MD 9,150 TVD 9,150 Progress 0 Days 23 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 9081.0 Perf : 7384'-8912' PKR Depth : 0.0

Activity at Report Time: ON SALES

Start End Hrs Activity Description
 06:00 06:00 24.0 FLOWED 559 MCF, 0 BC & 60 BW IN 24 HRS ON 10/64" CHOKE, TP 1650 PSIG, CP 2050 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU0337

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator **EOG RESOURCES, INC.** Contact: **MARY A. MAESTAS**
E-Mail: **mary_maestas@egresources.com**

3. Address **600 17TH STREET SUITE 1000N DENVER, CO 80202** 3a. Phone No. (include area code) Ph: **303-824-5526**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **NENE 1148FNL 811FEL 40.01109 N Lat, 109.36308 W Lon**
 At top prod interval reported below **NENE 1148FNL 811FEL 40.01109 N Lat, 109.36308 W Lon**
 At total depth **NENE 1148FNL 811FEL 40.01109 N Lat, 109.36308 W Lon**

6. If Indian, Allottee or Tribe Name _____
 7. Unit or CA Agreement Name and No. **CHAPITA WELLS**
 8. Lease Name and Well No. **CHAPITA WELLS UNIT 1046-30**
 9. API Well No. **43-047-39895**
 10. Field and Pool, or Exploratory **NATURAL BUTTES/MESAVERDE**
 11. Sec., T., R., M., or Block and Survey or Area **Sec 30 T9S R23E Mer SLB**
 12. County or Parish **UINTAH** 13. State **UT**
 14. Date Spudded **07/11/2008** 15. Date T.D. Reached **08/29/2008** 16. Date Completed D & A Ready to Prod. **11/01/2008**
 17. Elevations (DF, KB, RT, GL)* **5134 GL**
 18. Total Depth: MD **9150** TVD _____ 19. Plug Back T.D.: MD **9081** TVD _____ 20. Depth Bridge Plug Set: MD **TVD** TVD _____
 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST CBL CCL VDL GR
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2317		850		0	
7.875	4.500 N-80	11.6	0	9128		1950		940	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7604							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	7384	8912	8665 TO 8912		3	
B)			8500 TO 8589		3	
C)			8222 TO 8434		3	
D)			8030 TO 8147		3	

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8665 TO 8912	31,910 GALS GELLED WATER & 77,700# 20/40 SAND
8500 TO 8589	27,682 GALS GELLED WATER & 78,100# 20/40 SAND
8222 TO 8434	35,835 GALS GELLED WATER & 100,800# 20/40 SAND
8030 TO 8147	32,798 GALS GELLED WATER & 97,500# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/01/2008	11/09/2008	24	→	10.0	499.0	110.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
10/64"	1450	1900.0	→	10	499	110		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	7384	8912		GREEN RIVER MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER MIDDLE PRICE RIVER	1679 2257 4474 4588 5146 5832 6768 7657

32. Additional remarks (include plugging procedure):

Please see the attached sheet for detailed perforation and additional formation marker information.

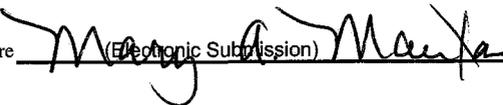
33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #65329 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  Date 12/08/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 1046-30 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7840-7981	3/spf
7625-7801	3/spf
7384-7555	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7840-7981	45,500 GALS GELLED WATER & 142,700# 20/40 SAND
7625-7801	44,429 GALS GELLED WATER & 138,000# 20/40 SAND
7384-7555	26,701 GALS GELLED WATER & 76,000# 20/40 SAND

Perforated the Lower Price River from 8665-66', 8671-72', 8676-77', 8734-36', 8757-58', 8788-89', 8869-70', 8888-90', 8910-12' w/ 3 spf.

Perforated the Lower Price River from 8500-02', 8523-24', 8529-30', 8535-36', 8541-42', 8564-67', 8578-79', 8587-89' w/ 3 spf.

Perforated the Middle Price River from 8222-23', 8249-50', 8278-79', 8294-95', 8304-05', 8325-26', 8332-33', 8363-64', 8398-99', 8410-11', 8416-17', 8433-34' w/ 3 spf.

Perforated the Middle Price River from 8030-32', 8037-39', 8060-61', 8067-68', 8074-75', 8103-05', 8116-17', 8130-31', 8146-47' w/ 3 spf.

Perforated the Middle Price River from 7840-41', 7850-51', 7867-68', 7873-74', 7880-81', 7891-92', 7917-18', 7923-24', 7948-49', 7962-63', 7969-70', 7980-81' w/ 3 spf.

Perforated the Middle Price River from 7625-26', 7634-35', 7669-70', 7679-80', 7691-92', 7699-7700', 7748-49', 7760-61', 7776-77', 7790-91', 7799-7801' w/ 3 spf.

Perforated the Upper Price River from 7384-85', 7391-92', 7424-25', 7428-29', 7438-39', 7445-46', 7486-88', 7498-99', 7540-42', 7554-55' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Lower Price River	8431
Sego	8952

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 1046-30

API number: 4304739895

Well Location: QQ NENE Section 30 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,550	1,575	NO FLOW	NOT KNOWN

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE *Mary A. Maestas*

DATE 12/8/2008