

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0285A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES INC Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNI
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 1362-25
3b. Phone No. (include area code) Ph: 303-824-5526		9. API Well No. 43-047-388P2
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface SENW 1367FNL 1394FWL 40.01051 N Lat, 109.39277 W Lon At proposed prod. zone SENW 1367FNL 1394FWL 40.01051 N Lat, 109.39277 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE
14. Distance in miles and direction from nearest town or post office* 50.5 MILES SOUTH OF VERNAL, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area Sec 25 T9S R22E Mer SLB
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1367'	16. No. of Acres in Lease 1800.00	12. County or Parish UINTAH
17. Spacing Unit dedicated to this well	13. State UT	
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 760'	19. Proposed Depth 9280 MD	20. BLM/BIA Bond No. on file NM2308
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5060 GL	22. Approximate date work will start	23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission) <i>Mary A. Maestas</i>	Name (Printed/Typed) MARY A. MAESTAS Ph: 303-824-5526	Date 12/18/2007
Title REGULATORY ASSISTANT		
Approved by (Signature) <i>Bradley G. Hill</i>	Name (Printed/Typed) BRADLEY G. HILL	Date 01-03-08
Title ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

**Electronic Submission #57636 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal**

637241X
4429958Y
40610568
- 109.392037

**Federal Approval of this
Action is Necessary**

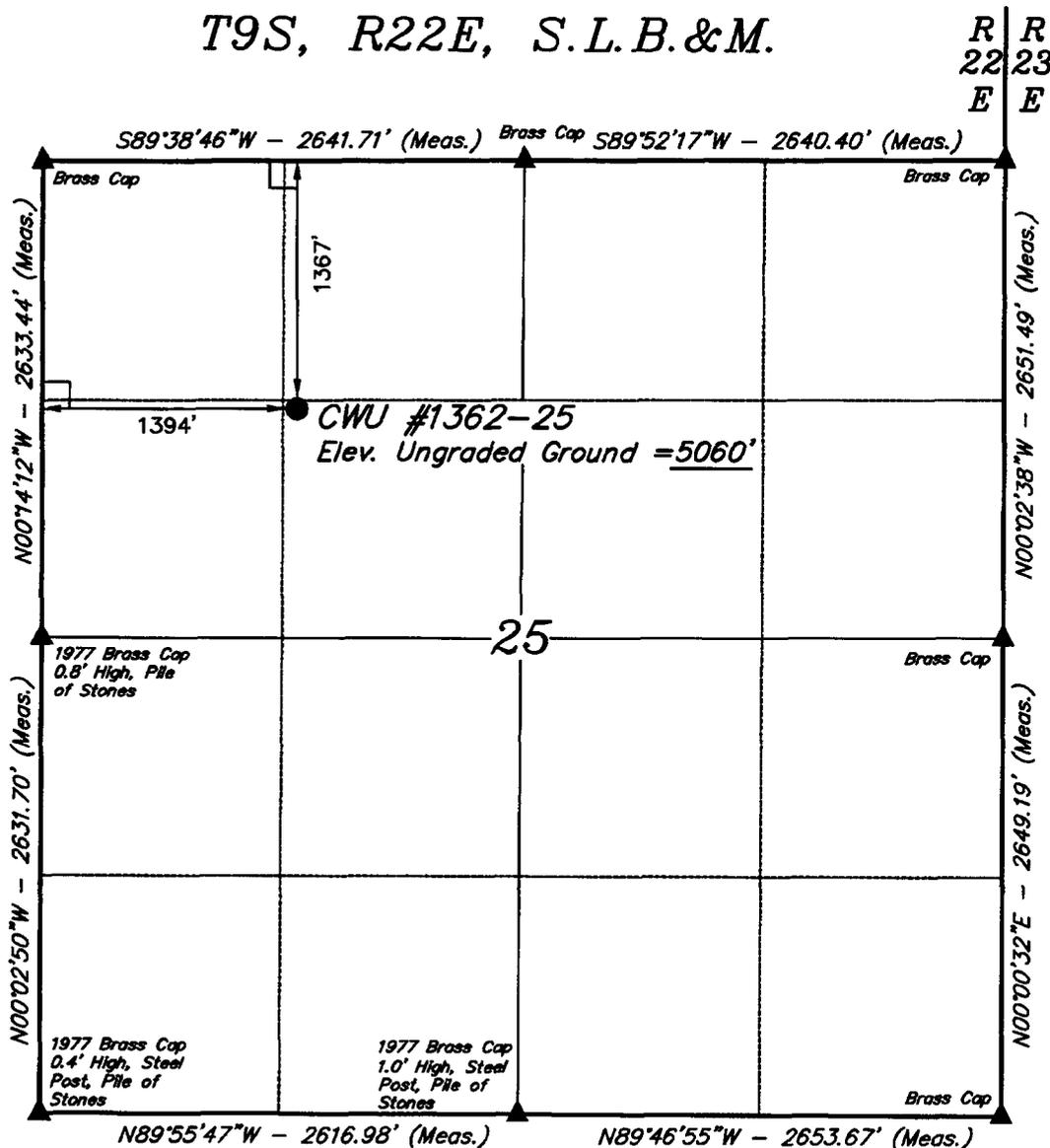
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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

DEC 19 2007

DEPT. OF OIL, GAS & MINING

T9S, R22E, S.L.B.&M.



EOG RESOURCES, INC.

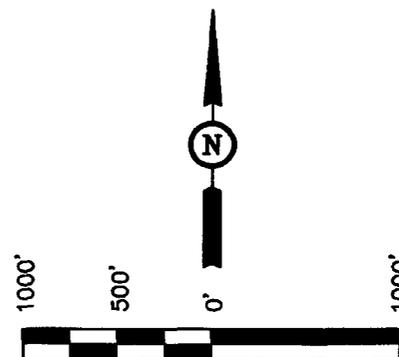
Well location, CWU #1362-25, located as shown in the SE 1/4 NW 1/4 of Section 25, T9S, R22E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

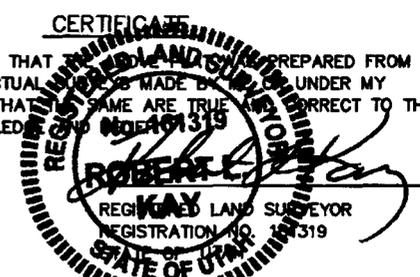
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE SURVEY WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UNTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

LEGEND:

- └ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°00'37.82" (40.010506)
 LONGITUDE = 109°23'33.96" (109.392767)
 (NAD 27)
 LATITUDE = 40°00'37.95" (40.010542)
 LONGITUDE = 109°23'31.51" (109.392086)

SCALE 1" = 1000'	DATE SURVEYED: 10-25-07	DATE DRAWN: 11-06-07
PARTY C.R. C.P. S.G.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

Additional Operator Remarks:

The well pad will be narrowed between pit corner B and corner #6 at the time of construction. Revised plats will be forwarded.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1362-25
SE/NW, SEC. 25, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,613		Shale	
Wasatch	4,620		Sandstone	
Chapita Wells	5,197		Sandstone	
Buck Canyon	5,848		Sandstone	
North Horn	6,574		Sandstone	
KMV Price River	6,898	Primary	Sandstone	Gas
KMV Price River Middle	7,776	Primary	Sandstone	Gas
KMV Price River Lower	8,575	Primary	Sandstone	Gas
Sego	9,079		Sandstone	
TD	9,280			

Estimated TD: **9,280'** or 200'± below Se-go top

Anticipated BHP: 5,067 Psig

- Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
- Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 1/2"	0 – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1362-25
SE/NW, SEC. 25, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1362-25 SE/NW, SEC. 25, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 133 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 910 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1362-25
SE/NW, SEC. 25, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

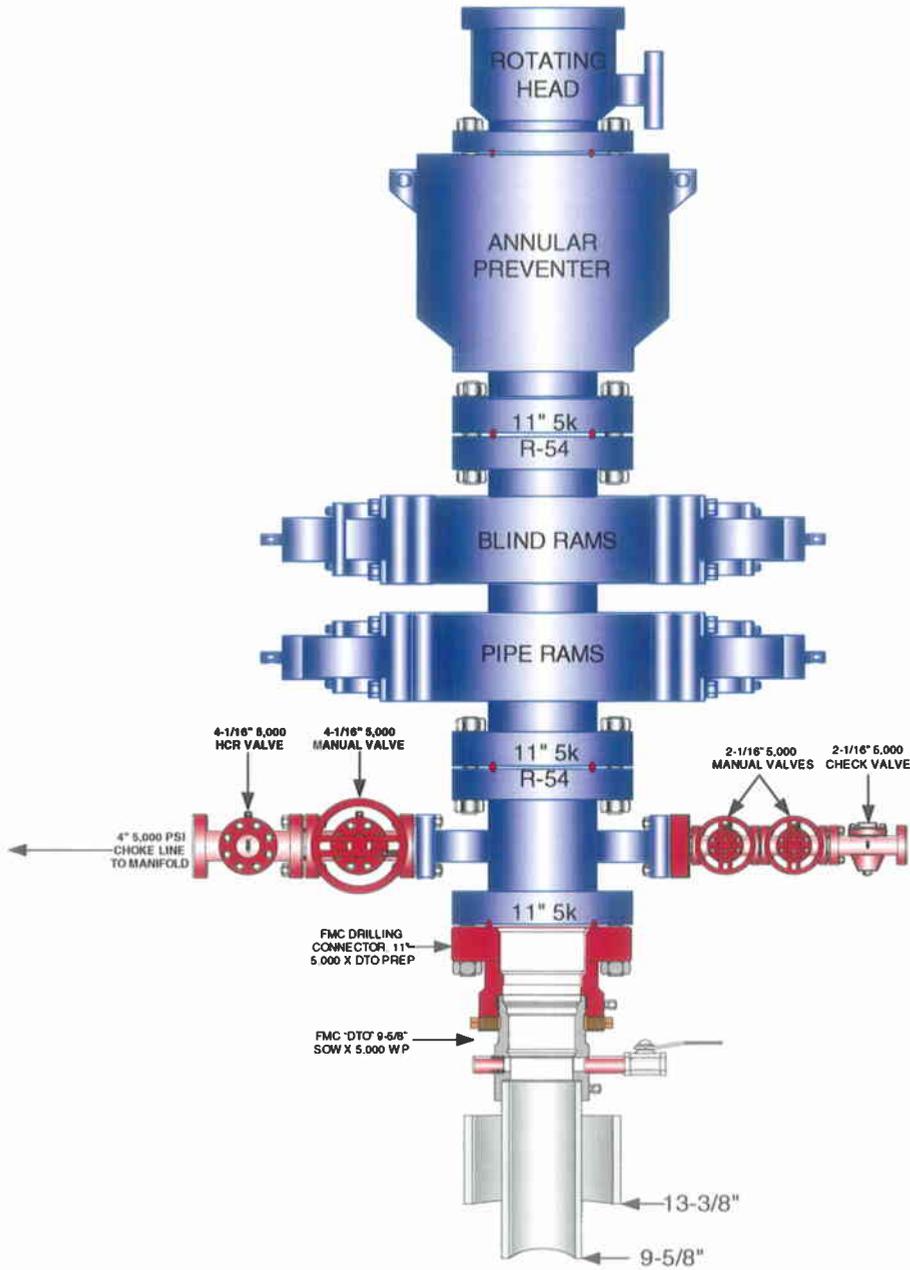
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

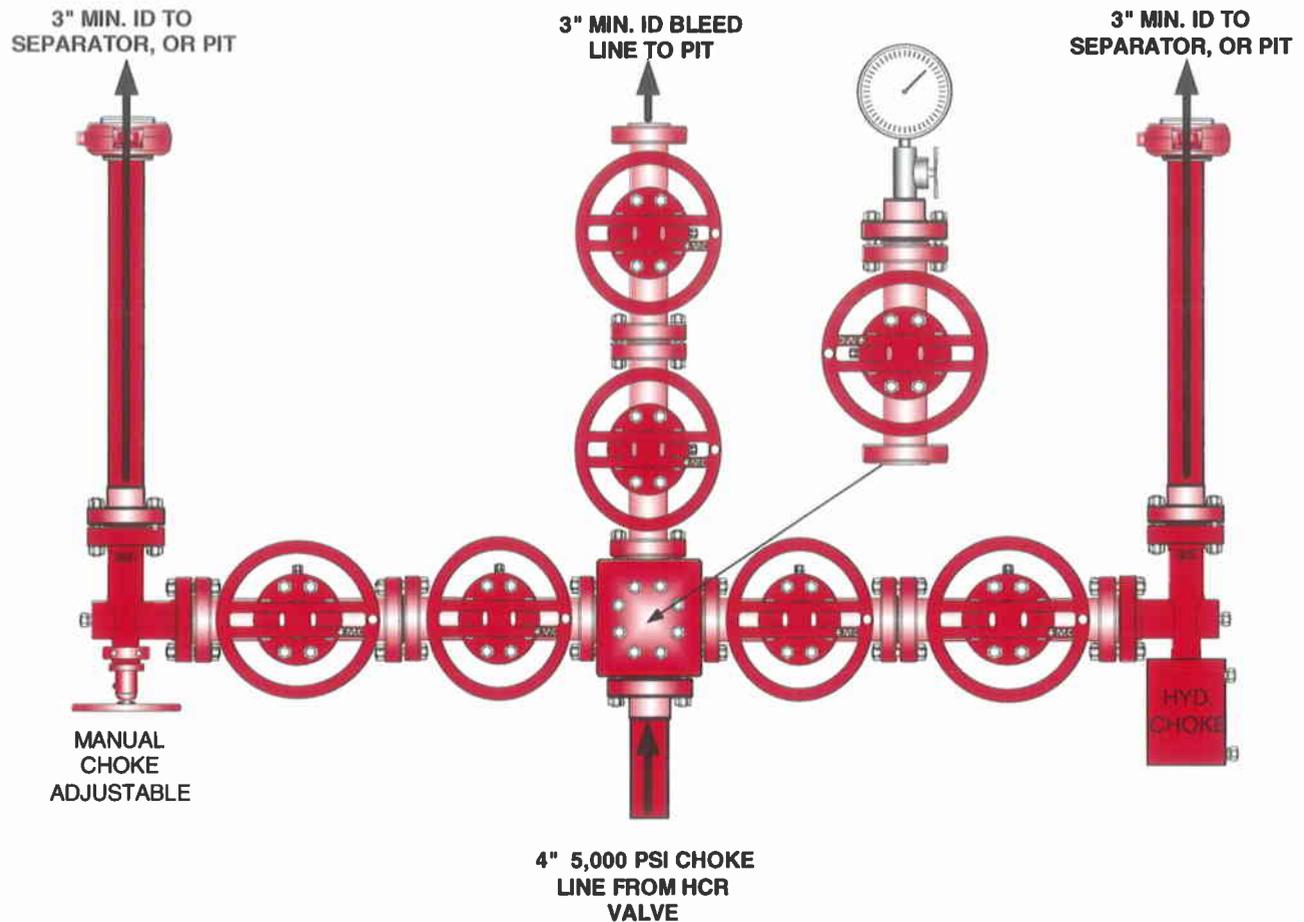
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



***Chapita Wells Unit 1362-25
SENW, Section 25, T9S, R22E
Uintah County, Utah***

SURFACE USE PLAN

The well pad is approximately 375 feet long with a 261-foot width, containing 2.25 acres more or less. The well access road is approximately 290 feet long with a 40-foot right-of-way, disturbing approximately .27 acre. New surface disturbance associated with the well pad and access road is estimated to be 2.52 acres. The pipeline is approximately 40 feet long with a 40-foot right-of-way disturbing approximately .04 acre. An existing pipeline will need to be re-routed around the proposed well pad. The approximate total pipeline re-route distance is 403 feet long with a 40-foot width, disturbing approximately .37 acre.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 50.5 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 290' in length, with culverts installed as construction dictates. See attached Topo B.
- B. The access road has a 40-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

- I. A 40-foot permanent right-of-way is requested. No surfacing material will be used.
- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

An off-lease right-of-way is not required. The entire length of the proposed access road is located within Federal Lease # U-0285-A.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 40' x 40'. The proposed pipeline leaves the southeastern edge of the well pad (Lease U-0285-A) proceeding in a southeasterly direction for an approximate distance of 40' tying into an existing pipeline in the SENW of Section 25, T9S, R22E (Lease U-0285-A). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. An off-lease right-of-way is not required. The entire length of the proposed pipeline and pipeline re-route is located within Federal Lease # U-0285-A.
7. The proposed pipeline route begins in the SENW of section 25, township 9S, range 22E, proceeding southeasterly for an approximate distance of 40' to the SENW of section 25, township 9S, range 22E.
8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon or Covert Green.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD, CWU 2-29 SWD, Red Wash Evaporation ponds 1, 2, 3 or 4 or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt, and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the south corner of the location. The flare pit will be located downwind of the prevailing wind direction on the southwest side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil west of pit corner B. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the northwest.

The corners of the well pad will be rounded off as needed to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours—see Figure #3. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
HyCrest Wheatgrass	9.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Wyoming Big Sage	3.0
Shadscale	3.0
Needle and Threadgrass	3.0
HyCrest Wheatgrass	1.0
Scarlet Globe Mallow	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and will be submitted by Montgomery Archaeological Consultants. A paleontology survey was conducted and will be submitted by Intermountain Paleo.

Additional Surface Stipulations:

None.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Mary A. Maestas
EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

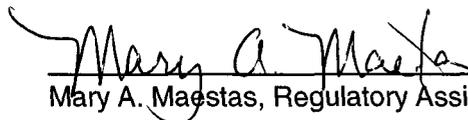
The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1362-25 Well, located in the SENW, of Section 25, T9S, R22E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

December 18, 2007
Date


Mary A. Maestas, Regulatory Assistant

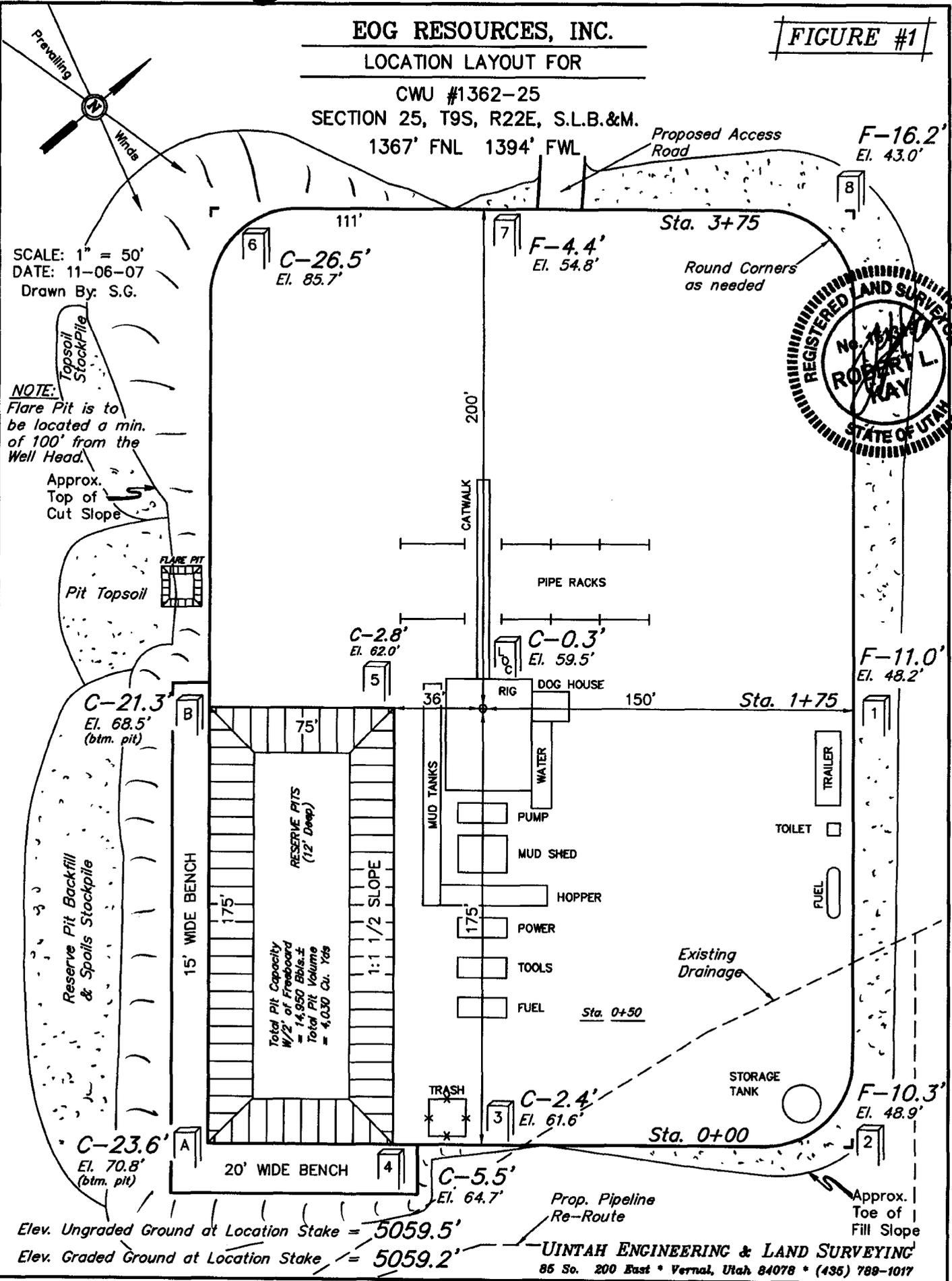
Date of onsite: November 29, 2007

EOG RESOURCES, INC.

FIGURE #1

LOCATION LAYOUT FOR

CWU #1362-25
SECTION 25, T9S, R22E, S.L.B.&M.
1367' FNL 1394' FWL



SCALE: 1" = 50'
DATE: 11-06-07
Drawn By: S.G.

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

Approx. Top of Cut Slope

Pit Topsoil

C-21.3' El. 68.5' (btm. pit)

Reserve Pit Backfill & Spoils Stockpile

C-23.6' El. 70.8' (btm. pit)

15' WIDE BENCH

20' WIDE BENCH

Total Pit Capacity W/2' of Freeboard = 14,950 Bbls. ±
Total Pit Volume = 4,030 Cu. Yds

RESERVE PITS (12' Deep)

1:1 1/2 SLOPE

TRASH

C-5.5' El. 64.7'

C-2.4' El. 61.6'

Prop. Pipeline Re-Route

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

Elev. Ungraded Ground at Location Stake = 5059.5'
Elev. Graded Ground at Location Stake = 5059.2'



F-16.2' El. 43.0'

F-4.4' El. 54.8'

C-26.5' El. 85.7'

C-2.8' El. 62.0'

C-0.3' El. 59.5'

F-11.0' El. 48.2'

F-10.3' El. 48.9'

Proposed Access Road

Sta. 3+75

Round Corners as needed

CATWALK

PIPE RACKS

DOG HOUSE

RIG

WATER

PUMP

MUD SHED

HOPPER

POWER

TOOLS

FUEL

Sta. 0+50

Sta. 1+75

Sta. 0+00

STORAGE TANK

Existing Drainage

TOILET

TRAILER

FUEL

Approx. Toe of Fill Slope

Prevailing Winds

EOG RESOURCES, INC.

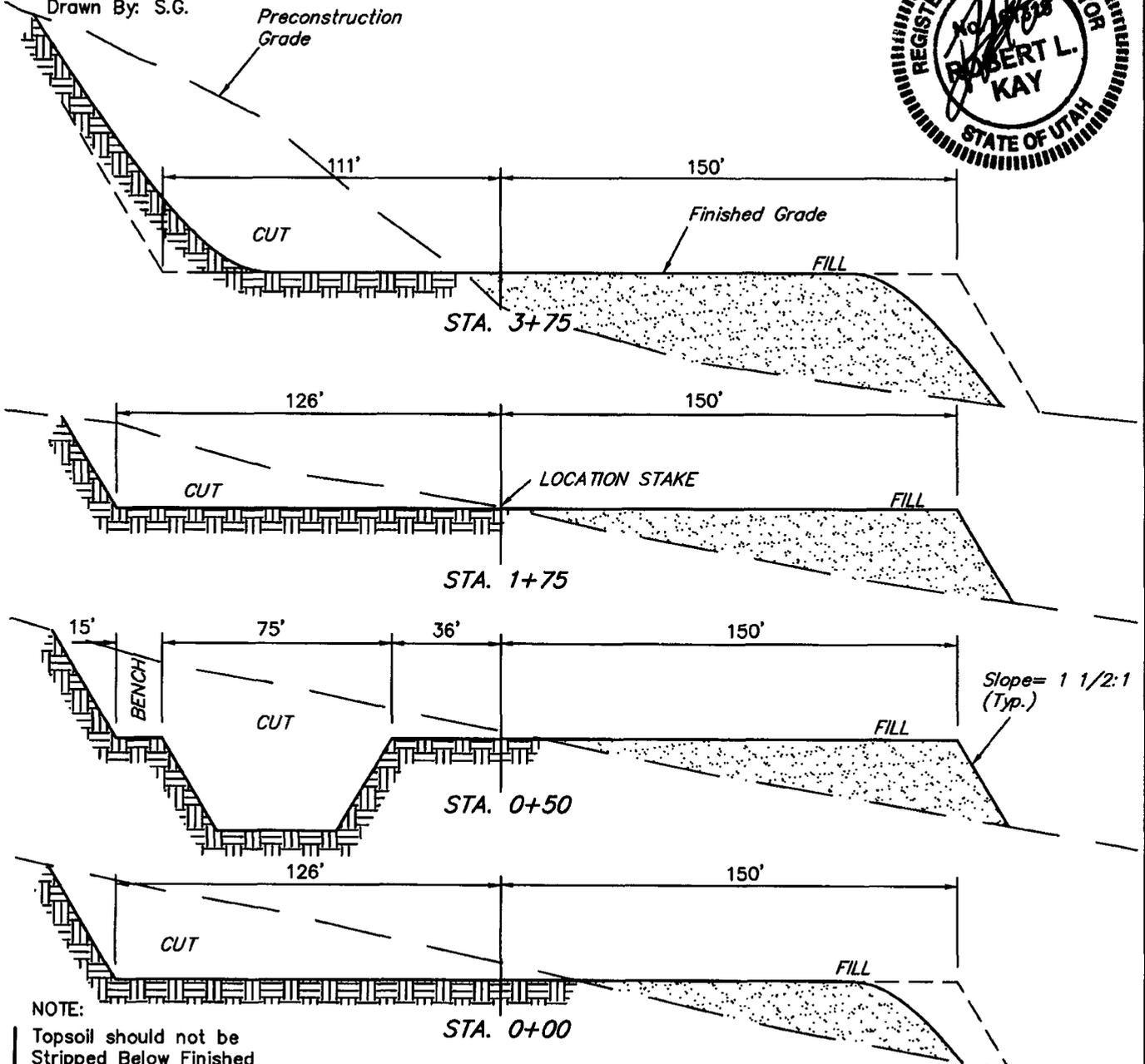
TYPICAL CROSS SECTIONS FOR

**CWU #1362-25
SECTION 25, T9S, R22E, S.L.B.&M.
1367' FNL 1394' FWL**

FIGURE #2

1" = 20'
X-Section
Scale
1" = 50'

DATE: 11-06-07
Drawn By: S.G.



NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping	= 2,520 Cu. Yds.
Remaining Location	= 19,830 Cu. Yds.
TOTAL CUT	= 22,350 CU.YDS.
FILL	= 17,830 CU.YDS.

EXCESS MATERIAL	= 4,530 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 4,530 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.
PRODUCTION FACILITY LAYOUT FOR

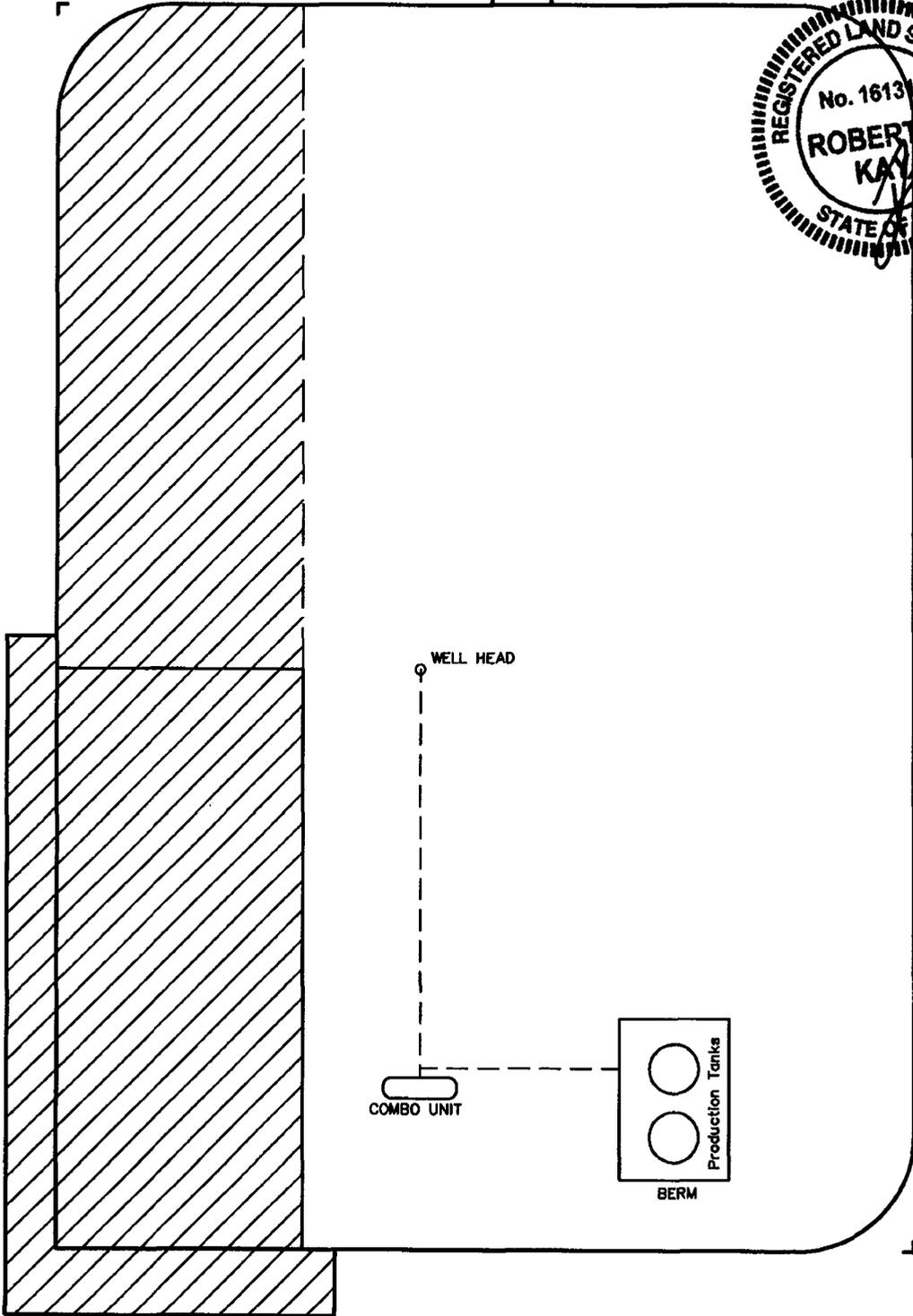
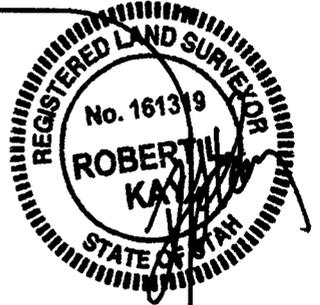
FIGURE #3

CWU #1362-25
SECTION 25, T9S, R22E, S.L.B.&M.
1367' FNL 1394' FWL

Access
Road



SCALE: 1" = 50'
DATE: 11-06-07
Drawn By: S.G.



 RE-HABED AREA

EOG RESOURCES, INC.

CWU #1362-25

LOCATED IN UINTAH COUNTY, UTAH
SECTION 25, T9S, R22E, S.1.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY

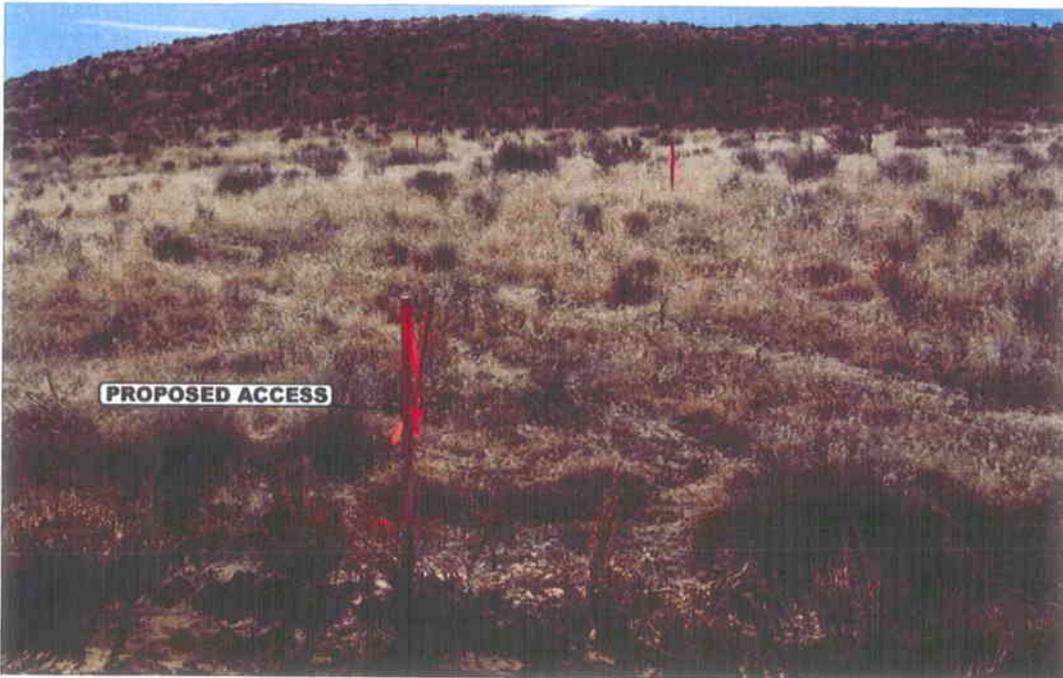


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

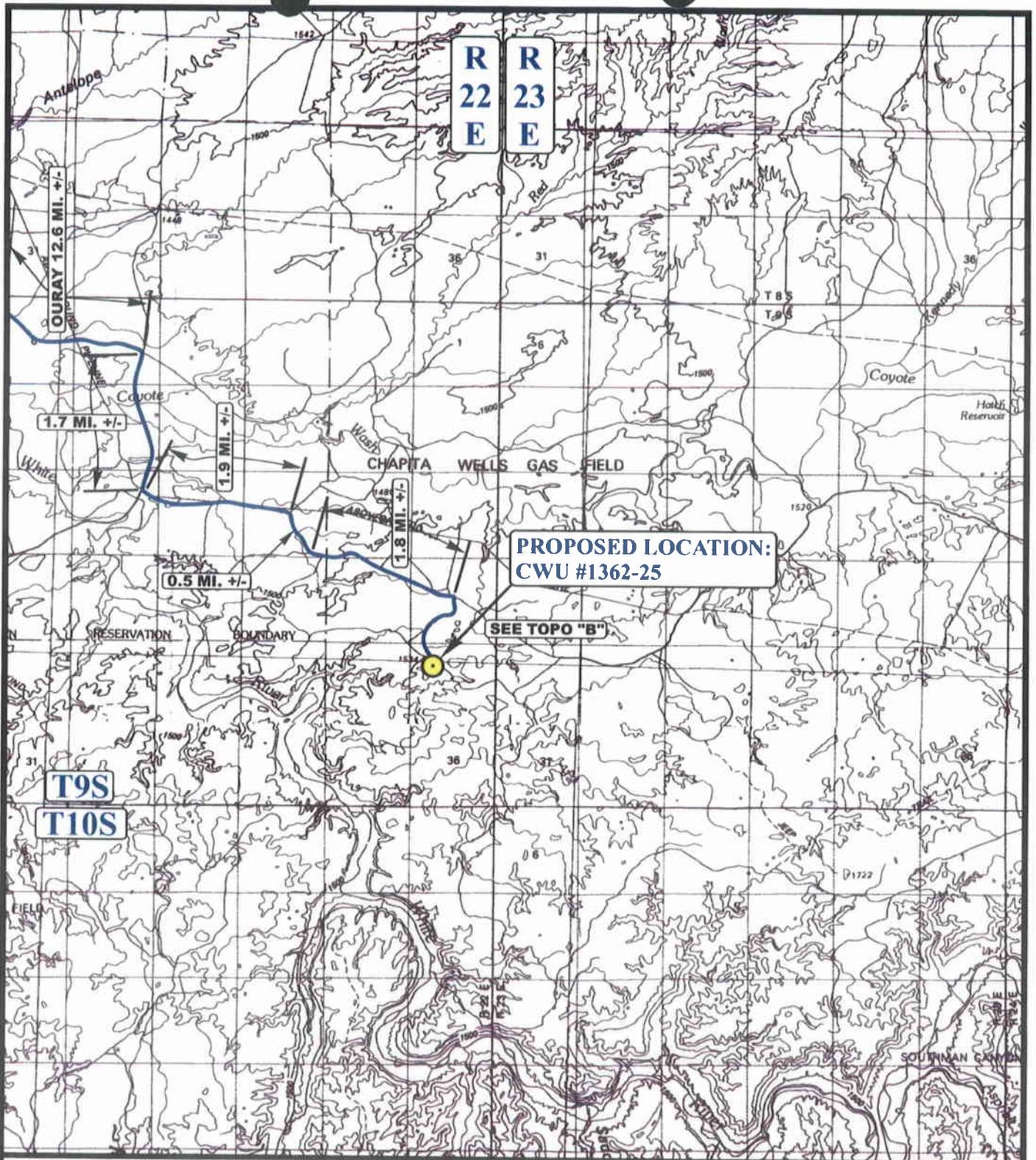
11 01 07
MONTH DAY YEAR

PHOTO

TAKEN BY: C.R.

DRAWN BY: C.P.

REVISED: 00-00-00



LEGEND:

 PROPOSED LOCATION

N



EOG RESOURCES, INC.

CWU #1362-25
SECTION 25, T9S, R22E, S.L.B.&M.
1367' FNL 1394' FWL



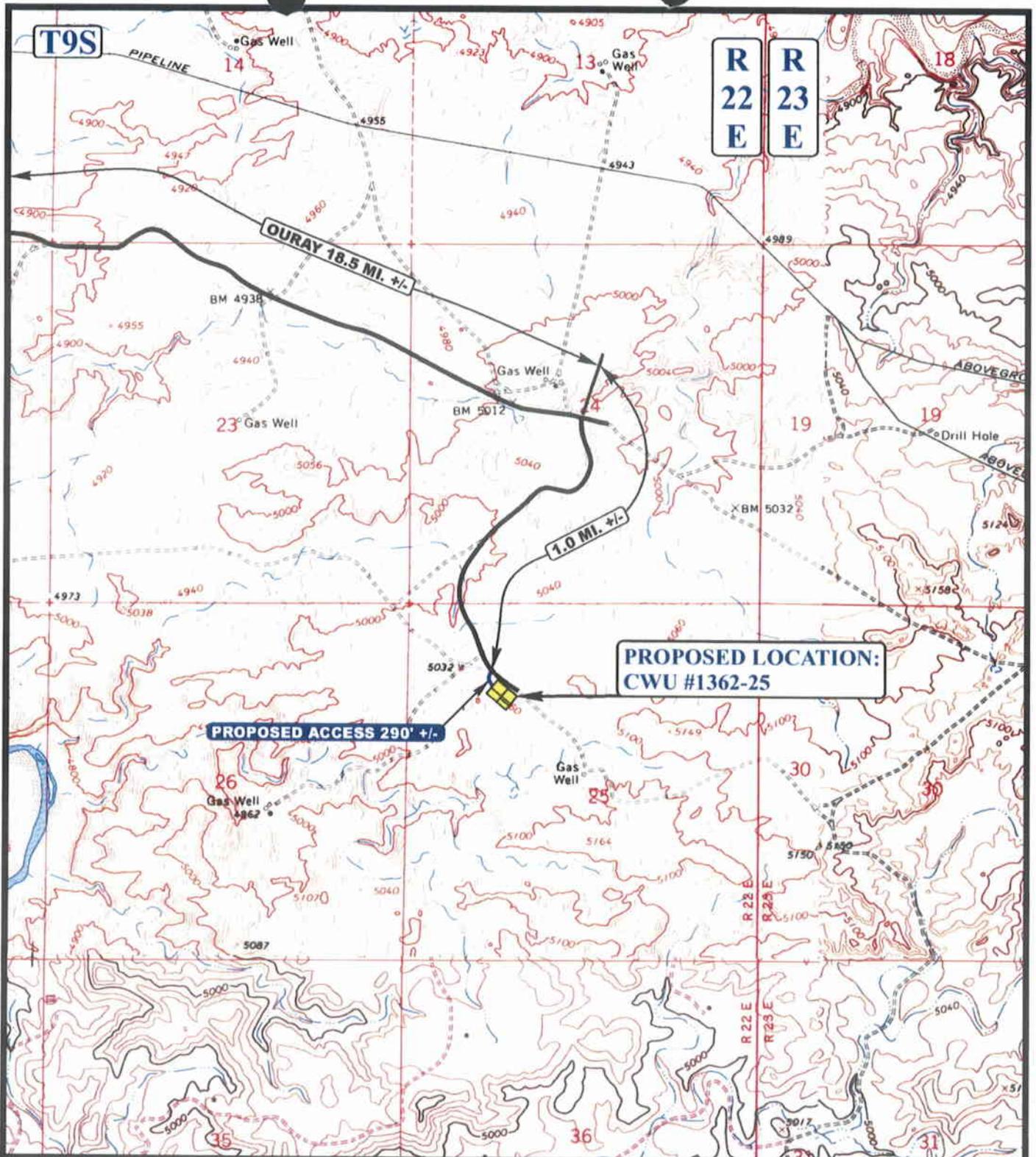
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

11 01 07
 MONTH DAY YEAR



SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 00-00-00



LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

CWU #1362-25
SECTION 25, T9S, R22E, S.L.B.&M.
1367' FNL 1394' FWL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 11 01 07
MAP MONTH DAY YEAR

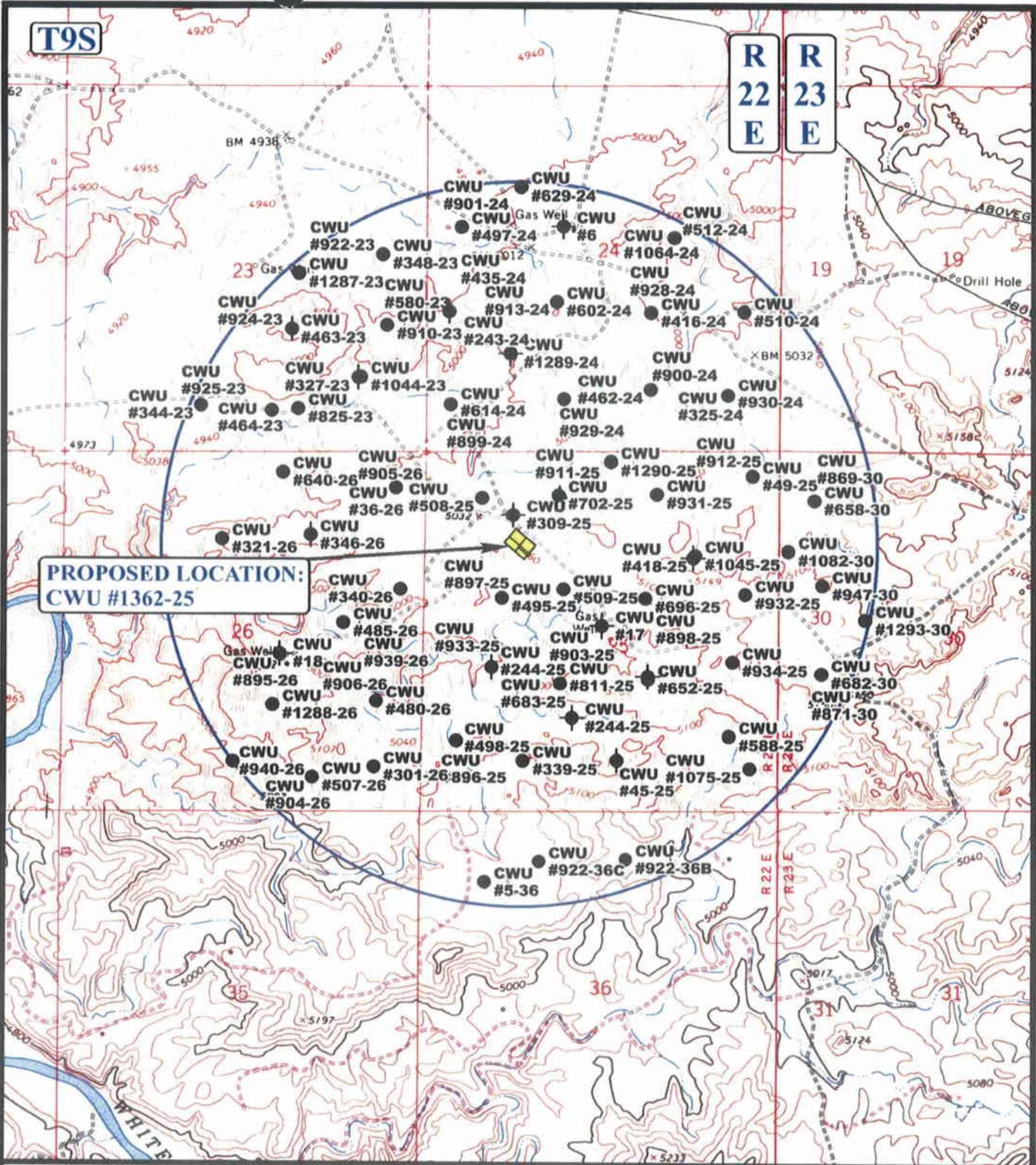
SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00



T9S

R
22
E

R
23
E



PROPOSED LOCATION:
CWU #1362-25

LEGEND:

- ⊘ DISPOSAL WELLS
- PRODUCING WELLS
- ⊖ SHUT IN WELLS
- ⊘ WATER WELLS
- ⊖ ABANDONED WELLS
- ⊖ TEMPORARILY ABANDONED

EOG RESOURCES, INC.

CWU #1362-25
SECTION 25, T9S, R22E, S.L.B.&M.
1367' FNL 1394' FWL



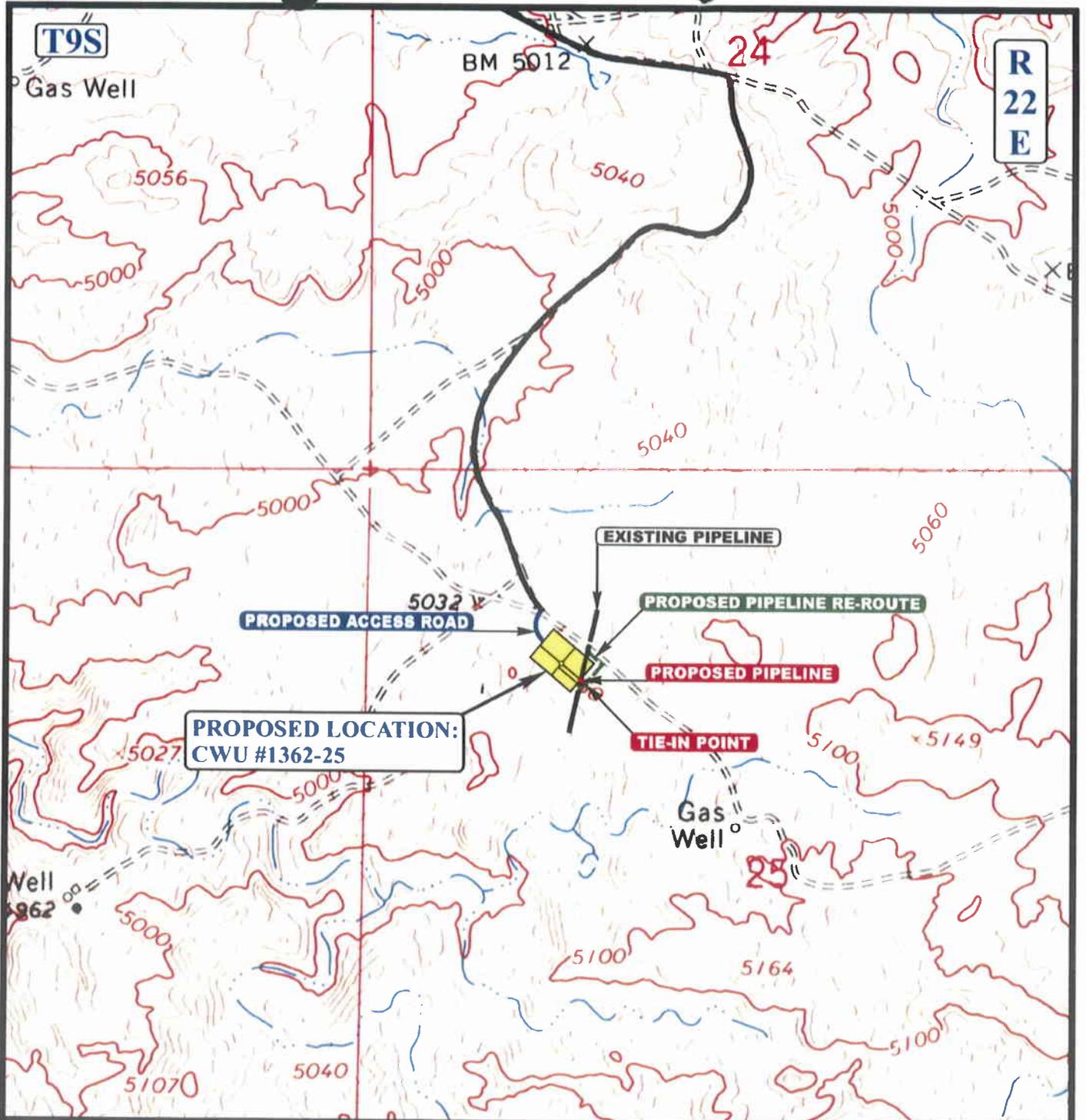
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 11 01 07
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE RE-ROUTE DISTANCE = 403' +/-

APPROXIMATE TOTAL PIPELINE DISTANCE = 40' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED PIPELINE RE-ROUTE

EOG RESOURCES, INC.

CWU #1362-25
 SECTION 25, T9S, R22E, S.L.B.&M.
 1367' FNL 1394' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC 11 01 07
MAP MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 12/19/2007

API NO. ASSIGNED: 43-047-39882

WELL NAME: CWU 1362-25

OPERATOR: EOG RESOURCES, INC. (N9550)

PHONE NUMBER: 303-824-5526

CONTACT: MARY MAESTAS

PROPOSED LOCATION:

SENW 25 090S 220E
 SURFACE: 1367 FNL 1394 FWL
 BOTTOM: 1367 FNL 1394 FWL
 COUNTY: UINTAH
 LATITUDE: 40.01057 LONGITUDE: -109.3920
 UTM SURF EASTINGS: 637241 NORTHINGS: 4429958
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU0285A
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-225)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

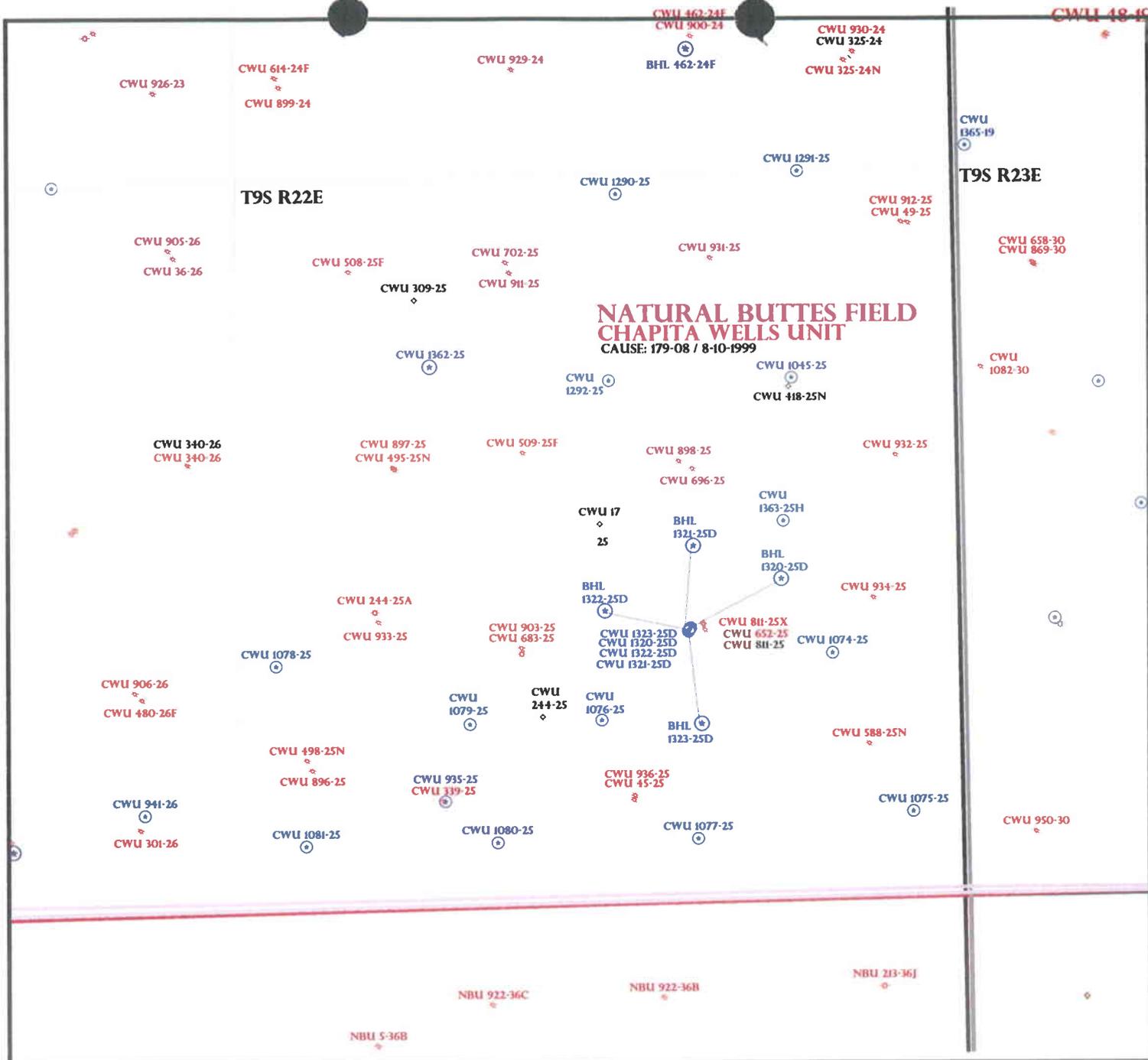
LOCATION AND SITING:

- R649-2-3.
- Unit: CHAPITA WELLS
- R649-3-2. General
- Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: 179-8
- Eff Date: 8-10-1999
- Siting: Suspends General Siting
- R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1 depth approval
Z- OIL SHALE



**NATURAL BUTTES FIELD
CHAPITA WELLS UNIT**
CAUSE: 179-08 / 8-10-1999

OPERATOR: EOG RESOURCES INC (N9550)

SEC: 25 T.9S R. 22E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-08 / 8-10-1999

Field Status

	ABANDONED
	ACTIVE
	COMBINED
	INACTIVE
	PROPOSED
	STORAGE
	TERMINATED

Unit Status

	EXPLORATORY
	GAS STORAGE
	NF PP OIL
	NF SECONDARY
	PENDING
	PI OIL
	PP GAS
	PP GEOTHERML
	PP OIL
	SECONDARY
	TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



PREPARED BY: DIANA MASON
DATE: 20-DECEMBER-2007

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

January 3, 2008

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2008 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2008 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
Proposed PZ MesaVerde)		
43-047-39884	CWU 1374-29 Sec 29 T09S R23E 1305 FSL 1060 FEL	
43-047-39885	CWU 1373-29 Sec 29 T09S R23E 2562 FSL 2630 FEL	
43-047-39886	CWU 1370-30 Sec 30 T09S R23E 1343 FSL 2338 FEL	
43-047-39883	CWU 1364-18 Sec 18 T09S R23E 1330 FSL 1310 FWL	
43-047-39882	CWU 1362-25 Sec 25 T09S R22E 1367 FNL 1394 FWL	
43-047-50020	CWU 1376-32 Sec 32 T09S R23E 0055 FNL 1273 FEL	
43-047-50021	CWU 1390-32 Sec 32 T09S R23E 0280 FNL 0057 FEL	
43-047-50022	CWU 1377-32 Sec 32 T09S R23E 1566 FNL 0025 FEL	

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:1-3-08



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

January 3, 2008

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: Chapita Well Unit 1362-25 Well, 1367' FNL, 1394' FWL, SE NW, Sec. 25, T. 9 South,
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39882.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office



Operator: EOG Resources, Inc.
Well Name & Number Chapita Well Unit 1362-25
API Number: 43-047-39882
Lease: UTU0285A

Location: SE NW Sec. 25 T. 9 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0285-A
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
2. NAME OF OPERATOR: EOG Resources, Inc.		8. WELL NAME and NUMBER: Chapita Wells Unit 1362-25
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202		9. API NUMBER: 43-047-39882
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1367' FNL & 1394' FWL 40.010506 LAT 109.392767 LON COUNTY: Uintah QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 25 9S 22E S STATE: UTAH		10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests permission to narrow the pit side of the location for the referenced well per request at the onsite. The location was narrowed in order to avoid a large cut at corner #6.

Attached is a revised Figure #1 sheet detailing the new layout of the well location.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

NAME (PLEASE PRINT) <u>Mary A. Maestas</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u>Mary A. Maestas</u>	DATE <u>3/5/2008</u>

(This space for State use only)

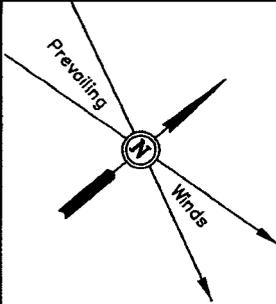
RECEIVED
MAR 06 2008
DIV. OF OIL, GAS & MINING

EOG RESOURCES, INC.

FIGURE #1

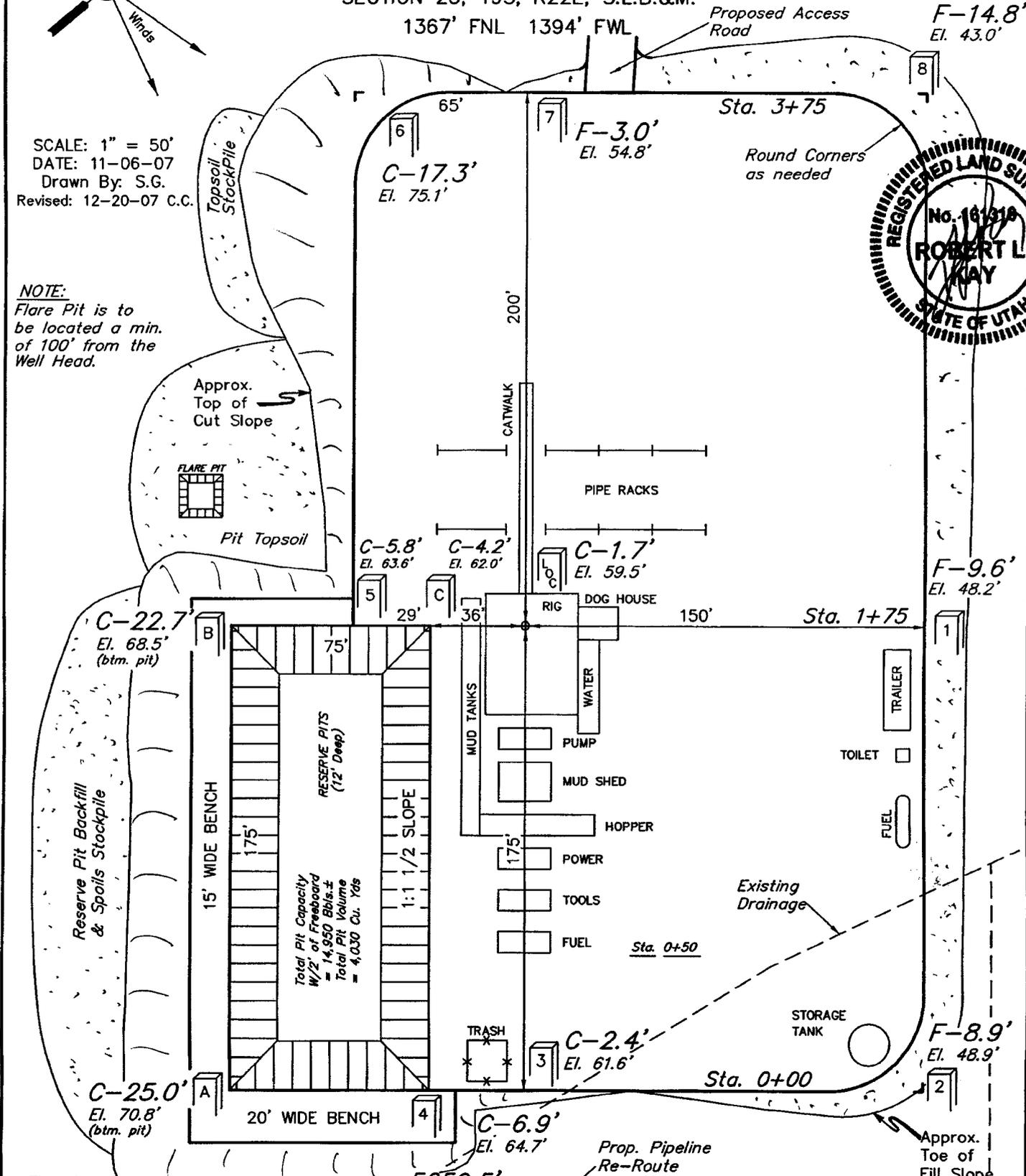
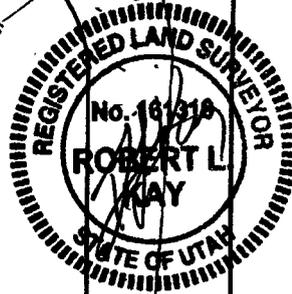
LOCATION LAYOUT FOR

CWU #1362-25
SECTION 25, T9S, R22E, S.L.B.&M.
1367' FNL 1394' FWL



SCALE: 1" = 50'
DATE: 11-06-07
Drawn By: S.G.
Revised: 12-20-07 C.C.

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



Elev. Ungraded Ground at Location Stake = 5059.5'
Elev. Graded Ground at Location Stake = 5057.8'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

DEC 18 2007

APPLICATION FOR PERMIT TO DRILL OR REENTER **BLM**

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0285A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES INC Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		7. If Unit or CA Agreement, Name and No. UTU63013A1
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. CWU 1362-25
3b. Phone No. (include area code) Ph: 303-824-5526		9. API Well No. 43 047 39882
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SENW 1367FNL 1394FWL 40.01051 N Lat, 109.39277 W Lon At proposed prod. zone SENW 1367FNL 1394FWL 40.01051 N Lat, 109.39277 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 50.5 MILES SOUTH OF VERNAL, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area Sec 25 T9S R22E Mer SLB SME: BLM
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1367'	16. No. of Acres in Lease	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 760'	19. Proposed Depth 9280 MD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5060 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well
20. BLM/BIA Bond No. on file NM2308		23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) MARY A. MAESTAS Ph: 303-824-5526	Date 12/18/2007
Title REGULATORY ASSISTANT		
Approved by (Signature) <i>[Signature]</i>	Name (Printed/Typed) JERRY KENCERKA	Date 6-27-2009
Title Assistant Field Manager Lands & Mineral Resources		
Office VERNAL FIELD OFFICE		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #57636 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal
Committed to AFMSS for processing by GAIL JENKINS on 12/18/2007 (08GXJ1171A)

UDOGM

NOTICE OF APPROVAL

RECEIVED

JUL 07 2008

DIV. OF OIL, GAS & MINING

** BLM REVISED **

08GXJ0640AE NOS. 11/13/2007



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

**Company: EOG Resources, Inc.
Well No: CWU 1362-25
API No: 43-047-39882**

**Location: SENW, Sec. 25, T9S, R22E
Lease No: UTU-0285A
Agreement: Chapita Wells Unit**

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:	James Hereford	(435) 781-3412	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Dan Emmett	(435) 781-3414	
NRS/Enviro Scientist:	Paul Percival	(435) 781-4493	
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	(435) 828-4029
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

SITE SPECIFIC COAs:

- Bury pipeline at all low water crossings.
- Permission from an authorized BLM representative will be required if construction or other operations occur during wet conditions that will lead to excessive rutting.
- Permission to clear all wildlife stipulations will only be approved by the BLM wildlife biologist during the specific timing for the species potentially affected by this action.
- Culverts and gravel may be installed as needed.

The site will be narrowed by 35 feet on the south west side (from pit corner B to corner 6).

***DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

SITE SPECIFIC DOWNHOLE COAs:

- The conductor pipe shall be set and cemented in a competent formation
- A surface casing shoe integrity test shall be performed.
- A variance is granted for Onshore Order #2-Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored". Blooie line can be 75 feet. All other requirements in O.O. #2 III. E. Special Drilling Operations are applicable.
- Production casing cement shall be at a minimum 200 feet inside the surface casing. A CBL shall be run from TD to top of cement and a field copy shall be sent to this field office.
- The Gamma ray log shall be run from TD to surface.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.

- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
1060 E. HWY 40 Vernal, UT 84078

3b. Phone No. (include area code)
435-789-0790

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple (See Attached)
43 047 39882
QWU 1362-25
9S 22E 25

5. Lease Serial No.
Multiple (See Attached)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Multiple (See Attached)

9. API Well No.
Multiple (See Attached)

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Air Drilling Variance Request
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests authorization for air drilling operations, see attached.

COPY SENT TO OPERATOR

Date: 10-14-2008

Initials: KS

RECEIVED

SEP 22 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mickenzie Thacker

Title **Operations Clerk**

Signature

Mickenzie Thacker

Date

09/17/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

[Signature]

Title

Pet. Eng.

Date

10/7/08

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

DOGm

Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

43-047-39882	UTU-0285-A	CWU 1362-25	1367' FNL 1394' FWL	SE Sec. 25 T9S R22E
43-047-50046	UTU-0336	CWU 1381-33	1426' FSL 1423' FWL	NE Sec. 33 T9S R23E
43-047-50047	UTU-0336	CWU 1391-33	10' FNL 1165' FWL	NW Sec. 33 T9S R23E

Air Drilling Operations:

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1

Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

1. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
2. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
3. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
4. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
5. EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
Multiple (See Attached)

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
Chapita Wells Unit

2. Name of Operator
EOG Resources, Inc.

8. Well Name and No.
Multiple (See Attached) CWU 1362-25

3a. Address
1060 EAST HIGHWAY 40, VERNAL, UT 84078

3b. Phone No. (include area code)
435-781-9145

9. API Well No.
Multiple (See Attached) 43047 39882

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple (See Attached)
9S 22E 25

10. Field and Pool or Exploratory Area
Natural Buttes

11. Country or Parish, State
Utah, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recombine	<input checked="" type="checkbox"/> Other Air Drilling Variance Request
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests authorization for Air Drilling Operations, see Attached.

COPY SENT TO OPERATOR

Date: 12-4-2008

Initials: KS

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)
Mickenzie Thacker

Title Operations Clerk

Signature *Mickenzie Thacker*

Date 11/12/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *[Signature]*

Title Pet. Eng.

Date 11/26/08

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office *DOOM*

Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on page 2)

NOV 17 2008

DIV OF OIL & GAS

API #	Lease #	Well Name	Footages	¼-¼ Legal Description
43-047-39585	UTU-0281	CWU 977-11	345' FSL 772' FEL	SESE Sec. 11 T9S R22E
43-047-39452	UTU-0284-A	CWU 1276-22	992' FSL 1883' FWL	SESW Sec. 22 T9S R22E
43-047-40266	UTU-0285-A	CWU 1281-27	1321' FNL 2070' FWL	SENW Sec. 27 T9S R22E
43-047-39607	UTU-0285-A	CWU 1282-27	1845' FNL 2453' FWL	SENW Sec. 27 T9S R22E
43-047-39453	UTU-0285-A	CWU 1288-26	1555' FSL 2209' FEL	NWSE Sec. 26 T9S R22E
43-047-39608	UTU-0337	CWU 1295-30	2434' FNL 1121' FEL	SENE Sec. 30 T9S R23E
43-047-39615	UTU-0283-A	CWU 1341-15	2' FSL 769' FEL	SESE Sec. T9S R22E
43-047-39624	UTU-0284-A	CWU 1343-22	1203' FNL 1502' FEL	NWNE Sec. 22 T9S R22E
43-047-39621	UTU-0285-A	CWU 1347-27	25' FNL 500' FWL	NWNW Sec. 27 T9S R22E
43-047-39900	UTU-0282	CWU 1357-24	2556' FNL 1406' FWL	SENW Sec. 24 T9S R22E
43-047-39882	UTU-0285-A	CWU 1362-25	1367' FNL 1394' FWL	SENW Sec. 25 T9S R22E
43-047-39886	UTU-0337	CWU 1370-30	1343' FSL 2338' FEL	NWSE Sec. 30 T9S R23E
43-047-39914	UTU-0337	CWU 1375-29	154' FSL 2579' FEL	SWSE Sec. 29 T9S R23E

Air Drilling Operations:

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1

Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

1. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
2. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
3. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
4. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
5. EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1362-25

Api No: 43-047-39882 Lease Type: FEDERAL

Section 25 Township 09S Range 22E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # RATHOLE

SPUDDED:

Date 11/21/2008

Time 11:00 AM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 11/24/08 Signed CHD

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39882	CHAPITA WELLS UNIT 1362-25		SENW	25	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	99999	<i>13650</i>	11/21/2008		<i>11/25/08</i>		
Comments: <u>MESAVERDE</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-50015	EAST CHAPITA 59-16		NWNE	16	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>A</i>	99999	<i>17200</i>	11/18/2008		<i>11/25/08</i>		
Comments: <u>WASATCH/MESAVERDE</u> <i>PRRU = MVRD = WSMVD</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-50021	CHAPITA WELLS UNIT 1390-32		NENE	32	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	99999	<i>13650</i>	11/20/2008		<i>11/25/08</i>		
Comments: <u>MESAVERDE</u> <i>PRRU =</i>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

11/21/2008

Title

Date

RECEIVED

NOV 24 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No. UTU0285A
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS
8. Well Name and No. CHAPITA WELLS UNIT 1362-25
9. API Well No. 43-047-39882
10. Field and Pool, or Exploratory NATURAL BUTTES
11. County or Parish, and State UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator EOG RESOURCES, INC. Contact: MICKENZIE THACKER E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM	
3a. Address 1060 E. HWY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435-781-9145
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T9S R22E SENW 1367FNL 1394FWL 40.01051 N Lat, 109.39277 W Lon	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was spud on 11/21/2008.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #64987 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal	
Name (Printed/Typed) MICKENZIE THACKER	Title OPERATIONS CLERK
Signature <i>Mickenzie Thacker</i> (Electronic Submission)	Date 11/21/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

NOV 26 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

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5. Lease Serial No.
UTU0285A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

8. Well Name and No.
CHAPITA WELLS UNIT 1362-25

9. API Well No.
43-047-39882

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 25 T9S R22E SENW 1367FNL 1394FWL
40.01051 N Lat, 109.39277 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original APD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization to change the logging program to the following:

CBL/CCL/VDL/GR

COPY SENT TO OPERATOR

Date: 2-24-2009

Initials: KS

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #66926 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* (Electronic Submission) Date 02/03/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By *D. M. Hest* Title *Pet-Eng.* Date *2/17/09*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Office *DOG* Federal Approval of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

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FEB 09 2009

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0285A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

8. Well Name and No.
CHAPITA WELLS UNIT 1362-25

9. API Well No.
43-047-39882

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 25 T9S R22E SENW 1367FNL 1394FWL
40.01051 N Lat, 109.39277 W Lon

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TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 2/19/2009. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #67589 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A Maestas* Date 02/25/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

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MAR 02 2009

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 02-25-2009

Well Name	CWU 1362-25	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-39882	Well Class	COMP
County, State	UINTAH, UT	Spud Date	01-11-2009	Class Date	
Tax Credit	N	TVD / MD	9,280/ 9,280	Property #	062310
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	7,002/ 7,002
KB / GL Elev	5,074/ 5,058				
Location	Section 25-T9S-R22E, SENW, 1367 FNL & 1394 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	55.686	NRI %	47.671

AFE No	304980	AFE Total	1,754,600	DHC / CWC	880,700/ 873,900						
Rig Contr	TRUE	Rig Name	TRUE #31	Start Date	02-12-2008	Release Date	01-16-2009				
02-12-2008	Reported By	CYNTHIA HANSELMAN									
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA 1367' FNL & 1394' FWL (SE/NW) SECTION 25, T9S, R22E UINTAH COUNTY, UTAH LAT 40.010506, LONG 109.392767 (NAD 83) LAT 40.010542, LONG 109.392086 (NAD 27) TRUE #31 OBJECTIVE: 9280' MD, MESAVERDE DW/GAS CHAPITA WELLS DEEP PROSPECT DD&A: CHAPITA DEEP NATURAL BUTTES FIELD LEASE: UTU 0285A ELEVATION: 5059.5' NAT GL, 5057.8' PREP GL (DUE TO ROUNDING PREP GL WILL BE 5058'), 5074' KB (16') EOG WI 55.6856%, NRI 47.67131%

11-06-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling \$75,000 **Completion** \$0 **Daily Total** \$75,000
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION TODAY 11/06/08.

11-07-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

11-10-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 35% COMPLETE.

11-11-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT.

11-12-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING ROCK.

11-13-2008 **Reported By** TERRY CSERE

12-01-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$75,000 Completion \$0 Well Total \$75,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO BUCKET TRUCK

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 100% COMPLETE.

12-05-2008 Reported By DANNY FARNSWORTH

DailyCosts: Drilling \$264,355 Completion \$0 Daily Total \$264,355

Cum Costs: Drilling \$339,355 Completion \$0 Well Total \$339,355

MD 2,349 TVD 2,349 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIGS DRILLING RIG #2 ON 11/29/2008. DRILLED 12 1/4" HOLE TO 2333' GL (2349 KB). ENCOUNTERED NO WATER. FLUID DRILLED HOLE FROM 1510' WITH NO LOSSES. RAN 54 JTS (2325.00') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2341' KB. CIRCULATED CASING W/ RIG PUMP FOR 2.5 HRS. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 3000 PSI. PUMPED 10 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (146 BBLs) OF PREMIUM LEAD CEMENT W/0.2% VARASET, 2% CALSEAL, & 2% EX-1. MIXED LEAD CEMENT @ 10.5 PPG W/YIELD OF 4.01 CF/SX.

TAILED IN W/300 SX (63 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED TAIL CEMENT TO 15.6 PPG W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/176 BBLs FRESH WATER. BUMP PLUG W/1010 PSI @ 2:59 PM, 12/03/2008. CHECKED FLOAT, FLOAT HELD. BROKE CIRCULATION 8 BBLs INTO FRESH WATER FLUSH. CIRCULATED 19 BBLs GELLED WATER FLUSH TO PIT. LOST CIRCULATION 170 BBLs INTO DISPLACEMENT. NO RETURNS WHEN PLUG BUMPED.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 150SX (31 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 07 MINUTES.

TOP JOB # 2: MIXED & PUMPED 75 SX (15 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG #2 TOOK SURVEYS WHILE DRILLING HOLE @ 1295'-0.25 DEGREES & 2287'-0.75 DEGREES.

CONDUCTOR LEVEL RECORD: PS= 90.0 OPS= 89.9 VDS= 89.9 MS= 90.0

9 5/8 CASING LEVEL RECORD: PS= 89.9 OPS= 90.0 VDS= 90.0 MS= 89.9

LES FARNSWORTH EMAILED NOTIFICATION TO BLM OF THE SURFACE CASING & CEMENT JOB ON 12/01/2008 @ 09:30 AM.

01-10-2009 Reported By ROBERT DYSART

DailyCosts: Drilling \$25,686 Completion \$0 Daily Total \$25,686
 Cum Costs: Drilling \$365,041 Completion \$0 Well Total \$365,041
 MD 2,349 TVD 2,349 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	19:00	13.0	HOLD PRE-JOB SAFETY MTG. RIG MOVE FROM CWU 1288-26 TO CWU 1362-25. (2.25 MILES) #3 HAUL TRUCKS, #6 BED TRUCKS, #1 FORKLIFT, #1 PILOT, #1 CRANE. TRUCKS RELEASED @ 1700 HRS
19:00	06:00	11.0	RIG UP ON CWU 1362-25
ESTIMATED SPUD 19:00 1-10-09			
NO ACCIDENTS OR INCIDENTS REPORTED, FULL CREWS			
SAFETY MTGS: RIG MOVE & RIG UP, RAISING DERRICK			

01-11-2009 Reported By ROBERT DYSART

DailyCosts: Drilling \$81,459 Completion \$0 Daily Total \$81,459
 Cum Costs: Drilling \$446,500 Completion \$0 Well Total \$446,500
 MD 2,935 TVD 2,935 Progress 594 Days 1 MW 0.0 Visc 0.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 2935'

Start	End	Hrs	Activity Description
06:00	09:00	3.0	RURT. RAISE MAST @ 0600 HRS.
09:00	10:00	1.0	NIPPLE UP BOPE. START DAY WORK @ 09:00 HRS, 01/10/09.
10:00	16:30	6.5	TEST BOPE AS PER PROGRAM. NOTIFIED BLM VERNAL OFFICE VIA EMAIL ON 01/08/09 @ 1030 HRS FOR BOP TEST. INSIDE BOP, SAFETY VALVE, UPPER/LOWER KELLY COCK 250/5000 PSI 5/10 MIN. HCR, CHOKE LINE, KILL LINE, 250/5000 PSI 5/10 MIN. CHOKE MANIFOLD, 250/5000 PSI 5/10 MIN. PIPE RAMS, BLIND RAMS, 250/5000 PSI 5/10 MIN. ANNULAR, 250/2500 PSI 5/10 MIN. TEST 9 5/8" CASING TO 1500 PSI 30 MIN. INSTALL WEAR BUSHING.
16:30	17:00	0.5	INSTALL WEAR BUSHING
17:00	17:30	0.5	S/M & RIG UP LAY DOWN CREW
17:30	22:00	4.5	PICK UP BHA, TRIP IN HOLE TO TOP OF CEMENT 2285'
22:00	22:30	0.5	INSTALL ROT HEAD/ DO PRE SPUD WALK THROUGH
22:30	00:30	2.0	DRILL CMT F/2285-2355', FLOAT @ 2300', SHOE @ 2341', 14' RAT HOLE TO 2355'.
00:30	01:00	0.5	CIRC HOLE CLEAN/PERFORM FIT TO 10.5# EMW (2355', 8.5# FLUID IN HOLE, 250 PSI). SURVEY @ 2295' @ 2.5 DEG / BOP DRILL, FUNC' BOP
01:00	06:00	5.0	DRILL ROTATE 2355' TO 2935' (580') ROP 116, WOB 18/20K, RPM 55/65 + 69, GPM 420, PSI 1100/1500 M/W 8.5, VIS 29.

NO ACCIDENTS OR INCIDENTS REPORTED, CHECK COM
 DAY CREW: 1 MAN SHORT, NIGHT: FULL
 SAFETY MTGS: CREW CHANGE X 2
 FUEL: 7100, RECEIVED 8000
 MUDLOGGER: DAY#1

06:00 SPUD 7 7/8" HOLE W/ROTARY TOOLS AT 00:30 HRS, 1/11/09.

01-12-2009	Reported By	ROBERT DYSART									
DailyCosts: Drilling	\$27,192	Completion	\$0	Daily Total	\$27,192						
Cum Costs: Drilling	\$473,693	Completion	\$0	Well Total	\$473,693						
MD	5,445	TVD	5,445	Progress	2,510	Days	2	MW	8.8	Visc	30.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 5445'

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL ROTATE 2935' TO 3535' (600') ROP 133 WOB 18/20K, RPM 55/65 + 68, GPM 420, PSI 1200/1400
10:30	11:00	0.5	SURVEY @ 3490' 4 DEG.
11:00	14:00	3.0	DRILL ROTATE 3535' TO 4012' (477') ROP 159 WOB 18/20K, RPM 55/65 + 68, GPM 420, PSI 1300/1500
14:00	14:30	0.5	SERVICE RIG
14:30	20:30	6.0	DRILL ROTATE 4012' TO 4544', (532'), ROP 89 WOB 18/20K, RPM 55/65 + 68, GPM 420, PSI 1400/1600
20:30	21:00	0.5	SURVEY @ 4500', 3 DEG
21:00	06:00	9.0	DRILL ROTATE 4544' TO 5445' (901') ROP 100 WOB 18/20K, RPM 55/65 + 68, GPM 420, PSI 1600/1900 M/W 9.9, VIS 34

NO ACCIDENTS OR INCIDENTS REPORTED, CHECK COM
 FULL CREWS, BOP DRILL 80 SEC,
 SAFETY MTGS: STEAM, BOP DRILL
 FUEL: 4843, USED 2257, BOILER 24 HRS
 MUDLOGGER: DAY#2

01-13-2009	Reported By	ROBERT DYSART									
DailyCosts: Drilling	\$28,472	Completion	\$0	Daily Total	\$28,472						
Cum Costs: Drilling	\$502,165	Completion	\$0	Well Total	\$502,165						
MD	6,804	TVD	6,804	Progress	1,359	Days	3	MW	10.0	Visc	35.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 6804'

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRILL ROTATE 5445' TO 6208' (763') ROP 76, WOB 18/20K, RPM 55/65 + 68, GPM 420, PSI 1800/2000
16:00	16:30	0.5	SERVICE RIG
16:30	03:00	10.5	DRILL ROTATE 6208' TO 6710' (502') ROP 48, WOB 18/20K, RPM 55/65 + 68, GPM 420, PSI 1800/2000
03:00	04:00	1.0	WORK TIGHT HOLE FROM 6680' TO 6700' UNABLE TO GET TO BOTTOM ON CONNECTION, S/W 140K P/U 200K S/O 100K, HIGH TORQUE, WORK PIPE FREE, REAM & WT. UP SYSTEM FROM 10.5 PPG TO 10.7 PPG

04:00 06:00 2.0 DRILL ROTATE 6710' TO 6804' (94') ROP 47, WOB 18/20K, RPM 55/65 + 68, GPM 420, PSI 1800/2000
M/W 10.7, VIS 36.

NO ACCIDENTS OR INCIDENTS REPORTED, CHECK COM, FULL CREWS,
SAFETY MTGS: STEAM LINES & PROPER PP&E
FUEL: 2600, USED 2243, BOILER 24 HRS
MUDLOGGER: DAY#3

01-14-2009	Reported By	ROBERT DYSART									
DailyCosts: Drilling	\$98,006	Completion	\$0	Daily Total	\$98,006						
Cum Costs: Drilling	\$600,172	Completion	\$0	Well Total	\$600,172						
MD	8,000	TVD	8,000	Progress	1,196	Days	4	MW	10.7	Visc	35.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 8000'											

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL ROTATE 6804' TO 7342' (538') ROP 59. WOB 18/20K, RPM 55/65 + 68, GPM 420, PSI 1800/2000.
15:00	15:30	0.5	SERVICE RIG.
15:30	06:00	14.5	DRILL ROTATE 7342' TO 8000' (658') ROP 47 WOB 18/20K, RPM 55/65 + 68, GPM 420, PSI 1800/2000 M/W 10.8, VIS 35

NO ACCIDENTS OR INCIDENTS REPORTED, CHECK COM, FULL CREWS,
SAFETY MTGS: FORKLIFT OPS
FUEL: 3534, USED 2066, RECEIVED 3000, BOILER 24 HRS
MUDLOGGER: DAY#4

01-15-2009	Reported By	ROBERT DYSART									
DailyCosts: Drilling	\$52,561	Completion	\$3,630	Daily Total	\$56,191						
Cum Costs: Drilling	\$652,734	Completion	\$3,630	Well Total	\$656,364						
MD	8,550	TVD	8,550	Progress	550	Days	5	MW	10.9	Visc	35.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 8550'											

Start	End	Hrs	Activity Description
06:00	16:30	10.5	DRILL ROTATE 8000' TO 8364' (364') ROP 34, WOB 18/20K, RPM 55/65 + 68, GPM 420, PSI 1900/2100.
16:30	17:00	0.5	CIRCULATE FOR BIT TRIP.
17:00	20:00	3.0	DROP SURVEY, TRIP OUT OF HOLE FROM 8364' FOR BIT #2.
20:00	20:30	0.5	SERVICE RIG.
20:30	22:00	1.5	TRIP IN HOLE WITH BIT #2 TO 4292'.
22:00	00:30	2.5	WASH/REAM TIGHT HOLE 4292' TO 4701'.
00:30	01:00	0.5	TRIP IN HOLE 4701' TO 7089'.
01:00	01:30	0.5	WASH/REAM TIGHT HOLE 7089' TO 7151'.
01:30	02:00	0.5	TRIP IN HOLE 7151' TO 8245'.
02:00	03:00	1.0	WASH/REAM TIGHT HOLE 8245' TO 8364' TD.
03:00	06:00	3.0	DRILL ROTATE 8364' TO 8550' (186') ROP 62. WOB 18/20K, RPM 55/65 + 67, GPM 420, PSI 1900/2100

M/W 11, VIS 35.

NO ACCIDENTS OR INCIDENTS REPORTED, CHECK COM, FULL CREWS,
 SAFETY MTGS: HANDLING REAMERS & FORKLIFT SAFETY
 FUEL: 1923, USED 1611, BOILER 24 HRS
 MUDLOGGER: DAY#5

01-16-2009		Reported By		ROBERT DYSART							
Daily Costs: Drilling	\$50,180			Completion	\$6,305		Daily Total	\$56,485			
Cum Costs: Drilling	\$702,914			Completion	\$9,935		Well Total	\$712,849			
MD	9,280	TVD	9,280	Progress	730	Days	6	MW	11.3	Visc	37.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: RUNNING PROD CSG											

Start	End	Hrs	Activity Description
06:00	16:30	10.5	DRILL ROTATE 8550' TO 9280' (730') ROP 69.5, WOB 18/20K, RPM 55/65 + 68, GPM 420, PSI 2000/2200. REACHED TD AT 16:30 HRS, 1/15/09.
16:30	19:00	2.5	CIRCULATE WELL FOR SHORT TRIP. RAISE MUD WEIGHT TO 11.5 PPG, 15/20' FLARE CONSTANT, FLOW CHECK OK.
19:00	20:00	1.0	SHORT TRIP 5 STANDS.
20:00	21:00	1.0	CIRCULATE & MIX PILL.
21:00	21:30	0.5	PUMP 300 BBL 13 PPG PILL. (12.1 EMW) FOR GAS CONTROL DURING CASING RUNNING.
21:30	22:00	0.5	R/U LAY DOWN CREW AND HOLD SAFETY MEETING.
22:00	02:30	4.5	POOH L/D DRILL PIPE/ BHA. HOLE FILL CORRECT.
02:30	03:30	1.0	HOLD PRE-JOB SAFETY MTG. R/U CASING CREW.
03:30	06:00	2.5	MAKE UP SHOE TRACK, RUN 4 1/2" PROD CASING. M/W 11.5, VIS 35.

NO ACCIDENTS OR INCIDENTS REPORTED, CHECK COM, FULL CREWS,
 SAFETY MTGS: LDDP, RUN CASING
 FUEL: 2840, USED 1903, RECEIVED 2820, BOILER 24 HRS
 MUDLOGGER: DAY#6

01-17-2009		Reported By		ROBERT DYSART							
Daily Costs: Drilling	\$91,889			Completion	\$207,508		Daily Total	\$299,397			
Cum Costs: Drilling	\$794,804			Completion	\$217,443		Well Total	\$1,012,247			
MD	9,280	TVD	9,280	Progress	0	Days	7	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: RDRT/WO COMPLETION											

Start	End	Hrs	Activity Description
06:00	11:00	5.0	RUN A TOTAL OF 230 JT'S (228 FULL JT'S + 2 MARKER JT'S) OF 4 1/2" 11.6 PPF L-80 LTC CASING AS FOLLOWS: FLOAT SHOE LANDED @ 9279', #1 JT CASING, FLOAT COLLAR @ 9234' #25 JT'S CASING, MARKER JT 8191' - 8213', #97 JT'S CASING, MARKER JT 4243' - 4264', #105 JTS CSG. INSTALL CENTRALIZER ON MIDDLE OF SHOE JT. TOP OF SHOE JT. THAN EVERY 3RD. JT. TO 6374' FOR A TOTAL OF #25 CENTRALIZERS. THREAD LOCK SHOE, 1ST JT, FLOAT COLLAR & 2ND JT. TAG BOTTOM @ 9280' MAKE UP FLUTED MANDRAL HANGER & LANDING JT. LAND SAME. FMC ON SITE TO SUPERVISE.

11:00 15:00 4.0 R/U SCHLUMBERGER. HOLD PRE-JOB SAFETY MTG. TEST LINES TO 5000 PSI. DROP BOTTOM PLUG, PUMP 20 BBLs CHEMICAL WASH AND 20 BBLs WATER SPACER. MIXED AND PUMPED 405 SKS 35:65 POZ G + ADDITIVES (YIELD 1.98) AT 12.5 PPG WITH 10.95 GPS H2O. MIXED AND PUMPED TAIL 1525 SKS 50:50 POZ G + ADDITIVES (YIELD 1.29) AT 14.1 PPG WITH 5.98 GPS H2O. DISPLACED TO FLOAT COLLAR WITH 142 BBL H2O. AVG MIX AND DISPLACEMENT RATE 6.6 BPM. LOST RETURNS 50 BBL INTO TAIL. REGAINED PARTIAL RETURNS 100 BBL INTO TAIL. FINAL PUMP PRESSURE 2200 PSI AT 2.3 BPM. BUMPED PLUG TO 3200 PSI. BLED OFF PRESSURE, FLOATS HELD. LEAVE CEMENT HEAD ON FOR 1 HR. RIG DOWN CEMENTERS.

15:00 15:30 0.5 FMC INSTALL PACKOFF, TEST SEALS TO 5000 PSI OK
WELLHEAD SECURE.

15:30 18:00 2.5 NIPPLE DOWN BOP'S, CLEAN MUD TANKS.

X-FER 2300 GAL FUEL @ \$ 2.31 PER/GAL FROM CWU 1362-25 TO CWU 1227-06H.

18:00 06:00 12.0 RIG DOWN PREP FOR MOVE TO CWU 1227-06H (7 MILE MOVE)

NO ACCIDENTS OR INCIDENTS REPORTED, FULL CREWS
SAFETY MTGS. CASING, CEMENT, RIG DOWN.

06:00 RELEASE RIG @ 18:00 HRS, 1/16/09.
CASING POINT COST \$733,809

01-21-2009	Reported By	SEARLE									
Daily Costs: Drilling	\$0	Completion	\$29,500	Daily Total	\$29,500						
Cum Costs: Drilling	\$794,804	Completion	\$246,943	Well Total	\$1,041,747						
MD	9,280	TVD	9,280	Progress	0	Days	8	MW	0.0	Visc	0.0
Formation :	PBTD : 9235.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU LONE WOLF. LOG WITH CBL/CCL/VDL/GR FROM PBTD TO 2000'. EST CEMENT TOP @ 3220'. RD LONE WOLF.								

02-07-2009	Reported By	MCCURDY									
Daily Costs: Drilling	\$0	Completion	\$1,543	Daily Total	\$1,543						
Cum Costs: Drilling	\$794,804	Completion	\$248,486	Well Total	\$1,043,290						
MD	9,280	TVD	9,280	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation :	PBTD : 9235.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: WO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.								

02-12-2009	Reported By	MCCURDY									
Daily Costs: Drilling	\$0	Completion	\$1,323	Daily Total	\$1,323						
Cum Costs: Drilling	\$794,804	Completion	\$249,809	Well Total	\$1,044,613						
MD	9,280	TVD	9,280	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :	MESAVERDE	PBTD : 9235.0			Perf :	8619-9043'		PKR Depth : 0.0			
Activity at Report Time: FRAC											

Start End Hrs Activity Description
 06:00 06:00 24.0 RU CUTTERS WL & PERFORATE LPR FROM 8881'-84', 8938'-40', 8942'-43', 8951'-52', 8974'-75', 8989'-90', 9037'-38', 9041'-43' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 605 GAL WF120 LINEAR PAD, 6309 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 24305 GAL YF116ST+ WITH 90400# 20/40 SAND @ 1-5 PPG. MTP 6114 PSIG. MTR 51.7 BPM. ATP 4838 PSIG. ATR 44.6 BPM. ISIP 3000 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 8855'. PERFORATE LPR FROM 8619'-20', 8644'-45', 8656'-57', 8676'-77', 8682'-83', 8702'-03', 8715'-16', 8720'-21', 8759'-60', 8776'-77', 8813'-14', 8827'-28' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6303 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 34454 GAL YF116ST+ WITH 122200# 20/40 SAND @ 1-5 PPG. MTP 6014 PSIG. MTR 51.3 BPM. ATP 4824 PSIG. ATR 47.0 BPM. ISIP 3400 PSIG. RD SCHLUMBERGER. SDFN.

02-13-2009 Reported By MCCURDY

Daily Costs: Drilling \$0 **Completion** \$1,323 **Daily Total** \$1,323
Cum Costs: Drilling \$794,804 **Completion** \$251,132 **Well Total** \$1,045,936

MD 9,280 **TVD** 9,280 **Progress** 0 **Days** 11 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 9235.0** **Perf : 7330'-9043'** **PKR Depth : 0.0**

Activity at Report Time: FRAC

Start End Hrs Activity Description
 06:00 06:00 24.0 SICP 2160 PSIG. RUWL. SET 6K CFP AT 8592'. PERFORATE MPR/LPR FROM 8463'-64', 8475'-76', 8490'-91', 8496'-97', 8508'-09', 8519'-20', 8533'-35', 8539'-40', 8548'-49', 8563'-64', 8577'-78' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6311 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 28205 GAL YF116ST+ WITH 101200# 20/40 SAND @ 1-5 PPG. MTP 5752 PSIG. MTR 50.7 BPM. ATP 4709 PSIG. ATR 45.5 BPM. ISIP 3500 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 8414'. PERFORATE MPR FROM 8226'-27', 8232'-33', 8248'-49', 8282'-83', 8309'-10', 8320'-21', 8336'-37', 8351'-52', 8355'-56', 8369'-70', 8383'-84', 8393'-94' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6309 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 31050 GAL YF116ST+ WITH 108800# 20/40 SAND @ 1-4 PPG. MTP 6008 PSIG. MTR 50.7 BPM. ATP 5101 PSIG. ATR 46.8 BPM. ISIP 2900 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 8182'. PERFORATE MPR FROM 8004'-05', 8018'-19', 8046'-47', 8051'-52', 8083'-84', 8093'-94', 8115'-16', 8121'-22', 8133'-34', 8148'-49', 8154'-55', 8166'-67' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6313 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 42613 GAL YF116ST+ WITH 151400# 20/40 SAND @ 1-5 PPG. MTP 5055 PSIG. MTR 51.1 BPM. ATP 4100 PSIG. ATR 51.1 BPM. ISIP 2450 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 7978'. PERFORATE MPR FROM 7762'-63', 7771'-72', 7796'-97', 7823'-24', 7828'-29', 7834'-35', 7860'-61', 7865'-66', 7910'-11', 7923'-24', 7944'-45', 7957'-58' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6315 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 36470 GAL YF116ST+ WITH 130900# 20/40 SAND @ 1-5 PPG. MTP 6315 PSIG. MTR 51.1 BPM. ATP 3995 PSIG. ATR 47.5 BPM. ISIP 2550 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 7734'. PERFORATE UPR FROM 7561'-62', 7575'-76', 7589'-90', 7612'-13', 7619'-20', 7631'-32', 7635'-36', 7647'-48', 7652'-53', 7694'-95', 7706'-07', 7713'-14' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6308 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 28082 GAL YF116ST+ WITH 101500# 20/40 SAND @ 1-5 PPG. MTP 4820 PSIG. MTR 50.7 BPM. ATP 3820 PSIG. ATR 46.2 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 7510'. PERFORATE UPR FROM 7330'-31', 7333'-34', 7359'-60', 7389'-90', 7412'-13', 7435'-36', 7441'-42', 7447'-48', 7452'-53', 7469'-70', 7473'-74', 7484'-85' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6308 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 21597 GAL YF116ST+ WITH 76300# 20/40 SAND @ 1-5 PPG. MTP 6038 PSIG. MTR 51.2 BPM. ATP 4344 PSIG. ATR 46.6 BPM. ISIP 2600 PSIG. RD SCHLUMBERGER. SDFN.

02-14-2009 Reported By MCCURDY

DailyCosts: Drilling \$0 Completion \$397,105 Daily Total \$397,105
 Cum Costs: Drilling \$794,804 Completion \$648,237 Well Total \$1,443,041

MD 9,280 TVD 9,280 Progress 0 Days 12 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 9235.0 Perf : 6891'-9043' PKR Depth : 0.0

Activity at Report Time: MIRUSU CLEAN OUT SAND AND DRILL OUT FRAC PLUGS

Start End Hrs Activity Description
 06:00 06:00 24.0 INTIAL 1640 PSIG. RUWL SET 6K CFP AT 7304'. PERFORATE UPR FROM 7121'-22', 7145'-46', 7157'-58', 7165'-66', 7173'-74', 7210'-11', 7215'-16', 7223'-24', 7235'-36', 7261'-62', 7279'-80', 7289'-90' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 0 GAL WF120 LINEAR PAD, 7021 GAL WF120 LINEAR 1# & 1.5# SAND, 33660 GAL YF116ST+ WITH 119300 # 20/40 SAND @ 1-4 PPG. MTP 5232 PSIG. MTR 50.9 BPM. ATP 3961 PSIG. ATR 45.4 BPM. ISIP 3100 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP AT 7095'. PERFORATE UPR FROM 6891'-92', 6896'-97', 6925'-26', 6930'-31', 6941'-42', 6951'-52', 6975'-76', 6982'-83', 7052'-53', 7059'-60', 7067'-68', 7077'-78' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 0 GAL WF120 LINEAR PAD, 6296 GAL WF120 LINEAR 1# & 1.5# SAND, 33906 GAL YF116ST+ WITH 120800 # 20/40 SAND @ 1-5 PPG. MTP 4710 PSIG. MTR 51.3 BPM. ATP 3170 PSIG. ATR 46.6 BPM. ISIP 2000 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CBP AT 6774'. RDMO CUTTERS WIRELINE.

02-18-2009 Reported By HAL IVIE

DailyCosts: Drilling \$0 Completion \$32,168 Daily Total \$32,168
 Cum Costs: Drilling \$794,804 Completion \$680,405 Well Total \$1,475,209

MD 9,280 TVD 9,280 Progress 0 Days 13 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 9235.0 Perf : 6891'-9043' PKR Depth : 0.0

Activity at Report Time: CLEAN OUT AFTER FRAC

Start End Hrs Activity Description
 06:00 18:00 12.0 MIRU ROYAL RIG 1. ND FRAC TREE. NU BOP. RIH W/BIT & PUMP OFF SUB TO 6774'. RU TO DRILL OUT PLUGS. SDFN.

02-19-2009 Reported By HAL IVIE

DailyCosts: Drilling \$0 Completion \$48,744 Daily Total \$48,744
 Cum Costs: Drilling \$794,804 Completion \$729,149 Well Total \$1,523,953

MD 9,280 TVD 9,280 Progress 0 Days 14 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 9235.0 Perf : 6891'-9043' PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description
 06:00 06:00 24.0 CLEANED OUT & DRILLED OUT PLUGS @ 6774', 7095', 7304', 7510', 7734', 7978', 8172', 8414', 8592', 8855'. RIH. CLEANED OUT TO PBTD @ 9235'. LANDED TBG @ 7003' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FINAL COMPLETION DATE: 2/18/09

FLOWED 14 HRS. 24/64 CHOKE. FTP 1700 PSIG. CP 2200 PSIG. 73 BFPH. RECOVERED 1020 BLW. 9360 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8 4.7# N-80 TBG 33.00'
 XN NIPPLE 1.10'
 211 JTS 2-3/8 4.7# N-80 TBG 6951.59'
 BELOW KB 16.00'
 LANDED @ 7002.69' KB

02-20-2009 **Reported By** HAL IVIE/MIKE LEBARON

Daily Costs: Drilling	\$0	Completion	\$3,290	Daily Total	\$3,290
Cum Costs: Drilling	\$794,804	Completion	\$732,439	Well Total	\$1,527,243
MD	9,280	TVD	9,280	Progress	0
		Days	15	MW	0.0
		Visc			0.0

Formation : MESAVERDE **PBTD :** 9235.0 **Perf :** 6891'-9043' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 1700 PSIG & CP 2750 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 12:00 HRS, 2/19/09. FLOWED 1748 MCFD RATE ON 24/64" POS CHOKE. STATIC 325. QGM METER #8088.

FLOWED 22 HRS. 24/64 CHOKE. FTP 1650 PSIG. CP 2650 PSIG. 65 BFPH. RECOVERED 1140 BLW. 7915 BLWTR. 2300 MCFD RATE. SD 2 HRS TO RU BRECO UNIT. FLOW TEST THROUGH TEST UNIT TO SALES.

02-21-2009 **Reported By** HAL IVIE/MIKE LEBARON

Daily Costs: Drilling	\$0	Completion	\$3,290	Daily Total	\$3,290
Cum Costs: Drilling	\$794,804	Completion	\$735,729	Well Total	\$1,530,533
MD	9,280	TVD	9,280	Progress	0
		Days	16	MW	0.0
		Visc			0.0

Formation : MESAVERDE **PBTD :** 9235.0 **Perf :** 6891'-9043' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP 1350 PSIG. CP 2200 PSIG. 57 BFPH. RECOVERED 1368 BLW. 6547 BLWTR. 2600 MCFD RATE. FLOW THROUGH TEST UNIT TO SALES.

FLOWED 1650 MCF, 52 BC & 1440 BW IN 24 HRS ON 20/64" CHOKE, TP 750 PSIG, CP 2160 PSIG.

02-22-2009 **Reported By** HAL IVIE/MIKE LEBARON

Daily Costs: Drilling	\$0	Completion	\$3,290	Daily Total	\$3,290
Cum Costs: Drilling	\$794,804	Completion	\$739,019	Well Total	\$1,533,823
MD	9,280	TVD	9,280	Progress	0
		Days	17	MW	0.0
		Visc			0.0

Formation : MESAVERDE **PBTD :** 9235.0 **Perf :** 6891'-9043' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP 1200 PSIG. CP 2000 PSIG. 50 BFPH. RECOVERED 1200 BLW. 5347 BLWTR. 2500 MCFD RATE THROUGH TEST UNIT TO SALES.

FLOWED 2125 MCF, 9 BC & 1200 BW IN 24 HRS ON 24/64" CHOKE, TP 1350 PSIG, CP 2200 PSIG.

02-23-2009 **Reported By** HAL IVIE/MIKE LEBARON

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. UTU0285A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. CHAPITA WELLS

8. Lease Name and Well No. CHAPITA WELLS UNIT 1362-25

9. API Well No. 43-047-39882

10. Field and Pool, or Exploratory NATURAL BUTTES

11. Sec., T., R., M., or Block and Survey or Area Sec 25 T9S R22E Mer SLB

12. County or Parish UINTAH 13. State UT

14. Date Spudded 11/21/2008 15. Date T.D. Reached 01/15/2009 16. Date Completed 02/19/2009 D & A Ready to Prod. 17. Elevations (DF, KB, RT, GL)* 5060 GL

18. Total Depth: MD 9280 TVD 19. Plug Back T.D.: MD 9235 TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL/CCL/VDL/GR 22. Was well cored? No Yes (Submit analysis) Was DST run? No Yes (Submit analysis) Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2341		725		0	
7.875	4.500 N-80	11.6	0	9279		1930		3220	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7003							

25. Producing Intervals 26. Perforation Record 4891

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	6891	9043	8881 TO 9043		3	
B)			8619 TO 8828		3	
C)			8463 TO 8578		3	
D)			8226 TO 8394		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8881 TO 9043	31,384 GALS GELLED WATER & 90,400# 20/40 SAND
8619 TO 8828	40,922 GALS GELLED WATER & 122,200# 20/40 SAND
8463 TO 8578	34,681 GALS GELLED WATER & 101,200# 20/40 SAND
8226 TO 8394	37,524 GALS GELLED WATER & 108,800# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/19/2009	03/01/2009	24	▶	15.0	628.0	45.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
10/64"	1500	1800.0	▶	15	628	45		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			▶						

RECEIVED

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	6891	9043		GREEN RIVER BIRDS NEST MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER	1586 1747 2259 4489 4604 5188 5882 6886

32. Additional remarks (include plugging procedure):
Please see the attached page for detailed perforation and additional formation marker information.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #68196 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  Date 03/18/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 1362-25 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8004-8167	3/spf
7762-7958	3/spf
7561-7714	3/spf
7330-7485	3/spf
7121-7290	3/spf
6891-7078	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8004-8167	49,091 GALS GELLED WATER & 151,400# 20/40 SAND
7762-7958	42,950 GALS GELLED WATER & 130,900# 20/40 SAND
7561-7714	34,555 GALS GELLED WATER & 101,500# 20/40 SAND
7330-7485	28,070 GALS GELLED WATER & 76,300# 20/40 SAND
7121-7290	40,846 GALS GELLED WATER & 119,300# 20/40 SAND
6891-7078	40,367 GALS GELLED WATER & 120,800# 20/40 SAND

Perforated the Lower Price River from 8881-84', 8938-40', 8942-43', 8951-52', 8974-75', 8989-90', 9037-38', 9041-43' w/ 3 spf.

Perforated the Lower Price River from 8619-20', 8644-45', 8656-57', 8676-77', 8682-83', 8702-03', 8715-16', 8720-21', 8759-60', 8776-77', 8813-14', 8827-28' w/ 3 spf.

Perforated the Middle/Lower Price River from 8463-64', 8475-76', 8490-91', 8496-97', 8508-09', 8519-20', 8533-35', 8539-40', 8548-49', 8563-64', 8577-78' w/ 3 spf.

Perforated the Middle Price River from 8226-27', 8232-33', 8248-49', 8282-83', 8309-10', 8320-21', 8336-37', 8351-52', 8355-56', 8369-70', 8383-84', 8393-94' w/ 3 spf.

Perforated the Middle Price River from 8004-05', 8018-19', 8046-47', 8051-52', 8083-84', 8093-94', 8115-16', 8121-22', 8133-34', 8148-49', 8154-55', 8166-67' w/ 3 spf.

Perforated the Middle Price River from 7762-63', 7771-72', 7796-97', 7823-24', 7828-29', 7934-35', 7860-61', 7865-66', 7910-11', 7923-24', 7944-45', 7957-58' w/ 3 spf.

Perforated the Upper Price River from 7561-62', 7575-76', 7589-90', 7612-13', 7619-20', 7631-32', 7635-36', 7647-48', 7652-53', 7694-95', 7706-07', 7713-14' w/ 3 spf.

Perforated the Upper Price River from 7330-31', 7333-34', 7359-60', 7389-90', 7412-13', 7435-36', 7441-42', 7447-48', 7452-53', 7469-70', 7473-74', 7484-85' w/ 3 spf.

Perforated the Upper Price River from 7121-22', 7145-46', 7157-58', 7165-66', 7173-74', 7210-11', 7215-16', 7223-24', 7235-36', 7261-62', 7279-80', 7289-90' w/ 3 spf.

Perforated the Upper Price River from 6891-92', 6896-97', 6925-26', 6930-31', 6941-42', 6951-52', 6975-76', 6982-83', 7052-53', 7059-60', 7067-68', 7077-78' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Middle Price River	7743
Lower Price River	8543
Sego	9065

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 1362-25

API number: 4304739882

Well Location: QQ SENW Section 25 Township 9S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
		NO WATER	FLUID DRILLED

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE *Mary A. Maestas*

DATE 3/18/2009