



WIND RIVER RESOURCES CORPORATION

1245 E Brickyard Road
Brickyard Tower, Suite 110
Salt Lake City, Utah 84106
Telephone: (801) 466-4131
Facsimile: (801) 466-4132
Email: utah@windrivercompanies.com

Marc T. Eckels, Vice President

November 29, 2007

Diana Mason, Petroleum Technician
Utah Division of Oil, Gas & Mining
P. O. Box 145801
Salt Lake City, UT 84114-5801

RE: Application for Permit to Drill
North Hill Creek 4-10-15-20RD
NWNW Sec. 10-T15S-R20E
Uintah County

Dear Ms. Mason:

Enclosed please find one copy of Application for Permit to Drill the above-captioned well. This well will be drilled on our existing Lease Number #14-20-H62-5014 with the Ute Indian Tribe. This will be a deep well drilled on the existing location of the North Hill Creek 4-10-15-20, drilled and completed in the Mesaverde in 2002. Both the surface and the minerals are Tribal.

Water for drilling will be hauled from the operator's water well in the SWSE Sec. 3-T15S-R20E. The letter concerning this well is attached.

Please call me if you have any questions or need additional information.

Sincerely,

Marc T. Eckels

Cc: BLM - 3
BIA - 1
UIT - 1

RECEIVED

DEC 06 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. 14-20-62-5014
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name Ute Indian Tribe
2. Name of Operator Wind River Resources Corporation		7. If Unit or CA Agreement, Name and No. N/A
3a. Address 1245 E. Brickyard Rd., Suite 110 Salt Lake City, UT 84106		8. Lease Name and Well No. North Hill Creek 4-10-15-2ORD
3b. Phone No. (include area code) 801-466-4131		9. API Well No. 43047-39813
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 750' FNL & 661' FWL (NWNW) Section 10-T15S-R20E At proposed prod. zone 614189X 4376470Y 39.53281 -109.671342		10. Field and Pool, or Exploratory Flat Rock 100
14. Distance in miles and direction from nearest town or post office* 63 miles SSW of Vernal, UT		11. Sec., T., R., M., or Blk. and Survey or Area Sec. 10-T15S-R20E, SLB&M
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 661'	16. No. of Acres in lease 640	12. County or Parish Uintah
17. Spacing Unit dedicated to this well 40 acres	13. State Utah	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 90'	19. Proposed Depth 12,000'	20. BLM/BIA Bond No. on file Zions Bank SB-509795
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 7,443' GL	22. Approximate date work will start* Upon Approval	23. Estimated duration 30 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature 	Name (Printed/Typed) Marc T. Eckels	Date 11-29-07
Title Vice President		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 11-20-08
Title ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

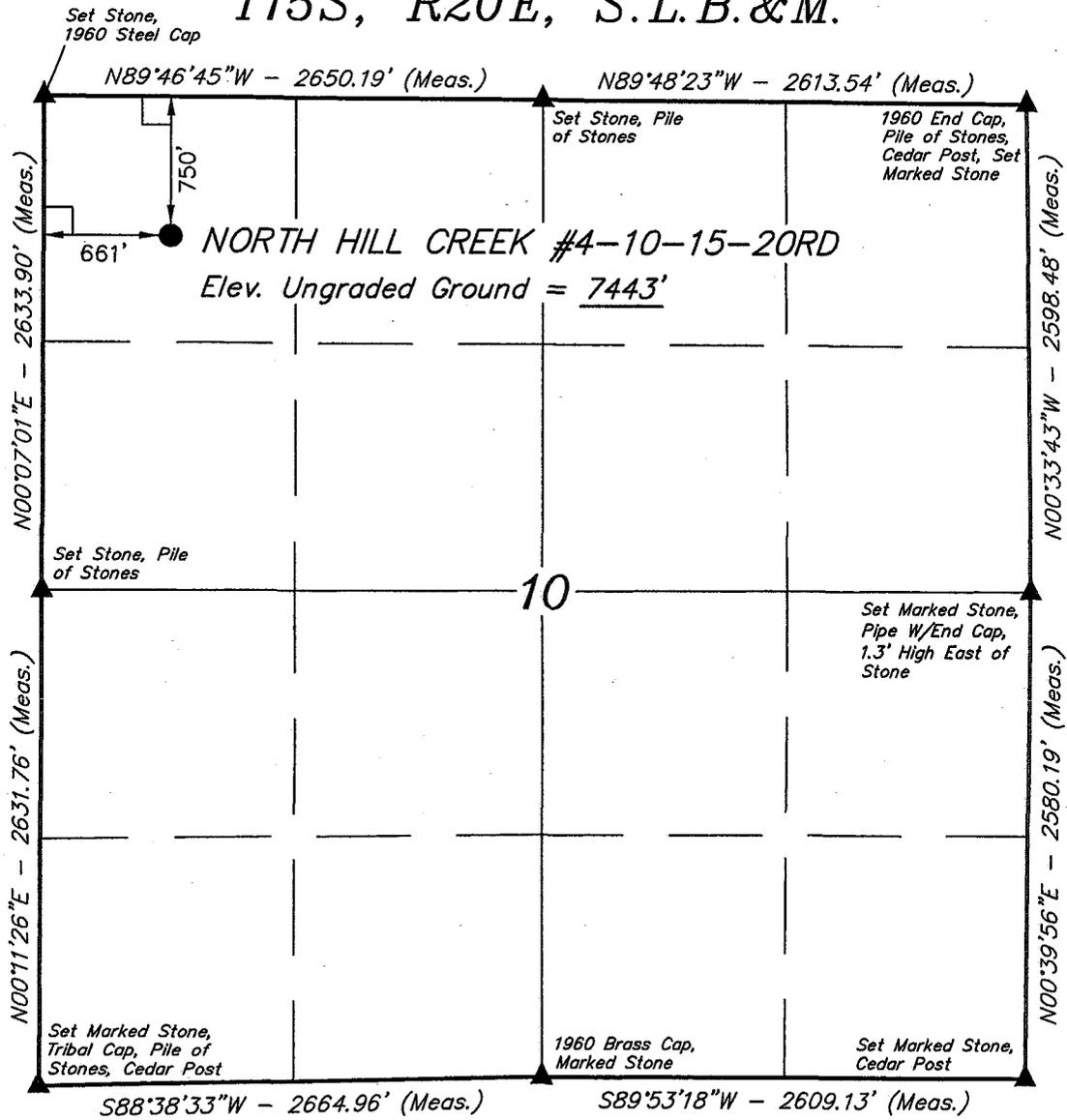
**Federal Approval of this
Action is Necessary**

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DEC 06 2007

DIV. OF OIL, GAS & MINING

T15S, R20E, S.L.B.&M.



WIND RIVER RESOURCES CORP.

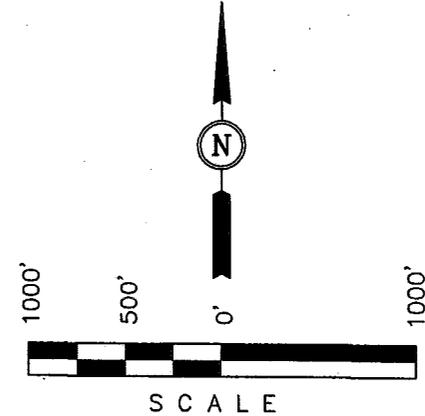
Well location, NORTH HILL CREEK #4-10-15-20RD, located as shown in the NW 1/4 NW 1/4 of Section 10, T15S, R20E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK (59 WF) LOCATED IN THE NW 1/4 OF SECTION 10, T15S, R20E, S.L.B.&M., TAKEN FROM THE FLAT ROCK MESA QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 7449 FEET.

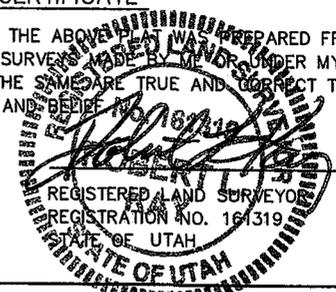
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY LAND SURVEYOR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 39°31'55.94" (39.532206)
 LONGITUDE = 109°40'19.67" (109.672131)
 (NAD 27)
 LATITUDE = 39°31'56.07" (39.532242)
 LONGITUDE = 109°40'17.19" (109.671442)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 09-13-07	DATE DRAWN: 09-25-07
PARTY D.R. A.P. P.M.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE WIND RIVER RESOURCES CORP.	

**DRILLING PLAN
WIND RIVER RESOURCES CORP.
NORTH HILL CREEK 4-10-15-20RD**

1. Estimated Formation Tops (Depth from Surface):

Green River @ Surface

Wasatch = 2,325' - Oil and/or gas anticipated at +/-3,000' and below

Mesaverde Formation = 4,420' - Gas

Castlegate Sandstone = 6,210' - Gas

Mancos Shale = 6,487' - Gas

Dakota Silt = 10,258' - Gas

Dakota Sandstone = 10,365' - Gas

Cedar Mountain Formation = 10,471' - Gas

Morrison Formation = 10,658' - Gas

Curtis Formation = 11,276' - Gas

Entrada Sandstone = 11,340' - Gas

Carmel = 11,558'

Wingate Sandstone = 11,715' - Gas

Chinle = 12,023'

TD = 12,100'

2. Wind River Resources' Minimum Specification for Pressure Control Equipment and Testing:

- A. 5,000 psi WP Double Gate Blowout Preventer with Annular Preventer (schematic diagram attached)
- B. BOPE will be pressure tested upon installation, whenever a seal subject to test pressure is broken or repairs are made; and at least once every 30 days. Chart recorders shall be used for all pressure tests.

Ram-type preventers and related pressure control equipment will be pressure tested to the rated working pressure of the stack assembly if a test plug is used. If a test plug is not used, the stack assembly will be tested to the rated working pressure of the stack assembly or to 70% of the minimum internal yield pressure of the casing, whichever is less.

Annular-type preventers will be pressure tested to 50% of rated working pressure.

- C. All casing strings will be pressure tested to 0.22 psi/ft or 1,500 psi, whichever is greater, prior to drilling plug after cementing. Test pressure not to exceed 70% of the internal yield pressure for the casing.
- D. Wind River Resources Corp. will comply with all requirements for well control specified in BLM Onshore Order #2.

3. Auxiliary Equipment:

Kelly Cock – Yes

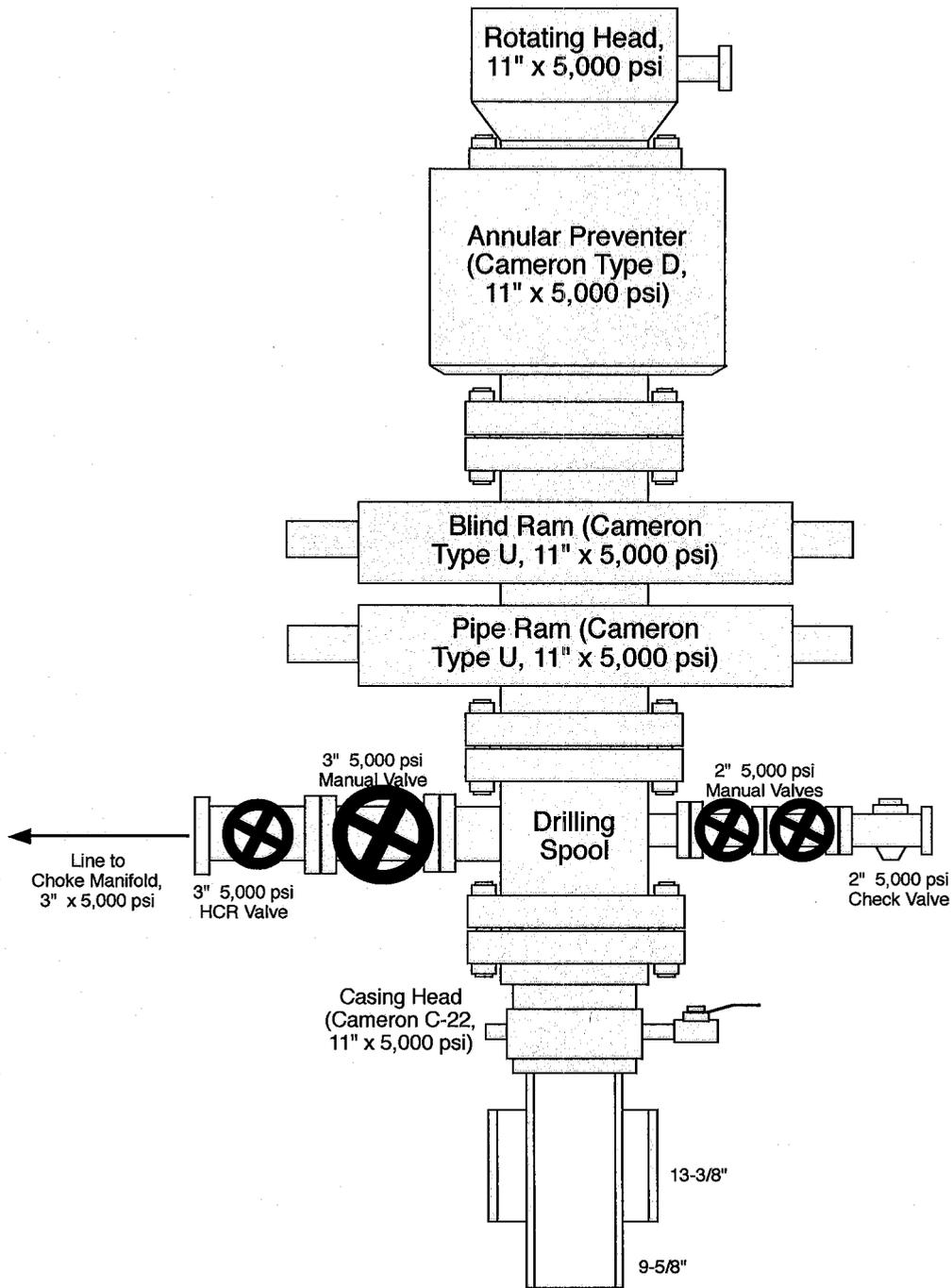
Float Sub at Bit – No

Mud Logger & Instrumentation– Yes

Full-opening Safety Valve on Rig Floor – Yes

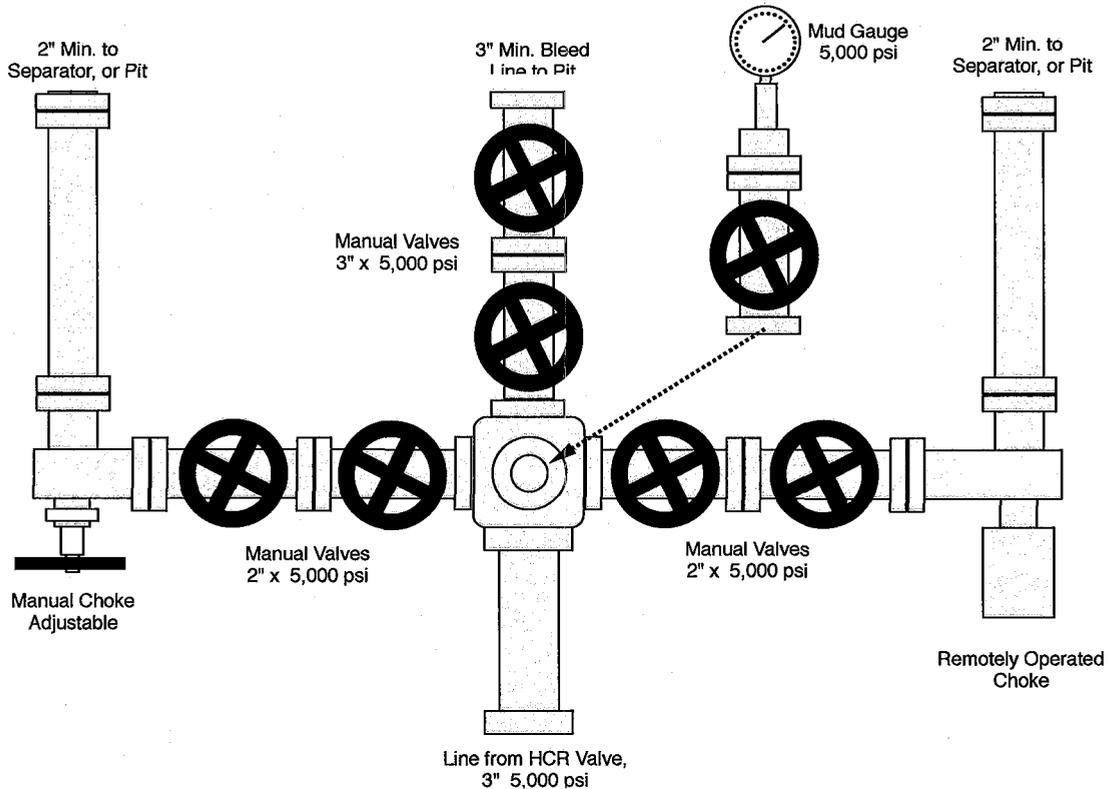
Rotating Head – No

**BOP Configuration for 5,000
psi Working Pressure**



**Choke Manifold Configuration
for 5,000 psi Working Pressure**

Page 2B
Wind River Resources Corp.
North Hill Creek 4-10-15-20RD



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
4. Casing will be tested to 0.22 psi/ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

4. Casing Program*:

	Setting Depth	Hole Size	Casing O.D.	Grade	Weight/Ft.
Conductor	40'	20"	16"	Contractor	0.250" wall
Surface	2,400'	12-1/4"	9-5/8"	K-55 ST&C	36# (new)
Production	0'-12,100'	7-7/8"	4-1/2"	N-80/HCP- 110*	17# (new)

*Subject to review on the basis of actual conditions encountered.
 Production casing depth may be adjusted based on results.

5. Cement Program:

Conductor – 0-40'

Ready Mix to surface

Surface Casing – 0 – 2,400'

Lead: 375 sx HiFill w/ 0.125 lbm/sk Poly-E-Flake

Tail: 315 sx Premium AG 300 (Class G) w/ 2% CaCl & 0.125lbm/sk
 Poly-E-Flake

100% excess

Will top with cement down 1" pipe with 50 sx Premium Top Out
 Cement, if needed.

Cement Characteristics:

Lead

Yield = 3.12 cu ft per sk

Slurry Weight = 11.6 ppg

Compressive Strength = 500 psi (24 hrs

@ 80 degrees F)

Tail

Yield = 1.17 cu ft per sk

Slurry Weight = 15.8 ppg

Compressive Strength = 3,000 psi (24 hrs

@ 80 degrees F)

Production Casing – 0' - 12,100'

Lead: 500 sx 50:50 Pozmix w/ 5 lbm/sk Silicalite, 0.3% Diacel LWL, 20% SSA-1, 1.5% Zonesealant 2000, 0.1% Versaset, foamed to 9 ppg w/ nitrogen

Tail: 315 sx 50:50 Pozmix w/ 5 lbm/sk Silicalite, 0.3% Diacel LWL, 20% SSA-1, 1.5% Zonesealant 2000, 0.1% Versaset, foamed to 11 ppg w/ nitrogen

Tail: 60 sx 50:50 Pozmix w/ 5 lbm/sk Silicalite, 0.3% Diacel LWL, 20% SSA-1, 1.5% Zonesealant 2000, 0.1% Versaset, not foamed

Shoe Slurry: 10 sx 50:50 Pozmix w/ 5 lbm/sk Silicalite, 0.3% Diacel LWL, 20% SSA-1, 1.5% Zonesealant 2000, 0.1% Versaset, not foamed

15% calculated excess, actual volumes to be based on caliper log and drilling experience

Cement Characteristics: Yield = 1.47 cu ft per sk
Slurry Weight (Lead-foamed) = 9.0 ppg
Slurry Weight (Tail-foamed) = 11.0 ppg
Slurry Weight (not foamed) = 14.3 ppg
Compressive Strength = 1,125 psi
(24 hrs @ 140 degrees F)
= 1,500 psi
(7 days @ 140 degrees F)

6. Testing, Logging, Coring:

- A. Drill Stem Tests – none anticipated
- B. Electric Logs – DIFL/SP/GR from TD to surface
SDL/CNL/CAL w/ DFIL from TD to 2,500'
- C. Coring – Possible sidewall coring in the Dakota, Cedar Mountain, Morrison, Entrada & Wingate

7. Drilling Fluids:

Well will be drilled with a low solids non-dispersed mud. In the event of severe lost circulation, the mud may be aerated. Maximum mud weight used in Wind River's previous wells in this area was 9.4 ppg.

The circulating system will be continuously monitored with Pason Systems' Electronic Drilling Recorder and Pit Bull equipment. This system will provide a complete range of data to the company man, toolpusher, driller and well site geologist, including mud system volume, stoke counters for both mud pumps, pressure, trip mud, and many others.

A well site geologist and mudlogger will be on location monitoring total gas and gas components upon drilling out from under surface casing.

8. Abnormal Pressures and Hazards:

No abnormal pressures or hydrogen sulfide are anticipated based on drilling to similar depths in the Flat Rock Field, approximately 7.5 miles to the northwest. The Del-Rio/Orion 29-7A produced a 36-hour shut-in pressure of 3,100 psi and a calculated Entrada formation pore pressure of approximately 4,000 psi at 11,700'.

SURFACE USE PLAN WIND RIVER RESOURCES

NORTH HILL CREEK 4-10-15-20RD

1. Existing Roads:

- A. Topographic Map "A" shows the vicinity of the well, including a portion of the Agency Draw-Flat Rock Mesa Road. This road is reached from Ouray, Utah, by following the Seep Ridge Road south to Buck Canyon; taking the Buck Canyon Road west to the Willow Creek Road; then north on the Willow Creek Road to Santio Crossing, which is at the junction of the Willow Creek Road and the Agency Draw Road. The Agency Draw Rd. is followed to the Flat Rock Mesa Rd. and the Flat Rock Mesa Rd. is followed to the Towave/Weaver "Y". The existing access road to the location departs from the Weaver Rd. on the west side of the road 1.3 miles south of the "Y". The total distance from Ouray is 51.3 miles.
- B. Topographic Map "B" shows the existing access road to the original North Hill Creek 4-10-15-20 departing the Weaver Rd. to the west and continuing 0.4 mile to the location.

2. Access Road:

No new road will be built.

Refer to Topographic Map "B".

3. Location:

- A. The North Hill Creek 4-10-15-20RD well head will be located 90 feet south of the existing North Hill Creek 4-10-15-20 well head. The location will be expanded to the south to accommodate both wells, and a new reserve pit will be excavated. No other dirt work is planned.

B. The authorized officer will be contacted at least 24 hours in advance of commencement of construction of the access road well pad.

4. Location of Existing Wells:

The nearest well is the operator's North Hill Creek 4-10-15-20, located approximately 90 feet north of the proposed surface location. This is a Mesaverde well. The proposed well is designed to exploit deeper gas reserves.

Other nearby existing wells include the North Hill Creek 1-9-15-20, approximately 1,900 feet to the west, and the North Hill Creek 10-10-15-20, approximately 3,500' to the southeast.

5. Location of Existing and/or proposed Facilities:

There are no existing facilities on the proposed well pad other than the gathering line connection. All proposed facilities will be contained within the proposed location site (see attached "Location Layout"). There will be no new pipeline.

The operator will submit information concerning proposed on and off well pad facilities once production has been established by applying for approval of subsequent operations.

6. Location and Type of Water Supply:

A. The primary source of water for drilling and completion will be the operator's permitted water well in SWSE Sec. 3-T15S-R20E. Some produced water from existing wells may be used for drilling. Fresh water may also be taken at a point of diversion at Santio Crossing from Willow Creek in the SESE Section 29-T12S-R21E, SLB&M. This water will be taken under the terms of the Ute Oilfield Water Service's state filing.

B. Water from the water well will be hauled by truck on the Weaver Road. Water from Santio Crossing would be transported by truck on the Agency Draw, Flat Rock Mesa and Weaver roads.

7. Source of Construction Materials:

- A. It is not anticipated that any construction materials will be needed for the drilling phase of this project. Gravel, shale or road base materials needed to upgrade access roads and well pad will be obtained from the operator's pit located on SITLA land near Chimney Rock.
 - B. The entire well site and all access roads are located on lands held in trust by the federal government for the Ute Indian Tribe.
 - C. All construction materials used in expanding the well pad will be native material accumulated during construction. In the event that additional materials are needed, they will be obtained from the operator's existing pit on SITLA land or from private sources.
8. Methods for Handling Waste Disposal
- A. Drill cuttings will be buried in the reserve pit.

Sewage waste will be contained in portable chemical toilets serviced by a commercial sanitary service.

Garbage and trash will be contained in trash baskets and hauled to a sanitary landfill.

Salt and chemicals will be kept in proper containers and salvaged for future use or disposed of at an approved facility.
 - B. Drilling fluids will be contained in the reserve pit and mud tanks. To the extent possible, drilling fluids and water will be saved for future use. Unusable drilling fluids and water will be disposed of in an approved manner upon the completion of the well.
 - C. The reserve pit will be lined with 12-mil plastic nylon reinforced liner installed over felt cloth.

The pit will be fenced on three sides with 39" net wire, topped with a minimum of one stand of barbed wire. All wire will be stretched prior to attachment to the corner posts. The fourth side will be fenced when drilling activities are completed to allow drying.
9. Ancillary Facilities:
- No airstrips will be built. Mobile living quarters and office facilities for supervisors, geologists, mud engineer and mud loggers will be confined

to the drilling location as shown on the "Location Layout" diagram. Living quarters for the drill crew will be located at the operator's compressor station/storage yard in Section 3.

10. Well Site Layout:

- A. Refer to attached "Typical Cross Section" diagram for cuts and fills and relation to topography
- B. Refer to "Location Layout" diagram for location of mud tanks, reserve and flare pits, pipe racks, living facilities and top soil stockpiles.
- C. Refer to "Location Layout" diagram for rig orientation and access road.

11. Plans for Restoration of the Surface:

A. Producing well location

- i. Immediately upon well completion the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash and junk not required for production.
- ii. Immediately upon well completion any hydrocarbons on the reserve pit will be removed and disposed of properly.
- iii. The reserve pit and that portion of the location not needed for production facilities/operations will be re-contoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days of the date of well completion, or as soon thereafter as is practical. Before any dirt work takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc, removed. The liner will be perforated and torn prior to backfilling.
- iv. Access roads will be graded and maintained to prevent erosion and accommodate year-round traffic.
- v. All disturbed areas not needed for operations will be seeded with the mixture required by the BIA in the manner specified by the BIA.

B. Dry Hole/Abandoned Location

At such time as it is determined that the well is to be plugged and abandoned, the operator will submit a subsequent report of abandonment to the BLM and the BIA. The BLM will attach plugging

conditions of approval, and the BIA will attach conditions of approval for the restoration of the surface.

12. Surface Ownership:

Access roads and location are held in trust for the Ute Indian Tribe by the United States. The operator has obtained a right-of-way from the BIA and submitted payment for damages as specified in its Exploration and Development Agreement with the Ute Indian Tribe.

12. Additional Information:

A. The operator will inform all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and will inform the assigned monitor and the authorized officer (AO) at the BIA. Within five working days the AO will inform the operator as to:

- Whether the materials appear to be eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
- A time frame for the AO to complete an expedited review under 36 CFR 900.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes at any time to relocate activities to avoid the cost of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will be allowed to resume construction.

C. Less than 10,000 pounds of any chemical(s) on EPA's Consolidated List of Chemicals Subject to Reporting Under Title III of the Superfund Amendments and Reauthorization Act (SARA) of 1986, and less than

threshold planning quantity (TPQ) of any extremely hazardous substance(s), as defined in 40 CFR, would be used, produced, transported, stored, disposed of, or associated with the proposed operation.

13. Lessee's or Operator's Representative and Certification:

Marc T. Eckels, Vice President
Wind River Resources Corporation
1245 East Brickyard Road, Suite 110
Salt Lake City, UT 84106
Office – 801-466-4131
Fax - 801-466-4132
Cell – 435-901-4217
Home – 435-649-9295

I hereby certify that I have inspected the proposed drill site and access road; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Wind River Resources Corporation, and its contractors and subcontractors in conformity with the plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that Wind River Resources Corporation is considered to be the operator of the North Hill Creek 4-10-15-20RD well (Ute Tribal); surface location NWNW Section 10-T15S-R20E; Lease Number 14-20-H62-5014; Uintah County, Utah; and is responsible for the operations conducted upon the leased lands. Bond coverage is provided by Zions Bank SB-509795.

November 29, 2007
Date


Marc T. Eckels
Vice President

The onsite inspection for this well was conducted on 11-27-07.

Participants in the onsite inspection were:

Johanna Jack, Ute Indian Tribe EMRD
Bucky Secakuku, BIA

Anna Figueroa, BLM
Marc Eckels, Wind River Resources Corp.
Jesse Hamilton, Nations Oil Field Service

WIND RIVER RESOURCES CORP. NORTH HILL CREEK #4-10-15-20RD

LOCATED IN UINTAH COUNTY, UTAH
SECTION 10, T15S, R20E, S.L.B.&M.

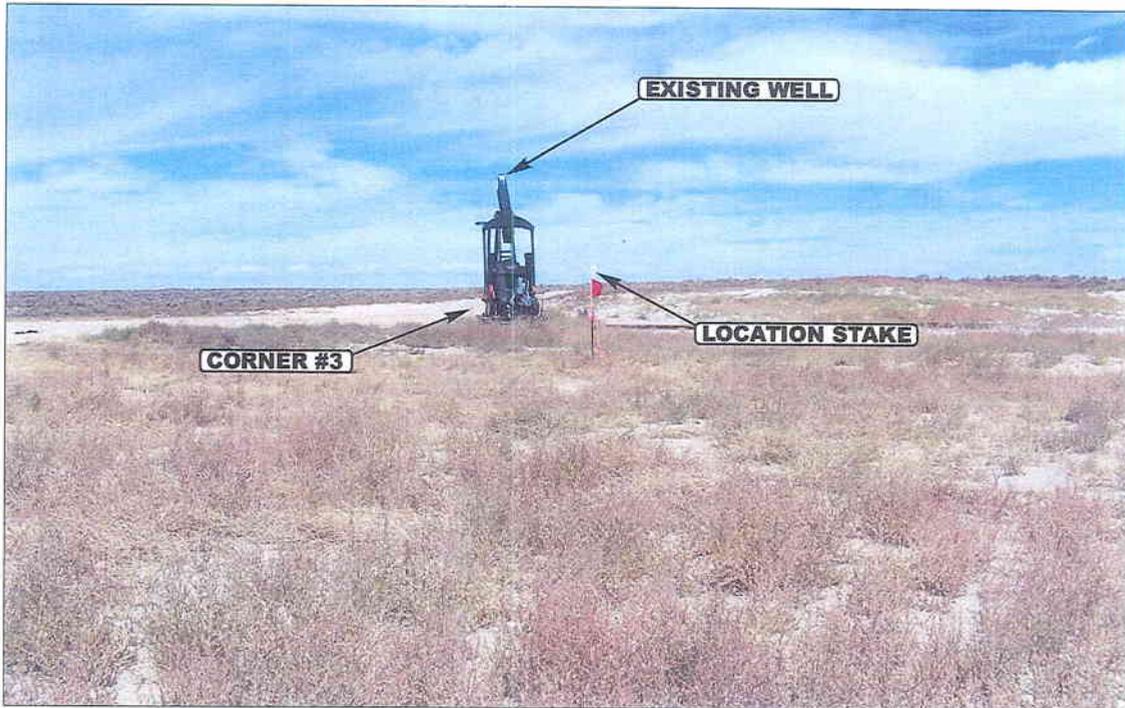


PHOTO: VIEW FROM LOCATION STAKE TO EXISTING WELL & CORNER 3 CAMERA ANGLE: NORTHERLY



PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: SOUTHERLY



- Since 1964 -

U
E
L
S
 Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS			09	25	07	PHOTO
			MONTH	DAY	YEAR	
TAKEN BY: D.R.	DRAWN BY: C.C.	REVISED: 00-00-00				

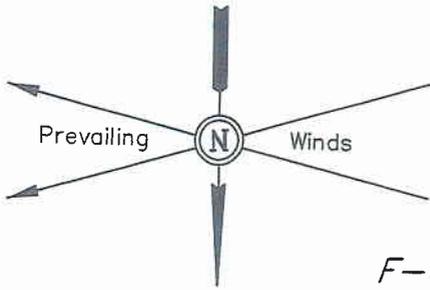
WIND RIVER RESOURCES CORP.

LOCATION LAYOUT FOR

NORTH HILL CREEK #4-10-15-20RD

SECTION 10, T15S, R20E, S.L.B.&M.

750' FNL 661' FWL



SCALE: 1" = 50'
DATE: 09-25-07
Drawn By: P.M.

F-0.5'
El. 42.4'

F-5.4'
El. 37.5'

Sta. 3+55

Topsoil Stockpile

F-1.2'
El. 41.7'

Round Corners
as needed

Existing Topsoil Stockpile

Approx.
Toe of
Fill Slope

NOTE:
Flare Pit is to
be located a min.
of 100' from the
Well Head.

Reserve Pit Backfill
& Spoils Stockpile

C-12.7'
El. 45.6'
(Btm.Pit)

C-0.1'
El. 43.0'

Approx.
Top of
Cut Slope

GRADE
El. 42.9'

Sta. 1+75

F-0.2'
El. 42.7'

RESERVE PITS
(10' Deep)
Total Pit Capacity
w/2' of Freeboard
= 8,400 Bbls. ±
Total Pit Volume
= 2,330 Cu. Yds.
Sta. 0+85

C-11.6'
El. 44.5'
(Btm.Pit)

C-1.2'
El. 44.1'

Reserve Pit Backfill
& Spoils Stockpile

Existing
Topsoil Stockpile

C-1.6'
El. 44.5'

F-0.2'
El. 42.7'

Sta. 0+00

F-0.4'
El. 42.5'

Existing Access
Road

Elev. Ungraded Ground at Location Stake = 7442.9'

Elev. Graded Ground at Location Stake = 7442.9'



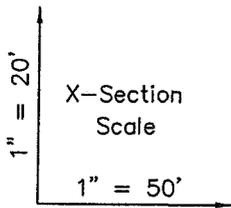
WIND RIVER RESOURCES CORP.

TYPICAL CROSS SECTIONS FOR

NORTH HILL CREEK #4-10-15-20RD

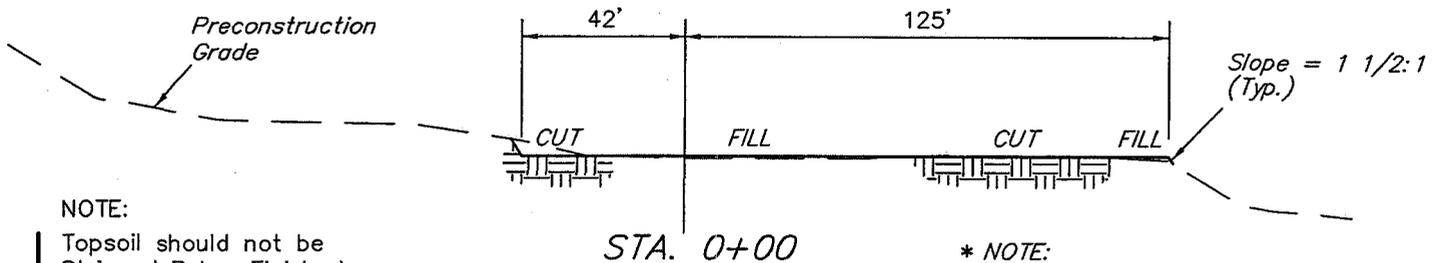
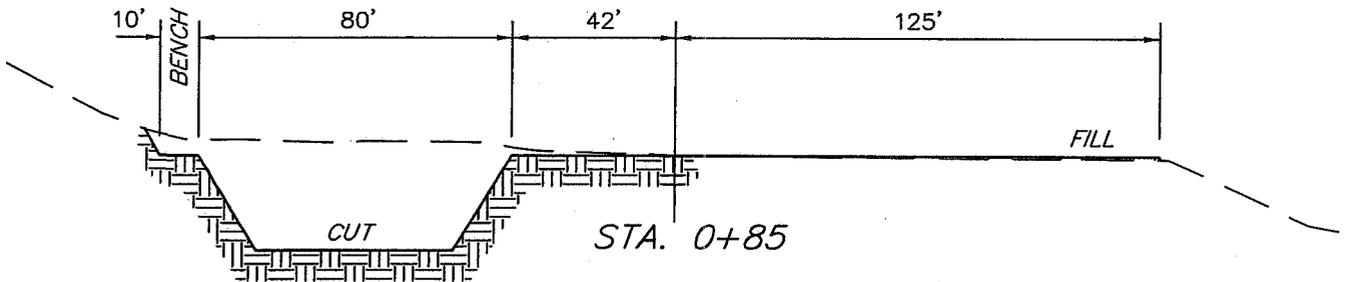
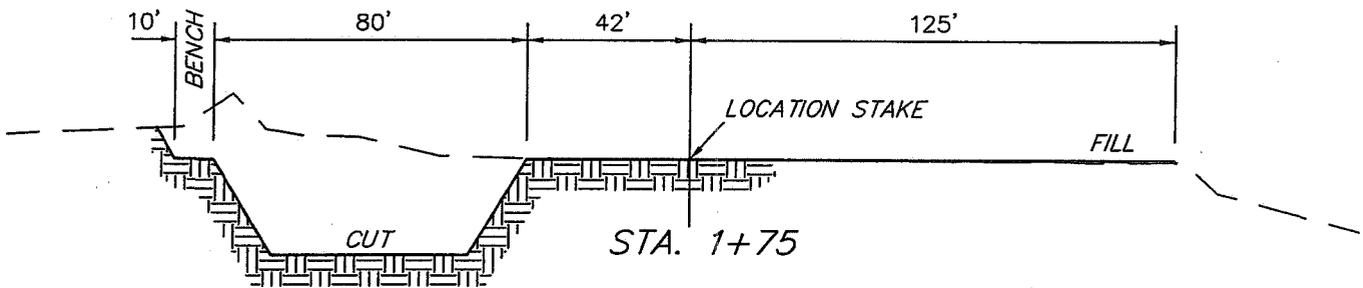
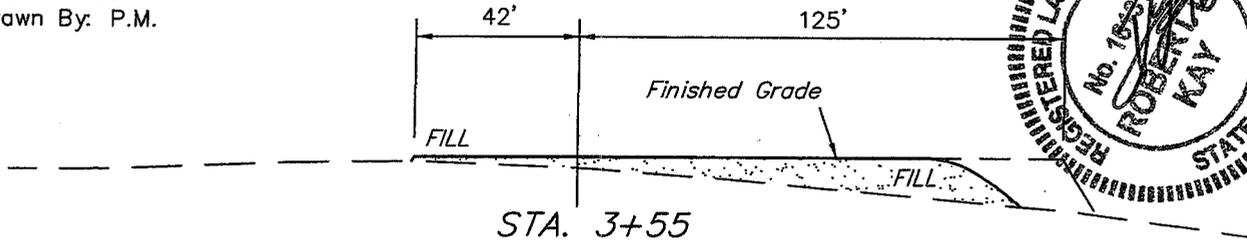
SECTION 10, T15S, R20E, S.L.B.&M.

750' FNL 661' FWL



DATE: 09-25-07

Drawn By: P.M.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

*** NOTE:**

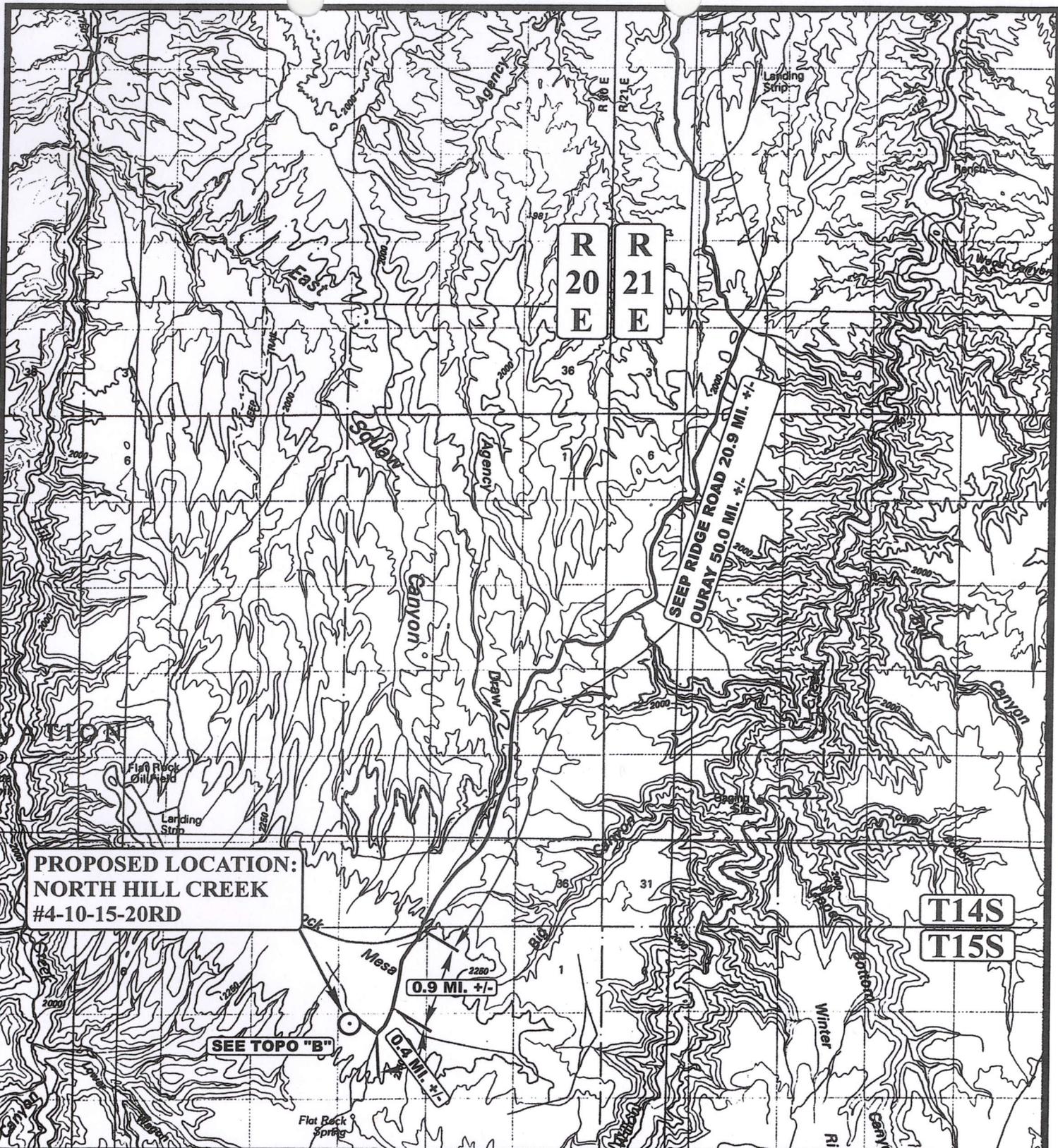
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 2,880 Cu. Yds.
Remaining Location	= 2,920 Cu. Yds.
TOTAL CUT	= 5,800 CU. YDS.
FILL	= 3,600 CU. YDS.

EXCESS MATERIAL	= 2,200 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 4,050 Cu. Yds.
DEFICIT UNBALANCE (After Interim Rehabilitation)	= <1,850>Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



**PROPOSED LOCATION:
NORTH HILL CREEK
#4-10-15-20RD**

**T14S
T15S**

LEGEND:

○ PROPOSED LOCATION

WIND RIVER RESOURCES CORP.

**NORTH HILL CREEK #4-10-15-20RD
SECTION 10, T15S, R20E, S.L.B.&M.
750' FNL 661' FWL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP
09 25 07
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: C.C. REVISED: 00-00-00



SEEP RIDGE ROAD 20.9 MI. +/-
OURAY 50.0 MI. +/-

T14S

T15S

Well 7453

M
E
S
A
+
3
A

294' +/-
#4-10-15-20

0.4 MI. +/-

0.4 MI. +/-

PROPOSED LOCATION:
NORTH HILL CREEK #4-10-15-20RD

Flat Rock Spring

R
20
E

LEGEND:

— EXISTING ROAD

WIND RIVER RESOURCES CORP.

NORTH HILL CREEK #4-10-15-20RD
SECTION 10, T15S, R20E, S.L.B.&M.
750' FNL 661' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

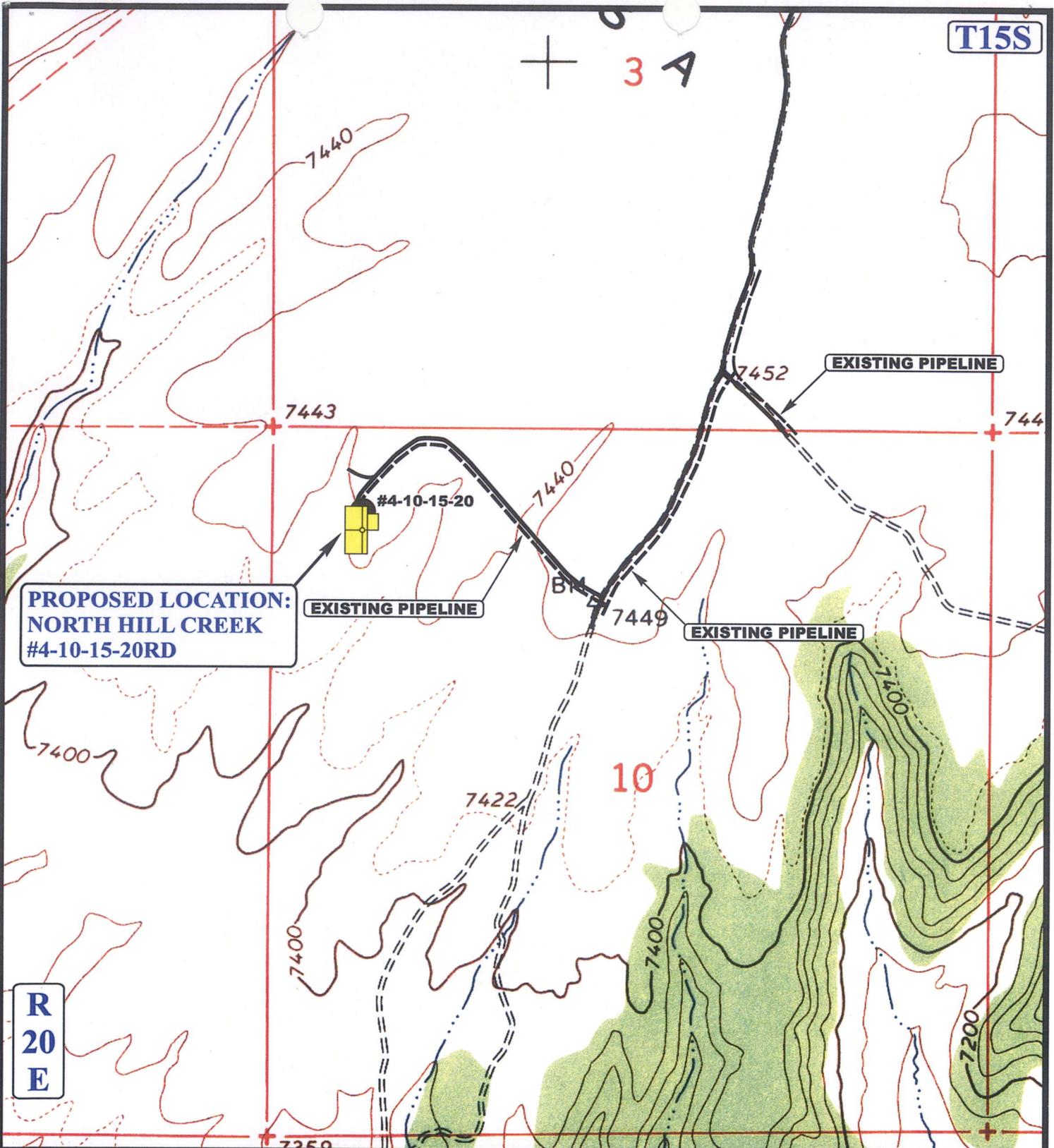
09 25 07
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.C. REVISED: 00-00-00

B
TOPO

T15S

3 A



**PROPOSED LOCATION:
NORTH HILL CREEK
#4-10-15-20RD**

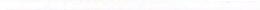
EXISTING PIPELINE

EXISTING PIPELINE

EXISTING PIPELINE

**R
20
E**

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE

WIND RIVER RESOURCES CORP.

**NORTH HILL CREEK #4-10-15-20RD
SECTION 10, T15S, R20E, S.L.B.&M.
750' FNL 661' FWL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 09 25 07
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: C.C. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 12/06/2007

API NO. ASSIGNED: 43-047-39813

WELL NAME: NHC 4-10-15-20RD
 OPERATOR: WIND RIVER RESOURCES (N1850)
 CONTACT: MARC ECKELS

PHONE NUMBER: 801-466-4131

PROPOSED LOCATION:

NWNW 10 150S 200E
 SURFACE: 0750 FNL 0661 FWL
 BOTTOM: 0750 FNL 0661 FWL
 COUNTY: UINTAH
 LATITUDE: 39.53218 LONGITUDE: -109.6713
 UTM SURF EASTINGS: 614189 NORTHINGS: 4376470
 FIELD NAME: FLAT ROCK (600)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 2 - Indian
 LEASE NUMBER: 14-20-62-5014
 SURFACE OWNER: 2 - Indian

PROPOSED FORMATION: CHIN
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[2] Sta[] Fee[]
(No. SB-509795)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. Ute Tribe)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1. Spacing Strip
 2. Spacing Strip
 3. THIS WELL SHALL NOT PRODUCE FROM THE MESAVERDE ZONE, AS SEEN IN THE NORTH HILL CREEK 4-10-15-20 UNTIL THE NORTH HILL CREEK 4-10-15-20 IS PLUGGED OR RENDERED INCAPABLE OF PRODUCTION.

T15S R20E

N HILL CREEK
4-10-15-20*
NHC ⊕
4-10-15-20RD

N HILL CREEK
2-10-15-20\

N HILL CREEK
4-11-15-20 \

10

N HILL CREEK
10-10-15-20 *

FLAT ROCK FIELD

OPERATOR: WIND RIVER RES (N1850)

SEC: 10 T.15S R. 20E

FIELD: FLAT ROCK (600)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



OIL, GAS & MINING



PREPARED BY: DIANA MASON
DATE: 14-DECEMBER-2007

FAX TRANSMITTAL

**MARC T. ECKELS
WIND RIVER RESOURCES CORPORATION
1245 EAST BRICKYARD ROAD, SUITE 110
SALT LAKE CITY, UTAH 84106**

Date: 11-19-08
To: DIANA MASON
Company: DOG7M
City: SLC
Fax No: 359-3940
Pages including This Cover Page: 2

Diana,
Attached with respect to the North Hill Creek 4-10-15-20RD is a copy of the letter from the Ute Indian Tribe Business Committee granting permission to drill our water supply well on Tribal land.

We have used this water well for all North Hill Creek drilling water since late 2003

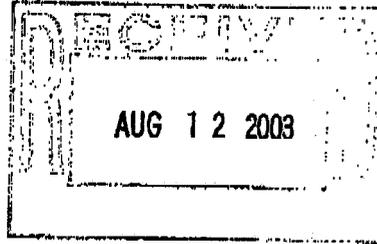
Thanks,



RECEIVED

NOV 19 2008

DIV. OF OIL, GAS & MINING

**UTE INDIAN TRIBE**

UINTAH AND OURAY AGENCY

P.O. Box 190
Fort Duchesne, Utah 84026
Phone (435) 722-5141
Fax (435) 722-5072

July 30, 2003

Mr. Chester D. Mills
Superintendent
Bureau of Indian Affairs
Uintah and Ouray Agency
P.O. Box 130
Fort Duchesne, Utah 84026-0130

RE: Request from Wind River Resources to Drill Water Supply Well

Dear Mr. Mills,

Wind River Resources Corporation has requested a permit to drill a water supply well on surface lands belonging to the Ute Tribe in the SE $\frac{1}{4}$ of Section 3-T15S-R20E where the BIA is currently in the process of permitting a central processing/compression/storage area previously approved by the Business Committee for a Grant of Easement. The Business Committee approves the granting of a permit to drill a water supply well for the purpose of providing drilling water. The request is made pursuant to 3.1.E of Exploration and Development Agreement 14-20-H62-4917 and granted on the Permit for Use of Water attached to EDA 4917 as Exhibit C.

Under the EDA WRRC would pay to the Tribe a one time sum of \$2,150.00. Additional requirements by WRRC would be their continued use of Ute Oilfield Water Service as their water hauler, unlimited use of the well by the Tribe, the water well being given to the Tribe upon WRRC ceasing operations in the area, and water made available to livestock and wildlife if the water is found to be potable for such purposes.

WRRC must satisfy all applicable rules, regulations and requirements of the BIA, the Tribe and all applicable governments concerning the issuance of a water well permit.

Sincerely,

Ute Indian Tribe Business Committee

Chairman/Vice Chair

cc: Energy and Minerals Department
Wind River Resources Corp., Route 3, Box 3010, Roosevelt, UT 84066

RECEIVED

NOV 19 2008

DIV. OF OIL, GAS & MINING



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

November 20, 2008

Wind River Resources Corporation
1245 E Brickyard Rd., Ste. 110
Salt Lake City, UT 84106

Re: North Hill Creek 4-10-15-20RD Well, 750' FNL, 661' FWL, NW NW, Sec. 10,
T. 15 South, R. 20 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39813.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office



Operator: Wind River Resources Corporation
Well Name & Number North Hill Creek 4-10-15-20RD
API Number: 43-047-39813
Lease: 14-20-62-5014

Location: NW NW Sec. 10 T. 15 South R. 20 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

6. This well shall not produce from the Mesaverde zone, as seen in the North Hill Creek 4-10-15-20, until the North Hill Creek 4-10-15-20 is plugged or rendered incapable of production.

RECEIVED
VERNAL FIELD OFFICE

Form 3160-3
(August 1999)

2007 DEC -4 PM 12:21

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. 14-20-62-5014
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name Ute Indian Tribe
2. Name of Operator Wind River Resources Corporation		7. If Unit or CA Agreement, Name and No. N/A
3a. Address 1245 E. Brickyard Rd., Suite 110 Salt Lake City, UT 84106		8. Lease Name and Well No. North Hill Creek 4-10-15-20RD
3b. Phone No. (include area code) 801-466-4131		9. API Well No. 43-047-39813
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 750' FNL & 661' FWL (NWNW) Section 10-T15S-R20E At proposed prod. zone		10. Field and Pool, or Exploratory Flat Rock
14. Distance in miles and direction from nearest town or post office* 63 miles SSW of Vernal, UT		11. Sec., T., R., M., or Blk. and Survey or Area Sec. 10-T15S-R20E, SLB&M
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 661'	16. No. of Acres in lease 640	12. County or Parish Uintah
17. Spacing Unit dedicated to this well 40 acres	13. State Utah	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 90'	19. Proposed Depth 12,000'	20. BLM/BIA Bood No. on file Zions Bank SB-509795
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 7,443' GL	22. Approximate date work will start* Upon Approval	23. Estimated duration 30 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature 	Name (Printed/Typed) Marc T. Eckels	Date 11-29-07
Title Vice President		
Approved by (Signature) 	Name (Printed/Typed) Jason Lovells	Date JAN 27 2009
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

RECEIVED NOTICE OF APPROVAL
FEB 02 2009

DIV. OF OIL, GAS & MINING

09CS0017A

UDOGM



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	Wind River Resources Corporation	Location:	NWNW, Sec. 10, T15S, R20E
Well No:	North Hill Creek 4-10-15-20RD	Lease No:	14-20-H62-5014
API No:	43-047-39813	Agreement:	N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:	James Hereford	(435) 781-3412	(435) 828-3546
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Dan Emmett	(435) 781-3414	(435) 828-4029
NRS/Enviro Scientist:	Paul Percival	(435) 781-4493	(435) 828-7381
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545
NRS/Enviro Scientist:	David Gordon	(435) 781-4424	
NRS/Enviro Scientist:	Christine Cimiluca	(435) 781-4475	

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity	-	The Ute Tribe Energy & Minerals Dept. shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion	-	Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

General Conditions of Approval

- A 30 foot corridor right-of-way shall be approved. Upon completion of each pipeline in corridor, they shall be identified and filed with the Ute Tribe.
- A qualified Archaeologist accompanied by a Tribal Technician will monitor trenching construction of pipeline.
- The Ute Tribe Energy & Minerals Department is to be notified, in writing 48 hours prior to construction of pipeline.
- Construction Notice shall be given to the department on the Ute Tribe workdays, which are Monday through Thursday. The Company understands that they may be responsible for costs incurred by the Ute Tribe after hours.
- The Company shall inform contractors to maintain construction of pipelines within the approved ROW's.
- The Company shall assure the Ute Tribe that "ALL CONTRACTORS, INCLUDING SUB-CONTRACTORS, LEASING CONTRACTORS, AND ETC." have acquired a current and valid Ute Tribal Business License and have "Access Permits" prior to construction, and will have these permits in all vehicles at all times.
- You are hereby notified that working under the "umbrella" of a company does not allow you to be in the field, and can be subject to those fines of the Ute Tribe Severance Tax Ordinance.
- Any deviation of submitted APD's and ROW applications the Companies will notify the Ute Tribe and BIA in writing and will receive written authorization of any such change with appropriate authorization.
- The Company will implement "Safety and Emergency Plan." The Company's safety director will ensure its compliance.
- All Company employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APD's and/or ROW permits/authorizations on their person(s) during all phases of construction.
- All vehicular traffic, personnel movement, construction/restoration operations shall be confined to the area examined and approved, and to the existing roadways and/or evaluated access routes.
- All personnel shall refrain from collecting artifacts, any paleontological fossils, and from disturbing any significant cultural resources in the area.
- The personnel from the Ute Tribe Energy & Minerals Department shall be notified should cultural remains from subsurface deposits be exposed or identified during construction. All construction will cease.

- All mitigative stipulations contained in the Bureau of Indian Affairs Site Specific Environmental Assessment (EA) will be strictly adhered.
- Upon completion of Application for Corridor Right-Way, the company will notify the Ute Tribe Energy & Minerals Department, so that a Tribal Technician can verify Affidavit of Completion.

ADDITIONAL CONDITIONS OF APPROVAL:

- Storage tanks and facilities shall be painted Juniper Green.
- Tanks shall be surrounded with an earthen berm capable of containing 110% of the tank capacity.
- A secondary berm will be installed on the south, east, and west sides of the location.
- Flatten existing topsoil stockpile on the pad before new construction activities commence.
- For any other additional stipulations, see concurrence letter.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- A surface casing shoe integrity test shall be performed.
- The production casing cement top shall be at a minimum of 200 feet above the surface casing shoe. A CBL shall be run from tD to the top of cement and a filed copy shall be submitted to this office.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

102

5. LEASE DESIGNATION AND SERIAL NUMBER:
14-20-H63-5014

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Ute Indian Tribe

7. UNIT or CA AGREEMENT NAME:
n/a

8. WELL NAME and NUMBER:
North Hill Creek 4-10-15-20RD

9. API NUMBER:
4304739813

10. FIELD AND POOL, OR WILDCAT:
Flat Rock Field

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Wind River Resources Corporation

3. ADDRESS OF OPERATOR:
1245 E. Brickyard Rd. #110 CITY Salt Lake City STATE UT ZIP 84098 PHONE NUMBER: (801) 466-4131

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **750' FNL & 661' FWL** COUNTY: **Uintah**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NWNW 10 15S 20E S** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APD Extension
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The APD for this well was approved by the Division on 11/20/2008. Due to low gas prices and other economic considerations the operator was not able to drill the well during 2009. The well is the highest priority on the operators drilling schedule and will be drilled as soon as gas prices allow, probably during the spring or summer of 2010. There are no changes needed to the APD as it was submitted. Should any arise, the Division will be notified. Please extend the term of this APD to 1/27/2011, to coincide with the federal BLM APD, or to 11/20/2010, whichever you can do.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 12-31-09
By: [Signature]

COPY SENT TO OPERATOR

Date: 1.5.2010
Initials: KS

NAME (PLEASE PRINT) Marc T. Eckels TITLE Vice President

SIGNATURE [Signature] DATE 12/28/2009

(This space for State use only)

RECEIVED

DEC 29 2009

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-39813
Well Name: North Hill Creek 4-10-15-20RD
Location: NWNW Sec. 10-T15S-R20E, Uintah County (Tribal)
Company Permit Issued to: Wind River Resources Corporation
Date Original Permit Issued: 11/20/2008

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

12/28/2009
Date

Title: Vice President

Representing: Wind River Resources Corporation

RECEIVED

DEC 29 2009

DIV. OF OIL, GAS & MINING



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

January 25, 2011

Wind River Resources Corporation
1245 E. Brickyard Rd. #110
Salt Lake City, UT 84098

Re: APD Rescinded – NHC 4-10-15-20RD, Sec. 10, T.15S, R.20E
Uintah County, Utah API No. 43-047-39813

Ladies and Gentlemen:

The Application for Permit to Drill (APD) for the subject well was approved by the Division of Oil, Gas and Mining (Division) on November 20, 2008. On December 31, 2009 the Division granted a one-year APD extension. No drilling activity at this location has been reported to the division. Therefore, approval to drill the well is hereby rescinded, effective January 25, 2011.

A new APD must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,

Diana Mason
Environmental Scientist

cc: Well File
Bureau of Land Management, Vernal





United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Green River District-Vernal Field Office

170 South 500 East

Vernal, UT 84078

(435) 781-4400 Fax: (435) 781-4410

<http://www.blm.gov/ut/st/en/fo/vernal.html>



AUG 30 2011

IN REPLY REFER TO:
3160 (UTG011)

Marc T. Eckels
Wind River Resources Corporation
1245 East Brickyard Road, Suite 110
Salt Lake City, UT 84106

43 047 39813

Re: Notice of Expiration
Well No. North Hill Creek 4-10-15-20RD
NWNW, Sec. 10, T15S, R20E
Uintah County, Utah
Lease No. 14-20-H62-5014

Dear Mr. Eckels:

The Application for Permit to Drill (APD) for the above-referenced well was approved on January 27, 2009. No extension of the original APD was requested. According to our records, no known activity has transpired at the approved location. In view of the foregoing, this office is notifying you that the approval of the referenced application has expired. If you intend to drill at this location in the future, a new Application for Permit to Drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of this well is to be rehabilitated. A schedule for this rehabilitation must be submitted to this office. Your cooperation in this matter is appreciated.

If you have any questions regarding this matter, please contact Cindy Severson at (435) 781-4455.

Sincerely,

Jerry Kenczka
Assistant Field Manager
Lands & Mineral Resources

cc: UDOGM
BIA
Ute Tribe

RECEIVED

SEP 06 2011

DIV. OF OIL, GAS & MINING