

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

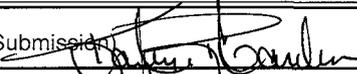
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0336
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC. Contact: KAYLENE R GARDNER E-Mail: kaylene_gardner@eogresources.com		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNI
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. CWU 960-33
3b. Phone No. (include area code) Ph: 435-781-9111		9. API Well No. 43-047-39799
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SENE 2173FNL 579FEL 39.99372 N Lat, 109.32457 W Lon At proposed prod. zone SENE 2173FNL 579FEL 39.99372 N Lat, 109.32457 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE
14. Distance in miles and direction from nearest town or post office* 54.6 MILES SOUTH OF VERNAL, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area Sec 33 T9S R23E Mer SLB
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 549	16. No. of Acres in Lease 600.00	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 1340	19. Proposed Depth 8640 MD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5280 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well
		20. BLM/BIA Bond No. on file NM 2308
		23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission) 	Name (Printed/Typed) KAYLENE R GARDNER Ph: 435-781-9111	Date 11/29/2007
Title LEAD REGULATORY ASSISTANT		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 12-06-07
Title ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Electronic Submission #57353 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

RECEIVED

DEC 04 2007

DIV. OF OIL, GAS & MINING

**Federal Approval of this
Action is Necessary**

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

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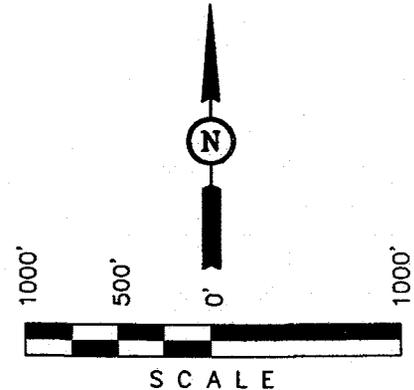
T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, CWU #960-33, located as shown in the SE 1/4 NE 1/4 of Section 33, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

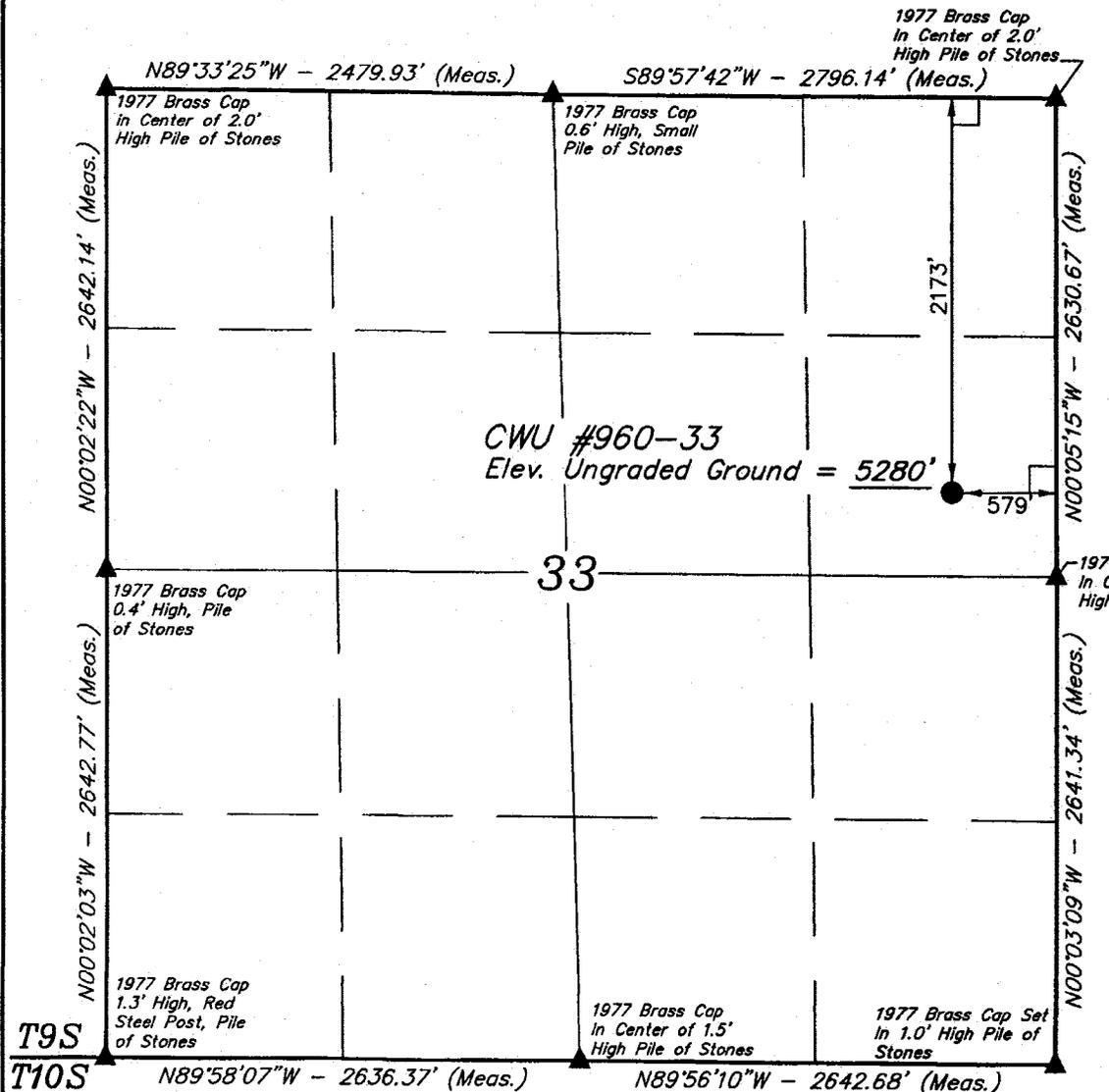
BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Gray
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 181319
 STATE OF UTAH



BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(AUTONOMOUS NAD 83)
 LATITUDE = 39°59'37.40" (39.993722)
 LONGITUDE = 109°19'28.44" (109.324567)
 (AUTONOMOUS NAD 27)
 LATITUDE = 39°59'37.52" (39.993756)
 LONGITUDE = 109°19'26.00" (109.323889)

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 10-20-04	DATE DRAWN: 11-1-04
PARTY G.S. D.L. K.G.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 960-33
SE/NE, SEC. 33, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,402		Shale	
Wasatch	4,299		Sandstone	
Chapita Wells	4,845		Sandstone	
Buck Canyon	5,536		Sandstone	
North Horn	6,048		Sandstone	
KMV Price River	6,268	Primary	Sandstone	Gas
KMV Price River Middle	7,197	Primary	Sandstone	Gas
KMV Price River Lower	7,931	Primary	Sandstone	Gas
Sego	8,433		Sandstone	
TD	8,640			

Estimated TD: **8,640' or 200'± below Segó top**

Anticipated BHP: 4,718 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 ½"	0 – 45'	13 ¾"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 ¼"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 960-33
SE/NE, SEC. 33, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN

CHAPITA WELLS UNIT 960-33
SE/NE, SEC. 33, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: **185 sks** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: **207 sks** Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: **114 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: **850 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 960-33
SE/NE, SEC. 33, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

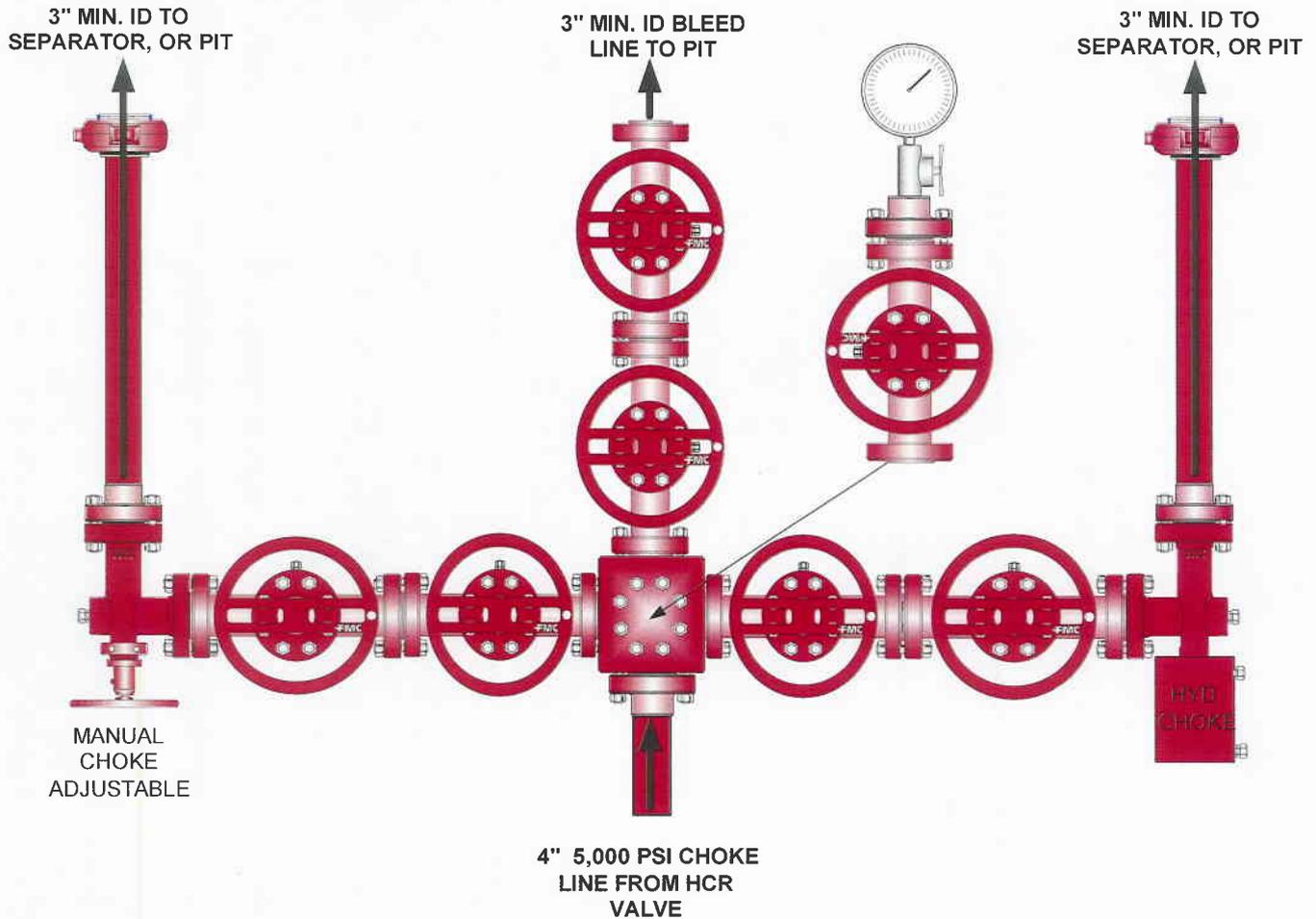
12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

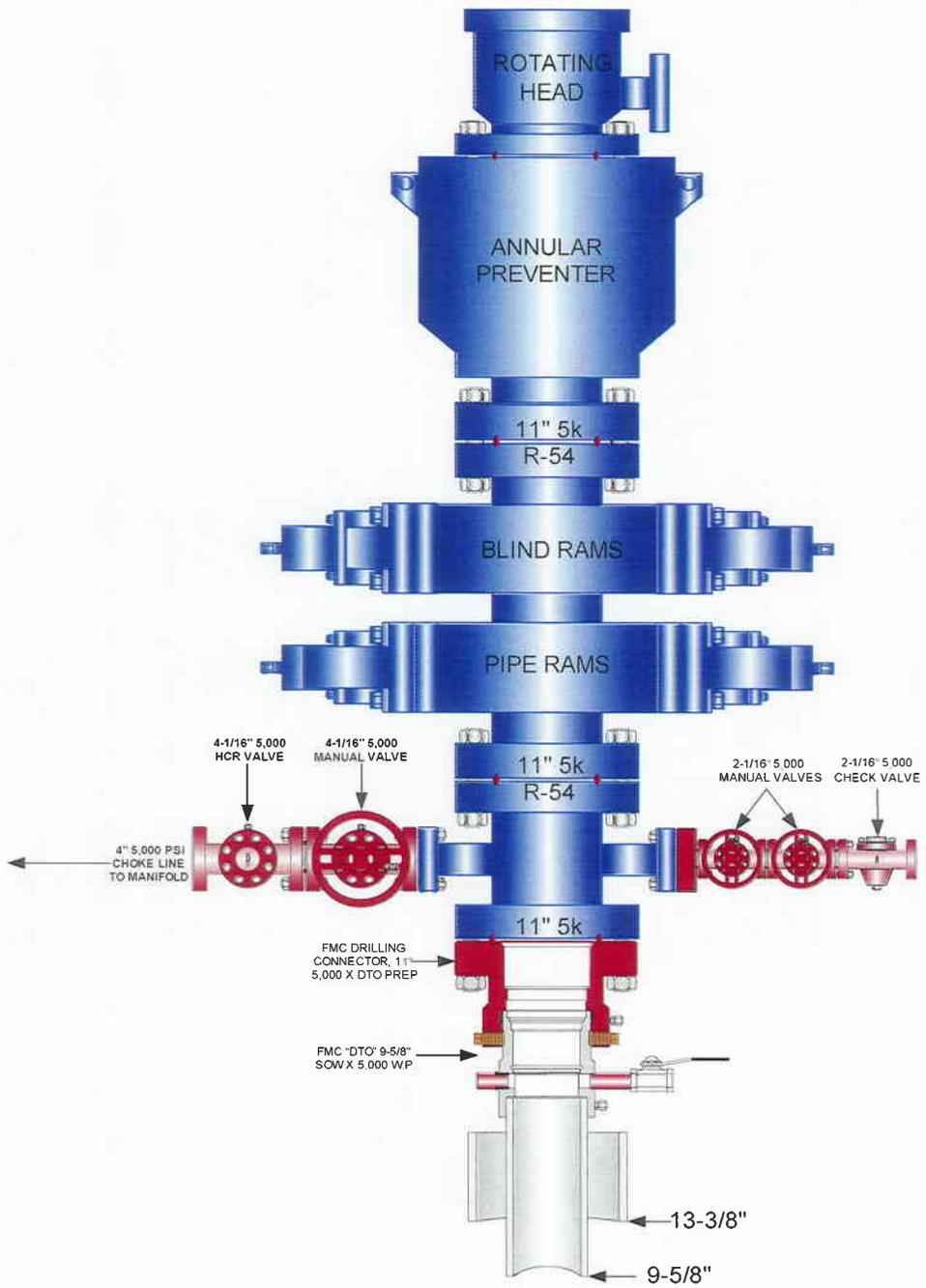
PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION





**Chapita Wells Unit 960-33
SENE, Section 33, T9S, R23E
Uintah County, Utah**

SURFACE USE PLAN

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 1058 feet long with a 40-foot right-of-way, disturbing approximately 0.97 acres. New surface disturbance associated with the well pad and access road is estimated to be 2.81 acres. The pipeline is approximately 1591 feet long with a 20-foot right-of-way disturbing approximately 0.73 acres.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 54.6 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 1058' in length, See attached Topo B.
- B. The access road has a 40-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. A 40-foot permanent right-of-way is requested. No surfacing material will be used.

- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 1591' x 40'. The proposed pipeline leaves the northern edge of the well pad (Lease UTU0336) proceeding in a southerly direction for an approximate distance of 1591' to Section 33, T9S, R23E (Lease UTU 0336) tying into an existing pipeline in the NESE of Section 33, T9S, R23E (Lease UTU 0336). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. A 20-foot permanent pipeline right-of-way is requested. A 40-foot temporary pipeline right-of-way for construction purposes is requested, the temporary right-of-way will be utilized for a 10-day period.
7. The proposed pipeline route begins in the NESE of section 33, township 9S, range 23E, proceeding southerly for an approximate distance of 1591' to the NESE of section 33, township 9S, range 23E.
8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD, CWU 2-29 SWD, Red Wash Evaporation ponds 1, 2, 3 or 4 or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt, and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the south corner of the location. The flare pit will be located downwind of the prevailing wind direction on the west side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled

topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the east.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
HyCrest Wheatgrass	9.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Wyoming Big Sage	3.0
Shadscale	3.0
Needle and Threadgrass	3.0
HyCrest Wheatgrass	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:
- Whether the materials appear eligible for the National Register of Historic Places;
 - The mitigation measures the operator will likely have to undertake before the site can be used.
 - A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for

the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted by Montgomery Archaeological Consultants. A paleontological survey was conducted and will be submitted by Intermountain Paleo.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

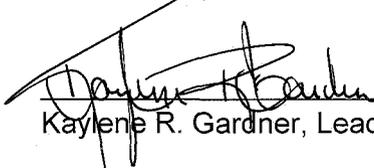
The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 960-33 Well, located in the SENE, of Section 33, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

November 29, 2007
Date



Kaylene R. Gardner, Lead Regulatory Assistant

EOG RESOURCES, INC.
CWU #960-33
SECTION 33, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 4.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 1.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY, THEN NORTHWESTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 54.6 MILES.

EOG RESOURCES, INC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR

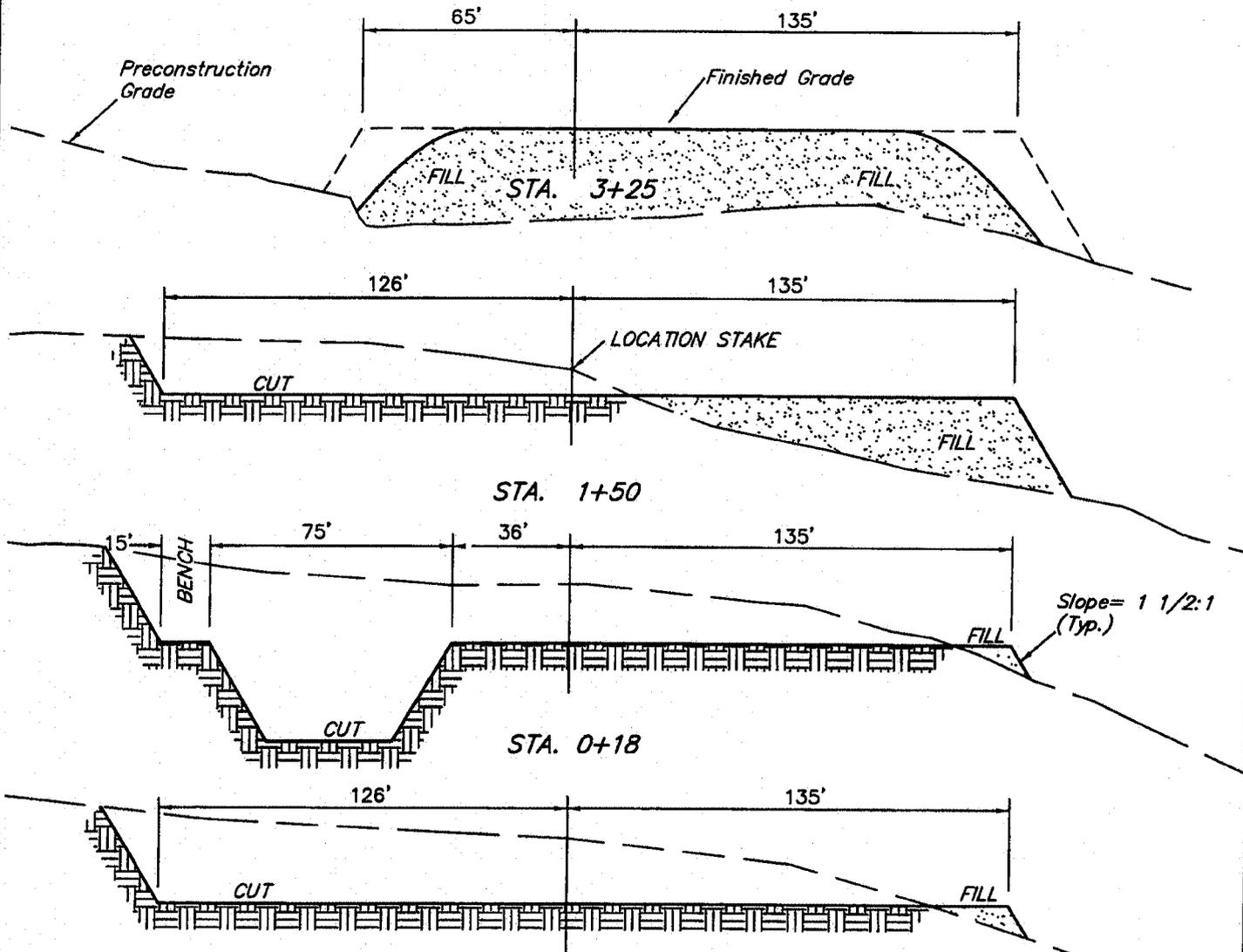
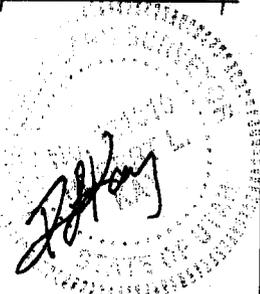
CWU #960-33

SECTION 33, T9S, R23E, S.L.B.&M.

2173' FNL 579' FEL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 11-1-04
Drawn By: K.G.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

STA. 0+00

* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,800 Cu. Yds.
Remaining Location	= 11,580 Cu. Yds.
TOTAL CUT	= 13,380 CU.YDS.
FILL	= 9,920 CU.YDS.

EXCESS MATERIAL	= 3,460 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,460 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

CWU #960-33

LOCATED IN UINTAH COUNTY, UTAH
SECTION 33, T9S, R23E, S.L.B.&M.

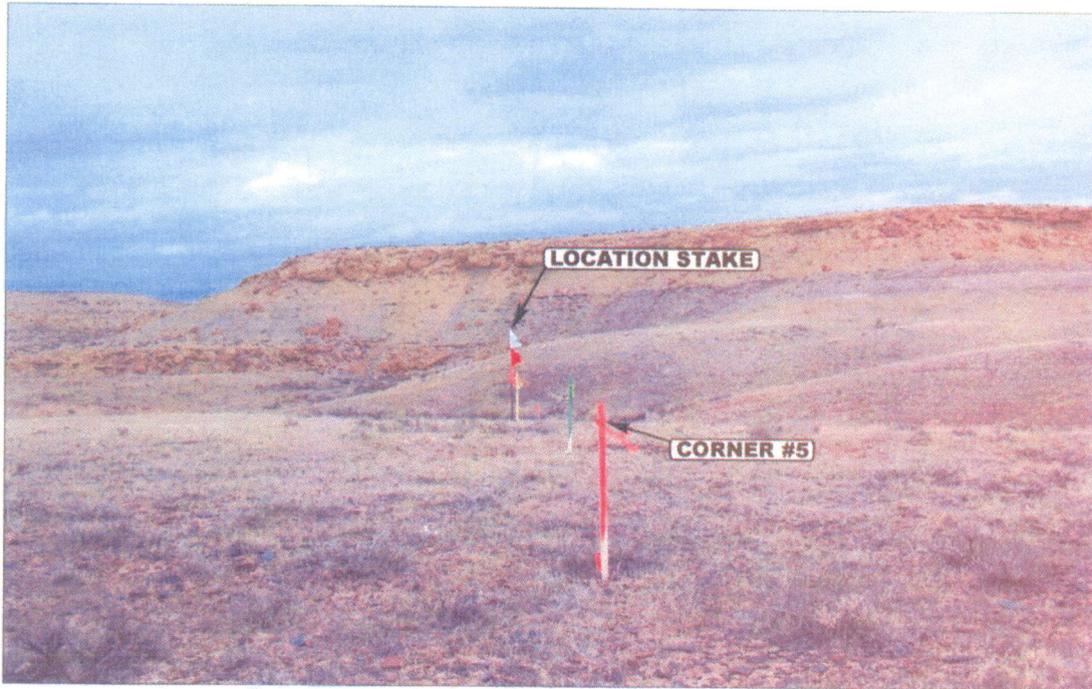


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

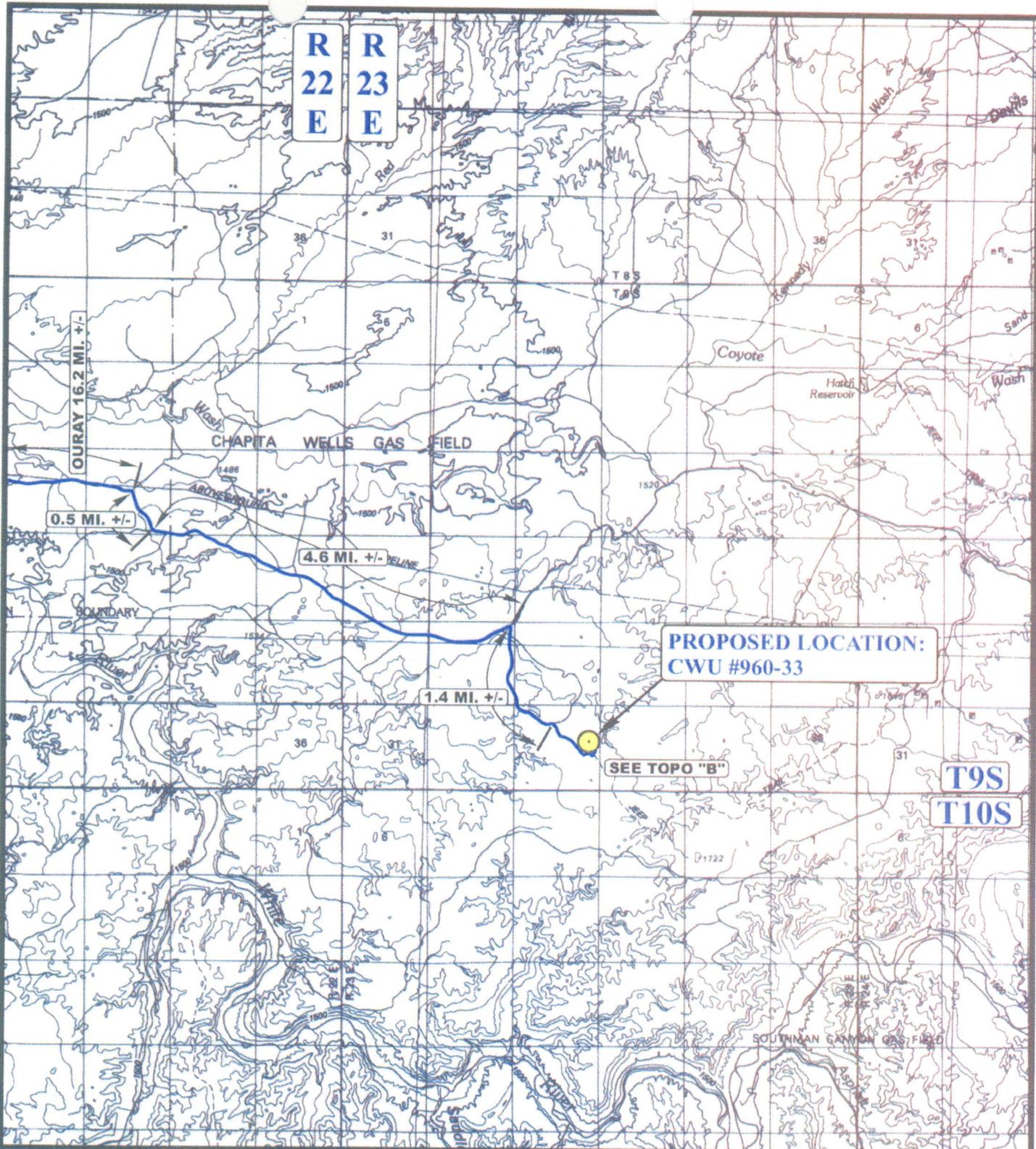
10 20 04
MONTH DAY YEAR

PHOTO

TAKEN BY: G.S.

DRAWN BY: P.M.

REVISED: 00-00-00



**PROPOSED LOCATION:
CWU #960-33**

SEE TOPO "B"

LEGEND:

 PROPOSED LOCATION

EOG RESOURCES, INC.

CWU #960-33
SECTION 33, T9S, R23E, S.L.B.&M.
2173' FNL 579' FEL



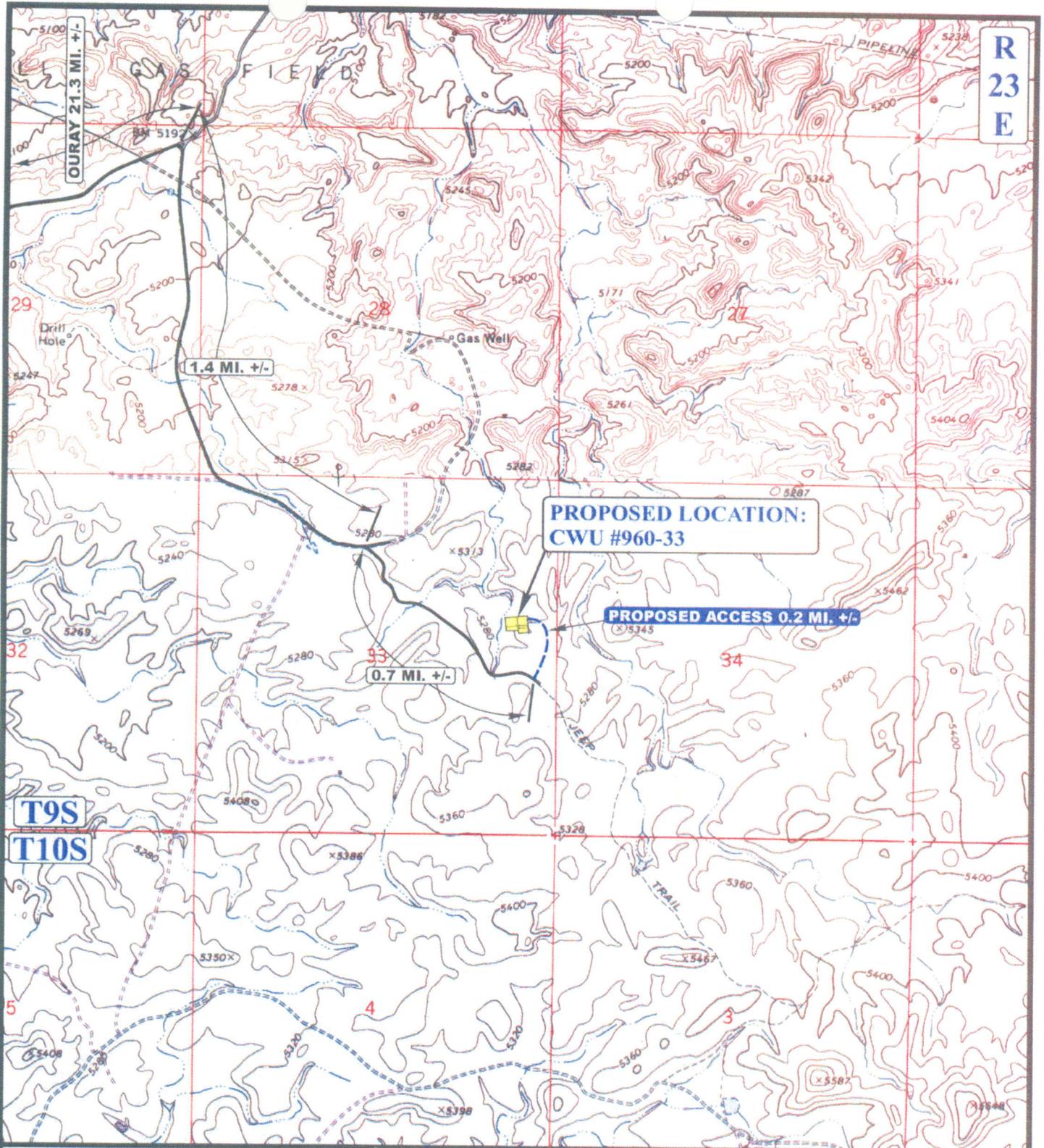
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 10 20 04
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00





LEGEND:

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

CWU #960-33
 SECTION 33, T9S, R23E, S.L.B.&M.
 2173' FNL 579' FEL

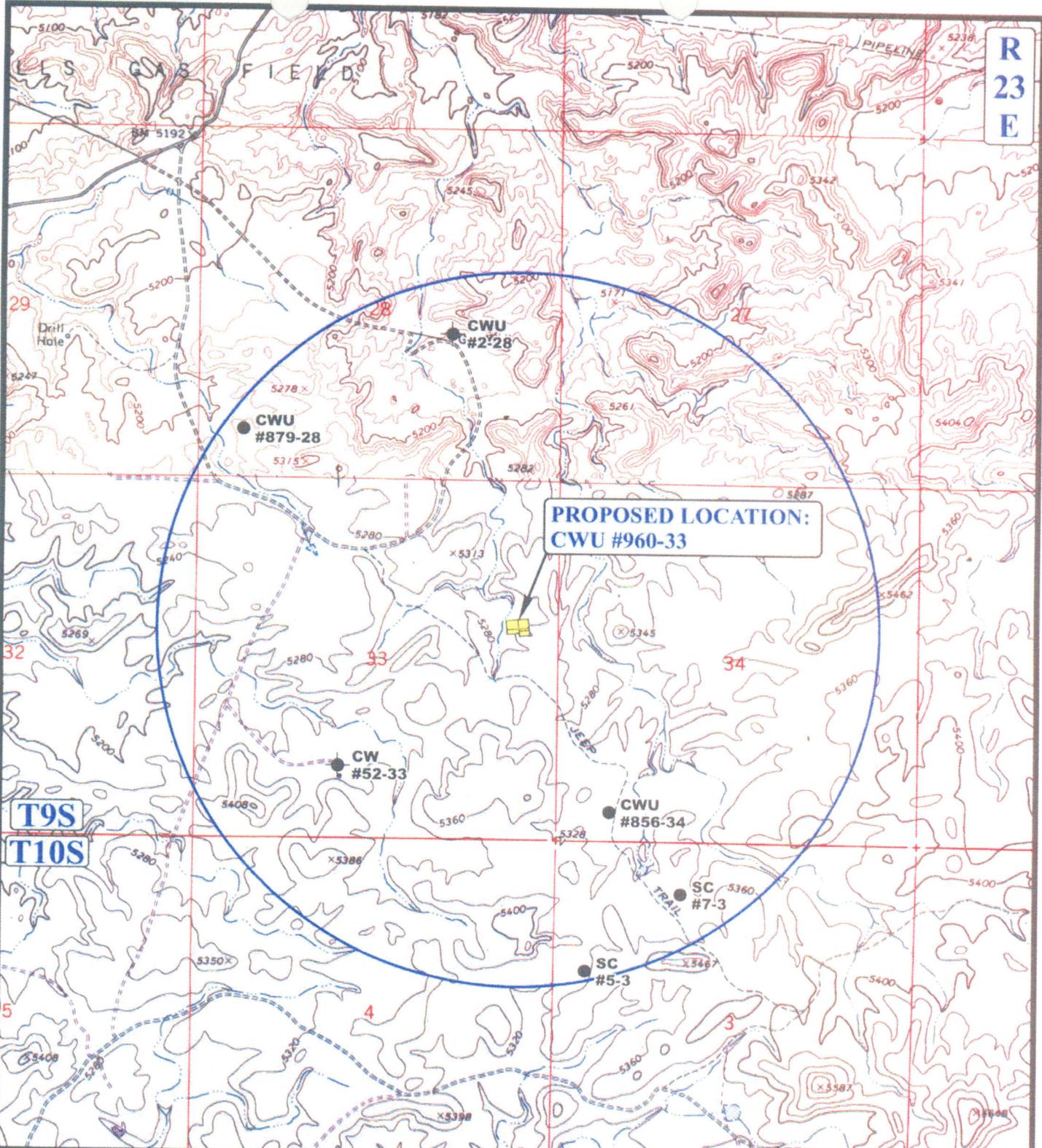


Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 10 20 04
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00





R
23
E

**PROPOSED LOCATION:
CWU #960-33**

T9S
T10S

LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

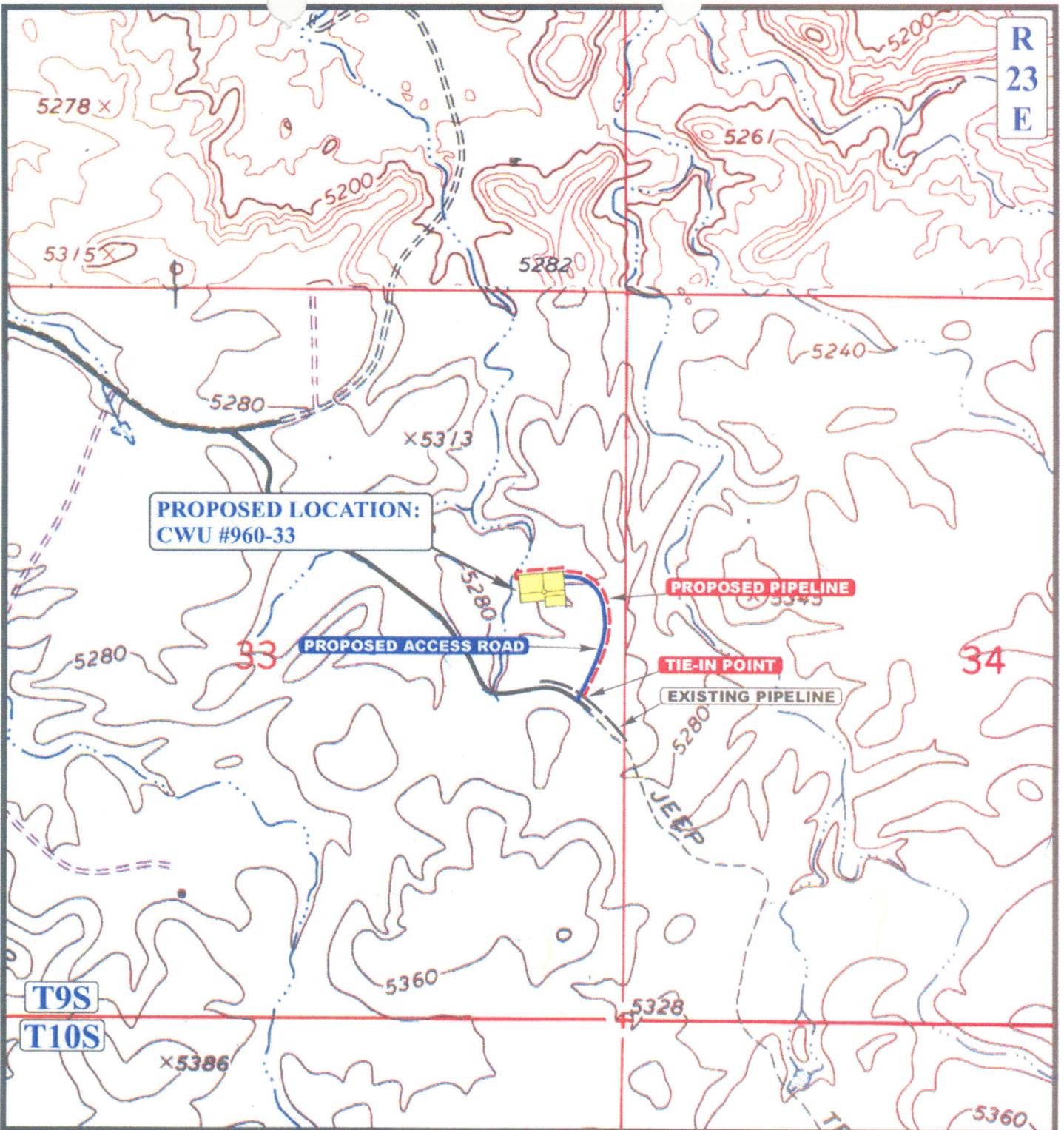
CWU #960-33
SECTION 33, T9S, R23E, S.L.B.&M.
2173' FNL 579' FEL

U&L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC 10 20 04
MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 1,591' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE

EOG RESOURCES, INC.

CWU #960-33
SECTION 33, T9S, R23E, S.L.B.&M.
2173' FNL 579' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 10 20 04
MONTH DAY YEAR
SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 12/04/2007

API NO. ASSIGNED: 43-047-39799

WELL NAME: CWU 960-33
 OPERATOR: EOG RESOURCES, INC. (N9550)
 CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

SENE 33 090S 230E
 SURFACE: 2173 FNL 0579 FEL
 BOTTOM: 2173 FNL 0579 FEL
 COUNTY: UINTAH
 LATITUDE: 39.99379 LONGITUDE: -109.3238
 UTM SURF EASTINGS: 643097 NORTHINGS: 4428204
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU0336
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

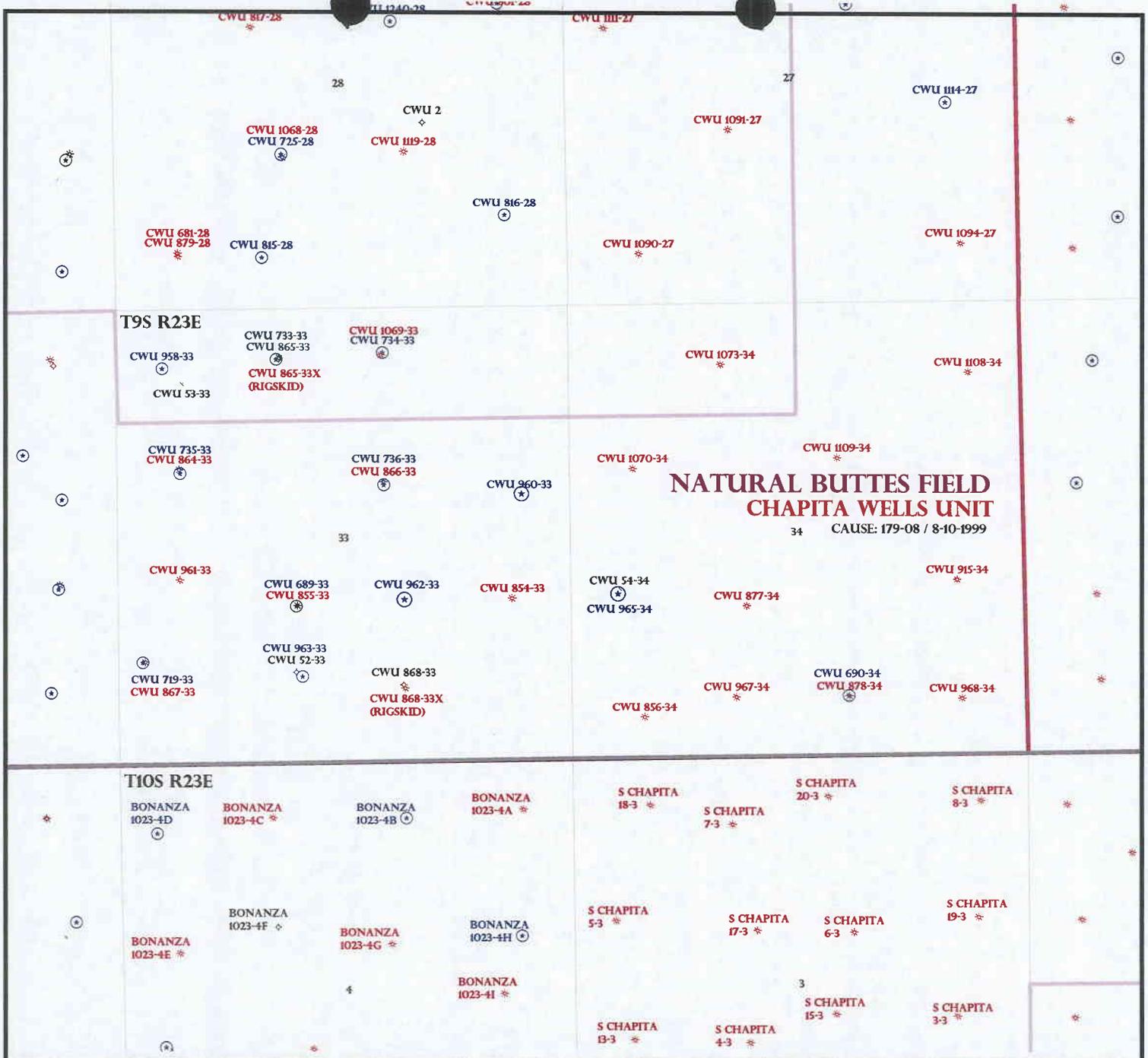
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-225)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: CHAPITA WELLS
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-1999
Siting: Suspends former Siting
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1 - Federal Approval



**NATURAL BUTTES FIELD
CHAPITA WELLS UNIT**
34 CAUSE: 179-08 / 8-10-1999

OPERATOR: EOG RESOURCES INC (N9550)

SEC: 33,34 T.9S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-08 / 8-10-1999

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



OIL, GAS & MINING



PREPARED BY: DIANA MASON
DATE: 05-DECEMBER-2007

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

December 6, 2007

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2007 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2007 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
------	-----------	----------

(Proposed PZ MesaVerde)

43-047-39798	CWU 962-33 Sec 33 T09S R23E 1890 FSL 1961 FEL	
43-047-39799	CWU 960-33 Sec 33 T09S R23E 2173 FNL 0579 FEL	
43-047-39806	CWU 965-34 Sec 34 T09S R23E 1927 FSL 0527 FWL	

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:12-6-07



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

December 6, 2007

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: CWU 960-33 Well, 2173' FNL, 579' FEL, SE NE, Sec. 33, T. 9 South, R. 23 East,
Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39799.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office

Operator: EOG Resources, Inc.

Well Name & Number: CWU 960-33

API Number: 43-047-39799

Lease: UTU0336

Location: SE NE Sec. 33 T. 9 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0336
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC. Contact: KAYLENE R GARDNER E-Mail: kaylene_gardner@eogresources.com		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNI
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435-781-9111	8. Lease Name and Well No. CWU 960-33
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface: SENE 2173FNL 579FEL 39.99372 N Lat, 109.32457 W Lon At proposed prod. zone: SENE 2173FNL 579FEL 39.99372 N Lat, 109.32457 W Lon		9. API Well No. 43 047 39799
14. Distance in miles and direction from nearest town or post office* 54.6 MILES SOUTH OF VERNAL, UTAH		10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 549	16. No. of Acres in Lease 600.00	11. Sec., T., R., M., or Blk. and Survey or Area Sec 33 T9S R23E Mer SLB
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 1340	19. Proposed Depth 8640 MD	12. County or Parish UINTAH
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5280 GL	22. Approximate date work will start	13. State UT
23. Estimated duration 45 DAYS		17. Spacing Unit dedicated to this well
20. BLM/BIA Bond No. on file NM 2308		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) KAYLENE R GARDNER Ph: 435-781-9111	Date 11/29/2007
Title LEAD REGULATORY ASSISTANT		
Approved by (Signature) <i>Jerry Kavcena</i>	Name (Printed/Typed) JERRY KAVCENA	Date 5-5-2008
Title Assistant Field Manager Lands & Mineral Resources		Office VERNAL FIELD OFFICE

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Electronic Submission #57353 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal
Committed to AFMSS for processing by CINDY SEVERSON on 11/30/2007 ()

RECEIVED

MAY 08 2008

DIV. OF OIL, GAS & MINING



NOTICE OF APPROVAL

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

NOS 10/25/07
08 CXS 0032AE

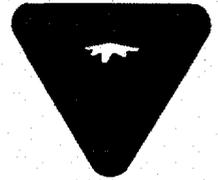


**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: CWU 960-33
API No: 43-047-39799

Location: SENE, Sec. 33, T9S, R23E
Lease No: UTU-0336
Agreement: Chapita Wells Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:		(435) 781-4476	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

Site Specific COAs:

- Bury pipeline at all low water crossings.
- Permission from an authorized BLM representative will be required if construction or other operations occur during wet conditions that would lead to excessive rutting.
- Permission to clear all wildlife stipulations will only be approved by the BLM wildlife biologist during the specific timing for the species potentially affected by this action.
- Culverts and gravel may be installed as needed.
- A diversion ditch shall be constructed from corner "A" to corner "2" with a culvert under the access road.

***DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

Site Specific Downhole COAs:

- The conductor pipe shall be set and cemented in a competent formation
- The top of the production casing cement shall extend a minimum of 200 feet above the surface casing shoe.
- A 75 foot long blooie line is approved. All other equipment for air/gas drilling shall specifications in Onshore Order #2, III. Requirements, E. Special Drilling Operations.
- Logging program: Gamma Ray shall be run from TD to surface.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from

KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location ($\frac{1}{4}$ $\frac{1}{4}$, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39895	Chapita Wells Unit 1046-30		NENE	30	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
B	99999	13650	7/11/2008		7/15/08		
Comments: <u>Mesaverde well</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39799	Chapita Wells Unit 960-33		SENE	33	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
B	99999	13650	7/11/2008		7/15/08		
Comments: <u>Mesaverde well</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39873	Chapita Wells Unit 959-33		SENW	33	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
B	99999	13650	7/14/2008		7/15/08		
Comments: <u>Mesaverde well</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Mary A. Maestas
Signature

Regulatory Assistant

7/14/2008

Title

Date

RECEIVED

JUL 14 2008

(5/2000)

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0336

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
CHAPITA WELLS UNIT 960-33

2. Name of Operator
EOG RESOURCES, INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-39799

3a. Address
600 17TH STREET SUITE 1000 N.
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 33 T9S R23E SENE 2173FNL 579FEL
39.99372 N Lat, 109.32457 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 7/11/2008.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #61406 verified by the BLM Well Information System
For EOG RESOURCES, INC, sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature

Mary A. Maestas
(Electronic Submission)

Date 07/14/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

JUL 16 2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0336

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

8. Well Name and No.
CHAPITA WELLS UNIT 960-33

9. API Well No.
43-047-39799

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 33 T9S R23E SENE 2173FNL 579FEL
39.99372 N Lat, 109.32457 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 9/17/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #63211 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* Date 09/19/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
SEP 23 2008
DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 09-19-2008

Well Name	CWU 960-33	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-39799	Well Class	COMP
County, State	UINTAH, UT	Spud Date	08-05-2008	Class Date	
Tax Credit	N	TVD / MD	8,640/ 8,640	Property #	054949
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	5,290/ 5,277				
Location	Section 33, T9S, R23E, SENE, 2173 FNL & 579 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	55.469	NRI %	47.479

AFE No	302818	AFE Total	1,746,600	DHC / CWC	880,700/ 865,900
Rig Contr	ELENBURG	Rig Name	ELENBURG #29	Start Date	02-05-2008
02-05-2008	Reported By	CYNTHIA HANSELMAN			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA 2173' FNL & 579' FEL (SE/NE) SECTION 33, T9S, R23E UINTAH COUNTY, UTAH
-------	-------	------	---

LAT 39.993756, LONG 109.323889 (NAD 27)
LAT 39.993722, LONG 109.324567 (NAD 83)

ELENBURG #29
OBJECTIVE: 8640' TD, MESAVERDE
DW/GAS
CHAPITA WELLS DEEP PROSPECT
DD&A: CHAPITA DEEP
NATURAL BUTTES FIELD

LEASE: UTU-0336
ELEVATION: 5280.3' NAT GL, 5277.1' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 5277'), 5290' KB (13')

EOG WI 56.4206%, NRI 48.22336%

07-01-2008	Reported By	TERRY CSERE
-------------------	--------------------	-------------

Daily Costs: Drilling \$38,000 **Completion** \$0 **Daily Total** \$38,000
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION BUILD.

07-02-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling \$38,000 **Completion** \$0 **Daily Total** \$38,000
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 35% COMPLETE.

07-03-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 40% COMPLETE.

07-07-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 50% COMPLETE.

07-08-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 55% COMPLETE.

07-09-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT.

07-10-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOT TODAY.

07-11-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

07-14-2008 Reported By TERRY CSERE/JERRY BARNES

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 07/11/08 @ 11:15 AM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 07/11/08 @ 10:45 AM.

07-25-2008 Reported By LES FARNSWORTH

DailyCosts: Drilling \$222,600 Completion \$0 Daily Total \$222,600
 Cum Costs: Drilling \$260,600 Completion \$0 Well Total \$260,600
 MD 2,240 TVD 2,240 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00 06:00 24.0 MIRU CRAIG'S AIR RIG #2 ON 7/21/2008. DRILLED 12-1/4" HOLE TO 2240' GL. FLUID DRILLED HOLE FROM 1200' WITH NO RETURNS. RAN 51 JTS (2230.45') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. WASHED CASING TO BOTTOM W/RIG PUMP. LANDED @ 2243' KB. RDMO CRAIGS RIG #2.

MIRU BJ CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 4000 PSIG. PUMPED 204 BBLs FRESH WATER & 10 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 400 SX (84 BBLs) OF PREMIUM CEMENT W/2% CACL2 + 1/4# CELLO FLAKE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.17 CF/SX.

DISPLACED CEMENT W/170 BBLs FRESH WATER. BUMPED PLUG W/420# @ 12:30 PM, 7/23/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB # 1: MIXED & PUMPED 100 SX (20.5 BBLs) OF PREMIUM CEMENT W/2 % CACL2 . MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS.

TOP JOB # 2: MIXED & PUMPED 200 SX (41 BBLs) OF PREMIUM CEMENT W/2 % CACL2 . MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB # 3: MIXED & PUMPED 100 SX (20.5 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB # 4: MIXED & PUMPED 100 SX (20.5 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 1 HRS.30 MIN.

TOP JOB # 5: MIXED & PUMPED 55 SX (11 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED STOOD FULL. RDMO BJ CEMENTERS

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY AT THIS TIME.

CONDUCTOR LEVEL RECORD: PS=89.9 OPS=90.0 VDS=89.9 MS=90.0

9 5/8 CASING LEVEL RECORD: PS=89.8 OPS=89.8 VDS=89.7 MS=89.8.

DAN FARNSWORTH NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 7/21/2008 @ 3:00 PM.

08-05-2008		Reported By		DUANE C WINKLER							
Daily Costs: Drilling		\$50,636	Completion		\$0	Daily Total		\$50,636			
Cum Costs: Drilling		\$311,236	Completion		\$0	Well Total		\$311,236			
MD	2,959	TVD	2,959	Progress	719	Days	1	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: DRILLING @ 2959'											
Start	End	Hrs	Activity Description								
06:00	11:00	5.0	MOVE RIG AND RIG UP.								
11:00	15:00	4.0	NIPPLE UP BOP. START DAY WORK @ 15:00 HRS, 8/4/08.								

15:00 19:00 4.0 TEST BOPS/DIVERTER, TEST ALL VALVES ON CHOKE MANIFOLD, CHOKE LINE AND KILL LINE TESTED RAMS AND HYDRIL AND CASING, ALL 5K EQUIPMENT TO 5,000 HIGH AND 250 LOW, HYDRIL 2,500 HIGH AND 250 LOW, CASING TO 1,500, ALL TESTED.

19:00 19:30 0.5 INSTALL WEAR BUSHING.

19:30 23:00 3.5 TRIP IN HOLE WITH BIT.

23:00 23:30 0.5 DRILLED FLOAT COLLAR, CEMENT, FLOAT SHOE AND 10' OF OPEN HOLE.

23:30 00:00 0.5 DEVATION SURVEY= 2.75 DEGREE @ 2233'.

00:00 00:30 0.5 FIT TEST, PRESSURE WITH WATER TO 400 PSIG, EMW 11.8 PPG.

00:30 06:00 5.5 DRILLED 2240' TO 2959', (719'), ROP 5.5, MW 8.8, VIS 29, GPLM 410, NO LOSS/GAIN.

FUEL ON HAND 4871, USED 815 GLS,
 RIG MOVE TO CWU 960-33, NO ACCIDENTS / INCIDENTS,
 NO RIG REPAIRS, FULL CREWS, SAFETY MEETING WITH THIRD PARTY CONTRACTORS, TRANSFER FROM CWU 962-33 TO CWU 960-33, 6 JTS 4.5 X 11.6# N80, LTC CASING (262.28'), AND 5686 GLS OF DIESEL,
 RIG MOVE IS APPROXIMATELY 1 MILE,
 NOTIFIED VERNAL BLM OFFICE, JAMIE SPARGER, (435-781-4502), 8/3/2008 @ 10:00 HRS ON 8/4/2008 RIG MOVE @ 0630 HRS AND BOPE TEST STARTS 1500 HRS,
 (8/4/2008 RIG UP UNMANNED LOGGER UNIT)

06:00 SPUD 7 7/8" HOLE AT 00:30 HRS, 8/5/08.

08-06-2008 Reported By DUANE C WINKLER

DailyCosts: Drilling \$58,043 Completion \$0 Daily Total \$58,043
 Cum Costs: Drilling \$369,279 Completion \$0 Well Total \$369,279
 MD 4,787 TVD 4,787 Progress 1,828 Days 2 MW 8.9 Visc 29.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: 4787' / CIRC / COND FOR CO2

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILLED 2959' TO 3322' (363'), ROP 90, MW 9.1, VIS 30, GPM 410, NO LOSS/GAIN.
10:00	10:30	0.5	DEVATION SURVEY 3322' @ 2 DEGREE.
10:30	16:00	5.5	DRILLED 3322' TO 3925', (603'), ROP 109, MW 9.3, VIS 31, GPM 410, NO LOSS/GAIN.
16:00	16:30	0.5	SERVICE RIG, CHECK CROWN-O-MATIC, BOP DRILL, INSPECT BRAKES.
16:30	04:00	11.5	DRILLED 3925' TO 4787', (862'), ROP 75, MW 9.5, VIS 31, GPM 410, NO LOSS/GAIN.
04:00	06:00	2.0	CIRCULATING AND CONDITION MUD FOR CO2 INFLUX, NO ACCIDENTS / INCIDENTS, NO RIG REPAIRS, FULL CREWS, SAFETY MEETING # 1: TRIPPING. SAFETY MEETING # 2: MIXING CHEMICALS, FUEL ON HAND 9461 GLS, USED 871 GLS, CHECK CROWN-O-MATIC, BOP DRILL, INSPECT BRAKES.

08-07-2008 Reported By D WINKLER, J RICHIE, M WILLIAMS

DailyCosts: Drilling \$32,783 Completion \$0 Daily Total \$32,783
 Cum Costs: Drilling \$402,063 Completion \$0 Well Total \$402,063
 MD 6,179 TVD 6,179 Progress 1,392 Days 3 MW 9.5 Visc 34.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 6179'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILLED 4787' TO 4818' (31'), ROP 62, MW 10.1, VIS 3035, GPM 410, NO LOSS/GAIN.

06:30 08:00 1.5 CIRCULATING AND CONDITION MUD FOR CO2 INFLUX,
 08:00 06:00 22.0 DRILLED 4818' TO 6179', (1361'), ROP 61, MW 10.2, VIS 34, GPM 410, NO LOSS/GAIN.
 NO ACCIDENTS / INCIDENTS, NO RIG REPAIRS,
 FULL CREWS,
 SAFETY MEETING. # 1: MAKING CONNECTIONS # 2: PERFORMING B.O.P DRILLS,
 FUEL ON HAND 8212 GLS, USED 1249 GLS,
 CHECK CROWN-O-MATIC, BOP DRILL 45 SEC, INSPECT BRAKES.

08-08-2008 **Reported By** JESSE RICHEY, MAT WILLIAMS

Daily Costs: Drilling \$33,070 **Completion** \$0 **Daily Total** \$33,070

Cum Costs: Drilling \$435,133 **Completion** \$0 **Well Total** \$435,133

MD 7,358 **TVD** 7,358 **Progress** 1,179 **Days** 4 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 7358'

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILLED 6179' TO 6496' (317'), ROP 45, MW 10.1, VIS 35, GPM 410, NO LOSS/GAIN.
13:00	13:30	0.5	SERVICE RIG.
13:30	06:00	16.5	DRILLED 6496 TO 7358', (862'), ROP 53, WOB 15-20, TQ 1800-2200, RPM 45-50, MW 10.2, VIS 34, GPM 410, NO LOSS/GAIN. NO ACCIDENTS / INCIDENTS, NO RIG REPAIRS, FULL CREWS, SAFETY MEETING. # 1: USING FALL PROTECTION # 2: DRILLING. FUEL ON HAND 7136 GLS, USED 976 GLS, CHECK CROWN-O-MATIC, BOP DRILL 42 SEC, INSPECT BRAKES. UNMANNED LOGGING UNIT 4 DAYS.

08-09-2008 **Reported By** JESSE RICHEY, MAT WILLIAMS

Daily Costs: Drilling \$37,279 **Completion** \$0 **Daily Total** \$37,279

Cum Costs: Drilling \$466,088 **Completion** \$0 **Well Total** \$466,088

MD 7,670 **TVD** 7,670 **Progress** 534 **Days** 5 **MW** 10.4 **Visc** 35.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 7670'

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILLED 7358' TO 7580' (222'), ROP 31, MW 10.5, VIS 35, GPM 410, NO LOSS/GAIN.
13:00	13:30	0.5	SERVICE RIG.
13:30	19:30	6.0	TRIP OUT OF HOLE FROM 7580' WITH BIT # 1.
19:30	20:30	1.0	MAKE UP BIT # 2. SECURITY FMHX655ZM, AND MUD MOTOR.
20:30	21:30	1.0	TRIP IN HOLE WITH BIT # 2.
21:30	22:00	0.5	INSTALL ROTATING HEAD RUBBER.
22:00	23:00	1.0	SLIP & CUT DRILL LINE AND AJUSTED BREAKS.
23:00	02:00	3.0	TRIP IN HOLE WITH BIT # 2.
02:00	02:30	0.5	WASH AND REAM 6200' TO 6600' (400') MW 10.5, VIS 35, GPM 410, NO LOSE/GAIN.
02:30	03:30	1.0	TRIP IN HOLE WITH BIT # 2.
03:30	06:00	2.5	DRILLED 7358' TO 7670', (312'), ROP 125, WOB 4'-6', TQ 1700-2200, RPM 40, MW 10.5, VIS 35, GPM 410, NO LOSS/GAIN. NO ACCIDENTS / INCIDENTS, NO RIG REPAIRS,

FULL CREWS,
 SAFETY MEETING. # 1: TRIPPING PIPE # 2: SLIP AND CUT DRILL LINE.
 FUEL ON HAND 6530 GLS, USED 606 GLS,
 CHECK CROWN-O-MATIC, BOP DRILL 45 SEC, INSPECT BRAKES.
 UNMANNED LOGGING UNIT 5 DAYS.
 FORMATION TOP- LOWER PRICE RIVER

08-10-2008 **Reported By** JESSE RICHEY

Daily Costs: Drilling	\$31,265	Completion	\$0	Daily Total	\$31,265
Cum Costs: Drilling	\$497,354	Completion	\$0	Well Total	\$497,354

MD 8,630 **TVD** 8,630 **Progress** 960 **Days** 6 **MW** 10.6 **Visc** 39.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 8630'

Start	End	Hrs	Activity Description
06:00	17:00	11.0	DRILLED 7670' TO 8164' (494'), ROP 44, MW 11 PPG, VIS 36, GPM 410, PSI 1800 - 2150 NO LOSS/GAIN.
17:00	17:30	0.5	SERVICE RIG.
17:30	06:00	12.5	DRILLED 8164' TO 8630', (466'), ROP 38, WOB 15'-20', TQ 1700-2200, RPM 40, MW 11.0, VIS 36, GPM 410, PSI 1800-2200, NO LOSS/GAIN.

NO ACCIDENTS / INCIDENTS, NO RIG REPAIRS,
 FULL CREWS,
 SAFETY MEETING. # 1: TRIPPING PIPE # 2: SLIP AND CUT DRILL LINE.
 FUEL ON HAND 4878 GLS, USED 1652 GLS,
 CHECK CROWN-O-MATIC, BOP DRILL 45 SEC, INSPECT BRAKES.
 UNMANNED LOGGING UNIT 6 DAYS.
 FORMATION TOP- SEGO.

08-11-2008 **Reported By** JESSE RICHEY

Daily Costs: Drilling	\$26,628	Completion	\$90,034	Daily Total	\$116,662
Cum Costs: Drilling	\$523,982	Completion	\$90,034	Well Total	\$614,016

MD 8,640 **TVD** 8,640 **Progress** 10 **Days** 7 **MW** 11.0 **Visc** 35.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: CEMENTING PROD. CASING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILLED 8630' TO 8640' TD (10'), ROP 20, MW 11 PPG, VIS 36, GPM 410, PSI 1800 - 2150 NO LOSS/GAIN. REACHED TD AT 06:30 HRS, 8/10/08.
06:30	07:00	0.5	CIRCULATE AND CONDITION MUD
07:00	07:30	0.5	SHORT TRIP
07:30	09:00	1.5	CIRCULATE, DROP SURVEY & PUMP PILL
09:00	15:00	6.0	TRIPPING OUT OF HOLE WITH BIT # 2, CASING POINT 8/10/2008 @ 0900 HRS, NOTIFIED VERNAL BLM OFFICE, JAMIE SPARGER, 435-781-4502, START RUN CASING 8/10/2008 @ 0800 HRS
15:00	15:30	0.5	PULL WEAR BUSHING.
15:30	16:30	1.0	RIG UP CASING EQUIPMENT, THIRD PARTY SAFETY MEETING.

16:30 03:00 10.5 RUN A TOTAL OF 215 JT'S (213 FULL JT'S + 2 MARKER JT'S) OF 4 1/2" 11.6 PPF P-110 LTC CASING AS FOLLOWS: FLOAT SHOE LANDED @ 8600.74' 1 JT CASING, FLOAT COLLAR @ 8558.08' #67 JT'S CASING, MARKER JT "5848" #49 JT'S CASING, MARKER JT "3864" ", #97 JTS CSG. INSTALL CENTRALIZER 5' FROM SHOE JT. TOP OF SECOND JT. THEN EVERY 3RD. JT. TO 5653' FOR A TOTAL OF #25 CENTRALIZERS. THREAD LOCK SHOE, 1ST JT, FLOAT COLLAR & 2ND JT. TAG BTM @ 8600' MAKE UP FLUTED MANDRAL HANGER & LANDING JNT, LAND WITH 90K. FMC ON SITE TO SUPERVISE.

03:00 03:30 0.5 FILL PIPE, RIG DOWN CASING EQUIPMENT.

03:30 04:00 0.5 RIG UP SCHLUMBERGER, HELD PREJOB SAFETY MEETING WITH THIRD PARTY AND RIG CREW.

04:00 05:30 1.5 CEMENT AS FOLLOWS TEST LINES TO 5000 PSI. PUMP 20 BBLs CHEMICAL WASH AND 20 BBLs WATER SPACER. MIXED AND PUMPED 315 SKS 35:65 POZ G + ADDITIVES (YIELD 2.26) AT 12.0 PPG WITH 12.88 GPS H2O (97 BBLs CMT). MIXED AND PUMPED TAIL 1430 SKS 50:50 POZ G + ADDITIVES (YIELD 1.29) AT 14.1 PPG WITH 5.98 GPS H2O (202 BBLs CMT). DISPLACED TO FLOAT COLLAR WITH 133 BBL H2O WITH 2 GAL/1000 L064 FRESH WATER. AVG MIX AND DISPLACEMENT RATE 8 BPM. FINAL PUMP PRESSURE 2300 PSI AT 2.3 BPM. BUMPED PLUG TO 3300 PSI. BLEED OFF PRESSURE, FLOATS HELD.

05:30 06:00 0.5 WAITING ON CMT, RIG MOVE IS APPROXIMATELY 1.3 MILE

NOTIFIED VERNAL BLM OFFICE, JAMIE SPARGER, (435-781-4502), 8/10/2008 @ 1230 HRS ON 8/11/2008 RIG MOVE @ 0800 HRS AND BOPE TEST STARTS 1800 HRS, NO ACCIDENTS / INCIDENTS, NO RIG REPAIRS, FULL CREWS, SAFETY MEETING WITH THIRD PARTY CONTRACTORS

08-12-2008		Reported By		JESSE RICHEY							
Daily Costs: Drilling	\$64,006			Completion	\$54,760		Daily Total	\$118,766			
Cum Costs: Drilling	\$587,988			Completion	\$144,794		Well Total	\$732,782			
MD	8,640	TVD	8,640	Progress	0	Days	8	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: RDRT/WO COMPLETION											

Start	End	Hrs	Activity Description
06:00	06:30	0.5	WAIT ON CEMENT, RIG DOWN CMT HEAD
06:30	07:30	1.0	RUN PACK OFF ON WELLHEAD TESTED SAME TO 5000 PSI.
07:30	08:30	1.0	NIPPLE DOWN BOP, CLEAN TANKS.

NO ACCIDENTS / INCIDENTS, NO RIG REPAIRS, FULL CREWS, SAFETY MEETING WITH THIRD PARTY CONTRACTORS, TRANSFER FROM CWU 960-33 TO CWU 959-33, 10 JTS 4.5 X 11.6# N80, LTC CASING (416.15'), AND 8000 GLS OF DIESEL, RIG MOVE IS APPROXIMATELY 1.3 MILE, NOTIFIED VERNAL BLM OFFICE, JAMIE SPARGER, (435-781-4502), 8/10/2008 @ 1230 HRS ON 8/11/2008 RIG MOVE @ 0800 HRS AND BOPE TEST STARTS 1800 HRS, CASING POINT COST \$514,029.

08:30 RELEASED RIG @ 08:30 HRS, 8/11/08.
CASING POINT COST \$538,813

08-20-2008		Reported By		SEARLE							
Daily Costs: Drilling	\$0			Completion	\$42,851		Daily Total	\$42,851			
Cum Costs: Drilling	\$587,988			Completion	\$187,645		Well Total	\$775,633			
MD	8,640	TVD	8,640	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation :		PBTD : 8558.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: PREP FOR FRACS											

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 340'. EST CEMENT TOP @ 580'. RD SCHLUMBERGER.

09-03-2008		Reported By		POWELL							
Daily Costs: Drilling		\$0		Completion		\$1,743		Daily Total		\$1,743	
Cum Costs: Drilling		\$587,988		Completion		\$189,388		Well Total		\$777,376	
MD	8,640	TVD	8,640	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation :		PBTB : 8558.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: WO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.								

09-09-2008		Reported By									
Daily Costs: Drilling		\$0		Completion		\$68		Daily Total		\$68	
Cum Costs: Drilling		\$587,988		Completion		\$189,456		Well Total		\$777,444	
MD	8,640	TVD	8,640	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation :		PBTB : 8558.0				Perf :		8194-8392			
Activity at Report Time: PREP TO FRAC											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	RU LONE WOLF WIRELINE. PERFORATE LPR FROM 8194'-95', 8213'-15', 8247'-49', 8270'-71', 8302'-03', 8328'-29', 8381'-83' & 8390'-92' @ 3 SPF @ 120° PHASING. RDWL. SDFN.								

09-10-2008		Reported By		WHITEHEAD							
Daily Costs: Drilling		\$0		Completion		\$7,776		Daily Total		\$7,776	
Cum Costs: Drilling		\$587,988		Completion		\$197,232		Well Total		\$785,220	
MD	8,640	TVD	8,640	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation :		PBTB : 8558.0				Perf :		7266'-8392			
Activity at Report Time: FRAC MESAVERDE											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	RU HALLIBURTON, FRAC LPR DOWN CASING W/165 GAL GYPTRON T-106, 2609 GAL 16# WF LINEAR PAD, 6382 GAL 16# WF LINEAR W/1-1.5 PPG 20/40 SAND , 12641 GAL DELTA 140 W/55200# 20/40 SAND @ 2-4 PPG. MTP 6238 PSIG. MTR 53.1 BPM. ATP 4254 PSIG. ATR 33.9 BPM. ISIP 2970 PSIG. RD HALLIBURTON.								

RUWL. SET 6K CFP AT 8170'. PERFORATE LPR FROM 8012'-13', 8016'-17', 8027'-28', 8028'-29', 8045'-46', 8053'-54', 8086'-87', 8106'-07', 8111'-12', 8127'-28', 8140'-41', 8144'-45' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106 , 941 GAL 16# LINEAR PAD, 6432 GAL 16# LINEAR W/1-1.5 PPG 20/40 SAND, 23782 GAL DELTA 140 W/79300# 20/40 SAND @ 2-4 PPG. MTP 5908 PSIG. MTR 51.7 BPM. ATP 4998 PSIG. ATR 47 BPM. ISIP 2593 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7990'. PERFORATE L/MPR FROM 7765'-66', 7807'-08', 7836'-37', 7850'-51', 7860'-61', 7886'-87', 7898'-99', 7910'-11', 7911'-12', 7933'-34', 7951'-52', 7969'-70' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 3181 16# LINEAR PAD, 6399 GAL 16# LINEAR W/1-1.5 PPG 20/40 SAND, 33951 GAL DELTA 140 W/116500# 20/40 SAND @ 2-4 PPG. MTP 5379 PSIG. MTR 51.8 BPM. ATP 4322 PSIG. ATR 45.2 BPM. ISIP 2880 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7735'. PERFORATE MPR FROM 7556'-57', 7561'-62', 7586'-87', 7590'-91', 7617'-18', 7625'-26', 7632'-33', 7667'-68', 7668'-69', 7687'-88', 7699'-00', 7720'-21' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6768 GAL 16# LINEAR 1-1.5PPG, 23813 GAL DELTA 140 W/82500# 20/40 SAND @ 2-4 PPG. MTP 4813 PSIG. MTR 53.1 BPM. ATP 4041 PSIG. ATR 43.7 BPM. ISIP 1750 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7350'. PERFORATE MPR FROM 7417'-18', 7422'-23', 7440'-41', 7443'-44', 7459'-60', 7460'-61', 7469'-70', 7478'-79', 7490'-91', 7496'-97', 7501'-02', 7508'-09' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6955 GAL 16# LINEAR W/1-1.5 PPG 20/40 SAND, 39137 GAL DELTA 140 W/134400# 20/40 SAND @ 2-4 PPG. MTP 3929 PSIG. MTR 55.6 BPM. ATP 3305 PSIG. ATR 46.9 BPM. ISIP 2010 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7390'. PERFORATE MPR FROM 7266'-67', 7275'-76', 7284'-85', 7298'-99', 7304'-05', 7315'-16', 7325'-26', 7339'-40', 7347'-48', 7355'-56', 7367'-68', 7374'-75' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6846 GAL 16# LINEAR W/1-1.5 PPG 20/40 SAND, 42061 GAL DELTA 140 W/140700# 20/40 SAND @ 2-4 PPG. MTP 4570 PSIG. MTR 51.6 BPM. ATP 3595 PSIG. ATR 49.1 BPM. ISIP 2015 PSIG. RD HALLIBURTON. SDFN.

09-11-2008		Reported By		WHITEHEAD							
Daily Costs: Drilling	\$0			Completion	\$465,396			Daily Total	\$465,396		
Cum Costs: Drilling	\$587,988			Completion	\$662,628			Well Total	\$1,250,616		
MD	8,640	TVD	8,640	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation :		PBTD : 8558.0				Perf : 6364'-8392		PKR Depth : 0.0			

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL. SET 6K CFP AT 7250'. PERFORATE U/MPR FROM 6996'-97', 7030'-31', 7063'-64', 7069'-70', 7108'-09', 7141'-42', 7142'-43', 7172'-73', 7178'-79', 7207'-08', 7225'-26', 7231'-32' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6709 GAL 16# LINEAR W/1-1.5 PPG 20/40 SAND, 23836 GAL DELTA 140 W/81700# 20/40 SAND @ 2-4 PPG. MTP 4913 PSIG. MTR 54.4 BPM. ATP 3965 PSIG. ATR 42.3 BPM. ISIP 2540 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 6950'. PERFORATE UPR FROM 6716'-17', 6748'-49', 6763'-64', 6768'-69', 6778'-79', 6791'-92', 6798'-99', 6833'-34', 6861'-62', 6877'-78', 6883'-84', 6888'-89' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 7367 GAL 16# LINEAR W/1-1.5 PPG 20/40 SAND, 26038 GAL DELTA 140 W/90400# 20/40 SAND @ 2-4 PPG. MTP 4861 PSIG. MTR 56.5 BPM. ATP 3588 PSIG. ATR 44.9 BPM. ISIP 2000 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 6690'. PERFORATE UPR FROM 6501'-02', 6502'-03', 6517'-18', 6560'-61', 6570'-71', 6576'-77', 6583'-84', 6612'-13', 6622'-23', 6663'-64', 6664'-65', 6670'-71' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6997 GAL 16# LINEAR W/1-1.5 PPG 20/40 SAND, 28247 GAL DELTA 140 W/ 103600# 20/40 SAND @ 2-4 PPG. MTP 4202 PSIG. MTR 51.7 BPM. ATP 3269 PSIG. ATR 44.3 BPM. ISIP 2052 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 6470'. PERFORATE UPR FROM 6364'-65', 6370'-71', 6371'-72', 6380'-81', 6381'-82', 6388'-89', 6433'-34', 6439'-40', 6440'-41', 6445'-46', 6446'-47', 6454'-55' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 6843 GAL 16# LINEAR W/1-1.5 PPG 20/40 SAND, 24482 GAL DELTA 140 W/86400# 20/40 SAND @ 2-4 PPG. MTP 3542 PSIG. MTR 51 BPM. ATP 3154 PSIG. ATR 44.7 BPM. ISIP 1645 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 6292'. RDWL. SDFN.

09-13-2008		Reported By		HAL IVIE							
Daily Costs: Drilling	\$0			Completion	\$32,324			Daily Total	\$32,324		
Cum Costs: Drilling	\$587,988			Completion	\$694,952			Well Total	\$1,282,940		
MD	8,640	TVD	8,640	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation :		PBTD : 8558.0				Perf : 6364'-8392		PKR Depth : 0.0			

Activity at Report Time: DRILLING PLUGS

Start	End	Hrs	Activity Description
06:00	15:00	9.0	MIRU ROYAL RIG # 1. ND FRAC TREE. NU BOP. RIH W/ BIT & PUMP OFF SUB TO 6292'. RU TO DRILL OUT PLUGS. SWI-SDFN.

09-16-2008 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$49,717	Daily Total	\$49,717						
Cum Costs: Drilling	\$587,988	Completion	\$744,669	Well Total	\$1,332,657						
MD	8,640	TVD	8,640	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation :	MESAVERDE	PBTD :	8558.0	Perf :	6364'-8392	PKR Depth :	0.0				

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6292', 6470', 6690', 6950', 7250', 7390', 7530', 7735', 7990', 8170'. RIH. CLEANED OUT TO PBTD @ 8558'. LANDED TBG AT 7104' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 2 HRS. 24/64" CHOKE. FTP1400 PSIG. CP 1300 PSIG. 22 BFPH. RECOVERED 45 BLW. 9559 BLWTR. TUBING DIED AFTER 2 HRS. BIT MAY NOT HAVE PUMPED OFF.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8" 4.7# N-80 TBG 31.82'
 XN NIPPLE 1.10'
 223 JTS 2-3/8" 4.7# N-80 TBG 7057.13'
 BELOW KB 13.00'
 LANDED @ 7104.05' KB

09-17-2008 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$4,823	Daily Total	\$4,823						
Cum Costs: Drilling	\$587,988	Completion	\$749,492	Well Total	\$1,337,480						
MD	8,640	TVD	8,640	Progress	0	Days	17	MW	0.0	Visc	0.0
Formation :		PBTD :	8558.0	Perf :	6364'-8392	PKR Depth :	0.0				

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUMPED OFF BIT. FLOWED 20 HRS. 24/64" CHOKE. FTP 1500 PSIG. CP 1750 PSIG. 61 BFPH. RECOVERED 1212 BLW. 8392 BLWTR.

09-18-2008 Reported By HAL IVIE/DUANE COOK

Daily Costs: Drilling	\$0	Completion	\$3,565	Daily Total	\$3,565						
Cum Costs: Drilling	\$587,988	Completion	\$753,057	Well Total	\$1,341,045						
MD	8,640	TVD	8,640	Progress	0	Days	18	MW	0.0	Visc	0.0
Formation :		PBTD :	8558.0	Perf :	6364'-8392	PKR Depth :	0.0				

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION - OPENING PRESSURE: TP 1400 PSIG & CP 1700 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 10:15 HRS, 9/17/08. FLOWED 1085 MCFD RATE ON 14/64" CHOKE. STATIC 326. QGM METER #7854. FLOW TEST UNIT.

FLOWED 24 HRS. 24/64" CHOKE. FTP 1400 PSIG. CP 1650 PSIG. 51 BFPH. RECOVERED 1212 BLW. 7180 BLWTR.
1209 MCFD RATE.

09-19-2008	Reported By	HAL IVIE									
Daily Costs: Drilling	\$0	Completion	\$6,335	Daily Total	\$6,335						
Cum Costs: Drilling	\$587,988	Completion	\$759,392	Well Total	\$1,347,380						
MD	8,640	TVD	8,640	Progress	0	Days	19	MW	0.0	Visc	0.0
Formation :	PBTD : 8558.0			Perf : 6364'-8392			PKR Depth : 0.0				
Activity at Report Time: FLOW TEST TO SALES											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1300 PSIG. CP 1900 PSIG. 45 BFPH. RECOVERED 1079 BLW. 6101 BLWTR. 1280 MCFD RATE.								

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU0336

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator: EOG RESOURCES, INC. Contact: MARY A. MAESTAS
 E-Mail: mary_maestas@eogresources.com

3. Address: 600 17TH STREET SUITE 1000N DENVER, CO 80202
 3a. Phone No. (include area code) Ph: 303-824-5526

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface SENE 2173FNL 579FEL 39.99372 N Lat, 109.32457 W Lon
 At top prod interval reported below SENE 2173FNL 579FEL 39.99372 N Lat, 109.32457 W Lon
 At total depth SENE 2173FNL 579FEL 39.99372 N Lat, 109.32457 W Lon

6. If Indian, Allottee or Tribe Name _____
 7. Unit or CA Agreement Name and No. CHAPITA WELLS UNI
 8. Lease Name and Well No. CHAPITA WELLS UNIT 960-33
 9. API Well No. 43-047-39799
 10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE
 11. Sec., T., R., M., or Block and Survey or Area Sec 33 T9S R23E Mer SLB
 12. County or Parish UINTAH 13. State UT
 14. Date Spudded 07/11/2008 15. Date T.D. Reached 08/10/2008 16. Date Completed 09/17/2008
 D & A Ready to Prod.
 17. Elevations (DF, KB, RT, GL)* 5280 GL

18. Total Depth: MD 8640 TVD
 19. Plug Back T.D.: MD 8558 TVD
 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
 RST/CBL/CCL/VDL/GR *Temp.*

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2243		955		0	
7.875	4.500 P-110	11.6	0	8601		1745		580	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7104							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	6364	8392	8194 TO 8392		3	
B)			8012 TO 8145		3	
C)			7765 TO 7970		3	
D)			7556 TO 7721		3	

26. Perforation Record *6364*

Depth Interval	Amount and Type of Material
8194 TO 8392	21,797 GALS GELLED WATER & 55,200# 20/40 SAND
8012 TO 8145	31,320 GALS GELLED WATER & 79,300# 20/40 SAND
7765 TO 7970	43,696 GALS GELLED WATER & 116,500# 20/40 SAND
7556 TO 7721	30,746 GALS GELLED WATER & 82,500# 20/40 SAND

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8194 TO 8392	21,797 GALS GELLED WATER & 55,200# 20/40 SAND
8012 TO 8145	31,320 GALS GELLED WATER & 79,300# 20/40 SAND
7765 TO 7970	43,696 GALS GELLED WATER & 116,500# 20/40 SAND
7556 TO 7721	30,746 GALS GELLED WATER & 82,500# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/17/2008	09/28/2008	24	→	15.0	643.0	120.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
14/64"	SI 1050	1450.0	→	15	643	120		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #64103 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
OCT 27 2008

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	6364	8392		GREEN RIVER MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER MIDDLE PRICE RIVER	1452 2068 4192 4297 4851 5512 6284 7139

32. Additional remarks (include plugging procedure):
Please see the attached sheet for detailed perforation and additional formation marker information.

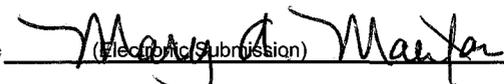
33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #64103 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  (Electronic Submission) Date 10/23/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Chapita Wells Unit 960-33 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7417-7509	3/spf
7266-7375	3/spf
6996-7232	3/spf
6716-6889	3/spf
6501-6671	3/spf
6364-6455	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7417-7509	46,257 GALS GELLED WATER & 134,400# 20/40 SAND
7266-7375	49,072 GALS GELLED WATER & 140,700# 20/40 SAND
6996-7232	30,710 GALS GELLED WATER & 81,700# 20/40 SAND
6716-6889	33,570 GALS GELLED WATER & 90,400# 20/40 SAND
6501-6671	35,409 GALS GELLED WATER & 103,600# 20/40 SAND
6364-6455	31,490 GALS GELLED WATER & 86,400# 20/40 SAND

Perforated the Lower Price River from 8194-95', 8213-15', 8247-49', 8270-71', 8302-03', 8328-29', 8381-83', 8390-92' w/ 3 spf.

Perforated the Lower Price River from 8012-13', 8016-17', 8027-28', 8028-29', 8045-46', 8053-54', 8086-87', 8106-07', 8111-12', 8127-28', 8140-41', 8144-45' w/ 3 spf.

Perforated the Lower/Middle Price River from 7765-66', 7807-08', 7836-37', 7850-51', 7860-61', 7886-87', 7898-99', 7910-11', 7911-12', 7933-34', 7951-52', 7969-70' w/ 3 spf.

Perforated the Middle Price River from 7556-57', 7561-62', 7586-87', 7590-91', 7617-18', 7625-26', 7632-33', 7667-68', 7668-69', 7687-88', 7699-7700', 7720-21' w/ 3 spf.

Perforated the Middle Price River from 7417-18', 7422-23', 7440-41', 7443-44', 7459-60', 7460-61', 7469-70', 7478-79', 7490-91', 7496-97', 7501-02', 7508-09' w/ 3 spf.

Perforated the Middle Price River from 7266-67', 7275-76', 7284-85', 7298-99', 7304-05', 7315-16', 7325-26', 7339-40', 7347-48', 7355-56', 7367-68', 7374-75' w/ 3 spf.

Perforated the Upper/Middle Price River from 6996-97', 7030-31', 7063-64', 7069-70', 7108-09', 7141-42', 7142-43', 7172-73', 7178-79', 7207-08', 7225-26', 7231-32' w/ 3 spf.

Perforated the Upper Price River from 6716-17', 6748-49', 6763-64', 6768-69', 6778-79', 6791-92', 6798-99', 6833-34', 6861-62', 6877-78', 6883-84', 6888-89' w/ 3 spf.

Perforated the Upper Price River from 6501-02', 6502-03', 6517-18', 6560-61', 6570-71', 6576-77', 6583-84', 6612-13', 6622-23', 6663-64', 6664-65', 6670-71' w/ 3 spf.

Perforated the Upper Price River from 6364-65', 6370-71', 6371-72', 6380-81', 6381-82', 6388-89', 6433-34', 6439-40', 6440-41', 6445-46', 6446-47', 6454-55' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Lower Price River	7917
Sego	8437

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 960-33

API number: 4304739799

Well Location: QQ SENE Section 33 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
		NO WATER	DRILLED WITH FLUID

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE *Mary A. Maestas*

DATE 10/23/2008