

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0337
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC. Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNI
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 1365-19
3b. Phone No. (include area code) Ph: 303-824-5526		9. API Well No. 43-047-39779
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 638419x 4430446y 40.014769 Lot 4 150FSL 50FWL 40.01469 N Lat, 109.37873 W Lon At proposed prod. zone -109.378133		10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE
14. Distance in miles and direction from nearest town or post office* 50.45 MILES SOUTH OF VERNAL, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area Sec 19 T9S R23E Mer SLB SWSW
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 50' LEASE LINE	16. No. of Acres in Lease 2344.00	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 710'	19. Proposed Depth 9240 MD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5054 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well
		20. BLM/BIA Bond No. on file NM2308
		23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission) <i>Mary A. Maestas</i>	Name (Printed/Typed) MARY A. MAESTAS Ph: 303-824-5526	Date 11/05/2007
Title REGULATORY ASSISTANT		
Approved by (Signature) <i>Bradley G. Hill</i>	Name (Printed/Typed) BRADLEY G. HILL	Date 11-20-07
Title ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Electronic Submission #57050 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

**Federal Approval of this
Action is Necessary**

RECEIVED
NOV 07 2007
DIV. OF OIL, GAS & MINING

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

EOG RESOURCES, INC.

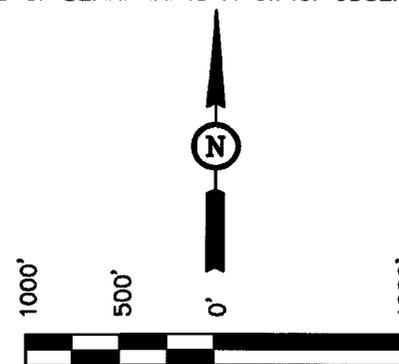
Well location, CWU #1365-19, located as shown in LOT 4 of Section 19, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

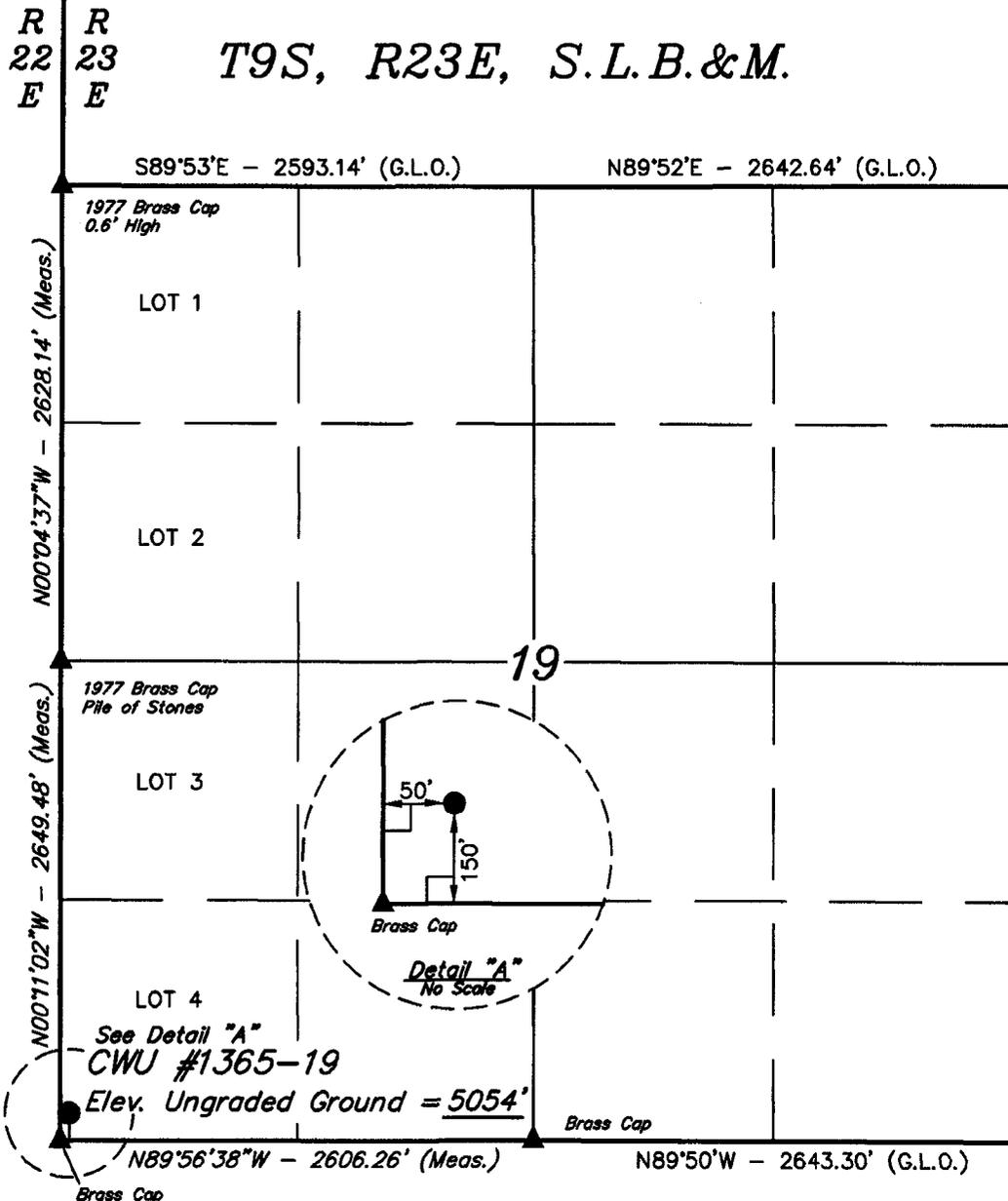
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

ROBERT L. KAY
REGISTERED LAND SURVEYOR
No. 101819
REGISTRATION 181319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°00'52.89" (40.014692)
 LONGITUDE = 109°22'43.42" (109.378728)

(NAD 27)
 LATITUDE = 40°00'53.01" (40.014725)
 LONGITUDE = 109°22'40.97" (109.378047)

SCALE 1" = 1000'	DATE SURVEYED: 09-17-07	DATE DRAWN: 10-04-07
PARTY G.S. A.F. L.K.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1365-19
SW/SW (Lot #4), SEC. 19, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,612		Shale	
Wasatch	4,631		Sandstone	
Chapita Wells	5,173		Sandstone	
Buck Canyon	5,822		Sandstone	
North Horn	6,559		Sandstone	
KMV Price River	6,873	Primary	Sandstone	Gas
KMV Price River Middle	7,733	Primary	Sandstone	Gas
KMV Price River Lower	8,497	Primary	Sandstone	Gas
Sego	9,051		Sandstone	
TD	9,240			

Estimated TD: 9,240' or 200'± below Sego top

Anticipated BHP: 5,045 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 1/2"	0 – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1365-19
SW/SW (Lot #4), SEC. 19, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1365-19 SW/SW (Lot #4), SEC. 19, T9S, R23E, S.L.B.&M. UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsomite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 132 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 916 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersion), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1365-19
SW/SW (Lot #4), SEC. 19, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

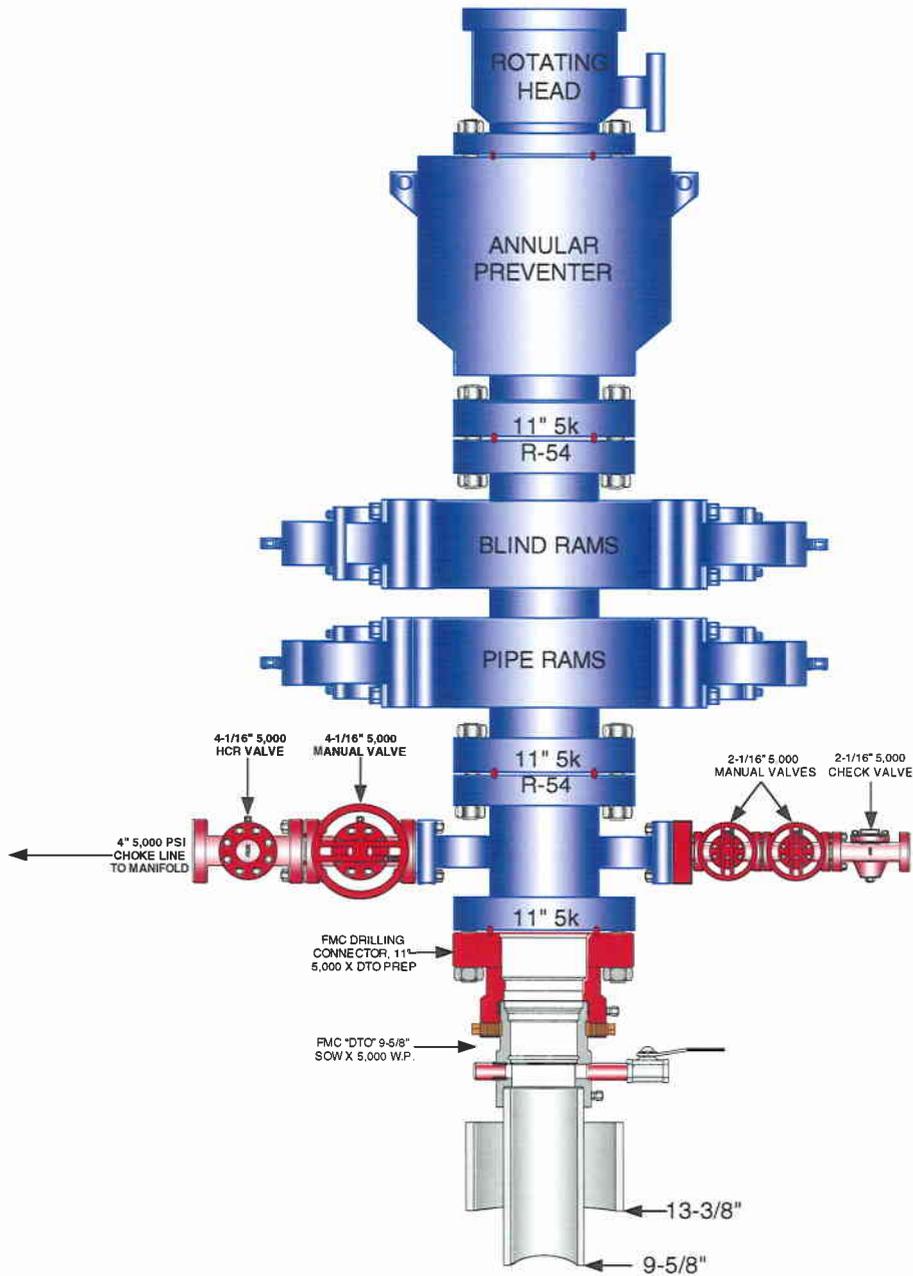
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

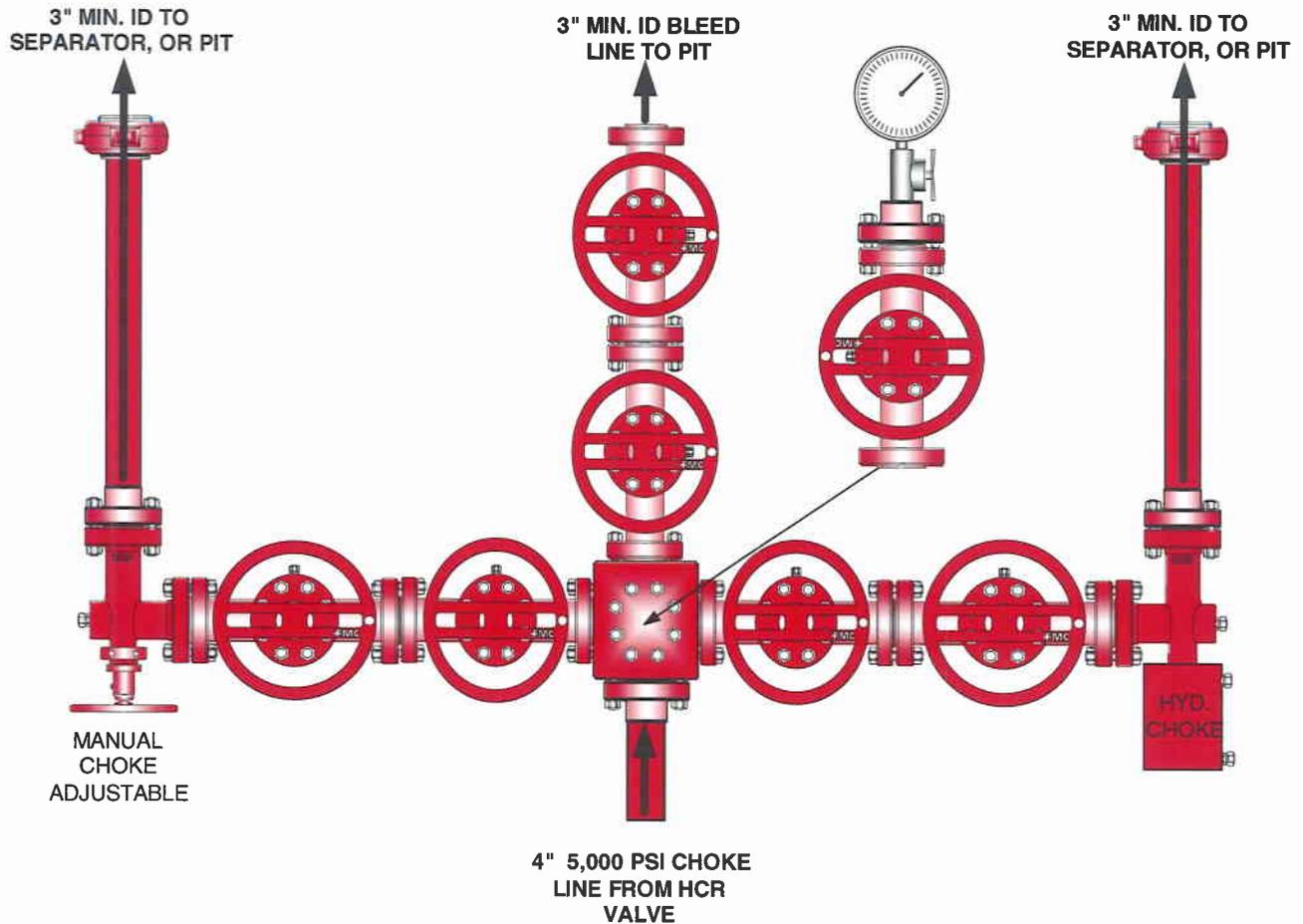
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**Chapita Wells Unit 1365-19
Lot 4, Section 19, T9S, R23E
Uintah County, Utah**

SURFACE USE PLAN

The well pad is approximately 375 feet long with a 261-foot width, containing 2.25 acres more or less. The well access road is approximately 792 feet long with a 40-foot right-of-way, disturbing approximately .73 acre. New surface disturbance associated with the well pad and access road is estimated to be 2.98 acres. The pipeline is approximately 422 feet long with a 40-foot right-of-way disturbing approximately .39 acre.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 50.45 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 792' in length, with culverts installed as construction dictates. See attached Topo B.
- B. The access road has a 40-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. A 40-foot permanent right-of-way is requested. No surfacing material will be used.

- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

An off-lease right-of-way is not required. The entire length of the proposed access road is located within Federal Lease # U-0337.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 422' x 40'. The proposed pipeline leaves the western edge of the well pad (Lease U-80355) proceeding in a westerly direction for an approximate distance of 422' tying into an existing pipeline in the SESE of Section 24, T9S, R22E (Lease U-80355). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. The entire length of the proposed pipeline is located off-lease in Section 24, T9S, R22E (Federal Lease # U-80355). However, since this well is located within unit, an off-lease right-of-way is not required.
7. The proposed pipeline route begins in the SESE of Section 24, T9S, R22E, proceeding westerly for an approximate distance of 422' to the SESE of Section 24, T9S, R22E.
8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon or Covert Green.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT

(State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.

- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.
 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt, and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it

in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil southwest of pit corner B. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the east.

A diversion ditch shall be constructed on the south side of the location to channel runoff water around the location.

The corners of the well pad will be rounded off as needed to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours – See attached Figure #3. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
HyCrest Wheatgrass	9.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Wyoming Big Sage	3.0
Shadscale	3.0
Needle and Threadgrass	3.0
HyCrest Wheatgrass	1.0
Scarlet Globe Mallow	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and will be submitted by Montgomery Archaeological Consultants. A paleontology survey was conducted and will be submitted by Intermountain Paleo.

Additional Surface Stipulations:

None.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Mary A. Maestas
EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

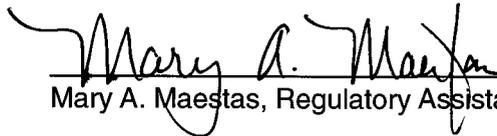
CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1365-19 Well, located in Lot 4, of Section 19, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

November 5, 2007

Date



Mary A. Maestas, Regulatory Assistant

Date of onsite: September 20, 2007

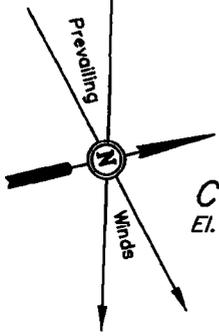
EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #1365-19
SECTION 19, T9S, R23E, S.L.B.&M.

FIGURE #1

Approx. Toe of Fill Slope



C-8.2'
El. 62.3'

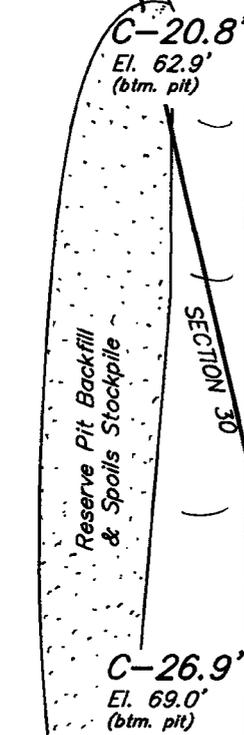
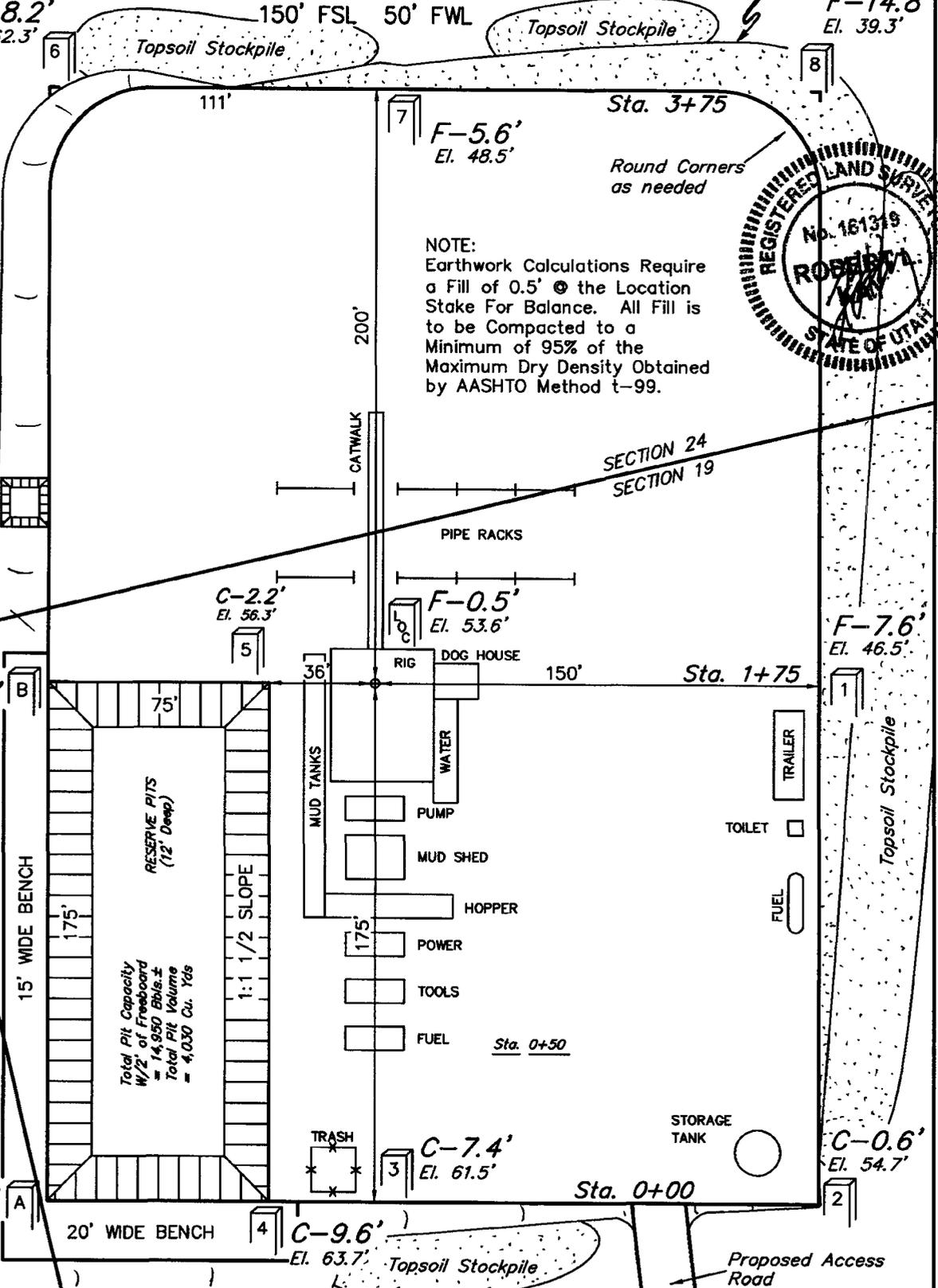
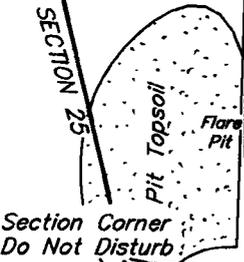
F-14.8'
El. 39.3'

SCALE: 1" = 50'
DATE: 10-04-07
Drawn By: L.K.

Approx. Top of Cut Slope

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

NOTE:
Earthwork Calculations Require a Fill of 0.5' @ the Location Stake For Balance. All Fill is to be Compacted to a Minimum of 95% of the Maximum Dry Density Obtained by AASHTO Method t-99.



Elev. Ungraded Ground at Location Stake = 5053.6'
Elev. Graded Ground at Location Stake = 5054.1'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

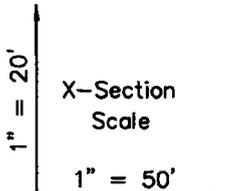
TYPICAL CROSS SECTIONS FOR

CWJ #1365-19

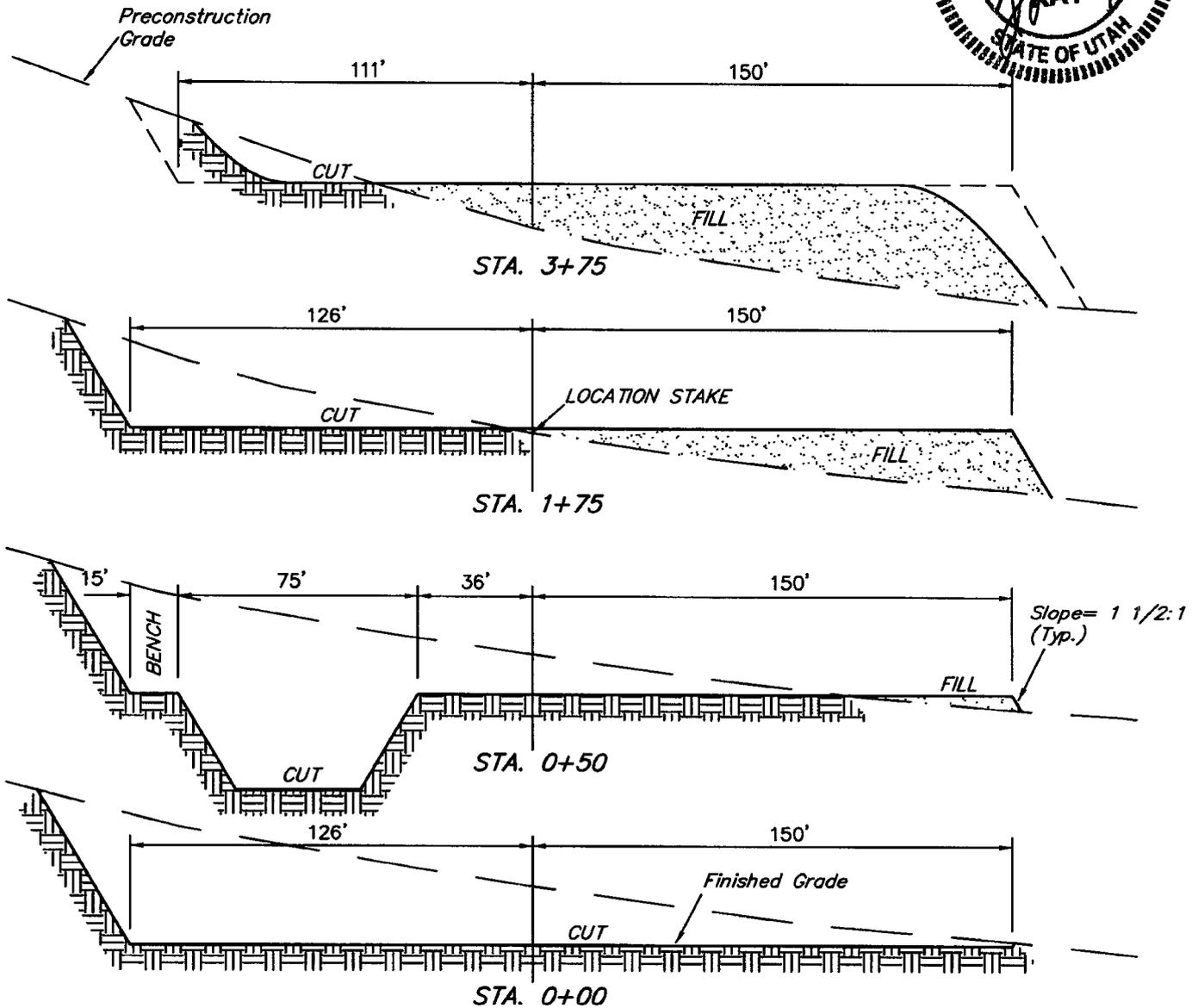
SECTION 19, T9S, R23E, S.L.B.&M.

150' FSL 50' FWL

FIGURE #2



DATE: 10-04-07
Drawn By: L.K.



* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	2,360 Cu. Yds.
Remaining Location	=	15,850 Cu. Yds.
TOTAL CUT	=	18,210 CU.YDS.
FILL	=	13,830 CU.YDS.

EXCESS MATERIAL	=	4,380 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	4,380 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	=	0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

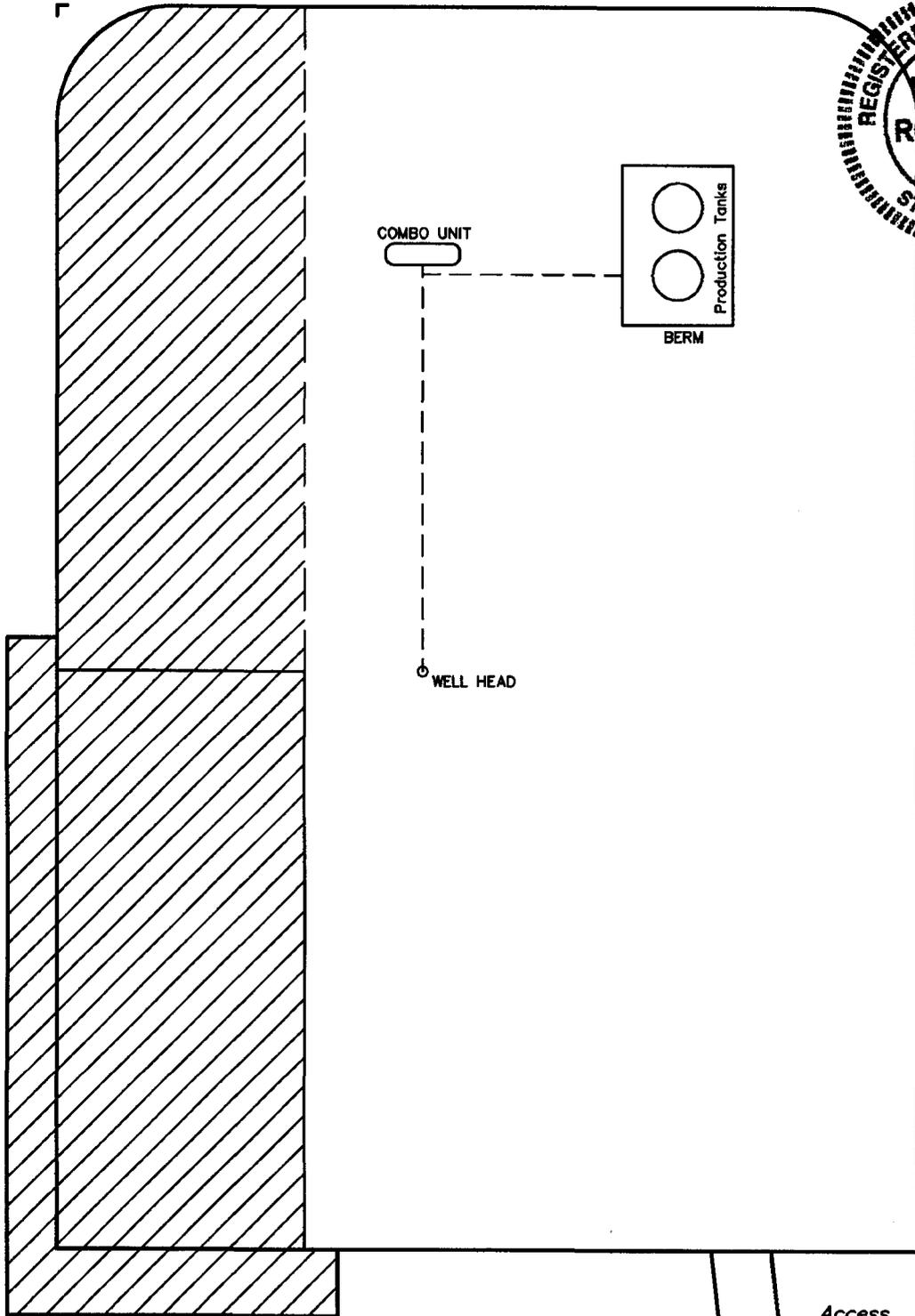
EOG RESOURCES, INC.
PRODUCTION FACILITY LAYOUT FOR

FIGURE #3

CWU #1365-19
SECTION 19, T9S, R23E, S.L.B.&M.
150' FSL 50' FWL



SCALE: 1" = 50'
DATE: 10-04-07
Drawn By: L.K.



 RE-HABED AREA

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 788-1017

EOG RESOURCES, INC.

CWU #1365-19

LOCATED IN UINTAH COUNTY, UTAH
SECTION 19, T9S, R23E, S.L.B.&M.

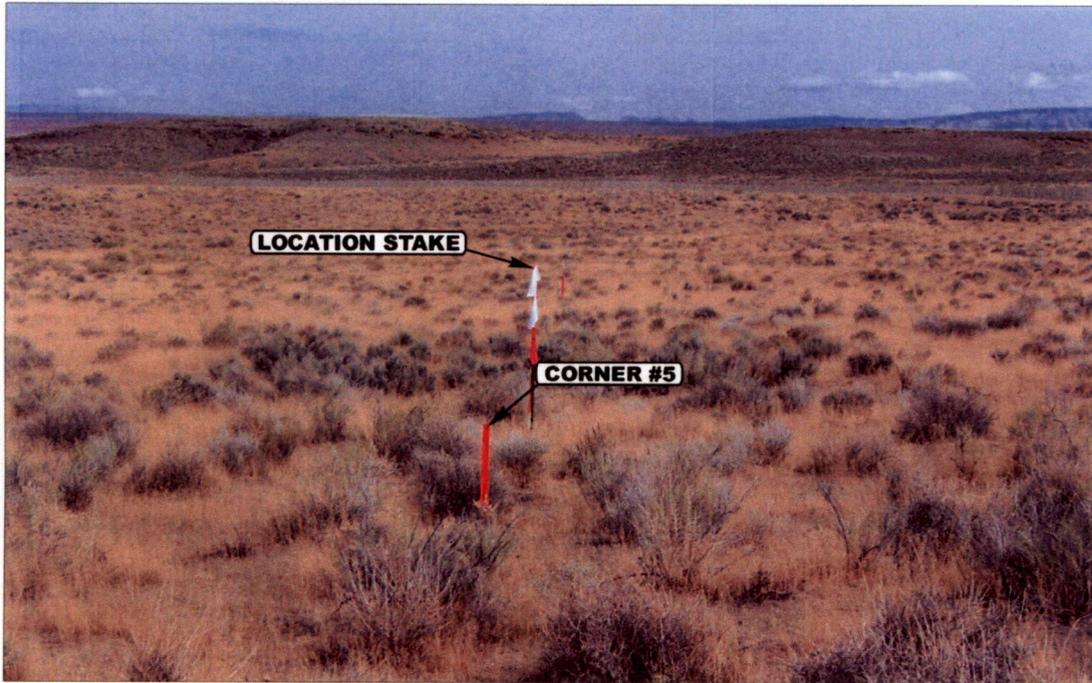


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHERLY



- Since 1964 -

U
E
L
S
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

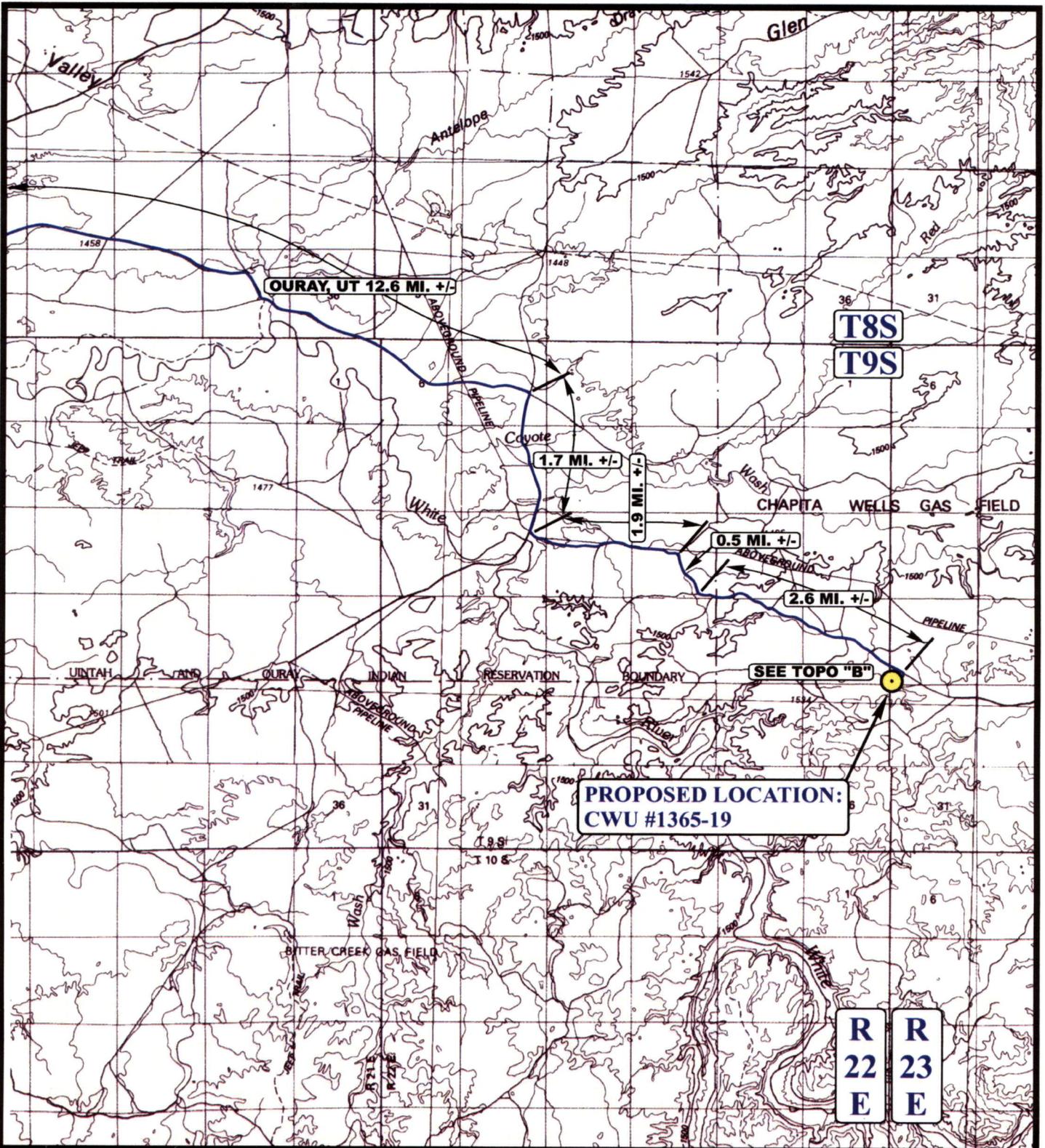
09 18 07
MONTH DAY YEAR

PHOTO

TAKEN BY: C.R.

DRAWN BY: Z.L.

REVISED:00-00-00



LEGEND:

 PROPOSED LOCATION



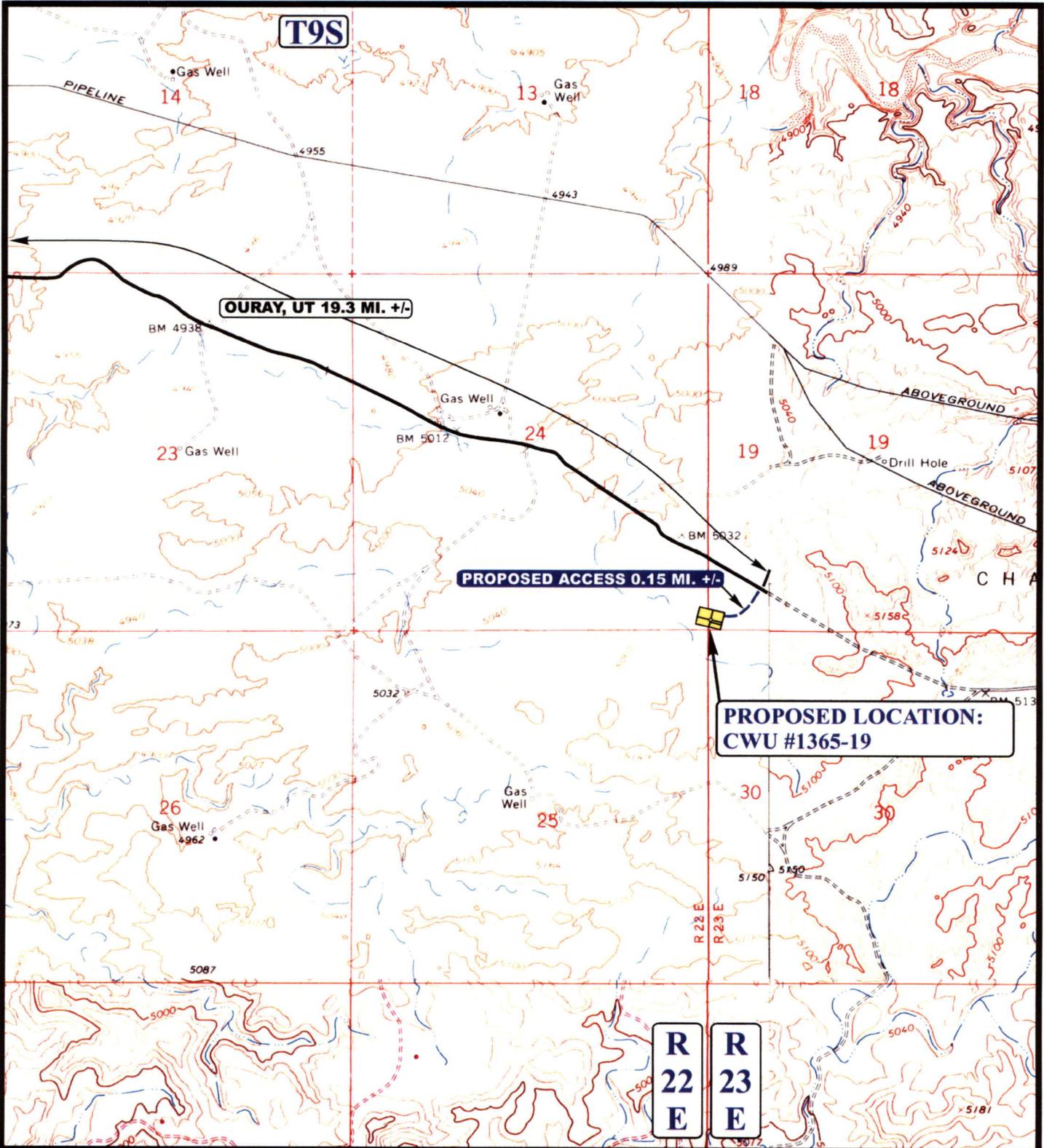
EOG RESOURCES, INC.

CWU #1365-19
 SECTION 19, T9S, R23E, S.L.B.&M.
 150' FSL 50' FWL

UEIS
 Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
 09 18 07
 MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: Z.L. REVISED: 00-00-00





LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE

EOG RESOURCES, INC.

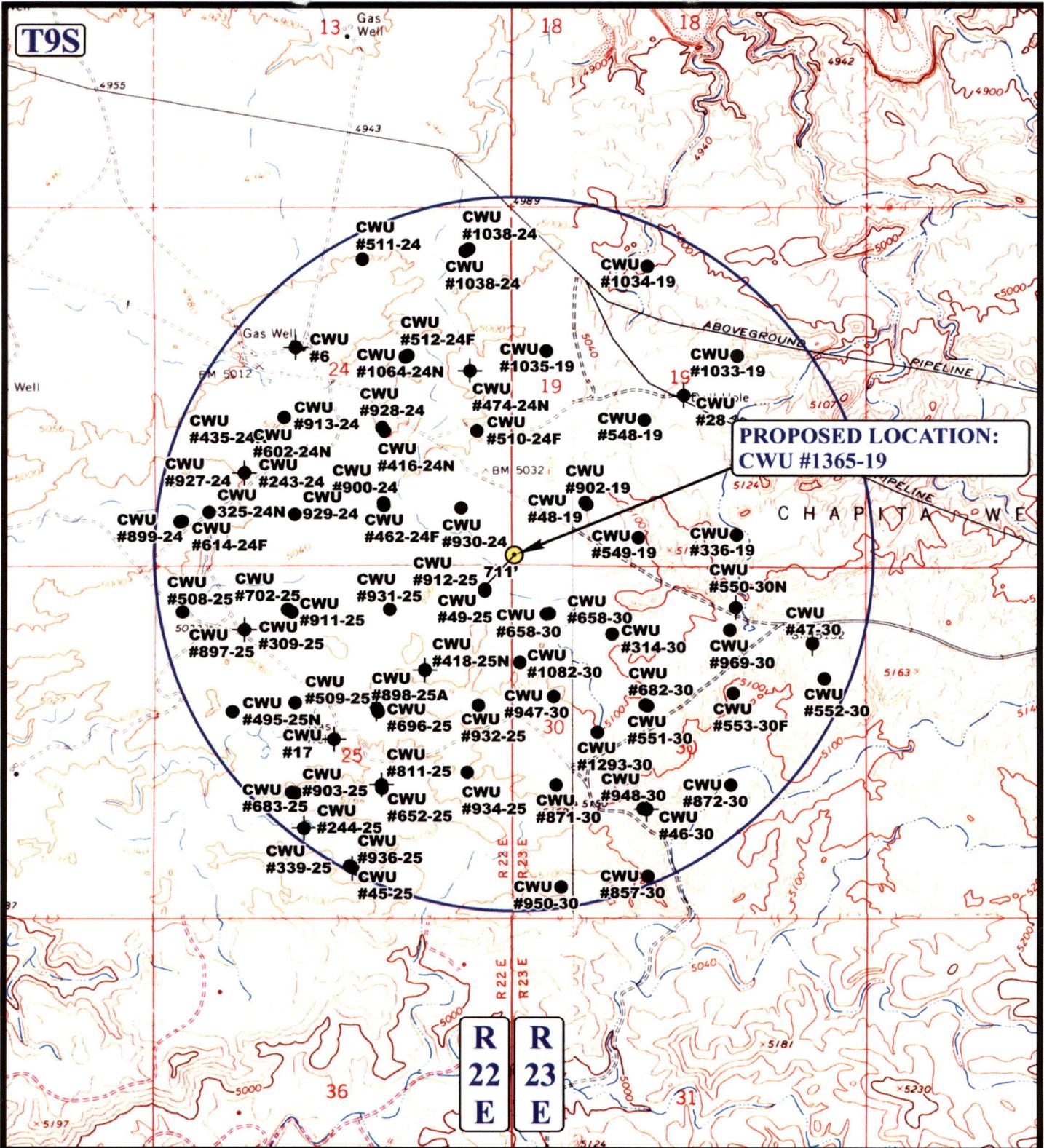
CWU #1365-19
 SECTION 19, T9S, R23E, S.L.B.&M.
 150' FSL 50' FWL

UES Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC	09	18	07
MAP	MONTH	DAY	YEAR
SCALE: 1" = 2000'	DRAWN BY: Z.L.		REVISED: 00-00-00





**PROPOSED LOCATION:
CWU #1365-19**

LEGEND:

- ◊ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ◊ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

**CWU #1365-19
SECTION 19, T9S, R23E, S.L.B.&M.
150' FSL 50' FWL**

U&L S
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC	09	18	07	C TOPO
MAP	MONTH	DAY	YEAR	
SCALE: 1" = 2000'	DRAWN BY: Z.L.		REVISED: 00-00-00	

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 11/07/2007

API NO. ASSIGNED: 43-047-39779

WELL NAME: CWU 1365-19
 OPERATOR: EOG RESOURCES, INC. (N9550)
 CONTACT: MARY MAESTAS

PHONE NUMBER: 303-824-5526

PROPOSED LOCATION:

SWSW 19 090S 230E
 SURFACE: 0150 FSL 0050 FWL
 BOTTOM: 0150 FSL 0050 FWL
 COUNTY: UINTAH
 LATITUDE: 40.01477 LONGITUDE: -109.3781
 UTM SURF EASTINGS: 638419 NORTHINGS: 4430446
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU0337
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

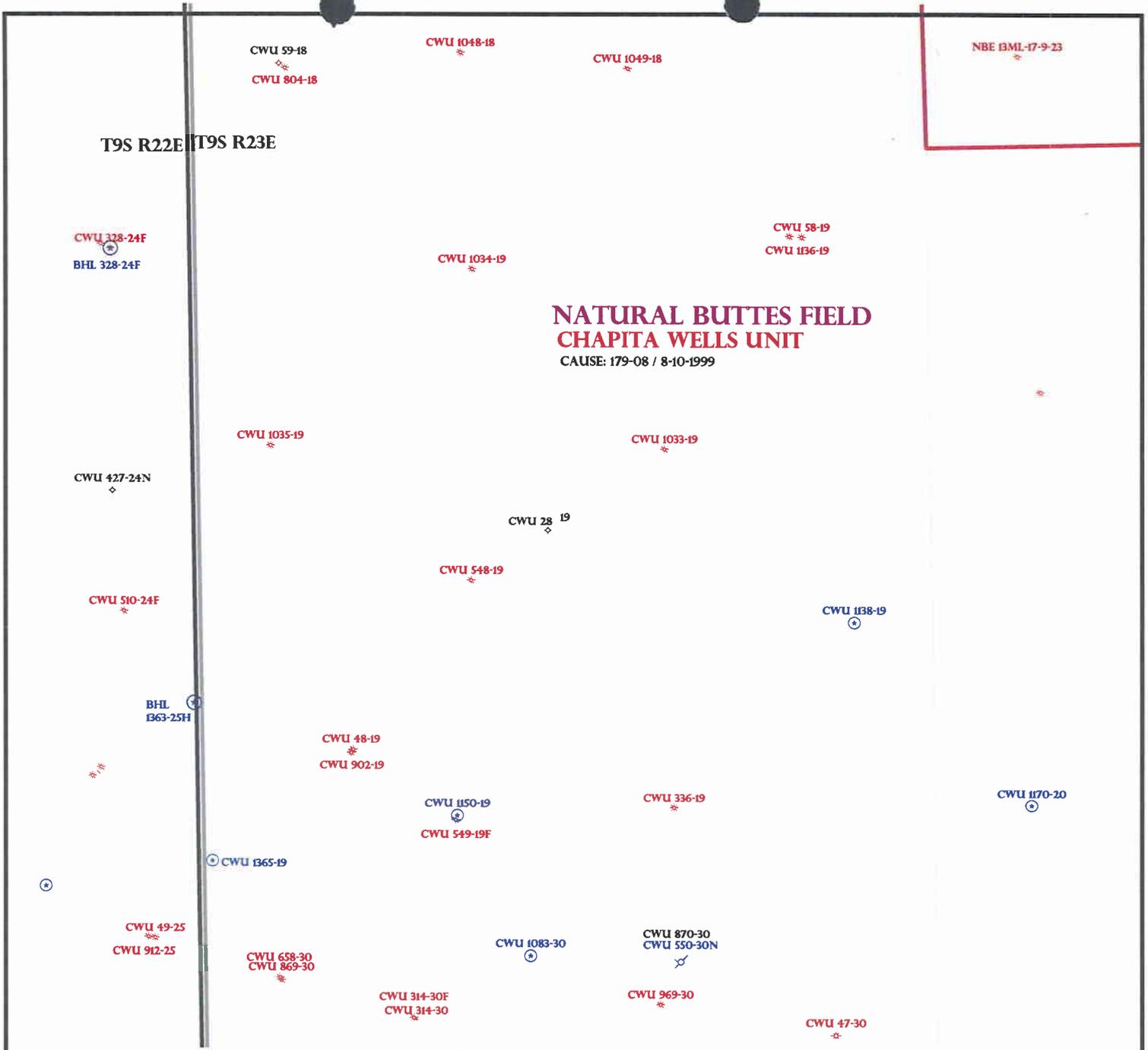
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-225)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: CHAPITA WELLS
- R649-3-2. General
- Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: 179-8
- Eff Date: 8-10-1999
- Siting: Suspends General Siting
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approval



**NATURAL BUTTES FIELD
CHAPITA WELLS UNIT**
CAUSE: 179-08 / 8-10-1999

OPERATOR: EOG RESOURCES INC (N9550)

SEC: 19 T.9S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-08 / 8-10-1999



- Wells Status**
- ⚡ GAS INJECTION
 - ⊛ GAS STORAGE
 - ⊗ LOCATION ABANDONED
 - ⊕ NEW LOCATION
 - ⊖ PLUGGED & ABANDONED
 - ⊙ PRODUCING GAS
 - ⊙ PRODUCING OIL
 - ⊙ SHUT-IN GAS
 - ⊙ SHUT-IN OIL
 - ⊙ TEMP. ABANDONED
 - ⊙ TEST WELL
 - ⊙ WATER INJECTION
 - ⊙ WATER SUPPLY
 - ⊙ WATER DISPOSAL
 - ⊙ DRILLING

- Field Status**
- ⬜ ABANDONED
 - ⬜ ACTIVE
 - ⬜ COMBINED
 - ⬜ INACTIVE
 - ⬜ PROPOSED
 - ⬜ STORAGE
 - ⬜ TERMINATED

- Unit Status**
- ⬜ EXPLORATORY
 - ⬜ GAS STORAGE
 - ⬜ NF PP OIL
 - ⬜ NF SECONDARY
 - ⬜ PENDING
 - ⬜ PI OIL
 - ⬜ PP GAS
 - ⬜ PP GEOTHERML
 - ⬜ PP OIL
 - ⬜ SECONDARY
 - ⬜ TERMINATED



PREPARED BY: DIANA MASON
DATE: 20-NOVEMBER-2007

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

November 20, 2007

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2007 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2007 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
------	-----------	----------

(Proposed PZ MesaVerde)

43-047-39779 CWU 1365-19 Sec 19 T09S R23E 0150 FSL 0050 FWL

(Proposed PZ Wasatch)

43-047-39789 CWU 733-33 Sec 33 T09S R23E 0576 FNL 1880 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:11-20-07



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

November 20, 2007

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: Chapita Wells Unit 1365-19 Well, 150' FSL, 50' FWL, SW SW, Sec. 19, T. 9 South,
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39779.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 1365-19
API Number: 43-047-39779
Lease: UTU0337

Location: SW SW Sec. 19 T. 9 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1365-19

Api No: 43-047-39779 Lease Type: FEDERAL

Section 19 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

SPUDDED:

Date 05/07/08

Time 2:00 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 05/07/08 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39779	Chapita Wells Unit 1365-19		SWSW	19	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
B	99999	13650	5/7/2008			5/29/08	
Comments: Mesaverde well							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38145	East Chapita 25-09		SESE	9	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	16861	5/7/2008			5/29/08	
Comments: Wasatch/Mesaverde well							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Mary A. Maestas

Signature

Regulatory Assistant

5/9/2008

Title

Date

RECEIVED

MAY 12 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU0337
2. Name of Operator EOG RESOURCES, INC		6. If Indian, Allottee or Tribe Name
3a. Address 600 17TH STREET SUITE 1000 N. DENVER, CO 80202		7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNI
3b. Phone No. (include area code) Ph: 303-824-5526		8. Well Name and No. CHAPITA WELLS UNIT 1365-19
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T9S R23E SWSW 150FSL 50FWL 40.01469 N Lat, 109.37873 W Lon		9. API Well No. 43-047-39779
		10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 5/7/2008.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #60206 verified by the BLM Well Information System For EOG RESOURCES, INC, sent to the Vernal	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature <i>Mary A. Maestas</i> (Electronic Submission)	Date 05/09/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

MAY 13 2008

CWU 1365-19*

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU67868

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
MULTIPLE MULTIPLE

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43 047 391779

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

11. County or Parish, and State
UINTAH COUNTY, UT

9S 23E 19

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Chapita Wells Unit 2-29 SWD
4. Red Wash Evaporation ponds 1, 2, 3 & 4
5. RN Industries

This sundry covers multiple wells. Please see the attached sheet detailing the wells.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #60540 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature

Date 06/02/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
JUN 04 2008

DIV. OF OIL, GAS & MINING

<u>Well Name</u>	<u>SEC</u>	<u>T</u>	<u>R</u>	<u>Qtr/Qtr</u>	<u>Lease</u>	<u>API</u>
East Chapita 81-23	23	9S	23E	NESE	UTU67868	43-047-39443
CWU 1363-25H	25	9S	22E	SENE	UTU0282	43-047-50007
East Chapita 51-35	35	9S	23E	NWNW	UTU0344	43-047-39208
East Chapita 25-09	9	9S	23E	SESE	UTU67868	43-047-38145
CWU 1365-19	19	9S	23E	SWSW	UTU0337	43-047-39779
NBU 573-17E	17	10S	21E	SESE	UTU02278	43-047-38510
NBU 561-17E	17	10S	21E	SWSE	UTU02278	43-047-37512
CWU 1088-22	22	9S	22E	SWNE	UTU0284A	43-047-37502
CWU 1023-15	15	9S	22E	NWNW	UTU0283A	43-047-38666
CWU 965-34	34	9S	23E	NWSW	UTU37943	43-047-39806
NBU 567-17E	17	10S	21E	NWNE	UTU01791	43-047-38535
East Chapita 79-23	23	9S	23E	SESE	UTU67868	43-047-39442
CWU 1274-22	22	9S	22E	NENW	UTU0284A	43-047-38530
CWU 690-34	34	9S	23E	SWSE	UTU37943	43-047-37459

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0337

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
CHAPITA WELLS UNIT 1365-19

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-39779

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 19 T9S R23E SWSW 150FSL 50FWL
40.01469 N Lat, 109.37873 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 8/16/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #62391 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* Date 08/18/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED AUG 20 2008**

WELL CHRONOLOGY REPORT

Report Generated On: 08-18-2008

Well Name	CWU 1365-19	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-39779	Well Class	COMP
County, State	UINTAH, UT	Spud Date	06-05-2008	Class Date	
Tax Credit	N	TVD / MD	9,240/9,240	Property #	062313
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/0
KB / GL Elev	5,067/ 5,054				
Location	Section 19, T9S, R23E, SWSW, 150 FSL & 50 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	56.033	NRI %	48.039

AFE No	304983	AFE Total	1,837,700	DHC / CWC	912,100/ 925,600
Rig Contr	TRUE	Rig Name	TRUE #27	Start Date	04-15-2008
04-15-2008	Reported By	CINDY VAN RANKEN			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	06:00	24.0	LOCATION DATA
150' FSL & 50' FWL (SW/SW) LOT 4			
SECTION 19, T9S, R23E			
UINTAH COUNTY, UTAH			

LAT 40.014692, LONG 109.378728 (NAD 83)
LAT 40.014725, LONG 109.378047 (NAD 27)

TRUE #27
OBJECTIVE: 9240' MD, MESAVERDE
DW/GAS
CHAPITA WELLS DEEP PROSPECT
DD&A: CHAPITA DEEP
NATURAL BUTTES FIELD

LEASE: UTU 0337
ELEVATION: 5053.6' NAT GL, 5054.1' PREP GL (DUE TO ROUNDING PREP GL WILL BE 5054'), 5067' KB (13')

EOG WI 55.4687%, NRI 47.47883%

04-16-2008	Reported By	TERRY CSERE
-------------------	--------------------	-------------

Daily Costs: Drilling \$38,000 **Completion** \$0 **Daily Total** \$38,000
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CONSTRUCTION OF LOCATION WILL START TODAY.

04-17-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

04-18-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 25% COMPLETE.

04-21-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 35% COMPLETE.

04-22-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 40% COMPLETE.

04-23-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY.

05-08-2008 Reported By TERRY CSERE/JERRY BARNES

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. - ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 05/07/08 @ 2:00 PM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 05/07/08 @ 1:00 PM.

05-30-2008 Reported By JERRY BARNES

Daily Costs: Drilling	\$199,496	Completion	\$0	Daily Total	\$199,496
Cum Costs: Drilling	\$237,496	Completion	\$0	Well Total	\$237,496
MD	2,231	TVD	2,331	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 5/17/2008. DRILLED 12-1/4" HOLE TO 2250' GL. DRILLED HOLE W/WATER & MUD MOTOR. RAN 53 JTS (2218.00') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2231' KB. RAN 200' OFF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMPED 174 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (146 BBLs) OF PREMIUM LEAD CEMENT W/0.2% VAVASET, 3% CALSEAL, & 2% EX-1. MIXED LEAD CEMENT @ 10.5 PPG W/YIELD OF 4.10 CF/SX.

TAILED IN W/200 SX (42 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED TAIL CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/168 BBLs FRESH WATER. BUMPED PLUG W/960# @ 12:01 AM, 5/21/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 171 BBLs INTO FRESH WATER FLUSH. CIRCULATED 28 BBLs OF LEAD CEMENT TO PIT. CEMENT FELL BACK WHEN PLUG BUMPED.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (20.5 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & CIRCULATED APPROXIMATELY 5 BBLs LEAD CEMENT TO PIT. HOLE FELL BACK WHEN PUMPING STOPPED. WOC 3 HRS.

TOP JOB # 2: MIXED & PUMPED 150 SX (31 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

DCT INC. TOOK SURVEYS WHILE RIG 2 DRILLED HOLE @ 1000' -0.25°, 1250' - 0.5°, 1380' - 0.75°, 1650' - 0.25°, 1980' - 3.0°, 2160' - 3.0°, 2250' - 3.0°.

CONDUCTOR LEVEL RECORD: PS= 89.9 OPS= 89.9 VDS= 89.6 MS= 89.8.

9 5/8 CASING LEVEL RECORD: PS= 89.8 OPS= 89.7 VDS= 89.8 MS= 89.8.

KYLAN COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 5/18/2008 @ 4:00 PM.

06-05-2008		Reported By		PETE AYOTTE							
Daily Costs: Drilling		\$56,524	Completion		\$445	Daily Total		\$56,969			
Cum Costs: Drilling		\$294,020	Completion		\$445	Well Total		\$294,465			
MD	2,231	TVD	2,331	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: PREP TO PU BHA											

Start	End	Hrs	Activity Description
06:00	07:00	1.0	PREPARE FOR MOVE.
07:00	10:30	3.5	HOLD SAFETY MEETING WITH R.W. JONES AND RIG CREWS, LOAD OUT RIG AND MOVE 1.3 MILES TO CWU 1365-19.
10:30	14:30	4.0	SET ON BOP AND TEST SEALS TO 5K, OK. SET IN RIG, R.W. JONES RELEASED AT 1430 HRS. RAINY CONDITIONS.
14:30	18:00	3.5	RIG UP. DERRICK RAISED AT 14:15 HRS, 6/4/2008.
18:00	20:00	2.0	NIPPLE UP BOP EQUIPMENT, RIG ACCEPTED AT 1800 HRS, 6/4/2008.
20:00	00:30	4.5	TEST BOP AS FOLLOWS: PIPE AND BLIND RAMS, CHOKE MANIFOLD, CHOKE LINE AND VALVES, UPPER AND LOWER KELLY VALVES, ALL FLOOR VALVES TO 5000 PSI FOR 10 MINS. HIGH AND 250 PSI FOR 5 MINS. LOW. TEST ANNULAR TO 2500 PSI FOR 10 MINS. HIGH AND 250 PSI FOR 5 MINS. LOW. JAMIE SPARGER WITH BLM NOTIFIED AT 0800 AND 1400 HRS 6/4/2008, VIA TELEPHONE MESSAGE ON BOP TEST TIME.
00:30	01:00	0.5	TEST CASING TO 1500 PSI FOR 30 MINS.
01:00	01:30	0.5	INSTALL WEAR BUSHING.
01:30	02:00	0.5	HOLD SAFETY MEETING WITH WEATHERFORD TRS AND RIG UP SAME.
02:00	04:00	2.0	PICK UP PIPE AND TAG CEMENT AT 2141'.
04:00	04:30	0.5	RIG DOWN WEATHERFORD TRS CASERS.
04:30	05:00	0.5	INSTALL ROTATING HEAD.
05:00	06:00	1.0	RIG SERVICE, SET CROWN SAVER FOR DRILLING.

FULL CREWS, PLUS 5 EXTRA FOR RIG MOVE. NO ACCIDENTS.
 SAFETY MEETINGS ON RIGGING UP AND PICKING UP PIPE.
 FUEL ON HAND 2244 GALS, USED 156 GALS.
 RAINING.

06-06-2008		Reported By		PETE AYOTTE							
Daily Costs: Drilling		\$57,202	Completion		\$0	Daily Total		\$57,202			
Cum Costs: Drilling		\$351,222	Completion		\$445	Well Total		\$351,667			
MD	3,959	TVD	3,959	Progress	1,638	Days	1	MW	8.5	Visc	27.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**
Activity at Report Time: DRILLING AT 3959'

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL CEMENT, FLOAT AND SHOE.
08:00	08:30	0.5	SPOT HIGH VIS/LCM SWEEP, PERFORM FIT TO 400 PSI, 11.8 PPG EQUIVALENT.
08:30	09:00	0.5	DRILL FROM 2231' TO 2270', 39' AT 78'/HR, 16K WOB, 55-65 RRPM, 63 MRPM, 900 PSI AT 125 STROKES, OFF BOTTOM,#1 PUMP, 420 GPM, 8.6 PPG MUD WT, 27 VIS.
09:00	09:30	0.5	SURVEY, 3°.
09:30	15:30	6.0	DRILL FROM 2270' TO 2927', 657' AT 109.5'/HR, SAME PARAMETERS AS ABOVE, 8.7 PPG MUD WT, 27 VIS.
15:30	16:00	0.5	RIG SERVICE.
16:00	22:00	6.0	DRILL FROM 2927' TO 3338', 411' AT 68.5'/HR, 15-19K WOB, 50-65 RRPM, 63 MRPM, 1100 PSI AT 125 STROKES, OFF BOTTOM, #1 PUMP, 420 GPM, 8.8 MUD WT, 28 VIS.
22:00	22:30	0.5	CIRCULATED AND WORKED BIT A FEW TIMES.
22:30	23:00	0.5	SURVEY, 2°.
23:00	06:00	7.0	DRILL FROM 3338' TO 3959', 621' AT 88.7'/HR, SAME PARAMETERS AS ABOVE.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS ON FIT TESTS AND HEARING PROTECTION.
 FUEL ON HAND 5311 GALS, USED 933 GALS.
 MUD WT 9 PPG, VIS 32.

 MAHOGANY TOP AT 2294'.
 BG GAS 65U, CINN GAS 65U.
 OPERATED CROWN SAVER BOTH TOURS.

 BOP DRILL MORNING TOUR, WELL SECURED 1 MIN 30 SECS.
 UNMANNED LOGGER DAY 1.
 NO FLOW OR LOSSES.

06:00 06:00 24.0 SPUD 7-7/8" HOLE AT 08:30 HRS, 6/5/2008.

06-07-2008		Reported By		PETE AYOTTE							
Daily Costs: Drilling	\$34,140	Completion	\$0	Daily Total	\$34,140						
Cum Costs: Drilling	\$385,362	Completion	\$445	Well Total	\$385,807						
MD	5,390	TVD	5,390	Progress	1,431	Days	2	MW	9.5	Visc	32.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**
Activity at Report Time: DRILLING @ 5390'

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL FROM 3959' TO 4337', 378' AT 58.2'/HR, 15-20K WOB, 45-65 RRPM, 63 MRPM, 1250 PSI AT 125 STROKES, OFF BOTTOM, #1 PUMP, 100-400 PSI DIFFERENTIAL, 420 GPM, 9.5 MUD WT, 32 VIS.
12:30	13:00	0.5	SURVEY, 3°.
13:00	13:30	0.5	RIG SERVICE.
13:30	06:00	16.5	DRILL FROM 4337' TO 5390', 1053' AT 63.8'/HR. SAME PARAMETERS AS ABOVE.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS ON PAINTING AND FALL PROTECTION.

FUEL ON HAND 4189 GALS, USED 1122 GALS.
 OPERATED CROWN SAVER BOTH TOURS.
 BOP DRILL DAY TOUR, WELL SECURED 1 MIN 45 SECS.
 UNMANNED LOGGER DAY 2.
 NO FLOW OR LOSSES.

MUD WT 9.5 PPG, VIS 32.
 WASTCH TOP AT 4618', CHAPITA WELLS AT 5160'.
 BG GAS 65U, CONN GAS 65U.

06-08-2008	Reported By	PETE AYOTTE									
DailyCosts: Drilling	\$33,289	Completion	\$7,552	Daily Total	\$40,841						
Cum Costs: Drilling	\$418,652	Completion	\$7,997	Well Total	\$426,649						
MD	6,375	TVD	6,375	Progress	985	Days	3	MW	9.3	Visc	34.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 6375'

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL FROM 5390' TO 5554', 164' AT 36.4'/HR, 18-20K WOB, 45-55 RRPM, 63 MRPM, 1500 PSI AT 125 STROKES, OFF BOTTOM, #1 PUMP, 100-300 PSI DIFFERENTIAL, 420 GPM, 9.5 MUD WT, 32 VIS.
10:30	11:00	0.5	RIG SERVICE.
11:00	06:00	19.0	DRILL FROM 5554' TO 6375', 821' AT 43.2'/HR. SAME PARAMETERS AS ABOVE. FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS ON RIG SERVICE AND LOCKOUT TAGOUT.
 FUEL ON HAND 2842 GALS, USED 1341 GALS.
 MUD WT 9.9 PPG, VIS 34.
 BUCK CANYON TOP AT 5809'.
 BG GAS 110U, CONN GAS 110U.
 OPERATED CROWN SAVER BOTH TOURS.
 BOP DRILL MORNING TOUR, WELL SECURED 2 MIN.
 UNMANNED LOGGER DAY 3.
 NO FLOW OR LOSSES.

06-09-2008	Reported By	PETE AYOTTE									
DailyCosts: Drilling	\$32,411	Completion	\$0	Daily Total	\$32,411						
Cum Costs: Drilling	\$451,064	Completion	\$7,997	Well Total	\$459,061						
MD	7,462	TVD	7,462	Progress	1,087	Days	4	MW	9.9	Visc	33.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 7462'

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL FROM 6375' TO 6712', 337' AT 37.4'/HR., 18-22K WOB, 45-55 RRPM, 63 MRPM, 1650 PSI AT 125 STROKES, OFF BOTTOM, #1 PUMP, 100-300 PSI DIFFERENTIAL, 420 GPM, 10 PPG MUD WT, 34 VIS.
15:00	15:30	0.5	RIG SERVICE.
15:30	06:00	14.5	DRILL FROM 6712' TO 7462', 750' AT 51.7'/HR. SAME PARAMETERS AS ABOVE.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS ON PAINTING AND PROPER PPE.
 FUEL ON HAND 1348 GALS, USED 1496 GALS.
 OPERATED CROWN SAVER BOTH TOURS.
 UNMANNED LOGGER DAY 4.
 NO FLOW OR LOSSES.

MUD WT 10.2 PPG, VIS 34.
 NORTH HORN TOP AT 6546', UPPER PRICE RIVER TOP AT 6861'.
 BG GAS 600U, CONN GAS 4000U.

06-10-2008	Reported By	PETE AYOTTE									
Daily Costs: Drilling	\$100,415	Completion	\$33,599	Daily Total	\$134,014						
Cum Costs: Drilling	\$551,479	Completion	\$41,596	Well Total	\$593,075						
MD	8,205	TVD	8,205	Progress	743	Days	5	MW	10.2	Visc	33.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: TIH

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL FROM 7462' TO 7716', 254' AT 50.8'/HR, 18-22K WOB, 45-55 RRP, 63 MRPM, 1700 PSI AT 125 STROKES, OFF BOTTOM, #1 PUMP, 100-350 PSI DIFFERENTIAL, 420 GPM, 10.2 PPG MUD WT, 35 VIS.
11:00	11:30	0.5	RIG SERVICE
11:30	01:00	13.5	DRILL FROM 7716' TO 8205', 489' AT 36.2'/HR, SAME PARAMETERS AS ABOVE. MUD WT 11 PPG VIS 36. NO LOSS OR FLARES.
01:00	02:00	1.0	MIX AND PUMP PILL, DROP SURVEY.
02:00	05:30	3.5	TRIP OUT, SET CROWN SAVER. LAY DOWN STABILIZERS.
05:30	06:00	0.5	OPERATE PIPE AND BLIND RAMS, CHANGE BITS AND MOTORS.
			FULL CREWS, NO ACCIDENTS.
			SAFETY MEETINGS ON PAINTING AND PROPER TIE OFF.
			FUEL ON HAND 4637 GALS, USED 1209 GALS.
			MUD WT 11PPG, VIS 36.
			MIDDLE PRICE RIVER TOP AT 7720'.
			BG GAS 1000U, CONN GAS 4000U.
			OPERATED CROWN SAVER BOTH TOURS.
			UNMANNED LOGGER DAY 5.
			NO FLOW OR LOSSES.

06-11-2008	Reported By	PETE AYOTTE/BRIAN DUTTON									
Daily Costs: Drilling	\$38,628	Completion	\$0	Daily Total	\$38,628						
Cum Costs: Drilling	\$590,108	Completion	\$41,596	Well Total	\$631,704						
MD	8,865	TVD	8,865	Progress	660	Days	6	MW	11.3	Visc	37.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 8865'

Start	End	Hrs	Activity Description
06:00	09:30	3.5	TRIP IN HOLE WITH BIT #2, FILL @ 2,437' AND 6,030'.
09:30	10:00	0.5	WASH/REAM F/8,097' TO 8,205'.
10:00	15:00	5.0	DRILLED F/8,205' TO 8,395' (195' @ 38.0 FPH), WOB 10K-20K, RRP/30-55, GPM/420, MRPM/63, SPP 2180, MUD WT. 11.3+, VIS 36.

15:00 15:30 0.5 SERVICE RIG, FUNCTION TEST COM, FUNCTION TEST PIPE RAMS.
 15:30 06:00 14.5 DRILLED F/8,395' TO 8,865' (470' @ 32.4 FPH), WOB 10K-20K, RRP/45-55, GPM/420, MRPM/63, SPP 2180, MUD WT. 11.4, VIS 36. LOST 42 BBLS @ 8408' AND 44 BBLS @ 8,820' 11.4 PPG.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS ON TRIP HAZARDS.
 FUEL ON HAND 3590 GALS, USED 1047 GAL.
 FUNCTION COM BOTH TOURS ON FIRST CONN.
 UNMANNED LOGGER DAY 6.

06-12-2008		Reported By		PAUL WHITE							
Daily Costs: Drilling	\$34,503	Completion	\$0	Daily Total	\$34,503						
Cum Costs: Drilling	\$624,612	Completion	\$41,596	Well Total	\$666,208						
MD	9,100	TVD	9,100	Progress	234	Days	7	MW	11.2	Visc	38.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING AT 9100'

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL F/ 8866 TO 9020 154' 17 FPH. WOB 23 RPM 49.
15:00	15:30	0.5	SERVICE RIG.
15:30	16:00	0.5	DRILL F/ 9020 TO 9034 14' 28 FPH. WOB 23 RPM 47.
16:00	17:00	1.0	FILL TRIP TANK, CIRCULATE AND PUMP FILL.
17:00	21:30	4.5	TRIP FOR BIT. CHANGE BIT AND MOTOR. TRIP IN W/ BHA.
21:30	22:00	0.5	SLIP & CUT DRILL LINE.
22:00	00:30	2.5	TRIP IN HOLE TO 8924'.
00:30	01:00	0.5	WASH AND REAM UNDERGAGE HOLE TO 8957'.
01:00	02:30	1.5	2" FILL UP LINE IN STANDPIPE WASHED OUT. UNABLE TO PUMP OR CIRC. POH 5 STANDS AND SECURE WELL. WELDED IN NEW 2" NIPPLE.
02:30	03:30	1.0	RUN BACK 5 STANDS, WASH AND REAM 8957 TO 9034. 20' FLARE UPON BOTTOMS UP.
03:30	06:00	2.5	DRILL 9034 TO 9100'. 66' 26 FPH. WOB 10/15 RPM 50. MUD WT 11.6 VIS 35.

DRILLING SEGO. FULL CREW. NO ACCIDENTS OR INCIDENTS.
 SAFETY MEETING TOPICS: CUTTING DRILLING LINE, TRIPPING.
 SET AND CHECK COM FOR DRILLING AND TRIPPING.
 UNMANNED LOGGING UNIT 7 DAYS.
 FUEL ON HAND 2468 USED 1122.

06-13-2008		Reported By		PAUL WHITE							
Daily Costs: Drilling	\$46,375	Completion	\$0	Daily Total	\$46,375						
Cum Costs: Drilling	\$670,987	Completion	\$41,596	Well Total	\$712,583						
MD	9,240	TVD	9,240	Progress	140	Days	8	MW	11.5	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: CEMENTING PROD CSG @ 9240' TD

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILL F/9100 TO 9211', 111', 37 FPH. WOB 15 RPM 50.
09:00	09:30	0.5	SERVICE RIG.
09:30	10:30	1.0	DRILL F/9211 TO 9240' TD. REACHED TD AT 10:30 HRS, 6/12/08. MUD WT. 11.5 VIS 36.

10:30 11:00 0.5 WIPER TRIP TO 9015'.

11:00 12:00 1.0 CIRCULATE, RIG UP LAY DOWN CREW AND GYRO DATA. HOLD SAFETY MEETING W/ T-REX AND GYRO DATA. CASING POINT 12:00 HRS. 6/12/08.

12:00 12:30 0.5 PUMP DOWN GYRO DATA SURVEY INSTRUMENT.

12:30 15:00 2.5 POH LAYING DOWN DRILL PIPE.

15:00 16:00 1.0 PIPE PULLED TIGHT AT 6850' WORK PIPE AND CIRCULATE.

16:00 16:30 0.5 MIX AND PUMP PILL.

16:30 21:00 4.5 TRIP OUT LAY DOWN BHA, PULL WEAR BUSHING.

21:00 22:00 1.0 HOLD SAFETY MEETING W/ CASING CREW AND RIG UP TO RUN CASING.

22:00 04:00 6.0 RUN 227 JTS. 4.5" 11.6# N-80 LT&C CASING. (CASING AND CEMENT DETAILS ON FOLLOWING DAY REPORT) TAG BOTTOM AND PICK UP LANDING JT. LAND CASING.

04:00 05:30 1.5 CIRCULATE AND RIG UP SCHLUMBERGER. RIG DOWN T-REX. HOLD SAFETY MEETING W/SCHLUMBERGER.

05:30 06:00 0.5 CEMENTING. (CASING AND CEMENTING DETAILS WILL BE REPORTED ON TOMORROW'S REPORT.)
MUD WT. 11.5 VIX 36
NO ACCIDENTS OR INCIDENTS.
SAFETY MEETINGS HELD W/ALL THIRD PARTY CONTRACTORS.
FULL CREW.
UNMANNED LOGGING UNIT 8 DAYS (FINAL DAY)
FUEL ON HAND 1571 USED 897.

RIG MOVE TO CWU 1088-22 XX MILES. TRUCKS SCHEDULED FOR 10:00 HRS 6/13/08. DRAWWORKS GOING TO VERNAL SHOP FOR HEAVY MAINTENANCE. SETTING UP TO DO CLASS III INSPECTION ON DRILL PIPE STRING. CURTS PIPE INSPECTION IS GOING TO DO ULTRASOUND INSPECTION OF 4" HIGH PRESSURS MUD LINES.

06-14-2008	Reported By	PAUL WHITE									
Daily Costs: Drilling	\$60,030	Completion	\$149,677	Daily Total	\$209,707						
Cum Costs: Drilling	\$731,018	Completion	\$191,273	Well Total	\$922,291						
MD	9,240	TVD	9,240	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	08:00	2.0	RAN 227 JTS 4.5" 11.6 # N-80 CASING EQUIPED W/WEATHERFORD DIFFERENTIAL FILL FLOAT SHOE AND FLOAT COLLAR AND LATCH DOWN WIPER PLUG. CENTRILIZERS PLACED 5' ABOVE SHOE, ON TOP OF SECOND JOINT AND EVERY THIRD JOINT AFTER FOR A TOTAL OF 28. SHOE AT 9206.78', FLOAT COLLAR AT 9163.20'. MARKER JT AT 6400.35' AND 4170.79'.
			CEMENTING. SCHLUMBERGER MIXED AND PUMPED CEMENT AS FOLLOWS: 20 BBLs CHEM WASH, 20 BBLs WATER, 149 BBLs LEAD SLURRY: 35/65 POZ G, SLURRY WT. 12 PPG. (370 SX). FOLLOWED W/348 BBLs. TAIL SLURRY. 50/50 POZ "G" SLURRY WT. 14.1 PPG. 1515 SX), DISPLACED W/143 BBLs. WATER. BUMPED PLUG W/3300 PSI, CHECKED FLOATS OK.
08:00	09:00	1.0	RIG DOWN SCHLUMBERGER.
09:00	09:30	0.5	REMOVE LANDING JT. RUN PACK OFF IN DTO HEAD AND TEST TO 5,000 PSI.
09:30	10:00	0.5	CLEAN PITS, NIPPLE DOWN BOP'S. TRANSFER TO CWU 1088-22, 6 JTS 4.5" N-80 CASING 3 4.5" P-110 MKR JTS. AND 1500 GALS DIESEL FUEL. RIG MOVE TO CWU 1088-22 3.2 MILES.

10:00 14:00 4.0 RIG DOWN ROTARY TOOLS W/TRUCKS.
 14:00 15:00 1.0 LOAD OUT AND MOVE RIG 3.2 MILES TO CWU 1088-22.
 15:00 17:00 2.0 SET UP SUB FOR CLEANING AND PREPARATION FOR WELDING.
 17:00 18:00 1.0 CLEANING SUB AND ROTARY BEAMS.
 18:00 06:00 12.0 NO NIGHT CREW. HOLCRAFT TO BEGIN OVERHAUL OF DRAWWORKS SATURDAY. WELDERS SCHEDULED FOR AM TO BEGIN REPAIRS ON SUB.

NO ACCIDENTS OR INCIDENTS.
 SAFETY MEETINGS HELD W/RW JONES.
 FULL CREW.
 FUEL ON HAND 1500.

06:00 06:00 24.0 RELEASE RIG AT 10:00 HRS. 6/13/08.
 CASING POINT COST \$731,019

06-19-2008	Reported By	SEARLE									
DailyCosts: Drilling	\$0	Completion	\$43,815	Daily Total	\$43,815						
Cum Costs: Drilling	\$731,018	Completion	\$235,088	Well Total	\$966,106						
MD	9,240	TVD	9,240	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :		PBTD :	9163.0	Perf :		PKR Depth :	0.0				
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 340'. EST CEMENT TOP @ 630'. RD SCHLUMBERGER.								

07-26-2008	Reported By	MCCURDY									
DailyCosts: Drilling	\$0	Completion	\$1,724	Daily Total	\$1,724						
Cum Costs: Drilling	\$731,018	Completion	\$236,812	Well Total	\$967,830						
MD	9,240	TVD	9,240	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation :		PBTD :	9163.0	Perf :		PKR Depth :	0.0				
Activity at Report Time: WO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.								

08-12-2008	Reported By	KERN									
DailyCosts: Drilling	\$0	Completion	\$463,989	Daily Total	\$463,989						
Cum Costs: Drilling	\$731,018	Completion	\$700,801	Well Total	\$1,431,819						
MD	9,240	TVD	9,240	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation :	MESAVERDE	PBTD :	9163.0	Perf :	6877'-8989'	PKR Depth :	0.0				
Activity at Report Time: PREP TO MIRUSU											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	RU CUTTERS WL. PERFORATE LPR FROM 8705'-06', 8722'-23', 8735'-36', 8762'-63', 8779'-80', 8803'-04', 8820'-21', 8832'-33', 8851'-52', 8931'-32', 8950'-51', 8988'-89' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC LPR DOWN CASING W/165 GAL GYPTRON T-106, 3998 GAL 16# WF LINEAR PAD, 2117 DELTA 200, 24311 GAL DELTA 200 W/67000# 20/40 SAND @ 1-4 PPG. MTP 6327 PSIG. MTR 52.7 BPM. ATP 5249 PSIG. ATR 47.8 BPM. ISIP 2634 PSIG. RD HALLIBURTON.								

RUWL. SET 6K CFP AT 8670'. PERFORATE LPR FROM 8509'-10', 8518'-19', 8539'-40', 8550'-51', 8573'-74', 8580'-81', 8585'-86', 8611'-12', 8621'-22', 8638'-39', 8649'-50', 8650'-51' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 2219 GAL 16# DELTA 200 PAD, 40906 GAL DELTA 200 W/135400# 20/40 SAND @ 1-5 PPG. MTP 5079 PSIG. MTR 53.6 BPM. ATP 4183 PSIG. ATR 50.4 BPM. ISIP 2713 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 8470'. PERFORATE MPR FROM 8267'-68', 8280'-81', 8286'-87', 8303'-04', 8315'-16', 8337'-38', 8389'-90', 8396'-97', 8409'-10', 8432'-33', 8447'-48', 8456'-57' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 2164 GAL DELTA 200 PAD, 33692 GAL DELTA 200 W/101800# 20/40 SAND @ 1-4 PPG. MTP 5767 PSIG. MTR 52.2 BPM. ATP 4859 PSIG. ATR 48.5 BPM. ISIP 2878 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 8240'. PERFORATE MPR FROM 8060'-61', 8077'-78', 8081'-82', 8136'-37', 8146'-47', 8150'-51', 8160'-61', 8187'-88', 8192'-93', 8207'-08', 8215'-16', 8221'-22' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 1996 GAL DELTA 200 PAD, 33475 GAL DELTA 200 W/106500# 20/40 SAND @ 1-5 PPG. MTP 6012 PSIG. MTR 52.6 BPM. ATP 4965 PSIG. ATR 49.9 BPM. ISIP 3055 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7900'. PERFORATE MPR FROM 7693'-94', 7714'-15', 7728'-29', 7744'-45', 7751'-52', 7761'-62', 7780'-81', 7788'-89', 7802'-03', 7824'-25', 7853'-54', 7863'-64' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 2188 GAL DELTA 200 PAD, 49030 GAL DELTA 200 W/151200# 20/40 SAND @ 1-5 PPG. MTP 6057 PSIG. MTR 55.2 BPM. ATP 4233 PSIG. ATR 49.9 BPM. ISIP 2422 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7650'. PERFORATE UPR FROM 7369'-70', 7389'-90', 7408'-09', 7414'-15', 7440'-41', 7462'-63', 7525'-26', 7548'-49', 7558'-59', 7569'-70', 7589'-90', 7626'-27' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 2175 GAL DELTA 200 PAD, 37479 GAL DELTA 200 W/121200# 20/40 SAND @ 1-5 PPG. MTP 6047 PSIG. MTR 50.8 BPM. ATP 4470 PSIG. ATR 49.2 BPM. ISIP 2465 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7335'. PERFORATE UPR FROM 7152'-53', 7164'-65', 7165'-66', 7177'-78', 7193'-94', 7239'-40', 7258'-59', 7265'-66', 7276'-77', 7304'-05', 7311'-12', 7317'-18' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 2247 GAL DELTA 200 PAD, 39275 GAL DELTA 200 W/129200# 20/40 SAND @ 1-5 PPG. MTP 4470 PSIG. MTR 53.9 BPM. ATP 3816 PSIG. ATR 50.7 BPM. ISIP 2312 PSIG. RD HALLIBURTON.

RUWL SET 6K CFP AT 7075'. PERFORATE UPR FROM 6877'-78', 6889'-90', 6898'-99', 6913'-14', 6935'-36', 6969'-70', 6974'-75', 6986'-87', 7012'-13', 7032'-33', 7036'-37', 7045'-46' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 2123 GAL DELTA 200 PAD, 40478 GAL DELTA 200 W/130400# 20/40 SAND @ 1-5 PPG. MTP 4050 PSIG. MTR 55.5 BPM. ATP 3281 PSIG. ATR 54.2 BPM. ISIP 1946 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 6752'. RDWL. SDFN.

08-15-2008		Reported By		HAL IVIE							
Daily Costs: Drilling		\$0		Completion		\$27,811		Daily Total		\$27,811	
Cum Costs: Drilling		\$731,018		Completion		\$728,612		Well Total		\$1,459,630	
MD	9,240	TVD	9,240	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9163.0			Perf : 6877'-8989'			PKR Depth : 0.0		
Activity at Report Time: CLEAN OUT AFTER FRAC											
Start	End	Hrs	Activity Description								
06:00	15:00	9.0	MIRU ROYAL RIG # 1. ND FRAC TREE. NU BOP. RIH W/ BIT & PUMP OFF SUB TO 6752'. RU TO DRILL OUT PLUGS. SDFN.								

08-16-2008 Reported By HAL IVIE

Daily Costs: Drilling \$0 Completion \$52,259 Daily Total \$52,259
 Cum Costs: Drilling \$731,018 Completion \$780,871 Well Total \$1,511,889

MD 9,240 TVD 9,240 Progress 0 Days 14 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTD : 9163.0 Perf : 6877'-8989' PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6752', 7075', 7335', 7650', 7900', 8240', 8470', 8670' RIH. CLEANED OUT TO PBTD @ 9134.54'. LANDED TBG AT 7651.10' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 16 HRS. 24/64" CHOKE. FTP 1400 PSIG. CP 1700 PSIG. 64 BFPH. RECOVERED 1016 BLW. 7694 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8 4.7# N-80 TBG 31.80'
 XN NIPPLE 1.10'
 236 JTS 2-3/8 4.7# N-80 TBG 7604.20'
 BELOW KB 13.00'
 LANDED @ 7651.10' KB

08-17-2008 Reported By HAL IVIE

Daily Costs: Drilling \$0 Completion \$3,615 Daily Total \$3,615
 Cum Costs: Drilling \$731,018 Completion \$784,486 Well Total \$1,515,504

MD 9,240 TVD 9,240 Progress 0 Days 15 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTD : 9163.0 Perf : 6877'-8989' PKR Depth : 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 22 HRS. 20/64" CHOKE. FTP 1375 PSIG. CP 2150 PSIG. 31 BFPH. RECOVERED 689 BLW. 7005 BLWTR. 905 MCFD. SHUT DOWN 2 HRS TO RU BRECO UNIT.

08-18-2008 Reported By HAL IVIE

Daily Costs: Drilling \$0 Completion \$2,765 Daily Total \$2,765
 Cum Costs: Drilling \$731,018 Completion \$787,251 Well Total \$1,518,269

MD 9,240 TVD 9,240 Progress 0 Days 16 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTD : 9163.0 Perf : 6877'-8989' PKR Depth : 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION- OPENING PRESSURE: TP 1350 PSIG & CP 1900 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 10:30 HRS, 8/16/08. FLOWED 885 MCFD RATE ON 20/64" CHOKE. STATIC 308. QGM METER #7781.

FLOWED 24 HRS. 22/64" CHOKE. FTP 1200 PSIG. CP 1875 PSIG. 25 BFPH. RECOVERED 601 BLW. 6404 BLWTR. 1205 MCFD RATE.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU0337

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
CHAPITA WELLS UNI

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

8. Lease Name and Well No.
CHAPITA WELLS UNIT 1365-19

3. Address 600 17TH STREET SUITE 1000N
DENVER, CO 80202 3a. Phone No. (include area code)
Ph: 303-824-5526

9. API Well No.
43-047-39779

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface SWSW Lot 4 150FSL 50FWL 40.01469 N Lat, 109.37873 W Lon
At top prod interval reported below SWSW Lot 4 150FSL 50FWL 40.01469 N Lat, 109.37873 W Lon
At total depth SWSW Lot 4 150FSL 50FWL 40.01469 N Lat, 109.37873 W Lon

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

11. Sec., T., R., M., or Block and Survey
or Area Sec 19 T9S R23E Mer SLB

12. County or Parish
UINTAH 13. State
UT

14. Date Spudded
05/07/2008 15. Date T.D. Reached
06/12/2008 16. Date Completed
 D & A Ready to Prod.
08/16/2008

17. Elevations (DF, KB, RT, GL)*
5054 GL

18. Total Depth: MD 9240 TVD 19. Plug Back T.D.: MD 9163 TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/VDL/GR **TEMP.** 22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2231		650			
7.875	4.500 N-80	11.6	0	9207		1885			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7651							

25. Producing Intervals

26. Perforation Record **6877**

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	6877	8989	8705 TO 8989		3	
B)			8509 TO 8651		3	
C)			8267 TO 8457		3	
D)			8060 TO 8222		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8705 TO 8989	30,591 GALS GELLED WATER & 67,000# 20/40 SAND
8509 TO 8651	43,290 GALS GELLED WATER & 135,400# 20/40 SAND
8267 TO 8457	36,021 GALS GELLED WATER & 101,800# 20/40 SAND
8060 TO 8222	35,636 GALS GELLED WATER & 106,500# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/16/2008	08/30/2008	24	→	11.0	653.0	140.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. 900 SI	Csg. Press. 1350.0	24 Hr. Rate →	Oil BBL 11	Gas MCF 653	Water BBL 140	Gas:Oil Ratio	Well Status PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #63115 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **SEP 29 2008**

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Chapita Wells Unit 1365-19 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7693-7864	3/spf
7369-7627	3/spf
7152-7318	3/spf
6877-7046	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7693-7864	51,383 GALS GELLED WATER & 151,200# 20/40 SAND
7369-7627	39,819 GALS GELLED WATER & 121,200# 20/40 SAND
7152-7318	41,687 GALS GELLED WATER & 129,200# 20/40 SAND
6877-7046	42,766 GALS GELLED WATER & 130,400# 20/40 SAND

Perforated the Lower Price River from 8705-06', 8722-23', 8735-36', 8762-63', 8779-80', 8803-04', 8820-21', 8832-33', 8851-52', 8931-32', 8950-51', 8988-89' w/ 3 spf.

Perforated the Lower Price River from 8509-10', 8518-19', 8539-40', 8550-51', 8573-74', 8580-81', 8585-86', 8611-12', 8621-22', 8638-39', 8649-50', 8650-51' w/ 3 spf.

Perforated the Middle Price River from 8267-68', 8280-81', 8286-87', 8303-04', 8315-16', 8337-38', 8389-90', 8396-97', 8409-10', 8432-33', 8447-48', 8456-57' w/ 3 spf.

Perforated the Middle Price River from 8060-61', 8077-78', 8081-82', 8136-37', 8146-47', 8150-51', 8160-61', 8187-88', 8192-93', 8207-08', 8215-16', 8221-22' w/ 3 spf.

Perforated the Middle Price River from 7693-94', 7714-15', 7728-29', 7744-45', 7751-52', 7761-62', 7780-81', 7788-89', 7802-03', 7824-25', 7853-54', 7863-64' w/ 3 spf.

Perforated the Upper Price River from 7369-70', 7389-90', 7408-09', 7414-15', 7440-41', 7462-63', 7525-26', 7548-49', 7558-59', 7569-70', 7589-90', 7626-27' w/ 3 spf.

Perforated the Upper Price River from 7152-53', 7164-65', 7165-66', 7177-78', 7193-94', 7239-40', 7258-59', 7265-66', 7276-77', 7304-05', 7311-12', 7317-18' w/ 3 spf.

Perforated the Upper Price River from 6877-78', 6889-90', 6898-99', 6913-14', 6935-36', 6969-70', 6974-75', 6986-87', 7012-13', 7032-33', 7036-37', 7045-46' w/ 3 spf.

32. FORMATION (LOG) MARKERS:

Lower Price River	8526
Sego	9041

RECEIVED
SEP 29 2003
DIV. OF OIL, GAS & MINING

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 1365-19

API number: 4304739779

Well Location: QQ LOT4 Section 19 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
		NO WATER	DRILLED WITH FLUID

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 9/16/2008

RECEIVED

SEP 29 2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0337

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
CHAPITA WELLS UNIT 1365-19

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-39779

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526
Fx: 303-824-5527

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 19 T9S R23E SWSW 150FSL 50FWL
40.01469 N Lat, 109.37873 W Lon

11. County or Parish, and State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The reserve pit on the referenced location was closed as per the APD procedure.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #69792 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature

Mary A. Maestas

Date 05/06/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED
MAY 11 2009

DIV. OF OIL, GAS & MINING