

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

| | | |
|--|---|---|
| 1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER | | 5. Lease Serial No. UTU010956 |
| 1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone | | 6. If Indian, Allottee or Tribe Name |
| 2. Name of Operator EOG RESOURCES, INC. | | 7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNI |
| Contact: KAYLENE R GARDNER E-Mail: kaylene_gardner@eogresources.com | | 8. Lease Name and Well No. CHAPITA WELLS UNIT 1323-25D |
| 3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078 | 3b. Phone No. (include area code) Ph: 435-781-9111 | 9. API Well No. 43-047-39745 |
| 4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NWSE 1962FSL 2016FEL 40.00515 N Lat, 109.38611 W Lon At proposed prod. zone SWSE 1292FSL 1932FEL 40.00331 N Lat, 109.38581 W Lon | | 10. Field and Pool, or Exploratory NATURAL BUTTES |
| 14. Distance in miles and direction from nearest town or post office* 51.1 MILES SOUTH OF VERNAL UT | | 11. Sec., T., R., M., or Blk. and Survey or Area Sec 25 T9S R22E Mer SLB |
| 15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 28 | 16. No. of Acres in Lease 320.00 | 12. County or Parish UINTAH |
| 18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 730 | 19. Proposed Depth 9236 MD 9200 TVD | 13. State UT |
| 21. Elevations (Show whether DF, KB, RT, GL, etc.) 5133 GL | 22. Approximate date work will start | 17. Spacing Unit dedicated to this well |
| | | 20. BLM/BIA Bond No. on file NM 2308 |
| | | 23. Estimated duration 45 DAYS |

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

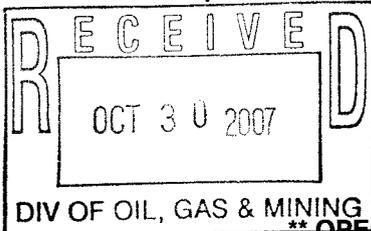
- | | |
|--|--|
| <ul style="list-style-type: none"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | <ul style="list-style-type: none"> 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification 6. Such other site specific information and/or plans as may be required by the authorized officer. |
|--|--|

| | | |
|--|--|--------------------|
| 25. Signature (Electronic Submission) | Name (Printed/Typed) KAYLENE R GARDNER Ph: 435-781-9111 | Date 10/26/2007 |
| Title LEAD REGULATORY ASSISTANT | | |
| Approved by (Signature) | Name (Printed/Typed) BRADLEY G. HILL | Date 07-31-08 |
| Title ENVIRONMENTAL MANAGER | | |

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)



Electronic Submission #56915 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

Surf 637807X
44293724
40.005199
-109.385536

BLL 637836X
44291694
40.003362
-109.385239

Federal Approval of this
Action is Necessary

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

EOG RESOURCES, INC.

Well location, CWU #1323-25D, located as shown in the NW 1/4 SE 1/4 of Section 25, T9S, R22E, S.L.B.&M. Uintah County, Utah.

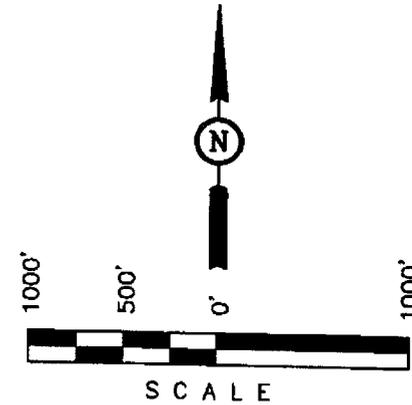
T9S, R22E, S.L.B.&M.

R
22
E

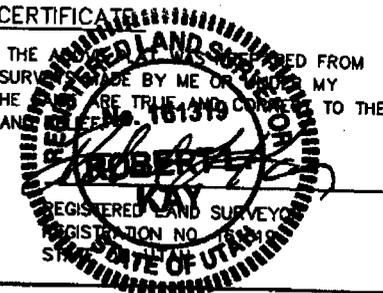
R
23
E

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



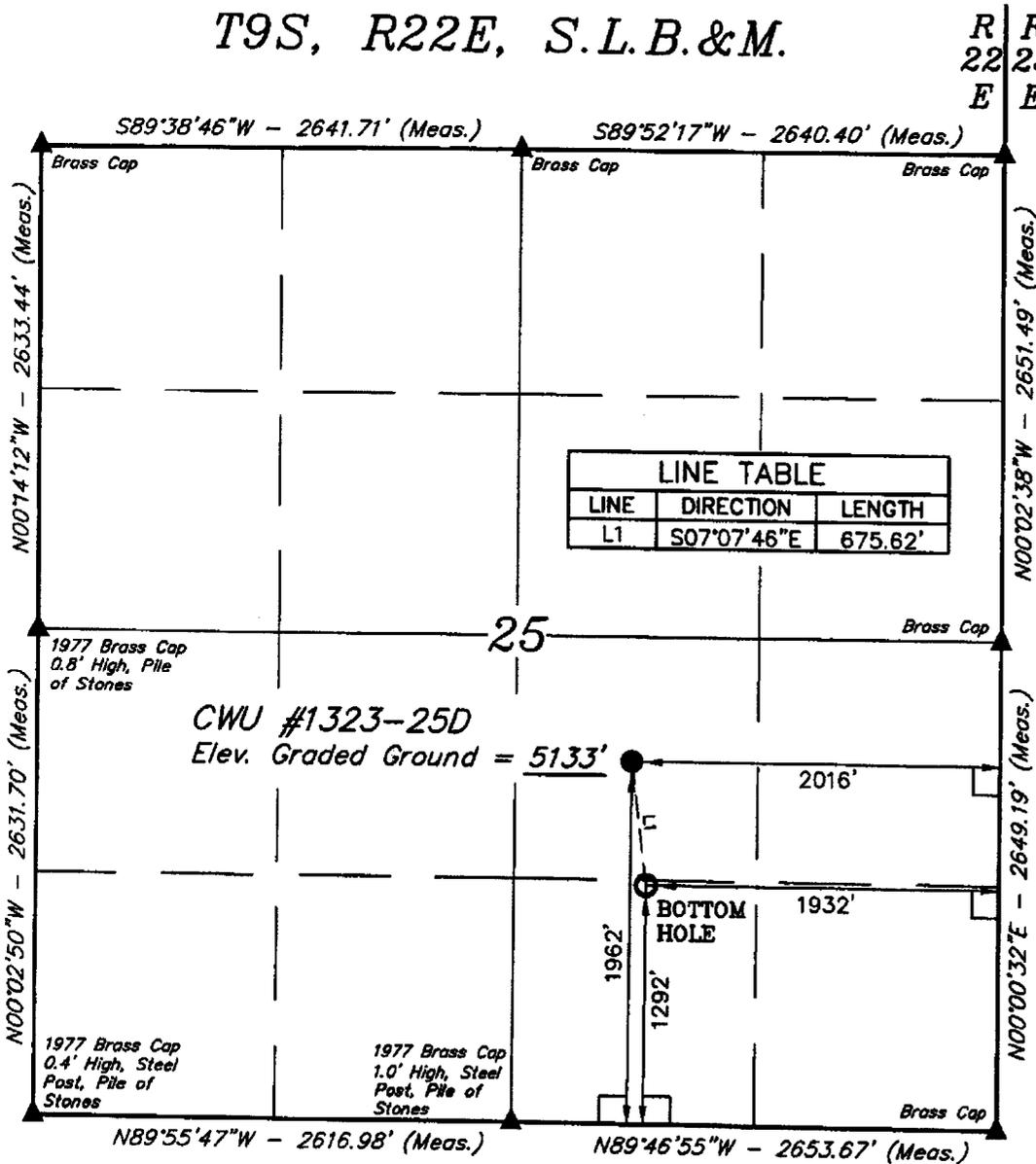
THIS IS TO CERTIFY THAT THE ABOVE INFORMATION IS DERIVED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REVISED: 09-06-07 C.G.

UNTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

| | | |
|-------------------------|-----------------------------|------------------------|
| SCALE 1" = 1000' | DATE SURVEYED: 8-7-07 | DATE DRAWN: 8-22-07 |
| PARTY B.H. C.G. K.G. | REFERENCES G.L.O. PLAT | |
| WEATHER WARM | FILE EOG RESOURCES, INC. | |



| LINE TABLE | | |
|------------|-------------|---------|
| LINE | DIRECTION | LENGTH |
| L1 | S07°07'46"E | 675.62' |

25

CWU #1323-25D
 Elev. Graded Ground = 5133'

BOTTOM HOLE

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

| NAD 83 (TARGET BOTTOM HOLE) | NAD 83 (SURFACE LOCATION) |
|--|--|
| LATITUDE = 40°00'11.90" (40.003306) | LATITUDE = 40°00'18.53" (40.005147) |
| LONGITUDE = 109°23'08.93" (109.385814) | LONGITUDE = 109°23'09.99" (109.386108) |
| NAD 27 (TARGET BOTTOM HOLE) | NAD 27 (SURFACE LOCATION) |
| LATITUDE = 40°00'12.02" (40.003339) | LATITUDE = 40°00'18.65" (40.005181) |
| LONGITUDE = 109°23'06.48" (109.385133) | LONGITUDE = 109°23'07.54" (109.385428) |

Additional Operator Remarks:

Chapita Wells Unit 1323-25D will be drilled on a multiple well pad with the following Proposed wells:

CWU 1321-25D

CWU 1320-25D

CWU 1322-25D

Existing Producing wells:

CWU 652-25

CWU 811-25X



EIGHT POINT PLAN

**CHAPITA WELLS UNIT 1323-25D
NW/SE, SEC. 25, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH**

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

| FORMATION | TVD-RKB (ft) | MD - RKB (ft) | Lithology | Objective |
|------------------------|--------------|---------------|-----------|---------------|
| Green River | 1574 | 1581 | Shale | |
| Wasatch | 4585 | 4610 | Sandstone | |
| Chapita Wells | 5130 | 5159 | Sandstone | |
| Buck Canyon | 5829 | 5862 | Sandstone | |
| North Horn | 6520 | 6556 | Sandstone | |
| KMV Price River | 6793 | 6830 | Sandstone | Primary - Gas |
| KMV Price River Middle | 7692 | 7728 | Sandstone | Primary - Gas |
| KMV Price River Lower | 8502 | 8538 | Sandstone | Primary - Gas |
| Sego | 8998 | 9034 | Sandstone | |
| TD | 9200 | 9236 | | |

Estimated TD: 9200' TVD / 9236' MD (±200')

Anticipated BHP: 5,260 psi

- Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
- Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT: Surface & Production hole – 5000 Psig BOP schematic diagrams attached.

4. CASING PROGRAM:

| CASING | Hole Size | Length | Size | Weight | Grade | Thread | Collapse | Burst | Tensile |
|------------|-----------|------------|---------|--------|---------|--------|----------|-----------|----------|
| Conductor | 17 1/2" | 0 – 100' | 13 3/8" | 48.0# | H-40 | STC | 770 psi | 1730 psi | 322,000# |
| Surface | 12 1/4" | 0 – 2300'± | 9 5/8" | 47.0# | L-80 | LTC | 4760 psi | 6870 psi | 893,000# |
| Production | 7 7/8" | 0 – 9236' | 4-1/2" | 11.6# | HCP-110 | LTC | 8650 psi | 10690 psi | 279,000# |

NOTE: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1323-25D NW/SE, SEC. 25, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface.

Production Hole (2300'± - 9236'±)

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, P-110 or equivalent marker joint (short joint casing) to be placed at ±6500' (400' above top of Price River). Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 3rd joint to 400' above Price River. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole (Surface - 2300'±)

A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

Production Hole (2300'± - 9236'±)

Anticipated MW 9.5 – 11.5 ppg depending on actual wellbore conditions encountered while drilling.

A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum. Torque/drag reducing lubricants will be used as needed, based on hole conditions in the horizontal section.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1323-25D NW/SE, SEC. 25, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole (Surface - 2300'±)

Lead: 145 sks: Hi-Lift "G" w/12.0% D20 (Bentonite), 1.0% D79 (Extender), 5.0% D44 (Accelerator), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D130 (LCM) mixed at 11.0 ppg, 3.98 ft³/sk., 25.25 gps water.

Tail: 140 sks: Class "G" w/ 2.0% S1 (CaCl₂), 0.25 pps D130 (LCM) mixed at 15.8 ppg, 1.15 ft³/sk., 5.00gps water

Top Out: As necessary Class "G" w/ 2.0% S1 (CaCl₂), 0.25 pps D130 (LCM) mixed at 15.8 ppg, 1.15 ft³/sk., 5.00gps water

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to surface
Tail volume to be calculated to bring cement 500' above the casing shoe

Final Cement volumes will be based upon gauge-hole plus 50% excess.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1323-25D NW/SE, SEC. 25, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

Production Hole (2300'± - 9236'±)

Lead: 270 sks: Hi-Lift "G" w/12.0% D20 (Bentonite), 1.0% D79 (Extender), 5.0% D44 (Accelerator), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D130 (LCM) mixed at 11.0 ppg, 3.98 ft³/sk., 25.25 gps water.

Tail: 490 sks: 50:50 Poz "G" w/ 2.0% D20 (Bentonite), 0.1% D46 (Antifoam), 0.1% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.29 ft³/sk., 5.98gps water

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement 500' above 9-5/8" casing shoe at ±2300'
Tail volume to be calculated to bring cement to ±6500' (400' above Price River)

Final Cement volumes will be based upon gauge-hole plus 50% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±)
Lost circulation & waterflows

Production Hole (2300'± - 9236'±)
Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.
Hole stability in deviated section of wellbore.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

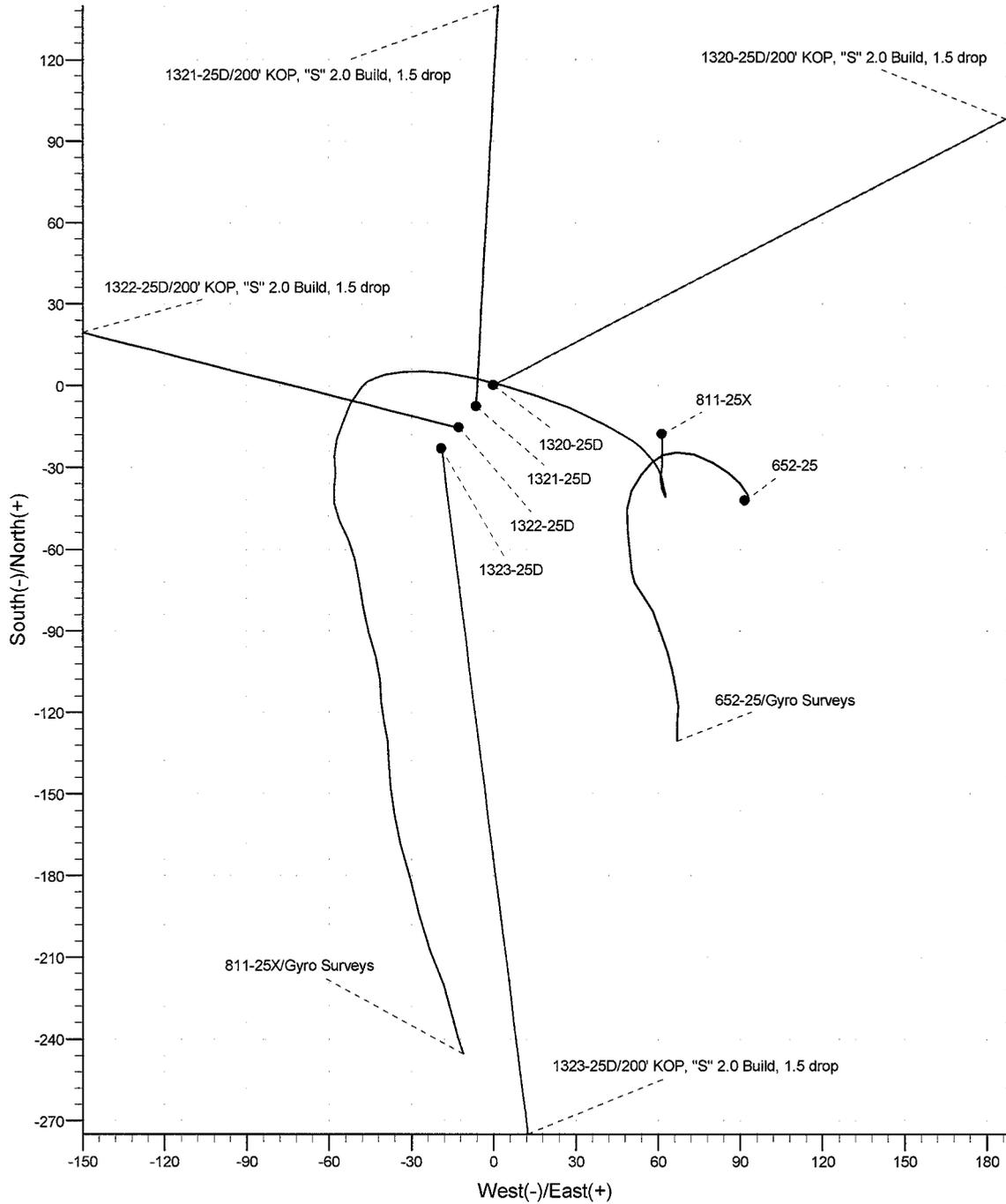
12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

CWU 1320-25D, 1321-25D, 1322-25D & 1323-25D

Section 25 T9S R22E
 Uintah County, UT

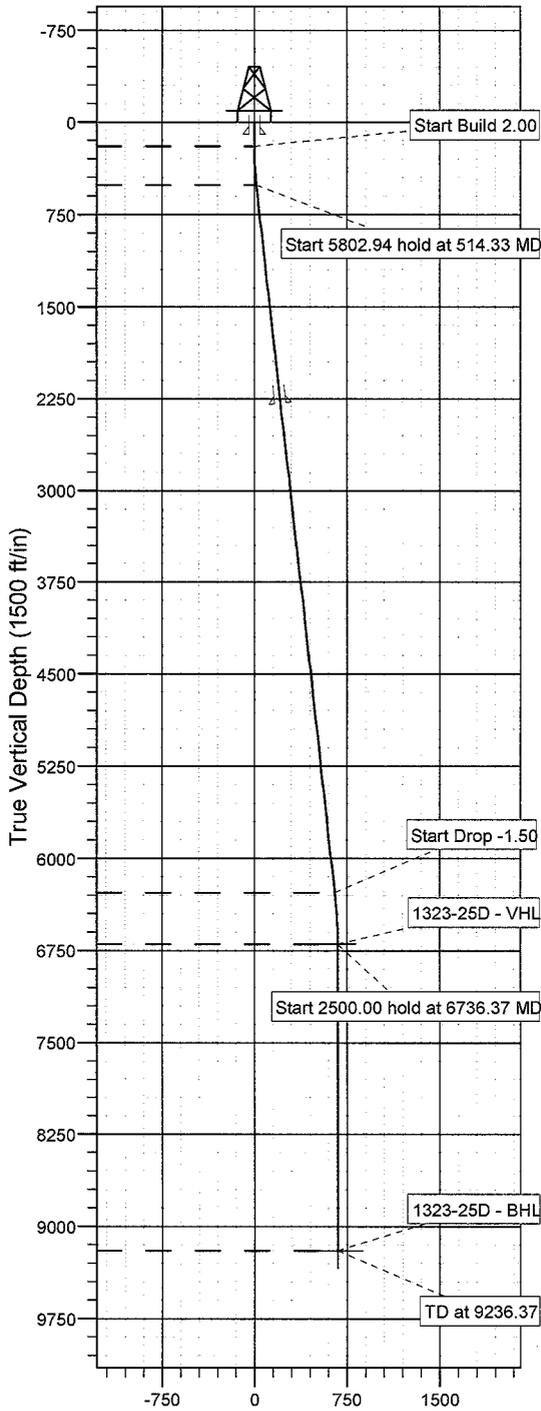


| PROJECT DETAILS: UT |
|---|
| Geodetic System: US State Plane 1927 (Exact solution) |
| Datum: NAD 1927 (NADCON CONUS) |
| Ellipsoid: Clarke 1866 |
| Zone: Utah North 4301 |
| System Datum: Ground Level |

| SITE DETAILS: CWU_Sec 25-T9S-R22E |
|---------------------------------------|
| Site Centre Latitude: 40° 0' 18.878 N |
| Longitude: 109° 23' 7.300 W |
| NOTE: Site Center is CWU 1320-25D SHL |

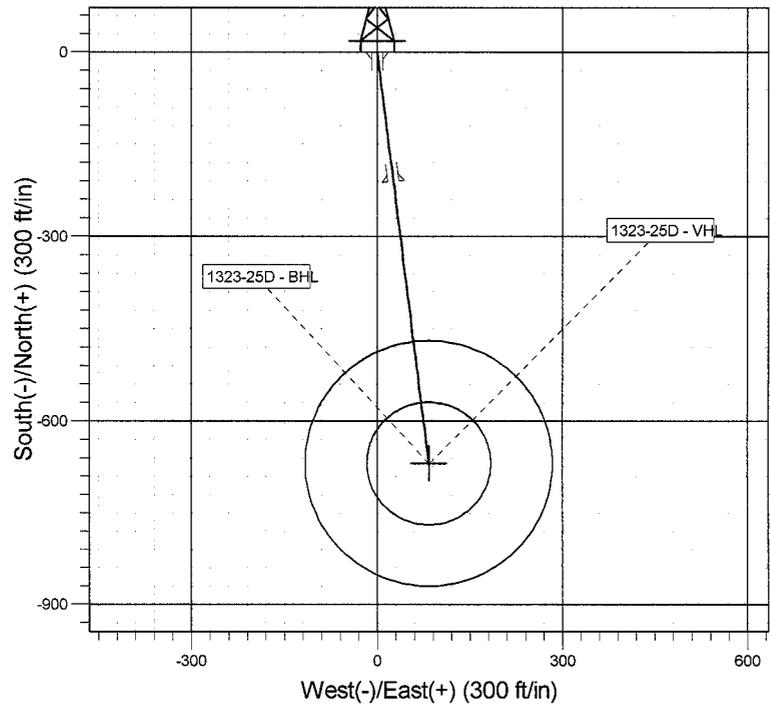
CWU 1323-25D

Section 25 T9S R22E
 Uintah County, UT



Vertical Section at 172.87° (1500 ft/in)

| Surface Location | | | |
|--|------------|-----------------|------------------|
| NAD 1927 (NADCON CONUS) | | Utah North 4301 | |
| Ground Elevation: 5133.00 RIG @ 5150.00ft (TRUE 9) | | | |
| Northing | Easting | Latitude | Longitude |
| -112350.43 | 2592450.08 | 40° 0' 18.648 N | 109° 23' 7.542 W |



Project: UT
 Site: CWU_Sec 25-T9S-R22E
 Well: 1323-25D
 Plan: 200' KOP, "S" 2.0 Build, 1.5 drop



Azimuths to True North
 Magnetic North: 11.46°
 Magnetic Field
 Strength: 52672.5snT
 Dip Angle: 65.96°
 Date: 10/18/2007
 Model: IGRF2005

| SECTION DETAILS | | | | | | | | | | | |
|-----------------|---------|------|--------|---------|---------|-------|------|--------|--------|----------------|--|
| Sec | MD | Inc | Azi | TVD | +N/-S | +E/-W | DLeg | TFace | VSec | Target | |
| 1 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| 2 | 200.00 | 0.00 | 0.00 | 200.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| 3 | 514.33 | 6.29 | 172.87 | 513.70 | -17.09 | 2.14 | 2.00 | 172.87 | 17.23 | | |
| 4 | 6317.26 | 6.29 | 172.87 | 6281.74 | -647.60 | 81.01 | 0.00 | 0.00 | 652.65 | | |
| 5 | 6736.37 | 0.00 | 0.00 | 6700.00 | -670.40 | 83.86 | 1.50 | 180.00 | 675.62 | 1323-25D - VHL | |
| 6 | 9236.37 | 0.00 | 0.00 | 9200.00 | -670.40 | 83.86 | 0.00 | 0.00 | 675.62 | 1323-25D - BHL | |

| TARGET DETAILS | | | | | | | | | |
|----------------|---------|---------|-------|------------|------------|-----------------|------------------|-------------------------|--|
| Name | TVD | +N/-S | +E/-W | Northing | Easting | Latitude | Longitude | Shape | |
| 1323-25D - VHL | 6700.00 | -670.40 | 83.86 | -113018.58 | 2592550.22 | 40° 0' 12.024 N | 109° 23' 6.465 W | Circle (Radius: 100.00) | |
| 1323-25D - BHL | 9200.00 | -670.40 | 83.86 | -113018.58 | 2592550.22 | 40° 0' 12.024 N | 109° 23' 6.465 W | Circle (Radius: 200.00) | |

EOG - Denver

UT

CWU_Sec 25-T9S-R22E

1323-25D

Wellbore #1

200' KOP, "S" 2.0 Build, 1.5 drop

Anticollision Summary Report

18 October, 2007

EOG RESOURCES INC.
Anticollision Summary Report

| | | | |
|---------------------------|-----------------------------------|-------------------------------------|--------------------------|
| Company: | EOG - Denver | Local Co-ordinate Reference: | Well 1323-25D |
| Project: | UT | TVD Reference: | RIG @ 5150.00ft (TRUE 9) |
| Reference Site: | CWU_Sec 25-T9S-R22E | MD Reference: | RIG @ 5150.00ft (TRUE 9) |
| Site Error: | 0.00ft | North Reference: | True |
| Reference Well: | 1323-25D | Survey Calculation Method: | Minimum Curvature |
| Well Error: | 0.00ft | Output errors are at | 2.54 sigma |
| Reference Wellbore | Wellbore #1 | Database: | EDM |
| Reference Design: | 200' KOP, "S" 2.0 Build, 1.5 drop | Offset TVD Reference: | Offset Datum |

| | | | |
|-------------------------------------|---|-----------------------|---------------------|
| Reference | 200' KOP, "S" 2.0 Build, 1.5 drop | | |
| Filter type: | NO GLOBAL FILTER: Using user defined selection & filtering criteria | | |
| Interpolation Method: | Stations | Error Model: | ISCWSA |
| Depth Range: | Unlimited | Scan Method: | Closest Approach 3D |
| Results Limited by: | Maximum center-center distance of 9,999.98ft | Error Surface: | Elliptical Conic |
| Warning Levels Evaluated at: | 2.00 Sigma | | |

| | | | | | |
|----------------------------|----------------|--|------------------|--------------------|--|
| Survey Tool Program | Date | 10/18/2007 | | | |
| From (ft) | To (ft) | Survey (Wellbore) | Tool Name | Description | |
| 0.00 | 9,236.20 | 200' KOP, "S" 2.0 Build, 1.5 drop (Wellbor | MWD | MWD - Standard | |

| Summary | | | | | | |
|--|--------------------------------------|-----------------------------------|--------------------------------------|---------------------------------------|--------------------------|----------------|
| Site Name | Reference Measured Depth (ft) | Offset Measured Depth (ft) | Distance Between Centres (ft) | Distance Between Ellipses (ft) | Separation Factor | Warning |
| Offset Well - Wellbore - Design | | | | | | |
| CWU_Sec 25-T9S-R22E | | | | | | |
| 1320-25D - Wellbore #1 - 200' KOP, "S" 2.0 Build, 1.5 dr | 200.00 | 200.00 | 30.00 | 29.33 | 44.495 | CC, ES |
| 1320-25D - Wellbore #1 - 200' KOP, "S" 2.0 Build, 1.5 dr | 400.00 | 397.45 | 41.23 | 39.68 | 26.619 | SF |
| 1321-25D - Wellbore #1 - 200' KOP, "S" 2.0 Build, 1.5 dr | 200.00 | 200.00 | 20.00 | 19.33 | 29.660 | CC, ES |
| 1321-25D - Wellbore #1 - 200' KOP, "S" 2.0 Build, 1.5 dr | 400.00 | 397.93 | 31.75 | 30.19 | 20.263 | SF |
| 1322-25D - Wellbore #1 - 200' KOP, "S" 2.0 Build, 1.5 dr | 200.00 | 200.00 | 10.00 | 9.33 | 14.835 | CC, ES |
| 1322-25D - Wellbore #1 - 200' KOP, "S" 2.0 Build, 1.5 dr | 300.00 | 300.06 | 10.86 | 9.76 | 9.889 | SF |
| 1363-25H - Wellbore #1 - Plan #1 | 200.00 | 162.00 | 1,052.33 | 1,051.74 | 1,786.976 | CC, ES |
| 1363-25H - Wellbore #1 - Plan #1 | 7,800.00 | 7,536.81 | 1,594.75 | 1,559.67 | 45.463 | SF |
| 652-25 - Actual - Gyro Surveys | 613.60 | 594.97 | 108.40 | 106.05 | 46.088 | CC |
| 652-25 - Actual - Gyro Surveys | 700.00 | 681.00 | 108.77 | 105.99 | 39.081 | ES |
| 652-25 - Actual - Gyro Surveys | 5,800.00 | 5,769.69 | 485.56 | 460.13 | 19.091 | SF |
| 811-25X - Actual - Gyro Surveys | 526.33 | 527.12 | 79.19 | 77.19 | 39.742 | CC |
| 811-25X - Actual - Gyro Surveys | 600.00 | 600.50 | 79.45 | 77.11 | 33.874 | ES |
| 811-25X - Actual - Gyro Surveys | 8,622.74 | 8,600.00 | 454.76 | 418.02 | 12.378 | SF |

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

EOG RESOURCES INC.

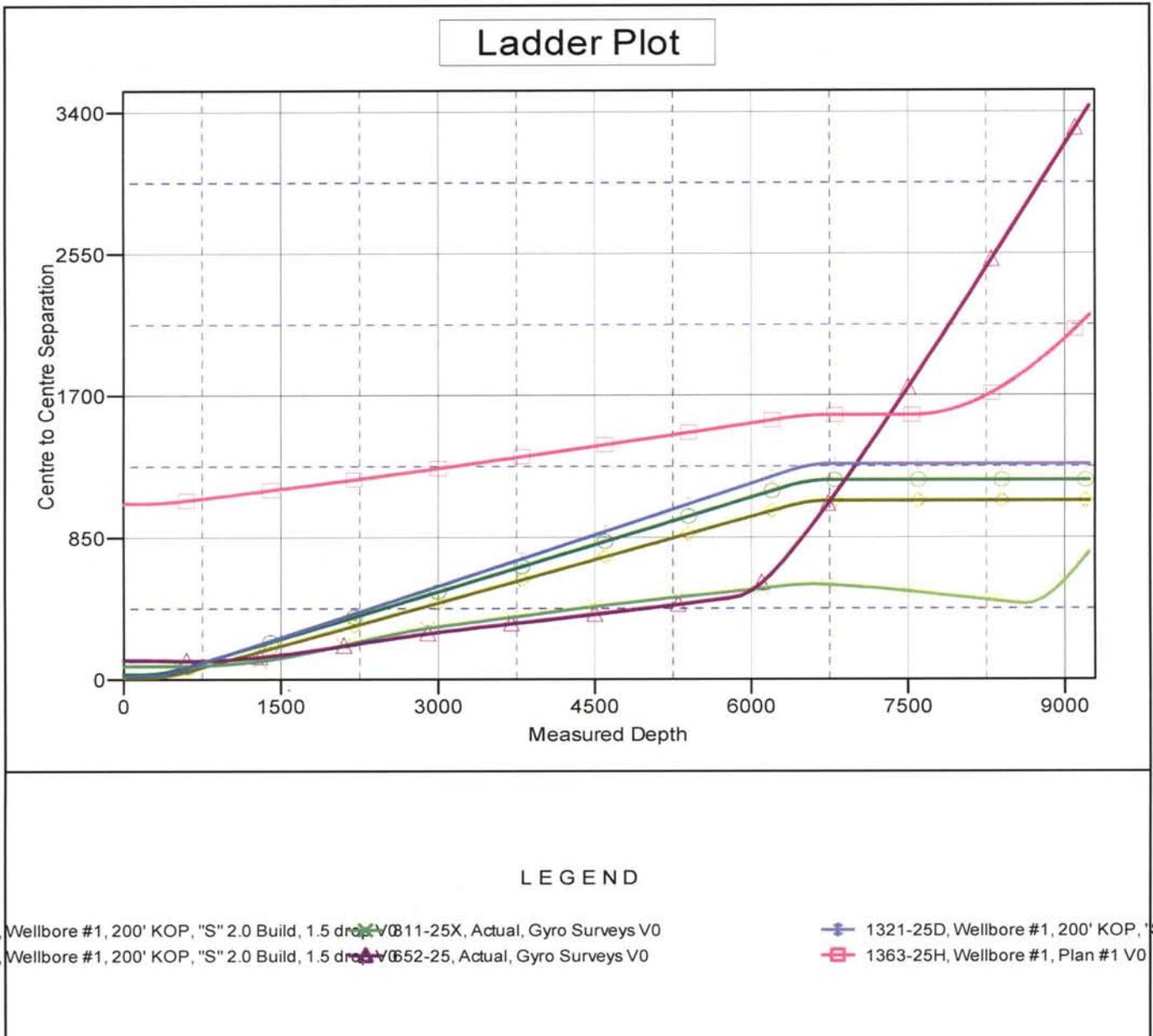
Anticollision Summary Report

Company: EOG - Denver
Project: UT
Reference Site: CWU_Sec 25-T9S-R22E
Site Error: 0.00ft
Reference Well: 1323-25D
Well Error: 0.00ft
Reference Wellbore: Wellbore #1
Reference Design: 200' KOP, "S" 2.0 Build, 1.5 drop

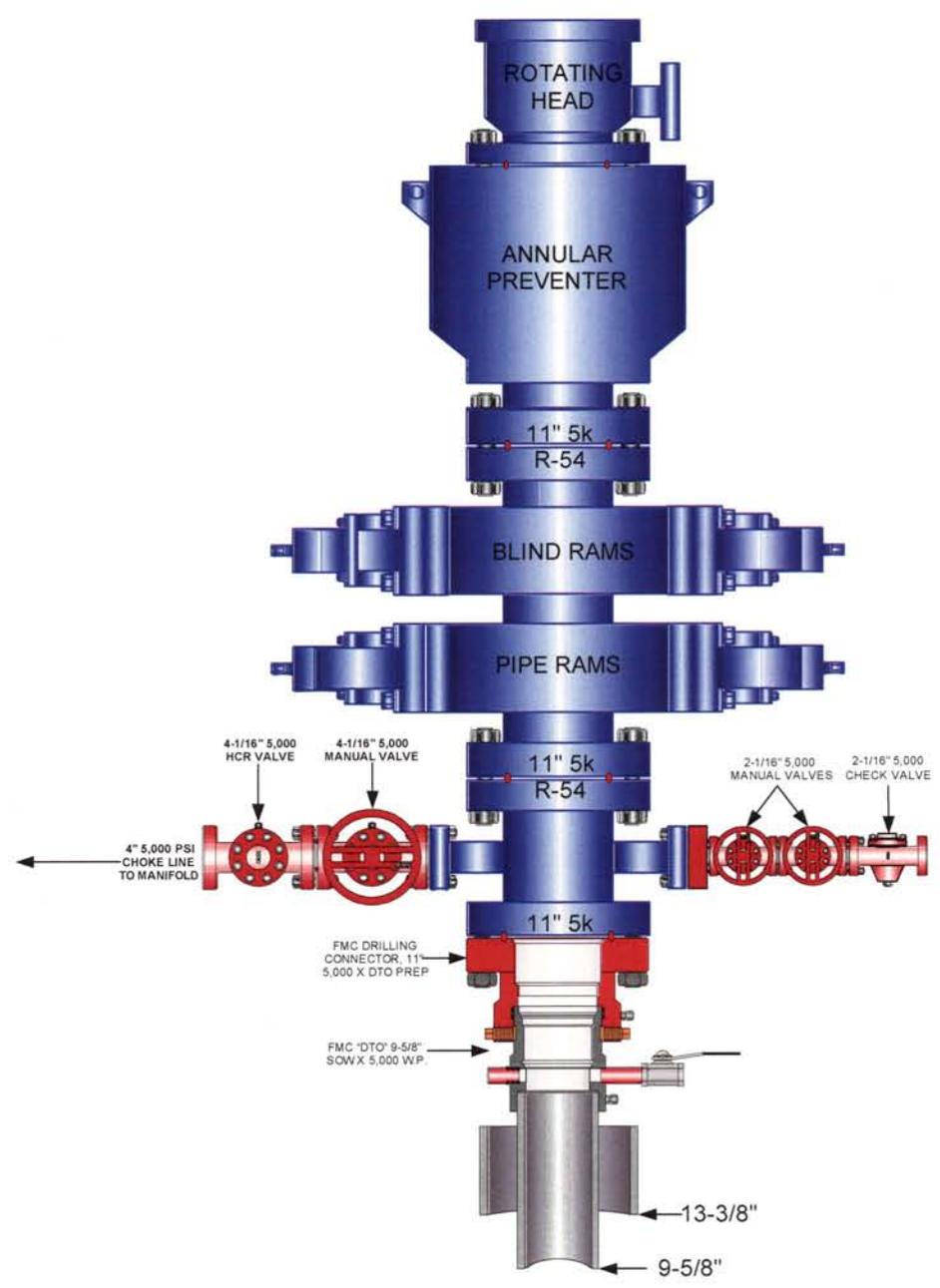
Local Co-ordinate Reference: Well 1323-25D
TVD Reference: RIG @ 5150.00ft (TRUE 9)
MD Reference: RIG @ 5150.00ft (TRUE 9)
North Reference: True
Survey Calculation Method: Minimum Curvature
Output errors are at 2.54 sigma
Database: EDM
Offset TVD Reference: Offset Datum

Reference Depths are relative to RIG @ 5150.00ft (TRUE 9)
 Offset Depths are relative to Offset Datum
 Central Meridian is 111° 30' 0.000 W °

Coordinates are relative to: 1323-25D
 Coordinate System is US State Plane 1927 (Exact solution), Utah North 4301
 Grid Convergence at Surface is: 1.39°

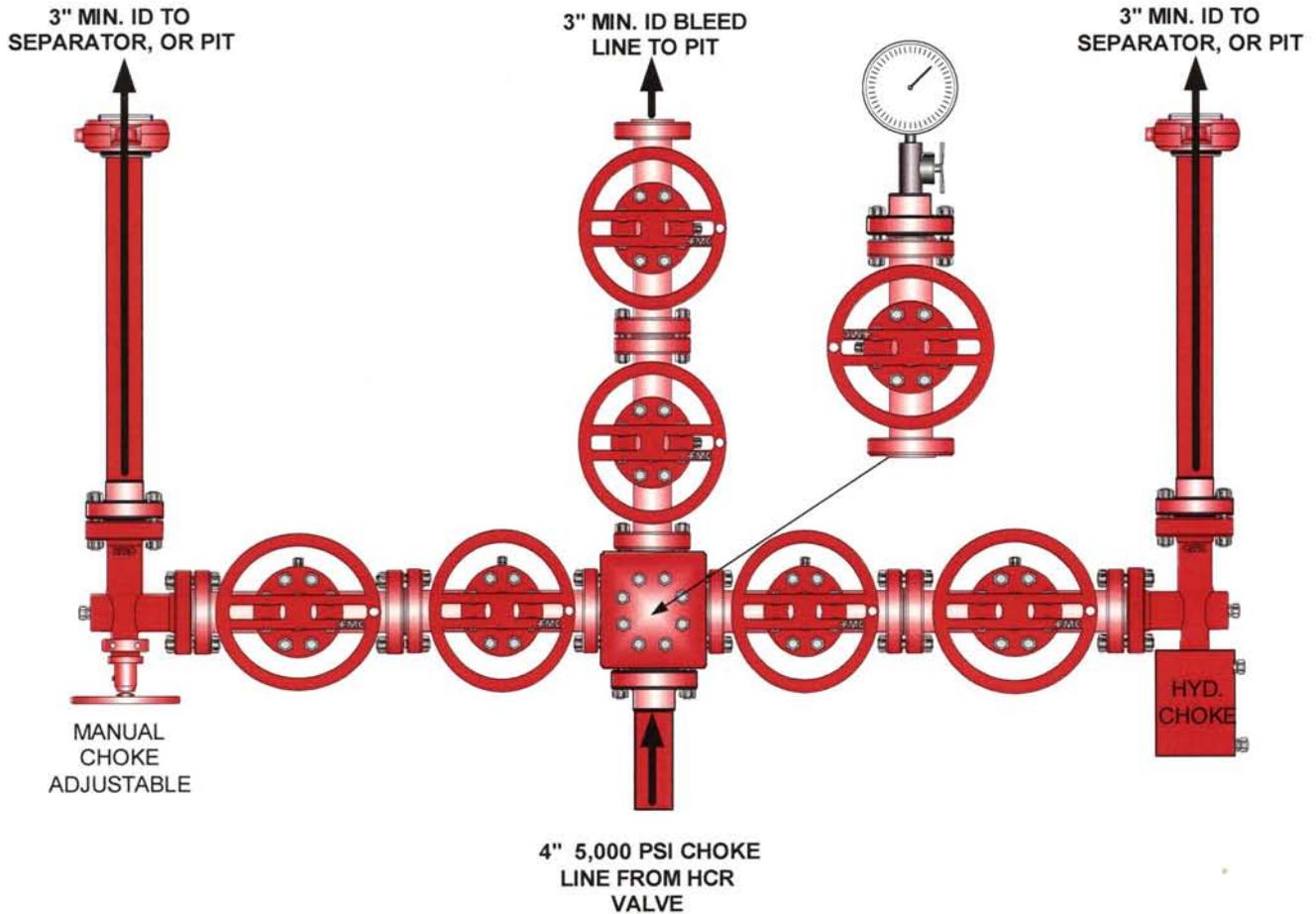


EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**Chapita Wells Unit 1320-25D, 1321-25D, 1322-25D, & 1323-25D
NWSE, Section 25, T9S, R22E
Uintah County, Utah**

SURFACE USE PLAN

The well pad is approximately 380 feet long with a 394-foot width, containing 3.44 acres more or less.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 51.1 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The existing access road to Chapita Wells Unit 652-25 and Chapita Wells Unit 811-25X will be used to access the proposed location.
- B. No turnouts will be required.
- C. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- D. No bridges, or major cuts and fills will be required.
- E. The access road will be dirt surface.
- F. No gates, cattleguards, or fences will be required or encountered.
- G. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards

for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, six to eight (6-8) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. No new pipeline will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be**

painted with Carlsbad Canyon. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD, CWU 2-29 SWD or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt, and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the northeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the north.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

| Seed Mixture | Drilled Rate (lbs./acre PLS*) |
|---------------------|--|
| HyCrest Wheatgrass | 9.0 |
| Prostrate Kochia | 3.0 |

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

| Seed Mixture | Drilled Rate (lbs./acre PLS*) |
|------------------------|--|
| Black Sage | 3.0 |
| Shadscale | 3.0 |
| Needle and Threadgrass | 3.0 |
| HyCrest Wheatgrass | 1.0 |
| Scarlet Globe Mallow | 1.0 |

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:
- Whether the materials appear eligible for the National Register of Historic Places;
 - The mitigation measures the operator will likely have to undertake before the site can be used.
 - A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application or herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted by Montgomery Archaeological Consultants on April 14, 2007 report # MOAC 06-615. A paleontological survey was conducted and submitted by Intermountain Paleo on October 13, 2007 Report # IPC 07-229.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

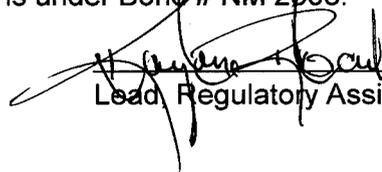
The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1320-25D, CWU 1321-25D, CWU 1322-25D, CWU 1323-25D Wells, located in the NWSE, of Section 25, T9S, R22E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

October 26, 2007 _____
Date



Lead Regulatory Assistant

EOG RESOURCES, INC.

CWU #1323-25D

LOCATED IN UINTAH COUNTY, UTAH
SECTION 25, T9S, R22E, S.L.B.&M.

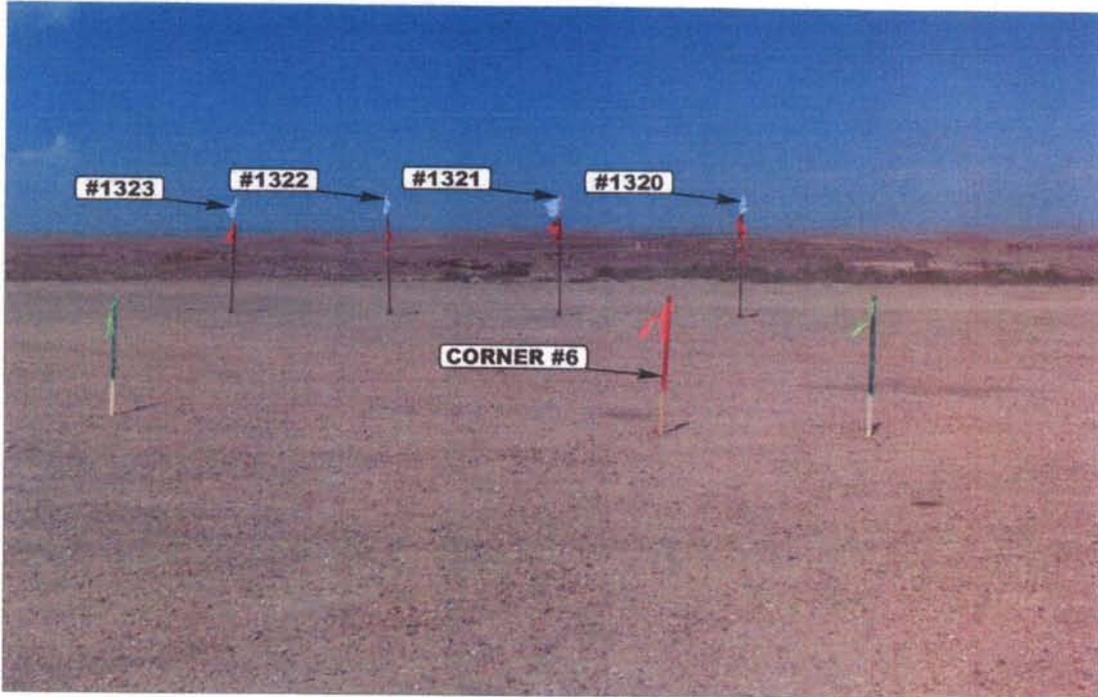


PHOTO: VIEW FROM CORNER #6 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: SOUTHERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

12 31 03
MONTH DAY YEAR

PHOTO

TAKEN BY: B.H. DRAWN BY: J.L.G. REVISED: 09-07-07C.P.

EOG RESOURCES, INC.
CWU #1323-25D
SECTION 25, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 2.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHWESTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 200' TO THE PROPOSED LOCATION.

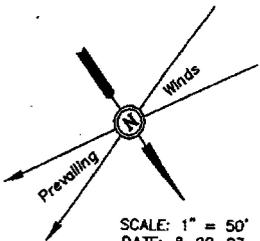
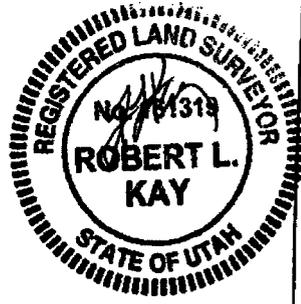
TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 51.1 MILES.

EOG RESOURCES, INC.

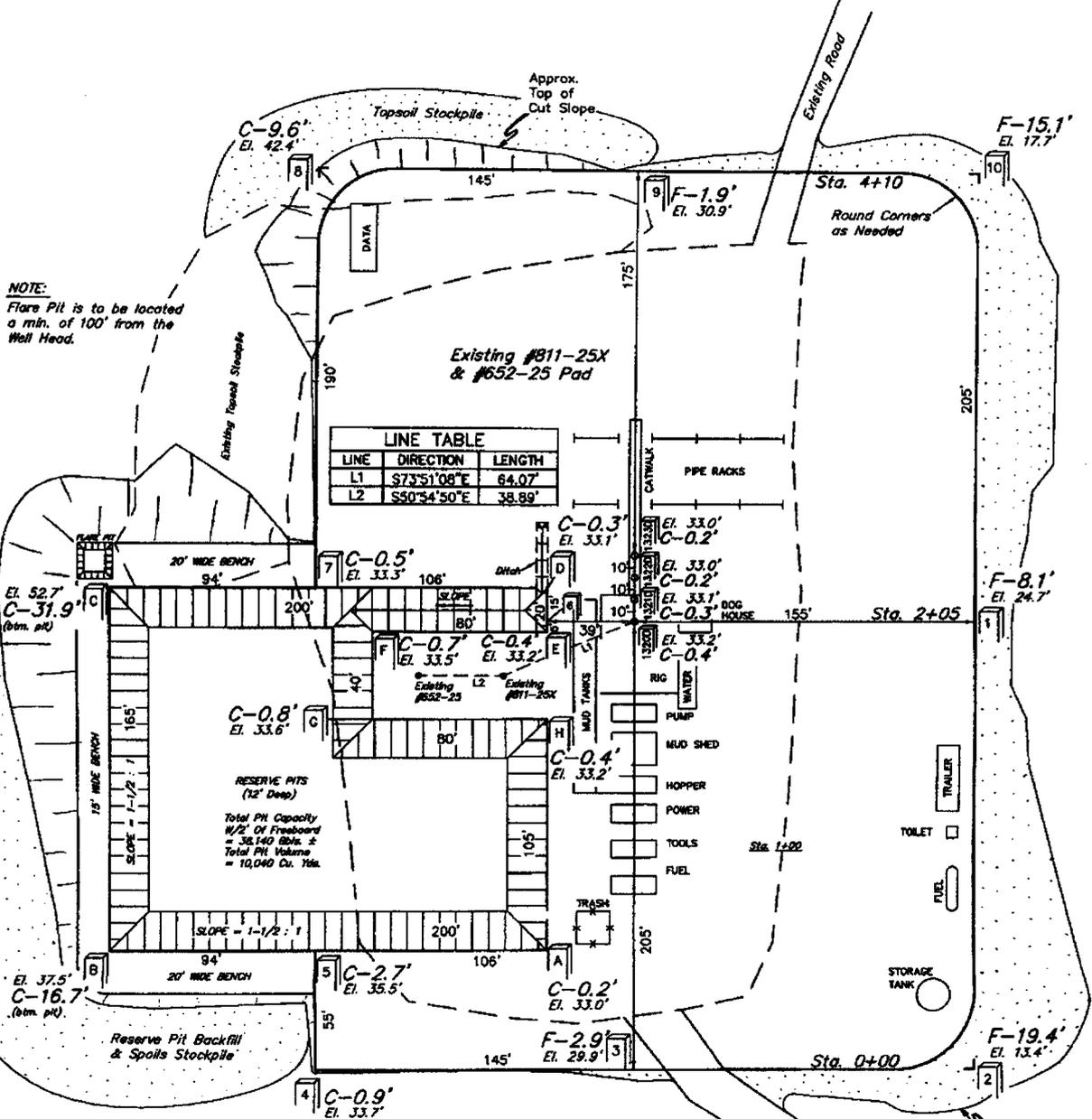
LOCATION LAYOUT FOR

CWU #1320-25D, #1321-25D, #1322-25D & #1323-25D
SECTION 25, T9S, R22E, S.L.B.&M.
NW 1/4 SE 1/4

FIGURE #1



SCALE: 1" = 50'
DATE: 8-22-07
Drawn By: K.G.
Revised: 09-06-07 C.G.



| LINE TABLE | | |
|------------|-------------|--------|
| LINE | DIRECTION | LENGTH |
| L1 | S73°51'08"E | 64.07' |
| L2 | S50°34'50"E | 38.89' |

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

RESERVE PITS
(72" Deep)
Total Pit Capacity
1/2" Of Freeboard
= 38,140 Bbls ±
Total Pit Volume
= 10,040 Cu. Yds.

NOTES:

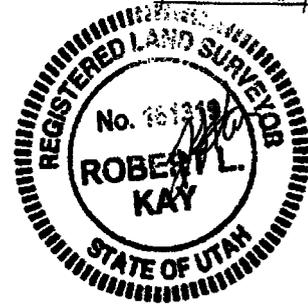
Elev. Ungraded Ground At WELL #1320-25 Loc. Stake = 5133.2'
FINISHED GRADE ELEV. AT WELL #1320-25 LOC. STAKE = 5132.8'

EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

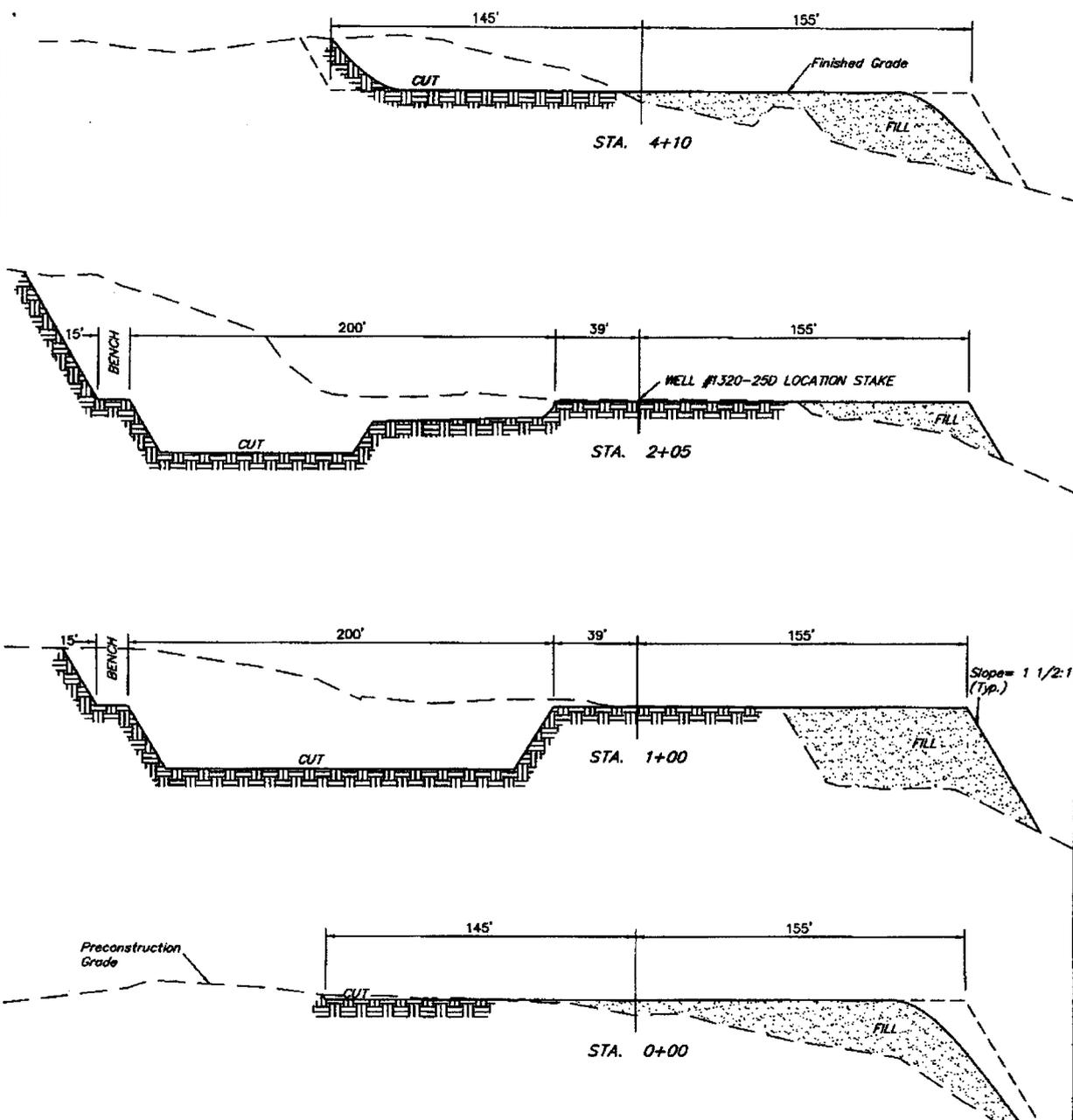
CWU #1320-25D, #1321-25D, #1322-25D & #1323-25D
SECTION 25, T9S, R22E, S.L.B.&M.
NW 1/4 SE 1/4

FIGURE #2



1" = 20'
X-Section Scale
1" = 50'

DATE: 8-22-07
Drawn By: K.G.
Revised: 09-06-07 C.G.



NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

| | |
|-------------------------|-------------------------|
| CUT | |
| (6") Topsoil Stripping | = 1,380 Cu. Yds. |
| (New Construction Only) | |
| Remaining Location | = 24,920 Cu. Yds. |
| TOTAL CUT | = 26,300 CU.YDS. |
| FILL | = 19,900 CU.YDS. |

| | |
|--------------------------------|------------------|
| EXCESS MATERIAL | = 6,400 Cu. Yds. |
| Topsoil & Pit Backfill | = 6,400 Cu. Yds. |
| (1/2 Pit Vol.) | |
| EXCESS UNBALANCE | = 0 Cu. Yds. |
| (After Interim Rehabilitation) | |

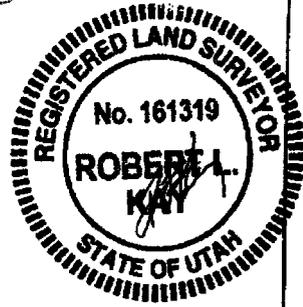
APPROXIMATE ACREAGES

WELL SITE DISTURBANCE = ±4.446 ACRES

EOG RESOURCES, INC.

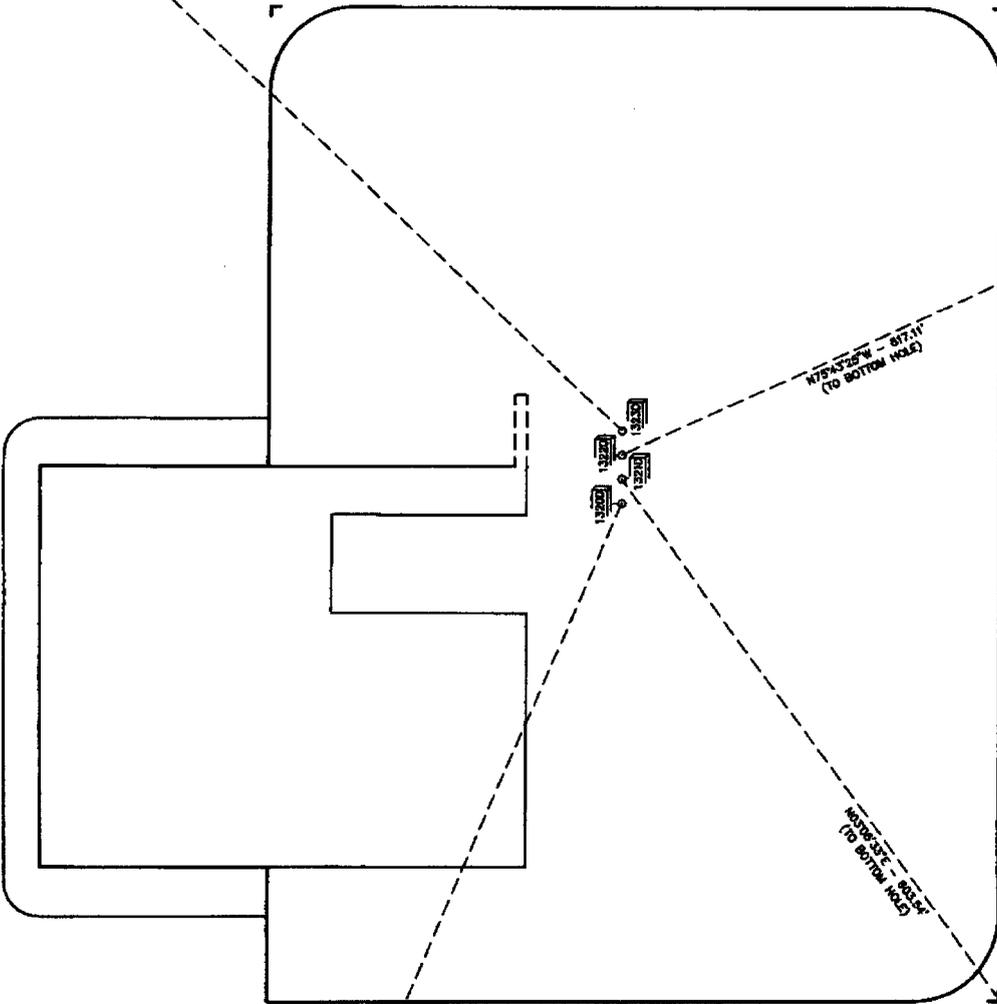
INTERFERENCE DETAIL FOR

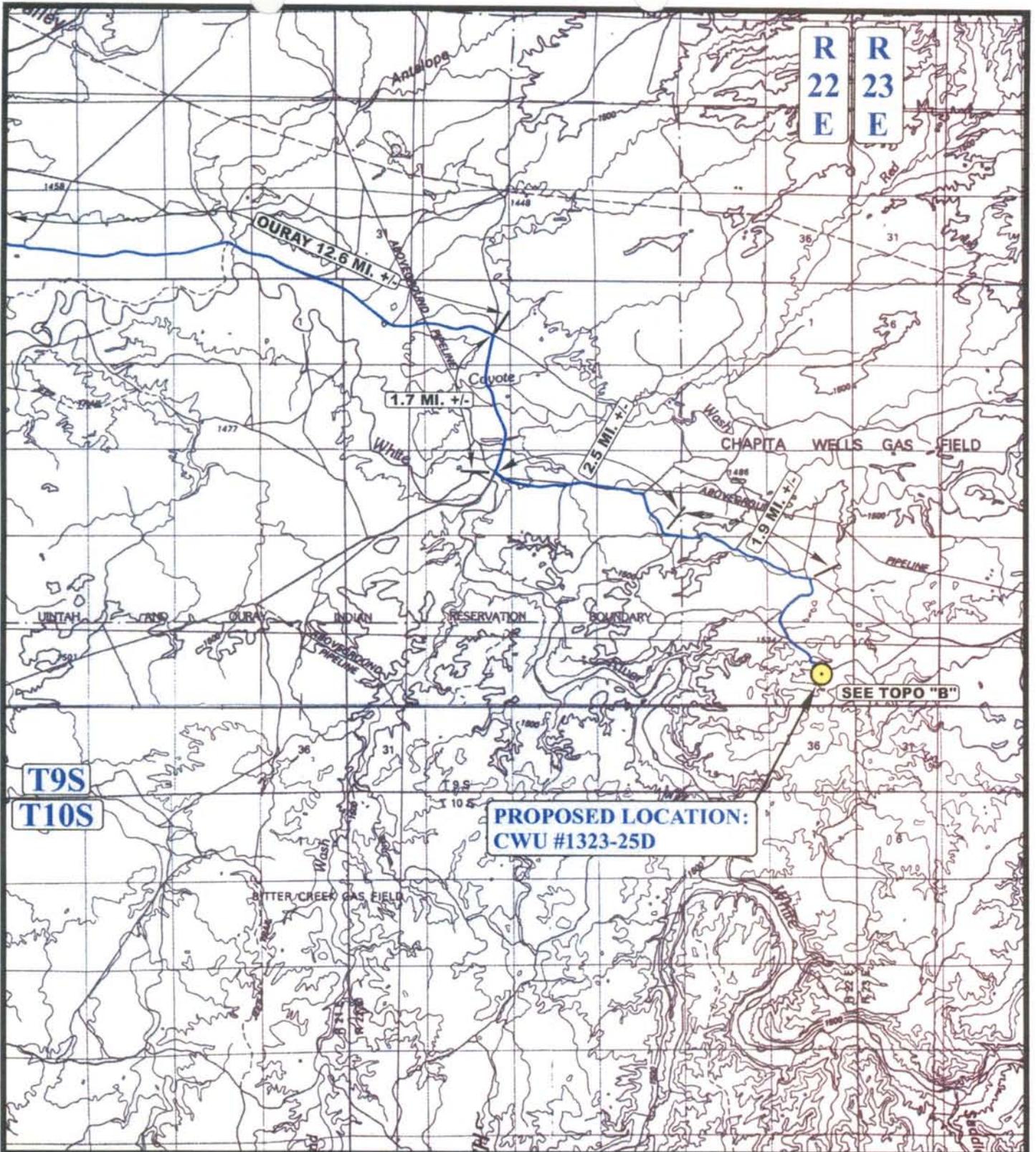
CWU #1320-25D, #1321-25D, #1322-25D & #1323-25D
SECTION 25, T9S, R22E, S.L.B.&M.
NW 1/4 SE 1/4



SCALE: 1" = 50'
DATE: 8-22-07
Drawn By: K.G.
Revised: 09-06-07 C.G.

879'10" - 675'02"
(TO BOTTOM HOLE)





LEGEND:

 PROPOSED LOCATION



EOG RESOURCES, INC.

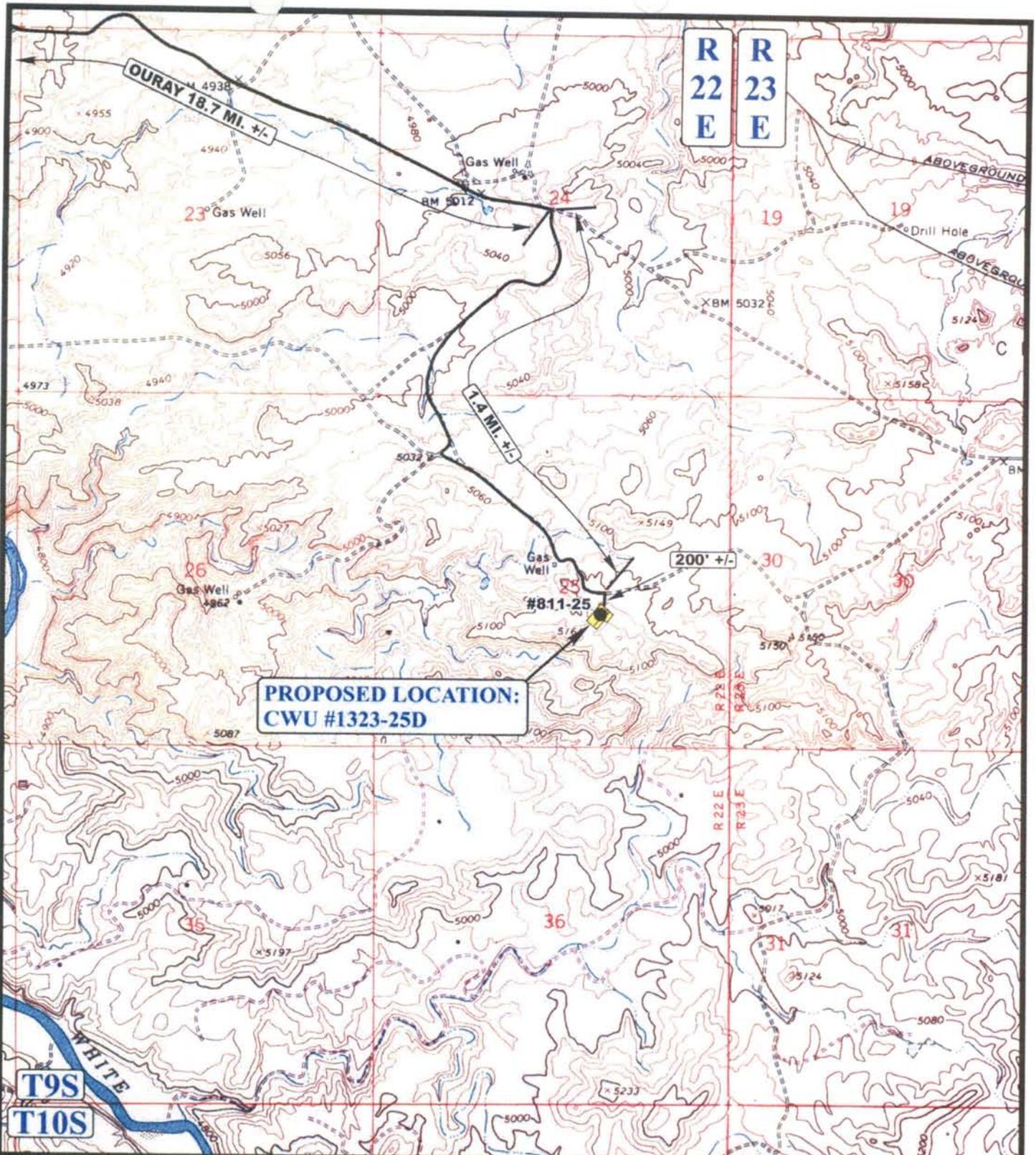
CWU #1323-25D
 SECTION 25, T9S, R22E, S.L.B.&M.
 1962' FSL 2016' FEL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 12 31 03
MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: J.L.G. REVISED: 09-07-07C.P.





**PROPOSED LOCATION:
CWU #1323-25D**

LEGEND:
 ——— EXISTING ROAD
 - - - - - PROPOSED ACCESS ROAD

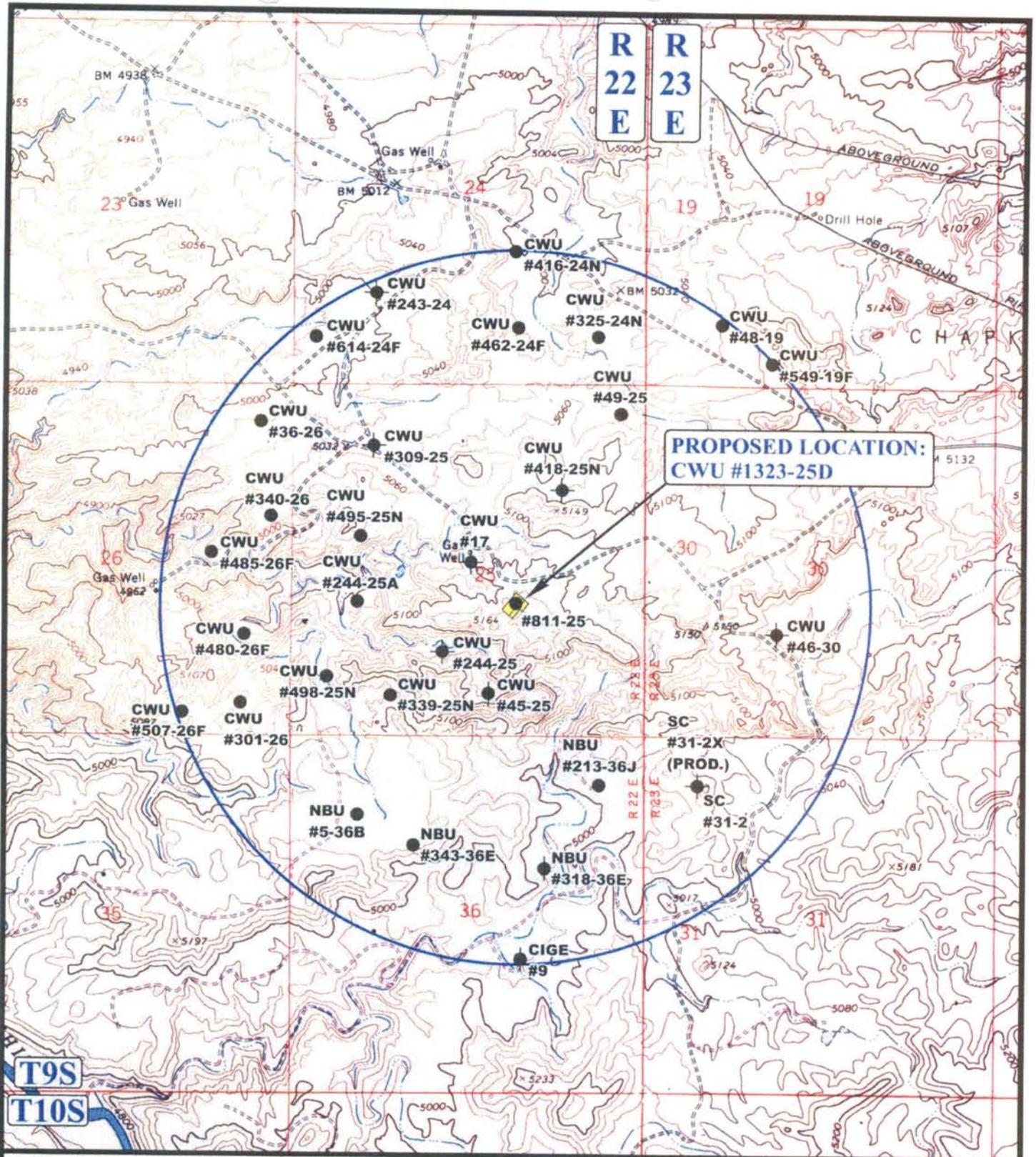
EOG RESOURCES, INC.

**CWU #1323-25D
SECTION 25, T9S, R22E, S.L.B.&M.
1962' FSL 2016' FEL**

UEIS
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP
 12 31 03
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 09-07-07C.P. **B TOPO**



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

CWU #1323-25D
SECTION 25, T9S, R22E, S.L.B.&M.
1962' FSL 2016' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

12 31 03
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 09-07-07C.P.



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 10/30/2007

API NO. ASSIGNED: 43-047-39745

WELL NAME: CWU 1323-25D
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:
 NWSE 25 090S 220E
 SURFACE: 1962 FSL 2016 FEL
SWSE BOTTOM: 1292 FSL 1932 FEL
 COUNTY: UINTAH
 LATITUDE: 40.00520 LONGITUDE: -109.3855
 UTM SURF EASTINGS: 637807 NORTHINGS: 4429372
 FIELD NAME: NATURAL BUTTES (630)

| INSPECT LOCATN BY: / / | | |
|------------------------|----------|------|
| Tech Review | Initials | Date |
| Engineering | | |
| Geology | | |
| Surface | | |

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU010956
 SURFACE OWNER: 1 - Federal

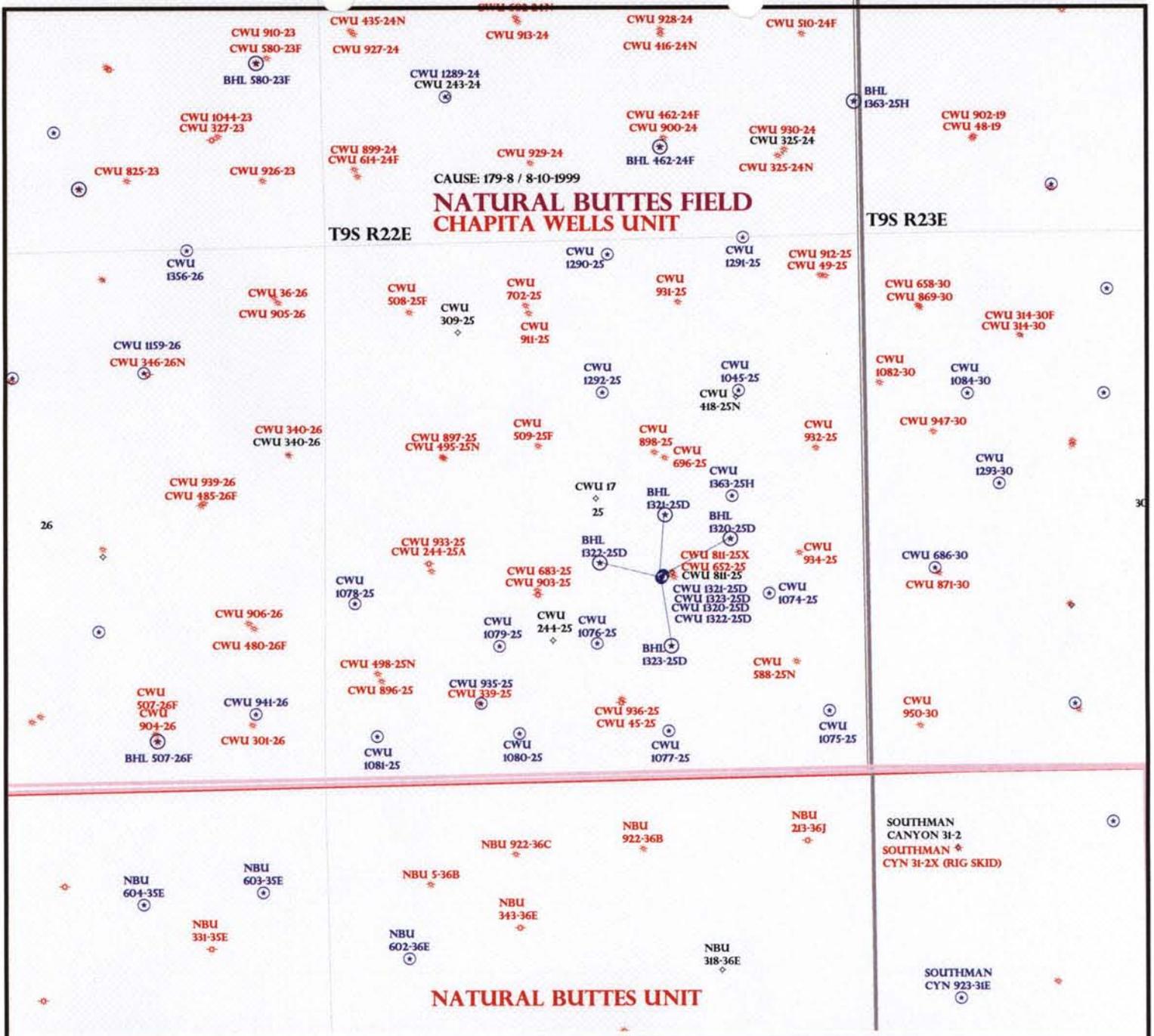
PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:
 Plat
 Bond: Fed[1] Ind[] Sta[] Fee[]
 (No. NM 2308)
 Potash (Y/N)
 Oil Shale 190-5 (B) or 190-3 or 190-13
 Water Permit
 (No. 49-225)
 RDCC Review (Y/N)
 (Date: _____)
 Fee Surf Agreement (Y/N)
 Intent to Commingle (Y/N)

LOCATION AND SITING:
 _____ R649-2-3.
 Unit: CHAPITA WELLS
 _____ R649-3-2. General
 Siting: 460 From Qtr/Qtr & 920' Between Wells
 _____ R649-3-3. Exception
 Drilling Unit
 Board Cause No: 179.8
 Eff Date: 8-16-1992
 Siting: Suspends general Siting
 R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Fedle No. 1323-25D
2- Oil SHALE



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 25 T.9S R. 22E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



OIL, GAS & MINING



PREPARED BY: DIANA MASON
DATE: 31-OCTOBER-2007

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

October 31, 2007

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2007 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2007 within the Chapita Wells Unit, Uintah County, Utah.

| API# | WELL NAME | LOCATION |
|---------------------------|------------------------------------|--------------|
| (Proposed PZ Price River) | | |
| 43-047-39742 | CWU 1321-25D Sec 25 T09S R22E 1978 | FSL 2003 FEL |
| | BHL Sec 25 T09S R22E 2580 | FSL 1971 FEL |
| 43-047-39743 | CWU 1322-25D Sec 25 T09S R22E 1970 | FSL 2010 FEL |
| | BHL Sec 25 T09S R22E 2120 | FSL 2608 FEL |
| 43-047-39744 | CWU 1320-25D Sec 25 T09S R22E 1985 | FSL 1997 FEL |
| | BHL Sec 25 T09S R22E 2332 | FSL 1341 FEL |
| 43-047-39745 | CWU 1323-25D Sec 25 T09S R22E 1962 | FSL 2016 FEL |
| | BHL Sec 25 T09S R22E 1292 | FSL 1932 FEL |

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:10-31-07



EOG Resources, Inc.
1060 E Hwy 40
Vernal, Utah 84078

June 3, 2008

Diana Whitney
Utah Department of Oil Gas & Mining
P.O. Box 145801
Salt Lake City, Utah 54114-5801

**RE: DIRECTIONAL APPLICATION
LEASE: UTU-0285-A
CHAPITA WELLS UNIT 1323-25D
SECTION 25,T9S, R22E (NWSE)
UINTAH COUNTY, UTAH**

Dear Ms. Whitney:

Pursuant to the filing of Chapita Wells Unit 1323-25D Application to Drill regarding the above referenced well on October 26, 2007, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R 649-3-11 pertaining to the Exception to Location and Siting of the Wells.

- EOG Resources, Inc., and Anadarko are the only lease operators/working interest owners within a one-half mile radius of the Chapita Wells Unit 1323-25E well located in Section 25, T9S, R22E, Uintah County, Utah.
- EOG Resources, Inc. is permitting this well as a directional well in order to minimize surface disturbance. Locating the well at the surface location and directionally drilling from this location EOG will be able to utilize the existing road in the area.
- Furthermore, EOG hereby certifies that EOG and Anadarko are the sole working interest owners within 460 feet of the entire directional well bore.

Based on the above stated information EOG Resources, Inc. requests the permit be granted pursuant to R649-3-11.

Respectfully Submitted,

A handwritten signature in black ink, appearing to read "Kaylene R. Gardner".

Kaylene R. Gardner
Lead Regulatory Assistant

cc: File

June 18, 2008

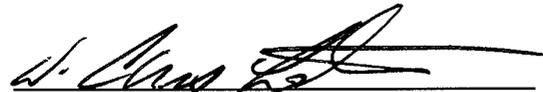
Diana Whitney
Utah Department of Oil Gas & Mining
P.O. Box 145801
Salt Lake City, Utah 54114-5801

**RE: DIRECTIONAL APPLICATION
LEASE: UTU-0285-A
CHAPITA WELLS UNIT 1320-25D
CHAPITA WELLS UNIT 1321-25D
CHAPITA WELLS UNIT 1322-25D
CHAPITA WELLS UNIT 1323-25D
SECTION 25,T9S, R22E (NWSE)
UINTAH COUNTY, UTAH**

Dear Ms. Whitney:

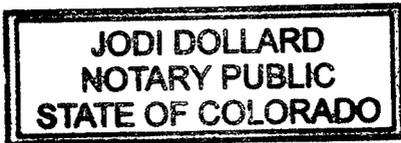
Pursuant to the filing of Chapita Wells Unit 1320-25D, Chapita Wells Unit 1321-25D, Chapita Wells Unit 1322-25D, Chapita Wells Unit 1323-25D, Application to Drill regarding the above referenced Mesaverde wells on October 26, 2007, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R 649-3-11 pertaining to Directional Drilling.

Kerr-McGee Oil & Gas Onshore LP has received notification of the planned directional wells, and consents to the directional drilling plan.



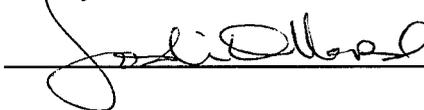
W. Chris Latimer, CPL
Kerr-McGee Oil & Gas Onshore LP

Subscribed and sworn before me on this 21st day of June, 2008



My Commission Expires Aug. 16, 2009
My Commission Expires

Notary Public



RECEIVED

JUL 29 2008



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

July 31, 2008

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: Chapita Wells Unit 1323-25D Well, Surface Location 1962' FSL, 2016' FEL, NW SE, Sec. 25, T. 9 South, R. 22 East, Bottom Location 1292' FSL, 1932' FEL, SW SE, Sec. 25, T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39745.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office

Operator: EOG Resources, Inc.

Well Name & Number Chapita Wells Unit 1323-25D

API Number: 43-047-39745

Lease: UTU010956

Surface Location: NW SE **Sec.** 25 **T.** 9 South **R.** 22 East

Bottom Location: SW SE **Sec.** 25 **T.** 9 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

6 In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

RECEIVED

OCT 26 2007

APPLICATION FOR PERMIT TO DRILL OR REENTER

| | | | |
|---|--|---|--|
| 1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER | | 9. Lease Serial No. UTU010956 | |
| 1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone | | 6. If Indian, Allottee or Tribe Name | |
| 2. Name of Operator EOG RESOURCES INC | | 7. If Unit or CA Agreement, Name and No. UTU63013A1 | |
| 3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078 | | 8. Lease Name and Well No. CWU 1323-25D | |
| 3b. Phone No. (include area code) Ph: 435-781-9111 | | 9. API Well No. 43 047 39745 | |
| 4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface NWSE 1962FSL 2016FEL 40.00515 N Lat, 109.38611 W Lon At proposed prod. zone SWSE 1292FSL 1932FEL 40.00331 N Lat, 109.38581 W Lon | | 10. Field and Pool, or Exploratory NATURAL BUTTES | |
| 14. Distance in miles and direction from nearest town or post office* 51.1 MILES SOUTH OF VERNAL UT | | 11. Sec., T., R., M., or Blk. and Survey or Area Sec 25 T9S R22E Mer SLB SME: BLM | |
| 15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 28 | | 12. County or Parish UINTAH | |
| 16. No. of Acres in Lease 320.00 | | 13. State UT | |
| 18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 730 | | 17. Spacing Unit dedicated to this well | |
| 19. Proposed Depth 9236 MD 9200 TVD | | 20. BLM/BIA Bond No. on file NM2308 | |
| 21. Elevations (Show whether DF, KB, RT, GL, etc.) 5133 GL | | 22. Approximate date work will start | |
| | | 23. Estimated duration 45 DAYS | |

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

| | | |
|---|--|----------------------------|
| 25. Signature (Electronic Submission) | Name (Printed/Typed) KAYLENE R GARDNER Ph: 435-781-9111 | Date 10/26/2007 |
| Title LEAD REGULATORY ASSISTANT | | |
| Approved by (Signature) | Name (Printed/Typed) <i>Scott Kewick</i> | Date AUG 18 2008 |
| Title Assistant Field Manager VERNAL FIELD OFFICE | | |

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

CONDITIONS OF APPROVAL ATTACHED

Electronic Submission #56915 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal
Committed to AFMSS for processing by CINDY SEVERSON on 10/29/2007 (08CX\$0041AE)

RECEIVED

AUG 25 2008

DIV. OF OIL, GAS & MINING

** BLM REVISED **

*NOS 9/13/07
076XJ 5641AE*



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: E.O.G. Resources Inc.
Well No: CWU 1323-25D
API No: 43-047-39745

Location: NWSE, Sec. 25, T9S, R22E
Lease No: UTU-010956
Agreement: Chapita Wells Unit

| Title | Name | Office Phone Number | Cell Phone Number |
|-----------------------------------|-----------------|---------------------|-------------------|
| Petroleum Engineer: | Matt Baker | (435) 781-4490 | (435) 828-4470 |
| Petroleum Engineer: | Michael Lee | (435) 781-4432 | (435) 828-7875 |
| Petroleum Engineer: | James Ashley | (435) 781-4470 | (435) 828-7874 |
| Petroleum Engineer: | Ryan Angus | (435) 781-4430 | (435) 828-7368 |
| Supervisory Petroleum Technician: | Jamie Sparger | (435) 781-4502 | (435) 828-3913 |
| NRS/Enviro Scientist: | | (435) 781-4475 | (435) 828-4029 |
| NRS/Enviro Scientist: | Karl Wright | (435) 781-4484 | (435) 828-7381 |
| NRS/Enviro Scientist: | Holly Villa | (435) 781-4404 | (435) 828-3544 |
| NRS/Enviro Scientist: | | (435) 781-4476 | |
| NRS/Enviro Scientist: | Chuck Macdonald | (435) 781-4441 | (435) 828-7482 |
| NRS/Enviro Scientist: | | (435) 781-3400 | (435) 828-3544 |
| NRS/Enviro Scientist: | Michael Cutler | (435) 781-3401 | (435) 828-3546 |
| NRS/Enviro Scientist: | Anna Figueroa | (435) 781-3407 | (435) 828-3548 |
| NRS/Enviro Scientist: | Verlyn Pindell | (435) 781-3402 | (435) 828-3547 |
| NRS/Enviro Scientist: | Darren Williams | (435) 781-4447 | (435) 828-4029 |
| NRS/Enviro Scientist: | Nathan Packer | (435) 781-3405 | (435) 828-3545 |

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

| | | |
|---|---|--|
| Location Construction (Notify Environmental Scientist) | - | Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion (Notify Environmental Scientist) | - | Prior to moving on the drilling rig. |
| Spud Notice (Notify Petroleum Engineer) | - | Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing (Notify Supv. Petroleum Tech.) | - | Twenty-Four (24) hours prior to running casing and cementing all casing strings. |
| BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.) | - | Twenty-Four (24) hours prior to initiating pressure tests. |
| First Production Notice (Notify Petroleum Engineer) | - | Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.
- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this would include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:

9 lbs of HyCrest Wheat grass 3 lbs of Kochia

- All the culverts would be installed according to the BLM Gold Book.
- The road and well pad will have road base on the surface.
- Bury pipeline at all low water crossings.
- Permission from an authorized BLM representative would be required if construction or other operations occur during wet conditions that would lead to excessive rutting.
- Permission to clear all wildlife stipulations would only be approved by the BLM wildlife biologist during the specific timing for the species potentially affected by this action.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- The conductor pipe shall be set and cemented in a competent formation.
- The top of the production casing cement shall extend a minimum of 200 feet above the surface casing shoe.
- A 75 foot long blooie line is approved. All other equipment for air/gas drilling shall meet specifications in Onshore Order #2, III. Requirements, E. Special Drilling Operations.
- Logging program: Gamma Ray shall be run from TD to surface.
- At the 9 5/8" casing shoe, a casing shoe formation integrity test shall be performed after drilling 20 feet or less, past the casing shoe.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location ($\frac{1}{4}$ $\frac{1}{4}$, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid,

and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
Multiple (See Attached)

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
Chapita Wells

2. Name of Operator
EOG Resources, Inc

8. Well Name and No.
Multiple CWL 1323-25D

3a. Address
1060 EAST HIGHWAY 40, VERNAL, UT 84078

3b. Phone No. (include area code)
435-781-9145

9. API Well No.
Multiple 43 047 3745

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple (See Attached)
9S 22E 25

10. Field and Pool or Exploratory Area
Natural Buttes

11. Country or Parish, State
Uintah, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Air Drilling Variance</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Request |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests authorization for Air Drilling Operations, see Attached.

COPY SENT TO OPERATOR

Date: 12-18-2008

Initials: KS

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)
Mickenzie Thacker

Title Operations Clerk

Signature *Mickenzie Thacker*

Date 11/24/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *[Signature]*

Title *Pet-Eng.*

Date *12/18/08*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office *DOGm*

Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on page 2)

NOV 26 2008

DIV. OF OIL, GAS & MINING

| API # | Lease # | Well Name | Footages | ¼-¼ Legal Description |
|--------------|------------|--------------|---------------------|--------------------------|
| 43-047-39472 | UTU-0285-A | CWU 1280-28 | 2116' FNL 1165' FEL | SENE Sec. 28 T9S R22E |
| 43-047-39538 | UTU-0285-A | CWU 1284-27 | 535' FNL 842' FEL | NENE Sec. 27 T9S R22E |
| 43-047-39451 | UTU-0282 | CWU 1287-23 | 2592' FSL 1903' FEL | NWSE Sec. 23 T9S R22E |
| 43-047-39744 | UTU-0285-A | CWU 1320-25D | 1985' FSL 1997' FEL | NWSE Sec. 25 T9S R22E |
| 43-047-39742 | UTU-0285-A | CWU 1321-25D | 1978' FSL 2003' FEL | NWSE Sec. 25 T9S R22E |
| 43-047-39743 | UTU-0285-A | CWU 1322-25D | 1970' FSL 2010' FEL | NWSE Sec. 25 T9S R22E |
| 43-047-39745 | UTU-010956 | CWU 1323-25D | 1962' FSL 2016' FEL | NWSE Sec. 25 T9S R22E |
| 43-047-39613 | UTU-0285-A | CWU 1352-27 | 2096' FNL 314' FWL | SWNW Sec. 27 T9S R22E |

Air Drilling Operations:

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1

Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

1. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
2. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
3. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
4. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
5. EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1323-25D

Api No: 43-047-39745 Lease Type: FEDERAL

Section 25 Township 09S Range 22E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # BUCKET

SPUDDED:

Date 12/16/2008

Time 2:30 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 12/16/08 Signed CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU010956

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

8. Well Name and No.
CHAPITA WELLS UNIT 1323-25D

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

3a. Address
1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 25 T9S R22E NWSE 1962FSL 2016FEL
40.00515 N Lat, 109.38611 W Lon

9. API Well No.
43-047-39745

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Change to Original A PD |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests authorization to change the conductor size as follows:

Casing: Conductor
Hole Size: 26"
Length: 40-60'
Size: 16"
Weight: 65.0#
Grade: H-40
Thread: STC
Rating Collapse: 670 PSI
Factor Burst: 1640 PSI
Tensile: 736#

COPY SENT TO OPERATOR

Date: 1-8-2009

Initials: KS

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #65649 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

| | |
|--|------------------------|
| Name (Printed/Typed) MICKENZIE THACKER | Title OPERATIONS CLERK |
| Signature <i>Mickenzie Thacker</i> | Date 12/16/2008 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|-----------------------|---|
| Approved By <i>[Signature]</i> | Title <i>Pet Eng.</i> | Date <i>1/6/09</i> |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Federal Approval Of This Action Is Necessary |
| Office <i>DOGm</i> | | |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED RECEIVED**

DEC 18 2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU010956

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

8. Well Name and No.
CHAPITA WELLS UNIT 1323-25D

9. API Well No.
43-047-39745

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

3a. Address
1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435-781-9145

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 25 T9S R22E NWSE 1962FSL 2016FEL
40.00515 N Lat, 109.38611 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Well Spud |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was spud on 12/16/2008.

RECEIVED
DEC 22 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #65724 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MICKENZIE THACKER Title OPERATIONS CLERK

Signature *Mickenzie Thacker* Date 12/18/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|---|-----------------------------|-------------------|------------|-----|----------------------------------|-----|--------|
| 43-047-39745 | CHAPITA WELLS UNIT 1323-25D | | NWSE | 25 | 9S | 22E | UINTAH |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| <i>AB</i> | 99999 | <i>13650</i> | 12/16/2008 | | <i>12/30/08</i> | | |
| Comments: <i>PRRU=</i> MESAVERDE <i>BHL= SWSE</i> | | | | | | | |

Well 2

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|---|-----------------------------|-------------------|------------|-----|----------------------------------|-----|--------|
| 43-047-39743 | CHAPITA WELLS UNIT 1322-25D | | NWSE | 25 | 9S | 22E | UINTAH |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| <i>AB</i> | 99999 | <i>13650</i> | 12/17/2008 | | <i>12/30/08</i> | | |
| Comments: <i>PRRU=</i> MESAVERDE <i>BHL= NWSE</i> | | | | | | | |

Well 3

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|---|-----------------------------|-------------------|------------|-----|----------------------------------|-----|--------|
| 43-047-39742 | CHAPITA WELLS UNIT 1321-25D | | NWSE | 25 | 9S | 22E | UINTAH |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| <i>AB</i> | 99999 | <i>13650</i> | 12/17/2008 | | <i>12/30/08</i> | | |
| Comments: <i>PRRU=</i> MESAVERDE <i>BHL= NWSE</i> | | | | | | | |

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

12/18/2008

Title

Date

RECEIVED

DEC 22 2008

(5/2000)

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU010956

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPTIA WELLS

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
CHAPITA WELLS UNIT 1323-25D

2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

9. API Well No.
43-047-39745

3a. Address
1060 EAST HIGHWAY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 453-781-9145

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 25 T9S R22E NWSE 1962FSL 2016FEL
40.00515 N Lat, 109.38611 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Drilling Operations |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well reached TD on 4/6/2009. Please see the attached well chronology.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #69611 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

| | |
|--|------------------------|
| Name (Printed/Typed) MICKENZIE THACKER | Title OPERATIONS CLERK |
| Signature <i>Mickenzie Thacker</i> | Date 04/29/2009 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|-------------|------------|
| Approved By _____ | Title _____ | Date _____ |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | |
| Office _____ | | |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
MAY 04 2009

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

WELL CHRONOLOGY REPORT

Report Generated On: 04-28-2009

| | | | | | |
|----------------------|--|------------------|--------------|----------------------|--------------|
| Well Name | CWU 1323-25D | Well Type | DEVG | Division | DENVER |
| Field | CHAPITA DEEP | API # | 43-047-39745 | Well Class | DRIL |
| County, State | UINTAH, UT | Spud Date | 03-26-2009 | Class Date | |
| Tax Credit | N | TVD / MD | 9,200/ 9,236 | Property # | 061512 |
| Water Depth | 0 | Last CSG | 4.5 | Shoe TVD / MD | 9,191/ 9,227 |
| KB / GL Elev | 5,152/ 5,133 | | | | |
| Location | Section 25, T9S, R22E, NWSE, 1962 FSL & 2016 FEL | | | | |

| | | | | | |
|-----------------|--------------------|--------------------|------------------|--------------|-----|
| Event No | 1.0 | Description | DRILL & COMPLETE | | |
| Operator | BOG RESOURCES, INC | WI % | 0.0 | NRI % | 0.0 |

| | | | | | |
|------------------------------|--------------------|---------------------|-----------|--------------------|------------------------|
| AFE No | 304713 | AFE Total | 1,649,605 | DHC / CWC | 754,105/ 895,500 |
| Rig Contr | TRUE | Rig Name | TRUE #34 | Start Date | 11-09-2007 |
| | | Release Date | | | 04-06-2009 |
| 11-09-2007 | Reported By | SHARON CAUDILL | | | |
| Daily Costs: Drilling | \$55,350 | Completion | \$0 | Daily Total | \$55,350 |
| Cum Costs: Drilling | \$55,350 | Completion | \$0 | Well Total | \$55,350 |
| MD | 0 | TVD | 0 | Progress | 0 |
| | | Days | 0 | MW | 0.0 |
| | | Visc | | | 0.0 |
| Formation : | | PBTD : 0.0 | | Perf : | PKR Depth : 0.0 |

Activity at Report Time: LOCATION DATA

| Start | End | Hrs | Activity Description |
|-------|-----|-----|----------------------|
|-------|-----|-----|----------------------|

| | | | |
|-------|-------|------|---|
| 06:00 | 06:00 | 24.0 | LOCATION DATA |
| | | | SHL 1962' FSL & 2016' FEL (NW/SE) |
| | | | SECTION 25, T9S, R22E |
| | | | UINTAH COUNTY, UTAH |
| | | | BHL 1292' FSL & 1932' FEL (SW/SE) |
| | | | SECTION 25, T9S, R22E |
| | | | UINTAH COUNTY, UTAH |
| | | | LAT 40.005147, LONG 109.386108 (NAD 83) |
| | | | LAT 40.003306, LONG 109.385814 (NAD 27) |
| | | | TRUE #34 |
| | | | OBJECTIVE: 9236' MD, 9200' TVD, MESAVERDE |
| | | | DW/GAS |
| | | | CHAPITA WELLS DEEP PROSPECT |
| | | | DD&A: CHAPITA DEEP |
| | | | NATURAL BUTTES FIELD |

LEASE: UTU 0285A

ELEVATION: 5133.2' NAT GL, 5132.8' PREP GL (DUE TO ROUNDING PREP GL WILL BE 5133'), 5152' KB (19')

EOG WI 55.6055%, NRI 47.59694%

12-17-2008 **Reported By** JERRY BARNES

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$55,350 **Completion** \$0 **Well Total** \$55,350

MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: SPUD NOTIFICATION

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 06:00 | 06:00 | 24.0 | CRAIGS ROUSTABOUT SERVICE SPUD A 26" HOLE ON 12/16/08 @ 2:30 PM. SET 60' OF 16" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 12/16/08 @ 1:30 PM. |

01-03-2009 **Reported By** LESTER FARNSWORTH

DailyCosts: Drilling \$25,764 **Completion** \$0 **Daily Total** \$25,764

Cum Costs: Drilling \$81,114 **Completion** \$0 **Well Total** \$81,114

MD 200 **TVD** 200 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WORT

| Start | End | Hrs | Activity Description |
|-------|-------|------|---|
| 06:00 | 06:00 | 24.0 | MIRU CRAIG'S RIG #3 ON 12/31/2008. DRILLED 12 1/4" HOLE TO 181' GL (200' KB). ENCOUNTERED NO WATER. RDMO CRAIG'S RIG. |

TRUE RIG #34 WILL FINISH DRILLING 12 1/4" HOLE AND RUN 9 5/8" CASING.

PREPARE LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY AT THIS TIME.

03-23-2009 **Reported By** BRIAN DUTTON

DailyCosts: Drilling \$10,645 **Completion** \$0 **Daily Total** \$10,645

Cum Costs: Drilling \$91,760 **Completion** \$0 **Well Total** \$91,760

MD 200 **TVD** 200 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: PREP TO SPUD

| Start | End | Hrs | Activity Description |
|-------|-------|-----|--------------------------------------|
| 23:00 | 06:00 | 7.0 | RIG ON DAYWORK @ 23:00 HRS, 3/22/09. |

DISCONNECTED LINES. SKIDDED RIG FROM CWU 1322-25D. INSTALL RISER, HOOK UP LINES AND PREPARE TO DRILL.

CONTACT BLM VIA E:MAIL ON 03-20 FOR 9 5/8" SPUD AND CEMENT JOB.

03-24-2009 **Reported By** BRIAN DUTTON

DailyCosts: Drilling \$41,906 **Completion** \$0 **Daily Total** \$41,906

Cum Costs: Drilling \$133,666 **Completion** \$0 **Well Total** \$133,666

MD 1,264 **TVD** 1,264 **Progress** 1,064 **Days** 0 **MW** 8.6 **Visc** 27.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 1,264'

| Start | End | Hrs | Activity Description |
|-------|-------|------|---|
| 06:00 | 08:30 | 2.5 | PICK UP BIT AND MUD MOTOR. CLEAN MOUSE HOLE OUT. |
| 08:30 | 09:30 | 1.0 | PICK UP DIRECTIONAL TOOL, MWD AND SCRIBE AND ORIENT. |
| 09:30 | 11:30 | 2.0 | WASH/REAM F/87' TO 202'. |
| 11:30 | 12:00 | 0.5 | DRILLED SLIDE & ROTATE 202' TO 221' (1 SLIDES, 19', 38.0 @ FPH) W/MWD SURVEYS, WOB 10K TO 20K, GPM 505, RPM 0-45/MOTOR 85, SPP 565, NO LOSS. |
| 12:00 | 12:30 | 0.5 | SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC. |
| 12:30 | 02:30 | 14.0 | DRILLED SLIDE & ROTATE 221' TO 1,079' (9 SLIDES, 339', 24.2 @ FPH) W/MWD SURVEYS, WOB 10K TO 20K, GPM 726, RPM 0-45/MOTOR 123, SPP 1780, NO LOSS. |
| 02:30 | 03:00 | 0.5 | INSTALL ROTATING HEAD AND DRIVE BUSHING. |
| 03:00 | 06:00 | 3.0 | DRILLED SLIDE & ROTATE 1,079' TO 1,264' (185', 61.6 @ FPH) W/MWD SURVEYS, WOB 10K TO 20K, GPM 726, RPM 0-45/MOTOR 123, SPP 1780, NO LOSS. DIESEL 6156 GALS(USED 684 GALS). BOILER 0 HOURS. NO ACCIDENTS. FULL CREWS. SAFETY TOPIC: PICKING UP 8" DRILL COLLARS. FUNCTION COM. FIRST CONN ON TOUR, ALL CREWS. UNMANNED LOGGING UNIT 0 DAYS ON LOCATION. |

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|------------------------------|--------------------|-------------------|------------------------|--------------------|-----------|-------------|---|-----------|-----|-------------|------|
| 03-25-2009 | Reported By | BRIAN DUTTON | | | | | | | | | |
| Daily Costs: Drilling | \$37,536 | Completion | \$0 | Daily Total | \$37,536 | | | | | | |
| Cum Costs: Drilling | \$171,202 | Completion | \$0 | Well Total | \$171,202 | | | | | | |
| MD | 2,540 | TVD | 2,540 | Progress | 1,276 | Days | 0 | MW | 8.7 | Visc | 27.0 |
| Formation : | PBTD : 0.0 | Perf : | PKR Depth : 0.0 | | | | | | | | |

Activity at Report Time: DRILLING @ 2,540'

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 06:00 | 11:30 | 5.5 | DRILLED ROTATE 1,264' TO 1,605' (341', 62.0 @ FPH) W/MWD SURVEYS, WOB 10K TO 20K, GPM 726, RPM 0-45/MOTOR 123, SPP 1780, NO LOSS. |
| 11:30 | 12:00 | 0.5 | SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC. |
| 12:00 | 06:00 | 18.0 | DRILLED SLIDE & ROTATE 1,605' TO 2,540' (1 SLIDE, FOOTAGE 935', 51.9 @ FPH) W/MWD SURVEYS, WOB 10K TO 20K, GPM 726, RPM 0-45/MOTOR 123, SPP 2000. (3 EACH 4 FOOT SLIDES & 2 EACH 10- FOOT SLIDES). BIT DROPPED F/1,820' TO 1,824, LOST ALL RETURNS @ 1,820', TOTAL FLUID LOST 14580 BBLs. DIESEL 4674 GALS(USED 1482 GALS). NO ACCIDENTS. FULL CREWS. SAFETY TOPIC- INSTALLING ROTATING RUBBER. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS. UNMANNED LOGGING UNIT 0 DAYS ON LOCATION. |

| | | | | | | | | | | | |
|------------------------------|--------------------|-------------------|-----|--------------------|-----------|--|--|--|--|--|--|
| 03-26-2009 | Reported By | BRIAN DUTTON | | | | | | | | | |
| Daily Costs: Drilling | \$167,417 | Completion | \$0 | Daily Total | \$167,417 | | | | | | |

Cum Costs: Drilling \$338,619 **Completion** \$0 **Well Total** \$338,619
MD 2,540 **TVD** 2,540 **Progress** 0 **Days** 0 **MW** 8.7 **Visc** 27.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: PU DIRECTIONAL TOOLS.

| Start | End | Hrs | Activity Description |
|-------|-------|-----|---|
| 06:00 | 07:00 | 1.0 | SHORT TRIP 7 STANDS TO 1,841'. |
| 07:00 | 08:30 | 1.5 | CIRCULATE 15 MINS. TRIP OUT OF HOLE TO RUN 9 5/8" CASING @ 2,540'. |
| 08:30 | 10:00 | 1.5 | LD BHA AND DIRECTIONAL TOOLS. |
| 10:00 | 11:00 | 1.0 | RU WEATHERFORD CASING GREW. HELD SAFETY MEETING. |
| 11:00 | 13:00 | 2.0 | RAN 9.625" 36.0# J-55 STC CASING (GS, 1 JT, FC, 56 JTS) & TAG JT. RAN 8 CENTRALIZERS (MIDDLE SHOE JT, TOP JTS 2-8). TAGGED @ 2540. LD TAG JT & PU LANDING JT W/PORTED CSG HANGER. LANDED CASING @ 2532'. |
| 13:00 | 13:30 | 0.5 | RD WEATHERFORD LD MACHINE & CSG CREW. |
| 13:30 | 15:00 | 1.5 | PUMP FLUID DOWN 9 5/8" CASING TO MAKE SURE FLOATS ARE CLEAR. |
| | | | RU HALLIBURTON CEMENTER. HELD SAFETY MEETING. |
| 15:00 | 16:00 | 1.0 | CEMENTED AS FOLLOWS: PUMPED 400 SX HALCEM TYPE V(84.0 BBLS @ 15.6 PPG, 1.18 CFS), NO RETURNS, DROPPED TOP PLUG, DISPLACED W/192 BW, FINAL LIFT PRESSURE 180 PSI, BUMPED PLUG TO 750 PSI. BLEED OFF, FLOAT HELD. TOP JOB #1 HOWCO MIXED AND PUMPED 150 SX (31 BBLS) OF HALCEM W/ 4% CACL. AT 15.8 PPG, 1.15 YIELD 5 GPS WATER. NO CEMENT RETURNS TO SURFACE. TOP JOB #2 HOWCO MIXED AND PUMPED 100 SX (21 BBLS) OF HALCEM W/ 4% CACL. AT 15.8 PPG, 1.15 YIELD 5 GPS WATER. CEMENT TO SURFACE, BUT FELL BACK. TOP JOB #3 HOWCO MIXED AND PUMPED 15 SX (3 BBLS) OF HALCEM W/ 4% CACL. AT 15.8 PPG, 1.15 YIELD 5 GPS WATER. CEMENT TO SURFACE AND HELD FULL. |
| 16:00 | 17:00 | 1.0 | RD HALLIBURTON LINES AND CEMENT HEAD, REMOVE LANDING JOINT AND RISER. |
| 17:00 | 21:30 | 4.5 | NU BOP, FLOW LINE AND CHOKE MANIFOLD PREPARE TO PERFORM BOP TEST. |
| 21:30 | 03:30 | 6.0 | TESTED BOPE(ALL RAMS, VALVES, & CHOKE MANIFOLD 250/5000 PSI. ANNULAR 250/2500 PSI. CASING 1500 PSI). NO BLM WITNESS. BLM NOTIFIED VIA EMAIL OF CSG & CMT JOB & BOP TEST @ 0800 HRS 3/25/09. |
| 03:30 | 04:30 | 1.0 | PICK UP MUD MOTOR AND BIT CLEAN OUT MOUSE HOLE. |
| 04:30 | 05:00 | 0.5 | INSTALL WEAR BUSHING. |
| 05:00 | 06:00 | 1.0 | PICK UP DIRECTIONAL TOOLS AND 6 1/4" DRILL COLLARS. |
| | | | DIESEL 4218 GALS(USED 476 GALS). NO ACCIDENTS. FULL CREWS. SAFETY TOPIC- TESTING BOPS. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS. UNMANNED LOGGING UNIT 0 DAYS ON LOCATION. |

03-27-2009 **Reported By** BRIAN DUTTON

Daily Costs: Drilling \$55,147 **Completion** \$0 **Daily Total** \$55,147
Cum Costs: Drilling \$393,767 **Completion** \$0 **Well Total** \$393,767
MD 3,960 **TVD** 3,960 **Progress** 1,510 **Days** 1 **MW** 9.5 **Visc** 28.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 3,960'

| Start | End | Hrs | Activity Description |
|-------|-------|------|---|
| 06:00 | 07:00 | 1.0 | FINISH PICKING UP DIRECTIONAL TOOLS. |
| 07:00 | 07:30 | 0.5 | TRIP IN HOLE, TAG CEMENT @ 2,486'. |
| 07:30 | 08:00 | 0.5 | INSTALL ROTATING HEAD. |
| 08:00 | 09:30 | 1.5 | DRILL CEMENT/FLOAT EQUIP. F/2,486' TO 2,540', DRILL FORMATION TO 2,559'. |
| 09:30 | 10:00 | 0.5 | PERFORMED F.I.T. @ 2,559' TO 11.5 PPG EMW(400 PSI). |
| 10:00 | 13:00 | 3.0 | DRILL SLIDE & ROTATE F/2,559' TO 2,849' (290' @ 96.6 FPH), WOB 10-20K, GPM 435, RPM 35-50/MOTOR 73, SPP 1499, MUD 8.7+ PPG, VIS 29, NO FLARE. SLIDE F/2,818' TO 2,830' (12'). |
| 13:00 | 13:30 | 0.5 | SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS. |
| 13:30 | 06:00 | 16.5 | DRILL SLIDE & ROTATE F/2,849' TO 3,960' (1111' @ 67.3 FPH), WOB 10-20K, GPM 435, RPM 35-50/MOTOR 73, SPP 1499, MUD 9.5 PPG, VIS 34, NO FLARE. |

SLIDES F/3,003' TO 3,016' (13'), F/3,192' TO 3,204' (12), F/3,468' TO 3,476' (8'), F/3,499' TO 3,507' (8'), F/3,563' TO 3,578' (15'), F/3,657' TO 3,665' (9'), F/3,844' TO 3,859' (15'), F/3,937' TO 3,952'.

DIESEL GALS 3018 (USED 1200 GALS).

NO ACCIDENTS. FULL CREWS. SAFETY TOPIC- PERFORMING FIT.

FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

UNMANNED LOGGING UNIT 0 DAYS ON LOCATION.

DAYLIGHTS HELD BOP DRILL 90 SECONDS TO SECURE WELL.

EVENING TOUR HELD BOP DRILL 85 SECONDS TO SECURE WELL.

MORNING TOUR HELD BOP DRILL 80 SECONDS TO SECURE WELL.

06:00 SPUD 7 7/8" PRODUCTION HOLE @ 10:00 HRS, 3/26/2009.

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|---|-------------------|--------------------|---------------|------------------------|-----------|-------------|---|-----------|-----|-------------|------|
| 03-28-2009 | | Reported By | BRIAN DUTTON | | | | | | | | |
| Daily Costs: Drilling | \$56,757 | Completion | \$0 | Daily Total | \$56,757 | | | | | | |
| Cum Costs: Drilling | \$450,525 | Completion | \$0 | Well Total | \$450,525 | | | | | | |
| MD | 4,980 | TVD | 4,954 | Progress | 1,020 | Days | 2 | MW | 9.9 | Visc | 35.0 |
| Formation : | PBTD : 0.0 | | Perf : | PKR Depth : 0.0 | | | | | | | |
| Activity at Report Time: DRILLING @ 4,980' | | | | | | | | | | | |

| Start | End | Hrs | Activity Description |
|---|-------|------|---|
| 06:00 | 11:30 | 5.5 | DRILL SLIDE & ROTATE F/3,960' TO 4,343' (383' @ 33.3 FPH), WOB 10-20K, GPM 435, RPM 35-50/MOTOR 73, SPP 1499, MUD 9.5 PPG, VIS 34, NO FLARE. |
| 11:30 | 12:00 | 0.5 | SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS. |
| 12:00 | 06:00 | 18.0 | DRILL SLIDE & ROTATE F/4,343' TO 4,980' (637' @ 53.0 FPH), WOB 10-20K, GPM 417, RPM 35-50/MOTOR 70, SPP 1782, MUD 9.9 PPG, VIS 34, NO FLARE. SLIDES F/ 4,062' TO 4,072' (10'), F/4,125' TO 4,127' (12'), F/4,218' TO 4,228' (10'), F/4,312' TO 4,322' (10'), F/4,343' TO 4,353' (10'), F/4,408' TO 4,420' (12'), F/4,501' TO 4,511' (10'), F/4,592' TO 4,607' (15'), F/4,782' TO 4,790' (8'), F/4, 845' TO 4,855' (10'), F/4,908' TO 4,926' (18'). |
| DIESEL GALS 9840 (USED 1214 GALS). | | | |
| NO ACCIDENTS. FULL CREWS. SAFETY TOPIC- GREASING THE CROWN. | | | |
| FUNCTION COM FIRST CONN ON TOUR, ALL CREWS. | | | |
| UNMANNED LOGGING UNIT 0 DAYS ON LOCATION. | | | |

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| 03-29-2009 | Reported By | BRIAN DUTTON |
|-------------------|--------------------|--------------|

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|-----------------------------|-------------------|-------------------|---------------|------------------------|-----------|-------------|---|-----------|------|-------------|------|
| DailyCosts: Drilling | \$60,012 | Completion | \$0 | Daily Total | \$60,012 | | | | | | |
| Cum Costs: Drilling | \$510,538 | Completion | \$0 | Well Total | \$510,538 | | | | | | |
| MD | 5,600 | TVD | 5,570 | Progress | 620 | Days | 3 | MW | 10.1 | Visc | 32.0 |
| Formation : | PBTD : 0.0 | | Perf : | PKR Depth : 0.0 | | | | | | | |

Activity at Report Time: DRILLING @ 5,600'.

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 06:00 | 09:30 | 3.5 | DRILL SLIDE & ROTATE F/4,980' TO 5,094' (114' @ 32.5 FPH), WOB 10-20K, GPM 417, RPM 35-50/MOTOR 70, SPP 1800, MUD 9.9 PPG, VIS 32, NO FLARE. SLIDE F/5,063' TO 5,057' (6'). |
| 09:30 | 10:00 | 0.5 | SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS. |
| 10:00 | 20:00 | 10.0 | DRILL SLIDE & ROTATE F/5,094' TO 5,473' (379' @ 37.9 FPH), WOB 10-20K, GPM 417, RPM 35-50/MOTOR 70, SPP 1800, MUD 9.9+ PPG, VIS 35, NO FLARE. SLIDE F/5,063 TO 5,069' (6'), F/5,156' TO 5,159' (3'), F/5,441' TO 5,445' (4'). |
| 20:00 | 22:30 | 2.5 | TRIP OUT OF HOLE WITH BIT #2 @ 5,473' |
| 22:30 | 23:30 | 1.0 | LD TOP STABILIZER, CHANGE BIT AND ORIENT MWD TOOLS. |
| 23:30 | 00:00 | 0.5 | TRIP IN HOLE TO 2,425', FILL PIPE. |
| 00:00 | 01:00 | 1.0 | SLIP & CUT DRILL LINE 200'. |
| 01:00 | 02:00 | 1.0 | TRIP IN HOLE WITH BIT #3. |
| 02:00 | 02:30 | 0.5 | WASH/REAM F/5,387' TO 5,473'. |
| 02:30 | 06:00 | 3.5 | DRILL SLIDE & ROTATE F/5,473' TO 5,600' (127' @ 37.9 FPH), WOB 10-20K, GPM 443, RPM 35-50/MOTOR 75, SPP 1940, MUD 10.1 PPG, VIS 35, NO FLARE. |
| | | | DIESEL GALS 8550 (USED 1290 GALS). |
| | | | NO ACCIDENTS. FULL CREWS. SAFETY TOPIC- SLIP AND CUT DRILLING LINE. |
| | | | FUNCTION COM FIRST CONN ON TOUR, ALL CREWS. |
| | | | UNMANNED LOGGING UNIT 0 DAYS ON LOCATION. |

03-30-2009 Reported By BRIAN DUTTON

| | | | | | | | | | | | |
|-----------------------------|-------------------|-------------------|---------------|------------------------|-----------|-------------|---|-----------|------|-------------|------|
| DailyCosts: Drilling | \$75,074 | Completion | \$0 | Daily Total | \$75,074 | | | | | | |
| Cum Costs: Drilling | \$585,613 | Completion | \$0 | Well Total | \$585,613 | | | | | | |
| MD | 6,474 | TVD | 6,439 | Progress | 874 | Days | 4 | MW | 10.1 | Visc | 35.0 |
| Formation : | PBTD : 0.0 | | Perf : | PKR Depth : 0.0 | | | | | | | |

Activity at Report Time: DRILLING @ 6,474'.

| Start | End | Hrs | Activity Description |
|-------|-------|------|---|
| 06:00 | 12:30 | 6.5 | DRILL SLIDE & ROTATE F/5,600' TO 5,846' (246' @ 37.8 FPH), WOB 10-20K, GPM 443, RPM 35-50/MOTOR 75, SPP 1940, MUD 10.1+ PPG, VIS 35, NO FLARE. SLIDE F/5,721' TO 5,728' (7'). |
| 12:30 | 13:00 | 0.5 | SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST SUPER CHOKE AND HCR VALVE. |
| 13:00 | 06:00 | 17.0 | DRILL SLIDE & ROTATE F/5,846' TO 6,474' (628' @ 36.9 FPH), WOB 10-20K, GPM 443, RPM 35-50/MOTOR 75, SPP 1940, MUD 10.1+ PPG, VIS 37, NO FLARE. SLIDE F/5,909' TO 5,919' (10'), F/6,002' TO 6,014' (12'), F/6,095' TO 6,105' (10'). |
| | | | DIESEL GALS 7011 (USED 1539 GALS). |
| | | | BOILER 8 HOURS. |
| | | | NO ACCIDENTS. FULL CREWS. SAFETY TOPIC- PROPER WAY TO MIX CAUSTIC SODA. |

FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

| | | | | | | | | | | | |
|--|-----------|--------------------|-------------------|-----------------|---------------|--------------------|------------------------|-----------|------|-------------|------|
| 03-31-2009 | | Reported By | BRIAN DUTTON | | | | | | | | |
| DailyCosts: Drilling | \$44,519 | | Completion | \$1,578 | | Daily Total | \$46,097 | | | | |
| Cum Costs: Drilling | \$630,132 | | Completion | \$1,578 | | Well Total | \$631,710 | | | | |
| MD | 6,903 | TVD | 6,866 | Progress | 429 | Days | 5 | MW | 10.3 | Visc | 36.0 |
| Formation : | | PBTD : 0.0 | | | Perf : | | PKR Depth : 0.0 | | | | |
| Activity at Report Time: DRILLING @ 6,903'. | | | | | | | | | | | |

| Start | End | Hrs | Activity Description | | | | | | | | |
|---|-------|------|--|--|--|--|--|--|--|--|--|
| 06:00 | 12:30 | 6.5 | DRILL SLIDE & ROTATE F/6,474' TO 6,659' (185' @ 28.4 FPH), WOB 10-20K, GPM 443, RPM35-50/MOTOR 75, SPP 2080, MUD 10.3 PPG, VIS 38, NO FLARE. SLIDE F/6,664' TO 6668' (4'). | | | | | | | | |
| 12:30 | 13:00 | 0.5 | SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST ANNULAR. | | | | | | | | |
| 13:00 | 06:00 | 17.0 | DRILL SLIDE & ROTATE F/6,659' TO 6,903' (244' @ 14.0 FPH), WOB 10-20K, GPM 443, RPM 35-50/MOTOR 75, SPP 1950, MUD 10.3 PPG, VIS 38, NO FLARE. SLIDE F/6,754' TO 6,762' (8'), F/6,785' TO 6,795' (10'), F/6,817' TO 6,825' (8'), F/6,849' TO 6,859' (10'), F/6,881' TO 6,891' (10'). | | | | | | | | |
| DIESEL GALS 5586 (USED 1425 GALS). | | | | | | | | | | | |
| BOILER 8 HOURS. | | | | | | | | | | | |
| NO ACCIDENTS. FULL CREWS. SAFETY TOPIC- ICY WALKWAYS. | | | | | | | | | | | |
| FUNCTION COM FIRST CONN ON TOUR, ALL CREWS. | | | | | | | | | | | |

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|---|-----------|--------------------|-------------------|-----------------|---------------|--------------------|------------------------|-----------|------|-------------|------|
| 04-01-2009 | | Reported By | BRIAN DUTTON | | | | | | | | |
| DailyCosts: Drilling | \$53,061 | | Completion | \$0 | | Daily Total | \$53,061 | | | | |
| Cum Costs: Drilling | \$683,193 | | Completion | \$1,578 | | Well Total | \$684,771 | | | | |
| MD | 7,296 | TVD | 7,259 | Progress | 393 | Days | 6 | MW | 10.5 | Visc | 42.0 |
| Formation : | | PBTD : 0.0 | | | Perf : | | PKR Depth : 0.0 | | | | |
| Activity at Report Time: DRILLING @ 7,296' | | | | | | | | | | | |

| Start | End | Hrs | Activity Description | | | | | | | | |
|--|-------|------|--|--|--|--|--|--|--|--|--|
| 06:00 | 13:00 | 7.0 | DRILL SLIDE & ROTATE F/6,903' TO 7,036' (133' @ 19.0 FPH), WOB 10-20K, GPM 443, RPM 35-50/MOTOR 75, SPP 1950, MUD 10.5 PPG, VIS 38, NO FLARE. SLIDE F/6,912' TO 6,929' (17'), F/6,943' TO 6,960' (17'), F/7,036' TO 7,044' (8'). | | | | | | | | |
| 13:00 | 13:30 | 0.5 | SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS. | | | | | | | | |
| 13:30 | 06:00 | 16.5 | DRILL SLIDE & ROTATE F/7,036' TO 7,296' (260' @ 15.7 FPH), WOB 10-20K, GPM 443, RPM 35-50/MOTOR 75, SPP 2150, MUD 10.5 PPG, VIS 38, NO FLARE. SLIDE F/7,036' TO 7,042' (6'), F/7,099' TO 7,110' (11'), F/7,129' TO 7,143' (14'), F/7,199' TO 7,203' (4'). | | | | | | | | |
| DIESEL GALS 4161 (USED 1425 GALS). | | | | | | | | | | | |
| BOILER 4 HOURS. | | | | | | | | | | | |
| NO ACCIDENTS. FULL CREWS. SAFETY TOPIC-HEARING PROTECTION. | | | | | | | | | | | |
| FUNCTION COM FIRST CONN ON TOUR, ALL CREWS. | | | | | | | | | | | |

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|-----------------------------|-----------|--------------------|-------------------|-----------------|-----|--------------------|-----------|-----------|------|-------------|------|
| 04-02-2009 | | Reported By | DAN LINDSEY | | | | | | | | |
| DailyCosts: Drilling | \$38,249 | | Completion | \$0 | | Daily Total | \$38,249 | | | | |
| Cum Costs: Drilling | \$721,443 | | Completion | \$1,578 | | Well Total | \$723,021 | | | | |
| MD | 8,020 | TVD | 7,983 | Progress | 724 | Days | 7 | MW | 10.6 | Visc | 39.0 |

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 8020'

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 06:00 | 14:30 | 8.5 | DRILLED SLIDE & ROTATE 7296 TO 7506 (2 SLIDES 15' each, 210' @ 24.7 FPH) W/MWD SURVEYS, WOB 16-20K, GPM 432, RPM 0-40/MOTOR 73, SPP 2000, NO FLARE. MW 10.5 PPG, VIS 36. |
| 14:30 | 15:00 | 0.5 | SERVICED RIG. FUNCTION PIPE RAMS. |
| 15:00 | 06:00 | 15.0 | DRILLED SLIDE & ROTATE 7506 TO 8020(1 SLIDE 15', 514' @ 34.3 FPH) W/MWD SURVEYS, WOB 16-20K, GPM 432, RPM 0-45/MOTOR 73, SPP 2350, NO FLARE. THIS A.M. MUD 10.6 PPG, VIS 38. |

DIESEL 2672 GALS(USED 1489). NO BOILER.

NO ACCIDENTS. FULL CREWS. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

04-03-2009 Reported By DAN LINDSEY

| | | | | | | | | | | | |
|----------------------|-----------|------------|---------|-------------|-----------|------|---|----|------|------|------|
| DailyCosts: Drilling | \$65,220 | Completion | \$0 | Daily Total | \$65,220 | | | | | | |
| Cum Costs: Drilling | \$786,663 | Completion | \$1,578 | Well Total | \$788,241 | | | | | | |
| MD | 8,452 | TVD | 8,415 | Progress | 432 | Days | 8 | MW | 10.9 | Visc | 42.0 |

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 8452'

| Start | End | Hrs | Activity Description |
|-------|-------|-----|---|
| 06:00 | 12:00 | 6.0 | DRILLED ROTATE 8020 TO 8225(225' @ 37.5 FPH) W/MWD SURVEYS, WOB 20K, GPM 432, RPM 50/MOTOR 73, SPP 2350, NO FLARE. MW 10.6 PPG, VIS 38. |
| 12:00 | 12:30 | 0.5 | SERVICED RIG. FUNCTION PIPE RAMS. |
| 12:30 | 19:30 | 7.0 | DRILLED ROTATE 8225 TO 8446(221' @ 31.6 FPH) W/MWD SURVEYS, WOB 20K, GPM 432, RPM 40/MOTOR 73, SPP 2300, NO FLARE. MW 10.8 PPG, VIS 39. |
| 19:30 | 23:00 | 3.5 | PUMPED PILL. SET & FUNCTION COM. TOO H W/BIT#3(HOLE SLICK). |
| 23:00 | 00:30 | 1.5 | CHANGED BIT, & MUD MOTOR. PU REAMER. CHANGED MWD & ORIENTED TOOLS. |
| 00:30 | 04:00 | 3.5 | TIH W/BIT #4 (HOLE SLICK). |
| 04:00 | 05:30 | 1.5 | WASHED & REAMED 82' TO 8446, 40' FILL. |
| 05:30 | 06:00 | 0.5 | DRILLED ROTATE 8446 TO 8452(6'), WOB 10K, GPM 432, RPM 40/MOTOR 73, SPP 2200, NO FLARE. THIS A.M. MUD 10.9 PPG, VIS 42. |

DIESEL 9576 GALS(RECEIVED 8000, USED 1096). NO BOILER.

NO ACCIDENTS. FULL CREWS. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

04-04-2009 Reported By DAN LINDSEY

| | | | | | | | | | | | |
|----------------------|-----------|------------|---------|-------------|-----------|------|---|----|------|------|------|
| DailyCosts: Drilling | \$40,234 | Completion | \$0 | Daily Total | \$40,234 | | | | | | |
| Cum Costs: Drilling | \$826,898 | Completion | \$1,578 | Well Total | \$828,476 | | | | | | |
| MD | 8,490 | TVD | 8,453 | Progress | 38 | Days | 9 | MW | 10.9 | Visc | 39.0 |

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 8490'

| Start | End | Hrs | Activity Description |
|-------|-------|-----|--|
| 06:00 | 08:00 | 2.0 | DRILLED 8452 TO 8460(8'), WOB 20K, RPM 45/MOTOR 73, SPP 2250, NO FLARE. MW 10.9 PPG, VIS 39. MWD FAILURE. |
| 08:00 | 11:30 | 3.5 | PUMPED PILL. SET & FUNCTION COM. TOO H (HOLE SLICK). |
| 11:30 | 12:30 | 1.0 | CHANGED GAP SUB & MWD. ORIENTED TOOLS. |
| 12:30 | 16:00 | 3.5 | FUNCTION COM. TIH(HOLE SLICK). |
| 16:00 | 16:30 | 0.5 | WASHED & REAMED 55' TO 8460, 10' FILL. |

16:30 18:30 2.0 DRILLED ROTATE 8460 TO 8473(13'), WOB 18-20K, GPM 432, RPM 35-45/MOTOR
MOTOR FAILURE (NO TORQUE, NO DIFFERENTIAL), SPP 2050, NO FLARE. MW 10.9 PPG, VIS 39.

18:30 19:00 0.5 SERVICED RIG. FUNCTION PIPE RAMS.

19:00 23:00 4.0 PUMPED PILL. SET & FUNCTION COM. TOOH.

23:00 00:00 1.0 CHANGED MUD MOTOR. LD REAMER. ORIENTED MWD TOOL.

00:00 01:00 1.0 TIH TO 2500.

01:00 02:00 1.0 SLIPPED & CUT 90' DRLG LINE.

02:00 04:30 2.5 TIH.

04:30 05:00 0.5 WASHED & REAMED 80' TO 8473, 3' FILL.

05:00 06:00 1.0 DRILLED ROTATE 8473 TO 8490(17'), WOB 10-18K, GPM 432, RPM 45/MOTOR 73, SPP 2200, NO FLARE. THIS
A.M. MUD 10.9 PPG, VIS 39.

DIESEL 8322 GALS(USED 1254). BOILER 18 HRS.

NO ACCIDENTS. FULL CREWS. FUNCTION COM FIRST CONN ON TOURS, ALL CREWS.

| | | | | | | | | | | | |
|--|-------------------|--------------------|---------------|------------------------|-----------|-------------|----|-----------|------|-------------|------|
| 04-05-2009 | | Reported By | DAN LINDSEY | | | | | | | | |
| Daily Costs: Drilling | \$44,979 | Completion | \$0 | Daily Total | \$44,979 | | | | | | |
| Cum Costs: Drilling | \$871,877 | Completion | \$1,578 | Well Total | \$873,455 | | | | | | |
| MD | 9,180 | TVD | 9,143 | Progress | 690 | Days | 10 | MW | 11.1 | Visc | 39.0 |
| Formation : | PBTD : 0.0 | | Perf : | PKR Depth : 0.0 | | | | | | | |
| Activity at Report Time: DRILLING @ 9180' | | | | | | | | | | | |

| Start | End | Hrs | Activity Description |
|-------|-------|------|---|
| 06:00 | 12:00 | 6.0 | DRILLED ROTATE 8490 TO 8661(171' @ 28.5 FPH) W/MWD SURVEYS, WOB 20K, GPM 432, RPM 35-45/MOTOR 73, SPP 2400, NO FLARE. MW 11.1 PPG, VIS 38. |
| 12:00 | 12:30 | 0.5 | SERVICED RIG. FUNCTION PIPE RAMS. |
| 12:30 | 06:00 | 17.5 | DRILLED ROTATE 8661 TO 9180(519' @ 29.7 FPH) W/MWD SURVEYS, WOB 20K, GPM 421, RPM 35-45/MOTOR 73, SPP 2450, NO FLARE. THIS A.M. MW 11.1 PPG, VIS 38. REACHED TD AT 06:00 HRS, 4/5/09. |

DIESEL 6498 GALS(USED 1824). BOILER 24 HRS.

NO ACCIDENTS. FULL CREWS. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS. 1 BOP DRILL.

| | | | | | | | | | | | |
|--|-------------------|--------------------|---------------|------------------------|-------------|-------------|----|-----------|------|-------------|------|
| 04-06-2009 | | Reported By | DAN LINDSEY | | | | | | | | |
| Daily Costs: Drilling | \$40,127 | Completion | \$163,350 | Daily Total | \$203,477 | | | | | | |
| Cum Costs: Drilling | \$912,005 | Completion | \$164,928 | Well Total | \$1,076,933 | | | | | | |
| MD | 9,237 | TVD | 9,200 | Progress | 57 | Days | 11 | MW | 11.1 | Visc | 39.0 |
| Formation : | PBTD : 0.0 | | Perf : | PKR Depth : 0.0 | | | | | | | |
| Activity at Report Time: CEMENTING PRODUCTION CSG | | | | | | | | | | | |

| Start | End | Hrs | Activity Description |
|-------|-------|-----|---|
| 06:00 | 07:00 | 1.0 | DRILLED ROTATE 9180 TO 9191(11') W/MWD SURVEYS, WOB 20K, GPM 421, RPM 35-45/MOTOR 73, SPP 2400, NO FLARE. MW 11.1 PPG, VIS 39. |
| 07:00 | 07:30 | 0.5 | SERVICED RIG. FUNCTION ANNULAR. |
| 07:30 | 10:00 | 2.5 | DRILLED ROTATE 9191 TO 9237 (46' @ 18.4 FPH) W/MWD SURVEYS, WOB 20K, GPM 421, RPM 35-45/MOTOR 73, SPP 2400, NO FLARE. MW 11.1 PPG, VIS 39. REACHED TD AT 10:00 HRS, 4/5/09. |
| 10:00 | 12:00 | 2.0 | CIRCULATED HOLE CLEAN. |
| 12:00 | 14:00 | 2.0 | PUMPED PILL. SET & FUNCTION COM. SHORT TRIPPED 30 STDs TO 6539, NO FILL. |
| 14:00 | 16:00 | 2.0 | CIRC GAS OUT. RU WEATHERFORD LD MACHINE. HELD SAFETY MEETING. |

16:00 21:00 5.0 PUMPED PILL. LDDP(STOOD BACK 14 STDS & BHA). PULLED WEAR BUSHING.
 21:00 22:00 1.0 RU WEATHERFORD CSG CREW. HELD SAFETY MEETING.
 22:00 03:00 5.0 RAN 4.5" 11.6# HCP-110 LTC CASING (FS, 1 JT, FC, 220 JTS & 2 MARKERS) & TAG JT. RAN 38 CENTRALIZERS (RIGID- JTS 1-3, BOWSPRING-EVERY 2ND JT TO 6183). TAGGED @ 9237. LD TAG JT. PU LANDING JT W/FLUTED CSG HANGER. LANDED CSG @ 9228(FC @ 9183, MARKERS @ 6802-24 & 4216-38). NOTIFIED BLM VIA EMAIL @ 1700 HRS 3/27/09 OF CSG & CMT JOB.
 03:00 04:00 1.0 CIRCULATED W/ RIG PUMP. RD WEATHERFORD CSG CREW. RU HALLIBURTON CEMENTER. HELD SAFETY MEETING.
 04:00 06:00 2.0 CEMENTING PRODUCTION CASING / DETAILS ON NEXT REPORT.

DIESEL 5358 GALS(USED 1140). BOILER 18 HRS.
 NO ACCIDENTS. FULL CREWS. FUNCTION COM FIRST CONN ON TOUR, DAYLIGHT CREW.

| | | | | | | | | | | | |
|------------------------------|--------------------|-------------------|-----------|--------------------|------------------------|-------------|----|-----------|------|-------------|------|
| 04-07-2009 | Reported By | DAN LINDSEY | | | | | | | | | |
| Daily Costs: Drilling | \$9,820 | Completion | \$55,222 | Daily Total | \$65,042 | | | | | | |
| Cum Costs: Drilling | \$921,825 | Completion | \$220,150 | Well Total | \$1,141,975 | | | | | | |
| MD | 9,237 | TVD | 9,200 | Progress | 0 | Days | 12 | MW | 11.1 | Visc | 39.0 |
| Formation : | PBTD : 0.0 | | | Perf : | PKR Depth : 0.0 | | | | | | |

Activity at Report Time: MOVE TO 1322-25D - WO COMPLETION

| Start | End | Hrs | Activity Description |
|-------|-------|-----|---|
| 06:00 | 07:30 | 1.5 | CEMENTED CSG AS FOLLOWS: PUMPED BOTTOM PLUG, 20 BBLS MUDFLUSH III, 10 BBLS FW SPACER, 430 SX HIGHBOND 75(141 BBLS @ 12.0 PPG, 1.84 CFS) & 1330 SX EXTENDACEM VI(342 BBLS @ 13.5 PPG, 1.47 CFS). DROPPED TOP PLUG. DISP W/142 BTW(FULL RETURN THROUGHOUT JOB). FINAL LIFT PRESSURE 2275 PSI, BUMPED PLUG TO 3300 PSI. BLED OFF, FLOATS HELD. |
| 07:30 | 08:30 | 1.0 | WAIT ON CEMENT. HAULED 300 BBLS MUD TO STORAGE. |
| 08:30 | 09:30 | 1.0 | REMOVED LANDING JT. RAN CSG HANGER PACKOFF AND LOCKED IN POSITION. TESTED HANGER TO 5000 PSI. |
| 09:30 | 10:30 | 1.0 | ND BOP. DISCONNECTED LINES AND PREPARED RIG TO MOVE. |

NO ACCIDENTS. FULL CREWS.

TRANSFERRED 5 JTS(207.82') 4.5" 11.6# HCP-110 LTC CASING TO CWU 1322-25D.
 TRANSFERRED 1 MARKER JT(19.90') 4.5" 11.6# HCP-110 LTC CASING TO CWU 1322-25D.
 TRANSFERRED 5358 GALS DIESEL TO CWU 1322-25D.

10:30 RIG RELEASED @ 10:30 HRS, 4/6/09.
 CASING POINT COST \$921,826

| | |
|---|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU010956 |
|---|--|

| | |
|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS |
|--|---|

| | |
|------------------------------------|---|
| 1. TYPE OF WELL Gas Well | 8. WELL NAME and NUMBER: CWU 1323-25D |
|------------------------------------|---|

| | |
|--|---|
| 2. NAME OF OPERATOR: EOG Resources, Inc. | 9. API NUMBER: 43047397450000 |
|--|---|

| | | |
|--|--|--|
| 3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078 | PHONE NUMBER: 435 781-9111 Ext | 9. FIELD and POOL or WILDCAT: NATURAL BUTTES |
|--|--|--|

| | |
|---|---|
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1962 FSL 2016 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 25 Township: 09.0S Range: 22.0E Meridian: S | COUNTY: UINTAH STATE: UTAH |
|---|---|

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|--|---|---|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 5/29/2009 | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER | OTHER: |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No activity has occurred since last submission on 4/29/2009, waiting on completion operations.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 June 01, 2009

| | | |
|---|-------------------------------------|--|
| NAME (PLEASE PRINT) Kaylene Gardner | PHONE NUMBER 435 781-9111 | TITLE Regulatory Administrator |
| SIGNATURE N/A | DATE 5/29/2009 | |

| | |
|---|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU010956 |
|---|--|

| | |
|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS |
|--|---|

| | |
|------------------------------------|---|
| 1. TYPE OF WELL Gas Well | 8. WELL NAME and NUMBER: CWU 1323-25D |
|------------------------------------|---|

| | |
|--|---|
| 2. NAME OF OPERATOR: EOG Resources, Inc. | 9. API NUMBER: 43047397450000 |
|--|---|

| | | |
|---|--|--|
| 3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202 | PHONE NUMBER: 435 781-9111 Ext | 9. FIELD and POOL or WILDCAT: NATURAL BUTTES |
|---|--|--|

| | |
|---|---|
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1962 FSL 2016 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 25 Township: 09.0S Range: 22.0E Meridian: S | COUNTY: UINTAH STATE: UTAH |
|---|---|

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|--|---|---|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 6/30/2009 | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER | OTHER: |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see the attached well chronology report.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 June 30, 2009

| | | |
|--|-------------------------------------|--------------------------------------|
| NAME (PLEASE PRINT) Mary Maestas | PHONE NUMBER 303 824-5526 | TITLE Regulatory Assistant |
| SIGNATURE N/A | DATE 6/30/2009 | |

WELL CHRONOLOGY REPORT

Report Generated On: 06-30-2009

| | | | | | |
|----------------------|--|------------------|--------------|----------------------|--------------|
| Well Name | CWU 1323-25D | Well Type | DEVG | Division | DENVER |
| Field | CHAPITA DEEP | API # | 43-047-39745 | Well Class | COMP |
| County, State | UINTAH, UT | Spud Date | 03-26-2009 | Class Date | |
| Tax Credit | N | TVD / MD | 9,200/ 9,236 | Property # | 061512 |
| Water Depth | 0 | Last CSG | 4.5 | Shoe TVD / MD | 9,191/ 9,227 |
| KB / GL Elev | 5,152/ 5,133 | | | | |
| Location | Section 25, T9S, R22E, NWSE, 1962 FSL & 2016 FEL | | | | |

| | | | | | |
|-----------------|--------------------|--------------------|------------------|--------------|-----|
| Event No | 1.0 | Description | DRILL & COMPLETE | | |
| Operator | EOG RESOURCES, INC | WI % | 0.0 | NRI % | 0.0 |

| | | | | | |
|------------------------------|--------------------|-------------------|---------------|------------------------|------------------|
| AFE No | 304713 | AFE Total | 1,649,605 | DHC / CWC | 754,105/ 895,500 |
| Rig Contr | TRUE | Rig Name | TRUE #34 | Start Date | 11-09-2007 |
| 11-09-2007 | Reported By | SHARON CAUDILL | | | |
| Daily Costs: Drilling | \$55,350 | Completion | \$0 | Daily Total | \$55,350 |
| Cum Costs: Drilling | \$55,350 | Completion | \$0 | Well Total | \$55,350 |
| MD | 0 | TVD | 0 | Progress | 0 |
| Days | 0 | MW | 0.0 | Visc | 0.0 |
| Formation : | PBTD : 0.0 | | Perf : | PKR Depth : 0.0 | |

Activity at Report Time: LOCATION DATA

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 06:00 | 06:00 | 24.0 | LOCATION DATA |
| | | | SHL 1962' FSL & 2016' FEL (NW/SE) |
| | | | SECTION 25, T9S, R22E |
| | | | UINTAH COUNTY, UTAH |
| | | | BHL 1292' FSL & 1932' FEL (SW/SE) |
| | | | SECTION 25, T9S, R22E |
| | | | UINTAH COUNTY, UTAH |
| | | | LAT 40.005147, LONG 109.386108 (NAD 83) |
| | | | LAT 40.003306, LONG 109.385814 (NAD 27) |
| | | | TRUE #34 |
| | | | OBJECTIVE: 9236' MD, 9200' TVD, MESAVERDE |
| | | | DW/GAS |
| | | | CHAPITA WELLS DEEP PROSPECT |
| | | | DD&A: CHAPITA DEEP |
| | | | NATURAL BUTTES FIELD |
| | | | LEASE: UTU 0285A |
| | | | ELEVATION: 5133.2' NAT GL, 5132.8' PREP GL (DUE TO ROUNDING PREP GL WILL BE 5133'), 5152' KB (19') |

EOG WI 55.6055%, NRI 47.59694%

12-17-2008 **Reported By** JERRY BARNES

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$55,350 **Completion** \$0 **Well Total** \$55,350

MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: SPUD NOTIFICATION

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 06:00 | 06:00 | 24.0 | CRAIGS ROUSTABOUT SERVICE SPUD A 26" HOLE ON 12/16/08 @ 2:30 PM. SET 60' OF 16" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 12/16/08 @ 1:30 PM. |

01-03-2009 **Reported By** LESTER FARNSWORTH

Daily Costs: Drilling \$25,764 **Completion** \$0 **Daily Total** \$25,764

Cum Costs: Drilling \$81,114 **Completion** \$0 **Well Total** \$81,114

MD 200 **TVD** 200 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WORT

| Start | End | Hrs | Activity Description |
|-------|-------|------|---|
| 06:00 | 06:00 | 24.0 | MIRU CRAIG'S RIG #3 ON 12/31/2008. DRILLED 12 1/4" HOLE TO 181' GL (200' KB). ENCOUNTERED NO WATER. RDMO CRAIG'S RIG. |

TRUE RIG #34 WILL FINISH DRILLING 12 1/4" HOLE AND RUN 9 5/8" CASING.

PREPARE LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY AT THIS TIME.

03-23-2009 **Reported By** BRIAN DUTTON

Daily Costs: Drilling \$10,645 **Completion** \$0 **Daily Total** \$10,645

Cum Costs: Drilling \$91,760 **Completion** \$0 **Well Total** \$91,760

MD 200 **TVD** 200 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: PREP TO SPUD

| Start | End | Hrs | Activity Description |
|-------|-------|-----|--------------------------------------|
| 23:00 | 06:00 | 7.0 | RIG ON DAYWORK @ 23:00 HRS, 3/22/09. |

DISCONNECTED LINES. SKIDDED RIG FROM CWU 1322-25D. INSTALL RISER, HOOK UP LINES AND PREPARE TO DRILL.

CONTACT BLM VIA E:MAIL ON 03-20 FOR 9 5/8" SPUD AND CEMENT JOB.

03-24-2009 **Reported By** BRIAN DUTTON

Daily Costs: Drilling \$41,906 **Completion** \$0 **Daily Total** \$41,906

Cum Costs: Drilling \$133,666 **Completion** \$0 **Well Total** \$133,666

MD 1,264 **TVD** 1,264 **Progress** 1,064 **Days** 0 **MW** 8.6 **Visc** 27.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 1,264'

| Start | End | Hrs | Activity Description |
|-------|-------|------|---|
| 06:00 | 08:30 | 2.5 | PICK UP BIT AND MUD MOTOR. CLEAN MOUSE HOLE OUT. |
| 08:30 | 09:30 | 1.0 | PICK UP DIRECTIONAL TOOL, MWD AND SCRIBE AND ORIENT. |
| 09:30 | 11:30 | 2.0 | WASH/REAM F/87' TO 202'. |
| 11:30 | 12:00 | 0.5 | DRILLED SLIDE & ROTATE 202' TO 221' (1 SLIDES, 19', 38.0 @ FPH) W/MWD SURVEYS, WOB 10K TO 20K, GPM 505, RPM 0-45/MOTOR 85, SPP 565, NO LOSS. |
| 12:00 | 12:30 | 0.5 | SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC. |
| 12:30 | 02:30 | 14.0 | DRILLED SLIDE & ROTATE 221' TO 1,079' (9 SLIDES, 339', 24.2 @ FPH) W/MWD SURVEYS, WOB 10K TO 20K, GPM 726, RPM 0-45/MOTOR 123, SPP 1780, NO LOSS. |
| 02:30 | 03:00 | 0.5 | INSTALL ROTATING HEAD AND DRIVE BUSHING. |
| 03:00 | 06:00 | 3.0 | DRILLED SLIDE & ROTATE 1,079' TO 1,264' (185', 61.6 @ FPH) W/MWD SURVEYS, WOB 10K TO 20K, GPM 726, RPM 0-45/MOTOR 123, SPP 1780, NO LOSS. DIESEL 6156 GALS(USED 684 GALS). BOILER 0 HOURS. NO ACCIDENTS. FULL CREWS. SAFETY TOPIC: PICKING UP 8" DRILL COLLARS. FUNCTION COM. FIRST CONN ON TOUR, ALL CREWS. UNMANNED LOGGING UNIT 0 DAYS ON LOCATION. |

| | | | | | | | | | | | |
|-----------------------------|--------------------|-------------------|-------|--------------------|-----------|-------------|---|-----------|-----|-------------|------|
| 03-25-2009 | Reported By | BRIAN DUTTON | | | | | | | | | |
| DailyCosts: Drilling | \$37,536 | Completion | \$0 | Daily Total | \$37,536 | | | | | | |
| Cum Costs: Drilling | \$171,202 | Completion | \$0 | Well Total | \$171,202 | | | | | | |
| MD | 2,540 | TVD | 2,540 | Progress | 1,276 | Days | 0 | MW | 8.7 | Visc | 27.0 |

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 2,540'

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 06:00 | 11:30 | 5.5 | DRILLED ROTATE 1,264' TO 1,605' (341', 62.0 @ FPH) W/MWD SURVEYS, WOB 10K TO 20K, GPM 726, RPM 0-45/MOTOR 123, SPP 1780, NO LOSS. |
| 11:30 | 12:00 | 0.5 | SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC. |
| 12:00 | 06:00 | 18.0 | DRILLED SLIDE & ROTATE 1,605' TO 2,540' (1 SLIDE, FOOTAGE 935', 51.9 @ FPH) W/MWD SURVEYS, WOB 10K TO 20K, GPM 726, RPM 0-45/MOTOR 123, SPP 2000. (3 EACH 4 FOOT SLIDES & 2 EACH 10- FOOT SLIDES). BIT DROPPED F/1,820' TO 1,824, LOST ALL RETURNS @ 1,820', TOTAL FLUID LOST 14580 BBLs. DIESEL 4674 GALS(USED 1482 GALS). NO ACCIDENTS. FULL CREWS. SAFETY TOPIC- INSTALLING ROTATING RUBBER. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS. UNMANNED LOGGING UNIT 0 DAYS ON LOCATION. |

| | | | | | | | | | | |
|-----------------------------|--------------------|-------------------|-----|--------------------|-----------|--|--|--|--|--|
| 03-26-2009 | Reported By | BRIAN DUTTON | | | | | | | | |
| DailyCosts: Drilling | \$167,417 | Completion | \$0 | Daily Total | \$167,417 | | | | | |

Cum Costs: Drilling \$338,619 **Completion** \$0 **Well Total** \$338,619
MD 2,540 **TVD** 2,540 **Progress** 0 **Days** 0 **MW** 8.7 **Visc** 27.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: PU DIRECTIONAL TOOLS.

| Start | End | Hrs | Activity Description |
|-------|-------|-----|---|
| 06:00 | 07:00 | 1.0 | SHORT TRIP 7 STANDS TO 1,841'. |
| 07:00 | 08:30 | 1.5 | CIRCULATE 15 MINS. TRIP OUT OF HOLE TO RUN 9 5/8" CASING @ 2,540'. |
| 08:30 | 10:00 | 1.5 | LD BHA AND DIRECTIONAL TOOLS. |
| 10:00 | 11:00 | 1.0 | RU WEATHERFORD CASING GREW. HELD SAFETY MEETING. |
| 11:00 | 13:00 | 2.0 | RAN 9.625" 36.0# J-55 STC CASING (GS, 1 JT, FC, 56 JTS) & TAG JT. RAN 8 CENTRALIZERS (MIDDLE SHOE JT, TOP JTS 2-8). TAGGED @ 2540. LD TAG JT & PU LANDING JT W/PORTED CSG HANGER. LANDED CASING @ 2532'. |
| 13:00 | 13:30 | 0.5 | RD WEATHERFORD LD MACHINE & CSG CREW. |
| 13:30 | 15:00 | 1.5 | PUMP FLUID DOWN 9 5/8" CASING TO MAKE SURE FLOATS ARE CLEAR. |
| | | | RU HALLIBURTON CEMENTER. HELD SAFETY MEETING. |
| 15:00 | 16:00 | 1.0 | CEMENTED AS FOLLOWS: PUMPED 400 SX HALCEM TYPE V(84.0 BBLS @ 15.6 PPG, 1.18 CFS), NO RETURNS, DROPPED TOP PLUG, DISPLACED W/192 BW, FINAL LIFT PRESSURE 180 PSI, BUMPED PLUG TO 750 PSI. BLEED OFF, FLOAT HELD. TOP JOB #1 HOWCO MIXED AND PUMPED 150 SX (31 BBLS) OF HALCEM W/ 4% CACL. AT 15.8 PPG, 1.15 YIELD 5 GPS WATER. NO CEMENT RETURNS TO SURFACE. TOP JOB #2 HOWCO MIXED AND PUMPED 100 SX (21 BBLS) OF HALCEM W/ 4% CACL. AT 15.8 PPG, 1.15 YIELD 5 GPS WATER. CEMENT TO SURFACE, BUT FELL BACK. TOP JOB #3 HOWCO MIXED AND PUMPED 15 SX (3 BBLS) OF HALCEM W/ 4% CACL. AT 15.8 PPG, 1.15 YIELD 5 GPS WATER. CEMENT TO SURFACE AND HELD FULL. |
| 16:00 | 17:00 | 1.0 | RD HALLIBURTON LINES AND CEMENT HEAD, REMOVE LANDING JOINT AND RISER. |
| 17:00 | 21:30 | 4.5 | NU BOP, FLOW LINE AND CHOKE MANIFOLD PREPARE TO PERFORM BOP TEST. |
| 21:30 | 03:30 | 6.0 | TESTED BOPE(ALL RAMS, VALVES, & CHOKE MANIFOLD 250/5000 PSI. ANNULAR 250/2500 PSI. CASING 1500 PSI). NO BLM WITNESS. BLM NOTIFIED VIA EMAIL OF CSG & CMT JOB & BOP TEST @ 0800 HRS 3/25/09. |
| 03:30 | 04:30 | 1.0 | PICK UP MUD MOTOR AND BIT CLEAN OUT MOUSE HOLE. |
| 04:30 | 05:00 | 0.5 | INSTALL WEAR BUSHING. |
| 05:00 | 06:00 | 1.0 | PICK UP DIRECTIONAL TOOLS AND 6 1/4" DRILL COLLARS. |
| | | | DIESEL 4218 GALS(USED 476 GALS). NO ACCIDENTS. FULL CREWS. SAFETY TOPIC- TESTING BOPS. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS. UNMANNED LOGGING UNIT 0 DAYS ON LOCATION. |

03-27-2009 **Reported By** BRIAN DUTTON

Daily Costs: Drilling \$55,147 **Completion** \$0 **Daily Total** \$55,147
Cum Costs: Drilling \$393,767 **Completion** \$0 **Well Total** \$393,767
MD 3,960 **TVD** 3,960 **Progress** 1,510 **Days** 1 **MW** 9.5 **Visc** 28.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**
Activity at Report Time: DRILLING @ 3,960'

| Start | End | Hrs | Activity Description |
|-------|-------|------|---|
| 06:00 | 07:00 | 1.0 | FINISH PICKING UP DIRECTIONAL TOOLS. |
| 07:00 | 07:30 | 0.5 | TRIP IN HOLE, TAG CEMENT @ 2,486'. |
| 07:30 | 08:00 | 0.5 | INSTALL ROTATING HEAD. |
| 08:00 | 09:30 | 1.5 | DRILL CEMENT/FLOAT EQUIP. F/2,486' TO 2,540', DRILL FORMATION TO 2,559'. |
| 09:30 | 10:00 | 0.5 | PERFORMED F.I.T. @ 2,559' TO 11.5 PPG EMW(400 PSI). |
| 10:00 | 13:00 | 3.0 | DRILL SLIDE & ROTATE F/2,559' TO 2,849' (290' @ 96.6 FPH), WOB 10-20K, GPM 435, RPM 35-50/MOTOR 73, SPP 1499, MUD 8.7+ PPG, VIS 29, NO FLARE. SLIDE F/2,818' TO 2,830' (12'). |
| 13:00 | 13:30 | 0.5 | SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS. |
| 13:30 | 06:00 | 16.5 | DRILL SLIDE & ROTATE F/2,849' TO 3,960' (1111' @ 67.3 FPH), WOB 10-20K, GPM 435, RPM 35-50/MOTOR 73, SPP 1499, MUD 9.5 PPG, VIS 34, NO FLARE. |

SLIDES F/3,003' TO 3,016' (13'), F/3,192' TO 3,204' (12), F/3,468' TO 3,476' (8'), F/3,499' TO 3,507' (8'), F/3,563' TO 3,578' (15'), F/3,657' TO 3,665' (9'), F/3,844' TO 3,859' (15'), F/3,937' TO 3,952'.

DIESEL GALS 3018 (USED 1200 GALS).
 NO ACCIDENTS. FULL CREWS. SAFETY TOPIC- PERFORMING FIT.
 FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
 UNMANNED LOGGING UNIT 0 DAYS ON LOCATION.
 DAYLIGHTS HELD BOP DRILL 90 SECONDS TO SECURE WELL.
 EVENING TOUR HELD BOP DRILL 85 SECONDS TO SECURE WELL.
 MORNING TOUR HELD BOP DRILL 80 SECONDS TO SECURE WELL.

06:00 SPUD 7 7/8" PRODUCTION HOLE @ 10:00 HRS, 3/26/2009.

| | | | | | | | | | | | |
|---|--------------------|-------------------|-------|--------------------|------------------------|-------------|---|-----------|-----|-------------|------|
| 03-28-2009 | Reported By | BRIAN DUTTON | | | | | | | | | |
| Daily Costs: Drilling | \$56,757 | Completion | \$0 | Daily Total | \$56,757 | | | | | | |
| Cum Costs: Drilling | \$450,525 | Completion | \$0 | Well Total | \$450,525 | | | | | | |
| MD | 4,980 | TVD | 4,954 | Progress | 1,020 | Days | 2 | MW | 9.9 | Visc | 35.0 |
| Formation : | PBTD : 0.0 | | | Perf : | PKR Depth : 0.0 | | | | | | |
| Activity at Report Time: DRILLING @ 4,980' | | | | | | | | | | | |

| Start | End | Hrs | Activity Description |
|---|-------|------|---|
| 06:00 | 11:30 | 5.5 | DRILL SLIDE & ROTATE F/3,960' TO 4,343' (383' @ 33.3 FPH), WOB 10-20K, GPM 435, RPM 35-50/MOTOR 73, SPP 1499, MUD 9.5 PPG, VIS 34, NO FLARE. |
| 11:30 | 12:00 | 0.5 | SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS. |
| 12:00 | 06:00 | 18.0 | DRILL SLIDE & ROTATE F/4,343' TO 4,980' (637' @ 53.0 FPH), WOB 10-20K, GPM 417, RPM 35-50/MOTOR 70, SPP 1782, MUD 9.9 PPG, VIS 34, NO FLARE. SLIDES F/ 4,062' TO 4,072' (10'), F/4,125' TO 4,127' (12'), F/4,218' TO 4,228' (10'), F/4,312' TO 4,322' (10'), F/4,343' TO 4,353' (10'), F/4,408' TO 4,420' (12'), F/4,501' TO 4,511' (10'), F/4,592' TO 4,607' (15'), F/4,782' TO 4,790' (8'), F/4, 845' TO 4,855' (10'), F/4,908' TO 4,926' (18'). |
| DIESEL GALS 9840 (USED 1214 GALS). | | | |
| NO ACCIDENTS. FULL CREWS. SAFETY TOPIC- GREASING THE CROWN. | | | |
| FUNCTION COM FIRST CONN ON TOUR, ALL CREWS. | | | |
| UNMANNED LOGGING UNIT 0 DAYS ON LOCATION. | | | |

03-29-2009 **Reported By** BRIAN DUTTON

DailyCosts: Drilling \$60,012 **Completion** \$0 **Daily Total** \$60,012
Cum Costs: Drilling \$510,538 **Completion** \$0 **Well Total** \$510,538
MD 5,600 **TVD** 5,570 **Progress** 620 **Days** 3 **MW** 10.1 **Visc** 32.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**
Activity at Report Time: DRILLING @ 5,600'.

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 06:00 | 09:30 | 3.5 | DRILL SLIDE & ROTATE F/4,980' TO 5,094' (114' @ 32.5 FPH), WOB 10-20K, GPM 417, RPM 35-50/MOTOR 70, SPP 1800, MUD 9.9 PPG, VIS 32, NO FLARE. SLIDE F/5,063' TO 5,057' (6'). |
| 09:30 | 10:00 | 0.5 | SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS. |
| 10:00 | 20:00 | 10.0 | DRILL SLIDE & ROTATE F/5,094' TO 5,473' (379' @ 37.9 FPH), WOB 10-20K, GPM 417, RPM 35-50/MOTOR 70, SPP 1800, MUD 9.9+ PPG, VIS 35, NO FLARE. SLIDE F/5,063 TO 5,069' (6'), F/5,156' TO 5,159' (3'), F/5,441' TO 5,445' (4'). |
| 20:00 | 22:30 | 2.5 | TRIP OUT OF HOLE WITH BIT #2 @ 5,473' |
| 22:30 | 23:30 | 1.0 | LD TOP STABILIZER, CHANGE BIT AND ORIENT MWD TOOLS. |
| 23:30 | 00:00 | 0.5 | TRIP IN HOLE TO 2,425', FILL PIPE. |
| 00:00 | 01:00 | 1.0 | SLIP & CUT DRILL LINE 200'. |
| 01:00 | 02:00 | 1.0 | TRIP IN HOLE WITH BIT #3. |
| 02:00 | 02:30 | 0.5 | WASH/REAM F/5,387' TO 5,473'. |
| 02:30 | 06:00 | 3.5 | DRILL SLIDE & ROTATE F/5,473' TO 5,600' (127' @ 37.9 FPH), WOB 10-20K, GPM 443, RPM 35-50/MOTOR 75, SPP 1940, MUD 10.1 PPG, VIS 35, NO FLARE. DIESEL GALS 8550 (USED 1290 GALS). NO ACCIDENTS. FULL CREWS. SAFETY TOPIC- SLIP AND CUT DRILLING LINE. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS. UNMANNED LOGGING UNIT 0 DAYS ON LOCATION. |

03-30-2009 **Reported By** BRIAN DUTTON

DailyCosts: Drilling \$75,074 **Completion** \$0 **Daily Total** \$75,074
Cum Costs: Drilling \$585,613 **Completion** \$0 **Well Total** \$585,613
MD 6,474 **TVD** 6,439 **Progress** 874 **Days** 4 **MW** 10.1 **Visc** 35.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**
Activity at Report Time: DRILLING @ 6,474'.

| Start | End | Hrs | Activity Description |
|-------|-------|------|---|
| 06:00 | 12:30 | 6.5 | DRILL SLIDE & ROTATE F/5,600' TO 5,846' (246' @ 37.8 FPH), WOB 10-20K, GPM 443, RPM 35-50/MOTOR 75, SPP 1940, MUD 10.1+ PPG, VIS 35, NO FLARE. SLIDE F/5,721' TO 5,728' (7'). |
| 12:30 | 13:00 | 0.5 | SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST SUPER CHOKE AND HCR VALVE. |
| 13:00 | 06:00 | 17.0 | DRILL SLIDE & ROTATE F/5,846' TO 6,474' (628' @ 36.9 FPH), WOB 10-20K, GPM 443, RPM 35-50/MOTOR 75, SPP 1940, MUD 10.1+ PPG, VIS 37, NO FLARE. SLIDE F/5,909' TO 5,919' (10'), F/6,002' TO 6,014' (12'), F/6,095' TO 6,105' (10'). DIESEL GALS 7011 (USED 1539 GALS). BOILER 8 HOURS. NO ACCIDENTS. FULL CREWS. SAFETY TOPIC- PROPER WAY TO MIX CAUSTIC SODA. |

FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

| | | | | | | | | | | | |
|--|--------------------|-------------------|---------|--------------------|------------------------|-------------|---|-----------|------|-------------|------|
| 03-31-2009 | Reported By | BRIAN DUTTON | | | | | | | | | |
| DailyCosts: Drilling | \$44,519 | Completion | \$1,578 | Daily Total | \$46,097 | | | | | | |
| Cum Costs: Drilling | \$630,132 | Completion | \$1,578 | Well Total | \$631,710 | | | | | | |
| MD | 6,903 | TVD | 6,866 | Progress | 429 | Days | 5 | MW | 10.3 | Visc | 36.0 |
| Formation : | PBTD : 0.0 | | | Perf : | PKR Depth : 0.0 | | | | | | |
| Activity at Report Time: DRILLING @ 6,903'. | | | | | | | | | | | |

| Start | End | Hrs | Activity Description |
|-------|-------|------|---|
| 06:00 | 12:30 | 6.5 | DRILL SLIDE & ROTATE F/6,474' TO 6,659' (185' @ 28.4 FPH), WOB 10-20K, GPM 443, RPM35-50/MOTOR 75, SPP 2080, MUD 10.3 PPG, VIS 38, NO FLARE. SLIDE F/6,664' TO 6668' (4'). |
| 12:30 | 13:00 | 0.5 | SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST ANNULAR. |
| 13:00 | 06:00 | 17.0 | DRILL SLIDE & ROTATE F/6,659' TO 6,903' (244' @ 14.0 FPH), WOB 10-20K, GPM 443, RPM 35-50/MOTOR 75, SPP 1950, MUD 10.3 PPG, VIS 38, NO FLARE. SLIDE F/6,754' TO 6,762' (8'), F/6,785' TO 6,795' (10'), F/6,817' TO 6,825' (8'), F/6,849' TO 6,859' (10'), F/6,881' TO 6,891' (10'). DIESEL GALS 5586 (USED 1425 GALS). BOILER 8 HOURS. NO ACCIDENTS. FULL CREWS. SAFETY TOPIC- ICY WALKWAYS. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS. |

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|---|--------------------|-------------------|---------|--------------------|------------------------|-------------|---|-----------|------|-------------|------|
| 04-01-2009 | Reported By | BRIAN DUTTON | | | | | | | | | |
| DailyCosts: Drilling | \$53,061 | Completion | \$0 | Daily Total | \$53,061 | | | | | | |
| Cum Costs: Drilling | \$683,193 | Completion | \$1,578 | Well Total | \$684,771 | | | | | | |
| MD | 7,296 | TVD | 7,259 | Progress | 393 | Days | 6 | MW | 10.5 | Visc | 42.0 |
| Formation : | PBTD : 0.0 | | | Perf : | PKR Depth : 0.0 | | | | | | |
| Activity at Report Time: DRILLING @ 7,296' | | | | | | | | | | | |

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 06:00 | 13:00 | 7.0 | DRILL SLIDE & ROTATE F/6,903' TO 7,036' (133' @ 19.0 FPH), WOB 10-20K, GPM 443, RPM 35-50/MOTOR 75, SPP 1950, MUD 10.5 PPG, VIS 38, NO FLARE. SLIDE F/6,912' TO 6,929' (17'), F/6,943' TO 6,960' (17'), F/7,036' TO 7,044' (8'). |
| 13:00 | 13:30 | 0.5 | SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS. |
| 13:30 | 06:00 | 16.5 | DRILL SLIDE & ROTATE F/7,036' TO 7,296' (260' @ 15.7 FPH), WOB 10-20K, GPM 443, RPM 35-50/MOTOR 75, SPP 2150, MUD 10.5 PPG, VIS 38, NO FLARE. SLIDE F/7,036' TO 7,042' (6'), F/7,099' TO 7,110' (11'), F/7,129' TO 7,143' (14'), F/7,199' TO 7,203' (4'). DIESEL GALS 4161 (USED 1425 GALS). BOILER 4 HOURS. NO ACCIDENTS. FULL CREWS. SAFETY TOPIC-HEARING PROTECTION. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS. |

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|-----------------------------|--------------------|-------------------|---------|--------------------|-----------|-------------|---|-----------|------|-------------|------|
| 04-02-2009 | Reported By | DAN LINDSEY | | | | | | | | | |
| DailyCosts: Drilling | \$38,249 | Completion | \$0 | Daily Total | \$38,249 | | | | | | |
| Cum Costs: Drilling | \$721,443 | Completion | \$1,578 | Well Total | \$723,021 | | | | | | |
| MD | 8,020 | TVD | 7,983 | Progress | 724 | Days | 7 | MW | 10.6 | Visc | 39.0 |

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 8020'

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 06:00 | 14:30 | 8.5 | DRILLED SLIDE & ROTATE 7296 TO 7506 (2 SLIDES 15' each, 210' @ 24.7 FPH) W/MWD SURVEYS, WOB 16-20K, GPM 432, RPM 0-40/MOTOR 73, SPP 2000, NO FLARE. MW 10.5 PPG, VIS 36. |
| 14:30 | 15:00 | 0.5 | SERVICED RIG. FUNCTION PIPE RAMS. |
| 15:00 | 06:00 | 15.0 | DRILLED SLIDE & ROTATE 7506 TO 8020(1 SLIDE 15', 514' @ 34.3 FPH) W/MWD SURVEYS, WOB 16-20K, GPM 432, RPM 0-45/MOTOR 73, SPP 2350, NO FLARE. THIS A.M. MUD 10.6 PPG, VIS 38. |

DIESEL 2672 GALS(USED 1489). NO BOILER.

NO ACCIDENTS. FULL CREWS. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

04-03-2009 **Reported By** DAN LINDSEY

| | | | | | |
|-----------------------------|-----------|-------------------|---------|--------------------|-----------|
| DailyCosts: Drilling | \$65,220 | Completion | \$0 | Daily Total | \$65,220 |
| Cum Costs: Drilling | \$786,663 | Completion | \$1,578 | Well Total | \$788,241 |

| | | | | | | | | | | | |
|-----------|-------|------------|-------|-----------------|-----|-------------|---|-----------|------|-------------|------|
| MD | 8,452 | TVD | 8,415 | Progress | 432 | Days | 8 | MW | 10.9 | Visc | 42.0 |
|-----------|-------|------------|-------|-----------------|-----|-------------|---|-----------|------|-------------|------|

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 8452'

| Start | End | Hrs | Activity Description |
|-------|-------|-----|---|
| 06:00 | 12:00 | 6.0 | DRILLED ROTATE 8020 TO 8225(225' @ 37.5 FPH) W/MWD SURVEYS, WOB 20K, GPM 432, RPM 50/MOTOR 73, SPP 2350, NO FLARE. MW 10.6 PPG, VIS 38. |
| 12:00 | 12:30 | 0.5 | SERVICED RIG. FUNCTION PIPE RAMS. |
| 12:30 | 19:30 | 7.0 | DRILLED ROTATE 8225 TO 8446(221' @ 31.6 FPH) W/MWD SURVEYS, WOB 20K, GPM 432, RPM 40/MOTOR 73, SPP 2300, NO FLARE. MW 10.8 PPG, VIS 39. |
| 19:30 | 23:00 | 3.5 | PUMPED PILL. SET & FUNCTION COM. TOO H W/BIT#3(HOLE SLICK). |
| 23:00 | 00:30 | 1.5 | CHANGED BIT, & MUD MOTOR. PU REAMER. CHANGED MWD & ORIENTED TOOLS. |
| 00:30 | 04:00 | 3.5 | TIH W/BIT #4 (HOLE SLICK). |
| 04:00 | 05:30 | 1.5 | WASHED & REAMED 82' TO 8446, 40' FILL. |
| 05:30 | 06:00 | 0.5 | DRILLED ROTATE 8446 TO 8452(6'), WOB 10K, GPM 432, RPM 40/MOTOR 73, SPP 2200, NO FLARE. THIS A.M. MUD 10.9 PPG, VIS 42. |

DIESEL 9576 GALS(RECEIVED 8000, USED 1096). NO BOILER.

NO ACCIDENTS. FULL CREWS. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

04-04-2009 **Reported By** DAN LINDSEY

| | | | | | |
|-----------------------------|-----------|-------------------|---------|--------------------|-----------|
| DailyCosts: Drilling | \$40,234 | Completion | \$0 | Daily Total | \$40,234 |
| Cum Costs: Drilling | \$826,898 | Completion | \$1,578 | Well Total | \$828,476 |

| | | | | | | | | | | | |
|-----------|-------|------------|-------|-----------------|----|-------------|---|-----------|------|-------------|------|
| MD | 8,490 | TVD | 8,453 | Progress | 38 | Days | 9 | MW | 10.9 | Visc | 39.0 |
|-----------|-------|------------|-------|-----------------|----|-------------|---|-----------|------|-------------|------|

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 8490'

| Start | End | Hrs | Activity Description |
|-------|-------|-----|---|
| 06:00 | 08:00 | 2.0 | DRILLED 8452 TO 8460(8'), WOB 20K, RPM 45/MOTOR 73, SPP 2250, NO FLARE. MW 10.9 PPG, VIS 39. MWD FAILURE. |
| 08:00 | 11:30 | 3.5 | PUMPED PILL. SET & FUNCTION COM. TOO H (HOLE SLICK). |
| 11:30 | 12:30 | 1.0 | CHANGED GAP SUB & MWD. ORIENTED TOOLS. |
| 12:30 | 16:00 | 3.5 | FUNCTION COM. TIH(HOLE SLICK). |
| 16:00 | 16:30 | 0.5 | WASHED & REAMED 55' TO 8460, 10' FILL. |

16:30 18:30 2.0 DRILLED ROTATE 8460 TO 8473(13'), WOB 18-20K, GPM 432, RPM 35-45/MOTOR
 MOTOR FAILURE (NO TORQUE, NO DIFFERENTIAL), SPP 2050, NO FLARE. MW 10.9 PPG, VIS 39.

18:30 19:00 0.5 SERVICED RIG. FUNCTION PIPE RAMS.

19:00 23:00 4.0 PUMPED PILL. SET & FUNCTION COM. TOO H.

23:00 00:00 1.0 CHANGED MUD MOTOR. LD REAMER. ORIENTED MWD TOOL.

00:00 01:00 1.0 TIH TO 2500.

01:00 02:00 1.0 SLIPPED & CUT 90' DRLG LINE.

02:00 04:30 2.5 TIH.

04:30 05:00 0.5 WASHED & REAMED 80' TO 8473, 3' FILL.

05:00 06:00 1.0 DRILLED ROTATE 8473 TO 8490(17'), WOB 10-18K, GPM 432, RPM 45/MOTOR 73, SPP 2200, NO FLARE. THIS
 A.M. MUD 10.9 PPG, VIS 39.

DIESEL 8322 GALS(USED 1254). BOILER 18 HRS.

NO ACCIDENTS. FULL CREWS. FUNCTION COM FIRST CONN ON TOURS, ALL CREWS.

04-05-2009 **Reported By** DAN LINDSEY

Daily Costs: Drilling \$44,979 **Completion** \$0 **Daily Total** \$44,979

Cum Costs: Drilling \$871,877 **Completion** \$1,578 **Well Total** \$873,455

MD 9,180 **TVD** 9,143 **Progress** 690 **Days** 10 **MW** 11.1 **Visc** 39.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 9180'

| Start | End | Hrs | Activity Description |
|-------|-------|------|---|
| 06:00 | 12:00 | 6.0 | DRILLED ROTATE 8490 TO 8661(171' @ 28.5 FPH) W/MWD SURVEYS, WOB 20K, GPM 432, RPM 35-45/MOTOR 73, SPP 2400, NO FLARE. MW 11.1 PPG, VIS 38. |
| 12:00 | 12:30 | 0.5 | SERVICED RIG. FUNCTION PIPE RAMS. |
| 12:30 | 06:00 | 17.5 | DRILLED ROTATE 8661 TO 9180(519' @ 29.7 FPH) W/MWD SURVEYS, WOB 20K, GPM 421, RPM 35-45/MOTOR 73, SPP 2450, NO FLARE. THIS A.M. MW 11.1 PPG, VIS 38. REACHED TD AT 06:00 HRS, 4/5/09. |

DIESEL 6498 GALS(USED 1824). BOILER 24 HRS.

NO ACCIDENTS. FULL CREWS. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS. 1 BOP DRILL.

04-06-2009 **Reported By** DAN LINDSEY

Daily Costs: Drilling \$40,127 **Completion** \$163,350 **Daily Total** \$203,477

Cum Costs: Drilling \$912,005 **Completion** \$164,928 **Well Total** \$1,076,933

MD 9,237 **TVD** 9,200 **Progress** 57 **Days** 11 **MW** 11.1 **Visc** 39.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: CEMENTING PRODUCTION CSG

| Start | End | Hrs | Activity Description |
|-------|-------|-----|---|
| 06:00 | 07:00 | 1.0 | DRILLED ROTATE 9180 TO 9191(11') W/MWD SURVEYS, WOB 20K, GPM 421, RPM 35-45/MOTOR 73, SPP 2400, NO FLARE. MW 11.1 PPG, VIS 39. |
| 07:00 | 07:30 | 0.5 | SERVICED RIG. FUNCTION ANNULAR. |
| 07:30 | 10:00 | 2.5 | DRILLED ROTATE 9191 TO 9237 (46' @ 18.4 FPH) W/MWD SURVEYS, WOB 20K, GPM 421, RPM 35-45/MOTOR 73, SPP 2400, NO FLARE. MW 11.1 PPG, VIS 39. REACHED TD AT 10:00 HRS, 4/5/09. |
| 10:00 | 12:00 | 2.0 | CIRCULATED HOLE CLEAN. |
| 12:00 | 14:00 | 2.0 | PUMPED PILL. SET & FUNCTION COM. SHORT TRIPPED 30 STDS TO 6539, NO FILL. |
| 14:00 | 16:00 | 2.0 | CIRC GAS OUT. RU WEATHERFORD LD MACHINE. HELD SAFETY MEETING. |

16:00 21:00 5.0 PUMPED PILL. LDDP(STOOD BACK 14 STDS & BHA). PULLED WEAR BUSHING.
 21:00 22:00 1.0 RU WEATHERFORD CSG CREW. HELD SAFETY MEETING.
 22:00 03:00 5.0 RAN 4.5" 11.6# HCP-110 LTC CASING (FS, 1 JT, FC, 220 JTS & 2 MARKERS) & TAG JT. RAN 38 CENTRALIZERS (RIGID- JTS 1-3, BOWSPRING-EVERY 2ND JT TO 6183). TAGGED @ 9237. LD TAG JT. PU LANDING JT W/FLUTED CSG HANGER. LANDED CSG @ 9228(FC @ 9183, MARKERS @ 6802-24 & 4216-38). NOTIFIED BLM VIA EMAIL @ 1700 HRS 3/27/09 OF CSG & CMT JOB.
 03:00 04:00 1.0 CIRCULATED W/ RIG PUMP. RD WEATHERFORD CSG CREW. RU HALLIBURTON CEMENTER. HELD SAFETY MEETING.
 04:00 06:00 2.0 CEMENTING PRODUCTION CASING / DETAILS ON NEXT REPORT.

DIESEL 5358 GALS(USED 1140). BOILER 18 HRS.
 NO ACCIDENTS. FULL CREWS. FUNCTION COM FIRST CONN ON TOUR, DAYLIGHT CREW.

| | | | | | | | | | | | |
|--|--------------------|-------------------|-----------|--------------------|------------------------|-------------|----|-----------|------|-------------|------|
| 04-07-2009 | Reported By | DAN LINDSEY | | | | | | | | | |
| Daily Costs: Drilling | \$18,673 | Completion | \$55,222 | Daily Total | \$73,895 | | | | | | |
| Cum Costs: Drilling | \$930,678 | Completion | \$220,150 | Well Total | \$1,150,828 | | | | | | |
| MD | 9,237 | TVD | 9,200 | Progress | 0 | Days | 12 | MW | 11.1 | Visc | 39.0 |
| Formation : | PBTD : 0.0 | | | Perf : | PKR Depth : 0.0 | | | | | | |
| Activity at Report Time: MOVE TO 1322-25D - WO COMPLETION | | | | | | | | | | | |

| Start | End | Hrs | Activity Description |
|--|-------|-----|---|
| 06:00 | 07:30 | 1.5 | CEMENTED CSG AS FOLLOWS: PUMPED BOTTOM PLUG, 20 BBLS MUDFLUSH III, 10 BBLS FW SPACER, 430 SX HIGHBOND 75(141 BBLS @ 12.0 PPG, 1.84 CFS) & 1330 SX EXTENDACEM VI(342 BBLS @ 13.5 PPG, 1.47 CFS). DROPPED TOP PLUG. DISP W/142 BTW(FULL RETURN THROUGHOUT JOB). FINAL LIFT PRESSURE 2275 PSI, BUMPED PLUG TO 3300 PSI. BLED OFF, FLOATS HELD. |
| 07:30 | 08:30 | 1.0 | WAIT ON CEMENT. HAULED 300 BBLS MUD TO STORAGE. |
| 08:30 | 09:30 | 1.0 | REMOVED LANDING JT. RAN CSG HANGER PACKOFF AND LOCKED IN POSITION. TESTED HANGER TO 5000 PSI. |
| 09:30 | 10:30 | 1.0 | ND BOP. DISCONNECTED LINES AND PREPARED RIG TO MOVE. |
| NO ACCIDENTS. FULL CREWS. | | | |
| TRANSFERRED 5 JTS(207.82') 4.5" 11.6# HCP-110 LTC CASING TO CWU 1322-25D. | | | |
| TRANSFERRED 1 MARKER JT(19.90') 4.5" 11.6# HCP-110 LTC CASING TO CWU 1322-25D. | | | |
| TRANSFERRED 5358 GALS DIESEL TO CWU 1322-25D. | | | |
| 10:30 | | | RIG RELEASED @ 10:30 HRS, 4/6/09. CASING POINT COST \$921,826 |

| | | | | | | | | | | | |
|--|----------------------|-------------------|-----------|--------------------|------------------------|-------------|----|-----------|-----|-------------|-----|
| 05-23-2009 | Reported By | SEARLE | | | | | | | | | |
| Daily Costs: Drilling | \$0 | Completion | \$23,000 | Daily Total | \$23,000 | | | | | | |
| Cum Costs: Drilling | \$930,678 | Completion | \$243,150 | Well Total | \$1,173,828 | | | | | | |
| MD | 9,237 | TVD | 9,200 | Progress | 0 | Days | 13 | MW | 0.0 | Visc | 0.0 |
| Formation : | PBTD : 9183.0 | | | Perf : | PKR Depth : 0.0 | | | | | | |
| Activity at Report Time: PREP FOR FRACS | | | | | | | | | | | |

| Start | End | Hrs | Activity Description |
|-------|-----|-----|----------------------|
|-------|-----|-----|----------------------|

06:00 06:00 24.0 MIRU LONE WOLF. LOG WITH CBL/CCL/VDL/GR FROM PBTD TO 50'. EST CEMENT TOP @ 1120'. RD LONE WOLF.

| | |
|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU010956 |
| | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS |
| 1. TYPE OF WELL Gas Well | 8. WELL NAME and NUMBER: CWU 1323-25D |
| 2. NAME OF OPERATOR: EOG Resources, Inc. | 9. API NUMBER: 43047397450000 |
| 3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202 | PHONE NUMBER: 435 781-9111 Ext |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1962 FSL 2016 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 25 Township: 09.0S Range: 22.0E Meridian: S | 9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|--|--|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Pit closure |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/3/2009 | | | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | | | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | | | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The reserve pit on the referenced location was closed on 6/3/2009 as per the APD procedure.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 July 06, 2009

| | | |
|--|-------------------------------------|--------------------------------------|
| NAME (PLEASE PRINT) Mary Maestas | PHONE NUMBER 303 824-5526 | TITLE Regulatory Assistant |
| SIGNATURE N/A | DATE 7/1/2009 | |

| | |
|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU010956 |
| | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: _____ |
| | 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS |
| 1. TYPE OF WELL Gas Well | 8. WELL NAME and NUMBER: CWU 1323-25D |
| 2. NAME OF OPERATOR: EOG Resources, Inc. | 9. API NUMBER: 43047397450000 |
| 3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078 | PHONE NUMBER: 435 781-9111 Ext |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1962 FSL 2016 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 25 Township: 09.0S Range: 22.0E Meridian: S | 9. FIELD and POOL or WILDCAT: NATURAL BUTTES |
| | COUNTY: UINTAH |
| | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|--|---|---|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 8/28/2009 | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER | OTHER: |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Completion operations for the referenced well began on 8/24/2009. Please see the attached well chronology.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 August 31, 2009

| | | |
|---|-------------------------------------|----------------------------------|
| NAME (PLEASE PRINT) Mickenzie Thacker | PHONE NUMBER 435 781-9145 | TITLE Operations Clerk |
| SIGNATURE N/A | DATE 8/28/2009 | |

WELL CHRONOLOGY REPORT

Report Generated On: 08-28-2009

| | | | | | |
|----------------------|--|------------------|--------------|----------------------|--------|
| Well Name | CWU 1323-25D | Well Type | DEVG | Division | DENVER |
| Field | CHAPITA DEEP | API # | 43-047-39745 | Well Class | COMP |
| County, State | UINTAH, UT | Spud Date | 03-26-2009 | Class Date | |
| Tax Credit | N | TVD / MD | 9,200/ 9,236 | Property # | 061512 |
| Water Depth | 0 | Last CSG | 2.375 | Shoe TVD / MD | 0/ 0 |
| KB / GL Elev | 5,152/ 5,133 | | | | |
| Location | Section 25, T9S, R22E, NWSE, 1962 FSL & 2016 FEL | | | | |

| | | | | | |
|-----------------|--------------------|--------------------|------------------|--------------|-----|
| Event No | 1.0 | Description | DRILL & COMPLETE | | |
| Operator | EOG RESOURCES, INC | WI % | 0.0 | NRI % | 0.0 |

| | | | | | |
|------------------------------|--------------------|-------------------|---------------|------------------------|------------------|
| AFE No | 304713 | AFE Total | 1,649,605 | DHC / CWC | 754,105/ 895,500 |
| Rig Contr | TRUE | Rig Name | TRUE #34 | Start Date | 11-09-2007 |
| 11-09-2007 | Reported By | SHARON CAUDILL | | | |
| Daily Costs: Drilling | \$55,350 | Completion | \$0 | Daily Total | \$55,350 |
| Cum Costs: Drilling | \$55,350 | Completion | \$0 | Well Total | \$55,350 |
| MD | 0 | TVD | 0 | Progress | 0 |
| Days | 0 | MW | 0.0 | Visc | 0.0 |
| Formation : | PBTD : 0.0 | | Perf : | PKR Depth : 0.0 | |

Activity at Report Time: LOCATION DATA

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 06:00 | 06:00 | 24.0 | LOCATION DATA |
| | | | SHL 1962' FSL & 2016' FEL (NW/SE) |
| | | | SECTION 25, T9S, R22E |
| | | | UINTAH COUNTY, UTAH |
| | | | BHL 1292' FSL & 1932' FEL (SW/SE) |
| | | | SECTION 25, T9S, R22E |
| | | | UINTAH COUNTY, UTAH |
| | | | LAT 40.005147, LONG 109.386108 (NAD 83) |
| | | | LAT 40.003306, LONG 109.385814 (NAD 27) |
| | | | TRUE #34 |
| | | | OBJECTIVE: 9236' MD, 9200' TVD, MESAVERDE |
| | | | DW/GAS |
| | | | CHAPITA WELLS DEEP PROSPECT |
| | | | DD&A: CHAPITA DEEP |
| | | | NATURAL BUTTES FIELD |
| | | | LEASE: UTU 0285A |
| | | | ELEVATION: 5133.2' NAT GL, 5132.8' PREP GL (DUE TO ROUNDING PREP GL WILL BE 5133'), 5152' KB (19') |

EOG WI 55.6055%, NRI 47.59694%
 KERR-MCGEE BPO WI 44.3945%, NRI 0%

12-17-2008 **Reported By** JERRY BARNES

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$55,350 **Completion** \$0 **Well Total** \$55,350

MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: SPUD NOTIFICATION

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 06:00 | 06:00 | 24.0 | CRAIGS ROUSTABOUT SERVICE SPUD A 26" HOLE ON 12/16/08 @ 2:30 PM. SET 60' OF 16" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 12/16/08 @ 1:30 PM. |

01-03-2009 **Reported By** LESTER FARNSWORTH

Daily Costs: Drilling \$25,764 **Completion** \$0 **Daily Total** \$25,764

Cum Costs: Drilling \$81,114 **Completion** \$0 **Well Total** \$81,114

MD 200 **TVD** 200 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WORT

| Start | End | Hrs | Activity Description |
|-------|-------|------|---|
| 06:00 | 06:00 | 24.0 | MIRU CRAIG'S RIG #3 ON 12/31/2008. DRILLED 12 1/4" HOLE TO 181' GL (200' KB). ENCOUNTERED NO WATER. RDMO CRAIG'S RIG. |

TRUE RIG #34 WILL FINISH DRILLING 12 1/4" HOLE AND RUN 9 5/8" CASING.

PREPARE LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY AT THIS TIME.

03-23-2009 **Reported By** BRIAN DUTTON

Daily Costs: Drilling \$10,645 **Completion** \$0 **Daily Total** \$10,645

Cum Costs: Drilling \$91,760 **Completion** \$0 **Well Total** \$91,760

MD 200 **TVD** 200 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: PREP TO SPUD

| Start | End | Hrs | Activity Description |
|-------|-------|-----|--------------------------------------|
| 23:00 | 06:00 | 7.0 | RIG ON DAYWORK @ 23:00 HRS, 3/22/09. |

DISCONNECTED LINES. SKIDDED RIG FROM CWU 1322-25D. INSTALL RISER, HOOK UP LINES AND PREPARE TO DRILL.

CONTACT BLM VIA E:MAIL ON 03-20 FOR 9 5/8" SPUD AND CEMENT JOB.

03-24-2009 **Reported By** BRIAN DUTTON

Daily Costs: Drilling \$41,906 **Completion** \$0 **Daily Total** \$41,906

Cum Costs: Drilling \$133,666 **Completion** \$0 **Well Total** \$133,666

MD 1,264 **TVD** 1,264 **Progress** 1,064 **Days** 0 **MW** 8.6 **Visc** 27.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 1,264'

| Start | End | Hrs | Activity Description |
|-------|-------|------|---|
| 06:00 | 08:30 | 2.5 | PICK UP BIT AND MUD MOTOR. CLEAN MOUSE HOLE OUT. |
| 08:30 | 09:30 | 1.0 | PICK UP DIRECTIONAL TOOL, MWD AND SCRIBE AND ORIENT. |
| 09:30 | 11:30 | 2.0 | WASH/REAM F/87' TO 202'. |
| 11:30 | 12:00 | 0.5 | DRILLED SLIDE & ROTATE 202' TO 221' (1 SLIDES, 19', 38.0 @ FPH) W/MWD SURVEYS, WOB 10K TO 20K, GPM 505, RPM 0-45/MOTOR 85, SPP 565, NO LOSS. |
| 12:00 | 12:30 | 0.5 | SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC. |
| 12:30 | 02:30 | 14.0 | DRILLED SLIDE & ROTATE 221' TO 1,079' (9 SLIDES, 339', 24.2 @ FPH) W/MWD SURVEYS, WOB 10K TO 20K, GPM 726, RPM 0-45/MOTOR 123, SPP 1780, NO LOSS. |
| 02:30 | 03:00 | 0.5 | INSTALL ROTATING HEAD AND DRIVE BUSHING. |
| 03:00 | 06:00 | 3.0 | DRILLED SLIDE & ROTATE 1,079' TO 1,264' (185', 61.6 @ FPH) W/MWD SURVEYS, WOB 10K TO 20K, GPM 726, RPM 0-45/MOTOR 123, SPP 1780, NO LOSS. DIESEL 6156 GALS(USED 684 GALS). BOILER 0 HOURS. |
| | | | NO ACCIDENTS. |
| | | | FULL CREWS. |
| | | | SAFETY TOPIC: PICKING UP 8" DRILL COLLARS. |
| | | | FUNCTION COM. |
| | | | FIRST CONN ON TOUR, ALL CREWS. |
| | | | UNMANNED LOGGING UNIT 0 DAYS ON LOCATION. |

03-25-2009 **Reported By** BRIAN DUTTON

Daily Costs: Drilling \$37,536 **Completion** \$0 **Daily Total** \$37,536
Cum Costs: Drilling \$171,202 **Completion** \$0 **Well Total** \$171,202

MD 2,540 **TVD** 2,540 **Progress** 1,276 **Days** 0 **MW** 8.7 **Visc** 27.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 2,540'

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 06:00 | 11:30 | 5.5 | DRILLED ROTATE 1,264' TO 1,605' (341', 62.0 @ FPH) W/MWD SURVEYS, WOB 10K TO 20K, GPM 726, RPM 0-45/MOTOR 123, SPP 1780, NO LOSS. |
| 11:30 | 12:00 | 0.5 | SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC. |
| 12:00 | 06:00 | 18.0 | DRILLED SLIDE & ROTATE 1,605' TO 2,540' (1 SLIDE, FOOTAGE 935', 51.9 @ FPH) W/MWD SURVEYS, WOB 10K TO 20K, GPM 726, RPM 0-45/MOTOR 123, SPP 2000. (3 EACH 4 FOOT SLIDES & 2 EACH 10- FOOT SLIDES). BIT DROPPED F/1,820' TO 1,824, LOST ALL RETURNS @ 1,820', TOTAL FLUID LOST 14580 BBLs. DIESEL 4674 GALS(USED 1482 GALS). |
| | | | NO ACCIDENTS. FULL CREWS. |
| | | | SAFETY TOPIC- INSTALLING ROTATING RUBBER. |
| | | | FUNCTION COM FIRST CONN ON TOUR, ALL CREWS. |
| | | | UNMANNED LOGGING UNIT 0 DAYS ON LOCATION. |

03-26-2009 **Reported By** BRIAN DUTTON

| | | | | | | | | | | | |
|------------------------------|-------------------|-------------------|---------------|------------------------|-----------|-------------|---|-----------|-----|-------------|------|
| Daily Costs: Drilling | \$167,417 | Completion | \$0 | Daily Total | \$167,417 | | | | | | |
| Cum Costs: Drilling | \$338,619 | Completion | \$0 | Well Total | \$338,619 | | | | | | |
| MD | 2,540 | TVD | 2,540 | Progress | 0 | Days | 0 | MW | 8.7 | Visc | 27.0 |
| Formation : | PBTD : 0.0 | | Perf : | PKR Depth : 0.0 | | | | | | | |

Activity at Report Time: PU DIRECTIONAL TOOLS.

| Start | End | Hrs | Activity Description |
|-------|-------|-----|---|
| 06:00 | 07:00 | 1.0 | SHORT TRIP 7 STANDS TO 1,841'. |
| 07:00 | 08:30 | 1.5 | CIRCULATE 15 MINS. TRIP OUT OF HOLE TO RUN 9 5/8" CASING @ 2,540'. |
| 08:30 | 10:00 | 1.5 | LD BHA AND DIRECTIONAL TOOLS. |
| 10:00 | 11:00 | 1.0 | RU WEATHERFORD CASING GREW. HELD SAFETY MEETING. |
| 11:00 | 13:00 | 2.0 | RAN 9.625" 36.0# J-55 STC CASING (GS, 1 JT, FC, 56 JTS) & TAG JT. RAN 8 CENTRALIZERS (MIDDLE SHOE JT, TOP JTS 2-8). TAGGED @ 2540. LD TAG JT & PU LANDING JT W/PORTED CSG HANGER. LANDED CASING @ 2532'. |
| 13:00 | 13:30 | 0.5 | RD WEATHERFORD LD MACHINE & CSG CREW. |
| 13:30 | 15:00 | 1.5 | PUMP FLUID DOWN 9 5/8" CASING TO MAKE SURE FLOATS ARE CLEAR. |
| | | | RU HALLIBURTON CEMENTER. HELD SAFETY MEETING. |
| 15:00 | 16:00 | 1.0 | CEMENTED AS FOLLOWS: PUMPED 400 SX HALCEM TYPE V(84.0 BBLS @ 15.6 PPG, 1.18 CFS), NO RETURNS, DROPPED TOP PLUG, DISPLACED W/192 BW, FINAL LIFT PRESSURE 180 PSI, BUMPED PLUG TO 750 PSI. BLEED OFF, FLOAT HELD. TOP JOB #1 HOWCO MIXED AND PUMPED 150 SX (31 BBLS) OF HALCEM W/ 4% CACL. AT 15.8 PPG, 1.15 YIELD 5 GPS WATER. NO CEMENT RETURNS TO SURFACE. TOP JOB #2 HOWCO MIXED AND PUMPED 100 SX (21 BBLS) OF HALCEM W/ 4% CACL. AT 15.8 PPG, 1.15 YIELD 5 GPS WATER. CEMENT TO SURFACE, BUT FELL BACK. TOP JOB #3 HOWCO MIXED AND PUMPED 15 SX (3 BBLS) OF HALCEM W/ 4% CACL. AT 15.8 PPG, 1.15 YIELD 5 GPS WATER. CEMENT TO SURFACE AND HELD FULL. |
| 16:00 | 17:00 | 1.0 | RD HALLIBURTON LINES AND CEMENT HEAD, REMOVE LANDING JOINT AND RISER. |
| 17:00 | 21:30 | 4.5 | NU BOP, FLOW LINE AND CHOKE MANIFOLD PREPARE TO PERFORM BOP TEST. |
| 21:30 | 03:30 | 6.0 | TESTED BOPE(ALL RAMS, VALVES, & CHOKE MANIFOLD 250/5000 PSI. ANNULAR 250/2500 PSI. CASING 1500 PSI). NO BLM WITNESS. BLM NOTIFIED VIA EMAIL OF CSG & CMT JOB & BOP TEST @ 0800 HRS 3/25/09. |
| 03:30 | 04:30 | 1.0 | PICK UP MUD MOTOR AND BIT CLEAN OUT MOUSE HOLE. |
| 04:30 | 05:00 | 0.5 | INSTALL WEAR BUSHING. |
| 05:00 | 06:00 | 1.0 | PICK UP DIRECTIONAL TOOLS AND 6 1/4" DRILL COLLARS. |
| | | | DIESEL 4218 GALS(USED 476 GALS). NO ACCIDENTS. FULL CREWS. SAFETY TOPIC- TESTING BOPS. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS. UNMANNED LOGGING UNIT 0 DAYS ON LOCATION. |

03-27-2009 Reported By BRIAN DUTTON

| | | | | | | | | | | | |
|------------------------------|-------------------|-------------------|---------------|------------------------|-----------|-------------|---|-----------|-----|-------------|------|
| Daily Costs: Drilling | \$55,147 | Completion | \$0 | Daily Total | \$55,147 | | | | | | |
| Cum Costs: Drilling | \$393,767 | Completion | \$0 | Well Total | \$393,767 | | | | | | |
| MD | 3,960 | TVD | 3,960 | Progress | 1,510 | Days | 1 | MW | 9.5 | Visc | 28.0 |
| Formation : | PBTD : 0.0 | | Perf : | PKR Depth : 0.0 | | | | | | | |

Activity at Report Time: DRILLING @ 3,960'

| Start | End | Hrs | Activity Description |
|-------|-------|------|---|
| 06:00 | 07:00 | 1.0 | FINISH PICKING UP DIRECTIONAL TOOLS. |
| 07:00 | 07:30 | 0.5 | TRIP IN HOLE, TAG CEMENT @ 2,486'. |
| 07:30 | 08:00 | 0.5 | INSTALL ROTATING HEAD. |
| 08:00 | 09:30 | 1.5 | DRILL CEMENT/FLOAT EQUIP. F/2,486' TO 2,540', DRILL FORMATION TO 2,559'. |
| 09:30 | 10:00 | 0.5 | PERFORMED F.I.T. @ 2,559' TO 11.5 PPG EMW(400 PSI). |
| 10:00 | 13:00 | 3.0 | DRILL SLIDE & ROTATE F/2,559' TO 2,849' (290' @ 96.6 FPH), WOB 10-20K, GPM 435, RPM 35-50/MOTOR 73, SPP 1499, MUD 8.7+ PPG, VIS 29, NO FLARE. SLIDE F/2,818' TO 2,830' (12'). |
| 13:00 | 13:30 | 0.5 | SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS. |
| 13:30 | 06:00 | 16.5 | DRILL SLIDE & ROTATE F/2,849' TO 3,960' (1111' @ 67.3 FPH), WOB 10-20K, GPM 435, RPM 35-50/MOTOR 73, SPP 1499, MUD 9.5 PPG, VIS 34, NO FLARE. |

SLIDES F/3,003' TO 3,016' (13'), F/3,192' TO 3,204' (12), F/3,468' TO 3,476' (8'), F/3,499' TO 3,507' (8'), F/3,563' TO 3,578' (15'), F/3,657' TO 3,665' (9'), F/3,844' TO 3,859' (15'), F/3,937' TO 3,952'.

DIESEL GALS 3018 (USED 1200 GALS).
 NO ACCIDENTS. FULL CREWS. SAFETY TOPIC- PERFORMING FIT.
 FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
 UNMANNED LOGGING UNIT 0 DAYS ON LOCATION.
 DAYLIGHTS HELD BOP DRILL 90 SECONDS TO SECURE WELL.
 EVENING TOUR HELD BOP DRILL 85 SECONDS TO SECURE WELL.
 MORNING TOUR HELD BOP DRILL 80 SECONDS TO SECURE WELL.

06:00 SPUD 7 7/8" PRODUCTION HOLE @ 10:00 HRS, 3/26/2009.

| | | | | | | | | | | | |
|---|-------------------|--------------------|--------------|--------------------|------------------------|-------------|---|-----------|-----|-------------|------|
| 03-28-2009 | | Reported By | BRIAN DUTTON | | | | | | | | |
| Daily Costs: Drilling | \$56,757 | Completion | \$0 | Daily Total | \$56,757 | | | | | | |
| Cum Costs: Drilling | \$450,525 | Completion | \$0 | Well Total | \$450,525 | | | | | | |
| MD | 4,980 | TVD | 4,954 | Progress | 1,020 | Days | 2 | MW | 9.9 | Visc | 35.0 |
| Formation : | PBTD : 0.0 | | | Perf : | PKR Depth : 0.0 | | | | | | |
| Activity at Report Time: DRILLING @ 4,980' | | | | | | | | | | | |

| Start | End | Hrs | Activity Description |
|---|-------|------|---|
| 06:00 | 11:30 | 5.5 | DRILL SLIDE & ROTATE F/3,960' TO 4,343' (383' @ 33.3 FPH), WOB 10-20K, GPM 435, RPM 35-50/MOTOR 73, SPP 1499, MUD 9.5 PPG, VIS 34, NO FLARE. |
| 11:30 | 12:00 | 0.5 | SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS. |
| 12:00 | 06:00 | 18.0 | DRILL SLIDE & ROTATE F/4,343' TO 4,980' (637' @ 53.0 FPH), WOB 10-20K, GPM 417, RPM 35-50/MOTOR 70, SPP 1782, MUD 9.9 PPG, VIS 34, NO FLARE. SLIDES F/ 4,062' TO 4,072' (10'), F/4,125' TO 4,127' (12'), F/4,218' TO 4,228' (10'), F/4,312' TO 4,322' (10'), F/4,343' TO 4,353' (10'), F/4,408' TO 4,420' (12'), F/4,501' TO 4,511' (10'), F/4,592' TO 4,607' (15'), F/4,782' TO 4,790' (8'), F/4, 845' TO 4,855' (10'), F/4,908' TO 4,926' (18'). |
| DIESEL GALS 9840 (USED 1214 GALS). | | | |
| NO ACCIDENTS. FULL CREWS. SAFETY TOPIC- GREASING THE CROWN. | | | |
| FUNCTION COM FIRST CONN ON TOUR, ALL CREWS. | | | |
| UNMANNED LOGGING UNIT 0 DAYS ON LOCATION. | | | |

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|-------------------|--------------------|--------------|
| 03-29-2009 | Reported By | BRIAN DUTTON |
|-------------------|--------------------|--------------|

DailyCosts: Drilling \$60,012 **Completion** \$0 **Daily Total** \$60,012
Cum Costs: Drilling \$510,538 **Completion** \$0 **Well Total** \$510,538
MD 5,600 **TVD** 5,570 **Progress** 620 **Days** 3 **MW** 10.1 **Visc** 32.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**
Activity at Report Time: DRILLING @ 5,600'.

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 06:00 | 09:30 | 3.5 | DRILL SLIDE & ROTATE F/4,980' TO 5,094' (114' @ 32.5 FPH), WOB 10-20K, GPM 417, RPM 35-50/MOTOR 70, SPP 1800, MUD 9.9 PPG, VIS 32, NO FLARE. SLIDE F/5,063' TO 5,057' (6'). |
| 09:30 | 10:00 | 0.5 | SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS. |
| 10:00 | 20:00 | 10.0 | DRILL SLIDE & ROTATE F/5,094' TO 5,473' (379' @ 37.9 FPH), WOB 10-20K, GPM 417, RPM 35-50/MOTOR 70, SPP 1800, MUD 9.9+ PPG, VIS 35, NO FLARE. SLIDE F/5,063 TO 5,069' (6'), F/5,156' TO 5,159' (3'), F/5,441' TO 5,445' (4'). |
| 20:00 | 22:30 | 2.5 | TRIP OUT OF HOLE WITH BIT #2 @ 5,473' |
| 22:30 | 23:30 | 1.0 | LD TOP STABILIZER, CHANGE BIT AND ORIENT MWD TOOLS. |
| 23:30 | 00:00 | 0.5 | TRIP IN HOLE TO 2,425', FILL PIPE. |
| 00:00 | 01:00 | 1.0 | SLIP & CUT DRILL LINE 200'. |
| 01:00 | 02:00 | 1.0 | TRIP IN HOLE WITH BIT #3. |
| 02:00 | 02:30 | 0.5 | WASH/REAM F/5,387' TO 5,473'. |
| 02:30 | 06:00 | 3.5 | DRILL SLIDE & ROTATE F/5,473' TO 5,600' (127' @ 37.9 FPH), WOB 10-20K, GPM 443, RPM 35-50/MOTOR 75, SPP 1940, MUD 10.1 PPG, VIS 35, NO FLARE. DIESEL GALS 8550 (USED 1290 GALS). NO ACCIDENTS. FULL CREWS. SAFETY TOPIC- SLIP AND CUT DRILLING LINE. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS. UNMANNED LOGGING UNIT 0 DAYS ON LOCATION. |

03-30-2009 **Reported By** BRIAN DUTTON

DailyCosts: Drilling \$75,074 **Completion** \$0 **Daily Total** \$75,074
Cum Costs: Drilling \$585,613 **Completion** \$0 **Well Total** \$585,613
MD 6,474 **TVD** 6,439 **Progress** 874 **Days** 4 **MW** 10.1 **Visc** 35.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**
Activity at Report Time: DRILLING @ 6,474'.

| Start | End | Hrs | Activity Description |
|-------|-------|------|---|
| 06:00 | 12:30 | 6.5 | DRILL SLIDE & ROTATE F/5,600' TO 5,846' (246' @ 37.8 FPH), WOB 10-20K, GPM 443, RPM 35-50/MOTOR 75, SPP 1940, MUD 10.1+ PPG, VIS 35, NO FLARE. SLIDE F/5,721' TO 5,728' (7'). |
| 12:30 | 13:00 | 0.5 | SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST SUPER CHOKE AND HCR VALVE. |
| 13:00 | 06:00 | 17.0 | DRILL SLIDE & ROTATE F/5,846' TO 6,474' (628' @ 36.9 FPH), WOB 10-20K, GPM 443, RPM 35-50/MOTOR 75, SPP 1940, MUD 10.1+ PPG, VIS 37, NO FLARE. SLIDE F/5,909' TO 5,919' (10'), F/6,002' TO 6,014' (12'), F/6,095' TO 6,105' (10'). DIESEL GALS 7011 (USED 1539 GALS). BOILER 8 HOURS. NO ACCIDENTS. FULL CREWS. SAFETY TOPIC- PROPER WAY TO MIX CAUSTIC SODA. |

FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

| | | | | | | | | | | | |
|--|--------------------|-------------------|---------|--------------------|------------------------|-------------|---|-----------|------|-------------|------|
| 03-31-2009 | Reported By | BRIAN DUTTON | | | | | | | | | |
| DailyCosts: Drilling | \$44,519 | Completion | \$1,578 | Daily Total | \$46,097 | | | | | | |
| Cum Costs: Drilling | \$630,132 | Completion | \$1,578 | Well Total | \$631,710 | | | | | | |
| MD | 6,903 | TVD | 6,866 | Progress | 429 | Days | 5 | MW | 10.3 | Visc | 36.0 |
| Formation : | PBTD : 0.0 | | | Perf : | PKR Depth : 0.0 | | | | | | |
| Activity at Report Time: DRILLING @ 6,903'. | | | | | | | | | | | |

| Start | End | Hrs | Activity Description |
|-------|-------|------|---|
| 06:00 | 12:30 | 6.5 | DRILL SLIDE & ROTATE F/6,474' TO 6,659' (185' @ 28.4 FPH), WOB 10-20K, GPM 443, RPM35-50/MOTOR 75, SPP 2080, MUD 10.3 PPG, VIS 38, NO FLARE. SLIDE F/6,664' TO 6668' (4'). |
| 12:30 | 13:00 | 0.5 | SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST ANNULAR. |
| 13:00 | 06:00 | 17.0 | DRILL SLIDE & ROTATE F/6,659' TO 6,903' (244' @ 14.0 FPH), WOB 10-20K, GPM 443, RPM 35-50/MOTOR 75, SPP 1950, MUD 10.3 PPG, VIS 38, NO FLARE. SLIDE F/6,754' TO 6,762' (8'), F/6,785' TO 6,795' (10'), F/6,817' TO 6,825' (8'), F/6,849' TO 6,859' (10'), F/6,881' TO 6,891' (10'). DIESEL GALS 5586 (USED 1425 GALS). BOILER 8 HOURS. NO ACCIDENTS. FULL CREWS. SAFETY TOPIC- ICY WALKWAYS. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS. |

| | | | | | | | | | | | |
|---|--------------------|-------------------|---------|--------------------|------------------------|-------------|---|-----------|------|-------------|------|
| 04-01-2009 | Reported By | BRIAN DUTTON | | | | | | | | | |
| DailyCosts: Drilling | \$53,061 | Completion | \$0 | Daily Total | \$53,061 | | | | | | |
| Cum Costs: Drilling | \$683,193 | Completion | \$1,578 | Well Total | \$684,771 | | | | | | |
| MD | 7,296 | TVD | 7,259 | Progress | 393 | Days | 6 | MW | 10.5 | Visc | 42.0 |
| Formation : | PBTD : 0.0 | | | Perf : | PKR Depth : 0.0 | | | | | | |
| Activity at Report Time: DRILLING @ 7,296' | | | | | | | | | | | |

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 06:00 | 13:00 | 7.0 | DRILL SLIDE & ROTATE F/6,903' TO 7,036' (133' @ 19.0 FPH), WOB 10-20K, GPM 443, RPM 35-50/MOTOR 75, SPP 1950, MUD 10.5 PPG, VIS 38, NO FLARE. SLIDE F/6,912' TO 6,929' (17'), F/6,943' TO 6,960' (17'), F/7,036' TO 7,044' (8'). |
| 13:00 | 13:30 | 0.5 | SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS. |
| 13:30 | 06:00 | 16.5 | DRILL SLIDE & ROTATE F/7,036' TO 7,296' (260' @ 15.7 FPH), WOB 10-20K, GPM 443, RPM 35-50/MOTOR 75, SPP 2150, MUD 10.5 PPG, VIS 38, NO FLARE. SLIDE F/7,036' TO 7,042' (6'), F/7,099' TO 7,110' (11'), F/7,129' TO 7,143' (14'), F/7,199' TO 7,203' (4'). DIESEL GALS 4161 (USED 1425 GALS). BOILER 4 HOURS. NO ACCIDENTS. FULL CREWS. SAFETY TOPIC-HEARING PROTECTION. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS. |

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|-----------------------------|--------------------|-------------------|---------|--------------------|-----------|-------------|---|-----------|------|-------------|------|
| 04-02-2009 | Reported By | DAN LINDSEY | | | | | | | | | |
| DailyCosts: Drilling | \$38,249 | Completion | \$0 | Daily Total | \$38,249 | | | | | | |
| Cum Costs: Drilling | \$721,443 | Completion | \$1,578 | Well Total | \$723,021 | | | | | | |
| MD | 8,020 | TVD | 7,983 | Progress | 724 | Days | 7 | MW | 10.6 | Visc | 39.0 |

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 8020'

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 06:00 | 14:30 | 8.5 | DRILLED SLIDE & ROTATE 7296 TO 7506 (2 SLIDES 15' each, 210' @ 24.7 FPH) W/MWD SURVEYS, WOB 16-20K, GPM 432, RPM 0-40/MOTOR 73, SPP 2000, NO FLARE. MW 10.5 PPG, VIS 36. |
| 14:30 | 15:00 | 0.5 | SERVICED RIG. FUNCTION PIPE RAMS. |
| 15:00 | 06:00 | 15.0 | DRILLED SLIDE & ROTATE 7506 TO 8020(1 SLIDE 15', 514' @ 34.3 FPH) W/MWD SURVEYS, WOB 16-20K, GPM 432, RPM 0-45/MOTOR 73, SPP 2350, NO FLARE. THIS A.M. MUD 10.6 PPG, VIS 38. |

DIESEL 2672 GALS(USED 1489). NO BOILER.

NO ACCIDENTS. FULL CREWS. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

04-03-2009 Reported By DAN LINDSEY

| | | | | | |
|-----------------------|-----------|------------|---------|-------------|-----------|
| Daily Costs: Drilling | \$65,220 | Completion | \$0 | Daily Total | \$65,220 |
| Cum Costs: Drilling | \$786,663 | Completion | \$1,578 | Well Total | \$788,241 |

| | | | | | | | | | | | |
|----|-------|-----|-------|----------|-----|------|---|----|------|------|------|
| MD | 8,452 | TVD | 8,415 | Progress | 432 | Days | 8 | MW | 10.9 | Visc | 42.0 |
|----|-------|-----|-------|----------|-----|------|---|----|------|------|------|

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 8452'

| Start | End | Hrs | Activity Description |
|-------|-------|-----|---|
| 06:00 | 12:00 | 6.0 | DRILLED ROTATE 8020 TO 8225(225' @ 37.5 FPH) W/MWD SURVEYS, WOB 20K, GPM 432, RPM 50/MOTOR 73, SPP 2350, NO FLARE. MW 10.6 PPG, VIS 38. |
| 12:00 | 12:30 | 0.5 | SERVICED RIG. FUNCTION PIPE RAMS. |
| 12:30 | 19:30 | 7.0 | DRILLED ROTATE 8225 TO 8446(221' @ 31.6 FPH) W/MWD SURVEYS, WOB 20K, GPM 432, RPM 40/MOTOR 73, SPP 2300, NO FLARE. MW 10.8 PPG, VIS 39. |
| 19:30 | 23:00 | 3.5 | PUMPED PILL. SET & FUNCTION COM. TOOH W/BIT#3(HOLE SLICK). |
| 23:00 | 00:30 | 1.5 | CHANGED BIT, & MUD MOTOR. PU REAMER. CHANGED MWD & ORIENTED TOOLS. |
| 00:30 | 04:00 | 3.5 | TIH W/BIT #4 (HOLE SLICK). |
| 04:00 | 05:30 | 1.5 | WASHED & REAMED 82' TO 8446, 40' FILL. |
| 05:30 | 06:00 | 0.5 | DRILLED ROTATE 8446 TO 8452(6'), WOB 10K, GPM 432, RPM 40/MOTOR 73, SPP 2200, NO FLARE. THIS A.M. MUD 10.9 PPG, VIS 42. |

DIESEL 9576 GALS(RECEIVED 8000, USED 1096). NO BOILER.

NO ACCIDENTS. FULL CREWS. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

04-04-2009 Reported By DAN LINDSEY

| | | | | | |
|-----------------------|-----------|------------|---------|-------------|-----------|
| Daily Costs: Drilling | \$40,234 | Completion | \$0 | Daily Total | \$40,234 |
| Cum Costs: Drilling | \$826,898 | Completion | \$1,578 | Well Total | \$828,476 |

| | | | | | | | | | | | |
|----|-------|-----|-------|----------|----|------|---|----|------|------|------|
| MD | 8,490 | TVD | 8,453 | Progress | 38 | Days | 9 | MW | 10.9 | Visc | 39.0 |
|----|-------|-----|-------|----------|----|------|---|----|------|------|------|

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 8490'

| Start | End | Hrs | Activity Description |
|-------|-------|-----|---|
| 06:00 | 08:00 | 2.0 | DRILLED 8452 TO 8460(8'), WOB 20K, RPM 45/MOTOR 73, SPP 2250, NO FLARE. MW 10.9 PPG, VIS 39. MWD FAILURE. |
| 08:00 | 11:30 | 3.5 | PUMPED PILL. SET & FUNCTION COM. TOOH (HOLE SLICK). |
| 11:30 | 12:30 | 1.0 | CHANGED GAP SUB & MWD. ORIENTED TOOLS. |
| 12:30 | 16:00 | 3.5 | FUNCTION COM. TIH(HOLE SLICK). |
| 16:00 | 16:30 | 0.5 | WASHED & REAMED 55' TO 8460, 10' FILL. |

16:30 18:30 2.0 DRILLED ROTATE 8460 TO 8473(13'), WOB 18-20K, GPM 432, RPM 35-45/MOTOR
 MOTOR FAILURE (NO TORQUE, NO DIFFERENTIAL), SPP 2050, NO FLARE. MW 10.9 PPG, VIS 39.

18:30 19:00 0.5 SERVICED RIG. FUNCTION PIPE RAMS.

19:00 23:00 4.0 PUMPED PILL. SET & FUNCTION COM. TOO H.

23:00 00:00 1.0 CHANGED MUD MOTOR. LD REAMER. ORIENTED MWD TOOL.

00:00 01:00 1.0 TIH TO 2500.

01:00 02:00 1.0 SLIPPED & CUT 90' DRLG LINE.

02:00 04:30 2.5 TIH.

04:30 05:00 0.5 WASHED & REAMED 80' TO 8473, 3' FILL.

05:00 06:00 1.0 DRILLED ROTATE 8473 TO 8490(17'), WOB 10-18K, GPM 432, RPM 45/MOTOR 73, SPP 2200, NO FLARE. THIS
 A.M. MUD 10.9 PPG, VIS 39.

DIESEL 8322 GALS(USED 1254). BOILER 18 HRS.

NO ACCIDENTS. FULL CREWS. FUNCTION COM FIRST CONN ON TOURS, ALL CREWS.

04-05-2009 **Reported By** DAN LINDSEY

| | | | | | |
|------------------------------|-----------|-------------------|---------|--------------------|-----------|
| Daily Costs: Drilling | \$44,979 | Completion | \$0 | Daily Total | \$44,979 |
| Cum Costs: Drilling | \$871,877 | Completion | \$1,578 | Well Total | \$873,455 |

MD 9,180 **TVD** 9,143 **Progress** 690 **Days** 10 **MW** 11.1 **Visc** 39.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 9180'

| Start | End | Hrs | Activity Description |
|-------|-------|------|---|
| 06:00 | 12:00 | 6.0 | DRILLED ROTATE 8490 TO 8661(171' @ 28.5 FPH) W/MWD SURVEYS, WOB 20K, GPM 432, RPM 35-45/MOTOR 73, SPP 2400, NO FLARE. MW 11.1 PPG, VIS 38. |
| 12:00 | 12:30 | 0.5 | SERVICED RIG. FUNCTION PIPE RAMS. |
| 12:30 | 06:00 | 17.5 | DRILLED ROTATE 8661 TO 9180(519' @ 29.7 FPH) W/MWD SURVEYS, WOB 20K, GPM 421, RPM 35-45/MOTOR 73, SPP 2450, NO FLARE. THIS A.M. MW 11.1 PPG, VIS 38. REACHED TD AT 06:00 HRS, 4/5/09. |

DIESEL 6498 GALS(USED 1824). BOILER 24 HRS.

NO ACCIDENTS. FULL CREWS. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS. 1 BOP DRILL.

04-06-2009 **Reported By** DAN LINDSEY

| | | | | | |
|------------------------------|-----------|-------------------|-----------|--------------------|-------------|
| Daily Costs: Drilling | \$40,127 | Completion | \$163,350 | Daily Total | \$203,477 |
| Cum Costs: Drilling | \$912,005 | Completion | \$164,928 | Well Total | \$1,076,933 |

MD 9,237 **TVD** 9,200 **Progress** 57 **Days** 11 **MW** 11.1 **Visc** 39.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: CEMENTING PRODUCTION CSG

| Start | End | Hrs | Activity Description |
|-------|-------|-----|---|
| 06:00 | 07:00 | 1.0 | DRILLED ROTATE 9180 TO 9191(11') W/MWD SURVEYS, WOB 20K, GPM 421, RPM 35-45/MOTOR 73, SPP 2400, NO FLARE. MW 11.1 PPG, VIS 39. |
| 07:00 | 07:30 | 0.5 | SERVICED RIG. FUNCTION ANNULAR. |
| 07:30 | 10:00 | 2.5 | DRILLED ROTATE 9191 TO 9237 (46' @ 18.4 FPH) W/MWD SURVEYS, WOB 20K, GPM 421, RPM 35-45/MOTOR 73, SPP 2400, NO FLARE. MW 11.1 PPG, VIS 39. REACHED TD AT 10:00 HRS, 4/5/09. |
| 10:00 | 12:00 | 2.0 | CIRCULATED HOLE CLEAN. |
| 12:00 | 14:00 | 2.0 | PUMPED PILL. SET & FUNCTION COM. SHORT TRIPPED 30 STDS TO 6539, NO FILL. |
| 14:00 | 16:00 | 2.0 | CIRC GAS OUT. RU WEATHERFORD LD MACHINE. HELD SAFETY MEETING. |

16:00 21:00 5.0 PUMPED PILL. LDDP(STOOD BACK 14 STDS & BHA). PULLED WEAR BUSHING.
 21:00 22:00 1.0 RU WEATHERFORD CSG CREW. HELD SAFETY MEETING.
 22:00 03:00 5.0 RAN 4.5" 11.6# HCP-110 LTC CASING (FS, 1 JT, FC, 220 JTS & 2 MARKERS) & TAG JT. RAN 38 CENTRALIZERS (RIGID- JTS 1-3, BOWSPRING-EVERY 2ND JT TO 6183). TAGGED @ 9237. LD TAG JT. PU LANDING JT W/FLUTED CSG HANGER. LANDED CSG @ 9228(FC @ 9183, MARKERS @ 6802-24 & 4216-38). NOTIFIED BLM VIA EMAIL @ 1700 HRS 3/27/09 OF CSG & CMT JOB.
 03:00 04:00 1.0 CIRCULATED W/ RIG PUMP. RD WEATHERFORD CSG CREW. RU HALLIBURTON CEMENTER. HELD SAFETY MEETING.
 04:00 06:00 2.0 CEMENTING PRODUCTION CASING / DETAILS ON NEXT REPORT.

DIESEL 5358 GALS(USED 1140). BOILER 18 HRS.
 NO ACCIDENTS. FULL CREWS. FUNCTION COM FIRST CONN ON TOUR, DAYLIGHT CREW.

| | | | | | | | | | | | |
|--|--------------------|-------------------|-----------|--------------------|------------------------|-------------|----|-----------|------|-------------|------|
| 04-07-2009 | Reported By | DAN LINDSEY | | | | | | | | | |
| Daily Costs: Drilling | \$18,673 | Completion | \$55,222 | Daily Total | \$73,895 | | | | | | |
| Cum Costs: Drilling | \$930,678 | Completion | \$220,150 | Well Total | \$1,150,828 | | | | | | |
| MD | 9,237 | TVD | 9,200 | Progress | 0 | Days | 12 | MW | 11.1 | Visc | 39.0 |
| Formation : | PBTD : 0.0 | | | Perf : | PKR Depth : 0.0 | | | | | | |
| Activity at Report Time: MOVE TO 1322-25D - WO COMPLETION | | | | | | | | | | | |

| Start | End | Hrs | Activity Description |
|--|-------|-----|---|
| 06:00 | 07:30 | 1.5 | CEMENTED CSG AS FOLLOWS: PUMPED BOTTOM PLUG, 20 BBLs MUDFLUSH III, 10 BBLs FW SPACER, 430 SX HIGHBOND 75(141 BBLs @ 12.0 PPG, 1.84 CFS) & 1330 SX EXTENDACEM VI(342 BBLs @ 13.5 PPG, 1.47 CFS). DROPPED TOP PLUG. DISP W/142 BTW(FULL RETURN THROUGHOUT JOB). FINAL LIFT PRESSURE 2275 PSI, BUMPED PLUG TO 3300 PSI. BLED OFF, FLOATS HELD. |
| 07:30 | 08:30 | 1.0 | WAIT ON CEMENT. HAULED 300 BBLs MUD TO STORAGE. |
| 08:30 | 09:30 | 1.0 | REMOVED LANDING JT. RAN CSG HANGER PACKOFF AND LOCKED IN POSITION. TESTED HANGER TO 5000 PSI. |
| 09:30 | 10:30 | 1.0 | ND BOP. DISCONNECTED LINES AND PREPARED RIG TO MOVE. |
| NO ACCIDENTS. FULL CREWS. | | | |
| TRANSFERRED 5 JTS(207.82') 4.5" 11.6# HCP-110 LTC CASING TO CWU 1322-25D. | | | |
| TRANSFERRED 1 MARKER JT(19.90') 4.5" 11.6# HCP-110 LTC CASING TO CWU 1322-25D. | | | |
| TRANSFERRED 5358 GALS DIESEL TO CWU 1322-25D. | | | |
| 10:30 | | | RIG RELEASED @ 10:30 HRS, 4/6/09. CASING POINT COST \$921,826 |

| | | | | | | | | | | | |
|--|----------------------|-------------------|-----------|--------------------|------------------------|-------------|----|-----------|-----|-------------|-----|
| 05-23-2009 | Reported By | SEARLE | | | | | | | | | |
| Daily Costs: Drilling | \$0 | Completion | \$23,000 | Daily Total | \$23,000 | | | | | | |
| Cum Costs: Drilling | \$930,678 | Completion | \$243,150 | Well Total | \$1,173,828 | | | | | | |
| MD | 9,237 | TVD | 9,200 | Progress | 0 | Days | 13 | MW | 0.0 | Visc | 0.0 |
| Formation : | PBTD : 9183.0 | | | Perf : | PKR Depth : 0.0 | | | | | | |
| Activity at Report Time: PREP FOR FRACS | | | | | | | | | | | |

| Start | End | Hrs | Activity Description |
|-------|-----|-----|----------------------|
|-------|-----|-----|----------------------|

06:00 06:00 24.0 MIRU LONE WOLF. LOG WITH CBL/CCL/VDL/GR FROM PBTD TO 50'. EST CEMENT TOP @ 1120'. RD LONE WOLF.

07-17-2009 **Reported By** MCCURDY

| | | | | | |
|------------------------------|-----------|-------------------|-----------|--------------------|-------------|
| Daily Costs: Drilling | \$0 | Completion | \$1,248 | Daily Total | \$1,248 |
| Cum Costs: Drilling | \$930,678 | Completion | \$244,398 | Well Total | \$1,175,076 |

MD 9,237 **TVD** 9,200 **Progress** 0 **Days** 14 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 9183.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: WO COMPLETION

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. WO COMPLETION.

08-25-2009 **Reported By** MCCURDY

| | | | | | |
|------------------------------|-----------|-------------------|-----------|--------------------|-------------|
| Daily Costs: Drilling | \$0 | Completion | \$23,418 | Daily Total | \$23,418 |
| Cum Costs: Drilling | \$930,678 | Completion | \$267,816 | Well Total | \$1,198,494 |

MD 9,237 **TVD** 9,200 **Progress** 0 **Days** 15 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 9183.0 **Perf :** 7379'-9029' **PKR Depth :** 0.0

Activity at Report Time: Frac

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 MIRU CUTTERS WIRELINE & PERFORATE LPR FROM 8787'-88', 8816'-17', 8824'-25', 8841'-42', 8848'-49', 8873'-74', 8884'-85', 8926'-27', 8945'-46', 8956'-57', 8990'-91', 9002'-03', 9023'-24', 9028'-29' @ 2 SPF @ 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 11318 GAL 16# LINEAR W/ 11800 # 20/40 SAND @ 1-1.5 PPG , 45269 GAL 16# DELTA 200 W/ 159100# 20/40 SAND @ 2-5 PPG. MTP 7433 PSIG. MTR 50.1 BPM. ATP 4670 PSIG. ATR 46.1 BPM. ISIP 2844 PSIG. RD HALLIBURTON.

RUWL SET 10K CFP AT 8750'. PERFORATE LPR/MPR FROM 8509'-10', 8527'-28', 8536'-37', 8543'-44', 8555'-56', 8569'-70', 8589'-90', 8609'-10', 8647'-48', 8651'-52', 8664'-65', 8716'-17', 8723'-24', 8733'-34' @ 2 SPF @ 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 10689 GAL 16# LINEAR W/ 13400 # 20/40 SAND @ 1-1.5 PPG , 49175 GAL 16# DELTA 200 W/ 172200# 20/40 SAND @ 2-5 PPG. MTP 6571 PSIG. MTR 51.7 BPM. ATP 5087 PSIG. ATR 50 BPM. ISIP 3415 PSIG. RD HALLIBURTON.

RUWL SET 10K CFP AT 8470'. PERFORATE MPR FROM 8255'-56', 8264'-65', 8290'-91', 8297'-98', 8324'-25', 8328'-29', 8332'-33', 8346'-47', 8386'-87', 8392'-93', 8411'-12', 8426'-27', 8440'-41', 8452'-53' @ 2 SPF @ 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 10466 GAL 16# LINEAR W/ 13100 # 20/40 SAND @ 1-1.5 PPG , 53892 GAL 16# DELTA 200 W/ 188600# 20/40 SAND @ 2-5 PPG. MTP 8220 PSIG. MTR 50.6 BPM. ATP 5392 PSIG. ATR 48.1 BPM. ISIP 3588 PSIG. RD HALLIBURTON.

RUWL SET 10K CFP AT 8210'. PERFORATE MPR FROM 7990'-91', 8001'-02', 8009'-10', 8015'-16', 8048'-49', 8103'-04', 8113'-14', 8126'-27', 8132'-33', 8138'-39', 8145'-45', 8154'-55', 8185'-86', 8191'-92' @ 2 SPF @ 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 10466 GAL 16# LINEAR W/ 13100 # 20/40 SAND @ 1-1.5 PPG , 36703 GAL 16# DELTA 200 W/ 127300# 20/40 SAND @ 2-5 PPG. MTP 7217 PSIG. MTR 51.1 BPM. ATP 5070 PSIG. ATR 49.2 BPM. ISIP 2402 PSIG. RD HALLIBURTON.

RUWL SET 10K CFP AT 7968'. PERFORATE MPR FROM (7743'-44' MISFIRED), (7773'-74' MISFIRED), 7783'-84', 7817'-18', 7826'-27', 7834'-35', 7851'-52', 7856'-57', 7873'-74', 7882'-83', 7890'-91', 7924'-25', 7934'-35', 7951'-52' @ 2 SPF @ 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 10538 GAL 16# LINEAR W/ 13200 # 20/40 SAND @ 1-1.5 PPG , 53588 GAL 16# DELTA 200 W/ 188000# 20/40 SAND @ 2-5 PPG. MTP 6239 PSIG. MTR 50.2 BPM. ATP 4373 PSIG. ATR 49.4 BPM. ISIP 2655 PSIG. RD HALLIBURTON.

RUWL SET 10K CFP AT 7710'. PERFORATE UPR FROM 7379'-80', 7398'-99', 7414'-15', 7423'-24', 7457'-58', 7462'-63', 7496'-97', 7504'-05', 7566'-67', 7579'-80', 7585'-86', 7680'-81', 7685'-86', 7692'-93' @ 2 SPF @ 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 23243 GAL 16# LINEAR W/ 38400 # 20/40 SAND @ 1-2 PPG, 40012 GAL 16# DELTA 200 W/ 147100# 20/40 SAND @ 3-5 PPG. MTP 6849 PSIG. MTR 51.1 BPM. ATP 4232 PSIG. ATR 49.8 BPM. ISIP 2325 PSIG. RD HALLIBURTON. SWIFN.

| | | | | | | | | | | | |
|--|--------------------|----------------------|-----------|---------------------------|-------------|-------------|------------------------|-----------|-----|-------------|-----|
| 08-26-2009 | Reported By | MCCURDY | | | | | | | | | |
| Daily Costs: Drilling | \$0 | Completion | \$304,099 | Daily Total | \$304,099 | | | | | | |
| Cum Costs: Drilling | \$930,678 | Completion | \$571,915 | Well Total | \$1,502,594 | | | | | | |
| MD | 9,237 | TVD | 9,200 | Progress | 0 | Days | 16 | MW | 0.0 | Visc | 0.0 |
| Formation : MESAVERDE | | PBTD : 9183.0 | | Perf : 6874'-9029' | | | PKR Depth : 0.0 | | | | |
| Activity at Report Time: MIRUSU CLEAN OUT SAND AND DRILL OUT FRAC PLUGS | | | | | | | | | | | |

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 06:00 | 06:00 | 24.0 | INTIAL PRESSURE 1580 PSIG. RUWL SET 10K CFP AT 7356'. PERFORATE UPR FROM 7148'-49', 7181'-82', 7196'-97', 7212'-13', 7219'-20', 7231'-32', 7242'-43', 7262'-63', 7289'-90', 7324'-25', 7332'-33', 7336'-38', 7341'-42' @ 2 SPF @ 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 10645 GAL 16# LINEAR W/ 13400 # 20/40 SAND @ 1-1.5 PPG, 34562 GAL 16# DELTA 200 W/ 119600# 20/40 SAND @ 2-5 PPG. MTP 7415 PSIG. MTR 51 BPM. ATP 4946 PSIG. ATR 49.4 BPM. ISIP 2591 PSIG. RD HALLIBURTON. |

RUWL SET 10K CFP AT 7090'. PERFORATE UPR FROM 6874'-75', 6891'-92', 6912'-13', 6919'-20', 6923'-24', 6935'-36', 6987'-88', 6994'-95', 7002'-03', 7011'-12', 7032'-33', 7044'-45', 7066'-67', 7070'-71' @ 2 SPF @ 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 10496 GAL 16# LINEAR W/ 13100 # 20/40 SAND @ 1-1.5 PPG, 43506 GAL 16# DELTA 200 W/ 151200# 20/40 SAND @ 2-5 PPG. MTP 4660 PSIG. MTR 51.4 BPM. ATP 3278 PSIG. ATR 50.6 BPM. ISIP 1576 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 6780'. RDMO CUTTERS WIRELINE.

| | | | | | | | | | | | |
|---|--------------------|----------------------|-----------|---------------------------|-------------|-------------|------------------------|-----------|-----|-------------|-----|
| 08-27-2009 | Reported By | HISLOP | | | | | | | | | |
| Daily Costs: Drilling | \$0 | Completion | \$20,018 | Daily Total | \$20,018 | | | | | | |
| Cum Costs: Drilling | \$930,678 | Completion | \$591,933 | Well Total | \$1,522,612 | | | | | | |
| MD | 9,237 | TVD | 9,200 | Progress | 0 | Days | 17 | MW | 0.0 | Visc | 0.0 |
| Formation : MESAVERDE | | PBTD : 9183.0 | | Perf : 6874'-9029' | | | PKR Depth : 0.0 | | | | |
| Activity at Report Time: DRILL PLUGS | | | | | | | | | | | |

| Start | End | Hrs | Activity Description |
|-------|-------|------|---|
| 06:00 | 06:00 | 24.0 | SICP 0 PSIG. MIRUSU. ND FRAC TREE. NU BOP. RIH W/ BIT & PUMP OFF SUB TO 6780'. RU TO DRILL OUT PLUGS. SDFN. |

| | | | | | | | | | | | |
|--|--------------------|----------------------|-----------|---------------------------|-------------|-------------|------------------------|-----------|-----|-------------|-----|
| 08-28-2009 | Reported By | HISLOP | | | | | | | | | |
| Daily Costs: Drilling | \$0 | Completion | \$63,679 | Daily Total | \$63,679 | | | | | | |
| Cum Costs: Drilling | \$930,678 | Completion | \$655,612 | Well Total | \$1,586,291 | | | | | | |
| MD | 9,237 | TVD | 9,200 | Progress | 0 | Days | 18 | MW | 0.0 | Visc | 0.0 |
| Formation : MESAVERDE | | PBTD : 9183.0 | | Perf : 6874'-9029' | | | PKR Depth : 0.0 | | | | |
| Activity at Report Time: FLOW TESTING | | | | | | | | | | | |

| Start | End | Hrs | Activity Description |
|-------|-------|------|---|
| 06:00 | 06:00 | 24.0 | SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6780', 7090', 7356', 7710', 7968', 8210', 8470', & 8750'. CLEANED OUT TO 9138'. LANDED TUBING @ 7742' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RDMOSU. |

FLOWED 14 HRS. 24/64" CHOKE. FTP 1400 PSIG. CP 1900 PSIG. 76 BFPH. RECOVERED 1266 BLW. 10734 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB .91'
1 JT 2-3/8" 4.7# N-80 TBG 33.04'
XN NIPPLE 1.30'
233 JTS 2-3/8" 4.7# N-80 TBG 7693.27'
BELOW KB 13.00'
LANDED @ 7741.52' KB

| | |
|---|---|
| <p>STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING</p> | <p>FORM 9</p> |
| <p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</p> | <p>5. LEASE DESIGNATION AND SERIAL NUMBER: UTU010956</p> |
| <p>1. TYPE OF WELL Gas Well</p> | <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</p> |
| <p>2. NAME OF OPERATOR: EOG Resources, Inc.</p> | <p>7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS</p> |
| <p>3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202</p> | <p>8. WELL NAME and NUMBER: CWU 1323-25D</p> |
| <p>4. LOCATION OF WELL FOOTAGES AT SURFACE: 1962 FSL 2016 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 25 Township: 09.0S Range: 22.0E Meridian: S</p> | <p>9. API NUMBER: 43047397450000</p> |
| | <p>9. FIELD and POOL or WILDCAT: NATURAL BUTTES</p> |
| | <p>COUNTY: UINTAH</p> |
| | <p>STATE: UTAH</p> |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 8/28/2009 | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input checked="" type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER | OTHER: |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was turned to sales on 8/28/2009. Please see the attached operations summary report for completion operations performed on the subject well.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 September 01, 2009

| | | |
|--|---|--|
| <p>NAME (PLEASE PRINT) Mary Maestas</p> | <p>PHONE NUMBER 303 824-5526</p> | <p>TITLE Regulatory Assistant</p> |
| <p>SIGNATURE N/A</p> | <p>DATE 8/31/2009</p> | |

06:00 06:00 24.0 MIRU LONE WOLF. LOG WITH CBL/CCL/VDL/GR FROM PBTB TO 50'. EST CEMENT TOP @ 1120'. RD LONE WOLF.

07-17-2009 Reported By MCCURDY

DailyCosts: Drilling \$0 Completion \$1,248 Daily Total \$1,248

Cum Costs: Drilling \$930,678 Completion \$244,398 Well Total \$1,175,076

MD 9,237 TVD 9,200 Progress 0 Days 14 MW 0.0 Visc 0.0

Formation : PBTB : 9183.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start End Hrs Activity Description

06:00 06:00 24.0 NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO8500 PSIG. WO COMPLETION.

08-25-2009 Reported By MCCURDY

DailyCosts: Drilling \$0 Completion \$23,418 Daily Total \$23,418

Cum Costs: Drilling \$930,678 Completion \$267,816 Well Total \$1,198,494

MD 9,237 TVD 9,200 Progress 0 Days 15 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 9183.0 Perf : 7379'-9029' PKR Depth : 0.0

Activity at Report Time: Frac

Start End Hrs Activity Description

06:00 06:00 24.0 MIRU CUTTERS WIRELINE & PERFORATE LPR FROM 8787'-88', 8816'-17', 8824'-25', 8841'-42', 8848'-49', 8873'-74', 8884'-85', 8926'-27', 8945'-46', 8956'-57', 8990'-91', 9002'-03', 9023'-24', 9028'-29' @ 2 SPF @ 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 11318 GAL 16# LINEAR W/ 11800 # 20/40 SAND @ 1-1.5 PPG , 45269 GAL 16# DELTA 200 W/ 159100# 20/40 SAND @ 2-5 PPG. MTP 7433 PSIG. MTR 50.1 BPM. ATP 4670 PSIG. ATR 46.1 BPM. ISIP 2844 PSIG. RD HALLIBURTON.

RUWL SET 10K CFP AT 8750'. PERFORATE LPR/MPR FROM 8509'-10', 8527'-28', 8536'-37', 8543'-44', 8555'-56', 8569'-70', 8589'-90', 8609'-10', 8647'-48', 8651'-52', 8664'-65', 8716'-17', 8723'-24', 8733'-34' @ 2 SPF @ 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 10689 GAL 16# LINEAR W/ 13400 # 20/40 SAND @ 1-1.5 PPG , 49175 GAL 16# DELTA 200 W/ 172200# 20/40 SAND @ 2-5 PPG. MTP 6571 PSIG. MTR 51.7 BPM. ATP 5087 PSIG. ATR 50 BPM. ISIP 3415 PSIG. RD HALLIBURTON.

RUWL SET 10K CFP AT 8470'. PERFORATE MPR FROM 8255'-56', 8264'-65', 8290'-91', 8297'-98', 8324'-25', 8328'-29', 8332'-33', 8346'-47', 8386'-87', 8392'-93', 8411'-12', 8426'-27', 8440'-41', 8452'-53' @ 2 SPF @ 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 10466 GAL 16# LINEAR W/ 13100 # 20/40 SAND @ 1-1.5 PPG , 53892 GAL 16# DELTA 200 W/ 188600# 20/40 SAND @ 2-5 PPG. MTP 8220 PSIG. MTR 50.6 BPM. ATP 5392 PSIG. ATR 48.1 BPM. ISIP 3588 PSIG. RD HALLIBURTON.

RUWL SET 10K CFP AT 8210'. PERFORATE MPR FROM 7990'-91', 8001'-02', 8009'-10', 8015'-16', 8048'-49', 8103'-04', 8113'-14', 8126'-27', 8132'-33', 8138'-39', 8145'-45', 8154'-55', 8185'-86', 8191'-92' @ 2 SPF @ 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 10466 GAL 16# LINEAR W/ 13100 # 20/40 SAND @ 1-1.5 PPG , 36703 GAL 16# DELTA 200 W/ 127300# 20/40 SAND @ 2-5 PPG. MTP 7217 PSIG. MTR 51.1 BPM. ATP 5070 PSIG. ATR 49.2 BPM. ISIP 2402 PSIG. RD HALLIBURTON.

RUWL SET 10K CFP AT 7968'. PERFORATE MPR FROM (7743'-44' MISFIRED), (7773'-74' MISFIRED), 7783'-84', 7817'-18', 7826'-27', 7834'-35', 7851'-52', 7856'-57', 7873'-74', 7882'-83', 7890'-91', 7924'-25', 7934'-35', 7951'-52' @ 2 SPF @ 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 10538 GAL 16# LINEAR W/ 13200 # 20/40 SAND @ 1-1.5 PPG , 53588 GAL 16# DELTA 200 W/ 188000# 20/40 SAND @ 2-5 PPG. MTP 6239 PSIG. MTR 50.2 BPM. ATP 4373 PSIG. ATR 49.4 BPM. ISIP 2655 PSIG. RD HALLIBURTON.

RUWL SET 10K CFP AT 7710'. PERFORATE UPR FROM 7379'-80', 7398'-99', 7414'-15', 7423'-24', 7457'-58', 7462'-63', 7496'-97', 7504'-05', 7566'-67', 7579'-80', 7585'-86', 7680'-81', 7685'-86', 7692'-93' @ 2 SPF @ 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 23243 GAL 16# LINEAR W/ 38400 # 20/40 SAND @ 1-2 PPG, 40012 GAL 16# DELTA 200 W/ 147100# 20/40 SAND @ 3-5 PPG. MTP 6849 PSIG. MTR 51.1 BPM. ATP 4232 PSIG. ATR 49.8 BPM. ISIP 2325 PSIG. RD HALLIBURTON. SWIFN.

| | | | | | | | | | | | |
|--|--------------------|----------------------|-----------|---------------------------|-------------|-------------|------------------------|-----------|-----|-------------|-----|
| 08-26-2009 | Reported By | MCCURDY | | | | | | | | | |
| Daily Costs: Drilling | \$0 | Completion | \$304,099 | Daily Total | \$304,099 | | | | | | |
| Cum Costs: Drilling | \$930,678 | Completion | \$571,915 | Well Total | \$1,502,594 | | | | | | |
| MD | 9,237 | TVD | 9,200 | Progress | 0 | Days | 16 | MW | 0.0 | Visc | 0.0 |
| Formation : MESAVERDE | | PBTD : 9183.0 | | Perf : 6874'-9029' | | | PKR Depth : 0.0 | | | | |
| Activity at Report Time: MIRUSU CLEAN OUT SAND AND DRILL OUT FRAC PLUGS | | | | | | | | | | | |

| Start | End | Hrs | Activity Description |
|-------|-------|------|---|
| 06:00 | 06:00 | 24.0 | INITIAL PRESSURE 1580 PSIG. RUWL SET 10K CFP AT 7356'. PERFORATE UPR FROM 7148'-49', 7181'-82', 7196'-97', 7212'-13', 7219'-20', 7231'-32', 7242'-43', 7262'-63', 7289'-90', 7324'-25', 7332'-33', 7336'-38', 7341'-42' @ 2 SPF @ 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 10645 GAL 16# LINEAR W/ 13400 # 20/40 SAND @ 1-1.5 PPG, 34562 GAL 16# DELTA 200 W/ 119600# 20/40 SAND @ 2-5 PPG. MTP 7415 PSIG. MTR 51 BPM. ATP 4946 PSIG. ATR 49.4 BPM. ISIP 2591 PSIG. RD HALLIBURTON. |

RUWL SET 10K CFP AT 7090'. PERFORATE UPR FROM 6874'-75', 6891'-92', 6912'-13', 6919'-20', 6923'-24', 6935'-36', 6987'-88', 6994'-95', 7002'-03', 7011'-12', 7032'-33', 7044'-45', 7066'-67', 7070'-71' @ 2 SPF @ 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 10496 GAL 16# LINEAR W/ 13100 # 20/40 SAND @ 1-1.5 PPG, 43506 GAL 16# DELTA 200 W/ 151200# 20/40 SAND @ 2-5 PPG. MTP 4660 PSIG. MTR 51.4 BPM. ATP 3278 PSIG. ATR 50.6 BPM. ISIP 1576 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 6780'. RDMO CUTTERS WIRELINE.

| | | | | | | | | | | | |
|---|--------------------|----------------------|-----------|---------------------------|-------------|-------------|------------------------|-----------|-----|-------------|-----|
| 08-27-2009 | Reported By | HISLOP | | | | | | | | | |
| Daily Costs: Drilling | \$0 | Completion | \$20,018 | Daily Total | \$20,018 | | | | | | |
| Cum Costs: Drilling | \$930,678 | Completion | \$591,933 | Well Total | \$1,522,612 | | | | | | |
| MD | 9,237 | TVD | 9,200 | Progress | 0 | Days | 17 | MW | 0.0 | Visc | 0.0 |
| Formation : MESAVERDE | | PBTD : 9183.0 | | Perf : 6874'-9029' | | | PKR Depth : 0.0 | | | | |
| Activity at Report Time: DRILL PLUGS | | | | | | | | | | | |

| Start | End | Hrs | Activity Description |
|-------|-------|------|---|
| 06:00 | 06:00 | 24.0 | SICP 0 PSIG. MIRUSU. ND FRAC TREE. NU BOP. RIH W/ BIT & PUMP OFF SUB TO 6780'. RU TO DRILL OUT PLUGS. SDFN. |

| | | | | | | | | | | | |
|--|--------------------|----------------------|-----------|---------------------------|-------------|-------------|------------------------|-----------|-----|-------------|-----|
| 08-28-2009 | Reported By | HISLOP | | | | | | | | | |
| Daily Costs: Drilling | \$0 | Completion | \$63,679 | Daily Total | \$63,679 | | | | | | |
| Cum Costs: Drilling | \$930,678 | Completion | \$655,612 | Well Total | \$1,586,291 | | | | | | |
| MD | 9,237 | TVD | 9,200 | Progress | 0 | Days | 18 | MW | 0.0 | Visc | 0.0 |
| Formation : MESAVERDE | | PBTD : 9183.0 | | Perf : 6874'-9029' | | | PKR Depth : 0.0 | | | | |
| Activity at Report Time: FLOW TESTING | | | | | | | | | | | |

| Start | End | Hrs | Activity Description |
|-------|-------|------|---|
| 06:00 | 06:00 | 24.0 | SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6780', 7090', 7356', 7710', 7968', 8210', 8470', & 8750'. CLEANED OUT TO 9138'. LANDED TUBING @ 7742' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RDMOSU. |

FINAL COMPLETION DATE: 08/27/09

FLOWED 14 HRS. 24/64" CHOKE. FTP 1400 PSIG. CP 1900 PSIG. 76 BFPH. RECOVERED 1266 BLW. 10734 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB 0.91'
 1 JT 2-3/8" 4.7# N-80 TBG 33.04'
 XN NIPPLE 1.30'
 233 JTS 2-3/8" 4.7# N-80 TBG 7693.27'
 BELOW KB 13.00'
 LANDED @ 7741.52' KB

| | | | | | | | | | | | |
|------------------------------|--------------------|-------------------|-----------|--------------------|-------------|--------------------|-----|-----------|-----|-------------|-----|
| 08-29-2009 | Reported By | HISLOP | | | | | | | | | |
| Daily Costs: Drilling | \$0 | Completion | \$3,650 | Daily Total | \$3,650 | | | | | | |
| Cum Costs: Drilling | \$930,678 | Completion | \$659,262 | Well Total | \$1,589,941 | | | | | | |
| MD | 9,237 | TVD | 9,200 | Progress | 0 | Days | 19 | MW | 0.0 | Visc | 0.0 |
| Formation : | MESAVERDE | PBTD : | 9183.0 | Perf : | 6874'-9029' | PKR Depth : | 0.0 | | | | |

Activity at Report Time: FLOW TESTING THROUGH BRECO UNIT

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 06:00 | 06:00 | 24.0 | FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 20/64" CHOKE. FTP 1600 PSIG. CP 2600 PSIG. 45 BFPH. RECOVERED 1110 BLW. 9624 BLWTR. 1053 MCFD RATE. |

FLOWED 0 MCF, 0 BC & 0 BW IN 0 HRS, 20/64" CHOKE, TP 1500 PSIG, CP 2100 PSIG.

| | | | | | | | | | | | |
|------------------------------|--------------------|-------------------|-----------|--------------------|-------------|--------------------|-----|-----------|-----|-------------|-----|
| 08-30-2009 | Reported By | HISLOP | | | | | | | | | |
| Daily Costs: Drilling | \$0 | Completion | \$2,690 | Daily Total | \$2,690 | | | | | | |
| Cum Costs: Drilling | \$930,678 | Completion | \$661,952 | Well Total | \$1,592,631 | | | | | | |
| MD | 9,237 | TVD | 9,200 | Progress | 0 | Days | 20 | MW | 0.0 | Visc | 0.0 |
| Formation : | MESAVERDE | PBTD : | 9183.0 | Perf : | 6874'-9029' | PKR Depth : | 0.0 | | | | |

Activity at Report Time: FLOW TESTING THROUGH BRECO UNIT

| Start | End | Hrs | Activity Description |
|-------|-------|------|---|
| 06:00 | 06:00 | 24.0 | FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 20/64" CHOKE. FTP 1500 PSIG. CP 2450 PSIG. 36 BFPH. RECOVERED 896 BLW. 8728 BLWTR. 1458 MCFD RATE. |

FLOWED 831 MCF, 0 BC & 1090 BW IN 24 HRS, 20/64" CHOKE, TP 1580 PSIG, CP 2600 PSIG.

| | | | | | | | | | | | |
|------------------------------|--------------------|-------------------|-----------|--------------------|-------------|--------------------|-----|-----------|-----|-------------|-----|
| 08-31-2009 | Reported By | HISLOP | | | | | | | | | |
| Daily Costs: Drilling | \$0 | Completion | \$2,690 | Daily Total | \$2,690 | | | | | | |
| Cum Costs: Drilling | \$930,678 | Completion | \$664,642 | Well Total | \$1,595,321 | | | | | | |
| MD | 9,237 | TVD | 9,200 | Progress | 0 | Days | 21 | MW | 0.0 | Visc | 0.0 |
| Formation : | MESAVERDE | PBTD : | 9183.0 | Perf : | 6874'-9029' | PKR Depth : | 0.0 | | | | |

Activity at Report Time: FLOW TESTING THROUGH BRECO UNIT

| Start | End | Hrs | Activity Description |
|-------|-------|------|---|
| 06:00 | 06:00 | 24.0 | FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 20/64" CHOKE. FTP 1450 PSIG. CP 2250 PSIG. 30 BFPH. RECOVERED 756 BLW. 7972 BLWTR. 1463 MCFD RATE. |

FLOWED 1262 MCF, 20 BC & 876 BW IN 24 HRS, 20/64" CHOKE, TP 1550 PSIG, CP 2400 PSIG.

See Ham 4

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU0285A

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator **EOG RESOURCES, INC.** Contact: **NANETTE H LUPCHO**
E-Mail: **nanette_lupcho@eogresources.com**

3. Address **1060 EAST HWY 40** 3a. Phone No. (include area code)
VERNAL, UT 84078 Ph: **435-781-9157**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **NWSE 1962FSL 2016FEL 40.00515 N Lat, 109.38611 W Lon**
 At top prod interval reported below **1772 1927**
 At total depth **SWSE 1202FSL 1992FEL**

6. If Indian, Allottee or Tribe Name _____

7. Unit or CA Agreement Name and No.
CHAPITA WELLS

8. Lease Name and Well No.
CHAPITA WELLS UNIT 1323-25D

9. API Well No.
43-047-39745

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Block and Survey or Area **Sec 25 T9S R22E Mer SLB**

12. County or Parish **UINTAH** 13. State **UT**

14. Date Spudded **12/16/2008** 15. Date T.D. Reached **04/05/2009** 16. Date Completed
 D & A Ready to Prod.
08/28/2009

17. Elevations (DF, KB, RT, GL)*
5133 GL

18. Total Depth: MD **9237** TVD **9200** 19. Plug Back T.D.: MD **9183** TVD **9140** 20. Depth Bridge Plug Set: MD _____ TVD _____

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL/CCL/VDL/GR

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|---------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 12.250 | 9.625 J-55 | 36.0 | 0 | 2532 | | 665 | | 0 | |
| 7.875 | 4.500 HCP-110 | 11.6 | 0 | 9228 | | 1760 | | 1120 | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.375 | 7742 | | | | | | | |

25. Producing Intervals

26. Perforation Record

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|--------------|------|--------|---------------------|------|-----------|--------------|
| A) MESAVERDE | 6874 | 9029 | 8787 TO 9029 | | 2 | |
| B) | | | 8509 TO 8734 | | 2 | |
| C) | | | 8255 TO 8453 | | 2 | |
| D) | | | 7990 TO 8192 | | 2 | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|--|
| 8787 TO 9029 | 56,752 GALS GELLED WATER & 170,900# 20/40 SAND |
| 8509 TO 8734 | 60,029 GALS GELLED WATER & 185,600# 20/40 SAND |
| 8255 TO 8453 | 64,523 GALS GELLED WATER & 201,700# 20/40 SAND |
| 7990 TO 8192 | 47,334 GALS GELLED WATER & 140,400# 20/40 SAND |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 08/28/2009 | 09/08/2009 | 24 | → | 16.0 | 729.0 | 198.0 | | | FLows FROM WELL |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| 14/64" | SI 1325 | 1875.0 | → | 16 | 729 | 198 | | PGW | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | SI | | → | | | | | | |

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #89115 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED

JUL 12 2010

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

| | | | | | | | | | |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

28c. Production - Interval D

| | | | | | | | | | |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-----------|------|--------|------------------------------|--|--|
| | | | | | Meas. Depth |
| MESAVERDE | 6874 | 9029 | | GREEN RIVER BIRDS NEST MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER | 1379 1691 2280 4503 4618 5207 5875 6832 |

32. Additional remarks (include plugging procedure):

Revised BHL from previous submission EC # 74832

Please see the attached page for additional formation tops and detailed perforation information.

33. Circle enclosed attachments:

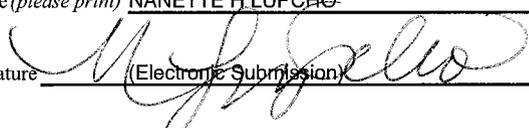
- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #89115 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) NANETTE H LUPCHO

Title REGULATORY ASSISTANT

Signature 
(Electronic Submission)

Date 07/07/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****



NEVIS ENERGY SERVICES INC.

End of Well Report:
EOG Resources
CWU 1323-25D
True # 34
Uintah County, UT
Job # 920164

Project: Uintah Co., UT
 Site: Chapita Wells Unit
 Well: CWU #1323-25D
 Wellbore: Wellbore #1
 Design: Design #1

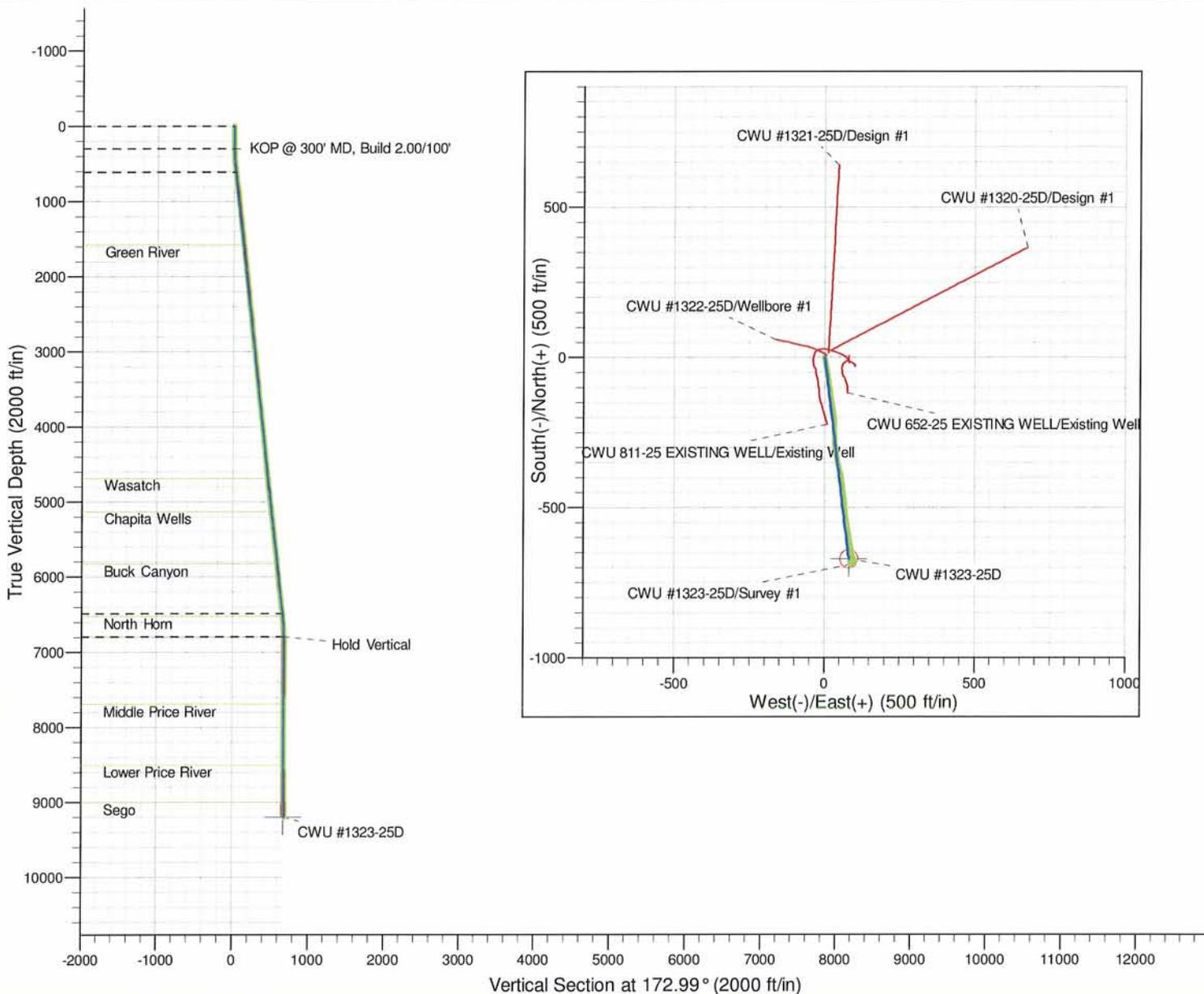


Azimuths to True North
 Magnetic North: 11.36°

Magnetic Field
 Strength: 52678.1snT
 Dip Angle: 65.97°
 Date: 2008/10/15
 Model: IGRF200510

WELL DETAILS: CWU #1323-25D

Ground Level: 5133.0
 +N/-S +E/-W Northing Easting Latitude Longitude
 0.0 0.0 615933.74 2592283.21 40° 0' 18.650 N 109° 23' 7.540 W



ANNOTATIONS

| TVD | MD | Annotation |
|--------|--------|--------------------------------|
| 0.0 | 0.0 | SHL: 1962' FSL/2016' FEL |
| 300.0 | 300.0 | KOP @ 300' MD, Build 2.00/100' |
| 611.4 | 612.0 | Hold 6.24 Inc., 172.99 Azm. |
| 6481.6 | 6517.2 | Begin Drop -2.00/100' |
| 6793.0 | 6829.2 | Hold Vertical |

SECTION DETAILS

| Sec | MD | Inc | Azi | TVD | +N/-S | +E/-W | DLeg | TFace | VSec | Target |
|-----|--------|------|--------|--------|--------|-------|------|--------|-------|---------------|
| 1 | 0.0 | 0.00 | 0.00 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.0 | |
| 2 | 300.0 | 0.00 | 0.00 | 300.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.0 | |
| 3 | 612.0 | 6.24 | 172.99 | 611.4 | -16.8 | 2.1 | 2.00 | 172.99 | 17.0 | |
| 4 | 6517.2 | 6.24 | 172.99 | 6481.6 | -654.0 | 80.4 | 0.00 | 0.00 | 658.9 | |
| 5 | 6829.2 | 0.00 | 0.00 | 6793.0 | -670.8 | 82.5 | 2.00 | 180.00 | 675.9 | |
| 6 | 9236.2 | 0.00 | 0.00 | 9200.0 | -670.8 | 82.5 | 0.00 | 0.00 | 675.9 | CWU #1323-25D |

WELLBORE TARGET DETAILS

| Name | TVD | +N/-S | +E/-W | Shape |
|---------------|--------|--------|-------|-----------------------|
| CWU #1323-25D | 9200.0 | -670.8 | 82.5 | Circle (Radius: 30.0) |

CASING DETAILS

| TVD | MD | Name | Size |
|--------|--------|--------|-------|
| 2600.0 | 2612.5 | 9 5/8" | 9-5/8 |

Plan: Design #1 (CWU #1323-25D/Wellbore #1)

Created By: Jose Hernandez Date: 9.25, April 06 2009
 Checked: _____ Date: _____
 Reviewed: _____ Date: _____
 Approved: _____ Date: _____

EOG Resources

**Uintah Co., UT
Chapita Wells Unit
CWU #1323-25D**

Wellbore #1

Survey: Survey #1

Standard Survey Report

06 April, 2009

Survey Report

Company: EOG Resources
Project: Uintah Co., UT
Site: Chapita Wells Unit
Well: CWU #1323-25D
Wellbore: Wellbore #1
Design: Wellbore #1

Local Co-ordinate Reference: Well CWU #1323-25D
TVD Reference: WELL @ 5153.0ft (Original Well Elev)
MD Reference: WELL @ 5153.0ft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: Houston_Compass

| | | | |
|--------------------|--------------------------------------|----------------------|----------------|
| Project | Uintah Co., UT | | |
| Map System: | US State Plane 1927 (Exact solution) | System Datum: | Mean Sea Level |
| Geo Datum: | NAD 1927 (NADCON CONUS) | | |
| Map Zone: | Utah Central 4302 | | |

| | | | | | |
|------------------------------|--------------------|---------------------|-----------------|--------------------------|------------------|
| Site | Chapita Wells Unit | | | | |
| Site Position: | | Northing: | 615,957.47 ft | Latitude: | 40° 0' 18.880 N |
| From: | Lat/Long | Easting: | 2,592,301.33 ft | Longitude: | 109° 23' 7.300 W |
| Position Uncertainty: | 0.0 ft | Slot Radius: | " | Grid Convergence: | 1.35 ° |

| | | | | | | |
|-----------------------------|---------------|--------|----------------------------|-----------------|----------------------|------------------|
| Well | CWU #1323-25D | | | | | |
| Well Position | +N-S | 0.0 ft | Northing: | 615,933.74 ft | Latitude: | 40° 0' 18.650 N |
| | +E-W | 0.0 ft | Easting: | 2,592,283.21 ft | Longitude: | 109° 23' 7.540 W |
| Position Uncertainty | | 0.0 ft | Wellhead Elevation: | ft | Ground Level: | 5,133.0 ft |

| | | | | | |
|------------------|-------------------|--------------------|------------------------|----------------------|----------------------------|
| Wellbore | Wellbore #1 | | | | |
| Magnetics | Model Name | Sample Date | Declination (°) | Dip Angle (°) | Field Strength (nT) |
| | IGRF200510 | 2008/10/15 | 11.36 | 65.97 | 52,678 |

| | | | | | |
|--------------------------|------------------------------|-------------------|-------------------|----------------------|-----|
| Design | Wellbore #1 | | | | |
| Audit Notes: | | | | | |
| Version: | 1.0 | Phase: | ACTUAL | Tie On Depth: | 0.0 |
| Vertical Section: | Depth From (TVD) (ft) | +N/-S (ft) | +E/-W (ft) | Direction (°) | |
| | 0.0 | 0.0 | 0.0 | 172.99 | |

| | | | | | |
|-----------------------|----------------|--------------------------|------------------|--------------------|--|
| Survey Program | Date | 2009/04/06 | | | |
| From (ft) | To (ft) | Survey (Wellbore) | Tool Name | Description | |
| 139.0 | 9,237.0 | Survey #1 (Wellbore #1) | MWD | | |

| Measured Depth (ft) | Inclination (°) | Azimuth (°) | Vertical Depth (ft) | +N/-S (ft) | +E/-W (ft) | Vertical Section (ft) | Dogleg Rate (°/100ft) | Build Rate (°/100ft) | Turn Rate (°/100ft) |
|---------------------|-----------------|-------------|---------------------|------------|------------|-----------------------|-----------------------|----------------------|---------------------|
| 0.0 | 0.00 | 0.00 | 0.0 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.00 |
| 139.0 | 0.20 | 214.00 | 139.0 | -0.2 | -0.1 | 0.2 | 0.14 | 0.14 | 0.00 |
| 186.0 | 0.30 | 177.00 | 186.0 | -0.4 | -0.2 | 0.4 | 0.39 | 0.21 | -78.72 |
| 247.0 | 0.10 | 107.60 | 247.0 | -0.6 | -0.1 | 0.5 | 0.46 | -0.33 | -113.77 |
| 310.0 | 1.30 | 177.80 | 310.0 | -1.3 | 0.0 | 1.3 | 2.02 | 1.90 | 111.43 |
| 341.0 | 1.90 | 176.30 | 341.0 | -2.2 | 0.0 | 2.1 | 1.94 | 1.94 | -4.84 |
| 371.0 | 2.60 | 173.80 | 371.0 | -3.3 | 0.1 | 3.3 | 2.36 | 2.33 | -8.33 |
| 401.0 | 3.30 | 173.20 | 400.9 | -4.9 | 0.3 | 4.9 | 2.34 | 2.33 | -2.00 |
| 432.0 | 4.40 | 166.90 | 431.8 | -6.9 | 0.7 | 6.9 | 3.80 | 3.55 | -20.32 |
| 462.0 | 4.70 | 170.40 | 461.8 | -9.2 | 1.1 | 9.3 | 1.36 | 1.00 | 11.67 |
| 493.0 | 5.30 | 171.50 | 492.6 | -11.9 | 1.6 | 12.0 | 1.96 | 1.94 | 3.55 |
| 523.0 | 6.00 | 168.20 | 522.5 | -14.8 | 2.1 | 15.0 | 2.57 | 2.33 | -11.00 |
| 554.0 | 6.10 | 168.50 | 553.3 | -18.0 | 2.7 | 18.2 | 0.34 | 0.32 | 0.97 |

Survey Report

Company: EOG Resources
Project: Uintah Co., UT
Site: Chapita Wells Unit
Well: CWU #1323-25D
Wellbore: Wellbore #1
Design: Wellbore #1

Local Co-ordinate Reference: Well CWU #1323-25D
TVD Reference: WELL @ 5153.0ft (Original Well Elev)
MD Reference: WELL @ 5153.0ft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: Houston_Compass

Survey

| Measured Depth (ft) | Inclination (°) | Azimuth (°) | Vertical Depth (ft) | +N/-S (ft) | +E/-W (ft) | Vertical Section (ft) | Dogleg Rate (°/100ft) | Build Rate (°/100ft) | Turn Rate (°/100ft) |
|---------------------|-----------------|-------------|---------------------|------------|------------|-----------------------|-----------------------|----------------------|---------------------|
| 584.0 | 6.20 | 171.40 | 583.1 | -21.2 | 3.3 | 21.4 | 1.09 | 0.33 | 9.67 |
| 615.0 | 6.50 | 168.80 | 614.0 | -24.6 | 3.9 | 24.9 | 1.34 | 0.97 | -8.39 |
| 646.0 | 6.30 | 167.20 | 644.8 | -27.9 | 4.6 | 28.3 | 0.86 | -0.65 | -5.16 |
| 677.0 | 6.00 | 169.80 | 675.6 | -31.2 | 5.3 | 31.6 | 1.32 | -0.97 | 8.39 |
| 707.0 | 6.30 | 171.40 | 705.4 | -34.4 | 5.8 | 34.8 | 1.15 | 1.00 | 5.33 |
| 799.0 | 6.60 | 169.20 | 796.8 | -44.5 | 7.5 | 45.1 | 0.42 | 0.33 | -2.39 |
| 893.0 | 6.70 | 170.80 | 890.2 | -55.3 | 9.4 | 56.0 | 0.22 | 0.11 | 1.70 |
| 985.0 | 7.10 | 173.20 | 981.5 | -66.2 | 11.0 | 67.1 | 0.54 | 0.43 | 2.61 |
| 1,077.0 | 6.50 | 169.00 | 1,072.9 | -77.0 | 12.6 | 77.9 | 0.85 | -0.65 | -4.57 |
| 1,170.0 | 6.70 | 171.40 | 1,165.3 | -87.5 | 14.4 | 88.6 | 0.37 | 0.22 | 2.58 |
| 1,263.0 | 6.10 | 169.90 | 1,257.7 | -97.7 | 16.1 | 99.0 | 0.67 | -0.65 | -1.61 |
| 1,356.0 | 6.30 | 172.70 | 1,350.1 | -107.7 | 17.6 | 109.0 | 0.39 | 0.22 | 3.01 |
| 1,450.0 | 5.80 | 170.00 | 1,443.6 | -117.4 | 19.1 | 118.9 | 0.61 | -0.53 | -2.87 |
| 1,542.0 | 6.00 | 173.30 | 1,535.1 | -126.8 | 20.5 | 128.4 | 0.43 | 0.22 | 3.59 |
| 1,636.0 | 6.00 | 171.30 | 1,628.6 | -136.5 | 21.8 | 138.2 | 0.22 | 0.00 | -2.13 |
| 1,730.0 | 5.40 | 171.20 | 1,722.2 | -145.8 | 23.2 | 147.5 | 0.64 | -0.64 | -0.11 |
| 1,824.0 | 6.20 | 172.20 | 1,815.7 | -155.2 | 24.6 | 157.0 | 0.86 | 0.85 | 1.06 |
| 1,919.0 | 5.90 | 167.70 | 1,910.1 | -165.0 | 26.3 | 167.0 | 0.59 | -0.32 | -4.74 |
| 2,012.0 | 5.90 | 169.80 | 2,002.6 | -174.4 | 28.2 | 176.5 | 0.23 | 0.00 | 2.26 |
| 2,106.0 | 6.20 | 170.90 | 2,096.1 | -184.2 | 29.8 | 186.4 | 0.34 | 0.32 | 1.17 |
| 2,200.0 | 6.10 | 175.30 | 2,189.6 | -194.1 | 31.1 | 196.5 | 0.51 | -0.11 | 4.68 |
| 2,295.0 | 5.50 | 170.80 | 2,284.1 | -203.7 | 32.2 | 206.1 | 0.79 | -0.63 | -4.74 |
| 2,388.0 | 5.90 | 181.20 | 2,376.6 | -212.9 | 32.8 | 215.3 | 1.19 | 0.43 | 11.18 |
| 2,477.0 | 6.80 | 182.50 | 2,465.1 | -222.7 | 32.5 | 225.0 | 1.02 | 1.01 | 1.46 |
| 2,575.0 | 6.30 | 177.80 | 2,562.5 | -233.9 | 32.4 | 236.1 | 0.75 | -0.51 | -4.80 |
| 2,669.0 | 5.90 | 178.50 | 2,655.9 | -243.8 | 32.8 | 246.0 | 0.43 | -0.43 | 0.74 |
| 2,762.0 | 5.20 | 175.00 | 2,748.5 | -252.8 | 33.3 | 255.0 | 0.84 | -0.75 | -3.76 |
| 2,855.0 | 6.20 | 178.00 | 2,841.0 | -262.0 | 33.8 | 264.2 | 1.12 | 1.08 | 3.23 |
| 2,947.0 | 5.60 | 178.50 | 2,932.5 | -271.5 | 34.1 | 273.6 | 0.65 | -0.65 | 0.54 |
| 3,041.0 | 6.20 | 176.20 | 3,026.0 | -281.1 | 34.5 | 283.3 | 0.69 | 0.64 | -2.45 |
| 3,136.0 | 5.80 | 176.80 | 3,120.5 | -291.1 | 35.2 | 293.2 | 0.43 | -0.42 | 0.63 |
| 3,228.0 | 6.50 | 171.40 | 3,212.0 | -300.8 | 36.2 | 303.0 | 0.99 | 0.76 | -5.87 |
| 3,318.0 | 6.20 | 171.70 | 3,301.4 | -310.7 | 37.7 | 313.0 | 0.34 | -0.33 | 0.33 |
| 3,412.0 | 5.40 | 169.30 | 3,395.0 | -320.1 | 39.2 | 322.4 | 0.89 | -0.85 | -2.55 |
| 3,507.0 | 5.70 | 168.70 | 3,489.5 | -329.1 | 41.0 | 331.6 | 0.32 | 0.32 | -0.63 |
| 3,601.0 | 6.60 | 167.80 | 3,583.0 | -338.9 | 43.0 | 341.6 | 0.96 | 0.96 | -0.96 |
| 3,694.0 | 6.80 | 170.70 | 3,675.3 | -349.6 | 45.0 | 352.5 | 0.42 | 0.22 | 3.12 |
| 3,788.0 | 5.90 | 168.20 | 3,768.8 | -359.8 | 46.9 | 362.8 | 1.00 | -0.96 | -2.66 |
| 3,881.0 | 6.00 | 167.20 | 3,861.3 | -369.2 | 49.0 | 372.4 | 0.15 | 0.11 | -1.08 |
| 3,975.0 | 6.20 | 164.40 | 3,954.7 | -378.9 | 51.4 | 382.4 | 0.38 | 0.21 | -2.98 |
| 4,069.0 | 5.90 | 161.50 | 4,048.2 | -388.4 | 54.3 | 392.1 | 0.46 | -0.32 | -3.09 |
| 4,162.0 | 6.50 | 170.50 | 4,140.7 | -398.1 | 56.7 | 402.1 | 1.23 | 0.65 | 9.68 |
| 4,256.0 | 6.30 | 176.80 | 4,234.1 | -408.5 | 57.9 | 412.5 | 0.78 | -0.21 | 6.70 |
| 4,352.0 | 6.10 | 170.20 | 4,329.5 | -418.8 | 59.0 | 422.9 | 0.77 | -0.21 | -6.88 |
| 4,445.0 | 6.30 | 171.90 | 4,422.0 | -428.7 | 60.6 | 432.9 | 0.29 | 0.22 | 1.83 |
| 4,536.0 | 5.40 | 178.90 | 4,512.5 | -437.9 | 61.4 | 442.2 | 1.26 | -0.99 | 7.69 |
| 4,630.0 | 6.70 | 171.50 | 4,606.0 | -447.8 | 62.3 | 452.0 | 1.61 | 1.38 | -7.87 |
| 4,662.0 | 6.50 | 171.80 | 4,637.8 | -451.4 | 62.8 | 455.7 | 0.63 | -0.63 | 0.94 |
| 4,726.0 | 6.00 | 170.70 | 4,701.4 | -458.3 | 63.9 | 462.7 | 0.80 | -0.78 | -1.72 |
| 4,789.0 | 6.00 | 169.80 | 4,764.0 | -464.8 | 65.0 | 469.3 | 0.15 | 0.00 | -1.43 |
| 4,852.0 | 5.90 | 172.40 | 4,826.7 | -471.2 | 66.0 | 475.8 | 0.46 | -0.16 | 4.13 |
| 4,916.0 | 6.40 | 175.90 | 4,890.3 | -478.1 | 66.7 | 482.6 | 0.98 | 0.78 | 5.47 |
| 4,946.0 | 6.50 | 175.00 | 4,920.1 | -481.4 | 67.0 | 486.0 | 0.47 | 0.33 | -3.00 |
| 4,976.0 | 6.40 | 176.20 | 4,949.9 | -484.8 | 67.2 | 489.4 | 0.56 | -0.33 | 4.00 |

Survey Report

Company: EOG Resources
Project: Uintah Co., UT
Site: Chapita Wells Unit
Well: CWU #1323-25D
Wellbore: Wellbore #1
Design: Wellbore #1

Local Co-ordinate Reference: Well CWU #1323-25D
TVD Reference: WELL @ 5153.0ft (Original Well Elev)
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North Reference: True
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Database: Houston_Compass

Survey

| Measured Depth (ft) | Inclination (°) | Azimuth (°) | Vertical Depth (ft) | +N/-S (ft) | +E/-W (ft) | Vertical Section (ft) | Dogleg Rate (°/100ft) | Build Rate (°/100ft) | Turn Rate (°/100ft) |
|---------------------|-----------------|-------------|---------------------|------------|------------|-----------------------|-----------------------|----------------------|---------------------|
| 5,007.0 | 6.20 | 175.70 | 4,980.8 | -488.2 | 67.5 | 492.8 | 0.67 | -0.65 | -1.61 |
| 5,069.0 | 6.50 | 175.50 | 5,042.4 | -495.0 | 68.0 | 499.6 | 0.49 | 0.48 | -0.32 |
| 5,100.0 | 6.60 | 177.20 | 5,073.2 | -498.5 | 68.2 | 503.1 | 0.70 | 0.32 | 5.48 |
| 5,195.0 | 6.80 | 175.80 | 5,167.5 | -509.6 | 68.9 | 514.2 | 0.27 | 0.21 | -1.47 |
| 5,290.0 | 6.50 | 173.20 | 5,261.9 | -520.6 | 69.9 | 525.2 | 0.45 | -0.32 | -2.74 |
| 5,385.0 | 6.10 | 172.90 | 5,356.3 | -530.9 | 71.2 | 535.6 | 0.42 | -0.42 | -0.32 |
| 5,417.0 | 6.00 | 172.00 | 5,388.1 | -534.2 | 71.6 | 539.0 | 0.43 | -0.31 | -2.81 |
| 5,479.0 | 6.50 | 172.30 | 5,449.8 | -540.9 | 72.6 | 545.7 | 0.81 | 0.81 | 0.48 |
| 5,542.0 | 6.40 | 169.20 | 5,512.4 | -547.9 | 73.7 | 552.8 | 0.58 | -0.16 | -4.92 |
| 5,606.0 | 6.20 | 171.80 | 5,576.0 | -554.8 | 74.9 | 559.8 | 0.54 | -0.31 | 4.06 |
| 5,670.0 | 6.00 | 168.50 | 5,639.6 | -561.5 | 76.0 | 566.6 | 0.63 | -0.31 | -5.16 |
| 5,763.0 | 6.20 | 172.00 | 5,732.1 | -571.3 | 77.7 | 576.5 | 0.45 | 0.22 | 3.76 |
| 5,858.0 | 5.70 | 168.20 | 5,826.6 | -581.0 | 79.4 | 586.3 | 0.67 | -0.53 | -4.00 |
| 5,951.0 | 5.60 | 168.50 | 5,919.1 | -589.9 | 81.2 | 595.4 | 0.11 | -0.11 | 0.32 |
| 6,044.0 | 6.00 | 169.90 | 6,011.7 | -599.2 | 83.0 | 604.8 | 0.46 | 0.43 | 1.51 |
| 6,139.0 | 6.90 | 171.90 | 6,106.0 | -609.7 | 84.7 | 615.5 | 0.98 | 0.95 | 2.11 |
| 6,230.0 | 6.90 | 170.20 | 6,196.4 | -620.5 | 86.4 | 626.4 | 0.22 | 0.00 | -1.87 |
| 6,325.0 | 6.30 | 171.50 | 6,290.8 | -631.3 | 88.1 | 637.3 | 0.65 | -0.63 | 1.37 |
| 6,419.0 | 5.70 | 169.90 | 6,384.2 | -641.0 | 89.7 | 647.1 | 0.66 | -0.64 | -1.70 |
| 6,514.0 | 5.30 | 171.80 | 6,478.8 | -650.0 | 91.1 | 656.2 | 0.46 | -0.42 | 2.00 |
| 6,608.0 | 5.10 | 171.70 | 6,572.4 | -658.4 | 92.4 | 664.7 | 0.21 | -0.21 | -0.11 |
| 6,703.0 | 4.60 | 168.00 | 6,667.1 | -666.3 | 93.8 | 672.8 | 0.62 | -0.53 | -3.89 |
| 6,734.0 | 4.60 | 167.70 | 6,698.0 | -668.7 | 94.3 | 675.2 | 0.08 | 0.00 | -0.97 |
| 6,766.0 | 4.20 | 165.20 | 6,729.9 | -671.1 | 94.8 | 677.7 | 1.39 | -1.25 | -7.81 |
| 6,798.0 | 3.90 | 162.80 | 6,761.8 | -673.3 | 95.5 | 679.9 | 1.08 | -0.94 | -7.50 |
| 6,830.0 | 3.90 | 157.30 | 6,793.7 | -675.3 | 96.2 | 682.0 | 1.17 | 0.00 | -17.19 |
| 6,861.0 | 3.70 | 153.30 | 6,824.7 | -677.2 | 97.1 | 684.0 | 1.07 | -0.65 | -12.90 |
| 6,892.0 | 3.60 | 152.20 | 6,855.6 | -679.0 | 98.0 | 685.8 | 0.39 | -0.32 | -3.55 |
| 6,923.0 | 2.60 | 145.40 | 6,886.6 | -680.4 | 98.8 | 687.4 | 3.43 | -3.23 | -21.94 |
| 6,953.0 | 1.20 | 159.80 | 6,916.5 | -681.3 | 99.3 | 688.3 | 4.89 | -4.67 | 48.00 |
| 6,985.0 | 0.70 | 178.70 | 6,948.5 | -681.8 | 99.4 | 688.8 | 1.82 | -1.56 | 59.06 |
| 7,016.0 | 0.60 | 182.20 | 6,979.5 | -682.1 | 99.4 | 689.2 | 0.35 | -0.32 | 11.29 |
| 7,048.0 | 0.40 | 183.70 | 7,011.5 | -682.4 | 99.4 | 689.4 | 0.63 | -0.63 | 4.69 |
| 7,078.0 | 0.30 | 171.90 | 7,041.5 | -682.6 | 99.4 | 689.6 | 0.41 | -0.33 | -39.33 |
| 7,110.0 | 0.20 | 64.50 | 7,073.5 | -682.6 | 99.5 | 689.7 | 1.27 | -0.31 | -335.63 |
| 7,141.0 | 0.40 | 25.90 | 7,104.5 | -682.5 | 99.6 | 689.6 | 0.88 | 0.65 | -124.52 |
| 7,172.0 | 0.60 | 27.40 | 7,135.5 | -682.3 | 99.7 | 689.3 | 0.65 | 0.65 | 4.84 |
| 7,204.0 | 0.60 | 45.90 | 7,167.5 | -682.0 | 99.9 | 689.1 | 0.60 | 0.00 | 57.81 |
| 7,236.0 | 0.80 | 49.20 | 7,199.5 | -681.7 | 100.2 | 688.9 | 0.64 | 0.63 | 10.31 |
| 7,267.0 | 0.90 | 54.60 | 7,230.5 | -681.5 | 100.6 | 688.6 | 0.41 | 0.32 | 17.42 |
| 7,299.0 | 1.10 | 48.00 | 7,262.5 | -681.1 | 101.0 | 688.3 | 0.72 | 0.63 | -20.63 |
| 7,331.0 | 1.60 | 20.80 | 7,294.5 | -680.5 | 101.4 | 687.8 | 2.50 | 1.56 | -85.00 |
| 7,362.0 | 1.90 | 12.80 | 7,325.5 | -679.6 | 101.6 | 686.9 | 1.25 | 0.97 | -25.81 |
| 7,394.0 | 1.90 | 16.90 | 7,357.5 | -678.6 | 101.9 | 685.9 | 0.42 | 0.00 | 12.81 |
| 7,425.0 | 1.60 | 21.40 | 7,388.5 | -677.7 | 102.2 | 685.1 | 1.06 | -0.97 | 14.52 |
| 7,455.0 | 1.50 | 23.50 | 7,418.5 | -676.9 | 102.5 | 684.4 | 0.38 | -0.33 | 7.00 |
| 7,488.0 | 1.00 | 347.70 | 7,451.4 | -676.2 | 102.6 | 683.7 | 2.74 | -1.52 | -108.49 |
| 7,518.0 | 1.20 | 318.00 | 7,481.4 | -675.7 | 102.4 | 683.2 | 1.99 | 0.67 | -99.00 |
| 7,550.0 | 1.00 | 314.10 | 7,513.4 | -675.3 | 102.0 | 682.7 | 0.67 | -0.63 | -12.19 |
| 7,580.0 | 0.80 | 314.50 | 7,543.4 | -675.0 | 101.6 | 682.3 | 0.67 | -0.67 | 1.33 |
| 7,612.0 | 0.40 | 309.50 | 7,575.4 | -674.7 | 101.4 | 682.1 | 1.26 | -1.25 | -15.63 |
| 7,644.0 | 0.30 | 305.00 | 7,607.4 | -674.6 | 101.2 | 681.9 | 0.32 | -0.31 | -14.06 |
| 7,675.0 | 1.30 | 307.20 | 7,638.4 | -674.4 | 100.9 | 681.6 | 3.23 | 3.23 | 7.10 |
| 7,707.0 | 1.70 | 307.10 | 7,670.4 | -673.9 | 100.2 | 681.1 | 1.25 | 1.25 | -0.31 |

Survey Report

Company: EOG Resources
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Site: Chapita Wells Unit
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Wellbore: Wellbore #1
Design: Wellbore #1

Local Co-ordinate Reference: Well CWU #1323-25D
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Survey

| Measured Depth (ft) | Inclination (°) | Azimuth (°) | Vertical Depth (ft) | +N/-S (ft) | +E/-W (ft) | Vertical Section (ft) | Dogleg Rate (°/100ft) | Build Rate (°/100ft) | Turn Rate (°/100ft) |
|----------------------|-----------------|-------------|---------------------|------------|------------|-----------------------|-----------------------|----------------------|---------------------|
| 7,738.0 | 1.60 | 307.70 | 7,701.4 | -673.3 | 99.5 | 680.4 | 0.33 | -0.32 | 1.94 |
| 7,769.0 | 1.50 | 309.40 | 7,732.4 | -672.8 | 98.8 | 679.8 | 0.36 | -0.32 | 5.48 |
| 7,800.0 | 1.60 | 308.80 | 7,763.4 | -672.3 | 98.2 | 679.2 | 0.33 | 0.32 | -1.94 |
| 7,832.0 | 1.40 | 303.90 | 7,795.4 | -671.8 | 97.5 | 678.6 | 0.74 | -0.63 | -15.31 |
| 7,863.0 | 1.20 | 301.40 | 7,826.4 | -671.4 | 96.9 | 678.2 | 0.67 | -0.65 | -8.06 |
| 7,894.0 | 1.00 | 296.80 | 7,857.4 | -671.1 | 96.4 | 677.8 | 0.70 | -0.65 | -14.84 |
| 7,925.0 | 1.00 | 291.20 | 7,888.3 | -670.9 | 95.9 | 677.6 | 0.32 | 0.00 | -18.06 |
| 7,955.0 | 1.00 | 282.60 | 7,918.3 | -670.7 | 95.4 | 677.4 | 0.50 | 0.00 | -28.67 |
| 7,986.0 | 0.90 | 278.20 | 7,949.3 | -670.6 | 94.9 | 677.2 | 0.40 | -0.32 | -14.19 |
| 8,017.0 | 0.70 | 277.40 | 7,980.3 | -670.6 | 94.5 | 677.1 | 0.65 | -0.65 | -2.58 |
| 8,080.0 | 0.50 | 261.90 | 8,043.3 | -670.6 | 93.8 | 677.0 | 0.41 | -0.32 | -24.60 |
| 8,174.0 | 0.50 | 248.20 | 8,137.3 | -670.8 | 93.0 | 677.1 | 0.13 | 0.00 | -14.57 |
| 8,238.0 | 0.50 | 230.30 | 8,201.3 | -671.1 | 92.6 | 677.3 | 0.24 | 0.00 | -27.97 |
| 8,301.0 | 0.80 | 209.70 | 8,264.3 | -671.6 | 92.1 | 677.8 | 0.60 | 0.48 | -32.70 |
| 8,395.0 | 1.00 | 211.80 | 8,358.3 | -672.9 | 91.4 | 679.0 | 0.22 | 0.21 | 2.23 |
| 8,465.0 | 0.80 | 214.20 | 8,428.3 | -673.8 | 90.8 | 679.8 | 0.29 | -0.29 | 3.43 |
| 8,519.0 | 1.10 | 214.90 | 8,482.3 | -674.5 | 90.3 | 680.5 | 0.56 | 0.56 | 1.30 |
| 8,581.0 | 0.80 | 201.80 | 8,544.3 | -675.4 | 89.8 | 681.3 | 0.59 | -0.48 | -21.13 |
| 8,643.0 | 0.90 | 202.70 | 8,606.3 | -676.3 | 89.4 | 682.1 | 0.16 | 0.16 | 1.45 |
| 8,705.0 | 0.80 | 193.20 | 8,668.3 | -677.2 | 89.1 | 683.0 | 0.28 | -0.16 | -15.32 |
| 8,768.0 | 1.00 | 195.80 | 8,731.3 | -678.1 | 88.9 | 683.9 | 0.32 | 0.32 | 4.13 |
| 8,829.0 | 1.10 | 195.80 | 8,792.3 | -679.2 | 88.6 | 684.9 | 0.16 | 0.16 | 0.00 |
| 8,891.0 | 1.20 | 188.80 | 8,854.2 | -680.4 | 88.3 | 686.1 | 0.28 | 0.16 | -11.29 |
| 8,953.0 | 1.40 | 179.70 | 8,916.2 | -681.8 | 88.2 | 687.5 | 0.46 | 0.32 | -14.68 |
| 9,016.0 | 1.40 | 176.70 | 8,979.2 | -683.3 | 88.3 | 689.0 | 0.12 | 0.00 | -4.76 |
| 9,079.0 | 1.70 | 177.40 | 9,042.2 | -685.0 | 88.4 | 690.7 | 0.48 | 0.48 | 1.11 |
| 9,141.0 | 1.60 | 174.50 | 9,104.2 | -686.8 | 88.5 | 692.5 | 0.21 | -0.16 | -4.68 |
| 9,187.0 | 1.80 | 169.90 | 9,150.1 | -688.2 | 88.7 | 693.8 | 0.53 | 0.43 | -10.00 |
| 9,236.3 | 1.80 | 169.90 | 9,199.4 | -689.7 | 88.9 | 695.4 | 0.00 | 0.00 | 0.00 |
| CWU #1323-25D | | | | | | | | | |
| 9,237.0 | 1.80 | 169.90 | 9,200.1 | -689.7 | 88.9 | 695.4 | 0.00 | 0.00 | 0.00 |

Checked By: _____ Approved By: _____ Date: _____

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

REVISED BHL

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU0285A

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
CHAPITA WELLS

2. Name of Operator
EOG RESOURCES, INC. Contact: NANETTE H LUPCHO
E-Mail: nanette_lupcho@eogresources.com

8. Lease Name and Well No.
CHAPITA WELLS UNIT 1323-25D

3. Address 1060 EAST HWY 40
VERNAL, UT 84078

3a. Phone No. (include area code)
Ph: 435-781-9157

9. API Well No.
43-047-39745

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface NWSE 1962FSL 2016FEL 40.00515 N Lat, 109.38611 W Lon

At top prod interval reported below

At total depth SWSE ~~1902FSL 1932FEL~~ 1287 FSL 1735 FEL 40.003288 -109.385110

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Block and Survey
or Area Sec 25 T9S R22E Mer SLB

12. County or Parish
UINTAH

13. State
UT

14. Date Spudded
12/16/2008

15. Date T.D. Reached
04/05/2009

16. Date Completed
 D & A Ready to Prod.
08/28/2009

17. Elevations (DF, KB, RT, GL)*
5133 GL

18. Total Depth: MD 9237
TVD 9200

19. Plug Back T.D.: MD 9183
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL/CCL/VDL/GR

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|---------------|------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 12.250 | 9.625 J-55 | 36.0 | 0 | 2532 | | 665 | | 0 | |
| 7.875 | 4.500 HCP-110 | 11.6 | 0 | 9228 | | 1760 | | 1120 | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.375 | 7742 | | | | | | | |

25. Producing Intervals

26. Perforation Record

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|--------------|------|--------|---------------------|------|-----------|--------------|
| A) MESAVERDE | 6874 | 9029 | 8787 TO 9029 | | 2 | |
| B) | | | 8509 TO 8734 | | 2 | |
| C) | | | 8255 TO 8453 | | 2 | |
| D) | | | 7990 TO 8192 | | 2 | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|--|
| 8787 TO 9029 | 56,752 GALS GELLED WATER & 170,900# 20/40 SAND |
| 8509 TO 8734 | 60,029 GALS GELLED WATER & 185,600# 20/40 SAND |
| 8255 TO 8453 | 64,523 GALS GELLED WATER & 201,700# 20/40 SAND |
| 7990 TO 8192 | 47,334 GALS GELLED WATER & 140,400# 20/40 SAND |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|---------------------------|--------------------|-----------------|------------|-------------|---------------|-----------------------|-------------|-------------------|
| 08/28/2009 | 09/08/2009 | 24 | → | 16.0 | 729.0 | 198.0 | | | FLOWS FROM WELL |
| Choke Size | Tbg. Press. Flwg. 1325 SI | Csg. Press. 1875.0 | 24 Hr. Rate → | Oil BBL 16 | Gas MCF 729 | Water BBL 198 | Gas:Oil Ratio | Well Status | PGW |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #89115 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

| | | | | | | | | | |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

28c. Production - Interval D

| | | | | | | | | | |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-----------|------|--------|------------------------------|--|--|
| | | | | | Meas. Depth |
| MESAVERDE | 6874 | 9029 | | GREEN RIVER BIRDS NEST MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER | 1379 1691 2280 4503 4618 5207 5875 6832 |

32. Additional remarks (include plugging procedure):

Revised BHL from previous submission EC # 74832

Please see the attached page for additional formation tops and detailed perforation information.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #89115 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) NANETTE H LUPCHO Donna J Skinner Title REGULATORY ASSISTANT Sr. Regulatory Asst

Signature _____ (Electronic Submission) Date 07/07/2010

11/27/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.