

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0285A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC. Contact: KAYLENE R GARDNER E-Mail: kaylene_gardner@eogresources.com		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNI
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 1320-25D
3b. Phone No. (include area code) Ph: 435-781-9111		9. API Well No. 43-047-39744
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NWSE 1985FSL 1997FEL 40.00521 N Lat, 109.38604 W Lon At proposed prod. zone NWSE 2332FSL 1341FEL 40.00521 N Lat, 109.38604 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES
11. Sec., T., R., M., or Blk. and Survey or Area Sec 25 T9S R22E Mer SLB		12. County or Parish UINTAH
13. State UT		17. Spacing Unit dedicated to this well
14. Distance in miles and direction from nearest town or post office* 51.1 MILES SOUTH OF VERNAL UT	15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1012	16. No. of Acres in Lease 1800.00
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 670	19. Proposed Depth 9274 MD 9230 TVD	20. BLM/BIA Bond No. on file NM 2308
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5133 GL	22. Approximate date work will start	23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) KAYLENE R GARDNER Ph: 435-781-9111	Date 10/26/2007
Title LEAD REGULATORY ASSISTANT		
Approved by (Signature)	Name (Printed/Typed) BRADLEY G. HILL	Date 07-31-08
Title ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

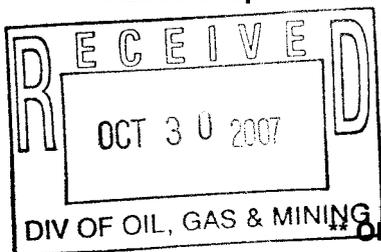
Electronic Submission #56913 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

Sur A 637812X
44293804
40.005262
-109.385465

BHL 638011X
44294894
40.006214
-109.383121

Federal Approval of this
Action is Necessary

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **



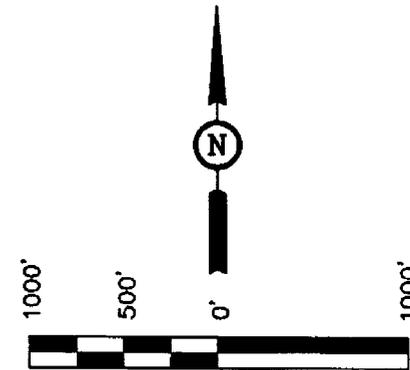
EOG RESOURCES, INC.

Well location, CWU #1320-25D, located as shown in the NW 1/4 SE 1/4 of Section 25, T9S, R22E, S.L.B.&M., Uintah County, Utah.

T9S, R22E, S.L.B.&M.

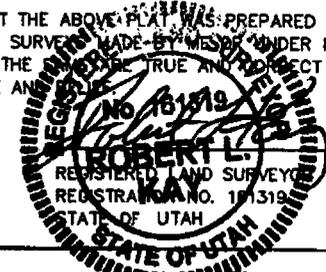
BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



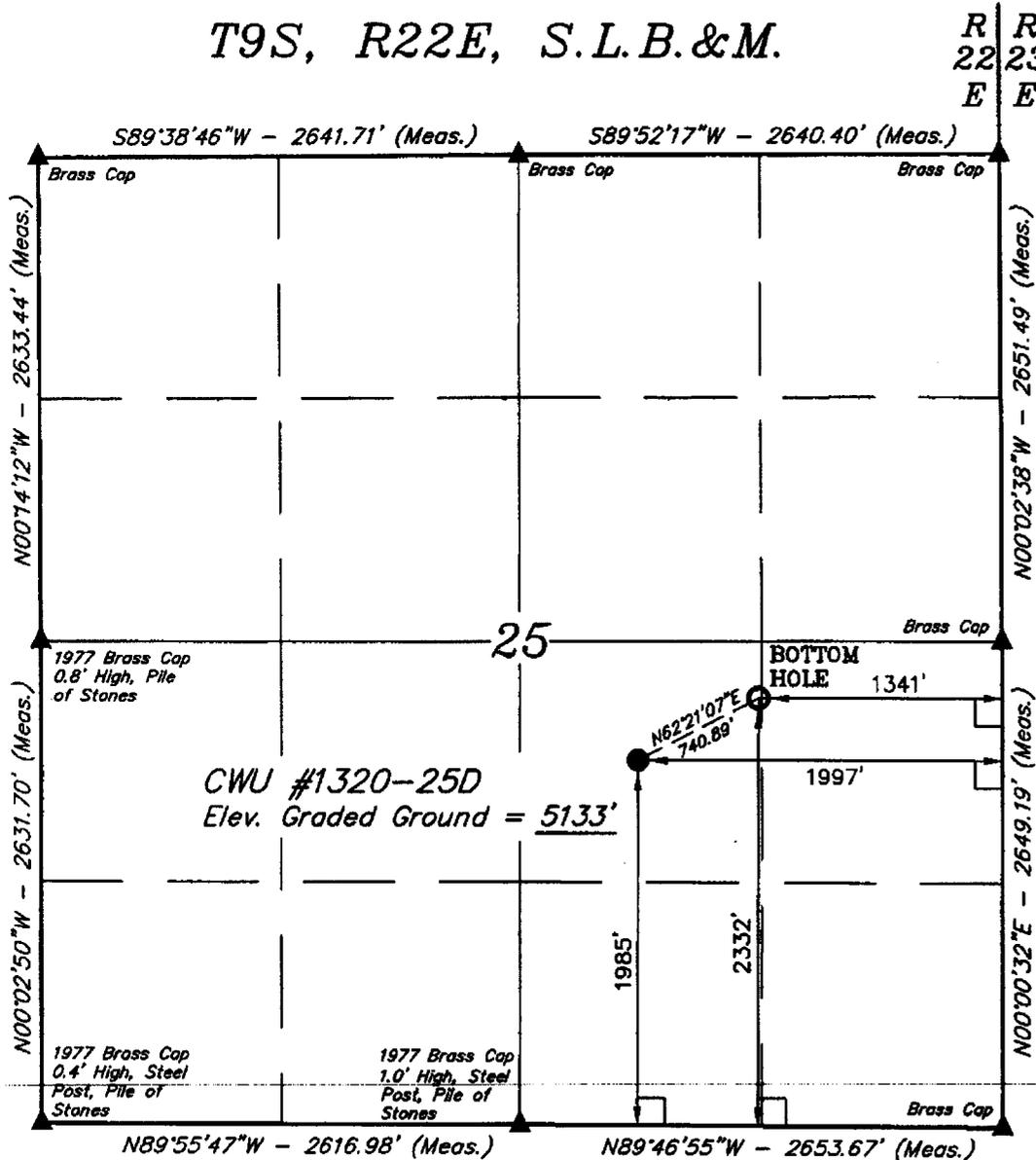
SCALE
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME AND UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REVISED: 09-06-07 C.G.

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017



BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

NAD 83 (TARGET BOTTOM HOLE)	NAD 83 (SURFACE LOCATION)
LATITUDE = 40°00'22.15" (40.006153)	LATITUDE = 40°00'18.78" (40.005211)
LONGITUDE = 109°23'01.31" (109.383697)	LONGITUDE = 109°23'09.75" (109.386042)
NAD 27 (TARGET BOTTOM HOLE)	NAD 27 (SURFACE LOCATION)
LATITUDE = 40°00'22.27" (40.006188)	LATITUDE = 40°00'18.88" (40.005244)
LONGITUDE = 109°22'58.86" (109.383017)	LONGITUDE = 109°23'07.30" (109.385361)

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

SCALE 1" = 1000'	DATE SURVEYED: 8-7-07	DATE DRAWN: 8-22-07
PARTY B.H. C.G. K.G.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

Additional Operator Remarks:

Chapita Wells Unit 1320-25D will be drilled on a multiple well pad with the following Proposed wells:

CWU 1321-25D

CWU 1322-25D

CWU 1323-25D

Existing Producing wells:

CWU 652-25

CWU 811-25X



EIGHT POINT PLAN

**CHAPITA WELLS UNIT 1320-25D
NW/SE, SEC. 25, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH**

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	MD - RKB (ft)	Lithology	Objective
Green River	1582	1590	Shale	
Wasatch	4613	4644	Sandstone	
Chapita Wells	5174	5209	Sandstone	
Buck Canyon	5855	5895	Sandstone	
North Horn	6550	6594	Sandstone	
KMV Price River	6830	6874	Sandstone	Primary - Gas
KMV Price River Middle	7723	7766	Sandstone	Primary - Gas
KMV Price River Lower	8518	8562	Sandstone	Primary - Gas
Sego	9023	9067	Sandstone	
TD	9230	9274		

Estimated TD: 9230' TVD / 9274' MD (±200')

Anticipated BHP: 5,280 psi

- Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
- Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT: Surface & Production hole – 5000 Psig BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	Weight	Grade	Thread	Collapse	Burst	Tensile
Conductor	17 1/2"	0 – 100'	13 3/8"	48.0#	H-40	STC	770 psi	1730 psi	322,000#
Surface	12 1/4"	0 – 2300'±	9 5/8"	47.0#	L-80	LTC	4760 psi	6870 psi	893,000#
Production	7 7/8"	0 – 9274'±	4-1/2"	11.6#	HCP-110	LTC	8650 psi	10690 psi	279,000#

NOTE: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1320-25D NW/SE, SEC. 25, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface.

Production Hole (2300'± - 9274'±)

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, P-110 or equivalent marker joint (short joint casing) to be placed at ±6500' (400' above top of Price River). Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 3rd joint to 400' above Price River. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole (Surface - 2300'±)

A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

Production Hole (2300'± - 9274'±)

Anticipated MW 9.5 – 11.5 ppg depending on actual wellbore conditions encountered while drilling.

A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum. Torque/drag reducing lubricants will be used as needed, based on hole conditions in the horizontal section.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1320-25D NW/SE, SEC. 25, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole (Surface - 2300'±)

Lead: 145 sks: Hi-Lift "G" w/12.0% D20 (Bentonite), 1.0% D79 (Extender), 5.0% D44 (Accelerator), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D130 (LCM) mixed at 11.0 ppg, 3.98 ft³/sk., 25.25 gps water.

Tail: 140 sks: Class "G" w/ 2.0% S1 (CaCl₂), 0.25 pps D130 (LCM) mixed at 15.8 ppg, 1.15 ft³/sk., 5.00gps water

Top Out: As necessary Class "G" w/ 2.0% S1 (CaCl₂), 0.25 pps D130 (LCM) mixed at 15.8 ppg, 1.15 ft³/sk., 5.00gps water

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to surface
Tail volume to be calculated to bring cement 500' above the casing shoe

Final Cement volumes will be based upon gauge-hole plus 50% excess.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1320-25D NW/SE, SEC. 25, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

Production Hole (2300'± - 9274'±)

Lead: **270 sks:** Hi-Lift "G" w/12.0% D20 (Bentonite), 1.0% D79 (Extender), 5.0% D44 (Accelerator), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D130 (LCM) mixed at 11.0 ppg, 3.98 ft³/sk., 25.25 gps water.

Tail: **490 sks:** 50:50 Poz "G" w/ 2.0% D20 (Bentonite), 0.1% D46 (Antifoam), 0.1% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.29 ft³/sk., 5.98gps water

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement 500' above 9-5/8" casing shoe at ±2300'
Tail volume to be calculated to bring cement to ±6500' (400' above Price River)

Final Cement volumes will be based upon gauge-hole plus 50% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±)
Lost circulation & waterflows

Production Hole (2300'± - 9274'±)
Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.
Hole stability in deviated section of wellbore.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

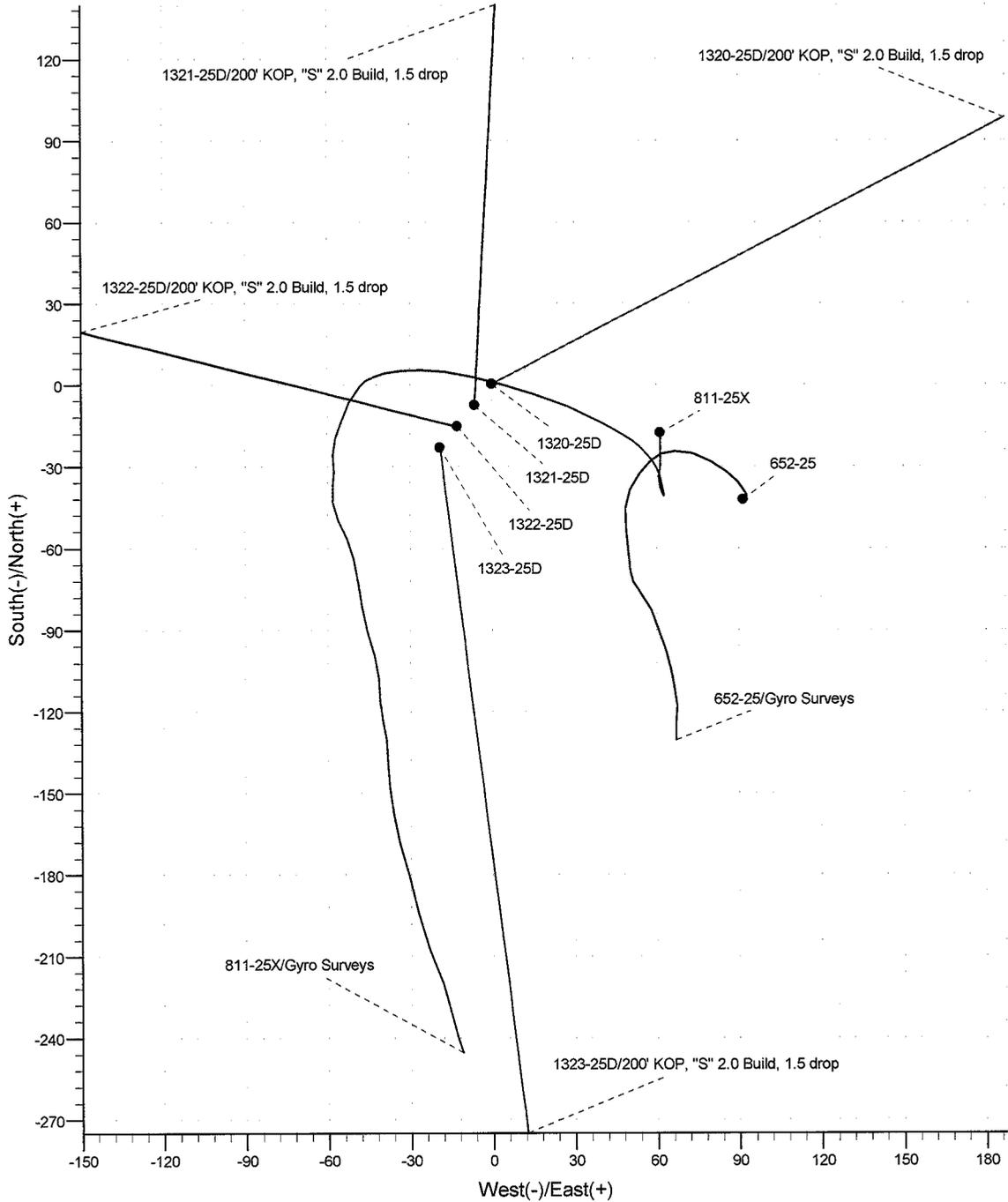
No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

CWU 1320-25D, 1321-25D, 1322-25D & 1323-25D



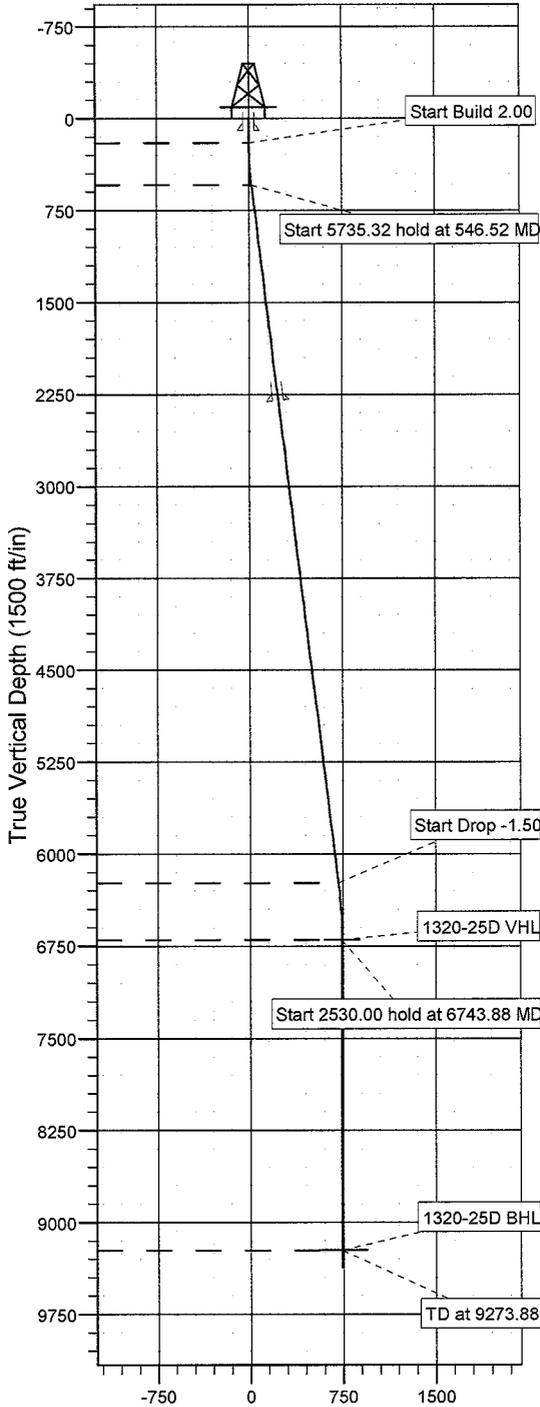
Section 25 T9S R22E
 Uintah County, UT



PROJECT DETAILS: UT
Geodetic System: US State Plane 1927 (Exact solution)
Datum: NAD 1927 (NADCON CONUS)
Ellipsoid: Clarke 1866
Zone: Utah North 4301
System Datum: Ground Level

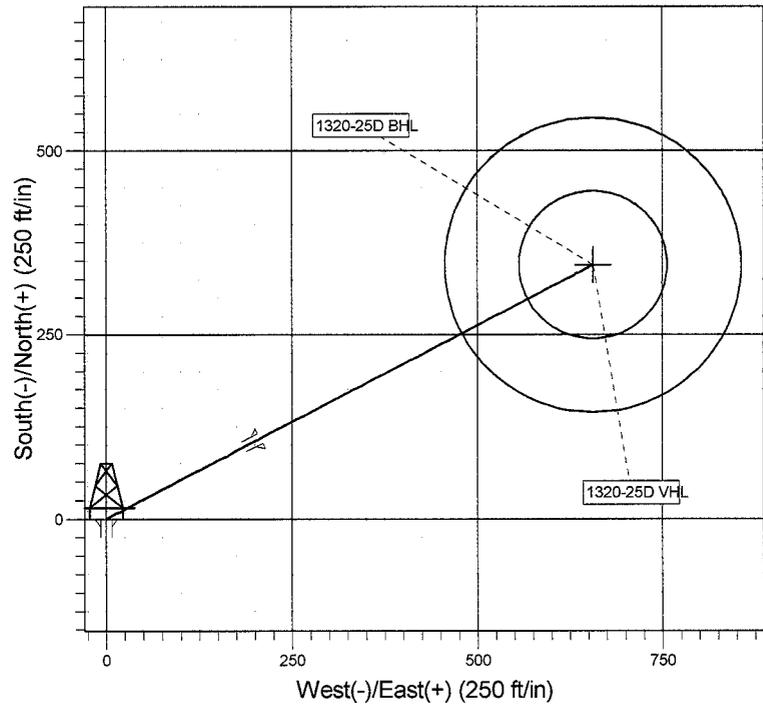
SITE DETAILS: CWU_Sec 25-T9S-R22E
Site Centre Latitude: 40° 0' 18.878 N
Longitude: 109° 23' 7.300 W
NOTE: Site Center is CWU 1320-25D SHL

CWU 1320-25D
Section 25 T9S R22E
Uintah County, UT



Vertical Section at 62.35° (1500 ft/in)

Surface Location			
NAD 1927 (NADCON CONUS) Utah North 4301			
Ground Elevation: 5133.00 RIG @ 5150.00ft (TRUE 9)			
Northing	Easting	Latitude	Longitude
-112326.66	2592468.39	40° 0' 18.878 N	109° 23' 7.300 W



Project: UT
 Site: CWU_Sec 25-T9S-R22E
 Well: 1320-25D
 Plan: 200' KOP, "S" 2.0 Build, 1.5 drop



Azimuths to True North
 Magnetic North: 11.46°
 Magnetic Field
 Strength: 52672.5snT
 Dip Angle: 65.96°
 Date: 10/18/2007
 Model: IGRF2005

SECTION DETAILS										
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2	200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	
3	546.52	6.93	62.35	545.68	9.71	18.54	2.00	62.35	20.93	
4	6281.85	6.93	62.35	6239.10	330.85	631.57	0.00	0.00	712.98	
5	6743.88	0.00	0.00	6700.00	343.80	656.29	1.50	180.00	740.89	1320-25D VHL
6	9273.88	0.00	0.00	9230.00	343.80	656.29	0.00	0.00	740.89	1320-25D BHL

TARGET DETAILS									
Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape	
1320-25D VHL	6700.00	343.80	656.29	-111966.99	2593116.12	40° 0' 22.275 N	109° 22' 58.868 W	Circle (Radius: 100.00)	
1320-25D BHL	9230.00	343.80	656.29	-111966.99	2593116.12	40° 0' 22.275 N	109° 22' 58.868 W	Circle (Radius: 200.00)	

EOG - Denver

UT

CWU_Sec 25-T9S-R22E

1320-25D

Wellbore #1

200' KOP, "S" 2.0 Build, 1.5 drop

Anticollision Summary Report

18 October, 2007

EOG RESOURCES INC.
Anticollision Summary Report

Company: EOG - Denver
Project: UT
Reference Site: CWU_Sec 25-T9S-R22E
Site Error: 0.00ft
Reference Well: 1320-25D
Well Error: 0.00ft
Reference Wellbore: Wellbore #1
Reference Design: 200' KOP, "S" 2.0 Build, 1.5 drop

Local Co-ordinate Reference: Well 1320-25D
TVD Reference: RIG @ 5150.00ft (TRUE 9)
MD Reference: RIG @ 5150.00ft (TRUE 9)
North Reference: True
Survey Calculation Method: Minimum Curvature
Output errors are at: 2.54 sigma
Database: EDM
Offset TVD Reference: Offset Datum

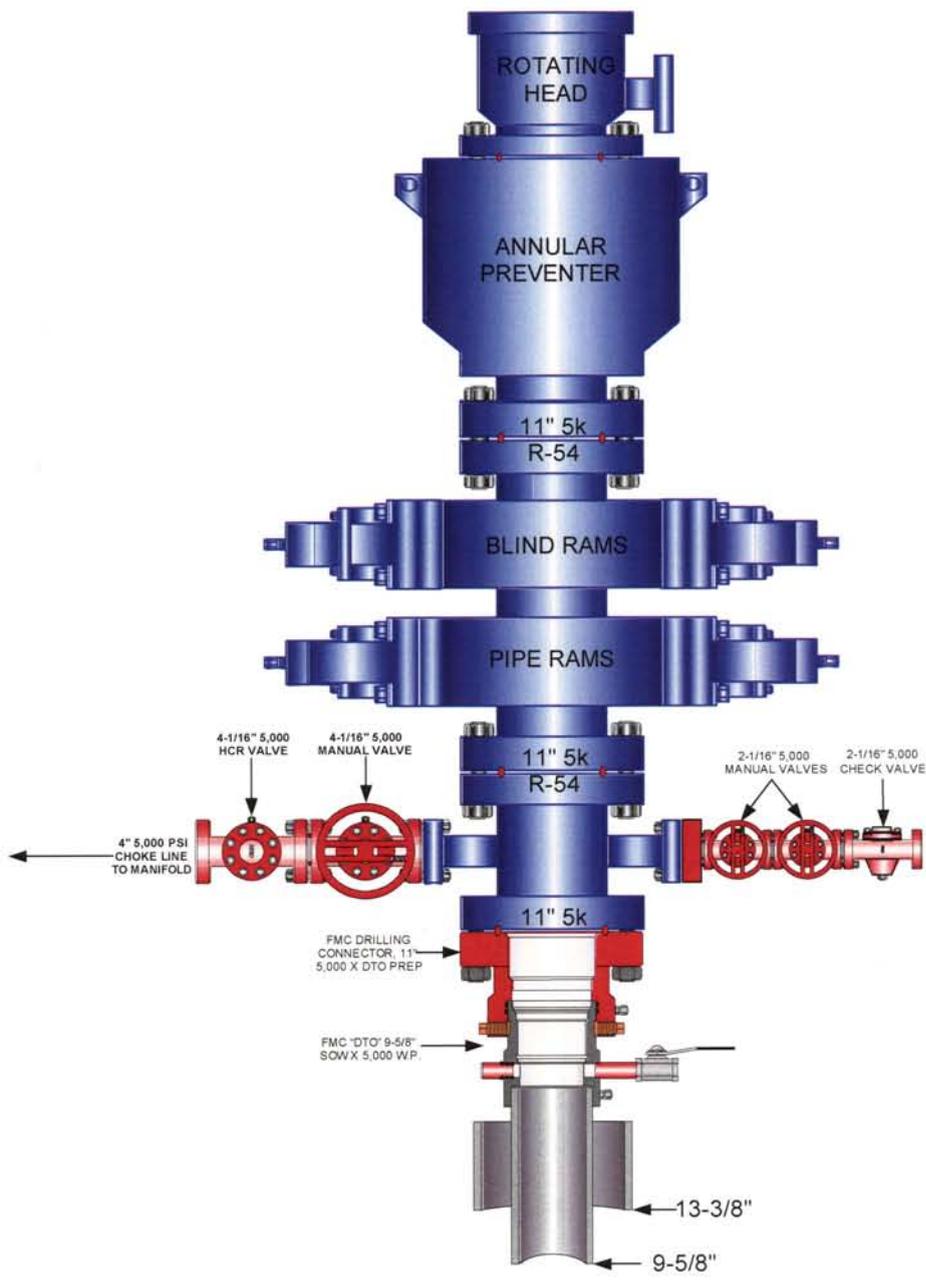
Reference	200' KOP, "S" 2.0 Build, 1.5 drop		
Filter type:	NO GLOBAL FILTER: Using user defined selection & filtering criteria		
Interpolation Method:	Stations	Error Model:	ISCWSA
Depth Range:	Unlimited	Scan Method:	Closest Approach 3D
Results Limited by:	Maximum center-center distance of 9,999.98ft	Error Surface:	Elliptical Conic
Warning Levels Evaluated at:	2.00 Sigma		

Survey Tool Program	Date	10/18/2007			
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description	
0.00	9,273.75	200' KOP, "S" 2.0 Build, 1.5 drop (Wellbor	MWD	MWD - Standard	

Site Name	Reference Measured Depth (ft)	Offset Measured Depth (ft)	Distance		Separation Factor	Warning
			Between Centres (ft)	Between Ellipses (ft)		
Summary						
Offset Well - Wellbore - Design						
CWU_Sec 25-T9S-R22E						
1321-25D - Wellbore #1 - 200' KOP, "S" 2.0 Build, 1.5 dr	200.00	200.00	10.00	9.33	14.835 CC	
1321-25D - Wellbore #1 - 200' KOP, "S" 2.0 Build, 1.5 dr	300.00	300.25	10.33	9.21	9.197 ES	
1321-25D - Wellbore #1 - 200' KOP, "S" 2.0 Build, 1.5 dr	400.00	400.33	12.76	11.18	8.079 SF	
1322-25D - Wellbore #1 - 200' KOP, "S" 2.0 Build, 1.5 dr	200.00	200.00	20.00	19.33	29.660 CC, ES	
1322-25D - Wellbore #1 - 200' KOP, "S" 2.0 Build, 1.5 dr	400.00	398.58	30.67	29.09	19.337 SF	
1323-25D - Wellbore #1 - 200' KOP, "S" 2.0 Build, 1.5 dr	200.00	200.00	30.00	29.33	44.495 CC, ES	
1323-25D - Wellbore #1 - 200' KOP, "S" 2.0 Build, 1.5 dr	400.00	397.91	41.25	39.70	26.553 SF	
1363-25H - Wellbore #1 - Plan #1	7,547.04	7,465.16	417.47	380.40	11.261 CC, ES	
1363-25H - Wellbore #1 - Plan #1	7,600.00	7,500.00	418.28	381.03	11.231 SF	
652-25 - Actual - Gyro Surveys	897.14	876.74	79.55	75.70	20.664 CC	
652-25 - Actual - Gyro Surveys	900.00	879.58	79.55	75.69	20.586 ES	
652-25 - Actual - Gyro Surveys	1,400.00	1,376.69	98.55	92.29	15.738 SF	
811-25X - Actual - Gyro Surveys	650.31	649.06	56.19	53.56	21.362 CC, ES	
811-25X - Actual - Gyro Surveys	1,000.00	995.57	73.42	69.07	16.871 SF	

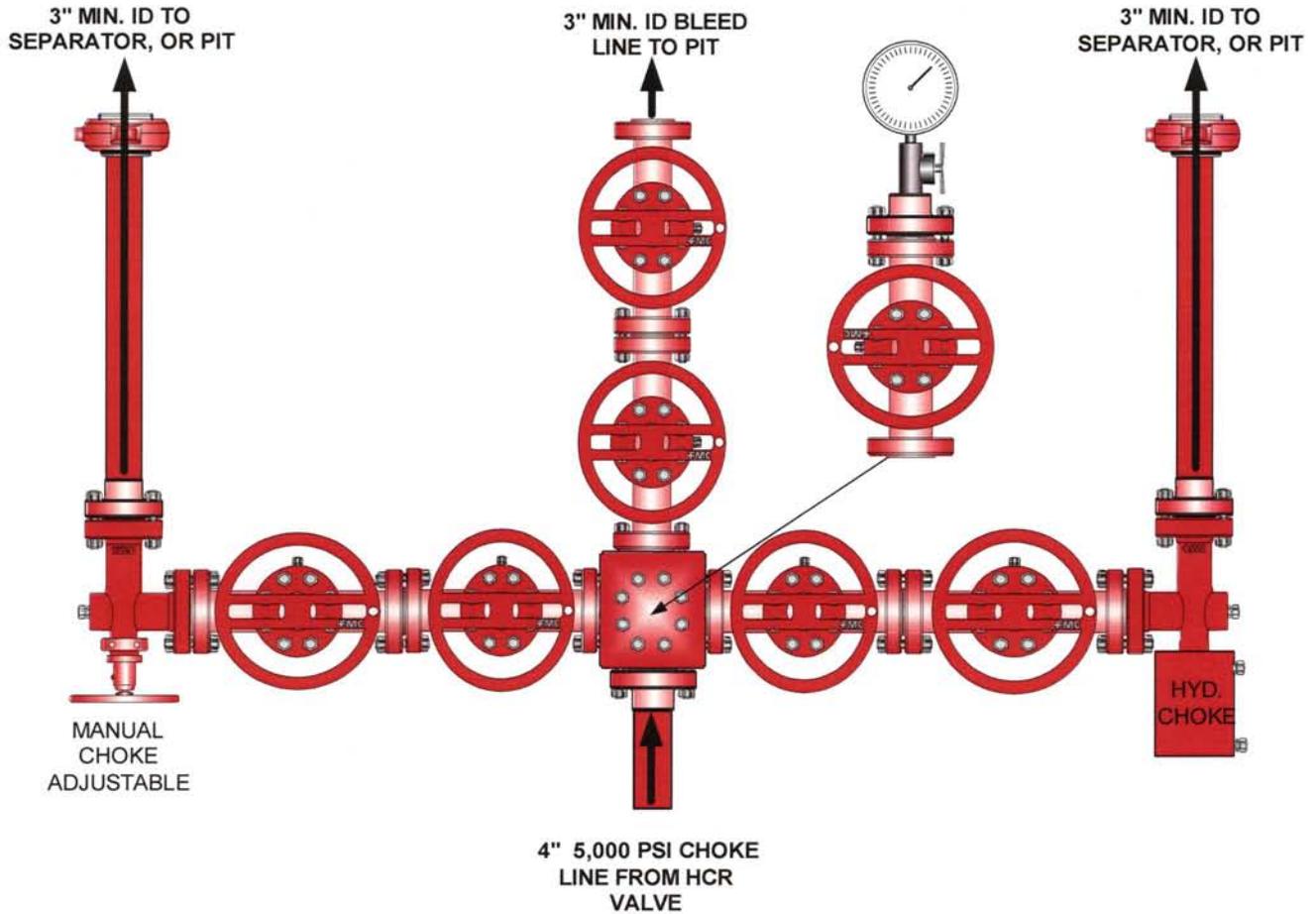
CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



***Chapita Wells Unit 1320-25D, 1321-25D, 1322-25D, & 1323-25D
NWSE, Section 25, T9S, R22E
Uintah County, Utah***

SURFACE USE PLAN

The well pad is approximately 380 feet long with a 394-foot width, containing 3.44 acres more or less.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 51.1 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The existing access road to Chapita Wells Unit 652-25 and Chapita Wells Unit 811-25X will be used to access the proposed location.
- B. No turnouts will be required.
- C. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- D. No bridges, or major cuts and fills will be required.
- E. The access road will be dirt surface.
- F. No gates, cattleguards, or fences will be required or encountered.
- G. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards

for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, six to eight (6-8) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. No new pipeline will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be**

painted with Carlsbad Canyon. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD, CWU 2-29 SWD or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt, and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the northeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the north.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
HyCrest Wheatgrass	9.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Black Sage	3.0
Shadscale	3.0
Needle and Threadgrass	3.0
HyCrest Wheatgrass	1.0
Scarlet Globe Mallow	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application or herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted by Montgomery Archaeological Consultants on April 14, 2007 report # MOAC 06-615. A paleontological survey was conducted and submitted by Intermountain Paleo on October 13, 2007 Report # IPC 07-229.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

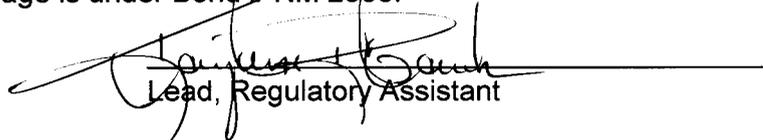
The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1320-25D, CWU 1321-25D, CWU 1322-25D, CWU 1323-25D Wells, located in the NWSE, of Section 25, T9S, R22E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

October 26, 2007 _____
Date


Lead, Regulatory Assistant

EOG RESOURCES, INC.

CWU #1320-25D

LOCATED IN UINTAH COUNTY, UTAH
SECTION 25, T9S, R22E, S.L.B.&M.

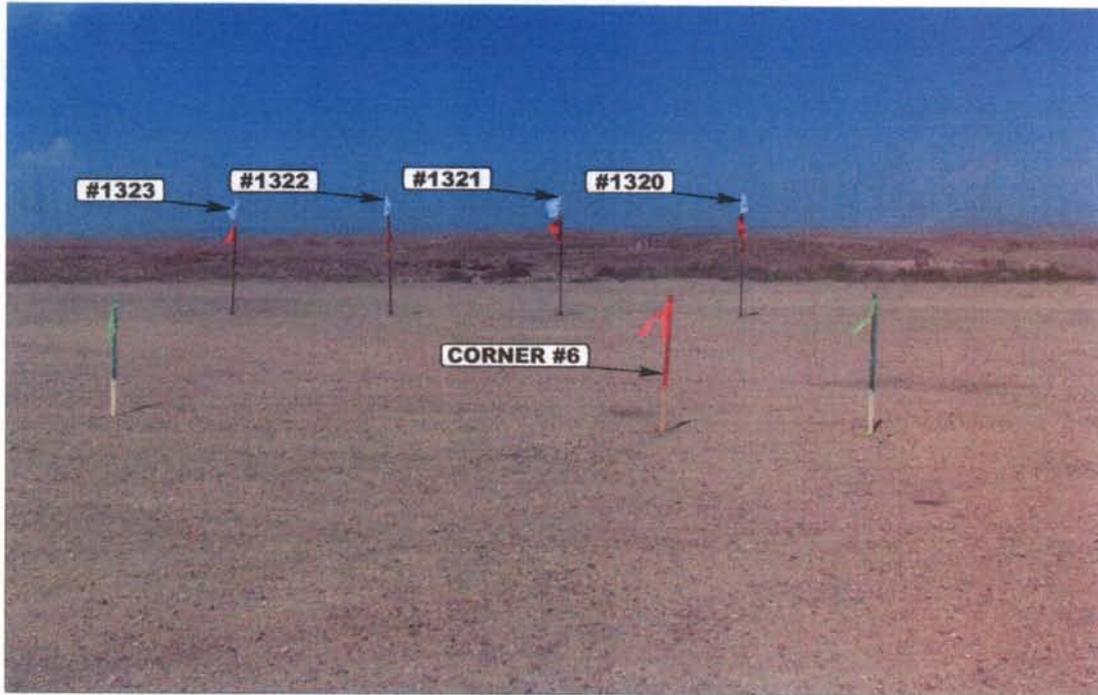


PHOTO: VIEW FROM CORNER #6 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: SOUTHERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

12 31 03
MONTH DAY YEAR

PHOTO

TAKEN BY: B.H.

DRAWN BY: J.L.G.

REVISED: 09-07-07C.P.

EOG RESOURCES, INC.
CWU #1320-25D
SECTION 25, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 2.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHWESTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 200' TO THE PROPOSED LOCATION.

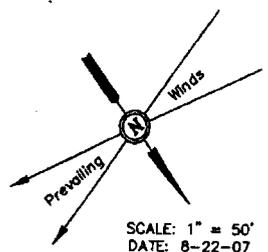
TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 51.1 MILES.

EOG RESOURCES, INC.

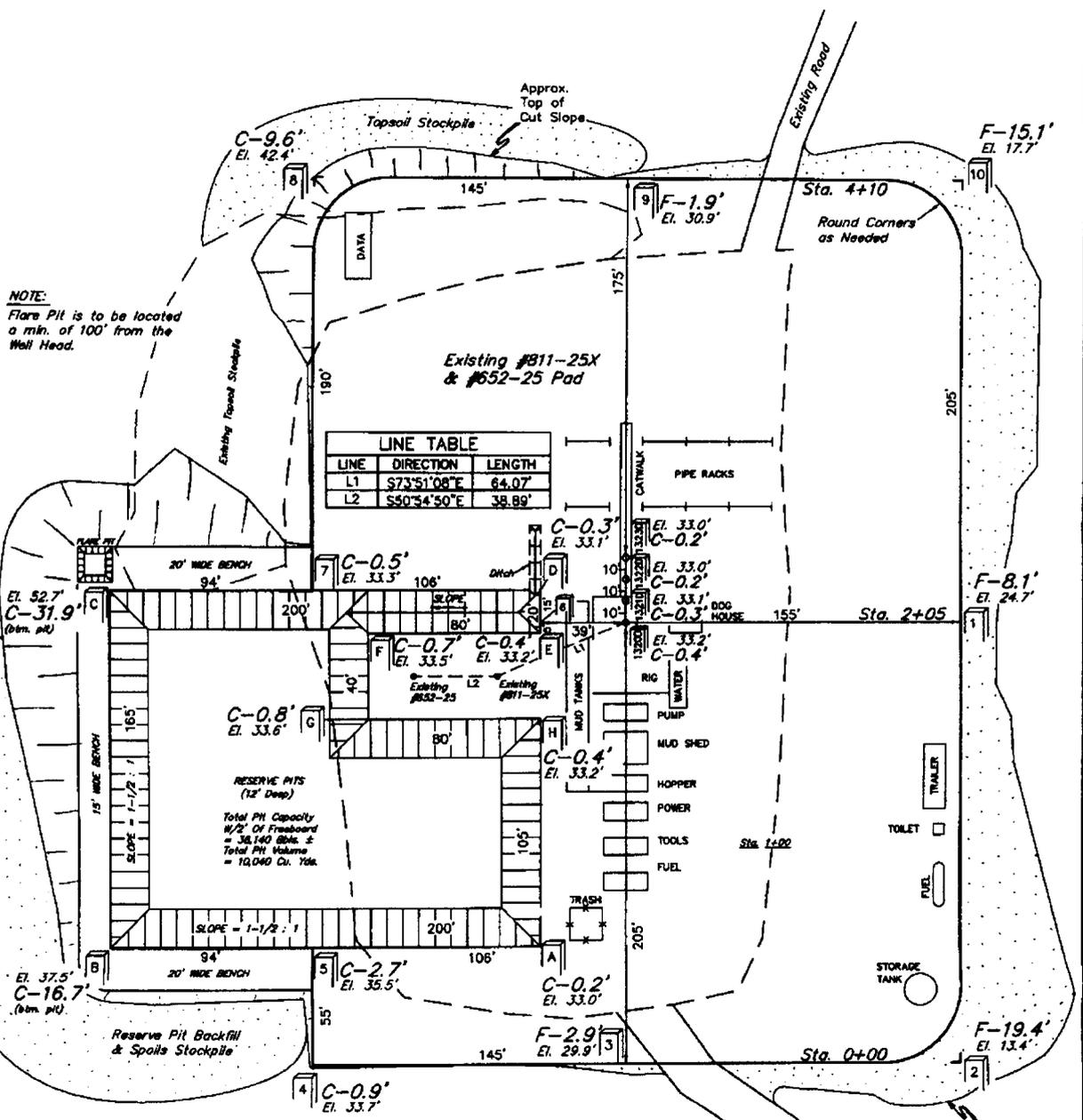
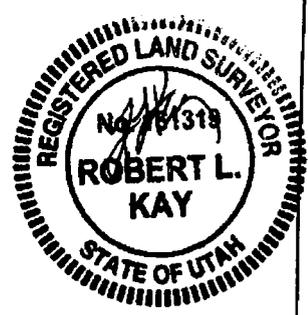
LOCATION LAYOUT FOR

CWU #1320-25D, #1321-25D, #1322-25D & #1323-25D
SECTION 25, T9S, R22E, S.L.B.&M.
NW 1/4 SE 1/4

FIGURE #1



SCALE: 1" = 50'
DATE: 8-22-07
Drawn By: K.G.
Revised: 09-06-07 C.G.



LINE TABLE

LINE	DIRECTION	LENGTH
L1	S73°51'08"E	64.07'
L2	S50°34'50"E	38.89'

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

RESERVE PITS (12' Deep)
Total Pit Capacity
W/2' Of Freeboard
= 38,140 Bbls. ±
Total Pit Volume
= 10,040 Cu. Yds.

NOTES:

Elev. Ungraded Ground At WELL #1320-25 Loc. Stake = 5133.2'
FINISHED GRADE ELEV. AT WELL #1320-25 LOC. STAKE = 5132.8'

EOG RESOURCES, INC.

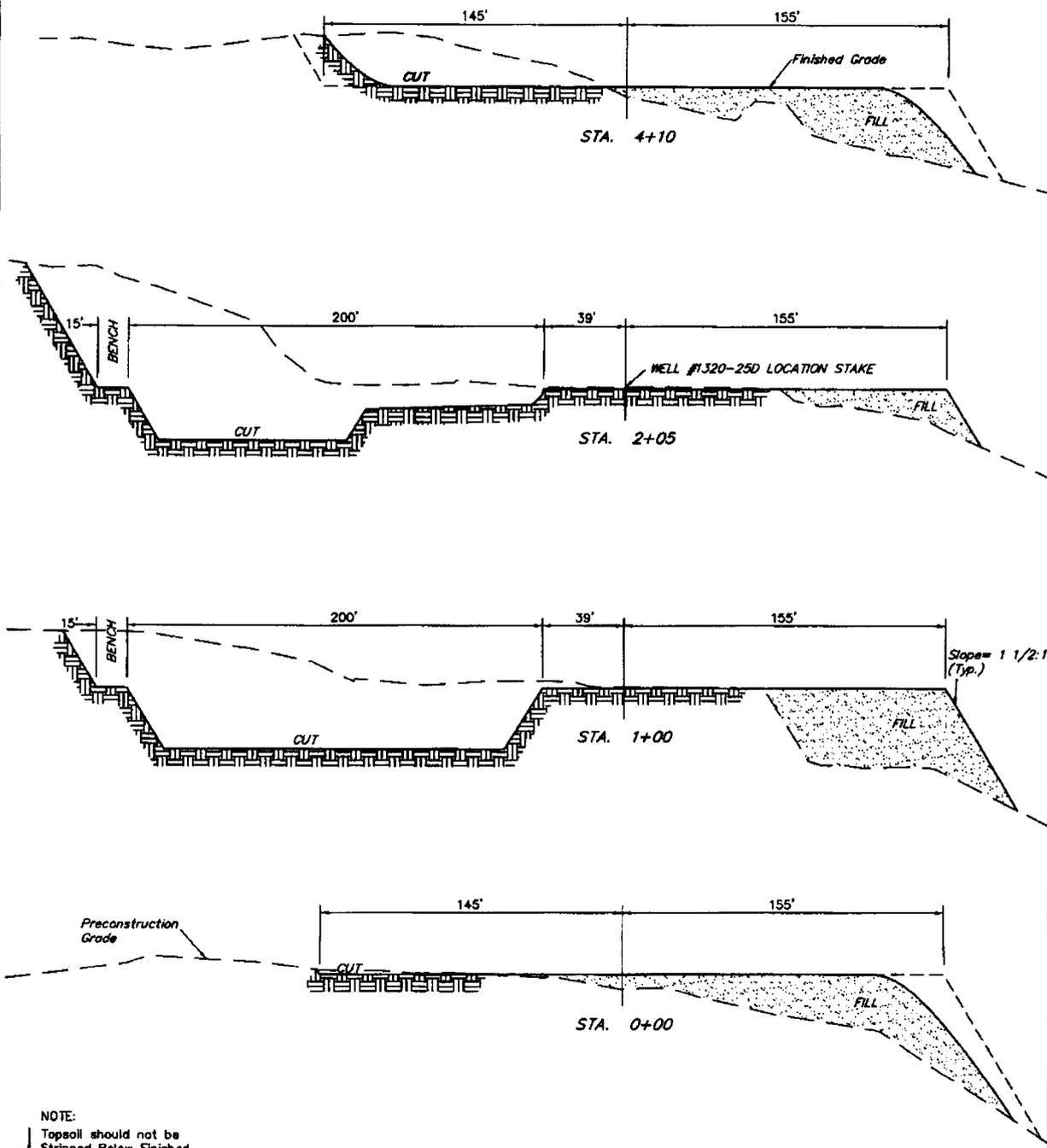
TYPICAL CROSS SECTIONS FOR

CWU #1320-25D, #1321-25D, #1322-25D & #1323-25D
SECTION 25, T9S, R22E, S.L.B.&M.
NW 1/4 SE 1/4

FIGURE #2



1" = 20'
X-Section Scale
1" = 50'
DATE: 8-22-07
Drawn By: K.G.
Revised: 09-06-07 C.G.



NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT (6") Topsoil Stripping (New Construction Only)	= 1,380 Cu. Yds.
Remaining Location	= 24,920 Cu. Yds.
TOTAL CUT	= 26,300 CU.YDS.
FILL	= 19,900 CU.YDS.

EXCESS MATERIAL	= 6,400 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 6,400 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

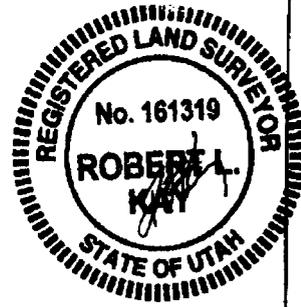
APPROXIMATE ACREAGES

WELL SITE DISTURBANCE = ±4.446 ACRES

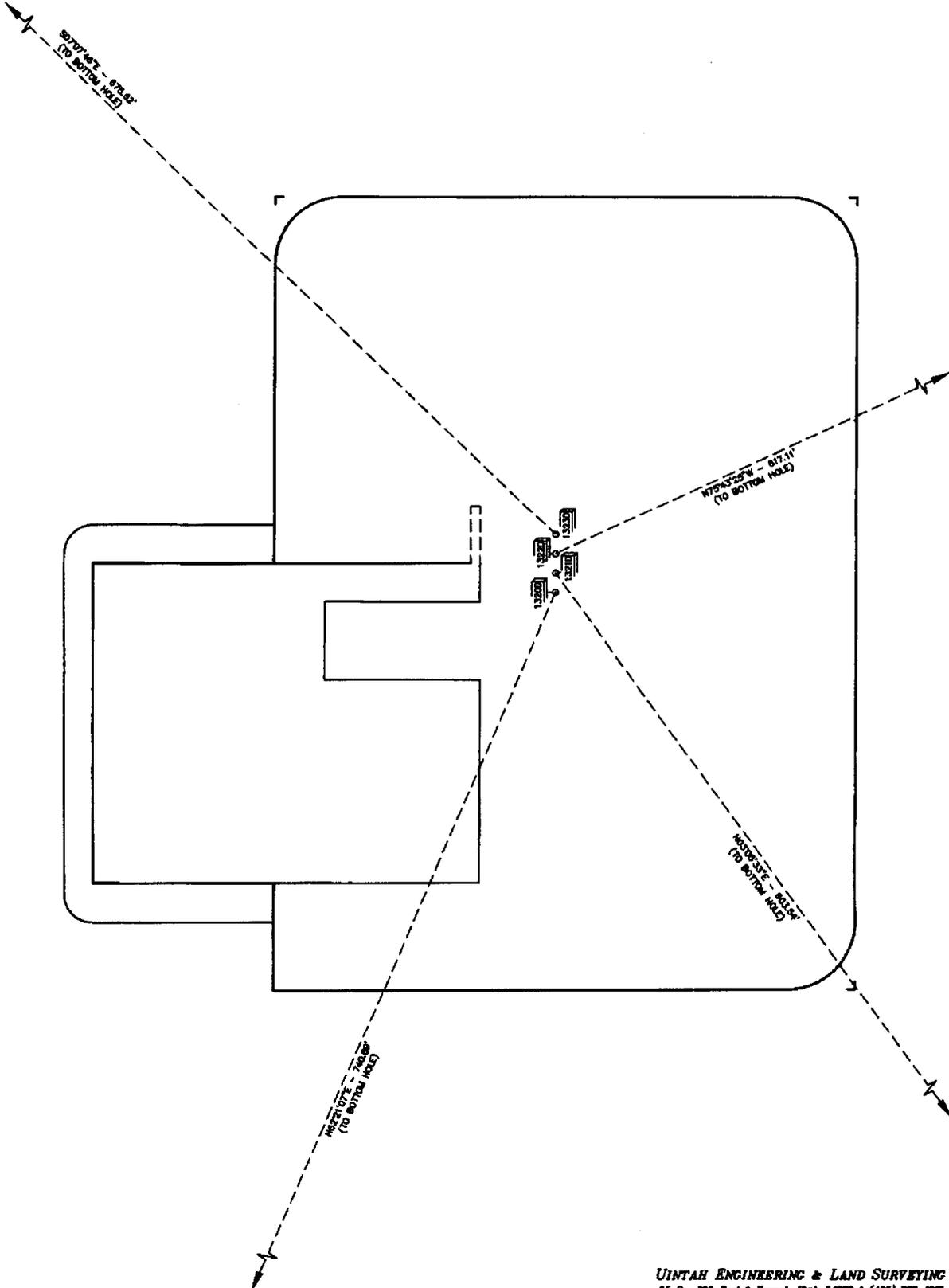
EOG RESOURCES, INC.

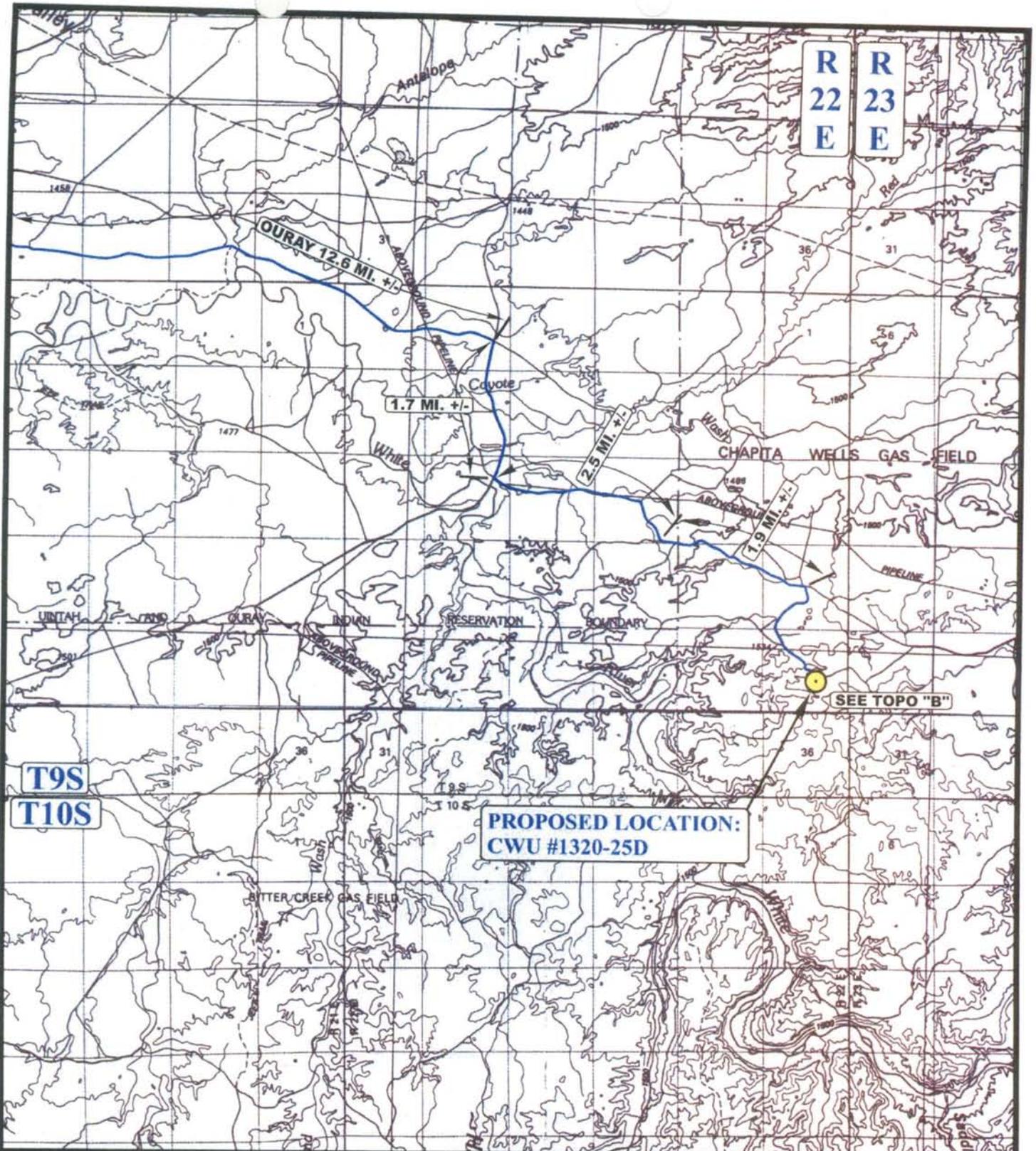
INTERFERENCE DETAIL FOR

CWU #1320-25D, #1321-25D, #1322-25D & #1323-25D
SECTION 25, T9S, R22E, S.L.B.&M.
NW 1/4 SE 1/4



SCALE: 1" = 50'
DATE: 8-22-07
Drawn By: K.G.
Revised: 09-06-07 C.G.





R 22 E
R 23 E

T9S
T10S

PROPOSED LOCATION:
CWU #1320-25D

SEE TOPO "B"

LEGEND:

PROPOSED LOCATION



EOG RESOURCES, INC.

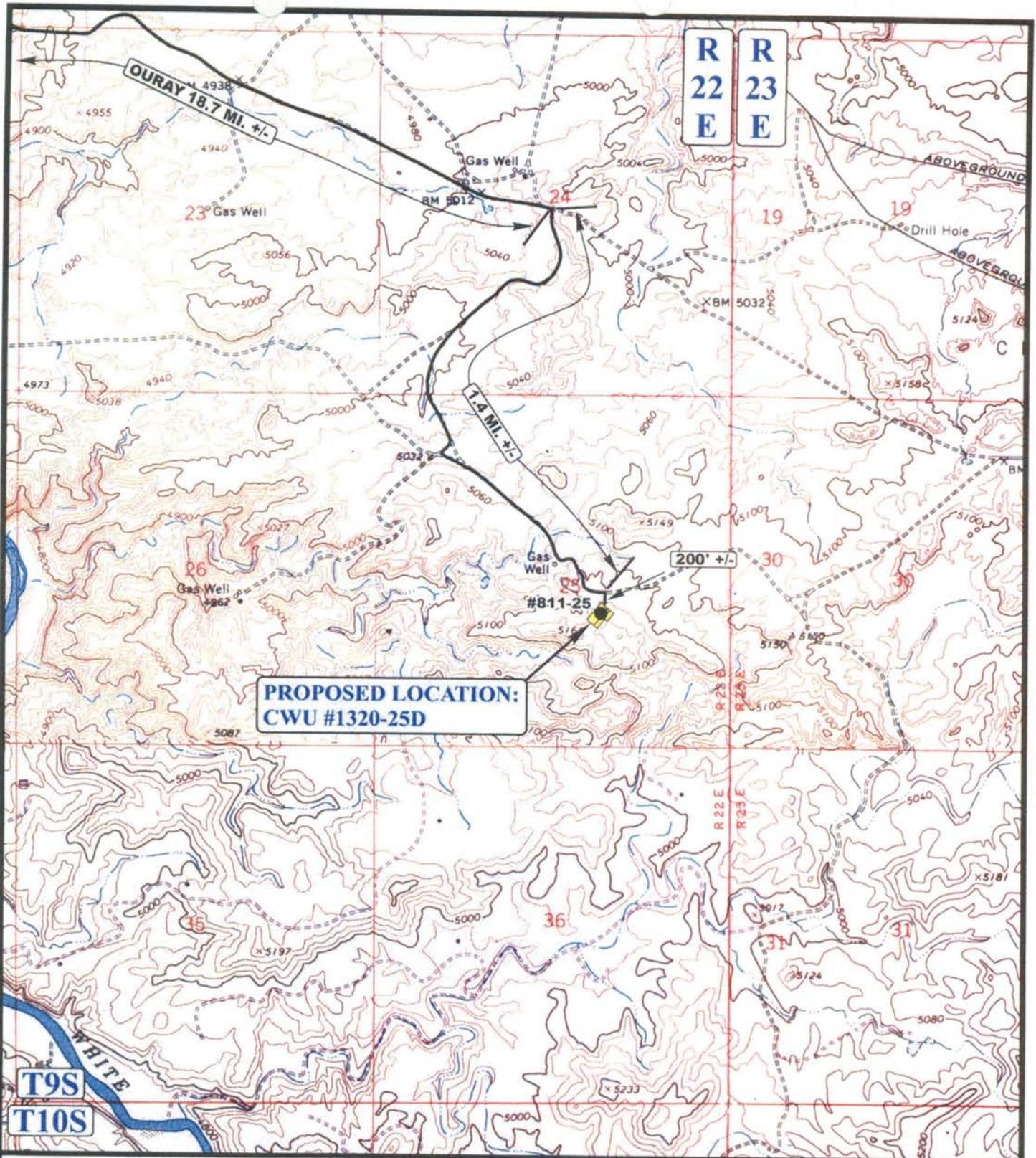
CWU #1320-25D
SECTION 25, T9S, R22E, S.L.B.&M.
1985' FSL 1997' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
12 31 03
MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: J.L.G. REVISED: 09-07-07C.P.





**PROPOSED LOCATION:
CWU #1320-25D**

LEGEND:
 ——— EXISTING ROAD
 - - - - - PROPOSED ACCESS ROAD

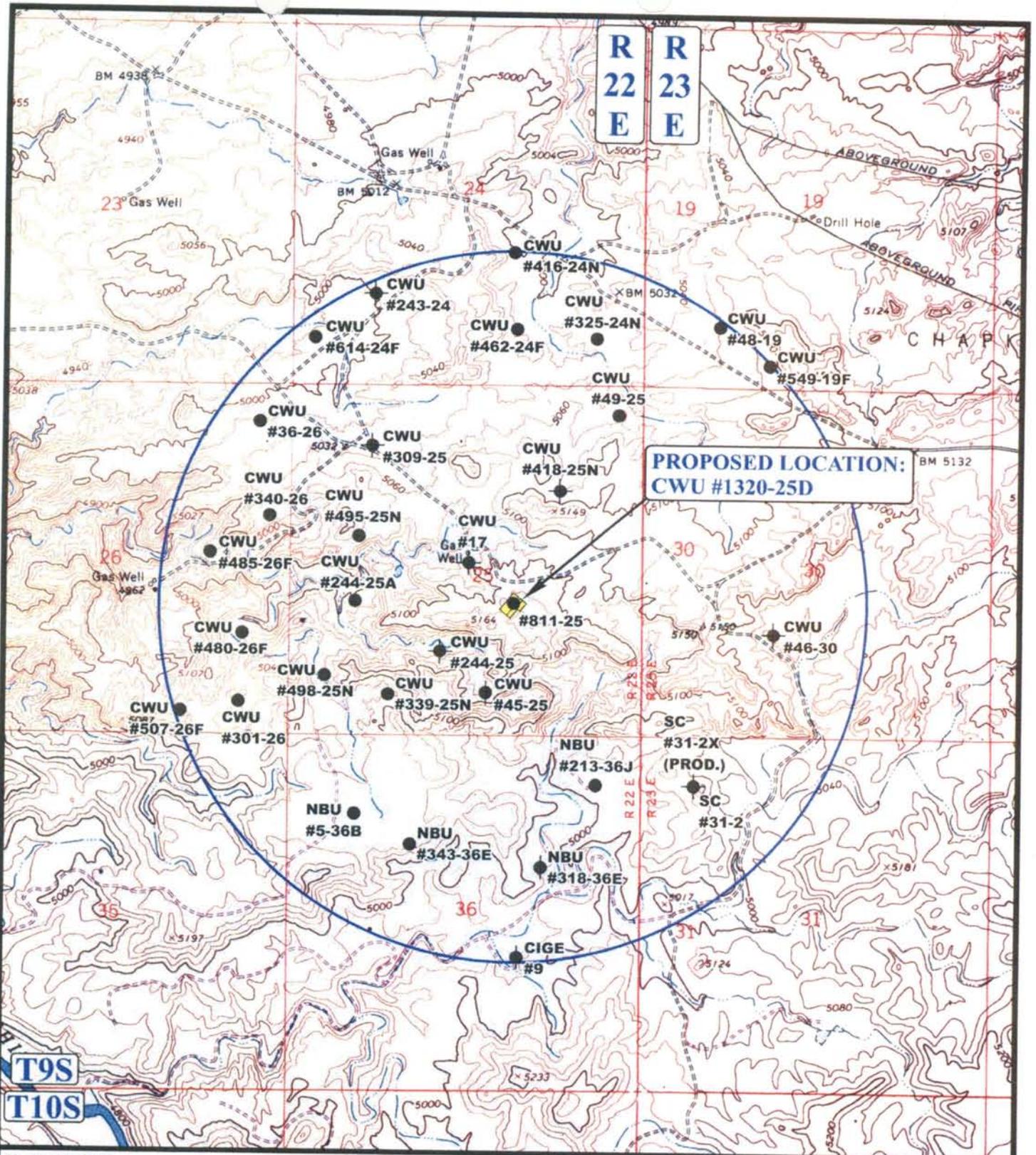
EOG RESOURCES, INC.

**CWU #1320-25D
SECTION 25, T9S, R22E, S.L.B.&M.
1985' FSL 1997' FEL**



UEIS
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
 12 31 03
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 09-07-07C.P. **B**
 TOPO



**PROPOSED LOCATION:
CWU #1320-25D**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

**CWU #1320-25D
SECTION 25, T9S, R22E, S.L.B.&M.
1985' FSL 1997' FEL**

U&L S
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP **12 31 03**
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 09-07-07C.P. **C TOPO**

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 10/30/2007

API NO. ASSIGNED: 43-047-39744

WELL NAME: CWU 1320-25D
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

NWSE 25 090S 220E
 SURFACE: 1985 FSL 1997 FEL
 BOTTOM: 2332 FSL 1341 FEL
 COUNTY: UINTAH
 LATITUDE: 40.00526 LONGITUDE: -109.3855
 UTM SURF EASTINGS: 637812 NORTHINGS: 4429380
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU0285A
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-225)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

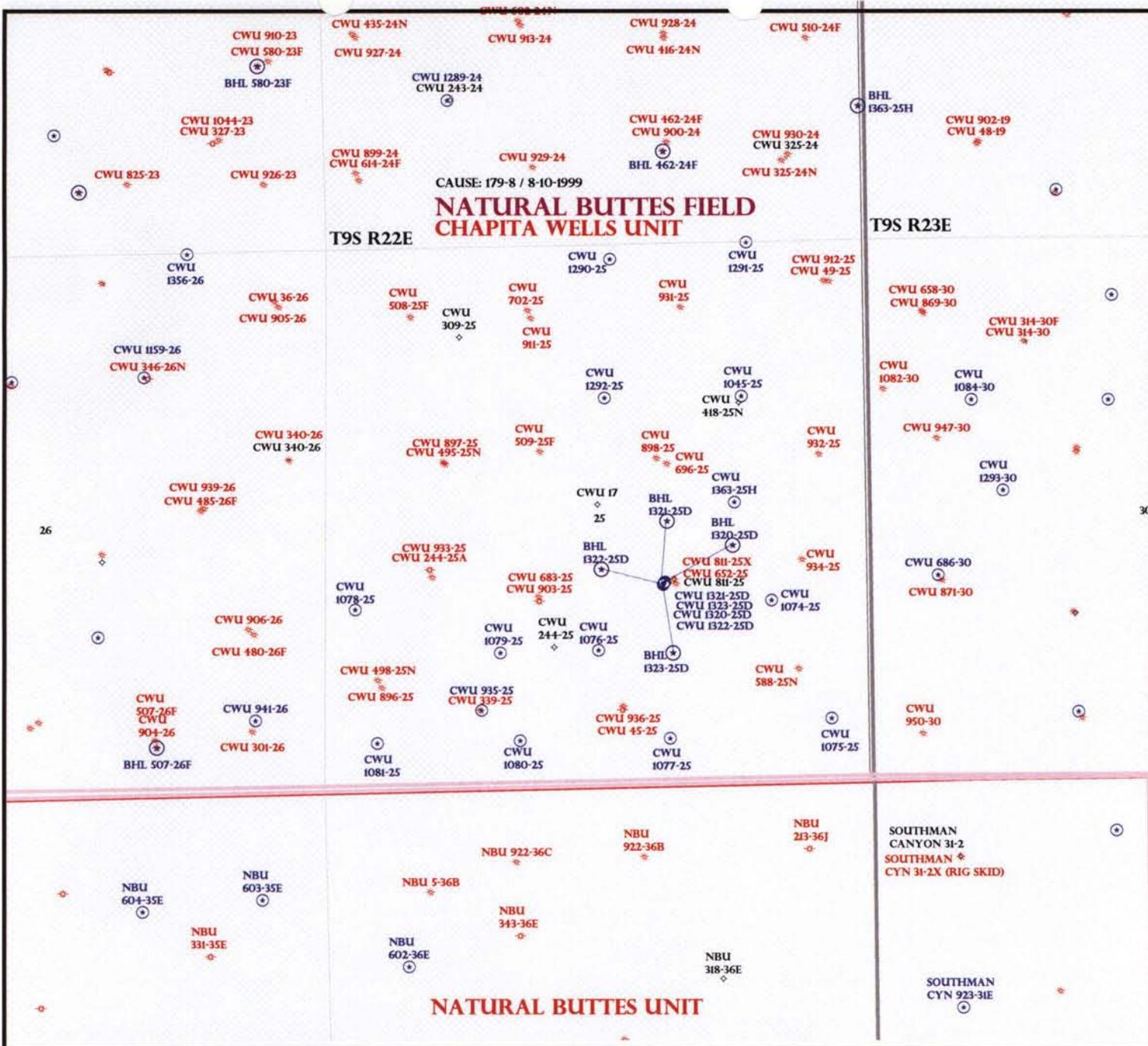
LOCATION AND SITING:

- R649-2-3.
- Unit: CHAPITA WELLS
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 179.8
Eff Date: 8-16-1997
Siting: Successful general Siting
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1- Federal Approval
2- OIL SHALE



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 25 T.9S R. 22E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



OIL, GAS & MINING



PREPARED BY: DIANA MASON
DATE: 31-OCTOBER-2007

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

October 31, 2007

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2007 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2007 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ Price River)		
43-047-39742	CWU 1321-25D Sec 25 T09S R22E 1978 FSL 2003 FEL	
	BHL Sec 25 T09S R22E 2580 FSL 1971 FEL	
43-047-39743	CWU 1322-25D Sec 25 T09S R22E 1970 FSL 2010 FEL	
	BHL Sec 25 T09S R22E 2120 FSL 2608 FEL	
43-047-39744	CWU 1320-25D Sec 25 T09S R22E 1985 FSL 1997 FEL	
	BHL Sec 25 T09S R22E 2332 FSL 1341 FEL	
43-047-39745	CWU 1323-25D Sec 25 T09S R22E 1962 FSL 2016 FEL	
	BHL Sec 25 T09S R22E 1292 FSL 1932 FEL	

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:10-31-07



EOG Resources, Inc.
1060 E Hwy 40
Vernal, Utah 84078

June 3, 2008

Diana Whitney
Utah Department of Oil Gas & Mining
P.O. Box 145801
Salt Lake City, Utah 54114-5801

**RE: DIRECTIONAL APPLICATION
LEASE: UTU-0285-A
CHAPITA WELLS UNIT 1320-25D
SECTION 25, T9S, R22E (NWSE)
UINTAH COUNTY, UTAH**

Dear Ms. Whitney:

Pursuant to the filing of Chapita Wells Unit 1320-25D Application to Drill regarding the above referenced well on October 26, 2007, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R 649-3-11 pertaining to the Exception to Location and Siting of the Wells.

- EOG Resources, Inc., and Anadarko are the only lease operators/working interest owners within a one-half mile radius of the Chapita Wells Unit 1320-25E well located in Section 25, T9S, R22E, Uintah County, Utah.
- EOG Resources, Inc. is permitting this well as a directional well in order to minimize surface disturbance. Locating the well at the surface location and directionally drilling from this location EOG will be able to utilize the existing road in the area.
- Furthermore, EOG hereby certifies that EOG and Anadarko are the sole working interest owners within 460 feet of the entire directional well bore.

Based on the above stated information EOG Resources, Inc. requests the permit be granted pursuant to R649-3-11.

Respectfully Submitted,

A handwritten signature in black ink, appearing to read "Kaylene R. Gardner".

Kaylene R. Gardner
Lead Regulatory Assistant

cc: File

RECEIVED

JUN 04 2008

DIV. OF OIL, GAS & MINING

June 18, 2008

Diana Whitney
Utah Department of Oil Gas & Mining
P.O. Box 145801
Salt Lake City, Utah 54114-5801

**RE: DIRECTIONAL APPLICATION
LEASE: UTU-0285-A
CHAPITA WELLS UNIT 1320-25D
CHAPITA WELLS UNIT 1321-25D
CHAPITA WELLS UNIT 1322-25D
CHAPITA WELLS UNIT 1323-25D
SECTION 25,T9S, R22E (NWSE)
UINTAH COUNTY, UTAH**

Dear Ms. Whitney:

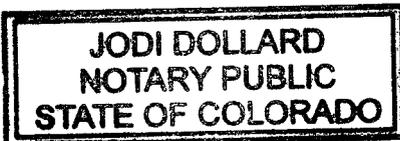
Pursuant to the filing of Chapita Wells Unit 1320-25D, Chapita Wells Unit 1321-25D, Chapita Wells Unit 1322-25D, Chapita Wells Unit 1323-25D, Application to Drill regarding the above referenced Mesaverde wells on October 26, 2007, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R 649-3-11 pertaining to Directional Drilling.

Kerr-McGee Oil & Gas Onshore LP has received notification of the planned directional wells, and consents to the directional drilling plan.



W. Chris Latimer, CPL
Kerr-McGee Oil & Gas Onshore LP

Subscribed and sworn before me on this 21st day of June, 2008



My Commission Expires Aug. 16, 2009
My Commission Expires

Notary Public



RECEIVED

JUL 29 2008

DM. OF OIL, GAS & MINING



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

July 31, 2008

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: Chapita Wells Unit 1320-25D Well, Surface Location 1985' FSL, 1997' FEL, NW SE, Sec. 25, T. 9 South, R. 22 East, Bottom Location 2332' FSL, 1341' FEL, NW SE, Sec. 25, T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39744.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office

Operator: EOG Resources, Inc.

Well Name & Number Chapita Wells Unit 1320-25D

API Number: 43-047-39744

Lease: UTU0285A

Surface Location: NW SE **Sec.** 25 **T.** 9 South **R.** 22 East

Bottom Location: NW SE **Sec.** 25 **T.** 9 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

6. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

RECEIVED

APPLICATION FOR PERMIT TO DRILL OR REENTER

OCT 26 2007

BLM

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		6. Lease/Well No. UTU0285A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		7. If Unit or CA Agreement, Name and No. UTU63013A1
2. Name of Operator EOG RESOURCES INC Contact: KAYLENE R GARDNER E-Mail: KAYLENE_GARDNER@EOGRESOURCES.COM		8. Lease Name and Well No. CWU 1320-25D
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435-781-9111	9. API Well No. 43 047 39744
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NWSE 1985FSL 1997FEL 40.00521 N Lat, 109.38604 W Lon At proposed prod. zone NWSE 2332FSL 1341FEL 40.00521 N Lat, 109.38604 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 51.1 MILES SOUTH OF VERNAL UT		11. Sec., T., R., M., or Blk. and Survey or Area Sec 25 T9S R22E Mer SLB SME: BLM
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1012	16. No. of Acres in Lease 1800.00	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 670	19. Proposed Depth 9274 MD 9230 TVD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5133 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well
20. BLM/BIA Bond No. on file NM2308		23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) KAYLENE R GARDNER Ph: 435-781-9111	Date 10/26/2007
Title LEAD REGULATORY ASSISTANT		
Approved by (Signature) 	Name (Printed/Typed) Terry Kenczka	Date AUG 18 2007
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page) **CONDITIONS OF APPROVAL ATTACHED**

NOTICE OF APPROVAL

Electronic Submission #56913 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal
Committed to AFMSS for processing by CINDY SEVERSON on 10/29/2007 (08CXS003)

RECEIVED
AUG 25 2008

** BLM REVISED
DIV OF OIL, GAS & MINING

UOS 9/12/07
07C50273 AE



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: E.O.G. Resources Inc.
Well No: CWU 1320-25D
API No: 43-047-39744

Location: NWSE, Sec. 25, T9S, R22E
Lease No: UTU-0285A
Agreement: Chapita Wells Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:		(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:		(435) 781-4476	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7482
NRS/Enviro Scientist:		(435) 781-3400	(435) 828-3544
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	(435) 828-4029
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.
- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this would include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:

9 lbs of HyCrest Wheat grass 3 lbs of Kochia

- If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.
- All the culverts would be installed according to the BLM Gold Book.
- The road and well pad will have road base on the surface.
- Bury pipeline at all low water crossings.
- Permission from an authorized BLM representative would be required if construction or other operations occur during wet conditions that would lead to excessive rutting.
- Permission to clear all wildlife stipulations would only be approved by the BLM wildlife biologist during the specific timing for the species potentially affected by this action.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- The conductor pipe shall be set and cemented in a competent formation.
- The top of the production casing cement shall extend a minimum of 200 feet above the surface casing shoe.
- A 75 foot long blooie line is approved. All other equipment for air/gas drilling shall meet specifications in Onshore Order #2, III. Requirements, E. Special Drilling Operations.
- Logging program: Gamma Ray shall be run from TD to surface.
- At the 9 5/8" casing shoe, a casing shoe formation integrity test shall be performed after drilling 20 feet or less, past the casing shoe.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid,

and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
Multiple (See Attached)
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.
Chapita Wells

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
Multiple **CVWU 1320-25D**

2. Name of Operator
EOG Resources, Inc

9. API Well No.
Multiple **43 047 39744**

3a. Address
1060 EAST HIGHWAY 40, VERNAL, UT 84078

3b. Phone No. (include area code)
435-781-9145

10. Field and Pool or Exploratory Area
Natural Buttes

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple (See Attached)
9S 21E 25

11. Country or Parish, State
Uintah, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Air Drilling Variance</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Request _____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests authorization for Air Drilling Operations, see Attached.

COPY SENT TO OPERATOR

Date: 12-18-2008

Initials: KS

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Mickenzie Thacker	Title Operations Clerk
Signature <i>Mickenzie Thacker</i>	Date 11/24/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>[Signature]</i>	Title <u>Pet-Eng.</u>	Date <u>12/18/08</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <u>DOGm</u>	Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on page 2)

NOV 26 2008

DIV. OF OIL, GAS & MINING

API #	Lease #	Well Name	Footages	¼-¼ Legal Description
43-047-39472	UTU-0285-A	CWU 1280-28	2116' FNL 1165' FEL	SENE Sec. 28 T9S R22E
43-047-39538	UTU-0285-A	CWU 1284-27	535' FNL 842' FEL	NENE Sec. 27 T9S R22E
43-047-39451	UTU-0282	CWU 1287-23	2592' FSL 1903' FEL	NWSE Sec. 23 T9S R22E
43-047-39744	UTU-0285-A	CWU 1320-25D	1985' FSL 1997' FEL	NWSE Sec. 25 T9S R22E
43-047-39742	UTU-0285-A	CWU 1321-25D	1978' FSL 2003' FEL	NWSE Sec. 25 T9S R22E
43-047-39743	UTU-0285-A	CWU 1322-25D	1970' FSL 2010' FEL	NWSE Sec. 25 T9S R22E
43-047-39745	UTU-010956	CWU 1323-25D	1962' FSL 2016' FEL	NWSE Sec. 25 T9S R22E
43-047-39613	UTU-0285-A	CWU 1352-27	2096' FNL 314' FWL	SWNW Sec. 27 T9S R22E

Air Drilling Operations:

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1

Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

1. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
2. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
3. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
4. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
5. EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1320-25D

Api No: 43-047-39744 Lease Type: FEDERAL

Section 25 Township 09S Range 22E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # RATHOLE

SPUDDED:

Date 12/18/2008

Time 4:30 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 12/18/08 Signed CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0285A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
CHAPITA WELLS UNIT 1320-25D

2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

9. API Well No.
43-047-39744

3a. Address
1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435-781-9145

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 25 T9S R22E NWSE 1985FSL 1997FEL
40.00521 N Lat, 109.38604 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A PD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests authorization to change the conductor size as follows:

Casing: Conductor
Hole Size: 26"
Length: 40-60'
Size: 16"
Weight: 65.0#
Grade: H-40
Thread: STC
Rating Collapse: 670 PSI
Factor Burst: 1640 PSI
Tensile: 736#

COPY SENT TO OPERATOR

Date: 1.8.2009

Initials: KS

RECEIVED

DEC 18 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #65651 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MICKENZIE THACKER

Title OPERATIONS CLERK

Signature

Mickenzie Thacker

Date 12/16/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

[Signature]

Title

Pet-Eng

Date

1/6/09

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Doc m

Federal Approval Of This
Action Is Necessary

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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39744	CHAPITA WELLS UNIT 1320-25D		NWSE	25	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	99999	<i>13650</i>	12/18/2008		<i>12/30/08</i>		
Comments: <u>MESAVERDE</u> <i>PRRV=</i> <i>BAL=NWSE</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39455	CHAPITA WELLS UNIT 1271-15		NESW	15	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	99999	<i>13650</i>	12/19/2008		<i>12/30/08</i>		
Comments: <u>MESAVERDE</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39336	NATURAL BUTTES UNIT 618-04E		SWSW	4	10S	21E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	99999	<i>2900</i>	12/19/2008		<i>12/30/08</i>		
Comments: <u>WASATCH/MESAVERDE</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

12/22/2008

Title

Date

RECEIVED

DEC 22 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0285A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

8. Well Name and No.
CHAPITA WELLS UNIT 1320-25D

9. API Well No.
43-047-39744

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

3a. Address
1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 25 T9S R22E NWSE 1985FSL 1997FEL
40.00521 N Lat, 109.38804 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was spud on 12/18/2008.

RECEIVED

DEC 29 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #65783 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER Title OPERATIONS CLERK

Signature *Mickenzie Thacker* Date 12/22/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0285A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPTIA WELLS

8. Well Name and No.
CHAPITA WELLS UNIT 1320-25D

9. API Well No.
43-047-39744

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

3a. Address
1060 EAST HIGHWAY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 453-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 25 T9S R22E NWSE 1985FSL 1997FEL
40.00521 N Lat, 109.38604 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached well chronology for the referenced well.

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #69612 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER Title OPERATIONS CLERK

Signature *Mickenzie Thacker* Date 04/29/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

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RECEIVED
MAY 04 2009

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

WELL CHRONOLOGY REPORT

Report Generated On: 04-28-2009

Well Name	CWU 1320-25D	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-39744	Well Class	DRIL
County, State	UINTAH, UT	Spud Date		Class Date	
Tax Credit	N	TVD / MD	9,230/ 9,274	Property #	061509
Water Depth	0	Last CSG	9.625	Shoe TVD / MD	2,509/ 2,509
KB / GL Elev	5,152/ 5,133				
Location	Section 25, T9S, R22E, NWSE, 1985 FSL & 1997 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	55.605	NRI %	47.597

AFE No	304710	AFE Total	1,649,505	DHC / CWC	754,105/ 895,400
Rig Contr	TRUE	Rig Name	TRUE #34	Start Date	10-30-2007
10-30-2007	Reported By	SHARON CAUDILL			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			SHL: 1985' FSL & 1997' FEL (NW/SE)
			SECTION 25, T9S, R22E
			UINTAH COUNTY, UTAH
			 LAT 40.005211, LONG 109.385042 (NAD 83)
			LAT 40.005244, LONG 109.385361 (NAD 27)
			 TRUE #34
			OBJECTIVE: 9274' MD, 9230' TVD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			 LEASE: UTU 0285A
			ELEVATION: 5133.2' NAT GL, 5132.8' PREP GL (DUE TO ROUNDING PREP GL WILL BE 5133'), 5152' KB (19')
			 EOG WI 55.6055%, NRI 47.59694%

12-05-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$54,186 **Completion** \$0 **Daily Total** \$54,186
Cum Costs: Drilling \$54,186 **Completion** \$0 **Well Total** \$54,186
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION TODAY 12/05/08.

12-06-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$54,186 **Completion** \$0 **Well Total** \$54,186
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 5% COMPLETE.

12-09-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$54,186 **Completion** \$0 **Well Total** \$54,186
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PARTIAL ROCK OUT. DRILLING & PUSHING.

12-10-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$54,186 **Completion** \$0 **Well Total** \$54,186
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PARTIAL ROCK OUT. DRILLING & PUSHING.

12-11-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$54,186 **Completion** \$0 **Well Total** \$54,186
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRILLING ROCK.

12-12-2008 **Reported By** TERRY CSERE

Cum Costs: Drilling \$105,733 **Completion** \$0 **Well Total** \$105,733
MD 200 **TVD** 200 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: MIRT

Start	End	Hrs	Activity Description
06:00	18:00	12.0	HELD SAFETY MEETING W/RIG CREWS, WELDERS, & RIG MOVERS. RDRT. MOVED PIPE TUBS, PUMPS, & MUD TANKS TO CWU 1320-25D. WELDERS TACK-WELDED PIN POCKETS ON SUBSTRUCTURE. LOWERED DERRICK @ 1130 HRS ON NCW 260-6. BADGER DAYLIGHTING VACUUM TRUCKS CLEANED OUT DITCHES, SUMPS, & SOLIDS PIT. 10 MEN, 80 MAN-HOURS. NO ACCIDENTS. MOVE FROM NCW 260-6 IS 8.5 MILES. WILL MOVE DERRICK & SUBSTRUCTURE 3/2/09.

03-03-2009 **Reported By** DAN LINDSEY

DailyCosts: Drilling \$18,556 **Completion** \$0 **Daily Total** \$18,556
Cum Costs: Drilling \$124,289 **Completion** \$0 **Well Total** \$124,289
MD 200 **TVD** 200 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WELDING ON SUBSTRUCTURE.

Start	End	Hrs	Activity Description
06:00	19:00	13.0	HELD SAFETY MEETING W/RIG CREWS AND RIG MOVERS. MOVED RIG FROM NCW 260-6 TO LOCATION. SET HOUSES AND SPREAD COMPONENTS FOR WORK ON SUBSTRUCTURE. WELDED ON SUBSTRUCTURE. RELEASED TRUCKS @ 1400 HRS. TRANSFERRED 3 JTS(127.77') 4.5" 11.6# HCP-110 LTC CASING FROM NCW 260-6 TO CWU 1320-25D. TRANSFERRED 1 MARKER JT(21.47') 4.5" 11.6# HCP-110 LTC CASING FROM NCW 260-6 TO CWU 1320-25D. TRANSFERRED 2394 GALS DIESEL FROM NCW 260-6 TO CWU 1320-25D. OLD LOCATION NCW 260-6 CLEARED AND CLEANED. 15 MEN, 142 MAN-HOURS. NO ACCIDENTS.
19:00	06:00	11.0	OPERATION SUSPENDED FOR NIGHT.

03-04-2009 **Reported By** DAN LINDSEY

DailyCosts: Drilling \$11,187 **Completion** \$0 **Daily Total** \$11,187
Cum Costs: Drilling \$135,476 **Completion** \$0 **Well Total** \$135,476
MD 200 **TVD** 200 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WELD ON SUBSTRUCTURE.

Start	End	Hrs	Activity Description
06:00	19:00	13.0	HELD SAFETY MEETING W/RIG CREWS AND WELDERS. WELDED ON SUBSTRUCTURE. 14 MEN, 130 MAN-HOURS. NO ACCIDENTS.
19:00	06:00	11.0	OPERATION SUSPENDED FOR NIGHT.

03-05-2009 **Reported By** DAN LINDSEY

DailyCosts: Drilling \$12,904 **Completion** \$0 **Daily Total** \$12,904

Cum Costs: Drilling \$148,380 **Completion** \$0 **Well Total** \$148,380
MD 200 **TVD** 200 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WELDING ON SUBSTRUCTURE.

Start	End	Hrs	Activity Description
06:00	19:00	13.0	HELD SAFETY MEETING W/RIG CREWS, MECHANIC, AND WELDERS. WELDED ON SUBSTRUCTURE. 15 MEN, 124 MAN-HOURS. NO ACCIDENTS.
19:00	06:00	11.0	OPERATION SUSPENDED FOR NIGHT.

03-06-2009 **Reported By** DAN LINDSEY

DailyCosts: Drilling \$11,187 **Completion** \$0 **Daily Total** \$11,187
Cum Costs: Drilling \$159,567 **Completion** \$0 **Well Total** \$159,567
MD 200 **TVD** 200 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WELDING ON SUBSTRUCTURE.

Start	End	Hrs	Activity Description
06:00	19:00	13.0	HELD SAFETY MEETING W/RIG CREWS, MECHANIC, AND WELDERS. WELDED ON SUBSTRUCTURE. 15 MEN, 147 MAN-HOURS. NO ACCIDENTS.
19:00	06:00	11.0	OPERATION SUSPENDED FOR NIGHT. ESTIMATED SPUD DATE 3/12/09.

03-07-2009 **Reported By** DAN LINDSEY

DailyCosts: Drilling \$11,187 **Completion** \$0 **Daily Total** \$11,187
Cum Costs: Drilling \$170,754 **Completion** \$0 **Well Total** \$170,754
MD 200 **TVD** 200 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WELDING ON SUBSTRUCTURE.

Start	End	Hrs	Activity Description
06:00	19:00	13.0	HELD SAFETY MEETING W/RIG CREWS, CRANE CREW, AND WELDERS. WELDED ON SUBSTRUCTURE. 15 MEN, 130 MAN-HOURS. NO ACCIDENTS.
19:00	06:00	11.0	OPERATION SUSPENDED FOR NIGHT. ESTIMATED SPUD 3/12/09.

03-08-2009 **Reported By** DAN LINDSEY

DailyCosts: Drilling \$11,544 **Completion** \$0 **Daily Total** \$11,544
Cum Costs: Drilling \$182,298 **Completion** \$0 **Well Total** \$182,298
MD 200 **TVD** 200 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WELDING ON SUBSTRUCTURE.

Start	End	Hrs	Activity Description
06:00	19:00	13.0	HELD SAFETY MEETING W/RIG CREWS, CRANE CREW, AND WELDERS. WELDED ON SUBSTRUCTURE. 15 MEN, 130 MAN-HOURS. NO ACCIDENTS.
20:00	06:00	10.0	OPERATION SUSPENDED FOR NIGHT. ESTIMATED SPUD 3/12/09. LOST ONE HOUR F/ DST.

03-09-2009 **Reported By** DAN LINDSEY

DailyCosts: Drilling \$11,204 **Completion** \$0 **Daily Total** \$11,204

Cum Costs: Drilling \$193,485 **Completion** \$0 **Well Total** \$193,485
MD 200 **TVD** 200 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WELDING ON SUBSTRUCTURE.

Start	End	Hrs	Activity Description
06:00	20:00	14.0	HELD SAFETY MEETING W/RIG CREWS, AND WELDERS. WELDED ON SUBSTRUCTURE. 15 MEN, 153 MAN-HOURS. NO ACCIDENTS.
20:00	06:00	10.0	OPERATION SUSPENDED FOR NIGHT. ESTIMATED SPUD 3/12/09.

03-10-2009 **Reported By** DAN LINDSEY

Daily Costs: Drilling \$11,187 **Completion** \$0 **Daily Total** \$11,187
Cum Costs: Drilling \$204,672 **Completion** \$0 **Well Total** \$204,672
MD 200 **TVD** 200 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RURT/WELDING ON SUBSTRUCTURE

Start	End	Hrs	Activity Description
06:00	19:00	13.0	HELD SAFETY MEETING W/RIG CREWS, AND WELDERS. WELDED ON SUBSTRUCTURE. 14 MEN, 144 MAN-HOURS. NO ACCIDENTS.
19:00	06:00	11.0	OPERATION SUSPENDED FOR NIGHT. ESTIMATED SPUD 3/12/09. TRUCKS SCHEDULED FOR 0700 HRS 3/10/09 TO RURT.

03-11-2009 **Reported By** DAN LINDSEY

Daily Costs: Drilling \$11,187 **Completion** \$0 **Daily Total** \$11,187
Cum Costs: Drilling \$215,859 **Completion** \$0 **Well Total** \$215,859
MD 200 **TVD** 200 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RURT/ WELD ON SUBSTRUCTURE

Start	End	Hrs	Activity Description
06:00	20:00	14.0	HELD SAFETY MEETING W/RIG CREWS, RIG MOVERS, AND WELDERS. RURT(STACKED SUBS, INSTALLED FROGS & DRAWWORKS, SET DERRICK ON SUB, & SET BACK YARD). RELEASED TRUCKS @ 1600 HRS. WELDED ON SUBSTRUCTURE. 14 MEN, 159 MAN-HOURS. NO ACCIDENTS.
20:00	06:00	10.0	OPERATION SUSPENDED FOR NIGHT. ESTIMATED SPUD 3/12/09.

03-12-2009 **Reported By** DAN LINDSEY

Daily Costs: Drilling \$32,280 **Completion** \$0 **Daily Total** \$32,280
Cum Costs: Drilling \$248,139 **Completion** \$0 **Well Total** \$248,139
MD 200 **TVD** 200 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RURT/FINISH WELDING ON SUB

Start	End	Hrs	Activity Description
06:00	06:00	24.0	HELD SAFETY MEETING W/RIG CREWS & WELDERS. RURT. RAISED DERRICK @ 0930 HRS. CONTINUED RURT. WELDED ON SUBSTRUCTURE. MODIFIED FLOWLINE TO GAS BUSTER. FUNCTION TESTED HYDRAULIC RIG MOVING SYSTEM @ 1830 HRS(RAISED AND LOWERED SUBSTRUCTURE AND DERRICK 2", EVERYTHING FUNCTIONED PROPERLY). PREVIOUS TEST WAS PERFORMED 3/9/09 WITH BOTTOM SUB BOXES ONLY, SUBSTRUCTURE WAS RAISED 5" & MOVED 12" STROKE OF WALKING SECTION AT THAT TIME IN BOTH DIRECTIONS. CONTINUED RURT.

15 MEN, 202 MAN-HOURS. NO ACCIDENTS.

03-13-2009		Reported By		DAN LINDSEY							
DailyCosts: Drilling	\$44,233	Completion	\$0	Daily Total	\$44,233						
Cum Costs: Drilling	\$292,372	Completion	\$0	Well Total	\$292,372						
MD	470	TVD	470	Progress	270	Days	0	MW	8.4	Visc	26.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0					
Activity at Report Time: DRILLING @ 470'											

Start	End	Hrs	Activity Description
06:00	14:00	8.0	HELD SAFETY MEETING W/RIG CREWS & WELDERS. RURT. FINISHED WELDING ON SUBSTRUCTURE. 10 MEN, 100 MAN-HOURS. NO ACCIDENTS.
14:00	18:00	4.0	PU BIT #1 AND DIRECTIONAL BHA. TAGGED @ 127.
18:00	20:00	2.0	WASHED & REAMED TO 200.
20:00	23:30	3.5	DRILLED 200 TO 398(198' @ 56.6 FPH), WOB 15K, GPM 756, RPM 40/MOTOR 128, SPP 1350, NO FLOW, NO LOSS.
23:30	00:30	1.0	TOOH(MWD MALFUNCTION, LOWER MWD STABILIZER BROKEN).
00:30	03:30	3.0	CHANGED GAP SUB, BOTTOM NMDC & MWD. TIH.
03:30	06:00	2.5	DRILLED 398 TO 470(SLIDE/ROTATE 72' @ 28.8 FPH), WOB 15-20K, GPM 756, RPM 0-40/MOTOR 128, SPP 1400, NO FLOW, NO LOSS.

DIESEL 8550 GALS(USED 570). NO BOILER. NO ACCIDENTS. FULL CREWS.
FUNCTION COM FIRST CONN.

03-14-2009		Reported By		DAN LINDSEY							
DailyCosts: Drilling	(\$10,912)	Completion	\$0	Daily Total	(\$10,912)						
Cum Costs: Drilling	\$281,460	Completion	\$0	Well Total	\$281,460						
MD	1,710	TVD	1,702	Progress	1,240	Days	0	MW	8.4	Visc	26.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0					
Activity at Report Time: DRILLING @ 1710'											

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILLED SLIDE & ROTATE 470 TO 708(7-11' SLIDES EACH CONNECTION, 238' @ 43.3 FPH) W/MWD SURVEYS, WOB 15K, GPM 756, RPM 0-50/MOTOR 128, SPP 1450, NO FLOW, NO LOSS.
11:30	12:00	0.5	SERVICED RIG. FUNCTION SAFETY VALVES.
12:00	17:30	5.5	DRILLED SLIDE & ROTATE 708 TO 1078(1-5' SLIDE, 370' @ 67.3 FPH) W/MWD SURVEYS, WOB 15K, GPM 756, RPM 0-50/MOTOR 128, SPP 1650, NO FLOW, NO LOSS.
17:30	18:00	0.5	INSTALLED ROTATING HEAD RUBBER AND DRIVE BUSHING.
18:00	06:00	12.0	DRILLED SLIDE & ROTATE 1078 TO 1710(2-4' SLIDES, 632' @ 52.7 FPH) W/MWD SURVEYS, WOB 15K, GPM 720, RPM 0-50/MOTOR 122, SPP 1800, NO FLOW, NO LOSS.

DIESEL 7410 GALS(USED 1140). NO BOILER.
NO ACCIDENTS. FULL CREWS. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

03-15-2009		Reported By		DAN LINDSEY							
DailyCosts: Drilling	\$49,822	Completion	\$0	Daily Total	\$49,822						
Cum Costs: Drilling	\$331,282	Completion	\$0	Well Total	\$331,282						
MD	2,481	TVD	2,470	Progress	771	Days	0	MW	8.5	Visc	27.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 2481'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILLED SLIDE & ROTATE 1710 TO 2010(1-8' SLIDE, 1-5' SLIDE, 300' @ 50.0 FPH) W/MWD SURVEYS, WOB 3-15K, GPM 756, RPM 0-50/MOTOR 128, SPP 1650, BIT DROPPED FROM 1870 TO 1875, LOST ALL RETURN @ 1895.
12:00	12:30	0.5	SERVICED RIG. FUNCTION SAFETY VALVES.
12:30	06:00	17.5	DRILLED SLIDE & ROTATE 2010 TO 2481(2-8' SLIDES, 471' @ 26.9 FPH) W/MWD SURVEYS, WOB 3-15K, GPM 756, RPM 0-50/MOTOR 128, SPP 1800, NO RETURNS-PUMPED 23000 BW IN WELL. EXPECTED TD FOR 9 5/8" CASING 07:30 3-15-09

DIESEL 5814 GALS(USED 1596). NO BOILER.

NO ACCIDENTS. FULL CREWS. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

03-16-2009 **Reported By** DAN LINDSEY

DailyCosts: Drilling	\$178,093	Completion	\$0	Daily Total	\$178,093						
Cum Costs: Drilling	\$509,375	Completion	\$0	Well Total	\$509,375						
MD	2,520	TVD	2,507	Progress	39	Days	0	MW	0.0	Visc	0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: PREP TO PUMP TOP JOBS - SKID TO CWU 1321-25D.

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILLED ROTATE 2481 TO 2520(39'), WOB 15K, GPM 756, RPM 50/MOTOR 128, SPP 1850, NO RETURNS.
07:00	07:30	0.5	SERVICED RIG.
07:30	09:30	2.0	PUMPED WATER AND 2 MUD SWEEPS TO CLEAN HOLE, NO RETURNS.
09:30	11:30	2.0	SHORT TRIPPED TO 295, NO FILL, HOLE SLICK. PUMPED WATER DOWN ANNULUS DURING SHORT TRIP, NO RETURN.
11:30	12:30	1.0	PUMPED WATER AND 1 MUD SWEEP TO CLEAN HOLE, NO RETURNS. RU WEATHERFORD LD MACHINE. HELD SAFETY MEETING.
12:30	14:00	1.5	LDDP.
14:00	16:30	2.5	LD BHA & MWD.
16:30	17:30	1.0	RU WEATHERFORD CSG CREW. HELD SAFETY MEETING.
17:30	21:00	3.5	RAN 9.625" 36.0# J-55 STC CASING(GS, 1 JT, FC, 57 JTS) & TAG JT. RAN 8 CENTRALIZERS(MIDDLE SHOE JT, TOP JTS 2-8). TAGGED @ 2520. LD TAG JT & PU LANDING JT W/PORTED CSG HANGER. LANDED CASING @ 2509.
21:00	23:00	2.0	RD WEATHERFORD LD MACHINE & CSG CREW. RU HALLIBURTON CEMENTER. HELD SAFETY MEETING.
23:00	00:30	1.5	CEMENTED AS FOLLOWS: PUMPED 400 SX HALCEM TYPE V (84.0 BBLs @ 15.6 PPG, 1.18 CFS), NO RETURNS, DROPPED TOP PLUG, DISPLACED W/190 BW, FINAL LIFT PRESSURE 130 PSI, BUMPED PLUG TO 1230 PSI. BLEED OFF, FLOAT HELD.
00:30	01:30	1.0	WOC.
01:30	02:00	0.5	REMOVED LANDING JT. REMOVED 20" RISER. INSTALLED WELL COVER.

TRANSFERRED 5 JTS(214.41') 9.625" 36.0# J-55 STC CASING TO CWU 1321-25D.

TRANSFERRED 5130 GALS DIESEL TO CWU 1321-25D.

PUMPED 20,000 BW INTO WELL DURING DRILLING, HOLE CLEANING, SHORT TRIP & RUNNING CASING.

TOTAL FLUID PUMPED 43,000 BBL'S

02:00 06:00 4.0 TOP JOBS TO FOLLOW ON NEXT REPORT.

03-17-2009	Reported By	DAN LINDSEY									
DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$509,375	Completion	\$0	Well Total	\$509,375						
MD	2,520	TVD	2,507	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: PUMPING CEMENT TOP JOBS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU HALLIBURTON CEMENTER. HELD SAFETY MEETING. PERFORMED CEMENT TOP JOBS WITH RIG ON CWU 1321-25D.

TOP JOB #1: RAN & PUMPED DOWN 100' OF 1" TUBING. PUMPED 200 SX HALCEM TYPE V (40 BBLs @ 15.8 PPG, 1.17 CFS, 2% CaCl2). NO RETURN. PULLED TBG. WOC 4 HRS.

TOP JOB #2: RAN & PUMPED DOWN 100' OF 1" TUBING. PUMPED 200 SX HALCEM TYPE V (40 BBLs @ 15.8 PPG, 1.17 CFS, 2% CaCl2). NO RETURN. PULLED TBG. WOC 8.5HRS(HALLIBURTON TRUCK PROBLEMS).

TOP JOB #3: RAN & PUMPED DOWN 100' OF 1" TUBING. PUMPED 200 SX HALCEM TYPE V (40 BBLs @ 15.8 PPG, 1.17 CFS, 2% CaCl2). NO RETURN. PULLED TBG. WOC 4 HRS.

TOP JOB #4: RAN & PUMPED DOWN 100' OF 1" TUBING. PUMPED 200 SX HALCEM TYPE V (40 BBLs @ 15.8 PPG, 1.17 CFS, 2% CaCl2). NO RETURN. PULLED TBG. WOC 4 HRS.

03-18-2009	Reported By	DAN LINDSEY									
DailyCosts: Drilling	\$630	Completion	\$0	Daily Total	\$630						
Cum Costs: Drilling	\$510,005	Completion	\$0	Well Total	\$510,005						
MD	2,520	TVD	2,507	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: TOP-OUT CEMENTING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PAD OPERATIONS / BATCH DRILLING PERFORMED CEMENT TOP JOBS WITH RIG ON CWU 1321-25D.

TOP JOB #5: PUMPED DOWN 20' OF 1" TUBING. PUMPED 400 SX HALCEM TYPE V (40 BBLs @ 15.8 PPG, 1.17 CFS, 2% CaCl2). NO RETURN. WOC 4 HRS.

TOP JOB #6: PUMPED DOWN 20' OF 1" TUBING. PUMPED 100 SX HALCEM TYPE V (40 BBLs @ 15.8 PPG, 1.17 CFS, 2% CaCl2). NO RETURN. WOC 4 HRS.

TOP JOB #7: PUMPED DOWN 20' OF 1" TUBING. PUMPED 100 SX HALCEM TYPE V (40 BBLs @ 15.8 PPG, 1.17 CFS, 2% CaCl2). NO RETURN. WOC 4.5 HRS.

TOP JOB #8: PUMPED DOWN 20' OF 1" TUBING. PUMPED 100 SX HALCEM TYPE V (40 BBLs @ 15.8 PPG, 1.17 CFS, 2% CaCl2). NO RETURN. WOC 4 HRS.

03-19-2009	Reported By	DAN LINDSEY							
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DailyCosts: Drilling \$43,006 **Completion** \$0 **Daily Total** \$43,006
Cum Costs: Drilling \$553,011 **Completion** \$0 **Well Total** \$553,011
MD 2,520 **TVD** 2,507 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: OPERATION SUSPENDED

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PERFORMED CEMENT TOP JOBS WITH RIG ON CWU 1321-25D.

TOP JOB #9: PUMPED DOWN 20' OF 1" TUBING. PUMPED 100 SX HALCEM TYPE V (20 BBLS @ 15.8 PPG, 1.17 CFS, 2% CaCl2). NO RETURN. WOC 4 HRS.

OPERATION SUSPENDED. DURING CWU 1321-25D DRILLING OPERATIONS WITH LOST RETURNS. TOP JOBS WILL RESUME AS SOON AS 9 5/8" CASING IS LANDED ON CWU 1321-25D

03-20-2009 Reported By BRIAN DUTTON

DailyCosts: Drilling \$10,199 **Completion** \$0 **Daily Total** \$10,199
Cum Costs: Drilling \$563,210 **Completion** \$0 **Well Total** \$563,210
MD 2,520 **TVD** 2,507 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: PREPPED FOR RT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	TOP JOB #10. MIXED AND PUMPED 120 SX HALCEM W/ 3% CA CL. AT 15.8 PPG. 1.15 YIELD 5 GAL/SK H2O. 24.5 BBLS. CEMENT TO SURFACE W/ 23 BBLS AWAY. WATCHED CEMENT, DID NOT FALL. CIP @ 18:30.

03-21-2009 Reported By BRIAN DUTTON

DailyCosts: Drilling \$362 **Completion** \$0 **Daily Total** \$362
Cum Costs: Drilling \$563,573 **Completion** \$0 **Well Total** \$563,573
MD 2,520 **TVD** 2,507 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: OPERATIONS SUSPENDED, W/O ROTARY TOOLS.

Start	End	Hrs	Activity Description
06:00	06:00	24.0	OPERATIONS SUPSENDED. WORT.

03-23-2009 Reported By BRIAN DUTTON

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$563,573 **Completion** \$0 **Well Total** \$563,573
MD 2,520 **TVD** 2,507 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PAD DRILLING OPS, WORT / TOP CEMENT JOBS COMPLETE.

03-24-2009 Reported By BRIAN DUTTON

DailyCosts: Drilling \$7,000 **Completion** \$0 **Daily Total** \$7,000
Cum Costs: Drilling \$570,573 **Completion** \$0 **Well Total** \$570,573
MD 2,520 **TVD** 2,507 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PAD DRILLING OPERATIONS. WAIT ON ROTARY TOOL. TOP CEMENT JOBS COMPLETE.

03-25-2009 Reported By BRIAN DUTTON

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$570,573	Completion	\$0	Well Total	\$570,573

MD	2,520	TVD	2,507	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PAD DRILLING OPERATIONS WAIT ON ROTARY TOOL, TOP CEMENT JOBS COMPLETE.

03-26-2009 Reported By BRIAN DUTTON

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$570,573	Completion	\$0	Well Total	\$570,573

MD	2,520	TVD	2,507	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: PAD DRILLING OPERATIONS WORT.

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PAD DRILLING OPERATIONS WAIT ON ROTARY TOOL, TOP CEMENT JOBS COMPLETE.

03-27-2009 Reported By BRIAN DUTTON

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$570,573	Completion	\$0	Well Total	\$570,573

MD	2,520	TVD	2,507	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PAD DRILLING OPERATIONS WAIT ON ROTARY TOOL, TOP CEMENT JOBS COMPLETE.

03-28-2009 Reported By BRIAN DUTTON

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$570,573	Completion	\$0	Well Total	\$570,573

MD	2,520	TVD	2,507	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PAD DRILLING OPERATIONS WAIT ON ROTARY TOOL, TOP CEMENT JOBS COMPLETE.

03-29-2009 Reported By BRIAN DUTTON

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$570,573	Completion	\$0	Well Total	\$570,573

MD	2,520	TVD	2,507	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PAD DRILLING OPERATIONS WAIT ON ROTARY TOOL, TOP CEMENT JOBS COMPLETE.

03-30-2009 Reported By BRIAN DUTTON

DailyCosts: Drilling	(\$11,550)	Completion	\$0	Daily Total	(\$11,550)
Cum Costs: Drilling	\$559,023	Completion	\$0	Well Total	\$559,023

MD	2,520	TVD	2,507	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PAD DRILLING OPERATIONS WAIT ON ROTARY TOOL, TOP CEMENT JOBS COMPLETE.

03-31-2009 Reported By BRIAN DUTTON

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$559,023	Completion	\$0	Well Total	\$559,023

MD	2,520	TVD	2,507	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: PAD DRILLING OPERATIONS WORT.

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PAD DRILLING OPERATIONS WAIT ON ROTARY TOOL, TOP CEMENT JOBS COMPLETE.

04-01-2009 Reported By BRIAN DUTTON

DailyCosts: Drilling	\$13,500	Completion	\$0	Daily Total	\$13,500
Cum Costs: Drilling	\$572,523	Completion	\$0	Well Total	\$572,523

MD	2,520	TVD	2,507	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PAD DRILLING OPERATIONS WAIT ON ROTARY TOOL, TOP CEMENT JOBS COMPLETE.

04-02-2009 Reported By DAN LINDSEY

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$572,523	Completion	\$0	Well Total	\$572,523

MD	2,520	TVD	2,507	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: PAD DRILLING OPERATION WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PAD DRILLING OPERATION, WORT. CEMENT TOP JOBS COMPLETED.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0285A
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1320-25D
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047397440000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1985 FSL 1997 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 25 Township: 09.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 5/29/2009	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached please find well chronology report for the referenced well.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 June 01, 2009

NAME (PLEASE PRINT) Kaylene Gardner	PHONE NUMBER 435 781-9111	TITLE Regulatory Administrator
SIGNATURE N/A	DATE 5/29/2009	

WELL CHRONOLOGY REPORT

Report Generated On: 05-29-2009

Well Name	CWU 1320-25D	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-39744	Well Class	COMP
County, State	UINTAH, UT	Spud Date	05-03-2009	Class Date	
Tax Credit	N	TVD / MD	9,230/ 9,274	Property #	061509
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	9,171/ 9,234
KB / GL Elev	5,152/ 5,133				
Location	Section 25, T9S, R22E, NWSE, 1985 FSL & 1997 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	55.605	NRI %	47.597

AFE No	304710	AFE Total	1,649,505	DHC / CWC	754,105/ 895,400
Rig Contr	TRUE	Rig Name	TRUE #34	Start Date	10-30-2007
10-30-2007	Reported By	SHARON CAUDILL			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :		PBTD :	0.0	Perf :	
		PKR Depth :	0.0		

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			SHL: 1985' FSL & 1997' FEL (NW/SE)
			SECTION 25, T9S, R22E
			UINTAH COUNTY, UTAH
			LAT 40.005211, LONG 109.385042 (NAD 83)
			LAT 40.005244, LONG 109.385361 (NAD 27)
			TRUE #34
			OBJECTIVE: 9274' MD, 9230' TVD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: UTU 0285A
			ELEVATION: 5133.2' NAT GL, 5132.8' PREP GL (DUE TO ROUNDING PREP GL WILL BE 5133'), 5152' KB (19')
			EOG WI 55.6055%, NRI 47.59694%

12-05-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$54,186 **Completion** \$0 **Daily Total** \$54,186
Cum Costs: Drilling \$54,186 **Completion** \$0 **Well Total** \$54,186
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION TODAY 12/05/08.

12-06-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$54,186 **Completion** \$0 **Well Total** \$54,186
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 5% COMPLETE.

12-09-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$54,186 **Completion** \$0 **Well Total** \$54,186
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PARTIAL ROCK OUT. DRILLING & PUSHING.

12-10-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$54,186 **Completion** \$0 **Well Total** \$54,186
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PARTIAL ROCK OUT. DRILLING & PUSHING.

12-11-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$54,186 **Completion** \$0 **Well Total** \$54,186
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRILLING ROCK.

12-12-2008 **Reported By** TERRY CSERE

Cum Costs: Drilling \$105,839 **Completion** \$0 **Well Total** \$105,839
MD 200 **TVD** 200 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: MIRT

Start	End	Hrs	Activity Description
06:00	18:00	12.0	HELD SAFETY MEETING W/RIG CREWS, WELDERS, & RIG MOVERS. RDRT. MOVED PIPE TUBS, PUMPS, & MUD TANKS TO CWU 1320-25D. WELDERS TACK-WELDED PIN POCKETS ON SUBSTRUCTURE. LOWERED DERRICK @ 1130 HRS ON NCW 260-6. BADGER DAYLIGHTING VACUUM TRUCKS CLEANED OUT DITCHES, SUMPS, & SOLIDS PIT. 10 MEN, 80 MAN-HOURS. NO ACCIDENTS. MOVE FROM NCW 260-6 IS 8.5 MILES. WILL MOVE DERRICK & SUBSTRUCTURE 3/2/09.

03-03-2009 **Reported By** DAN LINDSEY

DailyCosts: Drilling \$18,556 **Completion** \$0 **Daily Total** \$18,556
Cum Costs: Drilling \$124,395 **Completion** \$0 **Well Total** \$124,395
MD 200 **TVD** 200 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WELDING ON SUBSTRUCTURE.

Start	End	Hrs	Activity Description
06:00	19:00	13.0	HELD SAFETY MEETING W/RIG CREWS AND RIG MOVERS. MOVED RIG FROM NCW 260-6 TO LOCATION. SET HOUSES AND SPREAD COMPONENTS FOR WORK ON SUBSTRUCTURE. WELDED ON SUBSTRUCTURE. RELEASED TRUCKS @ 1400 HRS. TRANSFERRED 3 JTS(127.77') 4.5" 11.6# HCP-110 LTC CASING FROM NCW 260-6 TO CWU 1320-25D. TRANSFERRED 1 MARKER JT(21.47') 4.5" 11.6# HCP-110 LTC CASING FROM NCW 260-6 TO CWU 1320-25D. TRANSFERRED 2394 GALS DIESEL FROM NCW 260-6 TO CWU 1320-25D. OLD LOCATION NCW 260-6 CLEARED AND CLEANED. 15 MEN, 142 MAN-HOURS. NO ACCIDENTS.
19:00	06:00	11.0	OPERATION SUSPENDED FOR NIGHT.

03-04-2009 **Reported By** DAN LINDSEY

DailyCosts: Drilling \$11,187 **Completion** \$0 **Daily Total** \$11,187
Cum Costs: Drilling \$135,582 **Completion** \$0 **Well Total** \$135,582
MD 200 **TVD** 200 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WELD ON SUBSTRUCTURE.

Start	End	Hrs	Activity Description
06:00	19:00	13.0	HELD SAFETY MEETING W/RIG CREWS AND WELDERS. WELDED ON SUBSTRUCTURE. 14 MEN, 130 MAN-HOURS. NO ACCIDENTS.
19:00	06:00	11.0	OPERATION SUSPENDED FOR NIGHT.

03-05-2009 **Reported By** DAN LINDSEY

DailyCosts: Drilling \$12,904 **Completion** \$0 **Daily Total** \$12,904

Cum Costs: Drilling \$148,486 **Completion** \$0 **Well Total** \$148,486
MD 200 **TVD** 200 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WELDING ON SUBSTRUCTURE.

Start	End	Hrs	Activity Description
06:00	19:00	13.0	HELD SAFETY MEETING W/RIG CREWS, MECHANIC, AND WELDERS. WELDED ON SUBSTRUCTURE. 15 MEN, 124 MAN-HOURS. NO ACCIDENTS.
19:00	06:00	11.0	OPERATION SUSPENDED FOR NIGHT.

03-06-2009 **Reported By** DAN LINDSEY

Daily Costs: Drilling \$11,187 **Completion** \$0 **Daily Total** \$11,187
Cum Costs: Drilling \$159,673 **Completion** \$0 **Well Total** \$159,673
MD 200 **TVD** 200 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WELDING ON SUBSTRUCTURE.

Start	End	Hrs	Activity Description
06:00	19:00	13.0	HELD SAFETY MEETING W/RIG CREWS, MECHANIC, AND WELDERS. WELDED ON SUBSTRUCTURE. 15 MEN, 147 MAN-HOURS. NO ACCIDENTS.
19:00	06:00	11.0	OPERATION SUSPENDED FOR NIGHT. ESTIMATED SPUD DATE 3/12/09.

03-07-2009 **Reported By** DAN LINDSEY

Daily Costs: Drilling \$11,187 **Completion** \$0 **Daily Total** \$11,187
Cum Costs: Drilling \$170,860 **Completion** \$0 **Well Total** \$170,860
MD 200 **TVD** 200 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WELDING ON SUBSTRUCTURE.

Start	End	Hrs	Activity Description
06:00	19:00	13.0	HELD SAFETY MEETING W/RIG CREWS, CRANE CREW, AND WELDERS. WELDED ON SUBSTRUCTURE. 15 MEN, 130 MAN-HOURS. NO ACCIDENTS.
19:00	06:00	11.0	OPERATION SUSPENDED FOR NIGHT. ESTIMATED SPUD 3/12/09.

03-08-2009 **Reported By** DAN LINDSEY

Daily Costs: Drilling \$11,544 **Completion** \$0 **Daily Total** \$11,544
Cum Costs: Drilling \$182,404 **Completion** \$0 **Well Total** \$182,404
MD 200 **TVD** 200 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WELDING ON SUBSTRUCTURE.

Start	End	Hrs	Activity Description
06:00	19:00	13.0	HELD SAFETY MEETING W/RIG CREWS, CRANE CREW, AND WELDERS. WELDED ON SUBSTRUCTURE. 15 MEN, 130 MAN-HOURS. NO ACCIDENTS.
20:00	06:00	10.0	OPERATION SUSPENDED FOR NIGHT. ESTIMATED SPUD 3/12/09. LOST ONE HOUR F/ DST.

03-09-2009 **Reported By** DAN LINDSEY

Daily Costs: Drilling \$11,187 **Completion** \$0 **Daily Total** \$11,187

Cum Costs: Drilling \$193,591 **Completion** \$0 **Well Total** \$193,591
MD 200 **TVD** 200 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WELDING ON SUBSTRUCTURE.

Start	End	Hrs	Activity Description
06:00	20:00	14.0	HELD SAFETY MEETING W/RIG CREWS, AND WELDERS. WELDED ON SUBSTRUCTURE. 15 MEN, 153 MAN-HOURS. NO ACCIDENTS.
20:00	06:00	10.0	OPERATION SUSPENDED FOR NIGHT. ESTIMATED SPUD 3/12/09.

03-10-2009 **Reported By** DAN LINDSEY

DailyCosts: Drilling \$11,187 **Completion** \$0 **Daily Total** \$11,187
Cum Costs: Drilling \$204,778 **Completion** \$0 **Well Total** \$204,778
MD 200 **TVD** 200 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RURT/WELDING ON SUBSTRUCTURE

Start	End	Hrs	Activity Description
06:00	19:00	13.0	HELD SAFETY MEETING W/RIG CREWS, AND WELDERS. WELDED ON SUBSTRUCTURE. 14 MEN, 144 MAN-HOURS. NO ACCIDENTS.
19:00	06:00	11.0	OPERATION SUSPENDED FOR NIGHT. ESTIMATED SPUD 3/12/09. TRUCKS SCHEDULED FOR 0700 HRS 3/10/09 TO RURT.

03-11-2009 **Reported By** DAN LINDSEY

DailyCosts: Drilling \$11,187 **Completion** \$0 **Daily Total** \$11,187
Cum Costs: Drilling \$215,965 **Completion** \$0 **Well Total** \$215,965
MD 200 **TVD** 200 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RURT/ WELD ON SUBSTRUCTURE

Start	End	Hrs	Activity Description
06:00	20:00	14.0	HELD SAFETY MEETING W/RIG CREWS, RIG MOVERS, AND WELDERS. RURT(STACKED SUBS, INSTALLED FROGS & DRAWWORKS, SET DERRICK ON SUB, & SET BACK YARD). RELEASED TRUCKS @ 1600 HRS. WELDED ON SUBSTRUCTURE. 14 MEN, 159 MAN-HOURS. NO ACCIDENTS.
20:00	06:00	10.0	OPERATION SUSPENDED FOR NIGHT. ESTIMATED SPUD 3/12/09.

03-12-2009 **Reported By** DAN LINDSEY

DailyCosts: Drilling \$32,280 **Completion** \$0 **Daily Total** \$32,280
Cum Costs: Drilling \$248,245 **Completion** \$0 **Well Total** \$248,245
MD 200 **TVD** 200 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RURT/FINISH WELDING ON SUB

Start	End	Hrs	Activity Description
06:00	06:00	24.0	HELD SAFETY MEETING W/RIG CREWS & WELDERS. RURT. RAISED DERRICK @ 0930 HRS. CONTINUED RURT. WELDED ON SUBSTRUCTURE. MODIFIED FLOWLINE TO GAS BUSTER. FUNCTION TESTED HYDRAULIC RIG MOVING SYSTEM @ 1830 HRS(RAISED AND LOWERED SUBSTRUCTURE AND DERRICK 2", EVERYTHING FUNCTIONED PROPERLY). PREVIOUS TEST WAS PERFORMED 3/9/09 WITH BOTTOM SUB BOXES ONLY, SUBSTRUCTURE WAS RAISED 5" & MOVED 12" STROKE OF WALKING SECTION AT THAT TIME IN BOTH DIRECTIONS. CONTINUED RURT.

15 MEN, 202 MAN-HOURS. NO ACCIDENTS.

03-13-2009		Reported By		DAN LINDSEY							
Daily Costs: Drilling		\$44,233	Completion		\$0	Daily Total		\$44,233			
Cum Costs: Drilling		\$292,478	Completion		\$0	Well Total		\$292,478			
MD	470	TVD	470	Progress	270	Days	0	MW	8.4	Visc	26.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: DRILLING @ 470'											

Start	End	Hrs	Activity Description								
06:00	14:00	8.0	HELD SAFETY MEETING W/RIG CREWS & WELDERS. RURT. FINISHED WELDING ON SUBSTRUCTURE. 10 MEN, 100 MAN-HOURS. NO ACCIDENTS.								
14:00	18:00	4.0	PU BIT #1 AND DIRECTIONAL BHA. TAGGED @ 127.								
18:00	20:00	2.0	WASHED & REAMED TO 200.								
20:00	23:30	3.5	DRILLED 200 TO 398(198' @ 56.6 FPH), WOB 15K, GPM 756, RPM 40/MOTOR 128, SPP 1350, NO FLOW, NO LOSS.								
23:30	00:30	1.0	TOOH(MWD MALFUNCTION, LOWER MWD STABILIZER BROKEN).								
00:30	03:30	3.0	CHANGED GAP SUB, BOTTOM NMDC & MWD. TIH.								
03:30	06:00	2.5	DRILLED 398 TO 470(SLIDE/ROTATE 72' @ 28.8 FPH), WOB 15-20K, GPM 756, RPM 0-40/MOTOR 128, SPP 1400, NO FLOW, NO LOSS.								

DIESEL 8550 GALS(USED 570). NO BOILER. NO ACCIDENTS. FULL CREWS.
FUNCTION COM FIRST CONN.

03-14-2009		Reported By		DAN LINDSEY							
Daily Costs: Drilling		(\$10,912)	Completion		\$0	Daily Total		(\$10,912)			
Cum Costs: Drilling		\$281,566	Completion		\$0	Well Total		\$281,566			
MD	1,710	TVD	1,702	Progress	1,240	Days	0	MW	8.4	Visc	26.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: DRILLING @ 1710'											

Start	End	Hrs	Activity Description								
06:00	11:30	5.5	DRILLED SLIDE & ROTATE 470 TO 708(7-11' SLIDES EACH CONNECTION, 238' @ 43.3 FPH) W/MWD SURVEYS, WOB 15K, GPM 756, RPM 0-50/MOTOR 128, SPP 1450, NO FLOW, NO LOSS.								
11:30	12:00	0.5	SERVICED RIG. FUNCTION SAFETY VALVES.								
12:00	17:30	5.5	DRILLED SLIDE & ROTATE 708 TO 1078(1-5' SLIDE, 370' @ 67.3 FPH) W/MWD SURVEYS, WOB 15K, GPM 756, RPM 0-50/MOTOR 128, SPP 1650, NO FLOW, NO LOSS.								
17:30	18:00	0.5	INSTALLED ROTATING HEAD RUBBER AND DRIVE BUSHING.								
18:00	06:00	12.0	DRILLED SLIDE & ROTATE 1078 TO 1710(2-4' SLIDES, 632' @ 52.7 FPH) W/MWD SURVEYS, WOB 15K, GPM 720, RPM 0-50/MOTOR 122, SPP 1800, NO FLOW, NO LOSS.								

DIESEL 7410 GALS(USED 1140). NO BOILER.
NO ACCIDENTS. FULL CREWS. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

03-15-2009		Reported By		DAN LINDSEY							
Daily Costs: Drilling		\$53,139	Completion		\$0	Daily Total		\$53,139			
Cum Costs: Drilling		\$334,705	Completion		\$0	Well Total		\$334,705			
MD	2,481	TVD	2,470	Progress	771	Days	0	MW	8.5	Visc	27.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 2481'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILLED SLIDE & ROTATE 1710 TO 2010(1-8' SLIDE, 1-5' SLIDE, 300' @ 50.0 FPH) W/MWD SURVEYS, WOB 3-15K, GPM 756, RPM 0-50/MOTOR 128, SPP 1650, BIT DROPPED FROM 1870 TO 1875, LOST ALL RETURN @ 1895.
12:00	12:30	0.5	SERVICED RIG. FUNCTION SAFETY VALVES.
12:30	06:00	17.5	DRILLED SLIDE & ROTATE 2010 TO 2481(2-8' SLIDES, 471' @ 26.9 FPH) W/MWD SURVEYS, WOB 3-15K, GPM 756, RPM 0-50/MOTOR 128, SPP 1800, NO RETURNS-PUMPED 23000 BW IN WELL. EXPECTED TD FOR 9 5/8" CASING 07:30 3-15-09 DIESEL 5814 GALS(USED 1596). NO BOILER. NO ACCIDENTS. FULL CREWS. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

03-16-2009		Reported By	DAN LINDSEY								
Daily Costs: Drilling		\$171,390	Completion	\$0	Daily Total	\$171,390					
Cum Costs: Drilling		\$506,095	Completion	\$0	Well Total	\$506,095					
MD	2,520	TVD	2,507	Progress	39	Days	0	MW	0.0	Visc	0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: PREP TO PUMP TOP JOBS - SKID TO CWU 1321-25D.

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILLED ROTATE 2481 TO 2520(39'), WOB 15K, GPM 756, RPM 50/MOTOR 128, SPP 1850, NO RETURNS.
07:00	07:30	0.5	SERVICED RIG.
07:30	09:30	2.0	PUMPED WATER AND 2 MUD SWEEPS TO CLEAN HOLE, NO RETURNS.
09:30	11:30	2.0	SHORT TRIPPED TO 295, NO FILL, HOLE SLICK. PUMPED WATER DOWN ANNULUS DURING SHORT TRIP, NO RETURN.
11:30	12:30	1.0	PUMPED WATER AND 1 MUD SWEEP TO CLEAN HOLE, NO RETURNS. RU WEATHERFORD LD MACHINE. HELD SAFETY MEETING.
12:30	14:00	1.5	LDDP.
14:00	16:30	2.5	LD BHA & MWD.
16:30	17:30	1.0	RU WEATHERFORD CSG CREW. HELD SAFETY MEETING.
17:30	21:00	3.5	RAN 9.625" 36.0# J-55 STC CASING(GS, 1 JT, FC, 57 JTS) & TAG JT. RAN 8 CENTRALIZERS(MIDDLE SHOE JT, TOP JTS 2-8). TAGGED @ 2520. LD TAG JT & PU LANDING JT W/PORTED CSG HANGER. LANDED CASING @ 2509.
21:00	23:00	2.0	RD WEATHERFORD LD MACHINE & CSG CREW. RU HALLIBURTON CEMENTER. HELD SAFETY MEETING.
23:00	00:30	1.5	CEMENTED AS FOLLOWS: PUMPED 400 SX HALCEM TYPE V (84.0 BBLS @ 15.6 PPG, 1.18 CFS), NO RETURNS, DROPPED TOP PLUG, DISPLACED W/190 BW, FINAL LIFT PRESSURE 130 PSI, BUMPED PLUG TO 1230 PSI. BLEED OFF, FLOAT HELD.
00:30	01:30	1.0	WOC.
01:30	02:00	0.5	REMOVED LANDING JT. REMOVED 20" RISER. INSTALLED WELL COVER.

TRANSFERRED 5 JTS(214.41') 9.625" 36.0# J-55 STC CASING TO CWU 1321-25D.
TRANSFERRED 5130 GALS DIESEL TO CWU 1321-25D.
PUMPED 20,000 BW INTO WELL DURING DRILLING, HOLE CLEANING, SHORT TRIP & RUNNING CASING.

TOTAL FLUID PUMPED 43,000 BBL'S

02:00 06:00 4.0 TOP JOBS TO FOLLOW ON NEXT REPORT.

03-17-2009 **Reported By** DAN LINDSEY

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$506,095	Completion	\$0	Well Total	\$506,095

MD 2,520 **TVD** 2,507 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: PUMPING CEMENT TOP JOBS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU HALLIBURTON CEMENTER. HELD SAFETY MEETING. PERFORMED CEMENT TOP JOBS WITH RIG ON CWU 1321-25D.

TOP JOB #1: RAN & PUMPED DOWN 100' OF 1" TUBING. PUMPED 200 SX HALCEM TYPE V (40 BBLS @ 15.8 PPG, 1.17 CFS, 2% CaCl2). NO RETURN. PULLED TBG. WOC 4 HRS.

TOP JOB #2: RAN & PUMPED DOWN 100' OF 1" TUBING. PUMPED 200 SX HALCEM TYPE V (40 BBLS @ 15.8 PPG, 1.17 CFS, 2% CaCl2). NO RETURN. PULLED TBG. WOC 8.5HRS(HALLIBURTON TRUCK PROBLEMS).

TOP JOB #3: RAN & PUMPED DOWN 100' OF 1" TUBING. PUMPED 200 SX HALCEM TYPE V (40 BBLS @ 15.8 PPG, 1.17 CFS, 2% CaCl2). NO RETURN. PULLED TBG. WOC 4 HRS.

TOP JOB #4: RAN & PUMPED DOWN 100' OF 1" TUBING. PUMPED 200 SX HALCEM TYPE V (40 BBLS @ 15.8 PPG, 1.17 CFS, 2% CaCl2). NO RETURN. PULLED TBG. WOC 4 HRS.

03-18-2009 **Reported By** DAN LINDSEY

Daily Costs: Drilling	\$630	Completion	\$0	Daily Total	\$630
Cum Costs: Drilling	\$506,725	Completion	\$0	Well Total	\$506,725

MD 2,520 **TVD** 2,507 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: TOP-OUT CEMENTING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PAD OPERATIONS / BATCH DRILLING PERFORMED CEMENT TOP JOBS WITH RIG ON CWU 1321-25D.

TOP JOB #5: PUMPED DOWN 20' OF 1" TUBING. PUMPED 400 SX HALCEM TYPE V (40 BBLS @ 15.8 PPG, 1.17 CFS, 2% CaCl2). NO RETURN. WOC 4 HRS.

TOP JOB #6: PUMPED DOWN 20' OF 1" TUBING. PUMPED 100 SX HALCEM TYPE V (40 BBLS @ 15.8 PPG, 1.17 CFS, 2% CaCl2). NO RETURN. WOC 4 HRS.

TOP JOB #7: PUMPED DOWN 20' OF 1" TUBING. PUMPED 100 SX HALCEM TYPE V (40 BBLS @ 15.8 PPG, 1.17 CFS, 2% CaCl2). NO RETURN. WOC 4.5 HRS.

TOP JOB #8: PUMPED DOWN 20' OF 1" TUBING. PUMPED 100 SX HALCEM TYPE V (40 BBLS @ 15.8 PPG, 1.17 CFS, 2% CaCl2). NO RETURN. WOC 4 HRS.

03-19-2009 **Reported By** DAN LINDSEY

Daily Costs: Drilling \$51,462 **Completion** \$0 **Daily Total** \$51,462
Cum Costs: Drilling \$558,187 **Completion** \$0 **Well Total** \$558,187
MD 2,520 **TVD** 2,507 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: OPERATION SUSPENDED

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PERFORMED CEMENT TOP JOBS WITH RIG ON CWU 1321-25D.

TOP JOB #9: PUMPED DOWN 20' OF 1" TUBING. PUMPED 100 SX HALCEM TYPE V (20 BBLS @ 15.8 PPG, 1.17 CFS, 2% CaCl2). NO RETURN. WOC 4 HRS.

OPERATION SUSPENDED. DURING CWU 1321-25D DRILLING OPERATIONS WITH LOST RETURNS.

TOP JOBS WILL RESUME AS SOON AS 9 5/8" CASING IS LANDED ON CWU 1321-25D

03-20-2009 **Reported By** BRIAN DUTTON
Daily Costs: Drilling \$10,199 **Completion** \$0 **Daily Total** \$10,199
Cum Costs: Drilling \$568,386 **Completion** \$0 **Well Total** \$568,386
MD 2,520 **TVD** 2,507 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: PREPPED FOR RT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	TOP JOB #10. MIXED AND PUMPED 120 SX HALCEM W/ 3% CACL. AT 15.8 PPG. 1.15 YIELD 5 GAL/SK H2O. 24.5 BBLS. CEMENT TO SURFACE W/ 23 BBLS AWAY. WATCHED CEMENT, DID NOT FALL. CIP @ 18:30.

03-21-2009 **Reported By** BRIAN DUTTON
Daily Costs: Drilling \$362 **Completion** \$0 **Daily Total** \$362
Cum Costs: Drilling \$568,749 **Completion** \$0 **Well Total** \$568,749
MD 2,520 **TVD** 2,507 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: OPERATIONS SUSPENDED, W/O ROTARY TOOLS.

Start	End	Hrs	Activity Description
06:00	06:00	24.0	OPERATIONS SUSPENDED. WORT.

03-23-2009 **Reported By** BRIAN DUTTON
Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$568,749 **Completion** \$0 **Well Total** \$568,749
MD 2,520 **TVD** 2,507 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PAD DRILLING OPS, WORT / TOP CEMENT JOBS COMPLETE.

03-24-2009 **Reported By** BRIAN DUTTON
Daily Costs: Drilling \$12,730 **Completion** \$0 **Daily Total** \$12,730
Cum Costs: Drilling \$581,479 **Completion** \$0 **Well Total** \$581,479
MD 2,520 **TVD** 2,507 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PAD DRILLING OPERATIONS. WAIT ON ROTARY TOOL. TOP CEMENT JOBS COMPLETE.

03-25-2009 Reported By BRIAN DUTTON

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$581,479	Completion	\$0	Well Total	\$581,479						
MD	2,520	TVD	2,507	Progress	0	Days	0	MW	0.0	Visc	0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PAD DRILLING OPERATIONS WAIT ON ROTARY TOOL, TOP CEMENT JOBS COMPLETE.

03-26-2009 Reported By BRIAN DUTTON

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$581,479	Completion	\$0	Well Total	\$581,479						
MD	2,520	TVD	2,507	Progress	0	Days	0	MW	0.0	Visc	0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: PAD DRILLING OPERATIONS WORT.

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PAD DRILLING OPERATIONS WAIT ON ROTARY TOOL, TOP CEMENT JOBS COMPLETE.

03-27-2009 Reported By BRIAN DUTTON

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$581,479	Completion	\$0	Well Total	\$581,479						
MD	2,520	TVD	2,507	Progress	0	Days	0	MW	0.0	Visc	0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PAD DRILLING OPERATIONS WAIT ON ROTARY TOOL, TOP CEMENT JOBS COMPLETE.

03-28-2009 Reported By BRIAN DUTTON

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$581,479	Completion	\$0	Well Total	\$581,479						
MD	2,520	TVD	2,507	Progress	0	Days	0	MW	0.0	Visc	0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PAD DRILLING OPERATIONS WAIT ON ROTARY TOOL, TOP CEMENT JOBS COMPLETE.

03-29-2009 Reported By BRIAN DUTTON

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$581,479	Completion	\$0	Well Total	\$581,479						
MD	2,520	TVD	2,507	Progress	0	Days	0	MW	0.0	Visc	0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PAD DRILLING OPERATIONS WAIT ON ROTARY TOOL, TOP CEMENT JOBS COMPLETE.

03-30-2009 Reported By BRIAN DUTTON

DailyCosts: Drilling (\$11,550) Completion \$0 Daily Total (\$11,550)

Cum Costs: Drilling \$569,929 Completion \$0 Well Total \$569,929

MD 2,520 TVD 2,507 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PAD DRILLING OPERATIONS WAIT ON ROTARY TOOL, TOP CEMENT JOBS COMPLETE.

03-31-2009 Reported By BRIAN DUTTON

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$569,929 Completion \$0 Well Total \$569,929

MD 2,520 TVD 2,507 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: PAD DRILLING OPERATIONS WORT.

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PAD DRILLING OPERATIONS WAIT ON ROTARY TOOL, TOP CEMENT JOBS COMPLETE.

04-01-2009 Reported By BRIAN DUTTON

DailyCosts: Drilling \$13,500 Completion \$0 Daily Total \$13,500

Cum Costs: Drilling \$583,429 Completion \$0 Well Total \$583,429

MD 2,520 TVD 2,507 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PAD DRILLING OPERATIONS WAIT ON ROTARY TOOL, TOP CEMENT JOBS COMPLETE.

04-02-2009 Reported By DAN LINDSEY

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$583,429 Completion \$0 Well Total \$583,429

MD 2,520 TVD 2,507 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: PAD DRILLING OPERATION WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PAD DRILLING OPERATION, WORT. CEMENT TOP JOBS COMPLETED.

05-03-2009 Reported By DAN LINDSEY

DailyCosts: Drilling \$10,851 Completion \$0 Daily Total \$10,851

Cum Costs: Drilling \$594,280 Completion \$0 Well Total \$594,280

MD 2,520 TVD 2,507 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: PREP FOR SPUD

Start	End	Hrs	Activity Description
06:00	19:00	13.0	RIG ON CWU 1321-25D(PAD OPERATION).
19:00	21:00	2.0	MOVED RIG OVER CWU 1320-25D(PAD DRILLING OPERATION).
21:00	23:30	2.5	NUBOP & LINES.
23:30	04:00	4.5	RIG ACCEPTED FOR DAYWORK @ 23:30 HRS, 5/2/09.
			TESTED BOPE(ALL RAMS, VALVES, & MANIFOLD 250/5000 PSI, ANNULAR 250/2500 PSI, CASING 1500 PSI). NO BLM WITNESS. NOTIFIED BLM VIA EMAIL (SECOND NOTICE) @ 13:40 HRS,5/2/09.
04:00	05:00	1.0	INSTALLED WEAR BUSHING.
05:00	06:00	1.0	PU 8 3/4" BIT & MUD MOTOR. WASHED & REAMED MOUSE HOLE. INSTALLED MOUSE HOLE. LD BIT & MOTOR.
			NO ACCIDENTS. FULL CREWS.
			TRANSFERRED 2 JTS(88.07') 4.5" 11.6# HCP-110 LTC CASING FROM CWU 1321-25D TO CWU 1320-25D. TRANSFERRED 1 MARKER JT(22.26') 4.5" 11.6# HCP-110 LTC CASING FROM CWU 1321-25D TO CWU 1320-25D. TRANSFERRED 4788 GALS DIESEL FROM CWU 1321-25D TO CWU 1320-25D.

05-04-2009	Reported By	DAN LINDSEY									
DailyCosts: Drilling	\$66,359	Completion	\$0	Daily Total	\$66,359						
Cum Costs: Drilling	\$660,639	Completion	\$0	Well Total	\$660,639						
MD	2,624	TVD	2,611	Progress	110	Days	1	MW	9.8	Visc	33.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 2624'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	PU BIT #2 & MUD MOTOR. TIH(INSPECTED BHA DURING TRIP). TAGGED @ 2410.
12:00	14:00	2.0	DRILLED CEMENT & FLOAT EQUIPMENT 2410 TO 2520.
14:00	14:30	0.5	PERFORMED F.I.T. @ 2520 TO 11.6 PPG EMW(160 PSI W/10.4 PPG MUD).
14:30	15:30	1.0	DRILLED ROTATE 2520 TO 2537(17'), BIT STOPPED DRILLING-NO MOTOR DIFFERENTIAL OR TORQUE, WOB 8-20K, GPM 450, RPM 40/MOTOR 76, SPP 1400, NO FLARE. MW 10.2 PPG, VIS 34.
15:30	16:30	1.0	LOST DIFF PRESSURE, PEN RATE TO 0. SET & FUNCTION COM. TOOH W/BIT #2. LD BIT & MOTOR. FOUND JUNK DAMAGE.
16:30	17:00	0.5	SERVICED RIG. FUNCTION BLIND RAMS & PIPE RAMS.
17:00	19:00	2.0	WO MILL & JUNK BASKET.
19:00	21:00	2.0	TIH W/7 7/8" CONE-BUSTER MILL, 7" JUNK BASKET, BIT SUB, 6 DC, 18 HWDP, JAR, & 5 HWDP.
21:00	23:00	2.0	MILL ON JUNK 2537 TO 2542, CYCLED PUMP AND WORKED JUNK BASKET FOR 1 HR.
23:00	00:00	1.0	PUMPED PILL. FUNCTION COM. TOOH.
00:00	00:30	0.5	LD MILL & JUNK BASKET, RECOVERED 4' OF 3/8" CHAIN PIECES, CHAIN HOOK, COPPER WIRE, & METAL SHAVINGS.
00:30	02:00	1.5	PU BIT #3 & HUNTING MUD MOTOR. SCRIBED MOTOR & NMDC. INSTALLED MWD.
02:00	03:00	1.0	TIH W/BIT #3.
03:00	06:00	3.0	DRILLED SLIDE & ROTATE 2542 TO 2624(1-9' SLIDE, 82' @ 27.3 FPH), WOB 5-20K, RPM 0-50/MOTOR 72, SPP 1500, NO FLARE. THIS A.M. MW 9.8 PPG, VIS 33.

DIESEL 4104 GALS(USED 570).
 NO ACCIDENTS.
 FULL CREWS.
 FUNCTION COM FIRST CONN, DAYLIGHT & MORNING CREWS.

06:00 SPUD A 7 7/8" HOLE WITH ROTARY TOOL @ 14:30 HRS, 5/3/09.

05-05-2009 **Reported By** DAN LINDSEY

DailyCosts: Drilling	\$34,543	Completion	\$0	Daily Total	\$34,543						
Cum Costs: Drilling	\$695,183	Completion	\$0	Well Total	\$695,183						
MD	3,750	TVD	3,717	Progress	1,126	Days	2	MW	9.6	Visc	32.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0					

Activity at Report Time: DRILLING @ 3750'

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILLED SLIDE & ROTATE 2624 TO 2904' (5-10' SLIDES, 2-8' SLIDES, 280' @ 62.2 FPH) W/ MWD SURVEYS, WOB 15-18K, GPM 450, RPM 0-50/MOTOR 72, SPP 1600, NO FLARE. MW 9.6 PPG, VIS 32.
10:30	11:00	0.5	SERVICED RIG. FUNCTION PIPE RAMS.
11:00	06:00	19.0	DRILLED SLIDE & ROTATE 2904 TO 3750' (2-15' SLIDES, 4-10' SLIDE, 5-8' SLIDE, 10-5' SLIDES, 846' @ 44.5 FPH) W/ MWD SURVEYS, WOB 8-18K, GPM 450, RPM 0-50/MOTOR 72, SPP 1850, NO FLARE. THIS A.M. MW 9.6 PPG, VIS 32.

DIESEL 2850 GALS (USED 1254).
 NO BOILER.
 3 BOP DRILLS.
 NO ACCIDENTS.
 FULL CREWS.
 FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
 DRILLING TIME LAST 24 HRS: 43.2% SLIDING, 56.8% ROTATING (20.84 HRS TOTAL DRILLING).

05-06-2009 **Reported By** DAN LINDSEY

DailyCosts: Drilling	\$67,764	Completion	\$0	Daily Total	\$67,764						
Cum Costs: Drilling	\$751,973	Completion	\$0	Well Total	\$751,973						
MD	4,780	TVD	4,724	Progress	1,030	Days	3	MW	9.6	Visc	33.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0					

Activity at Report Time: DRILLING @ 4780'

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILLED SLIDE & ROTATE 3750 TO 4028' (2-10' SLIDES, 2-6' SLIDES, 278' @ 55.6 FPH) W/ MWD SURVEYS, WOB 15-18K, GPM 450, RPM 0-45/MOTOR 72, SPP 2000, NO FLARE. MW 9.6 PPG, VIS 33.
11:00	11:30	0.5	SERVICED RIG. FUNCTION PIPE RAMS.
11:30	06:00	18.5	DRILLED SLIDE & ROTATE 4028 TO 4780' (1-15' SLIDES, 2-10' SLIDES, 4-8' SLIDES, 3-6' SLIDES, 4-4' SLIDES, 752' @ 40.6 FPH) W/ MWD SURVEYS, WOB 10-15K, GPM 450, RPM 0-45/MOTOR 72, SPP 2000, NO FLARE. THIS A.M. MW 9.6 PPG, VIS 33.

DIESEL 1710 GALS(USED 1140). NO BOILER.
 NO ACCIDENTS.
 FULL CREWS.
 FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

DRILLING TIME LAST 24 HRS: 30.5% SLIDING, 69.5% ROTATING (20.85 HRS TOTAL DRILLING).

05-07-2009	Reported By	DAN LINDSEY									
DailyCosts: Drilling	\$51,416	Completion	\$0	Daily Total	\$51,416						
Cum Costs: Drilling	\$803,389	Completion	\$0	Well Total	\$803,389						
MD	5,475	TVD	5,412	Progress	695	Days	4	MW	10.0	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 5475'											

Start	End	Hrs	Activity Description								
06:00	10:30	4.5	DRILLED SLIDE & ROTATE 4780 TO 4936(2-5' SLIDES, 156' @ 34.7 FPH) W/ MWD SURVEYS, WOB 15-18K, GPM 450, RPM 0-45/MOTOR 72, SPP 2050, NO FLARE. MW 9.6 PPG, VIS 34.								
10:30	11:00	0.5	SERVICED RIG. FUNCTION PIPE RAMS.								
11:00	06:00	19.0	DRILLED SLIDE & ROTATE 4936 TO 5475(2-15' SLIDES, 4-10' SLIDES, 2-9' SLIDES, 2-7' SLIDES, 3-6' SLIDES, 3-5' SLIDES, 2-4' SLIDES, 539' @ 28.4 FPH) W/ MWD SURVEYS, WOB 10-15K, GPM 450, RPM 0-45/MOTOR 72, SPP 2200, NO FLARE. THIS A.M. MW 10.0 PPG, VIS 36.								

DIESEL 8208 GALS(RECEIVED 8002, USED 1502). NO BOILER.

NO ACCIDENTS. FULL CREWS. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

DRILLING TIME LAST 24 HRS: 36.2% SLIDING, 63.8% ROTATING(21.65 HRS TOTAL DRILLING).

05-08-2009	Reported By	DAN LINDSEY									
DailyCosts: Drilling	\$42,266	Completion	\$0	Daily Total	\$42,266						
Cum Costs: Drilling	\$845,656	Completion	\$0	Well Total	\$845,656						
MD	6,208	TVD	6,145	Progress	733	Days	5	MW	10.2	Visc	37.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 6208'											

Start	End	Hrs	Activity Description								
06:00	11:00	5.0	DRILLED SLIDE & ROTATE 5475 TO 5690 (1-3' SLIDE, 215' @ 43.0 FPH) W/ MWD SURVEYS, WOB 15-20K, GPM 450, RPM 0-45/MOTOR 72, SPP 2050, NO FLARE. MW 10.1 PPG, VIS 36.								
11:00	11:30	0.5	SERVICED RIG. FUNCTION PIPE RAMS.								
11:30	06:00	18.5	DRILLED SLIDE & ROTATE 5690 TO 6208' (2-8' SLIDES, 1-6' SLIDE, 1-5' SLIDE, 2-4' SLIDES, 518' @ 28.0 FPH) W/ MWD SURVEYS, WOB 15-20K, GPM 450, RPM 0-45/MOTOR 72, SPP 2300, NO FLARE. THIS A.M. MW 10.2 PPG, VIS 37. (DIFF. = 250 - 300 PSI ROTATING / 0 TO 100 PSI SLIDING)								
DIESEL 6840 GALS(USED 1368). NO BOILER.											

NO ACCIDENTS.

FULL CREWS.

FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

DRILLING TIME LAST 24 HRS: 22.75% SLIDING, 77.25% ROTATING (21.67 HRS TOTAL DRILLING).

05-09-2009	Reported By	DAN LINDSEY									
DailyCosts: Drilling	\$37,498	Completion	\$0	Daily Total	\$37,498						
Cum Costs: Drilling	\$883,155	Completion	\$0	Well Total	\$883,155						
MD	6,725	TVD	6,662	Progress	517	Days	6	MW	10.2	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 6725'											

Start	End	Hrs	Activity Description								
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06:00 10:00 4.0 DRILLED ROTATE 6208 TO 6348(140' @ 35.0 FPH) W/ MWD SURVEYS, WOB 15-20K, GPM 450, RPM 40-45/MOTOR 72, SPP 200, NO FLARE. MW 10.2 PPG, VIS 36.
 10:00 10:30 0.5 SERVICED RIG. FUNCTION ANNULAR.
 10:30 06:00 19.5 DRILLED ROTATE 6348 TO 6725(377' @ 19.3 FPH) W/ MWD SURVEYS, WOB 15-20K, GPM 450, RPM 35-45/MOTOR 72, SPP 2350, NO FLARE. THIS A.M. MW 10.2 PPG, VIS 36. DIFF=50 TO 250 PSI ROTATING, 0 PSI SLIDING.

DIESEL 5358 GALS(USED 1482). NO BOILER.
 NO ACCIDENTS. FULL CREWS. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
 DRILLING TIME LAST 24 HRS: 0% SLIDING, 100% ROTATING(23.10 HRS TOTAL DRILLING).

05-10-2009	Reported By	DAN LINDSEY									
DailyCosts: Drilling	\$58,303	Completion	\$5,057	Daily Total	\$63,360						
Cum Costs: Drilling	\$941,458	Completion	\$5,057	Well Total	\$946,515						
MD	6,900	TVD	6,837	Progress	175	Days	7	MW	10.6	Visc	37.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: WASH & REAM TO BTM

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILLED ROTATE 6725 TO 6816(91' @ 22.8 FPH) W/ MWD SURVEYS, WOB 20K, GPM 450, RPM 35-40/MOTOR 72, SPP 2250, NO FLARE. MW 10.3 PPG, VIS 38.
10:00	10:30	0.5	SERVICED RIG. FUNCTION PIPE RAMS.
10:30	13:30	3.0	DRILLED ROTATE 6816 TO 6900(84' @ 28.0 FPH) W/ MWD SURVEYS, WOB 20K, GPM 450, RPM 35-40/MOTOR 72, SPP 2250, NO FLARE. MW 10.3 PPG, VIS 38. DIFF=150 TO 250 PSI.
13:30	19:00	5.5	PUMPED PILL. SET & FUNCTION COM. TOO H W/BIT #3(HITCHHIKER @ 5900, TIGHT HOLE @ 4600 W/TOP OF BHA @ 3600).
19:00	20:00	1.0	CHANGED MUD MOTOR & BIT(RECOVERED PIECE OF CHAIN HOOK AND 4 LINKS OF 3/8" CHAIN FROM MUD PACKED ON SIDE OF MOTOR). FUNCTION BLIND RAMS & PIPE RAMS.
20:00	21:00	1.0	TIH W/BIT #4 TO 2400.
21:00	22:00	1.0	SLIPPED & CUT 120' DRLG LINE.
22:00	23:00	1.0	TIH.
23:00	23:30	0.5	WASHED & REAMED 4139 TO 4205(LEDGE @ 4139).
23:30	01:30	2.0	TIH, TAGGED LEDGES @ 5864. (APPEARS TO BE PUSHING LARGE PIECE OF FILL DOWN HOLE)
01:30	02:00	0.5	WASHED & REAMED 5864 TO 6004.
02:00	02:30	0.5	TIH, PUSHED HITCHHIKER TO 6286.
02:30	06:00	3.5	WASHED & REAMED 6286 TO 6810, PUSHING OBJECT. THIS A.M. MW 10.6 PPG, VIS 37.

DIESEL 4332 GALS(USED 1026). NO BOILER.
 NO ACCIDENTS. FULL CREWS. FUNCTION COM FIRST CONN ON TOUR, DAYLIGHT CREW.

05-11-2009	Reported By	DAN LINDSEY									
DailyCosts: Drilling	\$32,066	Completion	\$0	Daily Total	\$32,066						
Cum Costs: Drilling	\$973,524	Completion	\$5,057	Well Total	\$978,581						
MD	7,360	TVD	7,297	Progress	460	Days	8	MW	10.7	Visc	37.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 7360'

Start	End	Hrs	Activity Description
06:00	07:00	1.0	WASHED & REAMED 90' TO 6900, NO FILL.
07:00	12:30	5.5	DRILLED ROTATE 6900 TO 6946(46' @ 8.4 FPH) W/ MWD SURVEYS, WOB 5-20K, GPM 450, RPM 35-40/MOTOR 72, SPP 2250, NO FLARE. MW 10.6 PPG, VIS 37.
12:30	13:00	0.5	SERVICED RIG. FUNCTION ANNULAR.
13:00	06:00	17.0	DRILLED ROTATE 6946 TO 7360(414' @ 24.4 FPH) W/ MWD SURVEYS, WOB 10-20K, GPM 450, RPM 35-40/MOTOR 76, SPP 2400, NO FLARE. THIS A.M. MW 10.7 PPG, VIS 38. DIFF=50 TO 330 PSI ROTATING, 0 PSI SLIDING.

DIESEL 2850 GALS(USED 1482). NO BOILER.
 NO ACCIDENTS. FULL CREWS. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
 DRILLING TIME LAST 24 HRS: 0% SLIDING, 100% ROTATING(22.50 HRS TOTAL DRILLING).

05-12-2009	Reported By	DAN LINDSEY									
DailyCosts: Drilling	\$54,822	Completion	\$0	Daily Total	\$54,822						
Cum Costs: Drilling	\$1,023,157	Completion	\$5,057	Well Total	\$1,028,214						
MD	7,780	TVD	7,717	Progress	420	Days	9	MW	10.7	Visc	38.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 7780'

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILLED ROTATE 7360 TO 7480(120' @ 26.7 FPH) W/ MWD SURVEYS, WOB 10-20K, GPM 450, RPM 35-40/MOTOR 72, SPP 2350, NO FLARE. MW 10.7 PPG, VIS 38.
10:30	11:00	0.5	SERVICED RIG. FUNCTION PIPE RAMS.
11:00	06:00	19.0	DRILLED ROTATE 7480 TO 7780(300' @ 15.8 FPH) W/ MWD SURVEYS, WOB 10-20K, GPM 450, RPM 35-45/MOTOR 76, SPP 2400, NO FLARE. THIS A.M. MW 10.7 PPG, VIS 38. DIFF=70 TO 310 PSI ROTATING, NO SLIDING.

DIESEL 7296 GALS(RECEIVED 6000, USED 1554). NO BOILER.
 NO ACCIDENTS. FULL CREWS. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
 DRILLING TIME LAST 24 HRS: 0% SLIDING, 100% ROTATING(23.50 HRS TOTAL DRILLING).

05-13-2009	Reported By	DAN LINDSEY									
DailyCosts: Drilling	\$33,467	Completion	\$0	Daily Total	\$33,467						
Cum Costs: Drilling	\$1,056,624	Completion	\$5,057	Well Total	\$1,061,681						
MD	8,408	TVD	8,345	Progress	628	Days	10	MW	10.8	Visc	38.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 8408'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILLED ROTATE 7780 TO 7948(168' @ 28.0 FPH) W/ MWD SURVEYS, WOB 10-20K, GPM 450, RPM 35-40/MOTOR 72, SPP 2350, NO FLARE. MW 10.7 PPG, VIS 38.
12:00	12:30	0.5	SERVICED RIG. FUNCTION ANNULAR.
12:30	06:00	17.5	DRILLED ROTATE 7948 TO 8408(460' @ 26.3 FPH) W/ MWD SURVEYS, WOB 10-20K, GPM 450, RPM 35-40/MOTOR 76, SPP 2600, NO FLARE. THIS A.M. MW 10.8 PPG, VIS 38. DIFF=60 TO 350 PSI ROTATING, NO SLIDING.

DIESEL 5586 GALS(USED 1710). NO BOILER.
 NO ACCIDENTS. FULL CREWS. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
 DRILLING TIME LAST 24 HRS: 0% SLIDING, 100% ROTATING(23.50 HRS TOTAL DRILLING).

05-14-2009 Reported By BRIAN DUTTON

DailyCosts: Drilling \$34,191 Completion \$0 Daily Total \$34,191
 Cum Costs: Drilling \$1,090,816 Completion \$5,057 Well Total \$1,095,873

MD 8,827 TVD 8,764 Progress 419 Days 11 MW 0.0 Visc 36.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 8,827'

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILLED ROTATE 8,408 TO 8,510(102' @ 18.5 FPH) W/ MWD SURVEYS, WOB 10-20K, GPM 450, RPM 35-40/MOTOR 72, SPP 2427, NO FLARE. MW 10.8 PPG, VIS 37.
11:30	12:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
12:00	19:00	7.0	DRILLED ROTATE 8,510' TO 8,672' (162' @ 23.1 FPH) W/ MWD SURVEYS, WOB 10-20K, GPM 450, RPM 35-40/MOTOR 72, SPP 2427, 10' FLARE. MW 11.0 PPG, VIS 37.
19:00	20:00	1.0	LD TWO JOINT DP, HOOK UP CIRCULATING SWEDGE AND CHANGE OUT SWIVEL PACKING.
20:00	06:00	10.0	DRILLED ROTATE 8,672' TO 8,827' (155' @ 15.5 FPH) W/ MWD SURVEYS, WOB 10-20K, GPM 443, RPM 35-40/MOTOR 71, SPP 2427, NO FLARE. MW 11.3 PPG, VIS 37. DIESEL 4104 GALS(USED 1482).

NO ACCIDENTS. FULL CREWS. SAFETY MEETING TOPIC - CHANGE SWIVEL PACKING.
 FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
 DAYLIGHT HELD BOP DRILL 90 SECONDS TO SECURE WELL, MORNING TOUR HELD BOP DRILL 85 SECOND TO SECURE WELL.

05-15-2009 Reported By BRIAN DUTTON

DailyCosts: Drilling \$35,798 Completion \$0 Daily Total \$35,798
 Cum Costs: Drilling \$1,126,614 Completion \$5,057 Well Total \$1,131,671

MD 9,165 TVD 9,102 Progress 338 Days 12 MW 11.5 Visc 37.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 9,165'

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILLED ROTATE 8,827' TO 8,887' (60' @ 17.1 FPH) W/ MWD SURVEYS, WOB 10-20K, GPM 443, RPM 35-40/MOTOR 71, SPP 2575, DIFF. PRESS 100-150 PSI, FLARE NO. MW 11.3 PPG, VIS 37.
09:30	10:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST ANNULAR.
10:00	06:00	20.0	DRILLED ROTATE 8,887' TO 9,165' (287' @ 13.9 FPH) W/ MWD SURVEYS, WOB 10-20K, GPM 425, RPM 35-40/MOTOR 68, SPP 2550, DIFF. PRESS 150-180 PSI, FLARE NO. MW 11.5 PPG, VIS 37.

DIESEL 2614 GALS(USED 1482).
 NO ACCIDENTS. FULL CREWS. SAFETY MEETING TOPIC - WORKING ON MUD PUMPS.
 FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

05-16-2009 Reported By BRIAN DUTTON

DailyCosts: Drilling \$47,063 Completion \$0 Daily Total \$47,063
 Cum Costs: Drilling \$1,164,864 Completion \$5,057 Well Total \$1,169,921

MD 9,245 TVD 9,182 Progress 80 Days 13 MW 11.7 Visc 38.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: CIRCULATE, RAISE MUD WT.

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILLED ROTATE 9,165' TO 9,202' (37' @ 5.6 FPH) W/ MWD SURVEYS, WOB 10-20K, GPM 425, RPM 35-40/MOTOR 68, SPP 2550, DIFF. PRESS 100-163 PSI, FLARE NO. MW 11.5 PPG, VIS 37.
12:30	13:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST ANNULAR AND HCR.
13:00	22:30	9.5	DRILLED ROTATE 9,202' TO 9,245' (43' @ 4.5 FPH) W/ MWD SURVEYS, WOB 10-30K, GPM 407, RPM 35-40/MOTOR 65, SPP 2590, DIFF. PRESS 180-280PSI, FLARE NO. MW 11.6 PPG, VIS 37. REACHED TD AT 22:30 HRS, 5/15/09.
22:30	23:30	1.0	CIRCULATE PRIOR TO SHORT TRIP.
23:30	02:00	2.5	PUMP PILL SHORT TRIP TO 9,186', TIGHT SPOT AT 9,186' SINGLE OUT JOINTS TO 8,291' WITH KELLY.
02:00	02:30	0.5	TRIP BACK IN HOLE TO 9,085'.
02:30	03:00	0.5	WASH/REAM F/9,085' TO 9,245'.
03:00	06:00	3.0	CIRCULATE AND CONDITION MUD RAISE MUD WT. FROM 11.6 PPG TO 11.8 PPG. DIESEL 3192 GALS(USED 1430). NO ACCIDENTS. FULL CREWS. SAFETY MEETING TOPIC - SETTING SLIPS. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

05-17-2009	Reported By	BRIAN DUTTON									
DailyCosts: Drilling	\$35,051	Completion	\$0	Daily Total	\$35,051						
Cum Costs: Drilling	\$1,199,916	Completion	\$5,057	Well Total	\$1,204,973						
MD	9,245	TVD	9,182	Progress	0	Days	14	MW	11.9	Visc	40.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: RUNNING PRODUCTION CSG.											

Start	End	Hrs	Activity Description
06:00	09:00	3.0	CIRCULATE AND CONDITION MUD RAISE MUD WT. TO 11.8PPG.
09:00	14:00	5.0	TRIP 6 STAND OUT OF HOLE, PUMP PILL AND LDDP.
14:00	15:00	1.0	WORK TIGHT SPOT WITH KELLY @ 4,300', MIX AND PUMP PILL.
15:00	18:00	3.0	LDDP.
18:00	20:00	2.0	BREAK KELLY AND LD BHA.
20:00	20:30	0.5	ATEMPT TO PULL WEAR BUSHING COULD NOT PULL IT.
20:30	21:30	1.0	RU WEATHERFORD CSG CREW. HELD SAFETY MEETING.
21:30	06:00	8.5	RAN 4.5" 11.6# HCP-110 LTC CASING (FS, FC, 174 JTS & 2 MARKERS), WASH DOWN JOINT 106 AND HAVING TO FILL EVERY 10 TO 15 JOINTS AFTER. DEPTH IN @ 0600 7,872'. DIESEL 2508 GALS(USED 684). NO ACCIDENTS. FULL CREWS. SAFETY MEETING TOPIC - LDDP AND RUNNING CASING. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

05-18-2009	Reported By	BRIAN DUTTON									
DailyCosts: Drilling	\$33,189	Completion	\$217,251	Daily Total	\$250,440						
Cum Costs: Drilling	\$1,233,105	Completion	\$222,308	Well Total	\$1,455,413						
MD	9,245	TVD	9,182	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: RDRT/WO COMPLETION											

Start	End	Hrs	Activity Description
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06:00	07:30	1.5 RAN 4.5" 11.6# HCP-110 LTC CASING (FS, FC, 215 JTS & 2 MARKERS). RAN 38 CENTRALIZERS(RIGID- JTS 1-3, BOWSPRING-EVERY 2ND JT TO 6273). TAGGED @ 9235. LANDED CSG @ 9234' (FC @ 9232', MARKERS @ 6872-21' & 4257-16'). NOTIFIED BLM VIA EMAIL @ 0624 HRS 5/14/09 OF CSG & CMT JOB.
07:30	08:30	1.0 CIRCULATED W/RIG PUMP. RD WEATHERFORD CSG CREW & LD MACHINE. RU HALLIBURTON CEMENTER. HELD SAFETY MEETING.
08:30	11:00	2.5 CEMENTED CSG AS FOLLOWS: PUMPED BOTTOM PLUG, 20 BBLs MUDFLUSH III, 10 BBLs FW SPACER, 500 SX Highbond 75(141 BBLs @ 12.5 PPG, 1.62 CFS) & 1330 SX EXTENDACEM VI(348.2 BBLs @ 13.5 PPG, 1.46 CFS). DROPPED TOP PLUG. DISP W/144.2 BTW. FINAL LIFT PRESSURE 2538 PSI, BUMPED PLUG TO 3538 PSI. BLED OFF, FLOATS HELD.
11:00	12:00	1.0 WAIT ON CEMENT AND PREPARE TO LIFT BOP STACK TO SET SLIPS.
12:00	14:30	2.5 ND AND LIFT BOP STACK. SET SLIPS AROUND 4.5" CASING (SET 20K ON THE SLIPS), REMOVE DTO SPOOL AND REMOVE WEAR BUSHING.
14:30	18:00	3.5 CLEAN MUD TANKS.
18:00	06:00	12.0 RDRT AND PREPARE RIG FOR TRUCKS.

DIESEL 2394 GALS(USED 114 GALS).

NO ACCIDENTS. FULL CREWS. SAFETY TOPIC- CEMENT WITH HALLIBURTON.

FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

TRANSFERRED 8 JTS(333.18') 4.5" 11.6# HCP-110 LTC CASING TO CWU 1286-23.

TRANSFERRED 3 MARKER JTS(51.47') 4.5" 11.6# HCP-110 LTC CASING TO CWU 1286-23.

TRANSFERRED 2394 GALS DIESEL TO CWU 1286-23.

TRUCKS SCHEDULED FOR 0600 HRS 5/18/09. MOVE TO CWU 1286-23 IS 2.4 MILES.

06:00 RIG RELEASE AT 18:00 HRS, 5/17/09.
CASING POINT COST \$1,222,159

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0285A
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1320-25D
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047397440000
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1985 FSL 1997 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 25 Township: 09.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 6/30/2009	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Completion operations for the referenced well are expected to begin on or about 7/13/2009.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 June 30, 2009

NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 6/30/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0285A
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1320-25D
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047397440000
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1985 FSL 1997 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 25 Township: 09.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/3/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: Pit closure

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The reserve pit on the referenced location was closed on 6/3/2009 as per the APD procedure.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 July 06, 2009

NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 7/1/2009	

See Ham 4

Form 3160-4
August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU0285A

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
CHAPITA WELLS

2. Name of Operator
EOG RESOURCES, INC. Contact: NANETTE H LUPCHO
E-Mail: nanette_lupcho@eogresources.com

8. Lease Name and Well No.
CHAPITA WELLS UNIT 1320-25D

3. Address 1060 EAST HWY 40
VERNAL, UT 84078 3a. Phone No. (include area code)
Ph: 435-781-9157

9. API Well No.
43-047-39744

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface NWSE 1985FSL 1997FEL 40.00521 N Lat, 109.38604 W Lon
At top prod interval reported below
At total depth NESE 2323 FSL 1387 FEL
BHL reviewed by HSM

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Block and Survey
or Area Sec 25 T9S R22E Mer SLB

12. County or Parish
UINTAH 13. State
UT

14. Date Spudded
12/18/2008 15. Date T.D. Reached
05/15/2009 16. Date Completed
 D & A Ready to Prod.
07/22/2009

17. Elevations (DF, KB, RT, GL)*
5133 GL

18. Total Depth: MD 9245 TVD 9182 19. Plug Back T.D.: MD 9232 TVD 9170 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL/CCL/VDL/GR 22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2509		2120		0	
7.875	4.500 HCP-110	11.6	0	9234		1830		2770	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7806							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	6911	9085	8900 TO 9085		3	
B)			8668 TO 8859		3	
C)			8468 TO 8604		3	
D)			8232 TO 8421		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8900 TO 9085	25,969 GALS GELLED WATER & 63,800# 20/40 SAND
8668 TO 8859	38,722 GALS GELLED WATER & 114,500# 20/40 SAND
8468 TO 8604	31,705 GALS GELLED WATER & 94,000# 20/40 SAND
8232 TO 8421	38,993 GALS GELLED WATER & 133,500# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/22/2009	08/03/2009	24	→	0.0	875.0	180.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
12/64"	SI 1900	2400.0	→	0	875	180		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #89120 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

DIV. OF OIL, GAS & MINING

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED

JUL 12 2010

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	6911	9085		GREEN RIVER BIRDS NEST MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER	1377 1698 2289 4547 4663 5256 5921 6870

32. Additional remarks (include plugging procedure):

Revised BHL from previous submission EC # 74827

Please see the attached page for additional formation tops and detailed perforation information.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

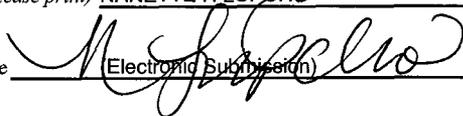
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #89120 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) NANETTE H LUPCHO

Title REGULATORY ASSISTANT

Signature

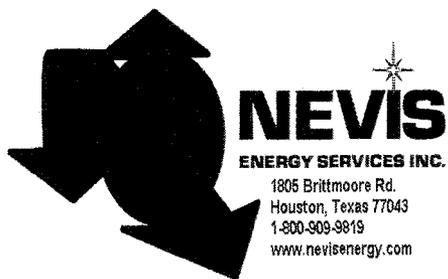


(Electronic Submission)

Date 07/07/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ****



NEVIS ENERGY SERVICES INC.

End of Well Report:
EOG Resources
CWU 1320-25D
True #34
Uintah County, UT.
Job # 920213

Project: Uintah Co., UT
 Site: Chapita Wells Unit
 Well: CWU #1320-25D
 Wellbore: Wellbore #1
 Design: Wellbore #1

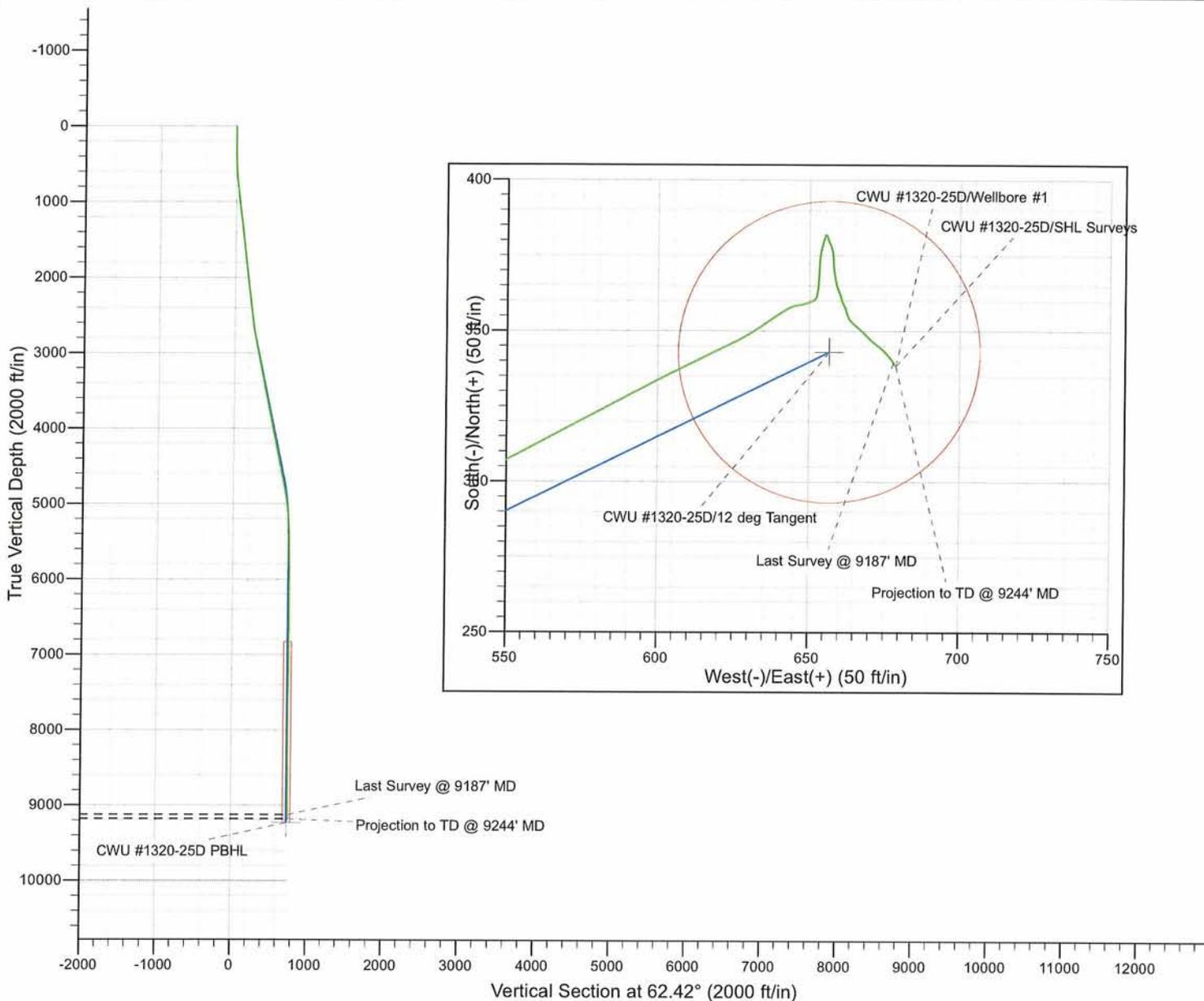


Azimuths to True North
 Magnetic North: 11.36°

Magnetic Field
 Strength: 52678.2snT
 Dip Angle: 65.97°
 Date: 10/15/2008
 Model: IGRF200510

WELL DETAILS: CWU #1320-25D

Ground Level: 5133.0
 +N/-S +E/-W Northing Easting Latitude Longitude
 0.0 0.0 615957.45 2592301.33 40° 0' 18.880 N 109° 23' 7.300 W



ANNOTATIONS

TVD	MD	Annotation
9124.0	9187.0	Last Survey @ 9187' MD
9181.0	9244.0	Projection to TD @ 9244' MD

SECTION DETAILS

No plan data is available

WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape	No wellbore target data is available.
------	-----	-------	-------	-------	---------------------------------------

CASING DETAILS

No casing data is available

Survey: SHL Surveys (CWU #1320-25D/Wellbore #1)

Created By: Jose Hernandez	Date: 14:22, May 28 2009
Checked: _____	Date: _____
Reviewed: _____	Date: _____
Approved: _____	Date: _____

EOG Resources

**Uintah Co., UT
Chapita Wells Unit
CWU #1320-25D**

Wellbore #1

Survey: SHL Surveys

Standard Survey Report

28 May, 2009

Nevis

Survey Report

Company: EOG Resources	Local Co-ordinate Reference: Well CWU #1320-25D
Project: Uintah Co., UT	TVD Reference: WELL @ 5153.0ft (Original Well Elev)
Site: Chapita Wells Unit	MD Reference: WELL @ 5153.0ft (Original Well Elev)
Well: CWU #1320-25D	North Reference: True
Wellbore: Wellbore #1	Survey Calculation Method: Minimum Curvature
Design: Wellbore #1	Database: RMR1 Database

Project	Uintah Co., UT		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Utah Central 4302		

Site	Chapita Wells Unit		
Site Position:	Northing:	Latitude:	
From: Lat/Long	Easting:	Longitude:	
Position Uncertainty: 0.0 ft	Slot Radius:	Grid Convergence: 1.00	

Well	CWU #1320-25D		
Well Position	+N/-S 0.0 ft	Northing: 615,957.45 ft	Latitude: 40° 0' 18.880 N
	+E/-W 0.0 ft	Easting: 2,592,301.33 ft	Longitude: 109° 23' 7.300 W
Position Uncertainty	0.0 ft	Wellhead Elevation: ft	Ground Level: 5,133.0 ft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF200510	10/15/2008	11.36	65.97	52,678

Design	Wellbore #1				
Audit Notes:					
Version: 1.0	Phase: ACTUAL	Tie On Depth:	0.0		
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)	
	0.0	0.0	0.0	62.42	

Survey Program	Date 5/28/2009			
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description
219.0	9,244.0	SHL Surveys (Wellbore #1)	MWD	

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	Subsea Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	-5,153.0	0.0	0.0	0.0	0.00	0.00	0.00
219.0	0.30	91.00	219.0	-4,934.0	0.0	0.6	0.5	0.14	0.14	0.00
278.0	0.50	98.30	278.0	-4,875.0	0.0	1.0	0.8	0.35	0.34	12.37
341.0	0.60	85.80	341.0	-4,812.0	-0.1	1.6	1.4	0.25	0.16	-19.84
371.0	0.60	94.30	371.0	-4,782.0	-0.1	1.9	1.7	0.30	0.00	28.33
401.0	0.80	81.40	401.0	-4,752.0	0.0	2.3	2.0	0.84	0.67	-43.00
432.0	1.00	75.50	432.0	-4,721.0	0.1	2.7	2.5	0.71	0.65	-19.03
462.0	1.30	69.20	462.0	-4,691.0	0.2	3.3	3.0	1.08	1.00	-21.00
493.0	1.70	64.00	493.0	-4,660.0	0.6	4.0	3.9	1.36	1.29	-16.77
523.0	2.30	63.20	523.0	-4,630.0	1.0	5.0	4.9	2.00	2.00	-2.67

Nevis

Survey Report

Company: EOG Resources
Project: Uintah Co., UT
Site: Chapita Wells Unit
Well: CWU #1320-25D
Wellbore: Wellbore #1
Design: Wellbore #1

Local Co-ordinate Reference: Well CWU #1320-25D
TVD Reference: WELL @ 5153.0ft (Original Well Elev)
MD Reference: WELL @ 5153.0ft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: RMR1 Database

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	Subsea Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
554.0	2.90	65.50	553.9	-4,599.1	1.6	6.3	6.3	1.96	1.94	7.42
584.0	3.40	63.20	583.9	-4,569.1	2.4	7.7	8.0	1.72	1.67	-7.67
615.0	4.10	62.90	614.8	-4,538.2	3.3	9.5	10.0	2.26	2.26	-0.97
646.0	4.70	59.50	645.7	-4,507.3	4.4	11.6	12.4	2.11	1.94	-10.97
677.0	5.40	58.90	676.6	-4,476.4	5.8	14.0	15.1	2.26	2.26	-1.94
707.0	6.10	58.10	706.4	-4,446.6	7.4	16.5	18.1	2.35	2.33	-2.67
738.0	6.60	56.40	737.3	-4,415.7	9.2	19.4	21.5	1.72	1.61	-5.48
769.0	6.90	55.60	768.0	-4,385.0	11.3	22.4	25.1	1.01	0.97	-2.58
799.0	6.90	56.50	797.8	-4,355.2	13.3	25.4	28.7	0.36	0.00	3.00
862.0	6.90	54.10	860.4	-4,292.6	17.6	31.6	36.2	0.46	0.00	-3.81
924.0	7.00	58.10	921.9	-4,231.1	21.8	37.9	43.7	0.80	0.16	6.45
985.0	7.10	57.10	982.4	-4,170.6	25.8	44.2	51.1	0.26	0.16	-1.64
1,049.0	7.10	57.40	1,046.0	-4,107.0	30.1	50.8	59.0	0.06	0.00	0.47
1,109.0	7.00	58.10	1,105.5	-4,047.5	34.0	57.1	66.3	0.22	-0.17	1.17
1,170.0	6.90	59.10	1,166.1	-3,986.9	37.9	63.4	73.7	0.26	-0.16	1.64
1,261.0	6.90	60.20	1,256.4	-3,896.6	43.4	72.8	84.6	0.15	0.00	1.21
1,354.0	6.80	59.80	1,348.7	-3,804.3	48.9	82.4	95.7	0.12	-0.11	-0.43
1,447.0	6.70	59.00	1,441.1	-3,711.9	54.5	91.8	106.6	0.15	-0.11	-0.86
1,541.0	6.70	59.90	1,534.4	-3,618.6	60.1	101.3	117.6	0.11	0.00	0.96
1,635.0	6.80	59.40	1,627.8	-3,525.2	65.6	110.8	128.6	0.12	0.11	-0.53
1,729.0	6.70	60.80	1,721.1	-3,431.9	71.2	120.4	139.6	0.20	-0.11	1.49
1,822.0	6.40	58.80	1,813.5	-3,339.5	76.5	129.5	150.2	0.41	-0.32	-2.15
1,916.0	6.90	59.00	1,906.9	-3,246.1	82.1	138.9	161.1	0.53	0.53	0.21
2,011.0	6.90	63.00	2,001.2	-3,151.8	87.6	148.8	172.5	0.51	0.00	4.21
2,107.0	6.70	63.60	2,096.5	-3,056.5	92.7	159.0	183.9	0.22	-0.21	0.63
2,202.0	7.30	61.60	2,190.8	-2,962.2	98.1	169.3	195.4	0.68	0.63	-2.11
2,295.0	7.10	61.10	2,283.1	-2,869.9	103.7	179.5	207.1	0.23	-0.22	-0.54
2,388.0	6.50	61.20	2,375.4	-2,777.6	109.0	189.1	218.1	0.65	-0.65	0.11
2,458.0	6.90	59.90	2,445.0	-2,708.0	113.0	196.3	226.3	0.61	0.57	-1.86
2,540.0	7.10	61.00	2,526.4	-2,626.6	117.9	204.9	236.3	0.29	0.24	1.34
2,571.0	6.80	59.40	2,557.1	-2,595.9	119.8	208.2	240.0	1.15	-0.97	-5.16
2,602.0	7.40	62.60	2,587.9	-2,565.1	121.6	211.6	243.8	2.32	1.94	10.32
2,633.0	8.10	65.10	2,618.6	-2,534.4	123.5	215.3	248.0	2.51	2.26	8.06
2,665.0	9.00	65.20	2,650.3	-2,502.7	125.5	219.6	252.8	2.81	2.81	0.31
2,696.0	9.70	63.90	2,680.8	-2,472.2	127.6	224.2	257.8	2.36	2.26	-4.19
2,727.0	10.00	62.00	2,711.4	-2,441.6	130.1	228.9	263.1	1.43	0.97	-6.13
2,758.0	10.60	60.20	2,741.9	-2,411.1	132.7	233.7	268.6	2.20	1.94	-5.81
2,788.0	11.40	58.50	2,771.3	-2,381.7	135.7	238.7	274.4	2.88	2.67	-5.67
2,819.0	12.10	57.50	2,801.7	-2,351.3	139.0	244.0	280.6	2.35	2.26	-3.23
2,851.0	11.80	58.20	2,833.0	-2,320.0	142.5	249.6	287.3	1.04	-0.94	2.19
2,882.0	11.30	56.80	2,863.4	-2,289.6	145.9	254.9	293.4	1.85	-1.61	-4.52
2,913.0	10.60	55.50	2,893.8	-2,259.2	149.1	259.8	299.3	2.39	-2.26	-4.19
2,945.0	10.90	54.50	2,925.2	-2,227.8	152.6	264.6	305.2	1.10	0.94	-3.13

Nevis

Survey Report

Company: EOG Resources
Project: Uintah Co., UT
Site: Chapita Wells Unit
Well: CWU #1320-25D
Wellbore: Wellbore #1
Design: Wellbore #1

Local Co-ordinate Reference: Well CWU #1320-25D
TVD Reference: WELL @ 5153.0ft (Original Well Elev)
MD Reference: WELL @ 5153.0ft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: RMR1 Database

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	Subsea Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
2,977.0	11.40	54.80	2,956.6	-2,196.4	156.1	269.7	311.3	1.57	1.56	0.94
3,008.0	11.90	54.60	2,987.0	-2,166.0	159.8	274.8	317.5	1.62	1.61	-0.65
3,039.0	11.70	54.80	3,017.3	-2,135.7	163.4	280.0	323.8	0.66	-0.65	0.65
3,071.0	11.30	54.80	3,048.7	-2,104.3	167.1	285.2	330.1	1.25	-1.25	0.00
3,103.0	11.10	55.90	3,080.1	-2,072.9	170.6	290.3	336.3	0.91	-0.63	3.44
3,133.0	11.30	56.80	3,109.5	-2,043.5	173.9	295.2	342.1	0.89	0.67	3.00
3,165.0	11.50	58.60	3,140.9	-2,012.1	177.2	300.5	348.4	1.28	0.63	5.63
3,195.0	11.70	60.40	3,170.3	-1,982.7	180.3	305.7	354.4	1.38	0.67	6.00
3,226.0	11.90	61.50	3,200.6	-1,952.4	183.4	311.2	360.8	0.97	0.65	3.55
3,258.0	11.30	62.90	3,232.0	-1,921.0	186.4	316.9	367.2	2.07	-1.88	4.38
3,288.0	11.40	62.90	3,261.4	-1,891.6	189.1	322.2	373.1	0.33	0.33	0.00
3,320.0	10.70	65.10	3,292.8	-1,860.2	191.8	327.7	379.2	2.55	-2.19	6.88
3,351.0	10.50	65.40	3,323.3	-1,829.7	194.2	332.9	384.9	0.67	-0.65	0.97
3,383.0	10.10	65.30	3,354.7	-1,798.3	196.5	338.1	390.7	1.25	-1.25	-0.31
3,413.0	10.80	66.10	3,384.2	-1,768.8	198.8	343.0	396.1	2.38	2.33	2.67
3,445.0	11.70	65.90	3,415.6	-1,737.4	201.3	348.7	402.3	2.82	2.81	-0.63
3,475.0	11.80	64.00	3,445.0	-1,708.0	203.9	354.3	408.4	1.33	0.33	-6.33
3,506.0	11.50	65.00	3,475.4	-1,677.6	206.6	359.9	414.7	1.17	-0.97	3.23
3,538.0	11.50	64.40	3,506.7	-1,646.3	209.3	365.7	421.0	0.37	0.00	-1.88
3,570.0	11.30	66.20	3,538.1	-1,614.9	212.0	371.4	427.4	1.28	-0.63	5.63
3,601.0	10.90	65.20	3,568.5	-1,584.5	214.4	376.9	433.3	1.43	-1.29	-3.23
3,632.0	11.00	62.40	3,598.9	-1,554.1	217.0	382.2	439.2	1.75	0.32	-9.03
3,664.0	11.50	59.90	3,630.3	-1,522.7	220.0	387.6	445.4	2.18	1.56	-7.81
3,694.0	11.50	57.70	3,659.7	-1,493.3	223.1	392.7	451.4	1.46	0.00	-7.33
3,725.0	11.90	56.70	3,690.1	-1,462.9	226.5	398.0	457.7	1.45	1.29	-3.23
3,757.0	12.00	56.90	3,721.4	-1,431.6	230.2	403.6	464.3	0.34	0.31	0.63
3,787.0	12.60	58.50	3,750.7	-1,402.3	233.6	409.0	470.6	2.30	2.00	5.33
3,819.0	12.40	59.00	3,781.9	-1,371.1	237.2	414.9	477.5	0.71	-0.63	1.56
3,850.0	12.10	59.10	3,812.2	-1,340.8	240.6	420.5	484.1	0.97	-0.97	0.32
3,882.0	11.60	59.70	3,843.5	-1,309.5	243.9	426.2	490.7	1.61	-1.56	1.88
3,913.0	11.20	59.60	3,873.9	-1,279.1	247.0	431.5	496.8	1.29	-1.29	-0.32
3,944.0	11.30	60.10	3,904.3	-1,248.7	250.0	436.7	502.8	0.45	0.32	1.61
3,975.0	11.30	59.80	3,934.7	-1,218.3	253.1	442.0	508.9	0.19	0.00	-0.97
4,007.0	11.70	59.60	3,966.1	-1,186.9	256.3	447.5	515.3	1.26	1.25	-0.63
4,039.0	11.60	57.40	3,997.4	-1,155.6	259.7	453.0	521.7	1.42	-0.31	-6.88
4,071.0	12.10	58.60	4,028.8	-1,124.2	263.2	458.5	528.3	1.74	1.56	3.75
4,102.0	12.20	60.70	4,059.1	-1,093.9	266.5	464.2	534.8	1.46	0.32	6.77
4,132.0	12.50	61.00	4,088.4	-1,064.6	269.6	469.8	541.2	1.02	1.00	1.00
4,164.0	12.20	61.50	4,119.6	-1,033.4	272.9	475.8	548.1	1.00	-0.94	1.56
4,195.0	11.90	61.70	4,149.9	-1,003.1	275.9	481.5	554.5	0.98	-0.97	0.65
4,226.0	11.50	62.40	4,180.3	-972.7	278.9	487.0	560.8	1.37	-1.29	2.26
4,257.0	11.20	63.10	4,210.7	-942.3	281.7	492.4	566.9	1.06	-0.97	2.26

Project: Uintah Co., UT
 Site: Chapita Wells Unit
 Well: CWU #1320-25D
 Wellbore: Wellbore #1
 Design: Wellbore #1

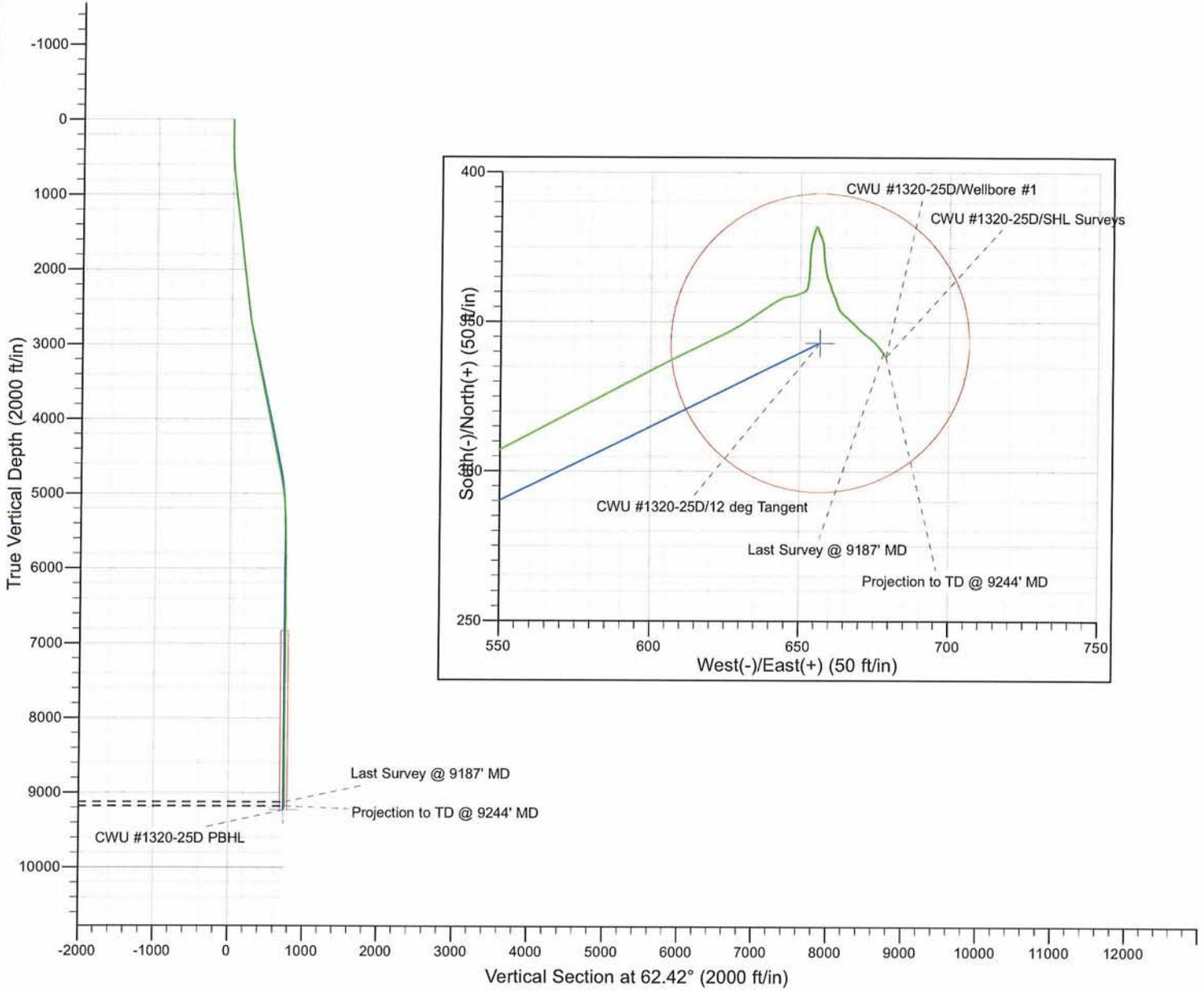


Azimuths to True North
 Magnetic North: 11.36°

Magnetic Field
 Strength: 52678.2snT
 Dip Angle: 65.97°
 Date: 10/15/2008
 Model: IGRF200510

WELL DETAILS: CWU #1320-25D

Ground Level: 5133.0
 +N/-S +E/-W Northing Easting Latitude Longitude
 0.0 0.0 615957.45 2592301.33 40° 0' 18.880 N 109° 23' 7.300 W



ANNOTATIONS

TVD	MD	Annotation
9124.0	9187.0	Last Survey @ 9187' MD
9181.0	9244.0	Projection to TD @ 9244' MD

SECTION DETAILS

No plan data is available

WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
No wellbore target data is available.				

CASING DETAILS

No casing data is available

Survey: SHL Surveys (CWU #1320-25D/Wellbore #1)

Created By: Jose Hernandez Date: 14.22. May 28 2009
 Checked: _____ Date: _____
 Reviewed: _____ Date: _____
 Approved: _____ Date: _____

EOG Resources

**Uintah Co., UT
Chapita Wells Unit
CWU #1320-25D**

Wellbore #1

Survey: SHL Surveys

Standard Survey Report

28 May, 2009

Nevis

Survey Report

Company: EOG Resources	Local Co-ordinate Reference: Well CWU #1320-25D
Project: Uintah Co., UT	TVD Reference: WELL @ 5153.0ft (Original Well Elev)
Site: Chapita Wells Unit	MD Reference: WELL @ 5153.0ft (Original Well Elev)
Well: CWU #1320-25D	North Reference: True
Wellbore: Wellbore #1	Survey Calculation Method: Minimum Curvature
Design: Wellbore #1	Database: RMR1 Database

Project	Uintah Co., UT		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Utah Central 4302		

Site	Chapita Wells Unit		
Site Position:	Northing:	Latitude:	
From: Lat/Long	Easting:	Longitude:	
Position Uncertainty: 0.0 ft	Slot Radius:	Grid Convergence:	1.00

Well	CWU #1320-25D				
Well Position	+N/-S	0.0 ft	Northing:	615,957.45 ft	Latitude: 40° 0' 18.880 N
	+E/-W	0.0 ft	Easting:	2,592,301.33 ft	Longitude: 109° 23' 7.300 W
Position Uncertainty	0.0 ft		Wellhead Elevation:	ft	Ground Level: 5,133.0 ft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF200510	10/15/2008	11.36	65.97	52,678

Design	Wellbore #1				
Audit Notes:					
Version: 1.0	Phase:	ACTUAL	Tie On Depth:	0.0	
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)	
	0.0	0.0	0.0	62.42	

Survey Program	Date	5/28/2009			
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description	
219.0	9,244.0	SHL Surveys (Wellbore #1)	MWD		

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	Subsea Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	-5,153.0	0.0	0.0	0.0	0.00	0.00	0.00
219.0	0.30	91.00	219.0	-4,934.0	0.0	0.6	0.5	0.14	0.14	0.00
278.0	0.50	98.30	278.0	-4,875.0	0.0	1.0	0.8	0.35	0.34	12.37
341.0	0.60	85.80	341.0	-4,812.0	-0.1	1.6	1.4	0.25	0.16	-19.84
371.0	0.60	94.30	371.0	-4,782.0	-0.1	1.9	1.7	0.30	0.00	28.33
401.0	0.80	81.40	401.0	-4,752.0	0.0	2.3	2.0	0.84	0.67	-43.00
432.0	1.00	75.50	432.0	-4,721.0	0.1	2.7	2.5	0.71	0.65	-19.03
462.0	1.30	69.20	462.0	-4,691.0	0.2	3.3	3.0	1.08	1.00	-21.00
493.0	1.70	64.00	493.0	-4,660.0	0.6	4.0	3.9	1.36	1.29	-16.77
523.0	2.30	63.20	523.0	-4,630.0	1.0	5.0	4.9	2.00	2.00	-2.67

Nevis

Survey Report

Company: EOG Resources
Project: Uintah Co., UT
Site: Chapita Wells Unit
Well: CWU #1320-25D
Wellbore: Wellbore #1
Design: Wellbore #1

Local Co-ordinate Reference: Well CWU #1320-25D
TVD Reference: WELL @ 5153.0ft (Original Well Elev)
MD Reference: WELL @ 5153.0ft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: RMR1 Database

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	Subsea Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
554.0	2.90	65.50	553.9	-4,599.1	1.6	6.3	6.3	1.96	1.94	7.42
584.0	3.40	63.20	583.9	-4,569.1	2.4	7.7	8.0	1.72	1.67	-7.67
615.0	4.10	62.90	614.8	-4,538.2	3.3	9.5	10.0	2.26	2.26	-0.97
646.0	4.70	59.50	645.7	-4,507.3	4.4	11.6	12.4	2.11	1.94	-10.97
677.0	5.40	58.90	676.6	-4,476.4	5.8	14.0	15.1	2.26	2.26	-1.94
707.0	6.10	58.10	706.4	-4,446.6	7.4	16.5	18.1	2.35	2.33	-2.67
738.0	6.60	56.40	737.3	-4,415.7	9.2	19.4	21.5	1.72	1.61	-5.48
769.0	6.90	55.60	768.0	-4,385.0	11.3	22.4	25.1	1.01	0.97	-2.58
799.0	6.90	56.50	797.8	-4,355.2	13.3	25.4	28.7	0.36	0.00	3.00
862.0	6.90	54.10	860.4	-4,292.6	17.6	31.6	36.2	0.46	0.00	-3.81
924.0	7.00	58.10	921.9	-4,231.1	21.8	37.9	43.7	0.80	0.16	6.45
985.0	7.10	57.10	982.4	-4,170.6	25.8	44.2	51.1	0.26	0.16	-1.64
1,049.0	7.10	57.40	1,046.0	-4,107.0	30.1	50.8	59.0	0.06	0.00	0.47
1,109.0	7.00	58.10	1,105.5	-4,047.5	34.0	57.1	66.3	0.22	-0.17	1.17
1,170.0	6.90	59.10	1,166.1	-3,986.9	37.9	63.4	73.7	0.26	-0.16	1.64
1,261.0	6.90	60.20	1,256.4	-3,896.6	43.4	72.8	84.6	0.15	0.00	1.21
1,354.0	6.80	59.80	1,348.7	-3,804.3	48.9	82.4	95.7	0.12	-0.11	-0.43
1,447.0	6.70	59.00	1,441.1	-3,711.9	54.5	91.8	106.6	0.15	-0.11	-0.86
1,541.0	6.70	59.90	1,534.4	-3,618.6	60.1	101.3	117.6	0.11	0.00	0.96
1,635.0	6.80	59.40	1,627.8	-3,525.2	65.6	110.8	128.6	0.12	0.11	-0.53
1,729.0	6.70	60.80	1,721.1	-3,431.9	71.2	120.4	139.6	0.20	-0.11	1.49
1,822.0	6.40	58.80	1,813.5	-3,339.5	76.5	129.5	150.2	0.41	-0.32	-2.15
1,916.0	6.90	59.00	1,906.9	-3,246.1	82.1	138.9	161.1	0.53	0.53	0.21
2,011.0	6.90	63.00	2,001.2	-3,151.8	87.6	148.8	172.5	0.51	0.00	4.21
2,107.0	6.70	63.60	2,096.5	-3,056.5	92.7	159.0	183.9	0.22	-0.21	0.63
2,202.0	7.30	61.60	2,190.8	-2,962.2	98.1	169.3	195.4	0.68	0.63	-2.11
2,295.0	7.10	61.10	2,283.1	-2,869.9	103.7	179.5	207.1	0.23	-0.22	-0.54
2,388.0	6.50	61.20	2,375.4	-2,777.6	109.0	189.1	218.1	0.65	-0.65	0.11
2,458.0	6.90	59.90	2,445.0	-2,708.0	113.0	196.3	226.3	0.61	0.57	-1.86
2,540.0	7.10	61.00	2,526.4	-2,626.6	117.9	204.9	236.3	0.29	0.24	1.34
2,571.0	6.80	59.40	2,557.1	-2,595.9	119.8	208.2	240.0	1.15	-0.97	-5.16
2,602.0	7.40	62.60	2,587.9	-2,565.1	121.6	211.6	243.8	2.32	1.94	10.32
2,633.0	8.10	65.10	2,618.6	-2,534.4	123.5	215.3	248.0	2.51	2.26	8.06
2,665.0	9.00	65.20	2,650.3	-2,502.7	125.5	219.6	252.8	2.81	2.81	0.31
2,696.0	9.70	63.90	2,680.8	-2,472.2	127.6	224.2	257.8	2.36	2.26	-4.19
2,727.0	10.00	62.00	2,711.4	-2,441.6	130.1	228.9	263.1	1.43	0.97	-6.13
2,758.0	10.60	60.20	2,741.9	-2,411.1	132.7	233.7	268.6	2.20	1.94	-5.81
2,788.0	11.40	58.50	2,771.3	-2,381.7	135.7	238.7	274.4	2.88	2.67	-5.67
2,819.0	12.10	57.50	2,801.7	-2,351.3	139.0	244.0	280.6	2.35	2.26	-3.23
2,851.0	11.80	58.20	2,833.0	-2,320.0	142.5	249.6	287.3	1.04	-0.94	2.19
2,882.0	11.30	56.80	2,863.4	-2,289.6	145.9	254.9	293.4	1.85	-1.61	-4.52
2,913.0	10.60	55.50	2,893.8	-2,259.2	149.1	259.8	299.3	2.39	-2.26	-4.19
2,945.0	10.90	54.50	2,925.2	-2,227.8	152.6	264.6	305.2	1.10	0.94	-3.13

Nevis

Survey Report

Company: EOG Resources
Project: Uintah Co., UT
Site: Chapita Wells Unit
Well: CWU #1320-25D
Wellbore: Wellbore #1
Design: Wellbore #1

Local Co-ordinate Reference: Well CWU #1320-25D
TVD Reference: WELL @ 5153.0ft (Original Well Elev)
MD Reference: WELL @ 5153.0ft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: RMR1 Database

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	Subsea Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
2,977.0	11.40	54.80	2,956.6	-2,196.4	156.1	269.7	311.3	1.57	1.56	0.94
3,008.0	11.90	54.60	2,987.0	-2,166.0	159.8	274.8	317.5	1.62	1.61	-0.65
3,039.0	11.70	54.80	3,017.3	-2,135.7	163.4	280.0	323.8	0.66	-0.65	0.65
3,071.0	11.30	54.80	3,048.7	-2,104.3	167.1	285.2	330.1	1.25	-1.25	0.00
3,103.0	11.10	55.90	3,080.1	-2,072.9	170.6	290.3	336.3	0.91	-0.63	3.44
3,133.0	11.30	56.80	3,109.5	-2,043.5	173.9	295.2	342.1	0.89	0.67	3.00
3,165.0	11.50	58.60	3,140.9	-2,012.1	177.2	300.5	348.4	1.28	0.63	5.63
3,195.0	11.70	60.40	3,170.3	-1,982.7	180.3	305.7	354.4	1.38	0.67	6.00
3,226.0	11.90	61.50	3,200.6	-1,952.4	183.4	311.2	360.8	0.97	0.65	3.55
3,258.0	11.30	62.90	3,232.0	-1,921.0	186.4	316.9	367.2	2.07	-1.88	4.38
3,288.0	11.40	62.90	3,261.4	-1,891.6	189.1	322.2	373.1	0.33	0.33	0.00
3,320.0	10.70	65.10	3,292.8	-1,860.2	191.8	327.7	379.2	2.55	-2.19	6.88
3,351.0	10.50	65.40	3,323.3	-1,829.7	194.2	332.9	384.9	0.67	-0.65	0.97
3,383.0	10.10	65.30	3,354.7	-1,798.3	196.5	338.1	390.7	1.25	-1.25	-0.31
3,413.0	10.80	66.10	3,384.2	-1,768.8	198.8	343.0	396.1	2.38	2.33	2.67
3,445.0	11.70	65.90	3,415.6	-1,737.4	201.3	348.7	402.3	2.82	2.81	-0.63
3,475.0	11.80	64.00	3,445.0	-1,708.0	203.9	354.3	408.4	1.33	0.33	-6.33
3,506.0	11.50	65.00	3,475.4	-1,677.6	206.6	359.9	414.7	1.17	-0.97	3.23
3,538.0	11.50	64.40	3,506.7	-1,646.3	209.3	365.7	421.0	0.37	0.00	-1.88
3,570.0	11.30	66.20	3,538.1	-1,614.9	212.0	371.4	427.4	1.28	-0.63	5.63
3,601.0	10.90	65.20	3,568.5	-1,584.5	214.4	376.9	433.3	1.43	-1.29	-3.23
3,632.0	11.00	62.40	3,598.9	-1,554.1	217.0	382.2	439.2	1.75	0.32	-9.03
3,664.0	11.50	59.90	3,630.3	-1,522.7	220.0	387.6	445.4	2.18	1.56	-7.81
3,694.0	11.50	57.70	3,659.7	-1,493.3	223.1	392.7	451.4	1.46	0.00	-7.33
3,725.0	11.90	56.70	3,690.1	-1,462.9	226.5	398.0	457.7	1.45	1.29	-3.23
3,757.0	12.00	56.90	3,721.4	-1,431.6	230.2	403.6	464.3	0.34	0.31	0.63
3,787.0	12.60	58.50	3,750.7	-1,402.3	233.6	409.0	470.6	2.30	2.00	5.33
3,819.0	12.40	59.00	3,781.9	-1,371.1	237.2	414.9	477.5	0.71	-0.63	1.56
3,850.0	12.10	59.10	3,812.2	-1,340.8	240.6	420.5	484.1	0.97	-0.97	0.32
3,882.0	11.60	59.70	3,843.5	-1,309.5	243.9	426.2	490.7	1.61	-1.56	1.88
3,913.0	11.20	59.60	3,873.9	-1,279.1	247.0	431.5	496.8	1.29	-1.29	-0.32
3,944.0	11.30	60.10	3,904.3	-1,248.7	250.0	436.7	502.8	0.45	0.32	1.61
3,975.0	11.30	59.80	3,934.7	-1,218.3	253.1	442.0	508.9	0.19	0.00	-0.97
4,007.0	11.70	59.60	3,966.1	-1,186.9	256.3	447.5	515.3	1.26	1.25	-0.63
4,039.0	11.60	57.40	3,997.4	-1,155.6	259.7	453.0	521.7	1.42	-0.31	-6.88
4,071.0	12.10	58.60	4,028.8	-1,124.2	263.2	458.5	528.3	1.74	1.56	3.75
4,102.0	12.20	60.70	4,059.1	-1,093.9	266.5	464.2	534.8	1.46	0.32	6.77
4,132.0	12.50	61.00	4,088.4	-1,064.6	269.6	469.8	541.2	1.02	1.00	1.00
4,164.0	12.20	61.50	4,119.6	-1,033.4	272.9	475.8	548.1	1.00	-0.94	1.56
4,195.0	11.90	61.70	4,149.9	-1,003.1	275.9	481.5	554.5	0.98	-0.97	0.65
4,226.0	11.50	62.40	4,180.3	-972.7	278.9	487.0	560.8	1.37	-1.29	2.26
4,257.0	11.20	63.10	4,210.7	-942.3	281.7	492.4	566.9	1.06	-0.97	2.26

Nevis

Survey Report

Company: EOG Resources
Project: Uintah Co., UT
Site: Chapita Wells Unit
Well: CWU #1320-25D
Wellbore: Wellbore #1
Design: Wellbore #1

Local Co-ordinate Reference: Well CWU #1320-25D
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Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	Subsea Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
4,288.0	11.20	66.00	4,241.1	-911.9	284.3	497.9	572.9	1.82	0.00	9.35
4,319.0	11.00	68.00	4,271.5	-881.5	286.6	503.4	578.9	1.40	-0.65	6.45
4,350.0	11.10	68.10	4,301.9	-851.1	288.8	508.9	584.8	0.33	0.32	0.32
4,382.0	10.80	68.30	4,333.4	-819.6	291.1	514.5	590.8	0.94	-0.94	0.63
4,414.0	11.00	66.70	4,364.8	-788.2	293.4	520.1	596.9	1.13	0.63	-5.00
4,445.0	11.20	67.60	4,395.2	-757.8	295.7	525.6	602.8	0.85	0.65	2.90
4,476.0	11.40	66.20	4,425.6	-727.4	298.1	531.2	608.9	1.10	0.65	-4.52
4,508.0	11.60	65.60	4,457.0	-696.0	300.7	537.0	615.2	0.73	0.63	-1.88
4,539.0	12.00	62.90	4,487.3	-665.7	303.5	542.7	621.6	2.20	1.29	-8.71
4,570.0	12.30	63.30	4,517.6	-635.4	306.4	548.6	628.1	1.01	0.97	1.29
4,600.0	12.40	62.50	4,546.9	-606.1	309.3	554.3	634.5	0.66	0.33	-2.67
4,632.0	12.30	61.20	4,578.2	-574.8	312.6	560.3	641.3	0.92	-0.31	-4.06
4,662.0	11.90	62.40	4,607.5	-545.5	315.5	565.8	647.6	1.57	-1.33	4.00
4,694.0	11.60	61.70	4,638.8	-514.2	318.6	571.6	654.2	1.04	-0.94	-2.19
4,726.0	11.40	61.60	4,670.2	-482.8	321.6	577.2	660.5	0.63	-0.63	-0.31
4,758.0	11.30	62.20	4,701.6	-451.4	324.6	582.8	666.8	0.48	-0.31	1.88
4,789.0	11.60	62.00	4,732.0	-421.0	327.5	588.2	673.0	0.98	0.97	-0.65
4,821.0	11.00	62.20	4,763.3	-389.7	330.4	593.8	679.3	1.88	-1.88	0.63
4,851.0	10.40	62.20	4,792.8	-360.2	333.0	598.7	684.8	2.00	-2.00	0.00
4,883.0	10.00	62.80	4,824.3	-328.7	335.6	603.7	690.5	1.29	-1.25	1.88
4,915.0	10.00	63.50	4,855.8	-297.2	338.1	608.7	696.0	0.38	0.00	2.19
4,947.0	9.40	64.00	4,887.4	-265.6	340.5	613.5	701.4	1.89	-1.88	1.56
4,979.0	9.20	64.10	4,918.9	-234.1	342.8	618.1	706.6	0.63	-0.63	0.31
5,011.0	8.90	64.30	4,950.5	-202.5	345.0	622.7	711.6	0.94	-0.94	0.63
5,042.0	8.00	62.40	4,981.2	-171.8	347.0	626.8	716.2	3.04	-2.90	-6.13
5,074.0	7.20	58.00	5,012.9	-140.1	349.1	630.4	720.4	3.09	-2.50	-13.75
5,106.0	6.40	56.00	5,044.7	-108.3	351.2	633.6	724.2	2.61	-2.50	-6.25
5,136.0	6.00	55.40	5,074.5	-78.5	353.0	636.3	727.4	1.35	-1.33	-2.00
5,168.0	5.60	56.10	5,106.4	-46.6	354.8	639.0	730.6	1.27	-1.25	2.19
5,198.0	5.30	56.50	5,136.2	-16.8	356.4	641.3	733.5	1.01	-1.00	1.33
5,229.0	3.90	61.60	5,167.1	14.1	357.7	643.4	735.9	4.70	-4.52	16.45
5,261.0	3.10	77.80	5,199.1	46.1	358.4	645.2	737.9	3.95	-2.50	50.63
5,291.0	2.90	83.30	5,229.0	76.0	358.6	646.8	739.3	1.17	-0.67	18.33
5,323.0	3.10	72.30	5,261.0	108.0	359.0	648.4	741.0	1.90	0.63	-34.38
5,353.0	3.00	70.20	5,290.9	137.9	359.5	649.9	742.5	0.50	-0.33	-7.00
5,385.0	2.90	61.60	5,322.9	169.9	360.2	651.4	744.2	1.42	-0.31	-26.88
5,417.0	2.30	23.90	5,354.9	201.9	361.2	652.4	745.5	5.54	-1.88	-117.81
5,448.0	2.20	8.50	5,385.8	232.8	362.3	652.7	746.3	1.97	-0.32	-49.68
5,480.0	2.00	3.60	5,417.8	264.8	363.5	652.9	747.0	0.84	-0.63	-15.31
5,512.0	2.10	4.30	5,449.8	296.8	364.6	653.0	747.6	0.32	0.31	2.19
5,544.0	2.10	6.00	5,481.8	328.8	365.8	653.1	748.2	0.19	0.00	5.31
5,574.0	2.00	5.70	5,511.8	358.8	366.9	653.2	748.8	0.34	-0.33	-1.00
5,605.0	1.80	5.40	5,542.7	389.7	367.9	653.3	749.4	0.65	-0.65	-0.97

Nevis

Survey Report

Company: EOG Resources
Project: Uintah Co., UT
Site: Chapita Wells Unit
Well: CWU #1320-25D
Wellbore: Wellbore #1
Design: Wellbore #1

Local Co-ordinate Reference: Well CWU #1320-25D
TVD Reference: WELL @ 5153.0ft (Original Well Elev)
MD Reference: WELL @ 5153.0ft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: RMR1 Database

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	Subsea Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,636.0	1.70	358.00	5,573.7	420.7	368.8	653.3	749.8	0.80	-0.32	-23.87
5,668.0	1.90	0.80	5,605.7	452.7	369.8	653.3	750.3	0.68	0.63	8.75
5,700.0	1.70	0.40	5,637.7	484.7	370.8	653.3	750.7	0.63	-0.63	-1.25
5,731.0	1.90	5.20	5,668.7	515.7	371.8	653.3	751.2	0.81	0.65	15.48
5,763.0	2.00	4.90	5,700.7	547.7	372.9	653.4	751.8	0.31	0.31	-0.94
5,794.0	1.90	4.50	5,731.6	578.6	373.9	653.5	752.4	0.33	-0.32	-1.29
5,825.0	1.90	6.90	5,762.6	609.6	375.0	653.6	753.0	0.26	0.00	7.74
5,857.0	1.80	11.80	5,794.6	641.6	376.0	653.8	753.6	0.58	-0.31	15.31
5,888.0	1.60	12.10	5,825.6	672.6	376.9	654.0	754.2	0.65	-0.65	0.97
5,919.0	1.60	14.40	5,856.6	703.6	377.7	654.2	754.7	0.21	0.00	7.42
5,951.0	1.40	9.20	5,888.6	735.6	378.5	654.4	755.3	0.76	-0.63	-16.25
5,983.0	1.40	14.90	5,920.6	767.6	379.3	654.5	755.8	0.44	0.00	17.81
6,014.0	1.10	24.10	5,951.6	798.6	379.9	654.7	756.2	1.16	-0.97	29.68
6,046.0	1.10	20.70	5,983.6	830.6	380.5	655.0	756.7	0.20	0.00	-10.63
6,077.0	0.70	14.70	6,014.6	861.6	381.0	655.1	757.1	1.32	-1.29	-19.35
6,108.0	0.40	28.00	6,045.6	892.6	381.2	655.2	757.3	1.05	-0.97	42.90
6,139.0	0.20	344.00	6,076.6	923.6	381.4	655.3	757.4	0.94	-0.65	-141.94
6,170.0	0.10	23.80	6,107.6	954.6	381.5	655.3	757.4	0.45	-0.32	128.39
6,201.0	0.00	330.50	6,138.6	985.6	381.5	655.3	757.4	0.32	-0.32	0.00
6,233.0	0.30	26.50	6,170.6	1,017.6	381.6	655.3	757.5	0.94	0.94	0.00
6,264.0	0.20	22.10	6,201.5	1,048.6	381.7	655.4	757.6	0.33	-0.32	-14.19
6,326.0	0.20	58.20	6,263.5	1,110.5	381.9	655.5	757.8	0.20	0.00	58.23
6,390.0	0.20	176.50	6,327.5	1,174.5	381.8	655.6	757.9	0.54	0.00	184.84
6,453.0	0.30	127.30	6,390.5	1,237.5	381.6	655.7	757.9	0.36	0.16	-78.10
6,515.0	0.50	160.80	6,452.5	1,299.5	381.2	656.0	757.9	0.48	0.32	54.03
6,576.0	0.50	178.60	6,513.5	1,360.5	380.7	656.0	757.8	0.25	0.00	29.18
6,639.0	0.60	151.60	6,576.5	1,423.5	380.2	656.2	757.6	0.44	0.16	-42.86
6,701.0	0.60	158.60	6,638.5	1,485.5	379.6	656.5	757.6	0.12	0.00	11.29
6,763.0	0.60	154.60	6,700.5	1,547.5	379.0	656.7	757.6	0.07	0.00	-6.45
6,827.0	0.60	153.80	6,764.5	1,611.5	378.4	657.0	757.6	0.01	0.00	-1.25
6,889.0	0.50	161.00	6,826.5	1,673.5	377.8	657.3	757.5	0.20	-0.16	11.61
6,951.0	0.50	176.10	6,888.5	1,735.5	377.3	657.4	757.4	0.21	0.00	24.35
7,013.0	0.60	151.40	6,950.5	1,797.5	376.7	657.5	757.3	0.41	0.16	-39.84
7,080.0	0.50	172.20	7,017.5	1,864.5	376.1	657.8	757.2	0.33	-0.15	31.04
7,138.0	0.70	175.40	7,075.5	1,922.5	375.5	657.8	756.9	0.35	0.34	5.52
7,202.0	0.60	181.90	7,139.5	1,986.5	374.8	657.8	756.6	0.19	-0.16	10.16
7,266.0	0.90	174.10	7,203.5	2,050.5	374.0	657.9	756.3	0.49	0.47	-12.19
7,328.0	0.90	177.10	7,265.5	2,112.5	373.0	658.0	755.9	0.08	0.00	4.84
7,423.0	1.30	176.10	7,360.5	2,207.5	371.2	658.1	755.1	0.42	0.42	-1.05
7,518.0	1.30	168.30	7,455.5	2,302.5	369.1	658.4	754.4	0.19	0.00	-8.21
7,612.0	1.50	173.00	7,549.4	2,396.4	366.8	658.7	753.7	0.25	0.21	5.00
7,705.0	1.40	157.00	7,642.4	2,489.4	364.5	659.3	753.2	0.45	-0.11	-17.20

Nevis

Survey Report

Company: EOG Resources
Project: Uintah Co., UT
Site: Chapita Wells Unit
Well: CWU #1320-25D
Wellbore: Wellbore #1
Design: Wellbore #1

Local Co-ordinate Reference: Well CWU #1320-25D
TVD Reference: WELL @ 5153.0ft (Original Well Elev)
MD Reference: WELL @ 5153.0ft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: RMR1 Database

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	Subsea Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
7,799.0	1.40	159.60	7,736.4	2,583.4	362.4	660.2	752.9	0.07	0.00	2.77
7,892.0	1.30	164.70	7,829.3	2,676.3	360.3	660.8	752.6	0.17	-0.11	5.48
7,985.0	0.70	150.00	7,922.3	2,769.3	358.8	661.4	752.4	0.70	-0.65	-15.81
8,078.0	0.80	154.20	8,015.3	2,862.3	357.7	662.0	752.4	0.12	0.11	4.52
8,170.0	0.60	175.10	8,107.3	2,954.3	356.7	662.3	752.2	0.35	-0.22	22.72
8,266.0	0.90	157.90	8,203.3	3,050.3	355.5	662.6	751.9	0.39	0.31	-17.92
8,360.0	1.00	152.20	8,297.3	3,144.3	354.1	663.3	751.8	0.15	0.11	-6.06
8,452.0	1.30	132.50	8,389.3	3,236.3	352.7	664.4	752.2	0.53	0.33	-21.41
8,548.0	1.30	127.60	8,485.3	3,332.3	351.3	666.1	753.0	0.12	0.00	-5.10
8,640.0	1.90	136.40	8,577.2	3,424.2	349.5	668.0	753.9	0.70	0.65	9.57
8,734.0	1.80	133.30	8,671.2	3,518.2	347.4	670.1	754.8	0.15	-0.11	-3.30
8,830.0	0.90	124.50	8,767.1	3,614.1	345.9	671.8	755.6	0.96	-0.94	-9.17
8,924.0	1.40	129.80	8,861.1	3,708.1	344.8	673.3	756.4	0.54	0.53	5.64
9,019.0	1.70	134.80	8,956.1	3,803.1	343.0	675.2	757.3	0.35	0.32	5.26
9,114.0	1.40	142.20	9,051.1	3,898.1	341.1	676.9	757.9	0.38	-0.32	7.79
Last Survey @ 9187' MD										
9,187.0	1.50	146.60	9,124.0	3,971.0	339.6	678.0	758.2	0.20	0.14	6.03
Projection to TD @ 9244' MD										
9,244.0	1.50	146.60	9,181.0	4,028.0	338.4	678.8	758.3	0.00	0.00	0.00

Survey Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates +N/-S (ft)	+E/-W (ft)	Comment
0	0	0	0	
9,187.0	9,124.0	339.6	678.0	Last Survey @ 9187' MD
9,244.0	9,181.0	338.4	678.8	Projection to TD @ 9244' MD

Checked By: _____ Approved By: _____ Date: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

REVISED BHL

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU0285A

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator **EOG RESOURCES, INC.** Contact: **MARY A. MAESTAS**
 E-Mail: **mary_maestas@eogresources.com**

3. Address **600 17TH STREET SUITE 1000N DENVER, CO 80202** 3a. Phone No. (include area code) **Ph: 303-824-5526**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **NWSE 1985FSL 1997FEL 40.00521 N Lat, 109.38604 W Lon**
 At top prod interval reported below
 At total depth **NESE 2326FSL 4348FEL 2341 FSL 1129 FEL 40.006173 -109.38294**

6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No. **CHAPITA WELLS**
 8. Lease Name and Well No. **CHAPITA WELLS UNIT 1320-25D**
 9. API Well No. **43-047-39744**
 10. Field and Pool, or Exploratory **NATURAL BUTTES**
 Sec., T., R., M., or Block and Survey or Area **Sec 25 T9S R22E Mer SLB**
 12. County or Parish **UINTAH** 13. State **UT**
 14. Date Spudded **12/18/2008** 15. Date T.D. Reached **05/15/2009** 16. Date Completed **07/22/2009**
 D & A Ready to Prod.
 17. Elevations (DF, KB, RT, GL)* **5133 GL**
 18. Total Depth: MD **9245** TVD **9182** 19. Plug Back T.D.: MD **9232** TVD
 20. Depth Bridge Plug Set: MD TVD
 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **CBL/CCL/VDL/GR**
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2509		2120		0	
7.875	4.500 HCP-110	11.6	0	9234		1830		2770	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7806							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	6911	9085	8900 TO 9085		3	
B)			8668 TO 8859		3	
C)			8468 TO 8604		3	
D)			8232 TO 8421		3	

26. Perforation Record

Depth Interval	Amount and Type of Material
8900 TO 9085	25,969 GALS GELLED WATER & 63,800# 20/40 SAND
8668 TO 8859	38,722 GALS GELLED WATER & 114,500# 20/40 SAND
8468 TO 8604	31,705 GALS GELLED WATER & 94,000# 20/40 SAND
8232 TO 8421	38,993 GALS GELLED WATER & 133,500# 20/40 SAND

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/22/2009	08/03/2009	24	→	0.0	875.0	180.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
12/64"	SI	2400.0	→	0	875	180		PGW	

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #74827 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
 ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	6911	9085		GREEN RIVER BIRDS NEST MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER	1377 1698 2289 4547 4663 5256 5921 6870

32. Additional remarks (include plugging procedure):

Please see the attached page for additional formation tops and detailed perforation information.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #74827 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS Donna J Skinner Title REGULATORY ASSISTANT Sr. Regulatory Asst.

Signature _____ (Electronic Submission) Date 09/28/2009 11/27/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.