

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0285A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC. Contact: KAYLENE R GARDNER E-Mail: kaylene_gardner@eogresources.com		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNI
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 1322-25D
3b. Phone No. (include area code) Ph: 435-781-9111		9. API Well No. 4304739743
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NWSE 1970FSL 2010FEL 40.00517 N Lat, 109.38609 W Lon At proposed prod. zone NWSE 2120FSL 2608FEL 40.00559 N Lat, 109.38822 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 51.1 MILES SOUTH OF VERNAL UT		11. Sec., T., R., M., or Blk. and Survey or Area Sec 25 T9S R22E Mer SLB
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 800	16. No. of Acres in Lease 1800.00	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 680	19. Proposed Depth 9280 MD 9250 TVD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5133 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well
		20. BLM/BIA Bond No. on file NM 2308
		23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

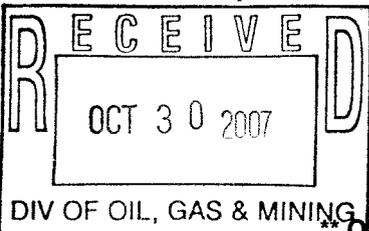
- | | |
|--|--|
| <ul style="list-style-type: none"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | <ul style="list-style-type: none"> 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification 6. Such other site specific information and/or plans as may be required by the authorized officer. |
|--|--|

25. Signature (Electronic Submission)	Name (Printed/Typed) KAYLENE R GARDNER Ph: 435-781-9111	Date 10/26/2007
Title LEAD REGULATORY ASSISTANT		
Approved by (Signature)	Name (Printed/Typed) BRADLEY G. HILL	Date 07-31-08
Title ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)



Electronic Submission #56914 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

Surf
637809X
44293754
40.005220
-109.385512
BHL 637625X
44294184
40.005635
-109.387647

Federal Approval of this
Action is Necessary

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

EOG RESOURCES, INC.

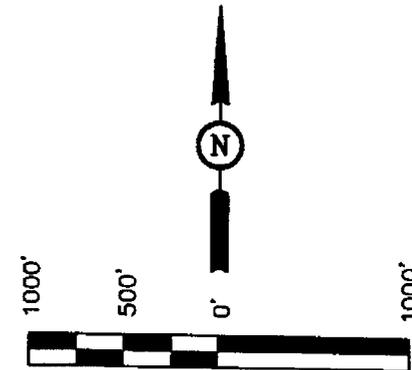
Well location, CWU #1322-25D, located as shown in the NW 1/4 SE 1/4 of Section 25, T9S, R22E, S.L.B.&M., Uintah County, Utah.

T9S, R22E, S.L.B.&M.

**R
22
E** **R
23
E**

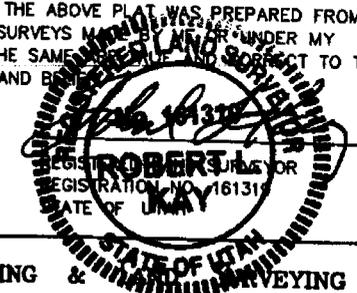
BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



**SCALE
CERTIFICATE**

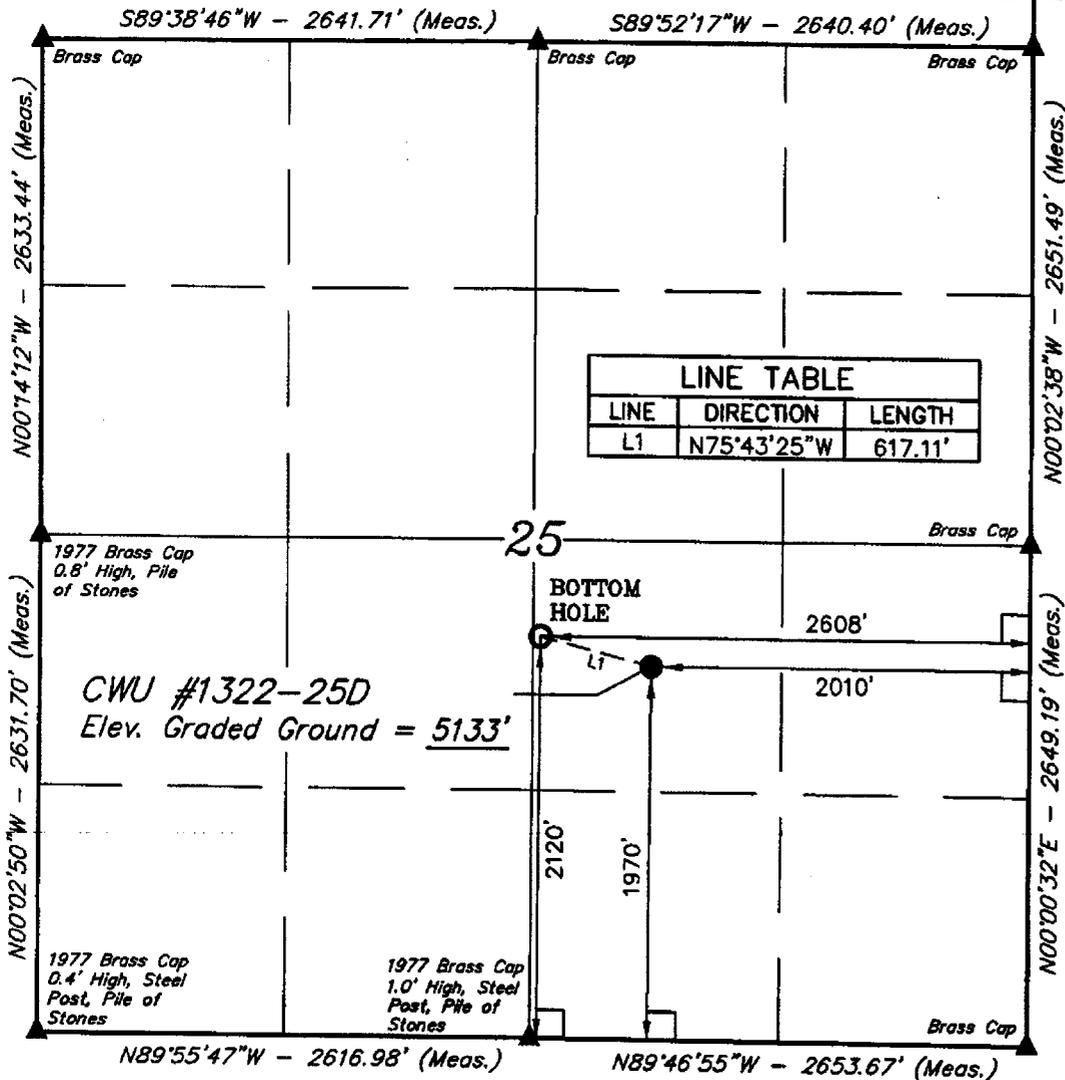
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REVISED: 09-06-07 C.G.

UINTAH ENGINEERING & SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 8-7-07	DATE DRAWN: 8-22-07
PARTY B.H. C.G. K.C.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	



LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N75°43'25"W	617.11'

25

BOTTOM HOLE

CWU #1322-25D
Elev. Graded Ground = 5133'

LEGEND:

- └ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

NAD 83 (TARGET BOTTOM HOLE)	NAD 83 (SURFACE LOCATION)
LATITUDE = 40°00'20.12" (40.005589)	LATITUDE = 40°00'18.60" (40.005167)
LONGITUDE = 109°23'17.59" (109.388219)	LONGITUDE = 109°23'09.91" (109.386086)
NAD 27 (TARGET BOTTOM HOLE)	NAD 27 (SURFACE LOCATION)
LATITUDE = 40°00'20.24" (40.005622)	LATITUDE = 40°00'18.72" (40.005200)
LONGITUDE = 109°23'15.14" (109.387539)	LONGITUDE = 109°23'07.46" (109.385406)

Additional Operator Remarks:

Chapita Wells Unit 1322-25D will be drilled on a multiple well pad with the following Proposed wells:

CWU 1321-25D

CWU 1320-25D

CWU 1323-25D

Existing Producing wells:

CWU 652-25

CWU 811-25X



EIGHT POINT PLAN

**CHAPITA WELLS UNIT 1322-25D
NW/SE, SEC. 25, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH**

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	MD - RKB (ft)	Lithology	Objective
Green River	1582	1588	Shale	
Wasatch	4618	4640	Sandstone	
Chapita Wells	5191	5215	Sandstone	
Buck Canyon	5870	5897	Sandstone	
North Horn	6561	6591	Sandstone	
KMV Price River	6854	6884	Sandstone	Primary - Gas
KMV Price River Middle	7740	7770	Sandstone	Primary - Gas
KMV Price River Lower	8544	8574	Sandstone	Primary - Gas
Sego	9052	9082	Sandstone	
TD	9250	9280		

Estimated TD: **9250' TVD / 9280' MD (±200')**

Anticipated BHP: 5,290 psi

- Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
- Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT: Surface & Production hole – 5000 Psig BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	Weight	Grade	Thread	Collapse	Burst	Tensile
Conductor	17 ½"	0 – 100'	13 ⅝"	48.0#	H-40	STC	770 psi	1730 psi	322,000#
Surface	12 ¼"	0 – 2300'±	9 ⅝"	47.0#	L-80	LTC	4760 psi	6870 psi	893,000#
Production	7 7/8"	0 – 9280'	4-½"	11.6#	HCP-110	LTC	8650 psi	10690 psi	279,000#

NOTE: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-⅝" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1322-25D NW/SE, SEC. 25, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface.

Production Hole (2300'± - 9280'±)

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, P-110 or equivalent marker joint (short joint casing) to be placed at ±6500' (400' above top of Price River). Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 3rd joint to 400' above Price River. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole (Surface - 2300'±)

A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

Production Hole (2300'± - 9280'±)

Anticipated MW 9.5 – 11.5 ppg depending on actual wellbore conditions encountered while drilling.

A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum. Torque/drag reducing lubricants will be used as needed, based on hole conditions in the horizontal section.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1322-25D
NW/SE, SEC. 25, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole (Surface - 2300'±)

Lead: 145 sks: Hi-Lift "G" w/12.0% D20 (Bentonite), 1.0% D79 (Extender), 5.0% D44 (Accelerator), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D130 (LCM) mixed at 11.0 ppg, 3.98 ft³/sk., 25.25 gps water.

Tail: 140 sks: Class "G" w/ 2.0% S1 (CaCl₂), 0.25 pps D130 (LCM) mixed at 15.8 ppg, 1.15 ft³/sk., 5.00gps water

Top Out: As necessary Class "G" w/ 2.0% S1 (CaCl₂), 0.25 pps D130 (LCM) mixed at 15.8 ppg, 1.15 ft³/sk., 5.00gps water

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to surface
Tail volume to be calculated to bring cement 500' above the casing shoe

Final Cement volumes will be based upon gauge-hole plus 50% excess.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1322-25D NW/SE, SEC. 25, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

Production Hole (2300'± - 9280'±)

Lead: 270 sks: Hi-Lift "G" w/12.0% D20 (Bentonite), 1.0% D79 (Extender), 5.0% D44 (Accelerator), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D130 (LCM) mixed at 11.0 ppg, 3.98 ft³/sk., 25.25 gps water.

Tail: 495 sks: 50:50 Poz "G" w/ 2.0% D20 (Bentonite), 0.1% D46 (Antifoam), 0.1% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.29 ft³/sk., 5.98gps water

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement 500' above 9-5/8" casing shoe at ±2300'
Tail volume to be calculated to bring cement to ±6500' (400' above Price River)

Final Cement volumes will be based upon gauge-hole plus 50% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±)
Lost circulation & waterflows

Production Hole (2300'± - 9280'±)
Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.
Hole stability in deviated section of wellbore.

11. STANDARD REQUIRED EQUIPMENT:

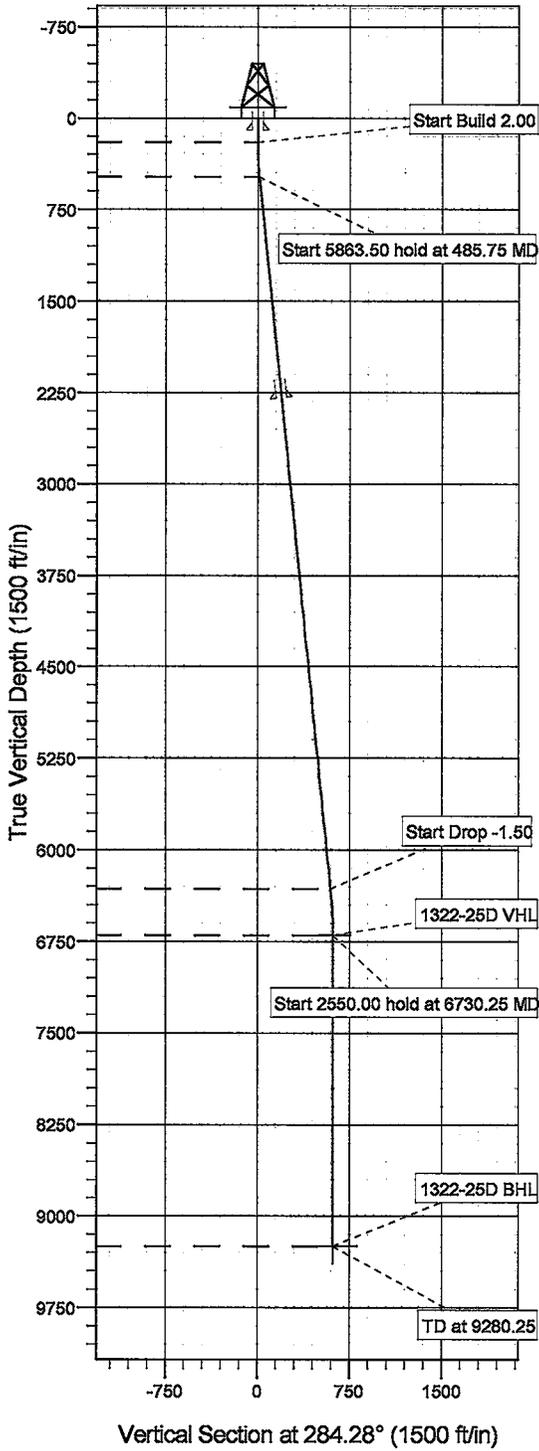
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

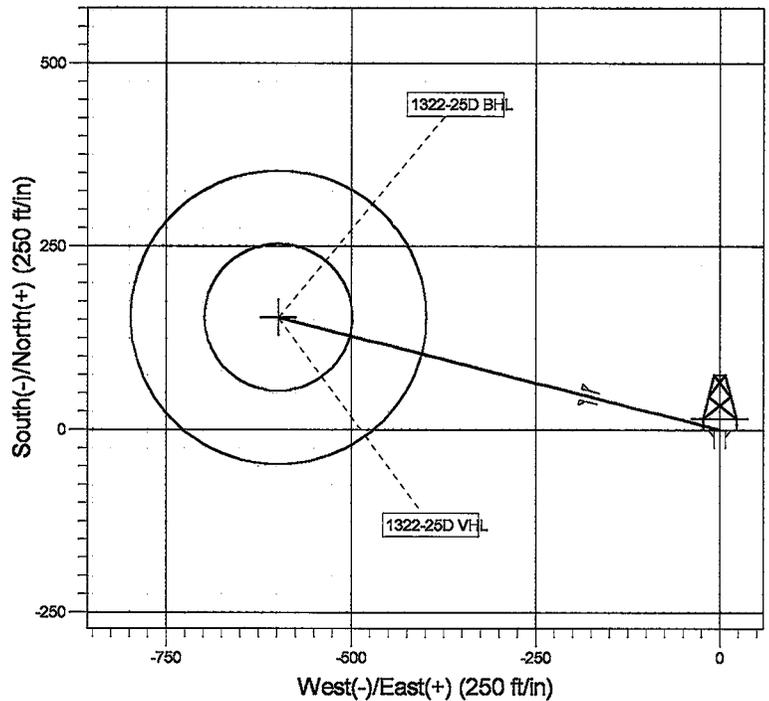
(Attachment: BOP Schematic Diagram)

CWU 1322-25D
Section 25 T9S R22E
Uintah County, UT



Vertical Section at 284.28° (1500 ft/in)

Surface Location			
NAD 1927 (NADCON CONUS)		Utah North 4301	
Ground Elevation: 5133.00 RIG @ 5150.00ft (TRUE 9)			
Northing	Easting	Latitude	Longitude
-112342.51	2592456.18	40° 0' 18.725 N	109° 23' 7.461 W



Project: UT
 Site: CWU_Sec 25-T9S-R22E
 Well: 1322-25D
 Plan: 200' KOP, "S" 2.0 Build, 1.5 drop



Azimuths to True North
 Magnetic North: 11.46°
 Magnetic Field
 Strength: 52672.5snT
 Dip Angle: 65.96°
 Date: 10/18/2007
 Model: IGRF2005

SECTION DETAILS											
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target	
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
2	200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00		
3	485.75	5.71	284.28	485.27	3.51	-13.80	2.00	284.28	14.24		
4	6349.25	5.71	284.28	6319.63	147.49	-579.65	0.00	0.00	598.12		
5	6730.25	0.00	0.00	6700.00	152.18	-598.05	1.50	180.00	617.11	1322-25D VHL	
6	9280.25	0.00	0.00	9250.00	152.18	-598.05	0.00	0.00	617.11	1322-25D BHL	

TARGET DETAILS								
Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
1322-25D VHL	6700.00	152.18	-598.05	-112204.93	2591854.61	40° 0' 20.228 N	109° 23' 15.145 W	Circle (Radius: 100.00)
1322-25D BHL	9250.00	152.18	-598.05	-112204.93	2591854.61	40° 0' 20.228 N	109° 23' 15.145 W	Circle (Radius: 200.00)

EOG - Denver

UT

CWU_Sec 25-T9S-R22E

1322-25D

Wellbore #1

200' KOP, "S" 2.0 Build, 1.5 drop

Anticollision Summary Report

18 October, 2007

EOG RESOURCES INC.
Anticollision Summary Report

Company: EOG - Denver
Project: UT
Reference Site: CWU_Sec 25-T9S-R22E
Site Error: 0.00ft
Reference Well: 1322-25D
Well Error: 0.00ft
Reference Wellbore Wellbore #1
Reference Design: 200' KOP, "S" 2.0 Build, 1.5 drop

Local Co-ordinate Reference: Well 1322-25D
TVD Reference: RIG @ 5150.00ft (TRUE 9)
MD Reference: RIG @ 5150.00ft (TRUE 9)
North Reference: True
Survey Calculation Method: Minimum Curvature
Output errors are at 2.54 sigma
Database: EDM
Offset TVD Reference: Offset Datum

Reference	200' KOP, "S" 2.0 Build, 1.5 drop		
Filter type:	NO GLOBAL FILTER: Using user defined selection & filtering criteria		
Interpolation Method:	Stations	Error Model:	ISCWSA
Depth Range:	Unlimited	Scan Method:	Closest Approach 3D
Results Limited by:	Maximum center-center distance of 9,999.98ft	Error Surface:	Elliptical Conic
Warning Levels Evaluated at:	2.00 Sigma		

Survey Tool Program	Date	10/18/2007		
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description
0.00	9,280.14	200' KOP, "S" 2.0 Build, 1.5 drop (Wellbor	MWD	MWD - Standard

Site Name	Reference Measured Depth (ft)	Offset Measured Depth (ft)	Distance		Separation Factor	Warning
			Between Centres (ft)	Between Ellipses (ft)		
Offset Well - Wellbore - Design						
CWU_Sec 25-T9S-R22E						
1320-25D - Wellbore #1 - 200' KOP, "S" 2.0 Build, 1.5 dr	200.00	200.00	20.00	19.33	29.660 CC, ES	
1320-25D - Wellbore #1 - 200' KOP, "S" 2.0 Build, 1.5 dr	400.00	397.89	30.63	29.05	19.373 SF	
1321-25D - Wellbore #1 - 200' KOP, "S" 2.0 Build, 1.5 dr	200.00	200.00	10.00	9.32	14.826 CC, ES	
1321-25D - Wellbore #1 - 200' KOP, "S" 2.0 Build, 1.5 dr	300.00	299.67	12.15	11.03	10.841 SF	
1323-25D - Wellbore #1 - 200' KOP, "S" 2.0 Build, 1.5 dr	200.00	200.00	10.00	9.33	14.835 CC, ES	
1323-25D - Wellbore #1 - 200' KOP, "S" 2.0 Build, 1.5 dr	300.00	299.68	10.85	9.76	9.926 SF	
1363-25H - Wellbore #1 - Plan #1	200.00	162.00	1,042.34	1,041.75	1,770.010 CC, ES	
1363-25H - Wellbore #1 - Plan #1	7,800.00	7,560.88	1,451.41	1,415.86	40.824 SF	
652-25 - Actual - Gyro Surveys	100.00	82.94	107.73	107.53	523.648 CC	
652-25 - Actual - Gyro Surveys	200.00	182.86	107.83	107.28	198.676 ES	
652-25 - Actual - Gyro Surveys	3,800.00	3,760.78	416.25	399.80	25.295 SF	
811-25X - Actual - Gyro Surveys	0.00	1.00	74.17	74.17	10,000.000 CC	
811-25X - Actual - Gyro Surveys	200.00	200.91	74.27	73.71	131.041 ES	
811-25X - Actual - Gyro Surveys	3,000.00	3,000.00	226.66	213.70	17.483 SF	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

EOG RESOURCES INC.

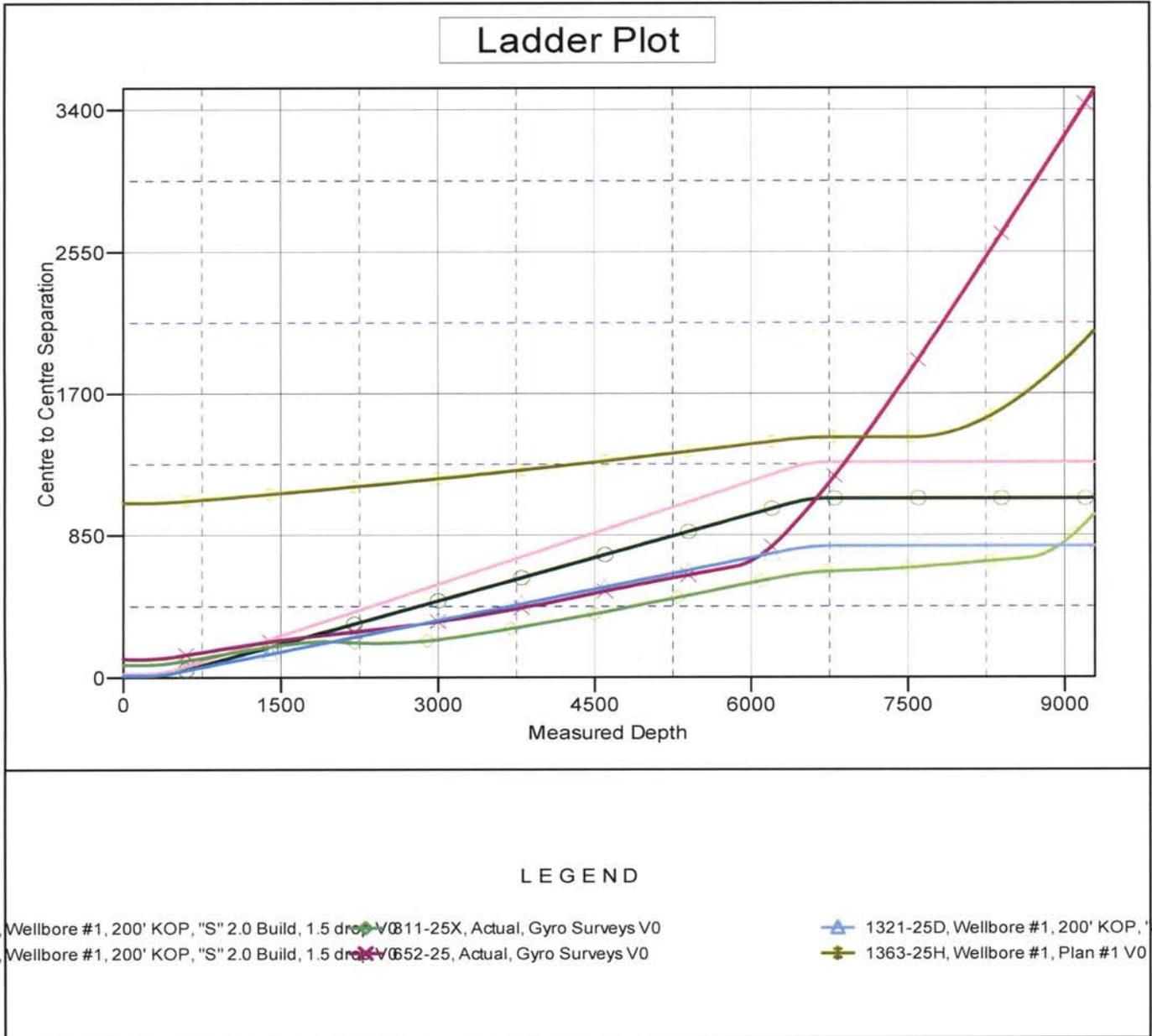
Anticollision Summary Report

Company: EOG - Denver
Project: UT
Reference Site: CWU_Sec 25-T9S-R22E
Site Error: 0.00ft
Reference Well: 1322-25D
Well Error: 0.00ft
Reference Wellbore: Wellbore #1
Reference Design: 200' KOP, "S" 2.0 Build, 1.5 drop

Local Co-ordinate Reference: Well 1322-25D
TVD Reference: RIG @ 5150.00ft (TRUE 9)
MD Reference: RIG @ 5150.00ft (TRUE 9)
North Reference: True
Survey Calculation Method: Minimum Curvature
Output errors are at: 2.54 sigma
Database: EDM
Offset TVD Reference: Offset Datum

Reference Depths are relative to RIG @ 5150.00ft (TRUE 9)
 Offset Depths are relative to Offset Datum
 Central Meridian is 111° 30' 0.000 W °

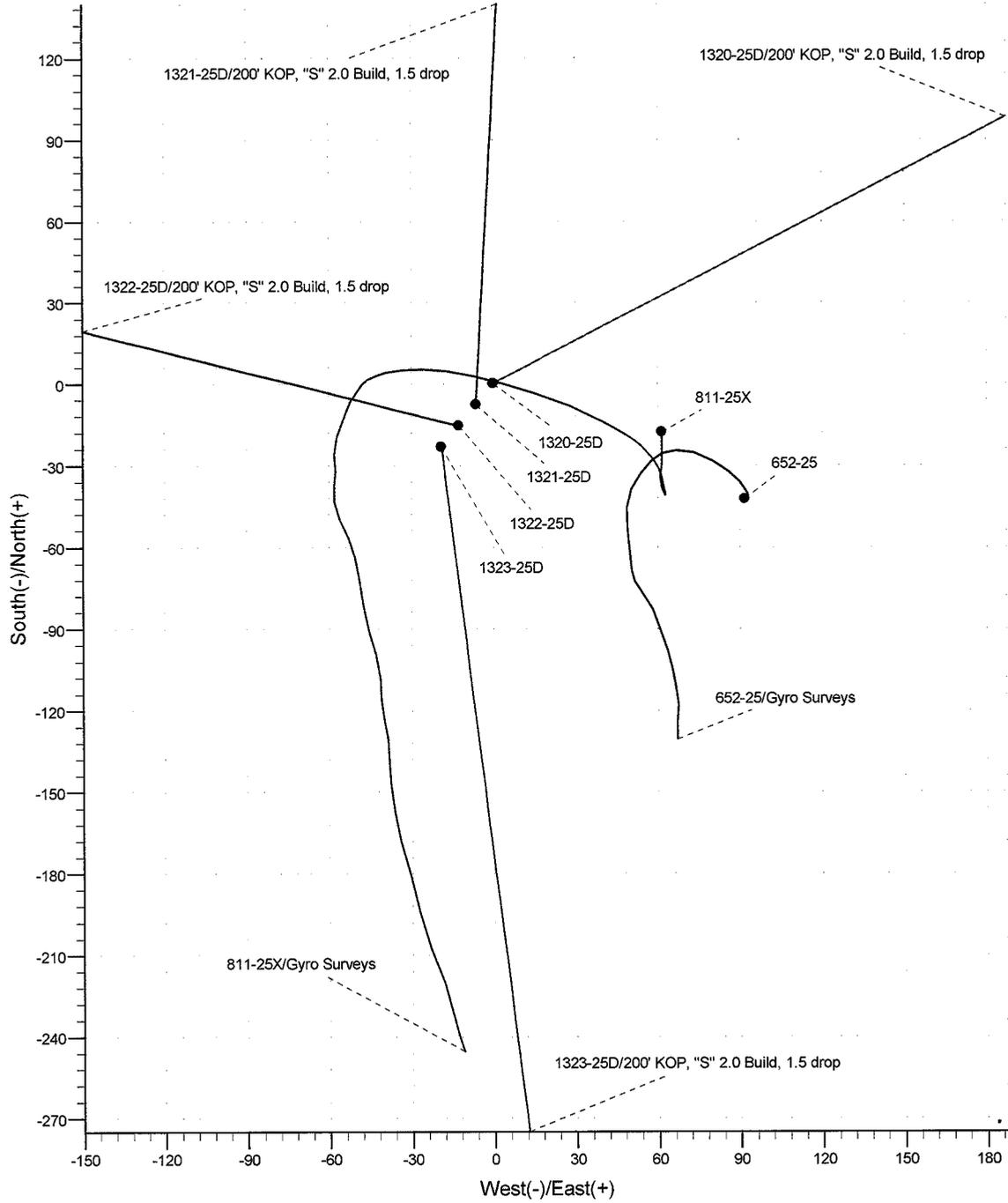
Coordinates are relative to: 1322-25D
 Coordinate System is US State Plane 1927 (Exact solution), Utah North 4301
 Grid Convergence at Surface is: 1.39°



CWU 1320-25D, 1321-25D, 1322-25D & 1323-25D



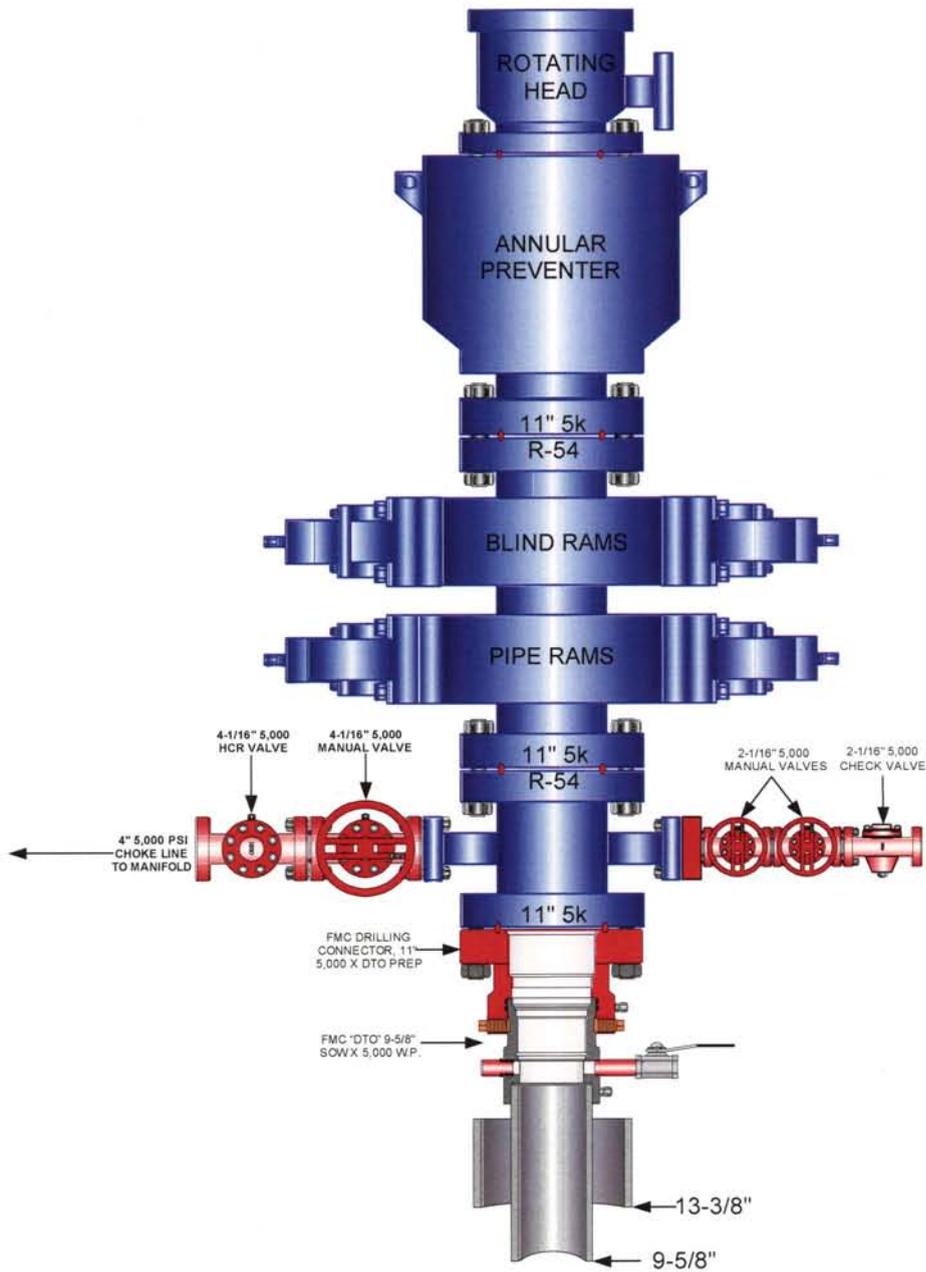
Section 25 T9S R22E
 Uintah County, UT



PROJECT DETAILS: UT
Geodetic System: US State Plane 1927 (Exact solution)
Datum: NAD 1927 (NADCON CONUS)
Ellipsoid: Clarke 1866
Zone: Utah North 4301
System Datum: Ground Level

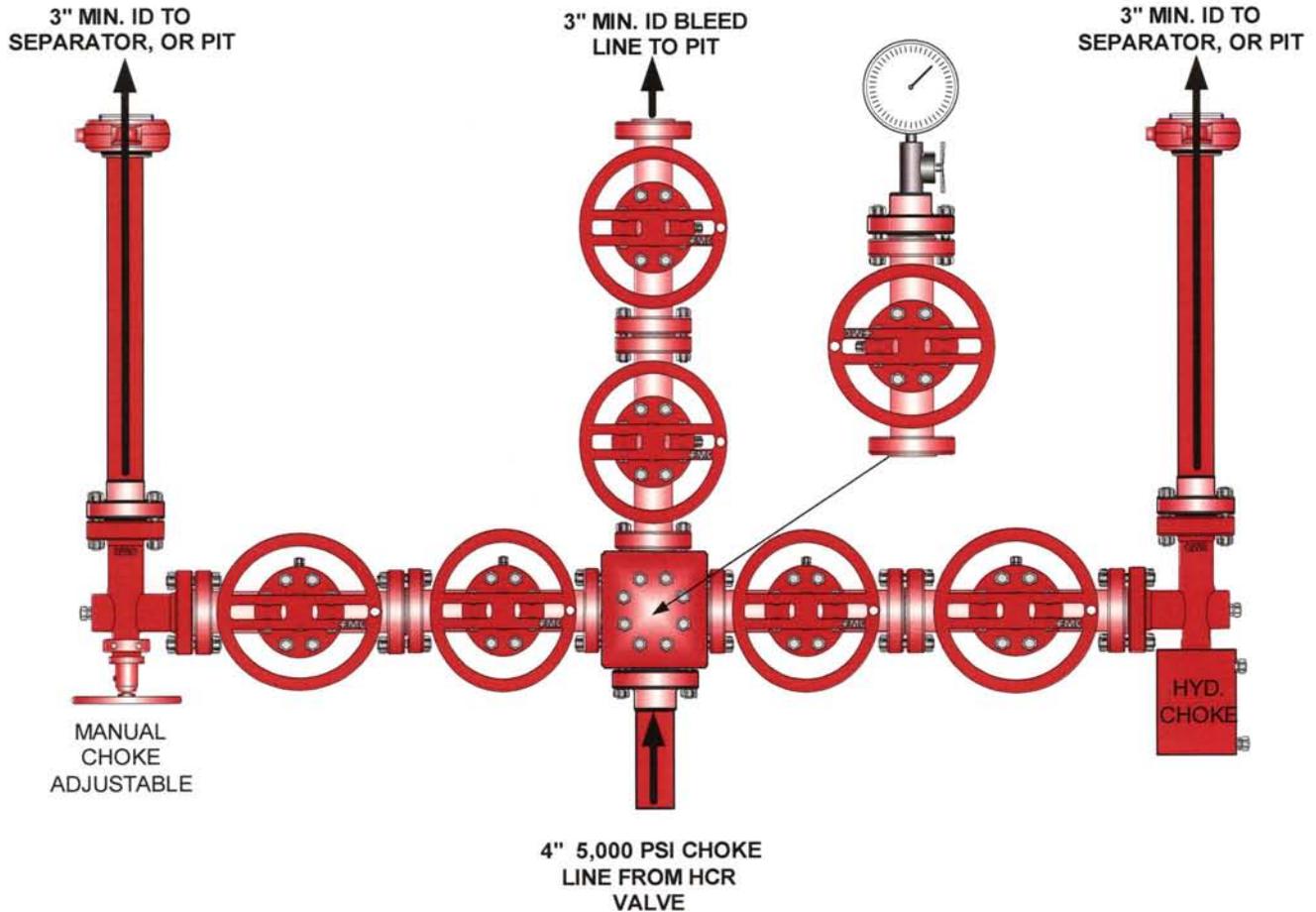
SITE DETAILS: CWU_Sec 25-T9S-R22E
Site Centre Latitude: 40° 0' 18.878 N
Longitude: 109° 23' 7.300 W
NOTE: Site Center is CWU 1320-25D SHL

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



***Chapita Wells Unit 1320-25D, 1321-25D, 1322-25D, & 1323-25D
NWSE, Section 25, T9S, R22E
Uintah County, Utah***

SURFACE USE PLAN

The well pad is approximately 380 feet long with a 394-foot width, containing 3.44 acres more or less.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 51.1 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The existing access road to Chapita Wells Unit 652-25 and Chapita Wells Unit 811-25X will be used to access the proposed location.
- B. No turnouts will be required.
- C. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- D. No bridges, or major cuts and fills will be required.
- E. The access road will be dirt surface.
- F. No gates, cattleguards, or fences will be required or encountered.
- G. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards

for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, six to eight (6-8) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. No new pipeline will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be**

painted with Carlsbad Canyon. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD, CWU 2-29 SWD or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt, and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the northeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the north.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
HyCrest Wheatgrass	9.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Black Sage	3.0
Shadscale	3.0
Needle and Threadgrass	3.0
HyCrest Wheatgrass	1.0
Scarlet Globe Mallow	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application or herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted by Montgomery Archaeological Consultants on April 14, 2007 report # MOAC 06-615. A paleontological survey was conducted and submitted by Intermountain Paleo on October 13, 2007 Report # IPC 07-229.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1320-25D, CWU 1321-25D, CWU 1322-25D, CWU 1323-25D Wells, located in the NWSE, of Section 25, T9S, R22E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # ~~NM~~ 2308.

October 26, 2007 _____
Date


Lead, Regulatory Assistant

EOG RESOURCES, INC.

CWU #1322-25D

LOCATED IN UINTAH COUNTY, UTAH
SECTION 25, T9S, R22E, S.L.B.&M.

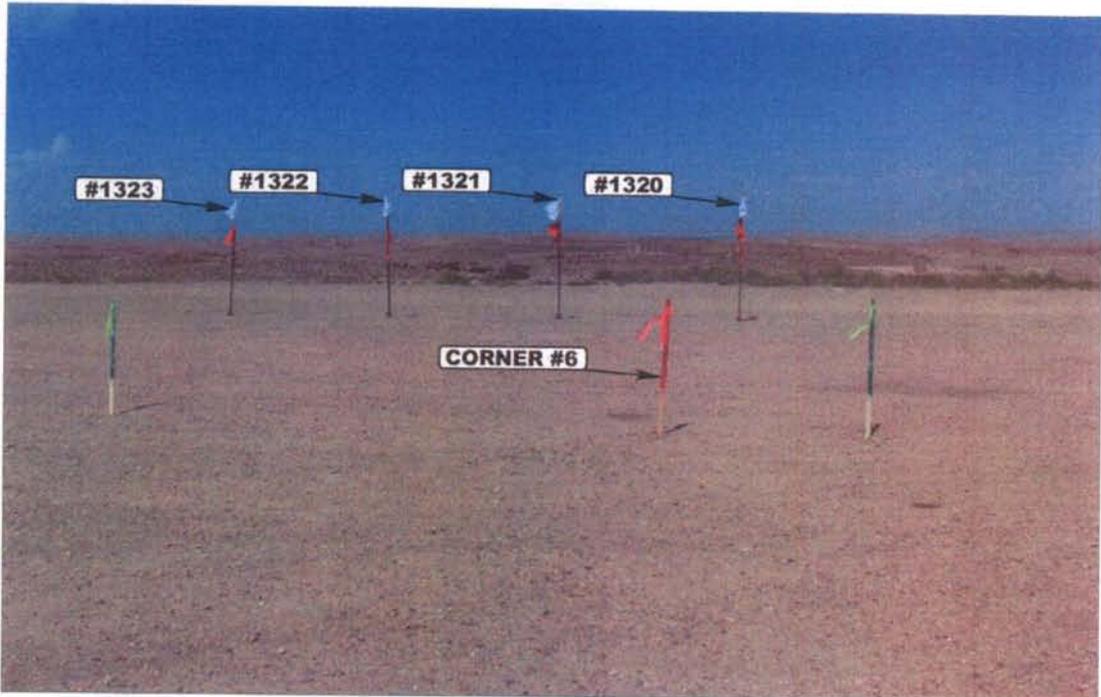


PHOTO: VIEW FROM CORNER #6 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: SOUTHERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

12 31 03
MONTH DAY YEAR

PHOTO

TAKEN BY: B.H.

DRAWN BY: J.L.G.

REVISED: 09-07-07C.P.

EOG RESOURCES, INC.
CWU #1322-25D
SECTION 25, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 2.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHWESTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 200' TO THE PROPOSED LOCATION.

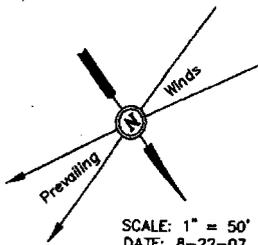
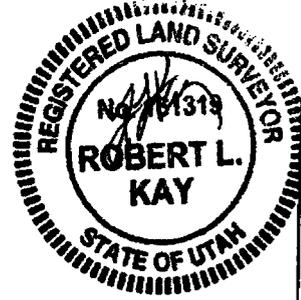
TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 51.1 MILES.

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #1320-25D, #1321-25D, #1322-25D & #1323-25D
SECTION 25, T9S, R22E, S.L.B.&M.
NW 1/4 SE 1/4

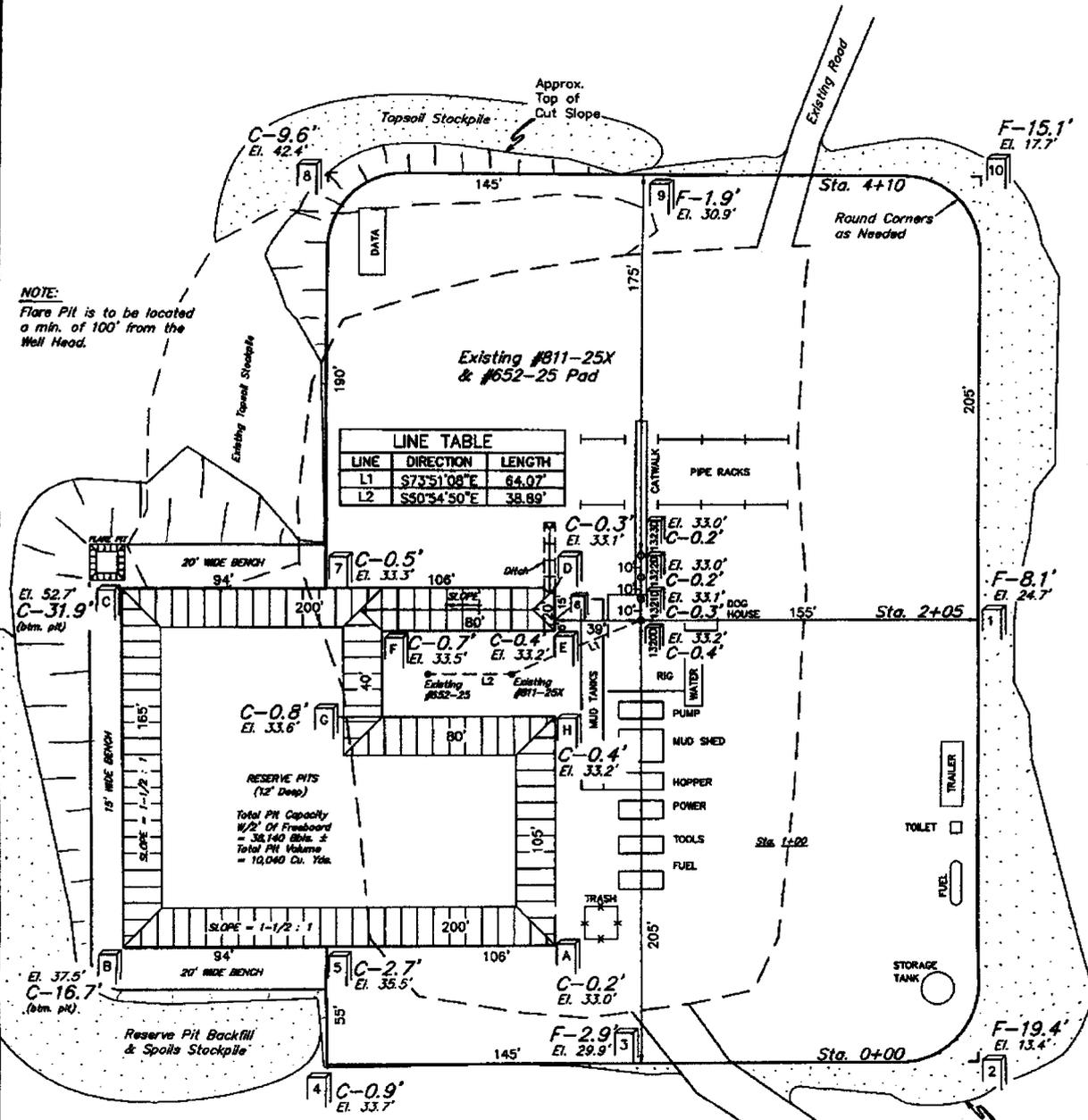
FIGURE #1



SCALE: 1" = 50'
DATE: 8-22-07
Drawn By: K.G.
Revised: 09-06-07 C.G.

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

LINE	DIRECTION	LENGTH
L1	S72°51'08"E	64.07'
L2	S50°34'50"E	38.89'



NOTES:

Elev. Ungraded Ground At WELL #1320-25 Loc. Stake = 5133.2'
FINISHED GRADE ELEV. AT WELL #1320-25 LOC. STAKE = 5132.8'

EOG RESOURCES, INC.

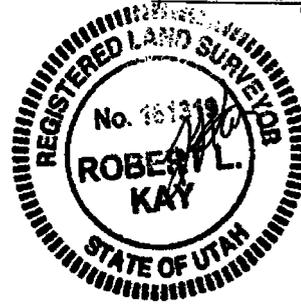
TYPICAL CROSS SECTIONS FOR

CWU #1320-25D, #1321-25D, #1322-25D & #1323-25D

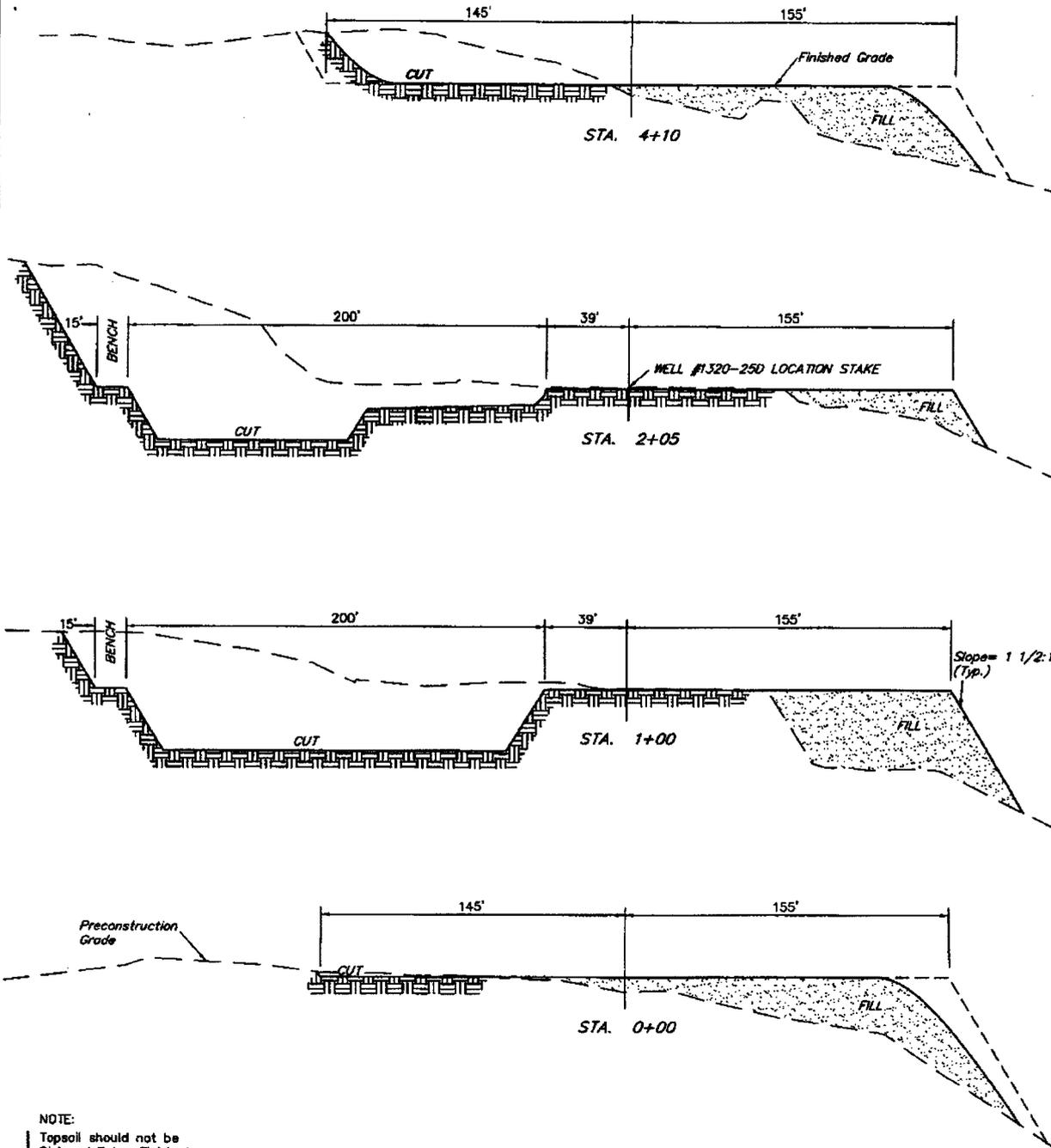
SECTION 25, T9S, R22E, S.L.B.&M.

NW 1/4 SE 1/4

FIGURE #2



1" = 20'
X-Section Scale
1" = 50'
DATE: 8-22-07
Drawn By: K.G.
Revised: 09-06-07 C.G.



NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT
(6") Topsoil Stripping = 1,380 Cu. Yds.
(New Construction Only)
Remaining Location = 24,920 Cu. Yds.
TOTAL CUT = 26,300 CU.YDS.
FILL = 19,900 CU.YDS.

EXCESS MATERIAL = 6,400 Cu. Yds.
Topsoil & Pit Backfill = 6,400 Cu. Yds.
(1/2 Pit Vol.)
EXCESS UNBALANCE = 0 Cu. Yds.
(After Interim Rehabilitation)

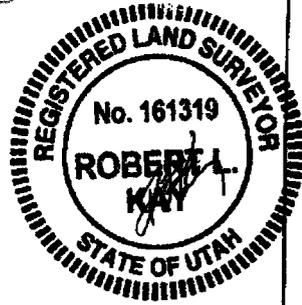
APPROXIMATE ACREAGES

WELL SITE DISTURBANCE = ±4.446 ACRES

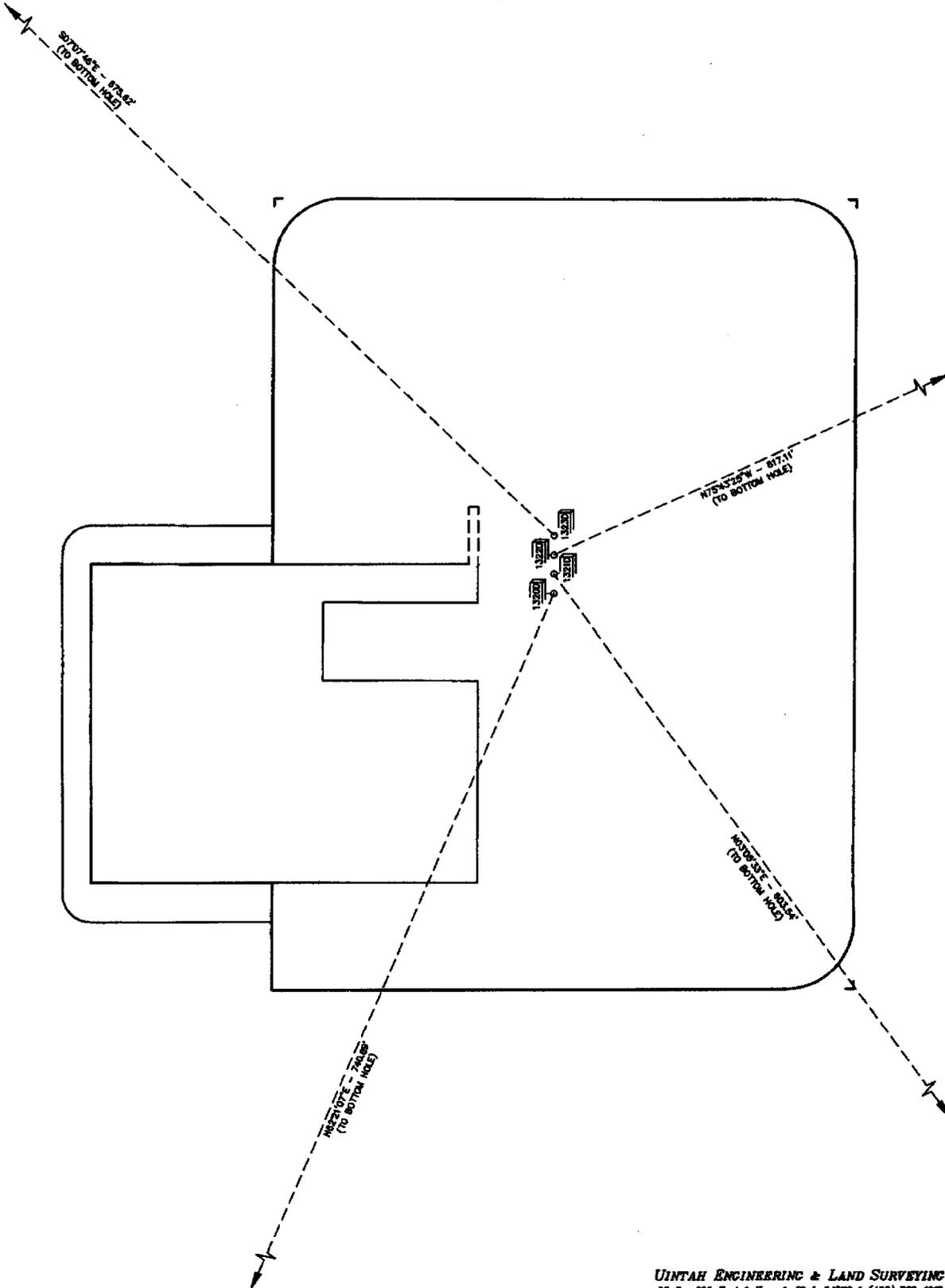
EOG RESOURCES, INC.

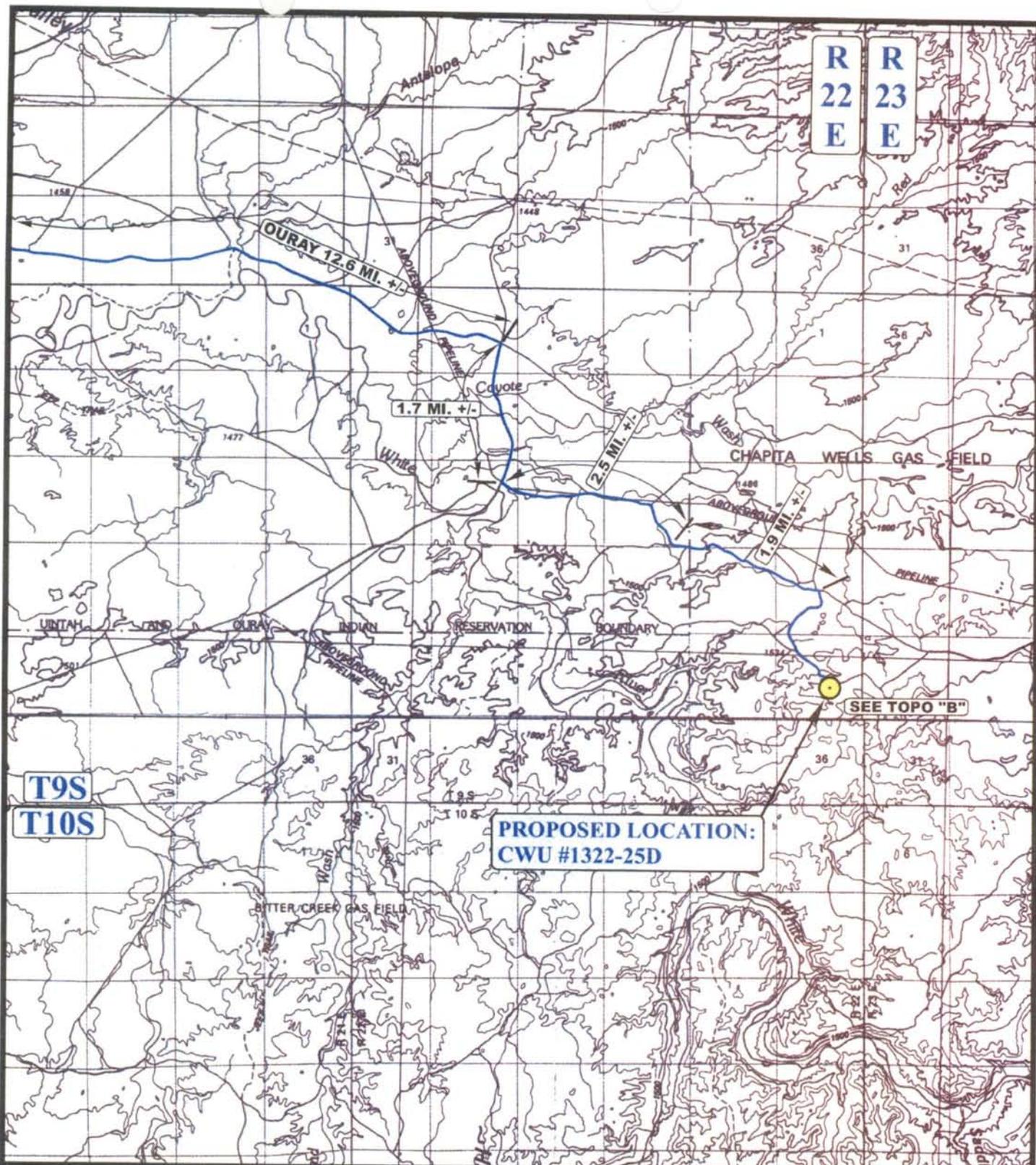
INTERFERENCE DETAIL FOR

CWU #1320-25D, #1321-25D, #1322-25D & #1323-25D
SECTION 25, T9S, R22E, S.L.B.&M.
NW 1/4 SE 1/4



SCALE: 1" = 50'
DATE: 8-22-07
Drawn By: K.G.
Revised: 09-06-07 C.G.





R 22 E
R 23 E

T9S
T10S

**PROPOSED LOCATION:
CWU #1322-25D**

SEE TOPO "B"

LEGEND:

 PROPOSED LOCATION

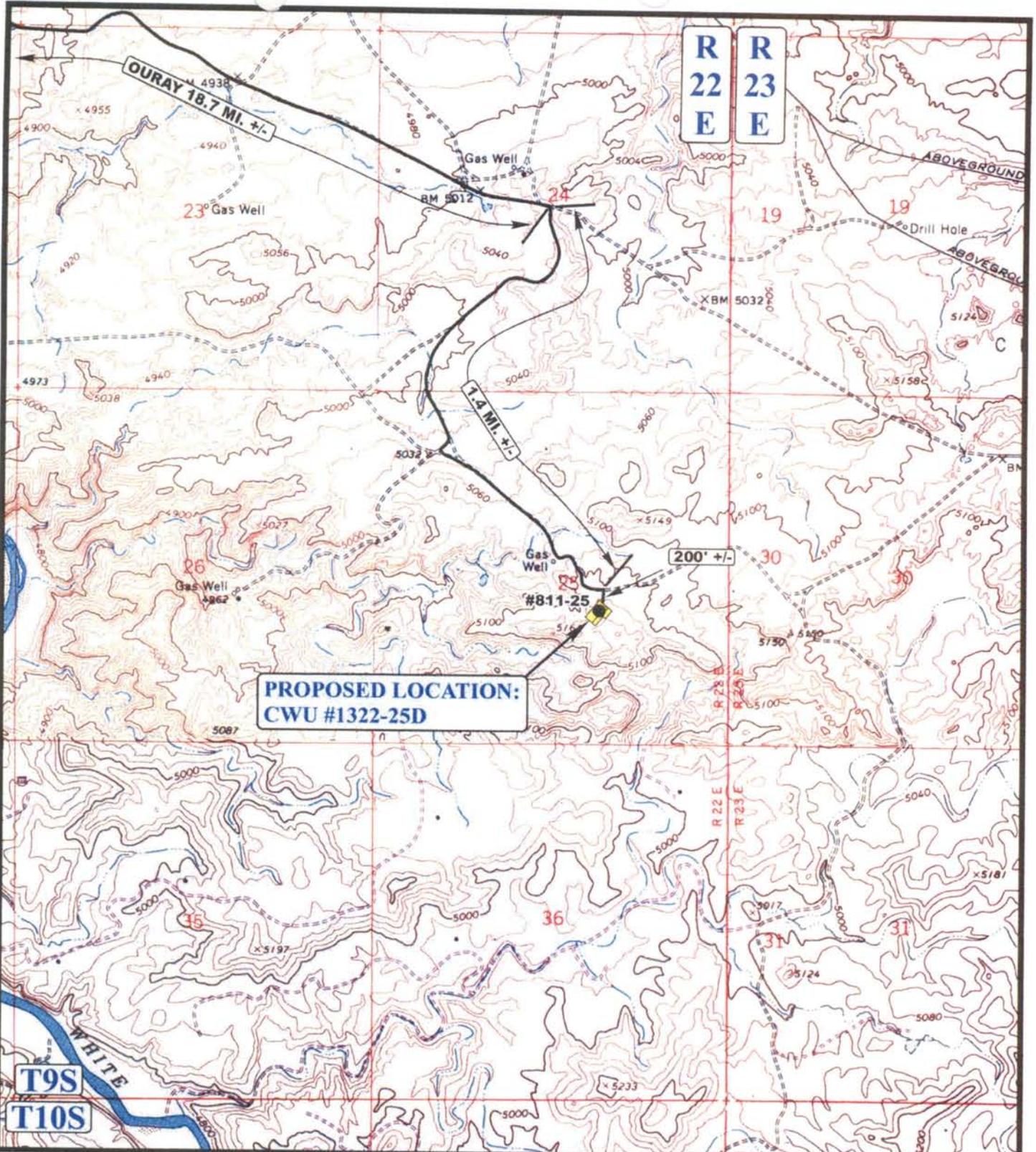


EOG RESOURCES, INC.

CWU #1322-25D
SECTION 25, T9S, R22E, S.L.B.&M.
1970' FSL 2010' FEL

UEIS
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
 12 31 03
 MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: J.L.G. REVISED: 09-07-07C.P. **A TOPO**



**PROPOSED LOCATION:
CWU #1322-25D**

LEGEND:
 ————— EXISTING ROAD
 - - - - - PROPOSED ACCESS ROAD



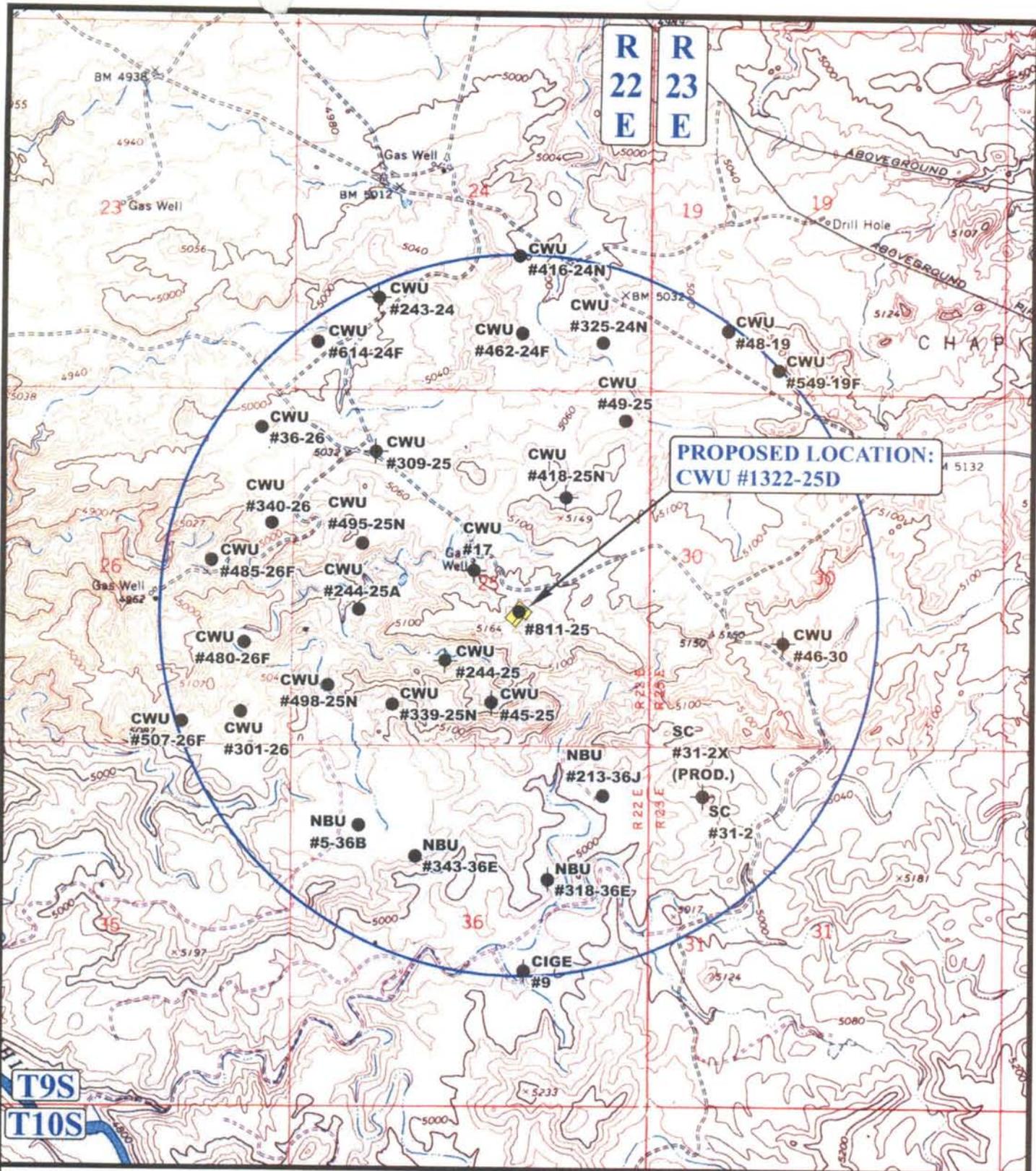
EOG RESOURCES, INC.

**CWU #1322-25D
SECTION 25, T9S, R22E, S.L.B.&M.
1970' FSL 2010' FEL**

UEIS
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
 12 31 03
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 09-07-07C.P.

B
TOPO



**PROPOSED LOCATION:
CWU #1322-25D**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

**CWU #1322-25D
SECTION 25, T9S, R22E, S.L.B.&M.
1970' FSL 2010' FEL**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP
12 31 03
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 09-07-07C.P.



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 10/30/2007

API NO. ASSIGNED: 43-047-39743

WELL NAME: CWU 1322-25D
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

NWSE 25 090S 220E
 SURFACE: 1970 FSL 2010 FEL
 BOTTOM: 2120 FSL 2608 FEL
 COUNTY: UINTAH
 LATITUDE: 40.00522 LONGITUDE: -109.3855
 UTM SURF EASTINGS: 637809 NORTHINGS: 4429375
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU0285A
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-225)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: CHAPITA WELLS
- R649-3-2. General
- Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: 179-8
- Eff Date: 8-10-1999
- Siting: Suspension of Siting
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1- Federal Approval
Z-OIL SHALE

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

October 31, 2007

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2007 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2007 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ Price River)		
43-047-39742	CWU 1321-25D Sec 25 T09S R22E 1978 FSL 2003 FEL	BHL Sec 25 T09S R22E 2580 FSL 1971 FEL
43-047-39743	CWU 1322-25D Sec 25 T09S R22E 1970 FSL 2010 FEL	BHL Sec 25 T09S R22E 2120 FSL 2608 FEL
43-047-39744	CWU 1320-25D Sec 25 T09S R22E 1985 FSL 1997 FEL	BHL Sec 25 T09S R22E 2332 FSL 1341 FEL
43-047-39745	CWU 1323-25D Sec 25 T09S R22E 1962 FSL 2016 FEL	BHL Sec 25 T09S R22E 1292 FSL 1932 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:10-31-07



EOG Resources, Inc.
1060 E Hwy 40
Vernal, Utah 84078

June 3, 2008

Diana Whitney
Utah Department of Oil Gas & Mining
P.O. Box 145801
Salt Lake City, Utah 54114-5801

**RE: DIRECTIONAL APPLICATION
LEASE: UTU-0285-A
CHAPITA WELLS UNIT 1322-25D
SECTION 25,T9S, R22E (NWSE)
UINTAH COUNTY, UTAH**

Dear Ms. Whitney:

Pursuant to the filing of Chapita Wells Unit 1322-25D Application to Drill regarding the above referenced well on October 26, 2007, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R 649-3-11 pertaining to the Exception to Location and Siting of the Wells.

- EOG Resources, Inc., and Anadarko are the only lease operators/working interest owners within a one-half mile radius of the Chapita Wells Unit 1322-25E well located in Section 25, T9S, R22E, Uintah County, Utah.
- EOG Resources, Inc. is permitting this well as a directional well in order to minimize surface disturbance. Locating the well at the surface location and directionally drilling from this location EOG will be able to utilize the existing road in the area.
- Futhermore, EOG hereby certifies that EOG and Anadarko are the sole working interest owners within 460 feet of the entire directional well bore.

Based on the above stated information EOG Resources, Inc. requests the permit be granted pursuant to R649-3-11.

Respectfully Submitted,

A handwritten signature in black ink, appearing to read "Kaylene R. Gardner".

Kaylene R. Gardner
Lead Regulatory Assistant

cc: File

energy opportunity growth

RECEIVED

JUN 04 2008

DIV. OF OIL, GAS & MINING

June 18, 2008

Diana Whitney
Utah Department of Oil Gas & Mining
P.O. Box 145801
Salt Lake City, Utah 54114-5801

**RE: DIRECTIONAL APPLICATION
LEASE: UTU-0285-A
CHAPITA WELLS UNIT 1320-25D
CHAPITA WELLS UNIT 1321-25D
CHAPITA WELLS UNIT 1322-25D
CHAPITA WELLS UNIT 1323-25D
SECTION 25,T9S, R22E (NWSE)
UINTAH COUNTY, UTAH**

Dear Ms. Whitney:

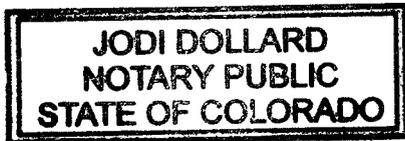
Pursuant to the filing of Chapita Wells Unit 1320-25D, Chapita Wells Unit 1321-25D, Chapita Wells Unit 1322-25D, Chapita Wells Unit 1323-25D, Application to Drill regarding the above referenced Mesaverde wells on October 26, 2007, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R 649-3-11 pertaining to Directional Drilling.

Kerr-McGee Oil & Gas Onshore LP has received notification of the planned directional wells, and consents to the directional drilling plan.



W. Chris Latimer, CPL
Kerr-McGee Oil & Gas Onshore LP

Subscribed and sworn before me on this 18th day of June, 2008



My Commission Expires Aug. 16, 2009
My Commission Expires

Notary Public



RECEIVED

JUL 29 2008



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

July 31, 2008

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: Chapita Wells Unit 1322-25D Well, Surface Location 1970' FSL, 2010' FEL, NW SE,
Sec. 25, T. 9 South, R. 22 East, Bottom Location 2120' FSL, 2608' FEL, NW SE,
Sec. 25, T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39743.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office



Operator: EOG Resources, Inc.

Well Name & Number Chapita Wells Unit 1322-25D

API Number: 43-047-39743

Lease: UTU0285A

Surface Location: NW SE **Sec.** 25 **T.** 9 South **R.** 22 East

Bottom Location: NW SE **Sec.** 25 **T.** 9 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.
5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.
- 6 In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

RECEIVED

APPLICATION FOR PERMIT TO DRILL OR REENTER

OCT 26 2007

BLM

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0285A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES INC		7. If Unit or CA Agreement, Name and No. UTU63013A1
Contact: KAYLENE R GARDNER E-Mail: KAYLENE_GARDNER@EOGRESOURCES.COM		8. Lease Name and Well No. CWU 1322-25D
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435-781-9111	9. API Well No. 43 0A7 39743
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NWSE 1970FSL 2010FEL 40.00517 N Lat, 109.38609 W Lon At proposed prod. zone NWSE 2120FSL 2608FEL 40.00559 N Lat, 109.38822 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 51.1 MILES SOUTH OF VERNAL UT		11. Sec., T., R., M., or Blk. and Survey or Area Sec 25 T9S R22E Mer SLB SME: BLM
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 800	16. No. of Acres in Lease 1800.00	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 680	19. Proposed Depth 9280 MD 9250 TVD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5133 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well
		20. BLM/BIA Bond No. on file NM2308
		23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) KAYLENE R GARDNER Ph: 435-781-9111	Date 10/26/2007
Title LEAD REGULATORY ASSISTANT		
Approved by (Signature)	Name (Printed/Typed) <i>Jeann Kavelle</i>	Date AUG 18 2008
Title <i>Jeann Kavelle</i> Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page) **CONDITIONS OF APPROVAL ATTACHED**

NOTICE OF APPROVAL

Electronic Submission #56914 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal
Committed to AFMSS for processing by CINDY SEVERSON on 10/29/2007 (08CXSD040AE)

RECEIVED

AUG 25 2008

DIV. OF OIL, GAS & MINING

** BLM REVISED **

NOS 9/13/07
076XJ5642AE



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: E.O.G. Resources Inc.
Well No: CWU 1322-25D
API No: 43-047-39743

Location: NWSE, Sec. 25, T9S, R22E
Lease No: UTU-0285A
Agreement: Chapita Wells Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:		(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:		(435) 781-4476	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7482
NRS/Enviro Scientist:		(435) 781-3400	(435) 828-3544
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	(435) 828-4029
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.
- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this would include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:

9 lbs of HyCrest Wheat grass 3 lbs of Kochia

- If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.
- All the culverts would be installed according to the BLM Gold Book.
- The road and well pad will have road base on the surface.
- Bury pipeline at all low water crossings.
- Permission from an authorized BLM representative would be required if construction or other operations occur during wet conditions that would lead to excessive rutting.
- Permission to clear all wildlife stipulations would only be approved by the BLM wildlife biologist during the specific timing for the species potentially affected by this action.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- The conductor pipe shall be set and cemented in a competent formation.
- The top of the production casing cement shall extend a minimum of 200 feet above the surface casing shoe.
- A 75 foot long blooie line is approved. All other equipment for air/gas drilling shall meet specifications in Onshore Order #2, III. Requirements, E. Special Drilling Operations.
- Logging program: Gamma Ray shall be run from TD to surface.
- At the 9 5/8" casing shoe, a casing shoe formation integrity test shall be performed after drilling 20 feet or less, past the casing shoe.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid,

and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
Multiple (See Attached)
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. Chapita Wells
2. Name of Operator EOG Resources, Inc		8. Well Name and No. Multiple <u>CWU 1322-25D</u>
3a. Address 1060 EAST HIGHWAY 40, VERNAL, UT 84078	3b. Phone No. (include area code) 435-781-9145	9. API Well No. Multiple <u>43 017 39743</u>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple (See Attached) <u>9S 22E 25</u>		10. Field and Pool or Exploratory Area Natural Buttes
		11. Country or Parish, State Uintah, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Air Drilling Variance</u>	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Request</u>	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests authorization for Air Drilling Operations, see Attached.

COPY SENT TO OPERATOR

Date: 12-18-2008

Initials: KS

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Mickenzie Thacker	Title Operations Clerk
Signature <u>Mickenzie Thacker</u>	Date 11/24/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <u>[Signature]</u>	Title <u>Pet. Eng.</u>	Date <u>12/18/08</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <u>DOGm</u>	Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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NOV 26 2008

DIV. OF OIL, GAS & MINING

API #	Lease #	Well Name	Footages	¼-¼ Legal Description
43-047-39472	UTU-0285-A	CWU 1280-28	2116' FNL 1165' FEL	SENE Sec. 28 T9S R22E
43-047-39538	UTU-0285-A	CWU 1284-27	535' FNL 842' FEL	NENE Sec. 27 T9S R22E
43-047-39451	UTU-0282	CWU 1287-23	2592' FSL 1903' FEL	NWSE Sec. 23 T9S R22E
43-047-39744	UTU-0285-A	CWU 1320-25D	1985' FSL 1997' FEL	NWSE Sec. 25 T9S R22E
43-047-39742	UTU-0285-A	CWU 1321-25D	1978' FSL 2003' FEL	NWSE Sec. 25 T9S R22E
43-047-39743	UTU-0285-A	CWU 1322-25D	1970' FSL 2010' FEL	NWSE Sec. 25 T9S R22E
43-047-39745	UTU-010956	CWU 1323-25D	1962' FSL 2016' FEL	NWSE Sec. 25 T9S R22E
43-047-39613	UTU-0285-A	CWU 1352-27	2096' FNL 314' FWL	SWNW Sec. 27 T9S R22E

Air Drilling Operations:

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1

Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

1. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
2. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
3. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
4. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
5. EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1322-25D

Api No: 43-047-39743 Lease Type: FEDERAL

Section 25 Township 09S Range 22E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # RATHOLE

SPUDDED:

Date 12/17/2008

Time 11:00 AM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 12/17/08 Signed CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0285A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

8. Well Name and No.
CHAPITA WELLS UNIT 1322-25D

9. API Well No.
43-047-39743

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

3a. Address
1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 25 T9S R22E NWSE 1970FSL 2010FEL
40.00517 N Lat, 109.38609 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original APD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests authorization to change the conductor size as follows:

Casing: Conductor
Hole Size: 26"
Length: 40-60'
Size: 16"
Weight: 65.0#
Grade: H-40
Thread: STC
Rating Collapse: 670 PSI
Factor Burst: 1640 PSI
Tensile: 736#

COPY SENT TO OPERATOR

Date: 1.8.2009
Initials: KS

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #65650 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MICKENZIE THACKER Title OPERATIONS CLERK

Signature *Mickenzie Thacker* Date 12/16/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By *D. M. Hart* Title *Pet Eng.* Date *1/6/09*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office *DOG* Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED** **RECEIVED**

DEC 18 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0285A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

8. Well Name and No.
CHAPITA WELLS UNIT 1322-25D

9. API Well No.
43-047-39743

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

3a. Address
1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 25 T9S R22E NWSE 1970FSL 2010FEL
40.00517 N Lat, 109.38609 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was spud on 12/17/2008.

RECEIVED
DEC 22 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #65727 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MICKENZIE THACKER Title OPERATIONS CLERK

Signature *Mickenzie Thacker* Date 12/18/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39745	CHAPITA WELLS UNIT 1323-25D		NWSE	25	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	99999	<i>13650</i>	12/16/2008		<i>12/30/08</i>		
Comments: <i>PRRU =</i> MESAVERDE <i>BHL = SWSE</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39743	CHAPITA WELLS UNIT 1322-25D		NWSE	25	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	99999	<i>13650</i>	12/17/2008		<i>12/30/08</i>		
Comments: <i>PRRU =</i> MESAVERDE <i>BHL = NWSE</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39742	CHAPITA WELLS UNIT 1321-25D		NWSE	25	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	99999	<i>13650</i>	12/17/2008		<i>12/30/08</i>		
Comments: <i>PRRU =</i> MESAVERDE <i>BHL = NWSE</i>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

12/18/2008

Title

Date

RECEIVED

DEC 22 2008

(5/2000)

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0285A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPTIA WELLS

8. Well Name and No.
CHAPITA WELLS UNIT 1322-25D

9. API Well No.
43-047-39743

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

3a. Address
1060 EAST HIGHWAY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 453-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 25 T9S R22E NWSE 1970FSL 2010FEL
40.00517 N Lat, 109.38609 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamatation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well reached TD on 4/16/2009. Please see the attached well chronology.

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #69608 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER Title OPERATIONS CLERK

Signature *Mickenzie Thacker* Date 04/29/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

MAY 04 2009

WELL CHRONOLOGY REPORT

Report Generated On: 04-28-2009

Well Name	CWU 1322-25D	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-39743	Well Class	DRIL
County, State	UINTAH, UT	Spud Date	04-07-2009	Class Date	
Tax Credit	N	TVD / MD	9,250/ 9,280	Property #	061511
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	9,236/ 9,283
KB / GL Elev	5,152/ 5,133				
Location	Section 25, T9S, R22E, NWSE, 1970 FSL & 2010 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	0.0	NRI %	0.0

AFE No	304712	AFE Total	1,755,100	DHC / CWC	813,400/ 941,700
Rig Contr	TRUE	Rig Name	TRUE #34	Start Date	11-09-2007
11-09-2007	Reported By	SHARON CAUDILL			
Daily Costs: Drilling	\$55,354	Completion	\$0	Daily Total	\$55,354
Cum Costs: Drilling	\$55,354	Completion	\$0	Well Total	\$55,354
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			SHL: 1970' FSL & 2010' FEL (NW/SE)
			SECTION 25, T9S, R22E
			UINTAH COUNTY, UTAH
			 BHL: 2120' FSL & 2608' FEL (NW/SE)
			SECTION 25, T9S, R22E
			UINTAH COUNTY, UTAH
			 LAT 40.005167, LONG 109.386086 (NAD 83)
			LAT 40.005200, LONG 109.385406 (NAD 27)
			 TRUE #34
			OBJECTIVE: 9280' MD, 9250' TVD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			 LEASE: UTU 0285A
			ELEVATION: 5133.2' NAT GL, 5132.8' PREP GL (DUE TO ROUNDING PREP GL WILL BE 5133'), 5152' KB (19')

EOG WI 55.6055%, NRI 47.59694%

12-18-2008 **Reported By** JERRY BARNES

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$55,354 **Completion** \$0 **Well Total** \$55,354

MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: SPUD NOTIFICATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CRAIGS ROUSTABOUT SERVICE SPUD A 26" HOLE ON 12/17/08 @ 11:00 AM. SET 60' OF 16" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 12/17/08 @ 9:40 AM.

01-03-2009 **Reported By** LESTER FARNSWORTH

Daily Costs: Drilling \$25,764 **Completion** \$0 **Daily Total** \$25,764

Cum Costs: Drilling \$81,118 **Completion** \$0 **Well Total** \$81,118

MD 200 **TVD** 200 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S RIG #3 ON 12/31/2008. DRILLED 12 1/4" HOLE TO 181' GL (200' KB). ENCOUNTERED NO WATER. RDMO CRAIG'S RIG.

TRUE RIG #34 WILL FINISH DRILLING 12 1/4" HOLE AND RUN 9 5/8" CASING.

PREPARE LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY AT THIS TIME.

03-20-2009 **Reported By** PAUL WHITE

Daily Costs: Drilling \$33,220 **Completion** \$0 **Daily Total** \$33,220

Cum Costs: Drilling \$114,338 **Completion** \$0 **Well Total** \$114,338

MD 279 **TVD** 279 **Progress** 79 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 279'

Start	End	Hrs	Activity Description
18:00	23:30	5.5	RIG ON DAYWORK @ 18:00 HRS, 3/19/09. DISCONNECTED LINES. SKIDDED RIG FROM CWU 1321-25D. HOOK UP FLOW LINE AND PREPARE TO DRILL.
23:30	01:00	1.5	PICK UP DIRECTIONAL TOOL, SCRIBE IN HOLE, TAG FILL @ 86'.
01:00	04:00	3.0	WASH/REAM F/86' TO 200'.
04:00	06:00	2.0	DRILLED SLIDE & ROTATE 200 TO 279' (1 SLIDES, 79' @ 39.5 FPH) W/MWD SURVEYS, WOB 10K, GPM 634, RPM 0-45/MOTOR 107, SPP 800, NO LOSS.

NO ACCIDENTS. FULL CREWS. SAFETY TOPIC- PICKING UP BHA.

FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

UNMANNED LOGGING UNIT 0 DAYS ON LOCATION.

TRANSFERRED 6 JTS(258.03') 9.625" 36.0# J-55 STC CASING FROM CWU 1321-25D.

TRANSFERRED 9690 GALS DIESEL FROM CWU 1321-25D.

03-21-2009	Reported By	BRIAN DUTTON									
Daily Costs: Drilling	\$38,153	Completion	\$0	Daily Total	\$38,153						
Cum Costs: Drilling	\$152,491	Completion	\$0	Well Total	\$152,491						
MD	1,449	TVD	1,449	Progress	1,170	Days	0	MW	8.7	Visc	27.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 1,449'											

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILLED SLIDE & ROTATE 279' TO 494'(3 SLIDES, 215' @ 39.0 FPH) W/MWD SURVEYS, WOB 10K TO 20K, GPM 634, RPM 0-45/MOTOR 107, SPP 922, NO LOSS.
11:30	12:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC.
12:00	21:00	9.0	DRILLED SLIDE & ROTATE 494' TO 1,079' (5 SLIDES, 585' @ 65.0 FPH) W/MWD SURVEYS, WOB 10K TO 20K, GPM 684, RPM 0-45/MOTOR 116, SPP 1725, NO LOSS.
21:00	21:30	0.5	INSTALL ROTATING RUBBER AND DRIVE BUSHING.
21:30	22:00	0.5	DRILLED SLIDE & ROTATE 1,079' TO 1,110' (31' @ 62.0 FPH) W/MWD SURVEYS, WOB 10K TO 20K, GPM 684, RPM 0-45/MOTOR 116, SPP 1725, NO LOSS.
22:00	23:00	1.0	MWD QUIT WORKING TRIP OUT OF HOLE @ 1,110' FOR MWD TOOLS.
23:00	23:30	0.5	CHANGE OUT MWD AND ORIENT.
23:30	00:30	1.0	TRIP IN HOLE WITH NEW MWD TOOLS.
00:30	06:00	5.5	DRILLED SLIDE & ROTATE 1,110' TO 1,449' (1 SLIDES, 339' @ 61.6 FPH) W/MWD SURVEYS, WOB 10K TO 20K, GPM 684, RPM 0-45/MOTOR 116, SPP 1562, NO LOSS.

DIESEL 8778 GALS(USED 1176 GALS).
 BOILER 0 HOURS.
 NO ACCIDENTS. FULL CREWS. SAFETY TOPIC- PINCH POINTS WHILE TRIPPING.
 FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
 UNMANNED LOGGING UNIT 0 DAYS ON LOCATION.

03-22-2009	Reported By	BRIAN DUTTON									
Daily Costs: Drilling	\$35,665	Completion	\$0	Daily Total	\$35,665						
Cum Costs: Drilling	\$188,156	Completion	\$0	Well Total	\$188,156						
MD	2,346	TVD	2,336	Progress	897	Days	0	MW	8.7	Visc	27.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 2,346'											

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILLED SLIDE & ROTATE 1,449' TO 1,575' (339' @ 61.6 FPH) W/MWD SURVEYS, WOB 10K TO 20K, GPM 684, RPM 0-45/MOTOR 116, SPP 1562, NO LOSS.
09:00	10:00	1.0	TRIP OUT OF HOLE @ 1,575' FOR MUD MOTOR (LOCKED UP).
10:00	11:30	1.5	CHANGE MUD MOTOR AND STABILIZER, SCRIBE AND ORIENT MWD.
11:30	12:30	1.0	TRIP IN HOLE.
12:30	13:00	0.5	DRILLED SLIDE & ROTATE 1,575' TO 1,606' (31' @ 62.0 FPH) W/MWD SURVEYS, WOB 10K TO 20K, GPM 684, RPM 0-45/MOTOR 116, SPP 1562, NO LOSS.
13:00	14:00	1.0	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC.
14:00	06:00	16.0	DRILLED SLIDE & ROTATE 1,606' TO 2,346' (3 SLIDES, 740' @ 46.2 FPH) W/MWD SURVEYS, WOB 10K TO 20K, GPM 720, RPM 0-45/MOTOR 122, SPP 1921. BIT DROPPED F/1,907' TO 1,910, LOST ALL RETURN @ 1,907', TOTAL FLUID LOST 11,314 BBLS.

DIESEL 7638 GALS(USED 1140 GALS).
 BOILER 0 HOURS.
 NO ACCIDENTS. FULL CREWS. SAFETY TOPIC- WORKING AROUND ROTARY TABLE.
 FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
 UNMANNED LOGGING UNIT 0 DAYS ON LOCATION.

03-23-2009		Reported By	BRIAN DUTTON								
DailyCosts: Drilling	\$132,916		Completion	\$0		Daily Total	\$132,916				
Cum Costs: Drilling	\$321,073		Completion	\$0		Well Total	\$321,073				
MD	2,540	TVD	2,540	Progress	194	Days	0	MW	8.6	Visc	27.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: PUMP CEMENT TOP JOBS

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILLED SLIDE & ROTATE 2,346' TO 2,540' (194' @ 43.1 FPH) W/MWD SURVEYS, WOB 10K TO 20K, GPM 720, RPM 0-45/MOTOR 122, SPP 1921.
10:30	11:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC.
11:00	11:30	0.5	SHORT TRIP 7 STANDS TO 1,838'.
11:30	12:00	0.5	CIRCULATE AND CONDITION HOLE. RU WEATHERFORD L/D MACHINE. HELD SAFETY MEETING.
12:00	13:30	1.5	LDDP.
13:30	15:00	1.5	LD BHA AND DIRECTIONAL TOOLS.
15:00	16:00	1.0	RU WEATHERFORD CASING GREW. HELD SAFETY MEETING.
16:00	18:30	2.5	RAN 9.625" 36.0# J-55 STC CASING(GS, 1 JT, FC, 56 JTS) & TAG JT. RAN 8 CENTRALIZERS(MIDDLE SHOE JT, TOP JTS 2-8). TAGGED @ 2540. LD TAG JT & PU LANDING JT W/PORTED CSG HANGER. LANDED CASING @ 2530'.
18:30	19:30	1.0	RD WEATHERFORD LD MACHINE & CSG CREW. RU HALLIBURTON CEMENTER. HELD SAFETY MEETING.
19:30	21:00	1.5	CEMENTED AS FOLLOWS: PUMPED 400 SX HALCEM TYPE V(84.0 BBLs @ 15.6 PPG, 1.18 CFS), NO RETURNS, DROPPED TOP PLUG, DISPLACED W/192 BW, FINAL LIFT PRESSURE 122 PSI, BUMPED PLUG TO 566 PSI. BLEED OFF, FLOAT HELD.
21:00	22:00	1.0	WAIT ON CEMENT.
22:00	23:00	1.0	REMOVE LANDING JOINT RD HALLIBURTON AND REMOVE RISER.
23:00	06:00	7.0	SUSPEND DRILLING RIG OPERATIONS AND PERFORM TOP JOBS.

TOP JOB #1 HOWCO MIXED AND PUMPED 100 SX (21 BBLs) OF HALCEM W/4% CACL. AT 15.8 PPG, 1.15 YIELD 5 GPS WATER. NO CEMENT RETURNS TO SURFACE.

06:00 *** RIG RELEASED @ 2300 HRS 3/22/09 ***

03-24-2009		Reported By	BRIAN DUTTON								
DailyCosts: Drilling	\$20,322		Completion	\$0		Daily Total	\$20,322				
Cum Costs: Drilling	\$341,395		Completion	\$0		Well Total	\$341,395				
MD	2,540	TVD	2,540	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 PERFORM CEMENT TOP JOB #2 HOWCO MIXED AND PUMPED 150 SX (31 BBLs) OF HALCEM W/ 4% CACL. AT 15.8 PPG, 1.15 YIELD 5 GPS WATER. NO CEMENT RETURNS TO SURFACE. TOP JOB #3 HOWCO MIXED AND PUMPED 150 SX (31 BBLs) OF HALCEM W/ 4% CACL. AT 15.8 PPG, 1.15 YIELD 5 GPS WATER. CEMENT TO SURFACE W/ 28 BBLs AWAY. WATCHED CEMENT, DID NOT FALL. CIP @ 10:45.
 PAD DRILLING OPERATIONS WAIT ON ROTARY TOOLS, TOP CEMENT JOBS COMPLETE.

03-25-2009 **Reported By** BRIAN DUTTON

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$341,395 **Completion** \$0 **Well Total** \$341,395

MD 2,540 **TVD** 2,540 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WORT

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 PAD DRILLING OPERATIONS WAIT ON ROTARY TOOL, TOP CEMENT JOBS COMPLETE.

03-26-2009 **Reported By** BRIAN DUTTON

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$341,395 **Completion** \$0 **Well Total** \$341,395

MD 2,540 **TVD** 2,540 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: PAD DRILLING OPERATIONS WORT.

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 PAD DRILLING OPERATIONS WAIT ON ROTARY TOOL, TOP CEMENT JOBS COMPLETE.

03-27-2009 **Reported By** BRIAN DUTTON

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$341,395 **Completion** \$0 **Well Total** \$341,395

MD 2,540 **TVD** 2,540 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WORT

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 PAD DRILLING OPERATIONS WAIT ON ROTARY TOOL, TOP CEMENT JOBS COMPLETE.

03-28-2009 **Reported By** BRIAN DUTTON

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$341,395 **Completion** \$0 **Well Total** \$341,395

MD 2,540 **TVD** 2,540 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WORT

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 PAD DRILLING OPERATIONS WAIT ON ROTARY TOOL, TOP CEMENT JOBS COMPLETE.

03-29-2009 **Reported By** BRIAN DUTTON

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$341,395 **Completion** \$0 **Well Total** \$341,395

MD 2,540 **TVD** 2,540 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PAD DRILLING OPERATIONS WAIT ON ROTARY TOOL, TOP CEMENT JOBS COMPLETE.

03-30-2009 Reported By BRIAN DUTTON

DailyCosts: Drilling	\$19,433	Completion	\$0	Daily Total	\$19,433
Cum Costs: Drilling	\$360,828	Completion	\$0	Well Total	\$360,828

MD	2,540	TVD	2,540	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PAD DRILLING OPERATIONS WAIT ON ROTARY TOOL, TOP CEMENT JOBS COMPLETE.

03-31-2009 Reported By BRIAN DUTTON

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$360,828	Completion	\$0	Well Total	\$360,828

MD	2,540	TVD	2,540	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: PAD DRILLING OPERATIONS WORT.

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PAD DRILLING OPERATIONS WAIT ON ROTARY TOOL, TOP CEMENT JOBS COMPLETE.

04-01-2009 Reported By BRIAN DUTTON

DailyCosts: Drilling	\$13,458	Completion	\$0	Daily Total	\$13,458
Cum Costs: Drilling	\$374,287	Completion	\$0	Well Total	\$374,287

MD	2,540	TVD	2,540	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PAD DRILLING OPERATIONS WAIT ON ROTARY TOOL, TOP CEMENT JOBS COMPLETE.

04-02-2009 Reported By DAN LINDSEY

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$374,287	Completion	\$0	Well Total	\$374,287

MD	2,540	TVD	2,540	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: PAD DRILLING OPERATION, WORT.

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PAD DRILLING OPERATION, WORT. CEMENT TOP JOBS COMPLETED.

04-07-2009 Reported By DAN LINDSEY

DailyCosts: Drilling	\$44,185	Completion	\$0	Daily Total	\$44,185
Cum Costs: Drilling	\$418,472	Completion	\$0	Well Total	\$418,472

MD	2,689	TVD	2,679	Progress	159	Days	1	MW	9.5	Visc	33.0
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Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TIH

Start	End	Hrs	Activity Description
10:30	12:30	2.0	MOVED RIG OVER CWU 1322-25D. (PAD OPERATIONS).
12:30	15:30	3.0	NU BOP AND LINES.
15:30	19:30	4.0	RIG ACCEPTED FOR DAYWORK @ 15:30 HRS, 4/6/09. TESTED BOPE (ALL RAMS, VALVES, & CHOKE MANIFOLD 250/5000 PSI, ANNULAR 250/2500 PSI, & CASING 1500 PSI). NO BLM WITNESS. BLM NOTIFIED @ 1530 HRS 4/5/09 VIA EMAIL.
19:30	20:00	0.5	INSTALLED WEAR BUSHING.
20:00	21:00	1.0	PU 8 3/4" BIT & MUD MOTOR. WASHED & REAMED MOUSE HOLE. INSTALLED MOUSE HOLE
21:00	22:00	1.0	PU BIT #2. SCRIBED MOTOR. INSTALLED & ORIENTED MWD.
22:00	23:00	1.0	TIH. TAGGED @ 2416.
23:00	23:30	0.5	INSTALLED ROTATING HEAD RUBBER.
23:30	01:00	1.5	DRILLED FLOAT EQUIPMENT & CEMENT TO 2545(SET & FUNCTION COM).
01:00	01:30	0.5	PERFORMED F.I.T. @ 2545 TO 10.6 PPG EMW(145 PSI).
01:30	03:30	2.0	DRILLED ROTATE 2540 TO 2689 (149' @ 74.5 FPH), WOB 10-15K, GPM 432, RPM 45/MOTOR 73, SPP 1500, NO FLARE. MW 9.5 PPG, VIS 33.
03:30	05:00	1.5	PUMPED PILL. SET & FUNCTION COM. TOH FOR MWD FAILURE.
05:00	06:00	1.0	CHANGED MWD & ORIENTED TOOL. TIH.
DIESEL 4560 GALS(USED 798). BOILER 8 HRS.			
NO ACCIDENTS. FULL CREWS.			
TRANSFERRED 5 JTS(207.82') 4.5" 11.6# HCP-110 LTC CASING F/CWU 1323-25D TO CWU 1322-25D.			
TRANSFERRED 1 MARKER JT(19.90') 4.5" 11.6# HCP-110 LTC CASING F/CWU 1323-25D TO CWU 1322-25D.			
TRANSFERRED 5358 GALS DIESEL F/CWU 1323-25D TO CWU 1322-25D.			
06:00	SPUD 7 7/8" PRODUCTION HOLE @ 01:30 HRS, 4/7/09.		

04-08-2009		Reported By		DAN LINDSEY							
Daily Costs: Drilling	\$41,153	Completion	\$0	Daily Total	\$41,153						
Cum Costs: Drilling	\$459,625	Completion	\$0	Well Total	\$459,625						
MD	3,632	TVD	3,608	Progress	943	Days	2	MW	9.6	Visc	33.0

Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 3632'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	WASHED & REAMED 30' TO 2689, NO FILL.
06:30	11:30	5.0	DRILLED SLIDE & ROTATE 2689 TO 2909(5-15' SLIDES, 2-10' SLIDES, 220' @ 44.0 FPH), WOB 15-20K, GPM 432, RPM 0-45/MOTOR 73, SPP 1450, NO FLARE. MW 9.6 PPG, VIS 33.
11:30	12:00	0.5	SERVICED RIG. FUNCTION PIPE RAMS.
12:00	06:00	18.0	DRILLED SLIDE & ROTATE 2909 TO 3632(9-15' SLIDES, 2-7' SLIDES, 4-10' SLIDES, 723' @ 40.2 FPH), WOB 15-20K, GPM 432, RPM 0-45/MOTOR 73, SPP 1550, NO FLARE.
THIS A.M. MW 9.6 PPG, VIS 33.			
DIESEL 3420 GALS(USED 1140). BOILER 3 HRS.			
NO ACCIDENTS. FULL CREWS. 1 BOP DRILL.			

FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

04-09-2009 Reported By DAN LINDSEY

DailyCosts: Drilling	\$70,446	Completion	\$0	Daily Total	\$70,446						
Cum Costs: Drilling	\$530,072	Completion	\$0	Well Total	\$530,072						
MD	4,743	TVD	4,702	Progress	1,111	Days	3	MW	9.5	Visc	33.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 4743'

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILLED SLIDE & ROTATE 3632 TO 3974(1-15' SLIDE, 1-10' SLIDE, 342' @ 62.2 FPH) W/ MWD SURVEYS, WOB 15-18K, GPM 432, RPM 0-58/MOTOR 73, SPP 1450, NO FLARE. MW 9.6 PPG, VIS 33.
11:30	12:00	0.5	SERVICED RIG. FUNCTION PIPE RAMS.
12:00	06:00	18.0	DRILLED SLIDE & ROTATE 3974 TO 4743(8-15' SLIDES, 1-8' SLIDE, 1-10' SLIDE, 769' @ 42.7 FPH) W/ MWD SURVEYS, WOB 15-18K, GPM 432, RPM 0-45/MOTOR 73, SPP 1700, NO FLARE. THIS A.M. MW 9.5 PPG, VIS 33.

DIESEL 9348 GALS(USED 2072). NO BOILER.

NO ACCIDENTS. FULL CREWS. 1 BOP DRILL. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

DRILLING TIME LAST 24 HRS: 50.6% SLIDE, 49.4% ROTATING (18.8 HRS TOTAL).

04-10-2009 Reported By DAN LINDSEY

DailyCosts: Drilling	\$36,307	Completion	\$0	Daily Total	\$36,307						
Cum Costs: Drilling	\$566,380	Completion	\$0	Well Total	\$566,380						
MD	5,950	TVD	5,903	Progress	1,207	Days	4	MW	9.8	Visc	36.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 5950'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILLED ROTATE 4743 TO 4787(44'), WOB 18K, GPM 432, RPM 48/MOTOR 73, SPP 1900, NO FLARE, MW 9.5 PPG, VIS 33.
06:30	07:00	0.5	SERVICED RIG. FUNCTION ANNULAR.
07:00	06:00	23.0	DRILLED SLIDE & ROTATE 4787 TO 5950(SLIDES 1-15', 2-8', 3-10', 1163' @ 50.6 FPH) W/MWD SURVEYS, WOB 15-20K, GPM 432, RPM 0-48/MOTOR 73, SPP 2100, NO FLARE. THIS A.M. MW 9.8 PPG, VIS 36.

DIESEL 8664 GALS(RECEIVED 8000, USED 1026). BOILER 6 HRS.

NO ACCIDENTS. FULL CREWS. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

DRILLING LAST 24 HRS: SLIDING 22.2%, ROTATING 77.8%(19.57 HRS TOTAL DRILLING).

04-11-2009 Reported By DAN LINDSEY

DailyCosts: Drilling	\$36,150	Completion	\$0	Daily Total	\$36,150						
Cum Costs: Drilling	\$602,530	Completion	\$0	Well Total	\$602,530						
MD	6,930	TVD	6,883	Progress	980	Days	5	MW	10.0	Visc	37.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 6930'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILLED ROTATE 5950 TO 6260(310' @ 51.7 FPH) W/MWD SURVEYS, WOB 20K, GPM 432, RPM 35-40/MOTOR 73, SPP 2100, NO FLARE. MW 9.8 PPG, VIS 36.
12:00	12:30	0.5	SERVICED RIG. FUNCTION PIPE RAMS.

12:30 06:00 17.5 DRILLED ROTATE 6260 TO 6930(670' @ 38.3 FPH) W/MWD SURVEYS, WOB 17-20K, GPM 432, RPM 40-45/MOTOR 73, SPP 2200, NO FLARE. THIS A.M. MW 10.0 PPG, VIS 37.
DIESEL 7524 GALS(USED 1140). NO BOILER.

NO ACCIDENTS. FULL CREWS. 1 BOP DRILL. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
DRILLING LAST 24 HRS: SLIDING 0%, ROTATING 100%(22.82 HRS TOTAL DRILLING).

04-12-2009	Reported By	DAN LINDSEY									
Daily Costs: Drilling	\$36,849	Completion	\$3,456	Daily Total	\$40,305						
Cum Costs: Drilling	\$639,380	Completion	\$3,456	Well Total	\$642,836						
MD	7,569	TVD	7,522	Progress	639	Days	6	MW	10.2	Visc	39.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING @ 7569'

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILLED ROTATE 6930 TO 7070(140' @ 25.5 FPH) W/MWD SURVEYS, WOB 16K, GPM 432, RPM 35/MOTOR 73, SPP 2100, NO FLARE. MW 10.1 PPG, VIS 36.
11:30	12:00	0.5	SERVICED RIG. FUNCTION PIPE RAMS.
12:00	06:00	18.0	DRILLED SLIDE & ROTATE 7070 TO 7569(SLIDES 1-15', 1-10', 499' @ 27.7 FPH) W/MWD SURVEYS, WOB 16-18K, GPM 432, RPM 35-45/MOTOR 73, SPP 2250, NO FLARE. THIS A.M. MW 10.2 PPG, VIS 39.

DIESEL 5928 GALS(USED 1596). NO BOILER.
FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
NO ACCIDENTS. 2 FULL CREWS, EVENING TOUR 1 MAN SHORT.
DRILLING LAST 24 HRS: 9.15% SLIDING, 90.85% ROTATING (22.84 TOTAL HOURS DRILLING).

04-13-2009	Reported By	DAN LINDSEY									
Daily Costs: Drilling	\$35,595	Completion	\$1,596	Daily Total	\$37,191						
Cum Costs: Drilling	\$674,975	Completion	\$5,052	Well Total	\$680,027						
MD	8,277	TVD	8,230	Progress	708	Days	7	MW	10.5	Visc	39.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING @ 8277'

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILLED ROTATE 7569 TO 7756(187' @ 28.8 FPH) W/MWD SURVEYS, WOB 15-17K, GPM 432, RPM 35-40/MOTOR 73, SPP 2300, NO FLARE. MW 10.3 PPG, VIS 38.
12:30	13:00	0.5	SERVICED RIG. FUNCTION PIPE RAMS.
13:00	06:00	17.0	DRILLED ROTATE 7756 TO 8277(521' @ 30.6 FPH) W/MWD SURVEYS, WOB 15-20K, GPM 432, RPM 35-40/MOTOR 73, SPP 2350, NO FLARE. THIS A.M. MW 10.5, VIS 39.

DIESEL 4560 GALS(USED 1362). NO BOILER.

NO ACCIDENTS. FULL CREWS.
FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
DRILLING LAST 24 HRS: 0% SLIDING, 100% ROTATING (22.91 HRS TOTAL DRILLING).

04-14-2009	Reported By	DAN LINDSEY									
Daily Costs: Drilling	\$56,712	Completion	\$0	Daily Total	\$56,712						
Cum Costs: Drilling	\$731,687	Completion	\$5,052	Well Total	\$736,739						
MD	8,555	TVD	8,507	Progress	278	Days	8	MW	10.6	Visc	38.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 8555'

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILLED ROTATE 8277 TO 8319' (42' @ 28.0 FPH), WOB 16K, GPM 432, RPM 38/MOTOR 73, SPP 2350, NO FLARE. MW 10.6 PPG, VIS 38.
07:30	08:00	0.5	SERVICED RIG. FUNCTION PIPE RAMS.
08:00	10:30	2.5	DRILLED ROTATE 8319 TO 8380' (61' @ 24.4 FPH) W/MWD SURVEYS, WOB 16K, GPM 432, RPM 38/MOTOR 73, SPP 2350, NO FLARE. MW 10.6 PPG, VIS 38.
10:30	14:30	4.0	PUMPED PILL. SET & FUNCTION COM. TOOH W/BIT #2.
14:30	15:30	1.0	CHANGED BIT & MUD MOTOR. ORIENTED MOTOR AND NEW MWD TOOL. FUNCTION BLIND RAMS.
15:30	16:30	1.0	TIH W/BIT #3 TO 2450'.
16:30	17:30	1.0	SLIPPED & CUT 100' DRLG LINE.
17:30	19:30	2.0	TIH W/BIT #3(TESTED MWD 2 TIMES).
19:30	21:30	2.0	WASHED & REAMED 80' TO 8380', 50' FILL.
21:30	06:00	8.5	DRILLED ROTATE 8380 TO 8555' (175' @ 20.6 FPH) W/MWD SURVEYS, WOB 14-18K, GPM 432, RPM 40-45/MOTOR 73, SPP 2300, NO FLARE. THIS A.M. MW 10.8 PPG, VIS 39.

DIESEL 3534 GALS(USED 1026). NO BOILER.
 NO ACCIDENTS.
 FULL CREWS.
 FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
 DRILLING LAST 24 HRS: 0% SLIDING, 100% ROTATING (11.77 HRS TOTAL DRILLING).
 NOTIFIED BLM VIA EMAIL @ 18:00 HRS, 4/13/09 OF UPCOMING CASING & CEMENT JOB.

04-15-2009	Reported By	BRIAN DUTTON									
DailyCosts: Drilling	\$53,294	Completion	\$896	Daily Total	\$54,190						
Cum Costs: Drilling	\$784,982	Completion	\$5,948	Well Total	\$790,930						
MD	9,116	TVD	9,068	Progress	561	Days	9	MW	11.0	Visc	39.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 9116'

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILLED ROTATE 8555 TO 8629(74' @ 29.6 FPH) W/MWD SURVEYS, WOB 16-20K, GPM 414, RPM 40/MOTOR 72, SPP 2300, NO FLARE. MW 10.7 PPG, VIS 38.
08:30	09:00	0.5	SERVICED RIG. FUNCTION PIPE RAMS. CHANGED ROTATING HEAD RUBBER & BEARING AND DRIVE BUSHING.
09:00	06:00	21.0	DRILLED ROTATE 8629 TO 9116 (487' @ 23.1 FPH) W/MWD SURVEYS, WOB 16-20K, GPM 371, RPM 40/MOTOR 63, SPP 2300, NO FLARE. THIS A.M. MW 11.0+ PPG, VIS 40. DIESEL 10032 GALS(USED 1502). NO BOILER.

NO ACCIDENTS.
 FULL CREWS
 FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
 DRILLING LAST 24 HRS: 0% SLIDING, 100% ROTATING
 (22.42 TOTAL DRILLING HRS).

04-16-2009	Reported By	BRIAN DUTTON							
DailyCosts: Drilling	\$39,153	Completion	\$0	Daily Total	\$39,153				

Cum Costs: Drilling \$824,135 **Completion** \$5,948 **Well Total** \$830,083
MD 9,298 **TVD** 9,250 **Progress** 182 **Days** 10 **MW** 11.1 **Visc** 39.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: TOH TO RUN CSG

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILLED ROTATE 9,116' TO 9,220' (104' @ 13.8 FPH) W/MWD SURVEYS, WOB 16-20K, GPM 371, RPM 40/MOTOR 63 , SPP 2150, NO FLARE. MW 11.0 PPG, VIS 38.
13:30	14:00	0.5	SERVICE RIG. COMP. DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST ANNULAR.
14:00	18:30	4.5	DRILLED ROTATE 9,220' TO 9,298' (78' @ 17.3 FPH). TD REACHED @ 16:30 HRS. W/MWD SURVEYS. WOB 16-20K. GPM 371. RPM 40/MOTOR 63. SPP 2150. NO FLARE. MW 11.1 PPG. VIS 40.
18:30	20:30	2.0	CIRCULATE AND CONDITION PRIOR TO SHORT TRIP.
20:30	22:30	2.0	SHORT TRIP 15 STANDS TO 7,868'. SET & FUNCTION COM.
22:30	00:00	1.5	CIRC GAS OUT. RU WEATHERFORD LD MACHINE. HELD SAFETY MEETING.
00:00	06:00	6.0	PUMPED PILL. LDDP (STOOD BACK 14 STDS, BREAK KELLY & STOOD BACK BHA). DIESEL 8892 GALS (USED 1140). NO BOILER.
NO ACCIDENTS. FULL CREWS.			
FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.			
DRILLING LAST 24 HRS: 0% SLIDING, 100% ROTATING (13.33 TOTAL DRILLING HRS).			

04-17-2009 **Reported By** BRIAN DUTTON

Daily Costs: Drilling \$23,785 **Completion** \$218,790 **Daily Total** \$242,575
Cum Costs: Drilling \$847,921 **Completion** \$224,738 **Well Total** \$1,072,659

MD 9,298 **TVD** 9,250 **Progress** 0 **Days** 11 **MW** 11.2 **Visc** 38.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:30	0.5	PULL WEAR BUSHING.
06:30	07:00	0.5	RU WEATHERFORD CSG CREW. HELD SAFETY MEETING.
07:00	12:30	5.5	RAN 4.5" 11.6# HCP-110 LTC CASING (FS, 1 JT, FC, 202 JTS & 3 MARKERS) & TAG JT. RAN 38 CENTRALIZERS (RIGID- JTS 1-3, BOWSPRING-EVERY 2ND JT TO 6012). TAGGED @ 9298. LD TAG JT. PU LANDING JT W/FLUTED CSG HANGER. LANDED CSG @ 9283(FS @ 9283, FC @ 9235, MARKERS @ 6864 & 4256 & 25). NOTIFIED BLM VIA EMAIL @ 18:00 HRS, 4/13/09 OF CASING & CEMENT JOB.
12:30	14:00	1.5	CIRCULATED W/ RIG PUMP. RD WEATHERFORD CSG CREW. RU HALLIBURTON CEMENTER. HELD SAFETY MEETING.
14:00	16:30	2.5	CEMENTED CSG AS FOLLOWS: PUMPED BOTTOM PLUG, 20 BBLS MUDFLUSH III, 10 BBLS FW SPACER, 430 SX HIGHBOND 75(141 BBLS @ 12.0 PPG, 1.84 CFS) & 1340 SX EXTENDACEM VI(349 BBLS @ 13.5 PPG, 1.46 CFS). DROPPED TOP PLUG. DISP W/144 BTW(FULL RETURN THROUGHOUT JOB). FINAL LIFT PRESSURE 2600 PSI, BUMPED PLUG TO 3700 PSI. BLED OFF, FLOATS HELD.
16:30	17:30	1.0	WAIT ON CEMENT
17:30	18:00	0.5	REMOVED LANDING JT. RAN CSG HANGER PACKOFF AND LOCKED IN POSITION. TESTED HANGER TO 5000 PSI.
18:00	19:00	1.0	NDBOP. DISCONNECTED LINES AND PREPARED RIG TO MOVE TO CWU 1321-25H (PAD OPERATIONS).
NO ACCIDENTS. FULL CREWS.			
TRANSFERRED 4 JTS(182.05') 4.5" 11.6# HCP-110 LTC CASING TO CWU 1321-25D.			

TRANSFERRED 1 MARKER JT(19.89') 4.5" 11.6# HCP-110 LTC CASING TO CWU 1321-25D.
TRANSFERRED 8400 GALS DIESEL TO CWU 1321-25D.

19:00

RIG RELEASED @ 19:00 HRS, 4/16/09.
CASING POINT COST \$ 847,921

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0285A
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1322-25D
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047397430000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1970 FSL 2010 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 25 Township: 09.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 5/29/2009	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No activity has occurred since last submission on 4/29/2009, waiting on completion operations.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 June 01, 2009

NAME (PLEASE PRINT) Kaylene Gardner	PHONE NUMBER 435 781-9111	TITLE Regulatory Administrator
SIGNATURE N/A	DATE 5/29/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0285A
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1322-25D
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047397430000
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1970 FSL 2010 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 25 Township: 09.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 6/30/2009	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see the attached well chronology report.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 June 30, 2009

NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 6/30/2009	

WELL CHRONOLOGY REPORT

Report Generated On: 06-30-2009

Well Name	CWU 1322-25D	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-39743	Well Class	COMP
County, State	UINTAH, UT	Spud Date	04-07-2009	Class Date	
Tax Credit	N	TVD / MD	9,250/ 9,280	Property #	061511
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	9,236/ 9,283
KB / GL Elev	5,152/ 5,133				
Location	Section 25, T9S, R22E, NWSE, 1970 FSL & 2010 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	0.0	NRI %	0.0

AFE No	304712	AFE Total	1,755,100	DHC / CWC	813,400/ 941,700
Rig Contr	TRUE	Rig Name	TRUE #34	Start Date	11-09-2007
11-09-2007	Reported By	SHARON CAUDILL			
Daily Costs: Drilling	\$55,354	Completion	\$0	Daily Total	\$55,354
Cum Costs: Drilling	\$55,354	Completion	\$0	Well Total	\$55,354
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			SHL: 1970' FSL & 2010' FEL (NW/SE) SECTION 25, T9S, R22E UINTAH COUNTY, UTAH
			BHL: 2120' FSL & 2608' FEL (NW/SE) SECTION 25, T9S, R22E UINTAH COUNTY, UTAH
			LAT 40.005167, LONG 109.386086 (NAD 83) LAT 40.005200, LONG 109.385406 (NAD 27)
			TRUE #34 OBJECTIVE: 9280' MD, 9250' TVD, MESAVERDE DW/GAS CHAPITA WELLS DEEP PROSPECT DD&A: CHAPITA DEEP NATURAL BUTTES FIELD
			LEASE: UTU 0285A ELEVATION: 5133.2' NAT GL, 5132.8' PREP GL (DUE TO ROUNDING PREP GL WILL BE 5133'), 5152' KB (19')

EOG WI 55.6055%, NRI 47.59694%

12-18-2008 **Reported By** JERRY BARNES

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$55,354 **Completion** \$0 **Well Total** \$55,354

MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: SPUD NOTIFICATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CRAIGS ROUSTABOUT SERVICE SPUD A 26" HOLE ON 12/17/08 @ 11:00 AM. SET 60' OF 16" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 12/17/08 @ 9:40 AM.

01-03-2009 **Reported By** LESTER FARNSWORTH

Daily Costs: Drilling \$25,764 **Completion** \$0 **Daily Total** \$25,764

Cum Costs: Drilling \$81,118 **Completion** \$0 **Well Total** \$81,118

MD 200 **TVD** 200 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S RIG #3 ON 12/31/2008. DRILLED 12 1/4" HOLE TO 181' GL (200' KB). ENCOUNTERED NO WATER. RDMO CRAIG'S RIG.
			TRUE RIG #34 WILL FINISH DRILLING 12 1/4" HOLE AND RUN 9 5/8" CASING.
			PREPARE LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.
			NO SURVEY AT THIS TIME.

03-20-2009 **Reported By** PAUL WHITE

Daily Costs: Drilling \$33,220 **Completion** \$0 **Daily Total** \$33,220

Cum Costs: Drilling \$114,338 **Completion** \$0 **Well Total** \$114,338

MD 279 **TVD** 279 **Progress** 79 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 279'

Start	End	Hrs	Activity Description
18:00	23:30	5.5	RIG ON DAYWORK @ 18:00 HRS, 3/19/09. DISCONNECTED LINES. SKIDDED RIG FROM CWU 1321-25D. HOOK UP FLOW LINE AND PREPARE TO DRILL.
23:30	01:00	1.5	PICK UP DIRECTIONAL TOOL, SCRIBE IN HOLE, TAG FILL @ 86'.
01:00	04:00	3.0	WASH/REAM F/86' TO 200'.
04:00	06:00	2.0	DRILLED SLIDE & ROTATE 200 TO 279' (1 SLIDES, 79' @ 39.5 FPH) W/MWD SURVEYS, WOB 10K, GPM 634, RPM 0-45/MOTOR 107, SPP 800, NO LOSS.

NO ACCIDENTS. FULL CREWS. SAFETY TOPIC- PICKING UP BHA.
 FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
 UNMANNED LOGGING UNIT 0 DAYS ON LOCATION.

TRANSFERRED 6 JTS(258.03') 9.625" 36.0# J-55 STC CASING FROM CWU 1321-25D.
 TRANSFERRED 9690 GALS DIESEL FROM CWU 1321-25D.

03-21-2009 **Reported By** BRIAN DUTTON

Daily Costs: Drilling \$38,153 **Completion** \$0 **Daily Total** \$38,153

Cum Costs: Drilling \$152,491 **Completion** \$0 **Well Total** \$152,491

MD 1,449 **TVD** 1,449 **Progress** 1,170 **Days** 0 **MW** 8.7 **Visc** 27.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 1,449'

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILLED SLIDE & ROTATE 279' TO 494'(3 SLIDES, 215' @ 39.0 FPH) W/MWD SURVEYS, WOB 10K TO 20K, GPM 634, RPM 0-45/MOTOR 107, SPP 922, NO LOSS.
11:30	12:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC.
12:00	21:00	9.0	DRILLED SLIDE & ROTATE 494' TO 1,079' (5 SLIDES, 585' @ 65.0 FPH) W/MWD SURVEYS, WOB 10K TO 20K, GPM 684, RPM 0-45/MOTOR 116, SPP 1725, NO LOSS.
21:00	21:30	0.5	INSTALL ROTATING RUBBER AND DRIVE BUSHING.
21:30	22:00	0.5	DRILLED SLIDE & ROTATE 1,079' TO 1,110' (31' @ 62.0 FPH) W/MWD SURVEYS, WOB 10K TO 20K, GPM 684, RPM 0-45/MOTOR 116, SPP 1725, NO LOSS.
22:00	23:00	1.0	MWD QUIT WORKING TRIP OUT OF HOLE @ 1,110' FOR MWD TOOLS.
23:00	23:30	0.5	CHANGE OUT MWD AND ORIENT.
23:30	00:30	1.0	TRIP IN HOLE WITH NEW MWD TOOLS.
00:30	06:00	5.5	DRILLED SLIDE & ROTATE 1,110' TO 1,449' (1 SLIDES, 339' @ 61.6 FPH) W/MWD SURVEYS, WOB 10K TO 20K, GPM 684, RPM 0-45/MOTOR 116, SPP 1562, NO LOSS.

DIESEL 8778 GALS(USED 1176 GALS).
 BOILER 0 HOURS.
 NO ACCIDENTS. FULL CREWS. SAFETY TOPIC- PINCH POINTS WHILE TRIPPING.
 FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
 UNMANNED LOGGING UNIT 0 DAYS ON LOCATION.

03-22-2009 **Reported By** BRIAN DUTTON

Daily Costs: Drilling \$35,665 **Completion** \$0 **Daily Total** \$35,665

Cum Costs: Drilling \$188,156 **Completion** \$0 **Well Total** \$188,156

MD 2,346 **TVD** 2,336 **Progress** 897 **Days** 0 **MW** 8.7 **Visc** 27.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 2,346'

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILLED SLIDE & ROTATE 1,449' TO 1,575' (339' @ 61.6 FPH) W/MWD SURVEYS, WOB 10K TO 20K, GPM 684, RPM 0-45/MOTOR 116, SPP 1562, NO LOSS.
09:00	10:00	1.0	TRIP OUT OF HOLE @ 1,575' FOR MUD MOTOR (LOCKED UP).
10:00	11:30	1.5	CHANGE MUD MOTOR AND STABILIZER, SCRIBE AND ORIENT MWD.
11:30	12:30	1.0	TRIP IN HOLE.
12:30	13:00	0.5	DRILLED SLIDE & ROTATE 1,575' TO 1,606' (31' @ 62.0 FPH) W/MWD SURVEYS, WOB 10K TO 20K, GPM 684, RPM 0-45/MOTOR 116, SPP 1562, NO LOSS.
13:00	14:00	1.0	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC.
14:00	06:00	16.0	DRILLED SLIDE & ROTATE 1,606' TO 2,346' (3 SLIDES, 740' @ 46.2 FPH) W/MWD SURVEYS, WOB 10K TO 20K, GPM 720, RPM 0-45/MOTOR 122, SPP 1921. BIT DROPPED F/1,907' TO 1,910, LOST ALL RETURN @ 1,907', TOTAL FLUID LOST 11,314 BBLS.

DIESEL 7638 GALS(USED 1140 GALS).
 BOILER 0 HOURS.
 NO ACCIDENTS. FULL CREWS. SAFETY TOPIC- WORKING AROUND ROTARY TABLE.
 FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
 UNMANNED LOGGING UNIT 0 DAYS ON LOCATION.

03-23-2009		Reported By		BRIAN DUTTON							
DailyCosts: Drilling		\$132,916	Completion		\$0	Daily Total		\$132,916			
Cum Costs: Drilling		\$321,073	Completion		\$0	Well Total		\$321,073			
MD	2,540	TVD	2,540	Progress	194	Days	0	MW	8.6	Visc	27.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: PUMP CEMENT TOP JOBS											

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILLED SLIDE & ROTATE 2,346' TO 2,540' (194' @ 43.1 FPH) W/MWD SURVEYS, WOB 10K TO 20K, GPM 720, RPM 0-45/MOTOR 122, SPP 1921.
10:30	11:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC.
11:00	11:30	0.5	SHORT TRIP 7 STANDS TO 1,838'.
11:30	12:00	0.5	CIRCULATE AND CONDITION HOLE. RU WEATHERFORD L/D MACHINE. HELD SAFETY MEETING.
12:00	13:30	1.5	LDDP.
13:30	15:00	1.5	LD BHA AND DIRECTIONAL TOOLS.
15:00	16:00	1.0	RU WEATHERFORD CASING GREW. HELD SAFETY MEETING.
16:00	18:30	2.5	RAN 9.625" 36.0# J-55 STC CASING(GS, 1 JT, FC, 56 JTS) & TAG JT. RAN 8 CENTRALIZERS(MIDDLE SHOE JT, TOP JTS 2-8). TAGGED @ 2540. LD TAG JT & PU LANDING JT W/PORTED CSG HANGER. LANDED CASING @ 2530'.
18:30	19:30	1.0	RD WEATHERFORD LD MACHINE & CSG CREW. RU HALLIBURTON CEMENTER. HELD SAFETY MEETING.
19:30	21:00	1.5	CEMENTED AS FOLLOWS: PUMPED 400 SX HALCEM TYPE V(84.0 BBLs @ 15.6 PPG, 1.18 CFS), NO RETURNS, DROPPED TOP PLUG, DISPLACED W/192 BW, FINAL LIFT PRESSURE 122 PSI, BUMPED PLUG TO 566 PSI. BLEED OFF, FLOAT HELD.
21:00	22:00	1.0	WAIT ON CEMENT.
22:00	23:00	1.0	REMOVE LANDING JOINT RD HALLIBURTON AND REMOVE RISER.
23:00	06:00	7.0	SUSPEND DRILLING RIG OPERATIONS AND PERFORM TOP JOBS.

TOP JOB #1 HOWCO MIXED AND PUMPED 100 SX (21 BBLs) OF HALCEM W/4% CACL. AT 15.8 PPG, 1.15 YIELD 5 GPS WATER. NO CEMENT RETURNS TO SURFACE.

06:00 *** RIG RELEASED @ 2300 HRS 3/22/09 ***

03-24-2009		Reported By		BRIAN DUTTON							
DailyCosts: Drilling		\$20,322	Completion		\$0	Daily Total		\$20,322			
Cum Costs: Drilling		\$341,395	Completion		\$0	Well Total		\$341,395			
MD	2,540	TVD	2,540	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: WORT											

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 PERFORM CEMENT TOP JOB #2 HOWCO MIXED AND PUMPED 150 SX (31 BBLs) OF HALCEM W/ 4% CACL. AT 15.8 PPG, 1.15 YIELD 5 GPS WATER. NO CEMENT RETURNS TO SURFACE. TOP JOB #3 HOWCO MIXED AND PUMPED 150 SX (31 BBLs) OF HALCEM W/ 4% CACL. AT 15.8 PPG, 1.15 YIELD 5 GPS WATER. CEMENT TO SURFACE W/ 28 BBLs AWAY. WATCHED CEMENT, DID NOT FALL. CIP @ 10:45.
 PAD DRILLING OPERATIONS WAIT ON ROTARY TOOLS, TOP CEMENT JOBS COMPLETE.

03-25-2009 **Reported By** BRIAN DUTTON

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$341,395 **Completion** \$0 **Well Total** \$341,395

MD 2,540 **TVD** 2,540 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PAD DRILLING OPERATIONS WAIT ON ROTARY TOOL, TOP CEMENT JOBS COMPLETE.

03-26-2009 **Reported By** BRIAN DUTTON

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$341,395 **Completion** \$0 **Well Total** \$341,395

MD 2,540 **TVD** 2,540 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: PAD DRILLING OPERATIONS WORT.

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PAD DRILLING OPERATIONS WAIT ON ROTARY TOOL, TOP CEMENT JOBS COMPLETE.

03-27-2009 **Reported By** BRIAN DUTTON

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$341,395 **Completion** \$0 **Well Total** \$341,395

MD 2,540 **TVD** 2,540 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PAD DRILLING OPERATIONS WAIT ON ROTARY TOOL, TOP CEMENT JOBS COMPLETE.

03-28-2009 **Reported By** BRIAN DUTTON

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$341,395 **Completion** \$0 **Well Total** \$341,395

MD 2,540 **TVD** 2,540 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PAD DRILLING OPERATIONS WAIT ON ROTARY TOOL, TOP CEMENT JOBS COMPLETE.

03-29-2009 **Reported By** BRIAN DUTTON

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$341,395 **Completion** \$0 **Well Total** \$341,395

MD 2,540 **TVD** 2,540 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PAD DRILLING OPERATIONS WAIT ON ROTARY TOOL, TOP CEMENT JOBS COMPLETE.

03-30-2009 Reported By BRIAN DUTTON

DailyCosts: Drilling \$19,433 Completion \$0 Daily Total \$19,433

Cum Costs: Drilling \$360,828 Completion \$0 Well Total \$360,828

MD 2,540 TVD 2,540 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PAD DRILLING OPERATIONS WAIT ON ROTARY TOOL, TOP CEMENT JOBS COMPLETE.

03-31-2009 Reported By BRIAN DUTTON

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$360,828 Completion \$0 Well Total \$360,828

MD 2,540 TVD 2,540 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: PAD DRILLING OPERATIONS WORT.

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PAD DRILLING OPERATIONS WAIT ON ROTARY TOOL, TOP CEMENT JOBS COMPLETE.

04-01-2009 Reported By BRIAN DUTTON

DailyCosts: Drilling \$13,458 Completion \$0 Daily Total \$13,458

Cum Costs: Drilling \$374,287 Completion \$0 Well Total \$374,287

MD 2,540 TVD 2,540 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PAD DRILLING OPERATIONS WAIT ON ROTARY TOOL, TOP CEMENT JOBS COMPLETE.

04-02-2009 Reported By DAN LINDSEY

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$374,287 Completion \$0 Well Total \$374,287

MD 2,540 TVD 2,540 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: PAD DRILLING OPERATION, WORT.

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PAD DRILLING OPERATION, WORT. CEMENT TOP JOBS COMPLETED.

04-07-2009 Reported By DAN LINDSEY

DailyCosts: Drilling \$44,185 Completion \$0 Daily Total \$44,185

Cum Costs: Drilling \$418,472 Completion \$0 Well Total \$418,472

MD 2,689 TVD 2,679 Progress 159 Days 1 MW 9.5 Visc 33.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: TIH

Start	End	Hrs	Activity Description
10:30	12:30	2.0	MOVED RIG OVER CWU 1322-25D. (PAD OPERATIONS).
12:30	15:30	3.0	NU BOP AND LINES.
15:30	19:30	4.0	RIG ACCEPTED FOR DAYWORK @ 15:30 HRS, 4/6/09. TESTED BOPE (ALL RAMS, VALVES, & CHOKE MANIFOLD 250/5000 PSI, ANNULAR 250/2500 PSI, & CASING 1500 PSI). NO BLM WITNESS. BLM NOTIFIED @ 1530 HRS 4/5/09 VIA EMAIL.
19:30	20:00	0.5	INSTALLED WEAR BUSHING.
20:00	21:00	1.0	PU 8 3/4" BIT & MUD MOTOR. WASHED & REAMED MOUSE HOLE. INSTALLED MOUSE HOLE
21:00	22:00	1.0	PU BIT #2. SCRIBED MOTOR. INSTALLED & ORIENTED MWD.
22:00	23:00	1.0	TIH. TAGGED @ 2416.
23:00	23:30	0.5	INSTALLED ROTATING HEAD RUBBER.
23:30	01:00	1.5	DRILLED FLOAT EQUIPMENT & CEMENT TO 2545(SET & FUNCTION COM).
01:00	01:30	0.5	PERFORMED F.I.T. @ 2545 TO 10.6 PPG EMW(145 PSI).
01:30	03:30	2.0	DRILLED ROTATE 2540 TO 2689 (149' @ 74.5 FPH), WOB 10-15K, GPM 432, RPM 45/MOTOR 73, SPP 1500, NO FLARE. MW 9.5 PPG, VIS 33.
03:30	05:00	1.5	PUMPED PILL. SET & FUNCTION COM. TOH FOR MWD FAILURE.
05:00	06:00	1.0	CHANGED MWD & ORIENTED TOOL. TIH.

DIESEL 4560 GALS(USED 798). BOILER 8 HRS.

NO ACCIDENTS. FULL CREWS.

TRANSFERRED 5 JTS(207.82') 4.5" 11.6# HCP-110 LTC CASING F/CWU 1323-25D TO CWU 1322-25D.

TRANSFERRED 1 MARKER JT(19.90') 4.5" 11.6# HCP-110 LTC CASING F/CWU 1323-25D TO CWU 1322-25D.

TRANSFERRED 5358 GALS DIESEL F/CWU 1323-25D TO CWU 1322-25D.

06:00 SPUD 7 7/8" PRODUCTION HOLE @ 01:30 HRS, 4/7/09.

04-08-2009	Reported By	DAN LINDSEY									
DailyCosts: Drilling	\$41,153	Completion	\$0	Daily Total	\$41,153						
Cum Costs: Drilling	\$459,625	Completion	\$0	Well Total	\$459,625						
MD	3,632	TVD	3,608	Progress	943	Days	2	MW	9.6	Visc	33.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 3632'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	WASHED & REAMED 30' TO 2689, NO FILL.
06:30	11:30	5.0	DRILLED SLIDE & ROTATE 2689 TO 2909(5-15' SLIDES, 2-10' SLIDES, 220' @ 44.0 FPH), WOB 15-20K, GPM 432, RPM 0-45/MOTOR 73, SPP 1450, NO FLARE. MW 9.6 PPG, VIS 33.
11:30	12:00	0.5	SERVICED RIG. FUNCTION PIPE RAMS.
12:00	06:00	18.0	DRILLED SLIDE & ROTATE 2909 TO 3632(9-15' SLIDES, 2-7' SLIDES, 4-10' SLIDES, 723' @ 40.2 FPH), WOB 15-20K, GPM 432, RPM 0-45/MOTOR 73, SPP 1550, NO FLARE.

THIS A.M. MW 9.6 PPG, VIS 33.

DIESEL 3420 GALS(USED 1140). BOILER 3 HRS.

NO ACCIDENTS. FULL CREWS. 1 BOP DRILL.

FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

04-09-2009		Reported By		DAN LINDSEY							
DailyCosts: Drilling		\$70,446	Completion		\$0	Daily Total		\$70,446			
Cum Costs: Drilling		\$530,072	Completion		\$0	Well Total		\$530,072			
MD	4,743	TVD	4,702	Progress	1,111	Days	3	MW	9.5	Visc	33.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: DRILLING @ 4743'											
Start	End	Hrs	Activity Description								
06:00	11:30	5.5	DRILLED SLIDE & ROTATE 3632 TO 3974(1-15' SLIDE, 1-10' SLIDE, 342' @ 62.2 FPH) W/ MWD SURVEYS, WOB 15-18K, GPM 432, RPM 0-58/MOTOR 73, SPP 1450, NO FLARE. MW 9.6 PPG, VIS 33.								
11:30	12:00	0.5	SERVICED RIG. FUNCTION PIPE RAMS.								
12:00	06:00	18.0	DRILLED SLIDE & ROTATE 3974 TO 4743(8-15' SLIDES, 1-8' SLIDE, 1-10' SLIDE, 769' @ 42.7 FPH) W/ MWD SURVEYS, WOB 15-18K, GPM 432, RPM 0-45/MOTOR 73, SPP 1700, NO FLARE. THIS A.M. MW 9.5 PPG, VIS 33.								
DIESEL 9348 GALS(USED 2072). NO BOILER.											
NO ACCIDENTS. FULL CREWS. 1 BOP DRILL. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.											
DRILLING TIME LAST 24 HRS: 50.6% SLIDE, 49.4% ROTATING (18.8 HRS TOTAL).											

04-10-2009		Reported By		DAN LINDSEY							
DailyCosts: Drilling		\$36,307	Completion		\$0	Daily Total		\$36,307			
Cum Costs: Drilling		\$566,380	Completion		\$0	Well Total		\$566,380			
MD	5,950	TVD	5,903	Progress	1,207	Days	4	MW	9.8	Visc	36.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: DRILLING @ 5950'											
Start	End	Hrs	Activity Description								
06:00	06:30	0.5	DRILLED ROTATE 4743 TO 4787(44'), WOB 18K, GPM 432, RPM 48/MOTOR 73, SPP 1900, NO FLARE, MW 9.5 PPG, VIS 33.								
06:30	07:00	0.5	SERVICED RIG. FUNCTION ANNULAR.								
07:00	06:00	23.0	DRILLED SLIDE & ROTATE 4787 TO 5950(SLIDES 1-15', 2-8', 3-10', 1163' @ 50.6 FPH) W/MWD SURVEYS, WOB 15-20K, GPM 432, RPM 0-48/MOTOR 73, SPP 2100, NO FLARE. THIS A.M. MW 9.8 PPG, VIS 36.								
DIESEL 8664 GALS(RECEIVED 8000, USED 1026). BOILER 6 HRS.											
NO ACCIDENTS. FULL CREWS. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.											
DRILLING LAST 24 HRS: SLIDING 22.2%, ROTATING 77.8%(19.57 HRS TOTAL DRILLING).											

04-11-2009		Reported By		DAN LINDSEY							
DailyCosts: Drilling		\$36,150	Completion		\$0	Daily Total		\$36,150			
Cum Costs: Drilling		\$602,530	Completion		\$0	Well Total		\$602,530			
MD	6,930	TVD	6,883	Progress	980	Days	5	MW	10.0	Visc	37.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: DRILLING @ 6930'											
Start	End	Hrs	Activity Description								
06:00	12:00	6.0	DRILLED ROTATE 5950 TO 6260(310' @ 51.7 FPH) W/MWD SURVEYS, WOB 20K, GPM 432, RPM 35-40/MOTOR 73, SPP 2100, NO FLARE. MW 9.8 PPG, VIS 36.								
12:00	12:30	0.5	SERVICED RIG. FUNCTION PIPE RAMS.								

12:30 06:00 17.5 DRILLED ROTATE 6260 TO 6930(670' @ 38.3 FPH) W/MWD SURVEYS, WOB 17-20K, GPM 432, RPM 40-45/MOTOR 73, SPP 2200, NO FLARE. THIS A.M. MW 10.0 PPG, VIS 37.
DIESEL 7524 GALS(USED 1140). NO BOILER.

NO ACCIDENTS. FULL CREWS. 1 BOP DRILL. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
DRILLING LAST 24 HRS: SLIDING 0%, ROTATING 100%(22.82 HRS TOTAL DRILLING).

04-12-2009	Reported By	DAN LINDSEY									
Daily Costs: Drilling	\$36,849	Completion	\$3,456	Daily Total	\$40,305						
Cum Costs: Drilling	\$639,380	Completion	\$3,456	Well Total	\$642,836						
MD	7,569	TVD	7,522	Progress	639	Days	6	MW	10.2	Visc	39.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 7569'											

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILLED ROTATE 6930 TO 7070(140' @ 25.5 FPH) W/MWD SURVEYS, WOB 16K, GPM 432, RPM 35/MOTOR 73, SPP 2100, NO FLARE. MW 10.1 PPG, VIS 36.
11:30	12:00	0.5	SERVICED RIG. FUNCTION PIPE RAMS.
12:00	06:00	18.0	DRILLED SLIDE & ROTATE 7070 TO 7569(SLIDES 1-15', 1-10', 499' @ 27.7 FPH) W/MWD SURVEYS, WOB 16-18K, GPM 432, RPM 35-45/MOTOR 73, SPP 2250, NO FLARE. THIS A.M. MW 10.2 PPG, VIS 39.

DIESEL 5928 GALS(USED1596). NO BOILER.
FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
NO ACCIDENTS. 2 FULL CREWS, EVENING TOUR 1 MAN SHORT.
DRILLING LAST 24 HRS: 9.15% SLIDING, 90.85% ROTATING (22.84 TOTAL HOURS DRILLING).

04-13-2009	Reported By	DAN LINDSEY									
Daily Costs: Drilling	\$35,595	Completion	\$1,596	Daily Total	\$37,191						
Cum Costs: Drilling	\$674,975	Completion	\$5,052	Well Total	\$680,027						
MD	8,277	TVD	8,230	Progress	708	Days	7	MW	10.5	Visc	39.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 8277'											

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILLED ROTATE 7569 TO 7756(187' @ 28.8 FPH) W/MWD SURVEYS, WOB 15-17K, GPM 432, RPM 35-40/MOTOR 73, SPP 2300, NO FLARE. MW 10.3 PPG, VIS 38.
12:30	13:00	0.5	SERVICED RIG. FUNCTION PIPE RAMS.
13:00	06:00	17.0	DRILLED ROTATE 7756 TO 8277(521' @ 30.6 FPH) W/MWD SURVEYS, WOB 15-20K, GPM 432, RPM 35-40/MOTOR 73, SPP 2350, NO FLARE. THIS A.M. MW 10.5, VIS 39. DIESEL 4560 GALS(USED 1362). NO BOILER.

NO ACCIDENTS. FULL CREWS.
FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
DRILLING LAST 24 HRS: 0% SLIDING, 100% ROTATING (22.91 HRS TOTAL DRILLING).

04-14-2009	Reported By	DAN LINDSEY									
Daily Costs: Drilling	\$56,712	Completion	\$0	Daily Total	\$56,712						
Cum Costs: Drilling	\$731,687	Completion	\$5,052	Well Total	\$736,739						
MD	8,555	TVD	8,507	Progress	278	Days	8	MW	10.6	Visc	38.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 8555'

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILLED ROTATE 8277 TO 8319' (42' @ 28.0 FPH), WOB 16K, GPM 432, RPM 38/MOTOR 73, SPP 2350, NO FLARE. MW 10.6 PPG, VIS 38.
07:30	08:00	0.5	SERVICED RIG. FUNCTION PIPE RAMS.
08:00	10:30	2.5	DRILLED ROTATE 8319 TO 8380' (61' @ 24.4 FPH) W/MWD SURVEYS, WOB 16K, GPM 432, RPM 38/MOTOR 73, SPP 2350, NO FLARE. MW 10.6 PPG, VIS 38.
10:30	14:30	4.0	PUMPED PILL. SET & FUNCTION COM. TOO H W/BIT #2.
14:30	15:30	1.0	CHANGED BIT & MUD MOTOR. ORIENTED MOTOR AND NEW MWD TOOL. FUNCTION BLIND RAMS.
15:30	16:30	1.0	TIH W/BIT #3 TO 2450'.
16:30	17:30	1.0	SLIPPED & CUT 100' DRLG LINE.
17:30	19:30	2.0	TIH W/BIT #3(TESTED MWD 2 TIMES).
19:30	21:30	2.0	WASHED & REAMED 80' TO 8380', 50' FILL.
21:30	06:00	8.5	DRILLED ROTATE 8380 TO 8555' (175' @ 20.6 FPH) W/MWD SURVEYS, WOB 14-18K, GPM 432, RPM 40-45/MOTOR 73, SPP 2300, NO FLARE. THIS A.M. MW 10.8 PPG, VIS 39.

DIESEL 3534 GALS(USED 1026). NO BOILER.

NO ACCIDENTS.

FULL CREWS.

FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

DRILLING LAST 24 HRS: 0% SLIDING, 100% ROTATING (11.77 HRS TOTAL DRILLING).

NOTIFIED BLM VIA EMAIL @ 18:00 HRS, 4/13/09 OF UPCOMING CASING & CEMENT JOB.

04-15-2009 **Reported By** BRIAN DUTTON

Daily Costs: Drilling	\$53,294	Completion	\$896	Daily Total	\$54,190
Cum Costs: Drilling	\$784,982	Completion	\$5,948	Well Total	\$790,930

MD 9,116 **TVD** 9,068 **Progress** 561 **Days** 9 **MW** 11.0 **Visc** 39.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 9116'

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILLED ROTATE 8555 TO 8629(74' @ 29.6 FPH) W/MWD SURVEYS, WOB 16-20K, GPM 414, RPM 40/MOTOR 72, SPP 2300, NO FLARE. MW 10.7 PPG, VIS 38.
08:30	09:00	0.5	SERVICED RIG. FUNCTION PIPE RAMS. CHANGED ROTATING HEAD RUBBER & BEARING AND DRIVE BUSHING.
09:00	06:00	21.0	DRILLED ROTATE 8629 TO 9116 (487' @ 23.1 FPH) W/MWD SURVEYS, WOB 16-20K, GPM 371, RPM 40/MOTOR 63, SPP 2300, NO FLARE. THIS A.M. MW 11.0+ PPG, VIS 40.

DIESEL 10032 GALS(USED 1502). NO BOILER.

NO ACCIDENTS.

FULL CREWS

FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

DRILLING LAST 24 HRS: 0% SLIDING, 100% ROTATING

(22.42 TOTAL DRILLING HRS).

04-16-2009 **Reported By** BRIAN DUTTON

Daily Costs: Drilling	\$39,153	Completion	\$0	Daily Total	\$39,153
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Cum Costs: Drilling \$824,135 **Completion** \$5,948 **Well Total** \$830,083
MD 9,298 **TVD** 9,250 **Progress** 182 **Days** 10 **MW** 11.1 **Visc** 39.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: TOH TO RUN CSG

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILLED ROTATE 9,116' TO 9,220' (104' @ 13.8 FPH) W/MWD SURVEYS, WOB 16-20K, GPM 371, RPM 40/MOTOR 63, SPP 2150, NO FLARE. MW 11.0 PPG, VIS 38.
13:30	14:00	0.5	SERVICE RIG. COMP. DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST ANNULAR.
14:00	18:30	4.5	DRILLED ROTATE 9,220' TO 9,298' (78' @ 17.3 FPH). TD REACHED @ 16:30 HRS. W/MWD SURVEYS. WOB 16-20K. GPM 371. RPM 40/MOTOR 63. SPP 2150. NO FLARE. MW 11.1 PPG. VIS 40.
18:30	20:30	2.0	CIRCULATE AND CONDITION PRIOR TO SHORT TRIP.
20:30	22:30	2.0	SHORT TRIP 15 STANDS TO 7,868'. SET & FUNCTION COM.
22:30	00:00	1.5	CIRC GAS OUT. RU WEATHERFORD LD MACHINE. HELD SAFETY MEETING.
00:00	06:00	6.0	PUMPED PILL. LDDP (STOOD BACK 14 STDS, BREAK KELLY & STOOD BACK BHA). DIESEL 8892 GALS (USED 1140). NO BOILER.

NO ACCIDENTS. FULL CREWS.

FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

DRILLING LAST 24 HRS: 0% SLIDING, 100% ROTATING (13.33 TOTAL DRILLING HRS).

04-17-2009 **Reported By** BRIAN DUTTON

Daily Costs: Drilling \$32,019 **Completion** \$218,790 **Daily Total** \$250,809
Cum Costs: Drilling \$856,155 **Completion** \$224,738 **Well Total** \$1,080,893
MD 9,298 **TVD** 9,250 **Progress** 0 **Days** 11 **MW** 11.2 **Visc** 38.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:30	0.5	PULL WEAR BUSHING.
06:30	07:00	0.5	RU WEATHERFORD CSG CREW. HELD SAFETY MEETING.
07:00	12:30	5.5	RAN 4.5" 11.6# HCP-110 LTC CASING (FS, 1 JT, FC, 202 JTS & 3 MARKERS) & TAG JT. RAN 38 CENTRALIZERS (RIGID- JTS 1-3, BOWSPRING-EVERY 2ND JT TO 6012). TAGGED @ 9298. LD TAG JT. PU LANDING JT W/FLUTED CSG HANGER. LANDED CSG @ 9283(FS @ 9283, FC @ 9235, MARKERS @ 6864 & 4256 & 25). NOTIFIED BLM VIA EMAIL @ 18:00 HRS, 4/13/09 OF CASING & CEMENT JOB.
12:30	14:00	1.5	CIRCULATED W/ RIG PUMP. RD WEATHERFORD CSG CREW. RU HALLIBURTON CEMENTER. HELD SAFETY MEETING.
14:00	16:30	2.5	CEMENTED CSG AS FOLLOWS: PUMPED BOTTOM PLUG, 20 BBLs MUDFLUSH III, 10 BBLs FW SPACER, 430 SX HIGHBOND 75(141 BBLs @ 12.0 PPG, 1.84 CFS) & 1340 SX EXTENDACEM VI(349 BBLs @ 13.5 PPG, 1.46 CFS). DROPPED TOP PLUG. DISP W/144 BTW(FULL RETURN THROUGHOUT JOB). FINAL LIFT PRESSURE 2600 PSI, BUMPED PLUG TO 3700 PSI. BLEED OFF, FLOATS HELD.
16:30	17:30	1.0	WAIT ON CEMENT
17:30	18:00	0.5	REMOVED LANDING JT. RAN CSG HANGER PACKOFF AND LOCKED IN POSITION. TESTED HANGER TO 5000 PSI.
18:00	19:00	1.0	NDBOP. DISCONNECTED LINES AND PREPARED RIG TO MOVE TO CWU 1321-25H (PAD OPERATIONS).

NO ACCIDENTS. FULL CREWS.

TRANSFERRED 4 JTS(182.05') 4.5" 11.6# HCP-110 LTC CASING TO CWU 1321-25D.

TRANSFERRED 1 MARKER JT(19.89') 4.5" 11.6# HCP-110 LTC CASING TO CWU 1321-25D.
 TRANSFERRED 8400 GALS DIESEL TO CWU 1321-25D.

19:00 RIG RELEASED @ 19:00 HRS, 4/16/09.
 CASING POINT COST \$ 847,921

05-22-2009 **Reported By** SEARLE

Daily Costs: Drilling	\$0	Completion	\$25,500	Daily Total	\$25,500
Cum Costs: Drilling	\$856,155	Completion	\$250,238	Well Total	\$1,106,393

MD 9,298 **TVD** 9,250 **Progress** 0 **Days** 12 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 9235.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU LONE WOLF. LOG WITH CBL/CCL/VDL/GR FROM PBTD TO 50'. EST CEMENT TOP @ 1250'. RD LONE WOLF.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0285A
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1322-25D
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047397430000
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1970 FSL 2010 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 25 Township: 09.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/3/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: Pit closure

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The reserve pit on the referenced location was closed on 6/3/2009 as per the APD procedure.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 July 06, 2009

NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 7/1/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0285A
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1322-25D
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047397430000
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1970 FSL 2010 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 25 Township: 09.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 8/14/2009	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was turned to sales on 8/14/2009. Please see the attached operations summary report for completion operations performed on the subject well.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 August 18, 2009

NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 8/18/2009	

TRANSFERRED 1 MARKER JT(19.89') 4.5" 11.6# HCP-110 LTC CASING TO CWU 1321-25D.
 TRANSFERRED 8400 GALS DIESEL TO CWU 1321-25D.

19:00 RIG RELEASED @ 19:00 HRS, 4/16/09.
 CASING POINT COST \$ 847,921

05-22-2009 **Reported By** SEARLE

DailyCosts: Drilling	\$0	Completion	\$25,500	Daily Total	\$25,500
Cum Costs: Drilling	\$856,155	Completion	\$250,238	Well Total	\$1,106,393

MD 9,298 **TVD** 9,250 **Progress** 0 **Days** 12 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 9235.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU LONE WOLF. LOG WITH CBL/CCL/VDL/GR FROM PBTD TO 50'. EST CEMENT TOP @ 1250'. RD LONE WOLF.

07-10-2009 **Reported By** MCCURDY

DailyCosts: Drilling	\$0	Completion	\$1,218	Daily Total	\$1,218
Cum Costs: Drilling	\$856,155	Completion	\$251,456	Well Total	\$1,107,611

MD 9,298 **TVD** 9,250 **Progress** 0 **Days** 13 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 9235.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. WO COMPLETION.

08-11-2009 **Reported By** MCCURDY

DailyCosts: Drilling	\$0	Completion	\$6,964	Daily Total	\$6,964
Cum Costs: Drilling	\$856,155	Completion	\$258,420	Well Total	\$1,114,575

MD 9,298 **TVD** 9,250 **Progress** 0 **Days** 14 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 9235.0 **Perf :** 7731'-9084' **PKR Depth :** 0.0

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CUTTERS WIRELINE & PERFORATE LPR FROM 8882'-83', 8887'-88', 8908'-09', 8918'-19', 8940'-41', 8947'-48', 8954'-55', 8954'-55', 8959'-60', 8986'-87', 9016'-17', 9049'-50', 9057'-58', 9076'-77', 9083'-84' @ 3 SPF @ 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 7594 GAL 16# LINEAR W/ 9800 # 20/40 SAND @ 1-1.5 PPG , 35204 GAL 16# DELTA 200 W/ 115600# 20/40 SAND @ 2-4 PPG. MTP 7592 PSIG. MTR 50.7 BPM. ATP 4573 PSIG. ATR 45.5 BPM. ISIP 3035 PSIG. RD HALLIBURTON.

RUWL SET 10K CFP AT 8850'. PERFORATE LPR FROM 8682'-83', 8694'-95', 8713'-14', 8719'-20', 8725'-26', 8736'-37', 8740'-41', 8775'-76', 8789'-90', 8807'-08', 8815'-16', 8832'-33' @ 3 SPF @ 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 7422 GAL 16# LINEAR W/ 9600 # 20/40 SAND @ 1-1.5 PPG , 18455 GAL 16# DELTA 200 W/ 55900# 20/40 SAND @ 2-4 PPG. MTP 6331 PSIG. MTR 51.1 BPM. ATP 5339 PSIG. ATR 48.7 BPM. ISIP 3343 PSIG. RD HALLIBURTON.

RUWL SET 10K CFP AT 8653'. PERFORATE MPR FROM 8440'-41', 8444'-45', 8475'-76', 8529'-30', 8535'-36', 8564'-65', 8571'-72', 8588'-89', 8601'-02', 8612'-13', 8623'-24', 8629'-30' @ 3 SPF @ 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 7474 GAL 16# LINEAR W/ 9600 # 20/40 SAND @ 1-1.5 PPG, 32610 GAL 16# DELTA 200 W/ 102700# 20/40 SAND @ 2-4 PPG. MTP 7137 PSIG. MTR 50.7 BPM. ATP 5198 PSIG. ATR 49.5 BPM. ISIP 2757 PSIG. RD HALLIBURTON.

RUWL SET 10K CFP AT 8412'. PERFORATE MPR FROM 8185'-86', 8224'-25', 8241'-42', 8274'-75', 8296'-97', 8306'-07', 8336'-37', 8346'-47', 8367'-68', 8376'-77', 8381'-82', 8396'-97' @ 3 SPF @ 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 7434 GAL 16# LINEAR W/ 9600 # 20/40 SAND @ 1-1.5 PPG, 24577 GAL 16# DELTA 200 W/ 66600# 20/40 SAND @ 2-3 PPG. MTP 7501 PSIG. MTR 50.7 BPM. ATP 5999 PSIG. ATR 46.5 BPM. ISIP 3316 PSIG. RD HALLIBURTON.

RUWL SET 10K CFP AT 8150'. PERFORATE MPR FROM 7979'-80', 7993'-94', 8007'-08', 8015'-16', 8043'-44', 8056'-57', 8066'-67', 8079'-80', 8102'-03', 8111'-12', 8121'-22', 8133'-34' @ 3 SPF @ 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 7460 GAL 16# LINEAR W/ 9600 # 20/40 SAND @ 1-1.5 PPG, 43239 GAL 16# DELTA 200 W/ 150500# 20/40 SAND @ 2-5 PPG. MTP 5917 PSIG. MTR 50.8 BPM. ATP 4001 PSIG. ATR 49.7 BPM. ISIP 2464 PSIG. RD HALLIBURTON.

RUWL SET 10K CFP AT 7954'. PERFORATE MPR/UPR FROM 7731'-32', 7739'-40', 7760'-61', 7767'-68', 7795'-96', 7808'-09', 7827'-28', 7844'-45', 7857'-58', 7889'-90', 7899'-900', 7936'-37' @ 3 SPF @ 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 7448 GAL 16# LINEAR W/ 9600 # 20/40 SAND @ 1-1.5 PPG, 43166 GAL 16# DELTA 200 W/ 150600# 20/40 SAND @ 2-5 PPG. MTP 6053 PSIG. MTR 50.9 BPM. ATP 4156 PSIG. ATR 49.6 BPM. ISIP 2354 PSIG. RD HALLIBURTON. SDFN.

08-12-2009		Reported By		MCCURDY							
DailyCosts: Drilling		\$0		Completion		\$280,442		Daily Total		\$280,442	
Cum Costs: Drilling		\$856,155		Completion		\$538,863		Well Total		\$1,395,018	
MD	9,298	TVD	9,250	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9235.0			Perf : 6923'-9084'			PKR Depth : 0.0		

Activity at Report Time: MIRUSU CLEAN OUT SAND AND DRILL OUT FRAC PLUGS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INTIAL PRESSURE 1655 PSIG. RUWL SET 10K CFP AT 7704'. PERFORATE UPR FROM 7476'-77', 7498'-99', 7516'-17', 7560'-61', 7585'-86', 7599'-600', 7608'-09', 7618'-19', 7627'-28', 7654'-55', 7662'-63', 7685'-86' @ 3 SPF @ 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 7482 GAL 16# LINEAR W/ 9600 # 20/40 SAND @ 1-1.5 PPG, 29438 GAL 16# DELTA 200 W/ 103600# 20/40 SAND @ 2-5 PPG. MTP 7857 PSIG. MTR 50.6 BPM. ATP 4380 PSIG. ATR 48 BPM. ISIP 2632 PSIG. RD HALLIBURTON.

RUWL SET 10K CFP AT 7425'. PERFORATE UPR FROM 7172'-73', 7183'-84', 7198'-99', 7204'-05', 7223'-24', 7278'-79', 7305'-06', 7346'-47', 7354'-55', 7385'-86', 7399'-400', 7407'-08' @ 3 SPF @ 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 7536 GAL 16# LINEAR W/ 9700 # 20/40 SAND @ 1-1.5 PPG, 33880 GAL 16# DELTA 200 W/ 116800# 20/40 SAND @ 2-5 PPG. MTP 6105 PSIG. MTR 50.5 BPM. ATP 4509 PSIG. ATR 50.3 BPM. ISIP 2555 PSIG. RD HALLIBURTON.

RUWL SET 10K CFP AT 7125'. PERFORATE UPR FROM 6923'-24', 6930'-31', 6936'-37', 6975'-76', 6981'-82', 6989'-90', 7015'-16', 7069'-70', 7085'-86', 7090'-91', 7096'-97', 7103'-04' @ 3 SPF @ 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 18456 GAL 16# LINEAR W/ 45650 # 20/40 SAND @ 1-3 PPG, 18080 GAL 16# DELTA 200 W/ 45250# 20/40 SAND @ 3 PPG. MTP 6053 PSIG. MTR 51.8 BPM. ATP 4459 PSIG. ATR 50.3 BPM. ISIP 1650 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 6794'. RDMO CUTTERS WIRELINE.

08-13-2009		Reported By		HISLOP							
DailyCosts: Drilling		\$0		Completion		\$25,418		Daily Total		\$25,418	

Cum Costs: Drilling \$856,155 **Completion** \$564,281 **Well Total** \$1,420,436
MD 9,298 **TVD** 9,250 **Progress** 0 **Days** 16 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 9235.0** **Perf : 6923'-9084'** **PKR Depth : 0.0**

Activity at Report Time: DRILL PLUGS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRUSU. ND FRAC TREE. NU BOP. RIH W/ BIT & PUMP OFF SUB TO 6794'. RU TO DRILL OUT PLUGS. SDFN.

08-14-2009 **Reported By** HISLOP

Daily Costs: Drilling \$0 **Completion** \$59,263 **Daily Total** \$59,263
Cum Costs: Drilling \$856,155 **Completion** \$623,544 **Well Total** \$1,479,699
MD 9,298 **TVD** 9,250 **Progress** 0 **Days** 17 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 9235.0** **Perf : 6923'-9084'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6794', 7125', 7425', 7704', 7954', 8150', 8412', 8653', & 8880'. CLEANED OUT TO 9160'. LANDED TUBING @ 7794' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 13 HRS. 24/64" CHOKE. FTP 1550 PSIG. CP 1600 PSIG. 77 BFPH. RECOVERED 1256 BLW. 8544 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB .91'
 1 JT 2-3/8" 4.7# N-80 TBG 33.03'
 XN NIPPLE 1.30'
 235 JTS 2-3/8" 4.7# N-80 TBG 7745.83'
 BELOW KB 13.00'
 LANDED @ 7794.07' KB

08-15-2009 **Reported By** DUANE COOK

Daily Costs: Drilling \$0 **Completion** \$2,710 **Daily Total** \$2,710
Cum Costs: Drilling \$856,155 **Completion** \$626,254 **Well Total** \$1,482,409
MD 9,298 **TVD** 9,250 **Progress** 0 **Days** 21 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 9235.0** **Perf : 6923'-9084'** **PKR Depth : 0.0**

Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 1650 & CP 1425 PSI. TURNED WELL TO QUESTAR SALES AT 09:00 AM, 08/14/09. FLOWED 1200 MCFD RATE ON 20/64" POS CHOKE. STATIC 315. QUESTAR METER # EOG-28.

08-16-2009 **Reported By** HISLOP

Daily Costs: Drilling \$0 **Completion** \$2,710 **Daily Total** \$2,710
Cum Costs: Drilling \$856,155 **Completion** \$628,964 **Well Total** \$1,485,119
MD 9,298 **TVD** 9,250 **Progress** 0 **Days** 19 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 9235.0** **Perf : 6923'-9084'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 20/64" CHOKE. FTP 1650 PSIG. CP 2250 PSIG. 36 BFPH. RECOVERED 911 BLW. 6423 BLWTR. 1720 MCFD RATE.

FLOWED 1063 MCF, 40 BC & 1170 BW IN 24 HRS, 20/64" CHOKE, TP 1725 PSIG, CP 2375 PSIG.

08-17-2009	Reported By	HISLOP									
Daily Costs: Drilling	\$0	Completion	\$3,230	Daily Total	\$3,230						
Cum Costs: Drilling	\$856,155	Completion	\$632,194	Well Total	\$1,488,349						
MD	9,298	TVD	9,250	Progress	0	Days	20	MW	0.0	Visc	0.0
Formation :	MESAVERDE	PBTD :	9235.0	Perf :	6923'-9084'	PKR Depth :	0.0				

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 20/64" CHOKE. FTP 1500 PSIG. CP 2300 PSIG. 30 BFPH. RECOVERED 735 BLW. 5688 BLWTR. 1660 MCFD RATE.

FLOWED 1545 MCF, 20 BC & 891 BW IN 24 HRS, 20/64" CHOKE, TP 1900 PSIG, CP 2400 PSIG.

08-18-2009	Reported By	SEARLE									
Daily Costs: Drilling	\$0	Completion	\$2,525	Daily Total	\$2,525						
Cum Costs: Drilling	\$856,155	Completion	\$634,719	Well Total	\$1,490,874						
MD	9,298	TVD	9,250	Progress	0	Days	21	MW	0.0	Visc	0.0
Formation :	MESAVERDE	PBTD :	9235.0	Perf :	6923'-9084'	PKR Depth :	0.0				

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 20/64" CHOKE. FTP 1400 PSIG. CP 2100 PSIG. 22 BFPH. RECOVERED 585 BLW. 5103 BLWTR. 1612 MCFD RATE.

FLOWED 1593 MCF, 20 BC & 715 BW IN 24 HRS, 20/64" CHOKE, TP 1500 PSIG, CP 2200 PSIG.

See Item 4

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU0285A

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name

2. Name of Operator **EOG RESOURCES, INC.** Contact: **NANETTE H LUPCHO**
E-Mail: **nanette_lupcho@eogresources.com**

7. Unit or CA Agreement Name and No.
CHAPITA WELLS

3. Address **1060 EAST HWY 40**
VERNAL, UT 84078

3a. Phone No. (include area code)
Ph: **435-781-9157**

8. Lease Name and Well No.
CHAPITA WELLS UNIT 1322-25D

9. API Well No.
43-047-39743

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **NWSE 1970FSL 2010FEL 40.00517 N Lat, 109.38609 W Lon**
 At top prod interval reported below **NWSE 2097FSL 2604FEL**
 At total depth **NWSE 2097FSL 2604FEL**

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Block and Survey
or Area **Sec 25 T9S R22E Mer SLB**

12. County or Parish
UINTAH

13. State
UT

14. Date Spudded
12/17/2008

15. Date T.D. Reached
04/15/2009

16. Date Completed
 D & A Ready to Prod.
08/14/2009

17. Elevations (DF, KB, RT, GL)*
5133 GL

18. Total Depth: MD **9298**
TVD **9259**

19. Plug Back T.D.: MD **9235**
TVD **9198**

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL/CCL/VDL/GR

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cemen- ter Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2530		800		0	
7.875	4.500 HCP-110	11.6	0	9283		1770		1250	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7794							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	6923	9084	8882 TO 9084		3	
B)			8682 TO 8833		3	
C)			8440 TO 8630		3	
D)			8185 TO 8397		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8882 TO 9084	42,963 GALS GELLED WATER & 125,400# 20/40 SAND
8682 TO 8833	26,042 GALS GELLED WATER & 65,500# 20/40 SAND
8440 TO 8630	40,249 GALS GELLED WATER & 112,300# 20/40 SAND
8185 TO 8397	32,176 GALS GELLED WATER & 76,200# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/14/2009	08/30/2009	24	→	68.0	802.0	127.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
14/64"	SI 1400	2300.0	→	68	802	127		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #89113 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED

RECEIVED

JUL 12 2010

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	6923	9084		GREEN RIVER BIRDS NEST MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER	1383 1688 2288 4551 4662 5251 5917 6898

32. Additional remarks (include plugging procedure):
 Revised BHL from previous submission EC # 74828

Please see the attached page for additional formation tops and detailed perforation information.

33. Circle enclosed attachments:

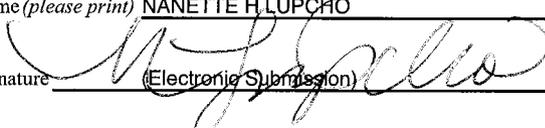
- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #89113 Verified by the BLM Well Information System.
 For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) NANETTE H. LUPCHIO

Title REGULATORY ASSISTANT

Signature  (Electronic Submission)

Date 07/07/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ****

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU0285A

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
CHAPITA WELLS

2. Name of Operator
EOG RESOURCES, INC. Contact: NANETTE H LUPCHO
E-Mail: nanette_lupcho@eogresources.com

8. Lease Name and Well No.
CHAPITA WELLS UNIT 1322-25D

3. Address 1060 EAST HWY 40
VERNAL, UT 84078

3a. Phone No. (include area code)
Ph: 435-781-9157

9. API Well No.
43-047-39743

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface NWSE 1970FSL 2010FEL 40.00517 N Lat, 109.38609 W Lon
At top prod interval reported below NWSE 2097FSL 2604FEL
At total depth NWSE 2097FSL 2604FEL

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Block and Survey
or Area Sec 25 T9S R22E Mer SLB

12. County or Parish
UINTAH

13. State
UT

14. Date Spudded
12/17/2008

15. Date T.D. Reached
04/15/2009

16. Date Completed
 D & A Ready to Prod.
08/14/2009

17. Elevations (DF, KB, RT, GL)*
5133 GL

18. Total Depth: MD 9298
TVD 9250

19. Plug Back T.D.: MD 9235
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL/CCL/VDL/GR

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2530		800		0	
7.875	4.500 HCP-110	11.6	0	9283		1770		1250	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7794							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	6923	9084	8882 TO 9084		3	
B)			8682 TO 8833		3	
C)			8440 TO 8630		3	
D)			8185 TO 8397		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8882 TO 9084	42,963 GALS GELLED WATER & 125,400# 20/40 SAND
8682 TO 8833	26,042 GALS GELLED WATER & 65,500# 20/40 SAND
8440 TO 8630	40,249 GALS GELLED WATER & 112,300# 20/40 SAND
8185 TO 8397	32,176 GALS GELLED WATER & 76,200# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/14/2009	08/30/2009	24	▶	68.0	802.0	127.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
14/64"	SI	2300.0	▶	68	802	127		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		▶						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #89113 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	6923	9084		GREEN RIVER BIRDS NEST MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER	1383 1688 2288 4551 4662 5251 5917 6898

32. Additional remarks (include plugging procedure):
Revised BHL from previous submission EC # 74828

Please see the attached page for additional formation tops and detailed perforation information.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

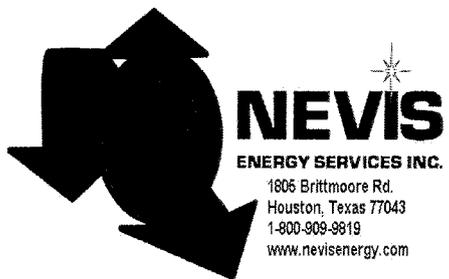
**Electronic Submission #89113 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) NANETTE H LUPCHO Title REGULATORY ASSISTANT

Signature (Electronic Submission) Date 07/07/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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NEVIS ENERGY SERVICES INC.

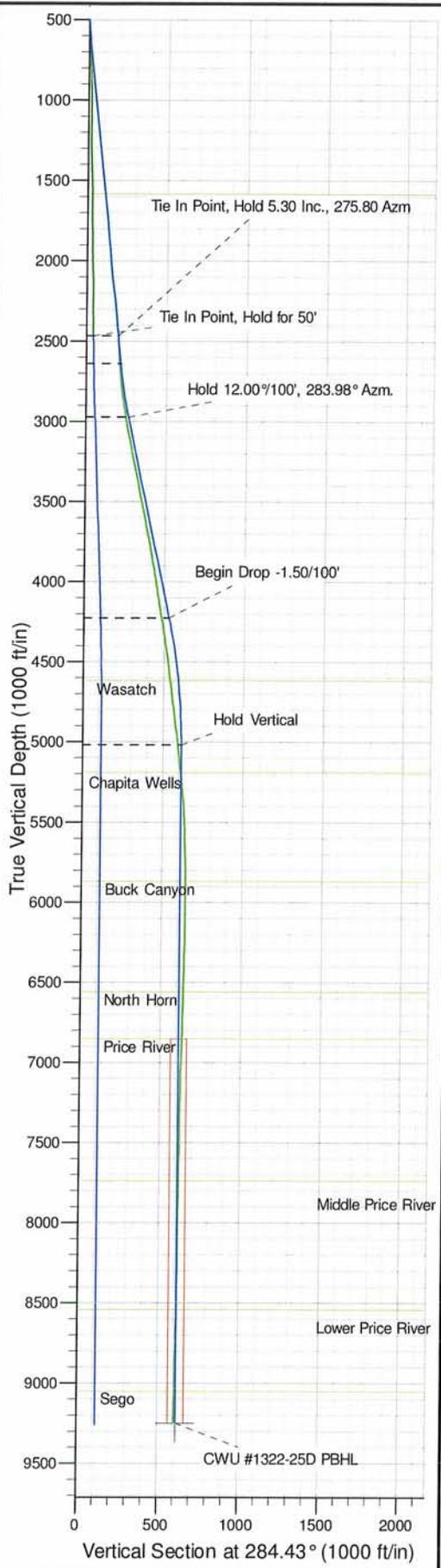
End of Well Report:
EOG Resources
CWU 1322-25
True # 34
Uintah County, UT
Job # 920182

Project: Uintah Co., UT
 Site: Chapita Wells Unit
 Well: CWU #1322-25D
 Wellbore: Wellbore #1
 Design: Build to 12 degree tangent



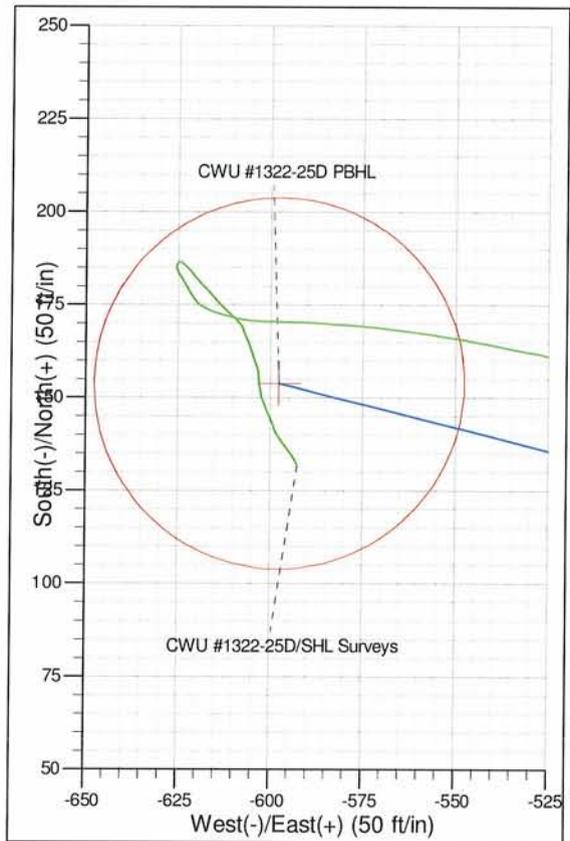
Azimuths to True North
 Magnetic North: 11.36°

Magnetic Field
 Strength: 52678.1snT
 Dip Angle: 65.97°
 Date: 2008/10/15
 Model: IGRF200510



WELL DETAILS: CWU #1322-25D

Ground Level: 5133.0					
+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.0	0.0	615940.97	2592289.26	40° 0' 18.720 N	109° 23' 7.460 W



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
CWU #1322-25D PBHL	9250.0	153.8	-597.6	Circle (Radius: 50.0)

ANNOTATIONS

TVD	MD	Annotation
2466.8	2477.0	Tie In Point, Hold 5.30 Inc., 275.80 Azm
2639.0	2650.0	Build 2.00/100'
2974.7	2989.7	Hold 12.00°/100', 283.98° Azm.
4225.2	4268.1	Begin Drop -1.50/100'
5019.3	5068.1	Hold Vertical

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	2477.0	5.30	275.80	2466.8	58.0	-192.9	0.00	0.00	201.2	
2	2650.0	5.30	275.80	2639.0	59.6	-208.8	0.00	0.00	217.0	
3	2989.7	12.00	283.93	2974.7	69.7	-258.7	2.00	14.39	267.9	
4	4268.1	12.00	283.93	4225.2	133.7	-516.7	0.00	0.00	533.7	
5	5068.1	0.00	0.00	5019.3	153.8	-597.7	1.50	180.00	617.2	
6	9298.8	0.00	0.00	9250.0	153.8	-597.7	0.00	0.00	617.2	CWU #1322-25D PBHL

Plan: Build to 12 degree tangent (CWU #1322-25D/Wellbore #1)

Created By: Jose Hernandez Date: 8:34, April 16 2009
 Checked: _____ Date: _____
 Reviewed: _____ Date: _____
 Approved: _____ Date: _____

Survey Report

Company: EOG Resources	Local Co-ordinate Reference: Well CWU #1322-25D
Project: Uintah Co., UT	TVD Reference: WELL @ 5153.0ft (Original Well Elev)
Site: Chapita Wells Unit	MD Reference: WELL @ 5153.0ft (Original Well Elev)
Well: CWU #1322-25D	North Reference: True
Wellbore: Wellbore #1	Survey Calculation Method: Minimum Curvature
Design: Wellbore #1	Database: Houston_Compass

Project	Uintah Co., UT		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Utah Central 4302		

Site Chapita Wells Unit			
Site Position:	Northing: 615,957.47 ft	Latitude: 40° 0' 18.880 N	
From: Lat/Long	Easting: 2,592,301.33 ft	Longitude: 109° 23' 7.300 W	
Position Uncertainty: 0.0 ft	Slot Radius: "	Grid Convergence: 1.35 °	

Well CWU #1322-25D			
Well Position	+N/-S 0.0 ft	Northing: 615,940.97 ft	Latitude: 40° 0' 18.720 N
	+E/-W 0.0 ft	Easting: 2,592,289.26 ft	Longitude: 109° 23' 7.460 W
Position Uncertainty 0.0 ft		Wellhead Elevation: ft	Ground Level: 5,133.0 ft

Wellbore Wellbore #1					
Magnetics	Model Name	Sample Date	Declination	Dip Angle	Field Strength
	IGRF200510	2008/10/15	(°) 11.36	(°) 65.97	(nT) 52,678

Design Wellbore #1					
Audit Notes:					
Version: 1.0	Phase: ACTUAL	Tie On Depth: 0.0			
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W	Direction	
	(ft)	(ft)	(ft)	(°)	
	0.0	0.0	0.0	284.43	

Survey Program Date 2009/04/16					
From	To	Survey (Wellbore)	Tool Name	Description	
(ft) 138.0	(ft) 9,298.0	SHL Surveys (Wellbore #1)	MWD		

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
138.0	0.00	139.80	138.0	0.0	0.0	0.0	0.00	0.00	-3.23
371.0	0.50	322.40	371.0	0.8	-0.6	0.8	0.21	0.21	0.00
401.0	0.70	316.00	401.0	1.0	-0.8	1.1	0.70	0.67	-21.33
462.0	1.50	298.70	462.0	1.7	-1.8	2.2	1.41	1.31	-28.36
523.0	2.70	304.90	522.9	2.9	-3.7	4.3	2.00	1.97	10.16
554.0	3.40	303.90	553.9	3.8	-5.0	5.8	2.26	2.26	-3.23
584.0	4.30	299.20	583.8	4.9	-6.7	7.7	3.18	3.00	-15.67
615.0	5.20	298.50	614.7	6.1	-9.0	10.2	2.91	2.90	-2.26
646.0	5.50	295.00	645.6	7.4	-11.6	13.1	1.43	0.97	-11.29
738.0	6.00	293.80	737.1	11.2	-20.0	22.1	0.56	0.54	-1.30
830.0	6.10	293.90	828.6	15.1	-28.8	31.7	0.11	0.11	0.11
924.0	6.30	296.70	922.1	19.5	-38.0	41.7	0.39	0.21	2.98

Survey Report

Company: EOG Resources
Project: Uintah Co., UT
Site: Chapita Wells Unit
Well: CWU #1322-25D
Wellbore: Wellbore #1
Design: Wellbore #1

Local Co-ordinate Reference: Well CWU #1322-25D
TVD Reference: WELL @ 5153.0ft (Original Well Elev)
MD Reference: WELL @ 5153.0ft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: Houston_Compass

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
1,017.0	6.40	288.00	1,014.5	23.4	-47.5	51.8	1.04	0.11	-9.35
1,110.0	6.70	288.40	1,106.9	26.7	-57.6	62.4	0.33	0.32	0.43
1,203.0	5.70	284.40	1,199.3	29.5	-67.2	72.4	1.17	-1.08	-4.30
1,295.0	6.20	283.90	1,290.8	31.9	-76.4	82.0	0.55	0.54	-0.54
1,387.0	6.30	283.50	1,382.3	34.2	-86.2	92.0	0.12	0.11	-0.43
1,481.0	6.10	282.80	1,475.7	36.6	-96.1	102.1	0.23	-0.21	-0.74
1,573.0	6.30	283.20	1,567.2	38.8	-105.7	112.1	0.22	0.22	0.43
1,667.0	5.40	281.90	1,660.7	40.9	-115.1	121.7	0.97	-0.96	-1.38
1,761.0	5.30	285.70	1,754.3	43.0	-123.6	130.4	0.39	-0.11	4.04
1,853.0	5.20	280.60	1,845.9	44.9	-131.8	138.8	0.52	-0.11	-5.54
1,947.0	5.10	278.40	1,939.5	46.3	-140.1	147.2	0.24	-0.11	-2.34
2,042.0	6.20	283.00	2,034.1	48.0	-149.3	156.6	1.25	1.16	4.84
2,138.0	6.10	283.20	2,129.5	50.4	-159.3	166.8	0.11	-0.10	0.21
2,233.0	6.40	283.80	2,224.0	52.8	-169.4	177.2	0.32	0.32	0.63
2,328.0	5.70	284.80	2,318.4	55.3	-179.1	187.2	0.75	-0.74	1.05
2,420.0	5.30	281.00	2,410.0	57.2	-187.7	196.0	0.59	-0.43	-4.13
2,477.0	5.30	275.80	2,466.8	58.0	-192.9	201.2	0.84	0.00	-9.12
2,639.0	3.80	253.40	2,628.3	57.2	-205.4	213.2	1.42	-0.93	-13.83
2,671.0	3.70	250.50	2,660.2	56.6	-207.4	215.0	0.67	-0.31	-9.06
2,703.0	4.70	257.50	2,692.1	56.0	-209.7	217.0	3.51	3.13	21.88
2,734.0	5.50	252.90	2,723.0	55.2	-212.3	219.4	2.90	2.58	-14.84
2,765.0	6.30	252.50	2,753.8	54.3	-215.4	222.1	2.58	2.58	-1.29
2,797.0	7.50	257.80	2,785.6	53.3	-219.1	225.5	4.24	3.75	16.56
2,827.0	7.80	264.50	2,815.3	52.7	-223.0	229.1	3.13	1.00	22.33
2,859.0	8.30	265.40	2,847.0	52.3	-227.5	233.4	1.61	1.56	2.81
2,891.0	8.90	268.60	2,878.7	52.1	-232.3	237.9	2.40	1.88	10.00
2,923.0	9.50	274.60	2,910.2	52.2	-237.4	242.9	3.53	1.88	18.75
2,954.0	9.30	280.50	2,940.8	52.9	-242.4	247.9	3.17	-0.65	19.03
2,986.0	9.60	285.10	2,972.4	54.1	-247.5	253.2	2.54	0.94	14.38
3,018.0	9.60	287.30	3,003.9	55.5	-252.7	258.5	1.15	0.00	6.88
3,048.0	9.30	285.90	3,033.5	57.0	-257.4	263.4	1.26	-1.00	-4.67
3,080.0	10.40	284.60	3,065.1	58.4	-262.7	268.9	3.51	3.44	-4.06
3,110.0	11.60	287.60	3,094.5	60.0	-268.1	274.6	4.43	4.00	10.00
3,141.0	11.70	286.90	3,124.9	61.8	-274.1	280.9	0.56	0.32	-2.26
3,173.0	11.00	286.10	3,156.2	63.6	-280.2	287.2	2.24	-2.19	-2.50
3,203.0	10.80	285.70	3,185.7	65.2	-285.6	292.9	0.71	-0.67	-1.33
3,235.0	11.50	295.00	3,217.1	67.3	-291.4	299.0	6.02	2.19	29.06
3,266.0	12.60	298.50	3,247.4	70.3	-297.2	305.3	4.26	3.55	11.29
3,298.0	12.70	299.40	3,278.6	73.7	-303.3	312.1	0.69	0.31	2.81
3,330.0	12.00	298.70	3,309.9	77.0	-309.3	318.7	2.24	-2.19	-2.19
3,361.0	11.20	296.40	3,340.3	79.9	-314.8	324.8	2.98	-2.58	-7.42
3,393.0	11.90	299.30	3,371.6	82.9	-320.5	331.0	2.84	2.19	9.06
3,425.0	12.20	301.60	3,402.9	86.3	-326.2	337.4	1.77	0.94	7.19
3,457.0	12.30	303.80	3,434.2	89.9	-331.9	343.9	1.49	0.31	6.88
3,487.0	12.00	304.80	3,463.5	93.5	-337.2	349.8	1.22	-1.00	3.33
3,519.0	12.20	304.40	3,494.8	97.3	-342.7	356.1	0.68	0.63	-1.25
3,550.0	11.90	303.30	3,525.1	100.9	-348.1	362.2	1.22	-0.97	-3.55
3,582.0	12.60	303.60	3,556.4	104.6	-353.7	368.6	2.20	2.19	0.94
3,612.0	12.20	302.00	3,585.7	108.1	-359.1	374.7	1.76	-1.33	-5.33
3,644.0	11.80	301.20	3,617.0	111.6	-364.8	381.1	1.35	-1.25	-2.50
3,674.0	11.70	300.50	3,646.4	114.7	-370.0	387.0	0.58	-0.33	-2.33
3,706.0	10.80	298.50	3,677.8	117.8	-375.5	393.0	3.07	-2.81	-6.25
3,738.0	10.20	295.90	3,709.2	120.5	-380.7	398.7	2.39	-1.88	-8.13
3,768.0	11.10	294.90	3,738.7	122.9	-385.7	404.1	3.06	3.00	-3.33

Survey Report

Company: EOG Resources
Project: Uintah Co., UT
Site: Chapita Wells Unit
Well: CWU #1322-25D
Wellbore: Wellbore #1
Design: Wellbore #1

Local Co-ordinate Reference: Well CWU #1322-25D
TVD Reference: WELL @ 5153.0ft (Original Well Elev)
MD Reference: WELL @ 5153.0ft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: Houston_Compass

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
3,800.0	11.20	293.80	3,770.1	125.4	-391.3	410.2	0.73	0.31	-3.44
3,832.0	10.60	291.20	3,801.5	127.7	-396.9	416.2	2.42	-1.88	-8.13
3,863.0	10.00	289.90	3,832.0	129.7	-402.1	421.7	2.08	-1.94	-4.19
3,893.0	10.20	288.90	3,861.6	131.4	-407.0	426.9	0.89	0.67	-3.33
3,924.0	10.10	287.10	3,892.1	133.1	-412.2	432.4	1.07	-0.32	-5.81
3,954.0	9.20	284.40	3,921.6	134.5	-417.1	437.4	3.36	-3.00	-9.00
3,986.0	9.70	282.00	3,953.2	135.7	-422.2	442.7	1.99	1.56	-7.50
4,017.0	9.00	280.60	3,983.8	136.7	-427.1	447.7	2.37	-2.26	-4.52
4,048.0	9.30	284.50	4,014.4	137.7	-431.9	452.6	2.22	0.97	12.58
4,080.0	9.00	285.90	4,046.0	139.1	-436.8	457.7	1.17	-0.94	4.38
4,112.0	8.90	284.50	4,077.6	140.4	-441.6	462.7	0.75	-0.31	-4.38
4,143.0	10.00	286.40	4,108.2	141.7	-446.6	467.8	3.69	3.55	6.13
4,175.0	10.00	283.00	4,139.7	143.2	-451.9	473.3	1.84	0.00	-10.63
4,207.0	9.40	281.30	4,171.2	144.3	-457.2	478.7	2.08	-1.88	-5.31
4,239.0	9.20	279.90	4,202.8	145.2	-462.3	483.9	0.94	-0.63	-4.38
4,269.0	9.70	281.50	4,232.4	146.2	-467.1	488.8	1.88	1.67	5.33
4,301.0	9.30	280.10	4,264.0	147.2	-472.3	494.1	1.44	-1.25	-4.38
4,332.0	9.20	280.10	4,294.6	148.0	-477.2	499.0	0.32	-0.32	0.00
4,362.0	9.20	284.20	4,324.2	149.0	-481.9	503.8	2.18	0.00	13.67
4,393.0	8.70	285.30	4,354.8	150.3	-486.6	508.7	1.70	-1.61	3.55
4,425.0	8.70	285.20	4,386.4	151.5	-491.2	513.5	0.05	0.00	-0.31
4,457.0	9.00	285.90	4,418.1	152.9	-496.0	518.4	1.00	0.94	2.19
4,487.0	8.90	287.80	4,447.7	154.2	-500.4	523.1	1.04	-0.33	6.33
4,519.0	8.00	286.10	4,479.3	155.6	-504.9	527.8	2.92	-2.81	-5.31
4,549.0	7.40	284.20	4,509.1	156.6	-508.8	531.8	2.17	-2.00	-6.33
4,581.0	7.50	287.50	4,540.8	157.8	-512.8	535.9	1.37	0.31	10.31
4,611.0	7.20	287.30	4,570.6	158.9	-516.5	539.8	1.00	-1.00	-0.67
4,643.0	7.10	285.00	4,602.3	160.0	-520.3	543.8	0.95	-0.31	-7.19
4,673.0	7.30	283.00	4,632.1	160.9	-523.9	547.5	1.07	0.67	-6.67
4,705.0	7.00	281.10	4,663.8	161.8	-527.8	551.5	1.19	-0.94	-5.94
4,737.0	7.60	280.20	4,695.6	162.5	-531.8	555.5	1.91	1.88	-2.81
4,769.0	7.50	281.60	4,727.3	163.3	-536.0	559.7	0.65	-0.31	4.38
4,801.0	7.40	281.10	4,759.0	164.1	-540.0	563.9	0.37	-0.31	-1.56
4,831.0	7.50	281.30	4,788.8	164.9	-543.8	567.8	0.34	0.33	0.67
4,863.0	7.20	279.50	4,820.5	165.6	-547.9	571.9	1.18	-0.94	-5.63
4,895.0	6.60	278.10	4,852.3	166.2	-551.7	575.7	1.95	-1.88	-4.38
4,926.0	6.70	279.70	4,883.1	166.8	-555.2	579.3	0.68	0.32	5.16
4,957.0	7.20	276.60	4,913.8	167.3	-558.9	583.0	2.02	1.61	-10.00
4,989.0	7.50	277.50	4,945.6	167.8	-563.0	587.0	1.00	0.94	2.81
5,021.0	7.40	276.90	4,977.3	168.3	-567.1	591.2	0.40	-0.31	-1.88
5,052.0	7.40	275.70	5,008.0	168.8	-571.1	595.1	0.50	0.00	-3.87
5,083.0	7.10	275.30	5,038.8	169.1	-575.0	599.0	0.98	-0.97	-1.29
5,113.0	6.90	274.80	5,068.6	169.5	-578.6	602.6	0.70	-0.67	-1.67
5,145.0	6.60	274.00	5,100.4	169.7	-582.4	606.3	0.98	-0.94	-2.50
5,176.0	6.30	273.90	5,131.2	170.0	-585.8	609.7	0.97	-0.97	-0.32
5,208.0	6.40	271.70	5,163.0	170.2	-589.4	613.2	0.82	0.31	-6.88
5,239.0	6.00	271.70	5,193.8	170.3	-592.7	616.4	1.29	-1.29	0.00
5,270.0	6.00	272.40	5,224.6	170.4	-595.9	619.6	0.24	0.00	2.26
5,302.0	5.90	269.90	5,256.4	170.4	-599.3	622.8	0.87	-0.31	-7.81
5,333.0	5.70	270.90	5,287.3	170.5	-602.4	625.9	0.72	-0.65	3.23
5,365.0	5.40	278.70	5,319.1	170.7	-605.5	628.9	2.53	-0.94	24.38
5,397.0	5.30	279.80	5,351.0	171.2	-608.4	631.9	0.45	-0.31	3.44
5,428.0	4.80	284.10	5,381.9	171.8	-611.1	634.6	2.02	-1.61	13.87
5,460.0	4.70	286.30	5,413.8	172.4	-613.6	637.3	0.65	-0.31	6.88

Survey Report

Company: EOG Resources
Project: Uintah Co., UT
Site: Chapita Wells Unit
Well: CWU #1322-25D
Wellbore: Wellbore #1
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Local Co-ordinate Reference: Well CWU #1322-25D
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North Reference: True
Survey Calculation Method: Minimum Curvature
Database: Houston_Compass

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,492.0	4.50	291.70	5,445.7	173.3	-616.1	639.8	1.49	-0.63	16.88
5,523.0	4.00	300.90	5,476.6	174.3	-618.1	642.1	2.72	-1.61	29.68
5,555.0	3.20	313.70	5,508.5	175.5	-619.7	643.9	3.53	-2.50	40.00
5,587.0	2.70	327.70	5,540.5	176.7	-620.8	645.2	2.73	-1.56	43.75
5,650.0	1.70	327.60	5,603.4	178.8	-622.1	647.0	1.59	-1.59	-0.16
5,743.0	1.80	332.70	5,696.4	181.2	-623.5	649.0	0.20	0.11	5.48
5,836.0	1.70	328.00	5,789.3	183.7	-624.9	650.9	0.19	-0.11	-5.05
5,929.0	0.70	17.00	5,882.3	185.4	-625.4	651.9	1.45	-1.08	52.69
6,023.0	0.50	43.40	5,976.3	186.3	-625.0	651.7	0.36	-0.21	28.09
6,115.0	0.20	89.40	6,068.3	186.6	-624.6	651.3	0.42	-0.33	50.00
6,210.0	0.40	124.80	6,163.3	186.4	-624.1	650.9	0.28	0.21	37.26
6,304.0	0.60	127.50	6,257.3	185.9	-623.5	650.1	0.21	0.21	2.87
6,397.0	0.80	143.70	6,350.3	185.1	-622.7	649.2	0.30	0.22	17.42
6,491.0	1.10	133.50	6,444.3	183.9	-621.6	647.9	0.37	0.32	-10.85
6,585.0	1.40	142.70	6,538.3	182.4	-620.3	646.2	0.38	0.32	9.79
6,678.0	1.40	134.30	6,631.2	180.7	-618.8	644.3	0.22	0.00	-9.03
6,772.0	1.60	135.30	6,725.2	178.9	-617.1	642.2	0.21	0.21	1.06
6,864.0	1.60	138.60	6,817.2	177.1	-615.3	640.0	0.10	0.00	3.59
6,956.0	1.50	136.70	6,909.1	175.2	-613.6	637.9	0.12	-0.11	-2.07
7,050.0	1.90	134.20	7,003.1	173.2	-611.7	635.5	0.43	0.43	-2.66
7,144.0	2.20	132.70	7,097.0	170.9	-609.2	632.6	0.32	0.32	-1.60
7,239.0	1.10	158.70	7,192.0	168.8	-607.5	630.5	1.37	-1.16	27.37
7,332.0	0.50	168.50	7,285.0	167.6	-607.1	629.8	0.66	-0.65	10.54
7,427.0	0.60	148.30	7,380.0	166.8	-606.8	629.2	0.23	0.11	-21.26
7,519.0	0.70	156.20	7,472.0	165.9	-606.3	628.5	0.15	0.11	8.59
7,614.0	0.90	158.80	7,567.0	164.6	-605.8	627.7	0.21	0.21	2.74
7,706.0	1.10	160.90	7,658.9	163.1	-605.3	626.8	0.22	0.22	2.28
7,802.0	1.20	159.30	7,754.9	161.3	-604.6	625.7	0.11	0.10	-1.67
7,897.0	1.40	159.90	7,849.9	159.3	-603.9	624.5	0.21	0.21	0.63
7,990.0	1.00	167.60	7,942.9	157.4	-603.3	623.5	0.46	-0.43	8.28
8,083.0	1.10	177.90	8,035.9	155.8	-603.1	622.9	0.23	0.11	11.08
8,178.0	1.20	172.60	8,130.8	153.9	-602.9	622.2	0.15	0.11	-5.58
8,269.0	1.20	170.80	8,221.8	152.0	-602.7	621.5	0.04	0.00	-1.98
8,362.0	1.00	163.90	8,314.8	150.2	-602.3	620.7	0.26	-0.22	-7.42
8,454.0	0.90	157.50	8,406.8	148.8	-601.8	619.9	0.16	-0.11	-6.96
8,549.0	1.30	157.30	8,501.8	147.1	-601.1	618.8	0.42	0.42	-0.21
8,642.0	1.30	157.20	8,594.8	145.2	-600.3	617.5	0.00	0.00	-0.11
8,735.0	1.20	160.60	8,687.7	143.3	-599.5	616.3	0.13	-0.11	3.66
8,828.0	1.10	155.00	8,780.7	141.5	-598.8	615.2	0.16	-0.11	-6.02
8,922.0	1.20	149.50	8,874.7	139.9	-597.9	613.9	0.16	0.11	-5.85
9,016.0	1.30	145.40	8,968.7	138.2	-596.8	612.4	0.14	0.11	-4.36
9,110.0	1.50	142.70	9,062.6	136.3	-595.5	610.7	0.22	0.21	-2.87
9,201.0	1.60	145.10	9,153.6	134.3	-594.0	608.8	0.13	0.11	2.64
9,248.0	1.60	150.50	9,200.6	133.2	-593.3	607.8	0.32	0.00	11.49
9,296.8	1.60	150.50	9,249.4	132.0	-592.7	606.9	0.00	0.00	0.00
CWU #1322-25D PBHL									
9,298.0	1.60	150.50	9,250.6	132.0	-592.6	606.8	0.00	0.00	0.00

Survey Report

Company: EOG Resources
Project: Uintah Co., UT
Site: Chapita Wells Unit
Well: CWU #1322-25D
Wellbore: Wellbore #1
Design: Wellbore #1

Local Co-ordinate Reference: Well CWU #1322-25D
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MD Reference: WELL @ 5153.0ft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: Houston_Compass

Checked By: _____	Approved By: _____	Date: _____
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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

REVISED BHL

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. UTU0285A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. CHAPITA WELLS

8. Lease Name and Well No. CHAPITA WELLS UNIT 1322-25D

9. API Well No. 43-047-39743

10. Field and Pool, or Exploratory NATURAL BUTTES

11. Sec., T., R., M., or Block and Survey or Area Sec 25 T9S R22E Mer SLB

12. County or Parish UINTAH 13. State UT

17. Elevations (DF, KB, RT, GL)* 5133 GL

14. Date Spudded 12/17/2008 15. Date T.D. Reached 04/15/2009 16. D & A Ready to Prod. 08/14/2009

18. Total Depth: MD 9298 TVD 9250 19. Plug Back T.D.: MD 9235 TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL/CCL/VDL/GR 22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2530		800		0	
7.875	4.500 HCP-110	11.6	0	9283		1770		1250	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7794							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	6923	9084	8882 TO 9084		3	
B)			8682 TO 8833		3	
C)			8440 TO 8630		3	
D)			8185 TO 8397		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8882 TO 9084	42,963 GALS GELLED WATER & 125,400# 20/40 SAND
8682 TO 8833	26,042 GALS GELLED WATER & 65,500# 20/40 SAND
8440 TO 8630	40,249 GALS GELLED WATER & 112,300# 20/40 SAND
8185 TO 8397	32,176 GALS GELLED WATER & 76,200# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/14/2009	08/30/2009	24	→	68.0	802.0	127.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. 1400 SI	Csg. Press. 2300.0	24 Hr. Rate →	Oil BBL 68	Gas MCF 802	Water BBL 127	Gas:Oil Ratio	Well Status PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #89113 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	6923	9084		GREEN RIVER BIRDS NEST MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER	1383 1688 2288 4551 4662 5251 5917 6898

32. Additional remarks (include plugging procedure):
Revised BHL from previous submission EC # 74828

Please see the attached page for additional formation tops and detailed perforation information.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #89113 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) NANETTE H LUPCHO Donna J Skinner Title REGULATORY ASSISTANT Sr. Regulatory Asst

Signature _____ (Electronic Submission) Date 07/07/2010 11/27/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.