

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0136  
Expires July 31, 2010

**APPLICATION FOR PERMIT TO DRILL OR REENTER**

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0285A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNI
Contact: KAYLENE R GARDNER E-Mail: kaylene_gardner@eogresources.com		8. Lease Name and Well No. CHAPITA WELLS UNIT 1321-25D
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435-781-9111	9. API Well No. 43-04739742
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NWSE 1978FSL 2003FEL 40.00519 N Lat, 109.38606 W Lon At proposed prod. zone NWSE 2580FSL 1971FEL 40.00684 N Lat, 109.38594 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 51.1 MILES SOUTH OF VERNAL UT		11. Sec., T., R., M., or Blk. and Survey or Area Sec 25 T9S R22E Mer SLB
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1260	16. No. of Acres in Lease 1800.00	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 560	19. Proposed Depth 9289 MD 9260 TVD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5133 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well
		20. BLM/BIA Bond No. on file NM 2308
		23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

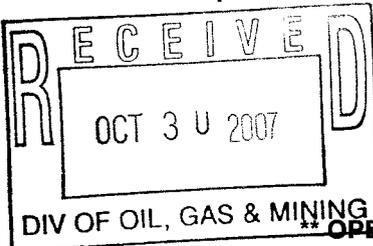
- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) KAYLENE R GARDNER Ph: 435-781-9111	Date 10/26/2007
Title LEAD REGULATORY ASSISTANT		
Approved by (Signature)	Name (Printed/Typed) BRADLEY G. HILL	Date 07-31-08
Title ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

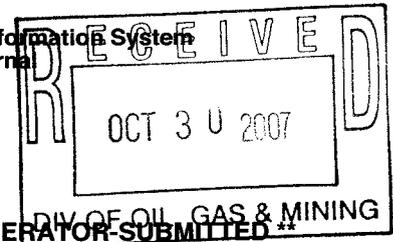
Additional Operator Remarks (see next page)



Electronic Submission #56912 verified by the BLM Well Information System  
For EOG RESOURCES, INC., sent to the Vernal

Surf  
637810X  
44293784  
40.005244  
-109.385489

BHL  
637818X  
44295614  
40.006895  
-109.385367



\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

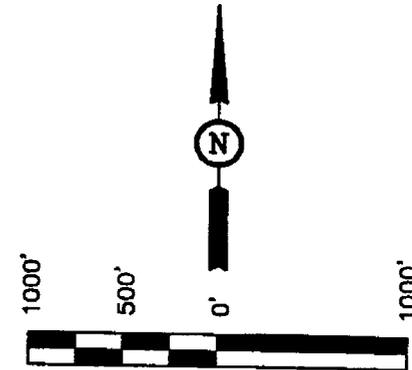
Federal Approval of this  
Action is Necessary

**EOG RESOURCES, INC.**

Well location, CWU #1321-25D, located as shown in the NW 1/4 SE 1/4 of Section 25, T9S, R22E, S.L.B.&M., Uintah County, Utah.

**BASIS OF ELEVATION**

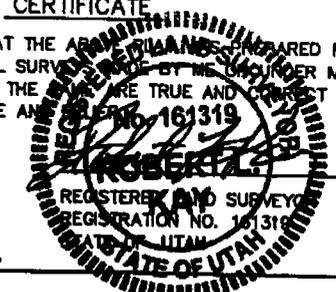
BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



SCALE

**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLANS AND MAPS WERE PREPARED FROM FIELD NOTES OF ACTUAL SURVEYING BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



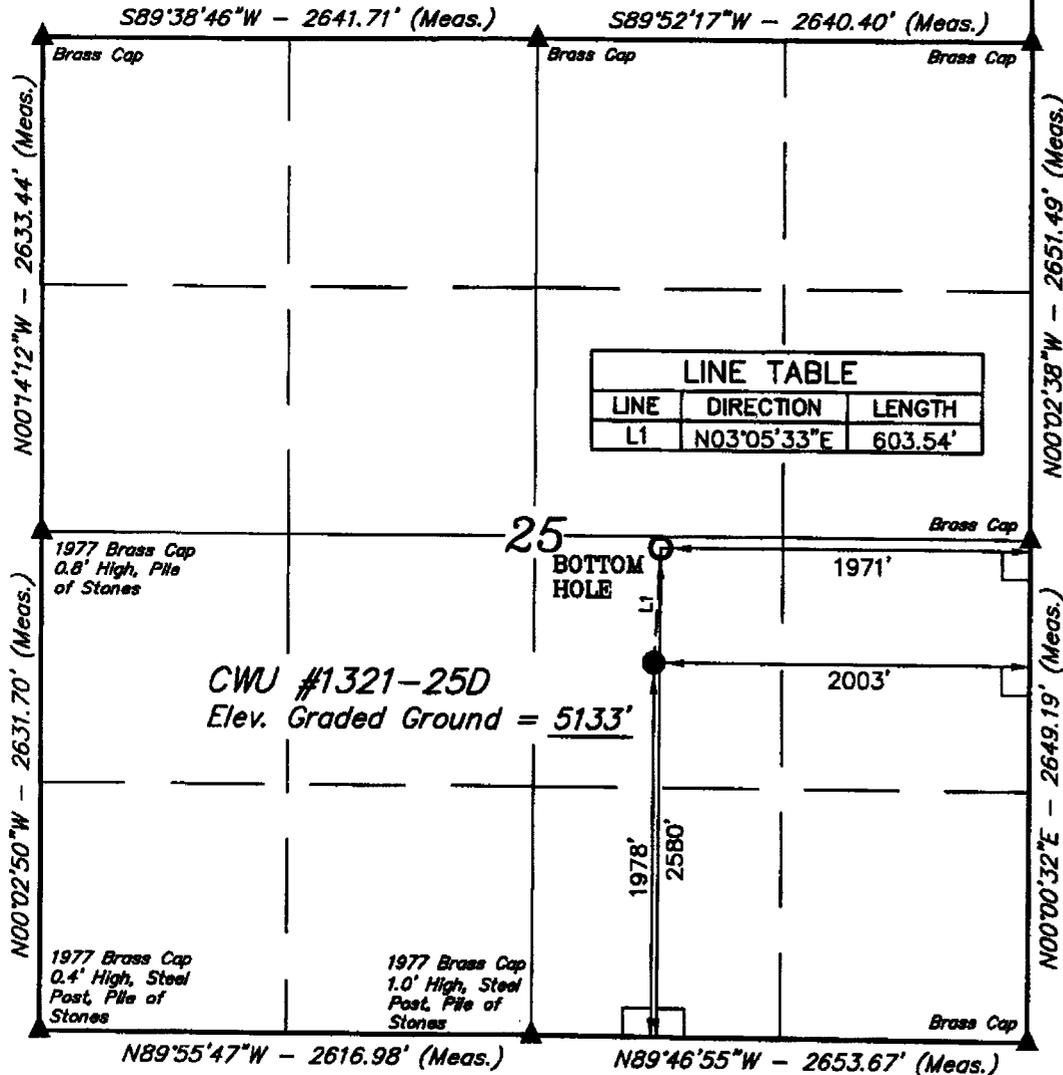
REVISED: 09-06-07 C.G.

**UINTAH ENGINEERING & LAND SURVEYING**  
 85 SOUTH 200 EAST - VERNAL, UTAH 84078  
 (435) 789-1017

**T9S, R22E, S.L.B.&M.**

R  
22  
E

R  
23  
E



**BASIS OF BEARINGS**

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

NAD 83 (TARGET BOTTOM HOLE)		NAD 83 (SURFACE LOCATION)	
LATITUDE = 40°00'24.84" (40.006844)	LATITUDE = 40°00'18.68" (40.005189)	LATITUDE = 40°00'18.68" (40.005189)	LATITUDE = 40°00'18.68" (40.005189)
LONGITUDE = 109°23'09.40" (109.385944)	LONGITUDE = 109°23'09.83" (109.386084)	LONGITUDE = 109°23'09.83" (109.386084)	LONGITUDE = 109°23'09.83" (109.386084)
NAD 27 (TARGET BOTTOM HOLE)		NAD 27 (SURFACE LOCATION)	
LATITUDE = 40°00'24.76" (40.006878)	LATITUDE = 40°00'18.60" (40.005222)	LATITUDE = 40°00'18.60" (40.005222)	LATITUDE = 40°00'18.60" (40.005222)
LONGITUDE = 109°23'06.95" (109.385264)	LONGITUDE = 109°23'07.38" (109.385383)	LONGITUDE = 109°23'07.38" (109.385383)	LONGITUDE = 109°23'07.38" (109.385383)

**LEGEND:**

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

SCALE 1" = 1000'	DATE SURVEYED: 8-7-07	DATE DRAWN: 8-22-07
PARTY B.H. C.G. K.G.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

**Additional Operator Remarks:**

Chapita Wells Unit 1320-25D will be drilled on a multiple well pad with the following Proposed wells:

CWU 1321-25D

CWU 1322-25D

CWU 1323-25D

Existing Producing wells:

CWU 652-25

CWU 811-25X



**EIGHT POINT PLAN**

**CHAPITA WELLS UNIT 1321-25D  
NW/SE, SEC. 25, T9S, R22E, S.L.B.&M.  
UINTAH COUNTY, UTAH**

**1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:**

FORMATION	TVD-RKB (ft)	MD - RKB (ft)	Lithology	Objective
Green River	1586	1592	Shale	
Wasatch	4629	4649	Sandstone	
Chapita Wells	5202	5225	Sandstone	
Buck Canyon	5870	5896	Sandstone	
North Horn	6574	6603	Sandstone	
KMV Price River	6860	6889	Sandstone	Primary - Gas
KMV Price River Middle	7758	7787	Sandstone	Primary - Gas
KMV Price River Lower	8535	8564	Sandstone	Primary - Gas
Sego	9056	9085	Sandstone	
<b>TD</b>	<b>9260</b>	<b>9289</b>		

Estimated TD: 9260' TVD / 9289' MD (±200')

**Anticipated BHP: 5,300 psi**

- Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
- Cement isolation is installed to surface of the well isolating all zones by cement.

**3. PRESSURE CONTROL EQUIPMENT:** Surface & Production hole – 5000 Psig BOP schematic diagrams attached.

**4. CASING PROGRAM:**

CASING	Hole Size	Length	Size	Weight	Grade	Thread	Collapse	Burst	Tensile
Conductor	17 1/2"	0 – 100'	13 3/8"	48.0#	H-40	STC	770 psi	1730 psi	322,000#
Surface	12 1/4"	0 – 2300'±	9 5/8"	47.0#	L-80	LTC	4760 psi	6870 psi	893,000#
Production	7 7/8"	0 – 9289'	4-1/2"	11.6#	HCP-110	LTC	8650 psi	10690 psi	279,000#

**NOTE:** 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

## EIGHT POINT PLAN

CHAPITA WELLS UNIT 1321-25D  
NW/SE, SEC. 25, T9S, R22E, S.L.B.&M.  
UINTAH COUNTY, UTAH

### 5. Float Equipment:

#### Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5<sup>th</sup> joint to surface.

#### Production Hole (2300'± - 9289'±)

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, P-110 or equivalent marker joint (short joint casing) to be placed at ±6500' (400' above top of Price River). Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 3<sup>rd</sup> joint to 400' above Price River. Thread lock float shoe, top and bottom of float collar, and top of 2<sup>nd</sup> joint.

### 6. MUD PROGRAM

#### Surface Hole (Surface - 2300'±)

A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

#### Production Hole (2300'± - 9289'±)

Anticipated MW 9.5 – 11.5 ppg depending on actual wellbore conditions encountered while drilling.

A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum. Torque/drag reducing lubricants will be used as needed, based on hole conditions in the horizontal section.

## EIGHT POINT PLAN

### **CHAPITA WELLS UNIT 1321-25D** NW/SE, SEC. 25, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

#### **7. VARIANCE REQUESTS:**

**Reference:** Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

#### **8. EVALUATION PROGRAM:**

**Logs:** Mud log from base of surface casing to TD.

**Cased-hole Logs:** Cased-hole logs will be run in lieu of open-hole logs consisting of the following:  
Cement Bond / Casing Collar Locator and Pulsed Neutron

#### **9. CEMENT PROGRAM:**

**Surface Hole** (Surface - 2300'±)

**Lead:** 145 sks: Hi-Lift "G" w/12.0% D20 (Bentonite), 1.0% D79 (Extender), 5.0% D44 (Accelerator), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D130 (LCM) mixed at 11.0 ppg, 3.98 ft<sup>3</sup>/sk., 25.25 gps water.

**Tail:** 140 sks: Class "G" w/ 2.0% S1 (CaCl<sub>2</sub>), 0.25 pps D130 (LCM) mixed at 15.8 ppg, 1.15 ft<sup>3</sup>/sk., 5.00gps water

**Top Out:** As necessary Class "G" w/ 2.0% S1 (CaCl<sub>2</sub>), 0.25 pps D130 (LCM) mixed at 15.8 ppg, 1.15 ft<sup>3</sup>/sk., 5.00gps water

**Note:** The above number of sacks is based on gauge-hole calculation.  
Lead volume to be calculated to bring cement to surface  
Tail volume to be calculated to bring cement 500' above the casing shoe

**Final Cement volumes will be based upon gauge-hole plus 50% excess.**

## EIGHT POINT PLAN

### **CHAPITA WELLS UNIT 1321-25D** NW/SE, SEC. 25, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

#### **Production Hole** (2300'± - 9289'±)

**Lead:**        **270 sks:**        Hi-Lift "G" w/12.0% D20 (Bentonite), 1.0% D79 (Extender), 5.0% D44 (Accelerator), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D130 (LCM) mixed at 11.0 ppg, 3.98 ft<sup>3</sup>/sk., 25.25 gps water.

**Tail:**        **495 sks:**        50:50 Poz "G" w/ 2.0% D20 (Bentonite), 0.1% D46 (Antifoam), 0.1% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.29 ft<sup>3</sup>/sk., 5.98gps water

**Note:**        The above number of sacks is based on gauge-hole calculation.  
Lead volume to be calculated to bring cement 500' above 9-5/8" casing shoe at ±2300'  
Tail volume to be calculated to bring cement to ±6500' (400' above Price River)

**Final Cement volumes will be based upon gauge-hole plus 50% excess.**

#### **10. ABNORMAL CONDITIONS:**

**Surface Hole** (Surface - 2300'±)  
Lost circulation & waterflows

**Production Hole** (2300'± - 9289'±)  
Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.  
Hole stability in deviated section of wellbore.

#### **11. STANDARD REQUIRED EQUIPMENT:**

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

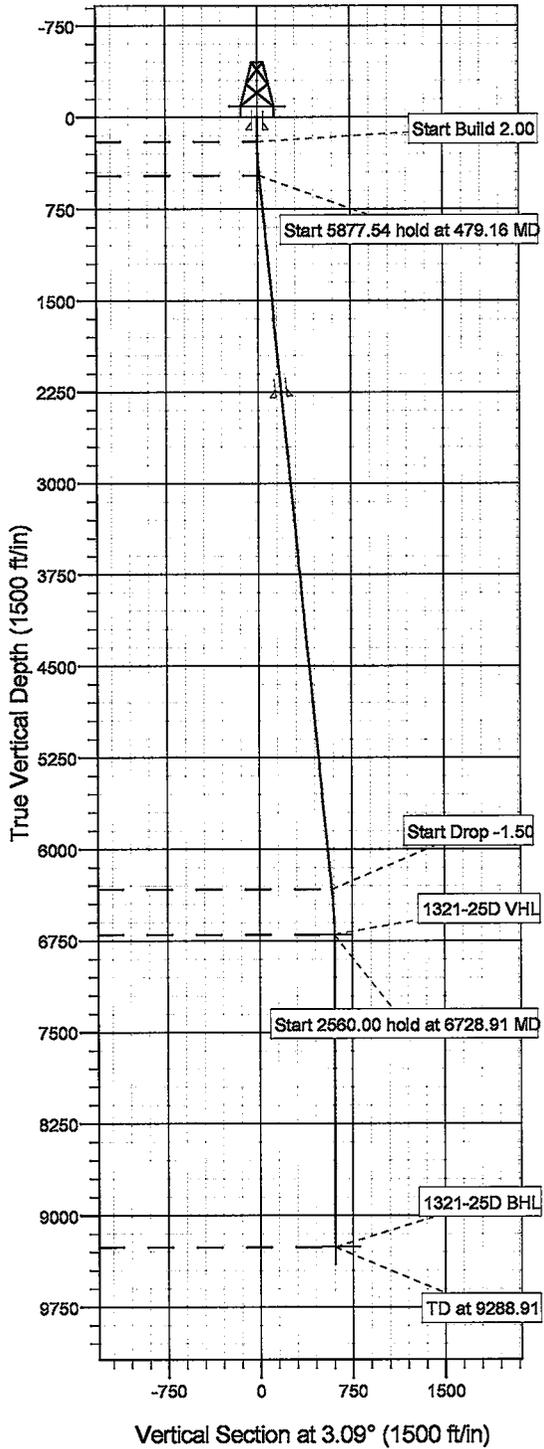
#### **12. HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

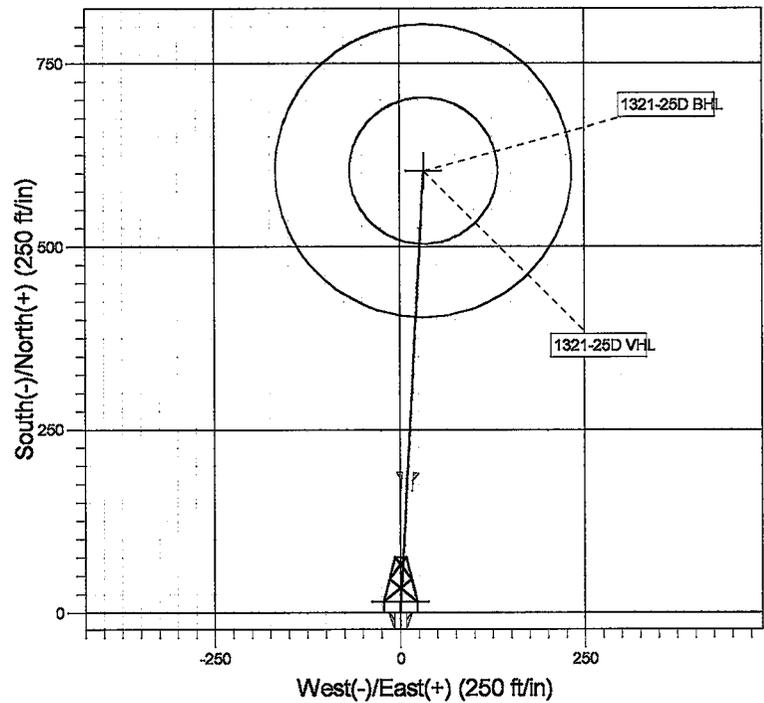
(Attachment: BOP Schematic Diagram)

# CWU 1321-25D

Section 25 T9S R22E  
 Uintah County, UT



Surface Location			
NAD 1927 (NADCON CONUS)		Utah North 4301	
Ground Elevation: 5133.00 RIG @ 5150.00ft (TRUE 9)			
Northing	Easting	Latitude	Longitude
-112334.58	2592462.28	40° 0' 18.802 N	109° 23' 7.381 W



Project: UT  
 Site: CWU\_Sec 25-T9S-R22E  
 Well: 1321-25D  
 Plan: 200' KOP, "S" 2.0 Build, 1.5 drop



Azimuths to True North  
 Magnetic North: 11.46°  
 Magnetic Field  
 Strength: 52672.5nT  
 Dip Angle: 65.86°  
 Date: 10/18/2007  
 Model: IGRF2005

SECTION DETAILS										
Sec	MD	Inc	Azi	TVD	+N-S	+E-W	DLeg	TFace	VSec	Target
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2	200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	
3	479.16	5.58	3.09	478.72	13.57	0.73	2.00	3.09	13.59	
4	6358.70	5.58	3.09	6328.38	584.57	31.58	0.00	0.00	585.42	
5	6728.91	0.00	0.00	6700.00	602.66	32.56	1.50	180.00	603.54	1321-25D VHL
6	9288.91	0.00	0.00	9260.00	602.66	32.56	0.00	0.00	603.54	1321-25D BHL

TARGET DETAILS									
Name	TVD	+N-S	+E-W	Northing	Easting	Latitude	Longitude	Shape	
1321-25D VHL	6700.00	602.66	32.56	-111731.31	2592480.17	40° 0' 24.756 N	109° 23' 6.962 W	Circle (Radius: 100.00)	
1321-25D BHL	9260.00	602.66	32.56	-111731.31	2592480.17	40° 0' 24.756 N	109° 23' 6.962 W	Circle (Radius: 200.00)	

# **EOG - Denver**

**UT**

**CWU\_Sec 25-T9S-R22E**

**1321-25D**

**Wellbore #1**

**200' KOP, "S" 2.0 Build, 1.5 drop**

## **Anticollision Summary Report**

**18 October, 2007**

**EOG RESOURCES INC.**  
Anticollision Summary Report

<b>Company:</b>	EOG - Denver	<b>Local Co-ordinate Reference:</b>	Well 1321-25D
<b>Project:</b>	UT	<b>TVD Reference:</b>	RIG @ 5150.00ft (TRUE 9)
<b>Reference Site:</b>	CWU_Sec 25-T9S-R22E	<b>MD Reference:</b>	RIG @ 5150.00ft (TRUE 9)
<b>Site Error:</b>	0.00ft	<b>North Reference:</b>	True
<b>Reference Well:</b>	1321-25D	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.00ft	<b>Output errors are at</b>	2.54 sigma
<b>Reference Wellbore</b>	Wellbore #1	<b>Database:</b>	EDM
<b>Reference Design:</b>	200' KOP, "S" 2.0 Build, 1.5 drop	<b>Offset TVD Reference:</b>	Offset Datum

<b>Reference</b>	200' KOP, "S" 2.0 Build, 1.5 drop		
<b>Filter type:</b>	NO GLOBAL FILTER: Using user defined selection & filtering criteria		
<b>Interpolation Method:</b>	Stations	<b>Error Model:</b>	ISCVSA
<b>Depth Range:</b>	Unlimited	<b>Scan Method:</b>	Closest Approach 3D
<b>Results Limited by:</b>	Maximum center-center distance of 9,999.98ft	<b>Error Surface:</b>	Elliptical Conic
<b>Warning Levels Evaluated at:</b>	2.00 Sigma		

<b>Survey Tool Program</b>	<b>Date</b>	10/18/2007		
<b>From (ft)</b>	<b>To (ft)</b>	<b>Survey (Wellbore)</b>	<b>Tool Name</b>	<b>Description</b>
0.00	9,288.80	200' KOP, "S" 2.0 Build, 1.5 drop (Wellbor	MWD	MWD - Standard

<b>Summary</b>						
<b>Site Name</b>	<b>Reference Measured Depth (ft)</b>	<b>Offset Measured Depth (ft)</b>	<b>Distance Between Centres (ft)</b>	<b>Distance Between Ellipses (ft)</b>	<b>Separation Factor</b>	<b>Warning</b>
<b>Offset Well - Wellbore - Design</b>						
CWU_Sec 25-T9S-R22E						
1320-25D - Wellbore #1 - 200' KOP, "S" 2.0 Build, 1.5 dr	200.00	200.00	10.00	9.33	14.835	CC
1320-25D - Wellbore #1 - 200' KOP, "S" 2.0 Build, 1.5 dr	300.00	299.65	10.33	9.21	9.225	ES
1320-25D - Wellbore #1 - 200' KOP, "S" 2.0 Build, 1.5 dr	400.00	399.13	12.73	11.16	8.100	SF
1322-25D - Wellbore #1 - 200' KOP, "S" 2.0 Build, 1.5 dr	200.00	200.00	10.00	9.32	14.826	CC, ES
1322-25D - Wellbore #1 - 200' KOP, "S" 2.0 Build, 1.5 dr	300.00	299.81	12.15	11.03	10.819	SF
1323-25D - Wellbore #1 - 200' KOP, "S" 2.0 Build, 1.5 dr	200.00	200.00	20.00	19.33	29.660	CC, ES
1323-25D - Wellbore #1 - 200' KOP, "S" 2.0 Build, 1.5 dr	400.00	398.09	31.76	30.19	20.214	SF
1363-25H - Wellbore #1 - Plan #1	7,528.85	7,461.94	677.65	641.50	18.744	CC, ES
1363-25H - Wellbore #1 - Plan #1	7,600.00	7,510.16	678.55	642.16	18.646	SF
652-25 - Actual - Gyro Surveys	100.00	82.95	103.97	103.76	505.493	CC
652-25 - Actual - Gyro Surveys	200.00	182.90	104.04	103.49	191.739	ES
652-25 - Actual - Gyro Surveys	2,600.00	2,572.11	243.93	232.72	21.761	SF
811-25X - Actual - Gyro Surveys	0.00	1.00	68.58	68.58	10,000.000	CC
811-25X - Actual - Gyro Surveys	200.00	200.71	69.00	68.43	120.978	ES
811-25X - Actual - Gyro Surveys	2,400.00	2,400.00	190.03	179.59	18.206	SF

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

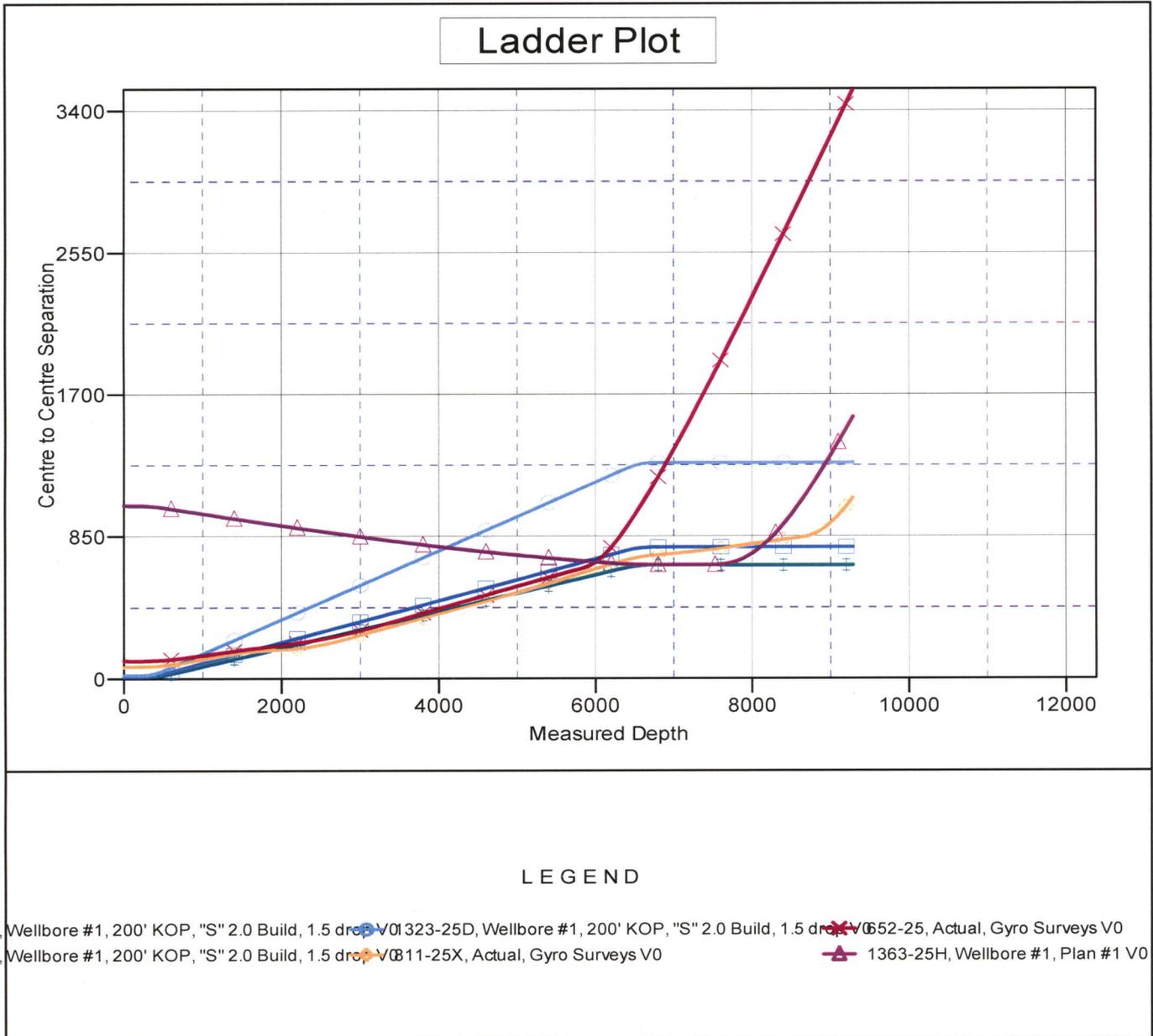
# EOG RESOURCES INC.

## Anticollision Summary Report

<b>Company:</b>	EOG - Denver	<b>Local Co-ordinate Reference:</b>	Well 1321-25D
<b>Project:</b>	UT	<b>TVD Reference:</b>	RIG @ 5150.00ft (TRUE 9)
<b>Reference Site:</b>	CWU_Sec 25-T9S-R22E	<b>MD Reference:</b>	RIG @ 5150.00ft (TRUE 9)
<b>Site Error:</b>	0.00ft	<b>North Reference:</b>	True
<b>Reference Well:</b>	1321-25D	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.00ft	<b>Output errors are at</b>	2.54 sigma
<b>Reference Wellbore</b>	Wellbore #1	<b>Database:</b>	EDM
<b>Reference Design:</b>	200' KOP, "S" 2.0 Build, 1.5 drop	<b>Offset TVD Reference:</b>	Offset Datum

Reference Depths are relative to RIG @ 5150.00ft (TRUE 9)  
 Offset Depths are relative to Offset Datum  
 Central Meridian is 111° 30' 0.000 W °

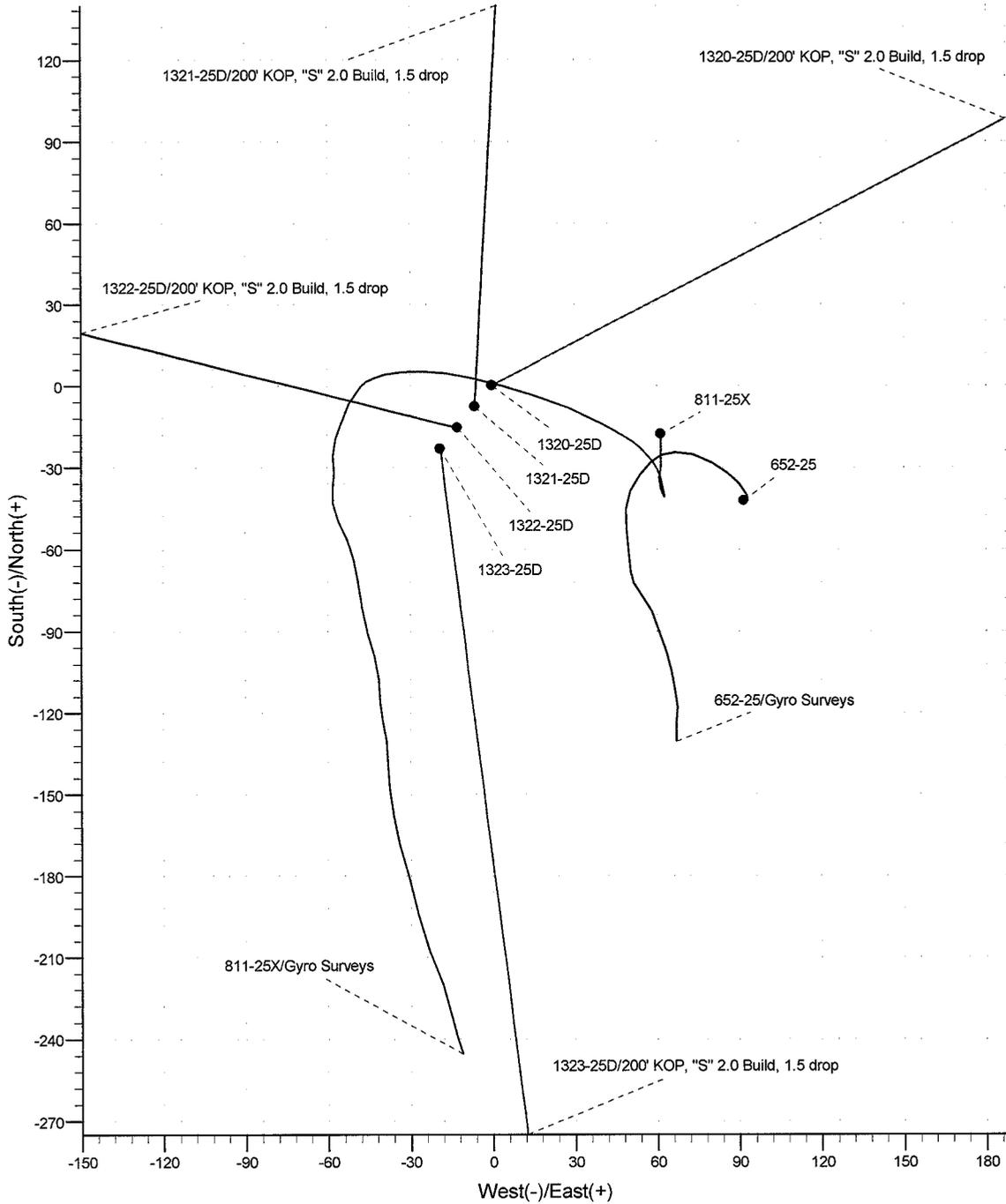
Coordinates are relative to: 1321-25D  
 Coordinate System is US State Plane 1927 (Exact solution), Utah North 4301  
 Grid Convergence at Surface is: 1.39°



CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

# CWU 1320-25D, 1321-25D, 1322-25D & 1323-25D

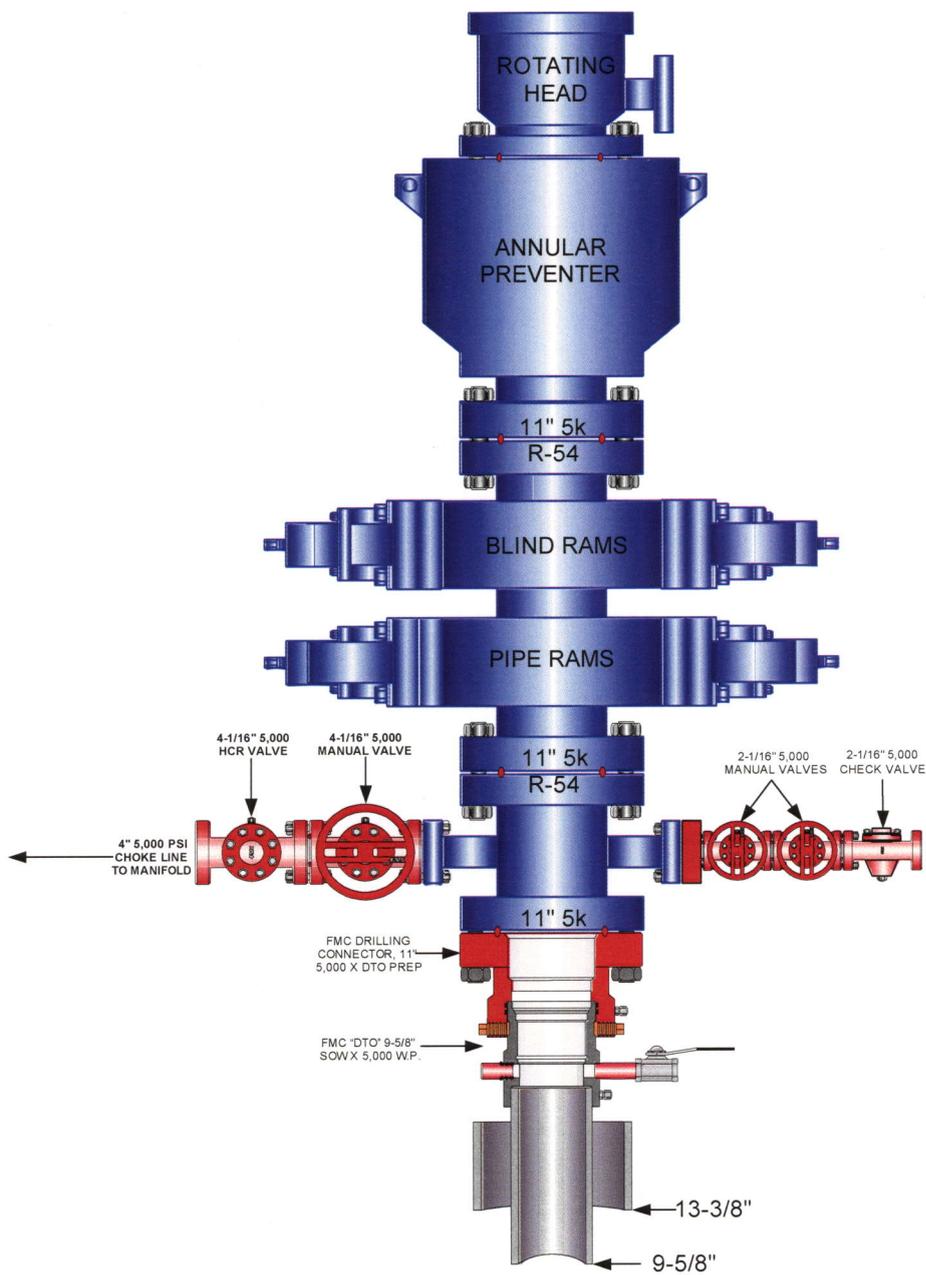
Section 25 T9S R22E  
 Uintah County, UT



PROJECT DETAILS: UT
Geodetic System: US State Plane 1927 (Exact solution)
Datum: NAD 1927 (NADCON CONUS)
Ellipsoid: Clarke 1866
Zone: Utah North 4301
System Datum: Ground Level

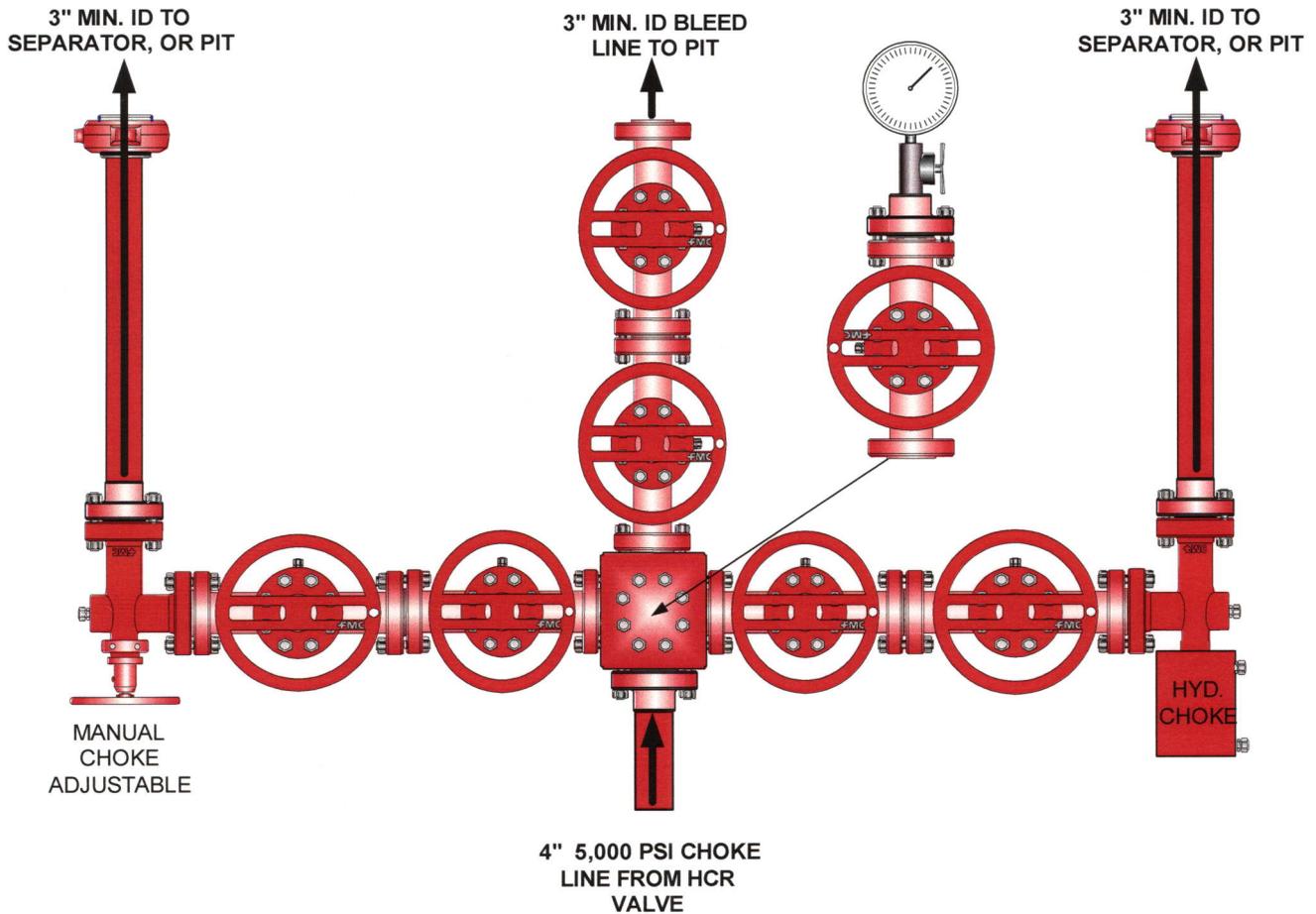
SITE DETAILS: CWU_Sec 25-T9S-R22E
Site Centre Latitude: 40° 0' 18.878 N
Longitude: 109° 23' 7.300 W
NOTE: Site Center is CWU 1320-25D SHL

**EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION**



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION  
W/ 5,000 PSI WP VALVES**

PAGE 2 OF 2



**Testing Procedure:**

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.  
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**Chapita Wells Unit 1320-25D, 1321-25D, 1322-25D, & 1323-25D  
NWSE, Section 25, T9S, R22E  
Uintah County, Utah**

***SURFACE USE PLAN***

The well pad is approximately 380 feet long with a 394-foot width, containing 3.44 acres more or less.

**1. EXISTING ROADS:**

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 51.1 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

**2. PLANNED ACCESS ROAD:**

- A. The existing access road to Chapita Wells Unit 652-25 and Chapita Wells Unit 811-25X will be used to access the proposed location.
- B. No turnouts will be required.
- C. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- D. No bridges, or major cuts and fills will be required.
- E. The access road will be dirt surface.
- F. No gates, cattleguards, or fences will be required or encountered.
- G. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards

for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

**3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:**

See attached TOPO map "C" for the location of wells within a one-mile radius.

**4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:**

**A. On Well Pad**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, six to eight (6-8) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

**B. Off Well Pad**

1. No new pipeline will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be**

**painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

**5. LOCATION AND TYPE OF WATER SUPPLY:**

- A. Water supply will be from Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

**6. SOURCE OF CONSTRUCTION MATERIALS:**

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

**7. METHODS OF HANDLING WASTE DISPOSAL:**

**A. METHODS AND LOCATION**

- 1. Cuttings will be confined in the reserve pit.
  - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
  - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
  - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD, CWU 2-29 SWD or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
  - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt, and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

**8. ANCILLARY FACILITIES:**

None anticipated.

**9. WELL SITE LAYOUT:**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the northeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the north.

**FENCING REQUIREMENTS:**

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

**10. PLANS FOR RECLAMATION OF THE SURFACE:**

**A. Interim Reclamation (Producing Location)**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

<b>Seed Mixture</b>	<b>Drilled Rate (lbs./acre PLS*)</b>
HyCrest Wheatgrass	9.0
Prostrate Kochia	3.0

\*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

**B. Dry Hole/Abandoned Location**

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

<b>Seed Mixture</b>	<b>Drilled Rate (lbs./acre PLS*)</b>
Black Sage	3.0
Shadscale	3.0
Needle and Threadgrass	3.0
HyCrest Wheatgrass	1.0
Scarlet Globe Mallow	1.0

\*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

**11. SURFACE OWNERSHIP:**

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

**Bureau of Land Management**

**12. OTHER INFORMATION:**

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application or herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted by Montgomery Archaeological Consultants on April 14, 2007 report # MOAC 06-615. A paleontological survey was conducted and submitted by Intermountain Paleo on October 13, 2007 Report # IPC 07-229.

***LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:***

**PERMITTING AGENT**

Kaylene R. Gardner  
EOG Resources, Inc.  
P.O. Box 1815  
Vernal, UT 84078  
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

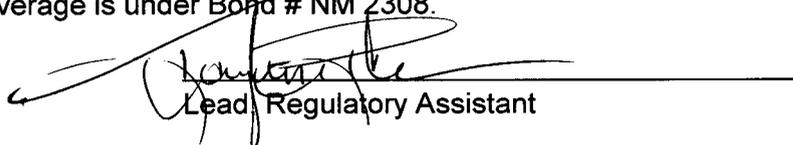
The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

**CERTIFICATION:**

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1320-25D, CWU 1321-25D, CWU 1322-25D, CWU 1323-25D Wells, located in the NWSE, of Section 25, T9S, R22E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

October 26, 2007 \_\_\_\_\_  
Date

  
Lead Regulatory Assistant

# EOG RESOURCES, INC.

## CWU #1321-25D

LOCATED IN UINTAH COUNTY, UTAH  
SECTION 25, T9S, R22E, S.L.B.&M.

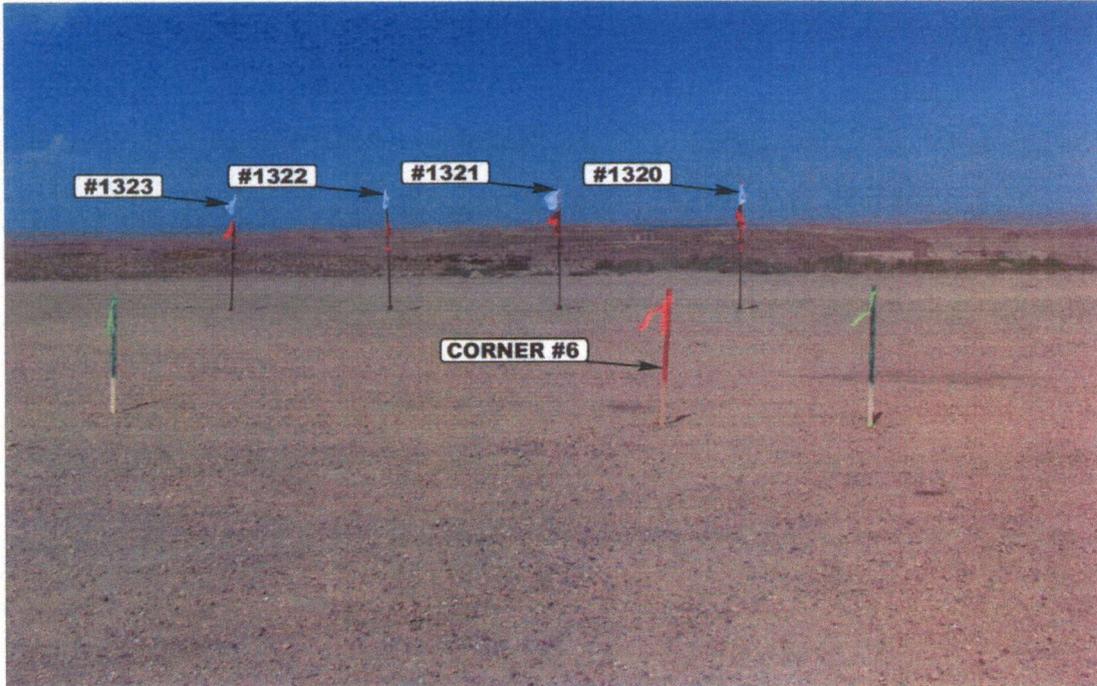


PHOTO: VIEW FROM CORNER #6 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: SOUTHERLY



- Since 1964 -

**UELS** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

12 31 03  
MONTH DAY YEAR

PHOTO

TAKEN BY: B.H. DRAWN BY: J.L.G. REVISED: 09-07-07C.P.

**EOG RESOURCES, INC.**  
**CWU #1321-25D**  
**SECTION 25, T9S, R22E, S.L.B.&M.**

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 2.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHWESTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 200' TO THE PROPOSED LOCATION.

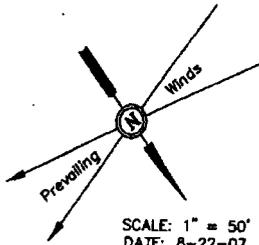
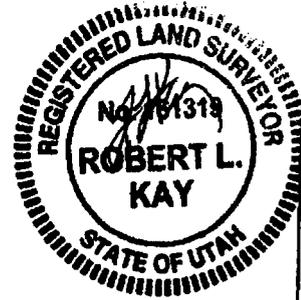
TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 51.1 MILES.

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

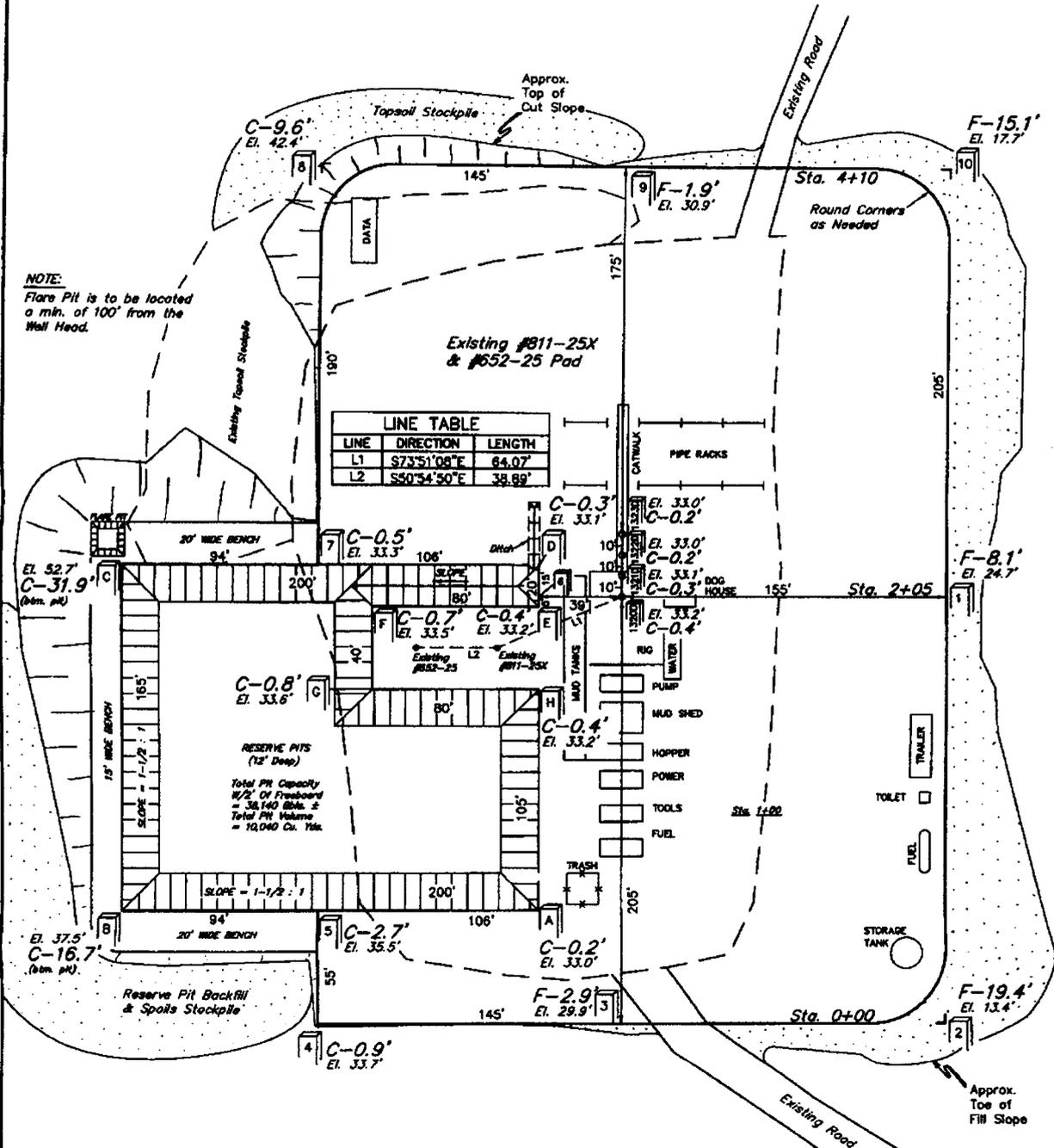
CWU #1320-25D, #1321-25D, #1322-25D & #1323-25D  
SECTION 25, T9S, R22E, S.L.B.&M.  
NW 1/4 SE 1/4

FIGURE #1



SCALE: 1" = 50'  
DATE: 8-22-07  
Drawn By: K.G.  
Revised: 09-06-07 C.G.

**NOTE:**  
Flare Pit is to be located  
a min. of 100' from the  
Well Head.



**NOTES:**

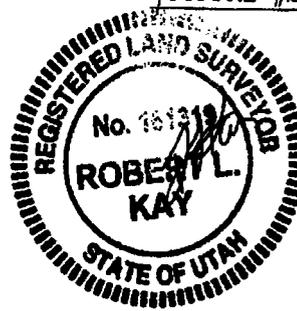
Elev. Ungraded Ground At WELL #1320-25 Loc. Stake = 5133.2'  
FINISHED GRADE ELEV. AT WELL #1320-25 LOC. STAKE = 5132.8'

EOG RESOURCES, INC.

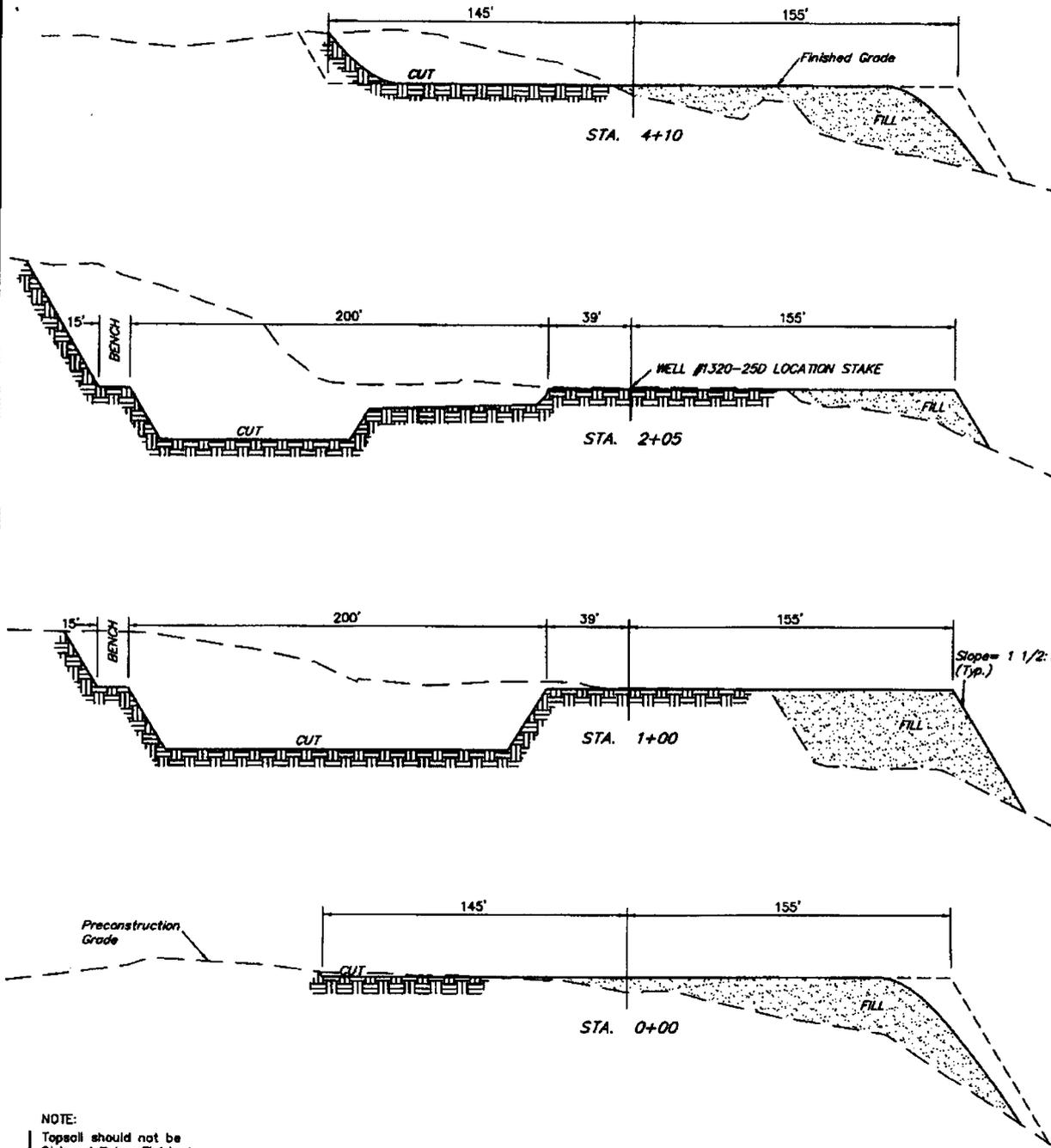
TYPICAL CROSS SECTIONS FOR

CWU #1320-250, #1321-250, #1322-250 & #1323-250  
SECTION 25, T9S, R22E, S.L.B.&M.  
NW 1/4 SE 1/4

FIGURE #2



1" = 20'  
X-Section  
Scale  
1" = 50'  
DATE: 8-22-07  
Drawn By: K.G.  
Revised: 09-06-07 C.G.



NOTE:  
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

\* NOTE:  
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT  
(6") Topsoil Stripping = 1,380 Cu. Yds.  
(New Construction Only)  
Remaining Location = 24,920 Cu. Yds.  
TOTAL CUT = 26,300 CU.YDS.  
FILL = 19,900 CU.YDS.

EXCESS MATERIAL = 6,400 Cu. Yds.  
Topsoil & Pit Backfill = 6,400 Cu. Yds.  
(1/2 Pit Vol.)  
EXCESS UNBALANCE = 0 Cu. Yds.  
(After Interim Rehabilitation)

APPROXIMATE ACREAGES

WELL SITE DISTURBANCE = ±4.446 ACRES

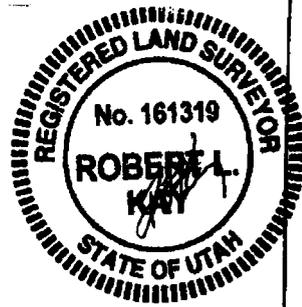
BOG RESOURCES, INC.

INTERFERENCE DETAIL FOR

CWU #1320-25D, #1321-25D, #1322-25D & #1323-25D

SECTION 25, T9S, R22E, S.L.B.&M.

NW 1/4 SE 1/4



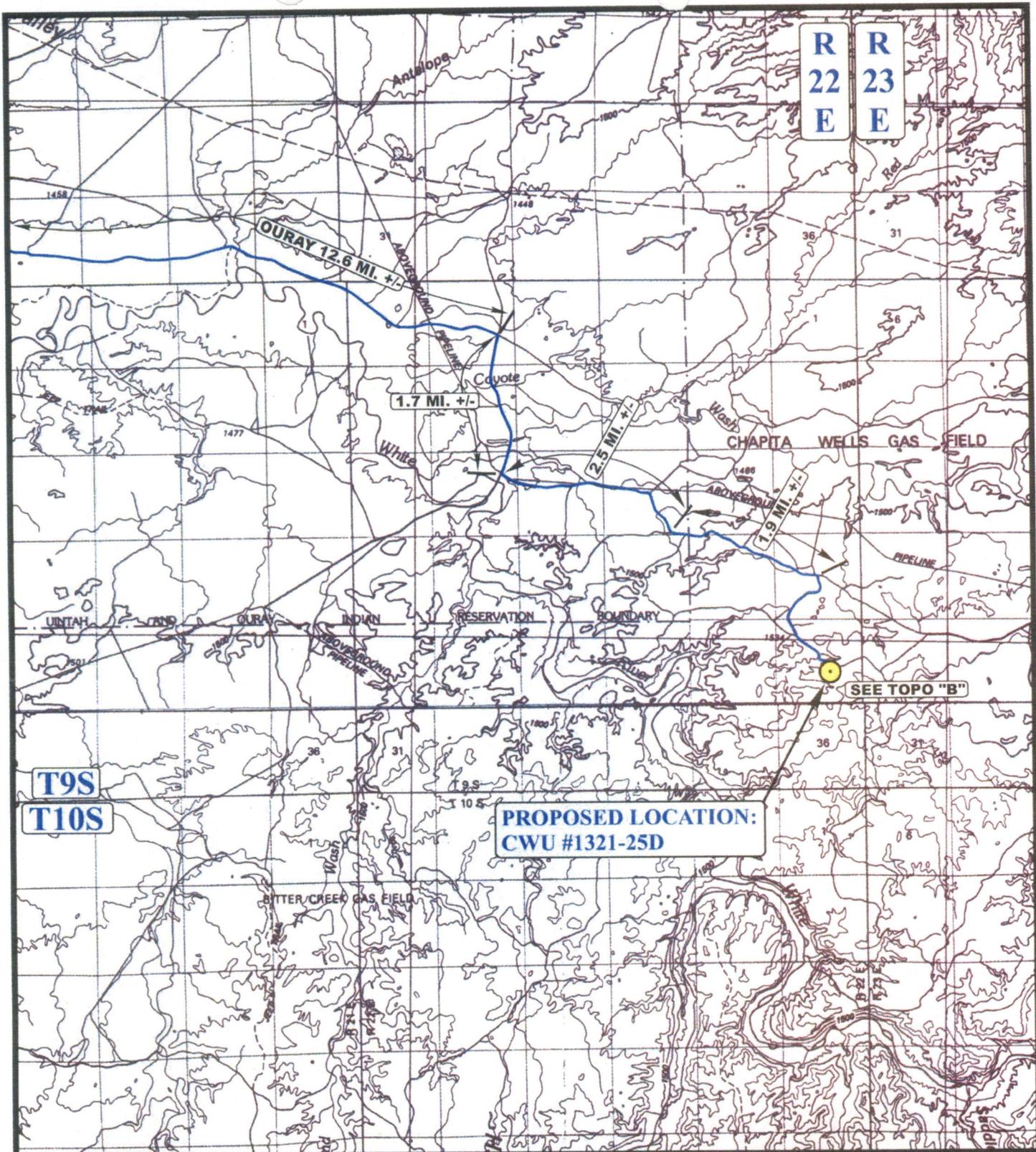
SCALE: 1" = 50'  
DATE: 8-22-07  
Drawn By: K.G.  
Revised: 09-06-07 C.G.

Survey - 17542  
(To Bottom Hole)

17542-25D - 17541  
(To Bottom Hole)

17542-25D - 17542  
(To Bottom Hole)

17542-25D - 17542  
(To Bottom Hole)



R  
22  
E

R  
23  
E

OURAY 12.6 MI. +/-

1.7 MI. +/-

2.5 MI. +/-

7.9 MI. +/-

SEE TOPO "B"

**PROPOSED LOCATION:  
CWU #1321-25D**

T9S  
T10S

**LEGEND:**

PROPOSED LOCATION

**EOG RESOURCES, INC.**

CWU #1321-25D  
SECTION 25, T9S, R22E, S.L.B.&M.  
1978' FSL 2003' FEL



**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

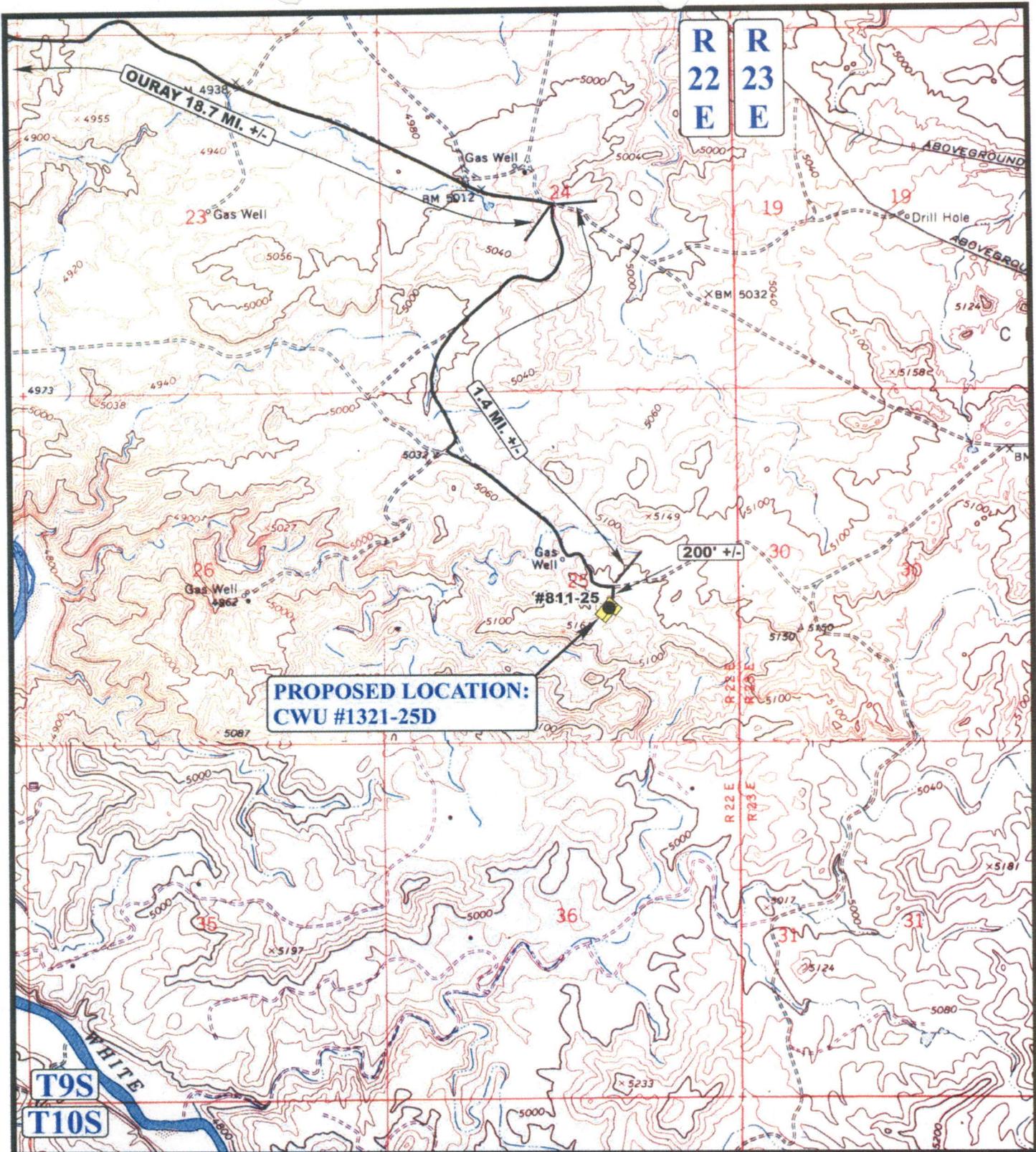


**TOPOGRAPHIC  
MAP**

**12 31 03**  
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: J.L.G. REVISED: 09-07-07C.P.





**PROPOSED LOCATION:  
CWU #1321-25D**

**LEGEND:**

- EXISTING ROAD
- PROPOSED ACCESS ROAD



**EOG RESOURCES, INC.**

**CWU #1321-25D  
SECTION 25, T9S, R22E, S.L.B.&M.  
1978' FSL 2003' FEL**



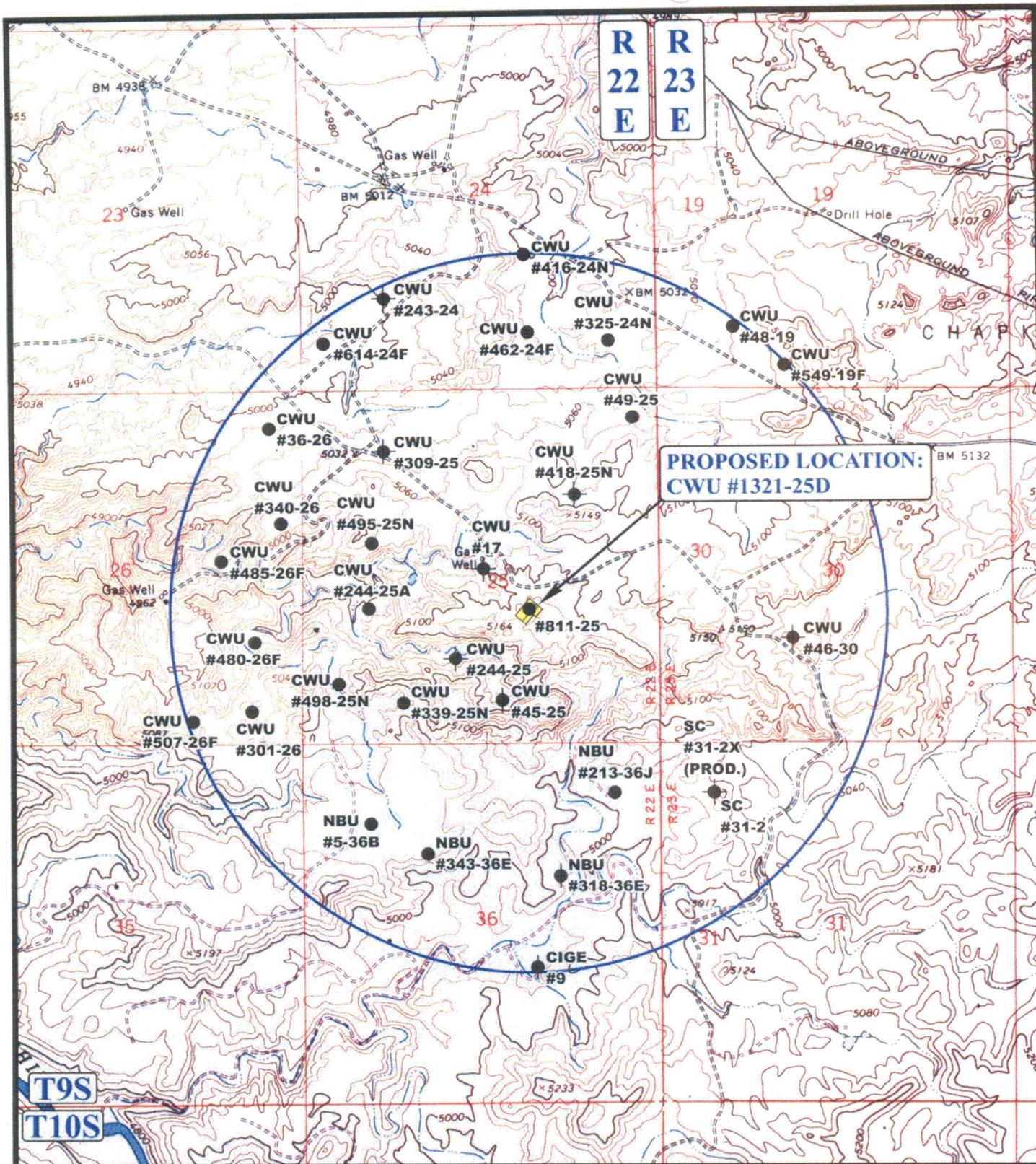
**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC  
MAP**

**12 31 03**  
MONTH DAY YEAR



SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 09-07-07C.P.



**LEGEND:**

- |                   |                         |
|-------------------|-------------------------|
| ⊗ DISPOSAL WELLS  | ⊗ WATER WELLS           |
| ● PRODUCING WELLS | ● ABANDONED WELLS       |
| ● SHUT IN WELLS   | ● TEMPORARILY ABANDONED |



**EOG RESOURCES, INC.**

**CWU #1321-25D**  
**SECTION 25, T9S, R22E, S.L.B.&M.**  
**1978' FSL 2003' FEL**



**Utah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC**  
**MAP**

**12 31 03**  
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 09-07-07C.P.



**WORKSHEET  
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 10/30/2007

API NO. ASSIGNED: 43-047-39742

WELL NAME: CWU 1321-25D  
 OPERATOR: EOG RESOURCES INC ( N9550 )  
 CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

NWSE 25 090S 220E  
 SURFACE: 1978 FSL 2003 FEL  
 BOTTOM: 2580 FSL 1971 FEL  
 COUNTY: UINTAH  
 LATITUDE: 40.00524 LONGITUDE: -109.3855  
 UTM SURF EASTINGS: 637810 NORTHINGS: 4429378  
 FIELD NAME: NATURAL BUTTES ( 630 )

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal  
 LEASE NUMBER: UTU0285A  
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV  
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. NM2308 )
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. 49-225 )
- RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: CHAPITA WELLS
- R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit  
Board Cause No: 1798  
Eff Date: 8/16/11  
Siting: Sussex Group Shale
- R649-3-11. Directional Drill

COMMENTS: \_\_\_\_\_

STIPULATIONS: \_\_\_\_\_

*1- Sussex Group  
2- OIL SHALE*



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

October 31, 2007

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2007 Plan of Development Chapita Wells Unit  
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2007 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ Price River)		
43-047-39742	CWU 1321-25D Sec 25 T09S R22E 1978 FSL 2003 FEL	
	BHL Sec 25 T09S R22E 2580 FSL 1971 FEL	
43-047-39743	CWU 1322-25D Sec 25 T09S R22E 1970 FSL 2010 FEL	
	BHL Sec 25 T09S R22E 2120 FSL 2608 FEL	
43-047-39744	CWU 1320-25D Sec 25 T09S R22E 1985 FSL 1997 FEL	
	BHL Sec 25 T09S R22E 2332 FSL 1341 FEL	
43-047-39745	CWU 1323-25D Sec 25 T09S R22E 1962 FSL 2016 FEL	
	BHL Sec 25 T09S R22E 1292 FSL 1932 FEL	

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit  
Division of Oil Gas and Mining  
Central Files  
Agr. Sec. Chron  
Fluid Chron

MCoulthard:mc:10-31-07



EOG Resources, Inc.  
1060 E Hwy 40  
Vernal, Utah 84078

June 3, 2008

Diana Whitney  
Utah Department of Oil Gas & Mining  
P.O. Box 145801  
Salt Lake City, Utah 54114-5801

**RE: DIRECTIONAL APPLICATION  
LEASE: UTU-0285-A  
CHAPITA WELLS UNIT 1321-25D  
SECTION 25, T9S, R22E (NWSE)  
UINTAH COUNTY, UTAH**

Dear Ms. Whitney:

Pursuant to the filing of Chapita Wells Unit 1321-25D Application to Drill regarding the above referenced well on October 26, 2007, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R 649-3-11 pertaining to the Exception to Location and Siting of the Wells.

- EOG Resources, Inc., and Anadarko are the only lease operators/working interest owners within a one-half mile radius of the Chapita Wells Unit 1321-25E well located in Section 25, T9S, R22E, Uintah County, Utah.
- EOG Resources, Inc. is permitting this well as a directional well in order to minimize surface disturbance. Locating the well at the surface location and directionally drilling from this location EOG will be able to utilize the existing road in the area.
- Furthermore, EOG hereby certifies that EOG and Anadarko are the sole working interest owners within 460 feet of the entire directional well bore.

Based on the above stated information EOG Resources, Inc. requests the permit be granted pursuant to R649-3-11.

Respectfully Submitted,

A handwritten signature in black ink, appearing to read "Kaylene R. Gardner".

Kaylene R. Gardner  
Lead Regulatory Assistant

cc: File

*energy opportunity growth*

RECEIVED

JUN 04 2008

DIV. OF OIL, GAS & MINING

June 18, 2008

Diana Whitney  
Utah Department of Oil Gas & Mining  
P.O. Box 145801  
Salt Lake City, Utah 54114-5801

**RE: DIRECTIONAL APPLICATION  
LEASE: UTU-0285-A  
CHAPITA WELLS UNIT 1320-25D  
CHAPITA WELLS UNIT 1321-25D  
CHAPITA WELLS UNIT 1322-25D  
CHAPITA WELLS UNIT 1323-25D  
SECTION 25,T9S, R22E (NWSE)  
UINTAH COUNTY, UTAH**

Dear Ms. Whitney:

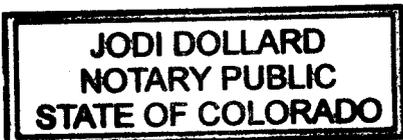
Pursuant to the filing of Chapita Wells Unit 1320-25D, Chapita Wells Unit 1321-25D, Chapita Wells Unit 1322-25D, Chapita Wells Unit 1323-25D, Application to Drill regarding the above referenced Mesaverde wells on October 26, 2007, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R 649-3-11 pertaining to Directional Drilling.

Kerr-McGee Oil & Gas Onshore LP has received notification of the planned directional wells, and consents to the directional drilling plan.



W. Chris Latimer, CPL  
Kerr-McGee Oil & Gas Onshore LP

Subscribed and sworn before me on this 21<sup>st</sup> day of June, 2008



My Commission Expires Aug. 16, 2009  
My Commission Expires

Notary Public



RECEIVED

JUL 29 2008

DIV. OF OIL, GAS & MINING



JON M. HUNTSMAN, JR.  
Governor

GARY R. HERBERT  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

July 31, 2008

EOG Resources, Inc.  
1060 East Highway 40  
Vernal, UT 84078

Re: Chapita Wells Unit 1321-25D Well, Surface Location 1978' FSL, 2003' FEL, NW SE, Sec. 25, T. 9 South, R. 22 East, Bottom Location 2580' FSL, 1971' FEL, NW SE, Sec. 25, T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39742.

Sincerely,

Gil Hunt  
Associate Director

pab  
Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal Office



**Operator:** EOG Resources, Inc.  
**Well Name & Number** Chapita Wells Unit 1321-25D  
**API Number:** 43-047-39742  
**Lease:** UTU0285A

**Surface Location:** NW SE      **Sec.** 25      **T.** 9 South      **R.** 22 East  
**Bottom Location:** NW SE      **Sec.** 25      **T.** 9 South      **R.** 22 East

### Conditions of Approval

#### 1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

#### 2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office      (801) 733-0983 home

#### 3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.
5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.
6. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0136  
Expires July 31, 2010

**RECEIVED**

**APPLICATION FOR PERMIT TO DRILL OR REENTER**

OCT 26 2007

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0285A	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name	
2. Name of Operator EOG RESOURCES INC		7. If Unit or CA Agreement, Name and No. UTU63013A1	
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. CWU 1321-25D	
3b. Phone No. (include area code) Ph: 435-781-9111		9. API Well No.	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NWSE 1978FSL 2003FEL 40.00519 N Lat, 109.38606 W Lon At proposed prod. zone NWSE 2580FSL 1971FEL 40.00684 N Lat, 109.38594 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES 43 047 39742	
14. Distance in miles and direction from nearest town or post office* 51.1 MILES SOUTH OF VERNAL UT		11. Sec., T., R., M., or Blk. and Survey or Area Sec 25 T9S R22E Mer SLB SME: BLM	
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig, unit line, if any) 1260		12. County or Parish UINTAH	
16. No. of Acres in Lease 1800.00		13. State UT	
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 560		17. Spacing Unit dedicated to this well	
19. Proposed Depth 9289 MD 9260 TVD		20. BLM/BIA Bond No. on file NM2308	
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5133 GL		23. Estimated duration 45 DAYS	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) KAYLENE R GARDNER Ph: 435-781-9111	Date 10/26/2007
Title LEAD REGULATORY ASSISTANT		
Approved by (Signature)	Name (Printed/Typed) TERRY KENCKA	Date AUG 18 2008
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page) **CONDITIONS OF APPROVAL ATTACHED**

**NOTICE OF APPROVAL**  
Electronic Submission #56912 verified by the BLM Well Information System  
For EOG RESOURCES INC, sent to the Vernal  
Committed to AFMSS for processing by CINDY SEVERSON on 10/29/2007 (08CXSC039)  
**RECEIVED**  
AUG 25 2008

DIV. OF OIL, GAS & MINING

\*\* BLM REVISED \*\*

NDS 9/13/07  
076KJ5643AE



**UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL**

**Company:** E.O.G. Resources Inc.  
**Well No:** CWU 1321-25D  
**API No:** 43-047-39742

**Location:** NWSE, Sec. 25, T9S, R22E  
**Lease No:** UTU-0285A  
**Agreement:** Chapita Wells Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:		(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:		(435) 781-4476	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7482
NRS/Enviro Scientist:		(435) 781-3400	(435) 828-3544
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	(435) 828-4029
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

**Fax: (435) 781-3420**

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

**NOTIFICATION REQUIREMENTS**

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)**

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.
- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this would include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:

9 lbs of HyCrest Wheat grass 3 lbs of Kochia

- If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.
- All the culverts would be installed according to the BLM Gold Book.
- The road and well pad will have road base on the surface.
- Bury pipeline at all low water crossings.
- Permission from an authorized BLM representative would be required if construction or other operations occur during wet conditions that would lead to excessive rutting.
- Permission to clear all wildlife stipulations would only be approved by the BLM wildlife biologist during the specific timing for the species potentially affected by this action.

**DOWNHOLE PROGRAM  
CONDITIONS OF APPROVAL (COAs)**

**SITE SPECIFIC DOWNHOLE COAs:**

- The conductor pipe shall be set and cemented in a competent formation.
- The top of the production casing cement shall extend a minimum of 200 feet above the surface casing shoe.
- A 75 foot long blooie line is approved. All other equipment for air/gas drilling shall meet specifications in Onshore Order #2, III. Requirements, E. Special Drilling Operations.
- Logging program: Gamma Ray shall be run from TD to surface.
- At the 9 5/8" casing shoe, a casing shoe formation integrity test shall be performed after drilling 20 feet or less, past the casing shoe.

**All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to.** The following items are emphasized:

**DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to [UT\\_VN\\_Welllogs@BLM.gov](mailto:UT_VN_Welllogs@BLM.gov). This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

## OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - Operator name, address, and telephone number.
  - Well name and number.
  - Well location (¼¼, Sec., Twn, Rng, and P.M.).
  - Date well was placed in a producing status (date of first production for which royalty will be paid).
  - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - Unit agreement and/or participating area name and number, if applicable.
  - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid,

and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
Multiple (See Attached)

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

1. Type of Well  
 Oil Well  Gas Well  Other

7. If Unit of CA/Agreement, Name and/or No.  
Chapita Wells

2. Name of Operator  
EOG Resources, Inc

8. Well Name and No.  
Multiple CWU 1321-25D

3a. Address  
1060 EAST HIGHWAY 40, VERNAL, UT 84078

3b. Phone No. (include area code)  
435-781-9145

9. API Well No.  
Multiple 43 047 39742

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Multiple (See Attached)  
9S 22E 25

10. Field and Pool or Exploratory Area  
Natural Buttes

11. Country or Parish, State  
Uintah, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Air Drilling Variance</u>	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Request	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests authorization for Air Drilling Operations, see Attached.

**COPY SENT TO OPERATOR**

Date: 12-18-2008

Initials: KS

14. I hereby certify that the foregoing is true and correct.  
Name (Printed/Typed)  
Mickenzie Thacker

Title Operations Clerk

Signature Mickenzie Thacker

Date 11/24/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by [Signature]  
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title Pet-Eng.  
Office DOGUM

Date 12/18/08  
Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**RECEIVED**

(Instructions on page 2)

**NOV 26 2008**

DIV. OF OIL, GAS & MINING

API #	Lease #	Well Name	Footages	¼-¼ Legal Description
43-047-39472	UTU-0285-A	CWU 1280-28	2116' FNL 1165' FEL	SENE Sec. 28 T9S R22E
43-047-39538	UTU-0285-A	CWU 1284-27	535' FNL 842' FEL	NENE Sec. 27 T9S R22E
43-047-39451	UTU-0282	CWU 1287-23	2592' FSL 1903' FEL	NWSE Sec. 23 T9S R22E
43-047-39744	UTU-0285-A	CWU 1320-25D	1985' FSL 1997' FEL	NWSE Sec. 25 T9S R22E
43-047-39742	UTU-0285-A	CWU 1321-25D	1978' FSL 2003' FEL	NWSE Sec. 25 T9S R22E
43-047-39743	UTU-0285-A	CWU 1322-25D	1970' FSL 2010' FEL	NWSE Sec. 25 T9S R22E
43-047-39745	UTU-010956	CWU 1323-25D	1962' FSL 2016' FEL	NWSE Sec. 25 T9S R22E
43-047-39613	UTU-0285-A	CWU 1352-27	2096' FNL 314' FWL	SWNW Sec. 27 T9S R22E

### **Air Drilling Operations:**

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

### **VARIANCE REQUESTS:**

#### **Reference: Onshore Oil and Gas Order No. 1**

#### **Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations**

1. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
2. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
3. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
4. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
5. EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

**DIVISION OF OIL, GAS AND MINING**

**SPUDDING INFORMATION**

Name of Company: EOG RESOURCES INC

Well Name: CWU 1321-25D

Api No: 43-047-39742 Lease Type: FEDERAL

Section 25 Township 09S Range 22E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # RATHOLE

**SPUDDED:**

Date 12/17/2008

Time 4:00 PM

How DRY

**Drilling will Commence:** \_\_\_\_\_

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 12/17/08 Signed CHD

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU0285A

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.  
CHAPITA WELLS

8. Well Name and No.  
CHAPITA WELLS UNIT 1321-25D

9. API Well No.  
43-047-39742

10. Field and Pool, or Exploratory  
NATURAL BUTTES

11. County or Parish, and State  
UINTAH COUNTY, UT

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
EOG RESOURCES, INC. Contact: MICKENZIE THACKER  
E-Mail: MICKENZIE\_THACKER@EOGRESOURCES.COM

3a. Address  
1060 E. HWY 40  
VERNAL, UT 84078

3b. Phone No. (include area code)  
Ph: 435-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 25 T9S R22E NWSE 1978FSL 2003FEL  
40.00519 N Lat, 109.38606 W Lon

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A PD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests authorization to change the conductor size as follows:

Casing: Conductor  
Hole Size: 26"  
Length: 40-60'  
Size: 16"  
Weight: 65.0#  
Grade: H-40  
Thread: STC  
Rating Collapse: 670 PSI  
Factor Burst: 1640 PSI  
Tensile: 736#

**COPY SENT TO OPERATOR**

Date: 1.8.2009

Initials: KS

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #65652 verified by the BLM Well Information System  
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER Title OPERATIONS CLERK

Signature *Mickenzie Thacker* Date 12/16/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By *[Signature]* Title *Pet. Eng.* Date *1/6/09*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office *DOOM* Federal Approval of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED RECEIVED**

DEC 18 2008

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU0285A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
CHAPITA WELLS

8. Well Name and No.  
CHAPITA WELLS UNIT 1321-25D

9. API Well No.  
43-047-39742

10. Field and Pool, or Exploratory  
NATURAL BUTTES

11. County or Parish, and State  
UINTAH COUNTY, UT

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
EOG RESOURCES, INC. Contact: MICKENZIE THACKER  
E-Mail: MICKENZIE\_THACKER@EOGRESOURCES.COM

3a. Address  
1060 E. HWY 40  
VERNAL, UT 84078

3b. Phone No. (include area code)  
Ph: 435-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 25 T9S R22E NWSE 1978FSL 2003FEL  
40.00519 N Lat, 109.38606 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was spud on 12/17/2008.

**RECEIVED**  
**DEC 22 2008**  
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #65726 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER Title OPERATIONS CLERK

Signature *Mickenzie Thacker* Date 12/18/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: EOG RESOURCES Operator Account Number: N 9550  
 Address: 1060 East Highway 40  
city VERNAL  
state UT zip 84078 Phone Number: (435) 781-9145

**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39745	CHAPITA WELLS UNIT 1323-25D		NWSE	25	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	99999	<i>13650</i>	12/16/2008		<i>12/30/08</i>		
Comments: <i>PRRU=</i> MESAVERDE <i>BHL= SWSE</i>							

**Well 2**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39743	CHAPITA WELLS UNIT 1322-25D		NWSE	25	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	99999	<i>13650</i>	12/17/2008		<i>12/30/08</i>		
Comments: <i>PRRU=</i> MESAVERDE <i>BHL= NWSE</i>							

**Well 3**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39742	CHAPITA WELLS UNIT 1321-25D		NWSE	25	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	99999	<i>13650</i>	12/17/2008		<i>12/30/08</i>		
Comments: <i>PRRU=</i> MESAVERDE <i>BHL= NWSE</i>							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

*Mickenzie Thacker*

Signature

Operations Clerk

12/18/2008

Title

Date

**RECEIVED**

**DEC 22 2008**

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU0285A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
CHAPITA WELLS

8. Well Name and No.  
CHAPITA WELLS UNIT 1321-25D

9. API Well No.  
43-047-39742

10. Field and Pool, or Exploratory  
NATURAL BUTTES

11. County or Parish, and State  
UINTAH COUNTY, UT

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
EOG RESOURCES, INC. Contact: MICKENZIE THACKER  
E-Mail: MICKENZIE\_THACKER@EOGRESOURCES.COM

3a. Address  
1060 E. HWY 40  
VERNAL, UT 84078

3b. Phone No. (include area code)  
Ph: 453-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 25 T9S R22E NWSE 1978FSL 2003FEL  
40.00519 N Lat, 109.38606 W Lon

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A PD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests authorization to change the well path for the referenced well, as per the attached.

**COPY SENT TO OPERATOR**

Date: 5/19/2009

Initials: KS

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #69072 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER Title OPERATIONS CLERK

Signature *Mickenzie Thacker* Date 04/17/2009

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By *D. St. Louis* Title *Pet Eng.* Date *5/18/09*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office *Doon* Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**RECEIVED**  
**APR 21 2009**

Proj : Uintah Co., UT  
 Site: Chapita Wells Unit  
 Well: CWU #1321-25D  
 Wellbore: Wellbore #1  
 Design: 12° Tangent

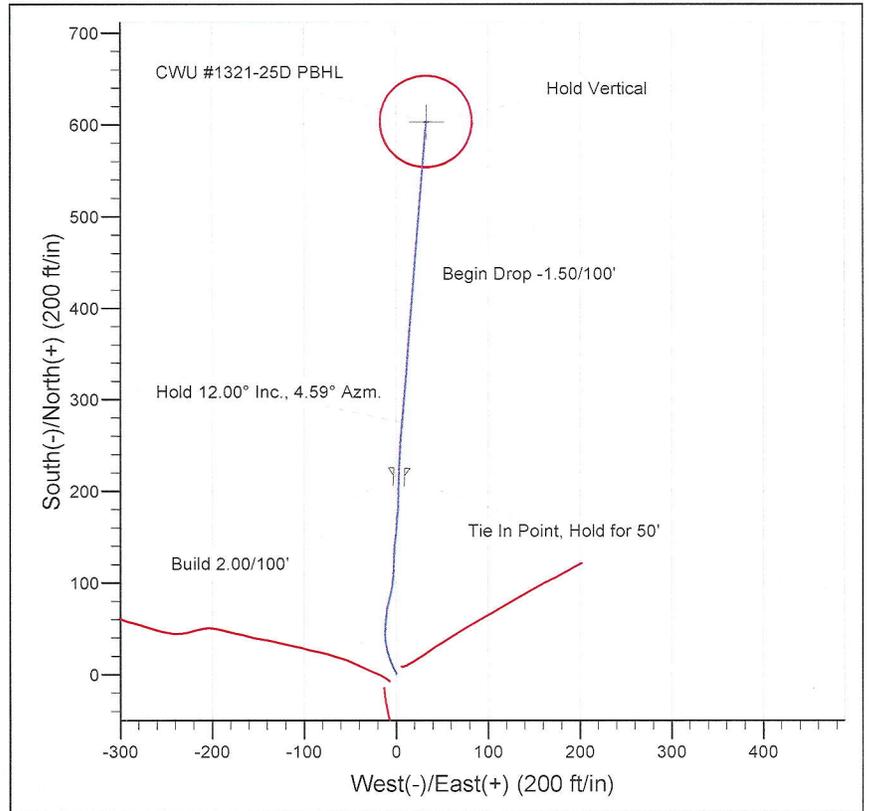
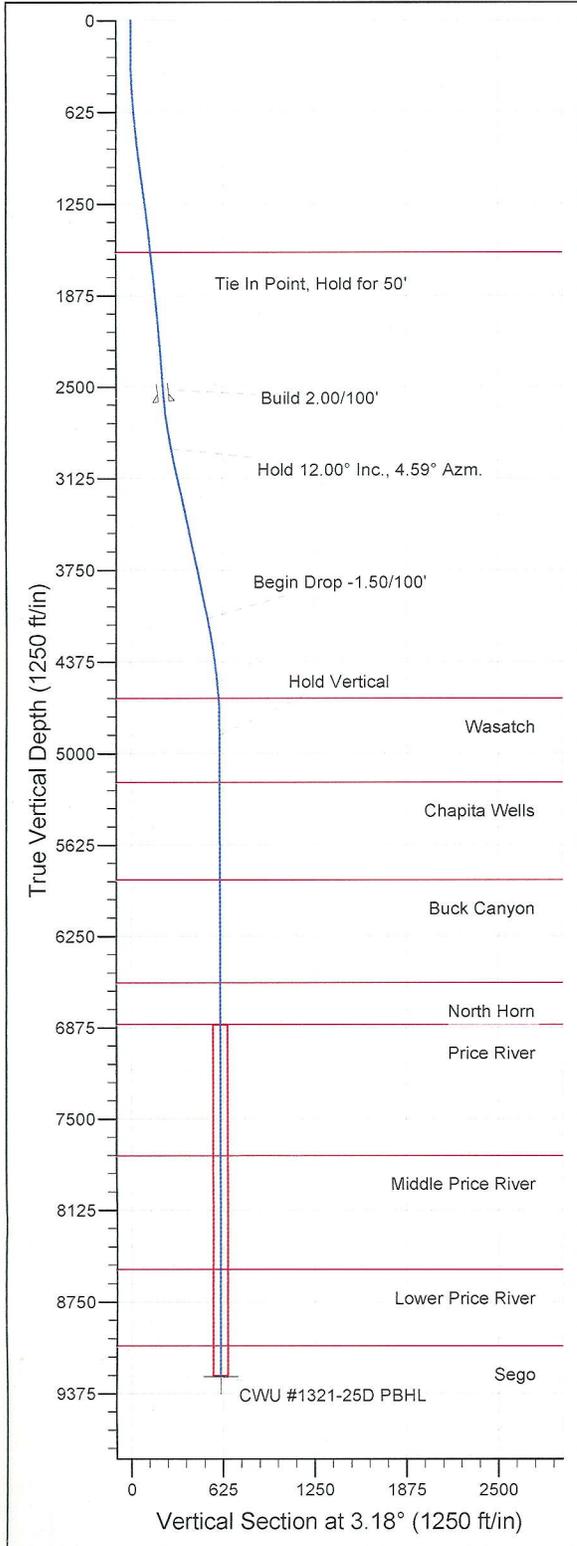


Azimuths to True North  
 Magnetic North: 11.36°

Magnetic Field  
 Strength: 52678.1snT  
 Dip Angle: 65.97°  
 Date: 2008/10/15  
 Model: IGRF200510

WELL DETAILS: CWU #1321-25D

Ground Level: 5133.0  
 +N/-S 0.0 +E/-W 0.0 Northing 615949.21 Easting 2592295.30 Latitude 40° 0' 18.800 N Longitude 109° 23' 7.380 W Slot



ANNOTATIONS

TVD	MD	Annotation
2466.7	2478.0	Tie In Point, Hold for 50'
2516.5	2528.0	Build 2.00/100'
2922.6	2938.3	Hold 12.00° Inc., 4.59° Azm.
4080.1	4121.6	Begin Drop -1.50/100'
4874.0	4921.4	Hold Vertical

FORMATION TOP DETAILS

TVDPath	MDPath	Formation
1586.0	1593.4	Green River
4629.0	4676.2	Wasatch
5202.0	5249.4	Chapita Wells
5870.0	5917.4	Buck Canyon
6574.0	6621.4	North Horn
6880.0	6907.4	Price River
7758.0	7805.4	Middle Price River
8535.0	8582.4	Lower Price River
9056.0	9103.4	Sego

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	2478.0	3.80	1.20	2466.7	215.2	3.3	0.00	0.00	215.1	
2	2528.0	3.80	1.20	2516.5	218.6	3.4	0.00	0.00	218.4	
3	2938.3	12.00	4.59	2922.6	274.7	7.1	2.00	4.94	274.7	
4	4121.6	12.00	4.59	4080.1	519.9	26.8	0.00	0.00	520.6	
5	4921.4	0.00	0.00	4874.0	603.0	33.5	1.50	180.00	604.0	
6	9307.4	0.00	0.00	9260.0	603.0	33.5	0.00	0.00	604.0	CWU #1321-25D PBHL

WELLBORE TARGET DETAILS (LAT/LONG)

Name	TVD	+N/-S	+E/-W	Latitude	Longitude	Shape
CWU #1321-25D PBHL	9260.0	603.0	33.5	40° 0' 24.760 N	109° 23' 6.950 W	Circle (Radius: 50.0)

CASING DETAILS

TVD	MD	Name	Size
2600.0	2611.7	9 5/8"	9-5/8

Plan: 12° Tangent (CWU #1321-25D/Wellbore #1)

Created By: Chris kehl Date: 15:53, April 14 2009  
 Checked: \_\_\_\_\_ Date: \_\_\_\_\_  
 Reviewed: \_\_\_\_\_ Date: \_\_\_\_\_  
 Approved: \_\_\_\_\_ Date: \_\_\_\_\_



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU0285A

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.  
CHAPTIA WELLS

8. Well Name and No.  
CHAPITA WELLS UNIT 1321-25D

9. API Well No.  
43-047-39742

10. Field and Pool, or Exploratory  
NATURAL BUTTES

11. County or Parish, and State  
UINTAH COUNTY, UT

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
EOG RESOURCES, INC.

Contact: MICKENZIE THACKER  
E-Mail: MICKENZIE\_THACKER@EOGRESOURCES.COM

3a. Address  
1060 EAST HIGHWAY 40  
VERNAL, UT 84078

3b. Phone No. (include area code)  
Ph: 453-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 25 T9S R22E NWSE 1978FSL 2003FEL  
40.00519 N Lat, 109.38606 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BJA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached well chronology for the referenced well.

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #69609 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER Title OPERATIONS CLERK

Signature *Mickenzie Thacker* Date 04/29/2009

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED**

**RECEIVED**  
**MAY 04 2009**  
DIV. OF OIL, GAS & MINING

## WELL CHRONOLOGY REPORT

Report Generated On: 04-28-2009

<b>Well Name</b>	CWU 1321-25D	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	CHAPITA DEEP	<b>API #</b>	43-047-39742	<b>Well Class</b>	DRIL
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>	04-17-2009	<b>Class Date</b>	
<b>Tax Credit</b>	N	<b>TVD / MD</b>	9,260/ 9,289	<b>Property #</b>	061510
<b>Water Depth</b>	0	<b>Last CSG</b>	4.5	<b>Shoe TVD / MD</b>	9,243/ 9,290
<b>KB / GL Elev</b>	5,152/ 5,133				
<b>Location</b>	Section 25, T9S, R22E, NWSE, 1978 FSL & 2003 FEL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	0.0	<b>NRI %</b>	0.0

<b>AFE No</b>	304711	<b>AFE Total</b>	1,755,200	<b>DHC / CWC</b>	813,400/ 941,800
<b>Rig Contr</b>	TRUE	<b>Rig Name</b>	TRUE #34	<b>Start Date</b>	11-09-2007
<b>11-09-2007</b>	<b>Reported By</b>	SHARON CAUDILL			
<b>Daily Costs: Drilling</b>	\$55,354	<b>Completion</b>	\$0	<b>Daily Total</b>	\$55,354
<b>Cum Costs: Drilling</b>	\$55,354	<b>Completion</b>	\$0	<b>Well Total</b>	\$55,354
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			SHL: 1978' FSL & 2003' FEL (NW/SE)
			SECTION 25, T9S, R22E
			UINTAH COUNTY, UTAH
			SHL: LAT 40.005189, LONG 109.386064 (NAD 83)
			SHL: LAT 40.005222, LONG 109.385383 (NAD 27)
			TRUE #34
			OBJECTIVE: 9289' MD, 9260' TVD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: UTU 0285A
			ELEVATION: 5133.2' NAT GL, 5132.8' PREP GL (DUE TO ROUNDING PREP GL WILL BE 5133'), 5152' KB (19')
			EOG WI 55.6055%, NRI 47.59694%

12-18-2008      Reported By      JERRY BARNES

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0  
 Cum Costs: Drilling \$55,354 Completion \$0 Well Total \$55,354  
 MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0  
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: SPUD NOTIFICATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CRAIGS ROUSTABOUT SERVICE SPUD A 26" HOLE ON 12/17/08 @ 4:00 PM. SET 60' OF 16" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 12/17/08 @ 2:45 PM.

01-03-2009 Reported By LESTER FARNSWORTH

DailyCosts: Drilling \$43,064 Completion \$0 Daily Total \$43,064  
 Cum Costs: Drilling \$98,418 Completion \$0 Well Total \$98,418  
 MD 200 TVD 200 Progress 0 Days 0 MW 0.0 Visc 0.0  
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S RIG #3 ON 12/30/2008. DRILLED 12 1/4" HOLE TO 181' GL (200' KB). ENCOUNTERED NO WATER. RDMO CRAIG'S RIG.

TRUE RIG #34 WILL FINISH DRILLING 12 1/4" HOLE AND RUN 9 5/8" CASING.

PREPARE LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTILL FURTHER ACTIVITY.

NO SURVEY AT THIS TIME.

03-16-2009 Reported By DAN LINDSEY

DailyCosts: Drilling \$1,575 Completion \$0 Daily Total \$1,575  
 Cum Costs: Drilling \$99,993 Completion \$0 Well Total \$99,993  
 MD 200 TVD 200 Progress 0 Days 0 MW 0.0 Visc 0.0  
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP TO SPUD SURFACE

Start	End	Hrs	Activity Description
02:00	06:00	4.0	RIG ON DAYWORK @ 02:00 HRS, 3/16/2009.

DISCONNECTED LINES. SKIDDED RIG FROM CWU 1320-25D. LEVELED RIG.

TRANSFERRED 5 JTS(214.41') 9.625" 36.0# J-55 STC CASING TO CWU 1321-25D.

TRANSFERRED 5130 GALS DIESEL TO CWU 1321-25D.

ESTIMATED PICKING UP BHA : 09:00 10/16/2009

03-17-2009 Reported By DAN LINDSEY

DailyCosts: Drilling \$63,475 Completion \$0 Daily Total \$63,475  
 Cum Costs: Drilling \$163,468 Completion \$0 Well Total \$163,468  
 MD 404 TVD 404 Progress 204 Days 0 MW 8.4 Visc 26.0  
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

**Activity at Report Time: SLIDE DRILLING @ 404'**

Start	End	Hrs	Activity Description
06:00	09:00	3.0	CONNECTED LINES. PREPARED TO DRILL.
09:00	10:30	1.5	PU DIRECTIONAL TOOLS. SCRIBED MOTOR & PU MWD. TAGGED @ 80.
10:30	12:00	1.5	WASHED & REAMED 80 TO 200.
12:00	13:30	1.5	DRILLED SLIDE & ROTATE 200 TO 248(2 SLIDES, 48' @ 32.0 FPH) W/MWD SURVEYS, WOB 10K, GPM 732, RPM 0-45/MOTOR 122, SPP 800, NO FLOW, NO LOSS.
13:30	14:00	0.5	SERVICED RIG. FUNCTION SAFETY VALVES.
14:00	15:00	1.0	DRILLED SLIDE & ROTATE 248 TO 279(1 SLIDE, 31') W/MWD SURVEYS, WOB 10K, GPM 732, RPM 0-45/MOTOR 122, SPP 800, NO FLOW, NO LOSS.
15:00	15:30	0.5	CHECKED SCRIBE ON DIRECTIONAL TOOLS.
15:30	18:00	2.5	DRILLED SLIDE & ROTATE 279 TO 341(2 SLIDES, 62' @ 24.8 FPH) W/MWD SURVEYS, WOB 8K, GPM 732, RPM 0-45/MOTOR 122, SPP 850, NO FLOW, NO LOSS.
18:00	20:00	2.0	CIRCULATED HOLE CLEAN. TRANSPORTING GYRODATA EQUIPMENT.
20:00	20:30	0.5	TOOH.
20:30	01:00	4.5	TRANSPORTING GYRODATA.
01:00	03:00	2.0	PU UBHO SUB. RU GYRODATA. TIH.
03:00	03:30	0.5	RAN GYRODATA SURVEYS TO CHECK MWD. REPLACED MWD SURVEYS WITH GYRODATA SURVEYS.
03:30	05:00	1.5	DRILLED SLIDE & ROTATE 341 TO 404(2-6' SLIDES, 63' @ 42.0 FPH), WOB 10K, GPM 732, RPM 0-50/MOTOR 122, SPP 1050, NO FLOW, NO LOSS.
05:00	06:00	1.0	RAN GYRO SURVEY.

DIESEL 4674 GALS(USED 456). NO BOILER.

NO ACCIDENTS. FULL CREWS. FUNCTION CONN FIRST CONN ON TOUR, ALL CREWS.

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<b>03-18-2009</b>	<b>Reported By</b>	DAN LINDSEY									
<b>Daily Costs: Drilling</b>	\$54,558	<b>Completion</b>	\$0	<b>Daily Total</b>	\$54,558						
<b>Cum Costs: Drilling</b>	\$218,026	<b>Completion</b>	\$0	<b>Well Total</b>	\$218,026						
<b>MD</b>	1,652	<b>TVD</b>	1,644	<b>Progress</b>	1,248	<b>Days</b>	0	<b>MW</b>	8.5	<b>Visc</b>	27.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

**Activity at Report Time: DRILLING @ 1652'**

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILLED SLIDE & ROTATE 404 TO 465(2 SLIDES, 61'), WOB 15K, GPM 720, RPM 0-50/MOTOR 122, SPP 1300, NO FLOW, NO LOSS.
07:00	07:30	0.5	GYRO SURVEY @ 295.
07:30	08:30	1.0	DRILLED SLIDE & ROTATE 465 TO 526(2 SLIDES, 61'), WOB 15K, GPM 720, RPM 0-50/MOTOR 122, SPP 1300, NO FLOW, NO LOSS.
08:30	09:00	0.5	GYRO SURVEY @ 355.
09:00	10:00	1.0	DRILLED SLIDE & ROTATE 526 TO 586(2 SLIDES, 60'), WOB 15K, GPM 720, RPM 0-50/MOTOR 122, SPP 1300, NO FLOW, NO LOSS.
10:00	10:30	0.5	GYRO SURVEY @ 415.
10:30	11:00	0.5	DRILLED ROTATE 586 TO 648(62' @ 126.0 FPH), WOB 15K, GPM 720, RPM 0-50/MOTOR 122, SPP 1300, NO FLOW, NO LOSS.
11:00	11:30	0.5	GYRO SURVEY @ 475.
11:30	12:00	0.5	SERVICED RIG. FUNCTION SAFETY VALVES.
12:00	12:30	0.5	DRILLED SLIDE & ROTATE 648 TO 709(2 SLIDES, 61'), WOB 15K, GPM 720, RPM 0-50/MOTOR 122, SPP 1300, NO FLOW, NO LOSS.
12:30	13:00	0.5	GYRO SURVEY @ 537.

13:00 14:30 1.5 DRILLED SLIDE & ROTATE 709 TO 771(1 SLIDE, 62' @ 41.3 FPH), WOB 15K, GPM 720, RPM 0-50/MOTOR 122, SPP 1300, NO FLOW, NO LOSS.  
 14:30 15:00 0.5 GYRO SURVEY @ 598.  
 15:00 20:00 5.0 DRILLED SLIDE & ROTATE 771 TO 1080(5 SLIDES, 309' @ 61.8 FPH)W/MWD SURVEYS, WOB 15K, GPM 756, RPM 0-50/MOTOR 122, SPP 1800, NO FLOW, NO LOSS.  
 20:00 20:30 0.5 INSTALLED ROTATING HEAD RUBBER & DRIVE BUSHING.  
 20:30 06:00 9.5 DRILLED SLIDE & ROTATE 1080 TO 1652(2 SLIDES, 572' @ 60.2 FPH)W/MWD SURVEYS, WOB 15-20K, GPM 756, RPM 0-50/MOTOR 122, SPP 1800, NO FLOW, NO LOSS.

DIESEL 3704 GALS(USED 970). NO BOILER.

NO ACCIDENTS. FULL CREWS. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

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<b>03-19-2009</b>	<b>Reported By</b>	BRIAN DUTTON									
<b>DailyCosts: Drilling</b>	\$38,528	<b>Completion</b>	\$0	<b>Daily Total</b>	\$38,528						
<b>Cum Costs: Drilling</b>	\$256,554	<b>Completion</b>	\$0	<b>Well Total</b>	\$256,554						
<b>MD</b>	2,540	<b>TVD</b>	2,529	<b>Progress</b>	888	<b>Days</b>	3	<b>MW</b>	8.4	<b>Visc</b>	27.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						
<b>Activity at Report Time: DRILLING @ 2,540'</b>											

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL ROTATE 1,652' TO 1,951' (299' @ 49.8 FPH), WOB 0-20K, GPM 720, RPM 35-50/MOTOR 79, SPP 1800, MUD 8.4 PPG, VIS 27, NO FLARE. BIT DROPPED F/1,915' TO 1,918, LOST ALL RETURN @ 1,915'.
12:00	12:30	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST ANNULAR.
12:30	06:00	17.5	DRILL ROTATE 1,951' TO 2,540' (589' @ 33.6 FPH), WOB 0-20K, GPM 720, RPM 35-50/MOTOR 79, SPP 1930, MUD 8.4 PPG, VIS 27, NO FLARE. TOTAL FLUID LOST 18,050 BBLs.

DIESEL 2337 GALS(USED 1367 GALS).

BOILER 0 HOURS.

NO ACCIDENTS. FULL CREWS. SAFETY TOPIC- CHIPPING AND GRINDING PAINT.

FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

UNMANNED LOGGING UNIT 0 DAYS ON LOCATION.

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<b>03-20-2009</b>	<b>Reported By</b>	BRIAN DUTTON									
<b>DailyCosts: Drilling</b>	\$158,890	<b>Completion</b>	\$0	<b>Daily Total</b>	\$158,890						
<b>Cum Costs: Drilling</b>	\$415,445	<b>Completion</b>	\$0	<b>Well Total</b>	\$415,445						
<b>MD</b>	2,540	<b>TVD</b>	2,540	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	8.4	<b>Visc</b>	27.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						
<b>Activity at Report Time: WO CEMENT TOP JOBS</b>											

Start	End	Hrs	Activity Description
06:00	06:30	0.5	CIRCULATE AND SHORT TRIP 7 STANDS TO 1,600'.
06:30	07:00	0.5	CIRCULATE AND CONDITION HOLE. RU WEATHERFORD L/D MACHINE. HELD SAFETY MEETING PRIOR TO JOB.
07:00	07:30	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST ANNULAR.
07:30	09:00	1.5	LDDP.
09:00	10:30	1.5	LD BHA AND DIRECTIONAL TOOLS.
10:30	11:00	0.5	RU WEATHERFORD CASING GREW. HELD SAFETY MEETING.

11:00 13:00 2.0 RAN 9.625" 36.0# J-55 STC CASING(GS, 1 JT, FC, 56 JTS) & TAG JT. RAN 8 CENTRALIZERS (MIDDLE SHOE JT, TOP JTS 2-8). TAGGED @ 2540. LD TAG JT & PU LANDING JT W/PORTED CSG HANGER. LANDED CASING @ 2529.

13:00 15:00 2.0 RD WEATHERFORD LD MACHINE & CSG CREW. RU HALLIBURTON CEMENTER. HELD SAFETY MEETING.

15:00 16:00 1.0 CEMENTED AS FOLLOWS: PUMPED 400 SX HALCEM TYPE V (84.0 BBLS @ 15.6 PPG, 1.18 CFS), NO RETURNS, DROPPED TOP PLUG, DISPLACED W/192 BW, FINAL LIFT PRESSURE 122 PSI, BUMPED PLUG TO 566 PSI. BLEED OFF, FLOAT HELD.

16:00 17:00 1.0 WAIT ON CEMENT.

17:00 18:00 1.0 REMOVE LANDING JOINT RD HALLIBURTON AND REMOVE RISER.

18:00 06:00 12.0 SUSPEND DRILLING RIG OPERATIONS AND PERFORM TOP JOBS.

TOP JOB #1 300 SX "G" W/3% CACL. 6.3 BBLS. 15.8 PPG. NO RETURNS. CIP AT 19:30.  
 TOP JOB #2 300 SX "G" W/3% CACL. 63 BBLS. 15.8 PPG. NO RETURNS, CIP AT 23:59.  
 TOP JOB #3 300 SX "G" W/3% CACL, 63 BBLS 15.8 PPG. NO RETURNS, CIP AT 05:05.

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**03-21-2009**      **Reported By**                      BRIAN DUTTON

<b>DailyCosts: Drilling</b>	\$23,362	<b>Completion</b>	\$0	<b>Daily Total</b>	\$23,362
<b>Cum Costs: Drilling</b>	\$438,807	<b>Completion</b>	\$0	<b>Well Total</b>	\$438,807

**MD**      2,540    **TVD**      2,540    **Progress**      0    **Days**      0    **MW**      0.0    **Visc**      0.0

**Formation :**                                      **PBTD : 0.0**                                      **Perf :**                                      **PKR Depth : 0.0**

**Activity at Report Time:** WO CEMENT TOP JOBS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CEMENT OPERATIONS SUSPENDED UNTIL 9 5/8 CASING IS SET ON THE CWU 1322-25D.

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**03-22-2009**      **Reported By**                      BRIAN DUTTON

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$438,807	<b>Completion</b>	\$0	<b>Well Total</b>	\$438,807

**MD**      2,540    **TVD**      2,540    **Progress**      0    **Days**      0    **MW**      0.0    **Visc**      0.0

**Formation :**                                      **PBTD : 0.0**                                      **Perf :**                                      **PKR Depth : 0.0**

**Activity at Report Time:** OPERATIONS SUSPENDED, W/O COMPLETION OF TOP JOB.

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CEMENT OPERATIONS SUSPENDED UNTIL DONE DRILLING THE SURFACE ON THE CWU 1322-25D.

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**03-23-2009**      **Reported By**                      BRIAN DUTTON

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$438,807	<b>Completion</b>	\$0	<b>Well Total</b>	\$438,807

**MD**      2,540    **TVD**      2,540    **Progress**      0    **Days**      0    **MW**      0.0    **Visc**      0.0

**Formation :**                                      **PBTD : 0.0**                                      **Perf :**                                      **PKR Depth : 0.0**

**Activity at Report Time:** CONTINUE TOP CEMENT OPERATIONS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RIG UP HOWCO.

MIX AND PUMP TOP JOB #4. (42 BBLS), 200 SX HALCEM "G" W/4% CACL. MIXED AT 15.8 PPG. NO CEMENT RETURNS TO SURFACE. TOP JOB IN PLACE AT 21:40.

TOP JOB #5. (42 BBLS), 200 SX HALCEM "G" W/4% CACL. MIXED AT 15.8 PPG. CEMENT RETURNS TO SURFACE BRIEFLY AND THEN FELL BACK.

<b>03-24-2009</b>		<b>Reported By</b>		BRIAN DUTTON							
<b>DailyCosts: Drilling</b>	\$13,222	<b>Completion</b>	\$0	<b>Daily Total</b>	\$13,222						
<b>Cum Costs: Drilling</b>	\$452,029	<b>Completion</b>	\$0	<b>Well Total</b>	\$452,029						
<b>MD</b>	2,540	<b>TVD</b>	2,540	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						
<b>Activity at Report Time:</b> WORT											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
06:00	06:00	24.0	RIG UP HOWCO, MIX AND PUMP TOP JOB #6. (3 BBLS), 15 SX HALCEM "G" W/ 4% CACL. MIXED AT 15.8 PPG. CEMENT TO SURFACE W/ 3 BBLS AWAY. WATCHED CEMENT, DID NOT FALL. CIP @ 07:30. PAD DRILLING OPERATIONS WAIT ON ROTARY TOOLS, TOP CEMENT JOBS COMPLETE.								

<b>03-25-2009</b>		<b>Reported By</b>		BRIAN DUTTON							
<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0						
<b>Cum Costs: Drilling</b>	\$452,029	<b>Completion</b>	\$0	<b>Well Total</b>	\$452,029						
<b>MD</b>	2,540	<b>TVD</b>	2,540	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						
<b>Activity at Report Time:</b> WORT											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
06:00	06:00	24.0	PAD DRILLING OPERATIONS WAIT ON ROTARY TOOL, TOP CEMENT JOBS COMPLETE.								

<b>03-26-2009</b>		<b>Reported By</b>		BRIAN DUTTON							
<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0						
<b>Cum Costs: Drilling</b>	\$452,029	<b>Completion</b>	\$0	<b>Well Total</b>	\$452,029						
<b>MD</b>	2,540	<b>TVD</b>	2,540	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						
<b>Activity at Report Time:</b> PAD DRILLING OPERATIONS WORT.											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
06:00	06:00	24.0	PAD DRILLING OPERATIONS WAIT ON ROTARY TOOL, TOP CEMENT JOBS COMPLETE.								

<b>03-27-2009</b>		<b>Reported By</b>		BRIAN DUTTON							
<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0						
<b>Cum Costs: Drilling</b>	\$452,029	<b>Completion</b>	\$0	<b>Well Total</b>	\$452,029						
<b>MD</b>	2,540	<b>TVD</b>	2,540	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						
<b>Activity at Report Time:</b> WORT											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
06:00	06:00	24.0	PAD DRILLING OPERATIONS WAIT ON ROTARY TOOL, TOP CEMENT JOBS COMPLETE.								

<b>03-28-2009</b>		<b>Reported By</b>		BRIAN DUTTON							
<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0						
<b>Cum Costs: Drilling</b>	\$452,029	<b>Completion</b>	\$0	<b>Well Total</b>	\$452,029						
<b>MD</b>	2,540	<b>TVD</b>	2,540	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PAD DRILLING OPERATIONS WAIT ON ROTARY TOOL, TOP CEMENT JOBS COMPLETE.

03-29-2009 Reported By BRIAN DUTTON

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$452,029	<b>Completion</b>	\$0	<b>Well Total</b>	\$452,029

<b>MD</b>	2,540	<b>TVD</b>	2,540	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PAD DRILLING OPERATIONS WAIT ON ROTARY TOOL, TOP CEMENT JOBS COMPLETE.

03-30-2009 Reported By BRIAN DUTTON

<b>DailyCosts: Drilling</b>	(\$11,550)	<b>Completion</b>	\$0	<b>Daily Total</b>	(\$11,550)
<b>Cum Costs: Drilling</b>	\$440,479	<b>Completion</b>	\$0	<b>Well Total</b>	\$440,479

<b>MD</b>	2,540	<b>TVD</b>	2,540	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PAD DRILLING OPERATIONS WAIT ON ROTARY TOOL, TOP CEMENT JOBS COMPLETE.

03-31-2009 Reported By BRIAN DUTTON

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$440,479	<b>Completion</b>	\$0	<b>Well Total</b>	\$440,479

<b>MD</b>	2,540	<b>TVD</b>	2,540	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

Activity at Report Time: PAD DRILLING OPERATIONS WORT.

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PAD DRILLING OPERATIONS WAIT ON ROTARY TOOL, TOP CEMENT JOBS COMPLETE.

04-01-2009 Reported By BRIAN DUTTON

<b>DailyCosts: Drilling</b>	\$12,870	<b>Completion</b>	\$0	<b>Daily Total</b>	\$12,870
<b>Cum Costs: Drilling</b>	\$453,349	<b>Completion</b>	\$0	<b>Well Total</b>	\$453,349

<b>MD</b>	2,540	<b>TVD</b>	2,540	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PAD DRILLING OPERATIONS WAIT ON ROTARY TOOL, TOP CEMENT JOBS COMPLETE.

04-02-2009 Reported By DAN LINDSEY

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$453,349	<b>Completion</b>	\$0	<b>Well Total</b>	\$453,349

<b>MD</b>	2,540	<b>TVD</b>	2,540	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

**Activity at Report Time:** PAD DRILLING OPERATION, WORT.

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PAD DRILLING OPERATION, WORT. CEMENT TOP JOBS COMPLETED.

**04-17-2009**      **Reported By**      BRIAN DUTTON

<b>DailyCosts: Drilling</b>	\$30,995	<b>Completion</b>	\$0	<b>Daily Total</b>	\$30,995
<b>Cum Costs: Drilling</b>	\$484,345	<b>Completion</b>	\$0	<b>Well Total</b>	\$484,345

<b>MD</b>	2,540	<b>TVD</b>	2,540	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>				<b>PKR Depth : 0.0</b>			

**Activity at Report Time:** TIH. PREP TO SPUD.

Start	End	Hrs	Activity Description
19:00	20:30	1.5	MOVE RIG FROM CWU 1322-25D TO 1321-25D(PAD OPERATIONS).
20:30	23:00	2.5	NUBOP AND LINES, PREPARE TO TEST BOPS.
23:00	03:00	4.0	RIG ACCEPTED FOR DAYWORK @ 23:00 HRS, 4/16/09. TESTED BOPE(ALL RAMS, VALVES, & CHOKE MANIFOLD 250/5000 PSI, ANNULAR 250/2500 PSI, & CASING 1500 PSI). NO BLM WITNESS. BLM NOTIFIED @ 19:00 HRS, 4/15/09 VIA EMAIL.
03:00	03:30	0.5	REAM OUT MOUSE HOLE.
03:30	04:00	0.5	INSTALL WEAR BUSHING.
04:00	06:00	2.0	TRIP IN HOLE ( MAGNAFLUX BHA ).

DIESEL 8436 GALS (USED 456). NO BOILER.  
NO ACCIDENTS. FULL CREWS. SAFETY TOPIC-TEST BOP.

**04-18-2009**      **Reported By**      BRIAN DUTTON

<b>DailyCosts: Drilling</b>	\$51,816	<b>Completion</b>	\$0	<b>Daily Total</b>	\$51,816
<b>Cum Costs: Drilling</b>	\$536,161	<b>Completion</b>	\$0	<b>Well Total</b>	\$536,161

<b>MD</b>	3,250	<b>TVD</b>	3,230	<b>Progress</b>	710	<b>Days</b>	1	<b>MW</b>	11.4	<b>Visc</b>	37.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>				<b>PKR Depth : 0.0</b>			

**Activity at Report Time:** DRILLING@ 3,250'

Start	End	Hrs	Activity Description
06:00	08:30	2.5	TRIP IN HOLE ( MAGNAFLUX BHA ).
08:30	09:00	0.5	TORQUE KELLY.
09:00	09:30	0.5	TRIP OUT OF HOLE TO INSTALL MWD TOOL.
09:30	10:00	0.5	INSTALL MWD TOOL AND ORIENT.
10:00	12:00	2.0	TRIP IN HOLE TAG @ 2,433'.
12:00	13:30	1.5	INSTALL ROTATING RUBBER AND DRIVE BUSHING AND TIGHTEN FLOWLINE.
13:30	15:30	2.0	DRILL CEMENT/FLOAT EQUIP. F/2,433' TO 2,540' AND DRILLED 10' OF NEW HOLE TO 2,550'.
15:30	16:00	0.5	PERFORMED F.I.T. @ 2550 TO 11.5 PPG EMW(250 PSI).
16:00	18:30	2.5	DRILL SLIDE & ROTATE F/2,540' TO 2,683' (133' @ 53.2 FPH), WOB 10-20K, GPM 417, RPM 35-50/MOTOR 71, SPP 1275, MUD 9.5 PPG, VIS 33, NO FLARE.
18:30	19:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST ANNULAR.
19:00	06:00	11.0	DRILL SLIDE & ROTATE F/2,683' TO 3,250' (567' @ 51.5 FPH), WOB 10-20K, GPM 435, RPM 35-50/MOTOR 73, SPP 1275, MUD 9.4 PPG, VIS 33, NO FLARE.

SLIDES AS FOLLOWS- F/2,621' TO 2,636' (15'), F/2,653' TO 2,663' (10'), F/2,683' TO 2,693' (10'), F/2,714' TO 2,722' (8'), F/2,745' TO 2,752' (7'), F/2,776' TO 2,782' (6'), F/2,808' TO 2,818' (10'), F/2,838' TO 2,848' (10'), F/2,870' TO 2,882' (12'), F/2,900' TO 2,913' (13'), F/2,932' TO 2,943' (11'), F/2,965' TO 2,980' (15'), 3,181' TO 3,197' (16'), F/3,210' TO 3,223' (13'), F/3,242' TO 3,250' (12').

DIESEL 7524 GALS(USED 912). NO BOILER.

NO ACCIDENTS. FULL CREWS. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

DRILLING LAST 24 HRS: 33% SLIDING, 67% ROTATING(10.81 TOTAL DRILLING HRS).

06:00

SPUD A 7 7/8" HOLE W/ROTARY TOOL @ 16:00 HRS, 4/17/09.

04-19-2009 Reported By BRIAN DUTTON

DailyCosts: Drilling \$35,975 Completion \$0 Daily Total \$35,975  
 Cum Costs: Drilling \$572,137 Completion \$0 Well Total \$572,137

MD 4,435 TVD 4,392 Progress 1,185 Days 2 MW 9.5 Visc 35.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 4,435'

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL SLIDE & ROTATE F/3,250' TO 3,555' (305' @ 55.4 FPH), WOB 10-20K, GPM 435, RPM 35-50/MOTOR 73, SPP 1275, MUD 9.4 PPG, VIS 33, NO FLARE. SLIDES AS FOLLOWS - F/3,250' TO 3,257' (7'), F/3,337' TO 3,350' (13'), F/3,390' TO 3,410' (20'), F/3,460' TO 3,472' (12').
11:30	12:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
12:00	06:00	18.0	DRILL SLIDE & ROTATE F/3,555' TO 4,435' (808' @ 48.8 FPH), WOB 10-20K, GPM 435, RPM 35-50/MOTOR 73, SPP 1275, MUD 9.7 PPG, VIS 34, NO FLARE. DRILLING LAST 24 HRS: 45% SLIDING, 55% ROTATING( 19.86 TOTAL DRILLING HRS). SLIDE FROM:3587' TO 3597' (10'), F/ 3650' TO 3665' (15'), F/ 3712' TO 3724' (12'), F/ 3743' TO 3755' (13'), F/ 3775' TO 3785' (10'), F/3837' TO 3847' (10'), F/ 3884' TO 3894' (10'), F/ 3898' TO 3908' (10'), F/ 3930' TO 3940' (10'), F/ 3962' TO 3972' (10'), F/ 3993' TO 4008' (15'), F/ 4025' TO 4035' (10'), F/ 4056' TO 4064' (8'), F/ 4152' TO 4158' (6'), F/ 4183' TO 4196' (13'), F/ 4247' TO 4255' (8'), F/ 4279' TO 4285' (6').

DIESEL 6384 GALS(USED 1140). NO BOILER.

NO ACCIDENTS. FULL CREWS. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

SAFETY MEETING TOPIC - SETTING SLIPS, BOP DRILL DAY TOUR 85 SECONDS TO SECURE WELL.

04-20-2009 Reported By BRIAN DUTTON

DailyCosts: Drilling \$37,390 Completion \$0 Daily Total \$37,390  
 Cum Costs: Drilling \$609,528 Completion \$0 Well Total \$609,528

MD 5,290 TVD 5,243 Progress 855 Days 3 MW 9.8 Visc 35.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 5,290'

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL SLIDE & ROTATE F/4,435' TO 4,653' (218' @ 48.4 FPH), WOB 10-20K, GPM 435, RPM 35-50/MOTOR 73, SPP 1878, MUD 9.7 PPG, VIS 36, NO FLARE. SLIDE AS FOLLOWS - F/4,529' TO 4,545' (16').
10:30	11:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST ANNULAR AND HCR VALVE.

11:00 06:00 19.0 DRILL SLIDE & ROTATE F/4,653' TO 5,290' (637' @ 33.5 FPH), WOB 10-20K, GPM 435, RPM 35-50/MOTOR 73, SPP 1927, MUD 9.8+ PPG, VIS 36, NO FLARE.  
 DRILLING LAST 24 HRS: 16% SLIDING, 84% ROTATING( 21.24 TOTAL DRILLING HRS).  
 SLIDE FROM: 4906' TO 4918', F/ 4937' (19') TO 4947' (10'), F/ 4999' TO 5009 (10)', F/ 5030' TO 5040' (10'), F/5,219' TO 5,226' (7').  
 DIESEL 5130 GALS(USED 1254).  
 NO ACCIDENTS. FULL CREWS. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.  
 SAFETY MEETING TOPIC - CHANGING OIL.

**04-21-2009**      **Reported By**      BRIAN DUTTON

<b>DailyCosts: Drilling</b>	\$40,545	<b>Completion</b>	\$0	<b>Daily Total</b>	\$40,545
<b>Cum Costs: Drilling</b>	\$650,074	<b>Completion</b>	\$0	<b>Well Total</b>	\$650,074

**MD**      5,885    **TVD**      5,838    **Progress**    595    **Days**      4    **MW**      9.9    **Visc**      39.0

**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** DRILLING @ 5,885'

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL ROTATE F/5,290' TO 5,375' (85' @ 18.8 FPH), WOB 10-20K, GPM 435, RPM 35-50/MOTOR 73, SPP 1927, MUD 9.8+ PPG, VIS 39, NO FLARE. SLIDE F/5,281' TO 5,287' (6').
11:30	12:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
12:00	06:00	18.0	DRILL ROTATE F/5,375' TO 5,885' (510' @ 28.3 FPH), WOB 10-20K, GPM 421, RPM 35-50/MOTOR 71, SPP 2000, MUD 9.8+ PPG, VIS 38, NO FLARE.

DIESEL 3420 GALS(USED 1710).  
 NO ACCIDENTS. FULL CREWS. SAFETY MEETING TOPIC - PPE AND PROPER USE.  
 FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.  
 DRILLING LAST 24 HRS: 2% SLIDING, 98% ROTATING(22.67 TOTAL DRILLING HRS).

**04-22-2009**      **Reported By**      BRIAN DUTTON

<b>DailyCosts: Drilling</b>	\$58,874	<b>Completion</b>	\$1,546	<b>Daily Total</b>	\$60,420
<b>Cum Costs: Drilling</b>	\$708,949	<b>Completion</b>	\$1,546	<b>Well Total</b>	\$710,495

**MD**      6,562    **TVD**      6,515    **Progress**    677    **Days**      5    **MW**      0.0    **Visc**      40.0

**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** DRILLING @ 6,562'

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL ROTATE F/5,885' TO 6,002' (117' @ 29.25 FPH), WOB 10-20K, GPM 421, RPM 35-50/MOTOR 71, SPP 2000, MUD 10.0 PPG, VIS 39, NO FLARE.
10:00	10:30	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST CHOKE PANEL AND SUPER CHOKE.
10:30	20:30	10.0	DRILL ROTATE F/6,002' TO 6,406' (404' @ 40.4 FPH), WOB 10-20K, GPM 421, RPM 35-50/MOTOR 71, SPP 2000, MUD 10.2 PPG, VIS 39, NO FLARE.
20:30	21:00	0.5	WORK TIGHT CONNECTION @ 6,430', USED JARS 2 TIMES. INCREASE MUD WT TO 10.3.
21:00	06:00	9.0	DRILL ROTATE F/6,406' TO 6,562' (156' @ 17.3 FPH), WOB 10-20K, GPM 417, RPM 35-50/MOTOR 70, SPP 2050, MUD 10.3 PPG, VIS 41, NO FLARE. DIESEL 2052 GALS(USED 1368).

NO ACCIDENTS. FULL CREWS. SAFETY MEETING TOPIC - PROPER USE OF AIR HOIST.

FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

DRILLING LAST 24 HRS: 4.12% SLIDING, 95.88% ROTATING(22.34 TOTAL DRILLING HRS).

<b>04-23-2009</b>	<b>Reported By</b>	BRIAN DUTTON									
<b>Daily Costs: Drilling</b>	\$57,196	<b>Completion</b>	\$711	<b>Daily Total</b>	\$57,907						
<b>Cum Costs: Drilling</b>	\$766,145	<b>Completion</b>	\$2,257	<b>Well Total</b>	\$768,403						
<b>MD</b>	6,820	<b>TVD</b>	6,773	<b>Progress</b>	258	<b>Days</b>	6	<b>MW</b>	10.6	<b>Visc</b>	40.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						
<b>Activity at Report Time:</b> DRILLING @ 6,820'											

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL ROTATE F/6,562' TO 6,688' (126' @ 31.5 FPH), WOB 10-25K, GPM 432, RPM 35-50/MOTOR 73, SPP 2088, MUD 10.5 PPG, VIS 40, NO FLARE.
10:00	10:30	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
10:30	17:00	6.5	DRILL ROTATE F/6,688' TO 6,807' (119' @ 18.3 FPH), WOB 10-25K, GPM 432, RPM 35-50/MOTOR 73, SPP 2088, MUD 10.6 PPG, VIS 40, NO FLARE.
17:00	22:00	5.0	PUMP PILL AND TRIP OUT OF HOLE WITH BIT #2 @ 6,807'. WORK TIGHT SPOT WITH KELLY @ 4,614'.
22:00	23:30	1.5	CHANGE MUD MOTOR, BIT, MWD TOOL AND ORIENT.
23:30	02:00	2.5	TRIP IN HOLE WITH BIT #3, FILL PIPE @ 2,419', TAG BRIDGE @ 6,284'.
02:00	03:00	1.0	WASH AND REAM F/6,281' TO 6,343'.
03:00	03:30	0.5	TRIP IN HOLE WITH BIT #3 TO 6,624'.
03:30	04:30	1.0	WASH/REAM F/6,624' TO 6,807', WOB 2K - 5K, ROT/30 - 40, MUD WT. 10.7, VIS 40. 15' OF FILL.
04:30	06:00	1.5	DRILL ROTATE F/6,807' TO 6,820' (13' @ 8.6 FPH), WOB 10-20K, GPM 396, RPM 35-50/MOTOR 67, SPP 1950, MUD 10.7 PPG, VIS 40, NO FLARE.

DIESEL 9120 GALS(USED 932).

NO ACCIDENTS. FULL CREWS. SAFETY MEETING TOPIC -- FALL PROTECTION.

FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

DRILLING LAST 24 HRS: 0% SLIDING, 100% ROTATING(12.0 TOTAL DRILLING HRS).

<b>04-24-2009</b>	<b>Reported By</b>	BRIAN DUTTON									
<b>Daily Costs: Drilling</b>	\$40,741	<b>Completion</b>	\$0	<b>Daily Total</b>	\$40,741						
<b>Cum Costs: Drilling</b>	\$806,887	<b>Completion</b>	\$2,257	<b>Well Total</b>	\$809,144						
<b>MD</b>	7,155	<b>TVD</b>	7,108	<b>Progress</b>	335	<b>Days</b>	7	<b>MW</b>	10.64	<b>Visc</b>	44.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						
<b>Activity at Report Time:</b> DRILLING @ 7155'											

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL ROTATE F/6,820' TO 6,877' (57' @ 12.6 FPH), WOB 10-20K, GPM 396, RPM 35-50/MOTOR 67, SPP 1950, MUD 10.7 PPG, VIS 40, NO FLARE.
10:30	11:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST ANNULAR.
11:00	06:00	19.0	DRILL ROTATE F/6,877' TO 7,155' (278' @ 14.6 FPH), WOB 10-20K, GPM 399, RPM 35-50/MOTOR 67, SPP 2150, MUD 10.7+ PPG, VIS 43, NO FLARE. SLIDE F/7,128' TO 7,138' (10').

DIESEL 7296 GALS(USED 1824).

NO ACCIDENTS. FULL CREWS. SAFETY MEETING TOPIC – RATTLE SNAKES.  
 FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.  
 DRILLING LAST 24 HRS: 6.8% SLIDING, 93.2% ROTATING(23.24 TOTAL DRILLING HRS).

**04-25-2009**      **Reported By**      BRIAN DUTTON

<b>DailyCosts: Drilling</b>	\$54,021	<b>Completion</b>	\$0	<b>Daily Total</b>	\$54,021						
<b>Cum Costs: Drilling</b>	\$860,908	<b>Completion</b>	\$2,257	<b>Well Total</b>	\$863,166						
<b>MD</b>	7,352	<b>TVD</b>	7,305	<b>Progress</b>	197	<b>Days</b>	8	<b>MW</b>	11.0	<b>Visc</b>	43.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

**Activity at Report Time: DRILLING @ 7,352'**

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL ROTATE F/7,155' TO 7,203' (48' @ 12.0 FPH), WOB 10-20K, GPM 399, RPM 35-50/MOTOR 67, SPP 2150, MUD 10.8 PPG, VIS 44, NO FLARE.
10:00	13:00	3.0	PUMP PILL AND TRIP OUT OF HOLE WITH BIT #3 @ 7,203'.
13:00	13:30	0.5	CHANGE BIT, MUD MOTOR, MWD AND ORIENT.
13:30	14:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST BLIND RAMS.
14:00	16:00	2.0	TRIP IN HOLE WITH BIT #4 FILL PIPE @ 2,418'.
16:00	17:00	1.0	SLIP & CUT DRILL LINE 110'.
17:00	19:00	2.0	TRIP IN HOLE WITH BIT #4, TEST MWD TOOLS @ 3,354', FILL PIPE @ 5,200'.
19:00	20:30	1.5	WASH/REAM F/7,097' TO 7,203', 27' OF FILL.
20:30	06:00	9.5	DRILL ROTATE F/7,203' TO 7,352' (149' @ 15.6 FPH), WOB 10-20K, GPM 392, RPM 35-50/MOTOR 67, SPP 2039, MUD 11.0 PPG, VIS 44, NO FLARE. SLIDES F/7,222' TO 7,232' (10'), F/7,285' TO 7,298' (13').

DIESEL 6042 GALS(USED 1254).

NO ACCIDENTS. FULL CREWS. SAFETY MEETING TOPIC – ESCAPE ROUTES.

FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

DRILLING LAST 24 HRS: 21% SLIDING, 79% ROTATING(11.17 TOTAL DRILLING HRS).

**04-26-2009**      **Reported By**      BRIAN DUTTON

<b>DailyCosts: Drilling</b>	\$39,638	<b>Completion</b>	\$0	<b>Daily Total</b>	\$39,638						
<b>Cum Costs: Drilling</b>	\$900,547	<b>Completion</b>	\$2,257	<b>Well Total</b>	\$902,804						
<b>MD</b>	7,770	<b>TVD</b>	7,723	<b>Progress</b>	418	<b>Days</b>	9	<b>MW</b>	11.0	<b>Visc</b>	45.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

**Activity at Report Time: DRILLING @ 7,770'**

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL ROTATE F/7,352' TO 7,439' (87' @ 19.3 FPH), WOB 10-20K, GPM 392, RPM 35-50/MOTOR 67, SPP 2039, MUD 11.0 PPG, VIS 44, NO FLARE.
10:30	11:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
11:00	06:00	19.0	DRILL ROTATE F/7,439' TO 7,770' (331' @ 17.4 FPH), WOB 10-20K, GPM 396, RPM 35-50/MOTOR 67, SPP 2195, MUD 11.0 PPG, VIS 44, NO FLARE.

DIESEL 4788 GALS(USED 1254).

NO ACCIDENTS. FULL CREWS. SAFETY MEETING TOPIC – OIL LEAKS.

FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

DRILLING LAST 24 HRS: 0% SLIDING, 100% ROTATING(22.92 TOTAL DRILLING HRS).

<b>04-27-2009</b>	<b>Reported By</b>	BRIAN DUTTON									
<b>DailyCosts: Drilling</b>	\$47,372	<b>Completion</b>	\$0	<b>Daily Total</b>	\$47,372						
<b>Cum Costs: Drilling</b>	\$947,919	<b>Completion</b>	\$2,257	<b>Well Total</b>	\$950,177						
<b>MD</b>	7,939	<b>TVD</b>	7,892	<b>Progress</b>	169	<b>Days</b>	10	<b>MW</b>	11.1	<b>Visc</b>	42.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						
<b>Activity at Report Time:</b> DRILLING @ 7939											

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL ROTATE F/7,770' TO 7,809' (39' @ 9.7 FPH), WOB 10-20K, GPM 396, RPM 35-50/MOTOR 67, SPP 2195, MUD 11.0 PPG, VIS 44, NO FLARE.
10:00	12:30	2.5	PUMP PILL, TRIP OUT OF HOLE WITH BIT #4 @ 7,809'.
12:30	13:30	1.0	LD BENT MUD MOTOR, PU STRAIGHT MUD MOTOR AND CHANGE BIT.
13:30	17:00	3.5	TRIP IN HOLE WITH BIT #5, TEST MWD, FILL PIPE @ 3,164' AND 5,706'.
17:00	17:30	0.5	WASH/REAM F/7,758' TO 7,809' ( 5' OF FILL).
17:30	18:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
18:00	06:00	12.0	DRILL ROTATE F/7,809' TO 7,939' (130' @ 10.8 FPH), WOB 10-20K, GPM 403, RPM 35-50/MOTOR 64, SPP 2130, MUD 11.1 PPG, VIS 44, NO FLARE.
DIESEL 3648 GALS(USED 1140).			
NO ACCIDENTS. FULL CREWS. SAFETY MEETING TOPIC - LD/PU MUD MOTORS.			
FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.			

<b>04-28-2009</b>	<b>Reported By</b>	BRIAN DUTTON									
<b>DailyCosts: Drilling</b>	\$31,967	<b>Completion</b>	\$0	<b>Daily Total</b>	\$31,967						
<b>Cum Costs: Drilling</b>	\$979,886	<b>Completion</b>	\$2,257	<b>Well Total</b>	\$982,144						
<b>MD</b>	8,372	<b>TVD</b>	8,325	<b>Progress</b>	433	<b>Days</b>	11	<b>MW</b>	11.2	<b>Visc</b>	42.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						
<b>Activity at Report Time:</b> DRILLING @ 8372'											

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL ROTATE F/7,939' TO 8,010' (71' @ 17.7 FPH), WOB 10-20K, GPM 403, RPM 35-50/MOTOR 64, SPP 2189, MUD 11.1 PPG, VIS 44, NO FLARE.
10:00	10:30	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST ANNULAR.
10:30	06:00	19.5	DRILL ROTATE F/8,010' TO 8,372' (362' @ 18.5 FPH), WOB 10-20K, GPM 403, RPM 35-50/MOTOR 64, SPP 2189, MUD 11.1 PPG, VIS 42, NO FLARE.
DIESEL 2280 GALS(USED 1368).			
NO ACCIDENTS. FULL CREWS. SAFETY MEETING TOPIC - MAKING CONNECTIONS.			
FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.			

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU0285A
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b> CHAPITA WELLS
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> CWU 1321-25D
<b>2. NAME OF OPERATOR:</b> EOG Resources, Inc.	<b>9. API NUMBER:</b> 43047397420000
<b>3. ADDRESS OF OPERATOR:</b> 1060 East Highway 40 , Vernal, UT, 84078	<b>PHONE NUMBER:</b> 435 781-9111 Ext
<b>4. LOCATION OF WELL FOOTAGES AT SURFACE:</b> 1978 FSL 2003 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSE Section: 25 Township: 09.0S Range: 22.0E Meridian: S	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES  <b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> <b>DRILLING REPORT</b> Report Date: 5/29/2009	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.**  
 Attached please find well chronology report for the referenced well.

**Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
 FOR RECORD ONLY**  
 June 01, 2009

<b>NAME (PLEASE PRINT)</b> Kaylene Gardner	<b>PHONE NUMBER</b> 435 781-9111	<b>TITLE</b> Regulatory Administrator
<b>SIGNATURE</b> N/A	<b>DATE</b> 5/29/2009	

# WELL CHRONOLOGY REPORT

Report Generated On: 05-29-2009

<b>Well Name</b>	CWU 1321-25D	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	CHAPITA DEEP	<b>API #</b>	43-047-39742	<b>Well Class</b>	DRIL
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>	04-17-2009	<b>Class Date</b>	
<b>Tax Credit</b>	N	<b>TVD / MD</b>	9,260/ 9,289	<b>Property #</b>	061510
<b>Water Depth</b>	0	<b>Last CSG</b>	4.5	<b>Shoe TVD / MD</b>	9,253/ 9,300
<b>KB / GL Elev</b>	5,152/ 5,133				
<b>Location</b>	Section 25, T9S, R22E, NWSE, 1978 FSL & 2003 FEL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	0.0	<b>NRI %</b>	0.0

<b>AFE No</b>	304711	<b>AFE Total</b>	1,755,200	<b>DHC / CWC</b>	813,400/ 941,800
<b>Rig Contr</b>	TRUE	<b>Rig Name</b>	TRUE #34	<b>Start Date</b>	11-09-2007
<b>11-09-2007</b>	<b>Reported By</b>	SHARON CAUDILL			
<b>Daily Costs: Drilling</b>	\$55,354	<b>Completion</b>	\$0	<b>Daily Total</b>	\$55,354
<b>Cum Costs: Drilling</b>	\$55,354	<b>Completion</b>	\$0	<b>Well Total</b>	\$55,354
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

**Activity at Report Time:** LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			SHL: 1978' FSL & 2003' FEL (NW/SE)
			SECTION 25, T9S, R22E
			UINTAH COUNTY, UTAH
			SHL: LAT 40.005189, LONG 109.386064 (NAD 83)
			SHL: LAT 40.005222, LONG 109.385383 (NAD 27)
			TRUE #34
			OBJECTIVE: 9289' MD, 9260' TVD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: UTU 0285A
			ELEVATION: 5133.2' NAT GL, 5132.8' PREP GL (DUE TO ROUNDING PREP GL WILL BE 5133'), 5152' KB (19')
			EOG WI 55.6055%, NRI 47.59694%

**12-18-2008**      **Reported By**      JERRY BARNES



**Activity at Report Time: SLIDE DRILLING @ 404'**

Start	End	Hrs	Activity Description
06:00	09:00	3.0	CONNECTED LINES. PREPARED TO DRILL.
09:00	10:30	1.5	PU DIRECTIONAL TOOLS. SCRIBED MOTOR & PU MWD. TAGGED @ 80.
10:30	12:00	1.5	WASHED & REAMED 80 TO 200.
12:00	13:30	1.5	DRILLED SLIDE & ROTATE 200 TO 248(2 SLIDES, 48' @ 32.0 FPH) W/MWD SURVEYS, WOB 10K, GPM 732, RPM 0-45/MOTOR 122, SPP 800, NO FLOW, NO LOSS.
13:30	14:00	0.5	SERVICED RIG. FUNCTION SAFETY VALVES.
14:00	15:00	1.0	DRILLED SLIDE & ROTATE 248 TO 279(1 SLIDE, 31' ) W/MWD SURVEYS, WOB 10K, GPM 732, RPM 0-45/MOTOR 122, SPP 800, NO FLOW, NO LOSS.
15:00	15:30	0.5	CHECKED SCRIBE ON DIRECTIONAL TOOLS.
15:30	18:00	2.5	DRILLED SLIDE & ROTATE 279 TO 341(2 SLIDES,62' @ 24.8 FPH ) W/MWD SURVEYS, WOB 8K, GPM 732, RPM 0-45/MOTOR 122, SPP 850, NO FLOW, NO LOSS.
18:00	20:00	2.0	CIRCULATED HOLE CLEAN. TRANSPORTING GYRODATA EQUIPMENT.
20:00	20:30	0.5	TOOH.
20:30	01:00	4.5	TRANSPORTING GYRODATA.
01:00	03:00	2.0	PU UBHO SUB. RU GYRODATA. TIH.
03:00	03:30	0.5	RAN GYRODATA SURVEYS TO CHECK MWD. REPLACED MWD SURVEYS WITH GYRODATA SURVEYS.
03:30	05:00	1.5	DRILLED SLIDE & ROTATE 341 TO 404(2-6' SLIDES, 63' @ 42.0 FPH), WOB 10K, GPM 732, RPM 0-50/MOTOR 122, SPP 1050, NO FLOW, NO LOSS.
05:00	06:00	1.0	RAN GYRO SURVEY.

DIESEL 4674 GALS(USED 456). NO BOILER.

NO ACCIDENTS. FULL CREWS. FUNCTION CONN FIRST CONN ON TOUR, ALL CREWS.

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<b>03-18-2009</b>	<b>Reported By</b>	DAN LINDSEY									
<b>DailyCosts: Drilling</b>	\$54,558	<b>Completion</b>	\$0	<b>Daily Total</b>	\$54,558						
<b>Cum Costs: Drilling</b>	\$218,026	<b>Completion</b>	\$0	<b>Well Total</b>	\$218,026						
<b>MD</b>	1,652	<b>TVD</b>	1,644	<b>Progress</b>	1,248	<b>Days</b>	0	<b>MW</b>	8.5	<b>Visc</b>	27.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

**Activity at Report Time: DRILLING @ 1652'**

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILLED SLIDE & ROTATE 404 TO 465(2 SLIDES, 61'), WOB 15K, GPM 720, RPM 0-50/MOTOR 122, SPP 1300, NO FLOW, NO LOSS.
07:00	07:30	0.5	GYRO SURVEY @ 295.
07:30	08:30	1.0	DRILLED SLIDE & ROTATE 465 TO 526(2 SLIDES, 61'), WOB 15K, GPM 720, RPM 0-50/MOTOR 122, SPP 1300, NO FLOW, NO LOSS.
08:30	09:00	0.5	GYRO SURVEY @ 355.
09:00	10:00	1.0	DRILLED SLIDE & ROTATE 526 TO 586(2 SLIDES, 60'), WOB 15K, GPM 720, RPM 0-50/MOTOR 122, SPP 1300, NO FLOW, NO LOSS.
10:00	10:30	0.5	GYRO SURVEY @ 415.
10:30	11:00	0.5	DRILLED ROTATE 586 TO 648(62' @ 126.0 FPH), WOB 15K, GPM 720, RPM 0-50/MOTOR 122, SPP 1300, NO FLOW, NO LOSS.
11:00	11:30	0.5	GYRO SURVEY @ 475.
11:30	12:00	0.5	SERVICED RIG. FUNCTION SAFETY VALVES.
12:00	12:30	0.5	DRILLED SLIDE & ROTATE 648 TO 709(2 SLIDES, 61'), WOB 15K, GPM 720, RPM 0-50/MOTOR 122, SPP 1300, NO FLOW, NO LOSS.
12:30	13:00	0.5	GYRO SURVEY @ 537.

13:00	14:30	1.5 DRILLED SLIDE & ROTATE 709 TO 771(1 SLIDE, 62' @ 41.3 FPH), WOB 15K, GPM 720, RPM 0-50/MOTOR 122, SPP 1300, NO FLOW, NO LOSS.
14:30	15:00	0.5 GYRO SURVEY @ 598.
15:00	20:00	5.0 DRILLED SLIDE & ROTATE 771 TO 1080(5 SLIDES, 309' @ 61.8 FPH)W/MWD SURVEYS, WOB 15K, GPM 756, RPM 0-50/MOTOR 122, SPP 1800, NO FLOW, NO LOSS.
20:00	20:30	0.5 INSTALLED ROTATING HEAD RUBBER & DRIVE BUSHING.
20:30	06:00	9.5 DRILLED SLIDE & ROTATE 1080 TO 1652(2 SLIDES, 572' @ 60.2 FPH)W/MWD SURVEYS, WOB 15-20K, GPM 756, RPM 0-50/MOTOR 122, SPP 1800, NO FLOW, NO LOSS.

DIESEL 3704 GALS(USED 970). NO BOILER.

NO ACCIDENTS. FULL CREWS. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

**03-19-2009**      **Reported By**      BRIAN DUTTON

**DailyCosts: Drilling**      \$38,528      **Completion**      \$0      **Daily Total**      \$38,528

**Cum Costs: Drilling**      \$256,554      **Completion**      \$0      **Well Total**      \$256,554

**MD**      2,540      **TVD**      2,529      **Progress**      888      **Days**      3      **MW**      8.4      **Visc**      27.0

**Formation :**      **PBTD : 0.0**      **Perf :**      **PKR Depth : 0.0**

**Activity at Report Time:** DRILLING @ 2,540'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL ROTATE 1,652' TO 1,951' (299' @ 49.8 FPH), WOB 0-20K, GPM 720, RPM 35-50/MOTOR 79, SPP 1800, MUD 8.4 PPG, VIS 27, NO FLARE. BIT DROPPED F/1,915' TO 1,918, LOST ALL RETURN @ 1,915'.
12:00	12:30	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST ANNULAR.
12:30	06:00	17.5	DRILL ROTATE 1,951' TO 2,540' (589' @ 33.6 FPH), WOB 0-20K, GPM 720, RPM 35-50/MOTOR 79, SPP 1930, MUD 8.4 PPG, VIS 27, NO FLARE. TOTAL FLUID LOST 18,050 BBLS.

DIESEL 2337 GALS(USED 1367 GALS).

BOILER 0 HOURS.

NO ACCIDENTS. FULL CREWS. SAFETY TOPIC- CHIPPING AND GRINDING PAINT.

FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

UNMANNED LOGGING UNIT 0 DAYS ON LOCATION.

**03-20-2009**      **Reported By**      BRIAN DUTTON

**DailyCosts: Drilling**      \$194,205      **Completion**      \$0      **Daily Total**      \$194,205

**Cum Costs: Drilling**      \$450,760      **Completion**      \$0      **Well Total**      \$450,760

**MD**      2,540      **TVD**      2,540      **Progress**      0      **Days**      0      **MW**      8.4      **Visc**      27.0

**Formation :**      **PBTD : 0.0**      **Perf :**      **PKR Depth : 0.0**

**Activity at Report Time:** WO CEMENT TOP JOBS

Start	End	Hrs	Activity Description
06:00	06:30	0.5	CIRCULATE AND SHORT TRIP 7 STANDS TO 1,600'.
06:30	07:00	0.5	CIRCULATE AND CONDITION HOLE. RU WEATHERFORD L/D MACHINE. HELD SAFETY MEETING PRIOR TO JOB.
07:00	07:30	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST ANNULAR.
07:30	09:00	1.5	LDDP.
09:00	10:30	1.5	LD BHA AND DIRECTIONAL TOOLS.
10:30	11:00	0.5	RU WEATHERFORD CASING GREW. HELD SAFETY MEETING.

11:00 13:00 2.0 RAN 9.625" 36.0# J-55 STC CASING(GS, 1 JT, FC, 56 JTS) & TAG JT. RAN 8 CENTRALIZERS (MIDDLE SHOE JT, TOP JTS 2-8). TAGGED @ 2540. LD TAG JT & PU LANDING JT W/PORTED CSG HANGER. LANDED CASING @ 2529.

13:00 15:00 2.0 RD WEATHERFORD LD MACHINE & CSG CREW. RU HALLIBURTON CEMENTER. HELD SAFETY MEETING.

15:00 16:00 1.0 CEMENTED AS FOLLOWS: PUMPED 400 SX HALCEM TYPE V (84.0 BBLS @ 15.6 PPG, 1.18 CFS), NO RETURNS, DROPPED TOP PLUG, DISPLACED W/192 BW, FINAL LIFT PRESSURE 122 PSI, BUMPED PLUG TO 566 PSI. BLEED OFF, FLOAT HELD.

16:00 17:00 1.0 WAIT ON CEMENT.

17:00 18:00 1.0 REMOVE LANDING JOINT RD HALLIBURTON AND REMOVE RISER.

18:00 06:00 12.0 SUSPEND DRILLING RIG OPERATIONS AND PERFORM TOP JOBS.

TOP JOB #1 300 SX "G" W/3% CACL. 6.3 BBLS. 15.8 PPG. NO RETURNS. CIP AT 19:30.  
 TOP JOB #2 300 SX "G" W/3% CACL. 63 BBLS. 15.8 PPG. NO RETURNS, CIP AT 23:59.  
 TOP JOB #3 300 SX "G" W/3% CACL, 63 BBLS 15.8 PPG. NO RETURNS, CIP AT 05:05.

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<b>03-21-2009</b>	<b>Reported By</b>	BRIAN DUTTON									
<b>DailyCosts: Drilling</b>	\$30,618	<b>Completion</b>	\$0	<b>Daily Total</b>	\$30,618						
<b>Cum Costs: Drilling</b>	\$481,378	<b>Completion</b>	\$0	<b>Well Total</b>	\$481,378						
<b>MD</b>	2,540	<b>TVD</b>	2,540	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						
<b>Activity at Report Time:</b> WO CEMENT TOP JOBS											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
06:00	06:00	24.0	CEMENT OPERATIONS SUSPENDED UNTIL 9 5/8 CASING IS SET ON THE CWU 1322-25D.								

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<b>03-22-2009</b>	<b>Reported By</b>	BRIAN DUTTON									
<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0						
<b>Cum Costs: Drilling</b>	\$481,378	<b>Completion</b>	\$0	<b>Well Total</b>	\$481,378						
<b>MD</b>	2,540	<b>TVD</b>	2,540	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						
<b>Activity at Report Time:</b> OPERATIONS SUSPENDED, W/O COMPLETION OF TOP JOB.											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
06:00	06:00	24.0	CEMENT OPERATIONS SUSPENDED UNTIL DONE DRILLING THE SURFACE ON THE CWU 1322-25D.								

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<b>03-23-2009</b>	<b>Reported By</b>	BRIAN DUTTON									
<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0						
<b>Cum Costs: Drilling</b>	\$481,378	<b>Completion</b>	\$0	<b>Well Total</b>	\$481,378						
<b>MD</b>	2,540	<b>TVD</b>	2,540	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						
<b>Activity at Report Time:</b> CONTINUE TOP CEMENT OPERATIONS											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
06:00	06:00	24.0	RIG UP HOWCO.								

MIX AND PUMP TOP JOB #4. (42 BBLS), 200 SX HALCEM "G" W/4% CACL. MIXED AT 15.8 PPG. NO CEMENT RETURNS TO SURFACE. TOP JOB IN PLACE AT 21:40.

TOP JOB #5. (42 BBLs), 200 SX HALCEM "G" W/4% CACL. MIXED AT 15.8 PPG. CEMENT RETURNS TO SURFACE BRIEFLY AND THEN FELL BACK.

<b>03-24-2009</b>		<b>Reported By</b>		BRIAN DUTTON							
<b>DailyCosts: Drilling</b>	\$18,101	<b>Completion</b>	\$0	<b>Daily Total</b>	\$18,101						
<b>Cum Costs: Drilling</b>	\$499,479	<b>Completion</b>	\$0	<b>Well Total</b>	\$499,479						
<b>MD</b>	2,540	<b>TVD</b>	2,540	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>		<b>PBTD : 0.0</b>			<b>Perf :</b>		<b>PKR Depth : 0.0</b>				
<b>Activity at Report Time:</b> WORT											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
06:00	06:00	24.0	RIG UP HOWCO, MIX AND PUMP TOP JOB #6. (3 BBLs), 15 SX HALCEM "G" W/ 4% CACL. MIXED AT 15.8 PPG. CEMENT TO SURFACE W/ 3 BBLs AWAY. WATCHED CEMENT, DID NOT FALL. CIP @ 07:30. PAD DRILLING OPERATIONS WAIT ON ROTARY TOOLS, TOP CEMENT JOBS COMPLETE.								

<b>03-25-2009</b>		<b>Reported By</b>		BRIAN DUTTON							
<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0						
<b>Cum Costs: Drilling</b>	\$499,479	<b>Completion</b>	\$0	<b>Well Total</b>	\$499,479						
<b>MD</b>	2,540	<b>TVD</b>	2,540	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>		<b>PBTD : 0.0</b>			<b>Perf :</b>		<b>PKR Depth : 0.0</b>				
<b>Activity at Report Time:</b> WORT											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
06:00	06:00	24.0	PAD DRILLING OPERATIONS WAIT ON ROTARY TOOL, TOP CEMENT JOBS COMPLETE.								

<b>03-26-2009</b>		<b>Reported By</b>		BRIAN DUTTON							
<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0						
<b>Cum Costs: Drilling</b>	\$499,479	<b>Completion</b>	\$0	<b>Well Total</b>	\$499,479						
<b>MD</b>	2,540	<b>TVD</b>	2,540	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>		<b>PBTD : 0.0</b>			<b>Perf :</b>		<b>PKR Depth : 0.0</b>				
<b>Activity at Report Time:</b> PAD DRILLING OPERATIONS WORT.											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
06:00	06:00	24.0	PAD DRILLING OPERATIONS WAIT ON ROTARY TOOL, TOP CEMENT JOBS COMPLETE.								

<b>03-27-2009</b>		<b>Reported By</b>		BRIAN DUTTON							
<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0						
<b>Cum Costs: Drilling</b>	\$499,479	<b>Completion</b>	\$0	<b>Well Total</b>	\$499,479						
<b>MD</b>	2,540	<b>TVD</b>	2,540	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>		<b>PBTD : 0.0</b>			<b>Perf :</b>		<b>PKR Depth : 0.0</b>				
<b>Activity at Report Time:</b> WORT											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
06:00	06:00	24.0	PAD DRILLING OPERATIONS WAIT ON ROTARY TOOL, TOP CEMENT JOBS COMPLETE.								

<b>03-28-2009</b>		<b>Reported By</b>		BRIAN DUTTON							
<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0						
<b>Cum Costs: Drilling</b>	\$499,479	<b>Completion</b>	\$0	<b>Well Total</b>	\$499,479						
<b>MD</b>	2,540	<b>TVD</b>	2,540	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>		<b>PBTD : 0.0</b>			<b>Perf :</b>		<b>PKR Depth : 0.0</b>				

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PAD DRILLING OPERATIONS WAIT ON ROTARY TOOL, TOP CEMENT JOBS COMPLETE.

03-29-2009 Reported By BRIAN DUTTON

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0						
<b>Cum Costs: Drilling</b>	\$499,479	<b>Completion</b>	\$0	<b>Well Total</b>	\$499,479						
<b>MD</b>	2,540	<b>TVD</b>	2,540	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PAD DRILLING OPERATIONS WAIT ON ROTARY TOOL, TOP CEMENT JOBS COMPLETE.

03-30-2009 Reported By BRIAN DUTTON

<b>DailyCosts: Drilling</b>	(\$11,550)	<b>Completion</b>	\$0	<b>Daily Total</b>	(\$11,550)						
<b>Cum Costs: Drilling</b>	\$487,929	<b>Completion</b>	\$0	<b>Well Total</b>	\$487,929						
<b>MD</b>	2,540	<b>TVD</b>	2,540	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PAD DRILLING OPERATIONS WAIT ON ROTARY TOOL, TOP CEMENT JOBS COMPLETE.

03-31-2009 Reported By BRIAN DUTTON

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0						
<b>Cum Costs: Drilling</b>	\$487,929	<b>Completion</b>	\$0	<b>Well Total</b>	\$487,929						
<b>MD</b>	2,540	<b>TVD</b>	2,540	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

Activity at Report Time: PAD DRILLING OPERATIONS WORT.

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PAD DRILLING OPERATIONS WAIT ON ROTARY TOOL, TOP CEMENT JOBS COMPLETE.

04-01-2009 Reported By BRIAN DUTTON

<b>DailyCosts: Drilling</b>	\$12,870	<b>Completion</b>	\$0	<b>Daily Total</b>	\$12,870						
<b>Cum Costs: Drilling</b>	\$500,799	<b>Completion</b>	\$0	<b>Well Total</b>	\$500,799						
<b>MD</b>	2,540	<b>TVD</b>	2,540	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PAD DRILLING OPERATIONS WAIT ON ROTARY TOOL, TOP CEMENT JOBS COMPLETE.

04-02-2009 Reported By DAN LINDSEY

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0						
<b>Cum Costs: Drilling</b>	\$500,799	<b>Completion</b>	\$0	<b>Well Total</b>	\$500,799						
<b>MD</b>	2,540	<b>TVD</b>	2,540	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							



SLIDES AS FOLLOWS- F/2,621' TO 2,636' (15'), F/2,653' TO 2,663' (10'), F/2,683' TO 2,693' (10'), F/2,714' TO 2,722' (8'), F/2,745' TO 2,752' (7'), F/2,776' TO 2,782' (6'), F/2,808' TO 2,818' (10'), F/2,838' TO 2,848' (10'), F/2,870' TO 2,882' (12'), F/2,900' TO 2,913' (13'), F/2,932' TO 2,943' (11'), F/2,965' TO 2,980' (15'), 3,181' TO 3,197' (16'), F/3,210' TO 3,223' (13'), F/3,242' TO 3,250' (12').

DIESEL 7524 GALS(USED 912). NO BOILER.

NO ACCIDENTS. FULL CREWS. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

DRILLING LAST 24 HRS: 33% SLIDING, 67% ROTATING(10.81 TOTAL DRILLING HRS).

06:00

SPUD A 7 7/8" HOLE W/ROTARY TOOL @ 16:00 HRS, 4/17/09.

<b>04-19-2009</b>		<b>Reported By</b>		BRIAN DUTTON							
<b>DailyCosts: Drilling</b>		\$35,975	<b>Completion</b>		\$0	<b>Daily Total</b>		\$35,975			
<b>Cum Costs: Drilling</b>		\$619,587	<b>Completion</b>		\$0	<b>Well Total</b>		\$619,587			
<b>MD</b>	4,435	<b>TVD</b>	4,392	<b>Progress</b>	1,185	<b>Days</b>	2	<b>MW</b>	9.5	<b>Visc</b>	35.0
<b>Formation :</b>			<b>PBTD : 0.0</b>			<b>Perf :</b>			<b>PKR Depth : 0.0</b>		
<b>Activity at Report Time:</b> DRILLING @ 4,435'											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
06:00	11:30	5.5	DRILL SLIDE & ROTATE F/3,250' TO 3,555' (305' @ 55.4 FPH), WOB 10-20K, GPM 435, RPM 35-50/MOTOR 73, SPP 1275, MUD 9.4 PPG, VIS 33, NO FLARE. SLIDES AS FOLLOWS - F/3,250' TO 3,257' (7'), F/3,337' TO 3,350' (13'), F/3,390' TO 3,410' (20'), F/3,460' TO 3,472' (12').								
11:30	12:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.								
12:00	06:00	18.0	DRILL SLIDE & ROTATE F/3,555' TO 4,435' (808' @ 48.8 FPH), WOB 10-20K, GPM 435, RPM 35-50/MOTOR 73, SPP 1275, MUD 9.7 PPG, VIS 34, NO FLARE. DRILLING LAST 24 HRS: 45% SLIDING, 55% ROTATING( 19.86 TOTAL DRILLING HRS). SLIDE FROM:3587' TO 3597' (10'), F/ 3650' TO 3665' (15'), F/ 3712' TO 3724' (12'), F/ 3743' TO 3755' (13'), F/ 3775' TO 3785' (10'), F/3837' TO 3847' (10'), F/ 3884' TO 3894' (10'), F/ 3898' TO 3908' (10'), F/ 3930' TO 3940' (10'), F/ 3962' TO 3972' (10'), F/ 3993' TO 4008' (15'), F/ 4025' TO 4035' (10'), F/ 4056' TO 4064' (8'), F/ 4152' TO 4158' (6'), F/ 4183' TO 4196' (13'), F/ 4247' TO 4255' (8'), F/ 4279' TO 4285' (6').								
DIESEL 6384 GALS(USED 1140). NO BOILER.											
NO ACCIDENTS. FULL CREWS. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.											
SAFETY MEETING TOPIC - SETTING SLIPS, BOP DRILL DAY TOUR 85 SECONDS TO SECURE WELL.											

<b>04-20-2009</b>		<b>Reported By</b>		BRIAN DUTTON							
<b>DailyCosts: Drilling</b>		\$37,390	<b>Completion</b>		\$0	<b>Daily Total</b>		\$37,390			
<b>Cum Costs: Drilling</b>		\$656,978	<b>Completion</b>		\$0	<b>Well Total</b>		\$656,978			
<b>MD</b>	5,290	<b>TVD</b>	5,243	<b>Progress</b>	855	<b>Days</b>	3	<b>MW</b>	9.8	<b>Visc</b>	35.0
<b>Formation :</b>			<b>PBTD : 0.0</b>			<b>Perf :</b>			<b>PKR Depth : 0.0</b>		
<b>Activity at Report Time:</b> DRILLING @ 5,290'											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
06:00	10:30	4.5	DRILL SLIDE & ROTATE F/4,435' TO 4,653' (218' @ 48.4 FPH), WOB 10-20K, GPM 435, RPM 35-50/MOTOR 73, SPP 1878, MUD 9.7 PPG, VIS 36, NO FLARE. SLIDE AS FOLLOWS - F/4,529' TO 4,545' (16').								
10:30	11:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST ANNULAR AND HCR VALVE.								

11:00 06:00 19.0 DRILL SLIDE & ROTATE F/4,653' TO 5,290' (637' @ 33.5 FPH), WOB 10-20K, GPM 435, RPM 35-50/MOTOR 73, SPP 1927, MUD 9.8+ PPG, VIS 36, NO FLARE.  
 DRILLING LAST 24 HRS: 16% SLIDING, 84% ROTATING( 21.24 TOTAL DRILLING HRS).  
 SLIDE FROM: 4906' TO 4918', F/ 4937' (19') TO 4947' (10'), F/ 4999' TO 5009 (10)', F/ 5030' TO 5040' (10'), F/5,219' TO 5,226' (7').  
 DIESEL 5130 GALS(USED 1254).  
 NO ACCIDENTS. FULL CREWS. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.  
 SAFETY MEETING TOPIC - CHANGING OIL.

**04-21-2009**      **Reported By**                      BRIAN DUTTON

<b>DailyCosts: Drilling</b>	\$40,545	<b>Completion</b>	\$0	<b>Daily Total</b>	\$40,545
<b>Cum Costs: Drilling</b>	\$697,524	<b>Completion</b>	\$0	<b>Well Total</b>	\$697,524

**MD**            5,885    **TVD**            5,838    **Progress**       595    **Days**            4    **MW**            9.9    **Visc**            39.0

**Formation :**                                      **PBTD : 0.0**                                      **Perf :**                                      **PKR Depth : 0.0**

**Activity at Report Time:** DRILLING @ 5,885'

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
06:00	11:30	5.5	DRILL ROTATE F/5,290' TO 5,375' (85' @ 18.8 FPH), WOB 10-20K, GPM 435, RPM 35-50/MOTOR 73, SPP 1927, MUD 9.8+ PPG, VIS 39, NO FLARE. SLIDE F/5,281' TO 5,287' (6').
11:30	12:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
12:00	06:00	18.0	DRILL ROTATE F/5,375' TO 5,885' (510' @ 28.3 FPH), WOB 10-20K, GPM 421, RPM 35-50/MOTOR 71, SPP 2000, MUD 9.8+ PPG, VIS 38, NO FLARE.

DIESEL 3420 GALS(USED 1710).  
 NO ACCIDENTS. FULL CREWS. SAFETY MEETING TOPIC - PPE AND PROPER USE.  
 FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.  
 DRILLING LAST 24 HRS: 2% SLIDING, 98% ROTATING(22.67 TOTAL DRILLING HRS).

**04-22-2009**      **Reported By**                      BRIAN DUTTON

<b>DailyCosts: Drilling</b>	\$58,874	<b>Completion</b>	\$1,546	<b>Daily Total</b>	\$60,420
<b>Cum Costs: Drilling</b>	\$756,399	<b>Completion</b>	\$1,546	<b>Well Total</b>	\$757,945

**MD**            6,562    **TVD**            6,515    **Progress**       677    **Days**            5    **MW**            0.0    **Visc**            40.0

**Formation :**                                      **PBTD : 0.0**                                      **Perf :**                                      **PKR Depth : 0.0**

**Activity at Report Time:** DRILLING @ 6,562'

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
06:00	10:00	4.0	DRILL ROTATE F/5,885' TO 6,002' (117' @ 29.25 FPH), WOB 10-20K, GPM 421, RPM 35-50/MOTOR 71, SPP 2000, MUD 10.0 PPG, VIS 39, NO FLARE.
10:00	10:30	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST CHOKE PANEL AND SUPER CHOKE.
10:30	20:30	10.0	DRILL ROTATE F/6,002' TO 6,406' (404' @ 40.4 FPH), WOB 10-20K, GPM 421, RPM 35-50/MOTOR 71, SPP 2000, MUD 10.2 PPG, VIS 39, NO FLARE.
20:30	21:00	0.5	WORK TIGHT CONNECTION @ 6,430', USED JARS 2 TIMES. INCREASE MUD WT TO 10.3.
21:00	06:00	9.0	DRILL ROTATE F/6,406' TO 6,562' (156' @ 17.3 FPH), WOB 10-20K, GPM 417, RPM 35-50/MOTOR 70, SPP 2050, MUD 10.3 PPG, VIS 41, NO FLARE. DIESEL 2052 GALS(USED 1368).

NO ACCIDENTS. FULL CREWS. SAFETY MEETING TOPIC - PROPER USE OF AIR HOIST.

FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

DRILLING LAST 24 HRS: 4.12% SLIDING, 95.88% ROTATING(22.34 TOTAL DRILLING HRS).

<b>04-23-2009</b>	<b>Reported By</b>	BRIAN DUTTON									
<b>Daily Costs: Drilling</b>	\$57,196	<b>Completion</b>	\$711	<b>Daily Total</b>	\$57,907						
<b>Cum Costs: Drilling</b>	\$813,595	<b>Completion</b>	\$2,257	<b>Well Total</b>	\$815,853						
<b>MD</b>	6,820	<b>TVD</b>	6,773	<b>Progress</b>	258	<b>Days</b>	6	<b>MW</b>	10.6	<b>Visc</b>	40.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

Activity at Report Time: DRILLING @ 6,820'

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL ROTATE F/6,562' TO 6,688' (126' @ 31.5 FPH), WOB 10-25K, GPM 432, RPM 35-50/MOTOR 73, SPP 2088, MUD 10.5 PPG, VIS 40, NO FLARE.
10:00	10:30	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
10:30	17:00	6.5	DRILL ROTATE F/6,688' TO 6,807' (119' @ 18.3 FPH), WOB 10-25K, GPM 432, RPM 35-50/MOTOR 73, SPP 2088, MUD 10.6 PPG, VIS 40, NO FLARE.
17:00	22:00	5.0	PUMP PILL AND TRIP OUT OF HOLE WITH BIT #2 @ 6,807'. WORK TIGHT SPOT WITH KELLY @ 4,614'.
22:00	23:30	1.5	CHANGE MUD MOTOR, BIT, MWD TOOL AND ORIENT.
23:30	02:00	2.5	TRIP IN HOLE WITH BIT #3, FILL PIPE @ 2,419', TAG BRIDGE @ 6,284'.
02:00	03:00	1.0	WASH AND REAM F/6,281' TO 6,343'.
03:00	03:30	0.5	TRIP IN HOLE WITH BIT #3 TO 6,624'.
03:30	04:30	1.0	WASH/REAM F/6,624' TO 6,807', WOB 2K - 5K, ROT/30 - 40, MUD WT. 10.7, VIS 40. 15' OF FILL.
04:30	06:00	1.5	DRILL ROTATE F/6,807' TO 6,820' (13' @ 8.6 FPH), WOB 10-20K, GPM 396, RPM 35-50/MOTOR 67, SPP 1950, MUD 10.7 PPG, VIS 40, NO FLARE.

DIESEL 9120 GALS(USED 932).

NO ACCIDENTS. FULL CREWS. SAFETY MEETING TOPIC - FALL PROTECTION.

FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

DRILLING LAST 24 HRS: 0% SLIDING, 100% ROTATING(12.0 TOTAL DRILLING HRS).

<b>04-24-2009</b>	<b>Reported By</b>	BRIAN DUTTON									
<b>Daily Costs: Drilling</b>	\$40,741	<b>Completion</b>	\$0	<b>Daily Total</b>	\$40,741						
<b>Cum Costs: Drilling</b>	\$854,337	<b>Completion</b>	\$2,257	<b>Well Total</b>	\$856,594						
<b>MD</b>	7,155	<b>TVD</b>	7,108	<b>Progress</b>	335	<b>Days</b>	7	<b>MW</b>	10.64	<b>Visc</b>	44.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

Activity at Report Time: DRILLING @ 7155'

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL ROTATE F/6,820' TO 6,877' (57' @ 12.6 FPH), WOB 10-20K, GPM 396, RPM 35-50/MOTOR 67, SPP 1950, MUD 10.7 PPG, VIS 40, NO FLARE.
10:30	11:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST ANNULAR.
11:00	06:00	19.0	DRILL ROTATE F/6,877' TO 7,155' (278' @ 14.6 FPH), WOB 10-20K, GPM 399, RPM 35-50/MOTOR 67, SPP 2150, MUD 10.7+ PPG, VIS 43, NO FLARE.  SLIDE F/7,128' TO 7,138' (10').

DIESEL 7296 GALS(USED 1824).

NO ACCIDENTS. FULL CREWS. SAFETY MEETING TOPIC – RATTLE SNAKES.  
 FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.  
 DRILLING LAST 24 HRS: 6.8% SLIDING, 93.2% ROTATING(23.24 TOTAL DRILLING HRS).

<b>04-25-2009</b>	<b>Reported By</b>	BRIAN DUTTON									
<b>DailyCosts: Drilling</b>	\$54,021	<b>Completion</b>	\$0	<b>Daily Total</b>	\$54,021						
<b>Cum Costs: Drilling</b>	\$908,358	<b>Completion</b>	\$2,257	<b>Well Total</b>	\$910,616						
<b>MD</b>	7,352	<b>TVD</b>	7,305	<b>Progress</b>	197	<b>Days</b>	8	<b>MW</b>	11.0	<b>Visc</b>	43.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

**Activity at Report Time:** DRILLING @ 7,352'

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL ROTATE F/7,155' TO 7,203' (48' @ 12.0 FPH), WOB 10-20K, GPM 399, RPM 35-50/MOTOR 67, SPP 2150, MUD 10.8 PPG, VIS 44, NO FLARE.
10:00	13:00	3.0	PUMP PILL AND TRIP OUT OF HOLE WITH BIT #3 @ 7,203'.
13:00	13:30	0.5	CHANGE BIT, MUD MOTOR, MWD AND ORIENT.
13:30	14:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST BLIND RAMS.
14:00	16:00	2.0	TRIP IN HOLE WITH BIT #4 FILL PIPE @ 2,418'.
16:00	17:00	1.0	SLIP & CUT DRILL LINE 110'.
17:00	19:00	2.0	TRIP IN HOLE WITH BIT #4, TEST MWD TOOLS @ 3,354', FILL PIPE @ 5,200'.
19:00	20:30	1.5	WASH/REAM F/7,097' TO 7,203', 27' OF FILL.
20:30	06:00	9.5	DRILL ROTATE F/7,203' TO 7,352' (149' @ 15.6 FPH), WOB 10-20K, GPM 392, RPM 35-50/MOTOR 67, SPP 2039, MUD 11.0 PPG, VIS 44, NO FLARE. SLIDES F/7,222' TO 7,232' (10'), F/7,285' TO 7,298' (13').

DIESEL 6042 GALS(USED 1254).  
 NO ACCIDENTS. FULL CREWS. SAFETY MEETING TOPIC – ESCAPE ROUTES.  
 FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.  
 DRILLING LAST 24 HRS: 21% SLIDING, 79% ROTATING(11.17 TOTAL DRILLING HRS).

<b>04-26-2009</b>	<b>Reported By</b>	BRIAN DUTTON									
<b>DailyCosts: Drilling</b>	\$39,638	<b>Completion</b>	\$0	<b>Daily Total</b>	\$39,638						
<b>Cum Costs: Drilling</b>	\$947,997	<b>Completion</b>	\$2,257	<b>Well Total</b>	\$950,254						
<b>MD</b>	7,770	<b>TVD</b>	7,723	<b>Progress</b>	418	<b>Days</b>	9	<b>MW</b>	11.0	<b>Visc</b>	45.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

**Activity at Report Time:** DRILLING @ 7,770'

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL ROTATE F/7,352' TO 7,439' (87' @ 19.3 FPH), WOB 10-20K, GPM 392, RPM 35-50/MOTOR 67, SPP 2039, MUD 11.0 PPG, VIS 44, NO FLARE.
10:30	11:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
11:00	06:00	19.0	DRILL ROTATE F/7,439' TO 7,770' (331' @ 17.4 FPH), WOB 10-20K, GPM 396, RPM 35-50/MOTOR 67, SPP 2195, MUD 11.0 PPG, VIS 44, NO FLARE.

DIESEL 4788 GALS(USED 1254).  
 NO ACCIDENTS. FULL CREWS. SAFETY MEETING TOPIC – OIL LEAKS.  
 FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

DRILLING LAST 24 HRS: 0% SLIDING, 100% ROTATING(22.92 TOTAL DRILLING HRS).

<b>04-27-2009</b>	<b>Reported By</b>	BRIAN DUTTON									
<b>DailyCosts: Drilling</b>	\$54,872	<b>Completion</b>	\$0	<b>Daily Total</b>	\$54,872						
<b>Cum Costs: Drilling</b>	\$1,002,869	<b>Completion</b>	\$2,257	<b>Well Total</b>	\$1,005,127						
<b>MD</b>	7,939	<b>TVD</b>	7,892	<b>Progress</b>	169	<b>Days</b>	10	<b>MW</b>	11.1	<b>Visc</b>	42.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

Activity at Report Time: DRILLING @ 7939

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL ROTATE F/7,770' TO 7,809' (39' @ 9.7 FPH), WOB 10-20K, GPM 396, RPM 35-50/MOTOR 67, SPP 2195, MUD 11.0 PPG, VIS 44, NO FLARE.
10:00	12:30	2.5	PUMP PILL, TRIP OUT OF HOLE WITH BIT #4 @ 7,809'.
12:30	13:30	1.0	LD BENT MUD MOTOR, PU STRAIGHT MUD MOTOR AND CHANGE BIT.
13:30	17:00	3.5	TRIP IN HOLE WITH BIT #5, TEST MWD, FILL PIPE @ 3,164' AND 5,706'.
17:00	17:30	0.5	WASH/REAM F/7,758' TO 7,809' ( 5' OF FILL).
17:30	18:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
18:00	06:00	12.0	DRILL ROTATE F/7,809' TO 7,939' (130' @ 10.8 FPH), WOB 10-20K, GPM 403, RPM 35-50/MOTOR 64, SPP 2130, MUD 11.1 PPG, VIS 44, NO FLARE.

DIESEL 3648 GALS(USED 1140).

NO ACCIDENTS. FULL CREWS. SAFETY MEETING TOPIC - LD/PU MUD MOTORS.

FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

<b>04-28-2009</b>	<b>Reported By</b>	BRIAN DUTTON									
<b>DailyCosts: Drilling</b>	\$32,467	<b>Completion</b>	\$0	<b>Daily Total</b>	\$32,467						
<b>Cum Costs: Drilling</b>	\$1,035,336	<b>Completion</b>	\$2,257	<b>Well Total</b>	\$1,037,594						
<b>MD</b>	8,372	<b>TVD</b>	8,325	<b>Progress</b>	433	<b>Days</b>	11	<b>MW</b>	11.2	<b>Visc</b>	42.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

Activity at Report Time: DRILLING @ 8372'

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL ROTATE F/7,939' TO 8,010' (71' @ 17.7 FPH), WOB 10-20K, GPM 403, RPM 35-50/MOTOR 64, SPP 2189, MUD 11.1 PPG, VIS 44, NO FLARE.
10:00	10:30	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST ANNULAR.
10:30	06:00	19.5	DRILL ROTATE F/8,010' TO 8,372' (362' @ 18.5 FPH), WOB 10-20K, GPM 403, RPM 35-50/MOTOR 64, SPP 2189, MUD 11.1 PPG, VIS 42, NO FLARE.

DIESEL 2280 GALS(USED 1368).

NO ACCIDENTS. FULL CREWS. SAFETY MEETING TOPIC - MAKING CONNECTIONS.

FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

<b>04-29-2009</b>	<b>Reported By</b>	BRIAN DUTTON									
<b>DailyCosts: Drilling</b>	\$51,653	<b>Completion</b>	\$0	<b>Daily Total</b>	\$51,653						
<b>Cum Costs: Drilling</b>	\$1,086,989	<b>Completion</b>	\$2,257	<b>Well Total</b>	\$1,089,247						
<b>MD</b>	8,670	<b>TVD</b>	8,623	<b>Progress</b>	298	<b>Days</b>	12	<b>MW</b>	11.2	<b>Visc</b>	41.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

**Activity at Report Time: DRILLING @ 8,670'**

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL ROTATE F/8,372' TO 8,413' (289' @ 11.7 FPH), WOB 10-20K, GPM 403, RPM 35-50/MOTOR 64, SPP 2189, MUD 11.1 PPG, VIS 42, NO FLARE.
09:30	10:30	1.0	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
10:30	06:00	19.5	DRILL ROTATE F/8,413' TO 8,670' (257' @ 13.1 FPH), WOB 10-25K, GPM 392, RPM 35-50/MOTOR 62, SPP 2189, MUD 11.2 PPG, VIS 41, NO FLARE.

DIESEL 9120 GALS(USED 1160).

NO ACCIDENTS. FULL CREWS. SAFETY MEETING TOPIC - HAND RAILS AND SAFETY CHAINS.

FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

**04-30-2009 Reported By DAN LINDSEY**

<b>DailyCosts: Drilling</b>	\$31,473	<b>Completion</b>	\$0	<b>Daily Total</b>	\$31,473						
<b>Cum Costs: Drilling</b>	\$1,118,463	<b>Completion</b>	\$2,257	<b>Well Total</b>	\$1,120,720						
<b>MD</b>	8,954	<b>TVD</b>	8,907	<b>Progress</b>	284	<b>Days</b>	13	<b>MW</b>	11.3	<b>Visc</b>	40.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

**Activity at Report Time: DRILLING @ 8954'**

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILLED ROTATE 8670 TO 8725' (55' @ 15.7 FPH), WOB 20K, GPM 378, RPM 45/MOTOR 60, SPP 2200, NO FLARE. MW 11.2 PPG, VIS 40.
09:30	10:00	0.5	SERVICED RIG. FUNCTION PIPE RAMS.
10:00	23:00	13.0	DRILLED ROTATE 8725 TO 8889' (164' @ 12.6 FPH) W/MWD SURVEYS, WOB 15-22K, GPM 414, RPM 35-45/MOTOR 66, SPP 2350, NO FLARE. MW 11.3 PPG, VIS 40.
23:00	00:00	1.0	CIRCULATED & ROTATED. REPLACED WASHPIPE & SWIVEL PACKING.
00:00	00:30	0.5	WASHED & REAMED 51' TO 8889.
00:30	06:00	5.5	DRILLED ROTATE 8889 TO 8954' (65' @ 11.8 FPH), WOB 20K, GPM 414, RPM 35-40/MOTOR 66, SPP 2350, NO FLARE. THIS A.M. MW 11.3 PPG, VIS 40.

DIESEL 7752 GALS (USED 1368).

NO ACCIDENTS. FULL CREWS. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

**05-01-2009 Reported By DAN LINDSEY**

<b>DailyCosts: Drilling</b>	\$31,953	<b>Completion</b>	\$0	<b>Daily Total</b>	\$31,953						
<b>Cum Costs: Drilling</b>	\$1,150,417	<b>Completion</b>	\$2,257	<b>Well Total</b>	\$1,152,674						
<b>MD</b>	9,231	<b>TVD</b>	9,184	<b>Progress</b>	277	<b>Days</b>	14	<b>MW</b>	11.3	<b>Visc</b>	38.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

**Activity at Report Time: DRILLING @ 9231'**

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILLED ROTATE 8954 TO 9004(50' @ 12.5 FPH) W/MWD SURVEYS, WOB 20K, GPM 414, RPM 45/MOTOR 66, SPP 2375, NO FLARE. MW 11.3 PPG, VIS 39.
10:00	10:30	0.5	SERVICED RIG. FUNCTION PIPE RAMS.
10:30	06:00	19.5	DRILLED ROTATE 9004 TO 9231(227' @ 11.6 FPH) W/MWD SURVEYS, WOB 15-20K, GPM 414, RPM 35-40/MOTOR 66, SPP 2400, NO FLARE. THIS A.M. MW 11.3 PPG, VIS 38.

DIESEL 6384 GALS(USED 1368).

NO ACCIDENTS. FULL CREWS. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

<b>05-02-2009</b>		<b>Reported By</b>		DAN LINDSEY							
<b>DailyCosts: Drilling</b>		\$31,017	<b>Completion</b>		\$0	<b>Daily Total</b>		\$31,017			
<b>Cum Costs: Drilling</b>		\$1,179,447	<b>Completion</b>		\$2,257	<b>Well Total</b>		\$1,181,705			
<b>MD</b>	9,307	<b>TVD</b>	9,260	<b>Progress</b>	76	<b>Days</b>	15	<b>MW</b>	11.3	<b>Visc</b>	37.0
<b>Formation :</b>		<b>PBTD : 0.0</b>			<b>Perf :</b>		<b>PKR Depth : 0.0</b>				
<b>Activity at Report Time:</b> RUN CASING											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
06:00	10:00	4.0	DRILLED ROTATE 9231 TO 9255(24' @ 6.0 FPH), WOB 20K, GPM 450, RPM 40/MOTOR 72, SPP 2650, NO FLARE. MW 11.3 PPG, VIS 37.								
10:00	10:30	0.5	SERVICED RIG. FUNCTION ANNULAR.								
10:30	16:00	5.5	DRILLED ROTATE 9255 TO 9307(52' @ 9.5 FPH) W/MWD SURVEYS, WOB 20K, GPM 450, RPM 45/MOTOR 72, SPP 2650, NO FLARE. FINAL MW 11.3 PPG, VIS 37. REACHED TD @ 16:00 HRS, 05/02/09.								
16:00	18:00	2.0	CIRCULATED & CONDITIONED HOLE.								
18:00	22:00	4.0	PUMPED PILL. SET & FUNCTION COM. SHORT TRIPPED 35 STDS TO 5990(HITCHHIKER @ 8800, LD 2 JTS DP W/PUMP ON, LD 4 JTS W/PUMP OFF, CONTINUED SHORT TRIP).								
22:00	22:30	0.5	WASHED & REAMED 35' TO 9307, 21' FILL.								
22:30	23:30	1.0	CIRCULATED GAS OUT. RU WEATHERFORD LD MACHINE. HELD SAFETY MEETING.								
23:30	06:00	6.5	PUMPED PILL. FUNCTION COM. PULLED & STOOD 14 STDS DP. LDDP. STOOD BACK BHA. LD JARS & MOTOR. DIESEL 5130 GALS(USED 1254).								
NO ACCIDENTS											
FULL CREWS.											
FUNCTION COM FIRST CONN ON TOUR, DAYLIGHT & EVENING CREWS.											

<b>05-03-2009</b>		<b>Reported By</b>		DAN LINDSEY							
<b>DailyCosts: Drilling</b>		\$30,904	<b>Completion</b>		\$227,366	<b>Daily Total</b>		\$258,270			
<b>Cum Costs: Drilling</b>		\$1,210,352	<b>Completion</b>		\$229,623	<b>Well Total</b>		\$1,439,976			
<b>MD</b>	9,307	<b>TVD</b>	9,260	<b>Progress</b>	0	<b>Days</b>	16	<b>MW</b>	11.3	<b>Visc</b>	37.0
<b>Formation :</b>		<b>PBTD : 0.0</b>			<b>Perf :</b>		<b>PKR Depth : 0.0</b>				
<b>Activity at Report Time:</b> RDRT/WO COMPLETION											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
06:00	06:30	0.5	PULLED WEAR BUSHING.								
06:30	07:30	1.0	RU WEATHERFORD CSG CREW. HELD SAFETY MEETING.								
07:30	13:30	6.0	RAN 4.5" 11.6# HCP-110 LTC CASING (FS, 1 MARKER, FC, 224 JTS & 2 MARKERS) & TAG JT. RAN 38 CENTRALIZERS (RIGID- JTS 1-3, BOWSPRING-EVERY 2ND JT TO 6330). TAGGED @ 9307. LD TAG JT. PU LANDING JT W/FLUTED CSG HANGER. LANDED CSG @ 9301 (FS @ 9301', FC @ 9288', MARKERS @ 6853-75 & 4257-78). NOTIFIED BLM VIA EMAIL @ 16:30 HRS, 4/28/09 OF CSG & CMT JOB.								
13:30	14:30	1.0	CIRCULATED W/RIG PUMP. RD WEATHERFORD CSG CREW & LD MACHINE. RU HALLIBURTON CEMENTER. HELD SAFETY MEETING.								
14:30	17:00	2.5	CEMENTED CSG AS FOLLOWS: PUMPED BOTTOM PLUG, 20 BBLS MUDFLUSH III, 10 BBLS FW SPACER, 440 SX HIGHBOND 75 (144 BBLS @ 12.0 PPG, 1.84 CFS) & 1340 SX EXTENDACEM VI(348 BBLS @ 13.5 PPG, 1.46 CFS). DROPPED TOP PLUG. DISP W/144 BTW (LOST RETURN WITH 135 BBLS DISP PUMPED). FINAL LIFT PRESSURE 2500 PSI, BUMPED PLUG TO 3650 PSI. BLEED OFF, FLOATS HELD.								

17:00 18:00 1.0 WAITED ON CEMENT. DISCONNECTED LINES & PREPARED RIG FOR MOVE.  
18:00 19:00 1.0 REMOVED LANDING JT. RAN CSG HANGER PACKOFF AND LOCKED IN POSITION. TESTED HANGER TO 5000 PSI. NDBOP.

NO ACCIDENTS.  
FULL CREWS.

TRANSFERRED 2 JTS(88.07') 4.5" 11.6# HCP-110 LTC CASING TO CWU 1320-25D.  
TRANSFERRED 1 MARKER JT(22.26') 4.5" 11.6# HCP-110 LTC CASING TO CWU 1320-25D.  
TRANSFERRED 4788 GALS DIESEL TO CWU 1320-25D.

19:00 RIG RELEASED @ 19:00 HRS, 5/2/09.  
CASING POINT COST \$1,179,448

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<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU0285A
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b> CHAPITA WELLS
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> CWU 1321-25D
<b>2. NAME OF OPERATOR:</b> EOG Resources, Inc.	<b>9. API NUMBER:</b> 43047397420000
<b>3. ADDRESS OF OPERATOR:</b> 600 17th Street, Suite 1000 N , Denver, CO, 80202	<b>PHONE NUMBER:</b> 435 781-9111 Ext
<b>4. LOCATION OF WELL FOOTAGES AT SURFACE:</b> 1978 FSL 2003 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSE Section: 25 Township: 09.0S Range: 22.0E Meridian: S	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES  <b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> <b>DRILLING REPORT</b> Report Date: 6/30/2009	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.**

Please see attached well chronology report.

**Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
 FOR RECORD ONLY**

June 30, 2009

<b>NAME (PLEASE PRINT)</b> Mary Maestas	<b>PHONE NUMBER</b> 303 824-5526	<b>TITLE</b> Regulatory Assistant
<b>SIGNATURE</b> N/A		<b>DATE</b> 6/30/2009

# WELL CHRONOLOGY REPORT

Report Generated On: 06-30-2009

<b>Well Name</b>	CWU 1321-25D	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	CHAPITA DEEP	<b>API #</b>	43-047-39742	<b>Well Class</b>	COMP
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>	04-17-2009	<b>Class Date</b>	
<b>Tax Credit</b>	N	<b>TVD / MD</b>	9,260/ 9,289	<b>Property #</b>	061510
<b>Water Depth</b>	0	<b>Last CSG</b>	4.5	<b>Shoe TVD / MD</b>	9,253/ 9,300
<b>KB / GL Elev</b>	5,152/ 5,133				
<b>Location</b>	Section 25, T9S, R22E, NWSE, 1978 FSL & 2003 FEL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	0.0	<b>NRI %</b>	0.0

<b>AFE No</b>	304711	<b>AFE Total</b>	1,755,200	<b>DHC / CWC</b>	813,400/ 941,800
<b>Rig Contr</b>	TRUE	<b>Rig Name</b>	TRUE #34	<b>Start Date</b>	11-09-2007
<b>11-09-2007</b>	<b>Reported By</b>	SHARON CAUDILL			
<b>Daily Costs: Drilling</b>	\$55,354	<b>Completion</b>	\$0	<b>Daily Total</b>	\$55,354
<b>Cum Costs: Drilling</b>	\$55,354	<b>Completion</b>	\$0	<b>Well Total</b>	\$55,354
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

**Activity at Report Time:** LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			SHL: 1978' FSL & 2003' FEL (NW/SE)
			SECTION 25, T9S, R22E
			UINTAH COUNTY, UTAH
			SHL: LAT 40.005189, LONG 109.386064 (NAD 83)
			SHL: LAT 40.005222, LONG 109.385383 (NAD 27)
			TRUE #34
			OBJECTIVE: 9289' MD, 9260' TVD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: UTU 0285A
			ELEVATION: 5133.2' NAT GL, 5132.8' PREP GL (DUE TO ROUNDING PREP GL WILL BE 5133'), 5152' KB (19')
			EOG WI 55.6055%, NRI 47.59694%

**12-18-2008**      **Reported By**      JERRY BARNES



**Activity at Report Time: SLIDE DRILLING @ 404'**

Start	End	Hrs	Activity Description
06:00	09:00	3.0	CONNECTED LINES. PREPARED TO DRILL.
09:00	10:30	1.5	PU DIRECTIONAL TOOLS. SCRIBED MOTOR & PU MWD. TAGGED @ 80.
10:30	12:00	1.5	WASHED & REAMED 80 TO 200.
12:00	13:30	1.5	DRILLED SLIDE & ROTATE 200 TO 248(2 SLIDES, 48' @ 32.0 FPH) W/MWD SURVEYS, WOB 10K, GPM 732, RPM 0-45/MOTOR 122, SPP 800, NO FLOW, NO LOSS.
13:30	14:00	0.5	SERVICED RIG. FUNCTION SAFETY VALVES.
14:00	15:00	1.0	DRILLED SLIDE & ROTATE 248 TO 279(1 SLIDE, 31' ) W/MWD SURVEYS, WOB 10K, GPM 732, RPM 0-45/MOTOR 122, SPP 800, NO FLOW, NO LOSS.
15:00	15:30	0.5	CHECKED SCRIBE ON DIRECTIONAL TOOLS.
15:30	18:00	2.5	DRILLED SLIDE & ROTATE 279 TO 341(2 SLIDES,62' @ 24.8 FPH ) W/MWD SURVEYS, WOB 8K, GPM 732, RPM 0-45/MOTOR 122, SPP 850, NO FLOW, NO LOSS.
18:00	20:00	2.0	CIRCULATED HOLE CLEAN. TRANSPORTING GYRODATA EQUIPMENT.
20:00	20:30	0.5	TOOH.
20:30	01:00	4.5	TRANSPORTING GYRODATA.
01:00	03:00	2.0	PU UBHO SUB. RU GYRODATA. TIH.
03:00	03:30	0.5	RAN GYRODATA SURVEYS TO CHECK MWD. REPLACED MWD SURVEYS WITH GYRODATA SURVEYS.
03:30	05:00	1.5	DRILLED SLIDE & ROTATE 341 TO 404(2-6' SLIDES, 63' @ 42.0 FPH), WOB 10K, GPM 732, RPM 0-50/MOTOR 122, SPP 1050, NO FLOW, NO LOSS.
05:00	06:00	1.0	RAN GYRO SURVEY.

DIESEL 4674 GALS(USED 456). NO BOILER.

NO ACCIDENTS. FULL CREWS. FUNCTION CONN FIRST CONN ON TOUR, ALL CREWS.

**03-18-2009**      **Reported By**      DAN LINDSEY

<b>DailyCosts: Drilling</b>	\$54,558	<b>Completion</b>	\$0	<b>Daily Total</b>	\$54,558						
<b>Cum Costs: Drilling</b>	\$218,026	<b>Completion</b>	\$0	<b>Well Total</b>	\$218,026						
<b>MD</b>	1,652	<b>TVD</b>	1,644	<b>Progress</b>	1,248	<b>Days</b>	0	<b>MW</b>	8.5	<b>Visc</b>	27.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

**Activity at Report Time: DRILLING @ 1652'**

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILLED SLIDE & ROTATE 404 TO 465(2 SLIDES, 61'), WOB 15K, GPM 720, RPM 0-50/MOTOR 122, SPP 1300, NO FLOW, NO LOSS.
07:00	07:30	0.5	GYRO SURVEY @ 295.
07:30	08:30	1.0	DRILLED SLIDE & ROTATE 465 TO 526(2 SLIDES, 61'), WOB 15K, GPM 720, RPM 0-50/MOTOR 122, SPP 1300, NO FLOW, NO LOSS.
08:30	09:00	0.5	GYRO SURVEY @ 355.
09:00	10:00	1.0	DRILLED SLIDE & ROTATE 526 TO 586(2 SLIDES, 60'), WOB 15K, GPM 720, RPM 0-50/MOTOR 122, SPP 1300, NO FLOW, NO LOSS.
10:00	10:30	0.5	GYRO SURVEY @ 415.
10:30	11:00	0.5	DRILLED ROTATE 586 TO 648(62' @ 126.0 FPH), WOB 15K, GPM 720, RPM 0-50/MOTOR 122, SPP 1300, NO FLOW, NO LOSS.
11:00	11:30	0.5	GYRO SURVEY @ 475.
11:30	12:00	0.5	SERVICED RIG. FUNCTION SAFETY VALVES.
12:00	12:30	0.5	DRILLED SLIDE & ROTATE 648 TO 709(2 SLIDES, 61'), WOB 15K, GPM 720, RPM 0-50/MOTOR 122, SPP 1300, NO FLOW, NO LOSS.
12:30	13:00	0.5	GYRO SURVEY @ 537.

13:00	14:30	1.5 DRILLED SLIDE & ROTATE 709 TO 771(1 SLIDE, 62' @ 41.3 FPH), WOB 15K, GPM 720, RPM 0-50/MOTOR 122, SPP 1300, NO FLOW, NO LOSS.
14:30	15:00	0.5 GYRO SURVEY @ 598.
15:00	20:00	5.0 DRILLED SLIDE & ROTATE 771 TO 1080(5 SLIDES, 309' @ 61.8 FPH)W/MWD SURVEYS, WOB 15K, GPM 756, RPM 0-50/MOTOR 122, SPP 1800, NO FLOW, NO LOSS.
20:00	20:30	0.5 INSTALLED ROTATING HEAD RUBBER & DRIVE BUSHING.
20:30	06:00	9.5 DRILLED SLIDE & ROTATE 1080 TO 1652(2 SLIDES, 572' @ 60.2 FPH)W/MWD SURVEYS, WOB 15-20K, GPM 756, RPM 0-50/MOTOR 122, SPP 1800, NO FLOW, NO LOSS.

DIESEL 3704 GALS(USED 970). NO BOILER.

NO ACCIDENTS. FULL CREWS. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

**03-19-2009**      **Reported By**      BRIAN DUTTON

**DailyCosts: Drilling**      \$38,528      **Completion**      \$0      **Daily Total**      \$38,528

**Cum Costs: Drilling**      \$256,554      **Completion**      \$0      **Well Total**      \$256,554

**MD**      2,540      **TVD**      2,529      **Progress**      888      **Days**      3      **MW**      8.4      **Visc**      27.0

**Formation :**      **PBTD : 0.0**      **Perf :**      **PKR Depth : 0.0**

**Activity at Report Time:** DRILLING @ 2,540'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL ROTATE 1,652' TO 1,951' (299' @ 49.8 FPH), WOB 0-20K, GPM 720, RPM 35-50/MOTOR 79, SPP 1800, MUD 8.4 PPG, VIS 27, NO FLARE. BIT DROPPED F/1,915' TO 1,918, LOST ALL RETURN @ 1,915'.
12:00	12:30	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST ANNULAR.
12:30	06:00	17.5	DRILL ROTATE 1,951' TO 2,540' (589' @ 33.6 FPH), WOB 0-20K, GPM 720, RPM 35-50/MOTOR 79, SPP 1930, MUD 8.4 PPG, VIS 27, NO FLARE. TOTAL FLUID LOST 18,050 BBLs.

DIESEL 2337 GALS(USED 1367 GALS).

BOILER 0 HOURS.

NO ACCIDENTS. FULL CREWS. SAFETY TOPIC- CHIPPING AND GRINDING PAINT.

FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

UNMANNED LOGGING UNIT 0 DAYS ON LOCATION.

**03-20-2009**      **Reported By**      BRIAN DUTTON

**DailyCosts: Drilling**      \$194,205      **Completion**      \$0      **Daily Total**      \$194,205

**Cum Costs: Drilling**      \$450,760      **Completion**      \$0      **Well Total**      \$450,760

**MD**      2,540      **TVD**      2,540      **Progress**      0      **Days**      0      **MW**      8.4      **Visc**      27.0

**Formation :**      **PBTD : 0.0**      **Perf :**      **PKR Depth : 0.0**

**Activity at Report Time:** WO CEMENT TOP JOBS

Start	End	Hrs	Activity Description
06:00	06:30	0.5	CIRCULATE AND SHORT TRIP 7 STANDS TO 1,600'.
06:30	07:00	0.5	CIRCULATE AND CONDITION HOLE. RU WEATHERFORD L/D MACHINE. HELD SAFETY MEETING PRIOR TO JOB.
07:00	07:30	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST ANNULAR.
07:30	09:00	1.5	LDDP.
09:00	10:30	1.5	LD BHA AND DIRECTIONAL TOOLS.
10:30	11:00	0.5	RU WEATHERFORD CASING GREW. HELD SAFETY MEETING.

11:00 13:00 2.0 RAN 9.625" 36.0# J-55 STC CASING(GS, 1 JT, FC, 56 JTS) & TAG JT. RAN 8 CENTRALIZERS (MIDDLE SHOE JT, TOP JTS 2-8). TAGGED @ 2540. LD TAG JT & PU LANDING JT W/PORTED CSG HANGER. LANDED CASING @ 2529.

13:00 15:00 2.0 RD WEATHERFORD LD MACHINE & CSG CREW. RU HALLIBURTON CEMENTER. HELD SAFETY MEETING.

15:00 16:00 1.0 CEMENTED AS FOLLOWS: PUMPED 400 SX HALCEM TYPE V (84.0 BBLS @ 15.6 PPG, 1.18 CFS), NO RETURNS, DROPPED TOP PLUG, DISPLACED W/192 BW, FINAL LIFT PRESSURE 122 PSI, BUMPED PLUG TO 566 PSI. BLED OFF, FLOAT HELD.

16:00 17:00 1.0 WAIT ON CEMENT.

17:00 18:00 1.0 REMOVE LANDING JOINT RD HALLIBURTON AND REMOVE RISER.

18:00 06:00 12.0 SUSPEND DRILLING RIG OPERATIONS AND PERFORM TOP JOBS.

TOP JOB #1 300 SX "G" W/3% CACL. 6.3 BBLS. 15.8 PPG. NO RETURNS. CIP AT 19:30.  
 TOP JOB #2 300 SX "G" W/3% CACL. 63 BBLS. 15.8 PPG. NO RETURNS, CIP AT 23:59.  
 TOP JOB #3 300 SX "G" W/3% CACL, 63 BBLS 15.8 PPG. NO RETURNS, CIP AT 05:05.

<b>03-21-2009</b>		<b>Reported By</b>		BRIAN DUTTON							
<b>DailyCosts: Drilling</b>		\$30,618	<b>Completion</b>		\$0	<b>Daily Total</b>		\$30,618			
<b>Cum Costs: Drilling</b>		\$481,378	<b>Completion</b>		\$0	<b>Well Total</b>		\$481,378			
<b>MD</b>	2,540	<b>TVD</b>	2,540	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>			<b>PBTD : 0.0</b>			<b>Perf :</b>			<b>PKR Depth : 0.0</b>		
<b>Activity at Report Time:</b> WO CEMENT TOP JOBS											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
06:00	06:00	24.0	CEMENT OPERATIONS SUSPENDED UNTIL 9 5/8 CASING IS SET ON THE CWU 1322-25D.								

<b>03-22-2009</b>		<b>Reported By</b>		BRIAN DUTTON							
<b>DailyCosts: Drilling</b>		\$0	<b>Completion</b>		\$0	<b>Daily Total</b>		\$0			
<b>Cum Costs: Drilling</b>		\$481,378	<b>Completion</b>		\$0	<b>Well Total</b>		\$481,378			
<b>MD</b>	2,540	<b>TVD</b>	2,540	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>			<b>PBTD : 0.0</b>			<b>Perf :</b>			<b>PKR Depth : 0.0</b>		
<b>Activity at Report Time:</b> OPERATIONS SUSPENDED, W/O COMPLETION OF TOP JOB.											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
06:00	06:00	24.0	CEMENT OPERATIONS SUSPENDED UNTIL DONE DRILLING THE SURFACE ON THE CWU 1322-25D.								

<b>03-23-2009</b>		<b>Reported By</b>		BRIAN DUTTON							
<b>DailyCosts: Drilling</b>		\$0	<b>Completion</b>		\$0	<b>Daily Total</b>		\$0			
<b>Cum Costs: Drilling</b>		\$481,378	<b>Completion</b>		\$0	<b>Well Total</b>		\$481,378			
<b>MD</b>	2,540	<b>TVD</b>	2,540	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>			<b>PBTD : 0.0</b>			<b>Perf :</b>			<b>PKR Depth : 0.0</b>		
<b>Activity at Report Time:</b> CONTINUE TOP CEMENT OPERATIONS											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
06:00	06:00	24.0	RIG UP HOWCO.								

MIX AND PUMP TOP JOB #4. (42 BBLS), 200 SX HALCEM "G" W/4% CACL. MIXED AT 15.8 PPG. NO CEMENT RETURNS TO SURFACE. TOP JOB IN PLACE AT 21:40.

TOP JOB #5. (42 BBLs), 200 SX HALCEM "G" W/4% CACL. MIXED AT 15.8 PPG. CEMENT RETURNS TO SURFACE BRIEFLY AND THEN FELL BACK.

<b>03-24-2009</b>		<b>Reported By</b>		BRIAN DUTTON							
<b>DailyCosts: Drilling</b>	\$18,101	<b>Completion</b>	\$0	<b>Daily Total</b>	\$18,101						
<b>Cum Costs: Drilling</b>	\$499,479	<b>Completion</b>	\$0	<b>Well Total</b>	\$499,479						
<b>MD</b>	2,540	<b>TVD</b>	2,540	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>		<b>PBTD : 0.0</b>			<b>Perf :</b>		<b>PKR Depth : 0.0</b>				
<b>Activity at Report Time:</b> WORT											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
06:00	06:00	24.0	RIG UP HOWCO, MIX AND PUMP TOP JOB #6. (3 BBLs), 15 SX HALCEM "G" W/ 4% CACL. MIXED AT 15.8 PPG. CEMENT TO SURFACE W/ 3 BBLs AWAY. WATCHED CEMENT, DID NOT FALL. CIP @ 07:30. PAD DRILLING OPERATIONS WAIT ON ROTARY TOOLS, TOP CEMENT JOBS COMPLETE.								

<b>03-25-2009</b>		<b>Reported By</b>		BRIAN DUTTON							
<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0						
<b>Cum Costs: Drilling</b>	\$499,479	<b>Completion</b>	\$0	<b>Well Total</b>	\$499,479						
<b>MD</b>	2,540	<b>TVD</b>	2,540	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>		<b>PBTD : 0.0</b>			<b>Perf :</b>		<b>PKR Depth : 0.0</b>				
<b>Activity at Report Time:</b> WORT											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
06:00	06:00	24.0	PAD DRILLING OPERATIONS WAIT ON ROTARY TOOL, TOP CEMENT JOBS COMPLETE.								

<b>03-26-2009</b>		<b>Reported By</b>		BRIAN DUTTON							
<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0						
<b>Cum Costs: Drilling</b>	\$499,479	<b>Completion</b>	\$0	<b>Well Total</b>	\$499,479						
<b>MD</b>	2,540	<b>TVD</b>	2,540	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>		<b>PBTD : 0.0</b>			<b>Perf :</b>		<b>PKR Depth : 0.0</b>				
<b>Activity at Report Time:</b> PAD DRILLING OPERATIONS WORT.											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
06:00	06:00	24.0	PAD DRILLING OPERATIONS WAIT ON ROTARY TOOL, TOP CEMENT JOBS COMPLETE.								

<b>03-27-2009</b>		<b>Reported By</b>		BRIAN DUTTON							
<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0						
<b>Cum Costs: Drilling</b>	\$499,479	<b>Completion</b>	\$0	<b>Well Total</b>	\$499,479						
<b>MD</b>	2,540	<b>TVD</b>	2,540	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>		<b>PBTD : 0.0</b>			<b>Perf :</b>		<b>PKR Depth : 0.0</b>				
<b>Activity at Report Time:</b> WORT											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
06:00	06:00	24.0	PAD DRILLING OPERATIONS WAIT ON ROTARY TOOL, TOP CEMENT JOBS COMPLETE.								

<b>03-28-2009</b>		<b>Reported By</b>		BRIAN DUTTON							
<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0						
<b>Cum Costs: Drilling</b>	\$499,479	<b>Completion</b>	\$0	<b>Well Total</b>	\$499,479						
<b>MD</b>	2,540	<b>TVD</b>	2,540	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>		<b>PBTD : 0.0</b>			<b>Perf :</b>		<b>PKR Depth : 0.0</b>				

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PAD DRILLING OPERATIONS WAIT ON ROTARY TOOL, TOP CEMENT JOBS COMPLETE.

03-29-2009 Reported By BRIAN DUTTON

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0						
<b>Cum Costs: Drilling</b>	\$499,479	<b>Completion</b>	\$0	<b>Well Total</b>	\$499,479						
<b>MD</b>	2,540	<b>TVD</b>	2,540	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PAD DRILLING OPERATIONS WAIT ON ROTARY TOOL, TOP CEMENT JOBS COMPLETE.

03-30-2009 Reported By BRIAN DUTTON

<b>DailyCosts: Drilling</b>	(\$11,550)	<b>Completion</b>	\$0	<b>Daily Total</b>	(\$11,550)						
<b>Cum Costs: Drilling</b>	\$487,929	<b>Completion</b>	\$0	<b>Well Total</b>	\$487,929						
<b>MD</b>	2,540	<b>TVD</b>	2,540	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PAD DRILLING OPERATIONS WAIT ON ROTARY TOOL, TOP CEMENT JOBS COMPLETE.

03-31-2009 Reported By BRIAN DUTTON

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0						
<b>Cum Costs: Drilling</b>	\$487,929	<b>Completion</b>	\$0	<b>Well Total</b>	\$487,929						
<b>MD</b>	2,540	<b>TVD</b>	2,540	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

Activity at Report Time: PAD DRILLING OPERATIONS WORT.

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PAD DRILLING OPERATIONS WAIT ON ROTARY TOOL, TOP CEMENT JOBS COMPLETE.

04-01-2009 Reported By BRIAN DUTTON

<b>DailyCosts: Drilling</b>	\$12,870	<b>Completion</b>	\$0	<b>Daily Total</b>	\$12,870						
<b>Cum Costs: Drilling</b>	\$500,799	<b>Completion</b>	\$0	<b>Well Total</b>	\$500,799						
<b>MD</b>	2,540	<b>TVD</b>	2,540	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PAD DRILLING OPERATIONS WAIT ON ROTARY TOOL, TOP CEMENT JOBS COMPLETE.

04-02-2009 Reported By DAN LINDSEY

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0						
<b>Cum Costs: Drilling</b>	\$500,799	<b>Completion</b>	\$0	<b>Well Total</b>	\$500,799						
<b>MD</b>	2,540	<b>TVD</b>	2,540	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

**Activity at Report Time:** PAD DRILLING OPERATION, WORT.

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PAD DRILLING OPERATION, WORT. CEMENT TOP JOBS COMPLETED.

**04-17-2009**      **Reported By**      BRIAN DUTTON

<b>DailyCosts: Drilling</b>	\$30,995	<b>Completion</b>	\$0	<b>Daily Total</b>	\$30,995
<b>Cum Costs: Drilling</b>	\$531,795	<b>Completion</b>	\$0	<b>Well Total</b>	\$531,795

<b>MD</b>	2,540	<b>TVD</b>	2,540	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>			<b>PBTD : 0.0</b>			<b>Perf :</b>			<b>PKR Depth : 0.0</b>		

**Activity at Report Time:** TIH. PREP TO SPUD.

Start	End	Hrs	Activity Description
19:00	20:30	1.5	MOVE RIG FROM CWU 1322-25D TO 1321-25D(PAD OPERATIONS).
20:30	23:00	2.5	NUBOP AND LINES, PREPARE TO TEST BOPS.
23:00	03:00	4.0	RIG ACCEPTED FOR DAYWORK @ 23:00 HRS, 4/16/09.  TESTED BOPE(ALL RAMS, VALVES, & CHOKE MANIFOLD 250/5000 PSI, ANNULAR 250/2500 PSI, & CASING 1500 PSI). NO BLM WITNESS. BLM NOTIFIED @ 19:00 HRS, 4/15/09 VIA EMAIL.
03:00	03:30	0.5	REAM OUT MOUSE HOLE.
03:30	04:00	0.5	INSTALL WEAR BUSHING.
04:00	06:00	2.0	TRIP IN HOLE ( MAGNAFLUX BHA ).

DIESEL 8436 GALS (USED 456). NO BOILER.  
NO ACCIDENTS. FULL CREWS. SAFETY TOPIC-TEST BOP.

**04-18-2009**      **Reported By**      BRIAN DUTTON

<b>DailyCosts: Drilling</b>	\$51,816	<b>Completion</b>	\$0	<b>Daily Total</b>	\$51,816
<b>Cum Costs: Drilling</b>	\$583,611	<b>Completion</b>	\$0	<b>Well Total</b>	\$583,611

<b>MD</b>	3,250	<b>TVD</b>	3,230	<b>Progress</b>	710	<b>Days</b>	1	<b>MW</b>	11.4	<b>Visc</b>	37.0
<b>Formation :</b>			<b>PBTD : 0.0</b>			<b>Perf :</b>			<b>PKR Depth : 0.0</b>		

**Activity at Report Time:** DRILLING@ 3,250'

Start	End	Hrs	Activity Description
06:00	08:30	2.5	TRIP IN HOLE ( MAGNAFLUX BHA ).
08:30	09:00	0.5	TORQUE KELLY.
09:00	09:30	0.5	TRIP OUT OF HOLE TO INSTALL MWD TOOL.
09:30	10:00	0.5	INSTALL MWD TOOL AND ORIENT.
10:00	12:00	2.0	TRIP IN HOLE TAG @ 2,433'.
12:00	13:30	1.5	INSTALL ROTATING RUBBER AND DRIVE BUSHING AND TIGHTEN FLOWLINE.
13:30	15:30	2.0	DRILL CEMENT/FLOAT EQUIP. F/2,433' TO 2,540' AND DRILLED 10' OF NEW HOLE TO 2,550'.
15:30	16:00	0.5	PERFORMED F.I.T. @ 2550 TO 11.5 PPG EMW(250 PSI).
16:00	18:30	2.5	DRILL SLIDE & ROTATE F/2,540' TO 2,683' (133' @ 53.2 FPH), WOB 10-20K, GPM 417, RPM 35-50/MOTOR 71, SPP 1275, MUD 9.5 PPG, VIS 33, NO FLARE.
18:30	19:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST ANNULAR.
19:00	06:00	11.0	DRILL SLIDE & ROTATE F/2,683' TO 3,250' (567' @ 51.5 FPH), WOB 10-20K, GPM 435, RPM 35-50/MOTOR 73, SPP 1275, MUD 9.4 PPG, VIS 33, NO FLARE.

SLIDES AS FOLLOWS- F/2,621' TO 2,636' (15'), F/2,653' TO 2,663' (10'), F/2,683' TO 2,693' (10'), F/2,714' TO 2,722' (8'), F/2,745' TO 2,752' (7'), F/2,776' TO 2,782' (6'), F/2,808' TO 2,818' (10'), F/2,838' TO 2,848' (10'), F/2,870' TO 2,882' (12'), F/2,900' TO 2,913' (13'), F/2,932' TO 2,943' (11'), F/2,965' TO 2,980' (15'), 3,181' TO 3,197' (16'), F/3,210' TO 3,223' (13'), F/3,242' TO 3,250' (12').

DIESEL 7524 GALS(USED 912). NO BOILER.

NO ACCIDENTS. FULL CREWS. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

DRILLING LAST 24 HRS: 33% SLIDING, 67% ROTATING(10.81 TOTAL DRILLING HRS).

06:00

SPUD A 7 7/8" HOLE W/ROTARY TOOL @ 16:00 HRS, 4/17/09.

<b>04-19-2009</b>		<b>Reported By</b>		BRIAN DUTTON							
<b>DailyCosts: Drilling</b>	\$35,975	<b>Completion</b>	\$0	<b>Daily Total</b>	\$35,975						
<b>Cum Costs: Drilling</b>	\$619,587	<b>Completion</b>	\$0	<b>Well Total</b>	\$619,587						
<b>MD</b>	4,435	<b>TVD</b>	4,392	<b>Progress</b>	1,185	<b>Days</b>	2	<b>MW</b>	9.5	<b>Visc</b>	35.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

**Activity at Report Time:** DRILLING @ 4,435'

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL SLIDE & ROTATE F/3,250' TO 3,555' (305' @ 55.4 FPH), WOB 10-20K, GPM 435, RPM 35-50/MOTOR 73, SPP 1275, MUD 9.4 PPG, VIS 33, NO FLARE.  SLIDES AS FOLLOWS - F/3,250' TO 3,257' (7'), F/3,337' TO 3,350' (13'), F/3,390' TO 3,410' (20'), F/3,460' TO 3,472' (12').
11:30	12:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
12:00	06:00	18.0	DRILL SLIDE & ROTATE F/3,555' TO 4,435' (808' @ 48.8 FPH), WOB 10-20K, GPM 435, RPM 35-50/MOTOR 73, SPP 1275, MUD 9.7 PPG, VIS 34, NO FLARE.  DRILLING LAST 24 HRS: 45% SLIDING, 55% ROTATING( 19.86 TOTAL DRILLING HRS).  SLIDE FROM:3587' TO 3597' (10'), F/ 3650' TO 3665' (15'), F/ 3712' TO 3724' (12'), F/ 3743' TO 3755' (13'), F/ 3775' TO 3785' (10'), F/3837' TO 3847' (10'), F/ 3884' TO 3894' (10'), F/ 3898' TO 3908' (10'), F/ 3930' TO 3940' (10'), F/ 3962' TO 3972' (10'), F/ 3993' TO 4008' (15'), F/ 4025' TO 4035' (10'), F/ 4056' TO 4064' (8'), F/ 4152' TO 4158' (6'), F/ 4183' TO 4196' (13'), F/ 4247' TO 4255' (8'), F/ 4279' TO 4285' (6').

DIESEL 6384 GALS(USED 1140). NO BOILER.

NO ACCIDENTS. FULL CREWS. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

SAFETY MEETING TOPIC - SETTING SLIPS, BOP DRILL DAY TOUR 85 SECONDS TO SECURE WELL.

<b>04-20-2009</b>		<b>Reported By</b>		BRIAN DUTTON							
<b>DailyCosts: Drilling</b>	\$37,390	<b>Completion</b>	\$0	<b>Daily Total</b>	\$37,390						
<b>Cum Costs: Drilling</b>	\$656,978	<b>Completion</b>	\$0	<b>Well Total</b>	\$656,978						
<b>MD</b>	5,290	<b>TVD</b>	5,243	<b>Progress</b>	855	<b>Days</b>	3	<b>MW</b>	9.8	<b>Visc</b>	35.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

**Activity at Report Time:** DRILLING @ 5,290'

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL SLIDE & ROTATE F/4,435' TO 4,653' (218' @ 48.4 FPH), WOB 10-20K, GPM 435, RPM 35-50/MOTOR 73, SPP 1878, MUD 9.7 PPG, VIS 36, NO FLARE.  SLIDE AS FOLLOWS - F/4,529' TO 4,545' (16').
10:30	11:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST ANNULAR AND HCR VALVE.

11:00 06:00 19.0 DRILL SLIDE & ROTATE F/4,653' TO 5,290' (637' @ 33.5 FPH), WOB 10-20K, GPM 435, RPM 35-50/MOTOR 73, SPP 1927, MUD 9.8+ PPG, VIS 36, NO FLARE.  
 DRILLING LAST 24 HRS: 16% SLIDING, 84% ROTATING( 21.24 TOTAL DRILLING HRS).  
 SLIDE FROM: 4906' TO 4918', F/ 4937' (19') TO 4947' (10'), F/ 4999' TO 5009 (10)'), F/ 5030' TO 5040' (10'), F/5,219' TO 5,226' (7').  
 DIESEL 5130 GALS(USED 1254).  
 NO ACCIDENTS. FULL CREWS. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.  
 SAFETY MEETING TOPIC - CHANGING OIL.

**04-21-2009**      **Reported By**                      BRIAN DUTTON

<b>DailyCosts: Drilling</b>	\$40,545	<b>Completion</b>	\$0	<b>Daily Total</b>	\$40,545
<b>Cum Costs: Drilling</b>	\$697,524	<b>Completion</b>	\$0	<b>Well Total</b>	\$697,524

**MD**            5,885    **TVD**            5,838    **Progress**    595    **Days**            4    **MW**            9.9    **Visc**            39.0

**Formation :**                                      **PBTD : 0.0**                                      **Perf :**                                      **PKR Depth : 0.0**

**Activity at Report Time:** DRILLING @ 5,885'

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
06:00	11:30	5.5	DRILL ROTATE F/5,290' TO 5,375' (85' @ 18.8 FPH), WOB 10-20K, GPM 435, RPM 35-50/MOTOR 73, SPP 1927, MUD 9.8+ PPG, VIS 39, NO FLARE. SLIDE F/5,281' TO 5,287' (6').
11:30	12:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
12:00	06:00	18.0	DRILL ROTATE F/5,375' TO 5,885' (510' @ 28.3 FPH), WOB 10-20K, GPM 421, RPM 35-50/MOTOR 71, SPP 2000, MUD 9.8+ PPG, VIS 38, NO FLARE.

DIESEL 3420 GALS(USED 1710).  
 NO ACCIDENTS. FULL CREWS. SAFETY MEETING TOPIC - PPE AND PROPER USE.  
 FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.  
 DRILLING LAST 24 HRS: 2% SLIDING, 98% ROTATING(22.67 TOTAL DRILLING HRS).

**04-22-2009**      **Reported By**                      BRIAN DUTTON

<b>DailyCosts: Drilling</b>	\$58,874	<b>Completion</b>	\$1,546	<b>Daily Total</b>	\$60,420
<b>Cum Costs: Drilling</b>	\$756,399	<b>Completion</b>	\$1,546	<b>Well Total</b>	\$757,945

**MD**            6,562    **TVD**            6,515    **Progress**    677    **Days**            5    **MW**            0.0    **Visc**            40.0

**Formation :**                                      **PBTD : 0.0**                                      **Perf :**                                      **PKR Depth : 0.0**

**Activity at Report Time:** DRILLING @ 6,562'

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
06:00	10:00	4.0	DRILL ROTATE F/5,885' TO 6,002' (117' @ 29.25 FPH), WOB 10-20K, GPM 421, RPM 35-50/MOTOR 71, SPP 2000, MUD 10.0 PPG, VIS 39, NO FLARE.
10:00	10:30	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST CHOKE PANEL AND SUPER CHOKE.
10:30	20:30	10.0	DRILL ROTATE F/6,002' TO 6,406' (404' @ 40.4 FPH), WOB 10-20K, GPM 421, RPM 35-50/MOTOR 71, SPP 2000, MUD 10.2 PPG, VIS 39, NO FLARE.
20:30	21:00	0.5	WORK TIGHT CONNECTION @ 6,430', USED JARS 2 TIMES. INCREASE MUD WT TO 10.3.
21:00	06:00	9.0	DRILL ROTATE F/6,406' TO 6,562' (156' @ 17.3 FPH), WOB 10-20K, GPM 417, RPM 35-50/MOTOR 70, SPP 2050, MUD 10.3 PPG, VIS 41, NO FLARE. DIESEL 2052 GALS(USED 1368).

NO ACCIDENTS. FULL CREWS. SAFETY MEETING TOPIC - PROPER USE OF AIR HOIST.

FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

DRILLING LAST 24 HRS: 4.12% SLIDING, 95.88% ROTATING(22.34 TOTAL DRILLING HRS).

<b>04-23-2009</b>	<b>Reported By</b>	BRIAN DUTTON									
<b>DailyCosts: Drilling</b>	\$57,196	<b>Completion</b>	\$711	<b>Daily Total</b>	\$57,907						
<b>Cum Costs: Drilling</b>	\$813,595	<b>Completion</b>	\$2,257	<b>Well Total</b>	\$815,853						
<b>MD</b>	6,820	<b>TVD</b>	6,773	<b>Progress</b>	258	<b>Days</b>	6	<b>MW</b>	10.6	<b>Visc</b>	40.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

Activity at Report Time: DRILLING @ 6,820'

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL ROTATE F/6,562' TO 6,688' (126' @ 31.5 FPH), WOB 10-25K, GPM 432, RPM 35-50/MOTOR 73, SPP 2088, MUD 10.5 PPG, VIS 40, NO FLARE.
10:00	10:30	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
10:30	17:00	6.5	DRILL ROTATE F/6,688' TO 6,807' (119' @ 18.3 FPH), WOB 10-25K, GPM 432, RPM 35-50/MOTOR 73, SPP 2088, MUD 10.6 PPG, VIS 40, NO FLARE.
17:00	22:00	5.0	PUMP PILL AND TRIP OUT OF HOLE WITH BIT #2 @ 6,807'. WORK TIGHT SPOT WITH KELLY @ 4,614'.
22:00	23:30	1.5	CHANGE MUD MOTOR, BIT, MWD TOOL AND ORIENT.
23:30	02:00	2.5	TRIP IN HOLE WITH BIT #3, FILL PIPE @ 2,419', TAG BRIDGE @ 6,284'.
02:00	03:00	1.0	WASH AND REAM F/6,281' TO 6,343'.
03:00	03:30	0.5	TRIP IN HOLE WITH BIT #3 TO 6,624'.
03:30	04:30	1.0	WASH/REAM F/6,624' TO 6,807', WOB 2K - 5K, ROT/30 - 40, MUD WT. 10.7, VIS 40. 15' OF FILL.
04:30	06:00	1.5	DRILL ROTATE F/6,807' TO 6,820' (13' @ 8.6 FPH), WOB 10-20K, GPM 396, RPM 35-50/MOTOR 67, SPP 1950, MUD 10.7 PPG, VIS 40, NO FLARE.

DIESEL 9120 GALS(USED 932).

NO ACCIDENTS. FULL CREWS. SAFETY MEETING TOPIC - FALL PROTECTION.

FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

DRILLING LAST 24 HRS: 0% SLIDING, 100% ROTATING(12.0 TOTAL DRILLING HRS).

<b>04-24-2009</b>	<b>Reported By</b>	BRIAN DUTTON									
<b>DailyCosts: Drilling</b>	\$40,741	<b>Completion</b>	\$0	<b>Daily Total</b>	\$40,741						
<b>Cum Costs: Drilling</b>	\$854,337	<b>Completion</b>	\$2,257	<b>Well Total</b>	\$856,594						
<b>MD</b>	7,155	<b>TVD</b>	7,108	<b>Progress</b>	335	<b>Days</b>	7	<b>MW</b>	10.64	<b>Visc</b>	44.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

Activity at Report Time: DRILLING @ 7155'

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL ROTATE F/6,820' TO 6,877' (57' @ 12.6 FPH), WOB 10-20K, GPM 396, RPM 35-50/MOTOR 67, SPP 1950, MUD 10.7 PPG, VIS 40, NO FLARE.
10:30	11:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST ANNULAR.
11:00	06:00	19.0	DRILL ROTATE F/6,877' TO 7,155' (278' @ 14.6 FPH), WOB 10-20K, GPM 399, RPM 35-50/MOTOR 67, SPP 2150, MUD 10.7+ PPG, VIS 43, NO FLARE.  SLIDE F/7,128' TO 7,138' (10').

DIESEL 7296 GALS(USED 1824).

NO ACCIDENTS. FULL CREWS. SAFETY MEETING TOPIC – RATTLE SNAKES.

FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

DRILLING LAST 24 HRS: 6.8% SLIDING, 93.2% ROTATING(23.24 TOTAL DRILLING HRS).

<b>04-25-2009</b>	<b>Reported By</b>	BRIAN DUTTON									
<b>DailyCosts: Drilling</b>	\$54,021	<b>Completion</b>	\$0	<b>Daily Total</b>	\$54,021						
<b>Cum Costs: Drilling</b>	\$908,358	<b>Completion</b>	\$2,257	<b>Well Total</b>	\$910,616						
<b>MD</b>	7,352	<b>TVD</b>	7,305	<b>Progress</b>	197	<b>Days</b>	8	<b>MW</b>	11.0	<b>Visc</b>	43.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

**Activity at Report Time:** DRILLING @ 7,352'

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL ROTATE F/7,155' TO 7,203' (48' @ 12.0 FPH), WOB 10-20K, GPM 399, RPM 35-50/MOTOR 67, SPP 2150, MUD 10.8 PPG, VIS 44, NO FLARE.
10:00	13:00	3.0	PUMP PILL AND TRIP OUT OF HOLE WITH BIT #3 @ 7,203'.
13:00	13:30	0.5	CHANGE BIT, MUD MOTOR, MWD AND ORIENT.
13:30	14:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST BLIND RAMS.
14:00	16:00	2.0	TRIP IN HOLE WITH BIT #4 FILL PIPE @ 2,418'.
16:00	17:00	1.0	SLIP & CUT DRILL LINE 110'.
17:00	19:00	2.0	TRIP IN HOLE WITH BIT #4, TEST MWD TOOLS @ 3,354', FILL PIPE @ 5,200'.
19:00	20:30	1.5	WASH/REAM F/7,097' TO 7,203', 27' OF FILL.
20:30	06:00	9.5	DRILL ROTATE F/7,203' TO 7,352' (149' @ 15.6 FPH), WOB 10-20K, GPM 392, RPM 35-50/MOTOR 67, SPP 2039, MUD 11.0 PPG, VIS 44, NO FLARE. SLIDES F/7,222' TO 7,232' (10'), F/7,285' TO 7,298' (13').

DIESEL 6042 GALS(USED 1254).

NO ACCIDENTS. FULL CREWS. SAFETY MEETING TOPIC – ESCAPE ROUTES.

FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

DRILLING LAST 24 HRS: 21% SLIDING, 79% ROTATING(11.17 TOTAL DRILLING HRS).

<b>04-26-2009</b>	<b>Reported By</b>	BRIAN DUTTON									
<b>DailyCosts: Drilling</b>	\$39,638	<b>Completion</b>	\$0	<b>Daily Total</b>	\$39,638						
<b>Cum Costs: Drilling</b>	\$947,997	<b>Completion</b>	\$2,257	<b>Well Total</b>	\$950,254						
<b>MD</b>	7,770	<b>TVD</b>	7,723	<b>Progress</b>	418	<b>Days</b>	9	<b>MW</b>	11.0	<b>Visc</b>	45.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

**Activity at Report Time:** DRILLING @ 7,770'

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL ROTATE F/7,352' TO 7,439' (87' @ 19.3 FPH), WOB 10-20K, GPM 392, RPM 35-50/MOTOR 67, SPP 2039, MUD 11.0 PPG, VIS 44, NO FLARE.
10:30	11:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
11:00	06:00	19.0	DRILL ROTATE F/7,439' TO 7,770' (331' @ 17.4 FPH), WOB 10-20K, GPM 396, RPM 35-50/MOTOR 67, SPP 2195, MUD 11.0 PPG, VIS 44, NO FLARE.

DIESEL 4788 GALS(USED 1254).

NO ACCIDENTS. FULL CREWS. SAFETY MEETING TOPIC – OIL LEAKS.

FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

DRILLING LAST 24 HRS: 0% SLIDING, 100% ROTATING(22.92 TOTAL DRILLING HRS).

<b>04-27-2009</b>	<b>Reported By</b>	BRIAN DUTTON									
<b>DailyCosts: Drilling</b>	\$54,872	<b>Completion</b>	\$0	<b>Daily Total</b>	\$54,872						
<b>Cum Costs: Drilling</b>	\$1,002,869	<b>Completion</b>	\$2,257	<b>Well Total</b>	\$1,005,127						
<b>MD</b>	7,939	<b>TVD</b>	7,892	<b>Progress</b>	169	<b>Days</b>	10	<b>MW</b>	11.1	<b>Visc</b>	42.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

Activity at Report Time: DRILLING @ 7939

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL ROTATE F/7,770' TO 7,809' (39' @ 9.7 FPH), WOB 10-20K, GPM 396, RPM 35-50/MOTOR 67, SPP 2195, MUD 11.0 PPG, VIS 44, NO FLARE.
10:00	12:30	2.5	PUMP PILL, TRIP OUT OF HOLE WITH BIT #4 @ 7,809'.
12:30	13:30	1.0	LD BENT MUD MOTOR, PU STRAIGHT MUD MOTOR AND CHANGE BIT.
13:30	17:00	3.5	TRIP IN HOLE WITH BIT #5, TEST MWD, FILL PIPE @ 3,164' AND 5,706'.
17:00	17:30	0.5	WASH/REAM F/7,758' TO 7,809' ( 5' OF FILL).
17:30	18:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
18:00	06:00	12.0	DRILL ROTATE F/7,809' TO 7,939' (130' @ 10.8 FPH), WOB 10-20K, GPM 403, RPM 35-50/MOTOR 64, SPP 2130, MUD 11.1 PPG, VIS 44, NO FLARE.
DIESEL 3648 GALS(USED 1140).			
NO ACCIDENTS. FULL CREWS. SAFETY MEETING TOPIC - LD/PU MUD MOTORS.			
FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.			

<b>04-28-2009</b>	<b>Reported By</b>	BRIAN DUTTON									
<b>DailyCosts: Drilling</b>	\$32,467	<b>Completion</b>	\$0	<b>Daily Total</b>	\$32,467						
<b>Cum Costs: Drilling</b>	\$1,035,336	<b>Completion</b>	\$2,257	<b>Well Total</b>	\$1,037,594						
<b>MD</b>	8,372	<b>TVD</b>	8,325	<b>Progress</b>	433	<b>Days</b>	11	<b>MW</b>	11.2	<b>Visc</b>	42.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

Activity at Report Time: DRILLING @ 8372'

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL ROTATE F/7,939' TO 8,010' (71' @ 17.7 FPH), WOB 10-20K, GPM 403, RPM 35-50/MOTOR 64, SPP 2189, MUD 11.1 PPG, VIS 44, NO FLARE.
10:00	10:30	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST ANNULAR.
10:30	06:00	19.5	DRILL ROTATE F/8,010' TO 8,372' (362' @ 18.5 FPH), WOB 10-20K, GPM 403, RPM 35-50/MOTOR 64, SPP 2189, MUD 11.1 PPG, VIS 42, NO FLARE.
DIESEL 2280 GALS(USED 1368).			
NO ACCIDENTS. FULL CREWS. SAFETY MEETING TOPIC - MAKING CONNECTIONS.			
FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.			

<b>04-29-2009</b>	<b>Reported By</b>	BRIAN DUTTON									
<b>DailyCosts: Drilling</b>	\$51,653	<b>Completion</b>	\$0	<b>Daily Total</b>	\$51,653						
<b>Cum Costs: Drilling</b>	\$1,086,989	<b>Completion</b>	\$2,257	<b>Well Total</b>	\$1,089,247						
<b>MD</b>	8,670	<b>TVD</b>	8,623	<b>Progress</b>	298	<b>Days</b>	12	<b>MW</b>	11.2	<b>Visc</b>	41.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

**Activity at Report Time: DRILLING @ 8,670'**

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL ROTATE F/8,372' TO 8,413' (289' @ 11.7 FPH), WOB 10-20K, GPM 403, RPM 35-50/MOTOR 64, SPP 2189, MUD 11.1 PPG, VIS 42, NO FLARE.
09:30	10:30	1.0	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
10:30	06:00	19.5	DRILL ROTATE F/8,413' TO 8,670' (257' @ 13.1 FPH), WOB 10-25K, GPM 392, RPM 35-50/MOTOR 62, SPP 2189, MUD 11.2 PPG, VIS 41, NO FLARE.

DIESEL 9120 GALS(USED 1160).

NO ACCIDENTS. FULL CREWS. SAFETY MEETING TOPIC - HAND RAILS AND SAFETY CHAINS.

FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

**04-30-2009**      **Reported By**      DAN LINDSEY

<b>DailyCosts: Drilling</b>	\$31,473	<b>Completion</b>	\$0	<b>Daily Total</b>	\$31,473
<b>Cum Costs: Drilling</b>	\$1,118,463	<b>Completion</b>	\$2,257	<b>Well Total</b>	\$1,120,720

<b>MD</b>	8,954	<b>TVD</b>	8,907	<b>Progress</b>	284	<b>Days</b>	13	<b>MW</b>	11.3	<b>Visc</b>	40.0
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**Formation :**                                      **PBTD : 0.0**                                      **Perf :**                                      **PKR Depth : 0.0**

**Activity at Report Time: DRILLING @ 8954'**

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILLED ROTATE 8670 TO 8725' (55' @ 15.7 FPH), WOB 20K, GPM 378, RPM 45/MOTOR 60, SPP 2200, NO FLARE. MW 11.2 PPG, VIS 40.
09:30	10:00	0.5	SERVICED RIG. FUNCTION PIPE RAMS.
10:00	23:00	13.0	DRILLED ROTATE 8725 TO 8889' (164' @ 12.6 FPH) W/MWD SURVEYS, WOB 15-22K, GPM 414, RPM 35-45/MOTOR 66, SPP 2350, NO FLARE. MW 11.3 PPG, VIS 40.
23:00	00:00	1.0	CIRCULATED & ROTATED. REPLACED WASHPIPE & SWIVEL PACKING.
00:00	00:30	0.5	WASHED & REAMED 51' TO 8889.
00:30	06:00	5.5	DRILLED ROTATE 8889 TO 8954' (65' @ 11.8 FPH), WOB 20K, GPM 414, RPM 35-40/MOTOR 66, SPP 2350, NO FLARE. THIS A.M. MW 11.3 PPG, VIS 40.

DIESEL 7752 GALS (USED 1368).

NO ACCIDENTS. FULL CREWS. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

**05-01-2009**      **Reported By**      DAN LINDSEY

<b>DailyCosts: Drilling</b>	\$31,953	<b>Completion</b>	\$0	<b>Daily Total</b>	\$31,953
<b>Cum Costs: Drilling</b>	\$1,150,417	<b>Completion</b>	\$2,257	<b>Well Total</b>	\$1,152,674

<b>MD</b>	9,231	<b>TVD</b>	9,184	<b>Progress</b>	277	<b>Days</b>	14	<b>MW</b>	11.3	<b>Visc</b>	38.0
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**Formation :**                                      **PBTD : 0.0**                                      **Perf :**                                      **PKR Depth : 0.0**

**Activity at Report Time: DRILLING @ 9231'**

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILLED ROTATE 8954 TO 9004(50' @ 12.5 FPH) W/MWD SURVEYS, WOB 20K, GPM 414, RPM 45/MOTOR 66, SPP 2375, NO FLARE. MW 11.3 PPG, VIS 39.
10:00	10:30	0.5	SERVICED RIG. FUNCTION PIPE RAMS.
10:30	06:00	19.5	DRILLED ROTATE 9004 TO 9231(227' @ 11.6 FPH) W/MWD SURVEYS, WOB 15-20K, GPM 414, RPM 35-40/MOTOR 66, SPP 2400, NO FLARE. THIS A.M. MW 11.3 PPG, VIS 38.

DIESEL 6384 GALS(USED 1368).

NO ACCIDENTS. FULL CREWS. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

<b>05-02-2009</b>	<b>Reported By</b>	DAN LINDSEY									
<b>DailyCosts: Drilling</b>	\$31,017	<b>Completion</b>	\$0	<b>Daily Total</b>	\$31,017						
<b>Cum Costs: Drilling</b>	\$1,179,447	<b>Completion</b>	\$2,257	<b>Well Total</b>	\$1,181,705						
<b>MD</b>	9,307	<b>TVD</b>	9,260	<b>Progress</b>	76	<b>Days</b>	15	<b>MW</b>	11.3	<b>Visc</b>	37.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

**Activity at Report Time:** RUN CASING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILLED ROTATE 9231 TO 9255(24' @ 6.0 FPH), WOB 20K, GPM 450, RPM 40/MOTOR 72, SPP 2650, NO FLARE. MW 11.3 PPG, VIS 37.
10:00	10:30	0.5	SERVICED RIG. FUNCTION ANNULAR.
10:30	16:00	5.5	DRILLED ROTATE 9255 TO 9307(52' @ 9.5 FPH) W/MWD SURVEYS, WOB 20K, GPM 450, RPM 45/MOTOR 72, SPP 2650, NO FLARE. FINAL MW 11.3 PPG, VIS 37. REACHED TD @ 16:00 HRS, 05/02/09.
16:00	18:00	2.0	CIRCULATED & CONDITIONED HOLE.
18:00	22:00	4.0	PUMPED PILL. SET & FUNCTION COM. SHORT TRIPPED 35 STDS TO 5990(HITCHHIKER @ 8800, LD 2 JTS DP W/PUMP ON, LD 4 JTS W/PUMP OFF, CONTINUED SHORT TRIP).
22:00	22:30	0.5	WASHED & REAMED 35' TO 9307, 21' FILL.
22:30	23:30	1.0	CIRCULATED GAS OUT. RU WEATHERFORD LD MACHINE. HELD SAFETY MEETING.
23:30	06:00	6.5	PUMPED PILL. FUNCTION COM. PULLED & STOOD 14 STDS DP. LDDP. STOOD BACK BHA. LD JARS & MOTOR. DIESEL 5130 GALS(USED 1254).
NO ACCIDENTS FULL CREWS. FUNCTION COM FIRST CONN ON TOUR, DAYLIGHT & EVENING CREWS.			

<b>05-03-2009</b>	<b>Reported By</b>	DAN LINDSEY									
<b>DailyCosts: Drilling</b>	\$30,904	<b>Completion</b>	\$227,366	<b>Daily Total</b>	\$258,270						
<b>Cum Costs: Drilling</b>	\$1,210,352	<b>Completion</b>	\$229,623	<b>Well Total</b>	\$1,439,976						
<b>MD</b>	9,307	<b>TVD</b>	9,260	<b>Progress</b>	0	<b>Days</b>	16	<b>MW</b>	11.3	<b>Visc</b>	37.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

**Activity at Report Time:** RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:30	0.5	PULLED WEAR BUSHING.
06:30	07:30	1.0	RU WEATHERFORD CSG CREW. HELD SAFETY MEETING.
07:30	13:30	6.0	RAN 4.5" 11.6# HCP-110 LTC CASING (FS, 1 MARKER, FC, 224 JTS & 2 MARKERS) & TAG JT. RAN 38 CENTRALIZERS (RIGID- JTS 1-3, BOWSPRING-EVERY 2ND JT TO 6330). TAGGED @ 9307. LD TAG JT. PU LANDING JT W/FLUTED CSG HANGER. LANDED CSG @ 9301 (FS @ 9301', FC @ 9288', MARKERS @ 6853-75 & 4257-78). NOTIFIED BLM VIA EMAIL @ 16:30 HRS, 4/28/09 OF CSG & CMT JOB.
13:30	14:30	1.0	CIRCULATED W/RIG PUMP. RD WEATHERFORD CSG CREW & LD MACHINE. RU HALLIBURTON CEMENTER. HELD SAFETY MEETING.
14:30	17:00	2.5	CEMENTED CSG AS FOLLOWS: PUMPED BOTTOM PLUG, 20 BBLS MUDFLUSH III, 10 BBLS FW SPACER, 440 SX HIGHBOND 75 (144 BBLS @ 12.0 PPG, 1.84 CFS) & 1340 SX EXTENDACEM VI(348 BBLS @ 13.5 PPG, 1.46 CFS). DROPPED TOP PLUG. DISP W/144 BTW (LOST RETURN WITH 135 BBLS DISP PUMPED). FINAL LIFT PRESSURE 2500 PSI, BUMPED PLUG TO 3650 PSI. BLEED OFF, FLOATS HELD.

17:00 18:00 1.0 WAITED ON CEMENT. DISCONNECTED LINES & PREPARED RIG FOR MOVE.  
 18:00 19:00 1.0 REMOVED LANDING JT. RAN CSG HANGER PACKOFF AND LOCKED IN POSITION. TESTED HANGER TO 5000 PSI. NDBOP.

NO ACCIDENTS.  
 FULL CREWS.

TRANSFERRED 2 JTS(88.07') 4.5" 11.6# HCP-110 LTC CASING TO CWU 1320-25D.  
 TRANSFERRED 1 MARKER JT(22.26') 4.5" 11.6# HCP-110 LTC CASING TO CWU 1320-25D.  
 TRANSFERRED 4788 GALS DIESEL TO CWU 1320-25D.

19:00 RIG RELEASED @ 19:00 HRS, 5/2/09.  
 CASING POINT COST \$1,179,448

<b>05-22-2009</b>		<b>Reported By</b>		SEARLE							
<b>DailyCosts: Drilling</b>		\$0		<b>Completion</b>		\$23,000		<b>Daily Total</b>		\$23,000	
<b>Cum Costs: Drilling</b>		\$1,210,352		<b>Completion</b>		\$252,623		<b>Well Total</b>		\$1,462,976	
<b>MD</b>	9,307	<b>TVD</b>	9,260	<b>Progress</b>	0	<b>Days</b>	17	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>			<b>PBTD : 9289.0</b>			<b>Perf :</b>			<b>PKR Depth : 0.0</b>		
<b>Activity at Report Time:</b> PREP FOR FRACS											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
06:00	06:00	24.0	MIRU LONE WOLF. LOG WITH CBL/CCL/VDL/GR FROM PBTD TO 50'. EST CEMENT TOP @ 1800'. RD LONE WOLF.								

<b>Event No</b>	2.0	<b>Description</b>									
<b>Operator</b>		<b>WI %</b>	0.0	<b>NRI %</b>	0.0						

<b>Reported By</b>											
<b>DailyCosts: Drilling</b>		\$0		<b>Completion</b>		\$0		<b>Daily Total</b>		\$0	
<b>Cum Costs: Drilling</b>		\$0		<b>Completion</b>		\$0		<b>Well Total</b>		\$0	
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>			<b>PBTD : 0.0</b>			<b>Perf :</b>			<b>PKR Depth : 0.0</b>		
<b>Activity at Report Time:</b>											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU0285A
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b> CHAPITA WELLS
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> CWU 1321-25D
<b>2. NAME OF OPERATOR:</b> EOG Resources, Inc.	<b>9. API NUMBER:</b> 43047397420000
<b>3. ADDRESS OF OPERATOR:</b> 600 17th Street, Suite 1000 N , Denver, CO, 80202	<b>PHONE NUMBER:</b> 435 781-9111 Ext
<b>4. LOCATION OF WELL FOOTAGES AT SURFACE:</b> 1978 FSL 2003 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSE Section: 25 Township: 09.0S Range: 22.0E Meridian: S	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES  <b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion: 6/3/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: Pit closure

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.**  
 The reserve pit on the referenced location was closed on 6/3/2009 as per the APD procedure.

Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
**FOR RECORD ONLY**  
 July 06, 2009

<b>NAME (PLEASE PRINT)</b> Mary Maestas	<b>PHONE NUMBER</b> 303 824-5526	<b>TITLE</b> Regulatory Assistant
<b>SIGNATURE</b> N/A		<b>DATE</b> 7/1/2009

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU0285A
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<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> CWU 1321-25D
<b>2. NAME OF OPERATOR:</b> EOG Resources, Inc.	<b>9. API NUMBER:</b> 43047397420000
<b>3. ADDRESS OF OPERATOR:</b> 600 17th Street, Suite 1000 N , Denver, CO, 80202	<b>PHONE NUMBER:</b> 435 781-9111 Ext
<b>4. LOCATION OF WELL FOOTAGES AT SURFACE:</b> 1978 FSL 2003 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSE Section: 25 Township: 09.0S Range: 22.0E Meridian: S	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES  <b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> <b>DRILLING REPORT</b> Report Date: 7/29/2009	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.**

Completion operations have begun on the referenced well.

**Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
 FOR RECORD ONLY**

July 29, 2009

<b>NAME (PLEASE PRINT)</b> Mary Maestas	<b>PHONE NUMBER</b> 303 824-5526	<b>TITLE</b> Regulatory Assistant
<b>SIGNATURE</b> N/A		<b>DATE</b> 7/29/2009

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU0285A
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b> CHAPITA WELLS
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> CWU 1321-25D
<b>2. NAME OF OPERATOR:</b> EOG Resources, Inc.	<b>9. API NUMBER:</b> 43047397420000
<b>3. ADDRESS OF OPERATOR:</b> 600 17th Street, Suite 1000 N , Denver, CO, 80202	<b>PHONE NUMBER:</b> 435 781-9111 Ext
<b>4. LOCATION OF WELL FOOTAGES AT SURFACE:</b> 1978 FSL 2003 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSE Section: 25 Township: 09.0S Range: 22.0E Meridian: S	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES  <b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> <b>DRILLING REPORT</b> Report Date: 8/1/2009	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.**  
 The referenced well was turned to sales on 8/1/2009. Please see the attached operations summary report for completion operations performed on the subject well.

**Accepted by the  
 Utah Division of  
 Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 August 04, 2009

<b>NAME (PLEASE PRINT)</b> Mary Maestas	<b>PHONE NUMBER</b> 303 824-5526	<b>TITLE</b> Regulatory Assistant
<b>SIGNATURE</b> N/A		<b>DATE</b> 8/4/2009

17:00 18:00 1.0 WAITED ON CEMENT. DISCONNECTED LINES & PREPARED RIG FOR MOVE.  
 18:00 19:00 1.0 REMOVED LANDING JT. RAN CSG HANGER PACKOFF AND LOCKED IN POSITION. TESTED HANGER TO 5000 PSI. NDBOP.

NO ACCIDENTS.  
 FULL CREWS.

TRANSFERRED 2 JTS(88.07') 4.5" 11.6# HCP-110 LTC CASING TO CWU 1320-25D.  
 TRANSFERRED 1 MARKER JT(22.26') 4.5" 11.6# HCP-110 LTC CASING TO CWU 1320-25D.  
 TRANSFERRED 4788 GALS DIESEL TO CWU 1320-25D.

19:00 RIG RELEASED @ 19:00 HRS, 5/2/09.  
 CASING POINT COST \$1,179,448

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<b>05-22-2009</b>	<b>Reported By</b>	SEARLE									
<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$23,000	<b>Daily Total</b>	\$23,000						
<b>Cum Costs: Drilling</b>	\$1,210,352	<b>Completion</b>	\$252,623	<b>Well Total</b>	\$1,462,976						
<b>MD</b>	9,307	<b>TVD</b>	9,260	<b>Progress</b>	0	<b>Days</b>	17	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD :</b> 9289.0		<b>Perf :</b>	<b>PKR Depth :</b> 0.0							
<b>Activity at Report Time:</b> PREP FOR FRACS											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
06:00	06:00	24.0	MIRU LONE WOLF. LOG WITH CBL/CCL/VDL/GR FROM PBTD TO 50'. EST CEMENT TOP @ 1800'. RD LONE WOLF.								

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<b>07-10-2009</b>	<b>Reported By</b>	MCCURDY									
<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$1,218	<b>Daily Total</b>	\$1,218						
<b>Cum Costs: Drilling</b>	\$1,210,352	<b>Completion</b>	\$253,841	<b>Well Total</b>	\$1,464,194						
<b>MD</b>	9,307	<b>TVD</b>	9,260	<b>Progress</b>	0	<b>Days</b>	18	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD :</b> 9289.0		<b>Perf :</b>	<b>PKR Depth :</b> 0.0							
<b>Activity at Report Time:</b> WO COMPLETION											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. WO COMPLETION.								

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<b>07-28-2009</b>	<b>Reported By</b>	MCCURDY									
<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$23,224	<b>Daily Total</b>	\$23,224						
<b>Cum Costs: Drilling</b>	\$1,210,352	<b>Completion</b>	\$277,065	<b>Well Total</b>	\$1,487,418						
<b>MD</b>	9,307	<b>TVD</b>	9,260	<b>Progress</b>	0	<b>Days</b>	19	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b> MESAVERDE	<b>PBTD :</b> 9289.0		<b>Perf :</b> 7487'-9054'	<b>PKR Depth :</b> 0.0							
<b>Activity at Report Time:</b> FRAC											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
06:00	06:00	24.0	MIRU CUTTERS WIRELINE & PERFORATE LPR FROM 8878'-79', 8897'-98', 8900'-01', 8930'-31', 8958'-59', 8963'-65', 9016'-18', 9048'-50', 9053'-54' @ 3 SPF @ 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 42 GAL K-87 MICROBIOCID, 165 GAL GYPTRON T-106, 7423 GAL 16# LINEAR W/ 9500 # 20/40 SAND @ 1-1.5 PPG, 17857 GAL 16# DELTA 200 W/ 60300# 20/40 SAND @ 2-5 PPG. MTP 7912 PSIG. MTR 51.9 BPM. ATP 5596 PSIG. ATR 45.5 BPM. ISIP 2695 PSIG. RD HALLIBURTON.								

RUWL SET 10K CFP AT 8842'. PERFORATE LPR FROM 8680'-81', 8706'-07', 8720'-21', 8738'-39', 8746'-47', 8766'-68', 8773'-74', 8784'-85', 8809'-10', 8820'-21', 8825'-26' @ 3 SPF @ 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 42 GAL K-87 MICROBIOCIDE , 165 GAL GYPTRON T-106, 7387 GAL 16# LINEAR W/ 9500 # 20/40 SAND @ 1-1.5 PPG , 20895 GAL 16# DELTA 200 W/ 71800# 20/40 SAND @ 2-5 PPG. MTP 7523 PSIG. MTR 52.2 BPM. ATP 5680 PSIG. ATR 48.8 BPM. ISIP 2775 PSIG. RD HALLIBURTON.

RUWL SET 10K CFP AT 8646'. PERFORATE MPR FROM 8435'-36',8441'-42', 8511'-12', 8515'-16', 8536'-37', 8552'-53', 8559'-60', 8580'-81', 8598'-99', 8606'-07', 8618'-19', 8630'-31' @ 3 SPF @ 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 42 GAL K-87 MICROBIOCIDE , 165 GAL GYPTRON T-106, 7363 GAL 16# LINEAR W/ 95000 # 20/40 SAND @ 1-1.5 PPG , 27001 GAL 16# DELTA 200 W/ 87300# 20/40 SAND @ 2-4 PPG. MTP 7003 PSIG. MTR 51.1 BPM. ATP 5861 PSIG. ATR 47.3 BPM. ISIP 3338 PSIG. RD HALLIBURTON.

RUWL SET 10K CFP AT 8405'. PERFORATE MPR FROM 8158'-59', 8180'-81', 8201'-02', 8219'-20', 8253'-54', 8272'-73', 8324'-25', 8331'-32', 8352'-53', 8360'-61', 8382'-83', 8386'-87' @ 3 SPF @ 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 42 GAL K-87 MICROBIOCIDE , 165 GAL GYPTRON T-106, 7275 GAL 16# LINEAR W/ 9500 # 20/40 SAND @ 1-1.5 PPG , 46133 GAL 16# DELTA 200 W/ 158300# 20/40 SAND @ 2-5 PPG. MTP 7352 PSIG. MTR 51.2 BPM. ATP 5327 PSIG. ATR 48.7 BPM. ISIP 2688 PSIG. RD HALLIBURTON.

RUWL SET 10K CFP AT 8134'. PERFORATE MPR FROM 7936'-37',7943'-44', 7975'-76', 7992'-93', 8000'-01', 8016'-17', 8055'-56', 8062'-63', 8068'-69', 8073'-74', 8108'-09', 8117'-18' @ 3 SPF @ 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 42 GAL K-87 MICROBIOCIDE , 165 GAL GYPTRON T-106, 7361 GAL 16# LINEAR W/ 9500 # 20/40 SAND @ 1-1.5 PPG , 39012 GAL 16# DELTA 200 W/ 138900# 20/40 SAND @ 2-5 PPG. MTP 7279 PSIG. MTR 52.5 BPM. ATP 4713 PSIG. ATR 48.8 BPM. ISIP 2296 PSIG. RD HALLIBURTON.

RUWL SET 10K CFP AT 7910'. PERFORATE MPR/UPR FROM 7726'-27', 7755'-56', 7760'-61', 7789'-90', 7824'-25', 7835'-36', 7841'-42', 7860'-61', 7870'-71', 7876'-77', 7887'-88', 7894'-95' @ 3 SPF @ 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 42 GAL K-87 MICROBIOCIDE , 165 GAL GYPTRON T-106, 7371 GAL 16# LINEAR W/ 9500 # 20/40 SAND @ 1-1.5 PPG , 33377 GAL 16# DELTA 200 W/ 116300# 20/40 SAND @ 2-5 PPG. MTP 6915 PSIG. MTR 52.6 BPM. ATP 4550 PSIG. ATR 47.1 BPM. ISIP 2200 PSIG. RD HALLIBURTON.

RUWL SET 10K CFP AT 7705'. PERFORATE UPR FROM 7487'-88', 7492'-93', 7496'-97', 7511'-12', 7544'-45', 7582'-83', 7610'-11', 7622'-23', 7626'-27', 7635'-36', 7663'-64', 7688'-89' @ 3 SPF @ 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 42 GAL K-87 MICROBIOCIDE , 165 GAL GYPTRON T-106, 7346 GAL 16# LINEAR W/ 9500 # 20/40 SAND @ 1-1.5 PPG , 24005 GAL 16# DELTA 200 W/ 83300# 20/40 SAND @ 2-5 PPG. MTP 8047 PSIG. MTR 52.3 BPM. ATP 4459 PSIG. ATR 49.8 BPM. ISIP 2476 PSIG. RD HALLIBURTON. SDFN.

<b>07-29-2009</b>		<b>Reported By</b>		MCCURDY/HISLOP							
<b>DailyCosts: Drilling</b>		\$0	<b>Completion</b>		\$303,742	<b>Daily Total</b>		\$303,742			
<b>Cum Costs: Drilling</b>		\$1,210,352	<b>Completion</b>		\$580,807	<b>Well Total</b>		\$1,791,160			
<b>MD</b>	9,307	<b>TVD</b>	9,260	<b>Progress</b>	0	<b>Days</b>	20	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>			<b>PBTD : 9289.0</b>			<b>Perf : 6893'-9054'</b>		<b>PKR Depth : 0.0</b>			
<b>Activity at Report Time: DRILL OUT FRAC PLUGS</b>											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
06:00	06:00	24.0	INTIAL PRESSURE 1726 PSIG. RUWL SET 10K CFP AT 7454'. PERFORATE UPR FROM 7202'-03', 7232'-33', 7242'-43', 7251'-52', 7277'-78', 7344'-45', 7354'-55', 7382'-83', 7392'-93', 7408'-09', 7416'-17', 7435'-36' @ 3 SPF @ 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 42 GAL K-87 MICROBIOCIDE , 7386 GAL 16# LINEAR W/ 9500 # 20/40 SAND @ 1-1.5 PPG , 37393 GAL 16# DELTA 200 W/ 130000# 20/40 SAND @ 2-5 PPG. MTP 7358 PSIG. MTR 52.5 BPM. ATP 4285 PSIG. ATR 49.7 BPM. ISIP 2232 PSIG. RD HALLIBURTON.								

RUWL SET 10K CFP AT 7140'. PERFORATE UPR FROM 6893'-94', 6912'-13', 6917'-18', 6972'-73', 6987'-88', 7032'-33', 7035'-36', 7044'-45', 7060'-61', 7099'-100', 7105'-06', 7119'-20' @ 3 SPF @ 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 42 GAL K-87 MICROBIOCIDE, 165 GAL GYPTRON T-106, 7407 GAL 16# LINEAR W/ 9500 # 20/40 SAND @ 1-1.5 PPG, 39914 GAL 16# DELTA 200 W/ 140900# 20/40 SAND @ 2-5 PPG. MTP 5609 PSIG. MTR 52.8 BPM. ATP 3614 PSIG. ATR 50.7 BPM. ISIP 1667 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 6795'. RDMO CUTTERS WIRELINE.

MIRUSU. ND FRAC TREE. NU BOP. RIH W/ BIT & PUMP OFF SUB TO 6795'. RU TO DRILL OUT PLUGS. SDFN.

**07-30-2009**      **Reported By**      HISLOP

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$64,193	<b>Daily Total</b>	\$64,193
<b>Cum Costs: Drilling</b>	\$1,210,352	<b>Completion</b>	\$645,000	<b>Well Total</b>	\$1,855,353
<b>MD</b>	9,307	<b>TVD</b>	9,260	<b>Progress</b>	0
		<b>Days</b>	21	<b>MW</b>	0.0
<b>Formation : MESAVERDE</b>		<b>PBTD : 9289.0</b>		<b>Perf : 6893'-9054'</b>	
				<b>PKR Depth : 0.0</b>	

**Activity at Report Time:** FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CLEANED OUT & DRILLED OUT PLUGS @ 6795', 7140', 7454', 7705', 7910', 8134', 8405', 8646' & 8842'. CLEANED OUT TO 9160'. LANDED TUBING @ 7786' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FINAL COMPLETION DATE: 7/29/09

FLOWED 13 HRS. 24/64" CHOKE. FTP 1400 PSIG. CP 1150 PSIG. 80 BFPH. RECOVERED 1181 BLW. 8619 BLWTR.

TUBING DETAIL    LENGTH

PUMP OFF BIT SUB    .91'  
 1 JT 2-3/8" 4.7# N-80 TBG    32.62'  
 XN NIPPLE    1.30'  
 238 JTS 2-3/8" 4.7# N-80 TBG    7738.65'  
 BELOW KB    13.00'  
 LANDED @    7786.48' KB

**07-31-2009**      **Reported By**      HISLOP/DUANE COOK

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$3,050	<b>Daily Total</b>	\$3,050
<b>Cum Costs: Drilling</b>	\$1,210,352	<b>Completion</b>	\$648,050	<b>Well Total</b>	\$1,858,403
<b>MD</b>	9,307	<b>TVD</b>	9,260	<b>Progress</b>	0
		<b>Days</b>	22	<b>MW</b>	0.0
<b>Formation : MESAVERDE</b>		<b>PBTD : 9289.0</b>		<b>Perf : 6893'-9054'</b>	
				<b>PKR Depth : 0.0</b>	

**Activity at Report Time:** INITIAL PRODUCTION/FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 1650 & CP 1550 PSI. TURNED WELL TO QUESTAR SALES AT 11:00 AM, 07/30/09. FLOWED 1000 MCFD RATE ON 20/64" POS CHOKE. STATIC 295. QUESTAR METER # EOG-27.

FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 20/64" CHOKE. FTP 1700 PSIG. CP 1900 PSIG. 45 BFPH. RECOVERED 1155 BLW. 7464 BLWTR. 1340 MCFD RATE.

08-01-2009 Reported By HISLOP

DailyCosts: Drilling \$0 Completion \$3,380 Daily Total \$3,380  
 Cum Costs: Drilling \$1,210,352 Completion \$651,430 Well Total \$1,861,783

MD 9,307 TVD 9,260 Progress 0 Days 23 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 9289.0 Perf : 6893'-9054' PKR Depth : 0.0

Activity at Report Time: FLOW TESTING THROUGH BRECO UNIT

Start End Hrs Activity Description  
 06:00 06:00 24.0 FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 20/64" CHOKE. FTP 1650 PSIG. CP 2500 PSIG. 36 BFPH.  
 RECOVERED 892 BLW. 6572 BLWTR. 1470 MCFD RATE.

FLOWED 1005 MCF, 20 BC & 1135 BW IN 24 HRS, 20/64" CHOKE, TP 1700 PSIG, CP 2000 PSIG.

08-02-2009 Reported By HISLOP

DailyCosts: Drilling \$0 Completion \$2,660 Daily Total \$2,660  
 Cum Costs: Drilling \$1,210,352 Completion \$654,090 Well Total \$1,864,443

MD 9,307 TVD 9,260 Progress 0 Days 24 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 9289.0 Perf : 6893'-9054' PKR Depth : 0.0

Activity at Report Time: FLOW TESTING THROUGH BRECO UNIT

Start End Hrs Activity Description  
 06:00 06:00 24.0 FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 20/64" CHOKE. FTP 1600 PSIG. CP 2300 PSIG. 30 BFPH.  
 RECOVERED 750 BLW. 5822 BLWTR. 1701 MCFD RATE.

FLOWED 1449 MCF, 20 BC & 872 BW IN 24 HRS, 20/64" CHOKE, TP 1700 PSIG, CP 2500 PSIG.

08-03-2009 Reported By HISLOP

DailyCosts: Drilling \$0 Completion \$2,660 Daily Total \$2,660  
 Cum Costs: Drilling \$1,210,352 Completion \$656,750 Well Total \$1,867,103

MD 9,307 TVD 9,260 Progress 0 Days 25 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 9289.0 Perf : 6893'-9054' PKR Depth : 0.0

Activity at Report Time: FLOW TEST TO SALES

Start End Hrs Activity Description  
 06:00 06:00 24.0 FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 20/64" CHOKE. FTP 1450 PSIG. CP 2100 PSIG. 24 BFPH.  
 RECOVERED 611 BLW. 5211 BLWTR. 1624 MCFD RATE.

FLOWED 1674 MCF, 20 BC & 730 BW IN 24 HRS, 20/64" CHOKE, TP 1550 PSIG, CP 2300 PSIG.

08-04-2009 Reported By SEARLE

DailyCosts: Drilling \$0 Completion \$2,660 Daily Total \$2,660  
 Cum Costs: Drilling \$1,210,352 Completion \$659,410 Well Total \$1,869,763

MD 9,307 TVD 9,260 Progress 0 Days 26 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 9289.0 Perf : 6893'-9054' PKR Depth : 0.0

Activity at Report Time: FLOW TEST TO SALES

Start End Hrs Activity Description  
 06:00 06:00 24.0 FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 20/64" CHOKE. FTP 1350 PSIG. CP 2000 PSIG. 22 BFPH.  
 RECOVERED 544 BLW. 4667 BLWTR. 1508 MCFD RATE.

FLOWED 1623 MCF, 10 BC & 601 BW IN 24 HRS, 20/64" CHOKE, TP 1450 PSIG, CP 2100 PSIG.

<b>Event No</b>	2.0	<b>Description</b>			
<b>Operator</b>		<b>WI %</b>	0.0	<b>NRI %</b>	0.0

**Reported By**

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Well Total</b>	\$0
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
				<b>Days</b>	0
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

**Activity at Report Time:**

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
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<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU0285A
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b> CHAPITA WELLS
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> CWU 1321-25D
<b>2. NAME OF OPERATOR:</b> EOG Resources, Inc.	<b>9. API NUMBER:</b> 43047397420000
<b>3. ADDRESS OF OPERATOR:</b> 600 17th Street, Suite 1000 N , Denver, CO, 80202	<b>PHONE NUMBER:</b> 435 781-9111 Ext
<b>4. LOCATION OF WELL FOOTAGES AT SURFACE:</b> 1978 FSL 2003 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSE Section: 25 Township: 09.0S Range: 22.0E Meridian: S	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES  <b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> <b>DRILLING REPORT</b> Report Date: 7/30/2009	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> <b>PRODUCTION START OR RESUME</b>	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.**

Revised from an earlier submission dated 8/4/2009 to correct the initial production date. The referenced well was turned to sales on 7/30/2009.

Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
**FOR RECORD ONLY**  
 September 01, 2009

<b>NAME (PLEASE PRINT)</b> Mary Maestas	<b>PHONE NUMBER</b> 303 824-5526	<b>TITLE</b> Regulatory Assistant
<b>SIGNATURE</b> N/A		<b>DATE</b> 8/31/2009

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No. UTU0285A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. CHAPITA WELLS

8. Lease Name and Well No. CHAPITA WELLS UNIT 1321-25D

9. API Well No. 43-047-39742

10. Field and Pool, or Exploratory NATURAL BUTTES

11. Sec., T., R., M., or Block and Survey or Area Sec 25 T9S R22E Mer SLB

12. County or Parish UINTAH 13. State UT

17. Elevations (DF, KB, RT, GL)\* 5133 GL

1a. Type of Well  Oil Well  Gas Well  Dry  Other

b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr. Other

2. Name of Operator EOG RESOURCES, INC. Contact: MARY A. MAESTAS E-Mail: mary\_maestas@eogresources.com

3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202 3a. Phone No. (include area code) Ph: 303-824-5526

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface NWSE 1978FSL 2003FEL 40.00519 N Lat, 109.38606 W Lon  
At top prod interval reported below  
At total depth NWSE 2557<sup>8</sup>FSL 1982<sup>1</sup>FEL *Reviewed by HSM*

14. Date Spudded 12/17/2008 15. Date T.D. Reached 05/02/2009 16. Date Completed  D & A  Ready to Prod. 07/30/2009

18. Total Depth: MD 9307 TVD 9260 19. Plug Back T.D.: MD 9289 TVD 9242 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL/CCL/VDL/GR 22. Was well cored?  No  Yes (Submit analysis) Was DST run?  No  Yes (Submit analysis) Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2529		1715		0	
7.875	4.500 HCP-110	11.6	0	9301		1780		1800	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7786							

25. Producing Intervals 26. Perforation Record 6893

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	6893	9054	8878 TO 9054		3	
B)			8680 TO 8826		3	
C)			8435 TO 8631		3	
D)			8158 TO 8387		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8878 TO 9054	25,487 GALS GELLED WATER & 69,800# 20/40 SAND
8680 TO 8826	28,489 GALS GELLED WATER & 81,300# 20/40 SAND
8435 TO 8631	34,571 GALS GELLED WATER & 96,800# 20/40 SAND
8158 TO 8387	53,615 GALS GELLED WATER & 167,800# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/30/2009	08/17/2009	24	▶	129.0	674.0	315.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
12/64"	SI 1400	2000.0	▶	129	674	315		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		▶						

**RECEIVED**  
**SEP 30 2009**

DIV. OF OIL, GAS & MINING

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			▶						

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			▶						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
**SOLD**

30. Summary of Porous Zones (Include Aquifers):  
 Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	6893	9054		GREEN RIVER BIRDS NEST MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER	1388 1695 2294 4559 4676 5262 5927 6889

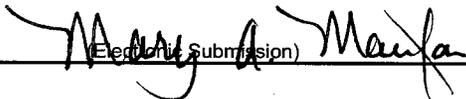
32. Additional remarks (include plugging procedure):  
 Please see the attached page for additional formation tops and detailed perforation information.

33. Circle enclosed attachments:
- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #74829 Verified by the BLM Well Information System.  
 For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  Date 09/28/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Chapita Wells Unit 1321-25D - ADDITIONAL REMARKS (CONTINUED):**

**26. PERFORATION RECORD**

7936-8118	3/spf
7726-7895	3/spf
7487-7689	3/spf
7202-7436	3/spf
6893-7120	3/spf

**27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.**

7936-8118	46,580 GALS GELLED WATER & 148,400# 20/40 SAND
7726-7895	40,955 GALS GELLED WATER & 125,800# 20/40 SAND
7487-7689	31,558 GALS GELLED WATER & 92,800# 20/40 SAND
7202-7436	44,821 GALS GELLED WATER & 139,500# 20/40 SAND
6893-7120	47,528 GALS GELLED WATER & 150,400# 20/40 SAND

Perforated the Lower Price River from 8878-79', 8897-98', 8900-01', 8930-31', 8958-59', 8963-65', 9016-18', 9048-50', 9053-54' w/ 3 spf.

Perforated the Lower Price River from 8680-81', 8706-07', 8720-21', 8738-39', 8746-47', 8766-68', 8773-74', 8784-85', 8809-10', 8820-21', 8825-26' w/ 3 spf.

Perforated the Middle Price River from 8435-36', 8441-42', 8511-12', 8515-16', 8536-37', 8552-53', 8559-60', 8580-81', 8598-99', 8606-07', 8618-19', 8630-31' w/ 3 spf.

Perforated the Middle Price River from 8158-59', 8180-81', 8201-02', 8219-20', 8253-54', 8272-73', 8324-25', 8331-32', 8352-53', 8360-61', 8382-83', 8386-87' w/ 3 spf.

Perforated the Middle Price River from 7936-37', 7943-44', 7975-76', 7992-93', 8000-01', 8016-17', 8055-56', 8062-63', 8068-69', 8073-74', 8108-09', 8117-18' w/ 3 spf.

Perforated the Middle/Upper Price River from 7726-27', 7755-56', 7760-61', 7789-90', 7824-25', 7835-36', 7841-42', 7860-61', 7870-71', 7876-77', 7887-88', 7894-95' w/ 3 spf.

Perforated the Upper Price River from 7487-88', 7492-93', 7496-97', 7511-12', 7544-45', 7582-83', 7610-11', 7622-23', 7626-27', 7635-36', 7663-64', 7688-89' w/ 3 spf.

Perforated the Upper Price River from 7202-03', 7232-33', 7242-43', 7251-52', 7277-78', 7344-45', 7354-55', 7382-83', 7392-93', 7408-09', 7416-17', 7435-36' w/ 3 spf.

Perforated the Upper Price River from 6893-94', 6912-13', 6917-18', 6972-73', 6987-88', 7032-33', 7035-36', 7044-45', 7060-61', 7099-7100', 7105-06', 7119-20' w/ 3 spf.

**32. FORMATION (LOG) MARKERS**

Middle Price River	7823
Lower Price River	8635
Sego	9142

**STATE OF UTAH**  
 DEPARTMENT OF NATURAL RESOURCES  
 DIVISION OF OIL, GAS AND MINING

FORM 7

**REPORT OF WATER ENCOUNTERED DURING DRILLING**

Well name and number: CWU 1321-25D

API number: 4304739742

Well Location: QQ NWSE Section 25 Township 9S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
		NO WATER	

Formation tops:            1 \_\_\_\_\_            2 \_\_\_\_\_            3 \_\_\_\_\_  
 (Top to Bottom)            4 \_\_\_\_\_            5 \_\_\_\_\_            6 \_\_\_\_\_  
    7 \_\_\_\_\_            8 \_\_\_\_\_            9 \_\_\_\_\_  
    10 \_\_\_\_\_            11 \_\_\_\_\_            12 \_\_\_\_\_

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 9/28/2009



# NEVIS ENERGY SERVICES INC.

**End of Well Report:**  
EOG Resources  
CWU 1321-25D  
True #34  
Uintah County, UT  
Job # 920200

Project: Uintah Co., UT  
 Site: Chapita Wells Unit  
 Well: CWU #1321-25D  
 Wellbore: Wellbore #1  
 Design: 12° Tangent

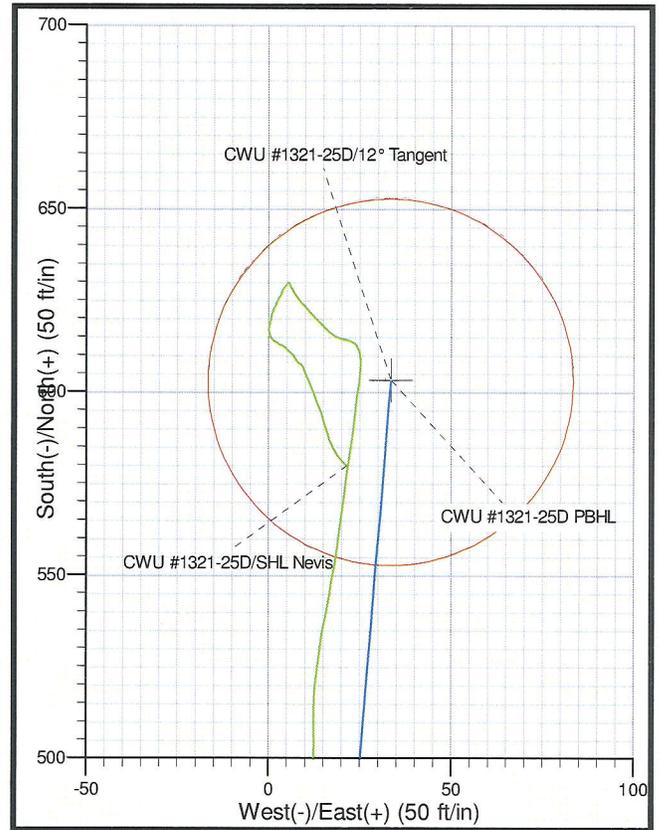
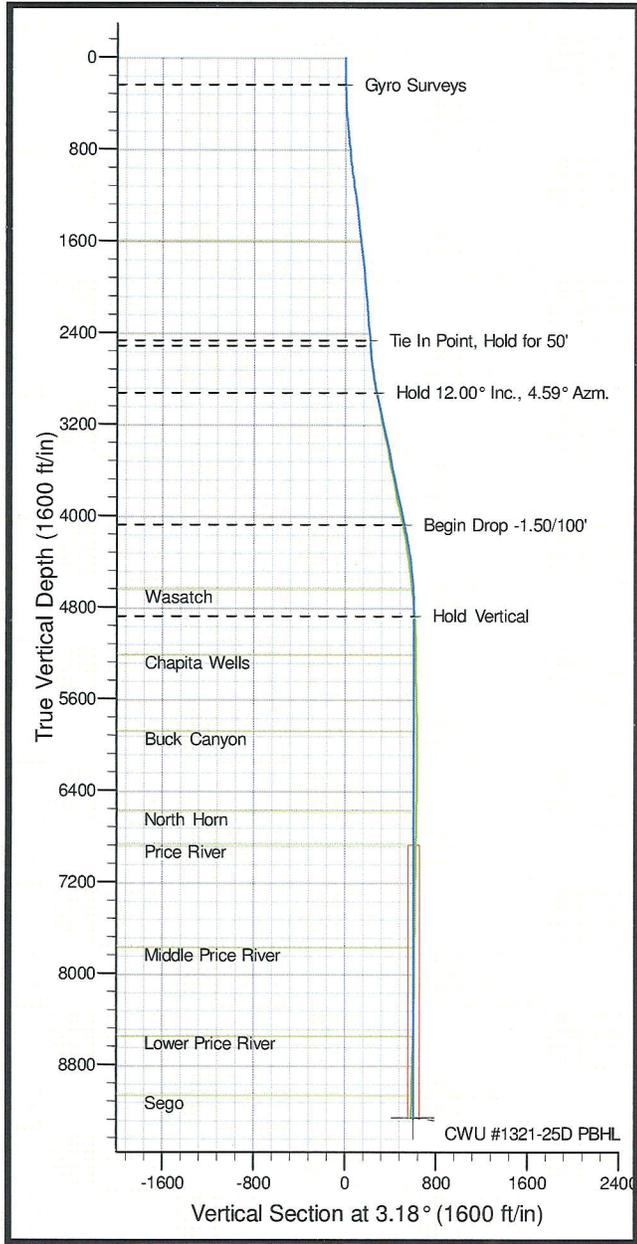


Azimuths to True North  
 Magnetic North: 11.36°

Magnetic Field  
 Strength: 52678.1snT  
 Dip Angle: 65.97°  
 Date: 2008/10/15  
 Model: IGRF200510

WELL DETAILS: CWU #1321-25D

+N/-S	+E/-W	Northing	Ground Level Easting	Latitude	Longitude
0.0	0.0	615949.21	2592295.30	40° 0' 18.800 N	109° 23' 7.380 W



ANNOTATIONS

TVD	MD	Annotation
2466.7	2478.0	Tie In Point, Hold for 50'
2516.5	2528.0	Build 2.00/100'
2922.6	2938.3	Hold 12.00° Inc., 4.59° Azm.
4080.1	4121.6	Begin Drop -1.50/100'
4874.0	4921.4	Hold Vertical

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	2478.0	3.80	1.20	2466.7	215.2	3.3	0.00	0.00	215.1	
2	2528.0	3.80	1.20	2516.5	218.6	3.4	0.00	0.00	218.4	
3	2938.2	11.99	4.59	2922.5	274.7	7.1	2.00	4.94	274.7	
4	4121.8	11.99	4.59	4080.3	519.9	26.8	0.00	0.00	520.6	
5	4921.4	0.00	0.00	4874.0	603.0	33.5	1.50	180.00	603.9	
6	9307.4	0.00	0.00	9260.0	603.0	33.5	0.00	0.00	603.9	CWU #1321-25D PBHL

WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
CWU #1321-25D PBHL	9260.0	603.0	33.5	Circle (Radius: 50.0)

Plan: 12° Tangent (CWU #1321-25D/Wellbore #1)

Created By: Jose Hernandez Date: 13:46, May 04 2009  
 Checked: \_\_\_\_\_ Date: \_\_\_\_\_  
 Reviewed: \_\_\_\_\_ Date: \_\_\_\_\_  
 Approved: \_\_\_\_\_ Date: \_\_\_\_\_

# **EOG Resources**

**Uintah Co., UT  
Chapita Wells Unit  
CWU #1321-25D**

**Wellbore #1**

**Survey: SHL Nevis**

## **Standard Survey Report**

**04 May, 2009**

## Survey Report

**Company:** EOG Resources  
**Project:** Uintah Co., UT  
**Site:** Chapita Wells Unit  
**Well:** CWU #1321-25D  
**Wellbore:** Wellbore #1  
**Design:** Wellbore #1

**Local Co-ordinate Reference:** Well CWU #1321-25D  
**TVD Reference:** WELL @ 5153.0ft (Original Well Elev)  
**MD Reference:** WELL @ 5153.0ft (Original Well Elev)  
**North Reference:** True  
**Survey Calculation Method:** Minimum Curvature  
**Database:** Houston\_Compass

<b>Project</b>	Uintah Co., UT		
<b>Map System:</b>	US State Plane 1927 (Exact solution)	<b>System Datum:</b>	Mean Sea Level
<b>Geo Datum:</b>	NAD 1927 (NADCON CONUS)		
<b>Map Zone:</b>	Utah Central 4302		

<b>Site</b>	Chapita Wells Unit				
<b>Site Position:</b>		<b>Northing:</b>	615,957.47ft	<b>Latitude:</b>	40° 0' 18.880 N
<b>From:</b>	Lat/Long	<b>Easting:</b>	2,592,301.33ft	<b>Longitude:</b>	109° 23' 7.300 W
<b>Position Uncertainty:</b>	0.0 ft	<b>Slot Radius:</b>	"	<b>Grid Convergence:</b>	1.35 °

<b>Well</b>	CWU #1321-25D					
<b>Well Position</b>	<b>+N-S</b>	0.0 ft	<b>Northing:</b>	615,949.21 ft	<b>Latitude:</b>	40° 0' 18.800 N
	<b>+E-W</b>	0.0 ft	<b>Easting:</b>	2,592,295.30 ft	<b>Longitude:</b>	109° 23' 7.380 W
<b>Position Uncertainty</b>		0.0 ft	<b>Wellhead Elevation:</b>	ft	<b>Ground Level:</b>	5,133.0 ft

<b>Wellbore</b>	Wellbore #1				
<b>Magnetics</b>	<b>Model Name</b>	<b>Sample Date</b>	<b>Declination</b>	<b>Dip Angle</b>	<b>Field Strength</b>
	IGRF200510	2008/10/15	(°)	(°)	(nT)
			11.36	65.97	52,678

<b>Design</b>	Wellbore #1				
<b>Audit Notes:</b>					
<b>Version:</b>	1.0	<b>Phase:</b>	ACTUAL	<b>Tie On Depth:</b>	0.0
<b>Vertical Section:</b>	<b>Depth From (TVD)</b>	<b>+N-S</b>	<b>+E-W</b>	<b>Direction</b>	
	(ft)	(ft)	(ft)	(°)	
	0.0	0.0	0.0	3.18	

<b>Survey Program</b>	Date 2009/05/04				
<b>From</b>	<b>To</b>	<b>Survey (Wellbore)</b>	<b>Tool Name</b>	<b>Description</b>	
(ft)	(ft)				
129.0	598.0	SHL Gyros (Wellbore #1)	MWD		
617.0	9,303.0	SHL Nevis (Wellbore #1)	MWD		

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N-S (ft)	+E-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
598.0	5.47	343.48	597.4	18.6	-7.1	18.2	0.00	0.00	0.00
617.0	5.80	345.00	616.3	20.4	-7.6	19.9	1.91	1.74	8.00
647.0	6.00	343.80	646.1	23.3	-8.4	22.8	0.78	0.67	-4.00
678.0	6.10	346.20	676.9	26.5	-9.3	25.9	0.88	0.32	7.74
709.0	6.20	345.40	707.8	29.7	-10.1	29.1	0.42	0.32	-2.58
740.0	6.20	352.70	738.6	33.0	-10.7	32.3	2.54	0.00	23.55
771.0	6.20	353.80	769.4	36.3	-11.1	35.6	0.38	0.00	3.55
801.0	6.30	357.40	799.2	39.6	-11.4	38.9	1.35	0.33	12.00
832.0	6.40	357.20	830.0	43.0	-11.5	42.3	0.33	0.32	-0.65
864.0	6.60	2.20	861.8	46.6	-11.6	45.9	1.88	0.63	15.63
895.0	6.70	3.90	892.6	50.2	-11.4	49.5	0.71	0.32	5.48
926.0	7.00	4.90	923.4	53.9	-11.1	53.2	1.04	0.97	3.23

## Survey Report

**Company:** EOG Resources  
**Project:** Uintah Co., UT  
**Site:** Chapita Wells Unit  
**Well:** CWU #1321-25D  
**Wellbore:** Wellbore #1  
**Design:** Wellbore #1

**Local Co-ordinate Reference:** Well CWU #1321-25D  
**TVD Reference:** WELL @ 5153.0ft (Original Well Elev)  
**MD Reference:** WELL @ 5153.0ft (Original Well Elev)  
**North Reference:** True  
**Survey Calculation Method:** Minimum Curvature  
**Database:** Houston\_Compass

### Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
956.0	7.20	5.50	953.2	57.6	-10.8	56.9	0.71	0.67	2.00
987.0	7.20	3.90	983.9	61.5	-10.4	60.8	0.65	0.00	-5.16
1,018.0	7.40	5.20	1,014.7	65.4	-10.1	64.7	0.84	0.65	4.19
1,048.0	7.20	8.60	1,044.4	69.2	-9.7	68.5	1.59	-0.67	11.33
1,079.0	7.30	10.90	1,075.2	73.0	-9.0	72.4	0.99	0.32	7.42
1,109.0	7.10	13.60	1,105.0	76.7	-8.2	76.1	1.31	-0.67	9.00
1,201.0	6.90	12.20	1,196.3	87.6	-5.7	87.2	0.29	-0.22	-1.52
1,294.0	6.90	10.10	1,288.6	98.6	-3.5	98.2	0.27	0.00	-2.26
1,388.0	6.70	2.60	1,381.9	109.6	-2.3	109.3	0.97	-0.21	-7.98
1,480.0	6.70	1.60	1,473.3	120.3	-1.9	120.1	0.13	0.00	-1.09
1,574.0	6.40	0.90	1,566.7	131.1	-1.7	130.8	0.33	-0.32	-0.74
1,668.0	6.50	6.00	1,660.1	141.6	-1.0	141.3	0.62	0.11	5.43
1,761.0	6.20	5.70	1,752.5	151.8	0.0	151.6	0.32	-0.32	-0.32
1,857.0	6.00	4.90	1,848.0	162.0	1.0	161.8	0.23	-0.21	-0.83
1,950.0	5.80	5.10	1,940.5	171.5	1.8	171.3	0.22	-0.22	0.22
2,044.0	5.20	2.90	2,034.1	180.5	2.4	180.3	0.68	-0.64	-2.34
2,140.0	5.00	1.50	2,129.7	189.0	2.8	188.9	0.25	-0.21	-1.46
2,234.0	4.80	2.50	2,223.3	197.0	3.0	196.9	0.23	-0.21	1.06
2,327.0	4.40	2.20	2,316.0	204.5	3.3	204.4	0.43	-0.43	-0.32
2,419.0	4.00	358.10	2,407.8	211.2	3.4	211.1	0.54	-0.43	-4.46
2,478.0	3.80	1.20	2,466.7	215.2	3.3	215.1	0.49	-0.34	5.25
2,571.0	3.10	1.10	2,559.5	220.8	3.5	220.7	0.75	-0.75	-0.11
2,603.0	3.90	354.10	2,591.4	222.8	3.4	222.6	2.83	2.50	-21.88
2,633.0	5.20	354.10	2,621.3	225.1	3.1	225.0	4.33	4.33	0.00
2,664.0	6.40	358.30	2,652.2	228.3	2.9	228.1	4.10	3.87	13.55
2,695.0	7.60	357.80	2,682.9	232.0	2.8	231.8	3.88	3.87	-1.61
2,726.0	8.60	357.30	2,713.6	236.4	2.6	236.2	3.23	3.23	-1.61
2,758.0	8.80	355.10	2,745.3	241.2	2.3	241.0	1.21	0.63	-6.88
2,788.0	9.20	358.30	2,774.9	245.9	2.0	245.7	2.14	1.33	10.67
2,820.0	9.50	357.90	2,806.5	251.1	1.8	250.8	0.96	0.94	-1.25
2,850.0	9.90	0.40	2,836.0	256.2	1.8	255.9	1.94	1.33	8.33
2,882.0	10.30	3.00	2,867.5	261.8	1.9	261.5	1.90	1.25	8.13
2,912.0	10.80	4.70	2,897.0	267.3	2.3	267.0	1.96	1.67	5.67
2,944.0	11.80	5.10	2,928.4	273.5	2.8	273.2	3.13	3.13	1.25
2,974.0	11.90	5.70	2,957.8	279.6	3.4	279.4	0.53	0.33	2.00
3,006.0	11.60	3.70	2,989.1	286.1	4.0	285.9	1.58	-0.94	-6.25
3,037.0	11.60	3.90	3,019.5	292.4	4.4	292.1	0.13	0.00	0.65
3,069.0	10.90	2.90	3,050.9	298.6	4.7	298.4	2.27	-2.19	-3.13
3,099.0	10.70	2.70	3,080.3	304.2	5.0	304.0	0.68	-0.67	-0.67
3,131.0	10.70	1.60	3,111.8	310.1	5.2	310.0	0.64	0.00	-3.44
3,160.0	10.00	359.10	3,140.3	315.3	5.3	315.2	2.87	-2.41	-8.62
3,192.0	10.70	359.20	3,171.8	321.1	5.2	320.9	2.19	2.19	0.31
3,224.0	11.50	359.30	3,203.2	327.3	5.1	327.0	2.50	2.50	0.31
3,255.0	12.40	0.30	3,233.5	333.7	5.1	333.4	2.98	2.90	3.23
3,287.0	12.00	359.20	3,264.8	340.4	5.1	340.2	1.45	-1.25	-3.44
3,318.0	12.00	358.50	3,295.1	346.9	4.9	346.6	0.47	0.00	-2.26
3,349.0	11.90	359.10	3,325.4	353.3	4.8	353.0	0.51	-0.32	1.94
3,380.0	11.70	359.10	3,355.8	359.6	4.7	359.3	0.65	-0.65	0.00
3,410.0	11.30	2.00	3,385.2	365.6	4.8	365.3	2.34	-1.33	9.67
3,442.0	11.10	359.80	3,416.6	371.8	4.9	371.5	1.47	-0.63	-6.88
3,473.0	11.20	0.80	3,447.0	377.8	4.9	377.5	0.70	0.32	3.23
3,505.0	11.00	1.00	3,478.4	384.0	5.0	383.7	0.64	-0.63	0.63
3,537.0	11.10	1.20	3,509.8	390.1	5.1	389.8	0.33	0.31	0.63
3,600.0	10.50	1.40	3,571.7	401.9	5.4	401.6	0.95	-0.95	0.32

## Survey Report

**Company:** EOG Resources  
**Project:** Uintah Co., UT  
**Site:** Chapita Wells Unit  
**Well:** CWU #1321-25D  
**Wellbore:** Wellbore #1  
**Design:** Wellbore #1

**Local Co-ordinate Reference:** Well CWU #1321-25D  
**TVD Reference:** WELL @ 5153.0ft (Original Well Elev)  
**MD Reference:** WELL @ 5153.0ft (Original Well Elev)  
**North Reference:** True  
**Survey Calculation Method:** Minimum Curvature  
**Database:** Houston\_Compass

### Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
3,662.0	10.60	2.90	3,632.6	413.3	5.8	412.9	0.47	0.16	2.42
3,693.0	10.40	3.20	3,663.1	418.9	6.1	418.6	0.67	-0.65	0.97
3,725.0	10.50	3.60	3,694.6	424.7	6.4	424.4	0.39	0.31	1.25
3,755.0	10.90	4.20	3,724.1	430.3	6.8	430.0	1.38	1.33	2.00
3,787.0	11.20	6.20	3,755.5	436.4	7.4	436.1	1.52	0.94	6.25
3,817.0	11.10	6.60	3,784.9	442.1	8.0	441.9	0.42	-0.33	1.33
3,848.0	10.90	4.70	3,815.3	448.0	8.6	447.8	1.34	-0.65	-6.13
3,880.0	11.30	5.00	3,846.7	454.1	9.1	454.0	1.26	1.25	0.94
3,912.0	11.80	6.20	3,878.1	460.5	9.8	460.4	1.73	1.56	3.75
3,943.0	11.90	4.20	3,908.4	466.9	10.3	466.7	1.36	0.32	-6.45
3,975.0	11.90	3.40	3,939.7	473.4	10.8	473.3	0.52	0.00	-2.50
4,006.0	12.40	4.40	3,970.0	480.0	11.2	479.8	1.75	1.61	3.23
4,038.0	12.90	3.50	4,001.3	486.9	11.7	486.8	1.68	1.56	-2.81
4,070.0	13.10	3.00	4,032.4	494.1	12.1	494.0	0.72	0.63	-1.56
4,102.0	12.40	1.60	4,063.6	501.2	12.4	501.1	2.39	-2.19	-4.38
4,133.0	11.50	359.30	4,094.0	507.6	12.4	507.5	3.28	-2.90	-7.42
4,165.0	10.80	0.60	4,125.4	513.8	12.4	513.7	2.32	-2.19	4.06
4,197.0	10.30	6.50	4,156.8	519.6	12.8	519.5	3.72	-1.56	18.44
4,229.0	9.60	5.80	4,188.3	525.1	13.4	525.1	2.22	-2.19	-2.19
4,260.0	9.20	7.90	4,218.9	530.2	14.0	530.1	1.70	-1.29	6.77
4,291.0	9.00	10.90	4,249.5	535.0	14.8	535.0	1.66	-0.65	9.68
4,323.0	8.50	10.80	4,281.2	539.8	15.7	539.8	1.56	-1.56	-0.31
4,355.0	8.40	9.70	4,312.8	544.4	16.5	544.5	0.59	-0.31	-3.44
4,385.0	8.00	9.60	4,342.5	548.6	17.3	548.7	1.33	-1.33	-0.33
4,417.0	7.80	9.60	4,374.2	553.0	18.0	553.1	0.63	-0.63	0.00
4,447.0	7.90	8.40	4,403.9	557.0	18.6	557.2	0.64	0.33	-4.00
4,479.0	7.20	6.70	4,435.7	561.2	19.2	561.4	2.30	-2.19	-5.31
4,511.0	6.90	7.90	4,467.4	565.1	19.7	565.3	1.04	-0.94	3.75
4,541.0	7.00	7.70	4,497.2	568.7	20.2	568.9	0.34	0.33	-0.67
4,573.0	7.00	7.70	4,529.0	572.5	20.7	572.8	0.00	0.00	0.00
4,603.0	7.10	8.30	4,558.7	576.2	21.2	576.5	0.41	0.33	2.00
4,635.0	6.60	8.50	4,590.5	579.9	21.8	580.3	1.56	-1.56	0.63
4,667.0	6.10	7.40	4,622.3	583.5	22.3	583.8	1.61	-1.56	-3.44
4,698.0	6.10	7.80	4,653.1	586.7	22.7	587.1	0.14	0.00	1.29
4,730.0	5.90	6.80	4,684.9	590.0	23.1	590.4	0.71	-0.63	-3.13
4,762.0	5.70	6.60	4,716.8	593.2	23.5	593.6	0.63	-0.63	-0.63
4,793.0	5.80	6.90	4,747.6	596.3	23.9	596.7	0.34	0.32	0.97
4,825.0	5.40	7.60	4,779.5	599.4	24.3	599.9	1.27	-1.25	2.19
4,856.0	5.30	7.80	4,810.3	602.3	24.6	602.7	0.33	-0.32	0.65
4,887.0	5.20	6.30	4,841.2	605.1	25.0	605.6	0.55	-0.32	-4.84
4,919.0	4.40	0.40	4,873.1	607.8	25.2	608.2	2.93	-2.50	-18.44
4,949.0	3.50	350.70	4,903.0	609.8	25.0	610.3	3.73	-3.00	-32.33
4,980.0	3.00	342.30	4,934.0	611.5	24.6	612.0	2.22	-1.61	-27.10
5,012.0	2.10	331.90	4,965.9	612.9	24.1	613.2	3.15	-2.81	-32.50
5,042.0	1.80	300.70	4,995.9	613.6	23.4	613.9	3.63	-1.00	-104.00
5,106.0	1.70	283.60	5,059.9	614.3	21.6	614.6	0.83	-0.16	-26.72
5,169.0	1.60	284.50	5,122.9	614.8	19.9	614.9	0.16	-0.16	1.43
5,231.0	1.70	296.60	5,184.8	615.4	18.2	615.4	0.58	0.16	19.52
5,294.0	2.10	314.90	5,247.8	616.6	16.6	616.6	1.15	0.63	29.05
5,356.0	1.70	313.10	5,309.8	618.0	15.1	617.9	0.65	-0.65	-2.90
5,419.0	1.70	314.50	5,372.8	619.3	13.7	619.2	0.07	0.00	2.22
5,481.0	1.70	318.80	5,434.7	620.7	12.5	620.4	0.21	0.00	6.94
5,544.0	1.60	316.00	5,497.7	622.0	11.3	621.7	0.20	-0.16	-4.44
5,606.0	1.70	318.90	5,559.7	623.3	10.0	622.9	0.21	0.16	4.68

## Survey Report

**Company:** EOG Resources  
**Project:** Uintah Co., UT  
**Site:** Chapita Wells Unit  
**Well:** CWU #1321-25D  
**Wellbore:** Wellbore #1  
**Design:** Wellbore #1

**Local Co-ordinate Reference:** Well CWU #1321-25D  
**TVD Reference:** WELL @ 5153.0ft (Original Well Elev)  
**MD Reference:** WELL @ 5153.0ft (Original Well Elev)  
**North Reference:** True  
**Survey Calculation Method:** Minimum Curvature  
**Database:** Houston\_Compass

### Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,670.0	1.40	320.90	5,623.6	624.7	8.9	624.2	0.48	-0.47	3.13
5,733.0	1.60	324.90	5,686.6	626.0	7.9	625.4	0.36	0.32	6.35
5,795.0	1.30	321.60	5,748.6	627.2	7.0	626.7	0.50	-0.48	-5.32
5,920.0	0.80	338.50	5,873.6	629.2	5.8	628.5	0.47	-0.40	13.52
5,982.0	0.40	1.20	5,935.6	629.8	5.7	629.1	0.74	-0.65	36.61
6,044.0	0.00	11.30	5,997.6	630.0	5.7	629.3	0.65	-0.65	0.00
6,107.0	0.20	281.00	6,060.6	630.0	5.5	629.3	0.32	0.32	0.00
6,169.0	0.30	249.00	6,122.6	630.0	5.3	629.3	0.27	0.16	-51.61
6,231.0	0.60	205.80	6,184.6	629.6	5.0	628.9	0.70	0.48	-69.68
6,293.0	0.60	223.10	6,246.6	629.1	4.6	628.4	0.29	0.00	27.90
6,387.0	0.90	210.80	6,340.6	628.1	3.9	627.3	0.36	0.32	-13.09
6,449.0	0.80	204.20	6,402.6	627.3	3.5	626.5	0.23	-0.16	-10.65
6,512.0	0.80	205.80	6,465.6	626.5	3.1	625.7	0.04	0.00	2.54
6,574.0	0.80	205.90	6,527.6	625.7	2.7	624.9	0.00	0.00	0.16
6,638.0	0.90	208.60	6,591.5	624.9	2.3	624.0	0.17	0.16	4.22
6,701.0	0.90	204.00	6,654.5	624.0	1.9	623.1	0.11	0.00	-7.30
6,763.0	0.90	200.20	6,716.5	623.1	1.5	622.2	0.10	0.00	-6.13
6,827.0	1.30	204.60	6,780.5	621.9	1.0	621.0	0.64	0.63	6.88
6,889.0	1.10	182.30	6,842.5	620.7	0.7	619.8	0.81	-0.32	-35.97
6,950.0	1.10	192.10	6,903.5	619.6	0.6	618.6	0.31	0.00	16.07
7,014.0	1.10	195.10	6,967.5	618.4	0.3	617.4	0.09	0.00	4.69
7,078.0	0.90	187.10	7,031.5	617.3	0.1	616.3	0.38	-0.31	-12.50
7,140.0	1.10	164.80	7,093.5	616.2	0.1	615.3	0.70	0.32	-35.97
7,172.0	1.10	160.50	7,125.5	615.6	0.3	614.7	0.26	0.00	-13.44
7,235.0	0.90	139.80	7,188.4	614.7	0.9	613.8	0.65	-0.32	-32.86
7,296.0	0.80	121.90	7,249.4	614.1	1.5	613.2	0.46	-0.16	-29.34
7,358.0	0.70	117.10	7,311.4	613.7	2.2	612.9	0.19	-0.16	-7.74
7,421.0	0.80	121.40	7,374.4	613.3	2.9	612.5	0.18	0.16	6.83
7,485.0	0.90	116.50	7,438.4	612.8	3.8	612.1	0.19	0.16	-7.66
7,547.0	1.00	127.40	7,500.4	612.3	4.6	611.6	0.33	0.16	17.58
7,611.0	1.00	142.00	7,564.4	611.5	5.4	610.9	0.40	0.00	22.81
7,672.0	1.00	130.30	7,625.4	610.7	6.2	610.1	0.33	0.00	-19.18
7,736.0	0.80	141.30	7,689.4	610.0	6.9	609.5	0.41	-0.31	17.19
7,798.0	0.60	159.00	7,751.4	609.4	7.3	608.8	0.47	-0.32	28.55
7,860.0	0.60	154.10	7,813.4	608.8	7.5	608.3	0.08	0.00	-7.90
7,956.0	0.60	112.90	7,909.4	608.1	8.2	607.7	0.44	0.00	-42.92
8,049.0	0.50	135.70	8,002.4	607.7	8.9	607.2	0.26	-0.11	24.52
8,141.0	0.40	162.90	8,094.4	607.1	9.3	606.6	0.25	-0.11	29.57
8,236.0	0.80	154.40	8,189.4	606.1	9.7	605.8	0.43	0.42	-8.95
8,327.0	1.10	164.30	8,280.3	604.7	10.2	604.4	0.37	0.33	10.88
8,422.0	1.70	151.30	8,375.3	602.6	11.1	602.3	0.71	0.63	-13.68
8,515.0	1.70	165.00	8,468.3	600.1	12.1	599.8	0.44	0.00	14.73
8,610.0	1.80	153.40	8,563.2	597.4	13.2	597.2	0.39	0.11	-12.21
8,702.0	1.90	161.10	8,655.2	594.6	14.3	594.5	0.29	0.11	8.37
8,795.0	1.80	163.80	8,748.1	591.8	15.2	591.7	0.14	-0.11	2.90
8,890.0	1.40	162.70	8,843.1	589.2	16.0	589.2	0.42	-0.42	-1.16
8,982.0	1.20	163.20	8,935.1	587.3	16.6	587.3	0.22	-0.22	0.54
9,075.0	1.50	149.00	9,028.1	585.3	17.5	585.3	0.48	0.32	-15.27
9,170.0	1.80	150.70	9,123.0	582.9	18.9	583.1	0.32	0.32	1.79
9,253.0	1.80	133.00	9,206.0	580.9	20.5	581.1	0.67	0.00	-21.33
9,303.0	1.80	133.00	9,255.9	579.8	21.6	580.1	0.00	0.00	0.00

**CWU #1321-25D PBHL**

# Survey Report

**Company:** EOG Resources  
**Project:** Uintah Co., UT  
**Site:** Chapita Wells Unit  
**Well:** CWU #1321-25D  
**Wellbore:** Wellbore #1  
**Design:** Wellbore #1

**Local Co-ordinate Reference:** Well CWU #1321-25D  
**TVD Reference:** WELL @ 5153.0ft (Original Well Elev)  
**MD Reference:** WELL @ 5153.0ft (Original Well Elev)  
**North Reference:** True  
**Survey Calculation Method:** Minimum Curvature  
**Database:** Houston\_Compass

Checked By: \_\_\_\_\_ Approved By: \_\_\_\_\_ Date: \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

REVISED BHL

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No. UTU0285A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. CHAPITA WELLS

8. Lease Name and Well No. CHAPITA WELLS UNIT 1321-25D

9. API Well No. 43-047-39742

10. Field and Pool, or Exploratory NATURAL BUTTES

11. Sec., T., R., M., or Block and Survey or Area Sec 25 T9S R22E Mer SLB

12. County or Parish UINTAH 13. State UT

17. Elevations (DF, KB, RT, GL)\* 5133 GL

1a. Type of Well  Oil Well  Gas Well  Dry  Other

b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resv. Other \_\_\_\_\_

2. Name of Operator EOG RESOURCES, INC. Contact: MARY A. MAESTAS E-Mail: mary\_maestas@eogresources.com

3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202 3a. Phone No. (include area code) Ph: 303-824-5526

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface NWSE 1978FSL 2003FEL 40.00519 N Lat, 109.38606 W Lon  
At top prod interval reported below  
At total depth NWSE ~~25674 SL 1002 FEL~~ 2571 FSL 1792 FEL 40.006813 -109.385307

14. Date Spudded 12/17/2008 15. Date T.D. Reached 05/02/2009 16. Date Completed  D & A  Ready to Prod. 07/30/2009

18. Total Depth: MD 9307 TVD 9260 19. Plug Back T.D.: MD 9289 TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL/CCL/VDL/GR 22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2529		1715		0	
7.875	4.500 HCP-110	11.6	0	9301		1780		1800	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7786							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	6893	9054	8878 TO 9054		3	
B)			8680 TO 8826		3	
C)			8435 TO 8631		3	
D)			8158 TO 8387		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8878 TO 9054	25,487 GALS GELLED WATER & 69,800# 20/40 SAND
8680 TO 8826	28,489 GALS GELLED WATER & 81,300# 20/40 SAND
8435 TO 8631	34,571 GALS GELLED WATER & 96,800# 20/40 SAND
8158 TO 8387	53,615 GALS GELLED WATER & 167,800# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/30/2009	08/17/2009	24	→	129.0	674.0	315.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. 1400 SI	Csg. Press. 2000.0	24 Hr. Rate →	Oil BBL 129	Gas MCF 674	Water BBL 315	Gas:Oil Ratio	Well Status PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	6893	9054		GREEN RIVER BIRDS NEST MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER	1388 1695 2294 4559 4676 5262 5927 6889

32. Additional remarks (include plugging procedure):  
Please see the attached page for additional formation tops and detailed perforation information.

33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #74829 Verified by the BLM Well Information System.  
For EOG RESOURCES, INC., sent to the Vernal

Donna J Skinner

Sr. Regulatory Asst

Name (please print) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature \_\_\_\_\_ (Electronic Submission)

Date 09/28/2009

**11/27/2013**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

**Chapita Wells Unit 1321-25D - ADDITIONAL REMARKS (CONTINUED):**

**26. PERFORATION RECORD**

7936-8118	3/spf
7726-7895	3/spf
7487-7689	3/spf
7202-7436	3/spf
6893-7120	3/spf

**27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.**

7936-8118	46,580 GALS GELLED WATER & 148,400# 20/40 SAND
7726-7895	40,955 GALS GELLED WATER & 125,800# 20/40 SAND
7487-7689	31,558 GALS GELLED WATER & 92,800# 20/40 SAND
7202-7436	44,821 GALS GELLED WATER & 139,500# 20/40 SAND
6893-7120	47,528 GALS GELLED WATER & 150,400# 20/40 SAND

Perforated the Lower Price River from 8878-79', 8897-98', 8900-01', 8930-31', 8958-59', 8963-65', 9016-18', 9048-50', 9053-54' w/ 3 spf.

Perforated the Lower Price River from 8680-81', 8706-07', 8720-21', 8738-39', 8746-47', 8766-68', 8773-74', 8784-85', 8809-10', 8820-21', 8825-26' w/ 3 spf.

Perforated the Middle Price River from 8435-36', 8441-42', 8511-12', 8515-16', 8536-37', 8552-53', 8559-60', 8580-81', 8598-99', 8606-07', 8618-19', 8630-31' w/ 3 spf.

Perforated the Middle Price River from 8158-59', 8180-81', 8201-02', 8219-20', 8253-54', 8272-73', 8324-25', 8331-32', 8352-53', 8360-61', 8382-83', 8386-87' w/ 3 spf.

Perforated the Middle Price River from 7936-37', 7943-44', 7975-76', 7992-93', 8000-01', 8016-17', 8055-56', 8062-63', 8068-69', 8073-74', 8108-09', 8117-18' w/ 3 spf.

Perforated the Middle/Upper Price River from 7726-27', 7755-56', 7760-61', 7789-90', 7824-25', 7835-36', 7841-42', 7860-61', 7870-71', 7876-77', 7887-88', 7894-95' w/ 3 spf.

Perforated the Upper Price River from 7487-88', 7492-93', 7496-97', 7511-12', 7544-45', 7582-83', 7610-11', 7622-23', 7626-27', 7635-36', 7663-64', 7688-89' w/ 3 spf.

Perforated the Upper Price River from 7202-03', 7232-33', 7242-43', 7251-52', 7277-78', 7344-45', 7354-55', 7382-83', 7392-93', 7408-09', 7416-17', 7435-36' w/ 3 spf.

Perforated the Upper Price River from 6893-94', 6912-13', 6917-18', 6972-73', 6987-88', 7032-33', 7035-36', 7044-45', 7060-61', 7099-7100', 7105-06', 7119-20' w/ 3 spf.

**32. FORMATION (LOG) MARKERS**

Middle Price River	7823
Lower Price River	8635
Sego	9142