

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0285A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC. Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNI
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 1356-26
3b. Phone No. (include area code) Ph: 303-824-5526		9. API Well No. 43-047-89231
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NENE 10FNL 1310FEL 40.01421 N Lat, 109.40244 W Lon At proposed prod. zone 636411 X 4430354 Y 40.014262 -109.401671		10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE
14. Distance in miles and direction from nearest town or post office* 51.3 MILES SOUTH OF VERNAL, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area Sec 26 T9S R22E Mer SLB
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 10' LEASE LINE	16. No. of Acres in Lease 1800.00	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 860'	19. Proposed Depth 9320 MD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 4974 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well
		20. BLM/BIA Bond No. on file NM2308
		23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|-------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission) 	Name (Printed/Typed) MARY A. MAESTAS Ph: 303-824-5526	Date 10/19/2007
Title REGULATORY ASSISTANT		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 10-26-07
Title	Office ENVIRONMENTAL MANAGER	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Electronic Submission #56834 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

**Federal Approval of this
Action is Necessary**

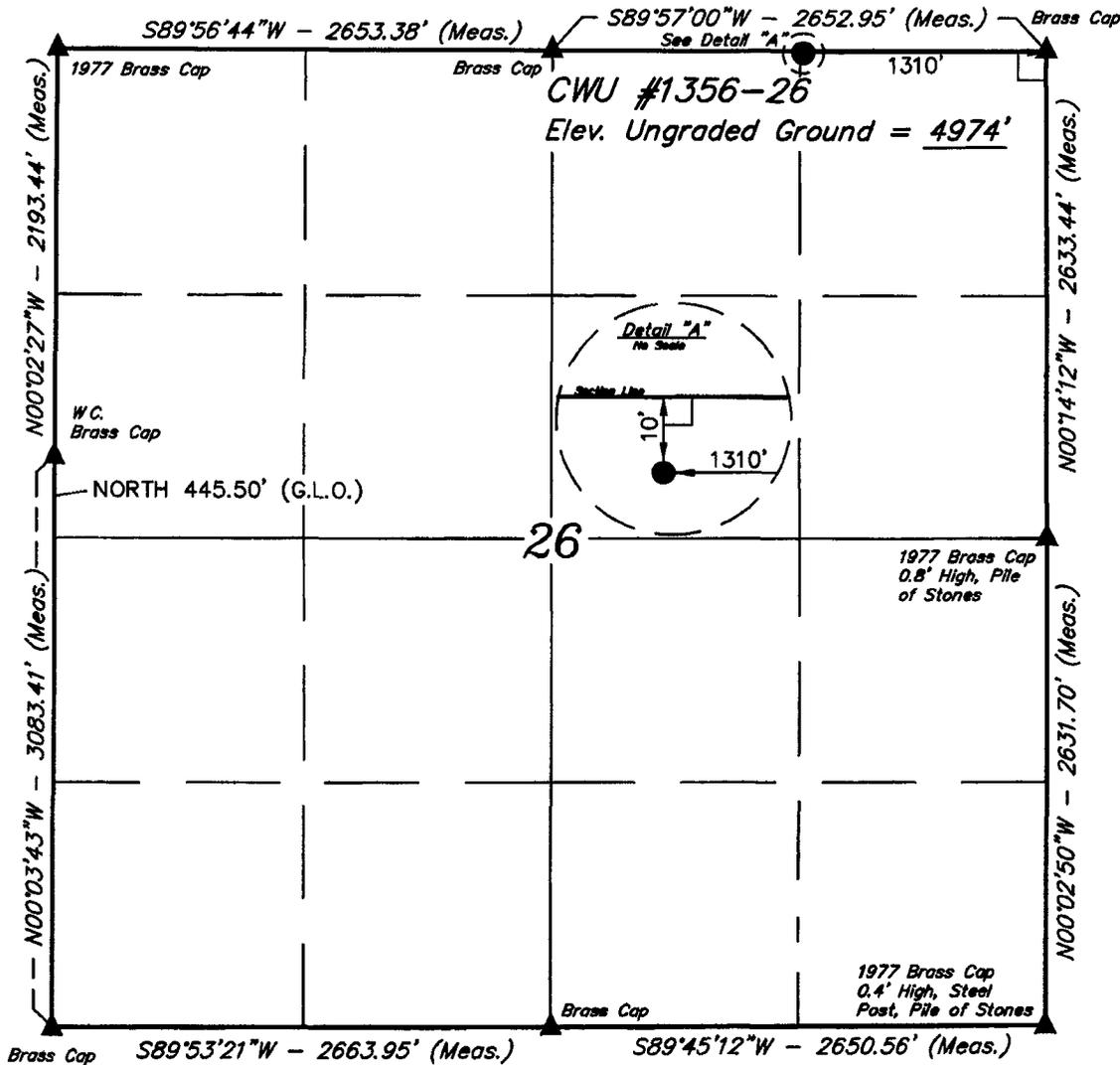
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OCT 25 2007

DIV. OF OIL, GAS & MINING

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

T9S, R22E, S.L.B.&M.



EOG RESOURCES, INC.

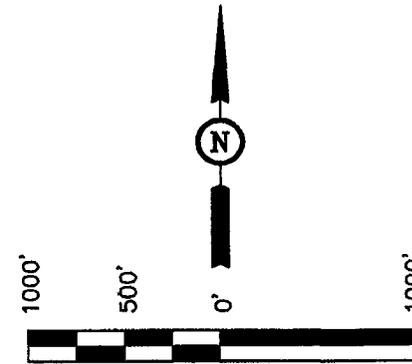
Well location, CWU #1356-26, located as shown in the NE 1/4 NE 1/4 of Section 26, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

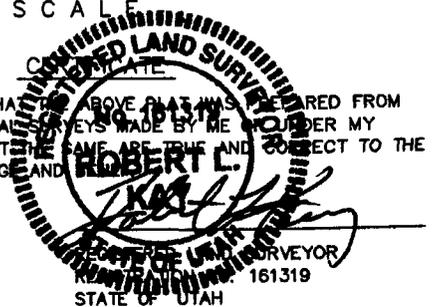
BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REVISED: 09-04-07

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°00'51.16" (40.014211)
 LONGITUDE = 109°24'08.77" (109.402436)
 (NAD 27)
 LATITUDE = 40°00'51.28" (40.014244)
 LONGITUDE = 109°24'06.31" (109.401753)

SCALE 1" = 1000'	DATE SURVEYED: 07-15-07	DATE DRAWN: 07-19-07
PARTY J.M. K.D. S.L.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1356-26
NE/NE, SEC. 26, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,615		Shale	
Wasatch	4,610		Sandstone	
Chapita Wells	5,196		Sandstone	
Buck Canyon	5,836		Sandstone	
North Horn	6,596		Sandstone	
KMV Price River	6,989	Primary	Sandstone	Gas
KMV Price River Middle	7,856	Primary	Sandstone	Gas
KMV Price River Lower	8,645	Primary	Sandstone	Gas
Sego	9,120		Sandstone	
TD	9,320			

Estimated TD: 9,320' or 200'± below Sego top

Anticipated BHP: 5,089 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 1/2"	0 – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1356-26
NE/NE, SEC. 26, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1356-26
NE/NE, SEC. 26, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 132 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 916 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1356-26
NE/NE, SEC. 26, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

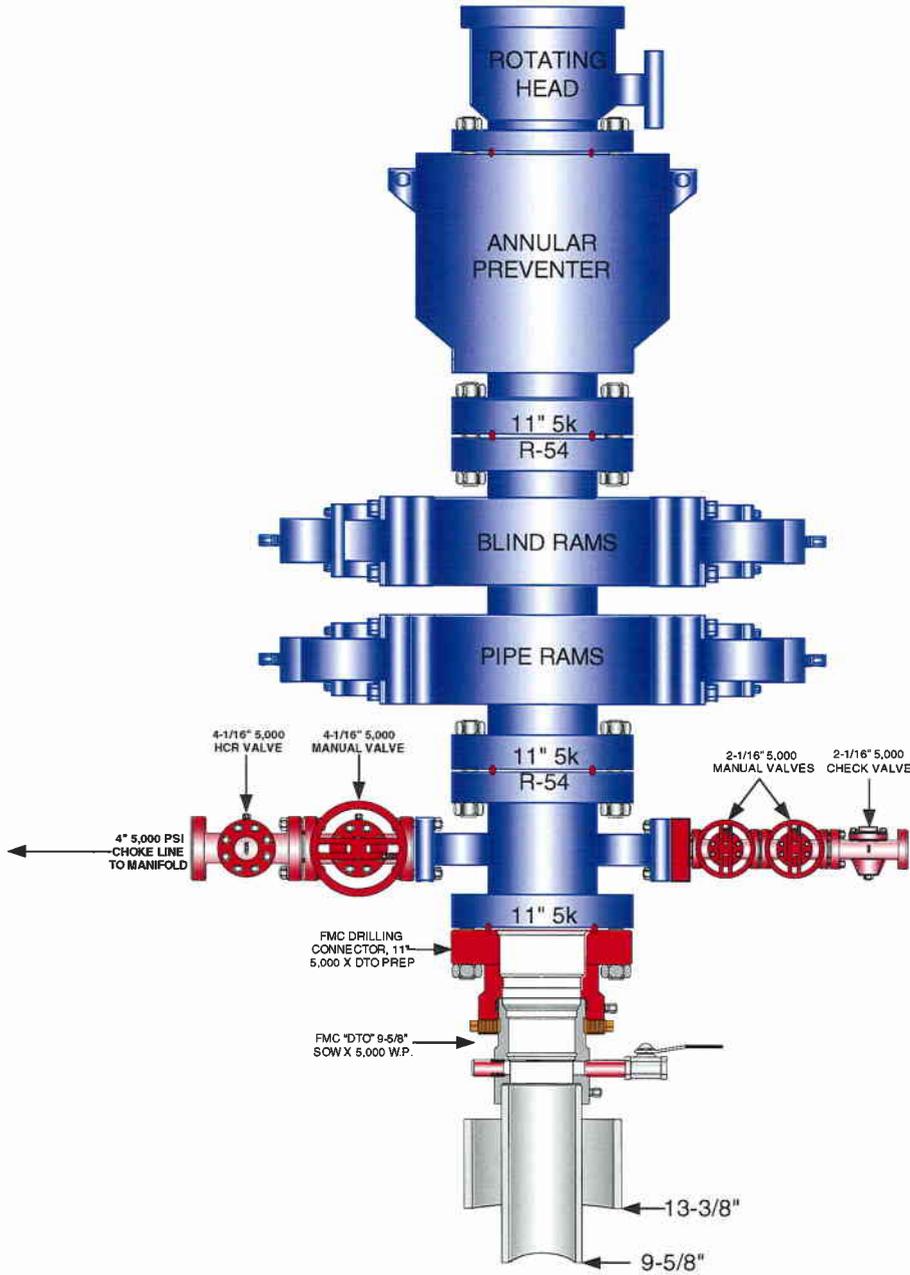
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

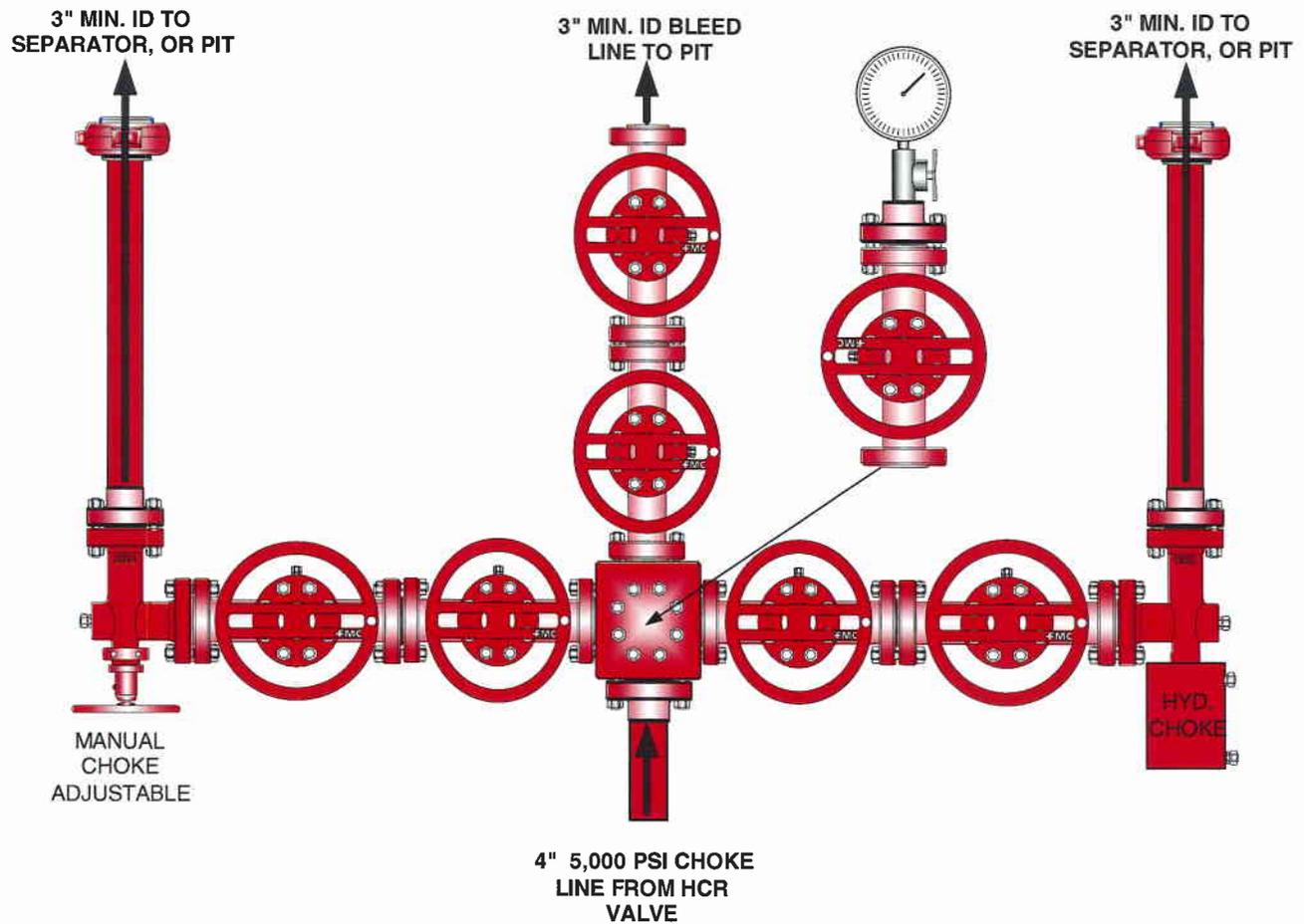
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**Chapita Wells Unit 1356-26
NENE, Section 26, T9S, R22E
Uintah County, Utah**

SURFACE USE PLAN

The well pad is approximately 375 feet long with a 261-foot width, containing 2.25 acres more or less. The well access road is approximately 528 feet long with a 40-foot right-of-way, disturbing approximately .48 acre. New surface disturbance associated with the well pad and access road is estimated to be 2.73 acres. The pipeline is approximately 359 feet long with a 40-foot right-of-way disturbing approximately .33 acre.

1. *EXISTING ROADS:*

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 51.3 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. *PLANNED ACCESS ROAD:*

- A. The access road will be approximately 528' in length, with culverts installed as construction dictates. See attached Topo B.
- B. The access road has a 40-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. A 40-foot permanent right-of-way is requested. No surfacing material will be used.

- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around then avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

The entire length of the proposed access road is located off-lease in Section 23, T9S, R22E (Federal Lease U-0282). However, since the well is located within unit, an off-lease right-of-way is not required.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 359' x 40'. The proposed pipeline leaves the southeastern edge of the well pad (Lease U-0285-A) proceeding in a southeasterly direction for an approximate distance of 359' tying into an existing pipeline in the NENE of Section 26, T9S, R22E. Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. An off-lease right-of-way is not required. The entire length of the proposed pipeline is located within Federal Lease # U-0285-A.
7. The proposed pipeline route begins in the NENE of Section 26, T9S, R22E, proceeding southeasterly for an approximate distance of 359' to the NENE of Section 26, T9S, R22E.
8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon or Covert Green.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT

(State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.

- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.
 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt, and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it

in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the southeastern corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil west of pit corner B. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the north.

A diversion ditch shall be constructed on the south side of the pit.

The corners of the well pad will be rounded off as needed to minimize excavation.

A portion of the well pad is located off-lease in Section 23, T9S, R22E. However, since the well is located within unit, an off-lease right-of-way is not required.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours—see attached Figure #3. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
HyCrest Wheatgrass	9.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Black Sage	3.0
Shadscale	3.0
Needle and Threadgrass	3.0
HyCrest Wheatgrass	1.0
Scarlet Globe Mallow	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A block cultural resources survey was conducted and submitted by Montgomery Archaeological Consultants on 6/2/2007. A paleontological survey was conducted and will be submitted by Intermountain Paleo.

Additional Surface Stipulations:

None.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Mary A. Maestas
EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1356-26 Well, located in the NENE, of Section 26, T9S, R22E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

October 19, 2007
Date


Mary A. Maestas, Regulatory Assistant

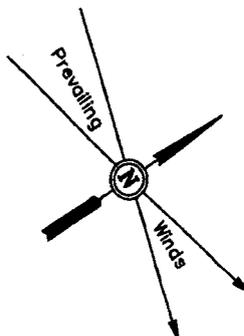
Date of onsite: September 20, 2007

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

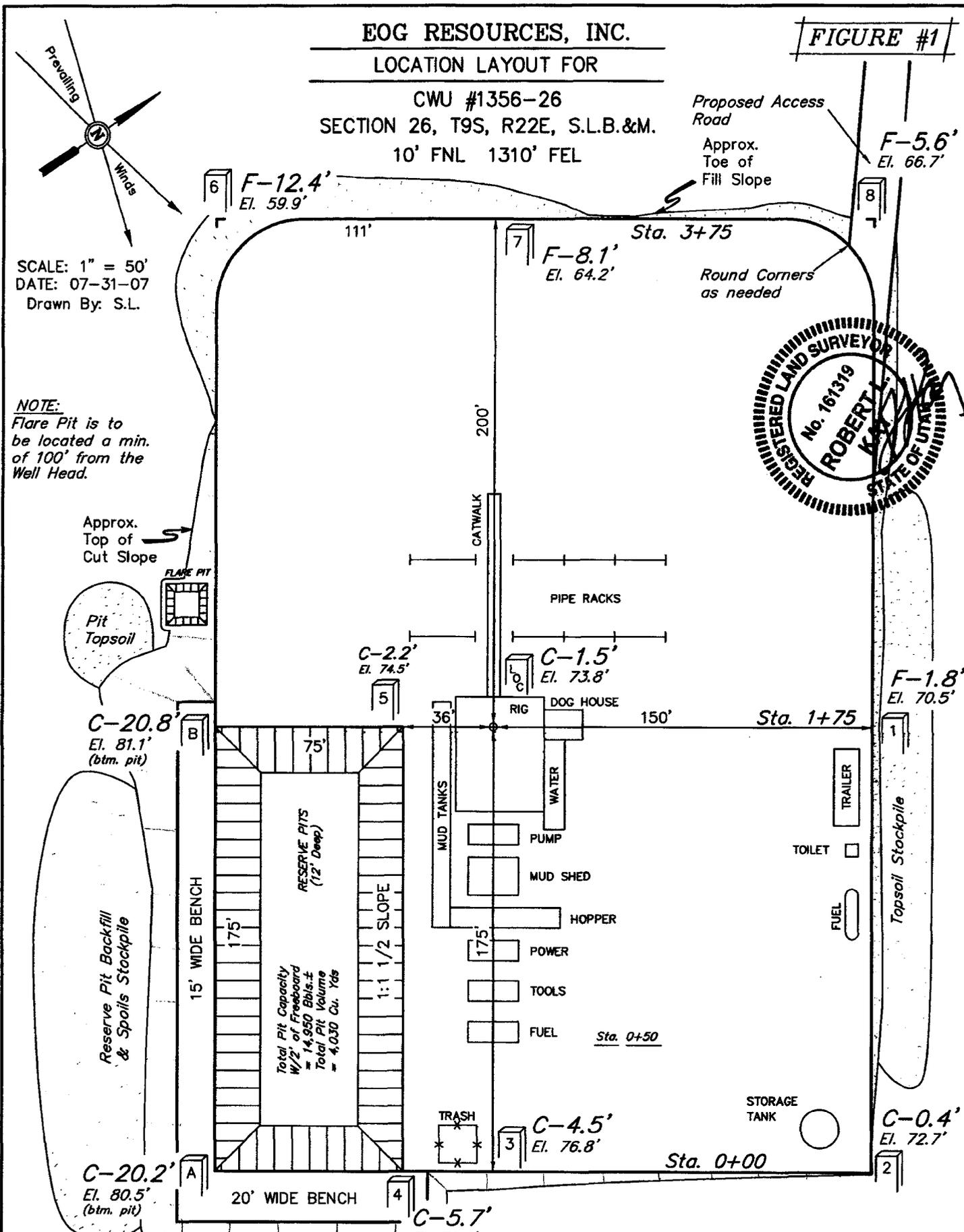
CWU #1356-26
SECTION 26, T9S, R22E, S.L.B.&M.
10' FNL 1310' FEL

FIGURE #1



SCALE: 1" = 50'
DATE: 07-31-07
Drawn By: S.L.

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



Elev. Ungraded Ground at Location Stake = 4973.8'

Elev. Graded Ground at Location Stake = 4972.3'

EOG RESOURCES, INC.

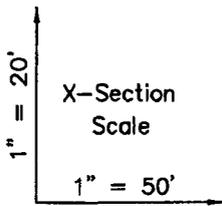
FIGURE #2

TYPICAL CROSS SECTIONS FOR

CWU #1356-26

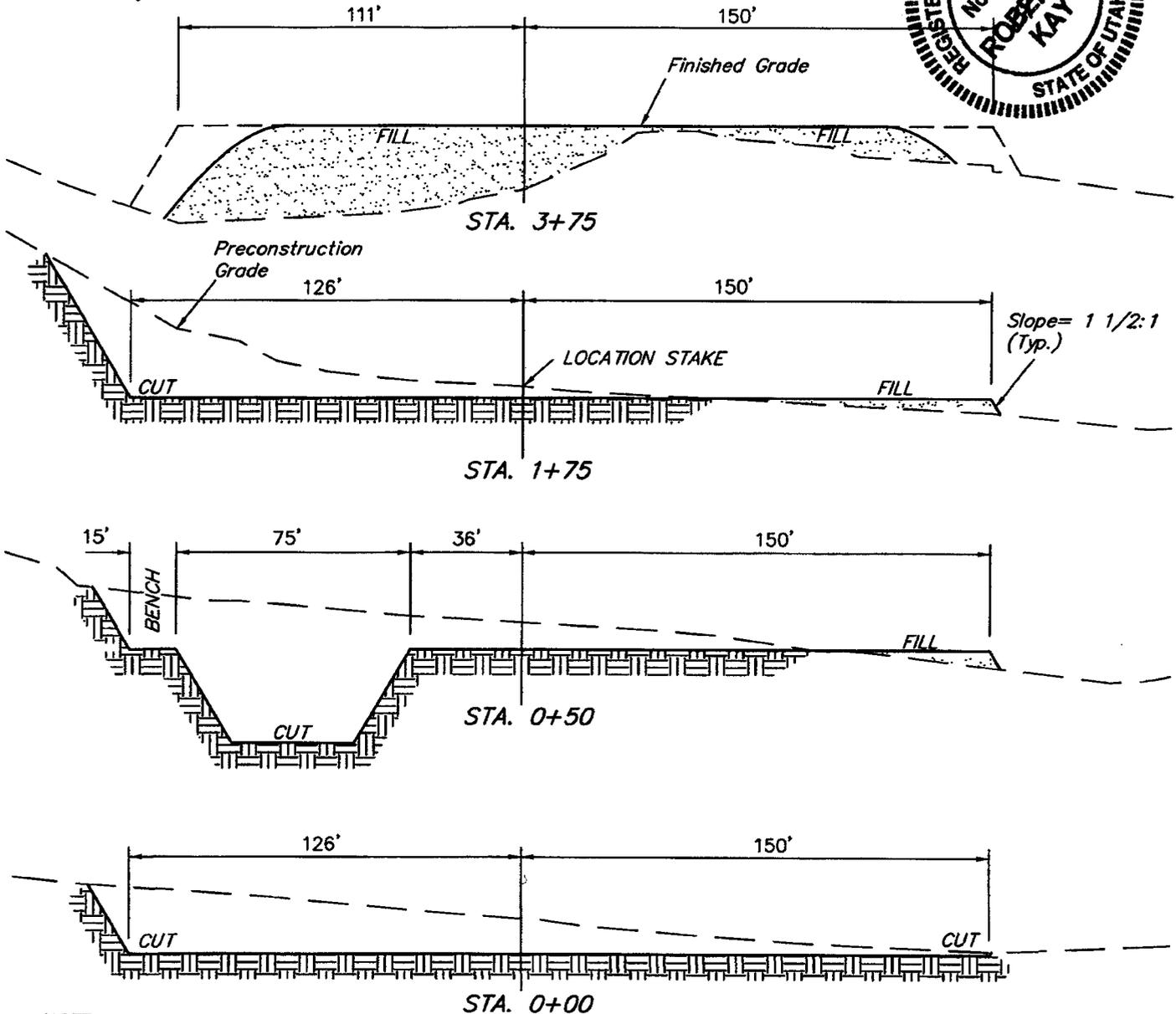
SECTION 26, T9S, R22E, S.L.B.&M.

10' FNL 1310' FEL



DATE: 07-31-07

Drawn By: S.L.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	2,190 Cu. Yds.
Remaining Location	=	10,780 Cu. Yds.
TOTAL CUT	=	12,970 CU.YDS.
FILL	=	8,760 CU.YDS.

EXCESS MATERIAL	=	4,210 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	4,210 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	=	0 Cu. Yds.

EOG RESOURCES, INC.
PRODUCTION FACILITY LAYOUT FOR

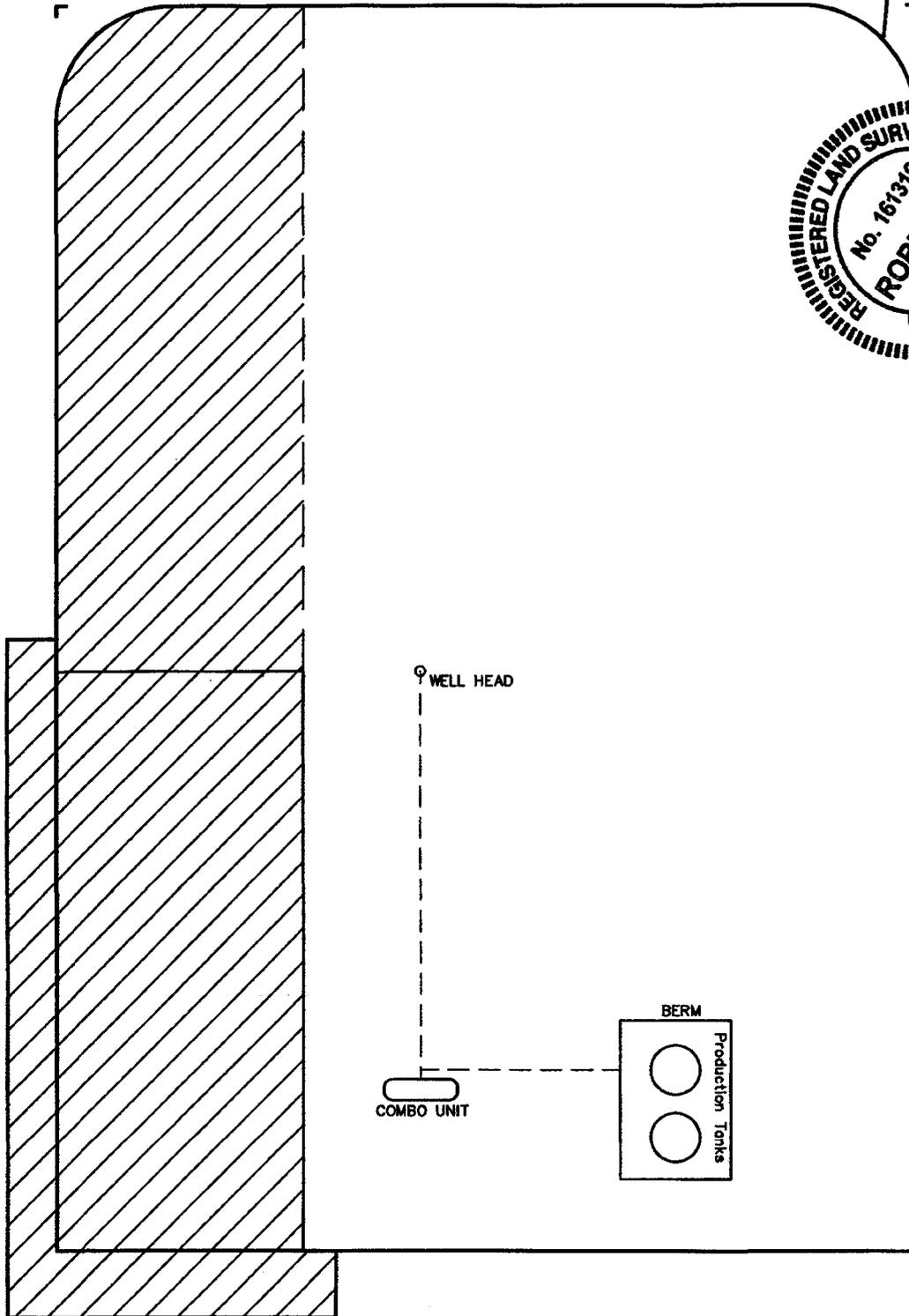
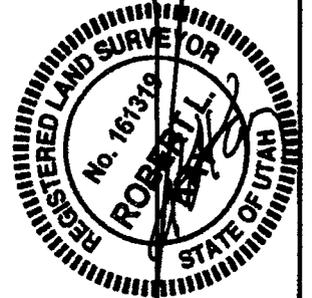
CWU #1356-26
SECTION 26, T9S, R22E, S.L.B.&M.
10' FNL 1310' FEL

FIGURE #3



Access Road

SCALE: 1" = 50'
DATE: 07-31-07
Drawn By: S.L.



 RE-HABED AREA

EOG RESOURCES, INC.

CWU #1356-26

LOCATED IN UINTAH COUNTY, UTAH
SECTION 26, T9S, R22E, S.L.B.&M.

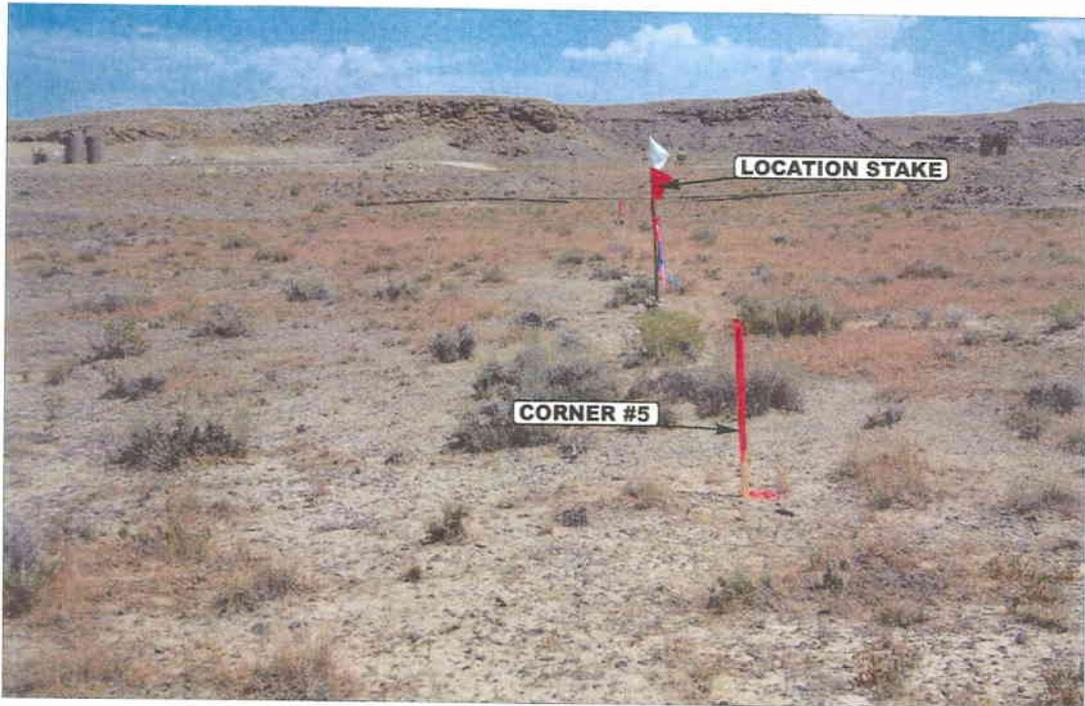


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHERLY



UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

- Since 1964 -

LOCATION PHOTOS

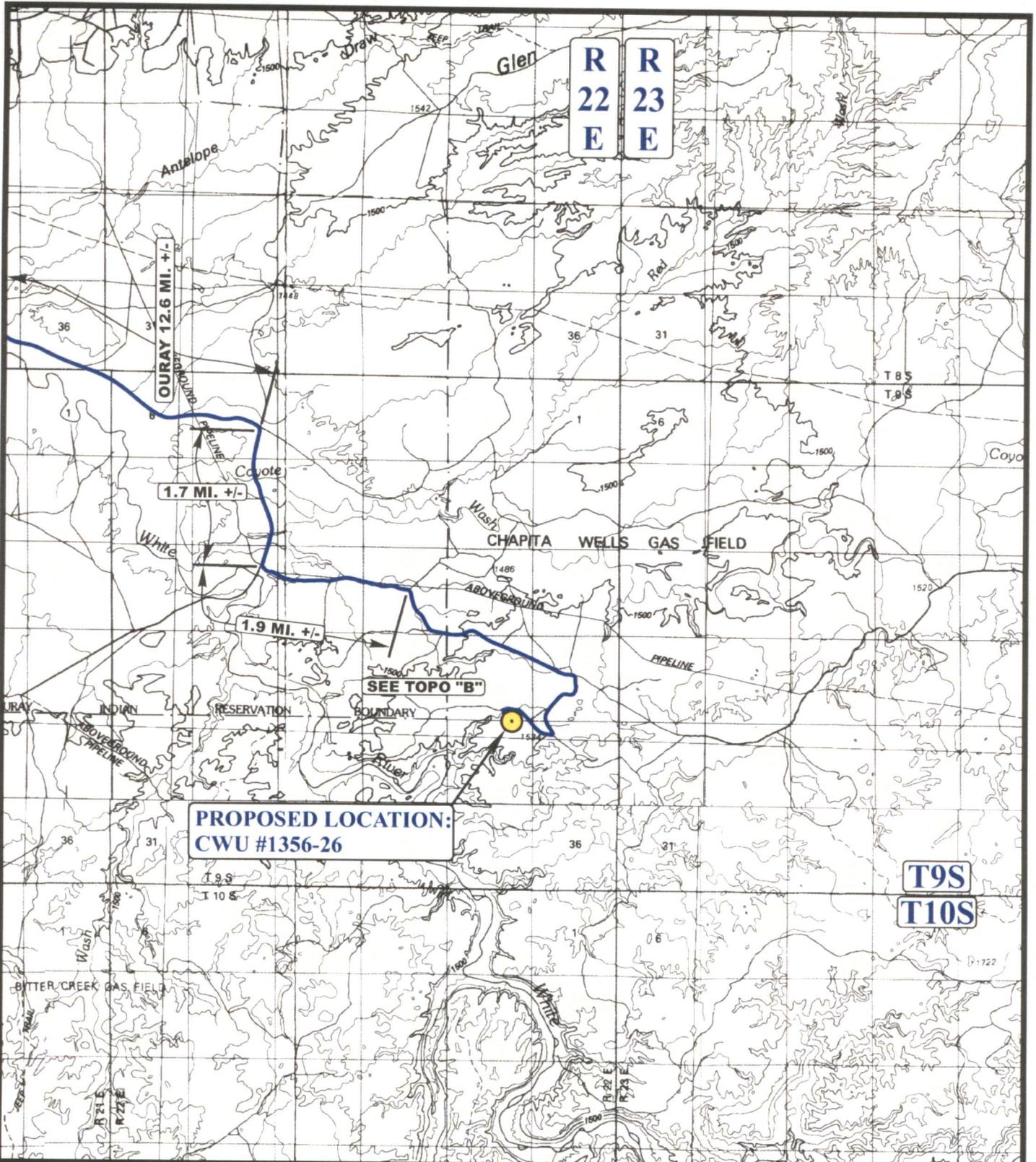
07 18 07
MONTH DAY YEAR

PHOTO

TAKEN BY: J.M.

DRAWN BY: C.P.

REVISED: 07-31-07



LEGEND:

 PROPOSED LOCATION



EOG RESOURCES, INC.

CWU #1356-26

SECTION 26, T9S, R22E, S.L.B.&M.

10' FNL 1310' FEL

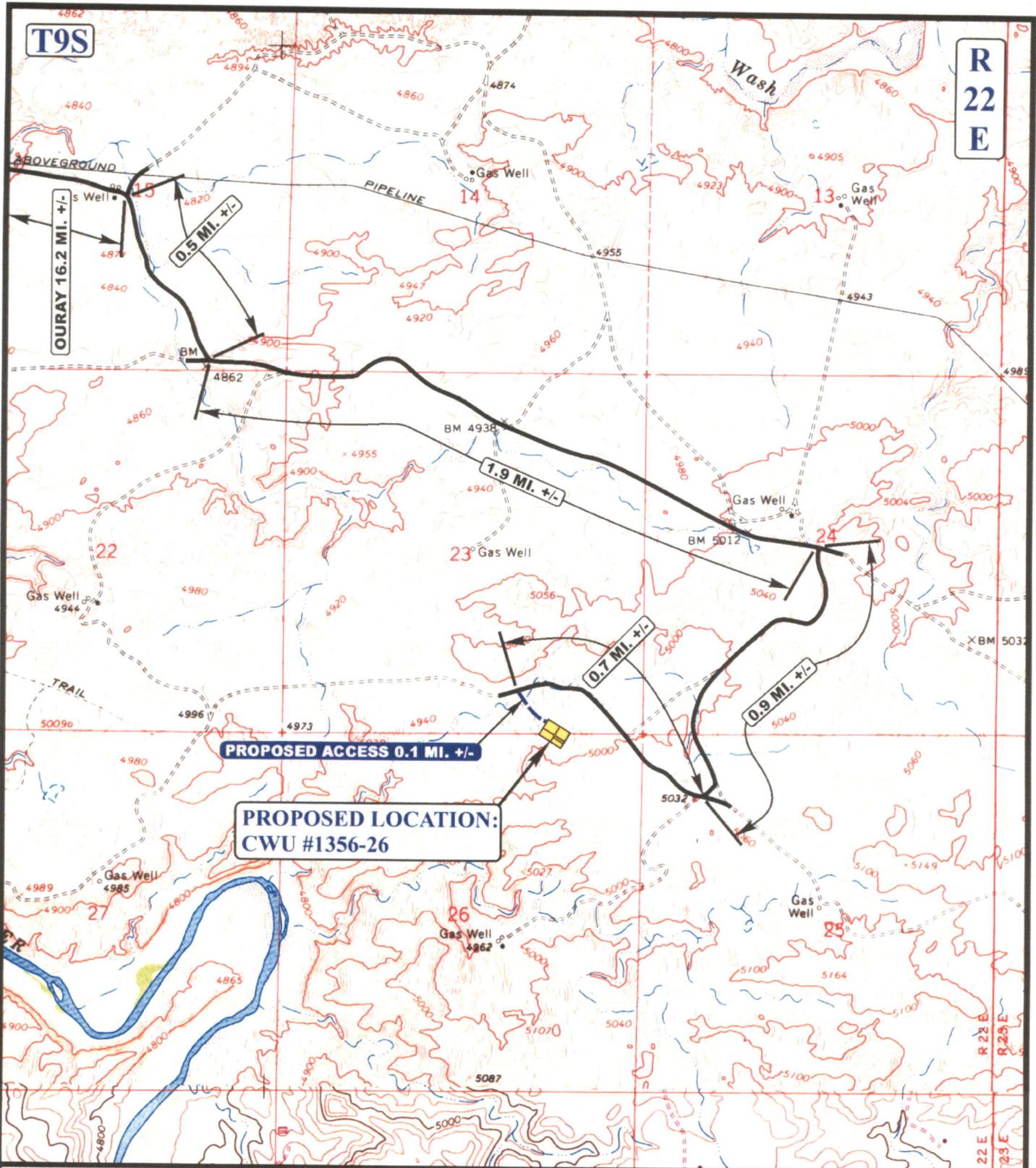


Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 07 18 07
MAP MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 00-00-00





**PROPOSED LOCATION:
CWU #1356-26**

PROPOSED ACCESS 0.1 MI. +/-

LEGEND:

- EXISTING ROAD
- - - PROPOSED ACCESS ROAD

EOG RESOURCES, INC.

**CWU #1356-26
SECTION 26, T9S, R22E, S.L.B.&M.
10' FNL 1310' FEL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

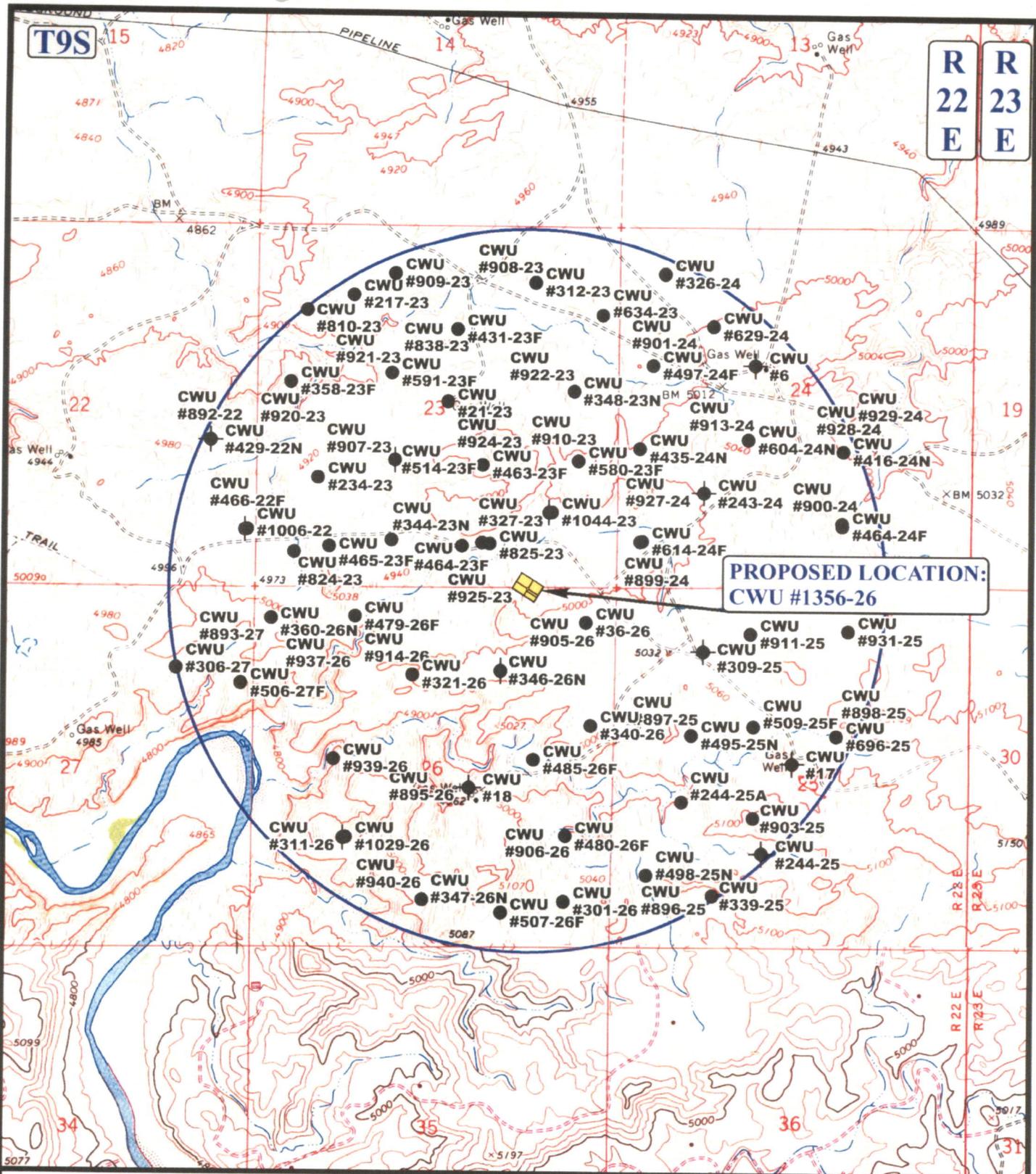


**TOPOGRAPHIC
MAP**

07 18 07
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 07-31-07





LEGEND:

- ◊ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ◊ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

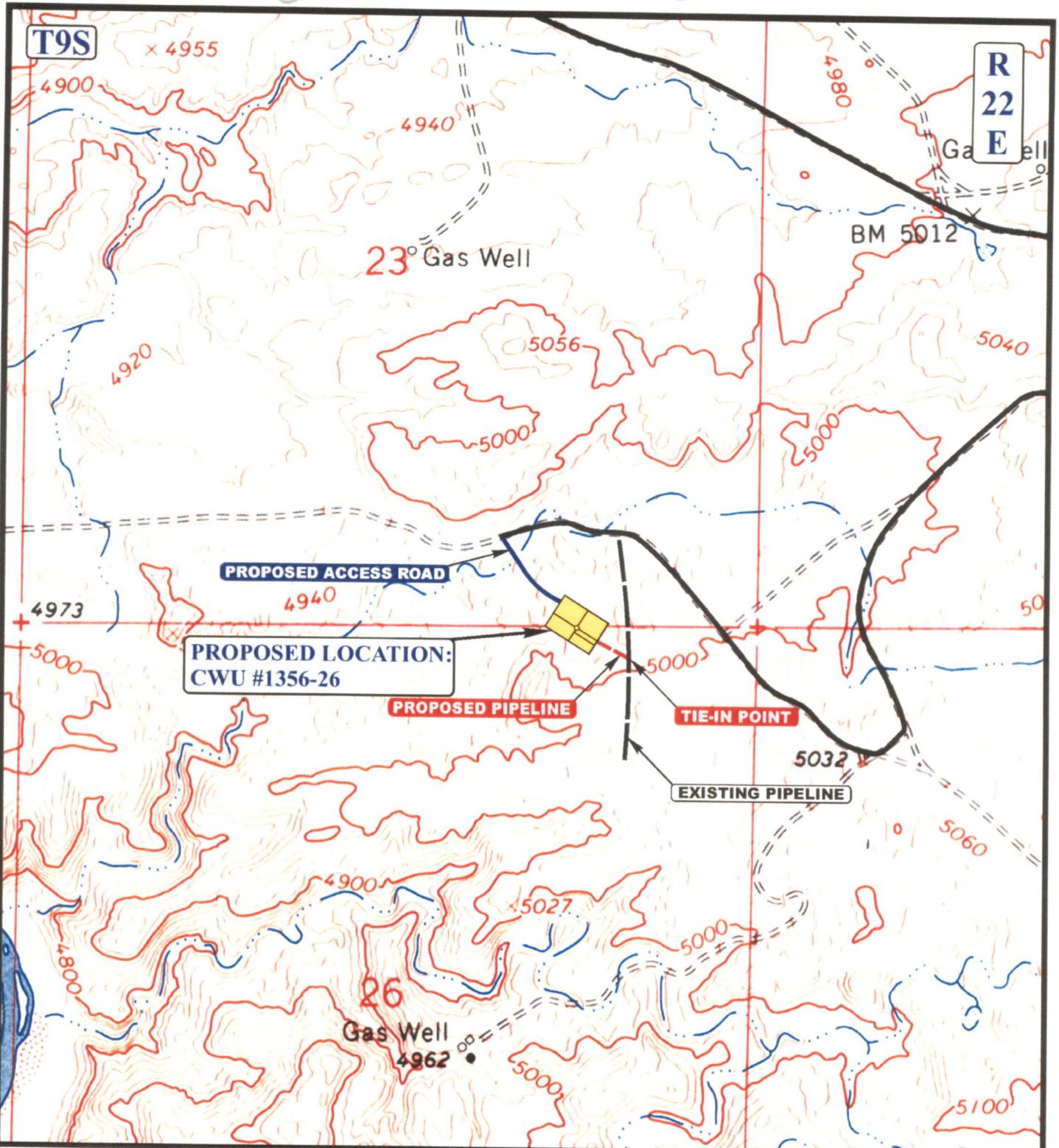
CWU #1356-26
SECTION 26, T9S, R22E, S.L.B.&M.
10' FNL 1310' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 07 18 07
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 07-31-07





APPROXIMATE TOTAL PIPELINE DISTANCE = 359' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE

EOG RESOURCES, INC.

**CWU #1356-26
SECTION 26, T9S, R22E, S.L.B.&M.
10' FNL 1310' FEL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 07 18 07
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 07-31-07



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 10/25/2007

API NO. ASSIGNED: 43-047-39731

WELL NAME: CWU 1356-26
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: MARY MAESTAS

PHONE NUMBER: 303-824-5526

PROPOSED LOCATION:
 NENE 26 090S 220E
 SURFACE: 0010 FNL 1310 FEL
 BOTTOM: 0010 FNL 1310 FEL
 COUNTY: UINTAH
 LATITUDE: 40.01426 LONGITUDE: -109.4017
 UTM SURF EASTINGS: 636411 NORTHINGS: 4430354
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU0285A
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

Plat

Bond: Fed[1] Ind[] Sta[] Fee[]
 (No. NM2308)

N Potash (Y/N)

Oil Shale 190-5 (B) or 190-3 or 190-13

Water Permit
 (No. 49-225)

N RDCC Review (Y/N)
 (Date: _____)

MA Fee Surf Agreement (Y/N)

ALP Intent to Commingle (Y/N)

LOCATION AND SITING:

 R649-2-3.

Unit: CHAPITA WELLS

 R649-3-2. General
 Siting: 460 From Qtr/Qtr & 920' Between Wells

 R649-3-3. Exception

Drilling Unit
 Board Cause No: 174-8
 Eff Date: 8-10-1990
 Siting: Suspend General Siting

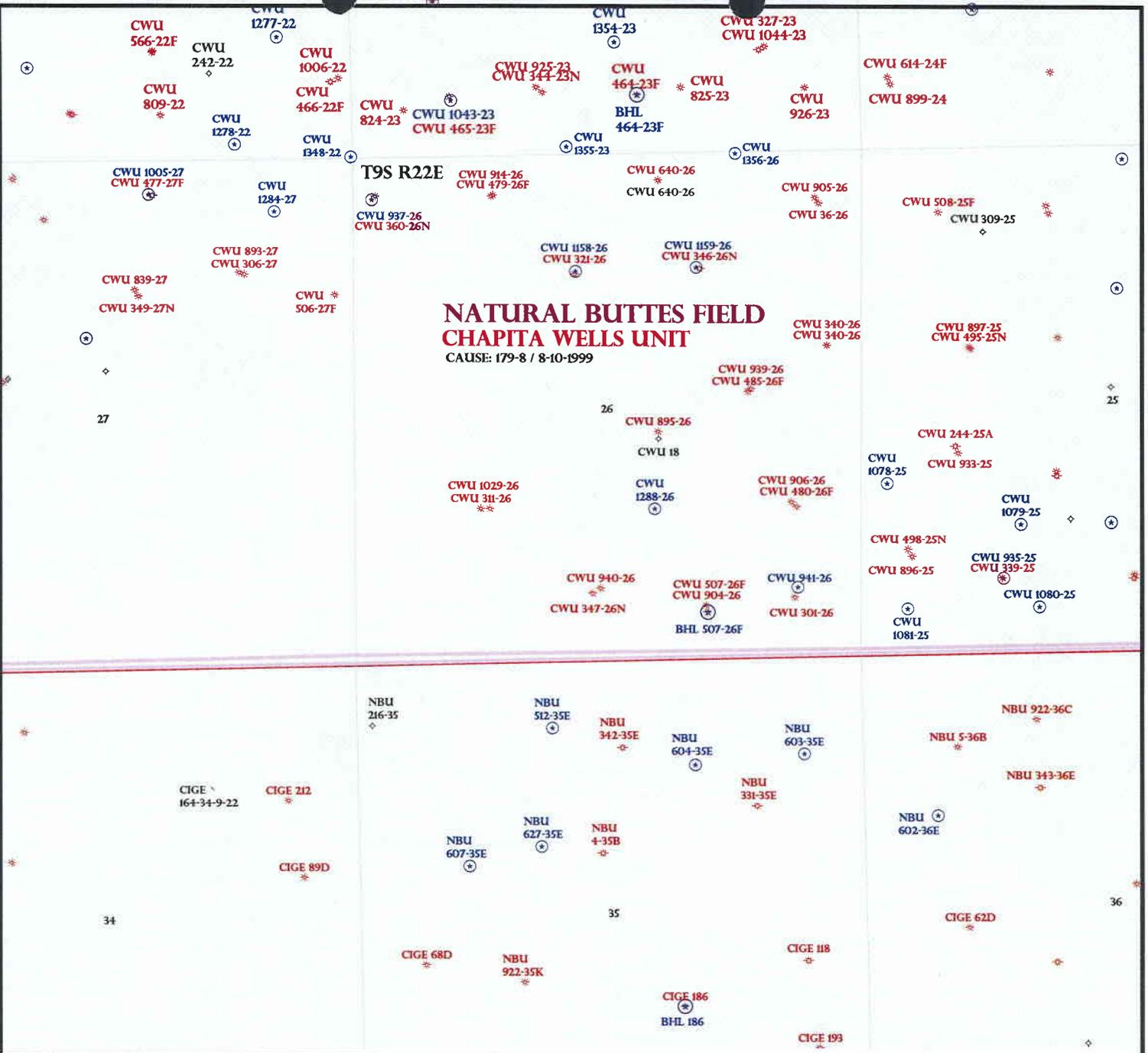
 R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____
1- Sealed Approval
2- Oil SHALE

NATURAL BUTTES FIELD CHAPITA WELLS UNIT

CAUSE: 179-8 / 8-10-1999



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 26 T.9S R. 22E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



OIL, GAS & MINING



PREPARED BY: DIANA MASON
DATE: 26-OCTOBER-2007

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

October 26, 2007

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2007 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following well is planned for calendar year 2007 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
------	-----------	----------

(Proposed PZ MesaVerde)

43-047-39731 CWU 1356-26 Sec 26 T09S R22E 0010 FNL 1310 FEL

This office has no objection to permitting the well at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:10-26-07



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

October 26, 2007

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: Chapita Wells Unit 1356-26 Well, 10' FNL, 1310' FEL, NE NE, Sec. 26, T. 9 South,
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39731.

Sincerely,

for Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office

Operator: EOG Resources, Inc.

Well Name & Number Chapita Wells Unit 1356-26

API Number: 43-047-39731

Lease: UTU0285A

Location: NE NE Sec. 26 T. 9 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

RECEIVED

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0285A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES INC Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		7. If Unit or CA Agreement, Name and No. UTU63013AH
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. CWU 1356-26
3b. Phone No. (include area code) Ph: 303-824-5526 Fx: 303-824-5527		9. API Well No. 43 047 39731
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NENE 10FNL 1310FEL 40.01421 N Lat, 109.40244 W Lon At proposed prod. zone NENE 10FNL 1310FEL 40.01421 N Lat, 109.40244 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 51.3 MILES SOUTH OF VERNAL, UTAH		11. Sec., T., R., M., or Bk. and Survey or Area Sec 26 T9S R22E Mer SLB SME: BLM
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 10' LEASE LINE	16. No. of Acres in Lease 1,300.00	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 860'	19. Proposed Depth 9320 MD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 4974 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well
23. Estimated duration 45 DAYS		20. BLM/BIA Bond No. on file NM2308

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|-------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) MARY A. MAESTAS Ph: 303-824-5526	Date 10/19/2007
------------------------------------------	----------------------------------------------------------	--------------------

Title
REGULATORY ASSISTANT

Approved by (Signature) 	Name (Printed/Typed) Terry Kowalski	Date AUG 25 2008
-----------------------------	----------------------------------------	---------------------

Title
Assistant Field Manager
Lands & Mineral Resources

Office
VERNAL FIELD OFFICE

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Electronic Submission #56834 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal
Committed to AFMSS for processing by CINDY SEVERSON on 10/22/2007 (08CX50019AE)

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED
RECEIVED

SEP 02 2008

DIV. OF OIL, GAS & MINING

** BLM REVISED **

NOS 9/6/07
07050207AE



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: E.O.G. Resources Inc.
Well No: CWU 1356-26
API No: 43-047-39731

Location: NENE, Sec. 26, T9S, R22E
Lease No: UTU-0285A
Agreement: Chapita Wells Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:	James Hereford	(435) 781-3412	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Dan Emmett	(435) 781-3414	
NRS/Enviro Scientist:	Paul Percival	(435) 781-4493	
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	(435) 828-4029
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)

- **This well is located within the Resource Development Group (RDG) EIS project boundary, any additional mitigation or COA's approved in the Final RDG EIS Record of Decision are also applicable to approval of this proposed action.**
- Conditions of Approval:
- If Uinta Basin hookless cactus or other special status plants are found, construction shall cease and the AO shall be notified to determine the appropriate mitigation.
- The operator shall control noxious weeds along access road use authorizations, pipeline route authorizations, rights-of-way, well sites, or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the BLM weeds specialist or the appropriate County Extension Office. On BLM administered land, it is required that a Pesticide Use Proposal (PUP) be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.
- No vehicle travel, construction or routine maintenance activities shall be performed during periods when the soil is too wet to adequately support vehicles and/or construction equipment. If such equipment creates ruts in excess of four inches deep, the soil shall be deemed too wet to adequately support construction equipment.
- The authorized officer may prohibit surface disturbing activities during severe winter, wet, or muddy conditions to minimize watershed damage. This limitation does not apply to operation and maintenance of producing wells.
- The access road shall be crowned and ditched. Flat-bladed roads are not allowed.
- If additional erosion occurs during the life of this project, more culverts, low water crossings, berms, wing ditches or etc. shall be needed to control the erosion. Low-water crossings shall be appropriately constructed to avoid sedimentation of drainage ways and other water resources.
- Pipelines shall be buried at all major drainage crossings.
- Prevent fill and stock piles from entering drainages.
- The reserve pit shall be lined with 16 ml or greater liner to prevent pit leakage and at least single felt liner to prevent pit leakage prior to spudding.
- All open pits shall be properly fenced and maintained during operations and until the pits are backfilled. When the reserve pit contains fluids or toxic substances, the operator must ensure that animals do not ingest or become entrapped in pit fluids.
- The reserve pit shall be free of oil and other liquids and solid wastes, allowed to dry, be pumped dry, or solidified in-situ prior to backfilling. The reserve pit must not be "squeezed", (filled with soil while still containing fluids) or cut (puncturing the pit liner while still containing fluids to allow pit fluids to drain from the pit).
- The pit liner is to be cut 5 feet below ground surface or at the level of the cuttings, whichever is deeper, and the excess liner material is to be disposed of at an authorized disposal site.
- All permanent facilities, not regulated by OSHA, shall be painted the same color, Carlsbad Canyon or Covert green; within six months of installation.
- During construction the topsoil from the location shall be stripped and windrowed separately from the other

excess material. The topsoil windrows shall be re-seeded using the interim seed mix and track walked or drag chained at the time the location is constructed. The topsoil removed from the pit area shall be stored separately and will not be re-seeded until the pit is reclaimed. When the reserve pit is closed, it shall be re-contoured and the topsoil re-spread, and the area shall be seeded using the interim seed mix listed below.

- Upon well completion, the well pad location up to the deadmen, shall be recontoured to the approximate natural contours and the stockpiled topsoil shall be spread evenly over the reclaimed area and then re-seeded using the interim seed mix.

Reclamation:

Interim seed mix:

Hy-crest Crested Wheatgrass	9 lbs/acre
Kochia	3 lbs/acre

Final reclamation seed mix:

Hy-crest Crested Wheatgrass	1 lbs/acre
Scarlet globemallow	1 lbs/acre
Needle and thread grass	3 lbs/acre
Black sagebrush	3 lbs/acre
Shadscale	3 lbs/acre

- All pounds are in pure live seed.
 - Seeding will take place from August 15 until the ground freezes in the fall or early winter.
 - All seed and mulch shall be certified weed free.
 - Drill seeding is the required method unless topography will not allow.
 - Rates are set for drill seeding; double the rate if broadcasting.
 - If broadcasting seed: The seed shall be walked into the soil with a dozer immediately after the seeding is completed, or covered by soil using a drag chain.
 - Reseeding shall be required if initial seeding is not successful.
- Once the location is plugged and abandoned, the well location and access road shall be recontoured to the natural topography, topsoil shall be respread, and the entire location and access road shall be seeded with the final reclamation seed mix. Seed application shall follow all guidelines in the final reclamation seed mix bullet statement above. If reclamation seeding should take place using the broadcast method, the seed at a minimum shall be walked into the soil with a dozer, immediately after the seeding is completed, or covered by soil using a drag chain.
 - A ditch shall be constructed on south side of pit from corner #B to corner #A and past corner #4 so water will flow.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- A surface casing shoe integrity test shall be performed.
- A variance is granted for Onshore Order #2-Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored" Blooie line can be 75 feet.
- Production casing cement shall be at a minimum 200 feet inside the surface casing. A CBL shall be run from TD to top of cement and a field copy shall be sent to this field office

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0285-A
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: Chapita Wells Unit 1356-26
2. NAME OF OPERATOR: EOG Resources, Inc.		9. API NUMBER: 43-047-39731
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY Vernal STATE UT ZIP 84078		PHONE NUMBER: (435) 789-0790
4. LOCATION OF WELL FOOTAGES AT SURFACE: 10' FNL & 1310' FEL 40.014211 LAT 109.402436 LON		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 26 9S 22E S.L.B. & M.		COUNTY: Uintah STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APD EXTENSION REQUEST
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 09-30-08
By: [Signature]

NAME (PLEASE PRINT) <u>Mickenzie Thacker</u>	TITLE <u>Operations Clerk</u>
SIGNATURE <u>[Signature]</u>	DATE <u>9/22/2008</u>

(This space for State use only)

COPY SENT TO OPERATOR

Date: 10-2-2008
Initials: KS

(5/2000)

(See Instructions on Reverse Side)

RECEIVED
SEP 25 2008
DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-39731
Well Name: Chapita Wells Unit 1356-26
Location: 10 FNL & 1310 FEL (NENE), SECTION 26, T9S, R22E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 10/26/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Mickemie Thacker
Signature

9/22/2008
Date

Title: Operations Clerk

Representing: EOG Resources, Inc.

RECEIVED

SEP 25 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0336A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
MULTIPLE MULTIPLE *CWU 1356-210*

2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

9. API Well No.
43 047 39731

3a. Address
1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435-781-9145

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
9S 22E 26

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original APD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This sundry is for Air Drilling Variance Request for multiple wells, please see attached.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #65680 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MICKENZIE THACKER Title OPERATIONS CLERK

Signature *Mickenzie Thacker* Date 12/17/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By *[Signature]* Title *Pet. Eng.* Date *1/6/09*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office *DOG m* Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECORDED
DEC 21 2008
DIV OF OIL, GAS & MIN.

API #	Lease #	Well Name	Footages	1/4-1/4 Legal Description
43-047-39894	UTU-0336-A	CWU 723-28	1982' FNL 1653' FWL	SESW Sec. 28 T9S R23E
43-047-39639	UTU-0336-A	CWU 725-28	1817' FSL 1976' FWL	NESW Sec. 28 T9S R23E
43-047-39455	UTU-0283-A	CWU 1271-15	2474' FSL 1904' FWL	NESW Sec. 15 T9S R22E
43-047-39537	UTU-0285-A	CWU 1291-25	5' FNL 1161' FEL	NENE Sec. 25 T9S R22E
43-047-39609	UTU-0285-A	CWU 1292-25	1498' FNL 2553' FEL	SWNE Sec. 25 T9S R22E
43-047-39731	UTU-0285-A	CWU 1356-26	10' FNL 1310' FEL	NENE Sec. 26 T9S R22E
43-047-39975	UTU-72635	CWU 1372-29	1413' FSL 25' FWL	NWSW Sec. 29 T9S R23E

RECEIVED

11/11/10

DEPT OF OL, GAS & MINING

Air Drilling Operations:

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1

Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

1. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
2. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
3. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
4. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
5. EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

RECEIVED

11/11/11

DIV. OF OIL, GAS & MIN.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39731	CHAPITA WELLS UNIT 1356-26		NENE	26	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	99999	<i>13650</i>	12/31/2008		<i>1/15/09</i>		
Comments: <u>MESAVERDE</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

Title

12/29/2008

Date

RECEIVED

DEC 31 2008

(5/2000)

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0285A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

8. Well Name and No.
CHAPITA WELLS UNIT 1356-26

9. API Well No.
43-047-39731

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

3a. Address
1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 26 T9S R22E NENE 10FNL 1310FEL
40.01421 N Lat, 109.40244 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was spud on 12/31/2008.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #65959 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MICKENZIE THACKER Title OPERATIONS CLERK

Signature *Mickenzie Thacker* Date 12/31/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

JAN 07 2009

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

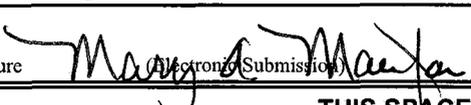
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU0285A
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202		7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS
3b. Phone No. (include area code) Ph: 303-824-5526		8. Well Name and No. CHAPITA WELLS UNIT 1356-26
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 26 T9S R22E NENE 10FNL 1310FEL 40.01421 N Lat, 109.40244 W Lon		9. API Well No. 43-047-39731
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 4/2/2009. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #68655 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature 	Date 04/03/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

APR 16 2009

WELL CHRONOLOGY REPORT

Report Generated On: 04-03-2009

Well Name	CWU 1356-26	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-39731	Well Class	COMP
County, State	UINTAH, UT	Spud Date	02-28-2009	Class Date	
Tax Credit	N	TVD / MD	9,320/ 9,320	Property #	061892
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/0
KB / GL Elev	4,990/ 4,972				
Location	Section 26-T9S-R22E, NENE, 10 FNL & 1310 FEL, Lat: 40.014244 Long: -109.401753				

Event No	1.0	Description	CHAPITA WELLS UNIT 1356-26 D&C		
Operator	EOG RESOURCES, INC	WI %	55.605	NRI %	47.597

AFE No	304869	AFE Total	1,632,800	DHC / CWC	726,500/ 906,300
Rig Contr	TRUE	Rig Name	TRUE #27	Start Date	11-09-2007
11-09-2007	Reported By	SHARON CAUDILL			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			10' FNL & 1310' FEL (NE/NE)
			SECTION 26, T9S, R22E
			UINTAH COUNTY, UTAH
			LAT 40.014211, LONG 109.402436 (NAD 83)
			LAT 40.014244, LONG 109.401753 (NAD 27)
			TRUE #27
			OBJECTIVE: 9320' MD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: UTU 0285A
			ELEVATION: 4973.8' NAT GL, 4972.3' PREP GL (DUE TO ROUNDING PREP GL WILL BE 4972') 4985' KB (13')
			EOG WI 55.5817%, NRI 47.17826%

12-10-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling \$104,800 **Completion** \$0 **Daily Total** \$104,800
Cum Costs: Drilling \$104,800 **Completion** \$0 **Well Total** \$104,800
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

12-11-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$104,800 **Completion** \$0 **Well Total** \$104,800
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

12-12-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$104,800 **Completion** \$0 **Well Total** \$104,800
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 55% COMPLETE.

12-15-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$104,800 **Completion** \$0 **Well Total** \$104,800
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRILLING ROCK.

12-16-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$104,800 **Completion** \$0 **Well Total** \$104,800
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOT TOMORROW.

12-17-2008 **Reported By** TERRY CSERE

03-01-2009 Reported By PAUL WHITE

Daily Costs: Drilling \$26,736 Completion \$0 Daily Total \$26,736

Cum Costs: Drilling \$202,952 Completion \$0 Well Total \$202,952

MD 2,301 TVD 2,301 Progress 2,051 Days 1 MW 0.0 Visc 0.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 2301'

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL F/ 250 TO 354 104' FPH.
07:00	07:30	0.5	SERVICE RIG.
07:30	08:00	0.5	INSTALL ROTATING HEAD RUBBER.
08:00	14:00	6.0	DRILL F/ 354 TO 1023' 111 FPH. WOB 15 ROM 55 (DRLG. W/ PROD WATER)
14:00	14:30	0.5	SURVEY AT 945 1 DEG.
14:30	06:00	15.5	DRILL F/ 1023 TO 2301 1278' 82 FPH. WOB 17 RPM 51. DRLG. W/ PROD. WATER, FULL RETURNS.

FULL CREW.

NO ACCIDENTS OR INCIDENTS.

SAFETY MEETING TOPICS: EYE CARE, PPE, LOCK OUT TAG OUT.

FUNCTION CHECK AND SET COM FOR DRLG. EACH TOUR.

FUEL ON HAND 4199 USED 1811. (NO UNMANNED MUD LOGGING UNIT).

06:00 SPUD 12 1/4" SURFACE HOLE WITH ROTARY TOOL AT 06:00 HRS, 2/28/09.

03-02-2009 Reported By PAUL WHITE

Daily Costs: Drilling \$187,011 Completion \$0 Daily Total \$187,011

Cum Costs: Drilling \$389,964 Completion \$0 Well Total \$389,964

MD 2,495 TVD 2,495 Progress 194 Days 2 MW 0.0 Visc 0.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TESTING BOPE

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL F/ 2301 TO 2496 195' 97 FPH. WOB 17 RPM 55. (DRLG W/ WATER)
08:00	09:00	1.0	CIRCULATE CLEAN, PUMP SWEEP (PREMIX)
09:00	10:30	1.5	POH, LAY DOWN 8" TOOLS.
10:30	14:30	4.0	HOLD SAFETY MEETING W/ WEATHERFORD CASING CREW. RAN 59 JTS (2506') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH MDT GUIDE SHOE AND AUTO FILL FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2496' KB.
14:30	16:30	2.0	CIRCULATE, RIG UP HOWCO AND HOLD PJSM.
16:30	18:00	1.5	HOWCO MIXED AND PUMPED, 20 BBLs. WATER AND 20 BBLs GEL SLURRY, 250 SX LEAD SLURRY, VARICEM 10.5 PPG. 4.1 CU. FT/SK. YIELD. 26.88 WATER/SK. FOLLOWED W/ 300SX CLASS G CEMENT 15.6 PPG. 1.18 YIELD, 5.2 GAL/SK. DISPLACED W/ 190 BBLs WATER. LOST RETURNS AT 180 BBLs INTO DISPLACEMENT. BUMPED PLUG W/ 725 PSI. CHECK FLOATS, HELD OKEY.
18:00	18:30	0.5	SLACK OFF CASING AND RIG DOWN HOWCO.
18:30	19:30	1.0	REMOVE ROTARY TABLE AND ROTARY BEAMS.
19:30	21:30	2.0	CUT AND PULL RISER AND ROTATING HEAD. CUTOFF 9 5/8" CASING AND WELD ON DTO HEAD AND TEST.

21:30 23:30 2.0 RUN 60' OF 1" DOWN 16" X 9 5/8" ANNULUS. HOWCO MIXED AND PUMPED 90 SX OF HALCEM W/ 2% CC, 1.15 YIELD, 5 G/SK WATER. CEMENT TO SURFACE W/ 14 BBLS AWAY. WATCHED CEMENT DID NOT FALL.

23:30 01:30 2.0 NIPPLE UP BOP'S.

01:30 06:00 4.5 TEST BOP'S W/ B&C QUICK TEST. UPPER AND LOWER KELLY VALVE, INSIDE BOP, SAFETY VALVE, PIPE RAMS AND INSIDE VALVES, PIPE RAMS AND OUTSIDE VALVES (HCR), OUTSIDE CHECK VALVE, CHOKELINE, ALL CHOKE MANIFOLD VALVES AND SURFACE CASING. ALL TESTS 250 LOW AND 5000 HIGH. ANNULAR 250/2500. CASING 1500. ALL TESTS GOOD, NO LEAKS.

FULL CREW.
 NO ACCIDENTS OR INCIDENTS.
 SAFETY MEETING TOPICS: WORKING W/ LAYDOWN/ CSG. CREW. HELPING WELDER, PPE.
 FUEL ON HAND 3216 USED 973.

03-03-2009	Reported By	PAUL WHITE									
DailyCosts: Drilling	\$72,541	Completion	\$5,816	Daily Total	\$78,357						
Cum Costs: Drilling	\$462,506	Completion	\$5,816	Well Total	\$468,322						
MD	4,640	TVD	4,640	Progress	2,145	Days	3	MW	9.2	Visc	32.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 4640'

Start	End	Hrs	Activity Description
06:00	08:30	2.5	INSTALL WEAR BUSHING, P/U BHA, TRIP IN HOLE. TAG CMT. AT 2420'.
08:30	10:00	1.5	DRILL CEMENT/FLOAT EQUIP. SHOE AT 2495' TO 2505'
10:00	10:30	0.5	CIRCULATE CLEAN, SPOT HIGH VIS PILL, (PREMIX). RUN FIT TO 11.3 PPG EMW.
10:30	16:00	5.5	DRILL F/ 2495 TO 3157 662' 120 FPH, WOB 15 RPM 55. DRILLING W/ FLOW BACK/PROD WATER.
16:00	16:30	0.5	SERVICE RIG.
16:30	19:00	2.5	DRILL F/ 3152 TO 3504 352' 141 FPH. WOB 17 RPM 52. MUD WT 9.2 VIS 30.
19:00	19:30	0.5	SURVEY @ 3432 1.84 DEG.
19:30	06:00	10.5	DRILL F/ 3504 TO 4640' 1136' 108 FPH. WOB 17 RPM 51. MUD WT. 9.2 VIS 32. DRILLING WASATCH, TOP OF CHAPITA WELLS 5196.

FULL CREW, NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: FIT TEST, DESANDER. FUNCTION CHECK AND SET COM EACH TOUR.
 FUEL ON HAND 1870 USED 1346. (NO UNMANNED MUD LOGGER))
 DRILL 7.875" HOLE WITH ROTARY TOOL AT 10:30 HRS, 3/2/09.

03-04-2009	Reported By	PAUL WHITE									
DailyCosts: Drilling	\$38,749	Completion	\$0	Daily Total	\$38,749						
Cum Costs: Drilling	\$501,255	Completion	\$5,816	Well Total	\$507,071						
MD	6,206	TVD	6,206	Progress	1,566	Days	4	MW	10.2	Visc	39.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 6206'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILL F/ 4640 TO 4672 32' WOB 17 RPM 50, MUD WT. 9.8 VIS 33.
06:30	07:00	0.5	SURVEY AT 4592 2.25 DEG.
07:00	17:00	10.0	DRILL F/ 4672 TO 5234 562' 56 FPH, WOB 17 RPM 50, MUD WT. 9.9 VIS 36.
17:00	17:30	0.5	SERVICE RIG.

17:30 06:00 12.5 DRILL F/ 5234 TO 6206', 972' 78 FPH WOB 18 RPM 51, MUD WT. 10.2 VIS 39.

DRILLING BUCK CANYON, TOP OF NORTH HORN AT 6596'.
 FULL CREW, NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: BOILER, PRESSURE WASHER.
 FUNCTION CHECK AND SET COM EACH TOUR. BOP DRILL 71 SEC.
 FUEL ON HAND 4637 RECEIVED 4400 USED 1633.

03-05-2009	Reported By	PAT CLARK									
Daily Costs: Drilling	\$49,940	Completion	\$0	Daily Total	\$49,940						
Cum Costs: Drilling	\$551,196	Completion	\$5,816	Well Total	\$557,012						
MD	7,455	TVD	7,455	Progress	1,249	Days	5	MW	10.7	Visc	35.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 7455'

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRILL 6206' - 6704'. WOB 15-20K, RPM 60/61, SPP 1750 PSI, DP 250 PSI, ROP 50 FPH.
16:00	16:30	0.5	RIG SERVICE. CHECK COM, FUNCTION PIPE RAMS.
16:30	06:00	13.5	DRILL 6704' - 7455'. SAME PARAMETERS, ROP 56 FPH.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS - BAR, GASBUSTER.
 FUEL - 2917, USED - 1720.
 PRICE RIVER @ 6989'.
 CURRENT MW - 10.7 PPG, VIS - 35 SPQ.

03-06-2009	Reported By	PAT CLARK									
Daily Costs: Drilling	\$71,923	Completion	\$0	Daily Total	\$71,923						
Cum Costs: Drilling	\$623,119	Completion	\$5,816	Well Total	\$628,935						
MD	8,116	TVD	8,116	Progress	661	Days	6	MW	11.1	Visc	37.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: WASH & REAM TO BTM

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILL 7455' - 8020'. WOB 16-20K, RPM 50-60/61, SPP 2100 PSI, DP 300 PSI, ROP 60 FPH.
15:30	16:00	0.5	RIG SERVICE. CHECK COM, FUNCTION PIPE RAMS.
16:00	20:00	4.0	DRILL 8020' - 8116'. SAME PARAMETERS, ROP 24 FPH.
20:00	20:30	0.5	CIRC AND CONDITION F/TRIP. DROP SURVEY, MIX AND PUMP PILL.
20:30	02:00	5.5	TOH. TIGHT SPOT @ 5350'. L/D REAMERS, X/O JARS AND BIT. RECOVER SURVEY - 1.8 DEG.
02:00	05:30	3.5	TIH. FILL PIPE @ 4000'.
05:30	06:00	0.5	WASH/REAM 60' TO BOTTOM.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS - JARS, TRIPPING.
 FUEL - 5984, DEL - 4500, USED - 1833.
 CURRENT MW - 11.2 PPG, VIS - 37 SPQ.
 MIDDLE PRICE RIVER @ 7856'.

03-07-2009	Reported By	PAT CLARK							
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DailyCosts: Drilling \$30,548 **Completion** \$0 **Daily Total** \$30,548
Cum Costs: Drilling \$653,667 **Completion** \$5,816 **Well Total** \$659,483
MD 8,835 **TVD** 8,835 **Progress** 719 **Days** 7 **MW** 11.3 **Visc** 37.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 8835'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	WASH/REAM TO BOTTOM.
06:30	16:30	10.0	DRILL 8116' - 8447'. WOB 20K, RPM 50-60/61, SPP 2000 PSI, DP 250 PSI, ROP 33 FPH.
16:30	17:00	0.5	RIG SERVICE. FUNCTION PIPE RAMS.
17:00	06:00	13.0	DRILL 8447' - 8835'. SAME PARAMETERS, ROP 30 FPH.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS - HOUSEKEEPING, WEATHER.
 FUEL - 4114, USED - 1870.
 LOWER PRICE RIVER @ 8645'.

03-08-2009 **Reported By** PAT CLARK
DailyCosts: Drilling \$63,717 **Completion** \$0 **Daily Total** \$63,717
Cum Costs: Drilling \$717,385 **Completion** \$5,816 **Well Total** \$723,201
MD 9,320 **TVD** 9,320 **Progress** 485 **Days** 8 **MW** 11.5 **Visc** 34.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: PREP TO LD DP

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILL 8835' - 8911'. WOB 20K, RPM 50/61, SPP 2250 PSI, DP 350 PSI, ROP 25 FPH.
09:00	12:30	3.5	PUMP PILL, TOH. P/U NEW BIT AND MM(#6194).
12:30	15:30	3.0	TIH. FILL PIPE @ 4000'.
15:30	16:00	0.5	WASH AND REAM 30'.
16:00	17:00	1.0	DRILL 8911' - 8950'. WOB 5-10K, RPM 60/67, SPP 2100 PSI, DP 250 PSI, ROP 39 FPH.
17:00	17:30	0.5	RIG SERVICE. CHECK COM, FUNCTION PIPE RAMS, X/O ROT RUBBER.
17:30	03:00	9.5	DRILL 8950' - 9320'. SAME PARAMETERS, ROP 39 FPH. REACHED TD @ 04:00 HRS, 3/07/09.
04:00	04:30	0.5	CHANGE TIME TO DST LOST ONE HOUR. SHORT TRIP.
04:30	06:00	1.5	CIRCULATE AND CONDITION MUD TO LDDP. PUMP PILL.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS - PPE, SLIP/TRIP.
 FUEL - 2842, USED - 1272.
 CURRENT MW - 11.5 PPG, VIS - 36 SPQ.

03-09-2009 **Reported By** PAT CLARK
DailyCosts: Drilling \$43,041 **Completion** \$217,471 **Daily Total** \$260,512
Cum Costs: Drilling \$760,426 **Completion** \$223,287 **Well Total** \$983,713
MD 9,320 **TVD** 9,320 **Progress** 0 **Days** 9 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	14:00	8.0	LDDP. BREAK KELLY AND L/D BHA. PULL WEAR BUSHING.
14:00	21:00	7.0	HSM. R/U TO RUN CSG. RUN 4 1/2", 11.6#, P-110, LTC CASING AS FOLLOWS: FS @ 9310', I JT CSG, FC @ 9264', 62 JTS CSG, MJ @ 6570', 54 JTS CSG, MJ @ 4216', 96 JTS CSG (213 TOTAL). P/U JT # 214, TAG BOTTOM @ 9320'. L/D JT # 214, P/U LJ, HANGER, PUP, LAND WELL W/45,000 #. R/D CASERS.
21:00	22:00	1.0	HSM. CIRCULATE AND CONDITION MUD. R/U CEMENTERS.
22:00	00:30	2.5	HSM. CEMENT WELL AS FOLLOWS: PRESSURE TEST TO 5000 PSI. DROP BOTTOM PLUG, MIX AND PUMP CEMENT AS FOLLOWS: 20 BBLs CHEM WASH, 20 BBLs WATER, 440 SX (144 BBLs, 808 CU/FT) LEAD Highbond 75, 1.84 YLD, 9.86 GAL/SK H2O @ 12 PPG. MIX AND PUMP 1350 SX (351 BBLs, 1971 CU/FT) TAIL EXTENDECEM, 1.46 YLD, 6.88 GAL/SK H2O @ 13.5 PPG. DROPPED TOP PLUG AND DISPLACED W/ 143 BBLs WATER. FULL RETURNS. MAX PRESSURE 2350 PSI, BUMPED PLUG TO 3534 PSI. BLEED BACK 2 BBL, FLOATS HELD. R/D CEMENTERS.
00:30	03:00	2.5	PACK OFF AND TEST CSG HEAD. NDBOP, CLEAN TANKS. RW JONES TRUCKING TO MOVE RIG 1 MILE @ 07:00 TO CWU 1292-25. TRANSFER 5 JTS 4 1/2", 11.6#, P-110, LTC CSG (219.60') TO CWU 1292-25. TRANSFER 1 4 1/2", 11.6#, HCP-110, LTC MJ (22.00' TOL) TO NEW WELL. TRANSFER GALS BLENDED DIESEL FUEL @ \$1.79/GAL TO NEW WELL.
03:00	06:00	3.0	RDRT. FULL CREWS, NO ACCIDENTS. SAFETY MEETINGS - LDDP, RUN CSG, CEMENTING.
06:00			RIG RELEASED @ 02:00 ON 03-9-09. CASING POINT COST \$ 742,604

03-11-2009		Reported By	SEARLE								
Daily Costs: Drilling	\$0	Completion	\$25,500	Daily Total	\$25,500						
Cum Costs: Drilling	\$760,426	Completion	\$248,787	Well Total	\$1,009,213						
MD	9,320	TVD	9,320	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :	PBTD : 9264.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU LONE WOLF. LOG WITH CBL/CCL/VDL/GR FROM PBTD TO 50'. EST CEMENT TOP @ 2240'. RD LONE WOLF.

03-26-2009		Reported By	KERN								
Daily Costs: Drilling	\$0	Completion	\$607	Daily Total	\$607						
Cum Costs: Drilling	\$760,426	Completion	\$249,394	Well Total	\$1,009,820						
MD	9,320	TVD	9,320	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation :	PBTD : 9264.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: PREP TO FRAC

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00 06:00 24.0 NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. WO COMPLETION

03-31-2009 Reported By WHITEHEAD

DailyCosts: Drilling	\$0	Completion	\$8,032	Daily Total	\$8,032
Cum Costs: Drilling	\$760,426	Completion	\$257,426	Well Total	\$1,017,852
MD	9,320	TVD	9,320	Progress	0
		Days	12	MW	0.0
Formation : MESAVERDE	PBTD : 9264.0	Perf : 7556'-9066'		PKR Depth : 0.0	

Activity at Report Time: FRAC MESAVERDE

Start End Hrs Activity Description

06:00 06:00 24.0 MIRU CUTTERS WIRELINE PERFORATE LPR FROM 8788'-89', 8795'-96', 8802'-03', 8914'-15', 8915'-16', 8940'-41', 8941'-42', 8965'-66', 9009'-10', 9014'-15', 9054'-55', 9065'-66' @ 3 SPF @ 120° PHASING. RDWL. MIRU HALLIBURTON FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 8063 GAL 16# LINEAR 1-1.5 PPG, 33740 GAL 16# DELTA 200 W/ 123000 # 20/40 SAND @ 2-5 PPG. MTP 6411 PSIG. MTR 52.8 BPM. ATP 5622 PSIG. ATR 51.7 BPM. ISIP 3195 PSIG. RD HALLIBURTON.

RUWL SET 6K CFP AT 8755'. PERFORATE M/LPR FROM 8494'-95', 8530'-31', 8536'-37', 8551'-52', 8567'-68', 8583'-84', 8604'-05', 8653'-54', 8665'-66', 8694'-95', 8734'-35', 8737'-38' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 8169 GAL 16# LINEAR 1-1.5 PPG, 43795 GAL 16# DELTA 200 W/ 162900# 20/40 SAND @ 2-5 PPG. MTP 7306 PSIG. MTR 51.2 BPM. ATP 5884 PSIG. ATR 45.6 BPM. ISIP 3574 PSIG. RD HALLIBURTON.

RUWL SET 6K CFP AT 8450'. PERFORATE MPR FROM 8177'-78', 8192'-93', 8220'-21', 8247'-48', 8257'-58', 8285'-86', 8309'-10', 8336'-37', 8353'-54', 8379'-80', 8406'-07', 8430'-31' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106 , 9347 GAL 16# LINEAR 1-1.5 PPG, 54221 GAL 16# DELTA 200 W/ 204700 # 20/40 SAND @ 2-5 PPG. MTP 5510 PSIG. MTR 50.9 BPM. ATP 4977 PSIG. ATR 48.8 BPM. ISIP 3722 PSIG. RD HALLIBURTON.

RUWL SET 6K CFP AT 8150'. PERFORATE MPR FROM 7945'-46', 7963'-64', 7980'-81', 7995'-96', 8010'-11', 8023'-24', 8040'-41', 8053'-54', 8062'-63', 8097'-98', 8117'-18', 8128'-29' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 8285 GAL 16# LINEAR 1-1.5 PPG, 41773 GAL 16# DELTA 200 W/ 155800# 20/40 SAND @ 2-5 PPG. MTP 5392 PSIG. MTR 51.9 BPM. ATP 4321 PSIG. ATR 51.4 BPM. ISIP 2518 PSIG. RD HALLIBURTON.

RUWL SET 6K CFP AT 7905'. PERFORATE U/MPR FROM 7556'-57', 7564'-65', 7614'-15', 7632'-33', 7659'-60', 7673'-74', 7683'-84', 7736'-37', 7813'-14', 7859'-60', 7871'-72', 7883'-84' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 8124 GAL 16# LINEAR 1-1.5 PPG, 50259 GAL 16# DELTA 200 W/ 179900# 20/40 SAND @ 2-5 PPG. MTP 5853 PSIG. MTR 51.9 BPM. ATP 4519 PSIG. ATR 51.2 BPM. ISIP 2317 PSIG. RD HALLIBURTON. SDFN.

04-01-2009 Reported By WHITEHEAD-HISLOP

DailyCosts: Drilling	\$0	Completion	\$266,810	Daily Total	\$266,810
Cum Costs: Drilling	\$760,426	Completion	\$524,236	Well Total	\$1,284,663
MD	9,320	TVD	9,320	Progress	0
		Days	13	MW	0.0
Formation : MESAVERDE	PBTD : 9264.0	Perf : 6969'-9066'		PKR Depth : 0.0	

Activity at Report Time: CLEAN OUT AFTER FRAC

Start End Hrs Activity Description

06:00 06:00 24.0 RUWL SET 6K CFP AT 7520'. PERFORATE UPFR FROM 7306'-07', 7307'-08', 7312'-13', 7345'-46', 7346'-47', 7362'-63', 7376'-77', 7393'-94', 7454'-55', 7466'-67', 7486'-87', 7487'-88' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 8097 GAL 16# LINEAR W/1-1.5# 20/40 SAND, 23780 GAL 16# DELTA 200 W/93600# 20/40 SAND @ 2-5 PPG. MTP 6437 PSIG. MTR 50.6 BPM. ATP 4797 PSIG. ATR 50.1 BPM. ISIP 2354 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7275'. PERFORATE UPR FROM 6969'-70', 6979'-80', 6992'-93', 6898'-99', 7048'-49', 7099'-00', 7141'-42', 7196'-97', 7226'-27', 7241'-42', 7249'-50', 7254'-55' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 8144 GAL 16# LINEAR W/1-1.5# 20/40 SAND, 42482 GAL 16# DELTA 200 W/164100# 20/40 SAND @ 2-5 PPG. MTP 5006 PSIG. MTR 52.1 BPM. ATP 4435 PSIG. ATR 51.1 BPM. ISIP 2566 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 6859'. RDWL.

SICP 0 PSIG. MIRUSU. ND TREE. NU BOP RIH W/BIT & PUMP OFF SUB TO 6859'. RU TO DRILL PLUGS. SDFN.

04-02-2009		Reported By		HISLOP							
Daily Costs: Drilling	\$0	Completion	\$60,069	Daily Total	\$60,069						
Cum Costs: Drilling	\$760,426	Completion	\$584,305	Well Total	\$1,344,732						
MD	9,320	TVD	9,320	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9264.0		Perf : 6969'-9066'		PKR Depth : 0.0					
Activity at Report Time: FLOW TESTING											

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6859', 7275', 7520', 7905', 8150', 8450', & 8755'. RIH CLEANED OUT TO 9167'. LANDED TUBING @ 7804' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 14 HRS. 24/64 FTP 1500 PSIG. CP 1450 PSIG. 64 FPH. RECOVERED 1016 BLW. 8284 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB 0.91'
 1 JT 2-3/8" 4.7# N-80 TBG [YB] 31.83'
 XN NIPPLE 1.30'
 237 JTS 2-3/8" 4.7# N-80 TBG [YB] 7756.50'
 BELOW KB 13.00'
 LANDED @ 7803.54' KB

04-03-2009		Reported By		HISLOP							
Daily Costs: Drilling	\$0	Completion	\$3,060	Daily Total	\$3,060						
Cum Costs: Drilling	\$760,426	Completion	\$587,365	Well Total	\$1,347,792						
MD	9,320	TVD	9,320	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9264.0		Perf : 6969'-9066'		PKR Depth : 0.0					
Activity at Report Time: FLOW TESTING THROUGH BRECO UNIT											

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 1400 PSIG. CP 1300 PSIG. 48 BFPH. RECOVERED 1246 BLW. 7038 BLWTR. 1436 MCFD RATE.

INITIAL PRODUCTION. FIRST GAS SALES: OPENING PRESSURE: TP 1450 PSI & CP 1400 PSI. TURNED WELL TO QUESTAR SALES AT 12:30 PM, 04/02/09. FLOWED 1000 MCFD RATE ON 24/64" POS CHOKE. STATIC 294. QGM METER #008122.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. UTU0285A		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator EOG RESOURCES, INC. Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com			7. Unit or CA Agreement Name and No. CHAPITA WELLS		
3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202		3a. Phone No. (include area code) Ph: 303-824-5526	8. Lease Name and Well No. CHAPITA WELLS UNIT 1356-26		9. API Well No. 43-047-39731
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NENE 10FNL 1310FEL 40.01421 N Lat, 109.40244 W Lon At top prod interval reported below NENE 10FNL 1310FEL 40.01421 N Lat, 109.40244 W Lon At total depth NENE 10FNL 1310FEL 40.01421 N Lat, 109.40244 W Lon			10. Field and Pool, or Exploratory NATURAL BUTTES		
14. Date Spudded 12/31/2008			15. Date T.D. Reached 03/07/2009	16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 04/02/2009	17. Elevations (DF, KB, RT, GL)* 4974 GL
18. Total Depth: MD 9320 TVD		19. Plug Back T.D.: MD 9264 TVD		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL/CCL/DL/GR			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2496		640		0	
7.875	4.500 P-110	11.6	0	9310		1790		2240	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7804							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	6969	9066	8788 TO 9066		3	
B)			8494 TO 8738		3	
C)			8177 TO 8431		3	
D)			7945 TO 8129		3	

26. Perforation Record 6969

Depth Interval	Amount and Type of Material
8788 TO 9066	41,968 GALS GELLED WATER & 123,000# 20/40 SAND
8494 TO 8738	52,129 GALS GELLED WATER & 162,900# 20/40 SAND
8177 TO 8431	63,733 GALS GELLED WATER & 204,700# 20/40 SAND
7945 TO 8129	50,223 GALS GELLED WATER & 155,800# 20/40 SAND

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8788 TO 9066	41,968 GALS GELLED WATER & 123,000# 20/40 SAND
8494 TO 8738	52,129 GALS GELLED WATER & 162,900# 20/40 SAND
8177 TO 8431	63,733 GALS GELLED WATER & 204,700# 20/40 SAND
7945 TO 8129	50,223 GALS GELLED WATER & 155,800# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/02/2009	04/12/2009	24	→	20.0	756.0	120.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
12/64"	1550	2075.0	→	20	756	120		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #68918 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** APR 20 2009

RECEIVED

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	6969	9066		GREEN RIVER BIRDS NEST MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER	1544 1746 2249 4485 4602 5181 5875 6961

32. Additional remarks (include plugging procedure):

Please see the attached page for detailed perforation and additional formation marker information.

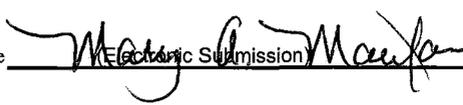
33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #68918 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  Date 04/14/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Chapita Wells Unit 1356-26 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7556-7884	3/spf
7306-7488	3/spf
6969-7255	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7556-7884	58,548 GALS GELLED WATER & 179,900# 20/40 SAND
7306-7488	32,042 GALS GELLED WATER & 93,600# 20/40 SAND
6969-7255	50,791 GALS GELLED WATER & 164,100# 20/40 SAND

Perforated the Lower Price River from 8788-89', 8795-96', 8802-03', 8914-15', 8915-16', 8940-41', 8941-42', 8965-66', 9009-10', 9014-15', 9054-55', 9065-66' w/ 3 spf.

Perforated the Middle/Lower Price River from 8494-95', 8530-31', 8536-37', 8551-52', 8567-68', 8583-84', 8604-05', 8653-54', 8665-66', 8694-95', 8734-35', 8737-38' w/ 3 spf.

Perforated the Middle Price River from 8177-78', 8192-93', 8220-21', 8247-48', 8257-58', 8285-86', 8309-10', 8336-37', 8353-54', 8379-80', 8406-07', 8430-31' w/ 3 spf.

Perforated the Middle Price River from 7945-46', 7963-64', 7980-81', 7995-96', 8010-11', 8023-24', 8040-41', 8053-54', 8062-63', 8097-98', 8117-18', 8128-29' w/ 3 spf.

Perforated the Upper/Middle Price River from 7556-57', 7564-65', 7614-15', 7632-33', 7659-60', 7673-74', 7683-84', 7736-37', 7813-14', 7859-60', 7871-72', 7883-84' w/ 3 spf.

Perforated the Upper Price River from 7306-07', 7307-08', 7312-13', 7345-46', 7346-47', 7362-63', 7376-77', 7393-94', 7454-55', 7466-67', 7486-87', 7487-88' w/ 3 spf.

Perforated the Upper Price River from 6969-70', 6979-80', 6992-93', 6998-99', 7048-49', 7099-7100', 7141-42', 7196-97', 7226-27', 7241-42', 7249-50', 7254-55' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Middle Price River	7817
Lower Price River	8602
Sego	9121

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 1356-26

API number: 4304739731

Well Location: QQ NENE Section 26 Township 9S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
		NO WATER	

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 4/14/2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0285A
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1356-26
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047397310000
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0010 FNL 1310 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 26 Township: 09.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/16/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: Pit closure

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The reserve pit on the referenced location was closed on 11/16/2009 as per the APD procedure.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

FOR RECORD ONLY
November 23, 2009

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SIGNATURE N/A		DATE 11/23/2009