



14421 County Rd. 10 • Ft. Lupton, Colorado 80621 • (303) 857-9999 • FAX (303) 857-0577 • E-MAIL Permitco.1@aol.com

October 17, 2007

Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801
Attn: Minerals

Re: **Gasco Production Company**
Federal #11-19-9-19
660' FNL and 659' FWL
NW NW Section 19, T9S - R19E
Uintah County, Utah

Gentlemen:

Enclosed please find one copy of the Application for Permit to Drill, along with one copy of the Onshore Order No. 1 which was filed with the BLM in Vernal, Utah.

If you should need additional information, please don't hesitate to contact me. Approved copies of the A.P.D. should be sent to Permitco Inc. at the address shown above.

Sincerely,

PERMITCO INC.

Venessa Langmacher

Venessa Langmacher
Consultant for
Gasco Production Company

Enc.

cc: Gasco Production Company - Englewood, CO
Shawn Elworthy - Roosevelt, UT
Shon McKinnon - Altamont, UT

RECEIVED

OCT 19 2007

DIV. OF OIL, GAS & MINING

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL		5. MINERAL LEASE NO.: UTU-076033	6. SURFACE: BLM
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		8. UNIT or CA AGREEMENT NAME: N/A	
2. NAME OF OPERATOR: Gasco Production Company		9. WELL NAME and NUMBER: Federal #11-19-9-19	
3. ADDRESS OF OPERATOR: 8 Inverness Drive East, Suite 100, Englewood, CO 80112		PHONE NUMBER: 303-483-0044	10. FIELD AND POOL OR WILDCAT: Blair Ranch Parrett Ranch ⁶⁴⁰
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 599.883x 4430.6294 40.621853 109.829535 660' FNL and 659' FWL AT PROPOSED PRODUCING ZONE: NW NW		11. QTR/QTR, SECTION, TOWNSHIP, RANGE MERIDIAN: Sec. 19, T9S-R19E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: Approximately 27.03 miles southeast of Myton, UT		12. COUNTY: Uintah	13. STATE: Utah
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET): 659'	16. NUMBER OF ACRES IN LEASE: 600	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40 Acres; NW NW	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET): Approx. 2800'	19. PROPOSED DEPTH: 13,215'	20. BOND DESCRIPTION: Bond #UT-1233	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 4893' GL	22. APPROXIMATE DATE WORK WILL START: ASAP	23. ESTIMATED DURATION: 35 Days	

24. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
17-1/2"	13-3/8", H40, 48#	200'	200 sx Premium Type 5, 15.6 ppg, 1.18 yield
12-1/4"	8-5/8", J-55, 32#	3,608'	607 sx Hi-Lift, 11 ppg, 3.91 yield & 185 sx 10-2 RFC, 14.2 ppg, 1.63 yield
7-7/8"	4-1/2", P110, 13.5#	13,215'	523 sx Hi-Lift, 11.5 ppg, 3.05 yield & 1384 sx 50-50 Poz, 14.1 ppg, 1.28 yield
CONFIDENTIAL-TIGHT HOLE			

25. **ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PROGRAM
<input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

AGENT: **PermitCo Inc.** AGENT'S PHONE NO.: **303-857-9999**

NAME (PLEASE PRINT) **Venessa Langmacher** TITLE **Agent for Gasco Production Company**

SIGNATURE *Venessa Langmacher* DATE **October 17, 2007**

(This space for State use only)

API NUMBER ASSIGNED: **43-047-39717**

Approved by the
Utah Division of
Oil, Gas and Mining

RECEIVED
OCT 19 2007

(11/2001)

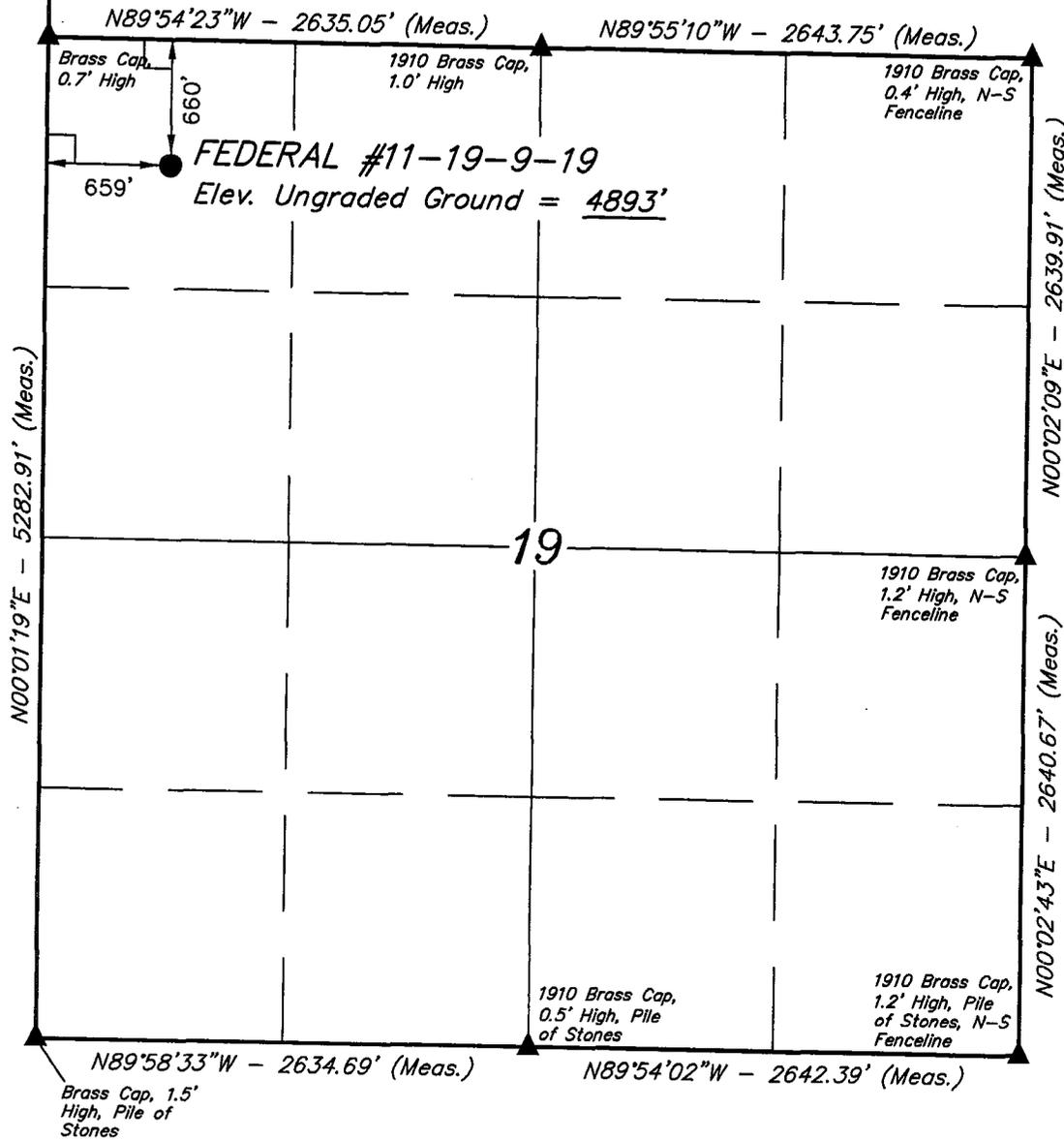
**Federal Approval of this
Action is Necessary**

Date: **10-22-07**
(See instructions on Reverse Side)
By: *[Signature]*

DIV. OF OIL, GAS & MINING

R
18
E

T9S, R19E, S.L.B.&M.



FEDERAL #11-19-9-19
Elev. Ungraded Ground = 4893'

GASCO PRODUCTION COMPANY

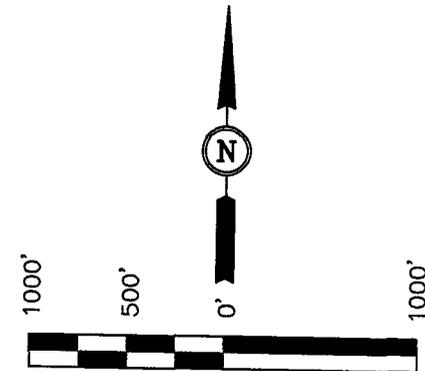
Well location, FEDERAL #11-19-9-19, located as shown in the NW 1/4 NW 1/4 of Section 19, T9S, R19E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION LOCATED AT THE NORTHEAST CORNER OF SECTION 21, T9S, R19E, S.L.B.&M. TAKEN FROM THE UTELAND BUTTE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4711 FEET.

BASIS OF BEARINGS

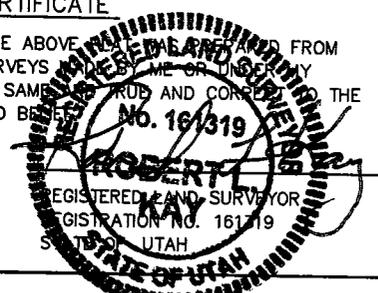
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE IS A TRUE AND CORRECT COPY OF THE ORIGINAL AS TAKEN FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)
 LATITUDE = 40°01'18.67" (40.021853)
 LONGITUDE = 109°49'48.87" (109.830242)
 (AUTONOMOUS NAD 27)
 LATITUDE = 40°01'18.80" (40.021889)
 LONGITUDE = 109°49'46.35" (109.829542)

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 03-19-07	DATE DRAWN: 03-23-07
PARTY J.W. B.T. L.K.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE GASCO PRODUCTION COMPANY	

ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal and Indian Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS

<i>Formation</i>	<i>Depth</i>	<i>Subsea</i>
Wasatch	5,615'	-710'
Mesaverde	9,495'	-4,590'
Castlegate	11,965'	-7,060'
Blackhawk	12,205'	-7,300'
Spring Canyon	12,915'	-8,010'
TD	13,215'	-8,310'

2. ESTIMATED DEPTH OF ANTICIPATED WATER, OIL, GAS OR MINERAL FORMATIONS:

<i>Substance</i>	<i>Formation</i>	<i>Depth</i>
Gas	Wasatch	5,800' - 9,495'
Gas	Mesaverde	9,495' - 11,965'
Gas	Blackhawk	12,205' - 13,115'

All fresh water prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.



3. PRESSURE CONTROL EQUIPMENT

Gasco Production Company's minimum specifications for pressure control equipment are as follows:

Ram Type: 11" Hydraulic double with annular, 5000 psi w.p.

Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 70 percent of internal yield pressure of casing. Pressure shall be maintained for at least 10 minutes or until requirements of test are met, whichever is longer. If a test plug is utilized, no bleed-off pressure is acceptable. For a test not utilizing a test plug, if a decline in pressure of more than 10 percent in 30 minutes occurs, the test shall be considered to have failed. Valve on casing head below test plug shall be open during test of BOP stack.

Annular type preventers (if used) shall be tested to 50 percent of rated working pressure. Pressure shall be maintained at least 10 minutes or until provisions of test are met, whichever is longer.

As a minimum, the above test shall be performed:

- a. when initially installed;
- b. whenever any seal subject to test pressure is broken
- c. following related repairs; and
- d. at 30-day intervals

Valves shall be tested from working pressure side during BOPE tests with all down stream valves open.

When testing the kill line valve(s) the check valve shall be held open or the ball removed.

Annular preventers shall be functionally operated at least weekly.

Pipe and blind rams shall be activated each trip, however, this function need not be performed more than once a day.

A BOPE pit level drill shall be conducted weekly for each drilling crew.

Pressure tests shall apply to all related well control equipment.

All of the above described tests and/or drills shall be recorded in the drilling log.



BOP systems shall be consistent with API RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection will be recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have the BLM representative on location during pressure testing.

- a. The size and rating of the BOP stack is shown on the attached diagram. Although a rig has not been chosen to drill this well, most of the equipment for this depth of hole in the area use a 11", 5000 psi working pressure blowout preventor.
- b. A choke line and a kill line are to be properly installed. The kill line is not to be used as a fill-up line.
- c. The accumulator system shall have a pressure capacity to provide for repeated operation of hydraulic preventers.
- d. Drill string safety valve(s), to fit all tools in the drill string, are to be maintained on the rig floor while drilling operations are in progress.

4. PROPOSED CASING AND CEMENTING PROGRAM:

- a. The proposed casing and cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals. Any isolating medium other than cement shall receive approval prior to use. The casing setting depth shall be calculated to position the casing seat opposite a competent formation which will contain the maximum pressure to which it will be exposed during normal drilling operations. Determination of casing setting depth shall be based on all relevant factors, including; presence/absence of hydrocarbons; fracture gradients; usable water zones; formation pressures; lost circulation zones; other minerals; or other unusual characteristics. All indications of usable water shall be reported.



- b. Casing design shall assume formation pressure gradients of 0.44 to 0.50 psi per foot for exploratory wells (lacking better data).
- c. Casing design shall assume fracture gradients from 0.70 to 1.00 psi per foot for exploratory wells (lacking better data)
- d. Casing collars shall have a minimum clearance of 0.422 inches of all sides in the hole/casing annulus, with recognition that variances can be granted for justified exceptions.
- e. All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out.
- f. All casing except the conductor casing, shall be new or reconditioned and tested used casing that meets or exceeds API standards for new casing.
- g. The surface casing shall be cemented back to surface either during the primary cement job or by remedial cementing.
- h. All indications of usable water shall be reported to the authorized officer prior to running the next string of casing or before plugging orders are requested, whichever occurs first.
- i. Three centralizers will be run on the bottom three joints of surface casing with a minimum of one centralizer per joint starting with the shoe joint.
- j. Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable preflush fluid, inner string cement method, etc. shall be utilized to help isolate the cement from contamination by the mud fluid being displaced ahead of the cement slurry.
- k. All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or 1500 psi, whichever is greater, but not to exceed 70 percent of the minimum internal yield. If pressure declines more than 10 percent in 30 minutes, corrective action shall be taken.



Federal 11-19-9-19
 660' FNL and 659' FWL
 NW NW Section 19, T9S - R19E
 Uintah County, Utah

Lease No. UTU-076033

DRILLING PROGRAM

- l. On all exploratory wells, and on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.
- m. The proposed casing program will be as follows:

<i>Purpose</i>	<i>Depth</i>	<i>Hole Size</i>	<i>O.D.</i>	<i>Weight</i>	<i>Grade</i>	<i>Type</i>	<i>New/Used</i>
Conductor	0'-200'	17-1/2"	13-3/8"	48#	H-40	---	New
Surface	0'-3,608'	12-1/4"	8-5/8"	32#	J-55	ST&C	New
Production	0' -13,215'	7-7/8"	4-1/2"	13.5#	P-110	LT&C	New

- n. Casing design subject to revision based on geologic conditions encountered.
- o. The cement program will be as follows:

<i>Surface</i>	<i>Type and Amount</i>
TOC @ Surface	200 sx Premium Type 5, 15.6 ppg, 1.18 yield
<i>Intermediate</i>	<i>Type and Amount</i>
TOC @ Surface	Lead: 607 sx Hi-Lift, 11 ppg, 3.91 cu.ft./ft, Tail: 185 sx 10-2 RFC, 14.2 ppg, 1.63 yield
<i>Production</i>	<i>Type and Amount</i>
TOC @ 2,500'	Lead: 523 sx Hi-Lift, 11.5 ppg, 3.05 cu.ft./ft, Tail: 1384 sx 50:50 Poz, 14.1 ppg, 1.28 cu.ft./ft

- p. Anticipated cement tops will be reported as to depth; not the expected number of sacks of cement to be used. The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.



- q. After cementing but before commencing any test, the casing string shall stand cemented until the cement has reached a compressive strength of at least 500 psi at the shoe. WOC time shall be recorded in the driller's log.

- r. The following reports shall be filed with the District Manager within 30 days after the work is completed.
 - 1. Progress reports, Form 3160-5 (formerly 9-331) "Sundry Notices and Reports on Wells", must include complete information concerning:
 - a. Setting of each string of casing, showing the size, grade, weight of casing set, hole size, setting depth, amounts and type of cement used, whether cement circulated or the top of the cement behind the casing, depth of cementing tools used, casing test method and results, and the date work was done. Show the spud date on the first reports submitted.

 - b. Temperature or bond logs must be submitted for each well where the casing cement was not circulated to the surface.

- s. Auxiliary equipment to be used is as follows:
 - 1. Kelly cock

 - 2. No bit float is deemed necessary.

 - 3. A sub with a full opening valve.

5. MUD PROGRAM

- a. The proposed circulating mediums to be employed in drilling are as follows:

<i>Interval</i>	<i>Mud Type</i>	<i>Mud Wt.</i>	<i>Visc.</i>	<i>F/L</i>	<i>pH</i>
0 - 200'	Fresh Water	8.33	1	---	7
200' - 3,608'	Fresh Water	8.33	1	---	7-8
3,608' - TD	Fresh Water & DAP	9.0-11.5	30-40	12-20	8



There will be sufficient mud on location to control a blowout should one occur.

A mud test shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, static filtration loss, and Ph.

- b. Mud monitoring equipment to be used is as follows:
 - 1. Periodic checks will be made each tour of the mud system. The mud level will be checked visually.
- c. No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.
- d. No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.
- e. The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

6. EVALUATION PROGRAM

The anticipated type and amount of testing, logging and coring are as follows:

- a. No drill stem tests are anticipated, however, if DST's are run, the following requirements will be adhered to:

Initial opening of drill stem test tools shall be restricted to daylight hours unless specific approval to start during other hours is obtained from the authorized officer. However, DST's may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e. lighting which is adequate for visibility and vapor-proof for safe operations). Packers can be released, but tripping shall not begin before daylight, unless prior approval is obtained from the authorized officer. Closed chamber DSTs may be accomplished day or night.



A DST that flows to the surface with evidence of hydrocarbons shall be either reversed out of the testing string under controlled surface conditions. This would involve provided some means for reverse circulation.

Separation equipment required for the anticipated recovery shall be properly installed before a test starts.

All engines within 100 feet of the wellbore that are required to "run" during the test shall have spark arresters or water cooled exhausts.

- b. An Induction or laterolog as appropriate, Gamma Ray, Density and Neutron logs will be run from Base of Surface Casing to TD.
- c. No cores are anticipated.
- d. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with form 3160-4. Samples (cutting, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).
- e. The anticipated completion program is as follows: Perform multistage fracs and complete all productive Blackhawk, Mesaverde and Wasatch zones present in wellbore. Produce all zones commingled.
- f. Daily drilling and completion progress reports shall be submitted to the BLM in Vernal on a weekly basis.

7. ABNORMAL TEMPERATURES OR PRESSURES

- a. The expected bottom hole pressure is 7400 psi. The maximum bottom hole temperature anticipated is 225 degrees F.
- b. No Hydrogen Sulfide Gas is anticipated.



Gasco Production Company

Federal 11-19-9-19**Lease No. UTU-076033**

660' FNL and 659' FWL

NW NW Section 19, T9S - R19E

DRILLING PROGRAM

Uintah County, Utah

Page 9

8. ANTICIPATED STARTING DATES AND NOTIFICATION OF OPERATIONS

- a. Drilling is planned to commence on upon approval of this application.
- b. It is anticipated that the drilling of this well will take approximately 35 days.
- c. The BLM in Vernal, Utah shall be notified of the anticipated date of location construction commencement and of anticipated spud date.
- d. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.
- e. The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.
- f. In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed with the Vernal BLM District Office, 170 South 500 East, Vernal, UT 84078.
- g. Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.
- h. If a replacement rig is contemplated for completion operations, a "Sundry Notice" Form 3160-5 to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.
- i. Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communications, not later than 5 days following the date on which the well is placed on production.



- j. Pursuant to Onshore Order No. 7, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.
- k. Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.
- l. A schematic facilities diagram as required by 43 CFR 3162.7-5 (b.9.d.), shall be submitted to the appropriate District Office within sixty (60) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (b.4.).
- m. A first production conference will be scheduled within 15 days after receipt of the first production notice.
- n. No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the SO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.



Gasco Production Company

Federal 11-19-9-19

Lease No. UTU-076033

660' FNL and 659' FWL

NW NW Section 19, T9S - R19E

DRILLING PROGRAM

Uintah County, Utah

Page 11

- o. Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

Bureau of Land Management 170 South 500 East Vernal, Utah 84078 Phone: 435/781-4400 Fax: 435/781-4410 After Hours:		
Michael Lee	Petroleum Engineer	435/828-4470
Matt Baker	Petroleum Engineer	435/828-7875



**ONSHORE OIL & GAS ORDER NO. 1
NOTIFICATION REQUIREMENTS**

- Location Construction - forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - twenty-four (24) hours prior to initiating pressure tests.
- First Production - Notice within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

The onsite inspection for the subject well site was conducted on Tuesday, May 22, 2007 at approximately 9:23 a.m. Weather conditions were cool and windy. In attendance at the onsite inspection were the following individuals:

Darren Williams	Natural Resource Specialist	Bureau of Land Management
Brandon McDonald	Wildlife Biologist	Bureau of Land Management
Randy Smith	Permitting Agent	Permitco Inc.
Shon McKinnon	Consultant	Gasco Production Company
Jesse Walton	Surveyor	Uintah Engineering and Land Surveying
Brian O'Hearn	Ecologist	SWCA

1. EXISTING ROADS

- a. The proposed well site is located approximately 27.03 miles southeast of Myton, Utah.



- b. Directions to the location from Myton, Utah are as follows:

Proceed southwesterly on Highway 40 for 1.5 miles. Turn left and proceed southeasterly for approximately 11 miles to the Castle Peak Mine. Turn left and proceed east for approximately 12.8 miles on the 8 mile flat road. Turn right and proceed southerly and westerly 1.5 miles. Continue west on the existing 2-track approximately 0.2 miles. Turn right onto the proposed access and proceed north 150' until reaching the proposed location.

- c. For location of access roads within a 2-Mile radius, see Maps A & B.
- d. Improvement to existing main roads will not be required.
- e. All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.
- f. Existing roads and newly constructed roads on surface under the jurisdiction of any Surface Managing Agency shall be maintained in accordance with the standards of the SMA.

2. **PLANNED ACCESS ROADS**

- a. Approximately 150' of new construction and 0.2 miles of existing 2-track road to be upgraded will be necessary .
- b. The maximum grade of the new construction will be approximately 2%.
- c. No culverts or low water crossings will be necessary.
- d. The last 150' of new access road was centerline flagged at the time of staking.
- e. The use of surfacing material is not anticipated, however it may be necessary depending on weather conditions.
- f. No cattle guards will be necessary.



Gasco Production Company

Federal #11-19-9-19

Lease No. UTU-076033

660' FNL and 659' FWL

NW NW Section 19, T9S - R19E

SURFACE USE PLAN

Uintah County, Utah

Page 3

- g. Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.
- h. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).
- i. The road will be constructed/upgraded to meet the standards of the anticipated traffic flow and all weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowing and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.
- j. No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.
- k. No road right of way will be required.

3. **LOCATION OF EXISTING WELLS WITHIN A 1-MILE RADIUS OF THE PROPOSED LOCATION.**
(See Map "C")

- a. Water wells - none
- b. Injection wells - none
- c. Producing wells - three
- d. Drilling wells - none
- e. Disposal wells -none



- f. Abandoned wells - five
- g. Dry Holes - none
- h. Shut In Wells - one

4. LOCATION OF TANK BATTERIES AND PRODUCTION FACILITIES.

- a. All permanent structures (onsite for six months or longer) constructed or installed (including oil well pump jacks) will be painted Covert Green. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded.
- b. If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall surrounded by a containment dike of sufficient capacity to contain at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.
- c. If the well is productive, a production facility layout will be submitted via sundry.
- d. All loading lines will be placed inside the berm surrounding the tank battery.
- e. Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flow line will be buried or anchored down from the wellhead to the separator. Meter runs will be housed and/or fenced.
- f. The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal Field Office. All meter measurement facilities will conform with Onshore Oil and Gas Order No. 4 for liquid hydrocarbons and Onshore Oil and Gas Order No. 5 for natural gas measurement.



- g. If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.
- h. Any necessary pits will be properly fenced to prevent any wildlife entry.
- i. All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.
- j. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the District Manager.
- k. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic.
- l. The road will be maintained in a safe useable condition.
- m. Produced water will be stored in a 300 bbl heated, insulated tank, then hauled to a commercial disposal site such as Disposal Inc., or Brennan Bottom.
- n. Pipelines will follow the route shown on Map D. See Pipeline detail attached.

5. LOCATION AND TYPE OF WATER SUPPLY

- a. The proposed water source will be the Nebecker Water Service at the Nebecker Water Station in Myton, permit #43-1721.
- b. Water will be hauled by Nebecker Water Service to the location over the access roads shown on Maps A and B.
- c. No water well will be drilled on this lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- a. Surface and subsoil materials in the immediate area will be utilized.
- b. Any gravel used will be obtained from a commercial source.



- c. The use of materials under BLM jurisdiction will conform with 43 CFR 3610.2.3. Construction material will not be located on lease.
- d. No construction materials will be removed from Federal land.

7. **METHODS OF HANDLING WASTE DISPOSAL**

- a. The reserve pit will be constructed so as not to leak, break, or allow discharge.
- b. At the request of the BLM, the reserve pit will be lined with a 12 mil liner. If fractured rock is encountered, the pit will be first lined with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.
- c. Burning will not be allowed. All trash will be contained in a trash cage and its contents removed at the end of drilling operations and hauled to an approved disposal sight.
- d. After first production, produced waste water will be confined to a unlined pit or storage tank for a period not to exceed ninety (90) days. During the 90-day period, in accordance with Onshore Order No. 7, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.
- e. Drill cuttings are to be contained and buried in the reserve pit.
- f. Any salts and/or chemicals which are an integral part of the drilling system will be disposed of in the same manner as the drilling fluid.
- g. A chemical porta-toilet will be furnished with the drilling rig.
- h. The produced fluids will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas salt water or other produced fluids will be cleaned up and removed.



8. ANCILLARY FACILITIES

There are no airstrips, camps, or other facilities planned during the drilling of the proposed well.

9. WELL SITE LAYOUT

- a. The operator or his/her contractor shall contact the BLM Office at 435/781-4400 forty-eight (48) hours prior to construction activities.
- b. The reserve pit will be located on the north side of the location.
- c. The flare pit will be located on the east side of the reserve pit, a minimum of 100 feet from the well head and 20 feet from the reserve pit fence.
- d. The stockpiled topsoil (first six inches) will be stored on the south side of the location, between Corners 2 and 9 near the wellpad. Topsoil along the access route will be wind rowed on the uphill side.
- e. Access to the well pad will be from the southeast as shown on the Pit & Pad Layout.
- f. See Location Layout for orientation of rig, cross section of drill pad and cuts and fills.
- g. The location of mud tanks; reserve pit, trash cage; pipe racks; living facilities and soil stockpiles will be shown on the Location Layout.
- h. All pits will be fenced according to the following minimum standards:
 1. 39 inch net wire shall be used with at least one strand or barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
 2. The net wire shall be no more than 2-inches above the ground. The barbed wire shall be 3-inches above the net wire. Total height of the fence shall be at least 42-inches.
 3. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.



4. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
5. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.
 - i. The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until cleanup.

10. PLANS FOR RESTORATION OF SURFACE

Producing Location

- a. Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash and junk not required for production.
- b. Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.
- c. If a plastic nylon reinforced liner is used it shall be torn and perforated before backfilling of the reserve pit.
- d. The reserve pit and that portion of the location not needed for production facilities or operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 120 days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed and all cans, barrels, pipe, etc., will be removed.
- e. Reclamation of unused disturbed areas on the well pad/access road no longer needed for operations, such as cut slopes, and fill areas will be accomplished by grading, leveling and seeding as recommended by the Authorized Officer. A seed mixture will be specified by the Bureau of Land Management in their Conditions of Approval for the subject well.

Seeding will be performed immediately after the location has been reclaimed and the pit has been backfilled, regardless of the time of year. Seed will be broadcast and walked in with a dozer.



- f. The topsoil stockpile will be seeded as soon as the location has been constructed with the same recommended seed mix. The seed will be walked in with a cat.

Dry Hole

- h. At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and BLM will attach the appropriate surface rehabilitation conditions of approval.

Interim Surface Reclamation will be as follows:

1. Immediately after final well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production operations.
2. Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in the reserve pit will be removed. Other waste and spoil materials will be disposed of immediately, weather permitting, upon final well completion.
3. If a synthetic, nylon re-enforced, liner is used, the excess liner will be cut off and removed and the remaining liner will be torn and perforated while backfilling the reserve pit. Alternatively, the pit will be pumped dry, the liner folded into the pit, and the pit backfilled. The liner will be buried to a minimum of four (4) feet deep.
4. The reserve pit will be reclaimed within 180 days from the date of final well completion, weather permitting.
5. The reserve pit and that portion of the location not needed for production and storage facilities, and everyday production operations, will be reshaped to the approximate original contours to the extent possible. This will be completed by backfilling and crowning the pit to prevent water from standing. Topsoil will be re-spread up to the rig anchor points, excluding the area needed for production and storage facilities and everyday production operations. Re-seeding, using appropriate reclamation methods, will occur immediately following the re-spreading of topsoil, weather permitting. The Authorized Officer will provide a seed mixture to re-vegetate the reserve pit and other unused disturbed areas at the time of the onsite.



Gasco Production Company

Federal #11-19-9-19

Lease No. UTU-076033

660' FNL and 659' FWL

NW NW Section 19, T9S - R19E

Uintah County, Utah

SURFACE USE PLAN

Page 10

11. SURFACE OWNERSHIP

Access Roads - The majority of the access roads are maintained by the County Road Department or the Bureau of Land Management.

Well pad - The well pad is located on lands managed by the BLM.

12. OTHER INFORMATION

- a. A Class III archeological survey has been conducted by Grand River Institute. A copy of this report is attached.
- b. A paleontological review was conducted by Alden Hamblin on 4/15/2007. No mitigation has been recommended. A copy of this report is attached.
- c. The operator is responsible for informing all persons in the areas who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:

-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

-a time frame for the AO to complete and expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate. If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.



Gasco Production Company

Lease No. UTU-076033

Federal #11-19-9-19

660' FNL and 659' FWL

NW NW Section 19, T9S - R19E

SURFACE USE PLAN

Uintah County, Utah

Page 11

- d. The operator will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- e. Drilling rigs and/or equipment used during drilling operations on this wellsite will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure.
- f. All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.
- g. A complete copy of the approved APD shall be on location during construction of the location and drilling activities.
- h. There will be no deviation from the proposed drilling and/or work over program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended or abandoned will be identified in accordance with 43 CFR 3162.
- i. "Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- j. This permit will be valid for a period of two years from the date of approval. An extension period may be granted, if requested, prior to the expiration of the original approval period. After permit termination, a new application will be filed for approval for any future operations.
- k. The operator or his contractor shall contact the BLM Offices at 435/781-4400 48 hours prior to construction activities.
- l. The BLM Office shall be notified upon site completion prior to moving on the drilling rig.



ONSHORE ORDER NO. 1

Gasco Production Company

Federal #11-19-9-19

660' FNL and 659' FWL

NW NW Section 19, T9S - R19E

Uintah County, Utah

CONFIDENTIAL - TIGHT HOLE

Lease No. UTU-076033

SURFACE USE PLAN

Page 12

13. **LESSEE'S OR OPERATOR'S REPRESENTATIVE**

Permit Matters

PERMITCO INC.

14421 County Road 10

Ft. Lupton, CO 80621

303/857-9999 (O)

303/857-0577 (F)

Lisa Smith

Drilling & Completion Matters

Gasco Production Company

8 Inverness Drive East, Suite 100

Englewood, CO 80112

John Longwell

303/483-0044 (O)

303/ 483-0011(F)

Shawn Elworthy - Field Superintendent

Roosevelt, UT

435-823-4272 (cell)



PIPELINE INFORMATION
Federal #11-19-9-19

1. The type of pipeline is a single well flow line.
2. The outside diameter (O.D.) of all will be 8 inches maximum.
3. The anticipated production through the line is approximately 2000 MCF per day.
4. The anticipated maximum test pressure is 1000 psi.
5. The anticipated operating pressure is 100-200 psi.
6. The type of pipe is steel.
7. The method of coupling is welded.
8. There are no other pipelines to be associated in the same right of way.
9. There will be other objects to be associated in the same right of way. (Risers, Pig Launchers Pig Traps, meters and other appurtenances as required.)
10. The total length of pipeline is approximately 6,450 feet - see Map D.
11. Due to the rocky nature of the area, and shallow soils, the line will be laid on the surface as shown on Map D. The pipeline will follow existing or proposed roads.
12. The construction width for total surface disturbing activities is 30 feet.
13. The estimated total acreage involving all surface disturbing activities is 4.4 acres.
14. Any surface disturbance created as a result of the pipeline construction will be reclaimed utilizing the reclamation procedures and seed mixture specified by the Bureau of Land Management.
15. The line will be tested with gas pressure to 1000 psi.

Gasco Production Company
Federal #11-19-9-19
660' FNL and 659' FWL
NW NW Section 19, T9S - R19E
Uintah County, UT

CERTIFICATION

I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge, of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements. Executed this 13th day of June, 2007.

Venessa Langmacher
Venessa Langmacher

Agent for Gasco Production Company
Title

14421 County Road 10, Fort Lupton, CO 80621
Address

303/857-9999
Telephone

LSPermitco@aol.com
E-mail



FEDERAL STIPULATIONS AND TIMING RESTRICTIONS

*There will be no drilling from April 1st through August 15th
for the protection of Mountain Plover and Burrowing Owl.*



**Class III Cultural Resource Inventory Report
of
Fourteen Proposed Well Locations and Related Linear Routes
in the Sheep Wash and Uteland Butte Area of Uintah County, Utah
for
Gasco Production Company**

Declaration of Positive Findings

GRI Project No. 2722

23 April 2007

Prepared by

Grand River Institute
P.O. Box 3543
Grand Junction, Colorado 81502
BLM Antiquities Permit No.07UT54939
UDSH Project Authorization No. U07-GB-0032b,s

Carl E. Conner, Principal Investigator

Submitted to

The Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

School and Institutional
Trust Lands Administration
675 East 500 South, Suite 500
Salt Lake City, Utah 84102-2818

Abstract

Grand River Institute conducted a Class III cultural resources inventory for Gasco Production Company of fourteen proposed well locations (Fed. #13-18-9-19, Fed. #11-19-9-19, Fed. #13-19-9-19, Sheep Wash Fed. #11-25-9-18, Sheep Wash Fed. #31-25-9-18, Sheep Wash Fed. #12-26-9-18, Sheep Wash Fed. #14-26-9-18, Sheep Wash Fed. #43-33-9-18, Uteland Fed. #32-3-10-18, Uteland Fed. #43-3-10-18, Uteland Fed. #14-10-10-18, Fed. #41-1-10-18, Fed. #31-6-10-19, and State #22-32A, #21-32B, & #21-32A) and 2.74 miles of linear routes (roads and/or pipelines) in Uintah County, Utah, under BLM Antiquities Permit No. 07UT-54939 and Utah Division of State History (UDSH) Project Authorization No. U07-GB-0032b,s. This work was done to meet requirements of Federal and State laws that protect cultural resources.

Files searches conducted through the BLM Vernal District Office (BLM) and through the UDSH indicated two sites (42UN2290 and 42UN2844) were previously recorded near two of the project's discrete areas. Field work was performed between the 18th and 21st of April 2007. A total of about 206.5 acres (BLM 188, State 18.5) was inspected. The two previously recorded sites were relocated as part of this project and found to lie outside impact areas, so no further work is recommended for them. Three isolated finds and one site (42UN5806) were newly recorded. The site was field evaluated as significant and eligible for listing on the National Register of Historic Places. It is presently within the impact area for the proposed new road to the Fed. #43-3-10-18 well location and should be avoided. An alternate route was inventoried to the east of the originally flagged road to allow for its movement in that direction.

Table of Contents

Introduction	1
Location of Project Area	1
Environment	1
Files Search	5
Study Objectives	6
Field Methods	6
Study Findings	7
Summary of Site Evaluations and Management Recommendations	9
References	10
Appendix A: Resources Location Data and IMACS and Isolated Find Forms	A.1

List of Figures and Table

Figures 1 through 3. Project location maps	2-4
Figure A-1 through A-3. Location maps for cultural resources	A.3-A.5
Table 1. List of Isolated Finds	9
Table A-1. Location data for cultural resources	A.2

Introduction

At the request of Gasco Production Company and the Bureau of Land Management Vernal Field Office (BLM), Grand River Institute conducted a Class III cultural resources inventory for Gasco Production Company of fourteen proposed well locations (Fed. #13-18-9-19, Fed. #11-19-9-19, Fed. #13-19-9-19, Sheep Wash Fed. #11-25-9-18, Sheep Wash Fed. #31-25-9-18, Sheep Wash Fed. #12-26-9-18, Sheep Wash Fed. #14-26-9-18, Sheep Wash Fed. #43-33-9-18, Uteland Fed. #32-3-10-18, Uteland Fed. #43-3-10-18, Uteland Fed. #14-10-10-18, Fed. #41-1-10-18, Fed. #31-6-10-19, and State #22-32A, #21-32B, & #21-32A) and 2.74 miles of linear routes (roads and/or pipelines) in Uintah County, Utah, under BLM Antiquities Permit No. 07UT-54939 and Utah Division of State History (UDSH) Project Authorization No. U07-GB-0032b,s. The file searches, survey and report were completed by Carl E. Conner (Principal Investigator) and Barbara J. Davenport of GRI. Field work was performed between the 18th and 21st of April 2007. A total of about 206.5 acres (BLM 188, State 18.5) was inspected.

The survey was done to meet requirements of the Federal Land Policy and Management Act of 1976, the National Historic Preservation Act as amended in 1992, and the National Environmental Policy Act (NEPA) of 1969. These laws are concerned with the identification, evaluation, and protection of fragile, non-renewable evidences of human activity, occupation and endeavor reflected in districts, sites, structures, artifacts, objects, ruins, works of art, architecture, and natural features that were of importance in human events. Such resources tend to be localized and highly sensitive to disturbance.

Location of Project Area

The study area's discrete units lie southwest of Vernal, Utah, in the Sheep Wash/Uteland Butte area of Uintah County. The 10-acre blocks surveyed for the proposed new well locations, and the 200-foot-wide corridors inventoried for the proposed new access roads and/or pipeline routes are in T. 9 S., R. 18 E., Sections 25, 26, 33 and 36; and, T. 9 S., R. 19 E., Sections 18, 19 and 32; T. 10 S., R. 18 E., Sections 1, 3 and 10; T. 10 S., R. 19 E., Section 6; SLBM.

Environment

The project areas are within the major geologic subdivision of the Colorado Plateau known as the Uinta Basin Section. In Utah, this section extends from the Uinta Mountains on the north to the Book Cliffs on the south. It is a broad downwarp into which Quaternary- and Tertiary-age deposits were made from the surrounding mountains which include Holocene and Pleistocene pediment deposits, and Eocene-age fluvial and lacustrine sedimentary rocks (Rigby 1976:xi). Physiographically, the basin includes the Uinta basin in the north portion and the Book Cliffs/Roan Plateau in the south portion. The lower Uinta

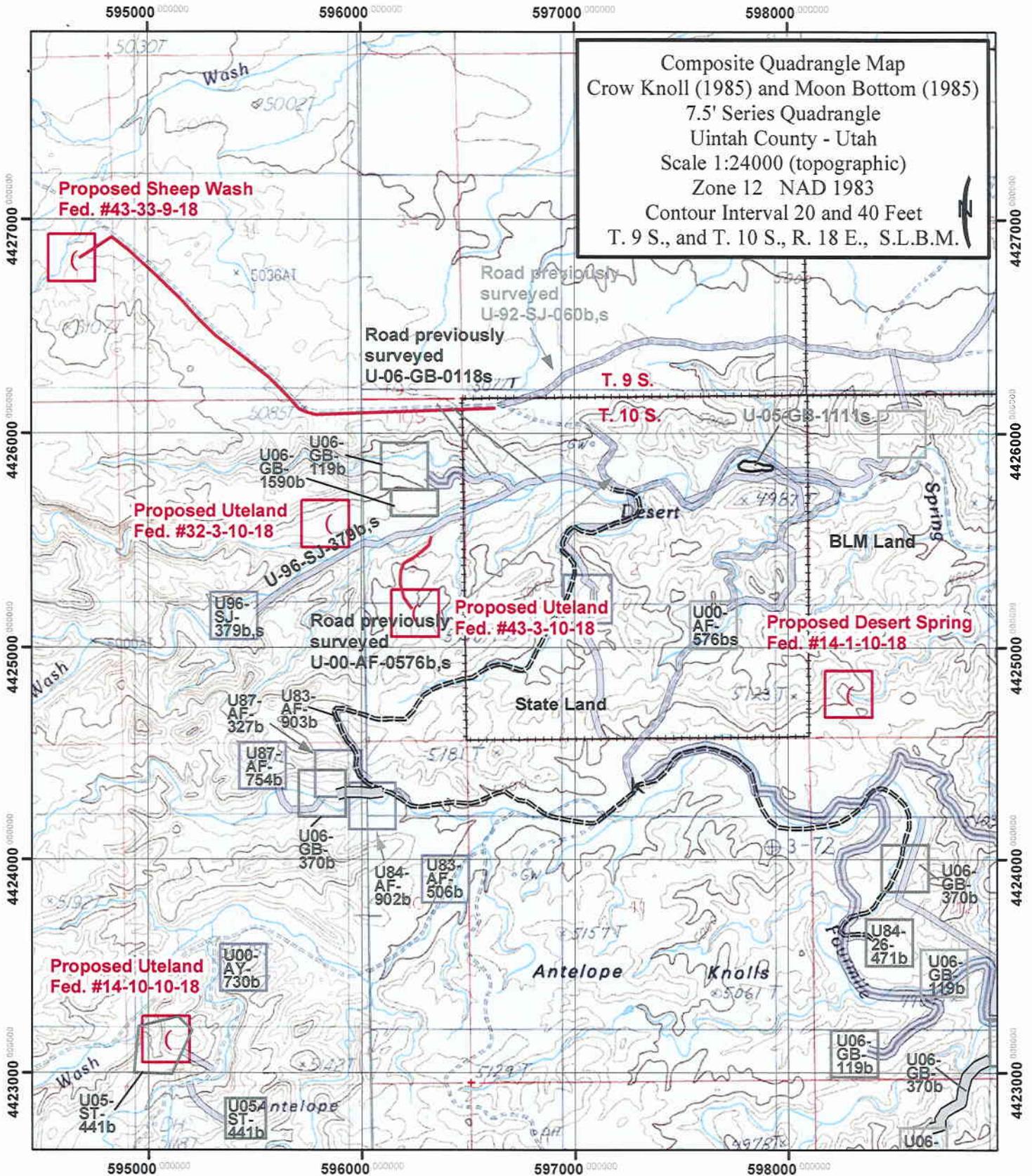


Figure 2. Prefield area map (2 of 3) for the Class III cultural resources inventory of 16 proposed Federal and State well locations and short new accesses in the Sheep Wash and Uteland Butte areas of Uintah County, Utah, for Gasco Production Co. Areas to be surveyed are indicated. [Grand River Institute #2722, April 2007]

Formation is the bedrock of the study area. Holocene and Pleistocene-age alluvium and colluvium occur as a veneer over the Uinta. It consists of channel and flood-plain stream deposits. Soils encountered were rocky, shaley, silty, and sandy loams, which are in general formed in residuum from the underlying formation. However, dunes are common in this region as well.

Elevations in the project area range from 4780-to-4950 feet. The terrain is characterized as bench land that is cut by dendritic washes. Vegetation is a shadscale desert community throughout most of the area. Notably, Indian Ricegrass occurs on the stabilized dunes that border many of the small buttes in the area, and may have been a significant source of food for the native inhabitants. Regional faunal inhabitants include deer, antelope, elk, black bear, coyote, mountain lion, cottontails, jack rabbits, and various raptors.

A cool, mid-latitude steppe climate prevails. Annual precipitation of this elevation range is between 7 and 10 inches. Temperatures range from 100°F in the summer to -40°F in January. Paleoenvironmental data are scant, but it is generally agreed that gross climatic conditions have remained fairly constant over the last 12,000 years. However, changes in effective moisture, and cooling-warming trends probably affected the prehistoric occupation of the region.

Files Search

Files searches were conducted through BLM and UDSH. Previous projects in the areas near the inventory blocks and linear routes are numerous and generally relate to oil and gas development. Those that are adjacent to the project areas are discussed below.

Numerous projects have been completed in the Sections indicated in the Location of Project portion of the report. Significant to this report are those projects shown on Figures 1-3, including: U92-SJ-126b,s, U96-SJ-379b,s, U01-MQ-694b, U02-AY-693b, U04-GB-1081b,s, U05-GB-236b, U05-ST-441b, U06-GB-119b, 06-MQ-0657b,i,p,s. As part of U96-SJ-379b,s two sites (42UN2290 and 42UN2291) were recorded along the existing access road to the connecting, proposed new access roads to the Uteland Fed. #32-3-10-18 and the Uteland Fed. #43-3-10-18. Both of the sites were apparently avoided by the previous construction of the existing access. Site 42UN2290, a prehistoric open camp that was previously evaluated as significant, is close to the proposed access to the #32-3, so it was revisited by the current project to determine its relationship to the proposed action. In addition, site 42UN2844, a cairn recorded as part of #U-01-MM-0411, was originally recorded within the impact area of the proposed Fed. #41-1-10-18 well location, and was also relocated as part of this project.

Regional archaeological studies suggest nearly continuous human occupation of northeastern Utah for the past 12,000 years. Evidence of the Paleoindian Tradition, the Archaic Tradition, Fremont Culture, and Protohistoric/Historic Utes has been found.

Historic records suggest occupation or use by EuroAmerican trappers, settlers, miners, and ranchers as well. Overviews of the prehistory and history of the region are provided in the Utah BLM Cultural Resource Series No. 11, Archaeological Inventory in the Seep Ridge Cultural Study Tract, Uintah County, Northeastern Utah with a Regional Predictive Model for Site Locations (Chandler and Larralde 1980), and in Cultural Resources Existing Data Inventory Vernal District, Utah (Jones and Mackay 1980).

Study Objectives

The purpose of the study was to identify and record all cultural resources within the areas of potential impact and to assess their significance and eligibility to the National Register of Historic Places (NRHP). The statements of significance included in this report are field assessments made in support of recommendations to the BLM and State Historic Preservation Officer (SHPO), and the final determination of site significance is made by the BLM in consultation with the SHPO.

Paleontological resources were also considered in the inspection. However, a final evaluation of those resources must be provided by a paleontologist permitted by Utah.

Field Methods

A Class III, 100% pedestrian, cultural resources survey of the proposed well locations was made by walking a series of concentric circles (spaced at 15m intervals) around the flagged centers to diameters of 750 feet. The related access and pipeline routes not included within the 10-acre study plots or the previous survey areas were surveyed by walking four parallel transects spaced at 15m intervals and centered on the flagged lines to cover corridors 200 feet wide.

Cultural resources were sought as surface exposures and were characterized as sites or isolated finds. Sites were defined by the presence of six or more artifacts and/or significant feature(s) indicative of patterned human activity. Isolated finds were defined by the presence of 1 to 5 artifacts apparently of surficial nature. Cultural resources encountered were to be recorded to standards set by the Utah Division of State History (UDSH).

The basic approach to the data collection was the continuous mapping of observed artifacts and features by recording UTM coordinates (NAD 83 Datum) using a Trimble Geo XT. Site maps were created using corrected data and ARCMAP. Photographs were to be taken at each site and to include general views and specific artifacts or features. Field notes and photo negatives are filed at Grand River Institute, while the photographs are submitted to the BLM and UDSH. No artifacts were collected.

Study Findings

As expected, cultural resources were encountered during the survey. Three isolated finds and one site (42UN5806) were newly recorded. Previously recorded sites 42UN2290 and 42UN2844 were revisited to ascertain their relationship to the proposed well locations. No paleontological resources were found. This portion of the report presents a discussion of site significance evaluation, describes the sites and provides their field evaluations, and lists the isolated finds. Appendix A contains the resources' location data and the IMACS site forms.

Site Significance

The National Historic Preservation Act of 1966 (NHPA) directs federal agencies to ensure that federally-initiated or authorized actions do not inadvertently disturb or destroy significant cultural resource values. Significance is a quality of cultural resource properties that qualifies them for inclusion in the NRHP. The statements of significance included in this report are field assessments to support recommendations to the BLM and State Historic Preservation Officer (SHPO). The final determination of site significance is made by the controlling agencies in consultation with the SHPO and the Keeper of the Register.

The Code of Federal Regulations was used as a guide for the in-field site evaluations. Titles 36 CFR 50, 36 CFR 800, and 36 CFR 64 are concerned with the concepts of significance and (possible) historic value of cultural resources. Titles 36 CFR 65 and 36 CFR 66 provide standards for the conduct of significant and scientific data recovery activities. Finally, Title 36 CFR 60.4 establishes the measure of significance that is critical to the determination of a site's NRHP eligibility, which is used to assess a site's research potential:

The quality of significance in American history, architecture, archaeology, and culture is present in districts, sites, buildings, structures, and objects of State and local importance that possess integrity of location, design, setting, materials, workmanship, feeling, and association, and **a)** that are associated with events that have made a significant contribution to the broad patterns of history; or **b)** that are associated with the lives of persons significant in our past; or **c)** that embody the distinctive characteristics of a type, period, or method of construction, or that represent the work of a master, or that possess high artistic values, or that represent a significant and distinguishable entity whose components may lack individual distinction; or **d)** that have yielded, or may be likely to yield, information important in the prehistory or history.

Site Descriptions

Site **42UN2290** is a prehistoric lithic scatter that was originally recorded in 1996 by Christensen, Weymouth and King of Sagebrush Archaeological Consultants with project #U-96-SJ-0379b,s. At that time the site was described "as a low density prehistoric lithic

scatter with two hearth features (H1 and H2) located on a low, gently sloping bench above Desert Spring Wash. The site measures 10m (32.8 feet) northwest-southeast by 12m (39.36 feet) northeast-southwest.

The exposed lithic assemblage reflects primary and secondary core reduction of quartz, white quartzite and thermally and non-thermally altered orange, white, tan, and grey cherts. Grey and tan chert cobbles eroding from the landform were noted, and may have been thermally altered for on-site reduction. H1, a stone slab lined fire hearth, survives, in excellent condition. This circular feature consists of local tabular sandstone and angular sedimentary fire-cracked-rock (FCR) and possesses an inner diameter of 57cm (22.4). H2 is a possible deflated fire hearth or FCR scatter. No charcoal or carbon staining of surrounding sediments was observed. No temporally diagnostic artifacts were observed, however H1 has C¹⁴ dating potential due to its high degree of archaeological integrity.”

The site was relocated with the present project. New UTM coordinates and photos were taken and a new map generated. The site appears in much the same condition as originally recorded, despite the passage of 11 years since that time. The upgraded access road was also mapped in, and has to date, avoided impacting the site. Accordingly, no changes are made to its original recommendation as a significant site.

Evaluation and Management Recommendation

The site is field evaluated as significant. Although partially deflated by erosion, subsurface depth of cultural fill is likely and the site may contribute additional important information to the prehistory of the area. Presently, it lies 21 meters southeast of the edge of the existing road and will not be directly affected by the proposed new access to the Uteland Federal #32-3-10-18 well location (which will be located on the northwest side of the existing road). Accordingly, no further work is necessary.

Site **42UN2844** was originally recorded in 2001 by L. Travis of Metcalf Archaeological Consultants in conjunction with an access road upgrade project #U-01-MM-0411. The site was described at that time as a cairn and three flakes.

The site was relocated with the present project, new UTM coordinates and photos were taken and a new map generated. The cairn appears to be partially collapsed since its original recording and the previously noted flakes were not found. The site was originally unevaluated.

Evaluation and Management Recommendation

The site is field evaluated as non-significant and not likely to contribute additional historic information. The site lies outside the 10-acre survey area for the proposed Federal #41-1-10-18 well location and will not be directly affected by the proposed project. Accordingly, no further work is necessary.

Site **42UN5806** is a prehistoric open lithic site located in the bottom of Desert Springs Wash at 4660 feet elevation. The site is situated in a sand shadow on the east side of a low ridge, south of the main drainage. Vegetation is desert shadscale with four-wing saltbush. Nearby, the main drainage contains tamarisk and water is near the surface in this area. Two other sites have been previously recorded (42UN2290 and 42UN2291) in the near vicinity and are likely present due to the access to water in the main drainage.

The site measures approximately 27 meters by 15 meters. Artifacts consist of two scrapers, one drill and a flake. The scrapers are both of porcellanite, one on a natural blade with a single utilized edge. The drill measures 4.56 x 2.0cm and is of white opalitic chert. The flake is a small, secondary opalitic variety of chert. No thermal or architectural features were observed. However, since the site is located in an area of accumulated soil deposits and artifacts are apparently eroding from those soils, subsurface depth of cultural fill may be present. In light of this possibility, the site is field evaluated as significant.

Evaluation and Management Recommendation

The site is field evaluated as significant. Subsurface depth of cultural fill is likely and may contribute additional important information to the prehistory of the area. It is presently within the impact area for the proposed new road to the Fed. #43-3-10-18 well location and should be avoided. An alternate route was inventoried to the east of the originally flagged road to allow for its movement in that direction.

Table 1. List of Isolated Finds

Number	Type
IF #1	2 scrapers: 1 very large, quartzite; 1 small, endscraper with chert
IF#2	Mano, cobble, sandstone
IF #3	Flake, medium-sized, mudstone

Summary of Site Evaluations and Management Recommendations

The eligibility determination and consultation process is guided by Section 106 of the NHPA (36 CFR 60, 63, and 800). Inventory to identify, evaluate, and mitigate potential effects to cultural resources affected by an undertaking is the first step in the Section 106

process. BLM actions cannot be authorized until the Section 106 process is completed (36 CFR 800.3). In brief, the inventory recorded two prehistoric lithic scatters and two isolated finds.

As indicated by the files searches, two sites (42UN2290 and 42UN2844) were previously recorded near or within two of the project's discrete areas. The two previously recorded sites were relocated as part of this project and found to lie outside impact areas, so no further work is recommended for them. Three isolated finds and one site (42UN5806) were newly recorded. The site was field evaluated as significant and eligible for listing on the National Register of Historic Places. It is presently within the impact area for the proposed new road to the Fed. #43-3-10-18 well location and should be avoided. An alternate route was inventoried to the east of the originally flagged road to allow for its movement in that direction.

References

Jones, Kevin T. and K.L. Mackay

1980 Cultural Resources Existing Data Inventory Vernal District, Utah. Report of Investigations 80-18, University of Utah, Salt Lake City.

Hauck, F. Richard and Dennis G. Weder

1989 Pariette Overlook – A Paleo-Indian Quarry Site in the Pariette Draw Locality of Uintah County, Utah. Ms on file, Bureau of Land Management Vernal Field Office.

Larralde, Signa L. and Susan M. Chandler

1980 Archaeological inventory in the Seep Ridge Cultural Study Tract, Uintah County, Utah. In: Utah BLM Cultural Resource Series No. 11. Bureau of Land Management, Salt Lake City.

Rigby, J. Keith

1976 Northern Colorado Plateau. Kendall/Hunt Publishing Company. Dubuque.

APPENDIX A: Resources Location Data and IMAC and Isolated Find Forms

Table A-1. Location data for cultural resources.

Number	Type	UTM Location (NAD83)
42UN2290	Open camp	12; 596152mE; 4425494mN
42UN2844	Cairn	12; 599684mE; 4426159mN
42UN5806	Open Lithic	12; 596340mE; 4425500mN
IF #1	2 scrapers: 1 very large, quartzite; 1 small, endscraper with chert	12; 599753mE; 4431615mN
IF#2	Mano, cobble, sandstone	12; 599865mE; 4431581mN
IF #3	Flake, medium-sized, mudstone	12; 599859mE; 4430802mN

PALEONTOLOGY EVALUATION SHEET

PROJECT: GASCO ENERGY Well - Federal #11-19-9-19

LOCATION: Twenty miles south, southeast of Roosevelt, Utah in 660' FNL 659' FWL Section 19, T 9S, R 19 E, Uinta County, Utah

OWNERSHIP: PRIV[] STATE[] BLM[X] USFS[] NPS[] IND[] MIL[] OTHER[]

DATE: April 15, 2007

GEOLOGY/TOPOGRAPHY: Rock exposures are sandstones and mudstones of the upper part of the lower member of the Uinta Formation, Upper Eocene age. Bench top cover of sand and rock fragments. Fair flat area, but drop off north of the pad.

PALEONTOLOGY SURVEY: YES [] NO Survey [] PARTIAL Survey [X]
Surveyed rock exposures along the road, pipeline and in the well pad area.

SURVEY RESULTS: Invertebrate [] Plant [] Vertebrate [] Trace [] No Fossils Found [X]

PALEONTOLOGY SENSITIVITY: HIGH [] MEDIUM [x] LOW [X] (PROJECT SPECIFIC)

MITIGATION RECOMMENDATIONS: NONE [X] OTHER [] (SEE BELOW)

No recommendations are being made.

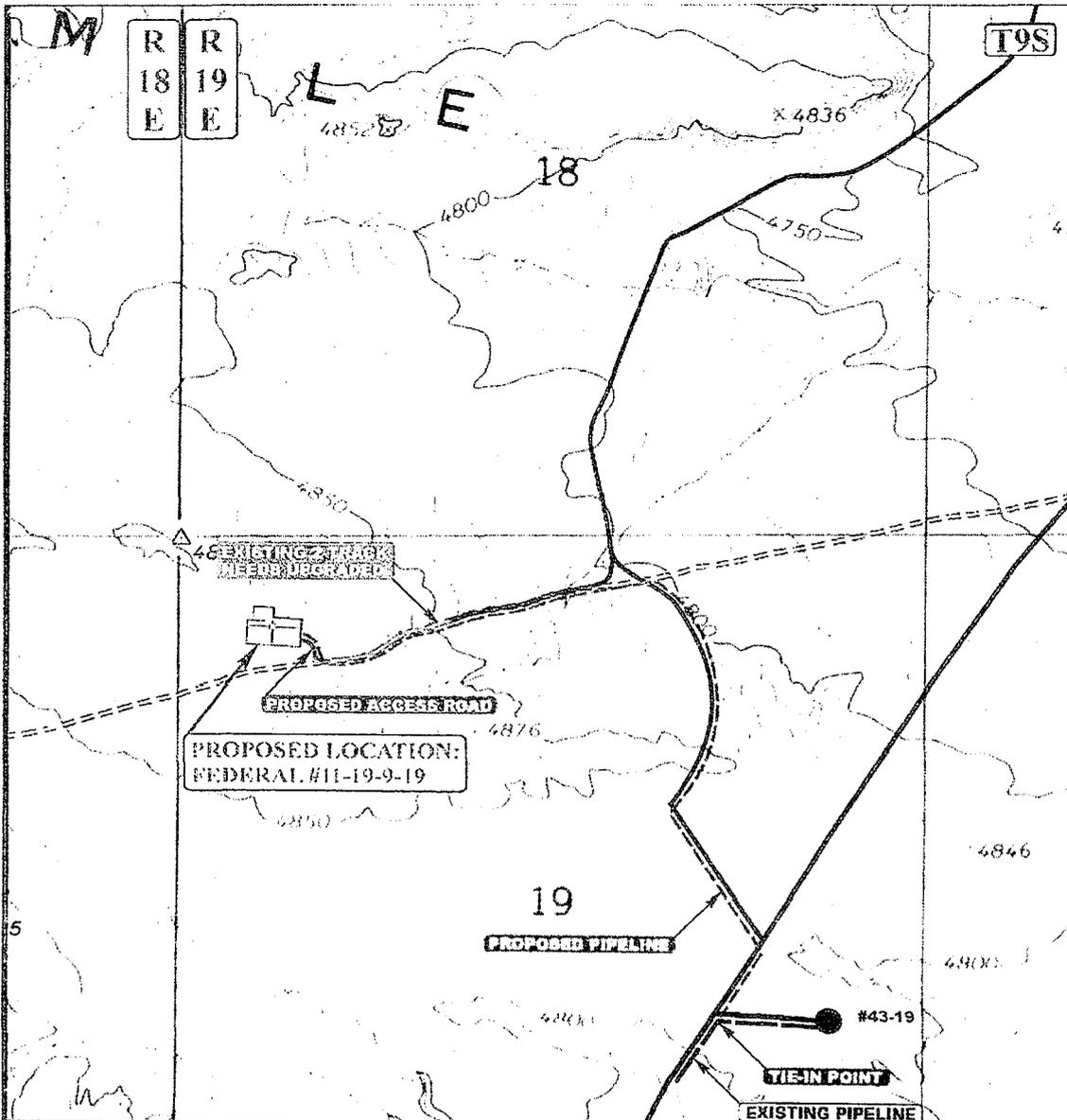
There is always a chance of encountering vertebrate fossil when working in the Uinta Formation. If significant vertebrate fossils (mammals, crocodiles, complete turtle shells, etc.) are encountered during construction, work should stop in that area and a paleontologist contacted to evaluate the material discovered.

EVALUATION BY PALEONTOLOGIST: Alden H. Hamblin

A.H. Hamblin Paleontological Consulting, 3793 N. Minersville Highway, Cedar City, Utah 84720 (435) 867-8355

Utah State Paleontological Permit # 07-355, BLM paleontological Resources Permit # UT-S-05-02.

Utah Professional Geologist License – 5223011-2250.



APPROXIMATE TOTAL PIPELINE DISTANCE = 6.450' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE
- EXISTING 2-TRACK NEEDS UPGRADED



GASCO PRODUCTION COMPANY

FEDERAL #11-19-9-19
SECTION 19, T9S, R19E, S1..B.&M.
660' FNL 659' FWL



Utintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 03 21 07
MONTH DAY YEAR
SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 00-00-00





September 1, 2006

Bureau of Land Management
Vernal Field Office
170 S. 500 E.
Vernal, UT 84078

Attn: Minerals Department

Re: All Wells
Uintah and Duchesne Counties, Utah

Ladies and Gentlemen:

This letter is to inform you that Permitco, Inc. and Shon McKinnon are authorized to act as Agent and to sign or retrieve documents on behalf of Gasco Production Company, a wholly owned subsidiary of Gasco Energy, Inc. when necessary for filing county, state and federal permits including Onshore Order No. 1, Right of Way applications, etc., for the above mentioned wells.

It should be understood that Permitco, Inc. and Shon McKinnon are acting as Agent only in those matter stated above and are not responsible for drilling, completion, production or compliance with regulations.

Gasco Production Company agrees to accept full responsibility for operations conducted in order to drill, complete and produce the above mentioned wells.

Yours very truly,

A handwritten signature in black ink, appearing to read "Mark A. Erickson".

Mark A. Erickson
President and CEO

Handwritten initials "MKD" enclosed in a hand-drawn circle.

GASCO PRODUCTION COMPANY

FEDERAL #11-19-9-19

LOCATED IN UINTAH COUNTY, UTAH
SECTION 19, T9S, R19E, S.L.B.&M.

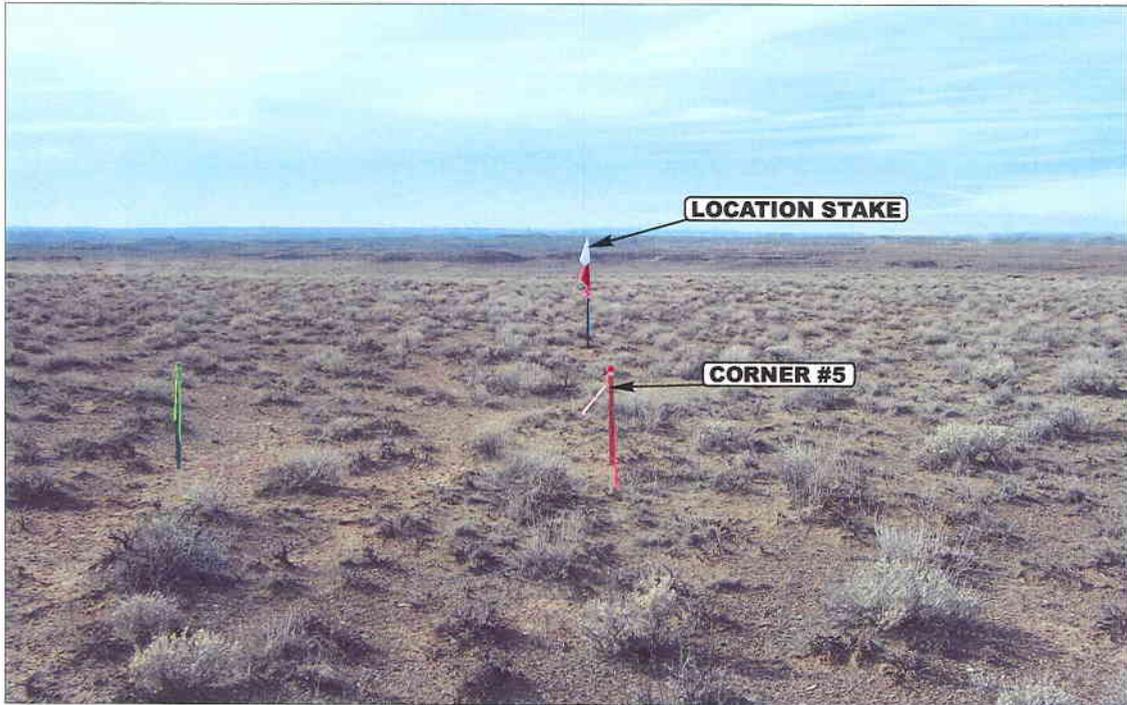


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

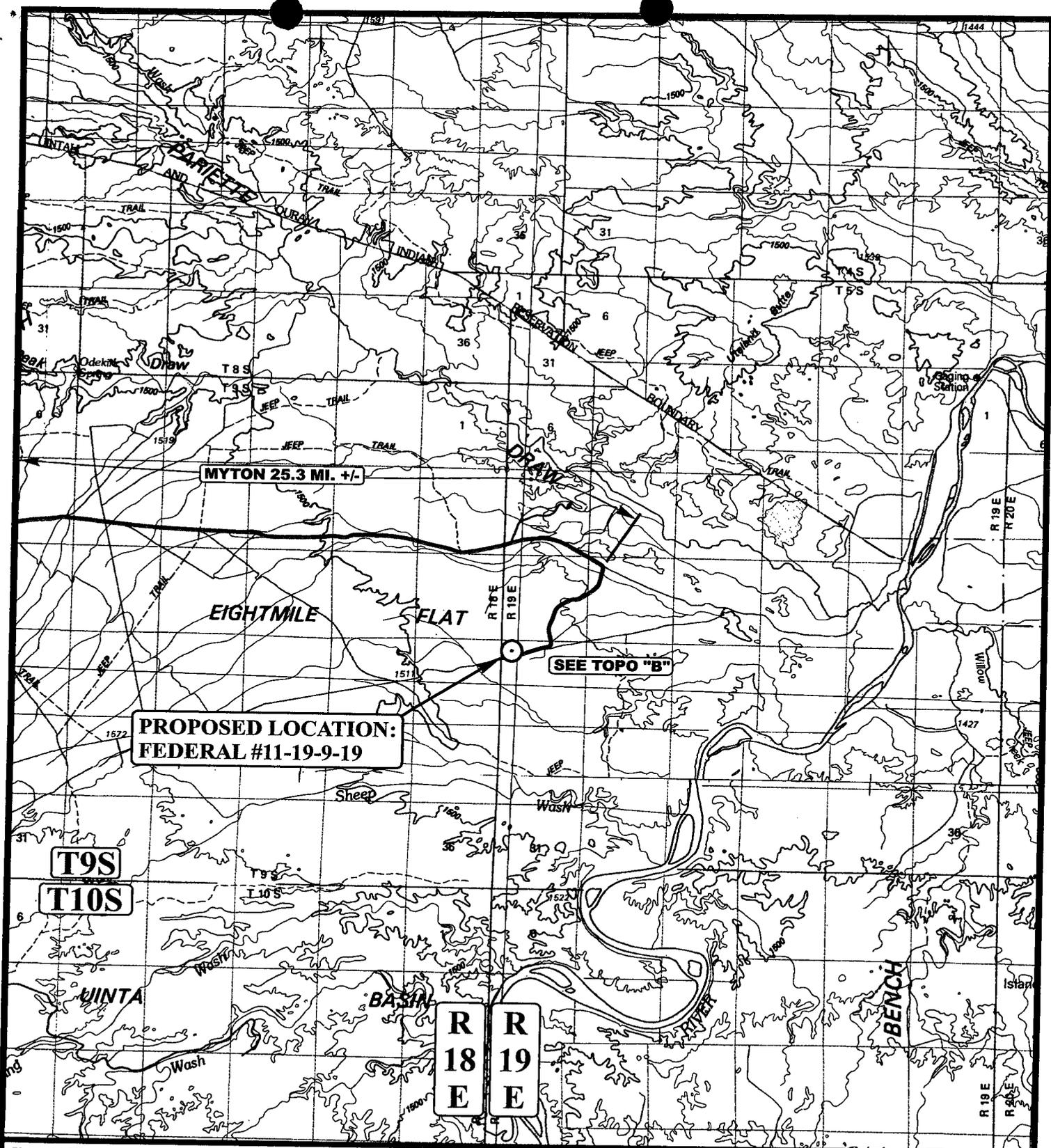
03 21 07
MONTH DAY YEAR

PHOTO

TAKEN BY: J.W.

DRAWN BY: C.P.

REVISED: 00-00-00



**PROPOSED LOCATION:
FEDERAL #11-19-9-19**

**T9S
T10S**

**R
18
E R
19
E**

LEGEND:
○ PROPOSED LOCATION

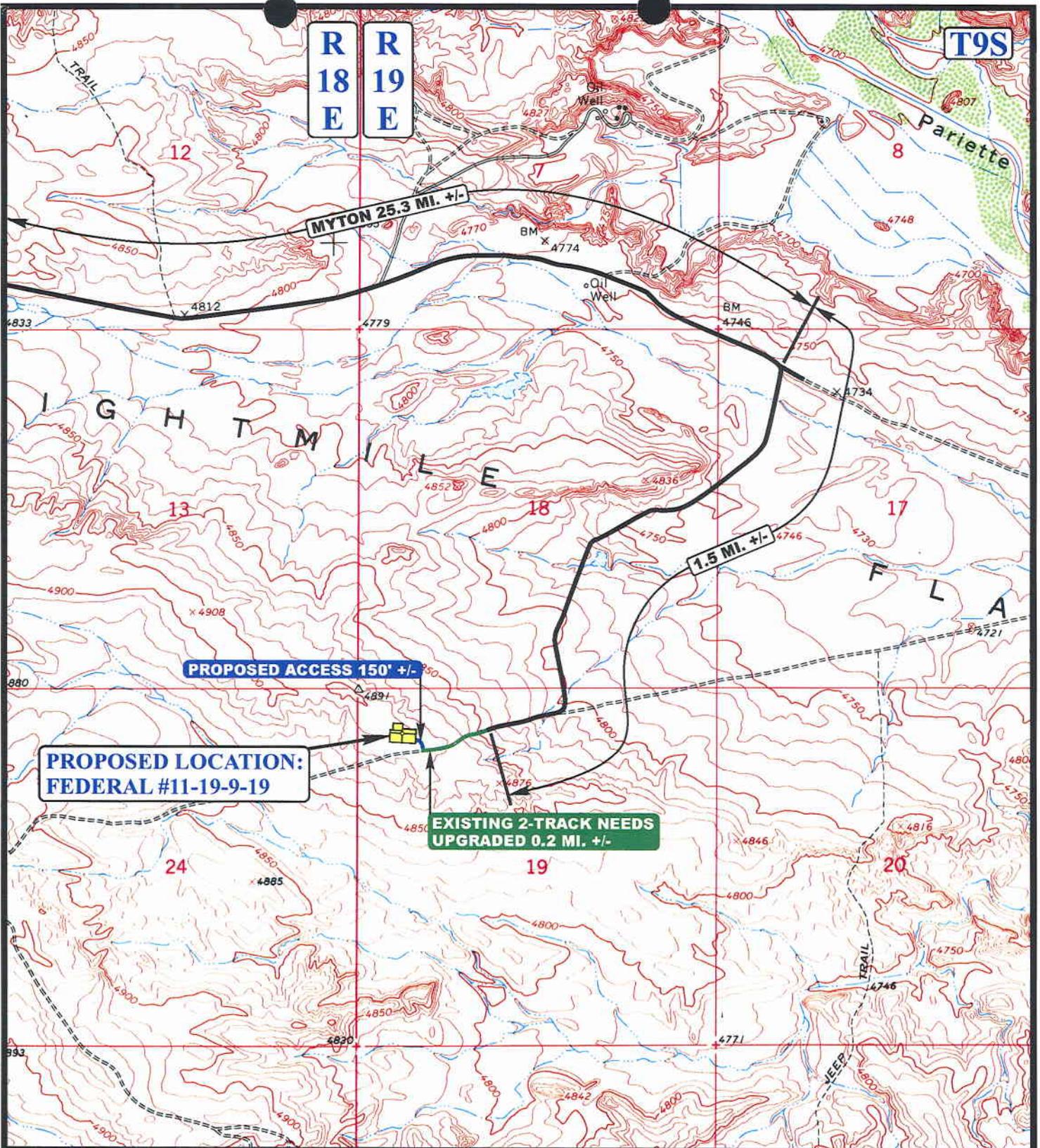
GASCO PRODUCTION COMPANY
FEDERAL #11-19-9-19
SECTION 19, T9S, R19E, S.L.B.&M.
660' FNL 659' FWL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 03 21 07
MAP MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 00-00-00





LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD
-  EXISTING 2-TRACK NEEDS UPGRADED

GASCO PRODUCTION COMPANY

FEDERAL #11-19-9-19
SECTION 19, T9S, R19E, S.L.B.&M.
660' FNL 659' FWL



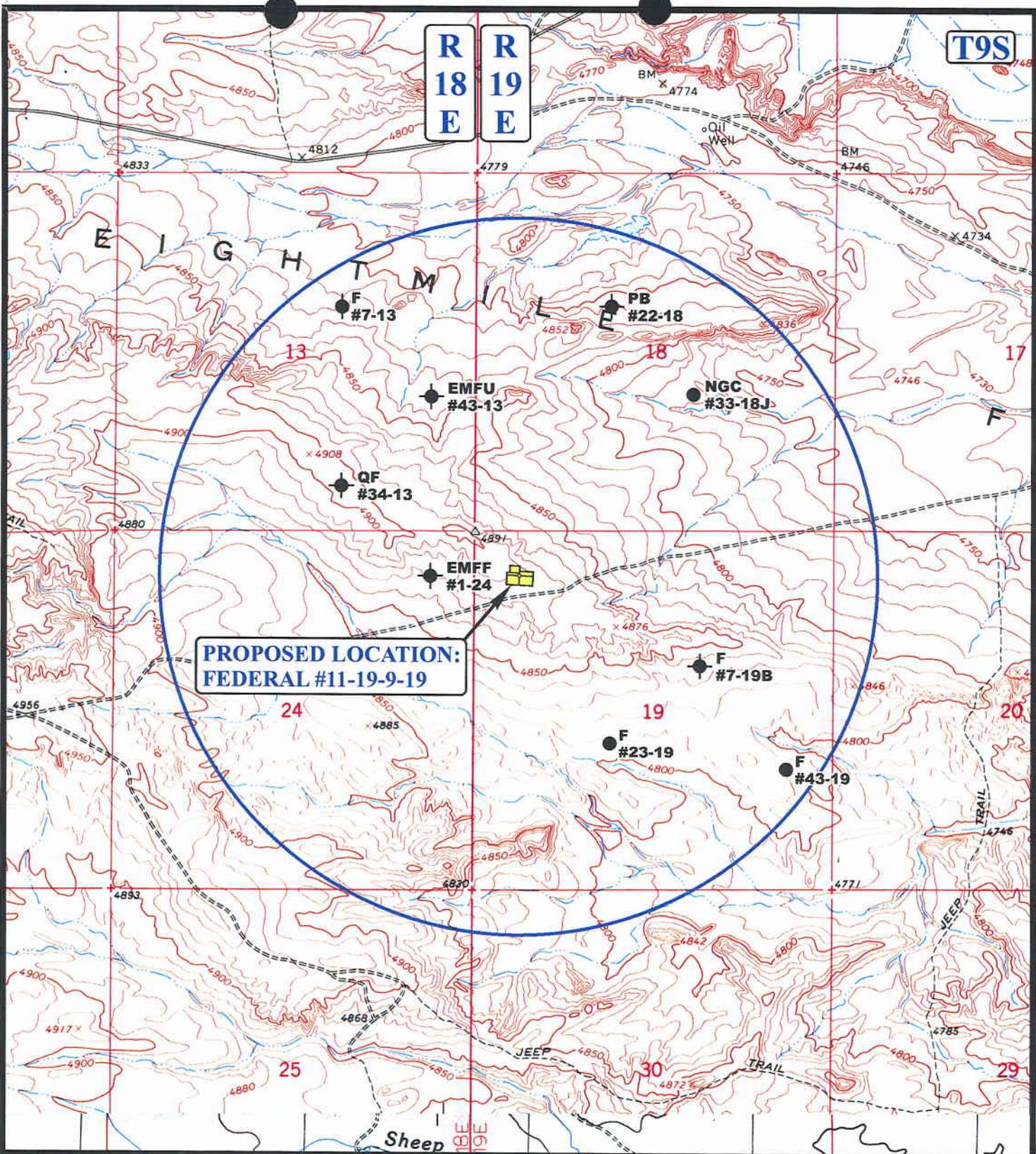
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC **03 21 07**
MAP MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00

B
 TOPO



**PROPOSED LOCATION:
FEDERAL #11-19-9-19**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- ⊖ SHUT IN WELLS
- ⊗ WATER WELLS
- ⊖ ABANDONED WELLS
- ⊖ TEMPORARILY ABANDONED

GASCO PRODUCTION COMPANY

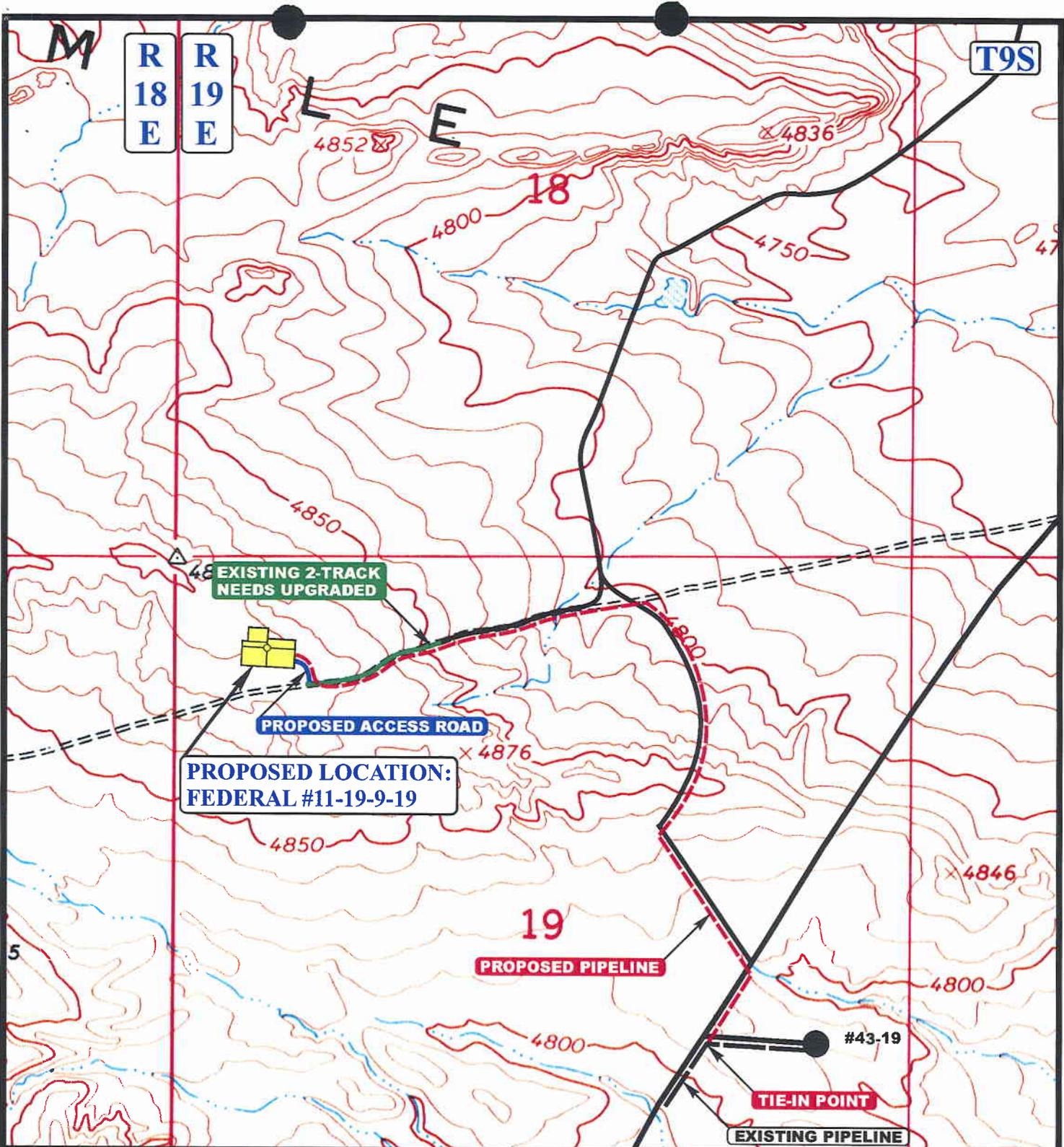
**FEDERAL #11-19-9-19
SECTION 19, T9S, R19E, S.L.B.&M.
660' FNL 659' FWL**



U E L S
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **03 21 07**
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 6,450' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - - PROPOSED PIPELINE
- EXISTING 2-TRACK NEEDS UPGRADED



GASCO PRODUCTION COMPANY

FEDERAL #11-19-9-19
SECTION 19, T9S, R19E, S.L.B.&M.
660' FNL 659' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 03 21 07
MAP MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 00-00-00

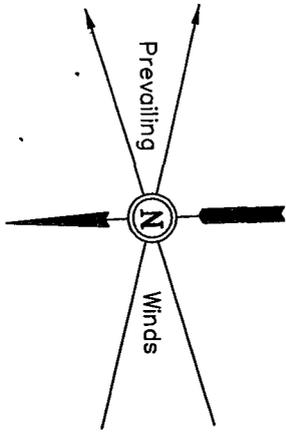


GASCO PRODUCTION COMPANY

LOCATION LAYOUT FOR

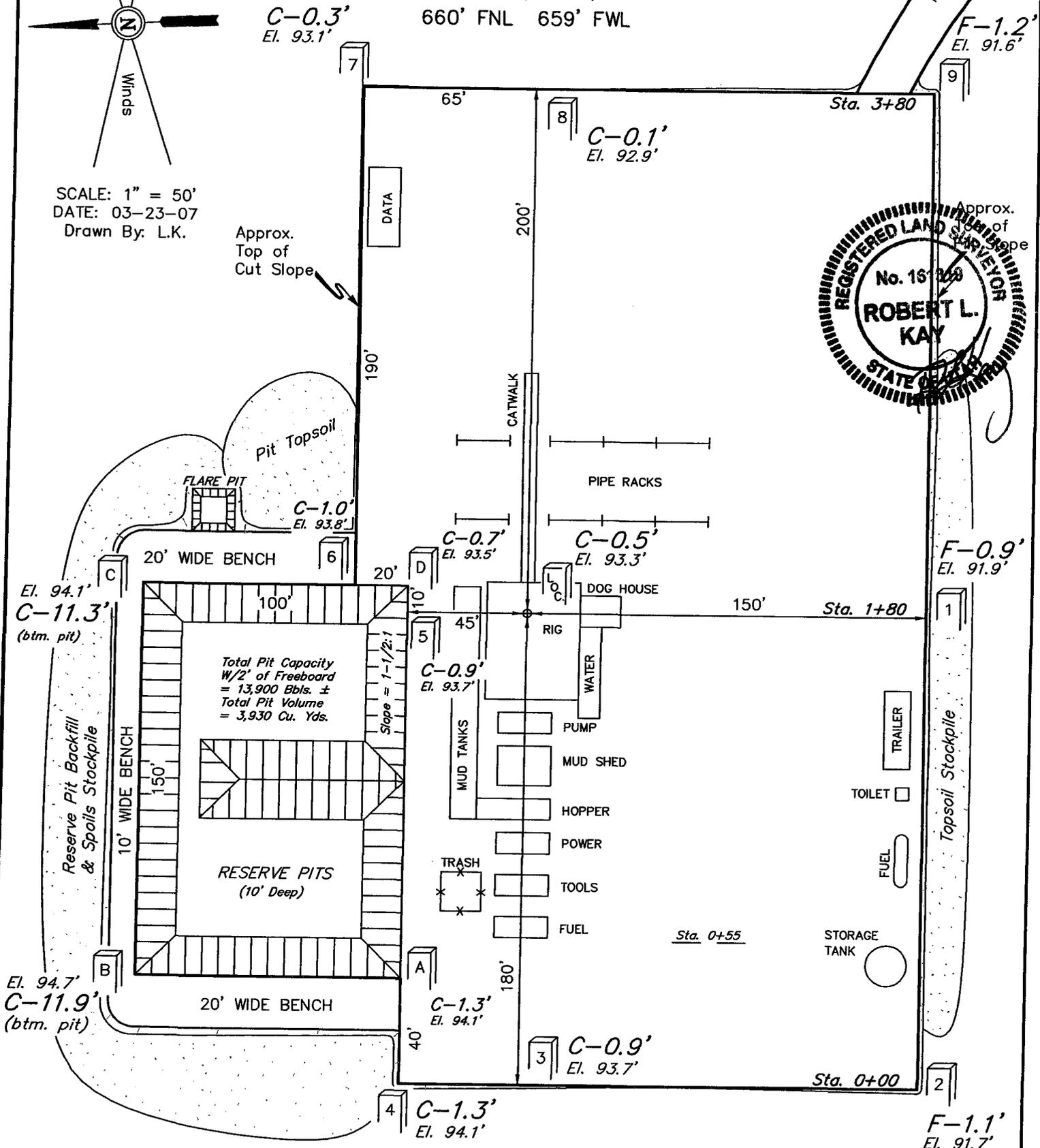
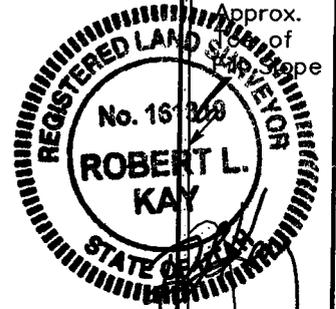
FEDERAL #11-19-9-19
SECTION 19, T9S, R19E, S.L.B.&M.
660' FNL 659' FWL

Proposed Access Road



SCALE: 1" = 50'
DATE: 03-23-07
Drawn By: L.K.

Approx. Top of Cut Slope



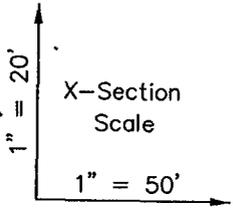
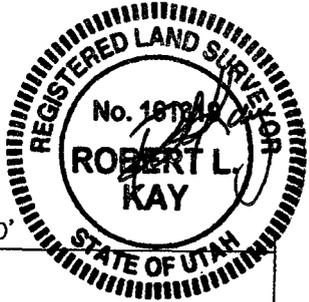
Elev. Ungraded Ground at Location Stake = 4893.3'
Elev. Graded Ground at Location Stake = 4892.8'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (801) 789-1017

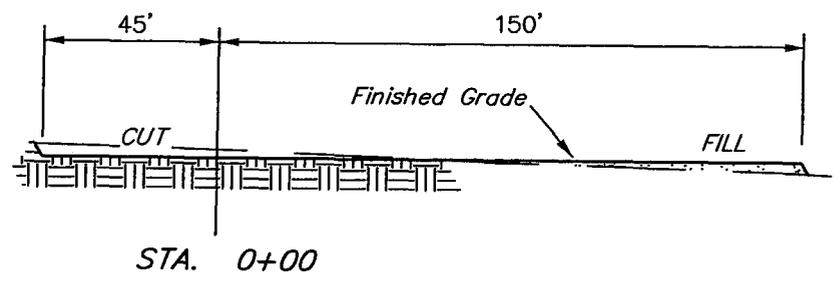
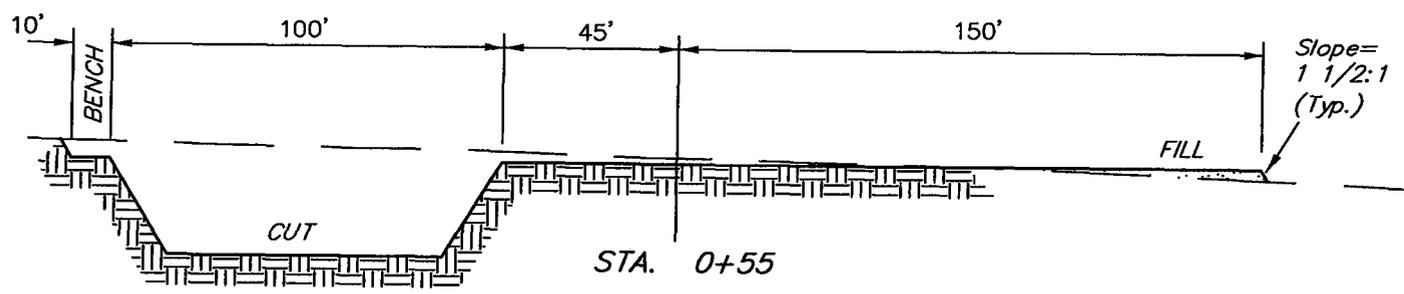
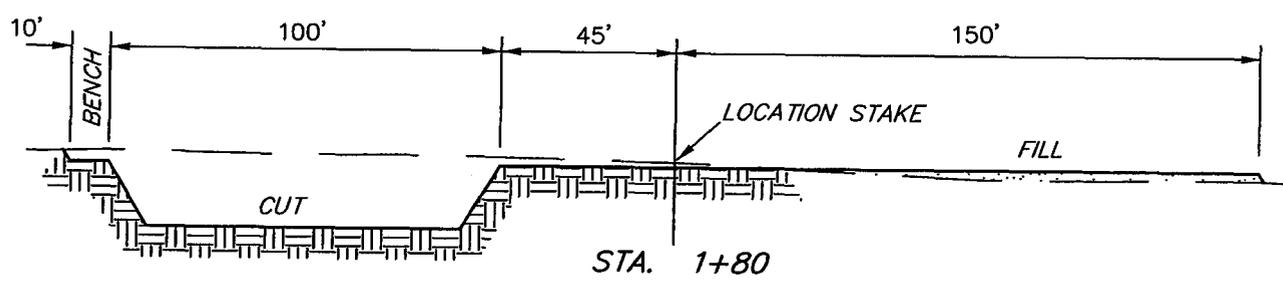
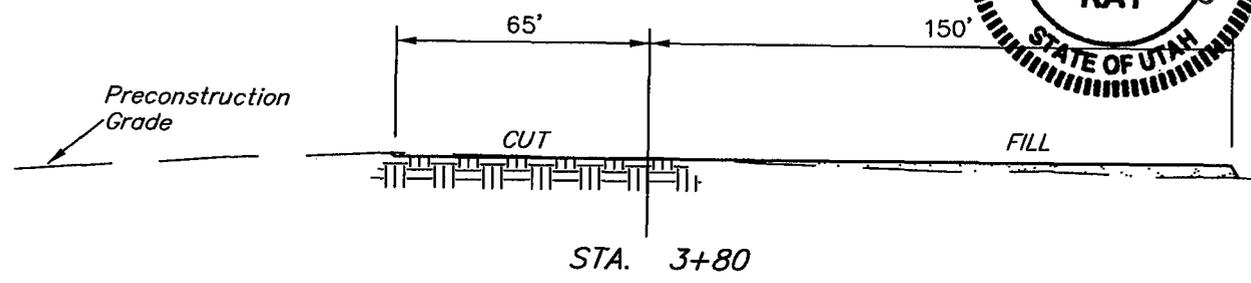
GASCO PRODUCTION COMPANY

TYPICAL CROSS SECTIONS FOR

FEDERAL #11-19-9-19
SECTION 19, T9S, R19E, S.L.B.&M.
660' FNL 659' FWL



DATE: 03-23-07
Drawn By: L.K.



NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

*** NOTE:**
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,900 Cu. Yds.
Remaining Location	= 4,600 Cu. Yds.
TOTAL CUT	= 6,500 CU.YDS.
FILL	= 2,630 CU.YDS.

EXCESS MATERIAL	= 3,870 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,870 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 10/19/2007

API NO. ASSIGNED: 43-047-39717

WELL NAME: FEDERAL 11-19-9-19
 OPERATOR: GASCO PRODUCTION (N2575)
 CONTACT: VENESSA LANGMACHER

PHONE NUMBER: 303-857-9999

PROPOSED LOCATION:

NWNW 19 090S 190E
 SURFACE: 0660 FNL 0659 FWL
 BOTTOM: 0660 FNL 0659 FWL
 COUNTY: UINTAH
 LATITUDE: 40.02185 LONGITUDE: -109.8295
 UTM SURF EASTINGS: 599883 NORTHINGS: 4430629
 FIELD NAME: PARIETTE BENCH (640)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-076033
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: BLKHK
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UT-1233)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-1721)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

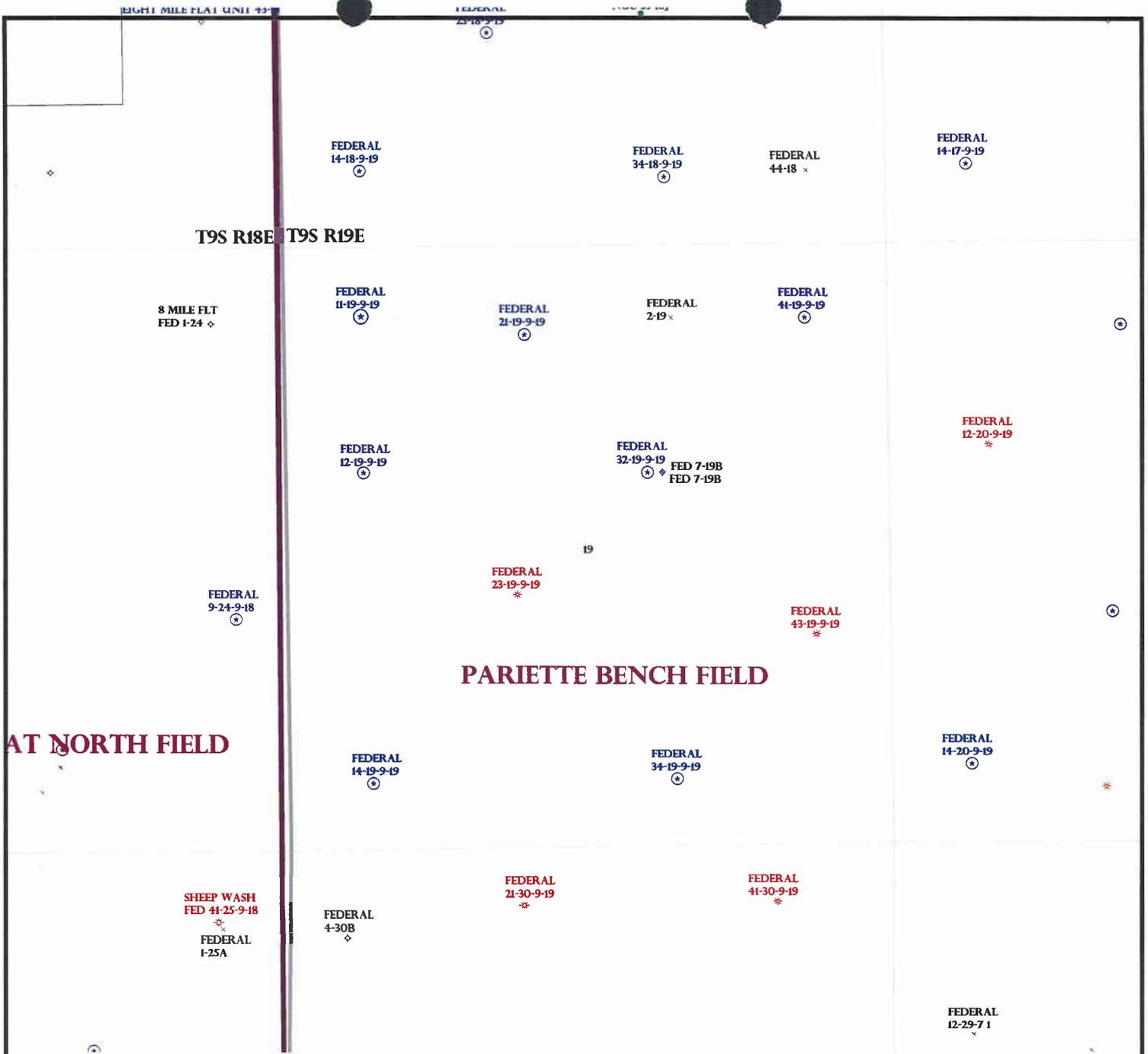
LOCATION AND SITING:

- _____ R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- _____ R649-3-3. Exception
- _____ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- _____ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

*1- Federal Approval
2- Spacing Strip*



AT NORTH FIELD

PARIETTE BENCH FIELD

OPERATOR: GASCO PROD CO (N2575)

SEC: 19 T.9S R. 19E

FIELD: PARIETTE BENCH (640)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING

Field Status	
	ABANDONED
	ACTIVE
	COMBINED
	INACTIVE
	PROPOSED
	STORAGE
	TERMINATED

Unit Status	
	EXPLORATORY
	GAS STORAGE
	NF PP OIL
	NF SECONDARY
	PENDING
	PI OIL
	PP GAS
	PP GEOTHERML
	PP OIL
	SECONDARY
	TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



OIL, GAS & MINING



PREPARED BY: DIANA MASON
DATE: 22-OCTOBER-2007



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

October 22, 2007

Gasco Production Company
8 Inverness Drive East, Suite 100
Englewood, CO 80112

Re: Federal 11-19-9-19 Well, 660' FNL, 659' FWL, NW NW, Sec. 19, T. 9 South, R. 19 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39717.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office



Operator: Gasco Production Company

Well Name & Number Federal 11-19-9-19

API Number: 43-047-39717

Lease: UTU-076033

Location: NW NW Sec. 19 T. 9 South R. 19 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

RECEIVED
VERNAL FIELD OFFICE

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

2007 JUN 15 PM 1:47

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-076033
b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Gasco Production Company		7. If Unit or CA Agreement, Name and No. N/A
3. Name of Agent Permitco Inc. - Agent		8. Lease Name and Well No. Federal #11-19-9-19
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 660' FNL and 659' FWL At proposed prod. zone NW NW		9. API Well No. 43-047-39717
14. Distance in miles and direction from nearest town or post office* Approximately 27.03 miles southeast of Myton, UT		10. Field and Pool, or Exploratory Riverbend
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 659'	16. No. of Acres in lease 600	11. Sec., T., R., M., or Blk. and Survey or Area Section 19, T9S-R19E
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 2800'	19. Proposed Depth 13,215'	12. County or Parish Uintah
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4893' GL	22. Approximate date work will start* ASAP	13. State UT
23. Estimated duration 35 Days		17. Spacing Unit dedicated to this well 40 Acres; NW NW

24. Attachments **CONFIDENTIAL-TIGHT HOLE**

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, a SUPO shall be filed with the appropriate Forest Service Office. | 6. Such other site specific information and/or plans as may be required by the authorized office. |

25. Signature <i>Venessa Langmacher</i>	Name (Printed/Typed) Venessa Langmacher	Date 6/13/2007
--	---	--------------------------

Title Authorized Agent for Gasco Production Company		
Approved by (Signature) <i>[Signature]</i>	Name (Printed/Typed) JERRY KERRICK	Date 11-13-2007
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached. **CONDITIONS OF APPROVAL ATTACHED**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

*(Instructions on reverse)

NOTICE OF APPROVAL

NOV 15 2007

DIV. OF OIL, GAS & MINING

NOS 2/20/07
07 PP 1413A





**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Gasco Production Co.
Well No: Federal 11-19-9-19
API No: 43-013-39717

Location: NWNW, Sec 19, T 9S, R19E
Lease No: UTU-076033
Agreement: N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:	Paul Buhler	(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:		(435) 781-4476	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Jannice Cutler	(435) 781-3400	(435) 828-3544
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

Site Specific COAs:

- Surface Conditions of Approval or monitoring are listed in the Surface Use Plan of the APD.
- The operator shall paint all facilities Covert Green (18-0617 TPX).
- A timing restriction on construction and drilling (including completion) from April 1 – August 31, is in order to protect nesting burrowing owls. If the operator wishes to construct from April 1 to August 31 a qualified biologist may conduct a burrowing owl survey. If no birds are present at the time of survey, Gasco may begin construction.
- A timing restriction on construction and drilling (including completion) from May 15 – June 15, is in order to protect nesting mountain plovers. If the operator wishes to construct from May 15 to June 15 a qualified biologist may conduct a mountain plover survey. If no birds are present at the time of survey, Gasco may begin construction.
- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the re-spreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. The following seed mix shall be used:

Type		lbs./acre
Western Wheatgrass	<i>Agropyron smithii</i>	4
Needle and Threadgrass	<i>Stipa comata</i>	4
Hy-crest Crested wheatgrass	<i>Agropyron cristatum</i>	4
** Seed shall be drilled; but if broadcasted double the pounds per acre used and work the solids mechanically to cover the seed.		

- Following well plugging and abandonment, the location, access roads, pipelines, and other facilities shall be reclaimed. All disturbed surfaces shall be reshaped to approximate the original contour; the top soil re-spread over the surface; and, the surface re-vegetated. The following seed mix shall be used, unless BLM personnel determine that conditions have changed and another mix will be more suitable:

	Type	lbs./acre
Shadscale	<i>Atriplex confertifolia</i>	3
Winterfat	<i>Eurotia lanata</i>	3
Galleta grass	<i>Hilaria jamesil</i>	3
Indian Rice Grass	<i>Oryzopsis hymenoides</i>	3
** Seed shall be drilled; but if broadcasted double the pounds per acre used and work the solids mechanically to cover the seed.		

- Other reclamation methods including but not limited to mulching or soil treatments may be required on a site-specific basis.

***DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

SITE SPECIFIC DOWNHOLE COAs:

- A surface casing shoe integrity test shall be performed.
- Production casing cement top shall be at a minimum of 200' above the surface casing shoe.
- A Cement Bond Log (CBL) shall be run from TD to the base of the surface casing.
- Prior approval for deepening this well bore is required and a third ram shall be added to the 5M BOPE.
- The commingling approval can be rescinded at any time the Authorized Officer determines the commingling to be detrimental to the interest of the United States.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.

- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-076033
2. Name of Operator Gasco Production Company		6. If Indian, Allottee, or Tribe Name NA
3a. Address 8 Inverness Drive East Ste 100 Englewood, Co 80112	3b. Phone No. (include area code) 303-483-0044	7. If Unit or C.A. Agreement Name and/or No. NA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL & 659' FWL NW NW of Section 19-T9S-R19E		8. Well Name and No. Federal 11-19-9-19
		9. API Well No. 43-047-39717
		10. Field and Pool, or Exploratory Area Wildcat
		11. County or Parish, State Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input checked="" type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

*This well is currently permitted to 13,215
Gasco Production Co would like to attempt to complete this well within the Mancos at 15,200
The maximum anticipated mud weight will be 11.5# gallon
The only change to the casing design will be the additional footage of 4-1/2" 15.1#/ft P-110 LT&C casing.
The cement design has been revised to accommodate the additional well depth. Additionally the cement system to be used has been revised as follows:
523 sacks of 35:65 Poz "G" 11.5 PPG, 3.05 yield
1865 sacks 50:50 Poz "G", 14.1 PPG, Yield = 1.28 cu.ft/sk
This cement design should result in a cement top at 2500'. If hole conditions indicate, the number of sacks of cement will be increased to achieve a calculated cement top of 2500'. Final top of cement will be verified by C'BL.
Gasco will be installing a 3rd ram on the BOP stack*

COPY SENT TO OPERATOR
Date: 7-10-2008
Initials: K/S

Federal Approval of this Action is Not necessary.

14. I hereby certify that the foregoing is true and correct.

Name (Printed Type) Beverly Walker	Title Engineering Technician
Signature <i>Beverly Walker</i>	Date June 27, 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>Bradley G. Hill</i>	Title BRADLEY G. HILL ENVIRONMENTAL MANAGER	Date 07-09-08
---------------------------------------	---	------------------

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
JUL 07 2008

CONFIDENTIAL



SPUD NOTICE DATE 8/18/2008

Well Spud Notification:
Date of spud

8/19/2008

Operator:	GASCO
Well Name:	FED 11-19-9-19
Api No:	
Spudding Contractor & Rig #	ROCKY MT
Intent to spud date & time:	8/19/2008 7AM
Reported by:	Scott Allred
Telephone #:	435-828-7103
Lease Serial NO.	U-076033
Location:	SWSE
660' FNL AND 659' FWL	

API #43-049-39717

Sec. 19 T 9S R 19E

SURFACE CEMENT NOTICE DATE _____

Well Surface Cement Notification:

Operator:	GASCO
Well Name:	
Api No:	
Contractor & Rig #	
Intent to cement surface date:	
Reported by:	
Telephone #:	435-828-7103
Lease Serial NO.	U-076033
Location:	SWSE
660' FNL AND 659' FWL	

Sec. 19 T 9S R 19E

LONG STRING CEMENT NOTICE DATE _____

Well Surface Cement Notification:

Operator:	GASCO
Well Name:	

RECEIVED

AUG 18 2008

DIV. OF OIL, GAS & MINING

Api No:	
Contractor & Rig #	
Intent to cement surface date:	
Reported by:	
Telephone #:	435-828-7103
Lease Serial NO.	U-076033
Location:	
660' FNL AND 659' FWL	

Sec. **19** T **9S** R **19E**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Gasco Production Co
Address: 8 Inverness Drive East, Ste 100
city Englewood
state Co zip 80112

Operator Account Number: N 2575

Phone Number: (303) 483-0044

Well 1

API Number	Well Name		QQ	Sec	Twp	Range	County
4304739717	Federal 11-19-9-19		NWNW	19	9S	19E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	17054	8/19/2008			9/22/08	
Comments: Spud Well <i>MNCS</i>							

CONFIDENTIAL

Well 2

API Number	Well Name		QQ	Sec	Twp	Range	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Range	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Beverly Walker

Name (Please Print)

Beverly Walker
Signature

Engineering Technician

9/2/2008

Title

RECEIVED

SEP 02 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-076033
2. Name of Operator Gasco Production Company		6. If Indian, Allottee, or Tribe Name NA
3a. Address 8 Inverness Drive East Ste 100 Englewood, Co 80112	3b. Phone No. (include area code) 303-483-0044	7. If Unit or CA. Agreement Name and/or No. NA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL & 659' FWL NW NW of Section 19-T9S-R19E		8. Well Name and No. Federal 11-19-9-19
		9. API Well No. 43-047-39717
		10. Field and Pool, or Exploratory Area Wildcat
		11. County or Parish, State Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Spud</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

This well was spud 8/19/2008.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed) Beverly Walker	Title Engineering Technician
Signature <i>Beverly Walker</i>	Date September 2, 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

RECEIVED

SEP 08 2008

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



**GASCO ENERGY
DAILY DRILLING REPORT**

CONFIDENTIAL
T09SR19E S-19
43-047-39717

KB 25'

AFE # 70403

GPS

Well: FEDERAL 11-19-9-19		Permit Depth: 15,200'		Prog Depth: 15,198'		Date: 9/18/2008		Days since spud: 5		
Current: Operations: DRLG 12 1/4" HOLE (TD 12 1/4" HOLE @ 06:00 THIS MORNING)										
Depth: 3630'		Prog: 1119'		D Hrs: 22.0		AV ROP: 50.9		Formation: UINTA		
DMC: \$1,541		TMC: \$13,976		TDC: \$30,276		INTANGIBLE COST \$749,285				
Contractor: NABORS RIG #169				Mud Co: MI DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST		
MW:	8.5	#1 F-1000 3.5 gpm		Bit #:	3	Conductor:	\$ -	Loc. Cost:	\$ -	
VIS:	25	SPM: 94		Size:	12 1/4"	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	1/1	#2 F-1000 3.5 gpm		Type:	F 40	Int. Csg:	\$ -	Day Rate:	\$ 22,000	
Gel:		SPM: 80		MFG:	STC	Prod Csg:	\$ -	Rental Tools:	\$ 2,085	
WL:		GPM: 636		S/N:	PK 3966	Float Equip:	\$ -	Trucking:	\$ -	
Cake:		Press: 1685		Jets:	3 X 22	Well Head:	\$ -	Water:	\$ -	
Solids:	1	AV DC:		Depth out:	3630'	TBG/Rods:	\$ -	Fuel:	\$ -	
MBT:		AV DP:		Depth in:	2020'	Packers:	\$ -	Casing Crew:	\$ -	
PH:	8.9	JetVel:		FTG:	1610'	Tanks:	\$ -	Logging/Survey	\$ -	
Pf/Mf:		ECD:		Hrs:	35.5	Separator:	\$ -	Cement	\$ -	
Chlor:	17000	SPR #1:		FPH:	45.4	Heater:	\$ -	Bits:	\$ -	
Ca:	11090	SPR #2:		WOB:	30/40	Pumping L/T:	\$ -	Mud Motors	\$ 2,640	
DAP		Btms. Up: 9 MIN		R-RPM:	50/60	Prime Mover:	\$ -	Corrosion:	\$ -	
Time Break Down:			Total D.T.		M-RPM:	89	Misc:	\$ -	Consultant:	\$ 1,350
START	END	TIME	RU-48.5 HRS DHRS-9		Total Rot. Hrs:	78.5	Daily Total:	\$ -	Drilling Mud:	\$ 1,541
6:00	08:30	2:30	DRLG 12 1/4" HOLE F/2511' T/2702' (191' @ 76.4 FPH)				Misc. / Labor:	\$ -		
08:30	09:30	1:00	SURVEY @ 2637' (1.6°)				Camp Exp:	\$ 660		
09:30	15:30	6:00	DRLG 12 1/4" HOLE F/2702' T/2988' (286' @ 47.7 FPH)				Fishing:	\$ -		
15:30	16:00	0:30	SERVICE TOP DRIVE				Daily Total:	\$ 30,276		
16:00	17:30	1:30	DRLG 12 1/4" HOLE F/2988' T/3084' (96' @ 64 FPH)				BHA			
17:30	18:00	0:30	SURVEY @ 3019' (.25°)				BIT	12 1/4"	1.4	
18:00	06:00	12:00	DRLG 12 1/4" HOLE F/3084' T/3630' (546' @ 45.5 FPH)				.16 MM	8 1/2"	34.40	
							SHOCK SUB	8"	8.50	
							1-DC	8"	29.80	
							1-STAB	12 1/4"	7.30	
							1-DC	8"	29.90	
							1-STAB	12 1/4"	7.60	
							4-DCS	8"	118.30	
							1-X OVER		3.20	
							21-DCS	6"	651.20	
NOTE: NOTIFIED JAMIE SPARGER W/BLM @ 06:45 9/17/2008 ABOUT SURFACE CASING JOB, LEFT MESSAGE ON HIS OFFICE PHONE										
		24.00						TOTAL BHA =		891.60
P/U	145K	FLARE DRLG: 0		GAS BUSTER		BKG GAS				
S/O	135K	FLARE TRIP: 0		GAS BUSTER		CONN GAS				
ROT.	140K	LAST CSG. RAN: 16"		SET @ 85' KB		PEAK GAS				
FUEL	Used: 1650	On Hand: 5700		Co. Man Floyd Mitchell		TRIP GAS				
BIT #	3	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION										

**RECEIVED
SEP 18 2008**

DIV. OF OIL, GAS & MINING



**GASCO ENERGY
DAILY DRILLING REPORT**

CONFIDENTIAL
T099 R19E5-19
43-049-39919

KB 25'

AFE # 70403

GPS

Well: FEDERAL 11-19-9-19		Permit Depth: 15,200'		Prog Depth: 15,198'		Date: 9/22/2008		Days since spud: 9		
Current: Operations: TRIP IN HOLE W/7 7/8" BHA										
Depth: 3630'		Prog: 0'		D Hrs: 0.0		AV ROP: 0.0		Formation: UINTA		
DMC: \$834		TMC: \$18,196		TDC: \$26,269		INTANGIBLE COST \$1,060,735				
Contractor: NABORS RIG #169				Mud Co: MI DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST		
MW:	8.5	#1 F-1000 3.5 gpm		Bit #:	4	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	25	SPM: 94		Size:	7 7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YF:	1/1	#2 F-1000 3.5 gpm		Type:	MI616SPX	Int. Csg:	\$ -	Day Rate:	\$ 22,000	
Gel:		SPM: 80		MFG:	STC	Prod Csg:	\$ -	Rental Tools:	\$ 2,085	
WL:		GPM: 636		S/N:	JX 7433	Float Equip:	\$ -	Trucking:	\$ -	
Cake:		Press: 1685		Jets:	6 X 16	Well Head:	\$ -	Water:	\$ -	
Solids:	1	AV DC:		Depth out:		TBG/Rods:	\$ -	Fuel:	\$ -	
MBT:		AV DP:		Depth in:	3630'	Packers:	\$ -	Casing Crew:	\$ -	
PH:	8.9	JetVel:		FTG:		Tanks:	\$ -	Logging/Survey	\$ -	
Pf/Mf:		ECD:		Hrs:		Separator:	\$ -	Cement	\$ -	
Chlor:	17000	SPR #1:		FPH:		Heater:	\$ -	Bits:	\$ -	
Ca:	11090	SPR #2:		WOB:		Pumping L/T:	\$ -	Mud Motors	\$ -	
DAP:		Btms. Up: 9 MIN		R-RPM:		Prime Mover:	\$ -	Corrosion:	\$ -	
Time Break Down:			Total D.T.		M-RPM:		Misc:	\$ -	Consultant:	\$ 1,350
START	END	TIME	RU-48.5 HRS DHRS-9		Total Rot. Hrs:	78.5	Daily Total:	\$ -	Drilling Mud:	\$ 834
6:00	07:00	1:00	CONT TO ATTEMPT TO DRILL OUT MOUSE HOLE, NO SUCCESS 14" THIN				Misc. / Labor:	\$ -		
			WALL MOUSE HOLE PIPE ANGLED BACK IN TO HOLE				Camp Exp:	\$ -		
07:00	08:30	1:30	LAY DOWN .16 MM & 10 5/8" BIT				Welding:	\$ -		
08:30	11:30	3:00	P/U NEW .16 STABILIZED MM, M/U 7 7/8" RETIP TRI CONE BIT, TRIP IN HOLE				Daily Total:	\$ 26,269		
11:30	13:00	1:30	DRILL OUT CEMENT, FLOAT COLLER & SHOE, CLEAN OUT TO 3630'				BHA			
13:00	14:30	1:30	DRILL 77/8" HOLE F/3630' T/3641'				BIT	77/8"	1	
14:30	15:00	0:30	RUN FORMATION INTEGRITY TEST TO 11.5 PPG MUD EQUIVELENT @ THE SHOE (OK)				1-.16 STB. MM	6 1/2"	32.87	
							1-TELE.SUB	6"	8.24	
15:00	17:00	2:00	TRIP OUT OF HOLE LAY DOWN 7 7/8" RETIP TRI CONE BIT				1-STAB	7 1/2"	5.60	
17:00	20:00	3:00	LAY OUT 4 1/2" DP ON PIPE RACKS & STRAP, INSTALL CUT DOWN MOUSE HOLE SLEEVE				1-DC	6"	31.24	
							1-STAB	7 1/2"	5.64	
20:00	00:30	4:30	R/U PICK UP MACHINE P/U 4 1/2" DP OFF RACKS				20-DCS	6"	620.00	
00:30	02:30	2:00	TRIP OUT OF HOLE W/4 1/2" DP STAND BACK IN DERRICK TO TO DRILL WITH, (TOTAL PIPE IN DERRICK TO DRILL WITH 7000' + OR -)						0.00	
02:30	06:00	3:30	M/U BIT # 4 P/U 7 7/8" BHA TRIP IN HOLE W/BOTTEM HOLE ASSY,						0.00	
RECEIVED SEP 22 2008			NOTE: NIGHT CREW SHORT 1 HAND (DERRICK HAND) HAVE BEEN SHORT FOR PAST 5 NIGHTS NABORS HR PERSON SAID THAT THEY WILL NOT							
			SEND ANOTHER ANOTHER HAND DUE TO MORE RIGS GOING UP ?							
			24.00				TOTAL BHA =		704.59	
P/U DIV. OF OIL, GAS & MINING			FLARE DRLG: 0		GAS BUSTER		BKG GAS			
S/O			FLARE TRIP: 0		GAS BUSTER		CONN GAS			
ROT.			LAST CSG. RAN: 8 5/8"		SET @ 3621' KB		PEAK GAS			
FUEL Used: 750		On Hand: 10950		Co.Man Floyd Mitchell		TRIP GAS				
BIT #	4	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION										



**GASCO ENERGY
DAILY DRILLING REPORT**

CONFIDENTIAL
T 09S R 19E S-19
43-047-39717

KB 25'

AFE # 70403

GPS

Well: FEDERAL 11-19-9-19		Permit Depth: 15,200'		Prog Depth: 15,198'		Date: 9/24/2008		Days since spud: 11			
Current: Operations: DRILLING 7 7/8 HOLE											
Depth: 4447'		Prog: 220'		D Hrs: 0.0		AV ROP: 0.0		Formation: UINTA			
DMC: \$15,749		TMC: \$35,780		TDC: \$61,896		INTANGIBLE COST \$1,170,776					
Contractor: NABORS RIG #169				Mud Co: MI DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST			
MW:	8.5	#1 F-1000 3.5 gpm		Bit #:	5	6	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	27	SPM: 80		Size:	7 7/8"	7 7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	1/1	#2 F-1000 3.5 gpm		Type:	FI30	MSI616	Int. Csg:	\$ -	Day Rate:	\$ 22,000	
Gel:		SPM: 80		MFG:	STC	STC	Prod Csg:	\$ -	Rental Tools:	\$ 2,385	
WL:		GPM: 584		S/N:	PE7245	JY1277	Float Equip:	\$ -	Trucking:	\$ 380	
Cake:		Press: 1630		Jets:	3X16	6X16	Well Head:	\$ -	Water:	\$ 5,112	
Solids:	1	AV DC:		Depth out:	4147		TBG/Rods:	\$ -	Fuel:	\$ -	
MBT:		AV DP: 240		Depth in:	3850	4147	Packers:	\$ -	Casing Crew:	\$ -	
PH:	8.9	JetVel: 28		FTG:	297		Tanks:	\$ -	Logging/Survey	\$ -	
Pf/Mf:		ECD:		Hrs:	8.5		Separator:	\$ -	Cement	\$ -	
Chlor:	17000	SPR #1:		FPH:	35.0		Heater:	\$ -	Bits:	\$ -	
Ca:	1200	SPR #2:		WOB:	38		Pumping LT:	\$ -	Mud Motors	\$ 15,170	
DAP:	3	Btms. Up: 13.4 MIN		R-RPM:	50		Prime Mover:	\$ -	Corrosion:	\$ -	
Time Break Down:			Total D.T.		M-RPM:		Misc:		Consultant:		
START	END	TIME	RU-48.5 HRS DHRS-9		Total Rot. Hrs:		90.0		Daily Total:		
6:00	07:00	1:00	WASH TO BTM 60'						Misc. / Labor:		
07:00	15:30	8:30	DRLG 7 7/8" HOLE F/3850' T/ 4147' (290' @ 35 FPH)						Camp Exp:		
15:30	19:30	4:00	T.O.O.H DROP SURVEY						Welding:		
19:30	20:30	1:00	SERVICE RIG TOP DRIVE & INSPECT TOP DRIVE						Daily Total:		
20:30	23:30	3:00	T.I.H						BHA		
23:30	00:30	1:00	WASH 60' TO BTM & BREAK IN BIT						BIT		
00:30	06:00	5:30	DRLG 7 7/8" HOLE F/ 4147' T/ 4447' (300' @ 54 FPH)						1-.16 STB. MM		
06:00									7/8"		
0:00									2		
0:00									1-STAB		
0:00									7 1/2"		
0:00									5.60		
0:00									1-DC		
0:00									6"		
0:00									31.24		
0:00									1-STAB		
0:00									7 1/2"		
0:00									5.64		
0:00									20-DCS		
0:00									6"		
0:00									620.00		
0:00									0.00		
0:00									0.00		
0:00									0.00		
0:00									0.00		
NOTE:NIGHT CREW SHORT 1 HAND (DERRICK HAND) HAVE BEEN SHORT											
FOR PAST 5 NIGHTS NABORS HR PERSON SAID THAT THAY WILL NOT											
SEND ANOTHER ANOTHER HAND DUE TO MORE RIGS GOING UP ?											
P/U		FLARE DRLG: 0		GAS BUSTER		BKG GAS					
S/O		FLARE TRIP: 0		GAS BUSTER		CONN GAS					
ROT.		LAST CSG. RAN:		8 5/8" SET @		3621' KB		PEAK GAS			
FUEL Used:		750		On Hand:		10250		Co.Man Marc Allred		TRIP GAS	
BIT #		5		ICS		OCS		DC		LOC	
CONDITION		1		1		WT		O		X	
										B/S	
										G	
										ODC	
										RP	
										BT/HC	
										PR	

**RECEIVED
SEP 24 2008**

DIV. OF OIL, GAS & MINING

TOTAL BHA = 700.69

Survey	0.1	4147'
Survey	0.1	4147'

CONFIDENTIAL

T09S R19E S19
43-047-39717



GASCO ENERGY
DAILY DRILLING REPORT

KB 25'

AFE # 70403

GPS

Well: FEDERAL 11-19-9-19	Permit Depth: 15,200'	Prog Depth: 15,198'	Date: 9/25/2008	Days since spud: 12
------------------------------------	---------------------------------	-------------------------------	---------------------------	-------------------------------

Current: Operations: **DRILLING 7 7/8 HOLE**

Depth: 5450'	Prog: 1003'	D Hrs: 31.5	AV ROP: 56.0	Formation: UINTA
DMC: \$2,539	TMC:	\$39,319	TDC: \$28,464	\$1,199,240

Contractor: NABORS RIG #169		Mud Co: MI DRLG FLUIDS	TANGIBLE COST	INTANGIBLE COST
------------------------------------	--	------------------------	---------------	-----------------

MW: 8.5	#1 F-1000 3.5 gpm	Bit #: 6	Conductor: \$ -	Loc.Cost: \$ -
VIS: 27	SPM: 117	Size: 7 7/8"	Surf. Csg: \$ -	Rig Move: \$ -
PV/YP: 1/1	#2 F-1000 3.5 gpm	Type: MSI616	Int. Csg: \$ -	Day Rate: \$ 22,000
Gel:	SPM: 0	MFG: STC	Prod Csg: \$ -	Rental Tools: \$ 2,385
WL:	GPM: 450	S/N: JY1277	Float Equip: \$ -	Trucking: \$ -
Cake:	Press: 1100	Jets: 6X16	Well Head: \$ -	Water: \$ -
Solids: 1	AV DC:	Depth out:	TBG/Rods: \$ -	Fuel: \$ -
MBT:	AV DP: 247	Depth in: 4147	Packers: \$ -	Casing Crew: \$ -
PH: 8.9	JetVel: 29	FTG:	Tanks: \$ -	Logging/Survey \$ -
Pf/Mf:	ECD:	Hrs: 31.5	Separator: \$ -	Cement \$ -
Chlor: 15000	SPR #1:	FPH: 83.0	Heater: \$ -	Bits: \$ -
Ca: 160	SPR #2:	WOB: 20	Pumping L/T: \$ -	Mud Motors \$ -
DAP: 3	Btms. Up: 16.4 MIN	R-RPM: 60	Prime Mover: \$ -	Corrosion: \$ -

Time Break Down:			Total D.T.	M-RPM: 80	Misc: \$ -	Consultant: \$ 1,100
START	END	TIME	RU-48.5 HRS DHRS-31	Total Rot. Hrs: 113.0	Daily Total: \$ -	Drilling Mud: \$ 2,539

6:00	11:30	5:30	DRLG 7 7/8" HOLE F/ 4447' T/ 4701' (254' @ 46 FPH)			Misc. / Labor: \$ 440
11:30	12:00	0:30	SINLGE SHOT SURVEY			Camp Exp: \$ -
12:00	01:00	13:00	DRLG 7 7/8" HOLE F/ 4701' T/ 5270' (569' @ 44 FPH)			Welding: \$ -
01:00	01:30	0:30	RIG SERVICE			Daily Total: \$ 28,464
01:30	06:00	4:30	DRLG 7 7/8" HOLE F/ 5270' T/ 5450' (180' @ 40 FPH)			

			BHA		
BIT	77/8"				
1-16 STB. MM	6 1/2"	35.87			
1-STAB	7 1/2"	5.60			
1-DC	6"	31.24			
1-STAB	7 1/2"	5.64			
20-DCS	6"	620.00			
		0.00			
		0.00			
		0.00			
		0.00			

RECEIVED

SEP 25 2008

DIV. OF OIL, GAS & MINING

NOTE: NIGHT CREW SHORT 1 HAND (DERRICK HAND) HAVE BEEN SHORT			TOTAL BHA = 700.69		
0:00	FOR PAST 5 NIGHTS NABORS HR PERSON SAID THAT THAY WILL NOT			Survey	
	24.00	SEND ANOTHER ANOTHER HAND DUE TO MORE RIGS GOING UP ?			Survey 1.37 4701'

P/U 160	FLARE DRLG: 0	GAS BUSTER	BKG GAS					
S/O 120	FLARE TRIP: 0	GAS BUSTER	CONN GAS					
ROT. 130	LAST CSG. RAN: 8 5/8"	SET @ 3621' KB	PEAK GAS					
FUEL Used: 750	On Hand: 9000	Co.Man Marc Allred	TRIP GAS					
BIT #	ICS	OCS	DC	LOC	B/S	G	ODC	RP
CONDITION								

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Gasco Production Company

3a. Address
8 Inverness Drive East Ste 100 Englewood, Co 80112

3b. Phone No. (include area code)
303-483-0044

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**660' FNL & 659' FWL
 NW NW of Section 19-T9S-R19E**

5. Lease Serial No.
UTU-076033

6. If Indian, Allottee, or Tribe Name
NA

7. If Unit or CA. Agreement Name and/or No.
NA

8. Well Name and No.
Federal 11-19-9-19

9. API Well No.
43-047-39717

10. Field and Pool, or Exploratory Area
Wildcat

11. County or Parish, State
Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Keep data</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	<u>confidential</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Gasco Production Company will be moving a rig onto this location to start drilling within the next few weeks we respectfully request that you keep all records confidential for as long of a period as possible.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed) **Beverly Walker** Title **Engineering Technician**

Signature *Beverly Walker* Date **September 1, 2008**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

RECEIVED

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

DIV. OF OIL, GAS & MINING

CONFIDENTIAL
 T 09S R 19E S19
 43-049-39719



GASCO ENERGY
DAILY DRILLING REPORT

KB 25'

AFE # 70403

GPS

Well: FEDERAL 11-19-9-19		Permit Depth: 15,200'		Prog Depth: 15,198'		Date: 9/30/2008		Days since spud: 17							
DRILLING 7 7/8 HOLE															
Current: Operations:															
Depth: 9144		Prog: 379'		D Hrs: 12.5		AV ROP: 46.0		Formation: UINTA							
DMC: \$4,281		TMC: \$53,451		TDC: \$70,978		INTANGIBLE COST \$1,467,055									
Contractor: NABORS RIG #169				Mud Co: MI DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST							
MW:	8.9	#1 F-1000 3.5 gpm		Bit #:	8	9	Conductor:	\$ -	Loc, Cost:	\$ -					
VIS:	42	SPM: 118		Size:	7 7/8"	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -					
PV/YP:	10/15	#2 F-1000 3.5 gpm		Type:	MSI616	616WUPX	Int. Csg:	\$ -	Day Rate:	\$ 22,000					
Gel:	11/	SPM: 118		MFG:	STC	STC	Prod Csg:	\$ -	Rental Tools:	\$ 2,385					
WL:	17.4	GPM: 450		S/N:	JY2897	JY1434	Float Equip:	\$ -	Trucking:	\$ -					
Cake:	2	Press: 1750		Jets:	6X16	6X16	Well Head:	\$ -	Water:	\$ -					
Solids:	3.8	AV DC:		Depth out:	9013		TBG/Rods:	\$ -	Fuel:	\$ 30,712					
MBT:	12.5	AV DP: 249		Depth in:	7753	9013	Packers:	\$ -	Casing Crew:	\$ -					
PH:	8.9	JetVel: 115		FTG:	1260		Tanks:	\$ -	Logging/Survey	\$ -					
Pf/Mf:	.2/4.9	ECD:		Hrs:	38.5		Separator:	\$ -	Cement	\$ -					
Chlor:	13000	SPR #1:		FPH:	32.7		Heater:	\$ -	Bits:	\$ 10,500					
Ca:	80	SPR #2:		WOB:			Pumping L/T:	\$ -	Mud Motors	\$ -					
DAP:	5.1	Btms. Up: 32.5		R-RPM:			Prime Mover:	\$ -	Corrosion:	\$ -					
Time Break Down:			Total D.T.		M-RPM:		Misc:		Consultant:						
START	END	TIME	RU-48.5 HRS DHRS-31		Total Rot. Hrs:		246.5		Daily Total:						
6:00	15:00	9:00	DRLG 7 7/8" HOLE F/ 8765' T/ 9013' (248' @ 27.5 FPH)						Misc. / Labor:		\$ -				
15:00	21:00	6:00	PUMP PILL T.O.O.H DROP SURVEY						Camp Exp:		\$ -				
21:00	01:00	4:00	T.I.H TO SHOE FILL PIPE & INSTALL ROT. HEAD						Welding:		\$ -				
01:00	02:30	1:30	WASH 60' TO BTM BREAK IN BIT						Daily Total:		\$ 70,978				
02:30	06:00	3:30	DRLG 7 7/8" HOLE F/ 9013' T/ 9144' (131' @ 43.6 FPH)						BHA						
06:00			RECEIVED SEP 30 2008 DIV. OF OIL, GAS & MINING						BIT	77/8"	2				
0:00									1-.16 STB. MM	6 1/2"	35.87				
0:00									1-STAB	7 1/2"	5.60				
0:00									1-DC	6"	31.24				
0:00									1-STAB	7 1/2"	5.64				
0:00									20-DCS	6"	620.00				
0:00											0.00				
0:00									Depth	Feet To Go	Depth	Feet To Go			0.00
0:00									Wasatch	5638' 0'	Sunnyside	12433' 3289'			0.00
0:00									Mesaverde	9488' 344'	Kenilworth	12668' 3524'			
			Lower Measverde	11078' 1934'	Aberdeen	12768' 3624'									
			Castlegate	12018' 2874'	Spring cany	12898' 3754'	TOTAL BHA =		708.93						
0:00			Desert	12228' 3084'	Mancos	12938' 3794'	Survey	1.6	9013'						
		24.00	Grassy	12343' 12301'	TD	15198' 6054'	Survey	0	0'						
P/U	200	FLARE DRLG: 0		GAS BUSTER		BKG GAS									
S/O	170	FLARE TRIP: 0		GAS BUSTER		CONN GAS									
ROT.	195	LAST CSG. RAN: 8 5/8"		SET @	3621' KB	PEAK GAS									
FUEL	Used: -11225	On Hand: 16325		Co.Man	Marc Allred	TRIP GAS									
BIT #	8	ICS	OCS	DC	LOC	B/S	G	ODC	RP	MSI616MSPX					
CONDITION		1	2	WT	O	X	I	N/A	PR						

CONFIDENTIAL
 T09S R19E S19
 43-047-39717



GASCO ENERGY
DAILY DRILLING REPORT

KB 25'

AFE # 70403

GPS

Well: FEDERAL 11-19-9-19	Permit Depth: 15,200'	Prog Depth: 15,198'	Date: 10/2/2008	Days since spud: 19
------------------------------------	---------------------------------	-------------------------------	---------------------------	-------------------------------

Current: Operations: DRILLING 7 7/8 HOLE

Depth: 9908	Prog: 764'	D Hrs: 13.0	AV ROP: 21.0	Formation: UINTA
DMC: \$4,655	TMC: \$58,106	TDC: \$31,358	\$1,498,413	

Contractor: NABORS RIG #169		Mud Co: MI DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST	
MW: 9.1	#1 F-1000 3.5 gpm	Bit #: 9	10	Conductor: \$ -	Loc, Cost: \$ -		
VIS: 46	SPM: 118	Size: 7 7/8	7 7/8	Surf. Csg: \$ -	Rig Move: \$ -		
PV/YP: 11/27	#2 F-1000 3.5 gpm	Type: 616WUPX	MSI616	Int. Csg: \$ -	Day Rate: \$ 22,000		
Gel: 9/18/26	SPM: 118	MFG: STC	STC	Prod Csg: \$ -	Rental Tools: \$ 2,385		
WL: 18.5	GPM: 450	S/N: JY1434	JW8878	Float Equip: \$ -	Trucking: \$ -		
Cake: 2	Press: 1750	Jets: 6X16	6X16	Well Head: \$ -	Water: \$ -		
Solids: 4.5	AV DC: 249	Depth out: 9657		TBG/Rods: \$ -	Fuel: \$ -		
MBT: 12.5	AV DP: 249	Depth in: 9013	9657	Packers: \$ -	Casing Crew: \$ -		
PH: 8.3	JetVel: 115	FTG: 644		Tanks: \$ -	Logging/Survey \$ -		
Pf/Mf: .1/4.2	ECD:	Hrs: 22.0	13.0	Separator: \$ -	Cement \$ -		
Chlor: 13500	SPR #1:	FPH: 29.3		Heater: \$ -	Bits: \$ -		
Ca: 20	SPR #2:	WOB: 20/27	20/27	Pumping L/T: \$ -	Mud Motors \$ -		
DAP: 5.5	Btms. Up: 34.2	R-RPM: 45/65	45/65	Prime Mover: \$ -	Corrosion: \$ -		

Time Break Down:			Total D.T.	M-RPM: 80	80	Misc: \$ -	Consultant: \$ 1,100
START	END	TIME	RU-48.5 HRS DHRS-32	Total Rot. Hrs:	259.5	Daily Total: \$ -	Drilling Mud: \$ 4,655

6:00	08:30	2:30	T.O.O.H				Misc. / Labor: \$ 1,218
08:30	09:00	0:30	L/D BIT & MOTOR				Camp Exp: \$ -
09:00	10:00	1:00	REMOVE & INSPECT WEAR BUSHING				Welding: \$ -
10:00	11:00	1:00	P/U BIT MOTOR & DOG SUB				Daily Total: \$ 31,358
11:00	16:00	5:00	T.I.H				
16:00	16:30	0:30	WASH 100' TO BTM				
16:30	00:00	7:30	DRLG 7 7/8" HOLE F/ 9657' T/ 9811' (154' @ 20.53 FPH)				
00:00	00:30	0:30	SERVICE RIG				
00:30	06:00	5:30	DRLG 7 7/8" HOLE F/ 9811' T/ 9908' (97' @ 17.6 FPH)				
06:00							
0:00							
0:00							
0:00							
0:00							
0:00			Depth	Feet To Go	Depth	Feet To Go	
0:00			Wasatch	5638' 0'	Sunnyside	12433' 2525'	0.00
0:00			Mesaverde	9488' -420'	Kenilworth	12668' 2760'	
			Lower Measverde	11078' 1170'	Aberdeen	12768' 2860'	
			Castlegate	12018' 2110'	Spring cany	12898' 2990'	
0:00			Desert	12228' 2320'	Mancos	12938' 3030'	
			Grassy	12343' 12297'	TD	15198' 5290'	
							TOTAL BHA = 708.93
							Survey 1.6 9013'
							Survey 0 0'

RECEIVED
 OCT 02 2008

DIV OF OIL, GAS & MINING

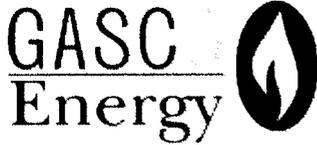
P/U 200	FLARE DRLG: 0	GAS BUSTER	BKG GAS
S/O 170	FLARE TRIP: 0	GAS BUSTER	CONN GAS
ROT. 195	LAST CSG. RAN: 8 5/8"	SET @ 3621' KB	PEAK GAS
FUEL Used: 600	On Hand: 9450	Co.Man Marc Allred	TRIP GAS

BIT # #9	ICS	OCS	DC	LOC	B/S	G	ODC	RP	MSI616WUPX
CONDITION #10	1	2	CT	O	X	I	WT	TRQ	MSI616WPX

RECEIVED

OCT 03 2008

CONFIDENTIAL
T 09S R 19E S-19
43-047-39719



DIV. OF OIL, GAS & MINING

GASCO ENERGY
DAILY DRILLING REPORT

KB 25'

AFE # 70403

GPS

Well: FEDERAL 11-19-9-19		Permit Depth: 15,200'		Prog Depth: 15,198'		Date: 10/3/2008		Days since spud: 20				
Current: Operations: TRIPPING IN HOLE												
Depth: 10014		Prog: 870'		D Hrs: 13.0		AV ROP: 16.0		Formation: UINTA				
DMC: \$2,721		TMC: \$56,172		TDC: \$38,706		\$1,505,761						
Contractor: NABORS RIG #169				Mud Co: MI DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST				
MW:	9.3	#1 F-1000 3.5 gpm		Bit #:	10	11	Conductor:	\$ -	Loc, Cost:	\$ -		
VIS:	47	SPM: 118		Size:	7 7/8	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:	14/23	#2 F-1000 3.5 gpm		Type:	MSI616	MSI616	Int. Csg:	\$ -	Day Rate:	\$ 22,000		
Gel:	15/22/32	SPM: 118		MFG:	STC	STC	Prod Csg:	\$ -	Rental Tools:	\$ 2,385		
WL:	18.5	GPM: 430		S/N:	JW8878	JX8040	Float Equip:	\$ -	Trucking:	\$ -		
Cake:	2	Press: 1750		Jets:	6X16	6X16	Well Head:	\$ -	Water:	\$ -		
Solids:	5.5	AV DC:		Depth out:	10014		TBG/Rods:	\$ -	Fuel:	\$ -		
MBT:	12.5	AV DP: 255		Depth in:	9657	10014	Packers:	\$ -	Casing Crew:	\$ -		
PH:	8.4	JetVel: 118		FTG:	357		Tanks:	\$ -	Logging/Survey	\$ -		
Pf/Mf:	.2/4.3	ECD:		Hrs:	13.0		Separator:	\$ -	Cement	\$ -		
Chlor:	13000	SPR #1:		FPH:	21.5		Heater:	\$ -	Bits:	\$ 10,500		
Ca:	20	SPR #2:		WOB:	20/27		Pumping L/T:	\$ -	Mud Motors	\$ -		
DAP:	5	Btms. Up: 3526		R-RPM:	45/65		Prime Mover:	\$ -	Corrosion:	\$ -		
Time Break Down:			Total D.T.		M-RPM:	80	Misc:	\$ -	Consultant:	\$ 1,100		
START	END	TIME	RU-48.5 HRS DHRS-35		Total Rot. Hrs:	259.5	Daily Total:	\$ -	Drilling Mud:	\$ 2,721		
6:00	08:30	2:30	DRLG 7 7/8" HOLE F/ 9908' T/ 9940' (32' @ 13.9 FPH)							Misc. / Labor:	\$ -	
08:30	09:00	0:30	SERVICE RIG							Camp Exp:	\$ -	
09:00	09:30	0:30	SERVICE TOP DRIVE							Welding:	\$ -	
09:30	11:00	1:30	DOWNTIME WORK ON MUD PUMPS							Daily Total:	\$ 38,706	
11:00	16:00	5:00	DRLG 7 7/8" HOLE F/ 9940' T/ 10003' (63' @ 12.6 FPH)							BHA		
16:00	17:00	1:00	DOWN TIME WORK ON PUMPS							BIT	77/8"	1
17:00	18:30	1:30	DRLG 7 7/8" HOLE F/ 10003' T/ 10014' (11' @ 11.0 FPH)							NEAR BIT STB	7 3/4"	5.93
18:30	19:00	0:30	PUMP PILL & DROP SURVEY							1-DC	6"	31.16
19:00	01:00	6:00	T.O.O.H							1-STAB	7 1/2"	5.60
01:00	02:30	1:30	L/D BIT MOTOR & P/U NEAR BIT & BIT C/O 1 D.C & INSTAL FLOAT							1-DC	6"	31.08
02:30	06:00	3:30	T.I.H							1-STAB	7 1/2"	5.64
06:00										19-DCS	6"	589.72
0:00												0.00
0:00												0.00
0:00			Depth	Feet To Go	Depth	Feet To Go						
0:00			Wasatch	5638' 0'	Sunnyside	12433' 2419'						
0:00			Mesaverde	9488' -526'	Kenilworth	12668' 2654'						
			Lower Measverde	11078' 1064'	Aberdeen	12768' 2754'						
			Castlegate	12018' 2004'	Spring cany.	12898' 2884'						
0:00			Desert	12228' 2214'	Mancos	12938' 2924'						
			Grassy	12343' 12296'	TD	15198' 5184'						
P/U	200	FLARE DRLG: 0		GAS BUSTER		BKG GAS						
S/O	170	FLARE TRIP: 0		GAS BUSTER		CONN GAS						
ROT.	195	LAST CSG. RAN:		8 5/8"	SET @	3621' KB		PEAK GAS				
FUEL	Used: 600	On Hand: 9450		Co.Man		Marc Allred		TRIP GAS				
BIT #	# 10	ICS	OCS	DC	LOC	B/S	G	ODC	RP	MSI616WPX		
CONDITION	# 11	1	3	WT	O	X	I	CT	PR	616MWSXP		

RECEIVED

OCT 07 2008

CONFIDENTIAL
T09S R19E S-19
43-047-39717



DIV. OF OIL, GAS & MINING

GASCO ENERGY
DAILY DRILLING REPORT

KB 25'

AFE # 70403

GPS

Well: FEDERAL 11-19-9-19		Permit Depth: 15,200'		Prog Depth: 15,198'		Date: 10/7/2008		Days since spud: 24				
Current: Operations: DRILLING 7 7/8 HOLE												
Depth: 10911		Prog: 37'		D Hrs: 27.5		AV ROP: 20.6		Formation: MESAVERDE				
DMC: \$1,956		TMC: \$9,340		TDC: \$68,177		\$1,663,437						
Contractor: NABORS RIG #169				Mud Co: MI DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST				
MW:	9.8	#1 F-1000 3.5 gpm		Bit #:	12	13	Conductor:	\$ -	Loc, Cost:	\$ -		
VIS:	56	SPM:		Size:	7 7/8	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:	20/29	#2 F-1000 3.5 gpm		Type:	MASI513	MSI616	Int. Csg:	\$ -	Day Rate:	\$ 22,000		
Gel:	19/27/34	SPM: 115		MFG:	STC	STC	Prod Csg:	\$ -	Rental Tools:	\$ 2,490		
WL:	16.1	GPM: 410		S/N:	TJX4178	JY1019	Float Equip:	\$ -	Trucking:	\$ -		
Cake:	2	Press: 1500		Jets:	6X16	3x14/3x15	Well Head:	\$ -	Water:	\$ -		
Solids:	8.9	AV DC: 410		Depth out:	10896		TBG/Rods:	\$ -	Fuel:	\$ 30,131		
MBT:	12.5	AV DP: 255		Depth in:	10381	10896	Packers:	\$ -	Casing Crew:	\$ -		
PH:	8.3	JetVel: 118		FTG:	515		Tanks:	\$ -	Logging/Survey	\$ -		
Pf/Mf:	.2/4.3	ECD:		Hrs:	28.5	2.5	Separator:	\$ -	Cement	\$ -		
Chlor:	13500	SPR #1:		FPH:	19.8		Heater:	\$ -	Bits:	\$ 10,500		
Ca:	20	SPR #2:		WOB:	18/30		Pumping L/T:	\$ -	Mud Motors	\$ -		
DAP:	5.25	Btms. Up: 41.1		R-RPM:	55		Prime Mover:	\$ -	Corrosion:	\$ -		
Time Break Down:			Total D.T.		M-RPM:		Misc:		Consultant:			
START	END	TIME	RU-48.5 HRS DHRS-35		Total Rot. Hrs:		336.5	Daily Total:		\$ -		
6:00	10:00	4:00	DRLG 7 7/8" HOLE F/ 10874' T/ 10896' (22' @ 5.5 FPH)							Misc. / Labor:		\$ -
10:00	16:00	6:00	CIRC. TO PUMP PILL & T.O.O.H							Camp Exp:		\$ -
16:00	17:00	1:00	SERVICE RIG & TOP DRIVE							Welding:		\$ -
17:00	19:00	2:00	L/D 2 D.C. IBS & NEAR BIT							Daily Total:		\$ 68,177
19:00	20:00	1:00	P/U & ASSORT BHA FOR PENDULUM & M/U BIT PULL WEAR BUSHING							BHA		
20:00	20:30	0:30	DOWNTIME FOR DAMAGED DOG NUTS-PUT TWO NEW ONES IN							BIT	77/8"	1
20:30	03:00	6:30	T.I.H TO 3500 & 7100 & FILL PIPE							BIT SUB	6 1/2"	4.00
03:00	03:30	0:30	WASH 90' TO BTM							2-D.C	6"	62.24
03:30	06:00	2:30	DRLG 7 7/8" HOLE F/ 10896' T/ 10915' (19' @ 7.6 FPH) BREAK IN BIT							1-STAB	7 1/2"	5.60
06:00										1-DC	6"	31.08
0:00										1-STAB	7 1/2"	5.64
0:00										18-DCS	6"	589.72
0:00												0.00
0:00			Depth		Feet To Go		Depth		Feet To Go		0.00	
0:00			Wasatch	5638'	0'	Sunnyside	12433'	1522'			0.00	
0:00			Mesaverde	9488'	0'	Kenilworth	12668'	1757'				
			Lower Measverde	11078'	167'	Aberdeen	12768'	1857'				
			Castlegate	12018'	1107'	Spring cany	12898'	1987'	TOTAL BHA =		699.28	
0:00			Desert	12228'	1317'	Mancos	12938'	2027'	Survey	5.41	10381'	
		24.00	Grassy	12343'	12287'	TD	15198'	4287'	Survey	5.1	10896'	
P/U	240	FLARE DRLG: 0		GAS BUSTER		VENTING		BKG GAS		900		
S/O	220	FLARE TRIP: 0		GAS BUSTER		CONN GAS				2837		
ROT.	230	LAST CSG. RAN: 8 5/8"		SET @		3621' KB		PEAK GAS		2837		
FUEL	Used:	-6750	On Hand: 10200		Co.Man		Marc Allred		TRIP GAS		2347	
BIT #	# 12	ICS	OCS	DC	LOC	B/S	G	ODC	RP	MASI513MSPX		
CONDITION	#13	2	3	CT	A	X	I	WT	RPR	MSI616WUPX		



**GASCO ENERGY
DAILY DRILLING REPORT**

CONFIDENTIAL
T09SR19E S-19
43-049-39717

KB 25'

AFE # 70403

GPS

Well: FEDERAL 11-19-9-19		Permit Depth: 15,200'		Prog Depth: 15,198'		Date: 10/10/2008		Days since spud: 27			
Current: Operations: TRIP OUT OF HOLE T/REPAIR #1 & #2 MUD PUMPS (DOWNTIME)											
Depth: 11386		Prog: 16'		D Hrs: 3.0		AV ROP: 5.3		Formation: MESAVERDE			
DMC: \$6,196		TMC: \$98,574		TDC: \$38,136		INTANGIBLE COST \$1,855,626					
Contractor: NABORS RIG #169				Mud Co: MI DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST			
MW:	10.2	#1 F-1000 3.5 gpm		Bit #:	14	15	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	52	SPM:		Size:	7 7/8"	7 7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	18/32	#2 F-1000 3.5 gpm		Type:	733ZR	DP506ZX	Int. Csg:	\$ -	Day Rate:	\$ 17,874	
Gel:	18/27/34	SPM: 115		MFG:	SEC	HTC	Prod Csg:	\$ 9,466	Rental Tools:	\$ 2,490	
WL:	16	GPM : 435		S/N:	11123233		Float Equip:	\$ -	Trucking:	\$ -	
Cake:	2	Press: 1575		Jets:	6 x 16	6 X 16	Well Head:	\$ -	Water:	\$ -	
Solids:	8.5	AV DC: 410		Depth out:	11380'		TBG/Rods:	\$ -	Fuel:	\$ -	
MBT:	15	AV DP: 255		Depth in:	11179	11380'	Packers:	\$ -	Casing Crew:	\$ -	
PH:	8.5	JetVel: 118		FTG:	201'	6'	Tanks:	\$ -	Logging/Survey	\$ -	
Pf/Mf:	.1/5	ECD: 10.5		Hrs:	19.0	1.5	Separator:	\$ -	Cement	\$ -	
Chlor:	14000	SPR #1 :		FPH:	10.5	4.0	Heater:	\$ -	Bits:	\$ -	
Ca:	40	SPR #2 :		WOB:	20/28	2/10	Pumping L/T:	\$ -	Mud Motors	\$ -	
DAP	5.8	Btms. Up: 44 MIN		R-RPM:	55/65	55/65	Prime Mover:	\$ -	Corrosion:	\$ -	
Time Break Down:			Total D.T.	M-RPM:	N/A		Misc:	\$ -	Consultant:	\$ 1,350	
START	END	TIME	RU-48.5 HRS DHRS-40	Total Rot. Hrs:	374.5		Daily Total:	\$ 9,466	Drilling Mud:	\$ 6,296	
6:00	07:30	1:30	DRLG 77/8" HOLE F/11,370' T/11,380' (10' @ 6 FPH)				Misc. / Labor:				\$ 660
7:30	08:30	1:00	CIRC. MIX & PUMP SLUG, DROP SURVEY				Camp Exp:				\$ -
08:30	14:30	6:00	TRIP OUT OF HOLE F/BIT #15				Welding:				\$ -
14:30	15:00	0:30	SERVICE TOP DRIVE & RIG				Daily Total:				\$ 28,670
15:00	18:00	3:00	M/U BIT #15, TRIP IN HOLE TO CSG SHOE, FILL PIPE				BHA				
18:00	20:00	2:00	CUT & SLIP 75' DRLG LINE				BIT	77/8"	1		
20:00	23:30	3:30	CONT. TRIP IN HOLE FILL PIPE @ 8000'				BIT SUB	6 1/2"	4.00		
23:30	00:00	0:30	FILL PIPE WASH & REAM F/11,305' T/11,380' (NO FILL)				2-D.C	6"	62.24		
00:00	01:30	1:30	BREAK IN BIT DRLG 7 7/8" HOLE F/11,380' T/11,386'				1-STAB	7 1/2"	5.60		
01:30	06:00	4:30	PUMP SLUG TRIP OUT OF HOLE TO REPAIR BOTH MUD PUMPS, #1 PUMP				1-DC	6"	31.08		
			WASHED POD, #2 PUMP WASH OUT POP OFF LINE				1-STAB	7 1/2"	5.64		
			(RIG ON DOWN TIME @ 01:30 THIS MORNING)				18-DCS	6"	589.72		
			NOTE: SHORT 1 FLOORHAND ON DAY & NIGHT SHIFT						0.00		
			Depth	Feet To Go	Depth	Feet To Go			0.00		
			Wasatch	5638' 0'	Sunnyside	12433' 1047'			0.00		
			Mesaverde	9488' 0'	Kenilworth	12668' 1282'					
			Lower Measverde	11078' -308'	Aberdeen	12768' 1382'					
			Castlegate	12018' 632'	Spring cany.	12898' 1512'	TOTAL BHA =		699.28		
			Desert	12228' 842'	Mancos	12938' 1552'	Survey	2.3'	11,355'		
		24.00	Grassy	12343' 12291'	TD	15198' 3812'	Survey	0	0'		
P/U	250	FLARE DRLG: NONE		GAS BUSTER VENTING		BKG GAS		2221			
S/O	230	FLARE TRIP: NONE		GAS BUSTER YES		CONN GAS		3000			
ROT.	240	LAST CSG. RAN: 8 5/8"		SET @ 3621' KB		PEAK GAS		4031			
FUEL	Used: 1275	On Hand: 6075		Co.Man Floyd Mitchell		TRIP GAS		4031			
BIT #	14	ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION		1	2	WT	S	X	I	N	PR		

RECEIVED
OCT 10 2008

DIV. OF OIL, GAS & MINING

CONFIDENTIAL
 T09S R 19E S-19
 43-047-39717



GASCO ENERGY
DAILY DRILLING REPORT

KB 25'

AFE # 70403

GPS

Well: FEDERAL 11-19-9-19		Permit Depth: 15,200'		Prog Depth: 15,198'		Date: 10/13/2008		Days since spud: 30			
Current: Operations:					DRLG 77/8" HOLE						
Depth: 12255		Prog: 203'		D Hrs: 18.5		AV ROP: 10.1		Formation: DESERT			
DMC: \$10,986		TMC: \$123,130		TDC: \$74,059		Total: \$1,996,536					
Contractor: NABORS RIG #169				Mud Co: MI DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST			
MW:	10.7	#1 F-1000 3.5 gpm		Bit #:	16	Conductor:	\$ -	Loc, Cost:	\$ -		
VIS:	43	SPM:		Size:	7 7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:	14/19	#2 F-1000 3.5 gpm		Type:	1666D	Int. Csg:	\$ -	Day Rate:	\$ 22,000		
Gel:	12/19/26	SPM: 115		MFG:	ULTERRA	Prod Csg:	\$ -	Rental Tools:	\$ 2,490		
WL:	15.8	GPM: 435		S/N:	5897	Float Equip:	\$ -	Trucking:	\$ -		
Cake:	2	Press: 1600		Jets:	6 x 16	Well Head:	\$ -	Water:	\$ -		
Solids:	17	AV DC: 396		Depth out:		TBG/Rods:	\$ -	Fuel:	\$ 24,698		
MBT:	12.5	AV DP: 247		Depth in:	12052'	Packers:	\$ -	Casing Crew:	\$ -		
PH:	8.3	JetVel: 114		FTG:	203'	Tanks:	\$ -	Logging/Survey	\$ -		
Pf/Mf:	.1/5.4	ECD: 10.7		Hrs:	18.5	Separator:	\$ -	Cement	\$ -		
Chlor:	12000	SPR #1:		FPH:	10.1	Heater:	\$ -	Bits:	\$ 12,000		
Ca:	40	SPR #2:		WOB:	20/28	Pumping L/T:	\$ -	Mud Motors	\$ -		
DAP:	5.8	Btms. Up: 48 MIN		R-RPM:	55/65	Prime Mover:	\$ -	Corrosion:	\$ -		
Time Break Down:			Total D.T.	M-RPM:	N/A	Misc:	\$ -	Consultant:	\$ 1,350		
START	END	TIME	RU-48.5 HRS DHRS-53	Total Rot. Hrs:	418.0	Daily Total:	\$ -	Drilling Mud:	\$ 10,986		
6:00	10:00	4:00	CONT. TRIP IN HOLE, CIRC BOTTEMS UP @ 4000' & 8000'						Misc. / Labor:	\$ -	
10:00	10:30	0:30	FILL PIPE WASH & REAM 70' TO BOTTOM (NO FILL)						Camp Exp:	\$ 535	
10:30	15:30	5:00	DRLG 77/8" HOLE F/12,052' T/12,105' (53' @ 10.6 FPH)						Welding:	\$ -	
15:30	16:00	0:30	CHANGE OUT LEAKING ROTATING HEAD						Daily Total:	\$ 74,059	
16:00	22:00	6:00	DRLG 77/8" HOLE F/12,105' T/12,164' (59' @ 9.8 FPH)						BHA		
22:00	22:30	0:30	SERVICE TOP DRIVE						BIT	77/8"	1
22:30	06:00	7:30	DRLG 77/8" HOLE F/12,164' T/12,255' (91' @ 12.1 FPH)						BIT SUB	6 1/2"	4.00
(LOST 100 BBLs MUD + OR - IN HOLE ON BIT TRIP)						2-D.C	6"	62.24			
						1-STAB	7 1/2"	5.60			
						1-DC	6"	31.08			
						1-STAB	7 1/2"	5.64			
						18-DCS	6"	589.72			
RECEIVED						NOTE: SHORT 1 FLOOR HAND ON NIGHT SHIFT					
OCT 13 2008						Depth	Feet To Go	Depth	Feet To Go		
DIV. OF OIL, GAS & MINING						Wasatch	5638' 0'	Sunnyside	12433' 178'	0.00	
						Mesaverde	9488' 0'	Kenilworth	12668' 413'		
						Lower Measverde	11078' -1177'	Aberdeen	12768' 513'		
						Castlegate	12018' -237'	Spring cany	12898' 643'	TOTAL BHA =	699.28
						Desert	12228' -27'	Mancos	12938' 683'	Survey	2.3° 11,355'
						Grassy	12343' 12300'	TD	15198' 2943'	Survey	2.7° 12,032'
P/U	255	FLARE DRLG: 2' TO 3'		GAS BUSTER ON		BKG GAS		2600			
S/O	245	FLARE TRIP: 15' TO 20'		GAS BUSTER ON		CONN GAS		6150			
ROT.	250	LAST CSG. RAN: 8 5/8"		SET @ 3621' KB		PEAK GAS		7500			
FUEL	Used:	On Hand: 9300		Co.Man Floyd Mitchell		TRIP GAS		7500			
BIT #	16	ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION											

CONFIDENTIAL
 T09S R19E S-19
 43-047-39717



GASCO ENERGY
DAILY DRILLING REPORT

KB 25'

AFE # 70403

GPS

Well: FEDERAL 11-19-9-19		Permit Depth: 15,200'		Prog Depth: 15,198'		Date: 10/16/2008		Days since spud: 33		
Current: Operations: STAGE IN HOLE W/BIT #18										
Depth: 12533		Prog: 0'		D Hrs: 0.0		AV ROP: 0.0		Formation: SUNNYSIDE		
DMC: \$38,712			TMC: \$186,785			TDC: \$65,757		\$2,150,850		
Contractor: NABORS RIG #169				Mud Co: MI DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST		
MW:	11.3	#1 F-1000 3.5 gpm		Bit #:	17	18	Conductor:	\$ -	Loc, Cost:	\$ -
VIS:	50	SPM:		Size:	7 7/8"	7 7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -
PV/YP:	20/28	#2 F-1000 3.5 gpm		Type:	HC506ZX+	MAS513	Int. Csg:	\$ -	Day Rate:	\$ 22,000
Gel:	16/30/46	SPM: 115		MFG:	HTC	STC	Prod Csg:	\$ -	Rental Tools:	\$ 2,490
WL:	21	GPM: 435		S/N:	7113686	JX 4632	Float Equip:	\$ -	Trucking:	\$ 250
Cake:	3	Press: 1600		Jets:	6 x 16	6 X 22	Well Head:	\$ -	Water:	\$ -
Solids:	23	AV DC: 396		Depth out:	12533'		TBG/Rods:	\$ -	Fuel:	\$ -
MBT:	10	AV DP: 247		Depth in:	12268'	12533'	Packers:	\$ -	Casing Crew:	\$ -
PH:	8.3	JetVel: 114		FTG:	265'		Tanks:	\$ -	Logging/Survey	\$ -
Pf/Mf:	.1/5.5	ECD: 10.7		Hrs:	21.5		Separator:	\$ -	Cement	\$ -
Chlor:	7000	SPR #1:		FPH:	12.3		Heater:	\$ -	Bits:	\$ -
Ca:	40	SPR #2:		WOB:	25/32		Pumping L/T:	\$ -	Mud Motors	\$ -
DAP/LCM	6/12%	Btms. Up: 49 MIN		R-RPM:	55/65		Prime Mover:	\$ -	Corrosion:	\$ -
Time Break Down:			Total D.T.		M-RPM:	N/A	Misc:	\$ -	Consultant:	\$ 1,350
START	END	TIME	RU-48.5 HRS DHRS-54		Total Rot. Hrs:	442.5	Daily Total:	\$ -	Drilling Mud:	\$ 38,812
6:00	12:00	6:00	CONT. TO CIRC & COND HOLE & MUD F/BIT TRIP, BRING MUD WT UP TO 11.2 PPG AND LCM TO 15%				Misc. / Labor:	\$ 855	Camp Exp:	\$ -
12:00	20:00	8:00	PUMP SLUG, TRIP OUT OF HOLE F/MM & BIT #18				Welding:	\$ -	Daily Total:	\$ 65,757
20:00	20:30	0:30	LAY DOWN STABS, BIT SUB & BIT #17, P/U .22 MM M/U BIT #18				BHA			
20:30	21:30	1:00	TRIP IN HOLE W/BHA SCREW IN PUMP THRU BHA & BIT (OK)							
21:30	23:00	1:30	TRIP IN HOLE TO 4100'				BIT	77/8"	1	
23:00	00:00	1:00	ATTEMPT TO FILL PIPE & CIRC OUT GAS, MM PLUGGED W/LCM				BIT SUB	6 1/2"	4.00	
0:00	03:00	3:00	TRIP OUT OF HOLE				21-DCS	6"	683.04	
3:00	03:30	0:30	LAY DOWN PLUGGED MM, M/U BIT SUB & BIT #18				0	0	0.00	
03:30	05:00	1:30	TRIP IN HOLE TO 3400' (WELL FLOWING)				0	0	0.00	
5:00	06:00	1:00	FILL PIPE CIRC OUT GAS COND MUD				0	0	0.00	
RECEIVED			NOTE:SHORT 1 FLOORHAND ON NIGHT SHIFT LAST TWO WEEKS							
OCT 16 2008										
DIV OF OIL, GAS & MINING			Depth		Feet To Go		Depth		Feet To Go	
			Wasatch	5638'	0'	Sunnyside	12433'	-100'		0.00
			Mesaverde	9488'	0'	Kenilworth	12668'	135'		0.00
			Lower Measverde	11078'	-1455'	Aberdeen	12768'	235'		
			Castlegate	12018'	-515'	Spring cany	12898'	365'		
			Desert	12228'	-305'	Mancos	12938'	405'		
			Grassy	12343'	12293'	TD	15198'	2665'		
TOTAL BHA =		688.04								
Survey		2.3°		11,355'						
Survey		2.7°		12,032'						
P/U	255	FLARE DRLG:		GAS BUSTER		N/A		BKG GAS		5600
S/O	245	FLARE TRIP: 20' TO 25'		GAS BUSTER		ON		CONN GAS		N/A
ROT.	250	LAST CSG. RAN:		8 5/8"		SET @ 3621' KB		PEAK GAS		9900
FUEL	Used:	1200		On Hand:		5100		Co.Man		Floyd Mitchell
TRIP GAS		N/A								
BIT #	17	ICS		OCS		DC		LOC		B/S
CONDITION		2		4		CT		S		X
										G
										I
										ODC
										RP
										WT
										PR

CONFIDENTIAL
 TOGS R19E S-19
 43-047-39717



GASCO ENERGY
DAILY DRILLING REPORT

KB 25'

AFE # 70403

GPS

Well: FEDERAL 11-19-9-19	Permit Depth: 15,200'	Prog Depth: 15,198'	Date: 10/17/2008	Days since spud: 34
--------------------------	-----------------------	---------------------	------------------	---------------------

Current: Operations: TRIP OUT OF HOLE F/BIT #19

Depth: 12639	Prog: 106'	D Hrs: 7.0	AV ROP: 15.1	Formation: SUNNYSIDE
DMC: \$7,984	TMC: \$196,069	TDC: \$57,141	\$2,207,991	

Contractor: NABORS RIG #169	Mud Co: MI DRLG FLUIDS	TANGIBLE COST	INTANGIBLE COST
-----------------------------	------------------------	---------------	-----------------

MW: 11.3	#1 F-1000 3.5 gpm	Bit #: 18	Conductor: \$ -	Loc, Cost: \$ 12,817
VIS: 54	SPM:	Size: 7 7/8"	Surf. Csg: \$ -	Rig Move: \$ -
PV/YP: 20/27	#2 F-1000 3.5 gpm	Type: MAS513	Int. Csg: \$ -	Day Rate: \$ 22,000
Gel: 16/32/44	SPM: 115	MFG: STC	Prod Csg: \$ -	Rental Tools: \$ 2,490
WL: 20	GPM: 420	S/N: JX 4632	Float Equip: \$ -	Trucking: \$ -
Cake: 2	Press: 1860	Jets: 6 X 22	Well Head: \$ -	Water: \$ -
Solids: 22	AV DC: 396	Depth out: 12639'	TBG/Rods: \$ -	Fuel: \$ -
MBT: 12.5	AV DP: 247	Depth in: 12533'	Packers: \$ -	Casing Crew: \$ -
PH: 8.3	JetVel: 114	FTG: 106'	Tanks: \$ -	Logging/Survey \$ -
Pf/Mf: .1/5.4	ECD: 11.6	Hrs: 7.0	Separator: \$ -	Cement \$ -
Chlor: 6500	SPR #1:	FPH: 15.1	Heater: \$ -	Bits: \$ 10,500
Ca: 40	SPR #2:	WOB: 20/28	Pumping L/T: \$ -	Mud Motors \$ -
DAP/LCM 6/12%	Btms. Up: 50 MIN	R-RPM: 55/65	Prime Mover: \$ -	Corrosion: \$ -

Time Break Down:			Total D.T.	M-RPM: N/A	Misc: \$ -	Consultant: \$ 1,350
START	END	TIME	RU-48.5 HRS DHRS-54	Total Rot. Hrs: 442.5	Daily Total: \$ -	Drilling Mud: \$ 7,984

6:00	06:30	0:30	CONT. CIRC OUT GAS & COND MUD @ 3400'	Misc. / Labor: \$ -		
6:30	07:00	0:30	SERVICE TOP DRIVE, REPLACE BACK UP DIES	Camp Exp: \$ -		
7:00	08:00	1:00	CONT. CIRC OUT GAS & COND MUD @ 3400'	Welding: \$ -		
8:00	09:00	1:00	CONT. TRIP IN HOLE TO 7500'	Daily Total: \$ 57,141		
9:00	10:00	1:00	FILL PIPE, CIRC OUT GAS COND HOLE & MUD	BHA		
10:00	11:30	1:30	CONT. TRIP IN HOLE T/10,500'	BIT	7/8"	1
11:30	12:30	1:00	FILL PIPE, CIRC OUT GAS COND HOLE & MUD	BIT SUB	6 1/2"	4.00
12:30	13:30	1:00	CONT. TRIP IN HOLE T/12,413'	21-DCS	6"	683.04
13:30	15:30	2:00	FILL PIPE WASH & REAM F/12,413' T/12,533'	0	0	0.00
15:30	22:30	7:00	DRLG 77/8" HOLE F/12,533' T/12,639' (106' @ 15.1 FPH)	0	0	0.00
22:30	23:00	0:30	BUILD & PUMP SLUG, DROP SURVEY	0	0	0.00
23:00	06:00	7:00	TRIP OUT OF HOLE F/BIT #19	0	0	0.00

RECEIVED
OCT 17 2008

NOTE:EPOCH GAS NOT WORKING WAITING FOR TECH TO REPAIR						
	Depth	Feet To Go	Depth	Feet To Go		
	Wasatch	5638' 0'	Sunnyside	12433' -206'		0.00
	Mesaverde	9488' 0'	Kenilworth	12668' 29'		
	Lower Measverde	11078' -1561'	Aberdeen	12768' 129'		
	Castlegate	12018' -621'	Spring cany	12898' 259'	TOTAL BHA =	688.04
	Desert	12228' -411'	Mancos	12938' 299'	Survey	2.3° 11,355'
	Grassy	12343' 12289'	TD	15198' 2559'	Survey	2.7° 12,032'

P/U 255	FLARE DRLG: 5' TO 8'	GAS BUSTER ON	BKG GAS	5600
S/O 245	FLARE TRIP: 20' TO 25'	GAS BUSTER ON	CONN GAS	N/A
ROT. 250	LAST CSG. RAN: 8 5/8"	SET @ 3621' KB	PEAK GAS	9900
FUEL Used: 1350	On Hand: 3750	Co.Man Floyd Mitchell	TRIP GAS	N/A

BIT # 18	ICS	OCS	DC	LOC	B/S	G	ODC	RP
CONDITION								

DIV OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-076033

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA/Agreement, Name and/or No.
NA

8. Well Name and No.
Federal 11-19-9-19

9. API Well No.
43-047-39717

10. Field and Pool, or Exploratory Area
Wildcat

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
GASCO PRODUCTION COMPANY

3a. Address
8 INVERNESS DR. E, # 100, ENGLEWOOD, CO 80112

3b. Phone No. (include area code)
303-483-0044

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**660' FNL & 659' FWL
NW NW of Section 19-T9S-R19E**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Complete and commingle multiple pay zones
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Gasco intends to complete productive intervals in the Mancos and Mesaverde formations and to commingle production from these intervals. Following final fracture stimulation a Completion Report will be submitted.

No new surface disturbance is anticipated. If any is necessary, prior approval will be obtained.

If required, the method used to account for and allocate production from each pool so commingled will be by individual interval hydrocarbon pore volume calculation.

Gasco Production Company has provided the owners of all contiguous oil and gas leases or drilling units overlying the pools to be commingled with a copy of this application. Gasco therefore respectfully requests that the Division accept this application, with attachments, in lieu of the required affidavit with regard to notification of the aforementioned owners.

Attachment: Exhibit showing the location of all well on contiguous oil and gas leases or drilling units overlying the subject pools.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Matt Owens

Title **Petroleum Engineer**

Signature

Date **10/15/08**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title **Pet. Eng.**

Date **11/18/08**

Office **DOOM**

Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

COPY SENT TO OPERATOR

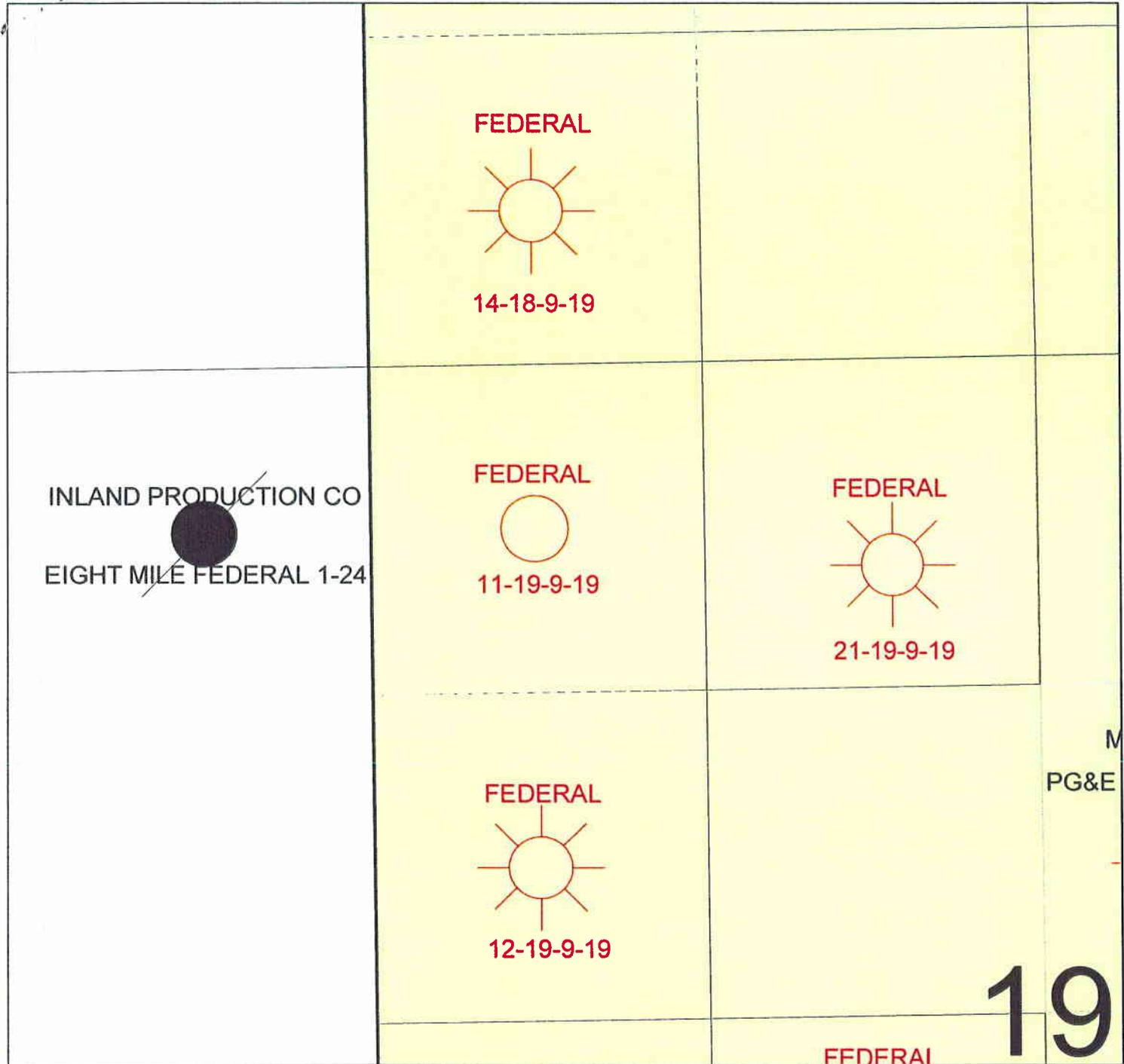
Date: **11.25.2008**

Initials: **KS**

RECEIVED

OCT 20 2008

DIV. OF OIL, GAS & MINING



Gasco Leases



Gasco Federal 11-19-9-19

NWNW Sec19-T9S-R19E, Uinta Basin, Utah



CONFIDENTIAL
T 09S R 19E S-19
43-049-39919



GASCO ENERGY
DAILY DRILLING REPORT

KB 25'

AFE # 70403

GPS

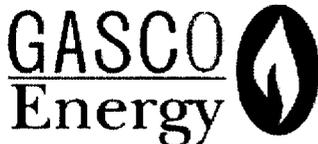
Well: FEDERAL 11-19-9-19		Permit Depth: 15,200'		Prog Depth: 15,198'		Date: 10/21/2008		Days since spud: 38				
Current: Operations: STAGE IN HOLE (CURRENTLY @ 11,944')												
Depth: 12849		Prog: 0'		D Hrs: 0.0		AV ROP: 0.0		Formation: ABERDEEN				
DMC: \$15,243		TMC: \$281,327		TDC: \$42,849		\$2,418,948						
Contractor: NABORS RIG #169				Mud Co: MI DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST				
MW:	11.8	#1 F-1000 3.5 gpm		Bit #:	19	Conductor:	\$ -	Loc, Cost:	\$ -			
VIS:	55	SPM:		Size:	7 7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -			
PV/YP:	28/19	#2 F-1000 3.5 gpm		Type:	MI616	Int. Csg:	\$ -	Day Rate:	\$ 22,000			
Gel:	15/25/33	SPM: 115		MFG:	STC	Prod Csg:	\$ -	Rental Tools:	\$ 2,490			
WL:	16	GPM : 420		S/N:	JY 5478	Float Equip:	\$ -	Trucking:	\$ -			
Cake:	2	Press: 1860		Jets:	6 X 22	Well Head:	\$ -	Water:	\$ -			
Solids:	26	AV DC: 396		Depth out:		TBG/Rods:	\$ -	Fuel:	\$ -			
MBT:	12.5	AV DP: 247		Depth in:	12,639'	Packers:	\$ -	Casing Crew:	\$ -			
PH:	8.3	JetVel: 114		FTG:	210'	Tanks:	\$ -	Logging/Survey	\$ -			
Pf/Mf:	.1/4.4	ECD: 11.6		Hrs:	16.0	Separator:	\$ -	Cement	\$ -			
Chlor:	5000	SPR #1 :		FPH:	13.1	Heater:	\$ -	Bits:	\$ -			
Ca:	40	SPR #2 :		WOB:	20/28	Pumping L/T:	\$ -	Mud Motors	\$ -			
DAP/LCM	4.8/12%	Btms. Up: 50 MIN		R-RPM:	55/65	Prime Mover:	\$ -	Corrosion:	\$ -			
Time Break Down:			Total D.T.		M-RPM:	N/A	Misc:	\$ -	Consultant:	\$ 1,350		
START	END	TIME	RU-48.5 HRS DHRS-54		Total Rot. Hrs:	458.5	Daily Total:	\$ -	Drilling Mud:	\$ 15,343		
6:00	07:00	1:00	PUMP HI VIS PILL W/20% LCM TRY TO GAIN CIRC. NO SUCCESS @ 5000'							Misc. / Labor:	\$ -	
7:00	09:00	2:00	BUILD VOLUME IN MUD TANKS							Camp Exp:	\$ 1,666	
9:00	09:30	0:30	PUMP HI VIS PILL W/20% LCM TRY TO GAIN CIRC. NO SUCCESS @ 5000'							Welding:	\$ -	
9:30	13:00	3:30	BUILD VOLUME IN MUD TANKS							Daily Total:	\$ 42,849	
13:00	13:30	0:30	PUMP HI VIS PILL W/30% LCM							BHA		
13:30	15:00	1:30	TRIP OUT OF HOLE TO CSG SHOE							BIT	77/8"	1
15:00	16:00	1:00	BUILD VOLUME IN MUD TANKS							BIT SUB	6 1/2"	4.00
16:00	17:00	1:00	ESTAB. CIRC @ CSG SHOE (FULL RETURNS)							21-DCS	6"	683.04
17:00	17:30	0:30	TRIP IN HOLE TO 4100'							0	0	0.00
17:30	18:00	0:30	CIRC OUT GAS COND HOLE & MUD @ 4100' W/FULL RETURNS							0	0	0.00
18:00	06:00	12:00	CONT. TO STAGE IN HOLE 1500'/STAGE CIRC OUT GAS & COND HOLE & MUD ON STAGES, CURRENTLY @ 11,944'							0	0	0.00
			NOTE:DUMPED 165 BBLs WATER FROM WELL TO PIT ON CIRC. @ 10,870'									0.00
			Depth	Feet To Go	Depth	Feet To Go				0.00		
			Wasatch	5638' 0'	Sunnyside	12433' -416'				0.00		
			Mesaverde	9488' 0'	Kenilworth	12668' -181'						
			Lower Measverde	11078' -1771'	Aberdeen	12768' -81'						
			Castlegate	12018' -831'	Spring cany.	12898' 49'	TOTAL BHA =			688.04		
			Desert	12228' -621'	Mancos	12938' 89'	Survey	2.7°		12,032'		
			Grassy	12343' 12288'	TD	15198' 2349'	Survey	2.6°		12,639'		
P/U	260	FLARE DRLG: N/A		GAS BUSTER		N/A	BKG GAS			5700		
S/O	240	FLARE TRIP: 20' TO 25'		GAS BUSTER		ON	CONN GAS			7780		
ROT.	250	LAST CSG. RAN: 8 5/8"		SET @		3621' KB	PEAK GAS			9000		
FUEL	Used: 1050	On Hand: 6825		Co.Man		Floyd Mitchell	TRIP GAS			9000		
BIT #	19	ICS	OCS	DC	LOC	B/S	G	ODC	RP			
CONDITION									PR			

RECEIVED

OCT 21 2008

DIV OF OIL, GAS & MINING

CONFIDENTIAL
 TO 9S R 19E 519
 43-047-39717



GASCO ENERGY
DAILY DRILLING REPORT

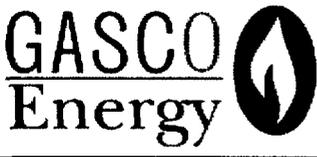
KB 25'

AFE # 70403

GPS

Well: FEDERAL 11-19-9-19		Permit Depth: 15,200'		Prog Depth: 15,198'		Date: 10/22/2008		Days since spud: 39			
Current: Operations: WAIT ON POLY SWELL PILL @ 3100'											
Depth: 12896		Prog: 47'		D Hrs: 3.5		AV ROP: 13.4		Formation: ABERDEEN			
DMC: \$20,156			TMC: \$304,084			TDC: \$51,873		\$2,470,821			
Contractor: NABORS RIG #169				Mud Co: MI DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST			
MW:	11.8	#1 F-1000 3.5 gpm		Bit #:	19	Conductor:	\$ -	Loc, Cost:	\$ -		
VIS:	46	SPM:		Size:	7 7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:	18/14	#2 F-1000 3.5 gpm		Type:	MI616	Int. Csg:	\$ -	Day Rate:	\$ 22,000		
Gel:	8/18/30	SPM: 115		MFG:	STC	Prod Csg:	\$ -	Rental Tools:	\$ 2,490		
WL:	23	GPM: 420		S/N:	JY 5478	Float Equip:	\$ -	Trucking:	\$ -		
Cake:	2	Press: 1860		Jets:	6 X 22	Well Head:	\$ -	Water:	\$ 5,777		
Solids:	26	AV DC: 396		Depth out:		TBG/Rods:	\$ -	Fuel:	\$ -		
MBT:	12.5	AV DP: 247		Depth in:	12,639'	Packers:	\$ -	Casing Crew:	\$ -		
PH:	8.3	JetVel: 114		FTG:	257'	Tanks:	\$ -	Logging/Survey	\$ -		
Pf/Mf:	.1/4.6	ECD: 11.6		Hrs:	19.5	Separator:	\$ -	Cement	\$ -		
Chlor:	4000	SPR #1:		FPH:	13.1	Heater:	\$ -	Bits:	\$ -		
Ca:	40	SPR #2:		WOB:	20/28	Pumping L/T:	\$ -	Mud Motors	\$ -		
DAP/LCM	4.4/12%	Btms. Up: 50 MIN		R-RPM:	55/65	Prime Mover:	\$ -	Corrosion:	\$ -		
Time Break Down:			Total D.T.		M-RPM: N/A		Misc: \$ -		Consultant: \$ 1,350		
START	END	TIME	RU-48.5 HRS DHRS-54		Total Rot. Hrs: 461.5		Daily Total: \$ -		Drilling Mud: \$ 20,256		
6:00	09:30	3:30	CONT T/STAGE IN HOLE, T/12,470' CIRC OUT GAS COND. HOLE & MUD						Misc. / Labor: \$ -		
9:30	11:30	2:00	FILL PIPE WASH & REAM F/12,470' T/12,849'						Camp Exp: \$ -		
11:30	15:00	3:30	DRLG 77/8" HOLE F/12,849' T/12,896' (47' @ 13.4 FPH)						Welding: \$ -		
15:00	16:00	1:00	LOST ALL RETURNS, MIX & PUMP SLUG						Daily Total: \$ 51,873		
16:00	20:00	4:00	TRIP OUT OF HOLE TO CSG SHOE						BHA		
20:00	02:00	6:00	SHUT IN WELL, CIRC OVER THE TOP OF WELL. BUILD VOLUME IN MUD								
			TANKS TO 530 BBLs						BIT	77/8"	1
			OPEN UP WELL, NO FLOW. TRIP IN HOLE TO 5000'						BIT SUB	6 1/2"	4.00
2:00	03:00	1:00	SPOT 65 BBL 11.8 PPG PILL W/19% LCM & 10 PPB POLY SWELL IN HOLE						21-DCS	6"	683.04
3:00	03:30	0:30	GAINED CIRC. APPROX. 100 BBLs INTO DISPLACMENT						0	0	0.00
			TRIP OUT OF HOLE T/3100'						0	0	0.00
3:30	04:30	1:00	CIRC. OVER THE TOP OF WELL WITHOUT SHUTTING IN WELL, BUILD						0	0	0.00
4:30	06:00	1:30	VOLUME IN MUD TANKS (WAIT ON POLY SWELL PILL)						0	0	0.00
RECEIVED OCT 27 2008 DIV OF OIL, GAS & MINING			Depth		Feet To Go		Depth		Feet To Go		
			Wasatch	5638'	0'	Sunnyside	12433'	-463'			0.00
			Mesaverde	9488'	0'	Kenilworth	12668'	-228'			
			Lower Measverde	11078'	-1818'	Aberdeen	12768'	-128'			
			Castlegate	12018'	-878'	Spring cany	12898'	2'	TOTAL BHA =		688.04
			Desert	12228'	-668'	Mancos	12938'	42'	Survey	2.7°	12,032'
			Grassy	12343'	12297'	TD	15198'	2302'	Survey	2.6°	12,639'
P/U	260	FLARE DRLG: N/A		GAS BUSTER		N/A		BKG GAS		5700	
S/O	240	FLARE TRIP: 20' TO 25'		GAS BUSTER		ON		CONN GAS		7780	
ROT.	250	LAST CSG. RAN: 8 5/8"		SET @		3621' KB		PEAK GAS		9000	
FUEL	Used:	1200		On Hand:		5625		Co.Man		Floyd Mitchell	
BIT #		19		ICS		OCS		DC		LOC	
CONDITION						B/S		G		ODC	
										RP	
										PR	

CONFIDENTIAL
 T09S R19ES-19
 43-047-39717

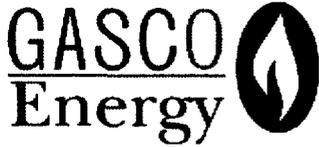


GASCO ENERGY
DAILY DRILLING REPORT

KB 25' AFE # 70403 GPS

Well: FEDERAL 11-19-9-19		Permit Depth: 15,200'		Prog Depth: 15,198'		Date: 10/23/2008		Days since spud: 40			
Current: Operations: WAIT ON POLY SWELL PILL @ 3000'											
Depth: 12896		Prog:		D Hrs: 0.0		AV ROP: 0.0		Formation: ABERDEEN			
DMC: \$17,444		TMC:		\$321,528		TDC: \$43,529		\$2,462,477			
Contractor: NABORS RIG #169				Mud Co: MI DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST			
MW:	11.8	#1 F-1000 3.5 gpm		Bit #:	19	Conductor:	\$ -	Loc, Cost:	\$ -		
VIS:	46	SPM:		Size:	7 7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:	18/14	#2 F-1000 3.5 gpm		Type:	MI616	Int. Csg:	\$ -	Day Rate:	\$ 22,000		
Gel:	8/18/30	SPM: 115		MFG:	STC	Prod Csg:	\$ -	Rental Tools:	\$ 2,490		
WL:	23	GPM: 420		S/N:	JY 5478	Float Equip:	\$ -	Trucking:	\$ -		
Cake:	2	Press: 1860		Jets:	6 X 22	Well Head:	\$ -	Water:	\$ -		
Solids:	26	AV DC: 396		Depth out:		TBG/Rods:	\$ -	Fuel:	\$ -		
MBT:	12.5	AV DP: 247		Depth in:	12,639'	Packers:	\$ -	Casing Crew:	\$ -		
PH:	8.3	JetVel: 114		FTG:	257'	Tanks:	\$ -	Logging/Survey	\$ -		
Pf/Mf:	.1/4.6	ECD: 11.6		Hrs:	19.5	Separator:	\$ -	Cement	\$ -		
Chlor:	4000	SPR #1:		FPH:	13.1	Heater:	\$ -	Bits:	\$ -		
Ca:	40	SPR #2:		WOB:	20/28	Pumping L/T:	\$ -	Mud Motors	\$ -		
DAP/LCM	4.4/12%	Btms. Up: 50 MIN		R-RPM:	55/65	Prime Mover:	\$ -	Corrosion:	\$ -		
Time Break Down:			Total D.T.		M-RPM: N/A		Misc: \$ -		Consultant: \$ 1,100		
START	END	TIME	RU-48.5 HRS DHRS-54		Total Rot. Hrs: 461.5		Daily Total: \$ -		Drilling Mud: \$ 17,444		
6:00	08:30	2:30	CIRC. OVER TOP OF HOLE (WAIT ON POLY SWELL)						Misc. / Labor: \$ -		
08:30	09:30	1:00	SERVICE TOP DRIVE						Camp Exp: \$ 495		
09:30	10:00	0:30	CIRC. BTTMS UP @ 3200						Welding: \$ -		
10:00	11:30	1:30	T.I.H TO 4800 & CIRC. GAS OUT						Daily Total: \$ 43,529		
11:30	13:00	1:30	T.I.H TO 5500 & CIRC. GAS OUT								
13:00	13:30	0:30	T.I.H TO 7000						BHA		
13:30	15:00	1:30	CIRC. DUE TO LOSS CIRC. & T.O.O.H TO 5000						BIT	77/8"	1
15:00	16:00	1:00	CIRC. W/ RETURNS						BIT SUB	6 1/2"	4.00
16:00	17:00	1:00	T.I.H TO 5500 CIRC. WHILE BUILDING VOLUME						21-DCS	6"	683.04
17:00	17:30	0:30	WASH TO 5800 TO FIND LOSS ZONE						0	0	0.00
17:30	23:30	6:00	CIRC. BUILD VOLUME						0	0	0.00
23:30	01:00	1:30	SPOT POLLY PILL & T.O.O.H TO 3000						0	0	0.00
01:00	06:00	5:00	WAIT ON POLLY SWELL								0.00
06:00	RECEIVED		Depth		Feet To Go		Depth		Feet To Go		
	OCT 23 2008		Wasatch	5638'	0'	Sunnyside	12433'	-463'		0.00	
			Mesaverde	9488'	0'	Kenilworth	12668'	-228'			
			Lower Measverde	11078'	-1818'	Aberdeen	12768'	-128'			
			Castlegate	12018'	-878'	Spring cany.	12898'	2'	TOTAL BHA =	688.04	
			Desert	12228'	-668'	Mancos	12938'	42'	Survey	0 0'	
			Grassy	12343'	12297'	TD	15198'	2302'	Survey	0 0'	
P/U	260	FLARE DRLG: N/A		GAS BUSTER		N/A		BKG GAS		5700	
S/O	240	FLARE TRIP: 20' TO 25'		GAS BUSTER		ON		CONN GAS		7780	
ROT.	250	LAST CSG. RAN: 8 5/8"		SET @		3621' KB		PEAK GAS		9000	
FUEL	Used:	1125	On Hand: 4500		Co.Man		Floyd Mitchell		TRIP GAS		9000
BIT #		19	ICS		OCS	DC	LOC	B/S	G	ODC	RP
CONDITION											PR

DIV. OF OIL, GAS & MINING



**GASCO ENERGY
DAILY DRILLING REPORT**

CONFIDENTIAL
T09SR19E S-19
43-047-39919

KB 25'

AFE # 70403

GPS

Well: FEDERAL 11-19-9-19		Permit Depth: 15,200'		Prog Depth: 15,198'		Date: 10/24/2008		Days since spud: 41		
Current: Operations: STAGING IN HOLE 1000' AT A TIME										
Depth: 12896		Prog:		D Hrs: 0.0		AV ROP: 0.0		Formation: ABERDEEN		
DMC: \$21,055		TMC: \$342,583		TDC: \$48,915		\$2,511,392				
Contractor: NABORS RIG #169				Mud Co: MI DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST		
MW:	11.9	#1 F-1000 3.5 gpm		Bit #:	19	Conductor:	\$ -	Loc. Cost:	\$ -	
VIS:	46	SPM:		Size:	7 7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YF:	18/14	#2 F-1000 3.5 gpm		Type:	MI616	Int. Csg:	\$ -	Day Rate:	\$ 22,000	
Gel:	8/18/30	SPM: 115		MFG:	STC	Prod Csg:	\$ -	Rental Tools:	\$ 2,490	
WL:	23	GPM : 420		S/N:	JY 5478	Float Equip:	\$ -	Trucking:	\$ -	
Cake:	2	Press: 1860		Jets:	6 X 22	Well Head:	\$ -	Water:	\$ -	
Solids:	26	AV DC: 396		Depth out:		TBG/Rods:	\$ -	Fuel:	\$ -	
MBT:	12.5	AV DP: 247		Depth in:	12,639'	Packers:	\$ -	Casing Crew:	\$ -	
PH:	8.3	JetVel: 114		FTG:	257'	Tanks:	\$ -	Logging/Survey	\$ -	
Pf/Mf:	.1/4.6	ECD: 11.6		Hrs:	19.5	Separator:	\$ -	Cement	\$ -	
Chlor:	4000	SPR #1 :		FPH:	13.1	Heater:	\$ -	Bits:	\$ -	
Ca:	40	SPR #2 :		WOB:	20/28	Pumping L/T:	\$ -	Mud Motors	\$ 2,270	
DAP/LCM	4.4/12%	Btms. Up: 50 MIN		R-RPM:	55/65	Prime Mover:	\$ -	Corrosion:	\$ -	
Time Break Down:			Total D.T.	M-RPM:	N/A	Misc:	\$ -	Consultant:	\$ 1,100	
START	END	TIME	RU-48.5 HRS DHRS-54	Total Rot. Hrs:	461.5	Daily Total:	\$ -	Drilling Mud:	\$ 21,055	
6:00	07:00	1:00	CIRC. & WAIT ON POLY SWELL			Misc. / Labor:	\$ -			
07:00	15:30	8:30	STAGE IN HOLE EVERY 200' CIRC GAS OUT			Camp Exp:	\$ -			
15:30	16:00	0:30	RIG SERVICE			Welding:	\$ -			
16:00	19:00	3:00	STAGE IN HOLE EVERY 200' CIRC. BTMMS UP AT 6100			Daily Total:	\$ 48,915			
19:00	00:00	5:00	STAGE IN HOLE EVERY 500' CIRC GAS OUT TO 7600			BHA				
0:00	01:30	1:30	STAGE IN HOLE 1000' TO 8600			BIT	778"		1	
01:30	03:00	1:30	CIRC. BTMMS UP DUMP 88 BBLs OF WATER RETURN			BIT SUB	6 1/2		4.00	
03:00	06:00	3:00	STAGE IN HOLE EVERY 1000' & CIRC. GAS OUT TO 8600			21-DCS	6"		683.04	
06:00						0	0		0.00	
0:00						0	0		0.00	
0:00						0	0		0.00	
0:00						0	0		0.00	
0:00									0.00	
0:00									0.00	
				Depth	Feet To Go	Depth	Feet To Go		0.00	
			Wasatch	5638'	0'	Sunnyside	12433'	-463'	0.00	
			Mesaverde	9488'	0'	Kenilworth	12668'	-228'		
			Lower Measverde	11078'	-1818'	Aberdeen	12768'	-128'		
			Castlegate	12018'	-878'	Spring cany.	12898'	2'	TOTAL BHA = 688.04	
			Desert	12228'	-668'	Mancos	12938'	42'	Survey 0 0'	
			Grassy	12343'	12297'	TD	15198'	2302'	Survey 0 0'	
P/U	260	FLARE DRLG: N/A		GAS BUSTER		N/A	BKG GAS	5700		
S/O	240	FLARE TRIP: 20' TO 40'		GAS BUSTER		ON	CONN GAS	7780		
ROT.	250	LAST CSG. RAN: 8 5/8"		SET @		3621' KB	PEAK GAS	9000		
FUEL	Used: 1050	On Hand: 3450		Co.Man		MARC ALLRED	TRIP GAS	9000		
BIT #	19	ICS		OCS	DC	LOC	B/S	G	ODC	RP
CONDITION										PR

RECEIVED
OCT 23 2008
DIV. OF OIL, GAS & MINING

CONFIDENTIAL
T09S R19E S-19
43-047-39719



GASCO ENERGY
DAILY DRILLING REPORT

KB 25'

AFE # 70403

GPS

Well: FEDERAL 11-19-9-19		Permit Depth: 15,200'		Prog Depth: 15,198'		Date: 10/30/2008		Days since spud: 47		
Current: Operations:					T.I.H					
Depth: 13202		Prog: 0'		D Hrs: 3.0		AV ROP: 40.0		Formation: MANCOS		
DMC: \$31,281			TMC: \$454,943			TDC: \$67,184		\$2,818,744		
Contractor: NABORS RIG #169				Mud Co: MI DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST		
MW:	11.8	#1 F-1000 3.5 gpm		Bit #:	20	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	54	SPM:		Size:	7 7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	20/20	#2 F-1000 3.5 gpm		Type:	555ZM	Int. Csg:	\$ -	Day Rate:	\$ 22,000	
Gel:	12/16/24	SPM: 100		MFG:	SEC	Prod Csg:	\$ -	Rental Tools:	\$ 3,090	
WL:	24.2	GPM :	365	S/N:	11124009	Float Equip:	\$ -	Trucking:	\$ -	
Cake:	2	Press:	1200	Jets:	6X16	Well Head:	\$ -	Water:	\$ 9,713	
Solids:	26	AV DC:	396	Depth out:		TBG/Rods:	\$ -	Fuel:	\$ -	
MBT:	15	AV DP:	247	Depth in:	12943	Packers:	\$ -	Casing Crew:	\$ -	
PH:	8.3	JetVel:	114	FTG:	259	Tanks:	\$ -	Logging/Survey	\$ -	
Pf/Mf:	.1/4.7	ECD:	12.06	Hrs:	10.0	Separator:	\$ -	Cement	\$ -	
Chlor:	2500	SPR #1 :		FPH:	25.9	Heater:	\$ -	Bits:	\$ -	
Ca:	40	SPR #2 :		WOB:	18/20	Pumping L/T:	\$ -	Mud Motors	\$ -	
DAP/LCM	5.5/12%	Btms. Up:	55.4 MIN	R-RPM:	40	Prime Mover:	\$ -	Corrosion:	\$ -	
Time Break Down:			Total D.T.	M-RPM:	110	Misc:	\$ -	Consultant:	\$ 1,100	
START	END	TIME	RU-48.5 HRS DHRS-54	Total Rot. Hrs:	467.5	Daily Total:	\$ -	Drilling Mud:	\$ 31,281	
6:00	09:00	3:00	T.O.O.H SPOTTING PILLS @ BTM, 11,000 & 10,000				Misc. / Labor:	\$ -		
09:00	10:30	1:30	BUILD VOLUME CIRC. OVER TOP OF HOLE				Camp Exp:	\$ -		
10:30	11:30	1:00	T.O.O.H TO 5,000 BUILD VOLUME				Welding:	\$ -		
11:30	12:30	1:00	SERVICE RIG & TOP DRIVE				Daily Total:	\$ 67,184		
12:30	16:00	3:30	CIRC. & BUILD VOLUME				BHA			
16:00	21:30	5:30	T.O.O.H 500' CIRC. NO RETURNS & BUILD VOLUME				BIT	77/8"	1	
21:30	01:30	4:00	PUMP PILL & T.O.O.H				MOTOR	6.5"	32.95	
01:30	03:00	1:30	L/D TELIDRIFT & MOTOR P/U NEW MOTOR				TELEDRIFT	6.5"	8.31	
03:00	05:30	2:30	T.I.H TO SHOE 3500'				21-DCS	6"	651.96	
05:30	06:00	0:30	BUILD VOLUME & ATTEMPT TO CIRC.				0	0	0.00	
06:00							0	0	0.00	
0:00							0	0	0.00	
0:00									0.00	
0:00									0.00	
			Depth	Feet To Go	Depth	Feet To Go			0.00	
			Wasatch	5638' 0'	Sunnyside	12433' -769'			0.00	
			Mesaverde	9488' 0'	Kenilworth	12668' -534'				
			Lower Measverde	11078' -2124'	Aberdeen	12768' -434'				
			Castlegate	12018' -1184'	Spring cany	12898' -304'	TOTAL BHA =		694.22	
			Desert	12228' -974'	Mancos	12938' -264'	Survey	0	0'	
			Grassy	12343' 12289'	TD	15198' 1996'	Survey	0	0'	
P/U	260	FLARE DRLG: 0		GAS BUSTER ON		BKG GAS		256		
S/O	240	FLARE TRIP: 0		GAS BUSTER ON		CONN GAS		3600		
ROT.	250	LAST CSG. RAN: 8 5/8"		SET @ 3621' KB		PEAK GAS		4800		
FUEL	Used: 900	On Hand: 4,200		Co.Man MARC ALLRED		TRIP GAS		9000		
BIT #	20	ICS	OCs	DC	LOC	B/S	G	ODC	RP	
CONDITION										

RECEIVED
OCT 30 2008

DIV. OF OIL, GAS & MINING



GASCO ENERGY DAILY DRILLING REPORT

CONFIDENTIAL

T09S R19E S-19

43-047-39717

KB 25'

AFE # 70403

GPS

Well: FEDERAL 11-19-9-19		Permit Depth: 15,200'		Prog Depth: 15,198'		Date: 11/3/2008		Days since spud: 51				
Current: Operations:					STAGING IN HOLE EVERY 200'							
Depth: 13645		Prog: 0'		D Hrs: 10.0		AV ROP: 25.0		Formation: MANCOS				
DMC: \$10,359		TMC: \$530,026		TDC: \$36,549		Total: \$3,027,652						
Contractor: NABORS RIG #169			Mud Co: MI DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST				
MW:	11.5	#1 F-1000 3.5 gpm		Bit #:	20	21	Conductor:	\$ -	Loc, Cost:	\$ -		
VIS:	62	SPM:		Size:	7 7/8"	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:	21/22	#2 F-1000 3.5 gpm		Type:	555ZM	MASI513	Int. Csg:	\$ -	Day Rate:	\$ 22,000		
Gel:	12/26/34	SPM: 100		MFG:	SEC	STC	Prod Csg:	\$ -	Rental Tools:	\$ 3,090		
WL:	24.8	GPM:	365	S/N:	11124009	JY62165	Float Equip:	\$ -	Trucking:	\$ -		
Cake:	3	Press:	1200	Jets:	6X16	5/22	Well Head:	\$ -	Water:	\$ -		
Solids:	24	AV DC:	396	Depth out:	13645		TBG/Rods:	\$ -	Fuel:	\$ -		
MBT:	15	AV DP:	247	Depth in:	12943	13645	Packers:	\$ -	Casing Crew:	\$ -		
PH:	8.3	JetVel:	114	FTG:	702		Tanks:	\$ -	Logging/Survey	\$ -		
Pf/Mf:	.1/4.8	ECD:	12.06	Hrs:	31.0		Separator:	\$ -	Cement	\$ -		
Chlor:	1500	SPR #1:		FPH:	22.5		Heater:	\$ -	Bits:	\$ -		
Ca:	40	SPR #2:		WOB:	18/25		Pumping L/T:	\$ -	Mud Motors	\$ -		
DAF/LCM	6.5/8%	Btms. Up:	55.4 MIN	R-RPM:	45		Prime Mover:	\$ -	Corrosion:	\$ -		
Time Break Down:			Total D.T.		M-RPM:	110	Misc:	\$ -	Consultant:	\$ 1,100		
START	END	TIME	RU-48.5 HRS DHRS-54		Total Rot. Hrs: 501.5		Daily Total:	\$ -	Drilling Mud:	\$ 10,359		
6:00	08:30	2:30	CIRC. & BUILD VOLUME DUE TO LOST CIRC.							Misc. / Labor:	\$ -	
08:30	10:30	2:00	T.O.O.H TO 6,000 SPOTTING PILL ON BTM 11,000' & 10,000'							Camp Exp:	\$ -	
10:30	15:30	5:00	ATTEMPT CIRC. NO RETURNS PUMP DRY JOB T.O.O.H							Welding:	\$ -	
15:30	16:00	0:30	REMOVE & INSPECT WEAR BUSHING, ROTATE & REINSTALL							Daily Total:	\$ 36,549	
16:00	16:30	0:30	SERVICE TOP DRIVE							BHA		
16:30	20:00	3:30	X/O BIT & FLOAT ON MOTOR TEST MOTOR & T.I.H TO 4,000'							BIT	77/8"	1
20:00	02:00	6:00	BUILD VOLUME & PUMP LCM SWEEP							MOTOR	6.5"	32.95
02:00	06:00	4:00	STAGE IN HOLE EVERY 200' & GAIN RETURNS							21-DCS	6"	651.96
06:00										0	0	0.00
0:00										0	0	0.00
0:00										0	0	0.00
0:00										0	0	0.00
0:00			1 MAN SHORT ON DAY LIGHTS									0.00
0:00			Depth		Feet To Go		Depth		Feet To Go		0.00	
			Wasatch	5638'	0'	Sunnyside	12433'	-1212'			0.00	
			Mesaverde	9488'	0'	Kenilworth	12668'	-977'				
			Lower Measverde	11078'	-2567'	Aberdeen	12768'	-877'				
			Castlegate	12018'	-1627'	Spring cany	12898'	-747'	TOTAL BHA =		685.91	
			Desert	12228'	-1417'	Mancos	12938'	-707'	Survey	0	0'	
		24.00	Grassy	12343'	12281'	TD	15198'	1553'	Survey	0	0'	
P/U	260	FLARE DRLG: 6'		GAS BUSTER		ON	BKG GAS		8700			
S/O	240	FLARE TRIP: 15/30		GAS BUSTER		ON	CONN GAS		8900			
ROT.	250	LAST CSG. RAN: 8 5/8"		SET @		3621' KB	PEAK GAS		9500			
FUEL	Used:	1,350	On Hand: 8,250		Co.Man		MARC ALLRED	TRIP GAS		9000		
BIT #	20	ICS	OCS	DC	LOC	B/S	G	ODC	RP	FMHX555ZM		
CONDITION		1	1	WT	O	X	I	N/A	PR			

RECEIVED

NOV 03 2008

DIV. OF OIL, GAS & MINING

CONFIDENTIAL
 T095 R19F 519
 43-047-39717



GASCO ENERGY
DAILY DRILLING REPORT

KB 25'

AFE # 70403

GPS

Well: FEDERAL 11-19-9-19	Permit Depth: 15,200'	Prog Depth: 15,198'	Date: 11/4/2008	Days since spud: 52
--------------------------	-----------------------	---------------------	-----------------	---------------------

Current Operations: STAGING IN HOLE

Depth: 13645	Prog: 0'	D Hrs: 10.0	AV ROP: 25.0	Formation: MANCOS
DMC: \$18,173	TMC: \$537,840	TDC: \$45,913	\$3,073,565	

Contractor: NABORS RIG #169

MW: 11.5	#1 F-1000 3.5 gpm	Bit #: 21	Conductor: \$ -	Loc. Cost: \$ -
VIS: 42	SPM:	Size: 7 7/8	Surf. Csg: \$ -	Rig Move: \$ -
PV/YP: 19/15	#2 F-1000 3.5 gpm	Type: MASI513	Int. Csg: \$ -	Day Rate: \$ 22,000
Gel: 6/15/24	SPM: 100	MFG: STC	Prod Csg: \$ -	Rental Tools: \$ 3,090
WL: 22	GPM: 365	S/N: JY62165	Float Equip: \$ -	Trucking: \$ -
Cake: 2	Press: 1200	Jets: 5/22	Well Head: \$ -	Water: \$ -
Solids: 24.1	AV DC: 396	Depth out:	TBG/Rods: \$ -	Fuel: \$ -
MBT: 12.5	AV DP: 247	Depth in: 13645	Packers: \$ -	Casing Crew: \$ -
PH: 8.2	JetVel: 114	FTG:	Tanks: \$ -	Logging/Survey \$ -
Pf/Mf: .1/4.4	ECD: 12.06	Hrs:	Separator: \$ -	Cement \$ -
Chlor: 1500	SPR #1:	FPH:	Heater: \$ -	Bits: \$ -
Ca: 40	SPR #2:	WOB:	Pumping L/T: \$ -	Mud Motors \$ -
DAP/LCM 4.6	Btms. Up: 55.4 MIN	R-RPM:	Prime Mover: \$ -	Corrosion: \$ -

Time Break Down:			Total D.T.	M-RPM:	Misc: \$ -	Consultant: \$ 1,100
START	END	TIME	RU-48.5 HRS DHRS-54	Total Rot. Hrs: 511.5	Daily Total: \$ -	Drilling Mud: \$ 18,173

6:00	13:30	7:30	STAGE IN HOLE EVERY 500' CIRC. BOTTOMS UPTO 7500	Misc. / Labor: \$ 860
13:30	18:00	4:30	STAGE IN HOLE EVERY 1,000' CIRC. BOTTOMS UP TO 9,300	Camp Exp: \$ 690
18:00	18:30	0:30	SERVICE RIG & EPOCH CHANGED OUT FOW SENSOR & GAS DET. UNIT	Welding: \$ -
18:30	03:00	8:30	STAGE IN HOLE EVERY 1,000' TO 12,600 CIRCULATING BOTTOMS UP	Daily Total: \$ 45,913

03:00	04:30	1:30	WASH TIGHT SPOT @ 12,600 80 BBL. WATER FLOW TO RES. PIT	BHA		
04:30	06:00	1:30	T.I.H TO 13,387 CIRC. BTMMS UP WITH A 120 BBL WATER FLOW -RES. PIT			
06:00				BIT	77/8"	1
0:00				MOTOR	6.5"	32.95
0:00				21-DCS	6"	651.96
0:00				0	0	0.00
0:00				0	0	0.00
0:00			SHAKING OUT LCM OVER SHAKERS & USING RES. PIT WATER FOR M/U WATER. USING YELLOW	0	0	0.00
0:00			DOG TO SPRAY INTO RES. PIT FOR EVAP. PURPOSES (RES. PIT FULL)	0	0	0.00
0:00			1 MAN SHORT ON DAY LIGHTS			0.00
0:00						0.00
			Depth	Feet To Go	Depth	Feet To Go
			Wasatch 5638'	0'	Sunnyside 12433'	-1212'
			Mesaverde 9488'	0'	Kenilworth 12668'	-977'
			Lower Measverde 11078'	-2567'	Aberdeen 12768'	-877'
			Castlegate 12018'	-1627'	Spring cany. 12898'	-747'
			Desert 12228'	-1417'	Mancos 12938'	-707'
			Grassy 12343'	12301'	TD 15198'	1553'
					TOTAL BHA =	685.91
					Survey	0 0'
					Survey	0 0'

RECEIVED
 NOV 04 2008

OIL GAS & MINING

P/U 260	FLARE DRLG: 0	GAS BUSTER ON	BKG GAS	5000					
S/O 240	FLARE TRIP: 20/30	GAS BUSTER ON	CONN GAS	0					
ROT. 250	LAST CSG. RAN: 8 5/8"	SET @ 3621' KB	PEAK GAS	9500					
FUEL Used: 1,050	On Hand: 7,200	Co.Man MARC ALLRED	TRIP GAS	9000					
BIT # 20	ICS	OCS	DC	LOC	B/S	G	ODC	RP	FMHX555ZM
CONDITION	1	1	WT	O	X	I	N/A	PR	

CONFIDENTIAL
 T09S R19E S-19
 43-047-39717



GASCO ENERGY
DAILY DRILLING REPORT

KB 25'

AFE # 70403

GPS

Well: FEDERAL 11-19-9-19		Permit Depth: 15,200'		Prog Depth: 15,198'		Date: 11/6/2008		Days since spud: 54	
Current: Operations:					DRLG 77/8" HOLE				
Depth: 14580		Prog: 680'		D Hrs: 23.0		AV ROP: 29.6		Formation: MANCOS	
DMC: \$8,348		TMC: \$655,273		TDC: \$39,633		\$3,275,991			
Contractor: NABORS RIG #169				Mud Co: MI DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST	
MW:	11.5	#1 F-1000 3.5 gpm		Bit #:	21	Conductor:	\$ -	Loc, Cost:	\$ -
VIS:	50	SPM: 95		Size:	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -
PV/YP:	22/18	#2 F-1000 3.5 gpm		Type:	MASI513	Int. Csg:	\$ -	Day Rate:	\$ 22,000
Gel:	13/22/34	SPM:		MFG:	STC	Prod Csg:	\$ -	Rental Tools:	\$ 3,090
WL:	18.8	GPM :	350	S/N:	JY62165	Float Equip:	\$ -	Trucking:	\$ -
Cake:	3	Press:	2200	Jets:	5/22	Well Head:	\$ -	Water:	\$ -
Solids:	23.8	AV DC:	330	Depth out:		TBG/Rods:	\$ -	Fuel:	\$ -
MBT:	12.5	AV DP:	206	Depth in:	13645	Packers:	\$ -	Casing Crew:	\$ -
PH:	8.1	JetVel:	61	FTG:	905'	Tanks:	\$ -	Logging/Survey	\$ -
Pf/Mf:	.1/4.2	ECD:	11.67	Hrs:	41.5	Separator:	\$ -	Cement	\$ -
Chlor:	3100	SPR #1 :		FPH:	21.8	Heater:	\$ -	Bits:	\$ -
Ca:	40	SPR #2 :		WOB:	15/28	Pumping L/T:	\$ -	Mud Motors	\$ 3,870
DAP:	4.2	Btms. Up:	67 MIN	R-RPM:	45/60	Prime Mover:	\$ -	Corrosion:	\$ -
Time Break Down:			Total D.T.	M-RPM:	125	Misc:	\$ -	Consultant:	\$ 1,350
START	END	TIME	RU-48.5 HRS DHRS-54	Total Rot. Hrs:	557.0	Daily Total:	\$ -	Drilling Mud:	\$ 8,348
6:00	12:30	6:30	DRLG 77/8" HOLE F/13,900' T/14,025' (125' @ 19.2 FPH)					Misc. / Labor:	\$ 975
12:30	13:00	0:30	SERVICE TOP DRIVE					Camp Exp:	\$ -
13:00	04:00	15:00	DRLG 77/8" HOLE F/14,025' T/14,501' (476' @ 31.7 FPH)					Welding:	\$ -
04:00	04:30	0:30	SERVICE RIG					Daily Total:	\$ 39,633
04:30	06:00	1:30	DRLG 77/8" HOLE F/14,501' T/14,580' (79' @ 52.7 FPH)					BHA	
							BIT	77/8"	1
							MOTOR	6.5"	32.95
							21-DCS	6"	651.96
							0	0	0.00
							0	0	0.00
							0	0	0.00
							0	0	0.00
									0.00
									0.00
			Depth	Feet To Go	Depth	Feet To Go			0.00
			Wasatch	5638' 0'	Sunnyside	12433' -2147'			0.00
			Mesaverde	9488' 0'	Kenilworth	12668' -1912'			
			Lower Measverde	11078' -3502'	Aberdeen	12768' -1812'			
			Castlegate	12018' -2562'	Spring cany	12898' -1682'	TOTAL BHA =		685.91
			Desert	12228' -2352'	Mancos	12938' -1642'	Survey	0	0'
			Grassy	12343' 12293'	TD	15198' 618'	Survey	0	0'
P/U	260	FLARE DRLG: 4'		GAS BUSTER ON		BKG GAS		3000	
S/O	240	FLARE TRIP: N/A		GAS BUSTER ON		CONN GAS		4500	
ROT.	250	LAST CSG. RAN:		8 5/8"	SET @	3621' KB		PEAK GAS 4500	
FUEL	Used: 3,075	On Hand: 3,000		Co.Man		Floyd Mitchell		TRIP GAS N/A	
BIT #	21	ICS	OCS	DC	LOC	B/S	G	ODC	RP
CONDITION									

RECEIVED
 NOV 06 2008

DIV. OF OIL, GAS & MINING



GASCO ENERGY
DAILY DRILLING REPORT

CONFIDENTIAL
T09SR19ES-19
43-047-39717

KB 25'

AFE # 70403

GPS

Well: FEDERAL 11-19-9-19		Permit Depth: 15,200'		Prog Depth: 15,198'		Date: 11/10/2008		Days since spud: 58		
Current: Operations: STAGE IN HOLE F/LAYDOWN										
Depth: 15215		Prog: TD		D Hrs: 0.0		AV ROP: 0.0		Formation: MANCOS		
DMC: \$2,373		TMC: \$693,368		TDC: \$28,813		\$3,480,835				
Contractor: NABORS RIG #169				Mud Co: MI DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST		
MW:	11.7	#1 F-1000 3.5 gpm		Bit #:	22 RR	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	48	SPM: 95		Size:	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	21/16	#2 F-1000 3.5 gpm		Type:	FDS, TRI	Int. Csg:	\$ -	Day Rate:	\$ 22,000	
Gel:	16/21/31	SPM:		MFG:	STC	Prod Csg:	\$ -	Rental Tools:	\$ 3,090	
WL:	21.2	GPM :	350	S/N:	MY6072	Float Equip:	\$ -	Trucking:	\$ -	
Cake:	2	Press:	2200	Jets:	OPEN	Well Head:	\$ -	Water:	\$ -	
Solids:	25	AV DC:	330	Depth out:		TBG/Rods:	\$ -	Fuel:	\$ -	
MBT:	15	AV DP:	206	Depth in:	15215'	Packers:	\$ -	Casing Crew:	\$ -	
PH:	8.3	JetVel:	61	FTG:		Tanks:	\$ -	Electric Logs:	\$ -	
Pf/Mf:	.1/4	ECD:	11.67	Hrs:		Separator:	\$ -	Cement	\$ -	
Chlor:	2300	SPR #1 :		FPH:		Heater:	\$ -	Bits:	\$ -	
Ca:	40	SPR #2 :		WOB:		Pumping L/T:	\$ -	Mud Motors	\$ -	
DAP:	5.5	Btms. Up:	73 MIN	R-RPM:		Prime Mover:	\$ -	Corrosion:	\$ -	
Time Break Down:			Total D.T.	M-RPM:		Misc:	\$ -	Consultant:	\$ 1,350	
START	END	TIME	RU-48.5 HRS DHRS-54	Total Rot. Hrs:	581.0	Daily Total:	\$ -	Drilling Mud:	\$ 2,373	
6:00	06:00	24.00	CONT. T/STAGE IN HOLE 1000'/STAGE CIRC OUT GAS & COND HOLE & MUD ON STAGES, TRIP IN HOLE SLOW TO PREVENT THE FORMATION FROM BREAKING DOWN, CURRENTLY @ 14,000'				Misc. / Labor:	\$ -	Camp Exp:	\$ -
RECEIVED										
NOV 10 2008										
DIV. OF OIL, GAS & MINING										
NOTE: DUMPED 110 BBLS H2O TO RESERVE PIT ON CIRCULATION UP @ 11,000'										
		Depth	Feet To Go	Depth	Feet To Go					
		Wasatch	5638' 0'	Sunnyside	12433' -2782'					
		Mesaverde	9488' 0'	Kenilworth	12668' -2547'					
		Lower Measverde	11078' -4137'	Aberdeen	12768' -2447'					
		Castlegate	12018' -3197'	Spring cany	12898' -2317'	TOTAL BHA =	685.91			
		Desert	12228' -2987'	Mancos	12938' -2277'	Survey	0	0'		
		Grassy	12343' 12295'	TD	15198' -17'	Survey	0	0'		
P/U	280	FLARE DRLG:	N/A	GAS BUSTER	N/A	BKG GAS	N/A			
S/O	260	FLARE TRIP:	20' TO 25'	GAS BUSTER	ON	CONN GAS	N/A			
ROT.	270	LAST CSG. RAN:	8 5/8"	SET @	3621' KB	PEAK GAS	8100			
FUEL	Used:	1,650	On Hand:	5,100	Co.Man	Floyd Mitchell	TRIP GAS	9100		
BIT #	ICS		OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION	MASI513MSPX									

CONFIDENTIAL
 T09SR19E5-19
 43-047-39917



GASCO ENERGY
DAILY DRILLING REPORT

KB 25'

AFE # 70403

GPS

Well: FEDERAL 11-19-9-19		Permit Depth: 15,200'		Prog Depth: 15,198'		Date: 11/11/2008		Days since spud: 59		
Current: Operations: PULL WEAR BUSHING										
Depth: 15215		Prog: TD		D Hrs: 0.0		AV ROP: 0.0		Formation: MANCOS		
DMC: \$4,872		TMC: \$699,541		TDC: \$31,312		\$3,512,147				
Contractor: NABORS RIG #169				Mud Co: MI DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST		
MW:	11.7	#1 F-1000 3.5 gpm		Bit #:		Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	54	SPM: 95		Size:		Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	21/18	#2 F-1000 3.5 gpm		Type:		Int. Csg:	\$ -	Day Rate:	\$ 22,000	
Gel:	15/25/32	SPM:		MFG:		Prod Csg:	\$ -	Rental Tools:	\$ 3,090	
WL:	23.4	GPM :	350	S/N:		Float Equip:	\$ -	Trucking:	\$ -	
Cake:	2	Press:	2200	Jets:		Well Head:	\$ -	Water:	\$ -	
Solids:	25	AV DC:	330	Depth out:		TBG/Rods:	\$ -	Fuel:	\$ -	
MBT:	15	AV DP:	206	Depth in:		Packers:	\$ -	Casing Crew:	\$ -	
PH:	8.3	JetVel:	61	FTG:		Tanks:	\$ -	Electric Logs:	\$ -	
Pf/Mf:	1/4.8	ECD:	11.67	Hrs:		Separator:	\$ -	Cement	\$ -	
Chlor:	2300	SPR #1 :		FPH:		Heater:	\$ -	Bits:	\$ -	
Ca:	40	SPR #2 :		WOB:		Pumping L/T:	\$ -	Mud Motors	\$ -	
DAP:	6.5	Btms. Up:	73 MIN	R-RPM:		Prime Mover:	\$ -	Corrosion:	\$ -	
Time Break Down:			Total D.T.	M-RPM:		Misc:	\$ -	Consultant:	\$ 1,350	
START	END	TIME	RU-48.5 HRS. DHRS-54	Total Rot. Hrs:	581.0	Daily Total:	\$ -	Drilling Mud:	\$ 4,872	
6:00	06:30	0:30	CONT. T/STAGE IN HOLE 1000'/STAGE CIRC OUT GAS & COND HOLE & MUD ON STAGES, TRIP IN HOLE SLOW TO PREVENT THE FORMATION FROM BREAKING DOWN, T/15,130'				Misc. / Labor:	\$ -	Camp Exp:	\$ -
6:30	07:00	0:30	FILL PIPE WASH & REAM F/15,130' T/15,215' (NO FILL)				Welding:	\$ -	Daily Total:	\$ 31,312
7:00	12:00	5:00	CIRC & COND HOLE F/LAYDOWN & CSG				BHA			
12:00	05:30	17:30	SPOT 13.6 PPG PILL ON BOTTEM LAY DOWN DP & BHA, SPOT 13.8 PPG PILL @ 12,000'							0
5:30	06:00	0:30	PULL WEAR BUSHING							0.00
								RECEIVED		0.00
								NOV 11 2008		0.00
								OF OIL, GAS & MINING		0.00
				NOTE: CHECK FOR FLOW ON BOTTEM & 9000' AND @ SHOE (NO FLOW)						0.00
				Depth	Feet To Go	Depth	Feet To Go			0.00
				Wasatch	5638' 0'	Sunnyside	12433' -2782'			0.00
				Mesaverde	9488' 0'	Kenilworth	12668' -2547'			
				Lower Measverde	11078' -4137'	Aberdeen	12768' -2447'			
				Castlegate	12018' -3197'	Spring cany	12898' -2317'	TOTAL BHA =		0.00
				Desert	12228' -2987'	Mancos	12938' -2277'	Survey	0	0'
				Grassy	12343' 12289'	TD	15198' -17'	Survey	0	0'
P/U	280	FLARE DRLG: N/A		GAS BUSTER N/A		BKG GAS		N/A		
S/O	260	FLARE TRIP: 20' TO 25'		GAS BUSTER ON		CONN GAS		N/A		
ROT.	270	LAST CSG. RAN: 8 5/8"		SET @	3621' KB	PEAK GAS		8100		
FUEL	Used: 1,500	On Hand: 3,600		Co.Man	Floyd Mitchell	TRIP GAS		9100		
BIT #		ICS	OCS	DC	LOC	B/S	G	ODC	RP	MA513MSPX
CONDITION										

CONFIDENTIAL
 T09SR19E S-19
 43-047-39717



GASCO ENERGY
DAILY DRILLING REPORT

KB 25'

AFE # 70403

GPS

Well: FEDERAL 11-19-9-19		Permit Depth: 15,200'		Prog Depth: 15,198'		Date: 11/12/2008		Days since spud: 60		
Current: Operations: STAGE IN HOLE W/4 1/2" PR0D. CSG (CURRENTLY @10,605')										
Depth: 15215		Prog: TD		D Hrs: 0.0		AV ROP: 0.0		Formation: MANCOS		
DMC: \$4,096		TMC: \$704,937		TDC: \$60,096		TDC: \$3,572,243				
Contractor: NABORS RIG #169				Mud Co: MI DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST		
MW:	11.5	#1 F-1000 3.5 gpm		Bit #:		Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	47	SPM:		Size:		Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	19/17	#2 F-1000 3.5 gpm		Type:		Int. Csg:	\$ -	Day Rate:	\$ 22,000	
Gel:	14/21/28	SPM:		MFG:		Prod Csg:	\$ -	Rental Tools:	\$ 4,697	
WL:	23.9	GPM :		S/N:		Float Equip:	\$ 6,887	Trucking:	\$ -	
Cake:	2	Press:		Jets:		Well Head:	\$ -	Water:	\$ 10,084	
Solids:	24.3	AV DC:		Depth out:		TBG/Rods:	\$ -	Fuel:	\$ 10,982	
MBT:	15	AV DP:		Depth in:		Packers:	\$ -	Casing Crew:	\$ -	
PH:	8.3	JetVel:		FTG:		Tanks:	\$ -	Electric Logs:	\$ -	
Pf/Mf:	1/4.6	ECD:		Hrs:		Separator:	\$ -	Cement	\$ -	
Chlor:	2800	SPR #1 :		FPH:		Heater:	\$ -	Bits:	\$ -	
Ca:	20	SPR #2 :		WOB:		Pumping L/T:	\$ -	Mud Motors	\$ -	
DAP:	5.75	Btms. Up:		R-RPM:		Prime Mover:	\$ -	Corrosion:	\$ -	
Time Break Down:			Total D.T.		M-RPM:		Misc:		Consultant:	
START	END	TIME	RU-48.5 HRS DHRS-54	Total Rot. Hrs:		581.0	Daily Total:		\$ 6,887	
6:00	06:30	0:30	HOLD PJSM W/ CASING CREW						Misc. / Labor:	\$ -
6:30	08:30	2:00	R/U CAILBER CASING EQUIPMENT						Camp Exp:	\$ -
8:30	13:30	5:00	RUN IN HOLE W/4 1/2" P-110 15.1# CASING T/4100'						Welding:	\$ -
13:30	15:00	1:30	FILL PIPE CIRC & COND MUD						Daily Total:	\$ 53,209
15:00	16:00	1:00	CONT. TO RUN IN HOLE W/4 1/2" CASING T/4600'						BHA	
16:00	16:30	0:30	CIRC & COND HOLE & MUD							
16:30	17:00	0:30	CONT. TO RUN IN HOLE W/4 1/2" CASING T/5125'							0.00
17:00	18:00	1:00	CIRC & COND HOLE & MUD							0.00
18:00	19:00	1:00	CONT. TO RUN IN HOLE W/4 1/2" CASING T/6120'							0.00
19:00	20:00	1:00	CIRC & COND HOLE & MUD							0.00
20:00	22:30	2:30	CONT. TO RUN IN HOLE W/4 1/2" CASING T/7640'							0.00
22:30	23:30	1:00	CIRC & COND HOLE & MUD							0.00
23:30	1:00	1:30	CONT. TO RUN IN HOLE W/4 1/2" CASING T/8875'							0.00
1:00	2:30	1:30	CIRC & COND HOLE & MUD							0.00
2:30	3:30	1:00	CONT. TO RUN IN HOLE W/4 1/2" CASING T/9650'							0.00
3:30	4:30	1:00	CIRC & COND HOLE & MUD							0.00
4:30	6:00	1:30	CONT. TO RUN IN HOLE W/4 1/2" CASING T/10,605'							0.00
6:00									TOTAL BHA =	0.00
		24.00		BOILER: 12 HRS				Survey	0 0'	
								Survey	0 0'	
P/U	FLARE DRLG: N/A			GAS BUSTER N/A			BKG GAS N/A			
S/O	FLARE TRIP: 20' TO 25'			GAS BUSTER ON			CONN GAS N/A			
ROT.	LAST CSG. RAN: 8 5/8" SET @			3621' KB			PEAK GAS 7300			
FUEL	Used:	1,274	On Hand:	6,450	Co.Man	Floyd Mitchell	TRIP GAS 7300			
BIT #		ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION		MASI513MSPX								

RECEIVED

NOV 12 2008

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

GASCO Production Company

Lease: Federal 11-19-9-19
Legal: NWNW Sec 19-T09S-R19E
Uintah County, UT
API: 043-047-39717

TOC inside surface csg. \$4,384,379

11/24/08 Trucking and setting for tank battery: (PME) DC \$5,457 CC \$4,389,836

12/8/08 Water for Frac, (PME) DC \$ 3,675 CC \$4,393,511

Completion:

12/15/08 Haul Frac Water: (PME) \$18,270 CC \$4,411,781

12/16/08 MIRU Superior ws. Psi test csg to 11,500, test good. RU JW wireline and RIH w/guns. **Perf stage-1 Mancos-I f/14,668-70'**. Break dn perms w/8,853 @ 2 bpm. Finish perf f/14,386-90', 14,422-26', 14,457-61', 14,518-22', 14,597-601'. POOH. SWI and SDFN. (JD)

12/17/08 Fd 6,984 sicmp. RU to frac. Pump into perms w/8,410 @ 2.1 bpm. SD. ISIP 8,063 FG 1.0 Pump 1,000 gal 7.5% hcl acid. FR slick water/linear gel frac well w/87,500# 40/70 Prime plus sand, 5,198 bbls FR slick water/linear gel, and flushed w/214 bbls 2% kcl. Dropped 4 bio ball sealers during the 6th 1# stage and did not see any ball action. Dropped 8 bio ball sealer's during the 8th 1# stage, did not see any ball action. SD. ISIP 7,714 FG .97 Average rate 38 bpm average psi 9,800. RIH w/plug and guns. Tag up @ 1,800'. Work plug and guns up/dn. Flow well on a 8/64 ck for 2 min did not see any movement. Flow well on 12/64 ck for 20 seconds, did not see any movement. Flow well on a 8/64 ck for 10 min, did not see any movement. Set plug @ 1,800' POOH. RDMO JW, and Stinger. SDFD. (JD)

RECEIVED

DEC 22 2008

DIV. OF OIL, GAS & MINING

12/18/08 Fd 6,800 sicmp. MIRU cts coil tbg. Holding 7,700 back psi w/flow back manifold RIH w/3 5/8" Convex clear cut mill+2 7/8" ECTD even wall motor+disconnect+2 7/8" jars+circ sub+MHA disconnect. Tag plug @ 1,800 ' holding 7,700 back psi. drill up and saw 0 psi inc. Open choke and bring well psi dn to 7,300 and RIH to 14,800'. 200' below bottom perf. POOH. RDMO CTS. Turn well over to fb @ 9:10 p.m. w/7,150 on an 8/64 ck. SDFD. (JD)

- 12/19/08 SWI @ 6:10 a.m. w/5,900 on a 10/64 ck. Made 525 bbls in 9 hrs. BLWTR 4,891 bbls. RIH w/plug and guns. Set **10k magnum bio ball FTFP @ 14,926'**. Perf **stage-2 Mancos II** f/14,276-80' break dn perfs w/7,800 @ 2 bpm. Finish perf f/14,088-92', 14,128-32', 14,178-82', 14,210-14', 14,236-40'. POOH. RU to frac. pump into perfs w/8,687 @ 4.4 bpm. Pump 1,000 gal 7.5% hcl acid. FR slick water/linear gel frac well w/87,000# 40/70 prime plus sand, 5,430 bbls, FR slick water/linear gel, and flushed w/ 210 bbls 2 % kcl. SD. ISIP 7,363 FG .96 average rate 48 bpm, average psi 10,300 RIH w/plug and guns. Set **10k Magnum bio ball FTFP @ 13,420'** Perf **stage-3 MN 21** f/13,408-12', break dn perfs w/9,350 @ 2 bpm. Finish perf f/13,209-11' 13,278-80', 13,379-83'. POOH. RU to frac. Pump into perfs w/9,350 @ 2 bpm. Pump 1,000 gal 7.5% hcl acid. FR slick water/linear gel frac well w/135,000# 40/70 prime plus sand, 3,212 bbls FR slick water/linear gel, and flushed w/198 bbls 2% kcl. SD ISIP 6,425 FG .93 average rate 45 bpm, average psi 8,700. SWI. SDFD. (JD)
- 12/20/08 RIH w/plug and guns. Set **10k magnum bio ball FTFP @ 12,900'** Perf **stage-4 Spring Canyon** f/12,886-94'. POOH. RU to frac. Break dn perfs w/149,800# 40/70 prime plus sand, 2,996 bbls FR slick water, and flushed w/186 bbls 2% dyklor water. SD. ISIP 5,452 FG .98 open well up to fb 4:57 w/4,500 on a 10/64 ck. SDFD.(JD)
- 12/21/08 7:00 a.m. 4,800 on a 10/64 ck. Made 820 bbls in 11 hrs. TR 1,346 bbls BLWTR 16,454 bbls.
- 12/22/08 SWI @ 6:00 for CTS. 5,000 on a 10/64 ck. Made 816 bbls in 23 hrs, TR 2,161 bbls, BLWTR 15,638 bbls. RU CTS coil tbg. RIH w/3 5/8" Convex clear cut mill+2 7/8" ECTD even wall motor+disconnect+2 7/8" jars+MHA disconnect. Tag plug #1 @ 12,910' drill up and saw 0 psi inc. RIH tag plug #2 @ 13,429' drill up and saw 0 psi inc. RIH tag plug #3 @ 14,303' drill up and saw 0 psi inc. RIH to 14,900' circ and POOH. RDMO CTS. Turn well over to fb @ 6:08 w/4,400 on a 10/64 ck. SDFD. (JD)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-076033
2. Name of Operator Gasco Production Company		6. If Indian, Allottee, or Tribe Name NA
3a. Address 8 Inverness Drive East Ste 100 Englewood, Co 80112	3b. Phone No. (include area code) 303-483-0044	7. If Unit or CA. Agreement Name and/or No. NA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL & 659' FWL NW NW of Section 19-T9S-R19E		8. Well Name and No. Federal 11-19-9-19
		9. API Well No. 43-047-39717
		10. Field and Pool, or Exploratory Area Wildcat
		11. County or Parish, State Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	_____

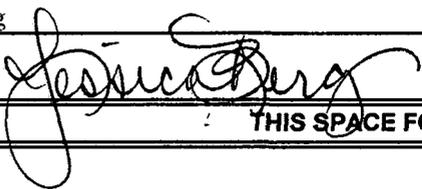
13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

This well was started on production on 12/23/2008.

RECEIVED
JAN 05 2009

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed) Jessica Berg	Title Production Clerk
Signature 	Date January 2, 2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

<p>1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other</p> <p>2. Name of Operator Gasco Production Company</p> <p>3a. Address 8 Inverness Drive East Ste 100 Englewood, Co 80112</p> <p>3b. Phone No. (include area code) 303-483-0044</p> <p>4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL & 659' FWL NW NW of Section 19-T9S-R19E</p>	<p>5. Lease Serial No. UTU-076033</p> <p>6. If Indian, Allottee, or Tribe Name NA</p> <p>7. If Unit or CA. Agreement Name and/or No. NA</p> <p>8. Well Name and No. Federal 11-19-9-19</p> <p>9. API Well No. 43-047-39717</p> <p>10. Field and Pool, or Exploratory Area Wildcat</p> <p>11. County or Parish, State Uintah, Utah</p>
---	--

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input checked="" type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

This is to inform you that we will be disposing of water from this well as follows:

All produced water from this well will be trucked off the location and disposed of at the Desert Spring State Evaporation Facility NW 1/4 of Section 36-T9S-R18E Uintah County Utah. Which is owned by Gasco Production Company.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

**RECEIVED
JAN 05 2009
DIV. OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed) Jessica Berg	Title Production Clerk
Signature 	Date January 2, 2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONFIDENTIAL

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Gasco Production Company

3a. Address
 8 Inverness Drive East Ste 100 Englewood, Co 80112

3b. Phone No. (include area code)
 303-483-0044

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 660' FNL & 659' FWL
 NW NW of Section 19-T9S-R19E

5. Lease Serial No.
 UTU-076033

6. If Indian, Allottee, or Tribe Name
 NA

7. If Unit or CA. Agreement Name and/or No.
 NA

8. Well Name and No.
 Federal 11-19-9-19

9. API Well No.
 43-047-39717

10. Field and Pool, or Exploratory Area
 Wildcat

11. County or Parish, State
 Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	EFM Meter
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

This sundry is being sent to inform you that we will be using a Ferguson Beauregard EFM (Model 3500) to measure production from this well and will be considered as the point of sale for gas produced from this well. A temperature probe has been installed for gas measurement purposes. This unit does have a digital readout display and will be inspected and proved according to all BLM regulations.

COPY SENT TO OPERATOR

Date: 1.8.2009
Initials: KS

RECEIVED
JAN 05 2009
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed) Jessica Berg	Title Production Clerk
Signature <i>Jessica Berg</i>	Date January 2, 2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>[Signature]</i>	Title Pet Eng	Date 1/6/09
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office DOG m	Federal Approval of This Action Is Necessary

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Dry Other
 b. Type of Completion: New Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator
Gasco Production Company

3. Address 3a. Phone No. (include area code)
8 Inverness Drive East Suite 100, Englewood, Colorado 80112 **303-483-0044**

4. Location of Well (Report locations clearly and in accordance with Federal requirements) *
 At surface **660' FNL & 659' FWL, NWNW Sec 19**
 At top prod. interval reported below **same**
 At total depth **same**

14. Date Spudded **08/19/08** 15. Date T.D. Reached **11/08/08** 16. Date Completed D & A Ready to Prod. **12/23/08**

18. Total Depth: MD **15215** TVD **15215** 19. Plug Back T.D.: MD **14900** TVD **14900** 20. Depth Bridge Plug Set: MD **NA** TVD **NA**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DN,GR,HDIL,STAR,CCL,CBL,VDL,CAL mud

22. Was well No Yes (Submit copy)
 Was DST run? No Yes (Submit copy)
 Directional No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
24"	16" H-40	65#	0	60		250 sx Class G		Circ to Surf	
12 1/4"	8 5/8 J-55	32#	0	3621		660 sx Class G		Circ to Surf	
						380 sx Class G			
7 7/8"	4 1/2 P110	15.1#	0	15196		780 sx Class G		Inside Surf	
						1240 sx 50/50 Poz G			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
NA								

25. Producing Intervals

Formation	Top	Bottom
A) Mancos	13209	14670
B) Mesaverde	12886	12894
C)		
D)		
E)		

26. Perforation Record

Perforated Interval	Size	No. Holes	Perf. Status
See Attached			

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
See Attached	

RECEIVED
JAN 05 2009

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/23/08	12/27/08	24	→	0	1,612	392			Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
10/64	SI NA	5428	→	0	1,612	392			Producing from intervals A & B

DIV. OF OIL, GAS & MINING

28a.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
SI			→						

(See instructions and spaces for additional data on reverse side)

Federal 11-19-9-19
Additional Information to Well Completion Report

27. Perforation Record

Perforated Interval	Size	No. Hole	Perf. Status
14386-90; 14422-26; 14457-61; 14518-22; 14597-601; 14668-70	0.38	72	Open
14088-92; 14128-32; 14178-82; 14210-14; 14236-40; 14276-80	0.38	72	Open
13209-11; 13278-80; 13379-83; 13408-12	0.38	39	Open
12886-94	0.38	24	Open
	0.38		Open

28. Acid Fracture, Treatment, Cement Squeeze, Etc (continued)

Depth Interval	Amount and Type of Material
14386-14670	Pump 1,000 gal 7.5% hcl acid. FR slick water/linear gel frac well w/87,500# 40/70 Prime plus sand, 5,198 bbls FR slick water/linear gel
14088-14280	Pump 1,000 gal 7.5% hcl acid. FR slick water/linear gel frac well w/87,000# 40/70 prime plus sand, 5,430 bbls, FR slick water/linear gel
13209-13412	Pump 1,000 gal 7.5% hcl acid. FR slick water/linear gel frac well w/135,000# 40/70 prime plus sand, 3,212 bbls FR slick water/linear gel
12886-94	Break dn perms w/149,800# 40/70 prime plus sand, 2,996 bbls FR slick water, and flushed w/186 bbls 2% dyklor water

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Case Serial No. UTU-076033

6. If Indian, Allottee, or Tribe Name
NA

7. If Unit or CA. Agreement Name and/or No.
NA

8. Well Name and No.
Federal 11-19-9-19

9. API Well No.
43-047-39717

10. Field and Pool, or Exploratory Area
Wildcat

11. County or Parish, State
Uintah, Utah

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Gasco Production Company

3a. Address
8 Inverness Drive East Ste 100 Englewood, Co 80112

3b. Phone No. (include area code)
303-483-0044

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FNL & 659' FWL
NW NW of Section 19-T9S-R19E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

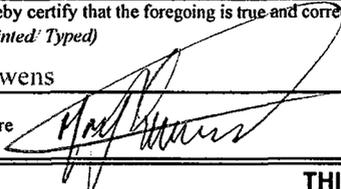
TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Run Tubing</u>	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

*Gasco landed 429 joints of 2 3/8" 4.7# P-110 tubing with a 1.875" X-nipple on bottom
@ 13,385' on 4/14/09*

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed) Matt Owens Title Petroleum Engineer

Signature  Date May 12, 2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAY 18 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-076033
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: FEDERAL 11-19-9-19
2. NAME OF OPERATOR: GASCO PRODUCTION COMPANY	9. API NUMBER: 43047397170000
3. ADDRESS OF OPERATOR: 8 Inverness Dr. East, Suite 100 , Englewood, CO, 80112	PHONE NUMBER: 303 483-0044 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0660 FNL 0659 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 19 Township: 09.0S Range: 19.0E Meridian: S	9. FIELD and POOL or WILDCAT: PARIETTE BENCH COUNTY: Uintah STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/19/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

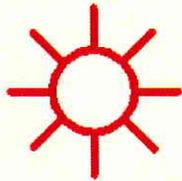
Gasco intends to fracture stimulate all remaining productive intervals in the Mesaverde and Wasatch formations with approximately 8 frac stages. Each stage will utilize roughly 57,000 #'s of white sand and 1,300 bbls of water. A subsequent report outlining the work done will be submitted shortly after operations have ceased. Gasco has sent notice to Newfield Exploration of the commingling in this wellbore. The contiguous lease owner was notified by e-mail on August 2, 2010. The fifteen day comment period, including weekends and holidays, culminates on August 17, 2010 at midnight. Gasco does not feel allocation is necessary, but if so will be done by individual hydrocarbon pore volume calculations.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: September 09, 2010
 By: *Derek [Signature]*

NAME (PLEASE PRINT) Jessica Berg	PHONE NUMBER 303 996-1805	TITLE Production Clerk
SIGNATURE N/A	DATE 8/12/2010	

FEDERAL



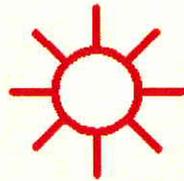
14-18-9-19

INLAND PRODUCTION COMPANY
EIGHT MILE FEDERAL 1-24



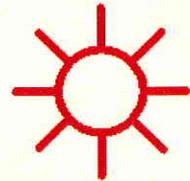
NEWFIELD PRODUCTION
FEDERAL 1-24T-9-18

FEDERAL



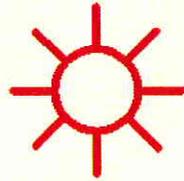
11-19-9-19

FEDERAL



21-19-9-19

FEDERAL



12-19-9-19

19

Gasco Leases



660 0 660 ft



Gasco Federal 11-19-9-19
NWNW Sec 19-T9S-R19E,
Uintah Co., Utah



RECEIVED August 12, 2010

Jessica Berg

From: Mari Johnson
Sent: Monday, August 02, 2010 3:13 PM
To: 'Kelly Donohoue'
Cc: Roger Knight IV; Jessica Berg
Subject: Agreement to Commingle zones

Kelly,
Newfield owns contiguous oil and gas leases to Gasco's Fed 11-19-9-19 well, NWNW, Sec 19, 9S-19E, Uintah County, UT. Pursuant to Rule 649-3-22 of UDOGM Rules and Regulations, Gasco Production Company does herewith advise you of our intention to complete and commingle production on this well from the Mancos, Mesaverde and Wasatch formations.

If you have no objection, kindly confirm to me by e-mail that you are in receipt of this notice.

If you feel a need to object to this commingling plan, your comments should be direct to the following address within 15 days of our filing with UDOGM (R649-3-22.3.1).

Utah Department of Oil and Gas Minerals
PO Box 145801
Salt Lake City, Utah 84114-5801

Thank you, Mari Johnson

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-076033
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: FEDERAL 11-19-9-19
2. NAME OF OPERATOR: GASCO PRODUCTION COMPANY	9. API NUMBER: 43047397170000
3. ADDRESS OF OPERATOR: 8 Inverness Dr. East, Suite 100 , Englewood, CO, 80112	PHONE NUMBER: 303 483-0044 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0660 FNL 0659 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 19 Township: 09.0S Range: 19.0E Meridian: S	9. FIELD and POOL or WILDCAT: PARIETTE BENCH COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/15/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input checked="" type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco would like to dispose of water at LaPoint Recycle & Storage state approved commercial disposal facility located in Section 12 Township 5 south Range 19 west in LaPoint UT. This facility would be used in addition to the currently approved disposal facilities that Gasco uses to dispose of water from this well.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 October 13, 2010

NAME (PLEASE PRINT) Roger Knight	PHONE NUMBER 303 996-1803	TITLE EHS Supervisor
SIGNATURE N/A	DATE 10/8/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-076033
---	---

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
--	--

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: FEDERAL 11-19-9-19
------------------------------------	---

2. NAME OF OPERATOR: GASCO PRODUCTION COMPANY	9. API NUMBER: 43047397170000
---	---

3. ADDRESS OF OPERATOR: 8 Inverness Dr. East, Suite 100 , Englewood, CO, 80112	PHONE NUMBER: 303 483-0044 Ext	9. FIELD and POOL or WILDCAT: PARIETTE BENCH
--	--	--

4. LOCATION OF WELL FOOTAGES AT SURFACE: 0660 FNL 0659 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 19 Township: 09.0S Range: 19.0E Meridian: S	COUNTY: UINTAH STATE: UTAH
---	---

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/7/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input checked="" type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco would like to dispose of water at Integrated Water management, LLC state approved commercial disposal facility located in Section 30, 2 south Range 4 west in North Blue Bench UT. This facility would be used in addition to the currently approved disposal facilities that Gasco uses to dispose of water from this well.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Roger Knight	PHONE NUMBER 303 996-1803	TITLE EHS Supervisor
SIGNATURE N/A	DATE 12/30/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-076033
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: FEDERAL 11-19-9-19
2. NAME OF OPERATOR: GASCO PRODUCTION COMPANY	9. API NUMBER: 43047397170000
3. ADDRESS OF OPERATOR: 8 Inverness Dr. East, Suite 100 , Englewood, CO, 80112	PHONE NUMBER: 303 483-0044 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0660 FNL 0659 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 19 Township: 09.0S Range: 19.0E Meridian: S	9. FIELD and POOL or WILDCAT: PARIETTE BENCH COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/17/2011	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco has completed fracture treating the 8 remaining productive intervals in the Mesaverde and Wasatch formations. The volumes of sand and water pumped in each stage can be found on the attached wellbore schematic under stages 5-12. This well is currently producing out of the Mancos, Mesaverde and Wasatch. Plugs have been drilled and a PL was ran. Gasco is currently waiting on a workover rig to become available to run tbg and install a capstring in wellbore at which time recompletion operations will be complete.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: 01/19/2011
By: Carlene Russell

NAME (PLEASE PRINT) Jessica Berg	PHONE NUMBER 303 996-1805	TITLE Production Clerk
SIGNATURE N/A	DATE 1/13/2011	

as of 8/18/10

LEASE: **UTU-076033** WELL #: **Federal 11-19-9-19**
 FIELD: Riverbend
 LOCATION: 660' FNL & 659' FWL NWNW Sec 19 T9S R19E
 COUNTY: Uintah ST: Utah API: 43-047-39717

CONDUCTOR
 SIZE: 16"
 WT/GRD: H-40
 WT/GRD: 65#
 CSA: 60"
 SX: 250 sx Class G
 CIRC: Y
 TOC: Surf
 HOLE SIZE: 24"

GL: 4892.8'
 KB: 4917.8'
 SPUD DATE: 8/19/2008
 COMP DATE: 12/22/2008

DATE FIRST PRODUCED 12/23/08
 PRODUCTION METHOD flow
 CHOKE SIZE 10/64
 Csg PRESSURE 5428
 OIL (BBL) 0
 GAS (MCF) 1612
 WATER (BBL) 392

SURFACE CASING
 SIZE: 8 5/8"
 WT/GRD: J-55
 WT/GRD: 32#
 CSA: 3,621
 SX: 660 sx Class G
 380 sx Class G
 CIRC: Y
 TOC: Surf
 HOLE SIZE: 12 1/4"



PRODUCTION CASING
 SIZE: 4 1/2"
 WT/GRD: P-110
 WT/GRD: 15.1#
 CSA: 15,196
 SX: 780 sx Class G
 1240 sx 50/50 Poz G
 CIRC: Y
 TOC: Inside Surf
 HOLE SIZE: 7 7/8"

Stimulation

Stage 12: 8/14/2010	Frac w/ 1,008# 100 mesh, 29,978# 30/50 white sand, 18,375# 30/50 resin coated utilizing 834 bbls FR slick water	8970-76 }	Stage 12 - Wasatch
Stage 11: 8/14/2010	Frac w/ 1,029# 100 mesh, 34,998# 30/50 white sand, 8,400# 30/50 resin coated utilizing 842 bbls FR slick water	9328-32 } 9446-49 }	Stage 11 - Wasatch/Dark Canyon
Stage 10: 8/14/2010	Frac w/ 903# 100 mesh, 31,001# 30/50 white sand, 8,190# 30/50 resin coated utilizing 743 bbls FR slick water	9622-26 } 9653-57 }	Stage 10 - Upper Mesaverde
Stage 9: 8/14/2010	Frac w/ 1,680# 100 mesh, 59,956# 30/50 white sand, 12,075# 30/50 resin coated utilizing 1,367 bbls FR slick water	10994-98 } 11022-26 } 11120-24 }	Stage 9 - Lower Mesaverde
Stage 8: 8/13/2010	Frac w/ 1,113# 100 mesh, 39,964# 30/50 white sand, 8,295# 30/50 resin coated utilizing 918 bbls FR slick water	11504-08 } 11640-44 }	Stage 8 - Lower Mesaverde
Stage 7: 8/13/2010	Frac w/ 2,352# 100 mesh, 84,583# 30/50 white sand, 12,915# 30/50 resin coated utilizing 2,032 bbls FR slick water	11720-23 } 11766-69 } 11822-25 } 11867-70 } 11902-05 }	Stage 7 - Lower Mesaverde
Stage 6: 8/13/2010	Frac w/ 1,890# 100 mesh, 65,516# 30/50 white sand, 12,705# 30/50 resin coated utilizing 1,631 bbls FR slick water	12226-29 } 12264-67 } 12288-93 } 12320-23 }	Stage 6 - Desert/Grassy
Stage 5: 8/13/2010	Frac w/ 1,239# 100 mesh, 45,896# 30/50 white sand, 10,395# 30/50 resin coated utilizing 1,313 bbls FR slick water	12656-60 } 12773-77 }	Stage 5 - Kenilworth/Aberdeen
Stage 4: 12/20/2008	Break dn perms w/149,800# 40/70 prime plus sand, 2,996 bbls FR slick water, and flushed w/186 bbls 2% dyklor water	12886-94 }	Stage 4 - Spring Canyon
Stage 3: 12/19/2008	Pump 1,000 gal 7.5% hcl acid. FR slick water/linear gel frac well w/135,000# 40/70 prime plus sand, 3,212 bbls FR slick water/linear gel	13209-11 } 13379-83 } 13408-12 }	Stage 3 - MN21 Stage 3 - MN21 Stage 3 - MN21
Stage 2: 12/19/2008	Pump 1,000 gal 7.5% hcl acid. FR slick water/linear gel frac well w/87,000# 40/70 prime plus sand, 5,430 bbls, FR slick water/linear gel	14088-92 } 14178-82 } 14236-40 } 14276-80 }	Stage 2 - Mancos Stage 2 - Mancos Stage 2 - Mancos
Stage 1: 12/17/2008	Pump 1,000 gal 7.5% hcl acid. FR slick water/linear gel frac well w/87,500# 40/70 Prime plus sand, 5,198 bbls FR slick water/linear gel	14386-90 } 14422-26 } 14457-61 } 14518-22 } 14597-601 } 14668-70 }	Stage 1 - Mancos Stage 1 - Mancos Stage 1 - Mancos Stage 1 - Mancos

Revised by:	Date
KTM	9/28/2010

Plugs drilled w/ Coil

MD 15,215
 TD 15,215

PBTD @ 14,900' (8/18/10)

C

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Gasco Production Co Operator Account Number: N 2575
Address: 8 Inverness Drive East, Ste 100
city Englewood
state Co zip 80112 Phone Number: (303) 996-1805

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304739717	Federal 11-19-9-19		NWNW	19	9S	19E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
E	17054	17054	8/19/2008			1/17/2011	
Comments: Change formation from MVMCS to <u>WSMVM</u> — 1/26/2011							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Jessica Berg
Name (Please Print)
Jessica Berg
Signature
Production Tech
Title
1/19/2011
Date

RECEIVED

JAN 19 2011

DIV. OF OIL, GAS & MINING

(5/2000)

Effective Date: 4/16/2015

FORMER OPERATOR:	NEW OPERATOR:
Gasco Production Company N2575 7979 E. Tufts Avenue, Suite 11500 Denver, CO 80237 303-996-1805	Badlands Production Company N4265 7979 E. Tufts Avenue, Suite 11500 Denver, CO 80237 303-996-1805
CA Number(s):	Unit(s): Gate Canyon, Wilkin Ridge Deep, RBU-EOR-GRRV

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attached List									

OPERATOR CHANGES DOCUMENTATION:

- Sundry or legal documentation was received from the **FORMER** operator on: 6/2/2015
- Sundry or legal documentation was received from the **NEW** operator on: 6/2/2015
- New operator Division of Corporations Business Number: 1454161-0143

REVIEW:

- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 6/2/2015
- Receipt of Acceptance of Drilling Procedures for APD on: N/A
- Reports current for Production/Disposition & Sundries: 6/3/2015
- OPS/SI/TA well(s) reviewed for full cost bonding: 1/20/2016
- UIC5 on all disposal/injection/storage well(s) approved on: N/A
- Surface Facility(s) included in operator change: None
- Inspections of PA state/fee well sites complete on (only upon operators request): N/A

NEW OPERATOR BOND VERIFICATION:

- Federal well(s) covered by Bond Number: SUR0027842
- Indian well(s) covered by Bond Number: N/A
- State/fee well(s) covered by Bond Number(s): SUR0027845
SUR0035619 -FCB

DATA ENTRY:

- Well(s) update in the **OGIS** on: 1/22/2016
- Entity Number(s) updated in **OGIS** on: 1/22/2016
- Unit(s) operator number update in **OGIS** on: 1/22/2016
- Surface Facilities update in **OGIS** on: N/A
- State/Fee well(s) attached to bond(s) in **RBDMS** on: 1/22/2016
- Surface Facilities update in **RBDMS** on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/22/2016

COMMENTS:

From: Gasco Production Company
 To: Badlands Production Company
 Effective Date: 4/16/2015

Well Name	Section	TWN	RNG	API Number	Entity	Mineral	Surface	Type	Status
FEDERAL 23-18G-9-19	18	090S	190E	4304752496		Federal	Federal	OW	APD
FEDERAL 14-17G-9-19	17	090S	190E	4304752522		Federal	Federal	OW	APD
FEDERAL 13-18G-9-19	18	090S	190E	4304752538		Federal	Federal	OW	APD
FEDERAL 23-29G-9-19	29	090S	190E	4304752544		Federal	Federal	OW	APD
FEDERAL 24-20G-9-19	20	090S	190E	4304752545		Federal	Federal	OW	APD
FEDERAL 31-21G-9-19	21	090S	190E	4304752546		Federal	Federal	OW	APD
Federal 323-29-9-19	29	090S	190E	4304753026		Federal	Federal	GW	APD
Federal 421-29-9-19	29	090S	190E	4304753027		Federal	Federal	GW	APD
Federal 322-29-9-19	29	090S	190E	4304753029		Federal	Federal	GW	APD
Federal 431-29-9-19	29	090S	190E	4304753030		Federal	Federal	GW	APD
Federal 432-29-9-19	29	090S	190E	4304753031		Federal	Federal	GW	APD
Federal 414-29-9-19	29	090S	190E	4304753070		Federal	Federal	GW	APD
FEDERAL 412-29-9-19	29	090S	190E	4304753073		Federal	Federal	GW	APD
FEDERAL 213-29-9-19	29	090S	190E	4304753076		Federal	Federal	GW	APD
federal 321-29-9-19	29	090S	190E	4304753078		Federal	Federal	GW	APD
FEDERAL 213-29-9-19	29	090S	190E	4304753079		Federal	Federal	GW	APD
FEDERAL 321-29-9-19	29	090S	190E	4304753080		Federal	Federal	GW	APD
Federal 212-29-9-19	29	090S	190E	4304753133		Federal	Federal	GW	APD
State 321-32-9-19	32	090S	190E	4304754479		State	State	GW	APD
State 423-32-9-19	32	090S	190E	4304754480		State	State	GW	APD
State 421-32-9-19	32	090S	190E	4304754481		State	State	GW	APD
State 413-32-9-19	32	090S	190E	4304754482		State	State	GW	APD
State 323-32-9-19	32	090S	190E	4304754483		State	State	GW	APD
State 431-32-9-19	32	090S	190E	4304754529		State	State	GW	APD
Desert Spring State 224-36-9-18	36	090S	180E	4304754541		State	State	GW	APD
Desert Spring State 243-36-9-18	36	090S	180E	4304754542		State	State	GW	APD
Desert Spring State 241-36-9-18	36	090S	180E	4304754543		State	State	GW	APD
FEDERAL 332-30-9-19	30	090S	190E	4304753012	19650	Federal	Federal	GW	DRL
WILKIN RIDGE FED 43-29-10-17	29	100S	170E	4301333098	15941	Federal	Federal	GW	OPS
LAMB TRUST 11-23-9-19	23	090S	190E	4304736915	16556	Fee	Fee	GW	OPS
SHEEP WASH FED 43-26-9-18	26	090S	180E	4304738573	17201	Federal	Federal	GW	OPS
FEDERAL 13-19-9-19	19	090S	190E	4304739777	18344	Federal	Federal	GW	OPS
FEDERAL 12-17-9-19	17	090S	190E	4304739800	17202	Federal	Federal	GW	OPS
GATE CYN 31-21-11-15	21	110S	150E	4301332391	13787	State	State	GW	P
WILKIN RIDGE ST 12-32-10-17	32	100S	170E	4301332447	14033	State	State	GW	P
GATE CYN 41-20-11-15	20	110S	150E	4301332475	14417	State	State	GW	P
WILKIN RIDGE FED 34-17-10-17	17	100S	170E	4301332560	14726	Federal	Federal	GW	P
GATE CYN 41-19-11-16	19	110S	160E	4301332611	14439	Federal	Federal	GW	P
WILKIN RIDGE ST 44-32-10-17	32	100S	170E	4301332619	15649	State	State	GW	P
WILKIN RIDGE FED 12-4-11-17	4	110S	170E	4301332674	15537	Federal	Federal	GW	P
WILKIN RIDGE ST 24-32-10-17	32	100S	170E	4301332676	15242	State	State	GW	P
WILKIN RIDGE FED 23-29-10-17	29	100S	170E	4301332679	14033	Federal	Federal	GW	P
GATE CYN ST 23-16-11-15	16	110S	150E	4301332685	16082	State	State	GW	P
WILKIN RIDGE ST 34-16-10-17	16	100S	170E	4301332730	15243	State	State	GW	P
WILKIN RIDGE FED 31-29-10-17	29	100S	170E	4301332773	15370	Federal	Federal	GW	P
WILKIN RIDGE 32-08	8	110S	170E	4301332778	14802	Federal	Federal	GW	P
GATE CYN ST 23-16-11-16	16	110S	160E	4301332888	15098	State	State	GW	P
WILKIN RIDGE FED 24-20-10-17	20	100S	170E	4301333081	15714	Federal	Federal	GW	P
WILKIN RIDGE FED 32-20-10-17	20	100S	170E	4301333087	15807	Federal	Federal	GW	P
WILKIN RIDGE FED 14-4-11-17	4	110S	170E	4301333099	15920	Federal	Federal	GW	P
RYE PATCH FED 22-21	22	110S	140E	4301333437	16919	Federal	Federal	GW	P
RYE PATCH FED 24-21	24	110S	140E	4301333443	16367	Federal	Federal	GW	P
SQUAW CROSSING U 5	2	100S	180E	4304730129	16266	State	State	OW	P
RBU 5-11D	11	100S	180E	4304730409	9005	Federal	Federal	OW	P
FEDERAL 7-25A	25	090S	180E	4304730624	9030	Federal	Federal	OW	P

From: Gasco Production Company
 To: Badlands Production Company
 Effective Date: 4/16/2015

RBU 6-2D	2	100S	180E	4304731190	7075	State	State	OW	P
NGC 33-18J	18	090S	190E	4304731200	6155	Federal	Federal	OW	P
RBU 13-2D	2	100S	180E	4304731280	16267	State	State	OW	P
RBU 16-3D	3	100S	180E	4304731352	16268	Federal	Federal	OW	P
RBU 10-11D	11	100S	180E	4304731357	7053	Federal	Federal	OW	P
RBU 8-10D	10	100S	180E	4304731364	4955	Federal	Federal	OW	P
RBU 15-3D	3	100S	180E	4304731539	9965	Federal	Federal	OW	P
RBU 12-12D	12	100S	180E	4304731651	10688	Federal	Federal	OW	P
RBU 2-10D	10	100S	180E	4304731801	10784	Federal	Federal	OW	P
RBU 3-15D	15	100S	180E	4304733600	13213	Federal	Federal	OW	P
RBU 3-12D	12	100S	180E	4304733739	14492	Federal	Federal	OW	P
STATE 7-36A	36	090S	180E	4304733741	14244	State	State	GW	P
FEDERAL 34-29	29	090S	190E	4304733750	13174	Federal	Federal	GW	P
FEDERAL 24-7 #1	7	100S	180E	4304733983	13182	Federal	Federal	GW	P
FEDERAL 23-29 #1	29	090S	190E	4304734111	13441	Federal	Federal	GW	P
FED 24-20-9-19	20	090S	190E	4304734168	14150	Federal	Federal	GW	P
FED 44-20-9-19	20	090S	190E	4304734169	14140	Federal	Federal	GW	P
FED 23-21-9-19	21	090S	190E	4304734199	13601	Federal	Federal	GW	P
FED 32-31-9-19	31	090S	190E	4304734201	13641	Federal	Federal	GW	P
FED 42-29-9-19	29	090S	190E	4304734202	13455	Federal	Federal	GW	P
PETES WASH 23-12 #1	12	100S	170E	4304734286	13492	Federal	Federal	GW	P
STATE 4-32B	32	090S	190E	4304734314	14440	State	State	GW	P
FED 14-18-2 #1	18	100S	180E	4304734539	13491	Federal	Federal	GW	P
FED 43-24-3 #1	24	100S	170E	4304734551	13726	Federal	Federal	GW	P
LYTHAM FED 22-22-9-19	22	090S	190E	4304734607	13640	Federal	Federal	GW	P
FED 11-21-9-19	21	090S	190E	4304734608	14151	Federal	Federal	GW	P
FED 22-30-10-18	30	100S	180E	4304734924	14280	Federal	Federal	GW	P
FEDERAL 43-30-9-19	30	090S	190E	4304735343	14202	Federal	Federal	GW	P
FED 11-22-9-19	22	090S	190E	4304735404	14203	Federal	Federal	GW	P
FED 42-21-9-19	21	090S	190E	4304735405	14928	Federal	Federal	GW	P
STATE 24-16-9-19	16	090S	190E	4304735588	14418	State	Federal	GW	P
FEDERAL 31-21-9-19	21	090S	190E	4304735606	14441	Federal	Federal	GW	P
FEDERAL 12-29-9-19	29	090S	190E	4304735614	14442	Federal	Federal	GW	P
FEDERAL 24-31-9-19	31	090S	190E	4304735623	14640	Federal	Federal	GW	P
FEDERAL 41-31-9-19	31	090S	190E	4304735624	14419	Federal	Federal	GW	P
LAMB TRUST 24-22-9-19	22	090S	190E	4304735732	14496	Fee	Fee	GW	P
LAMB TRUST 24-14-9-19	14	090S	190E	4304735733	14519	Fee	Fee	GW	P
FEDERAL 11-22-10-18	22	100S	180E	4304735808	15592	Federal	Federal	GW	P
FEDERAL 21-6-10-19	6	100S	190E	4304735844	14356	Federal	Federal	GW	P
DESERT SPRING ST 41-36-9-18	36	090S	180E	4304735845	14639	State	State	GW	P
STATE 12-32-9-19	32	090S	190E	4304735995	14871	State	State	GW	P
FEDERAL 12-20-9-19	20	090S	190E	4304736093	14976	Federal	Federal	GW	P
FEDERAL 32-20-9-19	20	090S	190E	4304736094	16120	Federal	Federal	GW	P
FEDERAL 23-30-9-19	30	090S	190E	4304736095	14872	Federal	Federal	GW	P
SHEEP WASH FED 34-26-9-18	26	090S	180E	4304736113	15096	Federal	Federal	GW	P
DESERT SPRING ST 23-36-9-18	36	090S	180E	4304736219	14738	State	State	GW	P
DESERT SPRING ST 21-36-9-18	36	090S	180E	4304736220	14763	State	State	GW	P
DESERT SPRING ST 12-36-9-18	36	090S	180E	4304736233	14764	State	State	GW	P
DESERT SPRING ST 43-36-9-18	36	090S	180E	4304736241	14992	State	State	GW	P
DESERT SPRING ST 34-36-9-18	36	090S	180E	4304736242	14716	State	State	GW	P
FEDERAL 14-31-9-19	31	090S	190E	4304736271	15884	Federal	Federal	GW	P
FEDERAL 12-31-9-19	31	090S	190E	4304736336	15086	Federal	Federal	GW	P
FEDERAL 21-31-9-19	31	090S	190E	4304736368	15605	Federal	Federal	GW	P
FEDERAL 23-31-9-19	31	090S	190E	4304736442	15715	Federal	Federal	GW	P
SHEEP WASH FED 43-25-9-18	25	090S	180E	4304736600	14977	Federal	Federal	GW	P
FEDERAL 43-19-9-19	19	090S	190E	4304736719	15186	Federal	Federal	GW	P

From: Gasco Production Company
 To: Badlands Production Company
 Effective Date: 4/16/2015

SHEEP WASH FED 21-25-9-18	25	090S	180E	4304736727	15475	Federal	Federal	GW	P
FEDERAL 21-30-9-19	30	090S	190E	4304736739	15476	Federal	Federal	GW	P
SHEEP WASH FED 23-25-9-18	25	090S	180E	4304736740	15213	Federal	Federal	GW	P
FEDERAL 23-19-9-19	19	090S	190E	4304736771	15355	Federal	Federal	GW	P
SHEEP WASH FED 41-25-9-18	25	090S	180E	4304736772	15338	Federal	Federal	GW	P
FEDERAL 41-30-9-19	30	090S	190E	4304736817	15212	Federal	Federal	GW	P
LAMB TRUST 34-22-9-19	22	090S	190E	4304736913	15187	Fee	Fee	GW	P
LAMB TRUST 14-14-9-19	14	090S	190E	4304736916	17012	Fee	Fee	GW	P
DESERT SPRING ST 33-36-9-18	36	090S	180E	4304737115	15011	State	State	GW	P
FEDERAL 14-17-9-19	17	090S	190E	4304737116	16163	Federal	Federal	GW	P
FEDERAL 34-18-9-19	18	090S	190E	4304737117	16275	Federal	Federal	GW	P
UTELAND ST 41-2-10-18	2	100S	180E	4304737132	15087	State	State	GW	P
UTELAND ST 43-2-10-18	2	100S	180E	4304737338	15365	State	State	GW	P
FEDERAL 41-19-9-19	19	090S	190E	4304737611	16311	Federal	Federal	GW	P
FEDERAL 32-30-9-19	30	090S	190E	4304737612	16051	Federal	Federal	GW	P
FEDERAL 12-30-9-19	30	090S	190E	4304737613	16052	Federal	Federal	GW	P
FEDERAL 21-19-9-19	19	090S	190E	4304737621	16253	Federal	Federal	GW	P
FEDERAL 14-18-9-19	18	090S	190E	4304737622	16264	Federal	Federal	GW	P
FEDERAL 34-30-9-19	30	090S	190E	4304737630	16557	Federal	Federal	GW	P
DESERT SPRING FED 21-1-10-18	1	100S	180E	4304737631	15961	Federal	Federal	GW	P
FEDERAL 12-1-10-18	1	100S	180E	4304737646	16023	Federal	Federal	GW	P
SHEEP WASH FED 14-25-9-18	25	090S	180E	4304737647	16121	Federal	Federal	GW	P
UTELAND ST 21-2-10-18	2	100S	180E	4304737676	16254	State	State	GW	P
UTELAND ST 12-2-10-18	2	100S	180E	4304737677	15806	State	State	GW	P
UTELAND ST 34-2-10-18	2	100S	180E	4304738028	16868	State	State	GW	P
FEDERAL 14-19-9-19	19	090S	190E	4304738336	16467	Federal	Federal	GW	P
FEDERAL 34-19-9-19	19	090S	190E	4304738337	16119	Federal	Federal	GW	P
SHEEP WASH FED 41-26-9-18	26	090S	180E	4304738351	16884	Federal	Federal	GW	P
SHEEP WASH FED 32-25-9-18	25	090S	180E	4304738352	16349	Federal	Federal	GW	P
SHEEP WASH FED 34-25-9-18	25	090S	180E	4304738353	16210	Federal	Federal	GW	P
FEDERAL 12-19-9-19	19	090S	190E	4304738407	16236	Federal	Federal	GW	P
SHEEP WASH FED 23-26-9-18	26	090S	180E	4304738465	16558	Federal	Federal	GW	P
SHEEP WASH FED 12-25-9-18	25	090S	180E	4304738469	16449	Federal	Federal	GW	P
FEDERAL 23-18-9-19	18	090S	190E	4304738575	16312	Federal	Federal	GW	P
LAMB TRUST 34-22A-9-19	22	090S	190E	4304738673	15832	Fee	Fee	GW	P
UTELAND FED 42-11-10-18	11	100S	180E	4304738896	16792	Federal	Federal	GW	P
STATE 21-32B	32	090S	190E	4304739170	16309	State	State	GW	P
STATE 22-32A	32	090S	190E	4304739171	16308	State	State	GW	P
STATE 21-32A	32	090S	190E	4304739172	16310	State	State	GW	P
FEDERAL 11-19-9-19	19	090S	190E	4304739717	17054	Federal	Federal	GW	P
SHEEP WASH FED 31-25-9-18	25	090S	180E	4304739729	17241	Federal	Federal	GW	P
SHEEP WASH FED 11-25-9-18	25	090S	180E	4304739730	17266	Federal	Federal	GW	P
DESERT SPG FED 41-1-10-18	1	100S	180E	4304739773	17013	Federal	Federal	GW	P
FED 32-19X-9-19(RIGSKID)	19	090S	190E	4304740233	17014	Federal	Federal	GW	P
FEDERAL 23-30G-9-19	30	090S	190E	4304751280	18211	Federal	Federal	OW	P
FEDERAL 34-19G-9-19	19	090S	190E	4304751281	18210	Federal	Federal	OW	P
FEDERAL 442-30-9-19	30	090S	190E	4304752870	19647	Federal	Federal	GW	P
FEDERAL 333-30-9-19	30	090S	190E	4304752872	19648	Federal	Federal	GW	P
FEDERAL 423-30-9-19	30	090S	190E	4304753011	19649	Federal	Federal	GW	P
Desert Springs State 412-36-9-18	36	090S	180E	4304753324	19783	State	State	GW	P
Desert Springs State 424-36-9-18	36	090S	180E	4304753325	19783	State	State	GW	P
Desert Springs State 133-36-9-18	36	090S	180E	4304753326	19747	State	State	GW	P
Desert Spring State 142-36-9-18	36	090S	180E	4304753327	19747	State	State	GW	P
DESERT SPRINGS ST 422-36-9-18	36	090S	180E	4304753328	19783	State	State	GW	P
WILKIN RIDGE ST 31-32-10-17	32	100S	170E	4301332677	15144	State	State	GW	S
RBU 4-11D	11	100S	180E	4304730718	16269	Federal	Federal	OW	S

From: Gasco Production Company
To: Badlands Production Company
Effective Date: 4/16/2015

RBU 2-11D	11	100S	180E	4304730826	16270	Federal	Federal	OW	S
RBU 6-11D	11	100S	180E	4304731192	16271	Federal	Federal	OW	S
STATE 2-32B	32	090S	190E	4304732221	11371	State	State	GW	S
STATE 9-36A	36	090S	180E	4304732225	11364	State	State	GW	S
FEDERAL 13-30B	30	090S	190E	4304733581	13249	Federal	Federal	GW	S
STATE 13-36A	36	090S	180E	4304733598	17838	State	State	GW	S
FEDERAL 16-26A	26	090S	180E	4304733601	12928	Federal	Federal	GW	S
FEDERAL 31-29	29	090S	190E	4304733653	13077	Federal	Federal	GW	S
RBU 1-10D	10	100S	180E	4304734312	16265	Federal	Federal	OW	S
FEDERAL 13-18-9-19	18	090S	190E	4304739776	17149	Federal	Federal	GW	S

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

UTU-76482

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Desert Spring Fed 21-1-10-18

2. NAME OF OPERATOR:
Gasco Production Company

9. API NUMBER:
4304737631

3. ADDRESS OF OPERATOR:
7979 E. Tufts Ave. CITY Denver STATE CO ZIP 80237

PHONE NUMBER:
(303) 483-0044

10. FIELD AND POOL, OR WILDCAT:
Uteland Butte

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 0633 FNL 1512 FWL

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 1 10S 18E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 4/16/2015	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco Production Company requests a change of operator on this well, in addition to the wells on the attached list from Gasco Production Company to Badlands Production Company, effective date of 4/16/2015.

Gasco Production Company
7979 E Tufts Ave, Suite 1150
Denver CO 80237
303-996-1805

Michael Decker

Michael Decker, Exec. Vice President & COO

Badlands Production Company
7979 E Tufts Ave, Suite 1150
Denver CO 80237
303-996-1805

Michael Decker

Michael Decker, Exec. Vice President & COO

RECEIVED

JUN 02 2015

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Lindsey Cooke

TITLE Engineering Tech

SIGNATURE

Lindsey Cooke

DATE 5/18/2015

(This space for State use only)

APPROVED

JAN 22 2016

DIV. OIL GAS & MINING
BY: *Rachel Medina*

Well Name	Section	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
FEDERAL 332-30-9-19	30	090S	190E	4304753012	19650	Federal	Federal	GW	DRL
WILKIN RIDGE FED 43-29-10-17	29	100S	170E	4301333098	15941	Federal	Federal	GW	OPS
LAMB TRUST 11-23-9-19	23	090S	190E	4304736915	16556	Fee	Fee	GW	OPS
SHEEP WASH FED 43-26-9-18	26	090S	180E	4304738573	17201	Federal	Federal	GW	OPS
FEDERAL 13-19-9-19	19	090S	190E	4304739777	18344	Federal	Federal	GW	OPS
FEDERAL 12-17-9-19	17	090S	190E	4304739800	17202	Federal	Federal	GW	OPS
GATE CYN 31-21-11-15	21	110S	150E	4301332391	13787	State	State	GW	P
WILKIN RIDGE ST 12-32-10-17	32	100S	170E	4301332447	14033	State	State	GW	P
GATE CYN 41-20-11-15	20	110S	150E	4301332475	14417	State	State	GW	P
WILKIN RIDGE FED 34-17-10-17	17	100S	170E	4301332560	14726	Federal	Federal	GW	P
GATE CYN 41-19-11-16	19	110S	160E	4301332611	14439	Federal	Federal	GW	P
WILKIN RIDGE ST 44-32-10-17	32	100S	170E	4301332619	15649	State	State	GW	P
WILKIN RIDGE FED 12-4-11-17	4	110S	170E	4301332674	15537	Federal	Federal	GW	P
WILKIN RIDGE ST 24-32-10-17	32	100S	170E	4301332676	15242	State	State	GW	P
WILKIN RIDGE FED 23-29-10-17	29	100S	170E	4301332679	14033	Federal	Federal	GW	P
GATE CYN ST 23-16-11-15	16	110S	150E	4301332685	16082	State	State	GW	P
WILKIN RIDGE ST 34-16-10-17	16	100S	170E	4301332730	15243	State	State	GW	P
WILKIN RIDGE FED 31-29-10-17	29	100S	170E	4301332773	15370	Federal	Federal	GW	P
WILKIN RIDGE 32-08	8	110S	170E	4301332778	14802	Federal	Federal	GW	P
GATE CYN ST 23-16-11-16	16	110S	160E	4301332888	15098	State	State	GW	P
WILKIN RIDGE FED 24-20-10-17	20	100S	170E	4301333081	15714	Federal	Federal	GW	P
WILKIN RIDGE FED 32-20-10-17	20	100S	170E	4301333087	15807	Federal	Federal	GW	P
WILKIN RIDGE FED 14-4-11-17	4	110S	170E	4301333099	15920	Federal	Federal	GW	P
RYE PATCH FED 22-21	22	110S	140E	4301333437	16919	Federal	Federal	GW	P
RYE PATCH FED 24-21	24	110S	140E	4301333443	16367	Federal	Federal	GW	P
RBUS 5-11D	11	100S	180E	4304730409	9005	Federal	Federal	OW	P
FEDERAL 7-25A	25	090S	180E	4304730624	9030	Federal	Federal	OW	P
RBUS 6-2D	2	100S	180E	4304731190	7075	State	State	OW	P
NGC 33-18J	18	090S	190E	4304731200	6155	Federal	Federal	OW	P
RBUS 13-2D	2	100S	180E	4304731280	16267	State	State	OW	P
RBUS 16-3D	3	100S	180E	4304731352	16268	Federal	Federal	OW	P
RBUS 10-11D	11	100S	180E	4304731357	7053	Federal	Federal	OW	P
RBUS 8-10D	10	100S	180E	4304731364	4955	Federal	Federal	OW	P
RBUS 15-3D	3	100S	180E	4304731539	9965	Federal	Federal	OW	P
RBUS 12-12D	12	100S	180E	4304731651	10688	Federal	Federal	OW	P
RBUS 2-10D	10	100S	180E	4304731801	10784	Federal	Federal	OW	P
RBUS 3-15D	15	100S	180E	4304733600	13213	Federal	Federal	OW	P
RBUS 3-12D	12	100S	180E	4304733739	14492	Federal	Federal	OW	P
STATE 7-36A	36	090S	180E	4304733741	14244	State	State	GW	P
FEDERAL 34-29	29	090S	190E	4304733750	13174	Federal	Federal	GW	P
FEDERAL 24-7 #1	7	100S	180E	4304733983	13182	Federal	Federal	GW	P
FEDERAL 23-29 #1	29	090S	190E	4304734111	13441	Federal	Federal	GW	P
FED 24-20-9-19	20	090S	190E	4304734168	14150	Federal	Federal	GW	P
FED 44-20-9-19	20	090S	190E	4304734169	14140	Federal	Federal	GW	P
FED 23-21-9-19	21	090S	190E	4304734199	13601	Federal	Federal	GW	P
FED 32-31-9-19	31	090S	190E	4304734201	13641	Federal	Federal	GW	P
FED 42-29-9-19	29	090S	190E	4304734202	13455	Federal	Federal	GW	P
PETES WASH 23-12 #1	12	100S	170E	4304734286	13492	Federal	Federal	GW	P
STATE 4-32B	32	090S	190E	4304734314	14440	State	State	GW	P
FED 14-18-2 #1	18	100S	180E	4304734539	13491	Federal	Federal	GW	P
FED 43-24-3 #1	24	100S	170E	4304734551	13726	Federal	Federal	GW	P
LYTHAM FED 22-22-9-19	22	090S	190E	4304734607	13640	Federal	Federal	GW	P
FED 11-21-9-19	21	090S	190E	4304734608	14151	Federal	Federal	GW	P
FED 22-30-10-18	30	100S	180E	4304734924	14280	Federal	Federal	GW	P
FEDERAL 43-30-9-19	30	090S	190E	4304735343	14202	Federal	Federal	GW	P
FED 11-22-9-19	22	090S	190E	4304735404	14203	Federal	Federal	GW	P
FED 42-21-9-19	21	090S	190E	4304735405	14928	Federal	Federal	GW	P
STATE 24-16-9-19	16	090S	190E	4304735588	14418	State	Federal	GW	P

FEDERAL 31-21-9-19	21	090S	190E	4304735606	14441	Federal	Federal	GW	P
FEDERAL 12-29-9-19	29	090S	190E	4304735614	14442	Federal	Federal	GW	P
FEDERAL 24-31-9-19	31	090S	190E	4304735623	14640	Federal	Federal	GW	P
FEDERAL 41-31-9-19	31	090S	190E	4304735624	14419	Federal	Federal	GW	P
LAMB TRUST 24-22-9-19	22	090S	190E	4304735732	14496	Fee	Fee	GW	P
LAMB TRUST 24-14-9-19	14	090S	190E	4304735733	14519	Fee	Fee	GW	P
FEDERAL 11-22-10-18	22	100S	180E	4304735808	15592	Federal	Federal	GW	P
FEDERAL 21-6-10-19	6	100S	190E	4304735844	14356	Federal	Federal	GW	P
DESERT SPRING ST 41-36-9-18	36	090S	180E	4304735845	14639	State	State	GW	P
STATE 12-32-9-19	32	090S	190E	4304735995	14871	State	State	GW	P
FEDERAL 12-20-9-19	20	090S	190E	4304736093	14976	Federal	Federal	GW	P
FEDERAL 32-20-9-19	20	090S	190E	4304736094	16120	Federal	Federal	GW	P
FEDERAL 23-30-9-19	30	090S	190E	4304736095	14872	Federal	Federal	GW	P
SHEEP WASH FED 34-26-9-18	26	090S	180E	4304736113	15096	Federal	Federal	GW	P
DESERT SPRING ST 23-36-9-18	36	090S	180E	4304736219	14738	State	State	GW	P
DESERT SPRING ST 21-36-9-18	36	090S	180E	4304736220	14763	State	State	GW	P
DESERT SPRING ST 12-36-9-18	36	090S	180E	4304736233	14764	State	State	GW	P
DESERT SPRING ST 43-36-9-18	36	090S	180E	4304736241	14992	State	State	GW	P
DESERT SPRING ST 34-36-9-18	36	090S	180E	4304736242	14716	State	State	GW	P
FEDERAL 14-31-9-19	31	090S	190E	4304736271	15884	Federal	Federal	GW	P
FEDERAL 12-31-9-19	31	090S	190E	4304736336	15086	Federal	Federal	GW	P
FEDERAL 21-31-9-19	31	090S	190E	4304736368	15605	Federal	Federal	GW	P
FEDERAL 23-31-9-19	31	090S	190E	4304736442	15715	Federal	Federal	GW	P
SHEEP WASH FED 43-25-9-18	25	090S	180E	4304736600	14977	Federal	Federal	GW	P
FEDERAL 43-19-9-19	19	090S	190E	4304736719	15186	Federal	Federal	GW	P
SHEEP WASH FED 21-25-9-18	25	090S	180E	4304736727	15475	Federal	Federal	GW	P
FEDERAL 21-30-9-19	30	090S	190E	4304736739	15476	Federal	Federal	GW	P
SHEEP WASH FED 23-25-9-18	25	090S	180E	4304736740	15213	Federal	Federal	GW	P
FEDERAL 23-19-9-19	19	090S	190E	4304736771	15355	Federal	Federal	GW	P
SHEEP WASH FED 41-25-9-18	25	090S	180E	4304736772	15338	Federal	Federal	GW	P
FEDERAL 41-30-9-19	30	090S	190E	4304736817	15212	Federal	Federal	GW	P
LAMB TRUST 34-22-9-19	22	090S	190E	4304736913	15187	Fee	Fee	GW	P
LAMB TRUST 14-14-9-19	14	090S	190E	4304736916	17012	Fee	Fee	GW	P
DESERT SPRING ST 33-36-9-18	36	090S	180E	4304737115	15011	State	State	GW	P
FEDERAL 14-17-9-19	17	090S	190E	4304737116	16163	Federal	Federal	GW	P
FEDERAL 34-18-9-19	18	090S	190E	4304737117	16275	Federal	Federal	GW	P
UTELAND ST 41-2-10-18	2	100S	180E	4304737132	15087	State	State	GW	P
UTELAND ST 43-2-10-18	2	100S	180E	4304737338	15365	State	State	GW	P
FEDERAL 41-19-9-19	19	090S	190E	4304737611	16311	Federal	Federal	GW	P
FEDERAL 32-30-9-19	30	090S	190E	4304737612	16051	Federal	Federal	GW	P
FEDERAL 12-30-9-19	30	090S	190E	4304737613	16052	Federal	Federal	GW	P
FEDERAL 21-19-9-19	19	090S	190E	4304737621	16253	Federal	Federal	GW	P
FEDERAL 14-18-9-19	18	090S	190E	4304737622	16264	Federal	Federal	GW	P
FEDERAL 34-30-9-19	30	090S	190E	4304737630	16557	Federal	Federal	GW	P
DESERT SPRING FED 21-1-10-18	1	100S	180E	4304737631	15961	Federal	Federal	GW	P
FEDERAL 12-1-10-18	1	100S	180E	4304737646	16023	Federal	Federal	GW	P
SHEEP WASH FED 14-25-9-18	25	090S	180E	4304737647	16121	Federal	Federal	GW	P
UTELAND ST 21-2-10-18	2	100S	180E	4304737676	16254	State	State	GW	P
UTELAND ST 12-2-10-18	2	100S	180E	4304737677	15806	State	State	GW	P
UTELAND ST 34-2-10-18	2	100S	180E	4304738028	16868	State	State	GW	P
FEDERAL 14-19-9-19	19	090S	190E	4304738336	16467	Federal	Federal	GW	P
FEDERAL 34-19-9-19	19	090S	190E	4304738337	16119	Federal	Federal	GW	P
SHEEP WASH FED 41-26-9-18	26	090S	180E	4304738351	16884	Federal	Federal	GW	P
SHEEP WASH FED 32-25-9-18	25	090S	180E	4304738352	16349	Federal	Federal	GW	P
SHEEP WASH FED 34-25-9-18	25	090S	180E	4304738353	16210	Federal	Federal	GW	P
FEDERAL 12-19-9-19	19	090S	190E	4304738407	16236	Federal	Federal	GW	P
SHEEP WASH FED 23-26-9-18	26	090S	180E	4304738465	16558	Federal	Federal	GW	P
SHEEP WASH FED 12-25-9-18	25	090S	180E	4304738469	16449	Federal	Federal	GW	P
FEDERAL 23-18-9-19	18	090S	190E	4304738575	16312	Federal	Federal	GW	P

LAMB TRUST 34-22A-9-19	22	090S	190E	4304738673	15832	Fee	Fee	GW	P
UTELAND FED 42-11-10-18	11	100S	180E	4304738896	16792	Federal	Federal	GW	P
STATE 21-32B	32	090S	190E	4304739170	16309	State	State	GW	P
STATE 22-32A	32	090S	190E	4304739171	16308	State	State	GW	P
STATE 21-32A	32	090S	190E	4304739172	16310	State	State	GW	P
FEDERAL 11-19-9-19	19	090S	190E	4304739717	17054	Federal	Federal	GW	P
SHEEP WASH FED 31-25-9-18	25	090S	180E	4304739729	17241	Federal	Federal	GW	P
SHEEP WASH FED 11-25-9-18	25	090S	180E	4304739730	17266	Federal	Federal	GW	P
DESERT SPG FED 41-1-10-18	1	100S	180E	4304739773	17013	Federal	Federal	GW	P
FED 32-19X-9-19(RIGSKID)	19	090S	190E	4304740233	17014	Federal	Federal	GW	P
FEDERAL 23-30G-9-19	30	090S	190E	4304751280	18211	Federal	Federal	OW	P
FEDERAL 34-19G-9-19	19	090S	190E	4304751281	18210	Federal	Federal	OW	P
FEDERAL 442-30-9-19	30	090S	190E	4304752870	19647	Federal	Federal	GW	P
FEDERAL 333-30-9-19	30	090S	190E	4304752872	19648	Federal	Federal	GW	P
FEDERAL 423-30-9-19	30	090S	190E	4304753011	19649	Federal	Federal	GW	P
Desert Springs State 412-36-9-18	36	090S	180E	4304753324	19783	State	State	GW	P
Desert Springs State 424-36-9-18	36	090S	180E	4304753325	19783	State	State	GW	P
Desert Springs State 133-36-9-18	36	090S	180E	4304753326	19747	State	State	GW	P
Desert Spring State 142-36-9-18	36	090S	180E	4304753327	19747	State	State	GW	P
DESERT SPRINGS ST 422-36-9-18	36	090S	180E	4304753328	19783	State	State	GW	P
WILKIN RIDGE ST 31-32-10-17	32	100S	170E	4301332677	15144	State	State	GW	S
SQUAW CROSSING U 5	2	100S	180E	4304730129	16266	State	State	OW	S
RBV 4-11D	11	100S	180E	4304730718	16269	Federal	Federal	OW	S
RBV 2-11D	11	100S	180E	4304730826	16270	Federal	Federal	OW	S
RBV 6-11D	11	100S	180E	4304731192	16271	Federal	Federal	OW	S
STATE 2-32B	32	090S	190E	4304732221	11371	State	State	GW	S
STATE 9-36A	36	090S	180E	4304732225	11364	State	State	GW	S
FEDERAL 13-30B	30	090S	190E	4304733581	13249	Federal	Federal	GW	S
STATE 13-36A	36	090S	180E	4304733598	17838	State	State	GW	S
FEDERAL 16-26A	26	090S	180E	4304733601	12928	Federal	Federal	GW	S
FEDERAL 31-29	29	090S	190E	4304733653	13077	Federal	Federal	GW	S
RBV 1-10D	10	100S	180E	4304734312	16265	Federal	Federal	OW	S
FEDERAL 13-18-9-19	18	090S	190E	4304739776	17149	Federal	Federal	GW	S