

October 15, 2007

Fluid Minerals Group
Bureau of Land Management
Vernal Field Office
170 South 500 East
Vernal, Utah 84078

RE: Application for Permit to Drill—XTO Energy, Inc.
Love 5-21G
1,981' FNL & 660' FWL, SW/4 NW/4,
Section 21, T11S, R21E, SLB&M, Uintah County, Utah

Dear Fluid Minerals Group:

On behalf of XTO Energy, Inc. Buys & Associates, Inc. respectfully submits the enclosed original and three copies of the Application for Permit to Drill (APD) for the above referenced BLM administered vertical well. Included with the APD is the following supplemental information:

- Exhibit "A" - Survey plats, layouts and photos of the proposed well site;
- Exhibit "B" - Proposed location maps with access and utility corridors;
- Exhibit "C" - Production site layout;
- Exhibit "D" - Vertical Drilling Plan
- Exhibit "E" - Surface Use Plan with APD Certification;
- Exhibit "F" - Typical BOP and Choke Manifold diagram;
- Exhibit "G" - Cultural and Paleontological Clearance Reports.

Please accept this letter as XTO Energy, Inc.'s, written request for confidential treatment of all information contained in and pertaining to this application.

Thank you very much for your timely consideration of this application. Please feel free to contact myself or Ken Secrest of XTO Energy, Inc. at 435-722-4521 if you have any questions or need additional information.

Sincerely,

Don Hamilton

Don Hamilton
Agent for XTO Energy, Inc.

cc: Diana Mason, Division of Oil, Gas and Mining
Ken Secrest, XTO Energy, Inc.

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DIV. OF OIL, GAS & MINING

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CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

5. Lease Serial No. UTU-76040	
6. If Indian, Allottee or Tribe Name N/A	
7. If Unit or CA Agreement, Name and No. N/A	
8. Lease Name and Well No. Love 5-21G	
9. API Well No. 4304739708	
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER	10. Field and Pool, or Exploratory undesignated Love 622
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone	11. Sec., T. R. M. or Blk. and Survey or Area Section 21, T11S, R21E, SLB&M
2. Name of Operator XTO Energy, Inc.	12. County or Parish Uintah
3a. Address PO Box 1360; 978 North Crescent Roosevelt, UT 84066	13. State UT
3b. Phone No. (include area code) 435-722-4521	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 1,981' ENL & 660' FWL, SW/4 NW/4, 621588x At proposed prod. zone 44116274 39.847855 -109.578789	
14. Distance in miles and direction from nearest town or post office* 17.41 miles south of Ouray, Utah	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1,981'	16. No. of acres in lease 1,280 acres
17. Spacing Unit dedicated to this well 40 acres	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1,940'	20. BLM/BIA Bond No. on file UTB-000138
19. Proposed Depth 8,800'	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5,826' GR	22. Approximate date work will start* 01/01/2008
	23. Estimated duration 14 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature Don Hamilton	Name (Printed/Typed) Don Hamilton	Date 10/15/2007
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Title
Agent for XTO Energy, Inc.

Approved by (Signature) Bradley G. Hill	Name (Printed/Typed) BRADLEY G. HILL	Date 10-16-07
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Title
ENVIRONMENTAL MANAGER

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

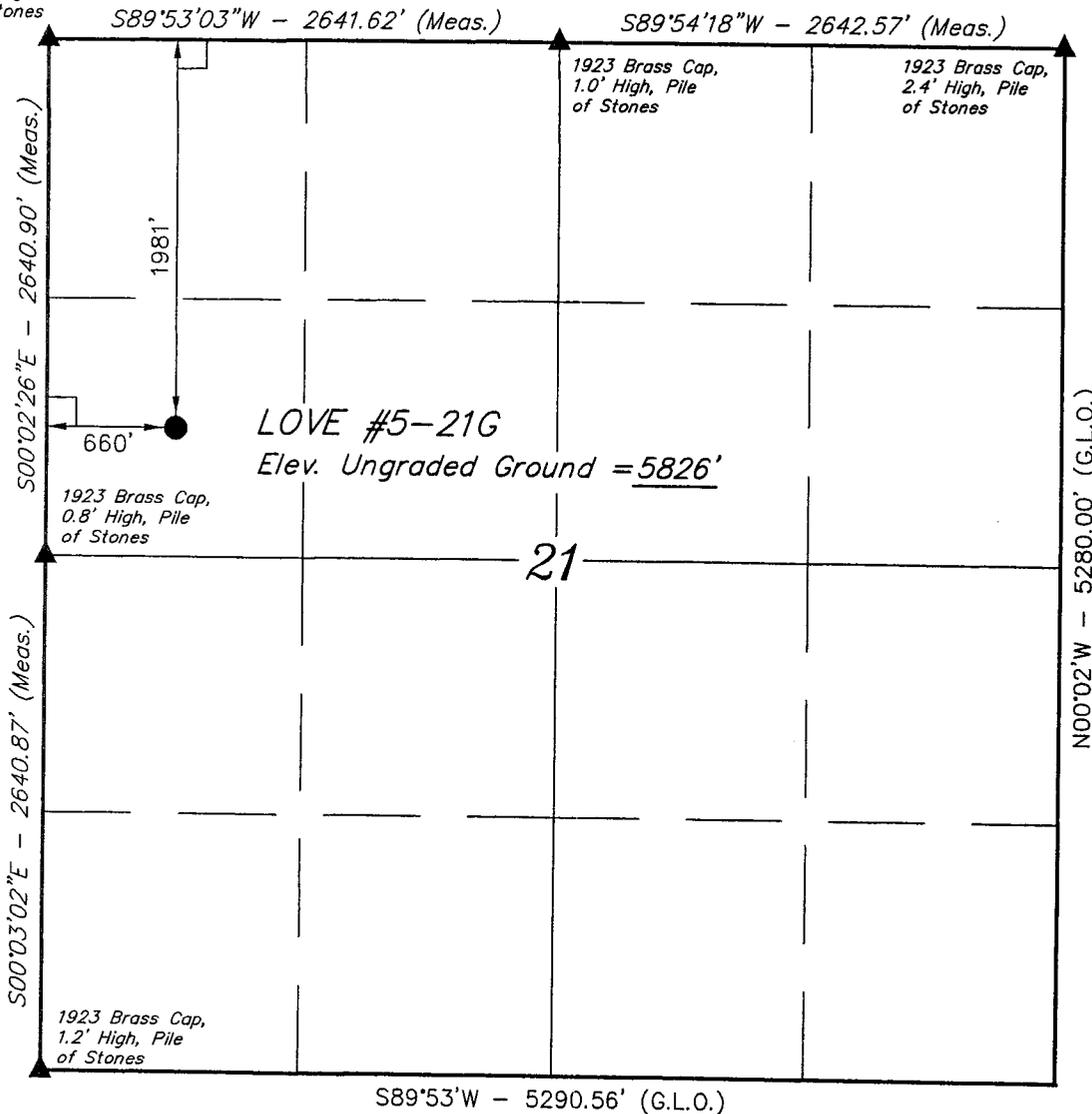
*(Instructions on page 2)

Federal Approval of this
Action is Necessary

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T11S, R21E, S.L.B.&M.

1923 Brass Cap,
1.0' High, Pile
of Stones



DOMINION EXPLR. & PROD., INC.

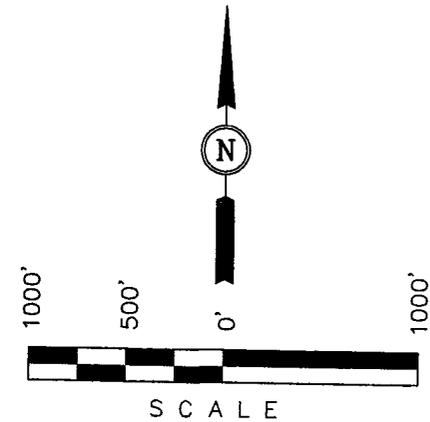
Well location, LOVE #5-21G, located as shown in the SW 1/4 NW 1/4 of Section 21, T11S, R21E, S.L.B.&M., Uintah County Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHEAST CORNER OF SECTION 2, T11S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5584 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

John H. ...
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)
LATITUDE = 39°50'52.36" (39.847878)
LONGITUDE = 109°34'46.03" (109.579453)
(AUTONOMOUS NAD 27)
LATITUDE = 39°50'52.48" (39.847911)
LONGITUDE = 109°34'43.56" (109.578767)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 10-05-06	DATE DRAWN: 10-08-06
PARTY B.B. K.A. C.G.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE DOMINION EXPLR. & PROD., INC	

XTO ENERGY INC.

Love 5-21G

APD Data

October 9, 2007

Location: 1981' FNL & 660' FWL, Sec. 21, T11S,R21E County: Uintah

State: Utah

GREATEST PROJECTED TD: 8800' MD
APPROX GR ELEV: 5826'

OBJECTIVE: Wasatch/Mesaverde
Est KB ELEV: 5840' (14' AGL)

1. MUD PROGRAM:

INTERVAL	0' to 2200'	2200' to 8800'
HOLE SIZE	12.25"	7.875"
MUD TYPE	FW/Spud Mud	KCl Based LSND / Gel Chemical
WEIGHT	8.4	8.6-9.20
VISCOSITY	NC	30-60
WATER LOSS	NC	8-15

Remarks: Use fibrous materials as needed to control seepage and lost circulation. Pump high viscosity sweeps as needed for hole cleaning. Raise viscosity at TD for logging. Reduce viscosity after logging for cementing purposes.

2. CASING PROGRAM:

Surface Casing: 8.625" casing set at ± 2200' in a 12.25" hole filled with 8.4 ppg mud

Interval	Length	Wt	Gr	Cplg	Coll Rating (psi)	Burst Rating (psi)	Jt Str (M-lbs)	ID (in)	Drift (in)	SF Coll	SF Burst	SF Ten
0'-2200'	2200'	24#	J-55	ST&C	1370	3.07	244	8.097	7.972	1.43	3.07	4.62

Production Casing: 5.5" casing set at ±8800' in a 7.875" hole filled with 9.2 ppg mud.

Interval	Length	Wt	Gr	Cplg	Coll Rating (psi)	Burst Rating (psi)	Jt Str (M-lbs)	ID (in)	Drift (in)	SF Coll	SF Burst	SF Ten
0'-8800'	8800'	17#	N-80	LT&C	6280	7740	348	4.892	4.767	1.89	2.32	2.33

Collapse and burst loads calculated at TVD with 0.1 psi/ft gas gradient back up.

3. WELLHEAD:

- A. Casing Head: Larkin Fig 92 (or equivalent), 9" nominal, 2,000 psig WP (4,000 psig test) with 8-5/8" 8rnd thread on bottom (or slip-on, weld-on) and 11-3/4" 8rnd thread on top.
- B. Tubing Head: Larkin Fig 612 (or equivalent), 6.456" nominal, 5,000 psig WP, 5-1/2" 8rnd female thread on bottom (or slip-on, weld-on), 8-5/8" 8rnd thread on top.

4. CEMENT PROGRAM:

A. Surface: 8.625", 24#, J-55, ST&C casing to be set at ±2200' in 12.25" hole.

LEAD:

±514 sx of Type V cement (or equivalent) typically containing accelerator and LCM.

TAIL:

225 sx of Type V cement (or equivalent) typically containing accelerator and LCM.

Total estimated slurry volume for the 8.625" surface casing is 1247.5 ft³. Slurry includes 35% excess of calculated open hole annular volume to 2200'.

B. Production: 5.5", 17#, N-80 (or equiv.), LT&C casing to be set at ±8800' in 7.875" hole.

LEAD:

±391 sx of Premium Plus V Blend. (Type V/Poz/Gel) or equivalent, with dispersant, fluid loss, accelerator, & LCM mixed at 11.6 ppg, 3.12 ft³/sk, 17.71 gal wtr/sx.

TAIL:

300 sx Class G or equivalent cement with poz, bonding additive, LCM, dispersant, & fluid loss mixed at 13.0 ppg, 1.75 cuft/sx, 9.09 gal/sx.

Total estimated slurry volume for the 5.5" production casing is 1745 ft³. Slurry includes 15% excess of calculated open hole annular volume.

Note: The slurry design may change slightly based upon actual conditions. Final cement volumes will be determined from the caliper logs plus 15% or greater excess. The cement is designed to circulate on surface and intermediate casing strings.

5. LOGGING PROGRAM:

A. Mud Logger: The mud logger will come on at intermediate casing point and will remain on the hole until TD. The mud will be logged in 10' intervals.

B. Open Hole Logs as follows: Run Array Induction/SFL/GR/SP fr/TD (8800') to the bottom of the surface csg. Run Neutron/Lithodensity/Pe/GR/Cal from TD (8800') to 2200'.

6. FORMATION TOPS:

FORMATION	Sub-Sea Elev. (@SHL)	TVD (@SHL)
Wasatch Tongue	2,360	3,485
Green River Tongue	2,045	3,800
Wasatch*	1,910	3,935
Chapita Wells*	960	4,885
Uteland Buttes	105	5,740
Mesaverde*	-625	6,470
Castlegate	NA	NA
TD**	2,360	3,485

* Primary Objective

7. **ANTICIPATED OIL, GAS, & WATER ZONES:**

A.

Formation	Expected Fluids	Well Depth Top
Wasatch Tongue	Oil/Gas/Water	3,485
Green River Tongue	Oil/Gas/Water	3,800
Wasatch*	Gas/Water	3,935
Chapita Wells*	Gas/Water	4,885
Uteland Buttes	Gas/Water	5,740
Mesaverde*	Gas/Water	6,470
Castlegate	Gas/Water	NA

- A. Appropriately weighted mud will be used to isolate potential gas, oil, and water zones until such time as casing can be cemented into place for zonal isolation.
- B. There are no known potential sources of H₂S.

8. **BOP EQUIPMENT:**

Surface will not utilize a bop stack.

Intermediate hole will be drilled using a diverter stack with rotating head.

Production hole will be drilled with a 3000 psi BOP stack.

Minimum specifications for pressure control equipment are as follows:

Ram Type: 11" Hydraulic double ram with annular, 3000 psi w.p.

Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 70% of internal yield pressure of casing. Pressure shall be maintained for at least 10 minutes or until requirements of test are met, whichever is longer. If a test plug is utilized, no bleed-off pressure is acceptable. For a test not utilizing a test plug, if a decline in pressure of more than 10% in 30 minutes occurs, the test shall be considered to have failed. Valve on casing head below test plug shall be open during test of BOP stack.

Annular type preventers (if used) shall be tested to 50% of rated working pressure. Pressure shall be maintained at least 10 minutes or until provisions of test are met, whichever is longer.

As a minimum, the above test shall be performed:

- a. when initially installed:
- b. whenever any seal subject to test pressure is broken
- c. following related repairs: and
- d. at 30 day intervals

Valves shall be tested from working pressure side during BOPE tests with all down stream valves open.

When testing the kill line valve(s) shall be held open or the ball removed.

Annular preventers (if used) shall be functionally operated at least weekly.

Pipe and blind rams shall be activated each trip, however, this function need not be performed more than once a day.

A BOPE pit level drill shall be conducted weekly for each drilling crew.

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No.2 for equipment and testing requirements, procedures, etc., and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests. Pressure tests shall apply to all related well control equipment.

BOP systems shall be consistent with API RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place. Test pressures for BOP equipment are as follows:

- Annular BOP -- 1500 psi
- Ram type BOP -- 3000 psi
- Kill line valves -- 3000 psi
- Choke line valves and choke manifold valves -- 3000 psi
- Chokes -- 3000 psi
- Casing, casinghead & weld -- 1500 psi
- Upper kelly cock and safety valve -- 3000 psi
- Dart valve -- 3000 psi

Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection will be recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The BLM in Vernal, UT shall be notified, at least 24 hours prior to initiating the pressure test, in order to have a BLM representative on location during pressure testing.

- a. The size and rating of the BOP stack is shown on the attached diagram.
- b. A choke line and a kill line are to be properly installed.
- c. The accumulator system shall have a pressure capacity to provide for repeated operation of hydraulic preventers.
- d. Drill string safety valve(s), to fit all tools in the drill string, are to be maintained on the rig floor while drilling operations are in progress.
- e. See attached BOP & Choke manifold diagrams.

9. COMPANY PERSONNEL:

<u>Name</u>	<u>Title</u>	<u>Office Phone</u>	<u>Home Phone</u>
John Egelston	Drilling Engineer	505-333-3163	505-330-6902
Bobby Jackson	Drilling Superintendent	505-333-3224	505-486-4706
Glen Christiansen	Project Geologist	817-885-2800	

SURFACE USE PLAN
CONDITIONS OF APPROVAL

Attachment for Permit to Drill

Name of Operator: XTO Energy, Inc.
Address: P.O. Box 1360; 978 North Crescent
Roosevelt, Utah 84066
Well Location: Love 3-20G
567' FNL & 1,860' FWL, NE/4 NW/4,
Section 20, T11S, R21E, SLB&M, Uintah County, Utah

A federal ROW amendment is necessary to upgrade the existing pipeline corridor to a 75' wide corridor containing a 12" buried gas pipeline and a 12" buried water pipeline.

The surface owner or surface owner representative and dirt contractor will be provided with an approved copy of the surface use plan of operations and approved conditions of approval before initiating construction.

The onsite inspection for the referenced well was conducted on Tuesday, November 28, 2007 at approximately 4:00 pm. In attendance at the onsite inspection were the following individuals:

Ken Secrest	Regulatory Coordinator	XTO Energy, Inc.
Karl Wright	Natural Resource Specialist	BLM – Vernal Field Office
Brandon McDonald	Wildlife Biologist	BLM – Vernal Field Office
Brandon Bowthorpe	Surveyor	Uintah Engineering and Land Surveying
Randy Jackson	Foreman	Jackson Construction
Billy McClure	Foreman	LaRose Construction
Don Hamilton	Permitting Agent	Buys & Associates, Inc.

1. Location of Existing Roads:

- a. The proposed well site is located approximately 17.41 miles south of Ouray, UT.
- b. Directions to the proposed well site have been attached at the end of Exhibit B.
- c. The use of roads under State and County Road Department maintenance are necessary to access the Love area. However, an encroachment permit is not anticipated since no upgrades to the State or County Road system are proposed at this time.
- d. All existing roads will be maintained and kept in good repair during all phases of operation.
- e. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
- f. Since no improvements are anticipated to the State, County, Tribal or BLM access roads no topsoil striping will occur.
- g. An off-lease federal Right-of-Way is not anticipated for the access road since access presently exists to the lease boundary servicing the Love 4-20G.
- h. An off-lease federal Right-of-Way amendment will be needed for the utility corridor since it is proposed for upgrade to a 75' wide corridor containing a 12" buried gas pipeline and a 12" buried water pipeline.

2. New or Reconstructed Access Roads:

- a. From the existing Love 4-20G access road an access is proposed trending east approximately 1.2 miles to the proposed well site. The access consists of entirely new disturbance and crosses no significant drainages. A road design plan is not anticipated at this time.
- b. The proposed access road will consist of a 24' travel surface within a 30' disturbed area.
- c. BLM approval to construct and utilize the proposed access road is requested with this application.
- d. A maximum grade of 10% will be maintained throughout the project with no cuts and fills required to access the well.
- e. No turnouts are proposed since the access road is only 1.2 miles long and adequate site distance exists in all directions.
- f. No culverts are anticipated. Adequate drainage structures will be incorporated into the road.
- g. No surfacing material will come from federal or Indian lands.
- h. No gates or cattle guards are anticipated at this time.
- i. Surface disturbance and vehicular travel will be limited to the approved location access road.
- j. All access roads and surface disturbing activities will conform to the standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).
- k. The operator will be responsible for all maintenance of the access road including drainage structures.

3. Location of Existing Wells:

- a. Exhibit B has a map reflecting these wells within a one mile radius of the proposed well.

4. Location of Existing and/or Proposed Production Facilities:

- a. All permanent structures will be painted a flat, non-reflective Desert Brown/Carlsbad Canyon to match the standard environmental colors. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- b. Site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.
- c. A gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162. 7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.
- d. A tank battery will be constructed on this lease, it will be surrounded by a dike of sufficient

capacity to contain the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbons production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for natural gas production and measurement.

- e. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.
- f. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The road will be maintained in a safe useable condition.
- g. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice, and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.
- h. A pipeline corridor containing a single steel gas pipeline and a single steel or poly pipe water pipeline is associated with this application and is being applied for at this time. The proposed pipeline corridor will leave the east side of the well site and traverse 6.343' west to the existing Love 4-20G pipeline corridor
- i. The gas pipeline will be a 12" or less buried line and the water pipeline will be a 12" or less buried line within a 75' wide disturbed pipeline corridor. The use of the proposed well site and access roads will facilitate the staging of the pipeline corridor construction. A new buried pipeline corridor length of approximately 1.2 miles is associated with this well.
- j. An existing pipeline corridor upgrade is proposed from the existing Love 4-20G well site to the LCU compressor facility along the existing pipeline route.
- k. A pipeline corridor upgrade to contain a single steel gas pipeline and a single steel or poly pipe water pipeline.
- l. The gas pipeline will be a 12" or less buried line and the water pipeline will be a 12" or less buried line within a single trench and within a 75' wide disturbed pipeline corridor. The use of the existing well site and access roads will facilitate the staging of the pipeline corridor construction. An upgrade to a 75' wide buried pipeline corridor of approximately 3.6 miles is associated with this application.
- m. XTO Energy, Inc. intends to bury the pipeline where possible and connect the pipeline together utilizing conventional welding technology.

5. Location and Type of Water Supply:

- a. No water supply pipelines will be laid for this well.
- b. No water well will be drilled for this well.
- c. Drilling water for this will be hauled on the road(s) shown in Attachment No. 3.
- d. Water will be hauled from one of the following sources:
 - o Water Permit # 43-10447, Section 33, T8S, R20E;
 - o Water Permit #43-2189, Section 33, T8S, R20E;
 - o Water Permit #49-2158, Section 33, T8S, R20E;
 - o Water Permit #49-2262, Section 33, T6S, R20E;
 - o Water Permit #49-1645, Section 5, T9S, R22E;
 - o Water Permit #43-9077, Section 32, T6S, R20E;

- o Tribal Resolution 06-183, Section 22, T10S, R20E;

6. Source of Construction Material:

- a. The use of materials will conform to 43 CFR 3610.2-3.
- b. No construction materials will be removed from Ute Tribal or BLM lands.
- c. If any gravel is used, it will be obtained from a state approved gravel pit.

7. Methods of Handling Waste:

- a. All wastes associated with this application will be contained and disposed of utilizing approved facilities.
- b. Drill cuttings will be contained and buried on site.
- c. The reserve pit will be located outboard of the location and along the southeast side of the pad.
- d. The reserve pit will be constructed so as not to leak, break, or allow any discharge.
- e. The reserve pit will be lined with 16 mil minimum thickness plastic nylon reinforced liner material. The liner will overlay a felt liner pad only if rock is encountered during excavation. The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operation.
- f. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.
- g. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completion of the well.
- h. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Uintah County Landfill near Vernal, Utah.
- i. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.
- j. After initial clean-up, a 400 bbl tank will be installed to contain produced waste water. This water will be transported from the tank to an approved XTO Energy, Inc. disposal well for disposal.
- k. Produced water from the production well will be disposed of at the RBU 13-11F or RBU 16-19F disposal wells in accordance with Onshore Order #7.

- l. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.
- m. Sanitary facilities will be on site at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Vernal Wastewater Treatment Facility in accordance with state and county regulations.

8. Ancillary Facilities:

- a. Garbage Containers and Portable Toilets are the only ancillary facilities proposed in this application.
- b. No camps, airstrips or staging areas are proposed with this application.

9. Well Site Layout: (See Exhibit B)

- a. The well will be properly identified in accordance with 43 CFR 3162.6.
- b. Access to the well pad will be from the west.
- c. The pad and road designs are consistent with BLM specification
- d. A pre-construction meeting with responsible company representative, contractors, and the BLM will be conducted at the project site prior to commencement of surface-disturbing activities. The pad and road will be construction-staked prior to this meeting.
- e. The pad has been staked at its maximum size; however it will be constructed smaller if possible, depending upon rig availability. Should the layout change, this application will be amended and approved utilizing a sundry notice.
- f. All surface disturbing activities, will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.
- g. All cut and fill slopes will be such that stability can be maintained for the life of the activity.
- h. Diversion ditches will be constructed as shown around the well site to prevent surface waters from entering the well site area.
- i. The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.
- j. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.
- k. Pits will remain fenced until site cleanup.
- l. The blooie line will be located at least 100 feet from the well head.
- m. Water injection may be implemented if necessary to minimize the amount of fugitive dust.

10. Plans for Restoration of the Surface (Interim Reclamation and Final Reclamation):

- a. Site reclamation for a producing well will be accomplished for portions of the site not required for the continued operation of the well.
- b. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. Once the reserve pit is dry, the plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit. The reserve pit and that portion of the location not needed for production facilities/operations will be re-contoured to the approximate natural contours.
- c. Following BLM published Best Management Practices the interim reclamation will be completed within 90 days of completion of the well to reestablish vegetation, reduce dust and erosion and compliment the visual resources of the area.
 - a. All equipment and debris will be removed from the area proposed for interim reclamation and the pit area will be backfilled and re-contoured.
 - b. The area outside of the rig anchors and other disturbed areas not needed for the operation of the well will be re-contoured to blend with the surrounding area and reseeded at 12 lbs /acre with the following native grass seeds:
 - o Crested Wheat Grass (6 lbs / acre)
 - o Needle and Thread Grass (3 lbs / acre)
 - o Rice Grass (3 lbs / acre)
 - c. Reclaimed areas receiving incidental disturbance during the life of the producing well will be re-contoured and reseeded as soon as practical.
- d. The Operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites, or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the BLM or the appropriate County Extension Office. On BLM administered land, it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.
- e. Prior to final abandonment of the site, all disturbed areas, including the access road, will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the BLM. The BLM recommended seed mix will be detailed within their approval documents.

11. Surface and Mineral Ownership:

- a. Surface Ownership – Federal under the management of the Bureau of Land Management - Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.
- b. Mineral Ownership – Federal under the management of the Bureau of Land Management - Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.

12. Other Information:

- a. Operators Contact Information:

<u>Title</u>	<u>Name</u>	<u>Office Phone</u>	<u>Mobile Phone</u>	<u>e-mail</u>
Company Rep.	Ken Secrest	435-722-4521	435-828-1450	Ken_Secrest@xtoenergy.com
Agent	Don Hamilton	435-719-2018	435-719-2018	starpoint@etv.net

- b. AIA Archaeological has conducted a Class III archeological survey. A copy of the report is attached and has also been submitted under separate cover to the appropriate agencies by AIA Archaeological.
- c. Alden Hamblin has conducted a paleontological survey. A copy of the report is attached and has also been submitted under separate cover to the appropriate agencies by Alden Hamblin.
- d. Our understanding of the results of the onsite inspection are:
 - a. No Threatened and Endangered flora and fauna species were found during the onsite inspection.
 - b. No drainage crossings that require additional State or Federal approval are being crossed.
 - c. **A federal ROW amendment is necessary to upgrade the existing pipeline corridor to a 75' wide corridor containing a 12" buried gas pipeline and a 12" buried water pipeline. The pipeline corridor will be upgrade from the lease boundary (north line of Section 20 to the LCU compressor facility.**

Certification:

I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application and that bond coverage is provided under XTO Energy, Inc's BLM bond UTB-000138. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

Executed this 15th day of October, 2007.

Don Hamilton

Don Hamilton -- Agent for XTO Energy, Inc.
2580 Creekview Road
Moab, Utah 84532

435-719-2018
starpoint@etv.net

BOP Equipment

3000psi WP

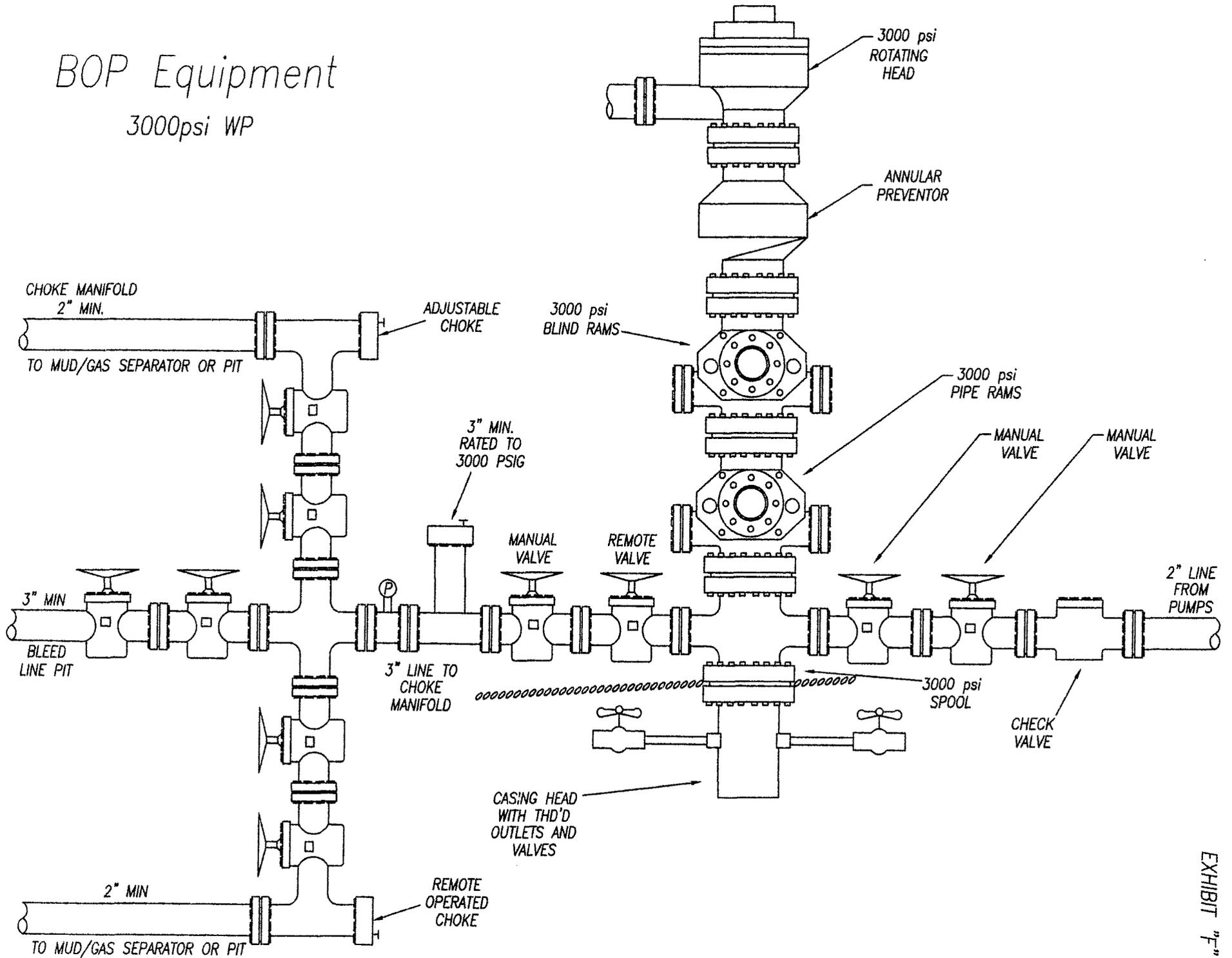


EXHIBIT "F"

Dominion Exploration & Production, Inc.
Love #5-21G: A Cultural
Resource Inventory for a well
its access and pipeline,
Uintah County, Utah.

By
James A. Truesdale

James A. Truesdale
Principal Investigator

Prepared For
Dominion Exploration and Production, Inc.
1400 North State Street
P.O.Box 1360
Roosevelt, Utah
84066

Prepared By
AN INDEPENDENT ARCHAEOLOGIST
P.O.Box 153
Laramie, Wyoming
82073

Utah Project # U-07-AY-0061(b)

March 27, 2007

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Introduction

An Independent Archaeologist (AIA) was contacted by a representative of Dominion Exploration & Production, Inc., to conduct a cultural resources investigation of the proposed Love #5-21G well, its access and pipeline. The location of the project area is the SW/NW 1/4 of Section 21, T11S, R21E Uintah County, Utah (Figure 1).

The proposed Love #5-21G well's centerstake footage (Alternate #1) is 1981' FNL, 660' FWL. The proposed Love #5-21G well's centerstake Universal Transverse Mercator (UTM) centroid coordinate is Zone 12, North American Datum (NAD) 83, 06/21/528.71 mE 44/11/837.88 mN \pm 5m.

From the existing Love #4-20G well pad, the proposed access and pipeline trend west 1 mile (5280 feet/1609.75 m) to the Love #5-21G well pad. In addition, a proposed pipeline extension trends 1500 feet (457.3 m) southeast then east to an existing pipeline.

The land is administered by the United States, Utah Bureau of Land Management, Vernal District Office, Book Cliffs Resource Area. A total of 65.36 acres (10 block, 55.36 linear) was surveyed. The fieldwork was conducted on March 13, 2007 by AIA archaeologists James Truesdale and CJ Truesdale. All the field notes and maps are located in the AIA office in Laramie, Wyoming.

File Search

A file search was conducted by the Office of the Utah Division of State History (UDSH), Antiquities Section, Records Division on February 22, 2007. An additional file search was conducted at the Vernal BLM office in March of 2006 by the author. An update of AIA's USGS 7.5'/1968 (photorevised 1987) Big Pack Mountain NW quadrangle map from the UDSH's Big Pack Mountain NW quadrangle base map occurred on November 8, 2003 and again on February 3, 2004. The UDSH SHPO GIS file search reported that three previous projects (U-98-AY-781, U-02-MQ-243) have been conducted in the general area (Section 21 of T11S R21E). The SHPO GIS files search indicated that no historic properties (sites, isolates) had been previously recorded in the area.

Review of AIA base maps and cultural records, indicate that no additional projects or cultural resources (sites or isolates) had been conducted in Section 21 of T11S R21E.

Environment

Physiographically, the project is located in the Little Canyon Unit in the Uinta Basin, 14 miles south of Ouray, Utah. The Uinta Basin is structurally the lowest part of the Colorado

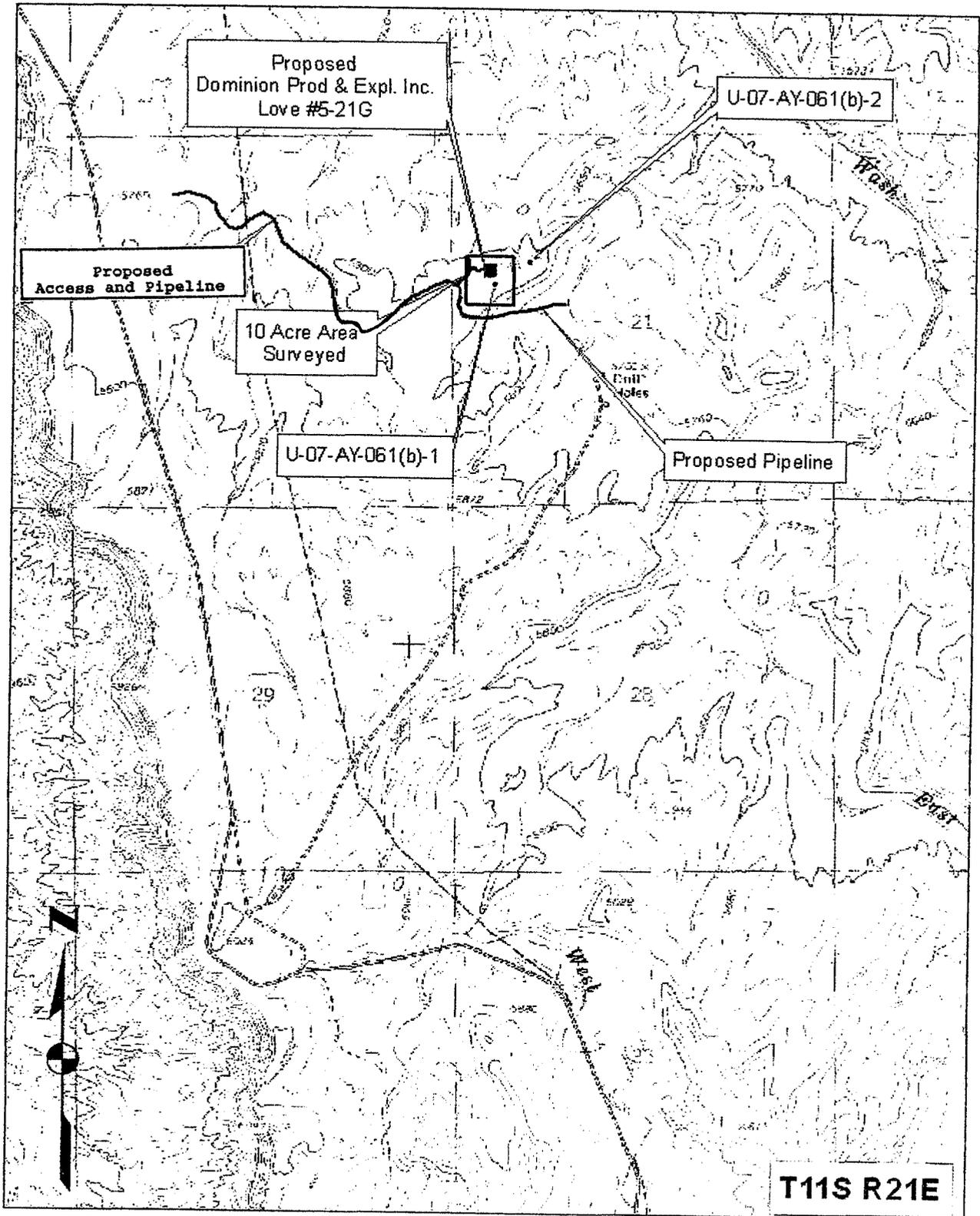


Figure 1. Location of the proposed Dominion Expl & Prod Inc. Love 5-21G well, pipeline and isolates U-07-AY-061(b)-1 & 2 on 7.5'/1968 USGS quadrangle map Big Pack Mountain SE, Uintah County, Utah.

Plateau geographical province (Thornbury 1965:425). The Uinta basin is a large, relatively flat, bowl shaped, east-west asymmetrical syncline near the base of the Uinta Mountains. The topography is characteristic of sloping surfaces that incline northward and are mainly dip slopes on the harder layers of Green River and Uinta Formations (Stokes 1986).

A thick section of more than 9000 feet (2743.9 m) of early Tertiary rocks are exposed (Childs 1950). These rocks are mainly Paleocene and Eocene in age and consist of sandstone, clay and shale lacustrine, fluvial, and deltaic continental deposits, most famous of which are the lacustrine Green River Beds.

The immediate project area is situated on upland desert hills, ridges and benches 4 miles east of Willow Creek Canyon. The area is characterized as having steep ridges and/or buttes of relatively thick Uinta Formation sandstone, with thinner layers of clays and shale. The hills, ridges and buttes are dissected by several steep sided ephemeral drainage washes with wide flat alluvial plains. Portions of the desert hardpan and bedrock are covered with various sizes of residual angular to tabular pieces of eroding sandstone, clay and shale. Many of the higher hills and ridges exhibit ancient terrace (pediment) surfaces containing pebble and cobble gravel. Some of these pebbles and cobbles exhibit a dark brown to black desert varnish (patination). In addition, many of the hills and ridge slopes are covered with aeolian sand that may reach a depth of 100 to 150 cm.

Vegetation in the Little Canyon Unit area is characteristic of a low sagebrush community with shad scale and greasewood. Species observed in the project area include; big sagebrush (Artemisia tridentata), shadscale (Atriplex confertifolia), saltbush (Atriplex nuttallii), rabbitbrush (Chrysothamnus viscidiflorus), winterfat (Eurotia lanata), greasewood (Sarcobatus baileyi), wild buckwheat, (Erigonum ovalifolium), desert trumpet (Erigonum inflatum), Indian rice grass (Oryzopsis hymenoides), western wheatgrass (Agropyron smithii), spiked wheatgrass (Agropyron sp.), crested wheatgrass (Agropyron cristatum), June grass (Koeleria cristata), cheat grass (Bromus tectorum), desert globemallow (Bromus tectorum), lupine (Lupinus sp.), larkspur (Delphinium sp.), Indian paintbrush (Castilleja chromosa), peppergrass (Lepidium perfoliatum), scalloped phacelia (Phacelia intergrifoliana), birdsage evening primrose (Oenothera deltoides), Russian thistle (Salsola kali), Russian knapweed (Centaurea repens), and prickly pear cactus (Opuntia sp.). In addition, a riparian community dominated by cottonwood (Populus sp.), willow (Salix sp.), and salt cedar (tamarix) can be found along Willow Creek located approximately 4 mile west.

Love #5-21G

The proposed Love #5-21G well pad is situated on a large flat on top of a large broad south to north trending ridge (Figure 2).

The eastern slope of the ridge is extremely steep and consists poorly sorted loosely compacted talus deposits. A south to north trending ephemeral drainage wash can be found 500 feet (162.4 m) to the east at the bottom of the ridge. The well pad location is part of an upland bench system of hills, ridges, benches and drainages that drain north west and eventually into Willow Creek. Sediments on the well location are colluvial in nature. These colluvial deposits consist of shallow (< 10 cm), tan to light brown, poorly sorted, moderately compacted, sandy clay loam, mixed with angular pieces of sandstone, clay and shale on the ridge tops and flat areas. Exposed and eroding tan to light brown sandstone and shale bedrock dominate the surrounding landscape. Vegetation consists of low sagebrush, saltbush, rabbitbrush, greasewood, bunchgrasses (wheatgrass, cheat grass, Indian rice-grass), barrel and prickly pear cactus. The proposed well location is 5810 feet (1771.3 m) AMSL.

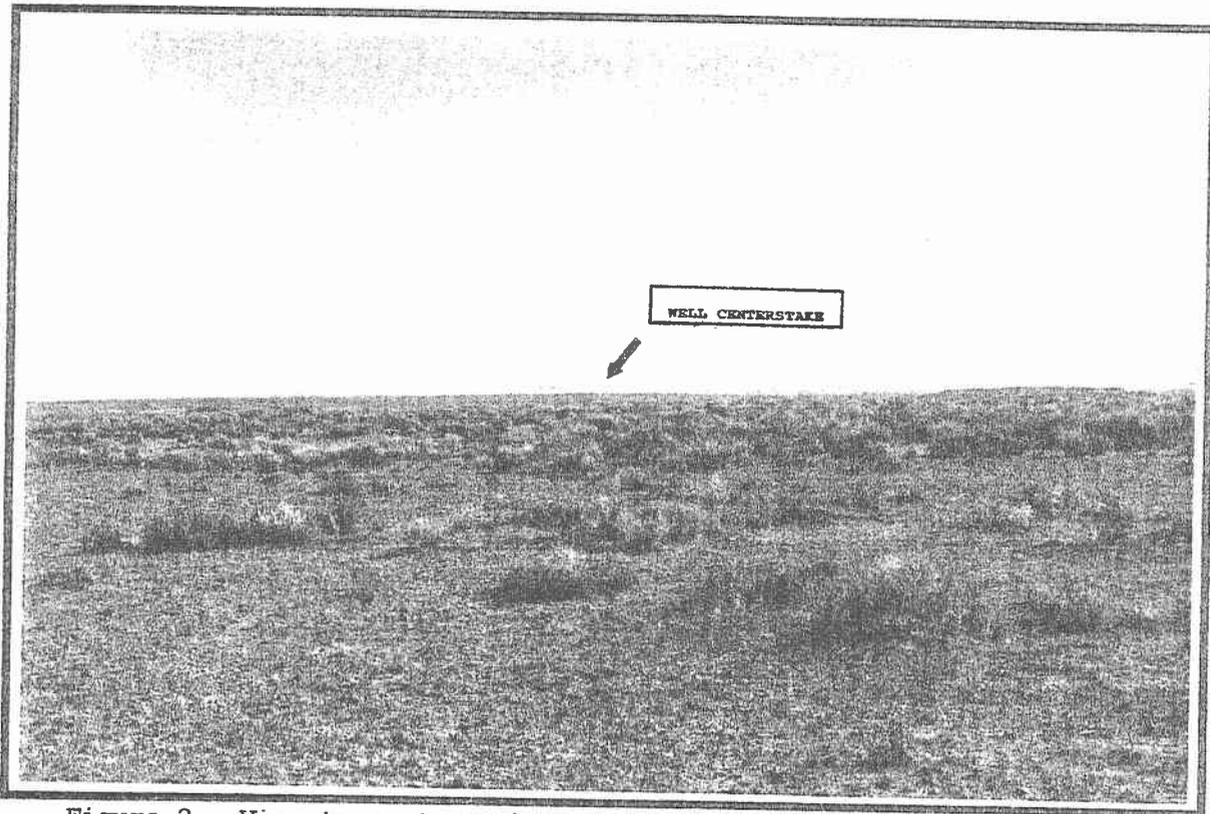


Figure 2. View to east at the proposed Love #5-21G centerstake and well pad area.

Access and Pipeline

From the existing Love #3-20G well, the proposed access and pipeline trend approximately 1 mile (5280 feet/ 1609.7 m) east to the proposed Love #5-21G well pad. The access and pipeline leaves the existing Love #3-20G well, and crosses a small ephemeral

drainage and proceeds southeast up and over a small south to north trending ridge to another small drainage. The access and pipeline then continue across this second drainage to a large broad south to north trending ridge and then proceeds to follow the relatively flat crest of the ridge southeast to the top of a much larger broad south to north trending ridge. The access and pipeline then turn northeast and follow across a large broad sagebrush flat northeast to the proposed well pad. Sediments along the access and pipeline are predominately colluvial in nature. The colluvial deposits are shallow (<10 cm) and consists of poorly sorted, loosely compacted, colluvial sandy clay loam mixed with small to large angular pieces of sandstone, clay and shale. Vegetation along the access and pipeline is sparse and consists of low sagebrush, greasewood, rabbitbrush, saltbush, Russian thistle, bunchgrasses (wheatgrass, cheat grass, Indian rice-grass), and prickly pear cactus.

Pipeline Extension

An extension of the pipeline trends east 1500 feet (457.3 m) to an existing surface pipeline. This pipeline extension leaves the Love #5-21G well pad and proceeds 500 feet (162.4 m) south off the eastern edge of the ridge and down its steep talus slope to a large south to north trending ephemeral drainage wash. The pipeline extension then turns east and continues 1000 feet (304.8 m) across a large broad sagebrush flat and drainage wash to an existing surface pipeline. Sediments along this portion of the pipeline extension are colluvial in nature. Sediments range from poorly sorted loosely compacted talus slope materials to a finely sorted loosely compacted sandy clay loam mixed with small to angular pieces of sandstone and shale. Vegetation along the pipeline extension is dominated by low sagebrush, rabbitbrush, saltbush, bunchgrasses and prickly pear cactus, as well as tall greasewood being found in the bottom of the drainage.

Field Methods

A total of 10 acres was surveyed around the centerstake of the proposed Love #5-21G well location to allow for relocation of the pad if necessary. The survey was accomplished by walking transects spaced no more than 15 meters apart. The proposed main access and pipeline corridors surveyed are each 5280 feet (1609.75 m) long and 200 feet (60.8 m) wide, 24.24 acres. The proposed pipeline extension corridor surveyed is 1500 feet (457.3 m) long and 200 feet (60.9 m) wide, 6.88 acres. Thus, 55.36 linear acres was surveyed.

Geologic landforms (rockshelters, alcoves, ridge tops and saddles) and areas of subsurface exposure (ant hills, blowouts, rodent holes and burrow, eroding slopes and cutbanks) were examined with special care in order to locate cultural resources (sites, isolates) and possibly help assess a site's sedimentary integrity and potential for the presence and/or absence of buried

intact cultural deposits. All exposures of sandstone cliff faces, alcoves or rockshelters, and talus slopes were surveyed.

When cultural materials are discovered, a more thorough survey of the immediate vicinity is conducted in order to locate any associated artifacts and to determine the horizontal extent (surface area) of the site. If no other artifacts are located during the search then the initial artifact was recorded as an isolated find. At times, isolated formal tools (typical end scrapers, projectile points) were drawn and measured. The isolate was then described and its location plotted on a U.S.G.S. topographic map and UTM coordinates are recorded.

When sites are found an Intermountain Antiquities Computer System (IMACS) form was used to record the site. At all sites, selected topographic features, site boundaries, stone tools and cultural features (hearths, foundations, trash dumps and trails) are mapped. Sites were mapped with a Brunton compass, Trimble Geophysical 3 and/or Garmin E-Trex GPS units, and pacing off distances from a mapping station (datum, PVC with aluminum tag). All debitage is inventoried using standard recording techniques (Truesdale et al 1995:7) according to material type, basic flake type, and so on. Selected (mostly complete) stone tools and projectile points are drawn and measured. All features (rockart panel(s), hearths, foundations, trash dumps and trails) are measured and described, while selected features are either drawn or photographed.

Site location data is recorded by a Trimble GeoExplorer 3 Global Positioning System (GPS) and Garmin GPS III Plus and/or a E-Trex GPS. Site elevation and Universal Transverse Mercator (UTM) grid data, its Estimated Position Error (EPE) and Dilution of Precision (DOP) were recorded. Using the GPS data, the site location was then placed on a USGS 7.5' quadrangle map.

Results

A total of 65.36 (10 block, 55.36 linear) acres were surveyed for cultural resources by AIA within and around the proposed Dominion Exploration & Production, Inc. Love #5-21G well, and along its access and pipeline. Two isolates (U-07-AY-061b-1 and 2) were recorded. Both of the isolates are considered to be non-significant. No additional cultural resources (sites, isolates) were encountered during the survey.

A moderate scatter of modern trash (plastic bottles, sanitary food cans, miscellaneous metal, wire, green, brown and clear glass bottles and bottle fragments, foam insulation, etc.) can be found on and surrounding the existing well pads and along the existing oil and gas field service roads in the Little Canyon Unit area.

Isolates

Isolate U-07-AY-0061b-1

Location: C/E/NE/SW/SW/NW Section 21, T11S R21E (Figure 1)
UTM Coordinate: Zone 12, NAD 83, 6/21/528.07mE 44/11/782.69mN +5 m

Setting: The isolate is located on the top and eastern edge of a large broad flat on top of a large south to north trending ridge. Sediments are colluvial in nature. These colluvial sediments consist of shallow (<5 cm), tan to light brown poorly sorted, loosely compacted sandy clay loam mixed with small to medium angular slabs of sandstone. Vegetation consists of a low sagebrush community that consists of big sagebrush, saltbush, rabbitbrush, bunchgrasses and prickly pear cactus. The elevation is 5808.24 feet (1770.8 m) AMSL.

Description: The isolate (U-07-AY-0061b-1) consists of a modern fire pit, ten modern sanitary food cans, a "Shasta" grape soda pop can, a brown beer bottle glass and clear glass scatter and a 1976D US Penny. The fire pit is represented ten fire-reddened pieces of angular sandstone rocks, charcoal stained soil that measures 115 cm in length and 62 cm in width. The fire pit contains burnt aluminum foil and is associated with a 1976D US Penny. A total of ten sanitary food cans and a modern "Shasta" grape soda pip can and the brown and clear bottle glass are scatter over an area of 25 sq m to the north of the fire pit.

The isolate is considered to represent a modern (circa 1970's) temporary camp possibly associated with hunting in the area. No additional features (fire pits, rock cairns) or artifacts (cans, bottle glass, wire) were recorded in association with the above mentioned modern artifacts. Eroding slopes, cut banks, and rodent burrow holes indicate that sediments surrounding the isolate are shallow (<5 to 10 cm) and consist of poorly sorted, loosely compacted sandy clay loam mixed with small to medium sized angular pieces of sandstone. The possibility of buried and intact historic materials associated with the isolate is low. The isolate is considered to be non-significant.

Isolate U-07-AY-0061b-2

Location: C/E/NE/SW/NW Section 21, T11S R21E (Figure 1)
UTM Coordinate: Zone 12, NAD 83, 6/21/678.57mE 44/11/876.49mN +5 m

Setting: The isolate is located on the top, and the northeastern end and edge of a large broad south to north trending ridge. Sediments are colluvial in nature. These colluvial sediments consist of shallow (<5 cm), tan to light brown poorly sorted, loosely compacted sandy clay loam mixed with small to medium angular slabs of sandstone. Vegetation consists of a low sagebrush community that consists of big sagebrush, saltbush, rabbitbrush, bunchgrasses and prickly pear cactus. The elevation is 5805.51 feet (1769.9 m) AMSL.

Description: Isolate U-07-AY-0061b-2 consists of a scatter of modern (circa 1970's) trash associated with a temporary sheep ranching camp. The scatter contains a wood scatter, five tobacco cans, one solder dot condensed milk can, a "Copenhagen" can lid, and several domestic sheep (Ovis aries) bones, bailing wire and nylon bailing string. These modern artifacts are scattered over an area 5 by 5 meters, 25 sq m.

The isolate is considered to represent a modern (circa 1970's) temporary sheep ranching camp possibly. No additional features (fire pits, rock cairns) or artifacts (cans, bottle glass, wire) were recorded in association with the above mentioned modern artifacts. Eroding slopes, cut banks, and rodent burrow holes indicate that sediments surrounding the isolate are shallow (<5 to 10 cm) and consist of poorly sorted, loosely compacted sandy clay loam mixed with small to medium sized angular pieces of sandstone. The possibility of buried and intact historic materials associated with the isolate is low. The isolate is considered to be non-significant.

Recommendations

A total of 65.36 (10 block, 55.36 linear) acres were surveyed for cultural resources by AIA within and around the proposed Dominion Exploration & Production, Inc. Love #5-21G well, and along its access and pipeline. Two isolates (U-07-AY-0061b-1 and 2) were recorded. Both of the isolates contain modern (circa 1970's) trash that represent temporary campsites. The isolates are considered to be non-significant. No additional cultural resources (sites, isolates) were encountered during the survey.

A moderate scatter of modern trash (plastic bottles, sanitary food cans, miscellaneous metal, wire, green, brown and clear glass bottles and bottle fragments, foam insulation, etc.) can be found on and surrounding the existing well pads and along the existing oil and gas field service roads in the Little Canyon Unit area.

Sediments on and surrounding the proposed well pad, and along its access and pipeline are shallow. Therefore, the possibility of buried and/or intact cultural materials on the proposed well pad or along its access and pipeline is low. No cultural resources (historic properties, isolates) were recorded during the survey for the proposed Love #5-21G well, its access and pipeline. Therefore, no additional archaeological work is necessary and clearance is recommended for the construction of the Love #5-21G well pad, its access, and pipeline.

REFERENCES CITED

Childs, O.E.

1950 Geologic history of the Uinta Basin, Utah Geological and Mineralogical Survey. Guidebook to the Geology of Utah, No. 5:49-59.

Stokes, William D.

1986 Geology of Utah. Contributions by the Utah Museum of Natural History, and the Utah Geological and Mineral Survey Department of Natural Resources. Utah Museum of Natural History, Occasional Papers, No. 6.

Thornbury, William D.

1965 Regional Geomorphology of the United States. John Wiley & Sons, Inc.

Truesdale, James A., Kathleen E Hiatt, and Clifford Duncan

1995 Cultural Resource Inventory of the Proposed Ouray Gravel Pit Location, Uintah-Ouray Ute Reservation, Uintah County, Utah. Report prepared for U & W Construction, Ft. Duchesne, Utah by AIA, Laramie, Wyoming.

PALEONTOLOGY EVALUATION SHEET

PROJECT: Dominion Exploration Well LOVE #5-21G

LOCATION: Sixteen miles south of Ouray, Utah. Section 21, 1981' FNL 660' FWL, T11S, R21E, S.L.B.&M.

OWNERSHIP: PRIV[] STATE[] BLM[X] USFS[] NPS[] IND[] MIL[] OTHER[]

DATE: November 9, 2006

GEOLOGY/TOPOGRAPHY: Bench top east of Willow Creek with low to moderate relief. Bedrock is the lower part of the Uinta Formation. The location is on an east-west bench with a surface cover of small rock fragments and silty sand. There is a fairly long road (1 mile+) in from the northwest. The road has some Uinta Formation exposures.

PALEONTOLOGY SURVEY: YES [X] NO Survey [] PARTIAL Survey []

Survey included associated road and pipeline.

SURVEY RESULTS: Invertebrate [] Plant [] Vertebrate [] Trace [] No Fossils Found [X]

PALEONTOLOGY SENSITIVITY: HIGH [] MEDIUM [] LOW [X] (PROJECT SPECIFIC)

MITIGATION RECOMMENDATIONS: NONE [X] OTHER [] (SEE BELOW)

No recommendations are being made for this well location.

There is always some potential for discovery of significant paleontological resources in the Uinta Formation. If significant vertebrate fossils (mammals, crocodiles, complete turtle shells, etc.) are encountered during construction, work should stop in that area and a paleontologist should be contacted to evaluate the material discovered.

PALEONTOLOGIST: Alden H. Hamblin

*A.H. Hamblin Paleontological Consulting, 3793 N. Minersville Highway, Cedar City, Utah 84720 (435) 867-8355
Utah State Paleontological Permit # 04-339, BLM paleontological Resources Permit # UT-S-05-02,
Ute Tribe Access Permits – 09/30/06 & 03/31/07. Utah Professional Geologist License – 5223011-2250.*

T11S

R
21
E

LINE

#4-20G

PROPOSED LOCATION:
LOVE #5-21G

PROPOSED ACCESS ROAD

5071

5071

5851

LEGEND:

--- PROPOSED ACCESS ROAD

DOMINION EXPLR. & PROD., INC.

LOVE #5-21G
SECTION 21, T11S, R21E, S.L.B.&M.
1921' FNL 660' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 00-00-00



DOMINION EXPLR. & PROD., INC.
LOVE #5-21G
SECTION 21, T11S, R21E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 18.8 MILES ON THE SEEP RIDGE ROAD TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE PROPOSED #4-20G TO THE EAST; FOLLOW ROAD FLAGS IN AN EASTERLY DIRECTION APPROXIMATELY 360' TO THE PROPOSED #4-20G AND THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 1.2 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 51.1 MILES.

DOMINION EXPLR. & PROD., INC.

TYPICAL CROSS SECTIONS FOR

LOVE #5-21G

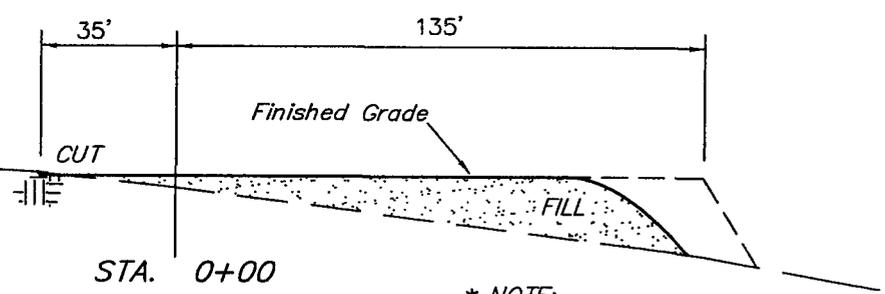
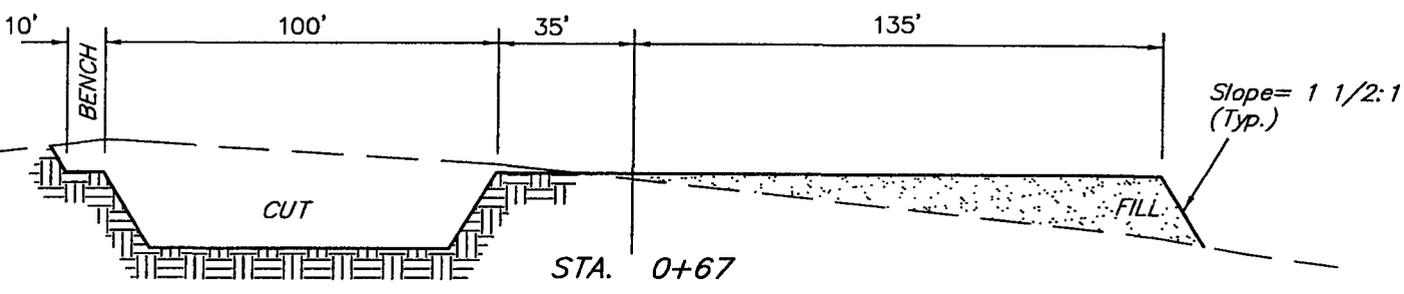
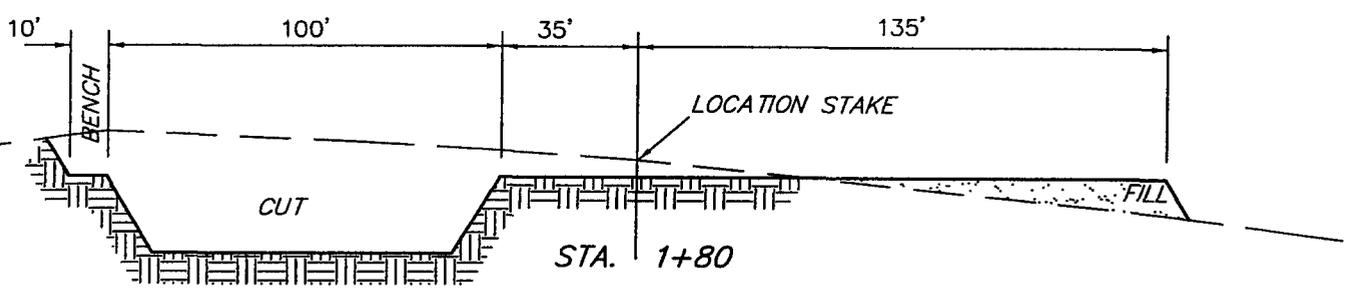
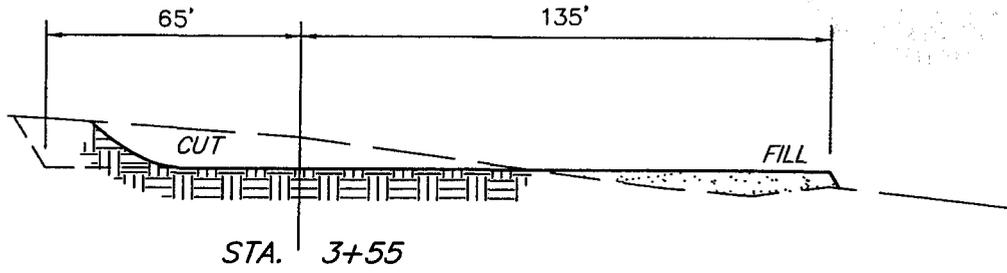
SECTION 21, T11S, R21E, S.L.B.&M.

1981' FNL 660' FWL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 10-09-06
Drawn By: C.G.

Preconstruction
Grade



NOTE:
Topsoil should not be
Stripped Below Finished
Grade on Substructure Area.

* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,730 Cu. Yds.
Remaining Location	= 6,650 Cu. Yds.
TOTAL CUT	= 8,380 CU.YDS.
FILL	= 5,090 CU.YDS.

EXCESS MATERIAL	= 3,290 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,290 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

DOMINION EXPLR. & PROD., INC.

LOVE #5-21G

LOCATED IN UINTAH COUNTY, UTAH
SECTION 21, T11S, R21E, S.L.B.&M.

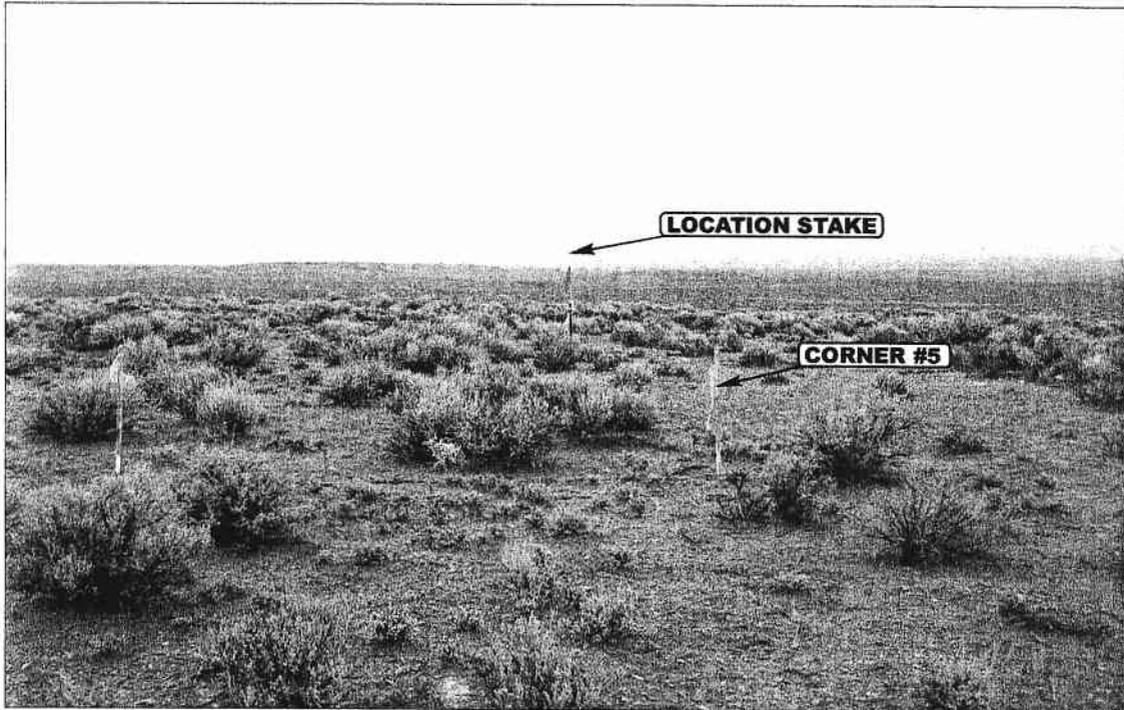


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY

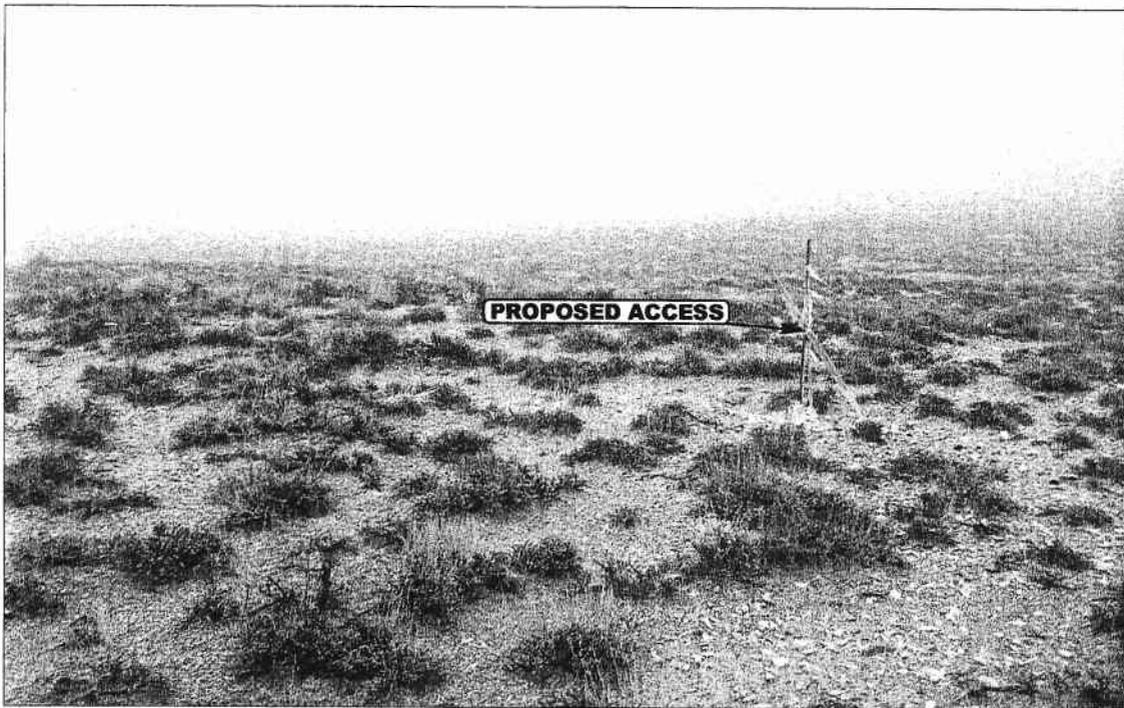


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

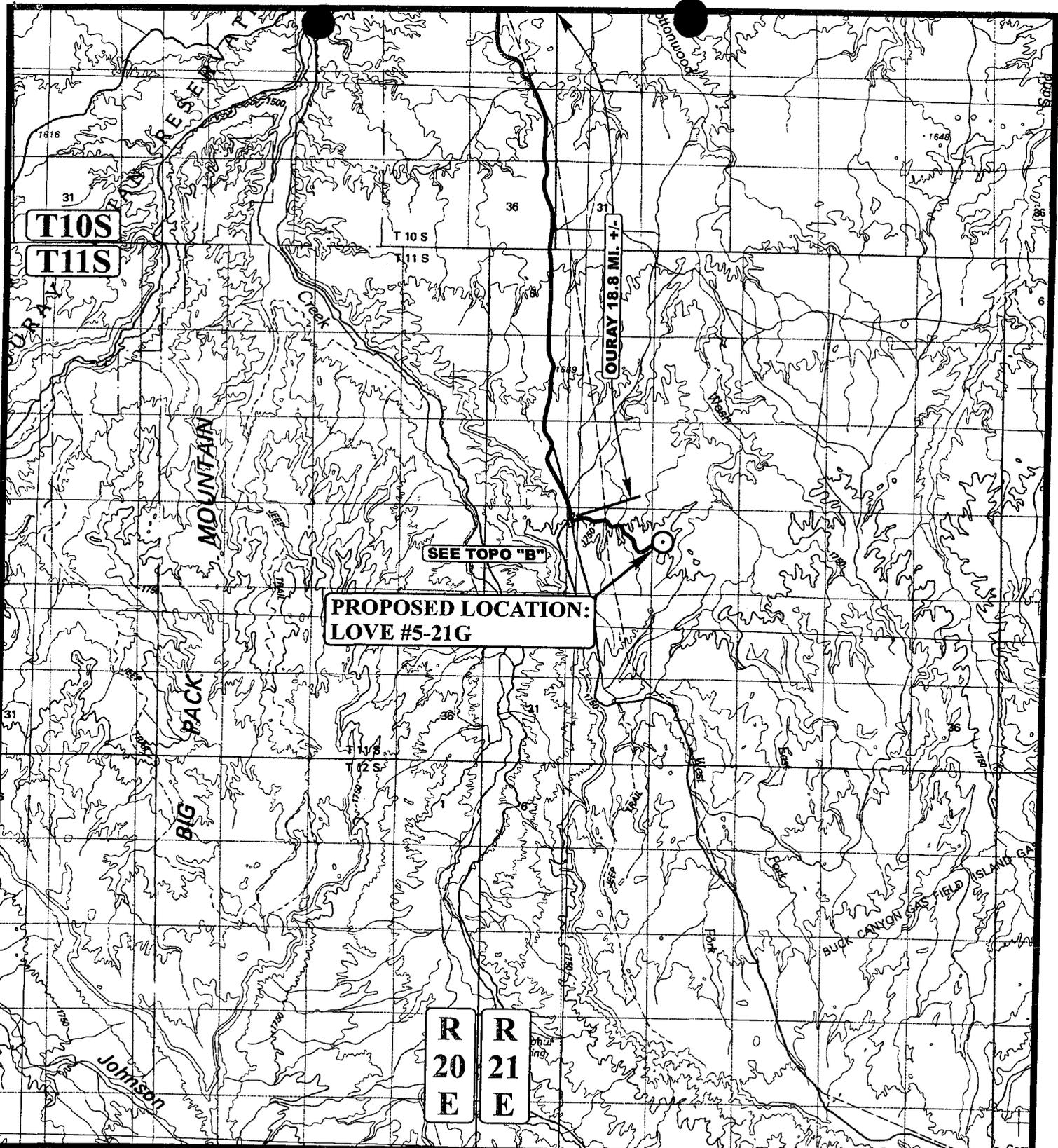
CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

E&L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	10	06	06	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: B.B.	DRAWN BY: C.P.		REVISED: 00-00-00	



**PROPOSED LOCATION:
LOVE #5-21G**

**R R
20 21
E E**

LEGEND:

○ PROPOSED LOCATION



DOMINION EXPLR. & PROD., INC.

**LOVE #5-21G
SECTION 21, T11S, R21E, S.L.B.&M.
1981' FNL 660' FWL**



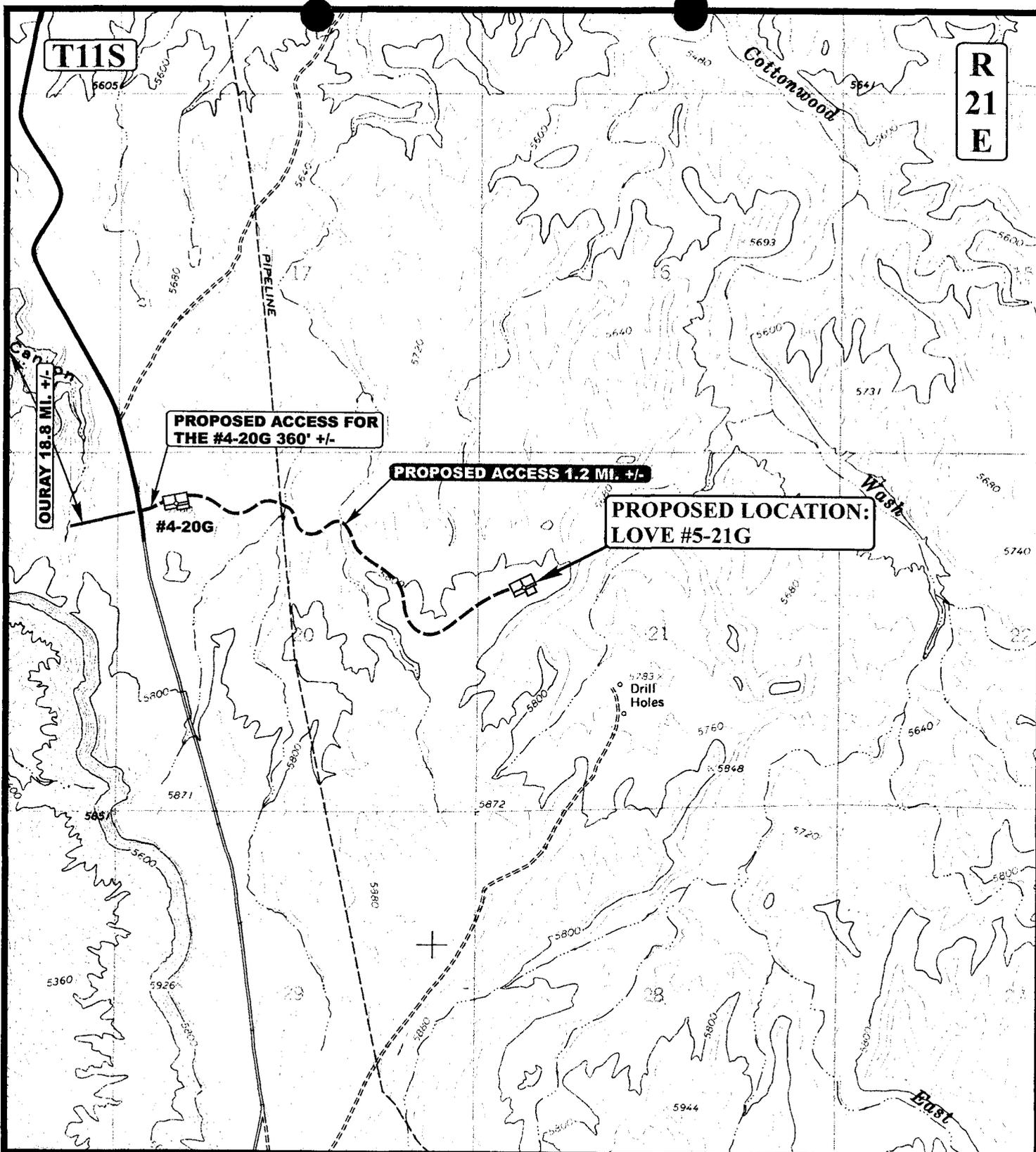
Uints Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

10	06	06
MONTH	DAY	YEAR



SCALE: 1:100,000 | DRAWN BY: C.P. | REVISED: 00-00-00



LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD

DOMINION EXPLR. & PROD., INC.

LOVE #5-21G
SECTION 21, T11S, R21E, S.L.B.&M.
1981' FNL 660' FWL



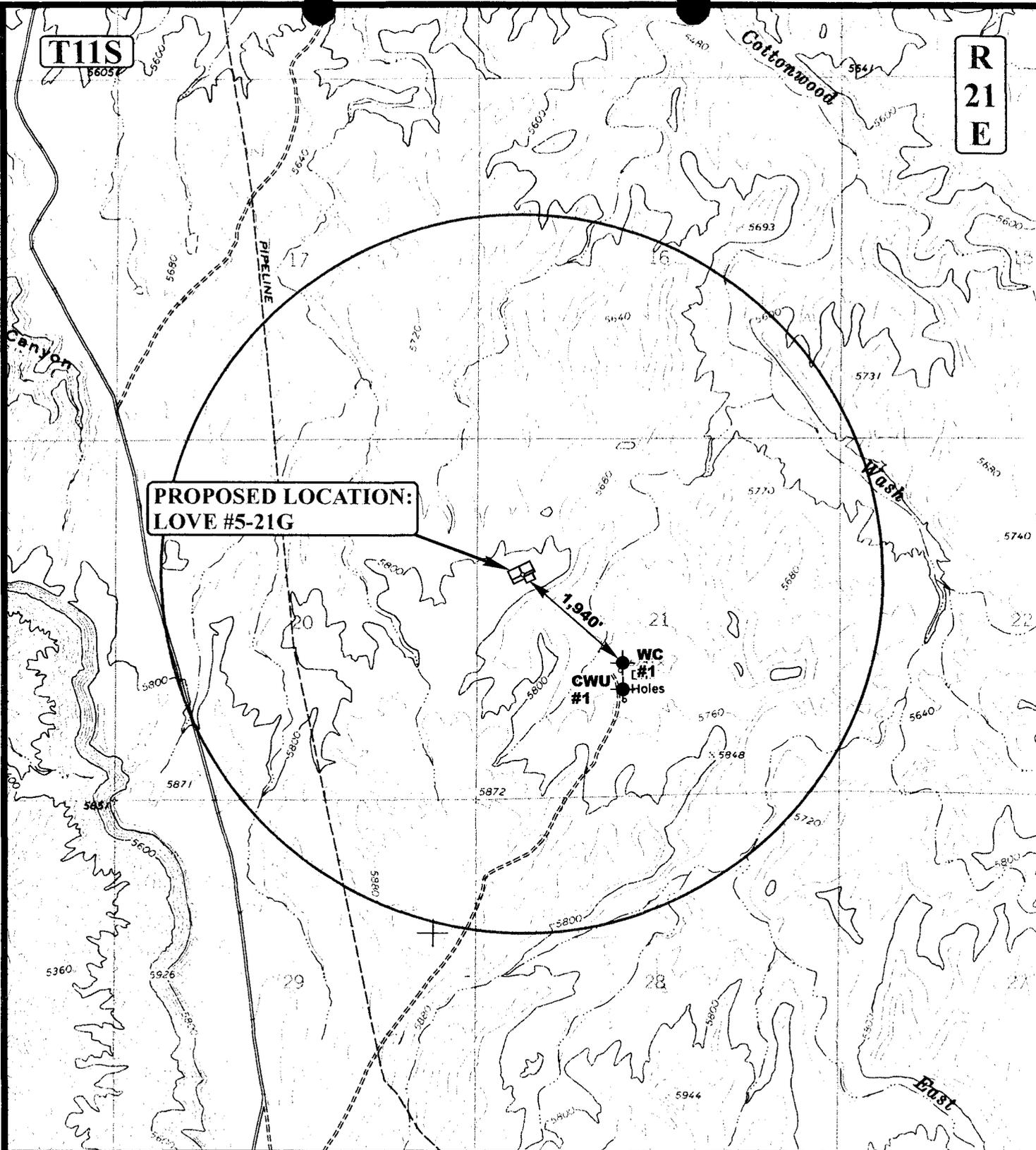
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC	10	06	00
MAP	MONTH	DAY	YEAR
SCALE: 1" = 2000'	DRAWN BY: C.P.		REVISED: 00-00-00



T11S
6605'

R
21
E



**PROPOSED LOCATION:
LOVE #5-21G**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- ⊖ SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

DOMINION EXPLR. & PROD., INC.

**LOVE #5-21G
SECTION 21, T11S, R21E, S.L.B.&M.
1981' FNL 660' FWL**



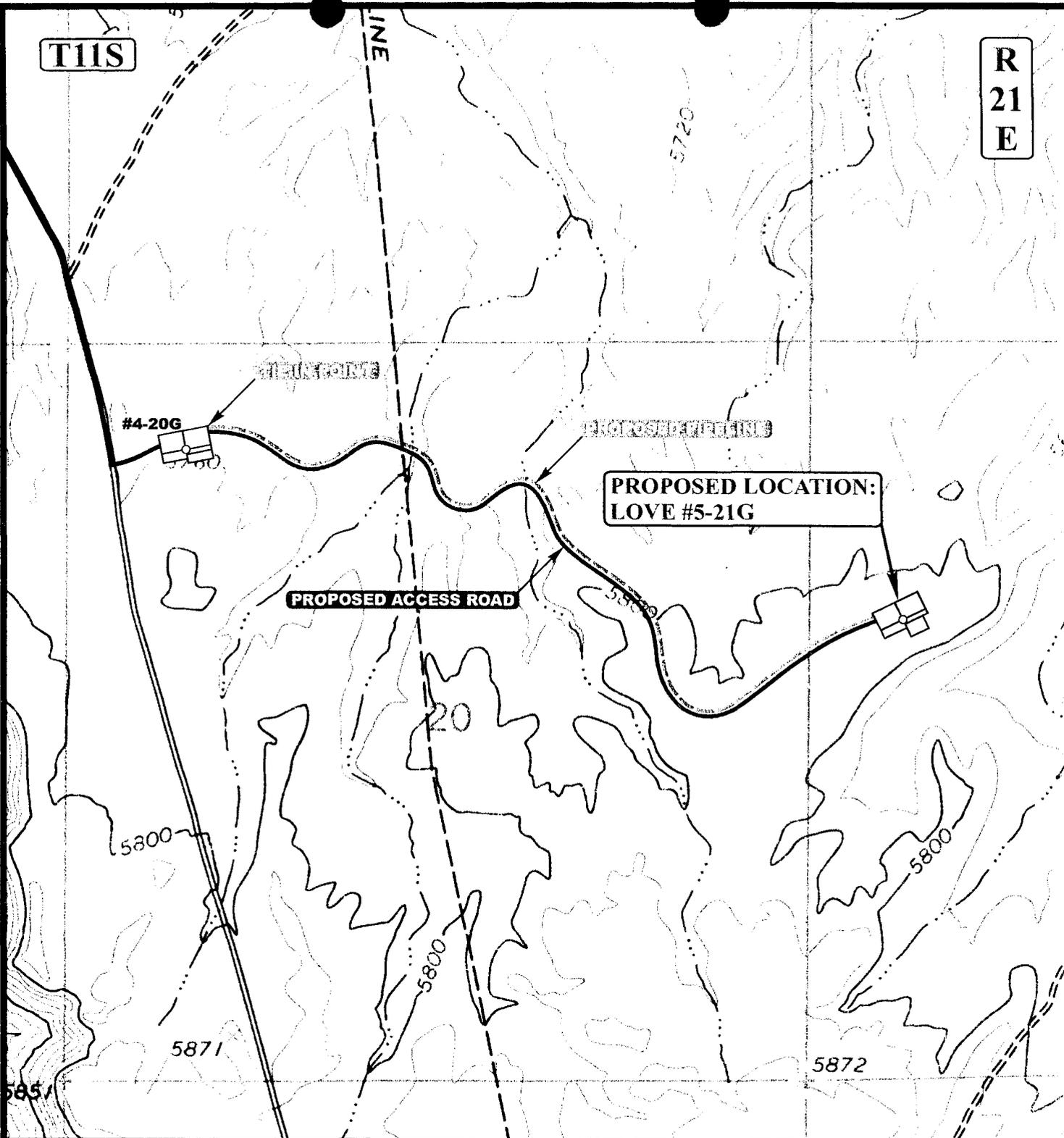
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP			10	06	06
			MONTH	DAY	YEAR
SCALE: 1" = 2000'		DRAWN BY: C.P.		REVISED: 00-00-00	



T11S

R
21
E



APPROXIMATE TOTAL PIPELINE DISTANCE = 6,343' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  PROPOSED PIPELINE

DOMINION EXPLR. & PROD., INC.

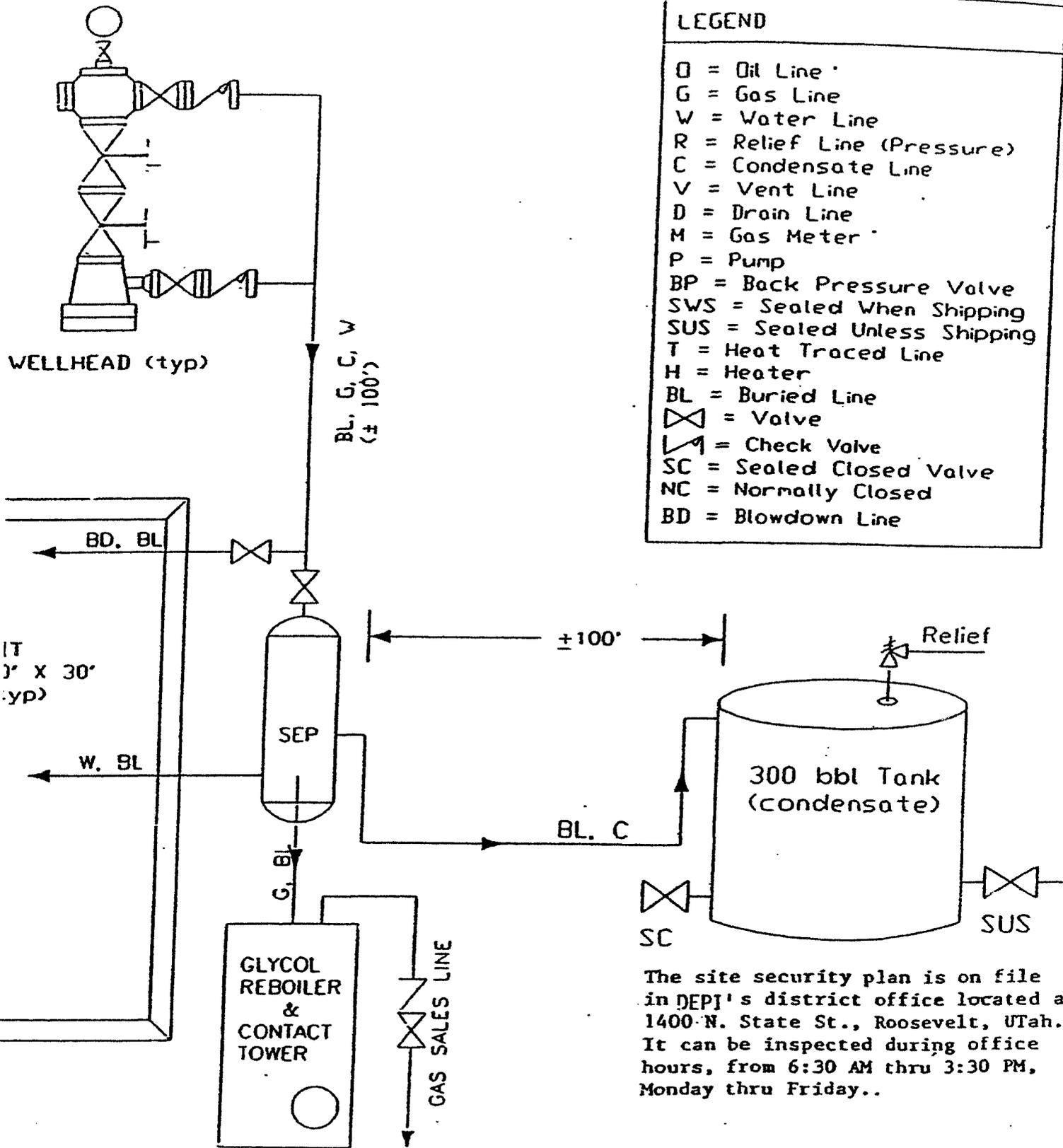
LOVE #5-21G
 SECTION 21, T11S, R21E, S.L.B.&M.
 1981' FNL 660' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC	10	05	00
MAP	MONTH	DAY	YEAR
SCALE: 1" = 1000'	DRAWN BY: C.P.		REVISED: 00-00-00





LEGEND

- O = Oil Line
- G = Gas Line
- W = Water Line
- R = Relief Line (Pressure)
- C = Condensate Line
- V = Vent Line
- D = Drain Line
- M = Gas Meter
- P = Pump
- BP = Back Pressure Valve
- SWS = Sealed When Shipping
- SUS = Sealed Unless Shipping
- T = Heat Traced Line
- H = Heater
- BL = Buried Line
- ⊗ = Valve
- ↗ = Check Valve
- SC = Sealed Closed Valve
- NC = Normally Closed
- BD = Blowdown Line

The site security plan is on file in DEPI's district office located at 1400 N. State St., Roosevelt, Utah. It can be inspected during office hours, from 6:30 AM thru 3:30 PM, Monday thru Friday..

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 10/17/2007

API NO. ASSIGNED: 43-047-39708

WELL NAME: LOVE 5-21G
 OPERATOR: XTO ENERGY INC (N2615)
 CONTACT: DON HAMILTON

PHONE NUMBER: 435-722-4521

PROPOSED LOCATION:

SWNW 21 110S 210E
 SURFACE: 1981 FNL 0660 FWL
 BOTTOM: 1981 FNL 0660 FWL
 COUNTY: UINTAH
 LATITUDE: 39.84786 LONGITUDE: -109.5788
 UTM SURF EASTINGS: 621588 NORTHINGS: 4411627
 FIELD NAME: LOVE (622)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-76040
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: WSMVD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

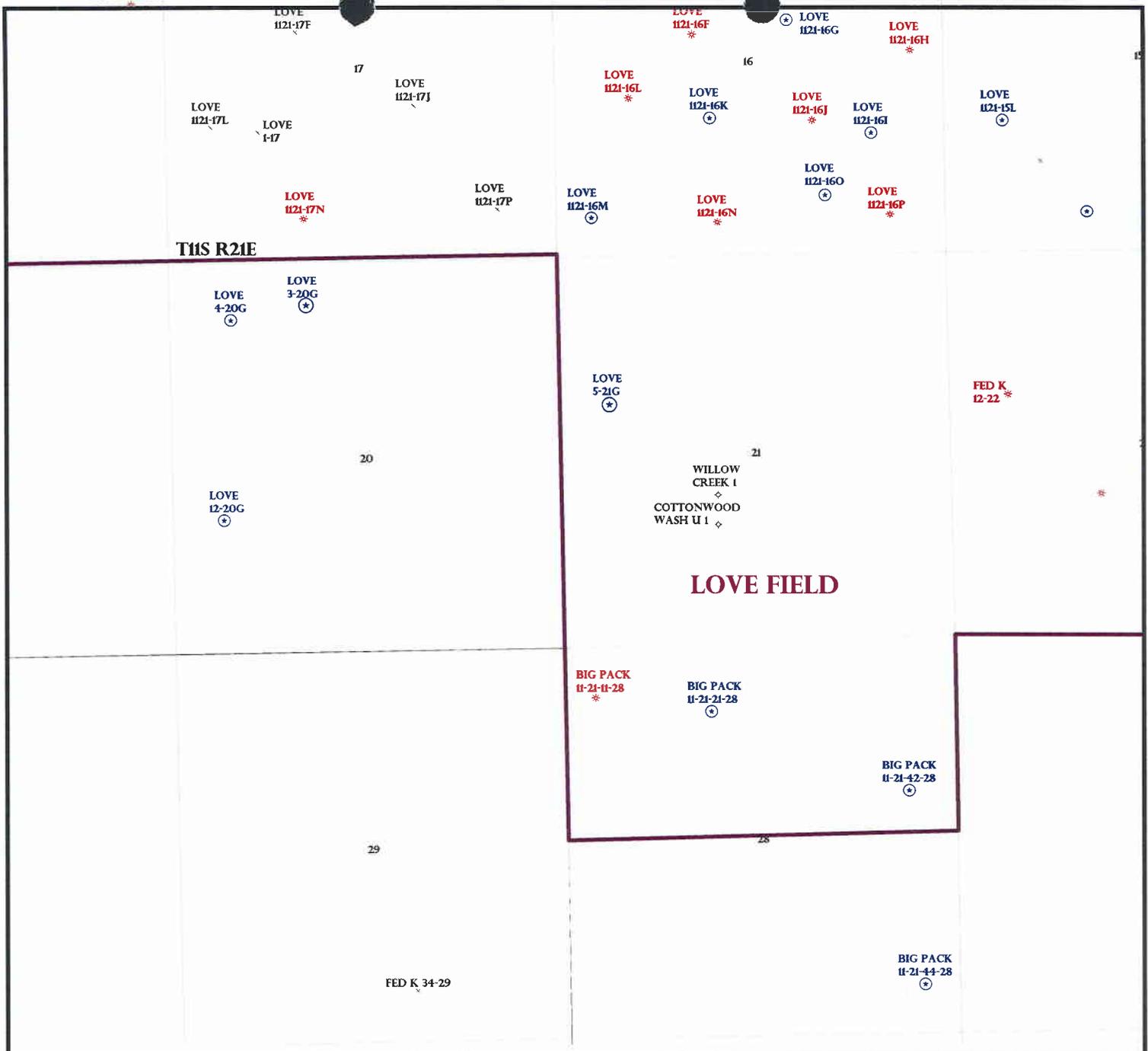
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UTB-000138)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-10447)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- _____ R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- _____ R649-3-3. Exception
- _____ Drilling Unit
- Board Cause No: _____
- Eff Date: _____
- Siting: _____
- _____ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approval
2- Spacing Strip



OPERATOR: XTO ENERGY INC (N2615)

SEC: 21 T.11S R. 21E

FIELD: LOVE (622)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING

Field Status	
	ABANDONED
	ACTIVE
	COMBINED
	INACTIVE
	PROPOSED
	STORAGE
	TERMINATED

Unit Status	
	EXPLORATORY
	GAS STORAGE
	NF PP OIL
	NF SECONDARY
	PENDING
	PI OIL
	PP GAS
	PP GEOTHERML
	PP OIL
	SECONDARY
	TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



OIL, GAS & MINING



PREPARED BY: DIANA MASON
DATE: 17-OCTOBER-2007



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

October 18, 2007

XTO Energy, Inc.
P O Box 1360
Roosevelt, UT 84066

Re: Love 5-21G Well, 1981' FNL, 660' FWL, SW NW, Sec. 21, T. 11 South, R. 21 East,
Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39708.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office

Operator: XTO Energy, Inc.
Well Name & Number Love 5-21G
API Number: 43-047-39708
Lease: UTU-76040

Location: SW NW Sec. 21 T. 11 South R. 21 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.



2580 Creekview Road
Moab, Utah 84532
435/719-2018 435/719-2019 Fax

November 15, 2007

Fluid Minerals Group
Bureau of Land Management
Vernal Field Office
170 South 500 East
Vernal, Utah 84078

RE: Updated Plats for Recently Submitted APD's - XTO Energy, Inc.

- RBU 13-15F
- RBU 3-22F
- RBU 6-22F
- Love 3-20G
- Love 5-21G 43-647-39708

Dear Fluid Minerals Group:

On behalf of XTO Energy, Buys & Associates, Inc. respectfully submits the enclosed original and three copies of the above referenced plat packages to replace those previously submitted within the Applications for Permit to Drill (APD's) submitted October 9, 2007. The plat packages reflect XTO Energy, Inc. as the operator and are otherwise unchanged.

Please feel free to contact myself or Ken Secrest of XTO Energy at 435-722-4521 if you have any questions or need additional information.

Sincerely,

Don Hamilton
Don Hamilton
Agent for XTO Energy

RECEIVED

NOV 19 2007

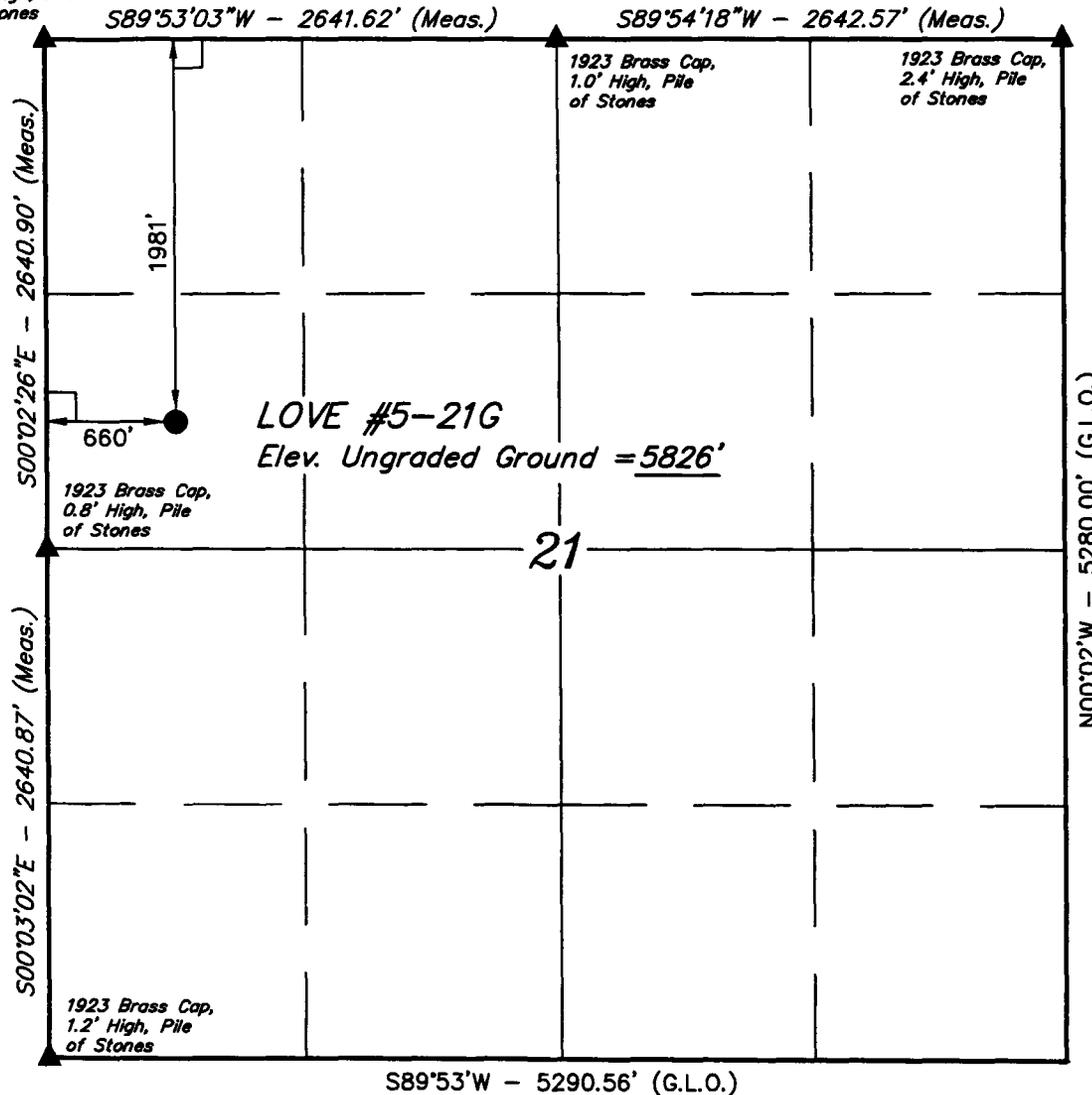
DIV. OF OIL, GAS & MINING

cc: Diana Mason, Division of Oil, Gas and Mining
Ken Secrest, XTO Energy

FILE COPY

T11S, R21E, S.L.B.&M.

1923 Brass Cap,
1.0' High, Pile
of Stones



S89°53'W - 5290.56' (G.L.O.)

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)
 LATITUDE = 39°50'52.36" (39.847878)
 LONGITUDE = 109°34'46.03" (109.579453)
 (AUTONOMOUS NAD 27)
 LATITUDE = 39°50'52.48" (39.847911)
 LONGITUDE = 109°34'43.56" (109.578767)

XTO ENERGY, INC.

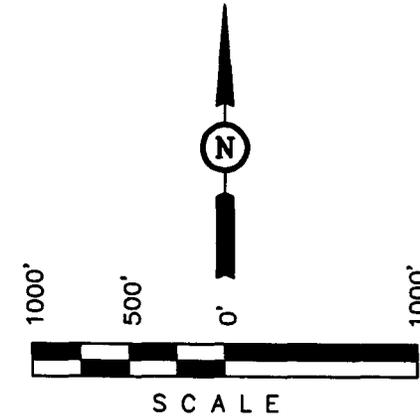
Well location, LOVE #5-21G, located as shown in the SW 1/4 NW 1/4 of Section 21, T11S, R21E, S.L.B.&M., Uintah County Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHEAST CORNER OF SECTION 2, T11S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5584 FEET.

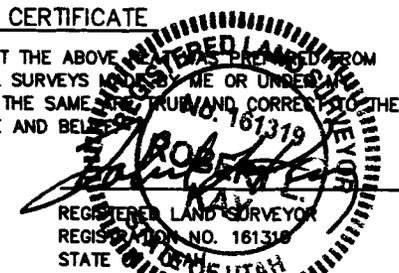
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE INFORMATION WAS PROVIDED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REVISED: 11-06-07

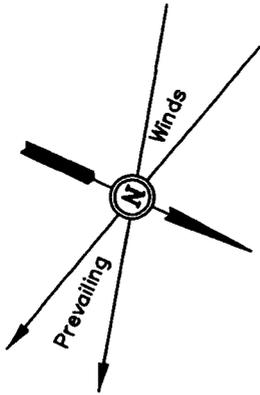
UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 10-05-06	DATE DRAWN: 10-08-06
PARTY B.B. K.A. C.G.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE XTO ENERGY, INC	

XTO ENERGY, INC.

LOCATION LAYOUT FOR

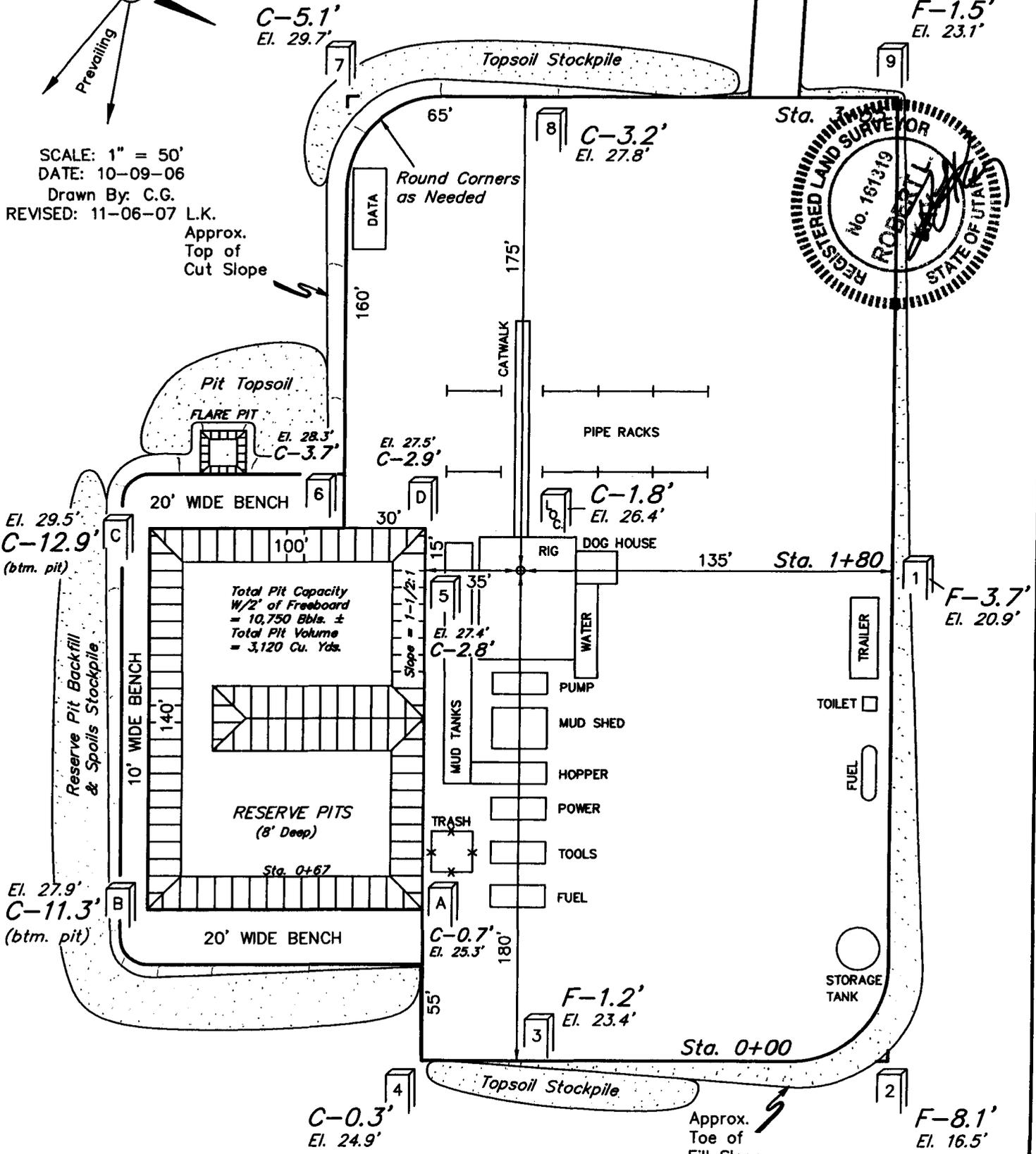
LOVE #5-21G
SECTION 21, T11S, R21E, S.L.B.&M.
1981' FNL 660' FWL



SCALE: 1" = 50'
 DATE: 10-09-06
 Drawn By: C.G.
 REVISED: 11-06-07 L.K.
 Approx. Top of Cut Slope

Proposed Access Road

F-1.5' El. 23.1'



Elev. Ungraded Ground at Location Stake = 5826.4'
 Elev. Graded Ground at Location Stake = 5824.6'

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

XTO ENERGY, INC.

TYPICAL CROSS SECTIONS FOR

LOVE #5-21G

SECTION 21, T11S, R21E, S.L.B.&M.

1981' FNL 660' FWL

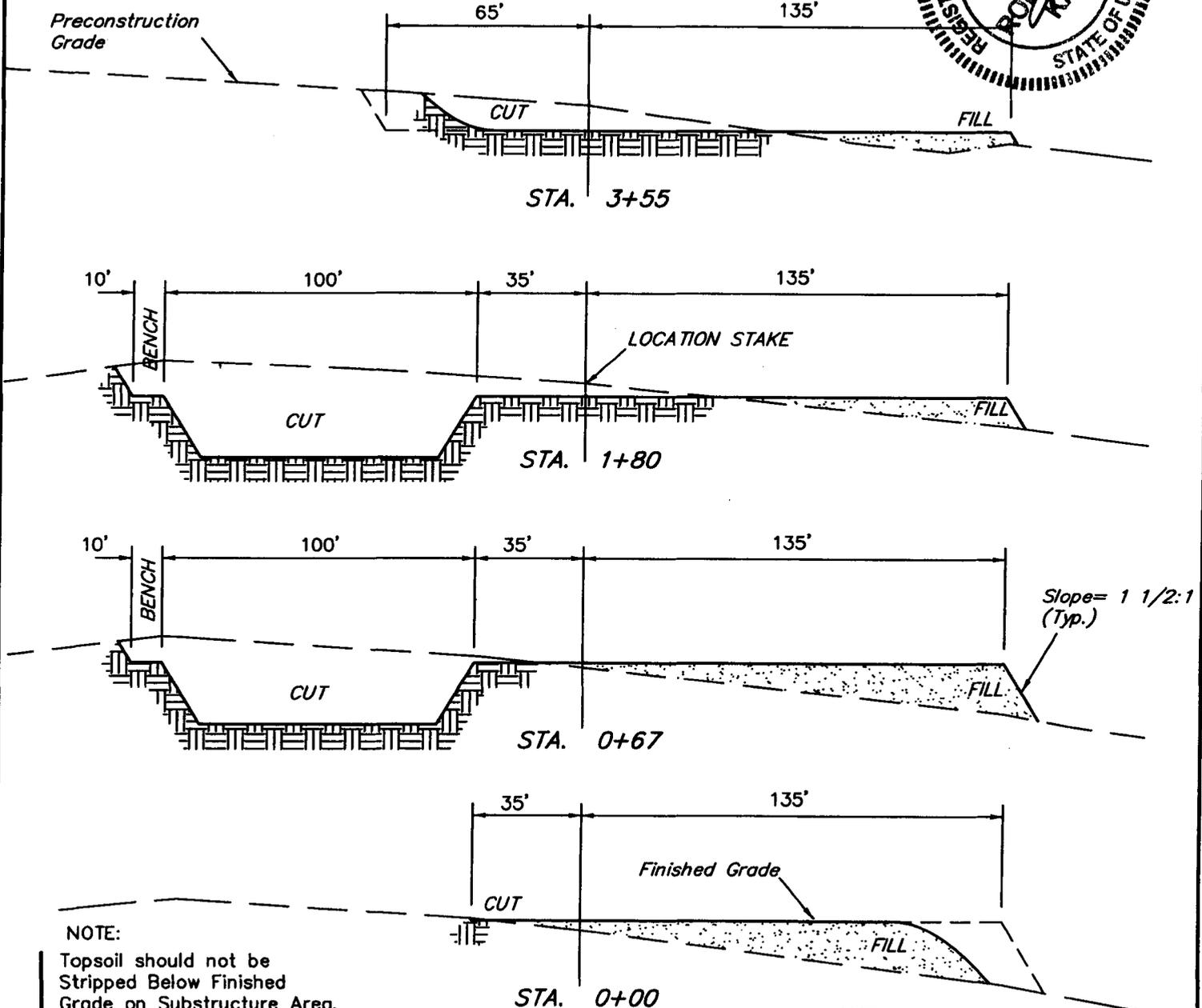


X-Section Scale
1" = 20'
1" = 50'

DATE: 10-09-06

Drawn By: C.G.

REVISED: 11-06-07 L.K.



NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

*** NOTE:**
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT		EXCESS MATERIAL	= 3,290 Cu. Yds.
(6") Topsoil Stripping	= 1,730 Cu. Yds.	Topsoil & Pit Backfill	= 3,290 Cu. Yds.
Remaining Location	= 6,650 Cu. Yds.	(1/2 Pit Vol.)	
TOTAL CUT	= 8,380 CU.YDS.	EXCESS UNBALANCE	= 0 Cu. Yds.
FILL	= 5,090 CU.YDS.	(After Interim Rehabilitation)	

XTO ENERGY, INC.
LOVE #5-21G
LOCATED IN UINTAH COUNTY, UTAH
SECTION 21, T11S, R21E, S.L.B.&M.

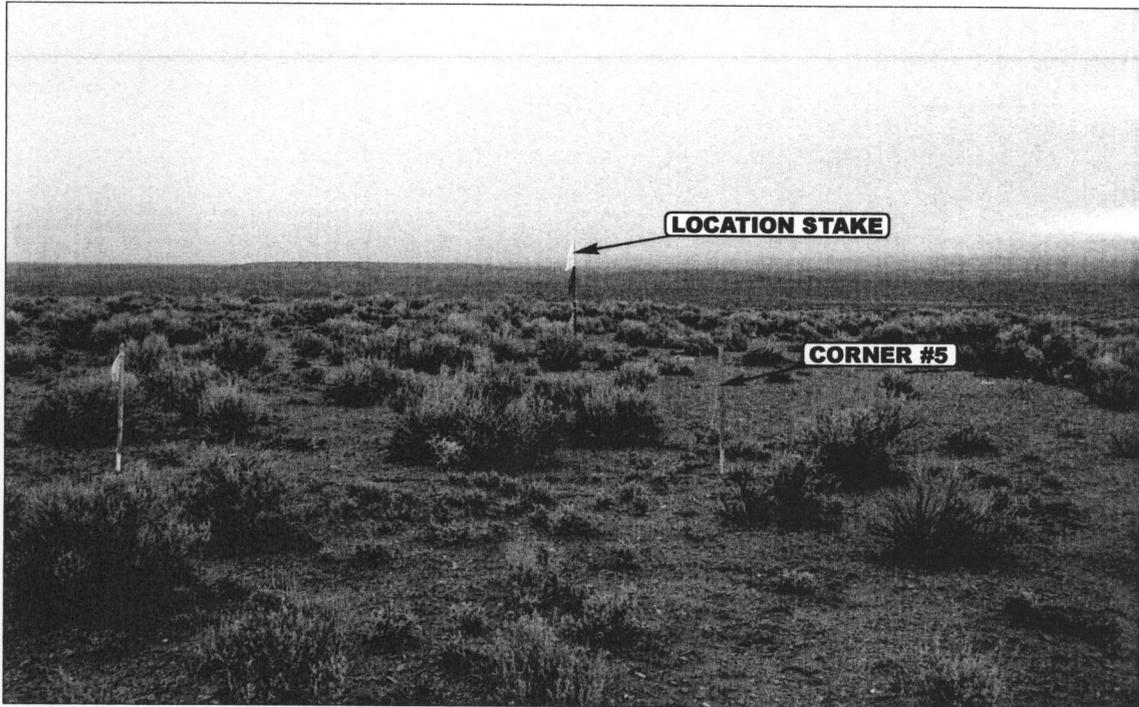


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY

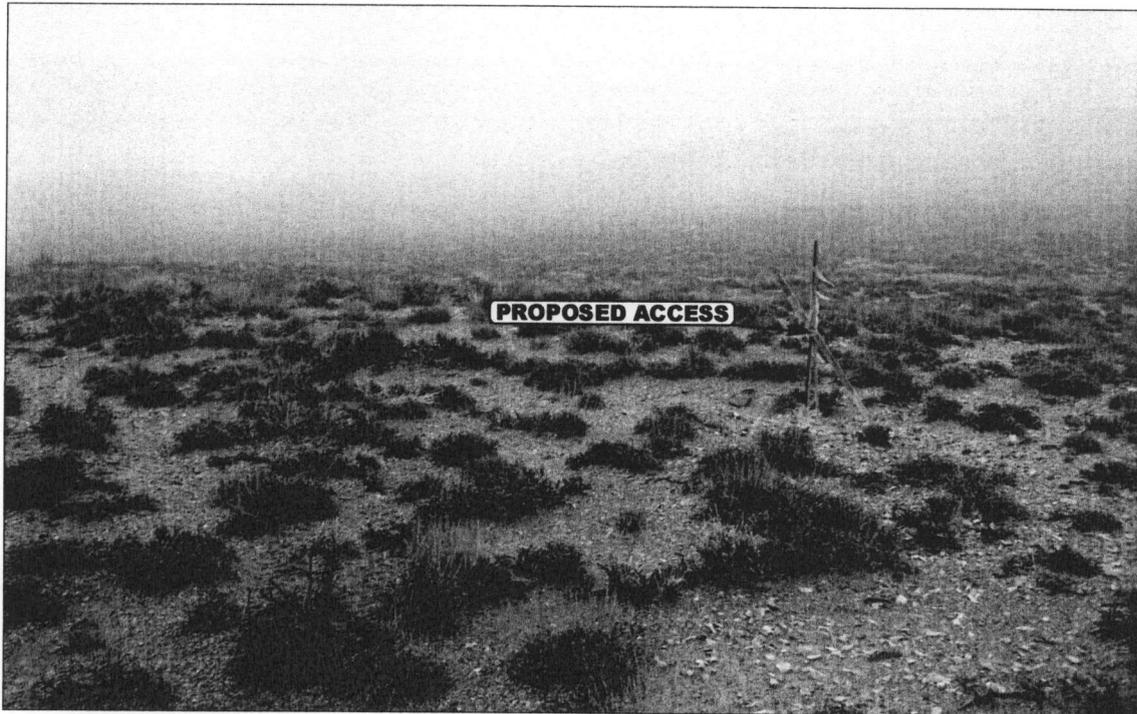


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

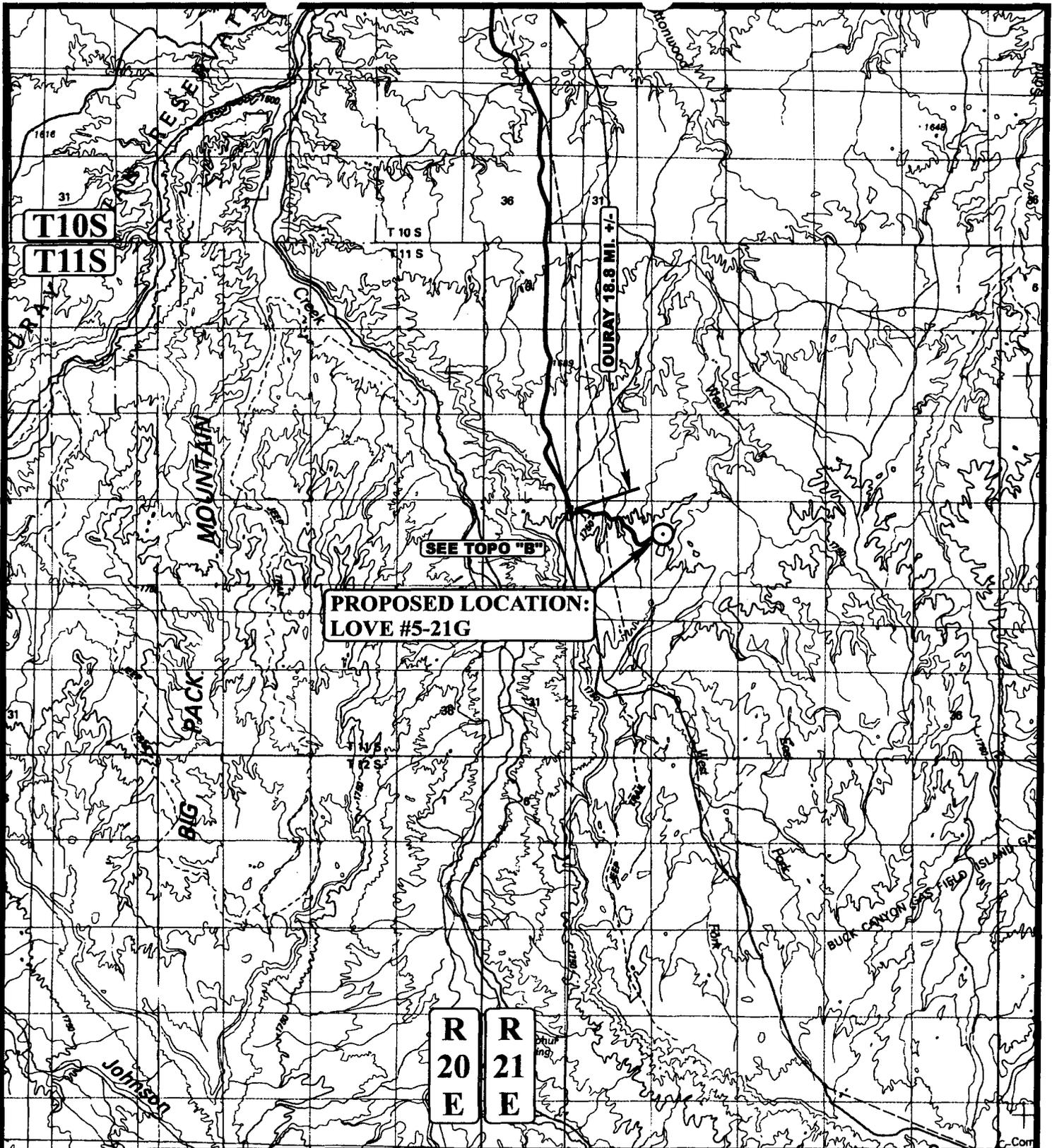
CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS			10	06	06	PHOTO
			MONTH	DAY	YEAR	
TAKEN BY: B.B.	DRAWN BY: C.P.	REV: 11-06-07	Z.L.			



LEGEND:

○ PROPOSED LOCATION

XTO ENERGY, INC.

LOVE #5-21G
SECTION 21, T11S, R21E, S.L.B.&M.
1981' FNL 660' FWL

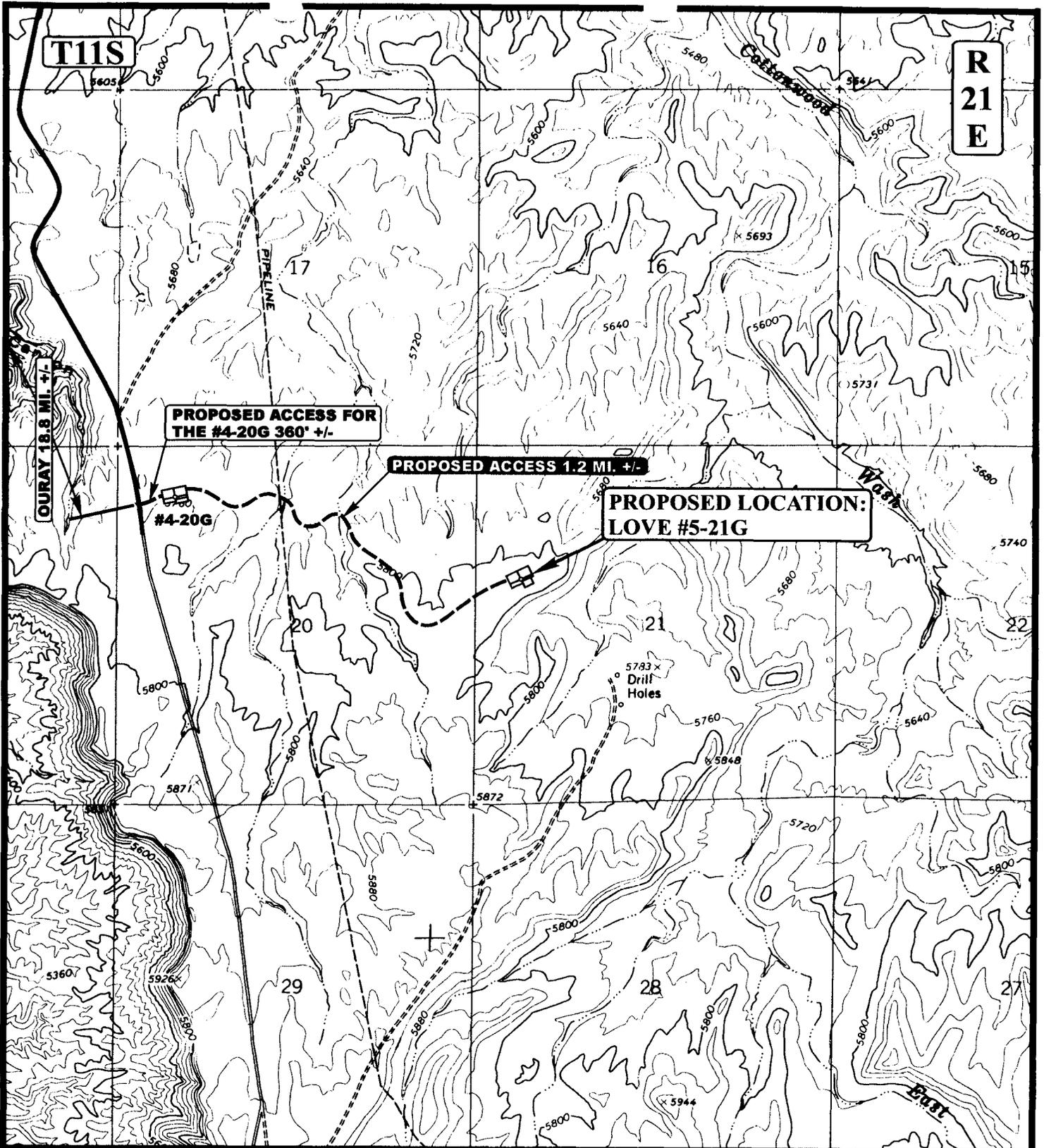


Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 10 06 06
MAP MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: C.P. REV: 11-06-07 Z.L.





LEGEND:

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD



XTO ENERGY, INC.

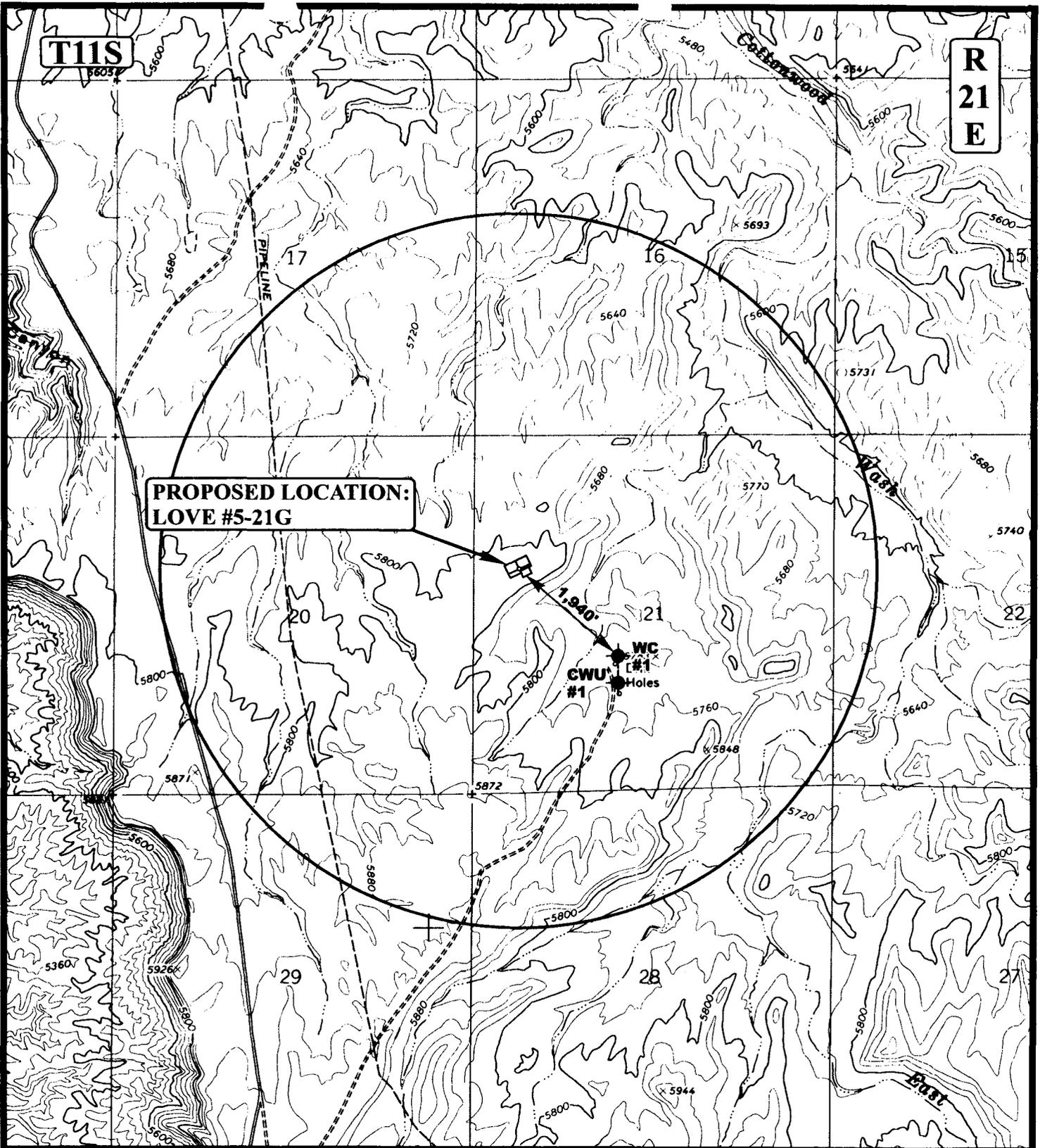
LOVE #5-21G
SECTION 21, T11S, R21E, S.L.B.&M.
1981' FNL 660' FWL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 10 | 06 | 06
MAP MONTH | DAY | YEAR
 SCALE: 1" = 2000' DRAWN BY: C.P. REV: 11-06-07 Z.L.





**PROPOSED LOCATION:
LOVE #5-21G**

1,940'
WC #1
CWU #1
Holes

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



XTO ENERGY, INC.

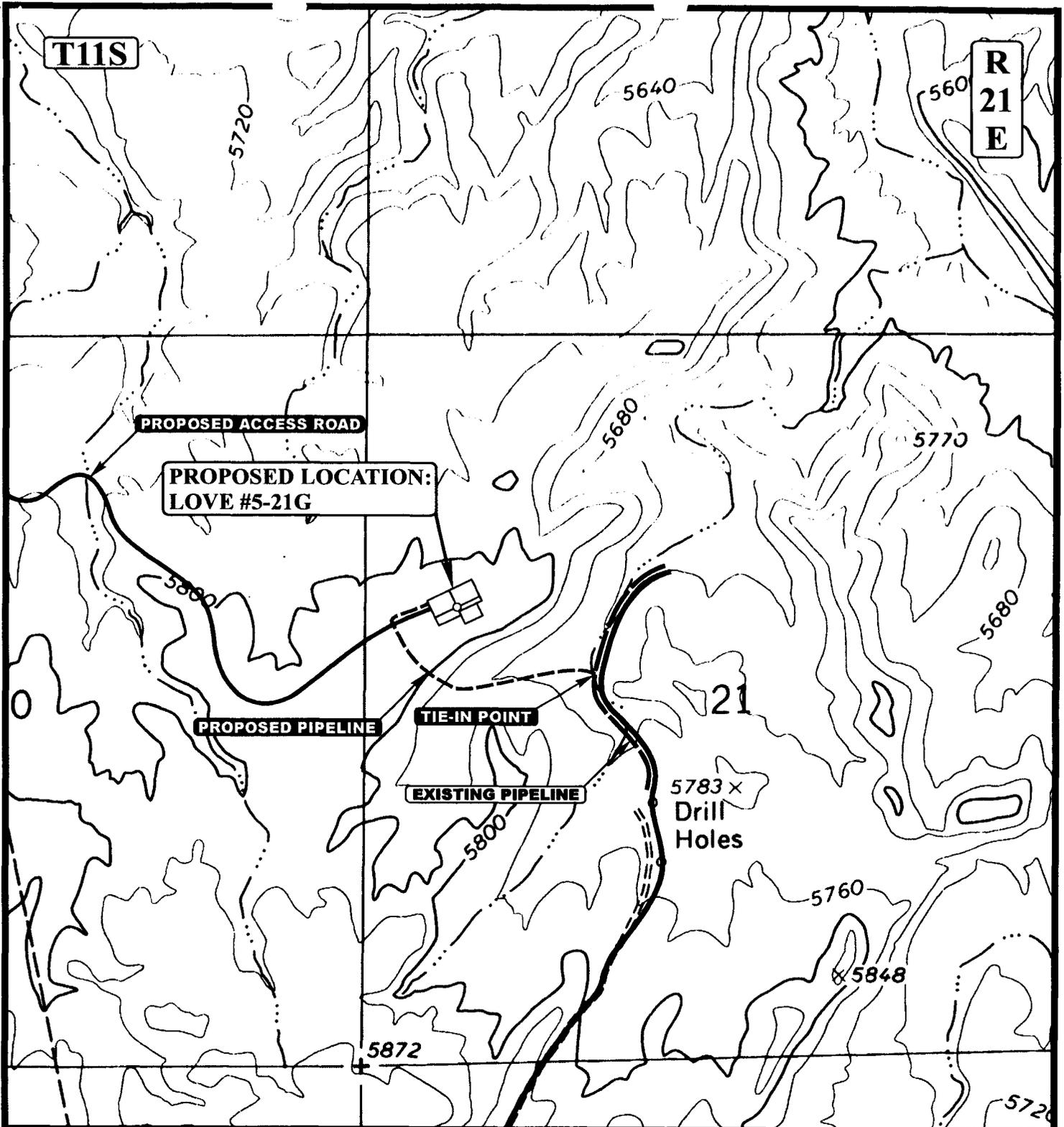
**LOVE #5-21G
SECTION 21, T11S, R21E, S.L.B.&M.
1981' FNL 660' FWL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 10 06 06
MAP MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: C.P. REV: 11-06-07 Z.L.





APPROXIMATE TOTAL PIPELINE DISTANCE = 2,067' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- - - - - EXISTING PIPELINE
- PROPOSED PIPELINE

XTO ENERGY, INC.

LOVE #5-21G
SECTION 21, T11S, R21E, S.L.B.&M.
1981' FNL 660' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP
10 06 06
MONTH DAY YEAR
SCALE: 1" = 1000' DRAWN BY: C.P. REV: 11-06-07 Z.L.L.

D
TOPO

XTO ENERGY, INC.
LOVE #5-21G
SECTION 21, T11S, R21E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 18.8 MILES ON THE SEEP RIDGE ROAD TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE PROPOSED #4-20G TO THE EAST; FOLLOW ROAD FLAGS IN AN EASTERLY DIRECTION APPROXIMATELY 360' TO THE PROPOSED #4-20G AND THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 1.2 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 51.1 MILES.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

RECEIVED
VERNAL FIELD OFFICE
2007 OCT 17 PM

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		7. If Unit of CA Agreement, Name and No. N/A	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		8. Lease Name and Well No. Love 5-21G	
2. Name of Operator XTO Energy, Inc.		9. API Well No. 43-047-31708	
3a. Address PO Box 1360; 978 North Crescent Roosevelt, UT 84066	3b. Phone No. (include area code) 435-722-4521	10. Field and Pool, or Exploratory undesignated	
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 1,981' FNL & 660' FWL, SW/4 NW/4, At proposed prod. zone		11. Sec., T. R. M. or Blk. and Survey or Area Section 21, T11S, R21E, SLB&M	
14. Distance in miles and direction from nearest town or post office* 17.41 miles south of Ouray, Utah		12. County or Parish Uintah	13. State UT
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1,981'	16. No. of acres in lease 1,280 acres	17. Spacing Unit dedicated to this well 40 acres	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1,940'	19. Proposed Depth 8,800'	20. BLM/BIA Bond No. on file UTB-000138	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5,826' GR	22. Approximate date work will start* 01/01/2008	23. Estimated duration 14 days	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature <i>Don Hamilton</i>	Name (Printed/Typed) Don Hamilton	Date 10/15/2007
Title Agent for XTO Energy, Inc.		

Approved by (Signature) <i>[Signature]</i>	Name (Printed/Typed) TERRY KENZELA	Date 2-7-2008
Title Assistant Field Manager Lands & Mineral Resources		
Office VERNAL FIELD OFFICE		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

U006M

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FEB 14 2008

DIV. OF OIL, GAS & MINING

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

NDS: 11/03/2006
07 PP 6272A



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: XTO Energy Inc.
Well No: Love 5-21G
API No: 43-047- 39708

Location: SWNW, Sec. 21, T11S, R21E
Lease No: UTU- 76040
Agreement: N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Geologist:	Robin Hansen	(435)781-2777	
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist Lead:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

SURFACE USE PROGRAM

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

Site Specific Conditions of Approval

- Surface Conditions of Approval or monitoring are listed in the Surface Use Plan of the APDs.
- An Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines would be completed. At a minimum, this would include the Best Management Practice of the reshaping of the pad to the original contour to the extent possible; the re-spreading of the top soil up to the rig anchor points; and, reseeding the area using appropriate reclamation methods.
- The interim seed mix for reclamation would be:

Siberian Wheat grass	<i>Agropyron sibiricum</i>	4 lbs. per acre
Squirrel tail grass	<i>Sitanion hystrix</i>	4 lbs. per acre
Needle and Threadgrass	<i>Stipa colmata</i>	4 lbs. per acre

- The pit would be double felted with a 16 mill liner.
- Pronghorn Antelope:
No construction or drilling would take place between May 15 and June 20.
If it is anticipated that construction or drilling would occur during the given timing restrictions, a BLM biologist would be notified so surveys can be conducted. If the animals are not present, permission to proceed may be granted (depending on the species being surveyed and the condition of the habitat).
- Water right numbers 49-2158 and 49-2262 would take water from the Green River and would require the following mitigation.

The best method to avoid entrainment is to pump from an off-channel location – one that does not connect to the river during high spring flows. An infiltration gallery constructed in a BLM and Service approved location is best.

If the pump head is located in the river channel where larval fish are known to occur, the following measures apply:

- a. do not situate the pump in a low-flow or no-flow area as these habitats tend to concentrate larval fish;
- b. limit the amount of pumping, to the greatest extent possible, during that period of the year when larval fish may be present; and

- c. limit the amount of pumping, to the greatest extent possible, during the pre-dawn hours as larval drift studies indicate that this is a period of greatest daily activity.
- Screen all pump intakes with ¼" mesh material.
 - Report any fish impinged on the intake screen to the Service (801.975.3330) and the Utah Division of Wildlife Resources:
 - If paleontologic materials are uncovered during construction, the operator shall immediately stop work that might further disturb such materials and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation will be necessary for the discovered paleontologic material.
 - Following well plugging and abandonment, the location, access roads, pipelines, and other facilities shall be reclaimed. All disturbed surfaces shall be reshaped to approximate the original contour; the top soil re-spread over the surface; and, the surface re-vegetated. The surface of approved staging areas where construction activities did not occur may require disking or ripping and reseeding.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		6. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76040
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: XTO ENERGY INC.		8. WELL NAME and NUMBER: LOVE 5-21G
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		9. API NUMBER: 4304739708
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1981' FNL & 660' FWL		10. FIELD AND POOL, OR WILDCAT: UNDESIGNATED
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 21 11S 21E		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>2/15/2008</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>CHG SURFACE CASING DESIGN</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. proposes to change the surface casing design in the following manner:

Surf Csg set @ 2200' in 12-1/4" hole filled w/8.4 ppg mud

Casing Program:

Interval: 0-2200'	Length: 2200'	Weight: 36#	Grade: J-55
Cplg: ST&C	Coll Rating (psl): 2020	Burst Rating (psi): 3.66	Jt Str (M-lbs): 394
ID (in): 8.921	Drift (in): 8.765	SF Coll: 2.10	SF Burst: 3.66
SF Ten: 4.97			

Surface Cement Program: 9.625", 36#, J-55, ST&C csg to be set @ 2200' in 12.25" hole

Lead: +/- 185 sx Type V cmt (or equivalent) typically containing accelerator & LCM mixed @ 11.0 ppg, 3.82 cuft/sx
Tail: 225 sx Class G (or equivalent) typically containing accelerator & LCM mixed @ 15.8 ppg, 1.15 cuft/sx

Total est slurry vol for 9.625" surf csg is 956.5 cuft. Slurry included 35% excess of calc open hole annular volume to 2200'.

COPY SENT TO OPERATOR
Date: 2-21-2008
Initials: KS

NAME (PLEASE PRINT) <u>HOLLY C. PERKINS</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE <u>Holly C. Perkins</u>	DATE <u>2/11/2008</u>

(This space for State use only) **Utah Division of Oil, Gas and Mining**

Federal Approval Of This Action Is Necessary

Date: 2/21/08

By: [Signature]

(5/2000) (See Instructions on Reverse Side)

RECEIVED
FEB 15 2008
DIV. OF OIL, GAS & MINING

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: XTO Energy, Inc.

Well Name: Love 5-21G

API No: 43-047-39708 Lease Type: Federal

Section 21 Township 11S Range 21E County Uintah

Drilling Contractor Pete Martin Rig # Bucket

SPUDDED:

Date 5-16-08

Time 6:00 AM

How Dry

Drilling will Commence: _____

Reported by Rick A

Telephone # 435-828-1456

Date 5-16-08 Signed RM

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: XTO ENERGY INC. Operator Account Number: N 2615
 Address: 382 CR 3100
city AZTEC
state NM zip 87410 Phone Number: (505) 333-3100

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304739708	LOVE 5-21G		SWNW	21	11S	21E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	16881	5/16/2008			5/29/08	
Comments: <u>WSMVD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

WANETT MCCAULEY

Name (Please Print) Wanett McCauley
 Signature _____
 FILE CLERK Date 5/19/2008
 Title _____

RECEIVED

MAY 20 2008

(5/2000)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-76040
2. Name of Operator XTO ENERGY INC.		6. If Indian, Allottee or Tribe Name N/A
3a. Address 382 CR 3100, AZTEC, NM 87410	3b. Phone No. (include area code) 505-333-3100	7. If Unit or CA/Agreement, Name and/or No. N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1981' FNL & 660' FWL, SWNW, SEC 21, T11S, R21E, S		8. Well Name and No. LOVE 5-21G
		9. API Well No. 43-047-39708
		10. Field and Pool, or Exploratory Area UNDESIGNATED
		11. County or Parish, State UINTAH, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other SPUD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. spudded 20" conductor hole @ 6:00 hrs, 5/16/2008 and drilled to 40'. Set 14" conductor csg @ 40' and cemented to surface w/5 yds Redimix cement.

Drilling ahead. . .

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) **WANETT MCCAULEY** Title **FILE CLERK**

Signature *Wanett McCauley* Date **05/19/2008**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on page 2)

MAY 22 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-76040
2. Name of Operator XTO Energy Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 382 CR 3100 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-3100	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1981' FNL & 660' FWL SWNW SEC 21-T11S-R21E		8. Well Name and No. LOVE 5-21G
		9. API Well No. 43-047-39708
		10. Field and Pool, or Exploratory Area UNDESIGNATED
		11. County or Parish, State UTAH UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other MAY 2008
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	MONTHLY REPORT
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Attached is XTO Energy's monthly report for the period of 05/01/2008 thru 05/31/2008.

RECEIVED
JUN 06 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) JENNIFER M. HEMBRY	Title FILE CLERK
Signature <i>Jennifer M. Hembry</i>	Date 06/03/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOG M COPY

UINTAH

LOVE 5-21G

LOCATION : T11S, R21E, Sec 21, SWNW
CONTRACTOR: Pro Petro, 6
WI %:
AFE#: 716481
API#: 43047397080000
DATE FIRST RPT: 5/17/2008

DATE: 5/17/2008
OPERATION: Drilling Conductor
DFS: -1.46 **Footage Made:** **Measured Depth:**
MW: **VISC:**
WOB: **RPM:**
DMC: **CMC:** **DWC:** 29,847.00 **CWC:** 29,847.00
TIME DIST: (24.00) MIRU. Drill 20" Conductor Hole to 40'. Ran 14" Conductor Pipe Set @ 40'. Cement To Surface w/ 5 yds Redimix Cement. Drill And Set Rat And Mouse Hole For Frontier 2. Called Micheal Lee w/BLM & Carol Daniels w/State Of Utah on 5/15/08 @7:00 p.m. for 6:00 A.M. 5/16/2008 Spud Conductor Date. RDMO..

DATE: 5/20/2008
OPERATION: DRLG SURFACE
DFS: 1.54 **Footage Made:** 770 **Measured Depth:** 810
MW: **VISC:**
WOB: **RPM:**
DMC: **CMC:** **DWC:** 3,700.00 **CWC:** 33,547.00
TIME DIST: (18.00) DRLG TO 810.

DATE: 5/21/2008
OPERATION: DRLG SURFACE
DFS: 2.54 **Footage Made:** 740 **Measured Depth:** 1,550
MW: **VISC:**
WOB: **RPM:**
DMC: **CMC:** **DWC:** 3,700.00 **CWC:** 37,247.00
TIME DIST: (24.00) DRLG TO 1550.

DATE: 5/22/2008
OPERATION: DRLG SURFACE
DFS: 3.54 **Footage Made:** 0 **Measured Depth:** 1,550
MW: **VISC:**
WOB: **RPM:**
DMC: **CMC:** **DWC:** 116,381.73 **CWC:** 153,628.73
TIME DIST: (16.00) DRLG TO 2260. (2.00) TOO. (6.00) RUN CSG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DOGM COPY

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-76040
2. Name of Operator XTO Energy Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 382 CR 3100 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-3100	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1981' FNL & 660' FWL SWNW SEC 21-T11S-R21E		8. Well Name and No. LOVE 5-21G
		9. API Well No. 43-047-39708
		10. Field and Pool, or Exploratory Area UNDESIGNATED
		11. County or Parish, State UINTAH UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other JUNE 2008
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	MONTHLY REPORT
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Attached is XTO Energy's monthly report for the period of 06/01/2008 thru 06/30/2008.

RECEIVED
JUL 07 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) JENNIFER M. HEMBRY		Title FILE CLERK
Signature <i>Jennifer M. Hembry</i>		Date 07/01/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGM COPY

UINTAH

LOVE 5-21G

LOCATION : T11S-R21E-S21
CONTRACTOR: Frontier Drilling, 2
WI %:
AFE#: 716481
API#: 43047397080000
DATE FIRST RPT: 5/17/2008

DATE: 6/5/2008
OPERATION: DRLG
DFS: 17.54 Footage Made: 0 Measured Depth: 2,260
MW: VISC:
WOB: RPM:
DMC: CMC: DWC: CWC:
TIME DIST: (18.50) MOVE IN RIG UP. (3.50) TEST BOP. (2.00) PICK UP BHA.

DATE: 6/6/2008
OPERATION: DRILG
DFS: 18.54 Footage Made: 1,345 Measured Depth: 3,605
MW: 8.4 VISC: 27
WOB: 14 RPM: 45
DMC: CMC: DWC: CWC:
TIME DIST: (3.50) PICK UP BHA & DRILL PIPE. (3.00) DRILL CMT/F 2147' TO 2660' SHOE @ 2218' (RAN FIT TEST AND SURVEY @ THE SHOE .49 DEG). (3.00) DRILL /F 2260' TO 2464'. (0.50) RIG SERVICE. (9.50) DRILL/F 2464' TO 3319'. (0.50) SURVEY @ 3240' 1.20 DEG. (4.00) DRILL/ F 3319' TO 3605'.

DATE: 6/7/2008
OPERATION: DRILLING
DFS: 19.54 Footage Made: 1,746 Measured Depth: 5,351
MW: 8.4 VISC: 26
WOB: 18 RPM: 53
DMC: CMC: DWC: CWC:
TIME DIST: (2.50) DRILL/F 3605' TO 3827'. (1.00) RIG SERVICE. (5.50) DRILL/ F 3827' TO 4303'. (0.50) SURVEY @ 4222' 1.67 DEG. (13.50) DRILL/F 4303' TO 5319'. (0.50) SURVEY @ 5240' 1.54 DEG. (0.50) DRILL/F5319' TO 5351'.

DATE: 6/8/2008
OPERATION: DRILLING
DFS: 20.54 Footage Made: 1,586 Measured Depth: 6,937
MW: 8.6 VISC: 26
WOB: 18 RPM: 53
DMC: CMC: DWC: CWC:
TIME DIST: (9.50) DRILL/F 5319' TO 6049'. (0.50) RIG SERVICE. (4.00) DRILL/F 6049' TO 6302'. (0.50) SURVEY @ 6323' 1.82 DEG. (9.50) DRILL/F 6302' TO 6937'.

DATE: 6/9/2008
OPERATION: DRILLING
DFS: 21.54 Footage Made: 1,090 Measured Depth: 8,027
MW: 9 VISC: 30
WOB: 18 RPM: 53
DMC: CMC: DWC: CWC:
TIME DIST: (10.00) DRILL/F 6937' TO 7509'. (0.50) RIG SERVICE. (13.50) DRILL/F 7509' TO 8027'.

DATE: 6/10/2008
OPERATION: DRLG
DFS: 22.54 Footage Made: 203 Measured Depth: 8,230
MW: 9.6 VISC: 45
WOB: 24 RPM: 60
DMC: CMC: DWC: CWC:
TIME DIST: (5.50) DRLG TO 8136. (4.00) TOOH. (0.50) RIG SERVICE, FUCTION TEST BOPE. (1.00) TIH. (1.00) CUT DRLG LINE. (6.00) TOOH CHG MOTOR, TIH. (6.00) DRLG TO 8230.

DATE: 6/11/2008
OPERATION: DRLG
DFS: 23.54 Footage Made: 634 Measured Depth: 8,864
MW: 9.6 VISC: 35
WOB: 21 RPM: 55
DMC: CMC: DWC: CWC:

TIME DIST: (0.50) DRLG TO 8231. (3.50) PUMP PILL TOO. (3.00) TIH. (2.50) REAM 300' TO BTM. (1.00) DRLG TO 8294. (0.50) RIG SERVICE. (1.00) DRLG TO 8326. (12.00) DRLG TO 8864.

DATE: 6/12/2008

OPERATION: DRLG

DFS: 24.54

MW: 9.8

WOB: 21

DMC:

Footage Made: 210

VISC: 38

RPM: 55

CMC:

Measured Depth: 9,074

DWC:

CWC:

TIME DIST: (5.00) DRLG TO 9054. (1.00) CIRC. (3.00) TOO. (6.50) LOGGING TO 9058. (4.00) TIH. (0.50) DRLG TO 9074. (1.00) CIRC. (3.00) LD DP AND BHA.

DATE: 6/13/2008

OPERATION: RUN CSG/CMT

DFS: 25.54

MW:

WOB:

DMC:

Footage Made: 0

VISC:

RPM:

CMC:

Measured Depth: 9,074

DWC:

CWC:

TIME DIST: (4.00) LD DP AND BHA. (6.50) RUN CSG TO 9039. (1.50) CIRC. (3.00) CEMENT PROD CSG. (4.00) ND BOPE AND CLEAN PITS RELEASE RIG @ 01:00. (5.00) RDMO.

Farmington Well Workover Report

LOVE	Well # 005-21G
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Objective: Drill & Complete

First Report: 05/21/2008

6/21/08 Cont rpt for AFE # 716774 to D&C. MIRU PerfoLog WL. RIH w/GR/CCL/CBL logging t/s. Tgd @ 8,965'. Run CBL under 750 psig fr/8,965' -1,500' FS. Log indic TOC @ 1750'. POH & LD logging t/s. RDMO WL. SWI & SDFN. Rpts suspd until further activity.

6/24/08 MIRU CTU & ac pmp trk. SICP 0 psig. Fill CT & tst surf equip to 5,500 psig. TIH w/4.75" bit, 3-3/4" mud mtr & 2" CT. Tgd cmt @ 8,965'. DO cmt & FC to new PBTD of 9,010' (1/3 of shoe jnt.). PT csg to 5,000 psig. Tst gd 30". W/EOT @ 9,000', displ well w/2% KCL wtr trtd w/biocide & sc inhibitor. TOH w/CT & RDMO CTU. SWI & SDFN. Susp rpts untill further activity.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-76040
2. Name of Operator XTO Energy Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 382 CR 3100 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-3100	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1981' FNL & 660' FWL SWNW SEC 21-T11S-R21E		8. Well Name and No. LOVE 5-21G
		9. API Well No. 43-047-39708
		10. Field and Pool, or Exploratory Area UNDESIGNATED
		11. County or Parish, State UINTAH UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other JULY 2008
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	MONTHLY REPORT
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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Attached is XTO Energy's monthly report for the period of 07/01/2008 thru 07/31/2008.

RECEIVED
AUG 11 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) WANETT MCCAULEY	Title FILE CLERK
Signature <i>Wanett McCauley</i>	Date 08/04/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

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DOGM COPY

Farmington Well Workover Report

LOVE

Well # 005-21G

Objective: Drill & Complete**First Report:** 05/21/2008

7/1/08

MIRU HES & PERF O LOG. Hold safety meeting. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs. Perf stage 1 MV intv fr/8854' - 59', 8874' - 77', 8934' - 36', 8973' - 76' & 8982' - 86' w/2 SPF (120 deg phasing, 0.36" EHD, 35.63" pene., 39 holes). BD MV stg #1 perfs w/2% KCL wtr & EIR. A. MV perfs fr/8854' - 8986' w/1000 gals of 7-1/2% NEFE HCL ac & 59 Bio-BS @ 10 bpm dwn 5-1/2" csg. BD perfs @ 4964 psig. Ppd 219 bbls ttl. Balled out perfs @ 5200 psig, surge balls off perfs & SD 20". Fracd MV stg #1 perfs fr/8854' - 8986', dwn 5-1/2" csg w/55,701 gals wtr, 60Q N2 foam gelled fld (Delta-R 200 Foam Frac), 2% KCl wtr carrying 77,799# Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 3 ppg, ISIP 2959 psig, 5" SIP 2843 psig. 0.77 FG. Used 1,847 mscf of N2, 1028 BLW (stg 1). RIH & set 8K CBP @ 8800'. PT plg to 6,000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs. Perf stage 2 MV intv fr/8589' - 92', 8647' - 52' & 8785' - 90' w/2 SPF (120 deg phasing, 0.36" EHD, 35.63" pene., 29 holes). BD MV stg #2 perfs w/2% KCL wtr & EIR. A. MV perfs fr/8589' - 8790' w/800 gals of 7-1/2% NEFE HCL ac & 44 Bio-BS @ 10 bpm dwn 5-1/2" csg. BD perfs @ 4335 psig. Ppd 224 bbls ttl. Balled off @ 6000 psig, surge balls off perfs & SD 20". Fracd MV stg #2 perfs fr/8589' - 8790' dwn 5-1/2" csg w/22,437 gals wtr, 60Q N2 foam gelled fld (Delta-R 200 Foam Frac), 2% KCl wtr carrying 31,186# Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 3 ppg, ISIP 2811 psig, 5" SIP 2705 psig. 0.76 FG. Used 510 mscf of N2, 663 BLW (stg 2). RIH & set 8K CBP @ 8360'. PT plg to 6,000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs. Perf stage 3 MV intv fr/8212' - 17', 8222' - 27' & 8336-41' w/2 SPF (120 deg phasing, 0.36" EHD, 35.63" pene., 33 holes). BD MV stg #3 perfs w/2% KCL wtr & EIR. A. MV perfs fr/8212' - 8341' w/950 gals of 7-1/2% NEFE HCL ac & 50 Bio-BS @ 10 bpm dwn 5-1/2" csg. BD perfs @ 5193 psig. Ppd 220 bbls ttl. Balled off @ 5500 psig, surge balls off perfs & SD 20". Fracd MV stg #3 perfs fr/8212' - 8341', dwn 5-1/2" csg w/53,534 gals wtr, 70Q N2 foam gelled fld (Delta-R 200 Foam Frac), 2% KCl wtr carrying 78,574# Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 3 ppg, ISIP 3964 psig, 5" SIP 3550 psig. 0.92FG. Used 1484 mscf of N2, 843 BLW (stg 3). RIH & set 8K CBP @ 8155'. PT plg to 6,000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs. Perf stage 4 MV intv fr/8085' - 90', 8097' - 8102' & 8138' - 43' w/2 SPF (120 deg phasing, 0.36" EHD, 35.63" pene., 33 holes). BD MV stg #4 perfs w/2% KCL wtr & EIR. A. MV perfs fr/8085' - 8143' w/950 gals of 7-1/2% NEFE HCL ac & 50 Bio-BS @ 10 bpm dwn 5-1/2" csg. BD perfs @ 5970 psig. Ppd 228 bbls ttl. Balled off @ 6000 psig, surge balls off perfs & SD 20". Fracd MV stg #4 perfs fr/8085' - 8143', dwn 5-1/2" csg w/53,520 gals wtr, 70Q N2 foam gelled fld (Delta- 200 Foam Frac), 2% KCl wtr carrying 44,432# Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 3 ppg, ISIP 2776 psig, 5" SIP 2679 psig. 0.78FG. Used 828 mscf of N2, 662 BLW (stg 4). 2535 BLWTR ttl. SWI & SDFN.

7/2/08

Std clearing 580' of ROW. Std trenching 580' of ditch. SDFN. SICP 1750 psig. Hold safety meeting. RIH & set 6K CBP @ 7750'. PT plg to 6,000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs. Perf stage 5 MV intv fr/7694-7701', 7704-08' & 7722-26' w/2 SPF (120 deg phasing, 0.36" EHD, 35.63" pene., 33 holes). Spearhead ac in MV perfs fr/7694' - 7726' w/1000 gals of 7-1/2% NEFE HCL ac. BD perfs @ 4042 psig. Fracd MV stg #5 perfs fr/7694' - 7726', dwn 5-1/2" csg w/14,565 gals wtr, 70Q N2 foam gelled fld (Delta-R 200 Foam Frac), 2% KCl wtr carrying 19,873# Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 3 ppg, ISIP 2797 psig, 5" SIP 2498 psig. 0.80FG. Used 388 mscf of N2, 357 BLW (stg 5). RIH & set 6K CBP @ 7200'. PT plg to 6,000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs. Perf stage 6 MV intv fr/7172-7182' w/2 SPF (120 deg phasing, 0.36" EHD, 35.63" pene., 21 holes). Spearhead ac into MV perfs fr/7172' - 7182' w/1000 gals of 7-1/2% NEFE HCL ac. BD perfs @ 3527 psig. Fracd MV stg 6# perfs fr/7172' - 7182' dwn 5-1/2" csg w/14,459 gals wtr, 70Q N2 foam gelled fld (Delta-R 200 Foam Frac), 2% KCl wtr carrying 18,875# Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 3 ppg, ISIP 2565 psig, 5" SIP 2474 psig. 0.80FG. Used 375 mscf of N2, 332 BLW (stg 6). RIH & set 6K CBP @ 6820'. PT plg to 6,000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs. Perf stage 7 MV intv fr/6780' - 6800' w/2 SPF (120 deg phasing, 0.36" EHD, 35.63" pene., 41 holes). Spearhead ac into MV perfs fr/6780' - 6800' w/1000 gals of 7-1/2% NEFE HCL ac. BD perfs @ 3543 psig. Fracd MV stg 7# perfs fr/6780' - 6800' dwn 5-1/2" csg w/21,812 gals wtr, 70Q N2 foam gelled fld (Delta-R 200 Foam Frac), 2% KCl wtr carrying 39,135# Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 4 ppg, ISIP 2408 psig, 5" ISIP 2232 psig. 0.78FG. Used 465 mscf of N2, 361 BLW (stg 7). RIH & set 6K CBP @ 6550'. PT plg to 6,000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs. Perf stage 8 MV intv fr/6366' - 70', 6374' - 79' & 6512' - 17' w/2 SPF (120 deg phasing, 0.36" EHD, 35.63" pene., 31 holes). BD MV stg #8 perfs w/2% KCL wtr & EIR. A. MV perfs fr/6366' - 6517' w/850 gals of 7-1/2% NEFE HCL ac & 47 Bio-BS @ 10 bpm dwn 5-1/2" csg. BD perfs @ 4234 psig. Pmpd 185 bbls ttl. No BA, surge balls off perfs & SD 20". Fracd MV stg #8 perfs fr/7694' - 7726', dwn 5-1/2" csg w/29,078 gals wtr, 70Q N2 foam gelled fld (Delta-R 200 Foam Frac), 2% KCl wtr carrying 31,744# Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 3 ppg, ISIP 2699 psig, 5" SIP 2738 psig. 0.86FG. Used 775 mscf of N2, 587 BLW (stg 8). RIH & set 6K CBP @ 6300'. PT plg to 6,000 psig, gd tst. 4173 BLWTR. Suspnd rpts until futher operations.

EXECUTIVE SUMMARY REPORT

7/1/2008 - 7/31/2008

Report run on 8/4/2008 at 4:49 PM

Love 05-21G - Undesignated, 21, 11S, 21E, Uintah, Utah, , Roosevelt,

AFE: 716481

Objective: Drill & Complete a gas well

Rig Information: Pro Petro, 6,

7/1/2008

SICP 1750 psig. Hold safety meeting w/ all partys. RIH & set 6K CBP @ 7750'. PT plg to 6,000 psig, gd tst.RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs. Perf stage 5 MV intv fr/7694-7701', 7704-08', & 7722-26' w/2 SPF (120 deg phasing, 0.36" EHD, 35.63" pene., 33 holes). Spear head Acid in MV perfs fr/7694-7726' w/1000 gals of 7-1/2% NEFE HCL. Brk dwn @ 4042 psig. Fracd MV stg #5 perfs fr/7694-7726', dwn 5-1/2" csg w/*14565 gals wtr, 7o0Q N2 foam gelled fld (Delta-R 200 Foam Frac), 2% KCl wtr carrying 19,873# Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 3 ppg, ISIP 2797 psig, 5" SIP 2498 psig. .80FG. Used 388 mscf of N2, 357 BLW (stg 5). RIH & set 6K CBP @ 7200'. PT plg to 6,000 psig, gd tst.RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs. Perf stage 6 MV intv fr/7172-7182' w/2 SPF (120 deg phasing, 0.36" EHD, 35.63" pene., 21 holes). Spear head Acid in MV perfs fr/7172-7182' w/1000 gals of 7-1/2% NEFE HCL. Brk dwn @ 3527 psig. Fracd MV stg 6# perfs fr/7172-7182', dwn 5-1/2" csg w/14,459 gals wtr, 7o0Q N2 foam gelled fld (Delta-R 200 Foam Frac), 2% KCl wtr carrying 18,875# Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 3 ppg, ISIP 2565 psig, 5" SIP 2474 psig. .80FG. Used 375 mscf of N2, 332 BLW (stg 6). RIH & set 6K CBP @ 6820. PT plg to 6,000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs. Perf stage 7 MV intv fr/6780-6800' w/2 SPF (120 deg phasing, 0.36" EHD, 35.63" pene., 41 holes). Spear head Acid in MV perfs fr/6780-6800' w/1000 gals of 7-1/2% NEFE HCL. Brk dwn @3543 psig. Fracd MV stg 7# perfs fr/6780-6800', dwn 5-1/2" csg w/21,812 gals wtr, 7o0Q N2 foam gelled fld (Delta-R 200 Foam Frac), 2% KCl wtr carrying 39,135# Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 4 ppg, ISIP 2408 psig, 5" ISIP 2232 psig. .78FG. Use 465 mscf of N2, 361 BLW (stg 7). RIH & set 6K CBP @ 6550'. PT plg to 6,000 psig, gd tst.RIH w/3-1/8" csg gu SET TOP KILL

===== Love 05-21G =====

7/21/2008

Cont stringing out, bent, welded & inst 580' of 4" .188W X52 FB welded steel gas line. Compl 16-4" welds. SDFN

===== Love 05-21G =====

7/22/2008

Compl inst of 4-10 shrink sleeves. Compl lowering in & tying in 380 of 4 .188 W X52 FB welded steel gas line. Compl 8-4" welds. Compl x-raying 2-4 welds. SDFN.

===== Love 05-21G =====

7/24/2008

Compl 8-4" welds. Compl x-raying 14-4" welds. Compl inst of 7-4" shrink sleeves. Compl lowering in & tying in 200' of 4" .188 W X 52 FB welded steel gas line into trench. Compl padding & backfilling 500'. Compl cleaning up 500' of ROW. SDFN

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

DOGM COPY

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-76040
2. Name of Operator XTO Energy Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 382 CR 3100 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-3100	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1981' FNL & 660' FWL SWNW SEC 21-T11S-R21E		8. Well Name and No. LOVE 5-21G
		9. API Well No. 43-047-39708
		10. Field and Pool, or Exploratory Area LOVE
		11. County or Parish, State UINTAH UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other 1st DELIVERY
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. first delivered this well to Questar Gas Management through the Waynes Check CDP on Tuesday, 8/19/2008 @ 3:20 p.m. IFR of 500 MCFPD.

XTO Allocation Meter # RS1292RF
Waynes Check CDP Meter # 387989

RECEIVED
AUG 25 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) JENNIFER M. HEMBRY	Title FILE CLERK
Signature <i>Jennifer M. Hembry</i>	Date 8/20/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

DOGM COPY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76040
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: XTO ENERGY INC.			8. WELL NAME and NUMBER: Love 5-21G
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		PHONE NUMBER: (505) 333-3100	9. API NUMBER: 4304739708
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1981' FNL & 660' FWL			10. FIELD AND POOL, OR WILDCAT: LOVE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 21 11S 21E S			COUNTY: UINTAH
			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 8/31/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: AUGUST '08
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	MONTHLY REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report on this well for the period of 8/01/2008 thru 8/31/2008.

NAME (PLEASE PRINT) JENNIFER M. HEMBRY	TITLE FILE CLERK
SIGNATURE <i>Jennifer M. Hembry</i>	DATE 9/3/2008

(This space for State use only)

RECEIVED
SEP 08 2008

EXECUTIVE SUMMARY REPORT

8/1/2008 - 8/31/2008
Report run on 9/3/2008 at 9:36 AM

Love 05-21G - Undesignated, 21, 11S, 21E, Uintah, Utah, , Roosevelt, Not Completed

AFE: 716481

Objective: Drill & Complete a gas well
Rig Information: Pro Petro, 6,

8/7/2008 SICP 1850 psig. Bd well. ND frac vlv. NU BOP. PU & TIH w/4.75'' mill, BRS, 2-3/8" SN & 288 jts new 2-3/8'', 4.7#, J-55, EUE, 8rd tbg fr/XTO stk. Tgd sd @ 6200' (100' fill). RU pwr swivel & SWI. SDFN. 4550 BLWTR
PREP TO DO CFP

8/8/2008 Estb circ & CO 100' sd to kill plg @ 6300'. CO & DO kill plg @ 6300'. Cont TIH w/tbg, tgd 15' sd fill @ 6535'. CO to & DO #1 CBP @ 6550'. Cont TIH w/tbg, tgd 20' sd fill @ 6800'. CO to & DO #2 CBP @ 6820'. Cont TIH w/tbg, tgd 50' sd fill @ 7150'. CO to & DO #3 & DO CBP @ 7200'. Cont TIH w/tbg, tgd 20' sd fill @ 7730'. CO fill & DO #4 CBP @ 7750'. Cont TIH w/tbg, tgd 30' sd fill @ 8120'. CO to #5 CBP @ 8150'. Circ well cln & RD pwr swivel. TOH w/58 jts 2-3/8'' tbg. EOT @ 6200'. OWU to test tnk on 24/64 ck. @ 7:00 pm. FCP 850 psig. 24/64 ck. SDFWE. 550 BLWR.
DO / CO TO 8120'

8/11/2008 FCP 1500 psig. SITP 0 psig. TIH w/ 58 jts 2.375'' tbg. Tgd # 5 CBP @ 8150'. Estb circ & DO # 5 CBP @ 8150'. Cont TIH w/tbg, tgd 100' sd fill @ 8260'. CO to & DO #6 CBP @ 8360'. Cont TIH w/tbg, tgd 40' sd fill @ 8760'. CO to & DO #7 CBP @ 8800'. Cont TIH w/tbg, tgd 34' sd fill @ 8980'. CO to PBTD (9014'). Circ well cln & LD 7 jts 2.375'' tbg. Ld tbg in hgr as follows: 266 Jts 2-3/8'', 4.7#, J-55, EUE, tbg, SN, BRS w/WL entry guide. ND BOP. NU prod tree. RU swb tls & RIH w/1.91" tbg broach to SN @ 8771'. POH w/broach. No ti spots. Ld broach. RU pmp. Dropd ball & ppd off bit sub @ 2800 psig. RU swb tls. Made 3 swb runs & KWO flwg @ 16:00. Flw to test tnk on 64/64 ck 2 hrs. FTP 400 psig, SICP 1600 psig. Recd 75 BLW 2 hrs. Turned well over to flw testers & SDFN. 4200 BLWTR.
KWO 16:00 hrs

8/12/2008 SICP 2100 psig. FTP 400 - 1375 psig. ON 48-24/ 64 CK. F 541 BLW & 0 BO 24 hrs. 2859 BLWTR.
FLOW TEST

8/13/2008 SICP 2100 psig. FTP 400 - 1375 psig. ON 48-24/ 64 CK. F 286 BLW & 0 BO 24 hrs. 2573 BLWTR.
FLOW TEST

8/14/2008 SICP 2125 psig. FTP 1375-1825 psig. ON 24-24/ 64 CK. F 249 BLW & 0 BO 24 hrs. 2324 BLWTR.
FLOW TEST

8/15/2008 FTP 1825 psig, SICP 2100 psig. F. 0 BO, 166 BLW, 18/64" ck, 21 hrs. Rets of gas, wtr. 2158 BLWTR. GAS TEST SHOWED SINGLE DIGET N2 CONTENT. SWI & WO surf equipment installation.
SWI / WAIT ON SURFACE EQUIP

Love 05-21G

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76040
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: XTO ENERGY INC.		8. WELL NAME and NUMBER: Love 5-21G
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		9. API NUMBER: 4304739708
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1981' FNL & 660' FWL		10. FIELD AND POOL, OR WILDCAT: LOVE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 21 11S 21E S		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 9/30/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SEPTEMBER 08
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	MONTHLY REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy has nothing to report on this well for the period of 9/01/2008 thru 9/30/2008.

NAME (PLEASE PRINT) JENNIFER M. HEMBRY	TITLE FILE CLERK
SIGNATURE <i>Jennifer M. Hembry</i>	DATE 10/3/2008

(This space for State use only)

RECEIVED
OCT 06 2008
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATES - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
XTO Energy, Inc.

3a. Address
978 North Crescent Road, Roosevelt, UT. 84066

3b. Phone No. (include area code)
435-722-4521

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1981FNL & 660 FWL SWNW SEC 21 T11S R21E

5. Lease Serial No.
UTU 76040

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
LOVE 5-21G

9. API Well No.
43-047-39708

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Interm reclamation
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Reserve pit reclaimed & reseeded on 8/04/2008

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Heather Butterfield** Title **Regulatory Compliance Technician**

Signature *Heather Butterfield* Date **11/03/08**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

NOV 05 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76040
2. NAME OF OPERATOR: XTO ENERGY INC.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410			7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1981' FNL & 660' FWL			8. WELL NAME and NUMBER: Love 5-21G
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 21 11S 21E S			9. API NUMBER: 4304739708
COUNTY: UINTAH			10. FIELD AND POOL, OR WILDCAT: LOVE
STATE: UTAH			

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/31/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: OCTOBER 08
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	MONTHLY REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report on this well for the period of 10/01/2008 thru 10/31/2008.

RECEIVED
NOV 10 2008
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) JENNIFER M. HEMBRY	TITLE FILE CLERK
SIGNATURE <i>Jennifer M. Hembry</i>	DATE 11/5/2008

(This space for State use only)

EXECUTIVE SUMMARY REPORT

10/1/2008 - 10/31/2008
Report run on 11/4/2008 at 12:53 PM

Love 05-21G - Undesignated, 21, 11S, 21E, Uintah, Utah, , Roosevelt, Not Completed

Objective: Swab Well
Previous Production: 0.00 BO + 0.00 BW + 0.00 MCF; 24.00 hr RT

10/10/2008 SITP 0 psig. SICP 2329 psig. MIRU Tech Swabbing SWU. BD tbg. RU & RIH w/swb tls. SN @ 8,517'. BFL @ 200' FS. S. 0 BO, 0 BW, 3 runs, 4 hrs. FFL @ 200' FS. Well waxed off RDMO Tech Swabbing SWU.

===== Love 05-21G =====

Objective:
Previous Production: 0.00 BO + 0.00 BW + 0.00 MCF; 24.00 hr RT

10/11/2008 SITP 0 psig. SICP 2300 psig. MIRU Tech Swabbing SWU. BD tbg. RU & RIH w/swb tls. SN @ 8,517'. BFL @ 400' FS. S. 0 BO, 0 BW, 3 runs, 4 hrs. FFL @ 400' FS. Well waxed off RDMO Tech Swabbing SWU

===== Love 05-21G =====

Objective: Swab Well
Previous Production: 0.00 BO + 0.00 BW + 0.00 MCF; 24.00 hr RT

10/14/2008 SITP 0 psig. SICP 2335 psig. MIRU Tech Swabbing SWU. BD tbg. RU & RIH w/swb tls. SN @ 8,517'. BFL @ 200' FS. S. 0 BO, 105 BW, 15 runs, 10 hrs. FFL @ 1,500' FS. KO Well FLWG. SITP 1,100 psig, SICP 2,359 psig. RWTP @ 5:00 p. m., RDMO Tech Swabbing SWU.

===== Love 05-21G =====

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-76040

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Love 5-21G

2. NAME OF OPERATOR:
XTO ENERGY INC.

9. API NUMBER:
4304739708

3. ADDRESS OF OPERATOR:
382 CR 3100 CITY **AZTEC** STATE **NM** ZIP **87410**

PHONE NUMBER:
(505) 333-3100

10. FIELD AND POOL, OR WILDCAT:
LOVE

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **1981' FNL & 660' FWL**

COUNTY: **UINTAH**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SWNW 21 11S 21E S**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/30/2008	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: DECEMBER 08
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	MONTHLY REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has nothing to report on this well for the period of 11/01/2008 thru 11/30/2008.

NAME (PLEASE PRINT) **JENNIFER M. HEMBRY**

TITLE **REGULATORY CLERK**

SIGNATURE

Jennifer M. Hembry

DATE **12/5/2008**

(This space for State use only)

RECEIVED

DEC 09 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff.Resvr.,
 Other _____

2. Name of Operator
XTO Energy Inc.
 3. Address **382 CR 3100 Aztec, NM 87410** 3a. Phone No. (include area code) **505-333-3100**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **1981' FNL & 660' FWL**
 At top prod. interval reported below
 At total depth **SAME**

14. Date Spudded **5/16/08** 15. Date T.D. Reached **6/12/08**
 16. D & A Completed **DM. OP. OF GAS & MINING** Ready to Prod. **8/19/08**

18. Total Depth: MD **9074'** TVD **9074'** 19. Plug Back T.D.: MD **9014'** TVD **9014'**
 20. Depth Bridge Plug Set: MD **9014'** TVD **9014'**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR/CNL/CBL
 22. Was well cored? No Yes (Submit analysis)
 Was DST run No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No.of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20"	14/A252A	36.75#	SURF	40'		125 REDIMIX		0	
12-1/4"	9.6/J-55	36#	SURF	2232'		950 SX G		0	
7-7/8"	5.5/N-80	17#	SURF	9040'		960 SX G		1990'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	8770'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH/MV	6366'	8986'		0.36"	260	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6366' - 8986'	A. w/7,550 gals of 7-1/2% NEFE HCl acid. Frac'd w/265,106 gals wtr, 60Q N2 foam gelled fld (Delta-R 200 Foam Frac), 2% KCl wtr carrying 341,618# Premium White 20/40 sd, coated w/Expedite Lite.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8/19/08	8/14/08	24	→	0	1375	286			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
24/64"	400	2100	→	0	1375	286		SHUT IN	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

RECEIVED
JAN 21 2009

5. Lease Serial No.
UTU-76040
 6. If Indian, Allottee or Tribe Name
N/A
 7. Unit or CA Agreement Name and No.
N/A
 8. Lease Name and Well No.
LOVE #5-21G
 9. API Well No.
43-047-39708
 10. Field and Pool, or Exploratory
UNDESIGNATED WASATCH-MV
 11. Sec., T., R., M., or Block and Survey or Area
SWNW SEC 21-T11S-R21E
 12. County or Parish **UINTAH** 13. State **UT**
 17. Elevations (DF, RKB, RT, GL)*
5826'

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GREEN RIVER	613
				MAHOGENY BENCH	1362
				WASATCH TONGUE	3495
				UTELAND LIMESTONE	3807
				WASATCH	3939
				CHAPITA WELLS	4523
				UTELAND BUTEE	5865
				MESAVERDE	6684

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) LORRI D. BINGHAM

Title SR. REGULATORY COMPLIANCE TECH

Signature 

Date 1/14/09

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76040
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: LOVE 5-21G
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047397080000
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1981 FNL 0660 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 21 Township: 11.0S Range: 21.0E Meridian: S	9. FIELD and POOL or WILDCAT: LOVE COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/29/2010			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			
	<input checked="" type="checkbox"/> OTHER	OTHER: PARAFFIN TRTMTS	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has performed two paraffin treatments on this well:
 1/12/2010: MIRU Delsco SLU. SN @ 7,848'. PU & RIH w/wax knife. Tight from 200' to 300'. POH & LD Wax knife. Flowed to tank. PU & RIH w/wax knife to SN @ 7,848'. POH & LD wax knife. RWTP @ 10:00 a.m., 1-12-10
 RDMO Production Logging Services SLU. 1/29/2010: MIRU Delsco SLU. SN @ 7,848'. PU & RIH w/2 2/8 wax knife. Tight from 200' to 7,935'. POH & LD Wax knife. Flowed to tank. RWTP @ 12:00 p.m., 1-29-10. RDMO Production Logging Services SLU.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 February 05, 2010

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 2/2/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76040
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: LOVE 5-21G
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047397080000
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1981 FNL 0660 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 21 Township: 11.0S Range: 21.0E Meridian: S	9. FIELD and POOL or WILDCAT: LOVE COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/6/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: PARAFFIN TREATMEN

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has performed a paraffin chemical treatment on this well per the following: 4/6/2010: MIRU Red Hot Oil Service. Pumped 55 gals of **Accepted by the** **Utah Division of** **Oil, Gas and Mining** **FOR RECORD ONLY**
 Nalco's Paraffin dispersant w/80 bbls of 2% KCL @ 110 degrees in casing. **April 20, 2010**
 RDMO Red Hot Oil Service. RWTP

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A		DATE 4/19/2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76040
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: LOVE 5-21G
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047397080000
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1981 FNL 0660 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 21 Township: 11.0S Range: 21.0E Meridian: S	9. FIELD and POOL or WILDCAT: LOVE COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/5/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: PARAFFIN TREATAME

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed a paraffin treatment on this well per the following: 5/5/2010: MIRU Red Hot Oil Service. Pumped 55 gals of Nalco's Paraffin dispersant w/80bbls of 2% KCL @ 200 degrees in casing. RDMO Red Hot Oil Service. RWTP

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 June 01, 2010

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 5/24/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76040
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: LOVE 5-21G
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047397080000
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1981 FNL 0660 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 21 Township: 11.0S Range: 21.0E Meridian: S	9. FIELD and POOL or WILDCAT: LOVE COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/3/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="CLEAN OUT"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has cleaned out & acidized this well per the attached summary report.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 9/9/2010	

Love 05-21G

8/24/2010: MIRU TWS rig #2. Bd well. KW w/20 bbls 2% KCl wtr. ND WH. NU BOP. Tbg stuck. Wkd tbg free in 15". TOH w/48 jts 2-3/8" tbg. SWI. SDFN. Left csg opn to sales.

8/25/2010: Bd well. WA/MV perfs fr/6,366' - 8,986'. PBD @ 9,010'. KW w/60 bbls 2% KCl wtr. Contd TOH w/218 jts 2-3/8" tbg, 2-3/8" SN & top half of BRS. KW w/50 bbls 2% KCl wtr. Recd swb tls @ 6,120', top of swb line @ 4,159'. Inside of tbg had lt sc fr/6,120' - 8,119', hvy sc up to 1/2" thk fr/8,119' - EOT @ 8,772'. Btm 2 jts tbg abv SN plgd w/crushed sc. SN & BRS 50% plgd off w/sc BU. Outside of tbg had lt sc fr/6,350' - 6,850', hvy sc up to 1" thk fr/6,850' - EOT @ 8,772'. Ppd 1/2 bbl KCl wtr & PT tbg below swb tls to 3,000 psig w/no bleed off. Rlsd press. Unable to swb well due to sc. TIH w/4-3/4" cone bit, 5-1/2" csg scr, 2-3/8" SN & 263 jts 2-3/8" tbg (Flshd tbg every 40 jts while TIH). Tgd @ 8,675'. TOH w/21 jts 2-3/8" tbg. EOT @ 8,006'. SWI & SDFN. Used 200 bbls 2% KCl wtr to control well today.

8/26/2010: Bd well. TIH w/21 jts 2-3/8" tbg. Tgd @ 8,675'. RU pwr swivel. RU TechFoam AFU. Estb circ. Stg in hole & CO sc bridges & fill fr/8,675' - 8,981' w/8 jts 2-3/8" tbg. Bit plgd off unable to circ. TOH w/271 jts 2-3/8" tbg, scr & bit. CO 10' of crushed sc abv bit inside scr & tbg. TIH w/same bit, scr & 268 jts 2-3/8" tbg. EOT @ 8,821'. SWI. SDFN. Used 150 bbls 2% KCl wtr to cntl well & foam today.

8/27/2010: Bd well. TIH w/5 jts 2-3/8" tbg. Tgd fill @ 8,981'. RU pwr swivel. RU TechFoam AFU. Estb circ. Stg in hole & CO sc fill fr/8,981' - 9,022' (Tbg meas) w/2 jts 2-3/8" tbg. Circ well cln. LD 6 jts 2-3/8" tbg. TOH w/269 jts 2-3/8" tbg, scr & bit. TIH w/Weatherford 5-1/2" TS RBP, 5-1/2" HD pkr & 190 jts 2-3/8" tbg. EOT @ 6,276' (RBP). SWI. SDFWE. Used 220 bbls 2% kcl wtr to cntl well & foam today. Left csg opn flwg to sales.

8/30/2010: Cont to TIH & set RBP @ 6,310' & PKR @ 6,264'. PT tbg, PKR & RBP to 3,500 psig for 5", tstd gd. Bd press. Rlsd PKR & RBP. MIRU Frac-Tech ac crew. PT surf equip to 5,000 psig. Proceed w/8 stage A. trtmnt as follows: Stg #1. Move tls & Isol MV perfs fr/8,854' - 8,986'. Trtd perfs w/429 gals 15% HCL ac w/add's mutual solvent, iron seq & corr inhib & sc inhib. Flshd w/37 bbls trtd 2% kcl wtr. Max trtg press 2,964 psig @ 3.5 BPM. ISIP 800 psig, 5" SITP 0 psig. Stg #2. Move tls & Isol MV perfs fr/8,589' - 8,795'. Trtd perfs w/328 gals 15% HCL ac w/add's mutual solvent, iron seq, sc inhi & corr inhib. Flshd w/36 bbls trtd 2% KCl wtr. Max trtg press 3,000 psig @ 2.3 BPM. ISIP 2,231 psig, 5" STIP 524 psig. Stg #3. Move tls & Isol MV perfs fr/8,152' - 8,341'. Trtd perfs w/378 gals 15% HCL ac w/add's mutual solvent, iron seq, sc inhib & corr inhib. Flshd w/35 bbls trtd 2% KCl wtr. Max trtg press 2,986 psig, @ 1.6 BPM. ISIP 2,436 psig, 5" SITP 0 psig. Stg #4. Move tls & Isol MV perfs fr/8,085' - 8,143'. Trtd perfs w/378 gals 15% HCL ac w/add's mutual solvent, iron seq, sc inhib & corr inhib. Flshd w/34 bbls trtd 2% kcl wtr. Max trtg press 3,000, @ .5 - 2.1 BPM. ISIP 1,958 psig, 5" SITP 478 psig. Stg #5. Isol MV perfs fr/7,694' - 7,726'. Trtd perfs w/378 gals 15% HCL ac w/add's mutual solv, iron seq, sc inhib & corr inhib. Flshd w/33 bbls trtd 2% kcl wtr. Max trtg press 2,914 psig, @ 3 BPM. ISIP 1,866 psig, 5" SITP 0 psig. Stg #6. Isol MV perfs fr/7,172' - 7,182'. Trtd pefs w/252 gals 15% HCL ac w/add's mutual solvent, iron seq, sc inhib & corr inhib. Flshd w/31 bbls trtd 2% kcl wtr. Max trtg press 2,572 psig @ 3.1 bpm. ISIP 1,434 psig, 5" 0 psig. Stg #7. Isol MV perfs fr/6,780' - 6,800'. Trtd perfs w/504 gals 15% HCL ac w/add's mutual solvent, iron seq, sc inhib & corr inhib & corr inhib. Flshd w/29 bbls trtd 2% kcl wtr. Max trtg press 2,094 psig @ 4.7 bpm. ISIP 0 psig, 5" 0 psig. Stg #8. Isol WA pefs fr/6,366' - 6,517'. Trtd perfs w/353 gals 15% HCL ac w.add's, mutual solvent, iron seq, sc inhib & sc inhib. Flushed w/28 bbls trtd 2% kcl wtr. Max trtg press 2,481 psig, ISIP 342 psig, 5" SITP 0 psig. RDMO Frac-Tech. Rlsd RBP & PKR, start to TOH w/isol tls. EOT @ 3,910'. SWI & SDFN.

8/31/2010: Bd well and contrl w/trtd 2% KCL wtr. Cont to TOH LD isol tls. TIH w/2-3/8" MS col, 2-3/8" SN & 266 jts 2-3/8", 4.7#, J-55, EUE, 8rd tbg. RU swb tls. RIH w/ XTO's 1.90" tbg broach tbg to SN @ 8,765', (no ti spts). POH & LD broach. ND BOP. Ld tbg w/donut tbg hgr, SN @ 8,765'. EOT @ 8,766'. NU WH. PBD @ 9,024', MV/WA perfs fr/6,366' - 8,986'. RU & RIH w/swb tls. BFL @ 3,900' FS. S. 0 BO, 19 BLW, 5 runs, 1.5 hrs. FFL @ 4,600' FS, SICP 300 psig, fl samples drk brn wtr, ph 6, tr solids/oil. RD swb tls. SWIFPBU & SDFN. RDMO, Turn well over to prod dept for tst data.

9/3/2010: MIRU Tech Swabbing SWU. Bd Tbg. RU & RIH w/swb tls. SN @ 8,765'. BFL @ 5,000' FS. S. 0 BO, 88 BW, 15 runs, 10 hrs. FFL @ 5,600' FS. KO well flwg. SITP 164 psig. SICP 955 psig. RWTP 5:00 p.m., RDMO Tech Swabbing SWU. Final report begin test data.

=====Love 05-21G=====

End of Report

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76040
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well		8. WELL NAME and NUMBER: LOVE 5-21G
2. NAME OF OPERATOR: XTO ENERGY INC		9. API NUMBER: 43047397080000
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410		9. FIELD and POOL or WILDCAT: LOVE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1981 FNL 0660 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 21 Township: 11.0S Range: 21.0E Meridian: S		COUNTY: UINTAH STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/24/2011	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> DRILLING REPORT Report Date:	OTHER: <input type="text" value="CLEAN OUT"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. has cleaned out this well per the attached summary report.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 6/23/2011	

Love 05-21G

5/17/2011: MIRU. MIRU Hot oiler, wtr truck & Nalco chem. equ. Pre mix 50 gals paraffin solvent, w/80 bbls TFW @ 110 deg. Ppd dwn tbg w/30 bbls. Max press 500 psig @ 1.4 BPM, ISIP 0 psig. Ppd dwn csg w/50 bbls. Max press 600 psig @ 1.4 BPM, ISIP 0 psig. Let chem soak over night. SWI & SDFN.

5/18/2011: MIRU SLU. RU & RIH w/1.5" sinker bars on SL to PBTD @ 9,005'. POH w/SL & sinker bars. Bd well. Ppd dwn csg w/30 bbls TFW & KW. ND WH & NU BOP. TOH w/76 jts 2-3/8" 4.7#, J-55, EUE, 8rd tbg. EOT @ 6,273'. RU & RIH w/XTO 1.901 tbg broach to SN. No ti spots. Ld tbg on hgr. ND BOP & NU WH. Turn well to sales flwg up tbg. FTP 150 psig, SICP 300 psig. RDMO. Wait on prod logs w/ PLS.

5/18/2011: MIRU SLU. SN @ 8,772' FS. PU & RIH w/1.5" bailer. Tag fill @ 9,005' FS. POH LD 1.5" bailer. RWTP @ 11:00 a.m., 5/18/11. RDMO SLU.

5/24/2011: MIRU SLU. RU & RIH w/1-11/16" & 1.72" GR to EOT @ 6,273'. POH w/SL & GR. RDMO SLU. MIRU PLS WL. RU & RIH w/ WL & 1-11/16" PSPT, PGMC - A/B, PFCS - A, logging tl. Log fr/ 6,300'- 8,950'. Made 6 passes through perms & 3 stabilization stops for logs. POH & LD logging tls. RDMO PLS WL. RWTP. FR for CO.

=====Love 05-21G=====

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76040	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: XTO ENERGY INC		8. WELL NAME and NUMBER: LOVE 5-21G	
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410		9. API NUMBER: 43047397080000	
PHONE NUMBER: 505 333-3159 Ext		9. FIELD and POOL or WILDCAT: LOVE	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1981 FNL 0660 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 21 Township: 11.0S Range: 21.0E Meridian: S		COUNTY: UINTAH	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: PARAFFIN TREATMEN
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/7/2011			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
XTO Energy Inc. has completed a paraffin treatment per the attached summary report.			
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY			
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech	
SIGNATURE N/A	DATE 8/2/2011		

Love 05-21G

6/27/2011: MIRU. Ppd dwn tbg w/5 gals, Nalco paraffin chem. EC6002A & 20 gals diesel. Wait 30" & Att to broach tbg w/success. POH & LD broach. Ld tbg on hgr. ND BOP & NU WH. SWIFPBU. SDFN.

6/28/2011: RU & RIH w/swb tls. BFL @ 5,700' FS. S, 0 BO, 84.5 BLW, 19 runs, 8-1/2 hrs. Smpl taken every hr. Gray gas cut wtr, ltl solids, tr of O. FFL @ 6,100' FS. SICP 550 psig. SWI. RDMO. Rpts suspd, pending SWU. SDFN.

6/30/2011: MIRU SWU. SN @ 8670'. Bd tbg. PU & RIH w/swb tls. BFL @ 6,000 FS. S. 0 BO, 14 BW, 7 runs, 8 hrs. FFL @ 6,000' FS. POH LD swb tls. SITP 0 psig. SICP 601 psig. SWI @ 4:00 p.m., 6/30/11.

7/1/2011: PU & RIH w/swb tls. BFL @ 6,300 FS. S. 0 BO, 14 BW, 8 runs, 8 hrs. FFL @ 6,700' FS. POH LD swb tls. SITP 0 psig. SICP 626 psig. SWI @ 4:00 p.m., 7/1/11.

7/5/2011: PU & RIH w/swb tls. BFL @ 7,000 FS. S. 0 BO, 18 BW, 9 runs, 8 hrs. FFL @ 7,200' FS. POH LD swb tls. SITP 0 psig. SICP 669 psig. SWI @ 4:00 p.m., 7/5/11.

7/6/2011: PU & RIH w/swb tls. BFL @ 7,000 FS. S. 0 BO, 24 BW, 9 runs, 8 hrs. FFL @ 7,000' FS. POH LD swb tls. SITP 0 psig. SICP 674 psig. SWI @ 4:00 p.m., 7/6/11.

7/7/2011: PU & RIH w/swb tls. BFL @ 5,500 FS. S. 0 BO, 32 BW, 8 runs, 8 hrs. FFL @ 5,500' FS. POH LD swb tls. SITP 0 psig. SICP 662 psig. KO well flwg. Cycled plngr. RWTP @ 4:00 p.m., 7/7/11. RDMO SLU. FR for SLU. ST well tst.

=====Love 05-21G=====

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76040
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: LOVE 5-21G
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047397080000
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1981 FNL 0660 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 21 Township: 11.0S Range: 21.0E Meridian: S	9. FIELD and POOL or WILDCAT: LOVE COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/30/2011	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="PWOP"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. intends to put this well on a pumping unit to increase production.

Accepted by the Utah Division of Oil, Gas and Mining

Date: 10/19/2011

By: *Derek Quist*

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 10/11/2011	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76040	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: XTO ENERGY INC		8. WELL NAME and NUMBER: LOVE 5-21G	
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410		9. API NUMBER: 43047397080000	
PHONE NUMBER: 505 333-3145 Ext		9. FIELD and POOL or WILDCAT: LOVE	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1981 FNL 0660 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 21 Township: 11.0S Range: 21.0E Meridian: S		COUNTY: UINTAH	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/3/2012 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
<p>XTO Energy Inc. has performed acid treatments on this well per the attached summary report. The well will be tested before the decision is made to PWOP at a later date.</p>			
<p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 04, 2012</p>			
NAME (PLEASE PRINT) Barbara Nicol		PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A		DATE 5/1/2012	

Love 05-21G

10/14/2011: MIRU MS Survey Services. RIH w/GR Survey

3/8/2012: MIRU. ND WH, NU BOP. PU and TIH w/ 2-3/8" tbg. Tgd PBDT @ 9,029'. TOH w/ tbg. Ld tbg on hgr, and SWI. Cont to TOH w/ tbg. EOT @ 6,509'.

3/9/2012: Cont to TOH w/prod tbg. LD BHBS w/SV. TIH w/4-3/4" bit, 5-1/2" scr, SN & tbg. Tgd PBDT @ 9,014'. TOH w/1 tbg. EOT @ 3,218'.

3/12/2012: Cont to TOH w/CO BHA. TIH w/ 5-1/2" RBP, 5-1/2" PKR, SN, and 2-3/8" tbg. Drpd off plg @ 9,014', and set PKR @ 8,995'. Ret plg, TOH to 8,490', Set plg @ 8,490', att to set PKR. Unable to set PKR or ret plg. Drpd SV and pmpd TW, no tst. TOH w/ tbg, SN, PKR and ret tl. LD btm 6 jts of tbg. TIH w/ret tl, SN, and tbg. EOT @ 2,820'.

3/13/2012: Cont to TIH w/ret tl, SN, and tbg. EOT @ 8,605'. WO tbg. PU and TIH w/6 jts of tbg. Att to latch RBP. Unable to latch plg. TOH w/ tbg and swb fl dwn to SN. Cont to TOH w/tbg, and LD RBP. TIH RBP, PKR, SN and of tbg. EOT @ 2,702'.

3/14/2012: TIH w/ 2-3/8" tbg. Set HD PKR @ 8,802'. MIRU Acid Ser. PT surf equip. to 4,000 psig, tstd Gd. Isolate & acidize 8 stages. Sc pill 300 gal Nalco EC 6652A, sc inhib, 5 gal Nalco EC-6106 biocide & 20 gal Nalco EC9573A mutual solv, in 2% kcl wtr. KCL wtr spacer. 10% HCL Ac, 5 gpt MA-844, 20 gpt EGBME mutual solvent, FE 200 & FE 100 iron seq agents, CI 350 corr inhib. as follows:

Stage 1: Isolate perfs @ 8,854' - 8,986' & Acidize w/429 gls 10% HCL Ac. Flsd w/39 bls TW. Avg 2.1 bpm & 1,900 psig. Rlsd tls.

Stage 2: Isolate perfs @ 8,589' - 8,795' & Acidize w/328 gls 10% HCL Ac. Flsd w/39 bls TW. Avg 1.7 bpm & 2,700 psig. Rlsd tls.

Stage 3: Isolate perfs @ 8,212' - 8,341' & Acidize w/378 gls 10% HCL Ac. Flsd w/36 bls TW. Avg 1.4 bpm & 2,800 psig. Rlsd tls.

Stage 4: Isolate perfs @ 8,085' - 8,143' & Acidize w/378 gls 10% HCL Ac. Flsd w/34 bls TW. Avg 1.7 bpm & 2,700 psig. Rlsd tls.

Stage 5: Isolate perfs @ 7,694' - 7,726' & Acidize w/378 gls 10% HCL Ac. Flsd w/32 bls TW. Avg 2.0 bpm & 2,700 psig. Rlsd tls.

Stage 6: Isolate perfs @ 7,172' - 7,182' & Acidize w/252 gls 10% HCL Ac. Flsd w/29 bls TW. Avg 2.5 bpm & 2,500 psig. Rlsd tls.

Stage 7: Isolate perfs @ 6,780' - 6,800' & Acidize w/504 gls 10% HCL Ac. Flsd w/28 bls TW. Avg 4.1 bpm & 2,100 psig. Rlsd tls.

Stage 8: Isolate perfs @ 6,366' - 6,517' & Acidize w/353 gls 10% HCL Ac. Flsd w/29 bls TW. Avg 3.7 bpm & 2,200 psig. Rlsd tls. TOH w/2-3/8" tbg, 5-1/2" RBP, & 5-1/2" PKR. EOT @ 6,150'.

3/15/2012: Cont to TOH w/2-3/8" tbg, LD 5-1/2" RBP, & 5-1/2" PKR. PU MS col & SN. TIH w/BHA & 2-3/8" tbg. Ld tbg on hgr w/EOT @ 8,255.15', & SN @ 8,254.75'. RU swb tls. Broach. ND BOP, and NU WH. RU swb tls. Swab.

3/16/2012: Swab.

3/19/2012: Swab. RDMO.

3/20/2012: MIRU SWU. Swab.

3/21/2012 - 3/30/2012: Swab.

4/3/2012: RU swb tls & RIH. Drop bar stk plngr. Cycld plngr to surf & RWTP 4/3/12. RDMO SWU.

=====Love 05-21G=====

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76040
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: XTO ENERGY INC		8. WELL NAME and NUMBER: LOVE 5-21G
3. ADDRESS OF OPERATOR: PO Box 6501, Englewood, CO, 80155		9. API NUMBER: 43047397080000
PHONE NUMBER: 303 397-3727 Ext		9. FIELD and POOL or WILDCAT: LOVE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1981 FNL 0660 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 21 Township: 11.0S Range: 21.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/31/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="CLEANOUT"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed an acid treatment/cleanout on this well:
7/23/2014: MIRU. 7/24/2014: TIH tbg. Tgd PBD @ 9,014'. TOH tbg & 2-3/8" SN w/2-3/8" Ms clr. Tbg showed lt to hvy external sc BU. Recd BHBS 6" above SN. PU & TIH w/bit and csg scr, tbg, Tgd sc bridge @ 8,308'. POH w/14 jts tbg, EOT @ 7,900'. Flushed tbg w/35 BTFW.
7/25/2014: RU AFU & RU pwr swvl. Clean SBU fr/ 8,308' to 8,335' & from 8,950' to 8,960'. Cleaned 2' of fill from 9,012' to 9,014'. Circ well clean. TOH w/22 jts 2-3/8" tbg to 8,260'. Drop SV filled & tst tbg w/30 BTFW to 2,000 psig. TOH tbg. 7/28/2014: Ppd dwn tbg w/20 bbls TFW. TIH w/2-3/8" MS clr, tbg. EOT @ 8,261'. Broach. Ld tbg on hgr. ND BOP & NU WH. MIRU ac equip. PT surface lns to 2,000 psig. Ppd dwn tbg w/750 gals 15% HCL ac w/add's, flsh w/20 bbls treated frsh wtr, mixd w/5 gals H2s scavenger. 7/30/2014: Swab 7/31/2014: Swab, RWTP.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
August 22, 2014**

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 8/7/2014	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76040	
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1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME:	
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PHONE NUMBER: 303 397-3727 Ext		9. FIELD and POOL or WILDCAT: LOVE	
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		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/5/2015	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
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	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
XTO Energy, Inc. performed an Acid Treatment on the following well per the attached summary.			
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 10, 2015			
NAME (PLEASE PRINT) Tiffani Spinelli-Genovese	PHONE NUMBER 303 397-3677	TITLE Regulatory Analyst	
SIGNATURE N/A		DATE 11/10/2015	

Love 05-21G

10/19/2015: MIRU rig. Tgd no new fill (PBSD). TOH w/ tbg. Last jt was completely plgd w/iron sulfide & filky sc. Recd BHBS in btm jt above SN. PU & TIH w/ bit & csg scr on 2-3/8" tbg, SWI w/csg flwg to sales. SDFN.

10/20/2015: MIRU Hot oil truck. Ppd dwn tbg w/20 bbls TPW @ 180°F. mixed w/20 gal's DN-89. RDMO. RIH sd ln & swb tls. MIRU ac equip. Ppd dwn csg w/500 gal's 15% HCL ac w/add's, flsh w/20 bbls TPW. Ppd dwn tbg w/250 gal's 15% HCL ac w/add's, flsh w/12 bbls TPW, mixd w/5 gal's H2's scavenger. RDMO ac equip. TOH w/ tbg, bit & csg scr, TIH w/tbg. Ld tbg on hgr. EOT @ 8,230'. SWIFPBU & SDFN.

10/21/2015: RU & RIH w/swb tls. Swab 17 run's (7.5 hrs), SWIFPBU. RDMO Key rig # 6013. Suspended rpt for well maint, plunger lift, Wait for SWU.

10/22/2015: MIRU SWU #27. RU & RIH w/swb tl's. Swab 10 run's, (5 hr's), Well KO flwg. Dropd new BHBS & plunger. Attempt to cycle plunger to surf w/no succ. SWI & SDFN.

10/23/2015: RU & RIH w/swb tl's. Swab 5 run's (2.5 hr's). Well KO flwg, Recd plunger. Contd swbg. 4 run, (2 hr). Well KO flwg. Dropd plunger. Attempt to cycle plunger to surf w/succ. RWTP (10/23/15). RDMO SWU.

10/26/2015: RU & RIH w/swb tl's. BFL @ 6,800' FS. S, 0 BO, 12 BW, 2 run's, (1 hr's), FFL @ 6,800' FS. POH w/third swb run, sd line became high strtanded & parted above lub. Cut off a10' piece of sd ln to be pull tstd. Turn csg to sales. Recd all but 4' of 9/16" sd ln & swb tl's. TI's are stuck in tbg hgr. Cut & clamp off sd ln. SWI w/csg flwg to sales. RDMO SWU.

10/27/2015: MIRU rig. Unlanded tbg hgr. TOH LD w/2 jt's 2-3/8", 4.7#, L-80, eue, 8rd tbg. Recd 10', 9/16" sd ln & swbtls TIH w/2 jt's 2-3/8", 4.7#, L-80, eue, 8rd tbg. Ld tbg on hgr. EOT @ 8,230', same as before. Attempt to rec plunger & BHBS w/succ. ND BOP & NU WH. SWIFPBU. RDMO Key

11/3/2015: MIRU SWU. RIH w/swb tl's. SWI & SDFN.

11/4/2015: RIH w/swb tl's. RIH w/swb tl's. Cycle plunger to surf two more times w/succ. Attempt to cycle plunger to surf the 3rd time, failed.. Recd plunger & BHBS. RIH w/swb tl's.

11/5/2015: RIH w/swb tl's. Cycle plunger to surf & RWTP, (11/05/15). RDMO SWU