

October 9, 2007

Fluid Minerals Group
Bureau of Land Management
Vernal Field Office
170 South 500 East
Vernal, Utah 84078

RE: Application for Permit to Drill—XTO Energy, Inc.
RBU 14-8E—

*Surface Location: 233' FNL & 2,191' FWL, NE/4 NW/4, Sec. 17,
Target Location: 660' FSL & 1,980' FWL, SE/4 SW/4, Sec. 8,
T10S, R19E, SLB&M, Uintah County, Utah*

Dear Fluid Minerals Group:

On behalf of XTO Energy, Inc. Buys & Associates, Inc. respectfully submits the enclosed original and three copies of the Application for Permit to Drill (APD) for the above referenced BLM administered directional well. A request for exception to spacing (R649-3-11) is hereby requested based on topography since the well is located within 460' of the drilling unit boundary and the RBU Unit boundary. XTO Energy, Inc. is the only owner and operator within 460' of the proposed well and all points along the intended well bore path. Included with the APD is the following supplemental information:

Exhibit "A" - Survey plats, layouts and photos of the proposed well site;

Exhibit "B" - Proposed location maps with access and utility corridors;

Exhibit "C" - Production site layout;

Exhibit "D" - Directional Drilling Plan with Directional Drilling Report;

Exhibit "E" - Surface Use Plan with APD Certification;

Exhibit "F" - Typical BOP and Choke Manifold diagram;

Exhibit "G" - Cultural and Paleontological Clearance Reports.

Please accept this letter as XTO Energy, Inc.'s, written request for confidential treatment of all information contained in and pertaining to this application.

Thank you very much for your timely consideration of this application. Please feel free to contact myself or Ken Secrest of XTO Energy, Inc. at 435-722-4521 if you have any questions or need additional information.

Sincerely,

Don Hamilton

Don Hamilton
Agent for XTO Energy, Inc.

cc: Diana Mason, Division of Oil, Gas and Mining
Ken Secrest, XTO Energy, Inc.

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OCT 16 2007
DIV. OF OIL, GAS & MINING
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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

5. Lease Serial No. UTU-78043	
6. If Indian, Allottee or Tribe Name N/A	
7. If Unit or CA Agreement, Name and No. N/A	
8. Lease Name and Well No. RBU 14-8E	
9. API Well No. 43-047-39701	
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER	10. Field and Pool, or Exploratory Natural Buttes
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone	11. Sec., T. R. M. or Blk. and Survey or Area 17 T10S, R19E, SLB&M
2. Name of Operator XTO Energy, Inc.	12. County or Parish Uintah
3a. Address PO Box 1360; 978 North Crescent Roosevelt, UT 84066	13. State UT
3b. Phone No. (include area code) 435-722-4521	
4. Location of Well (Report location clearly and in accordance with any State requirements*) At surface 233' FNL & 2,191' FWL, NE/4 NW/4, Sec. 17, At proposed prod. zone 660' FSL & 1,980' FWL, SE/4 SW/4, Sec. 8,	
14. Distance in miles and direction from nearest town or post office* 11.60 miles southwest of Ouray, Utah	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 233'	16. No. of acres in lease 196.51 acres
17. Spacing Unit dedicated to this well 40 acres	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 10'	20. BLM/BIA Bond No. on file UTB-000138
19. Proposed Depth 9,575' MD (9,399' TVD)	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4,857' GR	22. Approximate date work will start* 01/01/2008
	23. Estimated duration 14 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature Don Hamilton	Name (Printed/Typed) Don Hamilton	Date 10/09/2007
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Title
Agent for XTO Energy, Inc.

Approved by Signature	Name (Printed/Typed) BRADLEY G. HILL	Date 10-16-07
Title	Office ENVIRONMENTAL MANAGER	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Surf

Bill

Federal Approval of this
Action is Necessary

602072x
4423003Y
39.952895
-109.805081

602005X
4423257Y
39.955191
-109.805829

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DIV. OF OIL, GAS & MINING

T10S, R19E, S.L.B.&M.

DOMINION EXPLR. & PROD., INC.

Well location, RBU #14-8E, located as shown in the NE 1/4 NW 1/4 of Section 17, T10S, R19E, S.L.B.&M., Uintah County Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 20, T10S, R20E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

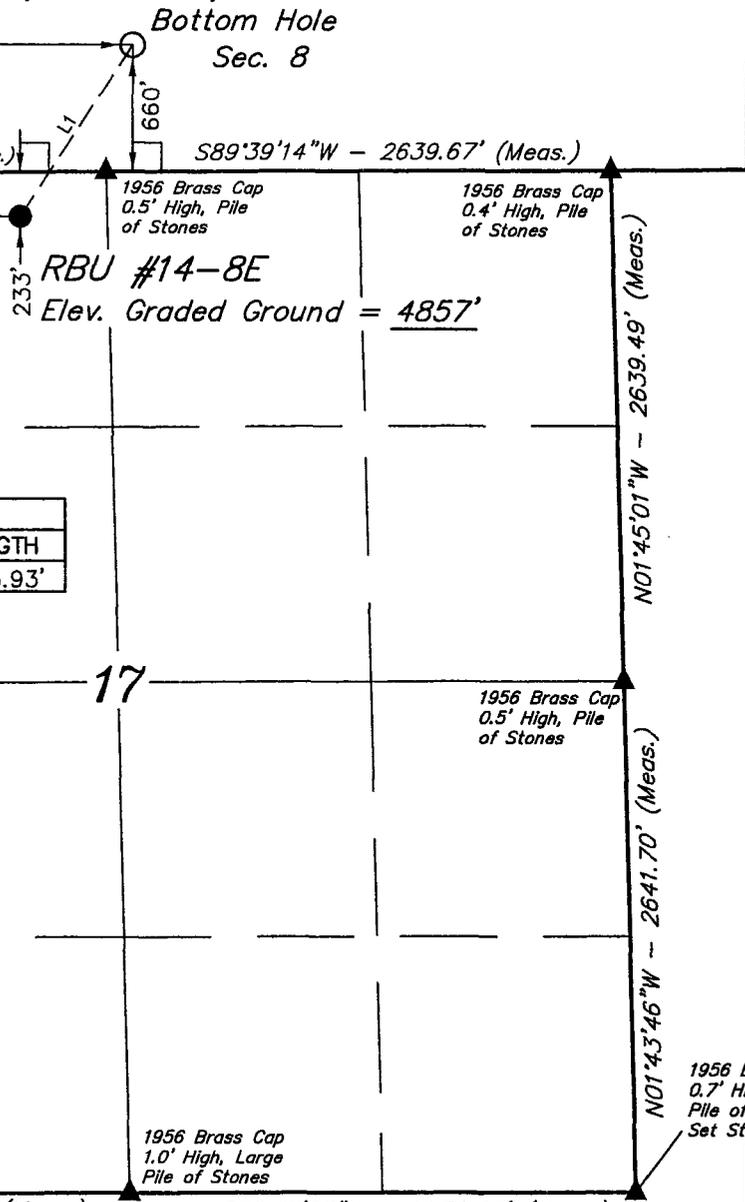
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 09-01-06	DATE DRAWN: 09-05-06
PARTY B.B. T.H. C.G.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE DOMINION EXPLR. & PROD., INC	



LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N32°45'30"E	1065.93'

(NAD 83)
 LATITUDE = 39°57'13.39" (39.953719)
 LONGITUDE = 109°48'30.80" (109.808556)
 (NAD 27)
 LATITUDE = 39°57'13.52" (39.953756)
 LONGITUDE = 109°48'28.29" (109.807858)

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

Sec. 7
 1956 Brass Cap
 0.4' High, Mound
 of Stones N89°38'49"E

1980'

Bottom Hole

Sec. 8

89°35'
 (G.L.O.)

2638.34' (Meas.)

1956 Brass Cap
 0.5' High, Pile
 of Stones

S89°39'14"W - 2639.67' (Meas.)

233' RBU #14-8E
 Elev. Graded Ground = 4857'

1956 Brass Cap
 0.4' High, Pile
 of Stones

2191'

N01°11'16"W - 2641.71' (Meas.)

N01°45'01"W - 2639.49' (Meas.)

17

1956 Brass Cap
 1.2' High, Mound
 of Stones

1956 Brass Cap
 0.5' High, Pile
 of Stones

N01°11'53"W - 2641.49' (Meas.)

N01°43'46"W - 2641.70' (Meas.)

1956 Brass Cap
 1.0' High, Large
 Pile of Stones

1956 Brass Cap
 0.7' High, Large
 Pile of Stones,
 Set Stone

1956 Brass Cap S89°36'08"W - 2676.12' (Meas.)
 0.2' High, Mound
 of Stones

S89°38'05"W - 2652.26' (Meas.)

XTO ENERGY INC.

RBU 14-8E

APD Data

September 26, 2007

Location: 233' FNL & 2191' FWL, Sec. 17, T10S, R19E County: Uintah

State: Utah

Bottomhole Location: 660' FSL & 1980' FWL, Sec. 8, T10S, R19E

GREATEST PROJECTED TD: 9575' MD/ 9399' TVD

OBJECTIVE: Wasatch/Mesaverde

APPROX GR ELEV: 4857'

Est KB ELEV: 4871' (14' AGL)

1. MUD PROGRAM:

INTERVAL	0' to 500'	500' to 4300'	4300' to 9575'
HOLE SIZE	17.5"	12.25"	7.875"
MUD TYPE	FW/Spud Mud	FW/Polymer	KCl Based LSND / Gel Chemical
WEIGHT	8.4	8.4-8.8	8.6-9.20
VISCOSITY	NC	28-40	30-60
WATER LOSS	NC	NC	8-15

Remarks: Use fibrous materials as needed to control seepage and lost circulation. Pump high viscosity sweeps as needed for hole cleaning. Raise viscosity at TD for logging. Reduce viscosity after logging for cementing purposes.

2. CASING PROGRAM:

Surface Casing: 13.375" casing set at $\pm 500'$ in a 17.5" hole filled with 8.4 ppg mud

Interval	Length	Wt	Gr	Cplg	Coll Rating (psi)	Burst Rating (psi)	Jt Str (M-lbs)	ID (in)	Drift (in)	SF Coll	SF Burst	SF Ten
0'-500'	500'	48#	H-40	ST&C	770	7.56	322	12.715	12.56	3.37	7.56	13.42

Intermediate Casing: 9.625" casing set at $\pm 4300'$ MD/4124.1' TVD in a 12.25" hole filled with 8.8 ppg mud

Interval	Length	Wt	Gr	Cplg	Coll Rating (psi)	Burst Rating (psi)	Jt Str (M-lbs)	ID (in)	Drift (in)	SF Coll	SF Burst	SF Ten
0'-4300'	4300'	36#	J-55	ST&C	2020	3520	394	8.921	8.765	1.37	2.39	2.55

Collapse and burst loads calculated at TVD with 0.1 psi/ft gas gradient back up.

Production Casing: 5.5" casing set at $\pm 9575'$ MD/9399' TVD in a 7.875" hole filled with 9.2 ppg mud.

Interval	Length	Wt	Gr	Cplg	Coll Rating (psi)	Burst Rating (psi)	Jt Str (M-lbs)	ID (in)	Drift (in)	SF Coll	SF Burst	SF Ten
0'-9575'	9575'	17#	N-80	LT&C	6280	7740	348	4.892	4.767	1.77	2.18	2.14

Collapse and burst loads calculated at TVD with 0.1 psi/ft gas gradient back up.

3. WELLHEAD:

- A. Casing Head: Larkin Fig 92 (or equivalent), 13" nominal, 2,000 psig WP (4,000 psig test) with 13-3/8" weld on bottom and an 11" flange on top.
- B. Tubing Head: Larkin Fig 612 (or equivalent), 7-1/16" nominal, 5,000 psig WP, 5-1/2" 8rnd female thread on bottom (or slip-on, weld-on), with a 2-1/16" 5M flange on top.

4. CEMENT PROGRAM:

A. Surface: 13.375", 48#, H-40, ST&C casing to be set at $\pm 500'$ in 17.5" hole.

± 337 sx of Type V cement (or equivalent) typically containing accelerator and LCM.

Total estimated slurry volume for the 13.375" surface casing is 646.3 ft³. Slurry includes 67% excess of calculated open hole annular volume to 500'.

B. Intermediate: 9.625", 36#, J-55 (or equiv.), ST&C casing to be set at $\pm 4300'$ in 12.25" hole.

LEAD:

± 490 sx of Premium Plus V Blend. (Type V/Poz/Gel) or equivalent, with dispersant, fluid loss, accelerator, & LCM mixed at 11.0 ppg, 3.82 ft³/sk, 22.95 gal wtr/sx.

TAIL:

350 sx Class G or equivalent cement with bonding additive, LCM, dispersant, & fluid loss mixed at 15.6 ppg, 1.2 cuft/sx

Total estimated slurry volume for the 9.625" intermediate casing is 2290 ft³. Slurry includes 75% excess of calculated open hole annular volume to 4300'.

C. Production: 5.5", 17#, N-80 (or equiv.), LT&C casing to be set at $\pm 9575'$ in 7.875" hole.

LEAD:

± 157 sx of Premium Plus V Blend. (Type V/Poz/Gel) or equivalent, with dispersant, fluid loss, accelerator, & LCM mixed at 11.6 ppg, 3.12 ft³/sk, 17.71 gal wtr/sx.

TAIL:

400 sx Class G or equivalent cement with poz, bonding additive, LCM, dispersant, & fluid loss mixed at 13.0 ppg, 1.75 cuft/sx, 9.09 gal/sx.

Total estimated slurry volume for the 5.5" production casing is 1191 ft³. Slurry includes 15% excess of calculated open hole annular volume.

Note: The slurry design may change slightly based upon actual conditions. Final cement volumes will be determined from the caliper logs plus 15% or greater excess. The cement is designed to circulate on surface and intermediate casing strings. The production casing is designed for 3800' top of cement.

5. LOGGING PROGRAM:

A. Mud Logger: The mud logger will come on at intermediate casing point and will remain on the hole until TD. The mud will be logged in 10' intervals.

B. Open Hole Logs as follows: Run Array Induction/SFL/GR/SP fr/TD (9575') to the bottom of the intermediate csg. Run Neutron/Lithodensity/Pe/GR/Cal from TD (9575') to 4300'.

6. FORMATION TOPS:

Please see attached directional plan.

7. **ANTICIPATED OIL, GAS, & WATER ZONES:**

A.

Formation	Expected Fluids	TV Depth Top
Wasatch Tongue	Oil/Gas/Water	4116
Green River Tongue	Oil/Gas/Water	4491
Wasatch	Gas/Water	4651
Chapita Wells	Gas/Water	5576
Uteland Buttes	Gas/Water	6876
Mesaverde	Gas/Water	7846

B. Appropriately weighted mud will be used to isolate potential gas, oil, and water zones until such time as casing can be cemented into place for zonal isolation.

C. There are no known potential sources of H₂S.

8. **BOP EQUIPMENT:**

Surface will not utilize a bop stack.

Intermediate hole will be drilled using a diverter stack with rotating head.

Production hole will be drilled with a 3000 psi BOP stack.

Minimum specifications for pressure control equipment are as follows:

Ram Type: 11" Hydraulic double ram with annular, 3000 psi w.p.

Ram type preventers and associated equipment shall be tested to stack working pressure if isolated by test plug or to 70% of internal yield pressure of casing. Pressure shall be maintained for at least 10 minutes or until requirements of test are met, whichever is longer. If a test plug is utilized, no bleed-off pressure is acceptable. For a test not utilizing a test plug, if a decline in pressure of more than 10% in 30 minutes occurs, the test shall be considered to have failed. Valve on casing head below test plug shall be open during test of BOP stack.

Annular type preventers (if used) shall be tested to 50% of rated working pressure. Pressure shall be maintained at least 10 minutes or until provisions of test are met, whichever is longer.

As a minimum, the above test shall be performed:

- a. when initially installed:
- b. whenever any seal subject to test pressure is broken
- c. following related repairs: and
- d. at 30 day intervals

Valves shall be tested from working pressure side during BOPE tests with all down stream valves open.

When testing the kill line valve(s) shall be held open or the ball removed.

Annular preventers (if used) shall be functionally operated at least weekly.

Pipe and blind rams shall be activated each trip, however, this function need not be performed more than once a day.

A BOPE pit level drill shall be conducted weekly for each drilling crew.

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No.2 for equipment and testing requirements, procedures, etc., and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests. Pressure tests shall apply to all related well control equipment.

BOP systems shall be consistent with API RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place.

Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection will be recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The BLM in Vernal, UT shall be notified, at least 24 hours prior to initiating the pressure test, in order to have a BLM representative on location during pressure testing.

- a. The size and rating of the BOP stack is shown on the attached diagram.
- b. A choke line and a kill line are to be properly installed.
- c. The accumulator system shall have a pressure capacity to provide for repeated operation of hydraulic preventers.
- d. Drill string safety valve(s), to fit all tools in the drill string, are to be maintained on the rig floor while drilling operations are in progress.
- e. See attached BOP & Choke manifold diagrams.

9. **COMPANY PERSONNEL:**

<u>Name</u>	<u>Title</u>	<u>Office Phone</u>	<u>Home Phone</u>
John Egelston	Drilling Engineer	505-333-3163	505-330-6902
Bobby Jackson	Drilling Superintendent	505-333-3224	505-486-4706
Glen Christiansen	Project Geologist	817-885-2800	

XTO Energy

Natural Buttes Wells(NAD83)

RBU 13-8E

RBU 14-8E

RBU 14-8E

Plan: RBU 14-8E -- Permitted Wellbore

Standard Planning Report

26 September, 2007

XTO Energy, Inc.
Planning Report

Database: EDM 2003.14 Single User Db
Company: XTO Energy
Project: Natural Buttes Wells(NAD83)
Site: RBU 13-8E
Well: RBU 14-8E
Wellbore: RBU 14-8E
Design: RBU 14-8E – Permitted Wellbore

Local Co-ordinate Reference: Well RBU 14-8E
TVD Reference: Rig KB @ 4871.0ft (Frontier #6)
MD Reference: Rig KB @ 4871.0ft (Frontier #6)
North Reference: True
Survey Calculation Method: Minimum Curvature

Project	Natural Buttes Wells(NAD83), Vernal, UT		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		Using Well Reference Point
Map Zone:	Utah Northern Zone		

Site	RBU 13-8E, T10S, R19E		
Site Position:		Northing:	3,147,151.70 ft
From:	Lat/Long	Easting:	2,114,671.47 ft
Position Uncertainty:	0.0 ft	Slot Radius:	"
		Latitude:	39° 57' 13.529 N
		Longitude:	109° 48' 30.989 W
		Grid Convergence:	1.12 "

Well	RBU 14-8E, S-Well to Wasatch/Mesaverde		
Well Position	+N/-S	0.0 ft	Northing: 3,147,137.78 ft
	+E/-W	0.0 ft	Easting: 2,114,686.32 ft
Position Uncertainty	0.0 ft	Wellhead Elevation:	4,857.0 ft
		Latitude:	39° 57' 13.388 N
		Longitude:	109° 48' 30.802 W
		Ground Level:	4,857.0 ft

Wellbore	RBU 14-8E				
Magnetics	Model Name	Sample Date	Declination	Dip Angle	Field Strength
	IGRF200510	9/26/2007	(°)	(°)	(nT)
			11.66	65.87	52,652

Design	RBU 14-8E – Permitted Wellbore			
Audit Notes:				
Version:	Phase:	PROTOTYPE	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W	Direction
	(ft)	(ft)	(ft)	(°)
	0.0	0.0	0.0	31.69

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
500.0	0.00	0.00	500.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,170.4	20.11	31.69	1,156.7	99.1	61.2	3.00	3.00	0.00	31.69	
3,605.5	20.11	31.69	3,443.3	811.5	501.0	0.00	0.00	0.00	0.00	
4,275.8	0.00	0.00	4,100.0	910.6	562.2	3.00	-3.00	0.00	180.00	RBU 14-8E – Reques
9,575.8	0.00	0.00	9,400.0	910.6	562.2	0.00	0.00	0.00	0.00	

XTO Energy, Inc.
Planning Report

Database: EDM 2003.14 Single User Db
Company: XTO Energy
Project: Natural Buttes Wells(NAD83)
Site: RBU 13-8E
Well: RBU 14-8E
Wellbore: RBU 14-8E
Design: RBU 14-8E – Permitted Wellbore

Local Co-ordinate Reference: Well RBU 14-8E
TVD Reference: Rig KB @ 4871.0ft (Frontier #6)
MD Reference: Rig KB @ 4871.0ft (Frontier #6)
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N-S (ft)	+E-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
13 3/8"									
600.0	3.00	31.69	600.0	2.2	1.4	2.6	3.00	3.00	0.00
700.0	6.00	31.69	699.6	8.9	5.5	10.5	3.00	3.00	0.00
800.0	9.00	31.69	798.8	20.0	12.4	23.5	3.00	3.00	0.00
900.0	12.00	31.69	897.1	35.5	21.9	41.7	3.00	3.00	0.00
1,000.0	15.00	31.69	994.3	55.4	34.2	65.1	3.00	3.00	0.00
1,100.0	18.00	31.69	1,090.2	79.5	49.1	93.5	3.00	3.00	0.00
1,170.4	20.11	31.69	1,156.7	99.1	61.2	116.4	3.00	3.00	0.00
1,200.0	20.11	31.69	1,184.5	107.8	66.5	126.6	0.00	0.00	0.00
1,300.0	20.11	31.69	1,278.4	137.0	84.6	161.0	0.00	0.00	0.00
1,400.0	20.11	31.69	1,372.3	166.3	102.6	195.4	0.00	0.00	0.00
1,500.0	20.11	31.69	1,466.2	195.5	120.7	229.8	0.00	0.00	0.00
1,600.0	20.11	31.69	1,560.1	224.8	138.8	264.2	0.00	0.00	0.00
1,700.0	20.11	31.69	1,654.0	254.0	156.8	298.6	0.00	0.00	0.00
1,800.0	20.11	31.69	1,747.9	283.3	174.9	332.9	0.00	0.00	0.00
1,900.0	20.11	31.69	1,841.8	312.6	193.0	367.3	0.00	0.00	0.00
2,000.0	20.11	31.69	1,935.7	341.8	211.0	401.7	0.00	0.00	0.00
2,100.0	20.11	31.69	2,029.6	371.1	229.1	436.1	0.00	0.00	0.00
2,200.0	20.11	31.69	2,123.5	400.3	247.2	470.5	0.00	0.00	0.00
2,300.0	20.11	31.69	2,217.4	429.6	265.2	504.9	0.00	0.00	0.00
2,400.0	20.11	31.69	2,311.3	458.8	283.3	539.2	0.00	0.00	0.00
2,500.0	20.11	31.69	2,405.2	488.1	301.3	573.6	0.00	0.00	0.00
2,600.0	20.11	31.69	2,499.2	517.4	319.4	608.0	0.00	0.00	0.00
2,700.0	20.11	31.69	2,593.1	546.6	337.5	642.4	0.00	0.00	0.00
2,800.0	20.11	31.69	2,687.0	575.9	355.5	676.8	0.00	0.00	0.00
2,900.0	20.11	31.69	2,780.9	605.1	373.6	711.2	0.00	0.00	0.00
3,000.0	20.11	31.69	2,874.8	634.4	391.7	745.5	0.00	0.00	0.00
3,100.0	20.11	31.69	2,968.7	663.6	409.7	779.9	0.00	0.00	0.00
3,200.0	20.11	31.69	3,062.6	692.9	427.8	814.3	0.00	0.00	0.00
3,300.0	20.11	31.69	3,156.5	722.2	445.8	848.7	0.00	0.00	0.00
3,400.0	20.11	31.69	3,250.4	751.4	463.9	883.1	0.00	0.00	0.00
3,500.0	20.11	31.69	3,344.3	780.7	482.0	917.5	0.00	0.00	0.00
3,605.5	20.11	31.69	3,443.3	811.5	501.0	953.7	0.00	0.00	0.00
3,700.0	17.27	31.69	3,532.9	837.3	516.9	984.0	3.00	-3.00	0.00
3,800.0	14.27	31.69	3,629.1	860.4	531.2	1,011.2	3.00	-3.00	0.00
3,900.0	11.27	31.69	3,726.6	879.3	542.8	1,033.3	3.00	-3.00	0.00
4,000.0	8.27	31.69	3,825.1	893.7	551.7	1,050.3	3.00	-3.00	0.00
4,100.0	5.27	31.69	3,924.4	903.7	557.9	1,062.1	3.00	-3.00	0.00
4,200.0	2.27	31.69	4,024.2	909.3	561.4	1,068.7	3.00	-3.00	0.00
4,275.8	0.00	0.00	4,100.0	910.6	562.2	1,070.2	3.00	-3.00	0.00
RBU 14-8E – Requested BHL									
4,291.8	0.00	0.00	4,116.0	910.6	562.2	1,070.2	0.00	0.00	0.00
Wasatch Tongue									
4,300.0	0.00	0.00	4,124.2	910.6	562.2	1,070.2	0.00	0.00	0.00
9 5/8"									
4,400.0	0.00	0.00	4,224.2	910.6	562.2	1,070.2	0.00	0.00	0.00
4,500.0	0.00	0.00	4,324.2	910.6	562.2	1,070.2	0.00	0.00	0.00

XTO Energy, Inc.

Planning Report

Database: EDM 2003.14 Single User Db
Company: XTO Energy
Project: Natural Buttes Wells(NAD83)
Site: RBU 13-8E
Well: RBU 14-8E
Wellbore: RBU 14-8E
Design: RBU 14-8E – Permitted Wellbore

Local Co-ordinate Reference: Well RBU 14-8E
TVD Reference: Rig KB @ 4871.0ft (Frontier #6)
MD Reference: Rig KB @ 4871.0ft (Frontier #6)
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
4,600.0	0.00	0.00	4,424.2	910.6	562.2	1,070.2	0.00	0.00	0.00
4,666.8	0.00	0.00	4,491.0	910.6	562.2	1,070.2	0.00	0.00	0.00
Green River Tongue									
4,700.0	0.00	0.00	4,524.2	910.6	562.2	1,070.2	0.00	0.00	0.00
4,800.0	0.00	0.00	4,624.2	910.6	562.2	1,070.2	0.00	0.00	0.00
4,826.8	0.00	0.00	4,651.0	910.6	562.2	1,070.2	0.00	0.00	0.00
Wasatch									
4,900.0	0.00	0.00	4,724.2	910.6	562.2	1,070.2	0.00	0.00	0.00
5,000.0	0.00	0.00	4,824.2	910.6	562.2	1,070.2	0.00	0.00	0.00
5,100.0	0.00	0.00	4,924.2	910.6	562.2	1,070.2	0.00	0.00	0.00
5,200.0	0.00	0.00	5,024.2	910.6	562.2	1,070.2	0.00	0.00	0.00
5,300.0	0.00	0.00	5,124.2	910.6	562.2	1,070.2	0.00	0.00	0.00
5,400.0	0.00	0.00	5,224.2	910.6	562.2	1,070.2	0.00	0.00	0.00
5,500.0	0.00	0.00	5,324.2	910.6	562.2	1,070.2	0.00	0.00	0.00
5,600.0	0.00	0.00	5,424.2	910.6	562.2	1,070.2	0.00	0.00	0.00
5,700.0	0.00	0.00	5,524.2	910.6	562.2	1,070.2	0.00	0.00	0.00
5,751.8	0.00	0.00	5,576.0	910.6	562.2	1,070.2	0.00	0.00	0.00
Chapita Wells									
5,800.0	0.00	0.00	5,624.2	910.6	562.2	1,070.2	0.00	0.00	0.00
5,900.0	0.00	0.00	5,724.2	910.6	562.2	1,070.2	0.00	0.00	0.00
6,000.0	0.00	0.00	5,824.2	910.6	562.2	1,070.2	0.00	0.00	0.00
6,100.0	0.00	0.00	5,924.2	910.6	562.2	1,070.2	0.00	0.00	0.00
6,200.0	0.00	0.00	6,024.2	910.6	562.2	1,070.2	0.00	0.00	0.00
6,300.0	0.00	0.00	6,124.2	910.6	562.2	1,070.2	0.00	0.00	0.00
6,400.0	0.00	0.00	6,224.2	910.6	562.2	1,070.2	0.00	0.00	0.00
6,500.0	0.00	0.00	6,324.2	910.6	562.2	1,070.2	0.00	0.00	0.00
6,600.0	0.00	0.00	6,424.2	910.6	562.2	1,070.2	0.00	0.00	0.00
6,700.0	0.00	0.00	6,524.2	910.6	562.2	1,070.2	0.00	0.00	0.00
6,800.0	0.00	0.00	6,624.2	910.6	562.2	1,070.2	0.00	0.00	0.00
6,900.0	0.00	0.00	6,724.2	910.6	562.2	1,070.2	0.00	0.00	0.00
7,000.0	0.00	0.00	6,824.2	910.6	562.2	1,070.2	0.00	0.00	0.00
7,051.8	0.00	0.00	6,876.0	910.6	562.2	1,070.2	0.00	0.00	0.00
Uteland Buttes									
7,100.0	0.00	0.00	6,924.2	910.6	562.2	1,070.2	0.00	0.00	0.00
7,200.0	0.00	0.00	7,024.2	910.6	562.2	1,070.2	0.00	0.00	0.00
7,300.0	0.00	0.00	7,124.2	910.6	562.2	1,070.2	0.00	0.00	0.00
7,400.0	0.00	0.00	7,224.2	910.6	562.2	1,070.2	0.00	0.00	0.00
7,500.0	0.00	0.00	7,324.2	910.6	562.2	1,070.2	0.00	0.00	0.00
7,600.0	0.00	0.00	7,424.2	910.6	562.2	1,070.2	0.00	0.00	0.00
7,700.0	0.00	0.00	7,524.2	910.6	562.2	1,070.2	0.00	0.00	0.00
7,800.0	0.00	0.00	7,624.2	910.6	562.2	1,070.2	0.00	0.00	0.00
7,900.0	0.00	0.00	7,724.2	910.6	562.2	1,070.2	0.00	0.00	0.00
8,000.0	0.00	0.00	7,824.2	910.6	562.2	1,070.2	0.00	0.00	0.00
8,021.8	0.00	0.00	7,846.0	910.6	562.2	1,070.2	0.00	0.00	0.00
Mesaverde									
8,100.0	0.00	0.00	7,924.2	910.6	562.2	1,070.2	0.00	0.00	0.00
8,200.0	0.00	0.00	8,024.2	910.6	562.2	1,070.2	0.00	0.00	0.00
8,300.0	0.00	0.00	8,124.2	910.6	562.2	1,070.2	0.00	0.00	0.00
8,400.0	0.00	0.00	8,224.2	910.6	562.2	1,070.2	0.00	0.00	0.00
8,500.0	0.00	0.00	8,324.2	910.6	562.2	1,070.2	0.00	0.00	0.00
8,600.0	0.00	0.00	8,424.2	910.6	562.2	1,070.2	0.00	0.00	0.00
8,700.0	0.00	0.00	8,524.2	910.6	562.2	1,070.2	0.00	0.00	0.00
8,800.0	0.00	0.00	8,624.2	910.6	562.2	1,070.2	0.00	0.00	0.00

XTO Energy, Inc.

Planning Report

Database: EDM 2003.14 Single User Db
 Company: XTO Energy
 Project: Natural Buttes Wells(NAD83)
 Site: RBU 13-8E
 Well: RBU 14-8E
 Wellbore: RBU 14-8E
 Design: RBU 14-8E – Permitted Wellbore

Local Co-ordinate Reference: Well RBU 14-8E
 TVD Reference: Rig KB @ 4871.0ft (Frontier #6)
 MD Reference: Rig KB @ 4871.0ft (Frontier #6)
 North Reference: True
 Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N-S (ft)	+E-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
8,900.0	0.00	0.00	8,724.2	910.6	562.2	1,070.2	0.00	0.00	0.00	
9,000.0	0.00	0.00	8,824.2	910.6	562.2	1,070.2	0.00	0.00	0.00	
9,100.0	0.00	0.00	8,924.2	910.6	562.2	1,070.2	0.00	0.00	0.00	
9,200.0	0.00	0.00	9,024.2	910.6	562.2	1,070.2	0.00	0.00	0.00	
9,300.0	0.00	0.00	9,124.2	910.6	562.2	1,070.2	0.00	0.00	0.00	
9,400.0	0.00	0.00	9,224.2	910.6	562.2	1,070.2	0.00	0.00	0.00	
9,500.0	0.00	0.00	9,324.2	910.6	562.2	1,070.2	0.00	0.00	0.00	
9,575.0	0.00	0.00	9,399.2	910.6	562.2	1,070.2	0.00	0.00	0.00	
5 1/2"										
9,575.8	0.00	0.00	9,400.0	910.6	562.2	1,070.2	0.00	0.00	0.00	

Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N-S (ft)	+E-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
RBU 14-8E – Requester - plan hits target - Point	0.00	0.00	4,100.0	910.6	562.2	3,148,059.17	2,115,230.68	39° 57' 22.386 N	109° 48' 23.584 W

Casing Points

Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (")	Hole Diameter (")
500.0	500.0	13 3/8"	13-3/8	17-1/2
4,300.0	4,124.2	9 5/8"	9-5/8	12-1/4
9,575.0	9,399.2	5 1/2"	5-1/2	7-7/8

Formations

Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
4,291.8	4,116.0	Wasatch Tongue		0.00	
4,666.8	4,491.0	Green River Tongue		0.00	
4,826.8	4,651.0	Wasatch		0.00	
5,751.8	5,576.0	Chapita Wells		0.00	
7,051.8	6,876.0	Uteland Buttes		0.00	
8,021.8	7,846.0	Mesaverde		0.00	

WELL DETAILS: RBU 14-8E

Ground Level: 4857.0
 -219.0 FNL
 2177.0 FWL



Project: Natural Buttes Wells(NAD83)
 Site: RBU 13-8E
 Well: RBU 14-8E
 Wellbore: RBU 14-8E
 RBU 14-8E -- Permitted Wellbore

FORMATION TOP DETAILS

TVDPath	MDPath	Formation
4116.0	4291.8	Wasatch Tongue
4491.0	4866.8	Green River Tongue
4651.0	4826.8	Wasatch
5576.0	5751.8	Chapita Wells
6876.0	7051.8	Uteland Buttes
7846.0	8021.8	Mesaverde

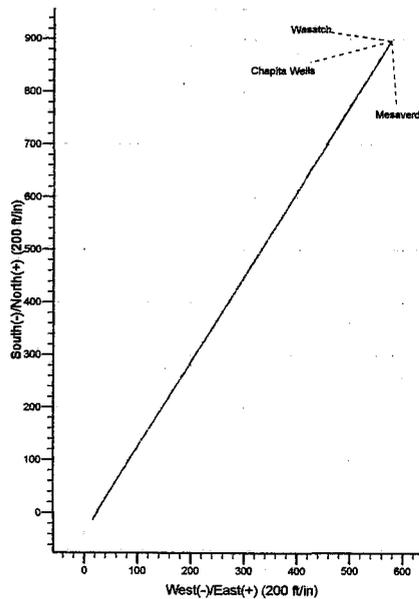
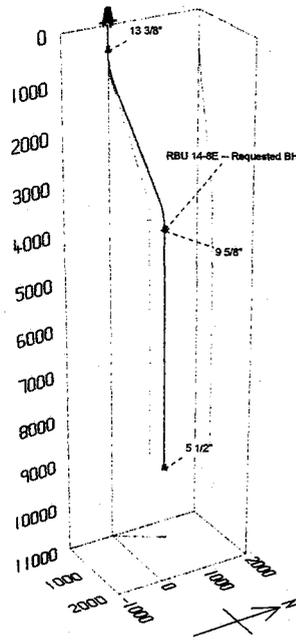
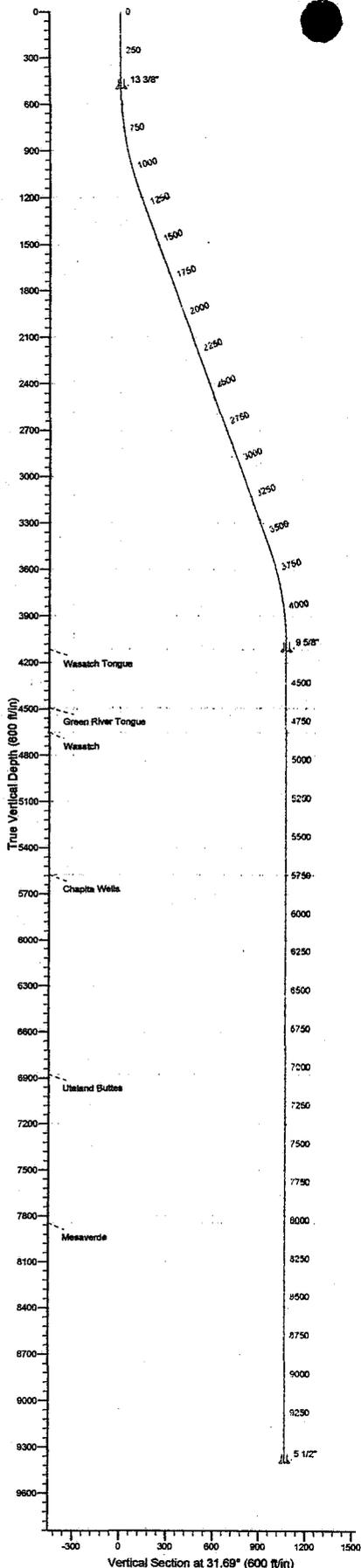
CASING DETAILS

TVD	MD	Name	Size
500.0	500.0	13 3/8"	13-3/8
4124.2	4300.0	9 5/8"	9-5/8
9399.2	9575.0	5 1/2"	5-1/2

PROJECT DETAILS: Natural Buttes Wells(NAD83)

Geodetic System: US State Plane 1983
 Datum: North American Datum 1983
 Ellipsoid: GRS 1980
 Zone: Utah Northern Zone

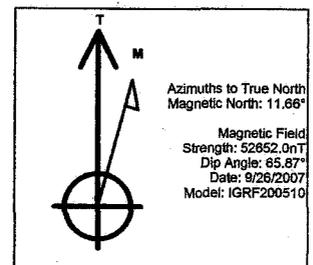
System Datum: Mean Sea Level



Vertical Section at 31.69° (600 ft/in)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec
1	0.0	0.00	0.00	0.0	-14.2	14.6	0.00	0.00	0.0
2	500.0	0.00	0.00	500.0	-14.2	14.6	0.00	0.00	0.0
3	1170.4	20.11	31.69	1156.7	84.9	75.8	3.00	31.69	116.4
4	3605.5	20.11	31.69	3443.3	797.3	515.6	0.00	0.00	953.7
5	4275.8	0.00	0.00	4100.0	896.4	576.8	3.00	180.00	1070.0
6	9575.8	0.00	0.00	9400.0	896.4	576.8	0.00	0.00	1070.2



SURFACE USE PLAN

CONDITIONS OF APPROVAL

Attachment for Permit to Drill

Name of Operator: XTO Energy, Inc.
Address: P.O. Box 1360; 978 North Crescent
Roosevelt, Utah 84066
Well Location: RBU 14-8E--
Surface: 233' FNL & 2,191' FWL, NE/4 NW/4, Sec. 17,
Target: 660' FSL & 1,980' FWL, SE/4 SW/4, Sec. 8,
T10S, R19E, SLB&M, Uintah County, Utah

The surface owner or surface owner representative and dirt contractor will be provided with an approved copy of the surface use plan of operations and approved conditions of approval before initiating construction.

The onsite inspection for the referenced well was conducted on Wednesday, November 29, 2007 at approximately 2:30 pm. In attendance at the onsite inspection were the following individuals:

Ken Secrest	Regulatory Coordinator	XTO Energy, Inc.
Karl Wright	Natural Resource Specialist	BLM – Vernal Field Office
Brandon McDonald	Wildlife Biologist	BLM – Vernal Field Office

1. Location of Existing Roads:

- a. The proposed well site is located approximately 11.60 miles southwest of Ouray, UT.
- b. Directions to the proposed well site have been attached at the end of Exhibit B.
- c. The use of roads under State and County Road Department maintenance are necessary to access the River Bend area. However, an encroachment permit is not anticipated since no upgrades to the State or County Road system are proposed at this time.
- d. All existing roads will be maintained and kept in good repair during all phases of operation.
- e. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
- f. Since no improvements are anticipated to the State, County, Tribal or BLM access roads no topsoil striping will occur.
- g. An off-lease federal Right-of-Way is not anticipated for the access road or utility corridor since both are located within the River Bend Unit boundary.

2. New or Reconstructed Access Roads:

- a. Access will utilize the existing access to the RBU 6-17E with no improvements proposed.

3. Location of Existing Wells:

- a. Exhibit B has a map reflecting these wells within a one mile radius of the proposed well.

4. Location of Existing and/or Proposed Production Facilities:

- a. All permanent structures will be painted a flat, non-reflective Desert Brown /Carlsbad Canyon to match the standard environmental colors. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- b. Site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.
- c. A gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.
- d. A tank battery will be constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbons production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for natural gas production and measurement.
- e. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.
- f. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The road will be maintained in a safe useable condition.
- g. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice, and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.
- h. An existing pipeline corridor upgrade is proposed from the existing RBU 3-17E well site to the RBU 9-17E compressor facility along the existing pipeline route.
- i. A pipeline corridor upgrade to contain a single steel gas pipeline and a single steel or poly pipe water pipeline is associated with this application and is being applied for at this time.
- j. The gas pipeline will be a 12" or less buried line and the water pipeline will be a 12" or less buried line within a single trench and within a 75' wide disturbed pipeline corridor. The use of the existing well site and access roads will facilitate the staging of the pipeline corridor construction. An upgrade to a 75' wide buried pipeline corridor of approximately 6,000' is associated with this application.
- k. XTO Energy, Inc. intends to bury the pipeline where possible and connect the pipeline together utilizing conventional welding technology.

5. Location and Type of Water Supply:

- a. No water supply pipelines will be laid for this well.
- b. No water well will be drilled for this well.
- c. Drilling water for this will be hauled on the road(s) shown in Attachment No. 3.
- d. Water will be hauled from one of the following sources:
 - o Water Permit # 43-10447, Section 33, T8S, R20E;
 - o Water Permit #43-2189, Section 33, T8S, R20E;
 - o Water Permit #49-2158, Section 33, T8S, R20E;
 - o Water Permit #49-2262, Section 33, T6S, R20E;
 - o Water Permit #49-1645, Section 5, T9S, R22E;
 - o Water Permit #43-9077, Section 32, T6S, R20E;
 - o Tribal Resolution 06-183, Section 22, T10S, R20E;

6. Source of Construction Material:

- a. The use of materials will conform to 43 CFR 3610.2-3.
- b. No construction materials will be removed from Ute Tribal or BLM lands.
- c. If any gravel is used, it will be obtained from a state approved gravel pit.

7. Methods of Handling Waste:

- a. All wastes associated with this application will be contained and disposed of utilizing approved facilities.
- b. Drill cuttings will be contained and buried on site.
- c. The reserve pit will be located outboard of the location and along the southwest side of the pad.
- d. The reserve pit will be constructed so as not to leak, break, or allow any discharge.
- e. The reserve pit will be lined with 16 mil minimum thickness plastic nylon reinforced liner material. The liner will overlay a felt liner pad only if rock is encountered during excavation. The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operation.
- f. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.
- g. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completion of the well.

- h. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Uintah County Landfill near Vernal, Utah.
- i. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.
- j. After initial clean-up, a 400 bbl tank will be installed to contain produced waste water. This water will be transported from the tank to an approved XTO Energy, Inc. disposal well for disposal.
- k. Produced water from the production well will be disposed of at the RBU 13-11F or RBU 16-19F disposal wells in accordance with Onshore Order #7.
- l. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.
- m. Sanitary facilities will be on site at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Vernal Wastewater Treatment Facility in accordance with state and county regulations.

8. Ancillary Facilities:

- a. Garbage Containers and Portable Toilets are the only ancillary facilities proposed in this application.
- b. No camps, airstrips or staging areas are proposed with this application.

9. Well Site Layout: (See Exhibit B)

- a. The well will be properly identified in accordance with 43 CFR 3162.6.
- b. Access to the well pad will be from the south.
- c. The pad and road designs are consistent with BLM and Tribal specification
- d. A pre-construction meeting with responsible company representative, contractors, and the BLM will be conducted at the project site prior to commencement of surface-disturbing activities. The pad and road will be construction-staked prior to this meeting.
- e. The pad has been staked at its maximum size; however it will be constructed smaller if possible, depending upon rig availability. Should the layout change, this application will be amended and approved utilizing a sundry notice.
- f. All surface disturbing activities, will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.
- g. All cut and fill slopes will be such that stability can be maintained for the life of the activity.
- h. Diversion ditches will be constructed as shown around the well site to prevent surface waters from entering the well site area.

- i. The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.
- j. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.
- k. Pits will remain fenced until site cleanup.
- l. The blooie line will be located at least 100 feet from the well head.
- m. Water injection may be implemented if necessary to minimize the amount of fugitive dust.

10. Plans for Restoration of the Surface (Interim Reclamation and Final Reclamation):

- a. Site reclamation for a producing well will be accomplished for portions of the site not required for the continued operation of the well.
- b. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. Once the reserve pit is dry, the plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit. The reserve pit and that portion of the location not needed for production facilities/operations will be re-contoured to the approximate natural contours.
- c. Following BLM published Best Management Practices the interim reclamation will be completed within 90 days of completion of the well to reestablish vegetation, reduce dust and erosion and compliment the visual resources of the area.
 - a. All equipment and debris will be removed from the area proposed for interim reclamation and the pit area will be backfilled and re-contoured.
 - b. The area outside of the rig anchors and other disturbed areas not needed for the operation of the well will be re-contoured to blend with the surrounding area and reseeded at 12 lbs /acre with the following native grass seeds:
 - o Crested Wheat Grass (6 lbs / acre)
 - o Needle and Thread Grass (3 lbs / acre)
 - o Rice Grass (3 lbs / acre)
 - c. Reclaimed areas receiving incidental disturbance during the life of the producing well will be re-contoured and reseeded as soon as practical.
- d. The Operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites, or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the BLM or the appropriate County Extension Office. On BLM administered land, it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.
- e. Prior to final abandonment of the site, all disturbed areas, including the access road, will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the BLM. The BLM recommended seed mix will be detailed within their approval documents.

11. Surface and Mineral Ownership:

- a. Surface Ownership – Federal under the management of the Bureau of Land Management - Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.
- b. Mineral Ownership – Federal under the management of the Bureau of Land Management - Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.

12. Other Information:

a. Operators Contact Information:

<u>Title</u>	<u>Name</u>	<u>Office Phone</u>	<u>Mobile Phone</u>	<u>e-mail</u>
Company Rep.	Ken Secrest	435-722-4521	435-828-1450	Ken_Secrest@xtoenergy.com
Agent	Don Hamilton	435-719-2018	435-719-2018	starpoint@etv.net

- b. AIA Archaeological has conducted a Class III archeological survey. A copy of the report is attached and has also been submitted under separate cover to the appropriate agencies by AIA Archaeological.
- c. Alden Hamblin has conducted a paleontological survey. A copy of the report is attached and has also been submitted under separate cover to the appropriate agencies by Alden Hamblin.
- d. Our understanding of the results of the onsite inspection are:
 - a. No Threatened and Endangered flora and fauna species were found during the onsite inspection.
 - b. No drainage crossings that require additional State or Federal approval are being crossed.
 - c. This wellsite is being co-located with the RBU 13-8E on the existing RBU 3-17E pad. The well bore crosses from the surface location inside the River Bend Unit boundary to the target location outside of the River Bend Unit boundary.

Certification:

I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application and that bond coverage is provided under XTO Energy, Inc's BLM bond UTB-000138. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

Executed this 9th day of October, 2007.

Don Hamilton

Don Hamilton -- Agent for XTO Energy, Inc.
2580 Creekview Road
Moab, Utah 84532

435-719-2018
starpoint@etv.net

BOP Equipment

3000psi WP

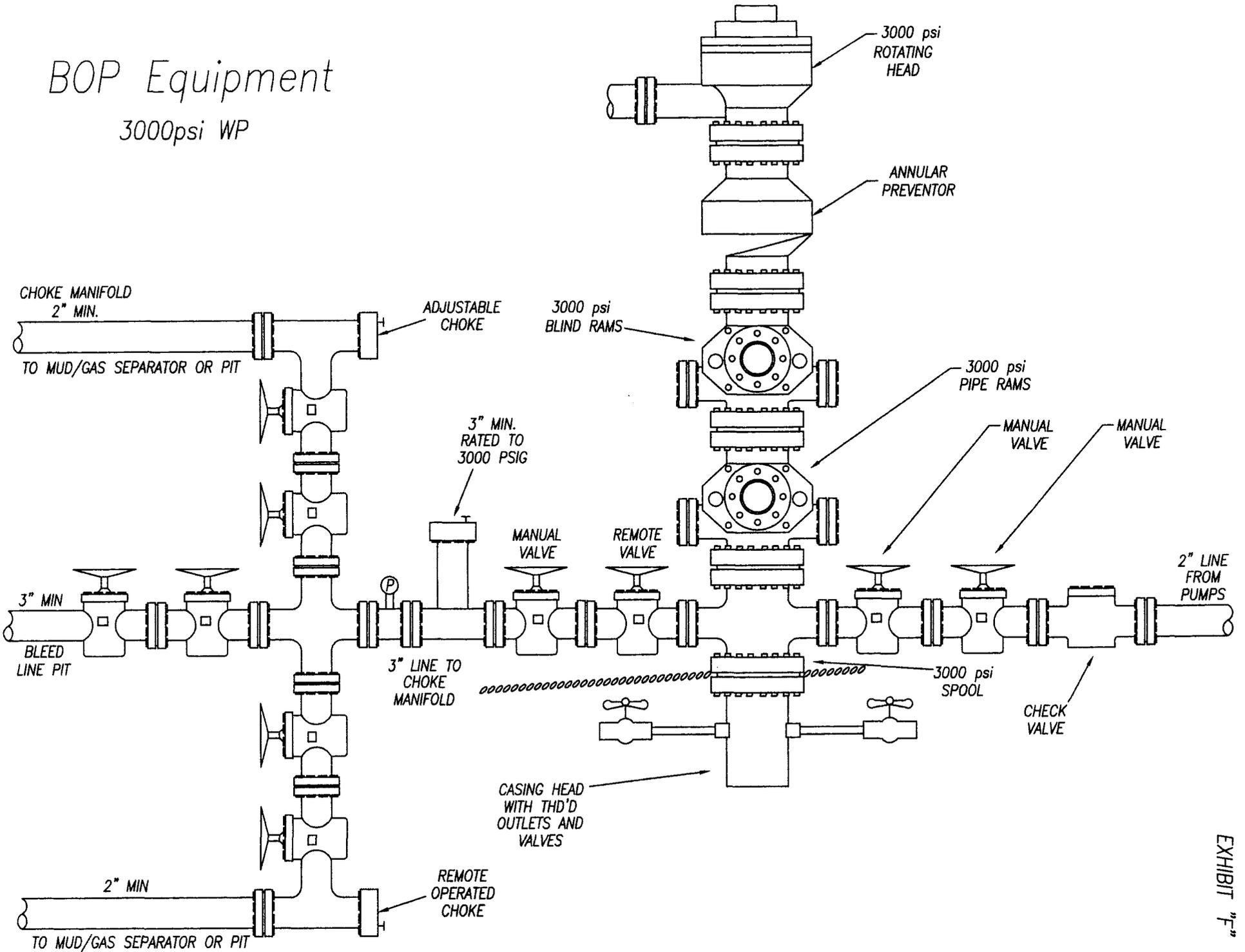


EXHIBIT "F"

Dominion Exploration & Production, Inc.
River Bend Unit #14-8E: A Cultural
Resource Inventory for a well
its access and pipeline,
Uintah County, Utah.

By
James A. Truesdale

James A. Truesdale
Principal Investigator

Prepared For
Dominion Exploration & Production, Inc.
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Roosevelt, Utah
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Prepared By
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Utah Project # U-06-AY-398(b)

November 29, 2006

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- Figure 2. View to west at the proposed River Bend Unit #14-8E well centerstake located on the existing RBU #3-17E well pad. - - - - - 4

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- Appendix A. Original AIA Report. Dominion Exploration and Production, Inc.; River Bend Unit #3-17E: A Cultural Resource inventory for a well, its access and pipeline, Uintah County, Utah. Utah Project Number U-04-AY-949(b), June 11, 2005 - - - - - 8

Introduction

An Independent Archaeologist (AIA) was contacted by a representative of Dominion Exploration & Production, Inc., to conduct a cultural resources investigation of the proposed River Bend Unit #14-8E well. The location of the project area is the NE/NW 1/4 of Section 17, T10S, R19E Uintah County, Utah (Figure 1).

The proposed RBU #14-8E well's centerstake footage is 233' FNL 2191' FWL. The proposed well's centerstake Universal Transverse Mercator (UTM) centroid coordinate is Zone 12, North American Datum (NAD) 83, 06/01/771.30 mE 44/23/299.32 mN \pm 5m.

The proposed well RBU #14-8E will be directionally drilled from the RBU #3-17E well pad. Therefore, the proposed access and pipeline are the access road and pipeline associated with existing RBU #3-17E.

The land is administered by the United States, Utah Bureau of Land Management, Vernal District Office, Book Cliffs Resource Area. A total of 10 acres (10 block, 0 linear) was surveyed. The fieldwork was conducted on October 4, 2006 by AIA archaeologists James Truesdale and David V. Hill. All the field notes and maps are located in the AIA office in Laramie, Wyoming.

File Search

A file search was conducted by the Office of the Utah Division of State History (UDSH), Antiquities Section, Records Division in March of 2006. An additional file search was conducted at the Vernal BLM office in March of 2006 by the authors. An update of AIA's USGS 7.5'/1985 Moon Bottom quadrangle map from the UDSH's Moon Bottom quadrangle base map occurred on November 8, 2003 and again on February 3, 2004. The SHPO GIS files search indicated that no cultural projects and/or cultural resources (sites, isolates) have been previously recorded in the immediate project area.

However, review of AIA records and maps indicate that two project (U-04-AY-949b and U-06-AY-397b) had been previously conducted in the area (Section 17 of T10S R19E). The first past project (U-04-AY-949b) was conducted by AIA for the RBU #3-17E well, its access and pipeline (Truesdale 2005). The second project (U-06-AY-397b) was recently conducted for the RBU #13-8E well, its access and pipeline. The RBU #13-8E well will be directionally drilled from the existing RBU #3-17E well pad the same as the present RBU #14-8E well. No cultural resources were recorded during these past projects. A Copy of the RNU #3-17E well report can be found in Appendix A.

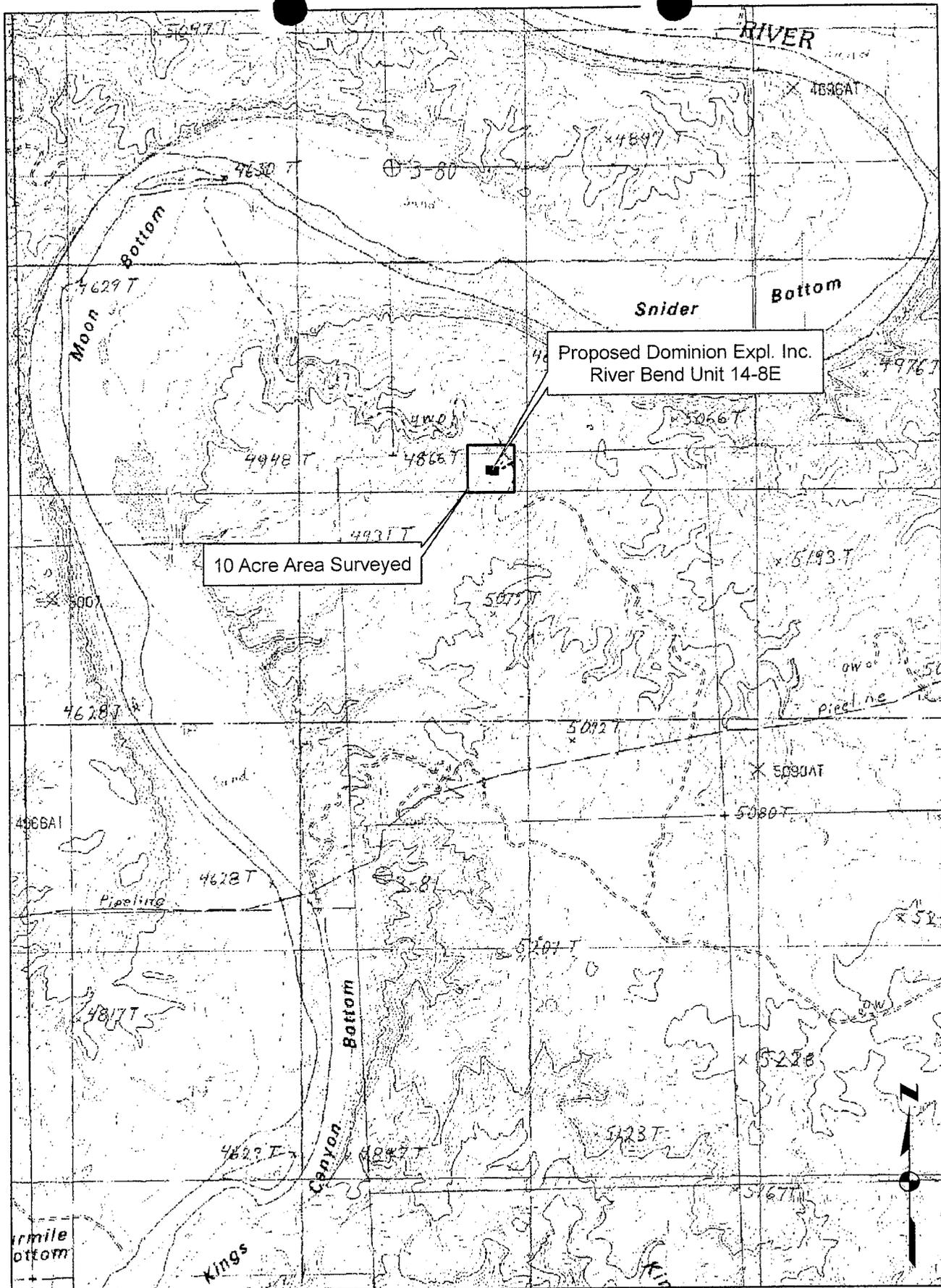


Figure 1. Location of the proposed Dominion Expl. & Prod. Inc., River Bend Unit well, #14-8E its access and pipeline on USGS 7.5' Quadrangle map Moon Bottom, Duchesne County, Utah

Environment

Physiographically, the project is located in the River Bend Unit west of the Wild Horse Bench in the Uinta Basin, 11 miles south of Ouray, Utah. The Uinta Basin is structurally the lowest part of the Colorado Plateau geographical province (Thornbury 1965:425). The Uinta Basin is a large, relatively flat, bowl shaped, east-west asymmetrical syncline near the base of the Uinta Mountains. The topography is characteristic of sloping surfaces that incline northward and are mainly dip slopes on the harder layers of Green River and Uinta Formations (Stokes 1986). A thick section of more than 9000 feet (2743.9 m) of early Tertiary rocks are exposed (Childs 1950). These rocks are mainly Paleocene and Eocene in age and consist of sandstone, clay and shale lacustrine, fluvial, and deltaic continental deposits, most famous of which are the lacustrine Green River Beds.

The immediate project area is situated on high desert hills and benches east of the Green River. The area is characterized as having steep ridges and/or buttes of thick Uinta Formation sandstone, with layers of clays and shale. The hills, ridges and buttes are dissected by several steep ephemeral drainage washes with wide flat alluvial plains. The project area is located on an east/west trending ridge where beds of clay/shale and sandstone are exposed. The soils are shallow (<5cm) and composed of poorly sorted loosely compacted clay loam mixed with small angular fragments of sandstone.

Vegetation in the River Bend Unit area is characteristic of a low sagebrush community with shadscale and greasewood. Species observed in the project area include; big sagebrush (Artemisia tridentata), shadscale (Atriplex confertifolia), saltbush (Atriplex nuttallii), rabbitbrush (Chrysothamnus viscidiflorus), winterfat (Eurotia lanata), greasewood (Sarcobatus baileyi), wild buckwheat (Erigeron ovalifolium), desert trumpet (Erigeron inflatum), Indian rice grass (Oryzopsis hymenoides), western wheatgrass (Agropyron smithii), spiked wheatgrass (Agropyron sp.), crested wheatgrass (Agropyron cristatum), June grass (Koeleria cristata), cheat grass (Bromus tectorum), desert globemallow (Bromus tectorum), lupine (Lupinus sp.), larkspur (Delphinium sp.), Indian paintbrush (Castilleja chromosa), peppergrass (Lepidium perfoliatum), scalloped phacelia (Phacelia intergrifolia), birdsage evening primrose (Oenothera deltoides), Russian thistle (Salsola kali), Russian knapweed (Centaurea repens), and prickly pear cactus (Opuntia sp.). In addition, a riparian community dominated by cottonwood (Populus sp.), willow (Salix sp.), and salt cedar (tamarix) can be found along the Green River located approximately 1/2 mile south.

River Bend Unit #14-8E

As mentioned earlier the proposed RBU #14-8E well will be directionally drilled from the existing RBU #3-17E well pad (Figure 2). The proposed RBU #14-8E well centerstake (233' FNL 2177' FWL) is situated 8 feet (2.43 m) south and 8 feet (2.43 m) east of the existing RBU #3-17E well head.

The proposed RBU #14-8E well and existing RBU #3-17E well pad is situated on a relatively flat bench situated along the east side of an ephemeral drainage wash. The wash trends southeast to west around the east side of the existing RBU #3-17E well pad. The well pad is surrounded by hill and ridges of exposed and eroding sandstone, clay and shale. The rim of the drainage wash canyon is bound by a relatively thick layer of sandstone. The sediments surrounding the well location are colluvial in nature. These colluvial deposits consist of shallow (≤ 5 cm), tan to light brown, poorly sorted, moderately compacted, sandy clay loam, mixed with angular pieces of sandstone, clay and shale. Vegetation is sparse and consists of low sagebrush, greasewood, saltbush, buckwheat, bunchgrasses (wheatgrass, cheat grass, Indian rice-grass), barrel and prickly pear cactus. The proposed well location is at an elevation of 4935 ft (1504.5 m) AMSL.

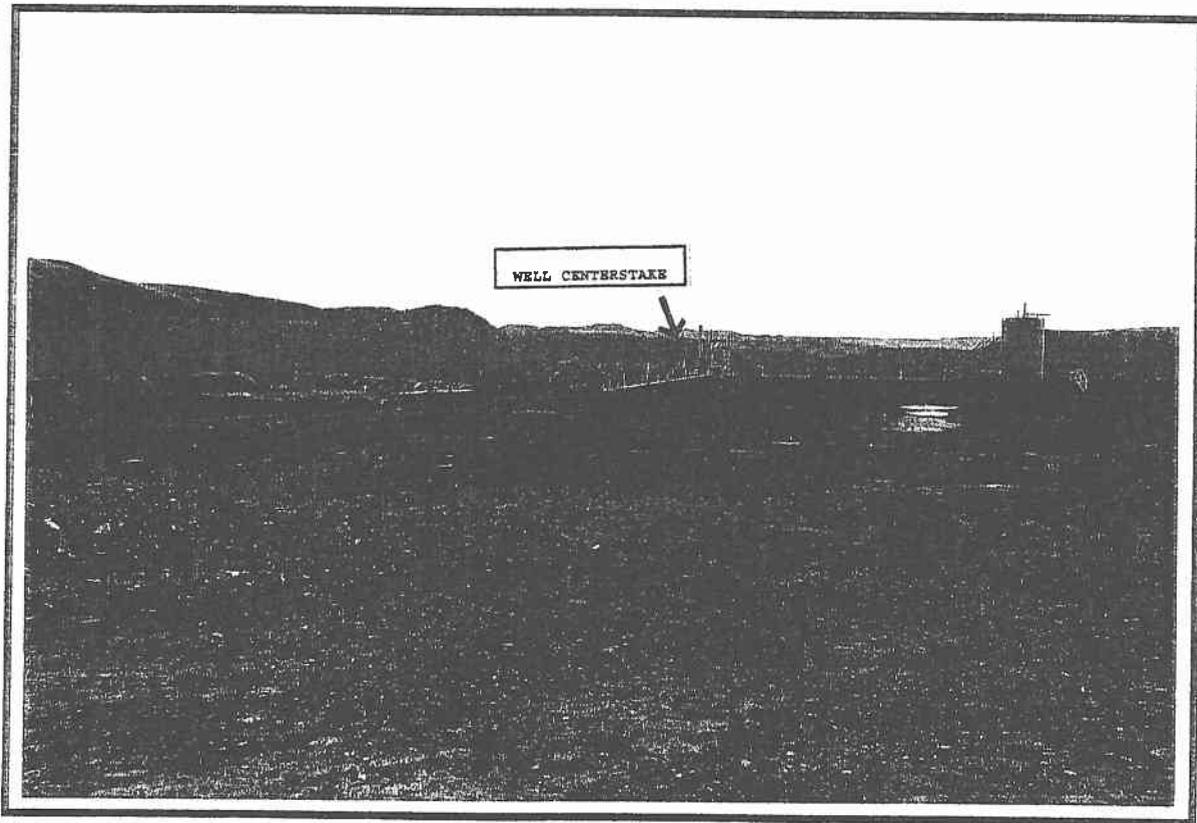


Figure 2. View to west of the proposed RBU #14-8E centerstake located on the existing RBU #3-17E well pad area.

As mentioned above, the proposed RBU #13-8E well will be directionally drilled from the existing RBU #3-17E well pad. Therefore the proposed access and pipeline are the existing road access and pipeline associated with the RBU #3-17E well.

Field Methods

A total of 10 acres was surveyed around the proposed RBU #14-8E centerstake of the proposed well location to allow for relocation of the pad if necessary. The survey was accomplished by walking transects spaced no more than 15 meters apart. As mentioned above, the proposed RBU #14-8E well will be directionally drilled from the existing RBU #3-17E well pad. Therefore the proposed access and pipeline are the existing road access and pipeline associated with the RBU #3-17E well. Thus, 0 linear acres was surveyed.

Geologic landforms (rockshelters, alcoves, ridge tops and saddles) and areas of subsurface exposure (ant hills, blowouts, rodent holes and burrow, eroding slopes and cut banks) were examined with special care in order to locate cultural resources (sites, isolates) and possibly help assess a site's sedimentary integrity and potential for the presence and/or absence of buried intact cultural deposits. All exposures of sandstone cliff faces, alcoves or rock shelters, and talus slopes were surveyed.

When cultural materials are discovered, a more thorough survey of the immediate vicinity is conducted in order to locate any associated artifacts and to determine the horizontal extent (surface area) of the site. If no other artifacts are located during the search then the initial artifact was recorded as an isolated find. At times, isolated formal tools (typical end scrapers, projectile points) were drawn and measured. The isolate was then described and its location plotted on a U.S.G.S. topographic map and UTM coordinates are recorded.

When sites are found an Intermountain Antiquities Computer System (IMACS) form was used to record the site. At all sites, selected topographic features, site boundaries, stone tools and cultural features (hearths, foundations, trash dumps and trails) are mapped. Sites were mapped with a Brunton compass, Trimble Geophysical 3 and/or Garmin E-Trex GPS units, and pacing off distances from a mapping station (datum, PVC with aluminum tag). All debitage is inventoried using standard recording techniques (Truesdale *et al* 1995:7) according to material type, basic flake type, and so on. Selected (mostly complete) stone tools and projectile points are drawn and measured. All features (rockart panel(s), hearths, foundations, trash dumps and trails) are measured and described, while selected features are either drawn or photographed.

Site location data is recorded by a Trimble GeoExplorer 3 Global Positioning System (GPS) and Garmin GPS III Plus and/or a E-Trex GPS. Site elevation and Universal Transverse Mercator (UTM) grid data, its Estimated Position Error (EPE) and Dilution of Precision (DOP) were recorded. Using the GPS data, the site location was then placed on a USGS 7.5' quadrangle map.

Results

A total of 10 acres (10 block, 0 linear) were surveyed for cultural resources by AIA within and around the proposed Dominion Exploration & Production, Inc. River Bend Unit #14-8E well, along its access and pipeline.

The proposed RBU #14-8E well will be directionally drilled from the existing RBU #3-17E well pad. The RBU #3-17E well, its access and pipeline were surveyed by AIA in 2005 (Truesdale 2005).

A copy of this manuscript can be found in Appendix A. In addition, the RBU #14-8E well's proposed access and pipeline are the existing road access and pipeline associated with the RBU #3-17E well.

A moderate scatter of modern trash (plastic bottles, sanitary food cans, miscellaneous metal, wire, green, brown and clear glass bottles and bottle fragments, foam insulation, etc.) can be found on and surrounding the existing well pads and along the existing oil and gas field service roads in the River Bend Unit area.

No additional cultural resources (sites, isolates) were recorded during the survey for the proposed RBU #14-8E well.

Recommendations

A total of 10 acres (10 block, 0 linear) were surveyed for cultural resources by AIA within and around the proposed Dominion Exploration & Production, Inc. River Bend Unit #14-8E well, and along its access and pipeline.

The proposed RBU #14-8E well will be directionally drilled from the existing RBU #3-17E well pad. The RBU #3-17E well, its access and pipeline were surveyed by AIA in 2005 (Truesdale 2005).

A copy of this manuscript can be found in Appendix A. In addition, the RBU #14-8E well's proposed access and pipeline are the existing road access and pipeline associated with the RBU #3-17E well.

A moderate scatter of modern trash (plastic bottles, sanitary food cans, miscellaneous metal, wire, green, brown and clear glass bottles and bottle fragments, foam insulation, etc.) can be found on and surrounding the existing well pads and along the existing

oil and gas field service roads in the River Bend Unit area.

Sediments on and surrounding the proposed well pad, and along its access and pipeline are shallow. Therefore, the possibility of buried and/or intact cultural materials on the proposed well pad or along its access and pipeline is low. No additional cultural resources (historic properties, isolates) were recorded during the survey for the proposed RBU #14-8E well, its access and pipeline. Therefore, no additional archaeological work is necessary and clearance is recommended for the construction of the River Bend Unit #14-8E well pad.

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1965 Regional Geomorphology of the United States. John Wiley & Sons, Inc.

Truesdale, James A.

2005 Dominion Exploration & Production, Inc.; River Bend Unit #3-17E well: A Cultural Resource Inventory for a well pad, its access and pipeline, Uintah County, Utah. Prepared for DEPI by AIA. Manuscript on file at the AIA office in Laramie, Wyoming.

Truesdale, James A., Kathleen E. Hiatt, and Clifford Duncan

1995 Cultural Resource Inventory of the Proposed Ouray Gravel Pit Location, Uintah-Ouray Ute Reservation, Uintah County, Utah. Report prepared for U & W Construction, Ft. Duchesne, Utah by AIA, Laramie, Wyoming.

Appendix A

Original AIA Report.

Dominion Exploration and Production, Inc. ;
River Bend Unit #3-17E:
A Cultural Resource Inventory for a well,
Its access and pipeline,
Uintah County, Utah

Utah Project Number U-04-AY-949(b)

June 11, 2005

Dominion Exploration & Production:
River Bend Unit (RBU) #3-17E
A Cultural Resource Inventory for a well pad
its access and flowline,
Uintah County, Utah.

By
James A. Truesdale
Principal Investigator

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Prepared By
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Utah Project # U-04-AY-949(b)

June 11, 2005

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- Figure 3. Oblique view of colluvial sandy clay loam sediments that are on and surround the proposed River Bend Unit (RBU) #3-17E well centerstake. - - - - - 5

Introduction

An Independent Archaeologist (AIA), was contacted by a representative of Dominion Exploration & Production, to conduct a cultural resources survey investigation of the proposed River Bend Unit (RBU) #3-17E well location, its access and flowline. The location of the project area is the NE/NW 1/4 of Section 17, T10S, R19E Uintah County, Utah.

The proposed RBU #3-17E well centerstake footage is 225' FNL and 2183' FWL (Figure 1). The UTM coordinate of the proposed RBU #3-17E well is Zone 12, NAD 83, 06/01/679.18 mE, 44/21/181.42 mN ± 5m.

From the existing RBU #2-17E well pad, the proposed access and pipeline parallel each other and trend 2100 feet (640.2 m) to the proposed RBU #3-17E well pad.

The land is administered by the United States, Utah Bureau of Land Management, Vernal district Office, Book Cliffs Resource Area. A total of 19.64 acres (10 block, 9.64 linear) was surveyed. The field work was conducted on May 24, 2005 by AIA archaeologist James Truesdale. All the field notes and maps are located in the AIA office in Laramie, Wyoming.

File Search

A file search was conducted by the Utah Division of State History (UDSH), Antiquities Section, Records Division on September 14, 2004 and at the Vernal BLM office in October 2004 and again in February of 2005 by the author. In addition, an update of AIA's USGS 7.5'/1968 quadrangle maps Big Pack Mountain, Big Pack Mountain NW, Big Pack Mountain NE, Big Pack Mountain SE, and Moon Bottom maps from the UDSH's Big Pack Mountain, Big Pack Mountain NW, Big Pack Mountain NE, Big Pack Mountain SE, and Moon Bottom maps occurred on November 8, 2003 and again on February 3, 2004. The Utah SHPO GIS file search indicates that no previous projects had been conducted and no historic properties (sites, isolates) have been recorded in the general area. Review of AIA records and maps concur that no projects and/or cultural materials (sites, isolates) have been previously recorded in the immediate project area.

Environment

Physiographically, the project is situated on Wild Horse Bench located in the Uinta Basin, eighteen miles south of Ouray, Utah. Wild Horse Bench is located east of the Green River. The Uinta Basin is structurally the lowest part of the Colorado Plateau geographical province (Thornbury 1965:425). The Uinta Basin is a large, relatively flat, bowl shaped, east-west asymmetrical syncline near the base of the Uinta Mountains (Stokes 1986:231). The topography is characteristic of sloping surfaces which incline

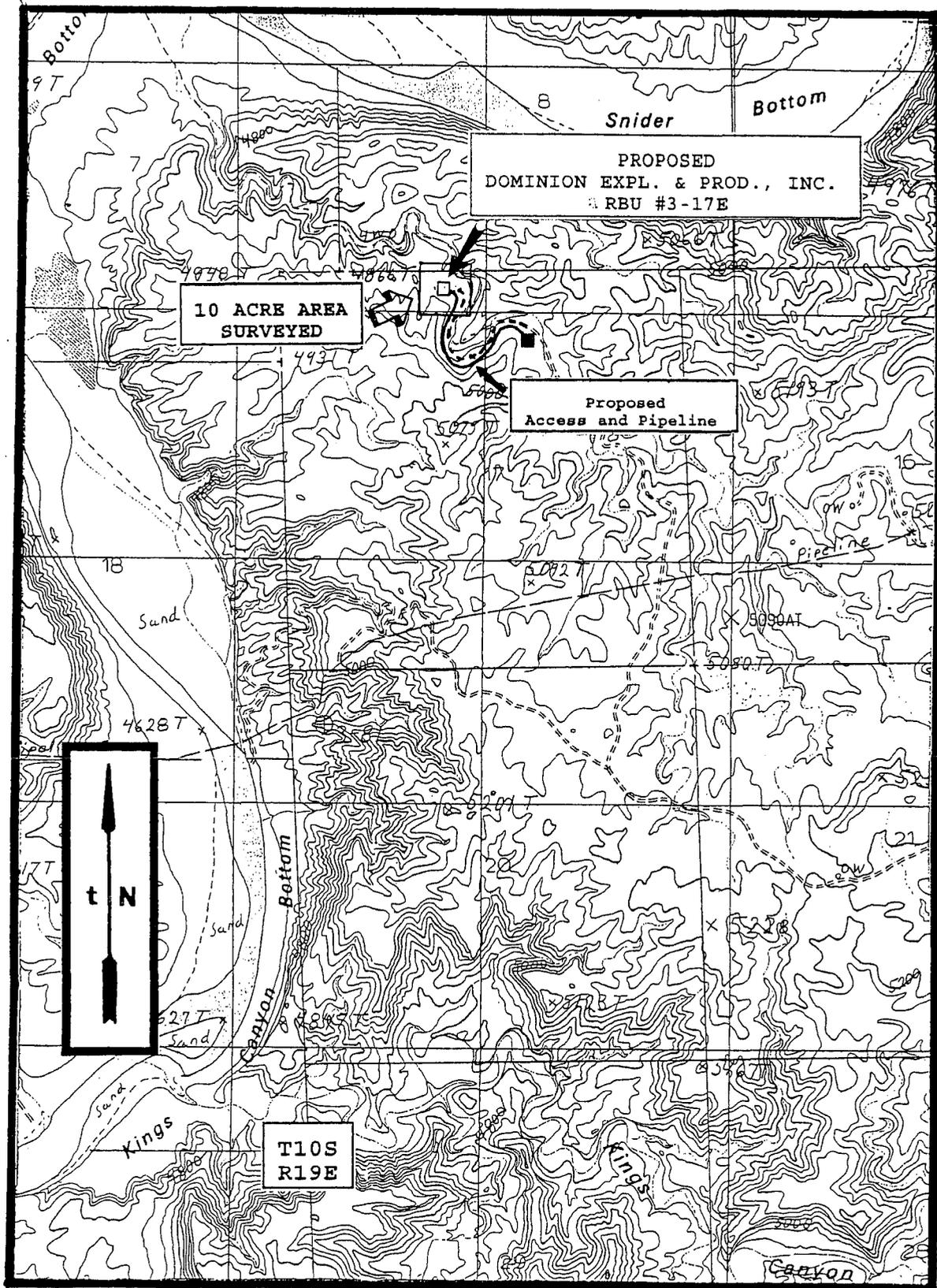


Figure 1. Location of the Dominion Exploration & Production Inc. 's proposed River Bend Unit (RBU) #3-17E well, its access and pipeline on 7.5'/1985 USGS quadrangle map Moon Bottom, Uintah County, Utah.

northward and are mainly dip slopes on the harder layers of Green River and Uinta Formations. A thick section of more than 9000 feet (2743.9 m) of early Tertiary rocks are exposed (Childs 1950). These rocks are mainly Paleocene and Eocene in age and consist of sandstone, clay and shale lacustrine, fluviatile, and deltaic continental deposits, most famous of which are the lacustrine Green River Beds.

The immediate project area is situated on the high upland hills, benches and ridges on Wild Horse Bench. Wild Horse Bench is located 1 mile east of the Green River, 2 miles north of Kings Canyon, and 7 1/2 miles west of Hill Creek. Sediments in the project area are dominated by shallow (<10 cm) sandy clay loam colluvium mixed with various sized angular pieces of Uintah formation sandstone, and smaller pieces of clays and shales. Portions of the desert hardpan and bedrock on Wild Horse Bench are covered with aeolian sand which may reach a depth of over 150 to 200 centimeters in areas.

Vegetation on Wild Horse Bench is characteristic of a low sagebrush community with shadescale and greasewood. Species observed in the project area include; shadescale (Atriplex confertifolia), saltbush (Atriplex nuttallii), rabbitbrush (Chrysothamnus viscidiflorus), big sagebrush (Artemesia tridentata), budsage (Artemesia spinescens), winterfat (Eurotia lanata), greasewood (Sarcobatus baileyi), western wheatgrass (Agropyron smithii), Indian ricegrass (Oryzopsis hymenoides), sandberg bluegrass (Poa sandergii), needleandthread grass (Stipa comata), cheatgrass (Bromus tectorum), wild buckwheat (Erigonum ovalifolium), desert trumpet (Erigonum inflatum), tansy mustard (Descurainia sophia), false dandelion (Agoseris spp.), larkspur (delphinium spp.), Se-go Lily (Calochortus nuttallii), Birdcage Evening Primrose (Oenothera deltoides), Hood's phlox (Phlox hoodii), long leaved phlox (Phlox longiflolia), desert globemallow (Bromus tectorum), yellow cryptantha (Cryptantha flava), western pink verrain (Verbena ambrosifloia), crescent milkvetch (Astragalus amphiorys), peppergrass (Lepidium perfoliatum), Russian thistle (Salsola kali), and prickly pear cactus (Opuntia spp.). In addition, a riparian community may be found along the Green River 1 mile to the west.

River Bend Unit #3-17E

The immediate proposed River Bend Unit (RBU) #3-17E well is situated on a relatively flat bench situated along the east side of an ephemeral drainage wash (Figure 2). The wash trends southeast to west around the east side of the proposed well pad. The well pad is surrounded by hills and ridges of exposed and eroding sandstone, clay and shael bedrock. The rim of the drainage wash canyon is bound by a relatively thick layer of sandstone. Sediments on and surrounding the proposed well pad are colluvial in nature. These colluvial sediments consist of shallow (<5 cm), tan

to light brown, poorly sorted, moderately compacted, sandy clay loam colluvium mixed with tiny to small flat angular pieces of sandstone, clay, and shale (Figure 3). Exposed and eroding sandstone, clay and shale bedrock can be found along the top (crest) of the surrounding ridges. Vegetation is sparse and consists of low sagebrush, rabbitbrush, saltbush, bunchgrasses (wheatgrass, cheatgrass, Indian ricegrass), and prickly pear cactus. The proposed well location is located at an elevation of feet 4935 feet (1504.5 m) AMSL.

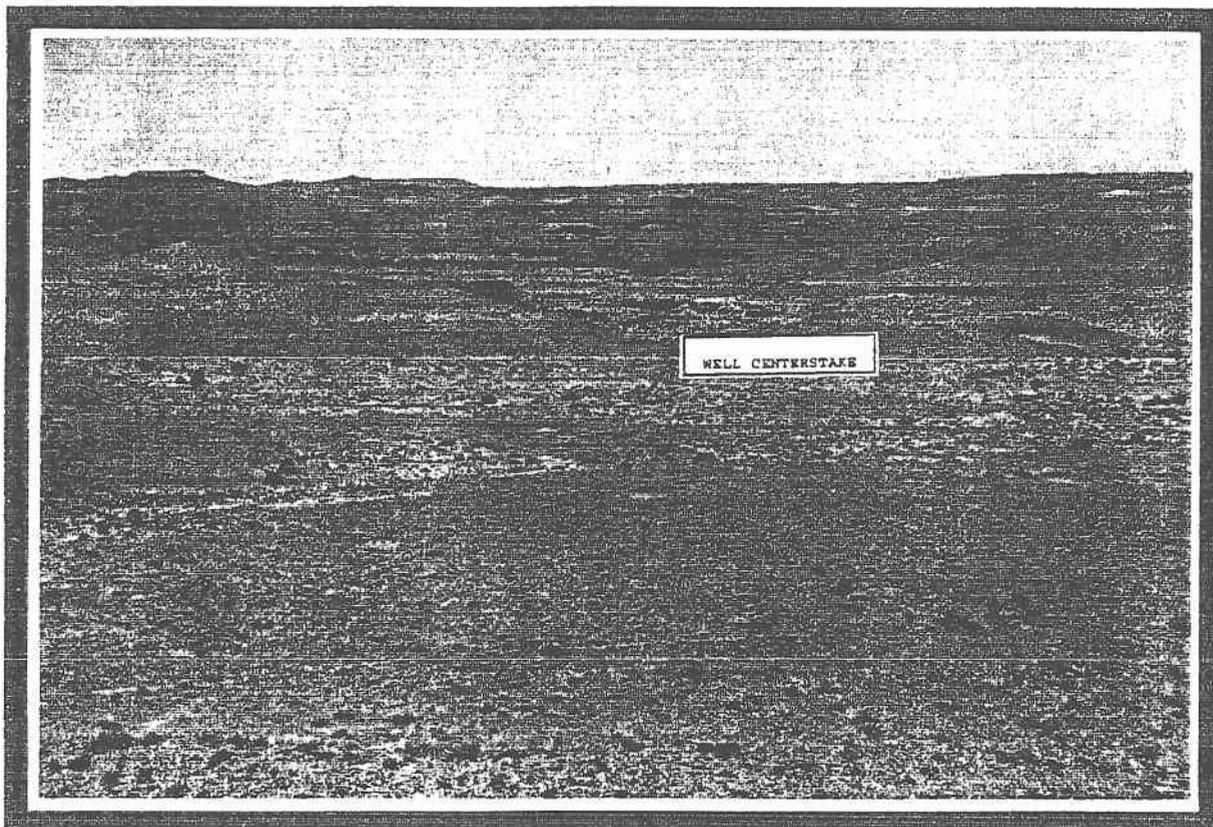


Figure 2. View to west at the proposed River Bend Unit (RBU) #3-17E well pad and centerstake.

From the existing RBU #2-17E well pad, the proposed access and pipeline parallel each other and trend 2100 feet (640.2 m) northwest to the proposed RBU #3-17E well pad. The access and pipeline leave the existing RBU #2-17E well and follow a small narrow bench along the south side of a ephemeral drainage, then crosses the drainage and trends up a talus slope to a broad bench and the proposed RBU #3-17E well pad. Sediments along the access and pipeline are colluvial in nature. These colluvial deposits consist of shallow (<5 cm), tan to light brown, poorly sorted, moderately compacted, sandy clay loam that is mixed with tiny to large tabular pieces of sandstone, clay and shales. Vegetation along the access and pipeline is sparse and consists of low sagebrush, rabbitbrush, saltbush, bunchgrasses (wheatgrass,

cheatgrass, indian rice-grass), and prickly pear cactus.

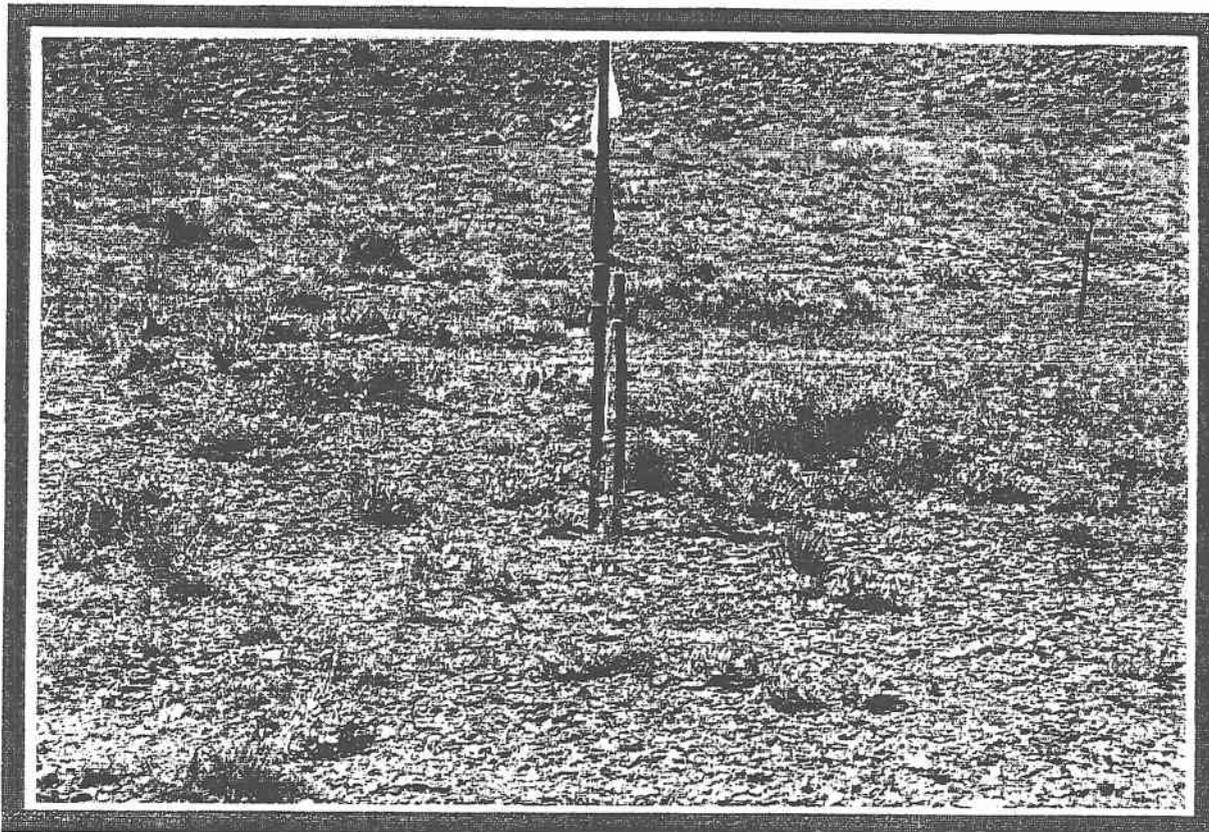


Figure 3. Oblique view of colluvial sandy clay loam sediments that are on and surround the proposed River Bend Unit (RBU) #3-17E well centerstake.

Field Methods

A total of 10 acres was surveyed around the centerstake of the proposed RBU #3-17E well location to allow for relocation of the pad if necessary. The survey was accomplished by walking transects spaced no more than 15 and 20 meters apart. The proposed access and pipeline parallel each other. Each of these linear corridors surveyed are 2100 feet (640.2 m) long and 100 feet (30.4 m) wide, 4.82 acres. Thus, 9.64 linear acres was surveyed.

Geologic landforms (rockshelters, alcoves, ridge tops and saddles) and areas of subsurface exposure (ant hills, blowouts, rodent holes and burrows, eroding slopes and cutbanks) were examined with special care in order to locate cultural resources (sites, isolates) and possibly help assess a site's sedimentary integrity and potential for the presence and/or absence of buried intact cultural deposits. The entire surface area of ridge tops were covered. All exposures of sandstone cliff faces, alcoves or rockshelter, and talus slopes were surveyed.

When cultural materials are discovered, a more thorough survey

of the immediate vicinity is conducted in order to locate any associated artifacts and to determine the horizontal extent (surface area) of the site. If no other artifacts are located during the search then the initial artifact is recorded as an isolated find. At times, isolated formal tools (typical end scrapers, projectile points) were drawn and measured. The isolate was then described and its location plotted on a U.S.G.S. topographic map using UTM coordinates.

When sites are found an Intermountain Antiquities Computer System (IMACS) form is used to record the site. At all sites, selected topographic features, site boundaries, stone tools and cultural features (hearths, foundations, trash dumps and trails) are mapped. Sites are mapped onto a 1:10 cm K&E grid paper using a Brunton compass and Trimble Geophysical 3 GPS unit, UTM coordinates, and pacing off distances from a mapping station (datum). All debitage is inventoried using standard recording techniques (Truesdale et al 1995:7) according to material type, basic flake type, and so on. Selected (mostly complete) stone tools and projectile points are drawn and/or measured. All features (rockart panel(s), hearths, foundations, trash dumps and trails), are measured and described, while selected features are either drawn or photographed.

Site location data is recorded by a Trimble Geophysical 3 and/or GARMIN GPSIII or E-Trex Legend Global Positioning Systems (GPS). Universal Transverse Mercator (UTM) grid data is recorded in an obvious way (ie. UTM Zone 12; NAD 83; centroid coordinate: 06/15/927 mE 44/17/443 mN), along with its Estimated Position Error (EPE) and Dilution of Precision (DOP). Site elevations are taken along with each UTM coordinate. Using the GPS data, the site location was then placed on a USGS 7.5' quadrangle map.

Results

A total of 19.64 acres (10 block, 9.64 linear) were surveyed for cultural resources within and around the proposed Dominion Exploration and Production River Bend Unit #3-17E well and along its access and flowline. No cultural resources were located during the survey.

A moderate scatter of modern trash (plastic bottles, sanitary food cans, miscellaneous metal, wire, green, brown and clear glass bottles and bottle fragments, foam insulation) can be found on and surrounding the existing well pads and along the existing oil and gas field service roads in the River Bend Unit gas field area.

Recommendations

A total of 19.64 acres (10 block, 9.64 linear) were surveyed for cultural resources within and around the proposed Dominion

Exploration and Production River Bend Unit #3-17E well and along its access and flowline. No cultural resources were located during the survey.

A moderate scatter of modern trash (plastic bottles, sanitary food cans, miscellaneous metal, wire, green, brown and clear glass bottles and bottle fragments, foam insulation) can be found on and surrounding the existing well pads and along the existing oil and gas field service roads in the River Bend Unit gas field area.

The possibility of buried and/or intact cultural materials on the proposed well pad or along its access and pipeline is low.

No cultural resources (historic properties, isolates) were recorded during the survey for the proposed River Bend Unit #3-17E well, its access and pipeline. Therefore, no additional archaeological work is necessary and clearance is recommended for the construction of the River Bend Unit #3-17E well pad, its access and flowline.

References Cited

Childs, O.E.

1950 Geologic history of the Uinta Basin, Utah Geological and Mineralogical Survey. Guidebook to the Geology of Utah, No. 5:49-59.

Stokes, William Lee

1986 Geology of Utah. Contributions by Utah Museum of Natural History, and the Utah Geological and Mineral Survey Department of Natural Resources. Utah Museum of Natural History, Occasional Papers Number 6.

Thornbury, William D.

1965 Regional Geomorphology of the United States. John Wiley & Sons, Inc.

Truesdale, James A., Kathleen E Hiatt, and Clifford Duncan

1995 Cultural Resource Inventory of the Proposed Ouray Gravel Pit Location, Uintah-Ouray Ute Reservation, Uintah County, Utah. Report prepared for U & W Construction, Ft. Duchesne, Utah by AIA, Laramie, Wyoming.

PALEONTOLOGY EVALUATION SHEET

PROJECT: Dominion Wells RBU #13-8 & RBU #14-8

LOCATION: 14 miles southwest of Ouray, Utah. NE ¼ NW ¼, Section 17, T10S, R19E, Uintah County, Utah.

OWNERSHIP: PRIV[] STATE[] BLM[X] USFS[] NPS[] IND[] MIL[] OTHER[]

DATE: December 6, 2006

GEOLOGY/TOPOGRAPHY: Uinta Formation, lower part of the lower part, Upper Eocene Age. Ridges, canyons and gullies with Uinta Formation outcrops. The proposed wells are on an existing well location. The well location is on the south side of the canyon against a hill with drainage to the northwest.

PALEONTOLOGY SURVEY: YES [] NO Survey [X] PARTIAL Survey []

Existing well location

SURVEY RESULTS: Invertebrate [] Plant [] Vertebrate [] Trace [] No Fossils Found []

A few mammal? bone fragments were found during the survey of the original well location, RBU #3-17E. These were moved off location.

PALEONTOLOGY SENSITIVITY: HIGH [] MEDIUM [x] LOW [x] (PROJECT SPECIFIC)

Low if no additional construction is needed. Medium if addition location construction is needed.

MITGATION RECOMMENDATIONS: NONE [X] OTHER [] (SEE BELOW)

There is always some potential for encountering significant fossils when working in the Uinta Formation. If significant vertebrate fossils (mammals, crocodiles, complete turtle shells, etc.) are encountered during construction, work should stop in that area and a paleontologist should be contacted to evaluate the material discovered.

PALEONTOLOGIST: Alden H. Hamblin

*A.H. Hamblin Paleontological Consulting, 3793 N. Minersville Highway, Cedar City, Utah 84720 (435) 867-8355
Utah State Paleontological Permit # 04-339, BLM paleontological Resources Permit # UT-S-05-02,
Ute Tribe Access Permits – 09/30/06 & 03/31/07. Utah Professional Geologist License – 5223011-2250.*

DOMINION EXPLR. & PROD., INC.
RBU #13-8 & #14-8
SECTION 17, T10S, R19E, S.L.B.&M.

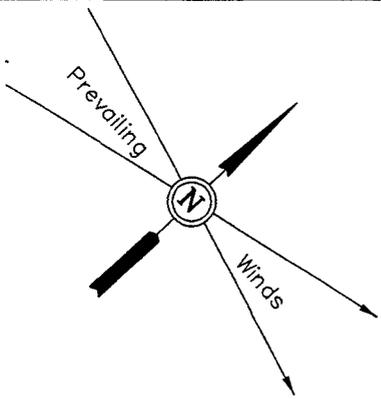
PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 9.1 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 2.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY, THEN NORTHWESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 3.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 1.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; PROCEED IN A NORTHEASTERLY, THEN NORTHWESTERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE RBU #3-17E AND AN EXISTING ROAD TO THE WEST; PROCEED IN A SOUTHWESTERLY, THEN NORTHERLY DIRECTION APPROXIMATELY 0.35 MILES TO THE RBU #2-17E AND THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 56.55 MILES.

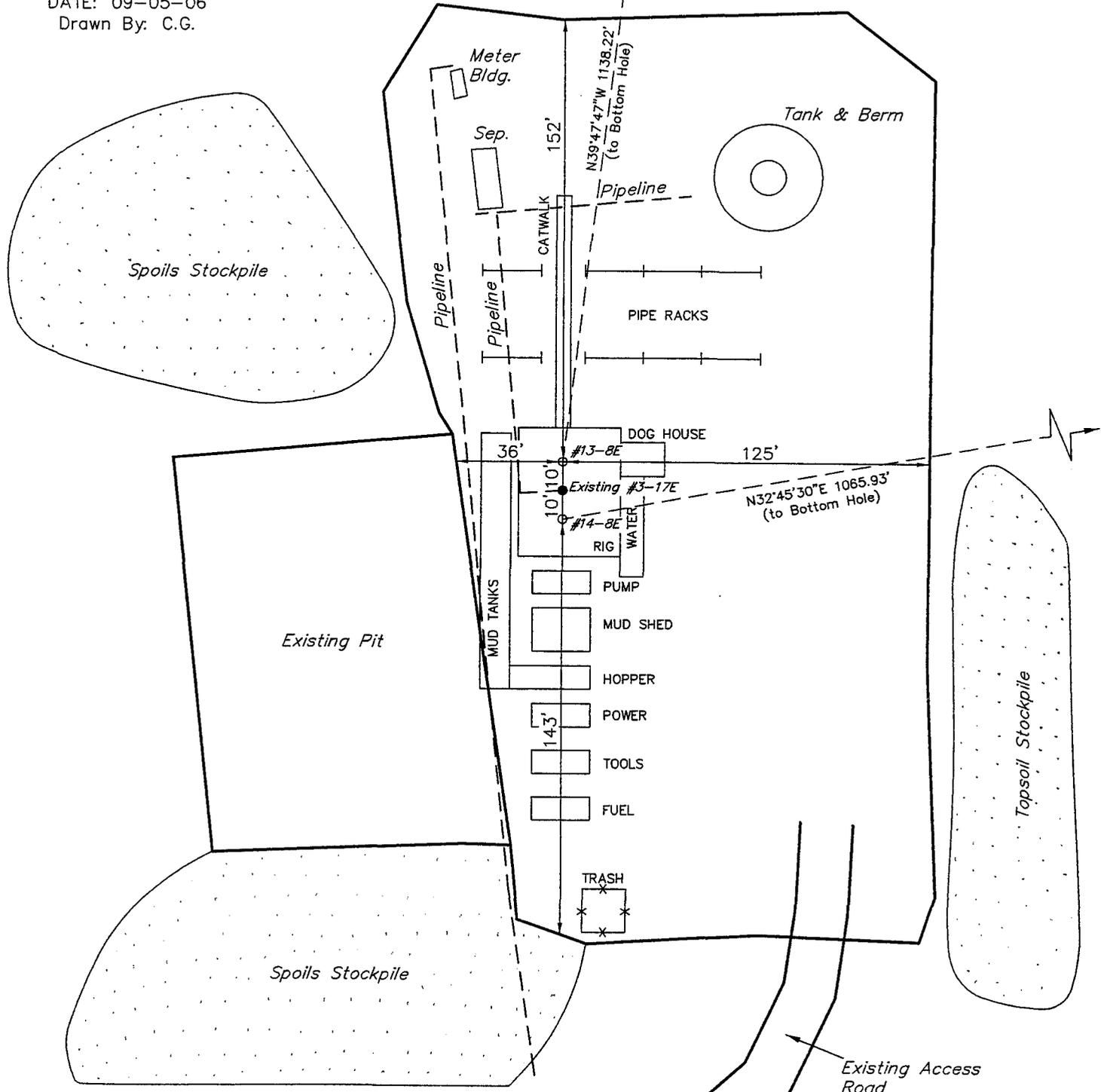
DOMINION EXPLR. & PROD., INC.

LOCATION LAYOUT FOR

RBU #13-8E & #14-8E
SECTION 17, T10S, R19E, S.L.B.&M.
NE 1/4 NW 1/4



SCALE: 1" = 50'
DATE: 09-05-06
Drawn By: C.G.



Elev. Ungraded Ground at #13-8E Location Stake = 4857.3'
Elev. Graded Ground at #13-8E Location Stake = 4857.3'

UINTEH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (801) 789-1017

DOMINION EXPLR. & PROD., INC.

RBU #13-8 & #14-8
LOCATED IN UINTAH COUNTY, UTAH
SECTION 17, T10S, R19E, S.L.B.&M.

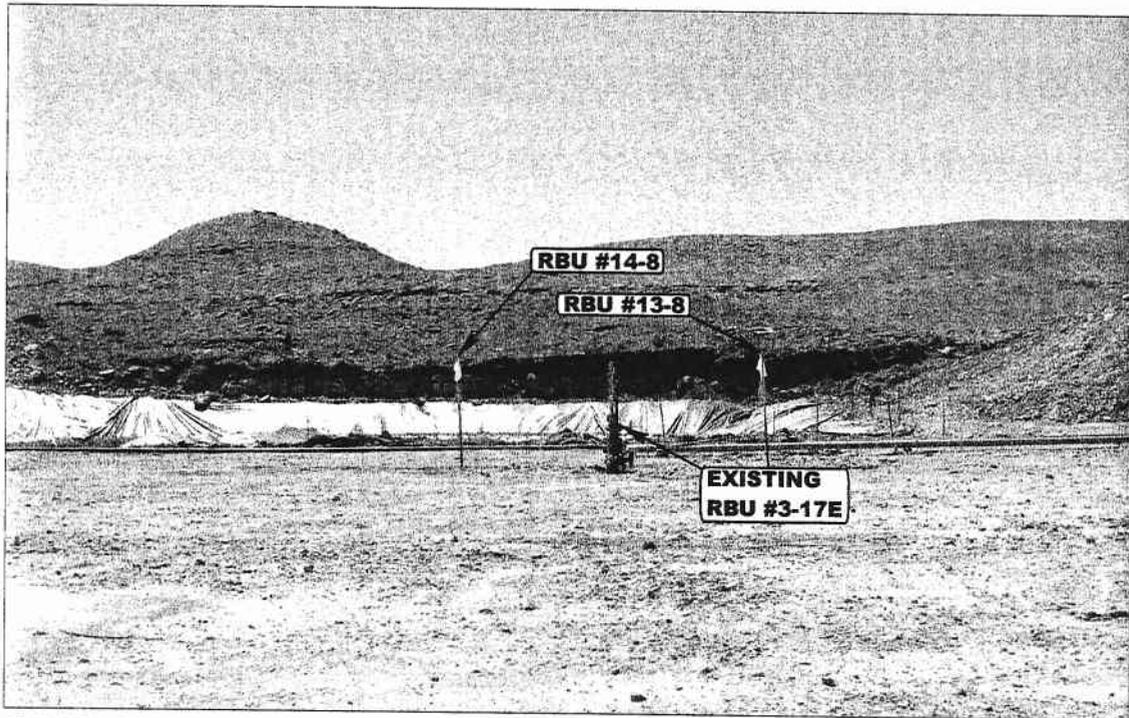


PHOTO: VIEW OF LOCATION STAKES

CAMERA ANGLE: SOUTHWESTERLY



PHOTO: VIEW OF EXISTING ACCESS

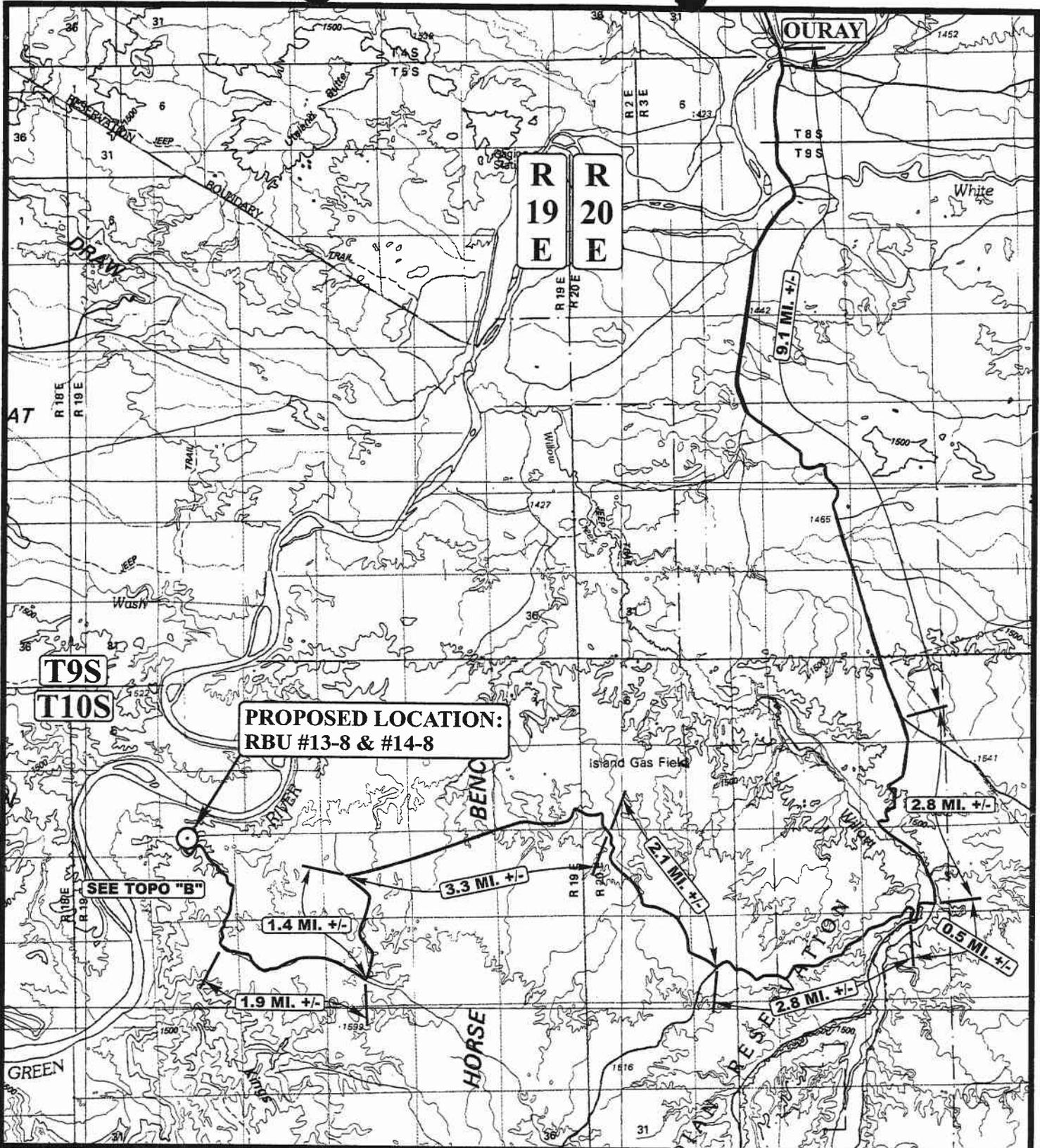
CAMERA ANGLE: NORTHWESTERLY



- Since 1964 -

Uintah Engineering & Land Surveying
E&L S 85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	09	07	06	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: B.B.	DRAWN BY: S.L.	REVISED: 00-00-00		



**PROPOSED LOCATION:
RBU #13-8 & #14-8**

SEE TOPO "B"

LEGEND:

⊙ PROPOSED LOCATION

DOMINION EXPLR. & PROD., INC.

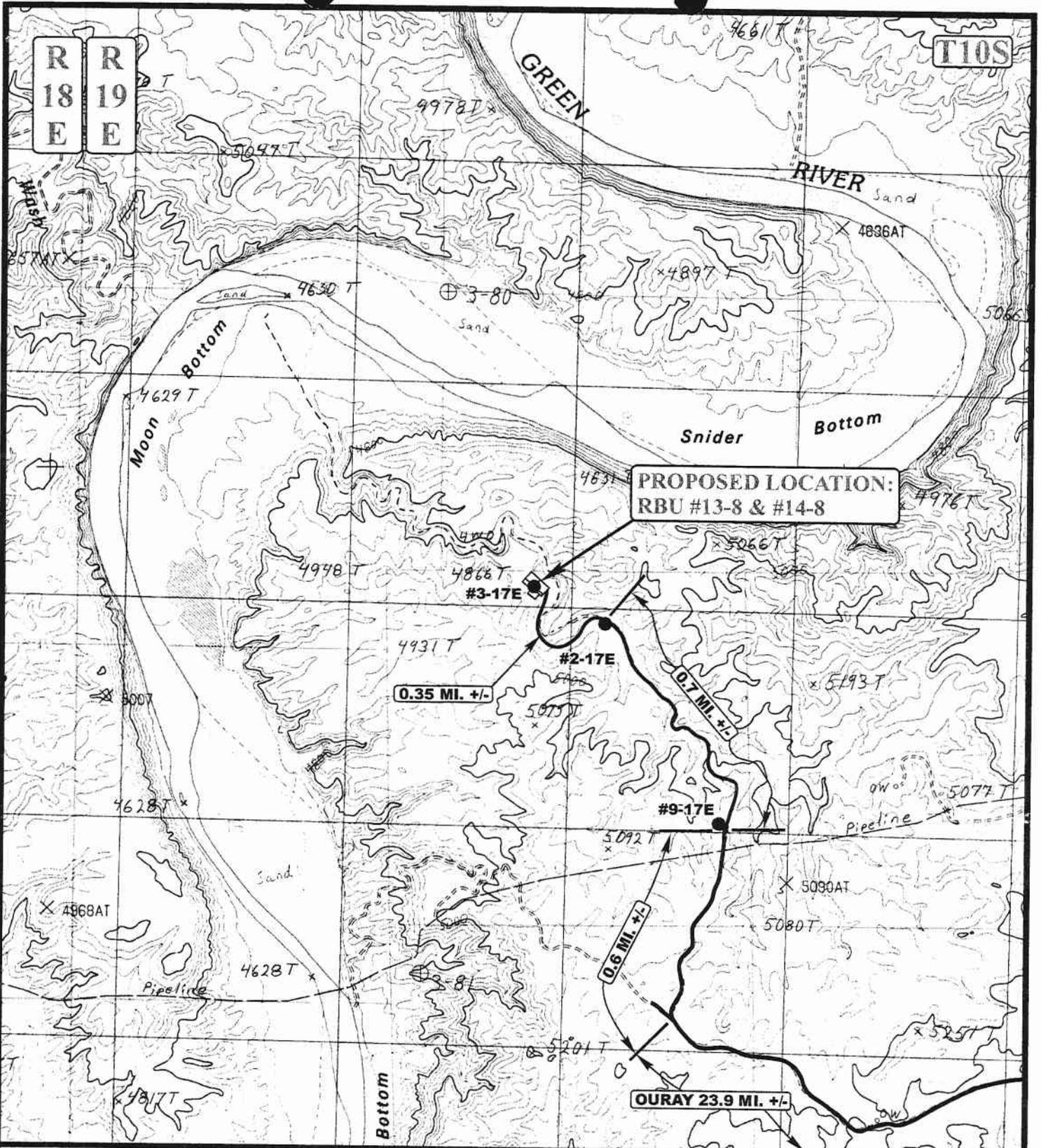
**RBU #13-8 & #14-8
SECTION 17, T10S, R19E, S.L.B.&M.
NE 1/4 NW 1/4**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC			09	07	06	A TOPO
MAP			MONTH	DAY	YEAR	
SCALE: 1:100,000		DRAWN BY: S.L.		REVISED: 00-00-00		



LEGEND:

— EXISTING ROAD

DOMINION EXPLR. & PROD., INC.

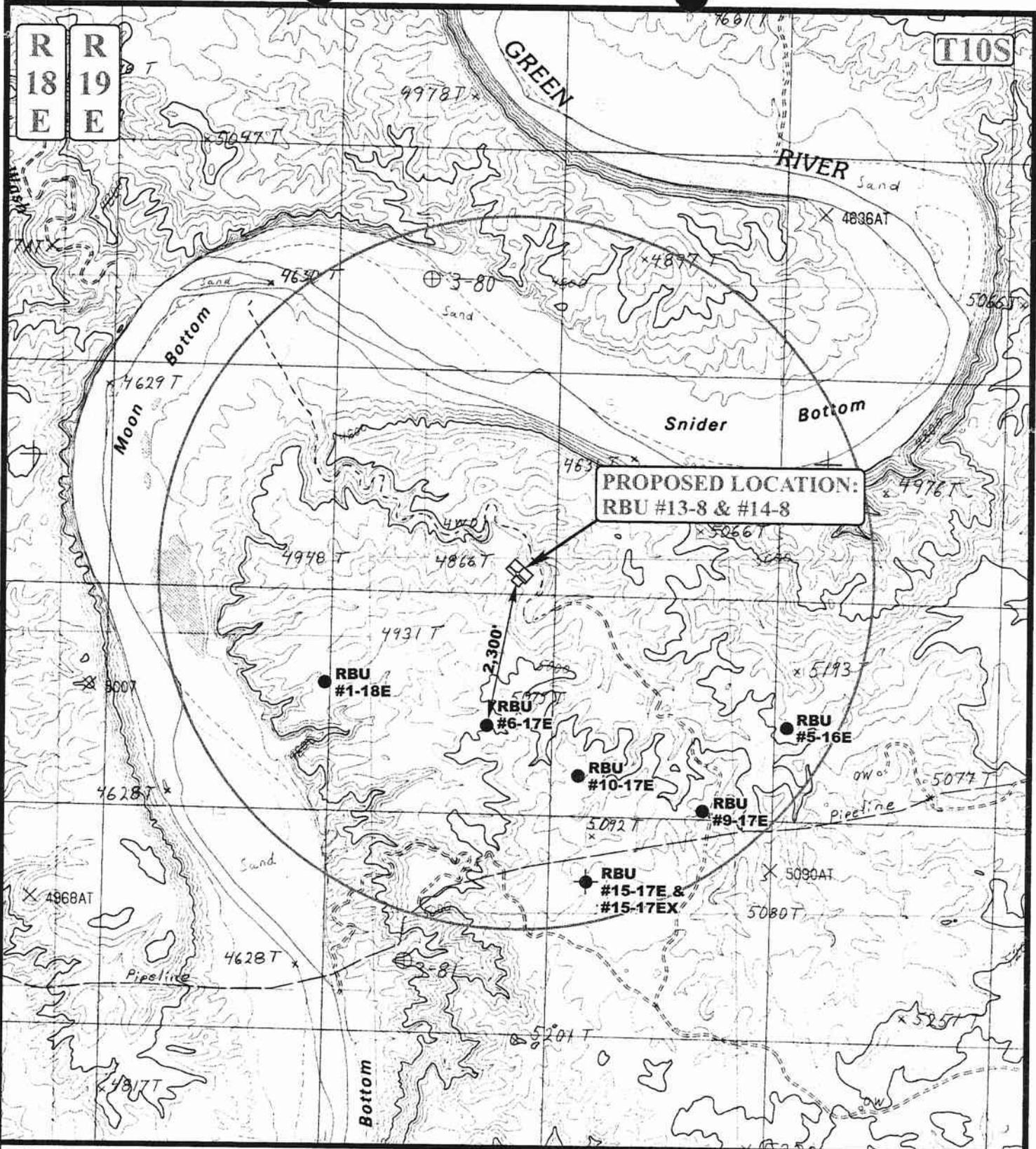
RBU #13-8 & #14-8
SECTION 17, T10S, R19E, S.L.B.&M.
NE 1/4 NW 1/4



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00





LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ♂ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

DOMINION EXPLR. & PROD., INC.

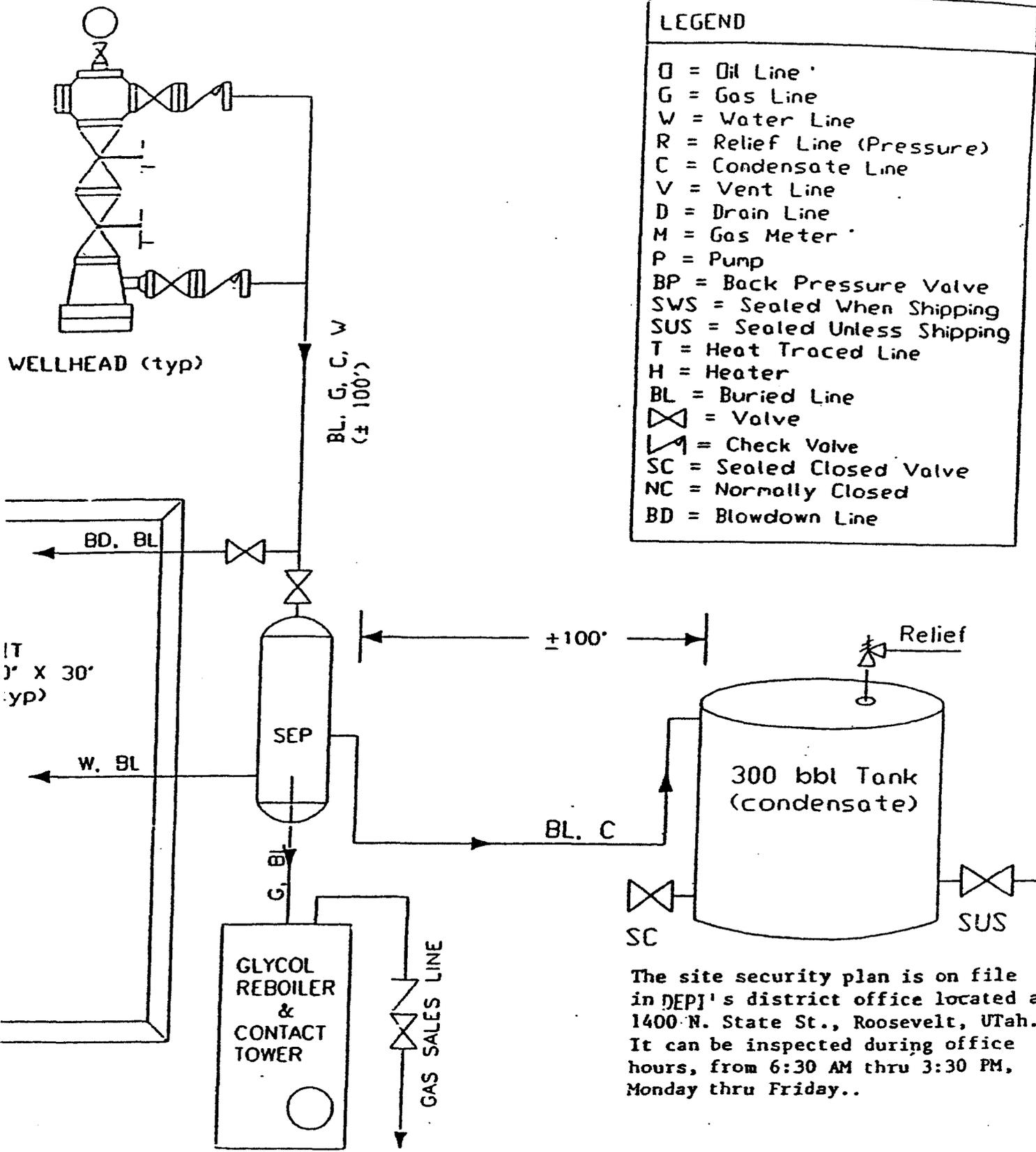
RBU#13-8 & #14-8
 SECTION 17, T10S, R19E, S.L.B.&M.
 NE 1/4 NW 1/4



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC	09 07 06	C TORO
MAP	MONTH DAY YEAR	
SCALE: 1" = 2000'		DRAWN BY: S.L. REVISED: 00-00-00.



LEGEND

- O = Oil Line
- G = Gas Line
- W = Water Line
- R = Relief Line (Pressure)
- C = Condensate Line
- V = Vent Line
- D = Drain Line
- M = Gas Meter
- P = Pump
- BP = Back Pressure Valve
- SWS = Sealed When Shipping
- SUS = Sealed Unless Shipping
- T = Heat Traced Line
- H = Heater
- BL = Buried Line
- ⊗ = Valve
- ↗ = Check Valve
- SC = Sealed Closed Valve
- NC = Normally Closed
- BD = Blowdown Line

The site security plan is on file in NEPJ's district office located at 1400 N. State St., Roosevelt, Utah. It can be inspected during office hours, from 6:30 AM thru 3:30 PM, Monday thru Friday..

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 10/16/2007

API NO. ASSIGNED: 43-047-39701

WELL NAME: RBU 14-8E
 OPERATOR: XTO ENERGY INC (N2615)
 CONTACT: DON HAMILTON

PHONE NUMBER: 435-722-4521

PROPOSED LOCATION:

NENW 17 100S 190E
 SURFACE: 0233 FNL 2191 FWL
 BOTTOM: 0660 FSL 1980 FWL *Sec 8*
 COUNTY: UINTAH
 LATITUDE: 39.95290 LONGITUDE: -109.8051
 UTM SURF EASTINGS: 602072 NORTHINGS: 4423003
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-78043
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: WSMVD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

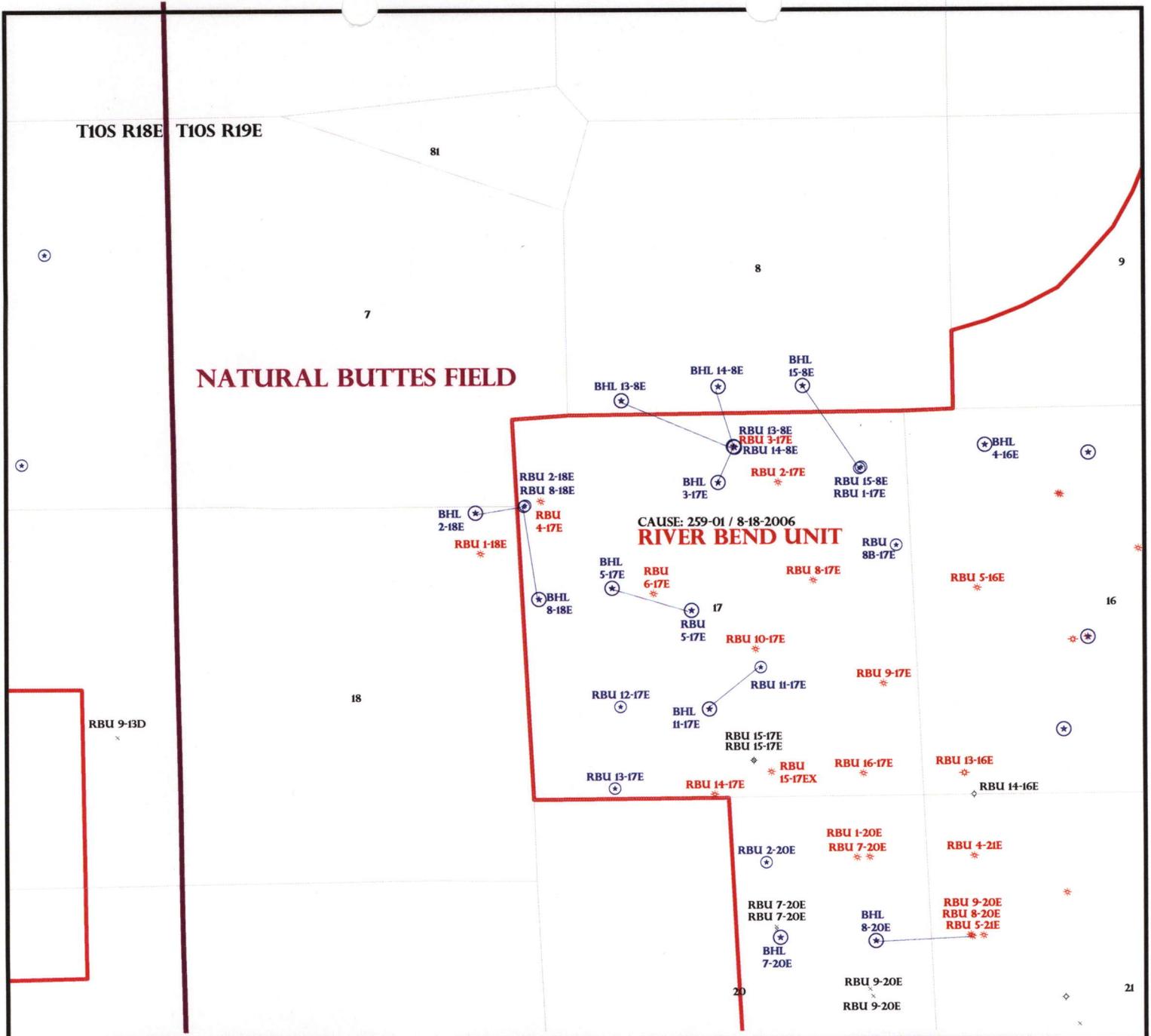
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UTB-000138)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-10447)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: _____
- Eff Date: _____
- Siting: _____
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Fed. Approval



OPERATOR: XTO ENERGY INC (N2615)

SEC: 17 T.10S R. 19E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 259-01 / 8-18-2006

Field Status	
	ABANDONED
	ACTIVE
	COMBINED
	INACTIVE
	PROPOSED
	STORAGE
	TERMINATED

Unit Status	
	EXPLORATORY
	GAS STORAGE
	NF PP OIL
	NF SECONDARY
	PENDING
	PI OIL
	PP GAS
	PP GEOTHERML
	PP OIL
	SECONDARY
	TERMINATED

Wells Status	
	GAS INJECTION
	GAS STORAGE
	LOCATION ABANDONED
	NEW LOCATION
	PLUGGED & ABANDONED
	PRODUCING GAS
	PRODUCING OIL
	SHUT-IN GAS
	SHUT-IN OIL
	TEMP. ABANDONED
	TEST WELL
	WATER INJECTION
	WATER SUPPLY
	WATER DISPOSAL
	DRILLING



OIL, GAS & MINING



PREPARED BY: DIANA MASON
DATE: 17-OCTOBER-2007



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

October 18, 2007

XTO Energy Inc.
P O Box 1360
Roosevelt, UT 84066

Re: RBU 14-8E Well, Surface Location 233' FNL, 2191' FWL, NE NW, Sec. 17,
T. 10 South, R. 19 East, Bottom Location 660' FSL, 1980' FWL, SE SW, Sec. 8,
T. 10 South, R. 19 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39701.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office



Operator: XTO Energy Inc.
Well Name & Number RBU 14-8E
API Number: 43-047-39701
Lease: UTU-78043

Surface Location: NE NW **Sec.** 17 **T.** 10 South **R.** 19 East
Bottom Location: SE SW **Sec.** 8 **T.** 10 South **R.** 19 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

October 25, 2007

RECEIVED
OCT 29 2007
DIV. OF OIL, GAS & MINING

Fluid Minerals Group
Bureau of Land Management
Vernal Field Office
170 South 500 East
Vernal, Utah 84078

RE: Updated Plats for Recently Submitted APD's - XTO Energy, Inc.

- RBU 5-17E
- RBU 2-18E
- RBU 8-18E
- RBU 13-8E
- RBU 14-8E *43-047-34701*

Dear Fluid Minerals Group:

On behalf of XTO Energy, Buys & Associates, Inc. respectfully submits the enclosed original and three copies of the above referenced plat packages to replace those previously submitted within the Applications for Permit to Drill (APD's) submitted October 9, 2007. The plat packages reflect XTO Energy, Inc. as the operator and are otherwise unchanged.

Please feel free to contact myself or Ken Secrest of XTO Energy at 435-722-4521 if you have any questions or need additional information.

Sincerely,

Don Hamilton

Don Hamilton
Agent for XTO Energy

cc: Diana Mason, Division of Oil, Gas and Mining
Ken Secrest, XTO Energy

FILE COPY

T10S, R19E, S.L.B.&M.

XTO ENERGY, INC.

Well location, RBU #14-8E, located as shown in the NE 1/4 NW 1/4 of Section 17, T10S, R19E, S.L.B.&M., Uintah County Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 20, T10S, R20E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

Sec. 7

1956 Brass Cap
0.4' High, Mound
of Stones N89°38'49"E

792.00' (G.L.O.)

N01°11'16"W - 2641.71' (Meas.)

Sec. 18

N01°11'53"W - 2641.49' (Meas.)

1956 Brass Cap
0.2' High, Mound
of Stones S89°36'08"W - 2676.12' (Meas.)

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 39°57'13.39" (39.953719)
LONGITUDE = 109°48'30.80" (109.808556)
(NAD 27)
LATITUDE = 39°57'13.52" (39.953756)
LONGITUDE = 109°48'28.29" (109.807858)

1956 Brass Cap
0.7' High, Large
Pile of Stones,
Set Stone

1980' Bottom Hole

89°35' (G.L.O.)

2638.34' (Meas.)

S89°39'14"W - 2639.67' (Meas.)

1956 Brass Cap
0.5' High, Pile
of Stones

233' RBU #14-8E
Elev. Graded Ground = 4857'

1956 Brass Cap
0.4' High, Pile
of Stones

N01°45'01"W - 2639.49' (Meas.)

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N32°45'30"E	1065.93'

17

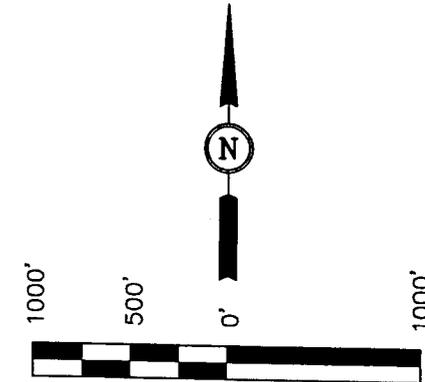
1956 Brass Cap
1.2' High, Mound
of Stones

1956 Brass Cap
0.5' High, Pile
of Stones

1956 Brass Cap
1.0' High, Large
Pile of Stones

S89°38'05"W - 2652.26' (Meas.)

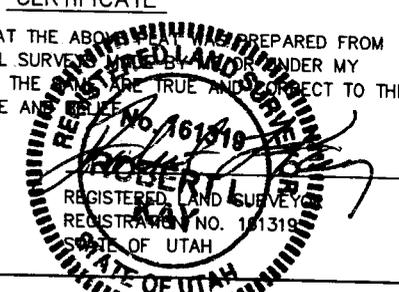
N01°43'46"W - 2641.70' (Meas.)



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE WELL LOCATION WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE DATA ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REVISED: 10-03-07 L.K.

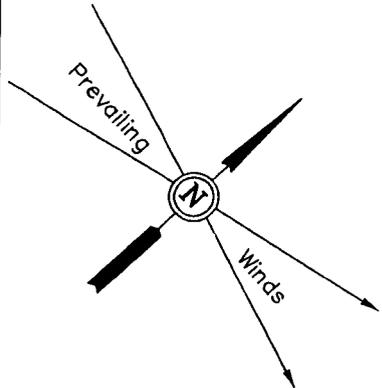
UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 09-01-06	DATE DRAWN: 09-05-06
PARTY B.B. T.H. C.G.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE XTO ENERGY, INC	

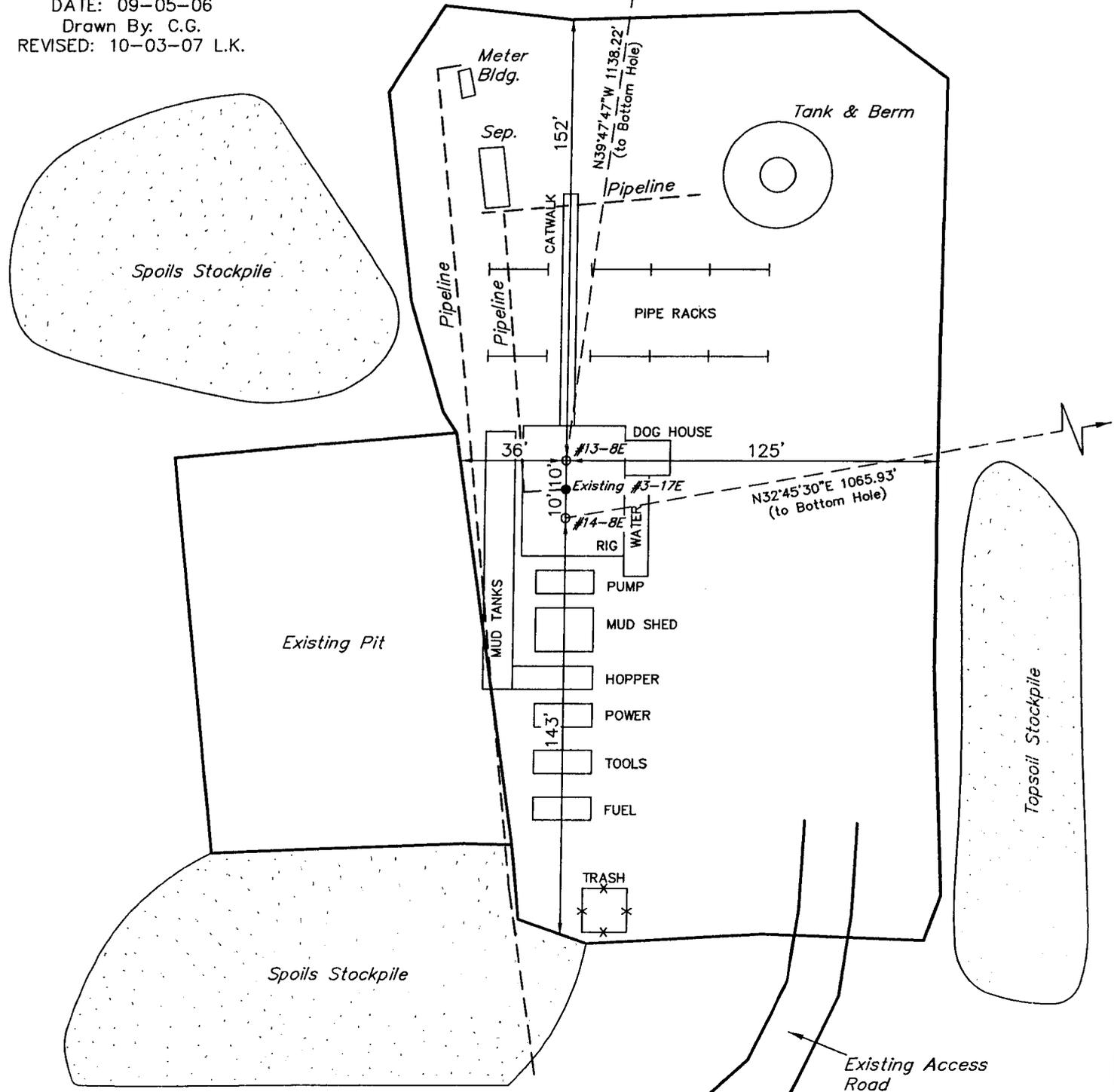
XTO ENERGY, INC.

LOCATION LAYOUT FOR

RBU #13-8E & #14-8E
SECTION 17, T10S, R19E, S.L.B.&M.
NE 1/4 NW 1/4



SCALE: 1" = 50'
DATE: 09-05-06
Drawn By: C.G.
REVISED: 10-03-07 L.K.



Elev. Ungraded Ground at #13-8E Location Stake = 4857.3'
Elev. Graded Ground at #13-8E Location Stake = 4857.3'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (801) 789-1017

XTO ENERGY, INC.
RBU #13-8 & #14-8
LOCATED IN UINTAH COUNTY, UTAH
SECTION 17, T10S, R19E, S.L.B.&M.

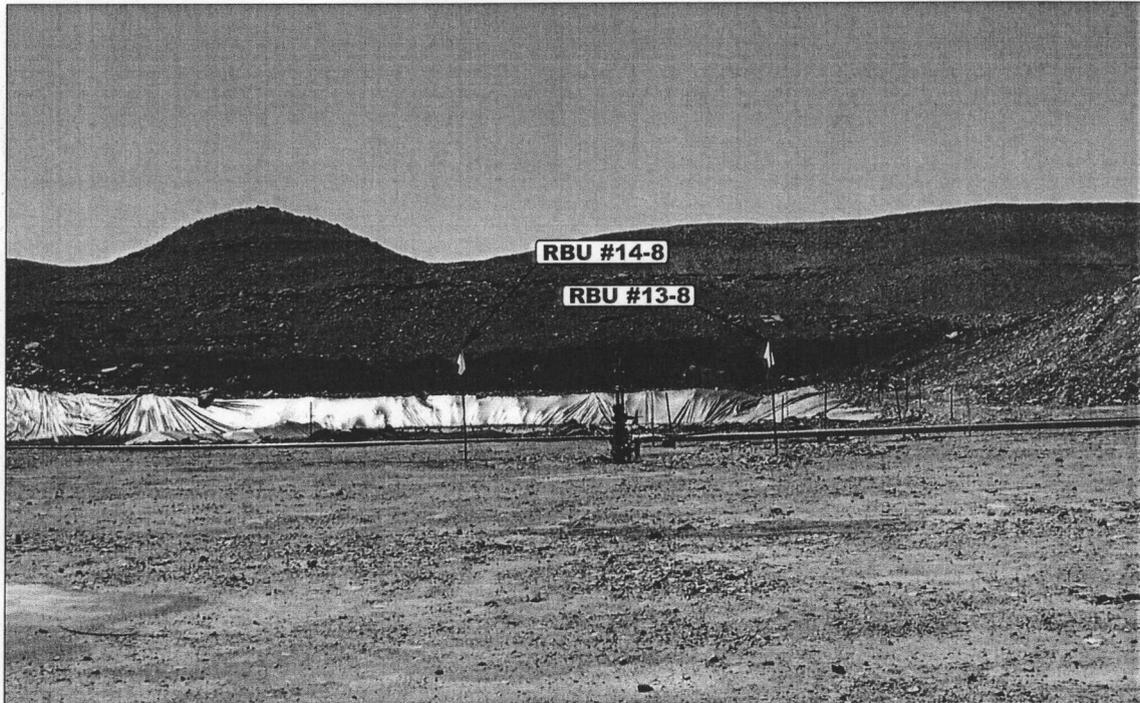


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY

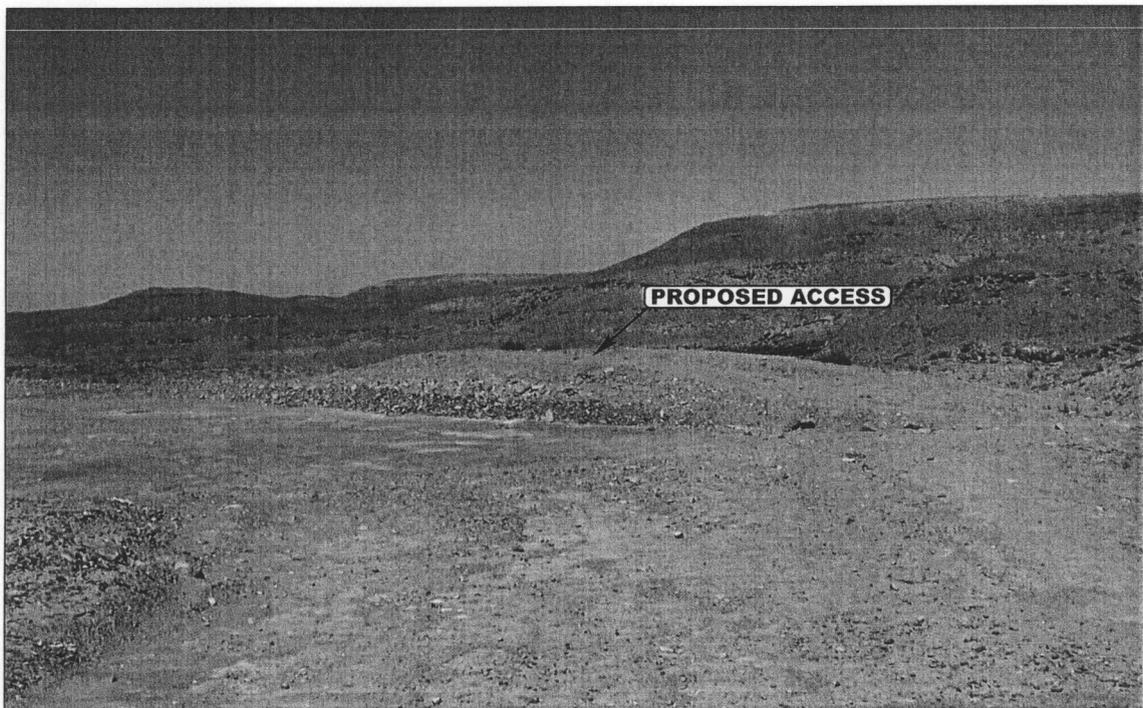


PHOTO: VIEW OF EXISTING ACCESS

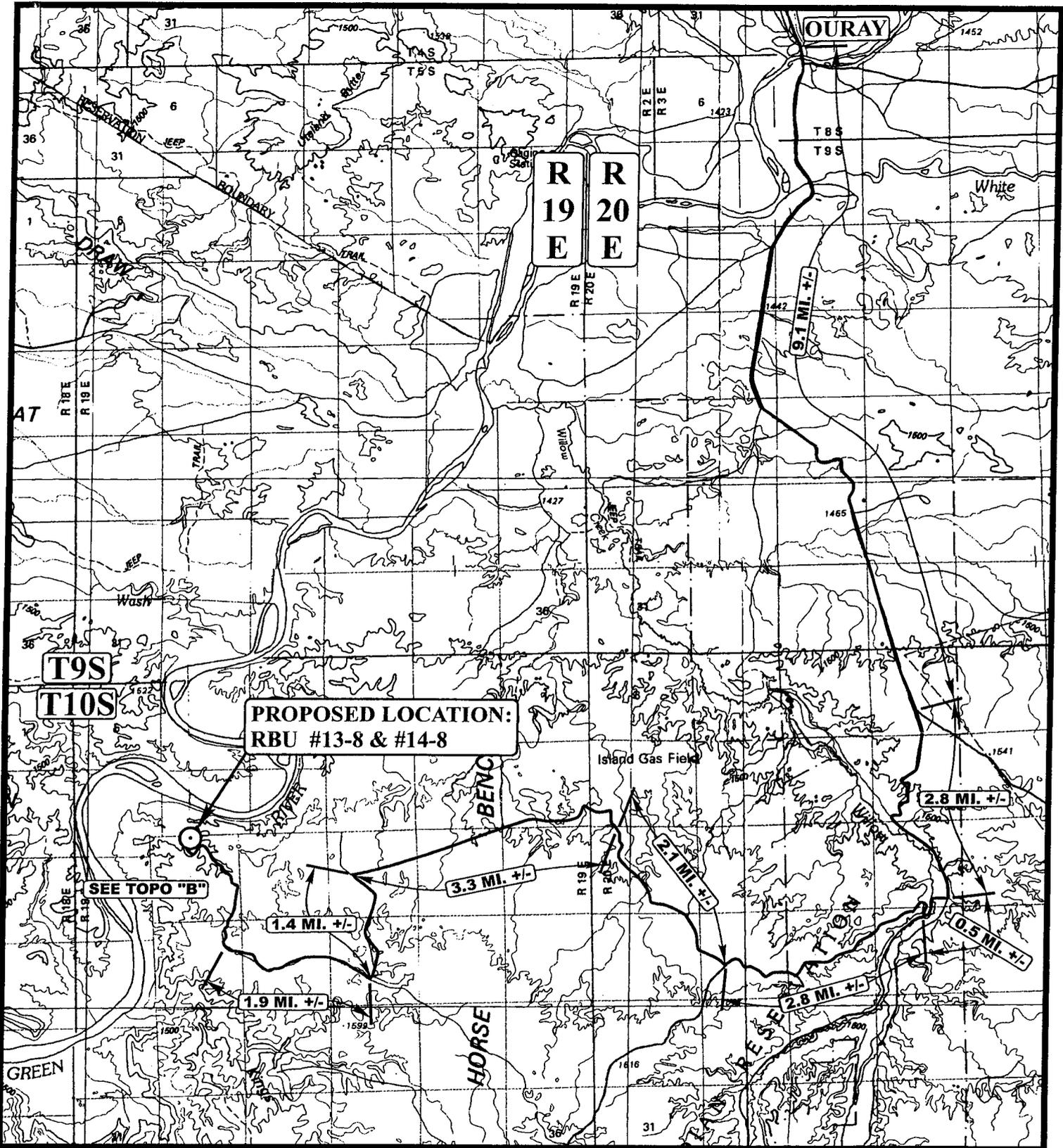
CAMERA ANGLE: NORTHWESTERLY



UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

- Since 1964 -

LOCATION PHOTOS	09 MONTH	07 DAY	06 YEAR	PHOTO
TAKEN BY: B.B.	DRAWN BY: S.L.		REVISED: 10-03-07 S.G.	



**PROPOSED LOCATION:
RBU #13-8 & #14-8**

SEE TOPO "B"

LEGEND:

⊙ PROPOSED LOCATION



XTO ENERGY, INC.

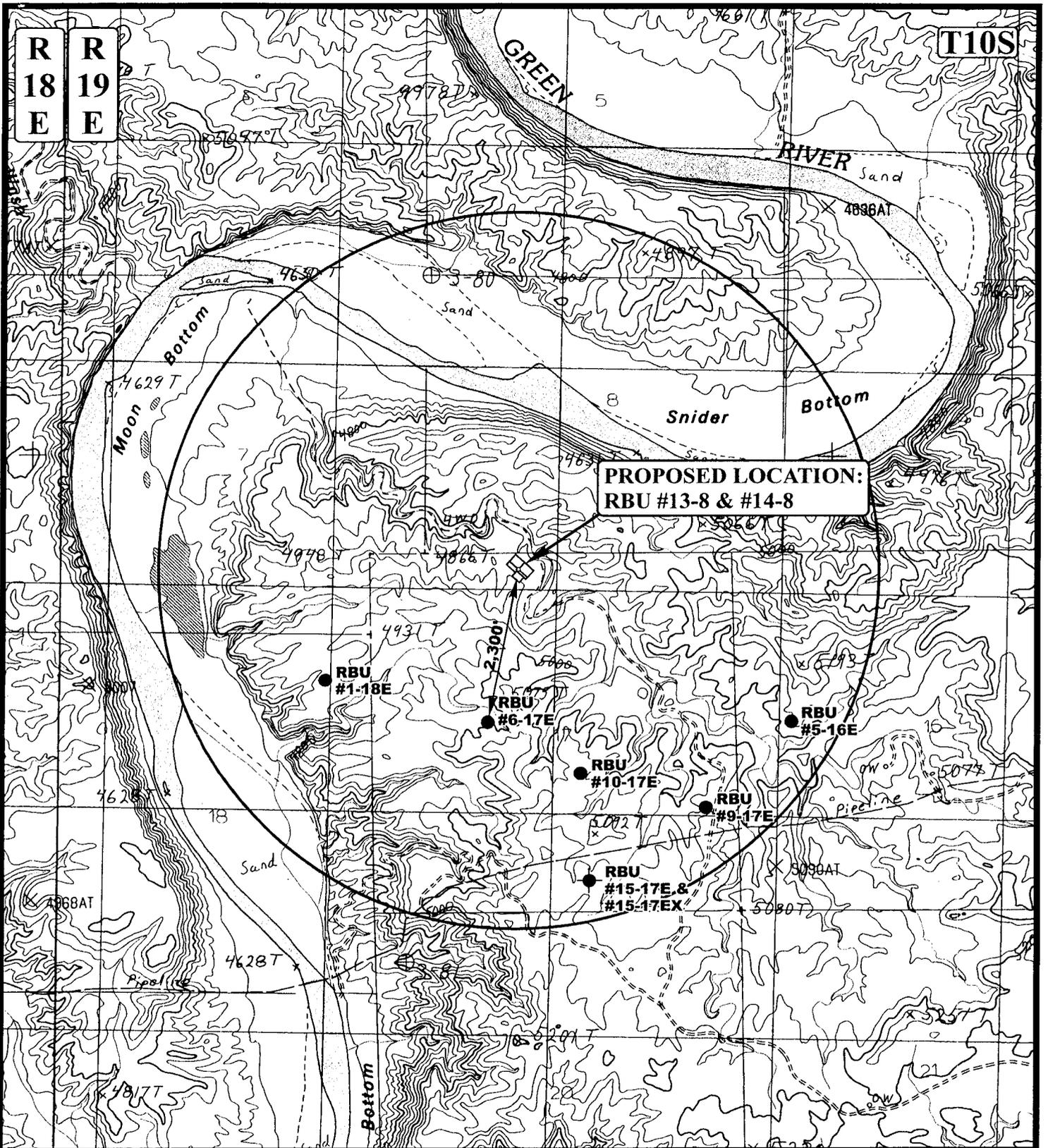
**RBU #13-8 & #14-8
SECTION 17, T10S, R19E, S.L.B.&M.
NE 1/4 NW 1/4**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
MONTH 09 DAY 07 YEAR 06
SCALE: 1:100,000 DRAWN BY: S.L. REVISED: 10-03-07 S.G.





LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊕ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



XTO ENERGY, INC.

RBU #13-8 & #14-8
SECTION 17, T10S, R19E, S.L.B.&M.
NE 1/4 NW 1/4



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

09 07 06
 MONTH DAY YEAR



SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 10-03-07 S.G.

XTO ENERGY, INC.
RBU #13-8 & #14-8
SECTION 17, T10S, R19E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 9.1 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 2.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY, THEN NORTHWESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 3.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 1.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; PROCEED IN A NORTHEASTERLY, THEN NORTHWESTERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE RBU #3-17E AND AN EXISTING ROAD TO THE WEST; PROCEED IN A SOUTHWESTERLY, THEN NORTHERLY DIRECTION APPROXIMATELY 0.35 MILES TO THE RBU #2-17E AND THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 56.55 MILES.

December 10, 2007

Fluid Minerals Group
Bureau of Land Management
Vernal Field Office
170 South 500 East
Vernal, Utah 84078

10S 19E 17

RE: Location Layout for Submitted APD's - XTO Energy, Inc.

- RBU 13-8E - 43-047-39700
- RBU 14-8E 43-047-39701

Dear Fluid Minerals Group:

On behalf of XTO Energy, Buys & Associates, Inc. respectfully submits the enclosed original and three copies of the Location Layout inadvertently left out of the previously submitted APD's for the above referenced wells as requested within the deficiencies letter dated November 1, 2007. Because no cuts and fills are proposed to the existing pad no cross-section cut sheet has been prepared. The entire plat package has also been updated to reflect XTO Energy, Inc. as the operator and are otherwise unchanged.

Please feel free to contact myself or Ken Secrest of XTO Energy at 435-722-4521 if you have any questions or need additional information.

Sincerely,

Don Hamilton

Don Hamilton
Agent for XTO Energy

cc: Diana Mason, Division of Oil, Gas and Mining
Ken Secrest, XTO Energy

RECEIVED
DEC 13 2007
DIV. OF OIL, GAS & MINING

T10S, R19E, S.L.B.&M.

XTO ENERGY, INC.

Well location, RBU #14-8E, located as shown in the NE 1/4 NW 1/4 of Section 17, T10S, R19E, S.L.B.&M., Uintah County Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 20, T10S, R20E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

Sec. 7

1956 Brass Cap
0.4' High, Mound
of Stones N89°38'49"E

1980'

Bottom Hole

Sec. 8

89°35'
(G.L.O.)

2638.34' (Meas.)

S89°39'14"W - 2639.67' (Meas.)

792.00' (G.L.O.)

2191'

1956 Brass Cap
0.5' High, Pile
of Stones

1956 Brass Cap
0.4' High, Pile
of Stones

RBU #14-8E

Elev. Graded Ground = 4857'

233'

LINE TABLE

LINE	DIRECTION	LENGTH
L1	N32°45'30"E	1065.93'

17

1956 Brass Cap
1.2' High, Mound
of Stones

1956 Brass Cap
0.5' High, Pile
of Stones

Sec. 18

N01°11'16"W - 2641.71' (Meas.)

N01°45'01"W - 2639.49' (Meas.)

1956 Brass Cap
1.2' High, Mound
of Stones

1956 Brass Cap
0.5' High, Pile
of Stones

1956 Brass Cap
1.0' High, Large
Pile of Stones

1956 Brass Cap S89°36'08"W - 2676.12' (Meas.)
0.2' High, Mound
of Stones

S89°38'05"W - 2652.26' (Meas.)

1956 Brass Cap
0.7' High, Large
Pile of Stones,
Set Stone

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 39°57'13.39" (39.953719)
LONGITUDE = 109°48'30.80" (109.808556)
(NAD 27)
LATITUDE = 39°57'13.52" (39.953756)
LONGITUDE = 109°48'28.29" (109.807858)

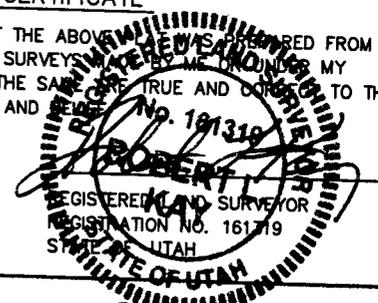
43-047-39701



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE SURVEY WAS OBTAINED FROM FIELD NOTES OF ACTUAL SURVEYS MADE UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REVISED: 10-03-07 L.K.

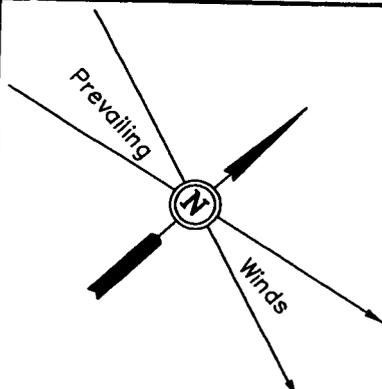
UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 09-01-06	DATE DRAWN: 09-05-06
PARTY B.B. T.H. C.G.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE XTO ENERGY INC	

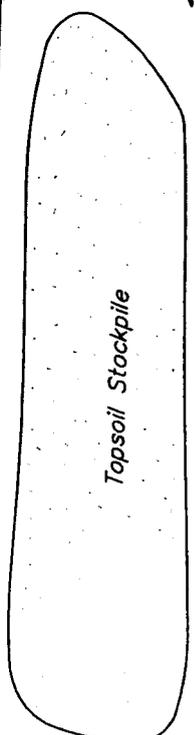
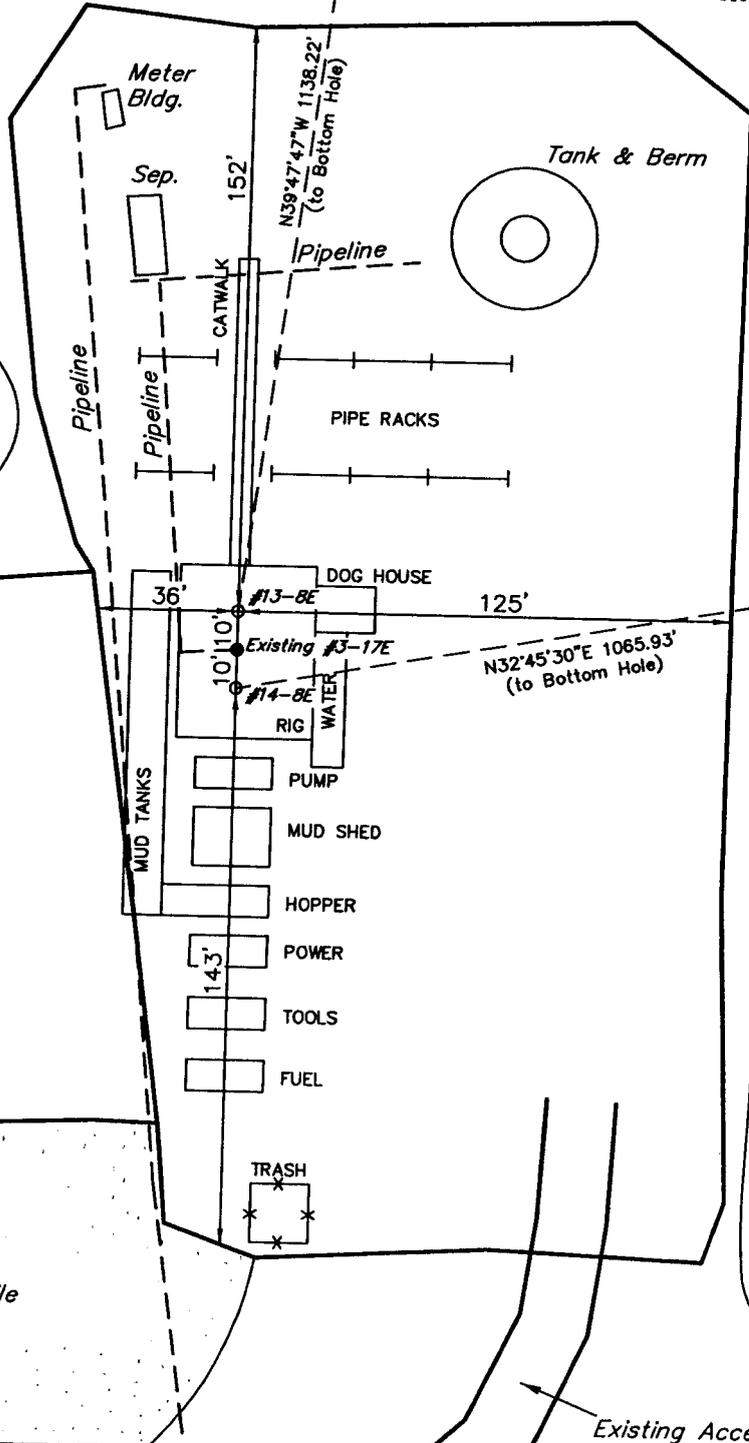
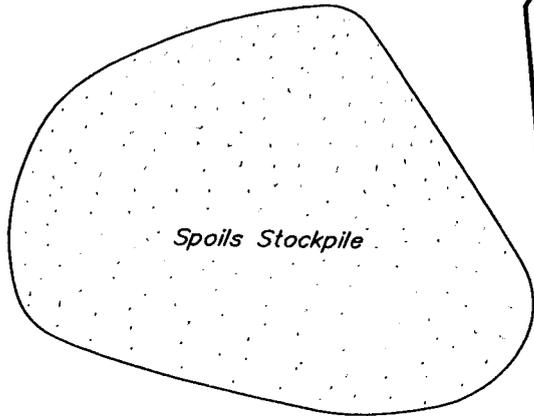
XTO ENERGY, INC.

LOCATION LAYOUT FOR

RBU #13-8E & #14-8E
SECTION 17, T10S, R19E, S.L.B.&M.
NE 1/4 NW 1/4



SCALE: 1" = 50'
DATE: 09-05-06
Drawn By: C.G.
REVISED: 10-03-07 L.K.



Elev. Ungraded Ground at #13-8E Location Stake = 4857.3'
Elev. Graded Ground at #13-8E Location Stake = 4857.3'

UINTAH ENGINEERING & LAND SURVEYING
86 So. 200 East * Vernal, Utah 84078 * (801) 789-1017

XTO ENERGY, INC.
RBU #13-8 & #14-8
LOCATED IN UINTAH COUNTY, UTAH
SECTION 17, T10S, R19E, S.L.B.&M.

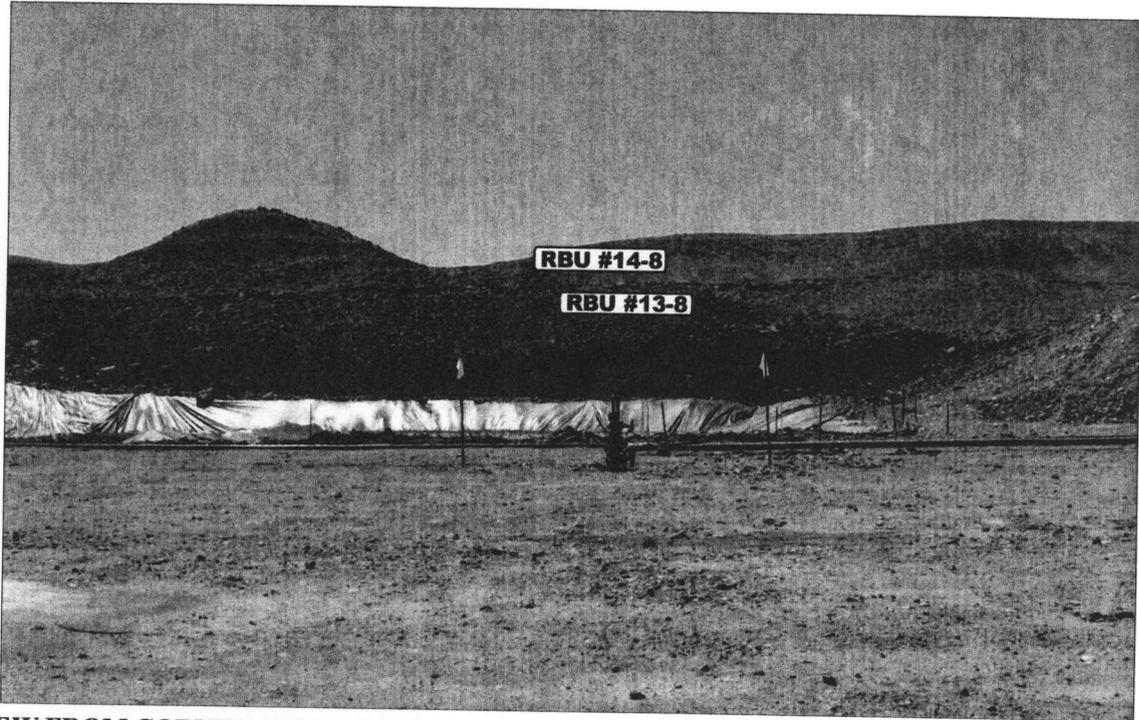


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY

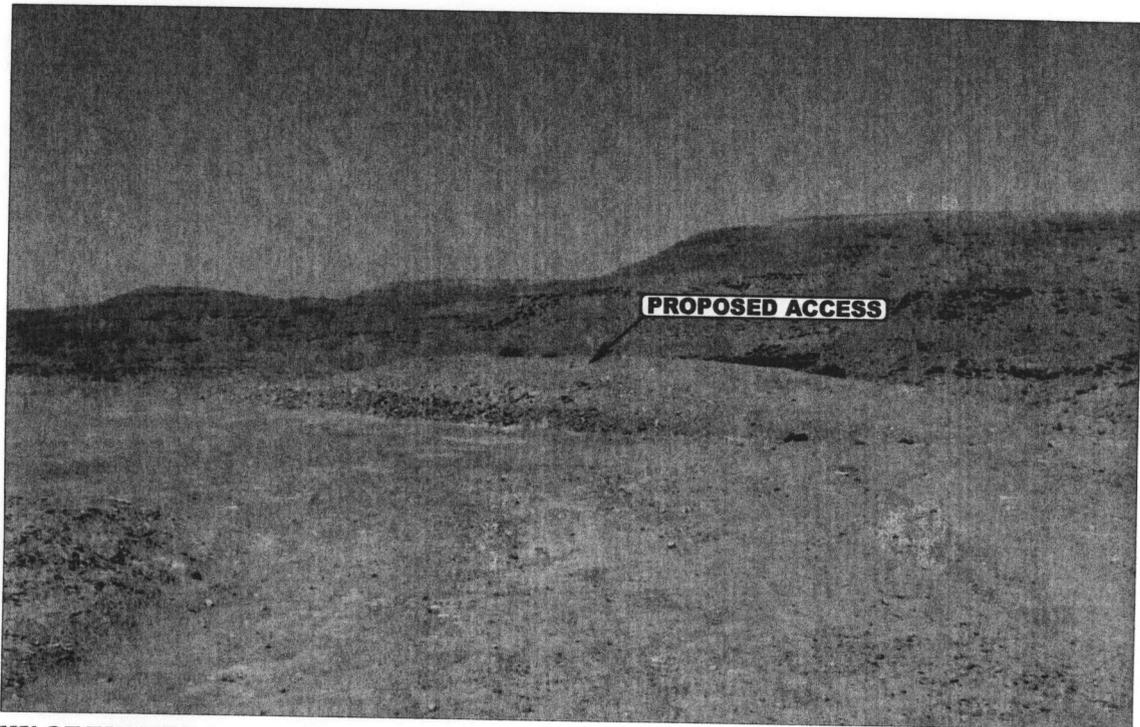


PHOTO: VIEW OF EXISTING ACCESS

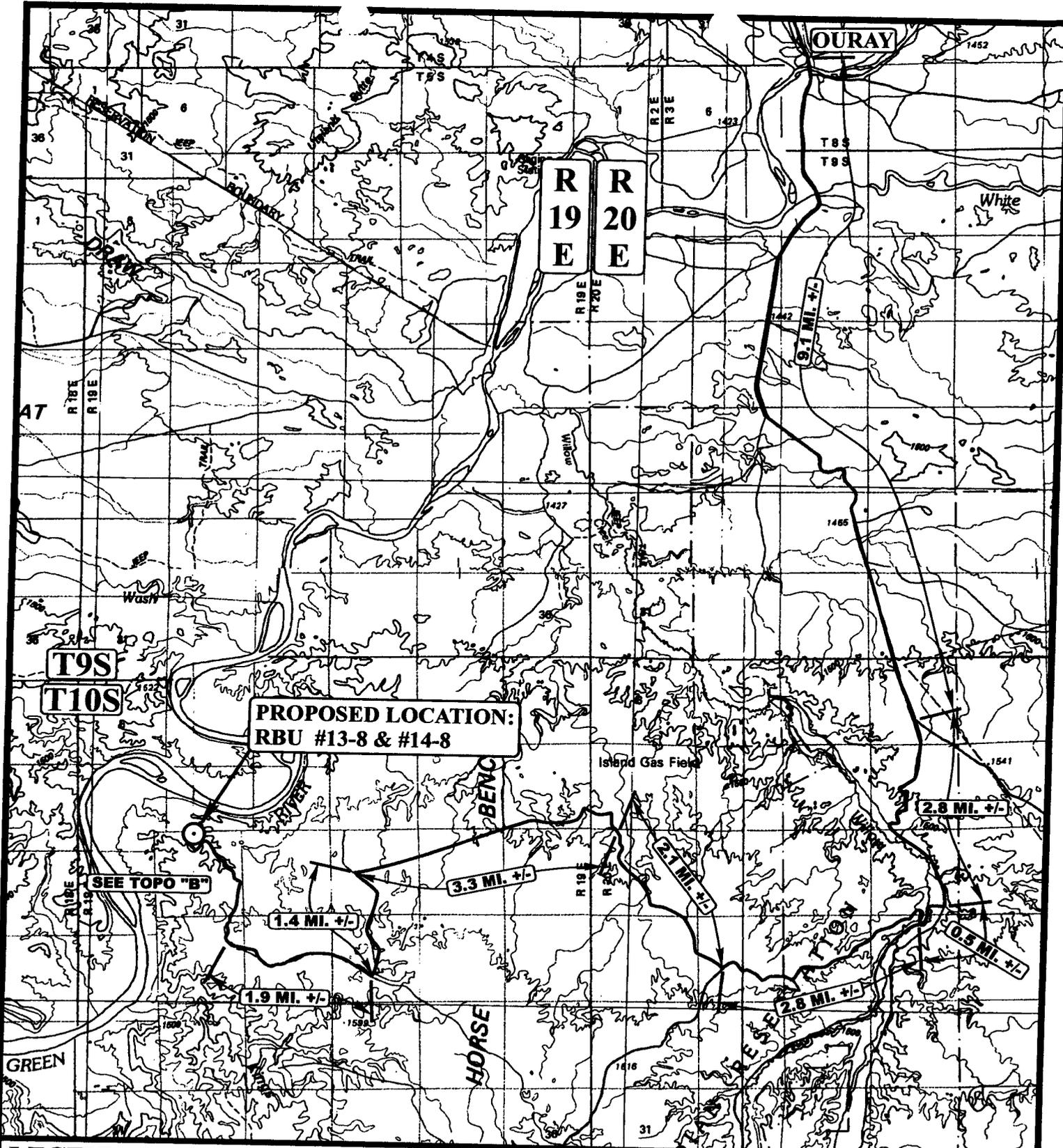
CAMERA ANGLE: NORTHWESTERLY



- Since 1964 -

U E L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS			09	07	06	PHOTO
			MONTH	DAY	YEAR	
TAKEN BY: B.B.		DRAWN BY: S.L.		REVISED: 10-03-07 S.G.		



**PROPOSED LOCATION:
RBU #13-8 & #14-8**

SEE TOPO "B"

LEGEND:

⊙ PROPOSED LOCATION



XTO ENERGY, INC.

**RBU #13-8 & #14-8
SECTION 17, T10S, R19E, S.L.B.&M.
NE 1/4 NW 1/4**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

09	07	06
MONTH	DAY	YEAR

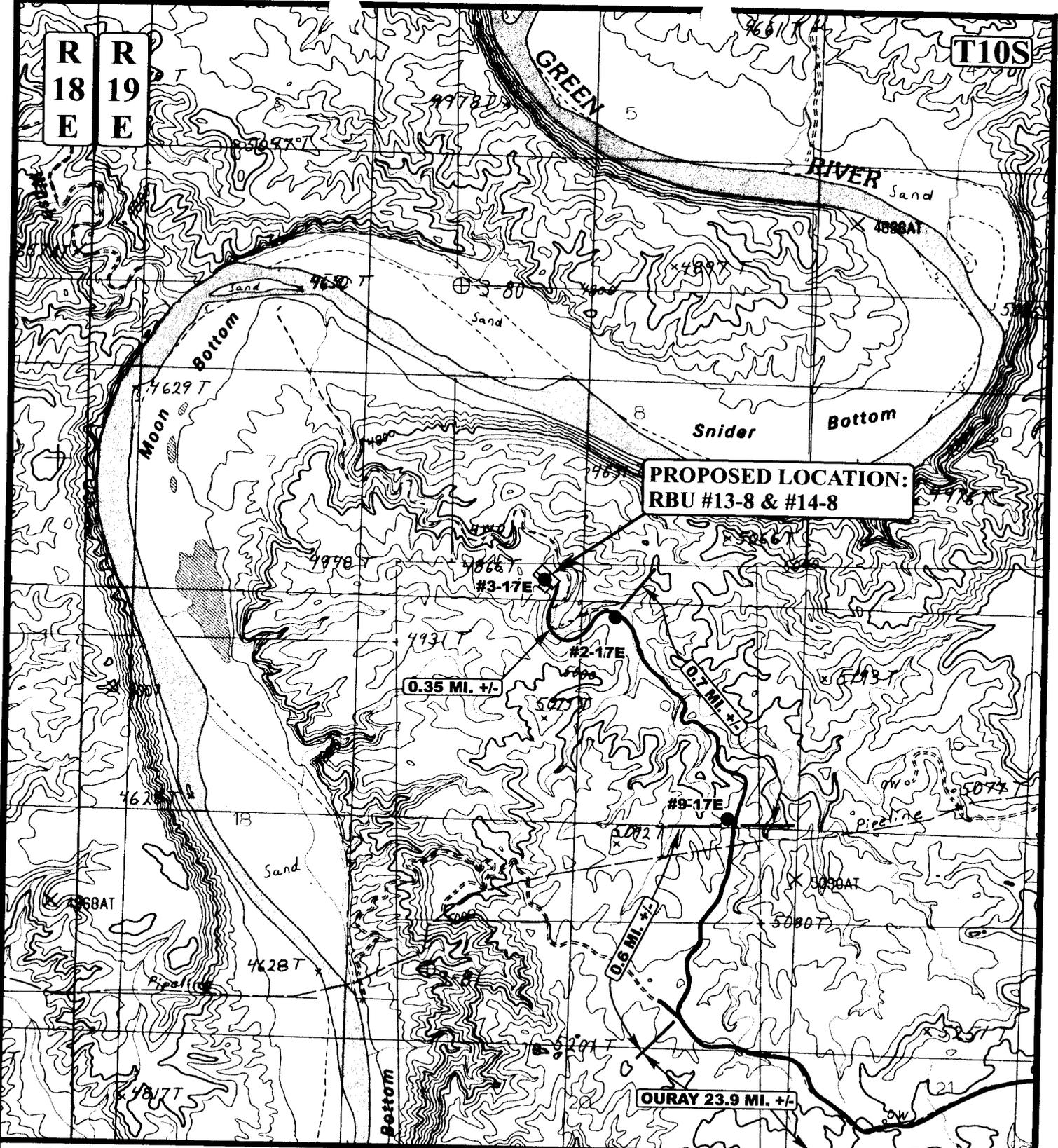
SCALE: 1:100,000 DRAWN BY: S.L. REVISED: 10-03-07 S.G.



R
18
E

R
19
E

T10S



**PROPOSED LOCATION:
RBU #13-8 & #14-8**

LEGEND:

————— EXISTING ROAD

XTO ENERGY, INC.

**RBU #13-8 & #14-8
SECTION 17, T10S, R19E, S.L.B.&M.
NE 1/4 NW 1/4**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

09 07 06
MONTH DAY YEAR

SCALE: 1" = 2000'

DRAWN BY: S.L. REVISED: 10-03-07 S.G.

**B
TOPO**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCT 12 2007

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-78043
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator XTO Energy, Inc.		7. If Unit or CA Agreement, Name and No. N/A
3a. Address PO Box 1360; 978 North Crescent Roosevelt, UT 84066		8. Lease Name and Well No. RBU 14-8E
3b. Phone No. (include area code) 435-722-4521		9. API Well No. 43-047-39701
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 233' FNL & 2,191' FWL, NE/4 NW/4, Sec. 17, At proposed prod. zone 660' FSL & 1,980' FWL, SE/4 SW/4, Sec. 8,		10. Field and Pool, or Exploratory Natural Buttes
14. Distance in miles and direction from nearest town or post office* 11.60 miles southwest of Ouray, Utah		11. Sec., T. R. M. or Blk. and Survey or Area Sec 17 T10S, R19E, SLB&M
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 233'	16. No. of acres in lease 196.51 acres	17. Spacing Unit dedicated to this well 40 acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 10'	19. Proposed Depth 9,575' MD (9,399' TVD)	20. BLM/BIA Bond No. on file UTB-000138
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4,857' GR	22. Approximate date work will start* 01/01/2008	23. Estimated duration 14 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature <i>Don Hamilton</i>	Name (Printed/Typed) Don Hamilton	Date 10/09/2007
-----------------------------------	--------------------------------------	--------------------

Title
Agent for XTO Energy, Inc.

Approved by (Signature) <i>Jerry Kucicka</i>	Name (Printed/Typed) JERRY KUCICKA	Date 10-27-2007
--	---------------------------------------	--------------------

Title
Lands & Mineral Resources
Office
VERNAL FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

RECEIVED

JAN 23 2008

DIV. OF OIL, GAS & MINING

NO NOS POSTED 10-15-07

4006m

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

08JM00079



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: XTO Energy Inc.
Well No: RBU 14-8E
API No: 43-047- 39701

Location: NENW, Sec. 17, T10S, R19E
Lease No: UTU- 78043
Agreement: N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:	Paul Buhler	(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:		(435) 781-4476	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Jannice Cutler	(435) 781-3400	(435) 828-3544
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

Site Specific Conditions of Approval

- Surface Conditions of Approval or monitoring are listed in the Surface Use Plan of the APDs.
- The interim reclamation would be completed as proposed in the APD.
- The buried pipelines would be buried adjacent to the existing roads.
- If paleontologic materials are uncovered during construction, the operator shall immediately stop work that might further disturb such materials and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation will be necessary for the discovered paleontologic material.
- Following well plugging and abandonment, the location, access roads, pipelines, and other facilities shall be reclaimed. All disturbed surfaces shall be reshaped to approximate the original contour; the top soil re-spread over the surface; and, the surface re-vegetated. The surface of approved staging areas where construction activities did not occur may require disking or ripping and reseeded.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Production casing cement shall be brought up and into the intermediate casing.
- Intermediate casing 9 5/8" cement shall be brought up and into the surface.
- A cement Bond Log (CBL) shall be run from the production casing shoe to the intermediate casing shoe. A field copy of the CBL shall be submitted to the BLM Vernal Field Office.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person

making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location ($\frac{1}{4}$, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.



"Don Hamilton"
<starpoint@etv.net>

01/10/2008 05:16 PM

Please respond to
"Don Hamilton"
<starpoint@etv.net>

To <Johnetta_Magee@blm.gov>

cc <Ken_Secrest@xtoenergy.com>

bcc

Subject XTO Energy - Cut Sheet for the RBU 13-8E / RBU 14-8E

Pete:

Ken just called regarding the cut sheet on the RBU 13-8E / RBU 14-8E. This well does not have a cut sheet because no cut and fill is proposed to the existing pad. I can have UELS make us a cut sheet if you have to have one but it will just be parallel horizontal lines on the page.

Attached is the cut sheet reflecting that no cut and fill will be needed on the pad.

Let me know if this helps or if I should go ahead and order a cut sheet.

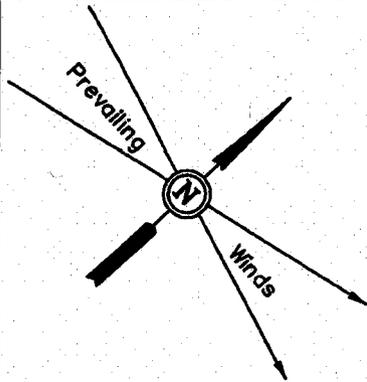


Don Hamilton rbu 13-8 14-8 location layout.pdf

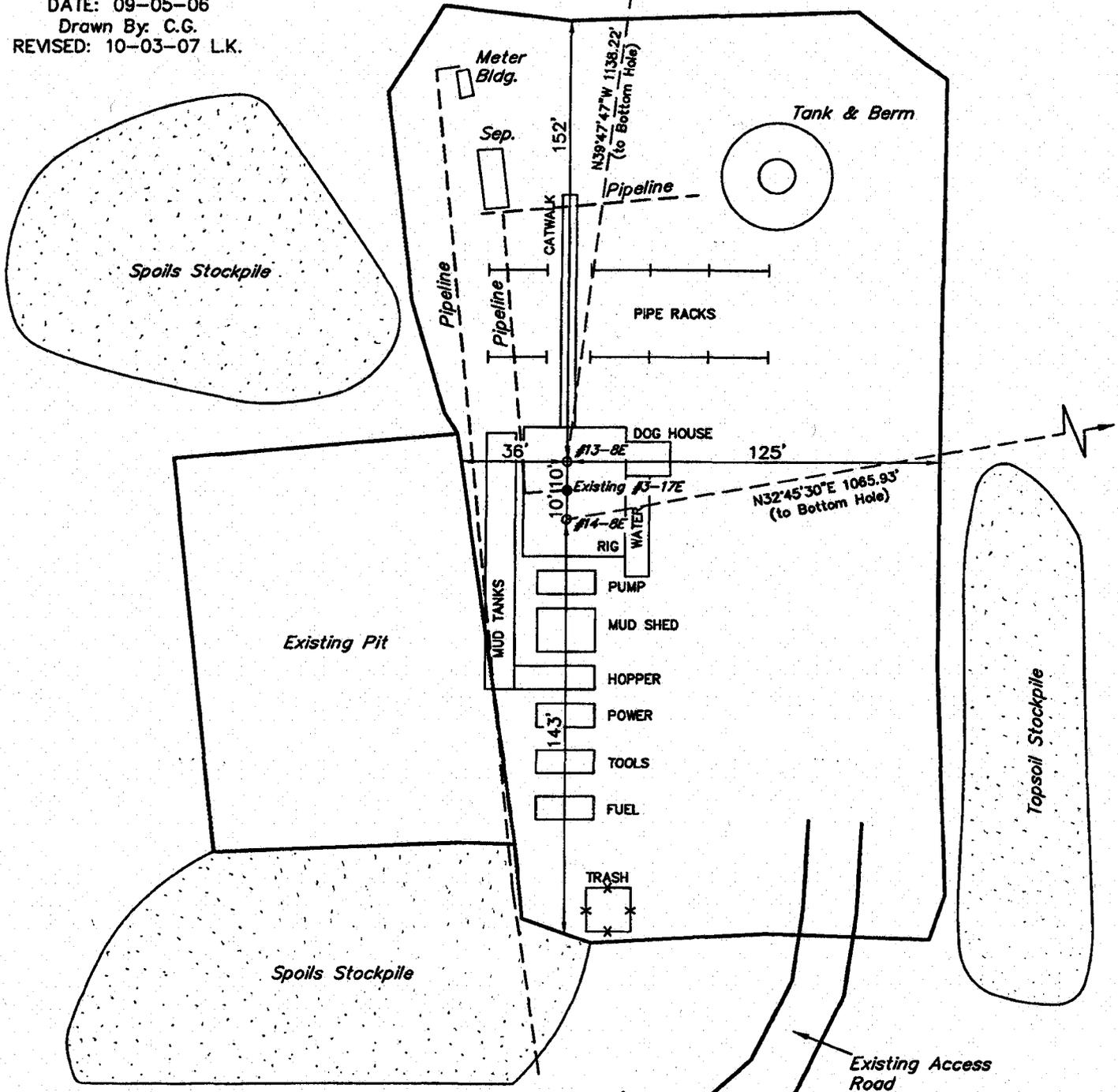
XTO ENERGY, INC.

LOCATION LAYOUT FOR

RBU #13-8E & #14-8E
SECTION 17, T10S, R19E, S.L.B.&M.
NE 1/4 NW 1/4



SCALE: 1" = 50'
DATE: 09-05-06
Drawn By: C.G.
REVISED: 10-03-07 L.K.



Elev. Ungraded Ground at #13-8E Location Stake = 4857.3'
Elev. Graded Ground at #13-8E Location Stake = 4857.3'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

XTO Energy Inc.

3a. Address

382 CR 3100 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 233' FNL & 2191' FWL NENW SEC.17 (C) -T10S-R19E, SLB&M

BHL: 660' FSL & 1980' FWL SESW SEC.8 (N) -T10S-R19E, SLB&M

5. Lease Serial No.

UTU-78043

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

RBU 14-8E

9. API Well No.

43-047-39701

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State

UINTAH

UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Subsequent Report

Final Abandonment Notice

Acidize

Alter Casing

Casing Repair

Change Plans

Convert to Injection

Deepen

Fracture Treat

New Construction

Plug and Abandon

Plug Back

Production (Start/Resume)

Reclamation

Recomplete

Temporarily Abandon

Water Disposal

Water Shut-Off

Well Integrity

Other _____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. proposes to make changes to the current drilling program per the attached documents.

COPY SENT TO OPERATOR

Date: 6/17/2008

Initials: K/S

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 6/13/08

By: [Signature]

Federal Approval Of This
Action Is Necessary

RECEIVED
JUN 09 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

DOLENA JOHNSON

Title **REGULATORY CLERK**

Signature

[Signature]

Date **06/06/2008**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOG M COPY

XTO ENERGY INC.

RBU 14-8E

APD Data

June 5, 2008

Location: 233' FNL & 2191' FWL, Sec. 17, T10S, R19E County: Uintah

State: Utah

Bottomhole Location: 660' FSL & 1980' FWL, Sec. 8, T10S, R19E

GREATEST PROJECTED TD: 9565' MD/ 9400' TVD
APPROX GR ELEV: 4857'

OBJECTIVE: Wasatch/Mesaverde
Est KB ELEV: 4871' (14' AGL)

1. MUD PROGRAM:

INTERVAL	0' to 2282'	2282' to 9565'
HOLE SIZE	12.25"	7.875"
MUD TYPE	FW/Spud Mud	KCl Based LSND / Gel Chemical
WEIGHT	8.80	8.6-9.2
VISCOSITY	NC	30-60
WATER LOSS	NC	8-15

Remarks: Use fibrous materials as needed to control seepage and lost circulation. Pump high viscosity sweeps as needed for hole cleaning. Raise viscosity at TD for logging. Reduce viscosity after logging for cementing purposes. The mud system will be monitored visually/manually.

2. CASING PROGRAM:

Surface Casing: 9.625" casing set at ±2282' MD/2200' TVD in a 12.25" hole filled with 8.8 ppg mud

Interval	Length	Wt	Gr	Cplg	Coll Rating (psi)	Burst Rating (psi)	Jt Str (M-lbs)	ID (in)	Drift (in)	SF Coll	SF Burst	SF Ten
0'-2282'	2282'	36#	J-55	ST&C	2020	3520	394	8.921	8.765	2.57	4.47	4.80

Production Casing: 5.5" casing set at ±9565' MD/9400' TVD in a 7.875" hole filled with 9.20 ppg mud.

Interval	Length	Wt	Gr	Cplg	Coll Rating (psi)	Burst Rating (psi)	Jt Str (M-lbs)	ID (in)	Drift (in)	SF Coll	SF Burst	SF Ten
0'-9565'	9565'	17#	N-80	LT&C	6280	7740	348	4.892	4.767	1.77	2.18	2.14

Collapse and burst loads calculated at TVD with 0.1 psi/ft gas gradient back up.

3. WELLHEAD:

- Casing Head: Larkin Fig 92 (or equivalent), 9" nominal, 2,000 psig WP (4,000 psig test) with 9-5/8" 8rnd thread on bottom (or slip-on, weld-on) and 11-3/4" 8rnd thread on top.
- Tubing Head: Larkin Fig 612 (or equivalent), 6.456" nominal, 5,000 psig WP, 5-1/2" 8rnd female thread on bottom (or slip-on, weld-on), 8-5/8" 8rnd thread on top.

4. CEMENT PROGRAM:

- Surface: 9.625", 36#, J-55 (or equiv.), ST&C casing to be set at ±2282' in 12.25" hole.

LEAD:

±226 sx of Premium Plus V Blend. (Type V/Poz/Gel) or equivalent, with dispersant, fluid loss, accelerator, & LCM mixed at 11.0 ppg, 3.82 ft³/sk, 22.95 gal wtr/sx.

TAIL:

350 sx Class G or equivalent cement with bonding additive, LCM, dispersant, & fluid loss mixed at 15.6 ppg, 1.2 cuft/sx

Total estimated slurry volume for the 9.625" surface casing is 1284.9 ft³. Slurry includes 75% excess of calculated open hole annular volume to 2282'.

B. Production: 5.5", 17#, N-80 (or equiv.), LT&C casing to be set at ±9565' in 7.875" hole.

LEAD:

±321 sx of Premium Plus V Blend. (Type V/Poz/Gel) or equivalent, with dispersant, fluid loss, accelerator, & LCM mixed at 11.6 ppg, 3.10 ft³/sk, 17.71 gal wtr/sx.

TAIL:

400 sx Class G or equivalent cement with poz, bonding additive, LCM, dispersant, & fluid loss mixed at 13.0 ppg, 1.49 cuft/sx, 9.09 gal/sx.

Total estimated slurry volume for the 5.5" production casing is 1591.5 ft³. Slurry includes 15% excess of calculated open hole annular volume.

Note: The slurry design may change slightly based upon actual conditions. Final cement volumes will be determined from the caliper logs plus 15% or greater excess. The cement is designed to circulate on surface casing string. The production casing is designed for 1782' top of cement.

5. LOGGING PROGRAM:

- A. Mud Logger: The mud logger will come on at intermediate casing point and will remain on the hole until TD. The mud will be logged in 10' intervals.
- B. Open Hole Logs as follows: Run Array Induction/SFL/GR/SP fr/TD (9565') to the bottom of the surface csg. Run Neutron/Lithodensity/Pe/GR/Cal from TD (9565') to 2282'. Run Gamma Ray to surface.

8. BOP EQUIPMENT:

Surface will not utilize a bop stack.

Production hole will be drilled with a 3000 psi BOP stack.

Minimum specifications for pressure control equipment are as follows:

Ram Type: 11" Hydraulic double ram with annular, 3000 psi w.p.

Ram type preventers and associated equipment shall be tested to stack working pressure if isolated by test plug or to 70% of internal yield pressure of casing. Pressure shall be maintained for at least 10 minutes or until requirements of test are met, whichever is longer. If a test plug is utilized, no bleed-off pressure is acceptable. For a test not utilizing a test plug, if a decline in pressure of more than 10% in 30 minutes occurs, the test shall be considered to have failed. Valve on casing head below test plug shall be open during test of BOP stack.

Annular type preventers (if used) shall be tested to 50% of rated working pressure. Pressure shall be maintained at least 10 minutes or until provisions of test are met, whichever is longer.

As a minimum, the above test shall be performed:

- a. when initially installed:
- b. whenever any seal subject to test pressure is broken
- c. following related repairs: and
- d. at 30 day intervals

Valves shall be tested from working pressure side during BOPE tests with all down stream valves open.

When testing the kill line valve(s) shall be held open or the ball removed.

Annular preventers (if used) shall be functionally operated at least weekly.

Pipe and blind rams shall be activated each trip, however, this function need not be performed more than once a day.

A BOPE pit level drill shall be conducted weekly for each drilling crew.

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No.2 for equipment and testing requirements, procedures, etc., and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests. Pressure tests shall apply to all related well control equipment.

BOP systems shall be consistent with API RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place. Test pressures for BOP equipment are as follows:

- Annular BOP -- 1500 psi
- Ram type BOP -- 3000 psi
- Kill line valves -- 3000 psi
- Choke line valves and choke manifold valves -- 3000 psi
- Chokes -- 3000 psi
- Casing, casinghead & weld -- 1500 psi
- Upper kelly cock and safety valve -- 3000 psi
- Dart valve -- 3000 psi

Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection will be recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The BLM in Vernal, UT shall be notified, at least 24 hours prior to initiating the pressure test, in order to have a BLM representative on location during pressure testing.

- a. The size and rating of the BOP stack is shown on the attached diagram.
- b. A choke line and a kill line are to be properly installed.
- c. The accumulator system shall have a pressure capacity to provide for repeated operation of hydraulic preventers.

d. Drill string safety valve(s), to fit all tools in the drill string, are to be maintained on the rig floor while drilling operations are in progress.

e. See attached BOP & Choke manifold diagrams.

9. **COMPANY PERSONNEL:**

<u>Name</u>	<u>Title</u>	<u>Office Phone</u>	<u>Home Phone</u>
John Egelston	Drilling Engineer	505-333-3163	505-330-6902
Bobby Jackson	Drilling Superintendent	505-333-3224	505-486-4706
Glen Christiansen	Project Geologist	817-885-2800	



Well Name: RBU 14-8E

San Juan Division
Drilling Department

Calculation Method: Minimum Curvature
Geodetic Datum: North American Datum 1983
Lat: 39° 57' 13.529 N
Long: 109° 48' 30.989 W



Azimuths to True North
Magnetic North: 11.66°

Magnetic Field
Strength: 52652.0nT
Dip Angle: 65.87°
Date: 9/26/2007
Model: IGRF200510

SECTION DETAILS

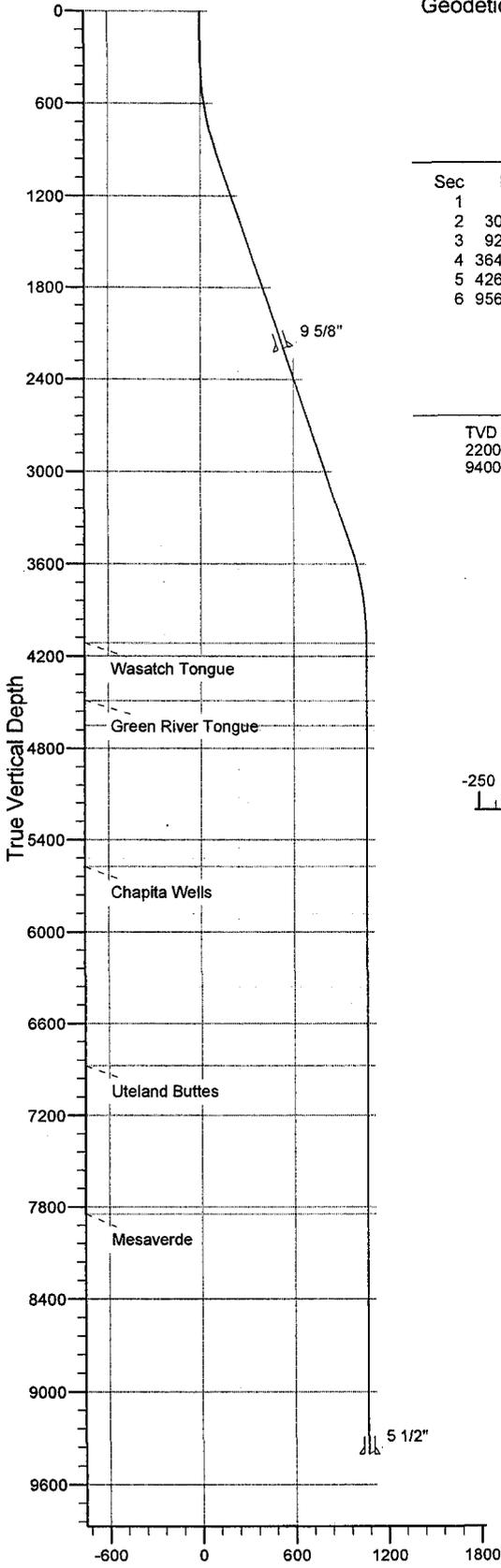
Sec	MD	Inc	Azi	TVD	+N-S	+E-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	300.0	0.00	0.00	300.0	0.0	0.0	0.00	0.00	0.0	
3	921.2	18.64	31.69	910.3	85.2	52.6	3.00	31.69	100.1	
4	3643.3	18.64	31.69	3489.7	825.4	509.6	0.00	0.00	970.0	
5	4264.5	0.00	0.00	4100.0	910.6	562.2	3.00	180.00	1070.2	RBU 14-8E -- Requested BHL
6	9564.5	0.00	0.00	9400.0	910.6	562.2	0.00	0.00	1070.2	

CASING DETAILS

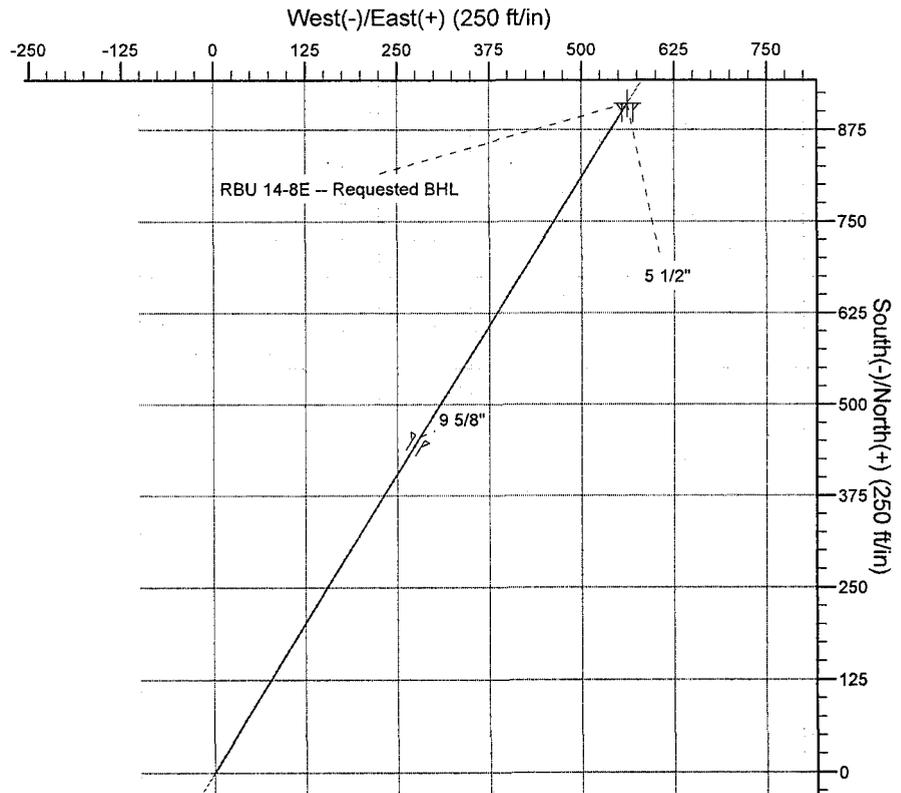
TVD	MD	Name	Size
2200.0	2282.3	9 5/8"	9-5/8
9400.0	9564.5	5 1/2"	5-1/2

FORMATION TOP DETAILS

TVDPATH	MDPATH	Formation
4116.0	4280.5	Wasatch Tongue
4491.0	4655.5	Green River Tongue
4651.0	4815.5	Wasatch
5576.0	5740.5	Chapita Wells
6876.0	7040.5	Uteland Buttes
7846.0	8010.5	Mesaverde



Vertical Section at 31.69°



XTO Energy

Natural Buttes Wells(NAD83)

RBU 13-8E

RBU 14-8E

RBU 14-8E

Plan: Sundry'd Wellbore

Standard Planning Report

05 June, 2008

XTO Energy, Inc.
Planning Report

Database: EDM 2003.14 Single User Db
Company: XTO Energy
Project: Natural Buttes Wells(NAD83)
Site: RBU 13-8E
Well: RBU 14-8E
Wellbore: RBU 14-8E
Design: Sundry'd Wellbore

Local Co-ordinate Reference: Well RBU 14-8E
TVD Reference: Rig KB @ 4871.0ft (Frontier #6)
MD Reference: Rig KB @ 4871.0ft (Frontier #6)
North Reference: True
Survey Calculation Method: Minimum Curvature

Project: Natural Buttes Wells(NAD83), Vernal, UT
Map System: US State Plane 1983 **System Datum:** Mean Sea Level
Geo Datum: North American Datum 1983 Using Well Reference Point
Map Zone: Utah Northern Zone

Site: RBU 13-8E, T10S, R19E
Site Position: **Northing:** 3,147,151.70 ft **Latitude:** 39° 57' 13.529 N
From: Lat/Long **Easting:** 2,114,671.47 ft **Longitude:** 109° 48' 30.989 W
Position Uncertainty: 0.0 ft **Slot Radius:** " **Grid Convergence:** 1.12 °

Well: RBU 14-8E, S-Well to Wasatch/Mesaverde
Well Position **+N/-S** 0.0 ft **Northing:** 3,147,137.78 ft **Latitude:** 39° 57' 13.388 N
+E/-W 0.0 ft **Easting:** 2,114,686.32 ft **Longitude:** 109° 48' 30.802 W
Position Uncertainty 0.0 ft **Wellhead Elevation:** 4,857.0 ft **Ground Level:** 4,857.0 ft

Wellbore: RBU 14-8E

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF200510	9/26/2007	11.66	65.87	52,652

Design: Sundry'd Wellbore

Audit Notes:

Version: **Phase:** PROTOTYPE **Tie On Depth:** 0.0

Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.0	0.0	0.0	31.69

Plan Sections

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
300.0	0.00	0.00	300.0	0.0	0.0	0.00	0.00	0.00	0.00	
921.2	18.64	31.69	910.3	85.2	52.6	3.00	3.00	0.00	31.69	
3,643.3	18.64	31.69	3,489.7	825.4	509.6	0.00	0.00	0.00	0.00	
4,264.5	0.00	0.00	4,100.0	910.6	562.2	3.00	-3.00	0.00	180.00	RBU 14-8E -- Reques
9,564.5	0.00	0.00	9,400.0	910.6	562.2	0.00	0.00	0.00	0.00	

XTO Energy, Inc.

Planning Report

Database: EDM 2003.14 Single User Db
Company: XTO Energy
Project: Natural Buttes Wells(NAD83)
Site: RBU 13-8E
Well: RBU 14-8E
Wellbore: RBU 14-8E
Design: Sundry'd Wellbore

Local Co-ordinate Reference: Well RBU 14-8E
TVD Reference: Rig KB @ 4871.0ft (Frontier #6)
MD Reference: Rig KB @ 4871.0ft (Frontier #6)
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	3.00	31.69	400.0	2.2	1.4	2.6	3.00	3.00	0.00
500.0	6.00	31.69	499.6	8.9	5.5	10.5	3.00	3.00	0.00
600.0	9.00	31.69	598.8	20.0	12.4	23.5	3.00	3.00	0.00
700.0	12.00	31.69	697.1	35.5	21.9	41.7	3.00	3.00	0.00
800.0	15.00	31.69	794.3	55.4	34.2	65.1	3.00	3.00	0.00
900.0	18.00	31.69	890.2	79.5	49.1	93.5	3.00	3.00	0.00
921.2	18.64	31.69	910.3	85.2	52.6	100.1	3.00	3.00	0.00
1,000.0	18.64	31.69	985.0	106.6	65.8	125.3	0.00	0.00	0.00
1,100.0	18.64	31.69	1,079.7	133.8	82.6	157.3	0.00	0.00	0.00
1,200.0	18.64	31.69	1,174.5	161.0	99.4	189.2	0.00	0.00	0.00
1,300.0	18.64	31.69	1,269.2	188.2	116.2	221.2	0.00	0.00	0.00
1,400.0	18.64	31.69	1,364.0	215.4	133.0	253.1	0.00	0.00	0.00
1,500.0	18.64	31.69	1,458.8	242.6	149.8	285.1	0.00	0.00	0.00
1,600.0	18.64	31.69	1,553.5	269.8	166.6	317.1	0.00	0.00	0.00
1,700.0	18.64	31.69	1,648.3	297.0	183.3	349.0	0.00	0.00	0.00
1,800.0	18.64	31.69	1,743.0	324.2	200.1	381.0	0.00	0.00	0.00
1,900.0	18.64	31.69	1,837.8	351.4	216.9	412.9	0.00	0.00	0.00
2,000.0	18.64	31.69	1,932.5	378.6	233.7	444.9	0.00	0.00	0.00
2,100.0	18.64	31.69	2,027.3	405.7	250.5	476.8	0.00	0.00	0.00
2,200.0	18.64	31.69	2,122.0	432.9	267.3	508.8	0.00	0.00	0.00
2,282.3	18.64	31.69	2,200.0	455.3	281.1	535.1	0.00	0.00	0.00
9 5/8"									
2,300.0	18.64	31.69	2,216.8	460.1	284.1	540.8	0.00	0.00	0.00
2,400.0	18.64	31.69	2,311.6	487.3	300.9	572.7	0.00	0.00	0.00
2,500.0	18.64	31.69	2,406.3	514.5	317.6	604.7	0.00	0.00	0.00
2,600.0	18.64	31.69	2,501.1	541.7	334.4	636.6	0.00	0.00	0.00
2,700.0	18.64	31.69	2,595.8	568.9	351.2	668.6	0.00	0.00	0.00
2,800.0	18.64	31.69	2,690.6	596.1	368.0	700.5	0.00	0.00	0.00
2,900.0	18.64	31.69	2,785.3	623.3	384.8	732.5	0.00	0.00	0.00
3,000.0	18.64	31.69	2,880.1	650.5	401.6	764.5	0.00	0.00	0.00
3,100.0	18.64	31.69	2,974.9	677.7	418.4	796.4	0.00	0.00	0.00
3,200.0	18.64	31.69	3,069.6	704.9	435.2	828.4	0.00	0.00	0.00
3,300.0	18.64	31.69	3,164.4	732.1	451.9	860.3	0.00	0.00	0.00
3,400.0	18.64	31.69	3,259.1	759.2	468.7	892.3	0.00	0.00	0.00
3,500.0	18.64	31.69	3,353.9	786.4	485.5	924.2	0.00	0.00	0.00
3,600.0	18.64	31.69	3,448.6	813.6	502.3	956.2	0.00	0.00	0.00
3,643.3	18.64	31.69	3,489.7	825.4	509.6	970.0	0.00	0.00	0.00
3,700.0	16.94	31.69	3,543.7	840.1	518.7	987.3	3.00	-3.00	0.00
3,800.0	13.94	31.69	3,640.0	862.8	532.7	1,014.0	3.00	-3.00	0.00
3,900.0	10.94	31.69	3,737.7	881.1	544.0	1,035.5	3.00	-3.00	0.00
4,000.0	7.94	31.69	3,836.3	895.1	552.6	1,051.9	3.00	-3.00	0.00
4,100.0	4.94	31.69	3,935.7	904.6	558.5	1,063.1	3.00	-3.00	0.00
4,200.0	1.94	31.69	4,035.5	909.7	561.6	1,069.1	3.00	-3.00	0.00
4,264.5	0.00	0.00	4,100.0	910.6	562.2	1,070.2	3.00	-3.00	0.00
RBU 14-8E -- Requested BHL									
4,280.5	0.00	0.00	4,116.0	910.6	562.2	1,070.2	0.00	0.00	0.00
Wasatch Tongue									
4,300.0	0.00	0.00	4,135.5	910.6	562.2	1,070.2	0.00	0.00	0.00
4,400.0	0.00	0.00	4,235.5	910.6	562.2	1,070.2	0.00	0.00	0.00

XTO Energy, Inc.

Planning Report

Database: EDM 2003.14 Single User Db
Company: XTO Energy
Project: Natural Buttes Wells(NAD83)
Site: RBU 13-8E
Well: RBU 14-8E
Wellbore: RBU 14-8E
Design: Sundry'd Wellbore

Local Co-ordinate Reference: Well RBU 14-8E
TVD Reference: Rig KB @ 4871.0ft (Frontier #6)
MD Reference: Rig KB @ 4871.0ft (Frontier #6)
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
4,500.0	0.00	0.00	4,335.5	910.6	562.2	1,070.2	0.00	0.00	0.00	
4,600.0	0.00	0.00	4,435.5	910.6	562.2	1,070.2	0.00	0.00	0.00	
4,655.5	0.00	0.00	4,491.0	910.6	562.2	1,070.2	0.00	0.00	0.00	
Green River Tongue										
4,700.0	0.00	0.00	4,535.5	910.6	562.2	1,070.2	0.00	0.00	0.00	
4,800.0	0.00	0.00	4,635.5	910.6	562.2	1,070.2	0.00	0.00	0.00	
4,815.5	0.00	0.00	4,651.0	910.6	562.2	1,070.2	0.00	0.00	0.00	
Wasatch										
4,900.0	0.00	0.00	4,735.5	910.6	562.2	1,070.2	0.00	0.00	0.00	
5,000.0	0.00	0.00	4,835.5	910.6	562.2	1,070.2	0.00	0.00	0.00	
5,100.0	0.00	0.00	4,935.5	910.6	562.2	1,070.2	0.00	0.00	0.00	
5,200.0	0.00	0.00	5,035.5	910.6	562.2	1,070.2	0.00	0.00	0.00	
5,300.0	0.00	0.00	5,135.5	910.6	562.2	1,070.2	0.00	0.00	0.00	
5,400.0	0.00	0.00	5,235.5	910.6	562.2	1,070.2	0.00	0.00	0.00	
5,500.0	0.00	0.00	5,335.5	910.6	562.2	1,070.2	0.00	0.00	0.00	
5,600.0	0.00	0.00	5,435.5	910.6	562.2	1,070.2	0.00	0.00	0.00	
5,700.0	0.00	0.00	5,535.5	910.6	562.2	1,070.2	0.00	0.00	0.00	
5,740.5	0.00	0.00	5,576.0	910.6	562.2	1,070.2	0.00	0.00	0.00	
Chapita Wells										
5,800.0	0.00	0.00	5,635.5	910.6	562.2	1,070.2	0.00	0.00	0.00	
5,900.0	0.00	0.00	5,735.5	910.6	562.2	1,070.2	0.00	0.00	0.00	
6,000.0	0.00	0.00	5,835.5	910.6	562.2	1,070.2	0.00	0.00	0.00	
6,100.0	0.00	0.00	5,935.5	910.6	562.2	1,070.2	0.00	0.00	0.00	
6,200.0	0.00	0.00	6,035.5	910.6	562.2	1,070.2	0.00	0.00	0.00	
6,300.0	0.00	0.00	6,135.5	910.6	562.2	1,070.2	0.00	0.00	0.00	
6,400.0	0.00	0.00	6,235.5	910.6	562.2	1,070.2	0.00	0.00	0.00	
6,500.0	0.00	0.00	6,335.5	910.6	562.2	1,070.2	0.00	0.00	0.00	
6,600.0	0.00	0.00	6,435.5	910.6	562.2	1,070.2	0.00	0.00	0.00	
6,700.0	0.00	0.00	6,535.5	910.6	562.2	1,070.2	0.00	0.00	0.00	
6,800.0	0.00	0.00	6,635.5	910.6	562.2	1,070.2	0.00	0.00	0.00	
6,900.0	0.00	0.00	6,735.5	910.6	562.2	1,070.2	0.00	0.00	0.00	
7,000.0	0.00	0.00	6,835.5	910.6	562.2	1,070.2	0.00	0.00	0.00	
7,040.5	0.00	0.00	6,876.0	910.6	562.2	1,070.2	0.00	0.00	0.00	
Uteland Buttes										
7,100.0	0.00	0.00	6,935.5	910.6	562.2	1,070.2	0.00	0.00	0.00	
7,200.0	0.00	0.00	7,035.5	910.6	562.2	1,070.2	0.00	0.00	0.00	
7,300.0	0.00	0.00	7,135.5	910.6	562.2	1,070.2	0.00	0.00	0.00	
7,400.0	0.00	0.00	7,235.5	910.6	562.2	1,070.2	0.00	0.00	0.00	
7,500.0	0.00	0.00	7,335.5	910.6	562.2	1,070.2	0.00	0.00	0.00	
7,600.0	0.00	0.00	7,435.5	910.6	562.2	1,070.2	0.00	0.00	0.00	
7,700.0	0.00	0.00	7,535.5	910.6	562.2	1,070.2	0.00	0.00	0.00	
7,800.0	0.00	0.00	7,635.5	910.6	562.2	1,070.2	0.00	0.00	0.00	
7,900.0	0.00	0.00	7,735.5	910.6	562.2	1,070.2	0.00	0.00	0.00	
8,000.0	0.00	0.00	7,835.5	910.6	562.2	1,070.2	0.00	0.00	0.00	
8,010.5	0.00	0.00	7,846.0	910.6	562.2	1,070.2	0.00	0.00	0.00	
Mesaverde										
8,100.0	0.00	0.00	7,935.5	910.6	562.2	1,070.2	0.00	0.00	0.00	
8,200.0	0.00	0.00	8,035.5	910.6	562.2	1,070.2	0.00	0.00	0.00	
8,300.0	0.00	0.00	8,135.5	910.6	562.2	1,070.2	0.00	0.00	0.00	
8,400.0	0.00	0.00	8,235.5	910.6	562.2	1,070.2	0.00	0.00	0.00	
8,500.0	0.00	0.00	8,335.5	910.6	562.2	1,070.2	0.00	0.00	0.00	
8,600.0	0.00	0.00	8,435.5	910.6	562.2	1,070.2	0.00	0.00	0.00	
8,700.0	0.00	0.00	8,535.5	910.6	562.2	1,070.2	0.00	0.00	0.00	

XTO Energy, Inc.

Planning Report

Database: EDM 2003.14 Single User Db
Company: XTO Energy
Project: Natural Buttes Wells(NAD83)
Site: RBU 13-8E
Well: RBU 14-8E
Wellbore: RBU 14-8E
Design: Sundry'd Wellbore

Local Co-ordinate Reference: Well RBU 14-8E
TVD Reference: Rig KB @ 4871.0ft (Frontier #6)
MD Reference: Rig KB @ 4871.0ft (Frontier #6)
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
8,800.0	0.00	0.00	8,635.5	910.6	562.2	1,070.2	0.00	0.00	0.00
8,900.0	0.00	0.00	8,735.5	910.6	562.2	1,070.2	0.00	0.00	0.00
9,000.0	0.00	0.00	8,835.5	910.6	562.2	1,070.2	0.00	0.00	0.00
9,100.0	0.00	0.00	8,935.5	910.6	562.2	1,070.2	0.00	0.00	0.00
9,200.0	0.00	0.00	9,035.5	910.6	562.2	1,070.2	0.00	0.00	0.00
9,300.0	0.00	0.00	9,135.5	910.6	562.2	1,070.2	0.00	0.00	0.00
9,400.0	0.00	0.00	9,235.5	910.6	562.2	1,070.2	0.00	0.00	0.00
9,500.0	0.00	0.00	9,335.5	910.6	562.2	1,070.2	0.00	0.00	0.00
9,564.5	0.00	0.00	9,400.0	910.6	562.2	1,070.2	0.00	0.00	0.00

5 1/2"

Targets

Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
RBU 14-8E -- Requester - hit/miss target - Shape - Point	0.00	0.00	4,100.0	910.6	562.2	3,148,059.17	2,115,230.68	39° 57' 22.386 N	109° 48' 23.584 W

Casing Points

Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (")	Hole Diameter (")
2,282.3	2,200.0	9 5/8"	9-5/8	12-1/4
9,564.5	9,400.0	5 1/2"	5-1/2	7-7/8

Formations

Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
4,280.5	4,116.0	Wasatch Tongue		0.00	
4,655.5	4,491.0	Green River Tongue		0.00	
4,815.5	4,651.0	Wasatch		0.00	
5,740.5	5,576.0	Chapita Wells		0.00	
7,040.5	6,876.0	Uteland Buttes		0.00	
8,010.5	7,846.0	Mesaverde		0.00	

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: XTO ENERGY INC

Well Name: RBU 14-8E

Api No: 43-047-39701 Lease Type: FEDERAL

Section 17 Township 10S Range 19E County UINTAH

Drilling Contractor PETE MARTIN DRLG RIG # RATHOLE

SPUDDED:

Date 09/02/08

Time 2:00 PM

How DRY

Drilling will Commence: _____

Reported by RICK OMAN

Telephone # (435) 828-1456

Date 09/02/08 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: XTO ENERGY INC. Operator Account Number: N 2615
 Address: 382 CR 3100
city AZTEC
state NM zip 87410 Phone Number: (505) 333-3100

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304739701	RBU 14-8E		NENW	17	10S	19E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	17078	9/2/2008		9/22/08		
Comments: WSMUD BHL = 8 SESW —							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

WANETT MCCAULEY

Name (Please Print)

Signature

FILE CLERK

Title

9/5/2008

Date

(5/2000)

RECEIVED

SEP 08 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

DOGM COPY

SUBMIT IN TRIPLICATE - Other instructions on page 2

Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-78043
Name of Operator XTO Energy Inc.		6. If Indian, Allottee or Tribe Name
a. Address 382 CR 3100 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-3100	7. If Unit or CA/Agreement, Name and/or No.
Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 233' FNL & 2191' FWL NENW SEC.17 (C) -T10S-R19E, SLB&M BHL: 660' FSL & 1980' FWL SESW SEC.8 (N) -T10S-R19E, SLB&M		8. Well Name and No. RBU 14-8E
		9. API Well No. 43-047-39701
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>SPUD</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletc horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. spudded 20" conductor hole 9/02/2008 & drilled to 40'. Set 14" conductor csg @ 40' & cemented to surface w/5 yds Redimix cement.

Drilling ahead. . . .

RECEIVED
SEP 09 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) WANETT MCCAULEY	Title FILE CLERK
Signature <i>Wanett McCauley</i>	Date 09/05/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGM COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-78043
2. Name of Operator XTO Energy Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 382 CR 3100 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-3100	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 233' FNL & 2191' FWL NENW SEC.17 (C) -T10S-R19E, SLB&M BHL: 660' FSL & 1980' FWL SESW SEC.8 (N) -T10S-R19E, SLB&M		8. Well Name and No. RBU 14-8E
		9. API Well No. 43-047-39701
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UTAH UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

While drilling the RBU 14-8E we encountered the previously drilled wellbore of the RBU 3-17E at a depth of 457'. The surveys and surface plats are shown on the attached documents. The RBU 3-17E well is currently Temporarily Abandoned, and at this time we believe the damage is minimal. No returns were lost and the bit dull conditions indicate that the casing was not ruptured.

XTO Energy proposes to P&A the RBU 14-8E with 100% Excess of 65:35 (Type V; Poz) with 2% CaCl & 6% Gel mixed at 12.6 ppg and 1.84 cuft/sx yield. A pressure test will be conducted on the RBU 3-17E to ensure wellbore integrity before commencement of operations on the RBU 13-8E.

COPY SENT TO OPERATOR

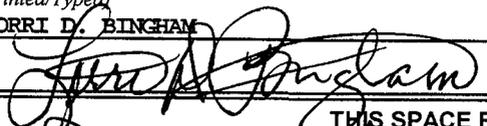
Date: 11.6.2008

Initials: KS

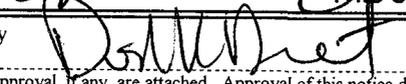
RECEIVED

SEP 30 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) LORRI D. BINGHAM	Title REGULATORY COMPLIANCE TECH
Signature 	Date 09/26/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by 	Title Pet. Eng.	Date 11/4/08
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office DOGUM	Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGM COPY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-78043

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
RBU 14-8E

2. NAME OF OPERATOR:
XTO ENERGY INC.

9. API NUMBER:
4304739701

3. ADDRESS OF OPERATOR:
382 CR 3100 CITY **AZTEC** STATE **NM** ZIP **87410**

PHONE NUMBER:
(505) 333-3100

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **233' FNL & 2191' FWL**

COUNTY: **UINTAH**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NENW 17 10S 19E S**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 9/30/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SEPTEMBER '08
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	MONTHLY REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 9/01/2008 thru 9/30/2008.

NAME (PLEASE PRINT) WANETT MCCAULEY
SIGNATURE *Wanett McCauley*

TITLE FILE CLERK
DATE 10/3/2008

(This space for State use only)

RECEIVED
OCT 06 2008
DIV. OF OIL, GAS & MINING

EXECUTIVE SUMMARY REPORT

9/1/2008 - 9/30/2008
Report run on 10/1/2008 at 12:35 PM

Riverbend Unit 14-08E - Natural Buttes, 17, 10S, 19E, Uintah, Utah, ,
Roosevelt,

AFE: 716301

Objective: Drill & Complete a Natural Buttes gas well

9/3/2008 MIRU Pete Martin Rat Hole Drilling. Drill 20" Conductor Hole to 40'. Ran
14" Conductor Pipe Set @ 40'. Cement To Surface w/ 5 yds Redimix Cement.
Drill And Set Rat And Mouse Hole For Frontier 2. Called Micheal Lee w/BLM &
Carol Daniels w/State Of Utah on 9/1/08 @ 4:15 p.m. for 2:00 pm 9/2/2008 Spud
Conductor Date. RDMO.

9/22/2008 ===== Riverbend Unit 14-08E =====
MOVE TO LOCATION AND RIG UP

9/23/2008 ===== Riverbend Unit 14-08E =====
RIG UP

9/24/2008 ===== Riverbend Unit 14-08E =====
WAIT ON RECONDITIONED MUD PUMP

9/25/2008 ===== Riverbend Unit 14-08E =====
WAIT ON AND INSTALL MUD PUMP P/U MOTOR & BIT, SET TOOLFACE FIX
LEAKS ON NEW PUMP DRILL FROM 40 TO 113 @ 73 FT/HR WOB 15 RPM 50
GPM 459 P/U DIRECTIONAL TOOLS

9/26/2008 ===== Riverbend Unit 14-08E =====
DRILL FROM 113 TO 457 @ 38.2 FT/HR WOB 15 RPM 50 GPM 650 TOH
FOR BIT RIG SERVICE TIH WITH USED TRICONE, CIRCULATE, CATCH
SAMPLE (CEMENT & METAL) TOH, L/D COLLARS & DIRECTIONAL TOOLS WAIT
ON CEMENTERS CEMENT PLUG TO SURFACE WAIT ON CEMENT, L/D STNDS IN
DERRICK, GET READY TO SKID
RIGGED UP ON RBU 14-08E, BUT DUE TO A MISCOMMUNICATION HOLE WAS THOUGHT TO BE
RBU 13-08E, WHICH LED TO STRATA USING THE WRONG DIRECTIONAL PLOT. COLLIDED
WITH EXISTING WELL RBU 03-17E @ APPROXIMATELY 450' KB. THERE WAS NO
NOTICEABLE FLUID LOSS OR GAS MIGRATION INTO THE OPEN HOLE, WHICH INDICATES
THAT THE WELLBORE INTEGRITY OF RBU 03-17 IS INTACT. PRESSURE TEST OF RBU 03-
17 IS SCHEDULED FOR 9/26/08 @

9/26/2008 ===== Riverbend Unit 14-08E =====
TOPPED OUT WITH 10 BBLs TOP OUT CEMENT PRESSURE TEST EXISTING WELL RBU 3-
17E TO 1000 PSI/10 MIN (NO PRESSURE LOSS)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL			5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-78043	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
2. NAME OF OPERATOR: XTO ENERGY INC.			7. UNIT or CA AGREEMENT NAME:	
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410			8. WELL NAME and NUMBER: RBU 14-8E	
4. LOCATION OF WELL			9. API NUMBER: 4304739701	
FOOTAGES AT SURFACE: 233' FNL & 2191' FWL			10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES	
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 17 10S 19E S			COUNTY: UINTAH	
			STATE: UTAH	

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TYPE OF SUBMISSION	TYPE OF ACTION		
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	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/31/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: OCTOBER 08 MONTHLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has nothing to report for the period of 10/01/2008 thru 10/31/2008.

RECEIVED
NOV 10 2008
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) JENNIFER M. HEMBRY	TITLE FILE CLERK
SIGNATURE <i>Jennifer M. Hembry</i>	DATE 11/5/2008

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-78043
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			8. WELL NAME and NUMBER: RBU 14-8E
2. NAME OF OPERATOR: XTO ENERGY INC.			9. API NUMBER: 4304739701
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		PHONE NUMBER: (505) 333-3100	10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 233' FNL & 2191' FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 17 10S 19E S			STATE: UTAH

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	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: DECEMBER 08
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	MONTHLY REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has nothing to report for the period of 11/01/2008 thru 11/30/2008.

NAME (PLEASE PRINT) JENNIFER M. HEMBRY	TITLE REGULATORY CLERK
SIGNATURE	DATE 12/5/2008

(This space for State use only)

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DEC 09 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-78043

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

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OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
RBU 14-8E

2. NAME OF OPERATOR:
XTO ENERGY INC.

9. API NUMBER:
4304739701

3. ADDRESS OF OPERATOR:
382 CR 3100 CITY **AZTEC** STATE **NM** ZIP **87410**

PHONE NUMBER:
(505) 333-3100

10. FIELD AND POOL, OR WLD/CAT:
NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **233' FNL & 2191' FWL**

COUNTY: **UINTAH**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NENW 17 10S 19E S**

STATE: **UTAH**

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	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 12/31/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: DECEMBER 08
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	MONTHLY REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has nothing to report for the period of 12/01/2008 thru 12/31/2008.

NAME (PLEASE PRINT) **JENNIFER M. HEMBRY**

TITLE **REGULATORY CLERK**

SIGNATURE *Jennifer M. Hembry*

DATE **1/5/2009**

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JAN 12 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-78043

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
N/A

7. UNIT or CA AGREEMENT NAME:
N/A

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1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
RBU 14-8E

2. NAME OF OPERATOR:
XTO ENERGY INC.

9. API NUMBER:
4304739701

3. ADDRESS OF OPERATOR:
382 CR 3100 CITY **AZTEC** STATE **NM** ZIP **87410**

PHONE NUMBER:
(505) 333-3100

10. FIELD AND POOL, OR WLD/CAT:
NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **233' FNL x 2191' FWL**
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NWNW 17 10S 19E S**

COUNTY: **UINTAH**
STATE: **UTAH**

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<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 1/31/2009	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: January 08
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	MONTHLY REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has nothing to report on this well for the period of 1/1/2009 thru 1/31/2009

NAME (PLEASE PRINT) **EDEN FINE**
SIGNATURE 

TITLE **REGULATORY CLERK**
DATE **2/6/2009**

(This space for State use only)

RECEIVED
FEB 10 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-78043
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: N/A
2. NAME OF OPERATOR: XTO ENERGY INC.		8. WELL NAME and NUMBER: RBU 14-8E
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		9. API NUMBER: 4304739701
		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 233' FNL x 2191' FWL		COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 17 10S 19E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 1/31/2009	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: February 09MONTHLY

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has nothing to report on this well for the period of 2/1/2009 thru 2/28/2009

NAME (PLEASE PRINT) EDEN FINE	TITLE REGULATORY CLERK
SIGNATURE	DATE 3/3/2009

(This space for State use only)

RECEIVED
MAR 09 2009
DIV. OF OIL, GAS & MINING

RECEIVED

APR 06 2009

nrq

REGULATORY COMPLIANCE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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UTU-78043

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N/A

7. UNIT or CA AGREEMENT NAME:
N/A

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8. WELL NAME and NUMBER:
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2. NAME OF OPERATOR:
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9. API NUMBER:
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3. ADDRESS OF OPERATOR:
382 CR 3100 CITY AZTEC STATE NM ZIP 87410

PHONE NUMBER:
(505) 333-3100

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 233' FNL x 2191' FWL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 17 10S 19E S

STATE: UTAH

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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>March 09</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>MONTHLY REPORT</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has nothing to report on this well for the period of 3/1/2009 thru 3/31/2009

NAME (PLEASE PRINT) EDEN FINE

TITLE REGULATORY CLERK

SIGNATURE *[Signature]*

DATE 4/3/2009

(This space for State use only)

RECEIVED
APR 28 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-78043
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QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 17 10S 19E S			COUNTY: UINTAH
			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 4/30/2009	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APRIL 09
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	MONTHLY REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has nothing to report on this well for the period of 4/1/2009 thru 4/30/2009

NAME (PLEASE PRINT) <u>Kelly Small</u>	TITLE <u>Regulatory Compliance</u>
SIGNATURE <u><i>Kelly Small</i></u>	DATE <u>5/5/2009</u>

(This space for State use only)

RECEIVED
MAY 12 2009

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-78043
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			7. UNIT or CA AGREEMENT NAME: N/A
2. NAME OF OPERATOR: XTO ENERGY INC.			8. WELL NAME and NUMBER: RBU 14-8E
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		PHONE NUMBER: (505) 333-3100	9. API NUMBER: 4304739701
4. LOCATION OF WELL FOOTAGES AT SURFACE: 233' FNL x 2191' FWL			10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 17 10S 19E S			COUNTY: UINTAH
			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 5/31/2009	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <u>May 09</u> <div style="text-align: center; border: 1px solid black; padding: 2px;">MONTHLY REPORT</div>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has nothing to report on this well for the period of 5/1/2009 thru 5/31/2009

NAME (PLEASE PRINT) <u>Eden Fine</u>	TITLE <u>REGULATORY CLERK</u>
SIGNATURE	DATE <u>6/2/2009</u>

(This space for State use only)

RECEIVED
JUN 08 2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-78043
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
--	--

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: RBU 14-8E
------------------------------------	--

2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047397010000
---	---

3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
--	--	--

4. LOCATION OF WELL FOOTAGES AT SURFACE: 0233 FNL 2191 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 17 Township: 10.0S Range: 19.0E Meridian: S	COUNTY: UINTAH STATE: UTAH
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/30/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: June Monthly Report

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy has nothing to report at this time.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 July 14, 2009

NAME (PLEASE PRINT) Eden Fine	PHONE NUMBER 505 333-3664	TITLE Permitting Clerk
SIGNATURE N/A	DATE 7/13/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-78043
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
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1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: RBU 14-8E
------------------------------------	--

2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047397010000
---	---

3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 0233 FNL 2191 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 17 Township: 10.0S Range: 19.0E Meridian: S	COUNTY: Uintah STATE: Utah
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/1/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: Monthly Report

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 XTO Energy Inc. has nothing to report on this well for the period of 7/1/2009 thru 7/31/2009.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 August 24, 2009

NAME (PLEASE PRINT) Eden Fine	PHONE NUMBER 505 333-3664	TITLE Permitting Clerk
SIGNATURE N/A	DATE 8/24/2009	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DOGM COPY FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff.Resvr.,
 Other _____

2. Name of Operator
XTO Energy Inc.

3. Address **382 CR 3100 Aztec, NM 87410** 3a. Phone No. (include area code) **505-333-3100**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **233' FNL & 2,191' FWL**

At top prod. interval reported below

At total depth **224' FNL & 2,185' FWL**

14. Date Spudded **9/2/2008** 15. Date T.D. Reached **9/25/2008** 16. Date Completed D & A Ready to Prod. **9/26/2008**

18. Total Depth: MD **457'** 19. Plug Back T.D.: MD **0** 20. Depth Bridge Plug Set: MD **MD**
 TVD **456.6'** TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **N/A** 22. Was well cored? No Yes (Submit analysis)
 Was DST run No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No.of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20"			0	40'		49 G		SURF	
"			0	40'		50 Redimix		SURF	
12-1/4"			40'	457'		400 35/65Poz		SURF	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)						
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

DOGM COPY

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
			Est. formation top from APD.	WASATCH TONGUE	4,116'

32. Additional remarks (include plugging procedure):

While drilling this well, we encountered the previously drilled wellbore of the RBU 3-17E at a depth of 457'. Drilling was immediately suspended and the well was plugged & abandoned.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) BARBARA A. NICOL

Title REGULATORY CLERK

Signature *Barbara A. Nicol*

Date 9/3/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.