

October 9, 2007

Fluid Minerals Group
Bureau of Land Management
Vernal Field Office
170 South 500 East
Vernal, Utah 84078

RE: Application for Permit to Drill—XTO Energy, Inc.

RBU 13-8E-

Surface Location: 219' FNL & 2,177' FWL, NE/4 NW/4, Sec. 17,

Target Location: 660' FSL & 660' FWL, SW/4 SW/4, Sec. 8,

T10S, R19E, SLB&M, Uintah County, Utah

Dear Fluid Minerals Group:

On behalf of XTO Energy, Inc. Buys & Associates, Inc. respectfully submits the enclosed original and three copies of the Application for Permit to Drill (APD) for the above referenced BLM administered directional well. A request for exception to spacing (R649-3-11) is hereby requested based on topography since the well is located within 460' of the drilling unit boundary and the RBU Unit boundary. XTO Energy, Inc. is the only owner and operator within 460' of the proposed well and all points along the intended well bore path. Included with the APD is the following supplemental information:

Exhibit "A" - Survey plats, layouts and photos of the proposed well site;

Exhibit "B" - Proposed location maps with access and utility corridors;

Exhibit "C" - Production site layout;

Exhibit "D" - Directional Drilling Plan with Directional Drilling Report;

Exhibit "E" - Surface Use Plan with APD Certification;

Exhibit "F" - Typical BOP and Choke Manifold diagram;

Exhibit "G" - Cultural and Paleontological Clearance Reports.

Please accept this letter as XTO Energy, Inc.'s, written request for confidential treatment of all information contained in and pertaining to this application.

Thank you very much for your timely consideration of this application. Please feel free to contact myself or Ken Secrest of XTO Energy, Inc. at 435-722-4521 if you have any questions or need additional information.

Sincerely,

Don Hamilton

Don Hamilton
Agent for XTO Energy, Inc.

cc: Diana Mason, Division of Oil, Gas and Mining
Ken Secrest, XTO Energy, Inc.

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DIV. OF OIL, GAS & MINING

FILE COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No. UTU-78043	
6. If Indian, Allottee or Tribe Name N/A	
7. If Unit or CA Agreement, Name and No. N/A	
8. Lease Name and Well No. RBV 13-8E	
9. API Well No. 43-047-39700	
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER	10. Field and Pool, or Exploratory Natural Buttes
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone	11. Sec., T. R. M. or Blk. and Survey or Area 17 T10S, R19E, SLB&M
2. Name of Operator XTO Energy, Inc.	12. County or Parish Uintah
3a. Address PO Box 1360; 978 North Crescent Roosevelt, UT 84066	13. State UT
3b. Phone No. (include area code) 435-722-4521	
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 219' FNL & 2,177' FWL, NE/4 NW/4, Sec. 17, At proposed prod. zone 660' FSL & 660' FWL, SW/4 SW/4, Sec. 8,	
14. Distance in miles and direction from nearest town or post office* 11.60 miles southwest of Ouray, Utah	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 219'	16. No. of acres in lease 196.51 acres
17. Spacing Unit dedicated to this well 40 acres	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 10'	19. Proposed Depth 9,610' MD (9,398' TVD)
20. BLM/BIA Bond No. on file UTB-000138	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4,857' GR	22. Approximate date work will start* 01/01/2008
23. Estimated duration 14 days	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature Don Hamilton	Name (Printed/Typed) Don Hamilton	Date 10/09/2007
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Title Agent for XTO Energy, Inc.		
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Approved by (Signature)	Name (Printed/Typed) BRADLEY G. HILL	Date 10-18-07
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Title ENVIRONMENTAL MANAGER		
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Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Subf

BHL

Federal Approval of this
Action is Necessary

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602068X
4423006Y
39.952927
-109.805124

601603X
4423199Y
39.954725
-109.810540

T10S, R19E, S.L.B.&M.

DOMINION EXPLR. & PROD., INC.

Well location, RBU #13-8E, located as shown in the NE 1/4 NW 1/4 of Section 17, T10S, R19E, S.L.B.&M., Uintah County Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 20, T10S, R20E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

Sec. 7

1956 Brass Cap
0.4' High, Mound
of Stones N89°38'49"E

792.00' (G.L.O.)

N01°11'16"W - 2641.71' (Meas.)

Sec. 18

N01°11'53"W - 2641.49' (Meas.)

1956 Brass Cap
0.2' High, Mound
of Stones S89°36'08"W - 2676.12' (Meas.)

Bottom Hole

660'

89°35' (G.L.O.)

660'

2177'

219'

RBU #13-8E
Elev. Graded Ground = 4857'

Sec. 8

1956 Brass Cap
0.5' High, Pile
of Stones S89°39'14"W - 2639.67' (Meas.)

1956 Brass Cap
0.4' High, Pile
of Stones

N01°45'01"W - 2639.49' (Meas.)

N01°43'46"W - 2641.70' (Meas.)

1956 Brass Cap
0.7' High, Large
Pile of Stones,
Set Stone

1956 Brass Cap
1.0' High, Large
Pile of Stones

S89°38'05"W - 2652.26' (Meas.)

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N39°47'47"W	1138.22'

17

1956 Brass Cap
0.5' High, Pile
of Stones

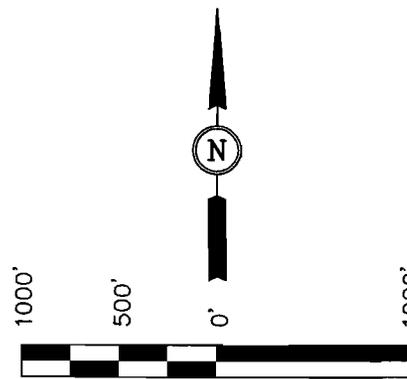
(NAD 83)
LATITUDE = 39°57'13.53" (39.953758)
LONGITUDE = 109°48'30.99" (109.808608)
(NAD 27)
LATITUDE = 39°57'13.66" (39.953794)
LONGITUDE = 109°48'28.48" (109.807911)

LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Kay

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 09-01-06	DATE DRAWN: 09-05-06
PARTY B.B. T.H. C.G.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE DOMINION EXPLR. & PROD., INC	

XTO ENERGY INC.

RBU 13-8E

APD Data

September 26, 2007

Location: 219' FNL & 2177' FWL, Sec. 17, T10S,R19E County: Uintah

State: Utah

Bottomhole Location: 660' FSL & 660' FWL, Sec. 8, T10S, R19E

GREATEST PROJECTED TD: 9610' MD/ 9398' TVD
APPROX GR ELEV: 4857'

OBJECTIVE: Wasatch/Mesaverde
Est KB ELEV: 4871' (14' AGL)

1. MUD PROGRAM:

INTERVAL	0' to 500'	500' to 4300'	4300' to 9610'
HOLE SIZE	17.5"	12.25"	7.875"
MUD TYPE	FW/Spud Mud	FW/Polymer	KCl Based LSND / Gel Chemical
WEIGHT	8.4	8.4-8.8	8.6-9.20
VISCOSITY	NC	28-40	30-60
WATER LOSS	NC	NC	8-15

Remarks: Use fibrous materials as needed to control seepage and lost circulation. Pump high viscosity sweeps as needed for hole cleaning. Raise viscosity at TD for logging. Reduce viscosity after logging for cementing purposes.

2. CASING PROGRAM:

Surface Casing: 13.375" casing set at $\pm 500'$ in a 17.5" hole filled with 8.4 ppg mud

Interval	Length	Wt	Gr	Cplg	Coll Rating (psi)	Burst Rating (psi)	Jt Str (M-lbs)	ID (in)	Drift (in)	SF Coll	SF Burst	SF Ten
0'-500'	500'	48#	H-40	ST&C	770	7.56	322	12.715	12.56	3.37	7.56	13.42

Intermediate Casing: 9.625" casing set at $\pm 4300'$ MD/4088'TVD in a 12.25" hole filled with 8.8 ppg mud

Interval	Length	Wt	Gr	Cplg	Coll Rating (psi)	Burst Rating (psi)	Jt Str (M-lbs)	ID (in)	Drift (in)	SF Coll	SF Burst	SF Ten
0'-4300'	4300'	36#	J-55	ST&C	2020	3520	394	8.921	8.765	1.38	2.41	2.55

Collapse and burst loads calculated at TVD with 0.1 psi/ft gas gradient back up.

Production Casing: 5.5" casing set at $\pm 9610'$ MD/9398'TVD in a 7.875" hole filled with 9.2 ppg mud.

Interval	Length	Wt	Gr	Cplg	Coll Rating (psi)	Burst Rating (psi)	Jt Str (M-lbs)	ID (in)	Drift (in)	SF Coll	SF Burst	SF Ten
0'-9610'	9610'	17#	N-80	LT&C	6280	7740	348	4.892	4.767	1.77	2.18	2.13

Collapse and burst loads calculated at TVD with 0.1 psi/ft gas gradient back up.

3. WELLHEAD:

- A. Casing Head: Larkin Fig 92 (or equivalent), 13" nominal, 2,000 psig WP (4,000 psig test) with 13-3/8" weld on bottom and an 11" flange on top.
- B. Tubing Head: Larkin Fig 612 (or equivalent), 7-1/16" nominal, 5,000 psig WP, 5-1/2" 8rnd female thread on bottom (or slip-on, weld-on), with a 2-1/16" 5M flange on top.

4. CEMENT PROGRAM:

A. Surface: 13.375", 48#, H-40, ST&C casing to be set at $\pm 500'$ in 17.5" hole.

± 337 sx of Type V cement (or equivalent) typically containing accelerator and LCM.

Total estimated slurry volume for the 13.375" surface casing is 646.3 ft³. Slurry includes 67% excess of calculated open hole annular volume to 500'.

B. Intermediate: 9.625", 36#, J-55 (or equiv.), ST&C casing to be set at $\pm 4300'$ in 12.25" hole.

LEAD:

± 490 sx of Premium Plus V Blend. (Type V/Poz/Gel) or equivalent, with dispersant, fluid loss, accelerator, & LCM mixed at 11.0 ppg, 3.82 ft³/sk, 22.95 gal wtr/sx.

TAIL:

350 sx Class G or equivalent cement with bonding additive, LCM, dispersant, & fluid loss mixed at 15.6 ppg, 1.2 cuft/sx

Total estimated slurry volume for the 9.625" intermediate casing is 2290 ft³. Slurry includes 75% excess of calculated open hole annular volume to 4300'.

C. Production: 5.5", 17#, N-80 (or equiv.), LT&C casing to be set at $\pm 9610'$ in 7.875" hole.

LEAD:

± 160 sx of Premium Plus V Blend. (Type V/Poz/Gel) or equivalent, with dispersant, fluid loss, accelerator, & LCM mixed at 11.6 ppg, 3.12 ft³/sk, 17.71 gal wtr/sx.

TAIL:

400 sx Class G or equivalent cement with poz, bonding additive, LCM, dispersant, & fluid loss mixed at 13.0 ppg, 1.75 cuft/sx, 9.09 gal/sx.

Total estimated slurry volume for the 5.5" production casing is 1198 ft³. Slurry includes 15% excess of calculated open hole annular volume.

Note: The slurry design may change slightly based upon actual conditions. Final cement volumes will be determined from the caliper logs plus 15% or greater excess. The cement is designed to circulate on surface and intermediate casing strings. The production casing is designed for 3800' top of cement..

5. LOGGING PROGRAM:

- A. Mud Logger: The mud logger will come on at intermediate casing point and will remain on the hole until TD. The mud will be logged in 10' intervals.
- B. Open Hole Logs as follows: Run Array Induction/SFL/GR/SP fr/TD (9610') to the bottom of the intermediate csg. Run Neutron/Lithodensity/Pe/GR/Cal from TD (9610') to 4300'.

6. FORMATION TOPS:

Please see attached directional plan.

7. **ANTICIPATED OIL, GAS, & WATER ZONES:**

A.

Formation	Expected Fluids	Well Depth Top
Wasatch Tongue	Oil/Gas/Water	4116
Green River Tongue	Oil/Gas/Water	4491
Wasatch	Gas/Water	4651
Chapita Wells	Gas/Water	5576
Uteland Buttes	Gas/Water	6876
Mesaverde	Gas/Water	7846

- A. Appropriately weighted mud will be used to isolate potential gas, oil, and water zones until such time as casing can be cemented into place for zonal isolation.
B. There are no known potential sources of H₂S.

8. **BOP EQUIPMENT:**

Surface will not utilize a bop stack.

Intermediate hole will be drilled using a diverter stack with rotating head.

Production hole will be drilled with a 3000 psi BOP stack.

Minimum specifications for pressure control equipment are as follows:

Ram Type: 11" Hydraulic double ram with annular, 3000 psi w.p.

Ram type preventers and associated equipment shall be tested to stack working pressure if isolated by test plug or to 70% of internal yield pressure of casing. Pressure shall be maintained for at least 10 minutes or until requirements of test are met, whichever is longer. If a test plug is utilized, no bleed-off pressure is acceptable. For a test not utilizing a test plug, if a decline in pressure of more than 10% in 30 minutes occurs, the test shall be considered to have failed. Valve on casing head below test plug shall be open during test of BOP stack.

Annular type preventers (if used) shall be tested to 50% of rated working pressure. Pressure shall be maintained at least 10 minutes or until provisions of test are met, whichever is longer.

As a minimum, the above test shall be performed:

- a. when initially installed:
- b. whenever any seal subject to test pressure is broken
- c. following related repairs: and
- d. at 30 day intervals

Valves shall be tested from working pressure side during BOPE tests with all down stream valves open.

When testing the kill line valve(s) shall be held open or the ball removed.

Annular preventers (if used) shall be functionally operated at least weekly.

Pipe and blind rams shall be activated each trip, however, this function need not be performed more than once a day.

A BOPE pit level drill shall be conducted weekly for each drilling crew.

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No.2 for equipment and testing requirements, procedures, etc., and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests. Pressure tests shall apply to all related well control equipment.

BOP systems shall be consistent with API RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place.

Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection will be recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The BLM in Vernal, UT shall be notified, at least 24 hours prior to initiating the pressure test, in order to have a BLM representative on location during pressure testing.

- a. The size and rating of the BOP stack is shown on the attached diagram.
- b. A choke line and a kill line are to be properly installed.
- c. The accumulator system shall have a pressure capacity to provide for repeated operation of hydraulic preventers.
- d. Drill string safety valve(s), to fit all tools in the drill string, are to be maintained on the rig floor while drilling operations are in progress.
- e. See attached BOP & Choke manifold diagrams.

9. **COMPANY PERSONNEL:**

<u>Name</u>	<u>Title</u>	<u>Office Phone</u>	<u>Home Phone</u>
John Egelston	Drilling Engineer	505-333-3163	505-330-6902
Bobby Jackson	Drilling Superintendent	505-333-3224	505-486-4706
Glen Christiansen	Project Geologist	817-885-2800	

XTO Energy

Natural Buttes Wells(NAD83)

RBU 13-8E

RBU 13-8E

RBU 13-8E

Plan: Permitted Wellbore

Standard Planning Report

26 September, 2007

XTO Energy, Inc.
Planning Report

Database: EDM 2003.14 Single User Db
Company: XTO Energy
Project: Natural Buttes Wells(NAD83)
Site: RBU 13-8E
Well: RBU 13-8E
Wellbore: RBU 13-8E
Design: Permitted Wellbore

Local Co-ordinate Reference: Well RBU 13-8E
TVD Reference: Rig KB @ 4871.0ft (Frontier #6)
MD Reference: Rig KB @ 4871.0ft (Frontier #6)
North Reference: True
Survey Calculation Method: Minimum Curvature

Project	Natural Buttes Wells(NAD83), Vernal, UT		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		Using Well Reference Point
Map Zone:	Utah Northern Zone		

Site	RBU 13-8E, T10S, R19E				
Site Position:		Northing:	3,147,151.70 ft	Latitude:	39° 57' 13.529 N
From:	Lat/Long	Easting:	2,114,671.47 ft	Longitude:	109° 48' 30.989 W
Position Uncertainty:	0.0 ft	Slot Radius:	"	Grid Convergence:	1.12 °

Well	RBU 13-8E, S-Well to Wasatch/Mesaverde					
Well Position	+N/-S	0.0 ft	Northing:	3,147,151.70 ft	Latitude:	39° 57' 13.529 N
	+E/-W	0.0 ft	Easting:	2,114,671.47 ft	Longitude:	109° 48' 30.989 W
Position Uncertainty		0.0 ft	Wellhead Elevation:	4,857.0 ft	Ground Level:	4,857.0 ft

Wellbore	RBU 13-8E				
Magnetics	Model Name	Sample Date	Declination	Dip Angle	Field Strength
	IGRF200510	9/26/2007	(°)	(°)	(nT)
			11.66	65.87	52,652

Design	Permitted Wellbore			
Audit Notes:				
Version:	Phase:	PROTOTYPE	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W	Direction
	(ft)	(ft)	(ft)	(°)
	0.0	0.0	0.0	320.20

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate ("/100ft)	Turn Rate ("/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
560.0	0.00	0.00	560.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,333.2	23.20	320.20	1,312.3	118.6	-98.8	3.00	3.00	0.00	320.20	
3,438.9	23.20	320.20	3,247.7	755.9	-629.7	0.00	0.00	0.00	0.00	
4,212.1	0.00	0.00	4,000.0	874.5	-728.5	3.00	-3.00	0.00	180.00	RBU 13-8E BHL
9,612.1	0.00	0.00	9,400.0	874.5	-728.5	0.00	0.00	0.00	0.00	

XTO Energy, Inc.
Planning Report

Database: EDM 2003.14 Single User Db
Company: XTO Energy
Project: Natural Buttes Wells(NAD83)
Site: RBU 13-8E
Well: RBU 13-8E
Wellbore: RBU 13-8E
Design: Permitted Wellbore

Local Co-ordinate Reference: Well RBU 13-8E
TVD Reference: Rig KB @ 4871.0ft (Frontier #6)
MD Reference: Rig KB @ 4871.0ft (Frontier #6)
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
13 3/8"									
560.0	0.00	0.00	560.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	1.20	320.20	600.0	0.3	-0.3	0.4	3.00	3.00	0.00
700.0	4.20	320.20	699.9	3.9	-3.3	5.1	3.00	3.00	0.00
800.0	7.20	320.20	799.4	11.6	-9.6	15.1	3.00	3.00	0.00
900.0	10.20	320.20	898.2	23.2	-19.3	30.2	3.00	3.00	0.00
1,000.0	13.20	320.20	996.1	38.8	-32.3	50.5	3.00	3.00	0.00
1,100.0	16.20	320.20	1,092.8	58.3	-48.5	75.8	3.00	3.00	0.00
1,200.0	19.20	320.20	1,188.1	81.6	-68.0	106.2	3.00	3.00	0.00
1,300.0	22.20	320.20	1,281.6	108.8	-90.6	141.6	3.00	3.00	0.00
1,333.2	23.20	320.20	1,312.3	118.6	-98.8	154.4	3.00	3.00	0.00
1,400.0	23.20	320.20	1,373.7	138.8	-115.7	180.7	0.00	0.00	0.00
1,500.0	23.20	320.20	1,465.6	169.1	-140.9	220.1	0.00	0.00	0.00
1,600.0	23.20	320.20	1,557.5	199.4	-166.1	259.5	0.00	0.00	0.00
1,700.0	23.20	320.20	1,649.4	229.6	-191.3	298.9	0.00	0.00	0.00
1,800.0	23.20	320.20	1,741.3	259.9	-216.5	338.3	0.00	0.00	0.00
1,900.0	23.20	320.20	1,833.2	290.2	-241.7	377.6	0.00	0.00	0.00
2,000.0	23.20	320.20	1,925.1	320.4	-266.9	417.0	0.00	0.00	0.00
2,100.0	23.20	320.20	2,017.1	350.7	-292.1	456.4	0.00	0.00	0.00
2,200.0	23.20	320.20	2,109.0	380.9	-317.4	495.8	0.00	0.00	0.00
2,300.0	23.20	320.20	2,200.9	411.2	-342.6	535.2	0.00	0.00	0.00
2,400.0	23.20	320.20	2,292.8	441.5	-367.8	574.6	0.00	0.00	0.00
2,500.0	23.20	320.20	2,384.7	471.7	-393.0	614.0	0.00	0.00	0.00
2,600.0	23.20	320.20	2,476.6	502.0	-418.2	653.4	0.00	0.00	0.00
2,700.0	23.20	320.20	2,568.6	532.3	-443.4	692.8	0.00	0.00	0.00
2,800.0	23.20	320.20	2,660.5	562.5	-468.6	732.2	0.00	0.00	0.00
2,900.0	23.20	320.20	2,752.4	592.8	-493.8	771.5	0.00	0.00	0.00
3,000.0	23.20	320.20	2,844.3	623.1	-519.1	810.9	0.00	0.00	0.00
3,100.0	23.20	320.20	2,936.2	653.3	-544.3	850.3	0.00	0.00	0.00
3,200.0	23.20	320.20	3,028.1	683.6	-569.5	889.7	0.00	0.00	0.00
3,300.0	23.20	320.20	3,120.0	713.8	-594.7	929.1	0.00	0.00	0.00
3,400.0	23.20	320.20	3,212.0	744.1	-619.9	968.5	0.00	0.00	0.00
3,438.9	23.20	320.20	3,247.7	755.9	-629.7	983.8	0.00	0.00	0.00
3,500.0	21.36	320.20	3,304.3	773.7	-644.5	1,007.0	3.00	-3.00	0.00
3,600.0	18.36	320.20	3,398.3	799.8	-666.3	1,041.0	3.00	-3.00	0.00
3,700.0	15.36	320.20	3,494.0	822.1	-684.9	1,070.0	3.00	-3.00	0.00
3,800.0	12.36	320.20	3,591.1	840.5	-700.2	1,093.9	3.00	-3.00	0.00
3,900.0	9.36	320.20	3,689.3	855.0	-712.2	1,112.8	3.00	-3.00	0.00
4,000.0	6.36	320.20	3,788.3	865.5	-721.0	1,126.5	3.00	-3.00	0.00
4,100.0	3.36	320.20	3,887.9	872.0	-726.4	1,134.9	3.00	-3.00	0.00
4,200.0	0.36	320.20	3,987.9	874.5	-728.5	1,138.2	3.00	-3.00	0.00
4,212.1	0.00	0.00	4,000.0	874.5	-728.5	1,138.2	3.00	-3.00	0.00
RBU 13-8E BHL									
4,300.0	0.00	0.00	4,087.9	874.5	-728.5	1,138.2	0.00	0.00	0.00
9 5/8"									
4,328.1	0.00	0.00	4,116.0	874.5	-728.5	1,138.2	0.00	0.00	0.00
Wasatch Tongue									

XTO Energy, Inc.
Planning Report

Database: EDM 2003.14 Single User Db
Company: XTO Energy
Project: Natural Buttes Wells(NAD83)
Site: RBU 13-8E
Well: RBU 13-8E
Wellbore: RBU 13-8E
Design: Permitted Wellbore

Local Co-ordinate Reference: Well RBU 13-8E
TVD Reference: Rig KB @ 4871.0ft (Frontier #6)
MD Reference: Rig KB @ 4871.0ft (Frontier #6)
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
4,400.0	0.00	0.00	4,187.9	874.5	-728.5	1,138.2	0.00	0.00	0.00
4,500.0	0.00	0.00	4,287.9	874.5	-728.5	1,138.2	0.00	0.00	0.00
4,600.0	0.00	0.00	4,387.9	874.5	-728.5	1,138.2	0.00	0.00	0.00
4,700.0	0.00	0.00	4,487.9	874.5	-728.5	1,138.2	0.00	0.00	0.00
4,703.1	0.00	0.00	4,491.0	874.5	-728.5	1,138.2	0.00	0.00	0.00
Green River Tongue									
4,800.0	0.00	0.00	4,587.9	874.5	-728.5	1,138.2	0.00	0.00	0.00
4,863.1	0.00	0.00	4,651.0	874.5	-728.5	1,138.2	0.00	0.00	0.00
Wasatch									
4,900.0	0.00	0.00	4,687.9	874.5	-728.5	1,138.2	0.00	0.00	0.00
5,000.0	0.00	0.00	4,787.9	874.5	-728.5	1,138.2	0.00	0.00	0.00
5,100.0	0.00	0.00	4,887.9	874.5	-728.5	1,138.2	0.00	0.00	0.00
5,200.0	0.00	0.00	4,987.9	874.5	-728.5	1,138.2	0.00	0.00	0.00
5,300.0	0.00	0.00	5,087.9	874.5	-728.5	1,138.2	0.00	0.00	0.00
5,400.0	0.00	0.00	5,187.9	874.5	-728.5	1,138.2	0.00	0.00	0.00
5,500.0	0.00	0.00	5,287.9	874.5	-728.5	1,138.2	0.00	0.00	0.00
5,600.0	0.00	0.00	5,387.9	874.5	-728.5	1,138.2	0.00	0.00	0.00
5,700.0	0.00	0.00	5,487.9	874.5	-728.5	1,138.2	0.00	0.00	0.00
5,788.1	0.00	0.00	5,576.0	874.5	-728.5	1,138.2	0.00	0.00	0.00
Chapita Wells									
5,800.0	0.00	0.00	5,587.9	874.5	-728.5	1,138.2	0.00	0.00	0.00
5,900.0	0.00	0.00	5,687.9	874.5	-728.5	1,138.2	0.00	0.00	0.00
6,000.0	0.00	0.00	5,787.9	874.5	-728.5	1,138.2	0.00	0.00	0.00
6,100.0	0.00	0.00	5,887.9	874.5	-728.5	1,138.2	0.00	0.00	0.00
6,200.0	0.00	0.00	5,987.9	874.5	-728.5	1,138.2	0.00	0.00	0.00
6,300.0	0.00	0.00	6,087.9	874.5	-728.5	1,138.2	0.00	0.00	0.00
6,400.0	0.00	0.00	6,187.9	874.5	-728.5	1,138.2	0.00	0.00	0.00
6,500.0	0.00	0.00	6,287.9	874.5	-728.5	1,138.2	0.00	0.00	0.00
6,600.0	0.00	0.00	6,387.9	874.5	-728.5	1,138.2	0.00	0.00	0.00
6,700.0	0.00	0.00	6,487.9	874.5	-728.5	1,138.2	0.00	0.00	0.00
6,800.0	0.00	0.00	6,587.9	874.5	-728.5	1,138.2	0.00	0.00	0.00
6,900.0	0.00	0.00	6,687.9	874.5	-728.5	1,138.2	0.00	0.00	0.00
7,000.0	0.00	0.00	6,787.9	874.5	-728.5	1,138.2	0.00	0.00	0.00
7,088.1	0.00	0.00	6,876.0	874.5	-728.5	1,138.2	0.00	0.00	0.00
Uteland Buttes									
7,100.0	0.00	0.00	6,887.9	874.5	-728.5	1,138.2	0.00	0.00	0.00
7,200.0	0.00	0.00	6,987.9	874.5	-728.5	1,138.2	0.00	0.00	0.00
7,300.0	0.00	0.00	7,087.9	874.5	-728.5	1,138.2	0.00	0.00	0.00
7,400.0	0.00	0.00	7,187.9	874.5	-728.5	1,138.2	0.00	0.00	0.00
7,500.0	0.00	0.00	7,287.9	874.5	-728.5	1,138.2	0.00	0.00	0.00
7,600.0	0.00	0.00	7,387.9	874.5	-728.5	1,138.2	0.00	0.00	0.00
7,700.0	0.00	0.00	7,487.9	874.5	-728.5	1,138.2	0.00	0.00	0.00
7,800.0	0.00	0.00	7,587.9	874.5	-728.5	1,138.2	0.00	0.00	0.00
7,900.0	0.00	0.00	7,687.9	874.5	-728.5	1,138.2	0.00	0.00	0.00
8,000.0	0.00	0.00	7,787.9	874.5	-728.5	1,138.2	0.00	0.00	0.00
8,058.1	0.00	0.00	7,846.0	874.5	-728.5	1,138.2	0.00	0.00	0.00
Mesaverde									
8,100.0	0.00	0.00	7,887.9	874.5	-728.5	1,138.2	0.00	0.00	0.00
8,200.0	0.00	0.00	7,987.9	874.5	-728.5	1,138.2	0.00	0.00	0.00
8,300.0	0.00	0.00	8,087.9	874.5	-728.5	1,138.2	0.00	0.00	0.00
8,400.0	0.00	0.00	8,187.9	874.5	-728.5	1,138.2	0.00	0.00	0.00
8,500.0	0.00	0.00	8,287.9	874.5	-728.5	1,138.2	0.00	0.00	0.00
8,600.0	0.00	0.00	8,387.9	874.5	-728.5	1,138.2	0.00	0.00	0.00

XTO Energy, Inc.

Planning Report

Database: EDM 2003.14 Single User Db
Company: XTO Energy
Project: Natural Buttes Wells(NAD83)
Site: RBU 13-8E
Well: RBU 13-8E
Wellbore: RBU 13-8E
Design: Permitted Wellbore

Local Co-ordinate Reference: Well RBU 13-8E
TVD Reference: Rig KB @ 4871.0ft (Frontier #6)
MD Reference: Rig KB @ 4871.0ft (Frontier #6)
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
8,700.0	0.00	0.00	8,487.9	874.5	-728.5	1,138.2	0.00	0.00	0.00
8,800.0	0.00	0.00	8,587.9	874.5	-728.5	1,138.2	0.00	0.00	0.00
8,900.0	0.00	0.00	8,687.9	874.5	-728.5	1,138.2	0.00	0.00	0.00
9,000.0	0.00	0.00	8,787.9	874.5	-728.5	1,138.2	0.00	0.00	0.00
9,100.0	0.00	0.00	8,887.9	874.5	-728.5	1,138.2	0.00	0.00	0.00
9,200.0	0.00	0.00	8,987.9	874.5	-728.5	1,138.2	0.00	0.00	0.00
9,300.0	0.00	0.00	9,087.9	874.5	-728.5	1,138.2	0.00	0.00	0.00
9,400.0	0.00	0.00	9,187.9	874.5	-728.5	1,138.2	0.00	0.00	0.00
9,500.0	0.00	0.00	9,287.9	874.5	-728.5	1,138.2	0.00	0.00	0.00
9,600.0	0.00	0.00	9,387.9	874.5	-728.5	1,138.2	0.00	0.00	0.00
9,610.0	0.00	0.00	9,397.9	874.5	-728.5	1,138.2	0.00	0.00	0.00
5 1/2"									
9,612.1	0.00	0.00	9,400.0	874.5	-728.5	1,138.2	0.00	0.00	0.00

Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
RBU 13-8E BHL - plan hits target - Point	0.00	0.00	4,000.0	874.5	-728.5	3,148,011.87	2,113,926.05	39° 57' 22.169 N	109° 48' 40.342 W

Casing Points

Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (")	Hole Diameter (")
500.0	500.0	13 3/8"	13-3/8	17-1/2
4,300.0	4,087.9	9 5/8"	9-5/8	12-1/4
9,610.0	9,397.9	5 1/2"	5-1/2	7-7/8

Formations

Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
4,328.1	4,116.0	Wasatch Tongue		0.00	
4,703.1	4,491.0	Green River Tongue		0.00	
4,863.1	4,651.0	Wasatch		0.00	
5,788.1	5,576.0	Chapita Wells		0.00	
7,088.1	6,876.0	Uteland Buttes		0.00	
8,058.1	7,846.0	Mesaverde		0.00	

WELL DETAILS: RBU 13-8E

Ground Level: 4857.0
 -219.0 FNL
 2177.0 FWL



Project: Natural Buttes Wells(NAD83)
 Site: RBU 13-8E
 Well: RBU 13-8E
 Wellbore: RBU 13-8E
 Permitted Wellbore

FORMATION TOP DETAILS

TVDPath	MDPath	Formation
4116.0	4328.1	Wasatch Tongue
4491.0	4703.1	Green River Tongue
4851.0	4863.1	Wasatch
5576.0	5786.1	Chapita Wells
6878.0	7088.1	Uteland Buttes
7848.0	8058.1	Mesaverde

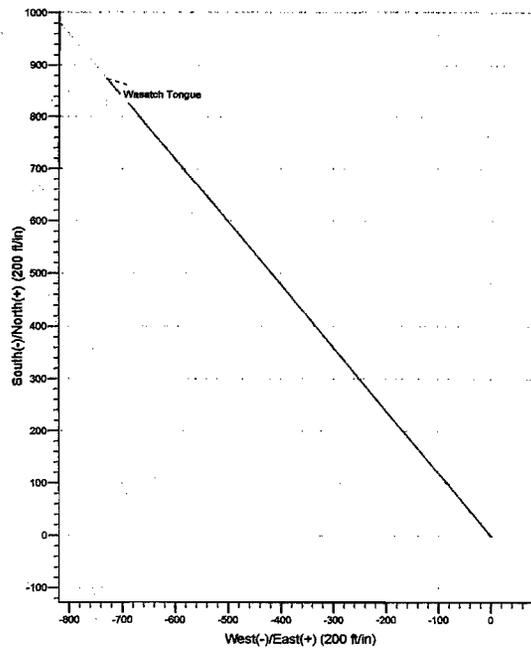
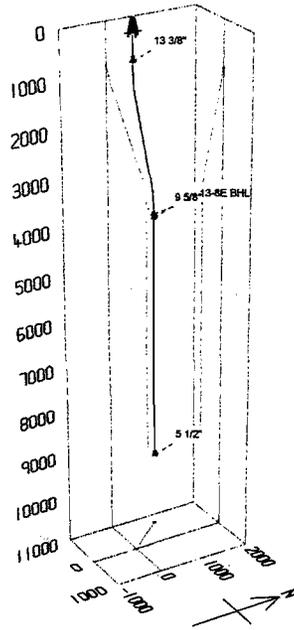
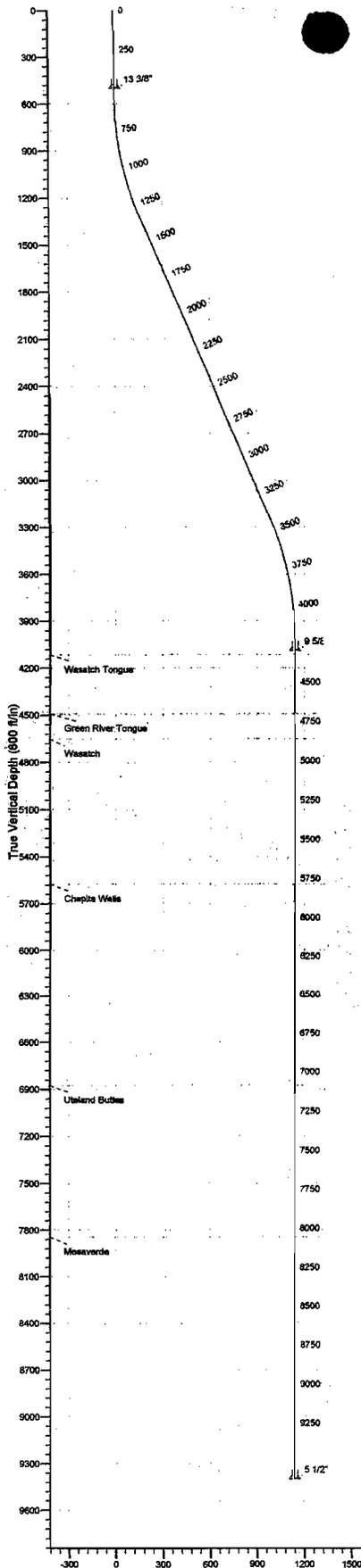
CASING DETAILS

TVD	MD	Name	Size
500.0	500.0	13 3/8"	13-3/8
4087.9	4300.0	9 5/8"	9-5/8
9397.9	9610.0	5 1/2"	5-1/2

PROJECT DETAILS: Natural Buttes Wells(NAD83)

Geodetic System: US State Plane 1983
 Datum: North American Datum 1983
 Ellipsoid: GRS 1980
 Zone: Utah Northern Zone

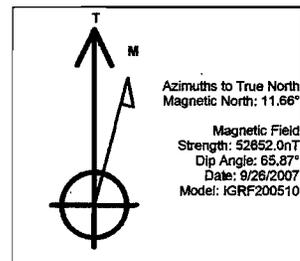
System Datum: Mean Sea Level



Vertical Section at 320.20° (600 ft/in)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N-S	+E-W	DLeg	TFace	VSec
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0
2	580.0	0.00	0.00	580.0	0.0	0.0	0.00	0.00	0.0
3	1333.2	23.20	320.20	1312.3	118.6	-98.8	3.00	320.20	154.4
4	3438.9	23.20	320.20	3247.7	755.9	-629.7	0.00	0.00	993.8
5	4212.1	0.00	0.00	4000.0	874.5	-728.5	3.00	180.00	1138.2
6	9612.1	0.00	0.00	9400.0	874.5	-728.5	0.00	0.00	1138.2



SURFACE USE PLAN
CONDITIONS OF APPROVAL

Attachment for Permit to Drill

Name of Operator: XTO Energy, Inc.
Address: P.O. Box 1360; 978 North Crescent
Roosevelt, Utah 84066
Well Location: RBU 13-8E-
Surface: 219' FNL & 2,177' FWL, NE/4 NW/4, Sec. 17,
Target: 660' FSL & 660' FWL, SW/4 SW/4, Sec. 8,
T10S, R19E, SLB&M, Uintah County, Utah

The surface owner or surface owner representative and dirt contractor will be provided with an approved copy of the surface use plan of operations and approved conditions of approval before initiating construction.

The onsite inspection for the referenced well was conducted on Wednesday, November 29, 2007 at approximately 2:30 pm. In attendance at the onsite inspection were the following individuals:

Ken Secrest	Regulatory Coordinator	XTO Energy, Inc.
Karl Wright	Natural Resource Specialist	BLM – Vernal Field Office
Brandon McDonald	Wildlife Biologist	BLM – Vernal Field Office

1. Location of Existing Roads:

- a. The proposed well site is located approximately 11.60 miles southwest of Ouray, UT.
- b. Directions to the proposed well site have been attached at the end of Exhibit B.
- c. The use of roads under State and County Road Department maintenance are necessary to access the River Bend area. However, an encroachment permit is not anticipated since no upgrades to the State or County Road system are proposed at this time.
- d. All existing roads will be maintained and kept in good repair during all phases of operation.
- e. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
- f. Since no improvements are anticipated to the State, County, Tribal or BLM access roads no topsoil striping will occur.
- g. An off-lease federal Right-of-Way is not anticipated for the access road or utility corridor since both are located within the River Bend Unit boundary.

2. New or Reconstructed Access Roads:
 - a. Access will utilize the existing access to the RBU 6-17E with no improvements proposed.

3. Location of Existing Wells:
 - a. Exhibit B has a map reflecting these wells within a one mile radius of the proposed well.

4. Location of Existing and/or Proposed Production Facilities:
 - a. All permanent structures will be painted a flat, non-reflective Desert Brown /Carlsbad Canyon to match the standard environmental colors. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
 - b. Site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.
 - c. A gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.
 - d. A tank battery will be constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbons production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for natural gas production and measurement.
 - e. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.
 - f. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The road will be maintained in a safe useable condition.
 - g. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice, and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.
 - h. An existing pipeline corridor upgrade is proposed from the existing RBU 3-17E well site to the RBU 9-17E compressor facility along the existing pipeline route.
 - i. A pipeline corridor upgrade to contain a single steel gas pipeline and a single steel or poly pipe water pipeline is associated with this application and is being applied for at this time.
 - j. The gas pipeline will be a 12" or less buried line and the water pipeline will be a 12" or less buried line within a single trench and within a 75' wide disturbed pipeline corridor. The use of the existing well site and access roads will facilitate the staging of the pipeline corridor construction. An upgrade to a 75' wide buried pipeline corridor of approximately 6,000' is associated with this application.
 - k. XTO Energy, Inc. intends to bury the pipeline where possible and connect the pipeline together utilizing conventional welding technology.

5. Location and Type of Water Supply:

- a. No water supply pipelines will be laid for this well.
- b. No water well will be drilled for this well.
- c. Drilling water for this will be hauled on the road(s) shown in Attachment No. 3.
- d. Water will be hauled from one of the following sources:
 - o Water Permit # 43-10447, Section 33, T8S, R20E;
 - o Water Permit #43-2189, Section 33, T8S, R20E;
 - o Water Permit #49-2158, Section 33, T8S, R20E;
 - o Water Permit #49-2262, Section 33, T6S, R20E;
 - o Water Permit #49-1645, Section 5, T9S, R22E;
 - o Water Permit #43-9077, Section 32, T6S, R20E;
 - o Tribal Resolution 06-183, Section 22, T10S, R20E;

6. Source of Construction Material:

- a. The use of materials will conform to 43 CFR 3610.2-3.
- b. No construction materials will be removed from Ute Tribal or BLM lands.
- c. If any gravel is used, it will be obtained from a state approved gravel pit.

7. Methods of Handling Waste:

- a. All wastes associated with this application will be contained and disposed of utilizing approved facilities.
- b. Drill cuttings will be contained and buried on site.
- c. The reserve pit will be located outboard of the location and along the southwest side of the pad.
- d. The reserve pit will be constructed so as not to leak, break, or allow any discharge.
- e. The reserve pit will be lined with 16 mil minimum thickness plastic nylon reinforced liner material. The liner will overlay a felt liner pad only if rock is encountered during excavation. The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operation.
- f. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.
- g. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completion of the well.

- h. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Uintah County Landfill near Vernal, Utah.
- i. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.
- j. After initial clean-up, a 400 bbl tank will be installed to contain produced waste water. This water will be transported from the tank to an approved XTO Energy, Inc. disposal well for disposal.
- k. Produced water from the production well will be disposed of at the RBU 13-11F or RBU 16-19F disposal wells in accordance with Onshore Order #7.
- l. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.
- m. Sanitary facilities will be on site at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Vernal Wastewater Treatment Facility in accordance with state and county regulations.

8. Ancillary Facilities:

- a. Garbage Containers and Portable Toilets are the only ancillary facilities proposed in this application.
- b. No camps, airstrips or staging areas are proposed with this application.

9. Well Site Layout: (See Exhibit B)

- a. The well will be properly identified in accordance with 43 CFR 3162.6.
- b. Access to the well pad will be from the south.
- c. The pad and road designs are consistent with BLM and Tribal specification
- d. A pre-construction meeting with responsible company representative, contractors, and the BLM will be conducted at the project site prior to commencement of surface-disturbing activities. The pad and road will be construction-staked prior to this meeting.
- e. The pad has been staked at its maximum size; however it will be constructed smaller if possible, depending upon rig availability. Should the layout change, this application will be amended and approved utilizing a sundry notice.
- f. All surface disturbing activities, will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.
- g. All cut and fill slopes will be such that stability can be maintained for the life of the activity.
- h. Diversion ditches will be constructed as shown around the well site to prevent surface waters from entering the well site area.

- i. The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.
- j. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.
- k. Pits will remain fenced until site cleanup.
- l. The blooie line will be located at least 100 feet from the well head.
- m. Water injection may be implemented if necessary to minimize the amount of fugitive dust.

10. Plans for Restoration of the Surface (Interim Reclamation and Final Reclamation):

- a. Site reclamation for a producing well will be accomplished for portions of the site not required for the continued operation of the well.
- b. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. Once the reserve pit is dry, the plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit. The reserve pit and that portion of the location not needed for production facilities/operations will be re-contoured to the approximate natural contours.
- c. Following BLM published Best Management Practices the interim reclamation will be completed within 90 days of completion of the well to reestablish vegetation, reduce dust and erosion and compliment the visual resources of the area.
 - a. All equipment and debris will be removed from the area proposed for interim reclamation and the pit area will be backfilled and re-contoured.
 - b. The area outside of the rig anchors and other disturbed areas not needed for the operation of the well will be re-contoured to blend with the surrounding area and reseeded at 12 lbs /acre with the following native grass seeds:
 - o Crested Wheat Grass (6 lbs / acre)
 - o Needle and Thread Grass (3 lbs / acre)
 - o Rice Grass (3 lbs / acre)
 - c. Reclaimed areas receiving incidental disturbance during the life of the producing well will be re-contoured and reseeded as soon as practical.
- d. The Operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites, or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the BLM or the appropriate County Extension Office. On BLM administered land, it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.
- e. Prior to final abandonment of the site, all disturbed areas, including the access road, will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the BLM. The BLM recommended seed mix will be detailed within their approval documents.

11. Surface and Mineral Ownership:

- a. Surface Ownership – Federal under the management of the Bureau of Land Management - Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.
- b. Mineral Ownership – Federal under the management of the Bureau of Land Management - Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.

12. Other Information:

a. Operators Contact Information:

<u>Title</u>	<u>Name</u>	<u>Office Phone</u>	<u>Mobile Phone</u>	<u>e-mail</u>
Company Rep.	Ken Secrest	435-722-4521	435-828-1450	Ken_Secrest@xtoenergy.com
Agent	Don Hamilton	435-719-2018	435-719-2018	starpoint@etv.net

- b. AIA Archaeological has conducted a Class III archeological survey. A copy of the report is attached and has also been submitted under separate cover to the appropriate agencies by AIA Archaeological.
- c. Alden Hamblin has conducted a paleontological survey. A copy of the report is attached and has also been submitted under separate cover to the appropriate agencies by Alden Hamblin.
- d. Our understanding of the results of the onsite inspection are:
 - a. No Threatened and Endangered flora and fauna species were found during the onsite inspection.
 - b. No drainage crossings that require additional State or Federal approval are being crossed.
 - c. This wellsite is being co-located with the RBU 14-8E on the existing RBU 3-17E pad. The well bore crosses from the surface location inside the River Bend Unit boundary to the target location outside of the River Bend Unit boundary.

Certification:

I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application and that bond coverage is provided under XTO Energy, Inc's BLM bond UTB-000138. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

Executed this 9th day of October, 2007.

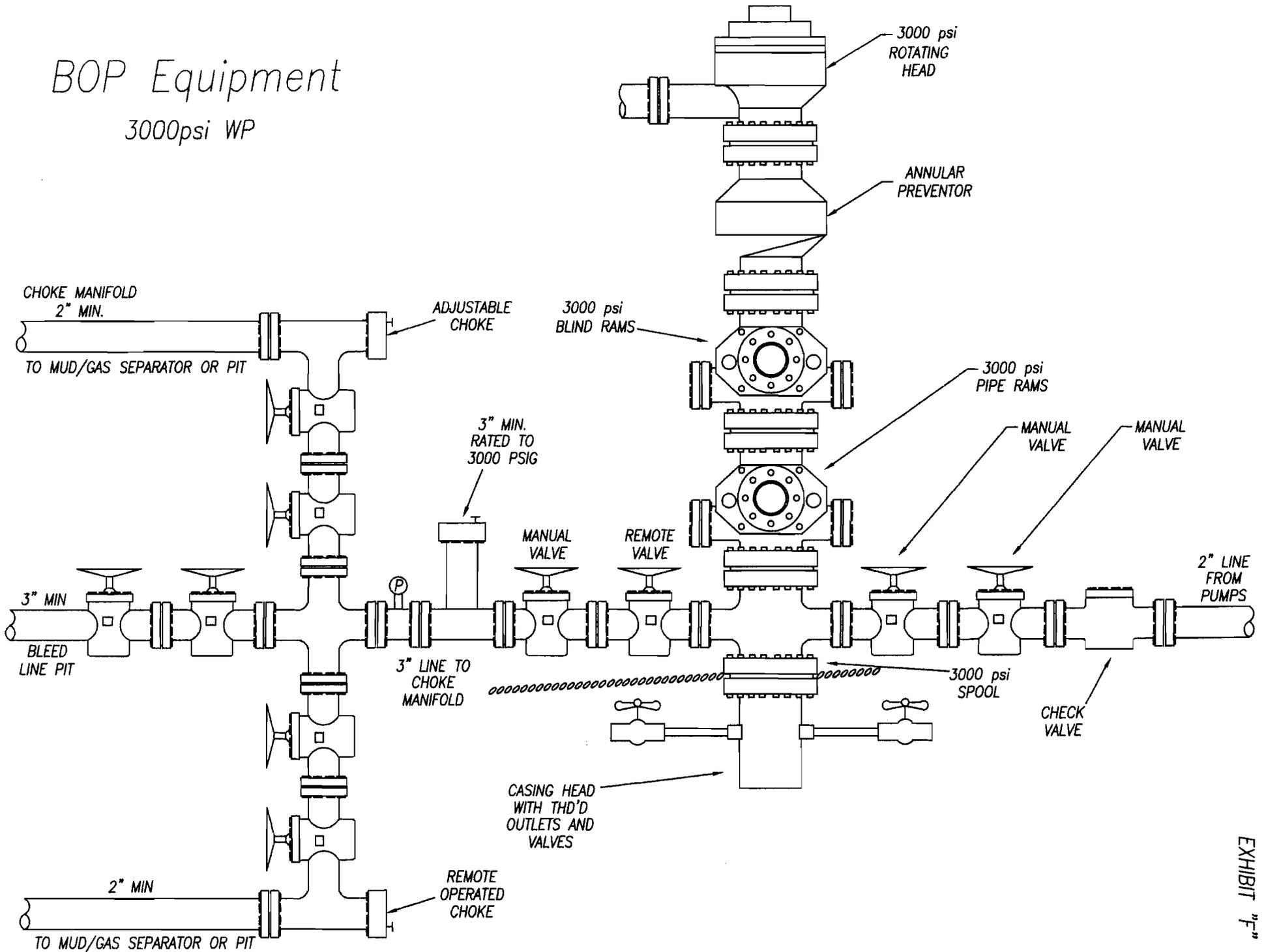
Don Hamilton

Don Hamilton -- Agent for XTO Energy, Inc.
2580 Creekview Road
Moab, Utah 84532

435-719-2018
starpoint@etv.net

BOP Equipment

3000psi WP



Dominion Exploration & Production, Inc.
River Bend Unit #13-8E: A Cultural
Resource Inventory for a well
its access and pipeline,
Uintah County, Utah.

By
James A. Truesdale

James A. Truesdale
Principal Investigator

Prepared For
Dominion Exploration & Production, Inc.
1400 State Street
P.O.Box 1360
Roosevelt, Utah
84066

Prepared By
AN INDEPENDENT ARCHAEOLOGIST
P.O.Box 153
Laramie, Wyoming
82073

Utah Project # U-06-AY-397(b)

November 29, 2006

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Introduction

An Independent Archaeologist (AIA) was contacted by a representative of Dominion Exploration & Production, Inc., to conduct a cultural resources investigation of the proposed River Bend Unit #13-8E well. The location of the project area is the NE/NW 1/4 of Section 17, T10S, R19E Uintah County, Utah (Figure 1).

The proposed RBU #13-8E well's centerstake footage is 219' FNL 2177' FWL. The proposed well's centerstake Universal Transverse Mercator (UTM) centroid coordinate is Zone 12, North American Datum (NAD) 83, 06/01/765.49 mE 44/23/304.28 mN ± 5m.

The proposed well RBU#13-8E will be directionally drilled from the RBU #3-17E well pad. Therefore, the proposed access and pipeline are the access road and pipeline associated with existing RBU #3-17E.

The land is administered by the United States, Utah Bureau of Land Management, Vernal District Office, Book Cliffs Resource Area. A total of 10 acres (10 block, 0 linear) was surveyed. The fieldwork was conducted on October 4, 2006 by AIA archaeologists James Truesdale and David V. Hill. All the field notes and maps are located in the AIA office in Laramie, Wyoming.

File Search

A file search was conducted by the Office of the Utah Division of State History (UDSH), Antiquities Section, Records Division in March of 2006. An additional file search was conducted at the Vernal BLM office in March of 2006 by the authors. An update of AIA's USGS 7.5'/1985 Moon Bottom quadrangle map from the UDSH's Moon Bottom quadrangle base map occurred on November 8, 2003 and again on February 3, 2004. The SHPO GIS files search indicated that no cultural projects and/or cultural resources (sites, isolates) have been previously recorded in the immediate project area.

However, review of AIA records and maps indicate that one project (U-04-AY-949b) had been previously conducted in the area (Section 17 of T10S R19E). This past project was conducted by AIA for the RBU #3-17E well, its access and pipeline (Truesdale 2005). No cultural resources were recorded during this past project. A Copy of this report can be found in Appendix A.

Environment

Physiographically, the project is located in the River Bend Unit west of the Wild Horse Bench in the Uinta Basin, 11 miles south of Ouray, Utah. The Uinta Basin is structurally the lowest

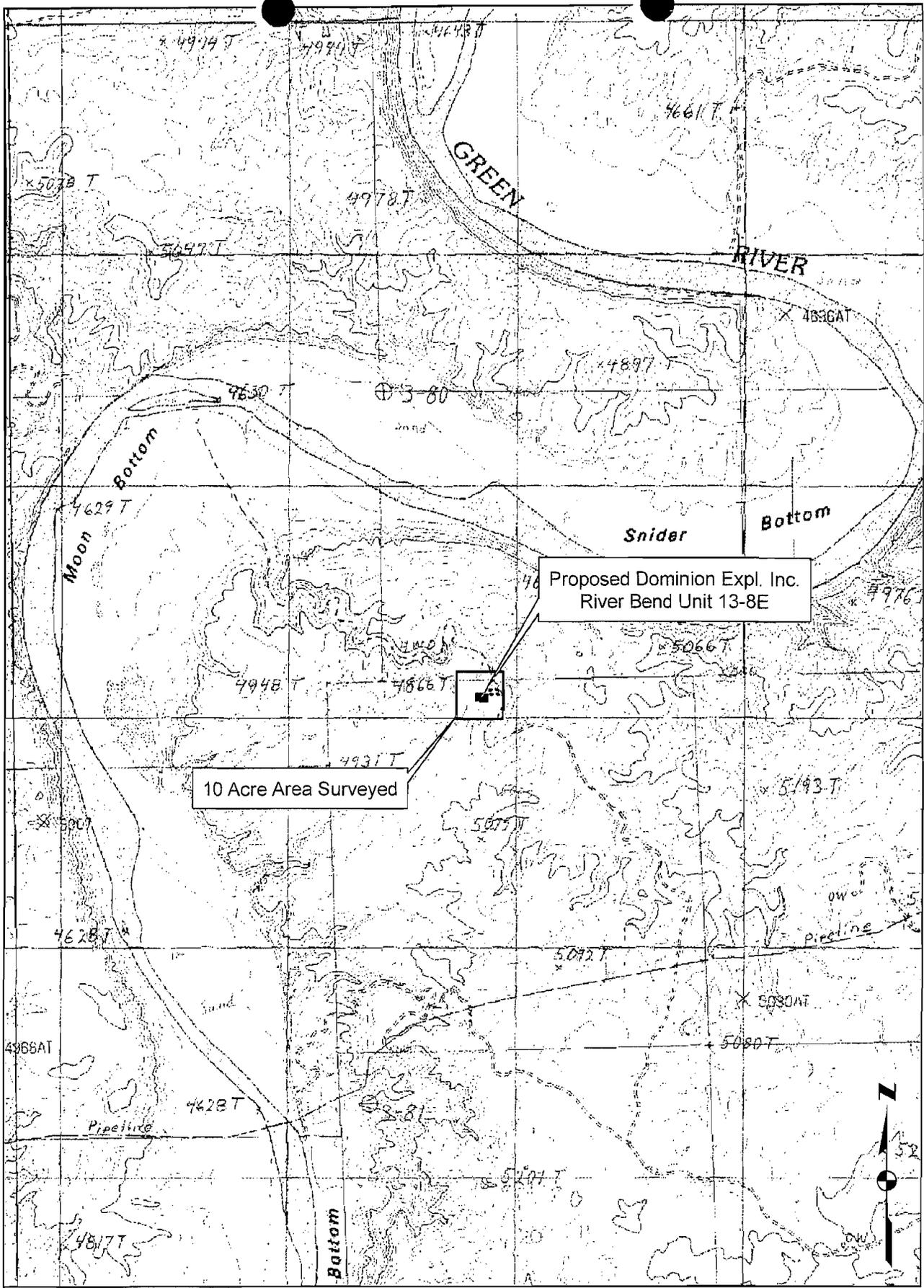


Figure 1. Location of the proposed Dominion Expl. & Prod. Inc., River Bend Unit well, #13-8E its access and pipeline on USGS 7.5' Quadrangle map Moon Bottom, Duchesne County, Utah

part of the Colorado Plateau geographical province (Thornbury 1965:425). The Uinta Basin is a large, relatively flat, bowl shaped, east-west asymmetrical syncline near the base of the Uinta Mountains. The topography is characteristic of sloping surfaces that incline northward and are mainly dip slopes on the harder layers of Green River and Uinta Formations (Stokes 1986). A thick section of more than 9000 feet (2743.9 m) of early Tertiary rocks are exposed (Childs 1950). These rocks are mainly Paleocene and Eocene in age and consist of sandstone, clay and shale lacustrine, fluvial, and deltaic continental deposits, most famous of which are the lacustrine Green River Beds.

The immediate project area is situated on high desert hills and benches east of the Green River. The area is characterized as having steep ridges and/or buttes of thick Uinta Formation sandstone, with layers of clays and shale. The hills, ridges and buttes are dissected by several steep ephemeral drainage washes with wide flat alluvial plains. The project area is located on an east/west trending ridge where beds of clay/shale and sandstone are exposed. The soils are shallow (<5cm) and composed of poorly sorted loosely compacted clay loam mixed with small angular fragments of sandstone.

Vegetation in the River Bend Unit area is characteristic of a low sagebrush community with shadscale and greasewood. Species observed in the project area include; big sagebrush (Artemesia tridentata), shadscale (Atriplex confertifolia), saltbush (Atriplex nuttallii), rabbitbrush (Chrysothamnus viscidiflorus), winterfat (Eurotia lanata), greasewood (Sarcobatus baileyi), wild buckwheat (Erigonum ovalifolium), desert trumpet (Erigonum inflatum), Indian rice grass (Oryzopsis hymenoides), western wheatgrass (Agropyron smithii), spiked wheatgrass (Agropyron sp.), crested wheatgrass (Agropyron cristatum), June grass (Koeleria cristata), cheat grass (Bromus tectorum), desert globemallow (Bromus tectorum), lupine (Lupinus sp.), larkspur (Delphinium sp.), Indian paintbrush (Castilleja chromosa), peppergrass (Lepidium perfoliatum), scalloped phacelia (Phacelia intergrifoliana), birdsage evening primrose (Oenothera deltoides), Russian thistle (Salsola kali), Russian knapweed (Centaurea repens), and prickly pear cactus (Opuntia sp.). In addition, a riparian community dominated by cottonwood (Populus sp.), willow (Salix sp.), and salt cedar (tamarix) can be found along the Green River located approximately 1/2 mile south.

River Bend Unit #13-8E

As mentioned earlier the proposed RBU #13-8E well will be directionally drilled from the existing RBU #3-17E well pad (Figure 2). The proposed RBU #13-8E well centerstake (219' FNL 2177' FWL) is situated 6 feet (1.53 m) north and 6 feet (1.53 m) west of the existing RBU #3-17E well head.

The proposed RBU #13-8E well and existing RBU #3-17E well pad is situated on a relatively flat bench situated along the east side of an ephemeral drainage wash. The wash trends southeast to west around the east side of the existing RBU #3-17E well pad. The well pad is surrounded by hill and ridges of exposed and eroding sandstone, clay and shale. The rim of the drainage wash canyon is bound by a relatively thick layer of sandstone. The sediments surrounding the well location are colluvial in nature. These colluvial deposits consist of shallow (≤ 5 cm), tan to light brown, poorly sorted, moderately compacted, sandy clay loam, mixed with angular pieces of sandstone, clay and shale. Vegetation is sparse and consists of low sagebrush, greasewood, saltbush, buckwheat, bunchgrasses (wheatgrass, cheat grass, Indian rice-grass), barrel and prickly pear cactus. The proposed well location is at an elevation of 4935 ft (1504.5 m) AMSL.

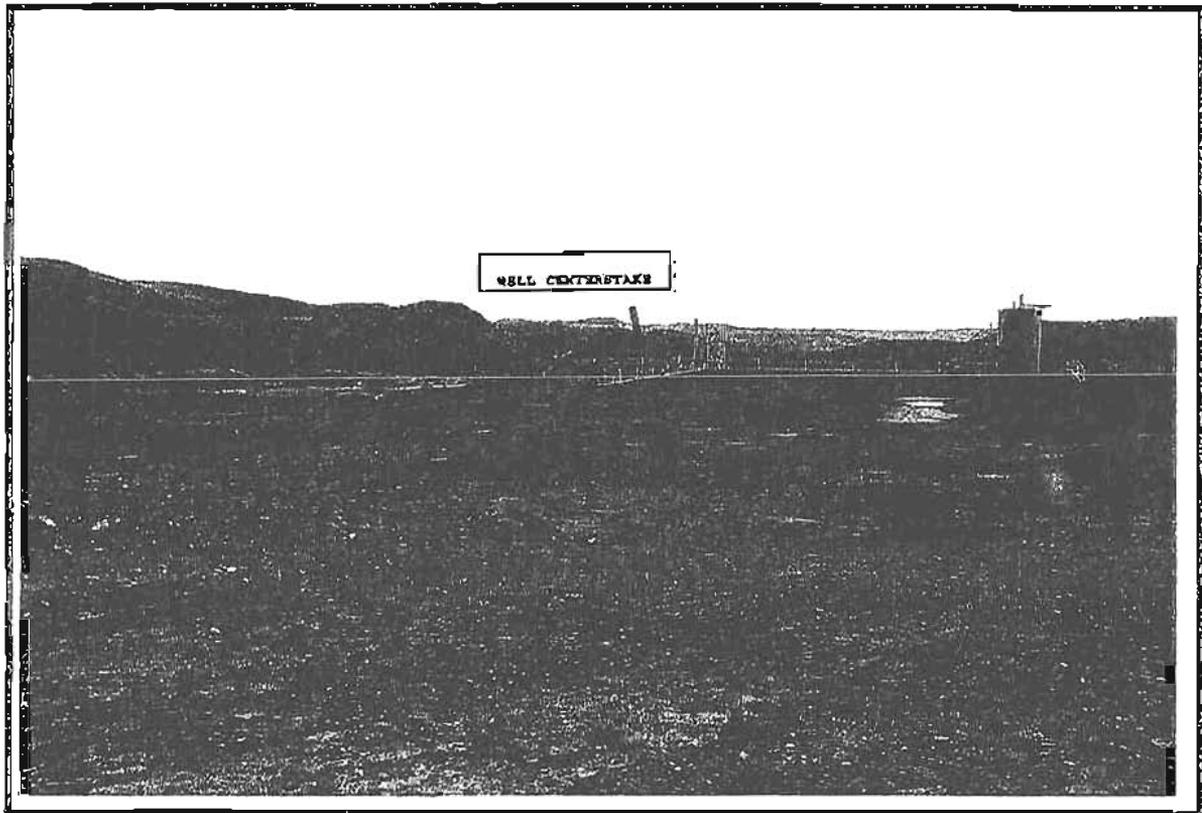


Figure 2. View to west of the proposed RBU #13-8E centerstake located on the existing RBU #3-17E well pad area.

As mentioned above, the proposed RBU #13-8E well will be directionally drilled from the existing RBU #3-17E well pad. Therefore the proposed access and pipeline are the existing road access and pipeline associated with the RBU #3-17E well.

Field Methods

A total of 10 acres was surveyed around the proposed RBU #15-8E centerstake of the proposed well location to allow for relocation of the pad if necessary. The survey was accomplished by walking transects spaced no more than 15 meters apart. As mentioned above, the proposed RBU #13-8E well will be directionally drilled from the existing RBU #3-17E well pad. Therefore the proposed access and pipeline are the existing road access and pipeline associated with the RBU #3-17E well. Thus, 0 linear acres was surveyed.

Geologic landforms (rockshelters, alcoves, ridge tops and saddles) and areas of subsurface exposure (ant hills, blowouts, rodent holes and burrow, eroding slopes and cut banks) were examined with special care in order to locate cultural resources (sites, isolates) and possibly help assess a site's sedimentary integrity and potential for the presence and/or absence of buried intact cultural deposits. All exposures of sandstone cliff faces, alcoves or rock shelters, and talus slopes were surveyed.

When cultural materials are discovered, a more thorough survey of the immediate vicinity is conducted in order to locate any associated artifacts and to determine the horizontal extent (surface area) of the site. If no other artifacts are located during the search then the initial artifact was recorded as an isolated find. At times, isolated formal tools (typical end scrapers, projectile points) were drawn and measured. The isolate was then described and its location plotted on a U.S.G.S. topographic map and UTM coordinates are recorded.

When sites are found an Intermountain Antiquities Computer System (IMACS) form was used to record the site. At all sites, selected topographic features, site boundaries, stone tools and cultural features (hearths, foundations, trash dumps and trails) are mapped. Sites were mapped with a Brunton compass, Trimble Geophysical 3 and/or Garmin E-Trex GPS units, and pacing off distances from a mapping station (datum, PVC with aluminum tag). All debitage is inventoried using standard recording techniques (Truesdale et al 1995:7) according to material type, basic flake type, and so on. Selected (mostly complete) stone tools and projectile points are drawn and measured. All features (rockart panel(s), hearths, foundations, trash dumps and trails) are measured and described, while selected features are either drawn or photographed.

Site location data is recorded by a Trimble GeoExplorer 3 Global Positioning System (GPS) and Garmin GPS III Plus and/or a E-Trex GPS. Site elevation and Universal Transverse Mercator (UTM) grid data, its Estimated Position Error (EPE) and Dilution of Precision (DOP) were recorded. Using the GPS data, the site

location was then placed on a USGS 7.5' quadrangle map.

Results

A total of 10 acres (10 block, 0 linear) were surveyed for cultural resources by AIA within and around the proposed Dominion Exploration & Production, Inc. River Bend Unit #13-8E well, along its access and pipeline.

The proposed RBU #13-8E well will be directionally drilled from the existing RBU #3-17E well pad. The RBU #3-17E well, its access and pipeline were surveyed by AIA in 2005 (Truesdale 2005).

A copy of this manuscript can be found in Appendix A. In addition, the RBU #13-8E well's proposed access and pipeline are the existing road access and pipeline associated with the RBU #3-17E well.

A moderate scatter of modern trash (plastic bottles, sanitary food cans, miscellaneous metal, wire, green, brown and clear glass bottles and bottle fragments, foam insulation, etc.) can be found on and surrounding the existing well pads and along the existing oil and gas field service roads in the River Bend Unit area.

No additional cultural resources (sites, isolates) were recorded during the survey for the proposed RBU #15-8E well.

Recommendations

A total of 10 acres (10 block, 0 linear) were surveyed for cultural resources by AIA within and around the proposed Dominion Exploration & Production, Inc. River Bend Unit #13-8E well, and along its access and pipeline.

The proposed RBU #13-8E well will be directionally drilled from the existing RBU #3-17E well pad. The RBU #3-17E well, its access and pipeline were surveyed by AIA in 2005 (Truesdale 2005).

A copy of this manuscript can be found in Appendix A. In addition, the RBU #13-8E well's proposed access and pipeline are the existing road access and pipeline associated with the RBU #3-17E well.

A moderate scatter of modern trash (plastic bottles, sanitary food cans, miscellaneous metal, wire, green, brown and clear glass bottles and bottle fragments, foam insulation, etc.) can be found on and surrounding the existing well pads and along the existing oil and gas field service roads in the River Bend Unit area.

Sediments on and surrounding the proposed well pad, and along its access and pipeline are shallow. Therefore, the possibility of buried and/or intact cultural materials on the proposed well pad or along its access and pipeline is low. No additional

cultural resources (historic properties, isolates) were recorded during the survey for the proposed RBU #13-8E well, its access and pipeline. Therefore, no additional archaeological work is necessary and clearance is recommended for the construction of the River Bend Unit #13-8E well pad.

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Appendix A

Original AIA Report.

Dominion Exploration and Production, Inc. ;
River Bend Unit #3-17E:
A Cultural Resource Inventory for a well,
Its access and pipeline,
Uintah County, Utah

Utah Project Number U-04-AY-949(b)

June 11, 2005

Dominion Exploration & Production:
River Bend Unit (RBU) #3-17E
A Cultural Resource Inventory for a well pad
its access and flowline,
Uintah County, Utah.

By
James A. Trussdale
Principal Investigator

Prepared For
Dominion Exploration & Production
1400 North State Street
P.O.Box 1360
Roosevelt, Utah
84056

Prepared By
AN INDEPENDENT ARCHAEOLOGIST
P.O.Box 153
Laramie, Wyoming
82072

Utah Project # U-04-AY-949(b)

June 11, 2005

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Introduction

An Independent Archaeologist (AIA), was contacted by a representative of Dominion Exploration & Production, to conduct a cultural resources survey investigation of the proposed River Bend Unit (RBU) #3-17E well location, its access and flowline. The location of the project area is the NE/NW 1/4 of Section 17, T10S, R19E Uintah County, Utah.

The proposed RBU #3-17E well centerstake footage is 225' FNL and 2183' FWL (Figure 1). The UTM coordinate of the proposed RBU #3-17E well is Zone 12, NAD 83, 06/01/679.18 mE, 44/21/181.42 mN \pm 5m.

From the existing RBU #2-17E well pad, the proposed access and pipeline parallel each other and trend 2100 feet (640.2 m) to the proposed RBU #3-17E well pad.

The land is administered by the United States, Utah Bureau of Land Management, Vernal district Office, Book Cliffs Resource Area. A total of 19.64 acres (10 block, 9.64 linear) was surveyed. The field work was conducted on May 24, 2005 by AIA archaeologist James Truesdale. All the field notes and maps are located in the AIA office in Laramie, Wyoming.

File Search

A file search was conducted by the Utah Division of State History (UDSH), Antiquities Section, Records Division on September 14, 2004 and at the Vernal BLM office in October 2004 and again in February of 2005 by the author. In addition, an update of AIA's USGS 7.5'/1968 quadrangle maps Big Pack Mountain, Big Pack Mountain NW, Big Pack Mountain NE, Big Pack Mountain SE, and Moon Bottom maps from the UDSH's Big Pack Mountain, Big Pack Mountain NW, Big Pack Mountain NE, Big Pack Mountain SE, and Moon Bottom maps occurred on November 8, 2003 and again on February 3, 2004. The Utah SHPO GIS file search indicates that no previous projects had been conducted and no historic properties (sites, isolates) have been recorded in the general area. Review of AIA records and maps concur that no projects and/or cultural materials (sites, isolates) have been previously recorded in the immediate project area.

Environment

Physiographically, the project is situated on Wild Horse Bench located in the Uinta Basin, eighteen miles south of Ouray, Utah. Wild Horse Bench is located east of the Green River. The Uinta Basin is structurally the lowest part of the Colorado Plateau geographical province (Thornbury 1965:425). The Uinta Basin is a large, relatively flat, bowl shaped, east-west asymmetrical syncline near the base of the Uinta Mountains (Stokes 1986:231). The topography is characteristic of sloping surfaces which incline

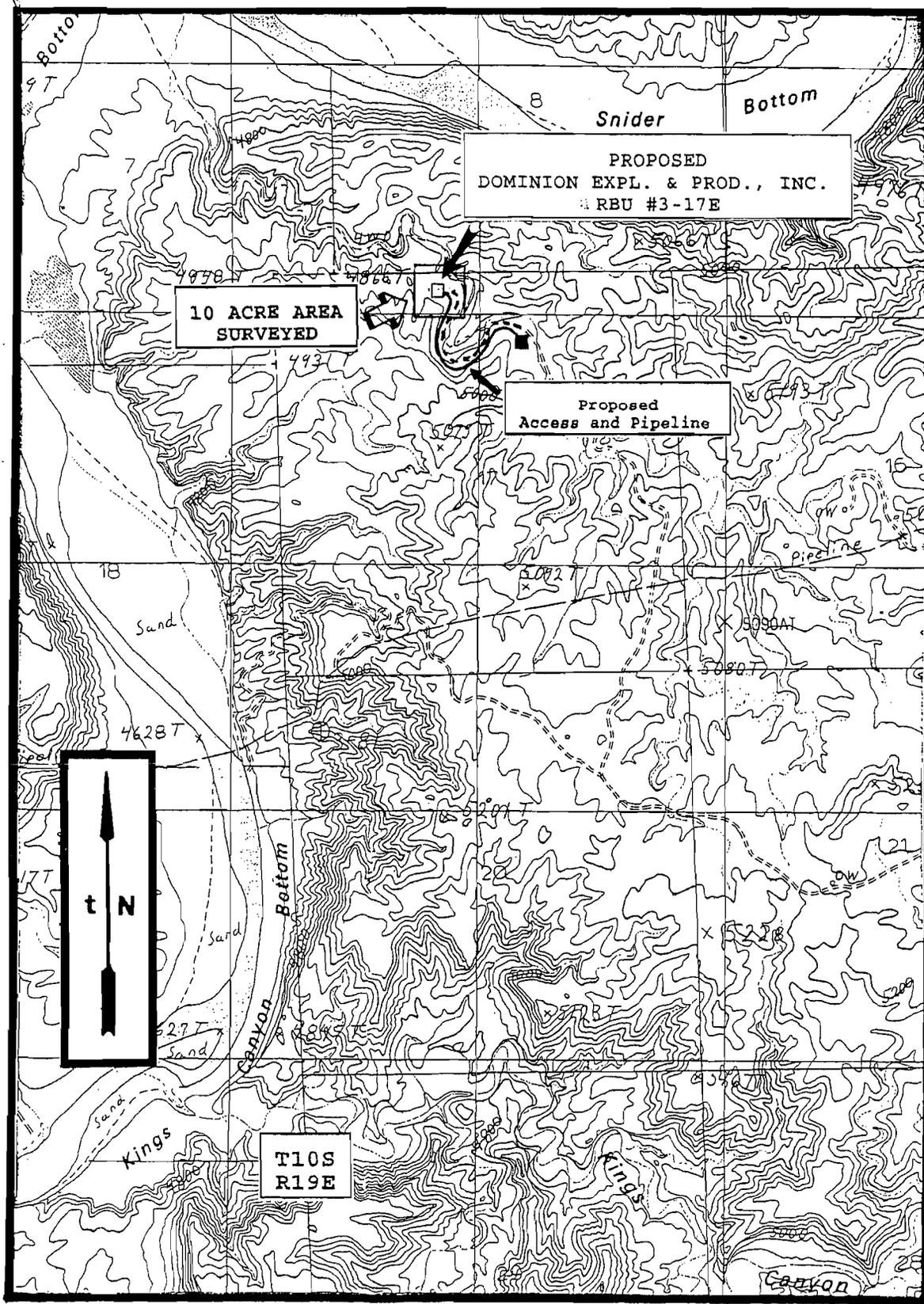


Figure 1. Location of the Dominion Exploration & Production Inc.'s proposed River Bend Unit (RBU) #3-17E well, its access and pipeline on 7.5'/1985 USGS quadrangle map Moon Bottom, Uintah County, Utah.

northward and are mainly dip slopes on the harder layers of Green River and Uinta Formations. A thick section of more than 9000 feet (2743.9 m) of early Tertiary rocks are exposed (Childs 1950). These rocks are mainly Paleocene and Eocene in age and consist of sandstone, clay and shale lacustrine, fluviatile, and deltaic continental deposits, most famous of which are the lacustrine Green River Beds.

The immediate project area is situated on the high upland hills, benches and ridges on Wild Horse Bench. Wild Horse Bench is located 1 mile east of the Green River, 2 miles north of Kings Canyon, and 7 1/2 miles west of Hill Creek. Sediments in the project area are dominated by shallow (<10 cm) sandy clay loam colluvium mixed with various sized angular pieces of Uintah formation sandstone, and smaller pieces of clays and shales. Portions of the desert hardpan and bedrock on Wild Horse Bench are covered with aeolian sand which may reach a depth of over 150 to 200 centimeters in areas.

Vegetation on Wild Horse Bench is characteristic of a low sagebrush community with shadescale and greasewood. Species observed in the project area include; shadescale (Atriplex confertifolia), saltbush (Atriplex nuttallii), rabbitbrush (Chrysothamnus viscidiflorus), big sagebrush (Artemesia tridentata), budsage (Artemesia spinescens), winterfat (Eurotia lanata), greasewood (Sarcobatus baileyi), western wheatgrass (Agropyron smithii), Indian ricegrass (Oryzopsis hymenoides), sandberg bluegrass (Poa sanderqii), needleandthread grass (Stipa comata), cheatgrass (Bromus tectorum), wild buckwheat (Erigonum ovalifolium), desert trumpet (Erigonum inflatum), tansy mustard (Descurainia sophia), false dandelion (Agoseris spp.), larkspur (delphinium spp.), Sege Lily (Calochortus nuttallii), Birdcage Evening Primrose (Oenothera deltoides), Hood's phlox (Phlox hoodii), long leaved phlox (Phlox longifolia), desert globemallow (Bromus tectorum), yellow cryptantha (Cryptantha flava), western pink verrain (Verbena ambrosifloia), crescent milkvetch (Astragalus amphiorys), peppergrass (Lepidium perfoliatum), Russian thistle (Salsola kali), and prickly pear cactus (Opuntia spp.). In addition, a riparian community may be found along the Green River 1 mile to the west.

River Bend Unit #3-17E

The immediate proposed River Bend Unit (RBU) #3-17E well is situated on a relatively flat bench situated along the east side of an ephemeral drainage wash (Figure 2). The wash trends southeast to west around the east side of the proposed well pad. The well pad is surrounded by hills and ridges of exposed and eroding sandstone, clay and shael bedrock. The rim of the drainage wash canyon is bound by a relatively thick layer of sandstone. Sediments on and surrounding the proposed well pad are colluvial in nature. These colluvial sediments consist of shallow (<5 cm), tan

to light brown, poorly sorted, moderately compacted, sandy clay loam colluvium mixed with tiny to small flat angular pieces of sandstone, clay, and shale (Figure 3). Exposed and eroding sandstone, clay and shale bedrock can be found along the top (crest) of the surrounding ridges. Vegetation is sparse and consists of low sagebrush, rabbitbrush, saltbush, bunchgrasses (wheatgrass, cheatgrass, Indian ricegrass), and prickly pear cactus. The proposed well location is located at an elevation of feet 4935 feet (1504.5 m) AMSL.

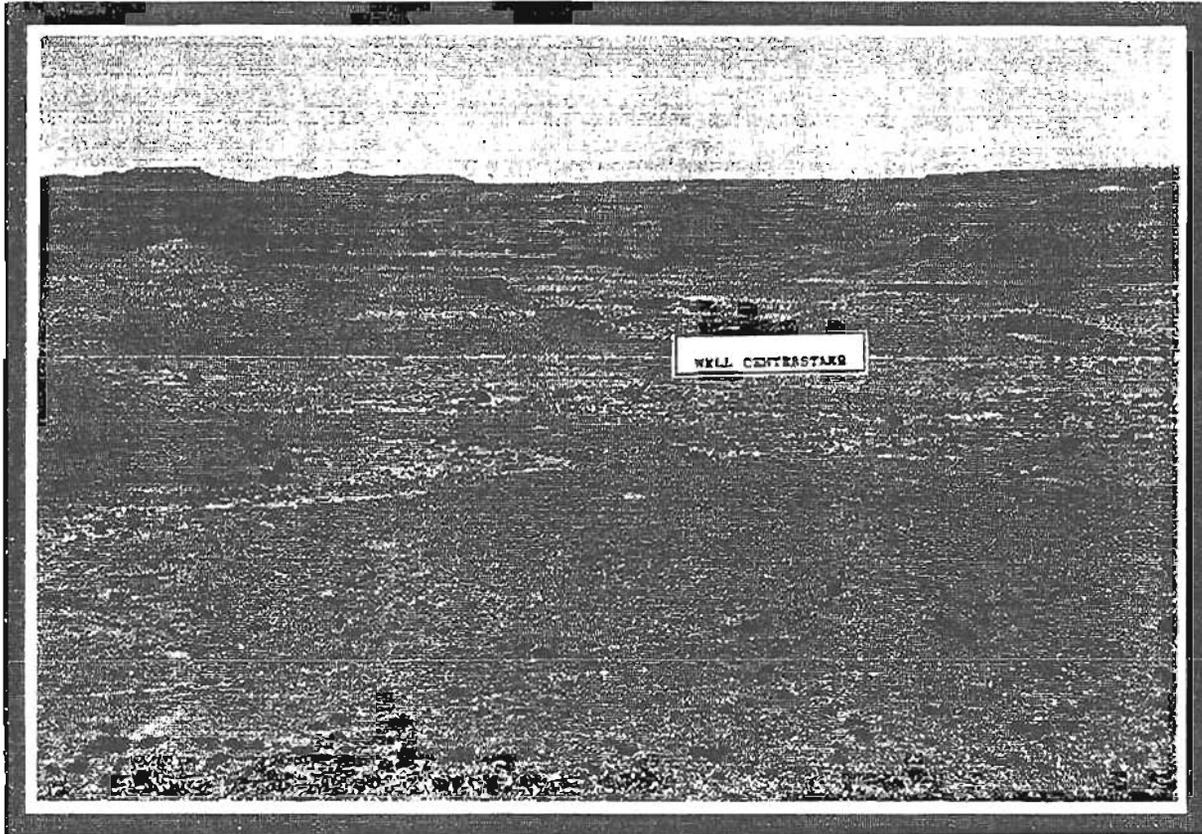


Figure 2. View to west at the proposed River Bend Unit (RBU) #3-17E well pad and centerstake.

From the existing RBU #2-17E well pad, the proposed access and pipeline parallel each other and trend 2100 feet (640.2 m) northwest to the proposed RBU #3-17E well pad. The access and pipeline leave the existing RBU #2-17E well and follow a small narrow bench along the south side of a ephemeral drainage, then crosses the drainage and trends up a talus slope to a broad bench and the proposed RBU #3-17E well pad. Sediments along the access and pipeline are colluvial in nature. These colluvial deposits consist of shallow (<5 cm), tan to light brown, poorly sorted, moderately compacted, sandy clay loam that is mixed with tiny to large tabular pieces of sandstone, clay and shales. Vegetation along the access and pipeline is sparse and consists of low sagebrush, rabbitbrush, saltbush, bunchgrasses (wheatgrass,

cheatgrass, indian rice-grass), and prickly pear cactus.

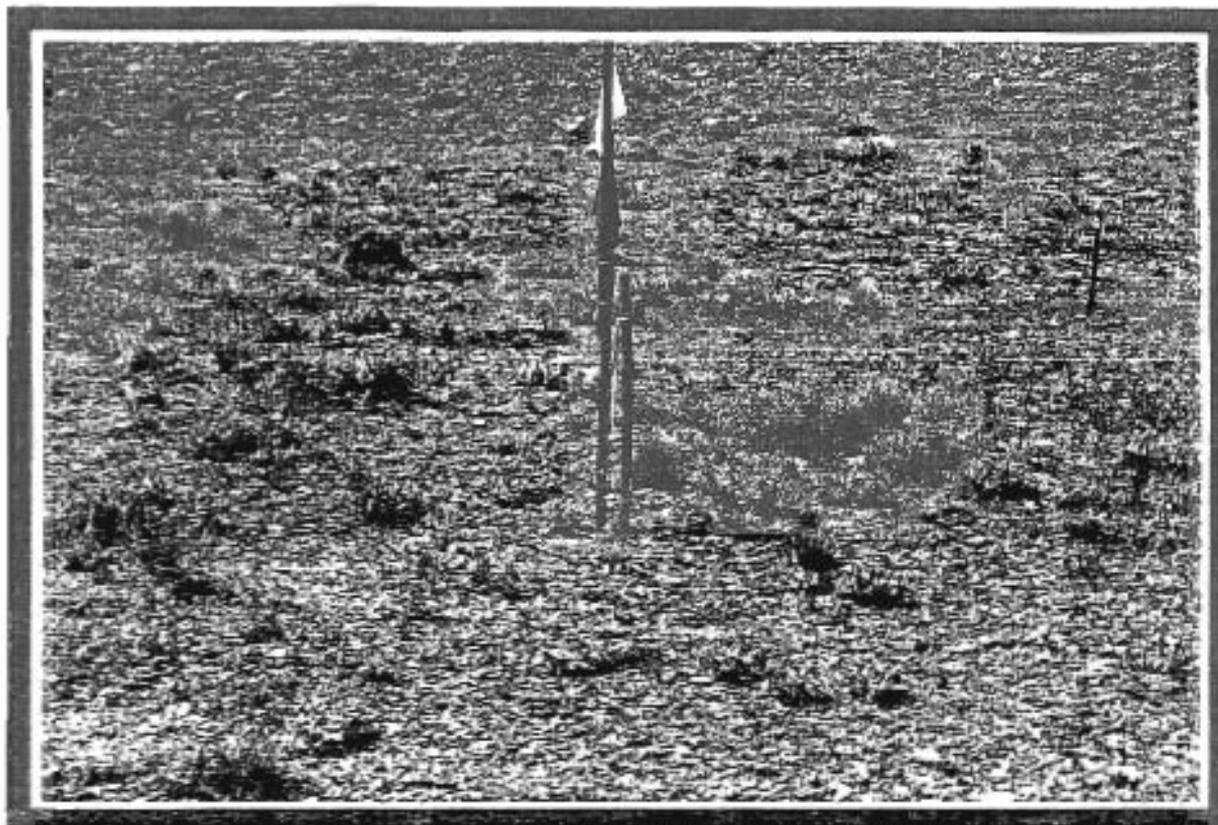


Figure 3. Oblique view of colluvial sandy clay loam sediments that are on and surround the proposed River Bend Unit (RBU) #3-17E well centerstake.

Field Methods

A total of 10 acres was surveyed around the centerstake of the proposed RBU #3-17E well location to allow for relocation of the pad if necessary. The survey was accomplished by walking transects spaced no more than 15 and 20 meters apart. The proposed access and pipeline parallel each other. Each of these linear corridors surveyed are 2100 feet (640.2 m) long and 100 feet (30.4 m) wide, 4.82 acres. Thus, 9.64 linear acres was surveyed.

Geologic landforms (rockshelters, alcoves, ridge tops and saddles) and areas of subsurface exposure (ant hills, blowouts, rodent holes and burrows, eroding slopes and cutbanks) were examined with special care in order to locate cultural resources (sites, isolates) and possibly help assess a site's sedimentary integrity and potential for the presence and/or absence of buried intact cultural deposits. The entire surface area of ridge tops were covered. All exposures of sandstone cliff faces, alcoves or rockshelter, and talus slopes were surveyed.

When cultural materials are discovered, a more thorough survey

of the immediate vicinity is conducted in order to locate any associated artifacts and to determine the horizontal extent (surface area) of the site. If no other artifacts are located during the search then the initial artifact is recorded as an isolated find. At times, isolated formal tools (typical end scrapers, projectile points) were drawn and measured. The isolate was then described and its location plotted on a U.S.G.S. topographic map using UTM coordinates.

When sites are found an Intermountain Antiquities Computer System (IMACS) form is used to record the site. At all sites, selected topographic features, site boundaries, stone tools and cultural features (hearths, foundations, trash dumps and trails) are mapped. Sites are mapped onto a 1:10 cm K&E grid paper using a Brunton compass and Trimble Geophysical 3 GPS unit, UTM coordinates, and pacing off distances from a mapping station (datum). All debitage is inventoried using standard recording techniques (Truesdale et al 1995:7) according to material type, basic flake type, and so on. Selected (mostly complete) stone tools and projectile points are drawn and/or measured. All features (rockart panel(s), hearths, foundations, trash dumps and trails), are measured and described, while selected features are either drawn or photographed.

Site location data is recorded by a Trimble Geophysical 3 and/or GARMIN GPSIII or E-Trex Legend Global Positioning Systems (GPS). Universal Transverse Mercator (UTM) grid data is recorded in an obvious way (ie. UTM Zone 12; NAD 83; centroid coordinate: 06/15/927 mE 44/17/443 mN), along with its Estimated Position Error (EPE) and Dilution of Precision (DOP). Site elevations are taken along with each UTM coordinate. Using the GPS data, the site location was then placed on a USGS 7.5' quadrangle map.

Results

A total of 19.64 acres (10 block, 9.64 linear) were surveyed for cultural resources within and around the proposed Dominion Exploration and Production River Bend Unit #3-17E well and along its access and flowline. No cultural resources were located during the survey.

A moderate scatter of modern trash (plastic bottles, sanitary food cans, miscellaneous metal, wire, green, brown and clear glass bottles and bottle fragments, foam insulation) can be found on and surrounding the existing well pads and along the existing oil and gas field service roads in the River Bend Unit gas field area.

Recommendations

A total of 19.64 acres (10 block, 9.64 linear) were surveyed for cultural resources within and around the proposed Dominion

Exploration and Production River Bend Unit #3-17E well and along its access and flowline. No cultural resources were located during the survey.

A moderate scatter of modern trash (plastic bottles, sanitary food cans, miscellaneous metal, wire, green, brown and clear glass bottles and bottle fragments, foam insulation) can be found on and surrounding the existing well pads and along the existing oil and gas field service roads in the River Bend Unit gas field area.

The possibility of buried and/or intact cultural materials on the proposed well pad or along its access and pipeline is low.

No cultural resources (historic properties, isolates) were recorded during the survey for the proposed River Bend Unit #3-17E well, its access and pipeline. Therefore, no additional archaeological work is necessary and clearance is recommended for the construction of the River Bend Unit #3-17E well pad, its access and flowline.

References Cited

Childs, O.E.

1950 Geologic history of the Uinta Basin, Utah Geological and Mineralogical Survey. Guidebook to the Geology of Utah, No. 5:49-59.

Stokes, William Lee

1986 Geology of Utah. Contributions by Utah Museum of Natural History, and the Utah Geological and Mineral Survey Department of Natural Resources. Utah Museum of Natural History, Occasional Papers Number 6.

Thornbury, William D.

1965 Regional Geomorphology of the United States. John Wiley & Sons, Inc.

Truesdale, James A., Kathleen E Hiatt, and Clifford Duncan

1995 Cultural Resource Inventory of the Proposed Ouray Gravel Pit Location, Uintah-Ouray Ute Reservation, Uintah County, Utah. Report prepared for U & W Construction, Ft. Duchesne, Utah by AIA, Laramie, Wyoming.

PALEONTOLOGY EVALUATION SHEET

PROJECT: Dominion Wells RBU #13-8 & RBU #14-8

LOCATION: 14 miles southwest of Ouray, Utah. NE ¼ NW ¼, Section 17, T10S, R19E, Uintah County, Utah.

OWNERSHIP: PRIV[] STATE[] BLM[X] USFS[] NPS[] IND[] MIL[] OTHER[]

DATE: December 6, 2006

GEOLOGY/TOPOGRAPHY: Uinta Formation, lower part of the lower part, Upper Eocene Age. Ridges, canyons and gullies with Uinta Formation outcrops. The proposed wells are on an existing well location. The well location is on the south side of the canyon against a hill with drainage to the northwest.

PALEONTOLOGY SURVEY: YES [] NO Survey [X] PARTIAL Survey []

Existing well location

SURVEY RESULTS: Invertebrate [] Plant [] Vertebrate [] Trace [] No Fossils Found []

A few mammal? bone fragments were found during the survey of the original well location, RBU #3-17E. These were moved off location.

PALEONTOLOGY SENSITIVITY: HIGH [] MEDIUM [x] LOW [x] (PROJECT SPECIFIC)

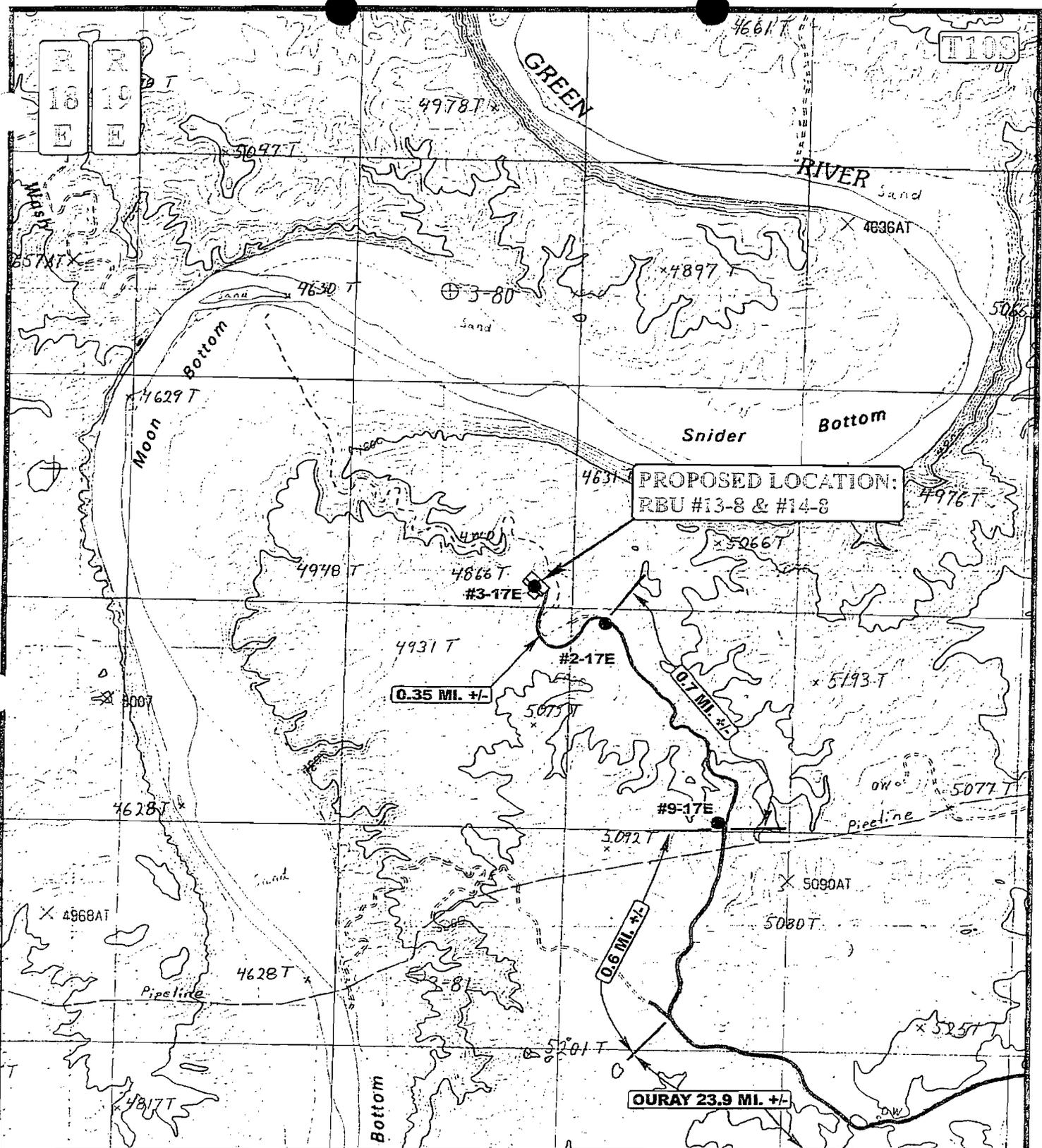
Low if no additional construction is needed. Medium if addition location construction is needed.

MITGATION RECOMMENDATIONS: NONE [X] OTHER [] (SEE BELOW)

There is always some potential for encountering significant fossils when working in the Uinta Formation. If significant vertebrate fossils (mammals, crocodiles, complete turtle shells, etc.) are encountered during construction, work should stop in that area and a paleontologist should be contacted to evaluate the material discovered.

PALEONTOLOGIST: Alden H. Hamblin

*A.H. Hamblin Paleontological Consulting, 3793 N. Minersville Highway, Cedar City, Utah 84720 (435) 867-8355
Utah State Paleontological Permit # 04-339, BLM paleontological Resources Permit # UT-S-05-02,
Ute Tribe Access Permits - 09/30/06 & 03/31/07. Utah Professional Geologist License - 5223011-2250.*



LEGEND:

EXISTING ROAD

DOMINION EXPLR. & PROD., INC.

RBU #13-8 & #14-8
SECTION 17, T10S, R19E, S.L.B.&M.
NE 1/4 NW 1/4

Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



MONTH: DAY YEAR
SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00.

DOMINION EXPLR. & PROD., INC.
RBU #13-8 & #14-8
SECTION 17, T10S, R19E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 9.1 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 2.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY, THEN NORTHWESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 3.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 1.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; PROCEED IN A NORTHEASTERLY, THEN NORTHWESTERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE RBU #3-17E AND AN EXISTING ROAD TO THE WEST; PROCEED IN A SOUTHWESTERLY, THEN NORTHERLY DIRECTION APPROXIMATELY 0.35 MILES TO THE RBU #2-17E AND THE PROPOSED LOCATION.

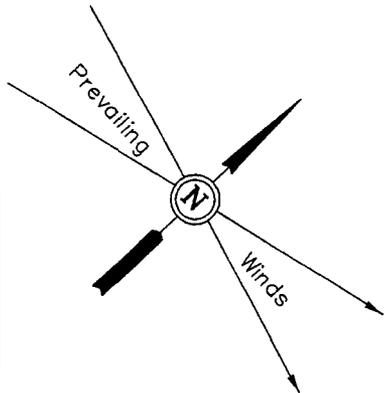
TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 56.55 MILES.

DOMINION EXPLR. & PROD., INC.

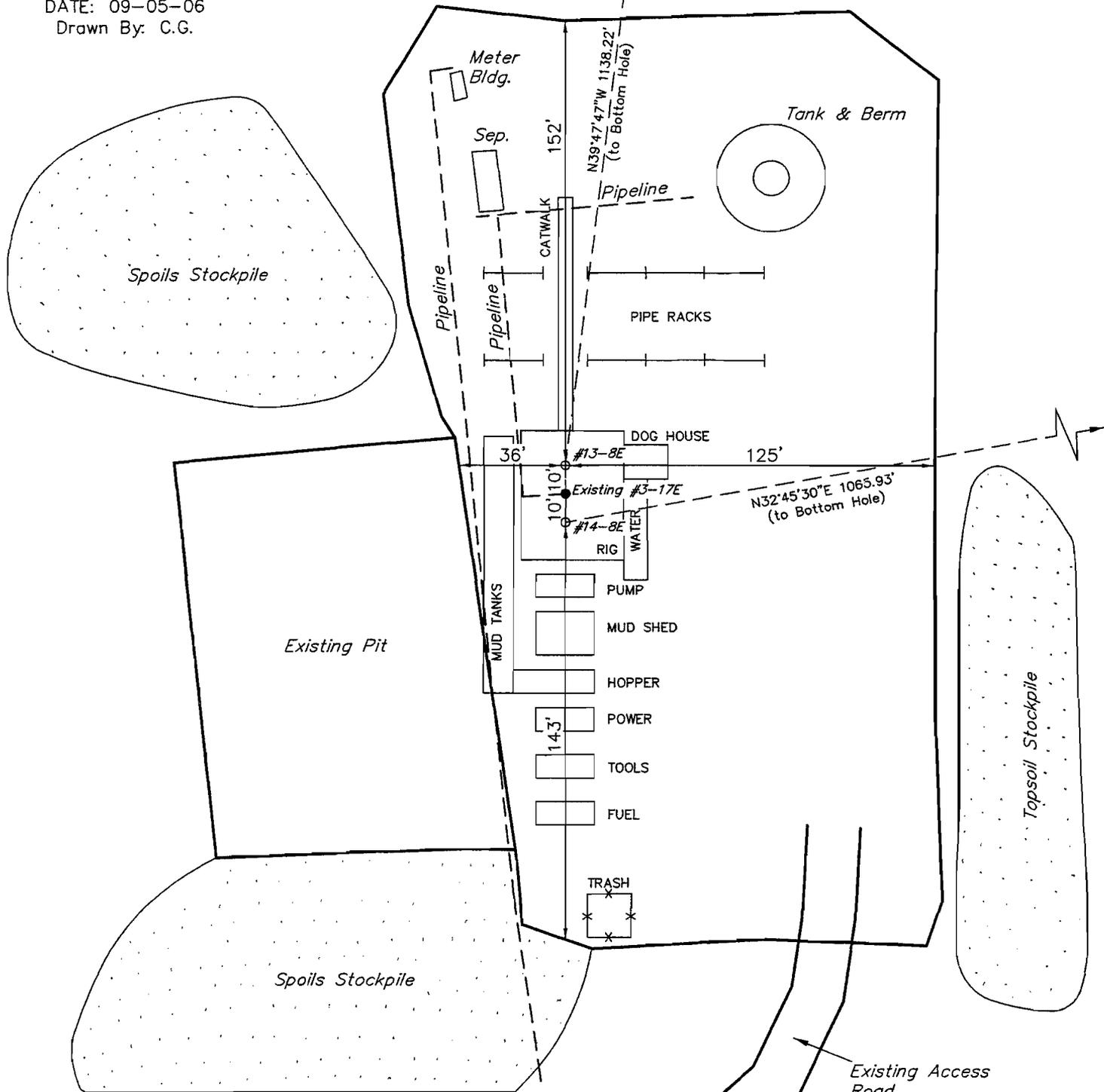
LOCATION LAYOUT FOR

RBU #13-8E & #14-8E
SECTION 17, T10S, R19E, S.L.B.&M.
NE 1/4 NW 1/4

DKay



SCALE: 1" = 50'
DATE: 09-05-06
Drawn By: C.G.



Elev. Ungraded Ground at #13-8E Location Stake = 4857.3'
Elev. Graded Ground at #13-8E Location Stake = 4857.3' UTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (801) 789-1017

DOMINION EXPLR. & PROD., INC.

LOCATED IN UINTAH COUNTY, UTAH
SECTION 17, T10S, R19E, S.L.B.&M.

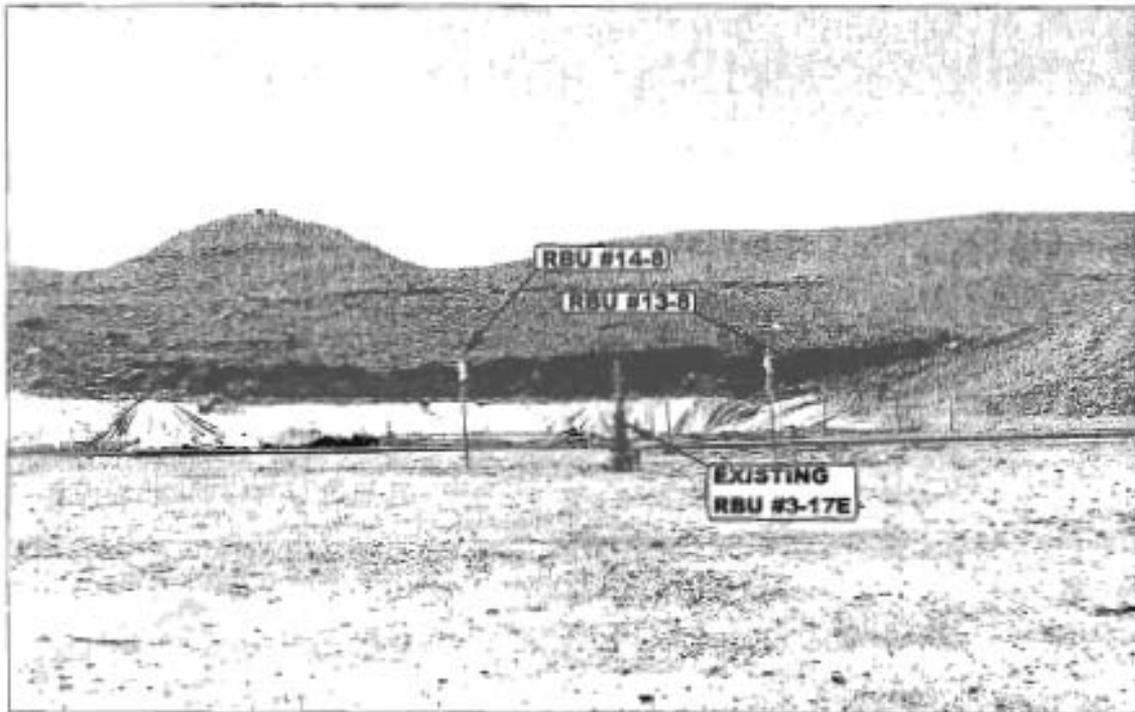


PHOTO: VIEW OF LOCATION STAKES

CAMERA ANGLE: SOUTHWESTERLY



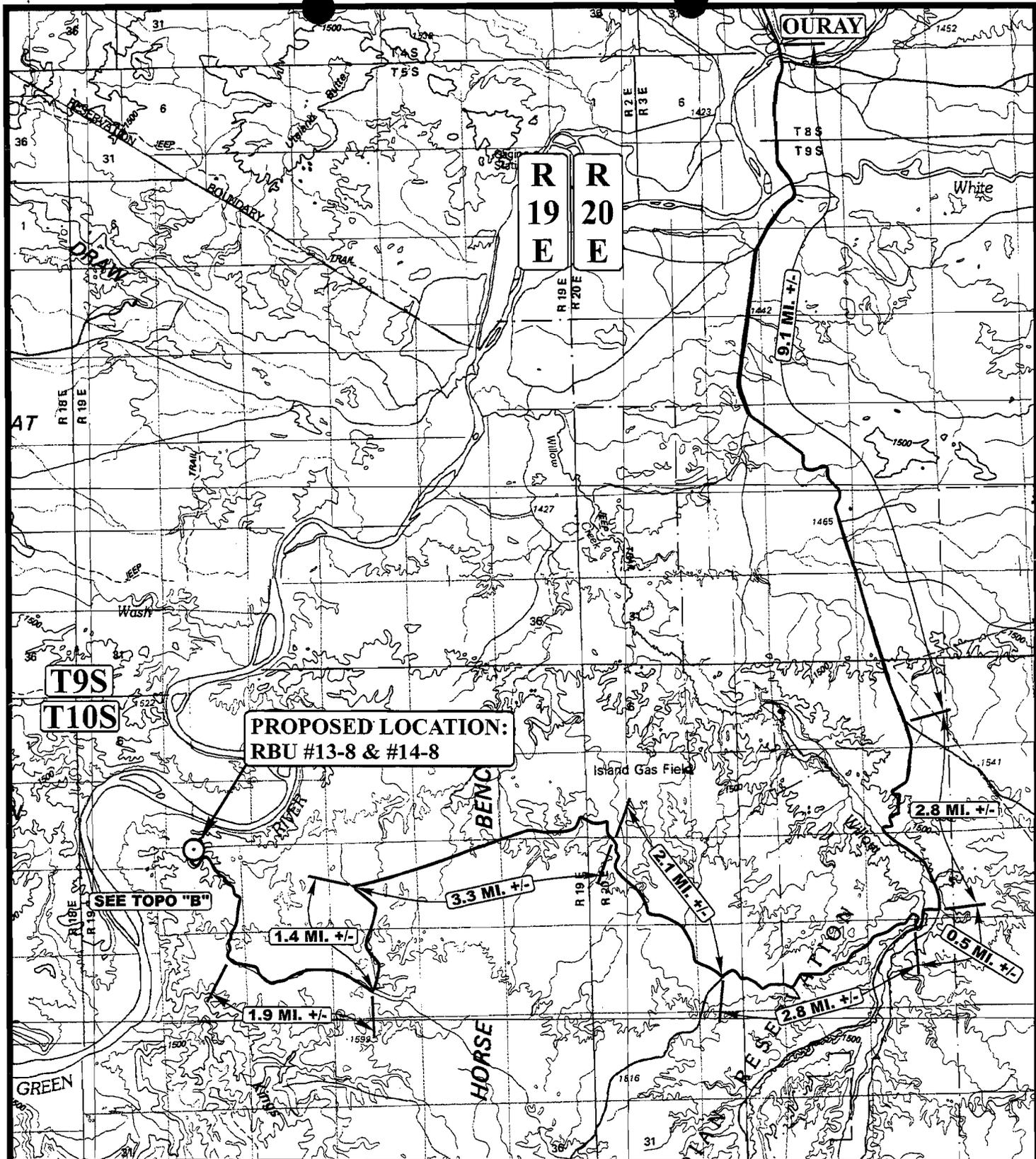
PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: NORTHWESTERLY



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

	MONTH	DAY	YEAR	PHOTO
TAKEN BY: B.B.	DRAWN BY: S.L.		REVISED: 06-00-00	



**PROPOSED LOCATION:
RBU #13-8 & #14-8**

SEE TOPO "B"

LEGEND:

○ PROPOSED LOCATION



DOMINION EXPLR. & PROD., INC.

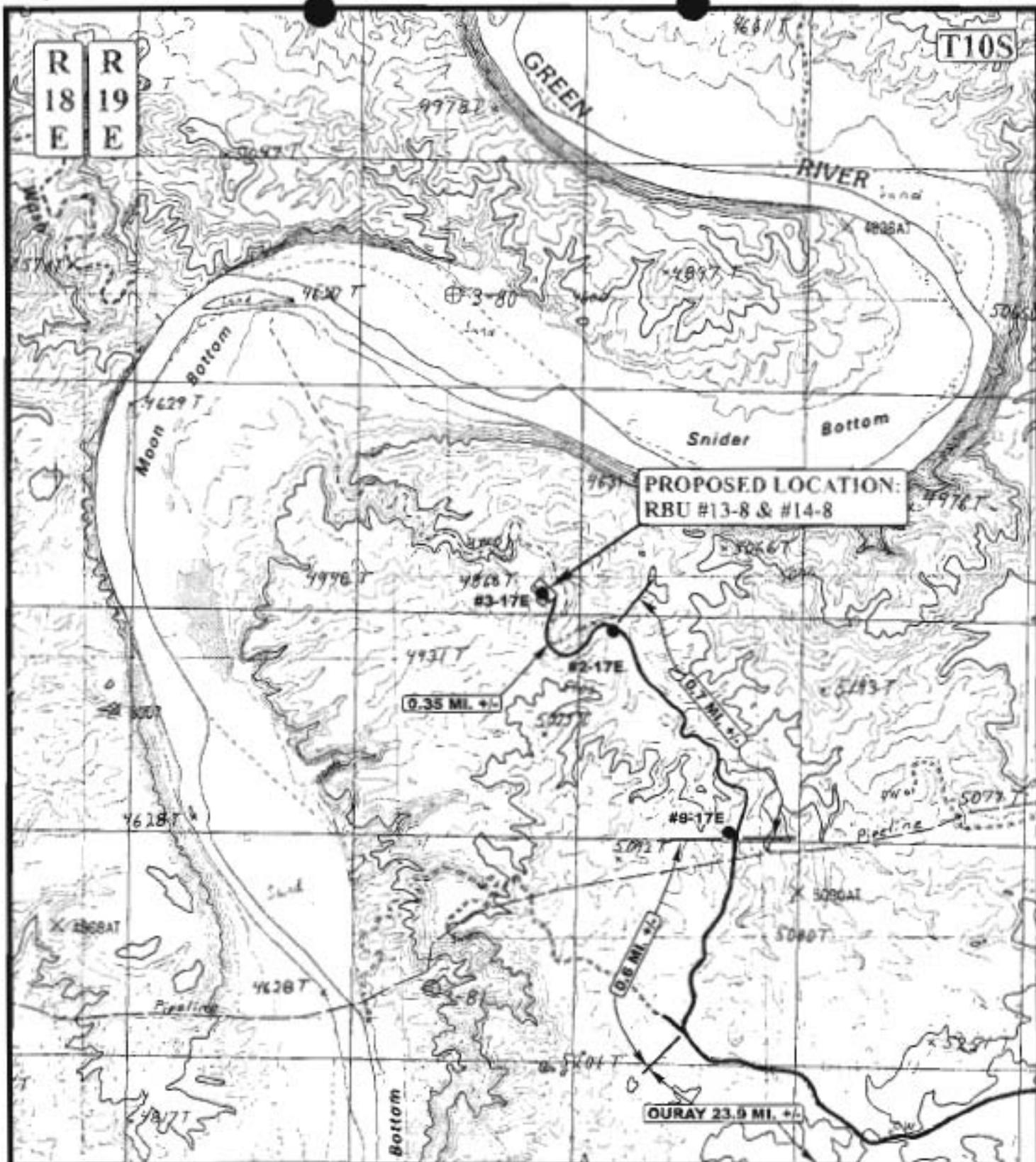
**RBUs #13-8 & #14-8
SECTION 17, T10S, R19E, S.L.B.&M.
NE 1/4 NW 1/4**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
MONTH: 09 DAY: 07 YEAR: 06
SCALE: 1:100,000 DRAWN BY: S.L. REVISED: 00-00-00





LEGEND:

————— EXISTING ROAD

DOMINION EXPLR. & PROD., INC.

RBU #13-8 & #14-8

SECTION 17, T10S, R19E, S.L.B.&M.

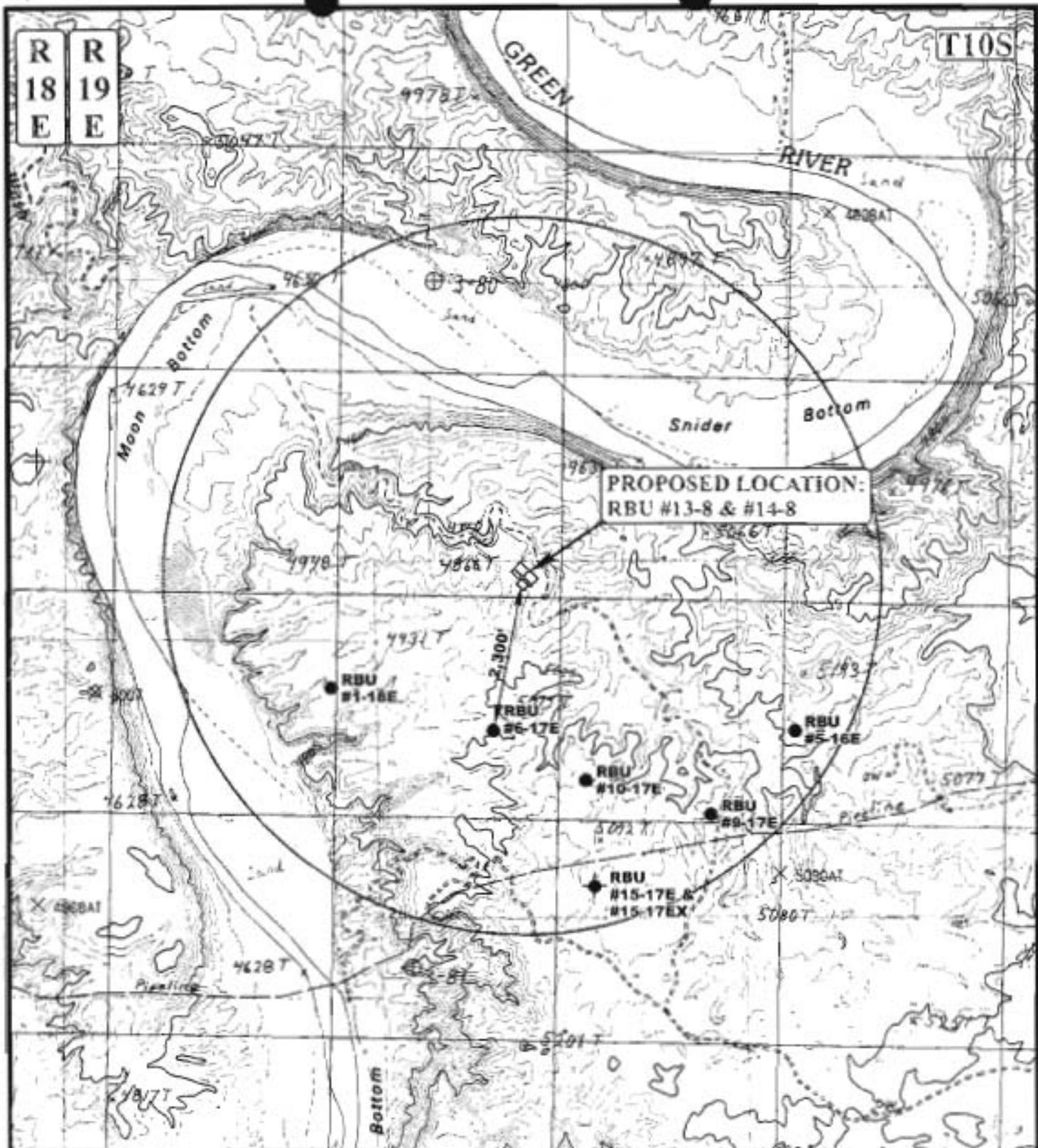
NE 1/4 NW 1/4



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOG. 25' 11" 00 13 06
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00





**PROPOSED LOCATION:
RBU #13-8 & #14-8**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- ⬮ SHUT IN WELLS
- ⊗ WATER WELLS
- ⬮ ABANDONED WELLS
- ⬮ TEMPORARILY ABANDONED

DOMINION EXPLR. & PROD., INC.

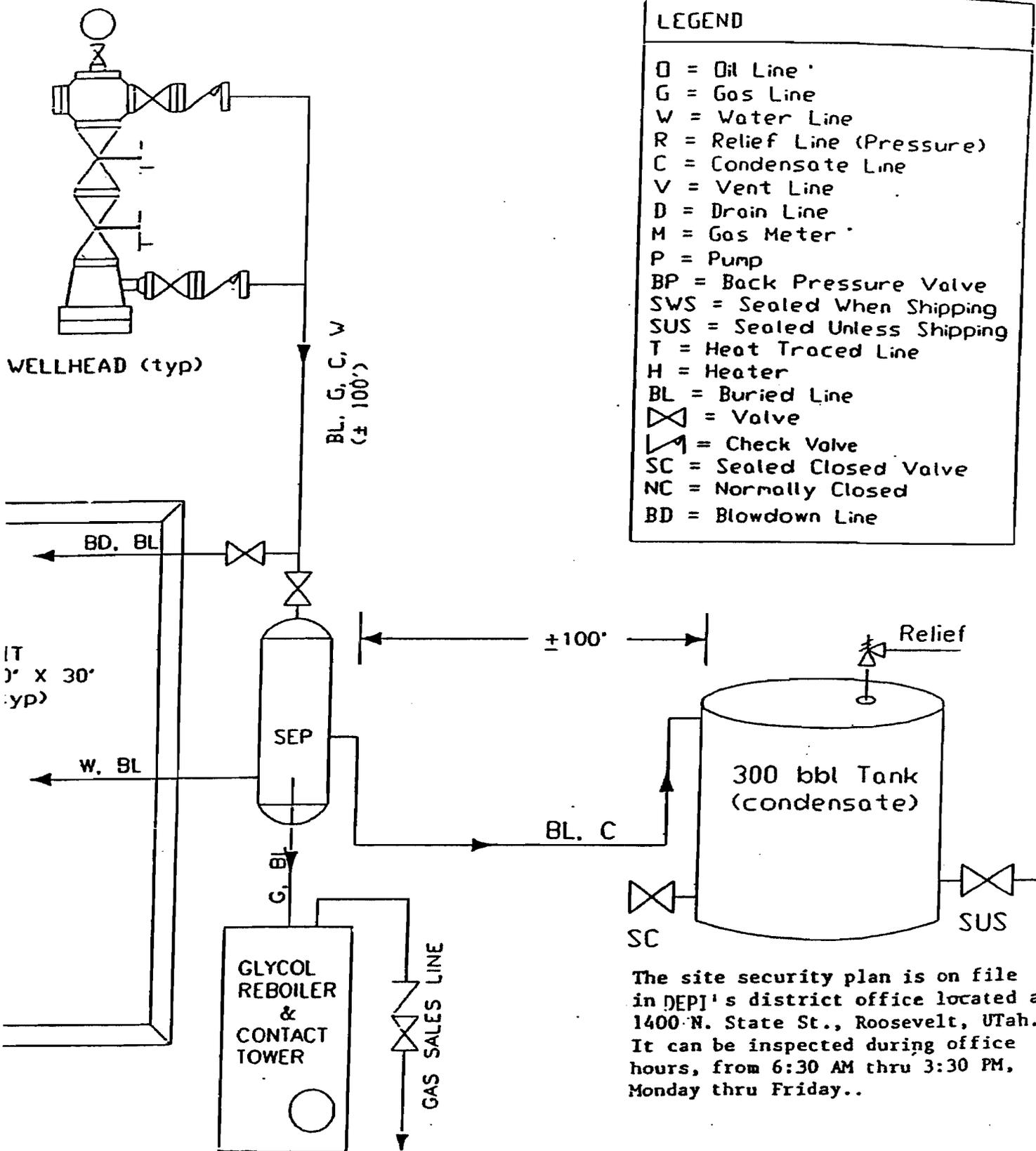
RBU#13-8 & #14-8
SECTION 17, T10S, R19E, S.L.B.&M.
NE 1/4 NW 1/4



Unrah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 • FAX (435) 789-1813

SCALE: 1" = 100'
DRAWN BY: S.L.
REVISIONS: 00-00-00
MONTH DAY YEAR





LEGEND

- O = Oil Line
- G = Gas Line
- W = Water Line
- R = Relief Line (Pressure)
- C = Condensate Line
- V = Vent Line
- D = Drain Line
- M = Gas Meter
- P = Pump
- BP = Back Pressure Valve
- SWS = Sealed When Shipping
- SUS = Sealed Unless Shipping
- T = Heat Traced Line
- H = Heater
- BL = Buried Line
-  = Valve
-  = Check Valve
- SC = Sealed Closed Valve
- NC = Normally Closed
- BD = Blowdown Line

The site security plan is on file in DEPI's district office located at 1400 N. State St., Roosevelt, Utah. It can be inspected during office hours, from 6:30 AM thru 3:30 PM, Monday thru Friday..

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 10/16/2007

API NO. ASSIGNED: 43-047-39700

WELL NAME: RBU 13-8E
 OPERATOR: XTO ENERGY INC (N2615)
 CONTACT: DON HAMILTON

PHONE NUMBER: 435-722-4521

PROPOSED LOCATION:

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

NENW 17 100S 190E
 SURFACE: 0219 FNL 2177 FWL
 BOTTOM: 0660 FSL 0660 FWL *Sec 8*
 COUNTY: UINTAH
 LATITUDE: 39.95293 LONGITUDE: -109.8051
 UTM SURF EASTINGS: 602068 NORTHINGS: 4423006
 FIELD NAME: NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-48043
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: WSMVD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UTB-000138)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-10447)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

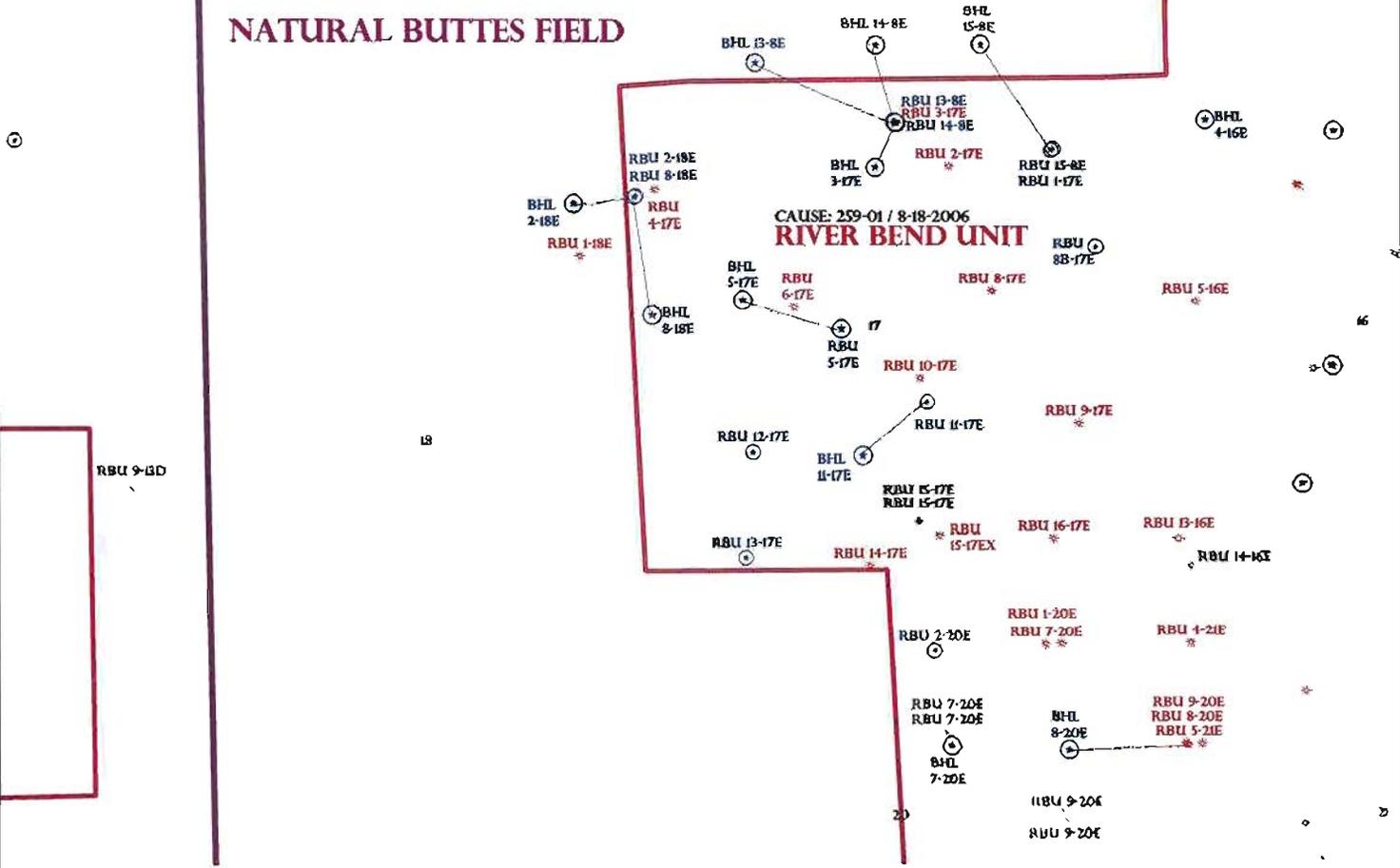
COMMENTS: _____

STIPULATIONS: *1- Federal Approval*

T10S R18E T10S R19E

NATURAL BUTTES FIELD

CAUSE: 259-01 / 8-18-2006 RIVER BEND UNIT



OPERATOR: XTO ENERGY INC (N2615)

SEC: 17 T.10S R.19E

FIELD: NATURAL BUTTES (630)

COUNTY: Uintah

CAUSE: 259-01 / 8-18-2006

Field Status	
	ABANDONED
	ACTIVE
	COMBINED
	INACTIVE
	PROPOSED
	STORAGE
	TERMINATED

Unit Status	
	EXPLORATORY
	GAS STORAGE
	NE PP OIL
	NE SECONDARY
	PENDING
	PI OIL
	PP GAS
	PP GEOTHERML
	PP OIL
	SECONDARY
	TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



PREPARED BY: DIANA MASON
DATE: 17-OCTOBER-2007



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

October 18, 2007

XTO Energy Inc.
P O Box 1360
Roosevelt, UT 84066

Re: RBU 13-8E Well, Surface Location 219' FNL, 2177' FWL, NE NW, Sec. 17,
T. 10 South, R. 19 East, Bottom Location 660' FSL, 660' FWL, SW SW, Sec. 8,
T. 10 South, R. 19 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39700.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office



Operator: _____ XTO Energy Inc. _____

Well Name & Number _____ RBU 13-8E _____

API Number: _____ 43-047-39700 _____

Lease: _____ UTU-78043 _____

Surface Location: NE NW **Sec. 17** **T. 10 South** **R. 19 East**

Bottom Location: SW SW **Sec. 8** **T. 10 South** **R. 19 East**

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

October 25, 2007

RECEIVED
OCT 29 2007
DIV. OF OIL, GAS & MINING

Fluid Minerals Group
Bureau of Land Management
Vernal Field Office
170 South 500 East
Vernal, Utah 84078

RE: Updated Plats for Recently Submitted APD's - XTO Energy, Inc.

- RBU 5-17E
- RBU 2-18E
- RBU 8-18E
- RBU 13-8E 43-047-39700
- RBU 14-8E

Dear Fluid Minerals Group:

On behalf of XTO Energy, Buys & Associates, Inc. respectfully submits the enclosed original and three copies of the above referenced plat packages to replace those previously submitted within the Applications for Permit to Drill (APD's) submitted October 9, 2007. The plat packages reflect XTO Energy, Inc. as the operator and are otherwise unchanged.

Please feel free to contact myself or Ken Secret of XTO Energy at 435-722-4521 if you have any questions or need additional information.

Sincerely,

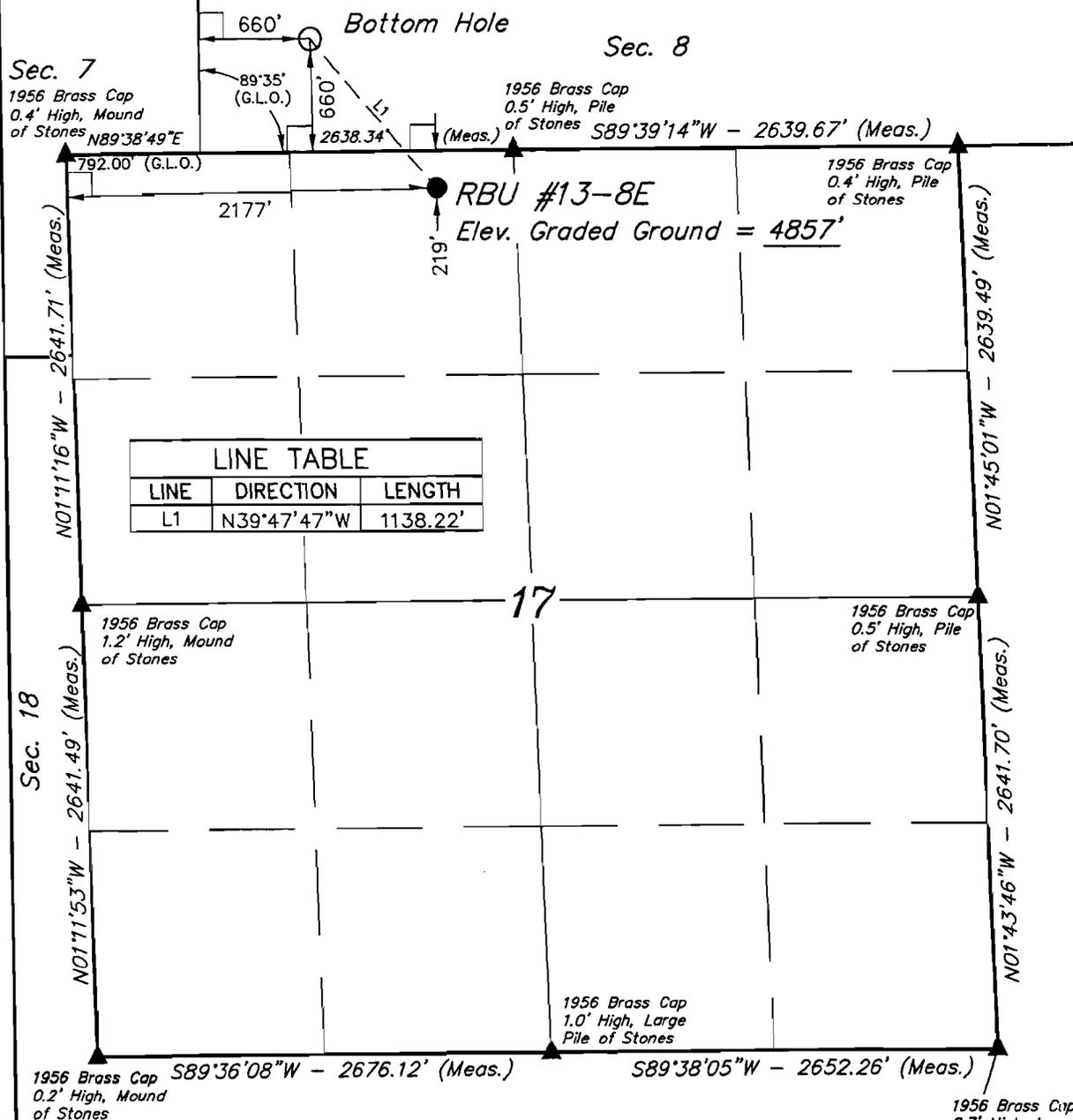
Don Hamilton

Don Hamilton
Agent for XTO Energy

cc: Diana Mason, Division of Oil, Gas and Mining
Ken Secret, XTO Energy

FILE COPY

T10S, R19E, S.L.B.&M.



LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N39°47'47"W	1138.22'

XTO ENERGY, INC.

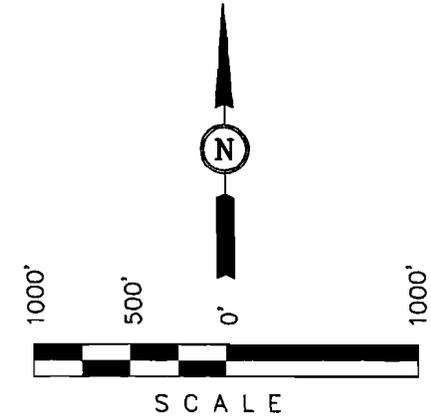
Well location, RBU #13-8E, located as shown in the NE 1/4 NW 1/4 of Section 17, T10S, R19E, S.L.B.&M., Uintah County Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 20, T10S, R20E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251

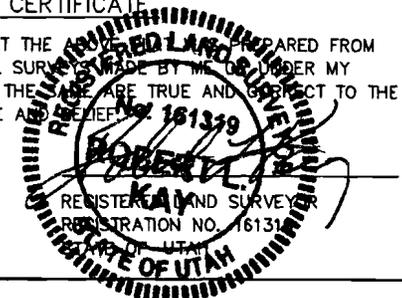
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REVISED: 10-03-07 L.K.

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

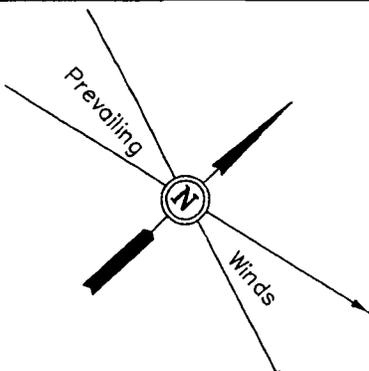
(NAD 83)
 LATITUDE = 39°57'13.53" (39.953758)
 LONGITUDE = 109°48'30.99" (109.808608)
 (NAD 27)
 LATITUDE = 39°57'13.66" (39.953794)
 LONGITUDE = 109°48'28.48" (109.807911)

1956 Brass Cap
 0.7' High, Large
 Pile of Stones.
 Set Stone

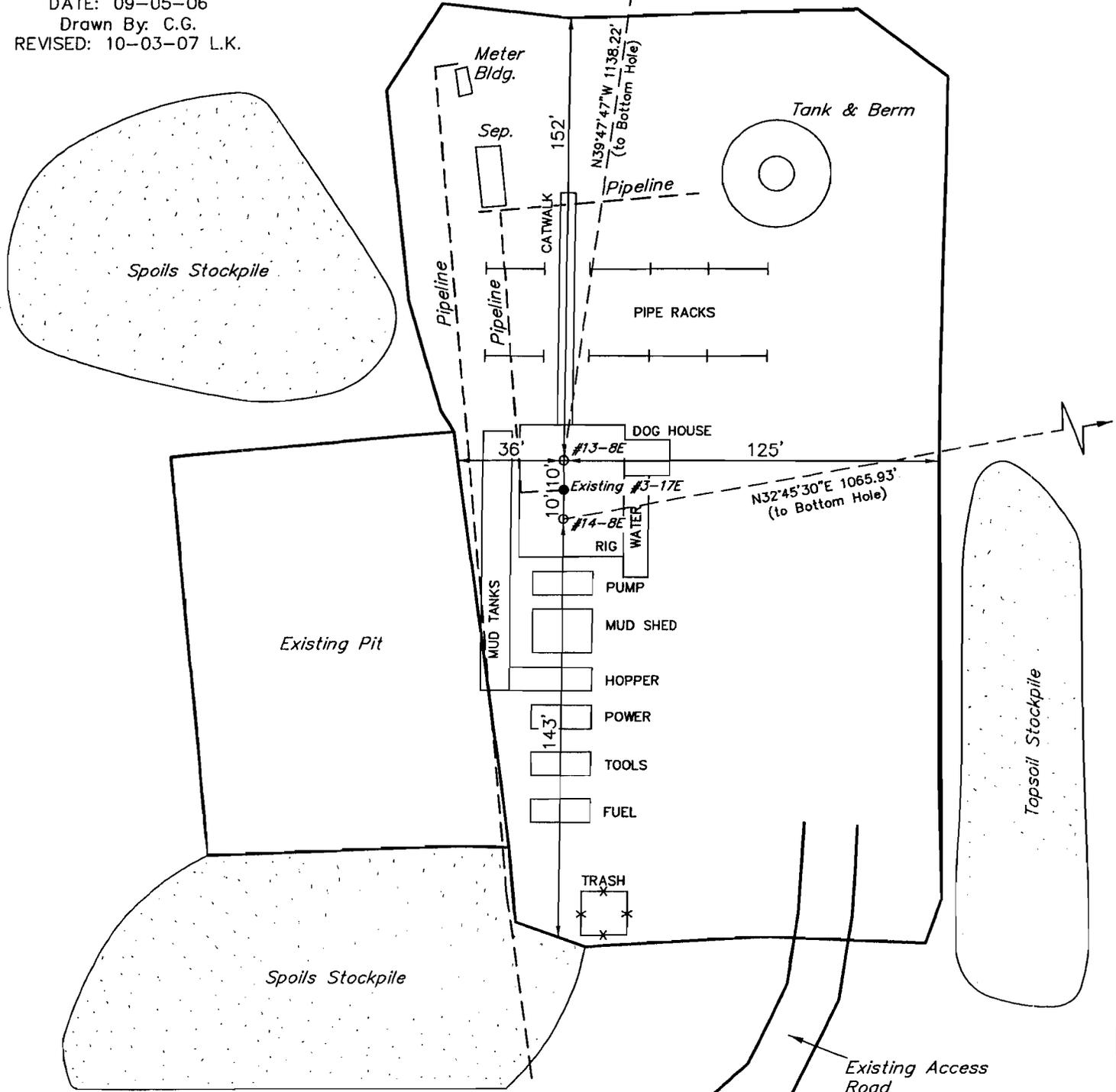
XTO ENERGY, INC.

LOCATION LAYOUT FOR

RBU #13-8E & #14-8E
SECTION 17, T10S, R19E, S.L.B.&M.
NE 1/4 NW 1/4



SCALE: 1" = 50'
DATE: 09-05-06
Drawn By: C.G.
REVISED: 10-03-07 L.K.



Elev. Ungraded Ground at #13-8E Location Stake = 4857.3'
Elev. Graded Ground at #13-8E Location Stake = 4857.3'
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (801) 789-1017

XTO ENERGY, INC.
RBU #13-8 & #14-8
 LOCATED IN UINTAH COUNTY, UTAH
 SECTION 17, T10S, R19E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY

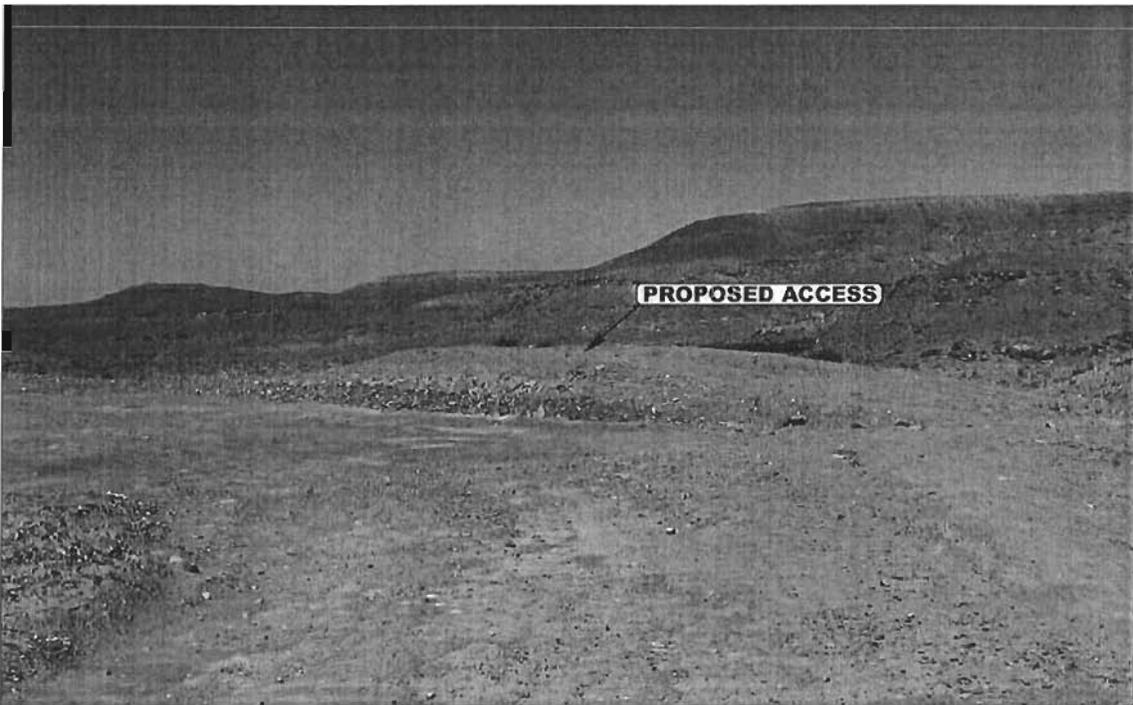


PHOTO: VIEW OF EXISTING ACCESS

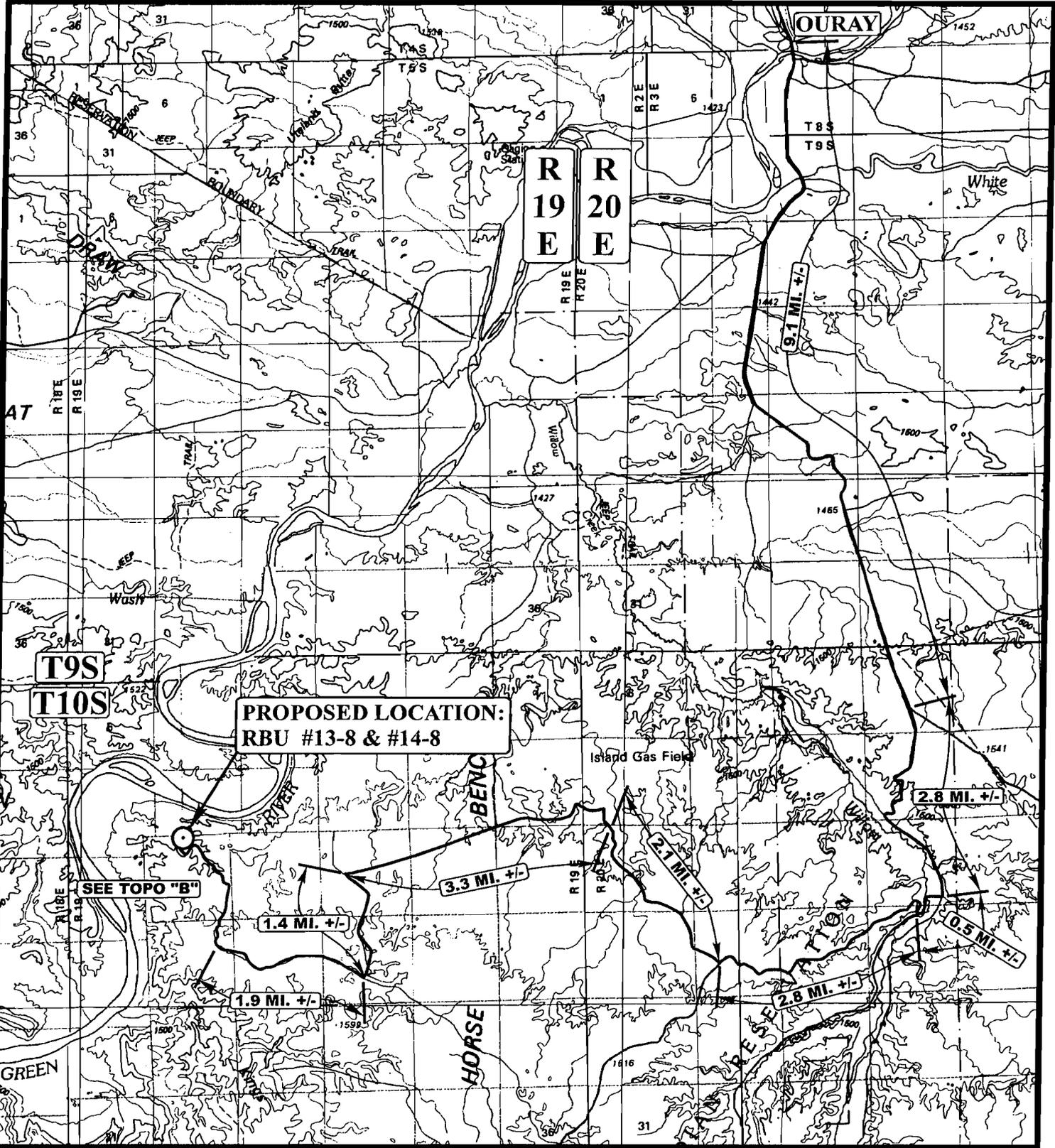
CAMERA ANGLE: NORTHWESTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS			09	07	06	PHOTO
			MONTH	DAY	YEAR	
TAKEN BY: B.B.	DRAWN BY: S.L.	REVISED: 10-03-07 S.G.				



**PROPOSED LOCATION:
RBU #13-8 & #14-8**

LEGEND:

⊙ PROPOSED LOCATION



XTO ENERGY, INC.

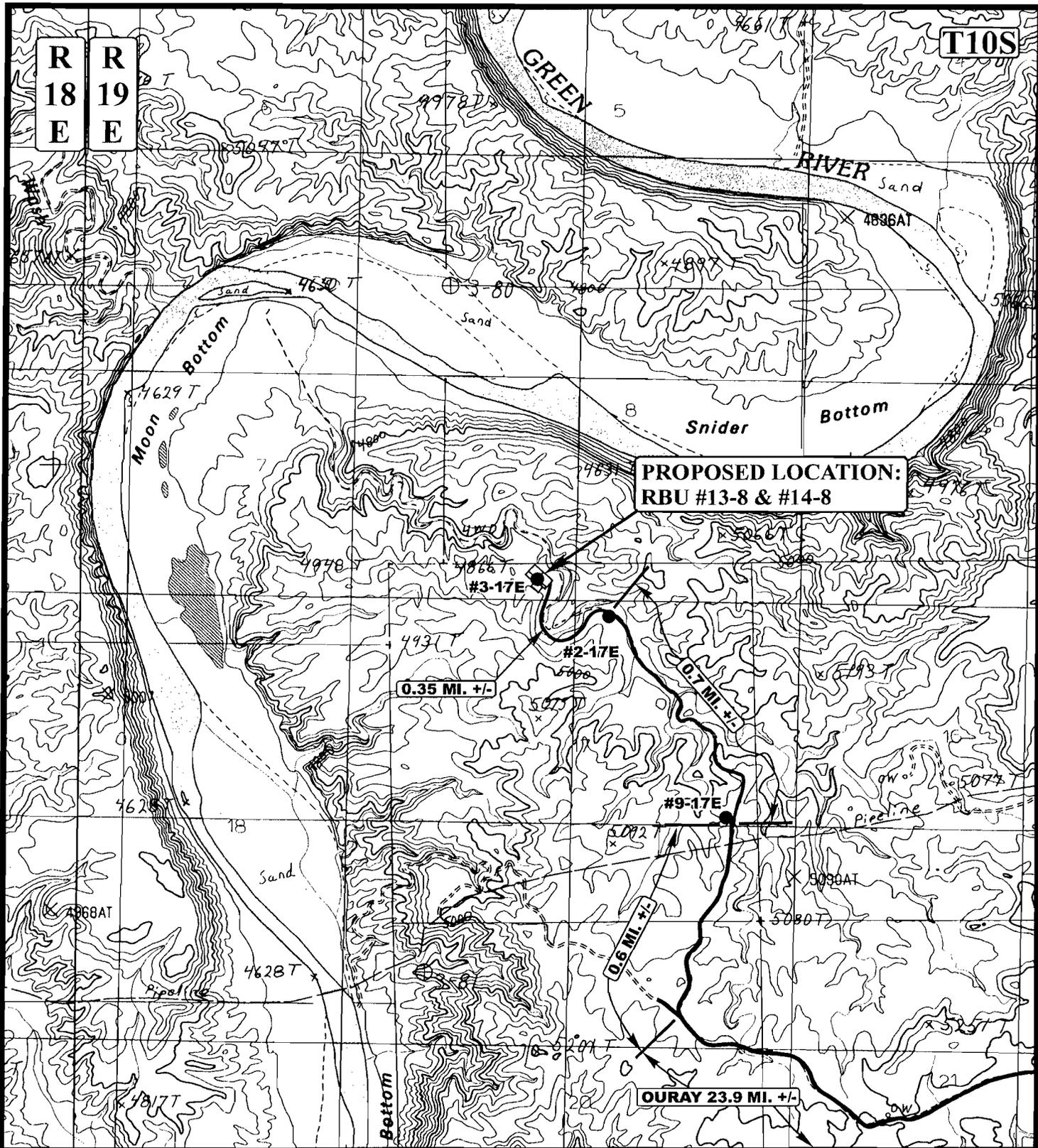
**RBU #13-8 & #14-8
SECTION 17, T10S, R19E, S.L.B.&M.
NE 1/4 NW 1/4**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC			09	07	06
MAP			MONTH	DAY	YEAR
SCALE: 1:100,000		DRAWN BY: S.L.		REVISED: 10-03-07 S.G.	





LEGEND:

————— EXISTING ROAD



XTO ENERGY, INC.

RBUs #13-8 & #14-8
SECTION 17, T10S, R19E, S.L.B.&M.
NE 1/4 NW 1/4



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC			09	07	06
MAP			MONTH	DAY	YEAR
SCALE: 1" = 2000'	DRAWN BY: S.L.	REVISED: 10-03-07 S.G.			



XTO ENERGY, INC.
RBU #13-8 & #14-8
SECTION 17, T10S, R19E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 9.1 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 2.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY, THEN NORTHWESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 3.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 1.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; PROCEED IN A NORTHEASTERLY, THEN NORTHWESTERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE RBU #3-17E AND AN EXISTING ROAD TO THE WEST; PROCEED IN A SOUTHWESTERLY, THEN NORTHERLY DIRECTION APPROXIMATELY 0.35 MILES TO THE RBU #2-17E AND THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 56.55 MILES.

December 10, 2007

Fluid Minerals Group
Bureau of Land Management
Vernal Field Office
170 South 500 East
Vernal, Utah 84078

RE: Location Layout for Submitted APD's - XTO Energy, Inc.

- RBUS 13-8E - 43-047-39700
- RBUS 14-8E

Dear Fluid Minerals Group:

On behalf of XTO Energy, Buys & Associates, Inc. respectfully submits the enclosed original and three copies of the Location Layout inadvertently left out of the previously submitted APD's for the above referenced wells as requested within the deficiencies letter dated November 1, 2007. Because no cuts and fills are proposed to the existing pad no cross-section cut sheet has been prepared. The entire plat package has also been updated to reflect XTO Energy, Inc. as the operator and are otherwise unchanged.

Please feel free to contact myself or Ken Secret of XTO Energy at 435-722-4521 if you have any questions or need additional information.

Sincerely,

Don Hamilton

Don Hamilton
Agent for XTO Energy

cc: Diana Mason, Division of Oil, Gas and Mining
Ken Secret, XTO Energy

RECEIVED
DEC 13 2007
DIV. OF OIL, GAS & MINING

T10S, R19E, S.L.B.&M.

XTO ENERGY, INC.

Well location, RBU #13-8E, located as shown in the NE 1/4 NW 1/4 of Section 17, T10S, R19E, S.L.B.&M., Uintah County Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 20, T10S, R20E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

Sec. 7

1956 Brass Cap
0.4' High, Mound
of Stones N89°38'49"E

792.00' (G.L.O.)

N01°11'16"W - 2641.71' (Meas.)

Sec. 18

N01°11'53"W - 2641.49' (Meas.)

1956 Brass Cap
0.2' High, Mound
of Stones S89°36'08"W - 2676.12' (Meas.)

LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(NAD 83)

LATITUDE = 39°57'13.53" (39.953758)

LONGITUDE = 109°48'30.99" (109.808608)

(NAD 27)

LATITUDE = 39°57'13.66" (39.953794)

LONGITUDE = 109°48'28.48" (109.807911)

1956 Brass Cap
0.7' High, Large
Pile of Stones.
Set Stone

Bottom Hole

Sec. 8

1956 Brass Cap
0.5' High, Pile
of Stones S89°39'14"W - 2639.67' (Meas.)

1956 Brass Cap
0.4' High, Pile
of Stones

RBU #13-8E
Elev. Graded Ground = 4857'

N01°45'01"W - 2639.49' (Meas.)

N01°43'46"W - 2641.70' (Meas.)

1956 Brass Cap
0.5' High, Pile
of Stones

1956 Brass Cap
1.0' High, Large
Pile of Stones

S89°38'05"W - 2652.26' (Meas.)

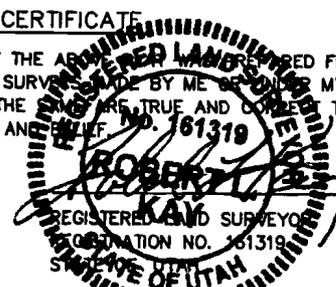
LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N39°47'47"W	1138.22'



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE INFORMATION IS DERIVED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. No. 161319



REVISED: 10-03-07 L.K.

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

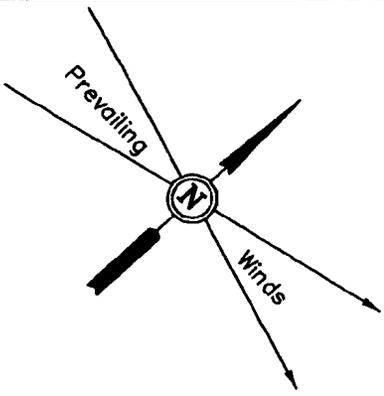
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 09-01-06	DATE DRAWN: 09-05-06
PARTY B.B. T.H. C.G.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE XTO ENERGY, INC	

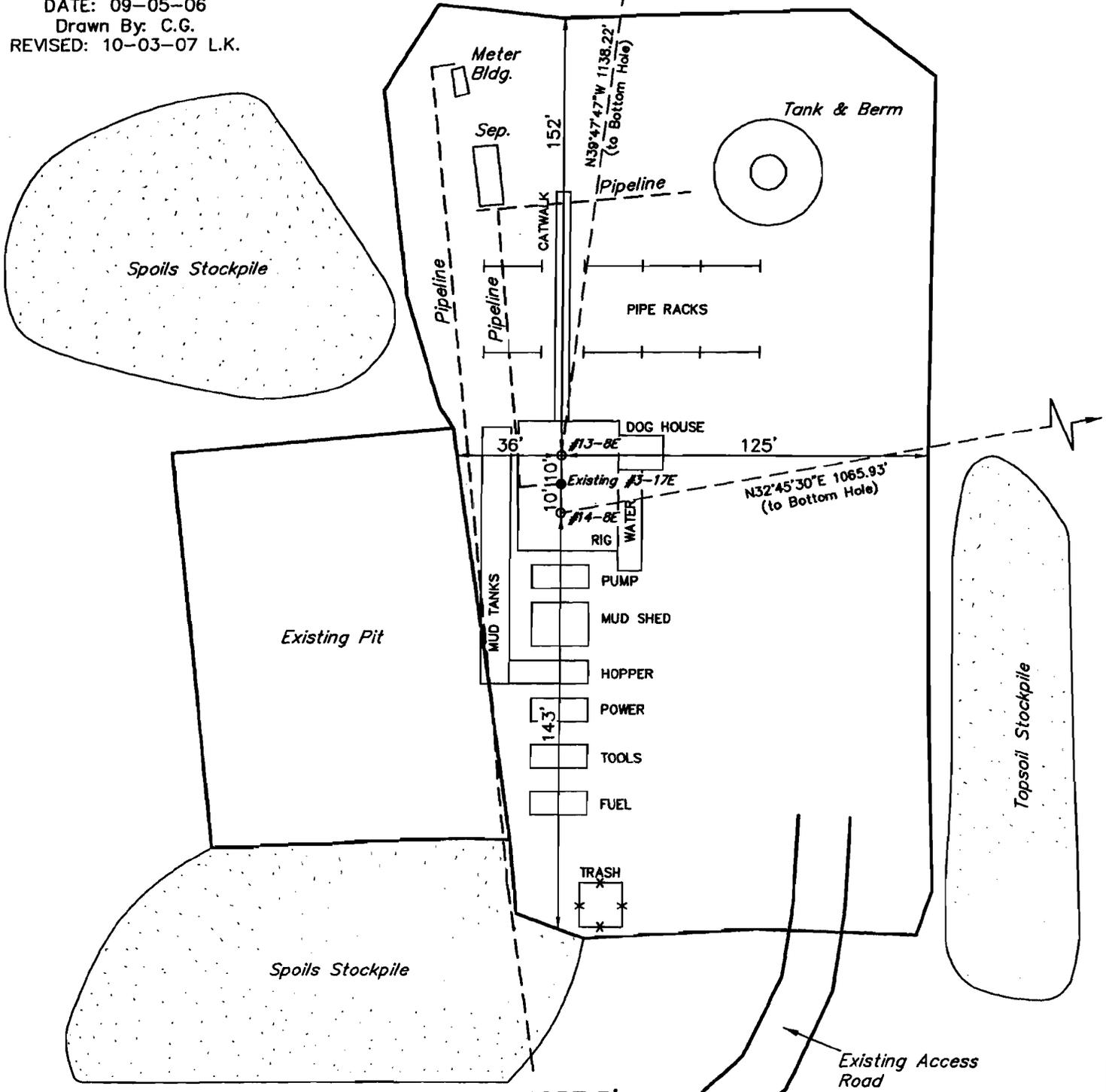
XTO ENERGY, INC.

LOCATION LAYOUT FOR

**RBU #13-8E & #14-8E
SECTION 17, T10S, R19E, S.L.B.&M.
NE 1/4 NW 1/4**



SCALE: 1" = 50'
DATE: 09-05-06
Drawn By: C.G.
REVISED: 10-03-07 L.K.



Elev. Ungraded Ground at #13-8E Location Stake = 4857.3'
Elev. Graded Ground at #13-8E Location Stake = 4857.3'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (801) 789-1017

XTO ENERGY, INC.
RBU #13-8 & #14-8
LOCATED IN UINTAH COUNTY, UTAH
SECTION 17, T10S, R19E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW OF EXISTING ACCESS

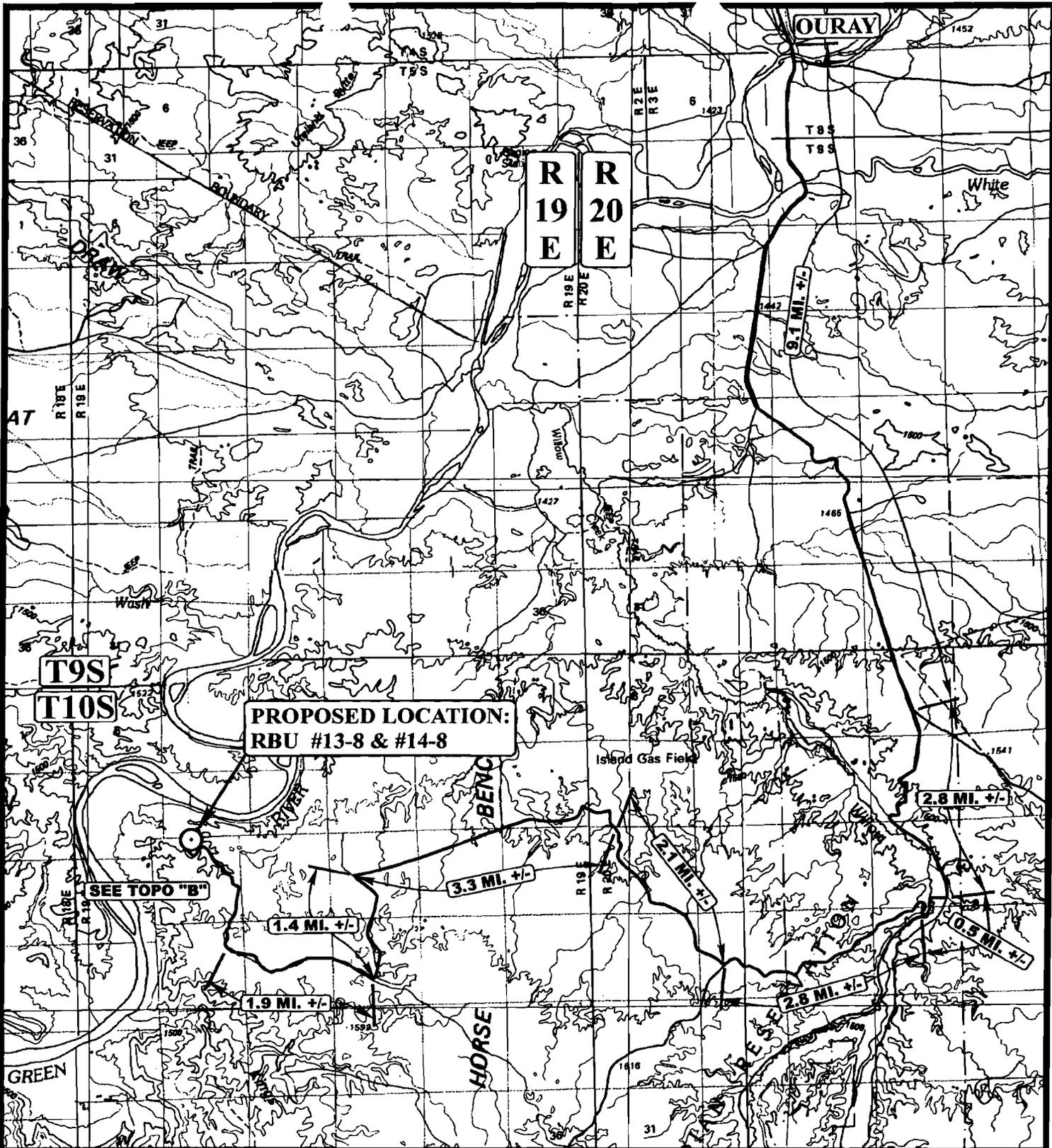
CAMERA ANGLE: NORTHWESTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS			09	07	06	PHOTO
			MONTH	DAY	YEAR	
TAKEN BY: B.B.	DRAWN BY: S.L.	REVISED: 10-01-07 S.G.				



LEGEND:

⊙ PROPOSED LOCATION



XTO ENERGY, INC.

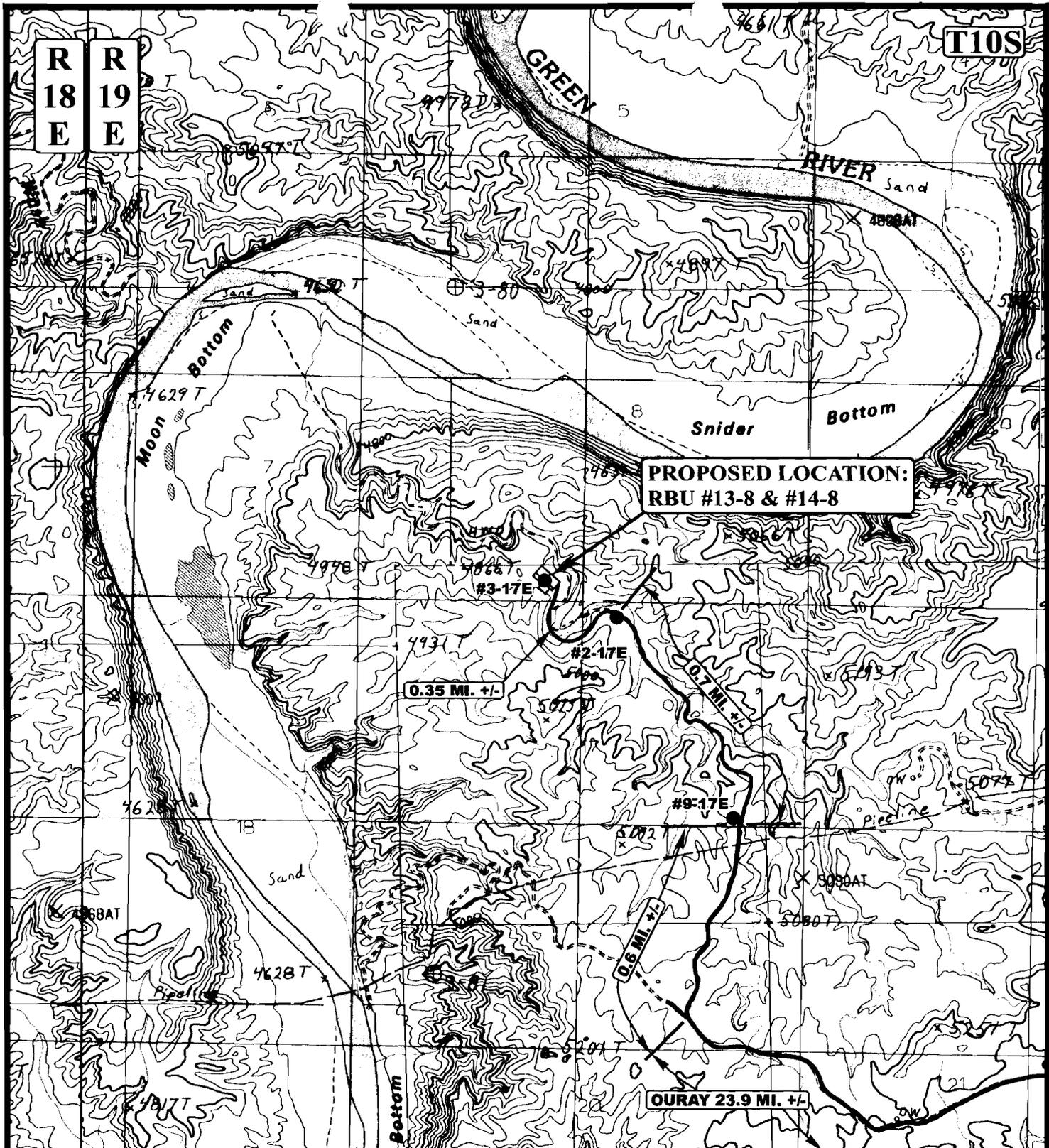
RBUs #13-8 & #14-8
 SECTION 17, T10S, R19E, S.L.B.&M.
 NE 1/4 NW 1/4



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
 09 07 06
 MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: S.L. REVISED: 10-03-07 S.G.





LEGEND:

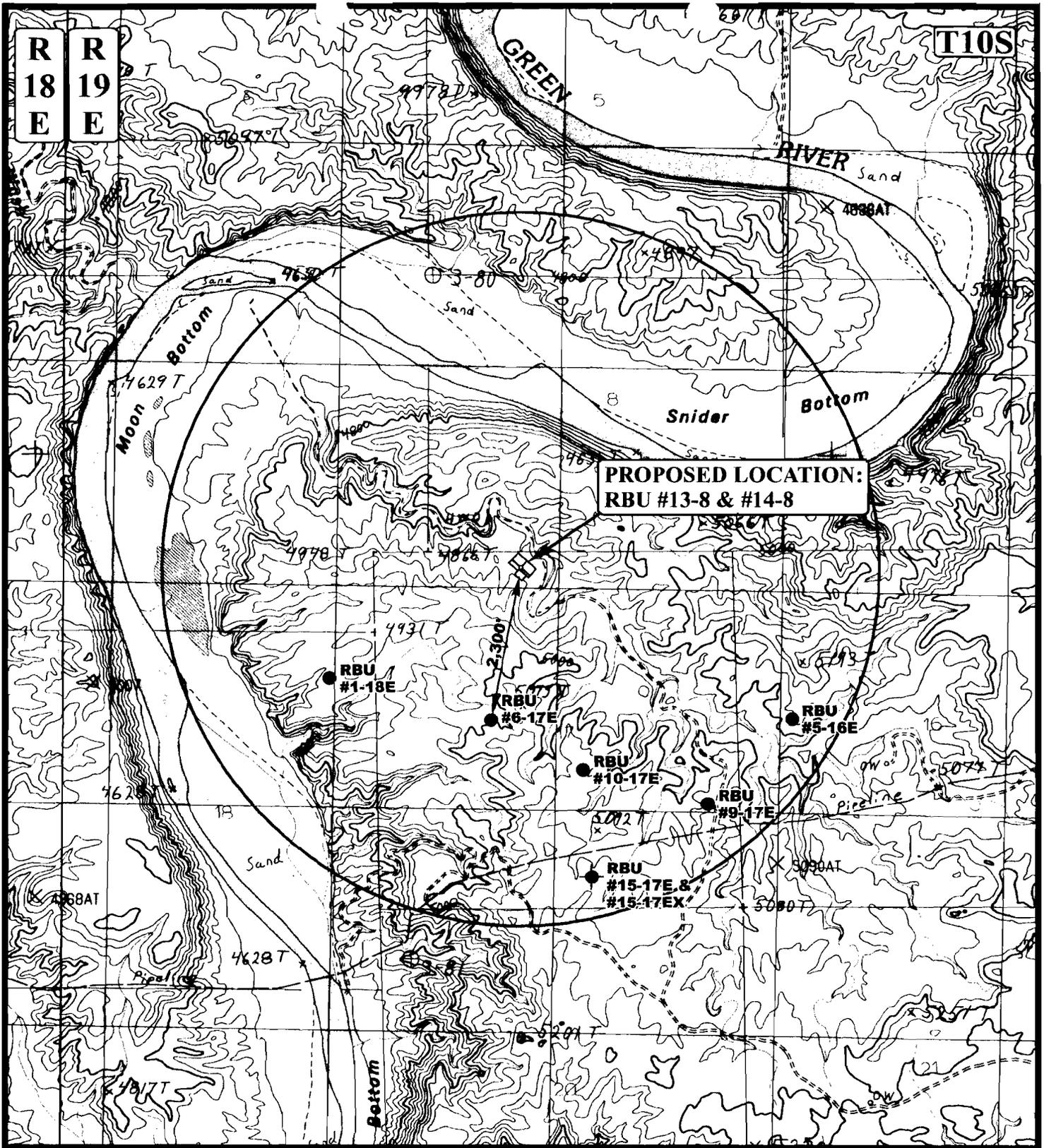
— EXISTING ROAD

U E L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



XTO ENERGY, INC.
 RBU #13-8 & #14-8
 SECTION 17, T10S, R19E, S.L.B.&M.
 NE 1/4 NW 1/4

TOPOGRAPHIC MAP 09 07 06
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 10-03-07 S.G. **B**
 TOPO



R 18 E
R 19 E

T10S

**PROPOSED LOCATION:
RBU #13-8 & #14-8**

LEGEND:

- ∅ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ∅ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

XTO ENERGY, INC.

**RBU #13-8 & #14-8
SECTION 17, T10S, R19E, S.L.B.&M.
NE 1/4 NW 1/4**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



**TOPOGRAPHIC
MAP**

09	07	06
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 10-03-07 S.G.



OCT 12 2007

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No. UTU-78043	
6. If Indian, Allottee or Tribe Name N/A	
7. If Unit or CA Agreement, Name and No. N/A	
8. Lease Name and Well No. RBU 13-8E	
9. API Well No. 43,047,39700	
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER	10. Field and Pool, or Exploratory Natural Buttes
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone	11. Sec., T. R. M. or Blk and Survey or Area Sec 17 T10S, R19E, SLB&M
2. Name of Operator XTO Energy, Inc.	
3a. Address PO Box 1360; 978 North Crescent Roosevelt, UT 84066	3b. Phone No. (include area code) 435-722-4521
12. County or Parish Uintah	
13. State UT	
4. Location of Well (Report location clearly and in accordance with any State requirements*) At surface 219' FNL & 2,177' FWL, NE/4 NW/4, Sec. 17, At proposed prod. zone 660' FSL & 660' FWL, SW/4 SW/4, Sec. 8,	
14. Distance in miles and direction from nearest town or post office* 11.60 miles southwest of Ouray, Utah	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 219'	16. No. of acres in lease 196.51 acres
17. Spacing Unit dedicated to this well 40 acres	18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 10'
19. Proposed Depth 9,610' MD (9,398' TVD)	20. BLM/BIA Bond No. on file UTB-000138
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4,857' GR	22. Approximate date work will start* 01/01/2008
23. Estimated duration 14 days	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature <i>Don Hamilton</i>	Name (Printed/Typed) Don Hamilton	Date 10/09/2007
--------------------------------------	--------------------------------------	--------------------

Title
Agent for XTO Energy, Inc.

Approved by (Signature) <i>Jerry Kuczka</i>	Name (Printed/Typed) Jerry Kuczka	Date 12/27/2007
--	--------------------------------------	--------------------

Title
Assistant Field Manager
Office
VERNAL FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

RECEIVED

JAN 14 2008

DIV. OF OIL, GAS & MINING

NO LOG/POSTED 10-15-2007
mc

UDDGM

NOTICE OF APPROVAL

08JM0009A

CONDITIONS OF APPROVAL ATTACHED



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: XTO Energy Inc.
Well No: RBU 13-8E
API No: 43-047- 39700

Location: NENW, Sec. 17, T10S, R19E
Lease No: UTU- 78043
Agreement: N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:	Paul Buhler	(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:		(435) 781-4476	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Jannice Cutler	(435) 781-3400	(435) 828-3544
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	- Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

Site Specific Conditions of Approval

- Surface Conditions of Approval or monitoring are listed in the Surface Use Plan of the APDs.
- The interim reclamation would be completed as proposed in the APD.
- The buried pipelines would be buried adjacent to the existing roads.
- If paleontologic materials are uncovered during construction, the operator shall immediately stop work that might further disturb such materials and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation will be necessary for the discovered paleontologic material.
- Following well plugging and abandonment, the location, access roads, pipelines, and other facilities shall be reclaimed. All disturbed surfaces shall be reshaped to approximate the original contour; the top soil re-spread over the surface; and, the surface re-vegetated. The surface of approved staging areas where construction activities did not occur may require disking or ripping and reseeding.

Conditions of Approval

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Production casing cement shall be brought up and into the intermediate casing.
- Intermediate casing 9 5/8" cement shall be brought up and into the surface.
- A cement Bond Log (CBL) shall be run from the production casing shoe to the intermediate casing shoe. A field copy of the CBL shall be submitted to the BLM Vernal Field Office.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person

making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location ($\frac{1}{4}$ $\frac{1}{4}$, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-78043
2. Name of Operator KTO Energy Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 382 CR 3100 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-3100	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 219' FNL & 2177' FWL NENW SEC.17 (C) -T10S-R19E, SLB&M EHL: 660' FSL & 660' FWL SWSW SEC.8 (M) -T10S-R19E, SLB&M		8. Well Name and No. REU 13-8E
		9. API Well No. 43-047-39700
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other _____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

KTO Energy Inc. proposes to make changes to the current drilling program per the attached documents.

COPY SENT TO OPERATOR

Date: 6/17/2008

Initials: KS

Approved by the
Lish Division of
Oil, Gas and Mining

Date: 6/13/08
By: [Signature]

Federal Approval Of This
Action Is Necessary

RECEIVED
JUN 09 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) DOLENA JOHNSON	Title REGULATORY CLERK
Signature <u>[Signature]</u>	Date 06/06/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGM COPY

XTO ENERGY INC.

RBU 13-8E

APD Data

June 5, 2008

Location: 219' FNL & 2177' FWL, Sec. 17, T10S, R19E County: Uintah

State: Utah

Bottomhole Location: 660' FSL & 660' FWL, Sec. 8, T10S, R19E

GREATEST PROJECTED TD: 9593' MD/ 9400' TVD
APPROX GR ELEV: 4857'

OBJECTIVE: Wasatch/Mesaverde
Est KB ELEV: 4871' (14' AGL)

1. MUD PROGRAM:

INTERVAL	0' to 2300'	2300' to 9593'
HOLE SIZE	12.25"	7.875"
MUD TYPE	FW/Spud Mud	KCl Based LSND / Gel Chemical
WEIGHT	8.80	8.6-9.2
VISCOSITY	NC	30-60
WATER LOSS	NC	8-15

Remarks: Use fibrous materials as needed to control seepage and lost circulation. Pump high viscosity sweeps as needed for hole cleaning. Raise viscosity at TD for logging. Reduce viscosity after logging for cementing purposes. The mud system will be monitored visually/manually.

2. CASING PROGRAM:

Surface Casing: 9.625" casing set at $\pm 2300'$ MD/2200' TVD in a 12.25" hole filled with 8.8 ppg mud

Interval	Length	Wt	Gr	Cplg	Coll Rating (psi)	Burst Rating (psi)	Jt Str (M-lbs)	ID (in)	Drift (in)	SF Coll	SF Burst	SF Ten
0'-2300'	2300'	36#	J-55	ST&C	2020	3520	394	8.921	8.765	2.57	4.47	4.76

Production Casing: 5.5" casing set at $\pm 9593'$ MD/9400' TVD in a 7.875" hole filled with 9.20 ppg mud.

Interval	Length	Wt	Gr	Cplg	Coll Rating (psi)	Burst Rating (psi)	Jt Str (M-lbs)	ID (in)	Drift (in)	SF Coll	SF Burst	SF Ten
0'-9593'	9593'	17#	N-80	LT&C	6280	7740	348	4.892	4.767	1.77	2.18	2.13

Collapse and burst loads calculated at TVD with 0.1 psi/ft gas gradient back up.

3. WELLHEAD:

- A. Casing Head: Larkin Fig 92 (or equivalent), 9" nominal, 2,000 psig WP (4,000 psig test) with 9-5/8" 8rnd thread on bottom (or slip-on, weld-on) and 11-3/4" 8rnd thread on top.
- B. Tubing Head: Larkin Fig 612 (or equivalent), 6.456" nominal, 5,000 psig WP, 5-1/2" 8rnd female thread on bottom (or slip-on, weld-on), 8-5/8" 8rnd thread on top.

4. CEMENT PROGRAM:

- A. Surface: 9.625", 36#, J-55 (or equiv.), ST&C casing to be set at $\pm 2300'$ in 12.25" hole.

LEAD:

± 229 sx of Premium Plus V Blend. (Type V/Poz/Gel) or equivalent, with dispersant, fluid loss, accelerator, & LCM mixed at 11.0 ppg, 3.82 ft³/sk, 22.95 gal wtr/sx.

TAIL:

350 sx Class G or equivalent cement with bonding additive, LCM, dispersant, & fluid loss mixed at 15.6 ppg, 1.2 cuft/sx

Total estimated slurry volume for the 9.625" surface casing is 1294.7 ft³. Slurry includes 75% excess of calculated open hole annular volume to 2300'.

B. Production: 5.5", 17#, N-80 (or equiv.), LT&C casing to be set at ±9593' in 7.875" hole.

LEAD:

±322 sx of Premium Plus V Blend. (Type V/Poz/Gel) or equivalent, with dispersant, fluid loss, accelerator, & LCM mixed at 11.6 ppg, 3.10 ft³/sk, 17.71 gal wtr/sx.

TAIL:

400 sx Class G or equivalent cement with poz, bonding additive, LCM, dispersant, & fluid loss mixed at 13.0 ppg, 1.49 cuft/sx, 9.09 gal/sx.

Total estimated slurry volume for the 5.5" production casing is 1593.4 ft³. Slurry includes 15% excess of calculated open hole annular volume.

Note: The slurry design may change slightly based upon actual conditions. Final cement volumes will be determined from the caliper logs plus 15% or greater excess. The cement is designed to circulate on surface casing string. The production casing is designed for 1800' top of cement..

5. LOGGING PROGRAM:

- A. Mud Logger: The mud logger will come on at intermediate casing point and will remain on the hole until TD. The mud will be logged in 10' intervals.
- B. Open Hole Logs as follows: Run Array Induction/SFL/GR/SP fr/TD (9593') to the bottom of the surface csg. Run Neutron/Lithodensity/Pe/GR/Cal from TD (9593') to 2300'. Run Gamma Ray to surface.

8. BOP EQUIPMENT:

Surface will not utilize a bop stack.

Production hole will be drilled with a 3000 psi BOP stack.

Minimum specifications for pressure control equipment are as follows:

Ram Type: 11" Hydraulic double ram with annular, 3000 psi w.p.

Ram type preventers and associated equipment shall be tested to stack working pressure if isolated by test plug or to 70% of internal yield pressure of casing. Pressure shall be maintained for at least 10 minutes or until requirements of test are met, whichever is longer. If a test plug is utilized, no bleed-off pressure is acceptable. For a test not utilizing a test plug, if a decline in pressure of more than 10% in 30 minutes occurs, the test shall be considered to have failed. Valve on casing head below test plug shall be open during test of BOP stack.

Annular type preventers (if used) shall be tested to 50% of rated working pressure. Pressure shall be maintained at least 10 minutes or until provisions of test are met, whichever is longer.

As a minimum, the above test shall be performed:

- a. when initially installed:
- b. whenever any seal subject to test pressure is broken
- c. following related repairs: and
- d. at 30 day intervals

Valves shall be tested from working pressure side during BOPE tests with all down stream valves open.

When testing the kill line valve(s) shall be held open or the ball removed.

Annular preventers (if used) shall be functionally operated at least weekly.

Pipe and blind rams shall be activated each trip, however, this function need not be performed more than once a day.

A BOPE pit level drill shall be conducted weekly for each drilling crew.

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No.2 for equipment and testing requirements, procedures, etc., and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests. Pressure tests shall apply to all related well control equipment.

BOP systems shall be consistent with API RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place. Test pressures for BOP equipment are as follows:

- Annular BOP -- 1500 psi
- Ram type BOP -- 3000 psi
- Kill line valves -- 3000 psi
- Choke line valves and choke manifold valves -- 3000 psi
- Chokes -- 3000 psi
- Casing, casinghead & weld -- 1500 psi
- Upper kelly cock and safety valve -- 3000 psi
- Dart valve -- 3000 psi

Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection will be recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The BLM in Vernal, UT shall be notified, at least 24 hours prior to initiating the pressure test, in order to have a BLM representative on location during pressure testing.

- a. The size and rating of the BOP stack is shown on the attached diagram.
- b. A choke line and a kill line are to be properly installed.
- c. The accumulator system shall have a pressure capacity to provide for repeated operation of hydraulic preventers.

d. Drill string safety valve(s), to fit all tools in the drill string, are to be maintained on the rig floor while drilling operations are in progress.

e. See attached BOP & Choke manifold diagrams.

9. **COMPANY PERSONNEL:**

<u>Name</u>	<u>Title</u>	<u>Office Phone</u>	<u>Home Phone</u>
John Egelston	Drilling Engineer	505-333-3163	505-330-6902
Bobby Jackson	Drilling Superintendent	505-333-3224	505-486-4706
Glen Christiansen	Project Geologist	817-885-2800	



Well Name: RBU 13-8E

San Juan Division
Drilling Department

Calculation Method: Minimum Curvature
Geodetic Datum: North American Datum 1983
Lat: 39° 57' 13.529 N
Long: 109° 48' 30.989 W



Azimuths to True North
Magnetic North: 11.66°

Magnetic Field
Strength: 52652.0nT
Dip Angle: 65.87°
Date: 9/26/2007
Model: IGRF200510

SECTION DETAILS

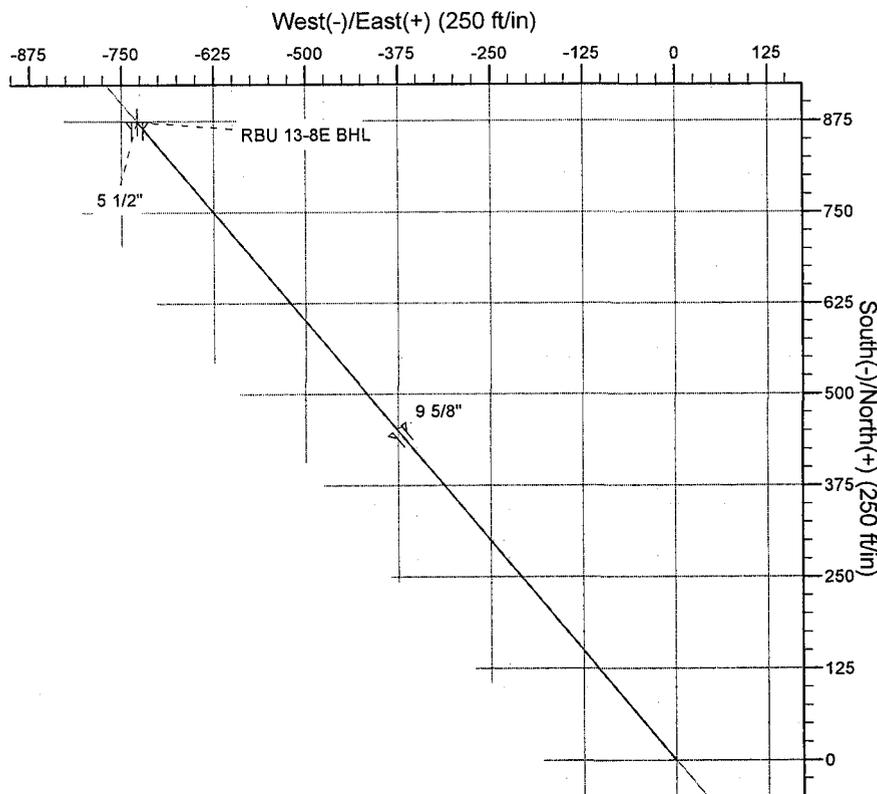
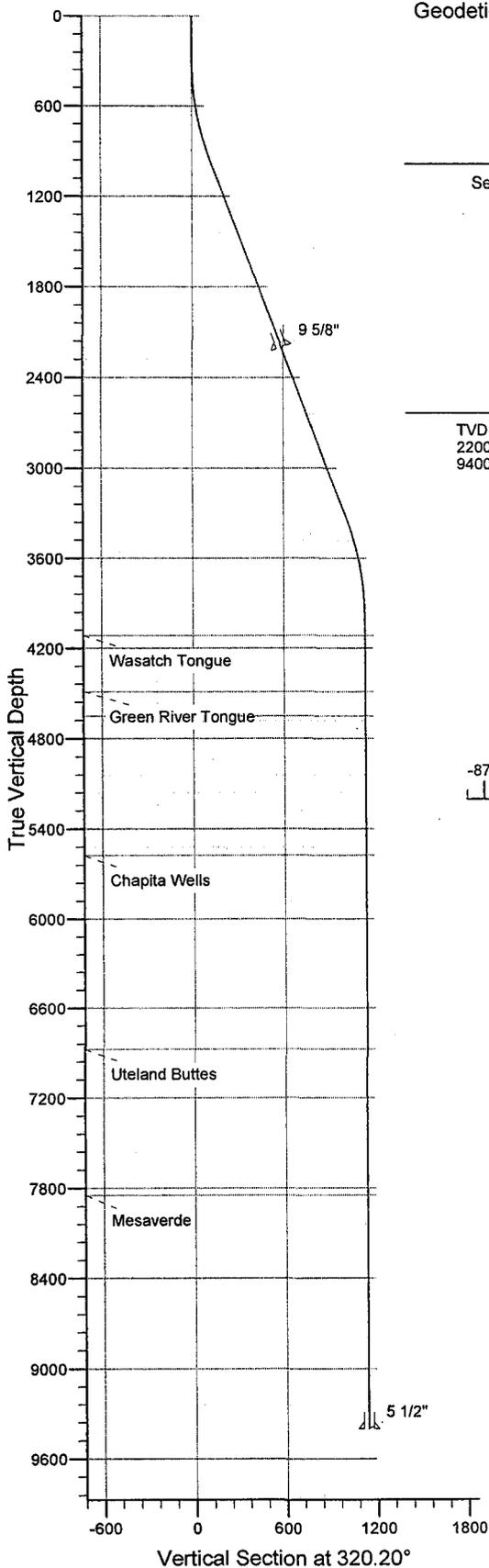
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	300.0	0.00	0.00	300.0	0.0	0.0	0.00	0.00	0.0	
3	992.6	20.78	320.20	977.6	95.4	-79.5	3.00	320.20	124.2	
4	3500.7	20.78	320.20	3322.4	779.1	-649.0	0.00	0.00	1014.0	
5	4193.3	0.00	0.00	4000.0	874.5	-728.5	3.00	180.00	1138.2	RBU 13-8E BHL
6	9593.3	0.00	0.00	9400.0	874.5	-728.5	0.00	0.00	1138.2	

CASING DETAILS

TVD	MD	Name	Size
2200.0	2300.1	9 5/8"	9-5/8
9400.0	9593.3	5 1/2"	5-1/2

FORMATION TOP DETAILS

TVDPATH	MDPATH	Formation
4116.0	4309.3	Wasatch Tongue
4491.0	4684.3	Green River Tongue
4651.0	4844.3	Wasatch
5576.0	5769.3	Chapita Wells
6876.0	7099.3	Uteland Buttes
7846.0	8039.3	Mesaverde



XTO Energy

Natural Buttes Wells(NAD83)

RBU 13-8E

RBU 13-8E

RBU 13-8E

Plan: Sundry'd Wellbore

Standard Planning Report

05 June, 2008

XTO Energy, Inc.
Planning Report

Database: EDM 2003.14 Single User Db
Company: XTO Energy
Project: Natural Buttes Wells(NAD83)
Site: RBU 13-8E
Well: RBU 13-8E
Wellbore: RBU 13-8E
Design: Sundry'd Wellbore

Local Co-ordinate Reference: Well RBU 13-8E
TVD Reference: Rig KB @ 4871.0ft (Frontier #6)
MD Reference: Rig KB @ 4871.0ft (Frontier #6)
North Reference: True
Survey Calculation Method: Minimum Curvature

Project	Natural Buttes Wells(NAD83), Vernal, UT		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		Using Well Reference Point
Map Zone:	Utah Northern Zone		

Site	RBU 13-8E, T10S, R19E				
Site Position:		Northing:	3,147,151.70 ft	Latitude:	39° 57' 13.529 N
From:	Lat/Long	Easting:	2,114,671.47 ft	Longitude:	109° 48' 30.989 W
Position Uncertainty:	0.0 ft	Slot Radius:	"	Grid Convergence:	1.12 °

Well	RBU 13-8E, S-Well to Wasatch/Mesaverde					
Well Position	+N/-S	0.0 ft	Northing:	3,147,151.70 ft	Latitude:	39° 57' 13.529 N
	+E/-W	0.0 ft	Easting:	2,114,671.47 ft	Longitude:	109° 48' 30.989 W
Position Uncertainty		0.0 ft	Wellhead Elevation:	4,857.0 ft	Ground Level:	4,857.0 ft

Wellbore	RBU 13-8E				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF200510	9/26/2007	11.66	65.87	52,652

Design	Sundry'd Wellbore				
Audit Notes:					
Version:	Phase:	PROTOTYPE	Tie On Depth:	0.0	
Vertical Section:	Depth From (TVD)	+N/-S (ft)	+E/-W (ft)	Direction (°)	
	0.0	0.0	0.0	320.20	

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
300.0	0.00	0.00	300.0	0.0	0.0	0.00	0.00	0.00	0.00	
992.6	20.78	320.20	977.6	95.4	-79.5	3.00	3.00	0.00	320.20	
3,500.7	20.78	320.20	3,322.4	779.1	-649.0	0.00	0.00	0.00	0.00	
4,193.3	0.00	0.00	4,000.0	874.5	-728.5	3.00	-3.00	0.00	180.00	RBU 13-8E BHL
9,593.3	0.00	0.00	9,400.0	874.5	-728.5	0.00	0.00	0.00	0.00	

XTO Energy, Inc.
Planning Report

Database: EDM 2003.14 Single User Db
Company: XTO Energy
Project: Natural Buttes Wells(NAD83)
Site: RBU 13-8E
Well: RBU 13-8E
Wellbore: RBU 13-8E
Design: Sundry'd Wellbore

Local Co-ordinate Reference: Well RBU 13-8E
TVD Reference: Rig KB @ 4871.0ft (Frontier #6)
MD Reference: Rig KB @ 4871.0ft (Frontier #6)
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	3.00	320.20	400.0	2.0	-1.7	2.6	3.00	3.00	0.00
500.0	6.00	320.20	499.6	8.0	-6.7	10.5	3.00	3.00	0.00
600.0	9.00	320.20	598.8	18.1	-15.1	23.5	3.00	3.00	0.00
700.0	12.00	320.20	697.1	32.1	-26.7	41.7	3.00	3.00	0.00
800.0	15.00	320.20	794.3	50.0	-41.7	65.1	3.00	3.00	0.00
900.0	18.00	320.20	890.2	71.8	-59.8	93.5	3.00	3.00	0.00
992.6	20.78	320.20	977.6	95.4	-79.5	124.2	3.00	3.00	0.00
1,000.0	20.78	320.20	984.4	97.5	-81.2	126.8	0.00	0.00	0.00
1,100.0	20.78	320.20	1,077.9	124.7	-103.9	162.3	0.00	0.00	0.00
1,200.0	20.78	320.20	1,171.4	152.0	-126.6	197.8	0.00	0.00	0.00
1,300.0	20.78	320.20	1,264.9	179.2	-149.3	233.3	0.00	0.00	0.00
1,400.0	20.78	320.20	1,358.4	206.5	-172.0	268.7	0.00	0.00	0.00
1,500.0	20.78	320.20	1,451.9	233.7	-194.7	304.2	0.00	0.00	0.00
1,600.0	20.78	320.20	1,545.4	261.0	-217.4	339.7	0.00	0.00	0.00
1,700.0	20.78	320.20	1,638.9	288.3	-240.1	375.2	0.00	0.00	0.00
1,800.0	20.78	320.20	1,732.4	315.5	-262.8	410.7	0.00	0.00	0.00
1,900.0	20.78	320.20	1,825.9	342.8	-285.6	446.1	0.00	0.00	0.00
2,000.0	20.78	320.20	1,919.4	370.0	-308.3	481.6	0.00	0.00	0.00
2,100.0	20.78	320.20	2,012.9	397.3	-331.0	517.1	0.00	0.00	0.00
2,200.0	20.78	320.20	2,106.4	424.5	-353.7	552.6	0.00	0.00	0.00
2,300.0	20.78	320.20	2,199.9	451.8	-376.4	588.0	0.00	0.00	0.00
2,300.1	20.78	320.20	2,200.0	451.8	-376.4	588.1	0.00	0.00	0.00
9 5/8"									
2,400.0	20.78	320.20	2,293.4	479.1	-399.1	623.5	0.00	0.00	0.00
2,500.0	20.78	320.20	2,386.9	506.3	-421.8	659.0	0.00	0.00	0.00
2,600.0	20.78	320.20	2,480.4	533.6	-444.5	694.5	0.00	0.00	0.00
2,700.0	20.78	320.20	2,573.9	560.8	-467.2	729.9	0.00	0.00	0.00
2,800.0	20.78	320.20	2,667.4	588.1	-489.9	765.4	0.00	0.00	0.00
2,900.0	20.78	320.20	2,760.9	615.3	-512.6	800.9	0.00	0.00	0.00
3,000.0	20.78	320.20	2,854.3	642.6	-535.3	836.4	0.00	0.00	0.00
3,100.0	20.78	320.20	2,947.8	669.9	-558.0	871.9	0.00	0.00	0.00
3,200.0	20.78	320.20	3,041.3	697.1	-580.8	907.3	0.00	0.00	0.00
3,300.0	20.78	320.20	3,134.8	724.4	-603.5	942.8	0.00	0.00	0.00
3,400.0	20.78	320.20	3,228.3	751.6	-626.2	978.3	0.00	0.00	0.00
3,500.7	20.78	320.20	3,322.4	779.1	-649.0	1,014.0	0.00	0.00	0.00
3,600.0	17.80	320.20	3,416.2	804.3	-670.0	1,046.8	3.00	-3.00	0.00
3,700.0	14.80	320.20	3,512.2	825.8	-688.0	1,074.9	3.00	-3.00	0.00
3,800.0	11.80	320.20	3,609.5	843.5	-702.7	1,097.9	3.00	-3.00	0.00
3,900.0	8.80	320.20	3,707.8	857.2	-714.2	1,115.7	3.00	-3.00	0.00
4,000.0	5.80	320.20	3,807.0	867.0	-722.3	1,128.4	3.00	-3.00	0.00
4,100.0	2.80	320.20	3,906.7	872.8	-727.1	1,135.9	3.00	-3.00	0.00
4,193.3	0.00	0.00	4,000.0	874.5	-728.5	1,138.2	3.00	-3.00	0.00
RBU 13-8E BHL									
4,200.0	0.00	0.00	4,006.7	874.5	-728.5	1,138.2	0.00	0.00	0.00
4,300.0	0.00	0.00	4,106.7	874.5	-728.5	1,138.2	0.00	0.00	0.00
4,309.3	0.00	0.00	4,116.0	874.5	-728.5	1,138.2	0.00	0.00	0.00
Wasatch Tongue									
4,400.0	0.00	0.00	4,206.7	874.5	-728.5	1,138.2	0.00	0.00	0.00
4,500.0	0.00	0.00	4,306.7	874.5	-728.5	1,138.2	0.00	0.00	0.00

XTO Energy, Inc.

Planning Report

Database: EDM 2003.14 Single User Db
Company: XTO Energy
Project: Natural Buttes Wells(NAD83)
Site: RBU 13-8E
Well: RBU 13-8E
Wellbore: RBU 13-8E
Design: Sundry'd Wellbore

Local Co-ordinate Reference: Well RBU 13-8E
TVD Reference: Rig KB @ 4871.0ft (Frontier #6)
MD Reference: Rig KB @ 4871.0ft (Frontier #6)
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
4,600.0	0.00	0.00	4,406.7	874.5	-728.5	1,138.2	0.00	0.00	0.00
4,684.3	0.00	0.00	4,491.0	874.5	-728.5	1,138.2	0.00	0.00	0.00
Green River Tongue									
4,700.0	0.00	0.00	4,506.7	874.5	-728.5	1,138.2	0.00	0.00	0.00
4,800.0	0.00	0.00	4,606.7	874.5	-728.5	1,138.2	0.00	0.00	0.00
4,844.3	0.00	0.00	4,651.0	874.5	-728.5	1,138.2	0.00	0.00	0.00
Wasatch									
4,900.0	0.00	0.00	4,706.7	874.5	-728.5	1,138.2	0.00	0.00	0.00
5,000.0	0.00	0.00	4,806.7	874.5	-728.5	1,138.2	0.00	0.00	0.00
5,100.0	0.00	0.00	4,906.7	874.5	-728.5	1,138.2	0.00	0.00	0.00
5,200.0	0.00	0.00	5,006.7	874.5	-728.5	1,138.2	0.00	0.00	0.00
5,300.0	0.00	0.00	5,106.7	874.5	-728.5	1,138.2	0.00	0.00	0.00
5,400.0	0.00	0.00	5,206.7	874.5	-728.5	1,138.2	0.00	0.00	0.00
5,500.0	0.00	0.00	5,306.7	874.5	-728.5	1,138.2	0.00	0.00	0.00
5,600.0	0.00	0.00	5,406.7	874.5	-728.5	1,138.2	0.00	0.00	0.00
5,700.0	0.00	0.00	5,506.7	874.5	-728.5	1,138.2	0.00	0.00	0.00
5,769.3	0.00	0.00	5,576.0	874.5	-728.5	1,138.2	0.00	0.00	0.00
Chapita Wells									
5,800.0	0.00	0.00	5,606.7	874.5	-728.5	1,138.2	0.00	0.00	0.00
5,900.0	0.00	0.00	5,706.7	874.5	-728.5	1,138.2	0.00	0.00	0.00
6,000.0	0.00	0.00	5,806.7	874.5	-728.5	1,138.2	0.00	0.00	0.00
6,100.0	0.00	0.00	5,906.7	874.5	-728.5	1,138.2	0.00	0.00	0.00
6,200.0	0.00	0.00	6,006.7	874.5	-728.5	1,138.2	0.00	0.00	0.00
6,300.0	0.00	0.00	6,106.7	874.5	-728.5	1,138.2	0.00	0.00	0.00
6,400.0	0.00	0.00	6,206.7	874.5	-728.5	1,138.2	0.00	0.00	0.00
6,500.0	0.00	0.00	6,306.7	874.5	-728.5	1,138.2	0.00	0.00	0.00
6,600.0	0.00	0.00	6,406.7	874.5	-728.5	1,138.2	0.00	0.00	0.00
6,700.0	0.00	0.00	6,506.7	874.5	-728.5	1,138.2	0.00	0.00	0.00
6,800.0	0.00	0.00	6,606.7	874.5	-728.5	1,138.2	0.00	0.00	0.00
6,900.0	0.00	0.00	6,706.7	874.5	-728.5	1,138.2	0.00	0.00	0.00
7,000.0	0.00	0.00	6,806.7	874.5	-728.5	1,138.2	0.00	0.00	0.00
7,069.3	0.00	0.00	6,876.0	874.5	-728.5	1,138.2	0.00	0.00	0.00
Uteland Buttes									
7,100.0	0.00	0.00	6,906.7	874.5	-728.5	1,138.2	0.00	0.00	0.00
7,200.0	0.00	0.00	7,006.7	874.5	-728.5	1,138.2	0.00	0.00	0.00
7,300.0	0.00	0.00	7,106.7	874.5	-728.5	1,138.2	0.00	0.00	0.00
7,400.0	0.00	0.00	7,206.7	874.5	-728.5	1,138.2	0.00	0.00	0.00
7,500.0	0.00	0.00	7,306.7	874.5	-728.5	1,138.2	0.00	0.00	0.00
7,600.0	0.00	0.00	7,406.7	874.5	-728.5	1,138.2	0.00	0.00	0.00
7,700.0	0.00	0.00	7,506.7	874.5	-728.5	1,138.2	0.00	0.00	0.00
7,800.0	0.00	0.00	7,606.7	874.5	-728.5	1,138.2	0.00	0.00	0.00
7,900.0	0.00	0.00	7,706.7	874.5	-728.5	1,138.2	0.00	0.00	0.00
8,000.0	0.00	0.00	7,806.7	874.5	-728.5	1,138.2	0.00	0.00	0.00
8,039.3	0.00	0.00	7,846.0	874.5	-728.5	1,138.2	0.00	0.00	0.00
Mesaverde									
8,100.0	0.00	0.00	7,906.7	874.5	-728.5	1,138.2	0.00	0.00	0.00
8,200.0	0.00	0.00	8,006.7	874.5	-728.5	1,138.2	0.00	0.00	0.00
8,300.0	0.00	0.00	8,106.7	874.5	-728.5	1,138.2	0.00	0.00	0.00
8,400.0	0.00	0.00	8,206.7	874.5	-728.5	1,138.2	0.00	0.00	0.00
8,500.0	0.00	0.00	8,306.7	874.5	-728.5	1,138.2	0.00	0.00	0.00
8,600.0	0.00	0.00	8,406.7	874.5	-728.5	1,138.2	0.00	0.00	0.00
8,700.0	0.00	0.00	8,506.7	874.5	-728.5	1,138.2	0.00	0.00	0.00
8,800.0	0.00	0.00	8,606.7	874.5	-728.5	1,138.2	0.00	0.00	0.00

XTO Energy, Inc.
Planning Report

Database: EDM 2003.14 Single User Db
Company: XTO Energy
Project: Natural Buttes Wells(NAD83)
Site: RBU 13-8E
Well: RBU 13-8E
Wellbore: RBU 13-8E
Design: Sundry'd Wellbore

Local Co-ordinate Reference: Well RBU 13-8E
TVD Reference: Rig KB @ 4871.0ft (Frontier #6)
MD Reference: Rig KB @ 4871.0ft (Frontier #6)
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
8,900.0	0.00	0.00	8,706.7	874.5	-728.5	1,138.2	0.00	0.00	0.00
9,000.0	0.00	0.00	8,806.7	874.5	-728.5	1,138.2	0.00	0.00	0.00
9,100.0	0.00	0.00	8,906.7	874.5	-728.5	1,138.2	0.00	0.00	0.00
9,200.0	0.00	0.00	9,006.7	874.5	-728.5	1,138.2	0.00	0.00	0.00
9,300.0	0.00	0.00	9,106.7	874.5	-728.5	1,138.2	0.00	0.00	0.00
9,400.0	0.00	0.00	9,206.7	874.5	-728.5	1,138.2	0.00	0.00	0.00
9,500.0	0.00	0.00	9,306.7	874.5	-728.5	1,138.2	0.00	0.00	0.00
9,593.3	0.00	0.00	9,400.0	874.5	-728.5	1,138.2	0.00	0.00	0.00

5 1/2"

Targets

Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
RBU 13-8E BHL - hit/miss target - Shape - plan hits target - Point	0.00	0.00	4,000.0	874.5	-728.5	3,148,011.87	2,113,926.05	39° 57' 22.169 N	109° 48' 40.342 W

Casing Points

Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (")	Hole Diameter (")
2,300.1	2,200.0	9 5/8"	9-5/8	12-1/4
9,593.3	9,400.0	5 1/2"	5-1/2	7-7/8

Formations

Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
4,309.3	4,116.0	Wasatch Tongue		0.00	
4,684.3	4,491.0	Green River Tongue		0.00	
4,844.3	4,651.0	Wasatch		0.00	
5,769.3	5,576.0	Chapita Wells		0.00	
7,069.3	6,876.0	Uteland Buttes		0.00	
8,039.3	7,846.0	Mesaverde		0.00	

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: XTO ENERGY INC

Well Name: RBU 13-8E

Api No: 43-047-39700 Lease Type: FEDERAL

Section 17 Township 10S Range 19E County UINTAH

Drilling Contractor PETE MARTIN DRLG RIG # RATHOLE

SPUDDED:

Date 09/03/08

Time 8:00 AM

How DRY

Drilling will Commence: _____

Reported by RICK OMAN

Telephone # (435) 828-1456

Date 09/03/08 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: XTO ENERGY INC. Operator Account Number: N 2615
 Address: 382 CR 3100
city AZTEC
state NM zip 87410 Phone Number: (505) 333-3100

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304739700	RBU 13-8E		NENW	17	10S	19E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	17077	9/3/2008		9/22/08		
Comments: <u>Wsmvd BHL = 8 SWSW</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments: 							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments: 							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

WANETT MCCAULEY

Name (Please Print)

Wanett McCauley

Signature

FILE CLERK

9/8/2008

Title

Date

(5/2000)

RECEIVED
SEP 08 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

UTU-78043

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

RBU 13-8E

9. API Well No.

43-047-39700

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH

UTAH

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

XTO Energy Inc.

3a. Address

382 CR 3100 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 219' FNL & 2177' FWL NENW SEC.17 (C) -T10S-R19E, SLB&M

BHL: 660' FSL & 660' FWL SWSW SEC.8 (M) -T10S-R19E, SLB&M

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>SPUD</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. spudded 20" conductor hole 9/3/2008 & drilled to 40'. Set 14" conductor csg @ 40' & cemented to surface w/5 yds Redimix cement.

Drilling ahead. . . .

RECEIVED

SEP 10 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

WANETT MCCAULEY

Title **FILE CLERK**

Signature

Wanett McCauley

Date **09/08/2008**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGM COPY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-78043

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
RBU 13-8E

2. NAME OF OPERATOR:
XTO ENERGY INC.

9. API NUMBER:
4304739700

3. ADDRESS OF OPERATOR:
382 CR 3100 CITY **AZTEC** STATE **NM** ZIP **87410**

PHONE NUMBER:
(505) 333-3100

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **219' FNL & 2177' FWL**

COUNTY: **UINTAH**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NENW 17 10S 19E S**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 9/30/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SEPTEMBER '08
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	MONTHLY REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 9/01/2008 thru 9/30/2008.

NAME (PLEASE PRINT) WANETT MCCAULEY TITLE FILE CLERK
SIGNATURE *Wanett McCauley* DATE 10/3/2008

(This space for State use only)

RECEIVED
OCT 06 2008

EXECUTIVE SUMMARY REPORT

9/1/2008 - 9/30/2008
Report run on 10/1/2008 at 12:25 PM

Riverbend Unit 13-08E - Natural Buttes, 17, 10S, 19E, Uintah, Utah, ,
Roosevelt,

AFE: 716300

Objective: Drill & Complete a Natural Buttes gas well
Rig Information: Frontier Drilling, 2,

9/4/2008 MIRU Pete Martin Rat Hole Drilling. Drill 20" Conductor Hole to 40'. Ran
14" Conductor Pipe Set @ 40'. Cement To Surface w/ 5 yds Redimix Cement.
Drill And Set Rat And Mouse Hole For Frontier 2. Called Micheal Lee w/BLM &
Carol Daniels w/State Of Utah on 9/2/08 @ 1:40 p.m. for 8:00 am 9/3/2008 Spud
Conductor Date. RDMO.
MIRU Pete Martin Rat Hole Drilling. Drill 20" Conductor Hole to 40'. Ran
14" Conductor Pipe Set @ 40'. Cement To Surface w/ 5 yds Redimix Cement.
Drill And Set Rat And Mouse Hole For Frontier 2. Called Micheal Lee w/BLM &
Carol Daniels w/State Of Utah on 9/2/08 @ 1:40 p.m. for 8:00 am 9/3/2008 Spud
Conductor Date. RDMO.

9/27/2008 RIG DOWN & SKID RIG, RIG UP P/U BHA, DIRECTIONAL TOOLS
DIRECTIONAL DRILL FROM 40 TO 444 @ 44.88 FT/HR WOB 15 RPM 45 GPM 600
VIS 26 WT 8.5 PPG CHLORIDES 27000 LAST SURVEY 4.6 DEGREES,
328.3 AZ @ 348

9/28/2008 DIRECTIONAL DRILL FROM 444 TO 806 @ 51.71 FT/HR WOB 15 RPM 45 GPM
700 RIG SERVICE DIRECTIONAL DRILL FROM 806 TO 1842 @ 62.78 FT/HR
WOB 20 RPM 55 GPM 700
LAST SURVEY 17.2 DEGREES 319.1 AZ @ 1758 VIS 29 WT 8.6
CHLORIDES 27000

9/29/2008 DIRECTIONAL DRILL FROM 1842 TO 2001 @ 79.5 FT/HR WOB 20 RPM 55 GPM
700 REMOVE KELLY SPINNERS FROM KELLY (BROKEN MOUNTING BOLTS)
DIRECTIONAL DRILL FROM 2001 TO 2310 @ 51.5 FT/HR WOB 20 RPM 55 GPM
700 (WATER FLOW @ 2005, 12GPM) RIG SERVICE CIRCULATE & CONDITION
HOLE, KILL WATER FLOW TOH TO RUN CASING L/D DIRECTIONAL TOOLS
S/M & RIG UP CASERS RUN 51 JTS 9 5/8 36# J-55 CASING, SET @ 2277
BREAK CIRCULATION, WORK CASING, LAND @ 2277 R/D CASERS, R/U CEMENTERS
CEMENT CASING NIPPLE DOWN DIVERTER
LAST SURVEY 20.9 DEGREES & 318.7 AZ @ 2205 VIS 32 WT 9.1 ppG
CEMENT AS FOLLOWS: 20 BBL H2O, 170 BBL LEAD(250SX - 11PPG - 3.82 CU. FT/SK),
40.9 BBL TAIL(200SX - 15.8PPG - 1.15 CU. FT/SK), 172.3 BBL DISPLACEMENT(H2O)
FINAL CIRCULATING PRESSURE: 500 BUMPED PLUG @ 1000 (FLOAT HELD)
CEMENT TO SURFACE 150 BBLS INTO DISPLACEMENT. EST. 22 BBL CEMENT TO PIT

Riverbend Unit 13-08E

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-78043

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
RBU 13-8E

2. NAME OF OPERATOR:
XTO ENERGY INC.

9. API NUMBER:
4304739700

3. ADDRESS OF OPERATOR:
382 CR 3100 CITY **AZTEC** STATE **NM** ZIP **87410**

PHONE NUMBER:
(505) 333-3100

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES

4. LOCATION OF WELL

FOOTAGES AT SURFACE: **219' FNL & 2177' FWL**

COUNTY: **UINTAH**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NENW 17 10S 19E S**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/31/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: OCTOBER 08
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	MONTHLY REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 10/01/2008 thru 10/30/2008.

RECEIVED
NOV 10 2008
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) **JENNIFER M. HEMBRY**

TITLE **FILE CLERK**

SIGNATURE

Jennifer M. Hembry

DATE **11/5/2008**

(This space for State use only)

EXECUTIVE SUMMARY REPORT

10/1/2008 - 10/31/2008
Report run on 11/4/2008 at 12:57 PM

Riverbend Unit 13-08E - Natural Buttes, 17, 10S, 19E, Uintah, Utah, ,
Roosevelt,

AFE: 716300

Objective: Drill & Complete a Natural Buttes gas well

- 10/1/2008 direc drlg f/ 2798 to 3935
 wt 8.6, vis 26, last survey @ 3879' 11.4 deg 317 az
- 10/2/2008 ===== Riverbend Unit 13-08E =====
 direc drlg to 4114, tooh ld direc tools, tih w/ slick assem, drlg to 4692
 wt 9.3, vis 27, last survey @ 4554 1.14 deg
- 10/3/2008 ===== Riverbend Unit 13-08E =====
 drlg f/ 4692 to 6239
 wt 9.5, vis 30, last survey @ 5560 1.9 deg
- 10/4/2008 ===== Riverbend Unit 13-08E =====
 drlg f/ 6239 to 7418
 wt 9.6, vis 34, last survey @ 6567 1.8 deg
- 10/5/2008 ===== Riverbend Unit 13-08E =====
 drlg f/ 7418 to 7946, lost pump pressure, tried to tooh , clutch went out on
 rig
 wt 9.8, vis 34, last survey @ 7561 2.0 deg
- 10/6/2008 ===== Riverbend Unit 13-08E =====
 repair rig, tooh, cut drlg line, repair rig
 wt 9.9, vis 35, last survey @ 7561 2 deg
- 10/7/2008 ===== Riverbend Unit 13-08E =====
 wait on clutch to repair rig
 wt 9.8, vis 35, last survey @ 7561 2 deg
- 10/8/2008 ===== Riverbend Unit 13-08E =====
 tih , drlg to 8083, w/o pipe tooh, clutch still don't work on drawworks, tooh
 to shoe , ld w/o joint, wait on drum for rig
 wt 9.8, vis 37
- 10/9/2008 ===== Riverbend Unit 13-08E =====
 repair clutch on rig, tih, drlg to 8199
 wt 9.8, vis 36
- 10/10/2008 ===== Riverbend Unit 13-08E =====
 drlg f/ 8199 to 8985
 wt 9.8, vis 36, last survey 8564 1.8 deg
- 10/11/2008 ===== Riverbend Unit 13-08E =====
 drlg to 9458, tooh, clutch would not pull string wt, repair clutch, tooh
 wt 9.9, vis 38
- 10/12/2008 ===== Riverbend Unit 13-08E =====
 drlg to 9627, tooh, log to 9630,
 wt 10.2, vis 40

===== Riverbend Unit 13-08E =====

EXECUTIVE SUMMARY REPORT

10/1/2008 - 10/31/2008
Report run on 11/4/2008 at 12:57 PM

10/13/2008 log to 9630', tih, condition mud and circ, wait on l/d machine, ld dp and bha, wait on csg crew, ru csg crew, run 214 jts of 5 1/2 17# csg to 9582' wt 10.2 vis 41 last survey @ 9547 2 deg

10/13/2008 ===== Riverbend Unit 13-08E =====
RUN 5 1/2" PRODUCTION STRING, LAND @ 9578 KB CIRCULATE & CONDITION
HOLE, WIT ON CEMENTERS (PUMP TRUCK BROKE DN, TURKEY TRACKS RD CLOSED)
S/M & R/U CEMENTERS CEMENT PRODUCTION STRING R/D CEMENTERS
NIPPLE DOWN BOPS CLEAN MUD TANKS RIG RELEASED @ 22:00
CEMENT AS FOLLOWS: 20 BBL MUD FLUSH, 10 BBL H2O, 136 BBL LEAD(200SX - 11PPG
- 3.82 CU. FT/SK), 283.4 BBL TAIL(865SX - 13PPG - 1.85 CU. FT/SK), 221 BBL
DISPLACEMENT(3%KCL) FINAL CIRCULATING PRESSURE: 2150 BUMPED PLUG @
2500 (FLOAT HELD) FULL RETURNS THROUGHOUT CEMENT JOB
===== Riverbend Unit 13-08E =====

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-78043

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

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7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
RBU 13-8E

2. NAME OF OPERATOR:
XTO ENERGY INC.

9. API NUMBER:
4304739700

3. ADDRESS OF OPERATOR:
382 CR 3100 CITY **AZTEC** STATE **NM** ZIP **87410**

PHONE NUMBER:
(505) 333-3100

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **219' FNL & 2177' FWL**

COUNTY: **UINTAH**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NENW 17 10S 19E S**

STATE: **UTAH**

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	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
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<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/30/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: DECEMBER 08 MONTHLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 11/01/2008 thru 11/30/2008.

NAME (PLEASE PRINT) **JENNIFER M. HEMBRY**

TITLE **REGULATORY CLERK**

SIGNATURE *Jennifer M. Hembry*

DATE **12/5/2008**

(This space for State use only)

RECEIVED

DEC 09 2008

DIV. OF OIL, GAS & MINING

EXECUTIVE SUMMARY REPORT

11/1/2008 - 11/30/2008
Report run on 12/3/2008 at 4:47 PM

Riverbend Unit 13-08E - Natural Buttes, 17, 10S, 19E, Uintah, Utah, ,
Roosevelt,

AFE: 716300

Objective: Drill & Complete a Natural Buttes gas well

11/23/2008 MIRU CHS WLU. RIH w/ 4.65"OD Guage ring & tgd @ 9,520' FS. POH w/ tls. RIH w/GR/CCL/CBL logging tls. Tgd @ 9,520' FS. Run GR/CCL/CBL under 750 psig fr/ 9,520'- 50', & GR f/9,520' to surface. Log indic TOC @ 220'. PT csg. to 2500 psig for 30" & 5000 psig for 10". Tst gd. POH & LD logging tls. RDMO WLU. SWI & SDFN.

----- Riverbend Unit 13-08E -----
11/24/2008 SICP 0 psig. MIRU Casedhole Solutions WLU. Held safety mtg. RIH perf MV stg #1 w/3-1/8" csg guns loaded w/ Titan EXP-3323-361T, 22.7 gm chrsg, fr/8,631' - 8,639', 8,644' - 8,651', 8,654' - 8,660', w/2 JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 45 holes). POH & LD perf guns. SWI & SDFN.

----- Riverbend Unit 13-08E -----
11/26/2008 SICP 0 psig. MIRU HES and CHS WLU. Held safety mtg & PT all surface lines to 7,500 psig, held gd. W/stg #1 already perfd w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrsg, fr/8,631' - 8,639', 8,644' - 8,651', & 8,654' - 8,660', w/2 JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 45 holes). Spearhead 1,000 gals 7.5% HCL ac and fracd MV stg #1 perfs fr/8,631' - 8,660', dwn 5-1/2" csg w/34,526 gals wtr, 55Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 69,400# Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 3 ppg, ISIP 3,966 psig, 5" SIP 3,648 psig, used 585,000 mscf of N2, ATP 4,894 psig, 822 BLWTR. RIH & set 6K CBP @ 8,600'. PT plg to 6,000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrsg. Perf MV stage #2 intv fr/8,508' - 8,529' w/2 JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 45 holes). POH & LD perf guns. Fracd MV stg #2 perfs fr/8,508' - 8,529', dwn 5-1/2" csg w/25,976 gals wtr, 55Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 54,300# Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 3 ppg, ISIP 4,057 psig, 5" SIP 3,991 psig, used 656,000 mscf of N2, ATP 5,517 psig, 618 BLWTR. RIH & set 6K CBP @ 7,500'. PT plg to 6,000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrsg. Perf UB stage #3 intv fr/7,206' - 7,216', & 7,257' - 7,267', w/2 JSPF (120 deg phasing, 0.36" EHD, 35.6 pene., 42 holes). POH LD perf guns. BD MV/UB stg #3 perfs w/2% KCl wtr and EIR. A. UB perfs fr/7,206' - 7,267' w/1,250 gals of 7-1/2% NEFE HCL ac and 63 Bio-BS @ 12 bpm dwn 5-1/2" csg. ISIP 2,195 psig, surge balls off perfs, wait 5". Fracd UB stg #3 perfs fr/7,206' - 7,267', dwn 5-1/2" csg w/24,318 gals wtr, 70Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 50,200# Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 4 ppg, ISIP 2,577 psig, 5" SIP 2,590 psig, used 474,000 mscf of N2, ATP 4,173, 579 BLWTR. RIH & set 6K CBP @ 6,700'. PT plg to 6,000 psig, gd tst. RIH w/ 3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrsg. Perf CW stage #4 intv fr/6,388' - 6,397', & 6,561' - 6,565', w/2 JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 28 holes). POH & LD perf guns. Did Not Stimulate stg #4. RIH & set 6K CBP @ 6,330'. PT plg to 6,000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrsg. Perf CW stage #5 intv fr/6,251' - 6,559', 6,264' - 6,271', & 6,274' - 6,280', w/2 JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 45 holes). POH & LD perf guns. Fracd CW stg #5 perfs fr/6,251' - 6,280', dwn 5-1/2" csg w/12,945 gals wtr, 70Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 38,200# Premium White 20/40 sd, the last 99 sks coated w/Expedite Lite. Max sd conc 4 ppg, ISIP 2,275 psig, 5" SIP 2,075 psig, used 309,000 mscf of N2, ATP 3,329, 308 BLWTR. RIH & set 6K CBP @ 5,700'. SWI & RDMO frac equip & WLU. SDFN. 2,327 BLWTR ttl. Note: Spearheads were replaced w/1,500 gals 7.5% HCL in flush between stgs. Resulting in a better quality initial x-linked fluid. Rpts suspd until further activity.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

UTU-78043

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

RBU 13-8E

9. API NUMBER:

4304739700

10. FIELD AND POOL, OR WLD/CAT:

NATURAL BUTTES

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL

GAS WELL

OTHER _____

2. NAME OF OPERATOR:

XTO ENERGY INC.

3. ADDRESS OF OPERATOR:

382 CR 3100

CITY **AZTEC**

STATE **NM**

ZIP **87410**

PHONE NUMBER:

(505) 333-3100

4. LOCATION OF WELL

FOOTAGES AT SURFACE: **219' FNL & 2177' FWL**

COUNTY: **UINTAH**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NENW 17 10S 19E S**

STATE:

UTAH

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TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
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<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 12/31/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: DECEMBER 08
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	MONTHLY REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 12/01/2008 thru 12/31/2008.

NAME (PLEASE PRINT) **JENNIFER M. HEMBRY**

TITLE **REGULATORY CLERK**

SIGNATURE

Jennifer M. Hembry

DATE **1/5/2009**

(This space for State use only)

RECEIVED
JAN 12 2009
DIV. OF OIL, GAS & MINING

EXECUTIVE SUMMARY REPORT

12/1/2008 - 12/31/2008
Report run on 1/2/2009 at 3:54 PM

Riverbend Unit 13-08E - Riverbend Unit 13-08E

Section 17-10S-19E, Uintah, Utah, Roosevelt

Objective: Drill & Complete a Natural Buttes gas well
Date First Report: 9/3/2008
Last Casing String:
Method of Production:

12/16/2008 SICP 400 psig. MIRU Temples WS #2. BD well. ND frac vlv. chg out & NU BOP
. PU & TIH w/4-3/4" rock tooth, safety sub , BRS, 2 3/8" SN & 174 jts 2-
3/8", L-80, 4.7#, EUE 8rd tbg. EOT @ 5,690'. RU pwr swivel. SWI & SDFN.
2,327 BLWTR ttl.

12/17/2008 SITP 0 psig, SICP 0 psig Cont to TIH w/4-3/4" rock tooth bit, SS, BRS, SN, &
2-3/8" tbg. DO 5-1/2" CBP's @ 5,700', 6,300' (CO 30' sd abv plg), 6,700',
7,500' (CO 45' sd abv plg), 8,600' (CO 68' sd abv plg). TIH to 8.880' did
not tg. Circ well cln, LD 9 jts of tbg, Ld 262 jts 2-3/8", 4.7#, L-80, 8rd
tbg on hgr w/EOT @ 8,595', & SN 8,893'. RU swb tls. RIH w/ XTO's 1.90" tbg
broach to SN @ 8,593' (no ti spts). POH & LD broach. ND BOP. NU WH. Ppd
off bit & 1/2 of BRS @ 1,000 psig. SWI & SDFN. RDMO rig and equip. Ttl fl
ppd 180 bbls, Ttl fl rec 680 bbls, 1,827 BLWTR ttl.

12/18/2008 OWU @ 07:00. FTP 1,200 psig, SICP 2,100 psig. F. 0 BO, 289 BLW, 10 hrs, FTP
1,200 - 1,400 psig, SICP 2,100 - 1,700 psig, 32-24-18/64" ck. Rets of tr
sd, gas, wtr. 1,827 BLWTR ttl. CW/UB/MV perfs fr/6,251' - 8,660'.

12/19/2008 FTP 1,350 psig, SICP 1,600 psig. F. 0 BO, 441 BLW, 24 hrs, FTP 1,350 - 850
psig, SICP 1,600 - 1,250 psig, 18/64" ck. Rets of tr sd, gas, wtr. 1,386
BLWTR ttl. CW/UB/MV perfs fr/6,251' - 8,660'.

12/20/2008 FTP 950 psig, SICP 1,050 psig. F. 0 BO, 290 BLW, 24 hrs, FTP 950 - 850
psig, SICP 1,050 - 1,100 psig, 18/64" ck. Rets of tr sd, gas, wtr. 1,096
BLWTR ttl. CW/UB/MV perfs fr/6,251' - 8,660'.

12/21/2008 FTP 850 psig, SICP 1,100 psig. F. 0 BO, 215 BLW, 24 hrs, FTP 850 - 800
psig, SICP 1,150 - 1,050 psig, 18/64" ck. Rets of tr sd, gas, wtr. 881
BLWTR ttl. CW/UB/MV perfs fr/6,251' - 8,660'.

12/22/2008 FTP 800 psig, SICP 1,050 psig. F. 0 BO, 139 BLW, 18 hrs, FTP 800 - 750
psig, SICP 1,050 - 1,050 psig, 18/64" ck. Rets of tr sd, gas, wtr. 742
BLWTR ttl. CW/UB/MV perfs fr/6,251' - 8,660'. SWI @ Noon. Rpts suspd
until further activity.

Riverbend Unit 13-08E

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-78043

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
N/A

7. UNIT or CA AGREEMENT NAME:
N/A

8. WELL NAME and NUMBER:
RBU 13-8E

9. API NUMBER:
4304739700

10. FIELD AND POOL, OR WLD CAT:
NATURAL BUTTES

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1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
XTO ENERGY INC.

3. ADDRESS OF OPERATOR:
382 CR 3100 CITY **AZTEC** STATE **NM** ZIP **87410** PHONE NUMBER: **(505) 333-3100**

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **219' FNL x 2177' FWL** COUNTY: **UINTAH**
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NWNW 17 10S 19E S** STATE: **UTAH**

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<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 1/31/2009	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: January 08
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	MONTHLY REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has nothing to report on this well for the period of 1/1/2009 thru 1/31/2009

NAME (PLEASE PRINT) **EDEN FINE** TITLE **REGULATORY CLERK**
SIGNATURE  DATE **2/6/2009**

(This space for State use only)

RECEIVED
FEB 10 2009
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-78043
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: N/A
		8. WELL NAME and NUMBER: RBU 13-8E
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	9. API NUMBER: 4304739700	
2. NAME OF OPERATOR: XTO ENERGY INC.	10. FIELD AND POOL, OR WLD CAT: NATURAL BUTTES	
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410	PHONE NUMBER: (505) 333-3100	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 219' FNL x 2177' FWL		COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 17 10S 19E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 1/31/2009	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: February 09
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	MONTHLY REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has nothing to report on this well for the period of 2/1/2009 thru 2/28/2009

NAME (PLEASE PRINT) EDEN FINE	TITLE REGULATORY CLERK
SIGNATURE	DATE 3/3/2009

(This space for State use only)

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MAR 09 2009
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DOGM COPY
FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
XTO Energy Inc.

3a. Address
382 CR 3100 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 219' FNL & 2177' FWL NENW SEC.17 (C) -T10S-R19E, SLB&M
BHL: 660' FSL & 660' FWL SWSW SEC.8 (M) -T10S-R19E, SLB&M

5. Lease Serial No.
UTU-78043

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.
RIVERBEND UNIT

8. Well Name and No.
RBU 13-8E

9. API Well No.
43-047-39700

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other 1ST DELIVERY
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. first delivered this well to Questar Gas Management @ 1240 hours on Wed., 3/11/2009.

IFR 800 MCFPD.

XTO Allocation Meter #RS1585RF.

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MAR 12 2009

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

BARBARA A. NICOL

Title **REGULATORY CLERK**

Signature

Barbara A. Nicol

Date **03/12/2009**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

DOGM COPY

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff.Resvr.,
 Other _____

2. Name of Operator
XTO Energy Inc.

3. Address **382 CR 3100 Aztec, NM 87410** 3a. Phone No. (include area code) **505-333-3100**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **219' FNL & 2177' FWL**
 At top prod. interval reported below
495 FSL 654 FWL per HSM review
 At total depth **637' FSL & 663' FWL Sec 8-T10S-R19E**

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DIV. OF OIL, GAS & MINING

5. Lease Serial No. **UTU-78043**
 6. If Indian, Allottee or Tribe Name **N/A**
 7. Unit or CA Agreement Name and No. **RIVERBEND UNIT**
 8. Lease Name and Well No. **RBU 13-8E**
 9. API Well No. **43-047-39700**
 10. Field and Pool, or Exploratory **NATURAL BUTTES**
 11. Sec., T., R., M., or Block and Survey or Area **NEW SEC 17-T10S-R19E**
 12. County or Parish **UINTAH** 13. State **UTAH**

14. Date Spudded **9/3/2008** 15. Date T.D. Reached **10/12/2008** 16. Date Completed D & A Ready to Prod. **3/11/2009**

17. Elevations (DF, RKB, RT, GL)* **4,857' GL**

18. Total Depth: MD **9627'** TVD **9441'** 19. Plug Back T.D.: MD **9530'** TVD **9344'** 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **CNL/T-DLD; H-RLA/GR; TCP/GR; C/GR; CBL**
 22. Was well cored? No Yes (Submit analysis)
 Was DST run No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#R.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20"	14/A252A	36.75#	0	58'		125/Redimix		SURF	
12-1/4"	9.6/J-55	36#	0	2277'		250/Type V		SURF	
"	"	"	"	"		200/G		"	
7-7/8"	5.5/N-80	17#	0	9578'		200/Type V		220'	
"	"	"	"	"		865/Prem Lt		"	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	8595'							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WSCH-MV	6251'	8660'	6251' - 8660'	0.36"	205	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6251' - 8660'	A. w/ 4,250 gals of 7.5% HCL acid. Frac'd w/97,765 gals wtr, 55Q & 70Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 212,100# Premium White 20/40 sd, coated w/Expedite Lite.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
3/11/09	3/17/09	24	→	7	899	4			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
N/A	1788	1872	→	7	899	4		PRODUCING	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GREEN RIVER	1062
				MAHOGENY BENCH	1901
				WASATCH TONGUE	4216
				UTELAND LIMESTONE	4604
				WASATCH	4765
				CHAPITA WELLS	5705
				UTELAND BUTTE	7065
				MESAVERDE	7936

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) BARBARA A. NICOL

Title REGULATORY CLERK

Signature Barbara A. Nicol

Date 3/26/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

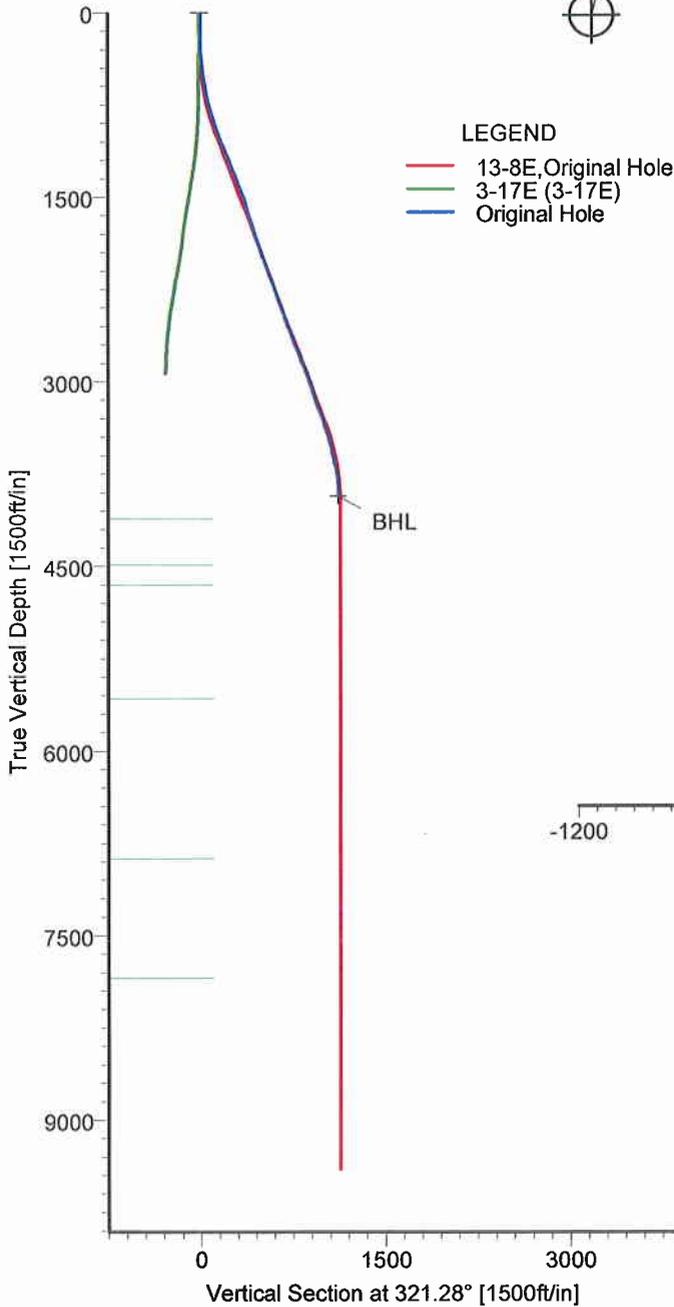
XTO Energy, Inc.

Field: Uintah County, UT
 Site: RBU 13-8E
 Well: 13-8E
 Wellpath: Original Hole



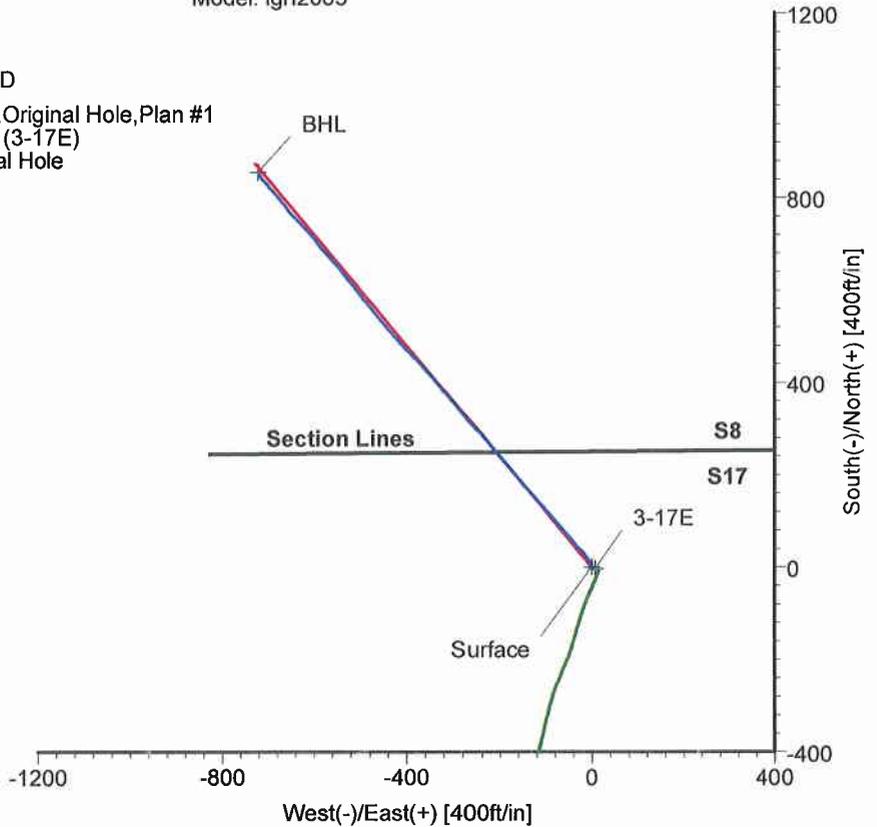
Azimuths to True North
 Magnetic North: 11.53°

Magnetic Field
 Strength: 52597nT
 Dip Angle: 65.85°
 Date: 9/23/2008
 Model: igrf2005



LEGEND

- 13-8E, Original Hole, Plan #1
- 3-17E (3-17E)
- Original Hole



TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
Surface	0.00	0.00	0.00	7156377.36	2114530.55	39°57'13.530N	109°48'30.990W	Point
3-17E	0.00	-3.54	7.40	7156373.96	2114538.01	39°57'13.495N	109°48'30.895W	Point
BHL	3930.56	855.94	-721.97	7157219.50	2113792.52	39°57'21.989N	109°48'40.262W	Point



STRATA DIRECTIONAL TECHNOLOGY, LLC.
 911 Regional Park Drive Houston, Texas 77060
 Phone: 713-934-9600 Fax: 713-934-9067

Wellpath: (13-8E/Original Hole)

Created By: David Vogler

Date: 10/28/2008

Checked: _____

Date: _____

Strata Directional Technology, LLC.

Survey Report

Company: XTO Energy, Inc.	Date: 10/28/2008	Time: 15:47:15	Page: 1
Field: Uintah County, UT	Co-ordinate(NE) Reference: Well: 13-8E, True North		
Site: RBU 13-8E	Vertical (TVD) Reference: SITE 4871.0		
Well: 13-8E	Section (VS) Reference: Well (0.00N,0.00E,321.28Azi)		
Wellpath: Original Hole	Survey Calculation Method: Minimum Curvature	Db: Sybase	

Field: Uintah County, UT		
Map System: US State Plane Coordinate System 1983	Map Zone: Utah, Central Zone	
Geo Datum: GRS 1980	Coordinate System: Well Centre	
Sys Datum: Mean Sea Level	Geomagnetic Model: igrf2005	

Site: RBU 13-8E

Site Position:	Northing: 7156377.36 ft	Latitude: 39 57 13.530 N
From: Geographic	Easting: 2114530.55 ft	Longitude: 109 48 30.990 W
Position Uncertainty: 0.00 ft		North Reference: True
Ground Level: 4857.00 ft		Grid Convergence: 1.08 deg

Well: 13-8E	Slot Name:
Well Position: +N/-S 0.00 ft	Northing: 7156377.36 ft
+E/-W 0.00 ft	Easting: 2114530.55 ft
Position Uncertainty: 0.00 ft	
	Latitude: 39 57 13.530 N
	Longitude: 109 48 30.990 W

Wellpath: Original Hole	Drilled From: Surface
Current Datum: SITE	Tie-on Depth: 0.00 ft
Magnetic Data: 9/23/2008	Above System Datum: Mean Sea Level
Field Strength: 52597 nT	Declination: 11.53 deg
Vertical Section: Depth From (TVD)	Mag Dip Angle: 65.85 deg
ft	+N/-S ft
ft	+E/-W ft
ft	Direction deg
0.00	0.00
	0.00
	321.28

Survey Program for Definitive Wellpath			Version: 0
Date: 10/28/2008	Validated: No	Actual From	Toolcode
ft	Survey	ft	Tool Name
74.00	4056.00	Survey #1 (74.00-4056.00)	MWD
4114.00	4114.00	Survey #2 (4114.00-4114.00)	Std MWD Projection

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	TIE LINE
74.00	0.30	39.80	74.00	0.15	0.12	0.04	0.41	0.41	0.00	MWD
166.00	0.60	345.00	166.00	0.80	0.15	0.53	0.54	0.33	-59.57	MWD
196.00	0.80	13.40	195.99	1.15	0.16	0.80	1.31	0.67	94.67	MWD
226.00	1.30	337.60	225.99	1.67	0.08	1.26	2.67	1.67	-119.33	MWD
256.00	2.00	338.90	255.98	2.48	-0.24	2.08	2.34	2.33	4.33	MWD
287.00	2.80	338.00	286.95	3.68	-0.72	3.32	2.58	2.58	-2.90	MWD
317.00	3.50	333.60	316.90	5.18	-1.40	4.92	2.47	2.33	-14.67	MWD
348.00	4.60	328.30	347.83	7.09	-2.47	7.08	3.74	3.55	-17.10	MWD
455.00	6.20	325.30	454.35	15.49	-8.02	17.10	1.52	1.50	-2.80	MWD
514.00	8.10	324.40	512.89	21.49	-12.25	24.43	3.23	3.22	-1.53	MWD
575.00	9.40	318.40	573.18	28.71	-18.06	33.70	2.60	2.13	-9.84	MWD
636.00	10.70	316.10	633.24	36.51	-25.29	44.31	2.23	2.13	-3.77	MWD
697.00	12.30	317.00	693.01	45.35	-33.65	56.43	2.64	2.62	1.48	MWD
727.00	13.30	319.10	722.27	50.29	-38.09	63.07	3.68	3.33	7.00	MWD
756.00	14.40	319.00	750.42	55.54	-42.64	70.00	3.79	3.79	-0.34	MWD
817.00	16.00	320.10	809.29	67.71	-53.01	85.99	2.67	2.62	1.80	MWD
879.00	17.40	320.50	868.67	81.42	-64.39	103.80	2.27	2.26	0.65	MWD
939.00	18.70	319.60	925.72	95.67	-76.33	122.39	2.22	2.17	-1.50	MWD
999.00	20.80	319.50	982.19	111.09	-89.48	142.65	3.50	3.50	-0.17	MWD
1060.00	21.60	318.40	1039.06	127.73	-103.97	164.69	1.46	1.31	-1.80	MWD
1092.00	22.20	318.40	1068.75	136.65	-111.90	176.61	1.87	1.87	0.00	MWD

Strata Directional Technology, LLC.

Survey Report

Company: XTO Energy, Inc.	Date: 10/28/2008	Time: 15:47:15	Page: 2
Field: Uintah County, UT	Co-ordinate(NE) Reference: Well: 13-8E, True North		
Site: RBU 13-8E	Vertical (TVD) Reference: SITE 4871.0		
Well: 13-8E	Section (VS) Reference: Well (0.00N,0.00E,321.28Azi)		
Wellpath: Original Hole	Survey Calculation Method: Minimum Curvature	Db: Sybase	

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
1155.00	22.60	317.70	1126.99	154.51	-127.95	200.58	0.76	0.63	-1.11	MWD
1219.00	22.10	319.10	1186.19	172.70	-144.10	224.88	1.14	-0.78	2.19	MWD
1282.00	20.90	320.60	1244.80	190.34	-159.00	247.96	2.09	-1.90	2.38	MWD
1346.00	20.60	320.90	1304.65	207.90	-173.34	270.64	0.50	-0.47	0.47	MWD
1409.00	20.80	319.20	1363.58	224.97	-187.64	292.90	1.01	0.32	-2.70	MWD
1473.00	21.70	319.70	1423.23	242.60	-202.72	316.08	1.43	1.41	0.78	MWD
1536.00	20.70	319.90	1481.97	260.00	-217.43	338.86	1.59	-1.59	0.32	MWD
1600.00	18.20	319.10	1542.31	276.21	-231.26	360.16	3.93	-3.91	-1.25	MWD
1663.00	16.40	316.30	1602.46	290.07	-243.85	378.85	3.15	-2.86	-4.44	MWD
1695.00	16.10	316.50	1633.18	296.56	-250.02	387.77	0.95	-0.94	0.62	MWD
1727.00	16.70	317.50	1663.88	303.17	-256.18	396.78	2.07	1.87	3.12	MWD
1758.00	17.20	319.10	1693.53	309.92	-262.19	405.80	2.21	1.61	5.16	MWD
1790.00	17.50	321.00	1724.08	317.23	-268.32	415.34	2.00	0.94	5.94	MWD
1822.00	18.30	321.50	1754.53	324.90	-274.47	425.18	2.55	2.50	1.56	MWD
1855.00	19.40	323.30	1785.76	333.35	-280.97	435.84	3.77	3.33	5.45	MWD
1919.00	19.60	322.00	1846.09	350.33	-293.94	457.19	0.75	0.31	-2.03	MWD
1982.00	18.40	320.00	1905.65	366.28	-306.83	477.70	2.17	-1.90	-3.17	MWD
2014.00	18.50	319.60	1936.01	374.01	-313.37	487.83	0.50	0.31	-1.25	MWD
2046.00	19.30	320.10	1966.28	381.94	-320.05	498.19	2.55	2.50	1.56	MWD
2078.00	20.20	320.20	1996.40	390.24	-326.98	509.00	2.81	2.81	0.31	MWD
2141.00	20.80	319.60	2055.41	407.11	-341.19	531.05	1.01	0.95	-0.95	MWD
2205.00	20.90	318.70	2115.22	424.34	-356.09	553.82	0.52	0.16	-1.41	MWD
2260.00	20.30	317.00	2166.70	438.69	-369.07	573.13	1.54	-1.09	-3.09	MWD
2295.47	20.05	316.31	2200.00	447.59	-377.47	585.33	0.97	-0.70	-1.94	9 5/8"
2361.00	19.60	315.00	2261.64	463.48	-393.00	607.44	0.97	-0.69	-2.00	MWD
2424.00	20.10	317.30	2320.90	478.91	-407.82	628.75	1.47	0.79	3.65	MWD
2456.00	19.90	318.10	2350.97	487.01	-415.18	639.67	1.06	-0.62	2.50	MWD
2520.00	20.10	319.40	2411.11	503.46	-429.61	661.53	0.76	0.31	2.03	MWD
2584.00	19.30	319.30	2471.37	519.83	-443.67	683.10	1.25	-1.25	-0.16	MWD
2647.00	19.70	320.50	2530.75	535.92	-457.21	704.12	0.90	0.63	1.90	MWD
2679.00	20.00	321.80	2560.85	544.38	-464.02	714.98	1.67	0.94	4.06	MWD
2742.00	20.60	320.40	2619.94	561.39	-477.75	736.84	1.23	0.95	-2.22	MWD
2806.00	21.50	321.20	2679.67	579.20	-492.28	759.83	1.48	1.41	1.25	MWD
2868.00	21.10	321.80	2737.43	596.83	-506.30	782.35	0.73	-0.65	0.97	MWD
2932.00	21.90	321.60	2796.98	615.23	-520.84	805.80	1.26	1.25	-0.31	MWD
2995.00	21.80	321.20	2855.45	633.56	-535.46	829.25	0.28	-0.16	-0.63	MWD
3059.00	21.30	320.10	2914.98	651.74	-550.37	852.75	1.00	-0.78	-1.72	MWD
3122.00	19.50	318.00	2974.03	668.33	-564.74	874.69	3.08	-2.86	-3.33	MWD
3186.00	18.20	318.70	3034.59	683.78	-578.49	895.34	2.06	-2.03	1.09	MWD
3248.00	17.70	322.10	3093.58	698.49	-590.67	914.44	1.87	-0.81	5.48	MWD
3280.00	17.10	323.50	3124.11	706.11	-596.46	924.01	2.29	-1.87	4.37	MWD
3312.00	18.30	322.00	3154.60	713.85	-602.35	933.73	4.01	3.75	-4.69	MWD
3343.00	19.90	318.40	3183.89	721.63	-608.85	943.87	6.41	5.16	-11.61	MWD
3375.00	19.90	316.30	3213.98	729.64	-616.23	954.73	2.23	0.00	-6.56	MWD
3407.00	20.70	317.40	3243.99	737.74	-623.82	965.80	2.77	2.50	3.44	MWD
3438.00	20.80	317.80	3272.98	745.85	-631.22	976.76	0.56	0.32	1.29	MWD
3470.00	20.00	316.30	3302.97	754.02	-638.82	987.88	2.99	-2.50	-4.69	MWD
3502.00	18.60	317.00	3333.17	761.71	-646.08	998.43	4.43	-4.37	2.19	MWD
3532.00	17.90	318.00	3361.66	768.63	-652.43	1007.80	2.56	-2.33	3.33	MWD
3564.00	17.20	322.20	3392.18	776.03	-658.62	1017.44	4.52	-2.19	13.12	MWD
3596.00	16.70	323.50	3422.79	783.46	-664.25	1026.77	1.96	-1.56	4.06	MWD
3628.00	16.00	321.40	3453.49	790.60	-669.74	1035.77	2.86	-2.19	-6.56	MWD
3659.00	15.50	320.20	3483.33	797.13	-675.06	1044.18	1.92	-1.61	-3.87	MWD

Strata Directional Technology, LLC.

Survey Report

Company: XTO Energy, Inc.	Date: 10/28/2008	Time: 15:47:15	Page: 3
Field: Uintah County, UT	Co-ordinate(NE) Reference: Well: 13-8E, True North		
Site: RBU 13-8E	Vertical (TVD) Reference: SITE 4871.0		
Well: 13-8E	Section (VS) Reference: Well (0.00N,0.00E,321.28Azi)		
Wellpath: Original Hole	Survey Calculation Method: Minimum Curvature	Db: Sybase	

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
3691.00	15.40	319.10	3514.17	803.62	-680.58	1052.71	0.97	-0.31	-3.44	MWD
3722.00	14.90	318.40	3544.09	809.71	-685.92	1060.80	1.72	-1.61	-2.26	MWD
3754.00	14.60	317.50	3575.04	815.76	-691.37	1068.93	1.18	-0.94	-2.81	MWD
3785.00	13.10	319.90	3605.14	821.33	-696.28	1076.34	5.18	-4.84	7.74	MWD
3819.00	12.00	320.50	3638.33	827.01	-701.01	1083.73	3.26	-3.24	1.76	MWD
3848.00	11.70	319.00	3666.71	831.55	-704.85	1089.68	1.48	-1.03	-5.17	MWD
3879.00	11.40	317.10	3697.08	836.17	-709.00	1095.88	1.56	-0.97	-6.13	MWD
3911.00	9.60	319.90	3728.54	840.53	-712.87	1101.70	5.85	-5.62	8.75	MWD
3943.00	7.90	325.90	3760.17	844.39	-715.83	1106.56	6.02	-5.31	18.75	MWD
3975.00	6.60	338.80	3791.92	847.93	-717.72	1110.51	6.49	-4.06	40.31	MWD
4006.00	5.50	342.30	3822.74	851.00	-718.82	1113.59	3.74	-3.55	11.29	MWD
4038.00	3.50	334.50	3854.64	853.34	-719.71	1115.98	6.52	-6.25	-24.37	MWD
4056.00	2.50	316.00	3872.62	854.12	-720.22	1116.90	7.66	-5.56	-102.78	MWD
4114.00	2.50	316.00	3930.56	855.94	-721.97	1119.42	0.00	0.00	0.00	BHL

Targets

Name	Description Dip.	Dir.	TVD ft	+N/-S ft	+E/-W ft	Map	Map	<--- Latitude --->			<--- Longitude --->				
						Northing ft	Easting ft	Deg	Min	Sec	Deg	Min	Sec		
Surface			0.00	0.00	0.00	7156377.36	2114530.55	39	57	13.530	N	109	48	30.990	W
3-17E			0.00	-3.54	7.40	7156373.96	2114538.01	39	57	13.495	N	109	48	30.895	W
BHL			3930.56	855.94	-721.97	7157219.50	2113792.52	39	57	21.989	N	109	48	40.262	W

Casing Points

MD ft	TVD ft	Diameter in	Hole Size in	Name
2295.47	2200.00	9.625	12.250	9 5/8"

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

XTO Energy, Inc.

3a. Address

978 North Crescent Road, Roosevelt, UT. 84066

3b. Phone No. (include area code)

435-722-4521

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

219' FNL & 2177' FWL NE/NW SEC 17, 10S, 19E

5. Lease Serial No.

UTU-78043

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

N/a

8. Well Name and No.

RBU 13-8E

9. API Well No.

43-047-39700

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Interim Reclamation
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Reserve pit reclaimed & reseeded on 3/26/2009

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MAY 27 2009

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Heather Meek

Title Regulatory Compliance Technician

Signature

Heather Meek

Date

5/27/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Revised copy

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other _____

2. Name of Operator
XTO Energy Inc.

3. Address **382 CR 3100 Aztec, NM 87410** 3a. Phone No. (include area code) **505-333-3100**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **219' FNL & 2177' FWL**
 At top prod. interval reported below
 At total depth **495' FSL & 591' FWL Sec 8-T10S-R19E** *454 see original*

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5. Lease Serial No.
UTU-78043

6. If Indian, Allottee or Tribe Name
N/A

7. Unit or CA Agreement Name and No.
RIVERBEND UNIT

8. Lease Name and Well No.
RBU 13-8E

9. API Well No.
43-047-39700

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Block and Survey or Area
NEW SEC 17-T10S-R19E

12. County or Parish **UINTAH** 13. State **UTAH**

14. Date Spudded **9/3/2008** 15. Date T.D. Reached **10/12/2008** 16. Date Completed D & A Ready to Prod. **3/11/2009**

17. Elevations (DF, RKB, RT, GL)*
4,857' GL

18. Total Depth: MD **9627'** TVD **9441'** 19. Plug Back T.D.: MD **9530'** TVD **9344'**

20. Depth Bridge Plug Set: MD **9530'** TVD **9344'**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CNL/T-DLD; H-RLA/GR; TCP/GR; C/GR; CBL

22. Was well cored? No Yes (Submit analysis)
 Was DST run No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20"	14/A252A	36.75#	0	58'		125/Redimix		SURF	
12-1/4"	9.6/J-55	36#	0	2277'		250/Type V		SURF	
"	"	"	"	"		200/G		"	
7-7/8"	5.5/N-80	17#	0	9578'		200/Type V		220'	
"	"	"	"	"		865/Prem Lt		"	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	8595'							

25. Producing Intervals			26. Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status	
A) WSCH-MV	6251'	8660'	6251' - 8660'	0.36"	205	OPEN	
B)							
C)							
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6251' - 8660'	A. w/ 4,250 gals of 7.5% HCL acid. Frac'd w/97,765 gals wtr, 55Q & 70Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 212,100# Premium White 20/40 sd, coated w/Expedite Lite.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
3/11/09	3/17/09	24	→	7	899	4			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
N/A	1788	1872	→	7	899	4		PRODUCING	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GREEN RIVER	1062
				MAHOGENY BENCH	1901
				WASATCH TONGUE	4216
				UTELAND LIMESTONE	4604
				WASATCH	4765
				CHAPITA WELLS	5705
				UTELAND BUTTE	7065
				MESAVERDE	7936

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) BARBARA A. NICOL

Title REGULATORY CLERK

Signature Barbara A. Nicol

Date 7/1/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

7400 W 0901

Determination of BHL for the RBU 13-08E Well in Sec 17, T10S, R19E Uintah Cty, UT

Comment about tie-in between Strata OH Directional Surveys and Schlumberger Inclinometry
A check of the Strata Directional Surveys @ 3248' MD/3094' TVD & 4056' MD/3873' TVD versus the Schlumberger Inclinometry Readings at close proximity tie-in points (as noted on the Schlumberger Log Splice) are quite favorable and the Schlumberger readings are reliable for use.

Uintah Surveyed Surface Location Coordinates

219' FNL and 2177' FWL of Section 17, T10S, R-19E

Determining BHL N/S Coordinates in Terms of Distance FSL of Section 8

219' FNL of Section 17

714' Northerly Displacement into Section 8 at a depth of 9627' MD / 9441' TVD

$714 - 219 = 495'$ FSL of Section 8 @ a depth of 9627' MD / 9441' TVD

Determining BHL E/W Coordinates in Terms of Distance FWL of Section 8

2177' FWL of Section 17

731' Westerly Displacement into Section 8 from the surface location of Section 17

$2177' - \text{Offset of Sec 8 Westerly Boundary} - 731' = \text{Distance FWL of Section 8}$

$2177' - 792' - 731' = 654'$ FWL of Sec 8 @ depth of 9627' MD/9441' TVD

BHL of the RBU 13-08E = 495' FSL & 654' FWL Sec 8, T10S, R19E at the depth of 9627' MD / 9441' TVD

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DIV. OF OIL, GAS & MINING

ENERGY INC.

13-08E
VERNAL BUTTES
UT

State: UT

Geophysical Survey Log
General Purpose Inclination Tool
Gamma Ray

EC.17 T10S R19E: 219 FNL, 2177 FWL Elev.: K.B. 4876.00 ft
EC.8 T10S R19E: 660 FSL, 660 FWL G.L. 4857.00 ft
D.F. 4876.00 ft

Permit Datum: GROUND LEVEL Elev.: 4857.00 ft
Measured From: KELLY BUSHING 19.00 ft above Perm. Datum
Measured From: KELLY BUSHING

API Serial No. 3047397000000 Section 17 Township T10S Range R19E

12-Oct-2008			
1			
9627 ft			
9634.1 ft			
9631.6 ft			
2274.1 ft			
9.625 in @ 2277 ft			
2274.1 ft			
7.875 in			
SALT WATER MUD			
10.1 lbm/gal	37 s		
10.6 cm3	10.5		
MEASURED			
Resistivity	0.139 ohm.m @ 58 degF		
Apparent	0.102 ohm.m @ 58 degF		
True	0.158 ohm.m @ 58 degF		
CALCULATED		CALCULATED	
MRT	0.049 @ 175	0.036 @ 175	
Temperatures	175 degF		
Time	11-Oct-2008	22:00	
Time	12-Oct-2008	6:30	
Operator	2210 VERNAL		
	REBECCA DODD		
	JIM MILLER		

Logging Date				
Run Number				
Depth Driller				
Schlumberger Depth				
Bottom Log Interval				
Top Log Interval				
Casing Driller Size @ Depth		@		@
Casing Schlumberger				
Bit Size				
Type Fluid In Hole				
Density				
Viscosity				
Fluid Loss				
PH				
Source Of Sample				
RM @ Measured Temperature		@		@
RMF @ Measured Temperature		@		@
RMC @ Measured Temperature		@		@
Source RMF				
RMC				
RM @ MRT		@		@
RMF @ MRT		@		@
Maximum Recorded Temperatures				
Circulation Stopped				
Time				
Logger On Bottom				
Time				
Unit Number				
Location				
Recorded By				
Witnessed By				

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Directional Survey Manually-Entered Inclinometry Summary

Tie In Point : Measured Depth True Vertical Depth North Departure East Departure

2361.00 FT

2261.64 FT

463.48 FT

-393.00 FT

Depth	Deviation	Azimuth	True Vertical Depth	North Departure	East Departure
350.00 FT	2.22 DEG	212.41 DEG	323.04 FT	50.97 FT	-459.09 FT
400.00 FT	1.36 DEG	30.64 DEG	373.02 FT	51.36 FT	-460.03 FT
450.00 FT	5.13 DEG	25.84 DEG	422.93 FT	53.87 FT	-458.71 FT
500.00 FT	6.58 DEG	248.85 DEG	472.67 FT	56.64 FT	-461.56 FT
550.00 FT	2.35 DEG	29.94 DEG	522.50 FT	58.48 FT	-463.99 FT
600.00 FT	2.69 DEG	352.24 DEG	572.46 FT	60.60 FT	-463.59 FT
650.00 FT	7.62 DEG	61.30 DEG	622.24 FT	64.18 FT	-461.31 FT
700.00 FT	2.97 DEG	123.33 DEG	672.01 FT	64.36 FT	-456.91 FT
750.00 FT	11.25 DEG	7.38 DEG	721.58 FT	67.51 FT	-452.66 FT
800.00 FT	6.83 DEG	330.14 DEG	770.95 FT	75.12 FT	-453.96 FT
850.00 FT	15.43 DEG	33.28 DEG	819.96 FT	84.26 FT	-453.03 FT
900.00 FT	16.42 DEG	91.86 DEG	868.04 FT	90.24 FT	-441.35 FT
950.00 FT	14.26 DEG	44.30 DEG	916.26 FT	94.93 FT	-429.38 FT
1000.00 FT	16.15 DEG	7.18 DEG	964.51 FT	106.57 FT	-423.86 FT
1050.00 FT	13.67 DEG	341.19 DEG	1012.82 FT	119.27 FT	-425.08 FT
1100.00 FT	16.82 DEG	335.02 DEG	1061.05 FT	131.45 FT	-430.00 FT
1150.00 FT	16.75 DEG	320.48 DEG	1108.92 FT	143.64 FT	-437.68 FT
1200.00 FT	20.90 DEG	358.97 DEG	1156.24 FT	158.55 FT	-442.99 FT
1250.00 FT	22.27 DEG	40.35 DEG	1202.73 FT	175.47 FT	-436.88 FT
1300.00 FT	21.63 DEG	30.99 DEG	1249.11 FT	190.64 FT	-425.98 FT
1350.00 FT	20.34 DEG	19.69 DEG	1295.79 FT	206.78 FT	-418.32 FT
1400.00 FT	19.37 DEG	348.02 DEG	1342.81 FT	223.51 FT	-417.15 FT
1450.00 FT	20.05 DEG	304.02 DEG	1389.88 FT	237.14 FT	-426.38 FT
1500.00 FT	18.75 DEG	27.22 DEG	1437.04 FT	251.82 FT	-430.27 FT
1550.00 FT	18.00 DEG	30.69 DEG	1484.49 FT	265.61 FT	-422.64 FT
1600.00 FT	19.38 DEG	16.89 DEG	1531.86 FT	280.25 FT	-416.22 FT
1650.00 FT	12.34 DEG	351.44 DEG	1579.92 FT	293.74 FT	-415.02 FT
1700.00 FT	16.29 DEG	0.46 DEG	1628.36 FT	306.06 FT	-415.84 FT
1750.00 FT	11.24 DEG	77.33 DEG	1676.91 FT	314.93 FT	-409.28 FT
1800.00 FT	15.76 DEG	26.12 DEG	1725.51 FT	322.14 FT	-400.59 FT
1850.00 FT	17.39 DEG	67.41 DEG	1773.43 FT	331.64 FT	-390.37 FT
1900.00 FT	17.40 DEG	40.88 DEG	1821.14 FT	340.32 FT	-378.36 FT
1950.00 FT	15.70 DEG	347.58 DEG	1869.07 FT	353.61 FT	-374.88 FT
2000.00 FT	17.79 DEG	359.33 DEG	1916.95 FT	367.90 FT	-376.49 FT
2050.00 FT	17.69 DEG	11.11 DEG	1964.57 FT	383.04 FT	-375.11 FT
2100.00 FT	14.24 DEG	26.29 DEG	2012.63 FT	396.05 FT	-370.77 FT
2150.00 FT	10.41 DEG	283.04 DEG	2061.47 FT	404.63 FT	-374.33 FT
2200.00 FT	18.36 DEG	348.01 DEG	2109.87 FT	413.45 FT	-382.13 FT

2700.00 FT	19.63 DEG	319.38 DEG	2581.34 FT	544.78 FT	-471.04 FT
2750.00 FT	19.71 DEG	319.97 DEG	2628.42 FT	557.61 FT	-481.93 FT
2800.00 FT	20.50 DEG	319.30 DEG	2675.37 FT	570.71 FT	-493.06 FT
2850.00 FT	21.35 DEG	320.15 DEG	2722.08 FT	584.33 FT	-504.61 FT
2900.00 FT	21.24 DEG	320.67 DEG	2768.66 FT	598.33 FT	-516.18 FT
2950.00 FT	20.98 DEG	319.74 DEG	2815.31 FT	612.17 FT	-527.70 FT
3000.00 FT	21.91 DEG	320.60 DEG	2861.84 FT	626.21 FT	-539.41 FT
3050.00 FT	21.65 DEG	319.99 DEG	2908.27 FT	640.48 FT	-551.27 FT
3100.00 FT	21.32 DEG	319.35 DEG	2954.80 FT	654.44 FT	-563.12 FT
3150.00 FT	20.06 DEG	317.94 DEG	3001.57 FT	667.71 FT	-574.79 FT
3200.00 FT	18.44 DEG	318.19 DEG	3048.77 FT	679.78 FT	-586.01 FT
3248.00 FT	17.70 DEG	322.10 DEG	3093.58 FT	693.49 FT	590.67 FT
3250.00 FT	18.07 DEG	318.71 DEG	3096.26 FT	691.31 FT	-596.60 FT
3300.00 FT	17.59 DEG	321.13 DEG	3143.86 FT	703.02 FT	-606.46 FT
3350.00 FT	17.46 DEG	321.88 DEG	3191.54 FT	714.81 FT	-615.83 FT
3400.00 FT	19.73 DEG	317.31 DEG	3238.92 FT	726.94 FT	-626.17 FT
3450.00 FT	20.35 DEG	315.93 DEG	3285.90 FT	739.39 FT	-637.94 FT
3500.00 FT	20.25 DEG	318.17 DEG	3332.79 FT	751.87 FT	-649.98 FT
3550.00 FT	18.50 DEG	318.60 DEG	3379.96 FT	763.88 FT	-661.42 FT
3600.00 FT	17.44 DEG	319.37 DEG	3427.52 FT	775.34 FT	-671.75 FT
3650.00 FT	16.29 DEG	321.51 DEG	3475.37 FT	786.52 FT	-680.99 FT
3700.00 FT	15.48 DEG	319.78 DEG	3523.48 FT	797.10 FT	-689.66 FT
3750.00 FT	15.03 DEG	318.20 DEG	3571.70 FT	807.03 FT	-698.29 FT
3800.00 FT	14.52 DEG	317.57 DEG	3620.04 FT	816.49 FT	-706.84 FT
3850.00 FT	12.30 DEG	319.07 DEG	3668.68 FT	825.14 FT	-714.55 FT
3900.00 FT	11.57 DEG	318.60 DEG	3717.60 FT	832.93 FT	-721.35 FT
3950.00 FT	9.98 DEG	320.05 DEG	3766.72 FT	840.01 FT	-727.44 FT
4000.00 FT	7.31 DEG	327.82 DEG	3816.14 FT	846.07 FT	-731.89 FT
4050.00 FT	5.60 DEG	337.42 DEG	3865.82 FT	851.04 FT	-734.49 FT
4085.00 FT	7.32 DEG	316.00 DEG	3912.63 FT	854.22 FT	738.77 FT
4100.00 FT	2.60 DEG	327.12 DEG	3915.69 FT	854.22 FT	-736.11 FT
4150.00 FT	1.62 DEG	299.02 DEG	3965.66 FT	855.49 FT	-737.42 FT
4200.00 FT	1.13 DEG	270.72 DEG	4015.64 FT	855.81 FT	-738.56 FT
4250.00 FT	1.35 DEG	244.11 DEG	4065.63 FT	855.57 FT	-739.60 FT
4300.00 FT	1.13 DEG	238.46 DEG	4115.62 FT	855.04 FT	-740.54 FT
4350.00 FT	1.19 DEG	235.35 DEG	4165.61 FT	854.47 FT	-741.38 FT
4400.00 FT	1.26 DEG	238.99 DEG	4215.60 FT	853.87 FT	-742.27 FT
4450.00 FT	1.28 DEG	230.00 DEG	4265.58 FT	853.22 FT	-743.16 FT
4500.00 FT	0.87 DEG	214.20 DEG	4315.58 FT	852.53 FT	-743.79 FT
4550.00 FT	0.92 DEG	207.92 DEG	4365.57 FT	851.86 FT	-744.19 FT
4600.00 FT	0.89 DEG	222.45 DEG	4415.56 FT	851.22 FT	-744.64 FT
4650.00 FT	1.18 DEG	210.47 DEG	4465.56 FT	850.49 FT	-745.18 FT
4700.00 FT	1.21 DEG	197.52 DEG	4515.54 FT	849.54 FT	-745.60 FT
4750.00 FT	1.31 DEG	188.21 DEG	4565.53 FT	848.46 FT	-745.84 FT
4800.00 FT	1.15 DEG	191.96 DEG	4615.52 FT	847.41 FT	-746.03 FT
4850.00 FT	1.39 DEG	183.33 DEG	4665.51 FT	846.31 FT	-746.17 FT
4900.00 FT	1.40 DEG	187.85 DEG	4715.49 FT	845.10 FT	-746.29 FT
4950.00 FT	1.40 DEG	185.41 DEG	4765.48 FT	843.89 FT	-746.43 FT
5000.00 FT	1.34 DEG	184.51 DEG	4815.46 FT	842.69 FT	-746.54 FT
5050.00 FT	1.44 DEG	185.29 DEG	4865.45 FT	841.49 FT	-746.64 FT
5100.00 FT	1.37 DEG	183.19 DEG	4915.43 FT	840.27 FT	-746.73 FT
5150.00 FT	1.30 DEG	178.10 DEG	4965.42 FT	839.10 FT	-746.72 FT
5200.00 FT	1.31 DEG	169.22 DEG	5015.41 FT	837.98 FT	-746.58 FT
5250.00 FT	1.12 DEG	172.45 DEG	5065.40 FT	836.93 FT	-746.41 FT
5300.00 FT	1.09 DEG	173.40 DEG	5115.39 FT	835.98 FT	-746.29 FT
5350.00 FT	1.15 DEG	169.90 DEG	5165.38 FT	835.01 FT	-746.15 FT
				833.06 FT	-745.04 FT

Good Tie
Starts Direc RPT

Good Tie
Starts Direc RPT

6000.00 FT	1.47 DEG	173.76 DEG	5815.16 FT	818.79 FT	-742.52 FT
6050.00 FT	1.65 DEG	175.60 DEG	5865.14 FT	817.44 FT	-742.39 FT
6100.00 FT	1.70 DEG	176.04 DEG	5915.12 FT	815.98 FT	-742.29 FT
6150.00 FT	1.77 DEG	176.45 DEG	5965.10 FT	814.47 FT	-742.19 FT
6200.00 FT	1.69 DEG	177.10 DEG	6015.08 FT	812.96 FT	-742.10 FT
6250.00 FT	1.57 DEG	171.55 DEG	6065.06 FT	811.55 FT	-741.96 FT
6300.00 FT	1.63 DEG	170.41 DEG	6115.04 FT	810.17 FT	-741.75 FT
6350.00 FT	1.56 DEG	170.25 DEG	6165.02 FT	808.80 FT	-741.51 FT
6400.00 FT	1.54 DEG	171.26 DEG	6215.00 FT	807.47 FT	-741.29 FT
6450.00 FT	1.48 DEG	163.67 DEG	6264.98 FT	806.19 FT	-741.01 FT
6500.00 FT	1.39 DEG	158.43 DEG	6314.97 FT	805.00 FT	-740.60 FT
6550.00 FT	1.39 DEG	158.59 DEG	6364.95 FT	803.87 FT	-740.16 FT
6600.00 FT	1.45 DEG	162.08 DEG	6414.94 FT	802.71 FT	-739.74 FT
6650.00 FT	1.45 DEG	163.50 DEG	6464.92 FT	801.50 FT	-739.37 FT
6700.00 FT	1.49 DEG	163.84 DEG	6514.90 FT	800.27 FT	-739.01 FT
6750.00 FT	1.58 DEG	163.39 DEG	6564.89 FT	798.98 FT	-738.63 FT
6800.00 FT	1.69 DEG	162.19 DEG	6614.87 FT	797.62 FT	-738.21 FT
6850.00 FT	1.67 DEG	165.16 DEG	6664.84 FT	796.21 FT	-737.79 FT
6900.00 FT	1.51 DEG	166.99 DEG	6714.82 FT	794.86 FT	-737.46 FT
6950.00 FT	1.44 DEG	169.85 DEG	6764.81 FT	793.60 FT	-737.20 FT
7000.00 FT	1.37 DEG	177.94 DEG	6814.79 FT	792.38 FT	-737.07 FT
7050.00 FT	1.38 DEG	183.50 DEG	6864.78 FT	791.18 FT	-737.08 FT
7100.00 FT	1.53 DEG	185.02 DEG	6914.76 FT	789.91 FT	-737.18 FT
7150.00 FT	1.50 DEG	187.60 DEG	6964.74 FT	788.60 FT	-737.32 FT
7200.00 FT	1.43 DEG	184.28 DEG	7014.73 FT	787.33 FT	-737.46 FT
7250.00 FT	1.47 DEG	183.80 DEG	7064.71 FT	786.07 FT	-737.54 FT
7300.00 FT	1.36 DEG	183.66 DEG	7114.70 FT	784.83 FT	-737.63 FT
7350.00 FT	1.43 DEG	184.20 DEG	7164.68 FT	783.62 FT	-737.72 FT
7400.00 FT	1.49 DEG	184.35 DEG	7214.67 FT	782.35 FT	-737.81 FT
7450.00 FT	1.49 DEG	185.80 DEG	7264.65 FT	781.05 FT	-737.93 FT
7500.00 FT	1.53 DEG	186.73 DEG	7314.63 FT	779.74 FT	-738.07 FT
7550.00 FT	1.66 DEG	186.48 DEG	7364.61 FT	778.36 FT	-738.23 FT
7600.00 FT	1.79 DEG	187.44 DEG	7414.59 FT	776.87 FT	-738.41 FT
7650.00 FT	1.72 DEG	184.93 DEG	7464.57 FT	775.34 FT	-738.58 FT
7700.00 FT	1.55 DEG	184.25 DEG	7514.55 FT	773.92 FT	-738.69 FT
7750.00 FT	1.46 DEG	186.96 DEG	7564.53 FT	772.62 FT	-738.82 FT
7800.00 FT	1.46 DEG	185.00 DEG	7614.51 FT	771.35 FT	-738.95 FT
7850.00 FT	1.43 DEG	185.33 DEG	7664.50 FT	770.09 FT	-739.07 FT
7900.00 FT	1.45 DEG	184.89 DEG	7714.48 FT	768.84 FT	-739.18 FT
7950.00 FT	1.42 DEG	183.74 DEG	7764.47 FT	767.59 FT	-739.27 FT
8000.00 FT	1.34 DEG	180.98 DEG	7814.45 FT	766.39 FT	-739.32 FT
8050.00 FT	1.31 DEG	178.32 DEG	7864.44 FT	765.24 FT	-739.32 FT
8100.00 FT	1.32 DEG	171.66 DEG	7914.42 FT	764.09 FT	-739.22 FT
8150.00 FT	1.43 DEG	171.92 DEG	7964.41 FT	762.91 FT	-739.05 FT
8200.00 FT	1.50 DEG	175.39 DEG	8014.39 FT	761.64 FT	-738.90 FT
8250.00 FT	1.56 DEG	174.06 DEG	8064.38 FT	760.31 FT	-738.78 FT
8300.00 FT	1.65 DEG	175.97 DEG	8114.36 FT	758.91 FT	-738.66 FT
8350.00 FT	1.50 DEG	175.47 DEG	8164.34 FT	757.54 FT	-738.56 FT
8400.00 FT	1.75 DEG	175.78 DEG	8214.32 FT	756.12 FT	-738.45 FT
8450.00 FT	1.56 DEG	174.29 DEG	8264.30 FT	754.69 FT	-738.32 FT
8500.00 FT	1.58 DEG	175.04 DEG	8314.28 FT	753.33 FT	-738.20 FT
8550.00 FT	1.64 DEG	178.66 DEG	8364.26 FT	751.93 FT	-738.12 FT
8600.00 FT	1.57 DEG	175.78 DEG	8414.24 FT	750.53 FT	-738.05 FT
8650.00 FT	1.47 DEG	176.92 DEG	8464.22 FT	749.20 FT	-737.97 FT

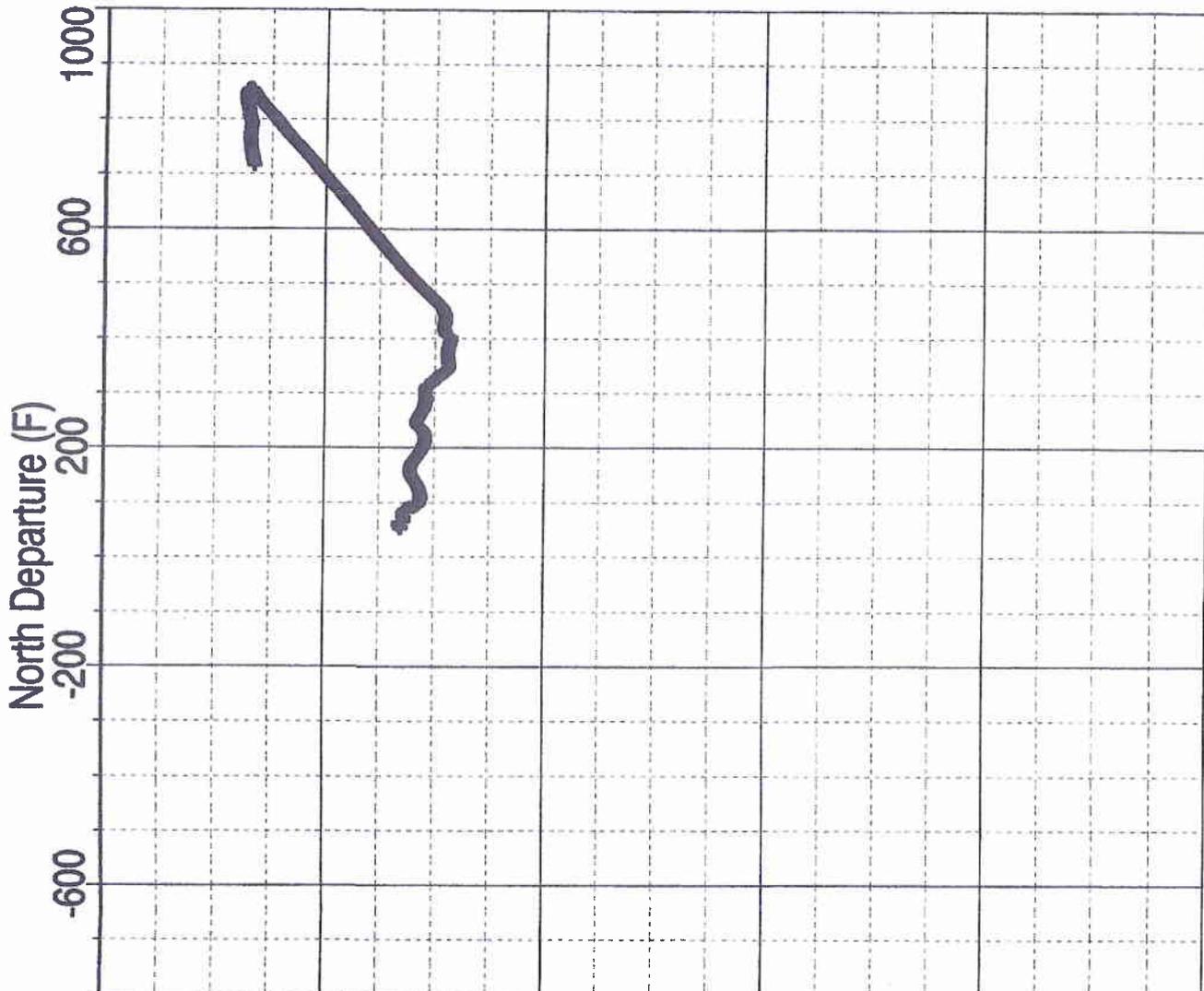
9250.00 FT	2.54 DEG	169.57 DEG	9063.89 FT	730.04 FT	-734.36 FT
9300.00 FT	2.61 DEG	170.18 DEG	9113.84 FT	727.83 FT	-733.97 FT
9350.00 FT	2.42 DEG	169.48 DEG	9163.79 FT	725.67 FT	-733.58 FT
9400.00 FT	2.44 DEG	170.39 DEG	9213.75 FT	723.58 FT	-733.21 FT
9450.00 FT	2.29 DEG	167.58 DEG	9263.70 FT	721.56 FT	-732.82 FT
9500.00 FT	2.35 DEG	167.34 DEG	9313.66 FT	719.59 FT	-732.38 FT
9550.00 FT	2.20 DEG	166.43 DEG	9363.62 FT	717.65 FT	-731.92 FT
9600.00 FT	2.06 DEG	167.38 DEG	9413.59 FT	715.84 FT	-731.50 FT
9650.00 FT	2.09 DEG	169.35 DEG	9463.56 FT	714.06 FT	-731.14 FT
9627.00 FT DRILLERS STEEL LINE MEASURE			9440.56 FT	714.06 FT	-731.14 FT

Schlumberger

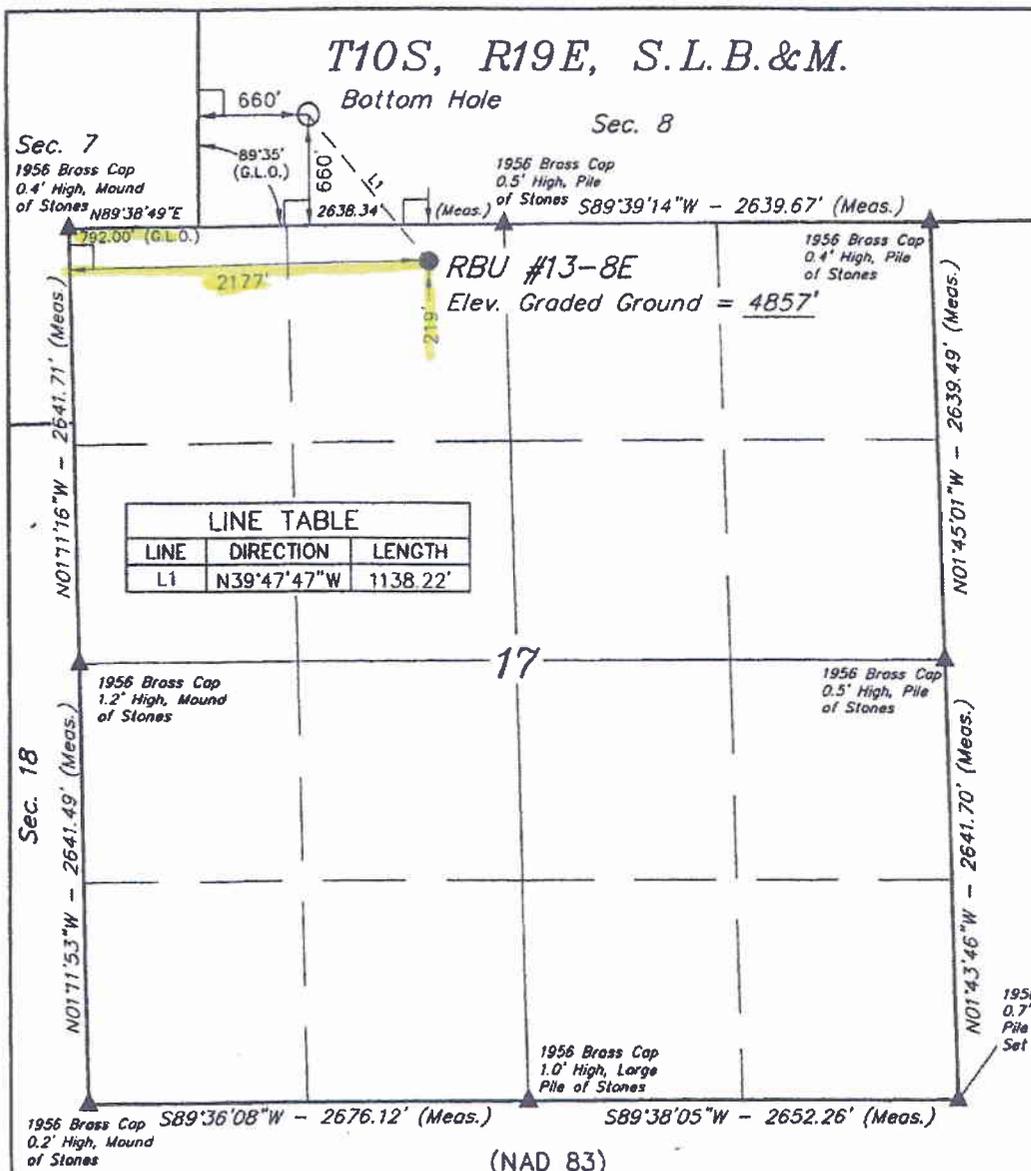
NORTH v EAST

MAXIS Field Log

Index: 9654.0 - 316.0 FT



T10S, R19E, S.L.B.&M.



LEGEND:
 L = 90° SYMBOL
 ● = PROPOSED WELL HEAD.
 ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 39°57'13.53" (39.953758)
 LONGITUDE = 109°48'30.99" (109.808608)
 (NAD 27)
 LATITUDE = 39°57'13.66" (39.953794)
 LONGITUDE = 109°48'28.48" (109.807911)

DOMINION EXPLR. & PROD., INC.

Well location, RBU #13-8E, located as shown in the NE 1/4 NW 1/4 of Section 17, T10S, R19E, S.L.B.&M., Uintah County Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 20, T10S, R20E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

RECEIVED

AUG 31 2009

DIV. OF OIL, GAS & MINING



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Gray

REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 09-01-06	DATE DRAWN: 09-05-06
PARTY B.B. T.H. C.G.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE DOMINION EXPLR. & PROD., INC	

Revised Copy

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. **UTU-78043**

6. If Indian, Allottee or Tribe Name **N/A**

7. Unit or CA Agreement Name and No. **RIVERBEND UNIT**

8. Lease Name and Well No. **RBU 13-8E**

9. API Well No. **43-047-39700**

10. Field and Pool, or Exploratory **NATURAL BUTTES**

11. Sec., T., R., M., or Block and Survey or Area **NEW SEC 17-T10S-R19E**

12. County or Parish **UINTAH** 13. State **UTAH**

14. Date Spudded **9/3/2008** 15. Date T.D. Reached **10/12/2008** 16. Date Completed **3/11/2009**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)* **4,857' GL**

18. Total Depth: MD **9,627'** TVD **9,441'** 19. Plug Back T.D.: MD **9,530'** TVD **9343'** 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **GPIT**

22. Was well cored? No Yes (Submit analysis)
 Was DST run No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20"	14/A252A	36.75#	0	58'		125/Redimix		SURF	
12-1/4"	9.6/J-55	36#	0	2277'		250/Type V		SURF	
"	"	"	"	"		200/G		"	
7-7/8"	5.5/N-80	17#	0	9578'		200/Type V		220'	
"	"	"	"	"		865/Prem Lt		"	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	8595'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WSCH-MV	6251'	8660'	6251' - 8660'	0.36"	205	OPEN
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6251' - 8660'	A. w/ 4,250 gals of 7.5% HCL acid. Frac'd w/97,765 gals wtr, 55Q & 70Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 212,100# Premium White 20/40 sd, coated w/Expedite Lite.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
3/11/09	3/17/09	24	→	7	899	4			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
N/A	1788	1872	→	7	899	4		PRODUCING	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GREEN RIVER	1062
				MAHOGENY BENCH	1901
				WASATCH TONGUE	4216
				UTELAND LIMESTONE	4604
				WASATCH	4765
				CHAPITA WELLS	5705
				UTELAND BUTTE	7065
				MESAVERDE	7936

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) BARBARA A. NICOL

Title REGULATORY CLERK

Signature Barbara A. Nicol

Date 9/1/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Determination of BHL for the RBU 13-08E Well in Sec 17, T10S, R19E Uintah Cty, UT

Comment about tie-in between Strata OH Directional Surveys and Schlumberger Inclinometry

A check of the Strata Directional Surveys @ 3248' MD/3094' TVD & 4056' MD/3873' TVD versus the Schlumberger Inclinometry Readings at close proximity tie-in points (as noted on the Schlumberger Log Splice) are quite favorable and the Schlumberger readings are reliable for use.

Uintah Surveyed Surface Location Coordinates

219' FNL and 2177' FWL of Section 17, T10S, R-19E

Determining BHL N/S Coordinates in Terms of Distance FSL of Section 8

219' FNL of Section 17

714' Northerly Displacement into Section 8 at a depth of 9627' MD / 9441' TVD

$714 - 219 = 495'$ FSL of Section 8 @ a depth of 9627' MD / 9441' TVD

Determining BHL E/W Coordinates in Terms of Distance FWL of Section 8

2177' FWL of Section 17

731' Westerly Displacement into Section 8 from the surface location of Section 17

$2177' - \text{Offset of Sec 8 Westerly Boundary} - 731' = \text{Distance FWL of Section 8}$

$2177' - 792' - 731' = 654'$ FWL of Sec 8 @ depth of 9627' MD/9441' TVD

**BHL of the RBU 13-08E = 495' FSL & 654' FWL Sec 8, T10S, R19E at the depth of
9627' MD / 9441' TVD**

Directional Survey Manually-Entered Inclinometry Summary

Tie In Point : Measured Depth True Vertical Depth North Departure East Departure

2361.00 FT

2261.64 FT

463.48 FT

-393.00 FT

Depth	Deviation	Azimuth	True Vertical Depth	North Departure	East Departure
350.00 FT	2.22 DEG	212.41 DEG	323.04 FT	50.97 FT	-459.09 FT
400.00 FT	1.36 DEG	30.64 DEG	373.02 FT	51.36 FT	-460.03 FT
450.00 FT	5.13 DEG	25.84 DEG	422.93 FT	53.87 FT	-458.71 FT
500.00 FT	6.58 DEG	248.85 DEG	472.67 FT	56.64 FT	-461.56 FT
550.00 FT	2.35 DEG	29.94 DEG	522.60 FT	58.48 FT	-463.99 FT
600.00 FT	2.69 DEG	352.24 DEG	572.46 FT	60.60 FT	-463.59 FT
650.00 FT	7.62 DEG	61.30 DEG	622.24 FT	64.18 FT	-461.31 FT
700.00 FT	2.97 DEG	123.33 DEG	672.01 FT	64.36 FT	-458.91 FT
750.00 FT	11.25 DEG	7.38 DEG	721.58 FT	67.51 FT	-452.66 FT
800.00 FT	6.83 DEG	330.14 DEG	770.95 FT	75.12 FT	-453.96 FT
850.00 FT	15.43 DEG	33.28 DEG	819.96 FT	84.26 FT	-453.03 FT
900.00 FT	16.42 DEG	91.86 DEG	868.04 FT	90.24 FT	-441.35 FT
950.00 FT	14.26 DEG	44.30 DEG	916.26 FT	94.93 FT	-429.38 FT
1000.00 FT	16.15 DEG	7.18 DEG	964.51 FT	106.57 FT	-423.86 FT
1050.00 FT	13.67 DEG	341.19 DEG	1012.82 FT	119.27 FT	-425.08 FT
1100.00 FT	16.82 DEG	335.02 DEG	1061.05 FT	131.45 FT	-430.00 FT
1150.00 FT	16.75 DEG	320.48 DEG	1108.92 FT	143.64 FT	-437.68 FT
1200.00 FT	20.90 DEG	358.97 DEG	1156.24 FT	158.55 FT	-442.99 FT
1250.00 FT	22.27 DEG	40.35 DEG	1202.73 FT	175.47 FT	-436.88 FT
1300.00 FT	21.63 DEG	30.99 DEG	1249.11 FT	190.64 FT	-425.98 FT
1350.00 FT	20.34 DEG	19.69 DEG	1295.79 FT	206.78 FT	-418.32 FT
1400.00 FT	19.37 DEG	348.02 DEG	1342.81 FT	223.51 FT	-417.15 FT
1450.00 FT	20.05 DEG	304.02 DEG	1389.88 FT	237.14 FT	-426.38 FT
1500.00 FT	18.75 DEG	27.22 DEG	1437.04 FT	251.82 FT	-430.27 FT
1550.00 FT	18.00 DEG	30.69 DEG	1484.49 FT	265.61 FT	-422.64 FT
1600.00 FT	19.38 DEG	16.69 DEG	1531.86 FT	280.25 FT	-416.22 FT
1650.00 FT	12.34 DEG	351.44 DEG	1579.92 FT	293.74 FT	-415.02 FT
1700.00 FT	16.29 DEG	0.46 DEG	1628.36 FT	306.06 FT	-415.84 FT
1750.00 FT	11.24 DEG	77.33 DEG	1676.91 FT	314.93 FT	-409.28 FT
1800.00 FT	15.76 DEG	26.12 DEG	1725.51 FT	322.14 FT	-400.59 FT
1850.00 FT	17.39 DEG	67.41 DEG	1773.43 FT	331.64 FT	-390.37 FT
1900.00 FT	17.40 DEG	40.88 DEG	1821.14 FT	340.32 FT	-378.36 FT
1950.00 FT	15.70 DEG	347.58 DEG	1869.07 FT	353.61 FT	-374.88 FT
2000.00 FT	17.79 DEG	359.33 DEG	1916.95 FT	367.90 FT	-376.49 FT
2050.00 FT	17.69 DEG	11.11 DEG	1964.57 FT	383.04 FT	-375.11 FT
2100.00 FT	14.24 DEG	26.29 DEG	2012.63 FT	396.05 FT	-370.77 FT
2150.00 FT	10.41 DEG	283.04 DEG	2061.47 FT	404.63 FT	-374.33 FT
2200.00 FT	18.36 DEG	348.01 DEG	2109.87 FT	413.45 FT	-382.13 FT

2700.00 FT	19.63 DEG	319.38 DEG	2581.34 FT	544.78 FT	-471.04 FT
2750.00 FT	19.71 DEG	319.97 DEG	2628.42 FT	557.61 FT	-481.93 FT
2800.00 FT	20.50 DEG	319.30 DEG	2675.37 FT	570.71 FT	-493.06 FT
2850.00 FT	21.35 DEG	320.15 DEG	2722.08 FT	584.33 FT	-504.61 FT
2900.00 FT	21.24 DEG	320.67 DEG	2768.66 FT	598.33 FT	-516.18 FT
2950.00 FT	20.98 DEG	319.74 DEG	2815.31 FT	612.17 FT	-527.70 FT
3000.00 FT	21.91 DEG	320.60 DEG	2861.84 FT	626.21 FT	-539.41 FT
3050.00 FT	21.65 DEG	319.99 DEG	2908.27 FT	640.48 FT	-551.27 FT
3100.00 FT	21.32 DEG	319.35 DEG	2954.80 FT	654.44 FT	-563.12 FT
3150.00 FT	20.06 DEG	317.94 DEG	3001.57 FT	667.71 FT	-574.79 FT
3200.00 FT	18.44 DEG	316.19 DEG	3048.77 FT	679.78 FT	-586.01 FT
3248.00 FT	17.70 DEG	322.10 DEG	3093.58 FT	693.49 FT	590.67 FT
3250.00 FT	18.07 DEG	318.71 DEG	3096.26 FT	691.31 FT	-596.60 FT
3300.00 FT	17.59 DEG	321.13 DEG	3143.86 FT	703.02 FT	-606.46 FT
3350.00 FT	17.46 DEG	321.88 DEG	3191.54 FT	714.81 FT	-615.83 FT
3400.00 FT	19.73 DEG	317.31 DEG	3238.92 FT	726.94 FT	-626.17 FT
3450.00 FT	20.35 DEG	315.93 DEG	3285.90 FT	739.39 FT	-637.94 FT
3500.00 FT	20.25 DEG	316.17 DEG	3332.79 FT	751.87 FT	-649.98 FT
3550.00 FT	18.50 DEG	316.60 DEG	3379.96 FT	763.88 FT	-661.42 FT
3600.00 FT	17.44 DEG	319.37 DEG	3427.52 FT	775.34 FT	-671.75 FT
3650.00 FT	16.29 DEG	321.51 DEG	3475.37 FT	786.52 FT	-680.99 FT
3700.00 FT	15.48 DEG	319.78 DEG	3523.46 FT	797.10 FT	-689.66 FT
3750.00 FT	15.03 DEG	318.20 DEG	3571.70 FT	807.03 FT	-698.29 FT
3800.00 FT	14.52 DEG	317.57 DEG	3620.04 FT	816.49 FT	-706.84 FT
3850.00 FT	12.30 DEG	319.07 DEG	3668.68 FT	825.14 FT	-714.55 FT
3900.00 FT	11.57 DEG	318.60 DEG	3717.60 FT	832.93 FT	-721.35 FT
3950.00 FT	9.98 DEG	320.05 DEG	3766.72 FT	840.01 FT	-727.44 FT
4000.00 FT	7.31 DEG	327.82 DEG	3816.14 FT	846.07 FT	-731.89 FT
4050.00 FT	5.60 DEG	337.42 DEG	3865.82 FT	851.04 FT	-734.49 FT
4098.00 FT	5.59 DEG	336.00 DEG	3872.62 FT	854.12 FT	738.22 FT
4100.00 FT	2.60 DEG	327.12 DEG	3915.69 FT	854.22 FT	-736.11 FT
4150.00 FT	1.62 DEG	299.02 DEG	3965.66 FT	855.49 FT	-737.42 FT
4200.00 FT	1.13 DEG	270.72 DEG	4015.64 FT	855.81 FT	-738.56 FT
4250.00 FT	1.35 DEG	244.11 DEG	4065.63 FT	855.57 FT	-739.60 FT
4300.00 FT	1.13 DEG	236.46 DEG	4115.62 FT	855.04 FT	-740.54 FT
4350.00 FT	1.19 DEG	235.35 DEG	4165.61 FT	854.47 FT	-741.38 FT
4400.00 FT	1.26 DEG	236.99 DEG	4215.60 FT	853.87 FT	-742.27 FT
4450.00 FT	1.28 DEG	230.00 DEG	4265.58 FT	853.22 FT	-743.16 FT
4500.00 FT	0.87 DEG	214.20 DEG	4315.58 FT	852.53 FT	-743.79 FT
4550.00 FT	0.92 DEG	207.82 DEG	4365.57 FT	851.86 FT	-744.19 FT
4600.00 FT	0.89 DEG	222.45 DEG	4415.56 FT	851.22 FT	-744.64 FT
4650.00 FT	1.18 DEG	210.47 DEG	4465.56 FT	850.49 FT	-745.18 FT
4700.00 FT	1.21 DEG	197.52 DEG	4515.54 FT	849.54 FT	-745.60 FT
4750.00 FT	1.31 DEG	188.21 DEG	4565.53 FT	848.46 FT	-745.84 FT
4800.00 FT	1.15 DEG	191.96 DEG	4615.52 FT	847.41 FT	-746.03 FT
4850.00 FT	1.39 DEG	183.33 DEG	4665.51 FT	846.31 FT	-746.17 FT
4900.00 FT	1.40 DEG	187.85 DEG	4715.49 FT	845.10 FT	-746.29 FT
4950.00 FT	1.40 DEG	185.41 DEG	4765.48 FT	843.89 FT	-746.43 FT
5000.00 FT	1.34 DEG	184.51 DEG	4815.46 FT	842.69 FT	-746.54 FT
5050.00 FT	1.44 DEG	185.29 DEG	4865.45 FT	841.49 FT	-746.64 FT
5100.00 FT	1.37 DEG	183.19 DEG	4915.43 FT	840.27 FT	-746.73 FT
5150.00 FT	1.30 DEG	176.10 DEG	4965.42 FT	839.10 FT	-746.72 FT
5200.00 FT	1.31 DEG	169.22 DEG	5015.41 FT	837.98 FT	-746.58 FT
5250.00 FT	1.12 DEG	172.45 DEG	5065.40 FT	836.93 FT	-746.41 FT
5300.00 FT	1.09 DEG	173.40 DEG	5115.39 FT	835.98 FT	-746.29 FT
5350.00 FT	1.15 DEG	169.90 DEG	5165.38 FT	835.01 FT	-746.15 FT
				832.06 FT	-745.04 FT

Good Tie
Strata Direc RPT

Good Tie
Strata Direc RPT

6000.00 FT	1.47 DEG	173.76 DEG	5799.19 FT	620.00 FT	-742.70 FT
6050.00 FT	1.65 DEG	175.60 DEG	5815.16 FT	618.79 FT	-742.52 FT
6100.00 FT	1.70 DEG	176.04 DEG	5865.14 FT	617.44 FT	-742.39 FT
6150.00 FT	1.77 DEG	176.45 DEG	5915.12 FT	615.98 FT	-742.29 FT
6200.00 FT	1.69 DEG	177.10 DEG	5965.10 FT	614.47 FT	-742.19 FT
6250.00 FT	1.57 DEG	171.55 DEG	6015.08 FT	612.96 FT	-742.10 FT
6300.00 FT	1.63 DEG	170.41 DEG	6065.06 FT	611.55 FT	-741.96 FT
6350.00 FT	1.56 DEG	170.25 DEG	6115.04 FT	610.17 FT	-741.75 FT
6400.00 FT	1.54 DEG	171.28 DEG	6165.02 FT	608.80 FT	-741.51 FT
6450.00 FT	1.48 DEG	163.67 DEG	6215.00 FT	607.47 FT	-741.29 FT
6500.00 FT	1.39 DEG	158.43 DEG	6264.98 FT	606.19 FT	-741.01 FT
6550.00 FT	1.39 DEG	158.59 DEG	6314.97 FT	605.00 FT	-740.80 FT
6600.00 FT	1.45 DEG	162.08 DEG	6364.95 FT	603.87 FT	-740.16 FT
6650.00 FT	1.45 DEG	163.50 DEG	6414.94 FT	602.71 FT	-739.74 FT
6700.00 FT	1.49 DEG	163.84 DEG	6464.92 FT	601.50 FT	-739.37 FT
6750.00 FT	1.58 DEG	163.39 DEG	6514.90 FT	600.27 FT	-739.01 FT
6800.00 FT	1.69 DEG	162.19 DEG	6564.89 FT	798.98 FT	-738.63 FT
6850.00 FT	1.67 DEG	165.16 DEG	6614.87 FT	797.62 FT	-738.21 FT
6900.00 FT	1.51 DEG	166.99 DEG	6664.84 FT	796.21 FT	-737.79 FT
6950.00 FT	1.44 DEG	169.85 DEG	6714.82 FT	794.86 FT	-737.46 FT
7000.00 FT	1.37 DEG	177.94 DEG	6764.81 FT	793.60 FT	-737.20 FT
7050.00 FT	1.38 DEG	183.50 DEG	6814.79 FT	792.38 FT	-737.07 FT
7100.00 FT	1.53 DEG	185.02 DEG	6864.78 FT	791.18 FT	-737.08 FT
7150.00 FT	1.50 DEG	187.60 DEG	6914.76 FT	789.91 FT	-737.18 FT
7200.00 FT	1.43 DEG	184.28 DEG	6964.74 FT	788.60 FT	-737.32 FT
7250.00 FT	1.47 DEG	183.80 DEG	7014.73 FT	787.33 FT	-737.46 FT
7300.00 FT	1.36 DEG	183.66 DEG	7064.71 FT	786.07 FT	-737.54 FT
7350.00 FT	1.43 DEG	184.20 DEG	7114.70 FT	784.83 FT	-737.63 FT
7400.00 FT	1.49 DEG	184.35 DEG	7164.68 FT	783.62 FT	-737.72 FT
7450.00 FT	1.49 DEG	185.80 DEG	7214.67 FT	782.35 FT	-737.81 FT
7500.00 FT	1.53 DEG	186.73 DEG	7264.65 FT	781.05 FT	-737.93 FT
7550.00 FT	1.66 DEG	186.48 DEG	7314.63 FT	779.74 FT	-738.07 FT
7600.00 FT	1.79 DEG	187.44 DEG	7364.61 FT	778.36 FT	-738.23 FT
7650.00 FT	1.72 DEG	184.93 DEG	7414.59 FT	776.87 FT	-738.41 FT
7700.00 FT	1.55 DEG	184.25 DEG	7464.57 FT	775.34 FT	-738.58 FT
7750.00 FT	1.46 DEG	186.96 DEG	7514.55 FT	773.92 FT	-738.69 FT
7800.00 FT	1.46 DEG	185.00 DEG	7564.53 FT	772.62 FT	-738.82 FT
7850.00 FT	1.43 DEG	185.33 DEG	7614.51 FT	771.35 FT	-738.95 FT
7900.00 FT	1.45 DEG	184.89 DEG	7664.50 FT	770.09 FT	-739.07 FT
7950.00 FT	1.42 DEG	183.74 DEG	7714.48 FT	768.84 FT	-739.18 FT
8000.00 FT	1.34 DEG	180.98 DEG	7764.47 FT	767.59 FT	-739.27 FT
8050.00 FT	1.31 DEG	178.32 DEG	7814.45 FT	766.39 FT	-739.32 FT
8100.00 FT	1.32 DEG	171.66 DEG	7864.44 FT	765.24 FT	-739.32 FT
8150.00 FT	1.43 DEG	171.92 DEG	7914.42 FT	764.09 FT	-739.22 FT
8200.00 FT	1.50 DEG	175.39 DEG	7964.41 FT	762.91 FT	-739.05 FT
8250.00 FT	1.56 DEG	174.06 DEG	8014.39 FT	761.64 FT	-738.90 FT
8300.00 FT	1.65 DEG	175.97 DEG	8064.38 FT	760.31 FT	-738.78 FT
8350.00 FT	1.50 DEG	175.47 DEG	8114.36 FT	758.91 FT	-738.66 FT
8400.00 FT	1.75 DEG	175.78 DEG	8164.34 FT	757.54 FT	-738.56 FT
8450.00 FT	1.56 DEG	174.29 DEG	8214.32 FT	756.12 FT	-738.45 FT
8500.00 FT	1.58 DEG	175.04 DEG	8264.30 FT	754.69 FT	-738.32 FT
8550.00 FT	1.64 DEG	178.66 DEG	8314.28 FT	753.33 FT	-738.20 FT
8600.00 FT	1.57 DEG	175.78 DEG	8364.26 FT	751.93 FT	-738.12 FT
8650.00 FT	1.47 DEG	176.92 DEG	8414.24 FT	750.53 FT	-738.05 FT
			8464.22 FT	749.20 FT	-737.97 FT

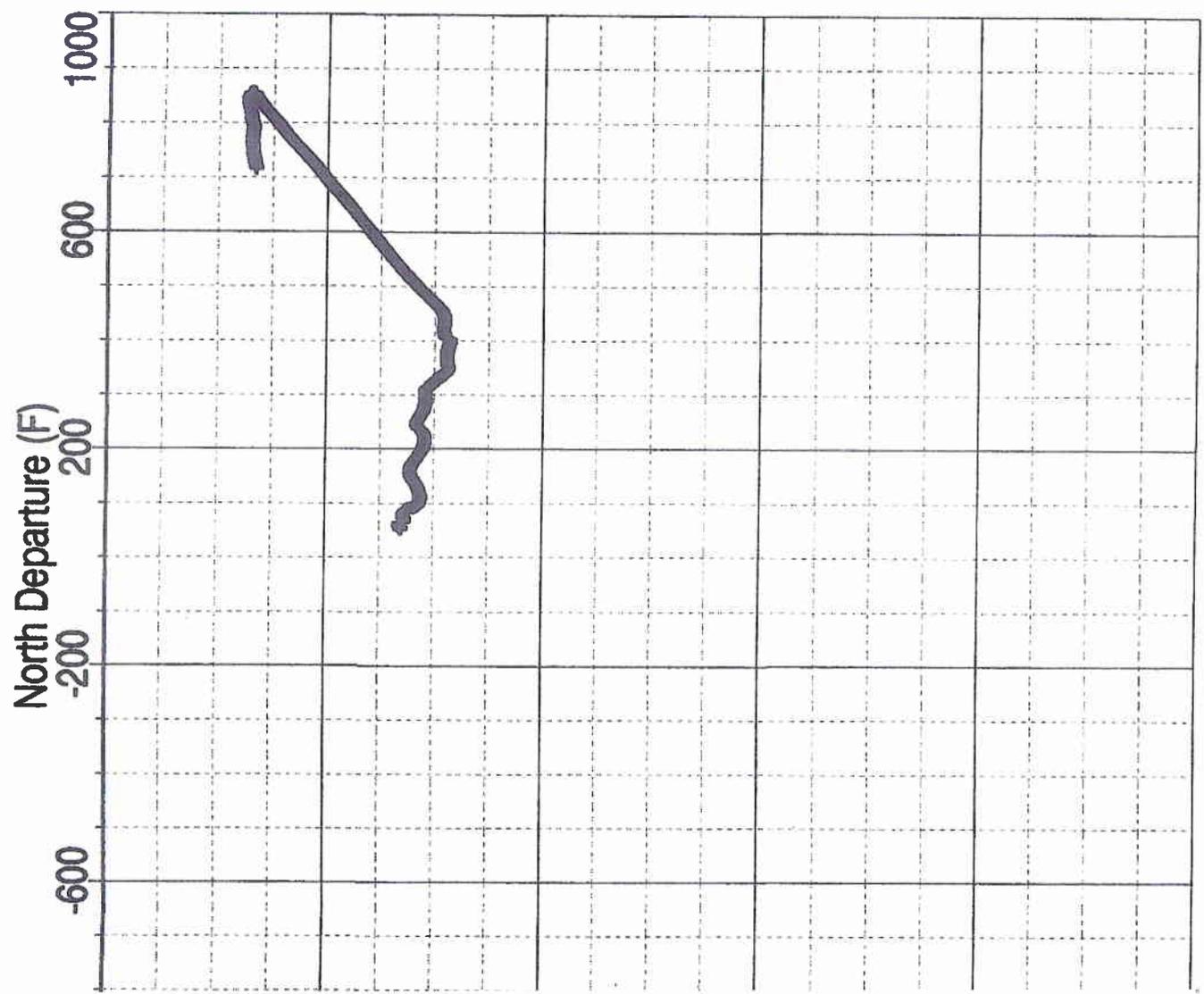
9250.00 FT	2.54 DEG	169.57 DEG	9063.89 FT	730.04 FT	-734.36 FT
9300.00 FT	2.61 DEG	170.18 DEG	9113.84 FT	727.83 FT	-733.97 FT
9350.00 FT	2.42 DEG	169.48 DEG	9163.79 FT	725.67 FT	-733.58 FT
9400.00 FT	2.44 DEG	170.39 DEG	9213.75 FT	723.58 FT	-733.21 FT
9450.00 FT	2.29 DEG	167.58 DEG	9263.70 FT	721.56 FT	-732.82 FT
9500.00 FT	2.35 DEG	167.34 DEG	9313.66 FT	719.59 FT	-732.38 FT
9550.00 FT	2.20 DEG	166.43 DEG	9363.62 FT	717.65 FT	-731.92 FT
9600.00 FT	2.06 DEG	167.38 DEG	9413.59 FT	715.84 FT	-731.50 FT
9650.00 FT	2.09 DEG	169.35 DEG	9463.56 FT	714.06 FT	-731.14 FT
9627.00 FT DRILLERS STEEL LINE MEASURE			9440.56 FT	714.06 Ft	-731.14 FT

Schlumberger

NORTH v EAST

MAXIS Field Log

Index: 9654.0 - 316.0 FT



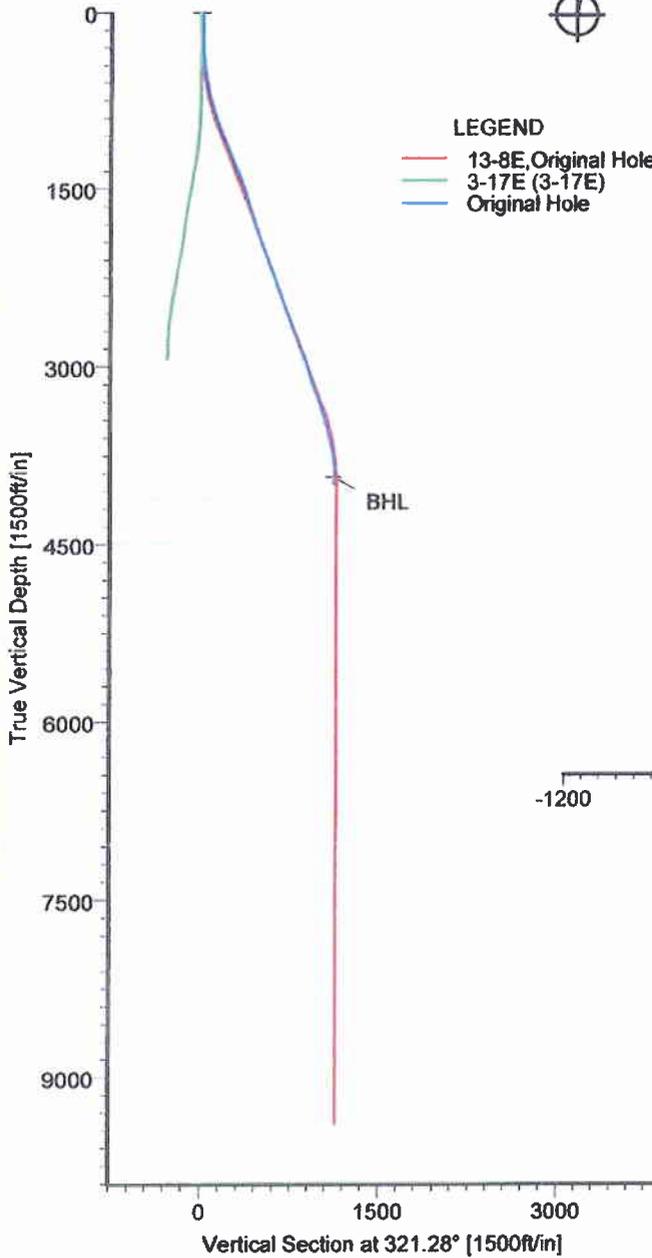
XTO Energy, Inc.

Field: Uintah County, UT
 Site: RBU 13-8E
 Well: 13-8E
 Wellpath: Original Hole



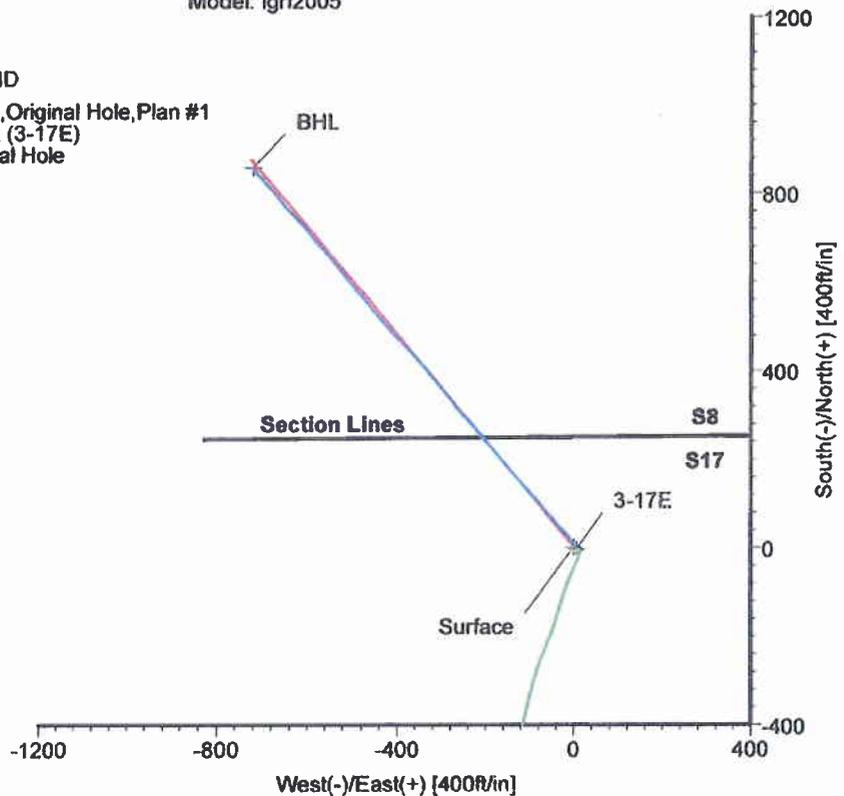
Azimuths to True North
 Magnetic North: 11.53°

Magnetic Field
 Strength: 52597nT
 Dip Angle: 65.85°
 Date: 9/23/2008
 Model: igrf2005



LEGEND

- 13-8E, Original Hole, Plan #1
- 3-17E (3-17E)
- Original Hole



TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
Surface	0.00	0.00	0.00	7156377.36	2114530.55	39°57'13.530N	109°48'30.990W	Point
3-17E	0.00	-3.54	7.40	7156373.96	2114538.01	39°57'13.495N	109°48'30.895W	Point
BHL	3930.56	855.94	-721.97	7157219.50	2113792.52	39°57'21.989N	109°48'40.262W	Point



STRATA DIRECTIONAL TECHNOLOGY, LLC.
 911 Regional Park Drive Houston, Texas 77060
 Phone: 713-934-9600 Fax: 713-934-9067

Wellpath: (13-8E/Original Hole)
 Created By: David Vogler Date: 10/28/2008
 Checked: _____ Date: _____

Strata Directional Technology, LLC.

Survey Report

Company: XTO Energy, Inc.	Date: 10/28/2008	Time: 15:47:15	Page: 1
Field: Uintah County, UT	Co-ordinate(NE) Reference: Well: 13-8E, True North		
Site: RBU 13-8E	Vertical (TVD) Reference: SITE 4871.0		
Well: 13-8E	Section (VS) Reference: Well (0.00N,0.00E,321.28Azi)		
Wellpath: Original Hole	Survey Calculation Method: Minimum Curvature	Db: Sybase	

Field: Uintah County, UT			
Map System: US State Plane Coordinate System 1983	Map Zone: Utah, Central Zone		
Geo Datum: GRS 1980	Coordinate System: Well Centre		
Sys Datum: Mean Sea Level	Geomagnetic Model: igr2005		

Site: RBU 13-8E			
Site Position:	Northing: 7156377.36 ft	Latitude: 39 57 13.530 N	
From: Geographic	Easting: 2114530.55 ft	Longitude: 109 48 30.990 W	
Position Uncertainty: 0.00 ft		North Reference: True	
Ground Level: 4857.00 ft		Grid Convergence: 1.08 deg	

Well: 13-8E		Slot Name:	
Well Position:	+N/-S 0.00 ft	Northing: 7156377.36 ft	Latitude: 39 57 13.530 N
	+E/-W 0.00 ft	Easting: 2114530.55 ft	Longitude: 109 48 30.990 W
Position Uncertainty: 0.00 ft			

Wellpath: Original Hole		Drilled From: Surface	
Current Datum: SITE	Height 4871.00 ft	Tie-on Depth: 0.00 ft	
Magnetic Data: 9/23/2008		Above System Datum: Mean Sea Level	
Field Strength: 52597 μ T		Declination: 11.53 deg	
Vertical Section: Depth From (TVD)	+N/-S	Mag Dip Angle: 65.85 deg	
ft	ft	+E/-W	Direction
		ft	deg
0.00	0.00	0.00	321.28

Survey Program for Definitive Wellpath				Version: 0	
Date: 10/28/2008	Validated: No			Toolcode	Tool Name
Actual From	To	Survey			
ft	ft				
74.00	4056.00	Survey #1 (74.00-4056.00)	MWD	Std MWD	
4114.00	4114.00	Survey #2 (4114.00-4114.00)	Project	Projection	

Survey										
MD	Incl	Azim	TVD	+N/-S	+E/-W	VS	DLS	Build	Turn	Tool/Comment
ft	deg	deg	ft	ft	ft	ft	deg/100ft	deg/100ft	deg/100ft	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	TIE LINE
74.00	0.30	39.80	74.00	0.15	0.12	0.04	0.41	0.41	0.00	MWD
166.00	0.60	345.00	166.00	0.80	0.15	0.53	0.54	0.33	-59.57	MWD
196.00	0.80	13.40	195.99	1.15	0.16	0.80	1.31	0.67	94.67	MWD
226.00	1.30	337.60	225.99	1.67	0.08	1.26	2.67	1.67	-119.33	MWD
256.00	2.00	338.90	255.98	2.48	-0.24	2.08	2.34	2.33	4.33	MWD
287.00	2.80	338.00	286.95	3.68	-0.72	3.32	2.58	2.58	-2.90	MWD
317.00	3.50	333.60	316.90	5.18	-1.40	4.92	2.47	2.33	-14.67	MWD
348.00	4.60	328.30	347.83	7.09	-2.47	7.08	3.74	3.55	-17.10	MWD
455.00	6.20	325.30	454.35	15.49	-8.02	17.10	1.52	1.50	-2.80	MWD
514.00	8.10	324.40	512.89	21.49	-12.25	24.43	3.23	3.22	-1.53	MWD
575.00	9.40	318.40	573.18	28.71	-18.06	33.70	2.60	2.13	-9.84	MWD
636.00	10.70	316.10	633.24	36.51	-25.29	44.31	2.23	2.13	-3.77	MWD
697.00	12.30	317.00	693.01	45.35	-33.65	56.43	2.64	2.62	1.48	MWD
727.00	13.30	319.10	722.27	50.29	-38.09	63.07	3.68	3.33	7.00	MWD
756.00	14.40	319.00	750.42	55.54	-42.64	70.00	3.79	3.79	-0.34	MWD
817.00	16.00	320.10	809.29	67.71	-53.01	85.99	2.67	2.62	1.80	MWD
879.00	17.40	320.50	868.67	81.42	-64.39	103.80	2.27	2.26	0.65	MWD
939.00	18.70	319.60	925.72	95.67	-76.33	122.39	2.22	2.17	-1.50	MWD
999.00	20.80	319.50	982.19	111.09	-89.48	142.65	3.50	3.50	-0.17	MWD
1060.00	21.60	318.40	1039.06	127.73	-103.97	164.69	1.46	1.31	-1.80	MWD
1092.00	22.20	318.40	1068.75	136.65	-111.90	176.61	1.87	1.87	0.00	MWD

Strata Directional Technology, LLC.

Survey Report

Company: XTO Energy, Inc.	Date: 10/28/2008	Time: 15:47:15	Page: 2
Field: Uintah County, UT	Co-ordinate(NE) Reference: Well: 13-8E, True North		
Site: RBU 13-8E	Vertical (TVD) Reference: SITE 4871.0		
Well: 13-8E	Section (VS) Reference: Well (0.00N,0.00E,321.28Azi)		
Wellpath: Original Hole	Survey Calculation Method: Minimum Curvature	Db: Sybase	

Survey										
MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
1155.00	22.60	317.70	1126.99	154.51	-127.95	200.58	0.76	0.63	-1.11	MWD
1219.00	22.10	319.10	1186.19	172.70	-144.10	224.88	1.14	-0.78	2.19	MWD
1282.00	20.90	320.60	1244.80	190.34	-159.00	247.96	2.09	-1.90	2.38	MWD
1346.00	20.60	320.90	1304.65	207.90	-173.34	270.64	0.50	-0.47	0.47	MWD
1409.00	20.80	319.20	1363.58	224.97	-187.64	292.90	1.01	0.32	-2.70	MWD
1473.00	21.70	319.70	1423.23	242.60	-202.72	316.08	1.43	1.41	0.78	MWD
1536.00	20.70	319.90	1481.97	260.00	-217.43	338.86	1.59	-1.59	0.32	MWD
1600.00	18.20	319.10	1542.31	276.21	-231.26	360.16	3.93	-3.91	-1.25	MWD
1663.00	16.40	316.30	1602.46	290.07	-243.85	378.85	3.15	-2.86	-4.44	MWD
1695.00	16.10	316.50	1633.18	296.56	-250.02	387.77	0.95	-0.94	0.62	MWD
1727.00	16.70	317.50	1663.88	303.17	-256.18	396.78	2.07	1.87	3.12	MWD
1758.00	17.20	319.10	1693.53	309.92	-262.19	405.80	2.21	1.61	5.16	MWD
1790.00	17.50	321.00	1724.08	317.23	-268.32	415.34	2.00	0.94	5.94	MWD
1822.00	18.30	321.50	1754.53	324.90	-274.47	425.18	2.55	2.50	1.56	MWD
1855.00	19.40	323.30	1785.76	333.35	-280.97	435.84	3.77	3.33	5.45	MWD
1919.00	19.60	322.00	1846.09	350.33	-293.94	457.19	0.75	0.31	-2.03	MWD
1982.00	18.40	320.00	1905.65	366.28	-306.83	477.70	2.17	-1.90	-3.17	MWD
2014.00	18.50	319.60	1936.01	374.01	-313.37	487.83	0.50	0.31	-1.25	MWD
2046.00	19.30	320.10	1966.28	381.94	-320.05	498.19	2.55	2.50	1.56	MWD
2078.00	20.20	320.20	1996.40	390.24	-326.98	509.00	2.81	2.81	0.31	MWD
2141.00	20.80	319.60	2055.41	407.11	-341.19	531.05	1.01	0.95	-0.95	MWD
2205.00	20.90	318.70	2115.22	424.34	-356.09	553.82	0.52	0.16	-1.41	MWD
2260.00	20.30	317.00	2166.70	438.69	-369.07	573.13	1.54	-1.09	-3.09	MWD
2295.47	20.05	316.31	2200.00	447.59	-377.47	585.33	0.97	-0.70	-1.94	9 5/8"
2361.00	19.60	315.00	2261.64	463.48	-393.00	607.44	0.97	-0.69	-2.00	MWD
2424.00	20.10	317.30	2320.90	478.91	-407.82	628.75	1.47	0.79	3.65	MWD
2456.00	19.90	318.10	2350.97	487.01	-415.18	639.67	1.06	-0.62	2.50	MWD
2520.00	20.10	319.40	2411.11	503.46	-429.61	661.53	0.76	0.31	2.03	MWD
2584.00	19.30	319.30	2471.37	519.83	-443.67	683.10	1.25	-1.25	-0.16	MWD
2647.00	19.70	320.50	2530.75	535.92	-457.21	704.12	0.90	0.63	1.90	MWD
2679.00	20.00	321.80	2560.85	544.38	-464.02	714.98	1.67	0.94	4.06	MWD
2742.00	20.60	320.40	2619.94	561.39	-477.75	736.84	1.23	0.95	-2.22	MWD
2806.00	21.50	321.20	2679.67	579.20	-492.28	759.83	1.48	1.41	1.25	MWD
2868.00	21.10	321.80	2737.43	596.83	-506.30	782.35	0.73	-0.65	0.97	MWD
2932.00	21.90	321.60	2796.98	615.23	-520.84	805.80	1.26	1.25	-0.31	MWD
2995.00	21.80	321.20	2855.45	633.56	-535.46	829.25	0.28	-0.16	-0.63	MWD
3059.00	21.30	320.10	2914.98	651.74	-550.37	852.75	1.00	-0.78	-1.72	MWD
3122.00	19.50	318.00	2974.03	668.33	-564.74	874.69	3.08	-2.86	-3.33	MWD
3186.00	18.20	318.70	3034.59	683.78	-578.49	895.34	2.06	-2.03	1.09	MWD
3248.00	17.70	322.10	3093.58	698.49	-590.67	914.44	1.87	-0.81	5.48	MWD
3280.00	17.10	323.50	3124.11	706.11	-596.46	924.01	2.29	-1.87	4.37	MWD
3312.00	18.30	322.00	3154.60	713.85	-602.35	933.73	4.01	3.75	-4.69	MWD
3343.00	19.90	318.40	3183.89	721.63	-608.85	943.87	6.41	5.16	-11.61	MWD
3375.00	19.90	316.30	3213.98	729.64	-616.23	954.73	2.23	0.00	-6.56	MWD
3407.00	20.70	317.40	3243.99	737.74	-623.82	965.80	2.77	2.50	3.44	MWD
3438.00	20.80	317.80	3272.98	745.85	-631.22	976.76	0.56	0.32	1.29	MWD
3470.00	20.00	316.30	3302.97	754.02	-638.82	987.88	2.99	-2.50	-4.69	MWD
3502.00	18.60	317.00	3333.17	761.71	-646.08	998.43	4.43	-4.37	2.19	MWD
3532.00	17.90	318.00	3361.66	768.63	-652.43	1007.80	2.56	-2.33	3.33	MWD
3564.00	17.20	322.20	3392.18	776.03	-658.62	1017.44	4.52	-2.19	13.12	MWD
3596.00	16.70	323.50	3422.79	783.46	-664.25	1026.77	1.96	-1.56	4.06	MWD
3628.00	16.00	321.40	3453.49	790.60	-669.74	1035.77	2.86	-2.19	-6.56	MWD
3659.00	15.50	320.20	3483.33	797.13	-675.06	1044.18	1.92	-1.61	-3.87	MWD

Strata Directional Technology, LLC.

Survey Report

Company: XTO Energy, Inc.	Date: 10/28/2008	Time: 15:47:15	Page: 3
Field: Uintah County, UT	Co-ordinate(NE) Reference: Well: 13-8E, True North		
Site: RBU 13-8E	Vertical (TVD) Reference: SITE 4871.0		
Well: 13-8E	Section (VS) Reference: Well (0.00N,0.00E,321.28Azi)		
Wellpath: Original Hole	Survey Calculation Method: Minimum Curvature	Db: Sybase	

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
3691.00	15.40	319.10	3514.17	803.62	-680.58	1052.71	0.97	-0.31	-3.44	MWD
3722.00	14.90	318.40	3544.09	809.71	-685.92	1060.80	1.72	-1.61	-2.26	MWD
3754.00	14.60	317.50	3575.04	815.76	-691.37	1068.93	1.18	-0.94	-2.81	MWD
3785.00	13.10	319.90	3605.14	821.33	-696.28	1076.34	5.18	-4.84	7.74	MWD
3819.00	12.00	320.50	3638.33	827.01	-701.01	1083.73	3.26	-3.24	1.76	MWD
3848.00	11.70	319.00	3666.71	831.55	-704.85	1089.68	1.48	-1.03	-5.17	MWD
3879.00	11.40	317.10	3697.08	836.17	-709.00	1095.88	1.56	-0.97	-6.13	MWD
3911.00	9.60	319.90	3728.54	840.53	-712.87	1101.70	5.85	-5.62	8.75	MWD
3943.00	7.90	325.90	3760.17	844.39	-715.83	1106.56	6.02	-5.31	18.75	MWD
3975.00	6.60	338.80	3791.92	847.93	-717.72	1110.51	6.49	-4.06	40.31	MWD
4006.00	5.50	342.30	3822.74	851.00	-718.82	1113.59	3.74	-3.55	11.29	MWD
4038.00	3.50	334.50	3854.64	853.34	-719.71	1115.98	6.52	-6.25	-24.37	MWD
4056.00	2.50	316.00	3872.62	854.12	-720.22	1116.90	7.66	-5.56	-102.78	MWD
4114.00	2.50	316.00	3930.56	855.94	-721.97	1119.42	0.00	0.00	0.00	BHL

Targets

Name	Description Dip.	Dir.	TVD ft	+N/-S ft	+E/-W ft	Map Northing ft	Map Easting ft	<--- Latitude --->			<--- Longitude --->				
								Deg	Min	Sec	Deg	Min	Sec		
Surface			0.00	0.00	0.00	7156377.36	2114530.55	39	57	13.530	N	109	48	30.990	W
3-17E			0.00	-3.54	7.40	7156373.96	2114538.01	39	57	13.495	N	109	48	30.895	W
BHL			3930.56	855.94	-721.97	7157219.50	2113792.52	39	57	21.989	N	109	48	40.262	W

Casing Points

MD ft	TVD ft	Diameter in	Hole Size in	Name
2295.47	2200.00	9.625	12.250	9 5/8"

T10S, R19E, S.L.B.&M.

DOMINION EXPLR. & PROD., INC.

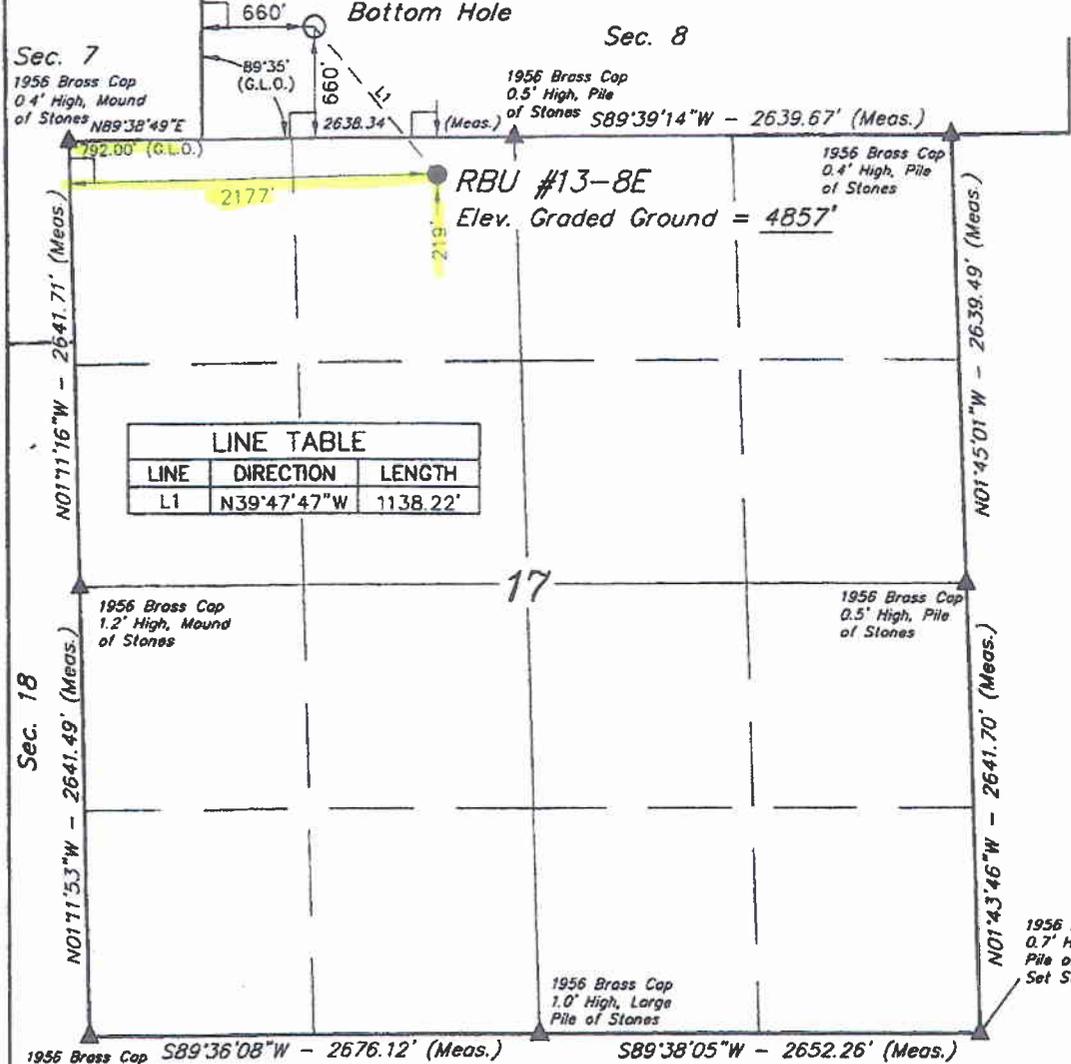
Well location, RBU #13-8E, located as shown in the NE 1/4 NW 1/4 of Section 17, T10S, R19E, S.L.B.&M., Uintah County Utah.

BASIS OF ELEVATION

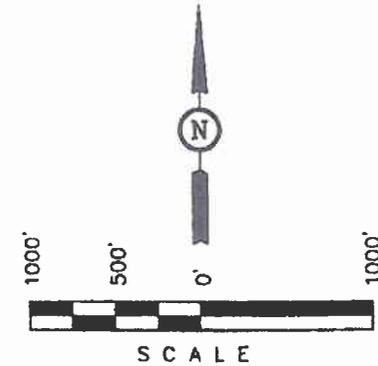
SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 20, T10S, R20E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N39°47'47"W	1138.22'



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Kay

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 39°57'13.53" (39.953758)
LONGITUDE = 109°48'30.99" (109.808608)
(NAD 27)
LATITUDE = 39°57'13.66" (39.953794)
LONGITUDE = 109°48'28.48" (109.807911)

SCALE 1" = 1000'	DATE SURVEYED: 09-01-06	DATE DRAWN: 09-05-06
PARTY B.B. T.H. C.G.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE DOMINION EXPLR. & PROD., INC	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-48043
---	--

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
--	--

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: RBU 13-8E
------------------------------------	--

2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047397000000
---	---

3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
--	--	--

4. LOCATION OF WELL FOOTAGES AT SURFACE: 0219 FNL 2177 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 17 Township: 10.0S Range: 19.0E Meridian: S	COUNTY: UINTAH STATE: UTAH
---	---

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/27/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: PWOPL

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has put this well on a plunger lift: 10/27/2009: MIRU SLU.
 PU & RIH w/ 1.625" blind box t/s. Tagged fill @ 9096' (436' below btm perf)
 POH & LD t/s. PU & RIH w/ 1.908" tbg broach. No ti spots. POH & LD t/s. PU & RIH w/ new Ferguson BHBS w/ chk vlv & chased to SN. POH & LD t/s. RDM
 Lease operator dropd brush plngr. Computer set up to operate on plngr #5 mode. RWTP @ 3:00 p.m. 10/27/09. Final rpt.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 November 03, 2009

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Clerk
SIGNATURE N/A		DATE 10/28/2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-48043
---	--

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
--	--

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: RBU 13-8E
------------------------------------	--

2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047397000000
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3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
--	--	--

4. LOCATION OF WELL FOOTAGES AT SURFACE: 0219 FNL 2177 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 17 Township: 10.0S Range: 19.0E Meridian: S	COUNTY: UINTAH STATE: UTAH
---	---

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/26/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: OFF LEASE STORAGE

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. requests approval for off lease storage & measurement for this well. Please see the attached Site Security Plan.

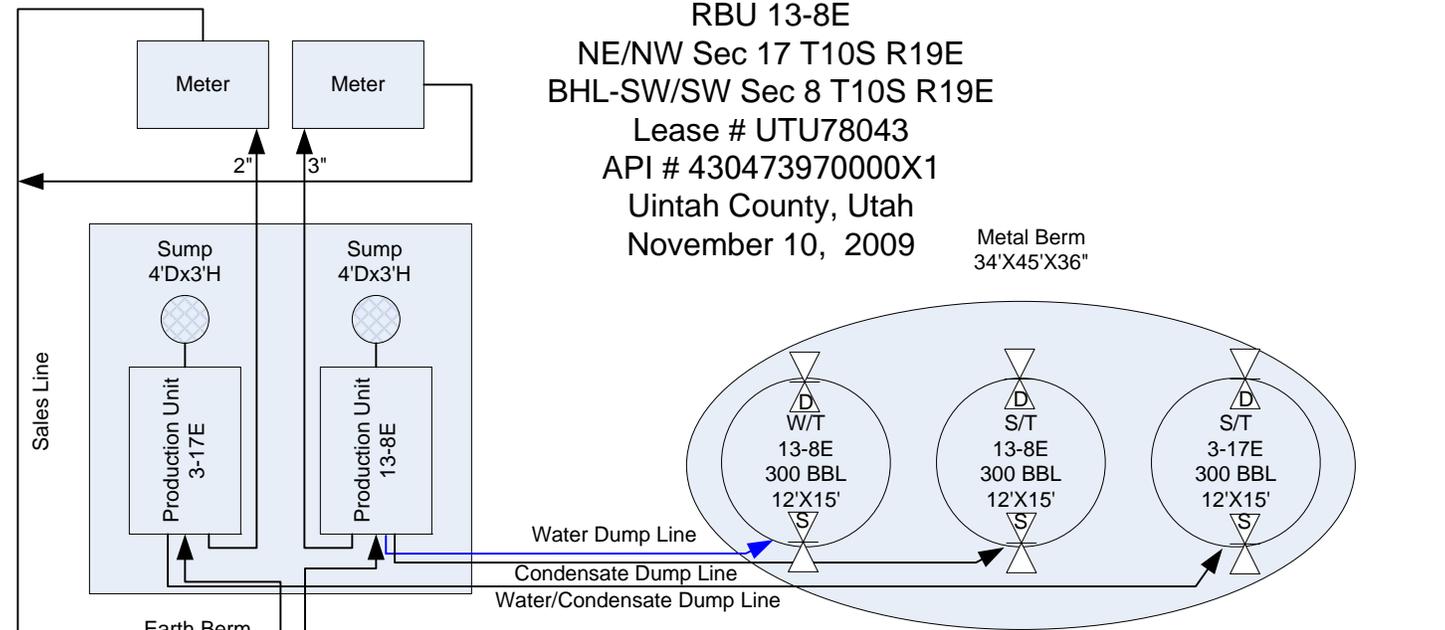
**Accepted by the
 Utah Division of
 Oil, Gas and Mining**

Date: February 03, 2010
By: *Derek Duff*

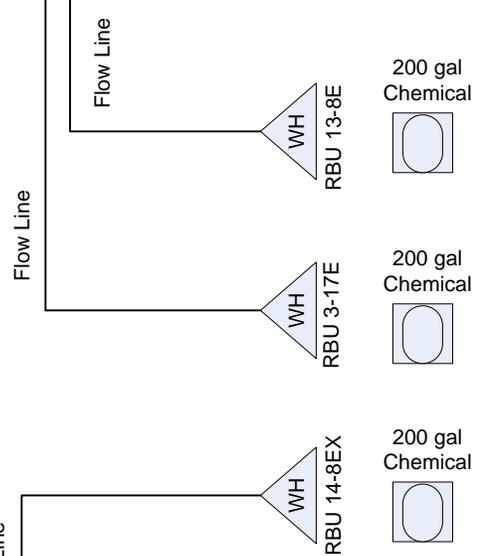
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A		DATE 1/26/2010

RBU 13-8E
 NE/NW Sec 17 T10S R19E
 BHL-SW/SW Sec 8 T10S R19E
 Lease # UTU78043
 API # 430473970000X1
 Uintah County, Utah
 November 10, 2009

Metal Berm
 34'X45'X36"



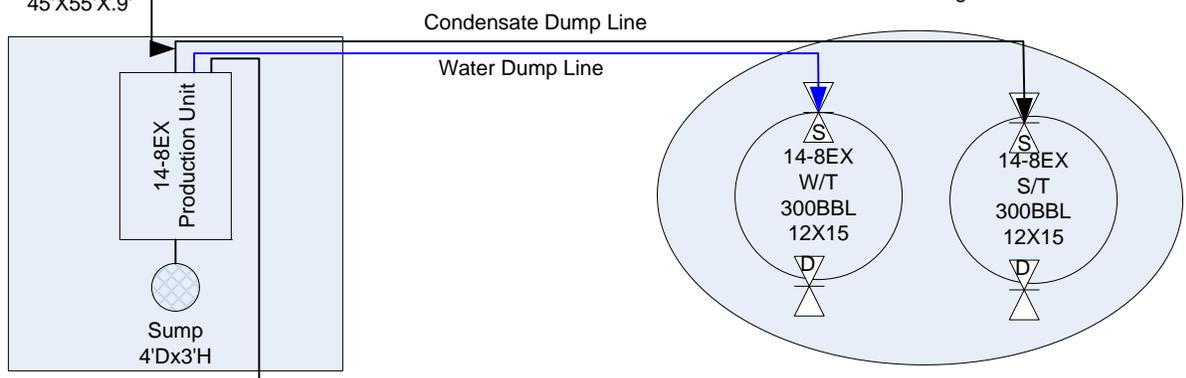
Earth Berm
 45'X35'X.9'



The site security plan is located at
 XTO Energy Inc.
 978 N. Crescent RD.
 Roosevelt, Utah 84066
 Office hours are 7:00 to 4:00 PM Mon-Fri

General sealing of valves
 Production Phase: Oil tank drain valve is sealed closed. Oil tank load valve is sealed closed.
 Sales Phase: Oil tank drain valve is sealed closed. Oil tank load valve is sealed closed.
 Drain Phase: Oil tank drain valve is open. Oil tank load valve is sealed closed

Earth Berm
 45'X55'X.9'



Metal Berm
 25'X45'X36"

Road