



**EOG Resources, Inc.**  
600 Seventeenth Street  
Suite 1000N  
Denver, CO 80202  
Main: 303-572-9000  
Fax: 303-824-5400

October 8, 2007

Utah Division of Oil, Gas, and Mining  
1594 West North Temple, Suite 1210  
Salt Lake City, Utah 84114-5801  
Attn: Ms. Diana Mason

**RE: Hoss 80-26 Revised APD (Corrected footages)  
Section 26, T8S, R23E  
Uintah County, Utah  
Lease: UTU-76042**

Ms Mason:

Enclosed, please find a revised APD and commingling affidavit for the referenced well. The original submission dated September 28, 2007 had incorrect footages on the APD cover page and commingling affidavit. If you have any questions or need additional information, please call me at 303-824-5526.

Sincerely,

A handwritten signature in black ink that reads "Mary A. Maestas". The signature is written in a cursive style with a vertical line through the end of the name.

Mary A. Maestas  
Regulatory Assistant

**RECEIVED**

**OCT 10 2007**

**DIV. OF OIL, GAS & MINING**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

**APPLICATION FOR PERMIT TO DRILL OR REENTER**

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. <b>UTU-76042</b>
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator <b>EOG RESOURCES, INC</b>		7. If Unit or CA Agreement, Name and No.
3a. Address <b>1060 EAST HIGHWAY 40 VERNAL, UT 84078</b>		8. Lease Name and Well No. <b>Hoss 80-26</b>
3b. Phone No. (include area code) <b>435-781-9111</b>		9. API Well No. <b>43-047-39492</b>
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface <b>44837' 1980' FSL &amp; 586' FWL (NWSW) 40.091861 LAT 109.301697 LON</b> At proposed prod. zone <b>Same 44391304 40.091847 -104.301020</b>		10. Field and Pool, or Exploratory <b>under sign of Natural Gas/Wasatch/Mesaverde</b>
14. Distance in miles and direction from nearest town or post office* <b>33.2 miles south of Vernal, Utah</b>		11. Sec., T. R. M. or Blk. and Survey or Area <b>Sec. 26-T8S-R23E, S.L.B.&amp;M.</b>
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) <b>660' Lease line</b> <b>660' Drilling line</b>	16. No. of acres in lease <b>1880</b>	17. Spacing Unit dedicated to this well <b>40 acres</b>
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. <b>3170'</b>	19. Proposed Depth <b>9420'</b>	20. BLM/BIA Bond No. on file <b>NM2308</b>
21. Elevations (Show whether DF, KDB, RT, GL, etc.) <b>5105' NAT GL</b>	22. Approximate date work will start*	23. Estimated duration <b>45 days</b>

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed/Typed) <b>Mary A. Maestas</b>	Date <b>10/08/2007</b>
Title <b>Regulatory Assistant</b>		
Approved by (Signature) 	Name (Printed/Typed) <b>BRADLEY G. HILL</b>	Date <b>11-15-07</b>
Title <b>ENVIRONMENTAL MANAGER</b>		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

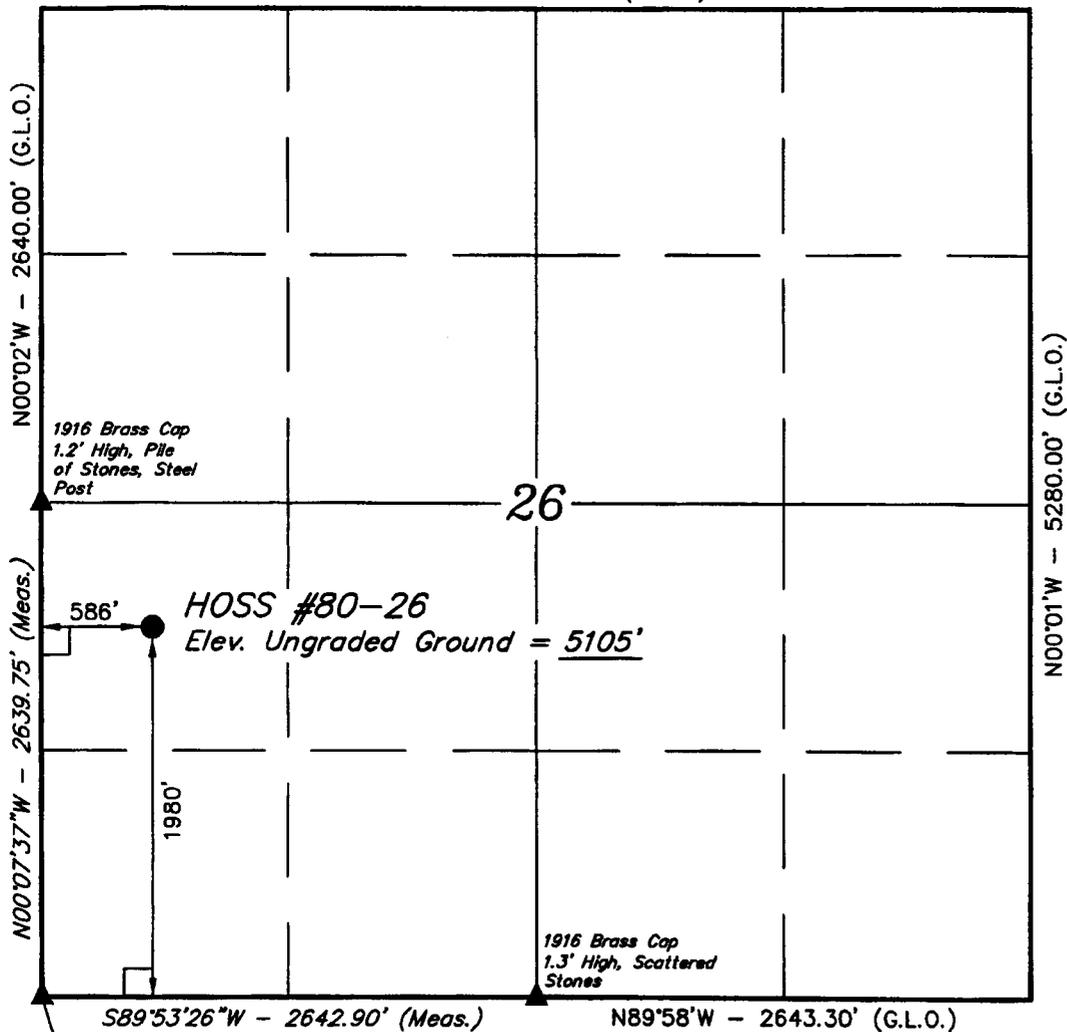
**Federal Approval of this  
Action is Necessary**

**RECEIVED  
OCT 10 2007**

**DIV. OF OIL, GAS & MINING**

# T8S, R23E, S.L.B.&M.

N89°59'W - 5287.92' (G.L.O.)



## LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)  
 LATITUDE = 40°05'30.70" (40.091861)  
 LONGITUDE = 109°18'06.11" (109.301697)  
 (NAD 27)  
 LATITUDE = 40°05'30.83" (40.091897)  
 LONGITUDE = 109°18'03.67" (109.301019)

## EOG RESOURCES, INC.

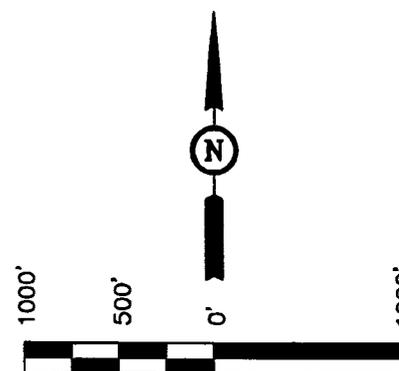
Well location, HOSS #80-26, located as shown in the NW 1/4 SW 1/4 of Section 26, T8S, R23E, S.L.B.&M., Uintah County, Utah.

### BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M., TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

### BASIS OF BEARINGS

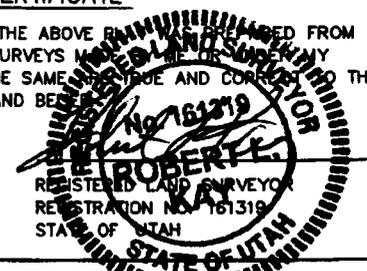
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REVISED: 07-23-07

**UNTAH ENGINEERING & LAND SURVEYING**  
 85 SOUTH 200 EAST - VERNAL, UTAH 84078  
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 02-19-07	DATE DRAWN: 02-28-07
PARTY B.B. S.K. P.M.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

STATE OF COLORADO )

) ss

COUNTY OF DENVER )

VERIFICATION

Mary A. Maestas, of lawful age, being first duly sworn upon oath, deposes and says:

She is a Regulatory Assistant of EOG Resources, Inc., of Denver, Colorado. EOG Resources, Inc. is the operator of the following described well:

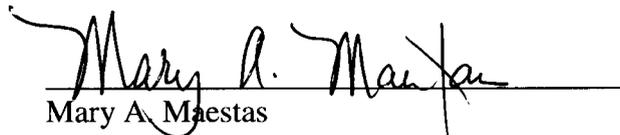
**Hoss 80-26  
1980' FSL – 586' FWL (NWSW)  
SECTION 26, T8S, R23E  
UINTAH COUNTY, UTAH**

EOG Resources, Inc., and Encana Oil & Gas (USA) Inc., Exhibit A, are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 8<sup>th</sup> day of October, 2007 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

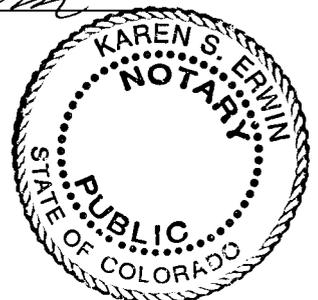
Said envelope, which contained these instruments, was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, and Encana Oil & Gas (USA) Inc.

Further affiant saith not.

  
\_\_\_\_\_  
Mary A. Maestas  
Regulatory Assistant

Subscribed and sworn before me this 8<sup>th</sup> day of October, 2007.

  
\_\_\_\_\_  
Notary Public



My Commission Expires:  
June 25, 2011

Exhibit "A" to Affidavit  
Hoss 80-26 Application to Commingle

Encana Oil & Gas (USA) Inc.  
370 17th Street, Suite 1700  
Denver, Colorado 80202  
Attn: Mr. Barrett Brannon

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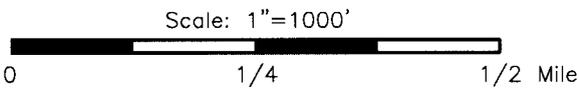
HOSS 80-26



U-64422

UTU-76042

○ HOSS 80-26



**Geog resources**

Denver Division

**EXHIBIT "A"**

HOSS 80-26

Commingling Application

Uintah County, Utah

Scale: 1" = 1000'

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Hoss80-26\_commingled.dwg  
Layout1

Author  
GT

Jul 10, 2007 -  
2:39pm

**EIGHT POINT PLAN**

**HOSS 80-26**  
**NW/SW, SEC. 26, T8S, R23E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:**

<b>FORMATION</b>	<b>TVD-RKB (ft)</b>	<b>Objective</b>	<b>Lithology</b>	
Green River	2,263		Shale	
Wasatch	5,020	Primary	Sandstone	Gas
Chapita Wells	5,625	Primary	Sandstone	Gas
Buck Canyon	6,324	Primary	Sandstone	Gas
North Horn	6,888	Primary	Sandstone	Gas
KMV Price River	7,312	Primary	Sandstone	Gas
KMV Price River Middle	8,017	Primary	Sandstone	Gas
KMV Price River Lower	8,896	Primary	Sandstone	Gas
Sego	9,213		Sandstone	
<b>TD</b>	<b>9,420</b>			

Estimated TD: **9,420' or 200'± below Sego top**

**Anticipated BHP: 5,144 Psig**

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased-hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open-ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

**3. PRESSURE CONTROL EQUIPMENT:**

Production Hole – 5000 Psig  
BOP schematic diagrams attached.

**4. CASING PROGRAM:**

## EIGHT POINT PLAN

**HOSS 80-26**  
**NW/SW, SEC. 26, T8S, R23E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

<b>CASING</b>	<b>Hole Size</b>	<b>Length</b>	<b>Size</b>	<b>WEIGHT</b>	<b>Grade</b>	<b>Thread</b>	<b>Rating Collapse</b>	<b>Factor Burst</b>	<b>Tensile</b>
Conductor	17 1/2"	0 - 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	0 - 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface - TD	4-1/2"	11.6#	P-110	LTC	7560 PSI	10,690 Psi	279,000#

**Note:** 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

**All casing will be new or inspected.**

### 5. Float Equipment:

#### **Surface Hole Procedure (0' - 2300'±)**

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5<sup>th</sup> joint to surface. (15 total)

#### **Production Hole Procedure (2300'± - TD):**

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2<sup>nd</sup> joint.

### 6. MUD PROGRAM

#### **Surface Hole Procedure (Surface - 2300'±):**

Air/air mist or aerated water.

**Production Hole Procedure (2300'± - TD):** Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

**2300'± - TD** A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay

## EIGHT POINT PLAN

### HOSS 80-26 NW/SW, SEC. 26, T8S, R23E, S.L.B.&M. UINTAH COUNTY, UTAH

encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO<sub>2</sub> contamination, if encountered, will be treated with lime and gypsum.

#### **7. VARIANCE REQUESTS:**

**Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations**

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

#### **8. EVALUATION PROGRAM:**

**Logs:** Mud log from base of surface casing to TD.  
**Cased-hole Logs:** Cased-hole logs will be run in lieu of open-hole logs consisting of the following:  
**Cement Bond / Casing Collar Locator and Pulsed Neutron**

#### **9. CEMENT PROGRAM:**

##### **Surface Hole Procedure (Surface - 2300'±):**

**Lead:** 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl<sub>2</sub>, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft<sup>3</sup>/sk. yield, 23 gps water.

**Tail:** 207 sks Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Top Out:** As necessary with Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Note:** Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

##### **Production Hole Procedure (2300'± - TD)**

**Lead:** 156 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44

**EIGHT POINT PLAN**

**HOSS 80-26**

**NW/SW, SEC. 26, T8S, R23E, S.L.B.&M..**

**UINTAH COUNTY, UTAH**

(Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft<sup>3</sup>/sk., 24.5 gps water.

**Tail:** 861 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft<sup>3</sup>/sk., 5.9gps water.

**Note:** The above number of sacks is based on gauge-hole calculation.  
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.  
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

**Final Cement volumes will be based upon gauge-hole plus 45% excess.**

**10. ABNORMAL CONDITIONS:**

**Surface Hole (Surface - 2300'±):**

Lost circulation

**Production Hole (2300'± - TD):**

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

**11. STANDARD REQUIRED EQUIPMENT:**

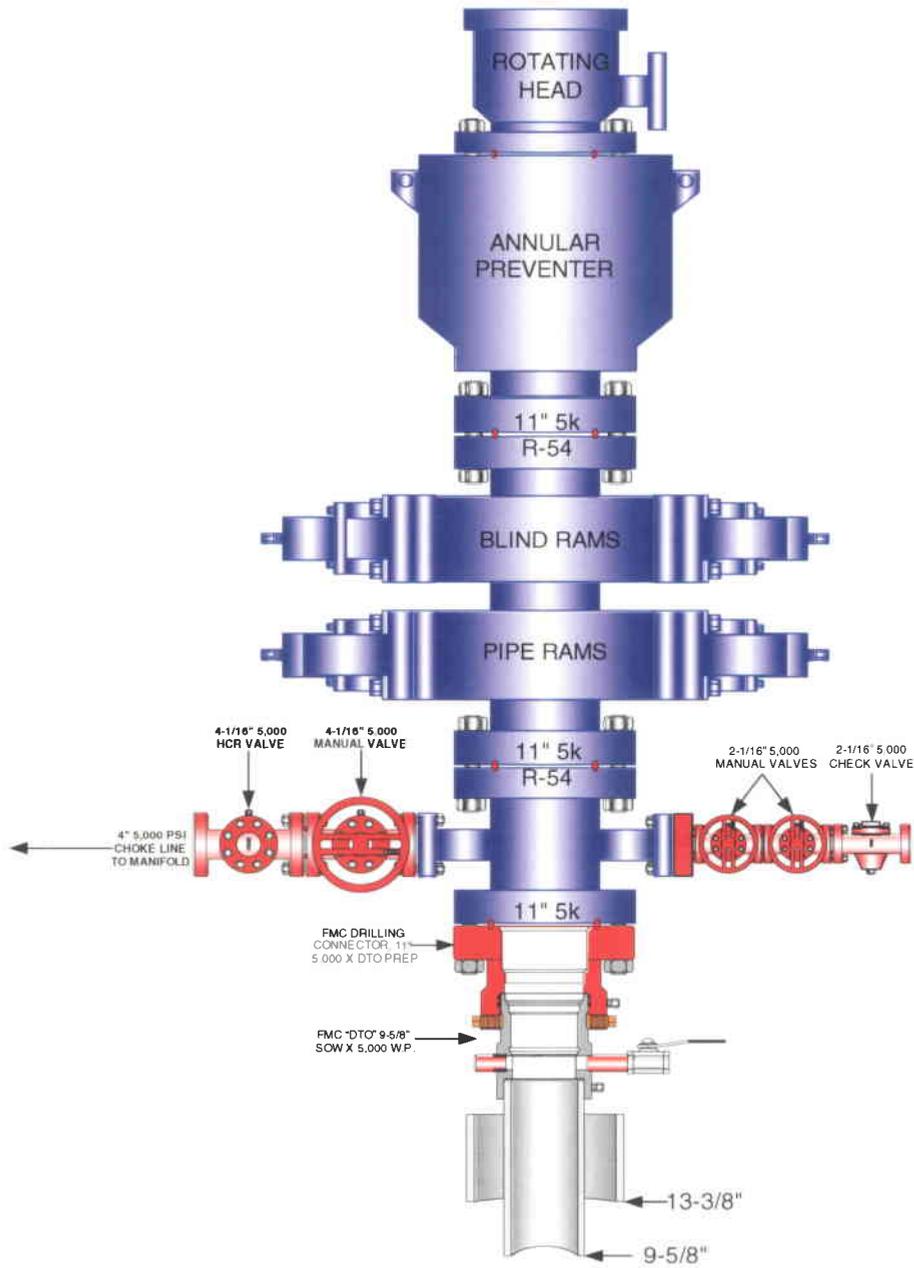
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

**12. HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

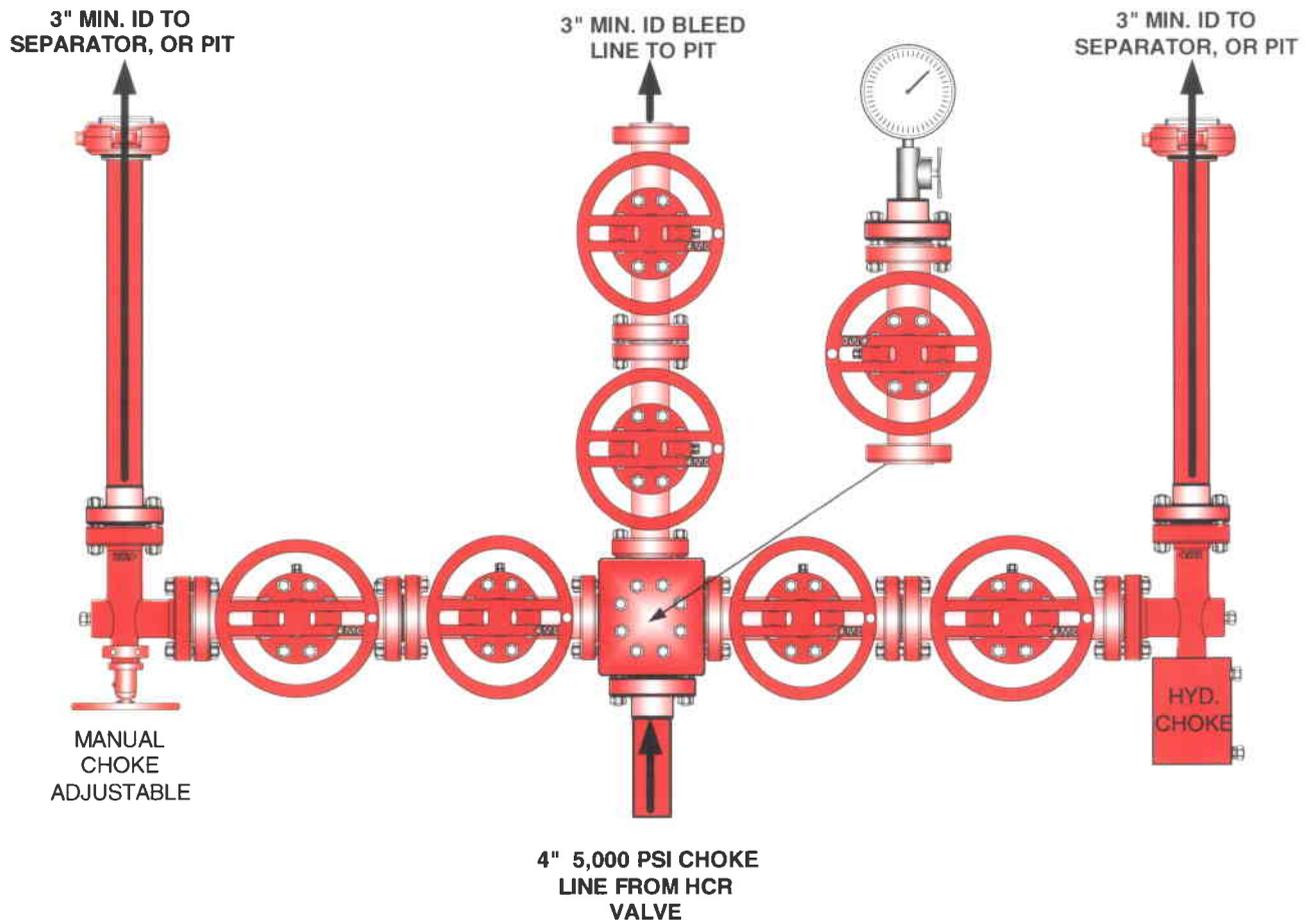
(Attachment: BOP Schematic Diagram)

**EOG RESOURCES 11" 5,000 PSI W.P. BOP  
CONFIGURATION**



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION  
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi. Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**Hoss 80-26  
NW/SW, Section 26, T8S, R23E  
Uintah County, Utah**

***SURFACE USE PLAN***

The well pad is approximately 375 feet long with a 261-foot width, containing 2.25 acres more or less. The well access road is approximately 2112 feet long with a 40-foot right-of-way, disturbing approximately 1.94 acres. New surface disturbance associated with access road and the well pad is estimated to be approximately 4.19 acres. The pipeline is approximately 3088 feet long with a 40-foot right-of-way, disturbing approximately 2.84 acres.

***1. EXISTING ROADS:***

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 33.2 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

***2. PLANNED ACCESS ROAD:***

- A. The access road will be approximately 2112' in length, with culverts installed as construction dictates.
- B. The access road has a 40-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface. **Gravel will be used as needed.**
- H. No gates, cattleguards, or fences will be required or encountered.
- I. A 40-foot permanent right-of-way is requested. No surfacing material will be used.

- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

**An off-lease right-of-way will not be required. The entire length of the proposed access road is located within Federal Lease # UTU-76042.**

**3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:**

See attached TOPO map "C" for the location of wells within a one-mile radius.

**4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:**

**A. On Well Pad**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.

2. Gas gathering lines – A 4” gathering line will be buried from dehy to the edge of the location.

**B. Off Well Pad**

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 3088’ x 40’. The proposed pipeline leaves the northwestern edge of the well pad (Lease UTU-76042) proceeding in a southerly direction for an approximate distance of 3088’ tying into a proposed pipeline for the Hoss 78-27 in the NW/NW of Section 35, T8S, R23E (Lease UTU-76042), a right-of-way for the Hoss 78-27 pipeline was filed within the APD on April 23, 2007. Pipe will be 4” NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4” OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. An off-lease right-of-way will not be required. The entire length of the proposed pipeline is located within lease.
7. The proposed pipeline route begins in the NW/SW of Section 26, T8S, R23E, proceeding south for an approximate distance of 2848’ to the NW/NW of Section 35, T8S, R23E.
8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon or Covert Green.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

**5. LOCATION AND TYPE OF WATER SUPPLY:**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.’s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

**6. SOURCE OF CONSTRUCTION MATERIALS:**

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

**7. METHODS OF HANDLING WASTE DISPOSAL:**

**A. METHODS AND LOCATION**

- 1. Cuttings will be confined in the reserve pit.
  - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
  - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
  - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
  - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production

operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

**8. ANCILLARY FACILITIES:**

None anticipated.

**9. WELL SITE LAYOUT:**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the south of the location. The flare pit will be located downwind of the prevailing wind direction on the southwest side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil west of corner B. The stockpiled location topsoil will be stored in an area providing easy access for interim reclamation and for protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the southeast.

**Corners of the proposed location will be rounded off as needed and pit spoils minimized on the south side of the pit in order to stay out of Uintah Basin Hookless Cactus habitat.**

**FENCING REQUIREMENTS:**

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

**10. PLANS FOR RECLAMATION OF THE SURFACE:**

**A. Interim Reclamation (Producing Location)**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours – See attached Figure #3. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

<b>Seed Mixture</b>	<b>Drilled Rate (lbs./acre PLS*)</b>
HyCrest Wheatgrass	6.0
Needle and Threadgrass	6.0

\*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

***B. Dry Hole/Abandoned Location***

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

<b>Seed Mixture</b>	<b>Drilled Rate (lbs./acre PLS*)</b>
Fourwing Saltbush	2.0
Indian Ricegrass	2.0
Needle and Threadgrass	2.0
HyCrest Wheatgrass	1.0
Scarlet Globe Mallow	1.0

\*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

**11. SURFACE OWNERSHIP:**

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

**Bureau of Land Management**

**12. OTHER INFORMATION:**

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted by Montgomery Archaeological Consultants on 6/20/2007. A paleontology survey was conducted and submitted by Intermountain Paleo-Consulting on 5/4/2007.

A Uintah Basin Hookless Cactus survey was conducted on April 19, 2007 and will be submitted by Grasslands Consulting, Inc.

**Additional Surface Stipulations:**

None.

***LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:***

**PERMITTING AGENT**

Mary A. Maestas  
EOG Resources, Inc.  
P.O. Box 1815  
Vernal, UT 84078  
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

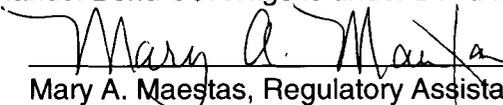
The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

**CERTIFICATION:**

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Hoss 80-26 Well, located in the NWSW, of Section 26, T8S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

October 8, 2007  
Date

  
Mary A. Maestas, Regulatory Assistant

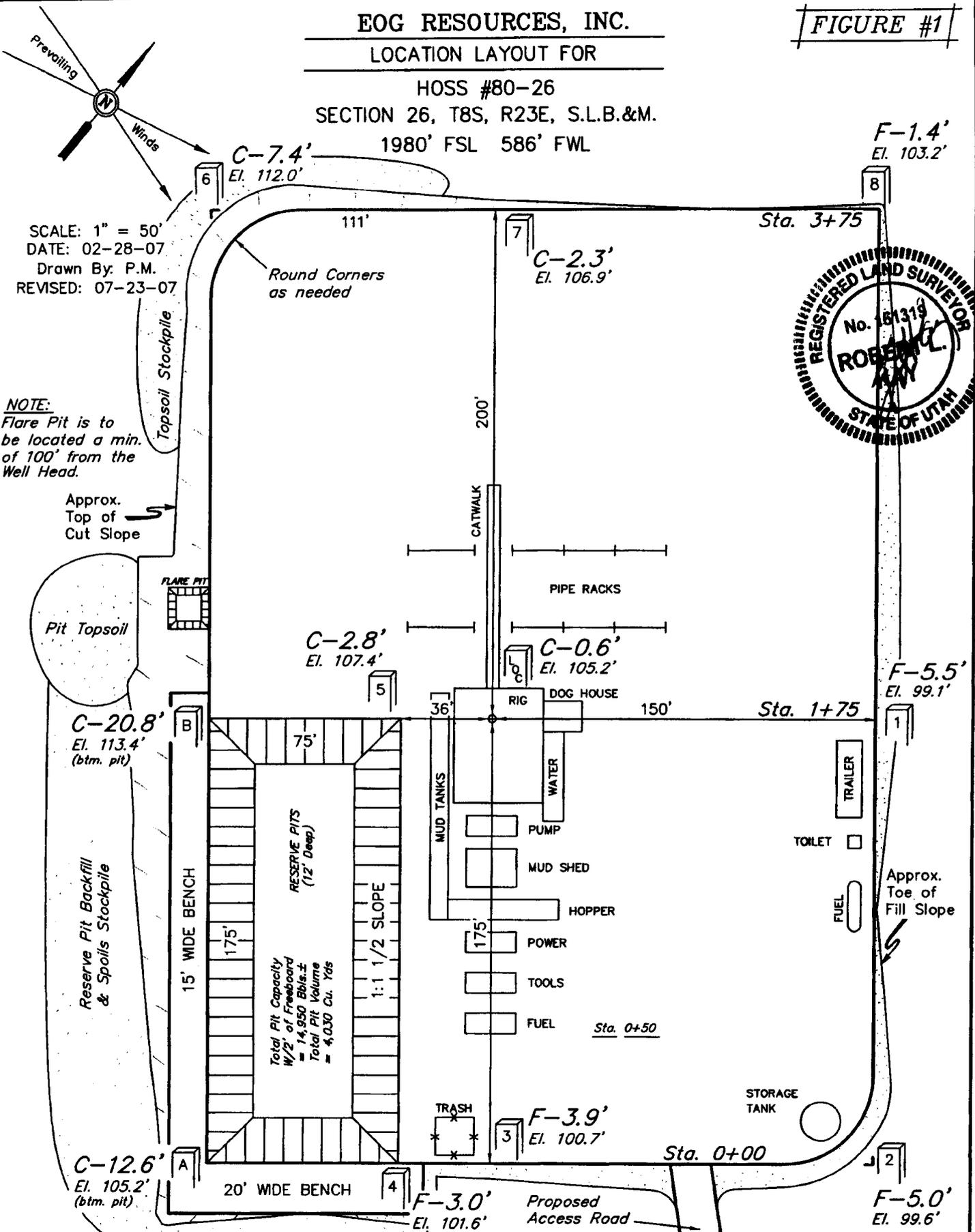
Onsite Date: 4/5/2007

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

HOSS #80-26  
SECTION 26, T8S, R23E, S.L.B.&M.  
1980' FSL 586' FWL

FIGURE #1



SCALE: 1" = 50'  
DATE: 02-28-07  
Drawn By: P.M.  
REVISED: 07-23-07

NOTE:  
Flare Pit is to be located a min. of 100' from the Well Head.



Elev. Ungraded Ground at Location Stake = 5105.2'  
Elev. Graded Ground at Location Stake = 5104.6'

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

EOG RESOURCES, INC.

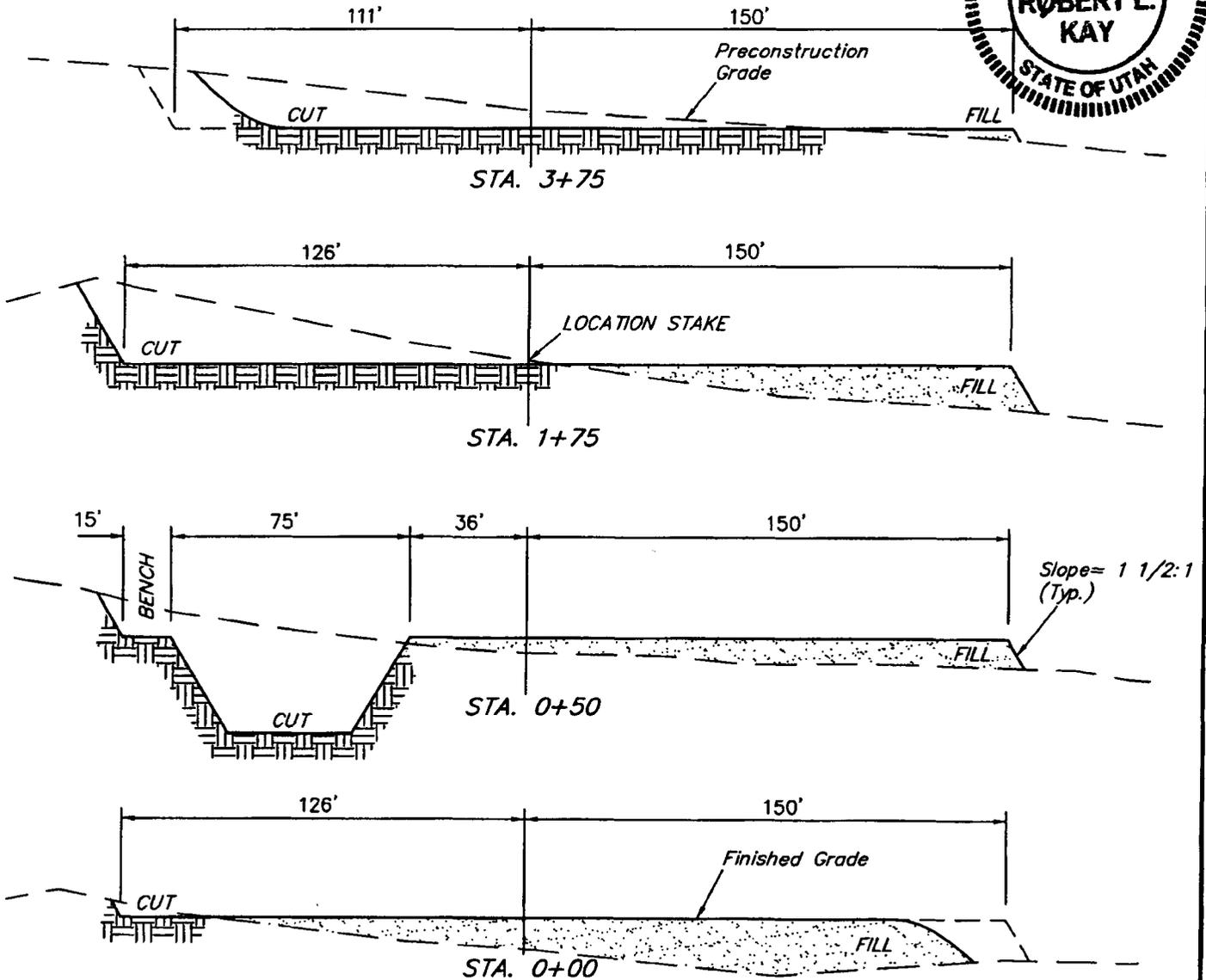
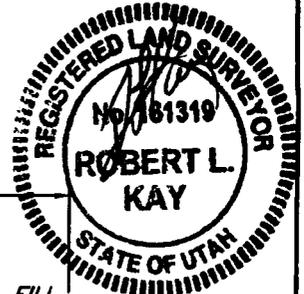
FIGURE #2

TYPICAL CROSS SECTIONS FOR

HOSS #80-26  
SECTION 26, T8S, R23E, S.L.B.&M.  
1980' FSL 586' FWL

1" = 20'  
X-Section Scale  
1" = 50'

DATE: 02-28-07  
Drawn By: P.M.  
REVISED: 07-23-07



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

\* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	2,140 Cu. Yds.
Remaining Location	=	9,180 Cu. Yds.
<b>TOTAL CUT</b>	<b>=</b>	<b>11,320 CU.YDS.</b>
<b>FILL</b>	<b>=</b>	<b>7,160 CU.YDS.</b>

EXCESS MATERIAL	=	4,160 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	4,160 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	=	0 Cu. Yds.

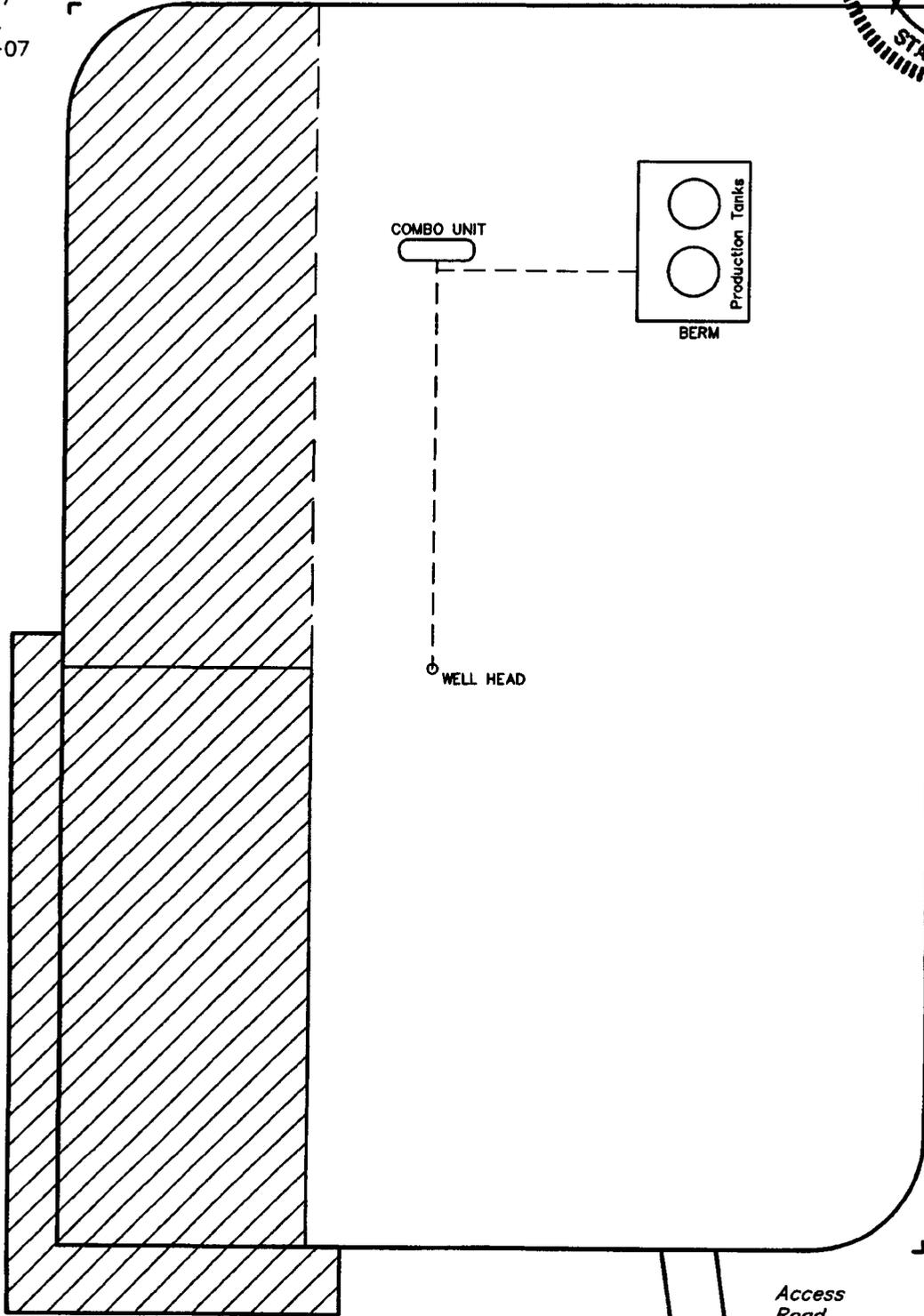
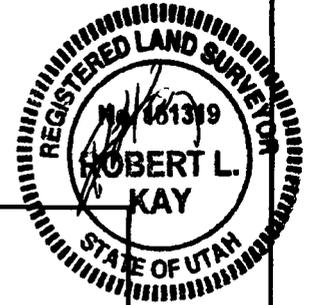
EOG RESOURCES, INC.  
PRODUCTION FACILITY LAYOUT FOR

HOSS #80-26  
SECTION 26, T8S, R23E, S.L.B.&M.  
1980' FSL 586' FWL

FIGURE #3



SCALE: 1" = 50'  
DATE: 02-28-07  
Drawn By: P.M.  
REVISED: 07-23-07



 RE-HABED AREA

Access Road

# EOG RESOURCES, INC.

## HOSS #80-26

LOCATED IN Uintah COUNTY, UTAH  
SECTION 26, T8S, R23E, S.1.B.&M.

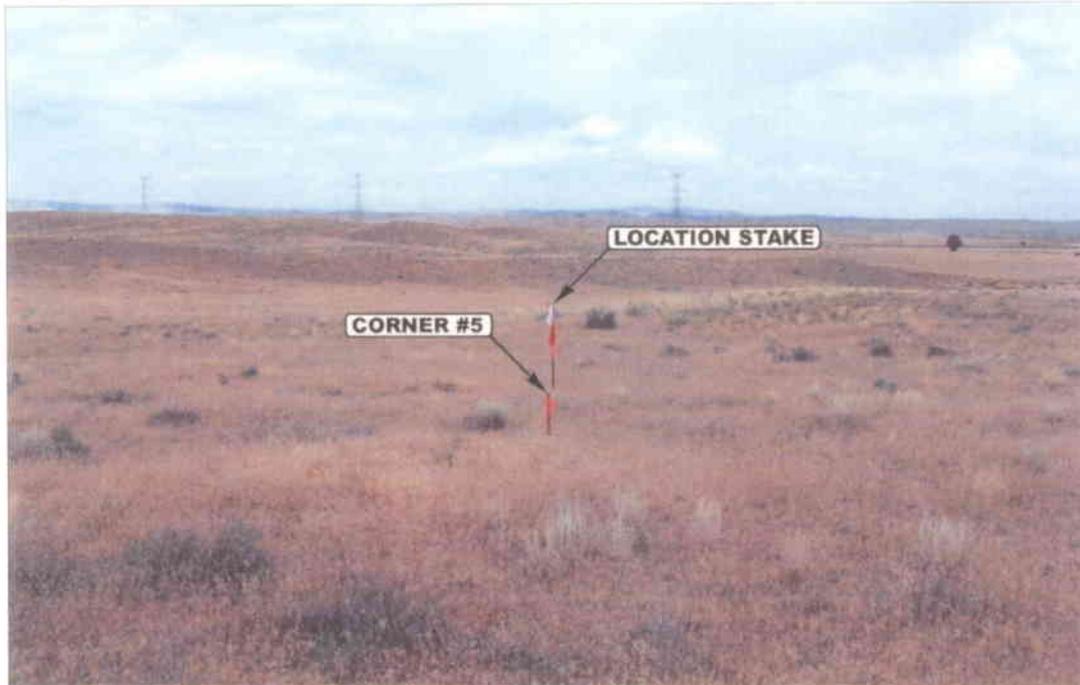


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



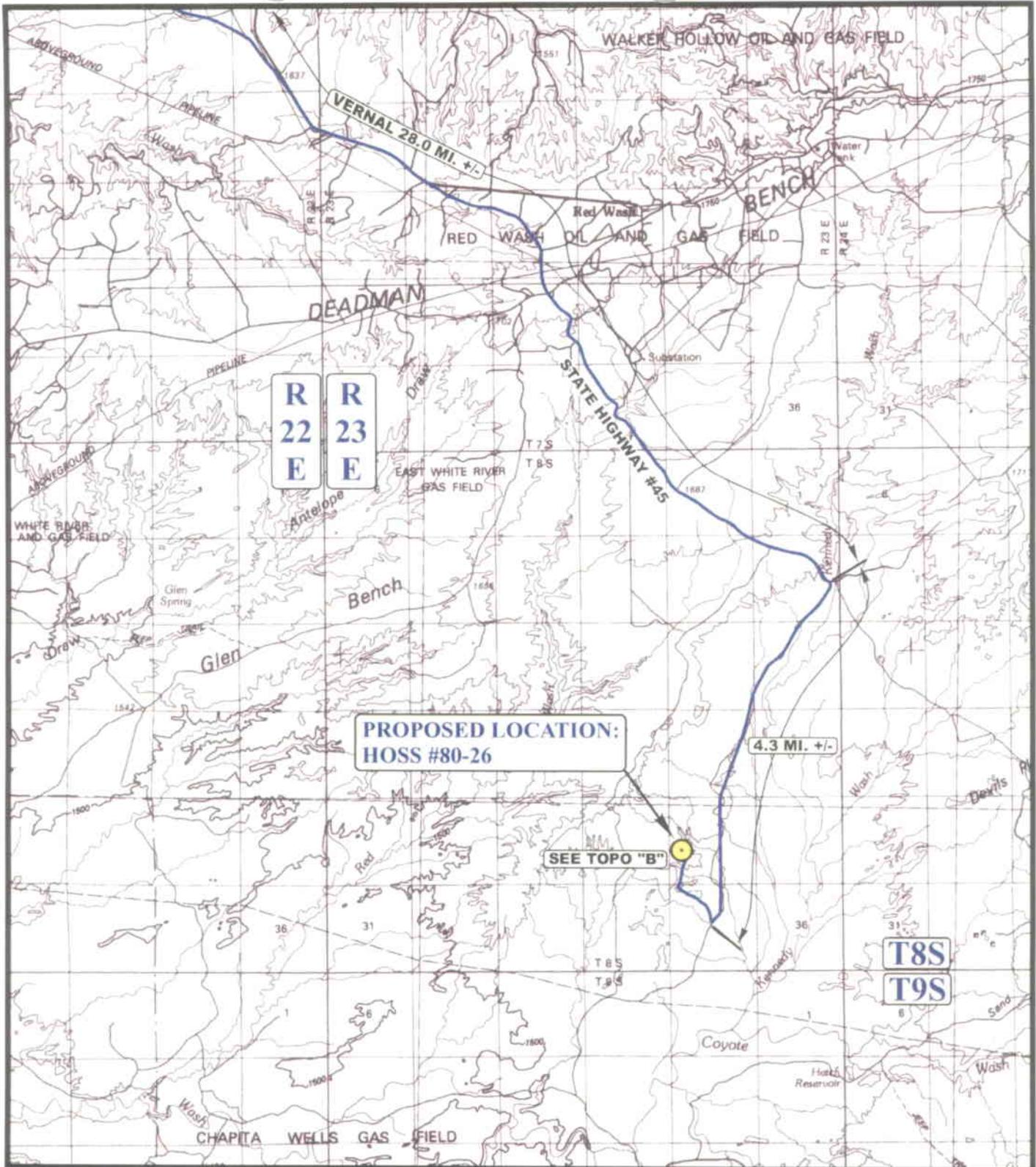
PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



U  
E  
L  
S  
- Since 1964 -  
Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	02	26	07	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: B.B.	DRAWN BY: L.K.		REV: 07-26-07 B.C.	



**R  
22  
E**

**R  
23  
E**

**PROPOSED LOCATION:  
HOSS #80-26**

**SEE TOPO "B"**

**T8S**

**T9S**

**LEGEND:**

EXISTING LOCATION

**EOG RESOURCES, INC.**

**HOSS #80-26**  
**SECTION 26, T8S, R23E, S.L.B.&M.**  
**1980' FSL 586' FWL**



**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813



**TOPOGRAPHIC  
MAP**

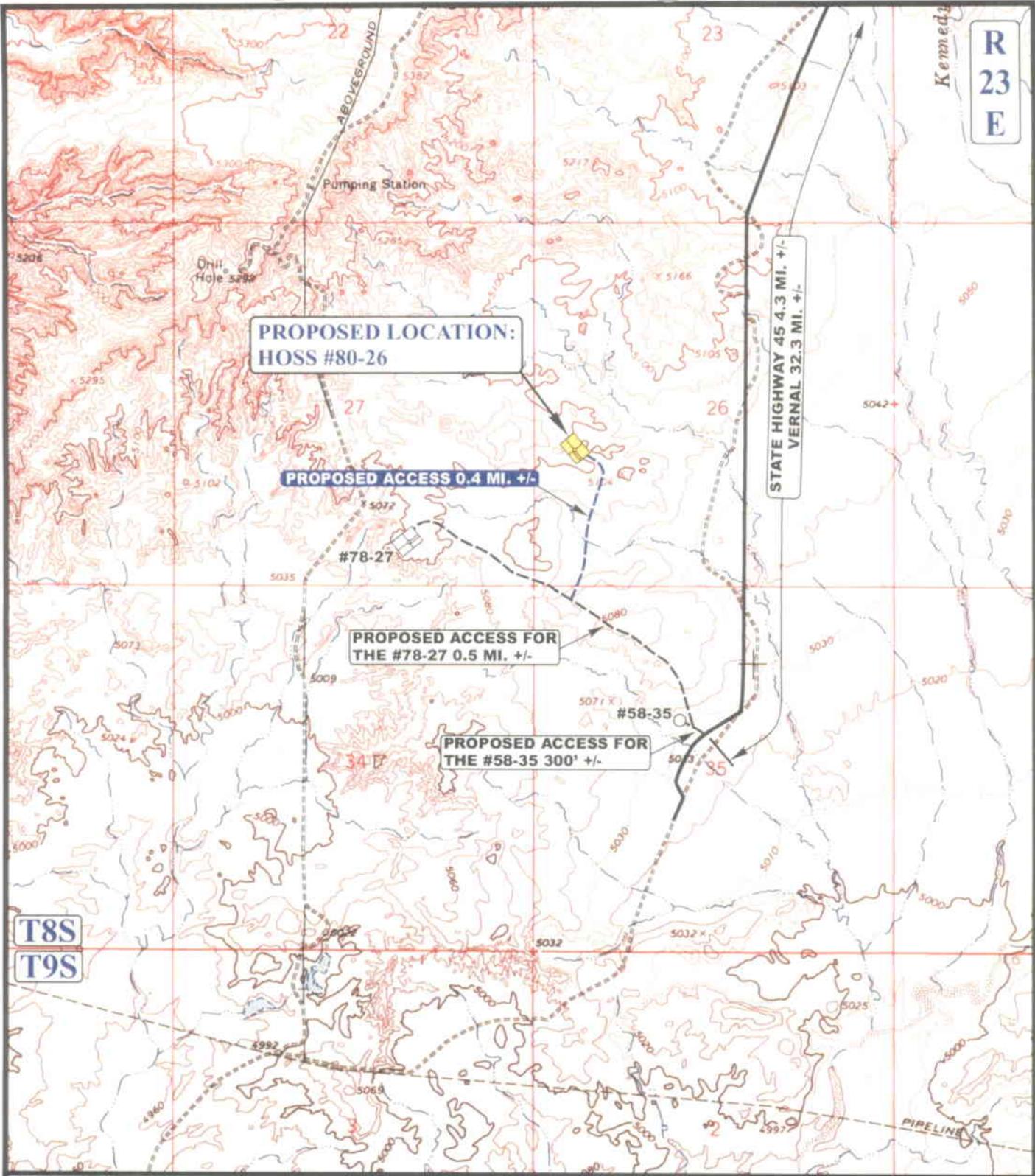
**02 26 07**  
 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: L.K. REV: 07-26-07 B.C.



R  
23  
E

Kennedy



**PROPOSED LOCATION:  
HOSS #80-26**

**PROPOSED ACCESS 0.4 MI. +/-**

**PROPOSED ACCESS FOR  
THE #78-27 0.5 MI. +/-**

**PROPOSED ACCESS FOR  
THE #58-35 300' +/-**

STATE HIGHWAY 45 4.3 MI. +/-  
VERNAL 32.3 MI. +/-

T8S  
T9S

**LEGEND:**

- EXISTING ROAD
- - - PROPOSED ACCESS ROAD



**EOG RESOURCES, INC.**

**HOSS #80-26  
SECTION 26, T8S, R23E, S.L.B.&M.  
1980' FSL 586' FWL**



**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

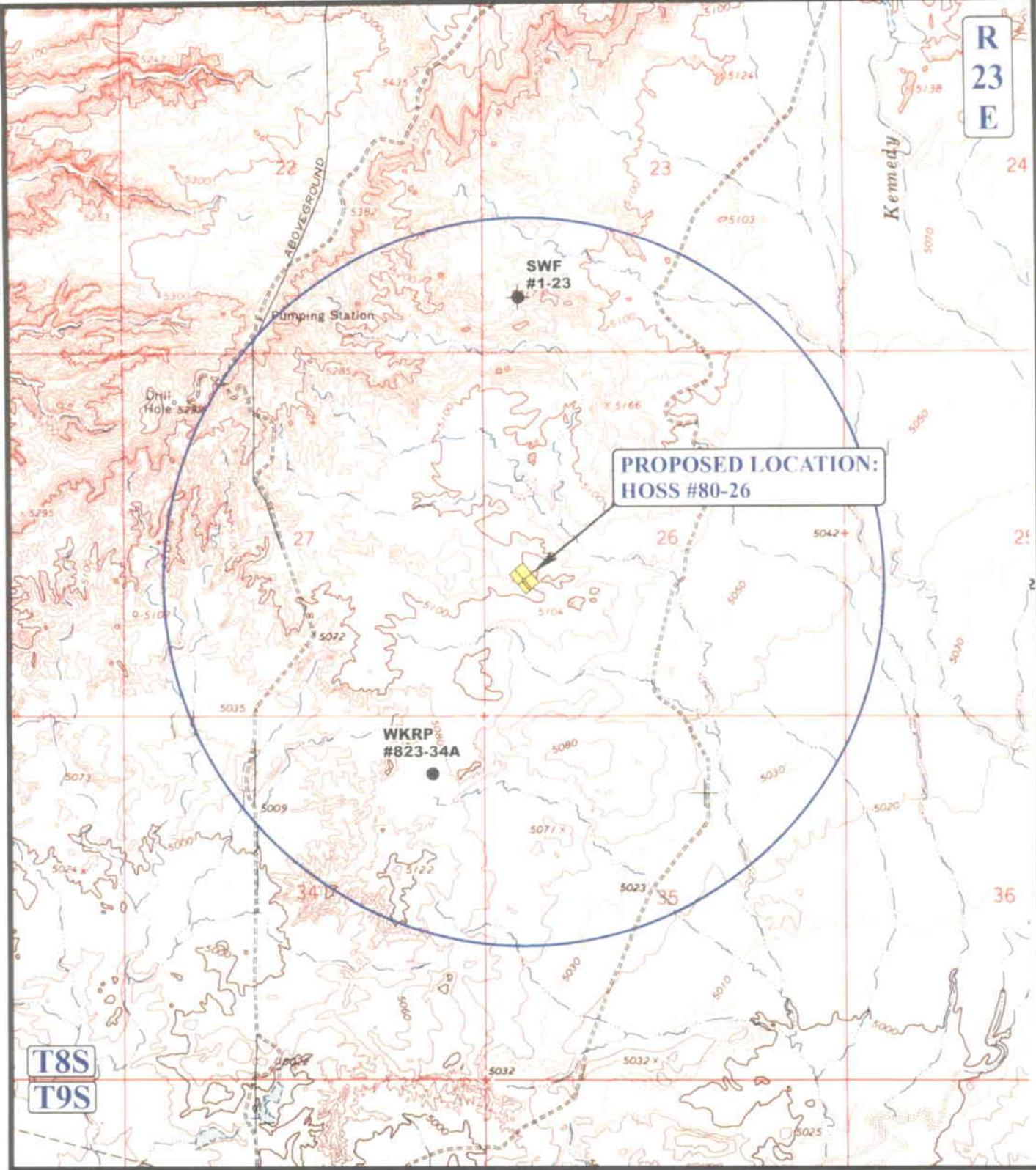
**TOPOGRAPHIC  
MAP**

**02 26 07**  
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: L.K. REV: 07-26-07 B.C.

**B  
TOPO**

R  
23  
E



T8S  
T9S

**LEGEND:**

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



**EOG RESOURCES, INC.**

**HOSS #80-26**  
**SECTION 26, T8S, R23E, S.L.B.&M.**  
**1980' FSL 586' FWL**



**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC**  
**MAP**

**02 26 07**  
 MONTH DAY YEAR

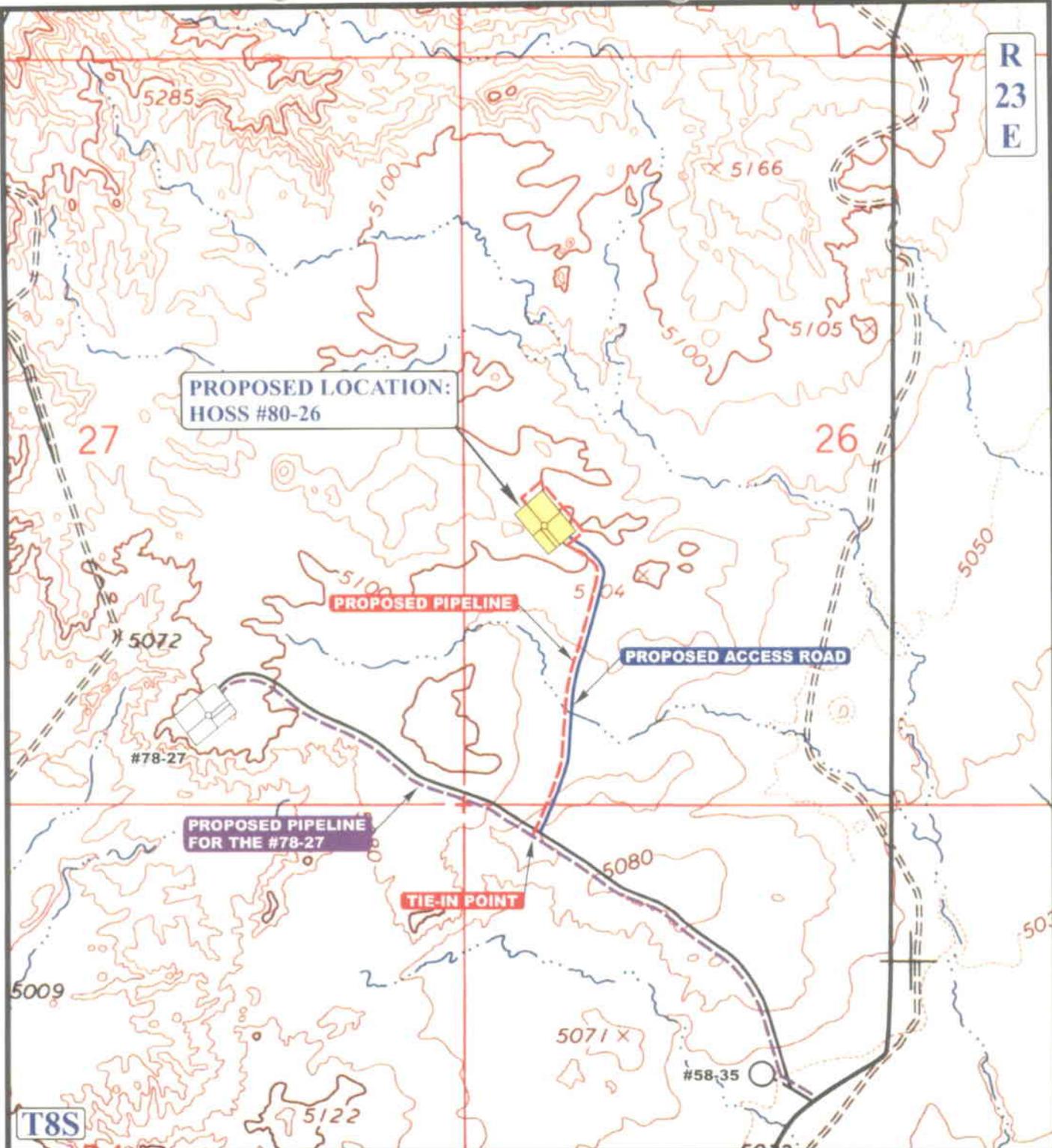
SCALE: 1" = 2000'

DRAWN BY: L.K.

REV: 07-26-07 B.C.



R  
23  
E



APPROXIMATE TOTAL PIPELINE DISTANCE = 3,088' +/-

**LEGEND:**

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED PIPELINE (SERVICING OTHER WELLS)

**EOG RESOURCES, INC.**

HOSS #80-26  
 SECTION 26, T8S, R23E, S.L.B.&M.  
 1980' FSL 586' FWL



Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813



**TOPOGRAPHIC MAP** 02 23 07  
 MONTH DAY YEAR  
 SCALE: 1" = 1000' DRAWN BY: L.K. REV: 07-26-07 B.C.



**WORKSHEET  
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 10/10/2007

API NO. ASSIGNED: 43-047-39692

WELL NAME: HOSS 80-26  
 OPERATOR: EOG RESOURCES INC ( N9550 )  
 CONTACT: MARY MAESTAS

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

NWSW 26 080S 230E  
 SURFACE: 1980 FSL 0586 FWL  
 BOTTOM: 1980 FSL 0586 FWL  
 COUNTY: UINTAH  
 LATITUDE: 40.09190 LONGITUDE: -109.3010  
 UTM SURF EASTINGS: 644837 NORTHINGS: 4439130  
 FIELD NAME: UNDESIGNATED ( 2 )

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DRO	11/14/07
Geology		
Surface		

LEASE TYPE: 1 - Federal  
 LEASE NUMBER: UTU-76042  
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: WSMVD  
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. NM2308 )
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. 49-1501 )
- RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)  
(Wasatch, Mesaverde)

LOCATION AND SITING:

- R649-2-3.
- Unit: \_\_\_\_\_
- R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: \_\_\_\_\_
- Eff Date: \_\_\_\_\_
- Siting: \_\_\_\_\_
- R649-3-11. Directional Drill

COMMENTS: \_\_\_\_\_

STIPULATIONS: \_\_\_\_\_

- 1- Federal Assigned
- 2- Spacing Strip
- 3- Commingle

# KENNEDY WASH UNIT

T8S R23E

SAND RIDGE  
(INACTIVE)

FEDERAL 22-26  
HOSS 61-26

26

HOSS 80-26

HOSS 82-26

HOSS 81-26

HOSS 83-35

HOSS 84-35

BUTTES FIELD

OPERATOR: EOG RESOURCES INC (N9550)

SEC: 26 T.8S R. 23E

FIELD: UNDESIGNATED (002)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING



PREPARED BY: DIANA MASON  
DATE: 10-OCTOBER-2007

### Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING

### Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

### Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED



JON M. HUNTSMAN, JR.  
Governor

GARY R. HERBERT  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil Gas and Mining

JOHN R. BAZA  
Division Director

November 15, 2007

EOG Resources, Inc.  
600 17th St., Ste. 1000N  
Denver, CO 80202

Re: Hoss 80-26 Well, 1980' FSL, 586' FWL, NW SW, Sec. 26, T. 8 South, R. 23 East,  
Uintah County, Utah

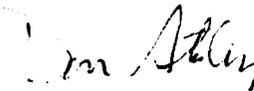
Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Administrative approval for commingling the production from the Wasatch formation and the Mesaverde formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39692.

Sincerely,

  
for Gil Hunt  
Associate Director

pab  
Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal Office



Operator: EOG Resources, Inc.

Well Name & Number Hoss 80-26

API Number: 43-047-39692

Lease: UTU-76042

Location: NW SW                      Sec. 26                      T. 8 South                      R. 23 East

### Conditions of Approval

#### 1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

#### 2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office      (801) 733-0983 home

#### 3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

#### 4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

#### 5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**RECEIVED**

FORM APPROVED  
OMB No. 1004-0136  
Expires July 31, 2010

OCT 01 2007

**APPLICATION FOR PERMIT TO DRILL OR REENTER**

**BLM**

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU76042
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES INC Contact: MARY A MAESTAS E-Mail: mary_maestas@eogresources.com		7. If Unit or CA Agreement, Name and No.
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 303-824-5526 Fx: 303-824-5527	8. Lease Name and Well No. HOSS 80-26
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NWSW 1980FSL 586FWL At proposed prod. zone NWSW 1980FSL 586FWL		9. API Well No. <b>43-047-39692</b>
14. Distance in miles and direction from nearest town or post office* 33.2 MILES SOUTH OF VERNAL, UTAH		10. Field and Pool, or Exploratory NATURAL BUTTES
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 660' LEASE LINE	16. No. of Acres in Lease 1880.00	11. Sec., T., R., M., or Blk. and Survey or Area Sec 26 T8S R23E Mer SLB SME: BLM
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 3170'	19. Proposed Depth 9420 MD	12. County or Parish UINTAH
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5105 GL	22. Approximate date work will start	13. State UT
23. Estimated duration 45 DAYS		17. Spacing Unit dedicated to this well 40.00
20. BLM/BIA Bond No. on file NM2308		24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- |   |  |
|---|--|
| 1. Well plat certified by a registered surveyor.  | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).    |
| 2. A Drilling Plan.   | 5. Operator certification  |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) MARY A MAESTAS Ph: 303-824-5526	Date 09/28/2007
Title REGULATORY ASSISTANT		
Approved by (Signature)	Name (Printed/Typed) <i>Jenny Hawczka</i> Jenny Hawczka	Date 05-15-2008
Title Assistant Field Manager Lands & Mineral Resources		
Office VERNAL FIELD OFFICE		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**RECEIVED**

MAY 23 2008

Additional Operator Remarks (see next page)

Electronic Submission #56559 verified by the BLM Well Information System  
For EOG RESOURCES INC, sent to the Vernal Office of Oil, Gas & Mining  
Committed to AFMSS for processing by GAIL JENKINS on 10/01/2007 (08GXJ0003AE)

**CONDITIONS OF APPROVAL ATTACHED**

\*\* BLM REVISED \*\*

**UDOGM**

**NOTICE OF APPROVAL**

NOS 03/07/07

07PP1523 A



**UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL**

**Company:** EOG Resources, Inc.  
**Well No:** Hoss 80-26  
**API No:** 43-047- 39692

**Location:** NWSW, Sec. 26, T8S, R23E  
**Lease No:** UTU-76042  
**Agreement:** N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:	James Herford	(435) 781-3412	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7482
NRS/Enviro Scientist:		(435) 781-3400	(435) 828-3544
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	(435) 828-4029
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

**Fax: (435) 781-3420**

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

**NOTIFICATION REQUIREMENTS**

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)**

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

**Site Specific Conditions of Approval**

- If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.
- Bury pipeline at all low water crossings.
- Permission from an authorized BLM representative would be required if construction or other operations occur during wet conditions that would lead to excessive rutting.
- Permission to clear all wildlife stipulations would only be approved by the BLM wildlife biologist during the specific timing for the species potentially affected by this action.
- Culverts and gravel may be installed as needed.
- The final reclamation seed mix will be 2 lbs fourwing saltbush; 2 lbs shadscale; 2 lbs Indian Ricegrass; 1 lbs HyCrest Wheatgrass; 2 lbs Winterfat.
- Construction and drilling will not occur from 4/1 to 8/15 in order to protect burrowing owl habitat.

**DOWNHOLE PROGRAM  
CONDITIONS OF APPROVAL (COAs)**

**SITE SPECIFIC DOWNHOLE COAs:**

- Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe.
  - COA specification is consistent with operators performance standard stated in APD.
- A variance is granted for Onshore Order #2 Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored" Blooie line can be 75 feet.
  - All requirements will be adhered to covering air/gas drilling operations as described in Onshore Order #2 III. E. 1. Drilling Operations, Special Drilling Operations, air/gas drilling.
- Request to commingle the Wasatch and Mesaverde is approved. This approval can be rescinded at any time the Authorized Officer determines the commingling to be detrimental to the interest of the United States.

**All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to.** The following items are emphasized:

**DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.

- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT\_VN\_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

#### **OPERATING REQUIREMENT REMINDERS:**

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:

- Operator name, address, and telephone number.
  - Well name and number.
  - Well location (¼¼, Sec., Twn, Rng, and P.M.).
  - Date well was placed in a producing status (date of first production for which royalty will be paid).
  - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - Unit agreement and/or participating area name and number, if applicable.
  - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
  - All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
  - Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
  - All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
  - Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
  - A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs

first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.

- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**EOG Resources, Inc.**

3a. Address  
**1060 E. HWY 40 Vernal, UT 84078**

3b. Phone No. (include area code)  
**435-789-0790**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**Multiple (See Attached)**  
**43 047 39 092**  
**H055 80-26**  
**85 23E 26**

- 5. Lease Serial No.  
**Multiple (See Attached)**
- 6. If Indian, Allottee or Tribe Name
- 7. If Unit or CA/Agreement, Name and/or No.
- 8. Well Name and No.  
**Multiple (See Attached)**
- 9. API Well No.  
**Multiple (See Attached)**
- 10. Field and Pool, or Exploratory Area  
**Natural Buttes**
- 11. County or Parish, State  
**Uintah County, Utah**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Air Drilling Variance Request</b>	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**EOG Resources, Inc. respectfully requests authorization for air drilling operations, see attached.**

**COPY SENT TO OPERATOR**

Date: 10.14.2008

Initials: KS

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed) **Mickenzie Thacker** Title **Operations Clerk**  
 Signature *Mickenzie Thacker* Date **09/17/2008**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by *[Signature]* Title **Ret. Eng.** Date **10/7/08**  
 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
 Office **DOG M** Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**RECEIVED**

(Instructions on page 2)

**SEP 22 2008**

**DIV. OF OIL, GAS & MINING**

API #	Lease #	Well Name	Footages	1/4-1/4 Legal Description
43-047-38715	UTU-56965	HOSS 22-32	1671' FSL 1998' FEL	NWSE Sec. 32 T8S R23E
43-047-38698	UTU-76042	HOSS 44-29	631' FSL 2357' FEL	SWSE Sec. 29 T8S R23E
43-047-38900	UTU-76042	HOSS 52-29	815' FNL 812' FWL	NWNW Sec. 29 T8S R23E
43-047-38899	UTU-76042	HOSS 53-29	267' FNL 2011' FWL	NENW Sec. 29 T8S R23E
43-047-50048	UTU-76042	HOSS 54-29	2608' FNL 2172' FEL	SWNE Sec. 29 T8S R23E
43-047-50009	UTU-76042	HOSS 57-29	1123' FNL 1004' FEL	NENE Sec. 29 T8S R23E
43-047-39706	UTU-64422	HOSS 73-33	1956' FSL 2056' FWL	NESW Sec. 33 T8S R23E
43-047-38361	UTU-64422	HOSS 74-34	706' FSL 493' FWL	SWSW Sec. 34 T8S R23E
43-047-39329	UTU-64422	HOSS 78-27	586' FSL 2044' FEL	SWSE Sec. 27 T8S R23E
43-047-39328	UTU-64422	HOSS 79-27	764' FSL 737' FEL	SESE Sec. 27 T8S R23E
43-047-39692	UTU-76042	HOSS 80-26	1980' FSL 586' FWL	NWSW Sec. 26 T8S R23E
43-047-39327	UTU-76042	HOSS 81-26	494' FSL 505' FWL	SWSW Sec. 26 T8S R23E
43-047-39326	UTU-76042	HOSS 82-26	839' FSL 1808' FWL	SESW Sec. 26 T8S R23E
43-047-39325	UTU-76042	HOSS 83-35	752' FNL 593' FWL	NWNW Sec. 35 T8S R23E
43-047-39324	UTU-76042	HOSS 84-35	722' FNL 1968' FWL	NENW Sec. 35 T8S R23E
43-047-39323	UTU-76042	HOSS 85-35	2156' FNL 683' FWL	SWNW Sec. 35 T8S R23E

### **Air Drilling Operations:**

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

### **VARIANCE REQUESTS:**

#### **Reference: Onshore Oil and Gas Order No. 1**

#### **Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations**

1. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
2. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
3. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
4. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
5. EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU76042

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
HOSS 80-26

2. Name of Operator  
EOG RESOURCES, INC. Contact: MARY A. MAESTAS  
E-Mail: mary\_maestas@eogresources.com

9. API Well No.  
43-047-39692

3a. Address  
600 17TH STREET SUITE 1000N  
DENVER, CO 80202

3b. Phone No. (include area code)  
Ph: 303-824-5526

10. Field and Pool, or Exploratory  
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 26 T8S R23E NWSW 1980FSL 586FWL  
40.09186 N Lat, 109.30170 W Lon

11. County or Parish, and State  
UINTAH COUNTY, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A PD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization to change the TD of the referenced well from

9420'

to

9480'

A revised drilling plan is attached.

**COPY SENT TO OPERATOR**

**Federal Approval of this  
Action is Necessary**

Date: 10-2-2008

Initials: KS

14. I hereby certify that the foregoing is true and correct.  
Electronic Submission #63393 verified by the BLM Well Information System  
For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* (Electronic Submission) Date 09/25/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By *Bradley G. Hill* Title **BRADLEY G. HILL** Date 10-01-08  
ENVIRONMENTAL MANAGER

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**RECEIVED**  
**OCT 01 2008**

**EIGHT POINT PLAN**

**HOSS 80-26**  
**NW/SW, SEC. 26, T8S, R23E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:**

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	2,259		Shale	
Wasatch	5,016	Primary	Sandstone	Gas
Chapita Wells	5,621	Primary	Sandstone	Gas
Buck Canyon	6,320	Primary	Sandstone	Gas
North Horn	6,884	Primary	Sandstone	Gas
KMV Price River	7,308	Primary	Sandstone	Gas
KMV Price River Middle	8,013	Primary	Sandstone	Gas
KMV Price River Lower	8,892	Primary	Sandstone	Gas
Sego	9,267		Sandstone	
<b>TD</b>	<b>9,480</b>			

**Estimated TD: 9,480' or 200'± below TD**

**Anticipated BHP: 5,176 Psig**

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

**3. PRESSURE CONTROL EQUIPMENT:**

Production Hole – 5000 Psig  
 BOP schematic diagrams attached.

**4. CASING PROGRAM:**

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 1/2"	0 – 60'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	P-110	LTC	7560 PSI	10,690 Psi	279,000#

**Note:** 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

**All casing will be new or inspected.**

## EIGHT POINT PLAN

### HOSS 80-26 NW/SW, SEC. 26, T8S, R23E, S.L.B.&M., UINTAH COUNTY, UTAH

#### **5. Float Equipment:**

##### **Surface Hole Procedure (0' - 2300'±)**

Guide Shoe  
Insert Float Collar (PDC drillable)  
Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5<sup>th</sup> joint to surface. (15 total)

##### **Production Hole Procedure (2300'± - TD):**

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2<sup>nd</sup> joint.

#### **6. MUD PROGRAM**

##### **Surface Hole Procedure (Surface - 2300'±):**

Air/air mist or aerated water.

##### **Production Hole Procedure (2300'± - TD):**

Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

**2300'± - TD** A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

**EIGHT POINT PLAN**

**HOSS 80-26**  
**NW/SW, SEC. 26, T8S, R23E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**7. VARIANCE REQUESTS:**

**Reference:** Onshore Oil and Gas Order No. 1  
Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

**8. EVALUATION PROGRAM:**

**Logs:** Mud log from base of surface casing to TD.  
**Cased-hole Logs:** Cased-hole logs will be run in lieu of open-hole logs consisting of the following:  
**Cement Bond / Casing Collar Locator and Pulsed Neutron**

**9. CEMENT PROGRAM:**

**Surface Hole Procedure (Surface - 2300'±):**

<b>Lead:</b>	<b>185 sks</b>	Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl <sub>2</sub> , 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft <sup>3</sup> /sk. yield, 23 gps water.
<b>Tail:</b>	<b>207 sks</b>	Class "G" cement with 2% CaCl <sub>2</sub> , ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft <sup>3</sup> /sk., 5.2 gps water.
<b>Top Out:</b>		As necessary with Class "G" cement with 2% CaCl <sub>2</sub> , ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft <sup>3</sup> /sk., 5.2 gps water.
<b>Note:</b>		Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

## EIGHT POINT PLAN

### HOSS 80-26 NW/SW, SEC. 26, T8S, R23E, S.L.B.&M.. UINTAH COUNTY, UTAH

#### Production Hole Procedure (2300'± - TD)

**Lead:**           **140 sks:**       Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft<sup>3</sup>/sk., 24.5 gps water.

**Tail:**           **904 sks:**       50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft<sup>3</sup>/sk., 5.9gps water.

**Note:**           The above number of sacks is based on gauge-hole calculation.  
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.  
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

**Final Cement volumes will be based upon gauge-hole plus 45% excess.**

#### **10. ABNORMAL CONDITIONS:**

##### **Surface Hole (Surface - 2300'±):**

Lost circulation

##### **Production Hole (2300'± - TD):**

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

#### **11. STANDARD REQUIRED EQUIPMENT:**

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

## **EIGHT POINT PLAN**

### **HOSS 80-26** **NW/SW, SEC. 26, T8S, R23E, S.L.B.&M..** **UINTAH COUNTY, UTAH**

#### **12. HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

#### **13. AIR DRILLING OPERATIONS:**

- Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
- Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
- Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
- The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
- Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
- EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

**(Attachment: BOP Schematic Diagram)**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76042
2. NAME OF OPERATOR: EOG Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY Vernal STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980' FSL & 586' FWL 40.091861 LAT 109.301697 LON QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 26 8S 23E S.L.B. & M.		8. WELL NAME and NUMBER: Hoss 80-26
PHONE NUMBER: (435) 781-9145		9. API NUMBER: 43-047-39692
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD EXTENSION REQUEST</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 11-18-08  
By: [Signature]

NAME (PLEASE PRINT) <u>Mickenzie Thacker</u>	TITLE <u>Operations Clerk</u>
SIGNATURE <u>[Signature]</u>	DATE <u>11/12/2008</u>

(This space for State use only)

**COPY SENT TO OPERATOR**  
Date: 11-18-2008  
Initials: KS

(See Instructions on Reverse Side)

**RECEIVED**  
NOV 17 2008

(5/2000)

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-39692  
Well Name: Hoss 80-26  
Location: 1980 FSL & 586 FWL (NWSW), SECTION 26, T8S, R23E S.L.B.&M  
Company Permit Issued to: EOG RESOURCES, INC.  
Date Original Permit Issued: 11/15/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes  No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes  No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes  No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes  No

Has the approved source of water for drilling changed? Yes  No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes  No

Is bonding still in place, which covers this proposed well? Yes  No

Michelle Thacker  
Signature

11/12/2008  
Date

Title: Operations Clerk

Representing: EOG Resources, Inc.

**RECEIVED**  
**NOV 17 2008**  
**DIV. OF OIL, GAS & MINING**

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-76042
	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> HOSS 80-26
<b>2. NAME OF OPERATOR:</b> EOG Resources, Inc.	<b>9. API NUMBER:</b> 43047396920000
<b>3. ADDRESS OF OPERATOR:</b> 1060 East Highway 40 , Vernal, UT, 84078	<b>PHONE NUMBER:</b> 435 781-9111 Ext
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1980 FSL 0586 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSW Section: 26 Township: 08.0S Range: 23.0E Meridian: S	<b>9. FIELD and POOL or WILDCAT:</b> UNDESIGNATED  <b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 11/4/2009	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

Date: November 05, 2009

By: 

<b>NAME (PLEASE PRINT)</b> Mickenzie Gates	<b>PHONE NUMBER</b> 435 781-9145	<b>TITLE</b> Operations Clerk
<b>SIGNATURE</b> N/A	<b>DATE</b> 11/4/2009	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047396920000

API: 43047396920000

Well Name: HOSS 80-26

Location: 1980 FSL 0586 FWL QTR NWSW SEC 26 TWNP 080S RNG 230E MER S

Company Permit Issued to: EOG RESOURCES, INC.

Date Original Permit Issued: 11/15/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated?  Yes  No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?  Yes  No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?  Yes  No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location?  Yes  No
- Has the approved source of water for drilling changed?  Yes  No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?  Yes  No
- Is bonding still in place, which covers this proposed well?  Yes  No

Approved by the Utah Division of Oil, Gas and Mining

Signature: Mickenzie Gates Date: 11/4/2009 Title: Operations Clerk Representing: EOG RESOURCES, INC.

Date: November 05, 2009

By: [Signature]

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**RECEIVED**

APR 26 2010

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**BLM**

5. Lease Serial No. UTU76042
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. HOSS 80-26
9. API Well No. 43-047-39692-00-X1
10. Field and Pool, or Exploratory NATURAL BUTTES
11. County or Parish, and State UINTAH COUNTY, UT

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator EOG RESOURCES INC	
Contact: MICKENZIE GATES E-Mail: MICKENZIE_gates@EOGRESOURCES.COM	
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 453.781.9145
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 26 T8S R23E NWSW 1980FSL 586FWL	

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Change to Original APD

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for two years.

**RECEIVED**

MAY 19 2010

DIV. OF OIL, GAS & MINING

CONDITIONS OF APPROVAL ATTACHED

VERNAL FIELD OFFICE
ENG. _____
GEOL. _____
E.S. _____
PET. _____
RECL. _____

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #85341 verified by the BLM Well Information System  
For EOG RESOURCES INC, sent to the Vernal  
Committed to AFMSS for processing by GAIL JENKINS on 04/26/2010 (10GXJ2959SE)**

Name (Printed/Typed) MICKENZIE GATES	Title OPERATIONS CLERK
Signature (Electronic Submission)	Date 04/26/2010

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By 	Title <b>Petroleum Engineer</b>	Date <b>MAY 3 2010</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



**Revisions to Operator-Submitted EC Data for Sundry Notice #85341**

	<b>Operator Submitted</b>	<b>BLM Revised (AFMSS)</b>
Sundry Type:	OTHER NOI	APDCH NOI
Lease:	UTU76042	UTU76042
Agreement:		
Operator:	EOG RESOURCES, INC. 1060 EAST HIGHWAY 40 VERNAL, UT 84078 Ph: 453-789-0790	EOG RESOURCES INC 1060 EAST HIGHWAY 40 VERNAL, UT 84078 Ph: 435.781.9111
Admin Contact:	MICKENZIE GATES OPERATIONS CLERK E-Mail: MICKENZIE_GATES@EOGRESOURCES.COM  Ph: 453-781-9145	MICKENZIE GATES OPERATIONS CLERK E-Mail: MICKENZIE_gates@EOGRESOURCES.COM  Ph: 453.781.9145
Tech Contact:	MICKENZIE GATES OPERATIONS CLERK E-Mail: MICKENZIE_GATES@EOGRESOURCES.COM  Ph: 453-781-9145	MICKENZIE GATES OPERATIONS CLERK E-Mail: MICKENZIE_gates@EOGRESOURCES.COM  Ph: 453.781.9145
Location:		
State:	UT	UT
County:	UINTAH	UINTAH
Field/Pool:	NATURAL BUTTES	NATURAL BUTTES
Well/Facility:	HOSS 80-26 Sec 26 T8S R23E NWSW 1980FSL 586FWL 40.09186 N Lat, 109.30170 W Lon	HOSS 80-26 Sec 26 T8S R23E NWSW 1980FSL 586FWL

# CONDITIONS OF APPROVAL

## EOG Resources, Inc.

### Notice of Intent APD Extension

**Lease:** UTU-76042  
**Well:** HOSS 80-26  
**Location:** NWSW Sec 26-T8S-R23E

An extension for the referenced APD is granted with the following conditions:

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1. The extension and APD shall expire on 3/1/2011.
2. Since the APD was approved under a Categorical Exclusion and the referenced NEPA will expire 3/1/2011, if the well has not been spud by that date this APD will expire and the operator is to cease all operations related to the preparing to drill the well.

If you have any other questions concerning this matter, please contact Ryan Angus of this office at (435) 781-4430

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-76042
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<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b>
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<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> HOSS 80-26
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<b>2. NAME OF OPERATOR:</b> EOG Resources, Inc.	<b>9. API NUMBER:</b> 43047396920000
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<b>3. ADDRESS OF OPERATOR:</b> 1060 East Highway 40 , Vernal, UT, 84078	<b>PHONE NUMBER:</b> 435 781-9111 Ext	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES
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<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1980 FSL 0586 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSW Section: 26 Township: 08.0S Range: 23.0E Meridian: S	<b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 8/17/2010  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
 EOG Resources, Inc. respectfully requests authorization to change the Drilling Plan as per the attached. Casing Program: Item 4, Float Equipment: Item 5, Variance Requests: Item 7, Logs: Item 8, Air Drilling Operations: Item 13. Please see the attached revised Drilling Plan reflecting the proposed changes.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining**

Date: August 19, 2010  
 By: *Derek Duff*

<b>NAME (PLEASE PRINT)</b> Michelle Robles	<b>PHONE NUMBER</b> 307 276-4842	<b>TITLE</b> Regulatory Assistant
<b>SIGNATURE</b> N/A	<b>DATE</b> 8/17/2010	

**EIGHT POINT PLAN**

**HOSS 80-26**

**NW/SW, SEC. 26, T8S, R23E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:**

<b>FORMATION</b>	<b>TVD-RKB (ft)</b>	<b>Objective</b>	<b>Lithology</b>	
Green River	2,263		Shale	
Wasatch	5,020	Primary	Sandstone	Gas
Chapita Wells	5,625	Primary	Sandstone	Gas
Buck Canyon	6,324	Primary	Sandstone	Gas
North Horn	6,888	Primary	Sandstone	Gas
KMV Price River	7,312	Primary	Sandstone	Gas
KMV Price River Middle	8,017	Primary	Sandstone	Gas
KMV Price River Lower	8,896	Primary	Sandstone	Gas
Sego	9,213		Sandstone	
<b>TD</b>	<b>9,420</b>			

Estimated TD: **9,420' or 200'± below Sego top**

**Anticipated BHP: 5,144 Psig**

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased-hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open-ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

**3. PRESSURE CONTROL EQUIPMENT:**

Production Hole – 5000 Psig  
BOP schematic diagrams attached.

**4. CASING PROGRAM:**

**EIGHT POINT PLAN**

**HOSS 80-26**

**NW/SW, SEC. 26, T8S, R23E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

<b><u>CASING</u></b>	<b><u>Hole Size</u></b>	<b><u>Length</u></b>	<b><u>Size</u></b>	<b><u>WEIGHT</u></b>	<b><u>Grade</u></b>	<b><u>Thread</u></b>	<b><u>Rating Collapse</u></b>	<b><u>Factor Burst</u></b>	<b><u>Tensile</u></b>
Conductor	20"	40 – 60'	14"	32.5#	A252			1880 PSI	10,000#
Surface	12 1/4"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	P-110	LTC	7560 PSI	10,690 Psi	279,000#

**Note:** 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

**All casing will be new or inspected.**

**5. Float Equipment:**

**Surface Hole Procedure (0' - 2300'±)**

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5<sup>th</sup> joint to surface. (15 total)

**Production Hole Procedure (2300'± - TD):**

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 3rd joint to 400' above the top of primary object. Thread lock float shoe, top and bottom of float collar, and top of 2<sup>nd</sup> joint.

**6. MUD PROGRAM**

**Surface Hole Procedure (Surface - 2300'±):**

Air/air mist or aerated water.

**Production Hole Procedure (2300'± - TD):** Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

**2300'± - TD** A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay

## EIGHT POINT PLAN

### HOSS 80-26

NW/SW, SEC. 26, T8S, R23E, S.L.B.&M..

### UINTAH COUNTY, UTAH

encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

## 7. VARIANCE REQUESTS:

### Reference: Onshore Oil and Gas Order No. 1

### Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

- o EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- o EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- o EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
- o EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- o EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

## 8. EVALUATION PROGRAM:

**Logs:** Mud log from base of surface casing to TD.

**Cased-hole Logs:** Cased-hole logs will be run in lieu of open-hole logs consisting of the following:  
**CBL/CCL/VDL/GR**

## 9. CEMENT PROGRAM:

### Surface Hole Procedure (Surface - 2300'±):

**Lead:** 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl<sub>2</sub>, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft<sup>3</sup>/sk. yield, 23 gps water.

**Tail:** 207 sks Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Top Out:** As necessary with Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**EIGHT POINT PLAN**

**HOSS 80-26**

**NW/SW, SEC. 26, T8S, R23E, S.L.B.&M..**

**UINTAH COUNTY, UTAH**

**Note:** Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

**Production Hole Procedure (2300'± - TD)**

**Lead:**       **156 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft<sup>3</sup>/sk., 24.5 gps water.

**Tail:**       **861 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft<sup>3</sup>/sk., 5.9gps water.

**Note:** The above number of sacks is based on gauge-hole calculation.  
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.  
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

**Final Cement volumes will be based upon gauge-hole plus 45% excess.**

**10. ABNORMAL CONDITIONS:**

**Surface Hole (Surface - 2300'±):**

Lost circulation

**Production Hole (2300'± - TD):**

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

**11. STANDARD REQUIRED EQUIPMENT:**

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

**12. HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

**EIGHT POINT PLAN**

**HOSS 80-26**

**NW/SW, SEC. 26, T8S, R23E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**13. AIR DRILLING OPERATIONS:**

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

**(Attachment: BOP Schematic Diagram)**

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-76042
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<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> HOSS 80-26
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<b>2. NAME OF OPERATOR:</b> EOG Resources, Inc.	<b>9. API NUMBER:</b> 43047396920000
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<b>3. ADDRESS OF OPERATOR:</b> 1060 East Highway 40 , Vernal, UT, 84078	<b>PHONE NUMBER:</b> 435 781-9111 Ext	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES
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<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1980 FSL 0586 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSW Section: 26 Township: 08.0S Range: 23.0E Meridian: S	<b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 10/22/2010  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
 EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the  
 Utah Division of  
 Oil, Gas and Mining

Date: October 25, 2010  
 By:

<b>NAME (PLEASE PRINT)</b> Shaun Moxcey	<b>PHONE NUMBER</b> 303 824-5586	<b>TITLE</b> Sr. Regulatory Administrator
<b>SIGNATURE</b> N/A		<b>DATE</b> 10/22/2010



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047396920000

API: 43047396920000

Well Name: HOSS 80-26

Location: 1980 FSL 0586 FWL QTR NWSW SEC 26 TWNP 080S RNG 230E MER S

Company Permit Issued to: EOG RESOURCES, INC.

Date Original Permit Issued: 11/15/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated?  Yes  No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?  Yes  No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?  Yes  No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location?  Yes  No
- Has the approved source of water for drilling changed?  Yes  No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?  Yes  No
- Is bonding still in place, which covers this proposed well?  Yes  No

Approved by the Utah Division of Oil, Gas and Mining

Signature: Shaun Moxcey

Date: 10/22/2010

Title: Sr. Regulatory Administrator Representing: EOG RESOURCES, INC.

Date: October 25, 2010

By: [Signature]

**DIVISION OF OIL, GAS AND MINING**

**SPUDDING INFORMATION**

Name of Company: EOG RESOURCES INC

Well Name: HOSS 80-26

Api No: 43-047-39692 Lease Type FEDERAL

Section 26 Township 08S Range 23E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # BUCKET

**SPUDDED:**

Date 11/11/2010

Time 9:00 AM

How DRY

**Drilling will Commence:** \_\_\_\_\_

Reported by GERALD ASHCROFT

Telephone # (435) 828-7445

Date 11/15/2010 Signed CHD

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-76042
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<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> HOSS 80-26
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<b>2. NAME OF OPERATOR:</b> EOG Resources, Inc.	<b>9. API NUMBER:</b> 43047396920000
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<b>3. ADDRESS OF OPERATOR:</b> 1060 East Highway 40 , Vernal, UT, 84078	<b>PHONE NUMBER:</b> 435 781-9111 Ext	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES
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<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1980 FSL 0586 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSW Section: 26 Township: 08.0S Range: 23.0E Meridian: S	<b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH
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<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 11/11/2010	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
 EOG Resources, Inc. spud the referenced well on November 11, 2010.

Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
**FOR RECORD ONLY**  
 November 13, 2010

<b>NAME (PLEASE PRINT)</b> Michelle Robles	<b>PHONE NUMBER</b> 307 276-4842	<b>TITLE</b> Regulatory Assistant
<b>SIGNATURE</b> N/A		<b>DATE</b> 11/12/2010

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-76042
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<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> HOSS 80-26
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	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Drilling Operations"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No activity has occurred since spud on November 11, 2010.

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 November 13, 2010

<b>NAME (PLEASE PRINT)</b> Michelle Robles	<b>PHONE NUMBER</b> 307 276-4842	<b>TITLE</b> Regulatory Assistant
<b>SIGNATURE</b> N/A	<b>DATE</b> 11/12/2010	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-76042
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<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b>
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<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> HOSS 80-26
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<b>2. NAME OF OPERATOR:</b> EOG Resources, Inc.	<b>9. API NUMBER:</b> 43047396920000
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<b>3. ADDRESS OF OPERATOR:</b> 1060 East Highway 40 , Vernal, UT, 84078	<b>PHONE NUMBER:</b> 435 781-9111 Ext	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES
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<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1980 FSL 0586 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSW Section: 26 Township: 08.0S Range: 23.0E Meridian: S	<b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 11/11/2010  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> <b>CHANGE TO PREVIOUS PLANS</b> <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 50px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
 EOG Resources, Inc. respectfully requests authorization to change the Drilling Plan per the attached.

**Accepted by the  
 Utah Division of  
 Oil, Gas and Mining**

Date: 11/18/2010  
 By: *Derek Quist*

<b>NAME (PLEASE PRINT)</b> Michelle Robles	<b>PHONE NUMBER</b> 307 276-4842	<b>TITLE</b> Regulatory Assistant
<b>SIGNATURE</b> N/A		<b>DATE</b> 11/11/2010

**DRILLING PLAN**

**HOSS 80-26**

**NW/SW, SEC. 26, T8S, R23E, S.L.B.&M..  
UINTAH COUNTY, UTAH**

**REVISED 11-10-2010**

**1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:**

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	2,022		Shale	
Birdsnest	2,173		Dolomite	
Mahogany Oil Shale Bed	2,838		Shale	
Wasatch	5,039	Primary	Sandstone	Gas
Chapita Wells	5,634	Primary	Sandstone	Gas
Buck Canyon	6,315	Primary	Sandstone	Gas
North Horn	6,940	Primary	Sandstone	Gas
KMV Price River	7,297	Primary	Sandstone	Gas
KMV Price River Middle	7,980	Primary	Sandstone	Gas
KMV Price River Lower	8,787	Primary	Sandstone	Gas
Sego	9,374		Sandstone	
<b>TD</b>	<b>9,570</b>			

Estimated TD: 9,570' or 200'± below TD

Anticipated BHP: 5,225 psi

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

**3. PRESSURE CONTROL EQUIPMENT:**

Production Hole – 5000 psi  
BOP schematic diagrams attached.

**4. CASING PROGRAM:**

Casing	Hole Size	Length	Size	Weight	Grade	Thread	Collapse Rating	Burst Rating	Tensile Rating
Conductor	20"	0 – 60'	14"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 ¼"	0 – 2800' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 PSI	233,000#

**Note:** 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2800' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

## DRILLING PLAN

### HOSS 80-26

NW/SW, SEC. 26, T8S, R23E, S.L.B.&M..  
UINTAH COUNTY, UTAH

#### **5. Float Equipment:**

##### **Surface Hole Procedure (0' - 2800'±)**

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1 in middle of shoe joint, then top of every joint for next 7 joints. (8 total)

##### **Production Hole Procedure (2800'± - TD):**

Float shoe, 1 joint of casing, float collar and balance of casing to surface. 4-½", 11.6#, P-110 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. 1 turbulizer to be placed 5' above shoe on joint #1 and on the middle of joints #2 & #3. Conventional bow-spring centralizer on top of joint #4, then every 3<sup>rd</sup> joint to 400' above the top of primary objective. Thread lock float shoe, top and bottom of float collar, and top of 2<sup>nd</sup> joint.

#### **6. MUD PROGRAM**

##### **Surface Hole Procedure (Surface - 2800'±):**

Air/air mist or aerated water.

##### **Production Hole Procedure (2800'± - TD):**

Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

**2800'± - TD** A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15 cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

**DRILLING PLAN**

**HOSS 80-26**

**NW/SW, SEC. 26, T8S, R23E, S.L.B.&M..**  
**JINTAH COUNTY, UTAH**

**7. VARIANCE REQUESTS:**

**Reference:** Onshore Oil and Gas Order No. 1  
Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- o EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- o EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- o EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
- o EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- o EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

**8. EVALUATION PROGRAM:**

**Logs:**

**Cased-hole Logs:**

Mud log from base of surface casing to TD.

Cased-hole logs will be run in lieu of open-hole logs consisting of the following:

**Cement Bond / Casing Collar Locator and Pulsed Neutron**

## DRILLING PLAN

### HOSS 80-26

NW/SW, SEC. 26, T8S, R23E, S.L.B.&M..  
UINTAH COUNTY, UTAH

#### **9. CEMENT PROGRAM:**

##### **Surface Hole Procedure (Surface - 2800'±):**

**Lead:** Lead volume to be calculated to bring cement from 500' above casing shoe to surface. Lead cement will be:

**175 sx.** HES VariCem (Type III) + 2% Cal-Seal (Thixotropic Additive) + 0.3% Versaset (Thixotropic Additive) + 2% Econolite (Light Weight Additive), mixed at 10.5 ppg, 4.10 cfps, 26.88 gps fresh water

**Tail:** Tail volume to be calculated to bring cement 500' above casing shoe. Tail cement will be:

**135 sx.** HES HalCem (Type V) + 2% CaCl<sub>2</sub> (Accelerator), mixed at 15.6 ppg, 1.18 cfps, 5.05 gps fresh water

**Top Out:** As necessary with:

HES HalCem (Type V) + 2% CaCl<sub>2</sub> (Accelerator), mixed at 15.6 ppg, 1.18 cfps, 5.05 gps fresh water

**Note:** The above number of sacks are calculated based on gauge hole. Final field cement volumes will be based on gauge hole plus 70% excess on the lead slurry and gauge hole plus 100% excess on the tail slurry.

##### **Production Hole Procedure (2800'± - TD)**

**Lead:** Lead volume to be calculated to bring cement from 400' above top of Wasatch Formation to 200'± above 9 5/8" surface casing shoe. For improved mud displacement, lead slurry weight will be a minimum of 0.5 ppg over mud weight utilized at well TD and vary from 11.0 – 13.0 ppg.

If lead slurry weight required is 11.0 ppg – 12.5 ppg, cement will be:

**HES Highbond 75 (75/25 Poz/G) + 6% Bentonite (Extender) + 0.3% Versaset (Thixotropic Additive) + 2% Microbond (Expansion Additive)**

Calculated sacks with corresponding mixed slurry weights, yields and water requirements for above cement will be as follows:

- 185 sx. if 11.0 ppg, 2.52 cfps, 14.96 gps fresh water
- 220 sx. if 11.5 ppg, 2.12 cfps, 11.98 gps fresh water
- 255 sx. if 12.0 ppg, 1.83 cfps, 9.82 gps fresh water
- 290 sx. if 12.5 ppg, 1.61 cfps, 8.17 gps fresh water

If lead slurry weight required is 13.0 ppg, cement will be:

**285 sx.** HES ExtendaCem (50/50 Poz/G) + 0.125 pps Pol-E-Flake (Lost Circulation Additive), mixed at 13.0 ppg, 1.63 cfps, 8.16 gps fresh water

**Tail:** Tail volume to be calculated to bring cement from TD to 400' above top of Wasatch Formation. Tail cement will be:

**765 sx.** HES ExtendaCem (50/50 Poz/G) + 0.125 pps Pol-E-Flake (Lost Circulation Additive), mixed at 13.5 ppg, 1.47 cfps, 6.98 gps fresh water

**Note:** The above number of sacks in all cases are calculated based on gauge hole. Final field cement volumes will be based on gauge hole plus 50% excess on the lead slurry and gauge hole plus 70% excess on the tail slurry.

## **DRILLING PLAN**

### **HOSS 80-26**

**NW/SW, SEC. 26, T8S, R23E, S.L.B.&M..**  
**JINTAH COUNTY, UTAH**

#### **10. ABNORMAL CONDITIONS:**

##### **Surface Hole (Surface - 2800'±):**

Lost circulation

##### **Production Hole (2800'± - TD):**

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

#### **11. STANDARD REQUIRED EQUIPMENT:**

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

#### **12. HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

#### **13. Air Drilling Operations:**

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

**(Attachment: BOP Schematic Diagram)**

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-76042
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<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b>
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<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> HOSS 80-26
------------------------------------	---

<b>2. NAME OF OPERATOR:</b> EOG Resources, Inc.	<b>9. API NUMBER:</b> 43047396920000
--	---

<b>3. ADDRESS OF OPERATOR:</b> 1060 East Highway 40 , Vernal, UT, 84078	<b>PHONE NUMBER:</b> 435 781-9111 Ext	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES
--	--	--

<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1980 FSL 0586 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSW Section: 26 Township: 08.0S Range: 23.0E Meridian: S	<b>COUNTY:</b> Uintah  <b>STATE:</b> Utah
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input checked="" type="checkbox"/> <b>SPUD REPORT</b> Date of Spud: 11/11/2010	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
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	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
 EOG Resources, Inc. spud the referenced well on November 11, 2010.

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 November 13, 2010

<b>NAME (PLEASE PRINT)</b> Michelle Robles	<b>PHONE NUMBER</b> 307 276-4842	<b>TITLE</b> Regulatory Assistant
<b>SIGNATURE</b> N/A	<b>DATE</b> 11/12/2010	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
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<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> HOSS 80-26
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<b>2. NAME OF OPERATOR:</b> EOG Resources, Inc.	<b>9. API NUMBER:</b> 43047396920000
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<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:			
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:			
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests authorization for the disposal of produced water at the following locations: 1. NBU 20-20B SWD 2. CWU 550-30N SWD 3. CWU 2-29 SWD 4. Red Wash Evaporation Ponds 1,2,3,4,5,6&7 5. White River Evaporation Ponds 1&2 6. RNI Disposal 7. Hoss SWD Wells ROW# UTU86010 & UTU897093

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 11/18/2010

<b>NAME (PLEASE PRINT)</b> Michelle Robles	<b>PHONE NUMBER</b> 307 276-4842	<b>TITLE</b> Regulatory Assistant
<b>SIGNATURE</b> N/A	<b>DATE</b> 11/12/2010	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-76042
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<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> HOSS 80-26
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<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/11/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
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<b>NAME (PLEASE PRINT)</b> Michelle Robles	<b>PHONE NUMBER</b> 307 276-4842	<b>TITLE</b> Regulatory Assistant
<b>SIGNATURE</b> N/A	<b>DATE</b> 11/12/2010	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-76042
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> HOSS 80-26
<b>2. NAME OF OPERATOR:</b> EOG Resources, Inc.	<b>9. API NUMBER:</b> 43047396920000
<b>3. ADDRESS OF OPERATOR:</b> 1060 East Highway 40 , Vernal, UT, 84078	<b>PHONE NUMBER:</b> 435 781-9111 Ext
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1980 FSL 0586 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSW Section: 26 Township: 08.0S Range: 23.0E Meridian: S	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES  <b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> <b>DRILLING REPORT</b> Report Date: 12/3/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
 Please see the attached well chronology report for the referenced well showing all activity up to 11/19/2010.

Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
**FOR RECORD ONLY**

<b>NAME (PLEASE PRINT)</b> Michelle Robles	<b>PHONE NUMBER</b> 307 276-4842	<b>TITLE</b> Regulatory Assistant
<b>SIGNATURE</b> N/A		<b>DATE</b> 12/3/2010

# WELL CHRONOLOGY REPORT

Report Generated On: 12-01-2010

<b>Well Name</b>	HOSS 080-26	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	PONDEROSA	<b>API #</b>	43-047-39692	<b>Well Class</b>	DRIL
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>		<b>Class Date</b>	
<b>Tax Credit</b>	N	<b>TVD / MD</b>	9,570/ 9,570	<b>Property #</b>	061409
<b>Water Depth</b>	0	<b>Last CSG</b>	9.625	<b>Shoe TVD / MD</b>	2,771/ 2,771
<b>KB / GL Elev</b>	5,118/ 5,105				
<b>Location</b>	Section 26, T8S, R23E, NWSW, 1980 FSL & 586 FWL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	66.66	<b>NRI %</b>	44.66

<b>AFE No</b>	304663	<b>AFE Total</b>	2,122,200	<b>DHC / CWC</b>	880,700/ 1,241,500
<b>Rig Contr</b>	TRUE	<b>Rig Name</b>	TRUE #34	<b>Start Date</b>	02-04-2008
<b>02-04-2008</b>	<b>Reported By</b>	CYNTHIA HANSELMAN			
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Well Total</b>	\$0
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

**Activity at Report Time: LOCATION DATA**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA (rev prog 11/3/10) 1980' FSL & 586' FWL (NW/SW) SECTION 26, T8S, R23E UINTAH COUNTY, UTAH  LAT 40.091861, LONG 109.301697 (NAD 83) LAT 40.091897, LONG 109.301019 (NAD 27)  TRUE # 34 OBJECTIVE: 9570' TD, MESAVERDE DW/GAS PONDEROSA PROSPECT DD&A: CHAPITA DEEP WELLS NATURAL BUTTES FIELD  LEASE: UTU-76042 ELEVATION: 5105.2' NAT GL, 5104.6' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 5105'), 5124' KB (19')  EOG WI 66.66%, NRI 44.66%

11-10-2010      **Reported By**      TERRY CSERE

**DailyCosts: Drilling** \$75,000                      **Completion** \$0                      **Daily Total** \$75,000  
**Cum Costs: Drilling** \$75,000                      **Completion** \$0                      **Well Total** \$75,000  
**MD** 0    **TVD** 0    **Progress** 0    **Days** 0    **MW** 0.0    **Visc** 0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	BEGAN CONSTRUCTION OF LOCATION.

**11-11-2010**      **Reported By**      TERRY CSERE/KENT DEVENPORT

**DailyCosts: Drilling** \$0                      **Completion** \$0                      **Daily Total** \$0  
**Cum Costs: Drilling** \$75,000                      **Completion** \$0                      **Well Total** \$75,000  
**MD** 60    **TVD** 60    **Progress** 0    **Days** 0    **MW** 0.0    **Visc** 0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION/SPUD NOTIFICATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 80% COMPLETE. CRAIG'S BUCKET RIG SPUD A 20" HOLE ON 11/11/10 @ 09:00 AM, SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 11/10/10 @ 08:34 AM.

**11-12-2010**      **Reported By**      TERRY CSERE/KENT DEVENPORT

**DailyCosts: Drilling** \$0                      **Completion** \$0                      **Daily Total** \$0  
**Cum Costs: Drilling** \$75,000                      **Completion** \$0                      **Well Total** \$75,000  
**MD** 60    **TVD** 60    **Progress** 0    **Days** 0    **MW** 0.0    **Visc** 0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 90% COMPLETE.

**11-15-2010**      **Reported By**      TERRY CSERE

**DailyCosts: Drilling** \$0                      **Completion** \$0                      **Daily Total** \$0  
**Cum Costs: Drilling** \$75,000                      **Completion** \$0                      **Well Total** \$75,000  
**MD** 60    **TVD** 60    **Progress** 0    **Days** 0    **MW** 0.0    **Visc** 0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** WO SURFACE RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 100% COMPLETE. WO SURFACE RIG.

**11-19-2010**      **Reported By**      KSALES/BLAIN

**DailyCosts: Drilling** \$185,643                      **Completion** \$0                      **Daily Total** \$185,643  
**Cum Costs: Drilling** \$260,643                      **Completion** \$0                      **Well Total** \$260,643  
**MD** 2,752    **TVD** 2,752    **Progress** 0    **Days** 0    **MW** 0.0    **Visc** 0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** WAIT ON ROTATERY TOOLS

Start	End	Hrs	Activity Description
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06:00      06:00      24.0    MIRU: CRAIG'S AIR RIG #2 ON 11/13/2010. DRILLED 12-1/4" HOLE TO 2763' GL (2782' KB). ENCOUNTERED NO WATER. FLUID DRILLED FROM 1680 TO TD. RAN 64 JTS (2750.39') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE(.85') AND FLOAT COLLAR (.95'). 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED CASING @ 2771.19' KB. THE RIG RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO CRAIG'S RIG #2.

MIRU: HALLIBURTON CEMENTERS. WE HELD PRE JOB SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2040 PSI. PUMPED 245 BBLs FRESH WATER & 20 BBLs GEL WATER FLUSH AHEAD OF CEMENT. PARTIAL RETURNS AND FULL LOSSES THROUGH OUT CEMENT JOB.

LEAD: MIXED AND PUMPED 250 SACKS (183 BBLs) OF PREMIUM LEAD CEMENT 10.5 PPG, YIELD 4.1 CF/SKS WITH 0.2% VARSET, 2% CALSEAL, AND 2% EX-1.

TAIL: MIXED AND PUMPED 300 SACKS (63 BBLs) OF PREMIUM CEMENT W/ 2% CACL MIXED CEMENT @ 15.6 PPG, YIELD 1.18 CF/SKS. WE DISPLACED CEMENT W/209 BBLs FRESH WATER. FCP 600 PSI, BUMPED PLUG W/925 PSI @ 09:29 PM 11/19/10 FLOATS HELD. NO RETURNS OF CEMENT TO SURFACE. WOC 4 HOURS.

TOP JOB # 1: DOWN 200' OF 1' PIPE, MIXED & PUMPED 100 SX (20 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG, YIELD 1.15 CF/SKS. WAIT ON CEMENT 2 HOURS.

TOP JOB # 2: MIXED & PUMPED 30 SX (6 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG, YIELD 1.15 CF/SKS. GOT CEMENT TO SURFACE. HOLE FULL AND STATIC 1 BBL OF CEMENT BACK. OBSERVE WELL FOR 1.5 HOURS WHILE RIGGING DOWN.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG 2 TOOK 3 SURVEYS WHILE DRILLING HOLE @ 1530' = 1.75 DEGREES, 2070' = 1.5 DEGREES, 2760' = 2 DEGREES.

KERRY SALES NOTIFIED THE BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 11/19/2010 @ 04:00 AM. KERRY SALES NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING AND CEMENT VIA PHONE ON 11/19/2010 AT 10:00 PM. STATE AND BLM NOTIFIED ON 11/16/2010 @ 4:12 PM

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<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-76042
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> HOSS 80-26
<b>2. NAME OF OPERATOR:</b> EOG Resources, Inc.	<b>9. API NUMBER:</b> 43047396920000
<b>3. ADDRESS OF OPERATOR:</b> 1060 East Highway 40 , Vernal, UT, 84078	<b>PHONE NUMBER:</b> 435 781-9111 Ext
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1980 FSL 0586 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSW Section: 26 Township: 08.0S Range: 23.0E Meridian: S	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES  <b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> <b>DRILLING REPORT</b> Report Date: 1/4/2011	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
 Please see the attached well chronology report for the referenced well showing all activity up to 1/4/11.

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**

<b>NAME (PLEASE PRINT)</b> Michelle Robles	<b>PHONE NUMBER</b> 307 276-4842	<b>TITLE</b> Regulatory Assistant
<b>SIGNATURE</b> N/A		<b>DATE</b> 1/4/2011

# WELL CHRONOLOGY REPORT

Report Generated On: 01-04-2011

<b>Well Name</b>	HOSS 080-26	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	PONDEROSA	<b>API #</b>	43-047-39692	<b>Well Class</b>	COMP
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>	12-05-2010	<b>Class Date</b>	
<b>Tax Credit</b>	N	<b>TVD / MD</b>	9,570/ 9,570	<b>Property #</b>	061409
<b>Water Depth</b>	0	<b>Last CSG</b>	4.5	<b>Shoe TVD / MD</b>	9,559/ 9,559
<b>KB / GL Elev</b>	5,118/ 5,105				
<b>Location</b>	Section 26, T8S, R23E, NWSW, 1980 FSL & 586 FWL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	66.66	<b>NRI %</b>	44.66

<b>AFE No</b>	304663	<b>AFE Total</b>	2,122,200	<b>DHC / CWC</b>	880,700/ 1,241,500
<b>Rig Contr</b>	TRUE	<b>Rig Name</b>	TRUE #34	<b>Start Date</b>	02-04-2008
<b>02-04-2008</b>	<b>Reported By</b>	CYNTHIA HANSELMAN			
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Well Total</b>	\$0
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

**Activity at Report Time:** LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA (rev prog 11/3/10) 1980' FSL & 586' FWL (NW/SW) SECTION 26, T8S, R23E UINTAH COUNTY, UTAH  LAT 40.091861, LONG 109.301697 (NAD 83) LAT 40.091897, LONG 109.301019 (NAD 27)  TRUE # 34 OBJECTIVE: 9570' TD, MESAVERDE DW/GAS PONDEROSA PROSPECT DD&A: CHAPITA DEEP WELLS NATURAL BUTTES FIELD  LEASE: UTU-76042 ELEVATION: 5105.2' NAT GL, 5104.6' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 5105'), 5124' KB (19')  EOG WI 66.66%, NRI 44.66%

**11-10-2010**      **Reported By**      TERRY CSERE

**RECEIVED** January 04, 2011

**DailyCosts: Drilling**      \$75,000                      **Completion**      \$0                      **Daily Total**      \$75,000  
**Cum Costs: Drilling**      \$75,000                      **Completion**      \$0                      **Well Total**      \$75,000  
**MD**              0      **TVD**              0      **Progress**              0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	BEGAN CONSTRUCTION OF LOCATION.

**11-11-2010**      **Reported By**      TERRY CSERE/KENT DEVENPORT

**DailyCosts: Drilling**      \$0                      **Completion**      \$0                      **Daily Total**      \$0  
**Cum Costs: Drilling**      \$75,000                      **Completion**      \$0                      **Well Total**      \$75,000  
**MD**              60      **TVD**              60      **Progress**              0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION/SPUD NOTIFICATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 80% COMPLETE. CRAIG'S BUCKET RIG SPUD A 20" HOLE ON 11/11/10 @ 09:00 AM, SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 11/10/10 @ 08:34 AM.

**11-12-2010**      **Reported By**      TERRY CSERE/KENT DEVENPORT

**DailyCosts: Drilling**      \$0                      **Completion**      \$0                      **Daily Total**      \$0  
**Cum Costs: Drilling**      \$75,000                      **Completion**      \$0                      **Well Total**      \$75,000  
**MD**              60      **TVD**              60      **Progress**              0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 90% COMPLETE.

**11-15-2010**      **Reported By**      TERRY CSERE

**DailyCosts: Drilling**      \$0                      **Completion**      \$0                      **Daily Total**      \$0  
**Cum Costs: Drilling**      \$75,000                      **Completion**      \$0                      **Well Total**      \$75,000  
**MD**              60      **TVD**              60      **Progress**              0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** WO SURFACE RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 100% COMPLETE. WO SURFACE RIG.

**11-19-2010**      **Reported By**      KSALES/BLAIN

**DailyCosts: Drilling**      \$197,718                      **Completion**      \$0                      **Daily Total**      \$197,718  
**Cum Costs: Drilling**      \$272,718                      **Completion**      \$0                      **Well Total**      \$272,718  
**MD**              2,782      **TVD**              2,782      **Progress**              0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** WORT

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 MIRU: CRAIG'S AIR RIG #2 ON 11/13/2010. DRILLED 12-1/4" HOLE TO 2763' GL (2782' KB). ENCOUNTERED NO WATER. FLUID DRILLED FROM 1680 TO TD. RAN 64 JTS (2750.39') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE(.85') AND FLOAT COLLAR (.95'). 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED CASING @ 2771.19' KB. THE RIG RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO CRAIG'S RIG #2.

MIRU: HALLIBURTON CEMENTERS. WE HELD PRE JOB SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2040 PSI. PUMPED 245 BBLs FRESH WATER & 20 BBLs GEL WATER FLUSH AHEAD OF CEMENT. PARTIAL RETURNS AND FULL LOSSES THROUGH OUT CEMENT JOB. LEAD: MIXED AND PUMPED 250 SACKS (183 BBLs) OF PREMIUM LEAD CEMENT 10.5 PPG, YIELD 4.1 CF/SKS WITH 0.2% VARSET, 2% CALSEAL, AND 2% EX-1. TAIL: MIXED AND PUMPED 300 SACKS (63 BBLs) OF PREMIUM CEMENT W/ 2% CACL MIXED CEMENT @ 15.6 PPG, YIELD 1.18 CF/SKS. WE DISPLACED CEMENT W/209 BBLs FRESH WATER. FCP 600 PSI, BUMPED PLUG W/925 PSI @ 09:29 PM 11/19/10 FLOATS HELD. NO RETURNS OF CEMENT TO SURFACE. WOC 4 HOURS.

TOP JOB # 1: DOWN 200' OF 1' PIPE, MIXED & PUMPED 100 SX (20 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG, YIELD 1.15 CF/SKS. WAIT ON CEMENT 2 HOURS.

TOP JOB # 2: MIXED & PUMPED 30 SX (6 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG, YIELD 1.15 CF/SKS. GOT CEMENT TO SURFACE. HOLE FULL AND STATIC 1 BBL OF CEMENT BACK. OBSERVE WELL FOR 1.5 HOURS WHILE RIGGING DOWN.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG 2 TOOK 3 SURVEYS WHILE DRILLING HOLE @ 1530' = 1.75 DEGREES, 2070' = 1.5 DEGREES, 2760' = 2 DEGREES.

KERRY SALES NOTIFIED THE BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 11/19/2010 @ 04:00 AM. KERRY SALES NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING AND CEMENT VIA PHONE ON 11/19/2010 AT 10:00 PM. STATE AND BLM NOTIFIED ON 11/16/2010 @ 4:12 PM.

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<b>12-05-2010</b>	<b>Reported By</b>	PAT CLARK									
<b>DailyCosts: Drilling</b>	\$129,373	<b>Completion</b>	\$0	<b>Daily Total</b>	\$129,373						
<b>Cum Costs: Drilling</b>	\$402,091	<b>Completion</b>	\$0	<b>Well Total</b>	\$402,091						
<b>MD</b>	2,980	<b>TVD</b>	2,980	<b>Progress</b>	209	<b>Days</b>	1	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						
<b>Activity at Report Time:</b> DRILLING @ 2980'											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
06:00	20:00	14.0	HSM W/RW JONES, RIG CREW, MT WEST. MOVE RIG .5 MILES TO NEW LOC. RURT. RAISED DERRICK @ 15:00. TRUCKS RELEASED @ 16:00.								
20:00	22:30	2.5	HSM WITH B & C QUICK TEST. RU AND TEST PIPE RAMS, BLIND RAMS, HCR, CHOKE LINES, MANIFOLD, KILL LINE VALVES, UPPER & LOWER KELLY & INSIDE BOP 5000 PSI HIGH, 10 MINUTES. TEST ANNULAR PREVENTER 250/2500 PSI FOR 10 MINUTES. PERFORM ACCUMULATOR FUNCTION TEST. ALL TESTS GOOD. R/D B & C. RIG ON DAYWORK @ 20:00.								
22:30	23:00	0.5	INSTALL WEAR BUSHING.								
23:00	01:30	2.5	HSM. R/U WEATHERFORD TRS, P/U BHA. TAG CEMENT @ 2664'. R/D TRS.								
01:30	02:00	0.5	TORQUE KELLY, P/U DRIVE BUSHING.								
02:00	03:30	1.5	DRILL CEMENT AND FLOAT EQUIPMENT F/2664' - 2771'. DRILL 17' NEW HOLE TO 2788'.								
03:30	04:00	0.5	FIT TEST TO 160 PSI FOR 10.6 EMW.								
04:00	05:30	1.5	DRILL 2788' - 2980'. WOB 10-18K, RPM 60/73, SPP 1800 PSI, DP 350 PSI, ROP 128 FPH.								

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05:30 06:00 0.5 SURVEY @ 2902'.

FULL CREWS, NO ACCIDENTS.  
 SAFETY MEETINGS – RIG MOVE, TEST BOP, P/U BHA.  
 FUEL – 10260, USED – 818, DEL – 8000.  
 MW – 9.5 PPG, VIS – 35 SPQ.  
 TRANSFER 3 JTS 4 1/2", 11.6#, N-80, LTC CSG (120.90') FROM HOSS 82-26.  
 TRANSFER 3 4 1/2", 11.6#, P-110, LTC MJ (38.00') FROM HOSS 82-26.  
 TRANSFER 3078 GALS DIESEL FUEL @ \$3.317/GAL FROM HOSS 82-26.  
 TUBOSCOPE CHECKING DP. VISUALLY INSPECTED ANNULAR ON RIG-UP.  
 NOTIFIED BLM OF BOP TEST @ 10:00 ON 12-3-10.  
 NOTIFIED UDOGM (LEFT MESSAGE) @ 13:30 ON 12-3-10.

06:00 SPUD 7 7/8" HOLE @ 04:00 HRS, ON 12/5/10.

<b>12-06-2010</b>	<b>Reported By</b>	PAT CLARK									
<b>Daily Costs: Drilling</b>	\$34,824	<b>Completion</b>	\$0	<b>Daily Total</b>	\$34,824						
<b>Cum Costs: Drilling</b>	\$436,916	<b>Completion</b>	\$0	<b>Well Total</b>	\$436,916						
<b>MD</b>	5,550	<b>TVD</b>	5,550	<b>Progress</b>	2,570	<b>Days</b>	2	<b>MW</b>	9.6	<b>Visc</b>	33.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>		<b>PKR Depth : 0.0</b>						

Activity at Report Time: DRILLING @ 5550'

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL 2980' – 3882'. WOB 15-20K, RPM 59/73, 454 GPM, SPP 2000 PSI, DP 350 PSI, ROP 139 FPH.
12:30	13:00	0.5	RIG SERVICE. CHECK COM.
13:00	13:30	0.5	SURVEY @ 3804' – 2.46 DEG.
13:30	21:00	7.5	DRILL 3882' – 4884'. WOB 15-20K, RPM 50-65/73, 454 GPM, SPP 2100 PSI, DP 350 PSI, ROP 134 FPH.
21:00	21:30	0.5	SURVEY @ 4810' – 2.65 DEG.
21:30	06:00	8.5	DRILL 4884' – 5550'. SAME PARAMATERS, ROP 78 FPH.

FULL CREWS, NO ACCIDENTS, BOP DRILL BOTH TOURS.  
 SAFETY MEETINGS – CONNECTIONS, HOUSEKEEPING.  
 FUEL – 8436, USED – 1824.  
 MW – 9.7 PPG, VIS – 36 SPQ.  
 WASATCH – 5039'.

<b>12-07-2010</b>	<b>Reported By</b>	PAT CLARK									
<b>Daily Costs: Drilling</b>	\$27,211	<b>Completion</b>	\$0	<b>Daily Total</b>	\$27,211						
<b>Cum Costs: Drilling</b>	\$464,127	<b>Completion</b>	\$0	<b>Well Total</b>	\$464,127						
<b>MD</b>	7,065	<b>TVD</b>	7,065	<b>Progress</b>	1,515	<b>Days</b>	3	<b>MW</b>	10.0	<b>Visc</b>	35.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>		<b>PKR Depth : 0.0</b>						

Activity at Report Time: DRILLING @ 7065'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL 5550' – 6068'. WOB 15-20K, RPM 50-60/73, 454 GPM, SPP 2300 PSI, DP 300 PSI, ROP 86 FPH. CHAPITA WELLS @ 5634'.
12:00	12:30	0.5	RIG SERVICE. CHECK COM.

12:30 06:00 17.5 DRILL 6068' - 7065'. WOB 15-20K, RPM 50-60/69-73, GPM 433 - 454, SPP 2300 PSI, DP 300 PSI, ROP 57 FPH. BUCK CANYON @ 6315', NORTH HORN @ 6940'. ON #2 PUMP @ 20:30.

FULL CREWS, NO ACCIDENTS.  
SAFETY MEETINGS - RIG SERVICE, WINTER DRIVING.  
FUEL - 6270, USED - 2166.  
MW - 10.3 PPG, VIS - 35 SPQ.

**12-08-2010** Reported By PAT CLARK

<b>DailyCosts: Drilling</b>	\$29,257	<b>Completion</b>	\$5,490	<b>Daily Total</b>	\$34,747
<b>Cum Costs: Drilling</b>	\$493,384	<b>Completion</b>	\$5,490	<b>Well Total</b>	\$498,874
<b>MD</b>	8,450	<b>TVD</b>	8,450	<b>Progress</b>	1,385
		<b>Days</b>	4	<b>MW</b>	10.7
<b>Visc</b>					36.0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
				<b>PKR Depth : 0.0</b>	

Activity at Report Time: DRILLING @ 8450'

Start	End	Hrs	Activity Description
06:00	17:00	11.0	DRILL 7065' - 7692'. WOB 15-20K, RPM 50-60/69, 433 GPM, SPP 2400 PSI, DP 300 PSI, ROP 57 FPH. KMV PRICE RIVER @ 7297'.
17:00	17:30	0.5	RIG SERVICE. CHECK COM.
17:30	06:00	12.5	DRILL 7692' - 8450'. WOB 15-20K, RPM 50-60/67, 419 GPM, SPP 2550 PSI, DP 300 PSI, ROP 61 FPH. KMV PRICE RIVER MIDDLE @ 7980'.

FULL CREWS, NO ACCIDENTS.  
SAFETY MEETINGS - FORKLIFT, LOOSE CLOTHING.  
FUEL - 4104, USED - 2166.  
MW - 11 PPG, VIS 36 SPQ, LOST 50 BBLs.

**12-09-2010** Reported By PAT CLARK/KIT HATFIELD

<b>DailyCosts: Drilling</b>	\$46,983	<b>Completion</b>	\$0	<b>Daily Total</b>	\$46,983
<b>Cum Costs: Drilling</b>	\$540,368	<b>Completion</b>	\$5,490	<b>Well Total</b>	\$545,858
<b>MD</b>	9,550	<b>TVD</b>	9,550	<b>Progress</b>	1,100
		<b>Days</b>	5	<b>MW</b>	11.2
<b>Visc</b>					37.0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
				<b>PKR Depth : 0.0</b>	

Activity at Report Time: DRILLING @ 9550'

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILLING: 8450-8883' (433') AVG 51 FPH. 20-23K WOB, 50 RPM TABLE/67 MTR, 420 GPM, 2600 PSI W/ 350-400 PSI DIFF. PROGRAM TOP LOWER PRICE RIVER = 8787'.
14:30	15:00	0.5	RIG SERVICE.
15:00	06:00	15.0	DRILLING: 8883-9550' (667') AVG 44 FPH. PARAMETERS AS ABOVE. BEGAN HAVING SEEPING LOSSES AT ABOUT 8860'. LOST ABOUT 250 BBLs MUD OVER 10 HOURS. PUMP LCM SWEEPS TO HEAL UP. BEGAN LOSING AT 11./ PPG, CURRENT MW = 11.5 PPG. PROGRAM SEGO TOP @ 9374'.

SAFETY MEETINGS: MIXING MUD, PROPER LIFTING TECHNIQUES.  
FUEL = 5586 GAL / USED 2018. FULL CREWS NO ACCIDENTS

**12-10-2010** Reported By KIT HATFIELD

<b>DailyCosts: Drilling</b>	\$32,485	<b>Completion</b>	\$0	<b>Daily Total</b>	\$32,485
<b>Cum Costs: Drilling</b>	\$572,853	<b>Completion</b>	\$5,490	<b>Well Total</b>	\$578,343
<b>MD</b>	9,570	<b>TVD</b>	9,570	<b>Progress</b>	20
		<b>Days</b>	6	<b>MW</b>	11.5
<b>Visc</b>					38.0

**Formation :** PBTB : 0.0 **Perf :** **PKR Depth : 0.0**

**Activity at Report Time:** RUNNING 4-1/2" CSG

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILLING: 9550-9570' (20') DRILL TO TD. REACHED TD @ 07:30 HRS, 12/9/10.
07:30	08:00	0.5	RIG SERVICE.
08:00	09:30	1.5	PUMP HI VIS SWEEP AND CIRCULATE OUT.
09:30	16:30	7.0	TRIP OUT TO BIT. NO MAJOR TITE SPOTS. LAY DOWN MOTOR AND REAMERS. TRIP BACK IN. HAD ONE TITE SPOT AT 4920'. PICK UP KELLY AND RUN THRU TITE SPOT W/O PUMP. WASH THRU SPOT A COUPLE OF TIMES WITHOUT PROBLEM. WASH LAST 2 SINGLES TO BOTTOM. NO FILL.
16:30	19:00	2.5	PUMP HI VIS SWEEP AND CIRCULATE OUT. HOLD SAFETY MEETING / JOB DISCUSSION. RIG UP LAY DOWN MACHINE. DROP SURVEY AND PUMP SLUG.
19:00	00:30	5.5	TRIP OUT LAYING DOWN DRILL PIPE.
00:30	01:00	0.5	PULL WEAR BUSHING.
01:00	06:00	5.0	HOLD JOB DISCUSSION / SAFETY MEETING. RIG UP CASING CREW AND RUN 4 1/2" PRODUCTION STRING.

FULL CREWS / NO ACCIDENTS. FUEL = 4218 GAL, USED 1386 GAL. SAFETY MEETINGS: TRIPPING AND RUNNING CASING.

**12-11-2010** **Reported By** KIT HATFIELD

<b>DailyCosts: Drilling</b>	\$42,407	<b>Completion</b>	\$105,699	<b>Daily Total</b>	\$148,106						
<b>Cum Costs: Drilling</b>	\$615,260	<b>Completion</b>	\$111,189	<b>Well Total</b>	\$726,449						
<b>MD</b>	9,570	<b>TVD</b>	9,570	<b>Progress</b>	0	<b>Days</b>	7	<b>MW</b>	0.0	<b>Visc</b>	0.0

**Formation :** PBTB : 0.0 **Perf :** **PKR Depth : 0.0**

**Activity at Report Time:** RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	08:00	2.0	FINISH RUNNING CASING: RUN 235 JOINTS 4 1/2" 11.6# N-80 LT&C CASING TO 9559'. FLOAT SHOE @ 9559', FLOAT COLLAR @ 9516', MARKER JTS @ 7281' AND 4642'. LAND HANGER IN DTO HEAD W/ 80K.
08:00	08:30	0.5	CIRCULATE. RIG DOWN CASING CREW. HOLD JOB DISCUSSION / SAFETY MEETING. RIG UP HALLIBURTON TO CEMENT.
08:30	11:30	3.0	FILL LINES AND TEST TO 5000 PSI. PUMP 20 BBLS MUD FLUSH, LEAD IN WITH 435 SX(142 BBLS) HIGHBOND LEAD CEMENT @ 12.0 PPG. TAIL IN WITH 1305 SX (342 BBLS.) EXTENDACEM CEMENT @ 13.5 PPG. WASH UP AND DROP LATCH DOWN PLUG. DISPLACED WITH 147 BBLS FRESH WATER @ 5 BPM, MAX PRESSURE 2600 PSI. BUMP PLUG W/4000 PSI. FLOATS HELD. HAD FULL RETURNS THROUGH OUT JOB. NO CEMENT TO SURFACE. CEMENT IN PLACE AT 11:15 HRS, 12/10/10.
11:30	12:30	1.0	WOC. CLEAN PITS.
12:30	14:00	1.5	RIG DOWN HALLIBURTON CEMENT HEAD. BACK OUT LANDING JOINT. SET FMC PACKOFF AND TEST TO 5000 PSI. CONTINUE TO CLEAN PITS.
14:00	06:00	16.0	RIG DOWN. PREPARE TO MOVE TO HOSS 81-26. MOVE IS ABOUT 1/2 MILE. WILL HAVE TRUCKS 07:00 HRS 12/11/10.

SAFETY MEETINGS: CEMENTING. RIGGING DOWN.

E-MAILED BLM NOTIFICATION FOR BOP TEST ON HOSS 81-26 @ 15:00 HRS 12/10/10.

LEFT PHONE MESSAGE FOR CAROL DANIELS W/ UDOGM AT SAME TIME.

X-FER 5 JTS 4 1/2" CASING , 1 PUP JOINT 4 1/2" CASING, AND 2900 GAL DIESEL.

06:00 RIG RELEASED @ 14:00 HRS ON 12/10/10.

CASING POINT COST \$615,261

12-20-2010 Reported By SEARLE

DailyCosts: Drilling \$0 Completion \$30,300 Daily Total \$30,300  
 Cum Costs: Drilling \$615,260 Completion \$141,489 Well Total \$756,749

MD 9,570 TVD 9,570 Progress 0 Days 8 MW 0.0 Visc 0.0

Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00			MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTBTD TO 940'. EST CEMENT TOP @ 1400'. RD SCHLUMBERGER.

12-25-2010 Reported By MCCURDY

DailyCosts: Drilling \$0 Completion \$1,543 Daily Total \$1,543  
 Cum Costs: Drilling \$615,260 Completion \$143,032 Well Total \$758,292

MD 9,570 TVD 9,570 Progress 0 Days 8 MW 0.0 Visc 0.0

Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

01-04-2011 Reported By MCCURDY

DailyCosts: Drilling \$0 Completion \$1,868 Daily Total \$1,868  
 Cum Costs: Drilling \$615,260 Completion \$144,900 Well Total \$760,160

MD 9,570 TVD 9,570 Progress 0 Days 9 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTBTD : 0.0 Perf : 8451'-9265' PKR Depth : 0.0

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FRAC TANKS PRE MIXED W/BIOCIDE (75) @ .05 GAL/M, WSI SCALE INHIBITOR (3730) @ 1 GAL/M.

STAGE 1

MIRU CUTTERS WIRELINE & PERFORATE LPR FROM 8964'-65', 8986'-87', 9000'-01', 9008'-09', 9025'-26', 9038'-39', 9062'-63', 9080'-81', 9113'-14', 9134'-35', 9230'-31', 9264'-65' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/14.7 GAL BIOCIDE (ALDACIDE G) IN LINEAR SAND STAGES, 7575 GAL 16# LINEAR W/9700# 20/40 SAND @ 1-1.5 PPG, 41586 GAL 16# DELTA 200 W/145400# 20/40 SAND @ 2-5 PPG. MTP 5905 PSIG. MTR 50.9 BPM. ATP 4384 PSIG. ATR 48.3 BPM. ISIP 2957 PSIG. RD HALLIBURTON.

STAGE 2

RUWL. SET 6K CFP AT 8930'. PERFORATE MPR/LPR FROM 8754'-55', 8764'-65', 8770'-71', 8777'-78', 8785'-86', 8795'-96', 8811'-12', 8820'-21', 8883'-84', 8898'-99', 8904'-05', 8909'-10' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/14.7 GAL BIOCIDE (ALDACIDE G) IN 1.0 -1.5 PPG SAND STAGES, 49361 GAL 16# DELTA 200 W/155300# 20/40 SAND @ 1-5 PPG. MTP 5516 PSIG. MTR 50.7 BPM. ATP 4485 PSIG. ATR 48.3 BPM. ISIP 3312 PSIG. RD HALLIBURTON.

STAGE 3

RUWL. SET 6K CFP AT 8720'. PERFORATE MPR FROM 8451'-52', 8480'-81', 8489'-90', 8498'-99', 8522'-23', 8530'-31', 8578'-79', 8591'-92', 8607'-08', 8654'-55', 8676'-77', 8696'-97' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/14.7 GAL BIOCIDE (ALDACIDE G) IN LINEAR SAND STAGES, 2200 GAL 16# LINEAR W/2200# 20/40 SAND @ 1 PPG, LOST BLENDER THROTTLE. OVER FLUSHED 25 BLS. SWIFN. WAIT ON BLENDER TO BE REPAIRED.

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-76042
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> HOSS 80-26
<b>2. NAME OF OPERATOR:</b> EOG Resources, Inc.	<b>9. API NUMBER:</b> 43047396920000
<b>3. ADDRESS OF OPERATOR:</b> 1060 East Highway 40 , Vernal, UT, 84078	<b>PHONE NUMBER:</b> 435 781-9111 Ext
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1980 FSL 0586 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSW Section: 26 Township: 08.0S Range: 23.0E Meridian: S	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES  <b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> <b>DRILLING REPORT</b> Report Date: 1/8/2011	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was turned to sales on January 8, 2011. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
**FOR RECORD ONLY**

<b>NAME (PLEASE PRINT)</b> Michelle Robles	<b>PHONE NUMBER</b> 307 276-4842	<b>TITLE</b> Regulatory Assistant
<b>SIGNATURE</b> N/A		<b>DATE</b> 1/10/2011

# WELL CHRONOLOGY REPORT

Report Generated On: 01-10-2011

<b>Well Name</b>	HOSS 080-26	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	PONDEROSA	<b>API #</b>	43-047-39692	<b>Well Class</b>	COMP
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>	12-05-2010	<b>Class Date</b>	
<b>Tax Credit</b>	N	<b>TVD / MD</b>	9,570/ 9,570	<b>Property #</b>	061409
<b>Water Depth</b>	0	<b>Last CSG</b>	2.375	<b>Shoe TVD / MD</b>	0/ 0
<b>KB / GL Elev</b>	5,118/ 5,105				
<b>Location</b>	Section 26, T8S, R23E, NWSW, 1980 FSL & 586 FWL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	66.66	<b>NRI %</b>	44.66

<b>AFE No</b>	304663	<b>AFE Total</b>	2,122,200	<b>DHC / CWC</b>	880,700/ 1,241,500
<b>Rig Contr</b>	TRUE	<b>Rig Name</b>	TRUE #34	<b>Start Date</b>	02-04-2008
<b>02-04-2008</b>	<b>Reported By</b>	CYNTHIA HANSELMAN			
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Well Total</b>	\$0
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

**Activity at Report Time: LOCATION DATA**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA (rev prog 11/3/10) 1980' FSL & 586' FWL (NW/SW) SECTION 26, T8S, R23E UINTAH COUNTY, UTAH  LAT 40.091861, LONG 109.301697 (NAD 83) LAT 40.091897, LONG 109.301019 (NAD 27)  TRUE # 34 OBJECTIVE: 9570' TD, MESAVERDE DW/GAS PONDEROSA PROSPECT DD&A: CHAPITA DEEP WELLS NATURAL BUTTES FIELD  LEASE: UTU-76042 ELEVATION: 5105.2' NAT GL, 5104.6' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 5105'), 5124' KB (19')  EOG WI 66.66%, NRI 44.66%

11-10-2010      **Reported By**      TERRY CSERE

**DailyCosts: Drilling** \$75,000                      **Completion** \$0                      **Daily Total** \$75,000  
**Cum Costs: Drilling** \$75,000                      **Completion** \$0                      **Well Total** \$75,000  
**MD** 0    **TVD** 0    **Progress** 0    **Days** 0    **MW** 0.0    **Visc** 0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	BEGAN CONSTRUCTION OF LOCATION.

**11-11-2010**    **Reported By**    TERRY CSERE/KENT DEVENPORT

**DailyCosts: Drilling** \$0                      **Completion** \$0                      **Daily Total** \$0  
**Cum Costs: Drilling** \$75,000                      **Completion** \$0                      **Well Total** \$75,000  
**MD** 60    **TVD** 60    **Progress** 0    **Days** 0    **MW** 0.0    **Visc** 0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION/SPUD NOTIFICATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 80% COMPLETE. CRAIG'S BUCKET RIG SPUD A 20" HOLE ON 11/11/10 @ 09:00 AM, SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 11/10/10 @ 08:34 AM.

**11-12-2010**    **Reported By**    TERRY CSERE/KENT DEVENPORT

**DailyCosts: Drilling** \$0                      **Completion** \$0                      **Daily Total** \$0  
**Cum Costs: Drilling** \$75,000                      **Completion** \$0                      **Well Total** \$75,000  
**MD** 60    **TVD** 60    **Progress** 0    **Days** 0    **MW** 0.0    **Visc** 0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 90% COMPLETE.

**11-15-2010**    **Reported By**    TERRY CSERE

**DailyCosts: Drilling** \$0                      **Completion** \$0                      **Daily Total** \$0  
**Cum Costs: Drilling** \$75,000                      **Completion** \$0                      **Well Total** \$75,000  
**MD** 60    **TVD** 60    **Progress** 0    **Days** 0    **MW** 0.0    **Visc** 0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** WO SURFACE RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 100% COMPLETE. WO SURFACE RIG.

**11-19-2010**    **Reported By**    KSALES/BLAIN

**DailyCosts: Drilling** \$197,718                      **Completion** \$0                      **Daily Total** \$197,718  
**Cum Costs: Drilling** \$272,718                      **Completion** \$0                      **Well Total** \$272,718  
**MD** 2,782    **TVD** 2,782    **Progress** 0    **Days** 0    **MW** 0.0    **Visc** 0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** WORT

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 MIRU: CRAIG'S AIR RIG #2 ON 11/13/2010. DRILLED 12-1/4" HOLE TO 2763' GL (2782' KB). ENCOUNTERED NO WATER. FLUID DRILLED FROM 1680 TO TD. RAN 64 JTS (2750.39') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE(.85') AND FLOAT COLLAR (.95'). 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED CASING @ 2771.19' KB. THE RIG RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO CRAIG'S RIG #2.

MIRU: HALLIBURTON CEMENTERS. WE HELD PRE JOB SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2040 PSI. PUMPED 245 BBLs FRESH WATER & 20 BBLs GEL WATER FLUSH AHEAD OF CEMENT. PARTIAL RETURNS AND FULL LOSSES THROUGH OUT CEMENT JOB. LEAD: MIXED AND PUMPED 250 SACKS (183 BBLs) OF PREMIUM LEAD CEMENT 10.5 PPG, YIELD 4.1 CF/SKS WITH 0.2% VARSET, 2% CALSEAL, AND 2% EX-1. TAIL: MIXED AND PUMPED 300 SACKS (63 BBLs) OF PREMIUM CEMENT W/ 2% CACL MIXED CEMENT @ 15.6 PPG, YIELD 1.18 CF/SKS. WE DISPLACED CEMENT W/209 BBLs FRESH WATER. FCP 600 PSI, BUMPED PLUG W/925 PSI @ 09:29 PM 11/19/10 FLOATS HELD. NO RETURNS OF CEMENT TO SURFACE. WOC 4 HOURS.

TOP JOB # 1: DOWN 200' OF 1' PIPE, MIXED & PUMPED 100 SX (20 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG, YIELD 1.15 CF/SKS. WAIT ON CEMENT 2 HOURS.

TOP JOB # 2: MIXED & PUMPED 30 SX (6 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG, YIELD 1.15 CF/SKS. GOT CEMENT TO SURFACE. HOLE FULL AND STATIC 1 BBL OF CEMENT BACK. OBSERVE WELL FOR 1.5 HOURS WHILE RIGGING DOWN.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG 2 TOOK 3 SURVEYS WHILE DRILLING HOLE @ 1530' = 1.75 DEGREES, 2070' = 1.5 DEGREES, 2760' = 2 DEGREES.

KERRY SALES NOTIFIED THE BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 11/19/2010 @ 04:00 AM. KERRY SALES NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING AND CEMENT VIA PHONE ON 11/19/2010 AT 10:00 PM. STATE AND BLM NOTIFIED ON 11/16/2010 @ 4:12 PM.

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<b>12-05-2010</b>	<b>Reported By</b>	PAT CLARK									
<b>DailyCosts: Drilling</b>	\$129,373	<b>Completion</b>	\$0	<b>Daily Total</b>	\$129,373						
<b>Cum Costs: Drilling</b>	\$402,091	<b>Completion</b>	\$0	<b>Well Total</b>	\$402,091						
<b>MD</b>	2,980	<b>TVD</b>	2,980	<b>Progress</b>	209	<b>Days</b>	1	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						
<b>Activity at Report Time:</b> DRILLING @ 2980'											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
06:00	20:00	14.0	HSM W/RW JONES, RIG CREW, MT WEST. MOVE RIG .5 MILES TO NEW LOC. RURT. RAISED DERRICK @ 15:00. TRUCKS RELEASED @ 16:00.								
20:00	22:30	2.5	HSM WITH B & C QUICK TEST. RU AND TEST PIPE RAMS, BLIND RAMS, HCR, CHOKE LINES, MANIFOLD, KILL LINE VALVES, UPPER & LOWER KELLY & INSIDE BOP 5000 PSI HIGH, 10 MINUTES. TEST ANNULAR PREVENTER 250/2500 PSI FOR 10 MINUTES. PERFORM ACCUMULATOR FUNCTION TEST. ALL TESTS GOOD. R/D B & C. RIG ON DAYWORK @ 20:00.								
22:30	23:00	0.5	INSTALL WEAR BUSHING.								
23:00	01:30	2.5	HSM. R/U WEATHERFORD TRS, P/U BHA. TAG CEMENT @ 2664'. R/D TRS.								
01:30	02:00	0.5	TORQUE KELLY, P/U DRIVE BUSHING.								
02:00	03:30	1.5	DRILL CEMENT AND FLOAT EQUIPMENT F/2664' - 2771'. DRILL 17' NEW HOLE TO 2788'.								
03:30	04:00	0.5	FIT TEST TO 160 PSI FOR 10.6 EMW.								
04:00	05:30	1.5	DRILL 2788' - 2980'. WOB 10-18K, RPM 60/73, SPP 1800 PSI, DP 350 PSI, ROP 128 FPH.								

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05:30 06:00 0.5 SURVEY @ 2902'.

FULL CREWS, NO ACCIDENTS.  
 SAFETY MEETINGS – RIG MOVE, TEST BOP, P/U BHA.  
 FUEL – 10260, USED – 818, DEL – 8000.  
 MW – 9.5 PPG, VIS – 35 SPQ.  
 TRANSFER 3 JTS 4 1/2", 11.6#, N-80, LTC CSG (120.90') FROM HOSS 82-26.  
 TRANSFER 3 4 1/2", 11.6#, P-110, LTC MJ (38.00') FROM HOSS 82-26.  
 TRANSFER 3078 GALS DIESEL FUEL @ \$3.317/GAL FROM HOSS 82-26.  
 TUBOSCOPE CHECKING DP. VISUALLY INSPECTED ANNULAR ON RIG-UP.  
 NOTIFIED BLM OF BOP TEST @ 10:00 ON 12-3-10.  
 NOTIFIED UDOGM (LEFT MESSAGE) @ 13:30 ON 12-3-10.

06:00 SPUD 7 7/8" HOLE @ 04:00 HRS, ON 12/5/10.

<b>12-06-2010</b>	<b>Reported By</b>	PAT CLARK									
<b>Daily Costs: Drilling</b>	\$34,824	<b>Completion</b>	\$0	<b>Daily Total</b>	\$34,824						
<b>Cum Costs: Drilling</b>	\$436,916	<b>Completion</b>	\$0	<b>Well Total</b>	\$436,916						
<b>MD</b>	5,550	<b>TVD</b>	5,550	<b>Progress</b>	2,570	<b>Days</b>	2	<b>MW</b>	9.6	<b>Visc</b>	33.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>		<b>PKR Depth : 0.0</b>						

Activity at Report Time: DRILLING @ 5550'

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL 2980' – 3882'. WOB 15-20K, RPM 59/73, 454 GPM, SPP 2000 PSI, DP 350 PSI, ROP 139 FPH.
12:30	13:00	0.5	RIG SERVICE. CHECK COM.
13:00	13:30	0.5	SURVEY @ 3804' – 2.46 DEG.
13:30	21:00	7.5	DRILL 3882' – 4884'. WOB 15-20K, RPM 50-65/73, 454 GPM, SPP 2100 PSI, DP 350 PSI, ROP 134 FPH.
21:00	21:30	0.5	SURVEY @ 4810' – 2.65 DEG.
21:30	06:00	8.5	DRILL 4884' – 5550'. SAME PARAMATERS, ROP 78 FPH.

FULL CREWS, NO ACCIDENTS, BOP DRILL BOTH TOURS.  
 SAFETY MEETINGS – CONNECTIONS, HOUSEKEEPING.  
 FUEL – 8436, USED – 1824.  
 MW – 9.7 PPG, VIS – 36 SPQ.  
 WASATCH – 5039'.

<b>12-07-2010</b>	<b>Reported By</b>	PAT CLARK									
<b>Daily Costs: Drilling</b>	\$27,211	<b>Completion</b>	\$0	<b>Daily Total</b>	\$27,211						
<b>Cum Costs: Drilling</b>	\$464,127	<b>Completion</b>	\$0	<b>Well Total</b>	\$464,127						
<b>MD</b>	7,065	<b>TVD</b>	7,065	<b>Progress</b>	1,515	<b>Days</b>	3	<b>MW</b>	10.0	<b>Visc</b>	35.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>		<b>PKR Depth : 0.0</b>						

Activity at Report Time: DRILLING @ 7065'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL 5550' – 6068'. WOB 15-20K, RPM 50-60/73, 454 GPM, SPP 2300 PSI, DP 300 PSI, ROP 86 FPH. CHAPITA WELLS @ 5634'.
12:00	12:30	0.5	RIG SERVICE. CHECK COM.

12:30 06:00 17.5 DRILL 6068' - 7065'. WOB 15-20K, RPM 50-60/69-73, GPM 433 - 454, SPP 2300 PSI, DP 300 PSI, ROP 57 FPH. BUCK CANYON @ 6315', NORTH HORN @ 6940'. ON #2 PUMP @ 20:30.

FULL CREWS, NO ACCIDENTS.  
SAFETY MEETINGS - RIG SERVICE, WINTER DRIVING.  
FUEL - 6270, USED - 2166.  
MW - 10.3 PPG, VIS - 35 SPQ.

**12-08-2010** Reported By PAT CLARK

<b>DailyCosts: Drilling</b>	\$29,257	<b>Completion</b>	\$5,490	<b>Daily Total</b>	\$34,747
<b>Cum Costs: Drilling</b>	\$493,384	<b>Completion</b>	\$5,490	<b>Well Total</b>	\$498,874
<b>MD</b>	8,450	<b>TVD</b>	8,450	<b>Progress</b>	1,385
		<b>Days</b>	4	<b>MW</b>	10.7
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
				<b>PKR Depth : 0.0</b>	

Activity at Report Time: DRILLING @ 8450'

Start	End	Hrs	Activity Description
06:00	17:00	11.0	DRILL 7065' - 7692'. WOB 15-20K, RPM 50-60/69, 433 GPM, SPP 2400 PSI, DP 300 PSI, ROP 57 FPH. KMV PRICE RIVER @ 7297'.
17:00	17:30	0.5	RIG SERVICE. CHECK COM.
17:30	06:00	12.5	DRILL 7692' - 8450'. WOB 15-20K, RPM 50-60/67, 419 GPM, SPP 2550 PSI, DP 300 PSI, ROP 61 FPH. KMV PRICE RIVER MIDDLE @ 7980'.

FULL CREWS, NO ACCIDENTS.  
SAFETY MEETINGS - FORKLIFT, LOOSE CLOTHING.  
FUEL - 4104, USED - 2166.  
MW - 11 PPG, VIS 36 SPQ, LOST 50 BBLs.

**12-09-2010** Reported By PAT CLARK/KIT HATFIELD

<b>DailyCosts: Drilling</b>	\$46,983	<b>Completion</b>	\$0	<b>Daily Total</b>	\$46,983
<b>Cum Costs: Drilling</b>	\$540,368	<b>Completion</b>	\$5,490	<b>Well Total</b>	\$545,858
<b>MD</b>	9,550	<b>TVD</b>	9,550	<b>Progress</b>	1,100
		<b>Days</b>	5	<b>MW</b>	11.2
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
				<b>PKR Depth : 0.0</b>	

Activity at Report Time: DRILLING @ 9550'

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILLING: 8450-8883' (433') AVG 51 FPH. 20-23K WOB, 50 RPM TABLE/67 MTR, 420 GPM, 2600 PSI W/ 350-400 PSI DIFF. PROGRAM TOP LOWER PRICE RIVER = 8787'.
14:30	15:00	0.5	RIG SERVICE.
15:00	06:00	15.0	DRILLING: 8883-9550' (667') AVG 44 FPH. PARAMETERS AS ABOVE. BEGAN HAVING SEEPING LOSSES AT ABOUT 8860'. LOST ABOUT 250 BBLs MUD OVER 10 HOURS. PUMP LCM SWEEPS TO HEAL UP. BEGAN LOSING AT 11./ PPG, CURRENT MW = 11.5 PPG. PROGRAM SEGO TOP @ 9374'.

SAFETY MEETINGS: MIXING MUD, PROPER LIFTING TECHNIQUES.  
FUEL = 5586 GAL / USED 2018. FULL CREWS NO ACCIDENTS

**12-10-2010** Reported By KIT HATFIELD

<b>DailyCosts: Drilling</b>	\$32,485	<b>Completion</b>	\$0	<b>Daily Total</b>	\$32,485
<b>Cum Costs: Drilling</b>	\$572,853	<b>Completion</b>	\$5,490	<b>Well Total</b>	\$578,343
<b>MD</b>	9,570	<b>TVD</b>	9,570	<b>Progress</b>	20
		<b>Days</b>	6	<b>MW</b>	11.5
				<b>Visc</b>	38.0

**Formation :** PBTB : 0.0 **Perf :** **PKR Depth : 0.0**

**Activity at Report Time:** RUNNING 4-1/2" CSG

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILLING: 9550-9570' (20') DRILL TO TD. REACHED TD @ 07:30 HRS, 12/9/10.
07:30	08:00	0.5	RIG SERVICE.
08:00	09:30	1.5	PUMP HI VIS SWEEP AND CIRCULATE OUT.
09:30	16:30	7.0	TRIP OUT TO BIT. NO MAJOR TITE SPOTS. LAY DOWN MOTOR AND REAMERS. TRIP BACK IN. HAD ONE TITE SPOT AT 4920'. PICK UP KELLY AND RUN THRU TITE SPOT W/O PUMP. WASH THRU SPOT A COUPLE OF TIMES WITHOUT PROBLEM. WASH LAST 2 SINGLES TO BOTTOM. NO FILL.
16:30	19:00	2.5	PUMP HI VIS SWEEP AND CIRCULATE OUT. HOLD SAFETY MEETING / JOB DISCUSSION. RIG UP LAY DOWN MACHINE. DROP SURVEY AND PUMP SLUG.
19:00	00:30	5.5	TRIP OUT LAYING DOWN DRILL PIPE.
00:30	01:00	0.5	PULL WEAR BUSHING.
01:00	06:00	5.0	HOLD JOB DISCUSSION / SAFETY MEETING. RIG UP CASING CREW AND RUN 4 1/2" PRODUCTION STRING.

FULL CREWS / NO ACCIDENTS. FUEL = 4218 GAL, USED 1386 GAL. SAFETY MEETINGS: TRIPPING AND RUNNING CASING.

**12-11-2010** **Reported By** KIT HATFIELD

<b>DailyCosts: Drilling</b>	\$42,407	<b>Completion</b>	\$105,699	<b>Daily Total</b>	\$148,106
<b>Cum Costs: Drilling</b>	\$615,260	<b>Completion</b>	\$111,189	<b>Well Total</b>	\$726,449

**MD** 9,570 **TVD** 9,570 **Progress** 0 **Days** 7 **MW** 0.0 **Visc** 0.0

**Formation :** PBTB : 0.0 **Perf :** **PKR Depth : 0.0**

**Activity at Report Time:** RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	08:00	2.0	FINISH RUNNING CASING: RUN 235 JOINTS 4 1/2" 11.6# N-80 LT&C CASING TO 9559'. FLOAT SHOE @ 9559', FLOAT COLLAR @ 9516', MARKER JTS @ 7281' AND 4642'. LAND HANGER IN DTO HEAD W/ 80K.
08:00	08:30	0.5	CIRCULATE. RIG DOWN CASING CREW. HOLD JOB DISCUSSION / SAFETY MEETING. RIG UP HALLIBURTON TO CEMENT.
08:30	11:30	3.0	FILL LINES AND TEST TO 5000 PSI. PUMP 20 BBLS MUD FLUSH, LEAD IN WITH 435 SX(142 BBLS) HIGHBOND LEAD CEMENT @ 12.0 PPG. TAIL IN WITH 1305 SX (342 BBLS.) EXTENDACEM CEMENT @ 13.5 PPG. WASH UP AND DROP LATCH DOWN PLUG. DISPLACED WITH 147 BBLS FRESH WATER @ 5 BPM, MAX PRESSURE 2600 PSI. BUMP PLUG W/4000 PSI. FLOATS HELD. HAD FULL RETURNS THROUGH OUT JOB. NO CEMENT TO SURFACE. CEMENT IN PLACE AT 11:15 HRS, 12/10/10.
11:30	12:30	1.0	WOC. CLEAN PITS.
12:30	14:00	1.5	RIG DOWN HALLIBURTON CEMENT HEAD. BACK OUT LANDING JOINT. SET FMC PACKOFF AND TEST TO 5000 PSI. CONTINUE TO CLEAN PITS.
14:00	06:00	16.0	RIG DOWN. PREPARE TO MOVE TO HOSS 81-26. MOVE IS ABOUT 1/2 MILE. WILL HAVE TRUCKS 07:00 HRS 12/11/10.

SAFETY MEETINGS: CEMENTING. RIGGING DOWN.

E-MAILED BLM NOTIFICATION FOR BOP TEST ON HOSS 81-26 @ 15:00 HRS 12/10/10.

LEFT PHONE MESSAGE FOR CAROL DANIELS W/ UDOGM AT SAME TIME.

X-FER 5 JTS 4 1/2" CASING , 1 PUP JOINT 4 1/2" CASING, AND 2900 GAL DIESEL.

06:00 RIG RELEASED @ 14:00 HRS ON 12/10/10.

CASING POINT COST \$615,261

12-20-2010 Reported By SEARLE

DailyCosts: Drilling \$0 Completion \$30,300 Daily Total \$30,300  
 Cum Costs: Drilling \$615,260 Completion \$141,489 Well Total \$756,749

MD 9,570 TVD 9,570 Progress 0 Days 8 MW 0.0 Visc 0.0

Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00			MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTBTD TO 940'. EST CEMENT TOP @ 1400'. RD SCHLUMBERGER.

12-25-2010 Reported By MCCURDY

DailyCosts: Drilling \$0 Completion \$1,543 Daily Total \$1,543  
 Cum Costs: Drilling \$615,260 Completion \$143,032 Well Total \$758,292

MD 9,570 TVD 9,570 Progress 0 Days 8 MW 0.0 Visc 0.0

Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

01-04-2011 Reported By MCCURDY

DailyCosts: Drilling \$0 Completion \$1,868 Daily Total \$1,868  
 Cum Costs: Drilling \$615,260 Completion \$144,900 Well Total \$760,160

MD 9,570 TVD 9,570 Progress 0 Days 9 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTBTD : 0.0 Perf : 8451'-9265' PKR Depth : 0.0

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FRAC TANKS PRE MIXED W/BIOCIDE (75) @ .05 GAL/M, WSI SCALE INHIBITOR (3730) @ 1 GAL/M.

STAGE 1

MIRU CUTTERS WIRELINE & PERFORATE LPR FROM 8964'-65', 8986'-87', 9000'-01', 9008'-09', 9025'-26', 9038'-39', 9062'-63', 9080'-81', 9113'-14', 9134'-35', 9230'-31', 9264'-65' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/14.7 GAL BIOCIDE (ALDACIDE G) IN LINEAR SAND STAGES, 7575 GAL 16# LINEAR W/9700# 20/40 SAND @ 1-1.5 PPG, 41586 GAL 16# DELTA 200 W/145400# 20/40 SAND @ 2-5 PPG. MTP 5905 PSIG. MTR 50.9 BPM. ATP 4384 PSIG. ATR 48.3 BPM. ISIP 2957 PSIG. RD HALLIBURTON.

STAGE 2

RUWL. SET 6K CFP AT 8930'. PERFORATE MPR/LPR FROM 8754'-55', 8764'-65', 8770'-71', 8777'-78', 8785'-86', 8795'-96', 8811'-12', 8820'-21', 8883'-84', 8898'-99', 8904'-05', 8909'-10' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/14.7 GAL BIOCIDE (ALDACIDE G) IN 1.0 -1.5 PPG SAND STAGES, 49361 GAL 16# DELTA 200 W/155300# 20/40 SAND @ 1-5 PPG. MTP 5516 PSIG. MTR 50.7 BPM. ATP 4485 PSIG. ATR 48.3 BPM. ISIP 3312 PSIG. RD HALLIBURTON.

STAGE 3

RUWL. SET 6K CFP AT 8720'. PERFORATE MPR FROM 8451'-52', 8480'-81', 8489'-90', 8498'-99', 8522'-23', 8530'-31', 8578'-79', 8591'-92', 8607'-08', 8654'-55', 8676'-77', 8696'-97' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/14.7 GAL BIOCIDE (ALDACIDE G) IN LINEAR SAND STAGES, 2200 GAL 16# LINEAR W/2200# 20/40 SAND @ 1 PPG, LOST BLENDER THROTTLE. OVER FLUSHED 25 BLS. SWIFN. WAIT ON BLENDER TO BE REPAIRED.

01-05-2011 Reported By MCCURDY

DailyCosts: Drilling \$0 Completion \$1,868 Daily Total \$1,868  
 Cum Costs: Drilling \$615,260 Completion \$146,768 Well Total \$762,028

MD 9,570 TVD 9,570 Progress 0 Days 10 MW 0.0 Visc 0.0

Formation : MESAVERDE / WASATCH PBTB : 0.0 Perf : 6750'-9265' PKR Depth : 0.0

Activity at Report Time: FRAC STAGE 9

Start	End	Hrs	Activity Description
06:00	06:00	24.0	STAGE 3. SICP 2332 PSIG. 20180 GAL 16# DELTA 200 W/41200# 20/40 SAND @ 2-5 PPG. MTP 6428 PSIG. MTR 51.3 BPM. ATP 5786 PSIG. ATR 39.9 BPM. ISIP 3381 PSIG. RD HALLIBURTON.

STAGE 4. RUWL. SET 6K CFP AT 8384'. PERFORATE MPR FROM 8179'-80', 8204'-05', 8216'-17', 8223'-24', 8261'-62', 8270'-71', 8276'-77', 8303'-04', 8319'-20', 8327'-28', 8341'-42', 8356'-57' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/14.7 GAL BIOCIDE (ALDACIDE G) IN LINEAR SAND STAGES, 7444 GAL 16# LINEAR W/9600# 20/40 SAND @ 1-1.5 PPG, 35906 GAL 16# DELTA 200 W/123700# 20/40 SAND @ 2-5 PPG. MTP 6127 PSIG. MTR 51.1 BPM. ATP 4779 PSIG. ATR 48.3 BPM. ISIP 2787 PSIG. RD HALLIBURTON.

STAGE 5. RUWL. SET 6K CFP AT 8148'. PERFORATE UPR/MPR FROM 7851'-52', 7874'-75', 7905'-06', 7948'-49', 7970'-71', 8027'-28', 8034'-35', 8057'-58', 8069'-70', 8103'-04', 8119'-20', 8127'-28' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/14.7 GAL BIOCIDE (ALDACIDE G) IN LINEAR SAND STAGES, 7401 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 46356 GAL 16# DELTA 200 W/162200# 20/40 SAND @ 2-5 PPG. MTP 5960 PSIG. MTR 50.1 BPM. ATP 4930 PSIG. ATR 47.7 BPM. ISIP 2744 PSIG. RD HALLIBURTON.

STAGE 6. RUWL. SET 6K CFP AT 7705'. PERFORATE UPR FROM 7390'-91', 7396'-97', 7410'-11', 7457'-58', 7508'-09', 7520'-21', 7578'-79', 7613'-14', 7665'-67', 7675'-77' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/14.7 GAL BIOCIDE (ALDACIDE G) IN LINEAR SAND STAGES, 7411 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 36211 GAL 16# DELTA 200 W/127000# 20/40 SAND @ 2-5 PPG. MTP 6175 PSIG. MTR 51.6 BPM. ATP 4696 PSIG. ATR 46.6 BPM. ISIP 2421 PSIG. RD HALLIBURTON.

STAGE 7. RUWL. SET 6K CFP AT 7350'. PERFORATE NH/UPR FROM 7113'-14', 7124'-25', 7170'-71', 7212'-13', 7220'-21', 7244'-45', 7257'-58', 7273'-74', 7287'-88', 7295'-96', 7323'-24', 7329'-30' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/14.7 GAL BIOCIDE (ALDACIDE G) IN LINEAR SAND STAGES, 7422 GAL 16# LINEAR W/ 9600# 20/40 SAND @ 1-1.5 PPG, 42214 GAL 16# DELTA 200 W/147200# 20/40 SAND @ 2-5 PPG. MTP 4694 PSIG. MTR 51.3 BPM. ATP 3523 PSIG. ATR 49.5 BPM. ISIP 2175 PSIG. RD HALLIBURTON.

STAGE 8. RUWL. SET 6K CFP AT 7030'. PERFORATE Ba FROM 6750'-51', 6772'-73', 6783'-86', 6829'-30', 6834'-35', 6852'-53', 6894'-95', 6950'-52', 6975'-76', 7006'-07' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/14.7 GAL BIOCIDE (ALDACIDE G) IN LINEAR SAND STAGES, 7438 GAL 16# LINEAR W/9600# 20/40 SAND @ 1-1.5 PPG, 26547 GAL 16# DELTA 200 W/84500# 20/40 SAND @ 2-4 PPG. MTP 6156 PSIG. MTR 50.8 BPM. ATP 5040 PSIG. ATR 46.9 BPM. ISIP 1942 PSIG. RD HALLIBURTON. SDFN.

01-06-2011 Reported By MCCURDY

DailyCosts: Drilling \$0 Completion \$370,314 Daily Total \$370,314  
 Cum Costs: Drilling \$615,260 Completion \$517,082 Well Total \$1,132,343

MD 9,570 TVD 9,570 Progress 0 Days 11 MW 0.0 Visc 0.0

Formation : MESAVERDE / WASATCH PBTB : 0.0 Perf : 5575'-9265' PKR Depth : 0.0

Activity at Report Time: PREP TO MIRUSU FOR POST FRAC CLEAN OUT

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 STAGE 9. SICP 1275 PSIG. RUWL. SET 6K CFP AT 6650'. PERFORATE Ba FROM 6311'-12', 6315'-16', 6336'-37', 6355'-56', 6388'-89', 6428'-29', 6382'-83', 6512'-13', 6523'-24', 6543'-44', 6625'-27' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/14.7 GAL BIOCIDE (ALDACIDE G) IN LINEAR SAND STAGES, 7370 GAL 16# LINEAR W/9000# 20/40 SAND @ 1-1.5 PPG, 20882 GAL 16# DELTA 200 W/67300# 20/40 SAND @ 2-4 PPG. MTP 4787 PSIG. MTR 51.7 BPM. ATP 3918 PSIG. ATR 48.9 BPM. ISIP 1730 PSIG. RD HALLIBURTON.

STAGE 10. RUWL. SET 6K CFP AT 5710'. PERFORATE Ca FROM 5575'-77', 5586'-88', 5621'-22', 5634'-36', 5641'-42', 5648'-49', 5662'-63', 5666'-67', 5674'-75' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/14.7 GAL BIOCIDE (ALDACIDE G) IN LINEAR SAND STAGES, 6721 GAL 16# LINEAR W/8500# 20/40 SAND @ 1-1.5 PPG, 3893 GAL 16# DELTA 200 W/93100# 20/40 SAND @ 2-4 PPG. MTP 3893 PSIG. MTR 50.5 BPM. ATP 2699 PSIG. ATR 48.1 BPM. ISIP 1645 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 5509'. BLED WELL TO 0 PSIG. RDMO CUTTERS WIRELINE & HALLIBURTON SERVICES. SDFN.

01-07-2011		Reported By		HISLOP							
<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$45,668	<b>Daily Total</b>	\$45,668						
<b>Cum Costs: Drilling</b>	\$615,260	<b>Completion</b>	\$562,750	<b>Well Total</b>	\$1,178,011						
<b>MD</b>	9,570	<b>TVD</b>	9,570	<b>Progress</b>	0	<b>Days</b>	12	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b> MESAVERDE / WASATCH		<b>PBTD :</b> 9343.0		<b>Perf :</b> 5575'-9265'			<b>PKR Depth :</b> 0.0				
<b>Activity at Report Time:</b> POST FRAC CLEAN OUT											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRUSU. ND FRAC TREE & NU BOP. PRESSURE TESTED BOP & BLIND RAMS TO 3000 PSIG. RIH W/BIT & PUMP OFF SUB TO 5509'. RU TO DRILL OUT PLUGS. TESTED PIPE RAMS TO 3000 PSIG. SDFN.								

01-08-2011		Reported By		HISLOP							
<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$8,920	<b>Daily Total</b>	\$8,920						
<b>Cum Costs: Drilling</b>	\$615,260	<b>Completion</b>	\$571,670	<b>Well Total</b>	\$1,186,931						
<b>MD</b>	9,570	<b>TVD</b>	9,570	<b>Progress</b>	0	<b>Days</b>	13	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b> MESAVERDE / WASATCH		<b>PBTD :</b> 9343.0		<b>Perf :</b> 5575'-9265'			<b>PKR Depth :</b> 0.0				
<b>Activity at Report Time:</b> FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5509', 5710', 6650', 7030', 7350', 7705', 8148', 8384', 8720', & 8930. CLEANED OUT TO 9380'. LANDED TUBING @ 7363' KB. ND BOP & NU TREE. PUMPED OFF BIT & SUB. RDMOSU.								

FLOWED 11 HRS. 24/64" CHOKE. FTP 500 PSIG, CP 625 PSIG. 95 BFPH. RECOVERED 1048 BBLs, 10252 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB 0.91'  
 1 JT 2-3/8" 4.7# N-80 TBG [B USED] 32.60'  
 XN NIPPLE 1.30'  
 227 JTS 2-3/8" 4.7# N-80 TBG [B USED] 7309.22'  
 BELOW KB 19.00'  
 LANDED @ 7363.03' KB

01-09-2011		Reported By		HISLOP					
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<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$44,675	<b>Daily Total</b>	\$44,675
<b>Cum Costs: Drilling</b>	\$615,260	<b>Completion</b>	\$616,345	<b>Well Total</b>	\$1,231,606
<b>MD</b>	9,570	<b>TVD</b>	9,570	<b>Progress</b>	0
				<b>Days</b>	14
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
<b>Formation :</b>	MESAVERDE /	<b>PBTD :</b>	9343.0	<b>Perf :</b>	5575'-9265'
	WASATCH			<b>PKR Depth :</b>	0.0

**Activity at Report Time:** FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 350 PSIG. CP 400 PSIG. 59 BFPH. RECOVERED 1125 BLW. 9127 BLWTR. 87 MCFD RATE.

**01-10-2011**      **Reported By**      HISLOP

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$3,720	<b>Daily Total</b>	\$3,720
<b>Cum Costs: Drilling</b>	\$615,260	<b>Completion</b>	\$620,065	<b>Well Total</b>	\$1,235,326
<b>MD</b>	9,570	<b>TVD</b>	9,570	<b>Progress</b>	0
				<b>Days</b>	15
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
<b>Formation :</b>	MESAVERDE /	<b>PBTD :</b>	9343.0	<b>Perf :</b>	5575'-9265'
	WASATCH			<b>PKR Depth :</b>	0.0

**Activity at Report Time:** FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 400 PSIG. CP 300 PSIG. 48 BFPH. RECOVERED 1159 BLW. 7968 BLWTR. 108 MCFD RATE.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		7. Unit or CA Agreement Name and No.	
2. Name of Operator EOG RESOURCES, INC.		Contact: MICKENZIE GATES E-Mail: MICKENZIE_GATES@EOGRESOURCES.COM	
3. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		3a. Phone No. (include area code) Ph: 453-781-9145	
4. Location of Well (Report location clearly and in accordance with Federal requirements)*  At surface   NWSW 1980FSL 586FWL 40.09186 N Lat, 109.30170 W Lon  At top prod interval reported below   NWSW 1980FSL 586FWL 40.09186 N Lat, 109.30170 W Lon  At total depth   NWSW 1980FSL 586FWL 40.09186 N Lat, 109.30170 W Lon		8. Lease Name and Well No. HOSS 80-26	
14. Date Spudded 11/11/2010		15. Date T.D. Reached 12/09/2010	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 01/08/2011		9. API Well No. 43-047-39692	
18. Total Depth:   MD 9570 TVD		19. Plug Back T.D.:   MD 9343 TVD	
20. Depth Bridge Plug Set:   MD TVD		10. Field and Pool, or Exploratory NATURAL BUTTES	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) ✓ RST/CBL/CCL/VDL/GR		11. Sec., T., R., M., or Block and Survey or Area   Sec 26 T8S R23E Mer SLB	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		12. County or Parish UINTAH	
23. Casing and Liner Record (Report all strings set in well)		13. State UT	
17. Elevations (DF, KB, RT, GL)* 5105 GL			

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0		2771		680		0	
7.875	4.500 N-80	11.6		9559		1740		1400	

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7363							

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
AWASATCH/MESAVERDE	5575	9265	7113 TO 9265			MESAVERDE
B)			5575 TO 7007			WASATCH
C)						
D)						

Depth Interval	Amount and Type of Material
7113 TO 9265	311,372 GALS OF GELLED WATER & 952,100# 20/40 SAND
5575 TO 7007	72,896 GALS OF GELLED WATER & 272,000# 20/40 SAND

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/08/2011	02/01/2011	24	→	14.0	78.0	413.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
24/64	SI	1500.0	→	14	78	413		PGW	

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
**SOLD**

30. Summary of Porous Zones (Include Aquifers):  
 Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

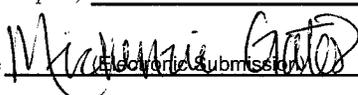
31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH/MESAVERDE	5575	9265		GREEN RIVER	1939
				BIRDS NEST	2182
				MAHOGANY	2846
				UTELAND BUTTE	4816
				WASATCH	5047
				CHAPITA WELLS	5649
				BUCK CANYON	6338
PRICE RIVER	7230				

32. Additional remarks (include plugging procedure):  
 Additional Formation (Log) Markers  
 Middle Price River 7987  
 Lower Price River 8789  
 Sego 9361

33. Circle enclosed attachments:
- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):  
**Electronic Submission #102439 Verified by the BLM Well Information System.  
 For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MICKENZIE GATES Title REGULATORY ASSISTANT  
 Signature  Date 02/10/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

**STATE OF UTAH**  
 DEPARTMENT OF NATURAL RESOURCES  
 DIVISION OF OIL, GAS AND MINING

FORM 7

**REPORT OF WATER ENCOUNTERED DURING DRILLING**

Well name and number: Hoss 80-26

API number: 4304739692

Well Location: QQ NWSW Section 26 Township 8S Range 23E County UINTAH

Well operator: EOG RESOURCES, INC.

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
950			

Formation tops:            1 \_\_\_\_\_            2 \_\_\_\_\_            3 \_\_\_\_\_  
 (Top to Bottom)            4 \_\_\_\_\_            5 \_\_\_\_\_            6 \_\_\_\_\_  
                                      7 \_\_\_\_\_            8 \_\_\_\_\_            9 \_\_\_\_\_  
                                      10 \_\_\_\_\_            11 \_\_\_\_\_            12 \_\_\_\_\_

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mickenzie Gates

TITLE Regulatory Assistant

SIGNATURE *Mickenzie Gates*

DATE 2/10/2011