

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0136  
Expires July 31, 2010

**APPLICATION FOR PERMIT TO DRILL OR REENTER**

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0336A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC. Contact: MARY A MAESTAS E-Mail: mary_maestas@eogresources.com		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNI
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 724-28
3b. Phone No. (include area code) Ph: 303-824-5526		9. API Well No. 4304739691
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SENE 1772FNL 750FEL 40.00933 N Lat, 109.32516 W Lon At proposed prod. zone SENE 1772FNL 750FEL 40.00933 N Lat, 109.32516 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES/WASATCH
14. Distance in miles and direction from nearest town or post office* 56.2 MILES SOUTH OF VERNAL, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area Sec 28 T9S R23E Mer SLB
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 750' LEASE LINE	16. No. of Acres in Lease 1440.00	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 38'	19. Proposed Depth 6750 MD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5198 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well
		20. BLM/BIA Bond No. on file NM2308
		23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission) <i>Mary A. Maestas</i>	Name (Printed/Typed) MARY A MAESTAS Ph: 303-824-5526	Date 10/03/2007
Title REGULATORY ASSISTANT		
Approved by (Signature) <i>Bradley G. Hill</i>	Name (Printed/Typed) BRADLEY G. HILL	Date 10-10-07
Title ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Electronic Submission #56629 verified by the BLM Well Information System  
For EOG RESOURCES, INC., sent to the Vernal

Federal Approval of this  
Action is Necessary

RECEIVED

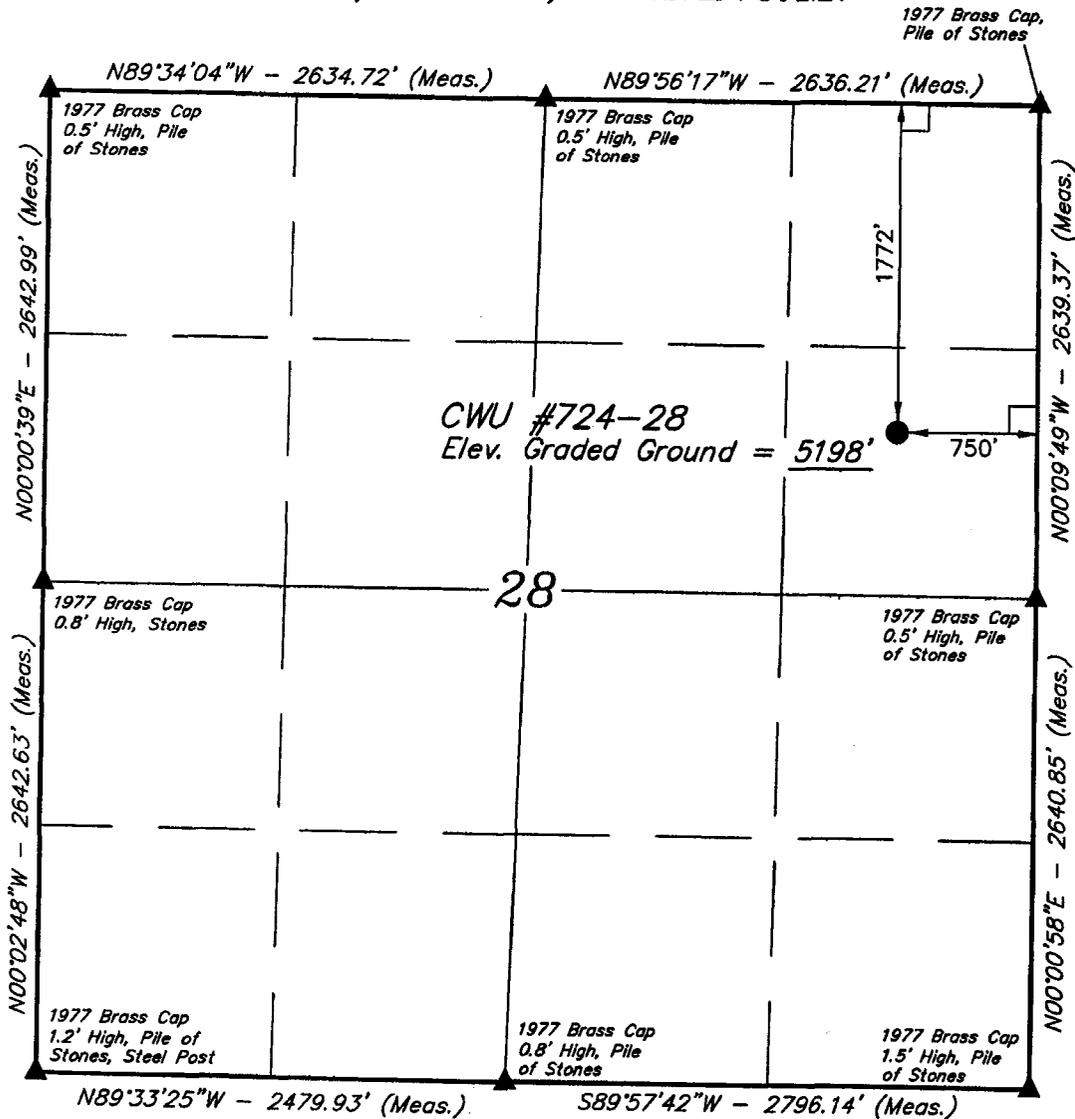
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DIV. OF OIL, GAS & MIN.

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4429935Y  
40.009399  
-109.324470

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

# T9S, R23E, S.L.B.&M.



## EOG RESOURCES, INC.

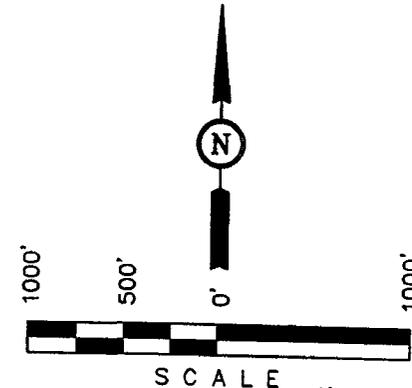
Well location, CWU #724-28, located as shown in the SE 1/4 NE 1/4 of Section 28, T9S, R23E, S.L.B.&M., Uintah County, Utah.

### BASIS OF ELEVATION

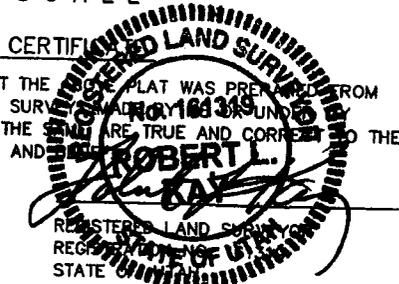
BENCH MARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M., TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

### BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



THIS IS TO CERTIFY THAT THE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYING UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



### LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)  
 LATITUDE = 40°00'33.59" (40.009331)  
 LONGITUDE = 109°19'30.58" (109.325161)  
 (NAD 27)  
 LATITUDE = 40°00'33.71" (40.009364)  
 LONGITUDE = 109°19'28.14" (109.324483)

**UINTAH ENGINEERING & LAND SURVEYING**  
 85 SOUTH 200 EAST - VERNAL, UTAH 84078  
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 08-03-07	DATE DRAWN: 08-17-07
PARTY J.M. K.D. P.M.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE EOG RESOURCES, INC.	

**EIGHT POINT PLAN**

**CHAPITA WELLS UNIT 724-28**  
**SE/NE, SEC. 28, T9S, R23E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:**

<b>FORMATION</b>	<b>TVD-RKB (ft)</b>	<b>Objective</b>	<b>Lithology</b>	
Green River	1,527		Shale	
Wasatch	4,440	Primary	Sandstone	Gas
Chapita Wells	4,997	Primary	Sandstone	Gas
Buck Canyon	5,646	Primary	Sandstone	Gas
North Horn	6,230	Primary	Sandstone	Gas
KMV Price River	6,542		Sandstone	
<b>TD</b>	<b>6,750</b>			

Estimated TD: 6,750' or 200'± below Segro top

**Anticipated BHP: 3,686 Psig**

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

**3. PRESSURE CONTROL EQUIPMENT:**

Production Hole – 5000 Psig  
 BOP schematic diagrams attached.

**4. CASING PROGRAM:**

<b>CASING</b>	<b>Hole Size</b>	<b>Length</b>	<b>Size</b>	<b>WEIGHT</b>	<b>Grade</b>	<b>Thread</b>	<b>Rating Collapse</b>	<b>Factor Burst</b>	<b>Tensile</b>
<b>Conductor</b>	17 1/2"	0 – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
<b>Surface</b>	12 1/4"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
<b>Production</b>	7-7/8"	Surface – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	233,000#

**Note:** 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

**All casing will be new or inspected.**

## EIGHT POINT PLAN

### CHAPITA WELLS UNIT 724-28 SE/NE, SEC. 28, T9S, R23E, S.L.B.&M.. UINTAH COUNTY, UTAH

#### 5. Float Equipment:

##### Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5<sup>th</sup> joint to surface. (15 total)

##### Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2<sup>nd</sup> joint.

#### 6. MUD PROGRAM

##### Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

**2300'± - TD** A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

#### 7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

**EIGHT POINT PLAN**

**CHAPITA WELLS UNIT 724-28**  
**SE/NE, SEC. 28, T9S, R23E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**8. EVALUATION PROGRAM:**

**Logs:** Mud log from base of surface casing to TD.  
**Cased-hole Logs:** Cased-hole logs will be run in lieu of open-hole logs consisting of the following:  
**Cement Bond / Casing Collar Locator and Pulsed Neutron**

**9. CEMENT PROGRAM:**

**Surface Hole Procedure (Surface - 2300'±):**

**Lead:** 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl<sub>2</sub>, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft<sup>3</sup>/sk. yield, 23 gps water.

**Tail:** 207 sks Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Top Out:** As necessary with Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Note:** Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

**Production Hole Procedure (2300'± - TD)**

**Lead:** 123 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft<sup>3</sup>/sk., 24.5 gps water.

**Tail:** 488 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft<sup>3</sup>/sk., 5.9 gps water.

**Note:** The above number of sacks is based on gauge-hole calculation.  
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.  
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

**Final Cement volumes will be based upon gauge-hole plus 45% excess.**

**EIGHT POINT PLAN**

**CHAPITA WELLS UNIT 724-28**  
**SE/NE, SEC. 28, T9S, R23E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**10. ABNORMAL CONDITIONS:**

**Surface Hole (Surface - 2300'±):**

Lost circulation

**Production Hole (2300'± - TD):**

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

**11. STANDARD REQUIRED EQUIPMENT:**

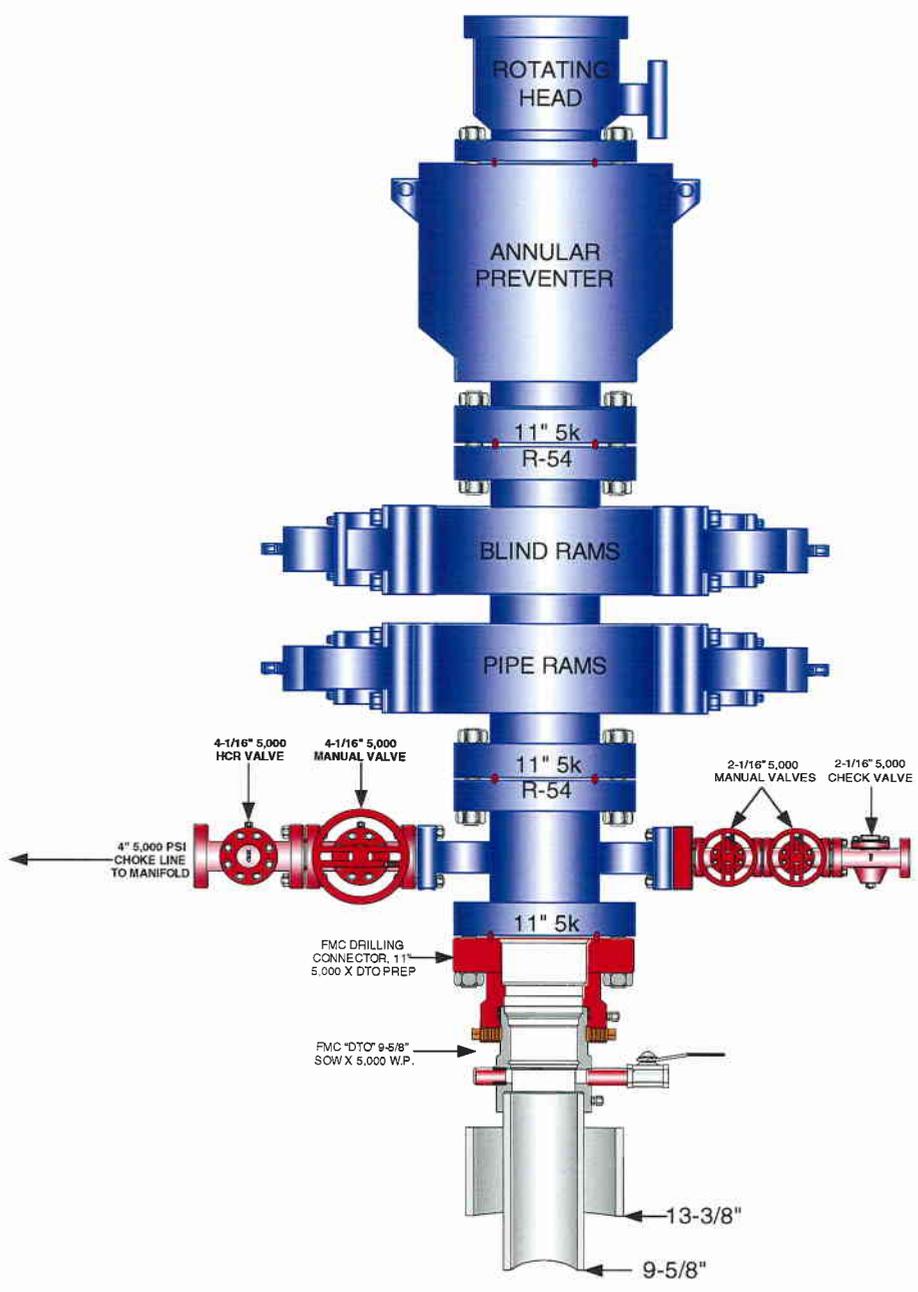
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

**12. HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

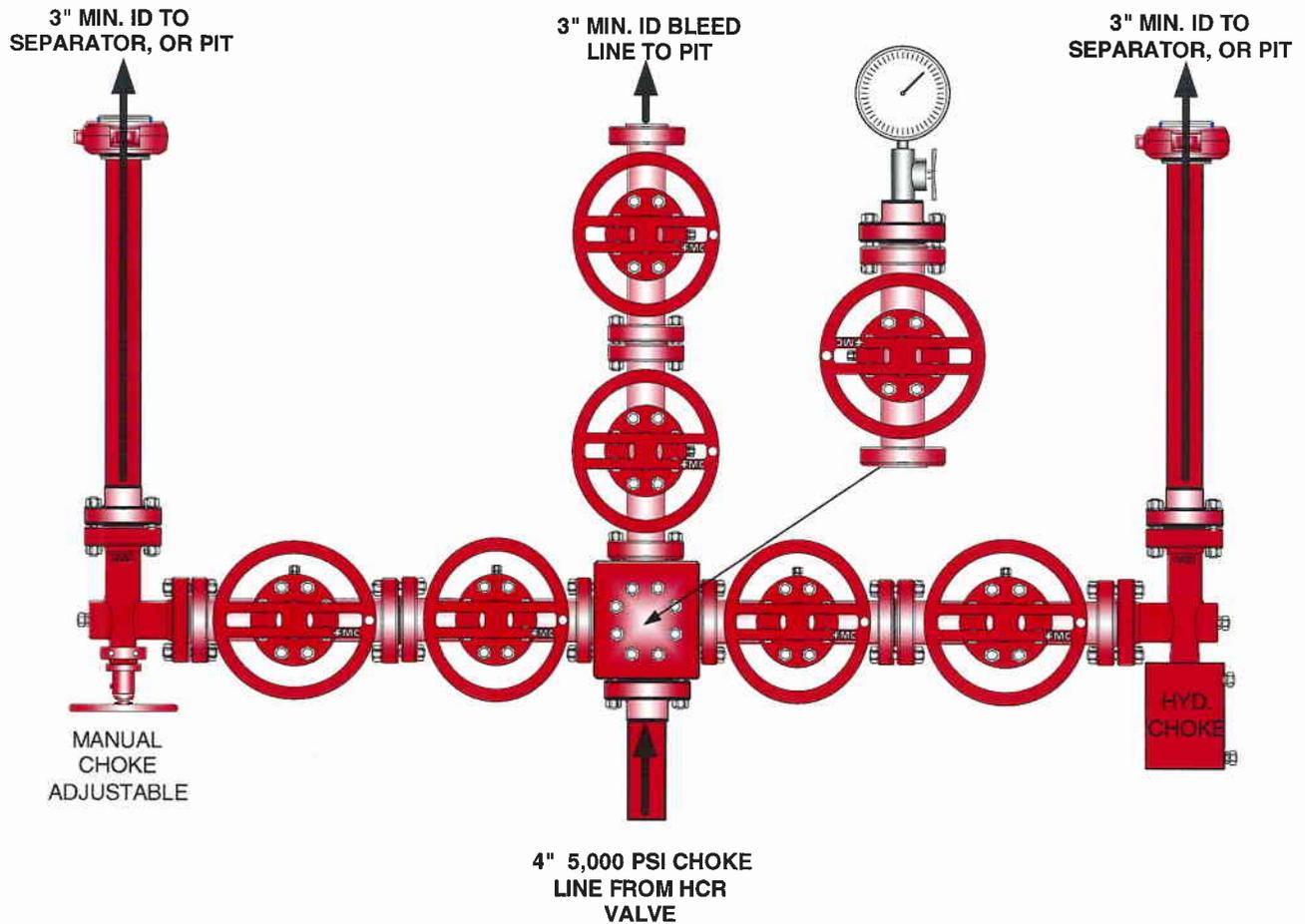
(Attachment: BOP Schematic Diagram)

**EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION**



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION  
W/ 5,000 PSI WP VALVES**

PAGE 2 OF 2



**Testing Procedure:**

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.  
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**Chapita Wells Unit 724-28  
SENE, Section 28, T9S, R23E  
Uintah County, Utah**

***SURFACE USE PLAN***

**The well pad is approximately 375 feet long with a 261-foot width, containing 2.25 acres more or less. New surface disturbance associated with the well pad is approximately 2.25 acres.**

**1. *EXISTING ROADS:***

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 56.2 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

**2. *PLANNED ACCESS ROAD:***

- A. No new access road will be required. The existing access road for the Chapita Wells Unit 801-28 will be used.
- B. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

**3. *LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:***

See attached TOPO map "C" for the location of wells within a one-mile radius.

**4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:**

**A. On Well Pad**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4” gathering line will be buried from dehy to the edge of the location.

**B. Off Well Pad**

1. No new off-pad pipeline will be required. The existing pipeline for the Chapita Wells Unit 801-28 will be used to transport gas from the proposed location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon or Covert Green.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

**5. LOCATION AND TYPE OF WATER SUPPLY:**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

**6. SOURCE OF CONSTRUCTION MATERIALS:**

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

**7. METHODS OF HANDLING WASTE DISPOSAL:**

**A. METHODS AND LOCATION**

1. Cuttings will be confined in the reserve pit.
2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.

3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
  4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
  5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with **double felt**, and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold

planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

**8. ANCILLARY FACILITIES:**

None anticipated.

**9. WELL SITE LAYOUT:**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the southwest corner of the location. The flare pit will be located downwind of the prevailing wind direction on the west side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

**The existing topsoil pile will be moved prior to construction and will not be used on the proposed location.** The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil north of pit corner B. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the south.

**The corners of the well pad will be rounded off as needed to minimize excavation and to minimize surface impact.**

**If construction deems it necessary, an erosion dam will be built below the proposed location.**

**FENCING REQUIREMENTS:**

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.

- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

#### **10. PLANS FOR RECLAMATION OF THE SURFACE:**

##### **A. Interim Reclamation (Producing Location)**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours—See attached Figure #3. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

<b>Seed Mixture</b>	<b>Drilled Rate (lbs./acre PLS*)</b>
HyCrest Wheatgrass	9.0
Prostrate Kochia	3.0

\*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

**B. Dry Hole/Abandoned Location**

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

<b>Seed Mixture</b>	<b>Drilled Rate (lbs./acre PLS*)</b>
Black Sage	3.0
Shadscale	3.0
Needle and Threadgrass	3.0
HyCrest Wheatgrass	1.0
Scarlet Globe Mallow	1.0

\*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

**11. SURFACE OWNERSHIP:**

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

**Bureau of Land Management**

**12. OTHER INFORMATION:**

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.

- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and will be submitted by Montgomery Archaeological Consultants. A paleontological survey was conducted and will be submitted by Intermountain Paleo.

**Additional Surface Stipulations:**

None.

***LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:***

**PERMITTING AGENT**

Mary A. Maestas  
EOG Resources, Inc.  
1060 East Highway 40  
Vernal, UT 84078  
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

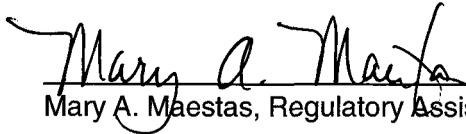
The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

**CERTIFICATION:**

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 724-28 Well, located in the SENE, of Section 28, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

October 3, 2007  
Date

  
Mary A. Maestas, Regulatory Assistant

Date of onsite: September 27, 2007

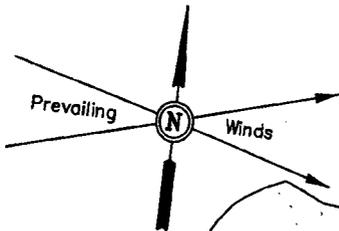
EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #724-28  
SECTION 28, T9S, R23E, S.L.B.&M.  
1772' FNL 750' FEL

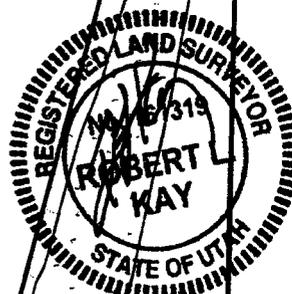
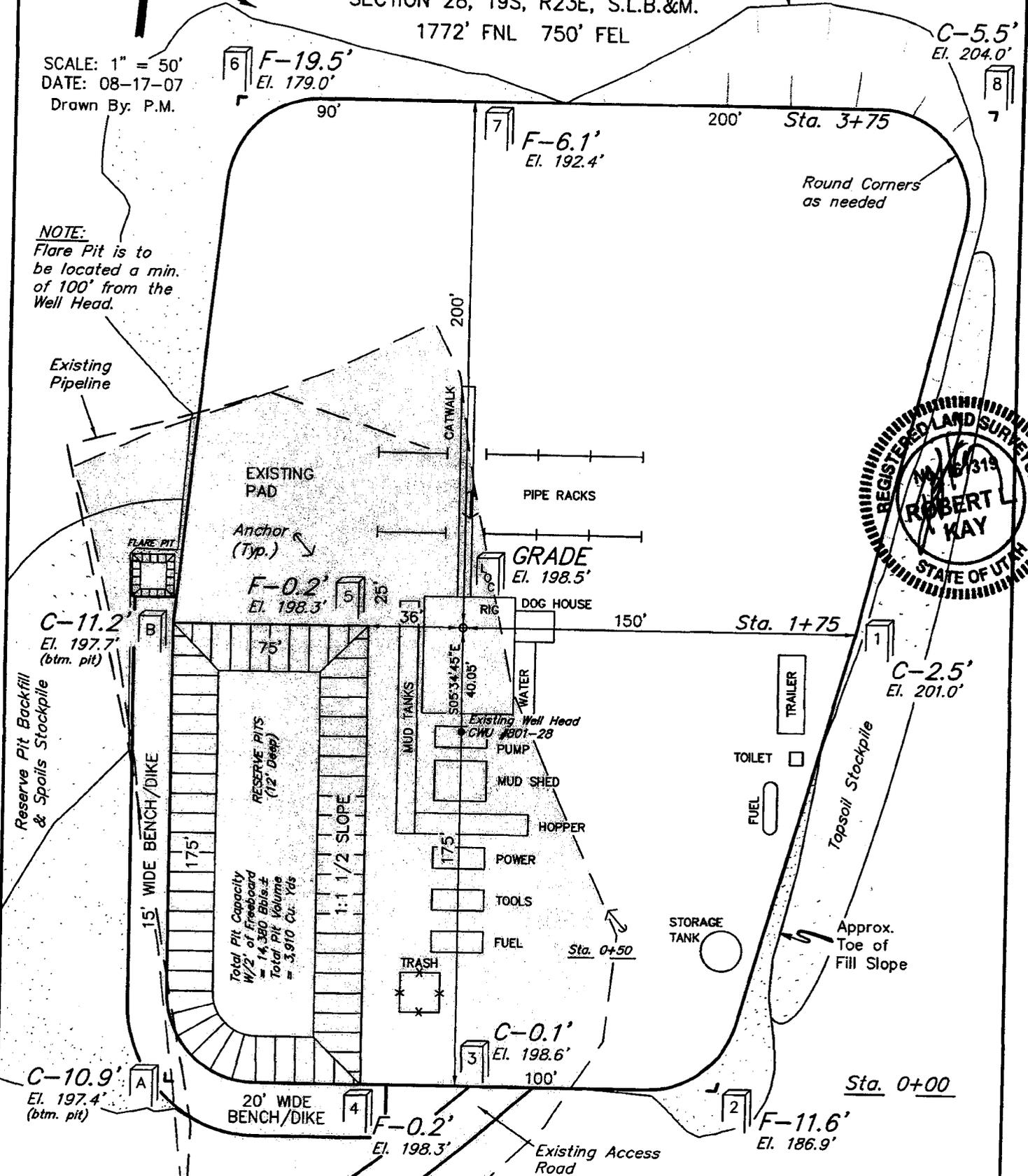
Approx.  
Top of  
Cut Slope

FIGURE #1



SCALE: 1" = 50'  
DATE: 08-17-07  
Drawn By: P.M.

NOTE:  
Flare Pit is to  
be located a min.  
of 100' from the  
Well Head.



Reserve Pit Backfill  
& Spoils Stockpile

Topsail Stockpile

C-10.9'  
El. 197.4'  
(btm. pit)

C-2.5'  
El. 201.0'

C-0.1'  
El. 198.6'

Sta. 0+00

Elev. Graded Ground at Location Stake = 5198.5'

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

CWU #724-28

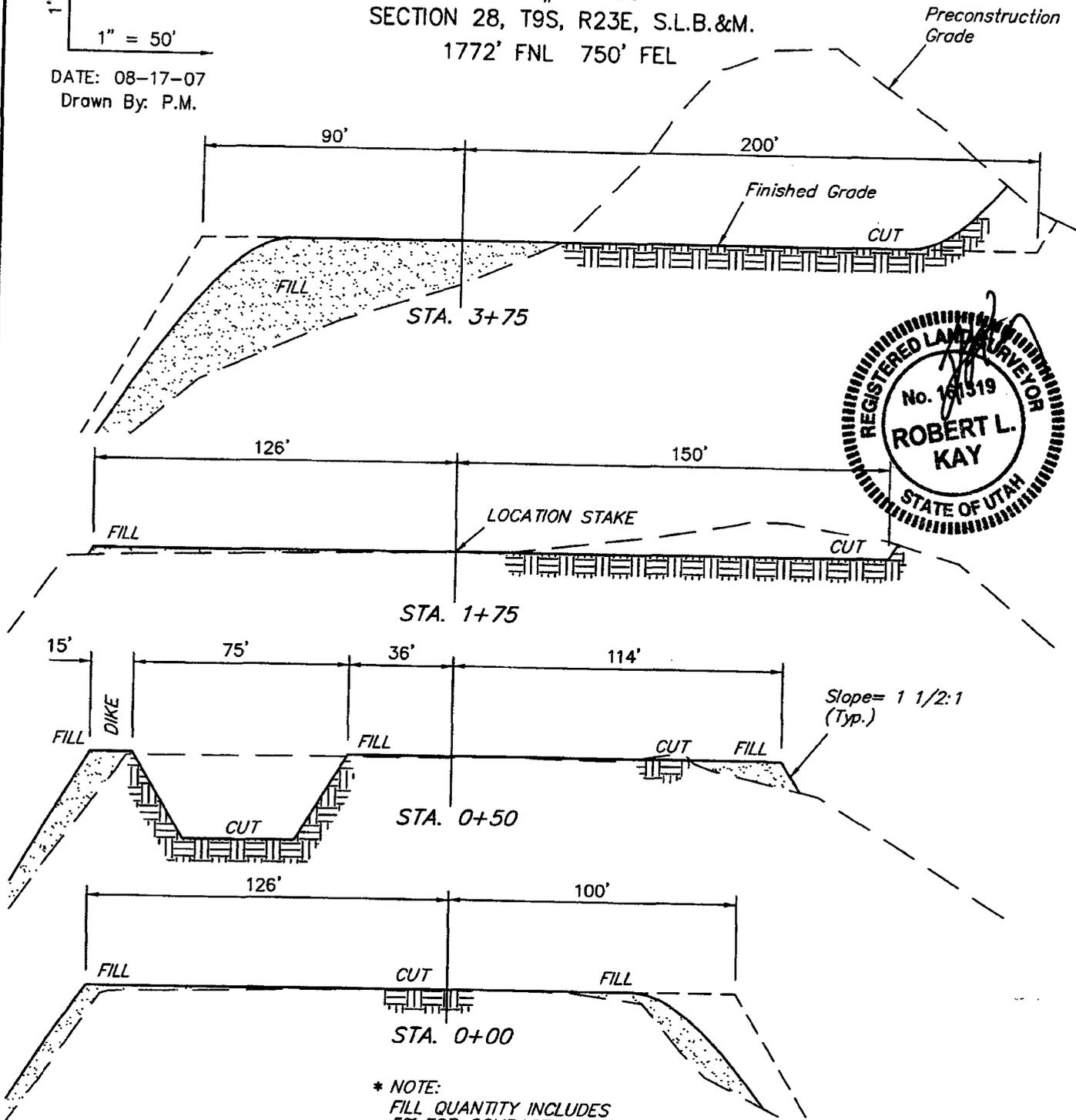
SECTION 28, T9S, R23E, S.L.B.&M.

1772' FNL 750' FEL

FIGURE #2

1" = 20'  
X-Section  
Scale  
1" = 50'

DATE: 08-17-07  
Drawn By: P.M.



\* NOTE:  
FILL QUANTITY INCLUDES  
5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping = 1,480 Cu. Yds.  
(New Construction Only)  
Remaining Location = 15,490 Cu. Yds.  
**TOTAL CUT = 16,970 CU.YDS.**  
**FILL = 7,810 CU.YDS.**

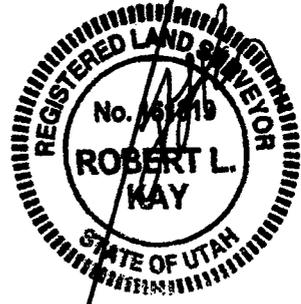
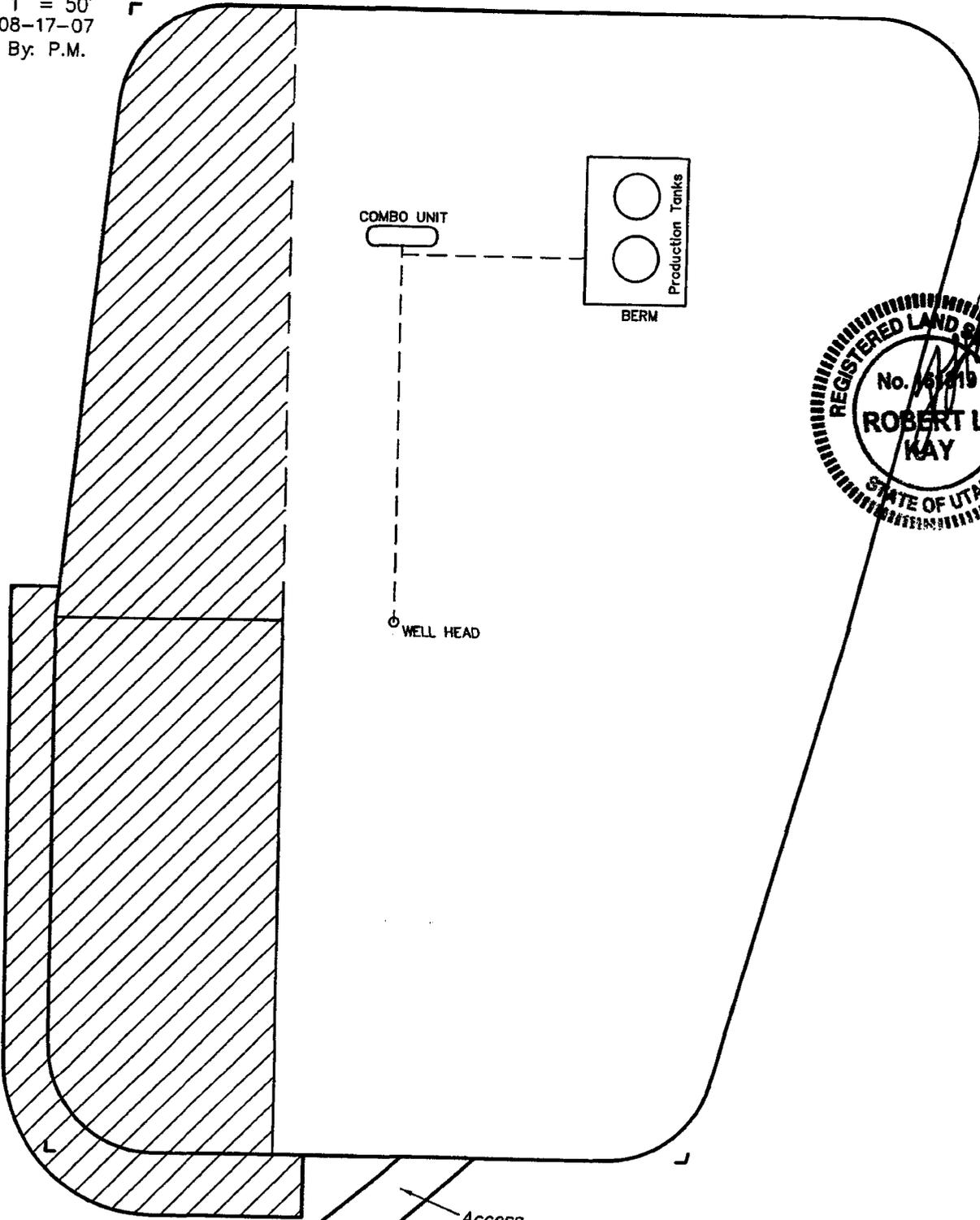
EXCESS MATERIAL = 9,160 Cu. Yds.  
Topsoil & Pit Backfill (1/2 Pit Vol.) = 3,440 Cu. Yds.  
EXCESS UNBALANCE (After Interim Rehabilitation) = 5,720 Cu. Yds.

EOG RESOURCES, INC.  
PRODUCTION FACILITY LAYOUT FOR  
CWU #724-28  
SECTION 28, T9S, R23E, S.L.B.&M.  
1772' FNL 750' FEL

FIGURE #3



SCALE: 1" = 50'  
DATE: 08-17-07  
Drawn By: P.M.



 RE-HABED AREA

Access Road

# EOG RESOURCES, INC.

CWU #724-28

LOCATED IN UTAH COUNTY, UTAH  
SECTION 28, T9S, R23E, S.L.B.&M.

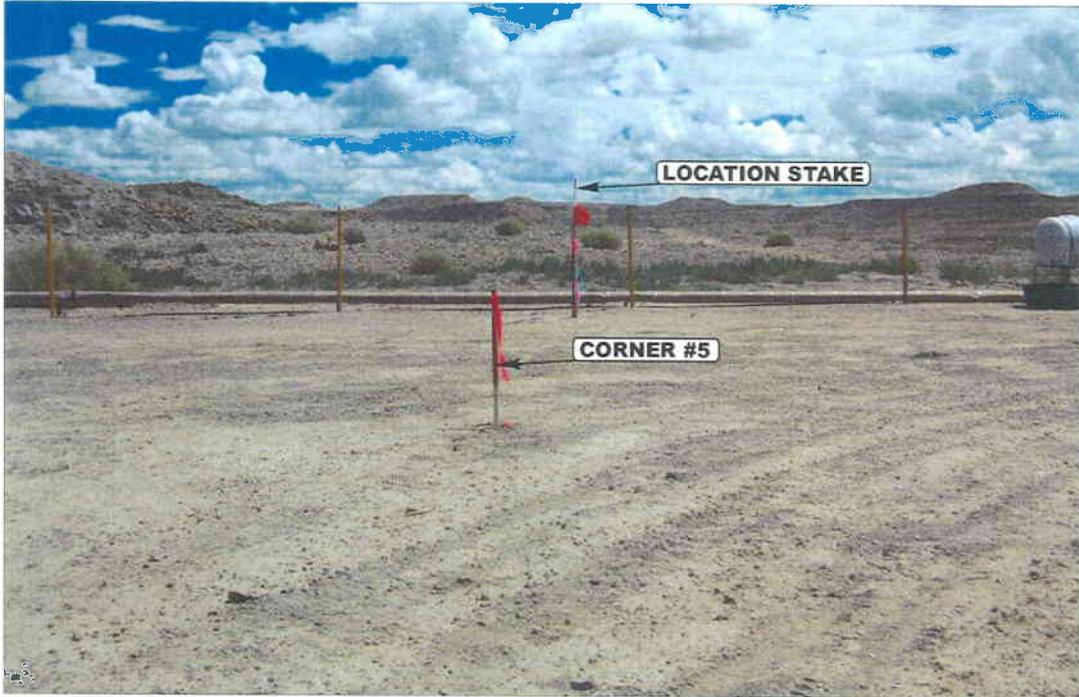


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: EASTERLY



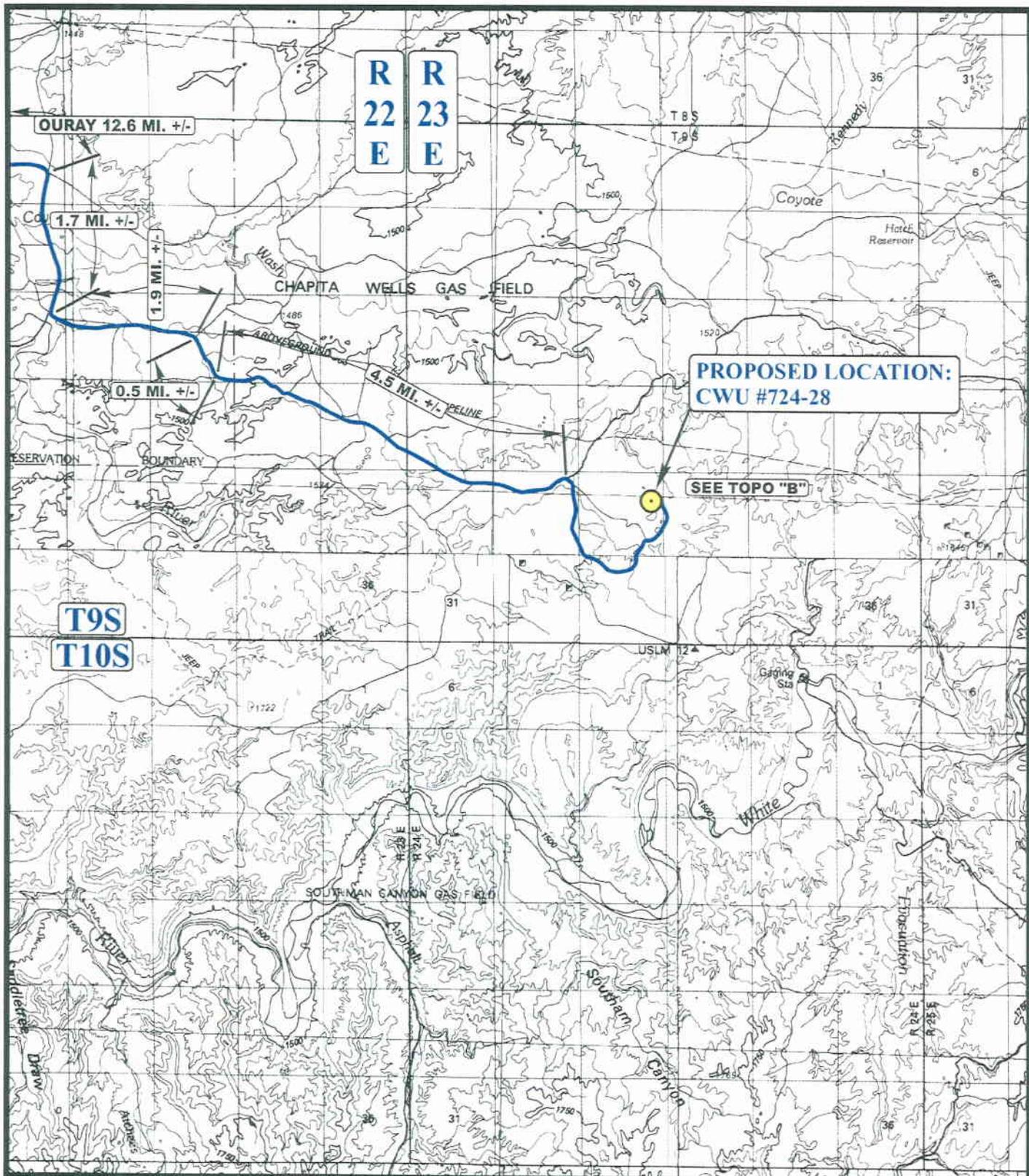
PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: NORTHEASTERLY



Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	08	15	07	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: J.M.	DRAWN BY: C.P.		REVISED: 00-00-00	



R  
22  
E

R  
23  
E

OURAY 12.6 MI. +/-

1.7 MI. +/-

1.9 MI. +/-

0.5 MI. +/-

4.5 MI. +/-

PROPOSED LOCATION:  
CWU #724-28

SEE TOPO "B"

T9S  
T10S

**LEGEND:**

● PROPOSED LOCATION

**EOG RESOURCES, INC.**

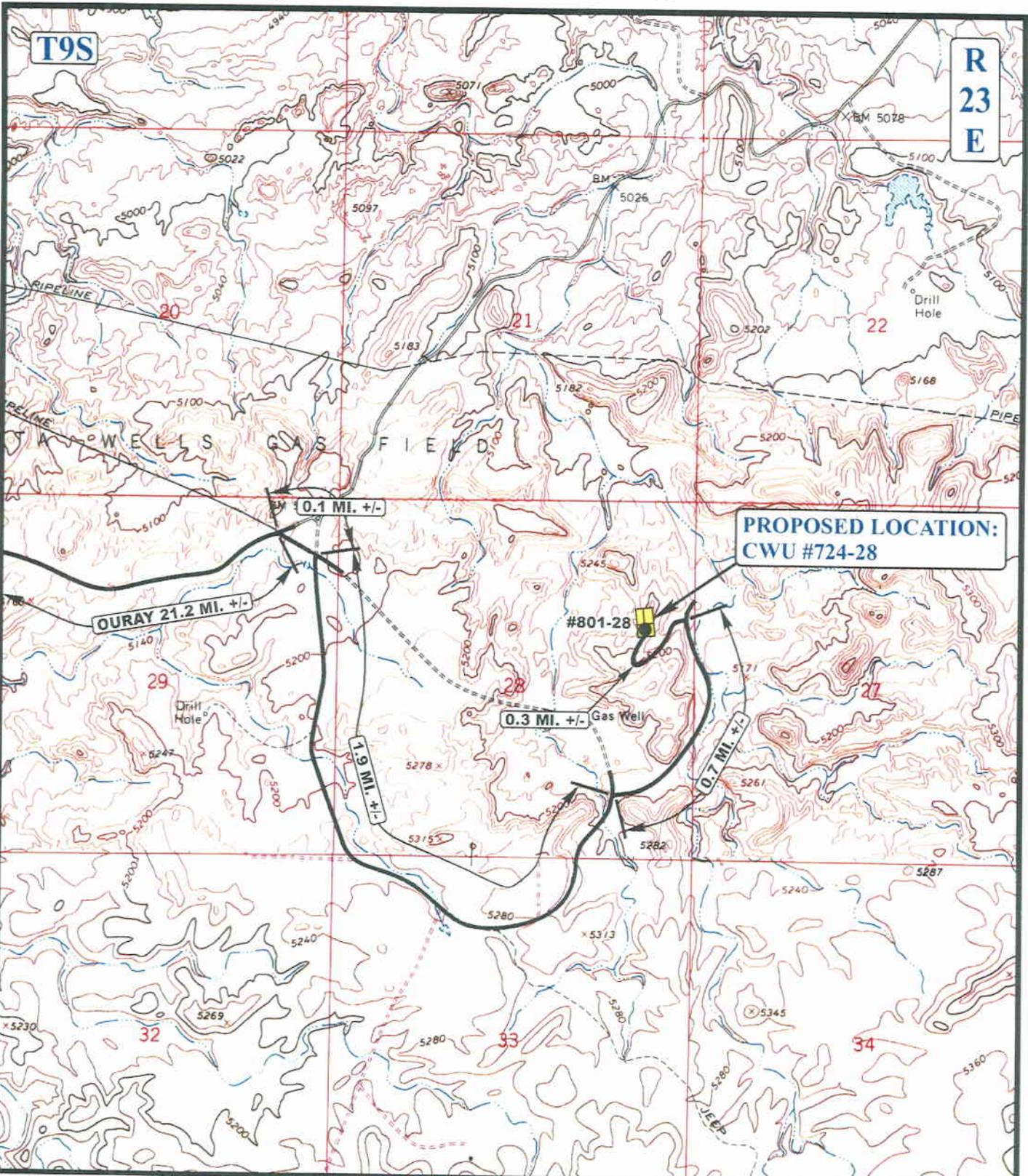
CWU #724-28  
SECTION 28, T9S, R23E, S.L.B.&M.  
1772' FNL 750' FEL

**UEIS** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813



**TOPOGRAPHIC MAP** 08 15 07  
MONTH DAY YEAR  
SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 00-00-00





**LEGEND:**

— EXISTING ROAD



**EOG RESOURCES, INC.**

CWU #724-28  
 SECTION 28, T9S, R23E, S.L.B.&M.  
 1772' FNL 750' FEL



**Utah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC  
 MAP**

**08 15 07**  
 MONTH DAY YEAR

SCALE: 1" = 2000'

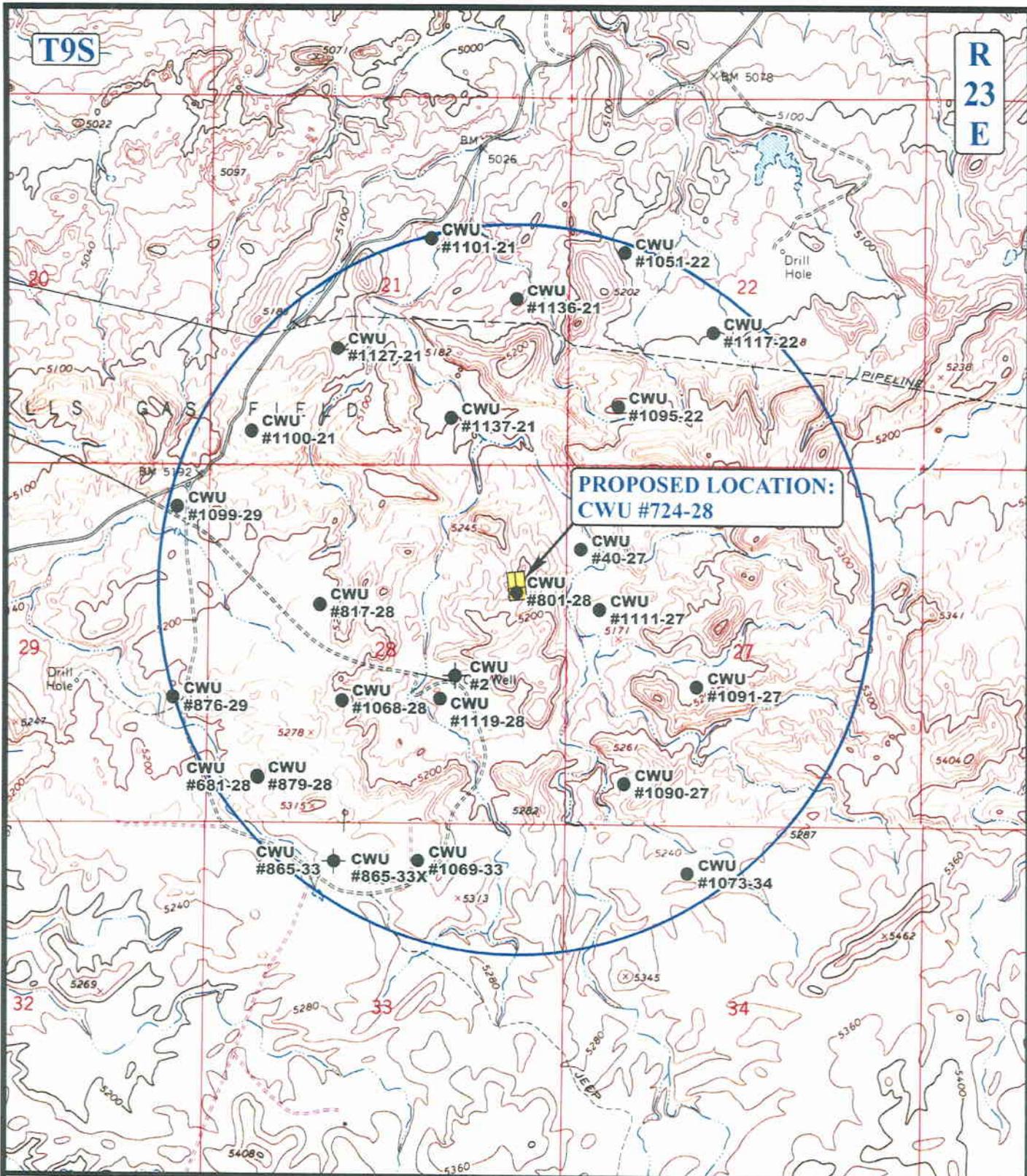
DRAWN BY: C.P.

REVISED: 00-00-00



T9S

R 23 E



PROPOSED LOCATION:  
CWU #724-28

**LEGEND:**

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



**EOG RESOURCES, INC.**

CWU #724-28  
SECTION 28, T9S, R23E, S.L.B.&M.  
1772' FNL 750' FEL



**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC  
MAP**

**08 15 07**  
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00



**WORKSHEET  
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 10/09/2007

API NO. ASSIGNED: 43-047-39691

WELL NAME: CWU 724-28  
 OPERATOR: EOG RESOURCES INC ( N9550 )  
 CONTACT: MARY MAESTAS

PHONE NUMBER: 303-824-5526

PROPOSED LOCATION:

SENE 28 090S 230E  
 SURFACE: 1772 FNL 0750 FEL  
 BOTTOM: 1772 FNL 0750 FEL  
 COUNTY: UINTAH  
 LATITUDE: 40.00940 LONGITUDE: -109.3245  
 UTM SURF EASTINGS: 643010 NORTHINGS: 4429935  
 FIELD NAME: NATURAL BUTTES ( 630 )

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal  
 LEASE NUMBER: UTU0336A  
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: WSTC  
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. NM2308 )
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. 49-225 )
- RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- \_\_\_ R649-2-3.
- Unit: CHAPITA WELLS
- \_\_\_ R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells
- \_\_\_ R649-3-3. Exception
- Drilling Unit  
Board Cause No: 179-8  
Eff Date: 8-10-1999  
Siting: Suspend General Siting
- \_\_\_ R649-3-11. Directional Drill

COMMENTS: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

STIPULATIONS: Siting @ 920'

\_\_\_\_\_

\_\_\_\_\_



**NATURAL BUTTES FIELD  
CHAPITA WELLS UNIT**  
CAUSE: 179-8 / 8-10-1999

OPERATOR: EOG RESOURCES INC (N9550)  
 SEC: 28 T.9S R. 23E  
 FIELD: NATURAL BUTTES (630)  
 COUNTY: UINTAH  
 CAUSE: 179-8 / 8-10-1999



- Field Status**
- ABANDONED
  - ACTIVE
  - COMBINED
  - INACTIVE
  - PROPOSED
  - STORAGE
  - TERMINATED

- Unit Status**
- EXPLORATORY
  - GAS STORAGE
  - NF PP OIL
  - NF SECONDARY
  - PENDING
  - PI OIL
  - PP GAS
  - PP GEOTHERML
  - PP OIL
  - SECONDARY
  - TERMINATED

- Wells Status**
- GAS INJECTION
  - GAS STORAGE
  - LOCATION ABANDONED
  - NEW LOCATION
  - PLUGGED & ABANDONED
  - PRODUCING GAS
  - PRODUCING OIL
  - SHUT-IN GAS
  - SHUT-IN OIL
  - TEMP. ABANDONED
  - TEST WELL
  - WATER INJECTION
  - WATER SUPPLY
  - WATER DISPOSAL
  - DRILLING



PREPARED BY: DIANA MASON  
 DATE: 10-OCTOBER-2007

# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:  
3160  
(UT-922)

October 10, 2007

Memorandum

To: Assistant District Manager Minerals, Vernal District  
From: Michael Coulthard, Petroleum Engineer  
Subject: 2007 Plan of Development Chapita Wells Unit  
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2007 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
------	-----------	----------

(Proposed PZ MesaVerde)

43-047-39686	CWU 1348-22 Sec 22 T09S R22E 0025 FSL 0025 FEL	
43-047-39687	CWU 1355-23 Sec 23 T09S R22E 0094 FSL 2242 FWL	
43-047-39688	CWU 1354-23 Sec 23 T09S R22E 1181 FSL 2551 FEL	
43-047-39689	CWU 1080-25 Sec 25 T09S R22E 0460 FSL 1822 FWL	
43-047-39690	CWU 0935-25 Sec 25 T09S R22E 0762 FSL 1453 FWL	

(Proposed PZ Wasatch)

43-047-39691	CWU 0724-28 Sec 28 T09S R23E 1772 FNL 0750 FEL	
--------------	--	--

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit  
Division of Oil Gas and Mining  
Central Files  
Agr. Sec. Chron  
Fluid Chron

MCoulthard:mc:10-10-07



JON M. HUNTSMAN, JR.  
Governor

GARY R. HERBERT  
Lieutenant Governor

**State of Utah**  
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

**Division of Oil Gas and Mining**

JOHN R. BAZA  
Division Director

October 10, 2007

EOG Resources, Inc.  
1060 East Highway 40  
Vernal, UT 84078

Re: Chapita Wells Unit 724-28 Well, 1772' FNL, 750' FEL, SE NE, Sec. 28, T. 9 South,  
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39691.

Sincerely,

Gil Hunt  
Associate Director

pab  
Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal Office

Operator: EOG Resources, Inc.

Well Name & Number Chapita Wells Unit 724-28

API Number: 43-047-39691

Lease: UTU0336A

Location: SE NE                      Sec. 28                      T. 9 South                      R. 23 East

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office      (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>UTU-0336-A</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: <b>Chapita Wells Unit</b>
2. NAME OF OPERATOR: <b>EOG Resources, Inc.</b>		8. WELL NAME and NUMBER: <b>Chapita Wells Unit 724-28</b>
3. ADDRESS OF OPERATOR: <b>1060 East Highway 40</b> CITY <b>Vernal</b> STATE <b>UT</b> ZIP <b>84078</b>		9. API NUMBER: <b>43-047-39691</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>1772' FNL &amp; 750' FEL 40.009331 LAT 109.325161 LON</b>		10. FIELD AND POOL, OR WILDCAT: <b>Natural Buttes</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SENE 28 9S 23E S.L.B. &amp; M.</b>		COUNTY: <b>Uintah</b> STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>APD EXTENSION REQUEST</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 09-30-08  
By: [Signature]

NAME (PLEASE PRINT) <u>Mickenzie Thacker</u>	TITLE <u>Operations Clerk</u>
SIGNATURE <u>[Signature]</u>	DATE <u>9/22/2008</u>

(This space for State use only)

**COPY SENT TO OPERATOR**  
Date: 10.2.2008  
Initials: KS

(See Instructions on Reverse Side)

**RECEIVED**  
**SEP 25 2008**

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 43-047-39691  
**Well Name:** Chapita Wells Unit 724-28  
**Location:** 1772 FNL & 750 FEL (SENE), SECTION 28, T9S, R23E S.L.B.&M  
**Company Permit Issued to:** EOG RESOURCES, INC.  
**Date Original Permit Issued:** 10/10/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes  No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes  No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes  No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes  No

Has the approved source of water for drilling changed? Yes  No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes  No

Is bonding still in place, which covers this proposed well? Yes  No

Micellene Thacker  
Signature

9/22/2008

Date

Title: Operations Clerk

Representing: EOG Resources, Inc.

RECEIVED  
SEP 25 2008  
DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB No. 1004-0136  
Expires July 31, 2010

OCT 03 2007

APPLICATION FOR PERMIT TO DRILL OR REENTER

BLM

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0336A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES INC		7. If Unit or CA Agreement, Name and No. UTU63013X
Contact: MARY A MAESTAS E-Mail: mary_maestas@eogresources.com		8. Lease Name and Well No. CWU 724-28
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 303-824-5526 Fx: 303-824-5527	9. API Well No.
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface SENE 1772FNL 750FEL 40.00933 N Lat, 109.32516 W Lon At proposed prod. zone SENE 1772FNL 750FEL 40.00933 N Lat, 109.32516 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES 43-047-39691
14. Distance in miles and direction from nearest town or post office* 56.2 MILES SOUTH OF VERNAL, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area Sec 28 T9S R23E Mer SLB SME: BLM
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 750' LEASE LINE	16. No. of Acres in Lease 1440.00	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 38'	19. Proposed Depth 6750 MD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5198 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well
		20. BLM/BIA Bond No. on file NM2308
		23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- |   |  |
|---|--|
| 1. Well plat certified by a registered surveyor.  | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).    |
| 2. A Drilling Plan.   | 5. Operator certification  |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) MARY A MAESTAS Ph: 303-824-5526	Date 10/03/2007
Title REGULATORY ASSISTANT		
Approved by (Signature)	Name (Printed/Typed) JERRY KENNELA	Date NOV 06 2008
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Electronic Submission #56629 verified by the BLM Well Information System  
For EOG RESOURCES INC, sent to the Vernal  
Committed to AFMSS for processing by GAIL JENKINS on 10/03/2007 (08GXJ0066AE)

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

\*\* BLM REVISED \*\*

UDOGM

NOS 09/05/07

076XJ5441 AE

NOV 20 2008

DIV. OF OIL, GAS & MINING



**UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL**

**Company:** EOG Resources INC  
**Well No:** CWU 724-28  
**API No:** 43-047-39691

**Location:** SENE, Sec. 28, T9S, R23E  
**Lease No:** UTU-0336A  
**Agreement:** Chapita Wells Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:	James Hereford	(435) 781-3412	(435) 828-3546
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Dan Emmett	(435) 781-3414	(435) 828-4029
NRS/Enviro Scientist:	Paul Percival	(435) 781-4493	(435) 828-7381
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

**Fax: (435) 781-3420**

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

**NOTIFICATION REQUIREMENTS**

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)***

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

**SITE SPECIFIC CONDITIONS OF APPROVAL**

- Prevent fill and stock piles from entering drainages.
- The access road shall be crowned and ditched. Flat-bladed roads are not allowed.
- The authorized officer may prohibit surface disturbing activities during severe winter, wet, or muddy conditions to minimize watershed damage. This limitation does not apply to operation and maintenance of producing wells.
- If additional erosion occurs during the life of this project, more culverts, low water crossings, berms, wing ditches, or gravel (from a private or commercial source) etc. shall be needed to control the erosion. Low-water crossings and culverts shall be appropriately constructed to avoid sedimentation of drainage ways and other water resources.
- Bury pipelines at all low water crossings.
- The pit liner is to be cut 5 feet below ground surface or at the level of the cuttings, whichever is deeper, and the excess liner material is to be disposed of at an authorized disposal site.
- The drilling and production pit will be constructed so as not to break, or allow discharge of liquids. This pit shall be lined with double felt and a 16-millimeter plastic liner.
- Permission to clear all wildlife stipulations would only be approved by the BLM authorized officer during the specific timing for the species potentially affected by this action.

**DOWNHOLE PROGRAM  
CONDITIONS OF APPROVAL (COAs)**

**SITE SPECIFIC DOWNHOLE COAs:**

- Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe. COA specification is consistent with operators performance standard stated in APD.
- A variance is granted for Onshore Order #2 Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored" Blooie line can be 75 feet.
- All requirements will be adhered to covering air/gas drilling operations as described in Onshore Order #2 III. E. 1. Drilling Operations, Special Drilling Operations, air/gas drilling.

**All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to.** The following items are emphasized:

**DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to [UT\\_VN\\_Welllogs@BLM.gov](mailto:UT_VN_Welllogs@BLM.gov). This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

## OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - Operator name, address, and telephone number.
  - Well name and number.
  - Well location ( $\frac{1}{4}$ / $\frac{1}{4}$ , Sec., Twn, Rng, and P.M.).
  - Date well was placed in a producing status (date of first production for which royalty will be paid).
  - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - Unit agreement and/or participating area name and number, if applicable.
  - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU0336A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
CHAPITA WELLS

8. Well Name and No.  
CHAPITA WELLS UNIT 724-28

9. API Well No.  
43-047-39691

10. Field and Pool, or Exploratory  
NATURAL BUTTES

11. County or Parish, and State  
UINTAH COUNTY, UT

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
EOG RESOURCES, INC. Contact: MARY A. MAESTAS  
E-Mail: mary\_maestas@egoresources.com

3a. Address  
600 17TH STREET SUITE 1000N  
DENVER, CO 80202

3b. Phone No. (include area code)  
Ph: 303-824-5526  
Fx: 303-824-5527

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 28 T9S R23E SENE 1772FNL 750FEL  
40.00933 N Lat, 109.32516 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization to change from a conventional reserve pit to a closed loop system for the referenced well.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**

**RECEIVED  
JUN 08 2009  
DIV. OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #70523 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* (Electronic Submission) Date 06/04/2009

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU0336A
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b> CHAPITA WELLS
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> CWU 724-28
<b>2. NAME OF OPERATOR:</b> EOG Resources, Inc.	<b>9. API NUMBER:</b> 43047396910000
<b>3. ADDRESS OF OPERATOR:</b> 1060 East Highway 40 , Vernal, UT, 84078	<b>PHONE NUMBER:</b> 435 781-9111 Ext
<b>4. LOCATION OF WELL FOOTAGES AT SURFACE:</b> 1772 FNL 0750 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SENE Section: 28 Township: 09.0S Range: 23.0E Meridian: S	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES  <b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input checked="" type="checkbox"/> <b>SPUD REPORT</b> Date of Spud: 6/10/2009	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.**

The referenced well was spud on 6/10/2009.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining**

**FOR RECORD ONLY**

June 10, 2009

<b>NAME (PLEASE PRINT)</b> Kaylene Gardner	<b>PHONE NUMBER</b> 435 781-9111	<b>TITLE</b> Regulatory Administrator
<b>SIGNATURE</b> N/A	<b>DATE</b> 6/15/2009	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU0336A
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b> CHAPITA WELLS
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> CWU 724-28
<b>2. NAME OF OPERATOR:</b> EOG Resources, Inc.	<b>9. API NUMBER:</b> 43047396910000
<b>3. ADDRESS OF OPERATOR:</b> 1060 East Highway 40 , Vernal, UT, 84078	<b>PHONE NUMBER:</b> 435 781-9111 Ext
<b>4. LOCATION OF WELL FOOTAGES AT SURFACE:</b> 1772 FNL 0750 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SENE Section: 28 Township: 09.0S Range: 23.0E Meridian: S	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES  <b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 8/21/2009	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input checked="" type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.**

EOG Resources, Inc. respectfully requests authorization for the disposal of produced water at the following locations: 1. NBU 20-20B SWD 2. CWU 550-30N SWD 3. CWU 2-29 SWD 4. Red Wash Evaporation Ponds 1,2,3,4,5,6&7 5. White River Evaporation Ponds 1&2 6. Coyote Evaporation Ponds 1&2 7. RNI Disposal 8. Hoss SWD wells ROW# UTU86101 UTU897093

Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
**FOR RECORD ONLY**  
 August 25, 2009

<b>NAME (PLEASE PRINT)</b> Mickenzie Thacker	<b>PHONE NUMBER</b> 435 781-9145	<b>TITLE</b> Operations Clerk
<b>SIGNATURE</b> N/A	<b>DATE</b> 8/21/2009	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU0336A
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<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> CWU 724-28
<b>2. NAME OF OPERATOR:</b> EOG Resources, Inc.	<b>9. API NUMBER:</b> 43047396910000
<b>3. ADDRESS OF OPERATOR:</b> 1060 East Highway 40 , Vernal, UT, 84078	<b>PHONE NUMBER:</b> 435 781-9111 Ext
<b>4. LOCATION OF WELL FOOTAGES AT SURFACE:</b> 1772 FNL 0750 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SENE Section: 28 Township: 09.0S Range: 23.0E Meridian: S	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES  <b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> <b>DRILLING REPORT</b> Report Date: 9/15/2009	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> <b>PRODUCTION START OR RESUME</b>	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.**

The referenced well was turned to sales on 9/15/2009. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 September 17, 2009

<b>NAME (PLEASE PRINT)</b> Mickenzie Thacker	<b>PHONE NUMBER</b> 435 781-9145	<b>TITLE</b> Operations Clerk
<b>SIGNATURE</b> N/A	<b>DATE</b> 9/16/2009	

# WELL CHRONOLOGY REPORT

Report Generated On: 09-16-2009

<b>Well Name</b>	CWU 724-28	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	CHAPITA DEEP	<b>API #</b>	43-047-39691	<b>Well Class</b>	1SA
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>	07-28-2009	<b>Class Date</b>	09-15-2009
<b>Tax Credit</b>	N	<b>TVD / MD</b>	6,750/ 6,750	<b>Property #</b>	061769
<b>Water Depth</b>	0	<b>Last CSG</b>	2.375	<b>Shoe TVD / MD</b>	0/ 0
<b>KB / GL Elev</b>	5,212/ 5,199				
<b>Location</b>	Section 28, T9S, R23E, SENE, 1772 FNL & 750 FEL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	95.601	<b>NRI %</b>	78.158

<b>AFE No</b>	304808	<b>AFE Total</b>	1,173,100	<b>DHC / CWC</b>	523,100/ 650,000
<b>Rig Contr</b>	ELENBURG	<b>Rig Name</b>	ELENBURG #29	<b>Start Date</b>	10-14-2007
<b>10-14-2007</b>	<b>Reported By</b>	SHARON CAUDILL			
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Well Total</b>	\$0
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

**Activity at Report Time: LOCATION DATA**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA: 1772' FNL & 750' FEL (SE/NE) SECTION 28, T9S, R23E UINTAH COUNTY, UTAH  LAT 40.009331, LONG 109.325161 (NAD 83) LAT 40.009364, LONG 109.324483 (NAD 27)  ELENBURG #29 OBJECTIVE: 6750' MD/TVD, NORTH HORN DW/GAS OBJECTIVE: CHAPITA WELLS PROSPECT DD&A: NATURAL BUTTES NATURAL BUTTES FIELD  LEASE: UTU-0336-A ELEVATION: 5198.5' NAT GL, 5198.5' PREP GL (DUE TO ROUNDING PREP GL IS 5199'), 5212' KB (13')  EOG WI 95.6012%, NRI 78.157783% APO WI 55.7550%, NRI 47.127602%

06-03-2009      Reported By      TERRY CSERE

**DailyCosts: Drilling**      \$60,000                      **Completion**      \$0                      **Daily Total**      \$60,000  
**Cum Costs: Drilling**      \$60,000                      **Completion**      \$0                      **Well Total**      \$60,000  
**MD**              0      **TVD**              0      **Progress**      0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION BUILD.

**06-04-2009**      **Reported By**      TERRY CSERE

**DailyCosts: Drilling**      \$60,000                      **Completion**      \$0                      **Daily Total**      \$60,000  
**Cum Costs: Drilling**      \$60,000                      **Completion**      \$0                      **Well Total**      \$60,000  
**MD**              0      **TVD**              0      **Progress**      0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 10% COMPLETE.

**06-05-2009**      **Reported By**      TERRY CSERE

**DailyCosts: Drilling**      \$0                                      **Completion**      \$0                      **Daily Total**      \$0  
**Cum Costs: Drilling**      \$60,000                      **Completion**      \$0                      **Well Total**      \$60,000  
**MD**              0      **TVD**              0      **Progress**      0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 15% COMPLETE.

**06-08-2009**      **Reported By**      TERRY CSERE

**DailyCosts: Drilling**      \$0                                      **Completion**      \$0                      **Daily Total**      \$0  
**Cum Costs: Drilling**      \$60,000                      **Completion**      \$0                      **Well Total**      \$60,000  
**MD**              0      **TVD**              0      **Progress**      0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

**06-09-2009**      **Reported By**      TERRY CSERE

**DailyCosts: Drilling**      \$0                                      **Completion**      \$0                      **Daily Total**      \$0  
**Cum Costs: Drilling**      \$60,000                      **Completion**      \$0                      **Well Total**      \$60,000  
**MD**              0      **TVD**              0      **Progress**      0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 25% COMPLETE.

**06-10-2009**      **Reported By**      NATALIE BRAYTON



**06-17-2009**      **Reported By**                      TERRY CSERE

**DailyCosts: Drilling**                      \$0    **Completion**                      \$0    **Daily Total**                      \$0  
**Cum Costs: Drilling**                      \$60,000    **Completion**                      \$0    **Well Total**                      \$60,000

**MD**                      60      **TVD**                      60      **Progress**                      0      **Days**                      0      **MW**                      0.0      **Visc**                      0.0

**Formation :**    **PBTD : 0.0**    **Perf :**    **PKR Depth : 0.0**

**Activity at Report Time:** LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

**07-21-2009**      **Reported By**                                      JESSE TATMAN

**DailyCosts: Drilling**                      \$200,543    **Completion**                      \$0    **Daily Total**                      \$200,543  
**Cum Costs: Drilling**                      \$260,543    **Completion**                      \$0    **Well Total**                      \$260,543

**MD**                      2,386      **TVD**                      2,386      **Progress**                      0      **Days**                      0      **MW**                      0.0      **Visc**                      0.0

**Formation :**    **PBTD : 0.0**    **Perf :**    **PKR Depth : 0.0**

**Activity at Report Time:** WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 7/10/2009. DRILLED 12-1/4" HOLE TO 2386' GL (2399' KB). ENCOUNTERED NO WATER. DRILLED TO 1690' LOST RETURNS. DRILLED WITH LOSSES AND PUMPING FLUID WITH ROTARY BIT.

RAN 55 JTS (2378.35') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2391.35' KB. RDMO CRAIGS RIG #3.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2000 PSIG. PUMPED 170 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT.

TAIL: MIXED AND PUMPED 400 SACKS (84 BBLs) OF PREMIUM CEMENT W/ 2% CACL MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX.

DISPLACED CEMENT W/180.5 BBLs FRESH WATER. BUMPED PLUG W/650# @ 03:30, 7/14/2009 FLOATS HELD. NO RETURNS OF CEMENT TO SURFACE.

TOP JOB # 1: DOWN 6' OF 1' PIPE, MIXED & PUMPED 91 SX (19 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS DURING ANY PART OF THE OPERATION. WAIT ON CEMENT 31 HOURS.

TOP JOB # 2: MIXED & PUMPED 140 SX (29 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. 5 BBL'S OF GOOD RETURNS, CEMENT STOOD AT SURFACE. RELEASE HALLIBURTON.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG 2 TOOK #1 SURVEY WHILE DRILLING HOLE @ 1430' = .50 DEGREE

KENT DEVENPORT NOTIFIED JAMIE SPARGER W/ BLM OF THE SURFACE CASING & CEMENT JOB ON 4/3/2009 @ 12:00 NOON AM.

**07-28-2009**      **Reported By**      DAVID GREESON

<b>DailyCosts: Drilling</b>	\$10,247	<b>Completion</b>	\$0	<b>Daily Total</b>	\$10,247						
<b>Cum Costs: Drilling</b>	\$270,790	<b>Completion</b>	\$0	<b>Well Total</b>	\$270,790						
<b>MD</b>	2,386	<b>TVD</b>	2,386	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	8.6	<b>Visc</b>	28.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

**Activity at Report Time:** PU DP

Start	End	Hrs	Activity Description
17:00	21:00	4.0	RIG UP ROTARY TOOL. HOWCROFT TRUCKS BEGIN RIG MOVE AT 15:00, END MOVE AT 21:00. MOVE RIG FROM THE CWU 1378-28 TO THE CWU 724-28, 1.7 MILES. TRANSFER 3000 GL. FUEL AND 375.90' N-80 11.6# CSG. TO THE CWU 724-28.
21:00	22:30	1.5	RIG ACCEPTED AT 21:00 7/27/09. NU BOP, CHOKE MANIFOLD AND FLARE LINES. PREPARE RIG FOR BOP TEST.
22:30	02:00	3.5	TEST BOP'S W/ B&C QUICK TEST. UPPER KELLY VALVE, INSIDE BOP, SAFETY VALVE, PIPE RAMS AND INSIDE VALVES, PIPE RAMS AND OUTSIDE VALVES (HCR), OUTSIDE CHECK VALVE, CHOKELINE, ALL CHOKE MANIFOLD VALVES AND SURFACE CASING. ALL TESTS 250 LOW AND 5000 HIGH. ANNULAR 250/2500. CASING 1500 FOR 30 MIN. ALL TESTS GOOD, NO LEAKS.
02:00	03:00	1.0	INSTALL WEAR BUSHING. PU BHA. AS FOLLOWS: .22 MUD MOTOR, RR, 1-DC, RR, 8-DC, 8 HWDP, 1 JAR AND 7 HWDP.
03:00	06:00	3.0	PU DRILL PIPE UNTIL HIT FLOAT EQUIPMENT.

FULL CREWS, NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: NU BOP/PU DRILL STRING. FUNCTION BOP, CHECK COM EACH TOUR.  
FUEL ON HAND 2900 GL. USED 100 GL.

**07-29-2009**      **Reported By**      DAVID GREESON

<b>DailyCosts: Drilling</b>	\$38,973	<b>Completion</b>	\$0	<b>Daily Total</b>	\$38,973						
<b>Cum Costs: Drilling</b>	\$309,763	<b>Completion</b>	\$0	<b>Well Total</b>	\$309,763						
<b>MD</b>	5,258	<b>TVD</b>	5,258	<b>Progress</b>	2,849	<b>Days</b>	1	<b>MW</b>	10.2	<b>Visc</b>	36.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

**Activity at Report Time:** DRILLING @ 5,258'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	TRIP IN HOLE. TAG CEMENT @ 2339'.
06:30	08:00	1.5	EQUIPMENT REPAIR. CHANGE OUT SWIVEL PACKING AND FIX SUCTION ON PUMP
08:00	09:00	1.0	DRILL FLOAT EQUIP. AND CEMENT TO 2399 AND 10' NEW HOLE TO 2409'. WOB 5K, RPM 40. MMOTOR 93 RPM. 425 GPM W/ #1 PUMP.
09:00	09:30	0.5	CIRC. BOTTOMS UP, SPOT 50 VIS. GEL PILL. FIT TEST TO 300 PSI W/ 8.6 MUD = 11.0 EMW.
09:30	10:00	0.5	SURVEY @ 2402', 0.75 DEGREE. SERVICE RIG.
10:00	22:30	12.5	DRILL F/2409' TO 4352' (1943') 155'/HR. WOB 18-20K RPM 50, MOTOR RPM 93, 425 GPM #1 PUMP. MUD WT. 9.7 PPG VIS 34. DRILLING MAHAGONY SHALE FROM SHOE TO WASATCH @ 4,442'.
22:30	23:00	0.5	SURVEY @ 4,306', 2.0 DEGREE.
23:00	06:00	7.0	DRILL F/4352' TO 5,258' (906') 130'/HR. WOB 18-20K RPM 50, MOTOR RPM 93, 425 GPM #1 PUMP. MUD WT. 10.2 PPG VIS 36. DRILLING MAHAGONY SHALE FROM SHOE TO WASATCH @ 4,442'.

FULL CREWS, NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: XO SWIVEL PACKING/XO ELECTRICAL. FUNCTION ANNULAR. CHECK COM EACH TOUR. BOP DRILL.

FUEL ON HAND 8,484. RECIEVED 7000 GL. USED 963 GL.

06:00 SPUD 7 7/8" HOLE AT 10:00 HRS, 7/28/09.

<b>07-30-2009</b>	<b>Reported By</b>	DAVID GREESON									
<b>DailyCosts: Drilling</b>	\$24,384	<b>Completion</b>	\$0	<b>Daily Total</b>	\$24,384						
<b>Cum Costs: Drilling</b>	\$334,147	<b>Completion</b>	\$0	<b>Well Total</b>	\$334,147						
<b>MD</b>	6,750	<b>TVD</b>	6,750	<b>Progress</b>	1,492	<b>Days</b>	2	<b>MW</b>	11.3	<b>Visc</b>	38.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

**Activity at Report Time:** LD DP

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL F/5,258' TO 6,075' (817') 102'/HR. WOB 18-20K RPM 40, MOTOR RPM 93, 425 GPM #1 PUMP. MUD WT. 10.6 PPG VIS 36. DRILLING WASATCH @ 4,442', CHAPITA WELLS 4,999', BUCK CANYON 5,648', NORTH HORN 6,232'
14:00	14:30	0.5	SERVICE RIG
14:30	02:00	11.5	DRILL F/6,075' TO 6,750' (675') 59'/HR. WOB 18-20K RPM 30, MOTOR RPM 93, 425 GPM #1 PUMP. MUD WT. 11.2 PPG VIS 38. DRILLING WASATCH @ 4,442', CHAPITA WELLS 4,999', BUCK CANYON 5,648', NORTH HORN 6,232', PRICE RIVER 6,541'. REACHED TD AT 02:00 HRS, 7/30/09.
02:00	03:00	1.0	SHORT TRIP 20 JT'S. HOLE TAKES PROPER FLUID, NO OTHER PROBLEMS.
03:00	04:00	1.0	CIRCULATE FOR ONE HOUR PRIOR TO LD DP.
04:00	06:00	2.0	LD DRILL PIPE.

FULL CREWS, NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: INSPECT DRAWWORKS/.  
 FUNCTION ANNULAR. CHECK COM EACH TOUR. BOP DRILL.  
 FUEL ON HAND 7,900. USED 984 GL.

<b>07-31-2009</b>	<b>Reported By</b>	DAVID GREESON									
<b>DailyCosts: Drilling</b>	\$106,066	<b>Completion</b>	\$118,752	<b>Daily Total</b>	\$224,819						
<b>Cum Costs: Drilling</b>	\$440,213	<b>Completion</b>	\$118,752	<b>Well Total</b>	\$558,966						
<b>MD</b>	6,750	<b>TVD</b>	6,750	<b>Progress</b>	0	<b>Days</b>	3	<b>MW</b>	11.2	<b>Visc</b>	38.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

**Activity at Report Time:** RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	08:00	2.0	LD DRILL PIPE.
08:00	08:30	0.5	LD BHA, MUD MOTOR AND BIT. PULL WEAR BUSHING.
08:30	09:30	1.0	RU FRANKS WESTATES CASING CREW, HELD SAFETY MEETING WITH SERVICE COMPANY AND RIG CREW.
09:30	16:00	6.5	RAN 160 JTS. 4.5" 11.6 # N-80 LTC CASING AS FOLLOWS: HALLIBURTON FLOAT SHOE SET AT 6741.33', ONE JT. CASING AND THEN FLOAT COLLAR SET AT 6698.78'. 3 TURBULIZERS PLACED 5' ABOVE SHOE, ON SECOND JT. AND THIRD JT. CENTRALIZERS PLACED 5' ABOVE SHOE ON FIRST JT., ON SECOND CONNECTION AND ON EVERY THIRD JOINT AFTER FOR 25 TOTAL. 2- HCP-110 11.6# MARKER JT'S. SET AT 6510.32' AND 4,025.41'. TAG BOTTOM W/ JT. #161 AND LAY BACK DOWN. MAKE UP FLUTED DTO CASING HANGER W/ LANDING JT. LAND W/ 70K ON HANGER.
16:00	17:00	1.0	RD FRANKS CASERS SERVICE TOOLS. RU HALLIBURTON CEMENTERS. HELD SAFETY MEETING WITH SERVICE COMPANY CREW AND RIG CREW.

17:00 19:30 2.5 CEMENTING. LOADED BOTTOM PLUG AND TOP PLUG. HALLIBURTON MIXED AND PUMPED CEMENT AS FOLLOWS: DROP BOTTOM PLUG. PUMPED 10 BBLS WATER TO TEST PUMPS AND LINES TO 5,000 PSI. PUMPED 20 BBLS MUD FLUSH III, 8.4 PPG. 131 BBLS LEAD SLURRY: HIGHBOND, WT. 12.0 PPG, (400 SX, 1.84 YIELD). FOLLOWED W/ 188 BBLS. TAIL SLURRY, EXTENDACEM V1 SYSTEM, WT. 13.5 PPG. (720 SX, 1.47 YIELD). DROPPED TOP PLUG AND DISPLACED W/ 104 BBLS. FRESH WATER. FULL RETURNS THROUGHOUT DISPLACEMENT, MIX WATER TO SURFACE. BUMPED PLUG W/ 3,400 PSI, 1000 PSI OVER LIFT PRESSURE. HELD FOR ONE MINUTE. CHECKED FLOATS OK.

19:30 20:30 1.0 RD HALLIBURTON SERVICE TOOLS. HELD CEMENTING HEAD IN PLACE FOR ONE HOUR. SET PACK OFF RING AND TESTED RING TO 5000 PSI WITH FMC TECH. HAND.

20:30 00:30 4.0 ND BOP, CHOKE LINE AND FLOWLINE. CLEAN MUD PITS W/ REDI VAC. SERVICE.

00:30 06:00 5.5 RDRT. REPAIR AND MAINTENANCE RIG, INCLUDING: SPOOL NEW DRILL LINE ON DRAW WORKS AND BLOCKS. WELD STAIRS, TOP DRIVE AND FIX SUCTION LINES TO PUMPS.

RIG MOVE FROM THE CWU 724-28 TO THE CWU 1128-21, 4.7 MILES.  
 TRANSFERRING 292.32' 4.5" N-80 11.6# CASING AND 7400 GL. FUEL TO CWU 1128-21.  
 FULL CREWS, NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: RUN CASING/CMENING SAFETY. CHECK COM EACH TOUR. FUNCTION BOP.  
 FUEL ON HAND 7,400. USED 500 GL.

06:00 RELEASE RIG @ 00:30 HRS, 7/31/09.  
 CASING POINT COST \$425,148

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<b>08-05-2009</b>	<b>Reported By</b>	SEARLE									
<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$36,300	<b>Daily Total</b>	\$36,300						
<b>Cum Costs: Drilling</b>	\$440,213	<b>Completion</b>	\$155,052	<b>Well Total</b>	\$595,266						
<b>MD</b>	6,750	<b>TVD</b>	6,750	<b>Progress</b>	0	<b>Days</b>	4	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD :</b> 6699.0			<b>Perf :</b>	<b>PKR Depth :</b> 0.0						
<b>Activity at Report Time:</b> PREP FOR FRACS											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/GR FROM PBTD TO 450'. EST CEMENT TOP @ 640'. RDWL.								

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<b>09-02-2009</b>	<b>Reported By</b>	MCCURDY									
<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$93,464	<b>Daily Total</b>	\$93,464						
<b>Cum Costs: Drilling</b>	\$440,213	<b>Completion</b>	\$248,517	<b>Well Total</b>	\$688,730						
<b>MD</b>	6,750	<b>TVD</b>	6,750	<b>Progress</b>	0	<b>Days</b>	5	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b> WASATCH	<b>PBTD :</b> 6699.0			<b>Perf :</b> 5139'-6509'	<b>PKR Depth :</b> 0.0						
<b>Activity at Report Time:</b> MIRUSU CLEAN OUT SAND AND DRILL OUT FRAC PLUGS											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
06:00	06:00	24.0	MIRU CUTTERS WIRELINE & PERFORATE Ba/ NORTH HORN FROM 6151'-52', 6203'-04', 6244'-45', 6286'-87', 6293'-94', 6321'-22', 6363'-64', 6369'-70', 6386'-87', 6405'-06', 6437'-38', 6508'-09' @ 3 SPF @ 120? PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 9503 GAL 16# LINEAR W/12700 # 20/40 SAND @ 1-1.5 PPG , 30382 GAL 16# DELTA 140 W/103300# 20/40 SAND @ 2-4 PPG. MTP 6171 PSIG. MTR 50.3 BPM. ATP 4622 PSIG. ATR 49 BPM. ISIP 3028 PSIG. RD HALLIBURTON.								
RUWL SET 10K CFP AT 6120'. PERFORATE Ba FROM 5802'-03', 5808'-09', 5820'-21', 5850'-51', 5870'-71', 5895'-96', 5967'-68', 5992'-93', 6030'-31', 6053'-54', 6087'-88', 6092'-93' @ 3 SPF @ 120 DEG PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 13743 GAL 16# LINEAR W/ 21200# 20/40 SAND @ 1-2 PPG , 26324 GAL 16# DELTA 140 W/ 94800# 20/40 SAND @ 3-4 PPG. MTP 5080 PSIG. MTR 51.4 BPM. ATP 3878 PSIG. ATR 50.2 BPM. ISIP 1457 PSIG. RD HALLIBURTON.											

RUWL SET 10K CFP AT 5728'. PERFORATE Ca FROM 5139'-40', 5165'-66', 5176'-77', 5192'-93', 5263'-64', 5374'-75', 5405'-06', 5600'-01', 5624'-25', 5636'-37', 5644'-45', 5709'-10' @ 3 SPF @ 120 DEG PHASING.  
RDWL. RU HALLIBURTON, FRAC DOWN CASING W/16897 GAL 16# LINEAR W/ 24300# 20/40 SAND @ 1-2 PPG , 11738 GAL 16# DELTA 140 W/ 40500# 20/40 SAND @ 3-4 PPG. MTP 5032 PSIG. MTR 51.4 BPM. ATP 3960 PSIG. ATR 49 BPM. ISIP 1464 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 5032'. RDMO CUTTERS WIRELINE.

<b>09-09-2009</b>		<b>Reported By</b>		HISLOP							
<b>DailyCosts: Drilling</b>		\$0		<b>Completion</b>		\$13,598		<b>Daily Total</b>		\$13,598	
<b>Cum Costs: Drilling</b>		\$440,213		<b>Completion</b>		\$262,115		<b>Well Total</b>		\$702,328	
<b>MD</b>	6,750	<b>TVD</b>	6,750	<b>Progress</b>	0	<b>Days</b>	6	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : WASATCH</b>			<b>PBTD : 6699.0</b>			<b>Perf : 5139'-6509'</b>			<b>PKR Depth : 0.0</b>		
<b>Activity at Report Time:</b> CLEAN OUT AFTER FRAC											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
06:00	06:00	24.0	MIRU ROYAL RIG 2. ND FRAC TREE. NU BOP. RIH W/ BIT & PUMP OFF SUB TO 5032'. RU TO DRILL OUT PLUGS. SDFN.								

<b>09-10-2009</b>		<b>Reported By</b>		HISLOP							
<b>DailyCosts: Drilling</b>		\$0		<b>Completion</b>		\$32,814		<b>Daily Total</b>		\$32,814	
<b>Cum Costs: Drilling</b>		\$440,213		<b>Completion</b>		\$294,929		<b>Well Total</b>		\$735,142	
<b>MD</b>	6,750	<b>TVD</b>	6,750	<b>Progress</b>	0	<b>Days</b>	7	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : WASATCH</b>			<b>PBTD : 6699.0</b>			<b>Perf : 5139'-6509'</b>			<b>PKR Depth : 0.0</b>		
<b>Activity at Report Time:</b> FLOW TEST											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5032', 5728', & 6120'. CLEANED OUT TO 6637'. PUMPED OFF BIT & SUB. LANDED TUBING @ 5142' KB. ND BOP. NU TREE. RDMOSU.								

FLOWED 17 HRS. 64/64" CHOKE. FTP 50 PSIG. CP 600 PSIG. 18 BFPH. RECOVERED 613 BLW. 2387 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB 0.91'  
1 JT 2-3/8" 4.7# N-80 TBG (YB) 32.98'  
XN NIPPLE 1.30'  
157 JTS 2-3/8" 4.7# N-80 TBG (YB) 5093.98'  
BELOW KB 13.00'  
LANDED @ 5142.17' KB

<b>09-11-2009</b>		<b>Reported By</b>		HISLOP							
<b>DailyCosts: Drilling</b>		\$0		<b>Completion</b>		\$5,650		<b>Daily Total</b>		\$5,650	
<b>Cum Costs: Drilling</b>		\$440,213		<b>Completion</b>		\$300,579		<b>Well Total</b>		\$740,792	
<b>MD</b>	6,750	<b>TVD</b>	6,750	<b>Progress</b>	0	<b>Days</b>	8	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : WASATCH</b>			<b>PBTD : 6699.0</b>			<b>Perf : 5139'-6509'</b>			<b>PKR Depth : 0.0</b>		
<b>Activity at Report Time:</b> FLOW TEST											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								

06:00 06:00 24.0 FLOWED 24 HRS. 48/64" CHOKE. FTP 100 PSIG. CP 500 PSIG. 4 BFPH. RECOVERED 154 BLW. 2233 BLWTR.

**09-12-2009** Reported By HISLOP

**Daily Costs: Drilling** \$0 **Completion** \$3,650 **Daily Total** \$3,650

**Cum Costs: Drilling** \$440,213 **Completion** \$304,229 **Well Total** \$744,442

**MD** 6,750 **TVD** 6,750 **Progress** 0 **Days** 9 **MW** 0.0 **Visc** 0.0

**Formation :** WASATCH **PBTD :** 6699.0 **Perf :** 5139'-6509' **PKR Depth :** 0.0

**Activity at Report Time:** WO FACILITIES

**Start End Hrs Activity Description**

06:00 06:00 24.0 FLOWED 24 HRS. 48/64" CHOKE. FTP 50 PSIG. CP 425 PSIG. 4 BFPH. RECOVERED 30 BLW. 2203 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 9/11/09

**09-16-2009** Reported By DUANE COOK

**Daily Costs: Drilling** \$0 **Completion** \$0 **Daily Total** \$0

**Cum Costs: Drilling** \$440,213 **Completion** \$304,229 **Well Total** \$744,442

**MD** 6,750 **TVD** 6,750 **Progress** 0 **Days** 10 **MW** 0.0 **Visc** 0.0

**Formation :** WASATCH **PBTD :** 6699.0 **Perf :** 5139'-6509' **PKR Depth :** 0.0

**Activity at Report Time:** INITIAL PRODUCTION

**Start End Hrs Activity Description**

06:00 06:00 24.0 INITIAL PRODUCTION. OPENING PRESSURE: TP 1500 PSIG & CP 1650 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 2:15 PM, 9/15/09. FLOWED 1085 MCFD RATE ON 12/64" POS CHOKE. STATIC 282. QUESTAR METER #8178.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
 Other \_\_\_\_\_

5. Lease Serial No.  
UTU0336A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.  
CHAPITA WELLS

2. Name of Operator **EOG RESOURCES, INC.** Contact: MICKENZIE GATES  
E-Mail: MICKENZIE\_GATES@EOGRESOURCES.COM

8. Lease Name and Well No.  
CHAPITA WELLS UNIT 724-28

3. Address 1060 EAST HIGHWAY 40  
VERNAL, UT 84078 3a. Phone No. (include area code)  
Ph: 453-781-9145

9. API Well No.  
43-047-39691

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface SENE 1772FNL 750FEL 40.00933 N Lat, 109.32516 W Lon  
 At top prod interval reported below SENE 1772FNL 750FEL 40.00933 N Lat, 109.32516 W Lon  
 At total depth SENE 1772FNL 750FEL 40.00933 N Lat, 109.32516 W Lon

10. Field and Pool, or Exploratory  
NATURAL BUTTES

11. Sec., T., R., M., or Block and Survey  
or Area Sec 28 T9S R23E Mer SLB

12. County or Parish  
UINTAH 13. State  
UT

14. Date Spudded 06/10/2009 15. Date T.D. Reached 07/30/2009 16. Date Completed  
 D & A  Ready to Prod.  
09/15/2009 17. Elevations (DF, KB, RT, GL)\*  
5199 GL

18. Total Depth: MD 6750 TVD 19. Plug Back T.D.: MD 6699 TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
 RST  CBL  CCL  GR 22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0		2391		631		0	
7.875	4.500 N-80	11.6		6741		1120		640	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	5142							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASTACH	5139	6509	6151 TO 6509		3	
B)			5802 TO 6093		3	
C)			5139 TO 5710		3	
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6151 TO 6509	40,050 GALS OF GELLED WATER & 116,000# 20/40 SAND
5802 TO 6093	40,232 GALS OF GELLED WATER & 116,000# 20/40 SAND
5139 TO 5710	28,635 GALS OF GELLED WATER & 64,800# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/15/2009	09/18/2009	24	→	1.0	239.0	83.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
12/64	SI 550	875.0	→	1	239	83		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

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**OCT 05 2009**  
DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH	5139	6509		GREEN RIVER	1301
				BIRDS NEST	1593
				MAHOGANY	2203
				UTELAND BUTTE	4339
				WASATCH	4450
				CHAPITA WELLS	5054
				BUCK CANYON	5740
PRICE RIVER	6536				

32. Additional remarks (include plugging procedure):

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**OCT 05 2009**

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

**DIV. OF OIL, GAS & MINING**  
4. Directional Survey

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #75040 Verified by the BLM Well Information System.  
For EOG RESOURCES, INC., sent to the Vernal

Name (please print) MICKENZIE GATES

Title OPERATIONS CLERK

Signature

*Mickenzie Gates*

Date 09/30/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\***

**Chapita Wells Unit 724-28 - ADDITIONAL REMARKS (CONTINUED):**

Perforated the Ba/North Horn from 6451'-52', 6203'-04', 6244'-45', 6286'-87', 6293'-94', 6321'-22', 6363'-64', 6369'-70', 6386'-87', 6405'-06', 6437'-38', 6508'-09' w/ 3 spf.

Perforated the Ba from 5802'-03', 5808'-09', 5820'-21', 5850'-51', 5870'-71', 5895'-96', 5967'-68', 5992'-93', 6030'-31', 6053'-54', 6087'-88', 6092'-93' w/ 3 spf.

Perforated the Ca from 5139'-40', 5165'-66', 5176'-77', 5192'-93', 5263'-64', 5374'-75', 5405'-06', 5600'-01', 5624'-25', 5636'-37', 5644'-45', 5709'-10' w/ 3 spf.

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**OCT 05 2009**

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