

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0282
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC. Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNI
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 1355-23
3b. Phone No. (include area code) Ph: 303-824-5526		9. API Well No. 43-047-39687
4. Location of Well (Report location clearly and in accordance with any State requirements.)* 6358724 At surface SESW 94FSL 2242FWL 40.01449 N Lat, 109.40870 W Lon 44303744 40.014535 - 109.407981 At proposed prod. zone SESW 94FSL 2242FWL 40.01449 N Lat, 109.40870 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE
11. Sec., T., R., M., or Blk. and Survey or Area Sec 23 T9S R22E Mer SLB		12. County or Parish UINTAH
14. Distance in miles and direction from nearest town or post office* 49.35 MILES SOUTH OF VERNAL, UTAH		13. State UT
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 94' LEASE LINE	16. No. of Acres in Lease 2440.00	17. Spacing Unit dedicated to this well
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 640'	19. Proposed Depth 9330 MD	20. BLM/BIA Bond No. on file NM2308
21. Elevations (Show whether DF, KB, RT, GL, etc.) 4938 GL	22. Approximate date work will start	23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission) <i>Mary A. Maestas</i>	Name (Printed/Typed) MARY A. MAESTAS Ph: 303-824-5526	Date 10/04/2007
Title REGULATORY ASSISTANT		
Approved by (Signature) <i>Bradley G. Hill</i>	Name (Printed/Typed) BRADLEY G. HILL	Date 10-10-07
Title ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Electronic Submission #56669 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

RECEIVED

OCT 09 2007

DIV. OF OIL, GAS & MINING

Federal Approval of this
Action is Necessary

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

T9S, R22E, S.L.B.&M.

EOG RESOURCES, INC.

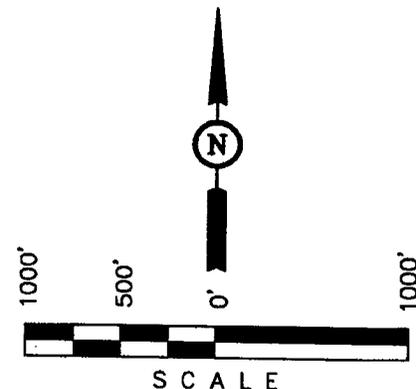
Well location, CWU #1355-23, located as shown in the SE 1/4 SW 1/4 of Section 23, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

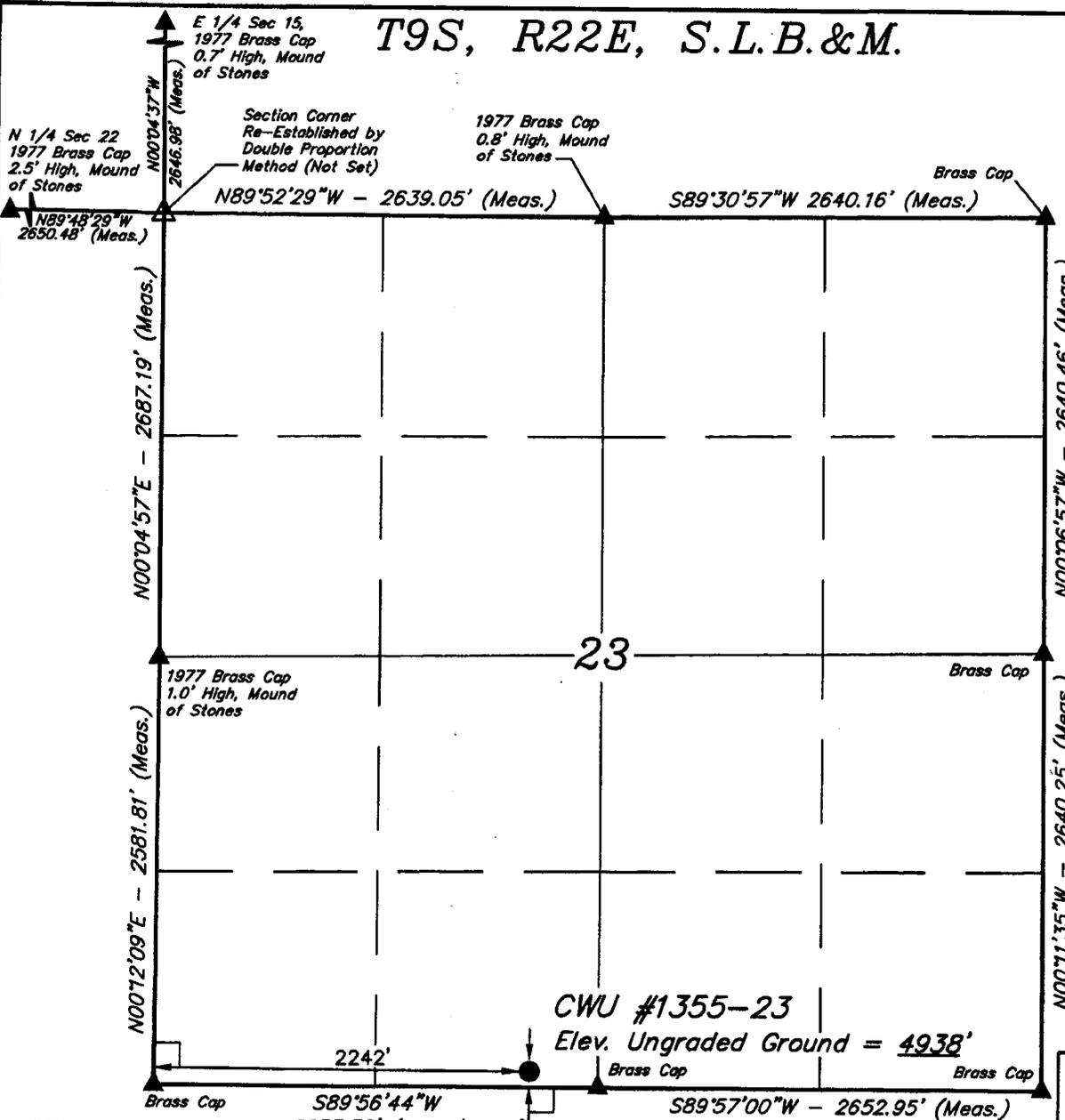
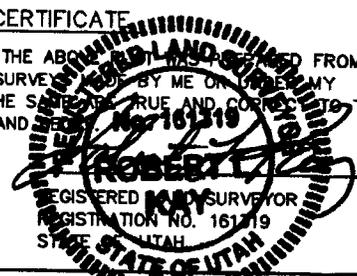
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE DESCRIBED LAND WAS OBTAINED FROM FIELD NOTES OF ACTUAL SURVEY CONDUCTED BY ME OR UNDER MY SUPERVISION AND THAT THE SAID NOTES ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



LEGEND:

- └─┘ = 90° SYMBOL
 - = PROPOSED WELL HEAD.
 - ▲ = SECTION CORNERS LOCATED.
 - △ = SECTION CORNERS RE-ESTABLISHED. (Not Set On Ground)
- (NAD 83)
 LATITUDE = 40°00'52.18" (40.014494)
 LONGITUDE = 109°24'31.31" (109.408697)
- (NAD 27)
 LATITUDE = 40°00'52.30" (40.014528)
 LONGITUDE = 109°24'28.85" (109.408014)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 07-25-07	DATE DRAWN: 07-26-07
PARTY G.S. J.M. S.L.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1355-23
SE/SW, SEC. 23, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,568		Shale	
Wasatch	4,597		Sandstone	
Chapita Wells	5,200		Sandstone	
Buck Canyon	5,846		Sandstone	
North Horn	6,632		Sandstone	
KMV Price River	7,014	Primary	Sandstone	Gas
KMV Price River Middle	7,869	Primary	Sandstone	Gas
KMV Price River Lower	8,657	Primary	Sandstone	Gas
Sego	9,132		Sandstone	
TD	9,330			

Estimated TD: 9,330' or 200'± below Sego top

Anticipated BHP: 5,094 Psig

- Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
- Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 1/2"	0 – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1355-23 SE/SW, SEC. 23, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1355-23 SE/SW, SEC. 23, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 132 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 920 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1355-23
SE/SW, SEC. 23, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

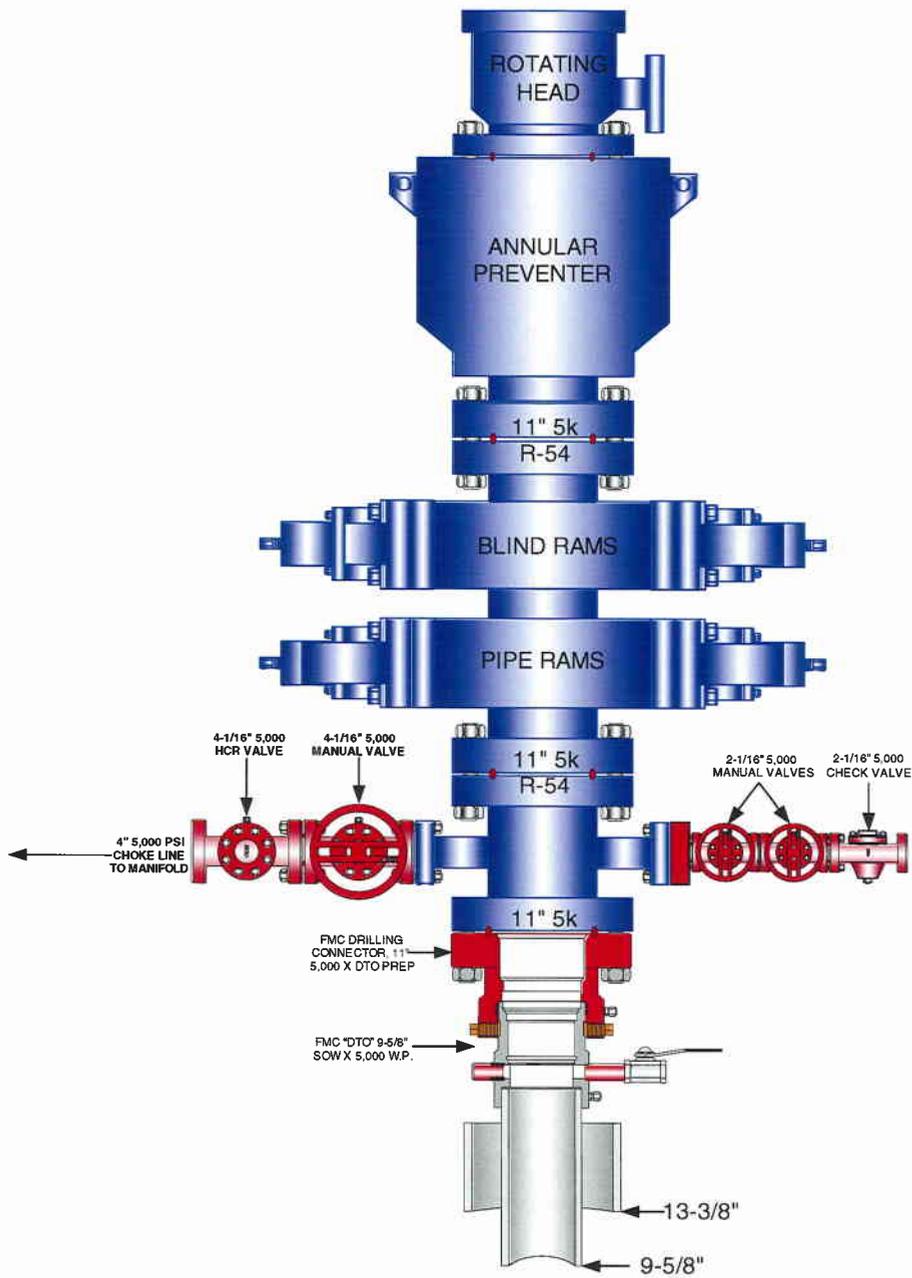
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

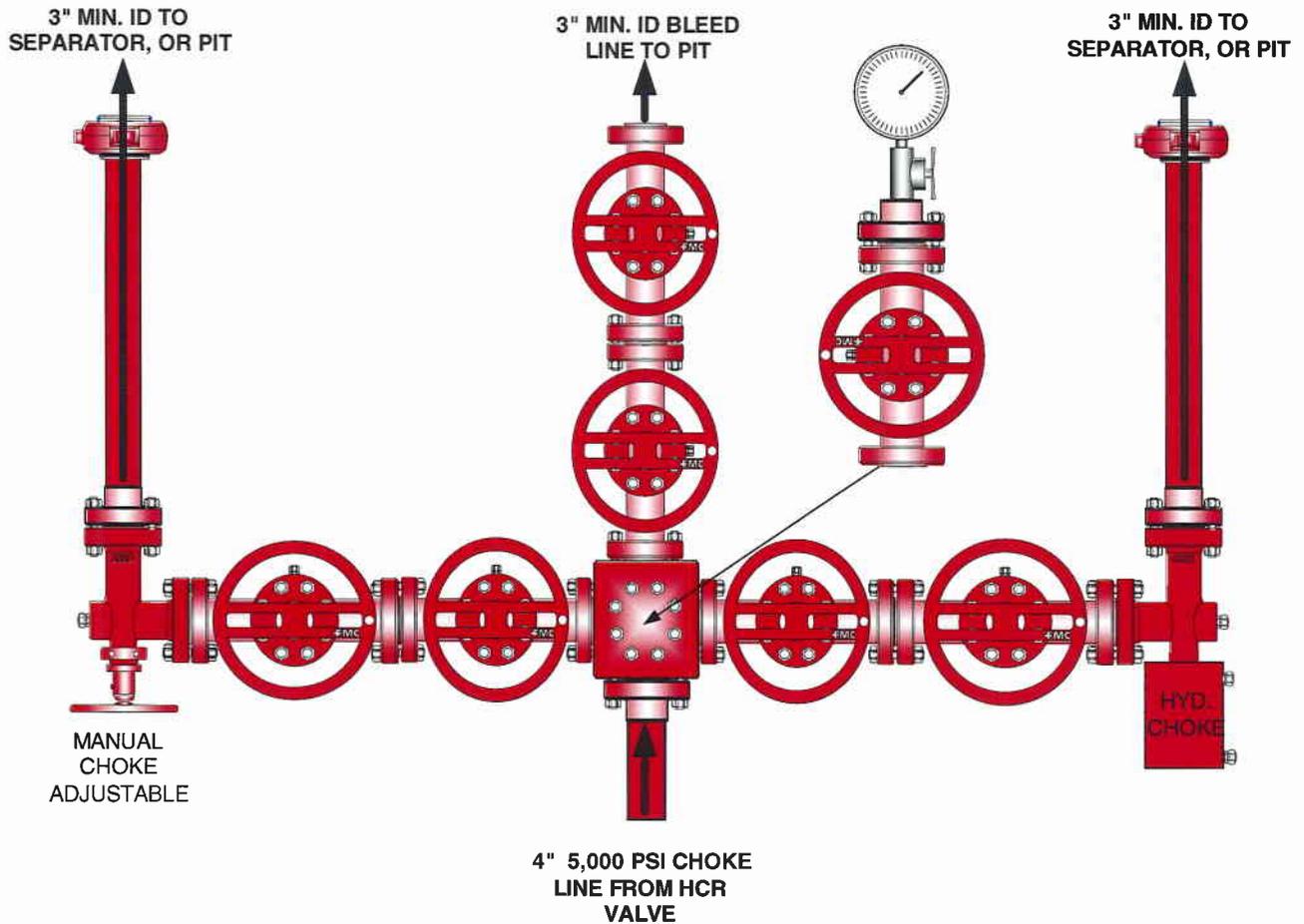
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**Chapita Wells Unit 1355-23
SESW, Section 23, T9S, R22E
Uintah County, Utah**

SURFACE USE PLAN

The well pad is approximately 375 feet long with a 261-foot width, containing 2.25 acres more or less. The well access road is approximately 618 feet long with a 40-foot right-of-way, disturbing approximately .57 acre. New surface disturbance associated with the well pad and access road is estimated to be 2.82 acres. The pipeline is approximately 351 feet long with a 40-foot right-of-way disturbing approximately .32 acre. An existing pipeline will need to be rerouted around the proposed location. The proposed pipeline reroute is approximately 1122 feet long with a 40-foot right-of-way disturbing approximately 1.03 acres.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 49.35 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 618' in length. See attached Topo B.
- B. The access road has a 40-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

- I. A 40-foot permanent right-of-way is requested. No surfacing material will be used.
- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

A portion of the access road leading off of the proposed location (approximately 528') is located off-lease in Section 26, T9S, R22E. However, since this well is located within unit, an off-lease right-of-way is not required.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4” gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 351’ x 40’. The proposed pipeline leaves the southwestern edge of the well pad (Lease U-0285-A) proceeding in a southwesterly direction for an approximate distance of 351’ tying into an existing pipeline in the NENW of Section 26, T9S, R22E (Lease U-0285-A) Pipe will be 4” NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4” OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. The entire length of the proposed pipeline is located off-lease in Section 26, T9S, R22E. However, since this well is located within lease, an off-lease right-of-way is not required.
7. The proposed pipeline route begins in the NENW of Section 26, T9S, R22E, proceeding southwesterly for an approximate distance of 351’ to the NENW of Section 26, T9S, R22E.
8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon or Covert Green.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT

(State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.

- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.
 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with **double felt**, and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or

rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the west corner of the location. The flare pit will be located downwind of the prevailing wind direction on the northwest side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil northwest of pit corner B. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the northeast.

The corners of the well pad will be rounded off as needed to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours—see attached Figure #3. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
HyCrest Wheatgrass	9.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Gardner Saltbush	3.0
Shadscale	3.0
HyCrest Wheatgrass	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted by Montgomery Archaeological Consultants on 6/2/2007. A paleontological survey was conducted and submitted by Intermountain Paleo on 9/7/2007.

Additional Surface Stipulations:

None.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Mary A. Maestas
EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1355-23 Well, located in the SESW, of Section 23, T9S, R22E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

October 4, 2007
Date


Mary A. Maestas, Regulatory Assistant

Date of onsite: September 5, 2007

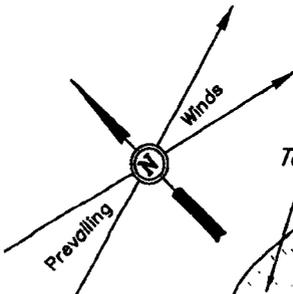
EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #1355-23

SECTION 23, T9S, R22E, S.L.B.&M.

FIGURE #1



SCALE: 1" = 50'
DATE: 07-26-07
Drawn By: S.L.

Approx. Top of Cut Slope

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

Topsoil Stockpile

94' FSL 2242' FWL

Proposed Access Road

F-11.6'
El. 21.3'

C-6.4'
El. 39.3'

C-7.8'
El. 40.7'

Sta. 3+75

Round Corners as needed

Approx. Toe of Fill Slope



EXISTING ROAD

200'

CATWALK

PIPE RACKS

C-5.5'
El. 38.4'

C-5.2'
El. 38.1'

RIG DOG HOUSE

150'

Sta. 1+75

C-20.2'
El. 41.1'
(btm. pit)

F-14.7'
El. 18.2'

15' WIDE BENCH

RESERVE PITS
(12' Deep)

Total Pit Capacity
W/2' of Freeboard
= 14,950 Bbls.±
Total Pit Volume
= 4,030 Cu. Yds

1:1 1/2 SLOPE

36'

MUD TANKS

WATER

PUMP

MUD SHED

HOPPER

175'

POWER

TOOLS

FUEL

Sta. 0+50

TRAILER

TOILET

FUEL

TRASH

C-0.8'
El. 33.7'

STORAGE TANK

Sta. 0+00

C-17.9'
El. 38.8'
(btm. pit)

20' WIDE BENCH

C-2.0'
El. 34.9'

Proposed Access Road

F-17.5'
El. 15.4'

Elev. Ungraded Ground at Location Stake = 4938.1'
Elev. Graded Ground at Location Stake = 4932.9'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

CWU #1355-23

SECTION 23, T9S, R22E, S.L.B.&M.

94' FSL 2242' FWL

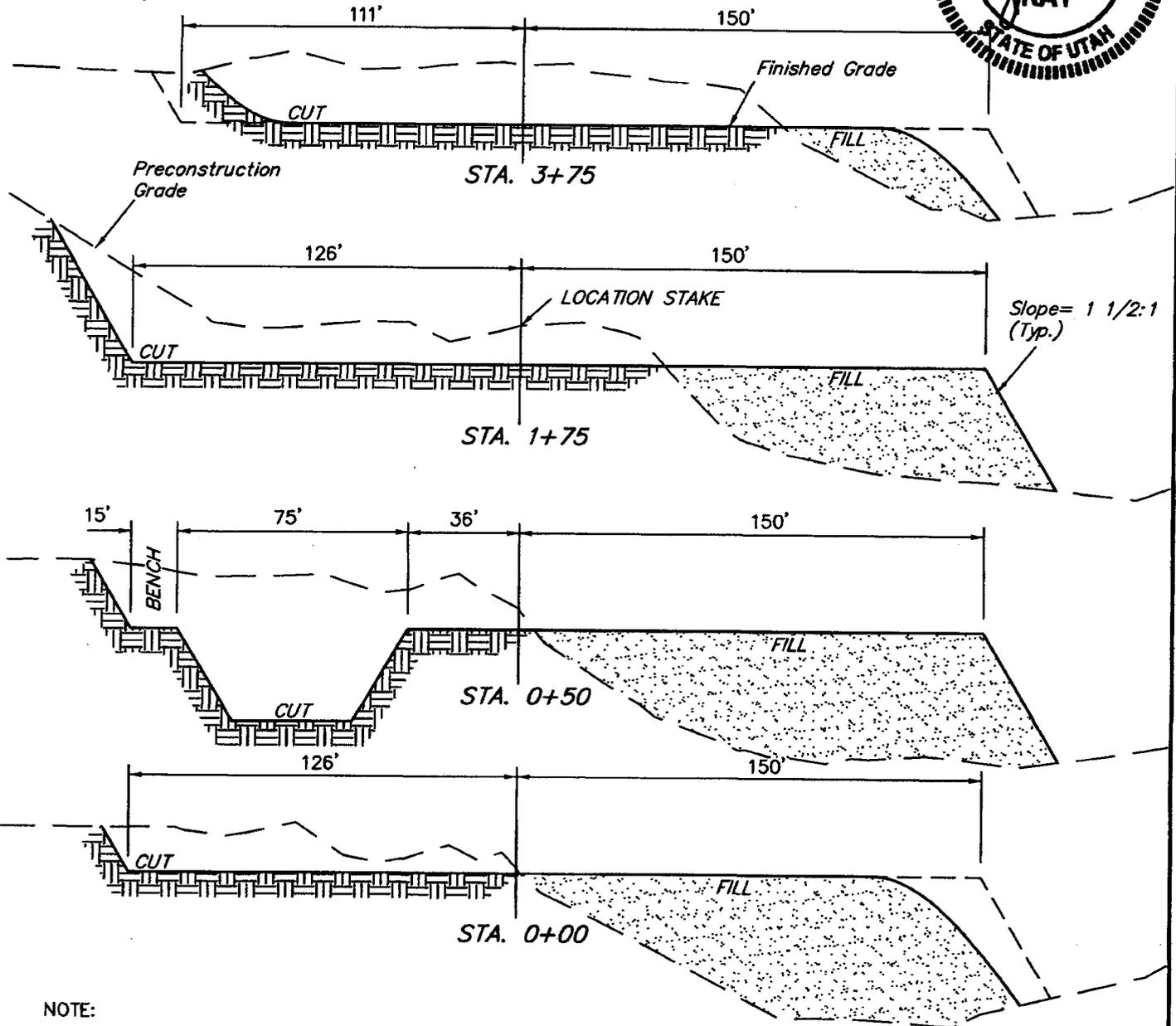
FIGURE #2



1" = 20'
X-Section Scale
1" = 50'

DATE: 07-26-07

Drawn By: S.L.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping	= 2,430 Cu. Yds.
Remaining Location	= 21,440 Cu. Yds.
TOTAL CUT	= 23,870 CU.YDS.
FILL	= 19,420 CU.YDS.

EXCESS MATERIAL	= 4,450 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 4,450 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

EOG RESOURCES, INC.
PRODUCTION FACILITY LAYOUT FOR

FIGURE #3

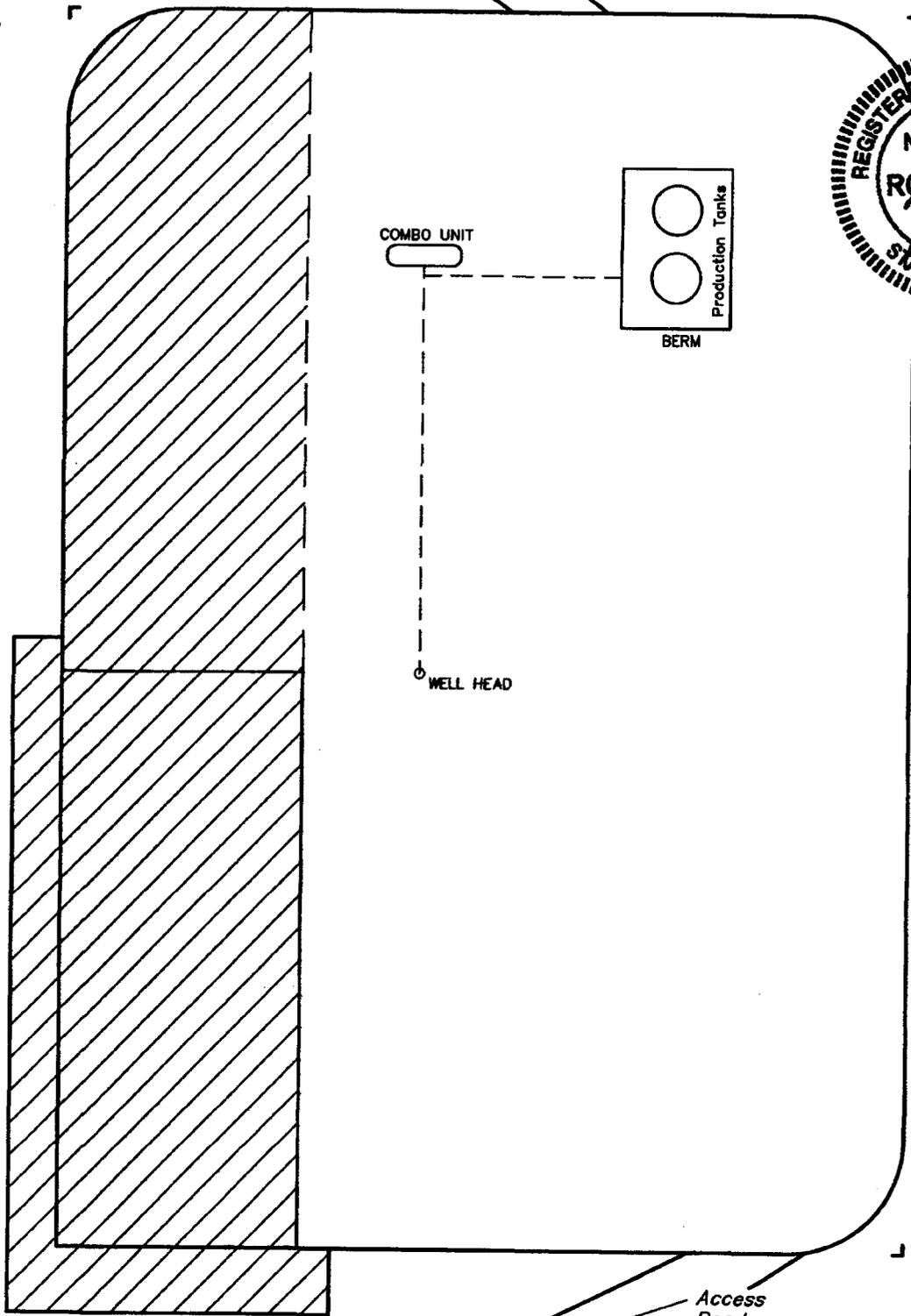
CWU #1355-23
SECTION 23, T9S, R22E, S.L.B.&M.

94' FSL 2242' FWL

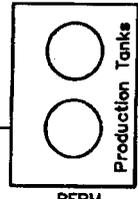


SCALE: 1" = 50'
DATE: 07-26-07
Drawn By: S.L.

Access Road



COMBO UNIT



WELL HEAD

Access Road

 RE-HABED AREA

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EOG RESOURCES, INC.

CWU #1355-23

LOCATED IN UINTAH COUNTY, UTAH
SECTION 23, T9S, R22E, S.L.B.&M.

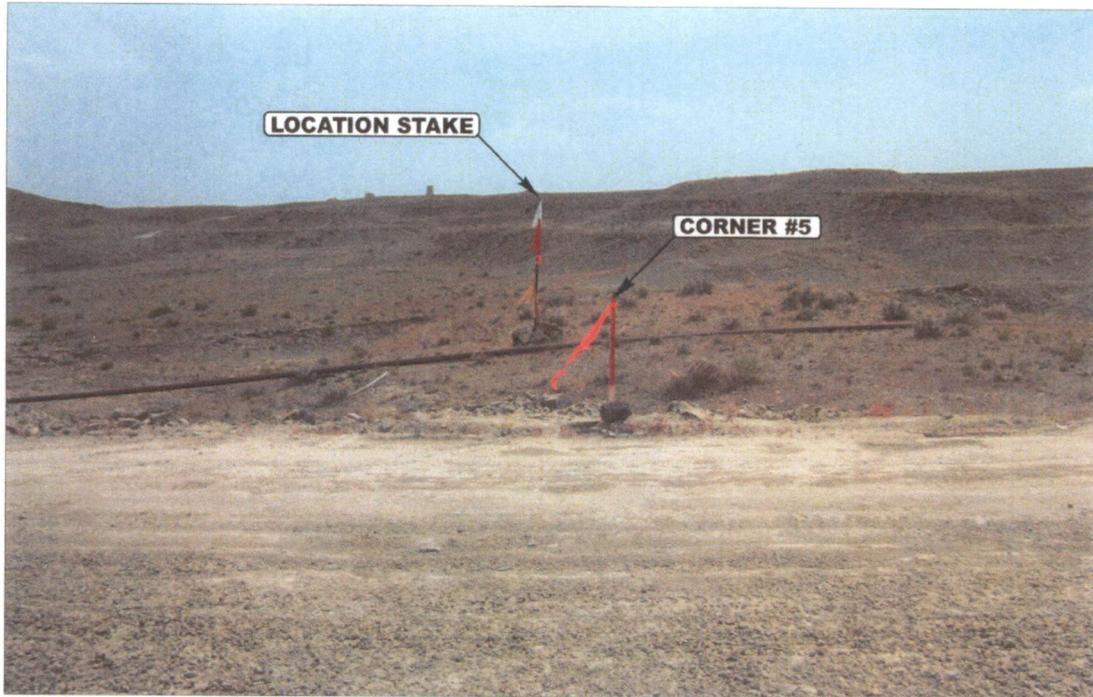


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

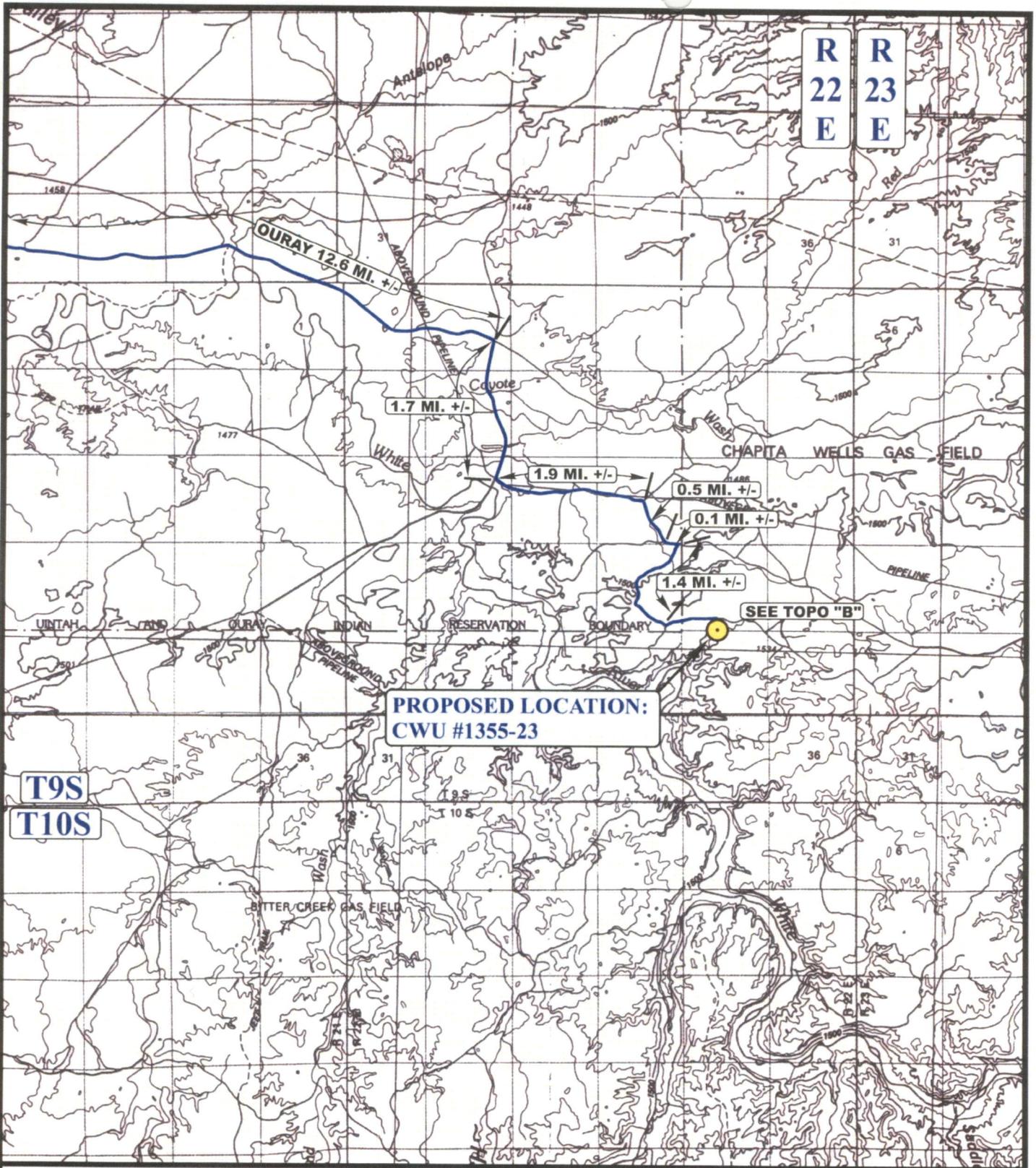
07 **27** **07**
MONTH DAY YEAR

PHOTO

TAKEN BY: J.M.

DRAWN BY: B.C.

REVISED: 00-00-00



**PROPOSED LOCATION:
CWU #1355-23**

LEGEND:

 **PROPOSED LOCATION**



EOG RESOURCES, INC.

**CWU #1355-23
SECTION 23, T9S, R22E, S.L.B.&M.
94' FSL 2242' FWL**

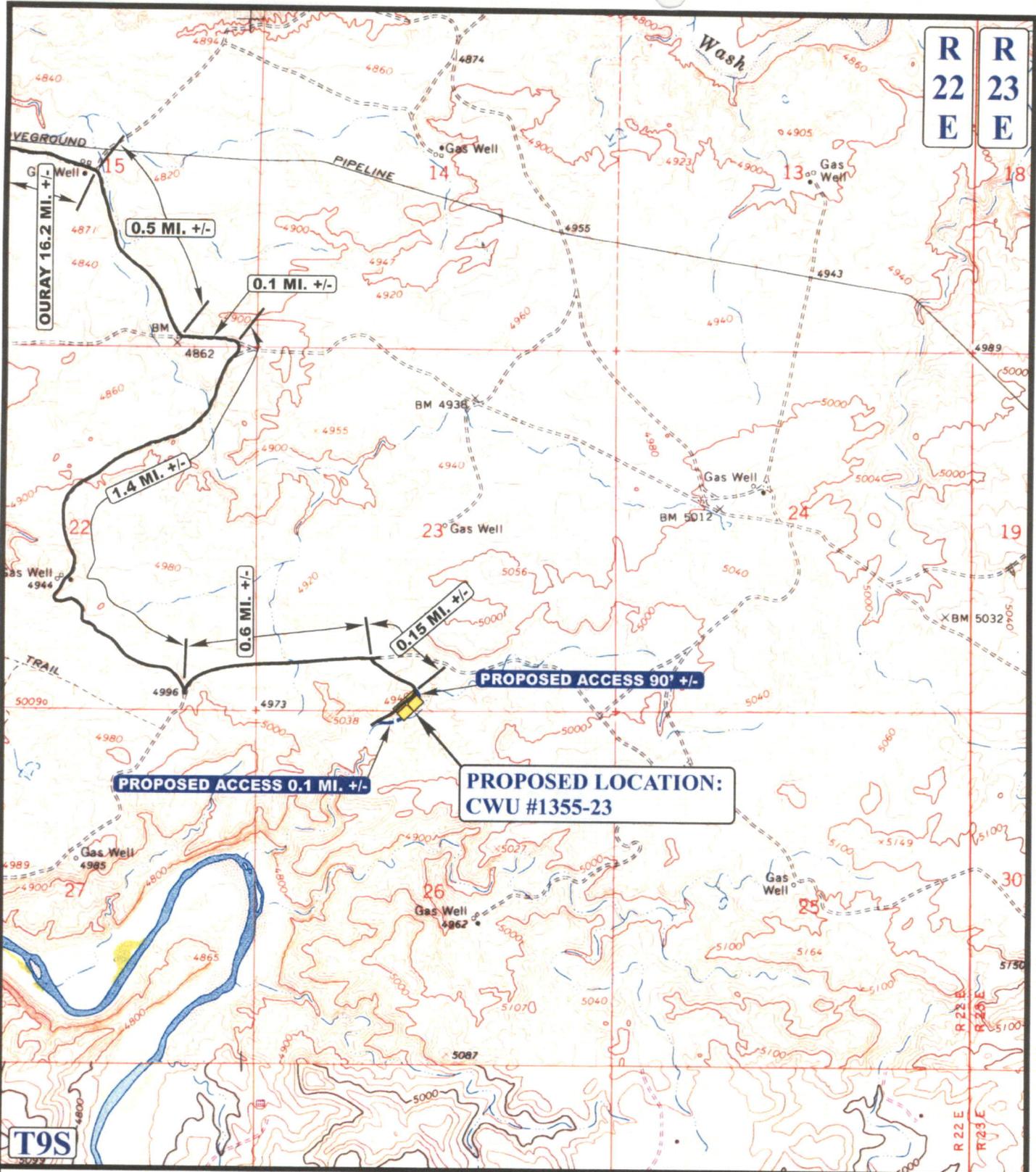


Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 07 27 07
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: B.C. REVISED: 00-00-00





R 22 E
R 23 E

LEGEND:

- EXISTING ROAD
- - - PROPOSED ACCESS ROAD

EOG RESOURCES, INC.

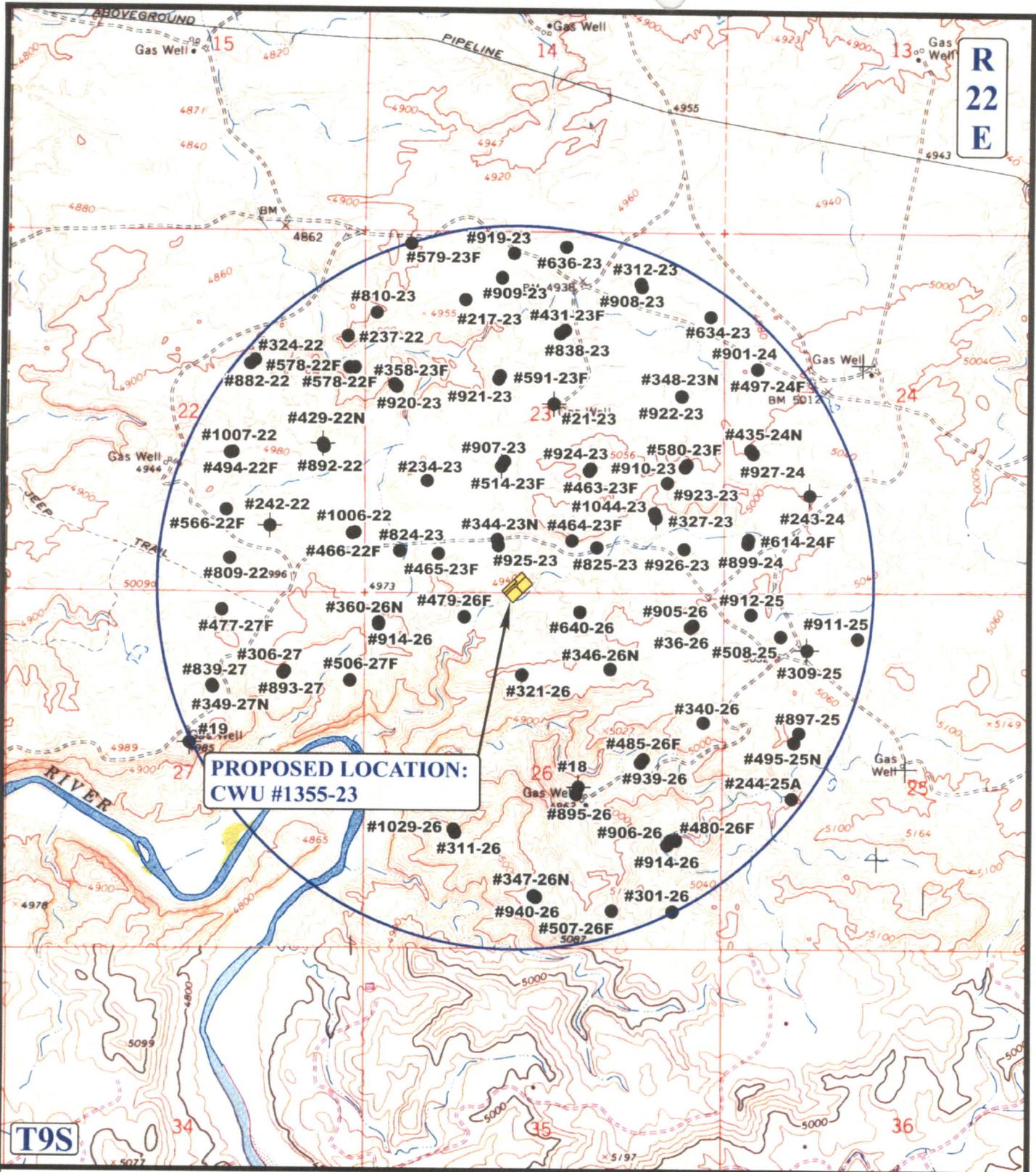
CWU #1355-23
SECTION 23, T9S, R22E, S.L.B.&M.
94' FSL 2242' FWL

U E L S
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 07 27 07
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00

B
TOPO



LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

**CWU #1355-23
SECTION 23, T9S, R22E, S.L.B.&M.
94' FSL 2242' FWL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

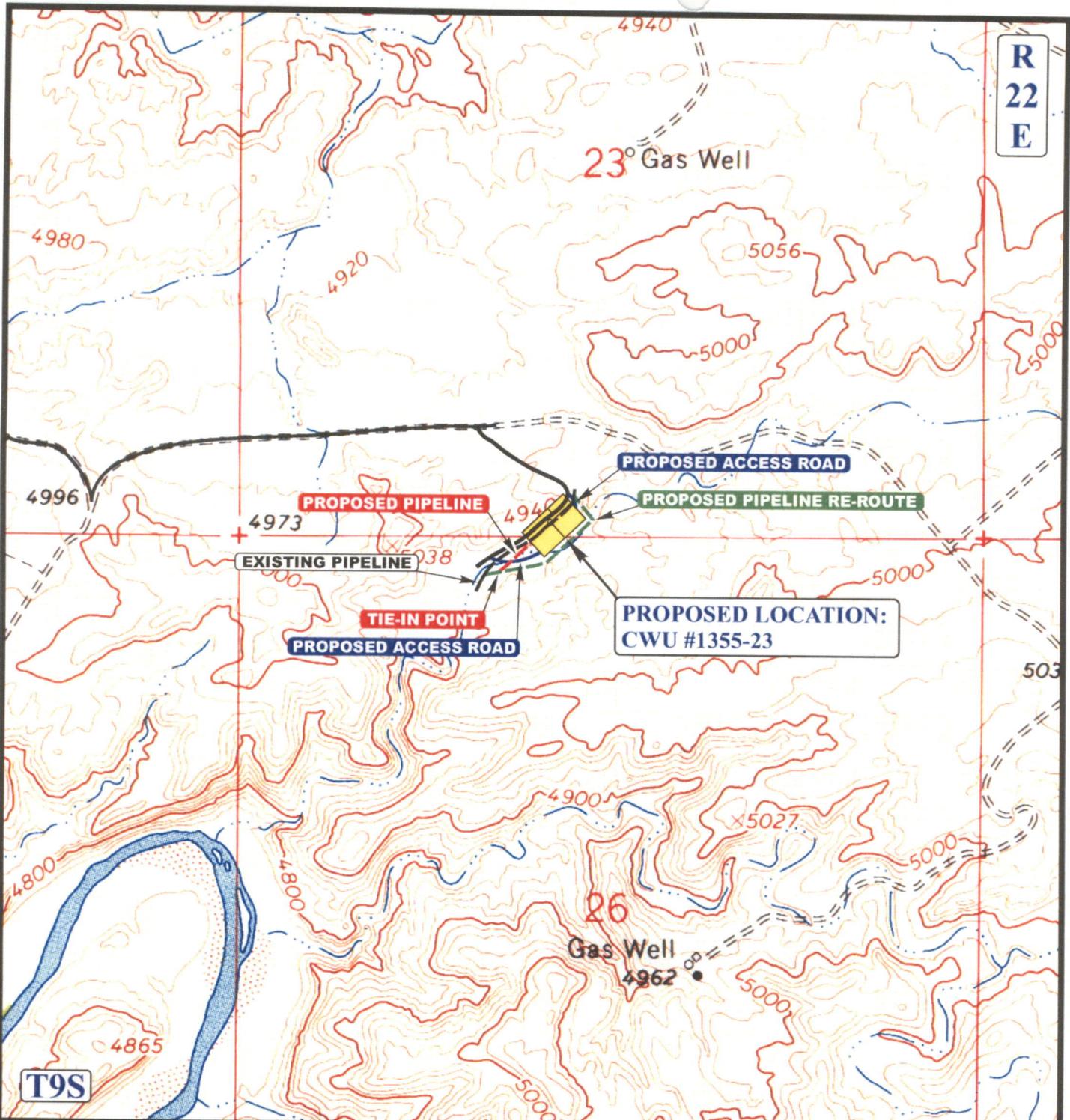


**TOPOGRAPHIC
MAP**

07 27 07
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE RE-ROUTE DISTANCE = 1,122' +/-

APPROXIMATE TOTAL PIPELINE DISTANCE = 351' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED PIPELINE (SERVICING OTHER WELLS)



EOG RESOURCES, INC.

CWU #1355-23
SECTION 23, T9S, R22E, S.L.B.&M.
94' FSL 2242' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

07 27 07
MONTH DAY YEAR

SCALE: 1" = 1000'

DRAWN BY: B.C.

REVISED: 00-00-00

**D
TOPO**

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 10/09/2007

API NO. ASSIGNED: 43-047-39687

WELL NAME: CWU 1355-23
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: MARY MAESTAS

PHONE NUMBER: 303-824-5526

PROPOSED LOCATION:

SESW 23 090S 220E
 SURFACE: 0094 FSL 2242 FWL
 BOTTOM: 0094 FSL 2242 FWL
 COUNTY: UINTAH
 LATITUDE: 40.01454 LONGITUDE: -109.4080
 UTM SURF EASTINGS: 635872 NORTHINGS: 4430374
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU0282
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-225)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

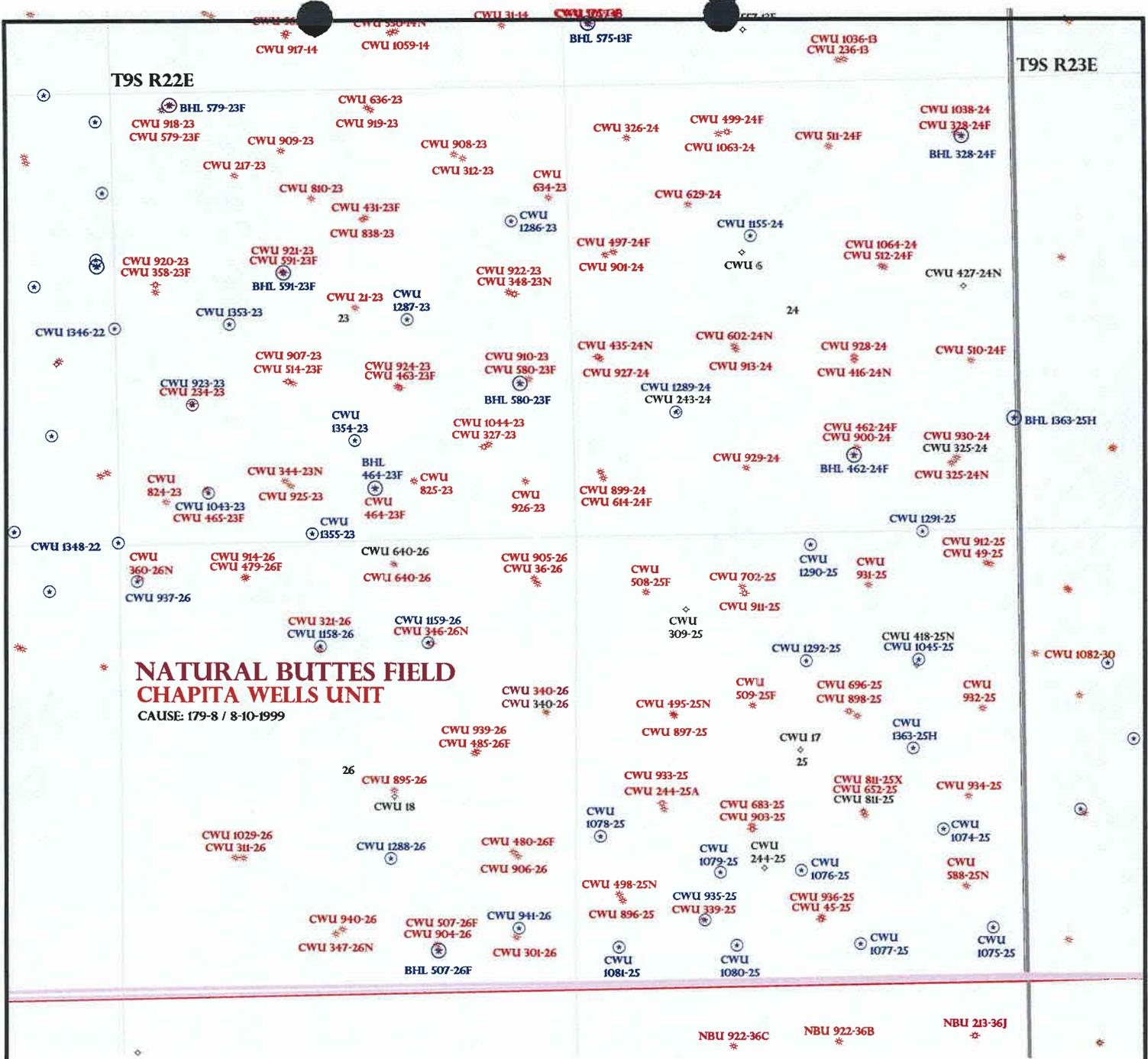
LOCATION AND SITING:

- R649-2-3.
- Unit: CHAPITA WELLS
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-1989
Siting: Suspends General Siting
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1- Federal Approval
2- OIL SHALE



**NATURAL BUTTES FIELD
CHAPITA WELLS UNIT**
CAUSE: 179-8 / 8-10-1999

OPERATOR: EOG RESOURCES INC (N9550)
SEC: 23,25 T.9S R. 22E
FIELD: NATURAL BUTTES (630)
COUNTY: UINTAH
CAUSE: 179-8 / 8-10-1999

Field Status	
	ABANDONED
	ACTIVE
	COMBINED
	INACTIVE
	PROPOSED
	STORAGE
	TERMINATED

Unit Status	
	EXPLORATORY
	GAS STORAGE
	NF PP OIL
	NF SECONDARY
	PENDING
	PI OIL
	PP GAS
	PP GEOTHERML
	PP OIL
	SECONDARY
	TERMINATED

Wells Status	
	GAS INJECTION
	GAS STORAGE
	LOCATION ABANDONED
	NEW LOCATION
	PLUGGED & ABANDONED
	PRODUCING GAS
	PRODUCING OIL
	SHUT-IN GAS
	SHUT-IN OIL
	TEMP. ABANDONED
	TEST WELL
	WATER INJECTION
	WATER SUPPLY
	WATER DISPOSAL
	DRILLING



PREPARED BY: DIANA MASON
DATE: 10-OCTOBER-2007

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

October 10, 2007

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2007 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2007 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
------	-----------	----------

(Proposed PZ MesaVerde)

43-047-39686	CWU 1348-22 Sec 22 T09S R22E 0025 FSL 0025 FEL	
43-047-39687	CWU 1355-23 Sec 23 T09S R22E 0094 FSL 2242 FWL	
43-047-39688	CWU 1354-23 Sec 23 T09S R22E 1181 FSL 2551 FEL	
43-047-39689	CWU 1080-25 Sec 25 T09S R22E 0460 FSL 1822 FWL	
43-047-39690	CWU 0935-25 Sec 25 T09S R22E 0762 FSL 1453 FWL	

(Proposed PZ Wasatch)

43-047-39691	CWU 0724-28 Sec 28 T09S R23E 1772 FNL 0750 FEL	
--------------	--	--

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:10-10-07



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

October 10, 2007

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: Chapita Wells Unit 1355-23 Well, 94' FSL, 2242' FWL, SE SW, Sec. 23, T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39687.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 1355-23
API Number: 43-047-39687
Lease: UTU0282
Location: SE SW Sec. 23 T. 9 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

OCT - 4 2007

APPLICATION FOR PERMIT TO DRILL OR REENTER

BLM

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0282
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES INC Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		7. If Unit or CA Agreement, Name and No. UTU63013AH
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. CWU 1355-23
3b. Phone No. (include area code) Ph: 303-824-5526		9. API Well No. 43 047 39187
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SESW 94FSL 2242FWL 40.01449 N Lat, 109.40870 W Lon At proposed prod. zone SESW 94FSL 2242FWL 40.01449 N Lat, 109.40870 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 49.35 MILES SOUTH OF VERNAL, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area Sec 23 T9S R22E Mer SLB SME: BLM
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 94' LEASE LINE	16. No. of Acres in Lease 2440.00	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 640'	19. Proposed Depth 9330 MD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 4938 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well
23. Estimated duration 45 DAYS		20. BLM/BIA Bond No. on file NM2308

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) MARY A. MAESTAS Ph: 303-824-5526	Date 10/04/2007
Title REGULATORY ASSITANT		
Approved by (Signature) 	Name (Printed/Typed) Terry Kevorka	Date 5-15-2008
Title Assistant Field Manager Lands & Mineral Resources		
Office VERNAL FIELD OFFICE		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Electronic Submission #56669 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal
Committed to AFMSS for processing by CINDY SEVERSON on 10/05/2007 (08CXS0007AE)

NOTICE OF APPROVAL



RECEIVED

MAY 19 2008

DIV. OF OIL, GAS & MINING

** BLM REVISED **

NOS 08/13/2007

07PP2661A



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: CWU 1355-23
API No: 43-047-39687

Location: SESW, Sec. 23, T9S, R22E
Lease No: UTU-0282
Agreement: Chapita Wells Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:		(435) 781-4476	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

Site Specific COAs:

- Bury pipeline at all low water crossings.
- Permission from an authorized BLM representative will be required if construction or other operations occur during wet conditions that would lead to excessive rutting.
- Permission to clear all wildlife stipulations will only be approved by the BLM wildlife biologist during the specific timing for the species potentially affected by this action.
- Culverts and gravel may be installed as needed.
- A drainage ditch will be constructed around the edge of the location from corner B to six (6) to seven (7), with a culvert under the access road. At interim reclamation the ditch will be moved southeast to flow from corner five (5) to corner seven (7).

***DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

SITE SPECIFIC DOWNHOLE COAs:

- Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe.
COA specification is consistent with operators performance standard stated in APD.
- A variance is granted for Onshore Order #2 Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored" Blooie line can be 75 feet.
All requirements will be adhered to covering air/gas drilling operations as described in Onshore Order #2 III. E. 1. Drilling Operations, Special Drilling Operations, air/gas drilling.
- Covering air/gas drilling operations, requirements will be adhered to covering air/gas drilling operations as described in Onshore Order #2 III. E. 1. Drilling Operations, Special Drilling Operations, air/gas drilling.
- A Gamma Ray well Log shall be run from the well Total Depth to the surface.
A copy of the Gamma Ray well Log shall be submitted to the BLM Vernal Field Office.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from

KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1355-23

Api No: 43-047-39687 Lease Type: FEDERAL

Section 23 Township 09S Range 22E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

SPUDDED:

Date 09/03/08

Time 7:00 AM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 09/03/08 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39687	CHAPITA WELLS UNIT 1355-23		SESW	23	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	99999	<i>13650</i>	9/3/2008		<i>9/22/08</i>		
Comments: <u>MESAVERDE WELL</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39929	CHAPITA WELLS UNIT 1387-10		SESW	10	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	99999	<i>13650</i>	8/29/2008		<i>9/22/08</i>		
Comments: <u>MESAVERDE WELL</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39185	EAST CHAPITA 21-08		SESE	8	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>A</i>	99999	<i>17049</i>	8/29/2008		<i>9/22/08</i>		
Comments: <u>WASATCH/MESAVERDE WELL</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

9/3/2008

Title

Date

RECEIVED

SEP 03 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

8. Well Name and No.
CHAPITA WELLS UNIT 1355-23

9. API Well No.
43-047-39687

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

3a. Address
1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 23 T9S R22E SESW 94FSL 2242FWL
40.01449 N Lat, 109.40870 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

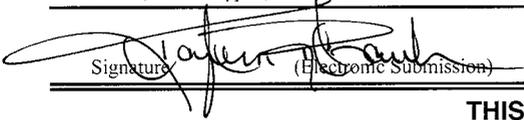
The referenced well was spud on 9/3/2008.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #62718 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) KAYLENE R GARDNER

Title REGULATORY ADMINISTRATOR

Signature  (Electronic Submission)

Date 09/03/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

SEP 08 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

8. Well Name and No.
CHAPITA WELLS UNIT 1355-23

9. API Well No.
43-047-39687

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 23 T9S R22E SESW 94FSL 2242FWL
40.01449 N Lat, 109.40870 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 12/10/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

RECEIVED

DEC 17 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #65581 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  (Electronic Submission) Date 12/15/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

WELL CHRONOLOGY REPORT

Report Generated On: 12-15-2008

Well Name	CWU 1355-23	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-39687	Well Class	1SA
County, State	UINTAH, UT	Spud Date	10-19-2008	Class Date	12-10-2008
Tax Credit	N	TVD / MD	9,330/ 9,330	Property #	061891
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	7,637/ 7,637
KB / GL Elev	4,946/ 4,933				
Location	Section 23, T9S, R22E, SESW, 94 FSL & 2242 FWL.				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	55.686	NRI %	47.671
AFE No	304868	AFE Total	1,750,100	DHC / CWC	880,700/ 869,400
Rig Contr	TRUE	Rig Name	TRUE #27	Start Date	10-15-2007
10-15-2007	Reported By	SHARON CAUDILL			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			94' FSL & 2242' FWL (SE/SW)
			SECTION 23, T9S, R22E
			UINTAH COUNTY, UTAH
			LAT: 40.014494, LONG: 109.408697 (NAD 83)
			LAT: 40.014528, LONG: 109.408014 (NAD 27)
			TRUE #27
			OBJECTIVE: 9330', TD MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A FIELD: CHAPITA WELLS DEEP
			NATURAL BUTTES FIELD
			LEASE: UTU-0282
			ELEVATION: 4938.1' NAT GL, 4932.9' PREP GL (DUE TO ROUNDING PREP GL IS 4933'), 4946' KB (13')
			EOG WI 55.6856%, NRI 47.67131%

08-13-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :				PKR Depth : 0.0			

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED

08-14-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :				PKR Depth : 0.0			

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

08-15-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :				PKR Depth : 0.0			

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

08-18-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :				PKR Depth : 0.0			

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRILLING ROCK.

08-19-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :				PKR Depth : 0.0			

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING TODAY.

08-20-2008 Reported By TERRY CSERE

RECEIVED

DEC 17 2008

DIV. OF OIL, GAS & MINING

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

08-28-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY.

08-29-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: LOCATION COMPLETE - WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

09-03-2008 Reported By JERRY BARNES

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: SPUD NOTIFICATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 09/03/08 @ 7:00 A.M., SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 09/03/08 @ 5:30 A.M.

09-21-2008 Reported By LES FARNSWORTH

DailyCosts: Drilling \$264,138 Completion \$0 Daily Total \$264,138
 Cum Costs: Drilling \$302,138 Completion \$0 Well Total \$302,138
 MD 2,343 TVD 2,343 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 MIRU CRAIGS DRILLING RIG # 2 ON 9/15/2008. DRILLED 12-1/4" HOLE TO 2336' GL (2343' KB). FLUID DRILLED HOLE FROM 1270' WITH NO LOSSES. RAN 53 JTS (2323.50') OF 9-5/8", 36.0#, K-55, BTC CASING WITH TOP-CO GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2336' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO CRAIGS RIG.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2000 PSIG. PUMPED 156 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (146 BBLS) OF PREMIUM LEAD CEMENT W/ 0.2% VARASET, 2% CALSEAL, & 2% EX-1. MIXED LEAD CEMENT @ 10.5 PPG W/YIELD OF 4.10 CF/SX.

TAILED IN W/ 300 SX (63 BBLS) OF PREMIUM CEMENT W/ 2 % CACL2. MIXED TAIL CEMENT TO 15.6 PPG W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/176 BBLS FRESH WATER, BUMPED PLUG W/ 700# @ 2:09 AM, 9/19/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 36 BBLS INTO FLUSH WATER. NO CEMENT TO SURFACE. HOLE FELL BACK AT SURFACE WHEN PLUG BUMPED.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/2 % CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.18 CF/SX. HOLE FILLED AND CIRCULATED 2 BBLS INTO CEMENT. LOST CIRCULATION 13 BBLS INTO CEMENT. WOC 4 HR.

TOP JOB # 2: MIXED & PUMPED 110 SX (23 BBLS) OF PREMIUM CEMENT W/2 % CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU GLENN'S WIRELINE SERVICE. RAN IN HOLE WITH STRAIGHT HOLE SURVEY. TAGGED CEMENT AT 2257' G.L. PICKED UP TO 2237' AND TOOK SURVEY — 1.0 DEGREE.

CONDUCTOR LEVEL RECORD: PS= 90.0 OPS= 89.9 VDS= 89.9 MS= 89.8
 9 5/8 CASING LEVEL RECORD: PS= 89.9 OPS= 90.0 VDS= 89.8 MS= 89.9

LES FARNSWORTH NOTIFIED JAMIE SPARGER W/ BLM OF THE SURFACE CASING & CEMENT JOB ON 9/16/2008 @ 6:45 PM.

10-19-2008		Reported By		KELLY-SPOONTS							
Daily Costs: Drilling		\$57,177	Completion		\$0	Daily Total		\$57,177			
Cum Costs: Drilling		\$359,315	Completion		\$0	Well Total		\$359,315			
MD	2,343	TVD	2,343	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: PICKING UP BHA

Start	End	Hrs	Activity Description
06:00	15:00	9.0	RIG DOWN W/ TRUCKS AND TWO CREWS. LOADING OUT AND MOVING 1/2 MILE TO CWU 1355-23. RIG UP W/ TRUCKS, RAISE DERRICK AT 1400 , TRUCKS RELEASED AT 1500. TRANSFER TO CWU 1355-23 7 JTS 4.5" 11.6# N-80 CASING. ONE HCP-110 MARKER JT. , 1 HCP-110 PUP JT. AND 3216 GALS DIESEL FUEL.
15:00	20:00	5.0	RU/ROT TOOL
20:00	22:00	2.0	NU/ BOP/DIVERTER. ACCEPT RIG @ 20:00 HRS, 10/18/08.

22:00 02:00 4.0 TEST BOP AS FOLLOWS: PIPE AND BLIND RAMS, CHOKE MANIFOLD, CHOKE LINE AND VALVES, UPPER AND LOWER KELLY VALVES, ALL FLOOR VALVES TO 5000 PSI FOR 10 MINS. HIGH AND 250 PSI FOR 5 MINS. LOW. TEST ANNULAR TO 2500 PSI FOR 10 MINS. HIGH AND 250 PSI FOR 5 MINS. LOW. BLM NOTIFIED

02:00 02:30 0.5 TEST CASING @ 1500 FOR 30 MIN

02:30 03:00 0.5 SET WEAR BUSHING

03:00 06:00 3.0 RIG UP LAY DOWN CREW/HELD SM/PICK UP BHA & DP

MUD WT. 11.2 VIS 37
 PICKING UP BHA.
 FULL CREW.
 NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: HELD W/PICK-UP CREW.
 TESTED BOPS
 UNMANNED LOGGING UNIT 1 DAYS.
 FUEL ON HAND 6807 USED 11093.

10-20-2008	Reported By	KELLY SPOONTS									
DailyCosts: Drilling	\$50,183	Completion	\$0	Daily Total	\$50,183						
Cum Costs: Drilling	\$409,498	Completion	\$0	Well Total	\$409,498						
MD	4,250	TVD	4,250	Progress	1,908	Days	1	MW	8.4	Visc	28.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 4250'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	PU DRILL PIPE/ TAG CEMENT @ 2270'
06:30	07:30	1.0	RD RIG DOWN PICK UP CREW
07:30	08:30	1.0	RIG SERVICE
08:30	09:00	0.5	INSTALL ROT. HEAD RUBBER
09:00	10:00	1.0	DRILL CEMENT/FLOAT EQUIP. FC @ 2290' FS @ 2330'
10:00	10:30	0.5	SPOT HIGH VIS PILL, PERFORM FIT TO 395 PSI, EQUIVALENT TO 11.5 PPG AT SHOE.
10:30	20:30	10.0	DRILL ROTATE F/2342' TOO 3299', 957' @ 96 FPH.
20:30	21:00	0.5	SURVEY @ 3299' 1 degree
21:00	06:00	9.0	DRILL ROTATE F/3299' TOO 4250'.—951 ',@ 105 FPH 420 GPM, 250 TOO 380 DIFF, PRESS ON BTM 1550 MUD WT. 9.0, VIS 30

DRILLING AT BOTTOM OF MAHOGANY OIL SHELL BED.
 FULL CREW
 NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: ROTARY TABLE.
 FUNCTION TEST COM EACH TOUR. BOP DRILL 90 SEC.
 UNMANNED LOGGING UNIT 2 DAYS.
 FUEL ON HAND 5759 USED 48 GALLONS.

06:00 SPUD 7 7/8" HOLE @ 10:30 HRS, 10/19/08.

10-21-2008	Reported By	KELLY SPOONTS							
DailyCosts: Drilling	\$32,273	Completion	\$0	Daily Total	\$32,273				
Cum Costs: Drilling	\$441,772	Completion	\$0	Well Total	\$441,772				

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MD 5,301 TVD 5,301 Progress 1,051 Days 2 MW 9.1 Visc 30.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 5301'

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL ROTATE F/4250' TO 4333 '.83' @ 83', FPH 420 GPM, 250 TOO 380 DIFF, PRESS ON BTM.
07:00	07:30	0.5	CIRCULATE PUMP SWEEP FOR SURVEY
07:30	08:30	1.0	SURVEY @ 4300 2 DEGREES
08:30	09:30	1.0	SERVICE RIG
09:30	10:00	0.5	BOP DRILL (FUNCTION CHOKE, KILL MANUAL VALVES, MANIFOLD VALVES & OPERATE ANNULAR
10:00	06:00	20.0	DRILL ROTATE F/4333' TOO 5301'. 1051',@ 50' FPH 420 GPM, 150 TOO 350 DIFF, PRESS ON BTM 1570.

MUD WT. 9.5, VIS 35
 DRILLING IN THE MIDDLE OF CHAPITA WELLS.
 FULL CREW
 NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: LOCK OUT TAG OUT.
 FUNCTION TEST COM EACH TOUR. BOP DRILL 90 SEC.
 UNMANNED LOGGING UNIT 3 DAYS.
 FUEL ON HAND 4637 USED 1122 GALLONS.

10-22-2008	Reported By	KELLY SPOONTS			
Daily Costs: Drilling	\$37,142	Completion	\$0	Daily Total	\$37,142
Cum Costs: Drilling	\$478,914	Completion	\$0	Well Total	\$478,914
MD 6,270	TVD 6,270	Progress 969	Days 3	MW 9.5	Visc 37.0
Formation :	PBTB : 0.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: DRILLING @ 6270'

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL ROTATE F/5301' TOO 5364'.63 ',@ ' FPH 420 GPM, 250 TOO 380 DIFF, PRESS ON BTM
07:30	08:30	1.0	LOST CIRC, CONDITIONED AND PUMPED LCM TO REGAIN RETURNS
08:30	12:00	3.5	DRILL ROTATE F/5364' TOO 5523'.159 ',@ 45' FPH 420 GPM, 250 TOO 380 DIFF, PRESS ON BTM
12:00	12:30	0.5	SERVICE RIG
12:30	06:00	17.5	DRILL ROTATE F/5523' TOO 6270 '. 747',@ 42 ' FPH 420 GPM, 250 TOO 380 DIFF, PRESS ON BTM 1830

MUD WT. 9.8, VIS 36
 DRILLING IN THE MIDDLE OF BUCK CANYON.
 FULL CREW
 NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: CAT WALK.
 FUNCTION TEST COM EACH TOUR.
 UNMANNED LOGGING UNIT 4 DAYS.
 FUEL ON HAND 3141 USED 1496 GALLONS.

10-23-2008	Reported By	KELLY SPOONTS			
Daily Costs: Drilling	\$74,912	Completion	\$0	Daily Total	\$74,912
Cum Costs: Drilling	\$553,827	Completion	\$0	Well Total	\$553,827
MD 6,841	TVD 6,841	Progress 571	Days 4	MW 9.7	Visc 35.0
Formation :	PBTB : 0.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: DRILLING @ 6841'

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILL ROTATE F/6270' TOO 6546'. 276',@ 29' FPH 420 GPM, 180 TOO 340 DIFF, PRESS ON BTM 1830
15:30	16:00	0.5	SERVICE RIG
16:00	06:00	14.0	DRILL ROTATE F/6546' TOO 6841'. 295',@ 21' FPH 420 GPM, 180 TO 340 DIFF, PRESS ON BTM 1830.

MUD WT. 10.3, VIS 36
 DRILLING INTO TOP OF PRICE RIVER.
 FULL CREW
 NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: PULLING SLIPS.
 FUNCTION TEST COM EACH TOUR.
 UNMANNED LOGGING UNIT 5 DAYS.
 FUEL ON HAND 1571 USED 1570 GALLONS.

10-24-2008		Reported By		KELLY SPOONTS							
Daily Costs: Drilling	\$50,258	Completion	\$7,128	Daily Total	\$57,386						
Cum Costs: Drilling	\$604,085	Completion	\$7,128	Well Total	\$611,213						
MD	7,157	TVD	7,157	Progress	316	Days	5	MW	10.2	Visc	42.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: TIH W/NEW BIT

Start	End	Hrs	Activity Description
06:00	17:30	11.5	DRILL ROTATE F/6841' TO 7125',@ 284' 25 FPH 420 GPM, 100 TOO 240 DIFF, PRESS ON BTM 1830
17:30	18:00	0.5	SERVICE RIG
18:00	19:30	1.5	DRILL ROTATE F/7125' TO 7157'. 32', @ 21 FPH 420 GPM, 100 TOO 200 DIFF, PRESS ON BTM 2050
19:30	21:00	1.5	CIRCULATE/CONDITION MUD WGHT UP TO 10.5 FOR TRIP /MIX AND PUMP PILL/DROP SURVEY
21:00	22:00	1.0	TRIP FOR BIT AND MOTOR CHANGE
22:00	00:30	2.5	WORK TIGHT HOLE AND LOST CIRCULATION @ 5400' SETTING JARS OFF NUMEROUS TIMES.
00:30	02:00	1.5	CIRCULATE/CONDITION TO BUILD VOLUME.
02:00	04:30	2.5	TRIP OUT OF HOLE
04:30	05:00	0.5	LAY DOWN/PICK UP NEW BHA SURVEY 3 DEGREES
05:00	06:00	1.0	TRIP IN HOLE.

MUD WT. 10.5, VIS 36
 BIT AND MOTOR TRIP.
 FULL CREW
 NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: SPINNING CHAIN.
 FUNCTION TEST COM EACH TOUR.
 UNMANNED LOGGING UNIT 6 DAYS.
 FUEL ON HAND 4637 USED 1434 GALLONS.

10-25-2008		Reported By		KELLY SPOONTS							
Daily Costs: Drilling	\$31,928	Completion	\$0	Daily Total	\$31,928						
Cum Costs: Drilling	\$636,013	Completion	\$7,128	Well Total	\$643,141						
MD	8,040	TVD	8,040	Progress	883	Days	6	MW	10.4	Visc	38.0

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Formation : **PBTD : 0.0** Perf : **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 8040'

Start	End	Hrs	Activity Description
06:00	07:30	1.5	TRIP IN HOLE
07:30	08:00	0.5	WASH/REAM FROM 4802' TOO 4896'
08:00	08:30	0.5	TRIP IN HOLE
08:30	09:30	1.0	WASH/REAM FROM 5493' TO 5680'
09:30	10:00	0.5	TRIP
10:00	11:00	1.0	WASH/REAM FROM 7061' TO 7157'
11:00		13.0	DRILL ROTATE F/7157' TO 8040'. 883' @ 68 FPH 420 GPM, 100 TOO 380 DIFF, PRESS ON BTM 2115 MUD WT. 10.7, VIS 37

DRILLING IN THE MIDDLE PRICE.
 FULL CREW
 NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: POWER WASHER.
 FUNCTION TEST COM EACH TOUR.
 UNMANNED LOGGING UNIT 7 DAYS.
 FUEL ON HAND 3366 USED 1271 GALLONS.

10-26-2008	Reported By	KELLY SPOONTS									
Daily Costs: Drilling	\$42,264	Completion	\$0	Daily Total	\$42,264						
Cum Costs: Drilling	\$678,278	Completion	\$7,128	Well Total	\$685,406						
MD	8,303	TVD	8,303	Progress	263	Days	7	MW	10.7	Visc	38.0

Formation : **PBTD : 0.0** Perf : **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 8303'

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRILL ROTATE F/8040' TOO 8211'. 171', @ 17 FPH 420 GPM, 100 TOO 380 DIFF, PRESS ON BTM 2115
16:00	16:30	0.5	SERVICE RIG
16:30	20:00	3.5	DRILL ROTATE F/8211' TOO 8263'. 52', @ 15FPH 420 GPM, 100 TOO 380 DIFF, PRESS ON BTM 2115
20:00	20:30	0.5	MIX/PUMP PILL
20:30	23:30	3.0	TRIP FOR BIT AND MOTOR CHANGE
23:30	00:30	1.0	PU/LD BHA & TOOLS
00:30	03:00	2.5	TRIP IN HOLE TO 7906'
03:00	03:30	0.5	RIG REPAIR/WORK ON DRAW WORKS
03:30	04:00	0.5	TRIP IN HOLE TO 8151'
04:00	04:30	0.5	WASH/REAM F/8151' TO 8263'
04:30	06:00	1.5	DRILL ROTATE F/8263' TO 8303'. 40', @ 27FPH 420 GPM, 100 TOO 220 DIFF, PRESS ON BTM 2170 MUD WT. 11.0, VIS 39

DRILLING IN THE MIDDLE PRICE.
 FULL CREW
 NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS:TRIP IN HOLE.
 FUNCTION TEST COM EACH TOUR.
 UNMANNED LOGGING UNIT 8 DAYS.

FUEL ON HAND 1945 USED 1421 GALLONS.

10-27-2008 **Reported By** KELLY SPOONTS

Daily Costs: Drilling	\$38,348	Completion	\$0	Daily Total	\$38,348
Cum Costs: Drilling	\$716,627	Completion	\$7,128	Well Total	\$723,755

MD 9,235 **TVD** 9,235 **Progress** 932 **Days** 8 **MW** 11.0 **Visc** 39.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 9235'

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL ROTATE F/8303' TO 8682'. 379', @ 47 FPH 420 GPM, 100 TOO 220 DIFF, PRESS ON BTM 2170
14:00	14:30	0.5	SERVICE RIG
14:30	06:00	15.5	DRILL ROTATE F/8682' TO 9235'. 553', @ 36FPH 420 GPM, 100 TO 450 DIFF, PRESS ON BTM 2170 MUD WT. 11.0, VIS 37

DRILLING IN THE SEGO.
 FULL CREW
 NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: CAT HEAD.
 FUNCTION TEST COM EACH TOUR, BOP DRILL 2 MIN.
 UNMANNED LOGGING UNIT 9 DAYS.
 FUEL ON HAND 3067 USED 1398 GALLONS.

10-28-2008 **Reported By** KELLY SPOONTS

Daily Costs: Drilling	\$34,930	Completion	\$139,754	Daily Total	\$174,684
Cum Costs: Drilling	\$751,557	Completion	\$146,882	Well Total	\$898,439

MD 9,330 **TVD** 9,330 **Progress** 95 **Days** 9 **MW** 11.0 **Visc** 37.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: CEMENTING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL ROTATE F/9235' TOO 9330' TD, 95', @ 19FPH 420 GPM, 100 TOO 450 DIFF, PRESS ON BTM 2170'. REACHED TD AT 11:00 HRS, 10/27/08.
11:00	11:30	0.5	CIRCULATE/BOTTOMS UP
11:30	12:30	1.0	TRIP 11 STNDS
12:30	13:30	1.0	CIRCULATE AND CONDITION MUD -- PUMP 100 BBL DRY JOB DROP SURVEY R/U LAY DOWN CREW SAFETY MEETING W/LAY DOWN CREW
13:30	19:30	6.0	LAY DOWN DRILL PIPE
19:30	21:00	1.5	PULL WEAR BUSHING/RU/CASING CREW/HOLD SAFETY MEETING.
21:00	02:30	5.5	RUN 4.5 PRODUCTION CASING / TAGGED BOTTOM 39' OF JT 217/@ 2:30 AM. RAN 216 JTS. 4.5" 11.6 # N-80 CASING EQUIPED W/ WEATHERFORD FLOAT SHOE AND FLOAT COLLAR. CENTRILIZERS PLACED 5' ABOVE SHOE, ON TOP OF SECOND JOINT AND EVERY THIRD JOINT AFTER FOR A TOTAL OF 30. SHOE AT 9312' FLOAT COLLAR AT 9268'. MARKER JT AT 6548' AND 4109' AND AT 19'. PLACE ON 10/28/08.
02:30	04:30	2.0	CIRCULATE/ RIG UP FOR CEMENT/HOLD SAFETY MEETING W/SCHLUMBERGER

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04:30 06:00 1.5 CEMENTING. LOADED BOTTOM PLUG AND TOP PLUG. SCHLUMBER MIXED AND PUMPED CEMENT AS FOLLOWS: 20 BBLS CHEM WASH, 20 BBLS WATER, 140.8 BBLS LEAD SLURRY: 35/65 POZ G, SLURRY WT. 12. PPG. (350 SX). FOLLOWED W/ 356 BBLS. TAIL SLURRY, 50/50 POZ "G" SLURRY WT. 14.1 PPG. 1550 SX), DROPPED TOP PLUG AND DISPLACED W/ 144 BBLS. WATER. BUMPED PLUG W/ PSI, CHECKED FLOATS OK. CEMENTING.

FULL CREW
 NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: HIGH PRESSURE LINES.
 FUNCTION TEST COM EACH TOUR.
 UNMANNED LOGGING UNIT 9 DAYS.
 FUEL ON HAND 2094 USED 973 GALLONS.

10-29-2008	Reported By	KELLY SPOONTS									
DailyCosts: Drilling	\$35,699	Completion	\$50,203	Daily Total	\$85,902						
Cum Costs: Drilling	\$787,256	Completion	\$197,085	Well Total	\$984,342						
MD	9,330	TVD	9,330	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:30	0.5	CEMENTING. LOADED BOTTOM PLUG AND TOP PLUG. SCHLUMBER MIXED AND PUMPED CEMENT AS FOLLOWS: 20 BBLS CHEM WASH, 20 BBLS WATER, 140.8 BBLS LEAD SLURRY: 35/65 POZ G, SLURRY WT. 12. PPG. (350 SX). FOLLOWED W/ 356 BBLS. TAIL SLURRY, 50/50 POZ "G" SLURRY WT. 14.1 PPG. 1550 SX), DROPPED TOP PLUG AND DISPLACED W/ 144 BBLS. WATER. BUMPED PLUG W/ 3500 PSI 1000 OVER , CHECKED FLOATS OK
06:30	08:00	1.5	NIPPLE DOWN BOP'S, SET AND TEST DTO PACKOFF AND CLEAN PITS, TRUCKS SCHEDULED FOR 09:00 10-28-08. MOVE TO CWU 1361-25 2 MILES. TRANSFER TO CWU 1361-25 7 JTS 4.5" 11.6# N-80 CASING. ONE HCP-110 MARKER JT. , 2 HCP-110 PUP JT. AND 1 JT 4.5" 11.6# N-80 CASING BAD. 2094 GALS DIESEL FUEL. RIGGING DOWN R TOOL. FULL CREW, NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPIC: CEMENTING. UNMANNED LOGGING UNIT 9 DAYS (JOSE) FUEL ON HAND 2094 USED 973.
08:00			RIG RELEASED AT 08:00, 10-28-08 CASING POINT COST \$770,404

11-01-2008	Reported By	SEARLE									
DailyCosts: Drilling	\$0	Completion	\$44,466	Daily Total	\$44,466						
Cum Costs: Drilling	\$787,256	Completion	\$241,551	Well Total	\$1,028,808						
MD	9,330	TVD	9,330	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation :	PBTD : 9268.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 450'. EST CEMENT TOP @ 670'. RD SCHLUMBERGER.

11-14-2008 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$1,643	Daily Total	\$1,643
Cum Costs: Drilling	\$787,256	Completion	\$243,194	Well Total	\$1,030,451
MD	9,330	TVD	9,330	Progress	0
		Days	12	MW	0.0
Visc					0.0
Formation :	PBTD : 9268.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

11-18-2008 Reported By CARLSON

Daily Costs: Drilling	\$0	Completion	\$1,868	Daily Total	\$1,868
Cum Costs: Drilling	\$787,256	Completion	\$245,062	Well Total	\$1,032,319
MD	9,330	TVD	9,330	Progress	0
		Days	12	MW	0.0
Visc					0.0
Formation : MESA VERDE	PBTD : 9268.0		Perf : 7451-9044	PKR Depth : 0.0	

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PERFORATE LPR FROM 8774'-75', 8783'-84', 8790'-91', 8816'-17', 8823'-24', 8905'-06', 8914'-15', 8926'-27', 8933'-34', 8938'-39', 9005'-06', 9012'-13', 9026'-27', 9043'-44' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4167 GAL 16# LINEAR PAD, 2098 GAL YF116 ST+ PAD, 34866 GAL YF116 ST+ WITH 112700# 20/40 SAND @ .5-5 PPG. MTP 6226 PSIG. MTR 51.8 BPM. ATP 4695 PSIG. ATR 43.8 BPM. ISIP 2800 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP @ 8720' & PERFORATE M/LPR FROM 8451'-52', 8461'-62', 8482'-83', 8556'-57', 8563'-64', 8609'-10', 8619'-20', 8647'-48', 8657'-58', 8672'-73', 8696'-97', 8703'-04' @ 3 SPF @ 120° PHASING. RDWL.RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2074 GAL YF116 ST+ PAD 30035 GAL YF116 ST+ WITH 92100 # 20/40 SAND @ .5-4 PPG. MTP 6344 PSIG. MTR 49.7 BPM. ATP 5235 PSIG. ATR 46.3 BPM. ISIP 2700 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP @ 8415' & PERFORATE MPR FROM 8144'-45', 8173'-74', 8186'-87', 8205'-06', 8216'-17', 8245'-46', 8269'-70', 8329'-30', 8348'-49', 8354'-55', 8387'-88', 8394'-95' @ 3 SPF @ 120° PHASING. RDWL.RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2074 GAL YF116 ST+ PAD, 45068 GAL YF116 ST+ WITH 153700 # 20/40 SAND @ .5-5 PPG. MTP 6339 PSIG. MTR 50.6 BPM. ATP 4639 PSIG. ATR 43.1 BPM. ISIP 3090 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 8100' & PERFORATE MPR FROM 7953'-54', 7975'-76', 7988'-89', 7998'-99', 8010'-11', 8016'-17', 8025'-26', 8037'-38', 8052'-53', 8059'-60', 8080'-81', 8086'-87' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2066 GAL YF116 ST+ PAD, 43998 GAL YF116 ST+ WITH 148500 # 20/40 SAND @ .5-5 PPG. MTP 6181 PSIG. MTR 50.1 BPM. ATP 4193 PSIG. ATR 42.7 BPM. ISIP 3040 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 7925'. PERFORATE U/MPR FROM 7692'-93', 7731'-32', 7756'-57', 7783'-84', 7818'-19', 7824'-25', 7834'-35', 7846'-47', 7877'-78', 7886'-87', 7896'-97', 7909'-10' @ 3 SPF @ 120° PHASING RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2068 GAL YF116 ST+ PAD, 40829 GAL YF116 ST+ WITH 137200 # 20/40 SAND @ .5-5 PPG. MTP 6237 PSIG. MTR 50 BPM. ATP 4173 PSIG. ATR 44.1 BPM. ISIP 2680 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 7655'. PERFORATE UPR FROM 7451'-52', 7464'-65', 7479'-80', 7508'-09', 7518'-19', 7523'-24', 7543'-44', 7555'-56', 7578'-79', 7618'-19', 7634'-36' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2070 GAL YF116 ST+ PAD, 40992 GAL YF116 ST+ WITH 137900 # 20/40 SAND @ .5-5 PPG. MTP 6237 PSIG. MTR 55.3 BPM. ATP 4307 PSIG. ATR 44.1 BPM. ISIP 2750 PSIG. RD SCHLUMBERGER. SDFN.

11-19-2008 Reported By CARLSON

DailyCosts: Drilling \$0 Completion \$326,661 Daily Total \$326,661

Cum Costs: Drilling \$787,256 Completion \$571,723 Well Total \$1,358,980

MD 9,330 TVD 9,330 Progress 0 Days 13 MW 0.0 Visc 0.0

Formation : MESAVERDE PBSD : 9268.0 Perf : 6974-9044 PKR Depth : 0.0

Activity at Report Time: PREP TO MIRUSU

Start End Hrs Activity Description
 06:00 06:00 24.0 SICP 1500 PSIG. RUWL. SET 6K CFP AT 7420'. PERFORATE UPR FROM 7217'-18', 7235'-36', 7260'-61', 7271'-72', 7277'-78', 7283'-84', 7351'-52', 7358'-59', 7367'-68', 7380'-81', 7387'-88', 7401'-02' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2066 GAL YF116 ST+ PAD, 34690 GAL YF116ST+ WITH 112300# 20/40 SAND @ .5-5 PPG. MTP 6438 PSIG. MTR 52 BPM. ATP 4313 PSIG. ATR 44.5 BPM. ISIP 2700 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 7166'. PERFORATE UPR FROM 6974'-75', 6979'-80', 7009'-10', 7017'-18', 7045'-47', 7106'-08', 7134'-36', 7149'-51' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2068 GAL YF116 ST+ PAD, 39121 GAL YF116ST+ WITH 133700# 20/40 SAND @ .5-5 PPG. MTP 6012 PSIG. MTR 51.9 BPM. ATP 4100 PSIG. ATR 44.4 BPM. ISIP 2250 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CBP AT 6885'. RDWL. SDFN.

11-20-2008 Reported By HOOLEY

DailyCosts: Drilling \$0 Completion \$5,400 Daily Total \$5,400

Cum Costs: Drilling \$787,256 Completion \$577,123 Well Total \$1,364,380

MD 9,330 TVD 9,330 Progress 0 Days 12 MW 0.0 Visc 0.0

Formation : MESAVERDE PBSD : 9268.0 Perf : 6974-9044 PKR Depth : 0.0

Activity at Report Time: CLEAN OUT AFTER FRAC

Start End Hrs Activity Description
 06:00 15:00 9.0 MIRU LEED SERVICE UNIT. ND FRAC TREE. NU BOPE. RIH W/BIT AND SUB TO CBP @ 6885'. PREP TO DRILL OUT PLUGS. SDFN.

11-21-2008 Reported By HOOLEY

DailyCosts: Drilling \$0 Completion \$11,078 Daily Total \$11,078

Cum Costs: Drilling \$787,256 Completion \$588,201 Well Total \$1,375,458

MD 9,330 TVD 9,330 Progress 0 Days 13 MW 0.0 Visc 0.0

Formation : MESAVERDE PBSD : 9268.0 Perf : 6974-9044 PKR Depth : 0.0

Activity at Report Time: FLOW TEST TO FLARE.

Start End Hrs Activity Description
 06:00 06:00 24.0 SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6885', 7166', 7420', 7655', 7925', 8100', 8415' AND 8720'. RIH. CLEANED OUT TO 9148'. LANDED TBG AT 7633' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 16 HRS. 24/64" CHOKE. FTP 1500 PSIG. CP 2000 PSIG. 68 BFPH. RECOVERED 1176 BLW. 7813 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 0.91'

1 JT 2-3/8 4.7# L-80 'A' TBG 31.83'

XN NIPPLE 1.10'
 237 JTS 2-3/8 4.7# L-80 'A' TBG 7590.49'
 BELOW KB 13.00'
 LANDED @ 7637.33' KB

11-22-2008		Reported By		HOOLEY							
Daily Costs: Drilling	\$0	Completion	\$2,700	Daily Total	\$2,700						
Cum Costs: Drilling	\$787,256	Completion	\$590,901	Well Total	\$1,378,158						
MD	9,330	TVD	9,330	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9268.0		Perf : 6974-9044		PKR Depth : 0.0					
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	INSTALLED BRECO UNIT AND FLARE STACK. FLOWED 22 HRS TO FLARE. 24/64" CHOKE. FTP 1400 PSIG. CP 2300 PSIG. 50 BFPH. RECOVERED 1220 BLW. 6593 BLWTR.								
11-23-2008		Reported By		HOOLEY							
Daily Costs: Drilling	\$0	Completion	\$2,700	Daily Total	\$2,700						
Cum Costs: Drilling	\$787,256	Completion	\$593,601	Well Total	\$1,380,858						
MD	9,330	TVD	9,330	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9268.0		Perf : 6974-9044		PKR Depth : 0.0					
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS ON TEST UNIT. 24/64" CHOKE. FTP 1300 PSIG. CP 2100 PSIG. 41 BFPH. RECOVERED 1023 BLW. 5570 BLWTR.								
11-24-2008		Reported By		HOOLEY							
Daily Costs: Drilling	\$0	Completion	\$2,700	Daily Total	\$2,700						
Cum Costs: Drilling	\$787,256	Completion	\$596,301	Well Total	\$1,383,558						
MD	9,330	TVD	9,330	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9268.0		Perf : 6974-9044		PKR Depth : 0.0					
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS ON TEST UNIT. 24/64" CHOKE. FTP 1050 PSIG. CP 1800 PSIG. 36 BFPH. RECOVERED 859 BLW. 4711 BLWTR.								
11-25-2008		Reported By		HOOLEY							
Daily Costs: Drilling	\$0	Completion	\$19,456	Daily Total	\$19,456						
Cum Costs: Drilling	\$787,256	Completion	\$615,757	Well Total	\$1,403,014						
MD	9,330	TVD	9,330	Progress	0	Days	17	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9268.0		Perf : 6974-9044		PKR Depth : 0.0					
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS TO FLARE. 24/64" CHOKE. FTP 1000 PSIG. CP 1600 PSIG. 29 BFPH. RECOVERED 690 BLW. 4021 BLWTR.								
11-26-2008		Reported By		HOOLEY							
Daily Costs: Drilling	\$0	Completion	\$19,456	Daily Total	\$19,456						

Cum Costs: Drilling \$787,256 **Completion** \$635,213 **Well Total** \$1,422,470
MD 9,330 **TVD** 9,330 **Progress** 0 **Days** 18 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 9268.0** **Perf : 6974-9044** **PKR Depth : 0.0**

Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 800 PSIG. CP 1400 PSIG. 18 BFPH. RECOVERED 501 BLW. 3520 BLWTR. SI. WO FACILITES.

FINAL COMPLETION DATE: 11/25/08

12-02-2008 **Reported By** RITA THOMAS
DailyCosts: Drilling \$0 **Completion** \$158,227 **Daily Total** \$158,227
Cum Costs: Drilling \$787,256 **Completion** \$793,440 **Well Total** \$1,580,697
MD 9,330 **TVD** 9,330 **Progress** 0 **Days** 19 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 9268.0** **Perf : 6974-9044** **PKR Depth : 0.0**

Activity at Report Time: FACILITY COST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FACILITY COST \$158,227

12-11-2008 **Reported By** DUANE COOK
DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$787,256 **Completion** \$793,440 **Well Total** \$1,580,697
MD 9,330 **TVD** 9,330 **Progress** 0 **Days** 20 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 9268.0** **Perf : 6974-9044** **PKR Depth : 0.0**

Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION: TURNED TO GAS SALES. SITP 1050 & SICP 2200 PSIG. TURNED WELL TO QUESTAR SALES AT 11:30 AM, 12/10/08. FLOWING 380 MCFD RATE ON 12/64" POS CK. STATIC 405. QGM METER #7983.

12-12-2008 **Reported By** MIKE LEBARON
DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$787,256 **Completion** \$793,440 **Well Total** \$1,580,697
MD 9,330 **TVD** 9,330 **Progress** 0 **Days** 21 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 9268.0** **Perf : 6974-9044** **PKR Depth : 0.0**

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 596 MCF, 35 BC & 110 BW IN 24 HRS ON 12/64" CHOKE, TP 1500 PSIG, CP 2100 PSIG.

12-15-2008 **Reported By** ROGER DART
DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$787,256 **Completion** \$793,440 **Well Total** \$1,580,697
MD 9,330 **TVD** 9,330 **Progress** 0 **Days** 22 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 9268.0** **Perf : 6974-9044** **PKR Depth : 0.0**

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 12/13/08 FLOWED 660 MCF, 0 BC & 223 BW IN 24 HRS ON 12/64" CHOKE, TP 1500 PSIG, CP 2000 PSIG.

12/14/08 FLOWED 648 MCF, 6 BC & 218 BW IN 24 HRS ON 12/64" CHOKE, TP 1400 PSIG, CP 2100 PSIG.

12/15/08 FLOWED 645 MCF, 6 BC & 142 BW IN 24 HRS ON 12/64" CHOKE, TP 1400 PSIG, CP 1950 PSIG.

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DEC 17 2008
DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	6974	9044		GREEN RIVER BIRDS NEST MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER	1573 1735 2235 4477 4595 5178 5861 6971

32. Additional remarks (include plugging procedure):

Please see the attached page for detailed perforation and additional formation marker information.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #66283 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal

Name (please print) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature

Mary A. Maestas
Electronic Submission

Date 01/14/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 1355-23 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7692-7910	3/spf
7451-7636	3/spf
7217-7402	3/spf
6974-7151	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7692-7910	43,062 GALS GELLED WATER & 137,200# 20/40 SAND
7451-7636	43,227 GALS GELLED WATER & 137,900# 20/40 SAND
7217-7402	36,921 GALS GELLED WATER & 112,300# 20/40 SAND
6974-7151	41,354 GALS GELLED WATER & 133,700# 20/40 SAND

Perforated the Lower Price River from 8774-75', 8783-84', 8790-91', 8816-17', 8823-24', 8905-06', 8914-15', 8926-27', 8933-34', 8938-39', 9005-06', 9012-13', 9026-27', 9043-44' w/ 3 spf.

Perforated the Middle/Lower Price River from 8451-52', 8461-62', 8482-83', 8556-57', 8563-64', 8609-10', 8619-20', 8647-48', 8657-58', 8672-73', 8696-97', 8703-04' w/ 3 spf.

Perforated the Middle Price River from 8144-45', 8173-74', 8186-87', 8205-06', 8216-17', 8245-46', 8269-70', 8329-30', 8348-49', 8354-55', 8387-88', 8394-95' w/ 3 spf.

Perforated the Middle Price River from 7953-54', 7975-76', 7988-89', 7998-99', 8010-11', 8016-17', 8025-26', 8037-38', 8052-53', 8059-60', 8080-81', 8086-87' w/ 3 spf.

Perforated the Upper/Middle Price River from 7692-93', 7731-32', 7756-57', 7783-84', 7818-19', 7824-25', 7834-35', 7846-47', 7877-78', 7886-87', 7896-97', 7909-10' w/ 3 spf.

Perforated the Upper Price River from 7451-52', 7464-65', 7479-80', 7508-09', 7518-19', 7523-24', 7543-44', 7555-56', 7578-79', 7618-19', 7634-36' w/ 3 spf.

Perforated the Upper Price River from 7217-18', 7235-36', 7260-61', 7271-72', 7277-78', 7283-84', 7351-52', 7358-59', 7367-68', 7380-81', 7387-88', 7401-02' w/ 3 spf.

Perforated the Upper Price River from 6974-75', 6979-80', 7009-10', 7017-18', 7045-47', 7106-08', 7134-36', 7149-51' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Middle Price River	7831
Lower Price River	8629
Sego	9129

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 1355-23

API number: 4304739687

Well Location: QQ SESW Section 23 Township 9S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
		NO WATER	FLUID DRILLED HOLE

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE *Mary A. Maestas*

DATE 1/14/2009

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

8. Well Name and No.
CHAPITA WELLS UNIT 1355-23

9. API Well No.
43-047-39687

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 23 T9S R22E SESW 94FSL 2242FWL
40.01449 N Lat, 109.40870 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Per verbal approval with Nate Packer, BLM Vernal Field Office, EOG Resources, Inc. installed a small evaporation unit on the reserve pit for the referenced well. The unit will be in place until the pit is fully evaporated. Upon completion of evaporation, the pit will be reclaimed.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #68156 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* (Electronic Submission) Date 03/17/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

MAR 23 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0282
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1355-23
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047396870000
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0094 FSL 2242 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 23 Township: 09.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/12/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: Pit closure

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 The reserve pit on the referenced location was closed on 11/12/2009 as per the APD procedure.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 November 16, 2009

NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant
SIGNATURE N/A		DATE 11/13/2009