

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0284A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC. Contact: MARY A MAESTAS E-Mail: mary_maestas@eogresources.com		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNI
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 1348-22
3b. Phone No. (include area code) Ph: 303-824-5526		9. API Well No. 43-047-396-86
4. Location of Well (Report location clearly and in accordance with any State requirements.)* 635182X At surface SESE 25FSL 25FEL 40.01431 N Lat, 109.41679 W Lon 4430339Y At proposed prod. zone SESE 25FSL 25FEL 40.01431 N Lat, 109.41679 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE
14. Distance in miles and direction from nearest town or post office* 49.65 MILES SOUTH OF VERNAL, UT		11. Sec., T., R., M., or Blk. and Survey or Area Sec 22 T9S R22E Mer SLB
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 25' LEASE LINE	16. No. of Acres in Lease 1240.00	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 750'	19. Proposed Depth 9420 MD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 4972 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well
		20. BLM/BIA Bond No. on file NM2308
		23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission) <i>Mary A Maestas</i>	Name (Printed/Typed) MARY A MAESTAS Ph: 303-824-5526	Date 09/27/2007
Title REGULATORY ASSISTANT		
Approved by (Signature) <i>Bradley G Hill</i>	Name (Printed/Typed) BRADLEY G. HILL	Date 10-10-07
Title ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Electronic Submission #56539 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

Federal Approval of this
Action is Necessary

RECEIVED
OCT 09 2007
DIV. OF OIL, GAS & MINING

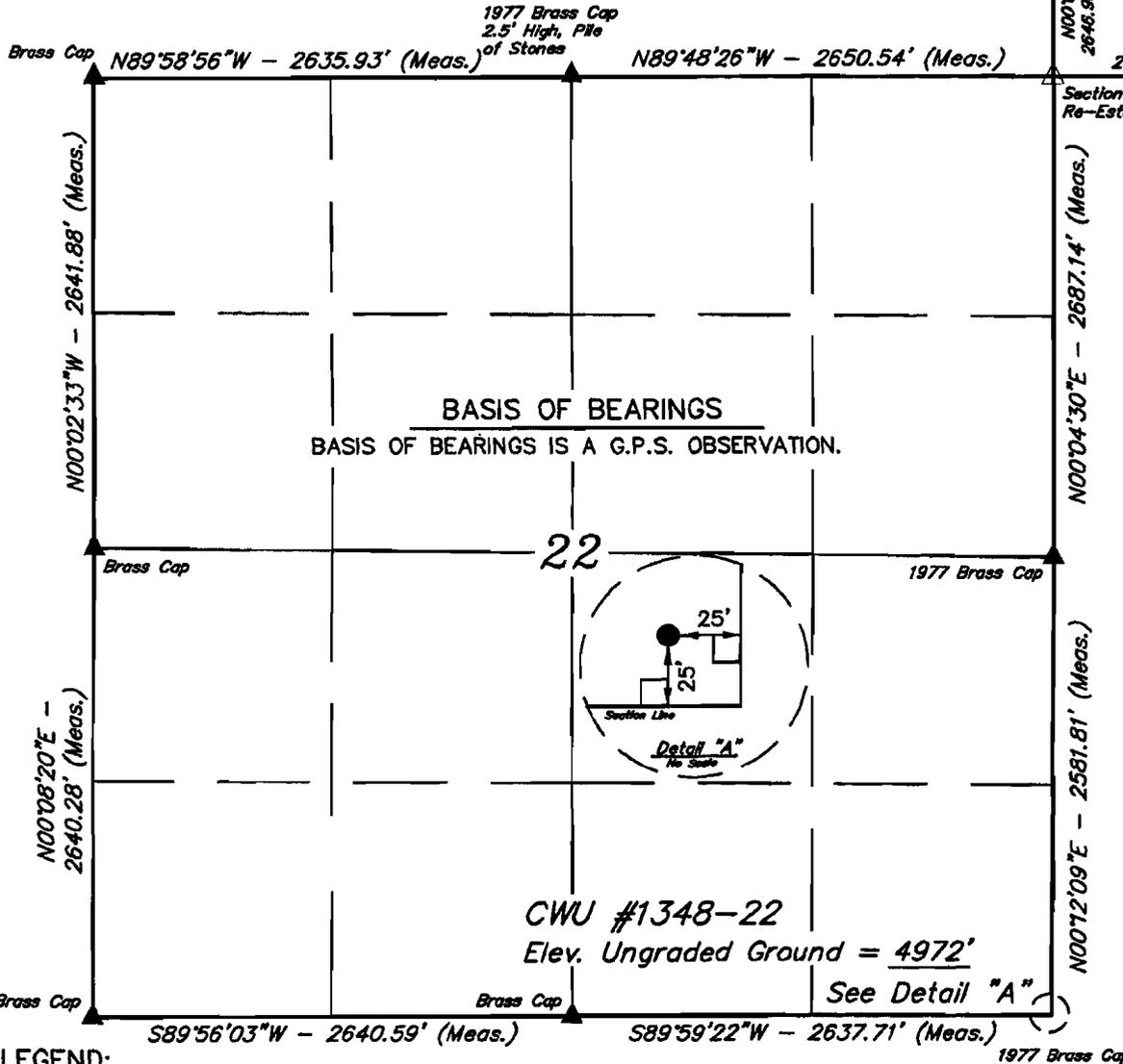
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

T9S, R22E, S.L.B.&M.

E 1/4 Cor. Sec. 15, Brass Cap

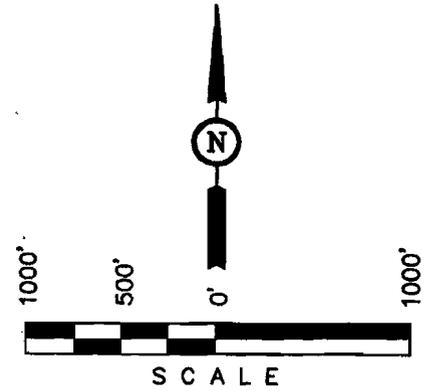
EOG RESOURCES, INC.

Well location, CWU #1348-22, located as shown in the SE 1/4 SE 1/4 of Section 22, T9S, R22E, S.L.B.&M., Uintah County, Utah.



BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

ROBERT J. KAY
REGISTERED LAND SURVEYOR
REGISTRATION NO. 16134
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 06-22-07	DATE DRAWN: 07-11-07
PARTY G.S. A.F. C.H.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE EOG RESOURCES, INC.	

- LEGEND:**
- └─┘ = 90° SYMBOL
 - = PROPOSED WELL HEAD.
 - ▲ = SECTION CORNERS LOCATED.
 - △ = SECTION CORNERS RE-ESTABLISHED USING DOUBLE PROPORTION METHOD. (Not Set on Ground.)

(NAD 83)
LATITUDE = 40°00'51.51" (40.014308)
LONGITUDE = 109°25'00.43" (109.416786)
(NAD 27)
LATITUDE = 40°00'51.64" (40.014344)
LONGITUDE = 109°24'57.97" (109.416103)

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1348-22
SE/SE, SEC. 22, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,628		Shale	
Wasatch	4,651		Sandstone	
Chapita Wells	5,224		Sandstone	
Buck Canyon	5,860		Sandstone	
North Horn	6,664		Sandstone	
KMV Price River	7,088	Primary	Sandstone	Gas
KMV Price River Middle	7,956	Primary	Sandstone	Gas
KMV Price River Lower	8,746	Primary	Sandstone	Gas
Sego	9,212		Sandstone	
TD	9,420			

Estimated TD: 9,420' or 200'± below Sego top

Anticipated BHP: 5,143 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 1/2"	0 – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1348-22 SE/SE, SEC. 22, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Defloculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1348-22
SE/SE, SEC. 22, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 135 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 927 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1348-22
SE/SE, SEC. 22, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

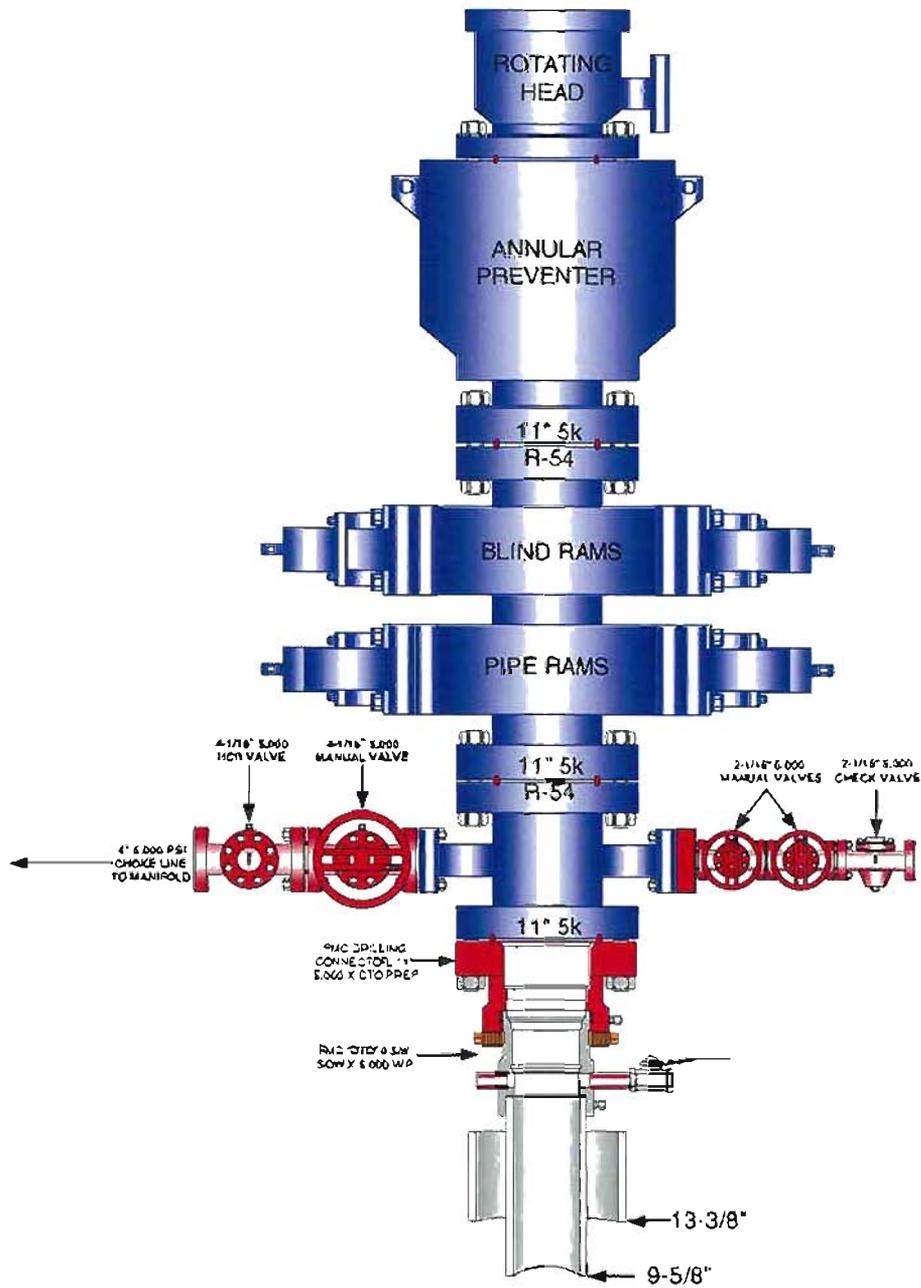
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

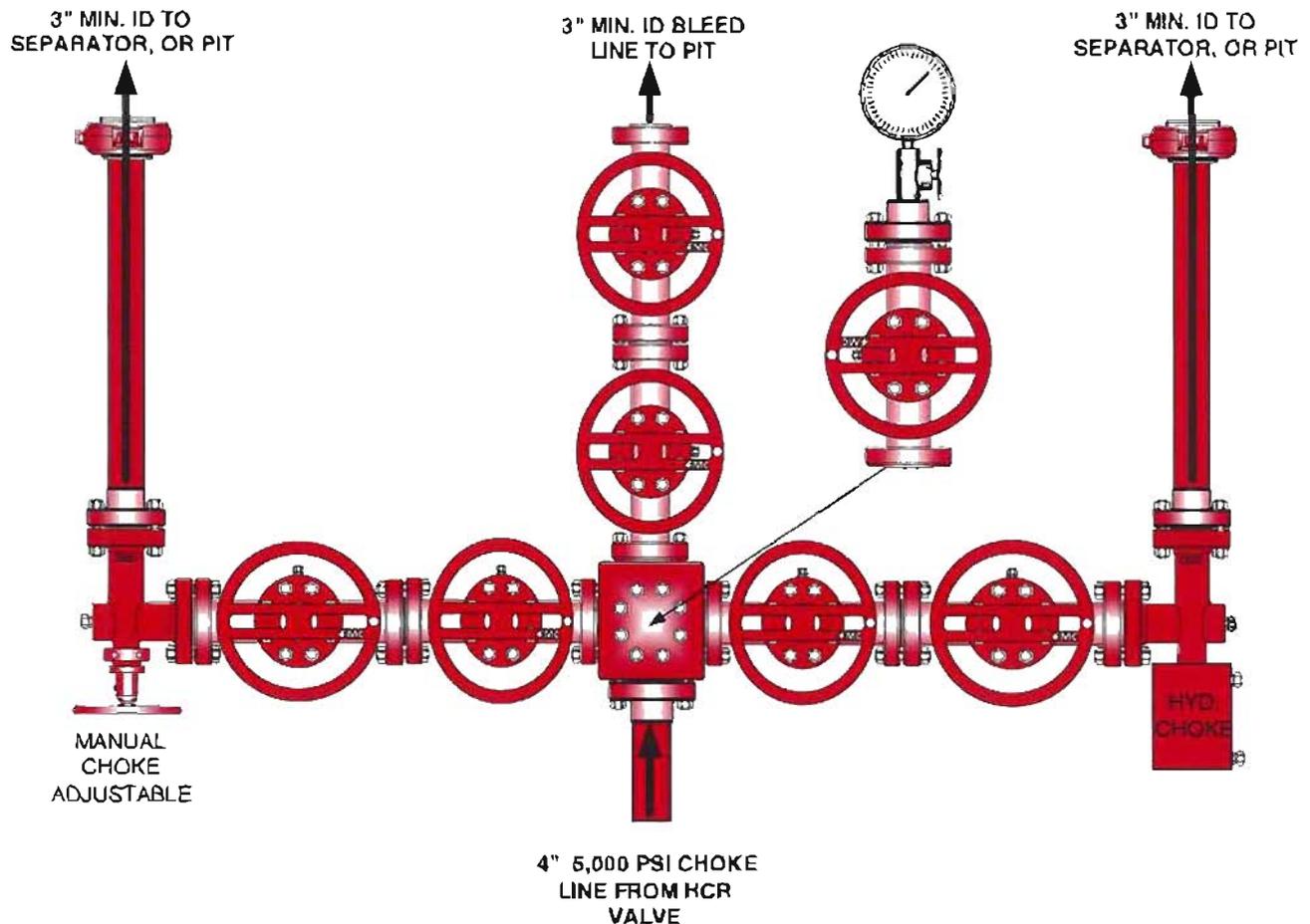
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



***Chapita Wells Unit 1348-22
SESE, Section 22, T9S, R22E
Uintah County, Utah***

SURFACE USE PLAN

The well pad is approximately 375 feet long with a 261-foot width, containing 2.25 acres more or less. The well access road is approximately 528 feet long with a 40-foot right-of-way, disturbing approximately .48 acre. New surface disturbance associated with the well pad and access road is estimated to be 2.73 acres. The pipeline is approximately 2000 feet long with a 40-foot right-of-way disturbing approximately 1.84 acres.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 49.65 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 528' in length, with culverts installed as construction dictates. See attached Topo B.
- B. The access road has a 40-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. A 40-foot permanent right-of-way is requested. No surfacing material will be used.

- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

An off-lease right-of-way is not required. The entire length of the proposed access road is located within Federal Lease # U-0284-A.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4” gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 2000’ x 40’. The proposed pipeline leaves the eastern edge of the well pad (Lease U-0285-A) proceeding in a northerly direction to Section 23, T9S, R22E (Lease U-0282) proceeding westerly to Section 22, T9S, R22E (Lease U-0284-A) proceeding northerly, then easterly back to Section 23, T9S, R22E tying into an existing pipeline in the SWSW of Section 23, T9S, R22E (Lease U-0282). Pipe will be 4” NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4” OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. Certain portions of the proposed pipeline are located off-lease in Sections 23 and 26, T9S, R22E (Leases U-0282 and U-0285-A, respectively.) However, since this well is located within unit, an off-lease right-of-way is not required.
7. The proposed pipeline route begins in the NWNW of Section 26, T9S, R22E, proceeding northerly for an approximate distance of 50’ to the SWSW of Section 23, T9S, R22E, proceeding westerly for an approximate distance of 400’ to the SESE of Section 22, T9S, R22, proceeding westerly, then northerly, then easterly for an approximate distance of 1100’ to the SWSW of Section 23, T9S, R22E.
8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon or Covert Green.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt, and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil west of pit corner B. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction,

the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the west.

A diversion ditch shall be constructed on the southwest side of the location.

The corners of the well pad will be rounded off as needed to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
HyCrest Wheatgrass	9.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Gardner Saltbush	3.0
Shadscale	3.0
HyCrest Wheatgrass	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application or herbicides or other pesticides or possible hazardous chemicals.

C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A block cultural resources survey for Section 22, T9S, R22E was conducted and submitted by Montgomery Archaeological Consultants on 1/29/2007. A paleontological survey was conducted and submitted by Intermountain Paleo on 8/31/2007.

Additional Surface Stipulations:

None.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Mary A. Maestas
EOG Resources, Inc.
P.O. Box 1815
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

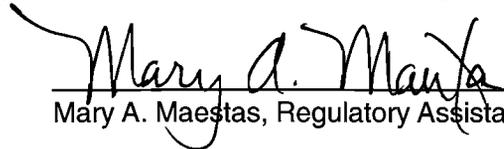
The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1348-22 Well, located in the SESE, of Section 22, T9S, R22E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

September 27, 2007
Date



Mary A. Maestas, Regulatory Assistant

Date of onsite: September 5, 2007

EOG RESOURCES, INC.

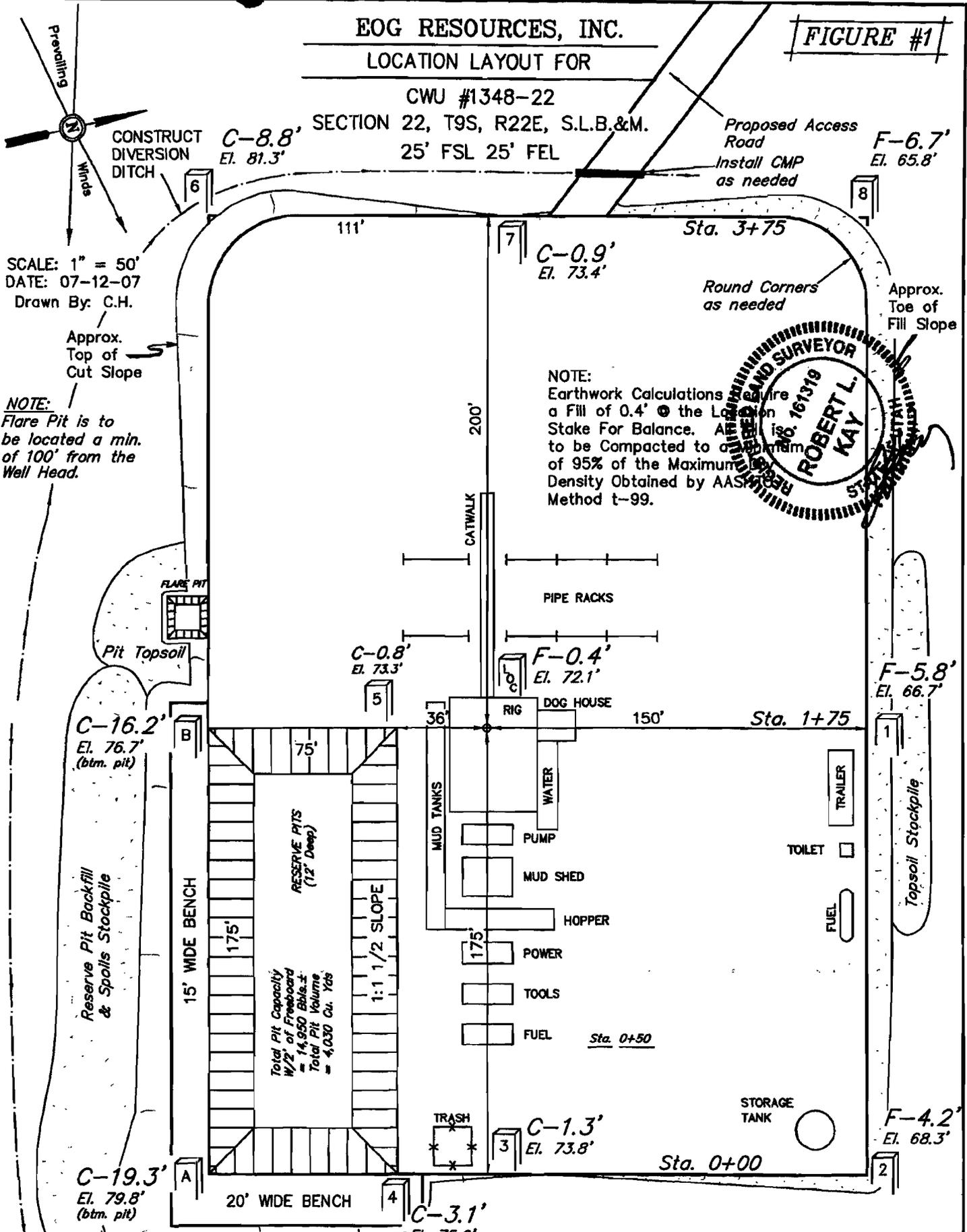
LOCATION LAYOUT FOR

CWU #1348-22

SECTION 22, T9S, R22E, S.L.B.&M.

25' FSL 25' FEL

FIGURE #1



SCALE: 1" = 50'
DATE: 07-12-07
Drawn By: C.H.

Approx. Top of Cut Slope

NOTE: Flare Pit is to be located a min. of 100' from the Well Head.

NOTE: Earthwork Calculations require a Fill of 0.4' @ the Location Stake For Balance. All is to be Compacted to a minimum of 95% of the Maximum Density Obtained by AASHTO Method t-99.



Elev. Ungraded Ground at Location Stake = 4972.1'
Elev. Graded Ground at Location Stake = 4972.5'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 788-1017

EOG RESOURCES, INC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR

CWU #1348-22

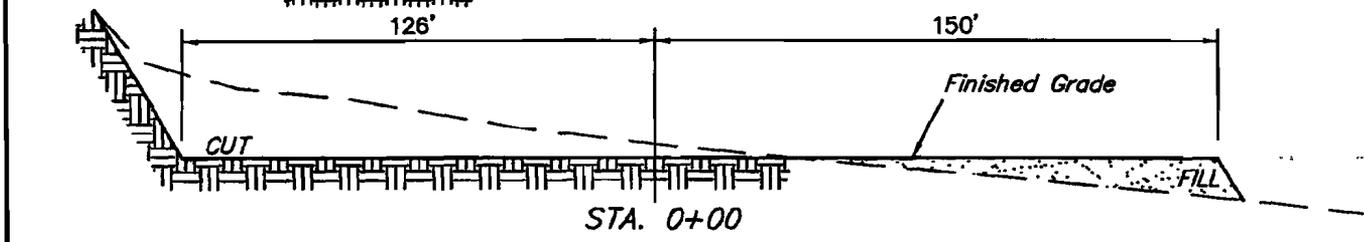
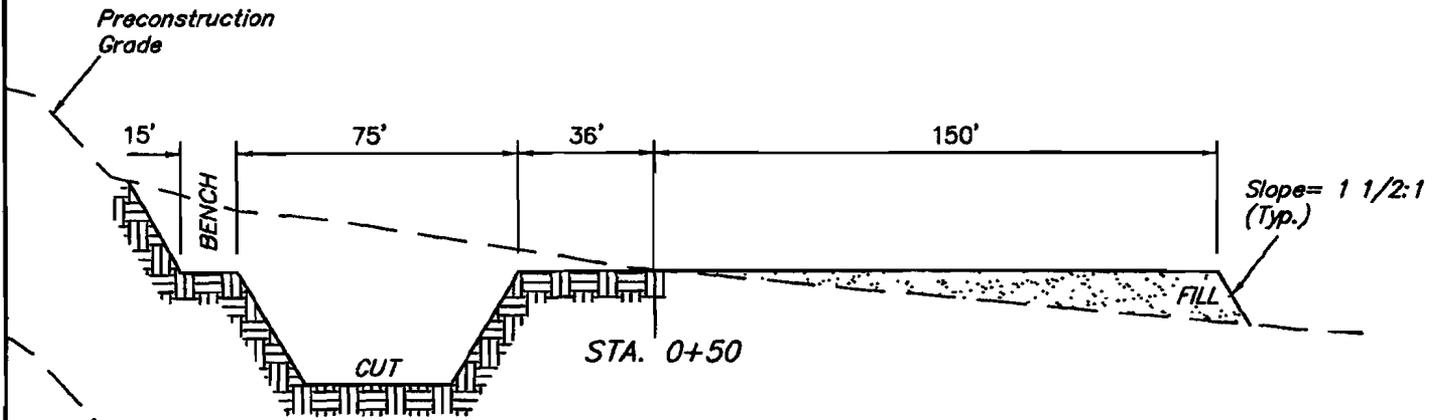
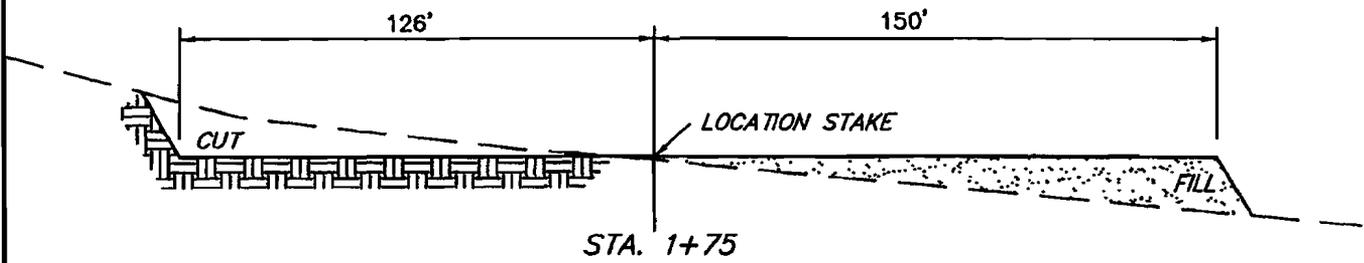
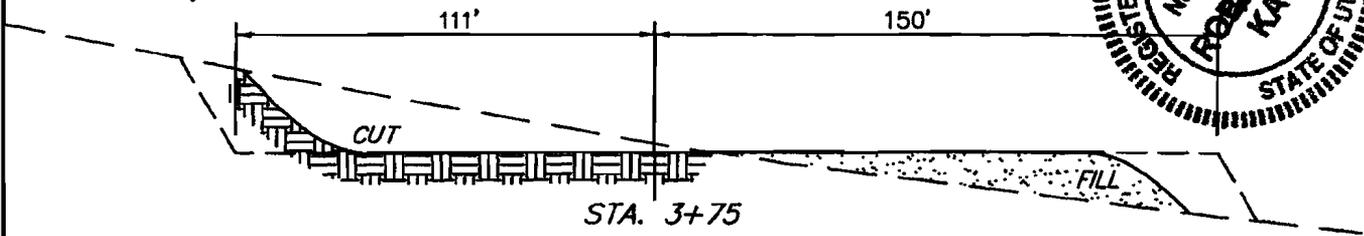
SECTION 22, T9S, R22E, S.L.B.&M.

25' FSL 25' FEL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 07-12-07

Drawn By: C.H.



* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	2,190 Cu. Yds.
Remaining Location	=	9,990 Cu. Yds.
TOTAL CUT	=	12,180 CU.YDS.
FILL	=	7,970 CU.YDS.

EXCESS MATERIAL	=	4,210 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	4,210 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	=	0 Cu. Yds.

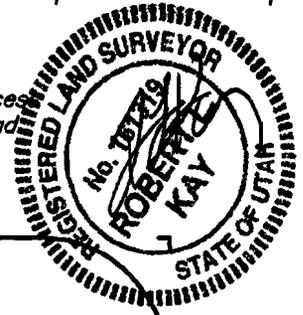
EOG RESOURCES, INC.
PRODUCTION FACILITY LAYOUT FOR

CWU #1348-22
SECTION 22, T9S, R22E, S.L.B.&M.
25' FSL 25' FEL

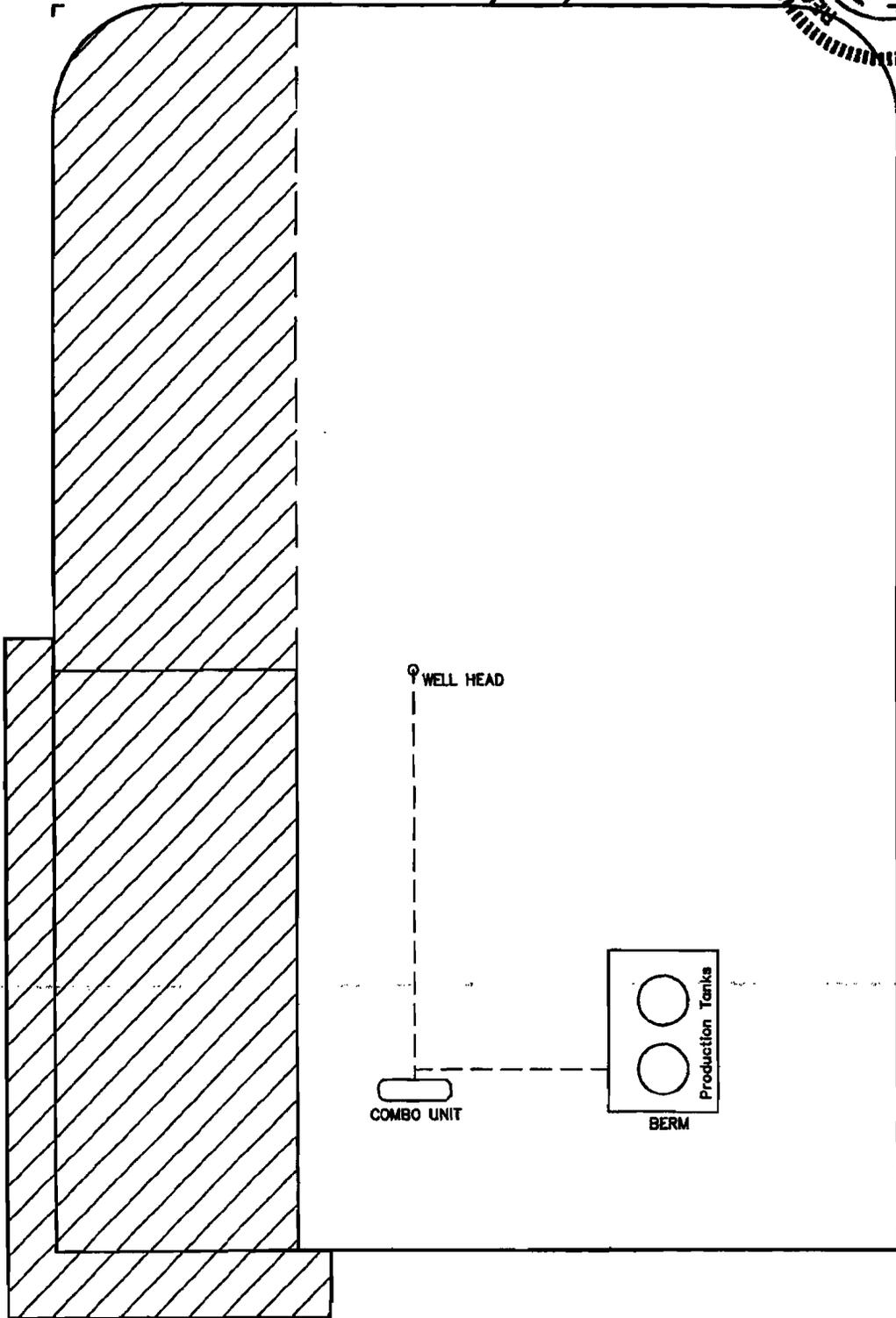
FIGURE #3



Access
Road



SCALE: 1" = 50'
DATE: 07-12-07
Drawn By: C.H.



 RE-HABED AREA

EOG RESOURCES, INC.

CWU #1348-22

LOCATED IN UINTAH COUNTY, UTAH
SECTION 22, T9S, R22E, S.L.B.&M.

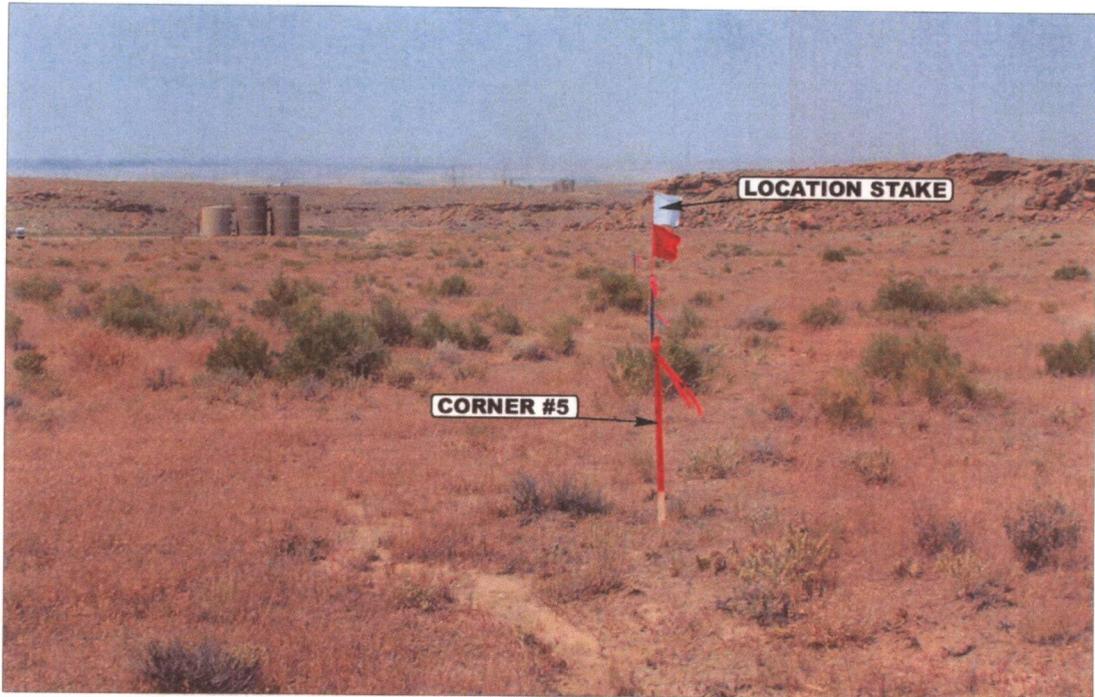


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY

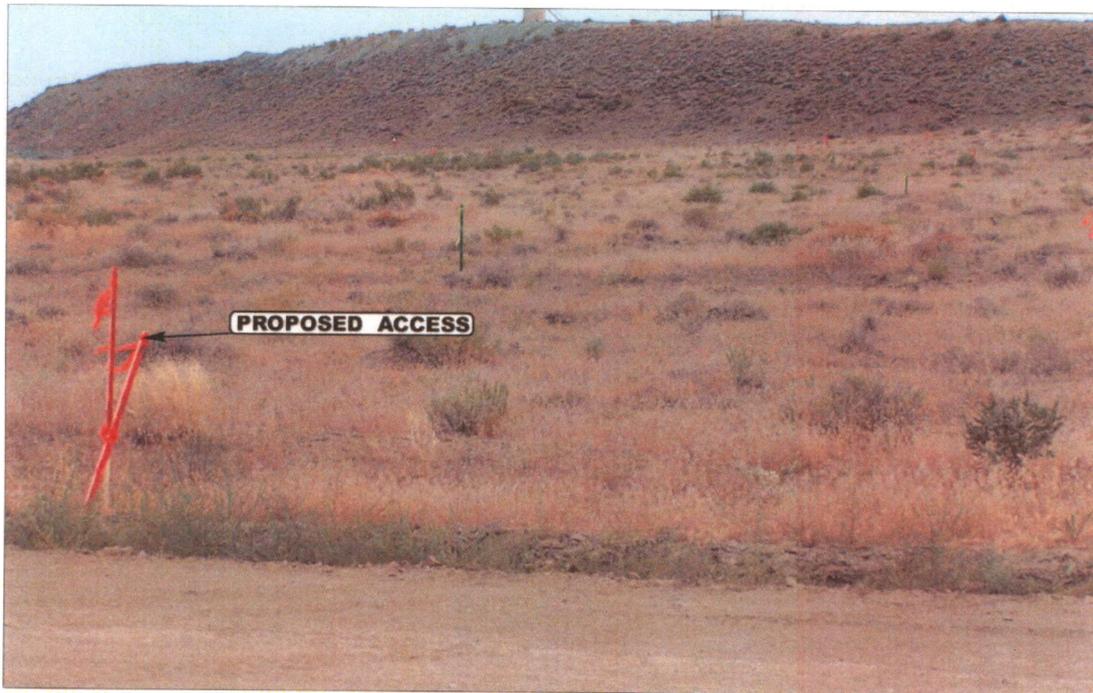


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHERLY



- Since 1964 -

U E L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

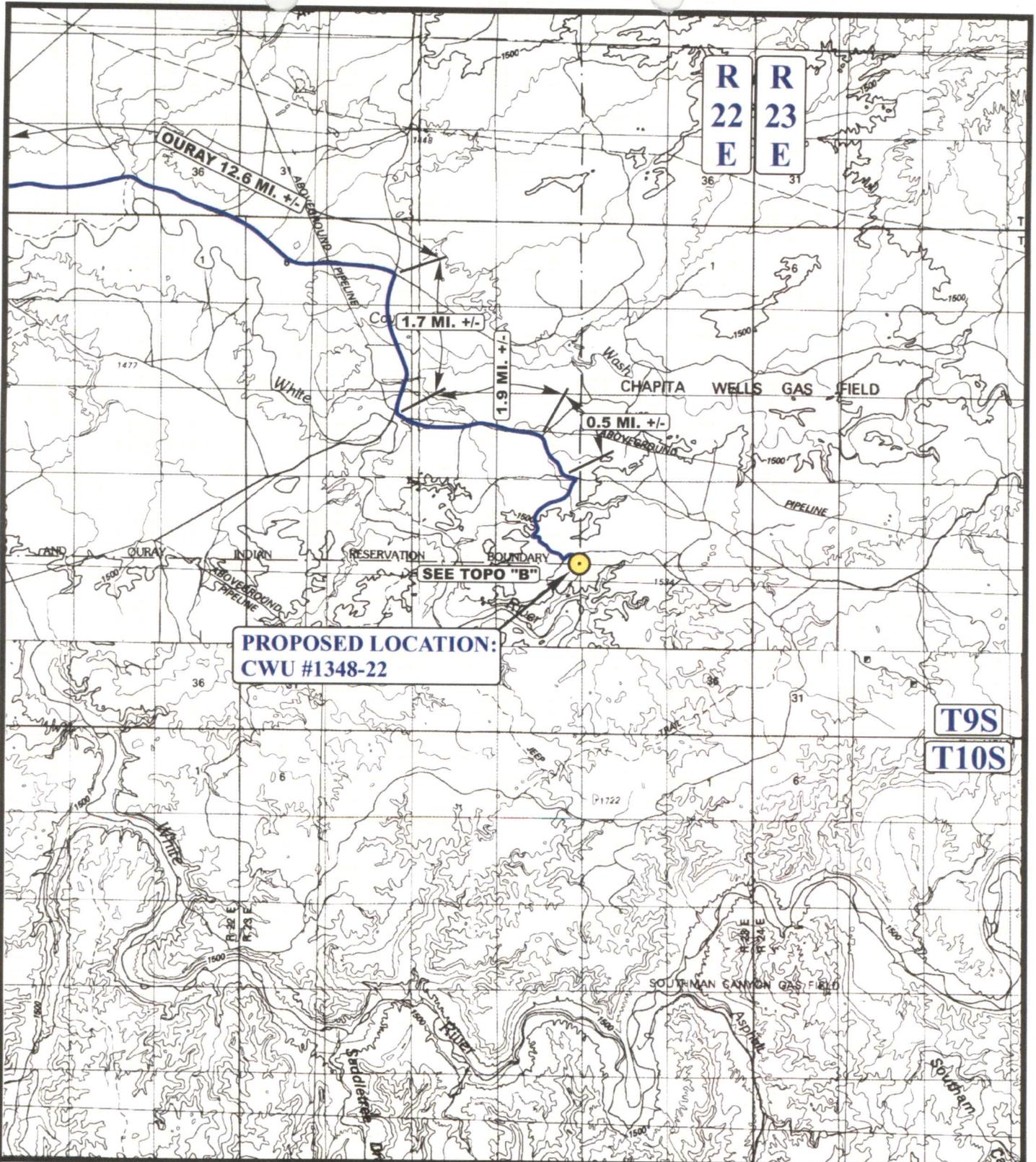
07 11 07
MONTH DAY YEAR

PHOTO

TAKEN BY: G.S.

DRAWN BY: C.P.

REVISED: 00-00-00



**PROPOSED LOCATION:
CWU #1348-22**

SEE TOPO "B"

LEGEND:

 **PROPOSED LOCATION**



EOG RESOURCES, INC.

**CWU #1348-22
SECTION 22, T9S, R22E, S.L.B.&M.
25' FSL 25' FEL**



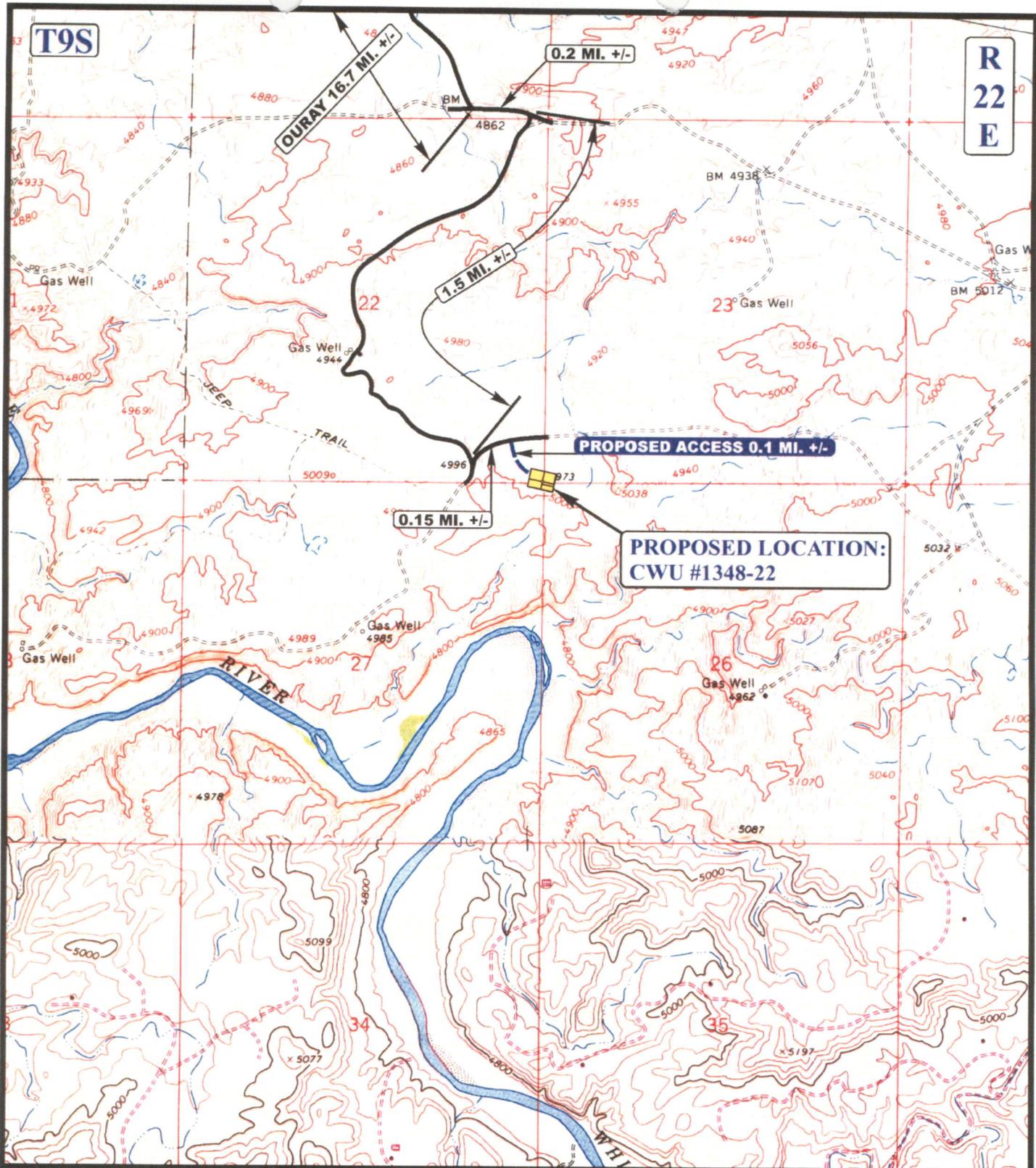
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

07 11 07
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 00-00-00





LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

CWU #1348-22
SECTION 22, T9S, R22E, S.L.B.&M.
25' FSL 25' FEL



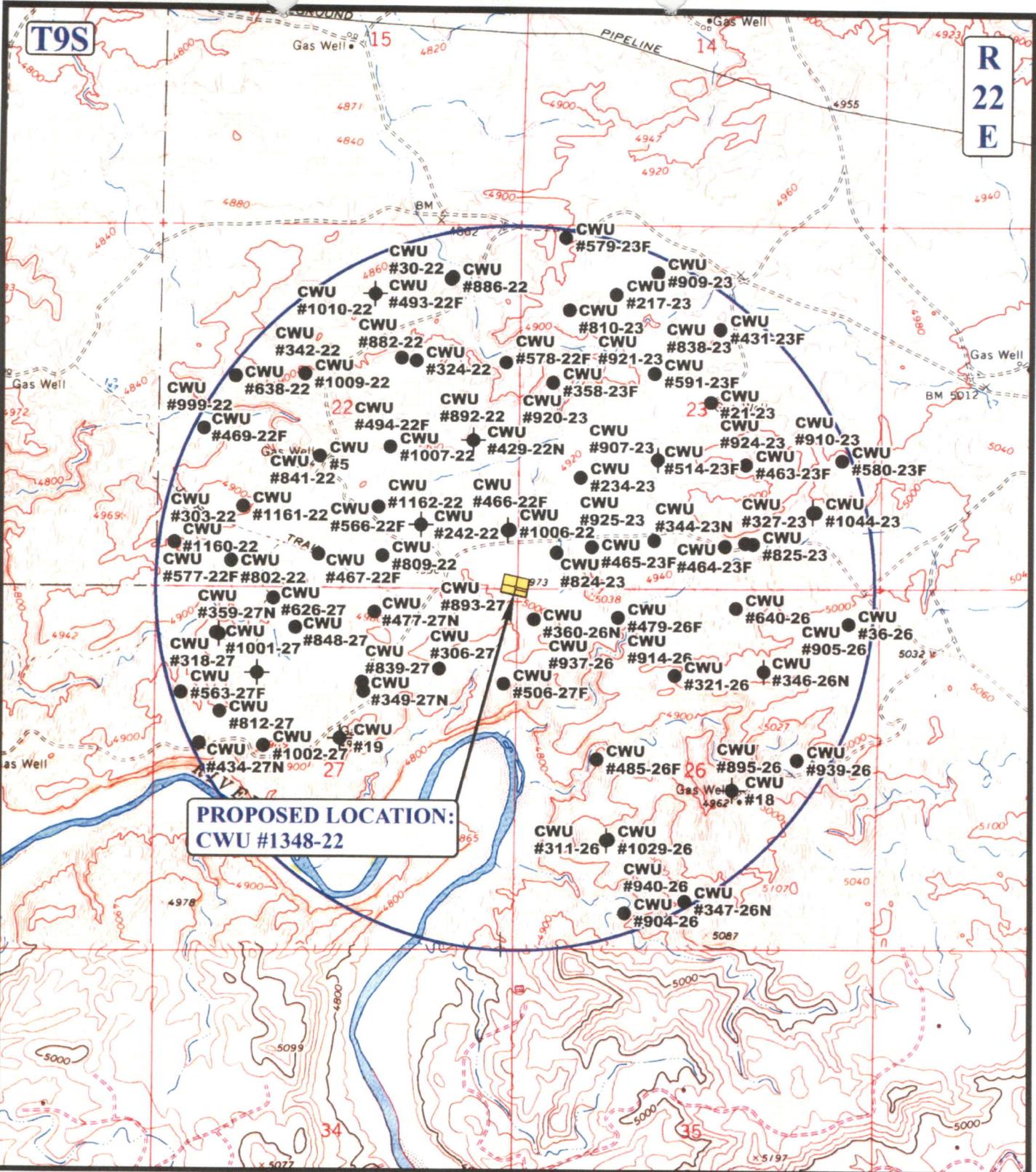
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

07	11	07
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





**PROPOSED LOCATION:
CWU #1348-22**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

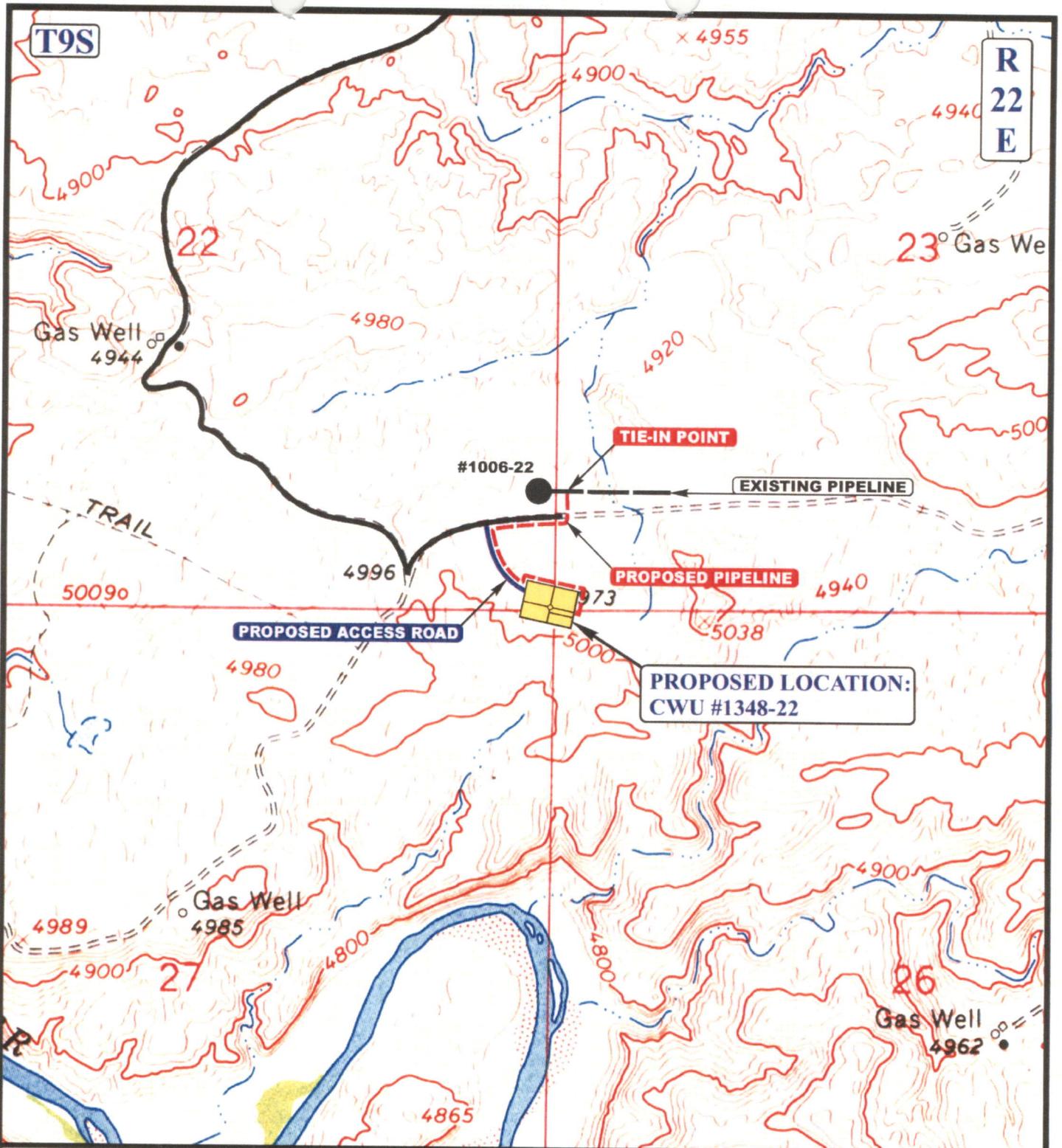
**CWU #1348-22
SECTION 22, T9S, R22E, S.L.B.&M.
25' FSL 25' FEL**



UEIS
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **07 11 07**
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 2,000' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE

EOG RESOURCES, INC.

**CWU #1348-22
SECTION 22, T9S, R22E, S.L.B.&M.
25' FSL 25' FEL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP

07 11 07
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 00-00-00

D
TOPO

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 10/09/2007

API NO. ASSIGNED: 43-047-39686

WELL NAME: CWU 1348-22
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: MARY MAESTAS

PHONE NUMBER: 303-824-5526

PROPOSED LOCATION:
 SESE 22 090S 220E
 SURFACE: 0025 FSL 0025 FEL
 BOTTOM: 0025 FSL 0025 FEL
 COUNTY: UINTAH
 LATITUDE: 40.01433 LONGITUDE: -109.4161
 UTM SURF EASTINGS: 635182 NORTHINGS: 4430339
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU0284A
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

Plat

Bond: Fed[1] Ind[] Sta[] Fee[]
 (No. NM2308)

Potash (Y/N)

Oil Shale 190-5 (B) or 190-3 or 190-13

Water Permit
 (No. 49-225)

RDCC Review (Y/N)
 (Date: _____)

Fee Surf Agreement (Y/N)

Intent to Commingle (Y/N)

LOCATION AND SITING:

 R649-2-3.

Unit: CHAPITA WELLS

 R649-3-2. General
 Siting: 460 From Qtr/Qtr & 920' Between Wells

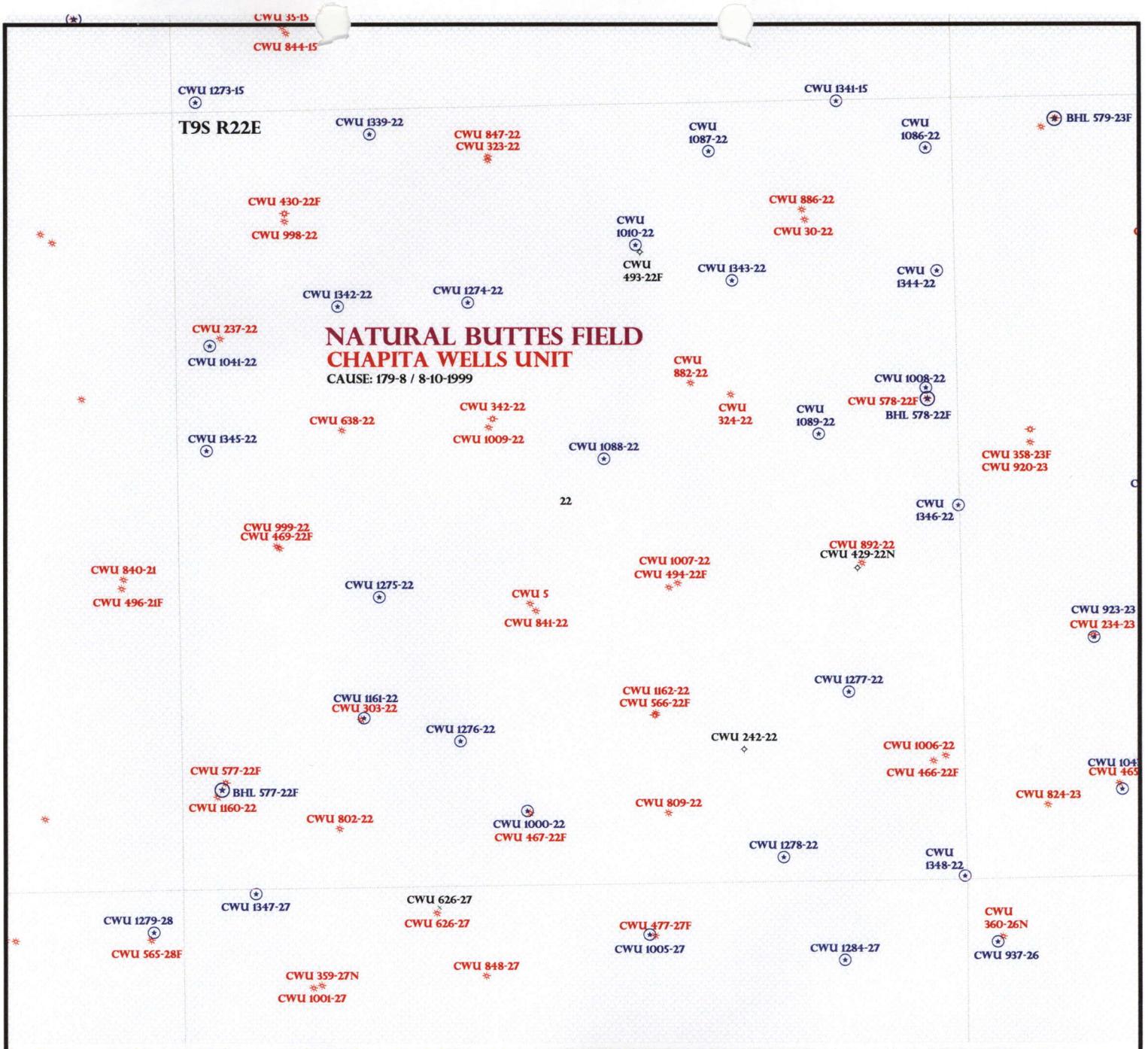
 R649-3-3. Exception

Drilling Unit
 Board Cause No: 1098
 Eff Date: 8-10-1994
 Siting: Suspend General Siting

 R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Fed. Approval
2- Oil Shale



**NATURAL BUTTES FIELD
CHAPITA WELLS UNIT**
CAUSE: 179-8 / 8-10-1999

OPERATOR: EOG RESOURCES INC (N9550)
SEC: 22 T.9S R. 22E
FIELD: NATURAL BUTTES (630)
COUNTY: UINTAH
CAUSE: 179-8 / 8-10-1999

Field Status

ABANDONED
ACTIVE
COMBINED
INACTIVE
PROPOSED
STORAGE
TERMINATED

Unit Status

EXPLORATORY
GAS STORAGE
NF PP OIL
NF SECONDARY
PENDING
PI OIL
PP GAS
PP GEOTHERML
PP OIL
SECONDARY
TERMINATED

Wells Status

GAS INJECTION
GAS STORAGE
LOCATION ABANDONED
NEW LOCATION
PLUGGED & ABANDONED
PRODUCING GAS
PRODUCING OIL
SHUT-IN GAS
SHUT-IN OIL
TEMP. ABANDONED
TEST WELL
WATER INJECTION
WATER SUPPLY
WATER DISPOSAL
DRILLING



OIL, GAS & MINING



PREPARED BY: DIANA MASON
DATE: 10-OCTOBERR-2007

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

October 10, 2007

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2007 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2007 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ MesaVerde)		
43-047-39686	CWU 1348-22 Sec 22 T09S R22E 0025 FSL 0025 FEL	
43-047-39687	CWU 1355-23 Sec 23 T09S R22E 0094 FSL 2242 FWL	
43-047-39688	CWU 1354-23 Sec 23 T09S R22E 1181 FSL 2551 FEL	
43-047-39689	CWU 1080-25 Sec 25 T09S R22E 0460 FSL 1822 FWL	
43-047-39690	CWU 0935-25 Sec 25 T09S R22E 0762 FSL 1453 FWL	

(Proposed PZ Wasatch)

43-047-39691 CWU 0724-28 Sec 28 T09S R23E 1772 FNL 0750 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:10-10-07



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

October 10, 2007

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: Chapita Wells Unit 1348-22 Well, 25' FSL, 25' FEL, SE SE, Sec. 22, T. 9 South,
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39686.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 1348-22
API Number: 43-047-39686
Lease: UTU0284A

Location: SE SE **Sec.** 22 **T.** 9 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

SEP 27 2007

APPLICATION FOR PERMIT TO DRILL OR REENTER

BLM

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0284A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES INC		7. If Unit or CA Agreement, Name and No. UTU63013AH
Contact: MARY A MAESTAS E-Mail: mary_maestas@eogresources.com		8. Lease Name and Well No. CWU 1348-22
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 303-824-5526 Fx: 303-824-5527	9. API Well No. 43 047 39686
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SESE 25FSL 25FEL 40.01431 N Lat, 109.41679 W Lon At proposed prod. zone SESE 25FSL 25FEL 40.01431 N Lat, 109.41679 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 49.65 MILES SOUTH OF VERNAL, UT		11. Sec., T., R., M., or Blk. and Survey or Area Sec 22 T9S R22E Mer SLB SME: BLM
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 25' LEASE LINE	16. No. of Acres in Lease 1240.00	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 750'	19. Proposed Depth 9420 MD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 4972 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well
		20. BLM/BIA Bond No. on file NM2308
		23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) MARY A MAESTAS Ph: 303-824-5526	Date 09/27/2007
--	---	--------------------

Title
REGULATORY ASSISTANT

Approved by (Signature) 	Name (Printed/Typed) JERRY KOWORKA	Date 5-15-2008
-----------------------------	---------------------------------------	-------------------

Title
Assistant Field Manager
Lands & Mineral Resources

Office
VERNAL FIELD OFFICE

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Electronic Submission #56539 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal
Committed to AFMSS for processing by CINDY SEVERSON on 09/27/2007 (07CXS0284AE)

RECEIVED
MAY 19 2008

DIV. OF OIL, GAS & MINING

UDOGN

** BLM REVISED **

NDS 07/23/2007

07PP 2488A

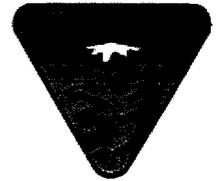


**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: CWU 1348-22
API No: 43-047-39686

Location: SESE, Sec. 22, T9S, R22E
Lease No: UTU-0284A
Agreement: Chapita Wells Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:		(435) 781-4476	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

Site Specific COAs:

- Bury pipeline at all low water crossings.
- Permission from an authorized BLM representative will be required if construction or other operations occur during wet conditions that would lead to excessive rutting.
- Permission to clear all wildlife stipulations will only be approved by the BLM wildlife biologist during the specific timing for the species potentially affected by this action.
- Culverts and gravel may be installed as needed.

***DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

SITE SPECIFIC DOWNHOLE COAs:

- A formation integrity test shall be performed at the surface casing shoe before drilling more than twenty feet.
- The top of the production casing cement shall extend a minimum of 200 feet above the surface casing shoe.
- A 75 foot long blooie line is approved. All other equipment for air/gas drilling shall meet specifications in Onshore Order #2, III. Requirements, E. Special Drilling Operations.
- Logging program: Gamma Ray shall be run from TD to surface.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.

- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from

KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1348-22

Api No: 43-047-39686 Lease Type: FEDERAL

Section 22 Township 09S Range 22E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

SPUDDED:

Date 08/14/08

Time 2:00 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 08/14/08 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39686	CHAPITA WELLS UNIT 1348-22		SESE	22	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	<i>99999</i>	<i>13650</i>	8/14/2008		<i>8/25/08</i>		
Comments: MESAVERDE WELL							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39653	CHAPITA WELLS UNIT 1342-22		SWNW	22	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	<i>99999</i>	<i>13650</i>	8/16/2008		<i>8/25/08</i>		
Comments: MESAVERDE WELL							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39898	CHAPITA WELLS UNIT 1210-24		NESE	24	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	<i>99999</i>	<i>13650</i>	8/17/2008		<i>8/25/08</i>		
Comments: MESAVERDE WELL							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

8/19/2008

Title

Date

RECEIVED

AUG 19 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0284A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

8. Well Name and No.
CHAPITA WELLS UNIT 1348-22

9. API Well No.
43-047-39686

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

3a. Address
1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435-781-9145

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 22 T9S R22E SESE 25FSL 25FEL
40.01431 N Lat, 109.41679 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

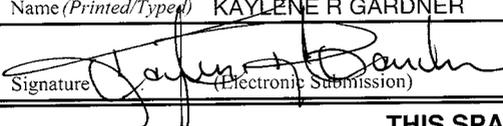
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was spud on 8/14/2008.

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #62411 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) KAYLENE R GARDNER Title REGULATORY ADMINISTRATOR

Signature  Date 08/19/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

AUG 25 2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
Multiple (See Attached)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Multiple (See Attached)

9. API Well No.
Multiple (See Attached)

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State
Uintah County, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
1060 E. HWY 40 Vernal, UT 84078

3b. Phone No. (include area code)
435-789-0790

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple (See Attached)
43 047 39686
CWU 13 48-22
95 22E 22

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Air Drilling Variance Request
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests authorization for air drilling operations, see attached.

COPY SENT TO OPERATOR

Date: 10.14.2008
Initials: KS

RECEIVED
SEP 22 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) **Mickenzie Thacker** Title **Operations Clerk**

Signature Mickenzie Thacker Date **09/17/2008**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by [Signature] Title **Pet. Eng.** Date **10/7/08**
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Office **DOGm** Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

43-047-39163	UTU-0284-A	CWU 1161-22	1159' FSL 1241' FWL	SWSW Sec. 22 T9S R22E
43-047-39593	UTU-0282	CWU 1180-14	373' FNL 1370' FEL	NWNE Sec. 14 T9S R22E
43-047-39592	UTU-0281	CWU 1181-10	624' FSL 455' FEL	SESE Sec. 10 T9S R22E
43-047-39610	UTU-0282	CWU 1206-14	1909' FNL 2073' FWL	SENW Sec. 14 T9S R22E
43-047-39899	UTU-0282	CWU 1207-24	663' FNL 624' FWL	NWNW Sec. 24 T9S R22E
43-047-39907	UTU-0282	CWU 1208-24	757' FNL 2238' FEL	NWNE Sec. 24 T9S R22E
43-047-39898	UTU-0282	CWU 1210-24	2021' FSL 576' FEL	NESE Sec. 24 T9S R22E
43-047-38541	UTU-0281	CWU 1211-12	726' FNL 825' FEL	NENE Sec. 12 T9S R22E
43-047-38672	UTU-01304	CWU 1227-06	817' FNL 702' FEL	NENE Sec. 6 T9S R23E
43-047-38429	UTU-0343	CWU 1228-07	415' FNL 261' FWL	NWNW Sec. 7 T9S R23E
43-047-39638	UTU-0285-A	CWU 1279-28	278' FNL 188' FEL	NENE Sec. 28 T9S R22E
43-047-50006	UTU-29535	CWU 1296-30	1192' FSL 1312' FEL	SESE Sec. 30 T9S R23E
43-047-39616	UTU-0283-A	CWU 1334-15	142' FNL 1397' FWL	NENW Sec. 15 T9S R22E
43-047-39512	UTU-0283-A	CWU 1335-15	10' FNL 1330' FEL	NWNE Sec. 15 T9S R22E
43-047-39513	UTU-0283-A	CWU 1338-15	1850' FSL 1750' FWL	NESW Sec. 15 T9S R22E
43-047-39620	UTU-0284-A	CWU 1339-22	162' FNL 1330' FWL	NENW Sec. 22 T9S R22E
43-047-39653	UTU-0284-A	CWU 1342-22	1330' FNL 1100' FWL	SWNW Sec. 22 T9S R22E
43-047-39623	UTU-0284-A	CWU 1344-22	1163' FNL 120' FEL	NENE Sec. 22 T9S R22E
43-047-39652	UTU-0284-A	CWU 1346-22	2545' FSL 7' FEL	NESE Sec. 22 T9S R22E
43-047-39686	UTU-0284-A	CWU 1348-22	25' FSL 25' FEL	SESE Sec. 22 T9S R22E
43-047-50005	UTU-0285-A	CWU 1350-27	1229' FNL 1509' FWL	NENW Sec. 27 T9S R22E
43-047-39677	UTU-0282	CWU 1353-23	2570' FSL 1330' FWL	NESW Sec. 23 T9S R22E
43-047-39688	UTU-0282	CWU 1354-23	1181' FSL 2551' FEL	SWSE Sec. 23 T9S R22E

Air Drilling Operations:

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1

Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

1. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
2. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
3. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
4. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
5. EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU0284A
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202		7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS
3b. Phone No. (include area code) Ph: 303-824-5526		8. Well Name and No. CHAPITA WELLS UNIT 1348-22
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 22 T9S R22E SESE 25FSL 25FEL 40.01431 N Lat, 109.41679 W Lon		9. API Well No. 43-047-39686
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Production Start-up

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 12/5/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #65367 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature  (Electronic Submission)	Date 12/09/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

DEC 16 2008

WELL CHRONOLOGY REPORT

Report Generated On: 12-09-2008

Well Name	CWU 1348-22	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-39686	Well Class	ISA
County, State	UINTAH, UT	Spud Date	10-09-2008	Class Date	12-05-2008
Tax Credit	N	TVD / MD	9,420/ 9,420	Property #	061884
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	7,830/ 7,830
KB / GL Elev	4,986/ 4,973				
Location	Section 22, T9S, R22E, SESE, 25 FSL & 25 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	55.033	NRI %	47.155

AFE No	304861	AFE Total	1,740,500	DHC / CWC	880,700/ 859,800
Rig Contr	TRUE	Rig Name	TRUE #27	Start Date	10-14-2007
		Release Date	10-17-2008		
10-14-2007	Reported By	SHARON CAUDILL			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
		Days	0	MW	0.0
		Visc	0.0		
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			25' FSL & 25' FEL (SE/SE)
			SECTION 22, T9S, R22E
			UINTAH COUNTY, UTAH
			LAT: 40.014308, LONG: 109.416786 (NAD 83)
			LAT: 40.014344, LONG: 109.416103 (NAD 27)
			TRUE #27
			TD: 9420', MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A FIELD: CHAPITA WELLS DEEP
			NATURAL BUTTES FIELD
			LEASE: U-0284A
			ELEVATION: 4972.1' NAT GL, 4972.5' PREP GL (DUE TO ROUNDING PREP GL IS 4973'), 4986' KB (13')
			EOG WI 55.5817%, NRI 47.17826%

07-21-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$38,000 **Completion** \$0 **Daily Total** \$38,000
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION TODAY 07/21/08.

07-22-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 15% COMPLETE.

07-23-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 25% COMPLETE.

07-24-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 45% COMPLETE.

07-25-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT

07-28-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING ROCK

07-29-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING ROCK

07-30-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING TODAY

07-31-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT

08-01-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT

08-04-2008 Reported By TERRY CSERE

06:00 06:00 24.0 MIRU CRAIGS DRILLING RIG # 5 ON 9/8/2008. DRILLED 12-1/4" HOLE TO 2345' GL. FLUID DRILLED HOLE FROM 1440' WITH NO LOSSES. RAN 58 JTS (2330.56') OF 9-5/8", 36.0#, J-55, LT&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2343' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 4000 PSIG. PUMPED 180 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (146 BBLs) OF PREMIUM LEAD CEMENT W/0.2% VARASET, 2% CALSEAL, & 2% EX-1. MIXED LEAD CEMENT @ 10.5 PPG W/YIELD OF 4.01 CF/SX.

TAILED IN W/300 SX (63 BBLs) OF PREMIUM CEMENT W/2 % CACL2. MIXED TAIL CEMENT TO 15.6 W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/177 BBLs FRESH WATER. BUMP PLUG W/527 PSI. @ 12:22 PM, 9/12/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 70 BBLs INTO FRESH WATER FLUSH. LOST CIRCULATION 118 BBLs INTO DISPLACEMENT. NO CEMENT TO SURFACE.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100SX (21 BBLs) OF PREMIUM CEMENT W/3 % CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 55 MINUTES.

TOP JOB # 2: MIXED & PUMPED 200 SX (42 BBLs) OF PREMIUM CEMENT W/3% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND STOOD FULL. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS # 5 TOOK SURVEYS WHILE DRILLING ---1600' --- 0.5 DEGREE, 2315' --- 0.75 DEGREE.

CONDUCTOR LEVEL RECORD: PS= 89.7 OPS= 89.8 VDS= 89.9 MS= 90.0

9 5/8 CASING LEVEL RECORD: PS= 89.9 OPS= 90.0 VDS= 89.9 MS= 89.8

KYLAN COOK NOTIFIED JAMIE SPARGER W/ BLM OF THE SURFACE CASING & CEMENT JOB ON 9/9/2008 @ 01:00 PM.

10-09-2008		Reported By		PAUL WHITE							
Daily Costs: Drilling	\$37,798	Completion	\$0	Daily Total	\$37,798						
Cum Costs: Drilling	\$324,959	Completion	\$0	Well Total	\$324,959						
MD	2,345	TVD	2,345	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: PU BHA

Start	End	Hrs	Activity Description
06:00	10:30	4.5	RIG DOWN W/ TRUCKS AND TWO CREWS.
10:30	11:00	0.5	LOADING OUT AND MOVING 1 MILE TO CWU 1348-22.
11:00	17:00	6.0	RIG UP W/ TRUCKS, RAISE DERRICK AT 15:30, TRUCKS RELEASED AT 17:00.
17:00	21:00	4.0	RURT. 1 CREW.
21:00	22:00	1.0	ACCEPT RIG AT 21:00 HRS, 10/08/08. NIPPLE UP BOP'S AND PREPARE TO TEST.
22:00	04:00	6.0	TEST BOP'S W/ B&C QUICK TEST. UPPER AND LOWER KELLY VALVE, INSIDE BOP, SAFETY VALVE, PIPE RAMS AND INSIDE VALVES, PIPE RAMS AND OUTSIDE VALVES (HCR), OUTSIDE CHECK VALVE, CHOKELINE, ALL CHOKE MANIFOLD VALVES AND SURFACE CASING. ALL TESTS 250 LOW AND 5000 HIGH. ANNULAR 250/2500. CASING 1500. REPLACED PIPE RAM DOOR SEAL, RETESTED HELD OKEY.
04:00	05:30	1.5	HOLD SAFETY MEETING W/ WEATHERFORD, RIG UP LAY DOWN EQUIPMENT TO PICK UP TOOLS.
05:30	06:00	0.5	INSTALL WEAR BUSHING.

FULL CREW. NO ACCIDENTS OR INCIDENTS.
 SAFETY MEETING TOPICS: MEETING W/ RW JONES, PICKUP CREW. RE: RIG MOVE, PICKING UP BHA.
 REMOTE MUD LOGGING UNIT: 0 DAYS.
 FUEL ON HAND 1571 FUEL ORDERED FOR AM.

10-10-2008	Reported By	PAUL WHITE									
Daily Costs: Drilling	\$32,006	Completion	\$0	Daily Total	\$32,006						
Cum Costs: Drilling	\$356,965	Completion	\$0	Well Total	\$356,965						
MD	3,800	TVD	3,800	Progress	1,457	Days	1	MW	8.4	Visc	26.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING AT 3800'											

Start	End	Hrs	Activity Description
06:00	09:00	3.0	INSTALL WEAR BUSHING, PICKUP BHA AND DRILL PIPE. TAG CMT. AT 2298'
09:00	09:30	0.5	INSTALL ROTATING HEAD RUBBER.
09:30	10:30	1.0	DRILL CEMENT/FLOAT EQUIP.
10:30	11:00	0.5	SERVICE RIG.
11:00	11:30	0.5	DRILL CEMENT AND SHOE AT 2343.
11:30	12:00	0.5	RUN FIT TEST TO 12.4 PPG. EMW.
12:00	02:30	14.5	SPUD AT 12:00 10-9-08. DRILL F/ 2343 TO 3542. 1199' 83 FPH. WOB 18 RPM 67/45.
02:30	03:00	0.5	SURVEY AT 3549 1 DEG.
03:00	06:00	3.0	DRILL F/ 3542 TO 3800. 258' 86 FPH. WOB 17 RPM 45. DRILLING MAHOGANY OIL SHALE BED, TOP OF WASATCH AT 4649'. MUD WT. 9.2 VIS 32. FUNCTION CHECK COM FOR DRLG. FULL CREW. NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: PICKING UP PIPE, LOCK OUT TAG OUT, CONFINED SPACE ENTRY W/ EOG SAFETY REP. FUEL ON HAND 5311 RECIEVED 3500 USED 760. UNMANNED MUD LOGGING UNIT 1 DAY (JOSE)

10-11-2008	Reported By	PAUL WHITE									
Daily Costs: Drilling	\$69,490	Completion	\$0	Daily Total	\$69,490						
Cum Costs: Drilling	\$426,456	Completion	\$0	Well Total	\$426,456						
MD	5,525	TVD	5,525	Progress	1,725	Days	2	MW	9.0	Visc	50.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 5525, MIX LCM F/ LOSSES			
Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL F/ 3800 TO 4481 681' 91 FPH. WOB 18 RPM 50.
13:30	14:00	0.5	SERVICE RIG.
14:00	14:30	0.5	SURVEY AT 4403 2 DEG.
14:30	05:30	15.0	DRILL F/ 4481 TO 5525 1079' 70 FPH. WOB 19 RPM 48. MUD WT. 9.8 VIS 35. LOST RETURNS. SLOW PUMP AND MIX LCM.
05:30	06:00	0.5	CIRCULATE LCM, ATTEMPT REGAIN CIRCULATION.
DRILLING CHAPITA WELLS, TOP OF BUCK CANYON 5858',			

FULL CREW, NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: STEAM LINES, HOUSKEEPING.
 REVIEW CONFINED SPACE ENTRY FOR WATER TANK REPAIR.
 COM FUNCTION CHECKED FOR DRILLING.
 REVIEW SHUT IN PROCEDURES.
 UNMANNED MUD LOGGING UNIT 2 DAYS. (JOSE)
 FUEL ON HAND 3064 USED 1347.

10-12-2008 **Reported By** PAUL WHITE

Daily Costs: Drilling	\$35,313	Completion	\$0	Daily Total	\$35,313
Cum Costs: Drilling	\$461,770	Completion	\$0	Well Total	\$461,770

MD 6,649 **TVD** 6,649 **Progress** 1,124 **Days** 3 **MW** 9.7 **Visc** 35.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 6649'

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRILL F/ 5525 TO 6081 556' 56 FPH. WOB 19 RPM 50.
16:00	16:30	0.5	SERVICE RIG.
16:30	06:00	13.5	DRILL F/ 6081 TO 6649 568' 42 FPH. WOB 19 RPM 51. MUD WT. 9.7 VIS 34.

DRILLING LOWER BUCK CANYON. TOP OF NORTH HORN AT 6662.
 FULL CREW. NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: COLD WX OPS. PPE.
 CHECK COM FOR DRLG. EACH TOUR. BOP DRILL 77 SEC.
 UNMANNED LOGGING UNIT 3 DAYS. (JOSE)
 FUEL ON HAND 2618 USED 1348.

10-13-2008 **Reported By** PAUL WHITE

Daily Costs: Drilling	\$33,916	Completion	\$0	Daily Total	\$33,916
Cum Costs: Drilling	\$495,686	Completion	\$0	Well Total	\$495,686

MD 7,471 **TVD** 7,471 **Progress** 822 **Days** 4 **MW** 9.8 **Visc** 35.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING AT 7471'

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILL F/ 6649 TO 6868 219' 31 FPH. WOB 19 RPM 50.
13:00	13:30	0.5	SERVICE RIG.
13:30	06:00	16.5	DRILL F/ 6868 TO 7471 603' 37 FPH. WOB 19 RPM 50. MUD WT 10.1 VIS 36.

DRILLING PRICE RIVER, TOP OF PRICE RIVER MIDDLE AT 7,954'.
 FULL CREW. NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: RESPONSIBLE BEHAVIOR.
 FUNCTION CHECK COM FOR DRLG. BOP DRILL 67 SEC.
 UNMANNED LOGGING UNIT 4 DAYS. (JOSE)
 FUEL ON HAND 5460 RECIEVED 4500 USED 1658.

10-14-2008 **Reported By** PAUL WHITE

Daily Costs: Drilling	\$60,250	Completion	\$0	Daily Total	\$60,250
Cum Costs: Drilling	\$555,936	Completion	\$0	Well Total	\$555,936

MD 7,860 **TVD** 7,860 **Progress** 389 **Days** 5 **MW** 10.2 **Visc** 38.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING AT 7860'

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILL F/ 7471 TO 7765' WOB 19 RPM 50. LOST 150 BBLS MUD, MIX LCM WHILE DRILLING. PLUGGED JETS.
14:30	15:30	1.0	CIRC. AND MIX AND PUMP PILL.
15:30	22:00	6.5	TRIP OUT, LAY DOWN REAMERS, CHANGE BIT AND MOTOR. BIT HAD 3 PLUGGED JETS. VERY MINIMAL WEAR. TRIP IN HOLE.
22:00	23:00	1.0	SLIP & CUT DRILL LINE
23:00	02:00	3.0	TRIP IN HOLE, HOLE TIGHT AT 4700 TO 4800.
02:00	06:00	4.0	DRILL F/ 7765 TO 7860 95' 24 FPH. WOB 14 RPM 47. MUD WT. 10.5 VIS 35. F/T COM FOR DRLG.

DRILLING PRICE RIVER, TOP OF PRICE RIVER MIDDLE AT 7954'
 FULL CREW, NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: F/T COM, LOST CIRC.
 UNMANNED LOGGING UNIT 5 DAYS
 FUEL ON HAND 4263 USED 1197.

10-15-2008		Reported By	PAUL WHITE / KELLY SPOONTZ								
Daily Costs: Drilling		\$32,229		Completion	\$4,564		Daily Total	\$36,793			
Cum Costs: Drilling		\$588,166		Completion	\$4,564		Well Total	\$592,730			
MD	8,648	TVD	8,648	Progress	788	Days	6	MW	10.4	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING AT 8648'

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL 7860 TO 8144 284' 35 FPH WOB 15 RPM 50.
14:00	14:30	0.5	SERVICE RIG.
14:30	06:00	15.5	DRILL F/ 8144 TO 8648' 504' 32 FPH, WOB 18 RPM 47. MUD WT. 10.4 VIS 39.

DRILLING PRICE RIVER MIDDLE, TOP OF LOWER AT 8744.
 FULL CREW, NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: XO OIL, ACCUMULATOR.
 UNMANNED LOGGING UNIT 6 DAYS (JOSE)
 FUEL ON HAND 2618 USED 1645.
 NEW BRAKE BANDS ARRIVED, PLAN TO CHANGE THEM ON NEXT TRIP.

10-16-2008		Reported By	KELLY SPOONTS								
Daily Costs: Drilling		\$45,964		Completion	\$2,589		Daily Total	\$48,553			
Cum Costs: Drilling		\$634,131		Completion	\$7,153		Well Total	\$641,284			
MD	9,294	TVD	9,294	Progress	646	Days	7	MW	10.6	Visc	37.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 9294'

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL ROTATE F/ 8648' TO 8754'
09:30	10:00	0.5	CIRCULATE TO BUILD VOLUME
10:00	16:00	6.0	DRILL ROTATE F/ 8754' TO 8928'
16:00	16:30	0.5	SERVICE RIG
16:30	06:00	13.5	DRILL F/ 8928' TO 9294' 646' 29 FPH, WOB 18 RPM 48. MUD WT. 10.8 VIS 39.

DRILLING PRICE RIVER MIDDLE, SEGO 9294'.
 FULL CREW, NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: FILLING DAY TANK.
 UNMANNED LOGGING UNIT 7 DAYS (JOSE)
 FUEL ON HAND 5086 USED 1532.
 FUEL RECEIVED-4000 GAL
 NEW BRAKE BANDS ARRIVED, PLAN TO CHANGE THEM ON NEXT TRIP.

10-17-2008 **Reported By** KELLY SPOONTS

Daily Costs: Drilling	\$68,684	Completion	\$2,462	Daily Total	\$71,146
Cum Costs: Drilling	\$702,815	Completion	\$9,615	Well Total	\$712,430

MD 9,420 **TVD** 9,420 **Progress** 126 **Days** 8 **MW** 10.8 **Visc** 35.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RUNNING 4.5 " CASING

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL F/ 9294' TO 9420' TD, 126'. REACHED TD AT @ 15:00 HRS, 10/16/08.
15:00	16:00	1.0	CIRCULATE FOR SHORT TRIP
16:00	17:30	1.5	SHORT TRIP 18 STDS TOO 7750'
17:30	19:00	1.5	CIRCULATE BU, PUMP PILL 300 BBLS 12.5, ALSO HOLD SM W/LAY DOWN CREW
19:00	01:00	6.0	LD DRILL PIPE/BHA
01:00	01:30	0.5	PULL WEAR RING.
01:30	06:00	4.5	RU CASING CREW/ HOLD SAFETY MEETING / RUN CASING. RAN 231 JTS. 4.5" 11.6 # N-80 CASING EQUIPED W/ WEATHERFORD FLOAT SHOE AND FLOAT COLLAR.. CENTRILIZERS PLACED 5' ABOVE SHOE, ON TOP OF SECOND JOINT AND EVERY THIRD JOINT AFTER FOR A TOTAL OF 30. SHOE AT 9389', FLOAT COLLAR AT 9347'. MARKER JT AT 6631' AND 4172'. PLACE ON 9/17/07, RUNNING 4.5 CASING.

FULL CREW, NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: RUNNING CASING.
 UNMANNED LOGGING UNIT 8 DAYS (JOSE)
 FUEL ON HAND 4189 USED 897.
 NEW BRAKE BANDS ARRIVED WILL CHANGE THEM PROR TO RIG MOVE.

10-18-2008 **Reported By** KELLY SPOONTS

Daily Costs: Drilling	\$56,944	Completion	\$204,498	Daily Total	\$261,442
Cum Costs: Drilling	\$759,759	Completion	\$214,113	Well Total	\$973,872

MD 9,420 **TVD** 9,420 **Progress** 0 **Days** 9 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	08:00	2.0	RUN 4.5 PRODUCTION CASING RAN 231 JTS. 4.5" 11.6 # N-80 CASING EQUIPED W/ WEATHERFORD FLOAT SHOE AND FLOAT COLLAR.. CENTRILIZERS PLACED 5' ABOVE SHOE, ON TOP OF SECOND JOINT AND EVERY THIRD JOINT AFTER FOR A TOTAL OF 30. SHOE AT 9389' FLOAT COLLAR AT 9347'. MARKER JT AT 6631' AND 4172'. PLACE ON 9/17/07
08:00	10:00	2.0	RU CEMENTERS/CIRC AND FILL/HOLD SM WITH SCHLUMBERGER

10:00 12:30 2.5 CEMENTING. LOADED BOTTOM PLUG AND TOP PLUG. SCHLUMBER MIXED AND PUMPED CEMENT AS FOLLOWS: 20 BBLs CHEM WASH, 20 BBLs WATER, 144.9 BBLs LEAD SLURRY: 35/65 POZ G, SLURRY WT. 12 PPG. (360 SX). FOLLOWED W/ 358 BBLs. TAIL SLURRY, 50/50 POZ "G" SLURRY WT. 14.1 PPG. 1560 SX), DROPPED TOP PLUG AND DISPLACED W/ 147 BBLs. WATER. BUMPED PLUG W/ 3,500 PSI, CHECKED FLOATS OK.

12:30 06:00 17.5 NIPPLE DOWN BOP'S, SET AND TEST DTO PACKOFF AND CLEAN PITS.

TRUCKS SCHEDULED FOR 07:00 10-18-08. MOVE TO CWU 1355-23 .5 MILE. TRANSFER TO CWU 1355-23 7 JTS 4.5" 11.6# N-80 CASING. ONE HCP-110 MARKER JT. , 1 HCP-110 PUP JT. AND 3216 GALS DIESEL FUEL. RIGGING DOWN R TOOL.

FULL CREW, NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPIC: CEMENTING.

UNMANNED LOGGING UNIT 9 DAYS (JOSE)

FUEL ON HAND 3216 USED 973.

NEW BRAKE BANDS ARRIVED & CHANGED.

06:00 RIG RELEASED AT 13:00 HRS, 10/17/08.

CASING POINT COST \$741,296

10-21-2008		Reported By		SEARLE							
Daily Costs: Drilling	\$0	Completion	\$44,623	Daily Total		\$44,623					
Cum Costs: Drilling	\$759,759	Completion	\$258,736	Well Total		\$1,018,495					
MD	9,420	TVD	9,420	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :		PBTD : 9347.0			Perf :		PKR Depth : 0.0				
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 810'. EST CEMENT TOP @ 1000'. RD SCHLUMBERGER.								

11-02-2008		Reported By		MCCURDY							
Daily Costs: Drilling	\$0	Completion	\$1,723	Daily Total		\$1,723					
Cum Costs: Drilling	\$759,759	Completion	\$260,459	Well Total		\$1,020,218					
MD	9,420	TVD	9,420	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation :		PBTD : 9347.0			Perf :		PKR Depth : 0.0				
Activity at Report Time: WO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.								

11-07-2008		Reported By		WHITEHEAD							
Daily Costs: Drilling	\$0	Completion	\$1,200	Daily Total		\$1,200					
Cum Costs: Drilling	\$759,759	Completion	\$261,659	Well Total		\$1,021,418					
MD	9,420	TVD	9,420	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9347.0			Perf : 9011'-9178'		PKR Depth : 0.0				
Activity at Report Time: FRAC											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	RU CUTTERS WIRELINE. PERFORATE LPR FROM 9011'-12', 9015'-16', 9025'-26', 9034'-35', 9040'-41', 9103'-04', 9116'-17', 9122'-23', 9123'-24', 9139'-40', 9171'-72', 9177'-78' @ 3 SPF @ 120° PHASING. RDWL. SDFN.								

11-08-2008 Reported By WHITEHEAD

Daily Costs: Drilling \$0 Completion \$326,880 Daily Total \$326,880

Cum Costs: Drilling \$759,759 Completion \$588,539 Well Total \$1,348,299

MD 9,420 TVD 9,420 Progress 0 Days 13 MW 0.0 Visc 0.0

Formation : MESAVERDE PBSD : 9347.0 Perf : 7101'-9178' PKR Depth : 0.0

Activity at Report Time: PREP TO MIRUSU

Start End Hrs Activity Description

06:00 06:00 24.0 RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 3059 GAL 16# LINEAR PAD, 6352 GAL 16# LINEAR W/1-1.5# 20/40 SAND, 23995 GAL DELTA 200 W/92300# 20/40 SAND @ 2-5 PPG. MTP 6106 PSIG. MTR 55.7 BPM. ATP 4796 PSIG. ATR 47.6 BPM. ISIP 2880 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 8970'. PERFORATE LPR FROM 8704'-05', 8714'-15', 8764'-65', 8765'-66', 8788'-89', 8789'-90', 8844'-45', 8858'-59', 8881'-82', 8907'-08', 8920'-21', 8946'-47' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6364 GAL 16# LINEAR W/1-1.5# 20/40 SAND, 23966 GAL DELTA 200 W/91300# 20/40 SAND @ 2-5 PPG. MTP 5870 PSIG. MTR 51.5 BPM. ATP 4782 PSIG. ATR 46.6 BPM. ISIP 3020 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 8680'. PERFORATE MPR FROM 8411'-12', 8424'-25', 8459'-60', 8464'-65', 8484'-85', 8488'-89', 8503'-04', 8531'-32', 8569'-70', 8632'-33', 8653'-54', 8657'-58' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 7004 GAL 16# LINEAR W/1-1.5# 20/40 SAND, 22395 GAL DELTA 200 W/75300# 20/40 SAND @ 2-4 PPG. MTP 6581 PSIG. MTR 50.9 BPM. ATP 5141 PSIG. ATR 45.7 BPM. ISIP 2670 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 8390'. PERFORATE MPR FROM 8242'-43', 8243'-44', 8274'-75', 8283'-84', 8292'-93', 8298'-99', 8310'-11', 8316'-17', 8320'-21', 8369'-70', 8370'-71', 8371'-72' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6466 GAL 16# LINEAR W/1-1.5# 20/40 SAND, 23224 GAL DELTA 200 W/91500# 20/40 SAND @ 2-5 PPG. MTP 5771 PSIG. MTR 52.4 BPM. ATP 4757 PSIG. ATR 45.8 BPM. ISIP 2840 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 8215'. PERFORATE MPR FROM 8059'-60', 8083'-84', 8090'-91', 8095'-96', 8111'-12', 8131'-32', 8141'-42', 8151'-52', 8169'-70', 8177'-78', 8183'-84', 8199'-00' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6810 GAL 16# LINEAR W/1-1.5# 20/40 SAND, 40153 GAL DELTA 200 W/150100# 20/40 SAND @ 2-5 PPG. MTP 4996 PSIG. MTR 52.2 BPM. ATP 4051 PSIG. ATR 48.6 BPM. ISIP 2400 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 8035'. PERFORATE U/MPR FROM 7866'-67', 7912'-13', 7920'-21', 7925'-26', 7931'-32', 7963'-64', 7972'-73', 7981'-82', 7987'-88', 7997'-98', 8003'-04', 8019'-20' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 7216 GAL 16# LINEAR W/1-1.5# 20/40 SAND, 30482 GAL DELTA 200 W/113200# 20/40 SAND @ 2-5 PPG. MTP 5109 PSIG. MTR 51.8 BPM. ATP 3991 PSIG. ATR 48.7 BPM. ISIP 2490 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7830'. PERFORATE UPR FROM 7450'-51', 7528'-29', 7536'-37', 7626'-27', 7686'-87', 7726'-27', 7730'-31', 7759'-60', 7792'-93', 7801'-02', 7805'-06' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 8042 GAL 16# LINEAR W/1-1.5# 20/40 SAND, 27969 GAL DELTA 200 W/109300# 20/40 SAND @ 2-5 PPG. MTP 6821 PSIG. MTR 52.3 BPM. ATP 4778 PSIG. ATR 45.1 BPM. ISIP 2950 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7395'. PERFORATE UPR FROM 7101'-02', 7116'-17', 7185'-86', 7708'-09', 7781'-82', 7797'-98', 7317'-18', 7333'-34', 7351'-52', 7366'-67', 7367'-68', 7374'-75' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6494 GAL 16# LINEAR W/1-1.5# 20/40 SAND, 50216 GAL DELTA 200 W/190900# 20/40 SAND @ 2-5 PPG. MTP 5926 PSIG. MTR 52.5 BPM. ATP 3563 PSIG. ATR 48.9 BPM. ISIP 2230 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 7028'. RDWL. SDFN.

11-14-2008		Reported By		HISLOP							
DailyCosts: Drilling	\$0	Completion	\$26,757	Daily Total	\$26,757						
Cum Costs: Drilling	\$759,759	Completion	\$615,296	Well Total	\$1,375,056						
MD	9,420	TVD	9,420	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9347.0		Perf : 7101'-9178'		PKR Depth : 0.0					
Activity at Report Time: CLEAN OUT AFTER FRAC											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRUSU. ND TREE. NU BOP. RIH W/BIT & PUMP OFF SUB TO 7028'. RU TO DRILL PLUGS. SDFN.								

11-15-2008		Reported By		HISLOP							
DailyCosts: Drilling	\$0	Completion	\$67,915	Daily Total	\$67,915						
Cum Costs: Drilling	\$759,759	Completion	\$683,211	Well Total	\$1,442,971						
MD	9,420	TVD	9,420	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9347.0		Perf : 7101'-9178'		PKR Depth : 0.0					
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	CLEANED OUT & DRILLED OUT PLUGS @ 7028', 7395', 7830', 8035', 8215', 8390', 8680' & 8970'. RIH CLEANED OUT TO 9280'. LANDED TUBING @ 7830' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.								

FLOWED 14 HRS. 16/64" CHOKE. FTP 1700 PSIG. CP 1100 PSIG. 42 BFPH. RECOVERED 642 BLW. 7458 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB 0.91'
 1 JT 2-3/8" 4.7# N-80 TBG 30.50'
 XN NIPPLE 1.30'
 247 JTS 2-3/8" 4.7# N-80 TBG 7784.66'
 BELOW KB 13.00'
 LANDED @ 7830.37' KB

11-16-2008		Reported By		HISLOP							
DailyCosts: Drilling	\$0	Completion	\$11,010	Daily Total	\$11,010						
Cum Costs: Drilling	\$759,759	Completion	\$694,221	Well Total	\$1,453,981						
MD	9,420	TVD	9,420	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9347.0		Perf : 7101'-9178'		PKR Depth : 0.0					
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 20/64" CHOKE. FTP 1700 PSIG. CP 1100 PSIG. 48 BFPH. RECOVERED 1054 BLW. 6404 BLWTR.								

11-17-2008		Reported By		HISLOP							
DailyCosts: Drilling	\$0	Completion	\$11,010	Daily Total	\$11,010						
Cum Costs: Drilling	\$759,759	Completion	\$705,231	Well Total	\$1,464,991						
MD	9,420	TVD	9,420	Progress	0	Days	17	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9347.0		Perf : 7101'-9178'		PKR Depth : 0.0					

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 20/64" CHOKE. FTP 1550 PSIG. CP 1150 PSIG. 42 BFPH. RECOVERED 1004 BLW. 5400 BLWTR.

11-18-2008 Reported By HISLOP

DailyCosts: Drilling	\$0	Completion	\$3,595	Daily Total	\$3,595
Cum Costs: Drilling	\$759,759	Completion	\$708,826	Well Total	\$1,468,586

MD	9,420	TVD	9,420	Progress	0	Days	18	MW	0.0	Visc	0.0
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Formation : MESAVERDE PBT D : 9347.0 Perf : 7101'-9178' PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1300 PSIG. CP 1150 PSIG. 34 BFPH. RECOVERED 850 BLW. 4550 BLWTR.

11-19-2008 Reported By HISLOP

DailyCosts: Drilling	\$0	Completion	\$7,894	Daily Total	\$7,894
Cum Costs: Drilling	\$759,759	Completion	\$716,720	Well Total	\$1,476,480

MD	9,420	TVD	9,420	Progress	0	Days	19	MW	0.0	Visc	0.0
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Formation : MESAVERDE PBT D : 9347.0 Perf : 7101'-9178' PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1100 PSIG. CP 1200 PSIG. 26 BFPH. RECOVERED 664 BLW. 3886 BLWTR.

11-20-2008 Reported By HISLOP

DailyCosts: Drilling	\$0	Completion	\$3,295	Daily Total	\$3,295
Cum Costs: Drilling	\$759,759	Completion	\$720,015	Well Total	\$1,479,775

MD	9,420	TVD	9,420	Progress	0	Days	20	MW	0.0	Visc	0.0
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Formation : MESAVERDE PBT D : 9347.0 Perf : 7101'-9178' PKR Depth : 0.0

Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 900 PSIG. CP 1200 PSIG. 12 FPH. RECOVERED 400 BLW. 3486 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 11/19/08

12-02-2008 Reported By RITA THOMAS

DailyCosts: Drilling	\$0	Completion	\$146,104	Daily Total	\$146,104
Cum Costs: Drilling	\$759,759	Completion	\$866,119	Well Total	\$1,625,879

MD	9,420	TVD	9,420	Progress	0	Days	21	MW	0.0	Visc	0.0
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Formation : MESAVERDE PBT D : 9347.0 Perf : 7101'-9178' PKR Depth : 0.0

Activity at Report Time: FACILITY COST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FACILITY COST \$146,104

12-08-2008 Reported By DUANE COOK/ MIKE LEBARON

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$759,759	Completion	\$866,119	Well Total	\$1,625,879

MD 9,420 TVD 9,420 Progress 0 Days 22 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 9347.0 Perf : 7101'-9178' PKR Depth : 0.0

Activity at Report Time: INITIAL PRODUCTION/ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION: TURNED TO GAS SALES. SITP 2050 & SICP 2850 PSIG. TURNED WELL TO QUESTAR SALES AT 11:00 AM, 12/05/08. FLOWING 249 MCFD RATE ON 12/64" POS CK. STATIC 904. QGM METER #7967.

12/07/08 - FLOWED 962 MCF, 20 BC & 140 BW IN 24 HRS ON 12/64" CHOKE, TP 2100 PSIG, CP 3000 PSIG.

12/08/08 - FLOWED 228 MCF, 0 BC & 0 BW IN 24 HRS ON 12/64" CHOKE, TP 2600 PSIG, CP 2900 PSIG.

12-09-2008	Reported By	MIKE LEBARON
Daily Costs: Drilling	\$0	Completion \$0
Cum Costs: Drilling	\$759,759	Completion \$866,119
		Daily Total \$0
		Well Total \$1,625,879

MD 9,420 TVD 9,420 Progress 0 Days 23 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 9347.0 Perf : 7101'-9178' PKR Depth : 0.0

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 15 MCF, 0 BC & 0 BW IN 24 HRS ON 12/64" CHOKE, TP 2600 PSIG, CP 2700 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU0284A

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
CHAPITA WELLS

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

8. Lease Name and Well No.
CHAPITA WELLS UNIT 1348-22

3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202
 3a. Phone No. (include area code) Ph: 303-824-5526

9. API Well No. 43-047-39686

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface SESE 25FSL 25FEL 40.01431 N Lat, 109.41679 W Lon
 At top prod interval reported below SESE 25FSL 25FEL 40.01431 N Lat, 109.41679 W Lon
 At total depth SESE 25FSL 25FEL 40.01431 N Lat, 109.41679 W Lon

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Block and Survey
or Area Sec 22 T9S R22E Mer SLB

12. County or Parish UINTAH
 13. State UT

14. Date Spudded 08/14/2008
 15. Date T.D. Reached 10/16/2008
 16. Date Completed D & A Ready to Prod. 12/05/2008

17. Elevations (DF, KB, RT, GL)*
4972 GL

18. Total Depth: MD 9420 TVD
 19. Plug Back T.D.: MD 9347 TVD
 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/VDL/GR Temp, Press
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-56	36.0	0	2343		800		0	
7.875	4.500 N-80	11.6	0	9389		1920		1000	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7830							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	7101	9178	9011 TO 9178		3	
B)			8704 TO 8947		3	
C)			8411 TO 8658		3	
D)			8242 TO 8372		3	

26. Perforation Record 7101

Depth Interval	Amount and Type of Material
9011 TO 9178	33,571 GALS GELLED WATER & 92,300# 20/40 SAND
8704 TO 8947	30,495 GALS GELLED WATER & 91,300# 20/40 SAND
8411 TO 8658	29,564 GALS GELLED WATER & 75,300# 20/40 SAND
8242 TO 8372	29,856 GALS GELLED WATER & 91,500# 20/40 SAND

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/05/2008	12/11/2008	24	→	34.0	876.0	143.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
12/64"	1800	2350.0	→	34	876	143		PGW	

28a. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse slide)
 ELECTRONIC SUBMISSION #66279 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED

RECEIVED
 JAN 20 2009
 DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▽						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			▽						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▽						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			▽						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	7101	9178		GREEN RIVER BIRDS NEST MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER	1633 1782 2284 4533 4648 5231 5918 7091

32. Additional remarks (include plugging procedure):
 Please see the attached page for additional information.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #66279 Verified by the BLM Well Information System.
 For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  Date 01/14/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 1348-22 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8059-8200	3/spf
7866-8020	3/spf
7450-7806	3/spf
7101-7375	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8059-8200	47,128 GALS GELLED WATER & 150,100# 20/40 SAND
7866-8020	37,863 GALS GELLED WATER & 113,200# 20/40 SAND
7450-7806	36,176 GALS GELLED WATER & 109,300# 20/40 SAND
7101-7375	56,875 GALS GELLED WATER & 190,900# 20/40 SAND

Perforated the Lower Price River from 9011-12', 9015-16', 9025-26', 9034-35', 9040-41', 9103-04', 9116-17', 9122-23', 9123-24', 9139-40', 9171-72', 9177-78' w/ 3 spf.

Perforated the Lower Price River from 8704-05', 8714-15', 8764-65', 8765-66', 8788-89', 8789-90', 8844-45', 8858-59', 8881-82', 8907-08', 8920-21', 8946-47' w/ 3 spf.

Perforated the Middle Price River from 8411-12', 8424-25', 8459-60', 8464-65', 8484-85', 8488-89', 8503-04', 8531-32', 8569-70', 8632-33', 8653-54', 8657-58' w/ 3 spf.

Perforated the Middle Price River from 8242-43', 8243-44', 8274-75', 8283-84', 8292-93', 8298-99', 8310-11', 8316-17', 8320-21', 8369-70', 8370-71', 8371-72' w/ 3 spf.

Perforated the Middle Price River from 8059-60', 8083-84', 8090-91', 8095-96', 8111-12', 8131-32', 8141-42', 8151-52', 8169-70', 8177-78', 8183-84', 8199-8200' w/ 3 spf.

Perforated the Upper/Middle Price River from 7866-67', 7912-13', 7920-21', 7925-26', 7931-32', 7963-64', 7972-73', 7981-82', 7987-88', 7997-98', 8003-04', 8019-20' w/ 3 spf.

Perforated the Upper Price River from 7450-51', 7528-29', 7536-37', 7626-27', 7686-87', 7726-27', 7730-31', 7759-60', 7792-93', 7801-02', 7805-06' w/ 3 spf.

Perforated the Upper Price River from 7101-02', 7116-17', 7185-86', 7708-09', 7781-82', 7797-98', 7317-18', 7333-34', 7351-52', 7366-67', 7367-68', 7374-75' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Middle Price River	7909
Lower Price River	8707
Sego	9205

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 1348-22

API number: 4304739686

Well Location: QQ SESE Section 22 Township 9S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
		NO WATER	FLUID DRILLED HOLE

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE *Mary A. Maestas*

DATE 1/14/2009

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0284A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
CHAPITA WELLS UNIT 1348-22

9. API Well No.
43-047-39686

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 22 T9S R22E SESE 25FSL 25FEL
40.01431 N Lat, 109.41679 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Per verbal approval with Nate Packer, BLM Vernal Field Office, EOG Resources, Inc. installed a small evaporation unit on the reserve pit for the referenced well. The unit will be in place until the pit is fully evaporated. Upon completion of evaporation, the pit will be reclaimed.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #68122 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* (Electronic Submission)

Date 03/17/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED

MAR 23 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0284A
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1348-22
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047396860000
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0025 FSL 0025 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 22 Township: 09.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/7/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: Pit closure

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 The reserve pit on the referenced location was closed on 1/7/2010 as per the APD procedure.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 January 14, 2010

NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant
SIGNATURE N/A		DATE 1/13/2010