

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 3

APPLICATION FOR PERMIT TO DRILL			5. MINERAL LEASE NO: ML-47974	6. SURFACE: TRIBAL
1A. TYPE OF WORK: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN			7. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE TRIBE	
B. TYPE OF WELL <input type="checkbox"/> OIL <input checked="" type="checkbox"/> GAS OTHER _____ <input checked="" type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE			8. UNIT OF CA AGREEMENT NAME: N/A	
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PRODUCTION, COMPANY			9. WELL NAME and NUMBER: SCS 10C-16-15-19	
3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078		PHONE NUMBER: (435) 781-4331	10. FIELD AND POOL, OR WILDCAT:	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1983' FSL 1934' FEL <i>603841X</i> <i>39.510781</i> AT PROPOSED PRODUCING ZONE: <i>43739484</i> <i>-109.792117</i>			11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 16 15S 19E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 47 +/- MILES SOUTH OF OURAY, UTAH			12. COUNTY: UINTAH	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE(FEET) 1934' +/-	16. NUMBER OF ACRES IN LEASE: 1920.0	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40		
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET)	19. PROPOSED DEPTH 12,620'	20. BOND DESCRIPTION: 965003033		
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 7380.5' GR	22. APPROXIMATE DATE WORK WILL START: ASAP	23. ESTIMATED DURATION: 75 DAYS		

24 PROPOSED CASING AND CEMENTING PROGRAM					
SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
17 1/2	13 3/8	H-40	48	500'	SEE ATTACHED DRILLING PROGRAM
12 1/4	9 5/8	J-55	40	4100'	
8 1/2	5 1/2	P-110	17	TD	

25 **ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERATION GENERAL RULES:

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> EVIDNECE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OW

NAME (PLEASE PRINT) Jan Nelson TITLE Regulatory Affairs

SIGNATURE *Jan Nelson* DATE 10/1/07

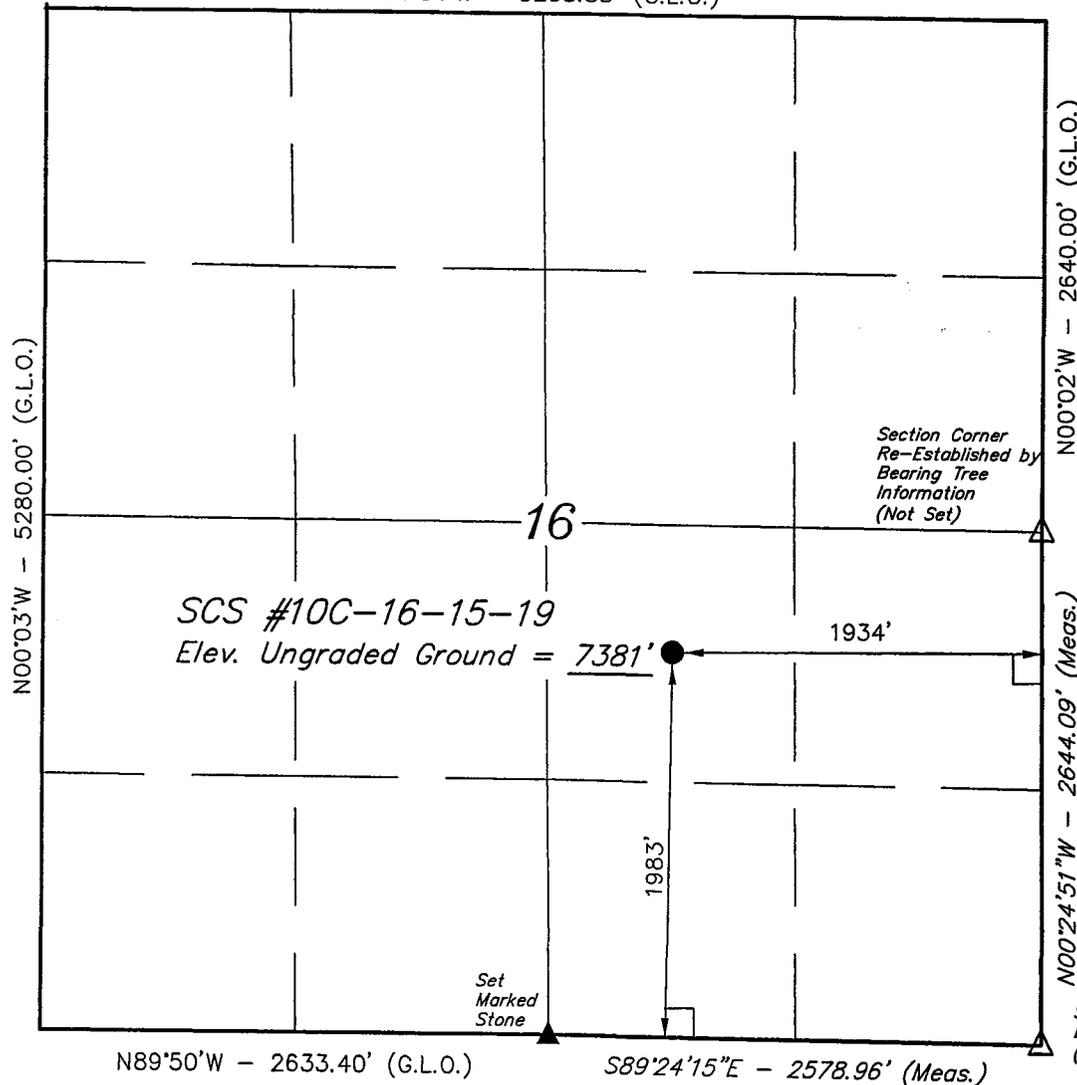
(This space for State Use only)

API NUMBER ASSIGNED: *43047-39683* APPROVAL: _____

RECEIVED
OCT 04 2007
CONFIDENTIAL
DIV. OF OIL, GAS & MINING

T15S, R19E, S.L.B.&M.

N89°54'W - 5258.88' (G.L.O.)



QUESTAR EXPLR. & PROD.

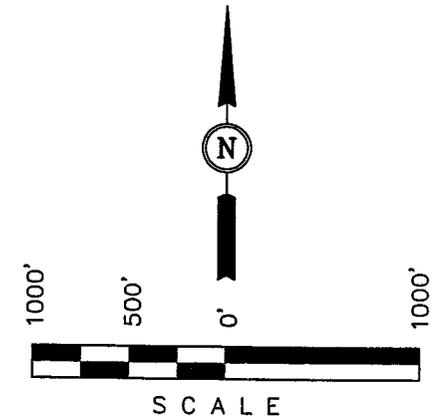
Well location, SCS #10C-16-15-19, located as shown in the NW 1/4 SE 1/4 of Section 16, T15S, R19E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK (59 WF) LOCATED IN THE NW 1/4 OF SECTION 10, T15S, R20E, S.L.B.&M., TAKEN FROM THE FLAT ROCK MESA QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 7449 FEET.

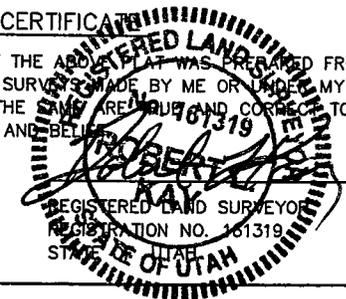
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED. (Not Set on Ground)

(AUTONOMOUS NAD 83)
 LATITUDE = 39°30'38.68" (39.510744)
 LONGITUDE = 109°47'34.61" (109.792947)
 (AUTONOMOUS NAD 27)
 LATITUDE = 39°30'38.81" (39.510781)
 LONGITUDE = 109°47'32.11" (109.792253)

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 08-10-07	DATE DRAWN: 08-15-07
PARTY J.W. Q.B. L.K.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE QUESTAR EXPLR. & PROD.	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 3

APPLICATION FOR PERMIT TO DRILL			5. MINERAL LEASE NO: ML-47974	6. SURFACE: TRIBAL
1A. TYPE OF WORK: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN			7. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE TRIBE	
B. TYPE OF WELL <input type="checkbox"/> OIL <input checked="" type="checkbox"/> GAS OTHER _____ <input checked="" type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE			8. UNIT OF CA AGREEMENT NAME: N/A	
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PRODUCTION, COMPANY			9. WELL NAME and NUMBER: SCS 10C-16-15-19	
3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078		PHONE NUMBER: (435) 781-4331	10. FIELD AND POOL, OR WILDCAT:	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1983' FSL 1934' FEL 603841X 39.510781 AT PROPOSED PRODUCING ZONE: 43739484 -109.792117			11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 16 15S 19E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 47 +/- MILES SOUTH OF OURAY, UTAH			12. COUNTY: UINTAH	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE(FEET) 1934' +/-	16. NUMBER OF ACRES IN LEASE: 1920.0	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40		
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET)	19. PROPOSED DEPTH 12,620'	20. BOND DESCRIPTION: 965003033		
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 7380.5' GR	22. APPROXIMATE DATE WORK WILL START: ASAP	23. ESTIMATED DURATION: 75 DAYS		

24. PROPOSED CASING AND CEMENTING PROGRAM					
SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
17 1/2	13 3/8	H-40	48	500'	SEE ATTACHED DRILLING PROGRAM
12 1/4	9 5/8	J-55	40	4100'	
8 1/2	5 1/2	P-110	17	TD	

25. **ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERATION GENERAL RULES:

WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER COMPLETE DRILLING PLAN

EVIDNECE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OW

NAME (PLEASE PRINT) Jan Nelson TITLE Regulatory Affairs

SIGNATURE *Jan Nelson* DATE 10/1/07

(This space for State use only)

API NUMBER ASSIGNED: 43047-39483 APPROVAL: _____

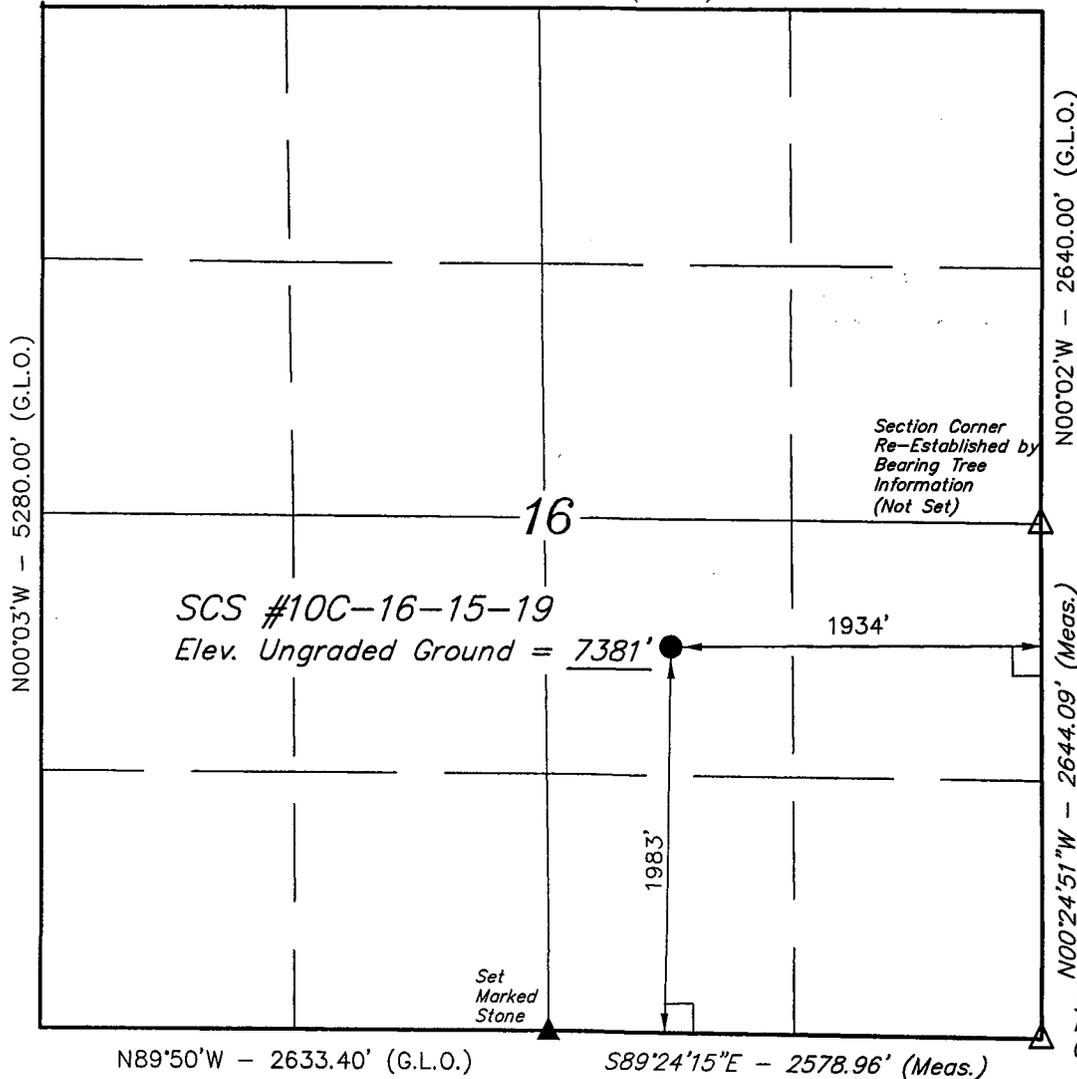
**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 11-13-07
By: *[Signature]*

**RECEIVED
OCT 04 2007
CONFIDENTIAL
DIV. OF OIL, GAS & MINING**

T15S, R19E, S.L.B.&M.

N89°54'W - 5258.88' (G.L.O.)



QUESTAR EXPLR. & PROD.

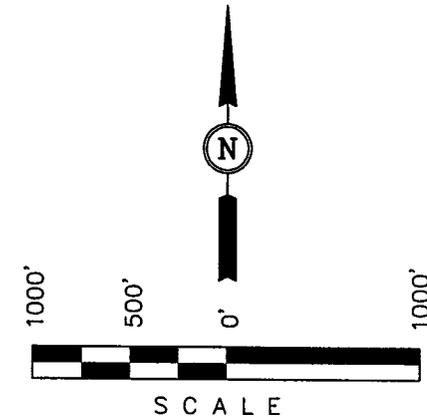
Well location, SCS #10C-16-15-19, located as shown in the NW 1/4 SE 1/4 of Section 16, T15S, R19E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK (59 WF) LOCATED IN THE NW 1/4 OF SECTION 10, T15S, R20E, S.L.B.&M., TAKEN FROM THE FLAT ROCK MESA QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 7449 FEET.

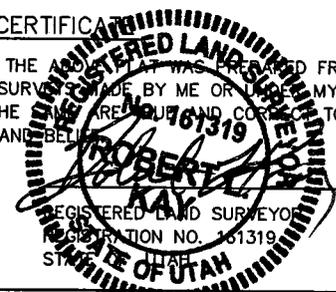
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE ANGLES, BEARINGS AND CORNERS TO THE BEST OF MY KNOWLEDGE AND BELIEF ARE TRUE.



Section Corner Re Established by Bearing Tree Information (Not Set)

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED. (Not Set on Ground)

(AUTONOMOUS NAD 83)
 LATITUDE = 39°30'38.68" (39.510744)
 LONGITUDE = 109°47'34.61" (109.792947)
 (AUTONOMOUS NAD 27)
 LATITUDE = 39°30'38.81" (39.510781)
 LONGITUDE = 109°47'32.11" (109.792253)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 08-10-07	DATE DRAWN: 08-15-07
PARTY J.W. Q.B. L.K.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE QUESTAR EXPLR. & PROD.	

Additional Operator Remarks

Questar Explor. & Prod. Co. proposes to drill a well to 12,620' to test the Wingate. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements"

Please see Onshore Oil & Gas Order NO. 1

Please be advised that Questar Explor. & Prod. Co. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond coverage for this well is provided by Bond No.965003033. The principal is Questar Explor. & Prod. Co. via surety as consent as provided for the 43 CFR 3104.2.

ONSHORE OIL & GAS ORDER NO. 1
 Approval of Operations on Onshore
 Federal Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. Formation Tops

The estimated tops of important geologic markers are as follows:

<u>Formation</u>	<u>TVD</u>	<u>MD</u>	<u>Prod. Phase Anticipated</u>
Green River	Sfc	Sfc	
Wasatch	2417	2417	
Mesa Verde	4410	4410	Gas
Castle Gate	6438	6438	
Mancos	7198	7198	
Dakota Silt	10,765	10,765	
Dakota	10,860	10,860	Gas
Cedar Mountain	10,940	10,940	
Morrison	11,150	11,150	
Curtis	11,705	11,705	
Entrada	11,785	11,785	Gas
Carmel	12,110	12,110	
Wingate	12,320	12,320	Gas
TD	12,620	12,620	

2. Anticipated Depths of Oil Gas Water and Other Mineral Bearing Zones

The estimated depths at which the top and bottom of the anticipated water, oil, gas. Or other mineral bearing formations are expected to be encountered are as follows:

<u>Substance</u>	<u>Formation</u>	<u>TVD Depth</u>	<u>MD Depth</u>
Gas	Mesa Verde	4,410'	4,410'
Gas	Dakota	10,860'	10,860'
Gas	Entrada	11,785'	11,785'
Gas	Wingate	12,320'	12,320'

ONSHORE OIL & GAS ORDER NO. 1
QUESTAR EXPLORATION & PRODUCTION, CO.
SCS 10C-16-15-19

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

All water shows and water-bearing sands will be reported to the BLM in Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If no flows are detected, samples will be submitted to the BLM along with any water analyses conducted. Fresh water will be obtained from FR 3-36-14-19 water well permit # EMD-WSP-006-2006.

All waste water resulting from drilling operations will be disposed of at RNI disposal pit located in NWNE Section 5, T9S, R22E.

3. Operator's Specification for Pressure Control Equipment:

- A. 5,000 psi W.P. Double Gate BOP or Single Gate BOP (schematic attached)
- B. Functional test daily
- C. All casing strings shall be pressure tested (0.2 psi/foot or 1500 psi, or 70 % of burst whichever is greater) prior to drilling the plug after cementing; test pressure shall not exceed the internal yield pressure of the casing.
- D. Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 50 percent of internal yield pressure of casing whichever is less. BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc..., for a 5M system and individual components shall be operable as designed.

4. Casing Program

	<u>Depth</u>	<u>Hole Size</u>	<u>Csg Size</u>	<u>Type</u>	<u>Weight</u>
Surface	500'	17 1/2"	13 3/8"	H-40	48lb/ft (STC)
Intermediate	4100'	12 1/4"	9 5/8"	J-55	40lb/ft (LTC)
Production	TD	8 1/2"	5 1/2"	P-110	17lb/ft (LTC)

ONSHORE OIL & GAS ORDER NO. 1
QUESTAR EXPLORATION & PRODUCTION, CO.
SCS 10C-16-15-19

5. Auxiliary Equipment

- A. Kelly Cock – yes
- B. Float at the bit – no
- C. Monitoring equipment on the mud system – visually
- D. Full opening safety valve on the rig floor – yes
- E. Rotating Head – yes
If drilling with air the following will be used:
- F. The blooie line shall be at least 6” in diameter and extend at least 100’ from the well bore into the reserve/blooie pit.
- G. Blooie line ignition shall be provided by a continuous pilot (ignited when drilling below 500’).
- H. Compressor shall be tied directly to the blooie line through a manifold.
- I. A mister with a continuous stream of water shall be installed near the end of the blooie lines for dust suppression.

→ Surface hole will be drilled with air, air/mist, foam, or mud depending on hole conditions. Drilling below surface casing will be with water based drilling fluids consisting primarily of fresh water, bentonite, lignite, caustic, lime, soda ash and polymers. No chromates will be used. It is not intended to use oil in the mud, however, in the event it is used, oil concentration will be less than 4% by volume. Maximum anticipated mud weight is 9.5 ppg.

No minimum quantity of weight material will be required to be kept on location.

PVT/Flow Show will be used from base of surface casing to TD.

Gas detector will be used from surface casing depth to TD.

6. Testing, logging and coring program

- A. Cores – none anticipated
- B. DST – none anticipated

Logging – Mud logging – 4500 to TD
GR-SP-Induction
Neutron Density
FMI

- C. Formation and Completion Interval: Wingate interval, final determination of completion will be made by analysis of logs. Stimulation – Stimulation will be designed for the particular area of interest as encountered.

7. Cementing Program

See attached Cementing Recommendation.

*Final cement volumes to be calculated from caliper log with an attempt to be made to circulate cement to the surface. A bond log will be run across the zone of interest and across zones as required by the authorized officer to insure protection of natural resources.

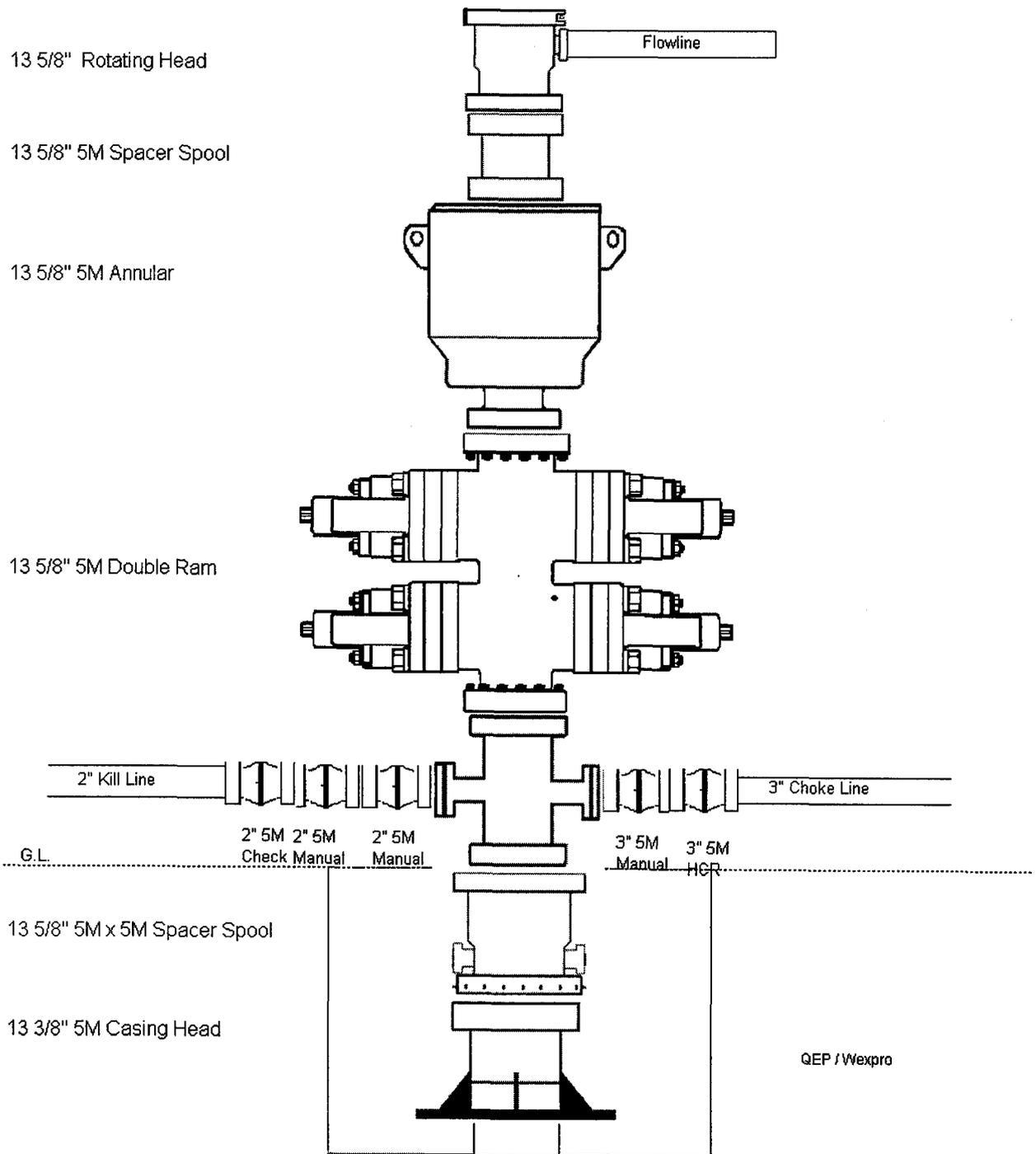
8. Anticipated Abnormal Pressures and Temperatures, Other Potential Hazards

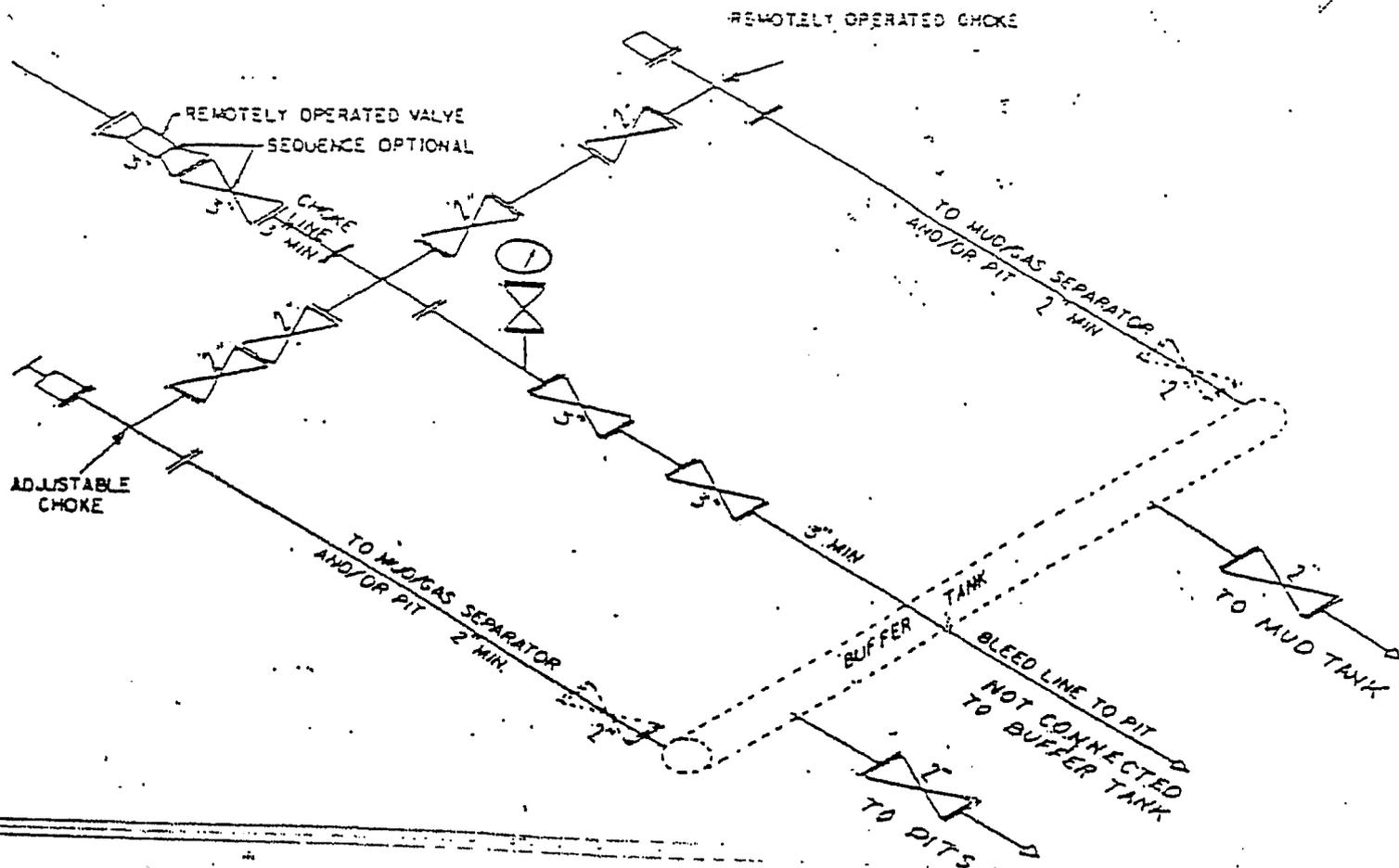
No abnormal temperatures or pressures are anticipated. No H₂S has been encountered in or known to exist from previous wells drilled to similar depths in the general area. Maximum anticipated bottom hole pressure equals approximately 5522 psi. Maximum anticipated bottom hole temperature is 220° F.

9. Surface Owner

The well pad and access road are located on lands owned by the Ute Tribe.

DRILLING PROGRAM





② 5M CHOKE MANIFOLD EQUIPMENT — CONFIGURATION OF CHOKES MAY VARY

[FR Doc. 88-26738 Filed 11-17-88; 2:45 am]
WELLING CODE 4310-14-C



Q E P

**1050 17th Street, Ste 500-
Denver, Colorado 80265**

SCS 10C-16-15-19
Flat Rock Field
Uintah County, Utah
United States of America
S:16 T:15S R:19E

Cementing Recommendation

Prepared for: Mr. Jim Davidson
Office Number: 303-308-3090
September 28, 2007
Version: 141669-1

Submitted by:
Aaron James
Halliburton Energy Services
1125 17th St Suite 1900
Denver, Colorado 80202
303-899-4717

HALLIBURTON

Cementing Best Practices

1. **Cement quality and weight:** You must choose a cement slurry that is designed to solve the problems specific to each casing string.
2. **Waiting time:** You must hold the cement slurry in place and under pressure until it reaches its' initial set without disturbing it. A cement slurry is a time-dependent liquid and must be allowed to undergo a hydration reaction to produce a competent cement sheath. A fresh cement slurry can be worked (thickening or pump time) as long as it is in a plastic state and before going through its' transition phase. If the cement slurry is not allowed to transition without being disturbed, it may be subjected to changes in density, dilution, settling, water separation, and gas cutting that may lead to a lack of zonal isolation and possible bridging in the annulus.
3. **Pipe movement:** Pipe movement may be one of the single most influential factors in mud removal. Reciprocation and/or rotation mechanically breaks up gelled mud and changes the flow patterns in the annulus to improve displacement efficiency.
4. **Mud properties (for cementing):**
Rheology:
Plastic Viscosity (PV) < 15 centipoise (cp)
Yield Point (YP) < 10 lb/100 ft²
These properties should be reviewed with the Mud Engineer, Drilling Engineer, and Company Representative(s) to ensure no hole problems are created.
Gel Strength:
The 10-second/10-minute gel strength values should be such that the 10-second and 10-minute readings are close together or flat (i.e., 5/6). The 30-minute reading should be less than 20 lb/100 ft². Sufficient shear stress may not be achieved on a primary cement job to remove mud left in the hole if the mud were to develop more than 25 lb/100 ft² of gel strength.
Fluid Loss:
Decreasing the filtrate loss into a permeable zone enhances the creation of a thin, competent filter cake. A thin, competent filter cake created by a low fluid loss mud system is desirable over a thick, partially gelled filter cake. A mud system created with a low fluid loss will be more easily displaced. The fluid loss value should be < 15 cc's (ideal would be 5 cc's).
5. **Circulation:** Prior to cementing circulate full hole volume twice, or until well conditioned mud is being returned to the surface. There should be no cutting in the mud returns. An annular velocity of 260 feet per minute is optimum (SPE/IADC 18617), if possible.
6. **Flow rate:** Turbulent flow is the most desirable flow regime for mud removal. If turbulence cannot be achieved pump at as high a flow rate that can practically and safely be used to create the maximum flow energy. The highest mud removal is achieved when the maximum flow energy is obtained.
7. **Pipe Centralization:** The Cement will take the path of least resistance, therefore proper centralization is important to help prevent the casing from contacting the borehole wall. A minimum standoff of 70% should be targeted for optimum displacement efficiency.
8. **Rat hole:** A weighted viscous pill placed in the rat hole prior to cementing will minimize the risk of higher density cement mixing with lower density mud when the well is static.
9. **Top and Bottom plugs:** A top and bottom plug are recommended to be run on all primary casing jobs. The bottom plug should be run after the spacer and ahead of the first cement slurry.
10. **Spacers and flushes:** Spacers and/or flushes should be used to prevent contamination between the cement slurry and the drilling fluid. They are also used to clean the wellbore and aid with bonding. To determine the volume, either a minimum of 10 minutes contact time or 1000 ft. of annular fill, whichever is greater, is recommended.

Job Information

Surface Casing

SCS 10C-16-15-19

17 1/2" Surface Open Hole	0 - 500 ft (MD)
	0 - 500 ft (TVD)
Inner Diameter	17.500 in
Job Excess	100 %

13 3/8" Surface Casing	0 - 500 ft (MD)
	0 - 500 ft (TVD)
Outer Diameter	13.375 in
Inner Diameter	12.715 in
Linear Weight	48 lbm/ft

Mud Type	Air
----------	-----

Calculations

Surface Casing

Spacer:

$$\begin{aligned} \text{Total Spacer} &= 112.29 \text{ ft}^3 \\ &= 20.00 \text{ bbl} \end{aligned}$$

Cement : (500.00 ft fill)

$$\begin{aligned} 500.00 \text{ ft} * 0.6946 \text{ ft}^3/\text{ft} * 100 \% &= 694.64 \text{ ft}^3 \\ \text{Primary Cement} &= 694.64 \text{ ft}^3 \\ &= 123.72 \text{ bbl} \end{aligned}$$

Shoe Joint Volume: (42.00 ft fill)

$$\begin{aligned} 42.00 \text{ ft} * 0.8818 \text{ ft}^3/\text{ft} &= 37.03 \text{ ft}^3 \\ &= 6.60 \text{ bbl} \\ \text{Tail plus shoe joint} &= 731.67 \text{ ft}^3 \\ &= 130.32 \text{ bbl} \\ \text{Total Tail} &= 406 \text{ sks} \end{aligned}$$

Total Pipe Capacity:

$$\begin{aligned} 500.00 \text{ ft} * 0.8818 \text{ ft}^3/\text{ft} &= 440.89 \text{ ft}^3 \\ &= 78.53 \text{ bbl} \end{aligned}$$

Displacement Volume to Shoe Joint:

$$\begin{aligned} \text{Capacity of Pipe} - \text{Shoe Joint} &= 78.53 \text{ bbl} - 6.60 \text{ bbl} \\ &= 71.93 \text{ bbl} \end{aligned}$$

Job Recommendation

Surface Casing

Fluid Instructions

Fluid 1: Water Based Spacer

Gel Water

Fluid Density: 8.34 lbm/gal

Fluid Volume: 20 bbl

Fluid 2: Primary Cement

VARICEM V1 CEMENT

0.25 lbm/sk Kwik Seal (Lost Circulation Additive)

0.125 lbm/sk Poly-E-Flake (Lost Circulation Additive)

Fluid Weight 13.50 lbm/gal

Slurry Yield: 1.80 ft³/sk

Total Mixing Fluid: 9.34 Gal/sk

Top of Fluid: 0 ft

Calculated Fill: 500 ft

Volume: 130.32 bbl

Calculated Sacks: 405.58 sks

Proposed Sacks: 410 sks

Fluid 3: Water Spacer

Water Displacement

Fluid Density: 8.34 lbm/gal

Fluid Volume: 71.93 bbl

Fluid 4: Top Out Cement

Premium Plus - Type III

94 lbm/sk Premium Plus - Type III (Cement-api)

2 % Calcium Chloride (Accelerator)

Fluid Weight 14.50 lbm/gal

Slurry Yield: 1.41 ft³/sk

Total Mixing Fluid: 6.86 Gal/sk

Proposed Sacks: 200 sks

Detailed Pumping Schedule

Fluid #	Fluid Type	Fluid Name	Surface Density lbm/gal	Estimated Avg Rate bbl/min	Downhole Volume
1	Spacer	Gel Water	8.3	5.0	20 bbl
2	Cement	VariCem V1	13.5	5.0	410 sks
3	Spacer	Water Displacement	8.3	5.0	71.93 bbl
4	Cement	Top Out Cement	14.5	1.5	200 sks

Job Information

Intermediate Casing

SCS 10C-16-15-19

13 3/8" Surface Casing	0 - 500 ft (MD)
	0 - 500 ft (TVD)
Outer Diameter	13.375 in
Inner Diameter	12.715 in
Linear Weight	48 lbm/ft
12 1/4" Intermediate Open Hole	500 - 4100 ft (MD)
Inner Diameter	12.250 in
Job Excess	50 %
9 5/8" Intermediate Casing	0 - 4100 ft (MD)
Outer Diameter	9.625 in
Inner Diameter	8.681 in
Linear Weight	47 lbm/ft
Casing Grade	P-110
Mud Type	Aerated
Mud Weight	8.40 lbm/gal
BHCT	95 degF

Calculations

Intermediate Casing

Spacer:

$$\begin{aligned} \text{Total Spacer} &= 56.15 \text{ ft}^3 \\ &= 10.00 \text{ bbl} \end{aligned}$$

Spacer:

$$\begin{aligned} \text{Total Spacer} &= 112.29 \text{ ft}^3 \\ &= 20.00 \text{ bbl} \end{aligned}$$

Spacer:

$$\begin{aligned} \text{Total Spacer} &= 56.15 \text{ ft}^3 \\ &= 10.00 \text{ bbl} \end{aligned}$$

Cement : (2200.00 ft fill)

$$\begin{aligned} 500.00 \text{ ft} * 0.3765 \text{ ft}^3/\text{ft} * 0 \% &= 188.25 \text{ ft}^3 \\ 1700.00 \text{ ft} * 0.3132 \text{ ft}^3/\text{ft} * 50 \% &= 798.63 \text{ ft}^3 \\ \text{Total Foamed Lead Cement} &= 986.88 \text{ ft}^3 \\ &= 175.77 \text{ bbl} \\ \text{Sacks of Cement} &= 387 \text{ sks} \end{aligned}$$

Cement : (1400.00 ft fill)

$$\begin{aligned} 1400.00 \text{ ft} * 0.3132 \text{ ft}^3/\text{ft} * 50 \% &= 657.69 \text{ ft}^3 \\ \text{Total Foamed Lead Cement} &= 657.69 \text{ ft}^3 \\ &= 117.14 \text{ bbl} \\ \text{Sacks of Cement} &= 333 \text{ sks} \end{aligned}$$

Cement : (500.00 ft fill)

$$\begin{aligned} 500.00 \text{ ft} * 0.3132 \text{ ft}^3/\text{ft} * 50 \% &= 234.89 \text{ ft}^3 \\ \text{Tail Cement} &= 234.89 \text{ ft}^3 \\ &= 41.84 \text{ bbl} \end{aligned}$$

Shoe Joint Volume: (42.00 ft fill)

$$\begin{aligned} 42.00 \text{ ft} * 0.411 \text{ ft}^3/\text{ft} &= 17.26 \text{ ft}^3 \\ &= 3.07 \text{ bbl} \\ \text{Tail plus shoe joint} &= 252.15 \text{ ft}^3 \\ &= 44.91 \text{ bbl} \\ \text{Total Tail} &= 172 \text{ sks} \end{aligned}$$

Total Pipe Capacity:

$$\begin{aligned} 4100.00 \text{ ft} * 0.411 \text{ ft}^3/\text{ft} &= 1685.20 \text{ ft}^3 \\ &= 300.15 \text{ bbl} \end{aligned}$$

Displacement Volume to Shoe Joint:

$$\begin{aligned} \text{Capacity of Pipe - Shoe Joint} &= 300.15 \text{ bbl} - 3.07 \text{ bbl} \\ &= 297.07 \text{ bbl} \end{aligned}$$

Job Recommendation

Intermediate Casing

Fluid Instructions

Fluid 1: Water Spacer

Fresh Water Ahead

Fluid Density: 8.34 lbm/gal

Fluid Volume: 10 bbl

Fluid 2: Reactive Spacer

Super Flush

50 lbm/bbl Halliburton Super Flush (Flush/spacer Additive) Fluid Density: 9.20 lbm/gal
42 lbm/bbl Fresh Water (Base Fluid) Fluid Volume: 20 bbl

Fluid 3: Water Spacer

Fresh Water Behind

Fluid Density: 8.34 lbm/gal

Fluid Volume: 10 bbl

Fluid 4: Foamed Lead Cement

ELASTISEAL V1 SYSTEM

Fluid Weight 14.30 lbm/gal

Slurry Yield: 1.49 ft³/sk

Total Mixing Fluid: 6.52 Gal/sk

Top of Fluid: 0 ft

Calculated Fill: 2200 ft

Volume: 175.77 bbl

Calculated Sacks: 387.29 sks

Proposed Sacks: 390 sks

Fluid 5: Foamed Lead Cement

ELASTISEAL V1 SYSTEM

Fluid Weight 14.30 lbm/gal

Slurry Yield: 1.49 ft³/sk

Total Mixing Fluid: 6.52 Gal/sk

Top of Fluid: 2200 ft

Calculated Fill: 1400 ft

Volume: 117.14 bbl

Calculated Sacks: 333.34 sks

Proposed Sacks: 335 sks

Fluid 6: Tail Cement

ELASTISEAL V1 SYSTEM

Fluid Weight 14.30 lbm/gal

Slurry Yield: 1.47 ft³/sk

Total Mixing Fluid: 6.40 Gal/sk

Top of Fluid: 3600 ft

Calculated Fill: 500 ft

Volume: 44.91 bbl

Calculated Sacks: 171.65 sks

Proposed Sacks: 175 sks

Fluid 7: Water Spacer
Displacement

Fluid Density: 8.34 lbm/gal
Fluid Volume: 307.70 bbl

Fluid 8: Top Out Cement

Premium Cement

94 lbm/sk Premium Cement (Cement)
12 % Cal-Seal 60 (Accelerator)
3 % Calcium Chloride (Accelerator)

Fluid Weight 14.60 lbm/gal
Slurry Yield: 1.55 ft³/sk
Total Mixing Fluid: 7.35 Gal/sk
Proposed Sacks: 200 sks

Detailed Pumping Schedule

Fluid #	Fluid Type	Fluid Name	Surface Density lbm/gal	Estimated Avg Rate bbl/min	Downhole Volume
1	Spacer	Fresh Water Ahead	8.3	5.0	10 bbl
2	Spacer	Super Flush	9.2	5.0	20 bbl
3	Spacer	Fresh Water Behind	8.3	5.0	10 bbl
4	Cement	8.5 ppg Foamed ElastiSeal V1	14.3	5.0	390 sks
5	Cement	11 ppg Foamed ElastiSeal V1	14.3	5.0	335 sks
6	Cement	ElastiSeal V1	14.3	5.0	175 sks
7	Spacer	Displacement	8.3	7.0	307.70 bbl
8	Cement	Cap Cement	14.6	1.5	200 sks

Foam Output Parameter Summary:

Fluid #	Fluid Name	Unfoamed Liquid Volume	Beginning Density lbm/gal	Ending Density lbm/gal	Beginning Rate scf/bbl	Ending Rate scf/bbl
Stage 1						
4	8.5 ppg Foamed ElastiSeal V1	102.50bb l	8.5	8.5	23.3	288.2
5	11 ppg Foamed ElastiSeal V1	88.22bbl	11.0	11.0	124.9	224.0

Foam Design Specifications:

Foam Calculation Method: Constant Density
 Backpressure: 75 psig
 Bottom Hole Circulating Temp: 95 degF
 Mud Outlet Temperature: 80 degF

Calculated Gas = 31474.9 scf
 Additional Gas = 40000 scf
 Total Gas = 71474.9 scf

Job Information

Production Casing

SCS 10C-16-15-19

13 3/8" Surface Casing	0 - 500 ft (MD)
	0 - 500 ft (TVD)
Outer Diameter	13.375 in
Inner Diameter	12.715 in
Linear Weight	48 lbm/ft

9 5/8" Intermediate Casing	0 - 4100 ft (MD)
Outer Diameter	9.625 in
Inner Diameter	8.681 in
Linear Weight	47 lbm/ft
Casing Grade	P-110

8 1/2" Production Open Hole	4100 - 12620 ft (MD)
Inner Diameter	8.500 in
Job Excess	40 %

5 1/2" Production Casing	0 - 12620 ft (MD)
Outer Diameter	5.500 in
Inner Diameter	4.892 in
Linear Weight	17 lbm/ft
Casing Grade	P-110

Mud Type	Water Based Mud
Mud Weight	9.50 lbm/gal
BHST	210 degF
BHCT	180 degF

Calculations

Production Casing

Spacer:

$$\begin{aligned} 228.00 \text{ ft} * 0.246 \text{ ft}^3/\text{ft} * 0 \% &= 56.10 \text{ ft}^3 \\ \text{Total Spacer} &= 56.15 \text{ ft}^3 \\ &= 10.00 \text{ bbl} \end{aligned}$$

Spacer:

$$\begin{aligned} 456.00 \text{ ft} * 0.246 \text{ ft}^3/\text{ft} * 0 \% &= 112.19 \text{ ft}^3 \\ \text{Total Spacer} &= 112.29 \text{ ft}^3 \\ &= 20.00 \text{ bbl} \end{aligned}$$

Spacer:

$$\begin{aligned} 228.00 \text{ ft} * 0.246 \text{ ft}^3/\text{ft} * 0 \% &= 56.10 \text{ ft}^3 \\ \text{Total Spacer} &= 56.15 \text{ ft}^3 \\ &= 10.00 \text{ bbl} \end{aligned}$$

Cement : (9120.00 ft fill)

$$\begin{aligned} 1100.00 \text{ ft} * 0.246 \text{ ft}^3/\text{ft} * 0 \% &= 270.64 \text{ ft}^3 \\ 8020.00 \text{ ft} * 0.2291 \text{ ft}^3/\text{ft} * 40 \% &= 2572.05 \text{ ft}^3 \\ \text{Total Foamed Lead Cement} &= 2842.69 \text{ ft}^3 \\ &= 506.30 \text{ bbl} \\ \text{Sacks of Cement} &= 1411 \text{ sks} \end{aligned}$$

Cement : (500.00 ft fill)

$$\begin{aligned} 500.00 \text{ ft} * 0.2291 \text{ ft}^3/\text{ft} * 40 \% &= 160.35 \text{ ft}^3 \\ \text{Tail Cement} &= 160.35 \text{ ft}^3 \\ &= 28.56 \text{ bbl} \end{aligned}$$

Shoe Joint Volume: (42.00 ft fill)

$$\begin{aligned} 42.00 \text{ ft} * 0.1305 \text{ ft}^3/\text{ft} &= 5.48 \text{ ft}^3 \\ &= 0.98 \text{ bbl} \\ \text{Tail plus shoe joint} &= 165.83 \text{ ft}^3 \\ &= 29.54 \text{ bbl} \\ \text{Total Tail} &= 113 \text{ sks} \end{aligned}$$

Total Pipe Capacity:

$$\begin{aligned} 12620.00 \text{ ft} * 0.1305 \text{ ft}^3/\text{ft} &= 1647.25 \text{ ft}^3 \\ &= 293.39 \text{ bbl} \end{aligned}$$

Displacement Volume to Shoe Joint:

$$\begin{aligned} \text{Capacity of Pipe - Shoe Joint} &= 293.39 \text{ bbl} - 0.98 \text{ bbl} \\ &= 292.41 \text{ bbl} \end{aligned}$$

Job Recommendation

Production Casing

Fluid Instructions

Fluid 1: Water Spacer

Fresh Water Ahead

Fluid Density: 8.34 lbm/gal

Fluid Volume: 10 bbl

Fluid 2: Reactive Spacer

Super Flush

Fluid Density: 9.20 lbm/gal

Fluid Volume: 20 bbl

Fluid 3: Water Spacer

Fresh Water Behind

Fluid Density: 8.34 lbm/gal

Fluid Volume: 10 bbl

Fluid 4: Foamed Lead Cement

ELASTISEAL V1 SYSTEM

Fluid Weight 14.30 lbm/gal

Slurry Yield: 1.47 ft³/sk

Total Mixing Fluid: 6.40 Gal/sk

Top of Fluid: 3000 ft

Calculated Fill:

Volume: 506.30 bbl

Calculated Sacks: 1411.22 sks

Proposed Sacks: 1415 sks

Fluid 5: Tail Cement

ELASTISEAL V1 SYSTEM

Fluid Weight 14.30 lbm/gal

Slurry Yield: 1.47 ft³/sk

Total Mixing Fluid: 6.40 Gal/sk

Top of Fluid: 12120 ft

Calculated Fill:

Volume: 29.54 bbl

Calculated Sacks: 112.89 sks

Proposed Sacks: 115 sks

Fluid 6: Water Spacer

Displacement

Fluid Density: 8.34 lbm/gal

Fluid Volume: 292.41 bbl

Fluid 7: Cap Cement

Premium Cement

94 lbm/sk Premium Cement (Cement)

12 % Cal-Seal 60 (Accelerator)

3 % Calcium Chloride (Accelerator)

Fluid Weight 14.60 lbm/gal

Slurry Yield: 1.55 ft³/sk

Total Mixing Fluid: 7.35 Gal/sk

Proposed Sacks: 200 sks

Detailed Pumping Schedule

Fluid #	Fluid Type	Fluid Name	Surface Density lbm/gal	Estimated Avg Rate bbl/min	Downhole Volume
1	Spacer	Fresh Water Ahead	8.3	5.0	10 bbl
2	Spacer	Super Flush	9.2	5.0	20 bbl
3	Spacer	Fresh Water Behind	8.3	5.0	10 bbl
4	Cement	Foamed ElastiSeal V1	14.3	5.0	1415 sks
5	Cement	Unfoamed ElastiSeal V1	14.3	5.0	115 sks
6	Spacer	Displacement	8.3	7.0	292.41 bbl
7	Cement	12/3 Thixo	14.6	1.5	200 sks

Foam Output Parameter Summary:

Fluid #	Fluid Name	Unfoamed Liquid Volume	Beginning Density lbm/gal	Ending Density lbm/gal	Beginning Rate scf/bbl	Ending Rate scf/bbl
Stage 1						
4	Foamed ElastiSeal V1	369.23bb l	11.0	11.0	167.2	691.4

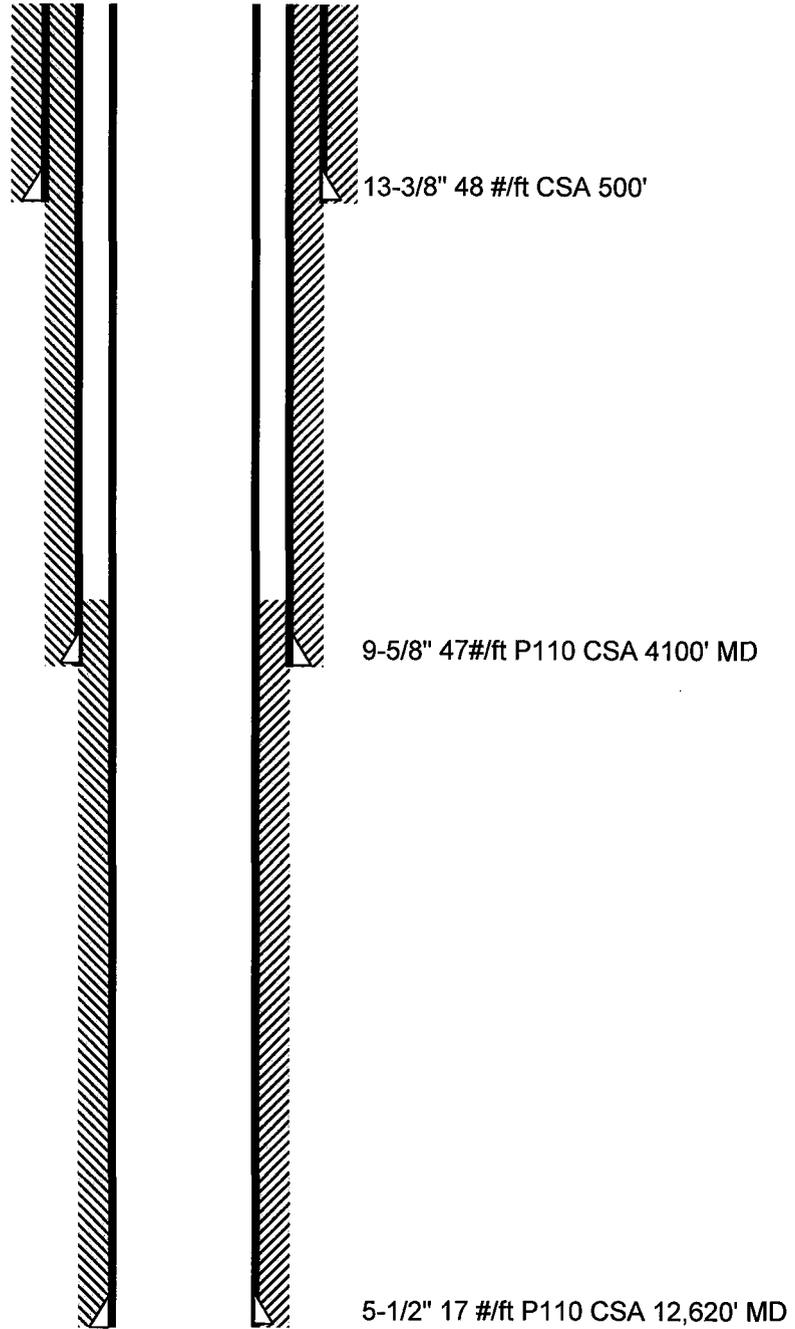
Foam Design Specifications:

Foam Calculation Method: Constant Density
 Backpressure: 75 psig
 Bottom Hole Circulating Temp: 180 degF
 Mud Outlet Temperature: 120 degF

Calculated Gas = 164984.7 scf
 Additional Gas = 40000 scf
 Total Gas = 204984.7 scf

SCS 10C-16-15-19

Sec 16 - T15S - R19E
Uintah County, Utah



QUESTAR EXPLORATION & PRODUCTION, CO.
SCS 10C-16-15-19
1983' FSL 1934' FEL
NWSE SECTION 16, T15S, R19E, SLB&M
UINTAH COUNTY, UTAH
LEASE # ML-47974

ONSHORE ORDER NO. 1

MULTI – POINT SURFACE USE & OPERATIONS PLAN

1. **Existing Roads:**

The proposed well site is approximately 47 miles from Ouray, Utah.

Refer to Topo Maps A and B for location of access roads within a 2 – mile radius.

2. **Planned Access Roads:**

Refer to Topo Map B for the location of the proposed access road.

3. **Location of Existing Wells Within a 1 – Mile Radius:**

Please refer to Topo Map C.

4. **Location of Existing & Proposed Facilities:**

Refer to Topo Map D for the location of the proposed pipeline.

5. **Location and Type of Water Supply:**

Fresh water for drilling purposes will be obtained from Water Well Permit # EMD-WSP-006-2006.

6. **Source of Construction Materials:**

Surface and subsoil materials in the immediate area will be utilized. Any gravel will be obtained from a commercial source. The use of materials under BLM jurisdiction will conform with 43 CFR 3610.2-3.

7. **Methods of Handling Waste Materials:**

Drill cuttings will be contained and buried in the reserve pit. Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be used at the next drill site or will be removed and disposed of at an approved waste disposal facility with 120 days after drilling is terminated. Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

After first production, produced wastewater will be confined to the approved pit or storage tank for a period not to exceed 90 days. During the 90 day period, in accordance with Onshore Order #7, all produced water will be contained in tanks on location and then hauled to Wonsits Valley location in SWNW Sec. 12, T8S, R21E; or Red Wash Disposal Well located in NESW, Sec. 28, T7S, R22E or, Red Wash Central Battery Disposal located in SWSE, Section 27, T7S, R23E. Pit reclamation for lined pit will be ruptured when emptied to allow the remaining liquid to be adequately mixed and to promote additional drying of the pit area.

8. **Ancillary Facilities:**

None anticipated.

9. **Well Site Layout: (See Location Layout Diagram)**

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

A Pit liner is required felt if rock encountered.

10. **Plans for Reclamation of the Surface:**

Topsoil will be stripped and salvaged to provide for sufficient quantities to be respread to a depth of at least 4 to 6 inches over the disturbed areas to be reclaimed. Topsoil shall be stock piled separately from subsoil materials. Topsoil salvaged from the reserve pit shall be stockpiled separately near the reserve pit. Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production. Alternatively, the pit will be pumped dry, the liner folded into the pit, and the pit backfilled. The reserve pit will be reclaimed within 120 days from the date of well completion, weather permitting.

11. **Surface Ownership:**

.The well pad and access road are located on lands owned by:

Ute Tribe
P.O. Box 70
Fort Duchesne, UT 84026

12. **Other Information:**

A Class III archaeological survey was conducted by Montgomery Archaeology Consultants. A copy of this report was submitted directly to the appropriate agencies by Montgomery Archaeology Consultants. Cultural resource clearance was recommended for this location.

Lessee's or Operator's Representative:

Jan Nelson
Red Wash Rep.
Qestar Exploration & Production, Co.
11002 East 17500 South
Vernal, Utah 84078
(435) 781-4331

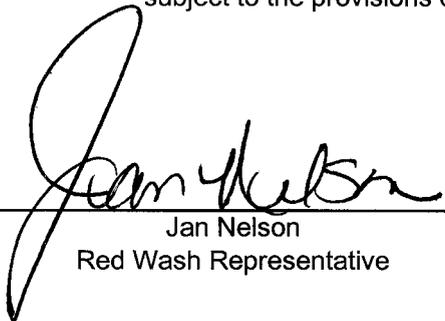
Certification:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil & Gas Orders, the approved plan of operations, and any applicable Notice to Lessees.

QEP will be fully responsible for the actions of their subcontractors.

A complete copy of the approved Application for Permit to Drill will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by QEP its' contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.



Jan Nelson
Red Wash Representative

01-Oct-07

Date

QUESTAR EXPLR. & PROD.

SCS #10C-16-15-19

LOCATED IN UINTAH COUNTY, UTAH
SECTION 16, T15S, R19E, S.L.B.&M.

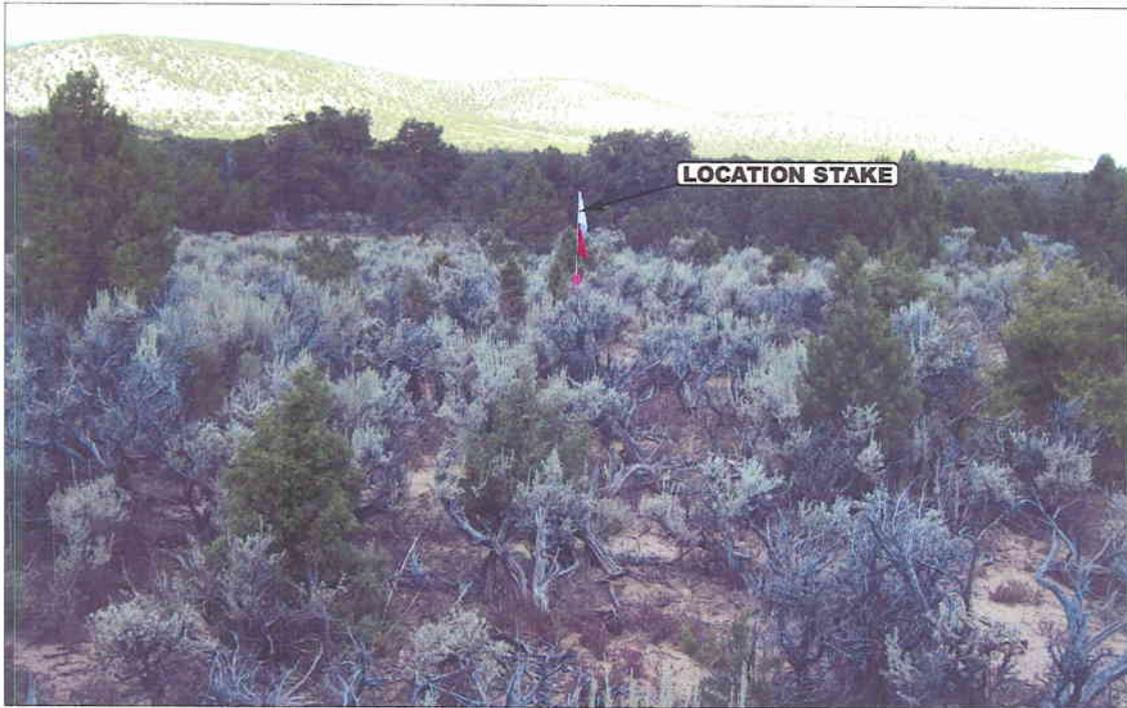


PHOTO: VIEW OF LOCATION STAKE

CAMERA ANGLE: NORTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

08 13 07
MONTH DAY YEAR

PHOTO

TAKEN BY: J.W.

DRAWN BY: C.P.

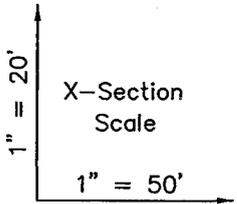
REVISED: 00-00-00

QUESTAR EXPLR. & PROD.

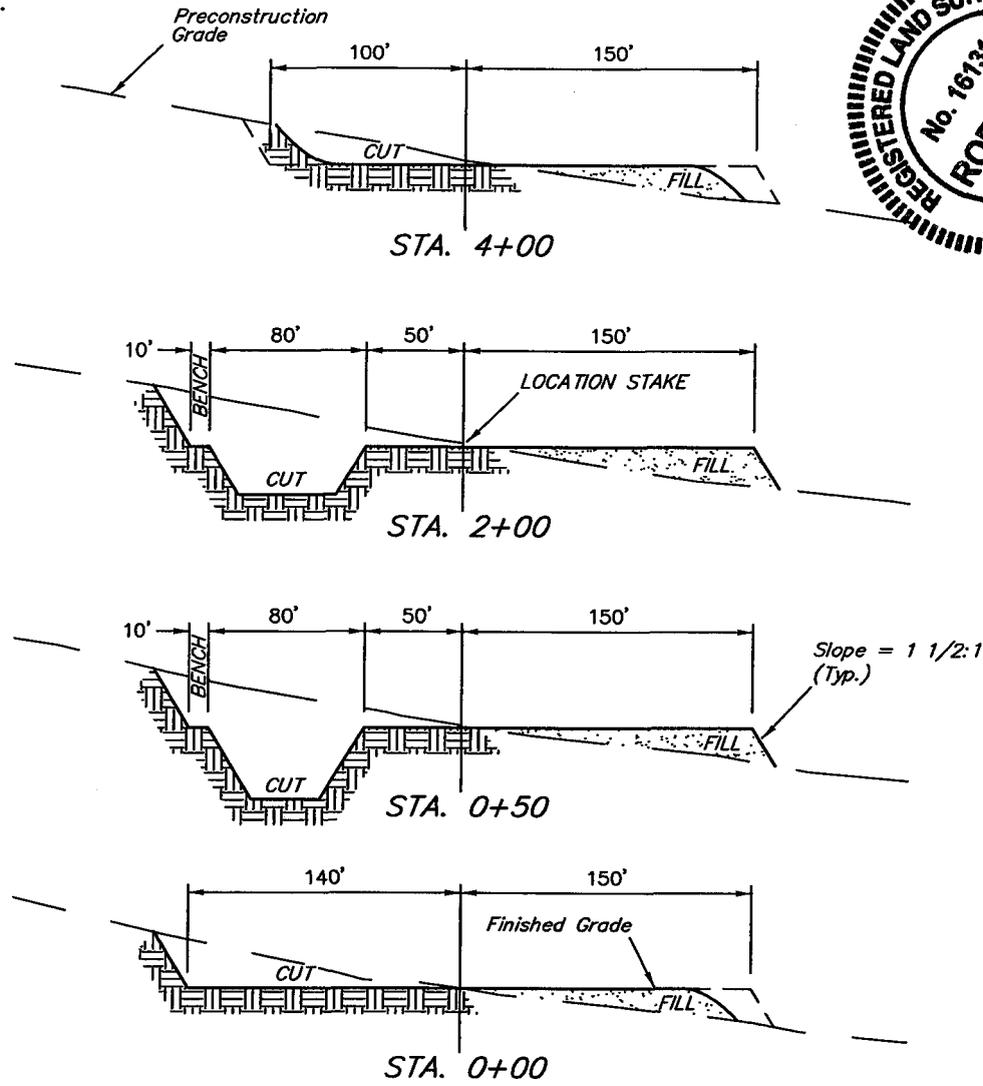
FIGURE #2

TYPICAL CROSS SECTIONS FOR

**SCS #10C-16-15-19
SECTION 16, T15S, R19E, S.L.B.&M.
1983' FSL 1934' FEL**



DATE: 08-15-07
DRAWN BY: L.K.



APPROXIMATE ACREAGES

WELL SITE DISTURBANCE = ± 3.192 ACRES
ACCESS ROAD DISTURBANCE = ± 0.045 ACRES
PIPELINE DISTURBANCE = ± 0.070 ACRES
TOTAL = ± 3.307 ACRES

* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

NOTE:
Topsoil should not be
Stripped Below Finished
Grade on Substructure Area.

APPROXIMATE YARDAGES

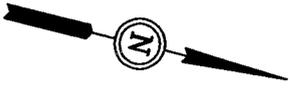
CUT
(12") Topsoil Stripping = 4,820 Cu. Yds.
Remaining Location = 15,080 Cu. Yds.
TOTAL CUT = 19,900 CU.YDS.
FILL = 11,950 CU.YDS.

EXCESS MATERIAL = 7,950 Cu. Yds.
Topsoil & Pit Backfill = 7,790 Cu. Yds.
(1/2 Pit Vol.)
EXCESS UNBALANCE = 160 Cu. Yds.
(After Interim Rehabilitation)

QUESTAR EXPLR. & PROD.
INTERIM RECLAMATION PLAN FOR

FIGURE #3

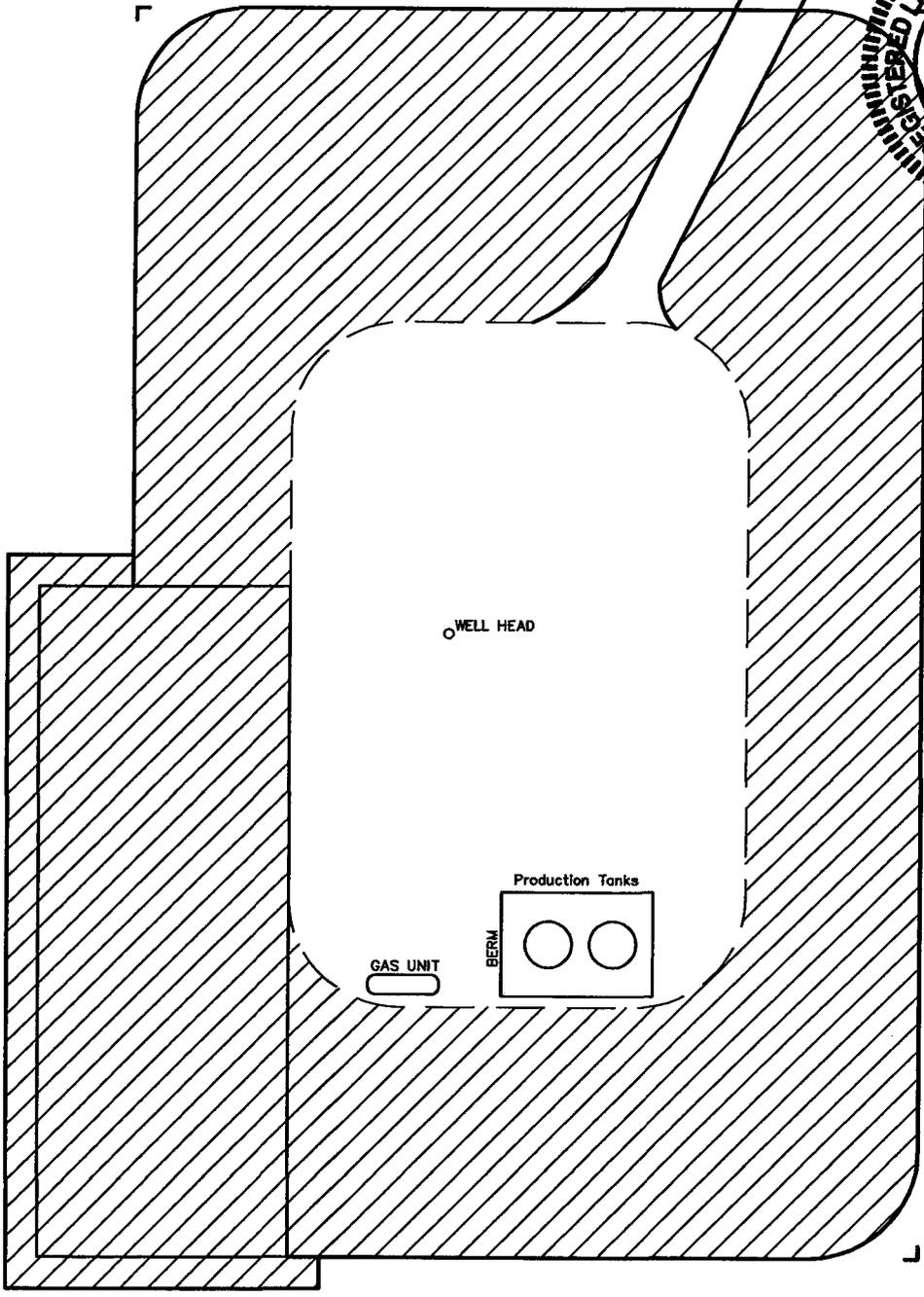
SCS #10C-16-15-19
SECTION 16, T15S, R19E, S.L.B.&M.
1983' FSL 1934' FEL



Access Road

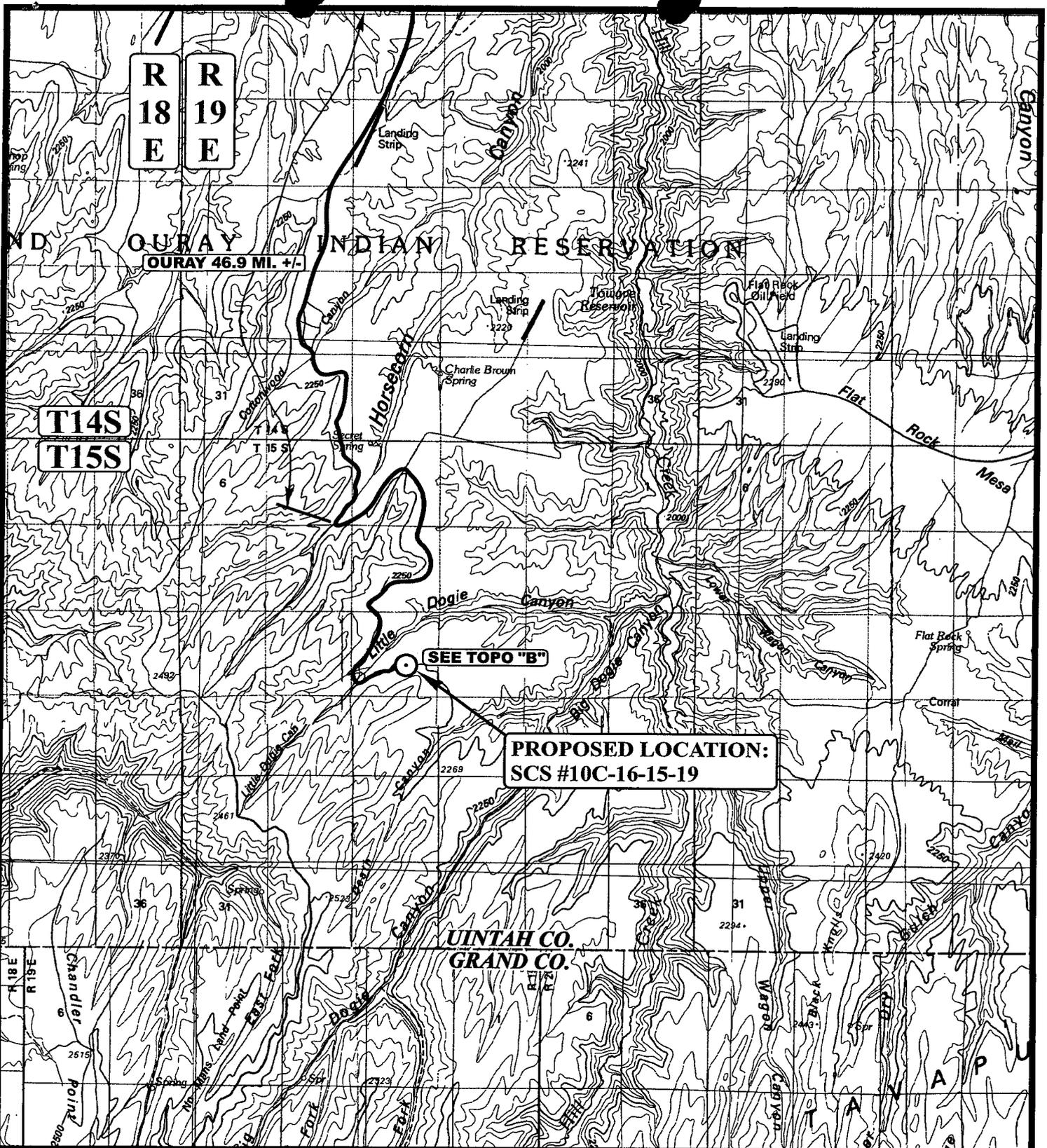


SCALE: 1" = 60'
DATE: 08-15-07
DRAWN BY: L.K.



EXISTING 2-TRACK

 INTERIM RECLAMATION



SEE TOPO "B"

**PROPOSED LOCATION:
SCS #10C-16-15-19**

**UINTAH CO.
GRAND CO.**

LEGEND:

○ PROPOSED LOCATION



QUESTAR EXPLR. & PROD.

SCS #10C-16-15-19
SECTION 16, T15S, R19E, S.L.B.&M.
1983' FSL 1934' FEL



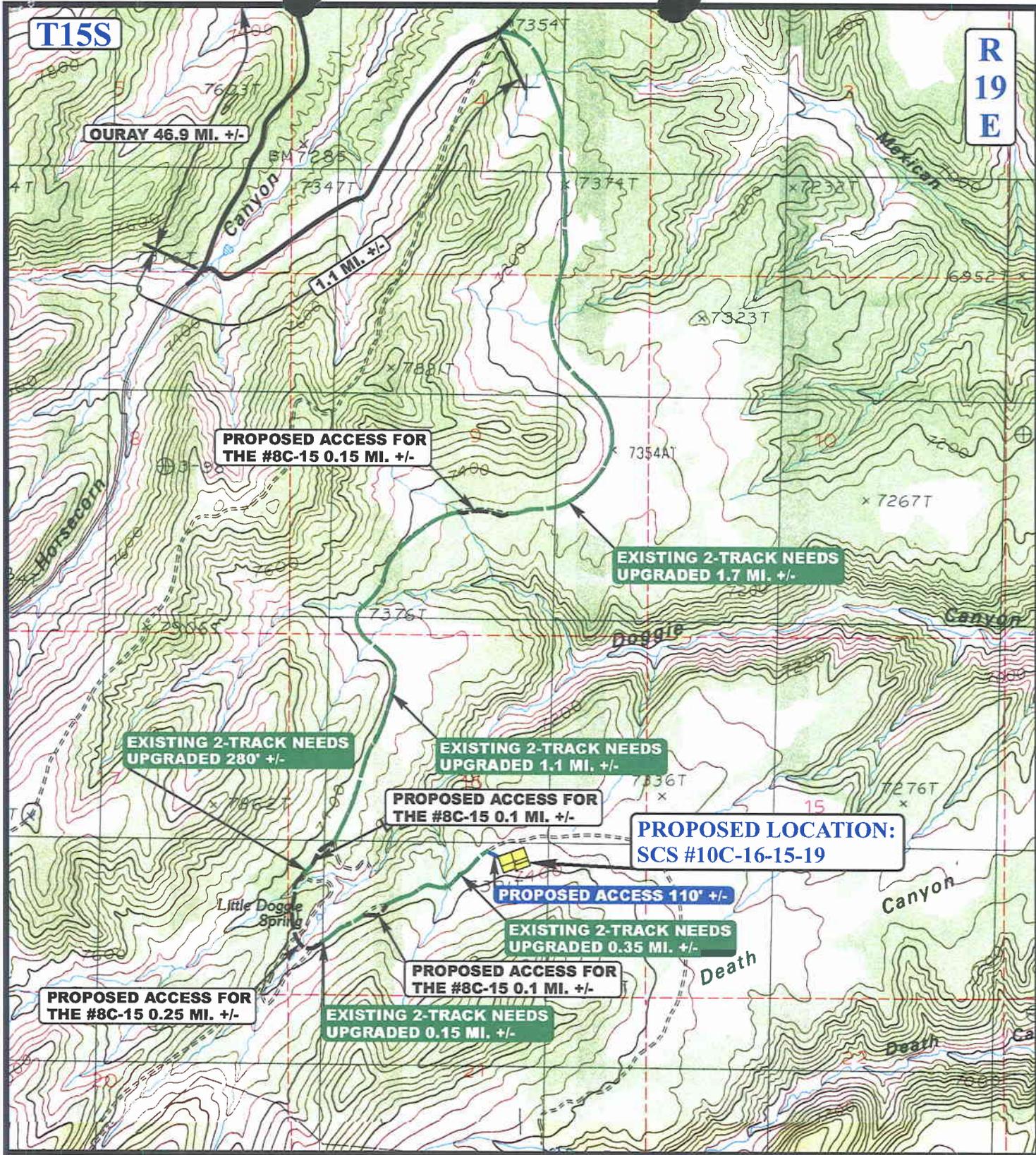
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 08 13 07
MAP MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 00-00-00



T15S

R19E



LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD

QUESTAR EXPLR. & PROD.

SCS #10C-16-15-19
 SECTION 16, T15S, R19E, S.L.B.&M.
 1983' FSL 1934' FEL



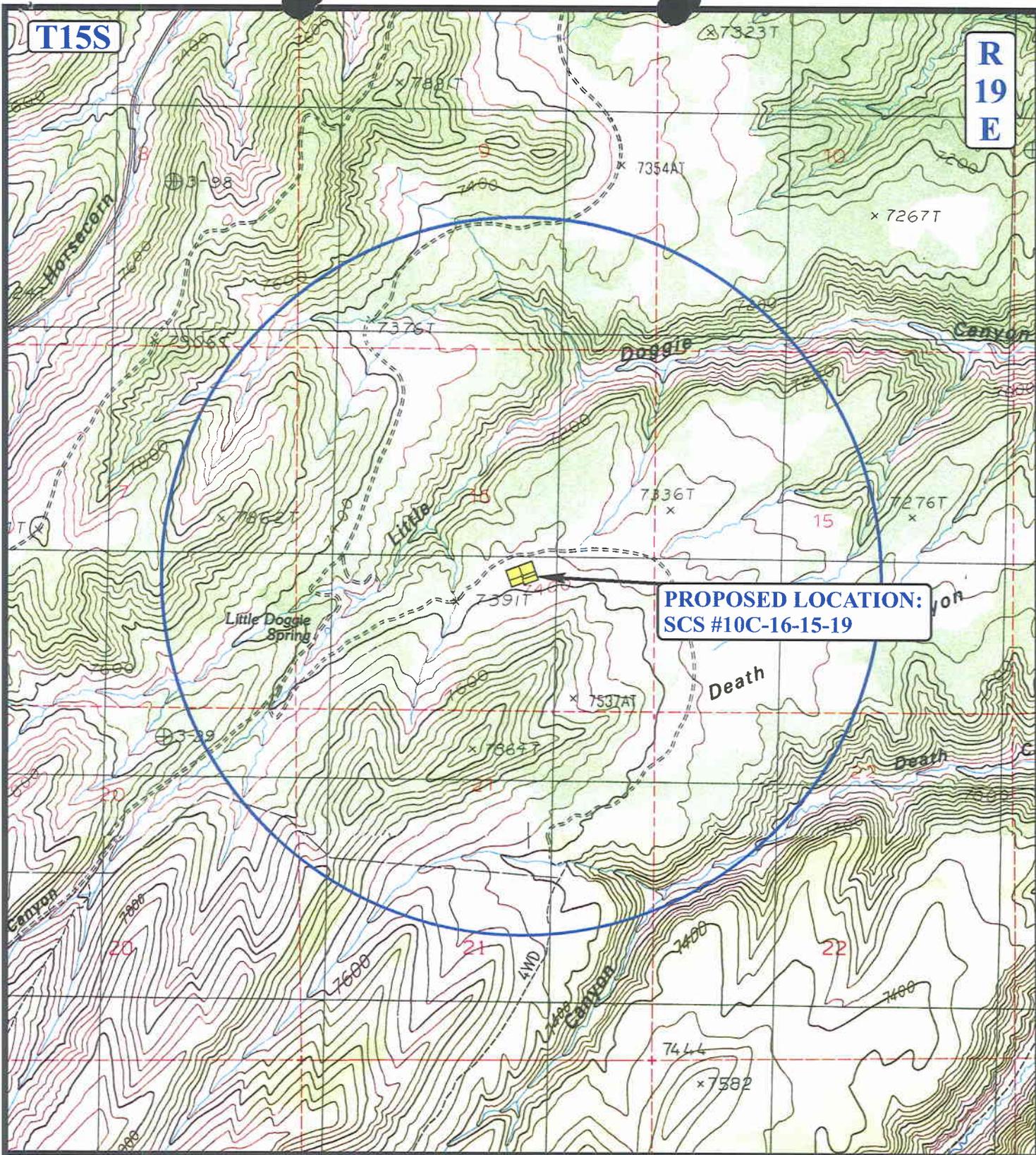
UEIS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 08 13 07
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00

B
TOPO

T15S

R
19
E



PROPOSED LOCATION:
SCS #10C-16-15-19

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- ⬮ SHUT IN WELLS
- ⊗ WATER WELLS
- ⬮ ABANDONED WELLS
- ⬮ TEMPORARILY ABANDONED

QUESTAR EXPLR. & PROD.

SCS #10C-16-15-19
 SECTION 16, T15S, R19E, S.L.B.&M.
 1983' FSL 1934' FEL

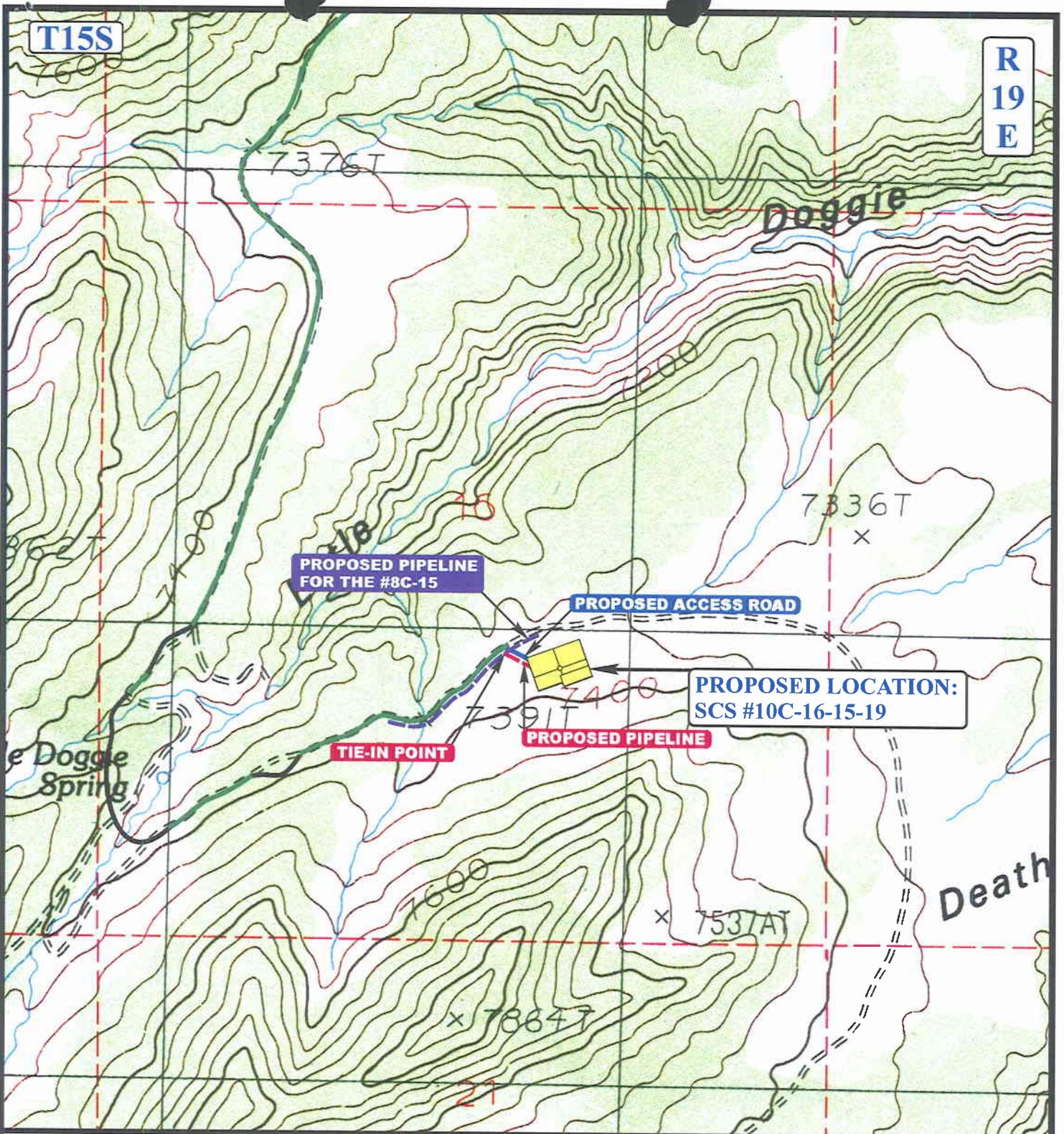


Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 08 13 07
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 128' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- - - - PROPOSED PIPELINE
- - - - PROPOSED PIPELINE (SERVICING OTHER WELLS)

QUESTAR EXPLR. & PROD.

SCS #10C-16-15-19
 SECTION 16, T15S, R19E, S.L.B.&M.
 1983' FSL 1934' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 08 13 07
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 10/04/2007

API NO. ASSIGNED: 43-047-39683

WELL NAME: SCS 10C-16-15-19
 OPERATOR: QUESTAR EXPLORATION & (N5085)
 CONTACT: JAN NELSON

PHONE NUMBER: 435-781-4331

PROPOSED LOCATION:

NWSE 16 150S 190E
 SURFACE: 1983 FSL 1934 FEL
 BOTTOM: 1983 FSL 1934 FEL
 COUNTY: UINTAH
 LATITUDE: 39.51078 LONGITUDE: -109.7921
 UTM SURF EASTINGS: 603841 NORTHINGS: 4373948
 FIELD NAME: WILDCAT (1)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DKD	11/8/07
Geology		
Surface		

LEASE TYPE: 3 - State
 LEASE NUMBER: ML-47974
 SURFACE OWNER: 2 - Indian

PROPOSED FORMATION: WINGT
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[] Fee[]
(No. 965003033)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. ute)
- RDCC Review (Y/N)
(Date: 10/20/2007)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS:

1- Lease Approved
2- Cement Stop #3 (5 1/2" production, 3000' MD)
2- STATEMENT OF BASIS

T15S E

8

9

10

17

16

15

SCS 10C-16-15-19

20

21

22

OPERATOR: QUESTAR EXPL & PROD (N5085)

SEC: 16 T.15S R. 19E

FIELD: WILDCAT (001)

COUNTY: UINTAH

CAUSE: R649-3-2 / GENERAL SITING

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



OIL, GAS & MINING



PREPARED BY: DIANA MASON
DATE: 05-OCTOBER-2007

Application for Permit to Drill

Statement of Basis

11/13/2007

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Ownr	CBM
594	43-047-39683-00-00		GW	I	No
Operator	QUESTAR EXPLORATION & PRODUCTIO		Surface Owner-APD		
Well Name	SCS 10C-16-15-19		Unit		
Field	WILDCAT		Type of Work		
Location	NWSE 16 15S 19E S 1983 FSL 1934 FEL GPS Coord (UTM) 603841E 4373948N				

Geologic Statement of Basis

QEP proposes to set 500 feet of surface casing cemented to the surface. A production string will be set at 4,100 feet. The base of the moderately saline water is estimated at 4,900 feet. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the proposed location. The surface formation at this location is the Green River Formation. The Green River Formation is made up of interbedded sandstones, shales, and limestones. The Green River Formation can be expected to contain useable aquifers which should be protected. The proposed casing and cement program should adequately protect usable ground water in the area.

Brad Hill
APD Evaluator

11/13/2007
Date / Time

Surface Statement of Basis

The surface rights at the proposed location are owned by the Ute Tribe. The operator is responsible for obtaining any needed permits and/or rights-of-way from the Ute Tribe.

Brad Hill
Onsite Evaluator

11/13/2007
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
	None.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator QUESTAR EXPLORATION & PRODUCTION CO
Well Name SCS 10C-16-15-19
API Number 43-047-39683-0 **APD No** 594 **Field/Unit** WILDCAT
Location: 1/4,1/4 NWSE **Sec** 16 **Tw** 15S **Rng** 19E 1983 FSL 1934 FEL
GPS Coord (UTM) **Surface Owner**

Participants

Regional/Local Setting & Topography

Surface Use Plan

Current Surface Use

New Road

Miles	Well Pad Width	Length	Src Const Material	Surface Formation
--------------	---------------------------	---------------	---------------------------	--------------------------

Ancillary Facilities

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetland

Flora / Fauna

Soil Type and Characteristics

Erosion Issues

Sedimentation Issues

Site Stability Issues

Drainage Diverson Required

Berm Required?

Erosion Sedimentation Control Required?

Paleo Survey Run?

Paleo Potential Observed?

Cultural Survey Run?

Cultural Resources?

Reserve Pit

Site-Specific Factors

Site Ranking

- Distance to Groundwater (feet)**
- Distance to Surface Water (feet)**
- Dist. Nearest Municipal Well (ft)**
- Distance to Other Wells (feet)**
- Native Soil Type**
- Fluid Type**
- Drill Cuttings**
- Annual Precipitation (inches)**
- Affected Populations**
- Presence Nearby Utility Conduits**

Final Score

Sensitivity Level

Characteristics / Requirements

Closed Loop Mud Required?

Liner Required?

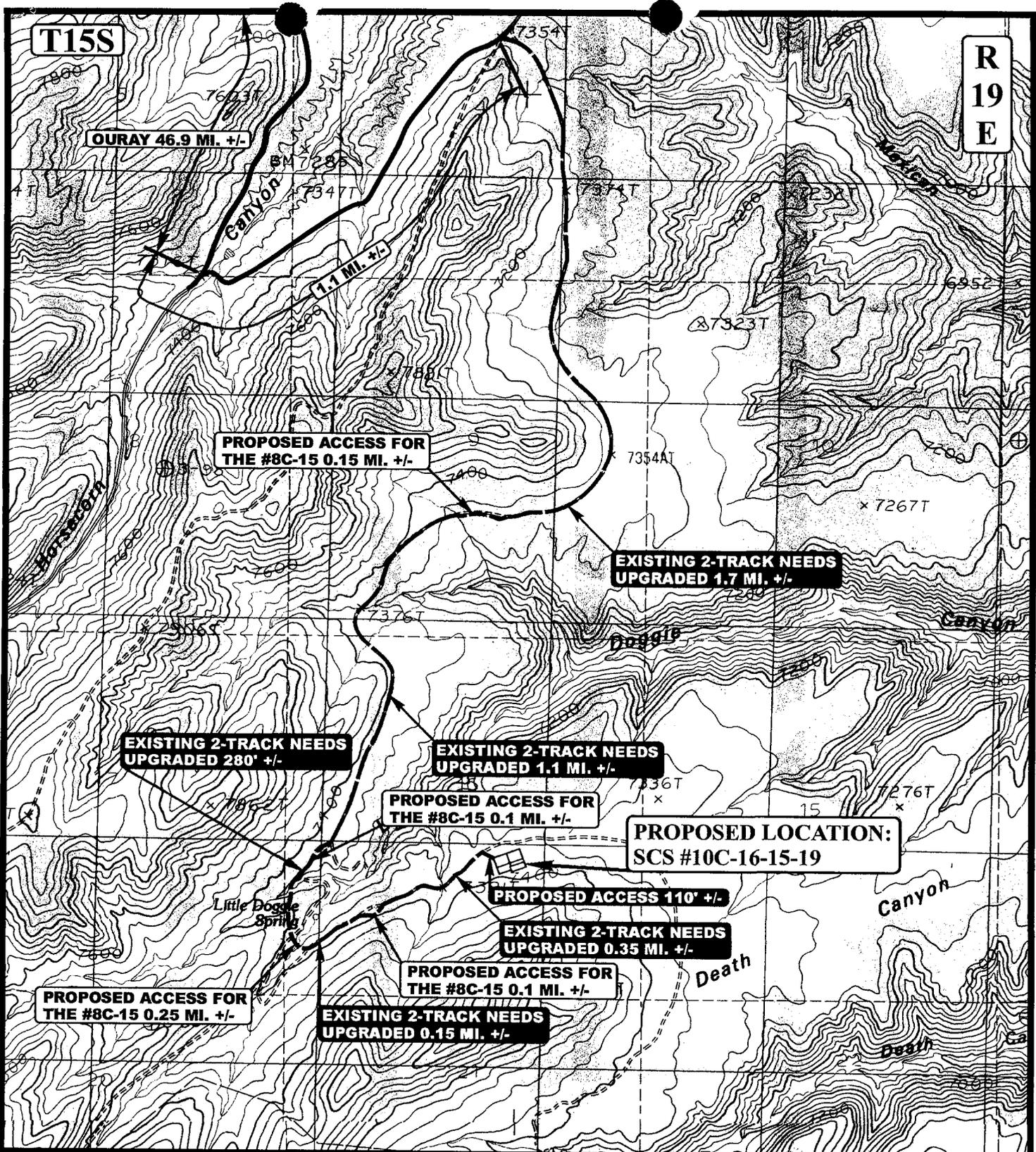
Liner Thickness

Pit Underlayment Required?

Other Observations / Comments

Brad Hill
Evaluator

11/13/2007
Date / Time



LEGEND:

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD

QUESTAR EXPLR. & PROD.

SCS #10C-16-15-19
 SECTION 16, T15S, R19E, S.L.B.&M.
 1983' FSL 1934' FEL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 08 13 07
MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00



2007-11 Questar SCS 10C-16-15-19

Casing Schematic

BHP Int
 $0.052(4100)9.5 = 2025 \text{ psi}$
 anticipate?
 13-3/8"
 MW 8.4
 Frac 19.3

Gas $.12(12620) = 1514 \text{ psi}$, MASP

Burst 1730
 70% 1211 psi

Max P @ surf. shoe
 $.22(3600) = 792$
 $2025 - 792 = 1233 \text{ psi}$

surf test to 1200 psi ✓

9-5/8"
 MW 9.5
 Frac 19.3

BHP $0.052(12620)9.5 = 6234 \text{ psi}$
 anticipate 5522 psi

Gas $.12(12620) = 1514$
 $6234 - 1514 = 4720 \text{ psi}$, MASP

BOPE 5M ✓

Burst 4100
 70% 2870 psi

Max P @ int. shoe
 $.22(8520) = 1874$
 $6234 - 1874 = 4360 \text{ psi}$

5-1/2"
 MW 9.5

int. test to 2800 psi ✓
 stip prod. pipe ✓

✓ Adequate DND 11/8/07

Surface 12 1/2" 15 7/8" 18 1/2"

TOC @ Green River
 0.
 Surface
 500. MD

to surf w/0% w/o, propose top out
 TOC @ 1783.
 2417' watch

-2802' TOC w/0% w/o ✓

-3733 TOC w/3% w/o

-4410' Intermediate Mesaverde
 4100. MD
 -4900 ± BMSW

cap ent. proposed, 200 SX
 TOC @ 5791.

-6438' Castlegate

-7198' Mancos

Propose TOC @ 3000' ✓
 ST-P OK.

-10'
 -10765' Dakota Silt
 -10800' Dakota
 -10940' Cedar Mtn.
 -11150 Morrison

-11705' Curtis
 -11785 Entrada
 -12110' Carmel
 -12320' Wingate

Production
 12620. MD

7380.5
 2500
 4880

Well name:

2007-11 Questar SCS 10C-16-15-19

Operator:

Questar Exploration & Production, CO.

String type:

Surface

Project ID:

43-047-39683

Location:

Uintah County

Design parameters:**Collapse**

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 440 psi
Internal gradient: 0.120 psi/ft
Calculated BHP: 500 psi

No backup mud specified.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 439 ft

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 82 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 450 ft

Cement top: Surface

Non-directional string.**Re subsequent strings:**

Next setting depth: 4,100 ft
Next mud weight: 9.500 ppg
Next setting BHP: 2,023 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 500 ft
Injection pressure: 500 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft ³)
1	500	13.375	48.00	H-40	ST&C	500	500	12.59	440.9
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	218	740	3.392	500	1730	3.46	21	322	15.30 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Minerals

Phone: 801-538-5357
FAX: 801-359-3940

Date: November 2, 2007
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 500 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	2007-11 Questar SCS 10C-16-15-19	
Operator:	Questar Exploration & Production, CO.	
String type:	Intermediate	Project ID: 43-047-39683
Location:	Uintah County	

Design parameters:

Collapse

Mud weight: 9.500 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 132 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft
Cement top: 1,783 ft

Burst

Max anticipated surface pressure: 3,198 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 4,100 psi

Annular backup: 8.33 ppg

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 3,521 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 12,620 ft
Next mud weight: 9.500 ppg
Next setting BHP: 6,228 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 4,100 ft
Injection pressure: 4,100 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	4100	9.625	40.00	J-55	LT&C	4100	4100	8.75	1745.5
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	2023	2570	1.270	3198	3950	1.24	141	520	3.69 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Minerals

Phone: 801-538-5357
FAX: 801-359-3940

Date: November 2, 2007
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 4100 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:

2007-11 Questar SCS 10C-16-15-19

Operator:

Questar Exploration & Production, CO.

String type:

Production

Project ID:

43-047-39683

Location:

Uintah County

Design parameters:

Collapse

Mud weight: 9.500 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 252 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft
Cement top: 5,791 ft

Burst

Max anticipated surface pressure: 3,452 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 6,228 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.
Neutral point: 10,802 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	12620	5.5	17.00	P-110	LT&C	12620	12620	4.767	1647.3
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	6228	7480	1.201	6228	10640	1.71	184	445	2.42 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Minerals

Phone: 801-538-5357
FAX: 801-359-3940

Date: November 2, 2007
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 12620 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

STATE ACTIONS
Resource Development Coordinating Committee
Public Lands Policy Coordination Office
5110 State Office Building
SLC, UT 84114
Phone No. 537-9230

1. State Agency Oil, Gas and Mining 1594 West North Temple, Suite 1210 Salt Lake City, UT 84114-5801	2. Approximate date project will start: Upon Approval or October 19, 2007
3. Title of proposed action: Application for Permit to Drill	
4. Description of Project: Questar Exploration & Production Company proposes to drill the SCS 10C-16-15-19 well (wildcat) on State lease ML-47974, Uintah County, Utah. This action is being presented to the RDCC for consideration of resource issues affecting state interests. The Division of Oil, Gas and Mining is the primary administrative agency in this action and must issue approval before operations commence.	
5. Location and detailed map of land affected (site location map required, electronic GIS map preferred) (include UTM coordinates where possible) (indicate county) 1983' FSL 1934' FEL, NW/4 SE/4, Section 16, Township 15 South, Range 19 East, Uintah County, Utah	
6. Possible significant impacts likely to occur: Surface impacts include up to five acres of surface disturbance during the drilling and completion phase (estimated for five weeks duration). If oil and gas in commercial quantities is discovered, the location will be reclaimed back to a net disturbance of between one and two acres – not including road, pipeline, or utility infrastructure. If no oil or gas is discovered, the location will be completely reclaimed.	
7. Identify local government affected a. Has the government been contacted? No. b. When? c. What was the response? d. If no response, how is the local government(s) likely to be impacted?	
8. For acquisitions of land or interests in land by DWR or State Parks please identify state representative and state senator for the project area. Name and phone number of state representative, state senator near project site, if applicable: a. Has the representative and senator been contacted? N/A	
9. Areawide clearinghouse(s) receiving state action: (to be sent out by agency in block 1) Uintah Basin Association of Governments	
10. For further information, contact: Diana Mason Phone: (801) 538-5312	11. Signature and title of authorized officer  Gil Hunt, Associate Director Date: October 5, 2007

From: Robert Clark
To: Mason, Diana
Date: 10/15/2007 7:38 AM
Subject: RDCC short turn-around comments

CC: Anderson, Tad; Mcneill, Dave; Wright, Carolyn
Diana,

The following comments are submitted in response to short turn-around item **RDCC #8535**.

RDCC #8535, Comments begin: The Questar Exploration & Production Company's proposal to drill the SCS 10C-16-15-19 wildcat well, in Uintah County, may require a permit, known as an Approval Order, from the Executive Secretary of the Air Quality Board. If any compressor or pump stations are constructed at the site, a permit application, known as a Notice of Intent (NOI), should be submitted to the Executive Secretary at the Utah Division of Air Quality at 150 N. 1950 West, Salt Lake City, Utah, 84116 for review according to the Utah Air Quality Rule R307-401. Permit: Notice of Intent and Approval Order. A copy of the rules is found at www.rules.utah.gov/publicat/code/r307/r307.htm.

The proposed project is also subject to Utah Air Quality Rule R307-205-5, Fugitive Dust, due to the fugitive dust that is generated during the excavating phases of the project. These rules apply to construction activities that disturb an area greater than 1/4 acre in size. A permit, known as an Approval Order, is not required from the Executive Secretary of the Air Quality Board, but steps need to be taken to minimize fugitive dust, such as watering and/or chemical stabilization, providing vegetative or synthetic cover or windbreaks. A copy of the rules may be found at www.rules.utah.gov/publicat/code/r307/r307.htm.

Comments end.

Robert Clark

Division of Air Quality
801-536-4435



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

November 13, 2007

Questar Exploration & Production, Company
11002 E 17500 S
Vernal, UT 84078

Re: SCS 10C-16-15-19 Well, 1983' FSL, 1934' FEL, NW SE, Sec. 16, T. 15 South,
R. 19 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39683.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management Vernal Office
SITLA

Operator: Questar Exploration & Production, Company
Well Name & Number SCS 10C-16-15-19
API Number: 43-047-39683
Lease: ML-47974

Location: NW SE **Sec.** 16 **T.** 15 South **R.** 19 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following action during drilling of this well:

- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- 24 hours prior to testing blowout prevention equipment – contact Dan Jarvis
- 24 hours prior to spudding the well – contact Carol Daniels
- Within 24 hours of any emergency changes made to the approved drilling program – contact Dustin Doucet
- Prior to commencing operations to plug and abandon the well – contact Dan Jarvis

The operator is required to get approval from the Division of Oil, Gas and Mining before performing any of the following actions during the drilling of this well:

- Plugging and abandonment or significant plug back of this well – contact Dustin Doucet
- Any changes to the approved drilling plan – contact Dustin Doucet

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at: (801) 538-5338 office (801) 942-0873 home
- Carol Daniels at: (801) 538-5284 office
- Dustin Doucet at: (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

Page 2

43-047-39683

November 13, 2007

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.
5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)
6. Cement volume for the 5 1/2" production string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to 3000' MD as indicated in the submitted drilling plan.
7. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.



**United States Department of the Interior
BUREAU OF INDIAN AFFAIRS
Uintah & Ouray Agency
P.O. Box 130
988 South 7500 East
Fort Duchesne, Utah 84026**



IN REPLY REFER TO:

Branch of Real Estate Services
MS 420

DEC 10 2007

43-047-39683

Jerry Kinzka
Bureau of Land Management
Vernal Field Office
170 South 500 East
Vernal, Utah 84078

Subj: Application for Permit to Drill Concurrence for Questar Exploration & Production Co.

Dear Mr. Kinzka:

This letter is to inform you that the Bureau of Indian Affairs (BIA), Uintah and Ouray Agency, recommends the approval of the Applications for Permit to Drill (APD) for the below mentioned drill sites along with the associated access roads, with required stipulations:

ROW No.	Well Name/No.	Qtr/Qtr	Sec	Tw	Rng	ROW Type
H62-2008-068	FR 9P-17-14-20	E/2SE/4	17	T14S	R20E	WS/AR
H62-2008-069	SCS 10C-16-15-19	NW/4SE/4	16	T15S	R19E	WS/AR

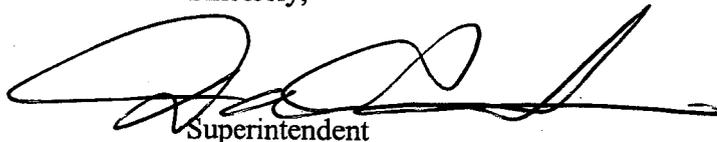
Based on available information received during the *Site Specific Onsite Inspection (attached)* the proposed locations were cleared in the following areas of environmental impact:

YES	NO	X	Listed Threatened/Endangered Species
YES	NO	X	Critical Wildlife Habitat
YES	NO	X	Archaeological/Cultural Resources
YES	NO		Air quality aspects (to be used only if the project is in or adjacent to a Class I area)

Attached is a copy of the Grant of Easement for these rights-of-way, as well as a copy of the BIA's Environmental Assessment which has been concurred and signed by the Ute Indian Tribe. Please refer to item 6.0 for Mitigation Stipulations and 10.0 for Additional Stipulations.

If you have any questions, or if you require any additional information, please contact Bucky Secakuku, Realty Specialist, at (435) 722-4331.

Sincerely,



Superintendent

Attachment(s)

cc: Director, Ute Indian Tribe Energy & Minerals
ROW File
Agency/Branch Chrono File

RECEIVED

DEC 14 2007

DIV. OF OIL, GAS & MINING



United States Department of the Interior
BUREAU OF INDIAN AFFAIRS
Uintah & Ouray Agency
P.O. Box 130
988 South 7500 East
Fort Duchesne, Utah 84026



IN REPLY REFER TO:

Branch of Real Estate Services
MS 420

DEC 10 2007

Jan Nelson
Questar Exploration & Production Company
11002 East 17500 South
Vernal, Utah 84078

Dear Ms. Nelson:

This is your authorization to proceed with construction of the following well sites and access road rights-of-way:

ROW No.	Well Name/No.	Qtr/Qtr	Sec	Twn	Rng	ROW Type
H62-2008-068	FR 9P-17-14-20	E/2SE/4	17	T14S	R20E	WS/AR
H62-2008-069	SCS 10C-16-15-19	NW/4SE/4	16	T15S	R19E	WS/AR

Attached is an original copy of the Grant of Easement for these rights-of-way, as well as a copy of the Environmental Assessment (EA) that was prepared at the Site Specific Onsite Inspection. The Tribal stipulations and concurrence signatures are listed on the back of the EA.

Please contact the Ute Indian Tribe's Energy and Minerals office prior to construction to obtain an access permit. Also, retain this letter as your permit to construction on Tribal lands. **Please remind your field personnel of the firearm restrictions on the Uintah and Ouray Reservation.**

If you have any questions, or if you require any additional information, please contact Bucky Secakuku, Realty Specialist, at (435) 722-4331.

Sincerely,

Superintendent

Attachment(s)

cc: Director, Ute Indian Tribe Energy & Minerals
ROW File
Agency/Branch Chrono File

RECEIVED

DEC 14 2007

DIV. OF OIL, GAS & MINING

GRANT OF EASEMENT FOR RIGHT-OF-WAY

ROW Serial No. H62-2008-069

TAAMS ID NO.: 6RW2008069

BIA TRANSACTION NO.: 687-13-00069-08

Well Site & Access Road – **SCS 10C-16-15-19**

Page 1 of 2

KNOW ALL MEN BY THESE PRESENTS:

That the **UNITED STATES OF AMERICA**, as trustee for UTE INDIAN TRIBE acting by and through the **Superintendent of the Uintah and Ouray Agency**, as “Grantor”, under authority contained in 209 DM 8 (39 F.R. 32166), 10 BIAM 3 (34 F.R.637) 230 DM 3 (20 F.R. 992) and Sec. 2.11 (34 F.R. 11109), pursuant and subject to the provisions of the Act of February 5, 1948 Stat. 17, (U.S.C. 323-328), and Part 169, Title 25, Code of Federal Regulations in consideration of:

ZERO, (\$0.00) – As per the terms and conditions contained in Ute Indian Tribe Resolution No. 06-254, which is acknowledged, does hereby grant to:

Questar Exploration & Production Co., 11002 E. 17500 S. Vernal, Utah 84078

Its successors and assignees hereinafter referred to as “Grantee” an easement for right-of-way.

In accordance with the attached proposal survey plat: **For the SCS 10C-16-15-19 G.L.O. Plat No. 48550, dated 8/13/2007 for Section 16, Township 15 South, Range 19 East, S.L.B.&M. for the following:**

Well Site: Located in the NW/4SE/4 of Section 16, being 3.337 acres, m/l,
Access Road: Located in the NW/4SE/4 of Section 16, being 64.89’ in length, and 30’ in width, and 0.045 acres, m/l,
Total ROW acreage 3.382, m/l

Within the exterior boundaries of the Uintah & Ouray Reservation for the following purposes namely: The construction, maintenance, repair, inspection, protection, operation and removal of the **SCS 10C-16-15-19** together with the necessary appurtenances thereto, on, over and across the land embraced within the right-of-way located in Uintah County, Utah.

TO HAVE AND TO HOLD said easement and right-of-way unto the Grantee and unto its successors and assigns, together with prior existing right or adverse claim and is for the length of **TWENTY (20) YEARS**, beginning **December 6, 2007**, so long as easement shall actually be used for the purposes above specified. Consideration may be increased at five (5) year intervals if necessary to reflect the existing market prices.

This right-of-way shall be terminable in whole or in part by the grantor for any of the following causes upon 30 days’ written notice and failure to the Grantee within said notice period to correct the basis of termination (25 CFR 169.20)

- A. Failure to comply with any term or condition of the grant or applicable regulations.
- B. A nonuse of the right-of-way for a consecutive two-year period for the purpose for which it was granted.
- C. An abandonment of the right-of-way. Failure of the Grantee to file with the Grantor an Affidavit of Completion pursuant to 25 CFR 169.16; Upon completion of construction, or in any case within two years of date of this easement granted in the case construction does not begin or is completed.

RECEIVED

DEC 14 2007

DIV. OF OIL, GAS & MINING

The conditions of this easement shall extend to and be binding upon and shall insure to the benefit of the successors and assignees of the Grantee. It has been determined that approval of this document is not such a major federal action significantly affecting the quality of the human environment as to required the preparation of an environmental impact statement under Section 102 (2)(c) of the National Environmental Policy Act of 1969 (42 U.S.C. 4332) (2) (c).

IN WITNESS WHEREOF, Grantor has executed this Grant of Easement for Right-of-Way this 10th day of **December, 2007** pursuant to authority delegated to the Assistant Secretary – Indian Affairs by 209 DM 8, 230 DM 1, and to the Western Regional Director by 3 IAM 4 (Release No. 99-03), and to the Superintendent/Field Representatives by 10 BIAM 11, as amended by Western Regional Release No. 97-1 an any further delegation needed to effectuate the reorganization embodied in DM Releases dated April, 2003.

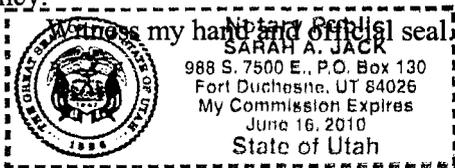
UNITED STATES OF AMERICA
U.S. Department of the Interior
Uintah & Ouray Agency
Fort Duchesne, UT 84026

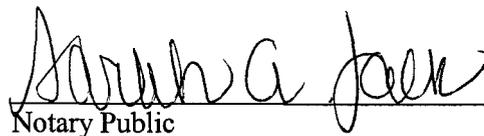
By: 
Superintendent

ACKNOWLEDGEMENT OF SUPERINTENDENT

STATE OF UTAH)
)ss
COUNTY OF UINTAH)

The foregoing instrument was acknowledged before me this 10th day of **December, 2007**, by Danielle Picard, Superintendent for the Bureau of Indian Affairs, Uintah & Ouray Agency.




Notary Public

My Commission Expires: 06-16-2010



ENVIRONMENTAL ANALYSIS SITE SPECIFIC

WELL NO: SCS 10C-16-15-19

Legal Description: NW ¼ SE ¼ of Section 16, T15S, R19E

COMPANY: QUESTAR EXPLORATION & PRODUCTION CO.

Date: 09/10/2007

1.0 - PROPOSED ACTION

<input checked="" type="checkbox"/>	ROAD ACCESS	# of feet	64.89
<input checked="" type="checkbox"/>	WELL PAD	# of feet	1532.13 3.337 ACRES
<input type="checkbox"/>	PIPELINE	# of feet	
<input type="checkbox"/>	POWERLINE	# of feet	
<input type="checkbox"/>	CORRIDOR ROW	# of feet	
<input type="checkbox"/>	Other	# of feet	

Notes:

2.0 - ALTERNATIVE ACTIONS

- A. ALTERNATIVE CONSIDERED: The proposed action is the preferred alternative.
- B. NO ACTION: Under the no action alternative, the proposed action would not be implemented.
- C. OTHER: NA

3.0 - SITE SPECIFIC SURVEY

A. SITE DESCRIPTION

1. Elevation (feet)	7380.5'		
2. Annual precipitation (inches)	6" TO 8"		
3. Topography	Broad Gently rolling, to moderate steep.		
4. Soil	stony gravel sands loam		
5. Est. Infiltration Rate	Low	Moderate	High

B. VEGETATION

1. Habitat type is:	desert shrub, juniper woodland							
2. Percent Ground Cover:	desert shrub, juniper woodland 30-60%							
3. Vegetation consists of:	%	Grasses	%	Shrubs	%	Forbs	%	Trees

The main variety of grasses are

<input type="checkbox"/>	blue grama	<input type="checkbox"/>	bluebunch wheat	<input type="checkbox"/>	squirrel tail	<input type="checkbox"/>	needle & thread
<input type="checkbox"/>	poa	<input checked="" type="checkbox"/>	Indian rice	<input checked="" type="checkbox"/>	cheat Grass	<input checked="" type="checkbox"/>	galletta
<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>	None

Shrubs consist of:

<input checked="" type="checkbox"/>	prickly pear	<input type="checkbox"/>	spiny hopsage	<input checked="" type="checkbox"/>	rabbit brush	<input type="checkbox"/>	Fourwing salt bush
<input type="checkbox"/>	Spiny horse bush	<input type="checkbox"/>	Grease wood	<input checked="" type="checkbox"/>	Snake weed	<input type="checkbox"/>	Sand sage
<input type="checkbox"/>	Wild buckwheat	<input type="checkbox"/>	Black sage	<input checked="" type="checkbox"/>	Indian Paint brush	<input checked="" type="checkbox"/>	None phlox

Forbs consist of:

<input type="checkbox"/>	Annuals	<input type="checkbox"/>	Lamb quaters	<input type="checkbox"/>	Gilia	<input type="checkbox"/>	Penstamen
<input type="checkbox"/>	Mustard	<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>	None

Trees consist of:

<input type="checkbox"/>	Pinion pine	<input type="checkbox"/>	Utah juniper	<input type="checkbox"/>	Upland pinion juniper	<input type="checkbox"/>	None
--------------------------	-------------	--------------------------	--------------	--------------------------	-----------------------	--------------------------	------

4. Observed T&E species:	None
5. Potential For T&E species:	None
6. Observed Noxious Weeds:	Cheatgrass

C. AFFECTED ENVIRONMENT

1. There are no surface damages as a result of the initial survey.

3.1 - WILDLIFE

A. POTENTIAL SITE UTILIZATION

1. Big Game

<input checked="" type="checkbox"/>	Elk	<input checked="" type="checkbox"/>	Mule Deer	<input type="checkbox"/>	Antelope	<input checked="" type="checkbox"/>	Other: Black Bear
-------------------------------------	-----	-------------------------------------	-----------	--------------------------	----------	-------------------------------------	-------------------

2. Small Game

<input checked="" type="checkbox"/>	Cotton Tail Rabbit	<input type="checkbox"/>	Dove	<input type="checkbox"/>	Quail	<input checked="" type="checkbox"/>	Other: Mountain Lion
-------------------------------------	--------------------	--------------------------	------	--------------------------	-------	-------------------------------------	----------------------

3. Raptors

<input type="checkbox"/>	Golden Eagles	<input type="checkbox"/>	Redtail Hawk	<input type="checkbox"/>	Kestrel	<input type="checkbox"/>	Other
--------------------------	---------------	--------------------------	--------------	--------------------------	---------	--------------------------	-------

4. Non-Game Wildlife

<input checked="" type="checkbox"/>	Cattle	<input type="checkbox"/>	Coyote	<input checked="" type="checkbox"/>	Fox	<input type="checkbox"/>	Other
<input checked="" type="checkbox"/>	Song birds	<input type="checkbox"/>	Black Tail Jack Rabbit				

5. T&E Species

<input type="checkbox"/>	None
--------------------------	------

3.2 - PRESENT SITE USE

A. USE

	Acres
Rangeland & Woodland	3.382
Irrigable land	0
Non-Irrigable land	3.382
Commercial timber	0
Floodplain	0
Wetland	0
Riparian	0
Other:	0

3.3 - CULTURAL RESOURCES

A. CULTURAL RESOURCES/SURVEY

Cultural Resource Surveys were performed by MOAC # 07-294, on 08/15/07.
Company Name Date

The consultant recommends clearance of the project as it is presently staked, and approved by BIA and UT Technicians.

Consultant UT Technician BIA Representative

All personnel should refrain from collecting artifacts, any paleontological fossils, and from disturbing any significant cultural resources in the area.

4.0 - ENVIRONMENTAL IMPACTS

A. SURFACE ALTERATIONS:

	Acres
1. Access road	0.045
2. Well site	3.337
3. Pipeline right-of-way	
4. Total area disturbed	3.382

B. VEGETATION/LANDSCAPE

1. Production loss (AUM's)/year:	.29
2. Permanent scar on landscape:	<i>none</i>
3. Potential impacts to T&E species:	<i>none</i>

C. SOIL/RANGE/WATERSHED

The area is presently used as rangeland. In recent years the area has been permitted for livestock grazing, but at the present time no permits have been issued for the area. This project will reduce livestock & wildlife grazing by approximately 0.29 AUM/year.

The area is not used as irrigated cropland and a water right has not been designated for the area.

D. WILDLIFE/THREATENED & ENDANGERED SPECIES

There will be an insignificant reduction of wildlife habitat and grazing for livestock. There will also be an increase in wildlife disturbance and poaching resulting from the additional traffic and people using the area.

There are no known impacts to Threatened or Endangered species but the area is important winter range for big game.

5.0 - MITIGATION STIPULATIONS

A. VEGETATION/LANDSCAPE

1. Before the site is abandoned the company will be required to restore the right-of-way to near its original state. The disturbed area will be reseeded with desirable perennial vegetation.
2. Noxious weeds will be controlled on all rights-of-way. If noxious weeds spread from the rights-of-way onto adjoining land, the company will also be responsible for their control.

B. SOILS/RANGE/WATERSHEDS

1. Soil erosion will be mitigated by reseeding all disturbed areas.
2. The pipeline will be constructed to lie on the soil surface, and the right-of-way will not be bladed or cleared of vegetation.

Where pipelines are constructed parallel to roads they may be welded on the road and then lifted from the road onto the right-of-way.

Where pipelines do not parallel roads but cross-country between stations, they shall be welded in place at wellsites or on access roads and then pulled between stations with a suitable piece of equipment. Traffic will be restricted along these areas so that the pipeline right-of-way will not be used as an access road.

C. DRILLING SYSTEM

An open drilling system shall be used. The reserve pit shall be lined with a synthetic leak proof liner. After the drilling operation is complete, excess fluids shall be removed from the reserve pit and either hauled to an approved disposal site or shall be used to drill other wells. When the fluids are removed the pit shall be backfilled a minimum of 3.0 feet below the soil surface elevation.

A closed drilling system shall be used in all flood plain areas, and other highly sensitive areas, as recommended by the Ute Tribe Technician, BIA and other agencies involved.

D. PRODUCTION SYSTEM

A closed production system shall be used. This means all produced water and oil field fluid wastes shall be contained in leak proof tanks. These fluids shall be disposed of in either approved injection wells or disposal pits.

E. WILDLIFE/VEGETATION/THREATENED & ENDANGERED SPECIES

No Threatened & Endangered species have been identified associated with this project. Therefore, no stipulations have been developed for their protection.

F. UTE TRIBAL REGULATIONS

1. Prior to commencing surveys or construction on the U&O Indian Reservation the operator, and any of its sub-contractors, shall acquire access permits and business permits from the Ute Indian Tribe.
2. Prior to the commencement of construction, the operator shall notify the Ute Tribal Department of Energy and Minerals of the date construction shall begin.

6.0 - UNAVOIDABLE ADVERSE IMPACTS

A. SURFACE ALTERATIONS

None of the adverse impacts listed in 5.0 above can be avoided in a practical manner except those which are mitigated in item 6.0 above.

B. RELATIONSHIP BETWEEN SHORT-TERM USE OF THE ENVIRONMENT VS LONG TERM PRODUCTIVITY.

1. Short Term: (Estimated 20 years) A total loss of production on the land and the associated environmental impacts will continue to influence the surrounding area for the productive life of the well.
2. Long Term: Standard policies provide for rehabilitation of rights-of-ways. After the land is rehabilitated, it is expected to return to its original productive capability. Normally, there will be no permanent scar left on the landscape.

C. IRREVERSIBLE AND IRRETRIEVABLE COMMITMENT

Oil and Gas are non-renewable resources, once they have been removed they can never be replaced.

7.0 - CUMULATIVE IMPACTS

A. FULL DEVELOPMENT

Each additional well drilled for development increases the soil erosion potential, reduces wildlife habitat and grazing, increases potential soil and geologic pollution resulting from salt loading, reduces the soil's potential to recover, and increases the potential of water pollution from produced waters and hydro-carbons. Therefore, strict conformance with the mitigation measures and recommendations in this document is emphasized to minimize the adverse environmental impacts.

8.0 - NEPA COMPLIANCE

A. RESEARCH/DOCUMENTATION

Based on available information, the proposed location in the following areas of environmental impacts has been cleared:

Listed Threatened & Endangered species	<i>None</i>
Critical wildlife habitat	
Historical and cultural resources	

9.0 - REMARKS

A. SURFACE PROTECTION/REHABILITATION

All essential surface protection and rehabilitation requirements are specified above.

10.0 – ADDITIONAL STIPULATIONS

- A 30 foot corridor right-of-way shall be approved. Upon completion of each pipeline in corridor, they shall be identified and filed with the Ute Tribe.
- A qualified Archaeologist accompanied by a Tribal Technician will monitor trenching construction of pipeline.
- The Ute Tribe Energy & Minerals Department is to be notified, in writing 48 hours prior to construction of pipeline.
- Construction Notice shall be given to the department on the Ute Tribe workdays, which are Monday through Thursday. The Company understand that they may be responsible for costs incurred by the Ute Tribe after hours.
- The Company shall inform contractors to maintain construction of pipelines within the approved ROWs.
- **The Company shall assure the Ute Tribe that 'ALL CONTRACTORS, INCLUDING SUB-CONTRACTORS, LEASING CONSTRUCTORS, AND ETC.' have acquired a current and valid Ute Tribal Business License and have "Access Permits" prior to construction, and will have these permits in all vehicles at all times.**
- **You are hereby notified that working under the "umbrella" of a company does not allow you to be in the field, and can be subject to those fines of the Ute Tribe Severance Tax Ordinance.**
- Any deviation of submitted APD's and ROW applications the Companies will notify the Ute Tribe and BIA in writing, and will receive written authorization of any such change with appropriate authorization.
- The company will implement "Safety and Emergency Plan". The Company's safety director will ensure its compliance.
- All company employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APD's and/or ROW permits/authorizations on their person(s) during all phases of construction.
- All vehicular traffic, personnel movement, construction/restoration operations should be confined to the area examined and approved, and to the existing roadways and/or evaluated access routes.
- All personnel should refrain from collecting artifacts, any paleontological fossils, and from disturbing any significant cultural resources in the area.
- The personnel from the Ute Tribe Energy & Minerals Department should be notified should cultural remains from subsurface deposits be exposed or identified during construction. All construction will cease.
- All mitigative stipulations contained in the Bureau of Indian Affairs Site Specific Environmental Assessment (EA) will be strictly adhered.
- Upon completion of Application for Corridor Right-of-way, the company will notify the Ute Tribe Energy & Minerals Department, so that a Tribal Technician can verify Affidavit of Completion.

Additional Stipulations:

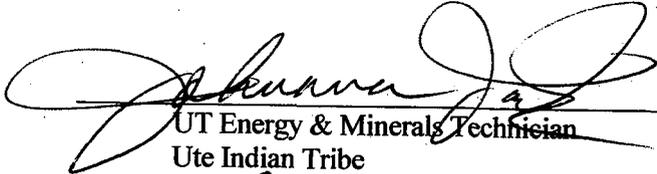
<i>Follow the same stipulations as the wolf flat 8C-15-15-16</i>
<i>Paint tanks + equipment Olive Black</i>
<i>stockpile trees</i>

11.0 - RECOMMENDATIONS

A. APPROVAL/DISAPPROVAL

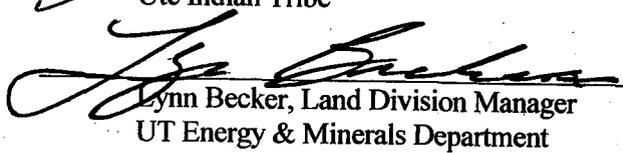
We recommend APPROVAL DISAPPROVAL of the proposed action as outlined in item 1.0 above.

Date: 9-10-07



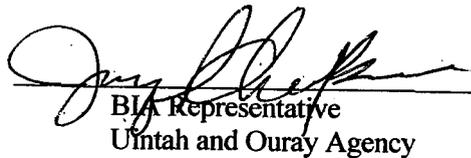
 UT Energy & Minerals Technician
 Ute Indian Tribe

Date: 9/18/07



 Lynn Becker, Land Division Manager
 UT Energy & Minerals Department

Date: 9-10-07



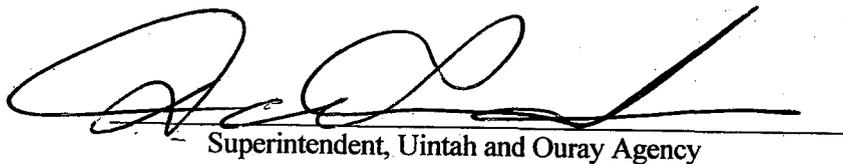
 BIA Representative
 Uintah and Ouray Agency

11.0 - DECLARATION

A. APPROVAL

It has been determined that the proposed action is not a federal action significantly affecting the quality of the environment as it would require the preparation of an environmental impact statement in accordance with Section 102(2)(c) of the National Environmental Policy Act of 1969 (42 USC 4331)(2)(C).

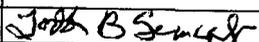
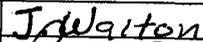
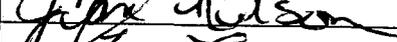
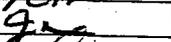
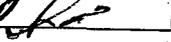
Date: 12/10/07



 Superintendent, Uintah and Ouray Agency

12.0 - CONSULTATION

A. REPRESENTATIVES/ORGANIZATION

Agency/Company Name	Name	Initials
Montgomery Archaeological		TBS
Uintah Engineering & Land Surveying		
Questar Exploration & Production Co.		
Questar Exploration & Production Co.		
Questar Exploration & Production Co.		

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: QUESTAR EXPLORATION & PRODUCTION CO

Well Name: SCS 10C-16-15-19

Api No: 43-047-39683 Lease Type: STATE

Section 16 Township 15S Range 19E County UINTAH

Drilling Contractor PETE MARTIN DRLG RIG # RATHOLE

SPUDDED:

Date 01/15/08

Time 12:00 NOON

How DRY

Drilling will Commence: _____

Reported by RAYMOND PALLESEN

Telephone # (435) 880-7967

Date 01/15/08 Signed CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
Well Well Other

2. Name of Operator
QUESTAR EXPLORATION & PRODUCTION CO.

3. Address and Telephone No. **11002 EAST 17500 SOUTH - VERNAL, UT 84078**
Contact: **Dahn.Caldwell@questar.com**
435-781-4342 Fax 435-781-4357

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1983' FSL, 1934' FEL, NWSE, SEC 16-T15S-R19E

5. Lease Designation and Serial No.
ML-47974

6. If Indian, Allottee or Tribe Name
UTE TRIBE

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
SCS 10C 16-15-19

9. API Well No.
43-047-39683

10. Field and Pool, or Exploratory Area
UNDESIGNATED

11. County or Parish, State
UINTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>SPUD</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)
On 1/15/08 - Drilled 90' of 30" conductor hole. Set 90' of 20" conductor pipe. Cmtd w/ Ready Mix.

RECEIVED
JAN 23 2008

DIV. OF OIL, GAS & MINING

3 - BLM, 2- Utah OG&M, 1 - Denver, 1 - file Word file-server

14. I hereby certify that the foregoing is true and correct.
Signed **Dahn F. Caldwell** Title **Office Administrator II** Date **1/21/08**

(This space for Federal or State office use)
Approved by: _____ Title _____ Date _____
Conditions of approval, if any _____

CONFIDENTIAL

OPERATOR: **Questar Exploration & Production Co.**
ADDRESS: **11002 East 17500 South**
Vernal, Utah 84078 (435)781-4342

ENTITY ACTION FORM - FORM 6

Action Code	Current Entity No.	New Entity No.	API Number	Well Name	QQ	SC	TP	RG	County	Spud Date	Effective Date
A	99999	16633	43-047-39683	SCS 10C 16 15 19	NWSE	16	15S	19E	Uintah	1/15/08	1/24/08

WELL 1 COMMENTS: *WING T*

CONFIDENTIAL

WELL 2 COMMENTS:

WELL 3 COMMENTS:

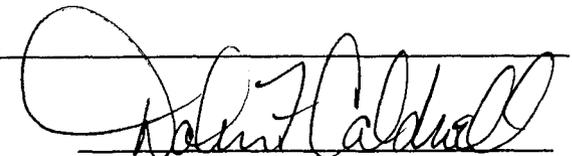
WELL 4 COMMENTS:

WELL 5 COMMENTS:

RECEIVED
 JAN 23 2008
 DIV. OF OIL, GAS & MINING

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)



Signature

Office Administrator II 1/21/08
Title Date

NOTE: Use COMMENT section to explain why each Action Code was selected

Phone No. **(435)781-4342**

CONFIDENTIAL

43-047-39683
16 155 19e

RECEIVED

APR 01 2008

Questar E & P

DIV. OF OIL, GAS & MINING Page 1 of 7

CONFIDENTIAL

Operations Summary Report

Legal Well Name: SCS 10C-16-15-19
 Common Well Name: SCS 10C-16-15-19
 Event Name: DRILLING
 Contractor Name: Unit Drilling Co.
 Rig Name: UNIT

Start: 2/21/2008
 Rig Release:
 Rig Number: 236

Spud Date: 1/15/2008
 End:
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
1/15/2008	12:00 - 13:00	1.00	LOC	2	DRLCON	SET 80' OF 20" CONDUCTOR
	13:00 - 14:00	1.00	DRL	8	DRLCON	SPUD WITH 17" BIT DRILL F/80' TO 540' RUN 10 3/4" CASING LANDED AT 514.77' GL CEMENT 20 BBLS TO PITS
2/24/2008	06:00 - 18:00	12.00	LOC	4	RDMO	RIG DOWN TOP DRIVE AND GENERAL RIG DOWN
	18:00 - 06:00	12.00	OTH		RDMO	WAIT ON DAYLIGHT
2/25/2008	06:00 - 08:00	2.00	LOC	4	RDMO	BRIDLE UP RIG DOWN FLOOR, FLARE AND PANICK LINES, DRAIN UP STEAM, GENERAL RIG DOWN
	18:00 - 06:00	12.00	OTH		RDMO	WAIT ON DAYLIGHT
2/26/2008	06:00 - 18:00	12.00	LOC	4	MIRU	LAY OVER DERRICK, RIG DOWN, LOAD OUT DRILL PIPE
	18:00 - 06:00	12.00	OTH		MIRU	WAIT ON DAYLIGHT
2/27/2008	06:00 - 18:00	12.00	LOC	4	MIRU	80% RIG DOWN, 65% MOVED OFF LOCATION WITH 11 LOADS MOVED TO OURAY & TURKEY TRACK. (WILL SET DERRICK OFF FLOOR. R/D SUB & BOP TOMORROW)
	18:00 - 06:00	12.00	OTH		MIRU	WAIT ON DAYLIGHT
2/28/2008	06:00 - 18:00	12.00	LOC	4	MIRU	NOTE: BAD ROAD CONDITIONS, WILL TRY TO MOVE THE 11 LOADS PLUS 5 CAMPS ON TO LOCATION EARLY AM.
	18:00 - 06:00	12.00	OTH		MIRU	100% RIG DOWN & 70% MOVED OFF LOCATION, RIG MOVE 20% ON NEW LOCATION (SET DERRICK OFF FLOOR & BREAK APART, R/D SUBSTRUCTURE & BOP. INSTALL NIGHT CAP)
2/29/2008	06:00 - 18:00	12.00	LOC	3	MIRU	WAIT ON DAYLIGHT
	18:00 - 06:00	12.00	OTH		MIRU	NOTE: 2 TRUCKS BROKE DOWN COMING FROM NEW LOCATION, 8 LOADS MOVED TO OURAY & TURKEY TRACK
3/1/2008	06:00 - 18:00	12.00	LOC	3	MIRU	RIG MOVE 30%, MOVE OFF LOCATION 75% (TEN LOADS TO OURAY, CRANE RELEASED & MOVED TO HILL CREEK LOCATION, 2 TRUCKS REPAIRED, TOTAL 12 TRUCKS THIS AFTERNOON, WILL RIG DOWN CAMPS & RELEASE TO MOUNTAIN WEST TODAY)
	18:00 - 06:00	12.00	OTH		MIRU	WAIT ON DAYLIGHT
3/2/2008	06:00 - 18:00	12.00	LOC	3	MIRU	RIG MOVE 40% (TOTAL 12 LOADS MOVED TODAY), MOVE OFF OLD LOCATION 80%
	18:00 - 06:00	12.00	OTH		MIRU	WAIT ON DAYLIGHT
3/3/2008	06:00 - 18:00	12.00	LOC	4	MIRU	NOTE: 10 LOADS LOADED TO OURAY - WILL SET MATTING BOARDS, BOP & SUB, START RIGGING UP TODAY.
	18:00 - 06:00	12.00	OTH		MIRU	RIG MOVE 65%, RIG UP 10%, MOVE OFF OLD LOCATION 90% (12 LOADS TO NEW LOCATION TODAY, 10 LOADS TO OURAY, SET MATTING BOARDS & SUBSTRUCTURE, INSTALL SUB CROSS BRACES, STACK BOP)
3/4/2008	06:00 - 18:00	12.00	LOC	4	MIRU	WAIT ON DAYLIGHT
	18:00 - 06:00	12.00	OTH		MIRU	NOTE: SNOW PM, WEATHER & ROADS PERMITTING SHOULD BE OFF OLD LOCATION MONDAY EVE.
3/4/2008	06:00 - 18:00	12.00	LOC	4	MIRU	80% RIG MOVE, 25% RIG UP & 90% OFF OLD LOCATION. RECEIVED 10 LOADS TODAY & LOADED OUT 8 TRUCKS TO OURAY, 2 TRUCKS TO MOVE MAN CAMP TOMORROW AM (CENTER SUBSTRUCTURE, SET FLOOR MOTORS, MUD PUMPS, SHAKER TANK & SHAKERS, INTERMEDIATE MUD TANK, CHOKE HOUSE, TRIP TANK & GAS BUSTER)
	18:00 - 06:00	12.00	OTH		MIRU	WAIT ON DAYLIGHT
3/4/2008	06:00 - 18:00	12.00	LOC	4	MIRU	RIG UP 40% (SET SUCTION TANK, GENERATOR, BOILER, OIL, CHANGE & DRILLER SIDE DOG HOUSES, FUEL TANK, DRAWWORKS & SUITCASES) RIG MOVE 90% (8 TRUCK LOADS TO OURAY) 95% OFF OLD LOCATION
	18:00 - 06:00	12.00	OTH		MIRU	WAIT ON DAYLIGHTS
						NOTE: SHOULD BE OFF OLD LOCATION TONIGHT 3/4/2008, MOVED & SET UP MAN CAMP ON 3P 36-14-19 LOCATION. WATER

Operations Summary Report

Legal Well Name: SCS 10C-16-15-19
 Common Well Name: SCS 10C-16-15-19
 Event Name: DRILLING
 Contractor Name: Unit Drilling Co.
 Rig Name: UNIT

Start: 2/21/2008
 Rig Release:
 Rig Number: 236

Spud Date: 1/15/2008
 End:
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
3/4/2008	-				MIRU	WELL IS OPERABLE WITH STORAGE TANKS FULL.
3/5/2008	06:00 - 18:00	12.00	LOC	4	MIRU	96% RIG MOVE (5 LOADS TO OURAY) & 50% RIGGED UP (SET OFF SIDE DOGHOUSE, BAR TANK & PIN DERRICK. GENERAL RIG UP) 100% OFF LOCATION NBE 5DD- 10- 9-23
	18:00 - 06:00	12.00			MIRU	WAIT ON DAYLIGHT
	-				MIRU	NOTE: WILL SET DERRICK ON FLOOR & SET SOLIDS EQUIPMENT, STUD BOLTS FOR ANNULAR SHOULD BE ON LOCATION TODAY, START FABRICATION ON FLOW LINE, 2 WELDERS ON LOCATION.
3/6/2008	06:00 - 18:00	12.00	LOC	4	MIRU	100% RIG MOVE, 65% RIG UP (SET DERRICK ON FLOOR, SOLIDS EQUIPMENT, INSTALL NEW CHAINS IN DRAWWORKS & COMPUND, INSTALL NEW STUD BOLTS IN ANNULAR. GENERAL RIG UP)
	18:00 - 06:00	12.00	OTH		MIRU	WAIT ON DAYLIGHT
	06:00 -				MIRU	NOTE: WILL SET HOPPER HOUSE, INSTALL NEW HOPPER, ROTATING HEAD ON ANNULAR, MODIFY FLOW LINE, SET TOP DRIVE POWER UNIT, CHANGE OUT HOSES ON HOSE REEL TODAY & CONTINUE GENERAL RIG UP. BLACKHILLS TRUCKS & FORKLIFT RELEASED 1600 HRS 3/5/2008
3/7/2008	06:00 - 18:00	12.00	LOC	4	MIRU	80% RIG UP (R/U ROTATING HEAD, SET TOP DRIVE POWER UNIT & REMOVE HYDRAULIC HOSES FROM REEL, SET FLARE BOX, D-GASSER & HOPPER HOUSE. GFENERAL RIG UP, MODIFY FLOWLINE) CRANE RELEASED @ 1800 HRS 3/6/2008
	18:00 - 06:00	12.00	OTH		MIRU	WAIT ON DAYLIGHT
	-				MIRU	NOTE: WILL STRING UP & RAISE DERRICK TODAY, START INSTALLING TORQUE TUBE & INSTALL NEW HOSES ON REEL F/ TOP DRIVE POWER UNIT.
3/8/2008	06:00 - 18:00	12.00	LOC	4	MIRU	85% RIG UP - MOVE IN, SET & RIG UP "AIR DRILLING SPECIALTIES" AIR PACKAGE, INSTALL NEW MUD HOPPER, INSTALL NEW HYDRAULIC HOSES ON TOP DRIVE HOSE REEL, CONTINUE MODIFY & FABRICATE FLOW LINE & BLOOIE LINE, REMOVE WATERMELON FROM CHOKE, STRING UP BLOCKS, START INSTALLING SECOND STRING OF LIGHTS IN DERRICK
	18:00 - 06:00	12.00	OTH		MIRU	WAIT ON DAYLIGHT
	-				MIRU	NOTE: ELECTRICIAN ON LOCATION 1500 HRS, STRING UP CREW ON LOCATION 1700 HRS, WILL FINISH DERRICK LIGHT INSTALLATION & RAISE DERRICK TODAY. DRESSER STYLE 711 COUPLING WILL BE ON LOCATION 3/13/2008. WILL USE DRESSER SLEEVE WHILE AIR DRILLING & INSTALL 711 COUPLING AFTER SETTING INTERMEDIATE CASING.
3/9/2008	06:00 - 18:00	12.00	LOC	4	MIRU	RIG UP 90% - FINISH INSTALLING DERRICK LIGHTS 1300 HRS, INSTALL HALF LINK LOW DRUM CHAIN, STRESS TEST DERRICK & RAISE, CONTINUE MODIFY & FABRICATION ON FLOW LINE, FLARE & GAS BUSTER LINES & VALVES. GENERAL RIG UP. FILLING WATER & MUD TANKS FROM 3P WATER WELL
	18:00 - 06:00	12.00	OTH		MIRU	WAIT ON DAYLIGHT
	-				MIRU	NOTE: BREAK TOWER TODAY
3/10/2008	06:00 - 18:00	12.00	LOC	4	MIRU	94% RIG UP - INSTALL V-DOOR WIND WALLS, UNBRIDLE & HANG BACK, PICK UP TORQUE TUBE & ATTACH T-BAR, CONTINUE MODIFY & FABRICATE BLOOIE LINE, GAS BUSTER LINES & CHOKE LINES
	18:00 - 06:00	12.00	OTH		MIRU	WAIT ON DAYLIGHT
	-				MIRU	NOTE: BREAK TOUR TODAY. PICK UP SWIVEL & TOP DRIVE, HANG SERVICE LOOP, INSTALL NEW TESCO DRILLER CONSOLE,

Operations Summary Report

Legal Well Name: SCS 10C-16-15-19
 Common Well Name: SCS 10C-16-15-19
 Event Name: DRILLING
 Contractor Name: Unit Drilling Co.
 Rig Name: UNIT

Start: 2/21/2008
 Rig Release:
 Rig Number: 236

Spud Date: 1/15/2008
 End:
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
3/10/2008	-				MIRU	TEST BOP
3/11/2008	06:00 - 10:00	4.00	LOC	4	MIRU	FINISH HANGING & SECURING TORQUE TUBE
	10:00 - 20:30	10.50	LOC	4	MIRU	P/U SWIVEL, TOP DRIVE & INSTALL NEW TESCO DRILLERS CONSOLE. HANG SERVICE LOOP. TORQUE SWIVEL & TOP DRIVE PROBLEMS BREAKING LOOSE ONE DOOR BOLT ON UPPER PIPE RAM
	20:30 - 23:30	3.00	RIG	2	MIRU	CHANGE OUT UPPER PIPE RAM RUBBERS & DOOR SEALS
	23:30 - 03:30	4.00	RIG	2	MIRU	TORQUE BOP BOLTS
	03:30 - 05:30	2.00	OTH		MIRU	TEST BOP W/ 250 PSI LOW & 5000 PSI HIGH
3/12/2008	05:30 - 06:00	0.50	BOP	2	MIRU	TEST BOP, PIPE RAMS, BLIND RAMS, FLOOR VALVES, AND CHOKES 250 LOW AND 5000 HIGH, ANULAR AND STAND PIPE 250 LOW AND 3500 HIGH ALL TESTED OK, WELD ON BOUY LINE AND FLOW LINE, REPLACE TWO INCH WELD LET NIPPLE IN STAND PIPE, HOLD PRESPUD MEETING WITH UNIT ON AIR SAFETY AND PLAN AIR MANIFOLD
	06:00 - 17:00	11.00	BOP	2	DRLIN1	RIG UP AIR MANIFOLD FINISH WELDING NEW MUD HOPPER TRY TO SET MOUSE HOLE WITH BOWL WOULD NOT LINE UP, REPLACE WITH OLD MOUSE HOLE
	17:00 - 19:00	2.00	OTH		DRLIN1	LAY OUT BHA AND STRAP INSTALL WEAR BUSHING PUT MUD PUMPS TOGETHER
	19:00 - 21:00	2.00	OTH		DRLIN1	PICK UP BHA DRILL COLLARS GETTING STUCK IN MOUSE HOLE, MOUSE HOLE OUT OF ALIGNMENT
	21:00 - 02:30	5.50	OTH		DRLIN1	PICK UP BHA AND 12 1/4" BIT
3/13/2008	02:30 - 06:00	3.50	TRP	1	DRLIN1	TAG CEMENT AT 471' DRILL CEMENT AND FLOAT EQUIPMENT WITH AIR TO 540' BLOW WELL DRY
	06:00 - 10:30	4.50	TRP	1	DRLIN1	RIG SERVICE
	10:30 - 12:30	2.00	DRL	4	DRLIN1	DRILL F/540' TO 653' WOB 15, ROT 60, AIR 3100, 80 PSI DUSTING SURVEY AT 650' .6 INC 221.15 AZM
	12:30 - 13:00	0.50	RIG	1	DRLIN1	DRILL F/653' TO 1170' WOB 35, ROT 60, 3100 CFM, 140 PSI DUSTING 1 HR OFF BIT HOURS FOR CONNECTIONS AND REGAIN CIRCULATION
	13:00 - 16:00	3.00	DRL	1	DRLIN1	HYDRUALIC LEAK ON TOP DRIVE CREWS UNABLE TO REPAIR CALLED TESCO
3/14/2008	16:00 - 16:30	0.50	SUR	1	DRLIN1	WAIT ON TESCO, ON LOCATION AT 07:00, REPAIR HYDRAULIC LEAK ON TOP DRIVE TIGHTEN OTHER HYDRAULIC LINES ON TOP DRIVE
	16:30 - 01:30	9.00	DRL	1	DRLIN1	DRILL F/1170' TO 1207' WOB 35, ROT 60, AIR 3100 @ 200 PSI SURVEY @ 1203' .3 INC 201 AZM
	01:30 - 06:00	4.50	RIG	2	DRLIN1	DRILL F/1207' TO 1488' WOB 35, ROT 60, AIR 3100 @ 200 PSI HOLE GETTING WET
	06:00 - 09:00	3.00	RIG	2	DRLIN1	BRING MIST PUMP ONLINE AT 25 GPM PLUS 3100 CFM AIR AND CLEAN HOLE
	09:00 - 10:00	1.00	DRL	1	DRLIN1	RIG SERVICE
	10:00 - 10:30	0.50	SUR	1	DRLIN1	DRILL F/1488' TO 1548' WOB 35, AIR 3100, MIST 25 GPM @ 410 PSI
	10:30 - 15:30	5.00	DRL	1	DRLIN1	WORK STUCK PIPE, AFTER MAKING CONNECTION PRESSURED UP WITH AIR, ESTABLISHED CIRCULATION WITH MUD PUMP, JARRED AND GOT ROTATION BACK, PUMPED 264 GPM AND AIR 1400 CFM THROUGH GAS BUSTER
	15:30 - 17:30	2.00	CIRC	1	DRLIN1	DRILL F/1548' TO 1731' WOB 35, ROT 60, AIR 1400, 264 GPM, PP 440
	17:30 - 18:00	0.50	RIG	1	DRLIN1	WHILE MAKING CONNECTION AT 1731' LOST ALL POWER TO TOP DRIVE UNABLE TO WORK ANY PART OF TOP DRIVE SCREW
	18:00 - 19:00	1.00	DRL	1	DRLIN1	CIRCULATING SUB INTO DRILL PIPE AND CIRCULATE WITH PUMP
19:00 - 21:30	2.50	FISH	6	DRLIN1		
	21:30 - 02:00	4.50	DRL	1	DRLIN1	
	02:00 - 06:00	4.00	RIG	2	DRLIN1	

Operations Summary Report

Legal Well Name: SCS 10C-16-15-19
 Common Well Name: SCS 10C-16-15-19
 Event Name: DRILLING
 Contractor Name: Unit Drilling Co.
 Rig Name: UNIT

Start: 2/21/2008
 Rig Release: Group:
 Spud Date: 1/15/2008
 End:
 Rig Number: 236

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
3/15/2008	06:00 - 23:00	17.00	RIG	2	DRLIN1	WORK ON POWER UNIT MOTOR, DIESEL IN OIL PAN, MUD UP AND CIRCULATE DID NOT DRILL AHEAD UNTIL MECHANIC AND TESCO HAND ON LOCATION
	23:00 - 06:00	7.00	DRL	1	DRLIN1	DRILL F/1731' TO 1982' WOB 35, ROT 70, AIR 1400, 264 GPM @ 440 PSI NOT LOSING ANY FLUID
3/16/2008	06:00 - 13:30	7.50	DRL	1	DRLIN1	DRILL F/1982' TO 2108' WOB 35, ROT 65, AIR 1400, 264 GPM @ 440 PSI STARTED LOSING RETURNS WITH MUD
	13:30 - 14:00	0.50	RIG	1	DRLIN1	RIG SERVICE
	14:00 - 04:00	14.00	DRL	1	DRLIN1	DRILL F/2108' TO 26668' WOB 35, ROT 65, AIR 2000 CFM, 240 GPM @ 535 PSI LOST RETURNS WITH MUD QUIT GOING THROUGH GASS BUSTER AND MUD TANKS, FLUID RETURNS TO RESERVE PITS MAKING WATER
3/17/2008	04:00 - 06:00	2.00	OTH		DRLIN1	CONNECTIONS
	06:00 - 14:30	8.50	DRL	1	DRLIN1	DRILL F/2668' TO 2918' WOB 35, ROT 60, 2000 CFM, 240 GPM @ 505 PSI MAKING WATER
	14:30 - 15:00 15:00 - 04:00	0.50 13.00	RIG DRL	1 1	DRLIN1 DRLIN1	RIG SERVICE DRILL F/2918' TO 3241' WOB 35, ROT 60, 240 GPM, 2000 CFM @ 520 PSI AT 3230' INCREASED FLUID TO 450 GPM AND AIR AT 1200 CFM 1 1/2 HOURS OFF BIT TIME FOR CONNECTIONS
3/18/2008	04:00 - 06:00	2.00	TRP	10	DRLIN1	TRIP OUT BIT #1
	06:00 - 10:30	4.50	TRP	10	DRLIN1	TRIP OUT BIT #1, HAD TO BREAK CIRCULATION AND BACK REAM @ 1051' AND AT 960' DUE TO ROCKS
	10:30 - 12:00	1.50	TRP	10	DRLIN1	PICK UP NEW BIT AND TRIP IN TO 1500'
	12:00 - 12:30	0.50	CIRC	1	DRLIN1	BREAK CIRCULATION
	12:30 - 14:00	1.50	TRP	10	DRLIN1	TRIP IN BIT @ #2
	14:00 - 15:00	1.00	REAM	1	DRLIN1	BREAK CIRCULATION WASH AND REAM LAST STD TO BOTTOM
	15:00 - 17:30	2.50	DRL	1	DRLIN1	DRILL F/3241' TO 3286' WOB 38, ROT 65, 240 GPM, 2000 CFM @ 530 PSI MAKING WATER
	17:30 - 18:00 18:00 - 20:00	0.50 2.00	RIG DRL	1 1	DRLIN1 DRLIN1	RIG SERVICE DRILL F/3286' TO 3348' WOB 38, ROT 65, 240 GPM, 2000 CFM @ 540 PSI MAKING WATER
3/19/2008	20:00 - 21:00	1.00	RIG	2	DRLIN1	CHANGE OUT SWIVEL PACKING
	21:00 - 06:00	9.00	DRL	1	DRLIN1	DRILL F/3348' TO 3590' WOB 38, ROT 70, 240 GPM, 2000 CFM @ 540 PSI MAKING WATER 1/2 HOUR OFF BIT HOUR FOR CONNECTIONS
	06:00 - 14:30	8.50	DRL	1	DRLIN1	DRILL F/3590' TO 3785' WOB 40, ROT 70, 1800 CFM, 264 GPM AT 550 PSI
3/20/2008	14:30 - 15:00	0.50	RIG	1	DRLIN1	RIG SERVICE
	15:00 - 04:00	13.00	DRL	1	DRLIN1	DRILL F/3785' TO 4128' WOB 40, ROT 70, 3200 CFM, 185 GPM @ 550 PSI
	04:00 - 06:00	2.00	OTH		DRLIN1	CONNECTIONS & REGAIN CIRCULATION
3/21/2008	06:00 - 13:30	7.50	DRL	1	DRLIN1	DRILL F/4128' TO 4284' WOB 40, ROT 70, 3200 CFM, 185 GPM @ 550 PSI
	13:30 - 14:00	0.50	RIG	1	DRLIN1	RIG SERVICE
	14:00 - 01:00	11.00	DRL	1	DRLIN1	DRILL F/4284' TO 4526' WOB 40, ROT 70, 3200 CFM, 185 GPM @ 570 PSI MAKING WATER TD FOR CASING
	01:00 - 02:00	1.00	CIRC	1	DRLIN1	CIRCULATE FOR WIPER TRIP
	02:00 - 04:30	2.50	TRP	14	DRLIN1	WIPER TRIP 25 STDS TRIP WENT GOOD
3/21/2008	04:30 - 06:00	1.50	CIRC	1	DRLIN1	CIRCULATE FOR CASING AND PUMP FLUID AWAY
	06:00 - 09:30	3.50	TRP	2	DRLIN1	TRIP OUT TO RUN CASING
	09:30 - 11:00	1.50	TRP	1	DRLIN1	LAY DOWN 8" DC AND MONEL, MILL, XO
	11:00 - 11:30	0.50	OTH		DRLIN1	PULL WEAR BUSHING
	11:30 - 13:00	1.50	CSG	1	DRLIN1	RIG UP CASING CREW

Operations Summary Report

Legal Well Name: SCS 10C-16-15-19
 Common Well Name: SCS 10C-16-15-19
 Event Name: DRILLING
 Contractor Name: Unit Drilling Co.
 Rig Name: UNIT

Start: 2/21/2008
 Rig Release: Group:
 Spud Date: 1/15/2008
 End: Rig Number: 236

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations	
3/21/2008	13:00 - 18:00	5.00	CSG	2	DRLIN1	RUN 107 JTS OF 9 5/8", #47, HCP-110 CASING PLUS FLOAT COLLAR AND FLOAT SHOE AND PUP JOINT LANDED AT 4508' KB	
	18:00 - 20:00	2.00	CIRC	1	DRLIN1	CIRCULATE CASING	
	20:00 - 22:00	2.00	OTH		DRLIN1	PACK OFF WELLHEAD	
	22:00 - 01:30	3.50	CMT	2	DRLIN1	CEMENT WITH HALLIBURTON, PUMPED 10 BBLs WATER, 30 BBLs SUPERFLUSH, 30 BBLs OF 7PPG SCAVENGER, 131.8 BBLs OF 8.5 PPG 1.48 YIELD LEAD A, 173.9 BBLs OF 11 PPG 1.48 YIELD LEAD B AND 65.9 BBLs OF 14.3 PPG 1.48 YIELD TAIL CEMENT DISPLACED WITH 324 BBLs OF WATER 100 BBLs OF RETURNS TO PITS FLOATS HELD, PUMPED 55.2 BBLs OF 14.6 PPG 1.55 YIELD CAP CEMENT	
3/22/2008	01:30 - 02:00	0.50	CMT	1	DRLIN1	RIG DOWN HALLIBURTON	
	02:00 - 04:30	2.50	OTH		DRLIN1	TIGHTEN TORQUE TUBE INSTALL SERVICE LOOP TARP, INSTALL WEAR BUSHING, PICK UP BAILS AND ELEVATORS	
	04:30 - 06:00	1.50	TRP	1	DRLIN1	PICK UP MUD MOTOR .28, AND MONEL	
	06:00 - 07:30	1.50	RIG	2	DRLIN2	ANNULAR WOULD NOT OPEN AFTER CEMENT JOB	
	07:30 - 09:00	1.50	OTH		DRLIN2	INSTALL WEAR BUSHING, PICK UP ELEVATORS AND BAILS	
	09:00 - 12:00	3.00	TRP	2	DRLIN2	PICK UP .28 TRI-STABE MUD MOTOR AND MONEL AND TRIP IN TAG CEMENT 4425' DRILL FLOAT EQUIPMENT AND CEMENT TO 4530'	
	12:00 - 13:30	1.50	DRL	4	DRLIN2		
	13:30 - 15:00	1.50	RIG	1	DRLIN2	RIG SERVICE, CHANGE WASH PIPE	
	15:00 - 15:30	0.50	EQT	2	DRLIN2	FIT TEST MW 8.7 + 660 PSI = 11.5 EQW	
	15:30 - 17:00	1.50	DRL	1	DRLIN2	DRILL F/4530' TO 4614' WOB 14, ROT 150, PS 160, PP 1550	
3/23/2008	17:00 - 18:00	1.00	SUR	1	DRLIN2	SURVEY @ 4580' .6 INC 323.95 AZM	
	18:00 - 04:30	10.50	DRL	1	DRLIN2	DRILL F/4614' TO 5130' WOB 13, ROT 150, PS 160, PP 1550, .28 MUD MOTOR	
	04:30 - 06:00	1.50	OTH		DRLIN2	CONNECTIONS	
	06:00 - 15:00	9.00	DRL	1	DRLIN2	DRILL F/5130' TO 5555' WOB 14, ROT 14, PS 160, PP 1550, .28 MUD MOTOR	
	15:00 - 15:30	0.50	RIG	1	DRLIN2	RIG SERVICE	
	15:30 - 18:30	3.00	DRL	1	DRLIN2	DRILL F/5555' TO 5649' WOB 14-18, ROT 35, PS 160, PP 1550	
	18:30 - 19:30	1.00	DRL	1	DRLIN2	SURVEY @ 5615 .9 INC 220.75 AZM	
	19:30 - 05:00	9.50	DRL	1	DRLIN2	DRILL F/5649' TO 5762' WOB 18, ROT 35, PS 160, PP 1590 2 HRS OFF BIT HOURS FOR CONNECTIONS	
	3/24/2008	05:00 - 06:00	1.00	TRP	10	DRLIN2	TRIP OUT BIT #3
		06:00 - 12:00	6.00	TRP	10	DRLIN2	TRIP OUT BIT #3 HOLE HAS MUDRINGS, FUNCTION BOP
12:00 - 15:00		3.00	TRP	10	DRLIN2	TRIP IN BIT #4 TO 1700' WITH NEW .28 TRISTABE MOTOR	
15:00 - 16:30		1.50	RIG	6	DRLIN2	SLIP AND CUT DRILLING LINE, ADJUST TORQUE ON TOP DRIVE	
16:30 - 19:00		2.50	TRP	10	DRLIN2	TRIP IN BIT #4	
19:00 - 19:30		0.50	REAM	1	DRLIN2	WASH AND REAM LAST STAND TO BOTTOM (PRECAUTIONARY)	
19:30 - 05:00		9.50	DRL	1	DRLIN2	DRILL F/5762' TO 6108' WOB 14, ROT 30, PS 160, PP 1637, .28 MUD MOTOR	
3/25/2008	05:00 - 06:00	1.00	OTH		DRLIN2	CONNECTIONS	
	06:00 - 08:00	2.00	RIG	2	DRLIN2	RETORQUE TOP DRIVE, TIGHTEN CLAMP BREAK OUT OF STUMP	
	08:00 - 13:30	5.50	DRL	1	DRLIN2	DRILL F/6108' TO 6396' WOB 14, ROT 20, PS 160, PP 1580, MM .28	
	13:30 - 14:00	0.50	RIG	1	DRLIN2	RIG SERVICE	
	14:00 - 00:00	10.00	DRL	1	DRLIN2	DRILL F/6396' TO 6630' WOB 20, ROT 20, PS 160, PP 1580 LOSING DIFFERENTIAL PRESSURE .5 HOURS OFF BIT HOUR FOR CONNECTIONS	
3/26/2008	00:00 - 00:30	0.50	SUR	1	DRLIN2	DROP SURVEY	
	00:30 - 06:00	5.50	TRP	10	DRLIN2	TRIP OUT BIT #4 (MUD RING) DRAGGING UP HOLE	
	06:00 - 08:00	2.00	TRP	10	DRLIN2	FINISH TOOH W/ BIT # 4	
	08:00 - 10:30	2.50	TRP	1	DRLIN2	CHANGE BITS, MUD MOTOR (HUNTING .13) & P/U 2 IBS	

Operations Summary Report

Legal Well Name: SCS 10C-16-15-19
 Common Well Name: SCS 10C-16-15-19
 Event Name: DRILLING
 Contractor Name: Unit Drilling Co.
 Rig Name: UNIT

Start: 2/21/2008
 Rig Release: 2/21/2008
 Rig Number: 236

Spud Date: 1/15/2008
 End:
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
3/26/2008	10:30 - 14:30	4.00	TRP	10	DRLIN2	FIUNCTION BOP, TIH W/ BIT# 5 TIGHT @ 5560'
	14:30 - 18:30	4.00	REAM	1	DRLIN2	WASH & REAM TIGHT HOLE F/ 5670' TO 6630' (RETORQUE DRILL PIPE IN DERRICK)
	18:30 - 05:00	10.50	DRL	1	DRLIN2	DRILL F/ 6630' TO 6844', WOB 14K, RPM 85, PS 90, PP 1950
3/27/2008	05:00 - 06:00	1.00	OTH		DRLIN2	CONNECTIONS & SPR
	06:00 - 10:00	4.00	DRL	1	DRLIN2	DRILL F/ 6844' TO 6968', WOB 14-15K, RPM 85, PS 180, PP 2040
	10:00 - 10:30	0.50	RIG	2	DRLIN2	REPLACE NAIL IN PUMP POP OFF
	10:30 - 12:30	2.00	DRL	1	DRLIN2	DRILL F/ 6968' TO 7062', WOB 14-15K, RPM 85, PS 180, PP 2040
	12:30 - 13:00	0.50	RIG	1	DRLIN2	RIG SERVICE
	13:00 - 16:00	3.00	DRL	1	DRLIN2	DRILL F/ 7062' TO 7133', WOB 12-14K, RPM 75, PS 160, PP 1820 (TOP OF CASTLEGATE @ 7042')
	16:00 - 18:00	2.00	RIG	2	DRLIN2	CHANGE OUT DUBLIN VALVE # 1 MUD PUMP
3/28/2008	18:00 - 03:30	9.50	DRL	1	DRLIN2	DRILL F/ 7133' TO 7299', WOB 12-15K, RPM 75, PS 160, PP 1820
	03:30 - 05:00	1.50	OTH		DRLIN2	CONNECTIONS
	05:00 - 06:00	1.00	SUR	1	DRLIN2	CIRCULATE, MIX PILL & DROP SURVEY
	06:00 - 06:30	0.50	CIRC	1	DRLIN2	PUMP DRY SLUG
	06:30 - 08:00	1.50	TRP	10	DRLIN2	TOOH W/ BIT # 5 TO 5482' (TIGHT @ 5990')
	08:00 - 10:30	2.50	FISH	6	DRLIN2	WORK STUCK PIPE @ 5482', JAR FREE
	10:30 - 13:30	3.00	REAM	1	DRLIN2	WASH & BACK REAM F/ 5482' TO 4506' (CASING SHOE)
	13:30 - 15:30	2.00	TRP	10	DRLIN2	TOOH
	15:30 - 16:30	1.00	RIG	2	DRLIN2	CHANGE OUT QUICK RELEASE ON HIGH DRUM CLUTCH
	16:30 - 17:30	1.00	TRP	10	DRLIN2	TOOH
	17:30 - 18:30	1.00	OTH		DRLIN2	RETRIEVE SURVEY, CHANGE BITS & FUNCTION BOP
	18:30 - 22:30	4.00	TRP	10	DRLIN2	TIH W/ BIT # 6 to 5990'
	22:30 - 23:00	0.50	REAM	1	DRLIN2	WASH & REAM 1 STAND (5990' TO 6084')
	23:00 - 23:30	0.50	TRP	10	DRLIN2	TIH TO 7155'
3/29/2008	23:30 - 01:30	2.00	REAM	1	DRLIN2	WASH & REAM F/ 7155' TO 7283'
	01:30 - 06:00	4.50	DRL	1	DRLIN2	DRILL F/ 7283' TO 7343', WOB 20K, RPM 65, PS 160, PP 1600 - MM .13
	06:00 - 16:30	10.50	DRL	1	DRLIN2	DRILL F/ 7343' TO 7436', WOB 22K, RPM 65-75, PS 160, PP 1650 - .13 MM (SLIPSTICK)
	16:30 - 17:00	0.50	RIG	1	DRLIN2	RIG SERVICE
	17:00 - 05:00	12.00	DRL	1	DRLIN2	DRILL F/ 7436' TO 7608', WOB 20-22K, RPM 75, PS 160, PP 1750 (SLIPSTICK)
	05:00 - 06:00	1.00	OTH		DRLIN2	CONNECTIONS & SPR
	06:00 - 09:30	3.50	DRL	1	DRLIN2	DRILL F/ 7608' TO 7653', WOB 22-24K, RPM 80, PS 160, PP 1750 - .13 MM
	09:30 - 10:00	0.50	RIG	1	DRLIN2	RIG SERVICE
	10:00 - 05:00	19.00	DRL	1	DRLIN2	DRILL F/ 7653' TO 8078', WOB 22-24K, RPM 85, PS 160, PP 1775
	05:00 - 06:00	1.00	OTH		DRLIN2	CONNECTIONS & SPR
3/31/2008	06:00 - 12:30	6.50	DRL	1	DRLIN2	DRILL F/ 8078' TO 8208', WOB 22-25K, ROT 85, PS 160, PP 1775 - .13 MM
	12:30 - 13:00	0.50	OTH		DRLIN2	CONNECTIONS & SPR
	13:00 - 14:00	1.00	SUR	1	DRLIN2	CIRCULATE, MIX DRY SLUG & DROP SURVEY
	14:00 - 18:00	4.00	TRP	10	DRLIN2	PUMP DRY SLUG & TOOH W/ BIT # 6 TO 1192'
	18:00 - 20:00	2.00	RIG	2	DRLIN2	REPAIR DRAWWORKS DRIVE CHAIN
	20:00 - 21:30	1.50	TRP	10	DRLIN2	FINISH TOOH
	21:30 - 23:30	2.00	TRP	2	DRLIN2	RETRIEVE SURVEY, CHANGE BITS & MUD MOTOR - SURFACE
	23:30 - 01:00	1.50	TRP	10	DRLIN2	TEST MUD MOTOR - SURVEY @ 8150' = .5 INC & 149.25 AZ
	01:00 - 02:00	1.00	WOT	4	DRLIN2	TIH W/ BIT # 7 & LAY DOWN JARS
	02:00 - 06:00	4.00	TRP	10	DRLIN2	WAIT ON JARS
4/1/2008	06:00 - 07:30	1.50	REAM	1	DRLIN2	P/U JARS & TIH @ 7500' WASH & REAM F/ 7345' to 7438', TIH F/ 7438' TO 8125', SAFETY

Operations Summary Report

Legal Well Name: SCS 10C-16-15-19
 Common Well Name: SCS 10C-16-15-19
 Event Name: DRILLING
 Contractor Name: Unit Drilling Co.
 Rig Name: UNIT

Start: 2/21/2008
 Rig Release:
 Rig Number: 236

Spud Date: 1/15/2008
 End:
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
4/1/2008	06:00 - 07:30	1.50	REAM	1	DRLIN2	WASH & REAM F/ 8125' TO 8208' (18' FILL)
	07:30 - 13:30	6.00	DRL	1	DRLIN2	DRILL 8-1/2" HOLE F/ 8208' TO 8406', WOB 11-13K, RPM 115, PS 150, PP 1800 MUD MOTOR .24 HUNTING
	13:30 - 14:30	1.00	RIG	1	DRLIN2	RIG & TOP DRIVE SERVICE
	14:30 - 04:00	13.50	DRL	1	DRLIN2	DRILL F/ 8406' TO 9090', WOB 11-13K, RPM 115, PS 150, PP 1850
	04:00 - 06:00	2.00	OTH		DRLIN2	CONNECTIONS & SPR

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47974
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE TRIBAL
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: N/A
2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY		8. WELL NAME and NUMBER: SCS 10C-16-15-19
3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078		9. API NUMBER: 4304739683
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1983' FSL 1934' FEL		10. FIELD AND POOL, OR WLD CAT: UNDESIGNATED
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 16 15S 19E		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input checked="" type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input checked="" type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

QUESTAR EXPLORATION AND PRODUCTION COMPANY (QEP) PROPOSES TO CHANGE THE THE PRODUCTION CASING FROM 5 1/2" 17.0# P-110 TO 4 1/2" 13.5# P-110 IN ORDER TO REDUCE WELL COST AND TO ALLOW GREATER BURST PRESSURE DURING FRACTURE STIMULATION. IN ADDITION, QEP IS NOW PROJECTING THE TOTAL DEPTH OF THE WELL AT 13, 100' AS OPPOSED TO THE ORGINAL PERMITTED DEPTH OF 12,620'.

PLEASE REFERE TO REVISED PLAN AND WELL BORE DIAGRAM.

COPY SENT TO OPERATOR

Date: 4.28.2008

Initials: KS

NAME (PLEASE PRINT) <u>Jan Nelson</u>	TITLE <u>Regulatory Affairs</u>
SIGNATURE	DATE <u>4/3/2008</u>

(This space for State use only)

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**
DATE: 4/25/08
BY:

(See Instructions on Reverse Side)

CONFIDENTIAL

Pipe Changes for SCS 10C-16-15-19

Questar has elected to change the production casing on the subject well to a smaller casing diameter to reduce well cost and to allow greater burst pressure during fracture stimulation. The present depth of the drilling operation is 11,300'.

In addition, Questar is now projecting the total depth of the well at 13,100' as opposed to the original permitted depth of 12,620'.

PROJECTED FORMATION TOPS:			
FORMATION	SUBSEA	TVD	Est. MD
Green River		surface	
Wasatch	4,375	3,029*	3,029*
Mesaverde	2,381	5,023*	5,023*
Castlegate	353	7,051*	7,051*
Mancos	-407	7,811*	7,811*
Dakota Silt	-3,876	11,280*	11,280*
Dakota	-4,069	11,473	11,473
Cedar Mountain	-4,149	11,553	11,553
Morrison	-4,359	11,763	11,763
Curtis	-4,914	12,318	12,318
Entrada	-4,994	12,398	12,398
Carmel	-5,319	12,723	12,723
Wingate	-5,529	12,933	12,933
TOTAL DEPTH/FM:	-5,696	13,100	13,100

* indicates verification of formation tops with samples

Present design for production hole set at TD of 12,620' md

Hole Size	Casing Size	INTERVAL		Weight	Grade	Thread	Condition
		Top	Bottom				
8-1/2"	5-1/2"	sfc	12,620'	17	P110	LTC	New

Size	Wt., #/ft	Grade	Collapse, Psi.	Burst, Psi.	Jt. Strength	Pipe Body	Wall, In.	I.D., In.	Drift, In.
5-1/2"	17	P-110	7840	10,640	445,000	546	0.304	4.892	4.767

MINIMUM DESIGN FACTORS:

COLLAPSE: 1.125
BURST: 1.10
TENSION: 1.80

Area Fracture Gradient: 0.875 psi/foot
Maximum anticipated mud wt.: 11.5 ppg.
Maximum surface treating pressure: 9,000 psi

Replacement Design

Hole Size	Casing Size	INTERVAL		Weight	Grade	Thread	Condition
		Top	Bottom				
8-1/2"	4-1/2"	sfc	13,100'	13.5	P-110	LTC	New

CASING STRENGTHS:				COLLAPSE	BURST	JNT TENSILE (minimum)
4-1/2"	13.5 lb.	P110	LTC	10,680 psi	12,410 psi	338,000 lb.

MINIMUM DESIGN FACTORS:

COLLAPSE: 1.125
BURST: 1.10
TENSION: 1.80

Area Fracture Gradient: 0.875 psi/foot
Maximum anticipated mud wt.: 11.5 ppg.
Maximum surface treating pressure: 9,000 psi

Revised cementing plans resulting from casing design changes as follows:

Job Information

Production Casing

SCS 10C-16-15-19

13 3/8" Surface Casing	0 - 4100 ft (MD)
Outer Diameter	13.375 in
Inner Diameter	12.715 in
Linear Weight	48 lbm/ft
8 1/2" Openhole	4100 - 13100 ft (MD)
Inner Diameter	8.500 in
Job Excess	50 %
4 1/2" Production Casing	0 - 13100 ft (MD)
Outer Diameter	4.500 in
Inner Diameter	3.920 in
Linear Weight	13.50 lbm/ft
Casing Grade	P-110
Mud Type	Water Based Mud
Mud Weight	9.50 lbm/gal
BHST	230 degF
BHCT	180 degF

Job Recommendation

Production Casing

Fluid Instructions	
Fluid 1: Water Spacer	
Fresh Water Ahead	Fluid Density: 8.34
lbm/gal	Fluid Volume: 10 bbl
Fluid 2: Reactive Spacer	
Super Flush	Fluid Density: 9.20
lbm/gal	Fluid Volume: 20 bbl
Fluid 3: Water Spacer	
Fresh Water Behind	Fluid Density: 8.34
lbm/gal	Fluid Volume: 10 bbl
Fluid 4: Foamed Lead Cement	
ELASTISEAL RS1 SYSTEM	Fluid Weight 14.30
lbm/gal	Slurry Yield: 1.47 ft ³ /sk
	Total Mixing Fluid: 6.40 Gal/sk
	Top of Fluid: 3500 ft
	Calculated Fill: 9100 ft
	Volume: 726.48 bbl
	Calculated Sacks: 2023.12 sks

Proposed Sacks: 2025 sks

Fluid 5: Tail Cement
ELASTISEAL RS1 SYSTEM
lbm/gal

Fluid Weight 14.30
Slurry Yield: 1.47 ft³/sk
Total Mixing Fluid: 6.40 Gal/sk
Top of Fluid: 12600 ft
Calculated Fill: 500 ft
Volume: 37.89 bbl
Calculated Sacks: 144.80 sks
Proposed Sacks: 145 sks

Fluid 6: Water Spacer
Displacement
lbm/gal

Fluid Density: 8.34
Fluid Volume: 195.55 bbl

Fluid 7: Top Out Cement
Premium Cement
lbm/gal
94 lbm/sk Premium Cement (Cement)
12 % Cal-Seal 60 (Accelerator)
3 % Calcium Chloride (Accelerator)

Fluid Weight 14.60
Slurry Yield: 1.55 ft³/sk
Total Mixing Fluid: 7.35 Gal/sk
Proposed Sacks: 200 sks

Job Procedure Production

Casing

Detailed Pumping Schedule

Fluid #	Fluid Type	Fluid Name	Surface Density lbm/gal	Estimated Avg Rate bbl/min	Downhole Volume
1	Spacer	Fresh Water Ahead	8.3	5.0	10 bbl
2	Spacer	Super Flush	9.2	5.0	20 bbl
3	Spacer	Fresh Water Behind	8.3	5.0	10 bbl
4	Cement	Foamed ElastiSeal V1	14.3	5.0	2025 sks
5	Cement	Unfoamed ElastiSeal	14.3	5.0	145 sks

Fluid #	Fluid Type	Fluid Name	Surface Density lbm/gal	Estimated Avg Rate bbl/min	Downhole Volume
	t	V1			
6	Spacer	Displacement	8.3	7.0	195.55 bbl
7	Cement	12/3 Thixot	14.6	1.5	200 sks

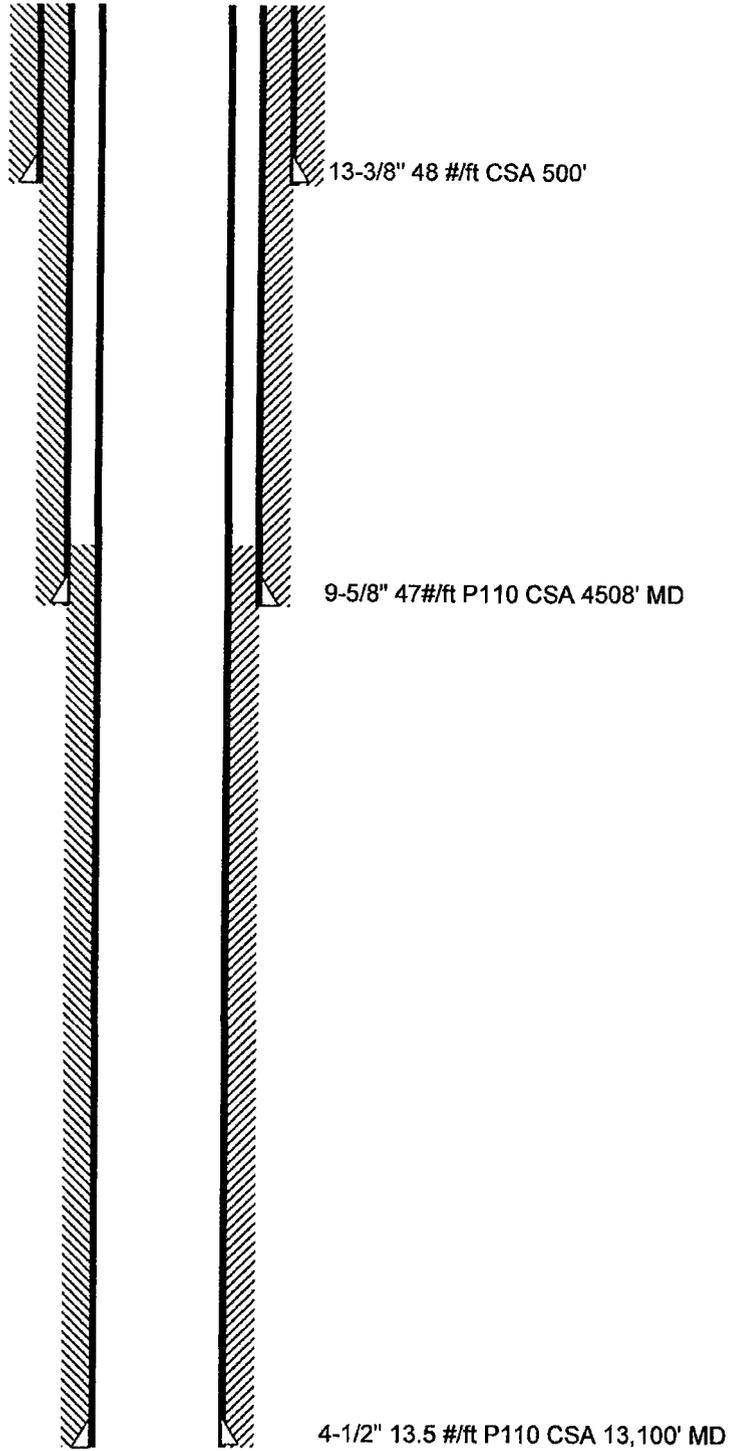
Foam Output Parameter Summary:

Fluid #	Fluid Name	Unfoamed Liquid Volume	Beginning Density lbm/gal	Ending Density lbm/gal	Beginning Rate scf/bbl	Ending Rate scf/bbl
Stage 1						
4	Foamed ElastiSeal V1	529.33bbl	11.0	11.0	197.8	715.9

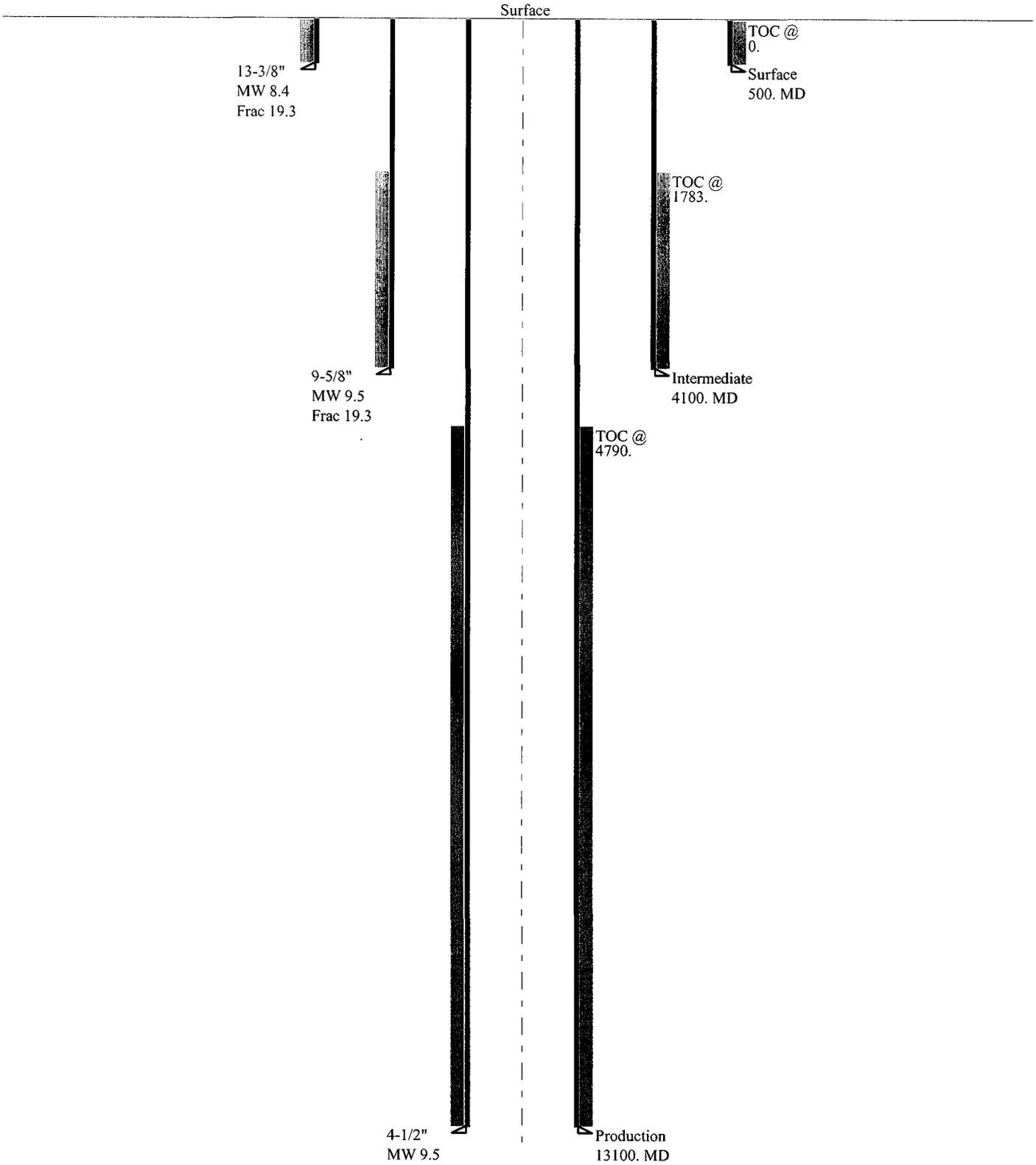
Foam Design Specifications:

Foam Calculation Method: Constant Density
 Backpressure: 75 psig
 Bottom Hole Circulating Temp: 180 degF
 Mud Outlet Temperature: 120 degF

Calculated Gas = 240605.2 scf
 Additional Gas = 40000 scf
 Total Gas = 280605.2 scf



2007-11 Questar SCS 10C-16-15-19rev.
Casing Schematic



Well name:

2007-11 Questar SCS 10C-16-15-19rev.

Operator: **Questar Exploration & Production, CO.**

String type: Production

Project ID:
43-047-39683

Location: Uintah County

Design parameters:

Collapse

Mud weight: 9.500 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 258 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: 4,790 ft

Burst

Max anticipated surface pressure: 3,583 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 6,465 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.
Neutral point: 11,263 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	13100	4.5	13.50	P-110	LT&C	13100	13100	3.795	1097.9
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	6465	10680	1.652	6465	12410	1.92	152	338	2.22 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Minerals

Phone: 801-538-5357
FAX: 801-359-3940

Date: April 25, 2008
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 13100 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

**NOTICE OF LATE REPORTING
DRILLING & COMPLETION INFORMATION**

Utah Oil and Gas Conservation General Rule R649-3-6 states that,

- Operators shall submit monthly status reports for each drilling well (including wells where drilling operations have been suspended).

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.

- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
 - A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: QUESTAR EXPLORATION & PRODUCTION CO Today's Date: 06/27/2008

Well: 43 0A7 39683 API Number: Drilling Commenced:
SCS 100-16-15-19
155 19E 16

List Attached

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please contact Rachel Medina
at (801) 538-5260.

cc: Well File
Compliance File

**NOTICE OF LATE REPORTING
DRILLING & COMPLETION INFORMATION**

ATTACHMENT

Operator: QUESTAR EXPLORATION & PRODUCTION CO

Today's Date: 06/27/2008

Well:	API Number:	Drilling Commenced:
TU 3-35-7-21	4304738995	11/06/2007
WV 11AD-14-8-21	4304738049	11/17/2007
NBE 8BD-26-9-23	4304739351	12/27/2007
NBE 10CD-17-9-23	4304739349	01/09/2008
CWU 16D-32-8-24	4304737278	01/10/2008
RWS 8D-5-9-24	4304737307	01/11/2008
RWS 14D-5-9-24	4304737310	01/11/2008
NBZ 11D-29-8-27	4304737240	01/13/2008
NBZ 5D-29-8-24	4304737241	01/13/2008
NBZ 4D-30-8-24	4304737229	01/14/2008
NBZ 12D-30-8-24	4304737233	01/14/2008
SCS 10C-16-15-19	4304739683	01/15/2008
WRU EIH 4AD-25-8-22	4304738636	01/21/2008
RW 04-25B	4304736982	02/05/2008
NBZ 15ML-29-8-24	4304737246	02/06/2008
RWS 16ML-5-9-24	4304737311	02/06/2008
NBZ 10ML-30-8-24	4304737232	02/07/2008
NBZ 14ML-30-8-24	4304737234	02/07/2008
FR 13P-20-14-20	4304739226	02/16/2008

43.047.39683
16 15s 19e

CONFIDENTIAL

QUESTAR

Operations Summary Report

Legal Well Name: SCS 10C-16-15-19
 Common Well Name: SCS 10C-16-15-19
 Event Name: COMPLETION
 Contractor Name: Unit Drilling Co.
 Rig Name: UNIT

Start: 5/19/2008
 Rig Release: 4/21/2008
 Rig Number: 236

Spud Date: 1/15/2008
 End:
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
5/20/2008	06:00 - 16:00	10.00	LOC	3		TIGHT HOLE - Initial Completion Report - On 5/19/08 MI Basin Well Service to start completion of well. Too windy to rig up. SDFN. 24 Hour Forecast: Will rig up and ND WH & NU BOP's. Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ???
5/21/2008	06:00 - 16:00	10.00	LOC	4		TIGHT HOLE - Initial Completion Report - On 5/20/08 rig up Basin Well Service to start completion of well. NDWH & NU 10M# BOP's. Spot in associated equipment. SDFN. 24 Hour Forecast: On 5/21/08 will start to tally and rabbit in the hole with bit and scraper and tbg. Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ???
5/22/2008	06:00 - 16:00	10.00	LOC	4		TIGHT HOLE - Completion Report On 5/21/08 tally and rabbit in the hole with a 3-3/4" bit & 4-1/2" csg scraper and new 2-3/8" EUE 8rd 4.7# P-110 tbg to 8000'. SIFN. 24 Hour Forecast: On 5/22/08 will continue to tally and rabbit in the hole with new tbg & will circulate hole with clean 2% KCL water when PBTD is reached. Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ???
5/23/2008	06:00 - 16:00	10.00	TRP	2		TIGHT HOLE - Completion Report On 5/22/08 SITP and SICP=0#. Continue to tally and rabbit in the hole with bit and scraper and new 2-3/8" P-110 tbg.and tag PBTD at 13030'. Circulate hole clean with 2% KCL water. Pull bit to 6500' and SIFN. On 5/23/08 will continue to POOH and rig up flow back manifold and SI for the holiday weekend. Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ???
5/27/2008	06:00 - 16:00	10.00	TRP	2		TIGHT HOLE - Completion Report On 5/23/07 - SITP & SICP = 0# w/ no zones opened. Finish POOH w/ bit & scraper & tbg. Fill hole w/ 2% KCL water. SIF holiday weekend. 24 Hour Forecast: On 5/27/08 will CBL log & swab down well & perforate. Also will pressure tet csg & BOP's & flow back manifold. Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ???
5/28/2008	06:00 - 16:00	10.00	LOG	4		TIGHT HOLE - Completion Report On AM of 5/27/08 SICP = 0# with no perfs open. MIRU Cased Hole Solutions and ran a CBL/VDL/GR log from 12960' - 750' with TOC est @ 1255' & excellent cement from 12960' - 9700'. Tagged PBTD @ 12979'. Fill hole with 2% KCL water and MIRU B&C Quick Test and test csg, BOP's, tbg head valves and flow back manifold to 8700# and held OK. RIH w/ tbg to 1750' and swab well down to 1550'. Perforate the following Entrada intervals per the CBL log dated 5/27/08 using a 3-1/8" csg gun at 3 JPF and 120* phasing: 12404' - 12412'; 12422' - 12426';

RECEIVED
JUL 08 2008

Operations Summary Report

Legal Well Name: SCS 10C-16-15-19
 Common Well Name: SCS 10C-16-15-19
 Event Name: COMPLETION
 Contractor Name: Unit Drilling Co.
 Rig Name: UNIT

Start: 5/19/2008
 Rig Release: 4/21/2008
 Rig Number: 236

Spud Date: 1/15/2008
 End:
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
5/28/2008	06:00 - 16:00	10.00	LOG	4		<p>12532' - 12533'; 12560' - 12561'; 12588' - 12589'; & 12669' - 12670' (48 holes). No change in surface pressure or fluid level after perforating. NOTE: Correlated the CBL log to the Schlumberger Platform Express log dated 4/18/08 run #1. RDMO Cased Hole Solutions & SIFN.</p> <p>24 Hour Forecast: On AM of 5/28/08 SICP = 300#. Bled off immediately. Will RIH with tbg and fill hole and break down perfs with rig pump and 2% KCL water this AM and start to swab.</p> <p>Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ???</p> <p>Perfs: Zone #1 - Entrada (5/27/08) 12404' - 12412'; 12422' - 12426'; 12532' - 12533'; 12560' - 12561'; 12588' - 12589'</p>
5/29/2008	06:00 - 16:00	10.00	SWAB	1		<p>TIGHT HOLE - Completion Report On 5/29/08 - SICP = 300#. Bled off well immediately. RIH w/ 1 jt of tbg; 1.81" "F" Nipple and tbg to 12366'. Fill hole with 20 bbls of 2% KCL water and break down Entrada perfs with rig pump with break at 2300# and pump into perfs at 1 BPM @ 2000# w/ 10 bbls of 2% KCL water. RU swab. Make 12 swab runs and recovered 55 bbls water with IFL @ surface and FFL @ 3000' w/ a final SICP = 150#. RD swab and SIFN.</p> <p>24 Hour Forecast: On 5/29/08 SICP = 150# & SITP = 0# w/ IFL @ 2700'. Will continue to swab test on 5/29/08. All tbg is 2-3/8" EUE 4.7# P-110.</p> <p>Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ???</p> <p>Perfs: Zone #1 - Entrada (5/27/08) 12404' - 12412'; 12422' - 12426'; 12532' - 12533'; 12560' - 12561'; 12588' - 12589'</p>
5/30/2008	06:00 - 16:00	10.00	OTH			<p>TIGHT HOLE - Completion Report On 5/29/08 - With tbg tail @ 12,366' SITP = 0# & SICP = 150#. RU swab. IFL @ 2700'. Make 20 swab runs with FFL @ 6300' & recovered 90 bbls of sometimes gas cut water but final 5 runs had no gas & final SICP = 0#. Attempted to get gas sample but not enough gas after swab run to obtain. Will leave well SI on 5/30/08 AM until gas analyst arrives to obtain gas sample of wellhead gas.</p> <p>Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ???</p> <p>LLTR: 55 bbls</p> <p>Perfs: Zone #1 - Entrada (5/27/08) 12404' - 12412'; 12422' - 12426';</p>

Operations Summary Report

Legal Well Name: SCS 10C-16-15-19
 Common Well Name: SCS 10C-16-15-19
 Event Name: COMPLETION
 Contractor Name: Unit Drilling Co.
 Rig Name: UNIT

Start: 5/19/2008
 Rig Release: 4/21/2008
 Rig Number: 236

Spud Date: 1/15/2008
 End:
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
5/30/2008	06:00 - 16:00	10.00	OTH			12532' - 12533'; 12560' - 12561'; 12588' - 12589'
6/2/2008	06:00 - 16:00	10.00	SWAB	1		TIGHT HOLE - Completion Report On AM of 5/30/08 SITP = 200# and SICP = 50#. Obtain gas sample off tbg with gas personnel. Bled off tbg. RU swab. IFL at 4800'. Make 4 swab runs and recovered 20 bbls of water. RD swab. POOH with 30 stands of tbg and received orders to re-run tbg. Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ??? Load from yesterday: 55 Minus daily recovery: 20 LLTR: 35 bbls Perfs: Zone #1 - Entrada (5/27/08) 12404' - 12412'; 12422' - 12426'; 12532' - 12533'; 12560' - 12561'; 12588' - 12589'
6/3/2008	06:00 - 16:00	10.00	SWAB	1		TIGHT HOLE - Completion Report On 6/2/08 SITP = 100# and SICP = 0#. Bled off tbg. RU swab, IFL at 3600'. Make 12 swab runs and recovered 55 bbls water with no gas with FFL at 6300' and very slowly dropping and final SICP = 0#. RD swab and SIFN. On AM of 6/3/08 SITP = 100# and SICP = 0# with IFL at 4800'. 24 Hour Forecast: Will continue to swab and obtain water sample. Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ??? Load from yesterday: 35 Minus daily recovery: 55 LLTR: 20 bbls over Perfs: Zone #1 - Entrada (5/27/08) 12404' - 12412'; 12422' - 12426'; 12532' - 12533'; 12560' - 12561'; 12588' - 12589'
6/4/2008	06:00 - 16:00	10.00	SWAB	1		TIGHT HOLE - Completion Report On 6/3/08 SITP = 100# and SICP = 0#. Bled off tbg. RU swab. IFL at 4800'. Make 16 swab runs and recovered 70 bbls of water with no gas and FFL at 6000' and final SICP = 0#. RD swab and SIFN. On AM of 6/4/08 SITP=150 and SICP=0# with IFL at 4900'. 24 Hour Forecast: Will continue to swab. Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ???

Operations Summary Report

Legal Well Name: SCS 10C-16-15-19
 Common Well Name: SCS 10C-16-15-19
 Event Name: COMPLETION
 Contractor Name: Unit Drilling Co.
 Rig Name: UNIT

Start: 5/19/2008
 Rig Release: 4/21/2008
 Rig Number: 236

Spud Date: 1/15/2008
 End:
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
6/4/2008	06:00 - 16:00	10.00	SWAB	1		<p>Load from yesterday: 20 over Minus daily recovery: 70 LLTR: 90 bbls over</p> <p>Perfs: Zone #1 - Entrada (5/27/08) 12404' - 12412'; 12422' - 12426'; 12532' - 12533'; 12560' - 12561'; 12588' - 12589'</p>
6/5/2008	06:00 - 16:00	10.00	SWAB	1		<p>TIGHT HOLE - Completion Report Swabbing Entrada perfs. 12404-12589'</p> <p>On AM of 6/4/08 SITP = 150# and SICP = 0#. Bled off tbg with no fluid recovery. RU swab. IFL at 4900'. Make a total of 15 runs and recovered 70 bbls of water with no gas and a final SICP = 0# and a final FL at 6000'. RD swab and SIFN. On AM of 6/5/08 SITP = 100# and SICP = 0#. RIH with swab and IFL at 5100'.</p> <p>24 Hour Forecast: Will lay down the swab after this run and start to POOH and lay down tbg.</p> <p>Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ???</p> <p>Load from yesterday: 90 over Minus daily recovery: 70 LLTR: 160 bbls over</p> <p>Perfs: Zone #1 - Entrada (5/27/08) 12404' - 12412'; 12422' - 12426'; 12532' - 12533'; 12560' - 12561'; 12588' - 12589'</p>
6/6/2008	06:00 - 16:00	10.00	SWAB	1		<p>TIGHT HOLE - Completion Report Swabbing Entrada perfs. 12404-12589'</p> <p>On 6/5/08 SITP = 100# and SICP = 0#. Bled off tbg & RIH w/ swab. IFL @ 5100'. Swab back 3 bbls of water with no gas. RD swab. POOH & lay down all tbg in well. SIFN.</p> <p>24 Hour Forecast: Will ND BOP's & NU frac valve and set a CIBP over the above Entrada perfs and perforate the Dakota Silt Perfs.</p> <p>Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ???</p> <p>Load from yesterday: 160 over Minus daily recovery: 3 LLTR: 163 bbls over</p> <p>Perfs: Zone #1 - Entrada (5/27/08) 12404' - 12412'; 12422' - 12426';</p>

Operations Summary Report

Legal Well Name: SCS 10C-16-15-19
 Common Well Name: SCS 10C-16-15-19
 Event Name: COMPLETION
 Contractor Name: Unit Drilling Co.
 Rig Name: UNIT

Spud Date: 1/15/2008
 Start: 5/19/2008
 End:
 Rig Release: 4/21/2008
 Group:
 Rig Number: 236

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
6/6/2008	06:00 - 16:00	10.00	SWAB	1		12532' - 12533'; 12560' - 12561'; 12588' - 12589'
6/9/2008	06:00 - 16:00	10.00	LOG	4		TIGHT HOLE - Completion Report On 6/6/08 SICP = 100#. Bled off. ND BOP's & NU 4-1/16" 10K# frac valve. MIRU Cased Hole Solutions and wireline set a 4-1/2" CIBP @ 12370'. Tag plug after setting. Perforate the following Dakota Silt intervals at 3 JPF using a 3-1/8" csg gun per the CBL log dated 5/27/08 - 11282' - 11286' & 11292' - 11298' (30 holes). RDMO Cased Hole Solutions and SI the well. Well will remain SI until further activity. REPORT DISCONTINUED. IFL prior to and after perforation was 4400'. No blow or vacuum after perforating. Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ??? LLTR: 163 bbls over Perfs: Zone #1 - Entrada (5/27/08) 12404' - 12412'; 12422' - 12426'; 12532' - 12533'; 12560' - 12561'; 12588' - 12589'
6/25/2008	06:00 - 16:00	10.00	LOC	4		TIGHT HOLE - Completion Report - RESUMPTION OF REPORT DISCONTINUED ON 6/9/08. ON PM of 6/23/08 MI Basin Well Service Rig #3. Well remains SI. On 6/24/08 RU Basin Well Service. SICP = 25# from the Dakota Silt perfs 11282-98'. ND upper part of frac valve head assembly. NU 4" 15M# single ram BOP's. Tally & rabbit in the hole w/ 245 jts of 2-3/8" EUE 8rd 4.7# P-110 tbg to 7983'. SIFN. 24 Hour Forecast: Will POOH with tbg and stand back in derrick and SI the well pending fracs. Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ??? LLTR: 163 bbls over Perfs: Zone #1 - Entrada (5/27/08) 12404' - 12412'; 12422' - 12426'; 12532' - 12533'; 12560' - 12561'; 12588' - 12589' Zone is covered by CIBP @ 12370' Zone #2 Dakota Silt 11282' - 11286'; 11292' - 11298'
6/27/2008	06:00 - 16:00	10.00	STIM	2		TIGHT HOLE - Completion Report On 6/25/08 SITP & SICP = 0#. POOH w/ tbg & stand back in derrick. ND single set of pipe rams. NU top of frac head assembly. SI the well until frac that is starting on 6/27/08. 24 Hour Forecast: Will start to move in frac equipment, wireline &

Operations Summary Report

Legal Well Name: SCS 10C-16-15-19
 Common Well Name: SCS 10C-16-15-19
 Event Name: COMPLETION
 Contractor Name: Unit Drilling Co.
 Rig Name: UNIT

Start: 5/19/2008
 Rig Release: 4/21/2008
 Rig Number: 236

Spud Date: 1/15/2008
 End:
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
6/27/2008	06:00 - 16:00	10.00	STIM	2		additional services. Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ??? Perfs: Zone #1 - Entrada (5/27/08) 12404' - 12412'; 12422' - 12426'; 12532' - 12533'; 12560' - 12561'; 12588' - 12589' Zone is covered by CIBP @ 12370' Zone #2 Dakota Silt 11282' - 11286'; 11292' - 11298' TIGHT HOLE - Completion Report On 6/27/08 SICP = 25#. RU Halliburton Frac Crew, Quick Test & Cased Hole Solutions. Zone #2 - Frac Dakota Silt intervals 11282-86' & 11292-98' down 4-1/2" csg as follows using a 2% KCL slick water system as follows: Load hole with 2800 gals of water and break down with 600 gals of 15% HCL acid and pump a 11000 gal pad and stage 0.5 ppg to 1.5 ppg Premium 30/50 sand in 60600 gals of fluid with 4-5000 gal spacers in-between sand stages and flush with 188 bbls of water. Max rate = 47.4 BPM; avg rate = 38.8 BPM; max psi = 7669#; avg psi = 5875#; ISIP = 5090# (.89). Total of 60,700# of sand and a total load of 2450 bbls. Zone #3 - Wireline set a 4-1/2" comp frac plug @ 11230'. Perforate the following Mancos zone using a 3-1/8" csg gun @ 3 JPF and 120" phasing per the CBL log dated 5/27/08: 10598-99'; 10640-41'; 10654-55'; 10740-41'; 10820-21'; 10840-41'; 10858-59'; 10877-78'; 10964-65'; 11060-61'; 11069-70'; 11102-03'; 11114-15'; & 11205-06' (42 holes). Frac gross perforated Mancos interval 10598-11206' down csg using the above system as follows: Pump 800 gals of 15% HCL and stage 0.5# to 1.25# of Premium 30/50 sand in 1530 bbls of water with 2-5000 gal spacers with a final spacer of 19000 gals and flush with 179 bbls of water. Max rate = 41.6 BPM; avg rate = 35.7 BPM; max psi = 7828#; avg psi = 7043#; ISIP = 4600# (.86). Total load of 2375 bbls. Total sand = 55,300#. Zone #4 - Wireline set a 4-1/2" comp frac plug @ 10500'. Perforate the following Mancos zones per the above log and gun: 9886-87'; 9903-04'; 9910-9911'; 9938-39'; 9970-71'; 9976-77'; 10008-09'; 10067-68'; 10134-10135'; 10175-76'; 10239-10240' 10311-12'; 10353-54' & 10421-22' (42 holes). Frac gross Mancos intervals 9888-10422' down csg using the above system with 30/50 Premium sand as follows: Pump 800 gals of 15% HCL and stage a 262 bbl pad and stage 0.50 to 1.00 ppg sand in 3 stages of a total of 46,000 gals of fluid with 2 spacer stages of 3000 gals and 4000 gals and flush with 189 bbls of water: Max rate = 45.6 BPM; avg rate = 41.5 BPM; max psi = 8187#; avg psi = 6539#; ISIP = 4212# (.85). Total of 1620 bbls. Total of 32,400# of sand. Zone #5 - Lubricate in a 4-1/2" comp frac plug and set at 9800'. Perforate the following Mancos intervals per the above gun and log: 9217-18'; 9241-42'; 9248-49'; 9260-61'; 9282-9283'; 9374-9375'; 9424-9425'; 9456-57'; 9464-65'; 9487-88'; 9580-81'; 9681-82'; 9720-9721' & 9758-59' (42 holes). Frac gross perforated Mancos
6/28/2008	06:00 - 16:00	10.00	STIM	3		

Operations Summary Report

Legal Well Name: SCS 10C-16-15-19
 Common Well Name: SCS 10C-16-15-19
 Event Name: COMPLETION
 Contractor Name: Unit Drilling Co.
 Rig Name: UNIT

Start: 5/19/2008
 Rig Release: 4/21/2008
 Rig Number: 236

Spud Date: 1/15/2008
 End:
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
6/28/2008	06:00 - 16:00	10.00	STIM	3		<p>interval 9217-9759' down 4-1/2" csg using the above system and 30/50 Premium sand as follows: Pump 800 gals of 15% HCL acid and stage a 7300 gal pad and 4 stages of sand in 465 bbls of fluid and flush with 157 bbls of water. Max rate = 45.6 bbls; avg rate = 30.6 BPM; max psi = 8064#; avg psi = 6843#; ISIP = 3889# (.85) Total load of 1387 bbls. Total sand of 14500#.</p> <p>24 Hour Forecast: Continue Frac Job.</p> <p>Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ???</p> <p>Perfs: Zone #1 - Entrada (5/27/08) 12404-12'; 12422-26'; 12532-33'; 12560-61'; 12588-89' Zone is covered by CIBP @ 12370' Zone #2 - Dakota Silt 11282-86'; 11292-98' Zone #3 - Mancos 10598-99'; 10640-41'; 10654-55'; 10740-41'; 10820-21'; 10840-41'; 10858-59'; 10877-78'; 10964-65'; 11060-61' 11069-70'; 11102-03'; 11114-15'; 11205-06' Zone #4 - Mancos 9886-87'; 9903-04'; 9910-11'; 9939-40'; 99770-71'; 9976-77'; 10008-09'; 10067-68'; 10134-35'; 10175-76'; 10239-40'; 10311-10312'; 10353-54'; 10421-22'; Zone #5 - Mancos 9217' - 18'; 9241-42'; 9248-49'; 9260-61'; 9282-83'; 9374-9375'; 9424-25'; 9456-57'; 9464-65'; 9487-9488'; 9580-81'; 9681-82'; 9720-21'; 9758-59';</p>
6/30/2008	06:00 - 16:00	10.00	STIM	3		<p>TIGHT HOLE - Completion Report Zone #6 - Set a 4-1/2" comp frac @ 9150'. Perforate the following Mancos zones: 8700-01'; 8747-48'; 8787-88'; 8852-53'; 8886-87'; 8898-99'; 8908-09'; 8918-19'; 8954-55'; 8986-87'; 9008-09'; 9048-49'; 9089-90' & 9108-9109'.</p> <p>SICP = 3400#. Frac gross perforated Mancos interval 8700-9108' down 4-1/2" csg using a 2% KCL slick water system as follows and 30/50 Premium sand: Pump 800 gals of 15% HCL acid and pump a 7200 gal pad and stage 0.50 to 1.50 ppg sand in 5 stages in 43,000 gals of fluid with 4-5000 gal spacers and flush with 150 bbls of water. Max rate = 47.5 BPM; avg rate = 44 BPM; max psi = 7705#; avg psi = 5865#; ISIP = 3552# (.84). Total of 40200# of sand and a total load of 1923 bbls.</p> <p>Zone #7 - Lubricate iin a 4-1/2" comp frac plug and set at 8650'. Perforate the following Mancos intervals using a 3-1/8" csg gun at 3 JPF and 120" phasing: 7907-08'; 7951-52'; 7957-58'; 7969-70'; 7973-7974'; 8012-8013'; 8108-09'; 8170-71'; 8296-97'; 8406-07'; 8437-38'; 8479-80'; 8510-11' & 8595-96'. Frac gross perforated Mancos interval 7907-8596' down 4-1/2" csg using the above system as follows: Pump 800 gals of 15% HCL acid and pump a 7200 gal pad and stage 0.5 to 1.5 ppg sand in a total of 43000 gals of fluid with 4-5000 gal spacers and flush with 145 bbls of water. Max rate = 46.8 BPM; avg rate = 43.8 BPM; max psi</p>

Operations Summary Report

Legal Well Name: SCS 10C-16-15-19
 Common Well Name: SCS 10C-16-15-19
 Event Name: COMPLETION
 Contractor Name: Unit Drilling Co.
 Rig Name: UNIT

Spud Date: 1/15/2008
 Start: 5/19/2008
 End:
 Rig Release: 4/21/2008
 Group:
 Rig Number: 236

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
6/30/2008	06:00 - 16:00	10.00	STIM	3		<p>= 6183#; avg psi = 4381#; ISIP = 2650# (.76). Total of 40300# of sand and a total of 1832 bbls.</p> <p>Zone #8 - Lubricate in a 4-1/2" comp frac plug and set at 7860'. Perforate the following Mancos intervals using the above gun and log (CBL dated 5/27/08): 7498-99'; 7516-17'; 7518-19'; 7537-38'; 7554-55'; 7567-68'; 7574-7575'; 7636-37'; 7644-45'; 7669-7670'; 7725-26'; 7731-32'; 7773-74' & 7816-17' (42 holes). On the way out of hole lost plug setting tool and perforating gun down the hole. RDMO Cased Hole Solutions. Frac gross perforated Mancos interval 7498-7817' down 4-1/2" csg using the above system as follows: Pump 800 gals of 15% HCL acid followed by a 11000 gal pad and stage 0.5 ppg to 1.5 ppg 30/50 Premuim sand in 5 stages with 4-5000 gals spacers and flush with 138 bbls of water. Max rate of 45.9 BPM; avg rate = 45.2 BPM; max psi = 4663#; avg psi = 397#; ISIP = 2458# (.76). Total load of 2315 bbls. Total of 59000# of sand. RDMO Halliburton Frac Crew. Open the csg to flow back manifold with SICP = 2800#. Open the csg on a 24/64" choke and flowed the well to the pit on various chokes between a 24/64" to 20/64" and at 6:00 AM on 6/29/08 FCP = 1400# on a 20/64" choke with a flow rate of 37 BPH and a cumulative flowback of 950 bbls. Continue to flow the well and at 6:00 AM on 6/30/08 FCP = 950# on a 22/64" choke at a rate of 37 BPH with med. gas and a cumulative recovery of 20-40 bbls.</p> <p>24 Hour Forecast: SI the well at 8:00 AM on 6/30/08 to obtain gas sample prior to noon & then return well back to flowback status.</p> <p>Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ???</p> <p>Perfs: Zone #1 - Entrada (5/27/08) 12404-12'; 12422-26'; 12532-33'; 12560-61'; 12588-89' Zone is covered by CIBP @ 12370' Zone #2 - Dakota Silt 11282-86'; 11292-98' Zone #3 - Mancos 10598-99'; 10640-41'; 10654-55'; 10740-41'; 10820-21'; 10840-41'; 10858-59'; 10877-78'; 10964-65'; 11060-61' 11069-70'; 11102-03'; 11114-15'; 11205-06' Zone #4 - Mancos 9886-87'; 9903-04'; 9910-11'; 9939-40'; 99770-71'; 9976-77'; 10008-09'; 10067-68'; 10134-35'; 10175-76'; 10239-40'; 10311-10312'; 10353-54'; 10421-22'; Zone #5 - Mancos 9217' - 18'; 9241-42'; 9248-49'; 9260-61'; 9282-83'; 9374-9375'; 9424-25'; 9456-57'; 9464-65'; 9487-9488'; 9580-81'; 9681-82'; 9720-21'; 9758-59'; Zone #6 - Mancos 8700-8701'; 8747-8748'; 8787-88'; 8852-53'; 8886-87'; 8898-99'; 8908-09'; 8918-8919'; 8964-65'; 8986-87'; 90008-09'; 9048-49' . 9089-90'; 9108-9109' Zone #7 - 7907-08'; 7951-52'; 7957-58'; 7969-70'; 7973-74'; 8012-13';</p>

Operations Summary Report

Legal Well Name: SCS 10C-16-15-19
 Common Well Name: SCS 10C-16-15-19
 Event Name: COMPLETION
 Contractor Name: Unit Drilling Co.
 Rig Name: UNIT

Start: 5/19/2008
 Rig Release: 4/21/2008
 Rig Number: 236

Spud Date: 1/15/2008
 End:
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
6/30/2008	06:00 - 16:00	10.00	STIM	3		8108-09'; 8170-71'; 8296-97'; 8406-07'; 8437-38'; 8479-80'; 8510-11'; 8595-96'; Zone #8 - Mancos 7498-99'; 7516-17'; 7518-79'; 7537-38'; 7554-55'; 7567-68'; 7574-7575'; 7636-37'; 7644-45'; 7669-70'; 7725-26'; 7731-32'; 7773-74'; 7816-17';
7/1/2008	06:00 - 16:00	10.00	OTH			TIGHT HOLE - Completion Report On AM of 6/30/08 FCP = 1400# on a 20/64" choke at a rate of 37 BPH of water to the pit and med. gas with a cumulative recovery of 950 bbls. SI the well at 8:00 AM to obtain gas sample with the following results at 11:30 AM on 6/30/08. N2 = 0.2528%; Methane = 83.627%; CO2 = 0.4733%; Ethane = 9.66%; BTU = 1203.23; SG = 0.686. Re-open well after a 3 hour SI period with a SICP = 1400#. Flow the well for the last 19 hours on chokes between a 22/64" to a 26/64" and at 7:00 AM on 7/1/08 FCP = 300# on a 26/64" choke with a rate of 35 BPH to the pit with med. gas with a total cumulative recovery of 2410 bbls. 24 Hour Forecast: Will SI the well and lay down approx. 8000' of tbg and prepare WH for production department. Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ??? Perfs: Zone #1 - Entrada (5/27/08) 12404-12'; 12422-26'; 12532-33'; 12560-61'; 12588-89' Zone is covered by CIBP @ 12370' Frac Plugs: 11230'; 10500'; 9800'; 9150'; 8650'; 7860' Zone #2 - Dakota Silt 11282-86'; 11292-98' Zone #3 - Mancos 10598-99'; 10640-41'; 10654-55'; 10740-41'; 10820-21'; 10840-41'; 10858-59'; 10877-78'; 10964-65'; 11060-61' 11069-70'; 11102-03'; 11114-15'; 11205-06' Zone #4 - Mancos 9886-87'; 9903-04'; 9910-11'; 9939-40'; 99770-71'; 9976-77'; 10008-09'; 10067-68'; 10134-35'; 10175-76'; 10239-40'; 10311-10312'; 10353-54'; 10421-22'; Zone #5 - Mancos 9217' - 18'; 9241-42'; 9248-49'; 9260-61'; 9282-83'; 9374-9375'; 9424-25'; 9456-57'; 9464-65'; 9487-9488'; 9580-81'; 9681-82'; 9720-21'; 9758-59'; Zone #6 - Mancos 8700-8701'; 8747-8748'; 8787-88'; 8852-53'; 8886-87'; 8898-99'; 8908-09'; 8918-8919'; 8964-65'; 8986-87'; 90008-09'; 9048-49' . 9089-90'; 9108-9109' Zone #7 - 7907-08'; 7951-52'; 7957-58'; 7969-70'; 7973-74'; 8012-13'; 8108-09'; 8170-71'; 8296-97'; 8406-07'; 8437-38'; 8479-80'; 8510-11'; 8595-96'; Zone #8 - Mancos

Operations Summary Report

Legal Well Name: SCS 10C-16-15-19
 Common Well Name: SCS 10C-16-15-19
 Event Name: COMPLETION
 Contractor Name: Unit Drilling Co.
 Rig Name: UNIT

Start: 5/19/2008
 Rig Release: 4/21/2008
 Rig Number: 236

Spud Date: 1/15/2008
 End:
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
7/1/2008	06:00 - 16:00	10.00	OTH			7498-99'; 7516-17'; 7518-79'; 7537-38'; 7554-55'; 7567-68'; 7574-7575'; 7636-37'; 7644-45'; 7669-70'; 7725-26'; 7731-32'; 7773-74'; 7816-17';

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47974
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE TRIBE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			7. UNIT or CA AGREEMENT NAME: N/A
			8. WELL NAME and NUMBER: SCS 10C-16-15-19
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	2. NAME OF OPERATOR: Questar Exploration and Production Company		9. API NUMBER: 4304739683
3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CITY Vernal STATE Ut ZIP 84078	PHONE NUMBER: (435) 781-4362		10. FIELD AND POOL, OR WILDCAT Undesignated
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1983' FSL 1934' FEL			COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 16 15S 19E S			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 8/15/2008	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input checked="" type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Questar Exploration and Production Company requests permission to flare gas from this well for a period of 60 days while recovering frac fluids and awaiting installation of the pipeline. Frac fluids currently being recovered at a rate of 60 bbls/day will not be recovered for another 153 days. The venting is necessary and not wasteful since there is potential of permanently damaging well production by shutting it in before completing the flow back.

NAME (PLEASE PRINT) Rick Canterbury	TITLE Regulatory Affairs
SIGNATURE <i>Rick Canterbury</i>	DATE 8/14/2008

(This space for State use only) APPROVED BY THE STATE

(5/2000)

DATE **8/21/08**
BY: *[Signature]*
* See Conditions of Approval (Attached)

See Instructions on Reverse Side

RECEIVED

AUG 18 2008

DIV. OF OIL, GAS & MINING

From: "Rick Canterbury" <Rick.Canterbury@questar.com>
To: <dustindoucet@utah.gov>
Date: 8/21/2008 7:23 AM
Subject: Volumes being flared at SCS 10C 16-15-19

Dustin, currently the volume of natural gas being flared at the SCS 10C-16-15-19 is 550 MCFPD. At 60 days would be a cumulative of 33000 MCF. The daily volume is falling by 10 to 12 MCFPD. Let me know if you need more information. Thanks, Rick



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

CONDITIONS OF APPROVAL TO FLARE GAS FROM A GAS WELL

Well Name and Number: SCS 10C-16-15-19
API Number: 43-047-39683
Operator: Questar Exploration and Production Company
Reference Document: Sundry Notice dated August 14, 2008,
received by DOGM on August 18, 2008

This is in a wildcat area where a pipeline is not present. To allow for flowback of frac fluids that would cause waste or create adverse impact on the well or producing reservoir if the well were shut-in (R649-3-20-4.2), your request is being approved with the following conditions.

Approval Conditions:

1. Flaring shall not exceed 60days, 50MMCF or until a pipeline is completed, whichever is less. Well should be choked back to the extent possible that will not damage the well.
2. If it is found that all frac fluids have been recovered or that shutting the well in will no longer damage the well, then the well shall be shut-in immediately and remain shut-in until such time that the pipeline is completed and the gas can be marketed. If the conditions change please call Dustin Doucet at 801-538-5281.
3. Flaring beyond the approved date must be brought before and approved by the Board of Oil, Gas and Mining as specified in R649-3-20-5.
4. All requirements in R649-3-19, Well Testing and R649-3-20, Gas Flaring or Venting shall apply.
5. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

August 21, 2008

Date



CONFIDENTIAL

QUESTAR

Page 1 of 23

Operations Summary Report

Legal Well Name: SCS 10C-16-15-19
 Common Well Name: SCS 10C-16-15-19
 Event Name: COMPLETION
 Contractor Name: Unit Drilling Co.
 Rig Name: UNIT

Start: 5/19/2008
 Rig Release: 4/21/2008
 Rig Number: 236

Spud Date: 1/15/2008
 End:
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
5/20/2008	06:00 - 16:00	10.00	LOC	3		TIGHT HOLE - Initial Completion Report - On 5/19/08 MI Basin Well Service to start completion of well. Too windy to rig up. SDFN. 24 Hour Forecast: Will rig up and ND WH & NU BOP's. Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ???
5/21/2008	06:00 - 16:00	10.00	LOC	4		TIGHT HOLE - Initial Completion Report - On 5/20/08 rig up Basin Well Service to start completion of well. NDWH & NU 10M# BOP's. Spot in associated equipment. SDFN. 24 Hour Forecast: On 5/21/08 will start to tally and rabbit in the hole with bit and scraper and tbg. Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ???
5/22/2008	06:00 - 16:00	10.00	LOC	4		TIGHT HOLE - Completion Report On 5/21/08 tally and rabbit in the hole with a 3-3/4" bit & 4-1/2" csg scraper and new 2-3/8" EUE 8rd 4.7# P-110 tbg to 8000'. SIFN. 24 Hour Forecast: On 5/22/08 will continue to tally and rabbit in the hole with new tbg & will circulate hole with clean 2% KCL water when PBTD is reached. Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ???
5/23/2008	06:00 - 16:00	10.00	TRP	2		TIGHT HOLE - Completion Report On 5/22/08 SITP and SICP=0#. Continue to tally and rabbit in the hole with bit and scraper and new 2-3/8" P-110 tbg. and tag PBTD at 13030'. Circulate hole clean with 2% KCL water. Pull bit to 6500' and SIFN. On 5/23/08 will continue to POOH and rig up flow back manifold and SI for the holiday weekend. Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ???
5/27/2008	06:00 - 16:00	10.00	TRP	2		TIGHT HOLE - Completion Report On 5/23/07 - SITP & SICP = 0# w/ no zones opened. Finish POOH w/ bit & scraper & tbg. Fill hole w/ 2% KCL water. SIF holiday weekend. 24 Hour Forecast: On 5/27/08 will CBL log & swab down well & perforate. Also will pressure tet csg & BOP's & flow back manifold. Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ???
5/28/2008	06:00 - 16:00	10.00	LOG	4		TIGHT HOLE - Completion Report On AM of 5/27/08 SICP = 0# with no perfs open. MIRU Cased Hole Solutions and ran a CBL/VDL/GR log from 12960' - 750' with TOC est @ 1255' & excellent cement from 12960' - 9700'. Tagged PBTD @ 12979'. Fill hole with 2% KCL water and MIRU B&C Quick Test and test csg, BOP's, tbg head valves and flow back manifold to 8700# and held OK. RIH w/ tbg to 1750' and swab well down to 1550'. Perforate the following Entrada intervals per the CBL log dated 5/27/08 using a 3-1/8" csg gun at 3 JPF and 120* phasing: 12404' - 12412'; 12422' - 12426';

RECEIVED
 SEP 04 2008

Operations Summary Report

Legal Well Name: SCS 10C-16-15-19
 Common Well Name: SCS 10C-16-15-19
 Event Name: COMPLETION
 Contractor Name: Unit Drilling Co.
 Rig Name: UNIT

Start: 5/19/2008
 Rig Release: 4/21/2008
 Rig Number: 236

Spud Date: 1/15/2008
 End:
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
5/28/2008	06:00 - 16:00	10.00	LOG	4		<p>12532' - 12533'; 12560' - 12561'; 12588' - 12589'; & 12669' - 12670' (48 holes). No change in surface pressure or fluid level after perforating. NOTE: Correlated the CBL log to the Schlumberger Platform Express log dated 4/18/08 run #1. RDMO Cased Hole Solutions & SIFN.</p> <p>24 Hour Forecast: On AM of 5/28/08 SICP = 300#. Bled off immediately. Will RIH with tbg and fill hole and break down perfs with rig pump and 2% KCL water this AM and start to swab.</p> <p>Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ???</p> <p>Perfs: Zone #1 - Entrada (5/27/08) 12404' - 12412'; 12422' - 12426'; 12532' - 12533'; 12560' - 12561'; 12588' - 12589'</p>
5/29/2008	06:00 - 16:00	10.00	SWAB	1		<p>TIGHT HOLE - Completion Report On 5/28/08 - SICP = 300#. Bled off well immediately. RIH w/ 1 jt of tbg; 1.81" "F" Nipple and tbg to 12366'. Fill hole with 20 bbls of 2% KCL water and break down Entrada perfs with rig pump with break at 2300# and pump into perfs at 1 BPM @ 2000# w/ 10 bbls of 2% KCL water. RU swab. Make 12 swab runs and recovered 55 bbls water with IFL @ surface and FFL @ 3000' w/ a final SICP = 150#. RD swab and SIFN.</p> <p>24 Hour Forecast: On 5/29/08 SICP = 150# & SITP = 0# w/ IFL @ 2700'. Will continue to swab test on 5/29/08. All tbg is 2-3/8" EUE 4.7# P-110.</p> <p>Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ???</p> <p>Perfs: Zone #1 - Entrada (5/27/08) 12404' - 12412'; 12422' - 12426'; 12532' - 12533'; 12560' - 12561'; 12588' - 12589'</p>
5/30/2008	06:00 - 16:00	10.00	OTH			<p>TIGHT HOLE - Completion Report On 5/29/08 - With tbg tail @ 12,366' SITP = 0# & SICP = 150#. RU swab. IFL @ 2700'. Make 20 swab runs with FFL @ 6300' & recovered 90 bbls of sometimes gas cut water but final 5 runs had no gas & final SICP = 0#. Attempted to get gas sample but not enough gas after swab run to obtain. Will leave well SI on 5/30/08 AM until gas analyst arrives to obtain gas sample of wellhead gas.</p> <p>Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ???</p> <p>LLTR: 55 bbls</p> <p>Perfs: Zone #1 - Entrada (5/27/08) 12404' - 12412'; 12422' - 12426';</p>

Operations Summary Report

Legal Well Name: SCS 10C-16-15-19
 Common Well Name: SCS 10C-16-15-19
 Event Name: COMPLETION
 Contractor Name: Unit Drilling Co.
 Rig Name: UNIT

Start: 5/19/2008
 Rig Release: 4/21/2008
 Rig Number: 236

Spud Date: 1/15/2008
 End:
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
5/30/2008	06:00 - 16:00	10.00	OTH			12532' - 12533'; 12560' - 12561'; 12588' - 12589'
6/2/2008	06:00 - 16:00	10.00	SWAB	1		TIGHT HOLE - Completion Report On AM of 5/30/08 SITP = 200# and SICP = 50#. Obtain gas sample off tbq with gas personnel. Bled off tbq. RU swab. IFL at 4800'. Make 4 swab runs and recovered 20 bbls of water. RD swab. POOH with 30 stands of tbq and received orders to re-run tbq. Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ??? Load from yesterday: 55 Minus daily recovery: 20 LLTR: 35 bbls Perfs: Zone #1 - Entrada (5/27/08) 12404' - 12412'; 12422' - 12426'; 12532' - 12533'; 12560' - 12561'; 12588' - 12589'
6/3/2008	06:00 - 16:00	10.00	SWAB	1		TIGHT HOLE - Completion Report On 6/2/08 SITP = 100# and SICP = 0#. Bled off tbq. RU swab, IFL at 3600'. Make 12 swab runs and recovered 55 bbls water with no gas with FFL at 6300' and very slowly dropping and final SICP = 0#. RD swab and SIFN. On AM of 6/3/08 SITP = 100# and SICP = 0# with IFL at 4800'. 24 Hour Forecast: Will continue to swab and obtain water sample. Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ??? Load from yesterday: 35 Minus daily recovery: 55 LLTR: 20 bbls over Perfs: Zone #1 - Entrada (5/27/08) 12404' - 12412'; 12422' - 12426'; 12532' - 12533'; 12560' - 12561'; 12588' - 12589'
6/4/2008	06:00 - 16:00	10.00	SWAB	1		TIGHT HOLE - Completion Report On 6/3/08 SITP = 100# and SICP = 0#. Bled off tbq. RU swab. IFL at 4800'. Make 16 swab runs and recovered 70 bbls of water with no gas and FFL at 6000' and final SICP = 0#. RD swab and SIFN. On AM of 6/4/08 SITP=150 and SICP=0# with IFL at 4900'. 24 Hour Forecast: Will continue to swab. Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ???

Operations Summary Report

Legal Well Name: SCS 10C-16-15-19
 Common Well Name: SCS 10C-16-15-19
 Event Name: COMPLETION
 Contractor Name: Unit Drilling Co.
 Rig Name: UNIT

Start: 5/19/2008
 Rig Release: 4/21/2008
 Rig Number: 236

Spud Date: 1/15/2008
 End:
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
6/4/2008	06:00 - 16:00	10.00	SWAB	1		Load from yesterday: 20 over Minus daily recovery: 70 LLTR: 90 bbls over Perfs: Zone #1 - Entrada (5/27/08) 12404' - 12412'; 12422' - 12426'; 12532' - 12533'; 12560' - 12561'; 12588' - 12589'
6/5/2008	06:00 - 16:00	10.00	SWAB	1		TIGHT HOLE - Completion Report Swabbing Entrada perfs. 12404-12589' On AM of 6/4/08 SITP = 150# and SICP = 0#. Bled off tbq with no fluid recovery. RU swab. IFL at 4900'. Make a total of 15 runs and recovered 70 bbls of water with no gas and a final SICP = 0# and a final FL at 6000'. RD swab and SIFN. On AM of 6/5/08 SITP = 100# and SICP = 0#. RIH with swab and IFL at 5100'. 24 Hour Forecast: Will lay down the swab after this run and start to POOH and lay down tbq. Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ??? Load from yesterday: 90 over Minus daily recovery: 70 LLTR: 160 bbls over Perfs: Zone #1 - Entrada (5/27/08) 12404' - 12412'; 12422' - 12426'; 12532' - 12533'; 12560' - 12561'; 12588' - 12589'
6/6/2008	06:00 - 16:00	10.00	SWAB	1		TIGHT HOLE - Completion Report Swabbing Entrada perfs. 12404-12589' On 6/5/08 SITP = 100# and SICP = 0#. Bled off tbq & RIH w/ swab. IFL @ 5100'. Swab back 3 bbls of water with no gas. RD swab. POOH & lay down all tbq in well. SIFN. 24 Hour Forecast: Will ND BOP's & NU frac valve and set a CIBP over the above Entrada perfs and perforate the Dakota Silt Perfs. Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ??? Load from yesterday: 160 over Minus daily recovery: 3 LLTR: 163 bbls over Perfs: Zone #1 - Entrada (5/27/08) 12404' - 12412'; 12422' - 12426';

Operations Summary Report

Legal Well Name: SCS 10C-16-15-19
 Common Well Name: SCS 10C-16-15-19
 Event Name: COMPLETION
 Contractor Name: Unit Drilling Co.
 Rig Name: UNIT

Start: 5/19/2008
 Rig Release: 4/21/2008
 Rig Number: 236

Spud Date: 1/15/2008
 End:
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
6/6/2008	06:00 - 16:00	10.00	SWAB	1		12532' - 12533'; 12560' - 12561'; 12588' - 12589'
6/9/2008	06:00 - 16:00	10.00	LOG	4		TIGHT HOLE - Completion Report On 6/6/08 SICP = 100#. Bled off. ND BOP's & NU 4-1/16" 10K# frac valve. MIRU Cased Hole Solutions and wireline set a 4-1/2" CIBP @ 12370'. Tag plug after setting. Perforate the following Dakota Silt intervals at 3 JPF using a 3-1/8" csg gun per the CBL log dated 5/27/08 - 11282' - 11286' & 11292' - 11298' (30 holes). RDMO Cased Hole Solutions and SI the well. Well will remain SI until further activity. REPORT DISCONTINUED. IFL prior to and after perforation was 4400'. No blow or vacuum after perforating. Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ??? LLTR: 163 bbls over Perfs: Zone #1 - Entrada (5/27/08) 12404' - 12412'; 12422' - 12426'; 12532' - 12533'; 12560' - 12561'; 12588' - 12589'
6/25/2008	06:00 - 16:00	10.00	LOC	4		TIGHT HOLE - Completion Report - RESUMPTION OF REPORT DISCONTINUED ON 6/9/08. ON PM of 6/23/08 MI Basin Well Service Rig #3. Well remains SI. On 6/24/08 RU Basin Well Service. SICP = 25# from the Dakota Silt perfs 11282-98'. ND upper part of frac valve head assembly. NU 4" 15M# single ram BOP's. Tally & rabbit in the hole w/ 245 jts of 2-3/8" EUE 8rd 4.7# P-110 tbg to 7983'. SIFN. 24 Hour Forecast: Will POOH with tbg and stand back in derrick and SI the well pending fracs. Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ??? LLTR: 163 bbls over Perfs: Zone #1 - Entrada (5/27/08) 12404' - 12412'; 12422' - 12426'; 12532' - 12533'; 12560' - 12561'; 12588' - 12589' Zone is covered by CIBP @ 12370' Zone #2 Dakota Silt 11282' - 11286'; 11292' - 11298'
6/27/2008	06:00 - 16:00	10.00	STIM	2		TIGHT HOLE - Completion Report On 6/25/08 SITP & SICP = 0#. POOH w/ tbg & stand back in derrick. ND single set of pipe rams. NU top of frac head assembly. SI the well until frac that is starting on 6/27/08. 24 Hour Forecast: Will start to move in frac equipment, wireline &

Operations Summary Report

Legal Well Name: SCS 10C-16-15-19
 Common Well Name: SCS 10C-16-15-19
 Event Name: COMPLETION
 Contractor Name: Unit Drilling Co.
 Rig Name: UNIT

Start: 5/19/2008
 Rig Release: 4/21/2008
 Rig Number: 236

Spud Date: 1/15/2008
 End:
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
6/27/2008	06:00 - 16:00	10.00	STIM	2		additional services. Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ??? Perfs: Zone #1 - Entrada (5/27/08) 12404' - 12412'; 12422' - 12426'; 12532' - 12533'; 12560' - 12561'; 12588' - 12589' Zone is covered by CIBP @ 12370' Zone #2 Dakota Silt 11282' - 11286'; 11292' - 11298' TIGHT HOLE - Completion Report On 6/27/08 SICP = 25#. RU Halliburton Frac Crew, Quick Test & Cased Hole Solutions. Zone #2 - Frac Dakota Silt intervals 11282-86' & 11292-98' down 4-1/2" csg as follows using a 2% KCL slick water system as follows: Load hole with 2800 gals of water and break down with 600 gals of 15% HCL acid and pump a 11000 gal pad and stage 0.5 ppg to 1.5 ppg Premium 30/50 sand in 60600 gals of fluid with 4-5000 gal spacers in-between sand stages and flush with 188 bbls of water. Max rate = 47.4 BPM; avg rate = 38.8 BPM; max psi = 7669#; avg psi = 5875#; ISIP = 5090# (.89). Total of 60,700# of sand and a total load of 2450 bbls. Zone #3 - Wireline set a 4-1/2" comp frac plug @ 11230'. Perforate the following Mancos zone using a 3-1/8" csg gun @ 3 JPF and 120* phasing per the CBL log dated 5/27/08: 10598-99'; 10640-41'; 10654-55'; 10740-41'; 10820-21'; 10840-41'; 10858-59'; 10877-78'; 10964-65'; 11060-61'; 11069-70'; 11102-03'; 11114-15'; & 11205-06' (42 holes). Frac gross perforated Mancos interval 10598-11206' down csg using the above system as follows: Pump 800 gals of 15% HCL and stage 0.5# to 1.25# of Premium 30/50 sand in 1530 bbls of water with 2-5000 gal spacers with a final spacer of 19000 gals and flush with 179 bbls of water. Max rate = 41.6 BPM; avg rate = 35.7 BPM; max psi = 7828#; avg psi = 7043#; ISIP = 4600# (.86). Total load of 2375 bbls. Total sand = 55,300#. Zone #4 - Wireline set a 4-1/2" comp frac plug @ 10500'. Perforate the following Mancos zones per the above log and gun: 9886-87'; 9903-04'; 9910-9911'; 9938-39'; 9970-71'; 9976-77'; 10008-09'; 10067-68'; 10134-10135'; 10175-76'; 10239-10240' 10311-12'; 10353-54' & 10421-22' (42 holes). Frac gross Mancos intervals 9888-10422' down csg using the above system with 30/50 Premium sand as follows: Pump 800 gals of 15% HCL and stage a 262 bbl pad and stage 0.50 to 1.00 ppg sand in 3 stages of a total of 46,000 gals of fluid with 2 spacer stages of 3000 gals and 4000 gals and flush with 189 bbls of water: Max rate = 45.6 BPM; avg rate = 41.5 BPM; max psi = 8187#; avg psi = 6539#; ISIP = 4212# (.85). Total of 1620 bbls. Total of 32,400# of sand. Zone #5 - Lubricate in a 4-1/2" comp frac plug and set at 9800'. Perforate the following Mancos intervals per the above gun and log: 9217-18'; 9241-42'; 9248-49'; 9260-61'; 9282-9283'; 9374-9375'; 9424-9425'; 9456-57'; 9464-65'; 9487-88'; 9580-81'; 9681-82'; 9720-9721' & 9758-59' (42 holes). Frac gross perforated Mancos
6/28/2008	06:00 - 16:00	10.00	STIM	3		

Operations Summary Report

Legal Well Name: SCS 10C-16-15-19
 Common Well Name: SCS 10C-16-15-19
 Event Name: COMPLETION
 Contractor Name: Unit Drilling Co.
 Rig Name: UNIT

Start: 5/19/2008
 Rig Release: 4/21/2008
 Rig Number: 236

Spud Date: 1/15/2008
 End:
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
6/28/2008	06:00 - 16:00	10.00	STIM	3		<p>interval 9217-9759' down 4-1/2" csg using the above system and 30/50 Premium sand as follows: Pump 800 gals of 15% HCL acid and stage a 7300 gal pad and 4 stages of sand in 465 bbls of fluid and flush with 157 bbls of water. Max rate = 45.6 bbls; avg rate = 30.6 BPM; max psi = 8064#; avg psi = 6843#; ISIP = 3889# (.85) Total load of 1387 bbls. Total sand of 14500#.</p> <p>24 Hour Forecast: Continue Frac Job.</p> <p>Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ???</p> <p>Perfs: Zone #1 - Entrada (5/27/08) 12404-12'; 12422-26'; 12532-33'; 12560-61'; 12588-89' Zone is covered by CIBP @ 12370' Zone #2 - Dakota Silt 11282-86'; 11292-98' Zone #3 - Mancos 10598-99'; 10640-41'; 10654-55'; 10740-41'; 10820-21'; 10840-41'; 10858-59'; 10877-78'; 10964-65'; 11060-61' 11069-70'; 11102-03'; 11114-15'; 11205-06' Zone #4 - Mancos 9886-87'; 9903-04'; 9910-11'; 9939-40'; 99770-71'; 9976-77'; 10008-09'; 10067-68'; 10134-35'; 10175-76'; 10239-40'; 10311-10312'; 10353-54'; 10421-22'; Zone #5 - Mancos 9217' - 18'; 9241-42'; 9248-49'; 9260-61'; 9282-83'; 9374-9375'; 9424-25'; 9456-57'; 9464-65'; 9487-9488'; 9580-81'; 9681-82'; 9720-21'; 9758-59';</p>
6/30/2008	06:00 - 16:00	10.00	STIM	3		<p>TIGHT HOLE - Completion Report</p> <p>Zone #6 - Set a 4-1/2" comp frac @ 9150'. Perforate the following Mancos zones: 8700-01'; 8747-48'; 8787-88'; 8852-53'; 8886-87'; 8898-99'; 8908-09'; 8918-19'; 8954-55'; 8986-87'; 9008-09'; 9048-49'; 9089-90' & 9108-9109'.</p> <p>SICP = 3400#. Frac gross perforated Mancos interval 8700-9108' down 4-1/2" csg using a 2% KCL slick water system as follows and 30/50 Premium sand: Pump 800 gals of 15% HCL acid and pump a 7200 gal pad and stage 0.50 to 1.50 ppg sand in 5 stages in 43,000 gals of fluid with 4-5000 gal spacers and flush with 150 bbls of water. Max rate = 47.5 BPM; avg rate = 44 BPM; max psi = 7705#; avg psi = 5865#; ISIP = 3552# (.84). Total of 40200# of sand and a total load of 1923 bbls.</p> <p>Zone #7 - Lubricate in a 4-1/2" comp frac plug and set at 8650'. Perforate the following Mancos intervals using a 3-1/8" csg gun at 3 JPF and 120* phasing: 7907-08'; 7951-52'; 7957-58'; 7969-70'; 7973-7974'; 8012-8013'; 8108-09'; 8170-71'; 8296-97'; 8406-07'; 8437-38'; 8479-80'; 8510-11' & 8595-96'. Frac gross perforated Mancos interval 7907-8596' down 4-1/2" csg using the above system as follows: Pump 800 gals of 15% HCL acid and pump a 7200 gal pad and stage 0.5 to 1.5 ppg sand in a total of 43000 gals of fluid with 4-5000 gal spacers and flush with 145 bbls of water. Max rate = 46.8 BPM; avg rate = 43.8 BPM; max psi</p>

Operations Summary Report

Legal Well Name: SCS 10C-16-15-19
 Common Well Name: SCS 10C-16-15-19
 Event Name: COMPLETION
 Contractor Name: Unit Drilling Co.
 Rig Name: UNIT

Start: 5/19/2008
 Rig Release: 4/21/2008
 Rig Number: 236

Spud Date: 1/15/2008
 End:
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
6/30/2008	06:00 - 16:00	10.00	STIM	3		<p>= 6183#; avg psi = 4381#; ISIP = 2650# (.76). Total of 40300# of sand and a total of 1832 bbls.</p> <p>Zone #8 - Lubricate in a 4-1/2" comp frac plug and set at 7860'. Perforate the following Mancos intervals using the above gun and log (CBL dated 5/27/08): 7498-99'; 7516-17'; 7518-19'; 7537-38'; 7554-55'; 7567-68'; 7574-7575'; 7636-37'; 7644-45'; 7669-7670'; 7725-26'; 7731-32'; 7773-74' & 7816-17' (42 holes). On the way out of hole lost plug setting tool and perforating gun down the hole. RDMO Cased Hole Solutions. Frac gross perforated Mancos interval 7498-7817' down 4-1/2" csg using the above system as follows: Pump 800 gals of 15% HCL acid followed by a 11000 gal pad and stage 0.5 ppg to 1.5 ppg 30/50 Premuim sand in 5 stages with 4-5000 gals spacers and flush with 138 bbls of water. Max rate of 45.9 BPM; avg rate = 45.2 BPM; max psi = 4663#; avg psi = 397#; ISIP = 2458# (.76). Total load of 2315 bbls. Total of 59000# of sand. RDMO Halliburton Frac Crew.</p> <p>Open the csg to flow back manifold with SICP = 2800#. Open the csg on a 24/64" choke and flowed the well to the pit on various chokes between a 24/64" to 20/64" and at 6:00 AM on 6/29/08 FCP = 1400# on a 20/64" choke with a flow rate of 37 BPH and a cumulative flowback of 950 bbls. Continue to flow the well and at 6:00 AM on 6/30/08 FCP = 950# on a 22/64" choke at a rate of 37 BPH with med. gas and a cumulative recovery of 20-40 bbls.</p> <p>24 Hour Forecast: SI the well at 8:00 AM on 6/30/08 to obtain gas sample prior to noon & then return well back to flowback status.</p> <p>Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ???</p> <p>Perfs: Zone #1 - Entrada (5/27/08) 12404-12'; 12422-26'; 12532-33'; 12560-61'; 12588-89' Zone is covered by CIBP @ 12370' Zone #2 - Dakota Silt 11282-86'; 11292-98' Zone #3 - Mancos 10598-99'; 10640-41'; 10654-55'; 10740-41'; 10820-21'; 10840-41'; 10858-59'; 10877-78'; 10964-65'; 11060-61' 11069-70'; 11102-03'; 11114-15'; 11205-06' Zone #4 - Mancos 9886-87'; 9903-04'; 9910-11'; 9939-40'; 99770-71'; 9976-77'; 10008-09'; 10067-68'; 10134-35'; 10175-76'; 10239-40'; 10311-10312'; 10353-54'; 10421-22'; Zone #5 - Mancos 9217' - 18'; 9241-42'; 9248-49'; 9260-61'; 9282-83'; 9374-9375'; 9424-25'; 9456-57'; 9464-65'; 9487-9488'; 9580-81'; 9681-82'; 9720-21'; 9758-59'; Zone #6 - Mancos 8700-8701'; 8747-8748'; 8787-88'; 8852-53'; 8886-87'; 8898-99'; 8908-09'; 8918-8919'; 8964-65'; 8986-87'; 90008-09'; 9048-49'. 9089-90'; 9108-9109' Zone #7 - 7907-08'; 7951-52'; 7957-58'; 7969-70'; 7973-74'; 8012-13';</p>

Operations Summary Report

Legal Well Name: SCS 10C-16-15-19
 Common Well Name: SCS 10C-16-15-19
 Event Name: COMPLETION
 Contractor Name: Unit Drilling Co.
 Rig Name: UNIT

Start: 5/19/2008
 Rig Release: 4/21/2008
 Rig Number: 236

Spud Date: 1/15/2008
 End:
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
6/30/2008	06:00 - 16:00	10.00	STIM	3		8108-09'; 8170-71'; 8296-97'; 8406-07'; 8437-38'; 8479-80'; 8510-11'; 8595-96'; Zone #8 - Mancos 7498-99'; 7516-17'; 7518-79'; 7537-38'; 7554-55'; 7567-68'; 7574-7575'; 7636-37'; 7644-45'; 7669-70'; 7725-26'; 7731-32'; 7773-74'; 7816-17';
7/1/2008	06:00 - 16:00	10.00	OTH			TIGHT HOLE - Completion Report On AM of 6/30/08 FCP = 1400# on a 20/64" choke at a rate of 37 BPH of water to the pit and med. gas with a cumulative recovery of 950 bbls. SI the well at 8:00 AM to obtain gas sample with the following results at 11:30 AM on 6/30/08. N2 = 0.2528%; Methane = 83.627%; CO2 = 0.4733%; Ethane = 9.66%; BTU = 1203.23; SG = 0.686. Re-open well after a 3 hour SI period with a SICP = 1400#. Flow the well for the last 19 hours on chokes between a 22/64" to a 26/64" and at 7:00 AM on 7/1/08 FCP = 300# on a 26/64" choke with a rate of 35 BPH to the pit with med. gas with a total cumulative recovery of 2410 bbls. 24 Hour Forecast: Will SI the well and lay down approx. 8000' of tbg and prepare WH for production department. Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ??? Perfs: Zone #1 - Entrada (5/27/08) 12404-12'; 12422-26'; 12532-33'; 12560-61'; 12588-89' Zone is covered by CIBP @ 12370' Frac Plugs: 11230'; 10500'; 9800'; 9150'; 8650'; 7860' Zone #2 - Dakota Silt 11282-86'; 11292-98' Zone #3 - Mancos 10598-99'; 10640-41'; 10654-55'; 10740-41'; 10820-21'; 10840-41'; 10858-59'; 10877-78'; 10964-65'; 11060-61' 11069-70'; 11102-03'; 11114-15'; 11205-06' Zone #4 - Mancos 9886-87'; 9903-04'; 9910-11'; 9939-40'; 99770-71'; 9976-77'; 10008-09'; 10067-68'; 10134-35'; 10175-76'; 10239-40'; 10311-10312'; 10353-54'; 10421-22'; Zone #5 - Mancos 9217' - 18'; 9241-42'; 9248-49'; 9260-61'; 9282-83'; 9374-9375'; 9424-25'; 9456-57'; 9464-65'; 9487-9488'; 9580-81'; 9681-82'; 9720-21'; 9758-59'; Zone #6 - Mancos 8700-8701'; 8747-8748'; 8787-88'; 8852-53'; 8886-87'; 8898-99'; 8908-09'; 8918-8919'; 8964-65'; 8986-87'; 90008-09'; 9048-49' . 9089-90'; 9108-9109' Zone #7 - 7907-08'; 7951-52'; 7957-58'; 7969-70'; 7973-74'; 8012-13'; 8108-09'; 8170-71'; 8296-97'; 8406-07'; 8437-38'; 8479-80'; 8510-11'; 8595-96'; Zone #8 - Mancos

Operations Summary Report

Legal Well Name: SCS 10C-16-15-19
 Common Well Name: SCS 10C-16-15-19
 Event Name: COMPLETION
 Contractor Name: Unit Drilling Co.
 Rig Name: UNIT

Start: 5/19/2008
 Rig Release: 4/21/2008
 Rig Number: 236

Spud Date: 1/15/2008
 End:
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
7/1/2008	06:00 - 16:00	10.00	OTH			7498-99'; 7516-17'; 7518-79'; 7537-38'; 7554-55'; 7567-68'; 7574-7575'; 7636-37'; 7644-45'; 7669-70'; 7725-26'; 7731-32'; 7773-74'; 7816-17';
7/2/2008	06:00 - 16:00	10.00	BOP	1		<p>TIGHT HOLE - Completion Report At 7:00 AM on 7/1/08 FCP = 300# on a 26/64" choke flowing to the pit at a rate of 35 BPH & gas cut. SI the well. ND 4-1/16" top part of frac head assembly leaving 4-1/16" frac valve on well. Lay down 123 stands to 2-3/8" tbg. NUWH tree on top of frac valve and left well SI. Turn over to production department. RD Basin WS #3. Report discontinued until further activity.</p> <p>Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ???</p> <p>LLTR: 11560 bbls</p> <p>Perfs: Zone #1 - Entrada (5/27/08) 12404-12'; 12422-26'; 12532-33'; 12560-61'; 12588-89'</p> <p>Zone is covered by CIBP @ 12370' Frac Plugs: 11230'; 10500'; 9800'; 9150'; 8650'; 7860'</p> <p>Zone #2 - Dakota Silt 11282-86'; 11292-98'</p> <p>Zone #3 - Mancos 10598-99'; 10640-41'; 10654-55'; 10740-41'; 10820-21'; 10840-41'; 10858-59'; 10877-78'; 10964-65'; 11060-61' 11069-70'; 11102-03'; 11114-15'; 11205-06'</p> <p>Zone #4 - Mancos 9886-87'; 9903-04'; 9910-11'; 9939-40'; 99770-71'; 9976-77'; 10008-09'; 10067-68'; 10134-35'; 10175-76'; 10239-40'; 10311-10312'; 10353-54'; 10421-22';</p> <p>Zone #5 - Mancos 9217' - 18'; 9241-42'; 9248-49'; 9260-61'; 9282-83'; 9374-9375'; 9424-25'; 9456-57'; 9464-65'; 9487-9488'; 9580-81'; 9681-82'; 9720-21'; 9758-59';</p> <p>Zone #6 - Mancos 8700-8701'; 8747-8748'; 8787-88'; 8852-53'; 8886-87'; 8898-99'; 8908-09'; 8918-8919'; 8964-65'; 8986-87'; 90008-09'; 9048-49' . 9089-90'; 9108-9109'</p> <p>Zone #7 - 7907-08'; 7951-52'; 7957-58'; 7969-70'; 7973-74'; 8012-13'; 8108-09'; 8170-71'; 8296-97'; 8406-07'; 8437-38'; 8479-80'; 8510-11'; 8595-96';</p> <p>Zone #8 - Mancos 7498-99'; 7516-17'; 7518-79'; 7537-38'; 7554-55'; 7567-68'; 7574-7575'; 7636-37'; 7644-45'; 7669-70'; 7725-26'; 7731-32'; 7773-74'; 7816-17';</p>
7/29/2008	06:00 - 16:00	10.00	LOC	4		<p>TIGHT HOLE - Resume Completion On 7/28/08 SICP = 1000#. MIRU Basin Well Service #3. NU flowback manifold. Open well up on 20/64" choke. Tally, PU and stood back 62-stand of 2-3/8" tbg. SWIFN.</p>

Operations Summary Report

Legal Well Name: SCS 10C-16-15-19
 Common Well Name: SCS 10C-16-15-19
 Event Name: COMPLETION
 Contractor Name: Unit Drilling Co.
 Rig Name: UNIT

Start: 5/19/2008
 Rig Release: 4/21/2008
 Rig Number: 236

Spud Date: 1/15/2008
 End:
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
7/29/2008	06:00 - 16:00	10.00	LOC	4		<p>24 Hour Forecast: Will finish PU tbg. ND frac valve & NU BOP's.</p> <p>Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ???</p> <p>LLTR: 11560 bbls</p> <p>Perfs: Zone #1 - Entrada (5/27/08) 12404-12'; 12422-26'; 12532-33'; 12560-61'; 12588-89'</p> <p>Zone is covered by CIBP @ 12370' Frac Plugs: 11230'; 10500'; 9800'; 9150'; 8650'; 7860'</p> <p>Zone #2 - Dakota Silt 11282-86'; 11292-98'</p> <p>Zone #3 - Mancos 10598-99'; 10640-41'; 10654-55'; 10740-41'; 10820-21'; 10840-41'; 10858-59'; 10877-78'; 10964-65'; 11060-61' 11069-70'; 11102-03'; 11114-15'; 11205-06'</p> <p>Zone #4 - Mancos 9886-87'; 9903-04'; 9910-11'; 9939-40'; 99770-71'; 9976-77'; 10008-09'; 10067-68'; 10134-35'; 10175-76'; 10239-40'; 10311-10312'; 10353-54'; 10421-22';</p> <p>Zone #5 - Mancos 9217' - 18'; 9241-42'; 9248-49'; 9260-61'; 9282-83'; 9374-9375'; 9424-25'; 9456-57'; 9464-65'; 9487-9488'; 9580-81'; 9681-82'; 9720-21'; 9758-59';</p> <p>Zone #6 - Mancos 8700-8701'; 8747-8748'; 8787-88'; 8852-53'; 8886-87'; 8898-99'; 8908-09'; 8918-8919'; 8964-65'; 8986-87'; 90008-09'; 9048-49'. 9089-90'; 9108-9109'</p> <p>Zone #7 - 7907-08'; 7951-52'; 7957-58'; 7969-70'; 7973-74'; 8012-13'; 8108-09'; 8170-71'; 8296-97'; 8406-07'; 8437-38'; 8479-80'; 8510-11'; 8595-96';</p> <p>Zone #8 - Mancos 7498-99'; 7516-17'; 7518-79'; 7537-38'; 7554-55'; 7567-68'; 7574-7575'; 7636-37'; 7644-45'; 7669-70'; 7725-26'; 7731-32'; 7773-74'; 7816-17';</p>
7/30/2008	06:00 - 16:00	10.00	BOP	1		<p>TIGHT HOLE - Resume Completion On 7/29/08 SICP = 1400#. Open well to pit on 20/64" choke. Continue to PU & stand back 61 stands of tbg. Csg pressure @ 300#. Pumped 50 bbls 10# brine down csg. ND frac valve, NU BOP's. RU tbg equipment. NU flowback manifold to BOP's. SWIFN.</p> <p>24 Hour Forecast: Will kill well and RIH with fishing tools.</p> <p>Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ???</p> <p>LLTR: 11560 bbls</p>

Operations Summary Report

Legal Well Name: SCS 10C-16-15-19
 Common Well Name: SCS 10C-16-15-19
 Event Name: COMPLETION
 Contractor Name: Unit Drilling Co.
 Rig Name: UNIT

Start: 5/19/2008
 Rig Release: 4/21/2008
 Rig Number: 236

Spud Date: 1/15/2008
 End:
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
7/30/2008	06:00 - 16:00	10.00	BOP	1		<p>Perfs: Zone #1 - Entrada (5/27/08) 12404-12'; 12422-26'; 12532-33'; 12560-61'; 12588-89'</p> <p>Zone is covered by CIBP @ 12370' Frac Plugs: 11230'; 10500'; 9800'; 9150'; 8650'; 7860'</p> <p>Zone #2 - Dakota Silt 11282-86'; 11292-98'</p> <p>Zone #3 - Mancos 10598-99'; 10640-41'; 10654-55'; 10740-41'; 10820-21'; 10840-41'; 10858-59'; 10877-78'; 10964-65'; 11060-61' 11069-70'; 11102-03'; 11114-15'; 11205-06'</p> <p>Zone #4 - Mancos 9886-87'; 9903-04'; 9910-11'; 9939-40'; 99770-71'; 9976-77'; 10008-09'; 10067-68'; 10134-35'; 10175-76'; 10239-40'; 10311-10312'; 10353-54'; 10421-22';</p> <p>Zone #5 - Mancos 9217' - 18'; 9241-42'; 9248-49'; 9260-61'; 9282-83'; 9374-9375'; 9424-25'; 9456-57'; 9464-65'; 9487-9488'; 9580-81'; 9681-82'; 9720-21'; 9758-59';</p> <p>Zone #6 - Mancos 8700-8701'; 8747-8748'; 8787-88'; 8852-53'; 8886-87'; 8898-99'; 8908-09'; 8918-8919'; 8964-65'; 8986-87'; 90008-09'; 9048-49' . 9089-90'; 9108-9109'</p> <p>Zone #7 - 7907-08'; 7951-52'; 7957-58'; 7969-70'; 7973-74'; 8012-13'; 8108-09'; 8170-71'; 8296-97'; 8406-07'; 8437-38'; 8479-80'; 8510-11'; 8595-96';</p> <p>Zone #8 - Mancos 7498-99'; 7516-17'; 7518-79'; 7537-38'; 7554-55'; 7567-68'; 7574-7575'; 7636-37'; 7644-45'; 7669-70'; 7725-26'; 7731-32'; 7773-74'; 7816-17';</p>
7/31/2008	06:00 - 16:00	10.00	FISH	4		<p>TIGHT HOLE - Resume Completion On 7/30/08 SICP = 1450#. Open csg to pit on 24/64" choke. Blew pressure down to 600#. Pump 100 bbls 2% KCL down csg. RIH w/ 3.710 overshot dressed w/ 3-1/8" grapple, bumper sub, jars & tbg. Tag and latch onto fish top @ 7827'. Showed PU with no drag. POOH w/ tbg, fishing tools & fish (setting tool, perf gun & CCL). Lay down fish and tools. RIH w/ 3-3/4" hurricane mill, Weatherford PO sub, 1 jt, 1.81" "F" Nipple & 145 jts tbg. EOT @ 4739'. SWIFN.</p> <p>24 Hour Forecast: Will drill up frac plugs and colean out sand.</p> <p>Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ???</p> <p>LLTR: 11,410 bbls</p> <p>Perfs: Zone #1 - Entrada (5/27/08) 12404-12'; 12422-26';</p>

Operations Summary Report

Legal Well Name: SCS 10C-16-15-19
 Common Well Name: SCS 10C-16-15-19
 Event Name: COMPLETION
 Contractor Name: Unit Drilling Co.
 Rig Name: UNIT

Start: 5/19/2008
 Rig Release: 4/21/2008
 Rig Number: 236

Spud Date: 1/15/2008
 End:
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
7/31/2008	06:00 - 16:00	10.00	FISH	4		<p>12532-33'; 12560-61'; 12588-89'</p> <p>Zone is covered by CIBP @ 12370' Frac Plugs: 11230'; 10500'; 9800'; 9150'; 8650'; 7860'</p> <p>Zone #2 - Dakota Silt 11282-86'; 11292-98'</p> <p>Zone #3 - Mancos 10598-99'; 10640-41'; 10654-55'; 10740-41'; 10820-21'; 10840-41'; 10858-59'; 10877-78'; 10964-65'; 11060-61' 11069-70'; 11102-03'; 11114-15'; 11205-06'</p> <p>Zone #4 - Mancos 9886-87'; 9903-04'; 9910-11'; 9939-40'; 99770-71'; 9976-77'; 10008-09'; 10067-68'; 10134-35'; 10175-76'; 10239-40'; 10311-10312'; 10353-54'; 10421-22';</p> <p>Zone #5 - Mancos 9217' - 18'; 9241-42'; 9248-49'; 9260-61'; 9282-83'; 9374-9375'; 9424-25'; 9456-57'; 9464-65'; 9487-9488'; 9580-81'; 9681-82'; 9720-21'; 9758-59';</p> <p>Zone #6 - Mancos 8700-8701'; 8747-8748'; 8787-88'; 8852-53'; 8886-87'; 8898-99'; 8908-09'; 8918-8919'; 8964-65'; 8986-87'; 90008-09'; 9048-49' . 9089-90'; 9108-9109'</p> <p>Zone #7 - 7907-08'; 7951-52'; 7957-58'; 7969-70'; 7973-74'; 8012-13'; 8108-09'; 8170-71'; 8296-97'; 8406-07'; 8437-38'; 8479-80'; 8510-11'; 8595-96';</p> <p>Zone #8 - Mancos 7498-99'; 7516-17'; 7518-79'; 7537-38'; 7554-55'; 7567-68'; 7574-7575'; 7636-37'; 7644-45'; 7669-70'; 7725-26'; 7731-32'; 7773-74'; 7816-17';</p>
8/1/2008	06:00 - 16:00	10.00	SEQ	1		<p>TIGHT HOLE - Completion On 7/31/08 SICP = 1200#, SITP = 0#. Open csg to pit on 24/64" choke. RIH w/ 1 jt. Tag up @ 4746'. Pull tbg tail to 4430' & still tagged up. RU Power Swivel and Weatherford foam unit. Unload hole and chased plug to 5516' using Power Swivel as needed. Plug was hanging up in csg collars. Tbg tail @ 5480'. SWIFN.</p> <p>24 Hour Forecast: Will continue to drill up plugs.</p> <p>Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ???</p> <p>LLTR: 11,135 bbls</p> <p>Perfs: Zone #1 - Entrada (5/27/08) 12404-12'; 12422-26'; 12532-33'; 12560-61'; 12588-89'</p> <p>Zone is covered by CIBP @ 12370' Frac Plugs: 11230'; 10500'; 9800'; 9150'; 8650'; 7860'</p> <p>Zone #2 - Dakota Silt</p>

Operations Summary Report

Legal Well Name: SCS 10C-16-15-19
 Common Well Name: SCS 10C-16-15-19
 Event Name: COMPLETION
 Contractor Name: Unit Drilling Co.
 Rig Name: UNIT

Start: 5/19/2008
 Rig Release: 4/21/2008
 Rig Number: 236

Spud Date: 1/15/2008
 End:
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
8/1/2008	06:00 - 16:00	10.00	SEQ	1		11282-86'; 11292-98' Zone #3 - Mancos 10598-99'; 10640-41'; 10654-55'; 10740-41'; 10820-21'; 10840-41'; 10858-59'; 10877-78'; 10964-65'; 11060-61' 11069-70'; 11102-03'; 11114-15'; 11205-06' Zone #4 - Mancos 9886-87'; 9903-04'; 9910-11'; 9939-40'; 99770-71'; 9976-77'; 10008-09'; 10067-68'; 10134-35'; 10175-76'; 10239-40'; 10311-10312'; 10353-54'; 10421-22'; Zone #5 - Mancos 9217' - 18'; 9241-42'; 9248-49'; 9260-61'; 9282-83'; 9374-9375'; 9424-25'; 9456-57'; 9464-65'; 9487-9488'; 9580-81'; 9681-82'; 9720-21'; 9758-59'; Zone #6 - Mancos 8700-8701'; 8747-8748'; 8787-88'; 8852-53'; 8886-87'; 8898-99'; 8908-09'; 8918-8919'; 8964-65'; 8986-87'; 90008-09'; 9048-49' . 9089-90'; 9108-9109' Zone #7 - 7907-08'; 7951-52'; 7957-58'; 7969-70'; 7973-74'; 8012-13'; 8108-09'; 8170-71'; 8296-97'; 8406-07'; 8437-38'; 8479-80'; 8510-11'; 8595-96'; Zone #8 - Mancos 7498-99'; 7516-17'; 7518-79'; 7537-38'; 7554-55'; 7567-68'; 7574-7575'; 7636-37'; 7644-45'; 7669-70'; 7725-26'; 7731-32'; 7773-74'; 7816-17';
8/4/2008	06:00 - 16:00	10.00	SEQ	1		TIGHT HOLE - Completion On 8/1/08 SICP = 1300#, SITP = 0#. Open csg to pit on 40/64" choke. Continue to swivel in with tbg. Tagging plug @ 5516'. Get circ with foam unit. Drill on plug for 1 minute and fell free. Cont to swivel in with tbg tagging plug @ 5584', 7237', 7528' & 7948'. Rotating on plug 1-3 minutes and falling free. Circ clean. Pull tbg to 7467'. SWIFN. On 8/2/08 SICP = 1500#, SITP = 0#. Continued to RIH w/ tbg. Pushed top plug to plug #2 @ 8650'. RU PS get circulation with foam. Drilled plugs up in 20 minutes. Circ clean. RIH w/ tbg. Tag sand @ 9139'. RU PS get circ with foam. Clean out sand to plug #3 @ 9150' drill up in 20 minutes. Circ clean. RIH w/ tbg. Tag sand @ 9566'. RU PS - get circ with foam. Clean out sand to 9683' (117' of sand) circ clean. Pull tbg tail to 7365'. SWI for weekend. 24 Hour Forecast: Will continue to clean out sand and drill up remaining frac plugs. Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ??? LLTR: 10,935 bbls Perfs: Zone #1 - Entrada (5/27/08) 12404-12'; 12422-26'; 12532-33'; 12560-61'; 12588-89' Zone is covered by CIBP @ 12370'

Operations Summary Report

Legal Well Name: SCS 10C-16-15-19
 Common Well Name: SCS 10C-16-15-19
 Event Name: COMPLETION
 Contractor Name: Unit Drilling Co.
 Rig Name: UNIT

Start: 5/19/2008
 Rig Release: 4/21/2008
 Rig Number: 236

Spud Date: 1/15/2008
 End:
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
8/4/2008	06:00 - 16:00	10.00	SEQ	1		Frac Plugs: 11230'; 10500'; 9800'; 9150'; 8650'; 7860' Zone #2 - Dakota Silt 11282-86'; 11292-98' Zone #3 - Mancos 10598-99'; 10640-41'; 10654-55'; 10740-41'; 10820-21'; 10840-41'; 10858-59'; 10877-78'; 10964-65'; 11060-61' 11069-70'; 11102-03'; 11114-15'; 11205-06' Zone #4 - Mancos 9886-87'; 9903-04'; 9910-11'; 9939-40'; 99770-71'; 9976-77'; 10008-09'; 10067-68'; 10134-35'; 10175-76'; 10239-40'; 10311-10312'; 10353-54'; 10421-22'; Zone #5 - Mancos 9217' - 18'; 9241-42'; 9248-49'; 9260-61'; 9282-83'; 9374-9375'; 9424-25'; 9456-57'; 9464-65'; 9487-9488'; 9580-81'; 9681-82'; 9720-21'; 9758-59'; Zone #6 - Mancos 8700-8701'; 8747-8748'; 8787-88'; 8852-53'; 8886-87'; 8898-99'; 8908-09'; 8918-8919'; 8964-65'; 8986-87'; 90008-09'; 9048-49' . 9089-90'; 9108-9109' Zone #7 - 7907-08'; 7951-52'; 7957-58'; 7969-70'; 7973-74'; 8012-13'; 8108-09'; 8170-71'; 8296-97'; 8406-07'; 8437-38'; 8479-80'; 8510-11'; 8595-96'; Zone #8 - Mancos 7498-99'; 7516-17'; 7518-79'; 7537-38'; 7554-55'; 7567-68'; 7574-7575'; 7636-37'; 7644-45'; 7669-70'; 7725-26'; 7731-32'; 7773-74'; 7816-17';
8/5/2008	06:00 - 16:00	10.00	DRL	5		TIGHT HOLE - Completion On AM of 8/4/08 - SITP = 1600# & SICIP = 1800#. Bled off csg & tbg. RIH w/ mill & tbg & tag sand at 9683'. Clean out sand to comp frac plug @ 9850' and drill out plug in 15 minutes. FCP rose to 2200# with kick and leveled out @ 1400# on 2 - 40/64" chokes for 1 hour and eventually declined to 900#. Continue in the hole and tag comp frac plug @ 10500' and drill out plug. Circ hole clean and pull mill to 10400' and SIFN. At 7:00 AM on 8/5/08 SITP = 1400# & SICIP = 2200#. Lost a total of 105 bbls of water today. 24 Hour Forecast: Will continue to clean out well. NOTE: LLTR volumes do not account for fluid recovered when production department was flowing well. Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ??? LLTR: 11,040 bbls Perfs: Zone #1 - Entrada (5/27/08) 12404-12'; 12422-26'; 12532-33'; 12560-61'; 12588-89' Zone is covered by CIBP @ 12370'

Operations Summary Report

Legal Well Name: SCS 10C-16-15-19
 Common Well Name: SCS 10C-16-15-19
 Event Name: COMPLETION
 Contractor Name: Unit Drilling Co.
 Rig Name: UNIT

Start: 5/19/2008
 Rig Release: 4/21/2008
 Rig Number: 236

Spud Date: 1/15/2008
 End:
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
8/5/2008	06:00 - 16:00	10.00	DRL	5		Frac Plugs: 11230'; 10500'; 9800'; 9150'; 8650'; 7860' Zone #2 - Dakota Silt 11282-86'; 11292-98' Zone #3 - Mancos 10598-99'; 10640-41'; 10654-55'; 10740-41'; 10820-21'; 10840-41'; 10858-59'; 10877-78'; 10964-65'; 11060-61' 11069-70'; 11102-03'; 11114-15'; 11205-06' Zone #4 - Mancos 9886-87'; 9903-04'; 9910-11'; 9939-40'; 99770-71'; 9976-77'; 10008-09'; 10067-68'; 10134-35'; 10175-76'; 10239-40'; 10311-10312'; 10353-54'; 10421-22'; Zone #5 - Mancos 9217' - 18'; 9241-42'; 9248-49'; 9260-61'; 9282-83'; 9374-9375'; 9424-25'; 9456-57'; 9464-65'; 9487-9488'; 9580-81'; 9681-82'; 9720-21'; 9758-59'; Zone #6 - Mancos 8700-8701'; 8747-8748'; 8787-88'; 8852-53'; 8886-87'; 8898-99'; 8908-09'; 8918-8919'; 8964-65'; 8986-87'; 90008-09'; 9048-49' . 9089-90'; 9108-9109' Zone #7 - 7907-08'; 7951-52'; 7957-58'; 7969-70'; 7973-74'; 8012-13'; 8108-09'; 8170-71'; 8296-97'; 8406-07'; 8437-38'; 8479-80'; 8510-11'; 8595-96'; Zone #8 - Mancos 7498-99'; 7516-17'; 7518-79'; 7537-38'; 7554-55'; 7567-68'; 7574-7575'; 7636-37'; 7644-45'; 7669-70'; 7725-26'; 7731-32'; 7773-74'; 7816-17';
8/6/2008	06:00 - 16:00	10.00	DRL	5		TIGHT HOLE - Completion On 8/5/08 SITP = 1400# & SICP = 2200#. Bled off csg & tbg & pumped 15 bbls of water down the tbg to kill. Continue to RIH w/ mill & tbg & tag frac plug @ 11230' & drill out plug in 20 minutes. Continue in the hole & tag new PBTD fill at 11857'. Pull mill to 7442' while laying down 137 jts of tbg. ND BOP's and NU WH. Drop ball and shear pump off bit sub assembly. SIFN. On AM of 8/6/08 SITP = 1500# & SICP = 2500#. 24 Hour Forecast: Will attempt to kick off well w/ foam unit & if unsuccessful will swab. Used a foam unit to drill out plugs. NOTE: LLTR volumes do not account for fluid recovered when production department was flowing well. Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ??? LLTR: 11,105 bbls Perfs: Zone #1 - Entrada (5/27/08) 12404-12'; 12422-26'; 12532-33'; 12560-61'; 12588-89' Zone is covered by CIBP @ 12370' Frac Plugs: 11230'; 10500'; 9800'; 9150'; 8650'; 7860'

Operations Summary Report

Legal Well Name: SCS 10C-16-15-19
 Common Well Name: SCS 10C-16-15-19
 Event Name: COMPLETION
 Contractor Name: Unit Drilling Co.
 Rig Name: UNIT

Start: 5/19/2008
 Rig Release: 4/21/2008
 Rig Number: 236

Spud Date: 1/15/2008
 End:
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
8/6/2008	06:00 - 16:00	10.00	DRL	5		<p>Zone #2 - Dakota Silt 11282-86'; 11292-98'</p> <p>Zone #3 - Mancos 10598-99'; 10640-41'; 10654-55'; 10740-41'; 10820-21'; 10840-41'; 10858-59'; 10877-78'; 10964-65'; 11060-61' 11069-70'; 11102-03'; 11114-15'; 11205-06'</p> <p>Zone #4 - Mancos 9886-87'; 9903-04'; 9910-11'; 9939-40'; 99770-71'; 9976-77'; 10008-09'; 10067-68'; 10134-35'; 10175-76'; 10239-40'; 10311-10312'; 10353-54'; 10421-22';</p> <p>Zone #5 - Mancos 9217' - 18'; 9241-42'; 9248-49'; 9260-61'; 9282-83'; 9374-9375'; 9424-25'; 9456-57'; 9464-65'; 9487-9488'; 9580-81'; 9681-82'; 9720-21'; 9758-59';</p> <p>Zone #6 - Mancos 8700-8701'; 8747-8748'; 8787-88'; 8852-53'; 8886-87'; 8898-99'; 8908-09'; 8918-8919'; 8964-65'; 8986-87'; 90008-09'; 9048-49' . 9089-90'; 9108-9109'</p> <p>Zone #7 - 7907-08'; 7951-52'; 7957-58'; 7969-70'; 7973-74'; 8012-13'; 8108-09'; 8170-71'; 8296-97'; 8406-07'; 8437-38'; 8479-80'; 8510-11'; 8595-96';</p> <p>Zone #8 - Mancos 7498-99'; 7516-17'; 7518-79'; 7537-38'; 7554-55'; 7567-68'; 7574-7575'; 7636-37'; 7644-45'; 7669-70'; 7725-26'; 7731-32'; 7773-74'; 7816-17';</p>
8/7/2008	06:00 - 16:00	10.00	SWAB	1		<p>TIGHT HOLE - Completion On 8/6/08 SITP = 1500# & SICP = 2200#. Open tbg to pit on a 40/64" choke and recovered 15 bbls of water and died. Hook up foam unit to csg to try to unload tbg and would not come around. RU swab & RIH w/ swab w/ no fluid at 7300'. Drop additional pump off bit sub ball and pump 45 bbls of 2% KCL water with max psi of 200#. RIH swab. IFL @ 400'. Make 6 swab runs and recovered 25 bbls of water with the last run dry. Final SICP = 1600#. RD swab and SIFN.</p> <p>24 Hour Forecast: Will attempt to kick off tbg and will run wireline if necessary to ensure bit sub assembly has been pumped off and if not will cut off bit sub assembly.</p> <p>NOTE: LLTR volumes do not account for fluid recovered when production department was flowing well.</p> <p>Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ???</p> <p>LLTR: 11,110 bbls</p> <p>Perfs: Zone #1 - Entrada (5/27/08) 12404-12'; 12422-26'; 12532-33'; 12560-61'; 12588-89'</p> <p>Zone is covered by CIBP @ 12370'</p>

Operations Summary Report

Legal Well Name: SCS 10C-16-15-19
 Common Well Name: SCS 10C-16-15-19
 Event Name: COMPLETION
 Contractor Name: Unit Drilling Co.
 Rig Name: UNIT

Start: 5/19/2008
 Rig Release: 4/21/2008
 Rig Number: 236

Spud Date: 1/15/2008
 End:
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
8/7/2008	06:00 - 16:00	10.00	SWAB	1		<p>Zone #2 - Dakota Silt 11282-86'; 11292-98' Zone #3 - Mancos 10598-99'; 10640-41'; 10654-55'; 10740-41'; 10820-21'; 10840-41'; 10858-59'; 10877-78'; 10964-65'; 11060-61' 11069-70'; 11102-03'; 11114-15'; 11205-06' Zone #4 - Mancos 9886-87'; 9903-04'; 9910-11'; 9939-40'; 99770-71'; 9976-77'; 10008-09'; 10067-68'; 10134-35'; 10175-76'; 10239-40'; 10311-10312'; 10353-54'; 10421-22'; Zone #5 - Mancos 9217' - 18'; 9241-42'; 9248-49'; 9260-61'; 9282-83'; 9374-9375'; 9424-25'; 9456-57'; 9464-65'; 9487-9488'; 9580-81'; 9681-82'; 9720-21'; 9758-59'; Zone #6 - Mancos 8700-8701'; 8747-8748'; 8787-88'; 8852-53'; 8886-87'; 8898-99'; 8908-09'; 8918-8919'; 8964-65'; 8986-87'; 90008-09'; 9048-49' . 9089-90'; 9108-9109' Zone #7 - 7907-08'; 7951-52'; 7957-58'; 7969-70'; 7973-74'; 8012-13'; 8108-09'; 8170-71'; 8296-97'; 8406-07'; 8437-38'; 8479-80'; 8510-11'; 8595-96'; Zone #8 - Mancos 7498-99'; 7516-17'; 7518-79'; 7537-38'; 7554-55'; 7567-68'; 7574-7575'; 7636-37'; 7644-45'; 7669-70'; 7725-26'; 7731-32'; 7773-74'; 7816-17';</p>
8/8/2008	06:00 - 16:00	10.00	OTH			<p>TIGHT HOLE - Completion On 8/7/08 SITP = 1800# and SICP = 1850#. Open tbg to the pit on a 40/64" choke & a 64/64" choke and recovered 24 bbls of gas cut water and died. MIRU Cased Hole Solutions and ran sinker bars and collar locator to try to locate and knock off bit sub assembly and tagged bit assembly at the end of tbg. Would not knock off. Chemical cut the tbg with bit sub assembly directly above bit sub assembly at 7439'. New tbg tail depth. RDMO Cased Hole. Open tbg to the pit on a 22/64" choke with FTP = 1800# and SICP = 1900#. Tbg flowing well. Turn well over to flow testers at 2:30 PM. Will have report on flow on AM of 8/8/08. If well is flowing good will RD Basin WS #3 on 8/8/08.</p> <p>NOTE: LLTR volumes do not account for fluid recovered when production department was flowing well.</p> <p>Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ???</p> <p>LLTR: 11,060 bbls</p> <p>Perfs: Zone #1 - Entrada (5/27/08) 12404-12'; 12422-26'; 12532-33'; 12560-61'; 12588-89'</p> <p>Zone is covered by CIBP @ 12370'</p>

Operations Summary Report

Legal Well Name: SCS 10C-16-15-19
 Common Well Name: SCS 10C-16-15-19
 Event Name: COMPLETION
 Contractor Name: Unit Drilling Co.
 Rig Name: UNIT

Start: 5/19/2008
 Rig Release: 4/21/2008
 Rig Number: 236

Spud Date: 1/15/2008
 End:
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
8/8/2008	06:00 - 16:00	10.00	OTH			Zone #2 - Dakota Silt 11282-86'; 11292-98' Zone #3 - Mancos 10598-99'; 10640-41'; 10654-55'; 10740-41'; 10820-21'; 10840-41'; 10858-59'; 10877-78'; 10964-65'; 11060-61' 11069-70'; 11102-03'; 11114-15'; 11205-06' Zone #4 - Mancos 9886-87'; 9903-04'; 9910-11'; 9939-40'; 99770-71'; 9976-77'; 10008-09'; 10067-68'; 10134-35'; 10175-76'; 10239-40'; 10311-10312'; 10353-54'; 10421-22'; Zone #5 - Mancos 9217' - 18'; 9241-42'; 9248-49'; 9260-61'; 9282-83'; 9374-9375'; 9424-25'; 9456-57'; 9464-65'; 9487-9488'; 9580-81'; 9681-82'; 9720-21'; 9758-59'; Zone #6 - Mancos 8700-8701'; 8747-8748'; 8787-88'; 8852-53'; 8886-87'; 8898-99'; 8908-09'; 8918-8919'; 8964-65'; 8986-87'; 90008-09'; 9048-49' . 9089-90'; 9108-9109' Zone #7 - 7907-08'; 7951-52'; 7957-58'; 7969-70'; 7973-74'; 8012-13'; 8108-09'; 8170-71'; 8296-97'; 8406-07'; 8437-38'; 8479-80'; 8510-11'; 8595-96'; Zone #8 - Mancos 7498-99'; 7516-17'; 7518-79'; 7537-38'; 7554-55'; 7567-68'; 7574-7575'; 7636-37'; 7644-45'; 7669-70'; 7725-26'; 7731-32'; 7773-74'; 7816-17'; Tbg Detail: Pump bit sub guide = 0.91'; 1 jt of tbg = 32.50'; 1.81" "F" Nipple = 0.92'; 228 jts of tbg = 7385.62'; Hanger = 0.81'; KB = 22'. All tbg is new 2-3/8" EUE 8rd 4.7# P-110. Tbg tail @ 7442.76'; "F" Nipple @ 7385.62'
8/11/2008	06:00 - 16:00	10.00	PTST	2		TIGHT HOLE - Completion Turn well over to Bronco flow testers on 8/8/08.: At 6:00PM on 8/8/08 FTP=1450# and SICP = 1400# on a 32/64" choke at a rate of 1.2 MMCFD and 3-4 BPH of water. At 8:00AM on 8/9/08 FTP=360# on a 24/64" choke with SICP = 750# at a rate of 10-12 BPH of water and a gas rate of 1.1 MCCFD. At noon on 8/9/08 F300 on a 24/64" choke with SICP=650# at 1 MMCFD rate of 5 BPH of water. At 8:00AM on 8/10/08 FTP = 280# on a 24/64" choke with SICP=560# at a rate of 920 MCFD with 4-6BPH. At 7:00AM on 8/11/08 FTP = 265# on a 24/64" choke with SICP = 525# at a rate of 1 MMCFD and 4 BPH. Have recovered 300 bbls of water since opening on 8/8/08 PM. Have tried various chokes over the weekend. 24 Hour Forecast: On 8/11/08 will RDMO Basin Well Service #3 and turn well over to production department. NOTE: LLTR volumes do not account for fluid recovered when production department was flowing well.

Operations Summary Report

Legal Well Name: SCS 10C-16-15-19
 Common Well Name: SCS 10C-16-15-19
 Event Name: COMPLETION
 Contractor Name: Unit Drilling Co.
 Rig Name: UNIT

Start: 5/19/2008
 Rig Release: 4/21/2008
 Rig Number: 236

Spud Date: 1/15/2008
 End:
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
8/11/2008	06:00 - 16:00	10.00	PTST	2		<p>Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ???</p> <p>Load from yesterday: 11060 Minus daily recovery: 300 LLTR: 10760???</p> <p>Perfs: Zone #1 - Entrada (5/27/08) 12404-12'; 12422-26'; 12532-33'; 12560-61'; 12588-89'</p> <p>Zone is covered by CIBP @ 12370'</p> <p>Zone #2 - Dakota Silt 11282-86'; 11292-98'</p> <p>Zone #3 - Mancos 10598-99'; 10640-41'; 10654-55'; 10740-41'; 10820-21'; 10840-41'; 10858-59'; 10877-78'; 10964-65'; 11060-61' 11069-70'; 11102-03'; 11114-15'; 11205-06'</p> <p>Zone #4 - Mancos 9886-87'; 9903-04'; 9910-11'; 9939-40'; 99770-71'; 9976-77'; 10008-09'; 10067-68'; 10134-35'; 10175-76'; 10239-40'; 10311-10312'; 10353-54'; 10421-22';</p> <p>Zone #5 - Mancos 9217' - 18'; 9241-42'; 9248-49'; 9260-61'; 9282-83'; 9374-9375'; 9424-25'; 9456-57'; 9464-65'; 9487-9488'; 9580-81'; 9681-82'; 9720-21'; 9758-59';</p> <p>Zone #6 - Mancos 8700-8701'; 8747-8748'; 8787-88'; 8852-53'; 8886-87'; 8898-99'; 8908-09'; 8918-8919'; 8964-65'; 8986-87'; 90008-09'; 9048-49' . 9089-90'; 9108-9109'</p> <p>Zone #7 - 7907-08'; 7951-52'; 7957-58'; 7969-70'; 7973-74'; 8012-13'; 8108-09'; 8170-71'; 8296-97'; 8406-07'; 8437-38'; 8479-80'; 8510-11'; 8595-96';</p> <p>Zone #8 - Mancos 7498-99'; 7516-17'; 7518-79'; 7537-38'; 7554-55'; 7567-68'; 7574-7575'; 7636-37'; 7644-45'; 7669-70'; 7725-26'; 7731-32'; 7773-74'; 7816-17';</p> <p>Tbg Detail: Pump bit sub guide = 0.91'; 1 jt of tbg = 32.50'; 1.81" "F" Nipple = 0.92'; 228 jts of tbg = 7385.62'; Hanger = 0.81'; KB = 22'. All tbg is new 2-3/8" EUE 8rd 4.7# P-110. Tbg tail @ 7442.76'; "F" Nipple @ 7385.62'</p>
8/12/2008	06:00 - 16:00	10.00	LOC	8		<p>TIGHT HOLE - Completion On AM of 8/11/08 FTP = 265# on a 24/64" choke with a SICP = 525# at a rate of 1 MMCFD & a 4 BPH venting thru Bronco Flow Back System. RDMO Basin Well Service #3.</p> <p>FINAL REPORT OF COMPLETION</p> <p>NOTE: LLTR volumes do not account for fluid recovered when production department was flowing well.</p>

Operations Summary Report

Legal Well Name: SCS 10C-16-15-19
 Common Well Name: SCS 10C-16-15-19
 Event Name: COMPLETION
 Contractor Name: Unit Drilling Co.
 Rig Name: UNIT

Start: 5/19/2008
 Rig Release: 4/21/2008
 Rig Number: 236

Spud Date: 1/15/2008
 End:
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
8/12/2008	06:00 - 16:00	10.00	LOC	8		<p>Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ???</p> <p>Load from yesterday: 11060 Minus daily recovery: 300 LLTR: 10760???</p> <p>Perfs: Zone #1 - Entrada (5/27/08) 12404-12'; 12422-26'; 12532-33'; 12560-61'; 12588-89'</p> <p>Zone is covered by CIBP @ 12370'</p> <p>Zone #2 - Dakota Silt 11282-86'; 11292-98'</p> <p>Zone #3 - Mancos 10598-99'; 10640-41'; 10654-55'; 10740-41'; 10820-21'; 10840-41'; 10858-59'; 10877-78'; 10964-65'; 11060-61' 11069-70'; 11102-03'; 11114-15'; 11205-06'</p> <p>Zone #4 - Mancos 9886-87'; 9903-04'; 9910-11'; 9939-40'; 99770-71'; 9976-77'; 10008-09'; 10067-68'; 10134-35'; 10175-76'; 10239-40'; 10311-10312'; 10353-54'; 10421-22';</p> <p>Zone #5 - Mancos 9217' - 18'; 9241-42'; 9248-49'; 9260-61'; 9282-83'; 9374-9375'; 9424-25'; 9456-57'; 9464-65'; 9487-9488'; 9580-81'; 9681-82'; 9720-21'; 9758-59';</p> <p>Zone #6 - Mancos 8700-8701'; 8747-8748'; 8787-88'; 8852-53'; 8886-87'; 8898-99'; 8908-09'; 8918-8919'; 8964-65'; 8986-87'; 90008-09'; 9048-49'. 9089-90'; 9108-9109'</p> <p>Zone #7 - 7907-08'; 7951-52'; 7957-58'; 7969-70'; 7973-74'; 8012-13'; 8108-09'; 8170-71'; 8296-97'; 8406-07'; 8437-38'; 8479-80'; 8510-11'; 8595-96';</p> <p>Zone #8 - Mancos 7498-99'; 7516-17'; 7518-79'; 7537-38'; 7554-55'; 7567-68'; 7574-7575'; 7636-37'; 7644-45'; 7669-70'; 7725-26'; 7731-32'; 7773-74'; 7816-17';</p> <p>Tbg Detail: Pump bit sub guide = 0.91'; 1 jt of tbg = 32.50'; 1.81" "F" Nipple = 0.92'; 228 jts of tbg = 7385.62'; Hanger = 0.81'; KB = 22'. All tbg is new 2-3/8" EUE 8rd 4.7# P-110. Tbg tail @ 7442.76'; "F" Nipple @ 7385.62'</p>
9/2/2008	06:00 - 16:00	10.00	LOC	4		<p>TIGHT HOLE - Resumption of report discontinued 8/12/08. On 8/27/08 well was on a production test venting thru flow back equipment. On 8/27/08 MIRU Rocky Mtn WS #3. Left well testing. On 8/28/08 FTP = 275#. Pump 25 bbls of 2% KCL water down the tbg. ND WH & NU BOP's. PU & tally in the hole with tbg from 7439' to tag bit sub and cut off tbg at 9090'. Set down 2M# and fell thru and continue in the hole to 11831' and tag solid. Pull tbg tail to 7438' and SIFN. On 8/29/08 SITP & SICP = 1350#. Open the tbg to flow test well and</p>

Operations Summary Report

Legal Well Name: SCS 10C-16-15-19
 Common Well Name: SCS 10C-16-15-19
 Event Name: COMPLETION
 Contractor Name: Unit Drilling Co.
 Rig Name: UNIT

Start: 5/19/2008
 Rig Release: 4/21/2008
 Rig Number: 236

Spud Date: 1/15/2008
 End:
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
9/2/2008	06:00 - 16:00	10.00	LOC	4		<p>after a 6 hour flow time had a final FTP = 500# on a 16/64" choke with a SICP = 875# and a total recovery of 24 bbls with fluid at 8 BPH the last 2 hours. Turn well over to flow back crew. Left well flowing over the weekend to flow back crew.</p> <p>On AM of 8/30/908 FTP = 350# on a 18/64" choke with a SICP = 560# and flowed 480 MCF in the last 19 hours with 38 bbls of water and no oil.</p> <p>24 Hour Forecast: On 9/2/08 will MIRU PLS WL and run a dummy run with wireline to get thru tbg & then production log well.</p> <p>Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ???</p> <p>NOTE: CIBP @ 12370'</p> <p>Perfs: Zone #1 - Entrada (5/27/08) 12404-12'; 12422-26'; 12532-33'; 12560-61'; 12588-89'</p> <p>Zone is covered by CIBP @ 12370'</p> <p>Zone #2 - Dakota Silt 11282-86'; 11292-98'</p> <p>Zone #3 - Mancos 10598-99'; 10640-41'; 10654-55'; 10740-41'; 10820-21'; 10840-41'; 10858-59'; 10877-78'; 10964-65'; 11060-61' 11069-70'; 11102-03'; 11114-15'; 11205-06'</p> <p>Zone #4 - Mancos 9886-87'; 9903-04'; 9910-11'; 9939-40'; 99770-71'; 9976-77'; 10008-09'; 10067-68'; 10134-35'; 10175-76'; 10239-40'; 10311-10312'; 10353-54'; 10421-22';</p> <p>Zone #5 - Mancos 9217' - 18'; 9241-42'; 9248-49'; 9260-61'; 9282-83'; 9374-9375'; 9424-25'; 9456-57'; 9464-65'; 9487-9488'; 9580-81'; 9681-82'; 9720-21'; 9758-59';</p> <p>Zone #6 - Mancos 8700-8701'; 8747-8748'; 8787-88'; 8852-53'; 8886-87'; 8898-99'; 8908-09'; 8918-8919'; 8964-65'; 8986-87'; 90008-09'; 9048-49' . 9089-90'; 9108-9109'</p> <p>Zone #7 - 7907-08'; 7951-52'; 7957-58'; 7969-70'; 7973-74'; 8012-13'; 8108-09'; 8170-71'; 8296-97'; 8406-07'; 8437-38'; 8479-80'; 8510-11'; 8595-96';</p> <p>Zone #8 - Mancos 7498-99'; 7516-17'; 7518-79'; 7537-38'; 7554-55'; 7567-68'; 7574-7575'; 7636-37'; 7644-45'; 7669-70'; 7725-26'; 7731-32'; 7773-74'; 7816-17';</p> <p>Tbg Detail: Pump bit sub guide = 0.91'; 1 jt of tbg = 32.50'; 1.81" "F" Nipple = 0.92'; 228 jts of tbg = 7385.62'; Hanger = 0.81'; KB = 22'. All tbg is new 2-3/8" EUE 8rd 4.7# P-110. Tbg tail @ 7442.76'; "F" Nipple @ 7385.62'</p>
9/3/2008	06:00 - 16:00	10.00	LOG	4		<p>TIGHT HOLE - Completion of well.</p>

Operations Summary Report

Legal Well Name:	SCS 10C-16-15-19	Spud Date:	1/15/2008
Common Well Name:	SCS 10C-16-15-19	Start:	5/19/2008
Event Name:	COMPLETION	Rig Release:	4/21/2008
Contractor Name:	Unit Drilling Co.	Rig Number:	236
Rig Name:	UNIT	Group:	

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
9/3/2008	06:00 - 16:00	10.00	LOG	4		<p>On 9/2/08 well was venting thru Bronco with a FTP = 275# (480 MCFD rate). MIRU PLS and ran a 1.750" gauge ring thru the end of the tbg to 7550' and OK. Ran production logs across all perforated intervals. RDMO PLS. Kept well flowing thru Bronco overnight.</p> <p>24 Hour Forecast: Will lower the tbg in the well and ND BOP's and NU WH and swab well in if necessary.</p> <p>Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ???</p> <p>NOTE: CIBP @ 12370'</p> <p>Perfs: Zone #1 - Entrada (5/27/08) 12404-12'; 12422-26'; 12532-33'; 12560-61'; 12588-89'</p> <p>Zone is covered by CIBP @ 12370'</p> <p>Zone #2 - Dakota Silt 11282-86'; 11292-98'</p> <p>Zone #3 - Mancos 10598-99'; 10640-41'; 10654-55'; 10740-41'; 10820-21'; 10840-41'; 10858-59'; 10877-78'; 10964-65'; 11060-61' 11069-70'; 11102-03'; 11114-15'; 11205-06'</p> <p>Zone #4 - Mancos 9886-87'; 9903-04'; 9910-11'; 9939-40'; 99770-71'; 9976-77'; 10008-09'; 10067-68'; 10134-35'; 10175-76'; 10239-40'; 10311-10312'; 10353-54'; 10421-22';</p> <p>Zone #5 - Mancos 9217' - 18'; 9241-42'; 9248-49'; 9260-61'; 9282-83'; 9374-9375'; 9424-25'; 9456-57'; 9464-65'; 9487-9488'; 9580-81'; 9681-82'; 9720-21'; 9758-59';</p> <p>Zone #6 - Mancos 8700-8701'; 8747-8748'; 8787-88'; 8852-53'; 8886-87'; 8898-99'; 8908-09'; 8918-8919'; 8964-65'; 8986-87'; 90008-09'; 9048-49' . 9089-90'; 9108-9109'</p> <p>Zone #7 - 7907-08'; 7951-52'; 7957-58'; 7969-70'; 7973-74'; 8012-13'; 8108-09'; 8170-71'; 8296-97'; 8406-07'; 8437-38'; 8479-80'; 8510-11'; 8595-96';</p> <p>Zone #8 - Mancos 7498-99'; 7516-17'; 7518-79'; 7537-38'; 7554-55'; 7567-68'; 7574-7575'; 7636-37'; 7644-45'; 7669-70'; 7725-26'; 7731-32'; 7773-74'; 7816-17';</p> <p>Tbg Detail: Pump bit sub guide = 0.91'; 1 jt of tbg = 32.50'; 1.81" "F" Nipple = 0.92'; 228 jts of tbg = 7385.62'; Hanger = 0.81'; KB = 22'. All tbg is new 2-3/8" EUE 8rd 4.7# P-110. Tbg tail @ 7442.76'; "F" Nipple @ 7385.62'</p>

42-047-39683
16 155 19e

CONFIDENTIAL

Questar E & P

Operations Summary Report

Legal Well Name: SCS 10C-16-15-19
 Common Well Name: SCS 10C-16-15-19
 Event Name: COMPLETION
 Contractor Name: Unit Drilling Co.
 Rig Name: UNIT

Start: 5/19/2008
 Rig Release: 4/21/2008
 Rig Number: 236

Spud Date: 1/15/2008
 End: 9/4/2008
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
5/20/2008	06:00 - 16:00	10.00	LOC	3		TIGHT HOLE - Initial Completion Report - On 5/19/08 MI Basin Well Service to start completion of well. Too windy to rig up. SDFN. 24 Hour Forecast: Will rig up and ND WH & NU BOP's. Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ???
5/21/2008	06:00 - 16:00	10.00	LOC	4		TIGHT HOLE - Initial Completion Report - On 5/20/08 rig up Basin Well Service to start completion of well. NDWH & NU 10M# BOP's. Spot in associated equipment. SDFN. 24 Hour Forecast: On 5/21/08 will start to tally and rabbit in the hole with bit and scraper and tbg. Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ???
5/22/2008	06:00 - 16:00	10.00	LOC	4		TIGHT HOLE - Completion Report On 5/21/08 tally and rabbit in the hole with a 3-3/4" bit & 4-1/2" csg scraper and new 2-3/8" EUE 8rd 4.7# P-110 tbg to 8000'. SIFN. 24 Hour Forecast: On 5/22/08 will continue to tally and rabbit in the hole with new tbg & will circulate hole with clean 2% KCL water when PBTD is reached. Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ???
5/23/2008	06:00 - 16:00	10.00	TRP	2		TIGHT HOLE - Completion Report On 5/22/08 SITP and SICP=0#. Continue to tally and rabbit in the hole with bit and scraper and new 2-3/8" P-110 tbg.and tag PBTD at 13030'. Circulate hole clean with 2% KCL water. Pull bit to 6500' and SIFN. On 5/23/08 will continue to POOH and rig up flow back manifold and SI for the holiday weekend. Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ???
5/27/2008	06:00 - 16:00	10.00	TRP	2		TIGHT HOLE - Completion Report On 5/23/07 - SITP & SICP = 0# w/ no zones opened. Finish POOH w/ bit & scraper & tbg. Fill hole w/ 2% KCL water. SIF holiday weekend. 24 Hour Forecast: On 5/27/08 will CBL log & swab down well & perforate. Also will pressure tet csg & BOP's & flow back manifold. Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ???
5/28/2008	06:00 - 16:00	10.00	LOG	4		TIGHT HOLE - Completion Report On AM of 5/27/08 SICP = 0# with no perms open. MIRU Cased Hole Solutions and ran a CBL/VDL/GR log from 12960' - 750' with TOC est @ 1255' & excellent cement from 12960' - 9700'. Tagged PBTD @ 12979'. Fill hole with 2% KCL water and MIRU B&C Quick Test and test csg, BOP's, tbg head valves and flow back manifold to 8700# and held OK. RIH w/ tbg to 1750' and swab well down to 1550'. Perforate the following Entrada intervals per the CBL log dated 5/27/08 using a 3-1/8" csg gun at 3 JPF and 120* phasing: 12404' - 12412'; 12422' - 12426';

Operations Summary Report

Legal Well Name: SCS 10C-16-15-19
 Common Well Name: SCS 10C-16-15-19
 Event Name: COMPLETION
 Contractor Name: Unit Drilling Co.
 Rig Name: UNIT

Start: 5/19/2008
 Rig Release: 4/21/2008
 Rig Number: 236

Spud Date: 1/15/2008
 End: 9/4/2008
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
5/28/2008	06:00 - 16:00	10.00	LOG	4		<p>12532' - 12533'; 12560' - 12561'; 12588' - 12589'; & 12669' - 12670' (48 holes). No change in surface pressure or fluid level after perforating. NOTE: Correlated the CBL log to the Schlumberger Platform Express log dated 4/18/08 run #1. RDMO Cased Hole Solutions & SIFN.</p> <p>24 Hour Forecast: On AM of 5/28/08 SICP = 300#. Bled off immediately. Will RIH with tbg and fill hole and break down perfs with rig pump and 2% KCL water this AM and start to swab.</p> <p>Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ???</p> <p>Perfs: Zone #1 - Entrada (5/27/08) 12404' - 12412'; 12422' - 12426'; 12532' - 12533'; 12560' - 12561'; 12588' - 12589'</p>
5/29/2008	06:00 - 16:00	10.00	SWAB	1		<p>TIGHT HOLE - Completion Report On 5/28/08 - SICP = 300#. Bled off well immediately. RIH w/ 1 jt of tbg; 1.81" "F" Nipple and tbg to 12366'. Fill hole with 20 bbls of 2% KCL water and break down Entrada perfs with rig pump with break at 2300# and pump into perfs at 1 BPM @ 2000# w/ 10 bbls of 2% KCL water. RU swab. Make 12 swab runs and recovered 55 bbls water with IFL @ surface and FFL @ 3000' w/ a final SICP = 150#. RD swab and SIFN.</p> <p>24 Hour Forecast: On 5/29/08 SICP = 150# & SITP = 0# w/ IFL @ 2700'. Will continue to swab test on 5/29/08. All tbg is 2-3/8" EUE 4.7# P-110.</p> <p>Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ???</p> <p>Perfs: Zone #1 - Entrada (5/27/08) 12404' - 12412'; 12422' - 12426'; 12532' - 12533'; 12560' - 12561'; 12588' - 12589'</p>
5/30/2008	06:00 - 16:00	10.00	OTH			<p>TIGHT HOLE - Completion Report On 5/29/08 - With tbg tail @ 12,366' SITP = 0# & SICP = 150#. RU swab. IFL @ 2700'. Make 20 swab runs with FFL @ 6300' & recovered 90 bbls of sometimes gas cut water but final 5 runs had no gas & final SICP = 0#. Attempted to get gas sample but not enough gas after swab run to obtain. Will leave well SI on 5/30/08 AM until gas analyst arrives to obtain gas sample of wellhead gas.</p> <p>Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ???</p> <p>LLTR: 55 bbls</p> <p>Perfs: Zone #1 - Entrada (5/27/08) 12404' - 12412'; 12422' - 12426';</p>

Operations Summary Report

Legal Well Name: SCS 10C-16-15-19
 Common Well Name: SCS 10C-16-15-19
 Event Name: COMPLETION
 Contractor Name: Unit Drilling Co.
 Rig Name: UNIT

Start: 5/19/2008
 Rig Release: 4/21/2008
 Rig Number: 236

Spud Date: 1/15/2008
 End: 9/4/2008
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
5/30/2008	06:00 - 16:00	10.00	OTH			12532' - 12533'; 12560' - 12561'; 12588' - 12589'
6/2/2008	06:00 - 16:00	10.00	SWAB	1		TIGHT HOLE - Completion Report On AM of 5/30/08 SITP = 200# and SICP = 50#. Obtain gas sample off tbg with gas personnel. Bled off tbg. RU swab. IFL at 4800'. Make 4 swab runs and recovered 20 bbls of water. RD swab. POOH with 30 stands of tbg and received orders to re-run tbg. Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ??? Load from yesterday: 55 Minus daily recovery: 20 LLTR: 35 bbls Perfs: Zone #1 - Entrada (5/27/08) 12404' - 12412'; 12422' - 12426'; 12532' - 12533'; 12560' - 12561'; 12588' - 12589'
6/3/2008	06:00 - 16:00	10.00	SWAB	1		TIGHT HOLE - Completion Report On 6/2/08 SITP = 100# and SICP = 0#. Bled off tbg. RU swab, IFL at 3600'. Make 12 swab runs and recovered 55 bbls water with no gas with FFL at 6300' and very slowly dropping and final SICP = 0#. RD swab and SIFN. On AM of 6/3/08 SITP = 100# and SICP = 0# with IFL at 4800'. 24 Hour Forecast: Will continue to swab and obtain water sample. Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ??? Load from yesterday: 35 Minus daily recovery: 55 LLTR: 20 bbls over Perfs: Zone #1 - Entrada (5/27/08) 12404' - 12412'; 12422' - 12426'; 12532' - 12533'; 12560' - 12561'; 12588' - 12589'
6/4/2008	06:00 - 16:00	10.00	SWAB	1		TIGHT HOLE - Completion Report On 6/3/08 SITP = 100# and SICP = 0#. Bled off tbg. RU swab. IFL at 4800'. Make 16 swab runs and recovered 70 bbls of water with no gas and FFL at 6000' and final SICP = 0#. RD swab and SIFN. On AM of 6/4/08 SITP=150 and SICP=0# with IFL at 4900'. 24 Hour Forecast: Will continue to swab. Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ???

Operations Summary Report

Legal Well Name: SCS 10C-16-15-19
 Common Well Name: SCS 10C-16-15-19
 Event Name: COMPLETION
 Contractor Name: Unit Drilling Co.
 Rig Name: UNIT

Start: 5/19/2008
 Rig Release: 4/21/2008
 Rig Number: 236

Spud Date: 1/15/2008
 End: 9/4/2008
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
6/4/2008	06:00 - 16:00	10.00	SWAB	1		Load from yesterday: 20 over Minus daily recovery: 70 LLTR: 90 bbls over Perfs: Zone #1 - Entrada (5/27/08) 12404' - 12412'; 12422' - 12426'; 12532' - 12533'; 12560' - 12561'; 12588' - 12589'
6/5/2008	06:00 - 16:00	10.00	SWAB	1		TIGHT HOLE - Completion Report Swabbing Entrada perfs. 12404-12589' On AM of 6/4/08 SITP = 150# and SICP = 0#. Bled off tbg with no fluid recovery. RU swab. IFL at 4900'. Make a total of 15 runs and recovered 70 bbls of water with no gas and a final SICP = 0# and a final FL at 6000'. RD swab and SIFN. On AM of 6/5/08 SITP = 100# and SICP = 0#. RIH with swab and IFL at 5100'. 24 Hour Forecast: Will lay down the swab after this run and start to POOH and lay down tbg. Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ??? Load from yesterday: 90 over Minus daily recovery: 70 LLTR: 160 bbls over Perfs: Zone #1 - Entrada (5/27/08) 12404' - 12412'; 12422' - 12426'; 12532' - 12533'; 12560' - 12561'; 12588' - 12589'
6/6/2008	06:00 - 16:00	10.00	SWAB	1		TIGHT HOLE - Completion Report Swabbing Entrada perfs. 12404-12589' On 6/5/08 SITP = 100# and SICP = 0#. Bled off tbg & RIH w/ swab. IFL @ 5100'. Swab back 3 bbls of water with no gas. RD swab. POOH & lay down all tbg in well. SIFN. 24 Hour Forecast: Will ND BOP's & NU frac valve and set a CIBP over the above Entrada perfs and perforate the Dakota Silt Perfs. Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ??? Load from yesterday: 160 over Minus daily recovery: 3 LLTR: 163 bbls over Perfs: Zone #1 - Entrada (5/27/08) 12404' - 12412'; 12422' - 12426';

Operations Summary Report

Legal Well Name: SCS 10C-16-15-19
 Common Well Name: SCS 10C-16-15-19
 Event Name: COMPLETION
 Contractor Name: Unit Drilling Co.
 Rig Name: UNIT

Start: 5/19/2008
 Rig Release: 4/21/2008
 Rig Number: 236

Spud Date: 1/15/2008
 End: 9/4/2008
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
6/6/2008	06:00 - 16:00	10.00	SWAB	1		12532' - 12533'; 12560' - 12561'; 12588' - 12589'
6/9/2008	06:00 - 16:00	10.00	LOG	4		TIGHT HOLE - Completion Report On 6/6/08 SICP = 100#. Bled off. ND BOP's & NU 4-1/16" 10K# frac valve. MIRU Cased Hole Solutions and wireline set a 4-1/2" CIBP @ 12370'. Tag plug after setting. Perforate the following Dakota Silt intervals at 3 JPF using a 3-1/8" csg gun per the CBL log dated 5/27/08 - 11282' - 11286' & 11292' - 11298' (30 holes). RDMO Cased Hole Solutions and SI the well. Well will remain SI until further activity. REPORT DISCONTINUED. IFL prior to and after perforation was 4400'. No blow or vacuum after perforating. Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ??? LLTR: 163 bbls over Perfs: Zone #1 - Entrada (5/27/08) 12404' - 12412'; 12422' - 12426'; 12532' - 12533'; 12560' - 12561'; 12588' - 12589'
6/25/2008	06:00 - 16:00	10.00	LOC	4		TIGHT HOLE - Completion Report - RESUMPTION OF REPORT DISCONTINUED ON 6/9/08. ON PM of 6/23/08 MI Basin Well Service Rig #3. Well remains SI. On 6/24/08 RU Basin Well Service. SICP = 25# from the Dakota Silt perfs 11282-98'. ND upper part of frac valve head assembly. NU 4" 15M# single ram BOP's. Tally & rabbit in the hole w/ 245 jts of 2-3/8" EUE 8rd 4.7# P-110 tbg to 7983'. SIFN. 24 Hour Forecast: Will POOH with tbg and stand back in derrick and SI the well pending fracs. Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ??? LLTR: 163 bbls over Perfs: Zone #1 - Entrada (5/27/08) 12404' - 12412'; 12422' - 12426'; 12532' - 12533'; 12560' - 12561'; 12588' - 12589' Zone is covered by CIBP @ 12370' Zone #2 Dakota Silt 11282' - 11286'; 11292' - 11298'
6/27/2008	06:00 - 16:00	10.00	STIM	2		TIGHT HOLE - Completion Report On 6/25/08 SITP & SICP = 0#. POOH w/ tbg & stand back in derrick. ND single set of pipe rams. NU top of frac head assembly. SI the well until frac that is starting on 6/27/08. 24 Hour Forecast: Will start to move in frac equipment, wireline &

Operations Summary Report

Legal Well Name: SCS 10C-16-15-19
 Common Well Name: SCS 10C-16-15-19
 Event Name: COMPLETION
 Contractor Name: Unit Drilling Co.
 Rig Name: UNIT

Start: 5/19/2008
 Rig Release: 4/21/2008
 Rig Number: 236

Spud Date: 1/15/2008
 End: 9/4/2008
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
6/27/2008	06:00 - 16:00	10.00	STIM	2		additional services. Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ??? Perfs: Zone #1 - Entrada (5/27/08) 12404' - 12412'; 12422' - 12426'; 12532' - 12533'; 12560' - 12561'; 12588' - 12589' Zone is covered by CIBP @ 12370' Zone #2 Dakota Silt 11282' - 11286'; 11292' - 11298' TIGHT HOLE - Completion Report On 6/27/08 SICP = 25#. RU Halliburton Frac Crew, Quick Test & Cased Hole Solutions. Zone #2 - Frac Dakota Silt intervals 11282-86' & 11292-98' down 4-1/2" csg as follows using a 2% KCL slick water system as follows: Load hole with 2800 gals of water and break down with 600 gals of 15% HCL acid and pump a 11000 gal pad and stage 0.5 ppg to 1.5 ppg Premium 30/50 sand in 60600 gals of fluid with 4-5000 gal spacers in-between sand stages and flush with 188 bbls of water. Max rate = 47.4 BPM; avg rate = 38.8 BPM; max psi = 7669#; avg psi = 5875#; ISIP = 5090# (.89). Total of 60,700# of sand and a total load of 2450 bbls. Zone #3 - Wireline set a 4-1/2" comp frac plug @ 11230'. Perforate the following Mancos zone using a 3-1/8" csg gun @ 3 JPF and 120* phasing per the CBL log dated 5/27/08: 10598-99'; 10640-41'; 10654-55'; 10740-41'; 10820-21'; 10840-41'; 10858-59'; 10877-78'; 10964-65'; 11060-61'; 11069-70'; 11102-03'; 11114-15'; & 11205-06' (42 holes). Frac gross perforated Mancos interval 10598-11206' down csg using the above system as follows: Pump 800 gals of 15% HCL and stage 0.5# to 1.25# of Premium 30/50 sand in 1530 bbls of water with 2-5000 gal spacers with a final spacer of 19000 gals and flush with 179 bbls of water. Max rate = 41.6 BPM; avg rate = 35.7 BPM; max psi = 7828#; avg psi = 7043#; ISIP = 4600# (.86). Total load of 2375 bbls. Total sand = 55,300#. Zone #4 - Wireline set a 4-1/2" comp frac plug @ 10500'. Perforate the following Mancos zones per the above log and gun: 9886-87'; 9903-04'; 9910-9911'; 9938-39'; 9970-71'; 9976-77'; 10008-09'; 10067-68'; 10134-10135'; 10175-76'; 10239-10240' 10311-12'; 10353-54' & 10421-22' (42 holes). Frac gross Mancos intervals 9888-10422' down csg using the above system with 30/50 Premium sand as follows: Pump 800 gals of 15% HCL and stage a 262 bbl pad and stage 0.50 to 1.00 ppg sand in 3 stages of a total of 46,000 gals of fluid with 2 spacer stages of 3000 gals and 4000 gals and flush with 189 bbls of water: Max rate = 45.6 BPM; avg rate = 41.5 BPM; max psi = 8187#; avg psi = 6539#; ISIP = 4212# (.85). Total of 1620 bbls. Total of 32,400# of sand. Zone #5 - Lubricate in a 4-1/2" comp frac plug and set at 9800'. Perforate the following Mancos intervals per the above gun and log: 9217-18'; 9241-42'; 9248-49'; 9260-61'; 9282-9283'; 9374-9375'; 9424-9425'; 9456-57'; 9464-65'; 9487-88'; 9580-81'; 9681-82'; 9720-9721' & 9758-59' (42 holes). Frac gross perforated Mancos
6/28/2008	06:00 - 16:00	10.00	STIM	3		

Operations Summary Report

Legal Well Name: SCS 10C-16-15-19
 Common Well Name: SCS 10C-16-15-19
 Event Name: COMPLETION
 Contractor Name: Unit Drilling Co.
 Rig Name: UNIT

Start: 5/19/2008
 Rig Release: 4/21/2008
 Rig Number: 236

Spud Date: 1/15/2008
 End: 9/4/2008
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
6/28/2008	06:00 - 16:00	10.00	STIM	3		<p>interval 9217-9759' down 4-1/2" csg using the above system and 30/50 Premium sand as follows: Pump 800 gals of 15% HCL acid and stage a 7300 gal pad and 4 stages of sand in 465 bbls of fluid and flush with 157 bbls of water. Max rate = 45.6 bbls; avg rate = 30.6 BPM; max psi = 8064#; avg psi = 6843#; ISIP = 3889# (.85) Total load of 1387 bbls. Total sand of 14500#.</p> <p>24 Hour Forecast: Continue Frac Job.</p> <p>Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ???</p> <p>Perfs: Zone #1 - Entrada (5/27/08) 12404-12'; 12422-26'; 12532-33'; 12560-61'; 12588-89' Zone is covered by CIBP @ 12370' Zone #2 - Dakota Silt 11282-86'; 11292-98' Zone #3 - Mancos 10598-99'; 10640-41'; 10654-55'; 10740-41'; 10820-21'; 10840-41'; 10858-59'; 10877-78'; 10964-65'; 11060-61' 11069-70'; 11102-03'; 11114-15'; 11205-06' Zone #4 - Mancos 9886-87'; 9903-04'; 9910-11'; 9939-40'; 99770-71'; 9976-77'; 10008-09'; 10067-68'; 10134-35'; 10175-76'; 10239-40'; 10311-10312'; 10353-54'; 10421-22'; Zone #5 - Mancos 9217' - 18'; 9241-42'; 9248-49'; 9260-61'; 9282-83'; 9374-9375'; 9424-25'; 9456-57'; 9464-65'; 9487-9488'; 9580-81'; 9681-82'; 9720-21'; 9758-59';</p>
6/30/2008	06:00 - 16:00	10.00	STIM	3		<p>TIGHT HOLE - Completion Report</p> <p>Zone #6 - Set a 4-1/2" comp frac @ 9150'. Perforate the following Mancos zones: 8700-01'; 8747-48'; 8787-88'; 8852-53'; 8886-87'; 8898-99'; 8908-09'; 8918-19'; 8954-55'; 8986-87'; 9008-09'; 9048-49'; 9089-90' & 9108-9109'. SICP = 3400#. Frac gross perforated Mancos interval 8700-9108' down 4-1/2" csg using a 2% KCL slick water system as follows and 30/50 Premium sand: Pump 800 gals of 15% HCL acid and pump a 7200 gal pad and stage 0.50 to 1.50 ppg sand in 5 stages in 43,000 gals of fluid with 4-5000 gal spacers and flush with 150 bbls of water. Max rate = 47.5 BPM; avg rate = 44 BPM; max psi = 7705#; avg psi = 5865#; ISIP = 3552# (.84). Total of 40200# of sand and a total load of 1923 bbls. Zone #7 - Lubricate in a 4-1/2" comp frac plug and set at 8650'. Perforate the following Mancos intervals using a 3-1/8" csg gun at 3 JPF and 120* phasing: 7907-08'; 7951-52'; 7957-58'; 7969-70'; 7973-7974'; 8012-8013'; 8108-09'; 8170-71'; 8296-97'; 8406-07'; 8437-38'; 8479-80'; 8510-11' & 8595-96'. Frac gross perforated Mancos interval 7907-8596' down 4-1/2" csg using the above system as follows: Pump 800 gals of 15% HCL acid and pump a 7200 gal pad and stage 0.5 to 1.5 ppg sand in a total of 43000 gals of fluid with 4-5000 gal spacers and flush with 145 bbls of water. Max rate = 46.8 BPM; avg rate = 43.8 BPM; max psi</p>

Operations Summary Report

Legal Well Name: SCS 10C-16-15-19
 Common Well Name: SCS 10C-16-15-19
 Event Name: COMPLETION
 Contractor Name: Unit Drilling Co.
 Rig Name: UNIT

Start: 5/19/2008
 Rig Release: 4/21/2008
 Rig Number: 236

Spud Date: 1/15/2008
 End: 9/4/2008
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
6/30/2008	06:00 - 16:00	10.00	STIM	3		<p>= 6183#; avg psi = 4381#; ISIP = 2650# (.76). Total of 40300# of sand and a total of 1832 bbls.</p> <p>Zone #8 - Lubricate in a 4-1/2" comp frac plug and set at 7860'. Perforate the following Mancos intervals using the above gun and log (CBL dated 5/27/08): 7498-99'; 7516-17'; 7518-19'; 7537-38'; 7554-55'; 7567-68'; 7574-7575'; 7636-37'; 7644-45'; 7669-7670'; 7725-26'; 7731-32'; 7773-74' & 7816-17' (42 holes). On the way out of hole lost plug setting tool and perforating gun down the hole. RDMO Cased Hole Solutions. Frac gross perforated Mancos interval 7498-7817' down 4-1/2" csg using the above system as follows: Pump 800 gals of 15% HCL acid followed by a 11000 gal pad and stage 0.5 ppg to 1.5 ppg 30/50 Premuim sand in 5 stages with 4-5000 gals spacers and flush with 138 bbls of water. Max rate of 45.9 BPM; avg rate = 45.2 BPM; max psi = 4663#; avg psi = 397#; ISIP = 2458# (.76). Total load of 2315 bbls. Total of 59000# of sand. RDMO Halliburton Frac Crew.</p> <p>Open the csg to flow back manifold with SICP = 2800#. Open the csg on a 24/64" choke and flowed the well to the pit on various chokes between a 24/64" to 20/64" and at 6:00 AM on 6/29/08 FCP = 1400# on a 20/64" choke with a flow rate of 37 BPH and a cumulative flowback of 950 bbls. Continue to flow the well and at 6:00 AM on 6/30/08 FCP = 950# on a 22/64" choke at a rate of 37 BPH with med. gas and a cumulative recovery of 20-40 bbls.</p> <p>24 Hour Forecast: SI the well at 8:00 AM on 6/30/08 to obtain gas sample prior to noon & then return well back to flowback status.</p> <p>Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ???</p> <p>Perfs: Zone #1 - Entrada (5/27/08) 12404-12'; 12422-26'; 12532-33'; 12560-61'; 12588-89' Zone is covered by CIBP @ 12370' Zone #2 - Dakota Silt 11282-86'; 11292-98' Zone #3 - Mancos 10598-99'; 10640-41'; 10654-55'; 10740-41'; 10820-21'; 10840-41'; 10858-59'; 10877-78'; 10964-65'; 11060-61' 11069-70'; 11102-03'; 11114-15'; 11205-06' Zone #4 - Mancos 9886-87'; 9903-04'; 9910-11'; 9939-40'; 99770-71'; 9976-77'; 10008-09'; 10067-68'; 10134-35'; 10175-76'; 10239-40'; 10311-10312'; 10353-54'; 10421-22'; Zone #5 - Mancos 9217' - 18'; 9241-42'; 9248-49'; 9260-61'; 9282-83'; 9374-9375'; 9424-25'; 9456-57'; 9464-65'; 9487-9488'; 9580-81'; 9681-82'; 9720-21'; 9758-59'; Zone #6 - Mancos 8700-8701'; 8747-8748'; 8787-88'; 8852-53'; 8886-87'; 8898-99'; 8908-09'; 8918-8919'; 8964-65'; 8986-87'; 90008-09'; 9048-49'. 9089-90'; 9108-9109' Zone #7 - 7907-08'; 7951-52'; 7957-58'; 7969-70'; 7973-74'; 8012-13';</p>

Operations Summary Report

Legal Well Name: SCS 10C-16-15-19
 Common Well Name: SCS 10C-16-15-19
 Event Name: COMPLETION
 Contractor Name: Unit Drilling Co.
 Rig Name: UNIT

Start: 5/19/2008
 Rig Release: 4/21/2008
 Rig Number: 236

Spud Date: 1/15/2008
 End: 9/4/2008
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
6/30/2008	06:00 - 16:00	10.00	STIM	3		8108-09'; 8170-71'; 8296-97'; 8406-07'; 8437-38'; 8479-80'; 8510-11'; 8595-96'; Zone #8 - Mancos 7498-99'; 7516-17'; 7518-79'; 7537-38'; 7554-55'; 7567-68'; 7574-7575'; 7636-37'; 7644-45'; 7669-70'; 7725-26'; 7731-32'; 7773-74'; 7816-17';
7/1/2008	06:00 - 16:00	10.00	OTH			TIGHT HOLE - Completion Report On AM of 6/30/08 FCP = 1400# on a 20/64" choke at a rate of 37 BPH of water to the pit and med. gas with a cumulative recovery of 950 bbls. SI the well at 8:00 AM to obtain gas sample with the following results at 11:30 AM on 6/30/08. N2 = 0.2528%; Methane = 83.627%; CO2 = 0.4733%; Ethane = 9.66%; BTU = 1203.23; SG = 0.686. Re-open well after a 3 hour SI period with a SICP = 1400#. Flow the well for the last 19 hours on chokes between a 22/64" to a 26/64" and at 7:00 AM on 7/1/08 FCP = 300# on a 26/64" choke with a rate of 35 BPH to the pit with med. gas with a total cumulative recovery of 2410 bbls. 24 Hour Forecast: Will SI the well and lay down approx. 8000' of tbg and prepare WH for production department. Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ??? Perfs: Zone #1 - Entrada (5/27/08) 12404-12'; 12422-26'; 12532-33'; 12560-61'; 12588-89' Zone is covered by CIBP @ 12370' Frac Plugs: 11230'; 10500'; 9800'; 9150'; 8650'; 7860' Zone #2 - Dakota Silt 11282-86'; 11292-98' Zone #3 - Mancos 10598-99'; 10640-41'; 10654-55'; 10740-41'; 10820-21'; 10840-41'; 10858-59'; 10877-78'; 10964-65'; 11060-61' 11069-70'; 11102-03'; 11114-15'; 11205-06' Zone #4 - Mancos 9886-87'; 9903-04'; 9910-11'; 9939-40'; 99770-71'; 9976-77'; 10008-09'; 10067-68'; 10134-35'; 10175-76'; 10239-40'; 10311-10312'; 10353-54'; 10421-22'; Zone #5 - Mancos 9217' - 18'; 9241-42'; 9248-49'; 9260-61'; 9282-83'; 9374-9375'; 9424-25'; 9456-57'; 9464-65'; 9487-9488'; 9580-81'; 9681-82'; 9720-21'; 9758-59'; Zone #6 - Mancos 8700-8701'; 8747-8748'; 8787-88'; 8852-53'; 8886-87'; 8898-99'; 8908-09'; 8918-8919'; 8964-65'; 8986-87'; 90008-09'; 9048-49' . 9089-90'; 9108-9109' Zone #7 - 7907-08'; 7951-52'; 7957-58'; 7969-70'; 7973-74'; 8012-13'; 8108-09'; 8170-71'; 8296-97'; 8406-07'; 8437-38'; 8479-80'; 8510-11'; 8595-96'; Zone #8 - Mancos

Operations Summary Report

Legal Well Name: SCS 10C-16-15-19
 Common Well Name: SCS 10C-16-15-19
 Event Name: COMPLETION
 Contractor Name: Unit Drilling Co.
 Rig Name: UNIT

Start: 5/19/2008
 Rig Release: 4/21/2008
 Rig Number: 236

Spud Date: 1/15/2008
 End: 9/4/2008
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
7/1/2008	06:00 - 16:00	10.00	OTH			7498-99'; 7516-17'; 7518-79'; 7537-38'; 7554-55'; 7567-68'; 7574-7575'; 7636-37'; 7644-45'; 7669-70'; 7725-26'; 7731-32'; 7773-74'; 7816-17';
7/2/2008	06:00 - 16:00	10.00	BOP	1		<p>TIGHT HOLE - Completion Report</p> <p>At 7:00 AM on 7/1/08 FCP = 300# on a 26/64" choke flowing to the pit at a rate of 35 BPH & gas cut. SI the well. ND 4-1/16" top part of frac head assembly leaving 4-1/16" frac valve on well. Lay down 123 stands to 2-3/8" tbg. NUWH tree on top of frac valve and left well SI. Turn over to production department. RD Basin WS #3. Report discontinued until further activity.</p> <p>Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ???</p> <p>LLTR: 11560 bbls</p> <p>Perfs:</p> <p>Zone #1 - Entrada (5/27/08) 12404-12'; 12422-26'; 12532-33'; 12560-61'; 12588-89'</p> <p>Zone is covered by CIBP @ 12370' Frac Plugs: 11230'; 10500'; 9800'; 9150'; 8650'; 7860'</p> <p>Zone #2 - Dakota Silt 11282-86'; 11292-98'</p> <p>Zone #3 - Mancos 10598-99'; 10640-41'; 10654-55'; 10740-41'; 10820-21'; 10840-41'; 10858-59'; 10877-78'; 10964-65'; 11060-61' 11069-70'; 11102-03'; 11114-15'; 11205-06'</p> <p>Zone #4 - Mancos 9886-87'; 9903-04'; 9910-11'; 9939-40'; 99770-71'; 9976-77'; 10008-09'; 10067-68'; 10134-35'; 10175-76'; 10239-40'; 10311-10312'; 10353-54'; 10421-22';</p> <p>Zone #5 - Mancos 9217' - 18'; 9241-42'; 9248-49'; 9260-61'; 9282-83'; 9374-9375'; 9424-25'; 9456-57'; 9464-65'; 9487-9488'; 9580-81'; 9681-82'; 9720-21'; 9758-59';</p> <p>Zone #6 - Mancos 8700-8701'; 8747-8748'; 8787-88'; 8852-53'; 8886-87'; 8898-99'; 8908-09'; 8918-8919'; 8964-65'; 8986-87'; 90008-09'; 9048-49' . 9089-90'; 9108-9109'</p> <p>Zone #7 - 7907-08'; 7951-52'; 7957-58'; 7969-70'; 7973-74'; 8012-13'; 8108-09'; 8170-71'; 8296-97'; 8406-07'; 8437-38'; 8479-80'; 8510-11'; 8595-96';</p> <p>Zone #8 - Mancos 7498-99'; 7516-17'; 7518-79'; 7537-38'; 7554-55'; 7567-68'; 7574-7575'; 7636-37'; 7644-45'; 7669-70'; 7725-26'; 7731-32'; 7773-74'; 7816-17';</p>
7/29/2008	06:00 - 16:00	10.00	LOC	4		<p>TIGHT HOLE - Resume Completion</p> <p>On 7/28/08 SICP = 1000#. MIRU Basin Well Service #3. NU flowback manifold. Open well up on 20/64" choke. Tally, PU and stood back 62-stand of 2-3/8" tbg. SWIFN.</p>

Operations Summary Report

Legal Well Name: SCS 10C-16-15-19
 Common Well Name: SCS 10C-16-15-19
 Event Name: COMPLETION
 Contractor Name: Unit Drilling Co.
 Rig Name: UNIT

Start: 5/19/2008
 Rig Release: 4/21/2008
 Rig Number: 236

Spud Date: 1/15/2008
 End: 9/4/2008
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
7/29/2008	06:00 - 16:00	10.00	LOC	4		24 Hour Forecast: Will finish PU tbg. ND frac valve & NU BOP's. Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ??? LLTR: 11560 bbls Perfs: Zone #1 - Entrada (5/27/08) 12404-12'; 12422-26'; 12532-33'; 12560-61'; 12588-89' Zone is covered by CIBP @ 12370' Frac Plugs: 11230'; 10500'; 9800'; 9150'; 8650'; 7860' Zone #2 - Dakota Silt 11282-86'; 11292-98' Zone #3 - Mancos 10598-99'; 10640-41'; 10654-55'; 10740-41'; 10820-21'; 10840-41'; 10858-59'; 10877-78'; 10964-65'; 11060-61' 11069-70'; 11102-03'; 11114-15'; 11205-06' Zone #4 - Mancos 9886-87'; 9903-04'; 9910-11'; 9939-40'; 99770-71'; 9976-77'; 10008-09'; 10067-68'; 10134-35'; 10175-76'; 10239-40'; 10311-10312'; 10353-54'; 10421-22'; Zone #5 - Mancos 9217' - 18'; 9241-42'; 9248-49'; 9260-61'; 9282-83'; 9374-9375'; 9424-25'; 9456-57'; 9464-65'; 9487-9488'; 9580-81'; 9681-82'; 9720-21'; 9758-59'; Zone #6 - Mancos 8700-8701'; 8747-8748'; 8787-88'; 8852-53'; 8886-87'; 8898-99'; 8908-09'; 8918-8919'; 8964-65'; 8986-87'; 90008-09'; 9048-49'. 9089-90'; 9108-9109' Zone #7 - 7907-08'; 7951-52'; 7957-58'; 7969-70'; 7973-74'; 8012-13'; 8108-09'; 8170-71'; 8296-97'; 8406-07'; 8437-38'; 8479-80'; 8510-11'; 8595-96'; Zone #8 - Mancos 7498-99'; 7516-17'; 7518-79'; 7537-38'; 7554-55'; 7567-68'; 7574-7575'; 7636-37'; 7644-45'; 7669-70'; 7725-26'; 7731-32'; 7773-74'; 7816-17';
7/30/2008	06:00 - 16:00	10.00	BOP	1		TIGHT HOLE - Resume Completion On 7/29/08 SICP = 1400#. Open well to pit on 20/64" choke. Continue to PU & stand back 61 stands of tbg. Csg pressure @ 300#. Pumped 50 bbls 10# brine down csg. ND frac valve, NU BOP's. RU tbg equipment. NU flowback manifold to BOP's. SWIFN. 24 Hour Forecast: Will kill well and RIH with fishing tools. Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ??? LLTR: 11560 bbls

Operations Summary Report

Legal Well Name: SCS 10C-16-15-19
 Common Well Name: SCS 10C-16-15-19
 Event Name: COMPLETION
 Contractor Name: Unit Drilling Co.
 Rig Name: UNIT

Start: 5/19/2008
 Rig Release: 4/21/2008
 Rig Number: 236

Spud Date: 1/15/2008
 End: 9/4/2008
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
7/30/2008	06:00 - 16:00	10.00	BOP	1		<p>Perfs: Zone #1 - Entrada (5/27/08) 12404-12'; 12422-26'; 12532-33'; 12560-61'; 12588-89'</p> <p>Zone is covered by CIBP @ 12370' Frac Plugs: 11230'; 10500'; 9800'; 9150'; 8650'; 7860'</p> <p>Zone #2 - Dakota Silt 11282-86'; 11292-98'</p> <p>Zone #3 - Mancos 10598-99'; 10640-41'; 10654-55'; 10740-41'; 10820-21'; 10840-41'; 10858-59'; 10877-78'; 10964-65'; 11060-61' 11069-70'; 11102-03'; 11114-15'; 11205-06'</p> <p>Zone #4 - Mancos 9886-87'; 9903-04'; 9910-11'; 9939-40'; 99770-71'; 9976-77'; 10008-09'; 10067-68'; 10134-35'; 10175-76'; 10239-40'; 10311-10312'; 10353-54'; 10421-22';</p> <p>Zone #5 - Mancos 9217' - 18'; 9241-42'; 9248-49'; 9260-61'; 9282-83'; 9374-9375'; 9424-25'; 9456-57'; 9464-65'; 9487-9488'; 9580-81'; 9681-82'; 9720-21'; 9758-59';</p> <p>Zone #6 - Mancos 8700-8701'; 8747-8748'; 8787-88'; 8852-53'; 8886-87'; 8898-99'; 8908-09'; 8918-8919'; 8964-65'; 8986-87'; 90008-09'; 9048-49' . 9089-90'; 9108-9109'</p> <p>Zone #7 - 7907-08'; 7951-52'; 7957-58'; 7969-70'; 7973-74'; 8012-13'; 8108-09'; 8170-71'; 8296-97'; 8406-07'; 8437-38'; 8479-80'; 8510-11'; 8595-96';</p> <p>Zone #8 - Mancos 7498-99'; 7516-17'; 7518-79'; 7537-38'; 7554-55'; 7567-68'; 7574-7575'; 7636-37'; 7644-45'; 7669-70'; 7725-26'; 7731-32'; 7773-74'; 7816-17';</p>
7/31/2008	06:00 - 16:00	10.00	FISH	4		<p>TIGHT HOLE - Resume Completion On 7/30/08 SICP = 1450#. Open csg to pit on 24/64" choke. Blew pressure down to 600#. Pump 100 bbls 2% KCL down csg. RIH w/ 3.710 overshot dressed w/ 3-1/8" grapple, bumper sub, jars & tbg. Tag and latch onto fish top @ 7827'. Showed PU with no drag. POOH w/ tbg, fishing tools & fish (setting tool, perf gun & CCL). Lay down fish and tools. RIH w/ 3-3/4" hurricane mill, Weatherford PO sub, 1 jt, 1.81" "F" Nipple & 145 jts tbg. EOT @ 4739'. SWIFN.</p> <p>24 Hour Forecast: Will drill up frac plugs and colean out sand.</p> <p>Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ???</p> <p>LLTR: 11,410 bbls</p> <p>Perfs: Zone #1 - Entrada (5/27/08) 12404-12'; 12422-26';</p>

Operations Summary Report

Legal Well Name: SCS 10C-16-15-19
 Common Well Name: SCS 10C-16-15-19
 Event Name: COMPLETION
 Contractor Name: Unit Drilling Co.
 Rig Name: UNIT

Start: 5/19/2008
 Rig Release: 4/21/2008
 Rig Number: 236

Spud Date: 1/15/2008
 End: 9/4/2008
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
7/31/2008	06:00 - 16:00	10.00	FISH	4		12532-33'; 12560-61'; 12588-89' Zone is covered by CIBP @ 12370' Frac Plugs: 11230'; 10500'; 9800'; 9150'; 8650'; 7860' Zone #2 - Dakota Silt 11282-86'; 11292-98' Zone #3 - Mancos 10598-99'; 10640-41'; 10654-55'; 10740-41'; 10820-21'; 10840-41'; 10858-59'; 10877-78'; 10964-65'; 11060-61' 11069-70'; 11102-03'; 11114-15'; 11205-06' Zone #4 - Mancos 9886-87'; 9903-04'; 9910-11'; 9939-40'; 99770-71'; 9976-77'; 10008-09'; 10067-68'; 10134-35'; 10175-76'; 10239-40'; 10311-10312'; 10353-54'; 10421-22'; Zone #5 - Mancos 9217' - 18'; 9241-42'; 9248-49'; 9260-61'; 9282-83'; 9374-9375'; 9424-25'; 9456-57'; 9464-65'; 9487-9488'; 9580-81'; 9681-82'; 9720-21'; 9758-59'; Zone #6 - Mancos 8700-8701'; 8747-8748'; 8787-88'; 8852-53'; 8886-87'; 8898-99'; 8908-09'; 8918-8919'; 8964-65'; 8986-87'; 90008-09'; 9048-49' . 9089-90'; 9108-9109' Zone #7 - 7907-08'; 7951-52'; 7957-58'; 7969-70'; 7973-74'; 8012-13'; 8108-09'; 8170-71'; 8296-97'; 8406-07'; 8437-38'; 8479-80'; 8510-11'; 8595-96'; Zone #8 - Mancos 7498-99'; 7516-17'; 7518-79'; 7537-38'; 7554-55'; 7567-68'; 7574-7575'; 7636-37'; 7644-45'; 7669-70'; 7725-26'; 7731-32'; 7773-74'; 7816-17';
8/1/2008	06:00 - 16:00	10.00	SEQ	1		TIGHT HOLE - Completion On 7/31/08 SICP = 1200#, SITP = 0#. Open csg to pit on 24/64" choke. RIH w/ 1 jt. Tag up @ 4746'. Pull tbg tail to 4430' & still tagged up. RU Power Swivel and Weatherford foam unit. Unload hole and chased plug to 5516' using Power Swivel as needed. Plug was hanging up in csg collars. Tbg tail @ 5480'. SWIFN. 24 Hour Forecast: Will continue to drill up plugs. Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ??? LLTR: 11,135 bbls Perfs: Zone #1 - Entrada (5/27/08) 12404-12'; 12422-26'; 12532-33'; 12560-61'; 12588-89' Zone is covered by CIBP @ 12370' Frac Plugs: 11230'; 10500'; 9800'; 9150'; 8650'; 7860' Zone #2 - Dakota Silt

Operations Summary Report

Legal Well Name: SCS 10C-16-15-19
 Common Well Name: SCS 10C-16-15-19
 Event Name: COMPLETION
 Contractor Name: Unit Drilling Co.
 Rig Name: UNIT

Start: 5/19/2008
 Rig Release: 4/21/2008
 Rig Number: 236

Spud Date: 1/15/2008
 End: 9/4/2008
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
8/1/2008	06:00 - 16:00	10.00	SEQ	1		11282-86'; 11292-98' Zone #3 - Mancos 10598-99'; 10640-41'; 10654-55'; 10740-41'; 10820-21'; 10840-41'; 10858-59'; 10877-78'; 10964-65'; 11060-61' 11069-70'; 11102-03'; 11114-15'; 11205-06' Zone #4 - Mancos 9886-87'; 9903-04'; 9910-11'; 9939-40'; 99770-71'; 9976-77'; 10008-09'; 10067-68'; 10134-35'; 10175-76'; 10239-40'; 10311-10312'; 10353-54'; 10421-22'; Zone #5 - Mancos 9217' - 18'; 9241-42'; 9248-49'; 9260-61'; 9282-83'; 9374-9375'; 9424-25'; 9456-57'; 9464-65'; 9487-9488'; 9580-81'; 9681-82'; 9720-21'; 9758-59'; Zone #6 - Mancos 8700-8701'; 8747-8748'; 8787-88'; 8852-53'; 8886-87'; 8898-99'; 8908-09'; 8918-8919'; 8964-65'; 8986-87'; 90008-09'; 9048-49' . 9089-90'; 9108-9109' Zone #7 - 7907-08'; 7951-52'; 7957-58'; 7969-70'; 7973-74'; 8012-13'; 8108-09'; 8170-71'; 8296-97'; 8406-07'; 8437-38'; 8479-80'; 8510-11'; 8595-96'; Zone #8 - Mancos 7498-99'; 7516-17'; 7518-79'; 7537-38'; 7554-55'; 7567-68'; 7574-7575'; 7636-37'; 7644-45'; 7669-70'; 7725-26'; 7731-32'; 7773-74'; 7816-17';
8/4/2008	06:00 - 16:00	10.00	SEQ	1		TIGHT HOLE - Completion On 8/1/08 SICP = 1300#, SITP = 0#. Open csg to pit on 40/64" choke. Continue to swivel in with tbq. Tagging plug @ 5516'. Get circ with foam unit. Drill on plug for 1 minute and fell free. Cont to swivel in with tbq tagging plug @ 5584', 7237', 7528' & 7948'. Rotating on plug 1-3 minutes and falling free. Circ clean. Pull tbq to 7467'. SWIFN. On 8/2/08 SICP = 1500#, SITP = 0#. Continued to RIH w/ tbq. Pushed top plug to plug #2 @ 8650'. RU PS get circulation with foam. Drilled plugs up in 20 minutes. Circ clean. RIH w/ tbq. Tag sand @ 9139'. RU PS get circ with foam. Clean out sand to plug #3 @ 9150' drill up in 20 minutes. Circ clean. RIH w/ tbq. Tag sand @ 9566'. RU PS - get circ with foam. Clean out sand to 9683' (117' of sand) circ clean. Pull tbq tail to 7365'. SWI for weekend. 24 Hour Forecast: Will continue to clean out sand and drill up remaining frac plugs. Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ??? LLTR: 10,935 bbls Perfs: Zone #1 - Entrada (5/27/08) 12404-12'; 12422-26'; 12532-33'; 12560-61'; 12588-89' Zone is covered by CIBP @ 12370'

Operations Summary Report

Legal Well Name: SCS 10C-16-15-19
 Common Well Name: SCS 10C-16-15-19
 Event Name: COMPLETION
 Contractor Name: Unit Drilling Co.
 Rig Name: UNIT

Start: 5/19/2008
 Rig Release: 4/21/2008
 Rig Number: 236

Spud Date: 1/15/2008
 End: 9/4/2008
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
8/4/2008	06:00 - 16:00	10.00	SEQ	1		Frac Plugs: 11230'; 10500'; 9800'; 9150'; 8650'; 7860' Zone #2 - Dakota Silt 11282-86'; 11292-98' Zone #3 - Mancos 10598-99'; 10640-41'; 10654-55'; 10740-41'; 10820-21'; 10840-41'; 10858-59'; 10877-78'; 10964-65'; 11060-61' 11069-70'; 11102-03'; 11114-15'; 11205-06' Zone #4 - Mancos 9886-87'; 9903-04'; 9910-11'; 9939-40'; 99770-71'; 9976-77'; 10008-09'; 10067-68'; 10134-35'; 10175-76'; 10239-40'; 10311-10312'; 10353-54'; 10421-22'; Zone #5 - Mancos 9217' - 18'; 9241-42'; 9248-49'; 9260-61'; 9282-83'; 9374-9375'; 9424-25'; 9456-57'; 9464-65'; 9487-9488'; 9580-81'; 9681-82'; 9720-21'; 9758-59'; Zone #6 - Mancos 8700-8701'; 8747-8748'; 8787-88'; 8852-53'; 8886-87'; 8898-99'; 8908-09'; 8918-8919'; 8964-65'; 8986-87'; 90008-09'; 9048-49' . 9089-90'; 9108-9109' Zone #7 - 7907-08'; 7951-52'; 7957-58'; 7969-70'; 7973-74'; 8012-13'; 8108-09'; 8170-71'; 8296-97'; 8406-07'; 8437-38'; 8479-80'; 8510-11'; 8595-96'; Zone #8 - Mancos 7498-99'; 7516-17'; 7518-79'; 7537-38'; 7554-55'; 7567-68'; 7574-7575'; 7636-37'; 7644-45'; 7669-70'; 7725-26'; 7731-32'; 7773-74'; 7816-17';
8/5/2008	06:00 - 16:00	10.00	DRL	5		TIGHT HOLE - Completion On AM of 8/4/08 - SITP = 1600# & SICP = 1800#. Bled off csg & tbg. RIH w/ mill & tbg & tag sand at 9683'. Clean out sand to comp frac plug @ 9850' and drill out plug in 15 minutes. FCP rose to 2200# with kick and leveled out @ 1400# on 2 - 40/64" chokes for 1 hour and eventually declined to 900#. Continue in the hole and tag comp frac plug @ 10500' and drill out plug. Circ hole clean and pull mill to 10400' and SIFN. At 7:00 AM on 8/5/08 SITP = 1400# & SICP = 2200#. Lost a total of 105 bbls of water today. 24 Hour Forecast: Will continue to clean out well. NOTE: LLTR volumes do not account for fluid recovered when production department was flowing well. Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ??? LLTR: 11,040 bbls Perfs: Zone #1 - Entrada (5/27/08) 12404-12'; 12422-26'; 12532-33'; 12560-61'; 12588-89' Zone is covered by CIBP @ 12370'

Operations Summary Report

Legal Well Name: SCS 10C-16-15-19
 Common Well Name: SCS 10C-16-15-19
 Event Name: COMPLETION
 Contractor Name: Unit Drilling Co.
 Rig Name: UNIT

Start: 5/19/2008
 Rig Release: 4/21/2008
 Rig Number: 236

Spud Date: 1/15/2008
 End: 9/4/2008
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
8/5/2008	06:00 - 16:00	10.00	DRL	5		<p>Frac Plugs: 11230'; 10500'; 9800'; 9150'; 8650'; 7860'</p> <p>Zone #2 - Dakota Silt 11282-86'; 11292-98'</p> <p>Zone #3 - Mancos 10598-99'; 10640-41'; 10654-55'; 10740-41'; 10820-21'; 10840-41'; 10858-59'; 10877-78'; 10964-65'; 11060-61' 11069-70'; 11102-03'; 11114-15'; 11205-06'</p> <p>Zone #4 - Mancos 9886-87'; 9903-04'; 9910-11'; 9939-40'; 99770-71'; 9976-77'; 10008-09'; 10067-68'; 10134-35'; 10175-76'; 10239-40'; 10311-10312'; 10353-54'; 10421-22';</p> <p>Zone #5 - Mancos 9217' - 18'; 9241-42'; 9248-49'; 9260-61'; 9282-83'; 9374-9375'; 9424-25'; 9456-57'; 9464-65'; 9487-9488'; 9580-81'; 9681-82'; 9720-21'; 9758-59';</p> <p>Zone #6 - Mancos 8700-8701'; 8747-8748'; 8787-88'; 8852-53'; 8886-87'; 8898-99'; 8908-09'; 8918-8919'; 8964-65'; 8986-87'; 90008-09'; 9048-49' . 9089-90'; 9108-9109'</p> <p>Zone #7 - 7907-08'; 7951-52'; 7957-58'; 7969-70'; 7973-74'; 8012-13'; 8108-09'; 8170-71'; 8296-97'; 8406-07'; 8437-38'; 8479-80'; 8510-11'; 8595-96';</p> <p>Zone #8 - Mancos 7498-99'; 7516-17'; 7518-79'; 7537-38'; 7554-55'; 7567-68'; 7574-7575'; 7636-37'; 7644-45'; 7669-70'; 7725-26'; 7731-32'; 7773-74'; 7816-17';</p>
8/6/2008	06:00 - 16:00	10.00	DRL	5		<p>TIGHT HOLE - Completion</p> <p>On 8/5/08 SITP = 1400# & SICP = 2200#. Bled off csg & tbg & pumped 15 bbls of water down the tbg to kill. Continue to RIH w/ mill & tbg & tag frac plug @ 11230' & drill out plug in 20 minutes. Continue in the hole & tag new PBSD fill at 11857'. Pull mill to 7442' while laying down 137 jts of tbg. ND BOP's and NU WH. Drop ball and shear pump off bit sub assembly. SIFN. On AM of 8/6/08 SITP = 1500# & SICP = 2500#.</p> <p>24 Hour Forecast: Will attempt to kick off well w/ foam unit & if unsuccessful will swab. Used a foam unit to drill out plugs.</p> <p>NOTE: LLTR volumes do not account for fluid recovered when production department was flowing well.</p> <p>Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ???</p> <p>LLTR: 11,105 bbls</p> <p>Perfs: Zone #1 - Entrada (5/27/08) 12404-12'; 12422-26'; 12532-33'; 12560-61'; 12588-89'</p> <p>Zone is covered by CIBP @ 12370' Frac Plugs: 11230'; 10500'; 9800'; 9150'; 8650'; 7860'</p>

Operations Summary Report

Legal Well Name: SCS 10C-16-15-19
 Common Well Name: SCS 10C-16-15-19
 Event Name: COMPLETION
 Contractor Name: Unit Drilling Co.
 Rig Name: UNIT

Start: 5/19/2008
 Rig Release: 4/21/2008
 Rig Number: 236

Spud Date: 1/15/2008
 End: 9/4/2008
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
8/6/2008	06:00 - 16:00	10.00	DRL	5		<p>Zone #2 - Dakota Silt 11282-86'; 11292-98'</p> <p>Zone #3 - Mancos 10598-99'; 10640-41'; 10654-55'; 10740-41'; 10820-21'; 10840-41'; 10858-59'; 10877-78'; 10964-65'; 11060-61' 11069-70'; 11102-03'; 11114-15'; 11205-06'</p> <p>Zone #4 - Mancos 9886-87'; 9903-04'; 9910-11'; 9939-40'; 99770-71'; 9976-77'; 10008-09'; 10067-68'; 10134-35'; 10175-76'; 10239-40'; 10311-10312'; 10353-54'; 10421-22';</p> <p>Zone #5 - Mancos 9217' - 18'; 9241-42'; 9248-49'; 9260-61'; 9282-83'; 9374-9375'; 9424-25'; 9456-57'; 9464-65'; 9487-9488'; 9580-81'; 9681-82'; 9720-21'; 9758-59';</p> <p>Zone #6 - Mancos 8700-8701'; 8747-8748'; 8787-88'; 8852-53'; 8886-87'; 8898-99'; 8908-09'; 8918-8919'; 8964-65'; 8986-87'; 90008-09'; 9048-49' . 9089-90'; 9108-9109'</p> <p>Zone #7 - 7907-08'; 7951-52'; 7957-58'; 7969-70'; 7973-74'; 8012-13'; 8108-09'; 8170-71'; 8296-97'; 8406-07'; 8437-38'; 8479-80'; 8510-11'; 8595-96';</p> <p>Zone #8 - Mancos 7498-99'; 7516-17'; 7518-79'; 7537-38'; 7554-55'; 7567-68'; 7574-7575'; 7636-37'; 7644-45'; 7669-70'; 7725-26'; 7731-32'; 7773-74'; 7816-17';</p>
8/7/2008	06:00 - 16:00	10.00	SWAB	1		<p>TIGHT HOLE - Completion On 8/6/08 SITP = 1500# & SICP = 2200#. Open tbg to pit on a 40/64" choke and recovered 15 bbls of water and died. Hook up foam unit to csg to try to unload tbg and would not come around. RU swab & RIH w/ pump w/ no fluid at 7300'. Drop additional pump off bit sub ball and pump 45 bbls of 2% KCL water with max psi of 200#. RIH swab. IFL @ 400'. Make 6 swab runs and recovered 25 bbls of water with the last run dry. Final SICP = 1600#. RD swab and SIFN.</p> <p>24 Hour Forecast: Will attempt to kick off tbg and will run wireline if necessary to ensure bit sub assembly has been pumped off and if not will cut off bit sub assembly.</p> <p>NOTE: LLTR volumes do not account for fluid recovered when production department was flowing well.</p> <p>Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ???</p> <p>LLTR: 11,110 bbls</p> <p>Perfs: Zone #1 - Entrada (5/27/08) 12404-12'; 12422-26'; 12532-33'; 12560-61'; 12588-89'</p> <p>Zone is covered by CIBP @ 12370'</p>

Operations Summary Report

Legal Well Name: SCS 10C-16-15-19
 Common Well Name: SCS 10C-16-15-19
 Event Name: COMPLETION
 Contractor Name: Unit Drilling Co.
 Rig Name: UNIT

Start: 5/19/2008
 Rig Release: 4/21/2008
 Rig Number: 236

Spud Date: 1/15/2008
 End: 9/4/2008
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
8/7/2008	06:00 - 16:00	10.00	SWAB	1		<p>Zone #2 - Dakota Silt 11282-86'; 11292-98'</p> <p>Zone #3 - Mancos 10598-99'; 10640-41'; 10654-55'; 10740-41'; 10820-21'; 10840-41'; 10858-59'; 10877-78'; 10964-65'; 11060-61' 11069-70'; 11102-03'; 11114-15'; 11205-06'</p> <p>Zone #4 - Mancos 9886-87'; 9903-04'; 9910-11'; 9939-40'; 99770-71'; 9976-77'; 10008-09'; 10067-68'; 10134-35'; 10175-76'; 10239-40'; 10311-10312'; 10353-54'; 10421-22';</p> <p>Zone #5 - Mancos 9217' - 18'; 9241-42'; 9248-49'; 9260-61'; 9282-83'; 9374-9375'; 9424-25'; 9456-57'; 9464-65'; 9487-9488'; 9580-81'; 9681-82'; 9720-21'; 9758-59';</p> <p>Zone #6 - Mancos 8700-8701'; 8747-8748'; 8787-88'; 8852-53'; 8886-87'; 8898-99'; 8908-09'; 8918-8919'; 8964-65'; 8986-87'; 90008-09'; 9048-49' . 9089-90'; 9108-9109'</p> <p>Zone #7 - 7907-08'; 7951-52'; 7957-58'; 7969-70'; 7973-74'; 8012-13'; 8108-09'; 8170-71'; 8296-97'; 8406-07'; 8437-38'; 8479-80'; 8510-11'; 8595-96';</p> <p>Zone #8 - Mancos 7498-99'; 7516-17'; 7518-79'; 7537-38'; 7554-55'; 7567-68'; 7574-7575'; 7636-37'; 7644-45'; 7669-70'; 7725-26'; 7731-32'; 7773-74'; 7816-17';</p>
8/8/2008	06:00 - 16:00	10.00	OTH			<p>TIGHT HOLE - Completion On 8/7/08 SITP = 1800# and SICP = 1850#. Open tbg to the pit on a 40/64" choke & a 64/64" choke and recovered 24 bbls of gas cut water and died. MIRU Cased Hole Solutions and ran sinker bars and collar locator to try to locate and knock off bit sub assembly and tagged bit assembly at the end of tbg. Would not knock off. Chemical cut the tbg with bit sub assembly directly above bit sub assembly at 7439'. New tbg tail depth. RDMO Cased Hole. Open tbg to the pit on a 22/64" choke with FTP = 1800# and SICP = 1900#. Tbg flowing well. Turn well over to flow testers at 2:30 PM. Will have report on flow on AM of 8/8/08. If well is flowing good will RD Basin WS #3 on 8/8/08.</p> <p>NOTE: LLTR volumes do not account for fluid recovered when production department was flowing well.</p> <p>Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ???</p> <p>LLTR: 11,060 bbls</p> <p>Perfs: Zone #1 - Entrada (5/27/08) 12404-12'; 12422-26'; 12532-33'; 12560-61'; 12588-89'</p> <p>Zone is covered by CIBP @ 12370'</p>

Operations Summary Report

Legal Well Name: SCS 10C-16-15-19
 Common Well Name: SCS 10C-16-15-19
 Event Name: COMPLETION
 Contractor Name: Unit Drilling Co.
 Rig Name: UNIT

Start: 5/19/2008
 Rig Release: 4/21/2008
 Rig Number: 236

Spud Date: 1/15/2008
 End: 9/4/2008
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
8/8/2008	06:00 - 16:00	10.00	OTH			Zone #2 - Dakota Silt 11282-86'; 11292-98' Zone #3 - Mancos 10598-99'; 10640-41'; 10654-55'; 10740-41'; 10820-21'; 10840-41'; 10858-59'; 10877-78'; 10964-65'; 11060-61' 11069-70'; 11102-03'; 11114-15'; 11205-06' Zone #4 - Mancos 9886-87'; 9903-04'; 9910-11'; 9939-40'; 99770-71'; 9976-77'; 10008-09'; 10067-68'; 10134-35'; 10175-76'; 10239-40'; 10311-10312'; 10353-54'; 10421-22'; Zone #5 - Mancos 9217' - 18'; 9241-42'; 9248-49'; 9260-61'; 9282-83'; 9374-9375'; 9424-25'; 9456-57'; 9464-65'; 9487-9488'; 9580-81'; 9681-82'; 9720-21'; 9758-59'; Zone #6 - Mancos 8700-8701'; 8747-8748'; 8787-88'; 8852-53'; 8886-87'; 8898-99'; 8908-09'; 8918-8919'; 8964-65'; 8986-87'; 90008-09'; 9048-49' . 9089-90'; 9108-9109' Zone #7 - 7907-08'; 7951-52'; 7957-58'; 7969-70'; 7973-74'; 8012-13'; 8108-09'; 8170-71'; 8296-97'; 8406-07'; 8437-38'; 8479-80'; 8510-11'; 8595-96'; Zone #8 - Mancos 7498-99'; 7516-17'; 7518-79'; 7537-38'; 7554-55'; 7567-68'; 7574-7575'; 7636-37'; 7644-45'; 7669-70'; 7725-26'; 7731-32'; 7773-74'; 7816-17'; Tbg Detail: Pump bit sub guide = 0.91'; 1 jt of tbg = 32.50'; 1.81" "F" Nipple = 0.92'; 228 jts of tbg = 7385.62'; Hanger = 0.81'; KB = 22'. All tbg is new 2-3/8" EUE 8rd 4.7# P-110. Tbg tail @ 7442.76'; "F" Nipple @ 7385.62'
8/11/2008	06:00 - 16:00	10.00	PTST	2		TIGHT HOLE - Completion Turn well over to Bronco flow testers on 8/8/08.: At 6:00PM on 8/8/08 FTP=1450# and SICP = 1400# on a 32/64" choke at a rate of 1.2 MMCFD and 3-4 BPH of water. At 8:00AM on 8/9/08 FTP=360# on a 24/64" choke with SICP = 750# at a rate of 10-12 BPH of water and a gas rate of 1.1 MMCFD. At noon on 8/9/08 F300 on a 24/64" choke with SICP=650# at 1 MMCFD rate of 5 BPH of water. At 8:00AM on 8/10/08 FTP = 280# on a 24/64" choke with SICP=560# at a rate of 920 MCFD with 4-6BPH. At 7:00AM on 8/11/08 FTP = 265# on a 24/64" choke with SICP = 525# at a rate of 1 MMCFD and 4 BPH. Have recovered 300 bbls of water since opening on 8/8/08 PM. Have tried various chokes over the weekend. 24 Hour Forecast: On 8/11/08 will RDMO Basin Well Service #3 and turn well over to production department. NOTE: LLTR volumes do not account for fluid recovered when production department was flowing well.

Operations Summary Report

Legal Well Name: SCS 10C-16-15-19
 Common Well Name: SCS 10C-16-15-19
 Event Name: COMPLETION
 Contractor Name: Unit Drilling Co.
 Rig Name: UNIT

Start: 5/19/2008
 Rig Release: 4/21/2008
 Rig Number: 236

Spud Date: 1/15/2008
 End: 9/4/2008
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
8/11/2008	06:00 - 16:00	10.00	PTST	2		<p>Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ???</p> <p>Load from yesterday: 11060 Minus daily recovery: 300 LLTR: 10760???</p> <p>Perfs: Zone #1 - Entrada (5/27/08) 12404-12'; 12422-26'; 12532-33'; 12560-61'; 12588-89'</p> <p>Zone is covered by CIBP @ 12370'</p> <p>Zone #2 - Dakota Silt 11282-86'; 11292-98'</p> <p>Zone #3 - Mancos 10598-99'; 10640-41'; 10654-55'; 10740-41'; 10820-21'; 10840-41'; 10858-59'; 10877-78'; 10964-65'; 11060-61' 11069-70'; 11102-03'; 11114-15'; 11205-06'</p> <p>Zone #4 - Mancos 9886-87'; 9903-04'; 9910-11'; 9939-40'; 99770-71'; 9976-77'; 10008-09'; 10067-68'; 10134-35'; 10175-76'; 10239-40'; 10311-10312'; 10353-54'; 10421-22';</p> <p>Zone #5 - Mancos 9217' - 18'; 9241-42'; 9248-49'; 9260-61'; 9282-83'; 9374-9375'; 9424-25'; 9456-57'; 9464-65'; 9487-9488'; 9580-81'; 9681-82'; 9720-21'; 9758-59';</p> <p>Zone #6 - Mancos 8700-8701'; 8747-8748'; 8787-88'; 8852-53'; 8886-87'; 8898-99'; 8908-09'; 8918-8919'; 8964-65'; 8986-87'; 90008-09'; 9048-49' . 9089-90'; 9108-9109'</p> <p>Zone #7 - 7907-08'; 7951-52'; 7957-58'; 7969-70'; 7973-74'; 8012-13'; 8108-09'; 8170-71'; 8296-97'; 8406-07'; 8437-38'; 8479-80'; 8510-11'; 8595-96';</p> <p>Zone #8 - Mancos 7498-99'; 7516-17'; 7518-79'; 7537-38'; 7554-55'; 7567-68'; 7574-7575'; 7636-37'; 7644-45'; 7669-70'; 7725-26'; 7731-32'; 7773-74'; 7816-17';</p> <p>Tbg Detail: Pump bit sub guide = 0.91'; 1 jt of tbg = 32.50'; 1.81" "F" Nipple = 0.92'; 228 jts of tbg = 7385.62'; Hanger = 0.81'; KB = 22'. All tbg is new 2-3/8" EUE 8rd 4.7# P-110. Tbg tail @ 7442.76'; "F" Nipple @ 7385.62'</p>
8/12/2008	06:00 - 16:00	10.00	LOC	8		<p>TIGHT HOLE - Completion On AM of 8/11/08 FTP = 265# on a 24/64" choke with a SICP = 525# at a rate of 1 MMCFD & a 4 BPH venting thru Bronco Flow Back System. RDMO Basin Well Service #3.</p> <p>FINAL REPORT OF COMPLETION</p> <p>NOTE: LLTR volumes do not account for fluid recovered when production department was flowing well.</p>

Operations Summary Report

Legal Well Name: SCS 10C-16-15-19
 Common Well Name: SCS 10C-16-15-19
 Event Name: COMPLETION
 Contractor Name: Unit Drilling Co.
 Rig Name: UNIT

Start: 5/19/2008
 Rig Release: 4/21/2008
 Rig Number: 236

Spud Date: 1/15/2008
 End: 9/4/2008
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
8/12/2008	06:00 - 16:00	10.00	LOC	8		<p>Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ???</p> <p>Load from yesterday: 11060 Minus daily recovery: 300 LLTR: 10760???</p> <p>Perfs: Zone #1 - Entrada (5/27/08) 12404-12'; 12422-26'; 12532-33'; 12560-61'; 12588-89'</p> <p>Zone is covered by CIBP @ 12370'</p> <p>Zone #2 - Dakota Silt 11282-86'; 11292-98'</p> <p>Zone #3 - Mancos 10598-99'; 10640-41'; 10654-55'; 10740-41'; 10820-21'; 10840-41'; 10858-59'; 10877-78'; 10964-65'; 11060-61' 11069-70'; 11102-03'; 11114-15'; 11205-06'</p> <p>Zone #4 - Mancos 9886-87'; 9903-04'; 9910-11'; 9939-40'; 99770-71'; 9976-77'; 10008-09'; 10067-68'; 10134-35'; 10175-76'; 10239-40'; 10311-10312'; 10353-54'; 10421-22';</p> <p>Zone #5 - Mancos 9217 - 18'; 9241-42'; 9248-49'; 9260-61'; 9282-83'; 9374-9375'; 9424-25'; 9456-57'; 9464-65'; 9487-9488'; 9580-81'; 9681-82'; 9720-21'; 9758-59';</p> <p>Zone #6 - Mancos 8700-8701'; 8747-8748'; 8787-88'; 8852-53'; 8886-87'; 8898-99'; 8908-09'; 8918-8919'; 8964-65'; 8986-87'; 90008-09'; 9048-49' . 9089-90'; 9108-9109'</p> <p>Zone #7 - 7907-08'; 7951-52'; 7957-58'; 7969-70'; 7973-74'; 8012-13'; 8108-09'; 8170-71'; 8296-97'; 8406-07'; 8437-38'; 8479-80'; 8510-11'; 8595-96';</p> <p>Zone #8 - Mancos 7498-99'; 7516-17'; 7518-79'; 7537-38'; 7554-55'; 7567-68'; 7574-7575'; 7636-37'; 7644-45'; 7669-70'; 7725-26'; 7731-32'; 7773-74'; 7816-17';</p> <p>Tbg Detail: Pump bit sub guide = 0.91'; 1 jt of tbg = 32.50'; 1.81" "F" Nipple = 0.92'; 228 jts of tbg = 7385.62'; Hanger = 0.81'; KB = 22'. All tbg is new 2-3/8" EUE 8rd 4.7# P-110. Tbg tail @ 7442.76'; "F" Nipple @ 7385.62'</p>
9/2/2008	06:00 - 16:00	10.00	LOC	4		<p>TIGHT HOLE - Resumption of report discontinued 8/12/08. On 8/27/08 well was on a production test venting thru flow back equipment. On 8/27/08 MIRU Rocky Mtn WS #3. Left well testing. On 8/28/08 FTP = 275#. Pump 25 bbls of 2% KCL water down the tbg. ND WH & NU BOP's. PU & tally in the hole with tbg from 7439' to tag bit sub and cut off tbg at 9090'. Set down 2M# and fell thru and continue in the hole to 11831' and tag solid. Pull tbg tail to 7438' and SIFN. On 8/29/08 SITP & SICP = 1350#. Open the tbg to flow test well and</p>

Operations Summary Report

Legal Well Name: SCS 10C-16-15-19
 Common Well Name: SCS 10C-16-15-19
 Event Name: COMPLETION
 Contractor Name: Unit Drilling Co.
 Rig Name: UNIT

Start: 5/19/2008
 Rig Release: 4/21/2008
 Rig Number: 236

Spud Date: 1/15/2008
 End: 9/4/2008
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
9/2/2008	06:00 - 16:00	10.00	LOC	4		<p>after a 6 hour flow time had a final FTP = 500# on a 16/64" choke with a SICP = 875# and a total recovery of 24 bbls with fluid at 8 BPH the last 2 hours. Turn well over to flow back crew. Left well flowing over the weekend to flow back crew.</p> <p>On AM of 8/30/908 FTP = 350# on a 18/64" choke with a SICP = 560# and flowed 480 MCF in the last 19 hours with 38 bbls of water and no oil.</p> <p>24 Hour Forecast: On 9/2/08 will MIRU PLS WL and run a dummy run with wireline to get thru tbg & then production log well.</p> <p>Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ???</p> <p>NOTE: CIBP @ 12370'</p> <p>Perfs: Zone #1 - Entrada (5/27/08) 12404-12'; 12422-26'; 12532-33'; 12560-61'; 12588-89'</p> <p>Zone is covered by CIBP @ 12370'</p> <p>Zone #2 - Dakota Silt 11282-86'; 11292-98'</p> <p>Zone #3 - Mancos 10598-99'; 10640-41'; 10654-55'; 10740-41'; 10820-21'; 10840-41'; 10858-59'; 10877-78'; 10964-65'; 11060-61' 11069-70'; 11102-03'; 11114-15'; 11205-06'</p> <p>Zone #4 - Mancos 9886-87'; 9903-04'; 9910-11'; 9939-40'; 99770-71'; 9976-77'; 10008-09'; 10067-68'; 10134-35'; 10175-76'; 10239-40'; 10311-10312'; 10353-54'; 10421-22';</p> <p>Zone #5 - Mancos 9217' - 18'; 9241-42'; 9248-49'; 9260-61'; 9282-83'; 9374-9375'; 9424-25'; 9456-57'; 9464-65'; 9487-9488'; 9580-81'; 9681-82'; 9720-21'; 9758-59';</p> <p>Zone #6 - Mancos 8700-8701'; 8747-8748'; 8787-88'; 8852-53'; 8886-87'; 8898-99'; 8908-09'; 8918-8919'; 8964-65'; 8986-87'; 90008-09'; 9048-49' . 9089-90'; 9108-9109'</p> <p>Zone #7 - 7907-08'; 7951-52'; 7957-58'; 7969-70'; 7973-74'; 8012-13'; 8108-09'; 8170-71'; 8296-97'; 8406-07'; 8437-38'; 8479-80'; 8510-11'; 8595-96';</p> <p>Zone #8 - Mancos 7498-99'; 7516-17'; 7518-79'; 7537-38'; 7554-55'; 7567-68'; 7574-7575'; 7636-37'; 7644-45'; 7669-70'; 7725-26'; 7731-32'; 7773-74'; 7816-17';</p> <p>Tbg Detail: Pump bit sub guide = 0.91'; 1 jt of tbg = 32.50'; 1.81" "F" Nipple = 0.92'; 228 jts of tbg = 7385.62'; Hanger = 0.81'; KB = 22'. All tbg is new 2-3/8" EUE 8rd 4.7# P-110. Tbg tail @ 7442.76'; "F" Nipple @ 7385.62'</p>
9/3/2008	06:00 - 16:00	10.00	LOG	4		<p>TIGHT HOLE - Completion of well.</p>

Operations Summary Report

Legal Well Name: SCS 10C-16-15-19
 Common Well Name: SCS 10C-16-15-19
 Event Name: COMPLETION
 Contractor Name: Unit Drilling Co.
 Rig Name: UNIT

Start: 5/19/2008
 Rig Release: 4/21/2008
 Rig Number: 236

Spud Date: 1/15/2008
 End: 9/4/2008
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
9/3/2008	06:00 - 16:00	10.00	LOG	4		<p>On 9/2/08 well was venting thru Bronco with a FTP = 275# (480 MCFD rate). MIRU PLS and ran a 1.750" gauge ring thru the end of the tbg to 7550' and OK. Ran production logs across all perforated intervals. RDMO PLS. Kept well flowing thru Bronco overnight.</p> <p>24 Hour Forecast: Will lower the tbg in the well and ND BOP's and NU WH and swab well in if necessary.</p> <p>Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ???</p> <p>NOTE: CIBP @ 12370'</p> <p>Perfs: Zone #1 - Entrada (5/27/08) 12404-12'; 12422-26'; 12532-33'; 12560-61'; 12588-89'</p> <p>Zone is covered by CIBP @ 12370'</p> <p>Zone #2 - Dakota Silt 11282-86'; 11292-98'</p> <p>Zone #3 - Mancos 10598-99'; 10640-41'; 10654-55'; 10740-41'; 10820-21'; 10840-41'; 10858-59'; 10877-78'; 10964-65'; 11060-61' 11069-70'; 11102-03'; 11114-15'; 11205-06'</p> <p>Zone #4 - Mancos 9886-87'; 9903-04'; 9910-11'; 9939-40'; 99770-71'; 9976-77'; 10008-09'; 10067-68'; 10134-35'; 10175-76'; 10239-40'; 10311-10312'; 10353-54'; 10421-22';</p> <p>Zone #5 - Mancos 9217' - 18'; 9241-42'; 9248-49'; 9260-61'; 9282-83'; 9374-9375'; 9424-25'; 9456-57'; 9464-65'; 9487-9488'; 9580-81'; 9681-82'; 9720-21'; 9758-59';</p> <p>Zone #6 - Mancos 8700-8701'; 8747-8748'; 8787-88'; 8852-53'; 8886-87'; 8898-99'; 8908-09'; 8918-8919'; 8964-65'; 8986-87'; 90008-09'; 9048-49' . 9089-90'; 9108-9109'</p> <p>Zone #7 - 7907-08'; 7951-52'; 7957-58'; 7969-70'; 7973-74'; 8012-13'; 8108-09'; 8170-71'; 8296-97'; 8406-07'; 8437-38'; 8479-80'; 8510-11'; 8595-96';</p> <p>Zone #8 - Mancos 7498-99'; 7516-17'; 7518-79'; 7537-38'; 7554-55'; 7567-68'; 7574-7575'; 7636-37'; 7644-45'; 7669-70'; 7725-26'; 7731-32'; 7773-74'; 7816-17';</p> <p>Tbg Detail: Pump bit sub guide = 0.91'; 1 jt of tbg = 32.50'; 1.81" "F" Nipple = 0.92'; 228 jts of tbg = 7385.62'; Hanger = 0.81'; KB = 22'. All tbg is new 2-3/8" EUE 8rd 4.7# P-110. Tbg tail @ 7442.76'; "F" Nipple @ 7385.62'</p>
9/4/2008	06:00 - 16:00	10.00	SWAB	1		<p>TIGHT HOLE - Completion of well.</p> <p>On 9/3/08 FTP = 350# at a rate of 510 MCFD thru Bronco flow back system. Pump 20 bbls of 2% KCL water down the tbg to control tbg. PU & tally & rabbit in the hole with an additional 98 jts of 2-3/8" EUE 8rd</p>

Operations Summary Report

Legal Well Name: SCS 10C-16-15-19
 Common Well Name: SCS 10C-16-15-19
 Event Name: COMPLETION
 Contractor Name: Unit Drilling Co.
 Rig Name: UNIT

Start: 5/19/2008
 Rig Release: 4/21/2008
 Rig Number: 236

Spud Date: 1/15/2008
 End: 9/4/2008
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
9/4/2008	06:00 - 16:00	10.00	SWAB	1		<p>4.7# P-110 tbg to land tbg tail @ 10603.58' and 1.81" "F" Nipple at 10574.58'. NU BOP's & NU WH. RU swab. IFL @ 8000'. Make 5 swab runs and recovered 28 bbls of water - 3 overload. FFL @ 7500' and tbg started to flow with SICP = 925#. Turn over to Bronco.</p> <p>24 Hour Forecast: Will RDMO Rocky Mtn WS if well is flowing OK.</p> <p>Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ???</p> <p>NOTE: CIBP @ 12370'</p> <p>LLTR: 3 bbls over</p> <p>Perfs: Zone #1 - Entrada (5/27/08) 12404-12'; 12422-26'; 12532-33'; 12560-61'; 12588-89'</p> <p>Zone is covered by CIBP @ 12370'</p> <p>Zone #2 - Dakota Silt 11282-86'; 11292-98'</p> <p>Zone #3 - Mancos 10598-99'; 10640-41'; 10654-55'; 10740-41'; 10820-21'; 10840-41'; 10858-59'; 10877-78'; 10964-65'; 11060-61' 11069-70'; 11102-03'; 11114-15'; 11205-06'</p> <p>Zone #4 - Mancos 9886-87'; 9903-04'; 9910-11'; 9939-40'; 99770-71'; 9976-77'; 10008-09'; 10067-68'; 10134-35'; 10175-76'; 10239-40'; 10311-10312'; 10353-54'; 10421-22';</p> <p>Zone #5 - Mancos 9217' - 18'; 9241-42'; 9248-49'; 9260-61'; 9282-83'; 9374-9375'; 9424-25'; 9456-57'; 9464-65'; 9487-9488'; 9580-81'; 9681-82'; 9720-21'; 9758-59';</p> <p>Zone #6 - Mancos 8700-8701'; 8747-8748'; 8787-88'; 8852-53'; 8886-87'; 8898-99'; 8908-09'; 8918-8919'; 8964-65'; 8986-87'; 90008-09'; 9048-49' . 9089-90'; 9108-9109'</p> <p>Zone #7 - 7907-08'; 7951-52'; 7957-58'; 7969-70'; 7973-74'; 8012-13'; 8108-09'; 8170-71'; 8296-97'; 8406-07'; 8437-38'; 8479-80'; 8510-11'; 8595-96';</p> <p>Zone #8 - Mancos 7498-99'; 7516-17'; 7518-79'; 7537-38'; 7554-55'; 7567-68'; 7574-7575'; 7636-37'; 7644-45'; 7669-70'; 7725-26'; 7731-32'; 7773-74'; 7816-17';</p> <p>Tbg Detail: Chemical cut jt of tbg = 29.0' ; 1.81" "F" Nipple = 0.92' ; 326 jts of 2-3/8" EUE 8rd, 4.7#, P-110 tbg = 10573.66'. Hanger = 0.81'; KB = 22'; Tbg Tail @ 10603.58' & "F" Nipple @ 10574.58' KB depths.</p> <p>TIGHT HOLE - Completion of well.</p> <p>On 9/4/08 FTP = 375# at a rate of 480 MCFD. Well is turned over to Bronco Flow Back Crew and venting gas. RDMO Rocky Mtn WS #3.</p> <p>FINAL REPORT OF WELL.</p>
9/5/2008	06:00 - 16:00	10.00	LOC	4		<p>TIGHT HOLE - Completion of well.</p> <p>On 9/4/08 FTP = 375# at a rate of 480 MCFD. Well is turned over to Bronco Flow Back Crew and venting gas. RDMO Rocky Mtn WS #3.</p> <p>FINAL REPORT OF WELL.</p>

Operations Summary Report

Legal Well Name: SCS 10C-16-15-19
 Common Well Name: SCS 10C-16-15-19
 Event Name: COMPLETION
 Contractor Name: Unit Drilling Co.
 Rig Name: UNIT

Start: 5/19/2008
 Rig Release: 4/21/2008
 Rig Number: 236

Spud Date: 1/15/2008
 End: 9/4/2008
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
9/5/2008	06:00 - 16:00	10.00	LOC	4		<p>Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ???</p> <p>NOTE: CIBP @ 12370'</p> <p>LLTR: 3 bbls over</p> <p>Perfs: Zone #1 - Entrada (5/27/08) 12404-12'; 12422-26'; 12532-33'; 12560-61'; 12588-89'</p> <p>Zone is covered by CIBP @ 12370'</p> <p>Zone #2 - Dakota Silt 11282-86'; 11292-98'</p> <p>Zone #3 - Mancos 10598-99'; 10640-41'; 10654-55'; 10740-41'; 10820-21'; 10840-41'; 10858-59'; 10877-78'; 10964-65'; 11060-61' 11069-70'; 11102-03'; 11114-15'; 11205-06'</p> <p>Zone #4 - Mancos 9886-87'; 9903-04'; 9910-11'; 9939-40'; 99770-71'; 9976-77'; 10008-09'; 10067-68'; 10134-35'; 10175-76'; 10239-40'; 10311-10312'; 10353-54'; 10421-22';</p> <p>Zone #5 - Mancos 9217' - 18'; 9241-42'; 9248-49'; 9260-61'; 9282-83'; 9374-9375'; 9424-25'; 9456-57'; 9464-65'; 9487-9488'; 9580-81'; 9681-82'; 9720-21'; 9758-59';</p> <p>Zone #6 - Mancos 8700-8701'; 8747-8748'; 8787-88'; 8852-53'; 8886-87'; 8898-99'; 8908-09'; 8918-8919'; 8964-65'; 8986-87'; 90008-09'; 9048-49' . 9089-90'; 9108-9109'</p> <p>Zone #7 - 7907-08'; 7951-52'; 7957-58'; 7969-70'; 7973-74'; 8012-13'; 8108-09'; 8170-71'; 8296-97'; 8406-07'; 8437-38'; 8479-80'; 8510-11'; 8595-96';</p> <p>Zone #8 - Mancos 7498-99'; 7516-17'; 7518-79'; 7537-38'; 7554-55'; 7567-68'; 7574-7575'; 7636-37'; 7644-45'; 7669-70'; 7725-26'; 7731-32'; 7773-74'; 7816-17';</p> <p>Tbg Detail: Chemical cut jt of tbg = 29.0' ; 1.81" "F" Nipple = 0.92' ; 326 jts of 2-3/8" EUE 8rd, 4.7#, P-110 tbg = 10573.66'. Hanger = 0.81'; KB = 22'; Tbg Tail @ 10603.58' & "F" Nipple @ 10574.58' KB depths.</p>

Form 3160-5
(November 1994)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

ML-47974

6. If Indian, Allottee or Tribe Name

UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.

N/A

8. Well Name and No.

SCS 10C-16-15-19

9. API Well No.

43-047-39683

10. Field and Pool, or Exploratory Area

UNDESIGNATED

11. County or Parish, State

UINTAH

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Questar Exploration & Production Co.

Contact: Mike Stahl

3a. Address

11002 East 17500 South, Vernal, UT 84078

3b. Phone No. (include area code)

303-308-3613

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1983' FSL 1934' FEL, NWSE, SECTION 16, T15S, R19E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Commingling</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

In Compliance with the Administrative Utah code for drilling and operating practice R649-3-22, completion into two or more pools. Questar Exploration & Production Company hereby requests the commingling of production between intervals in the SCS 10C-16-15-19. Questar considers this commingling to be in the public interest in that it promotes maximum ultimate economic recovery, prevents waste, provides for orderly and efficient production of oil and gas and presents no detrimental effects from commingling the gas streams.

Questar requests approval for the commingling of production between the Dakota and Mesa Verde formations. Based upon offset production logs, the proposed initial allocation is as follows: Dakota - 10%; Mancos - 70%; Mesa Verde - 20%.

A production log will be run within 30 to 45 days to determine contribution from each interval. At that time a subsequent Report will be filed detailing the results of the production log.

After the well has produced for a period of 6 to 9 months, Questar shall prepare and submit to the BLM, for approval, a paying well determination. If the paying well determination is approved by the BLM, Questar will then submit an application for the formation (or expansion if necessary) of a single participating area covering the Mesaverde, Mancos and Dakota formations either individually or consolidated to cover all 3 formations. Production from the Wasatch zone will be allocated to the existing Wasatch formation PA.

On an annual basis the gas will be sampled and a determination will be made of the BTU content and gas constituents. These annual samples can be used to determine if the gas allocation is changing over time. If these samples do not indicate that any adjustments in allocation are necessary they may be discontinued after the fifth anniversary of the initial production.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Laura Bills

Signature

Laura Bills

Title

Associate Regulatory Affairs Analyst

Date

September 12, 2008

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

D. M. Whet

Title

Reg. Eng.

Date

11/3/08

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

DOGm

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on reverse)

Date: *11.16.2008*

OCT 09 2008

Initials: *KS*

DIV. OF OIL, GAS & MINING

AFFIDAVIT OF NOTICE

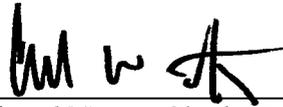
STATE OF COLORADO)
COUNTY OF DENVER) ss:

Chad W. Matney, being duly sworn, deposes and says:

- 1. That I am employed by Questar Exploration and Production Company in the capacity as a Landman. My business address is:

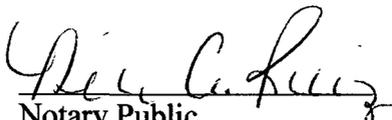
Independence Plaza
1050 17th Street, Suite 500
Denver, CO 80265

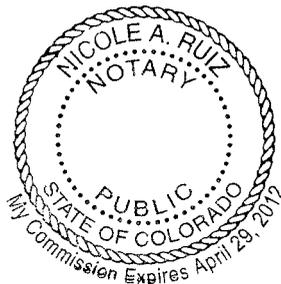
- 2. In my capacity as a Landman, pursuant to the provisions of Utah Administrative Rule 649-3-22, I have provided a copy of Questar Exploration and Production Company's application for completion of the SCS 10C-16-15-19 well into two or more pools, in the form of Utah Division of Oil, Gas and Mining's Form 9 Sundry Notice, to owners of all contiguous oil and gas leases or drilling units overlying the pools which are the subject of that application.
- 3. In my capacity as a Landman, I am authorized to provide such notice of Questar Exploration and Production Company's application to contiguous owners and to make this affidavit on this 17th day of September 2008.



Printed Name: Chad W. Matney

The foregoing instrument was sworn to and subscribed before me this 23rd day of September 2008, by Chad W. Matney.


Notary Public





Questar Exploration and Production Company

Independence Plaza

1050 17th Street, Suite 500

Denver, CO 80266

Tel 303 672 6900 • Fax 303 294 9632

Rocky Mountain Region

September 17, 2008

SEE ATTACHED MAILING LIST

Dear Owner:

Attached for your information is a copy of Questar's application to the State of Utah Division of Oil, Gas and Mining for commingling of the SCS 10C-16-15-19 Well located in Uintah County, Utah.

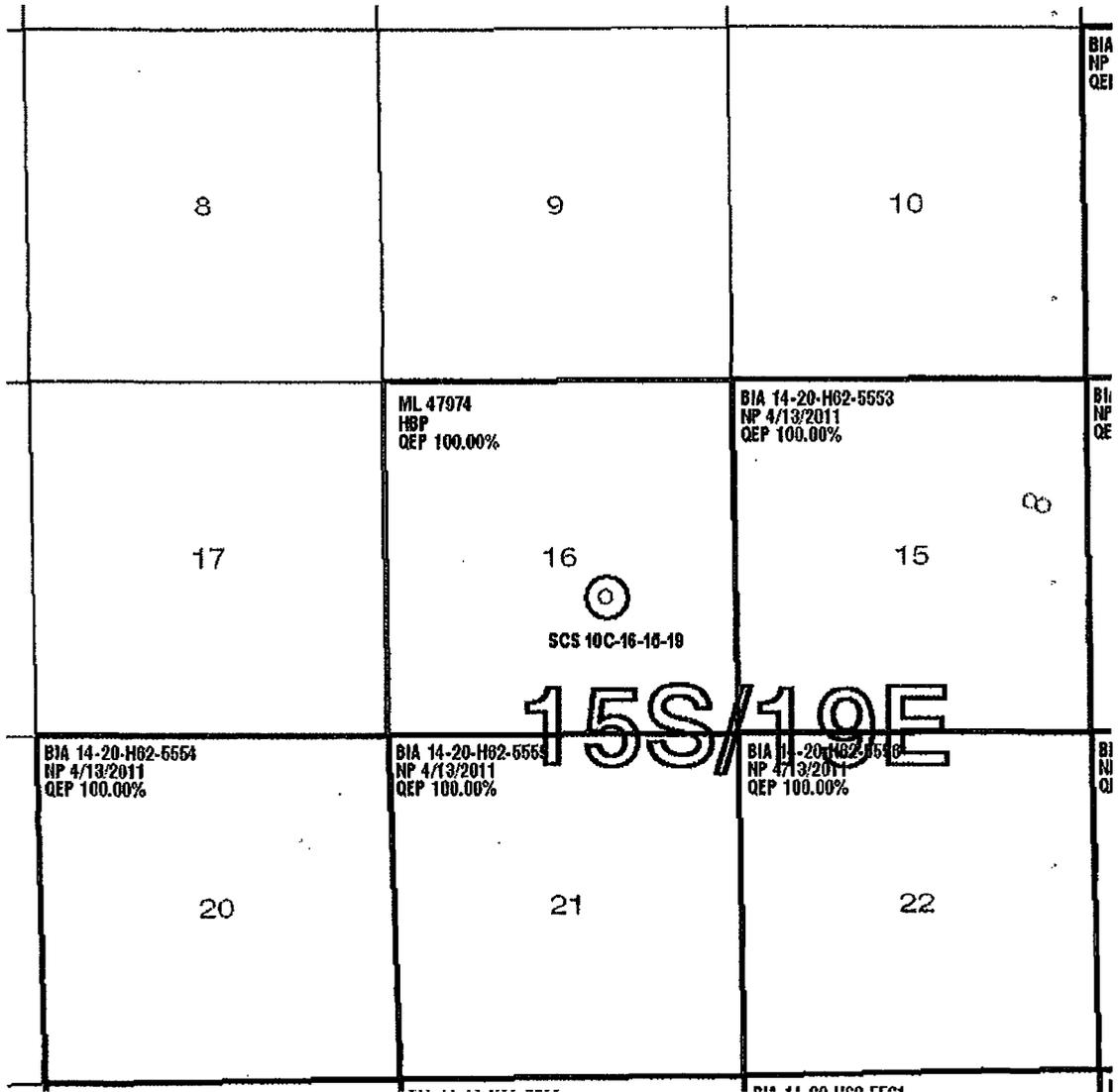
Very truly yours,

Chad W. Matney
Associate Landman

Enclosure(s)

MAILING LIST
SCS 10C-16-15-19
NOTICE OF COMMINGLING

Ute Energy LLC
PO Box 70
Fort Duchesne, Utah 84026
Attention: Cameron Cuch



T14S-R19E

○ Commingled well

**Tw / Kmv
COMMINGLED PRODUCTION**

Uinta Basin—Uintah County, Utah

**Well: SCS 10C-16-15-19
Lease: ML 47974**

QUESTAR
Exploration and
Production

1630 17th St., # 508 Denver, CO 80202

Geologist:

Landman: Chad Matney

Date: September 16, 2008

43-047-391683

Questar E & P

Page 1 of 9

Operations Summary Report - DRILLING

Well Name: SCS 10C-16-15-19
 Location: 16- 15-S 19-E 26
 Rig Name: UNIT

Spud Date: 1/15/2008
 Rig Release: 4/21/2008
 Rig Number: 236

Date	From - To	Hours	Code	Sub Code	Description of Operations
1/15/2008	12:00 - 13:00	1.00	LOC	2	SET 80' OF 20" CONDUCTOR
	13:00 - 14:00	1.00	DRL	8	SPUD WITH 17" BIT DRILL F/80' TO 540' RUN 10 3/4" CASING LANDED AT 514.77' GL CEMENT 20 BBLS TO PITS
2/24/2008	06:00 - 18:00	12.00	LOC	4	RIG DOWN TOP DRIVE AND GENERAL RIG DOWN
	18:00 - 06:00	12.00	OTH		WAIT ON DAYLIGHT
2/25/2008	06:00 - 08:00	2.00	LOC	4	BRIDLE UP RIG DOWN FLOOR, FLARE AND PANICK LINES, DRAIN UP STEAM, GENERAL RIG DOWN
	18:00 - 06:00	12.00	OTH		WAIT ON DAYLIGHT
2/26/2008	06:00 - 18:00	12.00	LOC	4	LAY OVER DERRICK, RIG DOWN, LOAD OUT DRILL PIPE
	18:00 - 06:00	12.00	OTH		WAIT ON DAYLIGHT
2/27/2008	06:00 - 18:00	12.00	LOC	4	80% RIG DOWN, 65% MOVED OFF LOCATION WITH 11 LOADS MOVED TO OURAY & TURKEY TRACK. (WILL SET DERRICK OFF FLOOR. R/D SUB & BOP TOMORROW)
	18:00 - 06:00	12.00	OTH		WAIT ON DAYLIGHT
2/28/2008	-	-	-	-	NOTE: BAD ROAD CONDITIONS, WILL TRY TO MOVE THE 11 LOADS PLUS 5 CAMPS ON TO LOCATION EARLY AM.
	06:00 - 18:00	12.00	LOC	4	100% RIG DOWN & 70% MOVED OFF LOCATION, RIG MOVE 20% ON NEW LOCATION (SET DERRICK OFF FLOOR & BREAK APART, R/D SUBSTRUCTURE & BOP. INSTALL NIGHT CAP)
2/29/2008	18:00 - 06:00	12.00	OTH		WAIT ON DAYLIGHT
	06:00 - 18:00	12.00	LOC	4	NOTE: 2 TRUCKS BROKE DOWN COMING FROM NEW LOCATION, 8 LOADS MOVED TO OURAY & TURKEY TRACK
2/29/2008	06:00 - 18:00	12.00	LOC	3	RIG MOVE 30%, MOVE OFF LOCATION 75% (TEN LOADS TO OURAY, CRANE RELEASED & MOVED TO HILL CREEK LOCATION, 2 TRUCKS REPAIRED, TOTAL 12 TRUCKS THIS AFTERNOON, WILL RIG DOWN CAMPS & RELEASE TO MOUNTAIN WEST TODAY)
	18:00 - 06:00	12.00	OTH		WAIT ON DAYLIGHT
3/1/2008	06:00 - 18:00	12.00	LOC	3	RIG MOVE 40% (TOTAL 12 LOADS MOVED TODAY), MOVE OFF OLD LOCATION 80%
	18:00 - 06:00	12.00	OTH		WAIT ON DAYLIGHT
3/2/2008	-	-	-	-	NOTE: 10 LOADS LOADED TO OURAY - WILL SET MATTING BOARDS, BOP & SUB, START RIGGING UP TODAY.
	06:00 - 18:00	12.00	LOC	3	RIG MOVE 65%, RIG UP 10%, MOVE OFF OLD LOCATION 90% (12 LOADS TO NEW LOCATION TODAY, 10 LOADS TO OURAY, SET MATTING BOARDS & SUBSTRUCTURE, INSTALL SUB CROSS BRACES, STACK BOP)
3/2/2008	18:00 - 06:00	12.00	OTH		WAIT ON DAYLIGHT
	-	-	-	-	NOTE: SNOW PM, WEATHER & ROADS PERMITTING SHOULD BE OFF OLD LOCATION MONDAY EVE.
3/3/2008	06:00 - 18:00	12.00	LOC	4	80% RIG MOVE, 25% RIG UP & 90% OFF OLD LOCATION. RECEIVED 10 LOADS TODAY & LOADED OUT 8 TRUCKS TO OURAY, 2 TRUCKS TO MOVE MAN CAMP TOMORROW AM (CENTER SUBSTRUCTURE, SET FLOOR MOTORS, MUD PUMPS, SHAKER TANK & SHAKERS, INTERMEDIATE MUD TANK, CHOKE HOUSE, TRIP TANK & GAS BUSTER)
	18:00 - 06:00	12.00	OTH		WAIT ON DAYLIGHT
3/4/2008	06:00 - 18:00	12.00	LOC	4	RIG UP 40% (SET SUCTION TANK, GENERATOR, BOILER, OIL, CHANGE & DRILLER SIDE DOG HOUSES, FUEL TANK, DRAWWORKS & SUITCASES) RIG MOVE 90% (8 TRUCK LOADS TO OURAY) 95% OFF OLD LOCATION
	18:00 - 06:00	12.00	OTH		WAIT ON DAYLIGHTS
3/4/2008	-	-	-	-	NOTE: SHOULD BE OFF OLD LOCATION TONIGHT 3/4/2008, MOVED & SET UP MAN CAMP ON 3P 36-14-19 LOCATION. WATER WELL IS OPERABLE WITH STORAGE TANKS FULL.
	06:00 - 18:00	12.00	LOC	4	96% RIG MOVE (5 LOADS TO OURAY) & 50% RIGGED UP (SET OFF SIDE DOGHOUSE, BAR TANK & PIN DERRICK. GENERAL RIG UP) 100% OFF

RECEIVED

NOV 17 2008

CONFIDENTIAL

11/15/2008 2:15:07 PM

DIV. OF OIL, GAS & MINING

Operations Summary Report

Well Name: SCS 10C-16-15-19
 Location: 16- 15-S 19-E 26
 Rig Name: UNIT

Spud Date: 1/15/2008
 Rig Release: 4/21/2008
 Rig Number: 236

Date	From - To	Hours	Code	Sub Code	Description of Operations
3/5/2008	06:00 - 18:00	12.00	LOC	4	LOCATION NBE 5DD- 10- 9-23 WAIT ON DAYLIGHT NOTE: WILL SET DERRICK ON FLOOR & SET SOLIDS EQUIPMENT, STUD BOLTS FOR ANNULAR SHOULD BE ON LOCATION TODAY, START FABRICATION ON FLOW LINE, 2 WELDERS ON LOCATION.
	18:00 - 06:00	12.00			
3/6/2008	06:00 - 18:00	12.00	LOC	4	100% RIG MOVE, 65% RIG UP (SET DERRICK ON FLOOR, SOLIDS EQUIPMENT, INSTALL NEW CHAINS IN DRAWWORKS & COMPUND, INSTALL NEW STUD BOLTS IN ANNULAR. GENERAL RIG UP) WAIT ON DAYLIGHT NOTE: WILL SET HOPPER HOUSE, INSTALL NEW HOPPER, ROTATING HEAD ON ANNULAR, MODIFY FLOW LINE, SET TOP DRIVE POWER UNIT, CHANGE OUT HOSES ON HOSE REEL TODAY & CONTINUE GENERAL RIG UP. BLACKHILLS TRUCKS & FORKLIFT RELEASED 1600 HRS 3/5/2008
	18:00 - 06:00	12.00	OTH		
3/7/2008	06:00 - 18:00	12.00	LOC	4	80% RIG UP (R/U ROTATING HEAD, SET TOP DRIVE POWER UNIT & REMOVE HYDRAULIC HOSES FROM REEL, SET FLARE BOX, D-GASSER & HOPPER HOUSE. GFENERAL RIG UP, MODIFY FLOWLINE) CRANE RELEASED @ 1800 HRS 3/6/2008 WAIT ON DAYLIGHT NOTE: WILL STRING UP & RAISE DERRICK TODAY, START INSTALLING TORQUE TUBE & INSTALL NEW HOSES ON REEL F/ TOP DRIVE POWER UNIT.
	18:00 - 06:00	12.00	OTH		
3/8/2008	06:00 - 18:00	12.00	LOC	4	85% RIG UP - MOVE IN, SET & RIG UP "AIR DRILLING SPECIALTIES" AIR PACKAGE, INSTALL NEW MUD HOPPER, INSTALL NEW HYDRAULIC HOSES. ON TOP DRIVE HOSE REEL, CONTINUE MODIFY & FABRICATE FLOW LINE & BLOOIE LINE, REMOVE WATERMELON FROM CHOKE, STRING UP BLOCKS, START INSTALLING SECOND STRING OF LIGHTS IN DERRICK WAIT ON DAYLIGHT NOTE: ELECTRICIAN ON LOCATION 1500 HRS, STRING UP CREW ON LOCATION 1700 HRS. WILL FINISH DERRICK LIGHT INSTALLATION & RAISE DERRICK TODAY. DRESSER STYLE 711 COUPLING WILL BE ON LOCATION 3/13/2008. WILL USE DRESSER SLEEVE WHILE AIR DRILLING & INSTALL 711 COUPLING AFTER SETTING INTERMEDIATE CASING.
	18:00 - 06:00	12.00	OTH		
3/9/2008	06:00 - 18:00	12.00	LOC	4	RIG UP 90% - FINISH INSTALLING DERRICK LIGHTS 1300 HRS, INSTALL HALF LINK LOW DRUM CHAIN, STRESS TEST DERRICK & RAISE, CONTINUE MODIFY & FABRICATION ON FLOW LINE, FLARE & GAS BUSTER LINES & VALVES. GENERAL RIG UP. FILLING WATER & MUD TANKS FROM 3P WATER WELL WAIT ON DAYLIGHT NOTE: BREAK TOWER TODAY
	18:00 - 06:00	12.00	OTH		
3/10/2008	06:00 - 18:00	12.00	LOC	4	94% RIG UP - INSTALL V-DOOR WIND WALLS, UNBRIDLE & HANG BACK, PICK UP TORQUE TUBE & ATTACH T-BAR, CONTINUE MODIFY & FABRICATE BLOOIE LINE, GAS BUSTER LINES & CHOKE LINES WAIT ON DAYLIGHT NOTE: BREAK TOUR TODAY. PICK UP SWIVEL & TOP DRIVE, HANG SERVICE LOOP, INSTALL NEW TESCO DRILLER CONSOLE, TEST BOP
	18:00 - 06:00	12.00	OTH		
3/11/2008	06:00 - 10:00	4.00	LOC	4	FINISH HANGING & SECURING TORQUE TUBE P/U SWIVEL, TOP DRIVE & INSTALL NEW TESCO DRILLERS CONSOLE. HANG SERVICE LOOP. TORQUE SWIVEL & TOP DRIVE PROBLEMS BREAKING LOOSE ONE DOOR BOLT ON UPPER PIPE RAM CHANGE OUT UPPER PIPE RAM RUBBERS & DOOR SEALS TORQUE BOP BOLTS TEST BOP W/ 250 PSI LOW & 5000 PSI HIGH
	10:00 - 20:30	10.50	LOC	4	
	20:30 - 23:30	3.00	RIG	2	
	23:30 - 03:30	4.00	RIG	2	
3/12/2008	03:30 - 05:30	2.00	OTH		TEST BOP W/ 250 PSI LOW & 5000 PSI HIGH TEST BOP, PIPE RAMS, BLIND RAMS, FLOOR VALVES, AND CHOKE 250 LOW
	05:30 - 06:00	0.50	BOP	2	
	06:00 - 17:00	11.00	BOP	2	

Operations Summary Report

Well Name: SCS 10C-16-15-19
 Location: 16- 15-S 19-E 26
 Rig Name: UNIT

Spud Date: 1/15/2008
 Rig Release: 4/21/2008
 Rig Number: 236

Date	From - To	Hours	Code	Sub Code	Description of Operations
3/12/2008	06:00 - 17:00	11.00	BOP	2	AND 5000 HIGH, ANULAR AND STAND PIPE 250 LOW AND 3500 HIGH ALL TESTED OK, WELD ON BOUY LINE AND FLOW LINE, REPLACE TWO INCH WELD LET NIPPLE IN STAND PIPE, HOLD PRESPUD MEETING WITH UNIT ON AIR SAFETY AND PLAN AIR MANIFOLD
	17:00 - 19:00	2.00	OTH		RIG UP AIR MANIFOLD FINISH WELDING NEW MUD HOPPER
	19:00 - 21:00	2.00	OTH		TRY TO SET MOUSE HOLE WITH BOWL WOULD NOT LINE UP, REPLACE WITH OLD MOUSE HOLE
	21:00 - 02:30	5.50	OTH		LAY OUT BHA AND STRAP INSTALL WEAR BUSHING PUT MUD PUMPS TOGETHER
3/13/2008	02:30 - 06:00	3.50	TRP	1	PICK UP BHA DRILL COLLARS GETTING STUCK IN MOUSE HOLE, MOUSE HOLE OUT OF ALIGNMENT
	06:00 - 10:30	4.50	TRP	1	PICK UP BHA AND 12 1/4" BIT
	10:30 - 12:30	2.00	DRL	4	TAG CEMENT AT 471' DRILL CEMENT AND FLOAT EQUIPMENT WITH AIR TO 540' BLOW WELL DRY
	12:30 - 13:00	0.50	RIG	1	RIG SERVICE
	13:00 - 16:00	3.00	DRL	1	DRILL F/540' TO 653' WOB 15, ROT 60, AIR 3100, 80 PSI DUSTING
	16:00 - 16:30	0.50	SUR	1	SURVEY AT 650' .6 INC 221.15 AZM
	16:30 - 01:30	9.00	DRL	1	DRILL F/653' TO 1170' WOB 35, ROT 60, 3100 CFM, 140 PSI DUSTING 1 HR OFF BIT HOURS FOR CONNECTIONS AND REGAIN CIRCULATION
3/14/2008	01:30 - 06:00	4.50	RIG	2	HYDRUALIC LEAK ON TOP DRIVE CREWS UNABLE TO REPAIR CALLED TESCO
	06:00 - 09:00	3.00	RIG	2	WAIT ON TESCO, ON LOCATION AT 07:00, REPAIR HYDRAULIC LEAK ON TOP DRIVE TIGHTEN OTHER HYDRAULIC LINES ON TOP DRIVE
	09:00 - 10:00	1.00	DRL	1	DRILL F/1170' TO 1207' WOB 35, ROT 60, AIR 3100 @ 200 PSI
	10:00 - 10:30	0.50	SUR	1	SURVEY @ 1203' .3 INC 201 AZM
	10:30 - 15:30	5.00	DRL	1	DRILL F/1207' TO 1488' WOB 35, ROT 60, AIR 3100 @ 200 PSI HOLE GETTING WET
	15:30 - 17:30	2.00	CIRC	1	BRING MIST PUMP ONLINE AT 25 GPM PLUS 3100 CFM AIR AND CLEAN HOLE
	17:30 - 18:00	0.50	RIG	1	RIG SERVICE
	18:00 - 19:00	1.00	DRL	1	DRILL F/1488' TO 1548' WOB 35, AIR 3100, MIST 25 GPM @ 410 PSI
	19:00 - 21:30	2.50	FISH	6	WORK STUCK PIPE, AFTER MAKING CONNECTION PRESSURED UP WITH AIR, ESTABLISHED CIRCULATION WITH MUD PUMP, JARRED AND GOT ROTATION BACK, PUMPED 264 GPM AND AIR 1400 CFM THROUGH GAS BUSTER
	21:30 - 02:00	4.50	DRL	1	DRILL F/1548' TO 1731' WOB 35, ROT 60, AIR 1400, 264 GPM, PP 440
02:00 - 06:00	4.00	RIG	2	WHILE MAKING CONNECTION AT 1731' LOST ALL POWER TO TOP DRIVE UNABLE TO WORK ANY PART OF TOP DRIVE SCREW CIRCULATING SUB INTO DRILL PIPE AND CIRCULATE WITH PUMP	
3/15/2008	06:00 - 23:00	17.00	RIG	2	WORK ON POWER UNIT MOTOR, DIESEL IN OIL PAN, MUD UP AND CIRCULATE DID NOT DRILL AHEAD UNTIL MECHANIC AND TESCO HAND ON LOCATION
	23:00 - 06:00	7.00	DRL	1	DRILL F/1731' TO 1982' WOB 35, ROT 70, AIR 1400, 264 GPM @ 440 PSI NOT LOSING ANY FLUID
3/16/2008	06:00 - 13:30	7.50	DRL	1	DRILL F/1982' TO 2108' WOB 35, ROT 65, AIR 1400, 264 GPM @ 440 PSI STARTED LOSING RETURNS WITH MUD
	13:30 - 14:00	0.50	RIG	1	RIG SERVICE
	14:00 - 04:00	14.00	DRL	1	DRILL F/2108' TO 26668' WOB 35, ROT 65, AIR 2000 CFM, 240 GPM @ 535 PSI LOST RETURNS WITH MUD QUIT GOING THROUGH GASS BUSTER AND MUD TANKS, FLUID RETURNS TO RESERVE PITS MAKING WATER
3/17/2008	04:00 - 06:00	2.00	OTH		CONNECTIONS
	06:00 - 14:30	8.50	DRL	1	DRILL F/2668' TO 2918' WOB 35, ROT 60, 2000 CFM, 240 GPM @ 505 PSI MAKING WATER
	14:30 - 15:00	0.50	RIG	1	RIG SERVICE

CONFIDENTIAL

Operations Summary Report

Well Name: SCS 10C-16-15-19
 Location: 16- 15-S 19-E 26
 Rig Name: UNIT

Spud Date: 1/15/2008
 Rig Release: 4/21/2008
 Rig Number: 236

Date	From - To	Hours	Code	Sub Code	Description of Operations
3/17/2008	15:00 - 04:00	13.00	DRL	1	DRILL F/2918' TO 3241' WOB 35, ROT 60, 240 GPM, 2000 CFM @ 520 PSI AT 3230' INCREASED FLUID TO 450 GPM AND AIR AT 1200 CFM 1 1/2 HOURS OFF BIT TIME FOR CONNECTIONS
3/18/2008	04:00 - 06:00	2.00	TRP	10	TRIP OUT BIT #1
	06:00 - 10:30	4.50	TRP	10	TRIP OUT BIT #1, HAD TO BREAK CIRCULATION AND BACK REAM @ 1051' AND AT 960' DUE TO ROCKS
	10:30 - 12:00	1.50	TRP	10	PICK UP NEW BIT AND TRIP IN TO 1500'
	12:00 - 12:30	0.50	CIRC	1	BREAK CIRCULATION
	12:30 - 14:00	1.50	TRP	10	TRIP IN BIT @ #2
	14:00 - 15:00	1.00	REAM	1	BREAK CIRCULATION WASH AND REAM LAST STD TO BOTTOM
	15:00 - 17:30	2.50	DRL	1	DRILL F/3241' TO 3286' WOB 38, ROT 65, 240 GPM, 2000 CFM @ 530 PSI MAKING WATER
	17:30 - 18:00	0.50	RIG	1	RIG SERVICE
	18:00 - 20:00	2.00	DRL	1	DRILL F/3286' TO 3348' WOB 38, ROT 65, 240 GPM, 2000 CFM @ 540 PSI MAKING WATER
	20:00 - 21:00	1.00	RIG	2	CHANGE OUT SWIVEL PACKING
3/19/2008	21:00 - 06:00	9.00	DRL	1	DRILL F/3348' TO 3590' WOB 38, ROT 70, 240 GPM, 2000 CFM @ 540 PSI MAKING WATER 1/2 HOUR OFF BIT HOUR FOR CONNECTIONS
	06:00 - 14:30	8.50	DRL	1	DRILL F/3590' TO 3785' WOB 40, ROT 70, 1800 CFM, 264 GPM AT 550 PSI RIG SERVICE
	14:30 - 15:00	0.50	RIG	1	RIG SERVICE
3/20/2008	15:00 - 04:00	13.00	DRL	1	DRILL F/3785' TO 4128' WOB 40, ROT 70, 3200 CFM, 185 GPM @ 550 PSI CONNECTIONS & REGAIN CIRCULATION
	04:00 - 06:00	2.00	OTH		
	06:00 - 13:30	7.50	DRL	1	DRILL F/4128' TO 4284' WOB 40, ROT 70, 3200 CFM, 185 GPM @ 550 PSI RIG SERVICE
3/21/2008	13:30 - 14:00	0.50	RIG	1	RIG SERVICE
	14:00 - 01:00	11.00	DRL	1	DRILL F/4284' TO 4526' WOB 40, ROT 70, 3200 CFM, 185 GPM @ 570 PSI MAKING WATER TD FOR CASING
	01:00 - 02:00	1.00	CIRC	1	CIRCULATE FOR WIPER TRIP
	02:00 - 04:30	2.50	TRP	14	WIPER TRIP 25 STDS TRIP WENT GOOD
	04:30 - 06:00	1.50	CIRC	1	CIRCULATE FOR CASING AND PUMP FLUID AWAY
	06:00 - 09:30	3.50	TRP	2	TRIP OUT TO RUN CASING
	09:30 - 11:00	1.50	TRP	1	LAY DOWN 8" DC AND MONEL, MILL, XO
	11:00 - 11:30	0.50	OTH		PULL WEAR BUSHING
	11:30 - 13:00	1.50	CSG	1	RIG UP CASING CREW
	13:00 - 18:00	5.00	CSG	2	RUN 107 JTS OF 9 5/8", #47, HCP-110 CASING PLUS FLOAT COLLAR AND FLOAT SHOE AND PUP JOINT LANDED AT 4508' KB
3/22/2008	18:00 - 20:00	2.00	CIRC	1	CIRCULATE CASING
	20:00 - 22:00	2.00	OTH		PACK OFF WELLHEAD
	22:00 - 01:30	3.50	CMT	2	CEMENT WITH HALLIBURTON, PUMPED 10 BBLS WATER, 30 BBLS SUPERFLUSH, 30 BBLS OF 7PPG SCAVENGER, 131.8 BBLS OF 8.5 PPG 1.48 YIELD LEAD A, 173.9 BBLS OF 11 PPG 1.48 YIELD LEAD B AND 65.9 BBLS OF 14.3 PPG 1.48 YIELD TAIL CEMENT DISPLACED WITH 324 BBLS OF WATER 100 BBLS OF RETURNS TO PITS FLOATS HELD, PUMPED 55.2 BBLS OF 14.6 PPG 1.55 YIELD CAP CEMENT
	01:30 - 02:00	0.50	CMT	1	RIG DOWN HALLIBURTON
	02:00 - 04:30	2.50	OTH		TIGHTEN TORQUE TUBE INSTALL SERVICE LOOP TARP, INSTALL WEAR BUSHING, PICK UP BAILS ANDDD ELEVATORS
	04:30 - 06:00	1.50	TRP	1	PICK UP MUD MOTOR .28, AND MONEL
	06:00 - 07:30	1.50	RIG	2	ANNULAR WOULD NOT OPEN AFTER CEMENT JOB
	07:30 - 09:00	1.50	OTH		INSTALL WEAR BUSHING, PICK UP ELEVATORS AND BAILS
	09:00 - 12:00	3.00	TRP	2	PICK UP .28 TRI-STABE MUD MOTOR AND MONEL AND TRIP IN
	12:00 - 13:30	1.50	DRL	4	TAG CEMENT 4425' DRILL FLOAT EQUIPMENT AND CEMENT TO 4530'
13:30 - 15:00	1.50	RIG	1	RIG SERVICE, CHANGE WASH PIPE	
15:00 - 15:30	0.50	EQT	2	FIT TEST MW 8.7 + 660 PSI = 11.5 EQW	

CONFIDENTIAL

Operations Summary Report

Well Name: SCS 10C-16-15-19
 Location: 16- 15-S 19-E 26
 Rig Name: UNIT

Spud Date: 1/15/2008
 Rig Release: 4/21/2008
 Rig Number: 236

Date	From - To	Hours	Code	Sub Code	Description of Operations
3/22/2008	15:30 - 17:00	1.50	DRL	1	DRILL F/4530' TO 4614' WOB 14, ROT 150, PS 160, PP 1550
	17:00 - 18:00	1.00	SUR	1	SURVEY @ 4580' .6 INC 323.95 AZM
	18:00 - 04:30	10.50	DRL	1	DRILL F/4614' TO 5130' WOB 13, ROT 150, PS 160, PP 1550, .28 MUD MOTOR CONNECTIONS
3/23/2008	04:30 - 06:00	1.50	OTH		
	06:00 - 15:00	9.00	DRL	1	DRILL F/5130' TO 5555' WOB 14, ROT 14, PS 160, PP 1550, .28 MUD MOTOR
	15:00 - 15:30	0.50	RIG	1	RIG SERVICE
	15:30 - 18:30	3.00	DRL	1	DRILL F/5555' TO 5649' WOB 14-18, ROT 35, PS 160, PP 1550
3/24/2008	18:30 - 19:30	1.00	DRL	1	SURVEY @ 5615 .9 INC 220.75 AZM
	19:30 - 05:00	9.50	DRL	1	DRILL F/5649' TO 5762' WOB 18, ROT 35, PS 160, PP 1590 2 HRS OFF BIT HOURS FOR CONNECTIONS
	05:00 - 06:00	1.00	TRP	10	TRIP OUT BIT #3
	06:00 - 12:00	6.00	TRP	10	TRIP OUT BIT #3 HOLE HAS MUDRINGS, FUNCTION BOP
	12:00 - 15:00	3.00	TRP	10	TRIP IN BIT #4 TO 1700' WITH NEW .28 TRISTABE MOTOR
	15:00 - 16:30	1.50	RIG	6	SLIP AND CUT DRILLING LINE, ADJUST TORQUE ON TOP DRIVE
	16:30 - 19:00	2.50	TRP	10	TRIP IN BIT #4
	19:00 - 19:30	0.50	REAM	1	WASH AND REAM LAST STAND TO BOTTOM (PRECAUTIONARY)
	19:30 - 05:00	9.50	DRL	1	DRILL F/5762' TO 6108' WOB 14, ROT 30, PS 160, PP 1637, .28 MUD MOTOR CONNECTIONS
	05:00 - 06:00	1.00	OTH		
3/25/2008	06:00 - 08:00	2.00	RIG	2	RETORQUE TOP DRIVE, TIGHTEN CLAMP BREAK OUT OF STUMP
	08:00 - 13:30	5.50	DRL	1	DRILL F/6108' TO 6396' WOB 14, ROT 20, PS 160, PP 1580, MM .28
	13:30 - 14:00	0.50	RIG	1	RIG SERVICE
	14:00 - 00:00	10.00	DRL	1	DRILL F/6396' TO 6630' WOB 20, ROT 20, PS 160, PP 1580 LOSING DIFFERENTIAL PRESSURE .5 HOURS OFF BIT HOUR FOR CONNECTIONS
3/26/2008	00:00 - 00:30	0.50	SUR	1	DROP SURVEY
	00:30 - 06:00	5.50	TRP	10	TRIP OUT BIT #4 (MUD RING) DRAGGING UP HOLE
	06:00 - 08:00	2.00	TRP	10	FINISH TOOH W/ BIT # 4
	08:00 - 10:30	2.50	TRP	1	CHANGE BITS, MUD MOTOR (HUNTING .13) & P/U 2 IBS
	10:30 - 14:30	4.00	TRP	10	FIUNCTION BOP, TIH W/ BIT# 5 TIGHT @ 5560'
3/27/2008	14:30 - 18:30	4.00	REAM	1	WASH & REAM TIGHT HOLE F/ 5670' TO 6630' (RETORQUE DRILL PIPE IN DERRICK)
	18:30 - 05:00	10.50	DRL	1	DRILL F/ 6630' TO 6844', WOB 14K, RPM 85, PS 90, PP 1950
	05:00 - 06:00	1.00	OTH		CONNECTIONS & SPR
	06:00 - 10:00	4.00	DRL	1	DRILL F/ 6844' TO 6968', WOB 14-15K, RPM 85, PS 180, PP 2040
	10:00 - 10:30	0.50	RIG	2	REPLACE NAIL IN PUMP POP OFF
	10:30 - 12:30	2.00	DRL	1	DRILL F/ 6968' TO 7062', WOB 14-15K, RPM 85, PS 180, PP 2040
	12:30 - 13:00	0.50	RIG	1	RIG SERVICE
	13:00 - 16:00	3.00	DRL	1	DRILL F/ 7062' TO 7133', WOB 12-14K, RPM 75, PS 160, PP 1820 (TOP OF CASTLEGATE @ 7042')
	16:00 - 18:00	2.00	RIG	2	CHANGE OUT DUBLIN VALVE # 1 MUD PUMP
	18:00 - 03:30	9.50	DRL	1	DRILL F/ 7133' TO 7299', WOB 12-15K, RPM 75, PS 160, PP 1820
3/28/2008	03:30 - 05:00	1.50	OTH		CONNECTIONS
	05:00 - 06:00	1.00	SUR	1	CIRCULATE, MIX PILL & DROP SURVEY
	06:00 - 06:30	0.50	CIRC	1	PUMP DRY SLUG
	06:30 - 08:00	1.50	TRP	10	TOOH W/ BIT # 5 TO 5482' (TIGHT @ 5990')
	08:00 - 10:30	2.50	FISH	6	WORK STUCK PIPE @ 5482', JAR FREE
	10:30 - 13:30	3.00	REAM	1	WASH & BACK REAM F/ 5482' TO 4506' (CASING SHOE)
	13:30 - 15:30	2.00	TRP	10	TOOH
	15:30 - 16:30	1.00	RIG	2	CHANGE OUT QUICK RELEASE ON HIGH DRUM CLUTCH
	16:30 - 17:30	1.00	TRP	10	TOOH
	17:30 - 18:30	1.00	OTH		RETRIEVE SURVEY, CHANGE BITS & FUNCTION BOP
	18:30 - 22:30	4.00	TRP	10	TIH W/ BIT # 6 to 5990'
	22:30 - 23:00	0.50	REAM	1	WASH & REAM 1 STAND (5990' TO 6084')
	23:00 - 23:30	0.50	TRP	10	TIH TO 7155'

CONFIDENTIAL

Operations Summary Report

Well Name: SCS 10C-16-15-19
 Location: 16- 15-S 19-E 26
 Rig Name: UNIT

Spud Date: 1/15/2008
 Rig Release: 4/21/2008
 Rig Number: 236

Date	From - To	Hours	Code	Sub Code	Description of Operations
3/28/2008	23:30 - 01:30	2.00	REAM	1	WASH & REAM F/ 7155' TO 7283'
	01:30 - 06:00	4.50	DRL	1	DRILL F/ 7283' TO 7343', WOB 20K, RPM 65, PS 160, PP 1600 - MM .13
3/29/2008	06:00 - 16:30	10.50	DRL	1	DRILL F/ 7343' TO 7436', WOB 22K, RPM 65-75, PS 160, PP 1650 - .13 MM (SLIPSTICK)
	16:30 - 17:00	0.50	RIG	1	RIG SERVICE
	17:00 - 05:00	12.00	DRL	1	DRILL F/ 7436' TO 7608', WOB 20-22K, RPM 75, PS 160, PP 1750 (SLIPSTICK)
3/30/2008	05:00 - 06:00	1.00	OTH		CONNECTIONS & SPR
	06:00 - 09:30	3.50	DRL	1	DRILL F/ 7608' TO 7653', WOB 22-24K, RPM 80, PS 160, PP 1750 - .13 MM
	09:30 - 10:00	0.50	RIG	1	RIG SERVICE
	10:00 - 05:00	19.00	DRL	1	DRILL F/ 7653' TO 8078', WOB 22-24K, RPM 85, PS 160, PP 1775
3/31/2008	05:00 - 06:00	1.00	OTH		CONNECTIONS & SPR
	06:00 - 12:30	6.50	DRL	1	DRILL F/ 8078' TO 8208', WOB 22-25K, ROT 85, PS 160, PP 1775 - .13 MM
	12:30 - 13:00	0.50	OTH		CONNECTIONS & SPR
	13:00 - 14:00	1.00	SUR	1	CIRCULATE, MIX DRY SLUG & DROP SURVEY
	14:00 - 18:00	4.00	TRP	10	PUMP DRY SLUG & TOOH W/ BIT # 6 TO 1192'
	18:00 - 20:00	2.00	RIG	2	REPAIR DRAWWORKS DRIVE CHAIN
	20:00 - 21:30	1.50	TRP	10	FINISH TOOH
	21:30 - 23:30	2.00	TRP	2	RETRIEVE SURVEY, CHANGE BITS & MUD MOTOR - SURFACE TEST MUD MOTOR - SURVEY @ 8150' = .5 INC & 149.25 AZ
	23:30 - 01:00	1.50	TRP	10	TIH W/ BIT # 7 & LAY DOWN JARS
	01:00 - 02:00	1.00	WOT	4	WAIT ON JARS
4/1/2008	02:00 - 06:00	4.00	TRP	10	P/U JARS & TIH @ 7500'
	06:00 - 07:30	1.50	REAM	1	WASH & REAM F/ 7345' TO 7438', TIH F/ 7438' TO 8125', SAFETY WASH & REAM F/ 8125' TO 8208' (18' FILL)
	07:30 - 13:30	6.00	DRL	1	DRILL 8-1/2" HOLE F/ 8208' TO 8406', WOB 11-13K, RPM 115, PS 150, PP 1800 MUD MOTOR .24 HUNTING
4/2/2008	13:30 - 14:30	1.00	RIG	1	RIG & TOP DRIVE SERVICE
	14:30 - 04:00	13.50	DRL	1	DRILL F/ 8406' TO 9090', WOB 11-13K, RPM 115, PS 150, PP 1850
	04:00 - 06:00	2.00	OTH		CONNECTIONS & SPR
	06:00 - 14:00	8.00	DRL	1	DRILL F/9090' TO 9528' WOB 13, ROT 20, PS 150, PP 1840, MM .24
	14:00 - 14:30	0.50	RIG	1	RIG SERVICE
	14:30 - 21:30	7.00	DRL	1	DRILL F/9528' TO 9926' WOB 13, ROT 20, PS 150, PP 1800, MM .24
	21:30 - 22:00	0.50	CIRC	1	CIRCULATE GAS OUT, GAINED 40 BBLS, 40' FLARE
	22:00 - 04:00	6.00	DRL	1	DRILL F/9926' TO 10240' WOB 13, ROT 20, PS 150, PP 1800, MM .24 40' FLARE
4/3/2008	04:00 - 06:00	2.00	OTH		CONNECTIONS
	06:00 - 15:00	9.00	DRL	1	DRILL F/10240' TO 10740' WOB 13, ROT 20, PS 150, PP 1900, MM .24, 3' TO 5' FLARE LOSING 15 BBLS PH BYPASSED SHAKERS AND MIX LCM 5 LB PER BBL
	15:00 - 15:30	0.50	RIG	1	RIG SERVICE
4/4/2008	15:30 - 03:30	12.00	DRL	1	DRILL F/10740' TO 11282' WOB 14-18, ROT 20, PS 150, PP 2286, MM .24, 5' TO 10' FLARE DAKOTA SILT ESTIMATED @ 11350'
	03:30 - 06:00	2.50	OTH		CONNECTIONS
	06:00 - 09:00	3.00	DRL	1	DRILL F/11282' TO 11393' WOB 18, ROT 20, PS 150, PP 2300, MM .24, NO FLARE
	09:00 - 10:00	1.00	CIRC	5	CIRCULATE SAMPLE UP
	10:00 - 10:30	0.50	SUR	1	DROP SURVEY, PUMP DRY PIPE PILL
	10:30 - 17:00	6.50	TRP	10	TRIP OUT BIT #7, TIGHT @ 5650'
	17:00 - 00:00	7.00	ISP	1	BHA INSPECTION
	00:00 - 01:00	1.00	TRP	1	LAY DOWN .24 MUD MOTOR AND PICK UP .13 STABILIZED MUD MOTOR AND NEW BIT
4/5/2008	01:00 - 06:00	5.00	TRP	10	TRIP IN BIT #8 AND .13 MUD MOTOR
	06:00 - 07:30	1.50	TRP	10	TRIP IN BIT #8
	07:30 - 08:00	0.50	REAM	1	WASH AND REAM LAST STAND TO BOTTOM
	08:00 - 15:30	7.50	DRL	1	DRILL F/11393' TO 11483' WOB 14-28, ROT 20-40, PS 160, PP 2450, MM .13 FLARE AS SOON AS PUMPS WERE KICKED IN 40' BOTTOMS UP FLARE

CONFIDENTIAL

Operations Summary Report

Well Name: SCS 10C-16-15-19
 Location: 16- 15-S 19-E 26
 Rig Name: UNIT

Spud Date: 1/15/2008
 Rig Release: 4/21/2008
 Rig Number: 236

Date	From - To	Hours	Code	Sub Code	Description of Operations
4/5/2008	15:30 - 16:00	0.50	RIG	1	RIG SERVICE
	16:00 - 06:00	14.00	DRL	1	DRILL F/11483' TO 1169" WOB 8-24, ROT 20-60, PS 150-180, PP 2281
4/6/2008	06:00 - 12:30	6.50	TRP	10	TRIP OUT BIT #8
	12:30 - 13:00	0.50	TRP	10	TRIP IN WITH .24 MUD MOTOR AND HC505Z
	13:00 - 13:30	0.50	OTH		FUNCTION TEST BOP, RIG SERVICE
	13:30 - 16:00	2.50	TRP	10	TRIP TO SHOE 4508'
	16:00 - 17:00	1.00	RIG	6	SLIP AND CUT DRILLING LINE
	17:00 - 20:30	3.50	TRP	10	TRIP IN BIT #9
	20:30 - 21:00	0.50	REAM	1	WASH AND REAM LAST STAND TO BOTTOM (PRECAUTIONARY)
	21:00 - 06:00	9.00	DRL	1	DRILL F/11569' TO 11682' WOB 24, ROT 20, PS 160, PP 2350, MM .24
4/7/2008	06:00 - 07:00	1.00	DRL	1	DRILL F/11682' TO 11685' WOB 24, ROT 20, PS 160, PP 2230, MM .24
	07:00 - 08:00	1.00	CIRC	1	BUILD AND PUMP DRY PIPE PILL
	08:00 - 13:00	5.00	TRP	10	TRIP OUT BIT #9
	13:00 - 13:30	0.50	TRP	10	PICK UP .13 MUD MOTOR AND DSX 168, TRIP IN BIT #10
	13:30 - 14:00	0.50	RIG	1	RIG SERVICE
	14:00 - 18:00	4.00	TRP	10	TRIP IN BIT #10
	18:00 - 18:30	0.50	OTH		CHANGE OUT SAVER SUB
	18:30 - 20:00	1.50	TRP	10	FINISH TRIP IN
	20:00 - 20:30	0.50	REAM	1	WASH AND REAM LAST STAND TO BOTTOM
	20:30 - 06:00	9.50	DRL	1	DRILL F/11685' TO 11746' WOB 24, ROT 10, PS 170, PP 2412, MM .13
4/8/2008	06:00 - 07:30	1.50	DRL	1	DRILL F/11746' TO 11760' WOB 28, ROT 10, PS 170, PP 2350, MM .13
	07:30 - 08:00	0.50	RIG	1	RIG SERVICE
	08:00 - 01:00	17.00	DRL	1	DRILL F/11760' TO 11897' WOB 28, ROT 10, PS 170, PP 2350, MM .13
	01:00 - 01:30	0.50	RIG	2	CHANGE SWAB ON #2 PUMP
	01:30 - 06:00	4.50	DRL	1	DRILL F/11897' TO 11939' WOB 28, ROT 15, PS 170, PP 2360, MM .13
4/9/2008	06:00 - 07:00	1.00	DRL	1	DRILL F/11939' TO 11948' WOB 25, ROT 10, PS 170, PP 2350, MM .13
	07:00 - 07:30	0.50	RIG	1	RIG SERVICE
	07:30 - 14:00	6.50	DRL	1	DRILL F/11948' TO 11998' WOB 27, ROT 30, PS 170, PP 2350, MM .13
	14:00 - 20:30	6.50	TRP	10	DROP SURVEY AND TRIP OUT BIT #10
	20:30 - 21:30	1.00	TRP	1	LAY DOWN MOTOR AND PICK UP .13 MUD MOTOR
	21:30 - 04:00	6.50	TRP	10	TRIP IN BIT #11
	04:00 - 04:30	0.50	REAM	1	WASH AND REAM LAST STAND TO BOTTOM (PRECAUTIONARY)
	04:30 - 06:00	1.50	DRL	1	DRILL F/11998' TO 12014' WOB 20, ROT 10, PS 170, PP 2400, MM .13
4/10/2008	06:00 - 11:30	5.50	DRL	1	DRILL F/12014' TO 12136' WOB 22, ROT 10, PS 170, PP 2400, MM .13 2' FLARE
	11:30 - 12:00	0.50	RIG	1	RIG SERVICE
	12:00 - 14:00	2.00	DRL	1	DRILL F/12136' TO 12189' WOB 22, ROT 15, PS 170, PP 2350, MM .13, 2' FLARE
	14:00 - 14:30	0.50	RIG	2	CHANGE SWAB IN @2 PUMP
	14:30 - 06:00	15.50	DRL	1	DRILL F/12189' TO 12299' WOB 28, ROT 25, PS 170, PP 2300, 1'-2' FLARE
4/11/2008	06:00 - 10:00	4.00	DRL	1	DRILL F/12299' TO 12324' WOB 32, ROT 10-40, PS 170, PP 2350, MM .13 NO FLARE
	10:00 - 10:30	0.50	RIG	1	RIG SERVICE
	10:30 - 02:00	15.50	DRL	1	DRILL F/12324' TO 12433' WOB 32, ROT 30, PS 160, PP 2240, MM .13
	02:00 - 06:00	4.00	TRP	10	PUMP DRY PIPE PILL AND TRIP OUT BIT #11
4/12/2008	06:00 - 08:30	2.50	TRP	10	TRIP OUT BIT #11
	08:30 - 09:00	0.50	RIG	1	RIG SERVICE
	09:00 - 12:00	3.00	TRP	10	CHANGE MUD MOTORS TRIP IN WITH .16 AND 7 7/8" BIT TO SHOE
	12:00 - 13:00	1.00	RIG	6	SLIP AND CUT DRILLING LINE
	13:00 - 16:30	3.50	TRP	10	FINISH TRIP IN WITH BIT #12
	16:30 - 17:00	0.50	REAM	1	WASH AND REAM LAST STAND TO BOTTOM 30' FLARE
	17:00 - 22:00	5.00	DRL	1	DRILL F/12433' TO 12475' WOB 20, ROT 10, PS 150, PP 1950, MM .16, HIGH TORQUE AT 12475' LOW DIFFERENTIAL WORK PIPE
	22:00 - 02:00	4.00	OTH		WORK HOLE FOR TORQUE REGAINED DIFFERENTIAL DRILLED TO 12477' LOST DIFF AND GAINED TORQUE

CONFIDENTIAL

Operations Summary Report

Well Name: SCS 10C-16-15-19
 Location: 16- 15-S 19-E 26
 Rig Name: UNIT

Spud Date: 1/15/2008
 Rig Release: 4/21/2008
 Rig Number: 236

Date	From - To	Hours	Code	Sub Code	Description of Operations	
4/12/2008	02:00 - 03:30	1.50	CIRC	1	DRAIN PILL TANK BUILD DRY PIPE PILL AND CIRCULATE	
	03:30 - 06:00	2.50	TRP	10	TRIP OUT BIT #12 POSSIBLE MUD MOTOR FAILURE	
4/13/2008	06:00 - 11:30	5.50	TRP	2	TRIP OUT LAY DOWN IBS ON TOP OF MOTOR	
	11:30 - 18:00	6.50	TRP	2	TRIP IN	
	18:00 - 18:30	0.50	REAM	1	WASH AND REAM LAST STAND TO BOTTOM	
	18:30 - 20:30	2.00	DRL	1	DRILL F/12477' TO 12491' WOB 20, ROT 15, PS 160, PP 2090, MM .16 35' BOTTOMS UP FLARE	
	20:30 - 21:30	1.00	REAM	1	CHANGE SWAB ON #1 PUMP	
4/14/2008	21:30 - 06:00	8.50	DRL	1	DRILL F/12491' TO 12565' WOB 20, ROT 10, PS 160, PP 2090, MM .16	
	06:00 - 09:00	3.00	DRL	1	DRILL F/12565' TO 12581' WOB 22, ROT 15, PS 170, PP 2319, MM .16	
	09:00 - 10:00	1.00	RIG	2	REPLACE SWAB IN #1 AND #2 PUMPS	
	10:00 - 14:00	4.00	DRL	1	DRILL F/12581' TO 12603' WOB 22, ROT 15, PS 170, PP 2319, MM .16	
	14:00 - 14:30	0.50	RIG	1	RIG SERVICE	
	14:30 - 02:00	11.50	DRL	1	DRILL F/12603' TO 12680' WOB 22, ROT 15, PS 170, PP 2350, MM .16	
	02:00 - 02:30	0.50	RIG	2	REPLACE SWAB ON #2 PUMP	
	02:30 - 06:00	3.50	DRL	1	DRILL F/12680' TO 12698' WOB 22, ROT 15, PS 170, PP 2350, MM .16	
4/15/2008	06:00 - 10:00	4.00	DRL	1	DRILL F/12698' TO 12727' WOB 22, ROT 15, PS 170, PP 2350, MM .16	
	10:00 - 12:00	2.00	RIG	2	REPLACE LINER ON #2 PUMP	
	12:00 - 18:00	6.00	DRL	1	DRILL F/12727' TO 12762' WOB 24, ROT 30, PS 170, PP 2350, MM .16	
	18:00 - 01:30	7.50	TRP	10	PUMP DRY PIPE PILL, TRIP OUT BIT #12	
4/16/2008	01:30 - 06:00	4.50	TRP	10	TRIP IN BIT #13	
	06:00 - 09:00	3.00	TRP	10	TRIP IN BIT #13	
	09:00 - 09:30	0.50	REAM	1	WASH AND REAM LAST STAND TO BOTTOM	
4/17/2008	09:30 - 06:00	20.50	DRL	1	DRILL F/12762' TO 12894' WOB 22, ROT 15, PS 170, PP 2385, MM .16	
	06:00 - 17:30	11.50	DRL	1	DRILL F/12894' TO 12975' WOB 26, ROT 15, PS 170, PP 2150, MM .16	
	17:30 - 18:00	0.50	RIG	1	RIG SERVICE	
	18:00 - 20:00	2.00	RIG	2	REPAIR LOW DRUM CHAIN	
4/18/2008	20:00 - 06:00	10.00	DRL	1	DRILL F/12975' TO 13024' WOB 26, ROT 20, PS 170, PP 2150, MM .16	
	06:00 - 12:00	6.00	DRL	1	DRILL F/13024' TO 13065' WOB 26, ROT 30, PS 170, PP 2250, MM .16	
	12:00 - 12:30	0.50	RIG	1	RIG SERVICE	
	12:30 - 13:30	1.00	OTH		WORK HOLE AT 13065' HIGH DDIFFERENTIAL	
	13:30 - 15:00	1.50	CIRC	1	CIRCULATE, PUMP HIGH VISC SWEEP	
	15:00 - 16:00	1.00	TRP	14	WIPER TRIP 10 STDS	
	16:00 - 18:00	2.00	CIRC	1	PUMP HIGH VISC SWEEPS, CIRCULATE FOR LOGS	
	18:00 - 18:30	0.50	SUR	1	DROP SURVEY PUMP DRY PIPE PILL	
	18:30 - 21:00	2.50	TRP	2	TRIP OUT TO LOG, STRAP OUT	
	21:00 - 22:30	1.50	RIG	2	REPAIR LOW DRUM CHAIN	
4/19/2008	22:30 - 04:00	5.50	TRP	2	TRIP OUT TO LOG	
	04:00 - 06:00	2.00	LOG	1	RIG UP SCHLUMBERGER, HELD SAFETY MEETING	
	06:00 - 12:30	6.50	LOG	1	LOG, FIRST RUN PLATFORM EXPRESS LOGGERS DEPTH 13071'	
	12:30 - 00:00	11.50	LOG	1	LOG SECOND RUN, FMI AND SONIC	
	00:00 - 00:30	0.50	LOG	1	RIG DOWN SCHLUMBERGER	
	00:30 - 06:00	5.50	TRP	2	TRIP IN TO CONDITION HOLE FOR CASING	
	4/20/2008	06:00 - 08:00	2.00	TRP	15	TRIP IN TO CONDITION FOR CASING
		08:00 - 10:00	2.00	CIRC	1	CIRCULATE
10:00 - 22:00		12.00	TRP	3	LAY DOWN DRILL STRING	
22:00 - 22:30		0.50	OTH		PULL WEAR BUSHING	
4/21/2008	22:30 - 00:00	1.50	CSG	1	RIG UP CASING CREW	
	00:00 - 06:00	6.00	CSG	2	RUN #13.5, P-110, R3, 4 1/2" CASING 50% COMPLETE	
	06:00 - 10:00	4.00	CSG	2	RUN 284 JTS OF #13.5, P-110, 4 1/2" CASING WITH FLOAT COLLAR AND FLOAT SHOE STACKED AND 9 PUP JTS LANDED AT 13065' KB	
	10:00 - 14:00	4.00	CIRC	1	CIRCULATE CASING, RIG DOWN CASING CREW, RIG UP HALLIBURTON	
	14:00 - 18:30	4.50	CMT	2	HELD SAFETY MEETING, CEMENT WITH HALLIBURTON, PUMPED 10 BBLs OF	

CONFIDENTIAL

Operations Summary Report

Well Name: SCS 10C-16-15-19
 Location: 16- 15-S 19-E 26
 Rig Name: UNIT

Spud Date: 1/15/2008
 Rig Release: 4/21/2008
 Rig Number: 236

Date	From - To	Hours	Code	Sub Code	Description of Operations
4/21/2008	14:00 - 18:30	4.50	CMT	2	WATER, 30 BBLS OF SUPERFLUSH, 10 BLLS OF WATER, 80 BBLS OF 9.5 PPG 1.48 YIELD LEAD A, 300 BBLS OF 11 PPG 1.48 YIELD LEAD B AND 22.1 BBLS OF 14.3 PPG 1.48 YIELD TAIL CEMENT DISPLACED WITH 194 BBLS OF CLAYFIX WATER, BUMPED PLUG AND FLOATS HELD CEMENT TO SURFACE PUMPED 200 SKS OF 14.6 PPG CEMENT
	18:30 - 00:30	6.00	WOT	1	WOC, FLUSH BOP AND WELLHEAD AND CHOKE LINES
	00:30 - 06:00	5.50	BOP	1	LIFT BOP TO SET SLIPS, SET SLIPS AND CUT OFF rig released @ 06:00 4/21/2008

CONFIDENTIAL

43-047-391643

Questar E & P

Page 1 of 24

Operations Summary Report - COMPLETION

Well Name: SCS 10C-16-15-19
 Location: 16- 15-S 19-E 26
 Rig Name: UNIT

Spud Date: 1/15/2008
 Rig Release: 4/21/2008
 Rig Number: 236

Date	From - To	Hours	Code	Sub Code	Description of Operations
5/20/2008	06:00 - 16:00	10.00	LOC	3	<p>TIGHT HOLE - Initial Completion Report - On 5/19/08 MI Basin Well Service to start completion of well. Too windy to rig up. SDFN.</p> <p>24 Hour Forecast: Will rig up and ND WH & NU BOP's.</p> <p>Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ???</p>
5/21/2008	06:00 - 16:00	10.00	LOC	4	<p>TIGHT HOLE - Initial Completion Report - On 5/20/08 rig up Basin Well Service to start completion of well. NDWH & NU 10M# BOP's. Spot in associated equipment. SDFN.</p> <p>24 Hour Forecast: On 5/21/08 will start to tally and rabbit in the hole with bit and scraper and tbg.</p> <p>Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ???</p>
5/22/2008	06:00 - 16:00	10.00	LOC	4	<p>TIGHT HOLE - Completion Report On 5/21/08 tally and rabbit in the hole with a 3-3/4" bit & 4-1/2" csg scraper and new 2-3/8" EUE 8rd 4.7# P-110 tbg to 8000'. SIFN.</p> <p>24 Hour Forecast: On 5/22/08 will continue to tally and rabbit in the hole with new tbg & will circulate hole with clean 2% KCL water when PBSD is reached.</p> <p>Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ???</p>
5/23/2008	06:00 - 16:00	10.00	TRP	2	<p>TIGHT HOLE - Completion Report On 5/22/08 SITP and SICP=0#. Continue to tally and rabbit in the hole with bit and scraper and new 2-3/8" P-110 tbg and tag PBSD at 13030'. Circulate hole clean with 2% KCL water. Pull bit to 6500' and SIFN. On 5/23/08 will continue to POOH and rig up flow back manifold and SI for the holiday weekend.</p> <p>Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ???</p>
5/27/2008	06:00 - 16:00	10.00	TRP	2	<p>TIGHT HOLE - Completion Report On 5/23/07 - SITP & SICP = 0# w/ no zones opened. Finish POOH w/ bit & scraper & tbg. Fill hole w/ 2% KCL water. SIF holiday weekend.</p> <p>24 Hour Forecast: On 5/27/08 will CBL log & swab down well & perforate. Also will pressure tet csg & BOP's & flow back manifold.</p> <p>Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ???</p>
5/28/2008	06:00 - 16:00	10.00	LOG	4	<p>TIGHT HOLE - Completion Report On AM of 5/27/08 SICP = 0# with no perms open. MIRU Cased Hole Solutions and ran a CBL/VDL/GR log from 12960' - 750' with TOC est @ 1255' & excellent cement from 12960' - 9700'. Tagged PBSD @ 12979'. Fill hole with 2% KCL water and MIRU B&C Quick Test and test csg, BOP's, tbg head valves and flow back manifold to 8700# and held OK. RIH w/ tbg to 1750' and swab well down to 1550'. Perforate the following Entrada intervals per the CBL log dated 5/27/08 using a 3-1/8" csg gun at 3 JPF and 120" phasing: 12404' - 12412'; 12422' - 12426'; 12532' - 12533'; 12560' - 12561'; 12588' - 12589'; & 12669' - 12670' (48 holes). No change in surface pressure or fluid level after perforating.</p> <p>NOTE: Correlated the CBL log to the Schlumberger Platform Express log dated</p>

RECEIVED

Printed: 11/5/2008 2:14:54 PM

NOV 17 2008

DIV. OF OIL, GAS & MINING

Operations Summary Report

Well Name: SCS 10C-16-15-19
 Location: 16- 15-S 19-E 26
 Rig Name: UNIT

Spud Date: 1/15/2008
 Rig Release: 4/21/2008
 Rig Number: 236

Date	From - To	Hours	Code	Sub Code	Description of Operations
5/28/2008	06:00 - 16:00	10.00	LOG	4	<p>4/18/08 run #1. RDMO Cased Hole Solutions & SIFN.</p> <p>24 Hour Forecast: On AM of 5/28/08 SICP = 300#. Bled off immediately. Will RIH with tbg and fill hole and break down perms with rig pump and 2% KCL water this AM and start to swab.</p> <p>Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ???</p> <p>Perfs: Zone #1 - Entrada (5/27/08) 12404' - 12412'; 12422' - 12426'; 12532' - 12533'; 12560' - 12561'; 12588' - 12589'</p>
5/29/2008	06:00 - 16:00	10.00	SWAB	1	<p>TIGHT HOLE - Completion Report</p> <p>On 5/28/08 - SICP = 300#. Bled off well immediately. RIH w/ 1 jt of tbg; 1.81" "F" Nipple and tbg to 12366'. Fill hole with 20 bbls of 2% KCL water and break down Entrada perms with rig pump with break at 2300# and pump into perms at 1 BPM @ 2000# w/ 10 bbls of 2% KCL water. RU swab. Make 12 swab runs and recovered 55 bbls water with IFL @ surface and FFL @ 3000' w/ a final SICP = 150#. RD swab and SIFN.</p> <p>24 Hour Forecast: On 5/29/08 SICP = 150# & SITP = 0# w/ IFL @ 2700'. Will continue to swab test on 5/29/08. All tbg is 2-3/8" EUE 4.7# P-110.</p> <p>Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ???</p> <p>Perfs: Zone #1 - Entrada (5/27/08) 12404' - 12412'; 12422' - 12426'; 12532' - 12533'; 12560' - 12561'; 12588' - 12589'</p>
5/30/2008	06:00 - 16:00	10.00	OTH		<p>TIGHT HOLE - Completion Report</p> <p>On 5/29/08 - With tbg tail @ 12,366' SITP = 0# & SICP = 150#. RU swab. IFL @ 2700'. Make 20 swab runs with FFL @ 6300' & recovered 90 bbls of sometimes gas cut water but final 5 runs had no gas & final SICP = 0#. Attempted to get gas sample but not enough gas after swab run to obtain. Will leave well SI on 5/30/08 AM until gas analyst arrives to obtain gas sample of wellhead gas.</p> <p>Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ???</p> <p>LLTR: 55 bbls</p> <p>Perfs: Zone #1 - Entrada (5/27/08) 12404' - 12412'; 12422' - 12426'; 12532' - 12533'; 12560' - 12561'; 12588' - 12589'</p>
6/2/2008	06:00 - 16:00	10.00	SWAB	1	<p>TIGHT HOLE - Completion Report</p> <p>On AM of 5/30/08 SITP = 200# and SICP = 50#. Obtain gas sample off tbg with gas personnel. Bled off tbg. RU swab. IFL at 4800'. Make 4 swab runs and recovered 20</p>

Operations Summary Report

Well Name: SCS 10C-16-15-19
 Location: 16- 15-S 19-E 26
 Rig Name: UNIT

Spud Date: 1/15/2008
 Rig Release: 4/21/2008
 Rig Number: 236

Date	From - To	Hours	Code	Sub Code	Description of Operations
6/2/2008	06:00 - 16:00	10.00	SWAB	1	<p>bbbs of water. RD swab. POOH with 30 stands of tbg and received orders to re-run tbg.</p> <p>Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ???</p> <p>Load from yesterday: 55 Minus daily recovery: 20 LLTR: 35 bbbs</p> <p>Perfs: Zone #1 - Entrada (5/27/08) 12404' - 12412'; 12422' - 12426'; 12532' - 12533'; 12560' - 12561'; 12588' - 12589'</p>
6/3/2008	06:00 - 16:00	10.00	SWAB	1	<p>TIGHT HOLE - Completion Report</p> <p>On 6/2/08 SITP = 100# and SICP = 0#. Bled off tbg. RU swab, IFL at 3600'. Make 12 swab runs and recovered 55 bbbs water with no gas with FFL at 6300' and very slowly dropping and final SICP = 0#. RD swab and SIFN. On AM of 6/3/08 SITP = 100# and SICP = 0# with IFL at 4800'.</p> <p>24 Hour Forecast: Will continue to swab and obtain water sample.</p> <p>Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ???</p> <p>Load from yesterday: 35 Minus daily recovery: 55 LLTR: 20 bbbs over</p> <p>Perfs: Zone #1 - Entrada (5/27/08) 12404' - 12412'; 12422' - 12426'; 12532' - 12533'; 12560' - 12561'; 12588' - 12589'</p>
6/4/2008	06:00 - 16:00	10.00	SWAB	1	<p>TIGHT HOLE - Completion Report</p> <p>On 6/3/08 SITP = 100# and SICP = 0#. Bled off tbg. RU swab. IFL at 4800'. Make 16 swab runs and recovered 70 bbbs of water with no gas and FFL at 6000' and final SICP = 0#. RD swab and SIFN. On AM of 6/4/08 SITP=150 and SICP=0# with IFL at 4900'.</p> <p>24 Hour Forecast: Will continue to swab.</p> <p>Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ???</p> <p>Load from yesterday: 20 over Minus daily recovery: 70 LLTR: 90 bbbs over</p> <p>Perfs: Zone #1 - Entrada (5/27/08)</p>

Operations Summary Report

Well Name: SCS 10C-16-15-19
 Location: 16- 15-S 19-E 26
 Rig Name: UNIT

Spud Date: 1/15/2008
 Rig Release: 4/21/2008
 Rig Number: 236

Date	From - To	Hours	Code	Sub Code	Description of Operations
6/4/2008	06:00 - 16:00	10.00	SWAB	1	12404' - 12412'; 12422' - 12426'; 12532' - 12533'; 12560' - 12561'; 12588' - 12589'
6/5/2008	06:00 - 16:00	10.00	SWAB	1	TIGHT HOLE - Completion Report Swabbing Entrada perms. 12404-12589' On AM of 6/4/08 SITP = 150# and SICP = 0#. Bled off tbg with no fluid recovery. RU swab. IFL at 4900'. Make a total of 15 runs and recovered 70 bbls of water with no gas and a final SICP = 0# and a final FL at 6000'. RD swab and SIFN. On AM of 6/5/08 SITP = 100# and SICP = 0#. RIH with swab and IFL at 5100'. 24 Hour Forecast: Will lay down the swab after this run and start to POOH and lay down tbg. Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ??? Load from yesterday: 90 over Minus daily recovery: 70 LLTR: 160 bbls over Perfs: Zone #1 - Entrada (5/27/08) 12404' - 12412'; 12422' - 12426'; 12532' - 12533'; 12560' - 12561'; 12588' - 12589'
6/6/2008	06:00 - 16:00	10.00	SWAB	1	TIGHT HOLE - Completion Report Swabbing Entrada perms. 12404-12589' On 6/5/08 SITP = 100# and SICP = 0#. Bled off tbg & RIH w/ swab. IFL @ 5100'. Swab back 3 bbls of water with no gas. RD swab. POOH & lay down all tbg in well. SIFN. 24 Hour Forecast: Will ND BOP's & NU frac valve and set a CIBP over the above Entrada perms and perforate the Dakota Silt Perfs. Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ??? Load from yesterday: 160 over Minus daily recovery: 3 LLTR: 163 bbls over Perfs: Zone #1 - Entrada (5/27/08) 12404' - 12412'; 12422' - 12426'; 12532' - 12533'; 12560' - 12561'; 12588' - 12589'
6/9/2008	06:00 - 16:00	10.00	LOG	4	TIGHT HOLE - Completion Report On 6/6/08 SICP = 100#. Bled off. ND BOP's & NU 4-1/16" 10K# frac valve. MIRU Cased Hole Solutions and wireline set a 4-1/2" CIBP @ 12370'. Tag plug after setting. Perforate the following Dakota Silt intervals at 3 JPF using a 3-1/8" csg gun per the

CONFIDENTIAL

Operations Summary Report

Well Name: SCS 10C-16-15-19
 Location: 16- 15-S 19-E 26
 Rig Name: UNIT

Spud Date: 1/15/2008
 Rig Release: 4/21/2008
 Rig Number: 236

Date	From - To	Hours	Code	Sub Code	Description of Operations
6/9/2008	06:00 - 16:00	10.00	LOG	4	<p>CBL log dated 5/27/08 - 11282' - 11286' & 11292' - 11298' (30 holes). RDMO Cased Hole Solutions and SI the well. Well will remain SI until further activity. REPORT DISCONTINUED. IFL prior to and after perforation was 4400'. No blow or vacuum after perforating.</p> <p>Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ???</p> <p>LLTR: 163 bbbls over</p> <p>Perfs: Zone #1 - Entrada (5/27/08) 12404' - 12412'; 12422' - 12426'; 12532' - 12533'; 12560' - 12561'; 12588' - 12589'</p>
6/25/2008	06:00 - 16:00	10.00	LOC	4	<p>TIGHT HOLE - Completion Report - RESUMPTION OF REPORT DISCONTINUED ON 6/9/08.</p> <p>ON PM of 6/23/08 MI Basin Well Service Rig #3. Well remains SI. On 6/24/08 RU Basin Well Service. SICP = 25# from the Dakota Silt perfs 11282-98'. ND upper part of frac valve head assembly. NU 4" 15M# single ram BOP's. Tally & rabbit in the hole w/ 245 jts of 2-3/8" EUE 8rd 4.7# P-110 tbg to 7983'. SIFN.</p> <p>24 Hour Forecast: Will POOH with tbg and stand back in derrick and SI the well pending fracs.</p> <p>Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ???</p> <p>LLTR: 163 bbbls over</p> <p>Perfs: Zone #1 - Entrada (5/27/08) 12404' - 12412'; 12422' - 12426'; 12532' - 12533'; 12560' - 12561'; 12588' - 12589' Zone is covered by CIBP @ 12370' Zone #2 Dakota Silt 11282' - 11286'; 11292' - 11298'</p>
6/27/2008	06:00 - 16:00	10.00	STIM	2	<p>TIGHT HOLE - Completion Report</p> <p>On 6/25/08 SITP & SICP = 0#. POOH w/ tbg & stand back in derrick. ND single set of pipe rams. NU top of frac head assembly. SI the well until frac that is starting on 6/27/08.</p> <p>24 Hour Forecast: Will start to move in frac equipment, wireline & additional services.</p> <p>Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ???</p> <p>Perfs: Zone #1 - Entrada (5/27/08) 12404' - 12412'; 12422' - 12426'; 12532' - 12533'; 12560' - 12561'; 12588' - 12589'</p>

Operations Summary Report

Well Name: SCS 10C-16-15-19
 Location: 16- 15-S 19-E 26
 Rig Name: UNIT

Spud Date: 1/15/2008
 Rig Release: 4/21/2008
 Rig Number: 236

Date	From - To	Hours	Code	Sub Code	Description of Operations
6/27/2008	06:00 - 16:00	10.00	STIM	2	Zone is covered by CIBP @ 12370' Zone #2 Dakota Silt 11282' - 11286'; 11292' - 11298'
6/28/2008	06:00 - 16:00	10.00	STIM	3	<p>TIGHT HOLE - Completion Report</p> <p>On 6/27/08 SICP = 25#. RU Halliburton Frac Crew, Quick Test & Cased Hole Solutions. Zone #2 - Frac Dakota Silt intervals 11282-86' & 11292-98' down 4-1/2" csg as follows using a 2% KCL slick water system as follows: Load hole with 2800 gals of water and break down with 600 gals of 15% HCL acid and pump a 11000 gal pad and stage 0.5 ppg to 1.5 ppg Premium 30/50 sand in 60600 gals of fluid with 4-5000 gal spacers in-between sand stages and flush with 188 bbls of water. Max rate = 47.4 BPM; avg rate = 38.8 BPM; max psi = 7669#; avg psi = 5875#; ISIP = 5090# (.89). Total of 60,700# of sand and a total load of 2450 bbls.</p> <p>Zone #3 - Wireline set a 4-1/2" comp frac plug @ 11230'. Perforate the following Mancos zone using a 3-1/8" csg gun @ 3 JPF and 120* phasing per the CBL log dated 5/27/08: 10598-99'; 10640-41'; 10654-55'; 10740-41'; 10820-21'; 10840-41'; 10858-59'; 10877-78'; 10964-65'; 11060-61'; 11069-70'; 11102-03'; 11114-15'; & 11205-06' (42 holes). Frac gross perforated Mancos interval 10598-11206' down csg using the above system as follows: Pump 800 gals of 15% HCL and stage 0.5# to 1.25# of Premium 30/50 sand in 1530 bbls of water with 2-5000 gal spacers with a final spacer of 19000 gals and flush with 179 bbls of water. Max rate = 41.6 BPM; avg rate = 35.7 BPM; max psi = 7828#; avg psi = 7043#; ISIP = 4600# (.86). Total load of 2375 bbls. Total sand = 55,300#.</p> <p>Zone #4 - Wireline set a 4-1/2" comp frac plug @ 10500'. Perforate the following Mancos zones per the above log and gun: 9886-87'; 9903-04'; 9910-9911'; 9938-39'; 9970-71'; 9976-77'; 10008-09'; 10067-68'; 10134-10135'; 10175-76'; 10239-10240' 10311-12'; 10353-54' & 10421-22' (42 holes). Frac gross Mancos intervals 9888-10422' down csg using the above system with 30/50 Premium sand as follows: Pump 800 gals of 15% HCL and stage a 262 bbl pad and stage 0.50 to 1.00 ppg sand in 3 stages of a total of 46,000 gals of fluid with 2 spacer stages of 3000 gals and 4000 gals and flush with 189 bbls of water: Max rate = 45.6 BPM; avg rate = 41.5 BPM; max psi = 8187#; avg psi = 6539#; ISIP = 4212# (.85). Total of 1620 bbls. Total of 32,400# of sand.</p> <p>Zone #5 - Lubricate in a 4-1/2" comp frac plug and set at 9800'. Perforate the following Mancos intervals per the above gun and log: 9217-18'; 9241-42'; 9248-49'; 9260-61'; 9282-9283'; 9374-9375'; 9424-9425'; 9456-57'; 9464-65'; 9487-88'; 9580-81'; 9681-82'; 9720-9721' & 9758-59' (42 holes). Frac gross perforated Mancos interval 9217-9759' down 4-1/2" csg using the above system and 30/50 Premium sand as follows: Pump 800 gals of 15% HCL acid and stage a 7300 gal pad and 4 stages of sand in 465 bbls of fluid and flush with 157 bbls of water. Max rate = 45.6 bbls; avg rate = 30.6 BPM; max psi = 8064#; avg psi = 6843#; ISIP = 3889# (.85) Total load of 1387 bbls. Total sand of 14500#.</p> <p>24 Hour Forecast: Continue Frac Job.</p> <p>Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ???</p> <p>Perfs: Zone #1 - Entrada (5/27/08) 12404-12'; 12422-26'; 12532-33'; 12560-61'; 12588-89' Zone is covered by CIBP @ 12370' Zone #2 - Dakota Silt</p>

CONFIDENTIAL

Operations Summary Report

Well Name: SCS 10C-16-15-19
 Location: 16- 15-S 19-E 26
 Rig Name: UNIT

Spud Date: 1/15/2008
 Rig Release: 4/21/2008
 Rig Number: 236

Date	From - To	Hours	Code	Sub Code	Description of Operations
6/28/2008	06:00 - 16:00	10.00	STIM	3	11282-86'; 11292-98' Zone #3 - Mancos 10598-99'; 10640-41'; 10654-55'; 10740-41'; 10820-21'; 10840-41'; 10858-59'; 10877-78'; 10964-65'; 11060-61' 11069-70'; 11102-03'; 11114-15'; 11205-06' Zone #4 - Mancos 9886-87'; 9903-04'; 9910-11'; 9939-40'; 99770-71'; 9976-77'; 10008-09'; 10067-68'; 10134-35'; 10175-76'; 10239-40'; 10311-10312'; 10353-54'; 10421-22'; Zone #5 - Mancos 9217' - 18'; 9241-42'; 9248-49'; 9260-61'; 9282-83'; 9374-9375'; 9424-25'; 9456-57'; 9464-65'; 9487-9488'; 9580-81'; 9681-82'; 9720-21'; 9758-59';
6/30/2008	06:00 - 16:00	10.00	STIM	3	TIGHT HOLE - Completion Report Zone #6 - Set a 4-1/2" comp frac @ 9150'. Perforate the following Mancos zones: 8700-01'; 8747-48'; 8787-88'; 8852-53'; 8886-87'; 8898-99'; 8908-09'; 8918-19'; 8954-55'; 8986-87'; 9008-09'; 9048-49'; 9089-90' & 9108-9109'. SICP = 3400#. Frac gross perforated Mancos interval 8700-9108' down 4-1/2" csg using a 2% KCL slick water system as follows and 30/50 Premium sand: Pump 800 gals of 15% HCL acid and pump a 7200 gal pad and stage 0.50 to 1.50 ppg sand in 5 stages in 43,000 gals of fluid with 4-5000 gal spacers and flush with 150 bbls of water. Max rate = 47.5 BPM; avg rate = 44 BPM; max psi = 7705#; avg psi = 5865#; ISIP = 3552# (.84). Total of 40200# of sand and a total load of 1923 bbls. Zone #7 - Lubricate in a 4-1/2" comp frac plug and set at 8650'. Perforate the following Mancos intervals using a 3-1/8" csg gun at 3 JPF and 120° phasing: 7907-08'; 7951-52'; 7957-58'; 7969-70'; 7973-7974'; 8012-8013'; 8108-09'; 8170-71'; 8296-97'; 8406-07'; 8437-38'; 8479-80'; 8510-11' & 8595-96'. Frac gross perforated Mancos interval 7907-8596' down 4-1/2" csg using the above system as follows: Pump 800 gals of 15% HCL acid and pump a 7200 gal pad and stage 0.5 to 1.5 ppg sand in a total of 43000 gals of fluid with 4-5000 gal spacers and flush with 145 bbls of water. Max rate = 46.8 BPM; avg rate = 43.8 BPM; max psi = 6183#; avg psi = 4381#; ISIP = 2650# (.76). Total of 40300# of sand and a total of 1832 bbls. Zone #8 - Lubricate in a 4-1/2" comp frac plug and set at 7860'. Perforate the following Mancos intervals using the above gun and log (CBL dated 5/27/08): 7498-99'; 7516-17'; 7518-19'; 7537-38'; 7554-55'; 7567-68'; 7574-7575'; 7636-37'; 7644-45'; 7669-7670'; 7725-26'; 7731-32'; 7773-74' & 7816-17' (42 holes). On the way out of hole lost plug setting tool and perforating gun down the hole. RDMO Cased Hole Solutions. Frac gross perforated Mancos interval 7498-7817' down 4-1/2" csg using the above system as follows: Pump 800 gals of 15% HCL acid followed by a 11000 gal pad and stage 0.5 ppg to 1.5 ppg 30/50 Premium sand in 5 stages with 4-5000 gals spacers and flush with 138 bbls of water. Max rate of 45.9 BPM; avg rate = 45.2 BPM; max psi = 4663#; avg psi = 397#; ISIP = 2458# (.76). Total load of 2315 bbls. Total of 59000# of sand. RDMO Halliburton Frac Crew. Open the csg to flow back manifold with SICP = 2800#. Open the csg on a 24/64" choke and flowed the well to the pit on various chokes between a 24/64" to 20/64" and at 6:00 AM on 6/29/08 FCP = 1400# on a 20/64" choke with a flow rate of 37 BPH and a cumulative flowback of 950 bbls. Continue to flow the well and at 6:00 AM on 6/30/08 FCP = 950# on a 22/64" choke at a rate of 37 BPH with med. gas and a cumulative recovery of 20-40 bbls. 24 Hour Forecast: SI the well at 8:00 AM on 6/30/08 to obtain gas sample prior to noon & then return well back to flowback status.

Operations Summary Report

Well Name: SCS 10C-16-15-19
 Location: 16- 15-S 19-E 26
 Rig Name: UNIT

Spud Date: 1/15/2008
 Rig Release: 4/21/2008
 Rig Number: 236

Date	From - To	Hours	Code	Sub Code	Description of Operations
6/30/2008	06:00 - 16:00	10.00	STIM	3	<p>Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ???</p> <p>Perfs: Zone #1 - Entrada (5/27/08) 12404-12'; 12422-26'; 12532-33'; 12560-61'; 12588-89' Zone is covered by CIBP @ 12370' Zone #2 - Dakota Silt 11282-86'; 11292-98' Zone #3 - Mancos 10598-99'; 10640-41'; 10654-55'; 10740-41'; 10820-21'; 10840-41'; 10858-59'; 10877-78'; 10964-65'; 11060-61' 11069-70'; 11102-03'; 11114-15'; 11205-06' Zone #4 - Mancos 9886-87'; 9903-04'; 9910-11'; 9939-40'; 99770-71'; 9976-77'; 10008-09'; 10067-68'; 10134-35'; 10175-76'; 10239-40'; 10311-10312'; 10353-54'; 10421-22'; Zone #5 - Mancos 9217' - 18'; 9241-42'; 9248-49'; 9260-61'; 9282-83'; 9374-9375'; 9424-25'; 9456-57'; 9464-65'; 9487-9488'; 9580-81'; 9681-82'; 9720-21'; 9758-59'; Zone #6 - Mancos 8700-8701'; 8747-8748'; 8787-88'; 8852-53'; 8886-87'; 8898-99'; 8908-09'; 8918-8919'; 8964-65'; 8986-87'; 90008-09'; 9048-49' . 9089-90'; 9108-9109' Zone #7 - 7907-08'; 7951-52'; 7957-58'; 7969-70'; 7973-74'; 8012-13'; 8108-09'; 8170-71'; 8296-97'; 8406-07'; 8437-38'; 8479-80'; 8510-11'; 8595-96'; Zone #8 - Mancos 7498-99'; 7516-17'; 7518-79'; 7537-38'; 7554-55'; 7567-68'; 7574-7575'; 7636-37'; 7644-45'; 7669-70'; 7725-26'; 7731-32'; 7773-74'; 7816-17';</p>
7/1/2008	06:00 - 16:00	10.00	OTH		<p>TIGHT HOLE - Completion Report On AM of 6/30/08 FCP = 1400# on a 20/64" choke at a rate of 37 BPH of water to the pit and med. gas with a cumulative recovery of 950 bbls. SI the well at 8:00 AM to obtain gas sample with the following results at 11:30 AM on 6/30/08. N2 = 0.2528%; Methane = 83.627%; CO2 = 0.4733%; Ethane = 9.66%; BTU = 1203.23; SG = 0.686. Re-open well after a 3 hour SI period with a SICP = 1400#. Flow the well for the last 19 hours on chokes between a 22/64" to a 26/64" and at 7:00 AM on 7/1/08 FCP = 300# on a 26/64" choke with a rate of 35 BPH to the pit with med. gas with a total cumulative recovery of 2410 bbls.</p> <p>24 Hour Forecast: Will SI the well and lay down approx. 8000' of tbg and prepare WH for production department.</p> <p>Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ???</p> <p>Perfs: Zone #1 - Entrada (5/27/08) 12404-12'; 12422-26'; 12532-33'; 12560-61'; 12588-89'</p>

CONFIDENTIAL

Operations Summary Report

Well Name: SCS 10C-16-15-19
 Location: 16- 15-S 19-E 26
 Rig Name: UNIT

Spud Date: 1/15/2008
 Rig Release: 4/21/2008
 Rig Number: 236

Date	From - To	Hours	Code	Sub Code	Description of Operations
7/1/2008	06:00 - 16:00	10.00	OTH		<p>Zone is covered by CIBP @ 12370' Frac Plugs: 11230'; 10500'; 9800'; 9150'; 8650'; 7860'</p> <p>Zone #2 - Dakota Silt 11282-86'; 11292-98'</p> <p>Zone #3 - Mancos 10598-99'; 10640-41'; 10654-55'; 10740-41'; 10820-21'; 10840-41'; 10858-59'; 10877-78'; 10964-65'; 11060-61' 11069-70'; 11102-03'; 11114-15'; 11205-06'</p> <p>Zone #4 - Mancos 9886-87'; 9903-04'; 9910-11'; 9939-40'; 99770-71'; 9976-77'; 10008-09'; 10067-68'; 10134-35'; 10175-76'; 10239-40'; 10311-10312'; 10353-54'; 10421-22';</p> <p>Zone #5 - Mancos 9217 - 18'; 9241-42'; 9248-49'; 9260-61'; 9282-83'; 9374-9375'; 9424-25'; 9456-57'; 9464-65'; 9487-9488'; 9580-81'; 9681-82'; 9720-21'; 9758-59';</p> <p>Zone #6 - Mancos 8700-8701'; 8747-8748'; 8787-88'; 8852-53'; 8886-87'; 8898-99'; 8908-09'; 8918-8919'; 8964-65'; 8986-87'; 90008-09'; 9048-49' . 9089-90'; 9108-9109'</p> <p>Zone #7 - 7907-08'; 7951-52'; 7957-58'; 7969-70'; 7973-74'; 8012-13'; 8108-09'; 8170-71'; 8296-97'; 8406-07'; 8437-38'; 8479-80'; 8510-11'; 8595-96';</p> <p>Zone #8 - Mancos 7498-99'; 7516-17'; 7518-79'; 7537-38'; 7554-55'; 7567-68'; 7574-7575'; 7636-37'; 7644-45'; 7669-70'; 7725-26'; 7731-32'; 7773-74'; 7816-17';</p>
7/2/2008	06:00 - 16:00	10.00	BOP	1	<p>TIGHT HOLE - Completion Report At 7:00 AM on 7/1/08 FCP = 300# on a 26/64" choke flowing to the pit at a rate of 35 BPH & gas cut. SI the well. ND 4-1/16" top part of frac head assembly leaving 4-1/16" frac valve on well. Lay down 123 stands to 2-3/8" tbg. NUWH tree on top of frac valve and left well SI. Turn over to production department. RD Basin WS #3. Report discontinued until further activity.</p> <p>Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ???</p> <p>LLTR: 11560 bbls</p> <p>Perfs: Zone #1 - Entrada (5/27/08) 12404-12'; 12422-26'; 12532-33'; 12560-61'; 12588-89'</p> <p>Zone is covered by CIBP @ 12370' Frac Plugs: 11230'; 10500'; 9800'; 9150'; 8650'; 7860'</p> <p>Zone #2 - Dakota Silt 11282-86'; 11292-98'</p> <p>Zone #3 - Mancos 10598-99'; 10640-41'; 10654-55'; 10740-41'; 10820-21'; 10840-41'; 10858-59'; 10877-78'; 10964-65'; 11060-61'</p>

CONFIDENTIAL

Operations Summary Report

Well Name: SCS 10C-16-15-19
 Location: 16- 15-S 19-E 26
 Rig Name: UNIT

Spud Date: 1/15/2008
 Rig Release: 4/21/2008
 Rig Number: 236

Date	From - To	Hours	Code	Sub Code	Description of Operations
7/2/2008	06:00 - 16:00	10.00	BOP	1	11069-70'; 11102-03'; 11114-15'; 11205-06' Zone #4 - Mancos 9886-87'; 9903-04'; 9910-11'; 9939-40'; 99770-71'; 9976-77'; 10008-09'; 10067-68'; 10134-35'; 10175-76'; 10239-40'; 10311-10312'; 10353-54'; 10421-22'; Zone #5 - Mancos 9217' - 18'; 9241-42'; 9248-49'; 9260-61'; 9282-83'; 9374-9375'; 9424-25'; 9456-57'; 9464-65'; 9487-9488'; 9580-81'; 9681-82'; 9720-21'; 9758-59'; Zone #6 - Mancos 8700-8701'; 8747-8748'; 8787-88'; 8852-53'; 8886-87'; 8898-99'; 8908-09'; 8918-8919'; 8964-65'; 8986-87'; 90008-09'; 9048-49' . 9089-90'; 9108-9109' Zone #7 - 7907-08'; 7951-52'; 7957-58'; 7969-70'; 7973-74'; 8012-13'; 8108-09'; 8170-71'; 8296-97'; 8406-07'; 8437-38'; 8479-80'; 8510-11'; 8595-96'; Zone #8 - Mancos 7498-99'; 7516-17'; 7518-79'; 7537-38'; 7554-55'; 7567-68'; 7574-7575'; 7636-37'; 7644-45'; 7669-70'; 7725-26'; 7731-32'; 7773-74'; 7816-17';
7/29/2008	06:00 - 16:00	10.00	LOC	4	TIGHT HOLE - Resume Completion On 7/28/08 SICP = 1000#. MIRU Basin Well Service #3. NU flowback manifold. Open well up on 20/64" choke. Tally, PU and stood back 62-stand of 2-3/8" tbg. SWIFN. 24 Hour Forecast: Will finish PU tbg. ND frac valve & NU BOP's. Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ??? LLTR: 11560 bbls Perfs: Zone #1 - Entrada (5/27/08) 12404-12'; 12422-26'; 12532-33'; 12560-61'; 12588-89' Zone is covered by CIBP @ 12370' Frac Plugs: 11230'; 10500'; 9800'; 9150'; 8650'; 7860' Zone #2 - Dakota Silt 11282-86'; 11292-98' Zone #3 - Mancos 10598-99'; 10640-41'; 10654-55'; 10740-41'; 10820-21'; 10840-41'; 10858-59'; 10877-78'; 10964-65'; 11060-61' 11069-70'; 11102-03'; 11114-15'; 11205-06' Zone #4 - Mancos 9886-87'; 9903-04'; 9910-11'; 9939-40'; 99770-71'; 9976-77'; 10008-09'; 10067-68'; 10134-35'; 10175-76'; 10239-40'; 10311-10312'; 10353-54'; 10421-22'; Zone #5 - Mancos 9217' - 18'; 9241-42'; 9248-49'; 9260-61'; 9282-83'; 9374-9375'; 9424-25'; 9456-57'; 9464-65'; 9487-9488'; 9580-81'; 9681-82'; 9720-21'; 9758-59';

CONFIDENTIAL

Operations Summary Report

Well Name: SCS 10C-16-15-19
 Location: 16- 15-S 19-E 26
 Rig Name: UNIT

Spud Date: 1/15/2008
 Rig Release: 4/21/2008
 Rig Number: 236

Date	From - To	Hours	Code	Sub Code	Description of Operations
7/29/2008	06:00 - 16:00	10.00	LOC	4	<p>Zone #6 - Mancos 8700-8701'; 8747-8748'; 8787-88'; 8852-53'; 8886-87'; 8898-99'; 8908-09'; 8918-8919'; 8964-65'; 8986-87'; 90008-09'; 9048-49' . 9089-90'; 9108-9109'</p> <p>Zone #7 - 7907-08'; 7951-52'; 7957-58'; 7969-70'; 7973-74'; 8012-13'; 8108-09'; 8170-71'; 8296-97'; 8406-07'; 8437-38'; 8479-80'; 8510-11'; 8595-96';</p> <p>Zone #8 - Mancos 7498-99'; 7516-17'; 7518-79'; 7537-38'; 7554-55'; 7567-68'; 7574-7575'; 7636-37'; 7644-45'; 7669-70'; 7725-26'; 7731-32'; 7773-74'; 7816-17';</p>
7/30/2008	06:00 - 16:00	10.00	BOP	1	<p>TIGHT HOLE - Resume Completion On 7/29/08 SICP = 1400#. Open well to pit on 20/64" choke. Continue to PU & stand back 61 stands of tbq. Csg pressure @ 300#. Pumped 50 bbls 10# brine down csg. ND frac valve, NU BOP's. RU tbq equipment. NU flowback manifold to BOP's. SWIFN.</p> <p>24 Hour Forecast: Will kill well and RIH with fishing tools.</p> <p>Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ???</p> <p>LLTR: 11560 bbls</p> <p>Perfs: Zone #1 - Entrada (5/27/08) 12404-12'; 12422-26'; 12532-33'; 12560-61'; 12588-89'</p> <p>Zone is covered by CIBP @ 12370' Frac Plugs: 11230'; 10500'; 9800'; 9150'; 8650'; 7860'</p> <p>Zone #2 - Dakota Silt 11282-86'; 11292-98'</p> <p>Zone #3 - Mancos 10598-99'; 10640-41'; 10654-55'; 10740-41'; 10820-21'; 10840-41'; 10858-59'; 10877-78'; 10964-65'; 11060-61' 11069-70'; 11102-03'; 11114-15'; 11205-06'</p> <p>Zone #4 - Mancos 9886-87'; 9903-04'; 9910-11'; 9939-40'; 99770-71'; 9976-77'; 10008-09'; 10067-68'; 10134-35'; 10175-76'; 10239-40'; 10311-10312'; 10353-54'; 10421-22';</p> <p>Zone #5 - Mancos 9217 - 18'; 9241-42'; 9248-49'; 9260-61'; 9282-83'; 9374-9375'; 9424-25'; 9456-57'; 9464-65'; 9487-9488'; 9580-81'; 9681-82'; 9720-21'; 9758-59';</p> <p>Zone #6 - Mancos 8700-8701'; 8747-8748'; 8787-88'; 8852-53'; 8886-87'; 8898-99'; 8908-09'; 8918-8919'; 8964-65'; 8986-87'; 90008-09'; 9048-49' . 9089-90'; 9108-9109'</p> <p>Zone #7 - 7907-08'; 7951-52'; 7957-58'; 7969-70'; 7973-74'; 8012-13'; 8108-09'; 8170-71'; 8296-97'; 8406-07'; 8437-38'; 8479-80'; 8510-11'; 8595-96';</p> <p>Zone #8 - Mancos 7498-99'; 7516-17'; 7518-79'; 7537-38'; 7554-55'; 7567-68'; 7574-7575';</p>

CONFIDENTIAL

Operations Summary Report

Well Name: SCS 10C-16-15-19
 Location: 16- 15-S 19-E 26
 Rig Name: UNIT

Spud Date: 1/15/2008
 Rig Release: 4/21/2008
 Rig Number: 236

Date	From - To	Hours	Code	Sub Code	Description of Operations
7/30/2008	06:00 - 16:00	10.00	BOP	1	7636-37'; 7644-45'; 7669-70'; 7725-26'; 7731-32'; 7773-74'; 7816-17';
7/31/2008	06:00 - 16:00	10.00	FISH	4	<p>TIGHT HOLE - Resume Completion</p> <p>On 7/30/08 SICP = 1450#. Open csg to pit on 24/64" choke. Blew pressure down to 600#. Pump 100 bbls 2% KCL down csg. RIH w/ 3.710 overshot dressed w/ 3-1/8" grapple, bumper sub, jars & tbq. Tag and latch onto fish top @ 7827'. Showed PU with no drag. POOH w/ tbq, fishing tools & fish (setting tool, perf gun & CCL). Lay down fish and tools. RIH w/ 3-3/4" hurricane mill, Weatherford PO sub, 1 jt, 1.81" "F" Nipple & 145 jts tbq. EOT @ 4739'. SWIFN.</p> <p>24 Hour Forecast: Will drill up frac plugs and colean out sand.</p> <p>Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ???</p> <p>LLTR: 11,410 bbls</p> <p>Perfs: Zone #1 - Entrada (5/27/08) 12404-12'; 12422-26'; 12532-33'; 12560-61'; 12588-89'</p> <p>Zone is covered by CIBP @ 12370' Frac Plugs: 11230'; 10500'; 9800'; 9150'; 8650'; 7860'</p> <p>Zone #2 - Dakota Silt 11282-86'; 11292-98'</p> <p>Zone #3 - Mancos 10598-99'; 10640-41'; 10654-55'; 10740-41'; 10820-21'; 10840-41'; 10858-59'; 10877-78'; 10964-65'; 11060-61' 11069-70'; 11102-03'; 11114-15'; 11205-06'</p> <p>Zone #4 - Mancos 9886-87'; 9903-04'; 9910-11'; 9939-40'; 99770-71'; 9976-77'; 10008-09'; 10067-68'; 10134-35'; 10175-76'; 10239-40'; 10311-10312'; 10353-54'; 10421-22';</p> <p>Zone #5 - Mancos 9217' - 18'; 9241-42'; 9248-49'; 9260-61'; 9282-83'; 9374-9375'; 9424-25'; 9456-57'; 9464-65'; 9487-9488'; 9580-81'; 9681-82'; 9720-21'; 9758-59';</p> <p>Zone #6 - Mancos 8700-8701'; 8747-8748'; 8787-88'; 8852-53'; 8886-87'; 8898-99'; 8908-09'; 8918-8919'; 8964-65'; 8986-87'; 90008-09'; 9048-49' . 9089-90'; 9108-9109'</p> <p>Zone #7 - 7907-08'; 7951-52'; 7957-58'; 7969-70'; 7973-74'; 8012-13'; 8108-09'; 8170-71'; 8296-97'; 8406-07'; 8437-38'; 8479-80'; 8510-11'; 8595-96';</p> <p>Zone #8 - Mancos 7498-99'; 7516-17'; 7518-79'; 7537-38'; 7554-55'; 7567-68'; 7574-7575'; 7636-37'; 7644-45'; 7669-70'; 7725-26'; 7731-32'; 7773-74'; 7816-17';</p>
8/1/2008	06:00 - 16:00	10.00	SEQ	1	<p>TIGHT HOLE - Completion</p> <p>On 7/31/08 SICP = 1200#, SITP = 0#. Open csg to pit on 24/64" choke. RIH w/ 1 jt. Tag up @ 4746'. Pull tbq tail to 4430' & still tagged up. RU Power Swivel and Weatherford foam unit. Unload hole and chased plug to 5516' using Power Swivel as</p>

Operations Summary Report

Well Name: SCS 10C-16-15-19
 Location: 16- 15-S 19-E 26
 Rig Name: UNIT

Spud Date: 1/15/2008
 Rig Release: 4/21/2008
 Rig Number: 236

Date	From - To	Hours	Code	Sub Code	Description of Operations
8/1/2008	06:00 - 16:00	10.00	SEQ	1	<p>needed. Plug was hanging up in csg collars. Tbg tail @ 5480'. SWIFN.</p> <p>24 Hour Forecast: Will continue to drill up plugs.</p> <p>Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ???</p> <p>LLTR: 11,135 bbls</p> <p>Perfs: Zone #1 - Entrada (5/27/08) 12404-12'; 12422-26'; 12532-33'; 12560-61'; 12588-89'</p> <p>Zone is covered by CIBP @ 12370' Frac Plugs: 11230'; 10500'; 9800'; 9150'; 8650'; 7860'</p> <p>Zone #2 - Dakota Silt 11282-86'; 11292-98'</p> <p>Zone #3 - Mancos 10598-99'; 10640-41'; 10654-55'; 10740-41'; 10820-21'; 10840-41'; 10858-59'; 10877-78'; 10964-65'; 11060-61' 11069-70'; 11102-03'; 11114-15'; 11205-06'</p> <p>Zone #4 - Mancos 9886-87'; 9903-04'; 9910-11'; 9939-40'; 99770-71'; 9976-77'; 10008-09'; 10067-68'; 10134-35'; 10175-76'; 10239-40'; 10311-10312'; 10353-54'; 10421-22';</p> <p>Zone #5 - Mancos 9217 - 18'; 9241-42'; 9248-49'; 9260-61'; 9282-83'; 9374-9375'; 9424-25'; 9456-57'; 9464-65'; 9487-9488'; 9580-81'; 9681-82'; 9720-21'; 9758-59';</p> <p>Zone #6 - Mancos 8700-8701'; 8747-8748'; 8787-88'; 8852-53'; 8886-87'; 8898-99'; 8908-09'; 8918-8919'; 8964-65'; 8986-87'; 90008-09'; 9048-49'. 9089-90'; 9108-9109'</p> <p>Zone #7 - 7907-08'; 7951-52'; 7957-58'; 7969-70'; 7973-74'; 8012-13'; 8108-09'; 8170-71'; 8296-97'; 8406-07'; 8437-38'; 8479-80'; 8510-11'; 8595-96';</p> <p>Zone #8 - Mancos 7498-99'; 7516-17'; 7518-79'; 7537-38'; 7554-55'; 7567-68'; 7574-7575'; 7636-37'; 7644-45'; 7669-70'; 7725-26'; 7731-32'; 7773-74'; 7816-17';</p>
8/4/2008	06:00 - 16:00	10.00	SEQ	1	<p>TIGHT HOLE - Completion</p> <p>On 8/1/08 SICP = 1300#, SITP = 0#. Open csg to pit on 40/64" choke. Continue to swivel in with tbg. Tagging plug @ 5516'. Get circ with foam unit. Drill on plug for 1 minute and fell free. Cont to swivel in with tbg tagging plug @ 5584', 7237', 7528' & 7948'. Rotating on plug 1-3 minutes and falling free. Circ clean. Pull tbg to 7467'. SWIFN.</p> <p>On 8/2/08 SICP = 1500#, SITP = 0#. Continued to RIH w/ tbg. Pushed top plug to plug #2 @ 8650'. RU PS get circulation with foam. Drilled plugs up in 20 minutes. Circ clean. RIH w/ tbg. Tag sand @ 9139'. RU PS get circ with foam. Clean out sand to plug #3 @ 9150' drill up in 20 minutes. Circ clean. RIH w/ tbg. Tag sand @ 9566'. RU PS - get circ with foam. Clean out sand to 9683' (117' of sand) circ clean.</p>

CONFIDENTIAL

Operations Summary Report

Well Name: SCS 10C-16-15-19
 Location: 16- 15-S 19-E 26
 Rig Name: UNIT

Spud Date: 1/15/2008
 Rig Release: 4/21/2008
 Rig Number: 236

Date	From - To	Hours	Code	Sub Code	Description of Operations
8/4/2008	06:00 - 16:00	10.00	SEQ	1	<p>Pull tbg tail to 7365'. SWI for weekend.</p> <p>24 Hour Forecast: Will continue to clean out sand and drill up remaining frac plugs.</p> <p>Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ???</p> <p>LLTR: 10,935 bbls</p> <p>Perfs: Zone #1 - Entrada (5/27/08) 12404-12'; 12422-26'; 12532-33'; 12560-61'; 12588-89'</p> <p>Zone is covered by CIBP @ 12370' Frac Plugs: 11230'; 10500'; 9800'; 9150'; 8650'; 7860'</p> <p>Zone #2 - Dakota Silt 11282-86'; 11292-98'</p> <p>Zone #3 - Mancos 10598-99'; 10640-41'; 10654-55'; 10740-41'; 10820-21'; 10840-41'; 10858-59'; 10877-78'; 10964-65'; 11060-61' 11069-70'; 11102-03'; 11114-15'; 11205-06'</p> <p>Zone #4 - Mancos 9886-87'; 9903-04'; 9910-11'; 9939-40'; 99770-71'; 9976-77'; 10008-09'; 10067-68'; 10134-35'; 10175-76'; 10239-40'; 10311-10312'; 10353-54'; 10421-22';</p> <p>Zone #5 - Mancos 9217' - 18'; 9241-42'; 9248-49'; 9260-61'; 9282-83'; 9374-9375'; 9424-25'; 9456-57'; 9464-65'; 9487-9488'; 9580-81'; 9681-82'; 9720-21'; 9758-59';</p> <p>Zone #6 - Mancos 8700-8701'; 8747-8748'; 8787-88'; 8852-53'; 8886-87'; 8898-99'; 8908-09'; 8918-8919'; 8964-65'; 8986-87'; 90008-09'; 9048-49'. 9089-90'; 9108-9109'</p> <p>Zone #7 - 7907-08'; 7951-52'; 7957-58'; 7969-70'; 7973-74'; 8012-13'; 8108-09'; 8170-71'; 8296-97'; 8406-07'; 8437-38'; 8479-80'; 8510-11'; 8595-96';</p> <p>Zone #8 - Mancos 7498-99'; 7516-17'; 7518-79'; 7537-38'; 7554-55'; 7567-68'; 7574-7575'; 7636-37'; 7644-45'; 7669-70'; 7725-26'; 7731-32'; 7773-74'; 7816-17';</p>
8/5/2008	06:00 - 16:00	10.00	DRL	5	<p>TIGHT HOLE - Completion</p> <p>On AM of 8/4/08 - SITP = 1600# & SICP = 1800#. Bled off csg & tbg. RIH w/ mill & tbg & tag sand at 9683'. Clean out sand to comp frac plug @ 9850' and drill out plug in 15 minutes. FCP rose to 2200# with kick and leveled out @ 1400# on 2 - 40/64" chokes for 1 hour and eventually declined to 900#. Continue in the hole and tag comp frac plug @ 10500' and drill out plug. Circ hole clean and pull mill to 10400' and SIFN. At 7:00 AM on 8/5/08 SITP = 1400# & SICP = 2200#. Lost a total of 105 bbls of water today.</p> <p>24 Hour Forecast: Will continue to clean out well.</p> <p>NOTE: LLTR volumes do not account for fluid recovered when production department</p>

CONFIDENTIAL

Operations Summary Report

Well Name: SCS 10C-16-15-19
 Location: 16- 15-S 19-E 26
 Rig Name: UNIT

Spud Date: 1/15/2008
 Rig Release: 4/21/2008
 Rig Number: 236

Date	From - To	Hours	Code	Sub Code	Description of Operations
8/5/2008	06:00 - 16:00	10.00	DRL	5	was flowing well. Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ??? LLTR: 11,040 bbls Perfs: Zone #1 - Entrada (5/27/08) 12404-12'; 12422-26'; 12532-33'; 12560-61'; 12588-89' Zone is covered by CIBP @ 12370' Frac Plugs: 11230'; 10500'; 9800'; 9150'; 8650'; 7860' Zone #2 - Dakota Silt 11282-86'; 11292-98' Zone #3 - Mancos 10598-99'; 10640-41'; 10654-55'; 10740-41'; 10820-21'; 10840-41'; 10858-59'; 10877-78'; 10964-65'; 11060-61' 11069-70'; 11102-03'; 11114-15'; 11205-06' Zone #4 - Mancos 9886-87'; 9903-04'; 9910-11'; 9939-40'; 99770-71'; 9976-77'; 10008-09'; 10067-68'; 10134-35'; 10175-76'; 10239-40'; 10311-10312'; 10353-54'; 10421-22'; Zone #5 - Mancos 9217 - 18'; 9241-42'; 9248-49'; 9260-61'; 9282-83'; 9374-9375'; 9424-25'; 9456-57'; 9464-65'; 9487-9488'; 9580-81'; 9681-82'; 9720-21'; 9758-59'; Zone #6 - Mancos 8700-8701'; 8747-8748'; 8787-88'; 8852-53'; 8886-87'; 8898-99'; 8908-09'; 8918-8919'; 8964-65'; 8986-87'; 90008-09'; 9048-49' . 9089-90'; 9108-9109' Zone #7 - 7907-08'; 7951-52'; 7957-58'; 7969-70'; 7973-74'; 8012-13'; 8108-09'; 8170-71'; 8296-97'; 8406-07'; 8437-38'; 8479-80'; 8510-11'; 8595-96'; Zone #8 - Mancos 7498-99'; 7516-17'; 7518-79'; 7537-38'; 7554-55'; 7567-68'; 7574-7575'; 7636-37'; 7644-45'; 7669-70'; 7725-26'; 7731-32'; 7773-74'; 7816-17';
8/6/2008	06:00 - 16:00	10.00	DRL	5	TIGHT HOLE - Completion On 8/5/08 SITP = 1400# & SICP = 2200#. Bled off csg & tbg & pumped 15 bbls of water down the tbg to kill. Continue to RIH w/ mill & tbg & tag frac plug @ 11230' & drill out plug in 20 minutes. Continue in the hole & tag new PBTD fill at 11857'. Pull mill to 7442' while laying down 137 jts of tbg. ND BOP's and NU WH. Drop ball and shear pump off bit sub assembly. SIFN. On AM of 8/6/08 SITP = 1500# & SICP = 2500#. 24 Hour Forecast: Will attempt to kick off well w/ foam unit & if unsuccessful will swab. Used a foam unit to drill out plugs. NOTE: LLTR volumes do not account for fluid recovered when production department was flowing well.

CONFIDENTIAL

Operations Summary Report

Well Name: SCS 10C-16-15-19
 Location: 16- 15-S 19-E 26
 Rig Name: UNIT

Spud Date: 1/15/2008
 Rig Release: 4/21/2008
 Rig Number: 236

Date	From - To	Hours	Code	Sub Code	Description of Operations
8/6/2008	06:00 - 16:00	10.00	DRL	5	<p>Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ???</p> <p>LLTR: 11,105 bbls</p> <p>Perfs: Zone #1 - Entrada (5/27/08) 12404-12'; 12422-26'; 12532-33'; 12560-61'; 12588-89'</p> <p>Zone is covered by CIBP @ 12370' Frac Plugs: 11230'; 10500'; 9800'; 9150'; 8650'; 7860'</p> <p>Zone #2 - Dakota Silt 11282-86'; 11292-98'</p> <p>Zone #3 - Mancos 10598-99'; 10640-41'; 10654-55'; 10740-41'; 10820-21'; 10840-41'; 10858-59'; 10877-78'; 10964-65'; 11060-61' 11069-70'; 11102-03'; 11114-15'; 11205-06'</p> <p>Zone #4 - Mancos 9886-87'; 9903-04'; 9910-11'; 9939-40'; 99770-71'; 9976-77'; 10008-09'; 10067-68'; 10134-35'; 10175-76'; 10239-40'; 10311-10312'; 10353-54'; 10421-22';</p> <p>Zone #5 - Mancos 9217 - 18'; 9241-42'; 9248-49'; 9260-61'; 9282-83'; 9374-9375'; 9424-25'; 9456-57'; 9464-65'; 9487-9488'; 9580-81'; 9681-82'; 9720-21'; 9758-59';</p> <p>Zone #6 - Mancos 8700-8701'; 8747-8748'; 8787-88'; 8852-53'; 8886-87'; 8898-99'; 8908-09'; 8918-8919'; 8964-65'; 8986-87'; 90008-09'; 9048-49' . 9089-90'; 9108-9109'</p> <p>Zone #7 - 7907-08'; 7951-52'; 7957-58'; 7969-70'; 7973-74'; 8012-13'; 8108-09'; 8170-71'; 8296-97'; 8406-07'; 8437-38'; 8479-80'; 8510-11'; 8595-96';</p> <p>Zone #8 - Mancos 7498-99'; 7516-17'; 7518-79'; 7537-38'; 7554-55'; 7567-68'; 7574-7575'; 7636-37'; 7644-45'; 7669-70'; 7725-26'; 7731-32'; 7773-74'; 7816-17';</p>
8/7/2008	06:00 - 16:00	10.00	SWAB	1	<p>TIGHT HOLE - Completion On 8/6/08 SITP = 1500# & SICP = 2200#. Open tbg to pit on a 40/64" choke and recovered 15 bbls of water and died. Hook up foam unit to csg to try to unload tbg and would not come around. RU swab & RIH w/ swab w/ no fluid at 7300'. Drop additional pump off bit sub ball and pump 45 bbls of 2% KCL water with max psi of 200#. RIH swab. IFL @ 400'. Make 6 swab runs and recovered 25 bbls of water with the last run dry. Final SICP = 1600#. RD swab and SIFN.</p> <p>24 Hour Forecast: Will attempt to kick off tbg and will run wireline if necessary to ensure bit sub assembly has been pumped off and if not will cut off bit sub assembly.</p> <p>NOTE: LLTR volumes do not account for fluid recovered when production department was flowing well.</p> <p>Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ???</p>

CONFIDENTIAL

Operations Summary Report

Well Name: SCS 10C-16-15-19
 Location: 16- 15-S 19-E 26
 Rig Name: UNIT

Spud Date: 1/15/2008
 Rig Release: 4/21/2008
 Rig Number: 236

Date	From - To	Hours	Code	Sub Code	Description of Operations
8/7/2008	06:00 - 16:00	10.00	SWAB	1	LLTR: 11,110 bbls Perfs: Zone #1 - Entrada (5/27/08) 12404-12'; 12422-26'; 12532-33'; 12560-61'; 12588-89' Zone is covered by CIBP @ 12370' Zone #2 - Dakota Silt 11282-86'; 11292-98' Zone #3 - Mancos 10598-99'; 10640-41'; 10654-55'; 10740-41'; 10820-21'; 10840-41'; 10858-59'; 10877-78'; 10964-65'; 11060-61' 11069-70'; 11102-03'; 11114-15'; 11205-06' Zone #4 - Mancos 9886-87'; 9903-04'; 9910-11'; 9939-40'; 99770-71'; 9976-77'; 10008-09'; 10067-68'; 10134-35'; 10175-76'; 10239-40'; 10311-10312'; 10353-54'; 10421-22'; Zone #5 - Mancos 9217 - 18'; 9241-42'; 9248-49'; 9260-61'; 9282-83'; 9374-9375'; 9424-25'; 9456-57'; 9464-65'; 9487-9488'; 9580-81'; 9681-82'; 9720-21'; 9758-59'; Zone #6 - Mancos 8700-8701'; 8747-8748'; 8787-88'; 8852-53'; 8886-87'; 8898-99'; 8908-09'; 8918-8919'; 8964-65'; 8986-87'; 90008-09'; 9048-49' . 9089-90'; 9108-9109' Zone #7 - 7907-08'; 7951-52'; 7957-58'; 7969-70'; 7973-74'; 8012-13'; 8108-09'; 8170-71'; 8296-97'; 8406-07'; 8437-38'; 8479-80'; 8510-11'; 8595-96'; Zone #8 - Mancos 7498-99'; 7516-17'; 7518-79'; 7537-38'; 7554-55'; 7567-68'; 7574-7575'; 7636-37'; 7644-45'; 7669-70'; 7725-26'; 7731-32'; 7773-74'; 7816-17';
8/8/2008	06:00 - 16:00	10.00	OTH		TIGHT HOLE - Completion On 8/7/08 SITP = 1800# and SICP = 1850#. Open tbg to the pit on a 40/64" choke & a 64/64" choke and recovered 24 bbls of gas cut water and died. MIRU Cased Hole Solutions and ran sinker bars and collar locator to try to locate and knock off bit sub assembly and tagged bit assembly at the end of tbg. Would not knock off. Chemical cut the tbg with bit sub assembly directly above bit sub assembly at 7439'. New tbg tail depth. RDMO Cased Hole. Open tbg to the pit on a 22/64" choke with FTP = 1800# and SICP = 1900#. Tbg flowing well. Turn well over to flow testers at 2:30 PM. Will have report on flow on AM of 8/8/08. If well is flowing good will RD Basin WVS #3 on 8/8/08. NOTE: LLTR volumes do not account for fluid recovered when production department was flowing well. Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ??? LLTR: 11,060 bbls

CONFIDENTIAL

Operations Summary Report

Well Name: SCS 10C-16-15-19
 Location: 16- 15-S 19-E 26
 Rig Name: UNIT

Spud Date: 1/15/2008
 Rig Release: 4/21/2008
 Rig Number: 236

Date	From - To	Hours	Code	Sub Code	Description of Operations
8/8/2008	06:00 - 16:00	10.00	OTH		<p>Perfs: Zone #1 - Entrada (5/27/08) 12404-12'; 12422-26'; 12532-33'; 12560-61'; 12588-89'</p> <p>Zone is covered by CIBP @ 12370'</p> <p>Zone #2 - Dakota Silt 11282-86'; 11292-98'</p> <p>Zone #3 - Mancos 10598-99'; 10640-41'; 10654-55'; 10740-41'; 10820-21'; 10840-41'; 10858-59'; 10877-78'; 10964-65'; 11060-61' 11069-70'; 11102-03'; 11114-15'; 11205-06'</p> <p>Zone #4 - Mancos 9886-87'; 9903-04'; 9910-11'; 9939-40'; 99770-71'; 9976-77'; 10008-09'; 10067-68'; 10134-35'; 10175-76'; 10239-40'; 10311-10312'; 10353-54'; 10421-22';</p> <p>Zone #5 - Mancos 9217' - 18'; 9241-42'; 9248-49'; 9260-61'; 9282-83'; 9374-9375'; 9424-25'; 9456-57'; 9464-65'; 9487-9488'; 9580-81'; 9681-82'; 9720-21'; 9758-59';</p> <p>Zone #6 - Mancos 8700-8701'; 8747-8748'; 8787-88'; 8852-53'; 8886-87'; 8898-99'; 8908-09'; 8918-8919'; 8964-65'; 8986-87'; 90008-09'; 9048-49' . 9089-90'; 9108-9109'</p> <p>Zone #7 - 7907-08'; 7951-52'; 7957-58'; 7969-70'; 7973-74'; 8012-13'; 8108-09'; 8170-71'; 8296-97'; 8406-07'; 8437-38'; 8479-80'; 8510-11'; 8595-96';</p> <p>Zone #8 - Mancos 7498-99'; 7516-17'; 7518-79'; 7537-38'; 7554-55'; 7567-68'; 7574-7575'; 7636-37'; 7644-45'; 7669-70'; 7725-26'; 7731-32'; 7773-74'; 7816-17';</p> <p>Tbg Detail: Pump bit sub guide = 0.91'; 1 jt of tbg = 32.50'; 1.81" "F" Nipple = 0.92'; 228 jts of tbg = 7385.62'; Hanger = 0.81'; KB = 22'. All tbg is new 2-3/8" EUE 8rd 4.7# P-110. Tbg tail @ 7442.76'; "F" Nipple @ 7385.62'</p>
8/11/2008	06:00 - 16:00	10.00	PTST	2	<p>TIGHT HOLE - Completion</p> <p>Turn well over to Bronco flow testers on 8/8/08.: At 6:00PM on 8/8/08 FTP=1450# and SICIP = 1400# on a 32/64" choke at a rate of 1.2 MMCFD and 3-4 BPH of water.</p> <p>At 8:00AM on 8/9/08 FTP=360# on a 24/64" choke with SICIP = 750# at a rate of 10-12 BPH of water and a gas rate of 1.1 MCCFD.</p> <p>At noon on 8/9/08 F300 on a 24/64" choke with SICIP=650# at 1 MMCFD rate of 5 BPH of water.</p> <p>At 8:00AM on 8/10/08 FTP = 280# on a 24/64" choke with SICIP=560# at a rate of 920 MCFD with 4-6BPH.</p> <p>At 7:00AM on 8/11/08 FTP = 265# on a 24/64" choke with SICIP = 525# at a rate of 1 MMCFD and 4 BPH.</p> <p>Have recovered 300 bbls of water since opening on 8/8/08 PM. Have tried various chokes over the weekend.</p> <p>24 Hour Forecast: On 8/11/08 will RDMO Basin Well Service #3 and turn well over to production department.</p>

CONFIDENTIAL

Operations Summary Report

Well Name: SCS 10C-16-15-19
 Location: 16- 15-S 19-E 26
 Rig Name: UNIT

Spud Date: 1/15/2008
 Rig Release: 4/21/2008
 Rig Number: 236

Date	From - To	Hours	Code	Sub Code	Description of Operations
8/11/2008	06:00 - 16:00	10.00	PTST	2	<p>NOTE: LLTR volumes do not account for fluid recovered when production department was flowing well.</p> <p>Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ???</p> <p>Load from yesterday: 11060 Minus daily recovery: 300 LLTR: 10760???</p> <p>Perfs: Zone #1 - Entrada (5/27/08) 12404-12'; 12422-26'; 12532-33'; 12560-61'; 12588-89'</p> <p>Zone is covered by CIBP @ 12370'</p> <p>Zone #2 - Dakota Silt 11282-86'; 11292-98'</p> <p>Zone #3 - Mancos 10598-99'; 10640-41'; 10654-55'; 10740-41'; 10820-21'; 10840-41'; 10858-59'; 10877-78'; 10964-65'; 11060-61' 11069-70'; 11102-03'; 11114-15'; 11205-06'</p> <p>Zone #4 - Mancos 9886-87'; 9903-04'; 9910-11'; 9939-40'; 99770-71'; 9976-77'; 10008-09'; 10067-68'; 10134-35'; 10175-76'; 10239-40'; 10311-10312'; 10353-54'; 10421-22';</p> <p>Zone #5 - Mancos 9217' - 18'; 9241-42'; 9248-49'; 9260-61'; 9282-83'; 9374-9375'; 9424-25'; 9456-57'; 9464-65'; 9487-9488'; 9580-81'; 9681-82'; 9720-21'; 9758-59';</p> <p>Zone #6 - Mancos 8700-8701'; 8747-8748'; 8787-88'; 8852-53'; 8886-87'; 8898-99'; 8908-09'; 8918-8919'; 8964-65'; 8986-87'; 90008-09'; 9048-49' . 9089-90'; 9108-9109'</p> <p>Zone #7 - 7907-08'; 7951-52'; 7957-58'; 7969-70'; 7973-74'; 8012-13'; 8108-09'; 8170-71'; 8296-97'; 8406-07'; 8437-38'; 8479-80'; 8510-11'; 8595-96';</p> <p>Zone #8 - Mancos 7498-99'; 7516-17'; 7518-79'; 7537-38'; 7554-55'; 7567-68'; 7574-7575'; 7636-37'; 7644-45'; 7669-70'; 7725-26'; 7731-32'; 7773-74'; 7816-17';</p> <p>Tbg Detail: Pump bit sub guide = 0.91'; 1 jt of tbg = 32.50'; 1.81" "F" Nipple = 0.92'; 228 jts of tbg = 7385.62'; Hanger = 0.81'; KB = 22'. All tbg is new 2-3/8" EUE 8rd 4.7# P-110. Tbg tail @ 7442.76'; "F" Nipple @ 7385.62'</p>
8/12/2008	06:00 - 16:00	10.00	LOC	8	<p>TIGHT HOLE - Completion</p> <p>On AM of 8/11/08 FTP = 265# on a 24/64" choke with a SICP = 525# at a rate of 1 MMCFD & a 4 BPH venting thru Bronco Flow Back System. RDMO Basin Well Service #3.</p> <p>FINAL REPORT OF COMPLETION</p> <p>NOTE: LLTR volumes do not account for fluid recovered when production department</p>

CONFIDENTIAL

Operations Summary Report

Well Name: SCS 10C-16-15-19
 Location: 16- 15-S 19-E 26
 Rig Name: UNIT

Spud Date: 1/15/2008
 Rig Release: 4/21/2008
 Rig Number: 236

Date	From - To	Hours	Code	Sub Code	Description of Operations
8/12/2008	06:00 - 16:00	10.00	LOC	8	was flowing well. Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ??? Load from yesterday: 11060 Minus daily recovery: 300 LLTR: 10760??? Perfs: Zone #1 - Entrada (5/27/08) 12404-12'; 12422-26'; 12532-33'; 12560-61'; 12588-89' Zone is covered by CIBP @ 12370' Zone #2 - Dakota Silt 11282-86'; 11292-98' Zone #3 - Mancos 10598-99'; 10640-41'; 10654-55'; 10740-41'; 10820-21'; 10840-41'; 10858-59'; 10877-78'; 10964-65'; 11060-61' 11069-70'; 11102-03'; 11114-15'; 11205-06' Zone #4 - Mancos 9886-87'; 9903-04'; 9910-11'; 9939-40'; 99770-71'; 9976-77'; 10008-09'; 10067-68'; 10134-35'; 10175-76'; 10239-40'; 10311-10312'; 10353-54'; 10421-22'; Zone #5 - Mancos 9217 - 18'; 9241-42'; 9248-49'; 9260-61'; 9282-83'; 9374-9375'; 9424-25'; 9456-57'; 9464-65'; 9487-9488'; 9580-81'; 9681-82'; 9720-21'; 9758-59'; Zone #6 - Mancos 8700-8701'; 8747-8748'; 8787-88'; 8852-53'; 8886-87'; 8898-99'; 8908-09'; 8918-8919'; 8964-65'; 8986-87'; 90008-09'; 9048-49'. 9089-90'; 9108-9109' Zone #7 - 7907-08'; 7951-52'; 7957-58'; 7969-70'; 7973-74'; 8012-13'; 8108-09'; 8170-71'; 8296-97'; 8406-07'; 8437-38'; 8479-80'; 8510-11'; 8595-96'; Zone #8 - Mancos 7498-99'; 7516-17'; 7518-79'; 7537-38'; 7554-55'; 7567-68'; 7574-7575'; 7636-37'; 7644-45'; 7669-70'; 7725-26'; 7731-32'; 7773-74'; 7816-17'; Tbg Detail: Pump bit sub guide = 0.91'; 1 jt of tbg = 32.50'; 1.81" "F" Nipple = 0.92'; 228 jts of tbg = 7385.62'; Hanger = 0.81'; KB = 22'. All tbg is new 2-3/8" EUE 8rd 4.7# P-110. Tbg tail @ 7442.76'; "F" Nipple @ 7385.62'
9/2/2008	06:00 - 16:00	10.00	LOC	4	TIGHT HOLE - Resumption of report discontinued 8/12/08. On 8/27/08 well was on a production test venting thru flow back equipment. On 8/27/08 MIRU Rocky Mtn WS #3. Left well testing. On 8/28/08 FTP = 275#. Pump 25 bbls of 2% KCL water down the tbg. ND WH & NU BOP's. PU & tally in the hole with tbg from 7439' to tag bit sub and cut off tbg at 9090'. Set down 2M# and fell thru and continue in the hole to 11831' and tag solid. Pull tbg tail to 7438' and SIFN. On 8/29/08 SITP & SICP = 1350#. Open the tbg to flow test well and after a 6 hour flow time had a final FTP = 500# on a 16/64" choke with a SICP = 875# and a total recovery of 24 bbls with fluid at 8 BPH the last 2 hours. Turn well over to flow back

CONFIDENTIAL

Operations Summary Report

Well Name: SCS 10C-16-15-19
 Location: 16- 15-S 19-E 26
 Rig Name: UNIT

Spud Date: 1/15/2008
 Rig Release: 4/21/2008
 Rig Number: 236

Date	From - To	Hours	Code	Sub Code	Description of Operations
9/2/2008	06:00 - 16:00	10.00	LOC	4	<p>crew. Left well flowing over the weekend to flow back crew. On AM of 8/30/908 FTP = 350# on a 18/64" choke with a SICP = 560# and flowed 480 MCF in the last 19 hours with 38 bbls of water and no oil.</p> <p>24 Hour Forecast: On 9/2/08 will MIRU PLS WL and run a dummy run with wireline to get thru tbg & then production log well.</p> <p>Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ???</p> <p>NOTE: CIBP @ 12370'</p> <p>Perfs: Zone #1 - Entrada (5/27/08) 12404-12'; 12422-26'; 12532-33'; 12560-61'; 12588-89'</p> <p>Zone is covered by CIBP @ 12370'</p> <p>Zone #2 - Dakota Silt 11282-86'; 11292-98'</p> <p>Zone #3 - Mancos 10598-99'; 10640-41'; 10654-55'; 10740-41'; 10820-21'; 10840-41'; 10858-59'; 10877-78'; 10964-65'; 11060-61' 11069-70'; 11102-03'; 11114-15'; 11205-06'</p> <p>Zone #4 - Mancos 9886-87'; 9903-04'; 9910-11'; 9939-40'; 99770-71'; 9976-77'; 10008-09'; 10067-68'; 10134-35'; 10175-76'; 10239-40'; 10311-10312'; 10353-54'; 10421-22';</p> <p>Zone #5 - Mancos 9217' - 18'; 9241-42'; 9248-49'; 9260-61'; 9282-83'; 9374-9375'; 9424-25'; 9456-57'; 9464-65'; 9487-9488'; 9580-81'; 9681-82'; 9720-21'; 9758-59';</p> <p>Zone #6 - Mancos 8700-8701'; 8747-8748'; 8787-88'; 8852-53'; 8886-87'; 8898-99'; 8908-09'; 8918-8919'; 8964-65'; 8986-87'; 90008-09'; 9048-49' . 9089-90'; 9108-9109'</p> <p>Zone #7 - 7907-08'; 7951-52'; 7957-58'; 7969-70'; 7973-74'; 8012-13'; 8108-09'; 8170-71'; 8296-97'; 8406-07'; 8437-38'; 8479-80'; 8510-11'; 8595-96';</p> <p>Zone #8 - Mancos 7498-99'; 7516-17'; 7518-79'; 7537-38'; 7554-55'; 7567-68'; 7574-7575'; 7636-37'; 7644-45'; 7669-70'; 7725-26'; 7731-32'; 7773-74'; 7816-17';</p> <p>Tbg Detail: Pump bit sub guide = 0.91'; 1 jt of tbg = 32.50'; 1.81" "F" Nipple = 0.92'; 228 jts of tbg = 7385.62'; Hanger = 0.81'; KB = 22'. All tbg is new 2-3/8" EUE 8rd 4.7# P-110. Tbg tail @ 7442.76'; "F" Nipple @ 7385.62'</p>
9/3/2008	06:00 - 16:00	10.00	LOG	4	<p>TIGHT HOLE - Completion of well. On 9/2/08 well was venting thru Bronco with a FTP = 275# (480 MCFD rate). MIRU PLS and ran a 1.750" gauge ring thru the end of the tbg to 7550' and OK. Ran production logs across all perforated intervals. RDMO PLS. Kept well flowing thru Bronco overnight.</p> <p>24 Hour Forecast: Will lower the tbg in the well and ND BOP's and NU WH and swab</p>

CONFIDENTIAL

Operations Summary Report

Well Name: SCS 10C-16-15-19
 Location: 16- 15-S 19-E 26
 Rig Name: UNIT

Spud Date: 1/15/2008
 Rig Release: 4/21/2008
 Rig Number: 236

Date	From - To	Hours	Code	Sub Code	Description of Operations
9/3/2008	06:00 - 16:00	10.00	LOG	4	well in if necessary. Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ??? NOTE: CIBP @ 12370' Perfs: Zone #1 - Entrada (5/27/08) 12404-12'; 12422-26'; 12532-33'; 12560-61'; 12588-89' Zone is covered by CIBP @ 12370' Zone #2 - Dakota Silt 11282-86'; 11292-98' Zone #3 - Mancos 10598-99'; 10640-41'; 10654-55'; 10740-41'; 10820-21'; 10840-41'; 10858-59'; 10877-78'; 10964-65'; 11060-61' 11069-70'; 11102-03'; 11114-15'; 11205-06' Zone #4 - Mancos 9886-87'; 9903-04'; 9910-11'; 9939-40'; 99770-71'; 9976-77'; 10008-09'; 10067-68'; 10134-35'; 10175-76'; 10239-40'; 10311-10312'; 10353-54'; 10421-22'; Zone #5 - Mancos 9217' - 18'; 9241-42'; 9248-49'; 9260-61'; 9282-83'; 9374-9375'; 9424-25'; 9456-57'; 9464-65'; 9487-9488'; 9580-81'; 9681-82'; 9720-21'; 9758-59'; Zone #6 - Mancos 8700-8701'; 8747-8748'; 8787-88'; 8852-53'; 8886-87'; 8898-99'; 8908-09'; 8918-8919'; 8964-65'; 8986-87'; 90008-09'; 9048-49' . 9089-90'; 9108-9109' Zone #7 - 7907-08'; 7951-52'; 7957-58'; 7969-70'; 7973-74'; 8012-13'; 8108-09'; 8170-71'; 8296-97'; 8406-07'; 8437-38'; 8479-80'; 8510-11'; 8595-96'; Zone #8 - Mancos 7498-99'; 7516-17'; 7518-79'; 7537-38'; 7554-55'; 7567-68'; 7574-7575'; 7636-37'; 7644-45'; 7669-70'; 7725-26'; 7731-32'; 7773-74'; 7816-17'; Tbg Detail: Pump bit sub guide = 0.91'; 1 jt of tbg = 32.50'; 1.81" "F" Nipple = 0.92'; 228 jts of tbg = 7385.62'; Hanger = 0.81'; KB = 22'. All tbg is new 2-3/8" EUE 8rd 4.7# P-110. Tbg tail @ 7442.76'; "F" Nipple @ 7385.62'
9/4/2008	06:00 - 16:00	10.00	SWAB	1	TIGHT HOLE - Completion of well. On 9/3/08 FTP = 350# at a rate of 510 MCFD thru Bronco flow back system. Pump 20 bbls of 2% KCL water down the tbg to control tbg. PU & tally & rabbit in the hole with an additional 98 jts of 2-3/8" EUE 8rd 4.7# P-110 tbg to land tbg tail @ 10603.58' and 1.81" "F" Nipple at 10574.58'. NU BOP's & NU WH. RU swab. IFL @ 8000'. Make 5 swab runs and recovered 28 bbls of water - 3 overload. FFL @ 7500' and tbg started to flow with SICP = 925#. Turn over to Bronco. 24 Hour Forecast: Will RDMO Rocky Mtn WS if well is flowing OK. Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ???

CONFIDENTIAL

Operations Summary Report

Well Name: SCS 10C-16-15-19
 Location: 16- 15-S 19-E 26
 Rig Name: UNIT

Spud Date: 1/15/2008
 Rig Release: 4/21/2008
 Rig Number: 236

Date	From - To	Hours	Code	Sub Code	Description of Operations
9/4/2008	06:00 - 16:00	10.00	SWAB	1	<p>NOTE: CIBP @ 12370'</p> <p>LLTR: 3 bbls over</p> <p>Perfs: Zone #1 - Entrada (5/27/08) 12404-12'; 12422-26'; 12532-33'; 12560-61'; 12588-89'</p> <p>Zone is covered by CIBP @ 12370'</p> <p>Zone #2 - Dakota Silt 11282-86'; 11292-98'</p> <p>Zone #3 - Mancos 10598-99'; 10640-41'; 10654-55'; 10740-41'; 10820-21'; 10840-41'; 10858-59'; 10877-78'; 10964-65'; 11060-61' 11069-70'; 11102-03'; 11114-15'; 11205-06'</p> <p>Zone #4 - Mancos 9886-87'; 9903-04'; 9910-11'; 9939-40'; 99770-71'; 9976-77'; 10008-09'; 10067-68'; 10134-35'; 10175-76'; 10239-40'; 10311-10312'; 10353-54'; 10421-22';</p> <p>Zone #5 - Mancos 9217 - 18'; 9241-42'; 9248-49'; 9260-61'; 9282-83'; 9374-9375'; 9424-25'; 9456-57'; 9464-65'; 9487-9488'; 9580-81'; 9681-82'; 9720-21'; 9758-59';</p> <p>Zone #6 - Mancos 8700-8701'; 8747-8748'; 8787-88'; 8852-53'; 8886-87'; 8898-99'; 8908-09'; 8918-8919'; 8964-65'; 8986-87'; 90008-09'; 9048-49' . 9089-90'; 9108-9109'</p> <p>Zone #7 - 7907-08'; 7951-52'; 7957-58'; 7969-70'; 7973-74'; 8012-13'; 8108-09'; 8170-71'; 8296-97'; 8406-07'; 8437-38'; 8479-80'; 8510-11'; 8595-96';</p> <p>Zone #8 - Mancos 7498-99'; 7516-17'; 7518-79'; 7537-38'; 7554-55'; 7567-68'; 7574-7575'; 7636-37'; 7644-45'; 7669-70'; 7725-26'; 7731-32'; 7773-74'; 7816-17';</p> <p>Tbg Detail: Chemical cut jt of tbg = 29.0 ' ; 1.81" "F" Nipple = 0.92' ; 326 jts of 2-3/8" EUE 8rd, 4.7#, P-110 tbg = 10573.66'. Hanger = 0.81'; KB = 22'; Tbg Tail @ 10603.58' & "F" Nipple @ 10574.58' KB depths.</p>
9/5/2008	06:00 - 16:00	10.00	LOC	4	<p>TIGHT HOLE - Completion of well.</p> <p>On 9/4/08 FTP = 375# at a rate of 480 MCFD. Well is turned over to Bronco Flow Back Crew and venting gas. RDMO Rocky Mtn WS #3. FINAL REPORT OF WELL.</p> <p>Csg Size: 4-1/2" 13.5# P-110 Csg Depth: 13065', FC @ 13063' ???</p> <p>NOTE: CIBP @ 12370'</p> <p>LLTR: 3 bbls over</p> <p>Perfs: Zone #1 - Entrada (5/27/08) 12404-12'; 12422-26';</p>

CONFIDENTIAL

Operations Summary Report

Well Name: SCS 10C-16-15-19
 Location: 16- 15-S 19-E 26
 Rig Name: UNIT

Spud Date: 1/15/2008
 Rig Release: 4/21/2008
 Rig Number: 236

Date	From - To	Hours	Code	Sub Code	Description of Operations
9/5/2008	06:00 - 16:00	10.00	LOC	4	<p>12532-33'; 12560-61'; 12588-89'</p> <p>Zone is covered by CIBP @ 12370'</p> <p>Zone #2 - Dakota Silt 11282-86'; 11292-98'</p> <p>Zone #3 - Mancos 10598-99'; 10640-41'; 10654-55'; 10740-41'; 10820-21'; 10840-41'; 10858-59'; 10877-78'; 10964-65'; 11060-61' 11069-70'; 11102-03'; 11114-15'; 11205-06'</p> <p>Zone #4 - Mancos 9886-87'; 9903-04'; 9910-11'; 9939-40'; 99770-71'; 9976-77'; 10008-09'; 10067-68'; 10134-35'; 10175-76'; 10239-40'; 10311-10312'; 10353-54'; 10421-22';</p> <p>Zone #5 - Mancos 9217 - 18'; 9241-42'; 9248-49'; 9260-61'; 9282-83'; 9374-9375'; 9424-25'; 9456-57'; 9464-65'; 9487-9488'; 9580-81'; 9681-82'; 9720-21'; 9758-59';</p> <p>Zone #6 - Mancos 8700-8701'; 8747-8748'; 8787-88'; 8852-53'; 8886-87'; 8898-99'; 8908-09'; 8918-8919'; 8964-65'; 8986-87'; 90008-09'; 9048-49' . 9089-90'; 9108-9109'</p> <p>Zone #7 - 7907-08'; 7951-52'; 7957-58'; 7969-70'; 7973-74'; 8012-13'; 8108-09'; 8170-71'; 8296-97'; 8406-07'; 8437-38'; 8479-80'; 8510-11'; 8595-96';</p> <p>Zone #8 - Mancos 7498-99'; 7516-17'; 7518-79'; 7537-38'; 7554-55'; 7567-68'; 7574-7575'; 7636-37'; 7644-45'; 7669-70'; 7725-26'; 7731-32'; 7773-74'; 7816-17';</p> <p>Tbg Detail: Chemical cut jt of tbg = 29.0' ; 1.81" "F" Nipple = 0.92' ; 326 jts of 2-3/8" EUE 8rd, 4.7#, P-110 tbg = 10573.66'. Hanger = 0.81'; KB = 22'; Tbg Tail @ 10603.58' & "F" Nipple @ 10574.58' KB depths.</p>

CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
ML-47974

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.
 Other: _____

6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE

7. Unit or CA Agreement Name and No.
N/A

2. Name of Operator
QUESTAR EXPLORATION & PRODUCTION CO.

8. Lease Name and Well No.
SCS 10C 16-15-19

3. Address 11002 EAST 17500 SOUTH - VERNAL, UT 84078
 3a. Phone No. (include area code)
435.781.4342 DAHN CALDWELL

9. AFI Well No.
43-047-39683

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface 1983' FSL, 1934' FEL, NWSE, SEC 16-T15S-R19E
 At top prod. interval reported below 1983' FSL, 1934' FEL, NWSE, SEC 16-T15S-R19E
 At total depth 1983' FSL, 1934' FEL, NWSE, SEC 16-T15S-R19E

10. Field and Pool or Exploratory
UNDESIGNATED

11. Sec., T., R., M., on Block and Survey or Area SEC 16-T15S-R19E

12. County or Parish
UINTAH

13. State
UT

14. Date Spudded
01/15/2008

15. Date T.D. Reached
04/17/2008

16. Date Completed 07/02/2008
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
KB - 7403'

18. Total Depth: MD 13,065'
TVD

19. Plug Back T.D.: MD 11857' Sand Fill
TVD

20. Depth Bridge Plug Set: MD 12370' CIBP
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL/VDL/GR, COMP NEUTRON/LITHODENSITY HIGH RES. LATEROLOG ARRAY, IDL, Pex

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17"	13-3/8"	54.5#		515'		500 SXS		SURF - CIRC	
12-1/4"	9-5/8"	47#		4509'		1610 SXS		SURF	
8-1/2"	4-1/2"	13.5#		13065'		2160 SXS		1,255' - LOG	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	10604'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) SEE ATTACHMENT			SEE ATTACHMENT			
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
SEE ATTACHMENT	SEE ATTACHMENT

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
7/02/08	7/7/08	24	→	24	581	40			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
15/64"	N/A	415	→					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

RECEIVED
NOV 17 2008
CONFIDENTIAL
DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production ➔	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ➔	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production ➔	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ➔	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
GREEN RIVER	SURFACE			MANCOS 'B'	7910'
WASATCH	2590'			DAKOTA SILT	11282'
MESA VERDE	4722'			DAKOTA	11397'
CASTLEGATE	7190'			MORRISON	11696'
BLACKHAWK	7428'			TD	13065'
MANCOS	7750'				

32. Additional remarks (include plugging procedure):

FUTURE OIL SHALE
GREEN RIVER

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: ATTACHMENT - PERF & FRAC INFO

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) JIM SIMONTON Title COMPLETION SUPERVISOR
 Signature *Jim Simonton (dfs)* Date 11/12/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

CONFIDENTIAL (Form 3160-4, page 2)

**SCS 10C 16-15-19 – Attachment
PERFORATION DETAIL:**

Open Perfs	Stimulation					Perf Status	
7498' – 7499'	}					Open - Mancos	
7516' – 7517'						Open - Mancos	
7518' – 7519'						Open - Mancos	
7537' – 7538'						Open - Mancos	
7554' – 7555'						Open - Mancos	
7567' – 7568'						Open - Mancos	
7574' – 7575'						Open - Mancos	
7636' – 7637'		Frac w/	59,000	Lbs in	97,230	Gals	Open - Mancos
7644' – 7645'							Open - Mancos
7669' – 7670'							Open - Mancos
7725' – 7726'							Open - Mancos
7731' – 7732'							Open - Mancos
7773' – 7774'							Open - Mancos
7816' – 7817'							Open - Mancos
7907' – 7908'	}					Open - Mancos	
7951' – 7952'						Open - Mancos	
7957' – 7958'						Open - Mancos	
7969' – 7970'						Open - Mancos	
7973' – 7974'						Open - Mancos	
8012' – 8013'						Open - Mancos	
8108' – 8109'						Open - Mancos	
8170' – 8171'		Frac w/	40,300	Lbs in	76,944	Gals	Open - Mancos
8296' – 8297'							Open - Mancos
8406' – 8407'							Open - Mancos
8437' – 8438'							Open - Mancos
8479' – 8480'							Open - Mancos
8510' – 8511'							Open - Mancos
8595' – 8596'							Open - Mancos
8700' – 8701'	}					Open - Mancos	
8747' – 8748'						Open - Mancos	
8787' – 8788'						Open - Mancos	
8852' – 8853'						Open - Mancos	
8886' – 8887'						Open - Mancos	
8898' – 8899'						Open - Mancos	
8908' – 8909'						Open - Mancos	
8918' – 8919'		Frac w/	40,200	Lbs in	80,766	Gals	Open - Mancos
8954' – 8955'							Open - Mancos
8986' – 8987'							Open - Mancos
9008' – 9009'							Open - Mancos
9048' – 9049'							Open - Mancos
9089' – 9090'							Open - Mancos
9108' – 9109'							Open - Mancos

CONFIDENTIAL

9217' - 9218'						Open - Mancos
9241' - 9242'						Open - Mancos
9248' - 9249'						Open - Mancos
9260' - 9261'						Open - Mancos
9282' - 9283'						Open - Mancos
9374' - 9375'						Open - Mancos
9424' - 9425'						Open - Mancos
9456' - 9457'	Frac w/	14,500	Lbs in	68,040	Gals	Open - Mancos
9464' - 9465'						Open - Mancos
9487' - 9488'						Open - Mancos
9580' - 9581'						Open - Mancos
9681' - 9682'						Open - Mancos
9720' - 9721'						Open - Mancos
9758' - 9759'						Open - Mancos
9886' - 9887'						Open - Mancos
9903' - 9904'						Open - Mancos
9910' - 9911'						Open - Mancos
9938' - 9939'						Open - Mancos
9970' - 9971'						Open - Mancos
9976' - 9977'						Open - Mancos
10008' - 10009'						Open - Mancos
10067' - 10068'	Frac w/	32,400	Lbs in	68,040	Gals	Open - Mancos
10134' - 10135'						Open - Mancos
10175' - 10176'						Open - Mancos
10239' - 10240'						Open - Mancos
10311' - 10312'						Open - Mancos
10353' - 10354'						Open - Mancos
10421' - 10422'						Open - Mancos
10598' - 10599'						Open - Mancos
10640' - 10641'						Open - Mancos
10654' - 10655'						Open - Mancos
10740' - 10741'						Open - Mancos
10820' - 10821'						Open - Mancos
10840' - 10841'						Open - Mancos
10858' - 10859'						Open - Mancos
10877' - 10878'	Frac w/	55,300	Lbs in	99,750	Gals	Open - Mancos
10964' - 10965'						Open - Mancos
11060' - 11061'						Open - Frontier
11069' - 11070'						Open - Frontier
11102' - 11103'						Open - Frontier
11114' - 11115'						Open - Frontier
11205' - 11206'						Open - Frontier

CONFIDENTIAL

11282' – 11286' }						Open – Dakota Silt
11292' – 11298' }	Frac w/	60,700	Lbs in	102,900	Gals	Open – Dakota Silt
PBTD (fill) @ 11,857'						PBTD (fill) @ 11,857'
CIBP @ 12,370'						CIBP @ 12,370'
12404' – 12412' }						Closed – Entrada
12422' – 12426' }						Closed – Entrada
12532' – 12533' }						Closed – Entrada
12560' – 12561' }						Closed – Entrada
12588' – 12589' }						Closed – Entrada
12669' – 12670' }						Closed – Entrada

CONFIDENTIAL

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

Change of Operator (Well Sold)

X - Operator Name Change

The operator of the well(s) listed below has changed, effective:

6/14/2010

FROM: (Old Operator): N5085-Questar Exploration and Production Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048	TO: (New Operator): N3700-QEP Energy Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048
--	---

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/28/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/28/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/24/2010
- Is the new operator registered in the State of Utah: Business Number: 764611-0143
- (R649-9-2) Waste Management Plan has been received on: Requested
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 8/16/2010 BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 8/16/2010
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/29/2010

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/30/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/30/2010
- Bond information entered in RBDMS on: 6/30/2010
- Fee/State wells attached to bond in RBDMS on: 6/30/2010
- Injection Projects to new operator in RBDMS on: 6/30/2010
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 965010693
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965010695
- The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: See attached
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See attached
7. UNIT or CA AGREEMENT NAME: See attached
8. WELL NAME and NUMBER: See attached
9. API NUMBER: Attached
10. FIELD AND POOL, OR WILDCAT: See attached

1 TYPE OF WELL OIL WELL GAS WELL OTHER _____

2 NAME OF OPERATOR:
Questar Exploration and Production Company *N5085*

3. ADDRESS OF OPERATOR:
1050 17th Street, Suite 500 Denver STATE CO ZIP 80265 PHONE NUMBER: (303) 672-6900

4. LOCATION OF WELL
FOOTAGES AT SURFACE: See attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

COUNTY: Attached
STATE: UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>6/14/2010</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Operator Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 14, 2010 Questar Exploration and Production Company changed its name to QEP Energy Company. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:
Federal Bond Number: 965002976 (BLM Reference No. ESB000024) *N3700*
Utah State Bond Number: ~~965003033~~ } *965010695*
Fee Land Bond Number: ~~965003033~~ } *965010695*
BIA Bond Number: ~~799446~~ } *965010693*

The attached document is an all inclusive list of the wells operated by Questar Exploration and Production Company. As of June 14, 2010 QEP Energy Company assumes all rights, duties and obligations as operator of the properties as described on the list

NAME (PLEASE PRINT) Morgan Anderson TITLE Regulatory Affairs Analyst
SIGNATURE *Morgan Anderson* DATE 6/23/2010

(This space for State use only)

RECEIVED
JUN 28 2010

DIV. OF OIL, GAS & MINING

APPROVED 6/30/2009
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
effective June 14, 2010

well_name	sec	tpw	rng	api	entity	mineral lease	type	stat	C
Wr 16G-32-10-17	32	100S	170E	4301350370		State	OW	NEW	C
STATE 1	36	070S	240E	4304715128	5878	State	GW	P	
KAYE STATE 1-16	16	100S	230E	4304730609	5395	State	GW	P	
TOLL STATION ST 8-36-8-21	36	080S	210E	4304732724	12361	State	GW	S	
GB 8A-36-8-21	36	080S	210E	4304733037	12377	State	GW	P	
GB 6-36-8-21	36	080S	210E	4304733038	12378	State	GW	P	
GB 2-36-8-21	36	080S	210E	4304733252	12527	State	GW	P	
GH 1W-32-8-21	32	080S	210E	4304733570	12797	State	GW	P	
GH 3W-32-8-21	32	080S	210E	4304733571	12796	State	GW	P	
GH 5W-32-8-21	32	080S	210E	4304733572	12828	State	GW	P	
GH 7W-32-8-21	32	080S	210E	4304733573	12872	State	GW	P	
GH 2W-32-8-21	32	080S	210E	4304733744	13029	State	GW	P	
GH 4W-32-8-21	32	080S	210E	4304733745	13035	State	GW	P	
GH 8W-32-8-21	32	080S	210E	4304733746	13030	State	GW	P	
OU GB 3W-16-8-22	16	080S	220E	4304733751	13577	State	GW	P	
OU GB 5W-16-8-22	16	080S	220E	4304733752	13570	State	GW	P	
GH 6W-32-8-21	32	080S	210E	4304733753	13036	State	GW	P	
OU GB 11W-16-8-22	16	080S	220E	4304733754	13582	State	GW	P	
GH 5G-32-8-21	32	080S	210E	4304733866	13037	State	OW	P	
GB 1W-36-8-21	36	080S	210E	4304733944	13439	State	GW	P	
WV 2W-2-8-21	02	080S	210E	4304734034	13678	State	GW	P	
GB 6W-25-8-21	25	080S	210E	4304734121	13440	Fee	GW	P	
GB 7W-25-8-21	25	080S	210E	4304734122	13436	Fee	GW	P	
WV 9W-16-7-21	16	070S	210E	4304734324		State	GW	LA	
OU GB 11W-30-8-22	30	080S	220E	4304734392	13433	Fee	GW	P	
OU GB 4W-16-8-22	16	080S	220E	4304734598	13579	State	GW	P	
OU GB 10W-16-8-22	16	080S	220E	4304734616		State	GW	LA	
OU GB 12W-16-8-22	16	080S	220E	4304734617	13697	State	GW	P	
OU GB 13W-16-8-22	16	080S	220E	4304734618	13611	State	GW	P	
GB 14MU-16-8-22	16	080S	220E	4304734619	14196	State	GW	P	
OU GB 15W-16-8-22	16	080S	220E	4304734622	13595	State	GW	P	
OU GB 16W-16-8-22	16	080S	220E	4304734655	13815	State	GW	P	
OU GB 2W-16-8-22	16	080S	220E	4304734657	13721	State	GW	P	
OU GB 6W-16-8-22	16	080S	220E	4304734658	13592	State	GW	P	
OU GB 8W-16-8-22	16	080S	220E	4304734660	13769	State	GW	TA	
OU GB 9W-16-8-22	16	080S	220E	4304734692		State	GW	LA	
OU GB 15G-16-8-22	16	080S	220E	4304734829	13777	State	OW	S	
GB 7MU-36-8-21	36	080S	210E	4304734893	14591	State	GW	P	
GB 3W-36-8-21	36	080S	210E	4304734894	13791	State	GW	P	
NC 8M-32-8-22	32	080S	220E	4304734897		State	GW	LA	
NC 3M-32-8-22	32	080S	220E	4304734899		State	GW	LA	
GB 5W-36-8-21	36	080S	210E	4304734925	13808	State	GW	P	
GB 4MU-36-8-21	36	080S	210E	4304734926	14589	State	GW	P	
NC 11M-32-8-22	32	080S	220E	4304735040		State	GW	LA	
GB 5SG-36-8-21	36	080S	210E	4304735155	14015	State	GW	P	
SC 13ML-16-10-23	16	100S	230E	4304735281	14036	State	GW	P	
SC 3ML-16-10-23	16	100S	230E	4304735282	14014	State	GW	P	
SC 11ML-16-10-23	16	100S	230E	4304735311	14035	State	GW	P	
WH 13G-2-7-24	02	070S	240E	4304735484	14176	State	D	PA	
FR 9P-36-14-19	31	140S	200E	4304735880	14310	State	GW	P	
CB 13G-36-6-20	36	060S	200E	4304735969		State	OW	LA	

Bonds: BLM = ESB000024

BIA = 956010693

State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
effective June 14, 2010

well_name	sec	twp	rng	api	entity	mineral lease	type	stat	C
WH 2G-2-7-24	02	070S	240E	4304736259		State	GW	LA	
WH 4G-2-7-24	02	070S	240E	4304736261		State	GW	LA	
FR 1P-36-14-19	31	140S	200E	4304736300	14859	State	GW	P	
WK 3ML-2-9-24	02	090S	240E	4304736723		State	GW	LA	
WK 7ML-2-9-24	02	090S	240E	4304736724		State	GW	LA	
SC 5ML-16-10-23	16	100S	230E	4304736877	15125	State	GW	P	
SC 12ML-16-10-23	16	100S	230E	4304736878	15053	State	GW	P	
SC 14ML-16-10-23	16	100S	230E	4304736908	15070	State	GW	P	
SC 4ML-16-10-23	16	100S	230E	4304736912	15208	State	GW	P	
FR 3P-36-14-19	36	140S	190E	4304737376	15736	State	GW	P	
BZ 12ML-16-8-24	16	080S	240E	4304737670		State	GW	LA	
BZ 10D-16-8-24	16	080S	240E	4304737671	15979	State	GW	S	
BZ 14ML-16-8-24	16	080S	240E	4304737672		State	GW	LA	
BBE 9W-16-7-21	16	070S	210E	4304737745		State	GW	LA	
GB 10ML-16-8-22	16	080S	220E	4304737943		State	GW	LA	
GB 9ML-16-8-22	16	080S	220E	4304737944	15851	State	GW	P	
HR 2MU-2-12-23	02	120S	230E	4304738052		State	GW	LA	
HR 3MU-2-12-23	02	120S	230E	4304738053		State	GW	LA	
HR 6MU-2-12-23	02	120S	230E	4304738054		State	GW	LA	
HR 10MU-2-12-23	02	120S	230E	4304738055	15737	State	GW	S	
HR 12MU-2-12-23	02	120S	230E	4304738056		State	GW	LA	
HR 14MU-2-12-23	02	120S	230E	4304738057		State	GW	LA	
HR 16MU-2-12-23	02	120S	230E	4304738058		State	GW	LA	
FR 11P-36-14-19	36	140S	190E	4304738349	15899	State	GW	P	
GB 4SG-36-8-21	36	080S	210E	4304738764	16142	State	GW	P	
GB 7SG-36-8-21	36	080S	210E	4304738765	16144	State	GW	P	
WF 3D-32-15-19	32	150S	190E	4304738877		State	GW	APD	C
SCS 5C-32-14-19	32	140S	190E	4304738963	16759	State	GW	P	
FR 7P-36-14-19	31	140S	200E	4304738992	15955	State	GW	P	
SCS 10C-16-15-19	16	150S	190E	4304739683	16633	State	GW	P	
FR 6P-16-14-19	16	140S	190E	4304740350		State	GW	APD	C

Bonds: BLM = ESB000024

BIA = 956010693

State = 965010695