

NEWFIELD



Route #3 Box 3630
Myton, Utah 84052
(435) 646-4825, FAX: (435) 646-3031

September 28, 2007

State of Utah
Division of Oil, Gas & Mining
Attn: Diana Whitney
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Applications for Permit to Drill
Castle Draw State Q-2-9-17
Castle Draw State R-2-9-17
Castle Draw State S-2-9-17

Dear Diana:

Enclosed find APD's on the above referenced wells. Please Contact Dave Allred to set up an On-Site. Our Land Department will send you the required Directional Drill Letters. If you have any questions, feel free to give either Dave Allred or myself a call.

Sincerely,

Mandie Crozier
Regulatory Specialist

mc
enclosures

RECEIVED

OCT 04 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL, DEEPEN

1a. TYPE OF WORK **DRILL** **DEEPEN**

1b. TYPE OF WELL

OIL GAS OTHER

SINGLE MULTIPLE
 ZONE ZONE

5. LEASE DESIGNATION AND SERIAL NO.
ML-45555

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
Castle Draw

8. FARM OR LEASE NAME
N/A

9. WELL NO.
Castle Draw State #R-2-9-17

10. FIELD AND POOL OR WILDCAT
Monument Butte

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
**SW/SE
 Sec. 2, T9S, R17E**

12. County
Uintah

13. STATE
UT

2. NAME OF OPERATOR
Newfield Production Company

3. ADDRESS AND TELEPHONE NUMBER:
Route #3 Box 3630, Myton, UT 84052 Phone: (435) 646-3721

4. LOCATION OF WELL (FOOTAGE)
 At Surface **SW/SE 651' FSL 1982' FEL**
 At proposed Producing Zone **SW/SE 1320' FSL 2644' FEL**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 16.1 miles southeast of Myton, UT

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) Approx. 1320' f/lse line and 1320' f/unit line	16. NO. OF ACRES IN LEASE 640.20	17. NO. OF ACRES ASSIGNED TO THIS WELL 20
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. Approximately 1323' (Down Hole)	19. PROPOSED DEPTH 6164'	20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5069' GL

22. APPROX. DATE WORK WILL START*
1st Quarter 2008

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24#	290'	155 sx +/- 10%
7 7/8	5 1/2	15.5#	TD	275 sx lead followed by 450 sx tail
				See Detail Below

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give date on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

*The actual cement volumes will be calculated off of the open hole logs, plus 15% excess:

SURFACE PIPE - 155 sx Class G Cement +/- 10%, w/ 2% CaCl2 & 1/4#/sk Cello-flake
 Weight: 15.8 PPG YIELD: 1.17 Cu Ft/sk H2O Req: 5 gal/sk

LONG STRING - Lead: Premium Lite II Cement + 3lbs/sk BA-90 + 3% KCl + .25 lbs/sk Cello Flake + 2 lbs/sk Kol Seal + 10% Bentonite + .5% Sodium Metasilicate
 Weight: 11.0 PPG YIELD: 3.43 Cu Ft/sk H2O Req: 21.04 gal/sk

Tail: 50-50 Poz-Class G Cement + 3% KCl + .25 lbs/sk Cello Flake + 2% Bentonite + .3% Sodium Metasilicate
 Weight: 14.2 PPG YIELD: 1.59 Cu Ft/sk H2O Req: 7.88 gal/sk

24. Name & Signature: *Mandie Crozier* Title: Regulatory Specialist Date: 9/28/2007
Mandie Crozier

(This space for State use only)

API Number Assigned: 43-047-34681

APPROVAL:

RECEIVED

Approved by the **OCT 04 2007**
 Utah Division of

*See Instructions On Reverse Side OF OIL, GAS AND MINING

Surf
 587782X
 4434102Y
 40.054484
 -109.970840

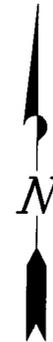
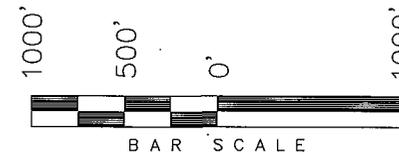
BHL
 587578X
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 -109.973204

Date: 11-15-07
 By: *[Signature]*

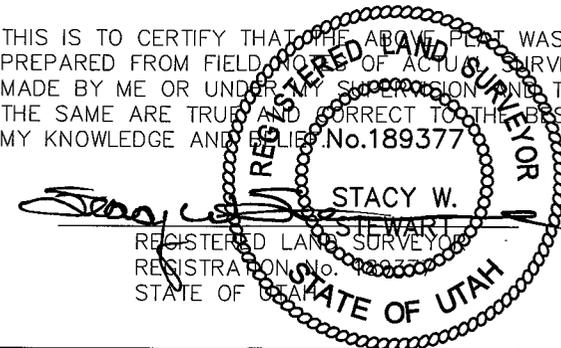
T9S, R17E, S.L.B.&M.

NEWFIELD PRODUCTION COMPANY

WELL LOCATION, CASTLE DRAW
R-2-9-17, LOCATED AS SHOWN IN THE
SW 1/4 SE 1/4 OF SECTION 2, T9S,
R17E, S.L.B.&M. UNITAH COUNTY, UTAH.



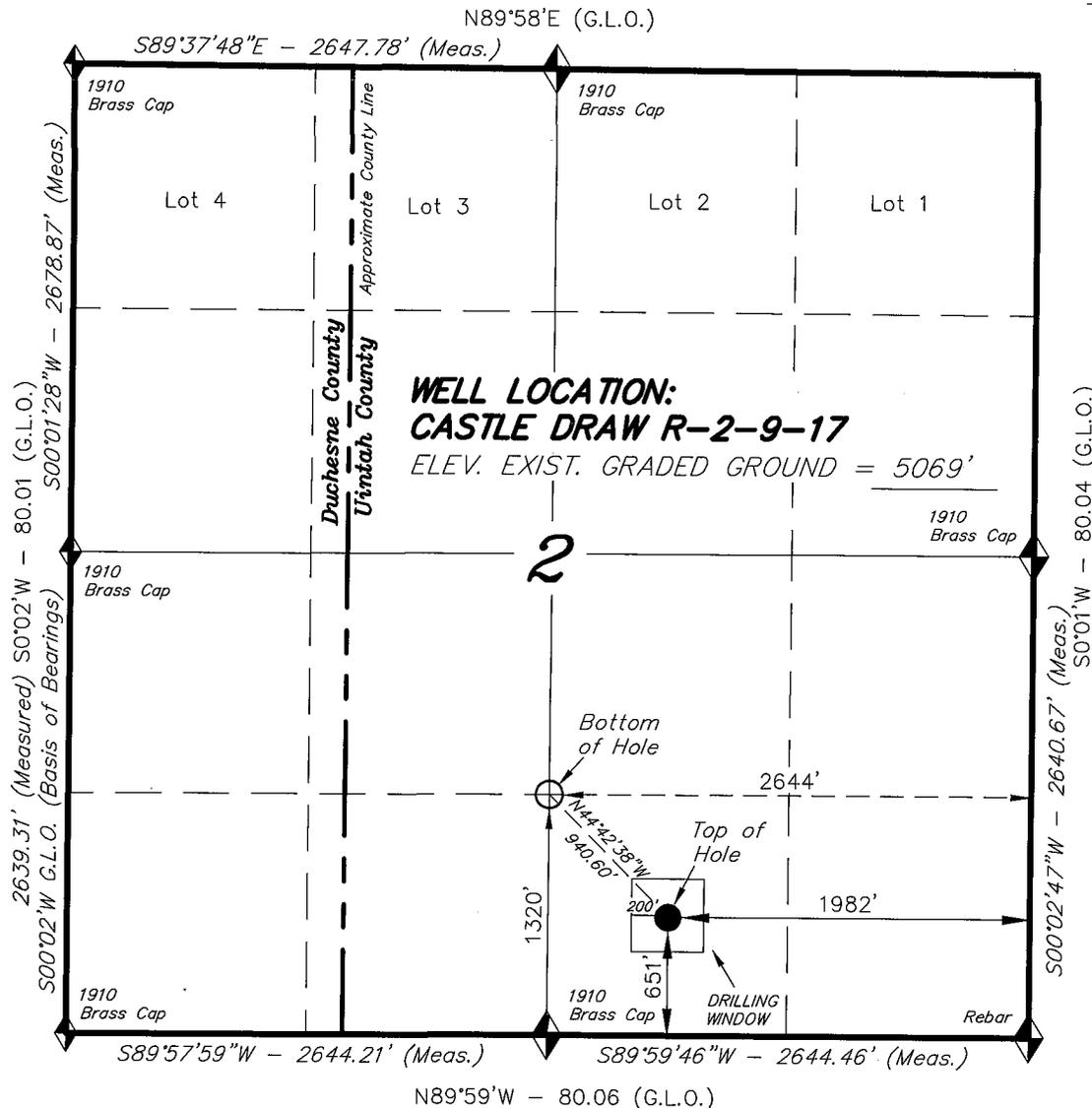
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF. No. 189377



TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 08-24-07	SURVEYED BY: R.R.
DATE DRAWN: 09-07-07	DRAWN BY: F.T.M.
REVISED:	SCALE: 1" = 1000'



◆ = SECTION CORNERS LOCATED

CASTLE DRAW R-2-9-17
(Surface Location) NAD 83
LATITUDE = 40° 03' 16.09"
LONGITUDE = 109° 58' 17.31"

BASIS OF ELEV;
U.S.G.S. 7-1/2 min QUAD (PARIETTE DRAW SW)

NEWFIELD PRODUCTION COMPANY
CASTLE DRAW STATE #R-2-9-17
SW/SE SECTION 2, T9S, R17E
UINTAH COUNTY, UTAH

TEN POINT DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0 – 1700'
Green River	1700'
Wasatch	6164'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation 1700' – 6164' – Oil

4. **PROPOSED CASING PROGRAM:**

Surface Casing: 8-5/8" J-55 24# w/ST&C collars; set at 290' (New)
Production Casing: 5-1/2" J-55, 15.5# w/LT&C collars; set at TD (New or used, inspected).

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

The operator's minimum specifications for pressure control equipment are as follows:

An 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOP's will be check daily.

Refer to Exhibit C for a diagram of BOP equipment that will be used on this well.

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

The well will be drilled with a fresh water/polymer system will be utilized. If necessary, to control formation fluids, the system will be weighted with the addition of bentonite gel, and if conditions warrant, barite. This fresh water system typically will contain Total Dissolved Solids (TDS) of less than 3000 PPM. Neither potassium chloride nor chromates will be utilized in the fluid system. The anticipated mud weight is 8.4 ppg and weighted as necessary for gas control.

MUD PROGRAM	MUD TYPE
Surface – 3200'	fresh water
3200' – TD'	fresh water system

From about surface to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCL substitute additive. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite. No chromate additives will be used in the mud system.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 290' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +/- . A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered; or that any other abnormal hazards such as H₂S will be encountered in this area.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the drilling operations will commence the first quarter of 2008, and take approximately seven (7) days from spud to rig release.



Scientific Drilling
Rocky Mountain Operations

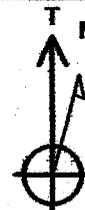
Project: Uintah County, UT NAD83 UTC
Site: Castle Draw R-2-9-17
Well: Castle Draw R-2-9-17
Wellbore: OH
Design: Plan #1

NEWFIELD



Newfield Exploration Co.

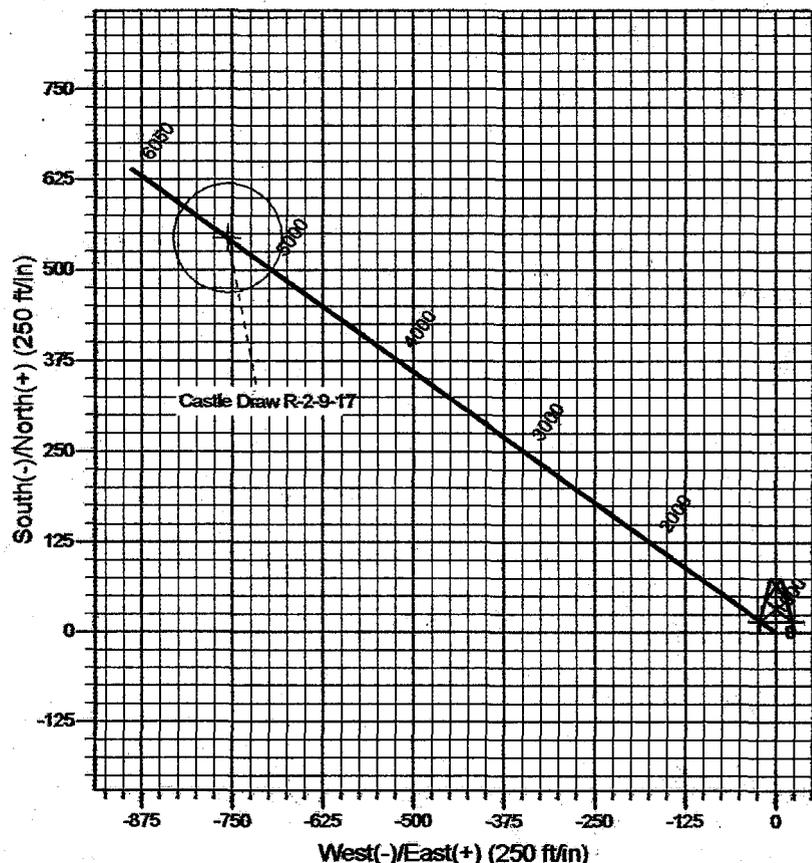
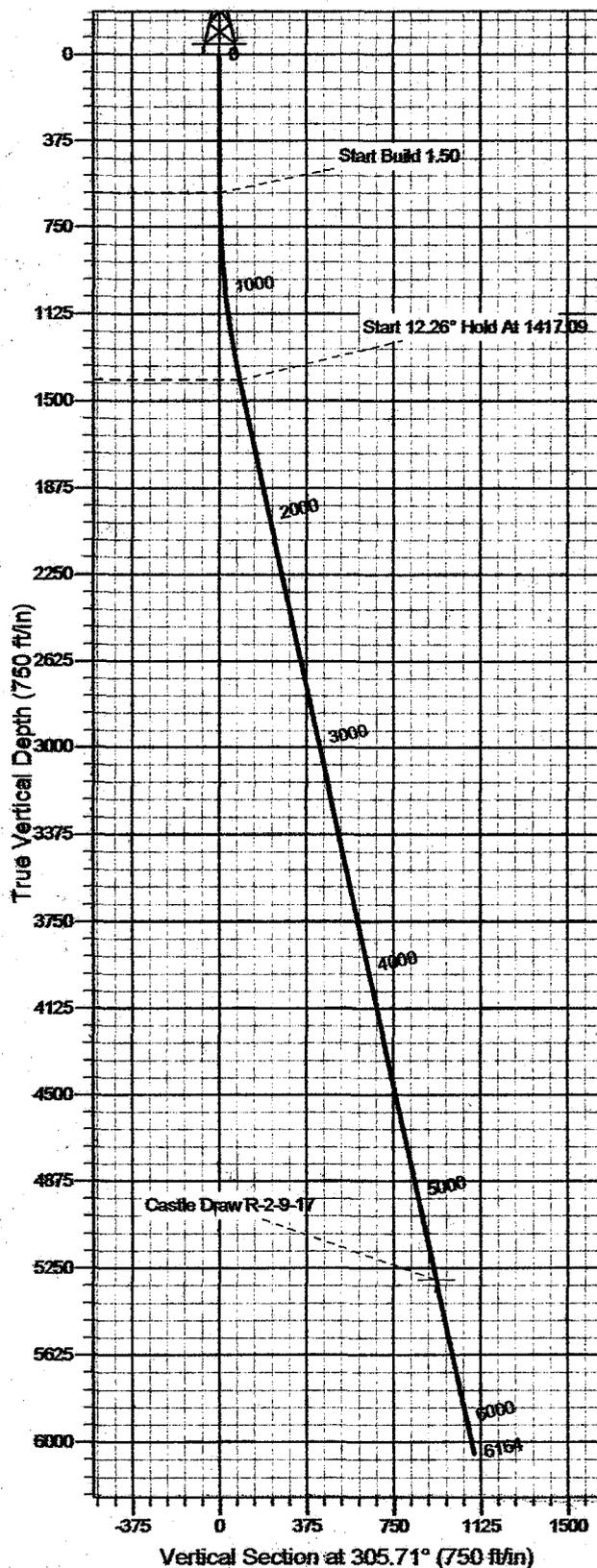
WELL DETAILS: Castle Draw R-2-9-17



Azimuths to True North
Magnetic North: 11.74°

Magnetic Field
Strength: 52681.8nT
Dip Angle: 65.92°
Date: 2007-09-26
Model: IGRF2005-10

GL 5069' & RKB 12' @ 5081.00ft (NDSI 2) 5069.00
+N/-S 0.00 +E/-W 0.00 Northing 7192234.48 Easting 2068255.53 Latitude 40° 3' 16.090 N Longitude 109° 58' 17.310 W Slot



FORMATION TOP DETAILS

Plan: Plan #1 (Castle Draw R-2-9-17/OH)

Created By: Rex Hall Date: 2007-09-26

PROJECT DETAILS: Uintah County, UT NAD83 UTC

Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: Utah Central Zone

System Datum: Mean Sea Level
Local North: True

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2	600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	
3	1417.09	12.26	305.71	1410.88	-50.82	-70.89	1.50	305.71	87.08	
4	5306.93	12.26	305.71	5300.00	544.00	-758.87	0.00	0.00	931.83	Castle Draw R-2-9-17
5	6164.42	12.26	305.71	6056.00	639.11	-888.96	0.00	0.00	1684.86	

Newfield Exploration Co.

Uintah County, UT NAD83 UTC

Castle Draw R-2-9-17

Castle Draw R-2-9-17

OH

Plan: Plan #1

Standard Planning Report

26 September, 2007

Scientific Drilling Planning Report

Database: MultiUserEDM
Company: Newfield Exploration Co.
Project: Uintah County, UT NAD83 UTC
Site: Castle Draw R-2-9-17
Well: Castle Draw R-2-9-17
Wellbore: OH
Design: Plan #1

Local Co-ordinate Reference: Well Castle Draw R-2-9-17
TVD Reference: GL 5069' & RKB 12' @ 5081.00ft (NDSI 2)
MD Reference: GL 5069' & RKB 12' @ 5081.00ft (NDSI 2)
North Reference: True
Survey Calculation Method: Minimum Curvature

Project	Uintah County, UT NAD83 UTC		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site	Castle Draw R-2-9-17, Sec 2 T9S R17E				
Site Position:		Northing:	7,192,234.48 ft	Latitude:	40° 3' 16.090 N
From:	Lat/Long	Easting:	2,068,255.53 ft	Longitude:	109° 58' 17.310 W
Position Uncertainty:	0.00 ft	Slot Radius:	in	Grid Convergence:	0.98 °

Well	Castle Draw R-2-9-17, 651' FSL & 1982' FEL					
Well Position	+N-S	0.00 ft	Northing:	7,192,234.48 ft	Latitude:	40° 3' 16.090 N
	+E-W	0.00 ft	Easting:	2,068,255.53 ft	Longitude:	109° 58' 17.310 W
Position Uncertainty		0.00 ft	Wellhead Elevation:	ft	Ground Level:	5,069.00 ft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2005-10	2007-09-26	11.74	65.92	52,682

Design	Plan #1				
Audit Notes:					
Version:	Phase:	PLAN	Tie On Depth:	0.00	
Vertical Section:	Depth From (TVD) (ft)	+N-S (ft)	+E-W (ft)	Direction (°)	
	0.00	0.00	0.00	305.71	

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N-S (ft)	+E-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,417.09	12.26	305.71	1,410.88	50.82	-70.69	1.50	1.50	0.00	0.00	305.71
5,396.93	12.26	305.71	5,300.00	544.00	-756.67	0.00	0.00	0.00	0.00	0.00 Castle Draw R-2-9-17
6,164.42	12.26	305.71	6,050.00	639.11	-888.96	0.00	0.00	0.00	0.00	

Scientific Drilling

Planning Report

Database: MultiUserEDM
Company: Newfield Exploration Co.
Project: Uintah County, UT NAD83 UTC
Site: Castle Draw R-2-9-17
Well: Castle Draw R-2-9-17
Wellbore: OH
Design: Plan #1

Local Co-ordinate Reference: Well Castle Draw R-2-9-17
TVD Reference: GL 5069' & RKB 12' @ 5081.00ft (NDSI 2)
MID Reference: GL 5069' & RKB 12' @ 5081.00ft (NDSI 2)
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N-S (ft)	+E-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00
Start Build 1.50									
700.00	1.50	305.71	699.99	0.76	-1.06	1.31	1.50	1.50	0.00
800.00	3.00	305.71	799.91	3.06	-4.25	5.23	1.50	1.50	0.00
900.00	4.50	305.71	899.69	6.87	-9.56	11.78	1.50	1.50	0.00
1,000.00	6.00	305.71	999.27	12.21	-16.99	20.93	1.50	1.50	0.00
1,100.00	7.50	305.71	1,098.58	19.08	-26.53	32.68	1.50	1.50	0.00
1,200.00	9.00	305.71	1,197.54	27.45	-38.18	47.03	1.50	1.50	0.00
1,300.00	10.50	305.71	1,296.09	37.34	-51.93	63.96	1.50	1.50	0.00
1,400.00	12.00	305.71	1,394.17	48.73	-67.77	83.47	1.50	1.50	0.00
1,417.09	12.26	305.71	1,410.88	50.82	-70.69	87.06	1.50	1.50	0.00
Start 12.26° Hold At 1417.09									
1,500.00	12.26	305.71	1,491.90	61.10	-84.98	104.66	0.00	0.00	0.00
1,600.00	12.26	305.71	1,589.62	73.49	-102.22	125.89	0.00	0.00	0.00
1,700.00	12.26	305.71	1,687.34	85.88	-119.45	147.12	0.00	0.00	0.00
1,800.00	12.26	305.71	1,785.06	98.27	-136.69	168.35	0.00	0.00	0.00
1,900.00	12.26	305.71	1,882.78	110.66	-153.93	189.58	0.00	0.00	0.00
2,000.00	12.26	305.71	1,980.50	123.06	-171.16	210.81	0.00	0.00	0.00
2,100.00	12.26	305.71	2,078.22	135.45	-188.40	232.03	0.00	0.00	0.00
2,200.00	12.26	305.71	2,175.94	147.84	-205.63	253.26	0.00	0.00	0.00
2,300.00	12.26	305.71	2,273.66	160.23	-222.87	274.49	0.00	0.00	0.00
2,400.00	12.26	305.71	2,371.38	172.62	-240.11	295.72	0.00	0.00	0.00
2,500.01	12.26	305.71	2,469.11	185.02	-257.34	316.95	0.00	0.00	0.00
2,600.01	12.26	305.71	2,566.83	197.41	-274.58	338.18	0.00	0.00	0.00
2,700.01	12.26	305.71	2,664.55	209.80	-291.82	359.41	0.00	0.00	0.00
2,800.01	12.26	305.71	2,762.27	222.19	-309.05	380.64	0.00	0.00	0.00
2,900.01	12.26	305.71	2,859.99	234.58	-326.29	401.86	0.00	0.00	0.00
3,000.01	12.26	305.71	2,957.71	246.98	-343.53	423.09	0.00	0.00	0.00
3,100.01	12.26	305.71	3,055.43	259.37	-360.76	444.32	0.00	0.00	0.00
3,200.01	12.26	305.71	3,153.15	271.76	-378.00	465.55	0.00	0.00	0.00
3,300.01	12.26	305.71	3,250.87	284.15	-395.24	486.78	0.00	0.00	0.00
3,400.01	12.26	305.71	3,348.59	296.54	-412.47	508.01	0.00	0.00	0.00
3,500.01	12.26	305.71	3,446.31	308.94	-429.71	529.24	0.00	0.00	0.00
3,600.01	12.26	305.71	3,544.04	321.33	-446.94	550.47	0.00	0.00	0.00
3,700.01	12.26	305.71	3,641.76	333.72	-464.18	571.69	0.00	0.00	0.00
3,800.01	12.26	305.71	3,739.48	346.11	-481.42	592.92	0.00	0.00	0.00
3,900.01	12.26	305.71	3,837.20	358.51	-498.65	614.15	0.00	0.00	0.00
4,000.01	12.26	305.71	3,934.92	370.90	-515.89	635.38	0.00	0.00	0.00
4,100.01	12.26	305.71	4,032.64	383.29	-533.13	656.61	0.00	0.00	0.00
4,200.01	12.26	305.71	4,130.36	395.68	-550.36	677.84	0.00	0.00	0.00
4,300.01	12.26	305.71	4,228.08	408.07	-567.60	699.07	0.00	0.00	0.00
4,400.01	12.26	305.71	4,325.80	420.47	-584.84	720.30	0.00	0.00	0.00
4,500.01	12.26	305.71	4,423.52	432.86	-602.07	741.52	0.00	0.00	0.00
4,600.01	12.26	305.71	4,521.24	445.25	-619.31	762.75	0.00	0.00	0.00
4,700.01	12.26	305.71	4,618.97	457.64	-636.55	783.98	0.00	0.00	0.00
4,800.01	12.26	305.71	4,716.69	470.03	-653.78	805.21	0.00	0.00	0.00
4,900.01	12.26	305.71	4,814.41	482.43	-671.02	826.44	0.00	0.00	0.00

Scientific Drilling

Planning Report

Database: MultiUserEDM
Company: Newfield Exploration Co.
Project: Uintah County, UT NAD83 UTC
Site: Castle Draw R-2-9-17
Well: Castle Draw R-2-9-17
Wellbore: OH
Design: Plan #1

Local Co-ordinate Reference: Well Castle Draw R-2-9-17
TVD Reference: GL 5069' & RKB 12' @ 5081.00ft (NDSI 2)
MD Reference: GL 5069' & RKB 12' @ 5081.00ft (NDSI 2)
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N-S (ft)	+E-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
5,000.01	12.26	305.71	4,912.13	494.82	-688.26	847.67	0.00	0.00	0.00	
5,100.01	12.26	305.71	5,009.85	507.21	-705.49	868.90	0.00	0.00	0.00	
5,200.01	12.26	305.71	5,107.57	519.60	-722.73	890.13	0.00	0.00	0.00	
5,300.01	12.26	305.71	5,205.29	531.99	-739.96	911.35	0.00	0.00	0.00	
5,396.93	12.26	305.71	5,300.00	544.00	-756.67	931.93	0.00	0.00	0.00	
Castle Draw R-2-9-17										
5,400.01	12.26	305.71	5,303.01	544.39	-757.20	932.58	0.00	0.00	0.00	
5,500.01	12.26	305.71	5,400.73	556.78	-774.44	953.81	0.00	0.00	0.00	
5,600.01	12.26	305.71	5,498.45	569.17	-791.67	975.04	0.00	0.00	0.00	
5,700.01	12.26	305.71	5,596.18	581.56	-808.91	996.27	0.00	0.00	0.00	
5,800.01	12.26	305.71	5,693.90	593.95	-826.15	1,017.50	0.00	0.00	0.00	
5,900.01	12.26	305.71	5,791.62	606.35	-843.38	1,038.73	0.00	0.00	0.00	
6,000.01	12.26	305.71	5,889.34	618.74	-860.62	1,059.95	0.00	0.00	0.00	
6,100.01	12.26	305.71	5,987.06	631.13	-877.86	1,081.18	0.00	0.00	0.00	
6,164.42	12.26	305.71	6,050.00	639.11	-888.96	1,094.86	0.00	0.00	0.00	

Targets										
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N-S (ft)	+E-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude	
Castle Draw R-2-9-17	0.00	0.00	5,300.00	544.00	-756.67	7,192,765.47	2,067,489.67	40° 3' 21.466 N	109° 58' 27.042 W	
- hit/miss target										
- Shape										
- plan hits target										
- Circle (radius 75.00)										

Plan Annotations					
Measured Depth (ft)	Vertical Depth (ft)	+N-S (ft)	+E-W (ft)	Comment	
600.00	600.00	0.00	0.00	Start Build 1.50	
1,417.09	1,410.88	50.82	-70.69	Start 12.26° Hold At 1417.09	

NEWFIELD PRODUCTION COMPANY
CASTLE DRAW STATE #R-2-9-17
SW/SE SECTION 2, T9S, R17E
UINTAH COUNTY, UTAH

THIRTEEN POINT SURFACE PROGRAM

1. **EXISTING ROADS**

See attached **Topographic Map "A"**

To reach Newfield Production Company well location site Castle Draw State R-2-9-17 located in the SW ¼ SE ¼ Section 2, T9S, R17E, S.L.B. & M., Uintah County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles ± to the junction of this highway and UT State Hwy 53; proceed southeasterly along Hwy 53 - 11.9 miles ± to it's junction with an existing road to the northeast; proceed in a northeasterly direction - 1.4 miles ± to it's junction with an existing road to the southeast; proceed southeasterly - 1.3 miles ± to the existing 15-2-9-17 well location.

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to the point where Highway 216 exists, thereafter the roads are constructed with existing materials and gravel. The highways are maintained by Utah State road crews. All other roads are maintained by County crews.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal.

2. **PLANNED ACCESS ROAD**

There is no proposed access road for this location. The proposed well will be drilled off of the existing 15-2-9-17 well pad. See attached **Topographic Map "B"**.

There will be no new gates or cattle guards required.

3. **LOCATION OF EXISTING WELLS**

Refer to **EXHIBIT B**.

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

The proposed well will be drilled directionally off of the existing 15-2-9-17 well pad. There will be a pumping unit and a short flow line added to the existing tank battery for the proposed R-2-9-17.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted Desert Tan. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Fresh water purchased from the Johnson Water District will be used for drilling. A temporary poly pipeline may be used for water transportation from our existing supply line from Johnson Water District, or trucked from Newfield Production Company's injection facilities – **EXHIBIT A**.

There will be no water well drilled at this site.

6. **SOURCE OF CONSTRUCTION MATERIALS**

The proposed Castle Draw State R-2-9-17 will be drilled off of the existing 15-2-9-17 well pad. No additional surface disturbance will be required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be required in the reserve pit. However, if upon constructing the pit there is insufficient fine clay and silt present, a liner will be used for the purpose of reducing water loss through percolation.

Newfield requests approval that a flare pit not be constructed or utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

8. **ANCILLARY FACILITIES:**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT:**

See attached Location Layout Sheet.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. **PLANS FOR RESTORATION OF SURFACE:**

a) **Producing Location**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

b) **Dry Hole Abandoned Location**

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP:** State of Utah

12. **OTHER ADDITIONAL INFORMATION:**

- a) Newfield Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or

archaeological materials are uncovered during construction, Newfield is to immediately stop work that might further disturb such materials and contact the Authorized Officer.

- b) Newfield Production will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. On State administered land it is required that a Pesticide Use Proposal shall be submitted and given approval prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Hazardous Material Declaration

Newfield Production Company guarantees that during the drilling and completion of the Castle Draw State R-2-9-17, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the Castle Draw State R-2-9-17 Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

The State office shall be notified upon site completion prior to moving on the drilling rig.

13. **LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:**

Representative

Name:	David Allred	Brad Mecham
Address:	Newfield Production Company Route 3, Box 3630 Myton, UT 84052	Newfield Production Company Route 3, Box 3630 Myton, UT 84052
Telephone:	(435) 646-3721	(435) 646-4811

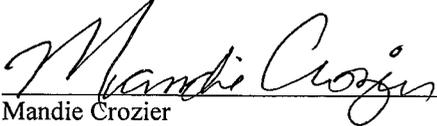
Certification

Please be advised that Newfield Production Company is considered to be the operator of well #R-2-9-17, SW/SE Section 2, T9S, R17E, LEASE #ML-45555, Uintah County, Utah and is

responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4471291.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

September 28, 2007
Date


Mandie Crozier
Regulatory Specialist
Newfield Production Company

NEWFIELD PRODUCTION COMPANY

WELL PAD INTERFERENCE PLAT

CASTLE DRAW R-2-9-17 (Proposed Well)

CASTLE DRAW 15-2-9-17 (Existing Well)

Pad Location: SWSE Section 2, T9S, R17E, S.L.B.&M.

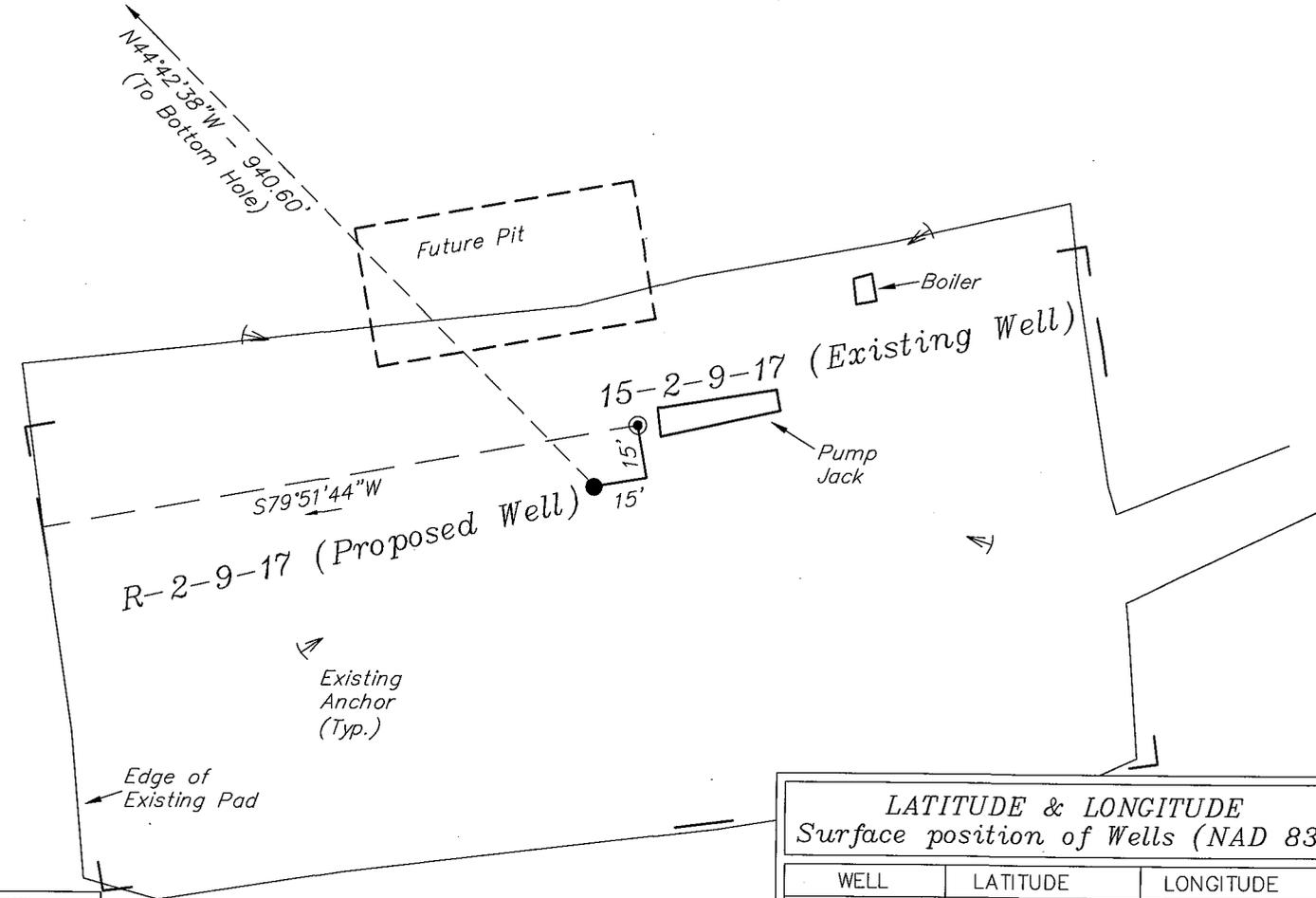


TOP HOLE FOOTAGES

R-2-9-17 (Proposed Well)
651' FSL & 1982' FEL

BOTTOM HOLE FOOTAGES

R-2-9-17 (Proposed Well)
1320' FSL & 2644' FEL



Note:
Bearings are based on
G.P.S. observations.

RELATIVE COORDINATES From top hole to bottom hole

WELL	NORTH	EAST
R-2-9-17	668'	-662'

LATITUDE & LONGITUDE Surface position of Wells (NAD 83)

WELL	LATITUDE	LONGITUDE
R-2-9-17	40° 03' 16.09"	109° 58' 17.31"
15-2-9-17	40° 03' 16.26"	109° 58' 17.16"

SURVEYED BY: R.R. DATE SURVEYED: 08-24-07
 DRAWN BY: F.T.M. DATE DRAWN: 09-07-07
 SCALE: 1" = 50' REVISED:

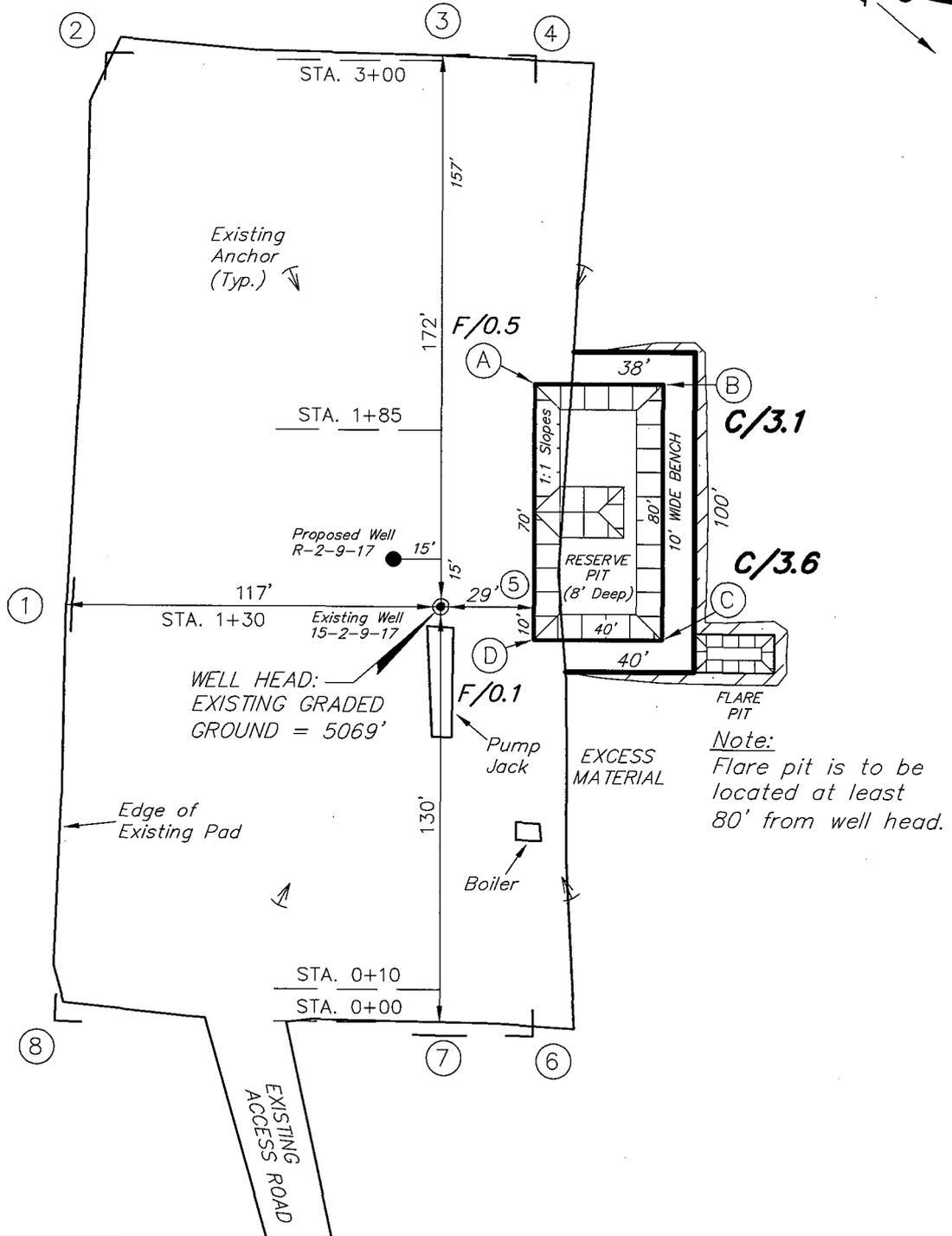
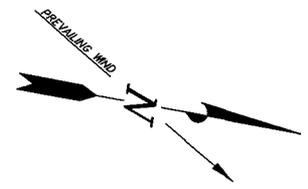
Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

CASTLE DRAW R-2-9-17 (Proposed Well)

CASTLE DRAW 15-2-9-17 (Existing Well)

Pad Location: SWSE Section 2, T9S, R17E, S.L.B.&M.



SURVEYED BY: R.R.	DATE SURVEYED: 08-24-07
DRAWN BY: F.T.M.	DATE DRAWN: 09-07-07
SCALE: 1" = 50'	REVISED:

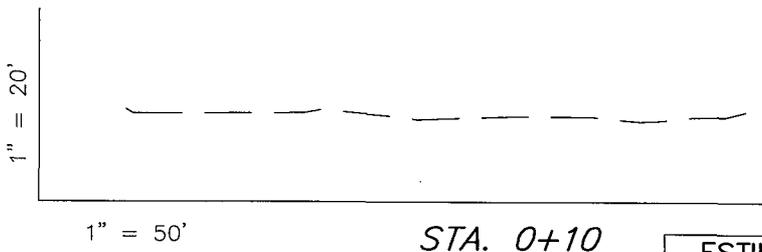
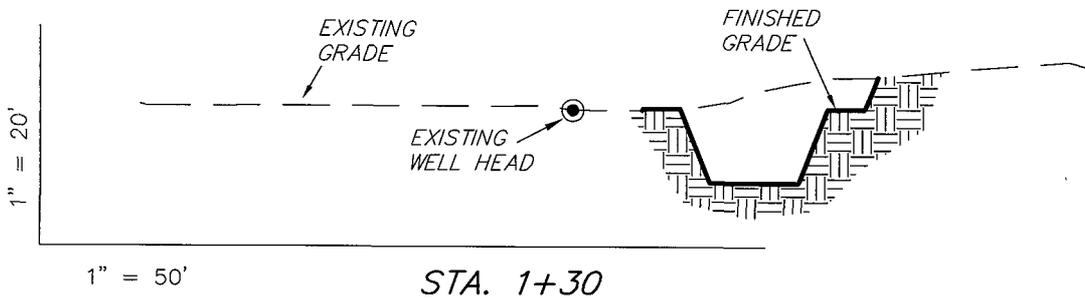
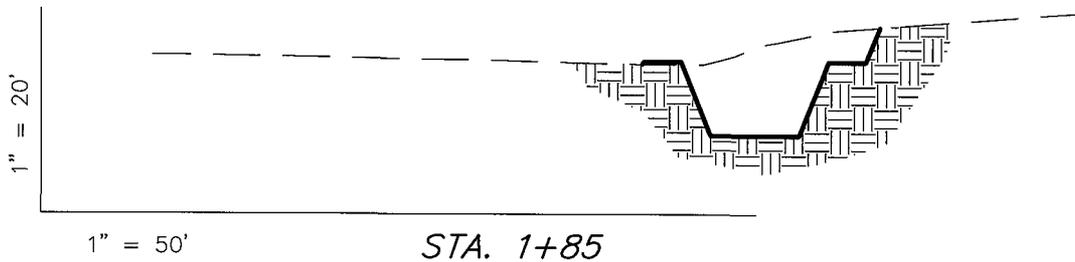
Tri State (435) 781-2501
Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

CROSS SECTIONS

CASTLE DRAW R-2-9-17 (Proposed Well)

CASTLE DRAW 15-2-9-17 (Existing Well)



NOTE:
UNLESS OTHERWISE NOTED
CUT SLOPES ARE AT 1:1
FILL SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)				
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	450	10	Topsil is not included in Pod Cut	440
PIT	640	0		640
TOTALS	1,090	10	130	1,080

SURVEYED BY: R.R.	DATE SURVEYED: 08-24-07
DRAWN BY: F.T.M.	DATE DRAWN: 09-07-07
SCALE: 1" = 50'	REVISED:

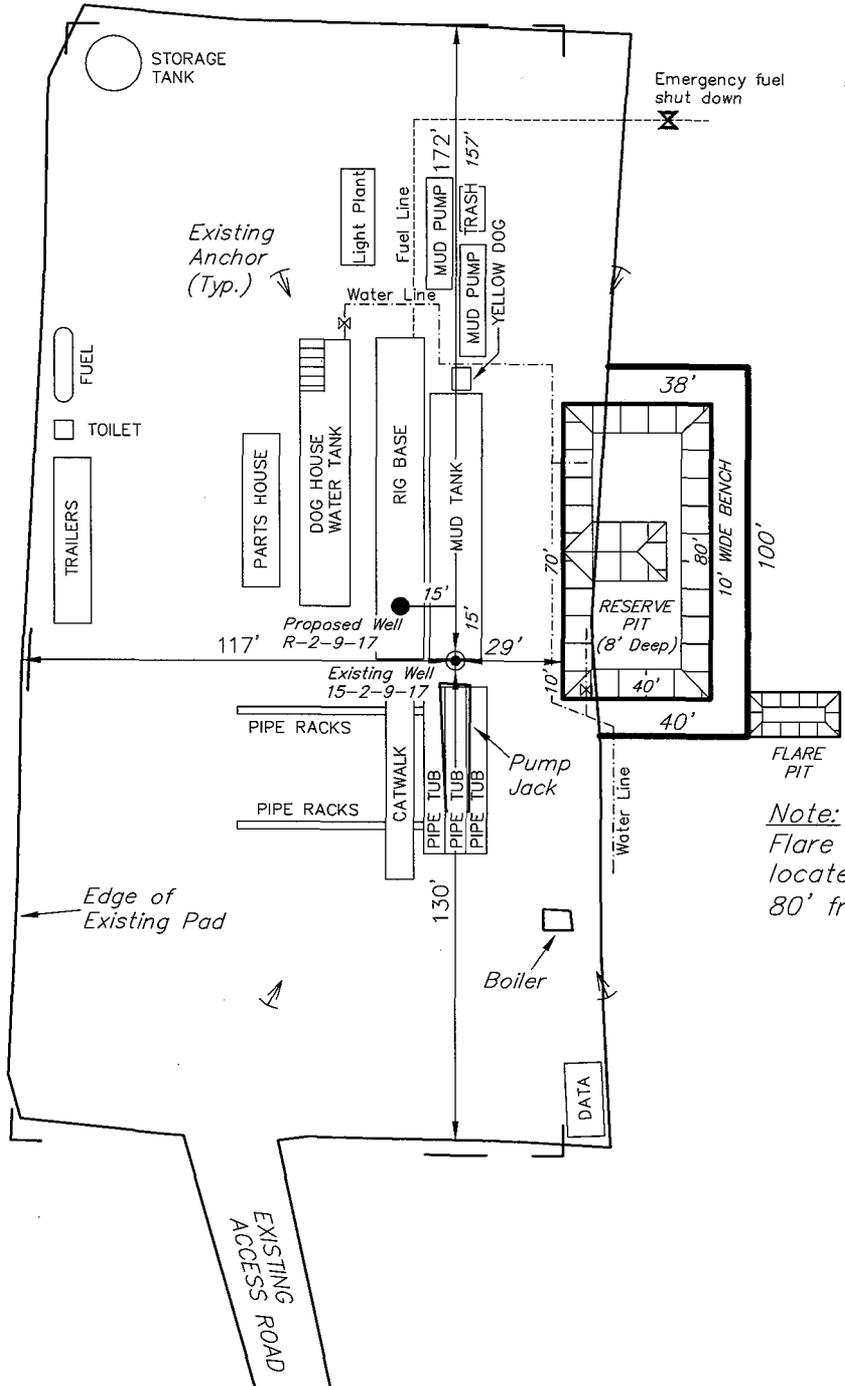
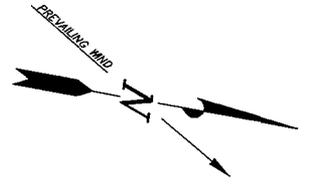
Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

TYPICAL RIG LAYOUT

CASTLE DRAW R-2-9-17 (Proposed Well)

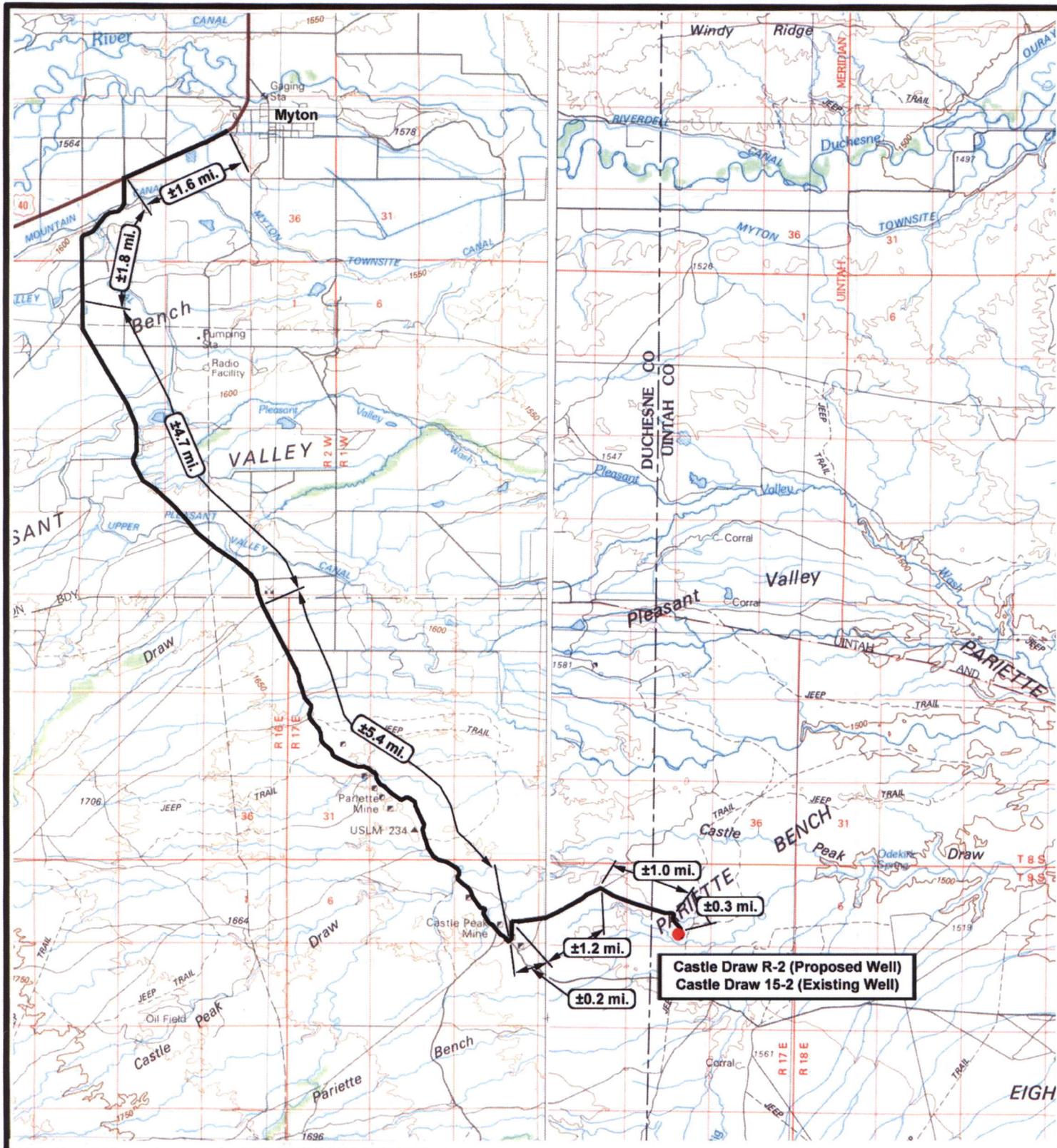
CASTLE DRAW 15-2-9-17 (Existing Well)



Note:
Flare pit is to be located at least 80' from well head.

SURVEYED BY: R.R.	DATE SURVEYED: 08-24-07
DRAWN BY: F.T.M.	DATE DRAWN: 09-07-07
SCALE: 1" = 50'	REVISED:

Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078




NEWFIELD
 Exploration Company

Castle Draw R-2-9-17 (Proposed Well)
Castle Draw 15-2-9-17 (Existing Well)
 Pad Location: SWSE SEC. 2, T9S, R17E, S.L.B.&M.



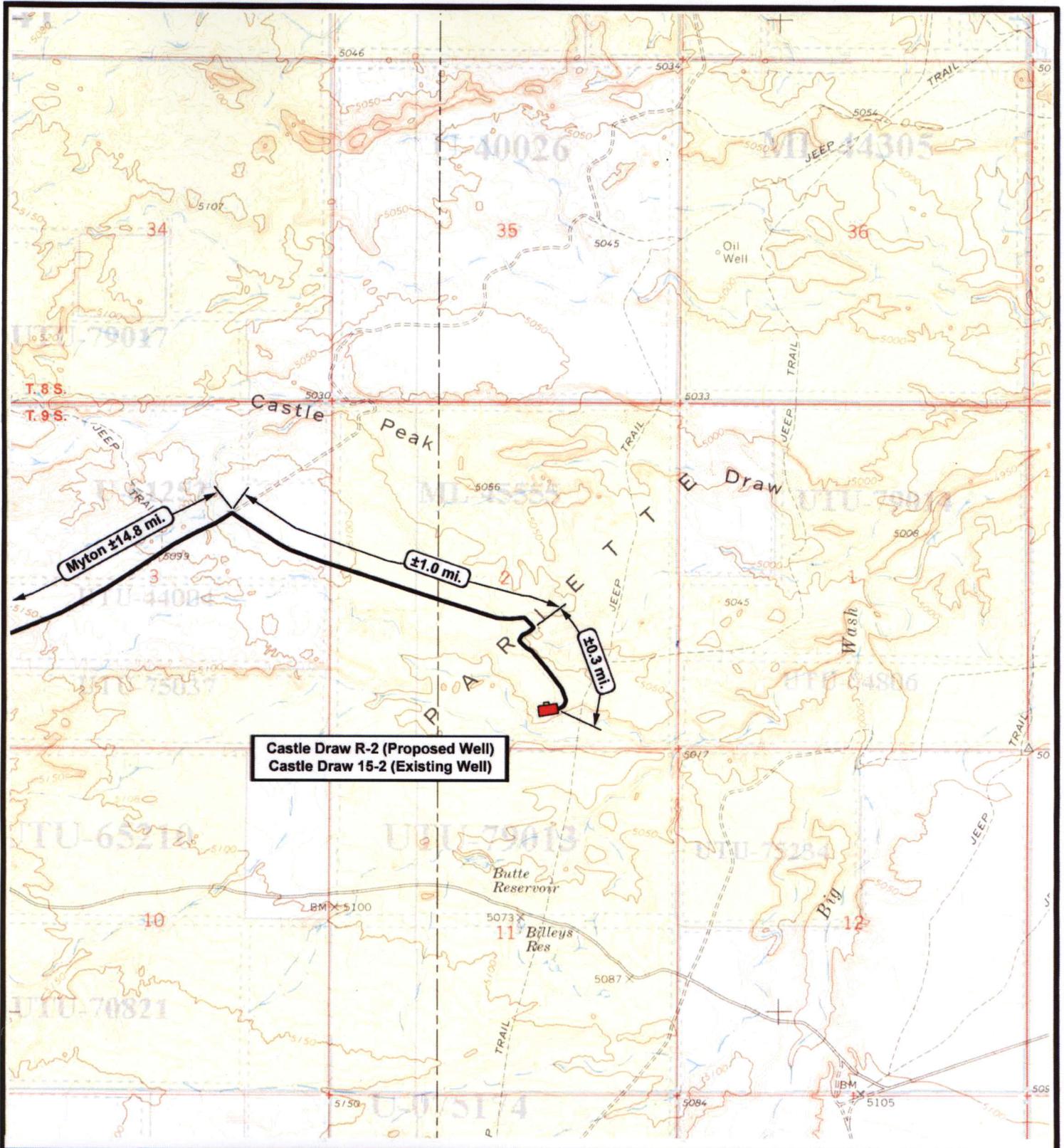

Tri-State
 Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1 = 100,000
 DRAWN BY: mww
 DATE: 09-14-2007

Legend

 Existing Road

TOPOGRAPHIC MAP
"A"



Castle Draw R-2 (Proposed Well)
Castle Draw 15-2 (Existing Well)



NEWFIELD
 Exploration Company

Castle Draw R-2-9-17 (Proposed Well)
Castle Draw 15-2-9-17 (Existing Well)
 Pad Location: SWSE SEC. 2, T9S, R17E, S.L.B.&M.

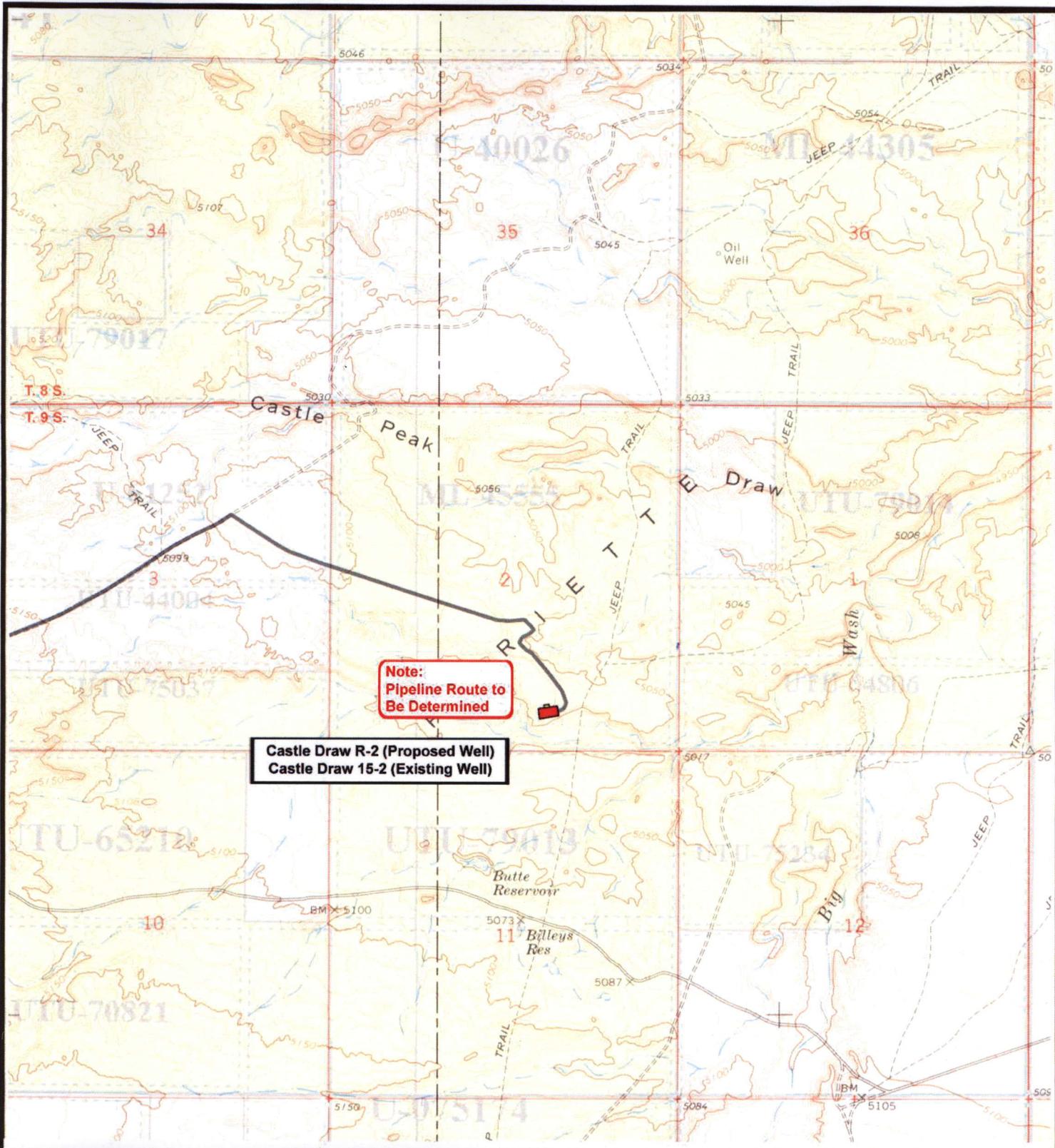


Tri-State
Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
 DRAWN BY: mw
 DATE: 09-14-2007

Legend
 Existing Road

TOPOGRAPHIC MAP
"B"



Note:
Pipeline Route to
Be Determined

Castle Draw R-2 (Proposed Well)
Castle Draw 15-2 (Existing Well)



NEWFIELD
Exploration Company

Castle Draw R-2-9-17 (Proposed Well)
Castle Draw 15-2-9-17 (Existing Well)
Pad Location: SWSE SEC. 2, T9S, R17E, S.L.B.&M.



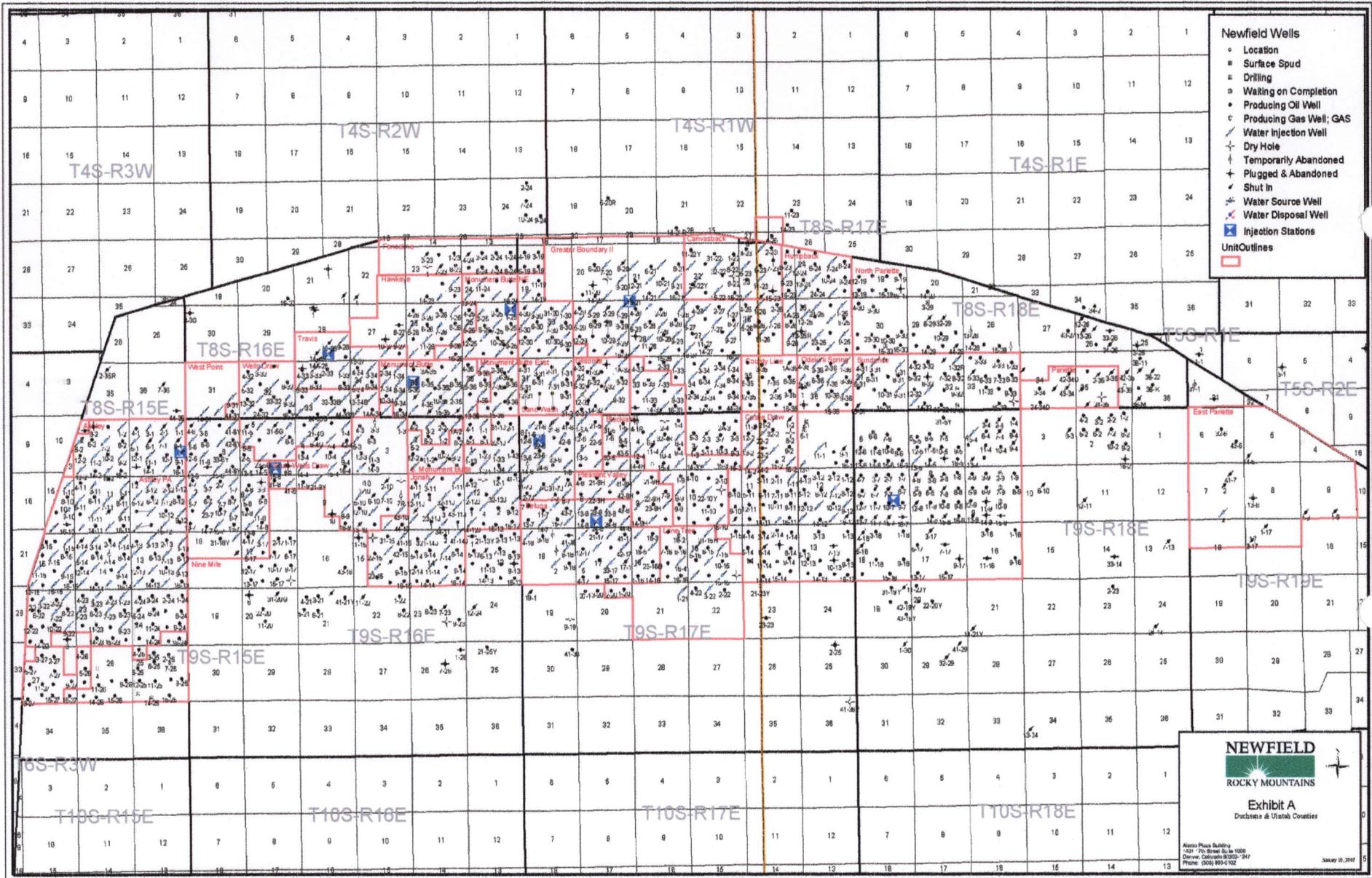

Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: mw
DATE: 09-14-2007

Legend

 Roads

TOPOGRAPHIC MAP
"C"

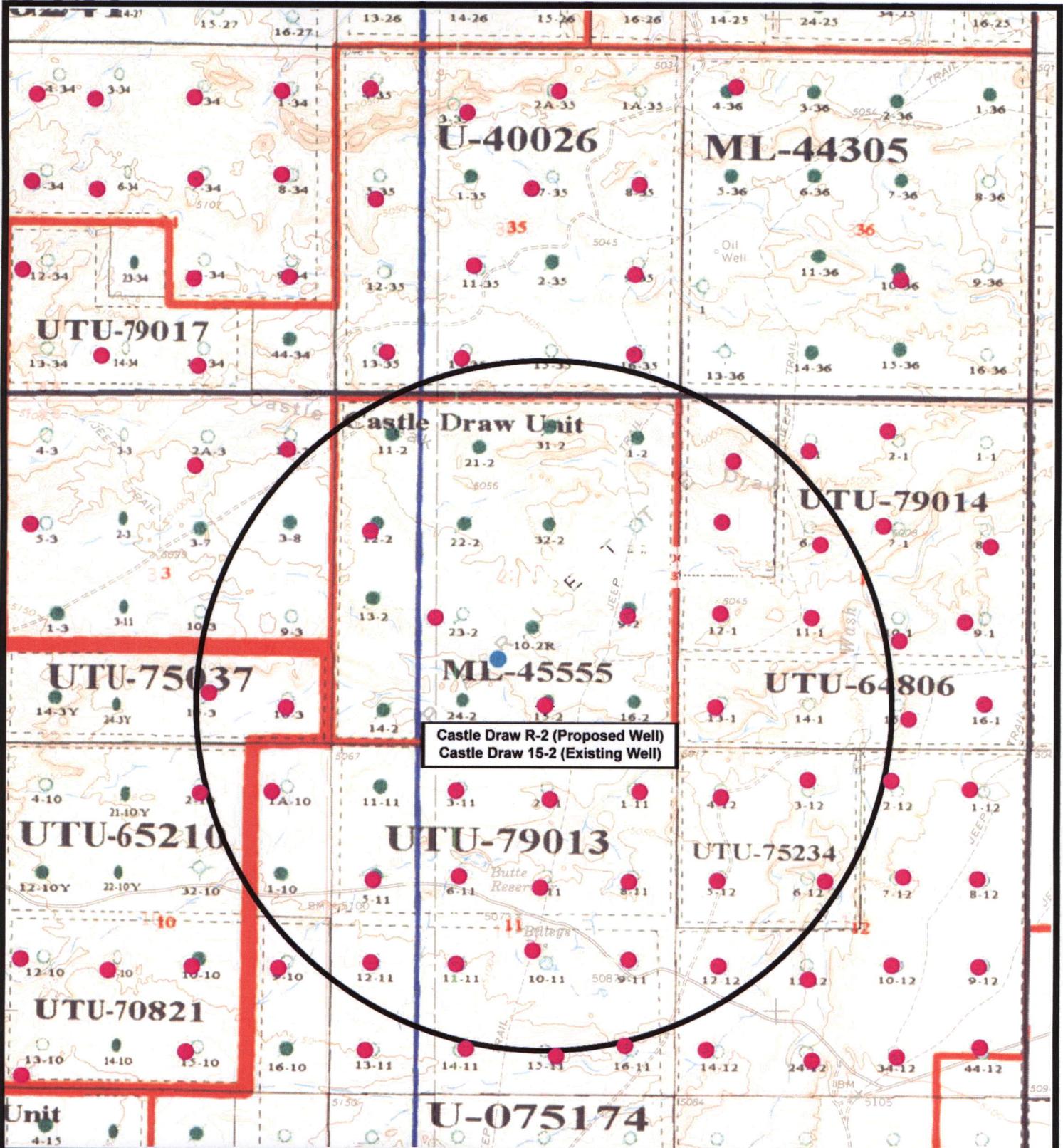


NEWFIELD
 ROCKY MOUNTAINS

Exhibit A
 Outcrops & Utah Counties

Altoona Plaza Building
 1401 7th Street, Suite 1000
 Denver, Colorado 80202-2477
 Phone: (303) 893-1022

January 19, 2017



Castle Draw R-2 (Proposed Well)
 Castle Draw 15-2 (Existing Well)



Castle Draw R-2-9-17 (Proposed Well)
Castle Draw 15-2-9-17 (Existing Well)
 Pad Location: SWSE SEC. 2, T9S, R17E, S.L.B.&M.



Tri-State Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
 DRAWN BY: mw
 DATE: 09-14-2007

Legend

- Pad Location
- Bottom Hole Location
- One-Mile Radius

Exhibit "B"

2-M SYSTEM

Blowout Prevention Equipment Systems

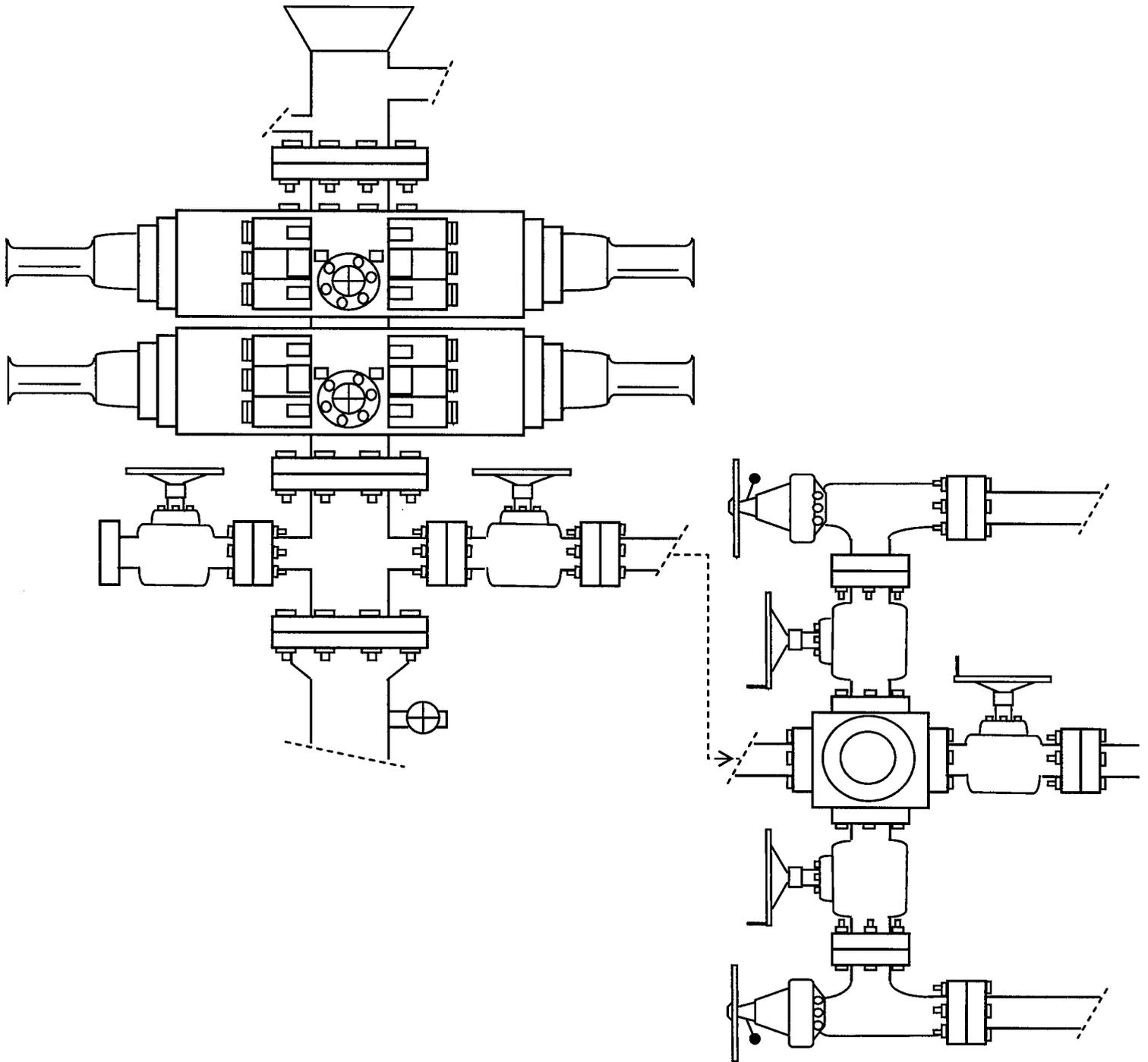


EXHIBIT C

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 10/04/2007

API NO. ASSIGNED: 43-047-39681

WELL NAME: CASTLE DRAW ST R-2-9-17
 OPERATOR: NEWFIELD PRODUCTION (N2695)
 CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

SWSE 02 090S 170E
 SURFACE: 0651 FSL 1982 FEL
 BOTTOM: 1320' FSL 2644 FEL
 COUNTY: UINTAH
 LATITUDE: 40.05448 LONGITUDE: -109.9708
 UTM SURF EASTINGS: 587782 NORTHINGS: 4434102
 FIELD NAME: MONUMENT BUTTE (105)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	<u>DKD</u>	<u>11/14/07</u>
Geology		
Surface		

LEASE TYPE: 3 - State
 LEASE NUMBER: ML-45555
 SURFACE OWNER: 3 - State

PROPOSED FORMATION: GRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

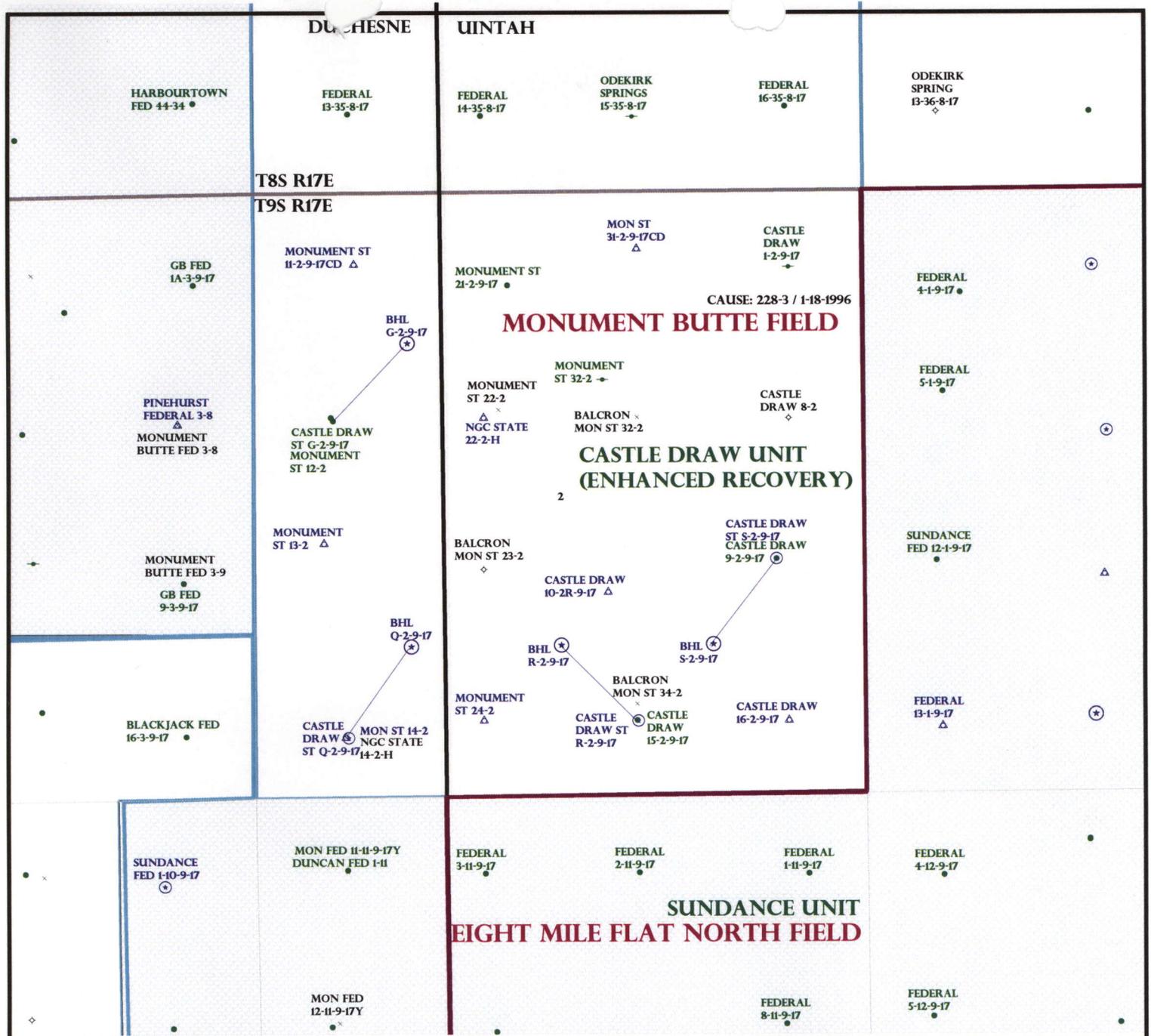
- Plat
- Bond: Fed[] Ind[] Sta[] Fee[]
(No. B001834)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
Unit: CASTLE DRAW Enhanced Recovery
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 228-3
Eff Date: 1-18-1996
Siting: Does not suspend general Siting
- R649-3-11. Directional Drill

COMMENTS: Needs Presite (10-09-07)

STIPULATIONS: 1- STATEMENT OF BASIS
2- Surface Casing Curt Stip



MONUMENT BUTTE FIELD

CASTLE DRAW UNIT (ENHANCED RECOVERY)

SUNDANCE UNIT EIGHT MILE FLAT NORTH FIELD

OPERATOR: NEWFIELD PROD CO (N2695)

SEC: 2 T.9S R. 17E

FIELD: MONUMENT BUTTE (105)

COUNTY: DUCHESNE & UINTAH

CAUSE: 228-3 / 1-18-1996

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



OIL, GAS & MINING



PREPARED BY: DIANA MASON
DATE: 05-OCTOBER-2007

Application for Permit to Drill

Statement of Basis

10/17/2007

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Ownr	CBM
556	43-047-39681-00-00		OW	S	No
Operator	NEWFIELD PRODUCTION COMPANY	Surface Owner-APD			
Well Name	CASTLE DRAW ST R-2-9-17	Unit	CASTLE DRAW		
Field	MONUMENT BUTTE	Type of Work			
Location	SWSE 2 9S 17E S 651 FSL 1982 FEL	GPS Coord (UTM)	587782E 4434102N		

Geologic Statement of Basis

Newfield proposes to set 290' of surface casing at this location. The depth to the base of the moderately saline water at this location is estimated to be at a depth of 100'. A search of Division of Water Rights records shows 12 water wells within a 10,000 foot radius of the center of Section 2. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. Surface casing should be extended to cover the estimated base of the moderately saline ground water.

Brad Hill
APD Evaluator

10/17/2007
Date / Time

Surface Statement of Basis

The proposed Castle Draw #R-2-9-17 oil well is a directional well planned on an existing location occupied by the Castle Draw 15-2-9-17 operating oil well. No significant changers will occur to the existing pad. The reserve pit will be dug in the reclaimed area used for the existing well. No apparent physical features would affect occupying this site for the additional proposed well. Both the surface and minerals are owned by SITLA.

Floyd Bartlett
Onsite Evaluator

10/9/2007
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator NEWFIELD PRODUCTION COMPANY
Well Name CASTLE DRAW ST R-2-9-17
API Number 43-047-39681-0 **APD No** 556 **Field/Unit** MONUMENT BUTTE
Location: 1/4,1/4 SWSE **Sec** 2 **Tw** 9S **Rng** 17E 651 FSL 1982 FEL
GPS Coord (UTM) 587789 4434106 **Surface Owner**

Participants

Floyd Bartlett (DOGM), David Allred (Newfield), Ben Williams (UDWR)

Regional/Local Setting & Topography

The proposed Castle Draw #R-2-9-17 oil well is a directional well planned on an existing location occupied by the Castle Draw 15-2-9-17 operating oil well. No significant changes will occur to the existing pad. The reserve pit will be dug in the reclaimed area used for the existing well. No apparent physical features would affect occupying this site for the additional proposed well. Both the surface and minerals are owned by SITLA.

Surface Use Plan

Current Surface Use

Existing Well Pad

New Road

Miles	Well Pad	Src Const Material	Surface Formation
0	Width 196	Length 302	

Ancillary Facilities N

Waste Management Plan Adequate? Y

Environmental Parameters

Affected Floodplains and/or Wetland N

Flora / Fauna

Existing pad.

Soil Type and Characteristics

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diversion Required N

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? N **Paleo Potential Observed?** N **Cultural Survey Run?** Y **Cultural Resources?** N

Reserve Pit

Site-Specific Factors		Site Ranking
Distance to Groundwater (feet)	100 to 200	5
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	<300	20
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)	<10	0
Affected Populations	<10	0
Presence Nearby Utility Conduits	Not Present	0
Final Score		40
		1 Sensitivity Level

Characteristics / Requirements

40' x 80' x 8' deep reserve pit will be located in an area of cut on the north side of the location. A pit liner is required. Newfield commonly uses a 16 mil liner.

Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?** Y

Other Observations / Comments

SITLA was invited to the presite but did not attend.

Floyd Bartlett
Evaluator

10/9/2007
Date / Time

2007-11 Newfield Castle Draw Q-2-9-17

Casing Schematic

Surface

BHP $0.052(6074) \times 8.4 = 2653 \text{ psi}$
anticipate 2000 psi 8-5/8" MW 8.4 Frac 19.3

Gas $0.12(6074) = 729$
 $2653 - 729 = 1924 \text{ psi, MASP}$

BOPE 2M ✓

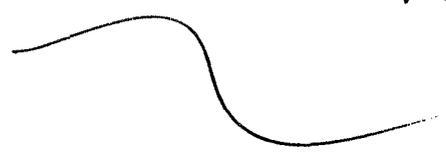
Burst 2950
70% 2065 psi

Max P @ surf. shoe
 $122(5784) = 1272$
 $2653 - 1272 = 1380 \text{ psi}$

test to 1400 psi ✓

Steps: increase surf. csq. depth if expanding field boundary

✓ Adequate DWS 11/14/07



5-1/2" MW 8.4

TOC @ 0. TOC @ 43. TOC to surf. $1/13 \%$ ✓ BMSW ✓
Surface 290. MD 290. TVD

-1700' Green River

6164' Wasatch
Production 6198. MD 6074. TVD

Well name:

2007-11 Newfield Castle Draw Q-2-9-17Operator: **Newfield Production Company**String type: **Surface**

Project ID:

43-013-33785

Location: **Duchesne County****Design parameters:****Collapse**Mud weight: 8.400 ppg
Design is based on evacuated pipe.**Burst**Max anticipated surface
pressure: 255 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 290 psi

No backup mud specified.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Tension:8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)Tension is based on buoyed weight.
Neutral point: 253 ft**Environment:**H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 79 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 290 ft

Cement top: 43 ft

Non-directional string.**Re subsequent strings:**Next setting depth: 6,041 ft
Next mud weight: 8.400 ppg
Next setting BHP: 2,636 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 290 ft
Injection pressure: 290 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft ³)
1	290	8.625	24.00	J-55	ST&C	290	290	7.972	103.7
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	127	1370	10.826	290	2950	10.17	6	244	40.12 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & MineralsPhone: 801-538-5357
FAX: 801-359-3940Date: November 8, 2007
Salt Lake City, Utah**Remarks:**

Collapse is based on a vertical depth of 290 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:

2007-11 Newfield Castle Draw ST R-2-9-17Operator: **Newfield Production Company**

String type: Production

Project ID:

43-047-39681

Location: Duchesne County

Design parameters:**Collapse**Mud weight: 8.400 ppg
Design is based on evacuated pipe.**Burst**Max anticipated surface
pressure: 1,309 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 2,640 psi

No backup mud specified.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Tension:8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.

Neutral point: 5,377 ft

Environment:H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 160 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: Surface

Directional Info - Build & HoldKick-off point 600 ft
Departure at shoe: 1095 ft
Maximum dogleg: 1.5 °/100ft
Inclination at shoe: 12.26 °

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft ³)
1	6164	5.5	15.50	J-55	LT&C	6050	6164	4.825	823.8
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	2640	4040	1.530	2640	4810	1.82	82	217	2.65 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & MineralsPhone: 801-538-5357
FAX: 801-359-3940Date: November 8, 2007
Salt Lake City, Utah**Remarks:**

Collapse is based on a vertical depth of 6050 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

Engineering responsibility for use of this design will be that of the purchaser.



October 4, 2007

43-047-39681

State of Utah, Division of Oil, Gas and Mining
ATTN: Diana Mason
PO Box 145801
Salt Lake City, UT 84114-5801

RE: Directional Drilling
Castle Draw State R-2-9-17
Castle Draw Unit
Surface Hole: T9S R17E, Section 2: SW/4SE/4
651' FSL 1982' FEL
Bottom Hole: T9S R17E, Section 2: SW/4SE/4
1320' FSL 2644' FEL
Uintah County, Utah

Dear Ms. Mason;

Pursuant to the filing of Newfield Production Company's ("NPC") Application for Permit to Drill dated September 28, 2007, a copy of which is attached, for the above referenced well, and in accordance with Oil and Gas Conservation Rule R649-3-11, NPC hereby submits this letter as notice of our intention to directionally drill this well.

The surface hole location and bottom hole location of this well are both within the boundaries of the Castle Draw Unit, which is covered entirely by State of Utah lease ML-45555. Newfield certifies that it is the Castle Draw Unit Operator and all lands within 460 feet of the entire directional well bore are within the Castle Draw Unit.

NPC is permitting this well as a directional well in order to minimize surface disturbance. By directionally drilling from the referenced surface location, NPC will be able to utilize the existing roads and pipelines in this area.

NPC hereby requests our application for permit to drill be granted pursuant to R649-3-11. If you have any questions or require further information, please do not hesitate to contact the undersigned at 303-382-4444 or by email at reveland@newfield.com. Your consideration of this matter is greatly appreciated.

Sincerely,

A handwritten signature in cursive script that reads "Roxann Eveland".

Roxann Eveland
Land Associate

Attachments

RECEIVED

OCT 09 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL, DEEPEN		5. LEASE DESIGNATION AND SERIAL NO. ML-45555	
1a. TYPE OF WORK DRILL <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
1b. TYPE OF WELL		7. UNIT AGREEMENT NAME Castle Draw	
OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/>		8. FARM OR LEASE NAME N/A	
2. NAME OF OPERATOR Newfield Production Company		9. WELL NO. Castle Draw State #R-2-9-17	
3. ADDRESS AND TELEPHONE NUMBER: Route #3 Box 3630, Myton, UT 84052 Phone: (435) 646-3721		10. FIELD AND POOL OR WILDCAT Monument Butte	
4. LOCATION OF WELL (FOOTAGE) At Surface SW/SE 651' FSL 1982' FEL At proposed Producing Zone SW/SE 1320' FSL 2644' FEL		11. QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SW/SE Sec. 2, T9S, R17E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 16.1 miles southeast of Myton, UT		12. County Uintah	13. STATE UT
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) Approx. 1320' f/lse line and 1320' f/unit line	16. NO. OF ACRES IN LEASE 640.20	17. NO. OF ACRES ASSIGNED TO THIS WELL 20	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. Approximately 1323' (Down Hole)	19. PROPOSED DEPTH 6164'	20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5069' GL		22. APPROX. DATE WORK WILL START* 1st Quarter 2008	

23. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE.	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24#	290'	155 sx +/- 10%
7 7/8	5 1/2	15.5#	TD	275 sx lead followed by 450 sx tail
				See Detail Below

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give date on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

*The actual cement volumes will be calculated off of the open hole logs, plus 15% excess:

SURFACE PIPE - 155 sx Class G Cement +/- 10%, w/ 2% CaCl2 & 1/4#/sk Cello-flake
 Weight: 15.8 PPG YIELD: 1.17 Cu Ft/sk H2O Req: 5 gal/sk

LONG STRING - Lead: Premium Lite II Cement + 3lbs/sk BA-90 + 3% KCl + .25 lbs/sk Cello Flake + 2 lbs/sk Kol Seal + 10% Bentonite + .5% Sodium Metasilicate
 Weight: 11.0 PPG YIELD: 3.43 Cu Ft/sk H2O Req: 21.04 gal/sk

Tail: 50-50 Poz-Class G Cement + 3% KCl + .25 lbs/sk Cello Flake + 2% Bentonite + .3% Sodium Metasilicate
 Weight: 14.2 PPG YIELD: 1.59 Cu Ft/sk H2O Req: 7.88 gal/sk

24. Name & Signature: *Mandie Crozier* Title: Regulatory Specialist Date: 9/28/2007
Mandie Crozier

(This space for State use only)

API Number Assigned: _____ APPROVAL: _____

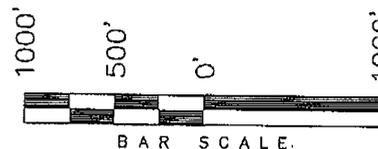
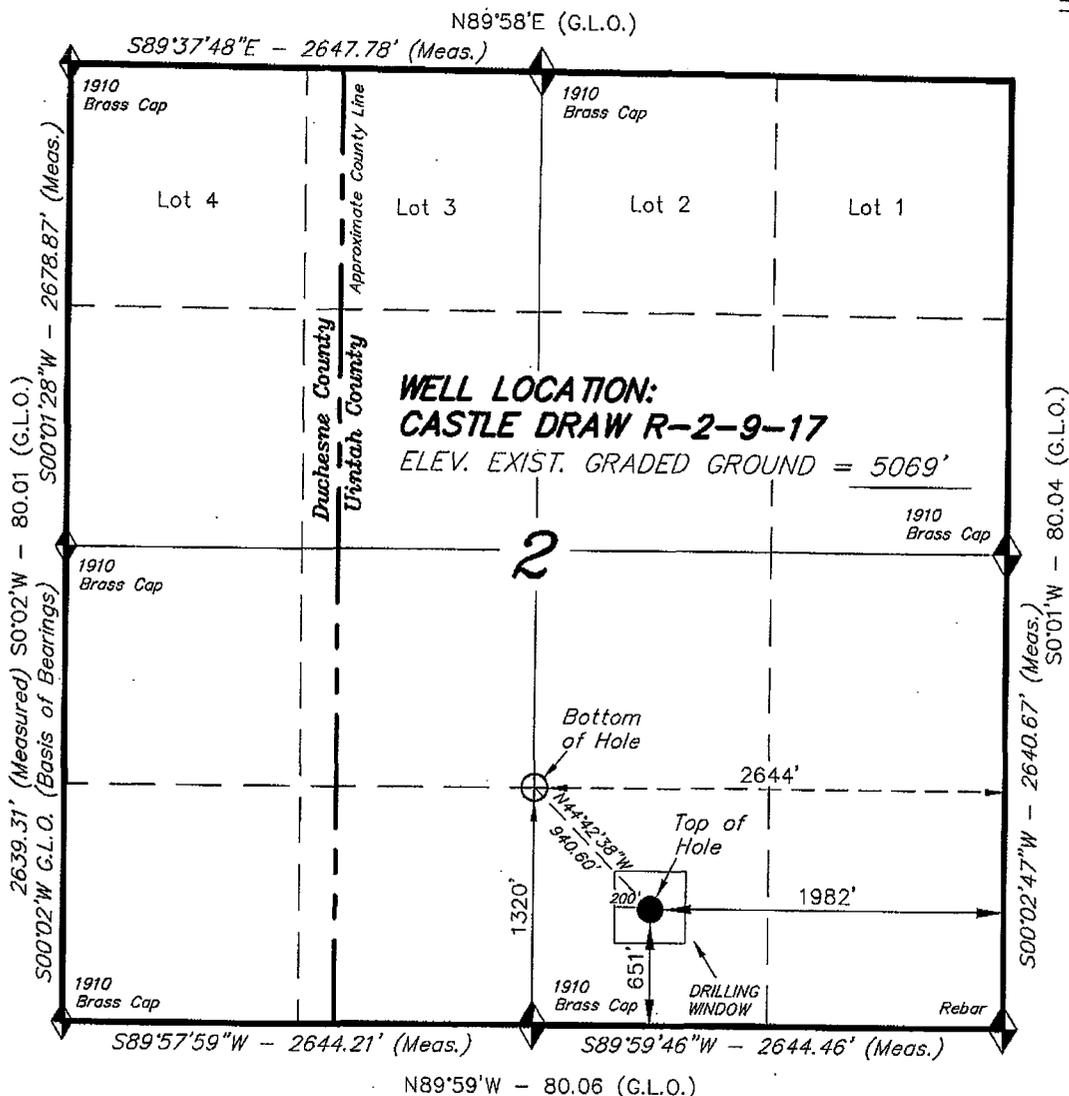
*See Instructions On Reverse Side

RECEIVED
OCT 09 2007

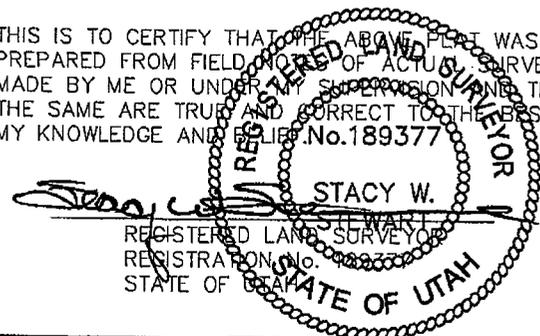
T9S, R17E, S.L.B.&M.

NEWFIELD PRODUCTION COMPANY

WELL LOCATION, CASTLE DRAW
R-2-9-17, LOCATED AS SHOWN IN THE
SW 1/4 SE 1/4 OF SECTION 2, T9S,
R17E, S.L.B.&M. UNITAH COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAN WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF. No. 189377



TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 08-24-07	SURVEYED BY: R.R.
DATE DRAWN: 09-07-07	DRAWN BY: F.T.M.
REVISED:	SCALE: 1" = 1000'

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV;
U.S.G.S. 7-1/2 min QUAD (PARIETTE DRAW SW)

CASTLE DRAW R-2-9-17
(Surface Location) NAD 83
LATITUDE = 40° 03' 16.09"
LONGITUDE = 109° 58' 17.31"

From: Ed Bonner
To: Mason, Diana
Date: 10/9/2007 5:04 PM
Subject: Well Clearance

CC: Davis, Jim; Garrison, LaVonne; Hill, Brad; Hunt, Gil

The following wells have been given cultural resources clearance by the Trust Lands Cultural Resources Group:

Delta Petroleum Corporation
Greentown State 31-362216 (API 43 019 31555)

Dominion Exploration & Production, Inc
KC 11-36D (API 43 047 38690)

Newfield Production Company
Castle Draw State S-2-9-17 (API 43 047 39680)
Castle Draw State R-2-9-17 (API 43 047 39681)
Castle Draw State Q-2-9-17 (API 43 013 33785)

Wind River II Corporation
Cherry Mesa 12-27-16-22 (API 43 019 31554)

If you have any questions regarding this matter please give me a call.



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

November 15, 2007

Newfield Production Company
Rt. 3, Box 3630
Myton, UT 84052

Re: Castle Draw State R-2-9-17 Well, 651' FSL, 1982' FEL, SW SE, Sec. 2, T. 9 South, R. 17 East, Bottom Location 1320' FSL, 2644' FEL, SW SE, Sec. 2, T. 9 South, R. 17 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39681.

Sincerely,


for Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
SITLA
Bureau of Land Management, Vernal Office



Operator: Newfield Production Company
Well Name & Number Castle Draw State R-2-9-17
API Number: 43-047-39681
Lease: ML-45555

Location: SW SE Sec. 2 T. 9 South R. 17 East
Bottom Location: SW SE Sec. 2 T. 9 South R. 17 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following action during drilling of this well:

- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- 24 hours prior to testing blowout prevention equipment – contact Dan Jarvis
- 24 hours prior to spudding the well – contact Carol Daniels
- Within 24 hours of any emergency changes made to the approved drilling program – contact Dustin Doucet
- Prior to commencing operations to plug and abandon the well – contact Dan Jarvis

The operator is required to get approval from the Division of Oil, Gas and Mining before performing any of the following actions during the drilling of this well:

- Plugging and abandonment or significant plug back of this well – contact Dustin Doucet
- Any changes to the approved drilling plan – contact Dustin Doucet

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at: (801) 538-5338 office (801) 942-0873 home
- Carol Daniels at: (801) 538-5284 office
- Dustin Doucet at: (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

Page 2

43-047-39681

November 15, 2007

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.
5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)
6. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.
7. Surface casing shall be cemented to the surface.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: NEWFIELD PRODUCTION COMPANY

Well Name: CASTLE DRAW ST R-2-9-17

Api No: 43-047-39681 Lease Type: STATE

Section 02 Township 09S Range 17E County UINTAH

Drilling Contractor NDSI RIG # NS#1

SPUDDED:

Date 03/21/08

Time 8:00 AM

How DRY

Drilling will Commence: _____

Reported by BRANDON HALL

Telephone # (435) 828-6110

Date 03/21/08 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: UTAH STATE ML-45555
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME: CASTLE DRAW UNIT
8. WELL NAME and NUMBER: CASTLE DRAW STATE R-2-9-17
9. API NUMBER: 4304739681
10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 651 FSL 1982 FEL COUNTY: UINTAH
OTR/OTR SECTION TOWNSHIP RANGE MERIDIAN: SWSE, 2, T9S, R17E STATE: UT

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will be done: 03/25/2008	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 03/25/2008	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Spud Notice
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 3/21/08 MIRU NDSI NS # 1. Spud well @ 8:00 AM. Drill 315' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24 # csgn. Set @ 322.38 KB On 3/24/08 cement with 160 sks of class "G" w/ 2% CaCL2 + 1/4# sk Cello- Flake Mixed @ 15.8 ppg > 1.17 cf/ sk yeild. Returned 4 bbls cement to pit. WOC.

13. NAME (PLEASE PRINT) Alvin Nielsen TITLE Drilling Foreman

SIGNATURE *Alvin Nielsen* DATE 03/25/2008

(This space for State use only)

RECEIVED
MAR 26 2008
DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8 CASING SET AT 322.38

LAST CASING 8 5/8" set @ 322.38
 DATUM 12' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 315' LOGGER _____
 HOLE SIZE 12-1/4

OPERATOR Newfield Production Company
 WELL CD State R-2-9-17
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # NDSI NS # 1

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Shoe Joint 44.68'					
		WHI - 92 csg head			8rd	A	0.95
7	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	310.53
LAST CASING		GUIDE shoe			8rd	A	0.9
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			312.38
TOTAL LENGTH OF STRING		312.53	7	LESS CUT OFF PIECE			2
LESS NON CSG ITEMS		1.85		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS LEFT OUT		0		CASING SET DEPTH			322.38

HOLE SIZE TOTAL	310.53	7	}	COMPARE
TOTAL CSG. DEL. (W/O THRDS)	310.53	7		
TIMING	1ST STAGE			
BEGIN RUN CSG.	Spud	3/21/2008	8:00 AM	GOOD CIRC THRU JOB <u>YES</u>
CSG. IN HOLE		3/21/2008	2:00 PM	Bbls CMT CIRC TO SURFACE <u>4</u>
BEGIN CIRC		3/24/2008	8:09 AM	RECIPROCATED PIPE FOR <u>N/A</u>
BEGIN PUMP CMT		3/24/2008	8:17 AM	
BEGIN DSPL. CMT		3/24/2008	8:30 AM	BUMPED PLUG TO <u>326</u> PSI
PLUG DOWN		3/24/2008	8:36 AM	

CEMENT USED		CEMENT COMPANY- B. J.	
STAGE INV #SX	CEMENT TYPE & ADDITIVES		
TOTAL LENGTH 160	Class "G" w/ 2% CaCl2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield		
LESS NON CSG			
PLUS FULL JTS			

CENTRALIZER & SCRATCHER PLACEMENT SHOW MAKE & SPACING
 Centralizers - Middle first, top second & third for 3

TIMING

COMPANY REPRESENTATIVE Alvin Nielsen DATE 3/24/2008

CEMENT USED
 STAGE INV #SX
 TOTAL LENGTH
 LESS NON CSG
 PLUS FULL JTS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTAH STATE ML-45555

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
CASTLE DRAW UNIT

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
CASTLE DRAW STATE R-2-9-17

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4304739681

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 651 FSL 1982 FEL

COUNTY: UINTAH

OTR/OTR SECTION TOWNSHIP RANGE MERIDIAN: SWSE, 2, T9S, R17E

STATE: UT

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 04/02/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Weekly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 3/26/08 MIRU NDSI Rig # 2. Set all equipment. Pressure test Kelly, TIW, Choke manifold, & Bop's to 2,000 psi. Test 8.625 csgn to 1,500 psi. Vernal, BLM field, & Roosevelt DOGM office was notified of test. PU BHA and tag cement @ 278'. Drill out cement & shoe. Drill a 7.875 hole with fresh water to a depth of 6120'. Lay down drill string & BHA. Open hole log w/ Dig/SP/GR log's TD to surface. PU & TIH with Guide shoe, shoe jt, float collar, 145 jt's of 5.5 J-55, 15.5# csgn. Set @ 6115.03'/ KB. Cement with 300 sks cement mixed @ 11.0 ppg & 3.43 yld. The 425 sks cement mixed @ 14.4 ppg & 1.24 yld. Returned 24 bbls of cement to reserve pit. Nipple down Bop's. Drop slips @ 84,000 #'s tension. Release rig @ 2:30pm 4/1/08

13. DESCRIBE PROPOSAL

On 3/26/08 MIRU
NAME (PLEASE PRINT) Don Bastian
a 7.875 hole will
SIGNATURE (Handwritten: Don Bastian)

TITLE Drilling Foreman
DATE 04/02/2008

(This space for State use only)

RECEIVED
APR 03 2008
DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

4304739681

5 1/2" CASING SET AT 6115.03

Fit cllr @ 6073.3

LAST CASING 8 5/8" SET # 322.38

OPERATOR Newfield Production Company

DATUM 12' KB

WELL CD Federal R-2-9-17

DATUM TO CUT OFF CASING 12'

FIELD/PROSPECT Monument Butte

DATUM TO BRADENHEAD FLANGE _____

CONTRACTOR & RIG # NDSI #2

TD DRILLER 6120' Loggers

HOLE SIZE 7 7/8"

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Landing Jt					14
		Short jt 3991' (6.32')					
144	5 1/2"	ETC LT & C casing	15.5#	J-55	8rd	A	6059.3
		Float collar					0.6
1	5 1/2"	ETC LT&C csg	15.5#	J-55	8rd	A	42.48
		GUIDE shoe			8rd	A	0.65
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			6117.03
TOTAL LENGTH OF STRING		6117.03	145	LESS CUT OFF PIECE			14
LESS NON CSG. ITEMS		15.25		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT		127.46	3	CASING SET DEPTH			6115.03
HOLE SIZE TOTAL		6229.24	148	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		6229.24	148				
TIMING CASING		1ST STAGE	2nd STAGE				
BEGIN RUN CSG.		12:00 AM	4/1/2008	GOOD CIRC THRU JOB <u>Yes</u>			
CSG. IN HOLE		7:00 AM	4/1/2008	Bbls CMT CIRC TO SURFACE <u>24</u>			
BEGIN CIRC		7:30 AM	4/1/2008	RECIPROCATED PIPE FOR <u>THRUSTROKE NA</u>			
BEGIN PUMP CMT		8:15 AM	4/1/2008	DID BACK PRES. VALVE HOLD ? <u>Yes</u>			
BEGIN DSPL. CMT		9:39 AM	4/1/2008	BUMPED PLUG TO <u>3300</u> PSI			
PLUG DOWN		9:52 AM	4/1/2008				

CEMENT USED	CEMENT COMPANY- B. J.	
STAGE	#SX	CEMENT TYPE & ADDITIVES
1	300	Premilite II w/ 10% gel + 3% KCL, 3#s /sk CSE + 2# sk/kolseal + 1/2#s/sk Cello Flake mixed @ 11.0 ppg W / 3.43 cf/sk yield
2	425	50/50 poz W/ 2% Gel + 3% KCL, .5%EC1, 1/4# sk C.F. 2% gel. 3% SM mixed @ 14.4 ppg W/ 1.24 YLD

CENTRALIZER & SCRATCHER PLACEMENT SHOW MAKE & SPACING
 Centralizers Middle first, top second & third. Then every third collar for a total of 20.

COMPANY REPRESENTATIVE Don Bastian DATE 4/1/2008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: UTAH STATE ML-45555
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME: CASTLE DRAW UNIT
8. WELL NAME and NUMBER: CASTLE DRAW STATE R-2-9-17
9. API NUMBER: 4304739681
10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

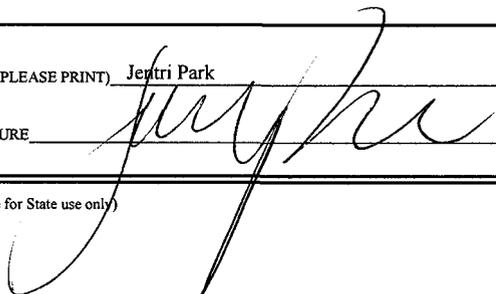
4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 651 FSL 1982 FEL COUNTY: UINTAH

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SWSE, 2, T9S, R17E STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 05/20/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Weekly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
The above subject well was completed on 05/07/08, attached is a daily completion status report.

NAME (PLEASE PRINT) Jenri Park TITLE Production Clerk
SIGNATURE  DATE 05/20/2008

(This space for State use only)

RECEIVED
MAY 27 2008
DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

CASTLE DRAW ST R-2-9-17

2/1/2008 To 6/30/2008

4/16/2008 Day: 1

Completion

Rigless on 4/15/2008 - Install 5m frac head. NU 6" 5K Cameron BOP. RU H/O truck & pressure test casing, blind rams, frac head, csg & casing valves to 4500 psi. RU Perforators LLC WLT w/ mast & run CBL under pressure. WLTD @ 5791' & cement top @ 30'. Perforate stage #1, CP3 sds @ 5711-18', CP2 sds @ 5664-71' & CP1 sds @ 5624-31' w/ 3-1/8" Slick Guns (19 gram, .49"EH, 120°) w/ 4 spf for total of 84 shots. 144 BWTR. SWIFN.

4/24/2008 Day: 2

Completion

Rigless on 4/23/2008 - Stage #1 CP1, CP2, CP3 sds. RU BJ Services. 0 psi on well. Frac CP1, CP2, CP3 sds w/ 24,908#'s of 20/40 sand in 365 bbls of Lightning 17 fluid. Broke @ 1676 psi. Treated w/ ave pressure of 2096 psi w/ ave rate of 23.3 BPM. ISIP 1700 psi. Leave pressure on well. 509 BWTR. Stage #2 A3 sds. RU Lone Wolf, llc WLT, crane & Lubricator. RIH w/ Weatherford 5-1/2" 6K composite flow through frac plug & 5', 6' perf guns. Set plug @ 5400'. Perforate A3 sds @ 5263-69' & 5293-98' w/ 3-1/8" Slick Guns (.369"EH, 22.7 gram, 90°) w/ 4 spf for total of 44 shots. RU BJ Services. 1405 psi on well. Frac A3 sds w/ 50,047#'s of 20/40 sand in 459 bbls of Lightning 17 fluid. Broke @ 3691 psi. Treated w/ ave pressure of 2536 psi w/ ave rate of 23.1 BPM. ISIP 2056 psi. Leave pressure on well. 968 BWTR. Stage #3 A.5 sds. RU Lone Wolf, llc WLT, crane & Lubricator. RIH w/ Weatherford 5-1/2" 6K composite flow through frac plug & 7' perf gun. Set plug @ 5210'. Perforate A.5 sds @ 5136-43' w/ 3-1/8" Slick Guns (.369"EH, 22.7 gram, 90°) w/ 4 spf for total of 28 shots. RU BJ Services. 1778 psi on well. Frac A.5 sds w/ 20,683#'s of 20/40 sand in 308 bbls of Lightning 17 fluid. Broke @ 2368 psi. Treated w/ ave pressure of 2298 psi w/ ave rate of 23.4 BPM. ISIP 2230 psi. Leave pressure on well. 1276 BWTR. Stage #4 D3 & C sds. RU Lone Wolf, llc WLT, crane & Lubricator. RIH w/ Weatherford 5-1/2" 6K composite flow through frac plug & 7, 8' perf guns. Set plug @ 5020'. Perforate C sds @ 4915-22' & D3 sds @ 4866-74' w/ 3-1/8" Slick Guns (.369"EH, 22.7 gram, 90°) w/ 4 spf for total of 60 shots. RU BJ Services. 1820 psi on well. Frac D3 & C sds w/ 14,593#'s of 20/40 sand in 269 bbls of Lightning 17 fluid. Broke @ 4182 psi. Treated w/ ave pressure of 1972 psi w/ ave rate of 23.4 BPM. ISIP 1680 psi. Leave pressure on well. 1545 BWTR. Stage #5 D2 sds. RU Lone Wolf, llc WLT, crane & Lubricator. RIH w/ Weatherford 5-1/2" 6K composite flow through frac plug & 10' perf gun. Set plug @ 4850'. Perforate D2 sds @ 4805-15' w/ 3-1/8" Slick Guns (.369"EH, 22.7 gram, 90°) w/ 4 spf for total of 40 shots. RU BJ Services. 1548 psi on well. Frac D2 sds w/ 55,913#'s of 20/40 sand in 481 bbls of Lightning 17 fluid. Broke @ 1605 psi. Treated w/ ave pressure of 1900 psi w/ ave rate of 24.2 BPM. ISIP 1830 psi. Leave pressure on well. 2026 BWTR. Stage #6 GB4 sds. RU Lone Wolf, llc WLT, crane & Lubricator. RIH w/ Weatherford 5-1/2" 6K composite flow through frac plug & 11' perf gun. Set plug @ 4360'. Perforate GB4 sds @ 4243-54' w/ 3-1/8" Slick Guns (.369"EH, 22.7 gram, 90°) w/ 4 spf for total of 44 shots. RU BJ Services. 1575 psi on well. Frac GB4 sds w/ 60,515#'s of 20/40 sand in 495 bbls of Lightning 17 fluid. Broke @ 3076 psi. Treated w/ ave pressure of 1734 psi w/ ave rate of 24.4 BPM. ISIP 1828 psi. Leave pressure on well. 2521 BWTR. Stage #7 GG sds. RU Lone Wolf, llc WLT, crane & Lubricator. RIH w/ Weatherford 5-1/2" 6K composite flow through frac plug & 12' perf gun. Set plug @ 4190'. Perforate GG2 sds @ 4080-92' w/ 3-1/8" Slick Guns (.369"EH, 22.7 gram, 90°) w/ 4 spf for total of 48 shots. RU BJ Services. 1440 psi on well. Frac GG2 sds

w/ 44,026#'s of 20/40 sand in 412 bbls of Lightning 17 fluid. Broke @ 2858 psi. Treated w/ ave pressure of 1715 psi w/ ave rate of 24.5 BPM. ISIP 1828 psi. Open well to pit for immediate flowback @ approx. 1bpm. Well flowed for 8.5 hrs. & died. Recovered 475 bbls. SWIFN.

5/3/2008 Day: 3

Completion

NC #3 on 5/2/2008 - MIRU NC#3. Bleed off well. ND Cameron BOP & 5m frac head. NU 3m production head & Schafer BOP. RIH w/ 4 3/4" chomp bit, bit sub & new 2 7/8" tbg. From pipe racks (tallying & drifting tbg.). Tag sand @ 3846'. RU powerswivel & pump. C/O 10' sand bridge. Cont. RIH w/ tbg. Tag sand @ 4080'. C/O to CBP @ 4190'. DU CBP in 15 min. Cont. RIH w/ tbg. Tag CBP @ 4360'. DU CBP in 40 min. Cont. RIH w/ tbg. Tag sand @ 4566'. C/O to 4724'. Pump started pumping rough. Circulate well clean. Pull up to 4500'. Tear down pump to fix problem. SWIFN.

5/4/2008 Day: 4

Completion

NC #3 on 5/3/2008 - PU tbg & tag fill @ 4566'. Clean out sand to CBP @ 4850'. Drill up CBP in 48 minutes. Circulate well clean. Well started flowing oil up csg. Shut well in & wait for welder. Tie in tbg to flow line. Began flowing well up flow line @ 2:30 PM. SDFN.

5/6/2008 Day: 5

Completion

NC #3 on 5/5/2008 - 550 psi on csg. RU rig pump & CWC. PU TIH w/ tbg to fill @ 4870'. Clean out fill & drill out Plg @ 5020'. TIH w/ tbg to Plg @ 5210'. Drill out Plg. TIH w/ tbg to Plg @ 5400'. Drill out Plg. TIH w/ tbg to fill @ 5700'. Clean out fill to PBTD @ 6060'. CWC. RD power swivel. LD 3- jts 2 7/8. SDFD.

5/7/2008 Day: 6

Completion

NC #3 on 5/6/2008 - OWU. Tbg flowing w/ 0 psi, csg @ 400 psi. RU swab eq. IFL @ surface. Made 2 swab runs & tbg started flowing. Recovered approx 200 bbls water & oil. RD swab eq. RU D&M hot oil to CWC w/ 200 bbls brine water @ 250°. TIH w/ 3- jts 2 7/8. Tag fill @ 6035'. Clean out fill to PBTD @ 6060'. CWC. LD excess tbg. TOH w/ 183- jts 2 7/8, & chomp bit. PU TIH w/ NC, 2- jts 2 7/8, SN, 3- jts 2 7/8, TA, 178- jts 2 7/8. SDFD.

5/8/2008 Day: 7

Completion

NC #3 on 5/7/2008 - OWU. 0 psi on tbg & 200 psi on csg. RU rig pump & CWC. RD rig floor. ND BOP. Set TA w/ 15000 tension. NU wellhead. X- over to rod eq. PU TIH w/ 2 1/2 x 1 3/4 x 16 x 20 RHAC, 4- 1 1/2 wt bars, 223- 7/8 guided rods, 4', 2', x 7/8 pony rods, 1 1/2 x 26' polish rod. RU pumping unit. W/ tbg full stroke test rod pump to 800 psi. Good test. RDMOSU. POP @ 6:30 W/ 124" SL @ 5 SPM FINAL REPORT!!

Pertinent Files: Go to File List

(See other instructions on reverse side)

OMB NO. 1004-0137
Expires: February 28, 1995

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK
 OIL WELL GAS WELL DRY Other _____

1b. TYPE OF WELL
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR. Other _____

2. NAME OF OPERATOR
 Newfield Exploration Company

3. ADDRESS AND TELEPHONE NO.
 1401 17th St. Suite 1000 Denver, CO 80202

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.*)
 At Surface 651' FSL & 1982' FEL (SWSE) Sec. 2, T9S, R17E
 At top prod. Interval reported below
 At total depth *per DKD review*

5. LEASE DESIGNATION AND SERIAL NO.
 ML-45555

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 NA

7. UNIT AGREEMENT NAME
 Castle Draw State

8. FARM OR LEASE NAME, WELL NO.
 Castle Draw State R-2-9-17

9. WELL NO.
 43-047-39681

10. FIELD AND POOL OR WILDCAT
 Monument Butte

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
 Sec. 2, T9S, R17E

12. COUNTY OR PARISH
 Uintah

13. STATE
 UT

14. API NO. 43-047-39681 DATE ISSUED 11/15/07

15. DATE SPUNDED 03-21-08 16. DATE T.D. REACHED 03-30-08 17. DATE COMPL. (Ready to prod.) 05-07-08 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5069' GL 5081' KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6120' *6010* 21. PLUG BACK T.D., MD & TVD 6060' *5950* 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY -----> ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
 Green River 4080'-5718'

25. WAS DIRECTIONAL SURVEY MADE
 Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
 Dual Induction Guard, SP, Compensated Density, Compensated Neutron, GR, Caliper, Cement Bond Log

27. WAS WELL CORED
 No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	322'	12-1/4"	To surface with 160 sx Class "G" cmt	
5-1/2" - J-55	15.5#	6115'	7-7/8"	300 sx Premlite II and 425 sx 50/50 Poz	

39. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	EOT @	TA @
	5772'	5610'

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	SPF/NUMBER
(CP1,2 & 3) 5711'-18', 5664'-71', 5624'-31'	.49"	4/84
(A3) 5263'-69', 5293'-98'	.369"	4/44
(A.5) 5136'-43'	.369"	4/28
(C, D3) 4915'-22', 4866'-74'	.369"	4/60
(D2) 4805'-4815'	.369"	4/40
(GB4) 4243'-4254'	.369"	4/44
(GG2) 4080'-4092'	.369"	4/48

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5624'-5718'	Frac w/ 24,908# 20/40 sand in 365 bbls fluid
5263'-5298'	Frac w/ 50,047# 20/40 sand in 459 bbls fluid
5136'-5143'	Frac w/ 20,683# 20/40 sand in 308 bbls fluid
4866'-4922'	Frac w/ 14,593# 20/40 sand in 269 bbls fluid
4805'-4815'	Frac w/ 55,913# 20/40 sand in 481 bbls fluid
4243'-4254'	Frac w/ 60,515# 20/40 sand in 495 bbls fluid
4080'-4092'	Frac w/ 44,026# 20/40 sand in 412 bbls fluid

33.* PRODUCTION

DATE FIRST PRODUCTION 05-14-08 PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) 2-1/2" x 1-3/4" x 16' x 20 RHAC CDI Pump WELL STATUS (Producing or shut-in) PRODUCING

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PRODN. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
05-14-08			---->	33	0	44	0

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)
		---->				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
 Sold & Used for Fuel

35. LIST OF ATTACHMENTS
 JUN 19 2008

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
 SIGNED *[Signature]* TITLE Production Technician DIV OF OIL, GAS & MINING 6/17/2008
 Jentri Park

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			Well Name Castle Draw State R-2-9-17		3747'	
				Garden Gulch Mkr	3931'	
				Garden Gulch 1	4047'	
				Garden Gulch 2	4313'	
				Point 3 Mkr	4555'	
				X Mkr	4590'	
				Y-Mkr	4720'	
				Douglas Creek Mkr	4973'	
				BiCarbonate Mkr	5103'	
				B Limestone Mkr	5561'	
				Castle Peak	5984'	
				Basal Carbonate	6104'	
				Wasatch	6122'	
				Total Depth (LOGGERS)		

NEWFIELD



Well Name: Castle Draw State R-2-9-17

LOCATION: S2, T9S, R17E

COUNTY/STATE: Uintah

API: 43-047-39681

DATE	HRS	Oil (bbls)	Water (bbls)	Recovered Water (bbls)	Gas (mcf)	Casing Pressure (psi)	SPM
5/3/2008				2488			
5/4/2008	0			2488		600	
5/5/2008	24			2488		550	
5/6/2008	0			2488		300	
5/7/2008	0			2488		350	
5/8/2008	12			2488		60	4
5/9/2008	24			2488		70	5
5/10/2008	24			2488		70	4 1/2
5/11/2008	24			2488		70	4 1/2
5/12/2008	24			2488		110	4 1/2
5/13/2008	24			2488		70	4 1/2
5/14/2008	24	33	44	2444		54	4
5/15/2008	13	18	50	2394		71	0
5/16/2008	24	20	103	2291		80	5
5/17/2008	24	20	103	2188		58	5
5/18/2008	24	20	103	2085		63	5
5/19/2008	24	20	103	1982		79	5
5/20/2008	24	20	103	1879		83	5
5/21/2008	24	20	102	1777		74	5
5/22/2008	0	0	0	1777		0	0
5/23/2008	18	30	17	1760		73	4
5/24/2008	24	38	28	1732		77	4 1/2
5/25/2008	24	27	37	1695		73	3 3/4
5/26/2008	24	41	48	1647		82	4 1/2
5/27/2008	2	3	4	1643		72	4 1/4
5/28/2008	16	33	53	1590		77	8 1/2
5/29/2008	2	2	3	1587		82	0
5/30/2008	9	15	30	1557		78	5
5/31/2008	24	34	70	1487		82	4 1/2



Scientific
Drilling

Directional Survey Certification

7327 West Barton Road
Casper, WY 82604
(307)-472-6621 Fax (307) 472-5439

RE: <u>Newfield Exploration Co.</u>	Operator
<u>Castle Draw R-2-9-17</u>	Well Name & No.
<u>Uintah County, UT</u>	County & State
<u>42DEF0803229</u>	SDI Job No.

I, Julie Cruse, having personal knowledge of all the facts, hereby certify that the attached directional survey run from a measured depth of 386 feet to a measured depth of 6120 feet is true and correct as determined from all available records.

Julie Cruse
Signature

Rockies Region Engineer
Title

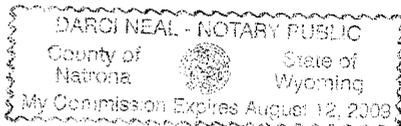
Scientific Drilling International
Company

State of : Wyoming }
County of : Natrona } ss

On this 15th day of April, 2008, before me personally appeared Julie Cruse to me known as the person described in and who executed the foregoing instrument and acknowledged that (s)he executed the same as his/her free act and deed.

Seal Darci Neal
Notary Public

Aug 12, 2009
My Commission Expires





Scientific Drilling
Rocky Mountain Operations

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- 4. Graphical Job History**
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Scientific Drilling
Rocky Mountain Operations

Project: Uintah County, UT NAD83 UTC

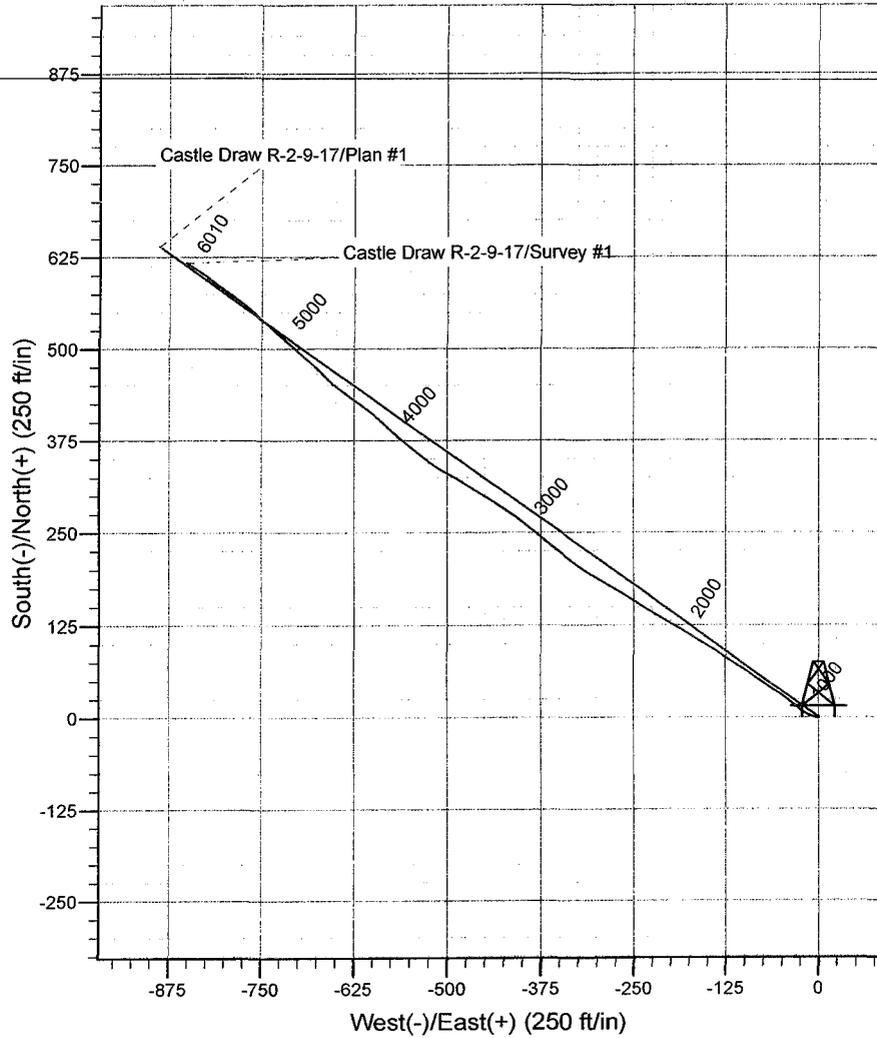
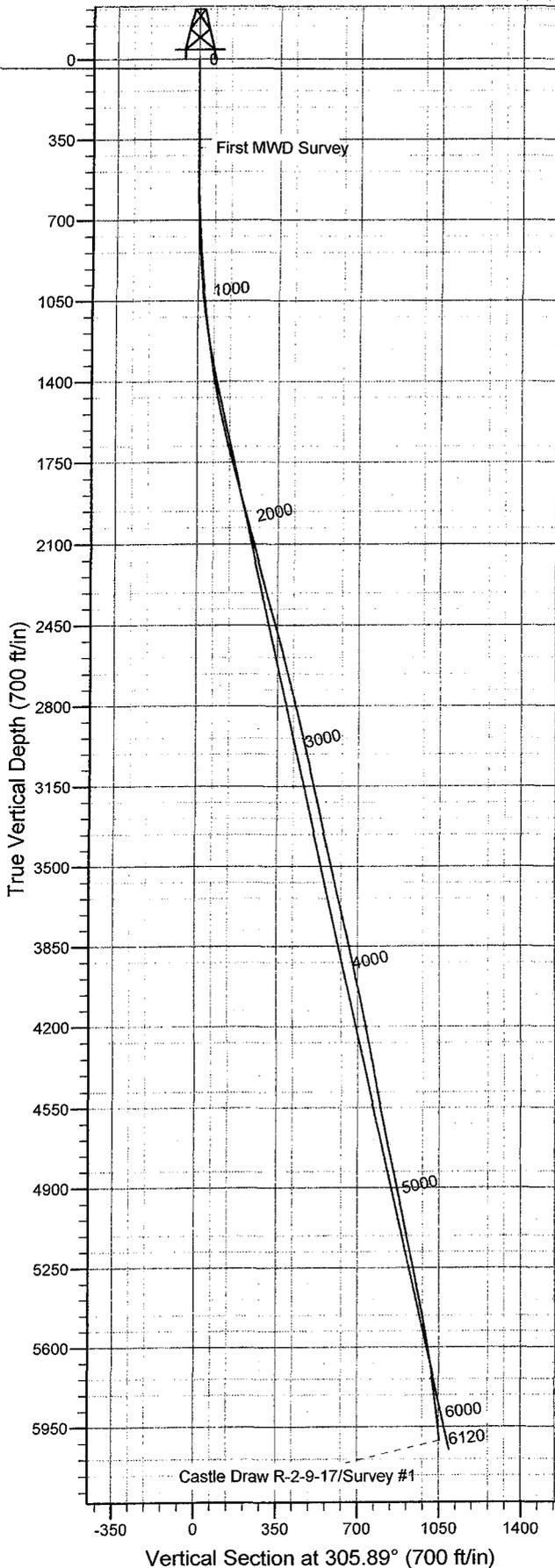
Site: Castle Draw R-2-9-17

Well: Castle Draw R-2-9-17

Wellbore: OH

Design: OH

Newfield Exploration Co.



WELL DETAILS: Castle Draw R-2-9-17

		Ground Level: GL 5069' & RKB 12' @ 5081.00ft (NDSI 2)			
+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.00	0.00	7192234.48	2068255.53	40° 3' 16.090 N	109° 58' 17.310 W

REFERENCE INFORMATION

Co-ordinate (N/E) Reference: Well Castle Draw R-2-9-17, True North
 Vertical (TVD) Reference: GL 5069' & RKB 12' @ 5081.00ft (NDSI 2)
 Section (VS) Reference: Slot - (0.00N, 0.00E)
 Measured Depth Reference: GL 5069' & RKB 12' @ 5081.00ft (NDSI 2)
 Calculation Method: Minimum Curvature
 Local North: True
 Location: Sec 2 T9S R17E

PROJECT DETAILS: Uintah County, UT NAD83 UTC

Geodetic System: US State Plane 1983
 Datum: North American Datum 1983
 Ellipsoid: GRS 1980
 Zone: Utah Central Zone

Survey: Survey #1 (Castle Draw R-2-9-17/OH)

Created By: Julie Cruse Date: 2007-04-15

Newfield Exploration Co.

Uintah County, UT NAD83 UTC

Castle Draw R-2-9-17

Castle Draw R-2-9-17

OH

Survey: Survey #1

Standard Survey Report

15 April, 2008

Scientific Drilling

Survey Report

Company: Newfield Exploration Co.	Local Co-ordinate Reference: Well Castle Draw R-2-9-17
Project: Uintah County, UT NAD83 UTC	TVD Reference: GL 5069' & RKB 12' @ 5081.00ft (NDSI 2)
Site: Castle Draw R-2-9-17	MD Reference: GL 5069' & RKB 12' @ 5081.00ft (NDSI 2)
Well: Castle Draw R-2-9-17	North Reference: True
Wellbore: OH	Survey Calculation Method: Minimum Curvature
Design: OH	Database: EDM 2003.16 Multi-User Db

Project Uintah County, UT NAD83 UTC	System Datum: Mean Sea Level
Map System: US State Plane 1983	
Geo Datum: North American Datum 1983	
Map Zone: Utah Central Zone	

Site Castle Draw R-2-9-17, Sec 2 T9S R17E			
Site Position:	Northing: 7,192,234.48 ft	Latitude: 40° 3' 16.090 N	
From: Lat/Long	Easting: 2,068,255.53 ft	Longitude: 109° 58' 17.310 W	
Position Uncertainty: 0.00 ft	Slot Radius: in	Grid Convergence: 0.98 °	

Well Castle Draw R-2-9-17, 651' FSL & 1982' FEL			
Well Position	+N/-S 0.00 ft	Northing: 7,192,234.48 ft	Latitude: 40° 3' 16.090 N
	+E/-W 0.00 ft	Easting: 2,068,255.53 ft	Longitude: 109° 58' 17.310 W
Position Uncertainty	0.00 ft	Wellhead Elevation: ft	Ground Level: 5,069.00 ft

Wellbore OH					
Magnetics	Model Name	Sample Date	Declination	Dip Angle	Field Strength
	IGRF2005-10	2008-03-26	(°) 11.68	(°) 65.91	(nT) 52,635

Design OH					
Audit Notes:					
Version: 1.0	Phase: ACTUAL	Tie On Depth: 0.00			
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W	Direction	
	(ft)	(ft)	(ft)	(°)	
	0.00	0.00	0.00	305.89	

Survey Program Date 2008-04-15					
From	To	Survey (Wellbore)	Tool Name	Description	
(ft) 386.00	(ft) 6,120.00	Survey #1 (OH)	MWD	MWD - Standard	

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
386.00	0.38	151.16	386.00	-1.12	0.62	-1.16	0.10	0.10	0.00
417.00	0.46	129.45	417.00	-1.29	0.76	-1.37	0.57	0.26	-70.03
448.00	0.29	247.80	448.00	-1.40	0.79	-1.46	2.10	-0.55	381.77
479.00	0.69	238.87	478.99	-1.53	0.55	-1.34	1.31	1.29	-28.81
509.00	0.95	268.72	508.99	-1.62	0.15	-1.07	1.64	0.87	99.50
540.00	1.67	266.51	539.98	-1.66	-0.56	-0.52	2.33	2.32	-7.13
571.00	1.90	283.09	570.97	-1.57	-1.51	0.30	1.82	0.74	53.48
601.00	2.30	279.28	600.95	-1.36	-2.59	1.30	1.41	1.33	-12.70
632.00	2.34	288.65	631.92	-1.06	-3.80	2.46	1.23	0.13	30.23
663.00	2.47	287.50	662.90	-0.65	-5.04	3.70	0.45	0.42	-3.71
693.00	2.93	289.70	692.86	-0.20	-6.38	5.05	1.57	1.53	7.33
724.00	3.24	291.84	723.82	0.39	-7.93	6.66	1.07	1.00	6.90

Scientific Drilling

Survey Report

Company: Newfield Exploration Co.
Project: Uintah County, UT NAD83 UTC
Site: Castle Draw R-2-9-17
Well: Castle Draw R-2-9-17
Wellbore: OH
Design: OH

Local Co-ordinate Reference: Well Castle Draw R-2-9-17
TVD Reference: GL 5069' & RKB 12' @ 5081.00ft (NDSI 2)
MD Reference: GL 5069' & RKB 12' @ 5081.00ft (NDSI 2)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.16 Multi-User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
755.00	3.11	292.17	754.77	1.04	-9.53	8.33	0.42	-0.42	1.06
786.00	3.31	292.41	785.72	1.69	-11.13	10.01	0.65	0.65	0.77
816.00	3.79	291.88	815.66	2.39	-12.85	11.82	1.60	1.60	-1.77
847.00	4.05	299.35	846.59	3.31	-14.76	13.90	1.85	0.84	24.10
878.00	4.15	298.44	877.51	4.38	-16.70	16.10	0.38	0.32	-2.94
908.00	4.44	304.71	907.43	5.56	-18.61	18.34	1.84	0.97	20.90
940.00	4.83	305.75	939.32	7.05	-20.72	20.92	1.25	1.22	3.25
971.00	4.71	307.70	970.22	8.59	-22.79	23.50	0.65	-0.39	6.29
1,003.00	4.98	305.97	1,002.10	10.21	-24.95	26.20	0.96	0.84	-5.41
1,034.00	5.61	309.38	1,032.97	11.97	-27.21	29.06	2.27	2.03	11.00
1,066.00	6.07	306.45	1,064.80	13.96	-29.78	32.31	1.71	1.44	-9.16
1,096.00	6.60	309.51	1,094.62	16.00	-32.39	35.62	2.09	1.77	10.20
1,127.00	6.54	307.57	1,125.42	18.21	-35.16	39.16	0.74	-0.19	-6.26
1,158.00	6.92	311.74	1,156.20	20.53	-37.95	42.78	2.00	1.23	13.45
1,190.00	7.45	309.03	1,187.95	23.12	-41.00	46.77	1.97	1.66	-8.47
1,222.00	7.52	307.58	1,219.68	25.71	-44.27	50.94	0.63	0.22	-4.53
1,253.00	7.57	306.23	1,250.41	28.15	-47.53	55.01	0.59	0.16	-4.35
1,284.00	7.99	305.78	1,281.13	30.62	-50.92	59.20	1.37	1.35	-1.45
1,315.00	8.43	304.10	1,311.81	33.15	-54.55	63.63	1.62	1.42	-5.42
1,347.00	8.71	302.29	1,343.45	35.76	-58.54	68.39	1.21	0.87	-5.66
1,378.00	9.06	304.71	1,374.08	38.40	-62.53	73.17	1.65	1.13	7.81
1,473.00	10.77	306.23	1,467.66	47.91	-75.84	89.53	1.82	1.80	1.60
1,566.00	12.36	304.92	1,558.77	58.74	-91.01	108.17	1.73	1.71	-1.41
1,659.00	13.43	301.61	1,649.42	70.10	-108.37	128.89	1.40	1.15	-3.56
1,752.00	15.45	304.88	1,739.48	82.85	-127.74	152.05	2.34	2.17	3.52
1,846.00	14.03	301.38	1,830.38	95.94	-147.74	175.93	1.78	-1.51	-3.72
1,939.00	15.14	300.08	1,920.39	107.90	-167.87	199.25	1.24	1.19	-1.40
2,031.00	14.89	301.80	2,009.25	120.15	-188.31	223.00	0.56	-0.27	1.87
2,123.00	15.16	300.01	2,098.10	132.40	-208.78	246.75	0.58	0.29	-1.95
2,218.00	14.68	301.38	2,189.90	144.88	-229.81	271.11	0.63	-0.51	1.44
2,312.00	14.88	303.56	2,280.79	157.75	-250.04	295.04	0.63	0.21	2.32
2,406.00	15.48	300.30	2,371.51	170.75	-270.93	319.59	1.11	0.64	-3.47
2,499.00	15.25	300.42	2,461.19	183.21	-292.19	344.11	0.25	-0.25	0.13
2,592.00	14.87	302.95	2,550.99	195.89	-312.75	368.21	0.82	-0.41	2.72
2,684.00	14.16	306.92	2,640.06	209.07	-331.65	391.25	1.33	-0.77	4.32
2,778.00	13.71	308.11	2,731.29	222.85	-349.61	413.88	0.57	-0.48	1.27
2,872.00	13.61	310.72	2,822.63	236.94	-366.76	436.03	0.66	-0.11	2.78
2,965.00	13.05	308.53	2,913.13	250.62	-383.26	457.42	0.81	-0.60	-2.35
3,058.00	12.64	310.28	3,003.80	263.74	-399.24	478.05	0.61	-0.44	1.88
3,151.00	10.82	304.52	3,094.86	275.27	-414.20	496.93	2.32	-1.96	-6.19
3,241.00	13.49	303.56	3,182.83	285.86	-429.91	515.87	2.98	2.97	-1.07
3,336.00	11.61	302.68	3,275.56	297.15	-447.19	536.48	1.99	-1.98	-0.93
3,427.00	12.90	302.28	3,364.48	307.52	-463.48	555.76	1.42	1.42	-0.44
3,522.00	12.86	303.47	3,457.09	319.01	-481.27	576.91	0.28	-0.04	1.25
3,617.00	11.98	297.53	3,549.87	329.40	-498.83	597.23	1.63	-0.93	-6.25
3,711.00	13.01	304.07	3,641.65	339.84	-516.25	617.46	1.86	1.10	6.96
3,804.00	12.88	310.21	3,732.29	352.39	-532.84	638.26	1.48	-0.14	6.60
3,896.00	12.18	307.60	3,822.10	364.94	-548.36	658.18	0.98	-0.76	-2.84
3,989.00	12.14	312.34	3,913.01	377.51	-563.36	677.71	1.07	-0.04	5.10
4,081.00	11.54	312.41	4,003.06	390.23	-577.30	696.46	0.65	-0.65	0.08
4,176.00	11.36	313.46	4,096.17	403.07	-591.11	715.18	0.29	-0.19	1.11
4,271.00	10.18	307.15	4,189.49	414.58	-604.60	732.85	1.75	-1.24	-6.64
4,365.00	11.19	305.84	4,281.86	424.94	-618.61	750.27	1.11	1.07	-1.39
4,458.00	10.01	306.79	4,373.28	435.06	-632.40	767.38	1.28	-1.27	1.02

Scientific Drilling

Survey Report

Company: Newfield Exploration Co.
Project: Uintah County, UT NAD83 UTC
Site: Castle Draw R-2-9-17
Well: Castle Draw R-2-9-17
Wellbore: OH
Design: OH

Local Co-ordinate Reference: Well Castle Draw R-2-9-17
TVD Reference: GL 5069' & RKB 12' @ 5081.00ft (NDSI 2)
MD Reference: GL 5069' & RKB 12' @ 5081.00ft (NDSI 2)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.16 Multi-User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
4,554.00	10.63	307.45	4,467.72	445.44	-646.11	784.57	0.66	0.65	0.69
4,647.00	11.09	315.02	4,559.06	456.99	-659.24	801.98	1.61	0.49	8.14
4,739.00	10.78	315.45	4,649.39	469.38	-671.53	819.20	0.35	-0.34	0.47
4,831.00	11.90	310.00	4,739.60	481.61	-684.84	837.15	1.68	1.22	-5.92
4,926.00	11.06	313.70	4,832.70	494.20	-698.93	855.95	1.18	-0.88	3.89
5,020.00	12.05	310.18	4,924.79	506.76	-712.94	874.66	1.29	1.05	-3.74
5,113.00	10.57	311.28	5,015.98	518.65	-726.77	892.84	1.61	-1.59	1.18
5,205.00	11.28	311.43	5,106.31	530.17	-739.86	910.19	0.77	0.77	0.16
5,298.00	11.89	312.86	5,197.42	542.71	-753.70	928.76	0.72	0.66	1.54
5,392.00	10.68	312.06	5,289.60	555.13	-767.27	947.03	1.30	-1.29	-0.85
5,485.00	10.15	305.24	5,381.07	565.63	-780.36	963.79	1.44	-0.57	-7.33
5,578.00	9.93	304.94	5,472.65	574.95	-793.62	980.00	0.24	-0.24	-0.32
5,671.00	9.47	306.57	5,564.32	584.10	-806.34	995.67	0.58	-0.49	1.75
5,766.00	8.67	308.19	5,658.13	593.19	-818.25	1,010.64	0.88	-0.84	1.71
5,857.00	7.04	305.45	5,748.27	600.66	-828.18	1,023.07	1.84	-1.79	-3.01
5,951.00	6.85	303.53	5,841.58	607.10	-837.55	1,034.43	0.32	-0.20	-2.04
6,068.00	5.81	303.32	5,957.87	614.21	-848.31	1,047.32	0.89	-0.89	-0.18
6,120.00	5.81	303.32	6,009.60	617.10	-852.71	1,052.58	0.00	0.00	0.00

Targets

Target Name

- hit/miss target	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
- Shape									
Castle Draw R-2-9-17	0.00	0.00	5,300.00	544.00	-756.67	7,192,765.47	2,067,489.67	40° 3' 21.466 N	109° 58' 27.042 W
- survey misses target center by 17.02ft at 5399.48ft MD (5296.95 TVD, 556.05 N, -768.30 E)									
- Circle (radius 75.00)									

Survey Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
386.00	386.00	-1.12	0.62	First MWD Survey
6,120.00	6,009.60	617.10	-852.71	Projection to TD

Checked By: _____ Approved By: _____ Date: _____

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-45555
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: CASTLE DRAW ST R-2-9-17
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43047396810000
3. ADDRESS OF OPERATOR: 1001 17th Street, Suite 2000 , Denver, CO, 80202	PHONE NUMBER: 303 382-4443 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0651 FSL 1982 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 02 Township: 09.0S Range: 17.0E Meridian: S	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE COUNTY: Uintah STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

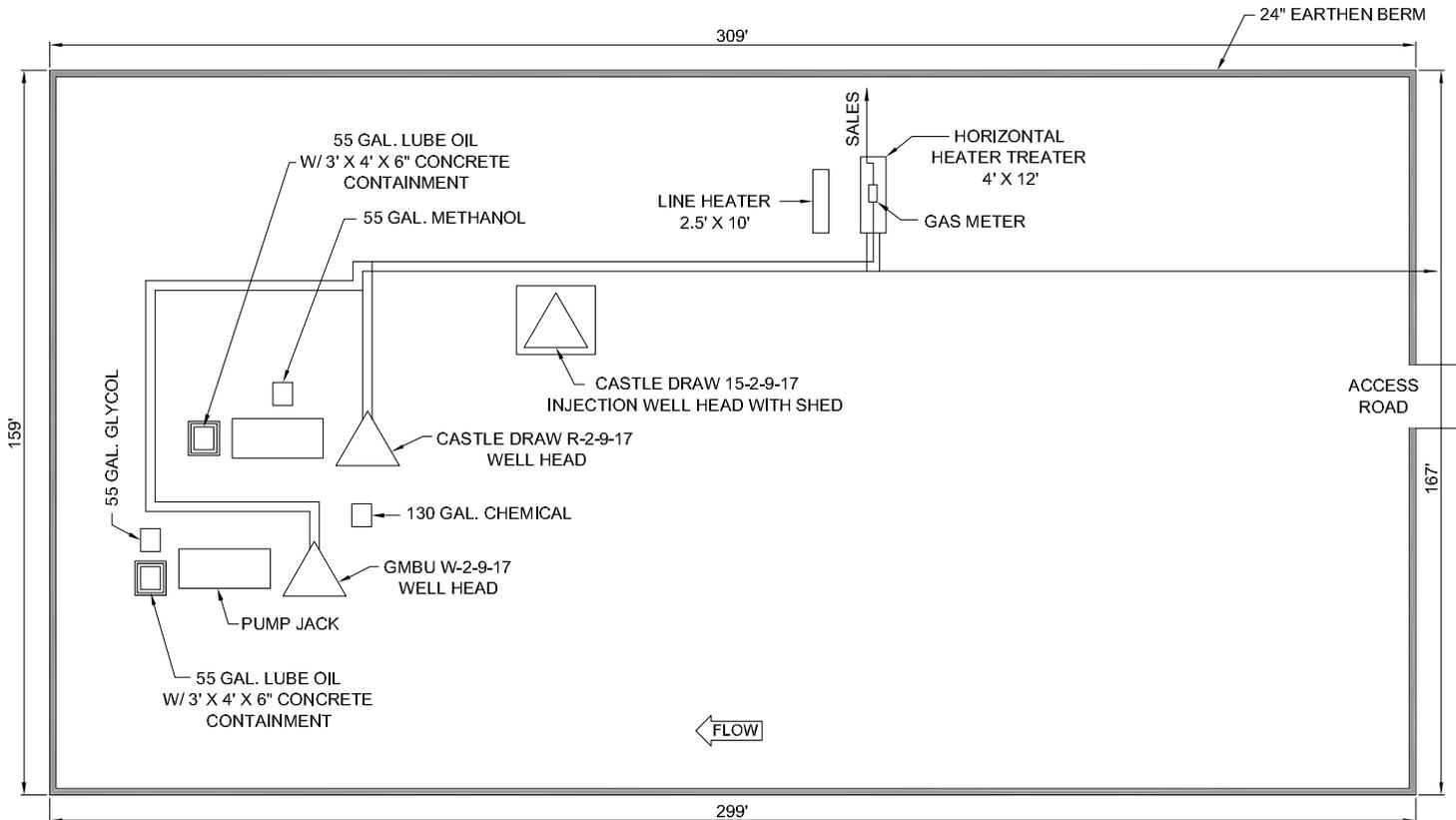
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/1/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Site Facility/Site Security"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

SEE ATTACHED REVISED SITE FACILITY DIAGRAM

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 August 29, 2012**

NAME (PLEASE PRINT) Jill L Loyle	PHONE NUMBER 303 383-4135	TITLE Regulatory Technician
SIGNATURE N/A	DATE 8/16/2012	



CASTLE DRAW 15-2-9-17 (LOCATION) API #: 4304733239
 GMBU W-2-9-17 (DIRECTIONAL) API #: 4304751665
 CASTLE DRAW R-2-9-17 (DIRECTIONAL) API #: 4304739681

POSITION OF VALVES AND USE OF SEALS DURING PRODUCTION <table border="1"> <tr><th>Valve</th><th>Line Purpose</th><th>Position</th><th>Seal Installed</th></tr> <tr><td>D</td><td>Drain</td><td>Closed</td><td>Yes</td></tr> <tr><td>F</td><td>Oil, Gas, Water</td><td>Open</td><td>No</td></tr> <tr><td>O</td><td>Overflow</td><td>Open/Closed</td><td>No</td></tr> <tr><td>V</td><td>Vent</td><td>Open</td><td>No</td></tr> <tr><td>R</td><td>Recycle</td><td>Closed</td><td>Yes</td></tr> <tr><td>B</td><td>Blowdown</td><td>Open/Closed</td><td>No</td></tr> <tr><td>S</td><td>Sales</td><td>Closed</td><td>Yes</td></tr> </table>				Valve	Line Purpose	Position	Seal Installed	D	Drain	Closed	Yes	F	Oil, Gas, Water	Open	No	O	Overflow	Open/Closed	No	V	Vent	Open	No	R	Recycle	Closed	Yes	B	Blowdown	Open/Closed	No	S	Sales	Closed	Yes	Valve Type D - Drain Valve F - Flow Valve O - Overflow V - Vent R - Recycle B - Blow Down S - Sales Valve		Federal Lease #: UTU 87538 X (ML 45555) This lease is subject to the Site Security Plan for: Newfield Exploration Company 19 East Pine Street Pinedale, WY 82941		 CASTLE DRAW 15-2-9-17, GMBU W-2-9-17, AND CASTLE DRAW R-2-9-17 Newfield Exploration Company SWSE Sec 2, T9S, R17E Uintah County, UT																															
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