

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU64422
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC. Contact: MARY A MAESTAS E-Mail: mary_maestas@eogresources.com		7. If Unit or CA Agreement, Name and No.
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 303-824-5526	8. Lease Name and Well No. HOSS 70-28
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SESE 817FSL 616FEL 40.08870 N Lat, 109.32486 W Lon At proposed prod. zone SESE 817FSL 616FEL 40.08870 N Lat, 109.32486 W Lon		9. API Well No. 43-047-39658
14. Distance in miles and direction from nearest town or post office* 35.9 MILES SOUTH OF VERNAL, UT		10. Field and Pool, or Exploratory NATIONAL BUTTES/WASATCH/MV Undesignated
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 817' LEASE LINE	16. No. of Acres in Lease 2480.00	11. Sec., T., R., M., or Blk. and Survey or Area Sec 28 T8S R23E Mer SLB
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 5380'	19. Proposed Depth 9690 MD	12. County or Parish UINTAH
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5038 GL	22. Approximate date work will start	13. State UT
23. Estimated duration 45 DAYS		17. Spacing Unit dedicated to this well 40.00
20. BLM/BIA Bond No. on file NM2308		23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|--|--|
| <ul style="list-style-type: none"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | <ul style="list-style-type: none"> 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification 6. Such other site specific information and/or plans as may be required by the authorized officer. |
|--|--|

25. Signature (Electronic Submission) 	Name (Printed/Typed) MARY A MAESTAS Ph: 303-824-5526	Date 09/25/2007
Title REGULATORY ASSISTANT		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 10-25-07
Title ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #56511 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

RECEIVED

SEP 26 2007

**Federal Approval of this
Action is Necessary**

DIV. OF OIL, GAS & MINING

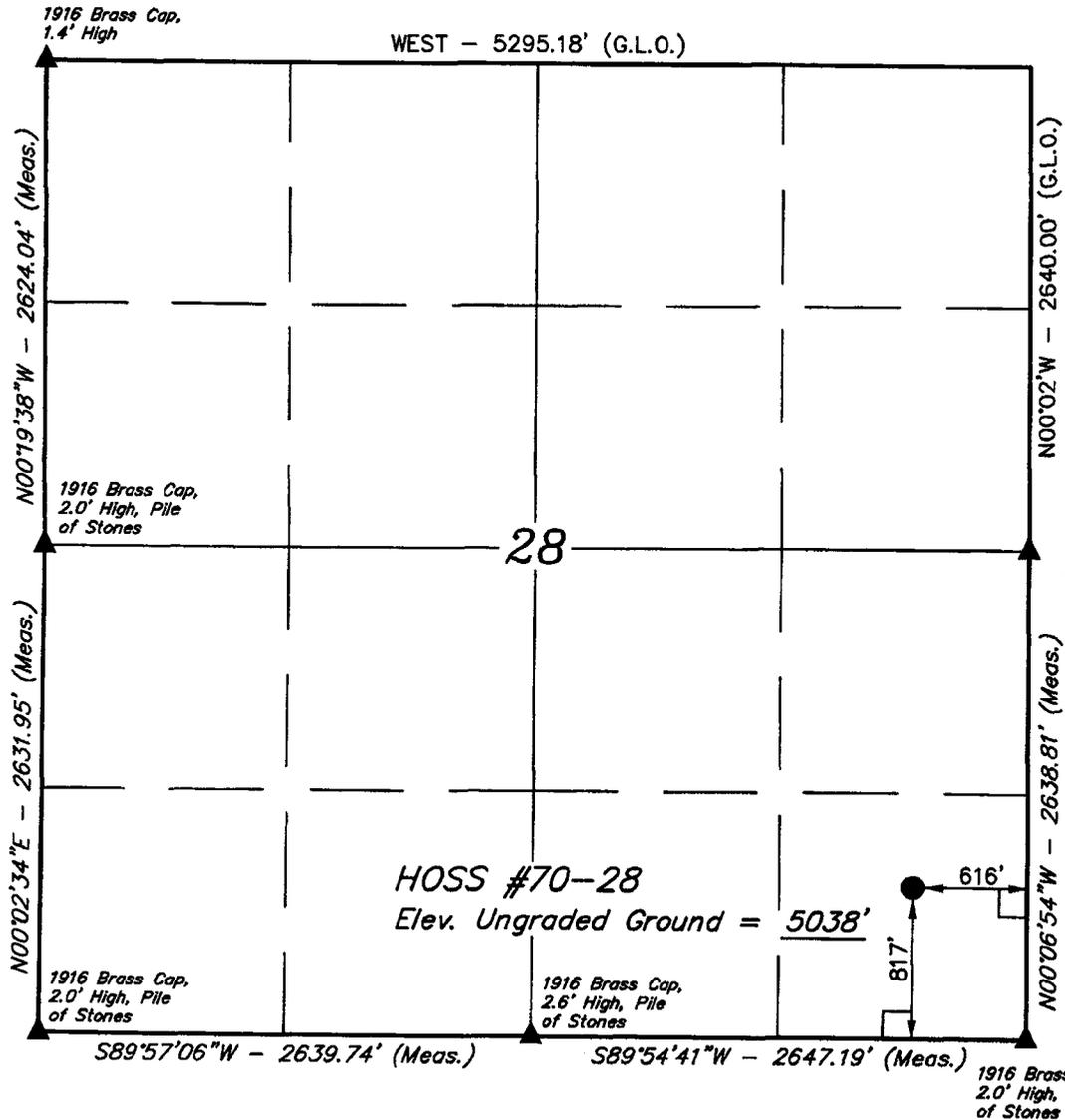
**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

642870X
44387394
40.088716
-109.324171

T8S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, HOSS #70-28, located as shown in the SE 1/4 SE 1/4 of Section 28, T8S, R23E, S.L.B.&M., Uintah County, Utah.

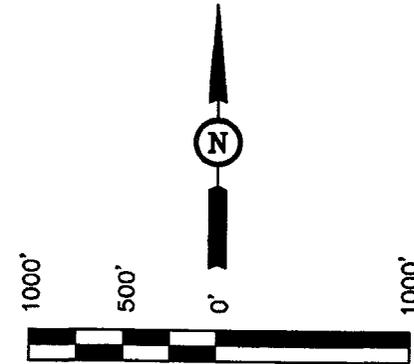


BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

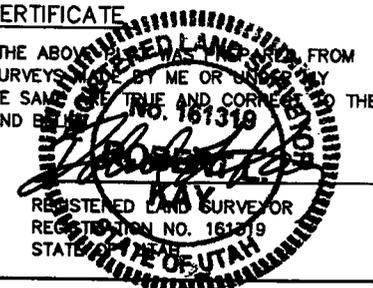
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE IS A TRUE AND CORRECT COPY OF THE ORIGINAL SURVEY PLAT FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REV: 12-11-06

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 40°05'19.33" (40.088703)
LONGITUDE = 109°19'29.50" (109.324861)
(NAD 27)
LATITUDE = 40°05'19.46" (40.088739)
LONGITUDE = 109°19'27.05" (109.324181)

SCALE 1" = 1000'	DATE SURVEYED: 03-31-06	DATE DRAWN: 04-05-06
PARTY G.O. T.C. C.H.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

STATE OF COLORADO)

) ss

COUNTY OF DENVER)

VERIFICATION

Mary A. Maestas, of lawful age, being first duly sworn upon oath, deposes and says:

She is a Regulatory Assistant of EOG Resources, Inc., of Denver, Colorado. EOG Resources, Inc. is the operator of the following described well:

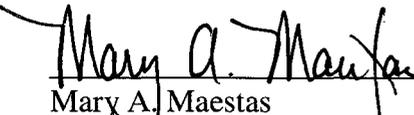
**HOSS 70-28
817' FSL - 616' FEL (SESE)
SECTION 28, T8S, R23E
UINTAH COUNTY, UTAH**

EOG Resources, Inc., Kerr-McGee Oil & Gas Onshore LP, Questar Exploration and Production Company, and Encana Oil & Gas (USA) Inc., Exhibit A, are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 25th day of September, 2007 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

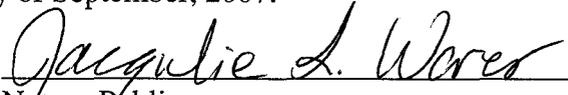
Said envelope, which contained these instruments, was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, Kerr-McGee Oil & Gas Onshore LP, Questar Exploration and Production Company, and Encana Oil & Gas (USA) Inc.

Further affiant saith not.



Mary A. Maestas
Regulatory Assistant

Subscribed and sworn before me this 25th day of September, 2007.



Notary Public

My Commission Expires: 2/13/2010

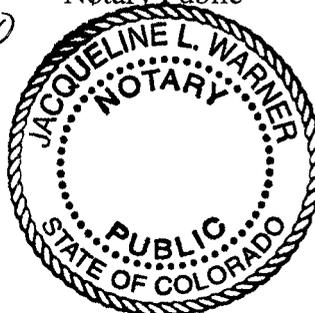


Exhibit "A" to Affidavit
Hoss 70-28 Application to Commingle

Kerr-McGee Oil & Gas Onshore LP
1999 Broadway, Suite 3700
Denver, CO 80202
Attn: Mr. W. Chris Latimer

Questar Exploration and Production Company
Independence Plaza
1050 17th Street, Suite 500
Denver, Colorado 80265
Attention: Mr. Nate Koeniger

Encana Oil & Gas (USA) Inc.
370 17th Street, Suite 1700
Denver, Colorado 80202
Attn: Mr. Barrett Brannon

R 23 E

28

27

HOSS 70-28



U-64422

U-64422

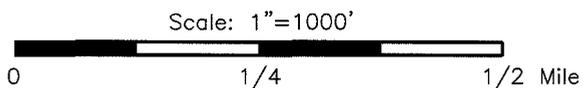
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UTU-75247

UTU-75247 34

○ HOSS 70-28



Geog resources

Denver Division

EXHIBIT "A"

HOSS 70-28 (formerly known as FED 44-28)
Commingling Application
Uintah County, Utah

Scale: 1" = 1000'

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Hoss70-28_commingled.dwg
Layout1

Author
GT

Jul 10, 2007 -
2:57pm

EIGHT POINT PLAN

HOSS 70-28
SE/SE, SEC. 28, T8S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	2,246		Shale	
Wasatch	5,062	Primary	Sandstone	Gas
Chapita Wells	5,723	Primary	Sandstone	Gas
Buck Canyon	6,440	Primary	Sandstone	Gas
North Horn	7,035	Primary	Sandstone	Gas
KMV Price River	7,508	Primary	Sandstone	Gas
KMV Price River Middle	8,268	Primary	Sandstone	Gas
KMV Price River Lower	9,127	Primary	Sandstone	Gas
Sego	9,449		Sandstone	
TD	9,690			

Estimated TD: **9,690' or 200'± below Sego top**

Anticipated BHP: 5,290 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased-hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open-ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

EIGHT POINT PLAN

HOSS 70-28
SE/SE, SEC. 28, T8S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 1/2"	0 – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	P-110	LTC	7560 PSI	10,690 Psi	279,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay

EIGHT POINT PLAN

HOSS 70-28

SE/SE, SEC. 28, T8S, R23E, S.L.B.&M..

UINTAH COUNTY, UTAH

encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 159 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44

EIGHT POINT PLAN

HOSS 70-28

SE/SE, SEC. 28, T8S, R23E, S.L.B.&M..

UINTAH COUNTY, UTAH

(Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 902 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

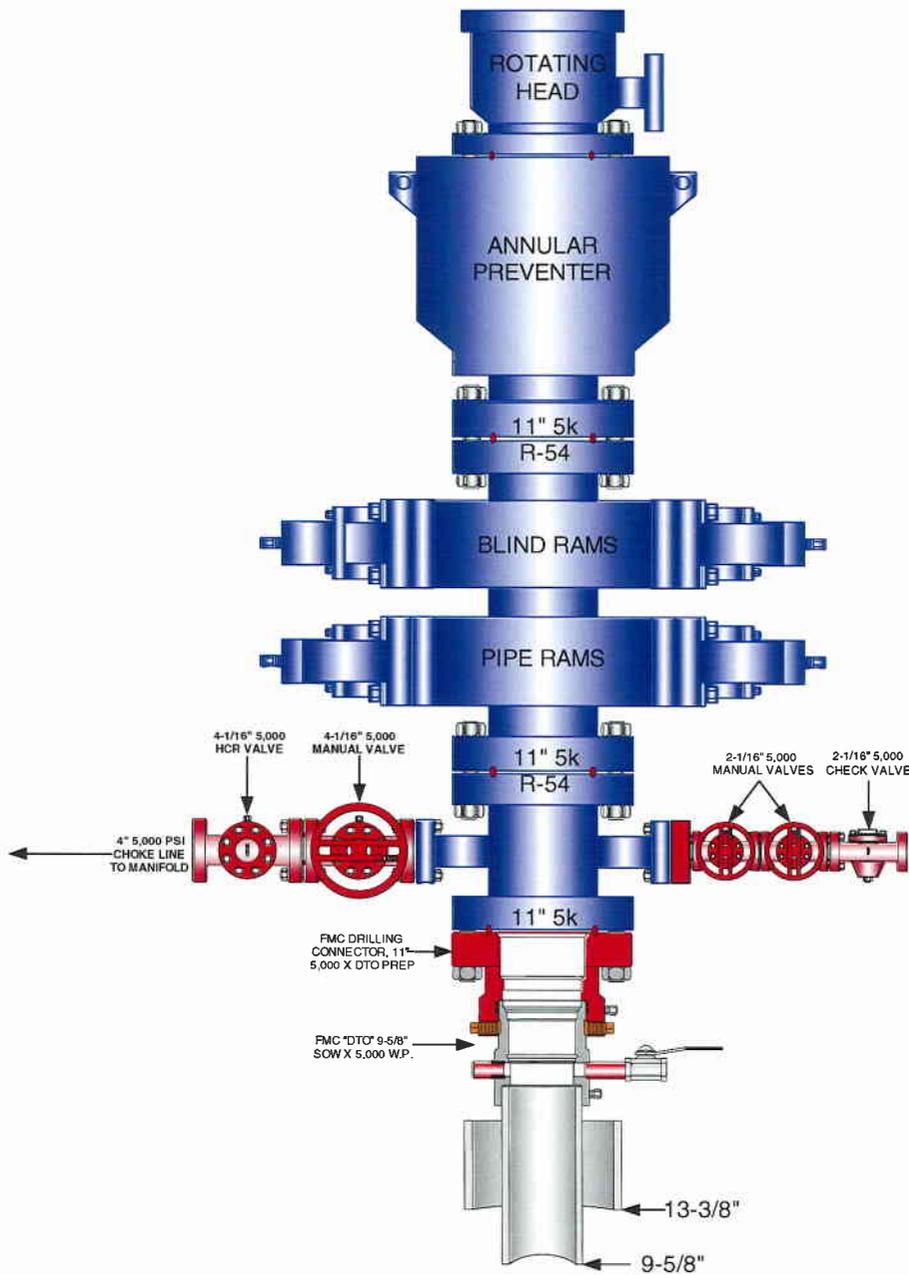
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

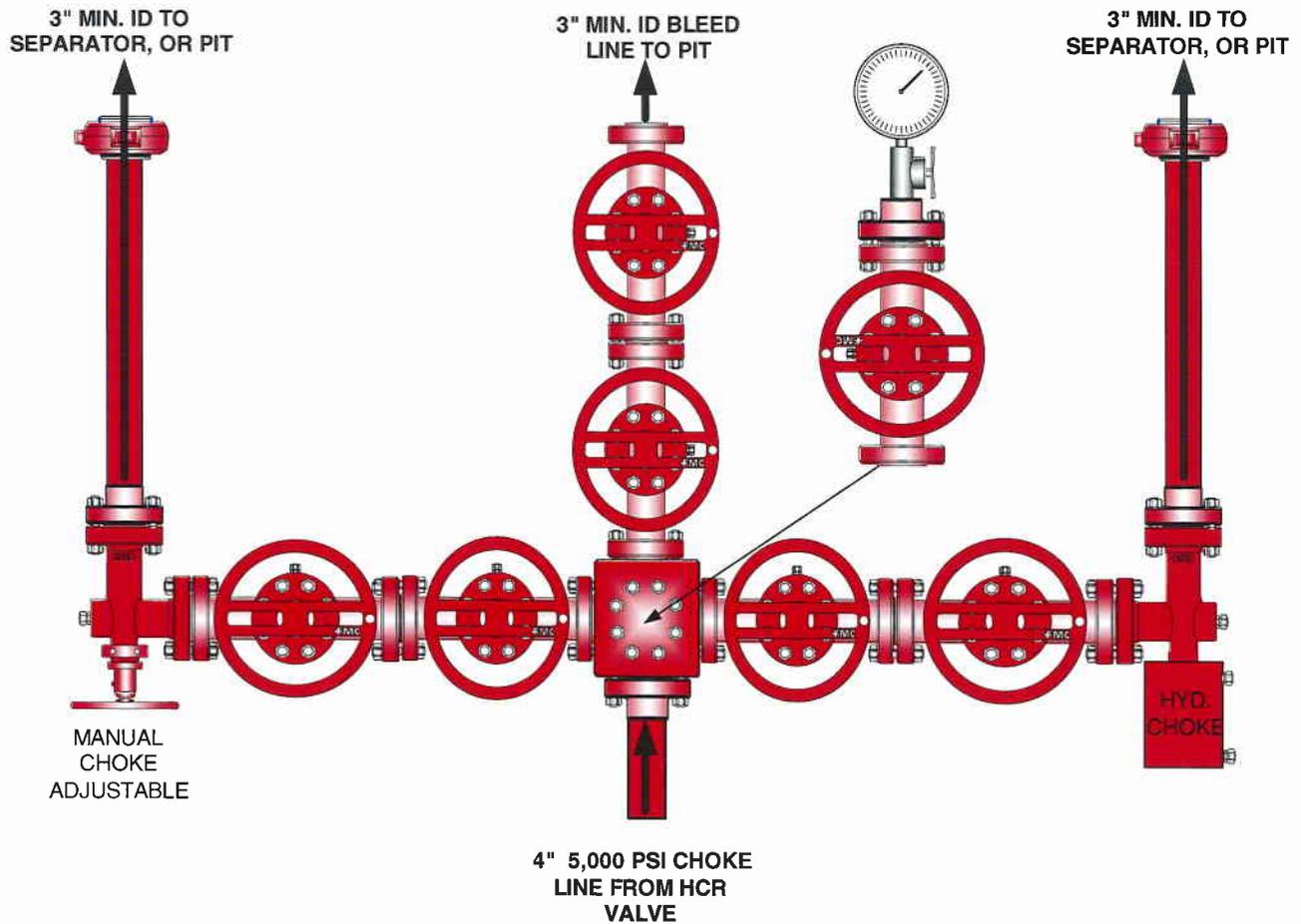
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**Hoss 70-28
SESE, Section 28, T8S, R23E
Uintah County, Utah**

SURFACE USE PLAN

EOG Resources, Inc., hereby applies under Section 28 of the Act of February 25, 1920 (41 state. 449), (30 U.S.C. Section 185) as amended by the Act of November 16, 1973, (87 Stat. 576) and requests that this APD serve as the construction, operations and maintenance plan for the right-of-way application for the pipeline and access road on federal lands. A 30-year right-of-way term is requested.

The requested pipeline right-of-way on Federal acreage necessary is approximately 2735' x 40', with 2735' located within Federal Lease # UTU-75247 containing 2.51 acres more or less (see attached survey plats and maps).

The requested road right-of-way on Federal acreage necessary is approximately 2500' x 40', with 2500' located within Federal Lease #UTU-75247 containing 2.30 acres more or less (see attached survey plats and maps).

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 3696 feet long with a 40-foot right-of-way, disturbing approximately 3.39 acres. New surface disturbance associated with access road and the well pad is estimated to be approximately 5.23 acres. The pipeline is approximately 3931 feet long with a 40-foot right-of-way, disturbing approximately 3.61 acres.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 35.9 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 3696' in length, with low water crossings and culverts installed as construction dictates. See attached Topo B.

- B. The access road has a 40-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. A 40-foot permanent right-of-way is requested. No surfacing material will be used.
- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

EOG requests a 40-foot road right-of-way, for the portion of the access road located within Sections 33 and 34, T8S, R23E Federal Lease # UTU-75247.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 3931' x 40'. The proposed pipeline leaves the eastern edge of the well pad (Lease U-64422) proceeding in a westerly direction along the well pad, then a southeasterly direction for an approximate distance of 1196' to Section 33, T8S, R23E (Lease UTU-75247) proceeding for an approximate distance of 500' to Section 34, T8S, R23E (Lease UTU-75247) proceeding for an approximate distance of 2235' tying into an existing pipeline in the NENW of Section 34, T8S, R23E. Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. A 20-foot permanent pipeline right-of-way is requested. A 40-foot temporary pipeline right-of-way for construction purposes is requested, the temporary right-of-way will be utilized for a 10-day period.
7. The proposed pipeline route begins in the SESE of Section 28, T8S, R23E, proceeding southeasterly for an approximate distance of 1196' to the NENE of Section 33, T8S, R23E, proceeding easterly for an approximate distance of 500' to the NWNW of Section 34, T8S, R23E, proceeding easterly for an approximate distance of 2235' to an existing pipeline in the NENW of Section 32, T8S, R23E.

8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.
2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the northwest corner of the location. The flare pit will be located downwind of the prevailing wind direction on the north side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil northeast of corner #5. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the west.

Two erosion dams may be constructed if needed: one north of pit corner C and the other east of Corner #8.

A diversion ditch shall be constructed on the northwest corner of the location.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16-foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently

counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours – See attached Figure #3. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Crested Wheatgrass	9.0
Kochia Prostrata	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Gardner saltbush	3.0
Shadscale	3.0
Crested Wheatgrass	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Reclamation of off lease/unit rights-of-way for roads, pipelines and powerlines:

Immediately upon completion, the pipeline corridor and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk.

The portion of the pipeline right-of-way not needed for maintenance will be recontoured to the approximate natural contours within 90 days from the date of the completion, or as soon as environmental conditions allow.

Upon termination or relinquishment the pipeline corridor shall be ripped and recontoured to its original contours and reseeded with a BLM prescribed seed mixture.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer,

that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application or herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted by Montgomery Archaeological Consultants on September 26, 2003. A paleontology survey was conducted and submitted by Wade E. Miller, Paleontological Consultant, on April 12, 2007.

Additional Surface Stipulations:

None.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Mary A. Maestas
EOG Resources, Inc.
P.O. Box 1815
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

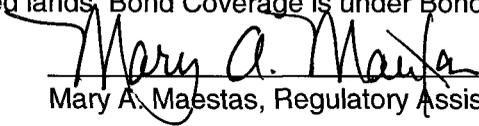
The BLM Office shall be notified upon site completion prior to moving on the drilling rig.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Hoss 70-28 Well, located in the SESE, of Section 28, T8S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

September 25, 2007
Date



Mary A. Maestas, Regulatory Assistant

Onsite Date: 8/11/2006

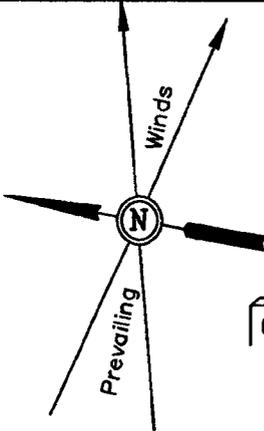
EOG RESOURCES, INC.

LOCATION LAYOUT FOR

HOSS #70-28

SECTION 28, T8S, R23E, S.L.B.&M.

817' FSL 616' FEL

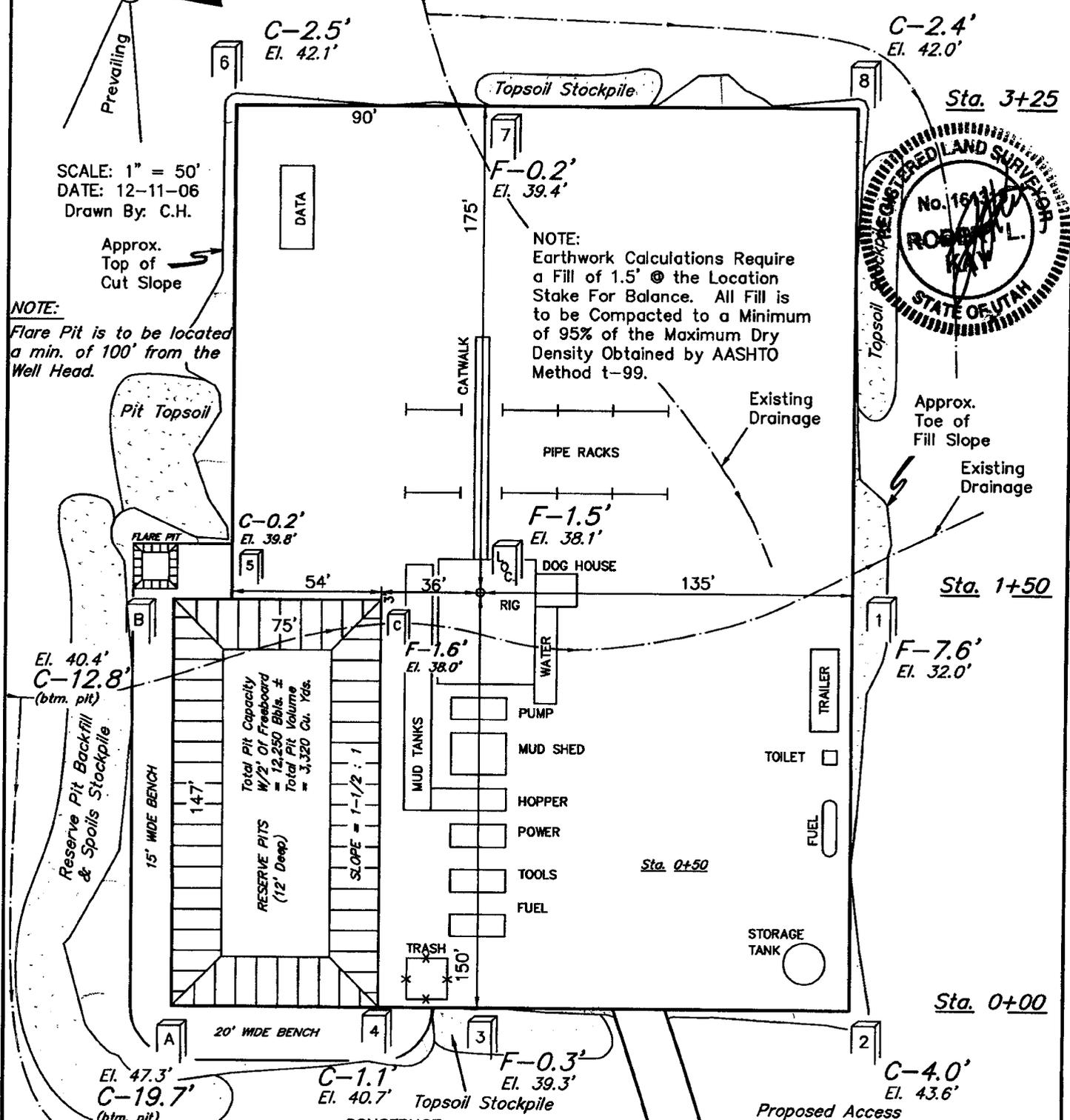
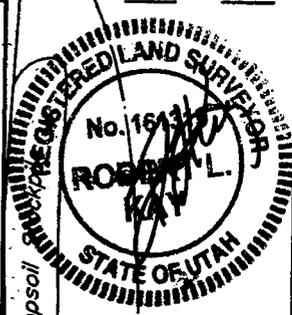


SCALE: 1" = 50'
DATE: 12-11-06
Drawn By: C.H.

Approx. Top of Cut Slope

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

NOTE:
Earthwork Calculations Require a Fill of 1.5' @ the Location Stake For Balance. All Fill is to be Compacted to a Minimum of 95% of the Maximum Dry Density Obtained by AASHTO Method t-99.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 5038.1'
FINISHED GRADE ELEV. AT LOC. STAKE = 5039.6'

FIGURE #1

EOG RESOURCES, INC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR

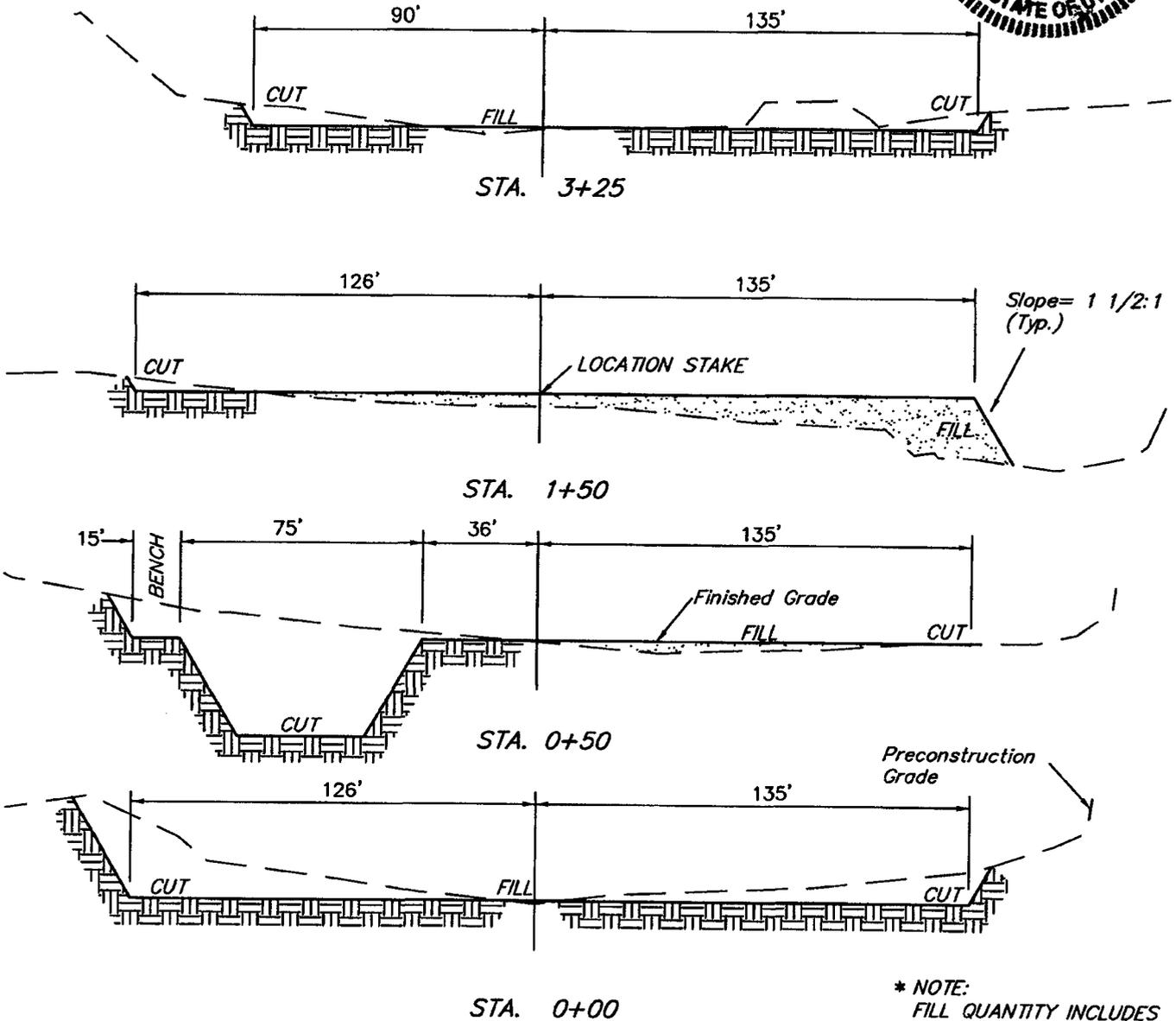
HOSS #70-28

SECTION 28, T8S, R23E, S.L.B.&M.

817' FSL 616' FEL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 12-11-06
Drawn By: C.H.



* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,650 Cu. Yds.
Remaining Location	= 5,920 Cu. Yds.
TOTAL CUT	= 7,570 CU.YDS.
FILL	= 4,260 CU.YDS.

EXCESS MATERIAL	= 3,310 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,310 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1077

EOG RESOURCES, INC.

PRODUCTION FACILITY LAYOUT FOR

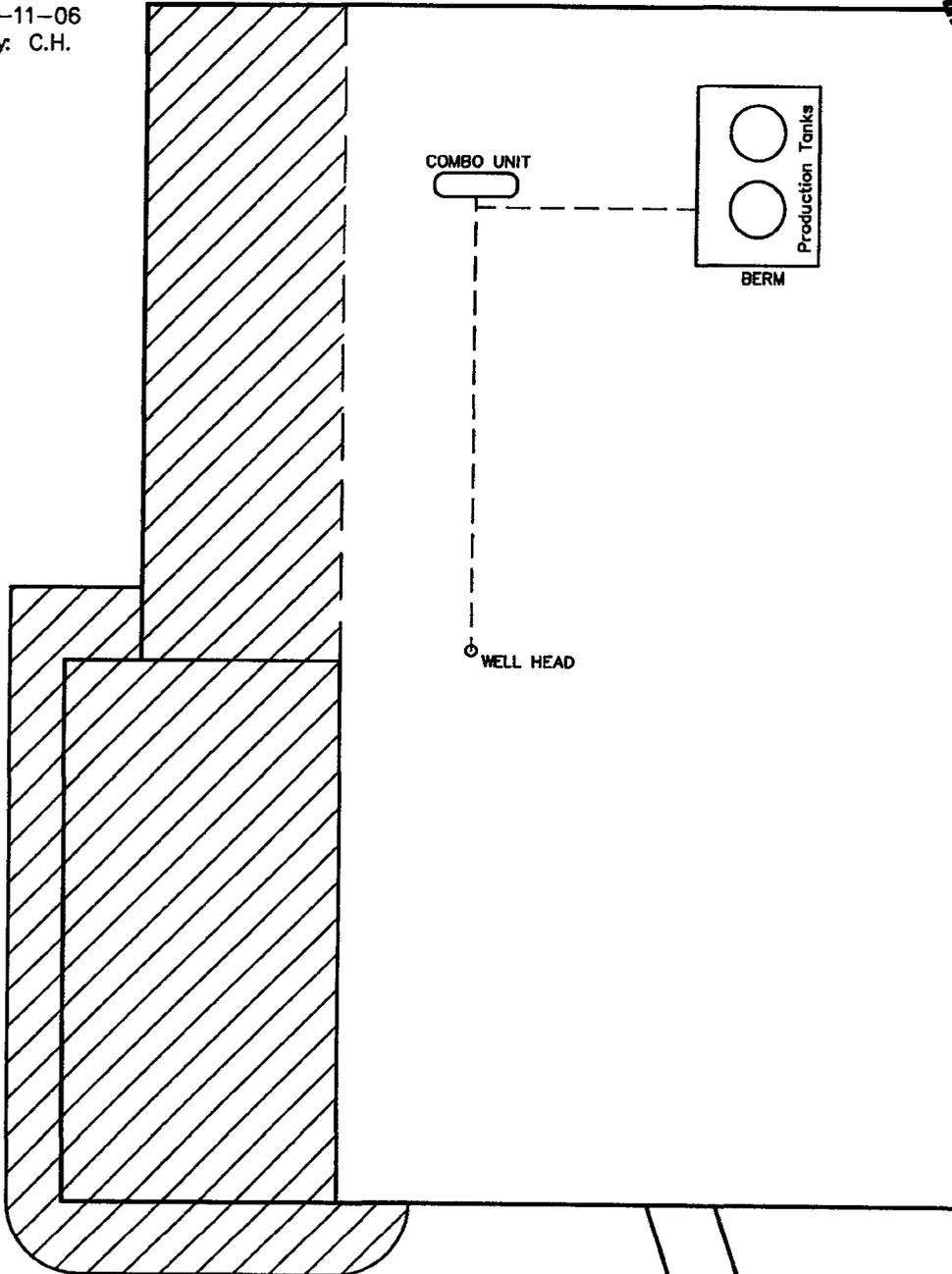
HOSS #70-28

SECTION 28, T8S, R23E, S.L.B.&M.

817' FSL 616' FEL



SCALE: 1" = 50'
DATE: 12-11-06
Drawn By: C.H.



 RE-HABED AREA

Access Road

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

HOSS #70-28

LOCATED IN UTAH COUNTY, UTAH
SECTION 28, T8S, R23E, S.L.B.&M.

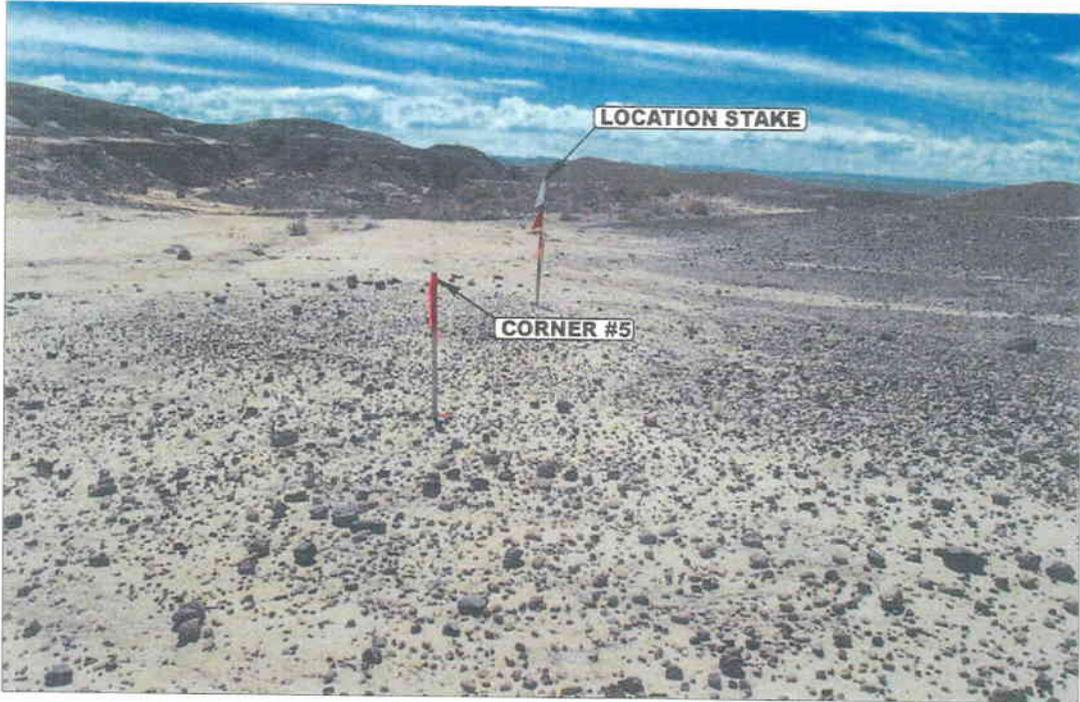


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHERLY

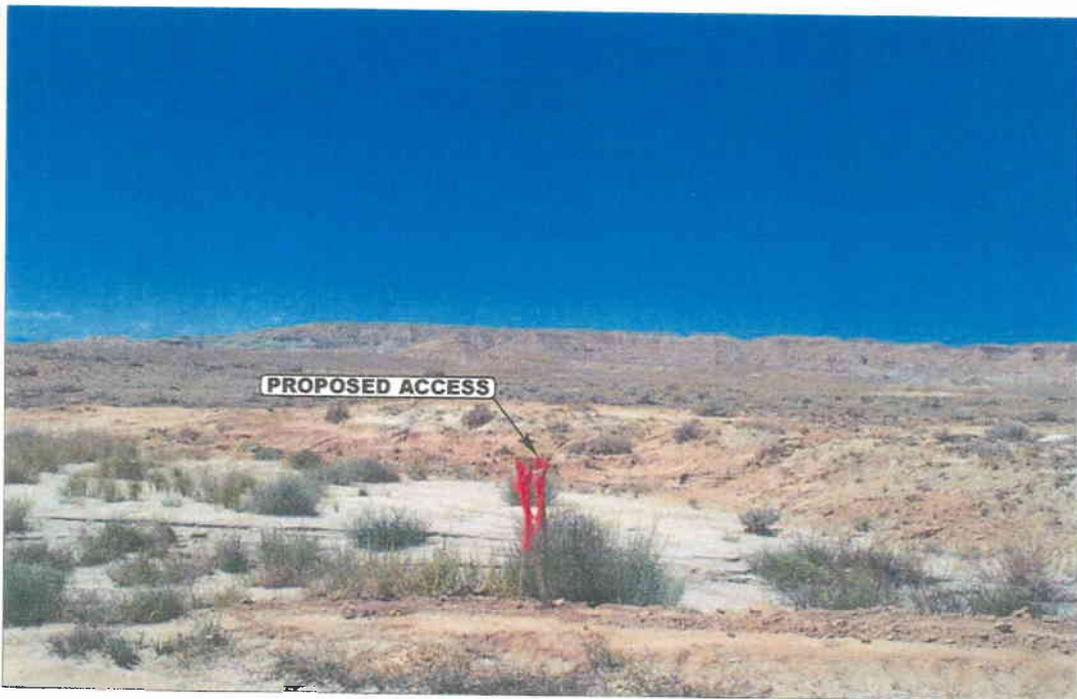


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: WESTERLY



UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

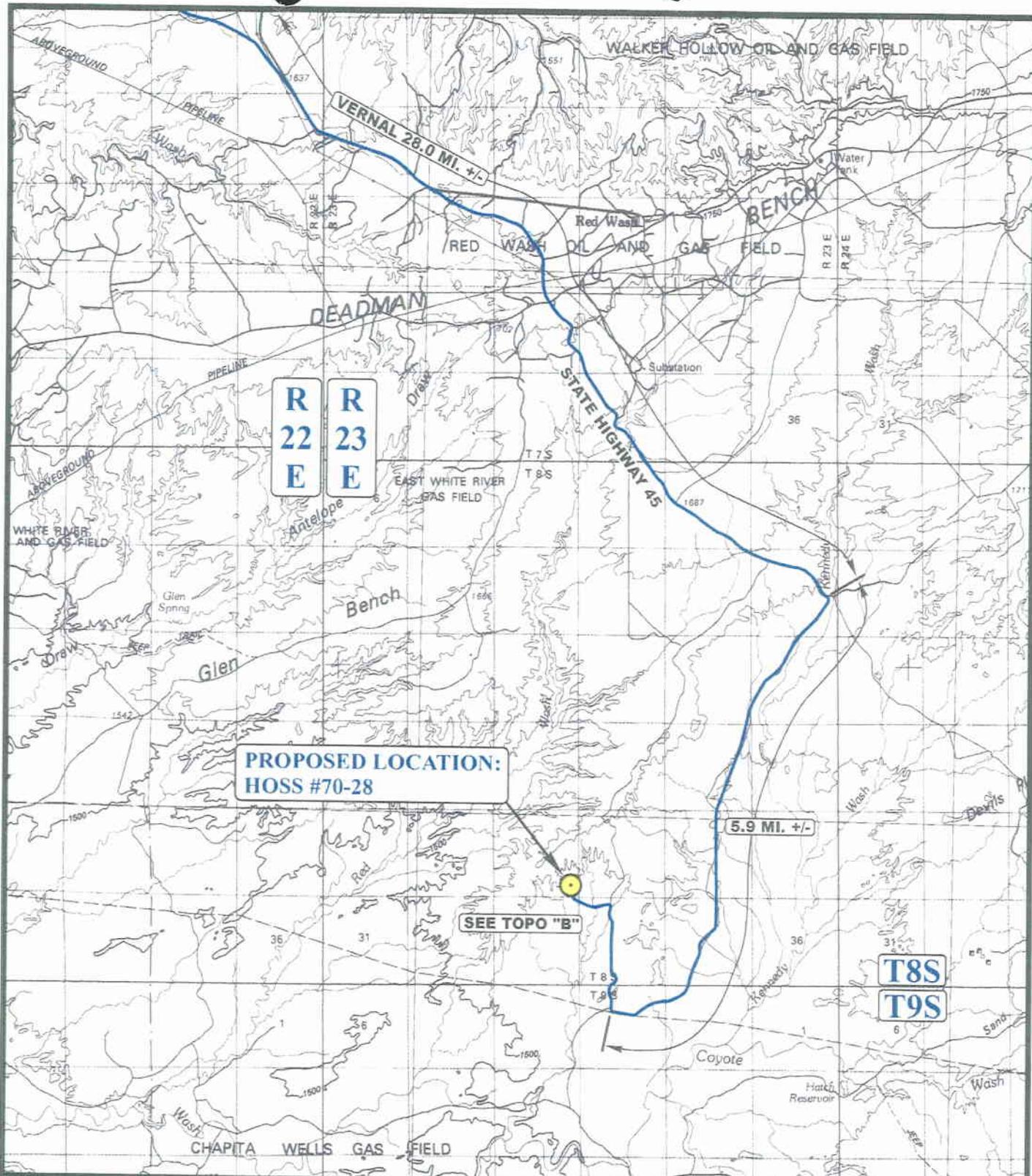
04 | 05 | 06
MONTH | DAY | YEAR

PHOTO

TAKEN BY: G.O.

DRAWN BY: C.H.

REV: 12-13-06 A.A.



**PROPOSED LOCATION:
HOSS #70-28**

SEE TOPO "B"

LEGEND:

 **EXISTING LOCATION**

EOG RESOURCES INC.

**HOSS #70-28
SECTION 28, T8S, R23E, S.L.B.&M.
817' FSL 616' FEL**

UEIS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP **04 05 06**
MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: C.H. REV: 12-13-06A.A.



R
23
E

**PROPOSED LOCATION:
HOSS #70-28**

PROPOSED ACCESS 0.7 MI. +/-

**EXISTING ROAD NEEDS
UPGRADED 1.3 MI. +/-**

**EXISTING ROAD NEEDS
UPGRADED 1.6 MI. +/-**

**STATE HIGHWAY 45 5.9 MI. +/-
VERNAL 33.9 MI. +/-**

T8S
T9S

LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD
-  EXISTING ROAD NEEDS UPGRADED



EOG RESOURCES INC.

**HOSS #70-28
SECTION 28, T8S, R23E, S.L.B.&M.
817' FSL 616' FEL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

04 05 06
MONTH DAY YEAR

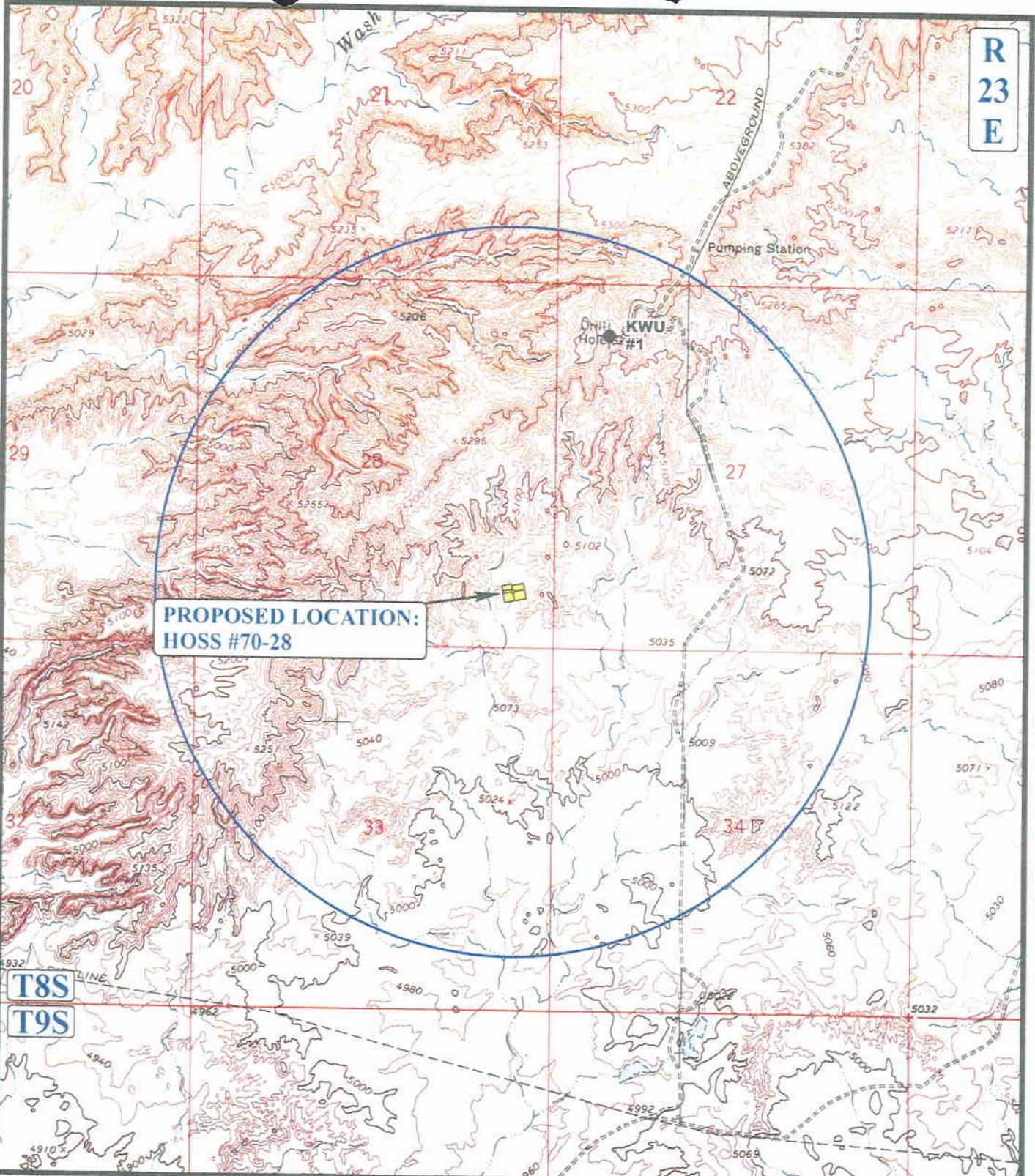
SCALE: 1" = 2000'

DRAWN BY: C.H.

REV: 12-13-06A.A.



R
23
E



**PROPOSED LOCATION:
HOSS #70-28**

T8S
T9S

LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES INC.

**HOSS #70-28
SECTION 28, T8S, R23E, S.L.B.&M.
817' FSL 616' FEL**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

04 05 06
MONTH DAY YEAR

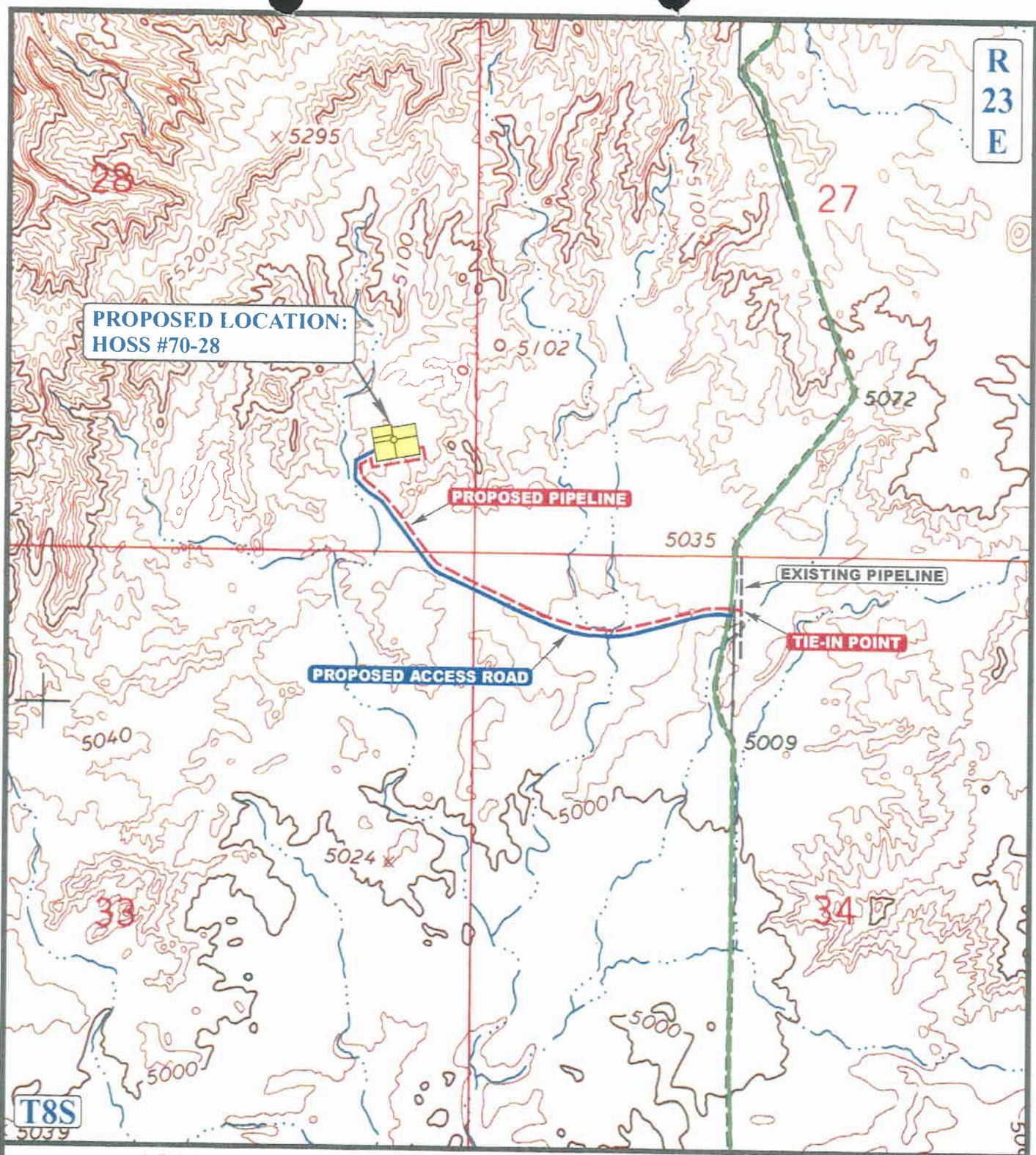
SCALE: 1" = 2000'

DRAWN BY: C.H.

REV: 12-13-06A.A.



R
23
E



**PROPOSED LOCATION:
HOSS #70-28**

PROPOSED PIPELINE

EXISTING PIPELINE

TIE-IN POINT

PROPOSED ACCESS ROAD

APPROXIMATE TOTAL PIPELINE DISTANCE = 3,931' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE



EOG RESOURCES INC.

HOSS #70-28
SECTION 28, T8S, R23E, S.L.B.&M.
817' FSL 616' FEL

U&L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 04 05 06
 MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: C.H. REV: 12-13-06A.A. **D TOPO**

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 09/26/2007

API NO. ASSIGNED: 43-047-39658

WELL NAME: HOSS 70-28
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: MARY MAESTAS

PHONE NUMBER: 303-824-5526

PROPOSED LOCATION:

SESE 28 080S 230E
 SURFACE: 0817 FSL 0616 FEL
 BOTTOM: 0817 FSL 0616 FEL
 COUNTY: UINTAH
 LATITUDE: 40.08872 LONGITUDE: -109.3242
 UTM SURF EASTINGS: 642870 NORTHINGS: 4438739
 FIELD NAME: UNDESIGNATED (2)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DuD	10/24/07
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU64422
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: WSMVD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-225)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)
(Wasatch, Mesaverde)

LOCATION AND SITING:

- ___ R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ___ R649-3-3. Exception
- ___ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- ___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1. Federal Approval
2. Spacing Strip
3. Commingle

MULLIGAN
823-21K

MULLIGAN
823-200

KENNEDY WASH UNIT

T8S R23E

HOSS
55-29

FEDERAL
41-29

KENNEDY
WASH U I

HOSS 59-28

FEDERAL 42-28
FEDERAL 42-28

HOSS
56-29

28

27

HOSS
48-29

HOSS
49-29

FEDERAL
44-29

FEDERAL
44-28
HOSS
70-28

NATURAL BUTTES FIELD

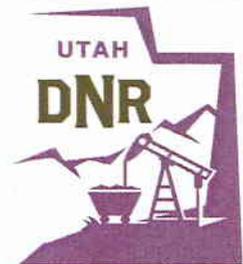
OPERATOR: EOG RESOURCES INC (N9550)

SEC: 28 T.8S R. 23E

FIELD: UNDESIGNATED (002)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING



OIL, GAS & MINING

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



PREPARED BY: DIANA MASON
DATE: 27-SEPTEMBER-2007



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

October 25, 2007

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: Hoss 70-28 Well, 817' FSL, 616' FEL, SE SE, Sec. 28, T. 8 South, R. 23 East,
Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Administrative approval for commingling the production from the Wasatch formation and the Mesaverde formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39658.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office

Operator: EOG Resources, Inc.
Well Name & Number Hoss 70-28
API Number: 43-047-39658
Lease: UTU64422

Location: SE SE Sec. 28 T. 8 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU64422
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES INC Contact: MARY A MAESTAS E-Mail: mary_maestas@eogresources.com		7. If Unit or CA Agreement, Name and No.
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. HOSS 70-28
3b. Phone No. (include area code) Ph: 303-824-5526 Fx: 303-824-5527		9. API Well No. 43-047-39650
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface SESE 817FSL 616FEL 40.08870 N Lat, 109.32486 W Lon At proposed prod. zone SESE 817FSL 616FEL 40.08870 N Lat, 109.32486 W Lon		10. Field and Pool, or Exploratory UNDESIGNATED NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 35.9 MILES SOUTH OF VERNAL, UT		11. Sec., T., R., M., or Blk. and Survey or Area Sec 28 T8S R23E Mer SLB SME: BLM
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 817' LEASE LINE	16. No. of Acres in Lease 1920.00	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 5380'	19. Proposed Depth 9690 MD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5038 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well 40.00
		20. BLM/BIA Bond No. on file NM2308
		23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) MARY A MAESTAS Ph: 303-824-5526	Date 09/25/2007
Title REGULATORY ASSISTANT		
Approved by (Signature) 	Name (Printed/Typed) MATT BAKER	Date 2/21/08
Title ACTING Assistant Field Manager Lands & Mineral Resources		
Office VERNAL FIELD OFFICE		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

NOTICE OF APPROVAL

Electronic Submission #56511 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal
Committed to AFMSS for processing by GAIL JENKINS on 09/25/2007 (07GXJ57P480)

RECEIVED

FEB 26 2008

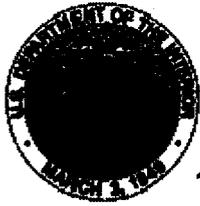
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED

DIV OF OIL GAS & MINING

UDOGM

NOS 4/21/2006

06BM1627A



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: Hoss 70-28
API No: 43-047-39658

Location: SESE, Sec. 28, T8S, R23E
Lease No: UTU-64422
Agreement: N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:		(435) 781-4475	(435) 828-4029
Supervisory NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:		(435) 781-4476	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:		(435) 781-3400	(435) 828-3544
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.
- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:

9 lbs of HyCrest Wheat grass 3 lbs of Kochia

- All the culverts will be installed according to the BLM Gold Book.
- The road and well pad will have road base on the surface.
- Bury pipeline at all low water crossings.
- Permission from an authorized BLM representative would be required if construction or other operations occur during wet conditions that would lead to excessive rutting.
- Permission to clear all wildlife stipulations will only be approved by the BLM wildlife biologist during the specific timing for the species potentially affected by this action.
- The location will be narrowed from the access road to corner A in order to establish a 100' buffer from the *Sclerocactus* that were detected in the area. The boundary of the buffer zone will be flagged during construction and drilling.
- No construction or drilling will be permitted from April 1 to July 15 in order to protect antelope kidding period and burrowing owl nesting.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

Site Specific Drilling Plan COA's

- A formation integrity test shall be performed at the surface casing shoe.
- Top of cement shall be brought to at least 200' inside the 9 5/8" surface casing shoe.
- Commingling between the Wasatch and Measverde is approved with the condition that the approval can be rescinded at any time the Authorized Officer determines the commingling to be detrimental to the interest of the United States.

Surface site specific COA's

- Operator must notify any active gilsonite operation within 2 miles of the location 48 hrs prior to any blasting associated with this well.

Variance Granted

- 75 foot long blooie line approved.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location ($\frac{1}{4}$ Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: HOSS 70-28

Api No: 43-047-39658 Lease Type: FEDERAL

Section 28 Township 08S Range 23E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # RATHOLE

SPUDDED:

Date 03/11/08

Time 1:00 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 03/11/08 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39658	Hoss 70-28		SESE	28	8S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16731	3/11/2008		3/17/08		
Comments: <u>WSMVD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Mary A. Maestas

Signature

Regulatory Assistant

3/12/2008

Title

Date

RECEIVED

MAR 12 2008

(5/2000)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU64422

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. HOSS 70-28
2. Name of Operator EOG RESOURCES INC Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		9. API Well No. 43-047-39658
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526	10. Field and Pool, or Exploratory NATURAL BUTTES/WASATCH/MV
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 28 T8S R23E SESE 817FSL 616FEL 40.08870 N Lat, 109.32486 W Lon		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 3/11/2008.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #59060 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature <i>Mary A. Maestas</i>	Date 03/12/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED
MAR 13 2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0344

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
MULTIPLE MULTIPLE

9. API Well No.
43-047-39658

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced wells to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Chapita Wells Unit 2-29 SWD
4. Red Wash Evaporation ponds 1, 2, 3 & 4
5. RN Industries

This sundry covers multiple wells. Please see the attached.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

**RECEIVED
APR 07 2003**

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #59395 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature <i>Mary A Maestas</i> (Electronic Submission)	Date 04/03/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

<u>Well Name</u>	<u>SEC</u>	<u>T</u>	<u>R</u>	<u>Qtr/Qtr</u>	<u>Lease</u>	<u>API</u>
East Chapita 33-35	35	9S	23E	NWNE	UTU0344	43-047-38126
East Chapita 65-05	5	9S	23E	SWNE	UTU01304	43-047-39074
East Chapita 34-35	35	9S	23E	NENE	UTU0344	43-047-38125
East Chapita 67-05	5	9S	23E	SWSE	UTU01304	43-047-39280
East Chapita 46-05	5	9S	23E	SESE	UTU01304	43-047-39073
CWU 668-06	6	9S	23E	NENW	UTU01304	43-047-38542
CWU 1074-25	25	9S	22E	NESE	UTU0285A	43-047-38081
CWU 1156-01	1	9S	22E	SWSW	UTU01458	43-047-37452
CWU 1045-25	25	9S	22E	SENE	UTU0285A	43-047-39162
CWU 1222-01	1	9S	22E	NENE	UTU01201	43-047-38428
Hoss 70-28	28	8S	23E	SESE	UTU64422	43-047-39658
Hoss 19-32	32	8S	23E	SWSE	UTU56965	43-047-38904
NBU 560-17E	17	10S	21E	NESW	UTU02278	43-047-37508

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU64422

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
HOSS 70-28

9. API Well No.
43-047-39658

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES INC

Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 28 T8S R23E SESE 817FSL 616FEL
40.08870 N Lat, 109.32486 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 5/31/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #60538 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A Maestas* Date 06/02/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

JUN 04 2008

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 06-02-2008

Well Name	HOSS 070-28	Well Type	DEVG	Division	DENVER
Field	PONDEROSA	API #	43-047-39658	Well Class	COMP
County, State	UINTAH, UT	Spud Date	03-20-2008	Class Date	
Tax Credit	N	TVD / MD	9,690/ 9,690	Property #	059899
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/0
KB / GL Elev	5,053/ 5,040				
Location	Section 28, T8S, R23E, SESE, 817 FSL & 616 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	67.0

AFE No	304272	AFE Total	2,185,700	DHC / CWC	1,010,500/ 1,175,200
Rig Contr	TRUE	Rig Name	TRUE #26	Start Date	02-28-2008
02-28-2008	Reported By	CINDY VAN RANKEN			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA 817' FSL & 616' FEL (SE/SE) SECTION 28, T8S, R23E UINTAH COUNTY, UTAH LAT 40.088703, LONG 109.324861 (NAD 83) LAT 40.088739, LONG 109.324181 (NAD 27) TRUE #26 OBJECTIVE: 9690' TD, MESAVERDE DW/GAS PONDEROSA PROSPECT DD&A: CHAPITA DEEP WELLS NATURAL BUTTES FIELD LEASE: UTU-64422 ELEVATION: 5038.1' NAT GL, 5039.6' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 5040'), 5053' KB (13')
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EOG WI 100%, NRI 67%

02-29-2008	Reported By	TERRY CSERE
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DailyCosts: Drilling \$38,000 Completion \$0 Daily Total \$38,000
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 CONSTRUCTION OF LOCATION WILL START TODAY.

03-03-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 LOCATION 10% COMPLETE.

03-04-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 LOCATION IS 20% COMPLETE.

03-05-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 LOCATION IS 30% COMPLETE.

03-06-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 LOCATION IS 35% COMPLETE.

03-07-2008 Reported By TERRY CSERE

03-18-2008 Reported By JERRY BARNES

Daily Costs: Drilling	\$181,972	Completion	\$0	Daily Total	\$181,972
Cum Costs: Drilling	\$219,972	Completion	\$0	Well Total	\$219,972

MD 2,566 TVD 2,566 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIGS AIR RIG # 2 ON 3/12/2008. DRILLED 12-1/4" HOLE TO 2610' GL. ENCOUNTERED NO WATER. RAN 60 JTS (2553.10') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH DAVIS/LYNCH GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2566' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG.

MIRU HALLIBURTON CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 194 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (146 BBLs) OF PREMIUM LEAD CEMENT W/0.02 % VERSET, 2 % CALSEL, & 2 % EX-1. MIXED LEAD CEMENT @ 10.5 PPG W/YIELD OF 4.10 CF/SX.

TAILED IN W/200 SX (44.5 BBLs) OF PREMIUM CEMENT W/2 % CACL2. MIXED TAIL CEMENT TO 15.2 W/YIELD OF 1.25 CF/SX. DISPLACED CEMENT W/194 BBLs FRESH WATER. BUMPED PLUG W/900# @ 3:40 AM, 3/16/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 150 BBLs INTO DISPLACEMENT. NO CEMENT TO SURFACE. HOLE FELL BACK WHEN PLUG BUMPED.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 50 SX (11.2 BBLs) OF PREMIUM CEMENT W/2 % CACL2. MIXED CEMENT @ 15.2 PPG W/YIELD OF 1.25 CF/SX. NO RETURNS. WOC 2 HRS 40 MINUTES.

TOP JOB # 2: MIXED & PUMPED 300 SX (66.7 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.2 PPG W/YIELD OF 1.25 CF/SX. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY @ THIS TIME.

CONDUCTOR LEVEL RECORD: PS= 89.8 OPS= 89.9 VDS= 89.9 MS= 89.8.
 9 5/8 CASING LEVEL RECORD: PS= 89.9 OPS= 90.0 VDS= 89.9 MS= 89.9

KYLAN COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 3/14/2008 @ 1:45 PM.

03-20-2008 Reported By TOM HARKINS/BENNY BLACKWELL

Daily Costs: Drilling	\$25,148	Completion	\$0	Daily Total	\$25,148
Cum Costs: Drilling	\$245,120	Completion	\$0	Well Total	\$245,120

MD 2,566 TVD 2,566 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	12:00	6.0	RIG DOWN WITH TRUCKS.
12:00	18:00	6.0	RIG UP ON HOSS 70-28 WITH TRUCKS , TRUCKS RELEASED @ 1830.
18:00	06:00	12.0	R/U ROTRARY TOOLS DERRICK UP @ 1930 PRE SPUD INSPECTION.

CREWS FULL, NO ACCIDENTS REPORTED, SAFETY MEETING, RIG DOWN WITH TRUCKS, PPE, ROAD CONDITIONS, FUEL ON HAND 2917 USED 748

TESTERS TO BE HERE @ 0600

RIG MOVE 5 MILES FROM HOSS 24-32X TO HOSS 70-28

RIG ON DAY RATE @ 0600 3/20/2008

03-21-2008	Reported By	TOM HARKINS									
Daily Costs: Drilling	\$56,534	Completion	\$0	Daily Total	\$56,534						
Cum Costs: Drilling	\$301,654	Completion	\$0	Well Total	\$301,654						
MD	3,411	TVD	3,411	Progress	845	Days	1	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 3411'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	STRAP AND LAY OUT BHA
06:30	12:00	5.5	TEST BOPS TEST PIPE , BLIND RAMS , KILL LINE AND VALVES . CHOKE LINES AND VALVES , FLOOR VALVES UPPER AND LOWER KELLY VALVES , 250 LOW FOR 5 MIN , 5000 PSI FOR 10 MIN , TEST ANNULAR 250 LOW FOR 5 MIN , 2500 PSI FOR 10 MIN , TEST CASING TO 1500 PSI FOR 30 MIN DURING TEST ACCUMULATOR AIR UP AND WOULD NOT PUMP UP SUCTION SCREEN WAS PLUGED ON ELECTRIC PUMP WAS CLEANED AND FUNCTIONED PROPERLY
12:00	13:00	1.0	INSTALL WEAR BUSHING WEAR BUSHING L PACKING WAS NOT REPLACED BY FMC AT END OF WELL AS PER NORMAL OPERATIONS , HAD EXTRA L PACKING IN TRAILER REPLACED AND SET WEAR BUSHING
13:00	14:30	1.5	R/U P/U TRUCK , HOLD SAFETY MEETING
14:30	17:30	3.0	P/U BHA AND DRILL PIPE TAG @ 2516'
17:30	18:30	1.0	R/D P/U CREW , P/U KELLY INSTALL ROT HEAD
18:30	19:30	1.0	DRILL CEMENT/FLOAT EQUIP. 2516 TO 2566
19:30	20:00	0.3	****SPUD @ 19:30 ON 3/20*****
			2566 TO 2652 = 86 @ 172 FPH WTOB 10-13 RPM 40 GPM 425 MMRPM 67 DIFF 96-180
20:00	20:30	0.5	L , FIT @ 200 PSI = 10ppg EMW
20:30	21:00	0.5	DRILL 2652 TO 2715 =63 @ 126 FPH WTOB 13-16 RPM 40 GPM 425 MMRPM 67 DIFF 175-200
21:00	21:30	0.5	WLS @ 2640 7deg
21:30	03:30	6.0	DRILL 2715 TO 3221 =506 @ 92 FPH WTOB 15-18 RPM 55 GPM 425 MMRPM 67 DIFF 175-280
03:30	04:00	0.5	WLS @ 3144 2 deg
04:00	06:00	2.0	DRILL 3221 TO 3411=190@ 95 FPH WTOB 16-18 RPM 45 GPM 425 MMRPM67 DIFF 190-275 DAYTIME 1 MAN SHORT ALL OTHERS FULL , NO ACCIDENTS REPORTED , SAFETY MEETING , PUMP , MAKING CONN FUEL ON HAND 6507 USED 810 RECEAVED 4400 GAL #2 RIG FUEL @ 4.00 GAL DWT 8.7 VIS 29 , FO. TOPS MAHOGANY OIL SHALE 2875 ' GAS BG . -75u HIGH 860u @ 3248 UNMANNED LOGGING UNIT 1 DAY
06:00		18.0	SPUD 7 7/8" HOLE @ 19:30 HRS, 3/20/08.

03-22-2008	Reported By	TOM HARKINS									
Daily Costs: Drilling	\$35,838	Completion	\$0	Daily Total	\$35,838						

Cum Costs: Drilling \$337,492 **Completion** \$0 **Well Total** \$337,492
MD 4,899 **TVD** 4,899 **Progress** 1,488 **Days** 2 **MW** 8.6 **Visc** 29.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**
Activity at Report Time: DRILLING @ 4899'

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL 3411 TO 3728 =317 @ 79 FPH WTOB 16-18 RPM 40-45 GPM 425 MMRPM67 DIFF 190-300
10:30	11:00	0.5	DAILY RIG SERVICE
11:00	17:30	6.5	DRILL 3728 TO 4236 = 508 @ 78 FPH WTOB 15-18 RPM 45 GPM 425 MMRPM 67 DIFF 210-300
17:30	18:00	0.5	WLS 4159 2deg
18:00	06:00	12.0	DRILL 4236 TO 4899 =663 @ 55 FPH WTOB 15-20 RPM 40-45 GPM 425 MMRPM 67 DIFF 230-300 CREWS FULL , NO ACCIDENTS REPORTED , SAFETY MEETING , MAKE CONN , PRESURE WASHING FUEL ON HAND , 5161 USED 1346 MD WT 9.0 VIS 33 FORMATION TOPS , MAHOGANY IOL SHALE 2875 ' GAS BG 25-40u HIGH 663u @ 4552 UNMANNED LOGGER DAY 2

03-23-2008 **Reported By** TOM HARKINS

Daily Costs: Drilling \$36,357 **Completion** \$0 **Daily Total** \$36,357
Cum Costs: Drilling \$373,849 **Completion** \$0 **Well Total** \$373,849
MD 5,707 **TVD** 5,707 **Progress** 808 **Days** 3 **MW** 9.1 **Visc** 33.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**
Activity at Report Time: DRILLING @ 5707'

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL 4899 TO 5025 =126 @ 31.5 FPH WTOB 15-23 RPM 40-45 GPM 425 MMRPM 67 DIFF 90-400
10:00	10:30	0.5	DAILY RIG SERVICE
10:30	14:00	3.5	DRILL 5025 TO 5183 = 158 @ 45 FPH WTOB 18-25 RPM 35-45 GPM 425 MMRPM 67 DIFF 190-375
14:00	14:30	0.5	CIRCULATE FOR TOH FOR BIT # 1
14:30	15:00	0.5	PUMP WEIGHT PILL DROP SURVEY
15:00	17:00	2.0	TRIP OUT HOLE NO TIGHT HOLE TOOK CORR FILL
17:00	18:00	1.0	L/D RMRS MTR , P/U MTR M/U BIT # 2
18:00	20:00	2.0	TRIP IN HOLE TO 5093' NO TIGHT NO LOSSES
20:00	21:00	1.0	P/U KELLY WASH AND REAM 90' TO BTM 10' SOFT FILL
21:00	06:00	9.0	DRILL 5183 TO 5707 =524 @ 58 FPH WTOB 15-18 RPM 45 GPM 425 MMRPM 67 DIFF 200-315 CREWS MOURN TOUR ONE MAN SHORT ALL OTHERS FULL , NO ACCIDENTS REPORTED , SAFETY MEETING , PRESURE WASHING , MAKE CONN ,TRIP FUEL ON HAND 3889 UESED 1272 , FUNCTION COM X3 SET TO TRIP - DRILL WITNESS ALL MDWT 9.5 VIS 36 FORMATION TOP WASATCH 5126 GAS BG 20-40u HIGH 196u TRIP 274u UNMANNED LOGGING DAY 3

03-24-2008 **Reported By** TOM HARKINS

Daily Costs: Drilling \$38,296 **Completion** \$0 **Daily Total** \$38,296
Cum Costs: Drilling \$412,146 **Completion** \$0 **Well Total** \$412,146

MD 6,782 **TVD** 6,782 **Progress** 1,075 **Days** 4 **MW** 9.6 **Visc** 38.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 6782'

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILL 5707 TO 5897 = 190 @ 63 FPH WTOB 14-18 RPM 45 GPM 425 MMRPM 67 DIFF 140-200
09:00	09:30	0.5	DAILY RIG SERVICE
09:30	11:00	1.5	REPAIR AIR LINE TO MASTER CLUTCH ON DWS
11:00	06:00	19.0	DRILL 5897 TO 6782 = 885 @ 46.5 WTOB 16-20 RPM 45 GPM 425 MMRPM 57 DIFF 110-245 CREWS FULL , NO ACCIDENTS REPORTED , SAFETY MEETING , HOUSE KEEPING , PPE FUEL ON HAND 2319 USED 1570 MOURNING TOUR BOP DRILL 80 SEC , FUNCTION COM X 3 WITNESS 3 MDWT 9.6+ 38 NO FLARE , NO LOSSES FORMATION TOPS BUCK CANYON 6420' GAS BG 45-123u HIGH 210u @ 6621' UNMANNED LOGGER DAY 4

03-25-2008 **Reported By** TOM HARKINS

Daily Costs: Drilling \$55,336 **Completion** \$0 **Daily Total** \$55,336
Cum Costs: Drilling \$467,482 **Completion** \$0 **Well Total** \$467,482

MD 7,824 **TVD** 7,824 **Progress** 1,042 **Days** 5 **MW** 9.7 **Visc** 38.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 7824'

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL 6782 TO 7067 = 285 @ 57 FPH WTOB 15-20 RPM 40-45 GPM 425 MMRPM 67 DIFF 120-280
11:00	11:30	0.5	DAILY RIG SERVICE
11:30	06:00	18.5	DRILL 7067 TO 7824 = 757 @ 41 FPH WTOB 17-21 RPM 35-45 GPM 425 MMRPM 67 DIFF 90-275 CREWS FULL , NO ACCIDENTS REPORTED , SAFETY MEETING , HOUSE KEEPING , PPE FUEL ON HAND , 5446 USED 1372 RECIEVED 4400 GAL #2 RIG FUEL FUNCTION TEST COM X 3 WITNESS 3 , MDTW 9.8 41 FORMATION TOP KMV PRICE RIVER 7433 ' GAS BG 60-130u HIGH 2628U @ 7393' UNMANNED LOGGER 5 DAYS

03-26-2008 **Reported By** TOM HARKINS

Daily Costs: Drilling \$81,829 **Completion** \$0 **Daily Total** \$81,829
Cum Costs: Drilling \$549,311 **Completion** \$0 **Well Total** \$549,311

MD 8,310 **TVD** 8,310 **Progress** 486 **Days** 6 **MW** 9.9 **Visc** 38.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 8310

Start	End	Hrs	Activity Description
06:00	07:30	1.5	CIRC AND COND BUILD WEIGHT PILL , PUMP PILL AND DROP SURVEY
07:30	11:00	3.5	TRIP OUT HOLE HOLE TOOK CORR FILL TIGHT @ 6992', 6230' ,
11:00	11:30	0.5	C/O MTR AND BIT
11:30	15:00	3.5	TRIP IN HOLE , NO TIGHT NO LOSSES TO REPORT
15:00	22:00	7.0	DRILL 7824 TO 8044 = 220 @ 31.5 FPH WTOB 10-18 RPM 30-45 GPM 425 MMRPM 67 DIFF 110-300

22:00 22:30 0.5 GO THROUGH FLUID END STUCK SUCTION VALVE
 22:30 06:00 7.5 DRILL 8044 TO 8310 = 266 @ 35.6 FPH WTOB 16-19 RPM 40-45 GPM 425 MMRPM 67 DIFF 160-320
 CREWS FULL , NO ACCIDENTS REPORTED , SAFETY MEETING , PPE , WORKING ON PUMP, LOTO
 FUEL ON HAND 4039 GAL USED 1307
 FUNCTION TEST COM X3 RESET TO TRIP-DRILL WITNESS ALL
 MDWT 9.8+ 39
 FORMATION TOPS PRICE RIVER MID. 8257 '
 GAS BG 35-110U HIGH 2642U @ 8246 TRIP 501U

03-27-2008 Reported By TOM HARKINS

Daily Costs: Drilling \$39,124 Completion \$0 Daily Total \$39,124
 Cum Costs: Drilling \$588,436 Completion \$0 Well Total \$588,436

MD 8,990 TVD 8,990 Progress 680 Days 7 MW 9.9 Visc 40.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TOH FOR BIT

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL 8310 TO 8550 = 240 @ 43.6 FPH WTOB 10-16 GPM 400 MMRPM 64 DIFF 90-375
11:30	12:00	0.5	DAILY RIG SERVICE
12:00	02:30	14.5	DRILL 8550 TO 8990 = 440 @ 30.3 FPH WTOB 10-25 RPM 30-50 GPM 400 MMRPM 400 DIFF 0-375
02:30	03:30	1.0	BUILD AND PUMP WEIGHT PILL DROP SURVEY
03:30	04:30	1.0	PUMP OFF BTM , SINGLES WITH KELLY TOTAL 8jts 20-60 OVER PULL
04:30	06:00	1.5	TRIP OUT HOLE , HOLE TAKEING CORR FILL CREWS EVENING TOUR SHORT ONE (WALKED OFF MID TOUR) , NO ACCIDENTS REPORTED , SAFETY MEETING - FORK LIFT OPS , PPE FUEL ON HAND 2618 USED 1421 FUNCTION TEST COM X 3 SET FOR TRIP WITNESS ALL MDWT 10.1 36 FORMATION TOPS PRICE RIVER MIDDEL 8257' GAS BG 110-250 HIGH 2029 @ 8952 UNMANNED LOGGER 7 DAYS

03-28-2008 Reported By TOM HARKINS

Daily Costs: Drilling \$55,096 Completion \$0 Daily Total \$55,096
 Cum Costs: Drilling \$643,533 Completion \$0 Well Total \$643,533

MD 8,990 TVD 8,990 Progress 430 Days 8 MW 10.1 Visc 35.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 9420'

Start	End	Hrs	Activity Description
06:00	08:30	2.5	TRIP OUT HOLE NO TIGHT HOLE TAKEING CORR FILL
08:30	09:00	0.5	C/O MTR AND M/U BIT
09:00	13:00	4.0	TRIP IN HOLE FILL @ 4450 - 6675
13:00	14:00	1.0	WASH AND REAM FROM 8737 TO 8990 15-20' FILL
14:00	06:00	16.0	DRILL 8990 TO 9420 = 430 @ 26.8 FPH WTOB 15-19 RPM 40-45 GPM 400 MMRPM 64 DIFF 175-300 CREWS DAYLIGHTS SHORT ONE , EVENING TOUR SHORT ONE, MOURNING TOUR FULL , NO ACCIDENTS REPORTED , SAFETY MEETING , TRIPPING , WORKING WITH NEW HANDS FUEL ON HAND 5984 USED 1034 ,

MDWT 10.1 / 38
 FUNCTION TEST COM X3 RESET TO DRILLING WITNESS 2
 FORMATION TOPS PRICE RIVER LOWER 9116'
 GAS BG 223u HIGH2860u @ 9395' TRIP 5295u
 UNMANNED LOGGER 8 DAYS

03-29-2008		Reported By	TOM HARKINS								
Daily Costs: Drilling	\$34,603		Completion	\$0		Daily Total	\$34,603				
Cum Costs: Drilling	\$678,086		Completion	\$0		Well Total	\$678,086				
MD	9,690	TVD	9,690	Progress	270	Days	9	MW	10.1	Visc	39.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LD DP

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL 9420 TO 9530 = 110 @ 22 FPH WTOB 15-20 RPM 35-45 GPM 400 MMRPM64 DIFF 90-320
11:00	11:30	0.5	DAILY RIG SERVICE
11:30	20:00	8.5	DRILL 9530 TO 9690' TD = 160 @ 19 FPH WTOB 16-22 RPM 35-45 GPM 400 MMRPM 64 DIFF 110-285. REACHED TD AT 20:00 HRS, 3/28/08.
20:00	21:00	1.0	CIRC AND COND BUILD AND PUMP HIGH VIS SWEEP , BUILD AND PUMP WEIGHT PILL
21:00	23:00	2.0	TRIP OUT TO 8297' TIGHT FIRST 5 STDS 20-35K OVER , TIH NO TIGHT HOLE
23:00	01:30	2.5	CIRC AND COND HOLD SAFETY MEETING R/U L/D TRUCK SPOT 305 bbl 12.3 ppg
01:30	06:00	4.5	L/D DRILL PIPE , BREAK KELLY , L/D BHA CREWS DAYLIGHTS SHORT ONE , ALL OTHERS FULL , NO ACCIDENTS REPORTED , SAFETY MEETING , ELECTRICAL SAFETY , L/D DRILL PIPE FUEL ON HAND 5984 used 1034 FUNCTION TEST COM X 3 SET TO TRIP WITNESS 3 MDWT 10.1+ 39 FORMATION TOP SEGO 9500 GAS BG 210u HIGH 2138u @ 9461 TRIP 4392u UNMANNED LOGGER DAY 9

03-30-2008		Reported By	TOM HARKINS								
Daily Costs: Drilling	\$51,359		Completion	\$193,691		Daily Total	\$245,051				
Cum Costs: Drilling	\$729,446		Completion	\$193,691		Well Total	\$923,138				
MD	9,690	TVD	9,690	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:30	1.5	L/D BHA REMOVE BIT
07:30	08:30	1.0	HOLD SAFETY MEETING R/U CASING CREW.
08:30	16:00	7.5	RUN 4.5 11.6 HCP 110 R3 CASING AS FOLLOWS (239 FULL JTS) 242 JTS SET AT 9671.26. 1 CONVENTIONAL FLOAT SHOE (1.56) SET @ 9669 , 1 SHOE JT (39.91) , 1 FLOAT COLLAR (1.00). SET @ 9628.79 , 64 JTS (2572) , 1 HCP110 MKJ SET @ 7035 , 57 JTS (2289) , 1 MKJ (21.87) SET @ 4723 , 117 JTS (4705) , 1 PUP JT (5.00) , 1 CASING HANGER .65 , LANDING JT 13.00 . P/U LANDING JT TAG WITH 38' IN ON TAG JT L/D , P/U HANGER ASS. LAND WITH 77 K ON HANGER.
16:00	17:00	1.0	R/D CASERS / R/U SCHLUMBERGER HOLD SAFETY MEETING.

17:00 20:30 3.5 PRESURE TEST LINES TO 5000 PSI , PUMP 20 BBL CHEM WASH AND 20 BBL WATER SPACER , MIX AND PUMP CEMENT. LEAD 605 SKS G+ ADDS @ 11.5 PPG , 2.98 YELD , 18.2 GAL/SK FRESH WATER
 TAIL 1495 SKS OF 50/50 POZ G CEMENT MIXED @ 14.1 PPG , 1.29 YEILD , 5.89 GAL/SK LOST RETURNS WITH 75 BBL OF TAIL PUMPED . DISPLACE TO FLOAT COLLAR WITH 149 BBL FRESH WATER NO CEMENT TO SURFACE , BUMP PLUG 2010 HRS WITH 3800 PSI , FLOATS HELD.

20:30 22:00 1.5 WAIT 1 HR AND N/D CEMENT HEAD , PULL LANDING ASS. SET PACK OFF AND TEST TO 5000 PSI

22:00 22:30 0.5 N/D BOPS , CLEAN PITS'

22:30 06:00 7.5 RIG DOWN ROTARY TOOLS , AND PREP FOR TRUCKS

CREWS FULL , NO ACCIDENTS REPORTED , SAFETY MEETING , L/D DRILL PIPE , RUN CSG , CEMENT , PPE FUEL ON HAND 3665 USED 747
 TRANSFERS FROM HOSS 70-28 AFE # 304272 TO ECW 64-5 AFE # 304182
 2 JTS 81.45' 4.5 11.6 HCP110 LTC R-3 COND NEW
 1 MKJ 21.58' 4.5 11.6 HCP110 LTC R-3 COND NEW
 FUEL 3665 GAL # 2 RIG FUEL
 RIG MOVE TO ECW 64-5 4.4 MILES

06:00 18.0 RELEASE RIG @ 22:30 HRS, 3/29/2008.
 CASING POINT COST \$729,446

04-04-2008 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$45,188	Daily Total	\$45,188
Cum Costs: Drilling	\$729,446	Completion	\$238,879	Well Total	\$968,326

MD 9,690 TVD 9,690 Progress 0 Days 11 MW 0.0 Visc 0.0

Formation : PBTB : 9629.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/V/DL/GR FROM PBTB TO 960'. EST CEMENT TOP @ 2000'. RD SCHLUMBERGER.

04-19-2008 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$1,653	Daily Total	\$1,653
Cum Costs: Drilling	\$729,446	Completion	\$240,532	Well Total	\$969,979

MD 9,690 TVD 9,690 Progress 0 Days 12 MW 0.0 Visc 0.0

Formation : PBTB : 9629.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. WO COMPLETION.

05-01-2008 Reported By CARLSON

Daily Costs: Drilling	\$0	Completion	\$443	Daily Total	\$443
Cum Costs: Drilling	\$729,446	Completion	\$240,975	Well Total	\$970,422

MD 9,690 TVD 9,690 Progress 0 Days 13 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 9629.0 Perf : 8964-9417 PKR Depth : 0.0

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PERFORATE LPR FROM 9262'-63', 9282'-83', 9287'-89', 9327'-29', 9377'-78', 9382'-83', 9386'-87', 9399'-9401', 9416'-17' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2067 GAL WF120 LINEAR PAD. 4225 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND. 21958 GAL YF116ST+ WITH 81000# 20/40 SAND @ 1-5 PPG. MTP 7870 PSIG. MTR 50.8 BPM. ATP 5547 PSIG. ATR 46.4 BPM. ISIP 3100 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 9130' & PERFORATE MPR FROM 8964'-65', 8985'-86', 8991'-92', 9004'-05', 9010'-11', 9058'-59', 9068'-69', 9073'-74', 9090'-91', 9096'-97', 9106'-07', 9111'-12' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3096 GAL WF120 LINEAR PAD, 6311 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 31003 GAL YF116ST+ WITH 111000# 20/40 SAND @ 1-4 PPG.. MTP 7977 PSIG. MTR 50.8 BPM. ATP 6022 PSIG. ATR 47.1 BPM. ISIP 3660 PSIG. RD SCHLUMBERGER. SDFN.

05-02-2008 Reported By CARLSON

Daily Costs: Drilling	\$0	Completion	\$968	Daily Total	\$968
Cum Costs: Drilling	\$729,446	Completion	\$241,943	Well Total	\$971,390

MD	9,690	TVD	9,690	Progress	0	Days	14	MW	0.0	Visc	0.0
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Formation : MESAVERDE PBTB : 9629.0 Perf : 7202-9417 PKR Depth : 0.0

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 2570 PSIG. RUWL. SET 10K CFP @ 8890' & PERFORATE MPR FROM 8685'-86', 8693'-94', 8699'-8700', 8747'-48', 8753'-54', 8758'-59', 8791'-93', 8841'-42', 8847'-48', 8869'-70', 8873'-74' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4142 GAL WF120 LINEAR PAD, 6307 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 33507 GAL YF116ST+ WITH 124500# 20/40 SAND @ 1-5 PPG. MTP 7893 PSIG. MTR 50.8 BPM. ATP 5837 PSIG. ATR 47.4 BPM. ISIP 3470 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8633' & PERFORATE MPR FROM 8454'-56', 8462'-63', 8467'-68', 8472'-73', 8526'-27', 8636'-37', 8542'-43', 8551'-52', 8558'-59', 8561'-62', 8618'-19, @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4147 GAL WF120 LINEAR PAD, 6321 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 35619 GAL YF116ST+ WITH 132300# 20/40 SAND @ 1-5 PPG. MTP 7696 PSIG. MTR 50.8 BPM. ATP 4973 PSIG. ATR 48.2 BPM. ISIP 2470 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8420'. PERFORATE MPR FROM 8290'-92', 8334'-35', 8339'-40', 8343'-44', 8463'-64', 8372'-73', 8377'-78', 8382'-83', 8387'-88', 8393'-94', 8402'-03' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3103 GAL WF120 LINEAR PAD, 6311 GAL WF120 LINEAR 1# & 1.5# SAND, 29949 GAL YF116ST+ WITH 110400# 20/40 SAND @ 1-5 PPG. MTP 7262 PSIG. MTR 50.8 BPM. ATP 4857 PSIG. ATR 47.9 BPM. ISIP 2940 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8260'. PERFORATE UPR FROM 8122'-23', 8132'-33', 8137'-38', 8144'-45', 8184'-85', 8190'-91', 8209'-10', 8219'-20', 8224'-25', 8229'-30', 8235'-36', 8241'-42' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3093 GAL WF120 LINEAR PAD, 6318 GAL WF120 LINEAR 1# & 1.5# SAND, 30405 GAL YF116ST+ WITH 111000# 20/40 SAND @ 1-5 PPG. MTP 7506 PSIG. MTR 50.8 BPM. ATP 4922 PSIG. ATR 47.6 BPM. ISIP 2930 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8055'. PERFORATE UPR FROM 7860'-62', 7868'-69', 7877'-78', 7917'-19', 7968'-69', 7983'-84 (MIS FIRE), 7989'-90', 8014'-15', 8024'-25', 8038'-39' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3056 GAL WF120 LINEAR PAD, 6313 GAL WF120 LINEAR 1# & 1.5# SAND, 30071 GAL YF116ST+ WITH 112000# 20/40 SAND @ 1-5 PPG. MTP 7393 PSIG. MTR 50.8 BPM. ATP 4901 PSIG. ATR 47.7 BPM. ISIP 2730 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7805'. PERFORATE UPR FROM 7636'-37', 7649'-50', 7652'-53', 7655'-56', 7658'-59', 7681'-82', 7712'-13', 7734'-35', 7741'-42', 7759'-60', 7779'-80', 7790'-91' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3031 GAL WF120 LINEAR PAD, 6316 GAL WF120 LINEAR 1# & 1.5# SAND, 33287 GAL YF116ST+ WITH 124100# 20/40 SAND @ 1-5 PPG. MTP 7545 PSIG. MTR 50.8 BPM. ATP 5179 PSIG. ATR 48 BPM. ISIP 3200 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7600'. PERFORATE UPR FROM 7453'-54', 7459'-60', 7465'-66', 7491'-92', 7494'-95', 7523'-24', 7542'-43', 7560'-62', 7574'-75', 7579'-80', 7584'-85' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3101 GAL WF120 LINEAR PAD, 6312 GAL WF120 LINEAR 1# & 1.5# SAND, 30170 GAL YF116ST+ WITH 111200# 20/40 SAND @ 1-5 PPG. MTP 7463 PSIG. MTR 50.8 BPM. ATP 4809 PSIG. ATR 47.7 BPM. ISIP 2740 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7400'. PERFORATE NH FROM 7202'-03', 7223'-24', 7241'-42', 7249'-50', 7256'-57', 7282'-83', 7292'-93', 7345'-46', 7352'-53', 7371'-72', 7375'-76', 7380'-81' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3093 GAL WF120 LINEAR PAD, 6348 GAL WF120 LINEAR 1# & 1.5# SAND, 33790 GAL YF116ST+ WITH 124400# 20/40 SAND @ 1-5 PPG. MTP 5990 PSIG. MTR 50.8 BPM. ATP 3853 PSIG. ATR 47.9 BPM. ISIP 2050 PSIG. RD SCHLUMBERGER. SDFN.

05-03-2008		Reported By		CARLSON							
Daily Costs: Drilling		\$0		Completion		\$506,669		Daily Total		\$506,669	
Cum Costs: Drilling		\$729,446		Completion		\$748,613		Well Total		\$1,478,060	
MD	9,690	TVD	9,690	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation : MESAVERDE,			PBTD : 9629.0			Perf : 5673-9417			PKR Depth : 0.0		
WASATCH											

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 1070 PSIG. RUWL. SET 10K CFP AT 7160'. PERFORATE NH FROM 6903'-04', 6921'-22', 6942'-43', 6976'-77', 6980'-81', 7031'-32', 7035'-36', 7049'-50', 7071'-72', 7098'-99', 7119'-20', 7141'-42' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2067 GAL WF120 LINEAR PAD, 4221 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 23117 GAL YF116ST+ WITH 78000# 20/40 SAND @ 1-4 PPG. MTP 6541 PSIG. MTR 50.8 BPM. ATP 4394 PSIG. ATR 47.3 BPM. ISIP 2270 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 6860'. PERFORATE Ba FROM 6674'-75', 6694'-95', 6711'-12', 6730'-31', 6758'-59', 6776'-77', 6796'-98', 6814'-15', 6818'-19', 6835'-36', 6844'-45' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 2069 GAL WF120 LINEAR PAD, 4229 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 23190 GAL YF116ST+ WITH 79600# 20/40 SAND @ 1-4 PPG. MTP 6253 PSIG. MTR 50.9 BPM. ATP 3714 PSIG. ATR 47.2 BPM. ISIP 1900 PSIG. RD SCHLUMBERGER.
			RUWL. SET 6K CFP AT 6635'. PERFORATE Ba FROM 6397'-98', 6412'-13', 6428'-29', 6440'-41', 6469'-70', 6503'-04', 6514'-15', 6538'-40', 6569'-70', 6586'-87', 6619'-20' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 2063 GAL WF120 LINEAR PAD, 4208 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 23266 GAL YF116ST+ WITH 79900# 20/40 SAND @ 1-4 PPG. MTP 7910 PSIG. MTR 50.9 BPM. ATP 4715 PSIG. ATR 46.8 BPM. ISIP 2050 PSIG. RD SCHLUMBERGER.
			RUWL. SET 6K CFP AT 6295'. PERFORATE Ca FROM 6243'-46', 6256'-59', 6264'-67', 7272'-75' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 1019 GAL WF120 LINEAR PAD, 4234 GAL WF120 LINEAR 1# & 1.5# SAND, 30343 GAL YF116ST+ WITH 105300# 20/40 SAND @ 1-4 PPG. MTP 5640 PSIG. MTR 50.8 BPM. ATP 3451 PSIG. ATR 47.6 BPM. ISIP 1890 PSIG. RD SCHLUMBERGER.
			RUWL. SET 6K CFP AT 6150'. PERFORATE Ca FROM 5994'-99', 6080'-85', 6129'-30', 6133'-34' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 1026 GAL WF120 LINEAR PAD, 4208 GAL WF120 LINEAR 1# & 1.5# SAND, 18373 GAL YF116ST+ WITH 65000# 20/40 SAND @ 1-4 PPG. MTP 4938 PSIG. MTR 41.3 BPM. ATP 3348 PSIG. ATR 38.9 BPM. ISIP 2370 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 5920'. PERFORATE Ca FROM 5805'-07', 5817'-19', 5846'-48', 5853'-54', 5883'-85', 5890'-91', 5901'-03' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 1026 GAL WF120 LINEAR PAD, 4224 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 24385 GAL YF116ST+ WITH 84500 #20/40 SAND @ 1-4 PPG. MTP 4235 PSIG. MTR 41.3 BPM. ATP 2735 PSIG. ATR 39.3 BPM. ISIP 1950 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 5735'. PERFORATE Pp/Ca FROM 5673'-77', 5711'-19' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 1026 GAL WF120 LINEAR PAD, 4247 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 21363 GAL YF116ST+ WITH 73700# 20/40 SAND @ 1-4 PPG. MTP 4326 PSIG. MTR 41.3 BPM. ATP 2980 PSIG. ATR 38.4 BPM. ISIP 2200 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CBP AT 5574'. RD CUTTERS WIRELINE. SDFN.

05-07-2008 **Reported By** BAUSCH

Daily Costs: Drilling	\$0	Completion	\$37,828	Daily Total	\$37,828
Cum Costs: Drilling	\$729,446	Completion	\$786,441	Well Total	\$1,515,888
MD	9,690	TVD	9,690	Progress	0
				Days	16
				MW	0.0
				Visc	0.0
Formation : MESAVERDE, WASATCH	PBTD : 9629.0	Perf : 5673-9417		PKR Depth : 0.0	

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
07:00	15:00	8.0	MIRUSU. ND FRAC VALVES. NU BOPE. RIH W/ MILL & PUMP OFF BIT SUB TO PLUG @ 5574'. RU TO DRILL OUT PLUGS. SDFN.

05-08-2008 **Reported By** BAUSCH

Daily Costs: Drilling	\$0	Completion	\$16,363	Daily Total	\$16,363
Cum Costs: Drilling	\$729,446	Completion	\$802,804	Well Total	\$1,532,251
MD	9,690	TVD	9,690	Progress	0
				Days	17
				MW	0.0
				Visc	0.0
Formation : MESAVERDE, WASATCH	PBTD : 9478.0	Perf : 5673-9417		PKR Depth : 0.0	

Activity at Report Time: RDMOSU. FLOW TEST WELL.

Start	End	Hrs	Activity Description
07:00	06:00	23.0	HOLD SAFETY MTG. PRESSURE TEST FLOW LINES & STRING FLOAT TO 2500 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5574', 5735', 5920', 6150', 6295', 6635', 6860', 7160', 7400', 7600', 7805', 8055', 8260', 8420', 8633', 8890' & 9130'. RIH. CLEANED OUT TO PBTD @ 9478'. LANDED TBG AT 8214.05' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

TUBING DETAIL	LENGTH
PUMP OFF SUB	1.00'
1 JT 2-3/8 4.7# N-80 TBG	32.65'
XN NIPPLE	1.30'
250 JTS 2-3/8 4.7# N-80 TBG	8166.50'
2 3/8 N-80 NIPPLE & COUPLING	.60"
BELOW KB	13.00'
LANDED @	8214.05' KB

FLOWED 11 HRS. 24/64 CHOKE. FTP- 600 PSIG, CP- 725 PSIG. 60 BFPH. RECOVERED 836 BBLS, 15778 BLWTR.

05-09-2008 Reported By BAUSCH

DailyCosts: Drilling \$0 Completion \$4,660 Daily Total \$4,660

Cum Costs: Drilling \$729,446 Completion \$807,464 Well Total \$1,536,911

MD 9,690 TVD 9,690 Progress 0 Days 18 MW 0.0 Visc 0.0

Formation : MESAVERDE, PBTB : 9478.0 Perf : 5673-9417 PKR Depth : 0.0
WASATCH

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. FTP 475 PSIG. CP 500 PSIG. 60 BFPH. RECOVERED 1459 BLW. 14319 BLWTR.

05-10-2008 Reported By BAUSCH

DailyCosts: Drilling \$0 Completion \$3,481 Daily Total \$3,481

Cum Costs: Drilling \$729,446 Completion \$810,945 Well Total \$1,540,392

MD 9,690 TVD 9,690 Progress 0 Days 19 MW 0.0 Visc 0.0

Formation : MESAVERDE, PBTB : 9478.0 Perf : 5673-9417 PKR Depth : 0.0
WASATCH

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. FTP 400 PSIG. CP 400 PSIG. 48 BFPH. RECOVERED 1224 BLW. 13095 BLWTR.

05-11-2008 Reported By BAUSCH

DailyCosts: Drilling \$0 Completion \$2,275 Daily Total \$2,275

Cum Costs: Drilling \$729,446 Completion \$813,220 Well Total \$1,542,667

MD 9,690 TVD 9,690 Progress 0 Days 20 MW 0.0 Visc 0.0

Formation : MESAVERDE, PBTB : 9478.0 Perf : 5673-9417 PKR Depth : 0.0
WASATCH

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. FTP 500 PSIG. CP 2050 PSIG. 40 BFPH. RECOVERED 1024 BLW. 12071 BLWTR.

05-12-2008 Reported By BAUSCH

DailyCosts: Drilling \$0 Completion \$2,275 Daily Total \$2,275

Cum Costs: Drilling \$729,446 Completion \$815,495 Well Total \$1,544,942

MD 9,690 TVD 9,690 Progress 0 Days 21 MW 0.0 Visc 0.0

Formation : MESAVERDE, PBTB : 9478.0 Perf : 5673-9417 PKR Depth : 0.0
WASATCH

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. FTP 700 PSIG. CP 2175 PSIG. 40 BFPH. RECOVERED 1000 BLW. 11071 BLWTR.

05-13-2008 Reported By BAUSCH

DailyCosts: Drilling \$0 Completion \$2,275 Daily Total \$2,275

Cum Costs: Drilling \$729,446 Completion \$817,770 Well Total \$1,547,217

MD 9,690 TVD 9,690 Progress 0 Days 22 MW 0.0 Visc 0.0

Formation : MESAVERDE, PBTB : 9478.0 Perf : 5673-9417 PKR Depth : 0.0
WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 900 PSIG. CP 2175 PSIG. 44 BFPH. RECOVERED 1032 BLW. 10039 BLWTR.

05-14-2008	Reported By	BAUSCH
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DailyCosts: Drilling	\$0	Completion	\$2,275	Daily Total	\$2,275
Cum Costs: Drilling	\$729,446	Completion	\$820,045	Well Total	\$1,549,492

MD	9,690	TVD	9,690	Progress	0	Days	23	MW	0.0	Visc	0.0
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Formation : MESAVERDE,	PBTD : 9478.0	Perf : 5673-9417	PKR Depth : 0.0
WASATCH			

Activity at Report Time: FLOW TEST.

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP- 1075 PSIG, CP- 2075 PSIG. 40 BFPH. RECOVERED 908 BBLS, 9058 BLWTR.

05-15-2008	Reported By	BAUSCH
------------	-------------	--------

DailyCosts: Drilling	\$0	Completion	\$2,275	Daily Total	\$2,275
Cum Costs: Drilling	\$729,446	Completion	\$822,320	Well Total	\$1,551,767

MD	9,690	TVD	9,690	Progress	0	Days	24	MW	0.0	Visc	0.0
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Formation : MESAVERDE,	PBTD : 9478.0	Perf : 5673-9417	PKR Depth : 0.0
WASATCH			

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP- 1100 PSIG, CP- 2050 PSIG. 36 BFPH. RECOVERED 884 BBLS, 8175 BLWTR.

05-16-2008	Reported By	BAUSCH
------------	-------------	--------

DailyCosts: Drilling	\$0	Completion	\$2,275	Daily Total	\$2,275
Cum Costs: Drilling	\$729,446	Completion	\$824,595	Well Total	\$1,554,042

MD	9,690	TVD	9,690	Progress	0	Days	25	MW	0.0	Visc	0.0
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Formation : MESAVERDE,	PBTD : 9478.0	Perf : 5673-9417	PKR Depth : 0.0
WASATCH			

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1100 PSIG. CP 2000 PSIG. 32 BFPH. RECOVERED 796 BLW. 7379 BLWTR.

05-17-2008	Reported By	BAUSCH
------------	-------------	--------

DailyCosts: Drilling	\$0	Completion	\$2,695	Daily Total	\$2,695
Cum Costs: Drilling	\$729,446	Completion	\$827,290	Well Total	\$1,556,737

MD	9,690	TVD	9,690	Progress	0	Days	26	MW	0.0	Visc	0.0
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Formation : MESAVERDE,	PBTD : 9478.0	Perf : 5673-9417	PKR Depth : 0.0
WASATCH			

Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP 1100 PSIG. CP 1950 PSIG. 28 BFPH. RECOVERED 700 BLW. 7379 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 5/16/08

06-02-2008	Reported By	DUANE COOK									
Daily Costs: Drilling	\$0	Completion	\$2,275	Daily Total	\$2,275						
Cum Costs: Drilling	\$729,446	Completion	\$829,565	Well Total	\$1,559,012						
MD	9,690	TVD	9,690	Progress	0	Days	27	MW	0.0	Visc	0.0
Formation : MESAVERDE,		PBTD : 9478.0		Perf : 5673-9417		PKR Depth : 0.0					
WASATCH											

Activity at Report Time: INITIAL PRODUCTION-FIRST GAS SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. TURNED TO GAS SALES. SITP 950 & SICP 2350 PSIG. TURNED WELL TO QUESTAR SALES AT 8:30 AM, 5/31/08. FLOWING 220 MCFD RATE ON 14/64" POS CK. STATIC 380.

06/02/08 FLOWED 102 MCF, 10 BC & 200 BW IN 24 HRS ON 14/64" CHOKE, TP 550 PSIG, CP 2350 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU64422

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. HOSS 70-28
2. Name of Operator EOG RESOURCES INC Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		9. API Well No. 43-047-39658
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526	10. Field and Pool, or Exploratory NATURAL BUTTES/WASATCH/MV
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 28 T8S R23E SESE 817FSL 616FEL 40.08870 N Lat, 109.32486 W Lon		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

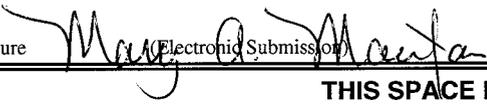
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 5/15/2008.

Amended from a previous submission dated 6/2/2008 to correct the initial production date. •

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #60726 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature  (Electronic Submission)	Date 06/09/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
JUN 11 2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU64422

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name _____

7. Unit or CA Agreement Name and No. _____

2. Name of Operator **EOG RESOURCES, INC.** Contact: **MARY A. MAESTAS**
 E-Mail: **mary_maestas@eogresources.com**

8. Lease Name and Well No.
HOSS 70-28

3. Address **600 17TH STREET SUITE 1000N** 3a. Phone No. (include area code)
DENVER, CO 80202 Ph: **303-824-5526**

9. API Well No.
43-047-39658

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **SESE 817FSL 616FEL 40.08870 N Lat, 109.32486 W Lon**
 At top prod interval reported below **SESE 817FSL 616FEL 40.08870 N Lat, 109.32486 W Lon**
 At total depth **SESE 817FSL 616FEL 40.08870 N Lat, 109.32486 W Lon**

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

11. Sec., T., R., M., or Block and Survey
or Area **Sec 28 T8S R23E Mer SLB**

12. County or Parish **UINTAH** 13. State **UT**

14. Date Spudded **03/11/2008** 15. Date T.D. Reached **03/28/2008** 16. Date Completed
 D & A Ready to Prod.
05/10/2008

17. Elevations (DF, KB, RT, GL)*
5038 GL

18. Total Depth: **MD 9690** 19. Plug Back T.D.: **MD 9478** 20. Depth Bridge Plug Set: **MD TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/VOL/GR; Temp. Press

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2566		750			
7.875	4.500 P-110	11.6	0	9671		2100			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8214							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
AWASATCH/MESAVERDE	5673	9417	9262 TO 9417		3	
B)			8964 TO 9112		3	
C)			8685 TO 8874		3	
D)			8454 TO 8619		3	

26. Perforation Record **5673-9417**

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9262 TO 9417	28,415 GALS GELLED WATER & 81,000# 20/40 SAND
8964 TO 9112	40,575 GALS GELLED WATER & 111,000# 20/40 SAND
8685 TO 8874	44,121 GALS GELLED WATER & 124,500# 20/40 SAND
8454 TO 8619	46,252 GALS GELLED WATER & 132,300# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/10/2008	06/07/2008	24	→	45.0	847.0	240.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
14/64"	SI 1550	2250.0	→	45	847	240		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH/MESAVERDE	5673	9417		GREEN RIVER	2241
				MAHOGANY	2896
				UTELAND BUTTE	4985
				WASATCH	5125
				CHAPITA WELLS	5722
				BUCK CANYON	6389
				PRICE RIVER	7448
MIDDLE PRICE RIVER	8129				

32. Additional remarks (include plugging procedure):

Please see the attached sheet for detailed perforation and additional formation marker information.

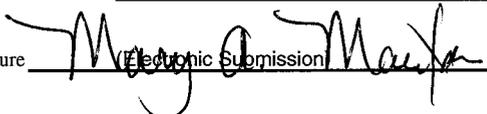
33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #60863 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  Date 06/12/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Hoss 70-28 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8290-8403	3/spf
8122-8242	3/spf
7860-8039	3/spf
7636-7791	3/spf
7453-7585	3/spf
7202-7381	3/spf
6903-7142	3/spf
6674-6845	3/spf
6397-6620	3/spf
6243-6275	3/spf
5994-6134	3/spf
5805-5903	3/spf
5673-5719	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8290-8403	39,528 GALS GELLED WATER & 110,400# 20/40 SAND
8122-8242	39,981 GALS GELLED WATER & 111,000# 20/40 SAND
7860-8039	39,605 GALS GELLED WATER & 112,000# 20/40 SAND
7636-7791	42,799 GALS GELLED WATER & 124,100# 20/40 SAND
7453-7585	39,748 GALS GELLED WATER & 111,200# 20/40 SAND
7202-7381	43,396 GALS GELLED WATER & 124,400# 20/40 SAND
6903-7142	29,570 GALS GELLED WATER & 78,000# 20/40 SAND
6674-6845	29,488 GALS GELLED WATER & 79,600# 20/40 SAND
6397-6620	29,537 GALS GELLED WATER & 79,900# 20/40 SAND
6243-6275	35,596 GALS GELLED WATER & 105,300# 20/40 SAND
5994-6134	23,607 GALS GELLED WATER & 65,000# 20/40 SAND
5805-5903	29,635 GALS GELLED WATER & 84,500# 20/40 SAND
5673-5719	26,636 GALS GELLED WATER & 73,700# 20/40 SAND

Perforated the Lower Price River from 9262-63', 9282-83', 9287-89', 9327-29', 9377-78', 9382-83', 9386-87', 9399-9401' & 9416-17' w/ 3 spf.

Perforated the Middle Price River from 8964-65', 8985-86', 8991-92', 9004-05', 9010-11', 9058-59', 9068-69', 9073-74', 9090-91', 9096-97', 9106-07' & 9111-12' w/ 3 spf.

Perforated the Middle Price River from 8685-86', 8693-94', 8699-8700', 8747-48', 8753-54', 8758-59', 8791-93', 8841-42', 8847-48', 8869-70' & 8873-74' w/ 3 spf.

Perforated the Middle Price River from 8454-56', 8462-63', 8467-68', 8472-73', 8526-27', 8636-37', 8542-43', 8551-52', 8558-59', 8561-62' & 8618-19' w/ 3 spf.

Perforated the Middle Price River from 8290-92', 8334-35', 8339-40', 8343-44', 8463-64', 8372-73', 8377-78', 8382-83', 8387-88', 8393-94' & 8402-03' w/ 3 spf.

Perforated the Upper Price River from 8122-23', 8132-33', 8137-38', 8144-45', 8184-85', 8190-91', 8209-10', 8219-20', 8224-25', 8229-30', 8235-36' & 8241-42' w/ 3 spf.

Perforated the Upper Price River from 7860-62', 7868-69', 7877-78', 7917-19', 7968-69', 7989-90', 8014-15', 8024-25' & 8038-39' w/ 3 spf.

Perforated the Upper Price River from 7636-37', 7649-50', 7652-53', 7655-56', 7658-59', 7681-82', 7712-13', 7734-35', 7741-42', 7759-60', 7779-80' & 7790-91' w/ 3 spf.

Perforated the Upper Price River from 7453-54', 7459-60', 7465-66', 7491-92', 7494-95', 7523-24', 7542-43', 7560-62', 7574-75', 7579-80' & 7584-85' w/ 3 spf.

Perforated the North Horn from 7202-03', 7223-24', 7241-42', 7249-50', 7256-57', 7282-83', 7292-93', 7345-46', 7352-53', 7371-72', 7375-76' & 7380-81' w/ 3 spf.

Perforated the North Horn from 6903-04', 6921-22', 6942-43', 6976-77', 6980-81', 7031-32', 7035-36', 7049-50', 7071-72', 7098-99', 7119-20' & 7141-42' w/ 3 spf.

Perforated the Ba from 6674-75', 6694-95', 6711-12', 6730-31', 6758-59', 6776-77', 6796-98', 6814-15', 6818-19', 6835-36' & 6844-45' w/ 3 spf.

Perforated the Ba from 6397-98', 6412-13', 6428-29', 6440-41', 6469-70', 6503-04', 6514-15', 6538-40', 6569-70', 6586-87' & 6619-20' w/ 3 spf.

Perforated the Ca from 6243-46', 6256-59', 6264-67', 6272-75' w/ 3 spf.

Perforated the Ca from 5994-99', 6080-85', 6129-30' & 6133-34' w/ 3 spf.

Perforated the Ca from 5805-07', 5817-19', 5846-48', 5853-54', 5883-85', 5890-91' & 5901-03' w/ 3 spf.

Perforated the Pp/Ca from 5673-77' & 5711-19' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Lower Price River	8939
Sego	9485

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: HOSS 70-28

API number: 4304739658

Well Location: QQ SESE Section 28 Township 8S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
		NO WATER	

Formation tops: 1 _____ 2 _____ 3 _____
(Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE *Mary A. Maestas*

DATE 6/12/2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU64422

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. HOSS 70-28
2. Name of Operator EOG RESOURCES INC Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		9. API Well No. 43-047-39658
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526	10. Field and Pool, or Exploratory NATURAL BUTTES/WASATCH/MV
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 28 T8S R23E SESE 817FSL 616FEL 40.08870 N Lat, 109.32486 W Lon		11. County or Parish, and State UINTAH COUNTY, UT

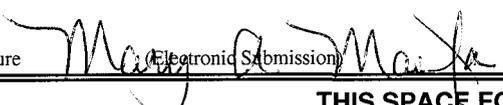
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 5/10/2008.

Amended from a previous submission dated 6/9/2008 to correct the initial production date.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #60859 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature  (Electronic Submission)	Date 06/12/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
JUN 16 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

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10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 28 T8S R23E SESE 817FSL 616FEL
40.08870 N Lat, 109.32486 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on 1/30/2009.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #67160 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* Date 02/10/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
FEB 12 2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU64422
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: HOSS 70-28
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047396580000
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0817 FSL 0616 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 28 Township: 08.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/7/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Install H2S treater"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 EOG Resources, Inc. requests authorization to install an H2S scavenging tower on the above referenced well pad. The proposed tower will be installed on existing disturbance; no new disturbance will be required. Attached is a diagram showing general placement of the facilities.

Accepted by the Utah Division of Oil, Gas and Mining

Date: 06/20/2011

By: *Derek Quist*

NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 5/27/2011	

