

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0337
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG Resources, Inc.		7. If Unit or CA Agreement, Name and No. Chapita Wells Unit
3a. Address 1060 East Hwy 40 Vernal, UT 84078		8. Lease Name and Well No. Chapita Wells Unit 1126-29
3b. Phone No. (include area code) 435-781-9111		9. API Well No. 43047-39640
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 1864' FNL & 2171' FWL (SENW) 40.009156 LAT 109.352408 LON At proposed prod. zone Same ^{640683x} 4429869y ^{40.009197} -109.351739		10. Field and Pool, or Exploratory Natural Buttes/Mesaverde
14. Distance in miles and direction from nearest town or post office* 51.9 miles south of Vernal, Utah		11. Sec., T. R. M. or Blk. and Survey or Area Sec. 29-T9S-R23E, S.L.B.&M.
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 851' Lease line		12. County or Parish Uintah County
16. No. of acres in lease 2344		13. State UT
17. Spacing Unit dedicated to this well Suspended		
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1220'		20. BLM/BIA Bond No. on file NM2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5148' NAT GL		22. Approximate date work will start* 23. Estimated duration 45 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature <i>Mary A. Maestas</i>	Name (Printed/Typed) Mary A. Maestas	Date 09/17/2007
Title Regulatory Assistant		
Approved by Signature <i>Bradley G. Hill</i>	Name (Printed/Typed) BRADLEY G. HILL	Date 09-24-07
Title ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212. make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

RECEIVED

SEP 19 2007

DIV OF OIL, GAS & MINING

Federal Approval of this
Action is Necessary

T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

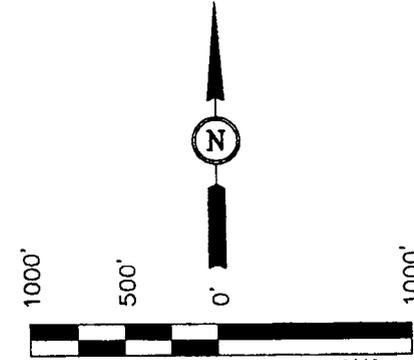
Well location, CWU #1126-29, located as shown in the SE 1/4 NW 1/4 of Section 29, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

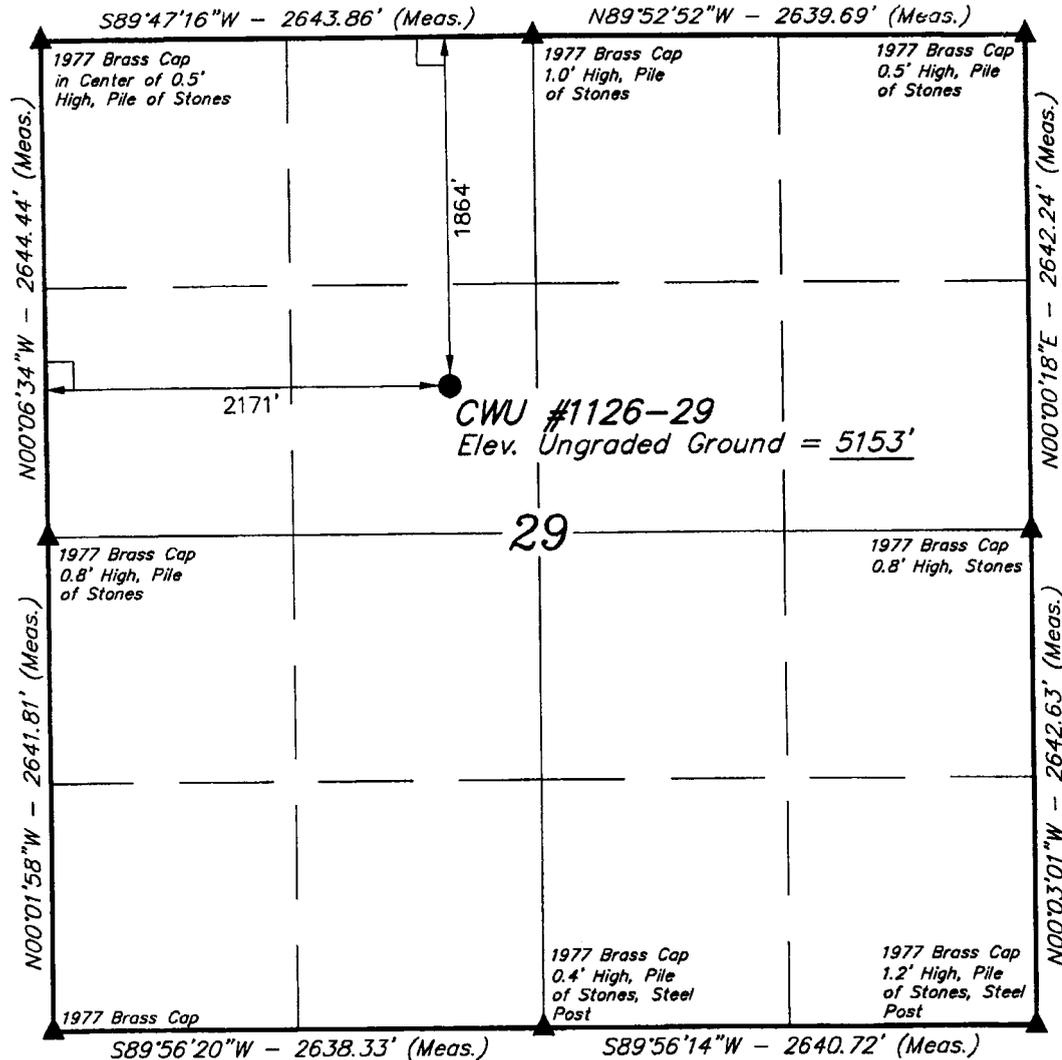
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 16129
STATE OF UTAH



UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 40°00'32.96" (40.009156)
LONGITUDE = 109°21'08.67" (109.352408)
(NAD 27)
LATITUDE = 40°00'33.08" (40.009189)
LONGITUDE = 109°21'06.22" (109.351728)

SCALE 1" = 1000'	DATE SURVEYED: 10-17-05	DATE DRAWN: 10-26-05
PARTY T.B. B.C. P.M.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1126-29
SE/NW, SEC. 29, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,540		Shale	
Wasatch	4,520		Sandstone	
Chapita Wells	5,077		Sandstone	
Buck Canyon	5,733		Sandstone	
North Horn	6,356		Sandstone	
KMV Price River	6,651	Primary	Sandstone	Gas
KMV Price River Middle	7,554	Primary	Sandstone	Gas
KMV Price River Lower	8,336	Primary	Sandstone	Gas
Sego	8,827		Sandstone	
TD	9,040			

Estimated TD: 9,040' or 200'± below Segoe top

Anticipated BHP: 4,935 Psig

- Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
- Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 1/2"	0 – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1126-29
SE/NW, SEC. 29, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1126-29
SE/NW, SEC. 29, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 127 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 883 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1126-29
SE/NW, SEC. 29, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

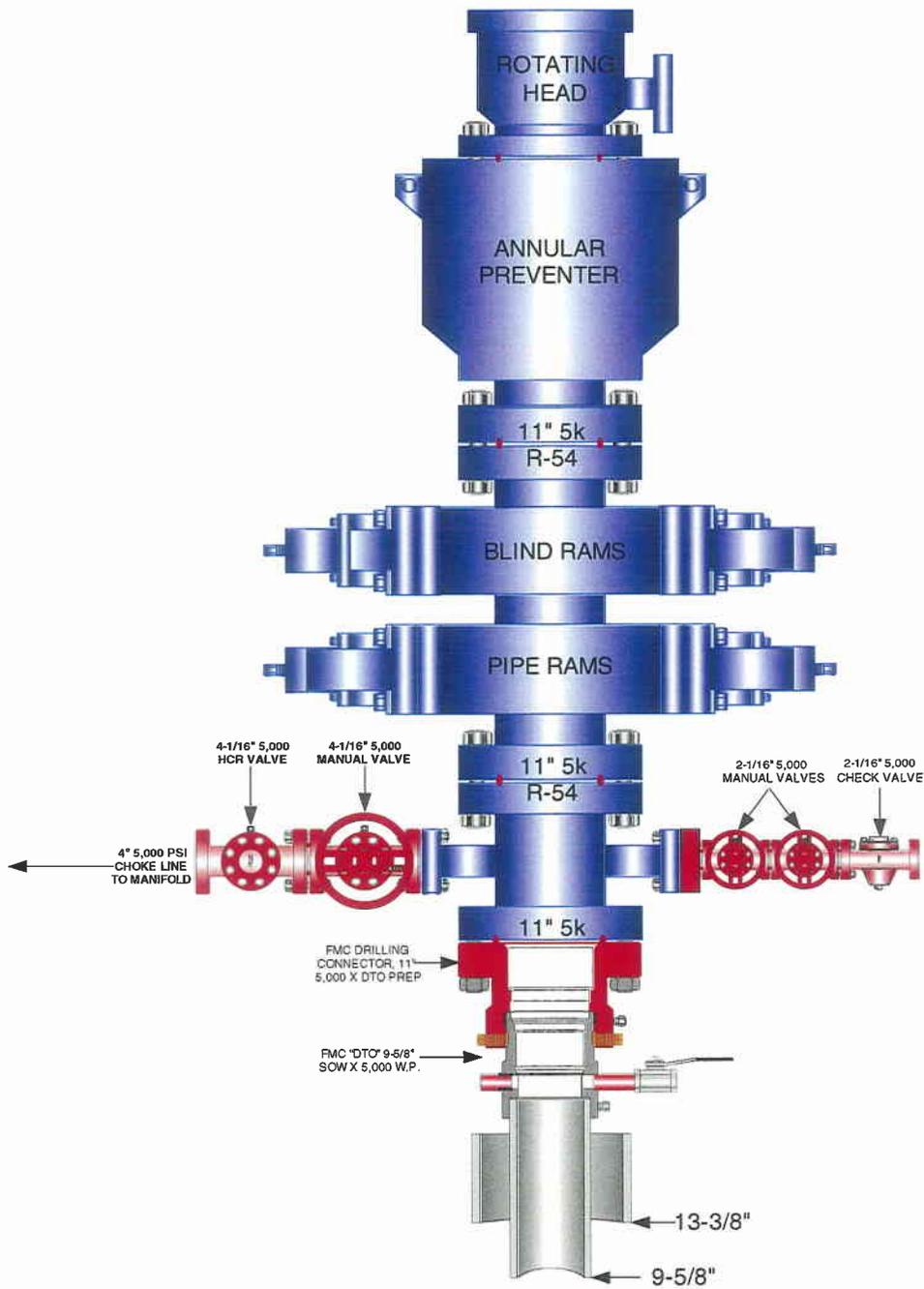
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

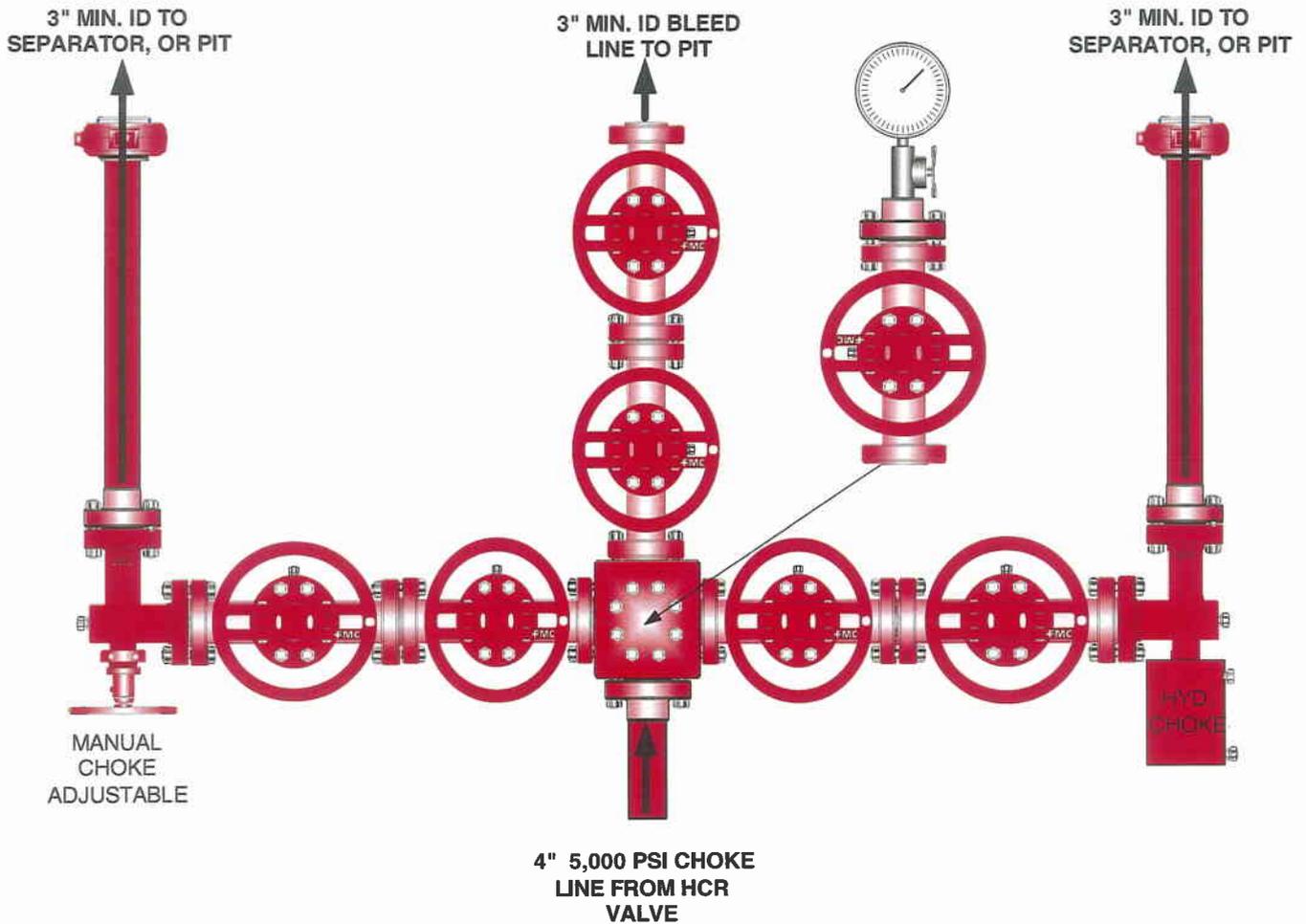
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



***Chapita Wells Unit 1126-29
SEW, Section 29, T9S, R23E
Uintah County, Utah***

SURFACE USE PLAN

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 528 feet long with a 40-foot right-of-way, disturbing approximately .48 acre. New surface disturbance associated with the well pad and access road is estimated to be 2.32 acres. The pipeline is approximately 1187 feet long with a 40-foot right-of-way disturbing approximately 1.09 acres.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 51.9 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 528' in length, with culverts installed as construction dictates. See attached Topo B.
- B. The access road has a 40-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. A 40-foot permanent right-of-way is requested. No surfacing material will be used.

- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

An off-lease right-of-way is not required. The entire length of the proposed access road is located within Federal Lease # U-0337.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4” gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 1187' x 40'. The proposed pipeline leaves the western edge of the well pad (Lease U-0337) proceeding in a northeasterly, then northerly direction for an approximate distance of 1187' tying into an existing pipeline in the NENW of Section 29, T9S, R23E (Lease U-0337). Pipe will be 4” NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4” OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface and **buried at all road crossings.**
6. An off-lease right-of-way is not required. The entire length of the proposed pipeline is located within Federal Lease # U-0337.
7. The proposed pipeline route begins in the SENW of Section 29, T9S, R23E, proceeding northeasterly, then northerly for an approximate distance of 1187' to the NENW of Section 29, T9S, R23E.
8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon or Covert Green.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT

(State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.

- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.
 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with **double felt**, and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or

rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the northwest corner of the location. The flare pit will be located downwind of the prevailing wind direction on the north side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil east of pit corner B. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the east.

A diversion ditch shall be constructed on the east side of the location.

The corners of the well pad will be rounded off as needed to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
HyCrest Wheatgrass	9.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Black Sage	3.0
Shadscale	3.0
Needle and Threadgrass	3.0
HyCrest Wheatgrass	1.0
Scarlet Globe Mallow	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:
- Whether the materials appear eligible for the National Register of Historic Places;
 - The mitigation measures the operator will likely have to undertake before the site can be used.
 - A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted by Montgomery Archaeological Consultants on 11/28/2005. A paleontological survey was conducted and submitted by Intermountain Paleo on 2/2/2006.

Additional Surface Stipulations:

None.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Mary A. Maestas
EOG Resources, Inc.
P.O. Box 1815
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

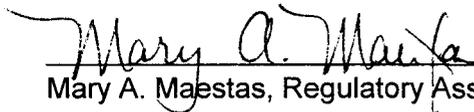
The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1126-29 Well, located in the SENW, of Section 29, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

September 17, 2007
Date


Mary A. Maestas, Regulatory Assistant

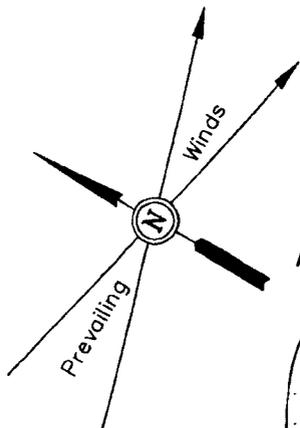
Date of Onsite: 8/16/2007

EOG RESOURCES, INC.

FIGURE #1

LOCATION LAYOUT FOR

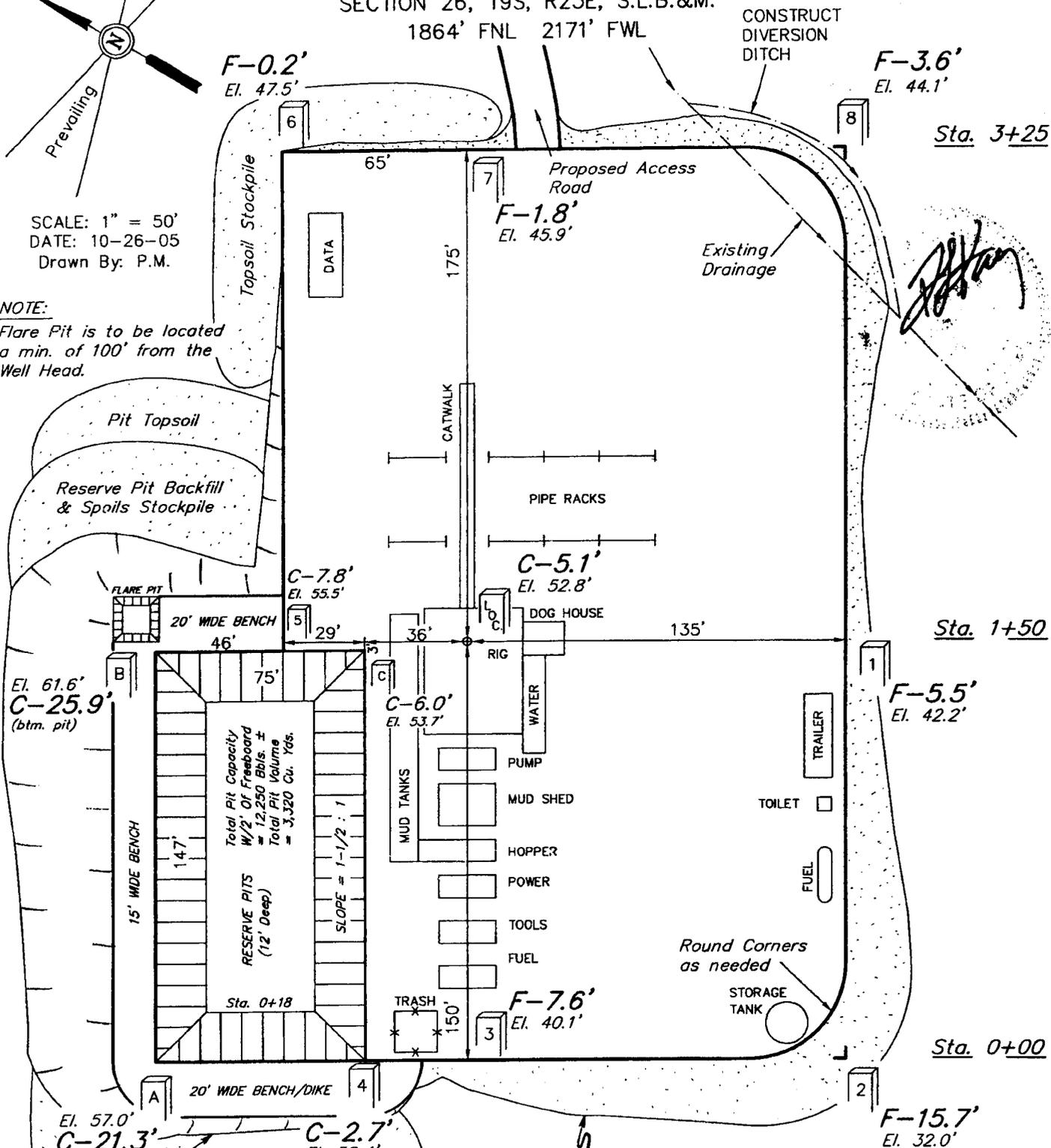
CWU #1126-29
SECTION 26, T9S, R23E, S.L.B.&M.
1864' FNL 2171' FWL



SCALE: 1" = 50'
DATE: 10-26-05
Drawn By: P.M.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:
Approx. Reserve Pit Backfill Top of & Spoils Stockpile Cut Slope

Approx. Toe of Fill Slope

Elev. Ungraded Ground At Loc. Stake = 5152.8'
FINISHED GRADE ELEV. AT LOC. STAKE = 5147.7'

EOG RESOURCES, INC.

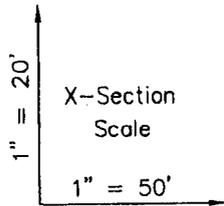
FIGURE #2

TYPICAL CROSS SECTIONS FOR

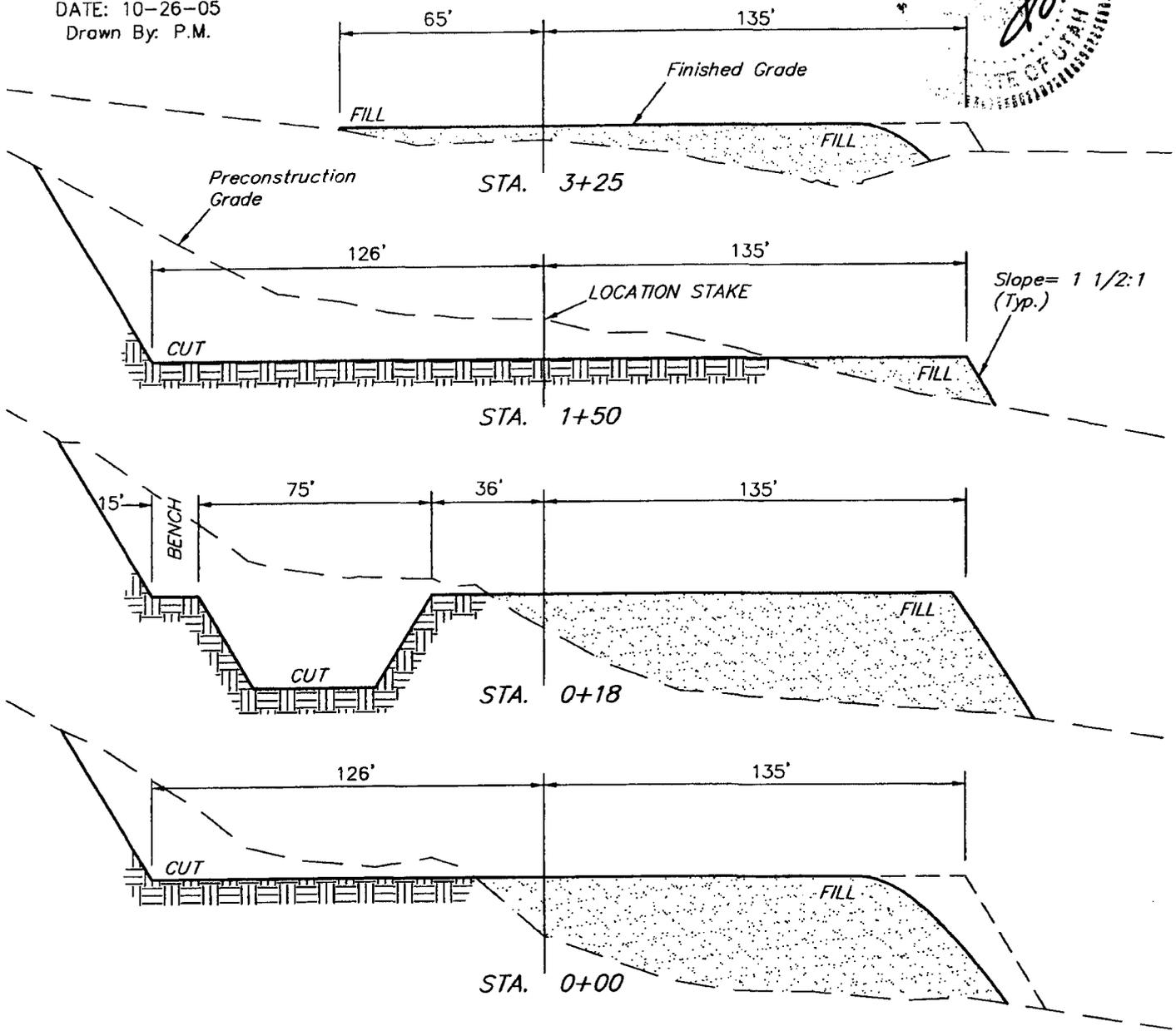
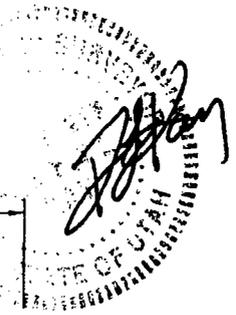
CWU #1126-29

SECTION 26, T9S, R23E, S.L.B.&M.

1864' FNL 2171' FWL



DATE: 10-26-05
Drawn By: P.M.



* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,840 Cu. Yds.
Remaining Location	= 11,210 Cu. Yds.
TOTAL CUT	= 13,050 CU.YDS.
FILL	= 9,550 CU.YDS.

EXCESS MATERIAL	= 3,500 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,500 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

EOG RESOURCES, INC.

CWU #1126-29

LOCATED IN UINTAH COUNTY, UTAH
SECTION 29, T9S, R23E, S.1.B.&M.

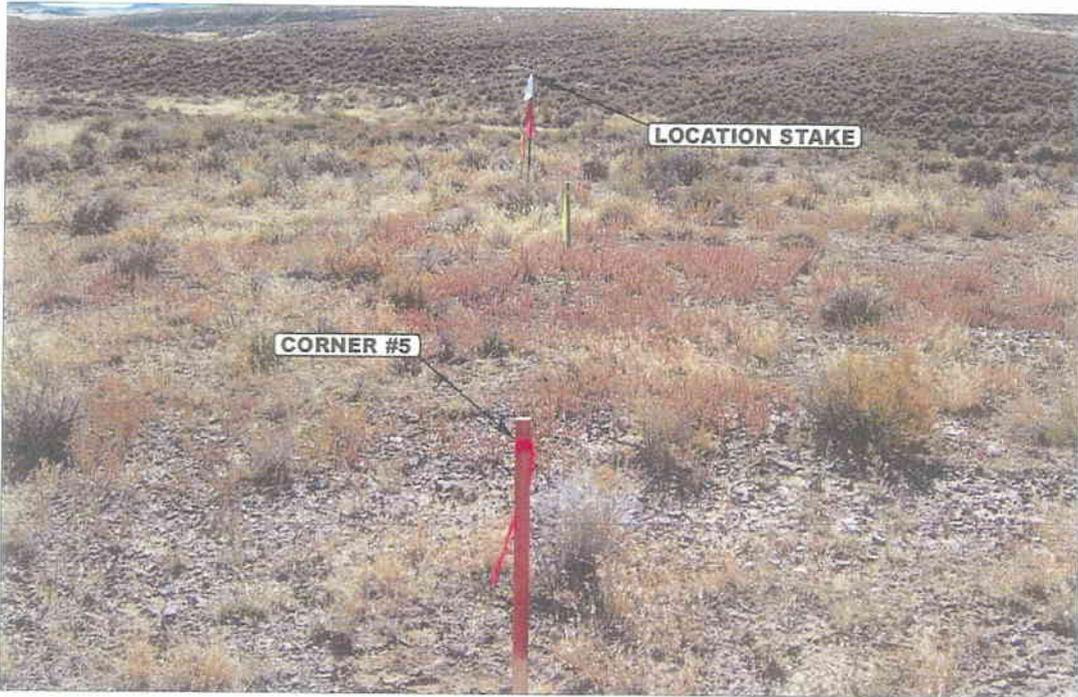


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHERLY



UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

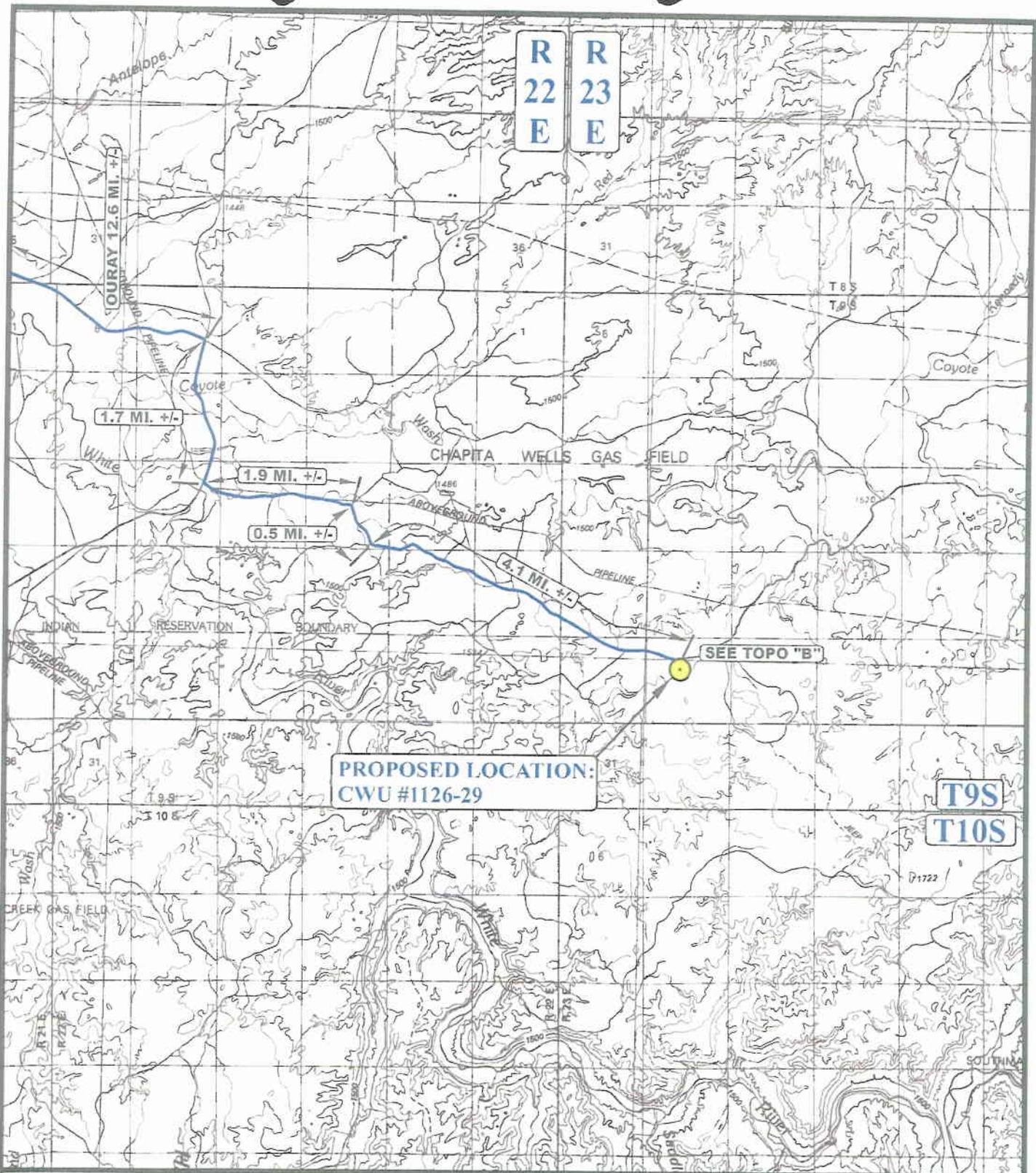
10 24 05
MONTH DAY YEAR

PHOTO

TAKEN BY: T.B.

DRAWN BY: B.C.

REVISED: 00-00-00



LEGEND:

 PROPOSED LOCATION



EOG RESOURCES, INC.

CWU #1126-29
 SECTION 29, T9S, R23E, S.L.B.&M.
 1864' FNL 2171' FWL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

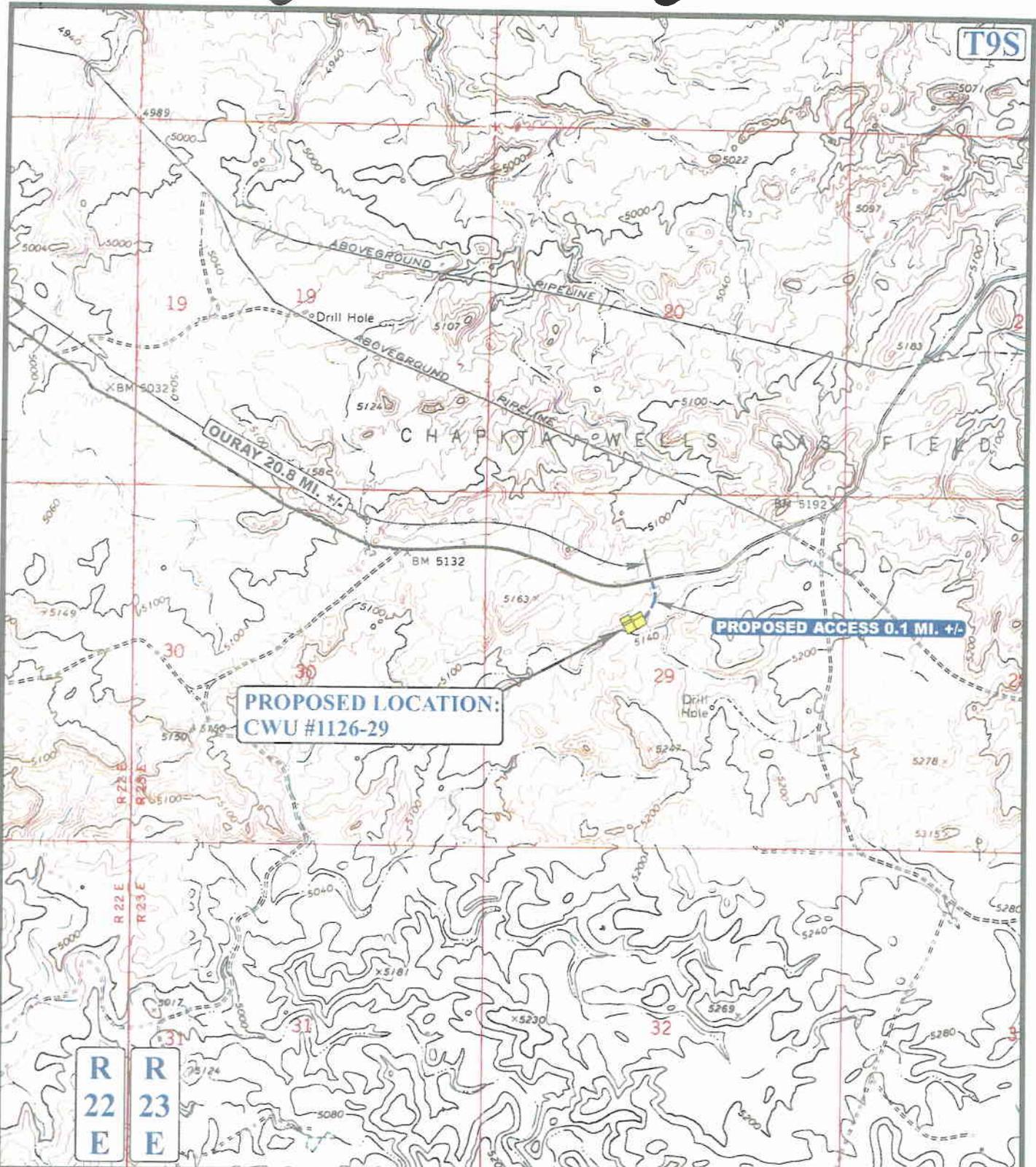
**TOPOGRAPHIC
 MAP**

10 24 05
 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: B.C. REVISED: 00-00-00



T9S



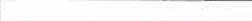
**PROPOSED LOCATION:
CWU #1126-29**

PROPOSED ACCESS 0.1 MI. +/-

OURAY 20.8 MI. +/-

R	R
22	23
E	E

LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

CWU #1126-29
SECTION 29, T9S, R23E, S.L.B.&M.
1864' FNL 2171' FWL

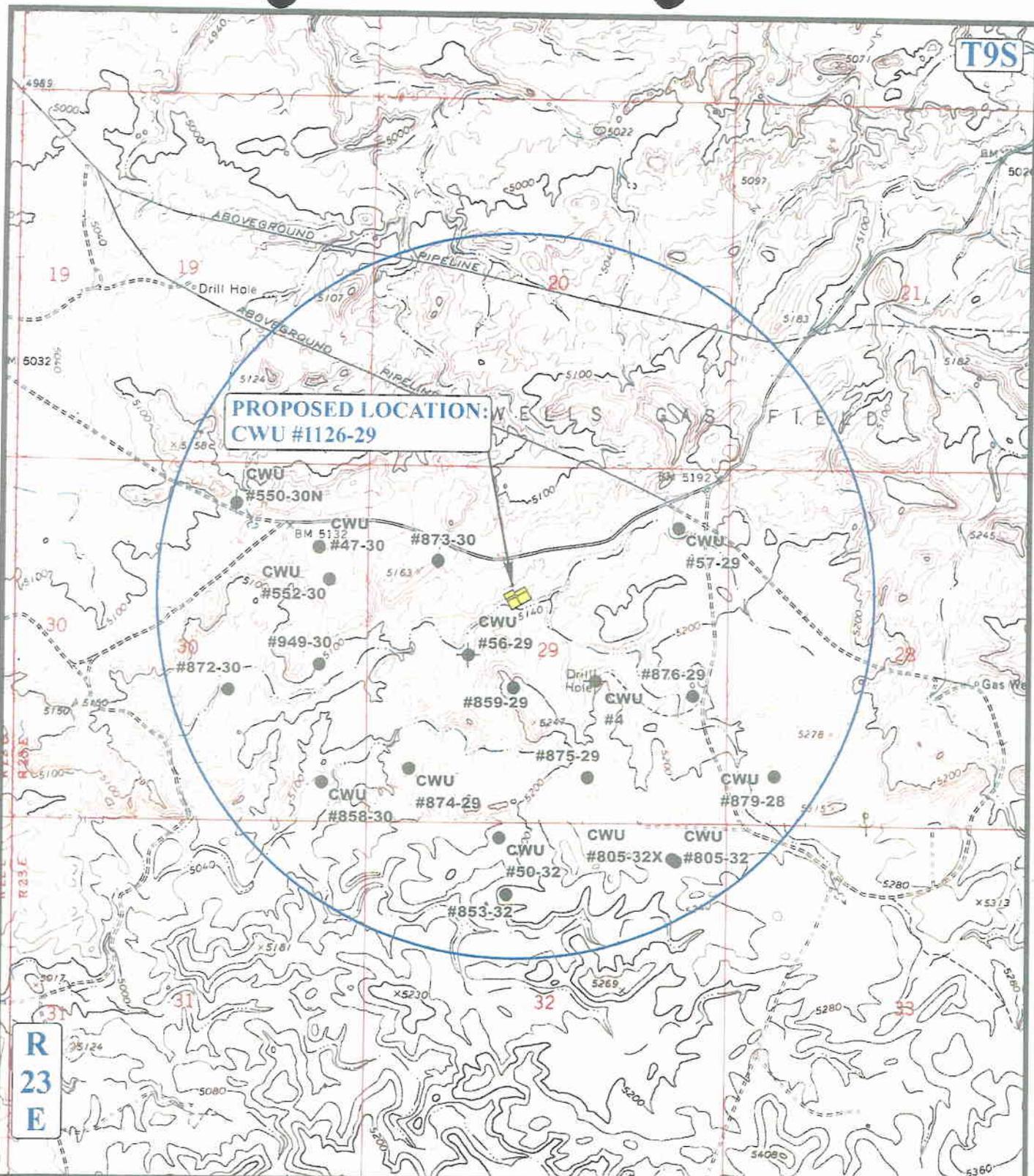


Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC	10	24	05
MAP	MONTH	DAY	YEAR
SCALE: 1" = 2000'	DRAWN BY: B.C.		REVISED: 00-00-00



T9S



PROPOSED LOCATION:
CWU #1126-29

R
23
E

LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

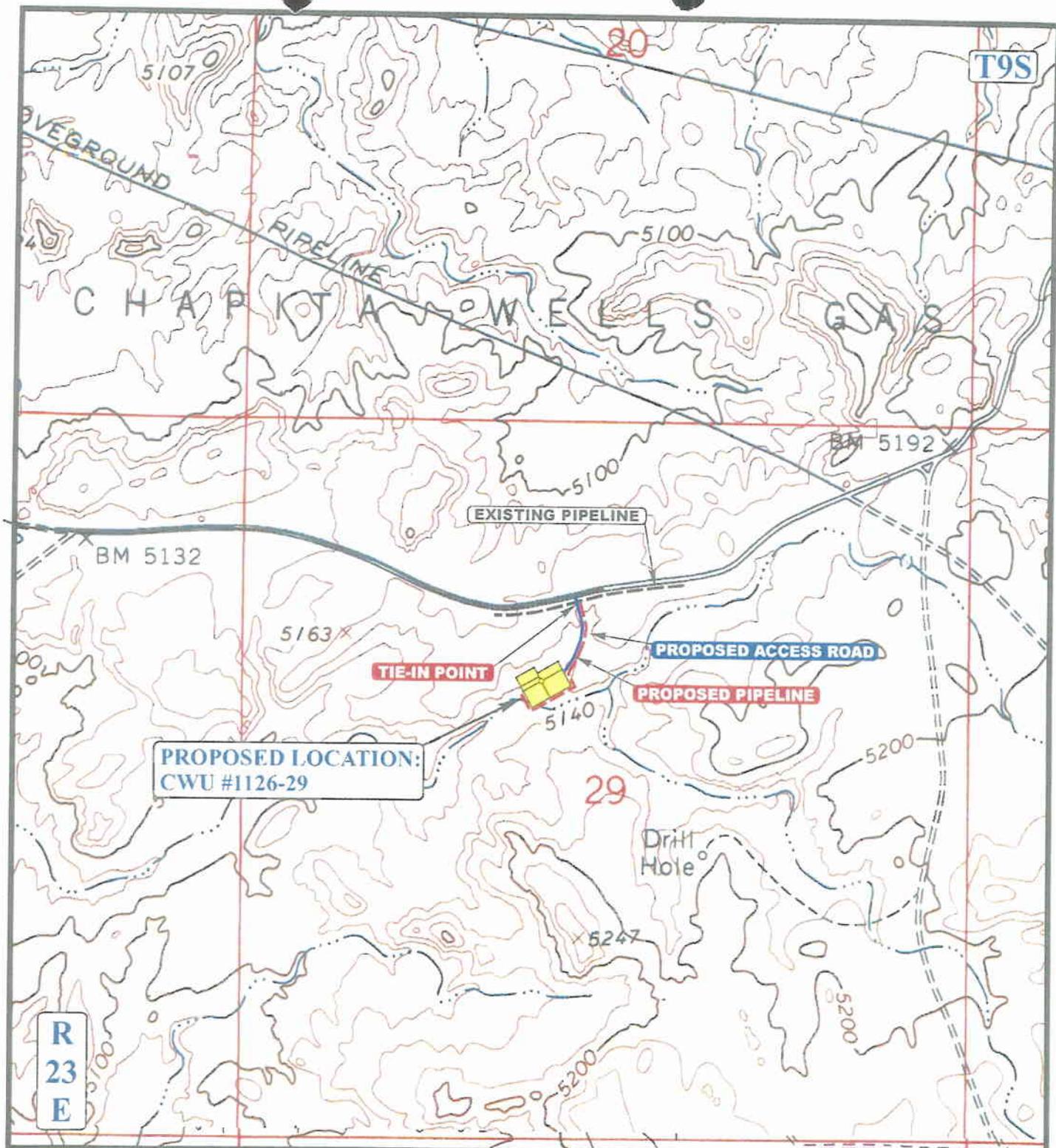
CWU #1126-29
 SECTION 29, T9S, R23E, S.L.B.&M.
 1864' FNL 2171' FWL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
 10 24 05
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 1187' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- - - - EXISTING PIPELINE
- - - - PROPOSED PIPELINE



EOG RESOURCES, INC.

CWU #1126-29
 SECTION 29, T9S, R23E, S.L.B.&M.
 1864' FNL 2171' FWL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 10 24 05
MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: B.C. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 09/19/2007

API NO. ASSIGNED: 43-047-39640

WELL NAME: CWU 1126-29
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: MARY MAESTAS

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

SE NW 29 090S 230E
 SURFACE: 1864 FNL 2171 FWL
 BOTTOM: 1864 FNL 2171 FWL
 COUNTY: UINTAH
 LATITUDE: 40.00920 LONGITUDE: -109.3517
 UTM SURF EASTINGS: 640683 NORTHINGS: 4429869
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-0337
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM2308)
- N Potash (Y/N)
- N Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-225)
- N RDCC Review (Y/N)
(Date: _____)
- N/A Fee Surf Agreement (Y/N)
- N/A Intent to Commingle (Y/N)

LOCATION AND SITING:

- _____ R649-2-3.
- Unit: CHAPITA WELLS
- _____ R649-3-2. General
- Siting: 460 From Qtr/Qtr & 920' Between Wells
- _____ R649-3-3. Exception
- Drilling Unit
- Board Cause No: 129-8
- Eff Date: 8-10-1999
- Siting: Suspending General Siting
- _____ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1. Sealing Approval

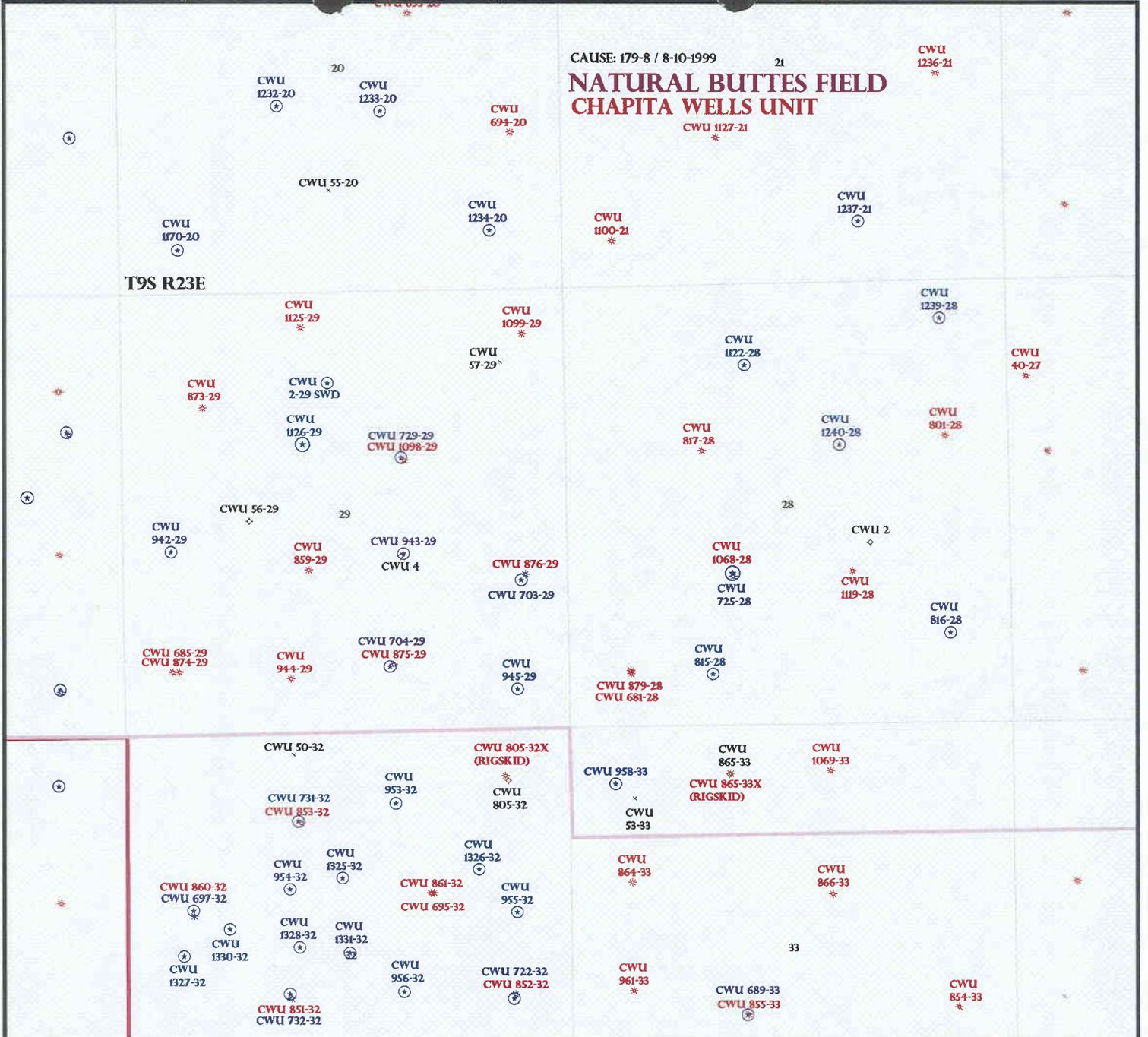
CAUSE: 179-8 / 8-10-1999

NATURAL BUTTES FIELD CHAPITA WELLS UNIT

CWU 1236-21

CWU 1127-21

T9S R23E



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 28,29 T.9S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



OIL, GAS & MINING



PREPARED BY: DIANA MASON
DATE: 20-SEPTEMBER-2007

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

September 24, 2007

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2007 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2007 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
------	-----------	----------

(Proposed PZ Wasatch)

43-047-39639 CWU 725-28 Sec 28 T09S R23E 1817 FSL 1976 FWL

(Proposed PZ MesaVerde)

43-047-39640 CWU 1126-29 Sec 29 T09S R23E 1864 FNL 2171 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:9-24-07



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

September 24, 2007

EOG Resources, Inc.
1060 East Hwy 40
Vernal, UT 84078

Re: Chapita Wells Unit 1126-29 Well, 1864' FNL, 2171' FWL, SE NW, Sec. 29, T. 9 South,
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann§40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39640.

Sincerely,

For Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office



Operator: EOG Resources, Inc.

Well Name & Number Chapita Wells Unit 1126-29

API Number: 43-047-39640

Lease: U-0337

Location: SE NW **Sec.** 29 **T.** 9 South **R.** 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

RECEIVED
VERNAL FIELD OFFICE

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

0807 SEP 18 PM 2:03
DEPT OF THE INTERIOR
BUREAU OF LAND MGMT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		7. If Unit or CA Agreement, Name and No. Chapita Wells Unit	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		8. Lease Name and Well No. Chapita Wells Unit 1126-29	
2. Name of Operator EOG Resources, Inc.		9. API Well No. K3-047-39640	
3a. Address 1060 East Hwy 40 Vernal, UT 84078	3b. Phone No. (include area code) 435-781-9111	10. Field and Pool, or Exploratory Natural Buttes/Mesaverde	
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 1864' FNL & 2171' FWL (SENW) 40.009156 LAT 109.352408 LON At proposed prod. zone Same		11. Sec., T. R. M, or Blk. and Survey or Area Sec. 29-T9S-R23E, S.L.B.&M.	
14. Distance in miles and direction from nearest town or post office* 51.9 miles south of Vernal, Utah		12. County or Parish Uintah County	13. State UT
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 851' Lease line	16. No. of acres in lease 2344	17. Spacing Unit dedicated to this well Suspended	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1220'	19. Proposed Depth 9040'	20. BLM/BIA Bond No. on file NM2308	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5148' NAT GL	22. Approximate date work will start*	23. Estimated duration 45 days	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature <i>Mary A. Maestas</i>	Name (Printed/Typed) Mary A. Maestas	Date 09/17/2007
Title Regulatory Assistant		
Approved by (Signature) <i>Jerry Kenicka</i>	Name (Printed/Typed) Jerry Kenicka	Date 6-10-2008
Title Lands & Mineral Resources VERNAL FIELD OFFICE		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

RECEIVED

JUN 16 2008

DIV. OF OIL, GAS & MINING

2006M
NOTICE OF APPROVAL CONDITIONS OF APPROVAL ATTACHED

07PP 2464A

NDS 7/23/07



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: Chapita Wells Unit 1126-29
API No: 43-047-39640

Location: SENW, Sec. 29, T9S, R23E
Lease No: UTU-0337
Agreement: Chapita Wells Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:	James Herford	(435) 781-3412	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7482
NRS/Enviro Scientist:		(435) 781-3400	(435) 828-3544
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	(435) 828-4029
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	- Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

Site Specific Conditions of Approval

- If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.
- Bury pipeline at all low water crossings.
- Permission from an authorized BLM representative would be required if construction or other operations occur during wet conditions that would lead to excessive rutting.
- Permission to clear all wildlife stipulations would only be approved by the BLM wildlife biologist during the specific timing for the species potentially affected by this action.
- Culverts and gravel may be installed as needed.
- Corner tow will be rounded to keep the fill out of the drainage.
- There will be no construction, drilling, or fracing from 2-1 to 7/15 in order to protect Golden Eagle nesting habitat.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe. COA specification is consistent with operators performance standard stated in APD.
- A variance is granted for Onshore Order #2 Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored" Blooie line can be 75 feet.
- All requirements will be adhered to covering air/gas drilling operations as described in Onshore Order #2 III. E.
 - Drilling Operations, Special Drilling Operations, air/gas drilling.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location ($\frac{1}{4}$ $\frac{1}{4}$, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1126-29

Api No: 43-047-39640 Lease Type: FEDERAL

Section 29 Township 09S Range 23E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # RATHOLE

SPUDDED:

Date 09/10/08

Time 2:00 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 09/10/08 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39939	CHAPITA WELLS UNIT 745-06		SESW	6	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	17093	9/10/2008			9/25/08	
Comments: <u>WASATCH WELL</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39640	CHAPITA WELLS UNIT 1126-29		SESW	29	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
AB	99999	13650	9/10/2008			9/25/08	
Comments: <u>MESAVERDE WELL</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39337	NATURAL BUTTES UNIT 617-04E		NWNW	4	10S	21E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
AB	99999	2900	9/11/2008			9/25/08	
Comments: <u>WASATCH/MESAVERDE WELL</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

9/12/2008

Title

Date

RECEIVED

SEP 15 2008

DIV OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. Multiple (See Attached)
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 1060 E. HWY 40 Vernal, UT 84078	3b. Phone No. (include area code) 435-789-0790	7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple (See Attached)		8. Well Name and No. Multiple (See Attached)
43 047 3916A0 Cwell 1126-29 9S 23E 29		9. API Well No. Multiple (See Attached)
		10. Field and Pool, or Exploratory Area Natural Buttes
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Air Drilling Variance Request
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests authorization for air drilling operations, see attached.

COPY SENT TO OPERATOR

Date: 10.14.2008

Initials: KS

RECEIVED

SEP 22 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mickenzie Thacker

Title **Operations Clerk**

Signature

Mickenzie Thacker

Date

09/17/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

[Signature]

Title

Pet. Eng.

Date

10/7/08

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

DOGm

Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

API #	Lease #	Well Name	Footages	¼-¼ Legal Description
43-047-38495	UTU-0281	CWU 541-03	712' FSL 2088' FWL	SESW Sec. 3 T9S R22E
43-047-39902	UTU-29535	CWU 705-29	1354' FNL 957' FWL	SWNW Sec. 29 T9S R23E
43-047-39054	UTU-0343	CWU 715-07	650' FNL 1950' FEL	NWNE Sec. 7 T9S R23E
43-047-39896	UTU-0337	CWU 727-29	473' FNL 2136' FWL	NENW Sec. 29 T9S R23E
43-047-39724	UTU-0337	CWU 728-29	608' FNL 513' FEL	NENE Sec. 29 T9S R23E
43-047-39617	UTU-0337	CWU 729-29	2039' FNL 1944' FEL	SWNE Sec. 29 T9S R23E
43-047-39723	UTU-0337	CWU 730-29	1972' FSL 2201' FWL	NESW Sec. 29 T9S R23E
43-047-39789	UTU-0336	CWU 733-33	576' FNL 1880' FWL	NENW Sec. 33 T9S R23E
43-047-39725	UTU-0336	CWU 734-33	512' FNL 2158' FEL	NWNE Sec. 33 T9S R23E
43-047-39684	UTU-0336	CWU 735-33	1884' FNL 729' FWL	SWNW Sec. 33 T9S R23E
43-047-39682	UTU-0336	CWU 736-33	2050' FNL 2182' FEL	SWNE Sec. 33 T9S R23E
43-047-39924	UTU-0281	CWU 752-10	882' FSL 350' FWL	SWSW Sec. 10 T9S R22E
43-047-39933	UTU-0285-A	CWU 758-25	2075' FNL 534' FEL	SENE Sec. 25 T9S R22E
43-047-39909	UTU-0285-A	CWU 760-25	1990' FNL 2009' FWL	SENE Sec. 25 T9S R22E
43-047-39904	UTU-0282	CWU 763-14	2531' FNL 1649' FEL	SWNE Sec. 14 T9S R22E
43-047-39690	UTU-010956	CWU 935-25	762' FSL 1453' FWL	SESW Sec. 25 T9S R22E
43-047-39654	UTU-0283-A	CWU 1020-15	2110' FSL 1814' FEL	NWSE Sec. 15 T9S R22E
43-047-39594	UTU-0282	CWU 1062-14	1756' FSL 1853' FWL	NESW Sec. 14 T9S R22E
43-047-39912	UTU-0336-A	CWU 1072-28	2165' FSL 534' FWL	NWSW Sec. 28 T9S R23E
43-047-39186	UTU-010956	CWU 1075-25	627' FSL 412' FEL	SESE Sec. 25 T9S R22E
43-047-39689	UTU-010956	CWU 1080-25	460' FSL 1822' FWL	SESW Sec. 25 T9S R22E
43-047-39678	UTU-010956	CWU 1081-25	461' FSL 445' FWL	SWSW Sec. 25 T9S R22E
43-047-39640	UTU-0337	CWU 1126-29	1864' FNL 2171' FWL	SENE Sec. 29 T9S R23E

Air Drilling Operations:

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1

Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

1. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
2. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
3. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
4. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
5. EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0337

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

8. Well Name and No.
CHAPITA WELLS UNIT 1126-29

9. API Well No.
43-047-39640

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@egoresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 29 T9S R23E SENW 1864FNL 2171FWL
40.00916 N Lat, 109.35241 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 10/31/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #64378 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A Maestas* Date 11/03/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED NOV 05 2008**

WELL CHRONOLOGY REPORT

Report Generated On: 11-03-2008

Well Name	CWU 1126-29	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-39640	Well Class	COMP
County, State	UINTAH, UT	Spud Date	09-23-2008	Class Date	
Tax Credit	N	TVD / MD	9,040/ 9,040	Property #	057827
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/0
KB / GL Elev	5,161/ 5,148				
Location	Section 29, T9S, R23E, SENW, 1864 FNL & 2171 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	55.033	NRI %	47.155

AFE No 303678 **AFE Total** 1,747,900 **DHC / CWC** 880,700/ 867,200

Rig Contr ELENBURG **Rig Name** ELENBURG #29 **Start Date** 09-21-2007 **Release Date**

Rig Contr ELENBURG **Rig Name** ELENBURG #29 **Start Date** 09-22-2008 **Release Date** 09-30-2008

09-21-2007 **Reported By** SHARON CAUDILL

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$0 **Completion** \$0 **Well Total** \$0

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	06:00	24.0	LOCATION DATA
1864' FNL & 2171' FWL (SE/NW)			
SECTION 29, T9S, R23E			
UINTAH COUNTY, UTAH			

LAT 40.009156, LONG 109.352408 (NAD 83)
LAT 40.009189, LONG 109.351728 (NAD 27)

ELENBURG #29
OBJECTIVE: 9040' TD, MESAVERDE
DW/GAS
CHAPITA WELLS DEEP PROSPECT
DD&A: CHAPITA DEEP
NATURAL BUTTES FIELD

LEASE: U-0337

ELEVATION: 5152.8' NAT GL, 5147.7' PREP GL (DUE TO ROUNDING PREP GL WILL BE 5148'), 5161' KB (13')

EOG WI 53.8248%, NRI 46.28898%

08-26-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

08-27-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

08-28-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 15% COMPLETE.

08-29-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

09-02-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 30% COMPLETE.

09-03-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 35% COMPLETE. WILL ROCK OUT.

09-04-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT.

09-05-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOT MONDAY.

09-08-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOT TODAY.

09-09-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

09-10-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

09-11-2008 Reported By JERRY BARNES/TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 60 TVD 60 Progress 0 Days 1 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: SPUD NOTIFICATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY. CRAIG'S ROUSTABOUT SERVICE SPUD A 20" HOLE ON 09/10/08 @ 2:00 P.M., SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 09/10/08 @ 1:30 P.M.

09-12-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 60 TVD 60 Progress 0 Days 2 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: LOCATION COMPLETE.

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

09-18-2008 Reported By DANNY FARNSWORTH

DailyCosts: Drilling \$246,649 Completion \$0 Daily Total \$246,649

Cum Costs: Drilling \$284,649 Completion \$0 Well Total \$284,649

MD 2,268 TVD 2,268 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIGS DRILLING RIG #2 ON 9/12/2008. DRILLED 12-1/4" HOLE TO 2255' GL (2268 KB). FLUID DRILLED HOLE FROM 1215'. LOST RETURNS @ 1730'. RAN 48 JTS (2245.20') OF 9-5/8", 36.0#, K-55, LT&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2258' KB. RDMO CRAIGS RIG .
			MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMPED 174 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 400 SX (84 BBLs) OF PREMIUM CEMENT W/2 % CACL2. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX.

DISPLACED CEMENT W/170 BBLs FRESH WATER. BUMPED PLUG W/650# @ 5:19 PM, 9/15/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB # 1: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/2% CACL2 MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB # 2: MIXED & PUMPED 200 SX (41 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND STOOD FULL. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG 2 TOOK SURVEYS WHILE DRILLING. 1620' — 0.5 DEGREE & 2250' — NO PICTURE.

CONDUCTOR LEVEL RECORD: PS= 89.9 OPS= 89.8 VDS= 89.9 MS= 89.9.

9 5/8 CASING LEVEL RECORD: PS= 89.9 OPS= 89.9 VDS= 90.0 MS= 90.0.

DANNY FARNSWORTH NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 9/14/2008 @ 1:00 PM.

09-23-2008		Reported By		JIM SCHLENKER							
Daily Costs: Drilling		\$94,327	Completion		\$0	Daily Total		\$94,327			
Cum Costs: Drilling		\$378,976	Completion		\$0	Well Total		\$378,976			
MD	2,255	TVD	2,255	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: TIH W/NEW BIT											
Start	End	Hrs	Activity Description								
14:00	17:30	3.5	MIRU/RDMO, MOVE RIG 3 MILES FROM CWU 814-27, WEST ROCK TRUCKING.								
17:30	21:00	3.5	NU BOP/DIVERTER. RIG ON DAY RATE 17:30 HRS, 9/22/2008.								
21:00	03:00	6.0	FILL MUD SYSTEM, PREPARE BHA & FINISH RU, TEST BOPS/DIVERTER, AS FOLLOWS; ALL VALVES ON CHOKE MANIFOLD, CHOKE LINE AND KILL LINE TESTED RAMS AND HYDRIL AND CASING, ALL 5K EQUIPMENT TO 5,000 HIGH AND 250 LOW, HYDRIL 2,500 HIGH AND 250 LOW, CASING TO 1,500, ALL TESTED.								
03:00	03:30	0.5	INSTALL WEAR BUSHING.								
NO ACCIDENTS OR INCIDENTS REPORTED.											
FULL CREWS.											
SAFETY MEETING; RIG UP AND TESTING WITH 3IRD PARTY INSPECTORS.											
FUEL ON HAND 6231 GLS.											
CHECK CROWN-O-MATIC.											
BOP DRILL -- 35 SECONDS											
UNMANNED LOGGING UNIT 0 DAYS, WILL START 9/23/08.											
03:30	06:00	2.5	TIH WITH 7.875" BIT, BHA.								

09-24-2008		Reported By		JIM SCHLENKER							
Daily Costs: Drilling		\$63,490	Completion		\$0	Daily Total		\$63,490			
Cum Costs: Drilling		\$442,467	Completion		\$0	Well Total		\$442,467			
MD	4,732	TVD	4,732	Progress	2,477	Days	1	MW	8.8	Visc	29.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING @ 4732'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	CONTINUE TIH W/ BHA & DP, TAG CEMENT @ 2201'.
06:30	07:00	0.5	INSTALL ROTATING HEAD.
07:00	07:30	0.5	DRILL CEMENT FROM 2201' TO 2255' + 10' PAST SHOE.
07:30	08:00	0.5	PERFORM F.I.T., GOOD TEST, MW 8.8, 200 PSI ADDED = (EMW - 10.56#).
08:00	08:30	0.5	RUN WL SURVEY (@ 2194) = 2.5 DEGREES.
08:30	14:30	6.0	DRILL 2255' TO 3145' (890) ROP 148, WOB 17/18, RPM 55+68, TRQ 2500/2750, MW 8.6, VIS 32.
14:30	15:00	0.5	SERVICE RIG.
15:00	16:00	1.0	DRILL 3145' TO 3326' (181') ROP 181, WOB 17/21, RPM 55+68, TRQ 2100/2300, SPP 1350, MW 8.9, VIS 32.
16:00	16:30	0.5	RUN WL SURVEY @ 3281' - 2.5 DEGREES
16:30	02:00	9.5	DRILL 3326' TO 4415' (1089') ROP 114, WOB 18.5, RPM 55+68, TRQ 23/2500, SPP 17/1800, MW 9.4, VIS 33.
02:00	02:30	0.5	RUN WL SURVEY @ 4369' - 1.5 DEGREES.
02:30	06:00	3.5	DRILL 4415' TO 4732' (317') ROP 90.5, WOB 18, RPM 55+68, TRQ 23/2700, SPP 16/1800, MW 9.5, VIS 34. ROT 100, P/U 108, S/O 97. MW 9.5 VIS 34 @ 05:00, NO GAINS OR LOSSES.

NO ACCIDENTS OR INCIDENTS REPORTED.
SAFETY MTG; INSTALLING ROTATING RUBBER & WL SURVEYS.
FUNCTION TEST CROWN-O-MATIC.
FULL CREWS.
FUEL; 4822 GAL, USED; 1409 GAL.
GAS BG 70 U, CONN 490 U.
FORMATION; WASATCH.
UNMANNED LOGGER DAY 1; STARTED 09/23/2008.

06:00 SPUD 7 7/8" HOLE AT 08:30 HRS, 9/23/08.

09-25-2008	Reported By	JIM SCHLENKER									
Daily Costs: Drilling	\$43,056	Completion	\$0	Daily Total	\$43,056						
Cum Costs: Drilling	\$485,523	Completion	\$0	Well Total	\$485,523						
MD	6,274	TVD	6,274	Progress	1,542	Days	2	MW	9.8	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 6274'

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL 4732' TO 4913' (181') ROP 90.5, WOB 13/19, RPM 55+68, TRQ 1400/2200, SPP 15/2050, MW 9.7, VIS 36.
08:00	08:30	0.5	SERVICE RIG.
08:30	06:00	21.5	DRILL 4913' TO 6274' (1361') ROP 63, WOB 17.5/20, RPM 50+69, TRQ 1800/2400, SPP 19/2050, MW 10, VIS 37. ROT 127, P/U 131, S/O 123. MW 10 VIS 37 @ 05:00, NO GAINS OR LOSSES.

NO ACCIDENTS OR INCIDENTS REPORTED.
 SAFETY MTG; SAFE ATTITUDES.
 FUNCION TEST CROWN-O-MATIC.
 FULL CREWS.
 FUEL; 3251 GAL, USED; 1571 GAL.
 GAS BG 28 U.
 FORMATION; BUCK CANYON.
 UNMANNED LOGGER DAY 2; STARTED 09/23/2008.

09-26-2008	Reported By	JIM SCHLENKER									
DailyCosts: Drilling	\$51,459	Completion	\$0	Daily Total	\$51,459						
Cum Costs: Drilling	\$536,983	Completion	\$0	Well Total	\$536,983						
MD	7,349	TVD	7,349	Progress	1,075	Days	3	MW	10.2	Visc	40.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 7349'											

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILL 6274' TO 6546' (272') ROP 38.8, WOB 19/21, RPM 55+68, TRQ 18/2300, SPP 18/2000, MW 10.4, VIS 40.
13:00	13:30	0.5	SERVICE RIG
13:30	06:00	16.5	DRILL 6546' TO 7349' (803') ROP 48.6, WOB 14/20, RPM 45+69, TRQ 1750/2500, SPP 19/2200, MW 10.7, VIS 35. ROT 143, P/U 155, S/O 140. MW 10.7 VIS 35 @ 05:00, NO GAINS OR LOSSES.

NO ACCIDENTS OR INCIDENTS REPORTED.
 SAFETY MTG; TEAM WORK.
 FUNCION TEST CROWN-O-MATIC.
 FULL CREWS.
 FUEL; 5861 GAL, USED; 1390 GAL. (RECEIVED 4000 GAL @ \$4.05/GAL ON 9/25/2008)
 GAS BG 80 U CONN 200/400 U.
 FORMATION; KMV PRICE RIVER.
 UNMANNED LOGGER DAY 3; STARTED 09/23/2008.

09-27-2008	Reported By	JIM SCHLENKER									
DailyCosts: Drilling	\$27,899	Completion	\$0	Daily Total	\$27,899						
Cum Costs: Drilling	\$564,883	Completion	\$0	Well Total	\$564,883						
MD	7,621	TVD	7,621	Progress	272	Days	4	MW	10.9	Visc	35.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 7621'											

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL 7349' TO 7589' (240') ROP 68.5, WOB 20.8, RPM 55+68, TRQ 1800/2500, SPP 2150/2280, MW 10.8, VIS 35.
09:30	10:00	0.5	SERVICE RIG.
10:00	10:30	0.5	CIRCULATE, RAISE MW TO 11.0, DROP SURVEY @ 7544, PUMP 30 BBL PILL, EMW 11.0.
10:30	15:30	5.0	TOOH BIT #1, TIGHT HOLE @ 4480 TO 4444 AND 3900 TO 3100.
15:30	16:00	0.5	REMOVE ROTATING RUBBER.

16:00 17:00 1.0 CONT. TOO. SURVEY 2.5 DEGREES @ 7544'.
 17:00 21:00 4.0 MU 7.875" BIT, MM, ADJUST BRAKES & REPAIR WEIGHT INDICATOR, TEST MM, TIH WITH SLICK BHA.
 21:00 21:30 0.5 INSTALL ROTATING RUBBER & FILL PIPE.
 21:30 00:30 3.0 TIH, HOLE TAKING SOME MUD.
 00:30 01:00 0.5 REPAIR BOOM.
 01:00 01:30 0.5 TIH TO BOTTOM.
 01:30 03:30 2.0 CIRCULATE, MIX & PUMP LCM PILL, LOST 410 BBLs MUD.
 03:30 06:00 2.5 DRILL 7589' TO 7621' (32'), HEALED HOLE, MUD TRUCKS ARRIVED TO REPLACE LOST MUD.
 ROT 151, P/U 166, S/O 143.
 MW 11.1 VIS 35, LOST 410 BBLs MUD DOWN HOLE

NO ACCIDENTS OR INCIDENTS REPORTED.
 SAFETY MTG; TRIPPING PIPE.
 FUNCION TEST CROWN-O-MATIC.
 FULL CREWS.
 FUEL; 5296 GAL, USED; 565 GAL.
 GAS BG 50 U CONN 80 U.
 FORMATION; MIDDLE PRICE RIVER.
 UNMANNED LOGGER DAY 4; STARTED 09/23/2008.

09-28-2008	Reported By	JIM SCHLENKER									
Daily Costs: Drilling	\$30,539	Completion	\$0	Daily Total	\$30,539						
Cum Costs: Drilling	\$595,423	Completion	\$0	Well Total	\$595,423						
MD	8,573	TVD	8,573	Progress	952	Days	5	MW	11.0	Visc	37.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							
Activity at Report Time: DRILLING @ 8573'											

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL 7621' TO 7939' (318') ROP 49, WOB 17/18.5, RPM 55+68, TRQ 1950/2300, SPP 2175/2300, MW 11, VIS 38.
12:30	13:00	0.5	SERVICE RIG.
13:00	06:00	17.0	DRILL 7939' TO 8573' (634') ROP 37.3, WOB 17.5, RPM 50+68, TRQ 1750/2100, SPP 2350/2460, MW 11, VIS 38. ROT 172, P/U 180, S/O 165. MW 11 VIS 38, LOST 250 BBLs MUD DOWN HOLE

NO ACCIDENTS OR INCIDENTS REPORTED.
 SAFETY MTG; TEAM WORK.
 FUNCION TEST CROWN-O-MATIC.
 FULL CREWS.
 FUEL; 5296 GAL, USED; 1749 GAL.
 GAS 2500 TO 4000 U.
 FORMATION; LOWER PRICE RIVER.
 UNMANNED LOGGER DAY 5; STARTED 09/23/2008.

09-29-2008	Reported By	JIM SCHLENKER							
Daily Costs: Drilling	\$30,980	Completion	\$0	Daily Total	\$30,980				

Cum Costs: Drilling \$626,403 **Completion** \$0 **Well Total** \$626,403
MD 9,040 **TVD** 9,040 **Progress** 467 **Days** 6 **MW** 11.0 **Visc** 39.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: PREP TO LD DP

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL 8573' TO 8800' (227') ROP 30, WOB 18.5/20.5, RPM 40+68, SPP 1950/2100, MW 11.1, VIS 39.
13:30	14:00	0.5	SERVICE RIG.
14:00	22:00	8.0	DRILL 8800' TO 9040' (240') ROP 40, WOB 20, RPM 55+69, SPP 1800/2300, MW 11.3, VIS 36. REACHED TD AT 20:00 HRS, 9/28/08.
22:00	00:00	2.0	CIRCULATE & CONDITION MUD, PUMP LCM.
00:00	01:30	1.5	WIPER TRIP/SHORT TRIP, HOLE STILL TAKING FLUID, STARTED TO FLARE GAS.
01:30	06:00	4.5	CIRCULATE, ADD MORE LCM TO STOP FLUID LOSS, RECEIVING MORE LIQUID MUD & BAR TO SPOT A PILL TO KILL GAS FLARE. ROT 177, P/U 196, S/O 167. MW 11 VIS 37, LOST 700 BBLS MUD DOWN HOLE. NO ACCIDENTS OR INCIDENTS REPORTED. SAFETY MTG; MIXING MUD & LCM BOP DRILL - 30 SEC.. FUNCION TEST CROWN-O-MATIC. FULL CREWS. FUEL; 4040 GAL, USED; 1250 GAL. GAS 2500 TO 8000 U (NO FLARE UNTIL 01:30) FORMATION; SEGO. UNMANNED LOGGER DAY 6; STARTED 09/23/2008.

09-30-2008 **Reported By** SCHLENKER / GRINOLDS

Daily Costs: Drilling \$37,731 **Completion** \$150,212 **Daily Total** \$187,943
Cum Costs: Drilling \$664,134 **Completion** \$150,212 **Well Total** \$814,346

MD 9,040 **TVD** 9,040 **Progress** 0 **Days** 7 **MW** 11.1 **Visc** 40.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: CEMENTING PROD CASING

Start	End	Hrs	Activity Description
06:00	08:30	2.5	MIXING PILL TO SPOT ON BOTTOM TO CONTROL GAS.
08:30	09:00	0.5	PUMP PILL, 250 BBLS - EMW 11.7.
09:00	14:30	5.5	LD DRILL PIPE. CASING POINT 09:00 ON 9/29/08.
14:30	15:30	1.0	PULL ROTATING RUBBER, LD BHA, PULL WEAR BUSHING.
15:30	17:00	1.5	RU TO RUN CASING, CUSHION SUB, SAFETY MEETING WITH CALIBER AND RIG PERSONNEL.

17:00 03:00 10.0 RUN CASING AS FOLLOWS; TOTAL OF 209 JT'S (207 FULL JT'S + 2 MARKER JT'S.) OF 4 1/2" 11.6 PPF P-110 LTC CASING AS FOLLOWS: FLOAT SHOE LANDED @ 9039.71', 1 JNT CASING, FLOAT COLLAR @ 8988.72' (TOP), 64 JNT'S CASING, 1 MARKER JT @ 6247' - 6268', 47 JT'S CASING, MARKER JT 4128' - 4149', 95 JTS CSG, INSTALL BOW SPRING CENTRALIZERS, 5' ABOVE SHOE, TOP OF 2nd JT. THEN EVERY 3RD. JT. TO 5800' FOR A TOTAL OF #25. THREAD LOCK SHOE, 1ST JT, FLOAT COLLAR & 2ND JT, STRING WT 104K. TAG HARD BOTTOM @ 9040' MAKE UP FLUTED MANDRAL HANGER & LANDING JT, LAND CASING WITH 94K. FMC ON SITE TO SUPERVISE. R/D CASING TONGS.
CIRCULATE TO CLEAR CASING.

03:00 03:30 0.5 RD CALIBER CASING TONGS.

03:30 04:00 0.5 SAFETY MEETING WITH SCHLUMBERGER AND ALL PERSONNEL, RU CEMENT EQUIPMENT.

04:00 06:00 2.0 CEMENTING AS FOLLOWS; TEST LINES TO 5000 PSI, DROP BOTTOM PLUG, PUMP 20 BBLs CHEMICAL WASH AND 20 BBLs WATER SPACER, MIXED AND PUMPED LEAD, 700 SKS 35:65 POZ G, (281.7 BBLs) W/ 6% D020(EXTENDER), 2% D174 (EXPANDING CE), .75% D112 (FLUID LOSS), .2% D046 (ANTIFOAM), .3% D013 (RETARDER), .2% D065 (DISPERSANT), .125 lb/sk D130 (LOST CIRC) (YIELD 2.26) AT 12 PPG WITH 12.885 GPS H2O. ADDED "SIM-NET" (LOST CIRCULATION MATERIAL) TO FIRST 50 BBLs. MIXED AND PUMPED TAIL 1480 SKS 50:50 POZ G W/ 2% D020 (EXTENDER), .1% D046(ANTIFOAM), .2% D167 (FLUID LOSS), .2% D065 (DISPERSANT) (YIELD 1.29) AT 14.1 PPG WITH 5.985 GPS H2O (340 BBLs CMT), STILL PUMPING AT REPORT TIME. ESTIMATED JOB END @ 06:30.
AT 06:00 FULL RETURNS, FLARE FROM BEGINNING PUMPING.

"WEST ROC" TRUCKS TO ARRIVE @ 11:00 FOR 1/2 MILE RIG MOVE TO CWU 1123-29.

10-01-2008		Reported By		JIM SCHLENKER							
Daily Costs: Drilling		\$39,071	Completion		\$67,940	Daily Total		\$107,011			
Cum Costs: Drilling		\$703,205	Completion		\$218,153	Well Total		\$921,358			
MD	9,040	TVD	9,040	Progress	0	Days	8	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0			Perf :		PKR Depth : 0.0				

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:30	0.5	CONTINUING CEMENT JOB - DROPPED TOP BLUG, DISPLACED TO FLOAT COLLAR WITH 139 BBL OF FRESH WATER, AVG MIX AND DISPLACEMENT RATE 6 BPM. FINAL PUMP PRESSURE 3000 PSI, BUMPED PLUG @ 06:26 WITH 3300 PSI, BLEED OFF PRESSURE, 1.75 BBL FLOW BACK, FLOATS HELD. RECOVERED 30 BBL OF CEMENT RETURNS. (TOTAL SLURRY 621 BBL + 20 BBLs CHEM WASH & 20 BBLs WATER SPACER,)
06:30	07:00	0.5	RD SCHLUMBERGER EQUIPMENT.
07:00	08:30	1.5	INSTALL PACKOFF IN WELL HEAD AND TEST TO 5000 PSI W/ FMC PRESENT, FINISH CLEANING TANKS, NIPPLE DN BOP. NO ACCIDENTS OR INCIDENTS REPORTED. FULL CREWS. SAFETY MEETING; RIG MOVE W/ WEST ROC TRUCKING. FUEL ON HAND 1305 GLS, USED 327 GAL (1305 GAL TO BE TRANSFERED TO CWU 1123-29). CHECK CROWN-O-MATIC. UNMANNED LOGGING UNIT 7 DAYS, STARTED 9/23/08, ENDED 9/30/2008.
08:30	10:00	1.5	CLEANING MUD TANKS, PREPARE TO MOVE TO NEW LOCATION - CWU 1123-29, 1/2 MILE.
10:00			REALEASE RIG @ 10:00 HRS, 9/30/08. CASING POINT COST \$670,790

10-04-2008		Reported By		SEARLE							
Daily Costs: Drilling		\$0	Completion		\$43,782	Daily Total		\$43,782			
Cum Costs: Drilling		\$703,205	Completion		\$261,935	Well Total		\$965,140			

MD 9,040 TVD 9,040 Progress 0 Days 9 MW 0.0 Visc 0.0

Formation : PBTD : 8989.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00			MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 50'. EST CEMENT TOP ABOVE 100'. RD SCHLUMBERGER.

10-19-2008 Reported By MCCURDY

DailyCosts: Drilling	\$0	Completion	\$1,723	Daily Total	\$1,723
Cum Costs: Drilling	\$703,205	Completion	\$263,658	Well Total	\$966,863

MD 9,040 TVD 9,040 Progress 0 Days 10 MW 0.0 Visc 0.0

Formation : PBTD : 8989.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. WO COMPLETION.

10-28-2008 Reported By HOOLEY

DailyCosts: Drilling	\$0	Completion	\$7,671	Daily Total	\$7,671
Cum Costs: Drilling	\$703,205	Completion	\$271,329	Well Total	\$974,534

MD 9,040 TVD 9,040 Progress 0 Days 10 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 8989.0 Perf : 7299-8797 PKR Depth : 0.0

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	19:00	13.0	SICP 0 PSIG. RU CUTTERS WL. PERFORATED LPR FROM 8593-94, 8625-27, 8640-41, 8728-29, 8746-48, 8758-59, 8777-78, 8789-90 AND 8795-97 @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3119 GAL WF120 PAD, 6330 GAL WF120 WITH 7222# 20/40 SAND @ 1-1.5 PPG AND 26737 GAL WF116ST+ WITH 70578# 20/40 SAND @ 2-5 PPG. MTP 7600 PSIG. MTR 51.2 BPM. ATP 4934 PSIG. ATR 45.8 BPM. ISIP 2780 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 8555'. PERFORATED LPR FROM 8371-72, 8378-79, 8384-85, 8395-96, 8417-18, 8421-22, 8452-53, 8482-83, 8497-99, 8514-15 AND 8535-36 @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6300 GAL WF120 WITH 7093# 20/40 SAND @ 1-1.5 PPG AND 24171 GAL WF116ST+ WITH 84107# 20/40 SAND @ 2-5 PPG. MTP 7474 PSIG. MTR 50.9 BPM. ATP 4965 PSIG. ATR 48.2 BPM. ISIP 2950 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 8325'. PERFORATED MPR FROM 8099-8100, 8120-21, 8130-31, 8167-68, 8194-95, 8215-16, 8221-22, 8234-35, 8267-68, 8279-80 AND 8292-94 @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6434 GAL WF120 WITH 4570# 20/40 SAND @ 1-1.5 PPG AND 38538 GAL WF116ST+ WITH 130230# 20/40 SAND @ 2-5 PPG. MTP 7774 PSIG. MTR 50.9 BPM. ATP 3995 PSIG. ATR 49.6 BPM. ISIP 4350 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 8050'. PERFORATED MPR FROM 7815-16, 7842-43, 7852-53, 7870-71, 7885-86, 7900-01, 7910-11, 7930-31, 7943-44, 7950-51, 8016-17 AND 8025-26 @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6305 GAL WF120 WITH 6984# 20/40 SAND @ 1-1.5 PPG AND 47509 GAL WF116ST+ WITH 165016# 20/40 SAND @ 2-5 PPG. MTP 7145 PSIG. MTR 51.4 BPM. ATP 4380 PSIG. ATR 48.9 BPM. ISIP 2380 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 7775'. PERFORATED M/UPR FROM 7510-11, 7552-53, 7556-57, 7581-82, 7587-88, 7639-40, 7675-76, 7681-82, 7691-92, 7725-26, 7743-44 AND 7748-49 @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6311 GAL WF120 WITH 6972# 20/40 SAND @ 1-1.5 PPG AND 41786 GAL WF116ST+ WITH 143728# 20/40 SAND @ 2-5 PPG. MTP 8012 PSIG. MTR 51.3 BPM. ATP 4550 PSIG. ATR 49.1 BPM. ISIP 2000 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 7480'. PERFORATED UPR FROM 7299-7300, 7307-08, 7313-14, 7336-37, 7357-58, 7370-71, 7376-77, 7434-35, 7438-39, 7447-48, 7353-54 AND 7458-59 @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6540 GAL WF120 WITH 7166# 20/40 SAND @ 1-1.5 PPG AND 34719 GAL WF116ST+ WITH 118734# 20/40 SAND @ 2-5 PPG. MTP 7057 PSIG. MTR 52.1 BPM. ATP 4085 PSIG. ATR 47.4 BPM. ISIP 2450 PSIG. RD SCHLUMBERGER. SDFN.

10-29-2008	Reported By	HOOLEY										
Daily Costs: Drilling	\$0	Completion	\$326,530	Daily Total	\$326,530							
Cum Costs: Drilling	\$703,205	Completion	\$597,859	Well Total	\$1,301,064							
MD	9,040	TVD	9,040	Progress	0	Days	11	MW	0.0	Visc	0.0	
Formation : MESAVERDE	PBTD : 8989.0		Perf : 6721-8797				PKR Depth : 0.0					

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
06:00	10:30	4.5	SICP 1320 PSIG. RUWL. SET 10K CFP @ 7200'. PERFORATED UPR FROM 6938-39, 6961-62, 6974-75, 6990-91, 7039-40, 7060-61, 7086-87, 7093-94, 7106-07, 7111-12, 7166-67 AND 7172-73 @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6313 GAL WF120 WITH 7137# 20/40 SAND @ 1-1.5 PPG AND 42967 GAL WF116ST+ WITH 146463# 20/40 SAND @ 2-5 PPG. MTP 5934 PSIG. MTR 51.4 BPM. ATP 3942 PSIG. ATR 49.5 BPM. ISIP 2200 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 6890'. PERFORATED UPR FROM 6721-22, 6751-52, 6759-60, 6765-66, 6784-85, 6789-90, 6795-96, 6807-08, 6826-27, 6836-37, 6848-49 AND 6856-57 @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6310 GAL WF120 WITH 6874# 20/40 SAND @ 1-1.5 PPG AND 36823 GAL WF116ST+ WITH 129606# 20/40 SAND @ 2-5 PPG. MTP 5128 PSIG. MTR 51.4 BPM. ATP 3446 PSIG. ATR 48.8 BPM. ISIP 2150 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CBP @ 6644'. BLEED OFF PRESSURE. RDWL. SDFN.

10-30-2008	Reported By	POWELL										
Daily Costs: Drilling	\$0	Completion	\$5,915	Daily Total	\$5,915							
Cum Costs: Drilling	\$703,205	Completion	\$603,774	Well Total	\$1,306,979							
MD	9,040	TVD	9,040	Progress	0	Days	11	MW	0.0	Visc	0.0	
Formation : MESAVERDE	PBTD : 8989.0		Perf : 7299-8797				PKR Depth : 0.0					

Activity at Report Time: DRILL OUT PLUGS

Start	End	Hrs	Activity Description
07:00	15:00	8.0	MIRUSU. ND TREE. NU BOPE. RIH W/BIT & PUMP OFF SUB TO 6644'. RU TO DRILL OUT PLUGS. SDFN.

10-31-2008	Reported By	POWELL										
Daily Costs: Drilling	\$0	Completion	\$16,655	Daily Total	\$16,655							
Cum Costs: Drilling	\$703,205	Completion	\$620,429	Well Total	\$1,323,634							
MD	9,040	TVD	9,040	Progress	0	Days	12	MW	0.0	Visc	0.0	
Formation : MESAVERDE	PBTD : 8989.0		Perf : 7299-8797				PKR Depth : 0.0					

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
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07:00 20:00 13.0 CLEANED OUT & DRILLED OUT PLUGS @ 6644', 6890', 7200', 7480', 7775', 8050', 8325' & 8555'. RIH. CLEANED OUT TO PBTB @ 8989'. LANDED TBG AT 7500' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 9 HRS. 24/64" CHOKE. FTP 1400 PSIG. CP 1500 PSIG. 68 BFPH. RECOVERED 706 BLW. 8497 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8" 4.7# N-80 TBG 30.82'
 XN NIPPLE 1.10'
 242 JTS 2-3/8" 4.7# N-80 TBG 7455.33'
 BELOW KB 12.00'
 LANDED @ 7500.25' KB

11-01-2008	Reported By	POWELL									
Daily Costs: Drilling	\$0	Completion	\$2,800	Daily Total	\$2,800						
Cum Costs: Drilling	\$703,205	Completion	\$623,229	Well Total	\$1,326,434						
MD	9,040	TVD	9,040	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation :	MESAVERDE	PBTB :	8989.0	Perf :	7299-8797	PKR Depth : 0.0					
Activity at Report Time: FLOW TEST TO SALES											
Start	End	Hrs	Activity Description								
05:00	05:00	24.0	FLOWED THROUGH TEST UNIT TO SALES 20 HRS. 22/64" CHOKE. FTP 1300 PSIG. CP 1600 PSIG. 38 BFPH. RECOVERED 1102 BLW. 7395 BLWTR. 11.15 MCFD RATE.								

11-02-2008	Reported By	POWELL									
Daily Costs: Drilling	\$0	Completion	\$2,800	Daily Total	\$2,800						
Cum Costs: Drilling	\$703,205	Completion	\$626,029	Well Total	\$1,329,234						
MD	9,040	TVD	9,040	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation :	MESAVERDE	PBTB :	8989.0	Perf :	7299-8797	PKR Depth : 0.0					
Activity at Report Time: FLOW THROUGH TEST UNIT TO SALES.											
Start	End	Hrs	Activity Description								
05:00	05:00	24.0	FLOWED THROUGH TEST UNIT TO SALES 24 HRS. FTP 1200 PSIG. CP 1950 PSIG. 36 BFPH. RECOVERED 902 BLW. 6493 BLWTR. 1130 MCFD.								

11-03-2008	Reported By	POWELL/DUANE COOK									
Daily Costs: Drilling	\$0	Completion	\$2,800	Daily Total	\$2,800						
Cum Costs: Drilling	\$703,205	Completion	\$628,829	Well Total	\$1,332,034						
MD	9,040	TVD	9,040	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation :	MESAVERDE	PBTB :	8989.0	Perf :	7299-8797	PKR Depth : 0.0					
Activity at Report Time: FLOW TEST TO SALES-INITIAL PRODUCTION											
Start	End	Hrs	Activity Description								
05:00	05:00	24.0	INITIAL PRODUCTION: TURNED TO GAS SALES. SITP 1300 & SICP 1510 PSIG. TURNED WELL TO QUESTAR SALES AT 1:30 PM, 10/31/08. FLOWING 827 MCFD RATE ON 22/64" POS CK. STATIC 326. QGM METER #7918.								
FLOWED 24 HRS. FTP 1100 PSIG. CP 1950 PSIG. 32 BFPH. RECOVERED 754 BLW. 5739 BLWTR. 1149 MCFD RATE.											

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU0337

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202 3a. Phone No. (include area code) Ph: 303-824-5526

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface SENW 1864FNL 2171FWL 40.00916 N Lat, 109.35241 W Lon
 At top prod interval reported below SENW 1864FNL 2171FWL 40.00916 N Lat, 109.35241 W Lon
 At total depth SENW 1864FNL 2171FWL 40.00916 N Lat, 109.35241 W Lon

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
CHAPITA WELLS UNI

8. Lease Name and Well No.
CHAPITA WELLS UNIT 1126-29

9. API Well No. 43-047-39640

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

11. Sec., T., R., M., or Block and Survey or Area Sec 29 T9S R23E Mer SLB

12. County or Parish UTAH 13. State UT

14. Date Spudded 09/10/2008 15. Date T.D. Reached 09/28/2008 16. Date Completed D & A Ready to Prod. 10/31/2008 17. Elevations (DF, KB, RT, GL)* 5153 GL

18. Total Depth: MD 9040 TVD 19. Plug Back T.D.: MD 8989 TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/VDL/GR, Temp.

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 K-55	36.0	0	2258		700		0	
7.875	4.500 P-110	11.6	0	9040		2180		100	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7500							

25. Producing Intervals 26. Perforation Record 6721

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	6721	8797	8593 TO 8797		3	
B)			8371 TO 8536		3	
C)			8099 TO 8294		3	
D)			7815 TO 8026		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8593 TO 8797	36,351 GALS GELLED WATER & 77,800# 20/40 SAND
8371 TO 8536	30,636 GALS GELLED WATER & 91,200# 20/40 SAND
8099 TO 8294	45,137 GALS GELLED WATER & 134,800# 20/40 SAND
7815 TO 8026	53,979 GALS GELLED WATER & 172,000# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/31/2008	11/10/2008	24	→	5.0	482.0	100.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
12/64"	SI	2000.0	→	5	482	100		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #65006 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
 ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED
DEC 01 2008

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	6721	8797		GREEN RIVER BIRDS NEST MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER	1629 1732 2239 4406 4516 5074 5745 6656

32. Additional remarks (include plugging procedure):
Please see the attached sheet for detailed perforation and additional formation marker information.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

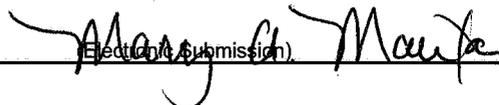
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #65006 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature



Date 11/22/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Chapita Wells Unit 1126-29 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7510-7749	3/spf
7299-7459	3/spf
6938-7173	3/spf
6721-6857	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7510-7749	48,262 GALS GELLED WATER & 150,700# 20/40 SAND
7299-7459	41,424 GALS GELLED WATER & 125,900# 20/40 SAND
6938-7173	49,445 GALS GELLED WATER & 153,600# 20/40 SAND
6721-6857	43,298 GALS GELLED WATER & 136,480# 20/40 SAND

Perforated the Lower Price River from 8593-94', 8625-27', 8640-41', 8728-29', 8746-48', 8758-59', 8777-78', 8789-90', 8795-97' w/ 3 spf.

Perforated the Lower Price River from 8371-72', 8378-79', 8384-85', 8395-96', 8417-18', 8421-22', 8452-53', 8482-83', 8497-99', 8514-15', 8535-36' w/ 3 spf.

Perforated the Middle Price River from 8099-8100', 8120-21', 8130-31', 8167-68', 8194-95', 8215-16', 8221-22', 8234-35', 8267-68', 8279-80', 8292-94' w/ 3 spf.

Perforated the Middle Price River from 7815-16', 7842-43', 7852-53', 7870-71', 7885-86', 7900-01', 7910-11', 7930-31', 7943-44', 7950-51', 8016-17', 8025-26' w/ 3 spf.

Perforated the Middle/Upper Price River from 7510-11', 7552-53', 7556-57', 7581-82', 7587-88', 7639-40', 7675-76', 7681-82', 7691-92', 7725-26', 7743-44', 7748-49' w/ 3 spf.

Perforated the Upper Price River from 7299-7300', 7307-08', 7313-14', 7336-37', 7357-58', 7370-71', 7376-77', 7434-35', 7438-39', 7447-48', 7453-54', 7458-59' w/ 3 spf.

Perforated the Upper Price River from 6938-39', 6961-62', 6974-75', 6990-91', 7039-40', 7060-61', 7086-87', 7093-94', 7106-07', 7111-12', 7166-67', 7172-73' w/ 3 spf.

Perforated the Upper Price River from 6721-22', 6751-52', 6759-60', 6765-66', 6784-85', 6789-90', 6795-96', 6807-08', 6826-27', 6836-37', 6848-49', 6856-57' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Middle Price River	7523
Lower Price River	8298
Sego	8828

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

8. Well Name and No.
CHAPITA WELLS UNIT 1126-29

9. API Well No.
43-047-39640

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@egoresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 29 T9S R23E SENW 1864FNL 2171FWL
40.00916 N Lat, 109.35241 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Per verbal approval with Nate Packer, BLM Vernal Field Office, EOG Resources, Inc. installed a small evaporation unit on the reserve pit for the referenced well. The unit will be in place until the pit is fully evaporated. Upon completion of evaporation, the pit will be reclaimed.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #68052 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A Maestas* (Electronic Submission) Date 03/16/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED** **RECEIVED**

MAR 23 2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: U-0337
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1126-29
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047396400000
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1864 FNL 2171 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 29 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/21/2009			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			
	<input checked="" type="checkbox"/> OTHER		OTHER: Pit closure

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The reserve pit on the referenced location was closed on 7/21/2009 as per the APD procedure.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

FOR RECORD ONLY
August 03, 2009

NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 7/31/2009	