

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0336-A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG Resources, Inc.		7. If Unit or CA Agreement, Name and No. Chapita Wells Unit
3a. Address 1060 East Hwy 40 Vernal, UT 84078		8. Lease Name and Well No. Chapita Wells Unit 725-28
3b. Phone No. (include area code) 435-781-9111		9. API Well No. 43-047-39639
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 1817' FSL & 1976' FWL (NESW) 40.004697 LAT 109.334264 LON At proposed prod. zone Same 40.004777 -109.333571		10. Field and Pool, or Exploratory Natural Buttes/Wasatch
14. Distance in miles and direction from nearest town or post office* 53.8 miles south of Vernal, Utah		11. Sec., T. R. M. or Blk. and Survey or Area Sec. 28-T9S-R23E, S.L.B.&M.
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig, unit line, if any) 1817' Lease line		12. County or Parish Uintah County
16. No. of acres in lease 1440		13. State UT
17. Spacing Unit dedicated to this well Suspended		
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 70'		20. BLM/BIA Bond No. on file NM2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5217' NAT GL		22. Approximate date work will start* 23. Estimated duration 45 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature <i>Mary A. Maestas</i>	Name (Printed/Typed) Mary A. Maestas	Date 09/17/2007
Title Regulatory Assistant		
Approved by (Signature) <i>Bradley G. Hill</i>	Name (Printed/Typed) BRADLEY G. HILL	Date 09-24-07
Title	Office ENVIRONMENTAL MANAGER	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

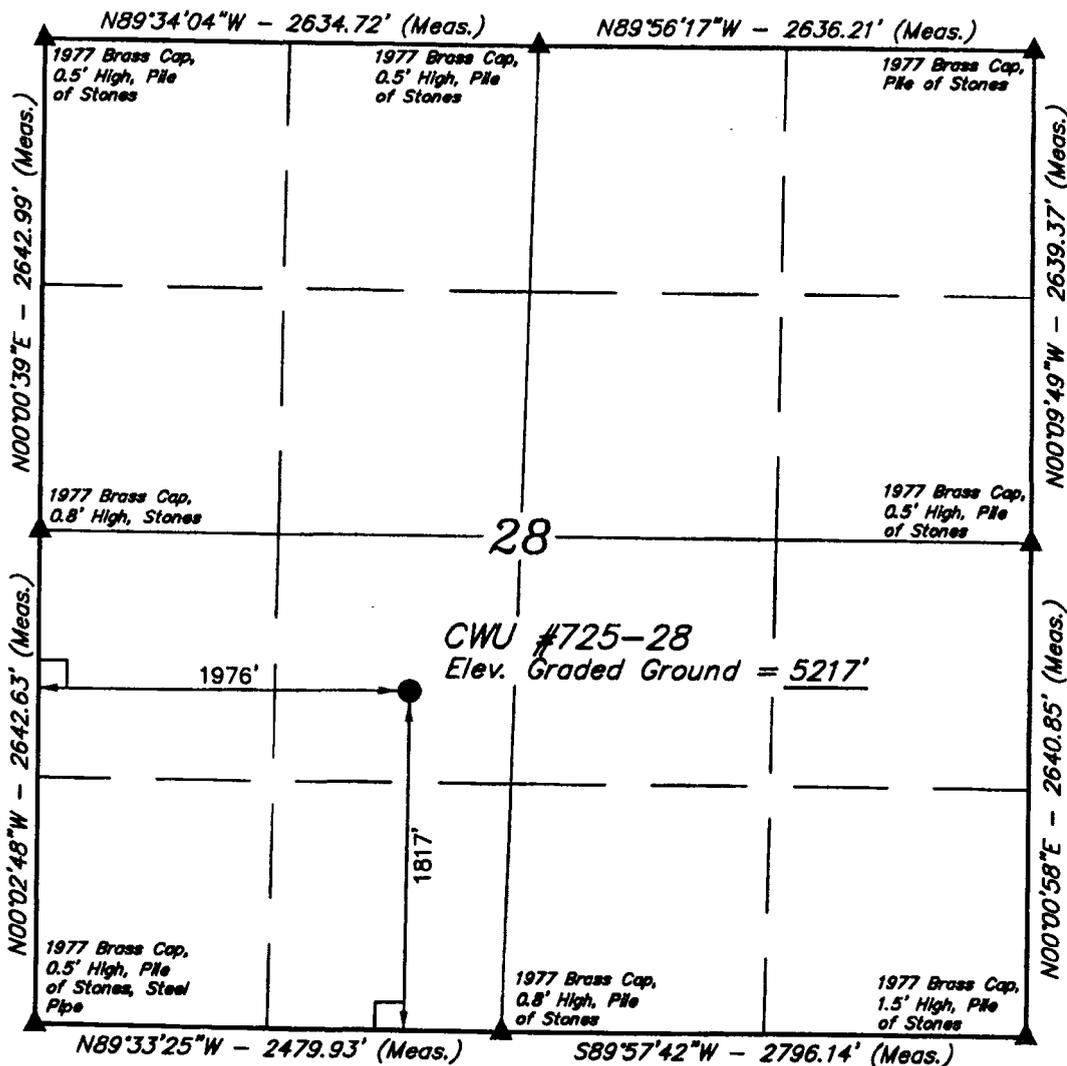
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*RECEIVED (Page 2)
SEP 19 2007
DIV. OF OIL, GAS & MINING

Federal Approval of this
Action is Necessary

T9S, R23E, S.L.B.&M.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°00'16.91" (40.004697)
 LONGITUDE = 109°20'03.35" (109.334264)
 (NAD 27)
 LATITUDE = 40°00'17.03" (40.004731)
 LONGITUDE = 109°20'00.91" (109.333586)

EOG RESOURCES, INC.

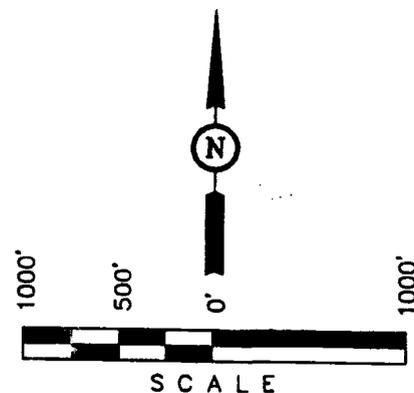
Well location, CWU #725-28, located as shown in the NE 1/4 SW 1/4 of Section 28, T9S, R23E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

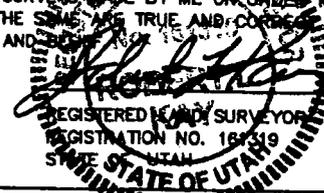
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 07-17-07	DATE DRAWN: 07-19-07
PARTY T.A. E.D. C.H.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 725-28
NE/SW, SEC. 28, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,502		Shale	
Wasatch	4,419	Primary	Sandstone	Gas
Chapita Wells	4,980	Primary	Sandstone	Gas
Buck Canyon	5,680	Primary	Sandstone	Gas
North Horn	6,203	Primary	Sandstone	Gas
KMV Price River	6,494		Sandstone	
TD	6,700			

Estimated TD: 6,700' or 200'± below Segro top

Anticipated BHP: 3,658 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 1/2"	0 – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	233,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 725-28
NE/SW, SEC. 28, T9S, R23E, S.L.B.&M.,
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN

CHAPITA WELLS UNIT 725-28
NE/SW, SEC. 28, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 121 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 483 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 725-28
NE/SW, SEC. 28, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

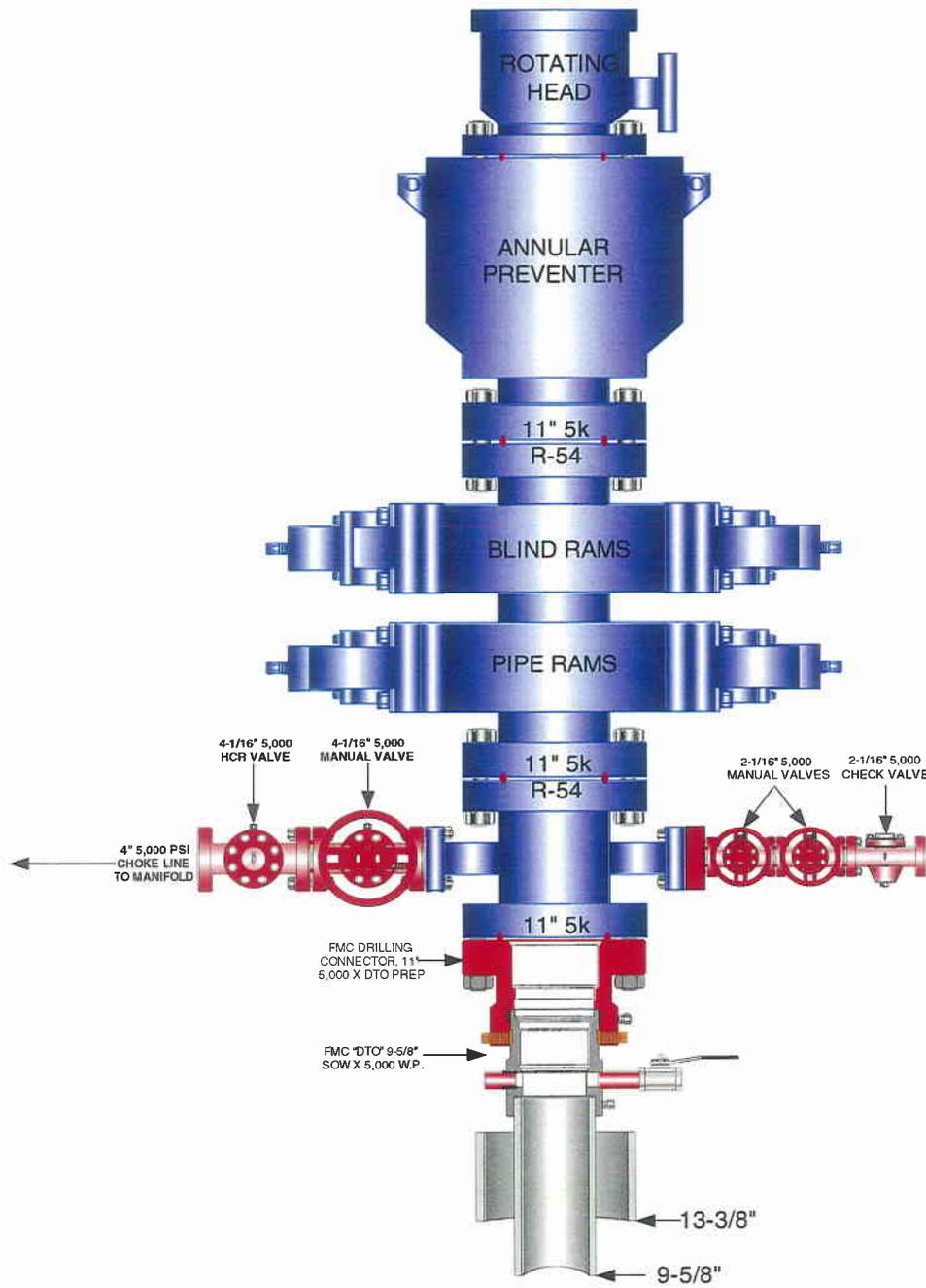
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

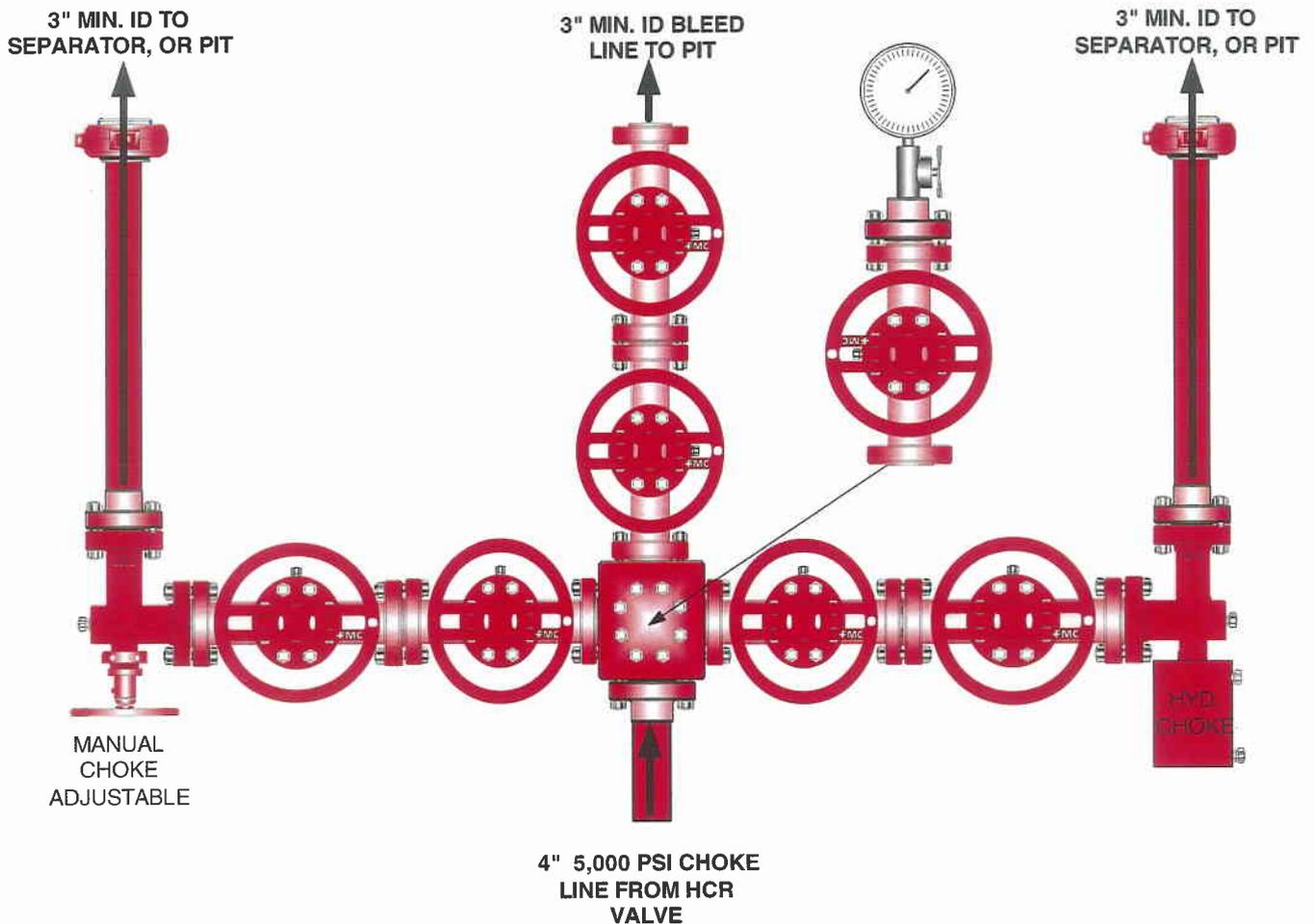
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

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Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**Chapita Wells Unit 725-28
NESW, Section 28, T9S, R23E
Uintah County, Utah**

SURFACE USE PLAN

The well pad is approximately 325 feet long with a 221-foot width, containing 1.65 acres more or less. New surface disturbance associated with the well pad is estimated to be 1.65 acres.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 53.8 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The existing access road for the Chapita Wells Unit 1068-28 will be used to access the proposed location. No new road will be required.
- B. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. No new off-pad pipeline will be required. Existing pipeline for the Chapita wells Unit 1068-28 will be used to transport gas from the proposed location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon or Covert Green.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.

2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt, and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold

planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the south corner of the location. The flare pit will be located downwind of the prevailing wind direction on the west side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The existing topsoil pile will be relocated and re-seeded prior to construction. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the south.

A diversion ditch shall be constructed on the northwest side of the location.

The corners of the well pad will be rounded off as needed to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.

- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
HyCrest Wheatgrass	9.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Black Sage	3.0
Shadscale	3.0
Needle and Threadgrass	3.0
HyCrest Wheatgrass	1.0
Scarlet Globe Mallow	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.

- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and will be submitted by Montgomery Archaeological Consultants on. A paleontological survey was conducted and will be submitted by Intermountain Paleo.

Additional Surface Stipulations:

None.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Mary A. Maestas
EOG Resources, Inc.
P.O. Box 1815
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

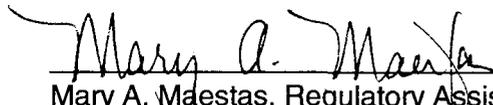
The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 725-28 Well, located in the NESW, of Section 28, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

September 17, 2007
Date



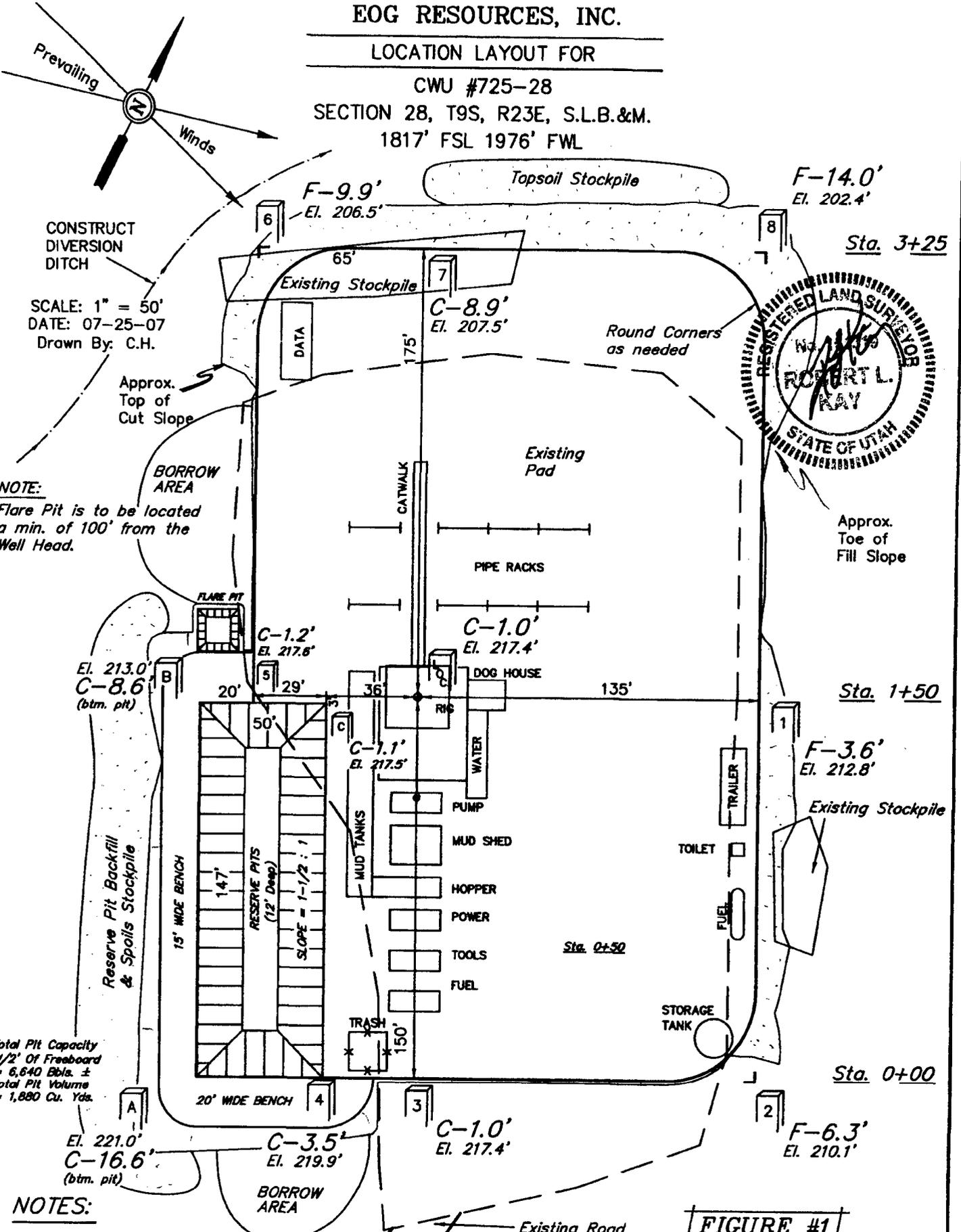
Mary A. Maestas, Regulatory Assistant

Date of onsite: July 16, 2007

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #725-28
SECTION 28, T9S, R23E, S.L.B.&M.
1817' FSL 1976' FWL



CONSTRUCT DIVERSION DITCH

SCALE: 1" = 50'
DATE: 07-25-07
Drawn By: C.H.

Approx. Top of Cut Slope

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.

BORROW AREA

FLARE PIT
El. 213.0'
C-8.6' (btm. pit)

Reserve Pit Backfill & Spoils Stockpile

15' WIDE BENCH

RESERVE PITS (12' Deep)
SLOPE = 1-1/2 : 1

Total Pit Capacity
W/2' Of Freeboard = 6,640 Bbls. ±
Total Pit Volume = 1,880 Cu. Yds.

El. 221.0'
C-16.6' (btm. pit)

C-3.5' El. 219.9'

BORROW AREA

C-1.0' El. 217.4'

F-6.3' El. 210.1'

NOTES:

Elev. Ungraded Ground At Loc. Stake = 5217.4

FINISHED GRADE ELEV. AT LOC. STAKE = 5216.4

Existing Road

FIGURE #1

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EOG RESOURCES, INC.

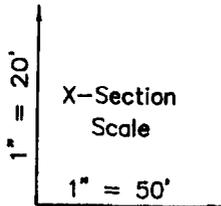
TYPICAL CROSS SECTIONS FOR

CWU #725-28

SECTION 28, T9S, R23E, S.L.B.&M.

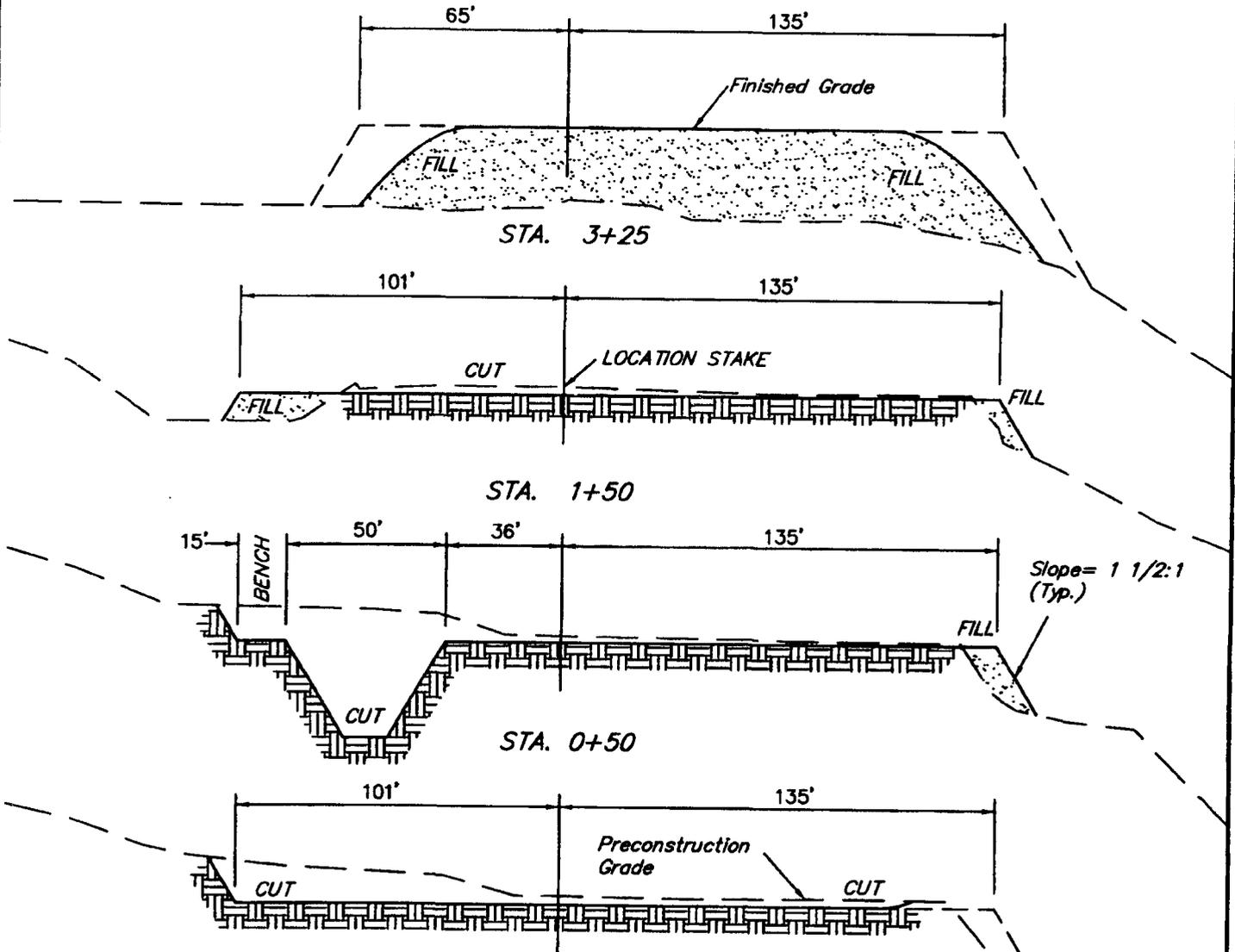
1817' FSL 1976' FWL

FIGURE #2



DATE: 07-25-07

Drawn By: C.H.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

STA. 0+00

(Obtain Deficit Material From Approved Borrow Area)

* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 480 Cu. Yds.
Remaining Location	= 3,920 Cu. Yds.
TOTAL CUT	= 4,400 CU.YDS.
FILL	= 4,660 CU.YDS.

DEFICIT MATERIAL	= <260> Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 1,420 Cu. Yds.
DEFICIT UNBALANCE (After Interim Rehabilitation)	= <1,680> Cu. Yds.

EOG RESOURCES, INC.

PRODUCTION FACILITY LAYOUT FOR

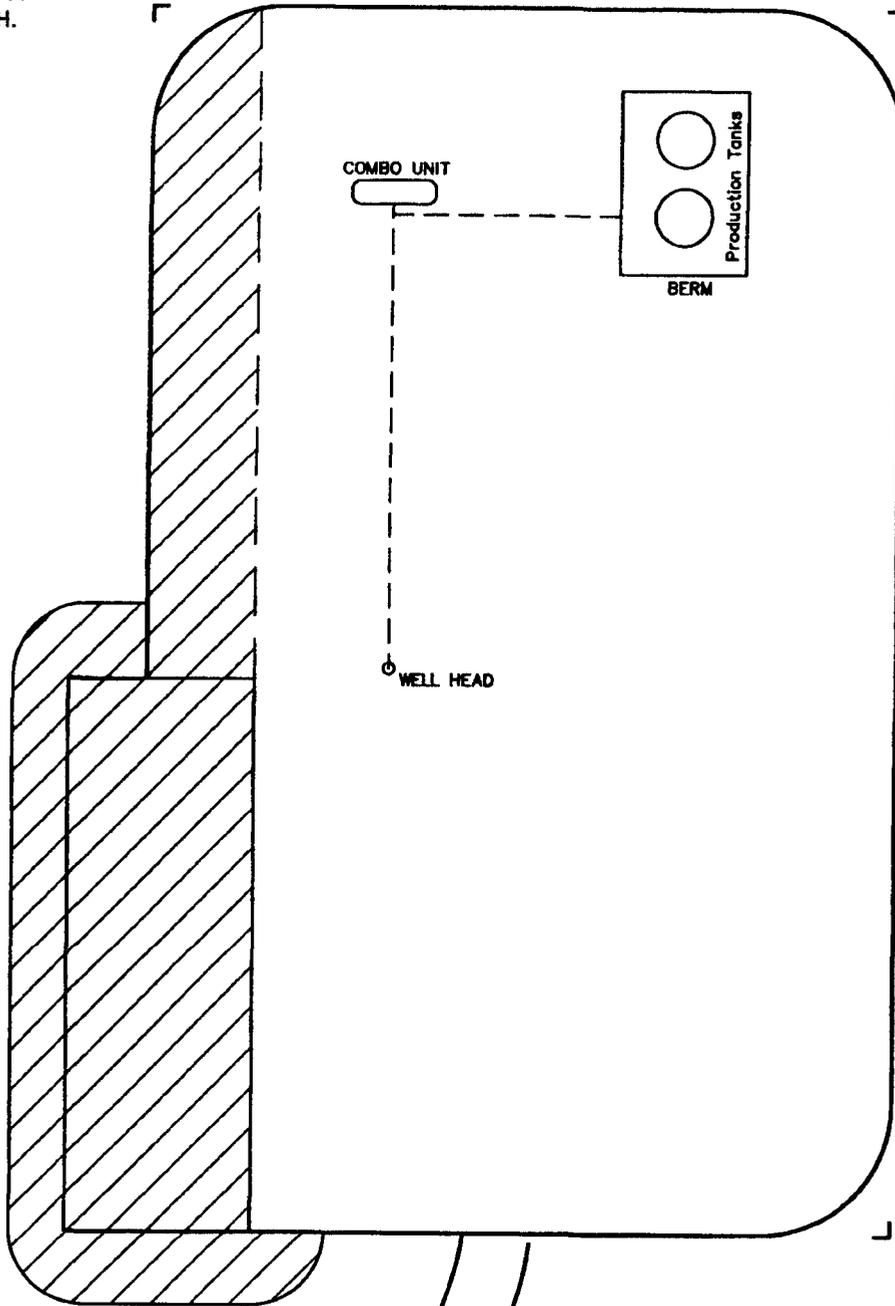
CWU #725-28

SECTION 28, T9S, R23E, S.L.B.&M.

1817' FSL 1976' FWL



SCALE: 1" = 50'
DATE: 07-25-07
Drawn By: C.H.



 RE-HABED AREA

EOG RESOURCES, INC.

CWU #725-28

LOCATED IN UINTAH COUNTY, UTAH
SECTION 28, T9S, R23E, S.1.B.&M.

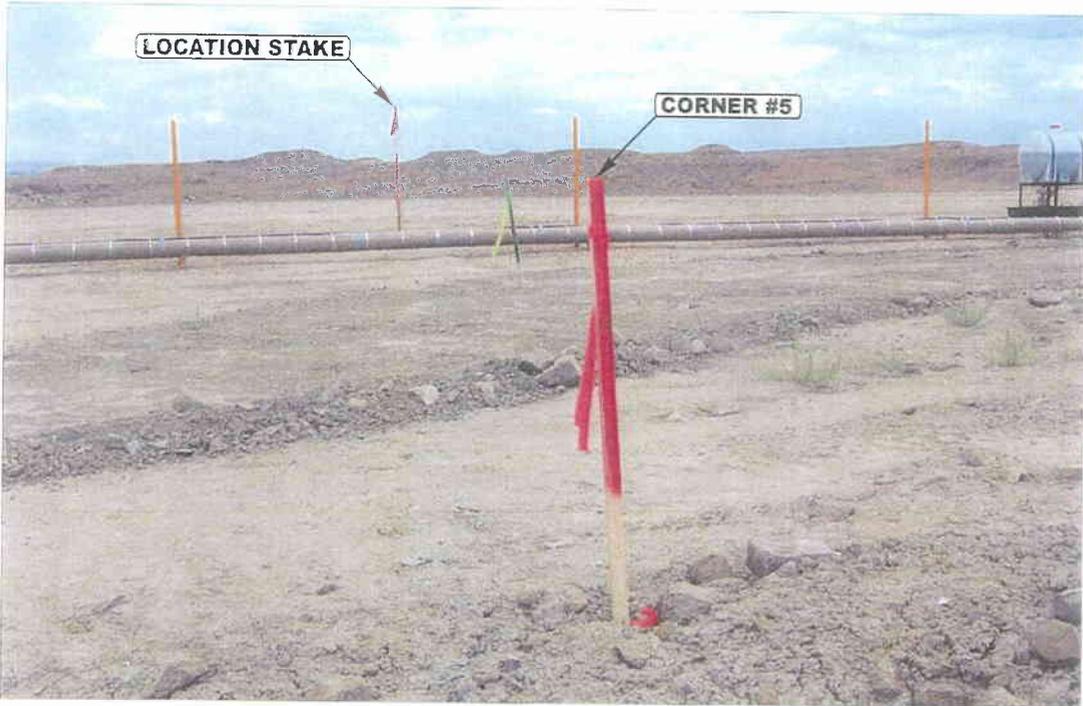


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: NORTHWESTERLY



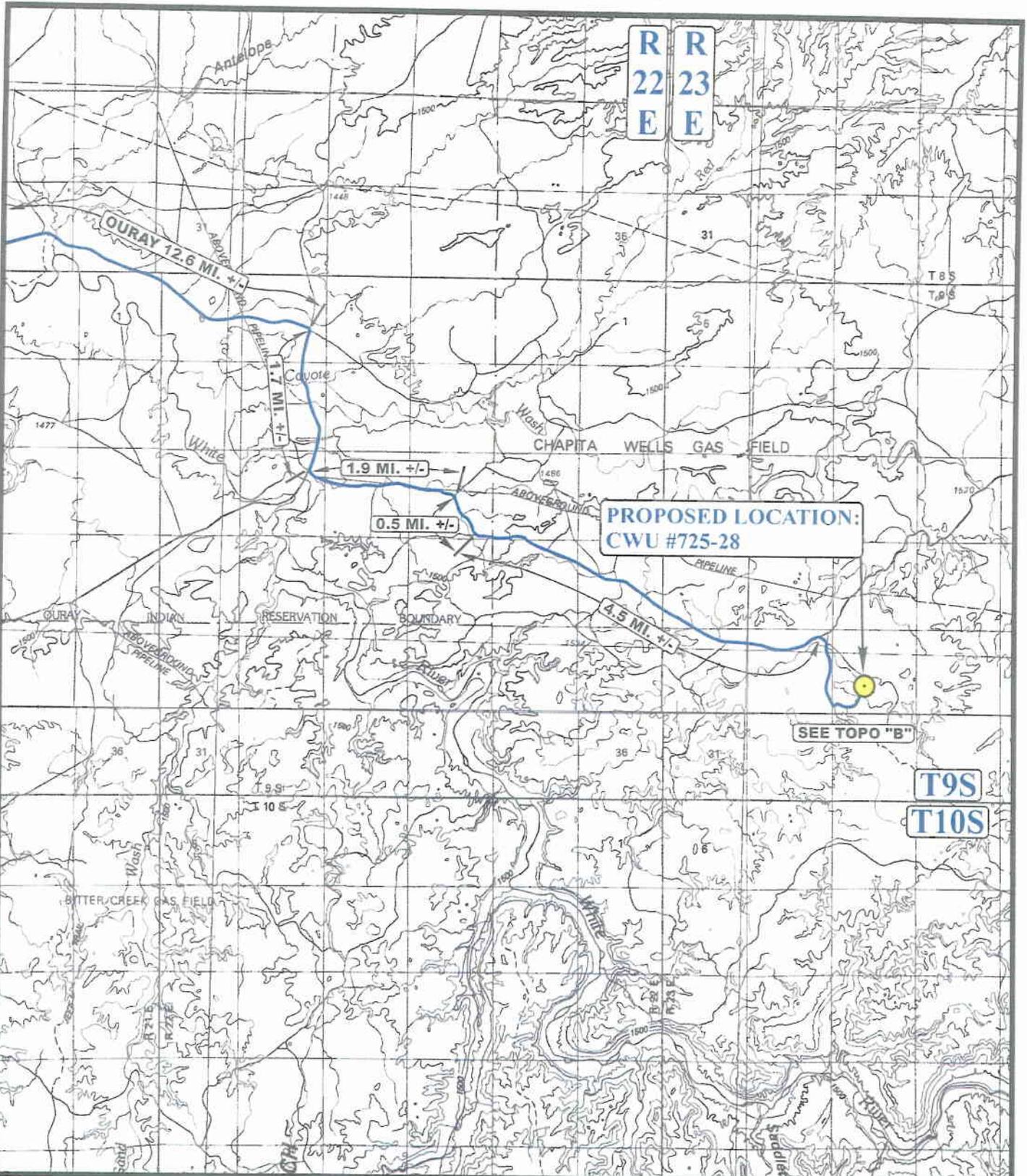
U **E** **L** **S** Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

07 27 07
MONTH DAY YEAR

PHOTO

TAKEN BY: T.A. | DRAWN BY: B.C. | REVISED: 00-00-00



**PROPOSED LOCATION:
CWU #725-28**

SEE TOPO "B"

**T9S
T10S**

LEGEND:

 PROPOSED LOCATION



EOG RESOURCES, INC.

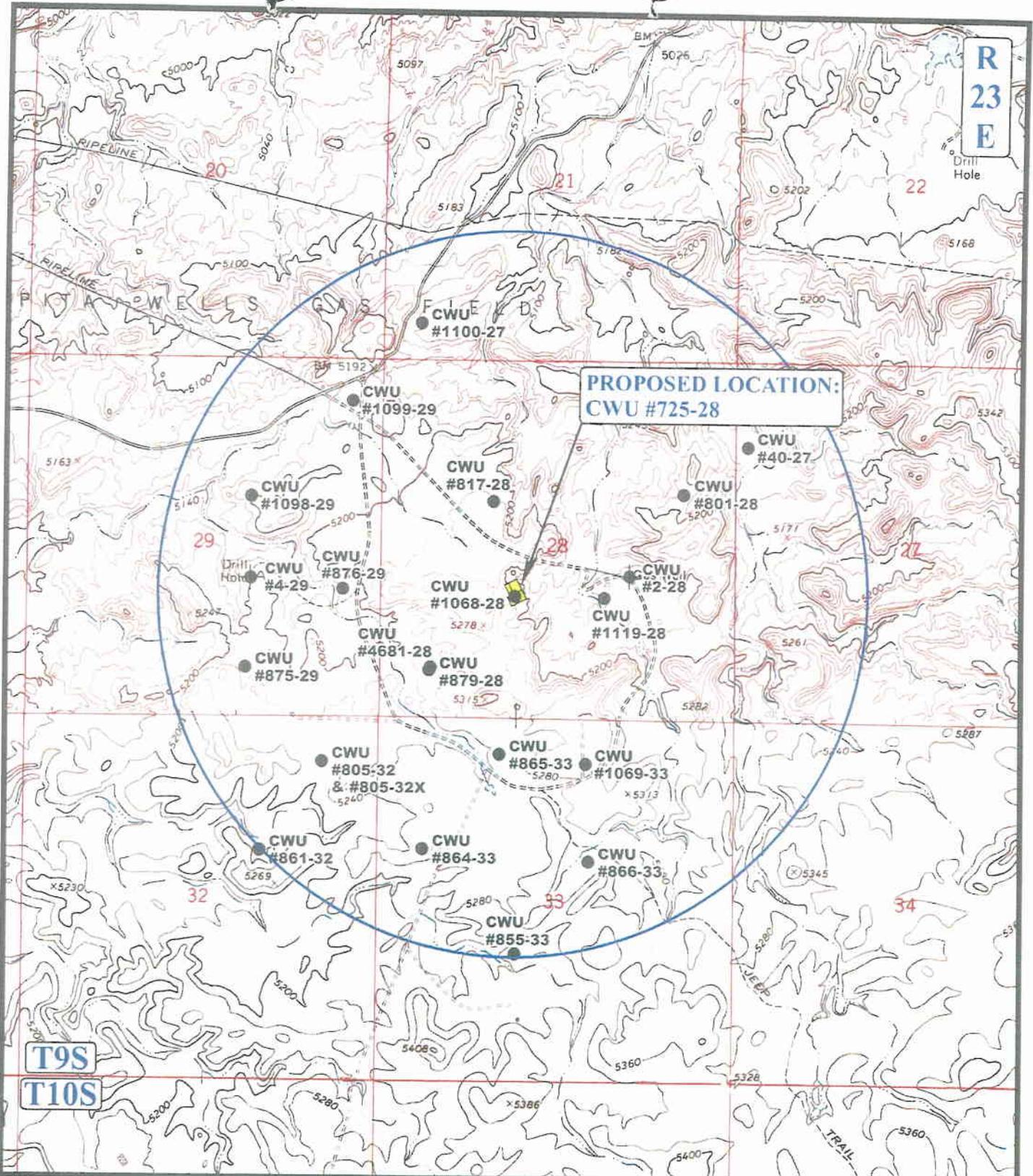
**CWU #725-28
SECTION 28, T9S, R23E, S.L.B.&M.
1817' FSL 1976' FWL**

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 07 27 07
MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: B.C. REVISED: 00-00-00



R
23
E



**PROPOSED LOCATION:
CWU #725-28**

T9S
T10S

LEGEND:

- ∅ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ♂ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

**CWU #725-28
SECTION 28, T9S, R23E, S.L.B.&M.
1817' FSL 1976' FWL**

UEIS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 07 27 07
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 09/19/2007

API NO. ASSIGNED: 43-047-39639

WELL NAME: CWU 725-28

OPERATOR: EOG RESOURCES INC (N9550)

PHONE NUMBER: 435-781-9111

CONTACT: MARY MAESTAS

PROPOSED LOCATION:

NESW 28 090S 230E
 SURFACE: 1817 FSL 1976 FWL
 BOTTOM: 1817 FSL 1976 FWL
 COUNTY: UINTAH
 LATITUDE: 40.00478 LONGITUDE: -109.3336
 UTM SURF EASTINGS: 642243 NORTHINGS: 4429407
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-0336-A
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: WSTC
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-225)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: CHAPITA WELLS
- R649-3-2. General
- Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: 179.8
- Eff Date: 8-10-1999
- Siting: Suspends General Siting
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federally Approved

CAUSE: 179-8 / 8-10-1999

21

NATURAL BUTTES FIELD CHAPITA WELLS UNIT

CWU 1236-21 *

CWU 1127-21 *

CWU 1232-20 *

CWU 1233-20 *

CWU 694-20 *

CWU 55-20

CWU 1234-20 *

CWU 1100-21 *

CWU 1237-21 *

CWU 1170-20 *

T9S R23E

CWU 1125-29 *

CWU 1099-29 *

CWU 1239-28 *

CWU 2-29 SWD *

CWU 57-29 *

CWU 1122-28 *

CWU 40-27 *

CWU 873-29 *

CWU 1126-29 *

CWU 729-29
CWU 1098-29

CWU 1240-28 *

CWU 801-28 *

CWU 56-29

29

28

CWU 942-29 *

CWU 859-29 *

CWU 943-29
CWU 4

CWU 876-29
CWU 703-29

CWU 1068-28
CWU 725-28

CWU 2

CWU 119-28 *

CWU 816-28 *

CWU 685-29
CWU 874-29 **

CWU 944-29 *

CWU 704-29
CWU 875-29

CWU 945-29 *

CWU 879-28
CWU 681-28

CWU 815-28 *

CWU 50-32

CWU 805-32X
(RIGSKID)

CWU 958-33
CWU 53-33

CWU 865-33
CWU 865-33X
(RIGSKID)

CWU 1069-33 *

CWU 731-32
CWU 853-32

CWU 953-32 *

CWU 805-32

CWU 864-33 *

CWU 866-33 *

CWU 860-32
CWU 697-32

CWU 954-32 *

CWU 1325-32 *

CWU 861-32 *

CWU 955-32 *

CWU 1330-32
CWU 1327-32

CWU 1328-32 *

CWU 1331-32 *

CWU 956-32 *

CWU 722-32
CWU 852-32

CWU 961-33 *

CWU 689-33
CWU 855-33

CWU 854-33 *

OPERATOR: EOG RESOURCES INC (N9550)

SEC: 28,29 T.9S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



OIL, GAS & MINING



PREPARED BY: DIANA MASON
DATE: 20-SEPTEMBER-2007

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

September 24, 2007

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2007 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2007 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
------	-----------	----------

(Proposed PZ Wasatch)

43-047-39639 CWU 725-28 Sec 28 T09S R23E 1817 FSL 1976 FWL

(Proposed PZ MesaVerde)

43-047-39640 CWU 1126-29 Sec 29 T09S R23E 1864 FNL 2171 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:9-24-07



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

September 24, 2007

EOG Resources, Inc.
1060 East Hwy 40
Vernal, UT 84078

Re: Chapita Wells Unit 725-28 Well, 1817' FSL, 1976' FWL, NE SW, Sec. 28, T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann §40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39639.

Sincerely,

For Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 725-28
API Number: 43-047-39639
Lease: U-0336-A

Location: NE SW Sec. 28 T. 9 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

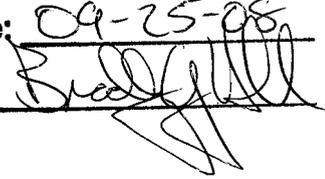
		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0336-A
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: Chapita Wells Unit 725-28
2. NAME OF OPERATOR: EOG Resources, Inc.		9. API NUMBER: 43-047-39639
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY Vernal STATE UT ZIP 84078		PHONE NUMBER: (435) 789-0790
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1817' FSL & 1976' FWL 40.004697 LAT 109.334264 LON		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 28 9S 23E S.L.B. & M.		COUNTY: Uintah
		STATE: UTAH

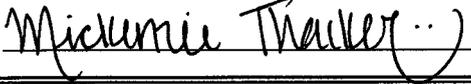
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APD EXTENSION REQUEST
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 09-25-08
By: 

NAME (PLEASE PRINT) <u>Mickenzie Thacker</u>	TITLE <u>Operations Clerk</u>
SIGNATURE <u></u>	DATE <u>9/22/2008</u>

(This space for State use only)

COPY SENT TO OPERATOR
Date: 2.29.2008
Initials: KS

(See Instructions on Reverse Side)

RECEIVED
Sept. 24 2008
DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-39639
Well Name: Chapita Wells Unit 725-28
Location: 1817 FSL & 1976 FWL (NESW), SECTION 28, T9S, R23E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 9/24/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Mickemie Threlley
Signature

9/22/2008
Date

Title: Operations Clerk

Representing: EOG Resources, Inc.

RECEIVED

Sept. 24 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

2007 SEP 18 PM 2:02

APPLICATION FOR PERMIT TO DRILL OR REENTER AND MGMT.

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0336-A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG Resources, Inc.		7. If Unit or CA Agreement, Name and No. Chapita Wells Unit
3a. Address 1060 East Hwy 40 Vernal, UT 84078		8. Lease Name and Well No. Chapita Wells Unit 725-28
3b. Phone No. (include area code) 435-781-9111		9. API Well No. 43-047-39639
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 1817' FSL & 1976' FWL (NESW) 40.004697 LAT 109.334264 LON At proposed prod. zone Same		10. Field and Pool, or Exploratory Natural Buttes/Wasatch
14. Distance in miles and direction from nearest town or post office* 53.8 miles south of Vernal, Utah		11. Sec., T. R. M. or Blk. and Survey or Area Sec. 28-T9S-R23E, S.L.B.&M.
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1817' Lease line	16. No. of acres in lease 1440	12. County or Parish Uintah County
17. Spacing Unit dedicated to this well Suspended	13. State UT	
18. Distance from proposed location* to nearest well, drilling, completed, 70' applied for, on this lease, ft.	19. Proposed Depth 6700'	20. BLM/BIA Bond No. on file NM2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5217' NAT GL	22. Approximate date work will start*	23. Estimated duration 45 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature <i>Mary A. Maestas</i>	Name (Printed/Typed) Mary A. Maestas	Date 09/17/2007
Title Regulatory Assistant		
Approved by (Signature) <i>Steve Kewala</i>	Name (Printed/Typed) Steve Kewala	Date OCT 02 2008
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

RECEIVED

OCT 29 2008

DIV. OF OIL, GAS & MINING

U-0336-A
NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

07PP 25 79A

NOB 08/02/07



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Stewart Petroleum Corporation
Well No: Chapita Wells Unit 725-28
API No: 43-047-39639

Location: NESW, Sec. 28, T9S, R23E
Lease No: UTU-0336-A
Agreement: Chapita Wells Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:	James Hereford	(435) 781-3412	(435) 828-3546
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Dan Emmett	(435) 781-3414	(435) 828-4029
NRS/Enviro Scientist:	Paul Percival	(435) 781-4493	(435) 828-7381
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

SITE SPECIFIC CONDITIONS OF APPROVAL

- Bury pipeline at all low water crossings.
- Permission from an authorized BLM representative would be required if construction or other operations occur during wet conditions that would lead to excessive rutting.
- Permission to clear all wildlife stipulations would only be approved by the BLM wildlife biologist during the specific timing for the species potentially affected by this action.
- Culverts and gravel may be installed as needed.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe.
 - COA specification is consistent with operators performance standard stated in APD.
- A variance is granted for Onshore Order #2 Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored" Blooie line can be 75 feet.
 - All requirements will be adhered to covering air/gas drilling operations as described in Onshore Order #2 III. E.
- Drilling Operations, Special Drilling Operations, air/gas drilling.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0336A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
MULTIPLE MULTIPLE **CWU 725-28**

9. API Well No.
43 047 39639

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

3a. Address
1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
9S 23E 28

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change to Original A PD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This sundry is for Air Drilling Variance Request for multiple wells, please see attached.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #65680 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MICKENZIE THACKER Title OPERATIONS CLERK

Signature *Mickenzie Thacker* Date 12/17/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By *[Signature]* Title *Pet. Eng.* Date *1/6/09*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office *DOG m* Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED

DEC 22 2008

DIV. OF OIL, GAS & MINING

API #	Lease #	Well Name	Footages	¼-¼ Legal Description
43-047-39894	UTU-0336-A	CWU 723-28	1982' FNL 1653' FWL	SENE Sec. 28 T9S R23E
43-047-39639	UTU-0336-A	CWU 725-28	1817' FSL 1976' FWL	NESW Sec. 28 T9S R23E
43-047-39455	UTU-0283-A	CWU 1271-15	2474' FSL 1904' FWL	NESW Sec. 15 T9S R22E
43-047-39537	UTU-0285-A	CWU 1291-25	5' FNL 1161' FEL	NENE Sec. 25 T9S R22E
43-047-39609	UTU-0285-A	CWU 1292-25	1498' FNL 2553' FEL	SWNE Sec. 25 T9S R22E
43-047-39731	UTU-0285-A	CWU 1356-26	10' FNL 1310' FEL	NENE Sec. 26 T9S R22E
43-047-39975	UTU-72635	CWU 1372-29	1413' FSL 25' FWL	NWSW Sec. 29 T9S R23E

RECEIVED
1 31 20

DIV. OF OIL, GAS & MINING

Air Drilling Operations:

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1

Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

1. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
2. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
3. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
4. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
5. EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

RECEIVED

11/13/11

DIV. OF OIL, GAS & LEASES

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 725-28

Api No: 43-047-39639 Lease Type: FEDERAL

Section 28 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

SPUDDED:

Date 01/09/2009

Time 1:00 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 01/12/2009 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39975	CHAPITA WELLS UNIT 1372-29		NWSW	29	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	99999	<i>13650</i>	1/9/2009		<i>1/15/09</i>		
Comments: <u>MESAVERDE</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39639	CHAPITA WELLS UNIT 725-28		NESW	28	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	99999	<i>10738</i>	1/9/2009		<i>1/15/09</i>		
Comments: <u>WASATCH</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39977	CHAPITA WELLS UNIT 1367-30		NWSW	30	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	99999	<i>13650</i>	1/9/2009		<i>1/15/09</i>		
Comments: <u>MESAVERDE</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

1/14/2009

Title

Date

RECEIVED

JAN 15 2009

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0336A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
CHAPITA WELLS UNIT 725-28

2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

9. API Well No.
43-047-39639

3a. Address
1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 453-781-9145

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 28 T9S R23E NESW 1817FSL 1976FWL
40.00470 N Lat, 109.33426 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was spud on 1/9/2009.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #66286 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MICKENZIE THACKER Title OPERATIONS CLERK

Signature *Mickenzie Thacker* Date 01/14/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED** JAN 20 2009

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0336A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

8. Well Name and No.
CHAPITA WELLS UNIT 725-28

9. API Well No.
43-047-39639

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 28 T9S R23E NESW 1817FSL 1976FWL
40.00470 N Lat, 109.33426 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Per verbal approval with Nate Packer, BLM Vernal Field Office, EOG Resources, Inc. installed a small evaporation unit on the reserve pit for the referenced well. The unit will be in place until the pit is fully evaporated. Upon completion of evaporation, the pit will be reclaimed.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #68127 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* Date 03/17/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
MAR 23 2009



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO
3180
UT-922

March 19, 2009

Debbie Spears
EOG Resources, Inc.
600 17th Street, Suite 1000N
Denver, Colorado 80202

Re: Initial Consolidated Wasatch
Formation PA "A-B-C-D-E-F-G"
Chapita Wells Unit
Uintah County, Utah

Dear Ms. Spears:

The Initial Consolidated Wasatch Formation PA "A-B-C-D-E-F-G", Chapita Wells Unit, CRS No. UTU63013BH, AFS No. 892000905BH, is hereby approved effective as of March 1, 2008, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The Initial Consolidated Wasatch Formation PA "A-B-C-D-E-F-G" results in an initial consolidated participating area of 15,026.21 acres and is based upon the completion of Well No. 687-30, API No. 43-047-36959, located in the SE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 30, Township 9 South, Range 23 East, SLM&B, Federal Unit Tract No. 37, Lease No. UTU29535, as being a well capable of producing unitized substances in paying quantities. *16554 to 4905 WSTC*

Copies of the approved request are being distributed to the appropriate federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Initial Consolidated Wasatch Formation PA "A-B-C-D-E-F-G", Chapita Wells Unit, and the effective date.

*Also: CWU 40-27 4364730287 9S23E 27
CWU 681-28 4304737499 9S23E 28
CWU 725-28 4304739639 9S 23E 28
CWU 723-28 4304739894 9S23E 28
CWU 685-29 4304737458 9S23E 29*

Sincerely,
/s/ Al Mckee
Al Mckee
Acting Chief, Branch of Fluid Minerals

Enclosure

RECEIVED

MAR 26 2009

From 10738 to 4905

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 1060 East Highway 40
city Vernal
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39639	CHAPITA WELLS UNIT 725-28		NESW	28	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	10738	4905	1/9/2009		3/1/2008		
Comments: WASATCH							4/13/09

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39894	CHAPITA WELLS UNIT 723-28		SENEW	28	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	10738	4905	1/14/2009		3/1/2008		
Comments: WASATCH							4/13/09

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

4/2/2009

Title

Date

RECEIVED

APR 06 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-0336-A
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 725-28
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047396390000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1817 FSL 1976 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 28 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/30/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was turned to sales on 5/30/2009. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 June 04, 2009

NAME (PLEASE PRINT) Kaylene Gardner	PHONE NUMBER 435 781-9111	TITLE Regulatory Administrator
SIGNATURE N/A	DATE 6/4/2009	

WELL CHRONOLOGY REPORT

Report Generated On: 06-04-2009

Well Name	CWU 725-28	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS UNIT	API #	43-047-39639	Well Class	1SA
County, State	UINTAH, UT	Spud Date	02-13-2009	Class Date	05-30-2009
Tax Credit	N	TVD / MD	6,700/ 6,700	Property #	061770
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	5,300/ 5,300
KB / GL Elev	5,229/ 5,216				
Location	Section 28, T9S, R23E, NESW, 1817 FSL & 1976 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	82.5

AFE No	304809	AFE Total	1,272,765	DHC / CWC	553,365/ 719,400
Rig Contr	ELENBURG	Rig Name	ELENBURG #28	Start Date	09-21-2007
09-21-2007	Reported By	SHARON CAUDILL			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			1817' FSL & 1976' FWL (NE/SW)
			SECTION 28, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.004697, LONG 109.334264 (NAD 83)
			LAT 40.004731, LONG 109.333586 (NAD 27)
			ELENBURG #28
			OBJECTIVE: 6700' MD/TVD, WASATCH
			DW/GAS
			OBJECTIVE: CHAPITA WELLS PROSPECT
			DD&A: NATURAL BUTTES
			NATURAL BUTTES FIELD
			LEASE: UTU-0336-A
			ELEVATION: 5217.4' NAT GL, 5216.4' PREP GL (DUE TO ROUNDING THE PREP GL IS 5216') 5229' KB (13')
			EOG WI 100%, NRI 82.50%
			EOG APO WI 50%, NRI 43.375%

12-31-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$75,000 **Completion** \$0 **Daily Total** \$75,000
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

01-02-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

01-05-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 65% COMPLETE.

01-06-2009 **Reported By** NATALIE BRAYTON

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 70% COMPLETE.

01-07-2009 **Reported By** NATALIE BRAYTON

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 75% COMPLETE.

01-08-2009 **Reported By** NATALIE BRAYTON

TOP JOB #2: MIXED & PUMPED 150 SX (31 BBLs) OF PREMIUM CEMENT W/3% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 50 MINUTES.

TOP JOB #3: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/3% CACL2. MIXED CEMENT TO 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 15 MINUTES.

TOP JOB #4: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/3% CACL2. MIXED CEMENT TO 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 30 MINUTES.

TOP JOB #5: MIXED & PUMPED 50 SX (11 BBLs) OF PREMIUM CEMENT W/3% CACL2. MIXED CEMENT TO 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 1 HR 50 MINUTES.

TOP JOB #6: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/3% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG.WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG # 2 TOOK SURVEYS WHILE DRILLING HOLE @ 1050' = 1 DEGREE & 2100' = 1 DEGREE.

CONDUCTOR LEVEL RECORD: PS= 89.9 OPS= 89.9 VDS= 90.0 MS= 90.0.

9 5/8 CASING LEVEL RECORD: PS= 90.0 OPS= 89.9 VDS= 89.8 MS= 89.9.

LESTER FARNSWORTH EMAILED NOTIFICATION TO BLM OF THE SURFACE CASING & CEMENT JOB ON 1/12/2009 @ 11:29 AM.

02-13-2009	Reported By	MATT WILLIAMS									
DailyCosts: Drilling	\$73,448	Completion	\$0	Daily Total	\$73,448						
Cum Costs: Drilling	\$453,148	Completion	\$0	Well Total	\$453,148						
MD	2,721	TVD	2,721	Progress	490	Days	1	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 2721'											
Start	End	Hrs	Activity Description								
06:00	07:00	1.0	RIG DOWN F/ MOVE & SAFETY MEETING W/ ALL PERSONNEL. RIG MOVE IS 1.2 MILES.								
07:00	13:00	6.0	SAFETY MEETING W/ HOWCROFT & RIG CREW, MOVE, INSTALL NIGHT CAP,RIG UP ON NEW LOC. CWU 725-28 SET BOP TEST DTO HEAD TO 5000 PSI. W/ FMC LOCK DOWN BOP, FINISH RIG UP.								
13:00	18:00	5.0	NIPPLE UP BOP, FLARE LINES, FUNCTION TEST. RIG ON DAY RATE @ 13:00 HRS, 2/12/09.								
18:00	22:00	4.0	TEST BOPE AS PER PROGRAM. NOTIFIED BLM REP, JAIME SPARGER VERNAL OFFICE ON 2/11/09 @ 1800:00 HRS FOR BOP TEST. INSIDE BOP, SAFETY VALVE, UPPER KELLY COCK 250/5000 PSI 5/10 MIN. HCR, CHOKE LINE, KILL LINE, 250/5000 PSI 5/10 MIN. CHOKE MANIFOLD, 250/5000 PSI 5/10 MIN. PIPE RAMS, BLIND RAMS, 250/5000 PSI 5/10 MIN. ANNULAR, 250/2500 PSI 5/10 MIN. TEST 9 5/8" CASING TO 1500 PSI 30 MIN. WITNESS: ROBERT PICKERING .								

22:00 00:30 2.5 P/U & TRIP IN HOLE W/ BHA AND DP, TAG CEMENT @ 2161'.

00:30 01:00 0.5 DRILL CEMENT AND FLOAT EQUIP F/ 2161' TO 2231' + 10' OF NEW HOLE.

01:00 01:30 0.5 CIRC AND PERFORM FIT TEST. MWT 9ppg, 2241', 175psi = 10.5 EMW.

01:30 02:00 0.5 WIRELINE SURVEY @ 2241' = 1 DEGREE.

02:00 06:00 4.0 DRLG F/ 2241' TO 2721', ROP 123, WOB 10/18, RPM 45/55, TQ 7500/10,000, MWT 9, VIS 32.
 BOILER 12 HRS.
 MUD LOSS LAST 24 HRS. 0 BBLS.
 MUD WT. 9, VIS.32.

ACCIDENTS NONE REPORTED.
 FUNCTION TEST CROWN-O-MATIC.
 SAFETY MEETING: RIG MOVE, NIPPLE UP BOPE .
 CREWS FULL.
 FUEL ON HAND: 1985 GALS. USED 2957 GALS, RECEIVED 0 GALS.

FORMATION TOP: MAHOGANY.

GAS BG. 300 U, CONN 400 U.
 LITHOLOGY, SAND/ SHALE.
 MUD LOGGER UNMANNED ON LOCATION F/ 2/12/09.= 1 DAY.

06:00 SPUD A 7 7/8" HOLE WITH ROTARY TOOL 02:00 HRS, 02/13/09.

02-14-2009		Reported By	MATT WILLIAMS								
Daily Costs: Drilling	\$33,168	Completion	\$0	Daily Total	\$33,168						
Cum Costs: Drilling	\$486,316	Completion	\$0	Well Total	\$486,316						
MD	5,757	TVD	5,757	Progress	3,036	Days	2	MW	9.0	Visc	31.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING @ 5757'

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRLG F/ 2721' TO 3854', ROP 151, WOB 14/18, RPM 40/60, TQ 7500/10,500, MWT 9.1, VIS 31.
13:30	14:00	0.5	SERVICE RIG.
14:00	15:30	1.5	DRLG F/ 3854' TO 4081', ROP 151, WOB 15/18, RPM 40/60, TQ 8000/10,500, MWT 9.3, VIS 32.
15:30	16:00	0.5	WIRELINE SURVEY @ 4000' = 2 DEGREES.
16:00	17:30	1.5	DRLG F/ 4081' TO 4162', ROP 54, WOB 16/20, RPM 40/55, TQ 8000/ 10,500, MWT 9.4, VIS 32.
17:30	18:00	0.5	C/O FUEL FILTERS ON LIGHT PLANTS.
18:00	06:00	12.0	DRLG F/ 4162' TO 5757', ROP 133, WOB 15/20, RPM 40/50, TQ 7500/11,000, MWT 9.8, VIS 36.

BOILER 12 HRS.
 MUD LOSS LAST 24 HRS. 0 BBLS.
 MUD WT. 9.8, VIS.36.
 ACCIDENTS NONE REPORTED.
 FUNCTION TEST CROWN-O-MATIC.
 SAFETY MEETING: LOADING PIPE : MOVING PIPE .
 CREWS FULL.
 FUEL ON HAND: 2711 GALS. USED 2274 GALS, RECIEVED 3000 GALS.

FORMATION TOP: BUCK CANYON.
 GAS BG. 35 U, CONN 40 U.
 LITHOLOGY, SAND/ SHALE.
 MUD LOGGER UNMANNED ON LOCATION F/ 2/12/09.= 2 DAYS.

02-15-2009 **Reported By** MATT WILLIAMS

DailyCosts: Drilling \$29,712 **Completion** \$0 **Daily Total** \$29,712

Cum Costs: Drilling \$514,519 **Completion** \$0 **Well Total** \$514,519

MD 6,700 **TVD** 6,700 **Progress** 943 **Days** 3 **MW** 9.8 **Visc** 35.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RUNNING PROD CSG

Start	End	Hrs	Activity Description
06:00	18:00	12.0	DRLG F/ 5757' TO 6700', ROP 78, WOB 16/21, RPM 40/50, TQ 7500/11,500, MWT 10.4, VIS 36. REACHED TD @ 18:00 HRS, 2/14/09.
18:00	19:00	1.0	PUMP SWEEP, CIRC CLEAN FOR SHORT TRIP.
19:00	20:00	1.0	SHORT TRIP.
20:00	21:30	1.5	PUMP SWEEP, CIRC AND COND, DROP SURVEY, SPOT 180 BBL- 12.5 PPG PILL= 11.1 EMW.
21:30	03:30	6.0	TOOH LAYING DOWN DP AND BHA.
03:30	04:30	1.0	PULL WEAR BUSHING. RIG UP CALIBER CSG EQUIPMENT.
04:30	06:00	1.5	START RUNNING 4 1/2, 11.6#, LTC, P-110, PROD STRING.

BOILER 12 HRS.
 MUD LOSS LAST 24 HRS. 0 BBLs.
 MUD WT. 10.4, VIS.36.
 ACCIDENTS NONE REPORTED.
 FUNCTION TEST CROWN-O-MATIC.
 SAFETY MEETING: WORKING ON PUMPS : TOOH .
 CREWS FULL.
 FUEL ON HAND: 1214 GALS. USED 1497 GALS, RECIEVED 0 GALS.
 FORMATION TOP: PRICE RIVER.
 GAS BG. 35 U, CONN 40 U.
 LITHOLOGY, SAND/ SHALE.
 MUD LOGGER UNMANNED ON LOCATION F/ 2/12/09.= 3 DAYS.

02-16-2009 **Reported By** MATT WILLIAMS

DailyCosts: Drilling \$35,866 **Completion** \$0 **Daily Total** \$35,866

Cum Costs: Drilling \$550,386 **Completion** \$0 **Well Total** \$550,386

MD 6,700 **TVD** 6,700 **Progress** 0 **Days** 4 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LD PROD CSG

Start	End	Hrs	Activity Description
06:00	09:00	3.0	RUN 4 1/2, P-110, 11.6#, LTC, PRODUCTION STRING TO 4602'. CUSHION SUB PARTED ON POWER SWIVEL DROPPING CASING IN HOLE.
09:00	13:00	4.0	RIG DOWN CASING EQUIPMENT.

LAY OUT AND STRAP BHA WHILE WAITING ON FISHING TOOLS.
 13:00 15:00 2.0 P/U AND M/U FISHING TOOLS. OVERSHOT, BUMPER SUB, JAR, 3 DC, ACCELERATOR.
 15:00 16:30 1.5 TRIP IN HOLE TO 2124'.
 TAG FISH AND BREAK CIRC.
 16:30 17:00 0.5 ENGAGE FISH WITH OVERSHOT. (FISHING STRING WT. 63000#). (WT OF FISH 53,000#).
 JARRING FISH TO 175,000. FISH FREE.
 17:00 20:00 3.0 TRIP OUT OF HOLE WITH FISH.
 RELEASE FROM FISH AND L/D FISHING TOOLS.
 20:00 22:00 2.0 RIG UP CASING CREW AND M/U BUMPER SUB.
 22:00 01:00 3.0 L/D CSG USING CALIBER CSG EQUIPMENT.
 01:00 04:30 3.5 R/D CALIBER CSG EQUIP DUE TO TONG AND TRUCK FAILURES. ATTEMPT TO L/D CSG USING RIG
 EQUIPMENT (IRON ROUGHNECK). UNSUCCESSFUL. WAITING ON CALIBER CSG TONGS AND TRUCK.
 04:30 05:00 0.5 RIG UP BACK-UP CALIBER CSG EQUIPMENT.
 05:00 06:00 1.0 CONTINUE LAYING DOWN 4 1/2, P-110, 11.6, LTC, PRODUCTION STRING.

BOILER 12 HRS.
 MUD LOSS LAST 24 HRS. 0 BBLs.
 MUD WT. 10.4, VIS.36.
 ACCIDENTS NONE REPORTED.
 FUNCTION TEST CROWN-O-MATIC.
 SAFETY MEETING: RUNNING CASING : FISHING OPS .
 CREWS FULL.
 FUEL ON HAND: 3218 GALS. USED 996 GALS, RECIEVED 3000 GALS.
 MUD LOGGER UNMANNED ON LOCATION F/ 2/12/09.= 4 DAYS.

06:00

02-17-2009	Reported By	MATT WILLIAMS									
Daily Costs: Drilling	\$48,405	Completion	\$0	Daily Total	\$48,405						
Cum Costs: Drilling	\$594,125	Completion	\$0	Well Total	\$594,125						
MD	6,700	TVD	6,700	Progress	0	Days	5	MW	10.2	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: PREP TO RIH W/PROD CSG

Start	End	Hrs	Activity Description
06:00	08:30	2.5	L/D 4 1/2, P-110, 11.6#, LTC, PRODUCTION STRING. 2 CENTRALIZERS LEFT IN HOLE.
08:30	09:00	0.5	R/D CALIBER CSG EQUIPMENT.
09:00	21:30	12.5	P/U AND M/U MILL, JUNK BASKET AND TRIP IN HOLE. WASH AND REAM TIGHT SPOTS @ 5927' TO 5993', 6179' TO 6700'.
21:30	22:30	1.0	WORK MILL AND JUNK BASKET, 15000# ON MILL, 75 RM, 1000PSI @ 6700'.
22:30	00:00	1.5	PUMP SWEEP, CIRC AND COND, SPOT 180 BBL- 12.5 PPG PILL= 11.1 EMW.
00:00	06:00	6.0	TRIP OUT OF HOLE LAYING DOWN DP AND BHA.

BOILER 12 HRS.
 MUD LOSS LAST 24 HRS. 0 BBLs.
 MUD WT. 10.5+, VIS.36.
 ACCIDENTS NONE REPORTED.
 FUNCTION TEST CROWN-O-MATIC.

SAFETY MEETING: FISHING : TRIPPING .
 CREWS FULL.
 FUEL ON HAND: 1643 GALS. USED 1575 GALS, RECIEVED 0 GALS.
 MUD LOGGER UNMANNED ON LOCATION F/ 2/12/09.= 5 DAYS.

02-18-2009	Reported By	MATT WILLIAMS									
DailyCosts: Drilling	\$74,797	Completion	\$180,870	Daily Total	\$255,667						
Cum Costs: Drilling	\$668,922	Completion	\$180,870	Well Total	\$849,792						
MD	6,700	TVD	6,700	Progress	0	Days	6	MW	10.6	Visc	37.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	16:00	10.0	RUN CASING. 4 1/2 , 11.6, P-110. RAN 157 JTS.+ 2 MARKER JTS.11.6# P-110 LTC AS FOLLOWS FLOAT SHOE 1JT.CSG. FLOAT COLLAR 13 JTS. CSG.1 MARJER JT. 49 JTS.CSG.1 MARKER JT.94 JTS. CSG.+DTO HANGER ASS.,FLOAT SHOE TOP@ 6698' FLOAT COLLAR TOP@ 6558' MARKER JTS.TOP @ 6083' & 3990' CENTRALIZERS, 5 FT. ABOVE SHOE, TOP OF JT.#2 & EVERY 3 RD. JT. TOTAL 15 .TAG @ 6600' LAY DOWN TAG JT. SPACE OUT PICK UP HANGER CIRC. CSG W/ RIG PUMP. RIG DOWN CALIBER CASING. LAND CSG. W/ FULL STRING WT. 65.000.
16:00	18:30	2.5	R/U CEMENT EQUIP. HOLD PISM. TEST LINES TO 5000PSI. DROP BOTTOM PLUG PUMP 20 BBLS CHEM WASH & 20 BBLS WATER SPACER AHEAD OF LEAD.& CEMENT 6700' 4 1/2 P-110 11.6# LTC CSG. LEAD 280 SKS. CLASS G + ADDS. D020 10.%EXTENDER D167 .2% FLUID LOSS D046 .2% ANTIFOAM D013 .5% RETARDER DO65 .5 % DISPERSANT D130 .125 LB/SK BLEND LOST CIRC. YIELD 2.98 FT.3/SK MIX FLUID FRESH 18.227 GAL/SK @ 11.5 PPG. TAIL 810 SKS 50/50 POZ G + ADDS. D020 2% EXTENDER D046 .1% ANTIFOAM D167 .2% FLUID LOSS DO65 .2% DISPERSANT SOO1 1.% ACCELERATOR YIELD 1.29 FT.3/SK MIX FLUID FRESH 5.941 GAL/SK @ 14.1 PPG. SHUTDOWN WASH OUT PUMPS & LINES DROP TOP PLUG & DISP. TO FLOAT COLLER W/ FRESH WATER.104 BBLS. AVG. DISP. RATE 6 BPM FULL RETURNS THROUGH OUT JOB. DROP PLUG @ 1800 BUMPED PLUG @ 05:42 TO 2700 PSI. 1000 PSI. OVER LIFT PRESS. HOLD PRESS.F/1 MIN. 2 BBLS BACK, FLOAT NOT HOLDING, PRESS UP TO 2700, HOLD PRESS F/ 5MIN, FLOAT NOT HOLDING, PRESS UP TO 1700 PSI, SHUT IN CEMENT HEAD AND HOLD PRESSURE.
18:30	22:30	4.0	WAIT ON CEMENT. CEMENT IN PLACE @ 2230 ON 02/17/09.
22:30	23:30	1.0	REMOVE CEMENT HEAD & LANDING JT.M/U & LAND PACKOFF TEST 5000 PSI. LOOSEN DTO LOCK DOWN BOLTS W/ FMC.
23:30	02:00	2.5	NIPPLE DOWN AND CLEAN PITS.
02:00	06:00	4.0	RIG DOWN FOR RIG MOVE.

BOILER 12 HRS
 ACCIDENTS NONE REPORTED.
 SAFETY MEETING: RUN CSG : RIG MOVE .
 CREWS FULL.
 FUEL ON HAND: 1112 GALS. USED 531 GALS, RECIEVED 0 GALS.
 MUD LOGGER UNMANNED ON LOCATION F/ 2/12/09 = 6 DAYS.

06:00 RELEASE RIG @ 02:00 HRS, 2/18/09.
 CASING POINT COST\$658,123

02-21-2009	Reported By	SEARLE							
DailyCosts: Drilling	\$0	Completion	\$36,130	Daily Total	\$36,130				
Cum Costs: Drilling	\$668,922	Completion	\$217,000	Well Total	\$885,922				

MD 6,700 TVD 6,700 Progress 0 Days 7 MW 0.0 Visc 0.0

Formation : PBTB : 6658.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTB TO 60'. EST CEMENT TOP @ 360'. RD SCHLUMBERGER.

05-15-2009 Reported By MCCURDY

DailyCosts: Drilling \$0 Completion \$1,293 Daily Total \$1,293

Cum Costs: Drilling \$668,922 Completion \$218,293 Well Total \$887,215

MD 6,700 TVD 6,700 Progress 0 Days 8 MW 0.0 Visc 0.0

Formation : PBTB : 6658.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

05-19-2009 Reported By WHITEHEAD

DailyCosts: Drilling \$0 Completion \$107,146 Daily Total \$107,146

Cum Costs: Drilling \$668,922 Completion \$325,439 Well Total \$994,361

MD 6,700 TVD 6,700 Progress 0 Days 9 MW 0.0 Visc 0.0

Formation : WASATCH PBTB : 6658.0 Perf : 5312'-6489' PKR Depth : 0.0

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WIRELINE. PERFORATE NH FROM 6322'-23', 6323'-24', 6353'-54', 6394'-95', 6410'-11', 6420'-21', 6421'-22', 6456'-57', 6473'-74', 6479'-80', 6480'-81', 6488'-89' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 7951 GAL 16# LINEAR W/1-1.5 PPG 20/40 SAND, 23461 GAL 16# DELTA 140 W/87000# 20/40 SAND @ 2-4 PPG. MTP 6049 PSIG. MTR 50.9 BPM. ATP 4117 PSIG. ATR 50.7 BPM. ISIP 2227 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 6260'. PERFORATE Ba FROM 6028'-29', 6029'-30', 6050'-51', 6061'-62', 6074'-75', 6078'-79', 6138'-39', 6166'-67', 6184'-85', 6223'-24', 6229'-30', 6241'-42' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/21809 GAL 16# LINEAR W/1-1.5 PPG 20/40 SAND, 17356 GAL 16# DELTA 140 W/86600# 20/40 SAND @ 2-4 PPG. MTP 6971 PSIG. MTR 52.3 BPM. ATP 3908 PSIG. ATR 50.6 BPM. ISIP 3690 PSIG. COULD NOT GET BC-140 GOING FLUSHED WELL BORE FIXED LA AND RESUMED JOB IN 2 PPG STAGE. RD HALLIBURTON.

RUWL. SET 6K CFP AT 5990'. PERFORATE Ba FROM 5729'-30', 5765'-66', 5813'-14', 5845'-46', 5892'-93', 5901'-02', 5939'-40', 5944'-45', 5950'-51', 5951'-52', 5955'-56', 5967'-68' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/8081 GAL 16# LINEAR W/1-1.5 PPG 20/40 SAND, 25280 GAL 16# DELTA 140 W/86900# 20/40 SAND @ 2-4 PPG. MTP 5218 PSIG. MTR 52.4 BPM. ATP 3664 PSIG. ATR 46.7 BPM. ISIP 1396 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 5650'. PERFORATE Ca FROM 5312'-13', 5313'-14', 5314'-15', 5320'-21', 5327'-28', 5328'-29', 5329'-30', 5425'-26', 5458'-59', 5531'-32', 5604'-05', 5628'-29' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 9169 GAL 16# LINEAR 1.5 PPG 20/40 SAND, 24408 GAL 16# DELTA 140 W/94000# 20/40 SAND @ 2-4 PPG. MTP 7610 PSIG. MTR 52.1 BPM. ATP 3580 PSIG. ATR 50.8 BPM. ISIP 1606 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 5245'. RDWL.

05-23-2009 Reported By MCCURDY

MD 6,700 TVD 6,700 Progress 0 Days 12 MW 0.0 Visc 0.0

Formation : WASATCH PBTB : 6658.0 Perf : 5312'-6489' PKR Depth : 0.0

Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 32/64" CHOKE. FTP 300 PSIG. CP 650 PSIG. 4 BFPH. RECOVERED 253 BLW. 2519 BLWTR. WO FACILITIES.

05-31-2009 Reported By HISLOP

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$668,922	Completion	\$399,074	Well Total	\$1,067,997

MD 6,700 TVD 6,700 Progress 0 Days 13 MW 0.0 Visc 0.0

Formation : WASATCH PBTB : 6658.0 Perf : 5312'-6489' PKR Depth : 0.0

Activity at Report Time: INITIAL PRODUCTION/ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 1700 PSIG & CP 1700 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 12:00 PM, 5/30/09. FLOWED 1471 MCFD RATE ON 12/64" POS CHOKE. STATIC 264. QUESTAR METER #8108.

06-01-2009 Reported By ROGER DART

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$668,922	Completion	\$399,074	Well Total	\$1,067,997

MD 6,700 TVD 6,700 Progress 0 Days 14 MW 0.0 Visc 0.0

Formation : WASATCH PBTB : 6658.0 Perf : 5312'-6489' PKR Depth : 0.0

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 947 MCF, 0 BC & 0 BW IN 24 HRS ON 12/64" CHOKE, TP 1250 PSIG, CP 1250 PSIG.

06-02-2009 Reported By ROGER DART

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$668,922	Completion	\$399,074	Well Total	\$1,067,997

MD 6,700 TVD 6,700 Progress 0 Days 15 MW 0.0 Visc 0.0

Formation : WASATCH PBTB : 6658.0 Perf : 5312'-6489' PKR Depth : 0.0

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 824 MCF, 0 BC & 0 BW IN 24 HRS ON 12/64" CHOKE, TP 1000 PSIG & CP 1150 PSIG.

06-03-2009 Reported By ROGER DART

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$668,922	Completion	\$399,074	Well Total	\$1,067,997

MD 6,700 TVD 6,700 Progress 0 Days 16 MW 0.0 Visc 0.0

Formation : WASATCH PBTB : 6658.0 Perf : 5312'-6489' PKR Depth : 0.0

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 641 MCF, 0 BC & 40 BW IN 24 HRS ON 12/64" CHOKE, TP 1000 PSIG & CP 1200 PSIG.

06-04-2009 Reported By ROGER DART

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$668,922	Completion	\$399,074	Well Total	\$1,067,997
MD	6,700	TVD	6,700	Progress	0
				Days	17
				MW	0.0
				Visc	0.0
Formation :	WASATCH	PBTD :	6658.0	Perf :	5312'-6489'
				PKR Depth :	0.0

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 593 MCF, 0 BC & 80 BW IN 24 HRS ON 12/64" CHOKE, TP 975 PSIG & CP 1150 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. UTU0336A	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resv. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator EOG RESOURCES, INC.		7. Unit or CA Agreement Name and No. CHAPITA WELLS	
Contact: MICKENZIE THACKER E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM		8. Lease Name and Well No. CHAPITA WELLS UNIT 725-28	
3. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		9. API Well No. 43-047-39639	
3a. Phone No. (include area code) Ph: 453-781-9145		10. Field and Pool, or Exploratory NATURAL BUTTES	
4. Location of Well (Report location clearly and in accordance with Federal requirements)*			
At surface NESW 1817FSL 1976FWL 40.00470 N Lat, 109.33426 W Lon			
At top prod interval reported below NESW 1817FSL 1976FWL 40.00470 N Lat, 109.33426 W Lon			
At total depth NESW 1817FSL 1976FWL 40.00470 N Lat, 109.33426 W Lon			
14. Date Spudded 01/09/2009		15. Date T.D. Reached 02/14/2009	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 05/30/2009		17. Elevations (DF, KB, RT, GL)* 5217 GL	
18. Total Depth: MD 6700 TVD		19. Plug Back T.D.: MD 6658 TVD	
20. Depth Bridge Plug Set: MD TVD			

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <input checked="" type="checkbox"/> RST/CBL/CCL/VDL/GR		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	
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23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0		2223		1000		0	
7.875	4.500 P-110	11.6		6698		1090		360	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	5300							

25. Producing Intervals			26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	5312	6489	6322 TO 6489		3	
B)			6028 TO 6242		3	
C)			5729 TO 5968		3	
D)			5312 TO 5629		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6322 TO 6489	31,577 GALS OF GELLED WATER & 87,000# 20/40 SAND
6028 TO 6242	39,165 GALS OF GELLED WATER & 86,600# 20/40 SAND
5729 TO 5968	33,361 GALS OF GELLED WATER & 86,900# 20/40 SAND
5312 TO 5629	33,577 GALS OF GELLED WATER & 94,000# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/30/2009	06/02/2009	24	→	0.0	824.0	0.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
12/64	SI 1000	1150.0	→	0	824	0		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #71576 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
JUL 08 2009

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH	5312	6489		GREEN RIVER	1575
				BIRDS NEST	1690
				MAHOGANY	2181
				UTELAND BUTTE	4327
				WASATCH	4437
				CHAPITA WELLS	4987
				BUCK CANYON	5656
PRICE RIVER	6516				

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

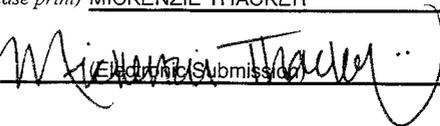
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #71576 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal

Name (please print) MICKENZIE THACKER

Title OPERATIONS CLERK

Signature



Electronic Submission

Date 07/01/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Chapita Wells Unit 725-28 - ADDITIONAL REMARKS (CONTINUED):

Perforated the North Horn from 6322'-23', 6323'-24', 6353'-54', 6394'-95', 6410'-11', 6420'-21', 6421'-22', 6456'-57', 6473'-74', 6479'-80', 6480'-81', 6488'-89' w/ 3 spf.

Perforated the Ba from 6028'-29', 6029'-30', 6050'-51', 6061'-62', 6074'-75', 6078'-79', 6138'-39', 6166'-67', 6184'-85', 6223'-24', 6229'-30', 6241'-42' w/ 3 spf.

Perforated the Ba from 5729'-30', 5765'-66', 5813'-14', 5845'-46', 5892'-93', 5901'-02', 5939'-40', 5944'-45', 5950'-51', 5951'-52', 5955'-56', 5967'-68' w/ 3 spf.

Perforated the Ca from 5312'-13', 5313'-14', 5314'-15', 5320'-21', 5327'-28', 5328'-29', 5329'-30', 5425'-26', 5458'-59', 5531'-32', 5604'-05', 5628'-29' w/ 3 spf.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-0336-A
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 725-28
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047396390000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1817 FSL 1976 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 28 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/12/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input checked="" type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

All material, debris, trash and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on March 12, 2010.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 March 23, 2010

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A		DATE 3/22/2010