

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU67868
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC. Contact: KAYLENE R GARDNER E-Mail: kaylene_gardner@egoresources.com		7. If Unit or CA Agreement, Name and No.
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. EAST CHAPITA 22-09
3b. Phone No. (include area code) Ph: 435-781-9111		9. API Well No. 43-04739636
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 641817x4433932x 40-045595-109-337575 SWSW 858FSL 858FWL 40.04556 N Lat, 109.33830 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES
At proposed prod. zone SWSW 858FSL 858FWL 40.04556 N Lat, 109.33830 W Lon		11. Sec., T., R., M., or Blk. and Survey or Area Sec 9 T9S R23E Mer SLB
14. Distance in miles and direction from nearest town or post office* 57.2 MILES SOUTH OF VERNAL, UT	12. County or Parish UINTAH	13. State UT
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 462	16. No. of Acres in Lease 1079.00	17. Spacing Unit dedicated to this well
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 4340	19. Proposed Depth 9190 MD 9190 TVD	20. BLM/BIA Bond No. on file NM 2308
21. Elevations (Show whether DF, KB, RT, GL, etc.) 4898 GL	22. Approximate date work will start	23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) KAYLENE R GARDNER Ph: 435-781-9111	Date 09/17/2007
Title LEAD REGULATORY ASSISTANT		
Approved by (Signature)	Name (Printed/Typed) BRADLEY G. HILL	Date 10-25-07
Title ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #56347 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

RECEIVED

SEP 19 2007

**Federal Approval of this
Action is Necessary**

DIV. OF OIL, GAS & MINING

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

T9S, R23E, S.L.B.&M.

S89°47'W - 2632.74' (G.L.O.)

S89°59'W - 2644.62' (G.L.O.)

EOG RESOURCES, INC.

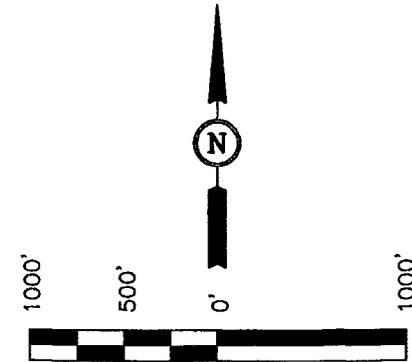
Well location, EAST CHAPITA #22-9, located as shown in the SW 1/4 SW 1/4 of Section 9, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

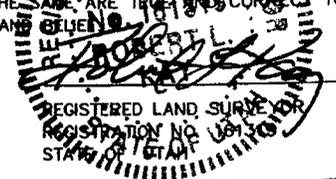
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFIED LAND SURVEYOR

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 12-16-05	DATE DRAWN: 01-03-06
PARTY J.R. N.G. S.L.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

N00°20'W - 2647.26' (G.L.O.)

N00°03'E - 2645.28' (G.L.O.)

1977 Brass Cap,
Steel Post

1977 Brass Cap,
Pile of Stones,
Wooden Post

9

N00°04'57"W - 2637.56' (Meas.)

N00°17'12"W - 2650.09' (Meas.)

858'

W.C.
1977 Brass Cap,
0.5' High, Pile
of Stones

EAST CHAPITA #22-9
 Elev. Ungraded Ground = 4898'

1977 Brass Cap,
Pile of Stones

1977 Brass Cap
0.5' High, Steel
Post

True
Position

N89°59'11"W - 2584.08' (Meas.)

S89°59'04"W - 2636.71' (Meas.)

52.80' (G.L.O.)

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°02'44.03" (40.045564)
 LONGITUDE = 109°20'17.87" (109.338297)
 (NAD 27)
 LATITUDE = 40°02'44.15" (40.045597)
 LONGITUDE = 109°20'15.42" (109.337617)

STATE OF UTAH)

) ss

COUNTY OF UINTAH)

VERIFICATION

Kaylene R. Gardner, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Sr. Regulatory Assistant of EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

**EAST CHAPITA 22-09
858' FSL – 858' FWL (SWSW)
SECTION 9, T9S, R23E
UINTAH COUNTY, UTAH**

EOG Resources, Inc., Kerr-McGee Oil & Gas Onshore LP, Exhibit A are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 13th day of September, 2007 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

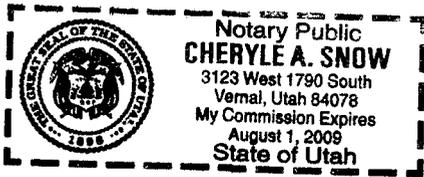
Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, and Kerr-McGee Oil & Gas Onshore LP.

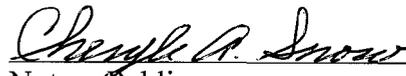
Further affiant saith not.



Kaylene R. Gardner
Sr. Regulatory Assistant

Subscribed and sworn before me this 13th day of September, 2007.





Cheryle A. Snow
Notary Public

My Commission Expires: 8/1/2009

Exhibit "A" to Affidavit
East Chapita 22-09 Application to Commingle

Kerr-McGee Oil & Gas Onshore LP
1999 Broadway, Suite 3700
Denver, CO 80202
Attn: Mr. W. Chris Latimer

R 23 E

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9-30-13
UTU-080939

9-30-13
UTU-080939

HBP
UTU-67868

ECW 22-9


HBP
UTU-67868

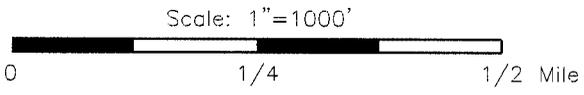
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UTU-67868

HBP
ML 47045

16

 EAST CHAPITA 22-9



 **geog resources**

Denver Division

EXHIBIT "A"

EAST CHAPITA 22-9
Commingling Application
Uintah County, Utah

Scale: 1" = 1000'	D:\utah\Commingled\page_EC22-9_commingled.dwg WELL	Author	TLM	Mar 06, 2007 - 1:26pm
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EIGHT POINT PLAN

EAST CHAPITA 22-09
SW/SW, SEC. 09, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,748		Shale	
Wasatch	4,688	Primary	Sandstone	Gas
Chapita Wells	5,244	Primary	Sandstone	Gas
Buck Canyon	5,938	Primary	Sandstone	Gas
North Horn	6,543	Primary	Sandstone	Gas
KMV Price River	6,932	Primary	Sandstone	Gas
KMV Price River Middle	7,738	Primary	Sandstone	Gas
KMV Price River Lower	8,592	Primary	Sandstone	Gas
Sego	8,978		Sandstone	
TD	9,190			

Estimated TD: **9,190' or 200'± below Sego top**

Anticipated BHP: 5,018 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

EIGHT POINT PLAN

EAST CHAPITA 22-09
SW/SW, SEC. 09, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

4. CASING PROGRAM:

<u>CASING</u>	<u>Hole Size</u>	<u>Length</u>	<u>Size</u>	<u>WEIGHT</u>	<u>Grade</u>	<u>Thread</u>	<u>Rating Collapse</u>	<u>Factor Burst</u>	<u>Tensile</u>
Conductor	17 1/2"	0 – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	45' – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	2,300'± – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

EIGHT POINT PLAN

EAST CHAPITA 22-09
SW/SW, SEC. 09, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

EIGHT POINT PLAN

EAST CHAPITA 22-09
SW/SW, SEC. 09, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

Production Hole Procedure (2300'± - TD)

Lead: **135 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: **880 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

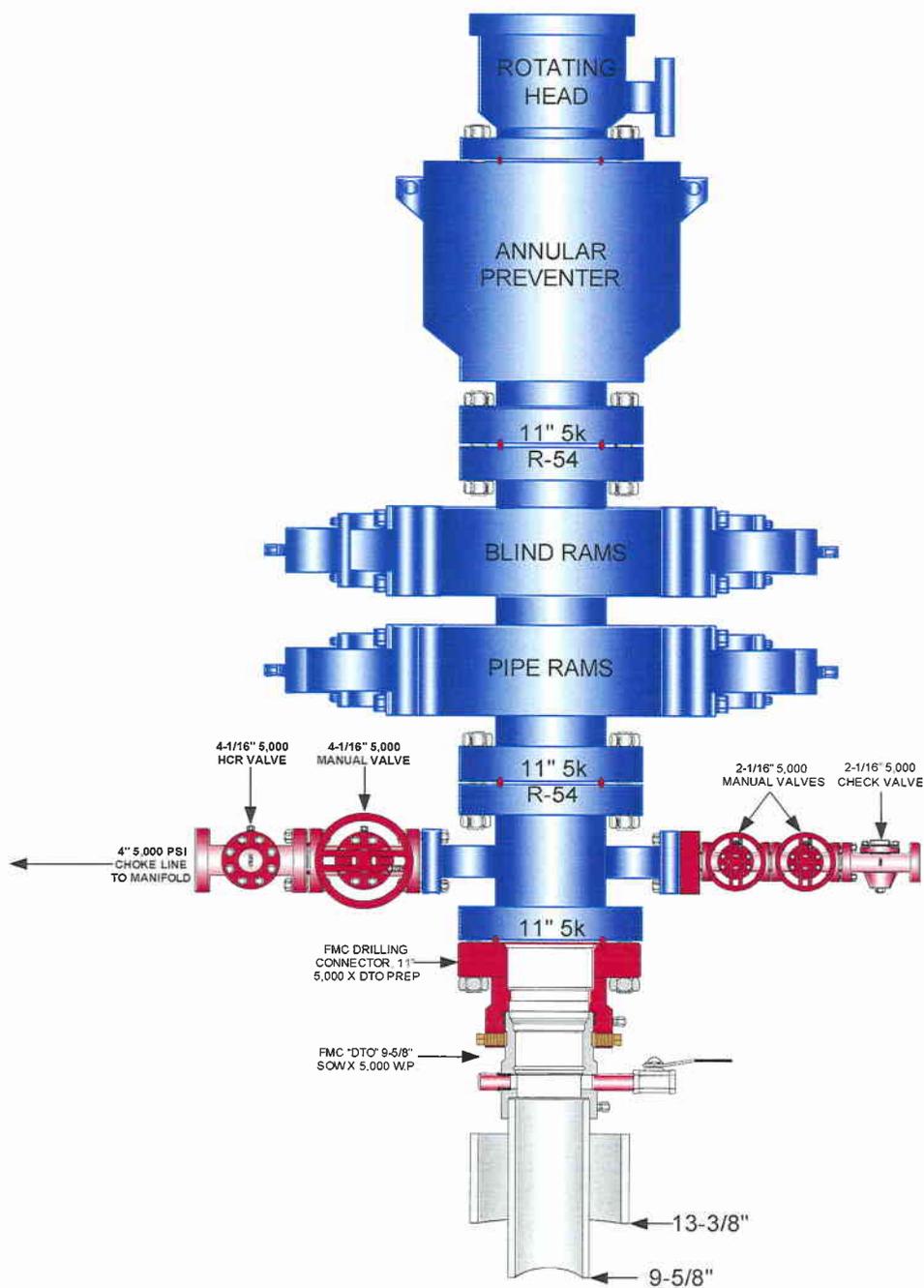
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

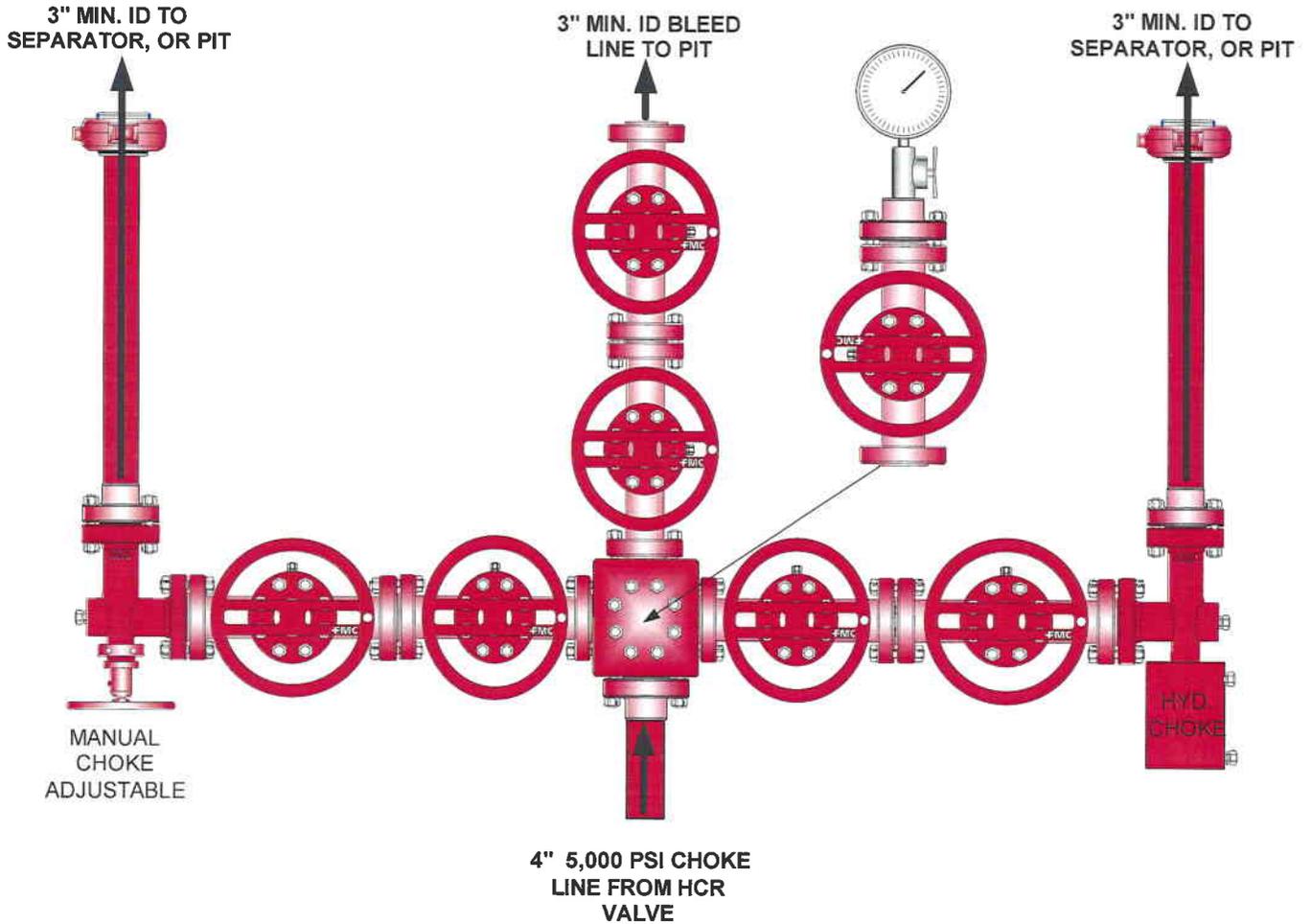
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi. Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



***East Chapita 22-09
SWSW, Section 9, T9S, R23E
Uintah County, Utah***

SURFACE USE PLAN

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 57.2 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 1056' in length. Culverts and low water crossings shall be installed as needed. See attached Topo B.
- B. The access road has a 40 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface, with a 60' approach to the proposed location.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. A 40-foot permanent right-of-way is requested. No surfacing material will used.
- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40 foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

No off-lease road right-of-way is required.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map “C” for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will consist of wellhead valves, and attaching piping. **Off-site facilities** consisting of combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks will be set on **East Chapita 24-09** location if the well is successfully completed for production.
2. Gas gathering lines – A 4” gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. The length of the new proposed pipeline is 4100' x 40'. The proposed pipeline leaves the northern edge of the well pad SWSW of Section 9, T9S, R23E (Lease UTU-67868) proceeding in an southeasterly direction for an approximate distance of 4100' tying into a proposed pipeline for East Chapita 24-09 located in the SWSE of Section 9, T9S, R23E. Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lok, electric weld with a 35 mil X-Tru coating.
3. Proposed pipeline will be a 4" OD steel, Zap-Lok line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.
 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporation or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons will be avoided by flaring them off in the flare pit at the time of recovery.

The proposed location will be drilling utilizing a closed loop system.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The closed loop system will be located on the west corner of the location. The flare pit will be located downwind of the prevailing wind direction on the west side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled location topsoil will be stored separate from the location topsoil west of corner #5. The stockpiles location topsoil will be stored in an area providing maximum protection and ease of access for interim reclamation. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the north.

FENCING REQUIREMENTS:

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Crested Wheatgrass	6.0
Needle and Threadgrass	6.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Fourwing saltbush	3.0
Indian ricegrass	2.0
Needle and Threadgrass	2.0
Crested Wheatgrass	1.0
Scarlet globe mallow	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Reclamation of off lease/unit rights-of-way for roads, pipelines and powerlines:

Immediately upon completion, the access road the surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk.

The portion of the right-of-way not needed for travel or ditching will be recontoured to the approximate natural contours within 90 days from the date of the completion, or as soon as environmental conditions allow.

Upon termination or relinquishment the road shall be ripped and recontoured to its original contours and reseeded with a BLM prescribed seed mixture.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted March 14, 2006 by Montgomery Archaeological Consultants. A paleontology survey was conducted and submitted May 19, 2006 by Intermountain Paleo.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forth-eight (48) hours prior to construction activities.

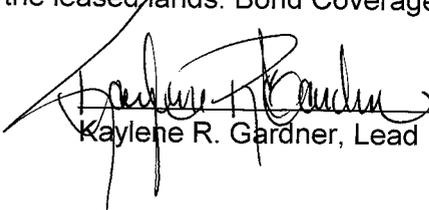
The BLM Office shall be notified upon site completion prior to moving on the drilling rig.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the East Chapita 22-09 Well, located in the SWSW, of Section 9, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

September 14, 2007
Date



Kaylene R. Gardner, Lead Regulatory Assistant

EOG RESOURCES, INC.
EAST CHAPITA #22-9
SECTION 9, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 7.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 1.0 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #21-8 TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY, THEN WESTERLY DIRECTION APPROXIMATELY 0.9 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 57.2 MILES.

EOG RESOURCES, INC.
EAST CHAPITA #22-9
 LOCATED IN UINTAH COUNTY, UTAH
 SECTION 9, T9S, R23E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHWESTERLY



- Since 1964 -

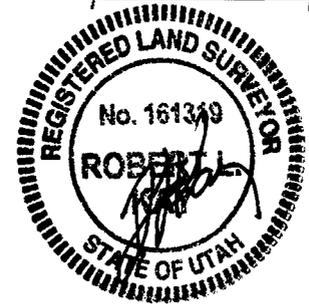
UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS			01	05	06	PHOTO
			MONTH	DAY	YEAR	
TAKEN BY: J.R.	DRAWN BY: B.C.	REVISED: 00-00-00				

EOG RESOURCES, INC.

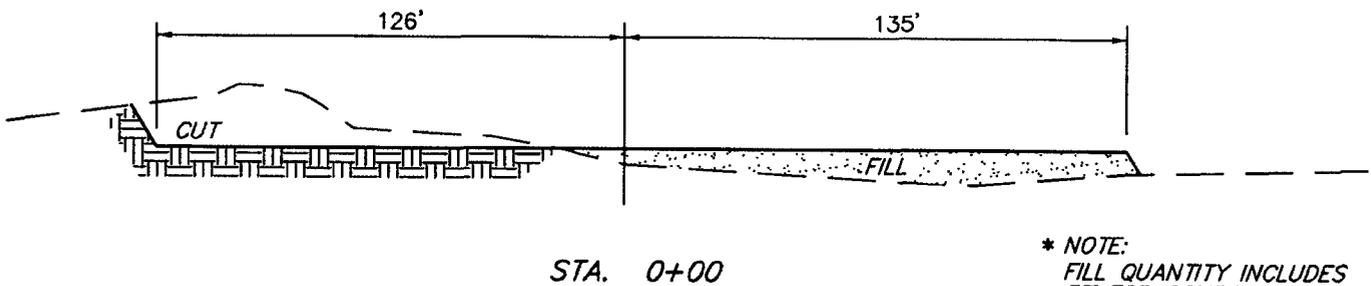
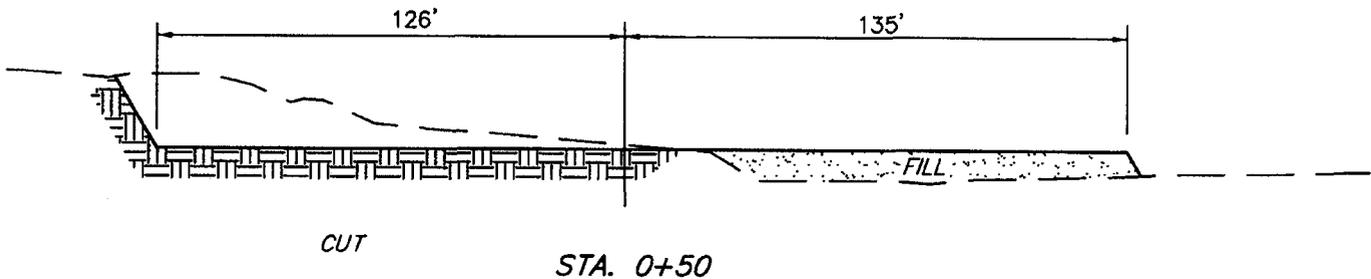
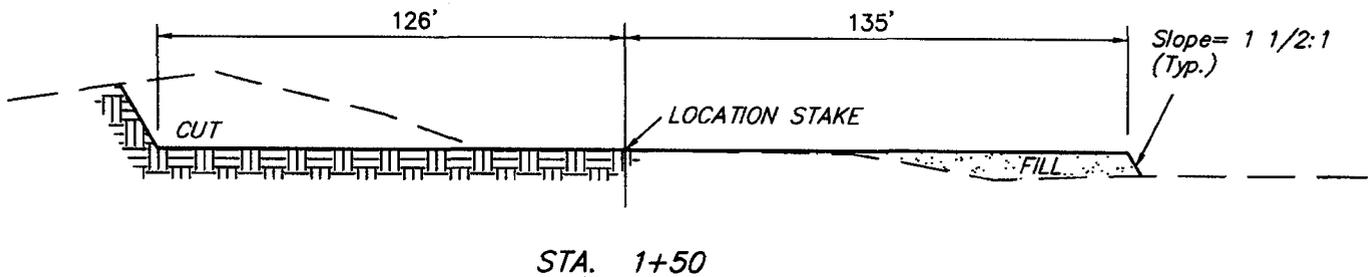
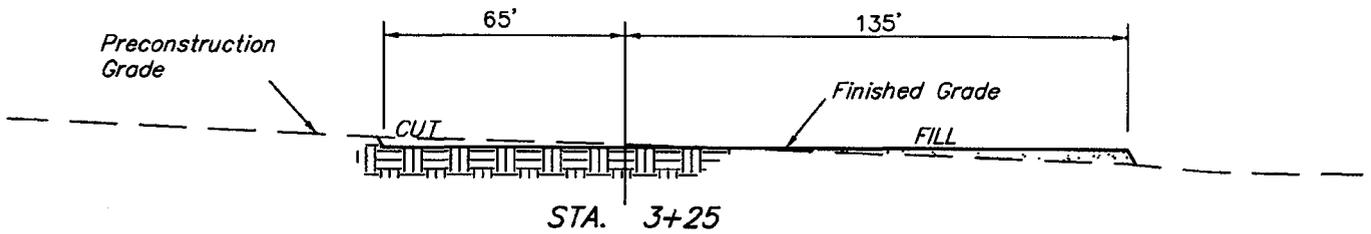
FIGURE #2

TYPICAL CROSS SECTIONS FOR
 EAST CHAPITA #22-9
 SECTION 9, T9S, R23E, S.L.B.&M.
 858' FSL 858' FWL



1" = 20'
 X-Section
 Scale
 1" = 50'

DATE: 01-03-06
 Drawn By: S.L.
 REVISED: 05-04-07
 REVISED: 08-06-07



* NOTE:
 FILL QUANTITY INCLUDES
 5% FOR COMPACTION

APPROXIMATE YARDAGES

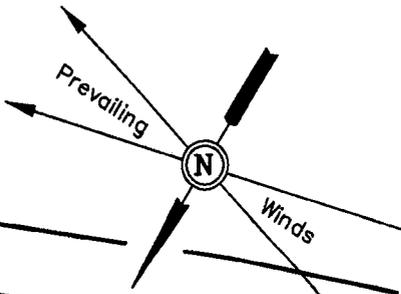
CUT	
(6") Topsoil Stripping	= 1,560 Cu. Yds.
Remaining Location	= 3,460 Cu. Yds.
TOTAL CUT	= 5,020 CU.YDS.
FILL	= 3,460 CU.YDS.

EXCESS MATERIAL	= 1,560 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 1,560 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

EAST CHAPITA #22-9
SECTION 9, T9S, R23E, S.L.B.&M.
858' FSL 858' FWL



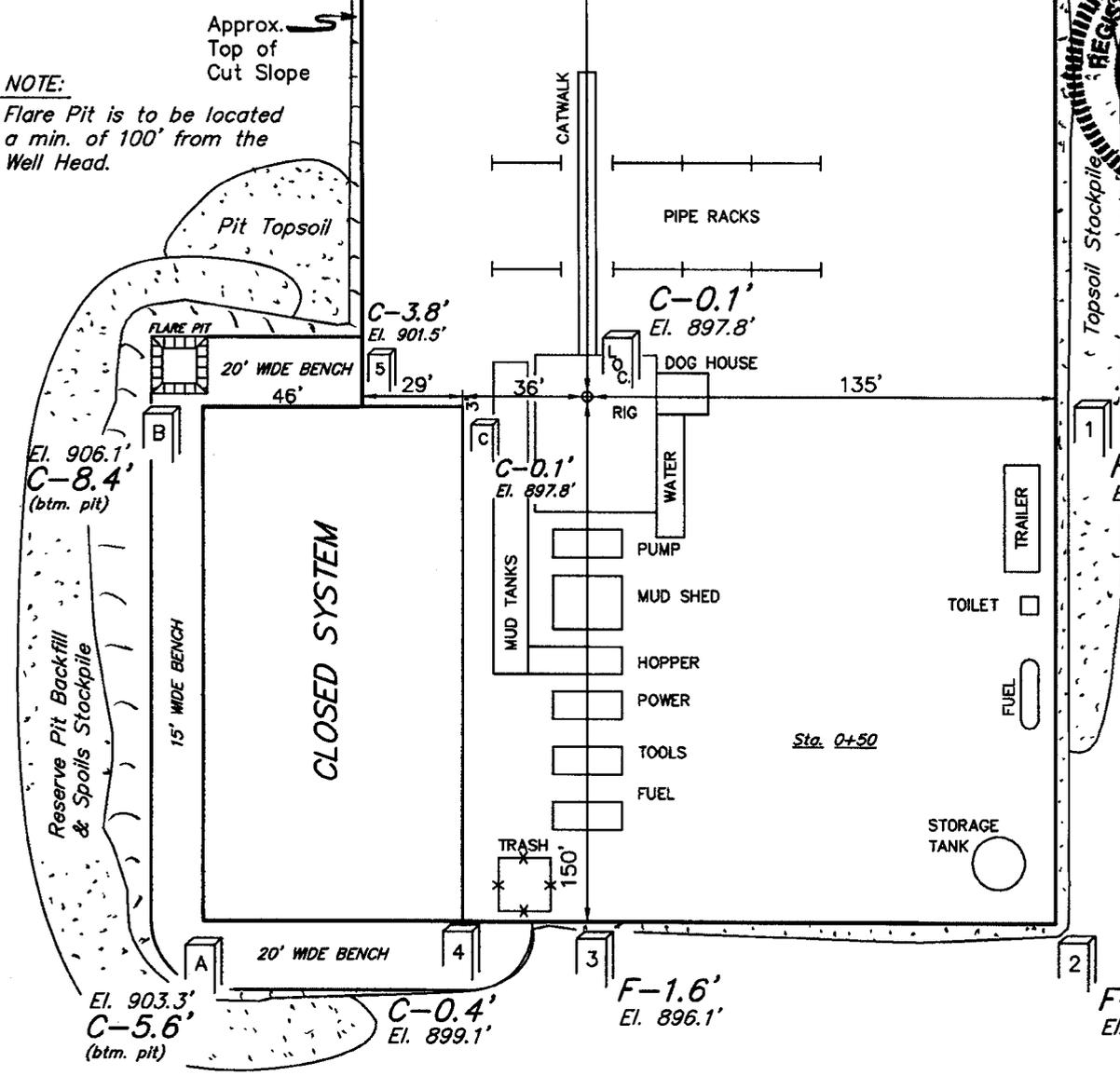
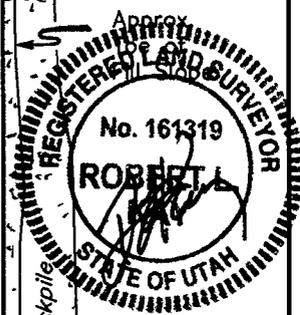
C-1.1'
El. 898.8'

F-1.4'
El. 896.3'

Sta. 3+25

SCALE: 1" = 50'
DATE: 01-03-06
Drawn By: S.L.
REVISED: 05-04-07
REVISED: 08-06-07

NOTE:
Flare Pit is to be located
a min. of 100' from the
Well Head.



Sta. 1+50

F-2.4'
El. 895.3'

Sta. 0+50

Sta. 0+00

El. 903.3'
C-5.6'
(btm. pit)

C-0.4'
El. 899.1'

F-1.6'
El. 896.1'

F-2.4'
El. 895.3'

NOTES:

Elev. Ungraded Ground At Loc. Stake = 4897.8'
FINISHED GRADE ELEV. AT LOC. STAKE = 4897.7'

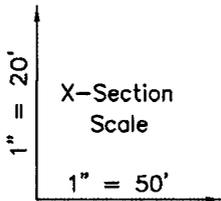
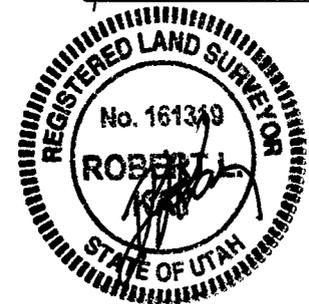
FIGURE #1

EOG RESOURCES, INC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR

EAST CHAPITA #22-9
SECTION 9, T9S, R23E, S.L.B.&M.
858' FSL 858' FWL

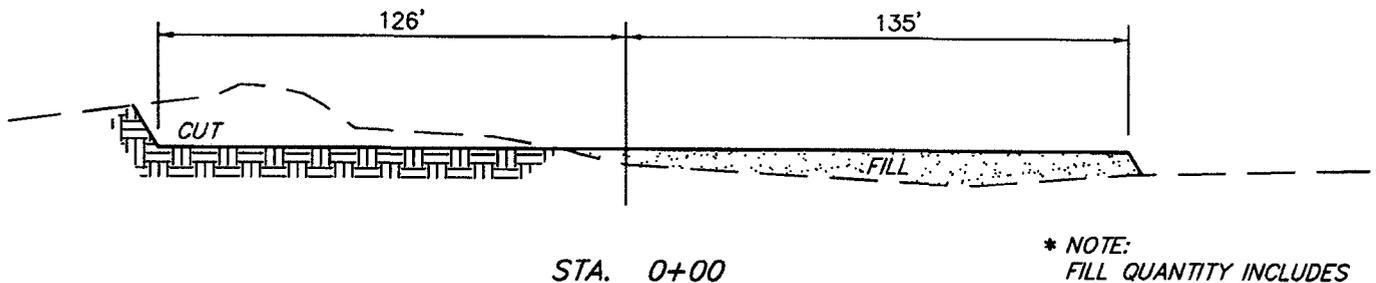
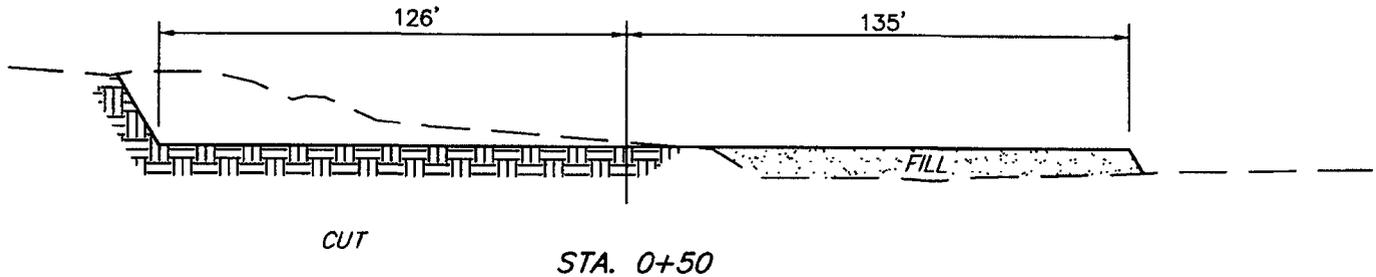
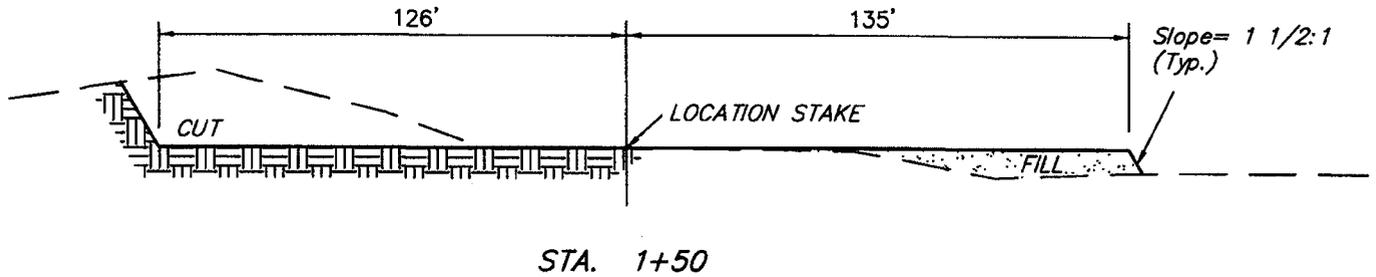
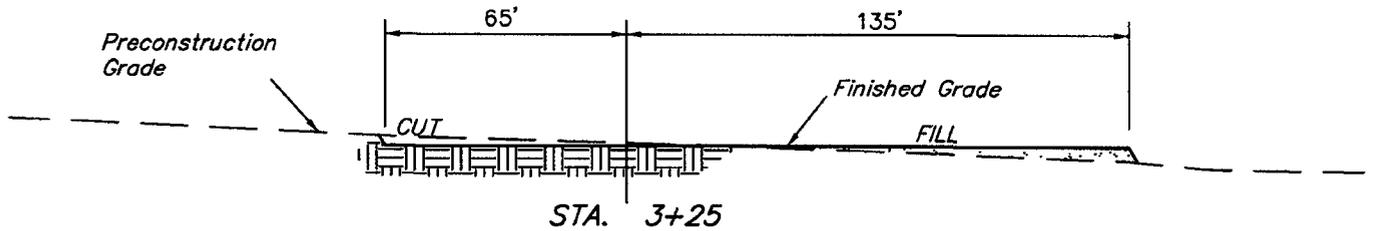


DATE: 01-03-06

Drawn By: S.L.

REVISED: 05-04-07

REVISED: 08-06-07

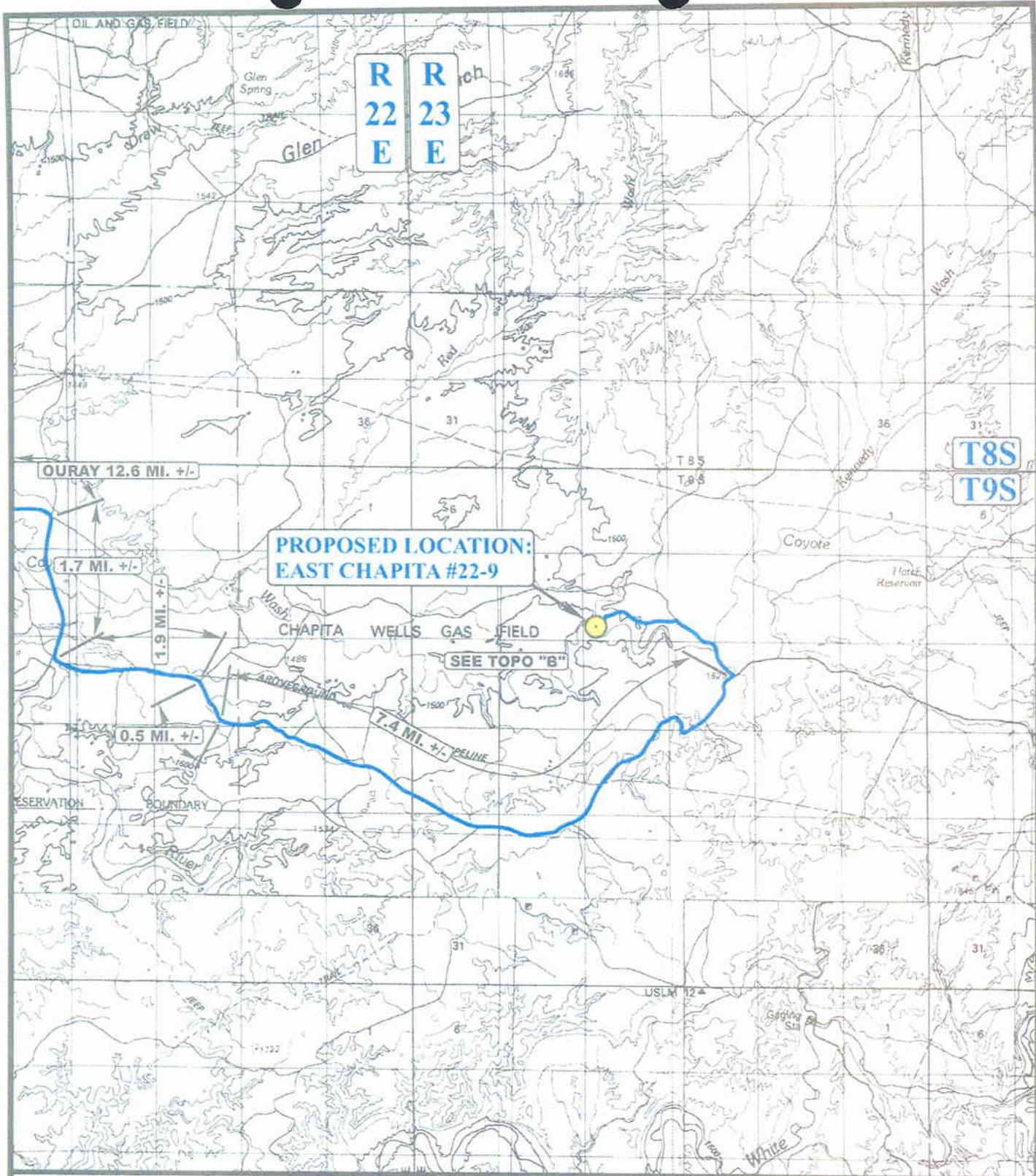


* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,560 Cu. Yds.
Remaining Location	= 3,460 Cu. Yds.
TOTAL CUT	= 5,020 CU.YDS.
FILL	= 3,460 CU.YDS.

EXCESS MATERIAL	= 1,560 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 1,560 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.



**PROPOSED LOCATION:
EAST CHAPITA #22-9**

SEE TOPO "B"

LEGEND:

PROPOSED LOCATION

EOG RESOURCES, INC.

**EAST CHAPITA #22-9
SECTION 9, T9S, R23E, S.L.B.&M.
858' FSL 858' FWL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

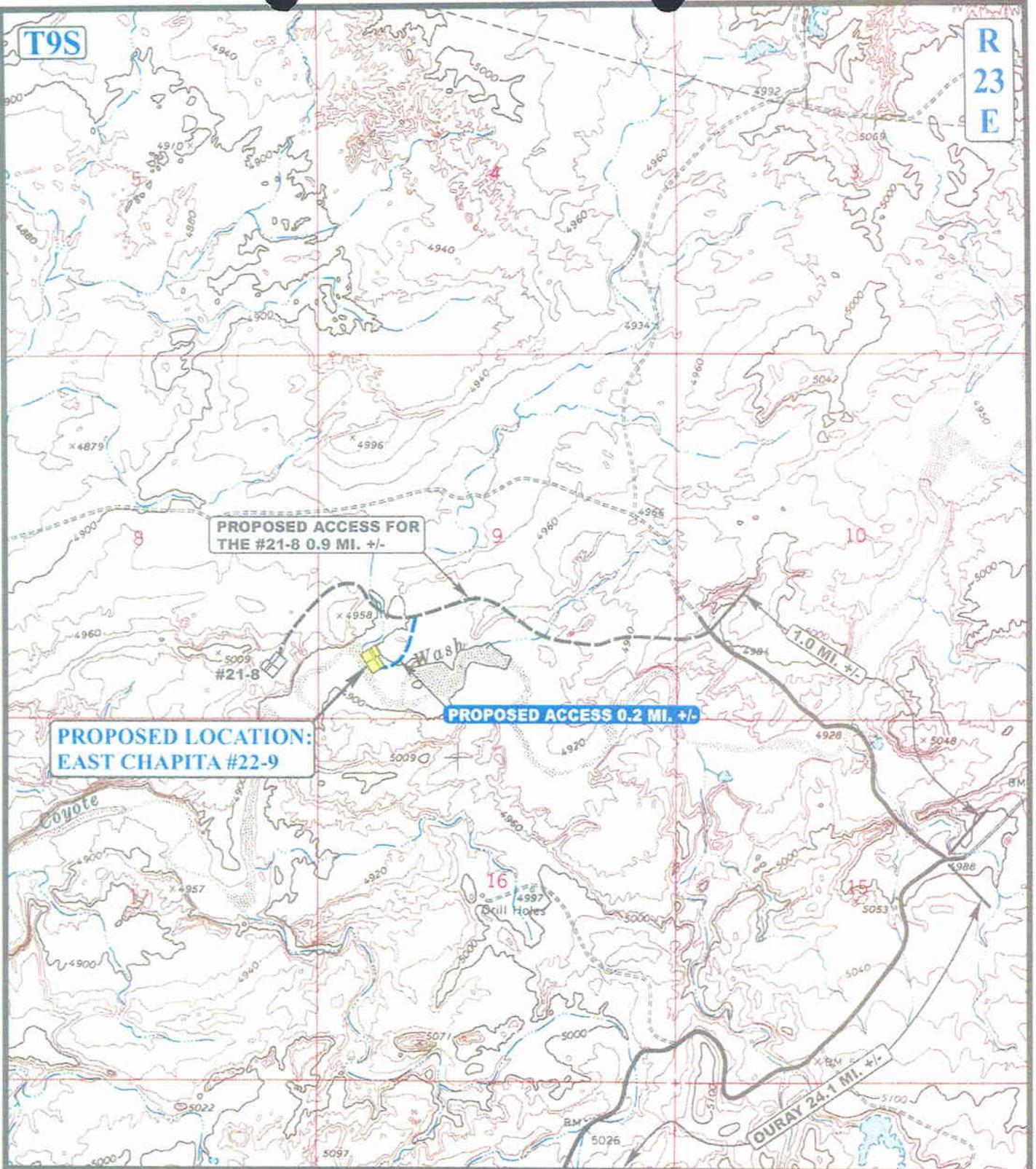


TOPOGRAPHIC MAP
01 05 06
MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: B.C. REVISED: 05-03-07C.P.



T9S

R
23
E



PROPOSED ACCESS FOR THE #21-8 0.9 MI. +/-

PROPOSED LOCATION:
EAST CHAPITA #22-9

PROPOSED ACCESS 0.2 MI. +/-

1.0 MI. +/-

DURAY 24.1 MI. +/-

LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

EAST CHAPITA #22-9
SECTION 9, T9S, R23E, S.L.B.&M.
858' FSL 858' FWL



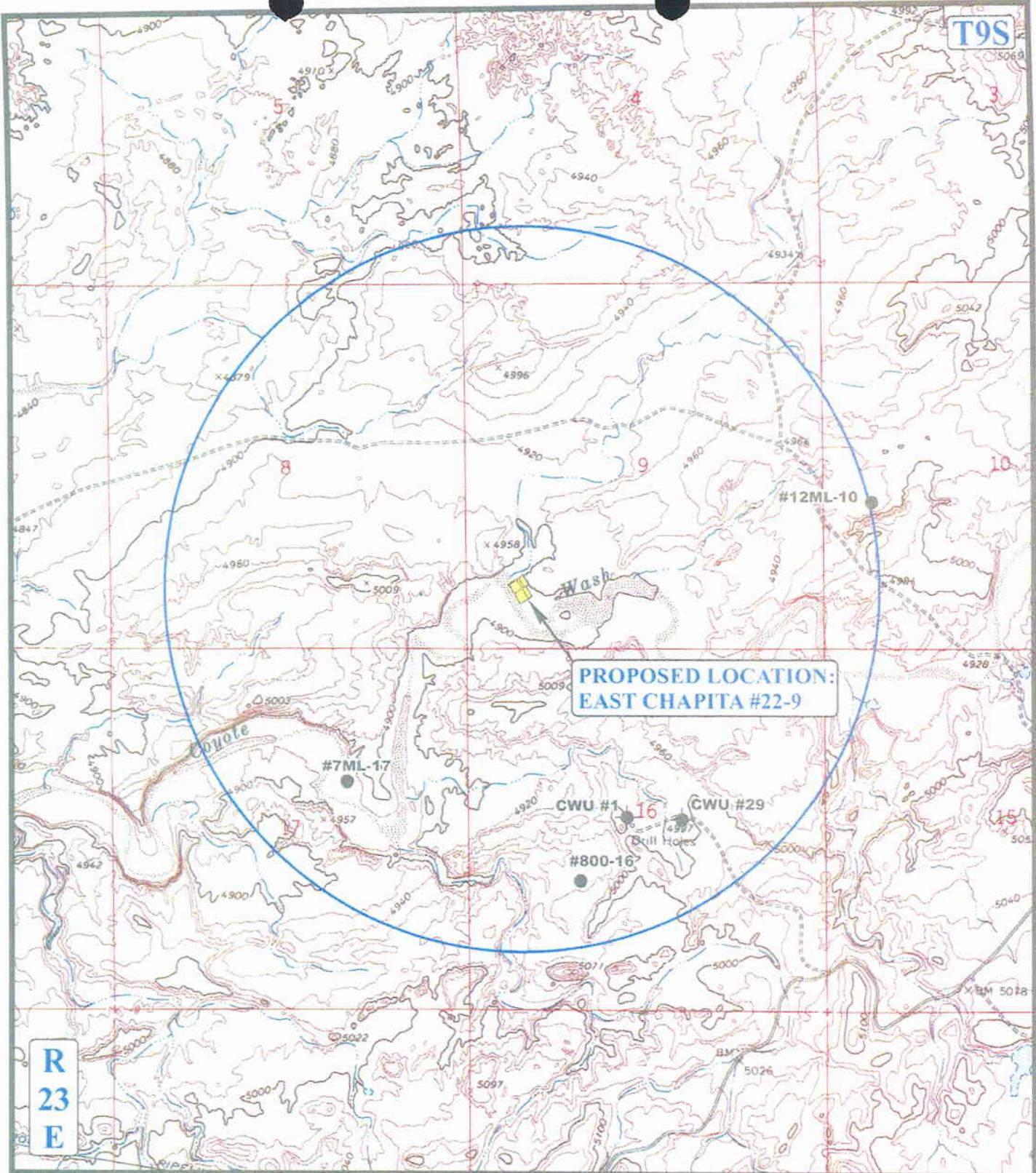
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

01	05	06
MONTH	DAY	YEAR



SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 05-03-07C.P.



T9S

R
23
E

**PROPOSED LOCATION:
EAST CHAPITA #22-9**

LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

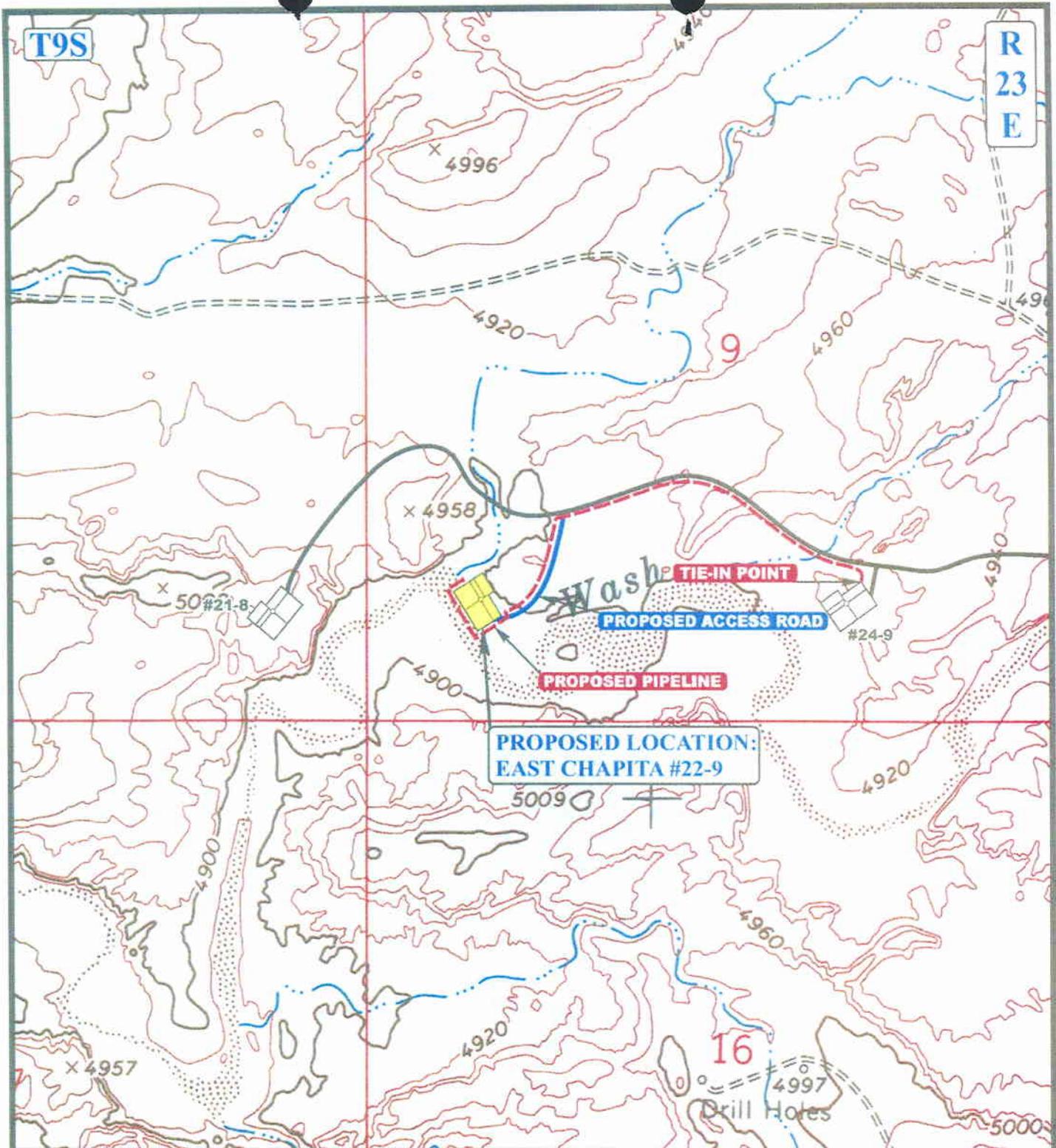
EOG RESOURCES, INC.

**EAST CHAPITA #22-9
SECTION 9, T9S, R23E, S.L.B.&M.
858' FSL 858' FWL**

U&L S **Uintah Engineering & Land Surveying**
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 01 05 06
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00 **C TOPO**



APPROXIMATE TOTAL PIPELINE DISTANCE = 4,100' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- - - - - PROPOSED PIPELINE
- - - - - PROPOSED PIPELINE (SERVICING OTHER WELLS)

EOG RESOURCES, INC.

EAST CHAPITA #22-9
SECTION 9, T9S, R23E, S.L.B.&M.
858' FSL 858' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 01 05 06
MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: B.C. REVISED: 08-03-07C.P.



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 09/19/2007

API NO. ASSIGNED: 43-047-39636

WELL NAME: E CHAPITA 22-09
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:
 SWSW 09 090S 230E
 SURFACE: 0858 FSL 0858 FWL
 BOTTOM: 0858 FSL 0858 FWL
 COUNTY: UINTAH
 LATITUDE: 40.04560 LONGITUDE: -109.3376
 UTM SURF EASTINGS: 641817 NORTHINGS: 4433932
 FIELD NAME: UNDESIGNATED (2)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DWG	10/24/07
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU67868
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

Plat
 Bond: Fed[1] Ind[] Sta[] Fee[]
 (No. NM 2308)
 Potash (Y/N)
 Oil Shale 190-5 (B) or 190-3 or 190-13
 Water Permit
 (No. 49-1501)
 RDCC Review (Y/N)
 (Date: _____)
 Fee Surf Agreement (Y/N)
 Intent to Commingle (Y/N)
 (Wasatch, Mes-Verde)

LOCATION AND SITING:

___ R649-2-3.
 Unit: _____
 R649-3-2. General
 Siting: 460 From Qtr/Qtr & 920' Between Wells
 ___ R649-3-3. Exception
 ___ Drilling Unit
 Board Cause No: _____
 Eff Date: _____
 Siting: _____
 ___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Fed. Approval
2- Spacing Strip
3- Commingle

E CHAPITA 28-3

E CHAPITA 46-05

E CHAPITA 41-04

E CHAPITA 42-04

E CHAPITA 75-04

E CHAPITA 76-04

T9S R23E

NATURAL BUTTES FIELD

NBE * 4ML-10-9-23

NBE * 5ML-10-9-23

NBE 12ML-10-9-23
NBE * 12SWD-10-9-23

E CHAPITA 21-08

E CHAPITA 22-09

E CHAPITA 24-09

E CHAPITA 25-09

E CHAPITA 26-10

E CHAPITA 23-09

E CHAPITA 18-17

E CHAPITA 57-16

E CHAPITA 58-16

E CHAPITA 60-16

OPERATOR: EOG RESOURCES INC (N9550)

SEC: 9 T.9S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: Uintah

SPACING: R649-3-2 / GENERAL SITING

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



OIL, GAS & MINING



PREPARED BY: DIANA MASON
DATE: 20-SEPTEMBER-2007



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

October 25, 2007

EOG Resources Inc.
1060 East Highway 40
Vernal, UT 84078

Re: East Chapita 22-09 Well, 858' FSL, 858' FWL, SW SW, Sec. 9, T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Administrative approval for commingling the production from the Wasatch formation and the Mesaverde formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39636.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office



Operator: EOG Resources Inc.

Well Name & Number East Chapita 22-09

API Number: 43-047-39636

Lease: UTU67868

Location: SW SW **Sec. 9** **T. 9 South** **R. 23 East**

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

SEP 17 2007

APPLICATION FOR PERMIT TO DRILL OR REENTER

BLM

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU67868
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES INC		7. If Unit or CA Agreement, Name and No.
Contact: KAYLENE R GARDNER E-Mail: kaylene_gardner@eogresources.com		8. Lease Name and Well No. EAST CHAPITA 22-09
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435-781-9111	9. API Well No. 43-047-39636
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SWSW 858FSL 858FWL At proposed prod. zone SWSW 858FSL 858FWL		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 57.2 MILES SOUTH OF VERNAL, UT		11. Sec., T., R., M., or Blk. and Survey or Area Sec 9 T9S R23E Mer SLB SME: BLM
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 462	16. No. of Acres in Lease 1078.83	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 4340	19. Proposed Depth 9190 MD 9190 TVD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 4898 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well
23. Estimated duration 45 DAYS		20. BLM/BIA Bond No. on file NM2308

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) KAYLENE R GARDNER Ph: 435-781-9111	Date 09/17/2007
Title LEAD REGULATORY ASSISTANT		
Approved by (Signature) <i>Naomi Hatch</i>	Name (Printed/Typed) Naomi Hatch	Date 7/22/08
Title Assistant Field Manager for Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #56347 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal
Committed to AFMSS for processing by CINDY SEVERSON on 09/18/2007 (07CXS0274AE)

RECEIVED

AUG 05 2008

DIV. OF OIL, GAS & MINING

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

** BLM REVISED **

UDOGM

NDS 01/26/2007

07PP1307A



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources Inc.
Well No: East Chapita 22-09
API No: 43-047-39636

Location: SWSW, Sec. 9, T9S, R23E
Lease No: UTU-67868
Agreement: N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:	James Hereford	(435) 781-3412	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Dan Emmett	(435) 781-3414	
NRS/Enviro Scientist:	Paul Percival	(435) 781-4493	
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	(435) 828-4029
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- | | |
|---|--|
| Location Construction
(Notify Environmental Scientist) | - Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion
(Notify Environmental Scientist) | - Prior to moving on the drilling rig. |
| Spud Notice
(Notify Petroleum Engineer) | - Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing
(Notify Supv. Petroleum Tech.) | - Twenty-Four (24) hours prior to running casing and cementing all casing strings. |
| BOP & Related Equipment Tests
(Notify Supv. Petroleum Tech.) | - Twenty-Four (24) hours prior to initiating pressure tests. |
| First Production Notice
(Notify Petroleum Engineer) | - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

Site Specific Conditions of Approval

- If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.
- Bury pipeline at all low water crossings.
- Permission from an authorized BLM representative would be required if construction or other operations occur during wet conditions that would lead to excessive rutting.
- Permission to clear all wildlife stipulations would only be approved by the BLM wildlife biologist during the specific timing for the species potentially affected by this action.
- Culverts and gravel may be installed as needed.
- The proposed access road will enter the location from the west heading upstream against the flow of water from the wash to prevent water flow and accumulation onto the pad.
- The pipeline crossing the 100-year floodplain will be engineered and buried according to the Hydraulic Considerations for Pipelines Crossing Stream Channels (BLM Technical Note 423, April 2007).
- The well will be drilled utilizing a closed-loop drilling system.
- The location will be narrowed between stake 2 and 8 if feasible.
- No construction, drilling or fracing from may 15 to June 20 in order to protect pronghorn habitat.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- The conductor pipe shall be set and cemented in a competent formation.
- The top of the production casing cement shall extend a minimum of 200 feet above the surface casing shoe
- A 75 foot long blooie line is approved. All other equipment for air/gas drilling shall meet specifications in Onshore Order #2, III. Requirements, E. Special Drilling Operations.
- Logging program: Gamma Ray shall be run from TD to surface.
- At the 9 5/8" casing shoe, a casing shoe formation integrity test shall be performed after drilling 20 feet or less, past the casing shoe.

Commingling:

- Downhole commingling for the Wasatch-Mesaverde formations is approved. This approval can be rescinded at any time the Authorized Officer determines the commingling to be detrimental to the interest of the United States.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: E CHAPITA 22-09

Api No: 43-047-39636 Lease Type: FEDERAL

Section 09 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

SPUDDED:

Date 09/21/08

Time 11:00 AM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 09/22//08 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39637	EAST CHAPITA 23-09		SESW	9	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	17106	9/23/2008			9/30/08	
Comments: WASATCH/MESAVERD WELL PRRV = MVRD = WSMVD							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39636	EAST CHAPITA 22-09		SWSW	9	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	17107	9/21/2008			9/30/08	
Comments: WASATCH/MESAVERDE WELL PRRV = MVRD = WSMVD							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39940	CHAPITA WELLS UNIT 748-07		NESE	7	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	17108	9/23/2008			9/30/08	
Comments: WASATCH WELL							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

9/25/2008

Title

Date

RECEIVED
SEP 25 2008

(5/2000)

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU67868

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
EAST CHAPITA 22-09

9. API Well No.
43-047-39636

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC.

Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

3a. Address
1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 9 T9S R23E SWSW 858FSL 858FWL
40.04556 N Lat, 109.33830 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was spud on 9/21/2008.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #63356 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MICKENZIE THACKER Title OPERATIONS CLERK

Signature *Mickenzie Thacker* Date 09/25/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
SEP 29 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU67868

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. EAST CHAPITA 22-09
2. Name of Operator EOG RESOURCES, INC.		9. API Well No. 43-047-39636
Contact: MICKENZIE THACKER E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM		
3a. Address 1060 E. HWY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 453-781-9145	10. Field and Pool, or Exploratory NATURAL BUTTES
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 9 T9S R23E SWSW 858FSL 858FWL 40.04556 N Lat, 109.33830 W Lon		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Drilling operations began on 1/25/2009.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #66685 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER	Title OPERATIONS CLERK
Signature <i>Mickenzie Thacker</i>	Date 01/27/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
JAN 29 2009

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 01-27-2009

Well Name	ECW 022-09	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-39636	Well Class	DRIL
County, State	UINTAH, UT	Spud Date	01-25-2009	Class Date	
Tax Credit	N	TVD / MD	9,190/ 9,190	Property #	057861
Water Depth	0	Last CSG	9.625	Shoe TVD / MD	2,508/ 2,508
KB / GL Elev	4,911/ 4,898				
Location	Section 9, T9S, R23E, SWSW, 858 FSL & 858 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	87.5

AFE No	303712	AFE Total	2,049,700	DHC / CWC	912,100/ 1,137,600
Rig Contr	TRUE	Rig Name	TRUE #26	Start Date	09-24-2007
09-24-2007	Reported By	SHARON CAUDILL			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			858' FSL & 858' FWL (SW/SW)
			SECTION 9, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.045564, LONG 109.338297 (NAD 27)
			LAT 40.045597, LONG 109.337617 (NAD 83)
			TRUE #26
			OBJECTIVE: 9190' TD, MESAVERDE
			DW/GAS
			EAST CHAPITA PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: UTU-67868
			ELEVATION: 4897.8' NAT GL, 4897.7' PREP GL (DUE TO ROUNDING THE PREP GL IS 4898'), 4911'KB (13')
			EOG WI 100%, NRI 87.5%

09-09-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$75,000	Completion	\$0	Daily Total	\$75,000						
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CONSTRUCTION OF LOCATION STARTED TODAY.

09-10-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

09-11-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 50% COMPLETE.

09-12-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 75% COMPLETE.

09-15-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LOCATION 80% COMPLETE

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRILLING ROCK.

09-16-2008 Reported By TERRY CSERE

10-17-2008 Reported By LES FARNSWORTH

DailyCosts: Drilling \$293,942 Completion \$0 Daily Total \$293,942
 Cum Costs: Drilling \$368,942 Completion \$0 Well Total \$368,942

MD 2,523 TVD 2,523 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #4 ON 10/8/2008. DRILLED 12-1/4" HOLE TO 2510' GL (2523 KB) WITH CLOSED LOOP SYSTEM. ENCOUNTERED WATER AT 1600'. LOST RETURNS @ 2080' RAN 58 JTS (2495.50') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED CASING @ 2508' KB. RDMO AIR RIG. MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMPED 193 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 400 SX (83 BBLs) OF PREMIUM CEMENT W/2 % CACL2. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/189 BBLs FRESH WATER. BUMPED PLUG W/700# @ 8:55 AM, 10/14/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS. TOP JOB # 1: MIXED & PUMPED 100 SX (20.5 BBLs) OF PREMIUM CEMENT W/2 % CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 25 HRS. RDMO HALLIBURTON CEMENTERS. TOP JOB # 2: MIRU HALLIBURTON CEMENTERS. MIXED & PUMPED 100 SX (20.5 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED WITH CEMENT BUT FELL BACK WHEN PUMPING STOPPED. WOC 2 HRS 10 MINUTES. TOP JOB # 3: MIXED & PUMPED 75 SX (15.4 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT TO 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED WITH CEMENT BUT FELL BACK WHEN PUMPING STOPPED. WOC 30 MINUTES. TOP JOB # 4: MIXED & PUMPED 25 SX (5 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT TO 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON CEMENTERS. PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY. CRAIGS RIG TOOK SURVEYS WHILE DRILLING @ 1475' = 1°, 2500' = 2° CONDUCTOR LEVEL RECORD: PS= 89.8 OPS= 89.9 VDS= 90.0 MS= 89.9. 9 5/8 CASING LEVEL RECORD: PS= 90.0 OPS= 89.9 VDS= 89.9 MS= 89.9. LESTER FARNSWORTH EMAILED NOTIFICATION TO BLM OF THE SURFACE CASING & CEMENT JOB ON 10/8/2008 @ 11:08 AM.

01-25-2009 Reported By BENNY BLACKWELL

DailyCosts: Drilling \$40,644 Completion \$0 Daily Total \$40,644
 Cum Costs: Drilling \$409,586 Completion \$0 Well Total \$409,586

MD 2,523 TVD 2,523 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: NU BOPE

Start	End	Hrs	Activity Description
06:00	05:00	23.0	MOVE IN AND RIG UP - DERRICK STANDING @ 16:00 HRS, TRUCKS RELEASED @ 17:00 HRS, TRUE WELDING ON VARIOUS PROJECTS (MUD TANK FLOOR, POP OFF #2 PUMP, STAIRS ON CAT WALK, FLOOR PLATES ON RIG FLOOR, SAFETY CHAINS ON PINS IN SUB) EOG PUTTING IN SUMPS AT CORNER OF DITCHES ON BACK SIDE OF RIG AND INSTALLING CATCH TANK FOR CLOSED LOOP SYSTEM - SEAL ALL MUD TANK DISCHARGE DOORS W/ SILICONE, HAULING WATER FOR RIG AND LIQUID MUD FROM TANKS.
05:00	06:00	1.0	NIPPLE UP BOP'S. TEMP IS 32 DEG & RAINING. SAFETY MEETINGS: MOVING & RIGGING UP W/WES ROC (2).

FULL CREWS ON DAYLIGHT, MORNING TOUR 1 MAN SHORT, NO ACCIDENTS.

COM (1) OK.

FUEL REC'D: 4500 GAL

FUEL ON HAND :4413 GAL , FUEL USED: 87 GAL.

BOILER 8 HRS.

MATERIAL TRANSFERRED FROM WELL ECW 21-08 (AFE # 303711) TO WELL ECW 22-09 (AFE # 303712):

2 JTS (84.45') 4 1/2", 11.6#, HCP-110, LTC R-3 CASING - BAD

5 JTS (169.08') 4 1/2", 11.6#, HCP-110, LTC R-3 CASING - GOOD

1 JT (9.97') 4 1/2", 11.6#, HCP-110, LTC, PUP JTS.

2468 GALS DIESEL @ \$2,13 PER GAL (TRANSFERRED BACKTO WESTERN PETROLEUM)

RIG MOVE TO ECW 22-09 IS LESS THAN 1 MILE.

01-26-2009	Reported By	BENNY BLACKWELL									
DailyCosts: Drilling	\$31,179	Completion	\$0	Daily Total	\$31,179						
Cum Costs: Drilling	\$440,765	Completion	\$0	Well Total	\$440,765						
MD	2,995	TVD	2,995	Progress	378	Days	1	MW	9.7	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 2995'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	NIPPLE UP BOP'S.
06:30	10:30	4.0	ACCEPT RIG @ 06:30 HRS 25 JAN 09. TESTING BOP'S - C/O SEAL ON TEST PLUG 2 TIMES.
10:30	12:00	1.5	KILL LINE VALVE WILL NOT TEST - C/O KILL LINE VALVE.
12:00	15:00	3.0	CONT TEST BOP AS FOLLOWS: TEST PIPE AND BLIND RAMS, CHOKE MANIFOLD, CHOKE LINES, KELLY, UPPER AND LOWER KELLY VALVES, TIW AND DART VALVES AND KILL LINE TO 5000 PSI FOR 10 MINUTES HIGH AND 250 PSI FOR 5 MINUTES LOW. TEST ANNULAR TO 2500 PSI FOR 10 MINS HIGH AND TO 250 PSI FOR 5 MINUTES LOW, TEST CASING TO 1500 PSI FOR 30 MIN, OPERATE RAMS WITH REMOTE.
15:00	15:30	0.5	HSM - RIG UP P/U CREW.
15:30	19:00	3.5	P/U DRILL STRING TO 2417'.
19:00	19:30	0.5	RIG DOWN P/U CREW.
19:30	20:00	0.5	INSTALL ROT HEAD RUBBER.
20:00	23:00	3.0	DRILL CEMENT, FLOAT EQUIP & 10' OF NEW HOLE.
23:00	23:30	0.5	CIRC HOLE CLEAN AND PERFORM FIT - 150 SURFACE PRESS W/ 9.2 PPG FLUID IN HOLE = 10.3 PPG EMW.
23:30	00:30	1.0	DRLG F/ 2566' - 2617', 10-20K WOB, 35- 55 RPM, 950 OFF BOTTOM PRESS @ 120 SPM = 420 GPM = 67 RPM @ BIT, 150-250 DIFF PRESS, 102 FPH, MUD WT 9.2 PPG, VIS 32.
00:30	01:00	0.5	SURVEY @ 2542' - 2 DEG.
01:00	06:00	5.0	DRLG F/ 2617' - 2995', 15 -20K WOB, 50- 55 RPM, 950 OFF BOTTOM PRESS @ 120 SPM = 420 GPM = 67 RPM @ BIT, 150-250 DIFF PRESS, 75.6 FPH, MUD WT 9.7 VIS 37 - BLEEDING LIQUID MUD INTO SYSTEM F/ PREMIX.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS; P/U BHA W/ CALIBER (1), P/U DRILL PIPE (1).

FUEL ON HAND 3216 GALS, USED: 1197 GALS.

OPERATE CROWN SAVER (2).

BG GAS 1500U, CONN GAS 6000 U, PEAK GAS 8194 @ 2802'.

FORMATION: MAHOGANY OIL SHALE BED @ 2369'.

MUD WT 9.7, VIS 36.

27 DEGREES.

UNMANNED LOGGER: DAY 1 (UNMANNED LOGGER ON DAYRATE ON 25 JAN 09).

BOILER 24 HRS.
NO FLARES OR LOSSES.

06:00 SPUD WELL @ 23:30 HRS, 25 JAN 09.

01-27-2009	Reported By	BENNY BLACKWELL									
Daily Costs: Drilling	\$44,074	Completion	\$0	Daily Total	\$44,074						
Cum Costs: Drilling	\$484,840	Completion	\$0	Well Total	\$484,840						
MD	4,058	TVD	4,058	Progress	1,063	Days	2	MW	9.7	Visc	34.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 4058'

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRLG F/ 2995' - 3152', 15 -20K WOB, 50- 55 RPM, 1000 OFF BOTTOM PRESS @ 120 SPM = 420 GPM = 67 RPM @ BIT, 150-250 DIFF PRESS, 104.6 FPH, MUD WT 9.7 VIS 34 - ADDING LIQUID MUD INTO SYSTEM F/ PREMIX.
07:30	08:00	0.5	SURVEY @ 3075' - 1.32.
08:00	13:00	5.0	DRLG F/ 3152' - 3595', 15 -20K WOB, 50- 55 RPM, 1000 OFF BOTTOM PRESS @ 120 SPM = 420 GPM = 67 RPM @ BIT, 150-250 DIFF PRESS, 80.5 FPH, MUD WT 9.7 VIS 34 - BLEEDING LIQUID MUD INTO SYSTEM F/ PREMIX.
13:00	13:30	0.5	SERVICE RIG - DAILY RIG SERVICE.
13:30	16:00	2.5	DRLG F/ 3595' - 3740', 15 -20K WOB, 50- 55 RPM, 1000 OFF BOTTOM PRESS @ 120 SPM = 420 GPM = 67 RPM @ BIT, 150-250 DIFF PRESS, 58 FPH, MUD WT 9.7 VIS 34 - BLEEDING LIQUID MUD INTO SYSTEM F/ PREMIX.
16:00	17:00	1.0	WORK ON #2 PUMP - C/O 1 EA. SUCTION AND DISCHARGE VALVES & SEATS -CIRC W/ #1 PUMP - NOT ENOUGH PRESSURE TO DRILL.
17:00	17:30	0.5	DRLG F/ 3740' - 3753', (LOST 300 PSI) 15 -20K WOB, 50- 55 RPM, 1000 OFF BOTTOM PRESS @ 120 SPM = 420 GPM = 67 RPM @ BIT, 150-250 DIFF PRESS, 26 FPH, MUD WT 9.7 VIS 34 - BLEEDING LIQUID MUD INTO SYSTEM F/ PREMIX.
17:30	19:00	1.5	GO THROUGH PUMP #2 - NO PROBLEMS DETECTED, PUMP FLAG - NO PRESSURE INCREASE DETECTED.
19:00	22:00	3.0	POH TO CHECK MOTOR , CHAIN OUT LOOK FOR HOLE IN DRILL STRING, NO HOLE FOUND - NO HOLE PROBLEMS, L/D MOTOR & BIT.
22:00	02:00	4.0	P/U MOTOR & BIT & RIH - NO HOLE PROBLEMS.
02:00	03:00	1.0	WASH & REAM 120' TO BOTTOM - MUD WT 9.7, VIS 33.
03:00	06:00	3.0	DRLG F/ 3753' - 4058', 15 -20K WOB, 50- 55 RPM, 1000 OFF BOTTOM PRESS @ 120 SPM = 420 GPM = 67 RPM @ BIT, 150-250 DIFF PRESS, 101.6 FPH, MUD WT 9.7 VIS 33 - ADDING LIQUID MUD INTO SYSTEM F/ PREMIX.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS; RIG SERVICE (1), TRIPPING (1).

BOP DRILLS: 1 DAYLIGHTS - 71 SECONDS

FUEL REC'D: 4500 GALS

FUEL ON HAND 6358GALS, USED: 1358 GALS.

OPERATE CROWN SAVER (3) .

BG GAS 38 U, CONN GAS 38 U, PEAK GAS 6617 @ 3658'.

FORMATION: MAHOGANY OIL SHALE BED @ 2369'.

MUD WT 9.7, VIS 33.

8 DEGREES.

UNMANNED LOGGER: DAY 2 (UNMANNED LOGGER ON DAYRATE ON 25 JAN 09).

BOILER 24 HRS.

NO FLARES OR LOSSES.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU67868

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
EAST CHAPITA 22-09

9. API Well No.
43-047-39636

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 9 T9S R23E SWSW 858FSL 858FWL
40.04556 N Lat, 109.33830 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 3/12/2009. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

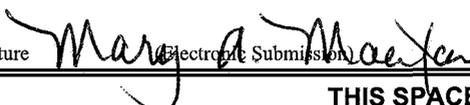
14. I hereby certify that the foregoing is true and correct.

Electronic Submission #68063 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature



Date 03/16/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title _____

Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
MAR 23 2009

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 03-16-2009

Well Name	ECW 022-09	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-39636	Well Class	COMP
County, State	UINTAH, UT	Spud Date	01-25-2009	Class Date	
Tax Credit	N	TVD / MD	9,190/ 9,190	Property #	057861
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/0
KB / GL Elev	4,911/ 4,898				
Location	Section 9-T9S-R23E, SWSW, 858 FSL & 858 FWL, Lat: 40.045597 Long: -109.337617				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	87.5

AFE No 303712 **AFE Total** 2,172,900 **DHC / CWC** 919,400/ 1,253,500

Rig Contr TRUE **Rig Name** TRUE #26 **Start Date** 09-24-2007 **Release Date** 02-02-2009

09-24-2007 **Reported By** SHARON CAUDILL

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$0 **Completion** \$0 **Well Total** \$0

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			858' FSL & 858' FWL (SW/SW)
			SECTION 9, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.045564, LONG 109.338297 (NAD 27)
			LAT 40.045597, LONG 109.337617 (NAD 83)
			TRUE #26
			OBJECTIVE: 9190' TD, MESAVERDE
			DW/GAS
			EAST CHAPITA PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: UTU-67868
			ELEVATION: 4897.8' NAT GL, 4897.7' PREP GL (DUE TO ROUNDING THE PREP GL IS 4898'), 4911'KB (13')
			EOG WI 100%, NRI 87.5%

09-09-2008

Reported By

TERRY CSERE

DailyCosts: Drilling	\$75,000	Completion	\$0	Daily Total	\$75,000						
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CONSTRUCTION OF LOCATION STARTED TODAY.

09-10-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

09-11-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 50% COMPLETE.

09-12-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 75% COMPLETE.

09-15-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LOCATION 80% COMPLETE

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRILLING ROCK.

09-16-2008 Reported By TERRY CSERE

10-17-2008 Reported By LES FARNSWORTH

DailyCosts: Drilling \$293,942 Completion \$0 Daily Total \$293,942

Cum Costs: Drilling \$368,942 Completion \$0 Well Total \$368,942

MD 2,523 TVD 2,523 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	<p>MIRU CRAIG'S AIR RIG #4 ON 10/8/2008. DRILLED 12-1/4" HOLE TO 2510' GL (2523 KB) WITH CLOSED LOOP SYSTEM. ENCOUNTERED WATER AT 1600'. LOST RETURNS @ 2080' RAN 58 JTS (2495.50') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED CASING @ 2508' KB. RDMO AIR RIG.</p> <p>MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMPED 193 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 400 SX (83 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX.</p> <p>DISPLACED CEMENT W/189 BBLs FRESH WATER. BUMPED PLUG W/700# @ 8:55 AM, 10/14/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.</p> <p>TOP JOB # 1: MIXED & PUMPED 100 SX (20.5 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 25 HRS. RDMO HALLIBURTON CEMENTERS.</p> <p>TOP JOB # 2: MIRU HALLIBURTON CEMENTERS. MIXED & PUMPED 100 SX (20.5 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED WITH CEMENT BUT FELL BACK WHEN PUMPING STOPPED. WOC 2 HRS 10 MINUTES.</p> <p>TOP JOB # 3: MIXED & PUMPED 75 SX (15.4 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT TO 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED WITH CEMENT BUT FELL BACK WHEN PUMPING STOPPED. WOC 30 MINUTES.</p> <p>TOP JOB # 4: MIXED & PUMPED 25 SX (5 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT TO 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON CEMENTERS.</p> <p>PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.</p> <p>CRAIGS RIG TOOK SURVEYS WHILE DRILLING @ 1475' = 1°, 2500' = 2°</p> <p>CONDUCTOR LEVEL RECORD: PS= 89.8 OPS= 89.9 VDS= 90.0 MS= 89.9.</p> <p>9 5/8 CASING LEVEL RECORD: PS= 90.0 OPS= 89.9 VDS= 89.9 MS= 89.9.</p> <p>LESTER FARNSWORTH EMAILED NOTIFICATION TO BLM OF THE SURFACE CASING & CEMENT JOB ON 10/8/2008 @ 11:08 AM.</p>

01-25-2009 Reported By BENNY BLACKWELL

DailyCosts: Drilling \$40,644 Completion \$0 Daily Total \$40,644

Cum Costs: Drilling \$409,586 Completion \$0 Well Total \$409,586

MD 2,523 TVD 2,523 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: NU BOPE

Start	End	Hrs	Activity Description
06:00	05:00	23.0	<p>MOVE IN AND RIG UP - DERRICK STANDING @ 16:00 HRS, TRUCKS RELEASED @ 17:00 HRS, TRUE WELDING ON VARIOUS PROJECTS (MUD TANK FLOOR, POP OFF #2 PUMP, STAIRS ON CAT WALK, FLOOR PLATES ON RIG FLOOR, SAFETY CHAINS ON PINS IN SUB) EOG PUTTING IN SUMPS AT CORNER OF DITCHES ON BACK SIDE OF RIG AND INSTALLING CATCH TANK FOR CLOSED LOOP SYSTEM - SEAL ALL MUD TANK DISCHARGE DOORS W/ SILICONE, HAULING WATER FOR RIG AND LIQUID MUD FROM TANKS.</p>
05:00	06:00	1.0	<p>NIPPLE UP BOP'S.</p>

TEMP IS 32 DEG & RAINING.

SAFETY MEETINGS: MOVING & RIGGING UP W/WES ROC (2).

FULL CREWS ON DAYLIGHT, MORNING TOUR 1 MAN SHORT, NO ACCIDENTS.

COM (1) OK.

FUEL REC'D: 4500 GAL

FUEL ON HAND :4413 GAL , FUEL USED: 87 GAL.

BOILER 8 HRS.

MATERIAL TRANSFERRED FROM WELL ECW 21-08 (AFE # 303711) TO WELL ECW 22-09 (AFE # 303712):

2 JTS (84.45') 4 1/2", 11.6#, HCP-110, LTC R-3 CASING - BAD

5 JTS (169.08') 4 1/2", 11.6#, HCP-110, LTC R-3 CASING - GOOD

1 JT (9.97') 4 1/2", 11.6#, HCP-110, LTC, PUP JTS.

2468 GALS DIESEL @ \$2,13 PER GAL (TRANSFERRED BACK TO WESTERN PETROLEUM)

RIG MOVE TO ECW 22-09 IS LESS THAN 1 MILE.

01-26-2009		Reported By		BENNY BLACKWELL							
Daily Costs: Drilling	\$31,179			Completion	\$0	Daily Total		\$31,179			
Cum Costs: Drilling	\$440,765			Completion	\$0	Well Total		\$440,765			
MD	2,995	TVD	2,995	Progress	378	Days	1	MW	9.7	Visc	36.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			

Activity at Report Time: DRILLING @ 2995'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	NIPPLE UP BOP'S.
06:30	10:30	4.0	ACCEPT RIG @ 06:30 HRS 25 JAN 09. TESTING BOP'S - C/O SEAL ON TEST PLUG 2 TIMES.
10:30	12:00	1.5	KILL LINE VALVE WILL NOT TEST - C/O KILL LINE VALVE.
12:00	15:00	3.0	CONT TEST BOP AS FOLLOWS: TEST PIPE AND BLIND RAMS, CHOKE MANIFOLD, CHOKE LINES, KELLY, UPPER AND LOWER KELLY VALVES, TIW AND DART VALVES AND KILL LINE TO 5000 PSI FOR 10 MINUTES HIGH AND 250 PSI FOR 5 MINUTES LOW. TEST ANNULAR TO 2500 PSI FOR 10 MINS HIGH AND TO 250 PSI FOR 5 MINUTES LOW, TEST CASING TO 1500 PSI FOR 30 MIN, OPERATE RAMS WITH REMOTE.
15:00	15:30	0.5	HSM - RIG UP P/U CREW.
15:30	19:00	3.5	P/U DRILL STRING TO 2417'.
19:00	19:30	0.5	RIG DOWN P/U CREW.
19:30	20:00	0.5	INSTALL ROT HEAD RUBBER.
20:00	23:00	3.0	DRILL CEMENT, FLOAT EQUIP & 10' OF NEW HOLE.
23:00	23:30	0.5	CIRC HOLE CLEAN AND PERFORM FIT - 150 SURFACE PRESS W/ 9.2 PPG FLUID IN HOLE = 10.3 PPG EMW.
23:30	00:30	1.0	DRLG F/ 2566' - 2617', 10-20K WOB, 35- 55 RPM, 950 OFF BOTTOM PRESS @ 120 SPM = 420 GPM = 67 RPM @ BIT, 150-250 DIFF PRESS, 102 FPH, MUD WT 9.2 PPG, VIS 32.
00:30	01:00	0.5	SURVEY @ 2542' - 2 DEG.
01:00	06:00	5.0	DRLG F/ 2617' - 2995', 15 -20K WOB, 50- 55 RPM, 950 OFF BOTTOM PRESS @ 120 SPM = 420 GPM = 67 RPM @ BIT, 150-250 DIFF PRESS, 75.6 FPH, MUD WT 9.7 VIS 37 - BLEEDING LIQUID MUD INTO SYSTEM F/ PREMIX.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS; P/U BHA W/ CALIBER (1), P/U DRILL PIPE (1).

FUEL ON HAND 3216 GALS, USED: 1197 GALS.

OPERATE CROWN SAVER (2) .

BG GAS 1500U, CONN GAS 6000 U, PEAK GAS 8194 @ 2802'.

FORMATION: MAHOGANY OIL SHALE BED @ 2369'.

MUD WT 9.7, VIS 36.

27 DEGREES.

UNMANNED LOGGER: DAY 1 (UNMANNED LOGGER ON DAYRATE ON 25 JAN 09).

BOILER 24 HRS.
NO FLARES OR LOSSES.

06:00 SPUD 7 7/8" HOLE W/ROTARY TOOLS @ 23:30 HRS, 25 JAN 09.

01-27-2009	Reported By	BENNY BLACKWELL									
Daily Costs: Drilling	\$44,074	Completion	\$0	Daily Total	\$44,074						
Cum Costs: Drilling	\$484,840	Completion	\$0	Well Total	\$484,840						
MD	4,058	TVD	4,058	Progress	1,063	Days	2	MW	9.7	Visc	34.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 4058'

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRLG F/ 2995' - 3152', 15 -20K WOB, 50- 55 RPM, 1000 OFF BOTTOM PRESS @ 120 SPM = 420 GPM = 67 RPM @ BIT, 150-250 DIFF PRESS, 104.6 FPH, MUD WT 9.7 VIS 34 - ADDING LIQUID MUD INTO SYSTEM F/ PREMIX.
07:30	08:00	0.5	SURVEY @ 3075' - 1,32.
08:00	13:00	5.0	DRLG F/ 3152' - 3595', 15 -20K WOB, 50- 55 RPM, 1000 OFF BOTTOM PRESS @ 120 SPM = 420 GPM = 67 RPM @ BIT, 150-250 DIFF PRESS, 80.5 FPH, MUD WT 9.7 VIS 34 - BLEEDING LIQUID MUD INTO SYSTEM F/ PREMIX.
13:00	13:30	0.5	SERVICE RIG - DAILY RIG SERVICE.
13:30	16:00	2.5	DRLG F/ 3595' - 3740, 15 -20K WOB, 50- 55 RPM, 1000 OFF BOTTOM PRESS @ 120 SPM = 420 GPM = 67 RPM @ BIT, 150-250 DIFF PRESS, 58 FPH, MUD WT 9.7 VIS 34 - BLEEDING LIQUID MUD INTO SYSTEM F/ PREMIX.
16:00	17:00	1.0	WORK ON #2 PUMP - C/O 1 EA. SUCTION AND DISCHARGE VALVES & SEATS -CIRC W/ #1 PUMP - NOT ENOUGH PRESSURE TO DRILL.
17:00	17:30	0.5	DRLG F/ 3740' - 3753', (LOST 300 PSI) 15 -20K WOB, 50- 55 RPM, 1000 OFF BOTTOM PRESS @ 120 SPM = 420 GPM = 67 RPM @ BIT, 150-250 DIFF PRESS, 26 FPH, MUD WT 9.7 VIS 34 - BLEEDING LIQUID MUD INTO SYSTEM F/ PREMIX.
17:30	19:00	1.5	GO THROUGH PUMP #2 - NO PROBLEMS DETECTED, PUMP FLAG - NO PRESSURE INCREASE DETECTED.
19:00	22:00	3.0	POH TO CHECK MOTOR , CHAIN OUT LOOK FOR HOLE IN DRILL STRING, NO HOLE FOUND - NO HOLE PROBLEMS, L/D MOTOR & BIT.
22:00	02:00	4.0	P/U MOTOR & BIT & RIH - NO HOLE PROBLEMS.
02:00	03:00	1.0	WASH & REAM 120' TO BOTTOM - MUD WT 9.7, VIS 33.
03:00	06:00	3.0	DRLG F/ 3753' - 4058', 15 -20K WOB, 50- 55 RPM, 1000 OFF BOTTOM PRESS @ 120 SPM = 420 GPM = 67 RPM @ BIT, 150-250 DIFF PRESS, 101.6 FPH, MUD WT 9.7 VIS 33 - ADDING LIQUID MUD INTO SYSTEM F/ PREMIX.

FULL CREWS, NO ACCIDENTS.
SAFETY MEETINGS; RIG SERVICE (1), TRIPPING (1).
BOP DRILLS: 1 DAYLIGHTS - 71 SECONDS
FUEL REC'D: 4500 GALS
FUEL ON HAND 6358GALS, USED: 1358 GALS.
OPERATE CROWN SAVER (3) .
BG GAS 38 U, CONN GAS 38 U, PEAK GAS 6617 @ 3658'.
FORMATION: MAHOGANY OIL SHALE BED @ 2369'.
MUD WT 9.7, VIS 33.
8 DEGREES.
UNMANNED LOGGER: DAY 2 (UNMANNED LOGGER ON DAYRATE ON 25 JAN 09).
BOILER 24 HRS.
NO FLARES OR LOSSES.

01-28-2009	Reported By	BENNY BLACKWELL									
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Daily Costs: Drilling \$73,780 **Completion** \$0 **Daily Total** \$73,780
Cum Costs: Drilling \$558,620 **Completion** \$0 **Well Total** \$558,620
MD 5,905 **TVD** 5,905 **Progress** 1,847 **Days** 3 **MW** 10.2 **Visc** 35.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRLG @ 5905'

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRLG F/ 4058' - 4197, 15 -20K WOB, 50- 55 RPM, 1300 OFF BOTTOM PRESS @ 120 SPM = 420 GPM = 67 RPM @ BIT, 150-375 PSI DIFF PRESS, 92.6 FPH, MUD WT 9.7 VIS 33 - BLEEDING LIQUID MUD INTO SYSTEM F/ PREMIX.
07:30	08:00	0.5	DEVIATION SURVEY @ 4120' = 1.03 DEG
08:00	14:30	6.5	DRLG F/ 4197' - 4704', 15 -20K WOB, 50- 55 RPM, 1550 OFF BOTTOM PRESS @ 117 SPM = 408 GPM = 65 RPM @ BIT, 150-375 PSI DIFF PRESS, 78 FPH, MUD WT 9.7 VIS 33 - BLEEDING LIQUID MUD INTO SYSTEM F/ PREMIX.
14:30	15:00	0.5	SERVICE RIG - DAILY RIG SERVICE.
15:00	06:00	15.0	DRLG F/ 4704' - 5905, 15 -20K WOB, 50- 55 RPM, 1550 OFF BOTTOM PRESS @ 117 SPM = 408 GPM = 65 RPM @ BIT, 150-375 PSI DIFF PRESS, 80 FPH, MUD WT 10.2 X 35 VIS - BLEEDING LIQUID MUD INTO SYSTEM F/ PREMIX.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS; USING SURVEY MACHINE (2).
 BOP DRILLS: 1 NIGHTS - 90 SECONDS
 FUEL REC'D: 0 GALS
 FUEL ON HAND 4338 GALS, USED: 2020 GALS.
 OPERATE CROWN SAVER (2) .
 BG GAS 38 U, CONN GAS 38 U, PEAK GAS 1754 @ 4346'.
 FORMATION: BUCK CANYON @ 5891
 TEMPERATURE 3 DEGREES.
 UNMANNED LOGGER: DAY 3 (UNMANNED LOGGER ON DAYRATE ON 25 JAN 09).
 BOILER 24 HRS.
 NO FLARES OR LOSSES.

01-29-2009 Reported By BENNY BLACKWELL
Daily Costs: Drilling \$32,719 **Completion** \$0 **Daily Total** \$32,719
Cum Costs: Drilling \$591,339 **Completion** \$0 **Well Total** \$591,339
MD 7,305 **TVD** 7,305 **Progress** 1,400 **Days** 4 **MW** 10.4 **Visc** 39.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRLG @ 7305

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRLG F/ 5905' - 6314, 15 -20K WOB, 50- 55 RPM, 1550 OFF BOTTOM PRESS @ 117 SPM = 408 GPM = 65 RPM @ BIT, 150-375 PSI DIFF PRESS, 74.36 FPH, MUD WT 10.2 VIS 35 - BLEEDING LIQUID MUD INTO SYSTEM F/ PREMIX.
11:30	12:00	0.5	SERVICE RIG - DAILY RIG SERVICE.
12:00	06:00	18.0	DRLG F/ 6314' - 7305', 15 -20K WOB, 45-60 RPM, 1550 OFF BOTTOM PRESS @ 116 SPM = 405 GPM = 65 RPM @ BIT, 150-375 PSI DIFF PRESS, 55 FPH, MUD WT 10.4 VIS 39.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS; CHEMICALS (1), HOUSEKEEPING (1).

FUEL REC'D: 0 GALS
 FUEL ON HAND 2468 GALS, USED: 1870 GALS.
 OPERATE CROWN SAVER (2) .
 BG GAS 250 U, CONN GAS 250 U, PEAK GAS 7926 @ 6947'.
 FORMATION: KMV PRICE RIVER @ 6885'.
 MUD WT 10.4, VIS 39.
 TEMP: 0 DEGREES.
 UNMANNED LOGGER: DAY 4 (UNMANNED LOGGER ON DAYRATE ON 25 JAN 09).
 BOILER 24 HRS.
 NO FLARES OR LOSSES.

01-30-2009		Reported By		BENNY BLACKWELL							
DailyCosts: Drilling		\$42,445	Completion		\$5,121	Daily Total		\$47,566			
Cum Costs: Drilling		\$633,785	Completion		\$5,121	Well Total		\$638,906			
MD	8,385	TVD	8,385	Progress	1,080	Days	5	MW	10.6	Visc	37.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: PREP TO TOH FOR BIT

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRLG F/ 7305' - 7579', 15 -20K WOB, 45-60 RPM, 1550 OFF BOTTOM PRESS @ 116 SPM = 405 GPM = 65 RPM @ BIT, 150-375 PSI DIFF PRESS, 49.81 FPH, MUD WT 10.4 VIS 39 - TRANSFERRING MUD TO PREMIX AND SENDING TO STORAGE FACILITY.
11:30	12:00	0.5	SERVICE RIG - DAILY RIG SERVICE.
12:00	05:30	17.5	DRLG F/ 7579' - 8385', 15 -20K WOB, 45-60 RPM, 1550 OFF BOTTOM PRESS @ 116 SPM = 405 GPM = 65 RPM @ BIT, 150-375 PSI DIFF PRESS, 45 FPH, MUD WT 10.6 VIS 37 - TRANSFERRING MUD TO PREMIX AND SENDING TO STORAGE FACILITY.
05:30	06:00	0.5	PREPARE WEIGHTED PILL TO POH FOR BIT #3.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS; METHENOL (1), HOUSEKEEPING (1).
 FUEL REC'D: 4000 GALS
 FUEL ON HAND 4563 GALS, USED: 1905 GALS.
 OPERATE CROWN SAVER (2) .
 BG GAS 3600 U, CONN GAS 3600 U, PEAK GAS 7970 @ 8339'.
 FORMATION: KMV PRICE RIVER MIDDLE @ 7668'.
 MUD WT 10.6, VIS 37.
 TEMP: 2 DEGREES.
 UNMANNED LOGGER: DAY 5 (UNMANNED LOGGER ON DAYRATE ON 25 JAN 09).
 BOILER 24 HRS.
 NO FLARES OR LOSSES.

01-31-2009		Reported By		BENNY BLACKWELL							
DailyCosts: Drilling		\$43,017	Completion		\$1,299	Daily Total		\$44,316			
Cum Costs: Drilling		\$676,802	Completion		\$6,420	Well Total		\$683,222			
MD	8,885	TVD	8,885	Progress	500	Days	6	MW	10.5	Visc	38.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING @ 8885'

Start	End	Hrs	Activity Description
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06:00 07:00 1.0 PREPARE & PUMP WEIGHTED PILL, DROP SURVEY, BLOW DOWN KELLY.
 07:00 10:30 3.5 POH FOR BIT #3 - NO HOLE PROBLEMS, L/D 2 EA. ROLLER REAMERS & BIT, SURVEY WAS A MISRUN.
 10:30 14:00 3.5 P/U BIT #3 AND RUN IN HOLE - NO HOLE PROBLEMS.
 14:00 15:00 1.0 P/U KELLY AND WASH & REAM 61' TO BOTTOM
 15:00 06:00 15.0 DRLG F/ 8385' - 8885', 6-15K WOB, 55-65 RPM, 1800 OFF BOTTOM PRESS @ 116 SPM = 405 GPM = 65 RPM @ BIT, 100-250 PSI DIFF PRESS, 45 FPH, MUD WT 11.1 VIS 39 - RAISING MUD WT TO KILL FLARE.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS; TRIPPING PIPE (2).
 FUEL REC'D: 0 GALS
 FUEL ON HAND 2767 GALS, USED: 1796 GALS.
 OPERATE CROWN SAVER (2) .
 BG GAS 6900 U, CONN GAS 6900 U, PEAK GAS 8625 @ 8831'.
 FORMATION: KMV PRICE RIVER LOWER @ 8532'.
 MUD WT 11.1, VIS 39.
 TEMP: 4 DEGREES.
 UNMANNED LOGGER: DAY 7 (UNMANNED LOGGER ON DAYRATE ON 25 JAN 09).
 BOILER 24 HRS.
 5-10' FLARE - NO LOSSES.
 PRE-MIX TANK WEIGHTED UP TO 12.5 PPG.

02-01-2009		Reported By	BENNY BLACKWELL								
DailyCosts: Drilling	\$46,293	Completion	\$0	Daily Total	\$46,293						
Cum Costs: Drilling	\$723,095	Completion	\$6,420	Well Total	\$729,515						
MD	9,190	TVD	9,190	Progress	305	Days	7	MW	11.1	Visc	39.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LD DP

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRLG F/ 8885' - 9084', 6-15K WOB, 55-65 RPM, 1800 OFF BOTTOM PRESS @ 116 SPM = 405 GPM = 65 RPM @ BIT, 100-250 PSI DIFF PRESS, 23.41 FPH, MUD WT 11.1 VIS 39 - RAISING MUD WT TO KILL FLARE.
14:30	15:00	0.5	SERVICE RIG - DAILY RIG SERVICE.
15:00	17:30	2.5	DRLG F/ 9084' - 9117', 6-15K WOB, 55-65 RPM, 1800 OFF BOTTOM PRESS @ 116 SPM = 405 GPM = 65 RPM @ BIT, 100-250 PSI DIFF PRESS, 13.2 FPH, MUD WT 11.2 VIS 42 .
17:30	18:00	0.5	REPAIR #2 PUMP - XO 2 SWABS.
18:00	00:30	6.5	DRLG F/ 9117' - 9190', 6-15K WOB, 55-65 RPM, 1800 OFF BOTTOM PRESS @ 116 SPM = 405 GPM = 65 RPM @ BIT, 100-250 PSI DIFF PRESS, 11.23 FPH, MUD WT 11.2 VIS 42 . REACHED TD @ 00:30 HRS, 2/1/09.
00:30	01:00	0.5	9 STD WIPER TRIP TO OLD HOLE & BACK TO BOTTOM - TIGHT SPOT @ 9042' - PULLED 30K OVER P/U WT.
01:00	03:30	2.5	CIRC BOTTOMS UP, SPOT 300 BBLs OF 12.5 PPG MUD ON BOTTOM (9190'- 4916', 11.8 PPG EMW @ 9190'), RIG UP L/D EQUIP.
03:30	06:00	2.5	DROP SURVEY & L/D DRILL PIPE.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS; MIXING CHEMICALS (1), W/CALIBER - L/D DRILL STRING .
 FUEL REC'D: 4000 GALS
 FUEL ON HAND 4862 GALS, USED: 1905 GALS.
 OPERATE CROWN SAVER (3) .

BG GAS 2800 U, CONN GAS 2800 U, PEAK GAS 8687@ 9128'.

FORMATION: SEGO @ 8947'.

MUD WT 11.2, VIS 42.

TEMP: 8 DEGREES.

UNMANNED LOGGER: DAY 8 (UNMANNED LOGGER ON DAYRATE ON 25 JAN 09).

BOILER 24 HRS.

NO FLARE WHILE CIRC (5' FLARE @ BOTTOMS UP AFTER WIPERTRIP) - NO LOSSES.

02-02-2009	Reported By	BENNY BLACKWELL									
Daily Costs: Drilling	\$80,754	Completion	\$211,966	Daily Total	\$292,720						
Cum Costs: Drilling	\$803,850	Completion	\$218,386	Well Total	\$1,022,236						
MD	9,190	TVD	9,190	Progress	0	Days	8	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	11:00	5.0	LAY DOWN DRILL STRING, BREAK KELLY - NO HOLE PROBLEMS.
11:00	11:30	0.5	PULL WEAR BUSHING.
11:30	12:00	0.5	HSM - RIG UP CASING EQUIP.
12:00	18:00	6.0	RUN 4 1/2", 11.6#, HCP-110, LTC CASING TO 9175.55' AS FOLLOWS: SHOE (1.00) SET @ 9175.55, 1 JT CSG 43.12' , FLOAT COLLAR (1.50) SET W/ TOP @ 9129.93 , 61 JTS (2668.57) , 1 MJ (21.93') SET W/ TOP @ 6461.36' , 52 JTS (2185.38') , 1 MJ (20.40') W/ TOP @ 4379.74' , 104 JTS (4233.65') , 2 PUP JTS (31.65) PU TAG JT AND TAG W/ 25' IN - L/D TAG JT, P/U CASING HANGER - L/J ASSY (1 PUP JT - 5.00' , CASING HANGER ASSY. 0.65' , AND L/J 13.0') , LAND W/ 82K ON HANGER.
18:00	19:00	1.0	RIG DOWN CASING EQUIP - RIG UP CEMENTING EQUIP - HSM.
19:00	22:00	3.0	CEMENT 4 1/2" PROD CASING AS FOLLOWS: PRESURE TEST LINES TO 5000 PSI. PUMP 20 BBL CHEM WASH AND 20 BBL WATER SPACER , DROP BTM PLUG. MIX AND PUMP CEMENT AS FOLLOWS: LEAD 495 SKS 35/65 + ADD @ 12.0 PPG , 2.26 YELD , 12.9 GAL/SK FRESH WATER (207.35 BBLS). TAIL 1490 SKS OF 50/50 POZ G CEMENT + ADD MIXED @ 14.1 PPG , 1.29 YELD , 5.96 GAL/SK (357.85 BBLS). DROP TOP PLUG. DISPLACE TO FLOAT COLLAR WITH 1401 BBL FRESH WATER, 100% RETURNS THROUGH OUT CEMENT JOB - 20 BBLS CEMENT TO SURFACE , BUMP PLUG 21:55 HRS WITH 3780 PSI (FINAL LIFT PRESS WAS 2485 PSI) TOP OF CEMENT @ SURFACE, FLOATS HELD, 2.50 BBLS WATER BACK.
22:00	23:00	1.0	WAIT 1 HRS TO R/D CEMENT HEAD - START CLEANING PITS W/ RIG CREWS & BADGER.
23:00	02:00	3.0	R/D CEMENT HEAD, INSTALL PACKER & TEST TO 5000 PSI. NIPPLE DOWN BOP'S, CLEAN PITS.
02:00	06:00	4.0	RIG DOWN AND PREPARE FOR RIG MOVE.

TEMP IS 15 DEG.

SAFETY MEETINGS: RUN CASING W/ CALIBER, CEMENTING W/ SCHLUBERGER(1).

FULL CREWS & NO ACCIDENTS.

COM (2) OK.

FUEL 3964 GAL ON HAND & USED 5898 GAL.

MATERIAL TRANSFERRED FROM WELL ECW 22-09 (AFE # 303712) TO WELL ECW 23-09X (AFE # 306877) AS FOLLOWS:

4 JTS. (173.25 FT) 4 1/2", 11.6#, HCP-110, LTC CASING.

4 JTS (169.08') 4 1/2", 11.6#, N-80, LTC CASING.

3964 GALS DIESEL @ \$2,20 PER GAL.

RIG MOVE TO ECW 23-09 IS 6.8 MILES. TRUCKS @ 07:00 HRS 02 FEB 09.

06:00 RELEASE RIG @ 02:00 HRS, 2/2/09.
CASING POINT COST \$758,959

02-06-2009 Reported By SEARLE

DailyCosts: Drilling \$0 Completion \$42,472 Daily Total \$42,472
Cum Costs: Drilling \$803,850 Completion \$260,858 Well Total \$1,064,708

MD 9,190 TVD 9,190 Progress 0 Days 9 MW 0.0 Visc 0.0
Formation : PBTBTD : 9130.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP FOR FRACS

Start End Hrs Activity Description
06:00 06:00 24.0 MIRU SHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTBTD TO 140'. EST CEMENT TOP @ 220'. RD SCHLUMBERGER.

02-27-2009 Reported By MCCURDY

DailyCosts: Drilling \$0 Completion \$1,543 Daily Total \$1,543
Cum Costs: Drilling \$803,850 Completion \$262,401 Well Total \$1,066,251

MD 9,190 TVD 9,190 Progress 0 Days 10 MW 0.0 Visc 0.0
Formation : PBTBTD : 9130.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start End Hrs Activity Description
06:00 06:00 24.0 NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. WO COMPLETION.

03-04-2009 Reported By WHITEHEAD

DailyCosts: Drilling \$0 Completion \$9,952 Daily Total \$9,952
Cum Costs: Drilling \$803,850 Completion \$272,353 Well Total \$1,076,203

MD 9,190 TVD 9,190 Progress 0 Days 11 MW 0.0 Visc 0.0
Formation : MESAVERDE PBTBTD : 9130.0 Perf : 8353'-8820' PKR Depth : 0.0

Activity at Report Time: FRAC

Start End Hrs Activity Description
06:00 06:00 24.0 RU CUTTERS WIRELINE PERFORATE LPR FROM 8539'-40', 8555'-56', 8575'-76', 8598'-99', 8611'-12', 8650'-51', 8662'-63', 8671'-72', 8698'-99', 8708'-09', 8814'-15', 8819'-20' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 3433 GAL 16# LINEAR PAD, 6456 GAL 16# LINEAR W/1# TO 1.5# 20/40 SAND, 39834 GAL DELTA 200 W/142200# 20/40 SAND @ 2-5 PPG. MTP 7533 PSIG. MTR 51.4 BPM. ATP 4579 PSIG. ATR 49.1 BPM. ISIP 2974 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 8515'. PERFORATE MPR FROM 8353'-54', 8372'-73', 8381'-82', 8391'-92', 8399'-00', 8419'-20', 8449'-50', 8450'-51', 8456'-57', 8487'-88', 8488'-89', 8494'-95' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 7445 GAL 16# LINEAR W/1# TO 1.5# 20/40 SAND, 22849 GAL DELTA 200 W/86364# 20/40 SAND @ 2-5 PPG. MTP 6433 PSIG. MTR 51.9 BPM. ATP 5064 PSIG. ATR 50.6 BPM. ISIP 3464 PSIG. RD HALLIBURTON. SDFN.

03-05-2009 Reported By WHITEHEAD

DailyCosts: Drilling \$0 Completion \$1,200 Daily Total \$1,200
Cum Costs: Drilling \$803,850 Completion \$273,553 Well Total \$1,077,403

MD 9,190 TVD 9,190 Progress 0 Days 12 MW 0.0 Visc 0.0
Formation : PBTBTD : 9130.0 Perf : 5935'-8820' PKR Depth : 0.0

MESAVERDE/WASATCH

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL. SET 6K CFP AT 8320'. PERFORATE MPR FROM 8122'-23', 8140'-41', 8155'-56', 8170'-71', 8197'-98', 8218'-19', 8245'-46', 8254'-55', 8263'-64', 8271'-72', 8286'-87', 8301'-02' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106 , 7233 GAL 16# LINEAR W/1#-1.5# 20/40 SAND, 26765 GAL DELTA 200 W/98800# 20/40 SAND @ 2-5 PPG. MTP 7541 PSIG. MTR 50.9 BPM. ATP 5899 PSIG. ATR 48.3 BPM. ISIP 3508 PSIG. RD HALLIBURTON.
			RUWL. SET 6K CFP AT 8070'. PERFORATE MPR FROM 7812'-13', 7820'-21', 7854'-55', 7903'-04', 7912'-13', 7928'-29', 7947'-48', 7953'-54', 7977'-78', 7989'-90', 8004'-05', 8048'-49' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106 , 7826 GAL 16# LINEAR W/1#-1.5# 20/40 SAND, 39134 GAL DELTA 200 W/142900# 20/40 SAND @ 2-5 PPG. MTP 5439 PSIG. MTR 51.8 BPM. ATP 3990 PSIG. ATR 50 BPM. ISIP 2567 PSIG. RD HALLIBURTON.
			RUWL. SET 6K CFP AT 7775'. PERFORATE UPR FROM 7626'-27', 7636'-37', 7655'-56', 7660'-61', 7673'-74', 7690'-91', 7698'-99', 7708'-09', 7735'-36', 7736'-37', 7747'-48', 7755'-56' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106 , 7368 GAL 16# LINEAR W/1#-1.5# 20/40 SAND, 33909 GAL DELTA 200 W/125700# 20/40 SAND @ 2-5 PPG. MTP 5676 PSIG. MTR 52.5 BPM. ATP 4105 PSIG. ATR 49.9 BPM. ISIP 2419 PSIG. RD HALLIBURTON.
			RUWL. SET 6K CFP AT 7530'. PERFORATE UPR FROM 7194'-95', 7217'-18', 7228'-29', 7229'-30', 7238'-39', 7302'-03', 7328'-29', 7435'-36', 7436'-37', 7441'-42', 7488'-89', 7495'-96' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106 , 6943 GAL 16# LINEAR W/1#-1.5# 20/40 SAND, 32956 GAL DELTA 200 W/120000# 20/40 SAND @ 2-5 PPG. MTP 4809 PSIG. MTR 50.4 BPM. ATP 4208 PSIG. ATR 49.6 BPM. ISIP 2482 PSIG. RD HALLIBURTON.
			RUWL. SET 6K CFP AT 7166'. PERFORATE UPR FROM 6967'-68', 6973'-74', 6982'-83', 7015'-16', 7042'-43', 7058'-59', 7072'-73', 7082'-83', 7105'-06', 7137'-38', 7147'-48', 7152'-53' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106 , 7336 GAL 16# LINEAR W/1#-1.5# 20/40 SAND, 27584 GAL DELTA 200 W/87300# 20/40 SAND @ 2-5 PPG. MTP 5804 PSIG. MTR 51.9 BPM. ATP 4290 PSIG. ATR 44.7 BPM. ISIP 2205 PSIG. RD HALLIBURTON.
			RUWL. SET 6K CFP AT 6940'. PERFORATE NH FROM 6741'-42', 6748'-49', 6756'-57', 6795'-96', 6821'-22', 6842'-43', 6874'-75', 6875'-76', 6880'-81', 6888'-89', 6915'-16', 6921'-22' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106 , 7245 GAL 16# LINEAR W/1#-1.5# 20/40 SAND, 25061 GAL DELTA 200 W/94100# 20/40 SAND @ 2-5 PPG. MTP 4763 PSIG. MTR 52 BPM. ATP 3781 PSIG. ATR 46.3 BPM. ISIP 2418 PSIG. RD HALLIBURTON.
			RUWL. SET 6K CFP AT 6710'. PERFORATE BA/NH FROM 6507'-08', 6536'-37', 6541'-42', 6552'-53', 6570'-71', 6585'-86', 6602'-03', 6624'-25', 6660'-61', 6671'-72', 6676'-77', 6686'-87' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/9574 GAL 16# LINEAR W/1#-1.5# 20/40 SAND, 20610 GAL DELTA 200 W/75100# 20/40 SAND @ 2-5 PPG. MTP 4991 PSIG. MTR 50.6 BPM. ATP 4229 PSIG. ATR 45.8 BPM. ISIP 2501 PSIG. RD HALLIBURTON.
			RUWL. SET 6K CFP AT 6340'. PERFORATE BA FROM 5935'-36', 5990'-91', 6057'-58', 6093'-94', 6103'-04', 6154'-55', 6172'-73', 6190'-91', 6194'-95', 6221'-22', 6303'-04', 6314'-15' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/26444 GAL 16# LINEAR W/1#-1.5# 20/40 SAND, 13252 GAL DELTA 200 W/65100# 20/40 SAND @ 2-3 PPG. MTP 5141 PSIG. MTR 51.8 BPM. ATP 3679 PSIG. ATR 50.4 BPM. ISIP 1670 PSIG. RD HALLIBURTON. SDFN.

03-06-2009		Reported By	WHITEHEAD								
Daily Costs: Drilling	\$0	Completion	\$372,792	Daily Total	\$372,792						
Cum Costs: Drilling	\$803,850	Completion	\$646,345	Well Total	\$1,450,195						
MD	9,190	TVD	9,190	Progress	0	Days	13	MW	0.0	Visc	0.0

Formation : MESAVERDE/WASATCH **PBTD :** 9130.0 **Perf :** 4992'-8820' **PKR Depth :** 0.0

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL. SET 6K CFP AT 5870'. PERFORATE CA FROM 5461'-62', 5509'-10', 5568'-69', 5616'-17', 5635'-36', 5689'-90', 5771'-72', 5804'-05', 5805'-06', 5817'-18', 5850'-51', 5851'-52' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/17550 GAL 16# LINEAR W/1# TO 1.5# 20/40 SAND, 10641 GAL DELTA 200 W/48800# 20/40 SAND @ 2-3 PPG. MTP 6112 PSIG. MTR 52 BPM. ATP 5054 PSIG. ATR 47.9 BPM. ISIP 1978 PSIG. RD HALLIBURTON.
			RUWL. SET 6K CFP AT 5390'. PERFORATE PP/CA FROM 5222'-23', 5228'-29', 5255'-56', 5275'-76', 5282'-83', 5288'-89', 5321'-22', 5328'-29', 5333'-34', 5340'-41', 5359'-60', 5363'-64' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 7124 GAL 16# LINEAR W/1# TO 1.5# 20/40 SAND, 27297 GAL DELTA 200 W/102400# 20/40 SAND @ 2-4 PPG. MTP 3895 PSIG. MTR 51.3 BPM. ATP 3073 PSIG. ATR 46.2 BPM. ISIP 1934 PSIG. RD HALLIBURTON.
			RUWL. SET 6K CFP AT 5150'. PERFORATE PP FROM 4992'-93', 4999'-00', 5008 '-09', 5018'-19', 5025'-26', 5031'-32', 5039'-40', 5056'-57', 5129'-30', 5130'-31', 5131'-32', 5132'-33' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 5481 GAL 16# LINEAR W/1# TO 1.5# 20/40 SAND, 15050 GAL DELTA 200 W/55700# 20/40 SAND @ 2-4 PPG. MTP 3776 PSIG. MTR 53.8 BPM. ATP 3480 PSIG. ATR 50.6 BPM. ISIP 2317 PSIG. RDMO. HALLIBURTON.
			RUWL. SET 6K CBP AT 4884'. RDWL. SDFN.

03-11-2009		Reported By	HISLOP	
DailyCosts: Drilling	\$0	Completion	\$27,630	Daily Total \$27,630
Cum Costs: Drilling	\$803,850	Completion	\$673,975	Well Total \$1,477,825
MD	9,190	TVD	9,190	Progress 0 Days 14 MW 0.0 Visc 0.0
Formation :	MESAVERDE/WASATCH	PBTD :	9130.0	Perf : 4992'-8820' PKR Depth : 0.0

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRUSU. ND TREE. NU BOP. RIH W/BIT & PUMP OFF SUB TO 4884'. RU TO DRILL PLUGS. SDFN.

03-12-2009		Reported By	HISLOP	
DailyCosts: Drilling	\$0	Completion	\$53,848	Daily Total \$53,848
Cum Costs: Drilling	\$803,850	Completion	\$727,823	Well Total \$1,531,673
MD	9,190	TVD	9,190	Progress 0 Days 15 MW 0.0 Visc 0.0
Formation :	MESAVERDE/WASATCH	PBTD :	9130.0	Perf : 4992'-8820' PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CLEANED OUT & DRILLED OUT PLUGS @ 4884', 5150', 5390', 5870', 6340', 6710', 6940', 7166', 7530', 7775', 8070', 8320', & 8555'. RIH. CLEANED OUT TO 8926'. LANDED TUBING @ 7780' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 12 HRS. 24/64 CHOKE. FTP 1075 PSIG. CP 1300 PSIG. 73 BPPH. RECOVERED 886 BLW. 11614 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB 0.91'
 1 JT 2-3/8" 4.7# L-80 TBG 31.54"
 XN NIPPLE 1.30'
 234 JTS 2-3/8" 4.7# L-80 TBG 7733.55'
 BELOW KB 13.00'
 LANDED @ 7780.30' KB

03-13-2009 **Reported By** HISLOP

Daily Costs: Drilling	\$0	Completion	\$3,420	Daily Total	\$3,420
Cum Costs: Drilling	\$803,850	Completion	\$731,243	Well Total	\$1,535,093

MD	9,190	TVD	9,190	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation :		PBTD : 9130.0		Perf : 4992'-8820'		PKR Depth : 0.0					

MESAVERDE/WASATCH

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT 24 HRS. 24/64" CHOKE. FTP 950 PSIG. CP 1300 PSIG. 56 BFPH. RECOVERED 1492 BLW. 10122 BLWTR. 351 MCFD RATE.

03-14-2009 **Reported By** HISLOP/DUANE COOK

Daily Costs: Drilling	\$0	Completion	\$5,520	Daily Total	\$5,520
Cum Costs: Drilling	\$803,850	Completion	\$736,763	Well Total	\$1,540,613

MD	9,190	TVD	9,190	Progress	0	Days	17	MW	0.0	Visc	0.0
Formation :		PBTD : 9130.0		Perf : 4992'-8820'		PKR Depth : 0.0					

MESAVERDE/WASATCH

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 1000 PSIG & CP 1300 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 2:00 PM, 3/12/09. FLOWED 300 MCFD RATE ON 24/64" POS CHOKE. STATIC 261. QUESTAR METER #8070. TEST UNIT.

FLOWED THROUGH TEST UNIT 24 HRS. 24/64" CHOKE. FTP 975 PSIG. CP 1350 PSIG. 56 BFPH. RECOVERED 1332 BLW. 8790 BLWTR. 437 MCFD RATE.

03/14/09 - FLOWED 282 MCF, 5 BC & 1490 BW IN 24 HRS ON 24/64" CHOKE, TP 950 PSIG, CP 1350 PSIG.

03-15-2009 **Reported By** HISLOP

Daily Costs: Drilling	\$0	Completion	\$4,720	Daily Total	\$4,720
Cum Costs: Drilling	\$803,850	Completion	\$741,483	Well Total	\$1,545,333

MD	9,190	TVD	9,190	Progress	0	Days	18	MW	0.0	Visc	0.0
Formation :		PBTD : 9130.0		Perf : 4992'-8820'		PKR Depth : 0.0					

MESAVERDE/WASATCH

Activity at Report Time: FLOW TESTING THROUGH BRECO UNIT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT 24 HRS. 24/64" CHOKE. FTP 1050 PSIG. CP 1775 PSIG. 47 BFPH. RECOVERED 1236 BLW. 7554 BLWTR. 568 MCFD RATE.

03/15/09 - FLOWED 428 MCF, 10 BC & 1322 BW IN 24 HRS ON 24/64" CHOKE, TP 1000 PSIG, CP 1600 PSIG.

03-16-2009 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,520	Daily Total	\$2,520
Cum Costs: Drilling	\$803,850	Completion	\$744,003	Well Total	\$1,547,853

MD	9,190	TVD	9,190	Progress	0	Days	19	MW	0.0	Visc	0.0
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Formation :	PBTD : 9130.0	Perf : 4992'-8820'	PKR Depth : 0.0
MESAVERDE/WASATCH			

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT 24 HRS. 24/64" CHOKE. FTP 1000 PSIG. CP 1800 PSIG. 39 BFPH. RECOVERED 1055 BLW. 6499 BLWTR. 866 MCFD RATE.

03/16/09 - FLOWED 664 MCF, 5 BC & 1231 BW IN 24 HRS ON 24/64" CHOKE, TP 1050 PSIG, CP 1750 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU67868

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
EAST CHAPITA 22-09

9. API Well No.
43-047-39636

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Block and Survey
or Area Sec 9 T9S R23E Mer SLB

12. County or Parish
UINTAH

13. State
UT

17. Elevations (DF, KB, RT, GL)*
4898 GL

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202
3a. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface SWSW 858FSL 858FWL 40.04556 N Lat, 109.33830 W Lon
At top prod interval reported below SWSW 858FSL 858FWL 40.04556 N Lat, 109.33830 W Lon
At total depth SWSW 858FSL 858FWL 40.04556 N Lat, 109.33830 W Lon

14. Date Spudded
09/21/2008

15. Date T.D. Reached
02/01/2009

16. Date Completed
 D & A Ready to Prod.
03/12/2009

18. Total Depth: MD 9190 TVD
19. Plug Back T.D.: MD 9130 TVD
20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/VDL/GR 'Temp

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2508		700		0	
7.875	4.500 P-110	11.6	0	9176		1985		220	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7780				

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
AWASATCH/MESAVERDE	4992	8820	8539 TO 8820		3	
B)			8353 TO 8495		3	
C)			8122 TO 8302		3	
D)			7812 TO 8049		3	

26. Perforation Record 4992

Depth Interval	Amount and Type of Material
8539 TO 8820	49,888 GALS GELLED WATER & 142,200# 20/40 SAND
8353 TO 8495	30,459 GALS GELLED WATER & 86,364# 20/40 SAND
8122 TO 8302	34,163 GALS GELLED WATER & 98,800# 20/40 SAND
7812 TO 8049	47,125 GALS GELLED WATER & 142,900# 20/40 SAND

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/12/2009	03/22/2009	24	→	30.0	807.0	215.0			FLOWS FROM WELL

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→	30	807	215			PGW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH/MESAVERDE	4992	8820		GREEN RIVER BIRDS NEST MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER	1793 2009 2429 4568 4693 5309 5939 6989

32. Additional remarks (include plugging procedure):

Please see the attached page for detailed perforation and additional formation marker information.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #68626 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  (Electronic Submission) Date 04/02/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

East Chapita 22-09 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7626-7756	3/spf
7194-7496	3/spf
6967-7153	3/spf
6741-6922	3/spf
6507-6687	3/spf
5935-6315	3/spf
5461-5852	3/spf
5222-5364	3/spf
4992-5133	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7626-7756	41,442 GALS GELLED WATER & 125,700# 20/40 SAND
7194-7496	40,064 GALS GELLED WATER & 120,000# 20/40 SAND
6967-7153	35,085 GALS GELLED WATER & 87,300# 20/40 SAND
6741-6922	32,471 GALS GELLED WATER & 94,100# 20/40 SAND
6507-6687	30,184 GALS GELLED WATER & 75,100# 20/40 SAND
5935-6315	39,696 GALS GELLED WATER & 65,100# 20/40 SAND
5461-5852	28,191 GALS GELLED WATER & 48,800# 20/40 SAND
5222-5364	34,421 GALS GELLED WATER & 102,400# 20/40 SAND
4992-5133	20,531 GALS GELLED WATER & 55,700# 20/40 SAND

Perforated the Lower Price River from 8539-40', 8555-56', 8575-76', 8598-99', 8611-12', 8650-51', 8662-63', 8671-72', 8698-99', 8708-09', 8814-15', 8819-20' w/ 3 spf.

Perforated the Middle Price River from 8353-54', 8372-73', 8381-82', 8391-92', 8399-8400', 8419-20', 8449-50', 8450-51', 8456-57', 8487-88', 8488-89', 8494-95' w/ 3 spf.

Perforated the Middle Price River from 8122-23', 8140-41', 8155-56', 8170-71', 8197-98', 8218-19', 8245-46', 8254-55', 8263-64', 8271-72', 8286-87', 8301-02' w/ 3 spf.

Perforated the Middle Price River from 7812-13', 7820-21', 7854-55', 7903-04', 7912-13', 7928-29', 7947-48', 7953-54', 7977-78', 7989-90', 8004-05', 8048-49' w/ 3 spf.

Perforated the Upper Price River from 7626-27', 7636-37', 7655-56', 7660-61', 7673-74', 7690-91', 7698-99', 7708-09', 7735-36', 7736-37', 7747-48', 7755-56' w/ 3 spf.

Perforated the Upper Price River from 7194-95', 7217-18', 7228-29', 7229-30', 7238-39', 7302-03', 7328-29', 7435-36', 7436-37', 7441-42', 7488-89', 7495-96' w/ 3 spf.

Perforated the Upper Price River from 6967-68', 6973-74', 6982-83', 7015-16', 7042-43', 7058-59', 7072-73', 7082-83', 7105-06', 7137-38', 7147-48', 7152-53' w/ 3 spf.

Perforated the North Horn from 6741-42', 6748-49', 6756-57', 6795-96', 6821-22', 6842-43', 6874-75', 6875-76', 6880-81', 6888-89', 6915-16', 6921-22' w/ 3 spf.

Perforated the Ba/North Horn from 6507-08', 6536-37', 6541-42', 6552-53', 6570-71', 6585-86', 6602-03', 6624-25', 6660-61', 6671-72', 6676-77', 6686-87' w/ 3 spf.

Perforated the Ba from 5935-36', 5990-91', 6057-58', 6093-94', 6103-04', 6154-55', 6172-73', 6190-91', 6194-95', 6221-22', 6303-04', 6314-15' w/ 3 spf.

Perforated the Ca from 5461-62', 5509-10', 5568-69', 5616-17', 5635-36', 5689-90', 5771-72', 5804-05', 5805-06', 5817-18', 5850-51', 5851-52' w/ 3 spf.

Perforated the Pp/Ca from 5222-23', 5228-29', 5255-56', 5275-76', 5282-83', 5288-89', 5321-22', 5328-29', 5333-34', 5340-41', 5359-60', 5363-64' w/ 3 spf.

Perforated the Pp from 4992-93', 4999-5000', 5008-09', 5018-19', 5025-26', 5031-32', 5039-40', 5056-57', 5129-30', 5130-31', 5131-32', 5132-33' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Middle Price River	7811
Lower Price River	8483
Sego	9023

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: East Chapita 22-09

API number: 4304739636

Well Location: QQ SWSW Section 9 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,600	1,620	NO FLOW	NOT KNOWN

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 4/2/2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU67868
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: E CHAPITA 22-09
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047396360000
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0858 FSL 0858 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 09 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/3/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text" value="H2S treater install"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 EOG Resources, Inc. requests authorization to install an H2S scavenging tower on the above referenced well pad. The proposed tower will be installed on existing disturbance; no new disturbance will be required. Attached is a diagram showing general placement of the facilities.

Accepted by the Utah Division of Oil, Gas and Mining

Date: 06/20/2011

By: *Derek Quist*

NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 5/27/2011	

