

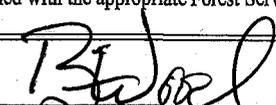
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-039714
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator NEWFIELD PRODUCTION COMPANY		7. If Unit or CA Agreement, Name and No. N/A
3a. Address 1401 17th. ST., SUITE 1000 DENVER, CO 80202	3b. Phone No. (include area code) (303) 893-0102	8. Lease Name and Well No. LOVETT 43-17-9-18
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 1687' FSL & 695' FEL 593026 X 40.028307 At proposed prod. zone SAME 4431258Y -109.909775		9. API Well No. 43-047-39635
14. Distance in miles and direction from nearest town or post office* 13 AIR MILES SE OF MYTON		10. Field and Pool, or Exploratory WILD CAT Eight mile flat North
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 695'		11. Sec., T. R. M. or Blk. and Survey or Area 17-9S-18E SLM NESE 590
16. No. of acres in lease 1,717.32	17. Spacing Unit dedicated to this well NE4SE4 (= 40 acres)	12. County or Parish UINTAH
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1,027'	19. Proposed Depth 15,000'	13. State UT
20. BLM/BIA Bond No. on file RLB0010473	21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5,075' GL	22. Approximate date work will start* 11/01/2007
23. Estimated duration 100 DAYS	24. Attachments	

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) BRIAN WOOD	Date 09/16/2007
Title CONSULTANT	PHONE: (505) 466-8120 FAX: (505) 466-9682	
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 09-18-07
Title ENVIRONMENTAL MANAGER	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

RECEIVED

SEP 18 2007

DIV. OF OIL, GAS & MINING

Federal Approval of this
Action is Necessary

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Drilling Program

1. FORMATION TOPS

The estimated tops of important geologic markers are:

<u>Formation Name</u>	<u>Depth to Top</u>	<u>Important Interval</u>	<u>Interval Content</u>
Uintah of Upper Eocene	0'	0' - 600'	Water
Green River	1,200'	4,000' - 5,720'	Oil
Wasatch	5,720'	5,720' - 9,631'	Gas
Mesa Verde	9,631'	9,631' - 12,131'	Gas
Castle Gate	12,131'	12,131' - 12,386'	Coal
Desert	12,386'	12,386' - 12,392'	Gas
Blackhawk	12,392'	12,392' - 12,453'	Coal
Grassy	12,453'	12,453' - 12,596'	Gas
Sunnyside	12,596'	12,596' - 12,820'	Gas
Kenilworth	12,820'	12,820' - 12,931'	Gas
Aberdeen	12,931'	12,931' - 13,047'	Gas
Spring Canyon	13,047'	13,047' - 13,168'	Gas
Mancos B	13,168'	13,168' - TD	Gas
Total Depth (TD)	15,000'		

Fresh water may be encountered, but would not be expected below $\approx 600'$. All water shows and water bearing geologic units shall be reported to the geologic and engineering staff of the Vernal BLM Office prior to running the next string of casing or before plugging orders are requested. All water shows must be reported within one (1) business day after being encountered.

All usable (<10,000 ppm TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. This information shall be reported to the Vernal BLM Office.

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Detected water flows shall be sampled, analyzed, and reported to the geologic and engineering staff of the Vernal BLM Office. The office may request additional water samples for further analysis. Use of the State of Utah Division of Oil, Gas, & Mining Form 7 *Report of Water Encountered While Drilling* is acceptable, but not required.

The following information is requested for water shows and samples where applicable:

Location & Sampled Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (mg/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (mg) (mg/l)	Dissolved Carbonate (CO ₃) (mg/l)
Dissolved Bicarbonate (NaHCO ₃) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO ₄) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

2. PRESSURE CONTROL (See PAGES 4 - 6)

The drilling contract has not yet been awarded. Typical stack and manifold models are on PAGES 4 - 6.

<u>Depth Interval</u>	<u>BOP Equipment</u>
0' - 4,000' (surface casing shoe)	None
4,000' - 12,000'	Double 5,000 psi rams & 5,000 psi annular
12,000' - TD	Double 10,000 psi rams & 5,000 psi annular

Connections: All components on the stack and choke and kill lines shall have either flanged, studded, clamp hub, or equivalent proprietary connections except control line outlets and pressure gauges.

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Annular Preventer: The annular shall be rated to a minimum 5,000 psi WP.

Rams and Position: The lower cavity shall contain pipe rams (master ram) to fit the upper section of the drill pipe in use. Casing rams are not required. The upper cavity shall contain blind rams for a 2 ram stack. A means shall be available to mechanically lock the rams closed.

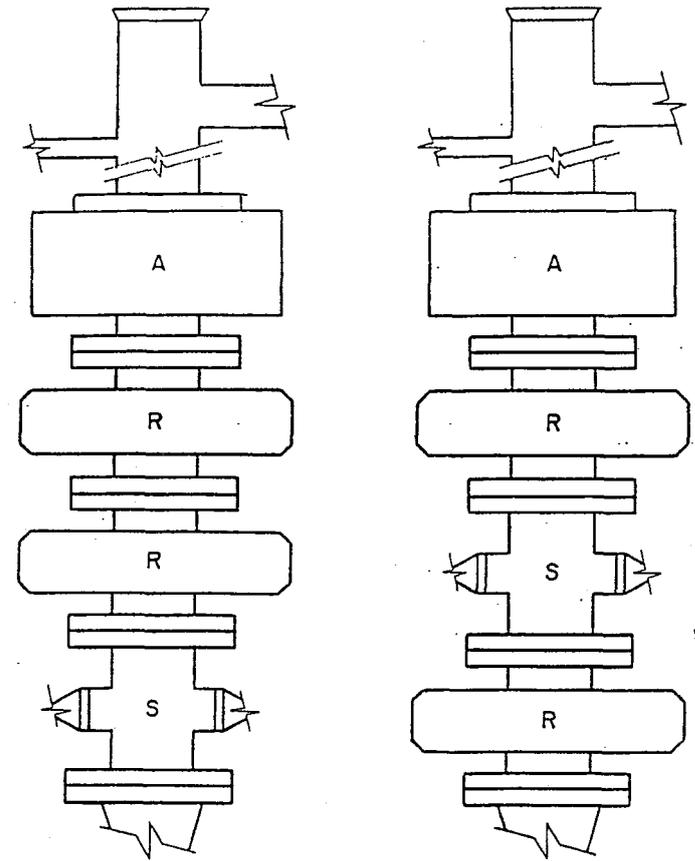
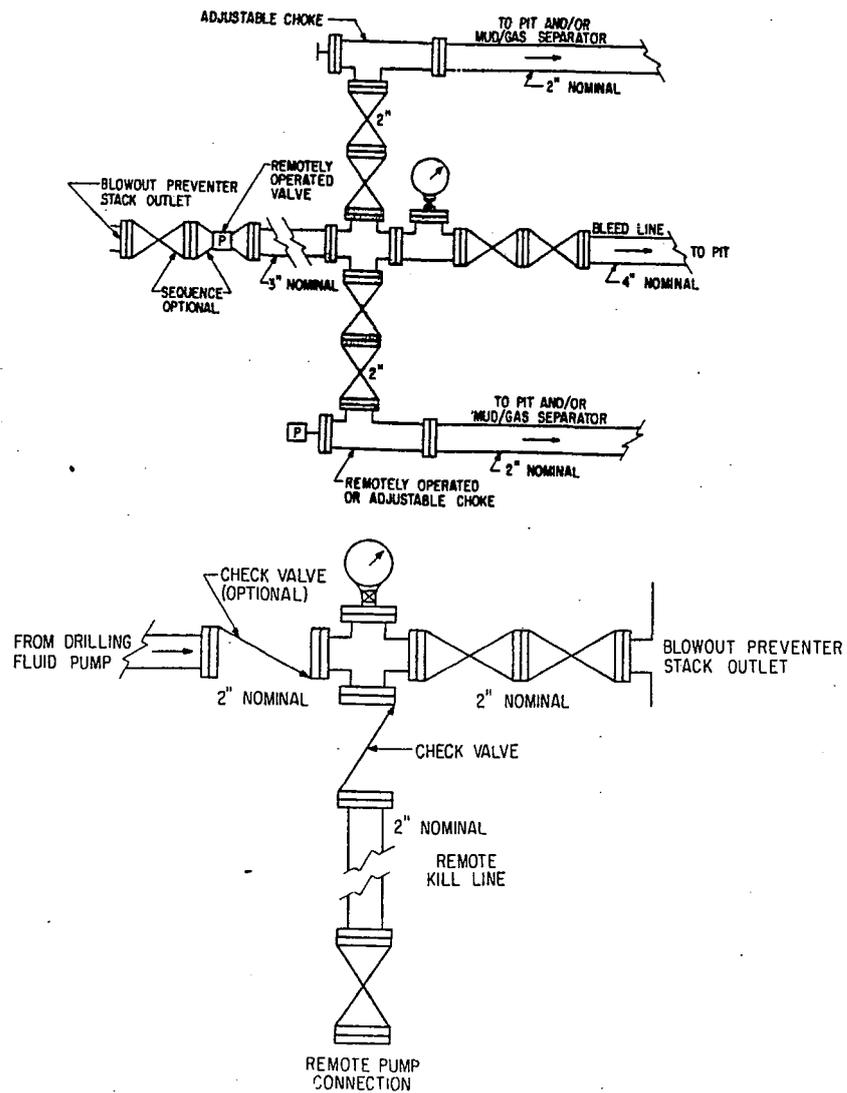
Choke Manifold: The choke manifold shall be rated to a minimum of 5,000 psi during the drilling of the intermediate hole section, and to a minimum of 10,000 psi during the drilling of the production hole section. The choke manifold shall be located at least 5 feet from the BOP stack and outside the substructure. All components of the manifold shall be equipped with flanged, studded, clamped hub, or equivalent proprietary connections (gauge connections exempted).

Pressure Monitoring: A means of monitoring the inlet pressure of the choke manifold will be provided. The capability to isolate this outlet will be provided.

Mud Gas Separator: An atmospheric or low pressure separating vessel for handling gas cut returns shall be provided. It shall be equipped with gas vent lines to discharge gas at least 150 feet from the rig in a downwind direction. Venting above the crown is an acceptable alternative.

Mud System Monitoring: The rig shall be equipped with stroke counters for each pump; continuous recording pit level indicator and totalizer with audible alarm to monitor volume of all active pits; and a continuous recording mud return indicator with audible alarm.

Drill String Control Devices: An upper and lower kelly valve, drill string safety valve including correct closing handle, and an inside BOP shall be provided. The safety valve and inside BOP shall have connections or crossovers to fit all tubulars with OD to allow adequate clearance for running in the hole. All drill string valves shall be rated to the required BOP WP.

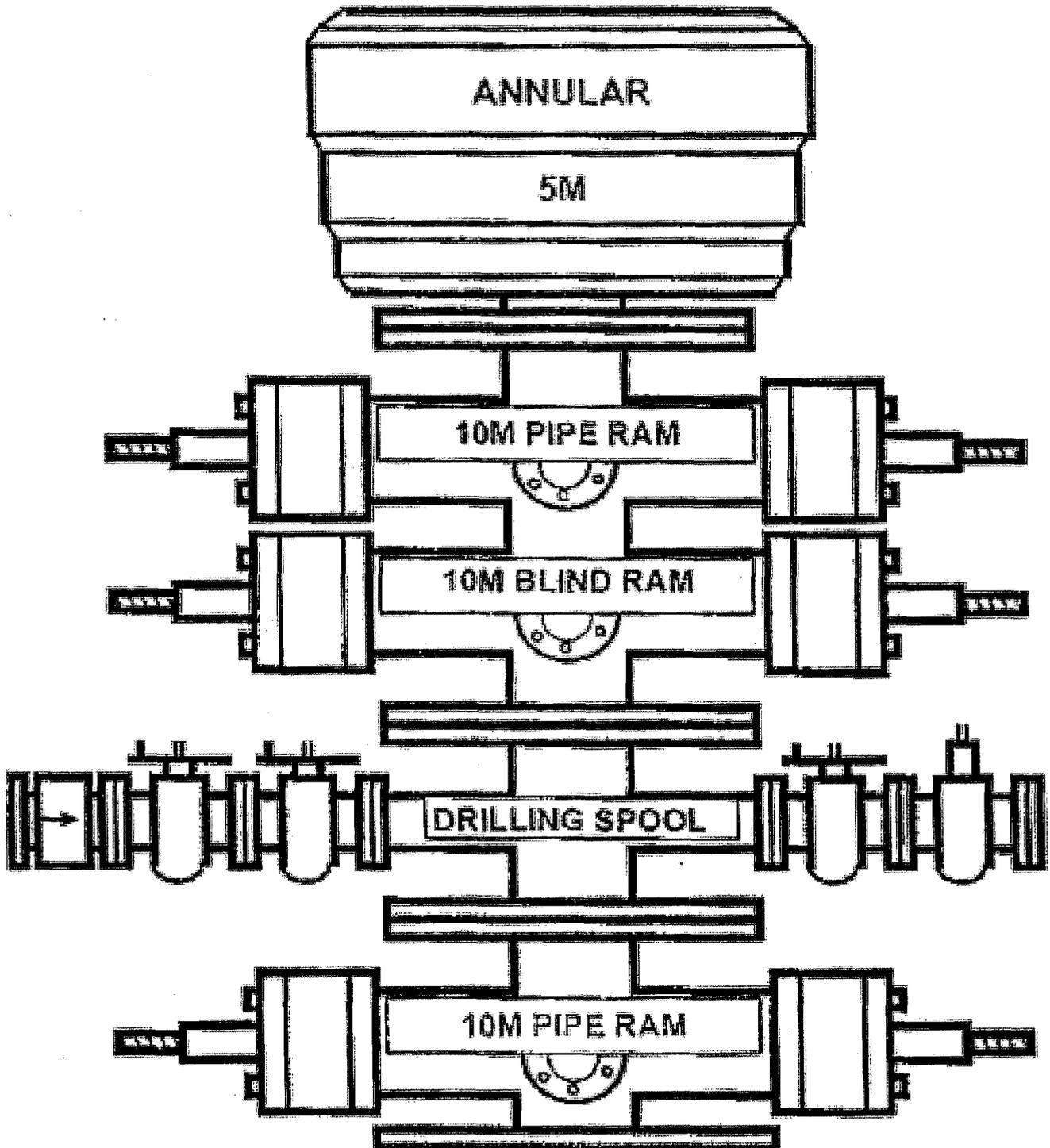


TYPICAL 5,000 psi WORKING PRESSURE BOP STACKS

- A = Annular type blowout preventer
- R = Ram
- S = Drilling spool with side outlet connections for choke & kill lines

TYPICAL BLOWOUT PREVENTER

11" 10M BOP STACK



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Auxiliary Equipment: A kelly saver sub with casing protector larger than tool joints at top of drill string (for kelly equipped rigs); a wear bushing or wear flange to protect the seal area of the well head while drilling; and a plug or cup type BOP test tool shall be provided.

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order 2 for equipment and testing requirements, procedures, etc., for 5M and 10M systems, and individual components shall be operable as designed.

Function test of the BOP equipment shall be made daily. All required BOP tests and/or drills shall be recorded in the driller's report.

Chart recorders will be used for all pressure tests. Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to BLM representatives upon request.

If an air compressor is being used to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order 2 regarding air or gas shall be followed. If a mist system is being used, the requirement for a deduster shall be waived.

3. CASING & CEMENT

Hole O. D.	Casing O. D.	Setting Interval	Weight lb/ft	Grade	Thread Couple	Pore Pressure @ shoe	MW @ shoe	Fracture Gradient @ shoe	Burst	Collapse	Tension
24"	20"	0'-300'	94	H-40	S T & C	-	-	-	-	-	-
17.5"	13-3/8"	0'-4,000'	61	J-55	S T & C	8.33	8.33	12.0	1.38	1.21	2.44
12.25"	9-5/8"	0'-11,500'	47	P-110	L T & C	9.5	10.0	16.0	2.06	1.14	2.24
8.5"	4-1/2"	0'-15,000'	13.5	P-110	B T & C	13.5	14.0	18.0	1.65	1.16	2.08

Assumptions:

- 1) Surface casing MASP = (fracture gradient + 1.0 ppg) - gas gradient
- 2) Intermediate casing MASP = fracture gradient - fresh water gradient
- 3) Production casing MASP (production mode) = reservoir pressure - gas gradient
- 4) All collapse calculations assume fully evacuated casing = mud weight - gas gradient
- 5) All tension calculations assume air weight

All casing will be new or; if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of one centralizer on each of the bottom three joints.

Conductor pipe will be cemented to the surface with ≈ 438 sacks (≈ 512 cubic feet) Class G with 2% CaCl_2 + 1/4 pound per sack cello flake. Excess = 50%. Weight = 15.8 pounds per gallon. Yield = 1.17 cubic feet per sack.

Surface casing will be cemented to the surface.

Lead ($\approx 3,500'$ fill) will be ≈ 969 sacks ($\approx 3,160$ cubic feet) premium light with KCL + 2% bentonite (or equivalent cement). Excess = 30%. Weight = 11.0 pounds per gallon. Yield = 3.26 cubic feet per sack.

Tail ($\approx 500'$ fill) will be ≈ 382 sacks (≈ 485 cubic feet) 50/50 poz Class G with 3% KCl + 2% bentonite (or equivalent cement). Excess = 30%. Weight = 14.3 pounds per gallon. Yield = 1.27 pounds per gallon.

Intermediate casing will be cemented to $\approx 3,800'$ ($\geq 200'$ overlap).

Lead ($\approx 4,700'$ fill) will be ≈ 582 sacks ($\approx 1,896$ cubic feet) premium light with KCL + 2% bentonite (or equivalent cement). Excess = 30%. Weight = 11.0 pounds per gallon. Yield = 3.26 cubic feet per sack.

Tail ($\approx 3,000'$ fill) will be ≈ 975 sacks ($\approx 1,238$ cubic feet) 50/50 poz Class G with 3% KCl + 2% bentonite (or equivalent cement). Excess = 30%. Weight = 14.3 pounds per gallon. Yield = 1.27 pounds per gallon.

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Production casing will be cemented to $\approx 11,000'$ with $\approx 1,163$ sacks ($\approx 1,477$ cubic feet) Class G with 3% KCl + 2% bentonite (or equivalent cement). Excess = 30%. Weight = 14.3 pounds/gallon. Yield = 1.27 cubic feet/sack.

Actual volumes pumped will be $\approx 15\%$ over caliper log.

A minimum of four hours shall elapse before attempting any pressure test of the BOP equipment which would subject the the surface casing cement to pressure. A minimum of six hours will elapse before drilling out of the wiper plug, cement, or shoe is begun. WOC time shall be recorded on the driller's log. Compressive strength will be a minimum of 500 psi before drilling out.

The Vernal BLM Office shall be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

The 13-3/8" surface casing shall in all cases be cemented back to surface. If during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing shall be performed to insure adequate isolation and stabilization of the surface casing.

The intermediate and production casing cementing programs shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals.

As a minimum, usable water zones shall be isolated and/or protected by having a cement top for the production casing at least 200 feet above the base of the usable water.

Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable pre flush fluid, inner string cement method, etc., shall be used to help isolate the

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cement from contamination by the mud being displaced ahead of the cement slurry.

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or to $\approx 1,500$ psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action shall be taken.

A Form 3160-5 (Sundry Notice) shall be filed with the Vernal BLM within 30 days after the work is completed. This form must include the following information:

- spud date will be shown on the first report submitted
- size, grade, weight, and depth of each casing string
- amounts and type of cement used for each string, whether cement circulated or the top of the cement behind the casing, depth of the cementing tools used, casing test method and results, and the date of the work done

4. MUD PROGRAM

Surface to $\approx 4,000'$ will be drilled with fresh water or an air/mist system, depending on the drilling contractor's preference. From $\approx 4,000'$ to TD, fresh water or a fresh water based mud system will be used. This fresh water system will typically contain Total Dissolved Solids (TDS) of $< 3,000$ ppm. Anticipated maximum mud weight is ≈ 14.0 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite.

No chromate additives will be used in the mud system without prior BLM approval to ensure adequate protection of fresh aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to

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or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

An electronic/mechanical mud monitoring system will be used, which will include pit volume totalizer, stroke counter, and a flow sensor.

5. DATA GATHERING

A FDC/CNL/GR/DIL log suite will be run from TD to $\approx 4,000'$. A CBL will be run from TD to the top of the cement behind the production casing. A field copy will be provided to the Vernal BLM. Additional or different logs may be run at the discretion of the company geologist.

Cores will be cut as deemed necessary by the company geologist.

No drill stem tests are planned. However, a DST may be required in the Green River. Drill stem tests, if they are run, will adhere to the following requirements: Initial opening of the drill stem test tools shall be restricted to daylight hours unless specific approval to start during other hours is obtained from the BLM. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i. e., lighting which is adequate for visibility and vapor-proof for safe operations). Packers can be released, but tripping shall not begin before daylight, unless prior approval is obtained from the BLM. Closed chamber DSTs may be performed day or night.

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Some means of reverse circulation shall be provided in case of flow to the surface showing evidence of hydrocarbons. Separation equipment required for the anticipated recovery shall be properly installed before a test starts.

If a drill stem test is performed, all engines within 100 feet of the well bore that are required to be operational during the test shall have spark arresters or water cooled exhausts.

6. DOWN HOLE CONDITIONS

Maximum anticipated bottom hole pressure is \approx 8,200 psi. No abnormal pressures, temperatures, or hydrogen sulfide are expected.

7. OTHER INFORMATION & NOTICES

This APD is also an application for approval of an exception location. Standard wildcat spacing is within 200' of the center of a quarter-quarter. The well is staked 93' too far south. I am requesting an exception because of geology. The location was based on seismic data.

The well is staked at 1687' FSL & 695' FEL on a 1,717.32 acre BLM lease. Newfield is requesting permission to drill at 1687' FSL & 695' FEL 17-9s-18e. This is the only gas well, existing or planned, in the quarter-quarter. Furthermore, there are no other existing or planned gas wells within a one mile radius. The 22 proposed wells; 12 producing oil wells, and 6 plugged wells within a mile radius are all Green River oil wells. Deepest well drilled to date within a mile radius is 5,879' (NWNE Section 20). Closest lease line is 695' east. Newfield is the owner of all drilling units within a minimum 5,280' radius of the proposed exception. Indeed, 5 of the 8 offset quarter-quarters are part of the same Newfield lease. The quarter-quarter drilling unit (SESE Section 17) toward which the well encroaches is on the same Newfield lease. The anticipated spud date is upon approval.

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It is expected it will take \approx 70 days to drill and \approx 30 days to complete the well.

Uintah Basin Medical Center is a \approx 1 hour drive away in Roosevelt on 210 West 300 North. Their phone number is (435) 722-3971.

The Vernal BLM (435 781-4400) will be notified at least 24 hours **prior** to the commencement of spudding the well (to be followed with a Sundry Notice, Form 3160-5), of initiating pressure tests of the blowout preventer and related equipment, and running casing and cementing of all casing strings. Notification will be made during regular work hours (7:45 a.m. - 4:30 p.m., Monday - Friday except holidays).

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the appropriate regulations, Onshore Orders, or BLM policy.

No location will be constructed or moved, no well will be plugged, and no drilling or work over equipment will be removed from a well to be placed in suspended status without prior approval from the BLM. If operations are to be suspended, prior approval of the BLM will be obtained and notification given to the BLM before resumption of operations.

Daily drilling and completion reports shall be submitted to the Vernal BLM Office on a weekly basis.

Whether the well is completed as a dry hole or a producer, the "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. One copy of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, work over, and/or completion operations will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the BLM.

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A completion rig will be used for completion operations after the well is stimulated to run the production tubing. All conditions of this approved plan will be applicable during all operations conducted with the completion rig.

Operator shall report production data to the MMS pursuant to 30 CFR 216.5 using form MMS/3160. In accordance with Onshore Oil and Gas Order No. 1, a well will be reported on form 3160-6, "Monthly Report of Operations," starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed with the Vernal BLM Office.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever occurs first; and for gas wells, as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on when gas is measured through a permanent meter, whichever occurs first.

Should the well be successfully completed for production, the BLM will be notified when the well is placed in a producing status. Such notification will be sent by written communication not later than 5 days following the date when the well is placed on production.

Pursuant to Onshore Order No. 7, with the approval of the BLM, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During this period, an application for approval of the permanent disposal method must be submitted to the BLM.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during the initial well evaluation tests, not to exceed 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must

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be filed with the BLM and approval received for any venting/flaring of gas beyond the initial 30 days or authorized test period.

Well abandonment operations shall not be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the BLM. A "Subsequent Report of Abandonment", Form 3160-5, will be filed with the Authorized Officer within 30 days following completion of the well for abandonment. This report will indicate placement of the plugs and current status of the surface restoration. Final Abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO, or the appropriate surface managing agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with the State and local laws, to the extent to which they are applicable, to operations on Federal or Indian lands.

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Surface Use Plan

1. DIRECTIONS & EXISTING ROADS (See PAGES 21 - 24)

From the equivalent of Mile Post 103.5 (west of Myton) on US 40 ...
Go Southwest 1.7 miles on paved County Road 5550 West
Then bear left and Southeast 10 miles on a paved road
Then continue Southeast 5.3 miles on the same, but now dirt, road
Then turn right and go South 1.0 mile on the 8 Mile Flat North county road
Then turn left and go East 1/3 miles to Newfield's plugged, but not yet
reclaimed, Federal 9-17-9-18 well

Roads will be maintained to at least equal to their present condition.

2. ROAD TO BE UPGRADED AND BUILT

No upgrade or new road is needed. The proposed pad overlaps an existing Newfield pad. (This is a change from the plan described at the Stone Energy 12-13-05 on site inspection. That proposal included 1/10 mile of new road to avoid a possible Newfield tank battery on the south side of Newfield's 9-17-9-18 pad. That battery is no longer needed since that well is now plugged.)

3. EXISTING WELLS (See PAGE 22)

Twelve producing oil wells and 6 plugged oil wells are within a one mile radius. There are no existing gas, water, or disposal wells within a mile radius.

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4. PROPOSED PRODUCTION FACILITIES

Production plans will be determined after the well is drilled, completed, and tested. A Sundry Notice and right-of-way applications will then be filed as needed. A schematic facilities diagram, as required by 43 CFR 3162.7-5(b. 9. d), shall be submitted to the Vernal BLM Office within 60 days of installation or first production, whichever occurs first. All site security regulations, as specified in Onshore Oil & Gas Order No. 3, shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5(b.4).

5. WATER SUPPLY

Water will be trucked from a private (Nebeker's) water well (state permit 43-1721) in 34-3s-2w south of Myton.

6. CONSTRUCTION MATERIALS & METHODS (See PAGES 23 - 25)

Topsoil will be piled east of the pad. Subsoil will be piled south of the pad. The reserve pit will be lined with minimum 12 mil plastic. Rock or gravel, if needed, will be hauled from a private source off BLM land.

7. WASTE DISPOSAL

The reserve pit will be fenced 48" high on 3 sides with 4 strands of barbed wire or woven wire topped with barbed wire. The fourth side will be fenced once the rig moves off hole. The fence will be kept in good repair while the pit dries. No fluids will be discharged in the flare pit.

All trash will be placed in a trash cage. When full, it will be hauled to a state

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approved landfill. There will be no trash burning or disposal of trash in the reserve pit. Chemical toilets will be used for human waste. Their contents will be disposed of in state approved facilities.

No oil will be allowed on the reserve pit. Any oil which accumulates on the pit will be pumped or skimmed off and hauled to a state approved recycle facility. Once dry, the reserve pit contents will be buried in place. The pit will be back filled sufficiently deep so that no liner is exposed.

8. ANCILLARY FACILITIES

There will be no air strip or camp. Camper trailers will be on location for the company man, tool pusher, and mud loggers.

9. WELL SITE LAYOUT

See PAGES 23 - 25 for depictions of the well pad, cross section, cut and fill diagram, reserve pit, trash cage, access onto the location, parking, living facilities, and rig orientation.

10. RECLAMATION & REVEGETATION

After completing drilling, the well site and immediate area will be cleared of all debris and material not needed for production.

Reclamation will start when the reserve pit is dry. At least 24" of cover will be placed on the reserve pit. All areas not needed for production will be back filled, contoured to match natural contours, and reserved topsoil and trees evenly spread. If the well is a producer, then enough topsoil will be kept aside to reclaim the rest of the pad. Disturbed areas will be ripped, harrowed, or

Newfield Production Company
Lovett 43-17-9-18
1687' FSL & 695' FEL
Sec. 17, T. 9 S., R. 18 E.
Uintah County, Utah

PAGE 19

scarified before seeding. All reclaimed areas will be broadcast seeded in late fall or winter with seed mix specified by BLM. Seeded areas will be left rough and lightly harrowed or drug with a chain after seeding.

11. SURFACE OWNER

All construction will be on lease and on BLM surface.

12. OTHER INFORMATION

Notice of Staking, plats, and on site inspection (December 13, 2005) were done under the previous operator's name, Stone Energy. As requested by BLM at the on site inspection, well has been moved 50' north (from 1637 FSL & 696 FEL to 1687 FSL & 695 FEL).

All of Section 17 was archaeologically inspected (MOAC 03-155 report dated February 23, 2004). Closest site is over 100 yards away.

13. REPRESENTATION & CERTIFICATION

I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Newfield Production Company, and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U. S. C. 1001 for the filing of

Newfield Production Company
Lovett 43-17-9-18
1687' FSL & 695' FEL
Sec. 17, T. 9 S., R. 18 E.
Uintah County, Utah

PAGE 20

false statements. Executed this 16th day of September, 2007.



Brian Wood, Consultant

Permits West, Inc.

37 Verano Loop, Santa Fe, NM 87508

(505) 466-8120

FAX: (505) 466-9682

Cellular: (505) 699-2276

The company regulatory manager is:

Eric Sundberg

Newfield Production Company

1401 17th St., Suite 1000

Denver, Co. 80202

(303) 382-4470 FAX: (303) 893-0103

Cellular:(307) 389-3992

The field representative will be:

Matt Peterson, Operations Engineer

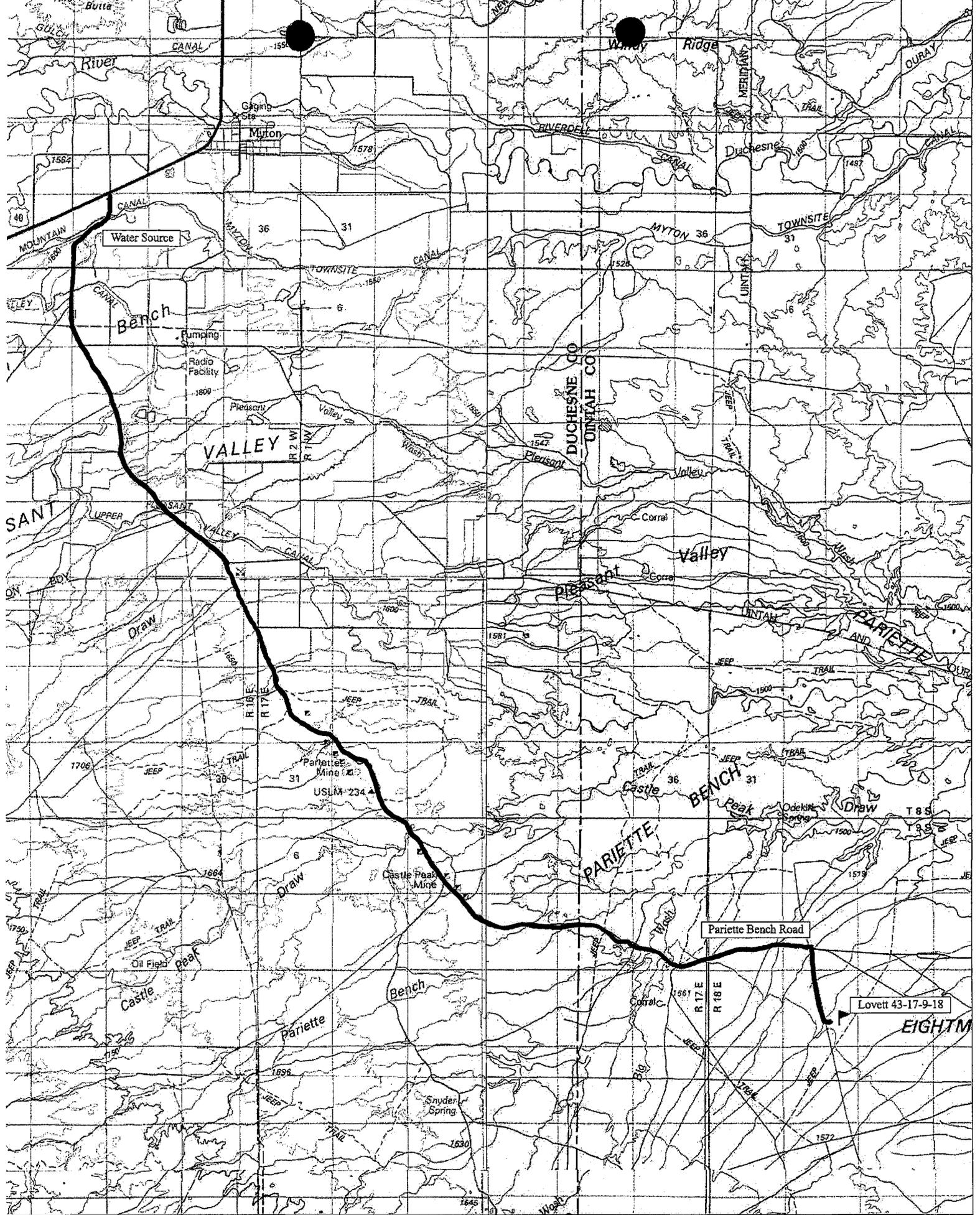
Newfield Production Company

1401 17th St., Suite 1000

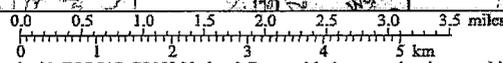
Denver, Co. 80202

(303) 893-0102 FAX: (303) 893-0103

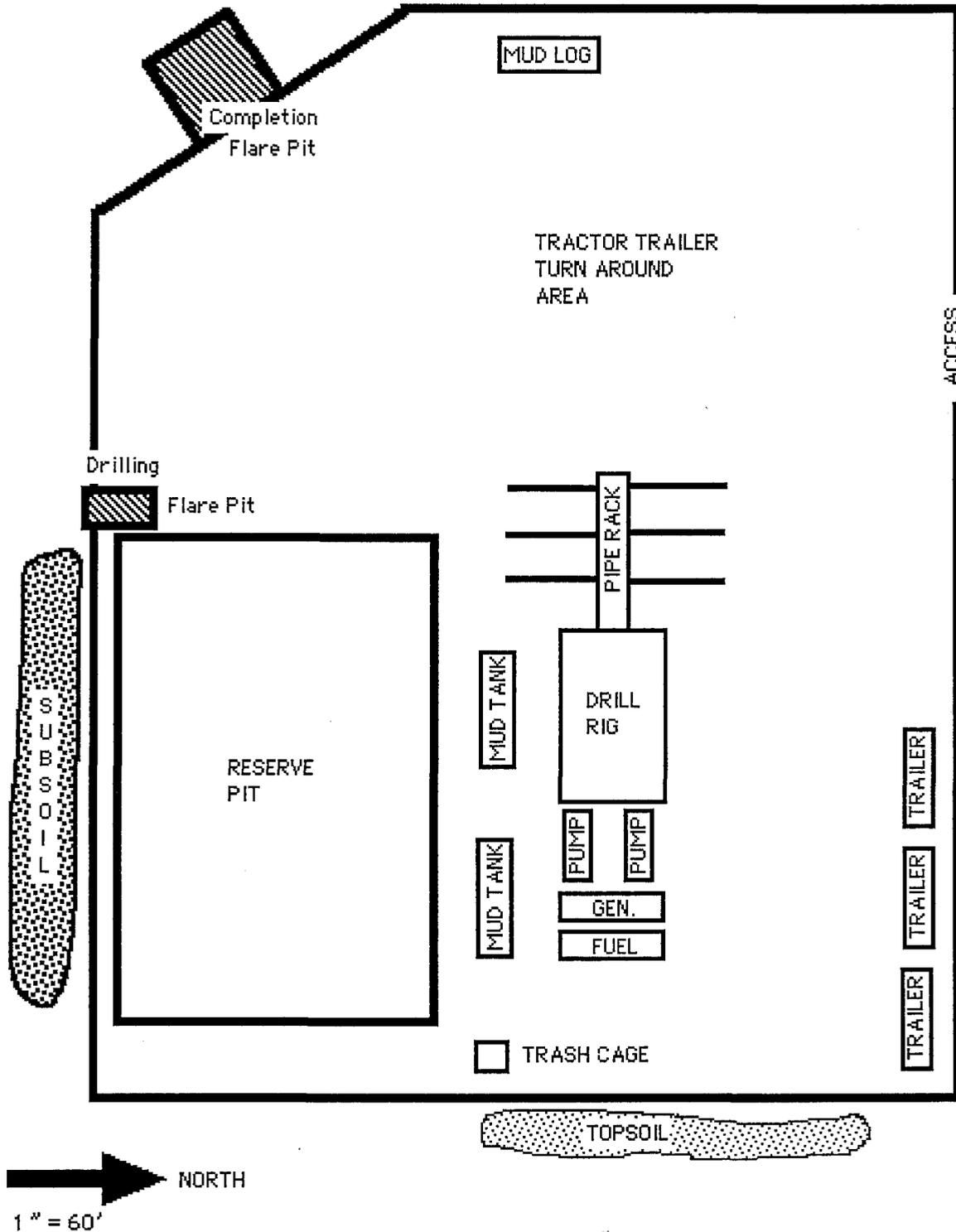
Cellular: (303) 709 5010

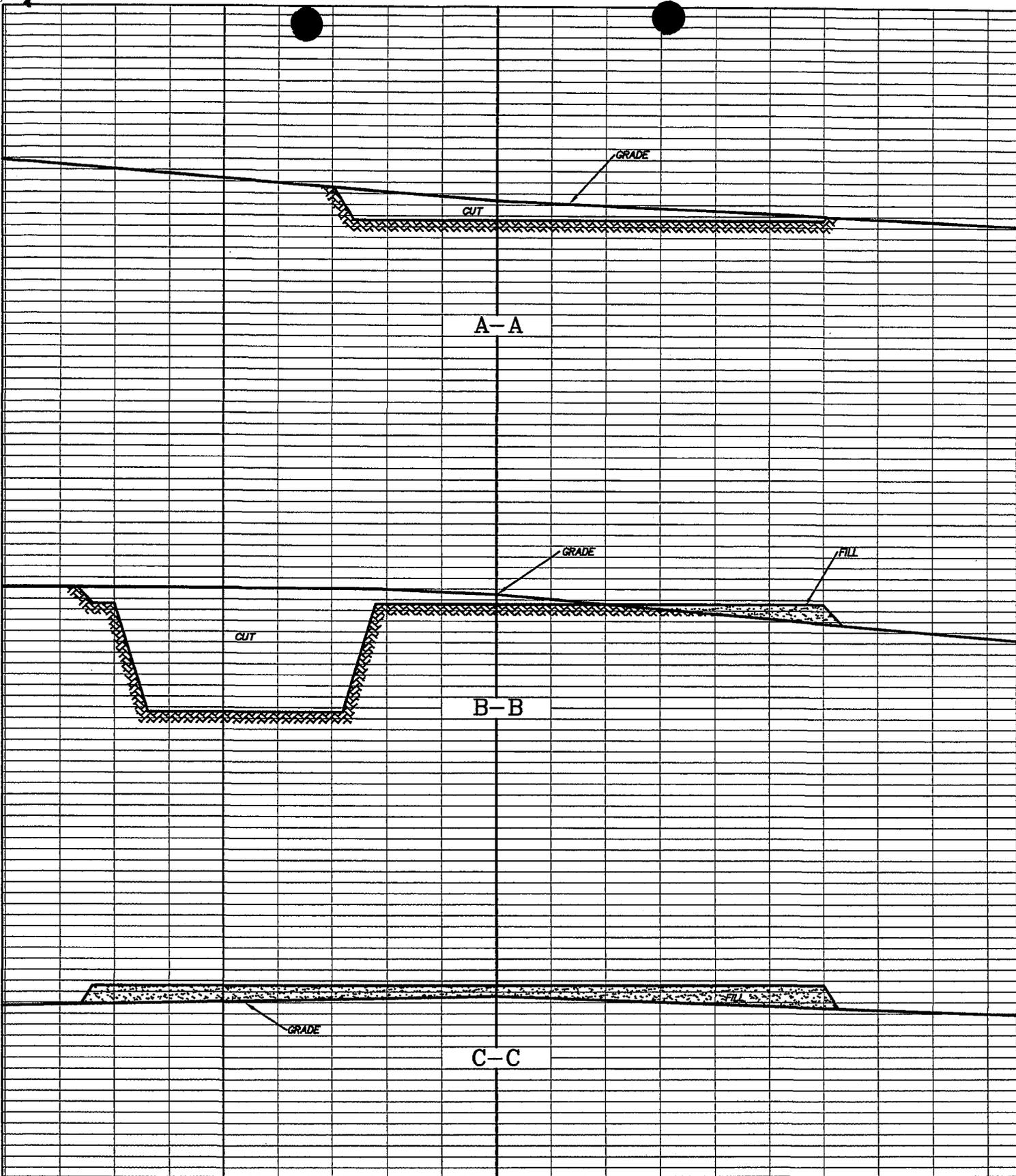


N 12° MN



Newfield Production Company
Lovett 43-17-9-18
1687' FSL & 695' FEL
Sec. 17, T. 9 S., R. 18 E.
Uintah County, Utah





DRG RIFFIN & ASSOCIATES, INC.

STONE ENERGY
STONE LOVETT 43-17-9-18

STONE
 ENERGY

1414 ELK ST., SUITE 202
 ROCK SPRINGS, WY 82901
 (307) 362-5028

JOB No. 13390
 REVISED: 8/21/06

HORZ. 1" = 60' VERT. 1" = 10'

UNGRADED ELEVATION: 5072.5'
 FINISHED ELEVATION: 5071.6'

EXHIBIT 3

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 09/18/2007

API NO. ASSIGNED: 43-047-39635

WELL NAME: LOVETT 43-17-9-18
 OPERATOR: NEWFIELD PRODUCTION (N2695)
 CONTACT: BRIAN WOOD

PHONE NUMBER: 505-466-9682

PROPOSED LOCATION:

NESE 17 090S 180E
 SURFACE: 1687 FSL 0695 FEL
 BOTTOM: 1687 FSL 0695 FEL
 COUNTY: UINTAH
 LATITUDE: 40.02831 LONGITUDE: -109.9098
 UTM SURF EASTINGS: 593026 NORTHINGS: 4431258
 FIELD NAME: 8 MILE FLAT NORTH (590)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-039714
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MNCS
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. RLB00010473)
- N Potash (Y/N)
- N Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-1721)
- N RDCC Review (Y/N)
(Date: _____)
- NA Fee Surf Agreement (Y/N)
- NA Intent to Commingle (Y/N)

LOCATION AND SITING:

- _____ R649-2-3.
- Unit: _____
- _____ R649-3-2. General
- Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- _____ Drilling Unit
- Board Cause No: _____
- Eff Date: _____
- Siting: _____
- _____ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1- Fed Approval
2- Specific Dip



OPERATOR: NEWFIELD PROD CO (N2695)

SEC: 17 T.9S R. 18E

FIELD: EIGHT MILE NORTH (590)

COUNTY: UINTAH

SPACING: R649-3-3 / EXCEPTION LOCATION

Field Status	
	ABANDONED
	ACTIVE
	COMBINED
	INACTIVE
	PROPOSED
	STORAGE
	TERMINATED

Unit Status	
	EXPLORATORY
	GAS STORAGE
	NF PP OIL
	NF SECONDARY
	PENDING
	PI OIL
	PP GAS
	PP GEOTHERML
	PP OIL
	SECONDARY
	TERMINATED

Wells Status	
	GAS INJECTION
	GAS STORAGE
	LOCATION ABANDONED
	NEW LOCATION
	PLUGGED & ABANDONED
	PRODUCING GAS
	PRODUCING OIL
	SHUT-IN GAS
	SHUT-IN OIL
	TEMP. ABANDONED
	TEST WELL
	WATER INJECTION
	WATER SUPPLY
	WATER DISPOSAL
	DRILLING



OIL, GAS & MINING



PREPARED BY: DIANA MASON
DATE: 18-SEPTEMBER-2007



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

September 18, 2007

Newfield Production Company
1401 17th St., Ste. 1000
Denver, CO 80202

Re: Lovett 43-17-9-18 Well, 1687' FSL, 695' FEL, NE SE, Sec. 17, T. 9 South, R. 18 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39635.

Sincerely,

In Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office

Operator: Newfield Production Company

Well Name & Number Lovett 43-17-9-18

API Number: 43-047-39635

Lease: UTU-039714

Location: NE SE Sec. 17 T. 9 South R. 18 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-39714

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

SUNDANCE

8. Well Name and No.

LOVETT 43-17-9-18

9. API Well No.

43-047-39635

10. Field and Pool, or Exploratory Area

EIGHT MILE FLAT NORTH

11. County or Parish, State

UINTAH COUNTY, UT.

SUBMIT IN TRIPLICATE

1. Type of Well

<input checked="" type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> Other
--	-----------------------------------	--------------------------------

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1687 FSL 695 FEL NE/SE Section 17, T9S R18E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

<input checked="" type="checkbox"/> Notice of Intent
<input type="checkbox"/> Subsequent Report
<input type="checkbox"/> Final Abandonment Notice

<input type="checkbox"/> Abandonment
<input type="checkbox"/> Recompletion
<input type="checkbox"/> Plugging Back
<input type="checkbox"/> Casing Repair
<input type="checkbox"/> Altering Casing
<input checked="" type="checkbox"/> Other Permit Extension

<input type="checkbox"/> Change of Plans
<input type="checkbox"/> New Construction
<input type="checkbox"/> Non-Routine Fracturing
<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Conversion to Injection
<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Newfield Production Company requests to extend the Permit to Drill this well for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 09-30-08
By: [Signature]

COPY SENT TO OPERATOR

Date: 10-2-2008
Initiale: VS

RECEIVED
SEP 29 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Regulatory Specialist Date 9/26/2008
Mandie Crozier

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: Utah DOGM



**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-39635
Well Name: Lovett 43-17-9-18
Location: NE/SE Section 17, T9S R18E
Company Permit Issued to: Newfield Production Company
Date Original Permit Issued: 9/18/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


 Signature

9/26/2008
 Date

Title: Regulatory Specialist

Representing: Newfield Production Company

RECEIVED
SEP 29 2008
 DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-039714
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: LOVETT 43-17-9-18
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43047396350000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1687 FSL 0695 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 17 Township: 09.0S Range: 18.0E Meridian: S	9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/11/2009	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield Production requests to extend the permit to drill this well for one more year.

Approved by the Utah Division of Oil, Gas and Mining

Date: September 14, 2009

By:

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A	DATE 9/11/2009	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047396350000

API: 43047396350000

Well Name: LOVETT 43-17-9-18

Location: 1687 FSL 0695 FEL QTR NESE SEC 17 TWNP 090S RNG 180E MER S

Company Permit Issued to: NEWFIELD PRODUCTION COMPANY

Date Original Permit Issued: 9/18/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No

- Has the approved source of water for drilling changed? Yes No

- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

- Is bonding still in place, which covers this proposed well? Yes No

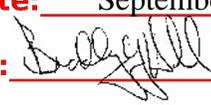
**Approved by the
Utah Division of
Oil, Gas and Mining**

Signature: Mandie Crozier

Date: 9/11/2009

Title: Regulatory Tech **Representing:** NEWFIELD PRODUCTION COMPANY

Date: September 14, 2009

By: 

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-039714
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: LOVETT 43-17-9-18
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43047396350000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1687 FSL 0695 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 17 Township: 09.0S Range: 18.0E Meridian: S	9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/18/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield proposes to extend the Application for Permit to Drill this well for one year.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: September 20, 2010

By: 

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A	DATE 9/13/2010	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047396350000

API: 43047396350000

Well Name: LOVETT 43-17-9-18

Location: 1687 FSL 0695 FEL QTR NESE SEC 17 TWNP 090S RNG 180E MER S

Company Permit Issued to: NEWFIELD PRODUCTION COMPANY

Date Original Permit Issued: 9/18/2007

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- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No
- Has the approved source of water for drilling changed? Yes No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No
- Is bonding still in place, which covers this proposed well? Yes No

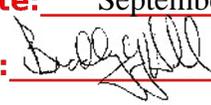
**Approved by the
Utah Division of
Oil, Gas and Mining**

Signature: Mandie Crozier

Date: 9/13/2010

Title: Regulatory Tech **Representing:** NEWFIELD PRODUCTION COMPANY

Date: September 20, 2010

By: 

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-039714
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: LOVETT 43-17-9-18	
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43047396350000	
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1687 FSL 0695 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 17 Township: 09.0S Range: 18.0E Meridian: S	COUNTY: UINTAH	
	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/18/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
Newfield proposes to extend the Application for Permit to Drill this well for one year.		
		Approved by the Utah Division of Oil, Gas and Mining Date: <u>09/07/2011</u> By: 
NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A	DATE 9/6/2011	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047396350000

API: 43047396350000

Well Name: LOVETT 43-17-9-18

Location: 1687 FSL 0695 FEL QTR NESE SEC 17 TWNP 090S RNG 180E MER S

Company Permit Issued to: NEWFIELD PRODUCTION COMPANY

Date Original Permit Issued: 9/18/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No
- Has the approved source of water for drilling changed? Yes No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No
- Is bonding still in place, which covers this proposed well? Yes No

Signature: Mandie Crozier

Date: 9/6/2011

Title: Regulatory Tech **Representing:** NEWFIELD PRODUCTION COMPANY



GARY R. HERBERT

Governor

GREG BELL

Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER

Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA

Division Director

March 22, 2012

Mandie Crozier
Newfield Production Co
Route 3 Box 3630
Myton, UT 84052

Re: APD Rescinded – Lovett 43-17-9-18, Sec. 17, T.9S, R.18E
Uintah County, Utah API No. 43-047-39635

Dear Ms. Crozier:

The Application for Permit to Drill (APD) for the subject well was approved by the Division of Oil, Gas and Mining (Division) on September 18, 2007. On September 30, 2008, September 14, 2009, September 20, 2010 and September 9, 2011 the Division granted a one-year APD extension. On March 22, 2012, you requested that the division rescind the state approved APD. No drilling activity at this location has been reported to the division. Therefore, approval to drill the well is hereby rescinded, effective March 22, 2012.

A new APD must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,

Diana Mason
Environmental Scientist

cc: Well File
Bureau of Land Management, Vernal





United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Green River District-Vernal Field Office

170 South 500 East

Vernal, UT 84078

(435) 781-4400 Fax: (435) 781-4410

<http://www.blm.gov/ut/st/en/fo/vernal.html>



MAR 26 2012

IN REPLY REFER TO:
3160 (UTG011)

Mandie Crozier
Newfield Production Company
Route 3, Box 3630
Myton, UT 84052

43 047 39635

Re: Request to Return APD
Well No. Lovett 43-17-9-18
NESE, Sec. 17, T9S, R18E
Uintah County, Utah
Lease No. UTU-39714

Dear Ms. Crozier:

The Application for Permit to Drill (APD) for the above referenced well received in this office on September 20, 2007, is being returned unapproved per your request to this office in an email message sent to Land Law Examiner Cindy Severson received on March 22, 2012. If you intend to drill at this location in the future, a new Application for Permit to Drill must be submitted.

If you have any questions regarding APD processing, please contact Cindy Severson at (435) 781-4455.

Sincerely,

Jerry Kenczka
Assistant Field Manager
Lands & Mineral Resources

Enclosures

cc: UDOGM

RECEIVED

APR 04 2012

DIV. OF OIL, GAS & MINING