

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
U-0284-A

6. If Indian, Allottee or Tribe Name

1a. Type of work: DRILL REENTER

7. If Unit or CA Agreement, Name and No.
Chapita Wells Unit

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

8. Lease Name and Well No.
Chapita Wells Unit 1343-22

2. Name of Operator
EOG Resources, Inc.

9. API Well No.
43047-39624

3a. Address 1060 East Hwy 40
Vernal, UT 84078

3b. Phone No. (include area code)
435-781-9111

10. Field and Pool, or Exploratory
Natural Buttes/Mesaverde

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface 1203' FNL & 1502' FEL (NWNE) 40.025414 LAT 109.422008 LON
At proposed prod. zone Same 634705X 40.025518
44315737 -109.421401

11. Sec., T. R. M. or Blk. and Survey or Area
Sec. 22-T9S-R22E, S.L.B.&M.

14. Distance in miles and direction from nearest town or post office*
48.4 miles south of Vernal, Utah

12. County or Parish
Uintah County

13. State
UT

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
1203' Lease line

16. No. of acres in lease
1240

17. Spacing Unit dedicated to this well
Suspended

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 690'

19. Proposed Depth
9540'

20. BLM/BIA Bond No. on file
NM2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4879' NAT GL

22. Approximate date work will start*

23. Estimated duration
45 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature *Mary A. Maestas* Name (Printed/Typed) Mary A. Maestas Date 09/05/2007

Title Regulatory Assistant

Approved by (Signature) *Bradley G. Hill* Name (Printed/Typed) BRADLEY G. HILL Date 09-17-07

Title Office ENVIRONMENTAL MANAGER

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

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DIV. OF OIL, GAS & MINING

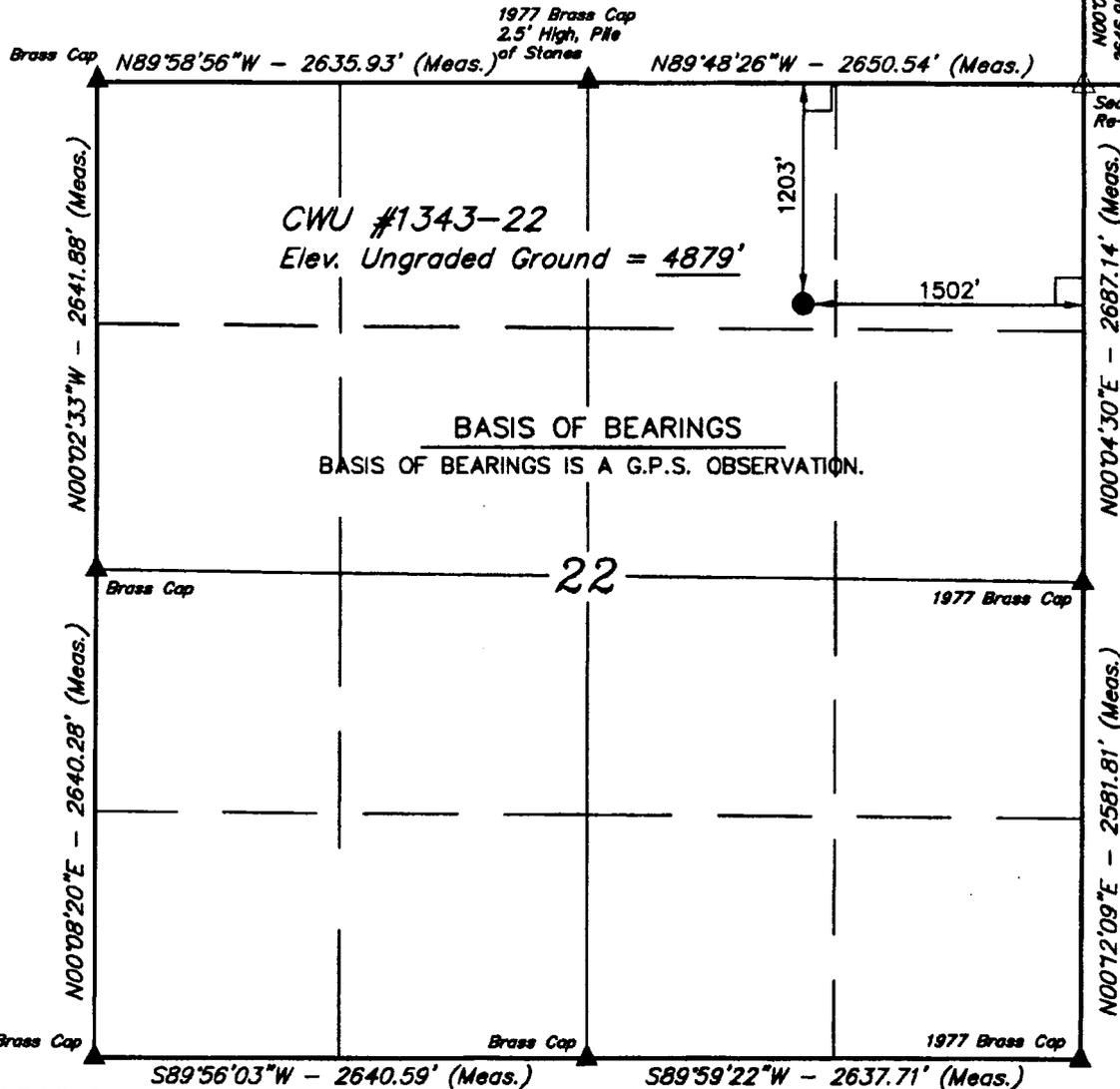
Federal Approval is
Action is Necessary

T9S, R22E, S.L.B.&M.

E 1/4 Cor. Sec. 15, Brass Cap

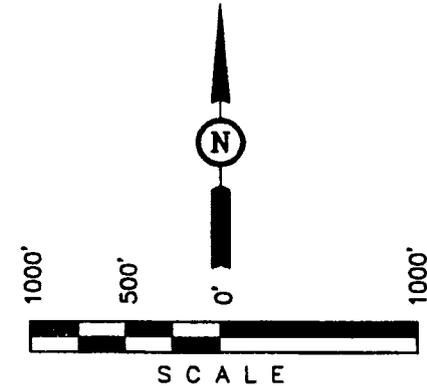
EOG RESOURCES, INC.

Well location, CWU #1343-22, located as shown in the NW 1/4 NE 1/4 of Section 22, T9S, R22E, S.L.B.&M., Uintah County, Utah.



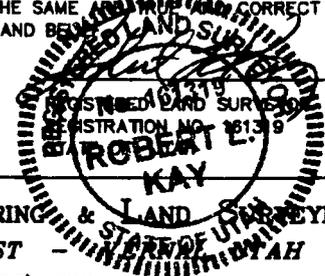
BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED USING DOUBLE PROPORTION METHOD. (Not Set on Ground.)

(NAD 83)
 LATITUDE = 40°01'31.49" (40.025414)
 LONGITUDE = 109°25'19.23" (109.422008)
 (NAD 27)
 LATITUDE = 40°01'31.62" (40.025450)
 LONGITUDE = 109°25'16.77" (109.421325)

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - STATE OF UTAH 84078 (435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 07-03-07	DATE DRAWN: 07-18-07
PARTY G.S. J.M. C.H.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1343-22
NW/NE, SEC. 22, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,726		Shale	
Wasatch	4,732		Sandstone	
Chapita Wells	5,320		Sandstone	
Buck Canyon	6,000		Sandstone	
North Horn	6,630		Sandstone	
KMV Price River	7,209	Primary	Sandstone	Gas
KMV Price River Middle	8,079	Primary	Sandstone	Gas
KMV Price River Lower	8,858	Primary	Sandstone	Gas
Sego	9,339		Sandstone	
TD	9,540			

Estimated TD: 9,540' or 200'± below Segó top

Anticipated BHP: 5,209 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 1/2"	0 – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1343-22 NW/NE, SEC. 22, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1343-22
NW/NE, SEC. 22, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 139 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 934 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersion), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1343-22
NW/NE, SEC. 22, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

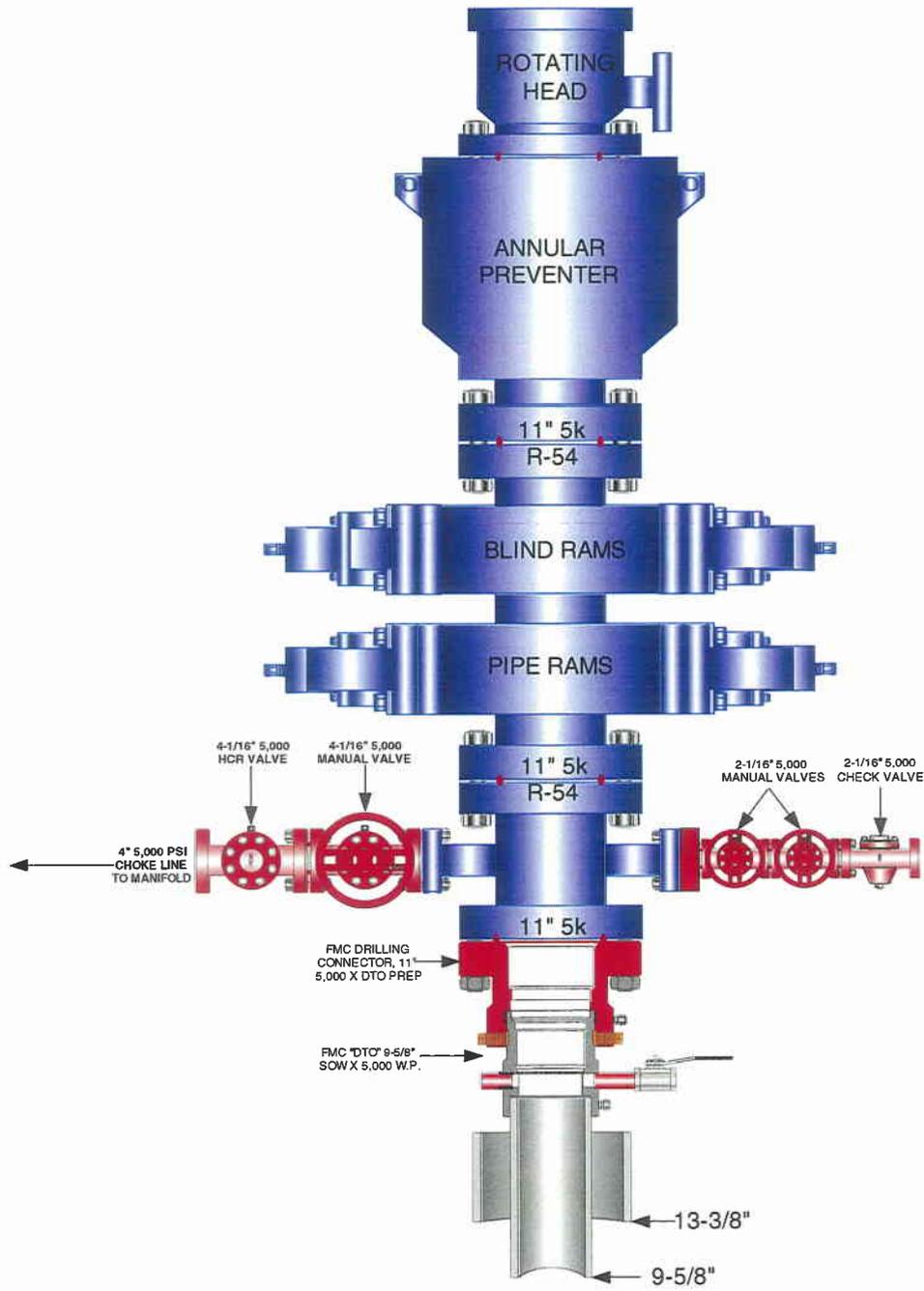
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

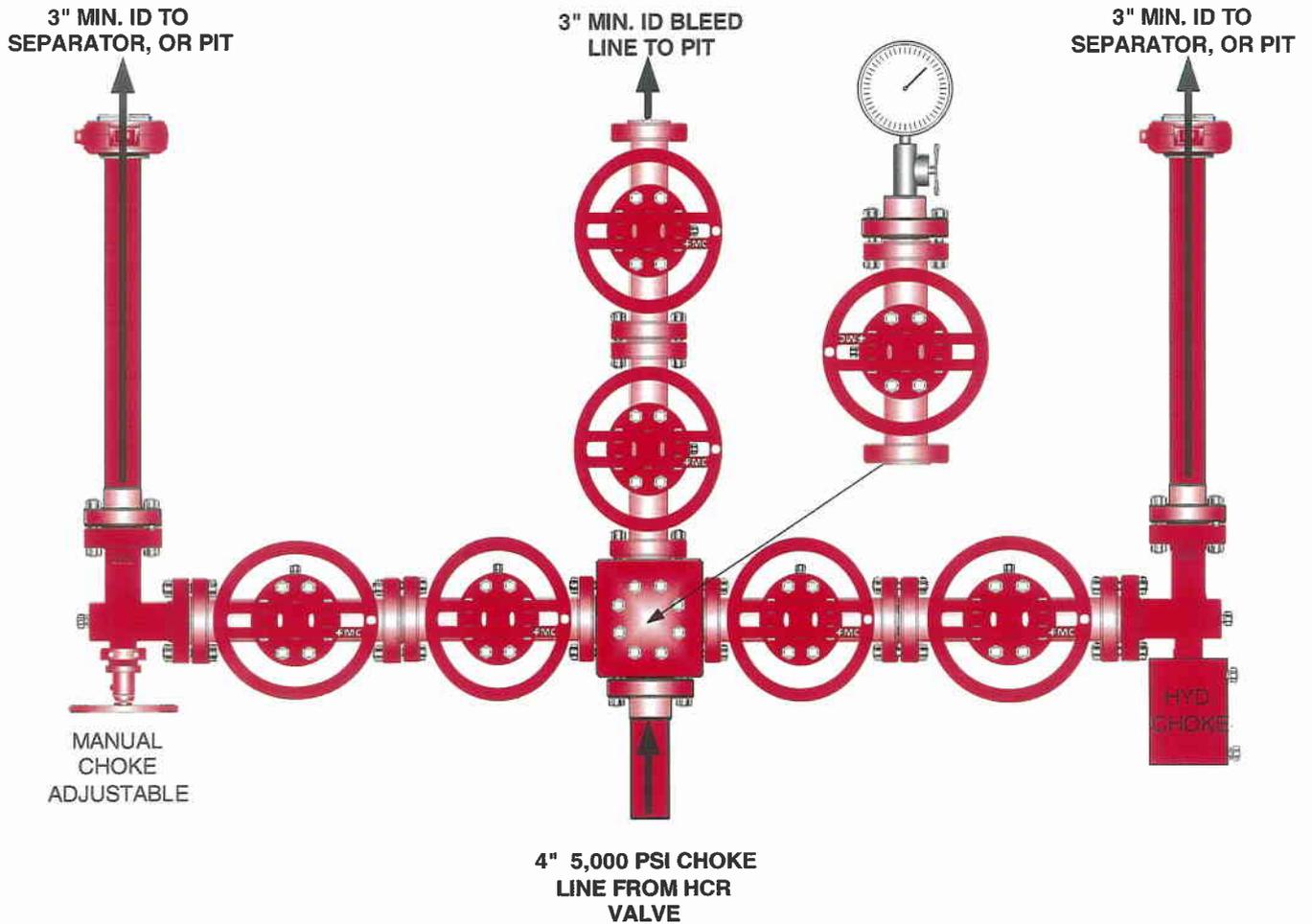
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**Chapita Wells Unit 1343-22
NWNE, Section 22, T9S, R22E
Uintah County, Utah**

SURFACE USE PLAN

The well pad is approximately 375 feet long with a 261-foot width, containing 2.25 acres more or less. The well access road is approximately 210 feet long with a 40-foot right-of-way, disturbing approximately .19 acre. New surface disturbance associated with the well pad and access road is estimated to be 2.44 acres. The pipeline is approximately 503 feet long with a 40-foot right-of-way disturbing approximately .46 acre.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 48.4 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 210' in length. See attached Topo B.
- B. The access road has a 40-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. A 40-foot permanent right-of-way is requested. No surfacing material will be used.

- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

An off-lease right-of-way is not required. The entire length of the proposed access road is located within Federal Lease # U-0284-A.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 503' x 40'. The proposed pipeline leaves the eastern edge of the well pad (Lease U-0284-A) proceeding in a northerly direction for an approximate distance of 503' tying into an existing pipeline in the NWNE of Section 22, T9S, R22E (Lease U-0284-A). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. An off-lease right-of-way is not required. The entire length of the proposed pipeline is located within Federal Lease # U-0284-A.
7. The proposed pipeline route begins in the NWNE of section 22, township 9S, range 22E, proceeding northerly for an approximate distance of 503' to the NWNE of section 22, township 9S, range 22E.
8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon or Covert Green.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT

(State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.

- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.
 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with **double felt**, and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or

rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil west of pit corner B. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the west.

Corner #2 will be rounded off to stay out of existing drainage.

Location will be bermed and ditched as construction dictates.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
HyCrest Wheatgrass	9.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Fourwing Saltbush	3.0
Shadscale	3.0
Indian Ricegrass	2.0
HyCrest Wheatgrass	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for

the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and will be submitted by Montgomery Archaeological Consultants. A paleontological survey was conducted and will be submitted by Intermountain Paleo.

Additional Surface Stipulations:

None.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Mary A. Maestas
EOG Resources, Inc.
P.O. Box 1815
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

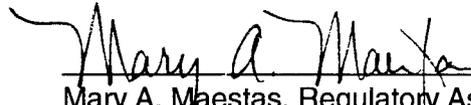
The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1343-22 Well, located in the NWNE, of Section 22, T9S, R22E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

September 5, 2007
Date



Mary A. Maestas, Regulatory Assistant

EOG RESOURCES, INC.

FIGURE #1

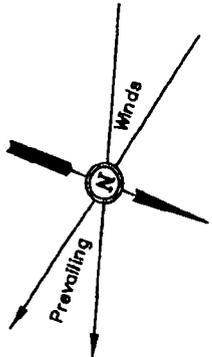
LOCATION LAYOUT FOR

CWU #1343-22
SECTION 22, T9S, R22E, S.L.B.&M.

1203' FNL 1502' FEL

Proposed Access Road

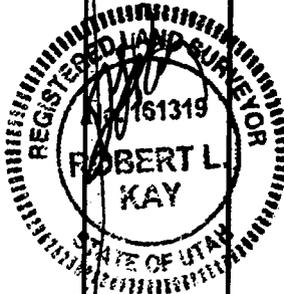
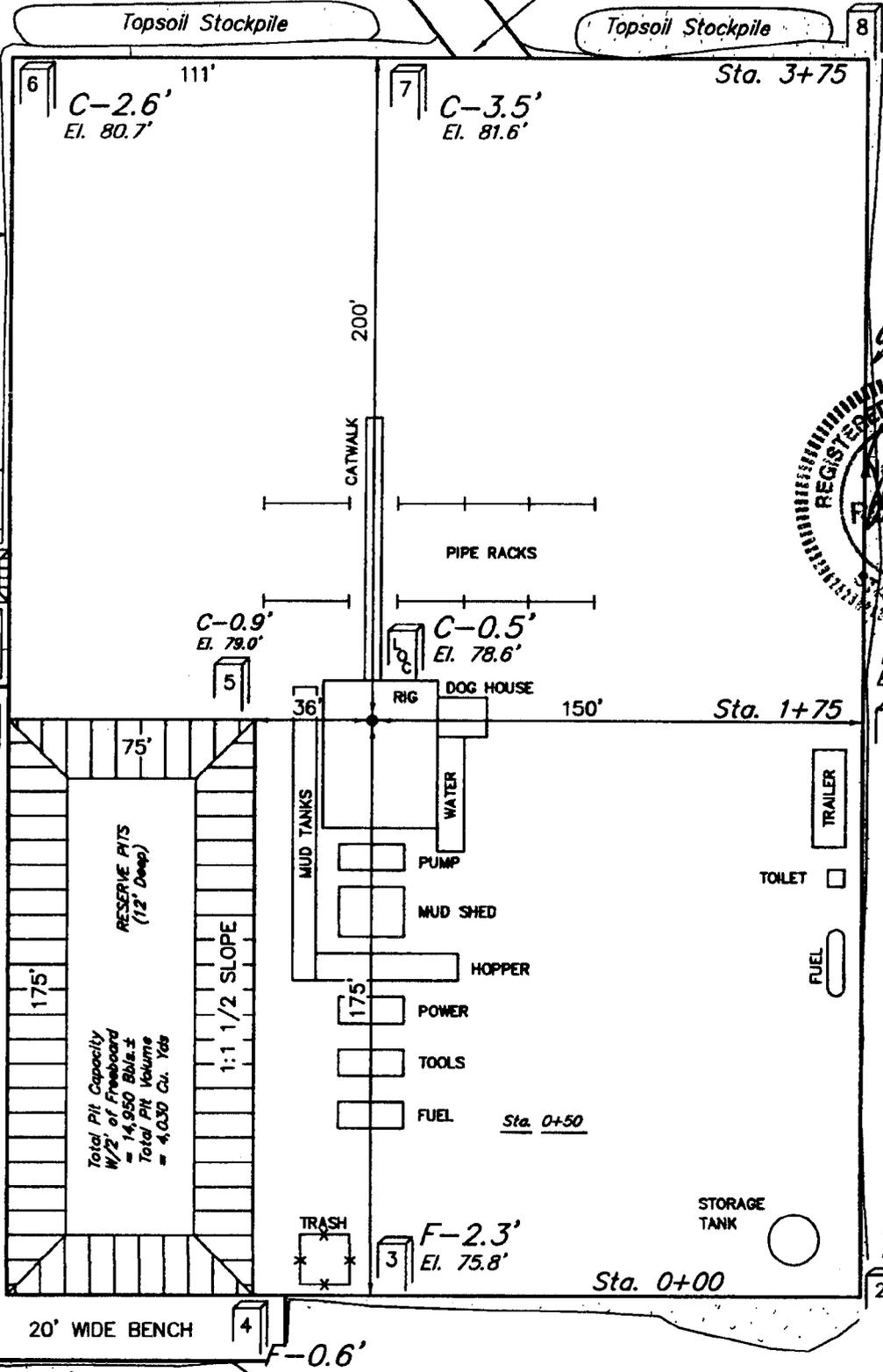
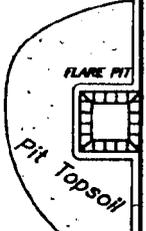
F-2.6'
El. 75.5'



SCALE: 1" = 50'
DATE: 07-18-07
Drawn By: C.H.

Approx. Top of Cut Slope

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



C-13.6'
El. 79.7'
(btm. pit)

C-14.6'
El. 80.7'
(btm. pit)

Total Pit Capacity
W/2' of Freeboard
= 14,950 Bbls.±
Total Pit Volume
= 4,030 Cu. Yds

Reserve Pit Backfill & Spoils Stockpile

Elev. Ungraded Ground at Location Stake = 4878.6'
Elev. Graded Ground at Location Stake = 4878.1'

EOG RESOURCES, INC.

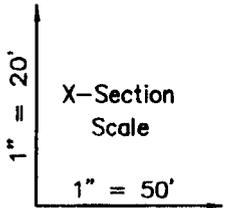
FIGURE #2

TYPICAL CROSS SECTIONS FOR

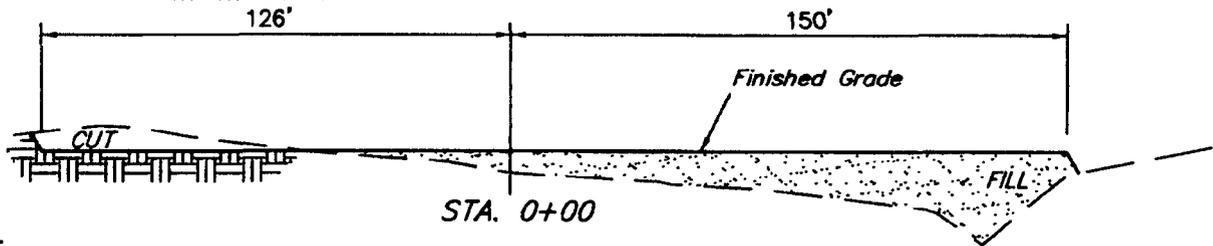
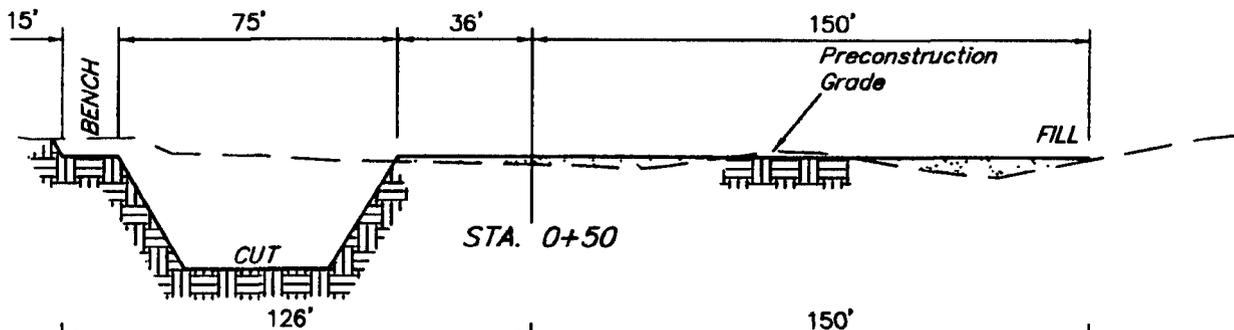
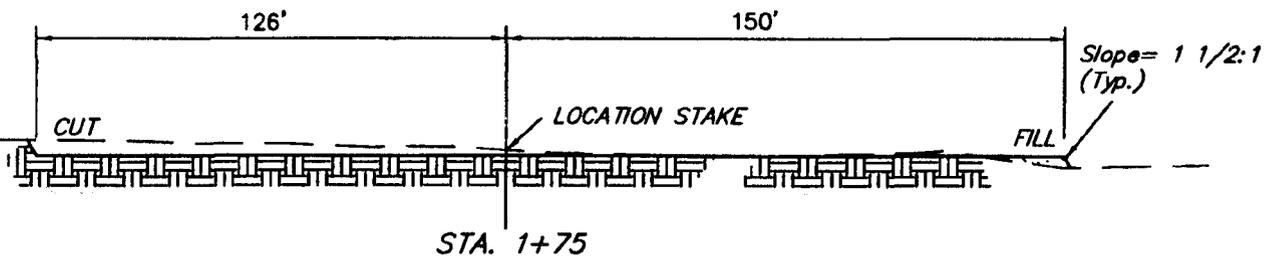
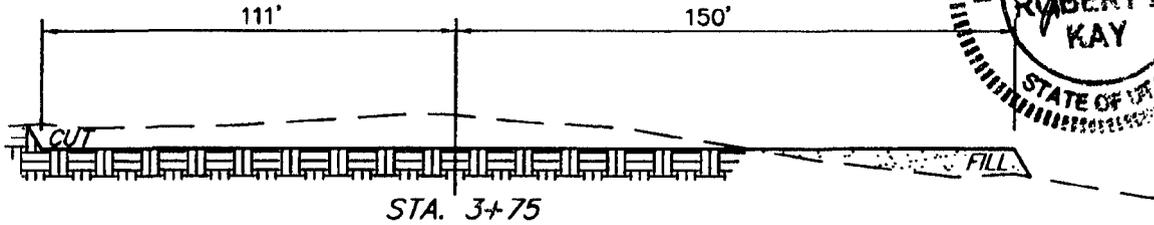
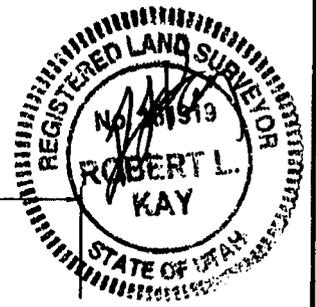
CWU #1343-22

SECTION 22, T9S, R22E, S.L.B.&M.

1203' FNL 1502' FEL



DATE: 07-18-07
Drawn By: C.H.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	2,020 Cu. Yds.
Remaining Location	=	5,180 Cu. Yds.
TOTAL CUT	=	7,200 CU.YDS.
FILL	=	3,160 CU.YDS.

EXCESS MATERIAL	=	4,040 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	4,040 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	=	0 Cu. Yds.

EOG RESOURCES, INC.
PRODUCTION FACILITY LAYOUT FOR

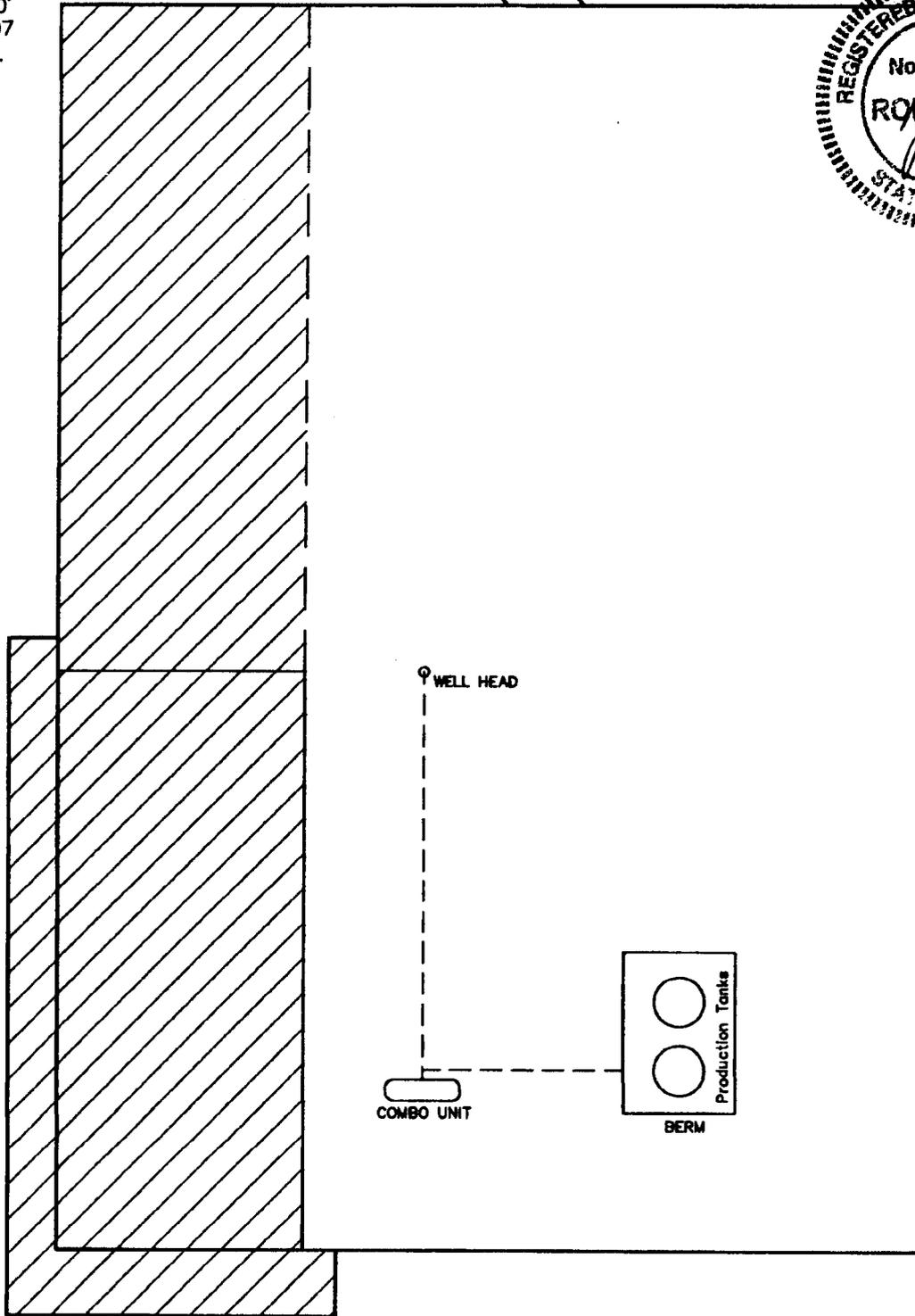
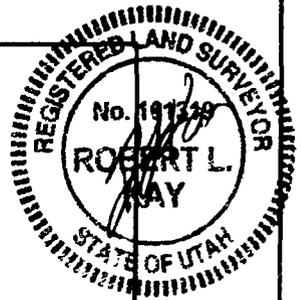
FIGURE #3

CWU #1343-22
SECTION 22, T9S, R22E, S.L.B.&M.

1203' FNL 1502' FEL
Proposed Access Road



SCALE: 1" = 50'
DATE: 07-18-07
Drawn By: C.H.



 RE-HABED AREA

EOG RESOURCES, INC.

CWU #1343-22

LOCATED IN UINTAH COUNTY, UTAH
SECTION 22, T9S, R22E, S.L.B.&M.

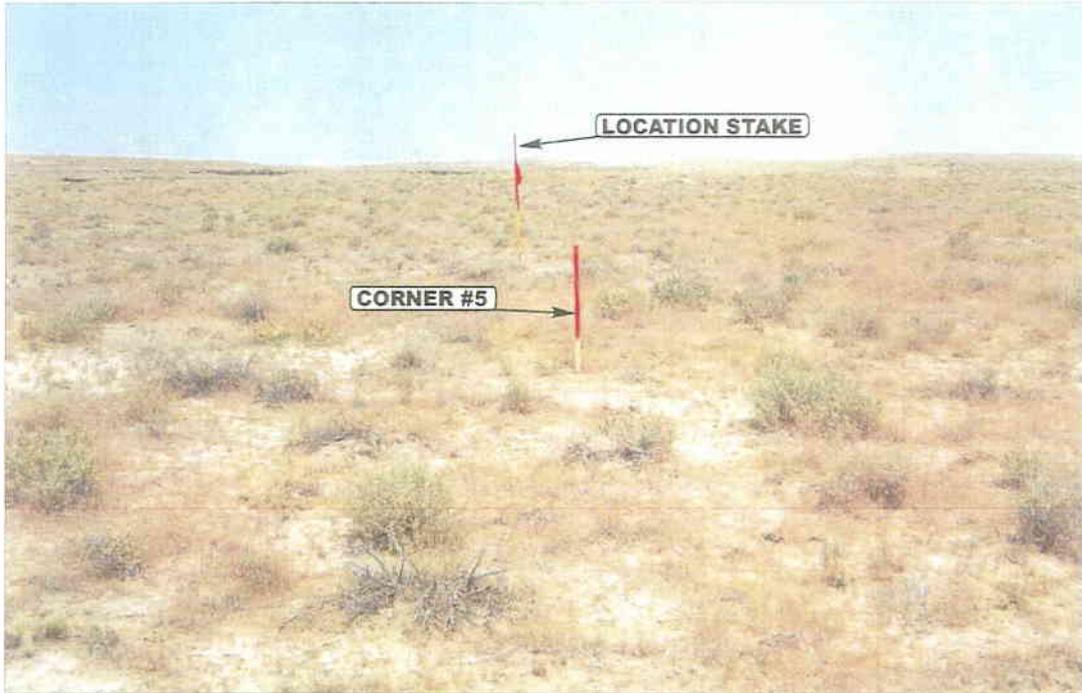


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



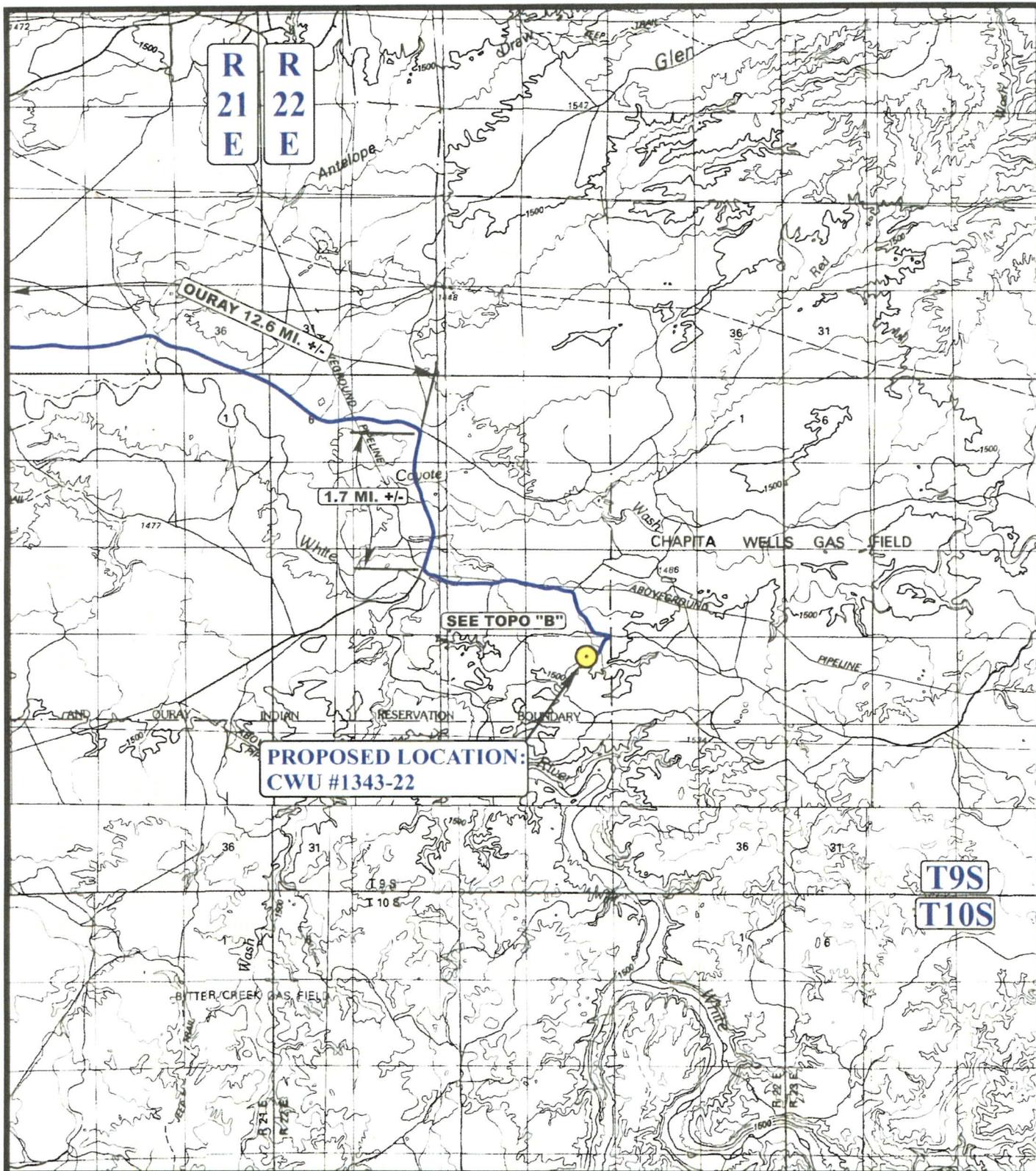
PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHERLY



UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	07	17	07	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: J.M.	DRAWN BY: C.P.		REVISED: 00-00-00	



**PROPOSED LOCATION:
CWU #1343-22**

**T9S
T10S**

LEGEND:

 **PROPOSED LOCATION**



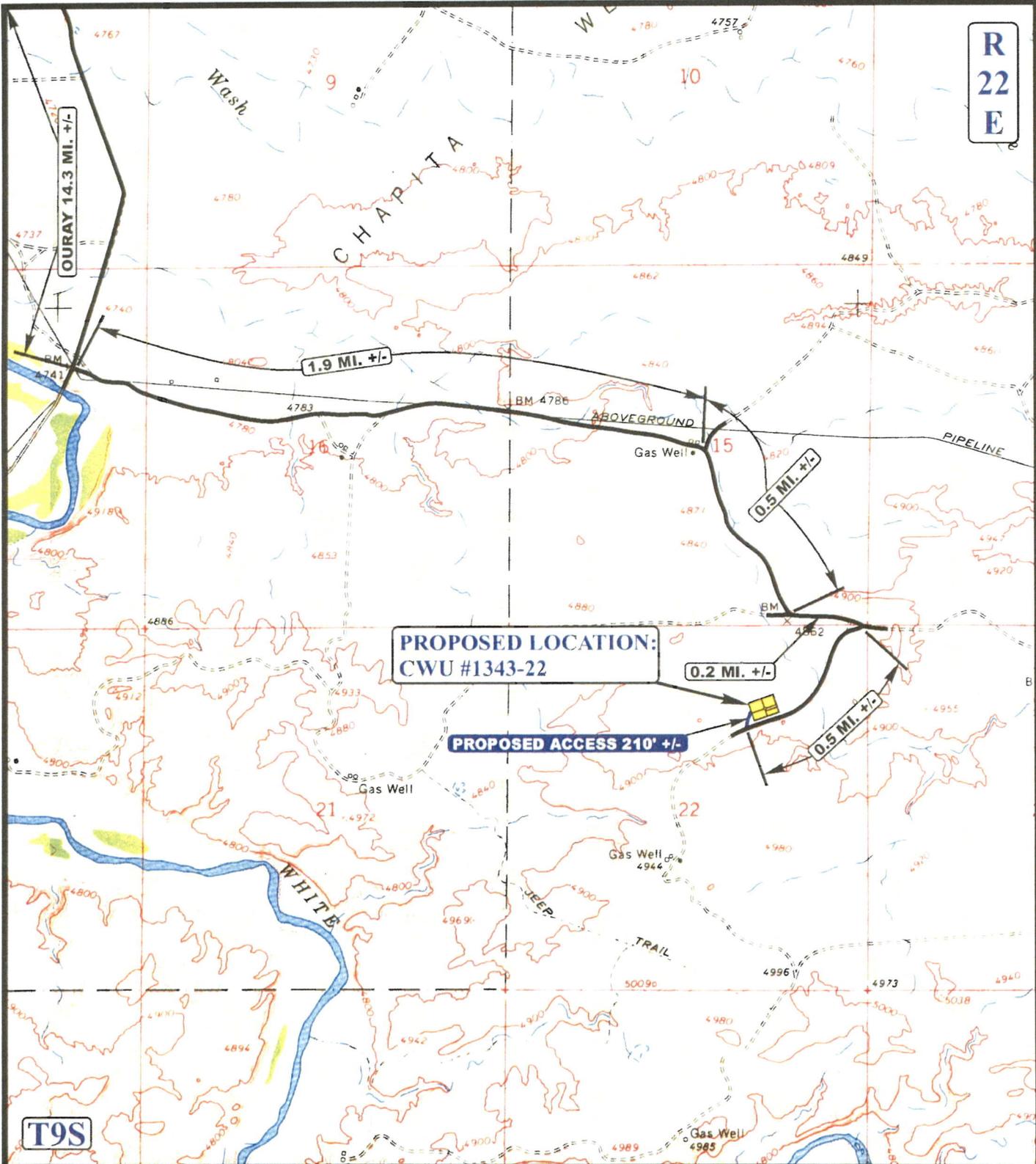
EOG RESOURCES, INC.

**CWU #1343-22
SECTION 22, T9S, R22E, S.L.B.&M.
1203' FNL 1502' FEL**

UES **Uintah Engineering & Land Surveying**
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **07 17 07**
MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 00-00-00 **A TOPO**

R
22
E



T9S

LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD

EOG RESOURCES, INC.

CWU #1343-22
 SECTION 22, T9S, R22E, S.L.B.&M.
 1203' FNL 1502' FEL



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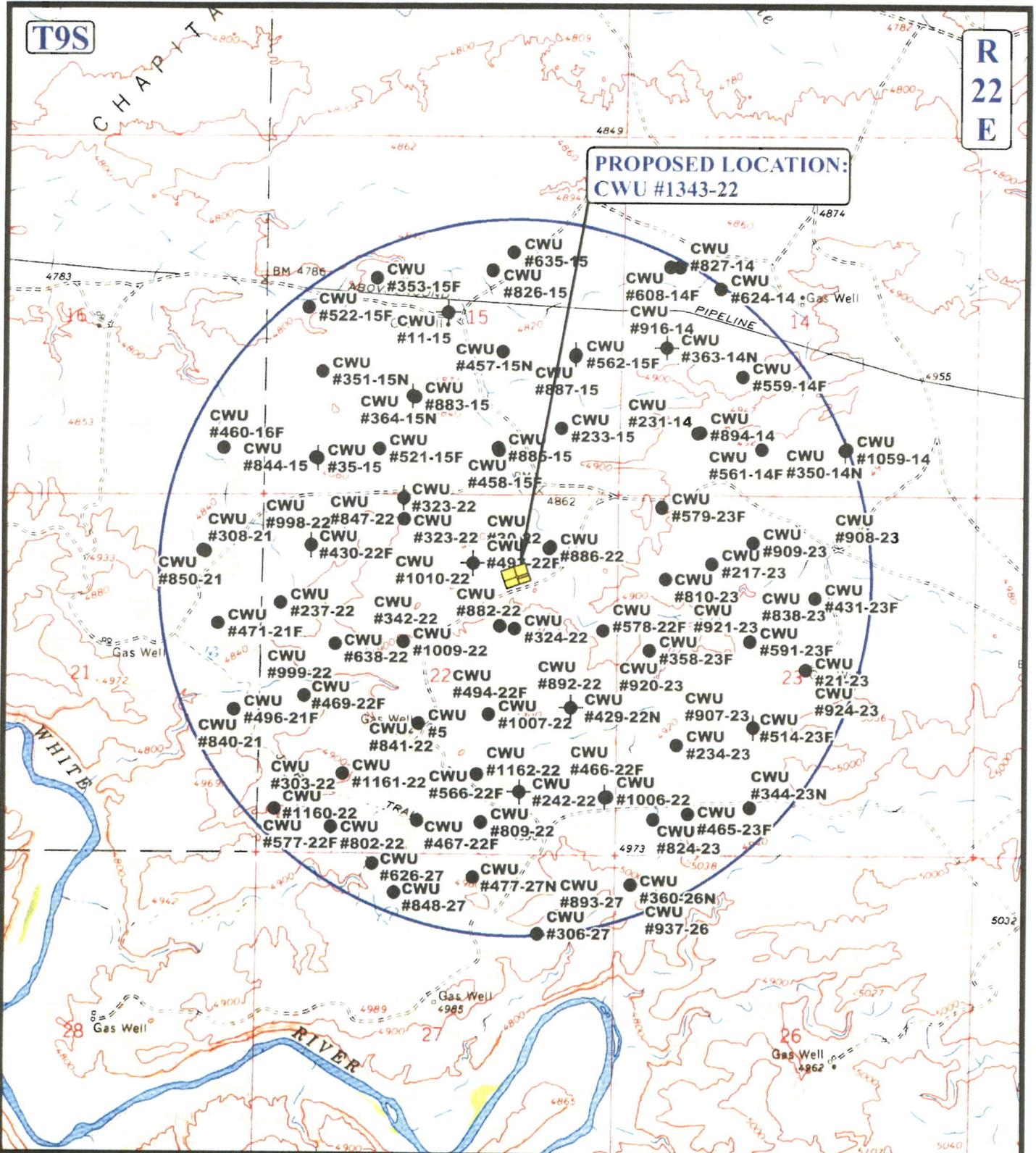
TOPOGRAPHIC MAP	07	17	07
	MONTH	DAY	YEAR
SCALE: 1" = 2000'	DRAWN BY: C.P.		REVISED: 00-00-00

B
TOPO

T9S

R
22
E

PROPOSED LOCATION:
CWU #1343-22



LEGEND:

- ⊘ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊘ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

CWU #1343-22
 SECTION 22, T9S, R22E, S.L.B.&M.
 1203' FNL 1502' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
 MAP

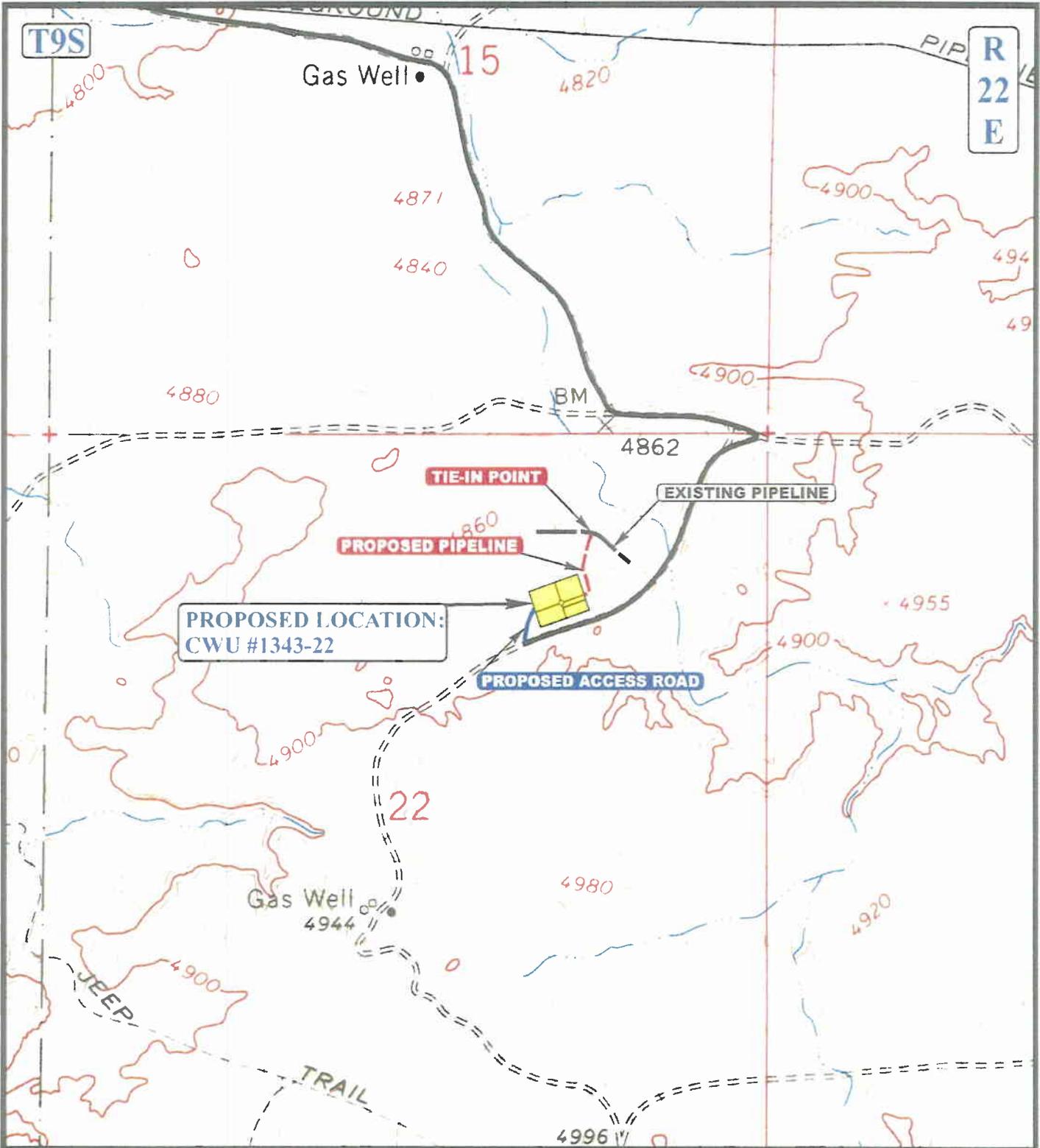
07 17 07
 MONTH DAY YEAR

SCALE: 1" = 2000'

DRAWN BY: C.P.

REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 503' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE

EOG RESOURCES, INC.

CWU #1343-22
 SECTION 22, T9S, R22E, S.L.B.&M.
 1203' FNL 1502' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC 07 17 07
MAP MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 09/11/2007

API NO. ASSIGNED: 43-047-39624

WELL NAME: CWU 1343-22
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: MARY MAESTAS

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

NWNE 22 090S 220E
 SURFACE: 1203 FNL 1502 FEL
 BOTTOM: 1203 FNL 1502 FEL
 COUNTY: UINTAH
 LATITUDE: 40.02552 LONGITUDE: -109.4214
 UTM SURF EASTINGS: 634705 NORTHINGS: 4431573
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-0284-A
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-225)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

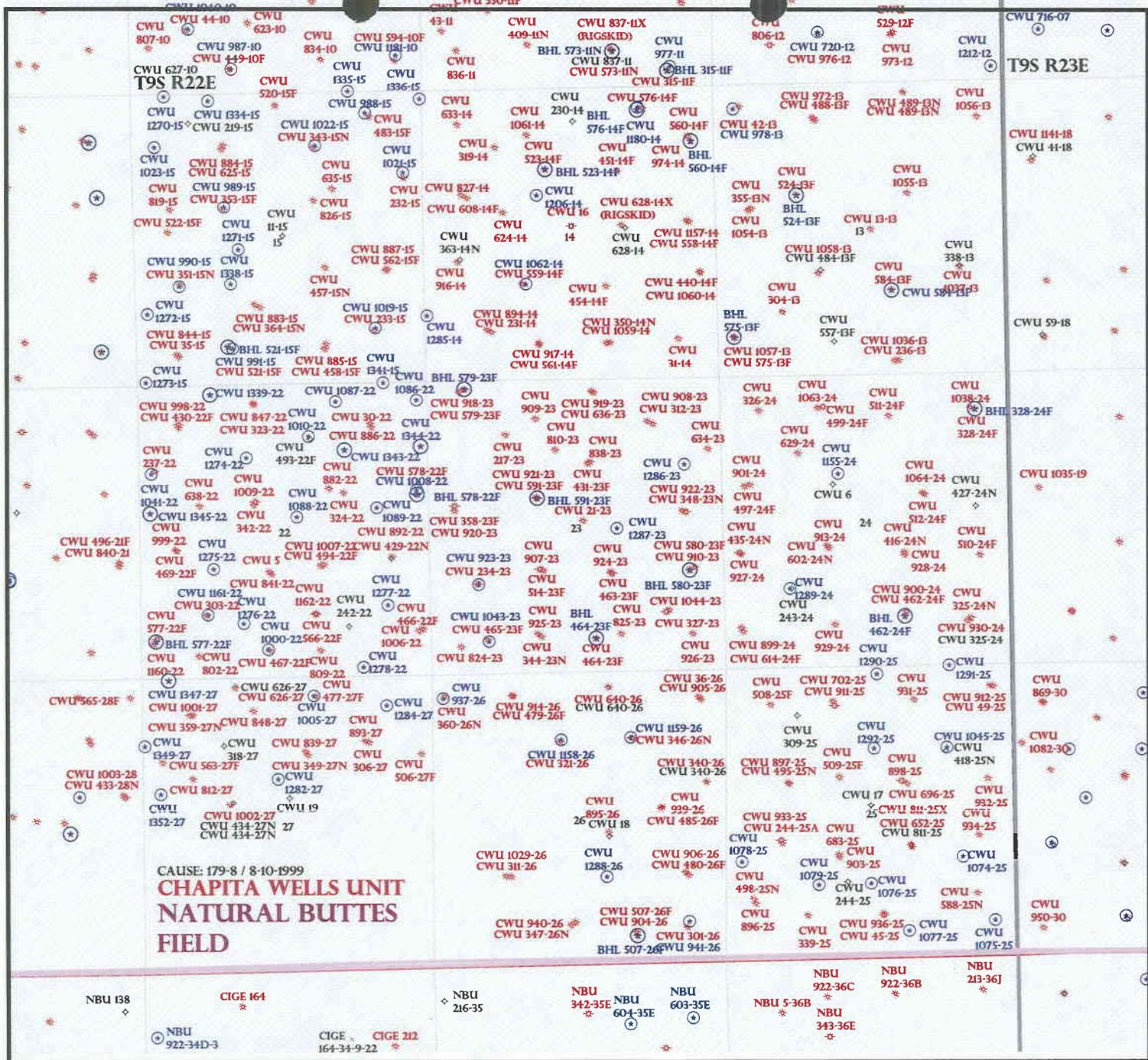
LOCATION AND SITING:

- R649-2-3.
- Unit: CHAPITA WELLS
- R649-3-2. General
- Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: 179-8
- Eff Date: 8-10-99
- Siting: Suspend General Siting
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- State Approval

2- Oil SHALE



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 13,14,15,22,25,27 T.9S R. 22E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



OIL, GAS & MINING



PREPARED BY: DIANA MASON
DATE: 11-SEPTEMBER-2007

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

September 12, 2007

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2007 Plan of Development Chapita Wells Unit Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2007 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Wasatch)		
43-047-39617	CWU 0729-29 Sec 29 T09S R23E 2039 FNL 1944 FEL	
(Proposed PZ MesaVerde)		
43-047-39614	CWU 0978-13 Sec 13 T09S R22E 0442 FNL 0367 FWL	
43-047-39610	CWU 1206-14 Sec 14 T09S R22E 1909 FNL 2073 FWL	
43-047-39615	CWU 1341-15 Sec 15 T09S R22E 0002 FSL 0769 FEL	
43-047-39616	CWU 1334-15 Sec 15 T09S R22E 0142 FNL 1397 FWL	
43-047-39622	CWU 1345-22 Sec 22 T09S R22E 2297 FNL 0209 FWL	
43-047-39623	CWU 1344-22 Sec 22 T09S R22E 1163 FNL 0120 FEL	
43-047-39624	CWU 1343-22 Sec 22 T09S R22E 1203 FNL 1502 FEL	
43-047-39620	CWU 1339-22 Sec 22 T09S R22E 0162 FNL 1330 FWL	
43-047-39612	CWU 1349-27 Sec 27 T09S R22E 1219 FNL 0040 FWL	
43-047-39613	CWU 1352-27 Sec 27 T09S R22E 2096 FNL 0314 FWL	
43-047-39621	CWU 1347-27 Sec 27 T09S R22E 0025 FNL 0500 FWL	
43-047-39619	CWU 0958-33 Sec 33 T09S R23E 0671 FNL 0544 FWL	
43-047-39618	CWU 1150-19 Sec 19 T09S R23E 0456 FSL 1832 FWL	

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:9-12-07



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State Utah
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

September 17, 2007

EOG Resources, Inc.
1060 East Hwy 40
Vernal, UT 84078

Re: Chapita Wells Unit 1343-22 Well, 1203' FNL, 1502' FEL, NW NE, Sec. 22, T. 9 South,
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39624.

Sincerely,

For Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office



Operator: _____ EOG Resources, Inc.
Well Name & Number _____ Chapita Wells Unit 1343-22
API Number: _____ 43-047-39624
Lease: _____ U-0284-A

Location: NW NE Sec. 22 T. 9 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
U-0284-A

6. If Indian, Allottee or Tribe Name

1a. Type of work: DRILL REENTER

7. If Unit or CA Agreement, Name and No.
Chapita Wells Unit

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

8. Lease Name and Well No.
Chapita Wells Unit 1343-22

2. Name of Operator
EOG Resources, Inc.

9. API Well No.
43 047 39624

3a. Address 1060 East Hwy 40
Vernal, UT 84078

3b. Phone No. (include area code)
435-781-9111

10. Field and Pool, or Exploratory
Natural Buttes/Mesaverde

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface 1203' FNL & 1502' FEL (NWNE) 40.025414 LAT 109.422008 LON
At proposed prod. zone Same

11. Sec., T. R. M. or Blk. and Survey or Area
Sec. 22-T9S-R22E, S.L.B.&M.

14. Distance in miles and direction from nearest town or post office*
48.4 miles south of Vernal, Utah

12. County or Parish
Uintah County

13. State
UT

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
1203' Lease line

16. No. of acres in lease
1240

17. Spacing Unit dedicated to this well
Suspended

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.
690'

19. Proposed Depth
9540'

20. BLM/BIA Bond No. on file
NM2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4879' NAT GL

22. Approximate date work will start*

23. Estimated duration
45 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature *Mary A. Maestas*
Title
Regulatory Assistant

Name (Printed/Typed)
Mary A. Maestas

Date
09/05/2007

Approved by (Signature) *Jerry Kowiczka*
Title
Assistant Field Manager
Lands & Mineral Resources

Name (Printed/Typed)
JERRY KOWICZKA
Office
VERNAL FIELD OFFICE

Date
7-29-2008

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

CONDITIONS OF APPROVAL ATTACHED

NOTICE OF APPROVAL

RECEIVED

AUG 04 2008

DIV. OF OIL, GAS & MINING

1005 8/3/07
07PP2575A



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: E.O.G. Resources Inc.
Well No: CWU 1343-22
API No: 43-047-39624

Location: NWNE, Sec. 22, T9S, R22E
Lease No: UTU-0284-A
Agreement: Chapita Wells Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:	James Hereford	(435) 781-3412	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Dan Emmett	(435) 781-3414	
NRS/Enviro Scientist:	Paul Percival	(435) 781-4493	
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	(435) 828-4029
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	- Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.
- Bury pipeline at all low water crossings.
- Permission from an authorized BLM representative will be required if construction or other operations occur during wet conditions that will lead to excessive rutting.
- Permission to clear all wildlife stipulations will only be approved by the BLM wildlife biologist during the specific timing for the species potentially affected by this action.
- Culverts and gravel may be installed as needed.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- A surface casing shoe integrity test shall be performed.
- A variance is granted for Onshore Order #2-Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored" Blooie line can be 75 feet.
- Production casing cement shall be at a minimum 200 feet inside the surface casing. A CBL shall be run from TD to top of cement and a field copy shall be sent to this field office.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0284A
2. NAME OF OPERATOR: EOG Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Chapita Wells Unit
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY Vernal STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1203' FNL & 1502' FEL 40.025414 LAT 109.422008 LON COUNTY: Uintah		8. WELL NAME and NUMBER: Chapita Wells Unit 1343-22
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 22 9S 22E S STATE: UTAH		9. API NUMBER: 43-047-39624
10. FIELD AND POOL, OR WILDCAT: Natural Buttes		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD Extension</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
EOG Resources, Inc. requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 08-09-08
By: [Signature]

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Regulatory Administrator</u>
SIGNATURE <u>[Signature]</u>	DATE <u>8/29/2008</u>

(This space for State use only)

COPY SENT TO OPERATOR

Date: 9.10.2008

Initials: KS

(5/2000)

(See Instructions on Reverse Side)

RECEIVED
SEP 08 2008

DIV. OF OIL, GAS & MINING

RESET

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-39624
Well Name: Chapita Wells Unit 1343-22
Location: 1203 FNL - 1502 FEL (NWNE), SECTION 22, T9S, R22E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 9/17/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No



Signature

8/29/2008

Date

Title: Regulatory Administrator

Representing: EOG Resources, Inc.

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SEP 08 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expres: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
Multiple (See Attached)

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc

3a. Address
1060 EAST HIGHWAY 40, VERNAL, UT 84078

3b. Phone No. (include area code)
435-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple (See Attached)
9S 22E 22

7. If Unit of CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Multiple (See Attached) **CWU 13A3-22**

9. API Well No.
Multiple (See Attached) **43 047 3962A**

10. Field and Pool or Exploratory Area
Natural Buttes

11. Country or Parish, State
Uintah, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Air Drilling Variance Request</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests authorization for Air Drilling Operations, see Attached.

COPY SENT TO OPERATOR

Date: 12.4.2008

Initials: KS

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Mickenzie Thacker

Title Operations Clerk

Signature *Mickenzie Thacker*

Date 11/12/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *[Signature]*

Title Pet. Eng.

Date 11/26/08

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office DOOM

Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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NOV 17 2008

DIV OF OIL & GAS

API #	Lease #	Well Name	Footages	¼-¼ Legal Description
43-047-39585	UTU-0281	CWU 977-11	345' FSL 772' FEL	SESE Sec. 11 T9S R22E
43-047-39452	UTU-0284-A	CWU 1276-22	992' FSL 1883' FWL	SESW Sec. 22 T9S R22E
43-047-40266	UTU-0285-A	CWU 1281-27	1321' FNL 2070' FWL	SENW Sec. 27 T9S R22E
43-047-39607	UTU-0285-A	CWU 1282-27	1845' FNL 2453' FWL	SENW Sec. 27 T9S R22E
43-047-39453	UTU-0285-A	CWU 1288-26	1555' FSL 2209' FEL	NWSE Sec. 26 T9S R22E
43-047-39608	UTU-0337	CWU 1295-30	2434' FNL 1121' FEL	SENE Sec. 30 T9S R23E
43-047-39615	UTU-0283-A	CWU 1341-15	2' FSL 769' FEL	SESE Sec. T9S R22E
43-047-39624	UTU-0284-A	CWU 1343-22	1203' FNL 1502' FEL	NWNE Sec. 22 T9S R22E
43-047-39621	UTU-0285-A	CWU 1347-27	25' FNL 500' FWL	NWNW Sec. 27 T9S R22E
43-047-39900	UTU-0282	CWU 1357-24	2556' FNL 1406' FWL	SENW Sec. 24 T9S R22E
43-047-39882	UTU-0285-A	CWU 1362-25	1367' FNL 1394' FWL	SENW Sec. 25 T9S R22E
43-047-39886	UTU-0337	CWU 1370-30	1343' FSL 2338' FEL	NWSE Sec. 30 T9S R23E
43-047-39914	UTU-0337	CWU 1375-29	154' FSL 2579' FEL	SWSE Sec. 29 T9S R23E

Air Drilling Operations:

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1

Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

1. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
2. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
3. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
4. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
5. EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1343-22

Api No: 43-047-39624 Lease Type: FEDERAL

Section 22 Township 09S Range 22E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

SPUDED:

Date 11/19/2008

Time 3:30 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 11/19/08 Signed CHD

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39624	CHAPITA WELLS UNIT 1343-22		NWNE	22	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>AB</u>	99999	<u>13650</u>	11/19/2008		<u>11/25/08</u>		
Comments: <u>MESAVERDE</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-40043	CHAPITA WELLS UNIT 1120-28		NESE	28	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>AB</u>	99999	<u>13650</u>	11/20/2008		<u>11/25/08</u>		
Comments: <u>MESAVERDE</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39453	CHAPITA WELLS UNIT 1288-26		NWSE	26	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>AB</u>	99999	<u>13650</u>	11/20/2008		<u>11/25/08</u>		
Comments: <u>MESAVERDE</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Michelle Thacker

Signature

Operations Clerk

11/21/2008

Title

Date

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NOV 24 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0284A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

8. Well Name and No.
CHAPITA WELLS UNIT 1343-22

9. API Well No.
43-047-39624

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

3a. Address
1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 22 T9S R22E NWNE 1203FNL 1502FEL
40.02541 N Lat, 109.42201 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was spud on 11/19/2008.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #64986 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MICKENZIE THACKER Title OPERATIONS CLERK

Signature *Mickenzie Thacker* Date 11/21/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
NOV 26 2008
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0284A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

8. Well Name and No.
CHAPITA WELLS UNIT 1343-22

9. API Well No.
43-047-39624

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 22 T9S R22E NWNE 1203FNL 1502FEL
40.02541 N Lat, 109.42201 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 2/11/2009. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #67218 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* Date 02/12/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
FEB 18 2009
DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 02-12-2009

Well Name	CWU 1343-22	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-39624	Well Class	COMP
County, State	UINTAH, UT	Spud Date	01-03-2009	Class Date	
Tax Credit	N	TVD / MD	9,540/9,540	Property #	061879
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/0
KB / GL Elev	4,891/ 4,878				
Location	Section 22, T9, R22E, NWNE, 1203 FNL & 1502 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	82.059

AFE No	304856	AFE Total	1,828,300	DHC / CWC	956,100/ 872,200						
Rig Contr	ELENBURG	Rig Name	ELENBURG #29	Start Date	01-02-2009	Release Date					
Rig Contr	ELENBURG	Rig Name	ELENBURG #29	Start Date	09-11-2007	Release Date	01-10-2009				
09-11-2007	Reported By	SHARON CAUDILL									
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA 1203' FNL & 1502' FEL (NW/NW) SECTION 22, T9S, R22E UINTAH COUNTY, UTAH
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LAT 40.025414, LONG 109.422008 (NAD 83)
LAT 40.025450, LONG 109.421325 (NAD 27)

ELENBURG #29
OBJECTIVE: 9540' TD, MESAVERDE
DW/GAS
CHAPITA WELLS DEEP PROSPECT
DD&A: CHAPITA DEEP
NATURAL BUTTES FIELD

LEASE: U-0284-A

ELEVATION: 4878.6' NAT GL, 4878.1' PREP GL(DUE TO ROUNDING THE PREP GL WILL BE 4878') 4891' KB (13')

EOG BPO WI 100%, NRI 82.05923%

EOG APO WI 55.6856%, NRI 47.67131%

11-10-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$75,000	Completion	\$0	Daily Total	\$75,000
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

11-11-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

11-12-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 25% COMPLETE.

11-13-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WO BUCKET TRUCK

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. ROCKED OUT IN PIT.

11-14-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 DRILLING ROCK.

11-17-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 SHOOT TUESDAY.

11-18-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 SHOOT TODAY.

11-19-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 PUSHING OUT PIT.

11-20-2008 **Reported By** TERRY CSERE/JERRY BARNES

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000

MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: SPUD NOTIFICATION/BUILD LOCATION

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 ROCKY MOUNTAIN DRILLING SERVICE SPUD A 20" HOLE ON 11/19/08 @ 3:30 PM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 11/19/08 @ 2:15 PM. LINE TODAY.

11-21-2008 **Reported By** TERRY CSERE/JERRY BARNES

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000

MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

12-10-2008 Reported By LES FARNSWORTH

DailyCosts: Drilling	\$242,191	Completion	\$0	Daily Total	\$242,191						
Cum Costs: Drilling	\$317,191	Completion	\$0	Well Total	\$317,191						
MD	2,450	TVD	2,450	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 MIRU CRAIG'S AIR RIG #4 ON 12/5/2008. DRILLED 12-1/4" HOLE TO 2437' GL (2450' KB). ENCOUNTERED WATER AT 1970'. FLUID DRILLED HOLE FROM 1980'. LOST RETURNS AT 2250'. RAN 55 JTS (2429.40') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. TAGGED BOTTOM 16' IN W/JOINT # 56. LAIDED DOWN JOINT 56. LANDED CASING @ 2442' KB. RDMO CRAIGS RIG.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1539 PSIG. PUMPED 190 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 400 SX (84 BBLs) OF PREMIUM CEMENT W/2% CACL2 MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/184 BBLs FRESH WATER. BUMPED PLUG W/ 850# @ 5:30 PM, 12/8/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB # 1: MIXED & PUMPED 100 SX (20.5 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS 30 MINUTES.

TOP JOB # 2: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS.

TOP JOB # 3: MIXED & PUMPED 140 SX (28.6 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG # 4 TOOK SURVEYS WHILE DRILLING HOLE @ 1530=1°,2400=.75°

CONDUCTOR LEVEL RECORD: PS=90.0 OP=90.0 VD=89.8 M=90.0

9 5/8 CASING LEVEL RECORD: PS=89.8 OP=89.9 VD=90.0 M=89.9

KYLAN COOK NOTIFIED BY PHONE JAMIE SPRAGER WITH BLM OF THE SURFACE CASING & CEMENT JOB ON 12/7/2008 @ 1:00 PM.

01-03-2009 Reported By JIM SCHLENKER

DailyCosts: Drilling	\$93,610	Completion	\$0	Daily Total	\$93,610						
Cum Costs: Drilling	\$410,802	Completion	\$0	Well Total	\$410,802						
MD	2,450	TVD	2,450	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						

Activity at Report Time: TIH W/BHA

Start	End	Hrs	Activity Description
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06:00 07:00 1.0 RDRT

07:00 07:30 0.5 SAFETY MEETING WITH HOWCROFT CREW & ALL RIG PERSONNEL.
 07:30 19:30 12.0 MIRU FROM CWU 1358-24 TO CWU 1343-22 (3 MILES).
 19:30 23:30 4.0 NU BOPE. RIG ON DAY WORK @ 19:30 ON 01/02/2009.
 23:30 04:30 5.0 TEST BOPS/DIVERTER, TEST ALL VALVES ON CHOKE MANIFOLD, CHOKE LINE AND KILL LINE TESTED RAMS AND HYDRIL AND CASING, ALL 5K EQUIPMENT TO 5,000 HIGH AND 250 LOW, HYDRIL 2,500 HIGH AND 250 LOW, CASING TO 1,500, ALL TESTED. B & C QUICK TEST TESTER - TOM McLEAN.
 04:30 06:00 1.5 INSTALL WEAR BUSHING, TIH SECURITY 5 BLADE 7 7/8 BIT, TARTON MM, SMITH REAMERS, WEATHERFORD JARS. PIT WATER IN TANKS + 40 SKS OF LIME.

FUEL ON HAND 10,507 GAL, USED 1000, (3,507 GAL TRANSFERED FR/ CWU 1358-24 & RECD 8,000)
 NO ACCIDENTS OR INCIDENTS REPORTED.
 REPAIRED HYDRAULIC BOOM INSTALED NEW TONG PIVOTS.
 FULL CREWS.
 SAFETY MEETINGS; RIG MOVE IN COLD & SLIPPERY CONDITIONS & RURT.
 FUNCTION TEST CROWN-O-MATIC.
 UNMANNED LOGGER DAY 0 (START 1/3/2009).
 BOILER OPERATING 24 HRS.

01-04-2009	Reported By	JIM SCHLENKER									
DailyCosts: Drilling	\$39,594	Completion	\$0	Daily Total	\$39,594						
Cum Costs: Drilling	\$450,397	Completion	\$0	Well Total	\$450,397						
MD	4,828	TVD	4,828	Progress	2,378	Days	1	MW	8.4	Visc	28.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 4828'

Start	End	Hrs	Activity Description
06:00	09:00	3.0	CONT TIH W/ 7.875 BIT #1& BHA, INSTALL NEW WEATHERFORD ROTATING RUBBER & DP TO TAG BOTTOM @ 2388'.
09:00	08:30	23.5	DRILL CEMENT, FS & 10' OF NEW HOLE TO 2462'.
08:30	09:00	0.5	PUMP HI VIS PILL, CLOSE BOP, PERFORM FIT @ 250 PSI = 10.5 EMW.
09:00	09:30	0.5	RUN WL SURVEY @ 2410', = 1 DEGREE.
09:30	02:00	16.5	DRILL 2450' - 4472' (2,022') ROP 122.5, WOB 21, SPP 1400/1620, MW 9.3, VIS 34, NO GAINS OR LOSSES.
02:00	02:30	0.5	WL SURVEY @ 4464' = 1 DEGREE
02:30	06:00	3.5	DRILL 4472' - 4828' (356') ROP 102, WOB 21, RPM 50+72.9MM, SPP 1500/1650, MW 9.4, VIS 34. FUEL ON HAND 9,226 GAL, USED 1281 GALLONS.

NO ACCIDENTS OR INCIDENTS REPORTED.
 FULL CREWS.
 BOP DRILL.
 STRING WEIGHT ROT 103, UP 106, DN 102.
 SAFETY MEETINGS; IMPORTANCE OF BOP DRILLS & HI PRESSURE STEAM.
 INSTALLED NEW VALVE ON C-O-M & FUNCION TEST SAME.
 UNMANNED LOGGER DAY 1 (START 1/3/2009).
 BOILER OPERATING 24 HRS.
 NO GAINS OR LOSSES.

06:00 SPUD 7 7/8" HOLE W/ROTARY TOOLS @ 09:30 HRS, 1/3/2009

01-05-2009 **Reported By** D.WINKLER/J.SCHLENKER

DailyCosts: Drilling	\$31,613	Completion	\$0	Daily Total	\$31,613						
Cum Costs: Drilling	\$482,010	Completion	\$0	Well Total	\$482,010						
MD	6,642	TVD	6,642	Progress	1,815	Days	2	MW	9.7	Visc	34.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING @ 6642'

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL 4828' - 5554', (726'), ROP 90, MW 9.6, VIS 35, GPM 430, NO LOSS/GAIN
14:00	14:30	0.5	SERVICE RIG
14:30	06:00	15.5	DRILLED 5554' TO 6642', (1089'), ROP 70, MW 10.1, VIS 33, GPM 430, NO LOSS/GAIN

SAFETY MEETING # 1: WORKING ON BOILER
 SAFETY MEETING # 2: CROWN INSPECTION
 FUEL ON HAND 7400 GAL, USED 1826 GAL.
 NO ACCIDENTS OR INCIDENTS REPORTED.
 NO RIG REPAIRS.
 FULL CREWS.
 TEST CROWN-O-MATIC, BOP DRILL
 UNMANNED LOGGER DAY 2
 BOILER OPERATING 24 HRS.

01-06-2009 **Reported By** DUANE C WINKLER

DailyCosts: Drilling	\$36,373	Completion	\$0	Daily Total	\$36,373						
Cum Costs: Drilling	\$518,384	Completion	\$0	Well Total	\$518,384						
MD	7,866	TVD	7,866	Progress	1,224	Days	3	MW	10.1	Visc	36.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING @ 7866'

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILLED 6642' TO 7004', (362'), ROP 55, MW 10.5, VIS 35, GPM 430, NO LOSS/GAIN
12:30	13:00	0.5	SERVICE RIG
13:00	06:00	17.0	DRILLED 7004' TO 7866', (862'), ROP 50, MW 10.7, VIS 37, GPM 430, LOST RETURNS AND 60 BBLS FLUID FROM 7200' TO 7210', TREATED WITH LCM, PRESENTLY DRILLING WITH NO LOSS/GAIN.

SAFETY MEETING # 1: WORKING ON BOOM
 SAFETY MEETING # 2: BOOM INSPECTION
 FUEL ON HAND 8898 GAL, USED 1800 GAL.
 NO ACCIDENTS OR INCIDENTS REPORTED.
 NO RIG REPAIRS.
 FULL CREWS.
 TEST CROWN-O-MATIC, BOP DRILL
 UNMANNED LOGGER DAY 3
 BOILER OPERATING 24 HRS.

01-07-2009 **Reported By** DUANE C WINKLER

DailyCosts: Drilling \$52,580 **Completion** \$0 **Daily Total** \$52,580
Cum Costs: Drilling \$570,964 **Completion** \$0 **Well Total** \$570,964
MD 8,740 **TVD** 8,740 **Progress** 874 **Days** 4 **MW** 11.2 **Visc** 39.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**
Activity at Report Time: DRILLING @ 8740'

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILLED 7866' TO 8364', (498'), ROP 52, MW 10.9, VIS 37, GPM 430, NO LOSS/GAIN.
15:30	16:00	0.5	SERVICE RIG.
16:00	06:00	14.0	DRILLED 8364' TO 8740', (376'), ROP 26, MW 11.3, VIS 37, GPM 430, NO LOSS/GAIN.

SAFETY MEETING # 1: LOCK OUT TAG OUT
 SAFETY MEETING # 2: UNLOAD TRUCKS
 FUEL ON HAND 7343 GAL, USED 1700 GAL.
 NO ACCIDENTS OR INCIDENTS REPORTED.
 NO RIG REPAIRS.
 FULL CREWS.
 TEST CROWN-O-MATIC, BOP DRILL
 UNMANNED LOGGER DAY 4
 BOILER OPERATING 24 HRS.

01-08-2009 Reported By DUANE C WINKLER

DailyCosts: Drilling \$28,408 **Completion** \$2,520 **Daily Total** \$30,928
Cum Costs: Drilling \$599,373 **Completion** \$2,520 **Well Total** \$601,893
MD 9,251 **TVD** 9,251 **Progress** 511 **Days** 5 **MW** 11.3 **Visc** 37.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**
Activity at Report Time: DRILLING @ 9251'

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILLED 8740' TO 8863', (123'), ROP 18, MW 11.3, VIS 38, GPM 430, NO LOSS/GAIN
12:30	13:00	0.5	SERVICE RIG
13:00	06:00	17.0	DRILLED 8863' TO 9251', (388'), ROP 22, MW 11.7, VIS 38, GPM 430, NO LOSS/GAIN.

SAFETY MEETING # 1: HOUSE CLEANING
 SAFETY MEETING # 2: CONNECTIONS
 FUEL ON HAND 5731 GAL, USED 1700 GAL.
 NO ACCIDENTS OR INCIDENTS REPORTED.
 NO RIG REPAIRS.
 FULL CREWS.
 TEST CROWN-O-MATIC, BOP DRILL
 UNMANNED LOGGER DAY 5
 BOILER OPERATING 24 HRS.

01-09-2009 Reported By DUANE C WINKLER

DailyCosts: Drilling \$64,148 **Completion** \$142,150 **Daily Total** \$206,298
Cum Costs: Drilling \$663,521 **Completion** \$144,670 **Well Total** \$808,191
MD 9,434 **TVD** 9,434 **Progress** 183 **Days** 6 **MW** 11.6 **Visc** 37.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TIH W/NEW BIT

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILLED 9251 TO 9407', (156'), ROP 24, MW 11.5, VIS 38, GPM 430, NO LOSS/GAIN
12:30	13:00	0.5	SERVICE RIG
13:00	15:00	2.0	DRILLED 9407' TO 9434', (27'), ROP 13, MW 11.6, VIS 38, GPM 430, NO LOSS/GAIN
15:00	15:30	0.5	DROP SURVEY , PUMP PILL
15:30	00:00	8.5	TRIP OUT OF HOLE FOR TORQUE
00:00	01:30	1.5	LAY DOWN REAMERS AND MUD MOTOR, (DHMF), CHANGE OUT MUD MOTOR AND BIT
01:30	06:00	4.5	TRIP IN HOLE WITH BIT

SAFETY MEETING # 1: OPERATING BOOM
 SAFETY MEETING # 2: CONNECTIONS
 FUEL ON HAND 3656 GLS, USED 2075 GLS.
 NO ACCIDENTS OR INCIDENTS REPORTED.
 NO RIG REPAIRS.
 FULL CREWS.
 TEST CROWN-O-MATIC, BOP DRILL
 UNMANNED LOGGER DAY 6
 BOILER OPERATING 24 HRS.

01-10-2009		Reported By	DUANE C WINKLER								
Daily Costs: Drilling	\$53,997	Completion	\$0	Daily Total	\$53,997						
Cum Costs: Drilling	\$715,809	Completion	\$144,670	Well Total	\$860,479						
MD	9,540	TVD	9,540	Progress	106	Days	7	MW	0.0	Visc	0.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RUN 4.5" PROD. CSG.

Start	End	Hrs	Activity Description
06:00	08:30	2.5	TRIP IN HOLE.
08:30	11:30	3.0	DRILLED 9434 TO 9540' (106'), ROP 35, MW 11.7, VIS 38, GPM 430, NO LOSS/GAIN. REACHED TD ON 1/9/2009 @ 11:30 HRS.
11:30	12:00	0.5	PUMP PILL
12:00	13:00	1.0	TRIP OUT WITH BIT, 1/9/2009 @ 1200 START CASING POINT
13:00	13:30	0.5	SERVICE RIG
13:30	20:00	6.5	TRIP OUT WITH BIT
20:00	22:00	2.0	RIG UP CASING EQUIPMENT, THIRD PARTY SAFETY MEETING
22:00	06:00	8.0	RUN 4.5 CASING

SAFETY MEETING # 1: CHANGE BOOM DIES
 SAFETY MEETING # 2: WITH THIRD PARTY CONTRACTERS
 FUEL ON HAND 6147 GLS, USED 1845 GLS.
 NO ACCIDENTS OR INCIDENTS REPORTED.
 NO RIG REPAIRS.
 FULL CREWS.

TEST CROWN-O-MATIC, BOP DRILL
 UNMANNED LOGGER DAY 7 , RELEASED 12/9/2009
 BOILER OPERATING 24 HRS.

01-11-2009	Reported By	DUANE C WINKLER									
Daily Costs: Drilling	\$45,018	Completion	\$68,850	Daily Total	\$113,868						
Cum Costs: Drilling	\$760,827	Completion	\$213,520	Well Total	\$974,347						
MD	9,540	TVD	9,540	Progress	0	Days	8	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:30	1.5	RUN CASING A TOTAL OF 219 JTS 4 1/2" X 11.6 # N80 CASING, FLOAT SHOE @ 9540', FLOAT COLLAR @ 9492', MARKER JOINTS @ 6705' & 4358' AND TWENTY FIVE CENTRALIZERS, 1/9/2009 @ 11:00 HRS NOTIFIED BLM VERNAL OFFICE, (EMAIL) JAMIE SPARGER 435-781-4502, RUN CASING AND CEMENTING.
07:30	08:30	1.0	LAND WELL HEAD, RIG DOWN CASING EQUIPMENT
08:30	09:30	1.0	RIG UP SCHLUMBERGER, THIRD PARTY SAFETY MEETING
09:30	12:00	2.5	CEMENT AS FOLLOWS TEST LINES TO 5000 PSI. PUMP 20 BBLs CHEMICAL WASH AND 20 BBLs WATER SPACER. MIXED LEAD AND PUMPED 405 SKS 35:65 POZ G + ADDITIVES (YIELD 1.98) AT 12.5 PPG WITH 10.89 GPS H2O (143 BBLs CMT). MIXED AND PUMPED TAIL 1570 SKS 50:50 POZ G + ADDITIVES (YIELD 1.29) AT 14.1 PPG WITH 5.98 GPS H2O (361 BBLs CMT). DISPLACED TO FLOAT COLLAR WITH 147 BBL H2O WITH 2 GAL/1000 LO64 FRESH WATER. AVG MIX AND DISPLACEMENT RATE 6 BPM. FINAL PUMP PRESSURE 2500 PSI AT 2.3 BPM. BUMPED PLUG TO 3500 PSI. BLEED OFF PRESSURE, FLOATS HELD.
12:00	13:00	1.0	RIG DOWN SCHLUMBERGER, LAND WELL HEAD.
13:00	17:00	4.0	CLEAN TANKS, NIPPLE DOWN BOP.
17:00	06:00	13.0	RDRT.

EMAILED BLM VERNAL JAMIE SPARGER ON 1/10/2009 RIG MOVE ON 1/11/2009 TO NBU 625-04E @ 0730 AND BOPE TEST 1600 HRS, TRANSFERRED FROM CWU 1343-22 TO NBU 625-04E 9 JTS 4.5 N80 X 11.6 X LTC CASING (381.97') AND 6085 GLS DIESEL, RIG MOVE IS APPROXIMATELY 15 MILES

NO ACCIDENTS / INCIDENTS

NO RIG REPAIRS:

FULL CREWS

SAFETY MEETING # 1 RUN CASING

SAFETY MEETING # 2 THIRD PARTY SAFETY MEETING

FUEL ON HAND 6085 GLS,

TEST CROWN-O-MATIC, BOP DRILL

UNMANNED LOGGER DAY 7

06:00 RIG RELEASED ON 1/10/2009 @ 17:00 HRS.
 CASING POINT COST \$760,827

01-14-2009	Reported By	SEARLE									
Daily Costs: Drilling	\$0	Completion	\$44,503	Daily Total	\$44,503						
Cum Costs: Drilling	\$760,827	Completion	\$258,023	Well Total	\$1,018,850						
MD	9,540	TVD	9,540	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation :	PBTD : 9493.0		Perf :		PKR Depth : 0.0						

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00			MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBSD TO 520' EST CEMENT TOP @ 720'. RD SCHLUMBERGER.

02-01-2009 **Reported By** SEARLE

Daily Costs: Drilling	\$0	Completion	\$700	Daily Total	\$700						
Cum Costs: Drilling	\$760,827	Completion	\$258,723	Well Total	\$1,019,550						
MD	9,540	TVD	9,540	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :		PBSD : 9493.0		Perf :		PKR Depth : 0.0					

Activity at Report Time: PREP FOR COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU WSS. TEST CASING & FRAC TREE TO 6500 PSIG. RD WSS. PREP FOR COMPLETION.

02-04-2009 **Reported By** KERN

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$760,827	Completion	\$258,723	Well Total	\$1,019,550						
MD	9,540	TVD	9,540	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBSD : 9493.0		Perf : 8981'-9317'		PKR Depth : 0.0					

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WIRELINE & PERFORATE LPR FROM 8981'-82', 9050'-51', 9075'-76', 9098'-99', 9124'-25', 9178'-79', 9198'-99', 9204'-05', 9211'-12', 9285'-86', 9296'-97', 9316'-17' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON. SDFN.

02-05-2009 **Reported By** KERN

Daily Costs: Drilling	\$0	Completion	\$54,100	Daily Total	\$54,100						
Cum Costs: Drilling	\$760,827	Completion	\$312,823	Well Total	\$1,073,650						
MD	9,540	TVD	9,540	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBSD : 9493.0		Perf : 8019'-9317'		PKR Depth : 0.0					

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 3196 GAL LINEAR PAD, 6289 GAL LINEAR DELTA 200 W/1# & 1.5# 20/40 SAND, 39534 GAL DELTA 200 W/149900# 20/40 SAND @ 1-5 PPG. MTP 5791 PSIG. MTR 52.3 BPM. ATP 4571 PSIG. ATR 44.6 BPM. ISIP 3430 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 8950'. PERFORATE M/LPR FROM 8704'-05', 8734'-35', 8739'-40', 8770'-71', 8777'-78', 8794'-95', 8818'-19', 8824'-25', 8830'-31', 8839'-40', 8900'-01', 8917'-18' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6297 GAL LINEAR DELTA 200 W/1# & 1.5# 20/40 SAND, 33006 GAL DELTA 200 W/125400# 20/40 SAND @ 1-5 PPG. MTP 6051 PSIG. MTR 52.4 BPM. ATP 4878 PSIG. ATR 45.9 BPM. ISIP 3350 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 8674'. PERFORATE MPR FROM 8432'-33', 8482'-83', 8488'-89', 8521'-22', 8528'-29', 8540'-41', 8568'-69', 8590'-91', 8597'-98', 8619'-20', 8641'-42', 8659'-60' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6343 GAL LINEAR DELTA 200 W/1# & 1.5# 20/40 SAND, 42702 GAL DELTA 200 W/153000# 20/40 SAND @ 1-5 PPG. MTP 6662 PSIG. MTR 52 BPM. ATP 4730 PSIG. ATR 45 BPM. ISIP 3190 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 8405'. PERFORATE MPR FROM 8217'-18', 8226'-28', 8237'-38', 8246'-47', 8257'-58', 8269'-70', 8281'-82', 8340'-41', 8347'-48', 8379'-80', 8383'-84' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6551 GAL LINEAR DELTA 200 W/1# & 1.5# 20/40 SAND, 52170 GAL DELTA 200 W/190000# 20/40 SAND @ 1-5 PPG. MTP 5339 PSIG. MTR 53.2 BPM. ATP 4117 PSIG. ATR 47.3 BPM. ISIP 2822 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 8190'. PERFORATE U/MPR FROM 8019'-21', 8029'-30', 8039'-40', 8056'-57', 8066'-67', 8107'-08', 8114'-15', 8121'-22', 8138'-39', 8148'-49', 8168'-69' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6475 GAL LINEAR DELTA 200 W/1# & 1.5# 20/40 SAND, 38549 GAL DELTA 200 W/143600# 20/40 SAND @ 1-5 PPG. MTP 5803 PSIG. MTR 52.3 BPM. ATP 4609 PSIG. ATR 47.3 BPM. ISIP 2987 PSIG. RD HALLIBURTON. SDFN.

02-06-2009		Reported By		KERN							
Daily Costs: Drilling	\$0	Completion	\$358,291	Daily Total	\$358,291						
Cum Costs: Drilling	\$760,827	Completion	\$671,114	Well Total	\$1,431,942						
MD	9,540	TVD	9,540	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9493.0		Perf : 7191'-9317'		PKR Depth : 0.0					

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL SET 6K CFP AT 7930'. PERFORATE UPR FROM 7636'-37', 7669'-70', 7721'-22', 7734'-35', 7743'-44', 7788'-89', 7796'-98', 7821'-22', 7855'-56', 7894'-95', 7910'-11' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6929 GAL LINEAR DELTA 200 W/1# & 1.5# 20/40 SAND, 33937 GAL DELTA 200 W/129100# 20/40 SAND @ 1-5 PPG. MTP 5094 PSIG. MTR 52.3 BPM. ATP 4331 PSIG. ATR 45.4 BPM. ISIP 3025 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7585'. PERFORATE UPR FROM 7373'-74', 7382'-83', 7391'-92', 7401'-02', 7451'-52', 7470'-71', 7503'-04', 7510'-11', 7536'-37', 7559'-60', 7565'-67' @ 3 SPF @ 120° PHASING RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6376 GAL LINEAR DELTA 200 W/1# & 1.5# 20/40 SAND, 35575 GAL DELTA 200 W/135700# 20/40 SAND @ 1-5 PPG. MTP 4820 PSIG. MTR 52.3 BPM. ATP 3582 PSIG. ATR 46.6 BPM. ISIP 1950 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7350'. PERFORATE UPR FROM 7191'-92', 7201'-02', 7209'-10', 7219'-20', 7230'-31', 7285'-86', 7291'-92', 7301'-02', 7309'-11', 7323'-25' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6427 GAL LINEAR DELTA 200 W/1# & 1.5# 20/40 SAND, 46894 GAL DELTA 200 W/173000# 20/40 SAND @ 1-5 PPG. MTP 3802 PSIG. MTR 53.5 BPM. ATP 2988 PSIG. ATR 49.3 BPM. ISIP 2190 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 7089'. RDWL. SDFN.

02-10-2009		Reported By		HAL IVIE							
Daily Costs: Drilling	\$0	Completion	\$28,758	Daily Total	\$28,758						
Cum Costs: Drilling	\$760,827	Completion	\$699,872	Well Total	\$1,460,700						
MD	9,540	TVD	9,540	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9493.0		Perf : 7191'-9317'		PKR Depth : 0.0					

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
06:00	18:00	12.0	MIRU ROYAL RIG #1. ND FRAC TREE. NU BOP. RIH W/ BIT & PUMP OFF SUB TO 7089'. RU TO DRILL OUT PLUGS. SDFN.

02-11-2009		Reported By		HAL IVIE					
Daily Costs: Drilling	\$0	Completion	\$53,620	Daily Total	\$53,620				
Cum Costs: Drilling	\$760,827	Completion	\$753,492	Well Total	\$1,514,320				

MD 9,540 TVD 9,540 Progress 0 Days 15 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 9493.0 Perf : 7191'-9317' PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 7089', 7350', 7585', 7930', 8190', 8405', 8674', 8950'. RIH. CLEANED OUT TO PBTB @ 9493'. LANDED TBG AT 7987' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FINAL COMPLETION DATE: 02/10/2009.

FLOWED 15 HRS. 24/64 CHOKE. FTP 1600 PSIG. CP 1950 PSIG. 72 BFPH. RECOVERED 1085 BLW. 9079 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8 4.7# N-80 TBG 32.85'
 XN NIPPLE 1.10'
 242 JTS 2-3/8 4.7# N-80 TBG 7939.18'
 BELOW KB 13.00'
 LANDED @ 7987.13' KB

INITIAL PRODUCTION. OPENING PRESSURE: TP 1600 PSIG & CP 2400 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 11:30 HRS, 2/11/09. FLOWED 1571 MCFD RATE ON 24/64" POS CHOKE. STATIC 251. QGM METER #8083.

02-12-2009	Reported By	HAL IVIE			
Daily Costs: Drilling	\$0	Completion	\$3,490	Daily Total	\$3,490
Cum Costs: Drilling	\$760,827	Completion	\$756,982	Well Total	\$1,517,810

MD 9,540 TVD 9,540 Progress 0 Days 16 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 9493.0 Perf : 7191'-9317' PKR Depth : 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 23 HRS. 24/64 CHOKE. FTP 1375 PSIG. CP 2300 PSIG. 41 BFPH. RECOVERED 954 BLW. 8125 BLWTR. 1750 MCFD RATE. SD 1 HR TO RU BRECO UNIT. FLOW THROUGH TEST UNIT TO SALES.

WELL CHRONOLOGY REPORT

Report Generated On: 02-12-2009

Well Name	CWU 1343-22	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-39624	Well Class	COMP
County, State	UINTAH, UT	Spud Date	01-03-2009	Class Date	
Tax Credit	N	TVD / MD	9,540/ 9,540	Property #	061879
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	4,891/ 4,878				
Location	Section 22, T9, R22E, NWNE, 1203 FNL & 1502 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	82.059

AFE No	304856	AFE Total	1,828,300	DHC / CWC	956,100/ 872,200						
Rig Contr	ELENBURG	Rig Name	ELENBURG #29	Start Date	01-02-2009	Release Date					
Rig Contr	ELENBURG	Rig Name	ELENBURG #29	Start Date	09-11-2007	Release Date	01-10-2009				
09-11-2007	Reported By	SHARON CAUDILL									
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			1203' FNL & 1502' FEL (NW/NW)
			SECTION 22, T9S, R22E
			UINTAH COUNTY, UTAH
			LAT 40.025414, LONG 109.422008 (NAD 83)
			LAT 40.025450, LONG 109.421325 (NAD 27)
			ELENBURG #29
			OBJECTIVE: 9540' TD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: U-0284-A
			ELEVATION: 4878.6' NAT GL, 4878.1' PREP GL(DUE TO ROUNDING THE PREP GL WILL BE 4878') 4891' KB (13')
			EOG BPO WI 100%, NRI 82.05923%

EOG APO WI 55.6856%, NRI 47.67131%

11-10-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$75,000 **Completion** \$0 **Daily Total** \$75,000

Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

11-11-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

11-12-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 25% COMPLETE.

11-13-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WO BUCKET TRUCK

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. ROCKED OUT IN PIT.

11-14-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 DRILLING ROCK.

11-17-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 SHOOT TUESDAY.

11-18-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 SHOOT TODAY.

11-19-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 PUSHING OUT PIT.

11-20-2008 **Reported By** TERRY CSERE/JERRY BARNES

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000

MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: SPUD NOTIFICATION/BUILD LOCATION

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 ROCKY MOUNTAIN DRILLING SERVICE SPUD A 20" HOLE ON 11/19/08 @ 3:30 PM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 11/19/08 @ 2:15 PM. LINE TODAY.

11-21-2008 **Reported By** TERRY CSERE/JERRY BARNES

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000

MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

12-10-2008 Reported By LES FARNSWORTH

DailyCosts: Drilling	\$242,191	Completion	\$0	Daily Total	\$242,191						
Cum Costs: Drilling	\$317,191	Completion	\$0	Well Total	\$317,191						
MD	2,450	TVD	2,450	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #4 ON 12/5/2008. DRILLED 12-1/4" HOLE TO 2437' GL (2450' KB). ENCOUNTERED WATER AT 1970'. FLUID DRILLED HOLE FROM 1980'. LOST RETURNS AT 2250'. RAN 55 JTS (2429.40') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. TAGGED BOTTOM 16' IN W/JOINT # 56. LAIDED DOWN JOINT 56. LANDED CASING @ 2442' KB. RDMO CRAIGS RIG.
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MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1539 PSIG. PUMPED 190 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 400 SX (84 BBLs) OF PREMIUM CEMENT W/2% CACL2 MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/184 BBLs FRESH WATER. BUMPED PLUG W/ 850# @ 5:30 PM, 12/8/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB # 1: MIXED & PUMPED 100 SX (20.5 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS 30 MINUTES.

TOP JOB # 2: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS.

TOP JOB # 3: MIXED & PUMPED 140 SX (28.6 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG # 4 TOOK SURVEYS WHILE DRILLING HOLE @ 1530=1°, 2400=.75°

CONDUCTOR LEVEL RECORD: PS=90.0 OP=90.0 VD=89.8 M=90.0

9 5/8 CASING LEVEL RECORD: PS=89.8 OP=89.9 VD=90.0 M=89.9

KYLAN COOK NOTIFIED BY PHONE JAMIE SPRAGER WITH BLM OF THE SURFACE CASING & CEMENT JOB ON 12/7/2008 @ 1:00 PM.

01-03-2009 Reported By JIM SCHLENKER

DailyCosts: Drilling	\$93,610	Completion	\$0	Daily Total	\$93,610						
Cum Costs: Drilling	\$410,802	Completion	\$0	Well Total	\$410,802						
MD	2,450	TVD	2,450	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						

Activity at Report Time: TIH W/BHA

Start	End	Hrs	Activity Description
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06:00	07:00	1.0	RDRT
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07:00 07:30 0.5 SAFETY MEETING WITH HOWCROFT CREW & ALL RIG PERSONNEL.
 07:30 19:30 12.0 MIRU FROM CWU 1358-24 TO CWU 1343-22 (3 MILES).
 19:30 23:30 4.0 NU BOPE. RIG ON DAY WORK @ 19:30 ON 01/02/2009.
 23:30 04:30 5.0 TEST BOPS/DIVERTER, TEST ALL VALVES ON CHOKE MANIFOLD, CHOKE LINE AND KILL LINE TESTED RAMS AND HYDRIL AND CASING, ALL 5K EQUIPMENT TO 5,000 HIGH AND 250 LOW, HYDRIL 2,500 HIGH AND 250 LOW, CASING TO 1,500, ALL TESTED. B & C QUICK TEST TESTER - TOM McLEAN.
 04:30 06:00 1.5 INSTALL WEAR BUSHING, TIH SECURITY 5 BLADE 7 7/8 BIT, TARTON MM, SMITH REAMERS, WEATHERFORD JARS. PIT WATER IN TANKS + 40 SKS OF LIME.

FUEL ON HAND 10,507 GAL, USED 1000, (3,507 GAL TRANSFERED FR/ CWU 1358-24 & RECD 8,000)
 NO ACCIDENTS OR INCIDENTS REPORTED.
 REPAIRED HYDRAULIC BOOM INSTALED NEW TONG PIVOTS.
 FULL CREWS.
 SAFETY MEETINGS; RIG MOVE IN COLD & SLIPPERY CONDITIONS & RURT.
 FUNCTION TEST CROWN-O-MATIC.
 UNMANNED LOGGER DAY 0 (START 1/3/2009).
 BOILER OPERATING 24 HRS.

01-04-2009		Reported By	JIM SCHLENKER								
Daily Costs: Drilling	\$39,594	Completion	\$0	Daily Total	\$39,594						
Cum Costs: Drilling	\$450,397	Completion	\$0	Well Total	\$450,397						
MD	4,828	TVD	4,828	Progress	2,378	Days	1	MW	8.4	Visc	28.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 4828'

Start	End	Hrs	Activity Description
06:00	09:00	3.0	CONT TIH W/ 7.875 BIT #1& BHA, INSTALL NEW WEATHERFORD ROTATING RUBBER & DP TO TAG BOTTOM @ 2388'.
09:00	08:30	23.5	DRILL CEMENT, FS & 10' OF NEW HOLE TO 2462'.
08:30	09:00	0.5	PUMP HI VIS PILL, CLOSE BOP, PERFORM FIT @ 250 PSI = 10.5 EMW.
09:00	09:30	0.5	RUN WL SURVEY @ 2410', = 1 DEGREE.
09:30	02:00	16.5	DRILL 2450' - 4472' (2,022') ROP 122.5, WOB 21, SPP 1400/1620, MW 9.3, VIS 34, NO GAINS OR LOSSES.
02:00	02:30	0.5	WL SURVEY @ 4464' = 1 DEGREE
02:30	06:00	3.5	DRILL 4472' - 4828' (356') ROP 102, WOB 21, RPM 50+72.9MM, SPP 1500/1650, MW 9.4, VIS 34. FUEL ON HAND 9,226 GAL, USED 1281 GALLONS.

NO ACCIDENTS OR INCIDENTS REPORTED.
 FULL CREWS.
 BOP DRILL.
 STRING WEIGHT ROT 103, UP 106, DN 102.
 SAFETY MEETINGS; IMPORTANCE OF BOP DRILLS & HI PRESSURE STEAM.
 INSTALLED NEW VALVE ON C-O-M & FUNCION TEST SAME.
 UNMANNED LOGGER DAY 1 (START 1/3/2009).
 BOILER OPERATING 24 HRS.
 NO GAINS OR LOSSES.

06:00 SPUD 7 7/8" HOLE W/ROTARY TOOLS @ 09:30 HRS, 1/3/2009

01-05-2009 **Reported By** D.WINKLER/J.SCHLENKER

Daily Costs: Drilling \$31,613 **Completion** \$0 **Daily Total** \$31,613

Cum Costs: Drilling \$482,010 **Completion** \$0 **Well Total** \$482,010

MD 6,642 **TVD** 6,642 **Progress** 1,815 **Days** 2 **MW** 9.7 **Visc** 34.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 6642'

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL 4828' - 5554', (726'), ROP 90, MW 9.6, VIS 35, GPM 430, NO LOSS/GAIN
14:00	14:30	0.5	SERVICE RIG
14:30	06:00	15.5	DRILLED 5554' TO 6642', (1089'), ROP 70, MW 10.1, VIS 33, GPM 430, NO LOSS/GAIN

SAFETY MEETING # 1: WORKING ON BOILER
 SAFETY MEETING # 2: CROWN INSPECTION
 FUEL ON HAND 7400 GAL, USED 1826 GAL.
 NO ACCIDENTS OR INCIDENTS REPORTED.
 NO RIG REPAIRS.
 FULL CREWS.
 TEST CROWN-O-MATIC, BOP DRILL
 UNMANNED LOGGER DAY 2
 BOILER OPERATING 24 HRS.

01-06-2009 **Reported By** DUANE C WINKLER

Daily Costs: Drilling \$36,373 **Completion** \$0 **Daily Total** \$36,373

Cum Costs: Drilling \$518,384 **Completion** \$0 **Well Total** \$518,384

MD 7,866 **TVD** 7,866 **Progress** 1,224 **Days** 3 **MW** 10.1 **Visc** 36.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 7866'

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILLED 6642' TO 7004', (362'), ROP 55, MW 10.5, VIS 35, GPM 430, NO LOSS/GAIN
12:30	13:00	0.5	SERVICE RIG
13:00	06:00	17.0	DRILLED 7004' TO 7866', (862'), ROP 50, MW 10.7, VIS 37, GPM 430, LOST RETURNS AND 60 BBLS FLUID FROM 7200' TO 7210', TREATED WITH LCM, PRESENTLY DRILLING WITH NO LOSS/GAIN.

SAFETY MEETING # 1: WORKING ON BOOM
 SAFETY MEETING # 2: BOOM INSPECTION
 FUEL ON HAND 8898 GAL, USED 1800 GAL.
 NO ACCIDENTS OR INCIDENTS REPORTED.
 NO RIG REPAIRS.
 FULL CREWS.
 TEST CROWN-O-MATIC, BOP DRILL
 UNMANNED LOGGER DAY 3
 BOILER OPERATING 24 HRS.

01-07-2009 **Reported By** DUANE C WINKLER

DailyCosts: Drilling \$52,580 **Completion** \$0 **Daily Total** \$52,580
Cum Costs: Drilling \$570,964 **Completion** \$0 **Well Total** \$570,964
MD 8,740 **TVD** 8,740 **Progress** 874 **Days** 4 **MW** 11.2 **Visc** 39.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**
Activity at Report Time: DRILLING @ 8740'

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILLED 7866' TO 8364', (498'), ROP 52, MW 10.9, VIS 37, GPM 430, NO LOSS/GAIN.
15:30	16:00	0.5	SERVICE RIG.
16:00	06:00	14.0	DRILLED 8364' TO 8740', (376'), ROP 26, MW 11.3, VIS 37, GPM 430, NO LOSS/GAIN.

SAFETY MEETING # 1: LOCK OUT TAG OUT
 SAFETY MEETING # 2: UNLOAD TRUCKS
 FUEL ON HAND 7343 GAL, USED 1700 GAL.
 NO ACCIDENTS OR INCIDENTS REPORTED.
 NO RIG REPAIRS.
 FULL CREWS.
 TEST CROWN-O-MATIC, BOP DRILL
 UNMANNED LOGGER DAY 4
 BOILER OPERATING 24 HRS.

01-08-2009 **Reported By** DUANE C WINKLER
DailyCosts: Drilling \$28,408 **Completion** \$2,520 **Daily Total** \$30,928
Cum Costs: Drilling \$599,373 **Completion** \$2,520 **Well Total** \$601,893
MD 9,251 **TVD** 9,251 **Progress** 511 **Days** 5 **MW** 11.3 **Visc** 37.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**
Activity at Report Time: DRILLING @ 9251'

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILLED 8740' TO 8863', (123'), ROP 18, MW 11.3, VIS 38, GPM 430, NO LOSS/GAIN
12:30	13:00	0.5	SERVICE RIG
13:00	06:00	17.0	DRILLED 8863' TO 9251', (388'), ROP 22, MW 11.7, VIS 38, GPM 430, NO LOSS/GAIN.

SAFETY MEETING # 1: HOUSE CLEANING
 SAFETY MEETING # 2: CONNECTIONS
 FUEL ON HAND 5731 GAL, USED 1700 GAL.
 NO ACCIDENTS OR INCIDENTS REPORTED.
 NO RIG REPAIRS.
 FULL CREWS.
 TEST CROWN-O-MATIC, BOP DRILL
 UNMANNED LOGGER DAY 5
 BOILER OPERATING 24 HRS.

01-09-2009 **Reported By** DUANE C WINKLER
DailyCosts: Drilling \$64,148 **Completion** \$142,150 **Daily Total** \$206,298
Cum Costs: Drilling \$663,521 **Completion** \$144,670 **Well Total** \$808,191
MD 9,434 **TVD** 9,434 **Progress** 183 **Days** 6 **MW** 11.6 **Visc** 37.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TIH W/NEW BIT

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILLED 9251 TO 9407', (156'), ROP 24, MW 11.5, VIS 38, GPM 430, NO LOSS/GAIN
12:30	13:00	0.5	SERVICE RIG
13:00	15:00	2.0	DRILLED 9407' TO 9434', (27'), ROP 13, MW 11.6, VIS 38, GPM 430, NO LOSS/GAIN
15:00	15:30	0.5	DROP SURVEY , PUMP PILL
15:30	00:00	8.5	TRIP OUT OF HOLE FOR TORQUE
00:00	01:30	1.5	LAY DOWN REAMERS AND MUD MOTOR, (DHMF), CHANGE OUT MUD MOTOR AND BIT
01:30	06:00	4.5	TRIP IN HOLE WITH BIT

SAFETY MEETING # 1: OPERATING BOOM
 SAFETY MEETING # 2: CONNECTIONS
 FUEL ON HAND 3656 GLS, USED 2075 GLS.
 NO ACCIDENTS OR INCIDENTS REPORTED.
 NO RIG REPAIRS.
 FULL CREWS.
 TEST CROWN-O-MATIC, BOP DRILL
 UNMANNED LOGGER DAY 6
 BOILER OPERATING 24 HRS.

01-10-2009	Reported By	DUANE C WINKLER									
Daily Costs: Drilling	\$53,997	Completion	\$0	Daily Total	\$53,997						
Cum Costs: Drilling	\$715,809	Completion	\$144,670	Well Total	\$860,479						
MD	9,540	TVD	9,540	Progress	106	Days	7	MW	0.0	Visc	0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RUN 4.5" PROD. CSG.

Start	End	Hrs	Activity Description
06:00	08:30	2.5	TRIP IN HOLE.
08:30	11:30	3.0	DRILLED 9434 TO 9540' (106'), ROP 35, MW 11.7, VIS 38, GPM 430, NO LOSS/GAIN. REACHED TD ON 1/9/2009 @ 11:30 HRS.
11:30	12:00	0.5	PUMP PILL
12:00	13:00	1.0	TRIP OUT WITH BIT, 1/9/2009 @ 1200 START CASING POINT
13:00	13:30	0.5	SERVICE RIG
13:30	20:00	6.5	TRIP OUT WITH BIT
20:00	22:00	2.0	RIG UP CASING EQUIPMENT, THIRD PARTY SAFETY MEETING
22:00	06:00	8.0	RUN 4.5 CASING

SAFETY MEETING # 1: CHANGE BOOM DIES
 SAFETY MEETING # 2: WITH THIRD PARTY CONTRACTERS
 FUEL ON HAND 6147 GLS, USED 1845 GLS.
 NO ACCIDENTS OR INCIDENTS REPORTED.
 NO RIG REPAIRS.
 FULL CREWS.

TEST CROWN-O-MATIC, BOP DRILL
 UNMANNED LOGGER DAY 7, RELEASED 12/9/2009
 BOILER OPERATING 24 HRS.

01-11-2009	Reported By	DUANE C WINKLER									
DailyCosts: Drilling	\$45,018	Completion	\$68,850	Daily Total	\$113,868						
Cum Costs: Drilling	\$760,827	Completion	\$213,520	Well Total	\$974,347						
MD	9,540	TVD	9,540	Progress	0	Days	8	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:30	1.5	RUN CASING A TOTAL OF 219 JTS 4 1/2" X 11.6 #N80 CASING, FLOAT SHOE @ 9540', FLOAT COLLAR @ 9492', MARKER JOINTS @ 6705' & 4358' AND TWENTY FIVE CENTRALIZERS, 1/9/2009 @ 11:00 HRS NOTIFIED BLM VERNAL OFFICE, (EMAIL) JAMIE SPARGER 435-781-4502, RUN CASING AND CEMENTING.
07:30	08:30	1.0	LAND WELL HEAD, RIG DOWN CASING EQUIPMENT
08:30	09:30	1.0	RIG UP SCHLUMBERGER, THIRD PARTY SAFETY MEETING
09:30	12:00	2.5	CEMENT AS FOLLOWS TEST LINES TO 5000 PSI. PUMP 20 BBLs CHEMICAL WASH AND 20 BBLs WATER SPACER. MIXED LEAD AND PUMPED 405 SKS 35:65 POZ G + ADDITIVES (YIELD 1.98) AT 12.5 PPG WITH 10.89 GPS H2O (143 BBLs CMT). MIXED AND PUMPED TAIL 1570 SKS 50:50 POZ G + ADDITIVES (YIELD 1.29) AT 14.1 PPG WITH 5.98 GPS H2O (361 BBLs CMT). DISPLACED TO FLOAT COLLAR WITH 147 BBL H2O WITH 2 GAL/1000 LO64 FRESH WATER. AVG MIX AND DISPLACEMENT RATE 6 BPM. FINAL PUMP PRESSURE 2500 PSI AT 2.3 BPM. BUMPED PLUG TO 3500 PSI. BLEED OFF PRESSURE, FLOATS HELD.
12:00	13:00	1.0	RIG DOWN SCHLUMBERGER, LAND WELL HEAD.
13:00	17:00	4.0	CLEAN TANKS, NIPPLE DOWN BOP.
17:00	06:00	13.0	RDRT.

EMAILED BLM VERNAL JAMIE SPARGER ON 1/10/2009 RIG MOVE ON 1/11/2009 TO NBU 625-04E @ 0730 AND BOPE TEST 1600 HRS, TRANSFERED FROM CWU 1343-22 TO NBU 625-04E 9 JTS 4.5 N80 X 11.6 X LTC CASING (381.97') AND 6085 GLS DIESEL, RIG MOVE IS APPROXIMATELY 15 MILES

NO ACCIDENTS / INCIDENTS
 NO RIG REPAIRS:
 FULL CREWS
 SAFETY MEETING # 1 RUN CASING
 SAFETY MEETING # 2 THIRD PARTY SAFETY MEETING
 FUEL ON HAND 6085 GLS,
 TEST CROWN-O-MATIC, BOP DRILL
 UNMANNED LOGGER DAY 7

06:00 RIG RELEASED ON 1/10/2009 @ 17:00 HRS.
 CASING POINT COST \$760,827

01-14-2009	Reported By	SEARLE									
DailyCosts: Drilling	\$0	Completion	\$44,503	Daily Total	\$44,503						
Cum Costs: Drilling	\$760,827	Completion	\$258,023	Well Total	\$1,018,850						
MD	9,540	TVD	9,540	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation :	PBTD : 9493.0		Perf :		PKR Depth : 0.0						

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00			MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBDT TO 520' EST CEMENT TOP @ 720'. RD SCHLUMBERGER.

02-01-2009		Reported By		SEARLE							
DailyCosts: Drilling	\$0	Completion	\$700	Daily Total	\$700						
Cum Costs: Drilling	\$760,827	Completion	\$258,723	Well Total	\$1,019,550						
MD	9,540	TVD	9,540	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :	PBDT : 9493.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: PREP FOR COMPLETION											

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU WSS. TEST CASING & FRAC TREE TO 6500 PSIG. RD WSS. PREP FOR COMPLETION.

02-04-2009		Reported By		KERN							
DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$760,827	Completion	\$258,723	Well Total	\$1,019,550						
MD	9,540	TVD	9,540	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBDT : 9493.0			Perf :	8981'-9317'		PKR Depth : 0.0				
Activity at Report Time: FRAC											

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WIRELINE & PERFORATE LPR FROM 8981'-82', 9050'-51', 9075'-76', 9098'-99', 9124'-25', 9178'-79', 9198'-99', 9204'-05', 9211'-12', 9285'-86', 9296'-97', 9316'-17' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON. SDFN.

02-05-2009		Reported By		KERN							
DailyCosts: Drilling	\$0	Completion	\$54,100	Daily Total	\$54,100						
Cum Costs: Drilling	\$760,827	Completion	\$312,823	Well Total	\$1,073,650						
MD	9,540	TVD	9,540	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBDT : 9493.0			Perf :	8019'-9317'		PKR Depth : 0.0				
Activity at Report Time: FRAC											

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 3196 GAL LINEAR PAD, 6289 GAL LINEAR DELTA 200 W/1# & 1.5# 20/40 SAND, 39534 GAL DELTA 200 W/149900# 20/40 SAND @ 1-5 PPG. MTP 5791 PSIG. MTR 52.3 BPM. ATP 4571 PSIG. ATR 44.6 BPM. ISIP 3430 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 8950'. PERFORATE M/LPR FROM 8704'-05', 8734'-35', 8739'-40', 8770'-71', 8777'-78', 8794'-95', 8818'-19', 8824'-25', 8830'-31', 8839'-40', 8900'-01', 8917'-18' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6297 GAL LINEAR DELTA 200 W/1# & 1.5# 20/40 SAND, 33006 GAL DELTA 200 W/125400# 20/40 SAND @ 1-5 PPG. MTP 6051 PSIG. MTR 52.4 BPM. ATP 4878 PSIG. ATR 45.9 BPM. ISIP 3350 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 8674'. PERFORATE MPR FROM 8432'-33', 8482'-83', 8488'-89', 8521'-22', 8528'-29', 8540'-41', 8568'-69', 8590'-91', 8597'-98', 8619'-20', 8641'-42', 8659'-60' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6343 GAL LINEAR DELTA 200 W/1# & 1.5# 20/40 SAND, 42702 GAL DELTA 200 W/153000# 20/40 SAND @ 1-5 PPG. MTP 6662 PSIG. MTR 52 BPM. ATP 4730 PSIG. ATR 45 BPM. ISIP 3190 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 8405'. PERFORATE MPR FROM 8217'-18', 8226'-28', 8237'-38', 8246'-47', 8257'-58', 8269'-70', 8281'-82', 8340'-41', 8347'-48', 8379'-80', 8383'-84' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6551 GAL LINEAR DELTA 200 W/1# & 1.5# 20/40 SAND, 52170 GAL DELTA 200 W/19000# 20/40 SAND @ 1-5 PPG. MTP 5339 PSIG. MTR 53.2 BPM. ATP 4117 PSIG. ATR 47.3 BPM. ISIP 2822 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 8190'. PERFORATE U/MPR FROM 8019'-21', 8029'-30', 8039'-40', 8056'-57', 8066'-67', 8107'-08', 8114'-15', 8121'-22', 8138'-39', 8148'-49', 8168'-69' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6475 GAL LINEAR DELTA 200 W/1# & 1.5# 20/40 SAND, 38549 GAL DELTA 200 W/143600# 20/40 SAND @ 1-5 PPG. MTP 5803 PSIG. MTR 52.3 BPM. ATP 4609 PSIG. ATR 47.3 BPM. ISIP 2987 PSIG. RD HALLIBURTON. SDFN.

02-06-2009		Reported By		KERN							
Daily Costs: Drilling	\$0	Completion	\$358,291	Daily Total	\$358,291						
Cum Costs: Drilling	\$760,827	Completion	\$671,114	Well Total	\$1,431,942						
MD	9,540	TVD	9,540	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9493.0		Perf : 7191'-9317'		PKR Depth : 0.0					

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL SET 6K CFP AT 7930'. PERFORATE UP FROM 7636'-37', 7669'-70', 7721'-22', 7734'-35', 7743'-44', 7788'-89', 7796'-98', 7821'-22', 7855'-56', 7894'-95', 7910'-11' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6929 GAL LINEAR DELTA 200 W/1# & 1.5# 20/40 SAND, 33937 GAL DELTA 200 W/129100# 20/40 SAND @ 1-5 PPG. MTP 5094 PSIG. MTR 52.3 BPM. ATP 4331 PSIG. ATR 45.4 BPM. ISIP 3025 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7585'. PERFORATE UP FROM 7373'-74', 7382'-83', 7391'-92', 7401'-02', 7451'-52', 7470'-71', 7503'-04', 7510'-11', 7536'-37', 7559'-60', 7565'-67' @ 3 SPF @ 120° PHASING RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6376 GAL LINEAR DELTA 200 W/1# & 1.5# 20/40 SAND, 35575 GAL DELTA 200 W/135700# 20/40 SAND @ 1-5 PPG. MTP 4820 PSIG. MTR 52.3 BPM. ATP 3582 PSIG. ATR 46.6 BPM. ISIP 1950 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7350'. PERFORATE UP FROM 7191'-92', 7201'-02', 7209'-10', 7219'-20', 7230'-31', 7285'-86', 7291'-92', 7301'-02', 7309'-11', 7323'-25' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6427 GAL LINEAR DELTA 200 W/1# & 1.5# 20/40 SAND, 46894 GAL DELTA 200 W/173000# 20/40 SAND @ 1-5 PPG. MTP 3802 PSIG. MTR 53.5 BPM. ATP 2988 PSIG. ATR 49.3 BPM. ISIP 2190 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 7089'. RDWL. SDFN.

02-10-2009		Reported By		HAL IVIE							
Daily Costs: Drilling	\$0	Completion	\$28,758	Daily Total	\$28,758						
Cum Costs: Drilling	\$760,827	Completion	\$699,872	Well Total	\$1,460,700						
MD	9,540	TVD	9,540	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9493.0		Perf : 7191'-9317'		PKR Depth : 0.0					

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
06:00	18:00	12.0	MIRU ROYAL RIG #1. ND FRAC TREE. NU BOP. RIH W/ BIT & PUMP OFF SUB TO 7089'. RU TO DRILL OUT PLUGS. SDFN.

02-11-2009		Reported By		HAL IVIE					
Daily Costs: Drilling	\$0	Completion	\$53,620	Daily Total	\$53,620				
Cum Costs: Drilling	\$760,827	Completion	\$753,492	Well Total	\$1,514,320				

MD 9,540 **TVD** 9,540 **Progress** 0 **Days** 15 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD** : 9493.0 **Perf** : 7191'-9317' **PKR Depth** : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 7089', 7350', 7585', 7930', 8190', 8405', 8674', 8950'. RIH. CLEANED OUT TO PBTD @ 9493'. LANDED TBG AT 7987' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FINAL COMPLETION DATE: 02/10/2009.

FLOWED 15 HRS. 24/64 CHOKE. FTP 1600 PSIG. CP 1950 PSIG. 72 BFPH. RECOVERED 1085 BLW. 9079 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8 4.7# N-80 TBG 32.85'
 XN NIPPLE 1.10'
 242 JTS 2-3/8 4.7# N-80 TBG 7939.18'
 BELOW KB 13.00'
 LANDED @ 7987.13' KB

INITIAL PRODUCTION. OPENING PRESSURE: TP 1600 PSIG & CP 2400 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 11:30 HRS, 2/11/09. FLOWED 1571 MCFD RATE ON 24/64" POS CHOKE. STATIC 251. QGM METER #8083.

02-12-2009	Reported By	HAL IVIE			
Daily Costs: Drilling	\$0	Completion	\$3,490	Daily Total	\$3,490
Cum Costs: Drilling	\$760,827	Completion	\$756,982	Well Total	\$1,517,810

MD 9,540 **TVD** 9,540 **Progress** 0 **Days** 16 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD** : 9493.0 **Perf** : 7191'-9317' **PKR Depth** : 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 23 HRS. 24/64 CHOKE. FTP 1375 PSIG. CP 2300 PSIG. 41 BFPH. RECOVERED 954 BLW. 8125 BLWTR. 1750 MCFD RATE. SD 1 HR TO RU BRECO UNIT. FLOW THROUGH TEST UNIT TO SALES.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU0284A

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
CHAPITA WELLS

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

8. Lease Name and Well No.
CHAPITA WELLS UNIT 1343-22

3. Address 600 17TH STREET SUITE 1000N
DENVER, CO 80202

3a. Phone No. (include area code)
Ph: 303-824-5526

9. API Well No.
43-047-39624

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface NWNE 1203FNL 1502FEL 40.02541 N Lat, 109.42201 W Lon
At top prod interval reported below NWNE 1203FNL 1502FEL 40.02541 N Lat, 109.42201 W Lon
At total depth NWNE 1203FNL 1502FEL 40.02541 N Lat, 109.42201 W Lon

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Block and Survey
or Area Sec 22 T9S R22E Mer SLB

12. County or Parish
UINTAH 13. State
UT

14. Date Spudded
11/19/2008

15. Date T.D. Reached
01/09/2009

16. Date Completed
 D & A Ready to Prod.
02/11/2009

17. Elevations (DF, KB, RT, GL)*
4879 GL

18. Total Depth: MD 9540
TVD

19. Plug Back T.D.: MD 9493
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/VDL/GR **Temp**

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2442		740		0	
7.875	4.500 N-80	11.6	0	9540		1975		720	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7987							

25. Producing Intervals

26. Perforation Record **7191**

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	7191	9317	8981 TO 9317		3	
B)			8704 TO 8918		3	
C)			8432 TO 8660		3	
D)			8217 TO 8384		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8981 TO 9317	49,184 GALS GELLED WATER & 149,900# 20/40 SAND
8704 TO 8918	39,468 GALS GELLED WATER & 125,400# 20/40 SAND
8432 TO 8660	49,210 GALS GELLED WATER & 153,000# 20/40 SAND
8217 TO 8384	58,886 GALS GELLED WATER & 190,000# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/11/2009	02/22/2009	24	→	15.0	453.0	50.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
10/64"	1400 SI	2000.0	→	15	453	50		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #67959 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED** **RECEIVED** **MAR 16 2009**

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	7191	9317		GREEN RIVER BIRDS NEST MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER	1660 1831 2341 4614 4734 5319 6010 7187

32. Additional remarks (include plugging procedure):

Please see the attached page for detailed perforation and additional formation marker information.

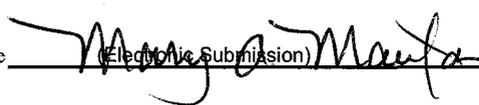
33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #67959 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  (Electronic Submission) Date 03/11/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Chapita Wells Unit 1343-22 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8019-8169	3/spf
7636-7911	3/spf
7373-7567	3/spf
7191-7325	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8019-8169	45,189 GALS GELLED WATER & 143,600# 20/40 SAND
7636-7911	41,031 GALS GELLED WATER & 129,100# 20/40 SAND
7373-7567	42,116 GALS GELLED WATER & 135,700# 20/40 SAND
7191-7325	53,486 GALS GELLED WATER & 173,000# 20/40 SAND

Perforated the Lower Price River from 8981-82', 9050-51', 9075-76', 9098-99', 9124-25', 9178-79', 9198-99', 9204-05', 9211-12', 9285-86', 9296-97', 9316-17' w/ 3 spf.

Perforated the Middle/Lower Price River from 8704-05', 8734-35', 8739-40', 8770-71', 8777-78', 8794-95', 8818-19', 8824-25', 8830-31', 8839-40', 8900-01', 8917-18' w/ 3 spf.

Perforated the Middle Price River from 8432-33', 8482-83', 8488-89', 8521-22', 8528-29', 8540-41', 8568-69', 8590-91', 8597-98', 8619-20', 8641-42', 8659-60' w/ 3 spf.

Perforated the Middle Price River from 8217-18', 8226-28', 8237-38', 8246-47', 8257-58', 8269-70', 8281-82', 8340-41', 8347-48', 8379-80', 8383-84' w/ 3 spf.

Perforated the Upper/Middle Price River from 8019-21', 8029-30', 8039-40', 8056-57', 8066-67', 8107-08', 8114-15', 8121-22', 8138-39', 8148-49', 8168-69' w/ 3 spf.

Perforated the Upper Price River from 7636-37', 7669-70', 7721-22', 7734-35', 7743-44', 7788-89', 7796-98', 7821-22', 7855-56', 7894-95', 7910-11' w/ 3 spf.

Perforated the Upper Price River from 7373-74', 7382-83', 7391-92', 7401-02', 7451-52', 7470-71', 7503-04', 7510-11', 7536-37', 7559-60', 7565-67' w/ 3 spf.

Perforated the Upper Price River from 7191-92', 7201-02', 7209-10', 7219-20', 7230-31', 7285-86', 7291-92', 7301-02', 7309-11', 7323-25' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Middle Price River	8048
Lower Price River	8833
Sego	9347

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 1343-22

API number: 4304739624

Well Location: QQ NWNE Section 22 Township 9S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,970	1,990	NO FLOW	NOT KNOWN

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 3/11/2009