

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		7. If Unit or CA Agreement, Name and No. Chapita Wells Unit
5b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		8. Lease Name and Well No. Chapita Wells Unit 1344-22
2. Name of Operator EOG Resources, Inc.		9. API Well No. 43047-39623
3a. Address 1060 East Hwy 40 Vernal, UT 84078	3b. Phone No. (include area code) 435-781-9111	10. Field and Pool, or Exploratory Natural Buttes/Mesaverde
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 1163' FNL & 120' FEL (NENE) 40.025506 LAT 109.417075 LON At proposed prod. zone Same ^{635126 X} 4481593 Y ^{40.025627} -109.41470		11. Sec., T. R. M. or Blk. and Survey or Area Sec. 22-T9S-R22E, S.L.B.&M.
14. Distance in miles and direction from nearest town or post office* 48.15 miles south of Vernal, Utah		12. County or Parish Uintah County
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 120' Lease line		13. State UT
16. No. of acres in lease 1240	17. Spacing Unit dedicated to this well Suspended	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 840'	19. Proposed Depth 9520'	20. BLM/BIA Bond No. on file NM2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4889' NAT GL	22. Approximate date work will start*	23. Estimated duration 45 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed/Typed) Mary A. Maestas	Date 09/06/2007
Title Regulatory Assistant		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 09-17-07
Title Office ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

Federal Approval of this
Action Is Necessary

RECEIVED

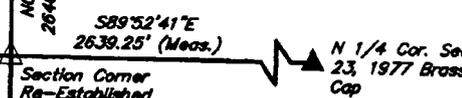
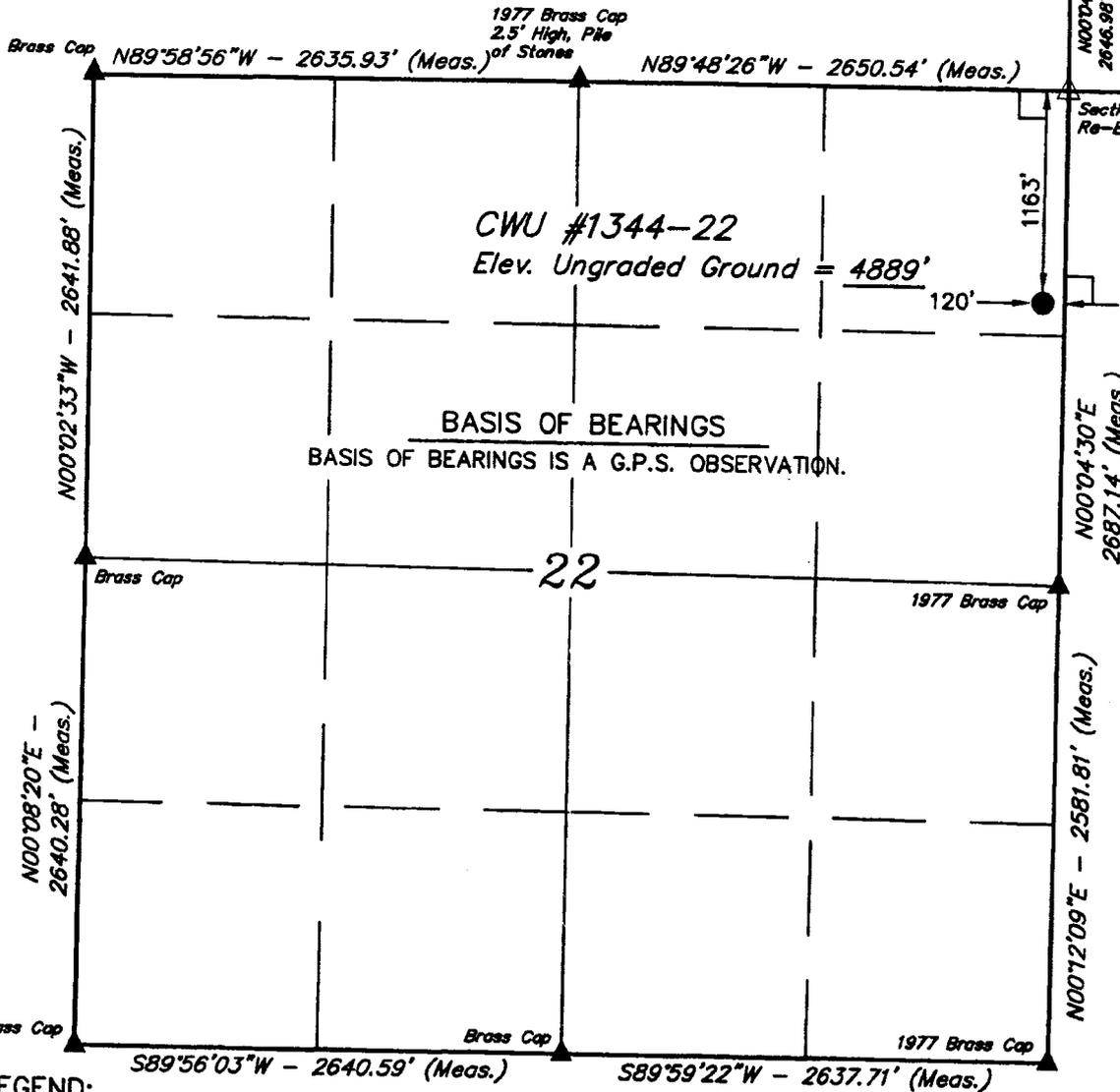
SEP 11 2007

DIV. OF OIL, GAS & MINING

T9S, R22E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, CWU #1344-22, located as shown in the NE 1/4 NE 1/4 of Section 22, T9S, R22E, S.L.B.&M., Uintah County, Utah.



BASIS OF ELEVATION

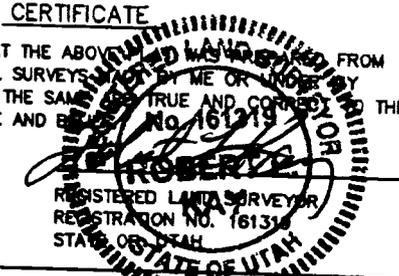
BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED USING DOUBLE PROPORTION METHOD. (Not Set on Ground.)

(NAD 83)
 LATITUDE = 40°01'31.82" (40.025506)
 LONGITUDE = 109°25'01.47" (109.417075)
 (NAD 27)
 LATITUDE = 40°01'31.95" (40.025542)
 LONGITUDE = 109°24'59.01" (109.416392)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 07-03-07	DATE DRAWN: 07-12-07
PARTY G.S. A.F. C.H.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1344-22
NE/NE, SEC. 22, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,733		Shale	
Wasatch	4,741		Sandstone	
Chapita Wells	5,316		Sandstone	
Buck Canyon	5,973		Sandstone	
North Horn	6,667		Sandstone	
KMV Price River	7,198	Primary	Sandstone	Gas
KMV Price River Middle	8,066	Primary	Sandstone	Gas
KMV Price River Lower	8,841	Primary	Sandstone	Gas
Sego	9,317		Sandstone	
TD	9,520			

Estimated TD: 9,520' or 200' ± below Sego top

Anticipated BHP: 5,198 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 1/2"	0 – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200' ± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1344-22 NE/NE, SEC. 22, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1344-22
NE/NE, SEC. 22, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 140 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 929 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1344-22
NE/NE, SEC. 22, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

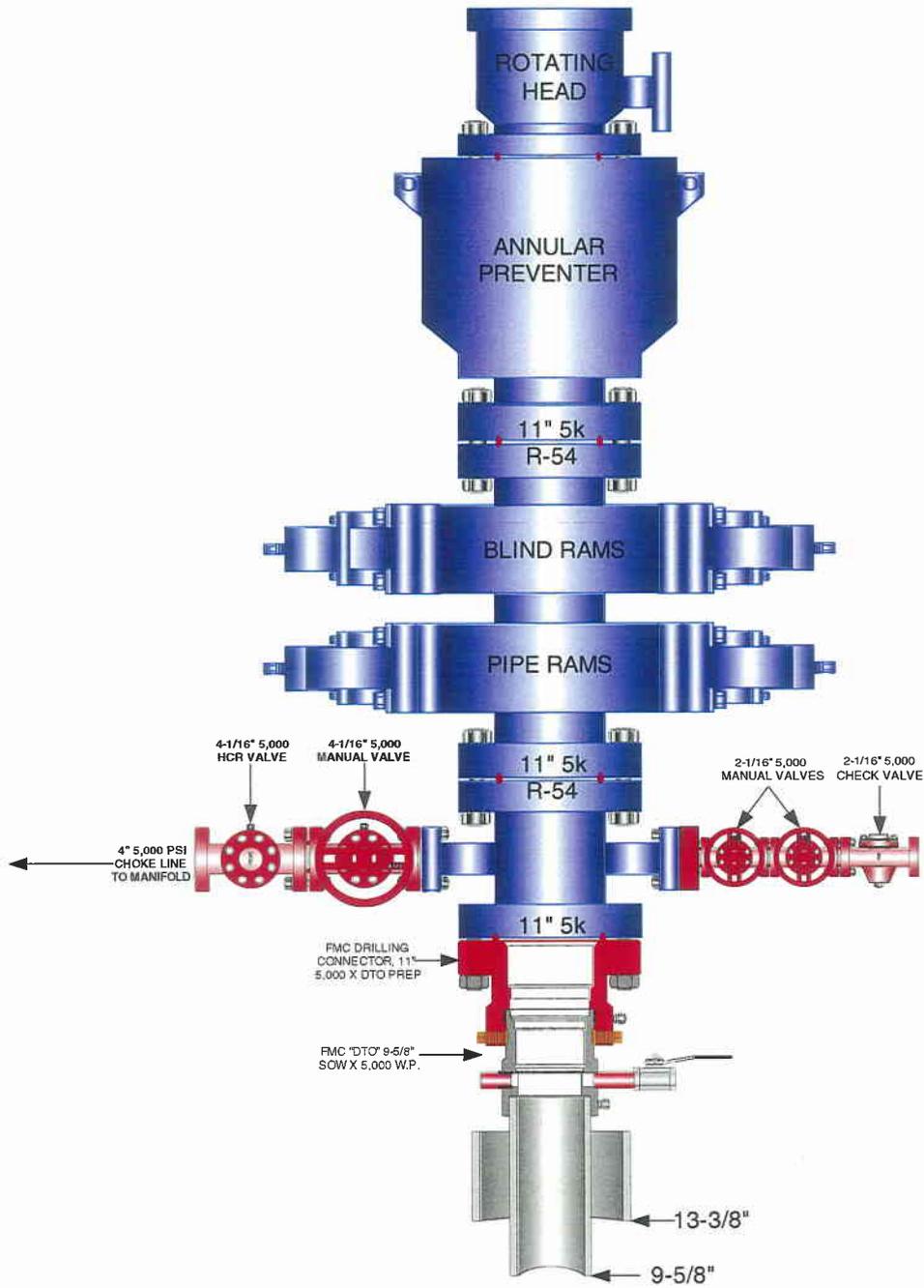
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

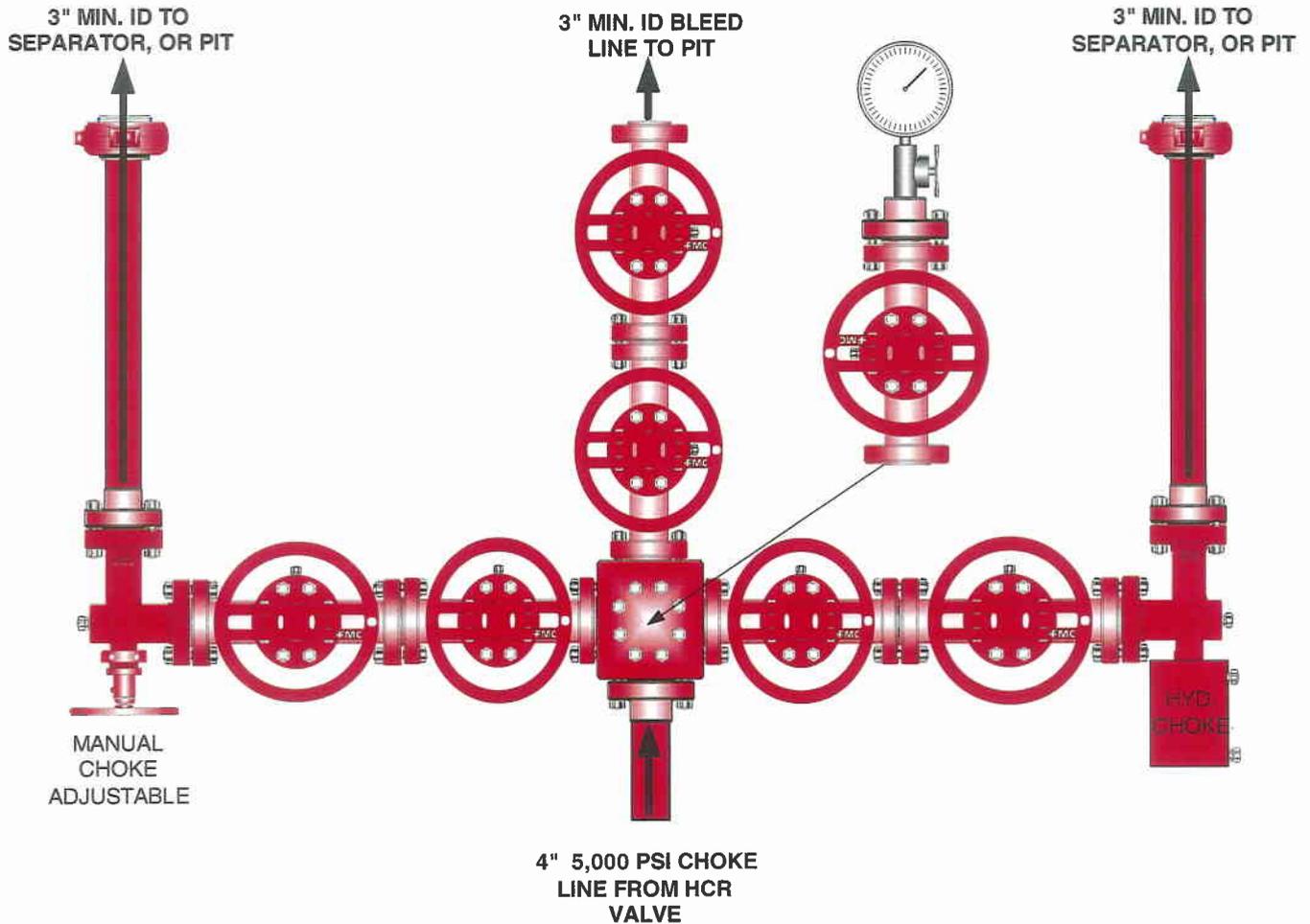
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**Chapita Wells Unit 1344-22
NENE, Section 22, T9S, R22E
Uintah County, Utah**

SURFACE USE PLAN

The well pad is approximately 325 feet long with a 261-foot width, containing 1.95 acres more or less. The well access road is approximately 528 feet long with a 40-foot right-of-way, disturbing approximately .48 acre. New surface disturbance associated with the well pad and access road is estimated to be 2.43 acres. The pipeline is approximately 1373 feet long with a 40-foot right-of-way disturbing approximately 1.26 acres.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 48.15 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 528' in length, with one (1) 18" CMP and additional culverts installed as needed. See attached Topo B.
- B. The access road has a 40-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. A 40-foot permanent right-of-way is requested. No surfacing material will be used.

- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattle guards, or gates associated with this oil and/or gas operation.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

An off-lease right-of-way is not required. The entire length of the proposed access road is located within Federal Lease # U-0284-A.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4” gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 1373’ x 40’. The proposed pipeline leaves the southern edge of the well pad (Lease U-0284-A) proceeding in a northerly, then northeasterly direction for an approximate distance of 1373’ tying into a proposed pipeline for the Chapita Wells Unit 1086-22 in the NWNW of Section 23, T9S, R22E (Lease U-0282). Pipe will be 4” NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4” OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. Approximately 1125’ of the proposed pipeline is located off-lease in Sec. 23, T9S, R22E (Federal Lease U-0282). However, since this well is located within unit, an off-lease right-of-way is not required.
7. The proposed pipeline route begins in the SENE of section 22, township 9S, range 22, proceeding northerly, then northeasterly for an approximate distance of 1373’ to the NWNW of section 23, township 9S, range 22E.
8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon or Covert Green.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with **double felt**, and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the southwest corner of the location. The flare pit will be located downwind of the prevailing wind direction on the west side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the north.

A diversion ditch shall be constructed on the northeast side of the location.

The corners of the well pad will be rounded off as needed to minimize excavation.

Approximately 325'x150' of the well pad (1.12 acres more or less) is located off-lease in Section 23, T9S, R22E (Federal Lease # U-0282). However, since this well is located within unit, an off-lease right-of-way is not required.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
HyCrest Wheatgrass	9.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Fourwing Saltbush	3.0
Shadscale	3.0
Indian Ricegrass	2.0
HyCrest Wheatgrass	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application or herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and will be submitted by Montgomery Archaeological Consultants. A paleontological survey was conducted and will be submitted by Intermountain Paleo.

Additional Surface Stipulations:

None.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Mary A. Maestas
EOG Resources, Inc.
P.O. Box 1815
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

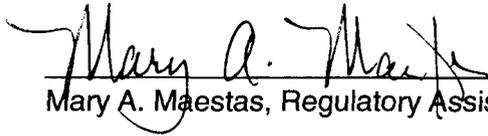
CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1344-22 Well, located in the NENE, of Section 22, T9S, R22E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

September 6, 2007

Date



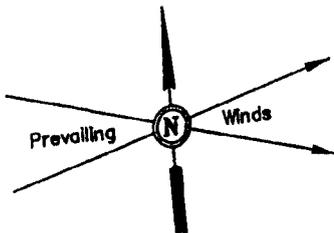
Mary A. Maestas, Regulatory Assistant

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #1344-22
SECTION 22, T9S, R22E, S.L.B.&M.

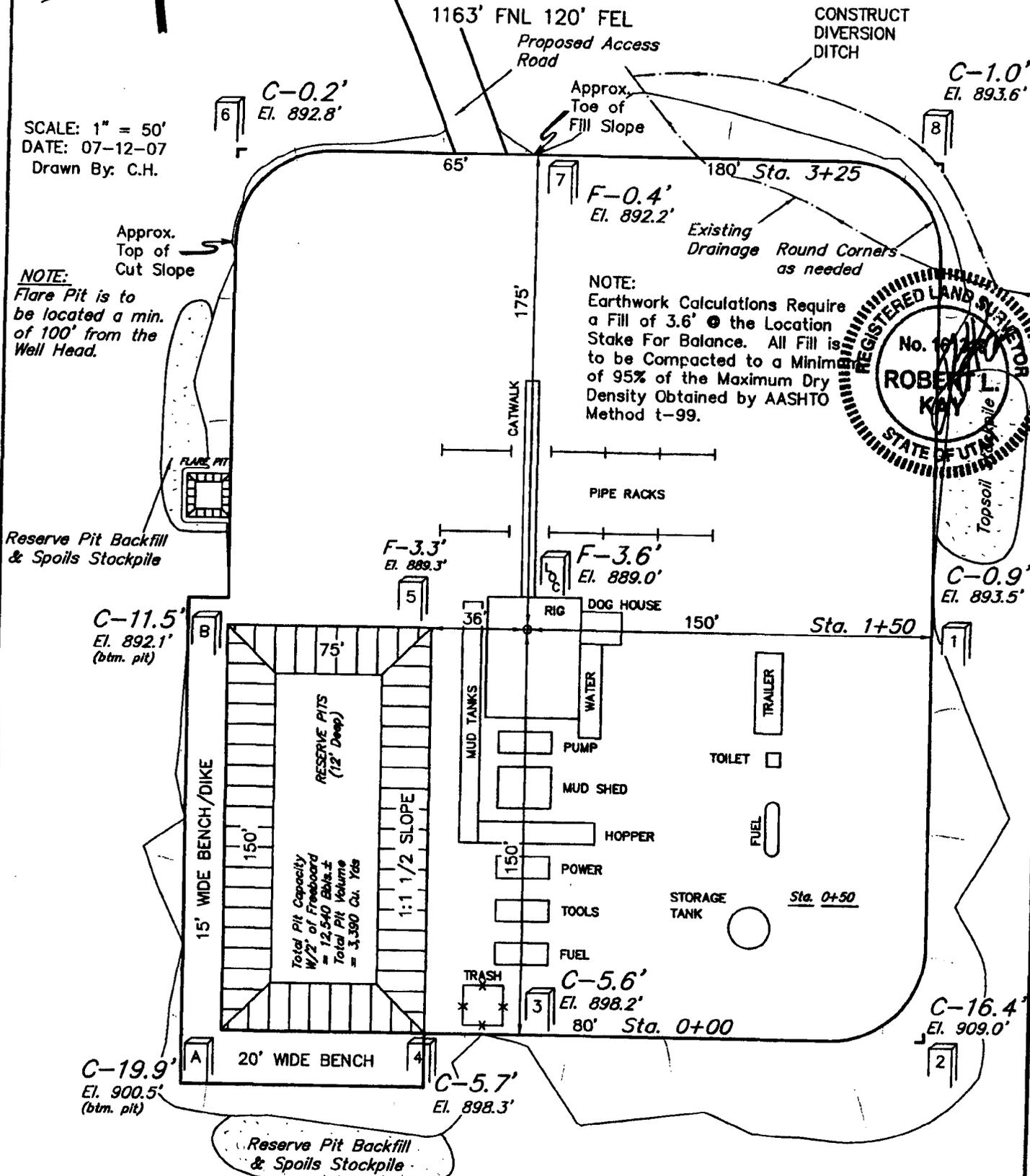
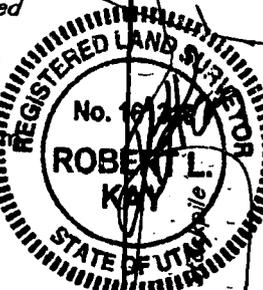
FIGURE #1



SCALE: 1" = 50'
DATE: 07-12-07
Drawn By: C.H.

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

NOTE:
Earthwork Calculations Require a Fill of 3.6' @ the Location Stake For Balance. All Fill is to be Compacted to a Minimum of 95% of the Maximum Dry Density Obtained by AASHTO Method t-99.



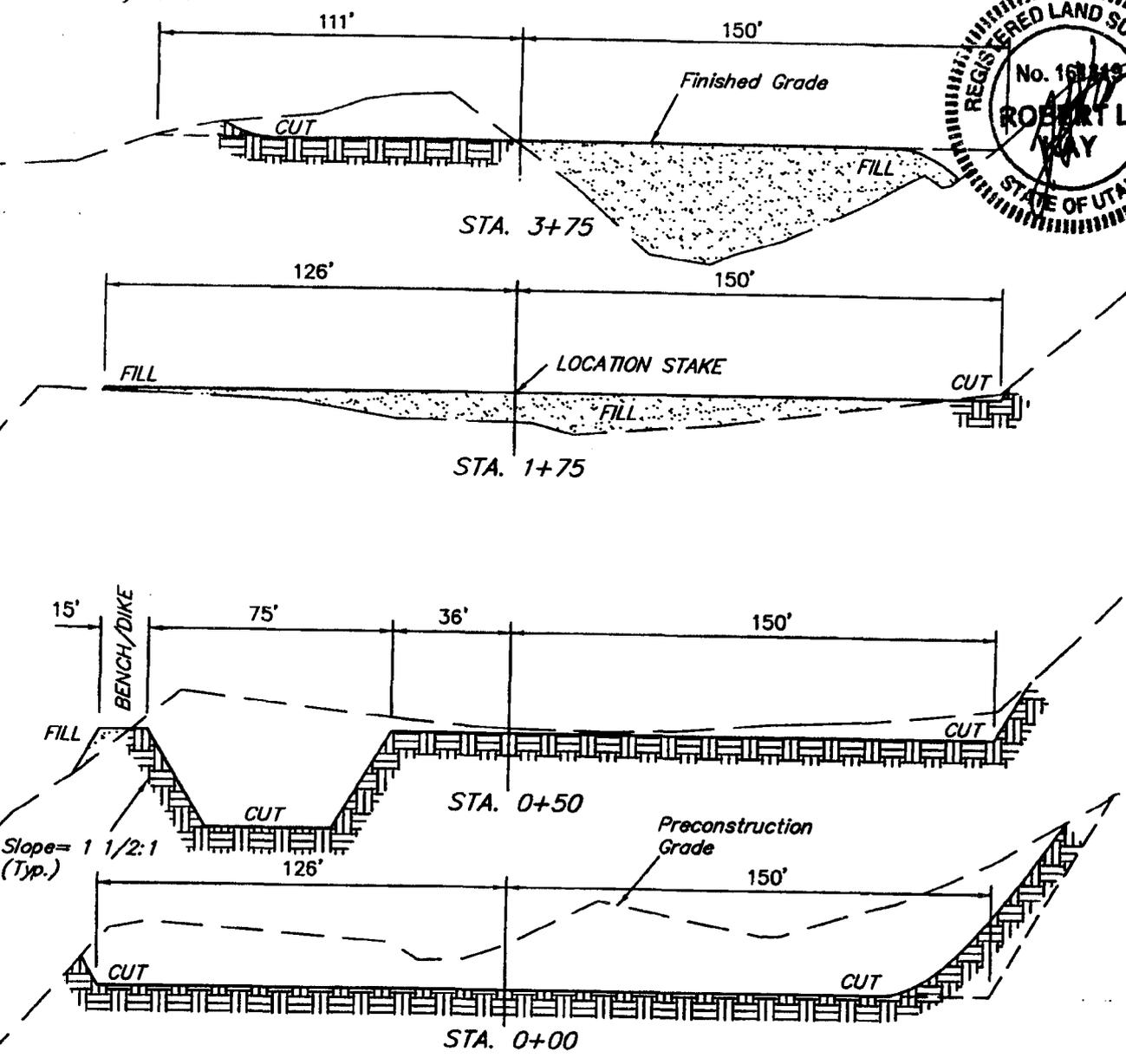
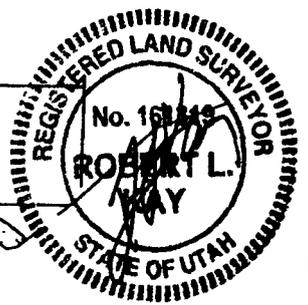
Elev. Ungraded Ground at Location Stake = 4889.0'
Elev. Graded Ground at Location Stake = 4892.6'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.
TYPICAL CROSS SECTIONS FOR
CWU #1344-22
SECTION 22, T9S, R22E, S.L.B.&M.
1163' FNL 120' FEL

FIGURE #2

1" = 20'
 X-Section Scale
 1" = 50'
 DATE: 07-12-07
 Drawn By: C.H.



*** NOTE:**
 FILL QUANTITY INCLUDES
 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	1,970 Cu. Yds.
Remaining Location	=	9,730 Cu. Yds.
TOTAL CUT	=	11,700 CU.YDS.
FILL	=	8,030 CU.YDS.

EXCESS MATERIAL	=	3,670 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	3,670 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	=	0 Cu. Yds.

EOG RESOURCES, INC.
PRODUCTION FACILITY LAYOUT FOR

FIGURE #3

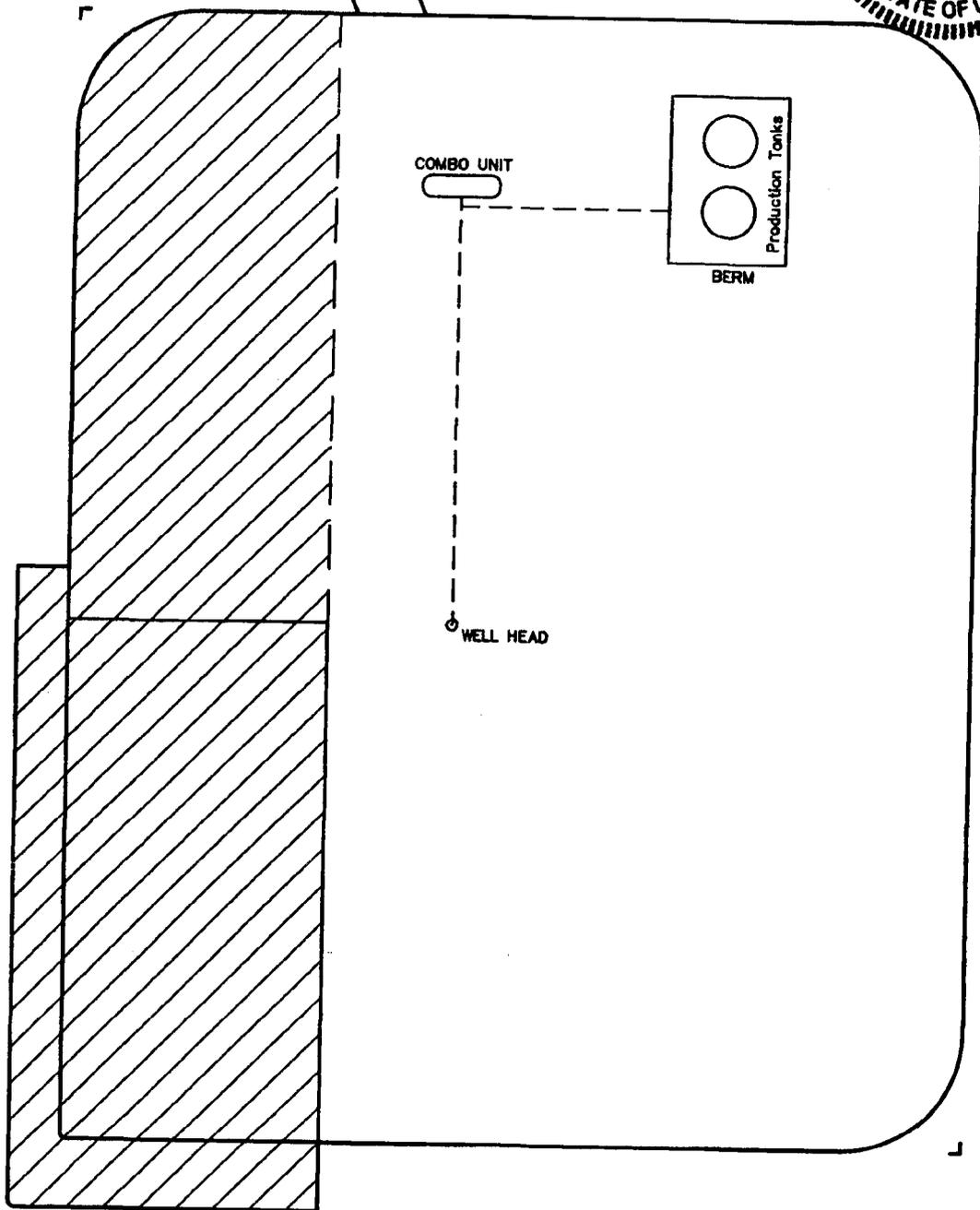
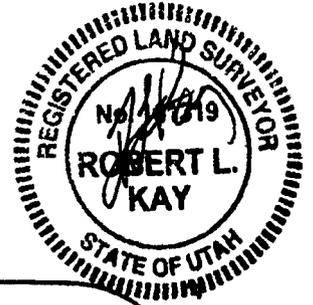
CWU #1344-22
SECTION 22, T9S, R22E, S.L.B.&M.

1163' FNL 120' FEL

Access
Road



SCALE: 1" = 50'
DATE: 07-12-07
Drawn By: C.H.



 RE-HABED AREA

EOG RESOURCES, INC.

CWU #1344-22

LOCATED IN UINTAH COUNTY, UTAH
SECTION 22, T9S, R22E, S.L.B.&M.

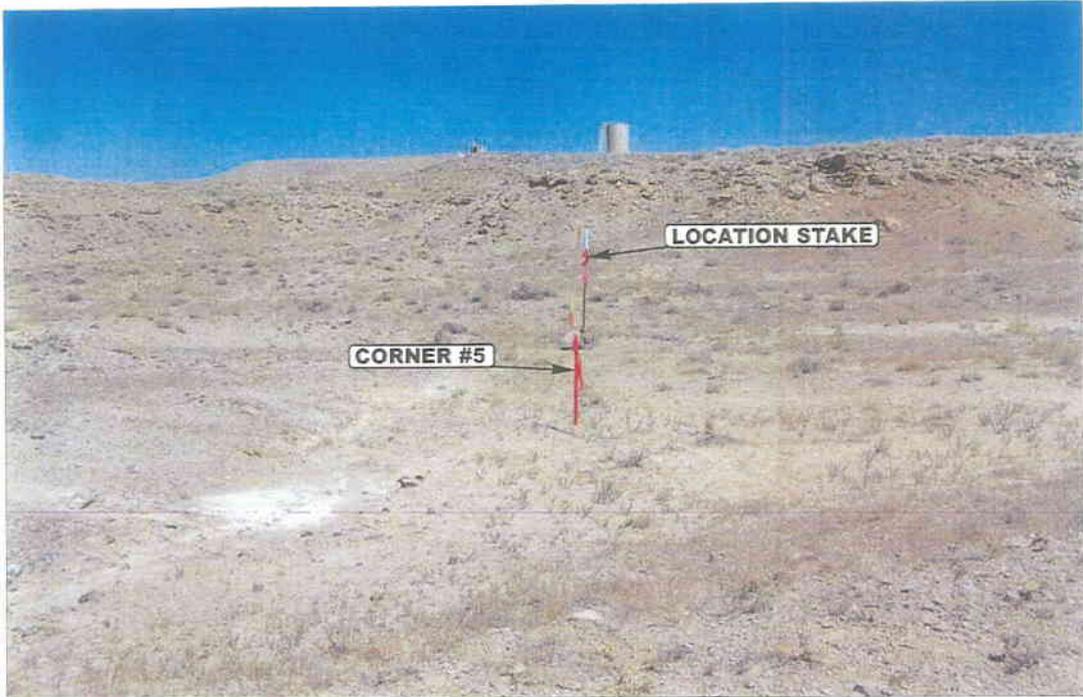


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

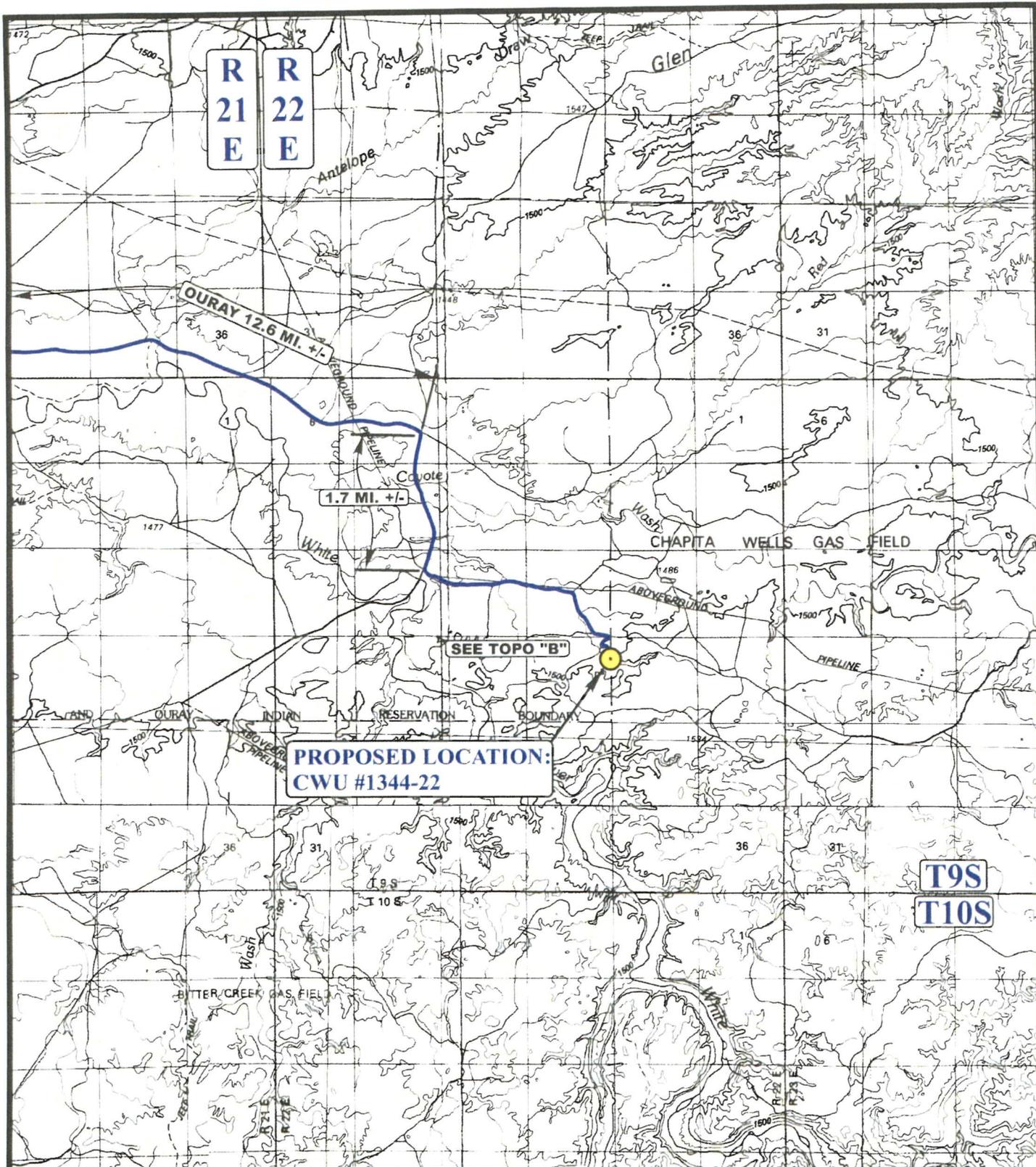
07 10 07
MONTH DAY YEAR

PHOTO

TAKEN BY: G.S.

DRAWN BY: C.P.

REVISED: 00-00-00



LEGEND:

 PROPOSED LOCATION



EOG RESOURCES, INC.

CWU #1344-22
 SECTION 22, T9S, R22E, S.L.B.&M.
 1163' FNL 120' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
 MAP**

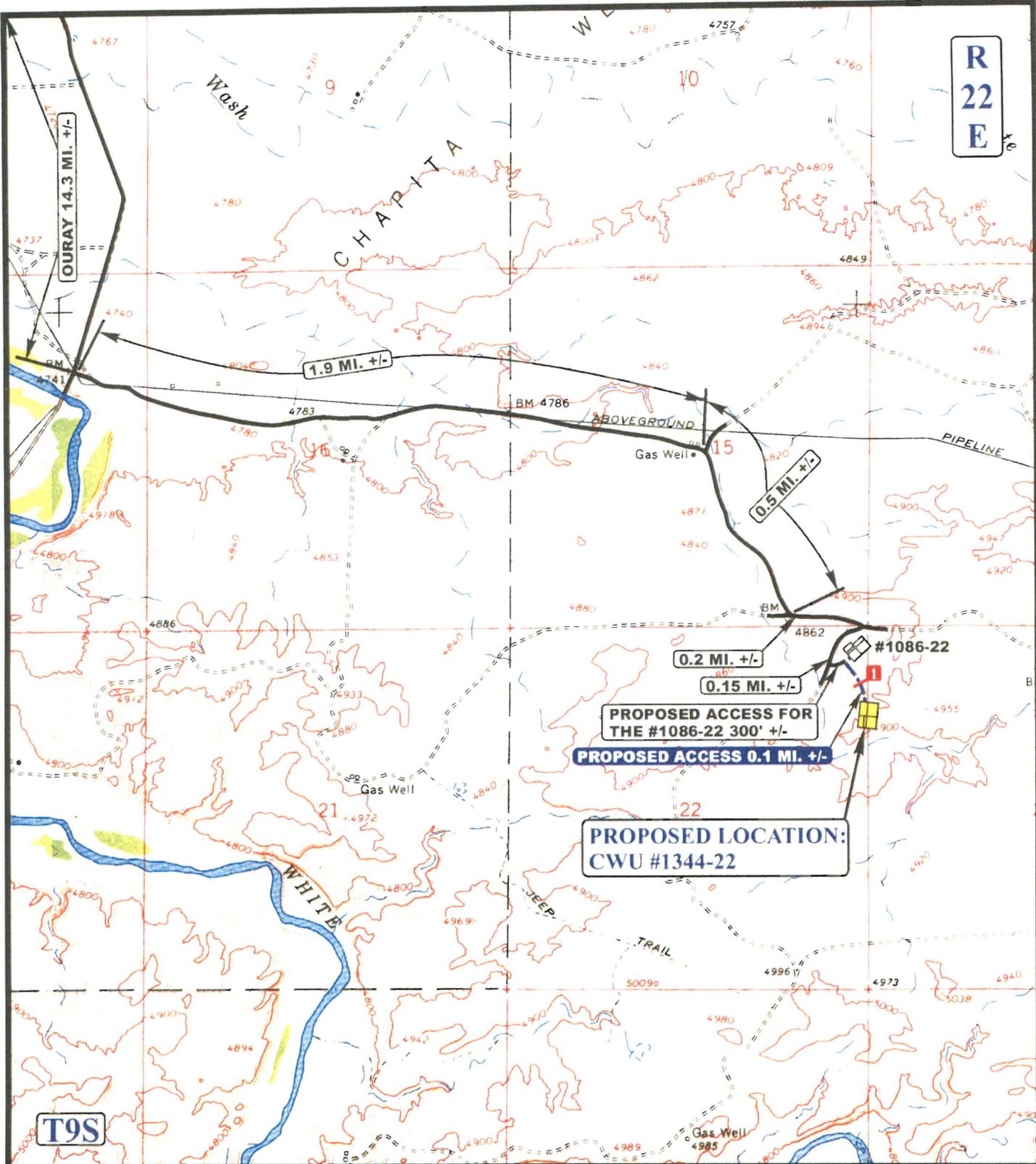
07 10 07
 MONTH DAY YEAR

SCALE: 1:100,000

DRAWN BY: C.P.

REVISED: 00-00-00





LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD
-  18" CMP REQUIRED

EOG RESOURCES, INC.

CWU #1344-22
 SECTION 22, T9S, R22E, S.L.B.&M.
 1163' FNL 120' FEL

U&Ls Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

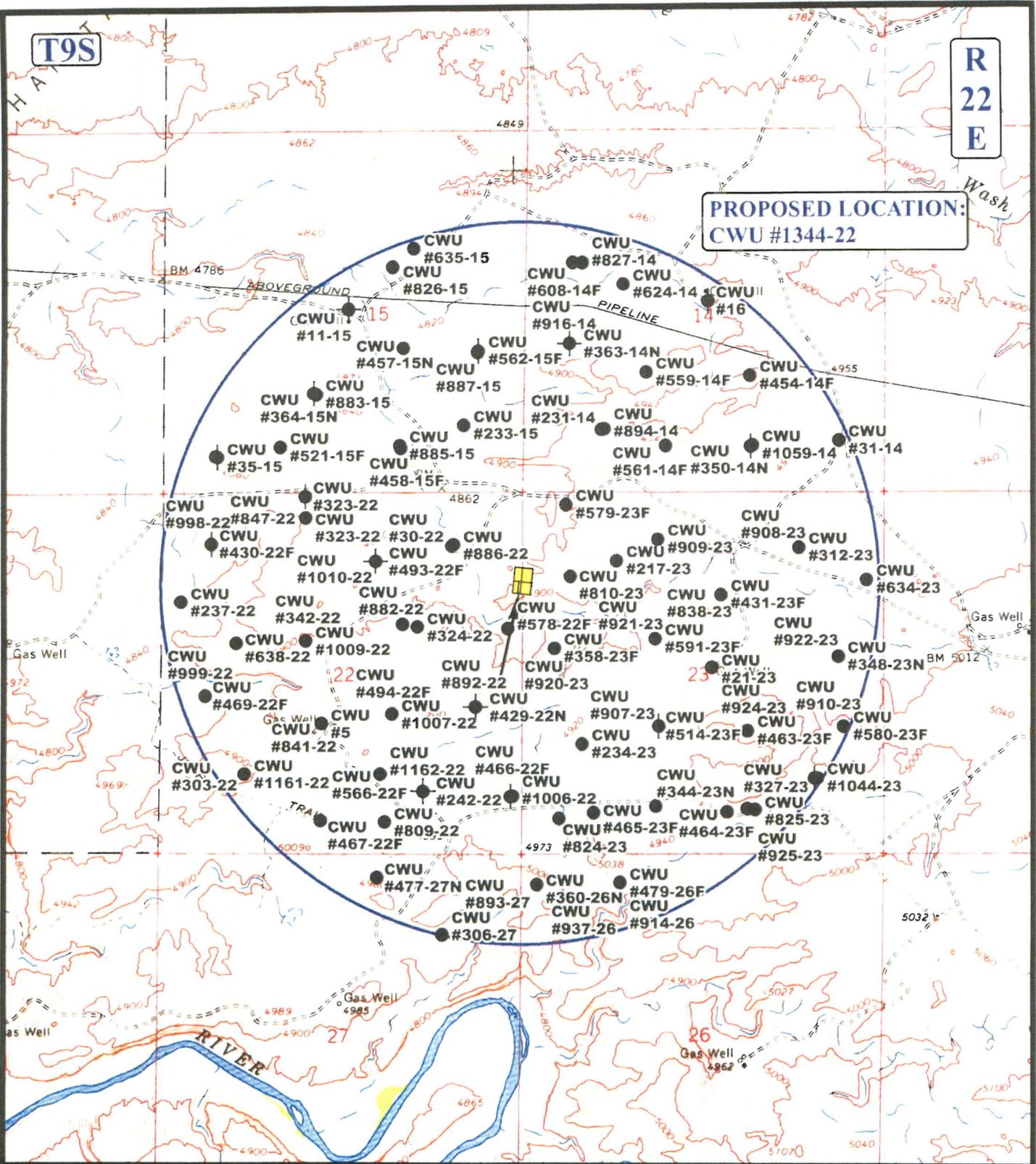


TOPOGRAPHIC MAP 07 10 07
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00 **B**
 TOPO

T9S

R
22
E

PROPOSED LOCATION:
CWU #1344-22



LEGEND:

- ∅ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

CWU #1344-22
 SECTION 22, T9S, R22E, S.L.B.&M.
 1163' FNL 120' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

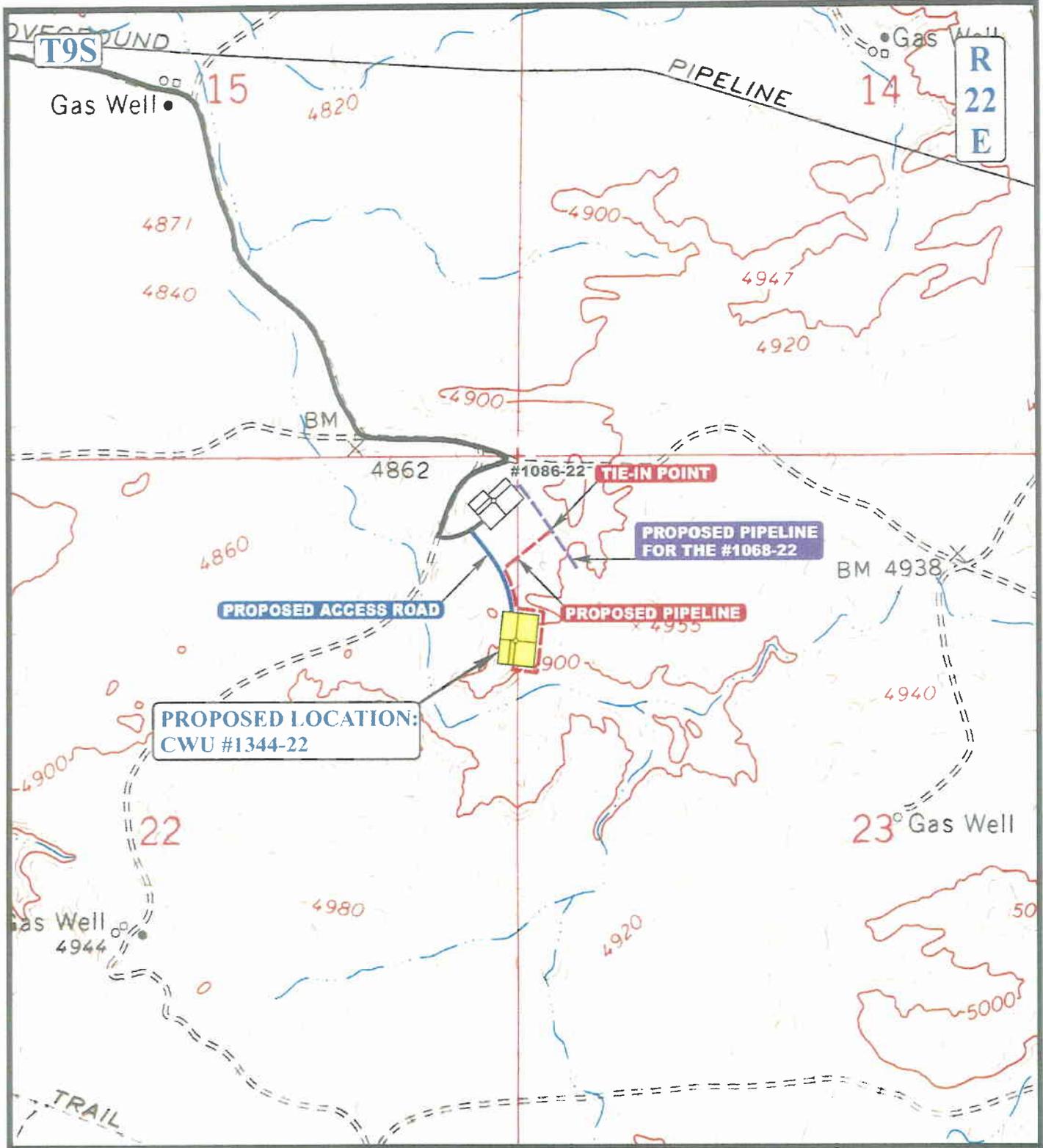


**TOPOGRAPHIC
MAP**

07 10 07
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 1,373' +/-

LEGEND:	EOG RESOURCES, INC.
	CWU #1344-22
	SECTION 22, T9S, R22E, S.L.B.&M.
	1163' FNL 120' FEL
PROPOSED ACCESS ROAD	
PROPOSED PIPELINE	
PROPOSED PIPELINE (SERVICING OTHER WELLS)	TOPOGRAPHIC MAP
	07 10 07
Uintah Engineering & Land Surveying 85 South 200 East Vernal, Utah 84078 (435) 789-1017 * FAX (435) 789-1813	MONTH DAY YEAR
	SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 00-00-00

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 09/11/2007

API NO. ASSIGNED: 43-047-39623

WELL NAME: CWU 1344-22
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: MARY MAESTAS

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

NENE 22 090S 220E
 SURFACE: 1163 FNL 0120 FEL
 BOTTOM: 1163 FNL 0120 FEL
 COUNTY: UINTAH
 LATITUDE: 40.02563 LONGITUDE: -109.4165
 UTM SURF EASTINGS: 635126 NORTHINGS: 4431593
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-0284-A
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-225)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

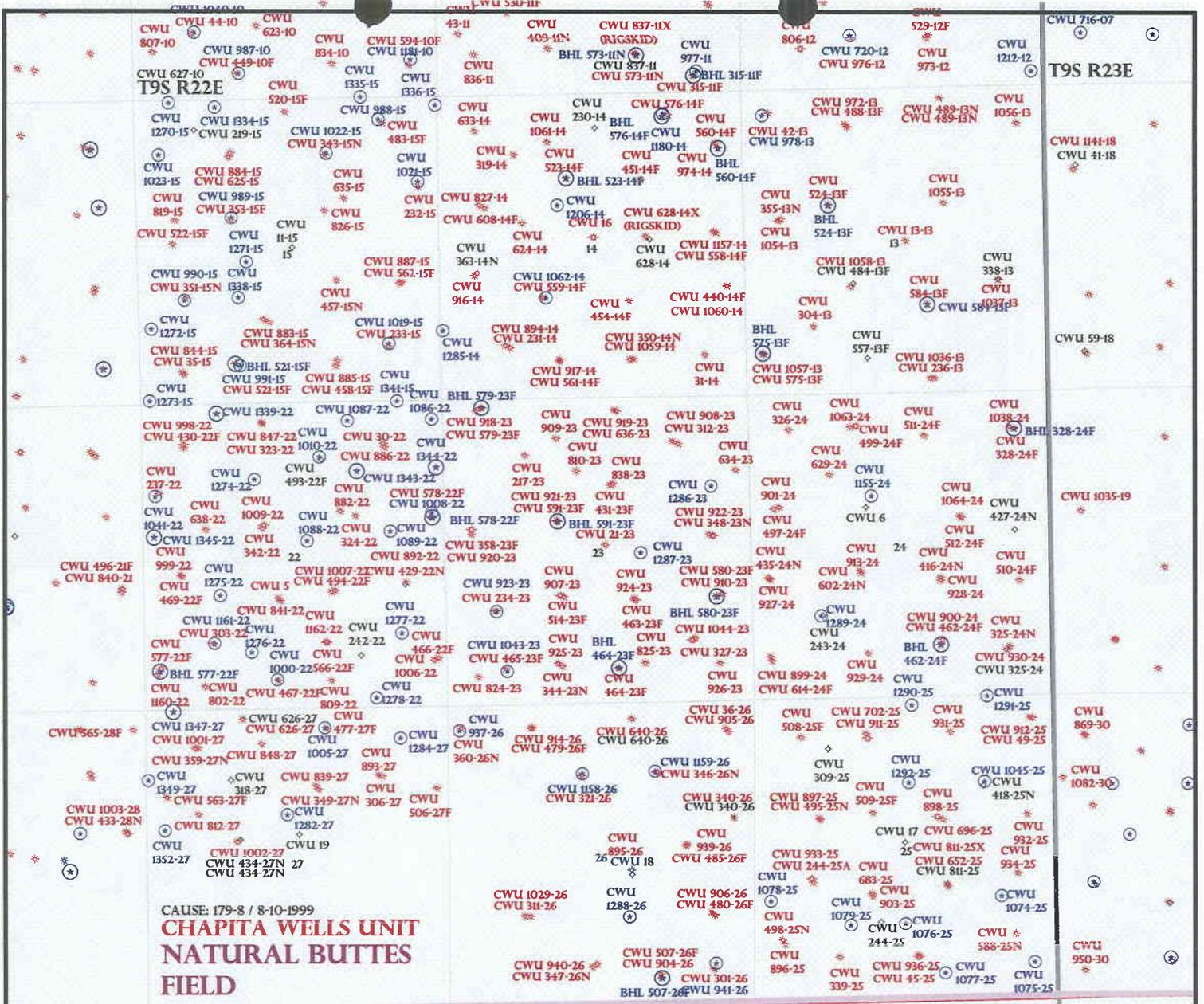
LOCATION AND SITING:

- R649-2-3.
- Unit: CHAPITA WELLS
- R649-3-2. General
- Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: 179-8
- Eff Date: 8-10-99
- Siting: Suspends New Siting
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1- Federal Approval
2- Oil SHALE



CAUSE: 179-8 / 8-10-1999
CHAPITA WELLS UNIT
NATURAL BUTTES
FIELD

NBU 138
 CIGE 164
 NBU 216-35
 NBU 342-35E
 NBU 604-35E
 NBU 603-35E
 NBU 5-36B
 NBU 922-36C
 NBU 922-36B
 NBU 213-36J
 NBU 343-36E
 NBU 922-36E

OPERATOR: EOG RESOURCES INC (N9550)
 SEC: 13,14,15,22,25,27 T.9S R. 22E
 FIELD: NATURAL BUTTES (630)
 COUNTY: UINTAH
 CAUSE: 179-8 / 8-10-1999

Field Status	Unit Status
ABANDONED	EXPLORATORY
ACTIVE	GAS STORAGE
COMBINED	NF PP OIL
INACTIVE	NF SECONDARY
PROPOSED	PENDING
STORAGE	PI OIL
TERMINATED	PP GAS
	PP GEOTHERML
	PP OIL
	SECONDARY
	TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



PREPARED BY: DIANA MASON
 DATE: 11-SEPTEMBER-2007

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

September 12, 2007

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2007 Plan of Development Chapita Wells Unit Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2007 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Wasatch)		
43-047-39617	CWU 0729-29 Sec 29 T09S R23E 2039 FNL 1944 FEL	
(Proposed PZ MesaVerde)		
43-047-39614	CWU 0978-13 Sec 13 T09S R22E 0442 FNL 0367 FWL	
43-047-39610	CWU 1206-14 Sec 14 T09S R22E 1909 FNL 2073 FWL	
43-047-39615	CWU 1341-15 Sec 15 T09S R22E 0002 FSL 0769 FEL	
43-047-39616	CWU 1334-15 Sec 15 T09S R22E 0142 FNL 1397 FWL	
43-047-39622	CWU 1345-22 Sec 22 T09S R22E 2297 FNL 0209 FWL	
43-047-39623	CWU 1344-22 Sec 22 T09S R22E 1163 FNL 0120 FEL	
43-047-39624	CWU 1343-22 Sec 22 T09S R22E 1203 FNL 1502 FEL	
43-047-39620	CWU 1339-22 Sec 22 T09S R22E 0162 FNL 1330 FWL	
43-047-39612	CWU 1349-27 Sec 27 T09S R22E 1219 FNL 0040 FWL	
43-047-39613	CWU 1352-27 Sec 27 T09S R22E 2096 FNL 0314 FWL	
43-047-39621	CWU 1347-27 Sec 27 T09S R22E 0025 FNL 0500 FWL	
43-047-39619	CWU 0958-33 Sec 33 T09S R23E 0671 FNL 0544 FWL	
43-047-39618	CWU 1150-19 Sec 19 T09S R23E 0456 FSL 1832 FWL	

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:9-12-07



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

September 17, 2007

EOG Resources, Inc.
1060 East Hwy 40
Vernal, UT 84078

Re: Chapita Wells Unit 1344-22 Well, 1163' FNL, 120' FEL, NE NE, Sec. 22, T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39623.

Sincerely,

for Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office



Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 1344-22
API Number: 43-047-39623
Lease: U-0284-A

Location: NE NE Sec. 22 T. 9 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

RECEIVED
VERNAL FIELD OFFICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

2007 SEP -7 AM 11:20

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. 20284-A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG Resources, Inc.		7. If Unit or CA Agreement, Name and No. Chapita Wells Unit
3a. Address 1060 East Hwy 40 Vernal, UT 84078		8. Lease Name and Well No. Chapita Wells Unit 1344-22
3b. Phone No. (include area code) 435-781-9111		9. API Well No. 43 047 39623
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 1163' FNL & 120' FEL (NENE) 40.025506 LAT 109.417075 LON At proposed prod. zone Same		10. Field and Pool, or Exploratory Natural Buttes/Mesaverde
14. Distance in miles and direction from nearest town or post office* 48.15 miles south of Vernal, Utah		11. Sec., T. R. M. or Blk. and Survey or Area Sec. 22-T9S-R22E, S.L.B.&M.
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 120' Lease line	16. No. of acres in lease 1240	12. County or Parish Uintah County
17. Spacing Unit dedicated to this well Suspended	13. State UT	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 840'	19. Proposed Depth 9520'	20. BLM/BIA Bond No. on file NM2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4889' NAT GL	22. Approximate date work will start*	23. Estimated duration 45 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature <i>Mary A. Maestas</i>	Name (Printed/Typed) Mary A. Maestas	Date 09/06/2007
Title Regulatory Assistant		
Approved by (Signature) <i>Jerry Kenicka</i>	Name (Printed/Typed) JERRY KENICKA	Date 7-2-2008
Title Assistant Field Manager Lands & Mineral Resources		
Office VERNAL FIELD OFFICE		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

NOTICE OF APPROVAL

UDOGM

RECEIVED
JUL 09 2008
DIV. OF OIL, GAS & MINING

07PP2490A

NOS:7/23/07



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: Chapita Wells Unit 1344-22
API No: 43-047-39623

Location: NENE, Sec. 22, T9S, R22E
Lease No: UTU-0284-A
Agreement: Chapita Wells Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:	James Hereford	(435) 781-3412	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Dan Emmett	(435) 781-3414	
NRS/Enviro Scientist:	Paul Percival	(435) 781-4493	
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	(435) 828-4029
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

SITE SPECIFIC COAs:

- Bury pipeline at all low water crossings.
- Permission from an authorized BLM representative will be required if construction or other operations occur during wet conditions that would lead to excessive rutting.
- Permission to clear all wildlife stipulations will only be approved by the BLM wildlife biologist during the specific timing for the species potentially affected by this action.
- Culverts and gravel may be installed as needed.
- The construction of the pipeline will be monitored by a permitted paleontologist.

***DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

SITE SPECIFIC DOWNHOLE COAs:

- The conductor pipe shall be set and cemented in a competent formation.
- The top of the production casing cement shall extend a minimum of 200 feet above the surface casing shoe.
- A 75 foot long blooie line is approved. All other equipment for air/gas drilling shall meet specifications in Onshore Order #2, III. Requirements, E. Special Drilling Operations.
- Logging program: Gamma Ray shall be run from TD to surface.

At the 9 5/8" casing shoe, a casing shoe formation integrity test shall be performed after drilling 20 feet or less, past the casing shoe.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.

- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0284A
2. NAME OF OPERATOR: EOG Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY <u>Vernal</u> STATE <u>UT</u> ZIP <u>84078</u>		7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1163' FNL & 120' FEL 40.025506 LAT 109.417075 LON QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 22 9S 22E S		8. WELL NAME and NUMBER: Chapita Wells Unit 1344-22
		9. API NUMBER: 43-047-39623
		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
		COUNTY: Uintah
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD Extension</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
EOG Resources, Inc. requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 09-09-08
By: [Signature]

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Regulatory Administrator</u>
SIGNATURE <u>[Signature]</u>	DATE <u>8/29/2008</u>

(This space for State use only)

COPY SENT TO OPERATOR
Date: 9.10.2008
Initials: KS

(5/2000)

(See Instructions on Reverse Side)

RECEIVED
SEP 08 2008
DIV. OF OIL, GAS & MINING

RESET

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-39623
Well Name: Chapita Wells Unit 1344-22
Location: 1163 FNL - 120 FEL (NENE), SECTION 22, T9S, R22E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 9/17/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

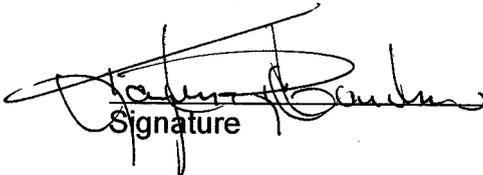
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

8/29/2008
Date

Title: Regulatory Administrator

Representing: EOG Resources, Inc.

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SEP 08 2008
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
Multiple (See Attached)

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
Multiple (See Attached)

2. Name of Operator
EOG Resources, Inc.

9. API Well No.
Multiple (See Attached)

3a. Address
1060 E. HWY 40 Vernal, UT 84078

3b. Phone No. (include area code)
435-789-0790

10. Field and Pool, or Exploratory Area
Natural Buttes

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple (See Attached)
43 047 39623
CWU 1344-22
9S 22E 22

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Air Drilling Variance Request
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests authorization for air drilling operations, see attached.

COPY SENT TO OPERATOR

Date: 10.14.2008

Initials: KS

RECEIVED

SEP 22 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mickenzie Thacker

Title **Operations Clerk**

Signature

Mickenzie Thacker

Date

09/17/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

[Signature]

Title

Pet. Eng.

Date

10/7/08

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

DOGm

Federal Approval of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

43-047-39163	UTU-0284-A	CWU 1161-22	1159' FSL 1241' FWL	SWSW Sec. 22 T9S R22E
43-047-39593	UTU-0282	CWU 1180-14	373' FNL 1370' FEL	NWNE Sec. 14 T9S R22E
43-047-39592	UTU-0281	CWU 1181-10	624' FSL 455' FEL	SESE Sec. 10 T9S R22E
43-047-39610	UTU-0282	CWU 1206-14	1909' FNL 2073' FWL	SENW Sec. 14 T9S R22E
43-047-39899	UTU-0282	CWU 1207-24	663' FNL 624' FWL	NWNW Sec. 24 T9S R22E
43-047-39907	UTU-0282	CWU 1208-24	757' FNL 2238' FEL	NWNE Sec. 24 T9S R22E
43-047-39898	UTU-0282	CWU 1210-24	2021' FSL 576' FEL	NESE Sec. 24 T9S R22E
43-047-38541	UTU-0281	CWU 1211-12	726' FNL 825' FEL	NENE Sec. 12 T9S R22E
43-047-38672	UTU-01304	CWU 1227-06	817' FNL 702' FEL	NENE Sec. 6 T9S R23E
43-047-38429	UTU-0343	CWU 1228-07	415' FNL 261' FWL	NWNW Sec. 7 T9S R23E
43-047-39638	UTU-0285-A	CWU 1279-28	278' FNL 188' FEL	NENE Sec. 28 T9S R22E
43-047-50006	UTU-29535	CWU 1296-30	1192' FSL 1312' FEL	SESE Sec. 30 T9S R23E
43-047-39616	UTU-0283-A	CWU 1334-15	142' FNL 1397' FWL	NENW Sec. 15 T9S R22E
43-047-39512	UTU-0283-A	CWU 1335-15	10' FNL 1330' FEL	NWNE Sec. 15 T9S R22E
43-047-39513	UTU-0283-A	CWU 1338-15	1850' FSL 1750' FWL	NESW Sec. 15 T9S R22E
43-047-39620	UTU-0284-A	CWU 1339-22	162' FNL 1330' FWL	NENW Sec. 22 T9S R22E
43-047-39653	UTU-0284-A	CWU 1342-22	1330' FNL 1100' FWL	SWNW Sec. 22 T9S R22E
43-047-39623	UTU-0284-A	CWU 1344-22	1163' FNL 120' FEL	NENE Sec. 22 T9S R22E
43-047-39652	UTU-0284-A	CWU 1346-22	2545' FSL 7' FEL	NESE Sec. 22 T9S R22E
43-047-39686	UTU-0284-A	CWU 1348-22	25' FSL 25' FEL	SESE Sec. 22 T9S R22E
43-047-50005	UTU-0285-A	CWU 1350-27	1229' FNL 1509' FWL	NENW Sec. 27 T9S R22E
43-047-39677	UTU-0282	CWU 1353-23	2570' FSL 1330' FWL	NESW Sec. 23 T9S R22E
43-047-39688	UTU-0282	CWU 1354-23	1181' FSL 2551' FEL	SWSE Sec. 23 T9S R22E

Air Drilling Operations:

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1

Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

1. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
2. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
3. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
4. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
5. EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1344-22

Api No: 43-047-39623 Lease Type: FEDERAL

Section 22 Township 09S Range 22E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # RATHOLE

SPUDDED:

Date 01/12/2009

Time 12:30 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 01/12/2009 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: 1060 East Highway 40
 city VERNAL
 state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38633	NATURAL BUTTES UNIT 765-09E		SESW	9	10S	21E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	99999	<i>2900</i>	1/12/2009		<i>1/15/09</i>		
Comments: <u>WASATCH = WSMVD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39623	CHAPITA WELLS UNIT 1344-22		NENE	22	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	99999	<i>13650</i>	1/12/2009		<i>1/15/09</i>		
Comments: <u>MESAVERDE</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments: <u> </u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

1/14/2009

Title

Date

RECEIVED

JAN 15 2009

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0284A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
CHAPITA WELLS UNIT 1344-22

2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

9. API Well No.
43-047-39623

3a. Address
1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 453-781-9145

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 22 T9S R22E NENE 1163FNL 120FEL
40.02551 N Lat, 109.41708 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was spud on 1/12/2009.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #66288 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER

Title OPERATIONS CLERK

Signature *Mickenzie Thacker*

Date 01/14/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

JAN 20 2009

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0284A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

8. Well Name and No.
CHAPITA WELLS UNIT 1344-22

9. API Well No.
43-047-39623

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 22 T9S R22E NENE 1163FNL 120FEL
40.02551 N Lat, 109.41708 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 3/18/2009. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #68212 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* Electronic Submission

Date 03/18/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
MAR 24 2009

WELL CHRONOLOGY REPORT

Report Generated On: 03-18-2009

Well Name	CWU 1344-22	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-39623	Well Class	COMP
County, State	UINTAH, UT	Spud Date	02-03-2009	Class Date	
Tax Credit	N	TVD / MD	9,520/ 9,520	Property #	061880
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	4,910/ 4,893				
Location	Section 22, T9S, R22E, NENE, 1163 FNL & 120 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	55.605	NRI %	47.597

AFE No	304857	AFE Total	1,636,600	DHC / CWC	726,500/ 910,100
Rig Contr	TRUE	Rig Name	TRUE #9	Start Date	09-11-2007
09-11-2007	Reported By	SHARON CAUDILL			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA
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1163' FNL & 120' FEL (NE/NE)

SECTION 22, T9S, R22E

UINTAH COUNTY, UTAH

LAT 40.025506, LONG 109.417075 (NAD 83)

LAT 40.025542, LONG 109.416392 (NAD 27)

TRUE #9

OBJECTIVE: 9520' TD, MESAVERDE

DW/GAS

CHAPITA WELLS DEEP PROSPECT

DD&A: CHAPITA DEEP

NATURAL BUTTES FIELD

LEASE: UTU-0284-A

ELEVATION: 4889.0' NAT GL, 4892.6' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4893') 4910' KB (17')

EOG WI 55.6055%, NRI 47.59694%

12-23-2008

Reported By

TERRY CSERE

DailyCosts: Drilling \$75,000 Completion \$0 Daily Total \$75,000
 Cum Costs: Drilling \$75,000 Completion \$0 Well Total \$75,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 LOCATION STARTED.

12-24-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$75,000 Completion \$0 Well Total \$75,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 LOCATION 10% COMPLETE.

12-29-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$75,000 Completion \$0 Well Total \$75,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 LOCATION 20% COMPLETE.

12-30-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$75,000 Completion \$0 Well Total \$75,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 LOCATION 25% COMPLETE.

12-31-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$75,000 Completion \$0 Well Total \$75,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 LOCATION 35% COMPLETE.

01-02-2009 Reported By TERRY CSERE

06:00 06:00 24.0 MIRU CRAIG'S RIG # 2 ON 1/16/2009. DRILLED 12 1/4" HOLE TO 250' GL (267' KB). ENCOUNTERED NO WATER. RDMO CRAIG'S RIG.

TRUE RIG #9 WILL FINISH DRILLING 12 1/4" AND RUN 9 5/8" CASING.

PREPARE LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY AT THIS TIME.

CONDUCTOR LEVELS= PS-89.5 OPS-89.7 VDS-89.9 MS-90.0.

02-02-2009 **Reported By** JESSE TATMAN

Daily Costs: Drilling	\$36,375	Completion	\$0	Daily Total	\$36,375
Cum Costs: Drilling	\$146,309	Completion	\$0	Well Total	\$146,309

MD 267 **TVD** 267 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	07:00	1.0	RIG DOWN, LOWER DERRICK @ 07:00 HOURS. HELD SAFETY MEETING WITH TRUCKING CREW & RIG CREWS ON MOVING RIG.
07:00	16:30	9.5	MOVE RIG, RIG UP & RAISE DERRICK. FIRST LOAD MOVED OFF CWU 1353-22 @ 07:00 HOURS ON 02/01/2009. 100% OF RIG OFF CWU 1353-23 @ 10:30 HOURS. 100% OF RIG SET IN ON CWU 1344-22 @ 16:30 HOURS. TRUCKS RELEASED @ 16:30 HOURS ON 02/01/2009. RAISE DERRICK ON CWU 1344-22 @ 16:30 HOURS. MOVED RIG 1.8 MILES FROM CWU 1353-23 TO CWU 1344-22.
16:30	06:00	13.5	RIG UP FLOOR, PITS, MUD PUMPS, DERRICK & BOILER. SAFETY MEETING ON MOVING RIG & RIGGING UP. WEATHER IS CLOUDY & TEMP IS 9 DEG. FULL CREWS & NO ACCIDENTS. COM OK. FUEL 9200 GAL. MUD WT 8.6 PPG & 28 VIS. FORMATION SURFACE BOILER 10 HOURS. 14 MEN WORKED 12 HOURS MOVING RIG.

02-03-2009 **Reported By** JESSE TATMAN

Daily Costs: Drilling	\$22,131	Completion	\$0	Daily Total	\$22,131
Cum Costs: Drilling	\$168,440	Completion	\$0	Well Total	\$168,440

MD 267 **TVD** 267 **Progress** 0 **Days** 0 **MW** 8.6 **Visc** 28.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: PREPARING TO SPUD

Start	End	Hrs	Activity Description
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06:00 08:00 2.0 RIG UP.
 08:00 23:30 15.5 RIG REPAIR ON HYDRAULIC PUMP FOR CATHEAD & CHANGE OUT FLUID COUPLER ON #1 MOTOR.
 23:30 00:30 1.0 ACCEPT RIG ON DAYWORK 23:30 HRS, 2/2/09. NIPPLE UP DIVERTER.
 00:30 01:00 0.5 PRESSURE TEST MUD LINES & KELLY TO 1000 PSI & CHECK FOR LEAKS
 01:00 01:30 0.5 PRE-SPUD CHECK & SAFETY MEETING.
 01:30 03:00 1.5 PICK UP BHA.
 03:00 06:00 3.0 WORK ON MUD PUMPS PULLING RUBBER OUT OF VALVES.

SAFETY MEETING ON RIGGING UP & RIG REPAIR.
 WEATHER IS CLOUDY & TEMP IS 9 DEG.
 FULL CREWS & NO ACCIDENTS.
 COM OK.
 FUEL 8200 GAL.
 MUD WT 8.6 PPG & 28 VIS.
 FORMATION SURFACE
 BOILER 24 HOURS.

02-04-2009	Reported By	JESSE TATMAN									
Daily Costs: Drilling	\$100,155	Completion	\$0	Daily Total	\$100,155						
Cum Costs: Drilling	\$268,596	Completion	\$0	Well Total	\$268,596						
MD	2,064	TVD	2,064	Progress	1,797	Days	1	MW	8.6	Visc	27.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 2064'											

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DUMP MUD TANKS, CLEAN RUBBER OUT OF PITS & REFILL MUD TANKS WITH PIT WATER.
08:30	12:00	3.5	DRILL ROTATE 267' - 609', 4-15K WOB, 60/74 RPM, 200 SPM, 672 GPM, 350-450 PSI DIFF, 98 FPH. MUD WT 8.6 PPG & 27 VIS. SPUD WELL @ 08:30 HOURS ON 02/03/2009.
12:00	12:30	0.5	SURVEY @ 525' = .25 DEG.
12:30	13:00	0.5	DRILL ROTATE 609' - 701', 10-15K WOB, 60/74 RPM, 200 SPM, 672 GPM, 250-350 PSI DIFF, 92 FPH. MUD WT 8.6 PPG & 27 VIS.
13:00	13:30	0.5	SERVICE RIG.
13:30	16:30	3.0	DRILL ROTATE 701' - 1073', 10-15K WOB, 60/74 RPM, 200 SPM, 672 GPM, 250-350 PSI DIFF, 124 FPH. MUD WT 8.6 PPG & 27 VIS.
16:30	18:15	1.75	RIG REPAIR WELD ON STAND PIPE.
18:15	18:30	0.25	DRILL ROTATE 1073' - 1103', 10-15K WOB, 60/74 RPM, 200 SPM, 672 GPM, 200-300 PSI DIFF, 120 FPH. MUD WT 8.6 PPG & 27 VIS.
18:30	19:00	0.5	INSTALL ROTATING HEAD RUBBER.
19:00	20:30	1.5	DRILL ROTATE 1103' - 1286', 10-15K WOB, 60/74 RPM, 200 SPM, 672 GPM, 200-300 PSI DIFF, 122 FPH. MUD WT 8.6 PPG & 27 VIS.
20:30	21:00	0.5	RIG REPAIR CHANGE FILTERS ON MOTOR.
21:00	00:00	3.0	DRILL ROTATE 1286' - 1577', 10-15K WOB, 60/74 RPM, 200 SPM, 672 GPM, 200-300 PSI DIFF, 97 FPH. MUD WT 8.6 PPG & 27 VIS.
00:00	00:45	0.75	SURVEY @ 1503' = .50 DEG.
00:45	06:00	5.25	DRILL ROTATE 1577' - 2064', 10-15K WOB, 60/74 RPM, 200 SPM, 672 GPM, 200-300 PSI DIFF, 93 FPH.

STARTED LOOSING DRILLING FLUID @ 1785', KEEP DRILLING WITH LOSSES.

SAFETY MEETING ON WEARING PPE & MAKING CONNECTION.

WEATHER IS PARTLY CLOUDY & TEMP IS 8 DEG.

FULL CREWS & NO ACCIDENTS.

COM OK.

FUEL 6300 GAL.

MUD WT 8.6 PPG & 28 VIS.

FORMATION SURFACE.

BOILER 24 HOURS.

06:00

SPUD 12 1/4" SURFACE HOLE W/ROTARY TOOLS AT 8:30 HRS, 2/3/09.

02-05-2009	Reported By	CARLOS ARRIETA JESSE TATMAN									
Daily Costs: Drilling	\$124,350	Completion	\$0	Daily Total	\$124,350						
Cum Costs: Drilling	\$392,947	Completion	\$0	Well Total	\$392,947						
MD	2,549	TVD	2,549	Progress	485	Days	2	MW	8.6	Visc	27.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: NU BOPE

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL ROTATE 2064' - 2344' (280') 10-15K WOB, 60/74 RPM, 200 SPM, 672 GPM, 200-300 PSI DIFF, 93 FPH.
09:30	10:00	0.5	SERVICE RIG
10:00	12:30	2.5	DRILL ROTATE 2344' - 2550' (206') 10-15K WOB, 60/74 RPM, 200 SPM, 672 GPM, 200-300 PSI DIFF, 93 FPH. TD FOR 12 1/4" HOLE
12:30	13:00	0.5	CIRCULATE COND. FOR SHORT TRIP
13:00	14:00	1.0	SHORT TRIP 10 STDS. OK
14:00	15:00	1.0	CIRCULATE FOR TRIP OUT OF HOLE TO RUN 9.625" CSG. MUD WT 8.6 PPG. VIS. 27
15:00	17:30	2.5	TRIP OUT OF HOLE LAY DOWN 8" D. COLLARS & MUD MOTOR
17:30	18:30	1.0	R/UP CSG CREW EQUIPMENT HOLD SAFETY MEETING W/ CASING CREW & RIG CREW
18:30	22:30	4.0	RAN 60 TOTAL JOINTS OF 9 5/8", 36#, J55, STC CASING AS FOLLOWS: 1 GUIDE SHOE SET @ 2548.90', 1 JOINT OF CASING, 1 FLOAT COLLAR SET @ 2504.89', 59 JOINTS OF CASING. RUN 8 TOTAL CENTRALIZERS AS FOLLOWS, ON JOINT #1 10' ABOVE SHOE & ON TOP OF JOINT 2 & 3 THEN EVERY 5TH JOINT.
22:30	00:00	1.5	INTALL ROTARY RUBBER, CIRCULATE. RIG UP HALLIBURTON CEMENTING EQUIPMENT HOLD SAFETY MEETING

00:00 04:30 4.5 CEMENTING, PRESSURE TESTED LINES TO 3000 PSI & CEMENT 9 5/8" SURFACE CASING AS FOLLOWS: PUMPED 20 BBLS FRESH WATER, PUMPED 20 BBL SPACER . PUMPED 250 SACKS (183 BBLS) OF TYPE III VARICEM CEMENT WITH 2.0% CAL-SEAL, 2.0% ECONOLITE, .3% VERSASET, 10.5 PPG, 4.1 CFPS, 26.88 GPS FRESH WATER. PUMPED 300 SACKS (63 BBLS) OF TYPE I HALCEM CEMENT 15.6 PPG, 1.18 CFPS, 5.2 GPS FRESH WATER. DISPLACED WITH TOTAL OF 194 BBLS FRESH WATER. FIRST 40 BBLS DISPLACEMENT @ 6 BPM & 220 PSI, SLOWED DISPLACEMENT RATE WITH 150 BBLS AWAY TO 5 BPM & 250 PSI, PUMP PLUG @ 700 PSI, NO CEMENT TO SURFACE. PUMPED TOP OUT CEMENT AS FOLLOWS: 21 BBLS, 100 SACKS OF TYPE I HALCEM CEMENT CONTAINING 2.0% CALCIUM CHLORIDE, 15.8 PPG, 1.15 CFPS, 5.0 GPS FRESH WATER, PUMPED TOP OUT @ 1.0 BPM & 175 PSI.(WAIT ON BULK CEMENT TO FINISH TOP OUT JOBS)

04:30 06:00 1.5 NIPPLE UP BOP.

FULL CREWS. NO ACCIDENTS OR INCIDENTS REPORTED.
 SAFETY MEETINGS: RUN CSG / CEMENT 9.625" CSG
 FUEL 2800 GL. ON HAND, 1500 USED.
 FORMATION TOPS: MAHOGANY OIL SHALE BED.
 CHECK COM , BOILER 24 HOURS.
 MUD LOGGER 0 DAY

02-06-2009		Reported By	CARLOS ARRIETA								
Daily Costs: Drilling	\$29,832	Completion	\$32,166	Daily Total	\$61,998						
Cum Costs: Drilling	\$422,779	Completion	\$32,166	Well Total	\$454,945						
MD	3,230	TVD	3,230	Progress	680	Days	3	MW	8.8	Visc	28.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 3230'											

Start	End	Hrs	Activity Description
06:00	08:00	2.0	NIPPLE UP BOP.
08:00	09:00	1.0	PUMPED # 2 TOP OUT CEMENT AS FOLLOWS: 21 BBLS, 100 SACKS OF TYPE I HALCEM CEMENT CONTAINING 2.0% CALCIUM CHLORIDE, 15.8 PPG, 1.15 CFPS, 5.0 GPS FRESH WATER, PUMPED TOP OUT @ 1.0 BPM & 131 PSI. NO RETURN.
09:00	15:00	6.0	TEST BOPS AS FOLLOWS WITH B&C QUICK TEST. TEST UPPER & LOWER KELLY VALVE, INSIDE BOP & SAFETY VALVE TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TEST PIPE RAMS & INSIDE VALVES TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TEST PIPE RAMS & OUTSIDE BOP VALVES TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TEST ANNULAR PREVENTER TO 250 PSI LOW FOR 5 MINUTES & 2500 PSI HIGH FOR 10 MINUTES. TEST BLIND RAMS, KILL LINE, CHOKE LINE & MANIFOLDS TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TEST BLIND RAMS, KILL LINE, CHOKE LINE, & OUTSIDE MANIFOLD VALVES TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TESTED SUPERCHOKE TO 1000 PSI FOR 10 MINUTES. ALL TEST OK. PUMPED # 3 TOP OUT CEMENT AS FOLLOWS: 40 BBLS, 200 SACKS OF TYPE I HALCEM CEMENT CONTAINING 2.0% CALCIUM CHLORIDE, 15.8 PPG, 1.15 CFPS, 5.0 GPS FRESH WATER, PUMPED TOP OUT @ 1.0 BPM & 131 PSI. NO RETURN.
15:00	16:00	1.0	PUMPED # 4 TOP OUT CEMENT AS FOLLOWS: 31 BBLS, 150 SACKS OF TYPE I HALCEM CEMENT CONTAINING 2.0% CALCIUM CHLORIDE, 15.8 PPG, 1.15 CFPS, 5.0 GPS FRESH WATER, PUMPED TOP OUT @ 1.0 BPM & 131 PSI. FULL RETURN.
BLM PERSONNEL ON LOCATION THROUGH ALL CEMENTING JOB RIGGING DOWN HALLIBURTON CEMENTING EQUIPMENT INSTALL WEAR BUSHING			
16:00	18:30	2.5	TRIP IN HOLE W/ BIT # 2, SECURITY 7 7/8" FMHX 655 ZM
18:30	20:00	1.5	DRILL CEMENT/FLOAT EQUIP. FROM 2502' TO 2549'. TOP FLOAT COLLAR @ 2505'.

20:00 20:30 0.5 PUMP SWEEP RUN F.I.T. OK 290 PSI. EMW 10.9
 20:30 06:00 9.5 DRILL ROTATE 2550' - 3230' (680') ROP 71.5, WOB 14/18K, 55 RPM, MUD M. 73 RPM, # I PUMP 455 GPM, M.W. 8.8 PPG, 28 VIS.

FULL CREWS. NO ACCIDENTS OR INCIDENTS REPORTED.
 SAFETY MEETINGS: WORKING AS A TEAM & TEST BOP
 FUEL 3000 GL. ON HAND, 1900 USED.
 FORMATION TOPS: MAHOGANY OIL @ 2357'
 MUD LOGGER, 1
 CHECK COM DRILLING
 NO FLARE

02-07-2009	Reported By	CARLOS ARRIETA									
Daily Costs: Drilling	\$50,644	Completion	\$0	Daily Total	\$50,644						
Cum Costs: Drilling	\$473,423	Completion	\$32,166	Well Total	\$505,589						
MD	4,930	TVD	4,930	Progress	1,700	Days	4	MW	9.0	Visc	31.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 4930'											

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL ROTATE 3230' - 3504' (274') ROP 60.8', WOB 14/18K, 55 RPM, MUD M. 73 RPM, # I PUMP 455 GPM, M.W. 8.8 PPG, 28 VIS.
10:30	11:00	0.5	SERVICE RIG
11:00	14:00	3.0	DRILL ROTATE 3504' - 3784' (280') ROP 93.3', WOB 14/18K, 55 RPM, MUD M. 73 RPM, # I PUMP 455 GPM, M.W. 9.0 PPG, 31 VIS.
14:00	14:30	0.5	RUN WIRE LINE SURVEY @ 3703' 2 DEG.
14:30	06:00	15.5	DRILL ROTATE 3784' - 4930' (1146') ROP 73.9', WOB 18/20K, 55 RPM, MUD M. 73 RPM, # I PUMP 455 GPM, M.W. 9.2 PPG, 31 VIS.

FULL CREWS. NO ACCIDENTS OR INCIDENTS REPORTED.
 SAFETY MEETINGS: FORKLIFT USE & MIXING CHEMICALS
 FUEL 9500 GL. ON HAND, 1500 USED.
 FORMATION TOPS: WASATCH @ 4746'
 MUD LOGGER, 2
 CHECK COM W/ DRILLING
 NO FLARE

02-08-2009	Reported By	CARLOS ARRIETA									
Daily Costs: Drilling	\$38,062	Completion	\$0	Daily Total	\$38,062						
Cum Costs: Drilling	\$511,486	Completion	\$32,166	Well Total	\$543,652						
MD	6,170	TVD	6,170	Progress	1,240	Days	5	MW	9.6	Visc	35.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 6170'											

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL ROTATE 4930' - 5200' (270') ROP 60', WOB 18/20K, 55 RPM, MUD M. 73 RPM, # I PUMP 455 GPM, M.W. 9.3 PPG, 31 VIS.
10:30	11:00	0.5	SERVICE RIG

11:00 06:00 19.0 DRILL ROTATE 5200' - 6170' (970') ROP 51.1', WOB 18/20K, 55 RPM, MUD M. 73 RPM, # I PUMP 455 GPM, M.W. 9.6 PPG, 35 VIS.

FULL CREWS. NO ACCIDENTS OR INCIDENTS REPORTED.
SAFETY MEETINGS: 100 TIE OFF
FUEL 7800 GL. ON HAND, 1700 USED.
FORMATION TOPS: BUCK CANYON @ 5978'
MUD LOGGER, 3
CHECK COM W/ DRILLING
NO FLARE

02-09-2009	Reported By	CARLOS ARRIETA									
Daily Costs: Drilling	\$40,386	Completion	\$0	Daily Total	\$40,386						
Cum Costs: Drilling	\$551,872	Completion	\$32,166	Well Total	\$584,038						
MD	6,900	TVD	6,900	Progress	730	Days	6	MW	9.7	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 6900'

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL ROTATE 6170' - 6332' (162') ROP 40.5', WOB 18/20K, 55 RPM, MUD M. 73 RPM, # I PUMP 455 GPM, M.W. 9.6 PPG, 35 VIS.
10:00	10:30	0.5	SERVICE RIG
10:30	06:00	19.5	DRILL ROTATE 6332' - 6900' (568') ROP 29.1', WOB 18/20K, 55 RPM, MUD M. 73 RPM, # I PUMP 455 GPM, M.W. 10.0 PPG, 33 VIS.

FULL CREWS. NO ACCIDENTS OR INCIDENTS REPORTED.
SAFETY MEETINGS: SLIP, TRIPS & FALLS - PRESSURE LINES
FUEL 6300 GL. ON HAND, 1500 USED.
BOILER 24 HRS.
FORMATION TOPS: NORTH HORN @ 6672'
MUD LOGGER, 4
CHECK COM W/ DRILLING
NO FLARE

02-10-2009	Reported By	CARLOS ARRIETA									
Daily Costs: Drilling	\$32,052	Completion	\$0	Daily Total	\$32,052						
Cum Costs: Drilling	\$583,924	Completion	\$32,166	Well Total	\$616,090						
MD	7,540	TVD	7,540	Progress	640	Days	7	MW	10.2	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 7540'

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILL ROTATE 6900' - 6989' (89') ROP 29.6', WOB 18/20K, 55 RPM, MUD M. 73 RPM, # I PUMP 455 GPM, M.W. 10.0 PPG, 33 VIS.
09:00	09:30	0.5	SERVICE RIG
09:30	06:00	20.5	DRILL ROTATE 6989' - 7540' (551') ROP 26.8', WOB 18/20K, 55 RPM, MUD M. 73 RPM, # I PUMP 455 GPM, M.W. 11.0 PPG, 37 VIS.

FULL CREWS. NO ACCIDENTS OR INCIDENTS REPORTED.

SAFETY MEETINGS: PREPARED FOR TRIP & HOUSEKEEPING.
 FUEL 4400 GL. ON HAND, 1900 USED.
 BOILER 24 HRS.
 FORMATION TOPS: PRICE RIVER @ 7189'
 MUD LOGGER, 5
 CHECK COM W/ DRILLING
 NO FLARE

02-11-2009 **Reported By** CARLOS ARRIETA

DailyCosts: Drilling	\$42,818	Completion	\$0	Daily Total	\$42,818
Cum Costs: Drilling	\$626,742	Completion	\$32,166	Well Total	\$658,908

MD 8,020 **TVD** 8,020 **Progress** 480 **Days** 8 **MW** 10.8 **Visc** 39.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 8020'

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL ROTATE 7540' - 7647' (107') ROP 13.3', WOB 02/22K, 55 RPM, MUD M. 73 RPM, # I PUMP 455 GPM, M.W. 11.0 PPG, 37 VIS.
10:00	10:30	0.5	SERVICE RIG
10:30	14:00	3.5	DRILL ROTATE 7647' - 7743' (96') ROP 27.4', WOB 02/22K, 55 RPM, MUD M. 73 RPM, # I PUMP 455 GPM, M.W. 11.0 PPG, 37 VIS.
14:00	15:00	1.0	CIRCULATE MIX & PUMP PILL SURVEY @ 7691' 2.75 DEG.
15:00	18:00	3.0	TRIP OUT HOLE F/ BIT # 3 L/DN REAMERS & MUD MOTOR
18:00	21:00	3.0	TRIP IN HOLE W/ BIT # 3 SECURITY FMHX 655 XM WASH 20' TO BTM. NO FILL
21:00	06:00	9.0	DRILL ROTATE 7743' - 8020' (277') ROP 30.7', WOB 18/22K, 55 RPM, MUD M. 73 RPM, # I PUMP 455 GPM, M.W. 11.2 PPG, 36 VIS.

FULL CREWS. NO ACCIDENTS OR INCIDENTS REPORTED.
 SAFETY MEETINGS: LAY DOWN TOOLS & CONN. PINCH POINT
 FUEL 7000 GL. ON HAND, 1000 USED.
 BOILER 24 HRS.
 FORMATION TOPS: PRICE RIVER @ 7189'
 MUD LOGGER, 6
 CHECK COM W/ DRILLING & TRIP
 NO FLARE

02-12-2009 **Reported By** CARLOS ARRIETA

DailyCosts: Drilling	\$47,023	Completion	\$0	Daily Total	\$47,023
Cum Costs: Drilling	\$673,884	Completion	\$32,166	Well Total	\$706,050

MD 8,800 **TVD** 8,800 **Progress** 780 **Days** 9 **MW** 11.2 **Visc** 39.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 8800'

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL ROTATE 8020' - 8170' (150') ROP 37.5', WOB 18/22K, 55 RPM, MUD M. 73 RPM, # I PUMP 455 GPM, M.W. 11.2 PPG, 36 VIS.

10:00 10:30 0.5 SERVICE RIG
 10:30 06:00 19.5 DRILL ROTATE 8170' - 8800' (630') ROP 32.3', WOB 10/20K, 55 RPM, MUD M. 73 RPM, # I PUMP 455 GPM, M.W. 11.3 PPG, 37 VIS.

FULL CREWS. NO ACCIDENTS OR INCIDENTS REPORTED.
 SAFETY MEETINGS: TOTAL AWARENESS & HIGH PRESSURE LINES.
 FUEL 5100 GL. ON HAND, 1900 USED.
 BOILER 24 HRS.

FORMATION TOPS: PRICE RIVER MIDDLE @ 8071'
 MUD LOGGER, 7
 CHECK COM W/ DRILLING
 NO FLARE

02-13-2009	Reported By	CARLOS ARRIETA									
Daily Costs: Drilling	\$29,967	Completion	\$0	Daily Total	\$29,967						
Cum Costs: Drilling	\$703,851	Completion	\$32,166	Well Total	\$736,017						
MD	9,380	TVD	9,380	Progress	580	Days	10	MW	11.3	Visc	43.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							
Activity at Report Time: DRILLING @ 9380'											

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL ROTATE 8800' - 8861' (61') ROP 17.4', WOB 10/18K, 55 RPM, MUD M. 73 RPM, # I PUMP 455 GPM, M.W. 11.3 PPG, 37 VIS.
09:30	10:00	0.5	SERVICE RIG
10:00	06:00	20.0	DRILL ROTATE 8861' - 9380' (519') ROP 25.9', WOB 10/18K, 55 RPM, MUD M. 73 RPM, # I PUMP 455 GPM, M.W. 11.4 PPG, 36 VIS.

FULL CREWS. NO ACCIDENTS OR INCIDENTS REPORTED.
 SAFETY MEETINGS: TIE OFF ALL TIME OVER 6' & ELECTRICITY
 FUEL 3200 GL. ON HAND, 1900 USED.
 BOILER 24 HRS.

FORMATION TOPS: SEGO @ 9327'
 MUD LOGGER, 8
 CHECK COM W/ DRILLING
 NO FLARE

02-14-2009	Reported By	CARLOS ARRIETA									
Daily Costs: Drilling	\$30,497	Completion	\$0	Daily Total	\$30,497						
Cum Costs: Drilling	\$730,878	Completion	\$32,166	Well Total	\$763,044						
MD	9,520	TVD	9,520	Progress	140	Days	11	MW	11.6	Visc	37.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							
Activity at Report Time: RUN PROD CASING											

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL ROTATE 9380' - 9491' (111') ROP 22.2', WOB 10/18K, 55 RPM, MUD M. 73 RPM, # I PUMP 455 GPM, M.W. 11.4 PPG, 36 VIS.
11:00	11:30	0.5	SERVICE RIG

11:30 13:30 2.0 DRILL ROTATE 9491' - 9520' (25') ROP 22.2', WOB 10/18K, 55 RPM, MUD M. 73 RPM, # I PUMP 455 GPM, M.W. 11.5 PPG, 36 VIS. REACHED TD @ 13:30 HRS, 02/13/2009.

13:30 14:30 1.0 CIRCULATE COND. F/ SHORT TRIP

14:30 15:30 1.0 SHORT TRIP TO 8233'

15:30 17:00 1.5 CIRCULATE COND. HOLE,
PUMP 300 BBLs PILL 13.0 PPG, WT. ON BTM. 12.1 PPG.

17:00 00:30 7.5 L/DN D. PIPE & BHA
BREAK KELLY & SUBS

00:30 01:30 1.0 PULL WEAR BUSHING,
HOLD SAFETY MEETING W/ CALIBER CASING CREW,
R/UP CASING EQUIPMENT

01:30 06:00 4.5 RUN 4.5" CASING 11.6#, P-110, LTC, 220 JTS., SET 9517.55', AS FOLLOWS: FLOAT SHOE @ 9518', 1 JT. CASING, FLOAT COLLAR @ 9471.28', 63 JTS. CSG, MARKER JT. @ 6757.15', 54 JTS. CSG, MARKER JT. @ 4404.89', 102 JTS. CSG, 1 SHORT JT. CSG, HANGER ASS. 25 CENTRALIZERS, 5' ABOVE SHOE, TOP 2 JT. & EVERY 3TH JTS.

FULL CREWS. NO ACCIDENTS OR INCIDENTS REPORTED.
SAFETY MEETINGS: L/N D. PIPE' & RUN 4.5" CSG
FUEL 1600 GL. ON HAND, 1600 USED.
BOILER 24 HRS.
FORMATION TOPS: SEGO @ 9327' TD @ 9520'
MUD LOGGER, 9
CHECK COM W/ DRILLING & TRIP
NO FLARE

02-15-2009	Reported By	CARLOS ARRIETA									
Daily Costs: Drilling	\$64,502	Completion	\$218,032	Daily Total	\$282,534						
Cum Costs: Drilling	\$795,380	Completion	\$250,198	Well Total	\$1,045,578						
MD	9,520	TVD	9,520	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RDRT

Start	End	Hrs	Activity Description
06:00	07:30	1.5	FINISH RUN 4.5" CASING 11.6#, P-110, LTC, 220 JTS., SET 9517.55', TAG @ 9520' LANDING CSG HANGER W/ 80K,
07:30	09:30	2.0	CIRCULATE FILL PIPE, SHORT CIRC, R/DN CALIBER CSG EQUIPMENT RIG UP SCHLUMBERGER CEMENTING EQUIPMENT HELD SAFETY MEETING
09:30	12:00	2.5	CEMENTING 4 1/2" PRODUCTION CASING AS FOLLOWS: PRESSURE TEST LINES TO 5000 PSI FOR 5 MINUTES. PUMP 20 BBLs CHEM WASH, FOLLOWED BY 20 BBLs FRESH WATER, FOLLOWED BY 405 SKS (142.8 BBLs) 35/65 POZ PLUS ADDITIVES. YIELD 1.98 ft3/sk. MIXED @ 12.5 PPG. FOLLOWED BY 1580 SKS (363 BBLs) 50/50 POZ G PLUS ADDITIVES, YIELD 1.29 ft3/sk MIXED @ 14.1 PPG. DISPLACED WITH 147.2 BBLs FRESH WATER. BUMPED PLUG WITH 3558 PSI. 900 PSI OVER LIFT PRESSURE, HELD FOR ONE MINUTE. FLOAT HELD.
12:00	13:30	1.5	RD SCHLUMBERGER SERVICE TOOLS. HOLD CEMENT HEAD IN PLACE FOR ONE HOUR BEFORE RELEASING. SET PACK OFF RING WITH FMC TECH. PRESSURE TEST TO 5000 PSI FOR 5 MIN. OK

13:30 16:00 2.5 ND BOP, CHOKE MANIFOLD, ACCUMULATOR AND FLOWLINE. CLEAN PITS, 1100 BBLs. MUD SENT TO CWU 1345-22.

16:00 06:00 14.0 RIG DOWN & MOVE, 2 TRUCK ON LOCATION FROM WESTROC TRUCKING FROM 12:00 PM TO 18:00 PM, RIG MOVE FROM THE CWU 1344-22 TO THE CWU 1345-22, 2. MILES. WESTROC TRUCKING WILL BE ON LOCATION @ 07:00 02/15/09, F/ RIG MOVE
 LAY DOWN DERRICK @ 17:00 HRS.
 CASING POINT COST: \$650172, RIG RELEASE COST: \$ 668.791
 TRANSFERED 800 GL FUEL, TO CWU 1345-22

FULL CREWS & NO ACCIDENTS OR INCIDENTS REPORTED.
 SAFETY MEETINGS: RUNNING CASING/CEMENTING
 FUEL ON HAND 800 GL.
 MUD LOGGER 10 DAYS
 BOILER 24 HOURS.

06:00 RIG RELEASE @ 16:00 HRS, 02/14/09.
 CASING POINT COST \$776,025

02-20-2009	Reported By	SEARLE									
DailyCosts: Drilling	\$0	Completion	\$28,500	Daily Total	\$28,500						
Cum Costs: Drilling	\$795,380	Completion	\$278,698	Well Total	\$1,074,078						
MD	9,520	TVD	9,520	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation :	PBTD : 9471.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: PREP FOR COMPLETION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	RU LONE WOLF. RANCLB/CCL/VDL/GR FROM PBTD TO 50'. EST CEMENT TOP @ 1280'. RDWL.								

02-26-2009	Reported By	HACKING									
DailyCosts: Drilling	\$0	Completion	\$37,000	Daily Total	\$37,000						
Cum Costs: Drilling	\$795,380	Completion	\$315,698	Well Total	\$1,111,078						
MD	9,520	TVD	9,520	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation :	PBTD : 9471.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: CLEAN OUT											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRUSU. ND FRAC VALVES. NU BOPE. RIH W/3-7/8 BIT TO TAG @ 9230'. RU POWER SWIVEL. CLEANED OUT CEMENT TO 9471'. POH TO 9136'. SDFN.								

02-27-2009	Reported By	HACKING									
DailyCosts: Drilling	\$0	Completion	\$7,700	Daily Total	\$7,700						
Cum Costs: Drilling	\$795,380	Completion	\$323,398	Well Total	\$1,118,778						
MD	9,520	TVD	9,520	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation :	PBTD : 9471.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: PREP FOR COMPLETION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	POH, LD TBG. ND BOP. NU FRAC VALVES. RDMOSU.								

03-06-2009 **Reported By** MCCURDY

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL. SET 6K CFP AT 7980'. PERFORATE UPR FROM 7707'-08', 7720'-21', 7753'-54', 7775'-76', 7776'-77', 7790'-91', 7851'-52', 7903'-04', 7913'-14', 7914'-15', 7920'-21', 7958'-59' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 8506 GAL 16# LINEAR W/1# TO 1.5# 20/40 SAND, 28661 GAL DELTA 200 W/112000# 20/40 SAND @ 2-5 PPG. MTP 6804 PSIG. MTR 51 BPM. ATP 4808 PSIG. ATR 49.5 BPM. ISIP 2979 PSIG. RD HALLIBURTON.
			RUWL. SET 6K CFP AT 7685'. PERFORATE UPR FROM 7454'-55', 7505'-06', 7518'-19', 7519'-20', 7539'-40', 7598'-99', 7613'-14', 7620'-21', 7521'-22', 7660'-61', 7661'-62', 7665'-66' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 9588 GAL 16# LINEAR W/1# TO 1.5# 20/40 SAND, 25862 GAL DELTA 200 W/102600# 20/40 SAND @ 2-5 PPG. MTP 4780 PSIG. MTR 52.3 BPM. ATP 4010 PSIG. ATR 50.2 BPM. ISIP 2535 PSIG. RD HALLIBURTON.
			RUWL. SET 6K CFP AT 7400'. PERFORATE UPR FROM 7200'-01', 7209'-10', 7216'-17', 7234'-35', 7260'-61', 7267'-68', 7302'-03', 7307'-08', 7321'-22', 7327'-28', 7374'-75', 7381'-82' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 8255 GAL 16# LINEAR W/1# TO 1.5# 20/40 SAND, 39032 GAL DELTA 200 W/157800# 20/40 SAND @ 2-5 PPG. MTP 4438 PSIG. MTR 50.5 BPM. ATP 3523 PSIG. ATR 50 BPM. ISIP 2374 PSIG. RD HALLIBURTON.
			RUWL. SET 6K CBP AT 7137'. RDWL. SDFN.

03-17-2009		Reported By	HISLOP								
DailyCosts: Drilling	\$0	Completion	\$19,760	Daily Total	\$19,760						
Cum Costs: Drilling	\$795,380	Completion	\$633,344	Well Total	\$1,428,724						
MD	9,520	TVD	9,520	Progress	0	Days	19	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9471.0		Perf : 7200'-9051'				PKR Depth : 0.0				

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. MIRUSU. ND FRAC TREE. NU BOP. RIH W/BIT & PUMP OFF SUB TO 7137'. RU TO DRILL OUT PLUGS. SDFN.

03-18-2009		Reported By	HISLOP								
DailyCosts: Drilling	\$0	Completion	\$53,693	Daily Total	\$53,693						
Cum Costs: Drilling	\$795,380	Completion	\$687,037	Well Total	\$1,482,417						
MD	9,520	TVD	9,520	Progress	0	Days	20	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9471.0		Perf : 7200'-9051'				PKR Depth : 0.0				

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 7137', 7400', 7685', 7980', 8290', 8505', 8765', & 9020'. RIH CLEANED OUT TO 9380'. LANDED TUBING @ 8049' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 16 HRS. 24/64" CHOKE, FTP 1350 PSIG. CP 900 PSIG. 60 FPH. RECOVERED 1276 BLW. 8024 BLWTR.

TUBING DETAIL: LENGTH:

PUMP OFF BIT SUB 0.91'

1 JT 2 3/8" 4.7# N-80 TBG 32.90'

XN NIIPLE 1.30'
244 JTS 2 3/8" 4.7# N-80 TBG 7996.56'
BELOW KB 17.00'
LANDED @ 8048.67' KB

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU0284A

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202 3a. Phone No. (include area code) Ph: 303-824-5526

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface NENE 1163FNL 120FEL 40.02551 N Lat, 109.41708 W Lon
 At top prod interval reported below NENE 1163FNL 120FEL 40.02551 N Lat, 109.41708 W Lon
 At total depth NENE 1163FNL 120FEL 40.02551 N Lat, 109.41708 W Lon

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
CHAPITA WELLS

8. Lease Name and Well No.
CHAPITA WELLS UNIT 1344-22

9. API Well No. 43-047-39623

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Block and Survey or Area Sec 22 T9S R22E Mer SLB

12. County or Parish UINTAH 13. State UT

14. Date Spudded 01/12/2009 15. Date T.D. Reached 02/13/2009 16. Date Completed D & A Ready to Prod. 03/18/2009 17. Elevations (DF, KB, RT, GL)* 4889 GL

18. Total Depth: MD 9520 TVD 19. Plug Back T.D.: MD 9471 TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL/CCL/VDL/GR 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2549		900		0	
7.875	4.500 P-110	11.6	0	9518		1985		1280	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8049							

25. Producing Intervals 26. Perforation Record 7200

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	7200	9280	9051 TO 9280		3	
B)			8778 TO 8999		3	
C)			8541 TO 8739		3	
D)			8326 TO 8488		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9051 TO 9280	42,088 GALS GELLED WATER & 128,200# 20/40 SAND
8778 TO 8999	39,295 GALS GELLED WATER & 121,000# 20/40 SAND
8541 TO 8739	48,682 GALS GELLED WATER & 145,500# 20/40 SAND
8326 TO 8488	47,352 GALS GELLED WATER & 146,800# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/18/2009	03/28/2009	24	→	20.0	517.0	180.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
12/64"	1300	2000.0	→	20	517	180		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						RECEIVED
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						APR 06 2009

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	7200	9280		GREEN RIVER BIRDS NEST MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER	1677 1820 2334 4597 4716 5311 6024 7166

32. Additional remarks (include plugging procedure):

Please see the attached page for detailed perforation and additional formation marker information.

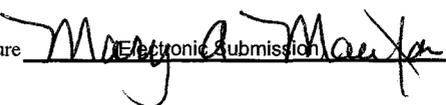
33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #68627 Verified by the BLM Well Information System.
 For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  Date 04/02/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 1344-22 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8060-8272	3/spf
7707-7959	3/spf
7454-7666	3/spf
7200-7382	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8060-8272	51,275 GALS GELLED WATER & 164,900# 20/40 SAND
7707-7959	37,332 GALS GELLED WATER & 112,000# 20/40 SAND
7454-7666	35,615 GALS GELLED WATER & 102,600# 20/40 SAND
7200-7382	47,452 GALS GELLED WATER & 157,800# 20/40 SAND

Perforated the Lower Price River from 9051-52', 9101-02', 9108-09', 9114-15', 9121-22', 9130-31', 9140-41', 9220-21', 9259-60', 9264-65', 9270-71', 9279-80' w/ 3 spf.

Perforated the Middle/Lower Price River from 8778-79', 8792-93', 8806-07', 8807-08', 8850-51', 8898-99', 8920-21', 8952-53', 8974-75', 8975-76', 8988-89', 8998-99' w/ 3 spf.

Perforated the Middle Price River from 8541-42', 8542-43', 8562-63', 8586-87', 8587-88', 8609-10', 8626-27', 8676-77', 8677-78', 8713-14', 8737-38', 8738-39' w/ 3 spf.

Perforated the Middle Price River from 8326-27', 8339-40', 8354-55', 8385-86', 8406-07', 8431-32', 8438-39', 8446-47', 8459-60', 8465-66', 8479-80', 8487-88' w/ 3 spf.

Perforated the Middle Price River from 8060-61', 8067-68', 8080-81', 8123-24', 8133-34', 8157-58', 8217-18', 8227-28', 8239-40', 8251-52', 8265-66', 8271-72' w/ 3 spf.

Perforated the Upper Price River from 7707-08', 7720-21', 7753-54', 7775-76', 7776-77', 7790-91', 7851-52', 7903-04', 7913-14', 7914-15', 7920-21', 7958-59' w/ 3 spf.

Perforated the Upper Price River from 7454-55', 7505-06', 7518-19', 7519-20', 7539-40', 7598-99', 7613-14', 7620-21', 7621-22', 7660-61', 7661-62', 7665-66' w/ 3 spf.

Perforated the Upper Price River from 7200-01', 7209-10', 7216-17', 7234-35', 7260-61', 7267-68', 7302-03', 7307-08', 7321-22', 7327-28', 7374-75', 7381-82' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Middle Price River	8058
Lower Price River	8815
Sego	9320*

*The Sego log marker is an estimate based on correlations with offset logs and recent mapping.

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 1344-22

API number: 4304739623

Well Location: QQ NENE Section 22 Township 9S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
		NO WATER	

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE *Mary A. Maestas*

DATE 4/2/2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-0284-A
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1344-22
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047396230000
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1163 FNL 0120 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 22 Township: 09.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/15/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: Pit closure

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The reserve pit on the referenced location was closed on 6/15/2009 as per the APD procedure.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

FOR RECORD ONLY
July 13, 2009

NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant
SIGNATURE N/A		DATE 7/9/2009