

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**APPLICATION FOR PERMIT TO DRILL OR REENTER**

5. Lease Serial No. U-0283-A	
6. If Indian, Allottee or Tribe Name	
7. If Unit or CA Agreement, Name and No. Chapita Wells Unit	
8. Lease Name and Well No. Chapita Wells Unit 1341-15	
9. API Well No. 43-047-39 PK	
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER	10. Field and Pool, or Exploratory Natural Buttes/Mesaverde
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone	11. Sec., T. R. M. or Blk. and Survey or Area Section 15, T9S, R22E S.L.B.&M.
2. Name of Operator EOG Resources, Inc.	
3a. Address 1060 East Highway 40, Vernal UT 84078	3b. Phone No. (include area code) 435-781-9111
12. County or Parish Uintah	
13. State UT	
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 2 FSL - 769 FEL (SESE) 40.028747 Lat 109.418697 Lon At proposed prod. zone Same 634920X 4431945Y 40.028831 109.418885	
14. Distance in miles and direction from nearest town or post office* 47.9 Miles South of Vernal, UT	15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 2
16. No. of acres in lease 1360	17. Spacing Unit dedicated to this well Suspended
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 790	19. Proposed Depth 9580
20. BLM/BIA Bond No. on file NM 2308	21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4878 GL
22. Approximate date work will start*	23. Estimated duration 45 Days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature	Name (Printed/Typed) Kaylene R. Gardner	Date 09/05/2007
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Title  
Lead Regulatory Assistant

Approved by (Signature)	Name (Printed/Typed) BRADLEY G. HILL	Date 09-17-07
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Title  
Office ENVIRONMENTAL MANAGER

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

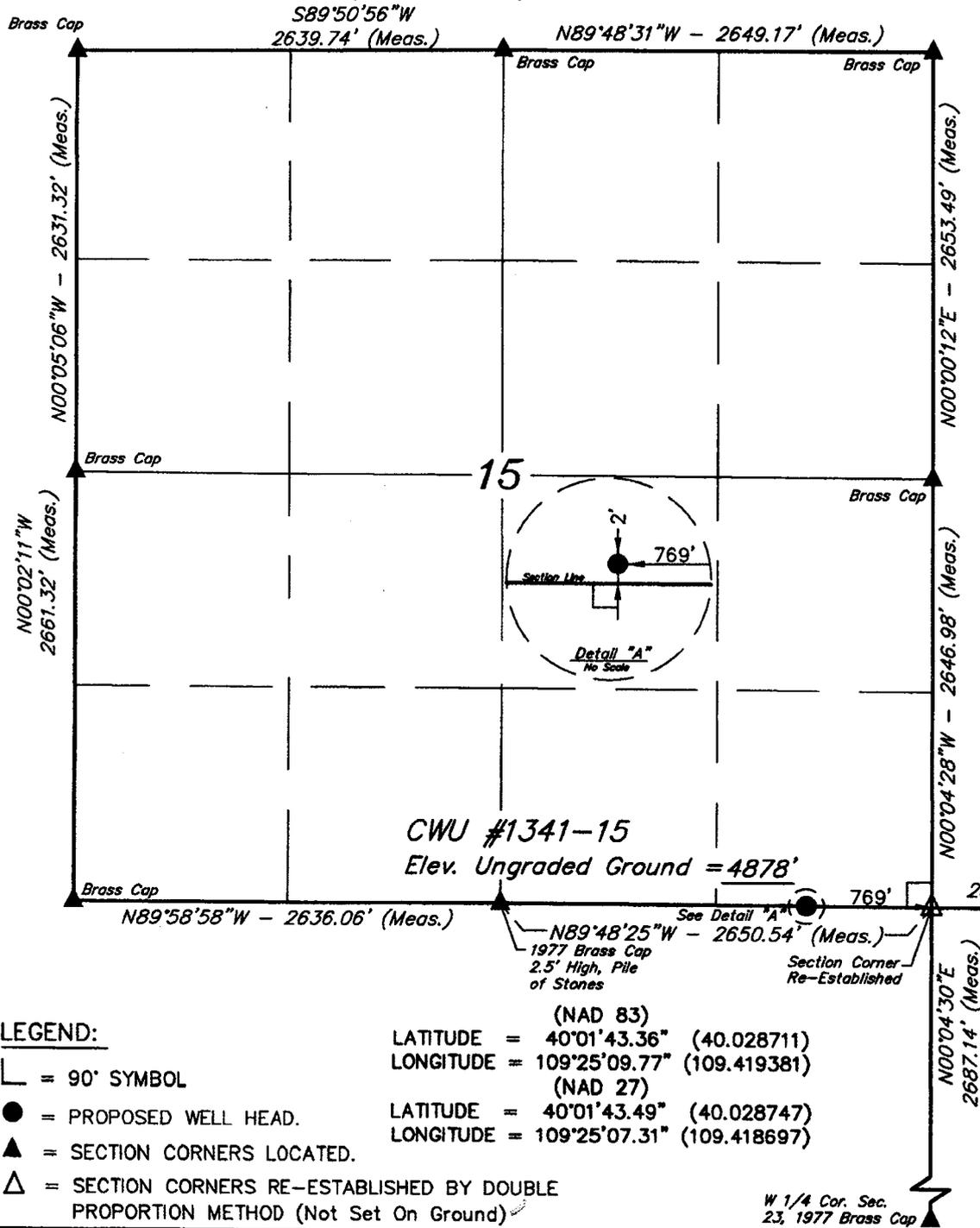
(Continued on page 2)

\*(Instructions on page 2)

Federal Approval of this  
Action is Necessary

**RECEIVED**  
**SEP 07 2007**  
**DIV. OF OIL, GAS & MINING**

# T9S, R22E, S.L.B.&M.



## EOG RESOURCES, INC.

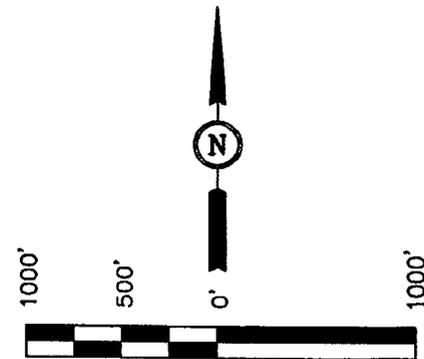
Well location, CWU #1341-15, located as shown in the SE 1/4 SE 1/4 of Section 15, T9S, R22E, S.L.B.&M., Uintah County, Utah.

### BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

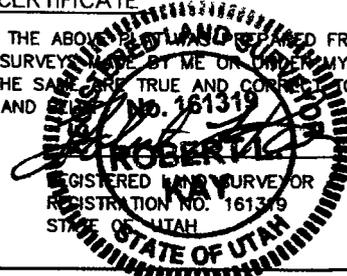
### BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



**UINTAH ENGINEERING & LAND SURVEYING**  
 85 SOUTH 200 EAST - VERNAL, UTAH 84078  
 (435) 789-1017

### LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.
- = SECTION CORNERS RE-ESTABLISHED BY DOUBLE PROPORTION METHOD (Not Set On Ground)

(NAD 83)  
 LATITUDE = 40°01'43.36" (40.028711)  
 LONGITUDE = 109°25'09.77" (109.419381)  
 (NAD 27)  
 LATITUDE = 40°01'43.49" (40.028747)  
 LONGITUDE = 109°25'07.31" (109.418697)

W 1/4 Cor. Sec.  
 23, 1977 Brass Cap

SCALE 1" = 1000'	DATE SURVEYED: 07-03-07	DATE DRAWN: 07-12-07
PARTY G.S.    Z.W.    S.L.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

**EIGHT POINT PLAN**

**CHAPITA WELLS UNIT 1341-15**  
**SE/SE, SEC. 15, T9S, R22E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:**

<b>FORMATION</b>	<b>TVD-RKB (ft)</b>	<b>Objective</b>	<b>Lithology</b>	
Green River	1,757		Shale	
Wasatch	4,776		Sandstone	
Chapita Wells	5,359		Sandstone	
Buck Canyon	6,027		Sandstone	
North Horn	6,667		Sandstone	
KMV Price River	7,240	Primary	Sandstone	Gas
KMV Price River Middle	8,114	Primary	Sandstone	Gas
KMV Price River Lower	8,898	Primary	Sandstone	Gas
Sego	9,373		Sandstone	
<b>TD</b>	<b>9,580</b>			

Estimated TD: 9,580' or 200'± below Sego top

**Anticipated BHP: 5,230 Psig**

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

**3. PRESSURE CONTROL EQUIPMENT:**

Production Hole – 5000 Psig  
 BOP schematic diagrams attached.

**4. CASING PROGRAM:**

<b>CASING</b>	<b>Hole Size</b>	<b>Length</b>	<b>Size</b>	<b>WEIGHT</b>	<b>Grade</b>	<b>Thread</b>	<b>Rating Collapse</b>	<b>Factor Burst</b>	<b>Tensile</b>
<b>Conductor</b>	17 ½"	0 – 45'	13 ¾"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
<b>Surface</b>	12 ¼"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
<b>Production</b>	7-7/8"	Surface – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

**Note:** 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

**All casing will be new or inspected.**

**EIGHT POINT PLAN**

**CHAPITA WELLS UNIT 1341-15**  
**SE/SE, SEC. 15, T9S, R22E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**5. Float Equipment:**

**Surface Hole Procedure (0' - 2300'±)**

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5<sup>th</sup> joint to surface. (15 total)

**Production Hole Procedure (2300'± - TD):**

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2<sup>nd</sup> joint.

**6. MUD PROGRAM**

**Surface Hole Procedure (Surface - 2300'±):**

Air/air mist or aerated water.

**Production Hole Procedure (2300'± - TD):** Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

**2300'± - TD** A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

**7. VARIANCE REQUESTS:**

**Reference:** Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

**EIGHT POINT PLAN**

**CHAPITA WELLS UNIT 1341-15**  
**SE/SE, SEC. 15, T9S, R22E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**8. EVALUATION PROGRAM:**

**Logs:** Mud log from base of surface casing to TD.  
**Cased-hole Logs:** Cased-hole logs will be run in lieu of open-hole logs consisting of the following:  
**Cement Bond / Casing Collar Locator and Pulsed Neutron**

**9. CEMENT PROGRAM:**

**Surface Hole Procedure (Surface - 2300'±):**

**Lead:** 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl<sub>2</sub>, 3 lb/sx GR3  
¼ #/sx Flocele mixed at 11 ppg, 3.82 ft<sup>3</sup>/sk. yield, 23 gps water.

**Tail:** 207 sks Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2  
gps water.

**Top Out:** As necessary with Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18  
ft<sup>3</sup>/sk., 5.2 gps water.

**Note:** Cement volumes will be calculated to bring lead cement to surface and tail cement to  
500' above the casing shoe.

**Production Hole Procedure (2300'± - TD)**

**Lead:** 141 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44  
(Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29  
(cello flakes) mixed at 11.0 ppg, 3.91 ft<sup>3</sup>/sk., 24.5 gps water.

**Tail:** 935 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13  
(Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at  
14.1 ppg, 1.28 ft<sup>3</sup>/sk., 5.9gps water.

**Note:** The above number of sacks is based on gauge-hole calculation.  
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.  
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

**Final Cement volumes will be based upon gauge-hole plus 45% excess.**

**EIGHT POINT PLAN**

**CHAPITA WELLS UNIT 1341-15**  
**SE/SE, SEC. 15, T9S, R22E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**10. ABNORMAL CONDITIONS:**

**Surface Hole (Surface - 2300'±):**

Lost circulation

**Production Hole (2300'± - TD):**

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

**11. STANDARD REQUIRED EQUIPMENT:**

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

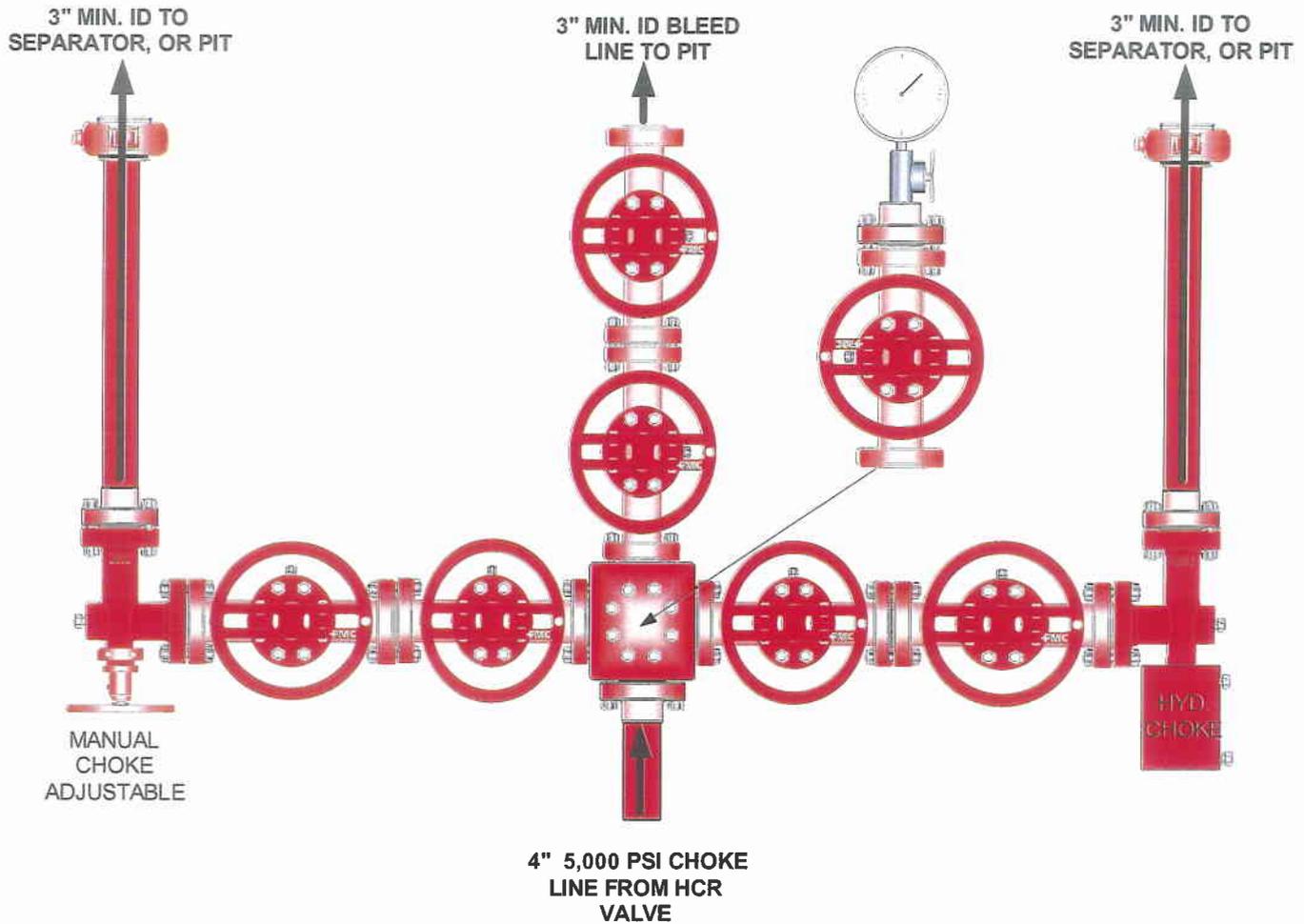
**12. HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION  
W/ 5,000 PSI WP VALVES**

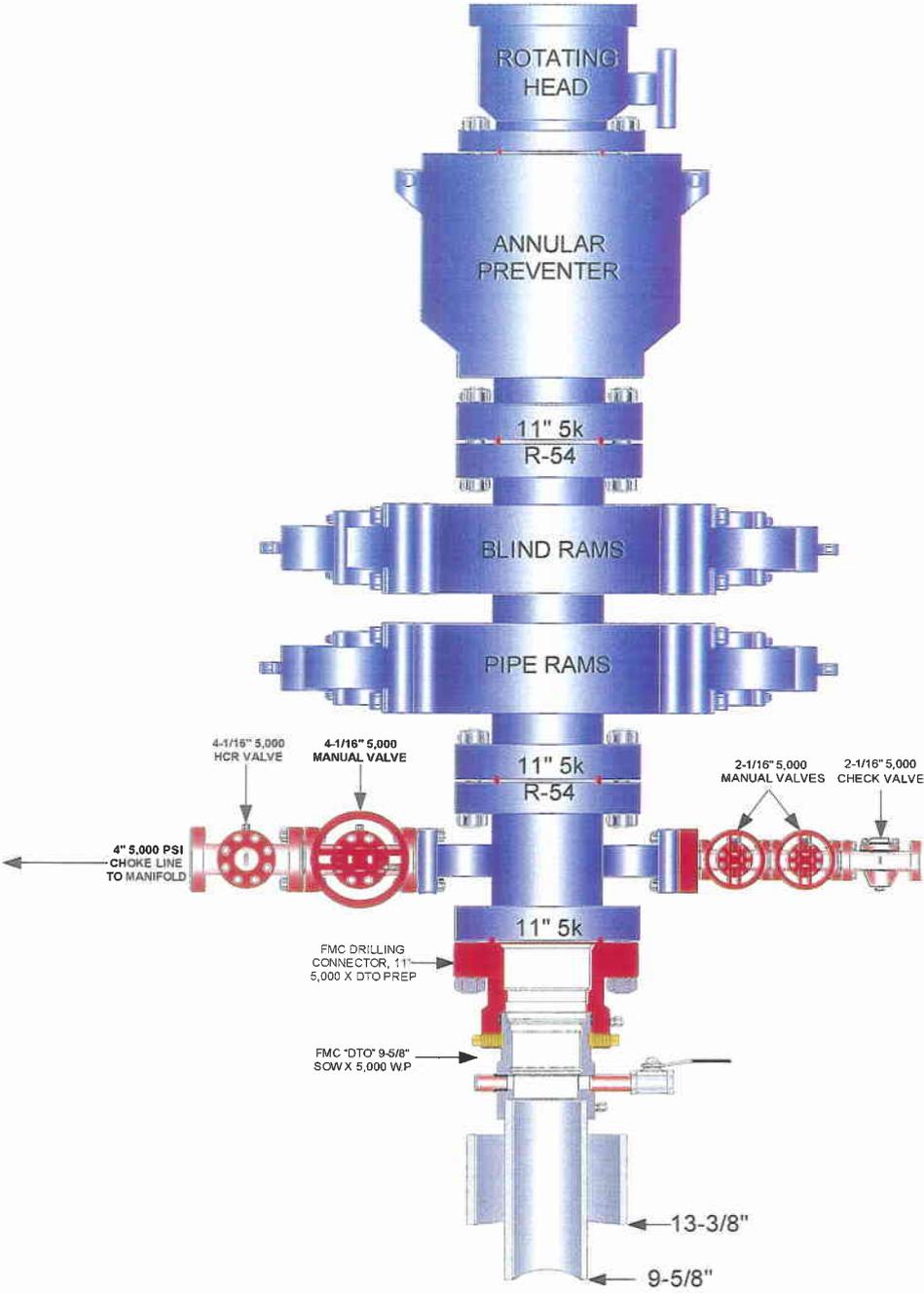
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**Testing Procedure:**

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.  
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

**EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION**





**Chapita Wells Unit 1341-15  
SESE, Section 15, T9S, R22E  
Uintah County, Utah**

**SURFACE USE PLAN**

The well pad is approximately 400 feet long with a 236-foot width, containing 2.17 acres more or less. The well access road is approximately 150 feet long with a 40-foot right-of-way, disturbing approximately 0.14 acres. New surface disturbance associated with access road and the well pad is estimated to be approximately 2.31 acres. The pipeline is approximately 1680 feet long with a 20-foot right-of-way, disturbing approximately 0.77 acres.

**1. EXISTING ROADS:**

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 47.9 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

**2. PLANNED ACCESS ROAD:**

- A. The access road will be approximately 150' in length, Culverts shall be installed as necessary. See attached Topo B.
- B. The access road has a 40-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

- I. A 40-foot permanent right-of-way is requested. No surfacing material will used.
- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

**No off lease right-of-way will be required. The entire length of the proposed access road is location within the Chapita Wells Unit.**

**3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:**

See attached TOPO map "C" for the location of wells within a one-mile radius.

**4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:**

**A. On Well Pad**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4” gathering line will be buried from dehy to the edge of the location.

**B. Off Well Pad**

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 1680 x 40'. The proposed pipeline leaves the western edge of the well pad (Lease U-0283-A) proceeding in a westerly direction for an approximate distance of 1680' tying into a existing pipeline located in the SWSE of Section 15, T9S, R22E (Lease U-0283-A). Pipe will be 4” NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4” OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. A 20-foot permanent pipeline right-of-way is requested. A 40-foot temporary pipeline right-of-way for construction purposes is requested, the temporary right-of-way will be utilized for a 10-day period.
7. The proposed pipeline route begins in the SESE of section 15, township 9S, range 22E, proceeding westerly for an approximate distance of 1680' to the SWSE of section 15, township 9S, range 22E.
8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

**5. LOCATION AND TYPE OF WATER SUPPLY:**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

**6. SOURCE OF CONSTRUCTION MATERIALS:**

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

**7. METHODS OF HANDLING WASTE DISPOSAL:**

**A. METHODS AND LOCATION**

- 1. Cuttings will be confined in the reserve pit.
  - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
  - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
  - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD, CWU 2-29 SWD, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
  - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

**8. ANCILLARY FACILITIES:**

None anticipated.

**9. WELL SITE LAYOUT:**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the west corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protect of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the east.

**FENCING REQUIREMENTS:**

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

**10. PLANS FOR RECLAMATION OF THE SURFACE:**

**A. Interim Reclamation (Producing Location)**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours – See attached Figure #3. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

<b>Seed Mixture</b>	<b>Drilled Rate (lbs./acre PLS*)</b>
Crested Wheatgrass	9.0
Kochia Prostrata	3.0

\*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

***B. Dry Hole/Abandoned Location***

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

<b>Seed Mixture</b>	<b>Drilled Rate (lbs./acre PLS*)</b>
Fourwing Saltbush	3.0
Shadscale	3.0
Indian Ricegrass	2.0
HyCrest Wheatgrass	1.0

\*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

**11. SURFACE OWNERSHIP:**

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

**12. OTHER INFORMATION:**

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:
- Whether the materials appear eligible for the National Register of Historic Places;
  - The mitigation measures the operator will likely have to undertake before the site can be used.
  - A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to

Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied, as needed, to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A block cultural resources survey was conducted and will be submitted by Montgomery Archaeological Consultants on March 15, 2007 MOAC Report No. 06-611. A paleontological survey was conducted and will be submitted by Intermountain Paleo.

***LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:***

**PERMITTING AGENT**

Kaylene R. Gardner  
EOG Resources, Inc.  
P.O. Box 1815  
Vernal, UT 84078  
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

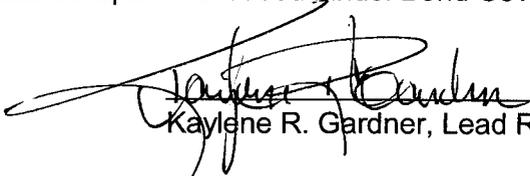
**CERTIFICATION:**

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1341-15 Well, located in the SESE, of Section 15, T9S, R22E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

September 9, 2007

Date



\_\_\_\_\_  
Kaylene R. Gardner, Lead Regulatory Assistant

# EOG RESOURCES, INC.

## CWU #1341-15

LOCATED IN UINTAH COUNTY, UTAH  
SECTION 15, T9S, R22E, S.1.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHERLY

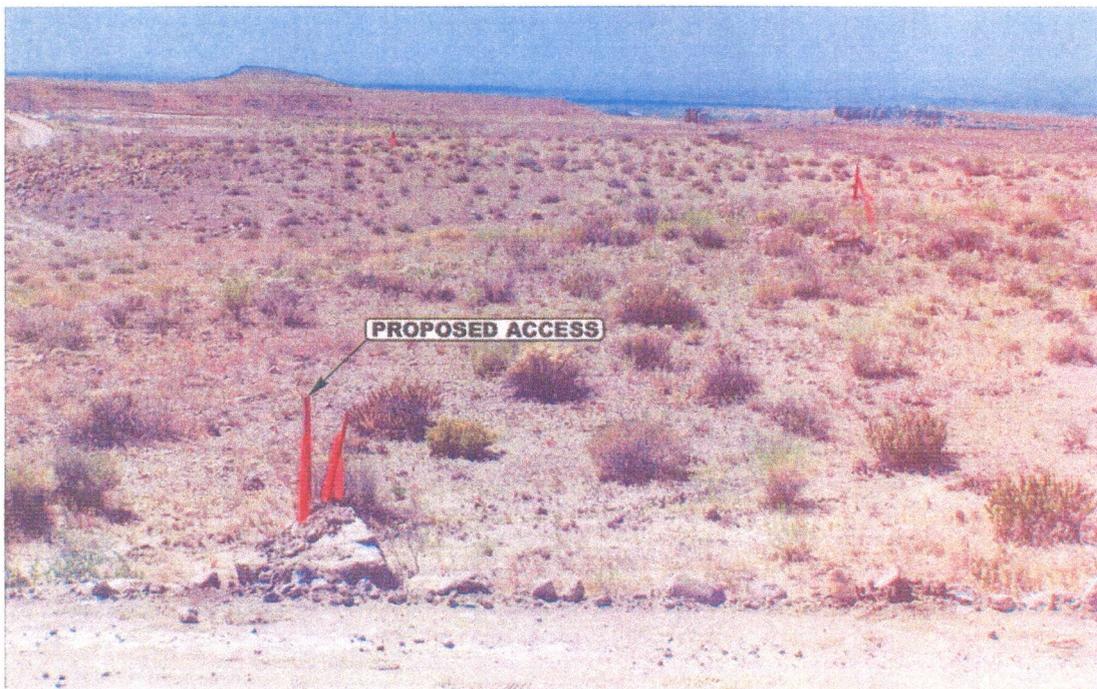


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: WESTERLY



- Since 1964 -

**UELS** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

<b>LOCATION PHOTOS</b>	<b>07</b>	<b>06</b>	<b>07</b>	<b>PHOTO</b>
	MONTH	DAY	YEAR	
TAKEN BY: G.S.	DRAWN BY: B.C.		REVISED: 00-00-00	

EOG RESOURCES, INC.  
CWU #1341-15  
SECTION 15, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 350' TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 150' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 47.9 MILES.

EOG RESOURCES, INC.

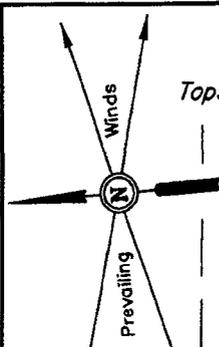
FIGURE #1

LOCATION LAYOUT FOR

CWU #1341-15

SECTION 15, T9S, R22E, S.L.B.&M.

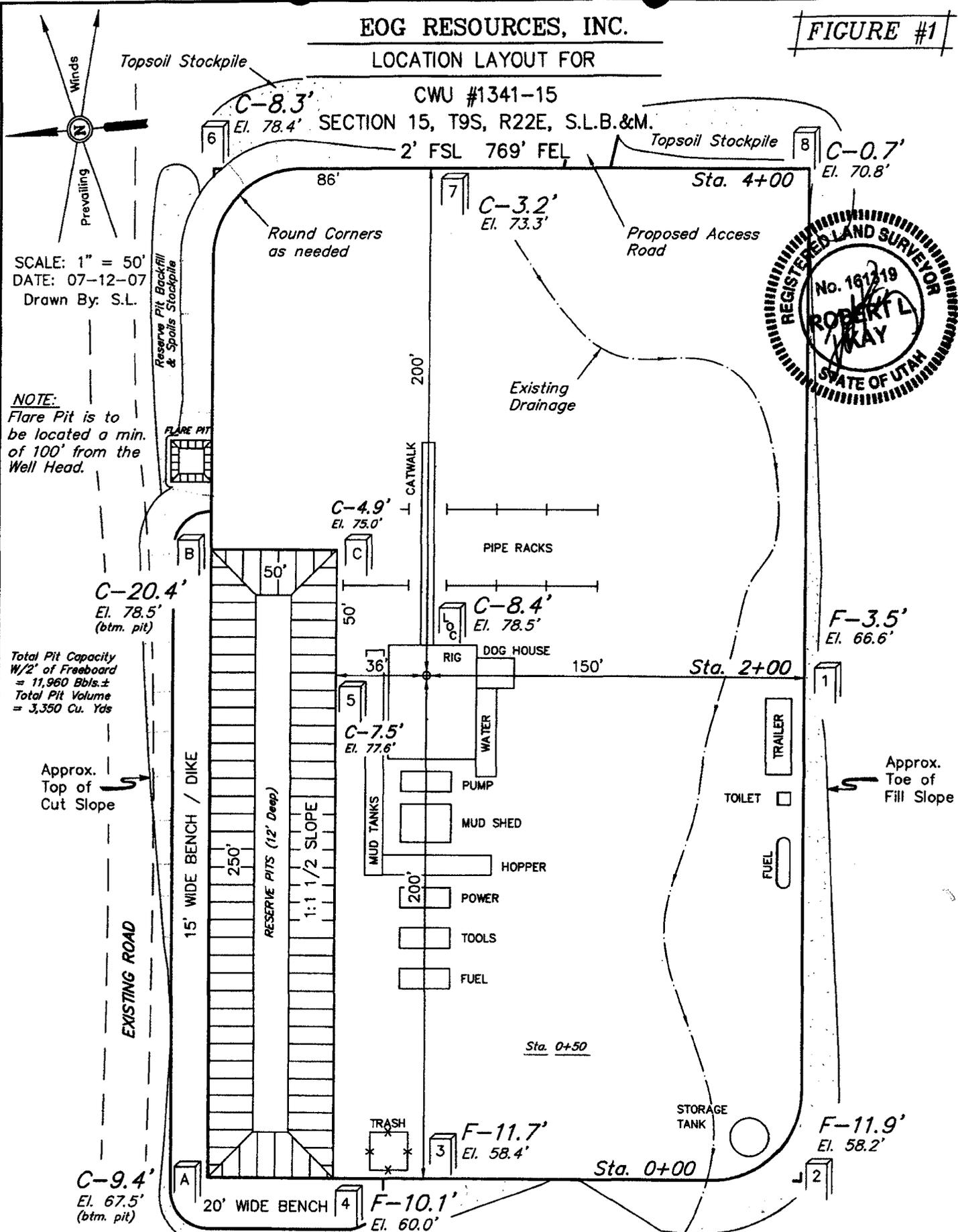
2' FSL 769' FEL



SCALE: 1" = 50'  
DATE: 07-12-07  
Drawn By: S.L.

**NOTE:**  
Flare Pit is to be located a min. of 100' from the Well Head.

Total Pit Capacity  
W/2' of Freeboard  
= 11,960 Bbls.±  
Total Pit Volume  
= 3,350 Cu. Yds



Elev. Ungraded Ground at Location Stake = 4878.5'  
Elev. Graded Ground at Location Stake = 4870.1'

UINTAH ENGINEERING & LAND SURVEYING  
86 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

CWU #1341-15

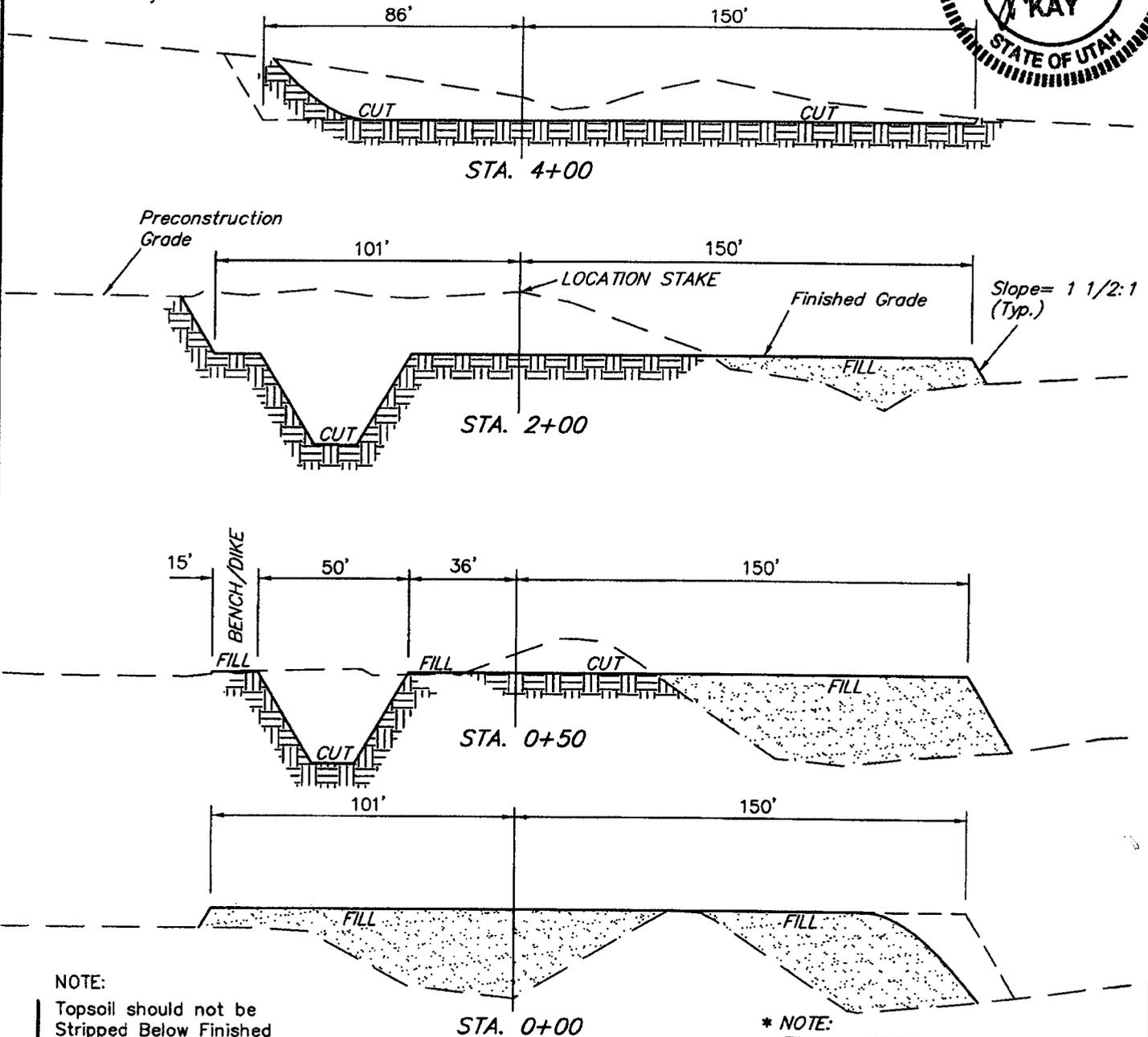
SECTION 15, T9S, R22E, S.L.B.&M.

2' FSL 769' FEL

FIGURE #2

1" = 20'  
X-Section  
Scale  
1" = 50'

DATE: 07-12-07  
Drawn By: S.L.



NOTE:  
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

\* NOTE:  
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	2,140 Cu. Yds.
Remaining Location	=	12,750 Cu. Yds.
<b>TOTAL CUT</b>	<b>=</b>	<b>14,890 CU.YDS.</b>
<b>FILL</b>	<b>=</b>	<b>11,070 CU.YDS.</b>

EXCESS MATERIAL	=	3,820 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	3,820 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	=	0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

EOG RESOURCES, INC.

FIGURE #3

PRODUCTION FACILITY LAYOUT FOR

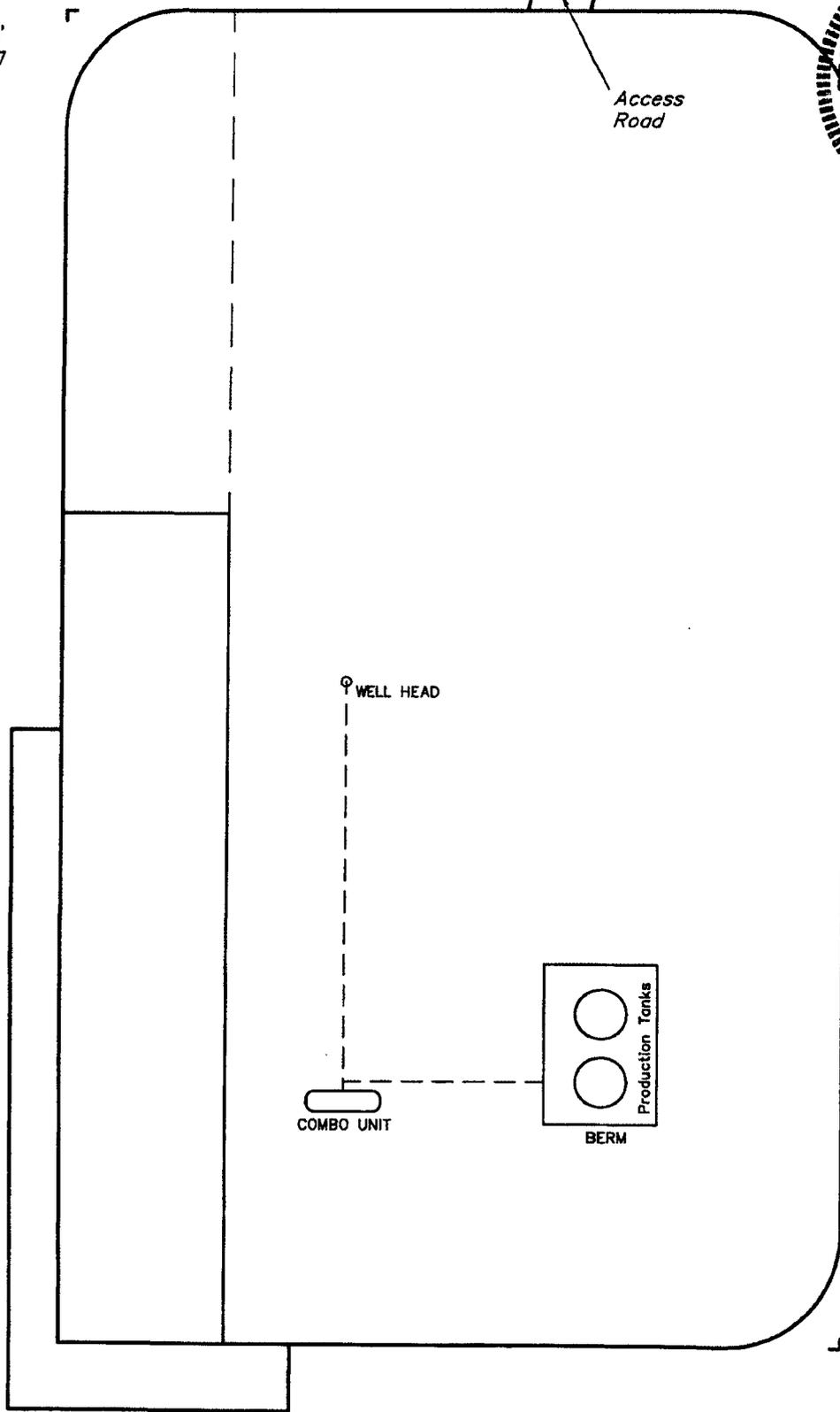
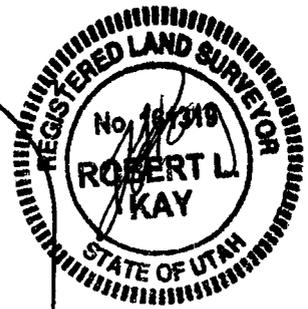
CWU #1341-15

SECTION 15, T9S, R22E, S.L.B.&M.

2' FSL 769' FEL



SCALE: 1" = 50'  
DATE: 07-12-07  
Drawn By: S.L.



Access Road

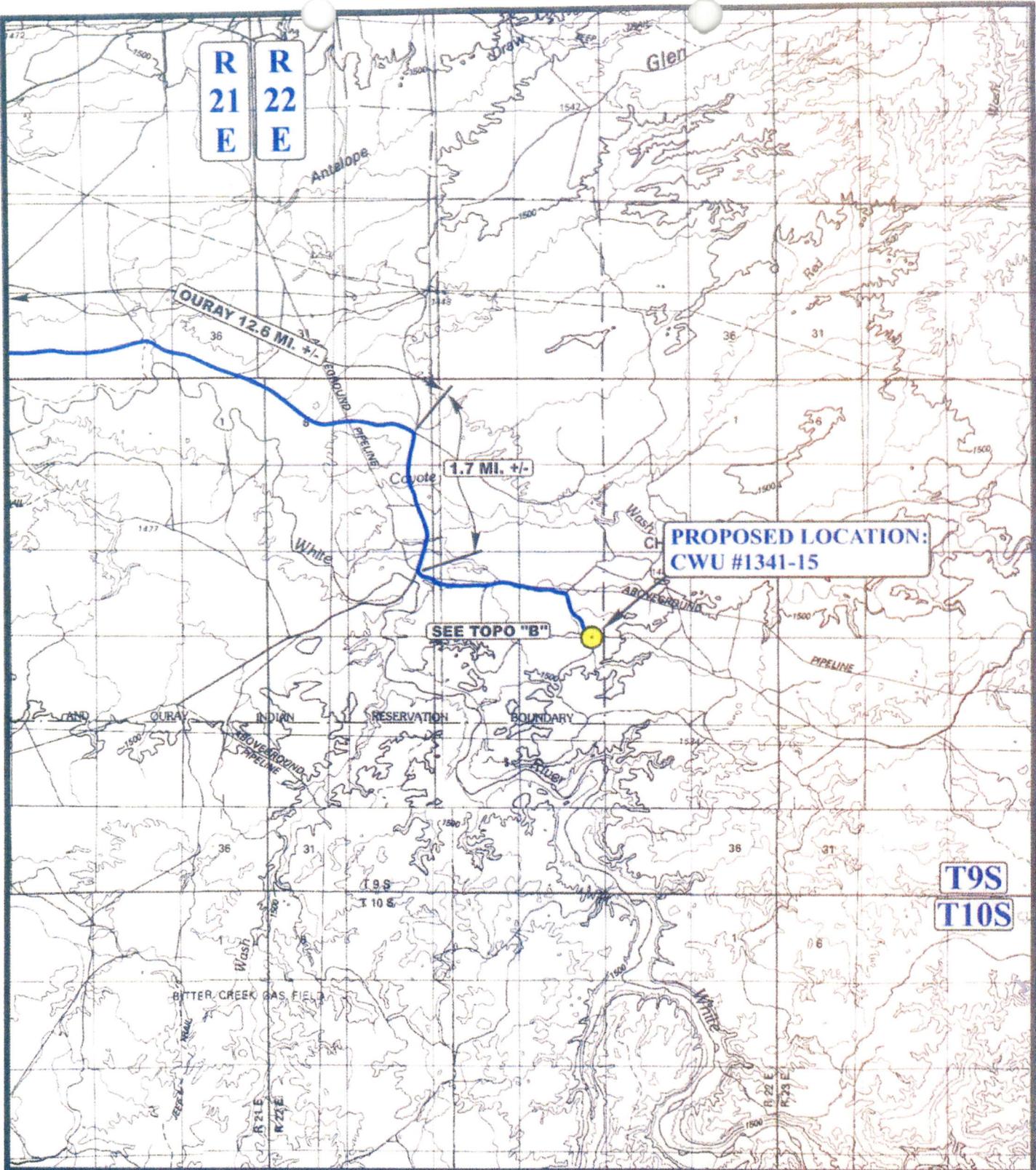
WELL HEAD

COMBO UNIT

BERM

Production Tanks

 RE-HABED AREA



**LEGEND:**

 PROPOSED LOCATION



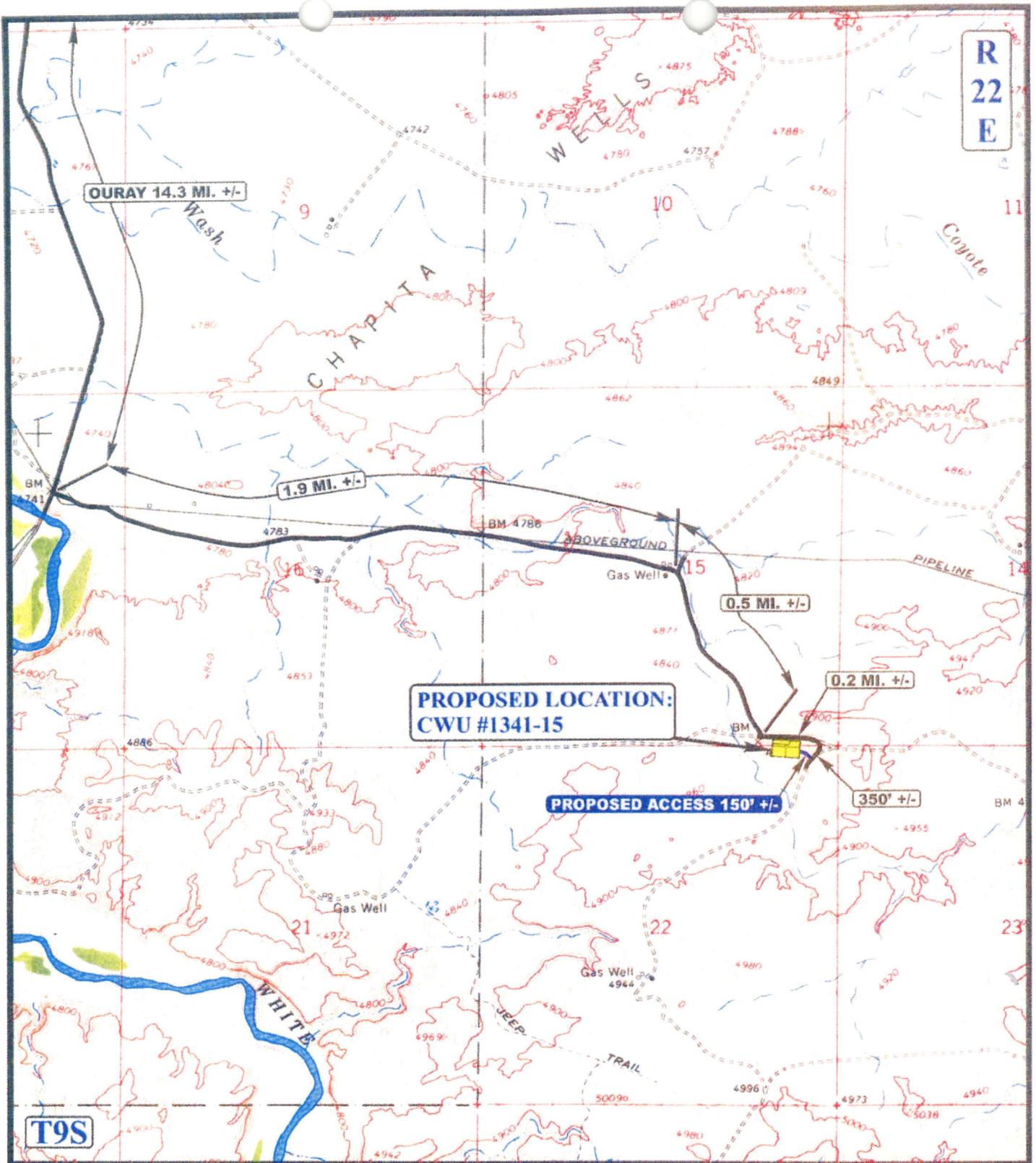
**EOG RESOURCES, INC.**

CWU #1341-15  
SECTION 15, T9S, R22E, S.L.B.&M.  
2' FSL 769' FEL



**Utah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

<b>TOPOGRAPHIC MAP</b>	<b>07</b>	<b>06</b>	<b>07</b>	<b>A</b> TOPO
	MONTH	DAY	YEAR	
SCALE: 1:100,000	DRAWN BY: B.C.		REVISED: 00-00-00	



**PROPOSED LOCATION:  
CWU #1341-15**

**PROPOSED ACCESS 150' +/-**

**LEGEND:**

- EXISTING ROAD
- PROPOSED ACCESS ROAD

**EOG RESOURCES, INC.**

**CWU #1341-15  
SECTION 15, T9S, R22E, S.L.B.&M.  
2' FSL 769' FEL**



**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
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**TOPOGRAPHIC  
MAP**

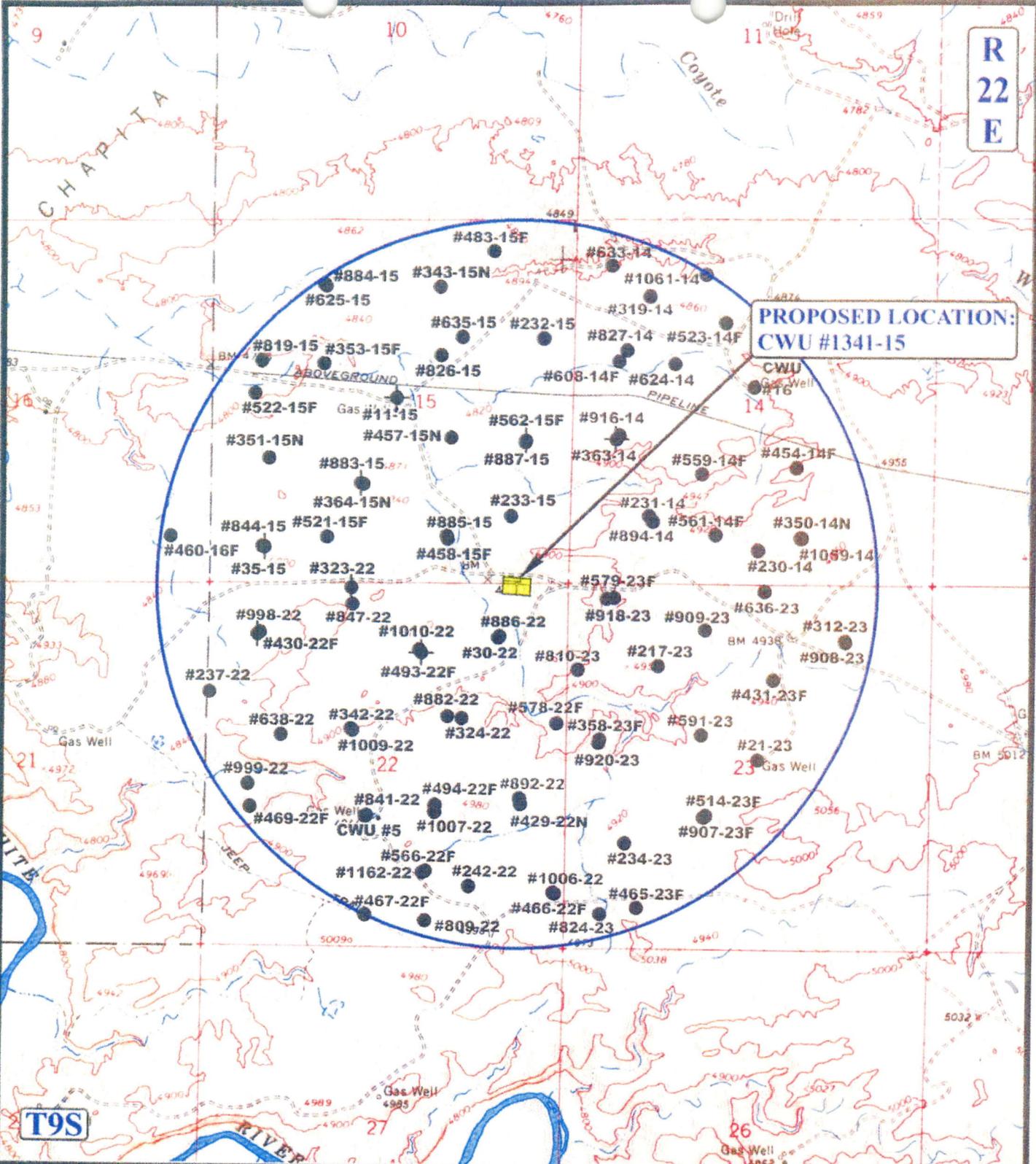
<b>07</b>	<b>06</b>	<b>07</b>
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00



R  
22  
E

PROPOSED LOCATION:  
CWU #1341-15



**LEGEND:**

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

**EOG RESOURCES, INC.**

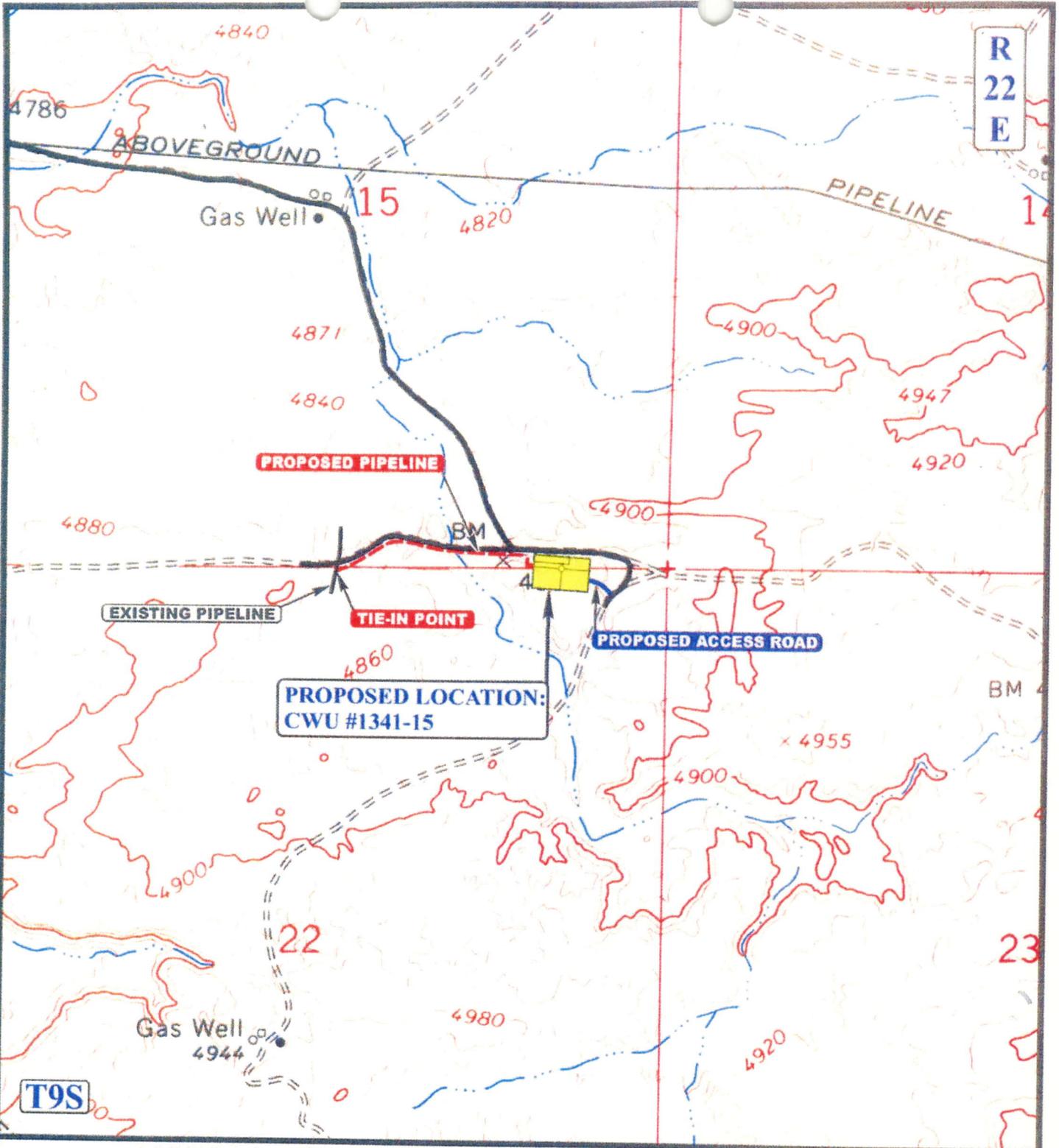
CWU #1341-15  
SECTION 15, T9S, R22E, S.L.B.&M.  
2' FSL 769' FEL

**UEIS** Utah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813



**TOPOGRAPHIC MAP** 07 06 07  
MONTH DAY YEAR  
SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00





**APPROXIMATE TOTAL PIPELINE DISTANCE = 1,680' +/-**

**LEGEND:**

- PROPOSED ACCESS ROAD
- - - - - EXISTING PIPELINE
- - - - - PROPOSED PIPELINE

**EOG RESOURCES, INC.**

**CWU #1341-15  
SECTION 15, T9S, R22E, S.L.B.&M.  
2' FSL 769' FEL**

**U E I S**  
**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813



**TOPOGRAPHIC MAP** 07 06 07  
 MONTH DAY YEAR  
 SCALE: 1" = 1000' DRAWN BY: B.C. REVISED: 00-00-00 **D TOPO**

**WORKSHEET  
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 09/07/2007

API NO. ASSIGNED: 43-047-39615
--------------------------------

WELL NAME: CWU 1341-15  
 OPERATOR: EOG RESOURCES INC ( N9550 )  
 CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

SESE 15 090S 220E  
 SURFACE: 0002 FSL 0769 FEL  
 BOTTOM: 0002 FSL 0769 FEL  
 COUNTY: UINTAH  
 LATITUDE: 40.02883 LONGITUDE: -109.4188  
 UTM SURF EASTINGS: 634920 NORTHINGS: 4431945  
 FIELD NAME: NATURAL BUTTES ( 630 )

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal  
 LEASE NUMBER: U-0283-A  
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD  
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. NM 2308 )
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. 49-225 )
- RDCC Review (Y/N)  
(Date: )
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

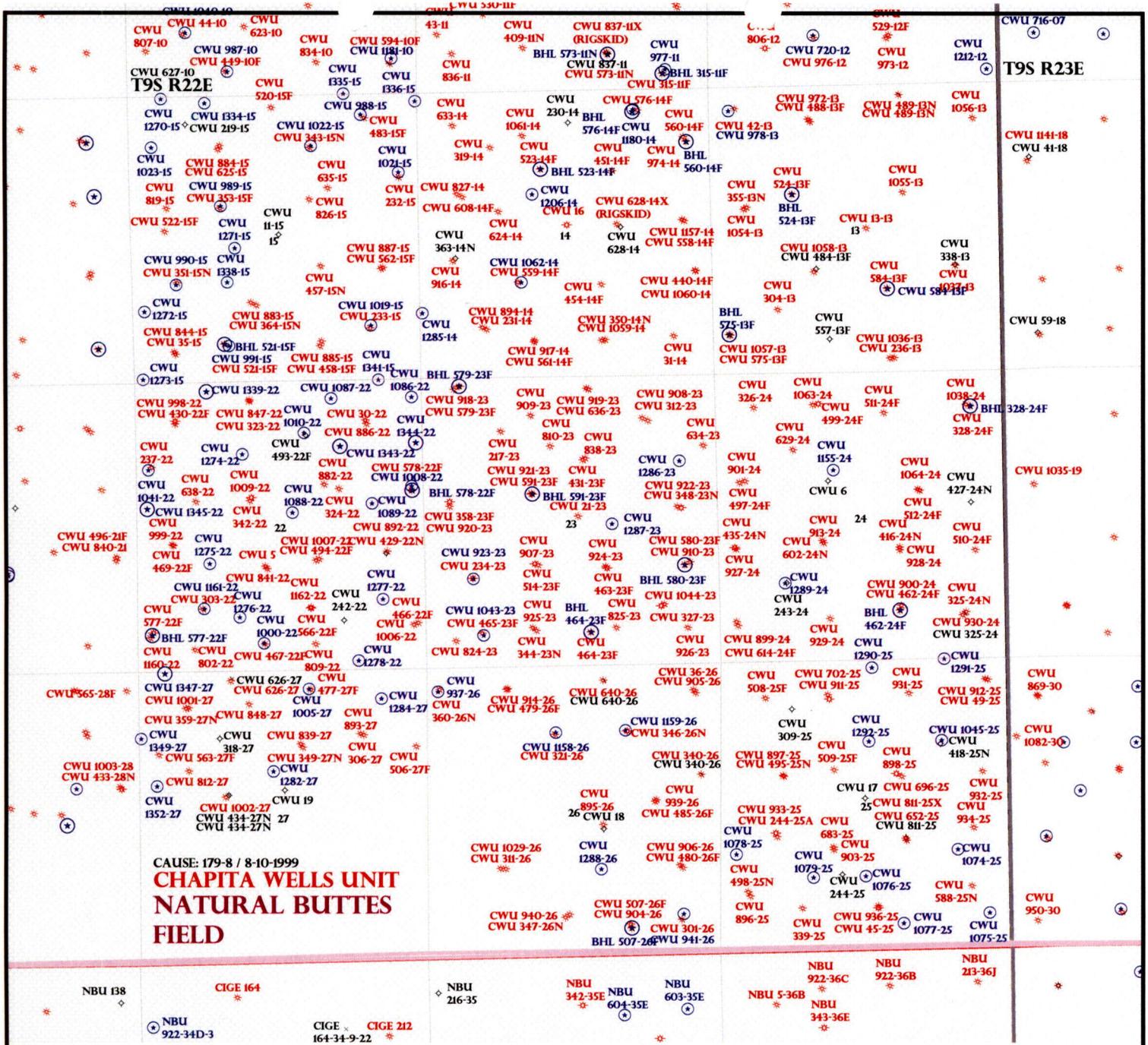
LOCATION AND SITING:

- R649-2-3.
- Unit: CHAPITA WELLS
- R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit  
Board Cause No: 179-8  
Eff Date: 8-10-99  
Siting: Suskind (Bene) (Siting)
- R649-3-11. Directional Drill

COMMENTS: \_\_\_\_\_

STIPULATIONS: 1- Feder Approved

2- OIL SHALE



CAUSE: 179-8 / 8-10-1999  
**CHAPITA WELLS UNIT  
 NATURAL BUTTES  
 FIELD**

OPERATOR: EOG RESOURCES INC (N9550)  
 SEC: 13,14,15,22,25,27 T.9S R. 22E  
 FIELD: NATURAL BUTTES (630)  
 COUNTY: UINTAH  
 CAUSE: 179-8 / 8-10-1999

- |                     |                    |
|---------------------|--------------------|
| <b>Field Status</b> | <b>Unit Status</b> |
| ABANDONED           | EXPLORATORY        |
| ACTIVE              | GAS STORAGE        |
| COMBINED            | NF PP OIL          |
| INACTIVE            | NF SECONDARY       |
| PROPOSED            | PENDING            |
| STORAGE             | PI OIL             |
| TERMINATED          | PP GAS             |
|                     | PP GEOTHERML       |
|                     | PP OIL             |
|                     | SECONDARY          |
|                     | TERMINATED         |

- Wells Status**
- ⊗ GAS INJECTION
  - ⊙ GAS STORAGE
  - ⊘ LOCATION ABANDONED
  - ⊙ NEW LOCATION
  - ⊗ PLUGGED & ABANDONED
  - ⊙ PRODUCING GAS
  - ⊙ PRODUCING OIL
  - ⊙ SHUT-IN GAS
  - ⊙ SHUT-IN OIL
  - ⊗ TEMP. ABANDONED
  - ⊙ TEST WELL
  - ⊙ WATER INJECTION
  - ⊙ WATER SUPPLY
  - ⊙ WATER DISPOSAL
  - ⊙ DRILLING



PREPARED BY: DIANA MASON  
 DATE: 11-SEPTEMBER-2007

# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

**IN REPLY REFER TO:**  
**3160**  
**(UT-922)**

September 12, 2007

Memorandum

To: Assistant District Manager Minerals, Vernal District  
From: Michael Coulthard, Petroleum Engineer  
Subject: 2007 Plan of Development Chapita Wells Unit Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2007 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Wasatch)		
43-047-39617	CWU 0729-29 Sec 29 T09S R23E 2039 FNL 1944 FEL	
(Proposed PZ MesaVerde)		
43-047-39614	CWU 0978-13 Sec 13 T09S R22E 0442 FNL 0367 FWL	
43-047-39610	CWU 1206-14 Sec 14 T09S R22E 1909 FNL 2073 FWL	
43-047-39615	CWU 1341-15 Sec 15 T09S R22E 0002 FSL 0769 FEL	
43-047-39616	CWU 1334-15 Sec 15 T09S R22E 0142 FNL 1397 FWL	
43-047-39622	CWU 1345-22 Sec 22 T09S R22E 2297 FNL 0209 FWL	
43-047-39623	CWU 1344-22 Sec 22 T09S R22E 1163 FNL 0120 FEL	
43-047-39624	CWU 1343-22 Sec 22 T09S R22E 1203 FNL 1502 FEL	
43-047-39620	CWU 1339-22 Sec 22 T09S R22E 0162 FNL 1330 FWL	
43-047-39612	CWU 1349-27 Sec 27 T09S R22E 1219 FNL 0040 FWL	
43-047-39613	CWU 1352-27 Sec 27 T09S R22E 2096 FNL 0314 FWL	
43-047-39621	CWU 1347-27 Sec 27 T09S R22E 0025 FNL 0500 FWL	
43-047-39619	CWU 0958-33 Sec 33 T09S R23E 0671 FNL 0544 FWL	
43-047-39618	CWU 1150-19 Sec 19 T09S R23E 0456 FSL 1832 FWL	

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit  
Division of Oil Gas and Mining  
Central Files  
Agr. Sec. Chron  
Fluid Chron

MCoulthard:mc:9-12-07



JON M. HUNTSMAN, JR.  
Governor

GARY R. HERBERT  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil Gas and Mining

JOHN R. BAZA  
Division Director

September 17, 2007

EOG Resources, Inc.  
1060 East Hwy 40  
Vernal, UT 84078

Re: Chapita Wells Unit 1341-15 Well, 2' FSL, 769' FEL, SE SE, Sec. 15, T. 9 South,  
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39615.

Sincerely,

*For* Gil Hunt  
Associate Director

pab  
Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal Office

Operator: EOG Resources, Inc.  
Well Name & Number Chapita Wells Unit 1341-15  
API Number: 43-047-39615  
Lease: U-0283-A

Location: SE SE                      Sec. 15                      T. 9 South                      R. 22 East

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office      (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

RECEIVED  
VERNAL FIELD OFFICE  
SEP -6 AM 11:18  
BUREAU OF LAND MGMT.

FORM APPROVED  
OMB No. 1004-0137  
Expires July 31, 2010

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

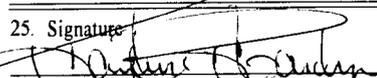
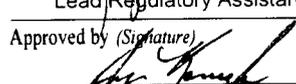
**APPLICATION FOR PERMIT TO DRILL OR REENTER**

5. Lease Serial No. U-0283-A		6. If Indian, Allottee or Tribe Name	
7. If Unit or CA Agreement, Name and No. Chapita Wells Unit		8. Lease Name and Well No. Chapita Wells Unit 1341-15	
9. API Well No. <b>43 047 39615</b>		10. Field and Pool, or Exploratory Natural Buttes/Mesaverde	
11. Sec., T. R. M. or Blk. and Survey or Area Section 15, T9S, R22E S.L.B.&M.		12. County or Parish Uintah	
13. State UT		14. Distance in miles and direction from nearest town or post office* 47.9 Miles South of Vernal, UT	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 2	16. No. of acres in lease 1360	17. Spacing Unit dedicated to this well Suspended	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 790	19. Proposed Depth 9580	20. BLM/BIA Bond No. on file NM 2308	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4878 GL	22. Approximate date work will start*	23. Estimated duration 45 Days	

**24. Attachments**

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- |   |   |
|---|---|
| <ul style="list-style-type: none"> <li>1. Well plat certified by a registered surveyor.</li> <li>2. A Drilling Plan.</li> <li>3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).</li> </ul> | <ul style="list-style-type: none"> <li>4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).</li> <li>5. Operator certification</li> <li>6. Such other site specific information and/or plans as may be required by the BLM.</li> </ul> |
|---|---|

25. Signature 	Name (Printed Typed) Kaylene R. Gardner	Date 09/05/2007
Title Lead Regulatory Assistant		
Approved by (Signature) 	Name (Printed Typed) TERRY KOWCZKA	Date 7-29-2008
Title Assistant Field Manager Lands & Mineral Resources	<b>VERNAL FIELD OFFICE</b>	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

\*(Instructions on page 2)

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

RECEIVED

AUG 04 2008

DIV. OF OIL, GAS & MINING

NCS 8/1/07  
07PP 2569A



**UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL**

**Company:** E.O.G. Resources Inc.  
**Well No:** CWU 1341-15  
**API No:** 43-047-39615

**Location:** SESE, Sec. 15, T9S, R22E  
**Lease No:** UTU-0283-A  
**Agreement:** Chapita Wells Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:	James Hereford	(435) 781-3412	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Dan Emmett	(435) 781-3414	
NRS/Enviro Scientist:	Paul Percival	(435) 781-4493	
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	(435) 828-4029
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

**Fax: (435) 781-3420**

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

**NOTIFICATION REQUIREMENTS**

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)***

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.
- Bury pipeline at all low water crossings.
- Permission from an authorized BLM representative will be required if construction or other operations occur during wet conditions that will lead to excessive rutting.
- Permission to clear all wildlife stipulations will only be approved by the BLM wildlife biologist during the specific timing for the species potentially affected by this action.
- Culverts and gravel may be installed as needed.
- A diversion ditch/dike will be constructed from corner 6 to 7.
- Three sites (42Un1404, 42Un2468, and 42Un5643) are recommended eligible to the NRHP. These sites must be avoided by at least 100 feet. See attached map.

**DOWNHOLE PROGRAM  
CONDITIONS OF APPROVAL (COAs)**

**SITE SPECIFIC DOWNHOLE COAs:**

- Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe.
  - COA specification is consistent with operators performance standard stated in APD.
- A variance is granted for Onshore Order #2 Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored" Blooie line can be 75 feet.
  - All requirements will be adhered to covering air/gas drilling operations as described in Onshore Order #2 III. E. 1. Drilling Operations, Special Drilling Operations, air/gas drilling.

**All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to.** The following items are emphasized:

**DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT\_VN\_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

## **OPERATING REQUIREMENT REMINDERS:**

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - Operator name, address, and telephone number.
  - Well name and number.
  - Well location (¼¼, Sec., Twn, Rng, and P.M.).
  - Date well was placed in a producing status (date of first production for which royalty will be paid).
  - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - Unit agreement and/or participating area name and number, if applicable.
  - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>			5. LEASE DESIGNATION AND SERIAL NUMBER: <b>UTU0283A</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			7. UNIT or CA AGREEMENT NAME: <b>Chapita Wells Unit</b>
2. NAME OF OPERATOR: <b>EOG Resources, Inc.</b>			8. WELL NAME and NUMBER: <b>Chapita Wells Unit 1341-15</b>
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY <b>Vernal</b> STATE <b>UT</b> ZIP <b>84078</b>		PHONE NUMBER: <b>(435) 781-9111</b>	9. API NUMBER: <b>43-047-39615</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>2' FSL &amp; 769' FEL 40.028747 LAT 109.418697 LON</b>			10. FIELD AND POOL, OR WILDCAT: <b>Natural Buttes</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SESE 15 9S 22E S</b>			COUNTY: <b>Uintah</b> STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> (Submit in Duplicate)  Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u><b>APD Extension</b></u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	
	<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> (Submit Original Form Only)  Date of work completion: _____		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests the APD for the referenced well be extended for one year.

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 09-09-08  
By: [Signature]

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Regulatory Administrator</u>
SIGNATURE <u>[Signature]</u>	DATE <u>8/29/2008</u>

(This space for State use only)

**COPY SENT TO OPERATOR**

Date: 9.10.2008

Initials: KS

(5/2000)

(See Instructions on Reverse Side)

**RECEIVED**

**SEP 08 2008**

DIV. OF OIL, GAS & MINING

RESET

**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 43-047-39615  
**Well Name:** Chapita Wells Unit 1341-15  
**Location:** 2 FSL - 769 FEL (SESE), SECTION 15, T9S, R22E S.L.B.&M  
**Company Permit Issued to:** EOG RESOURCES, INC.  
**Date Original Permit Issued:** 9/17/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes  No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes  No

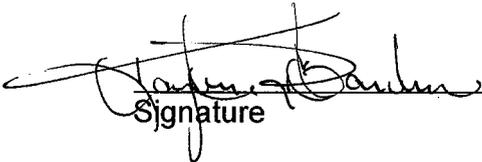
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes  No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes  No

Has the approved source of water for drilling changed? Yes  No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes  No

Is bonding still in place, which covers this proposed well? Yes  No

  
\_\_\_\_\_  
Signature

8/29/2008  
\_\_\_\_\_  
Date

Title: Regulatory Administrator

Representing: EOG Resources, Inc.

RECEIVED

SEP 08 2008

DIV. OF OIL, GAS & MINING

# DIVISION OF OIL, GAS AND MINING

## *SPUDDING INFORMATION*

Name of Company: EOG RESOURCES INC

Well Name: CWU 1341-15

Api No: 43-047-39615 Lease Type: FEDERAL

Section 15 Township 09S Range 22E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # RATHOLE

### **SPUDDED:**

Date 11/03/08

Time 5:00 PM

How DRY

***Drilling will Commence:*** \_\_\_\_\_

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 11/04/08 Signed CHD

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: EOG RESOURCES Operator Account Number: N 9550  
 Address: 1060 East Highway 40  
city VERNAL  
state UT zip 84078 Phone Number: (435) 781-9145

**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39278	EAST CHAPITA 71-04		NENE	4	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	17183	10/29/2008		11/10/08		
Comments: <u>WASATCH/MESAVERDE</u>							

**Well 2**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39934	CHAPITA WELLS UNIT 759-25		NWNE	25	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
AB	99999	4905	11/3/2008		11/10/08		
Comments: <u>WASATCH</u>							

**Well 3**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39615	CHAPITA WELLS UNIT 1341-15		SESE	15	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
AB	99999	13650	11/3/2008		11/10/08		
Comments: <u>MESAVERDE</u>							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

*Mickenzie Thacker*

Signature

Operations Clerk

11/4/2008

Title

Date

**RECEIVED**

NOV 05 2008

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU0283A

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.  
CHAPITA WELL

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
CHAPITA WELLS UNIT 1341-15

2. Name of Operator  
EOG RESOURCES, INC. Contact: MICKENZIE THACKER  
E-Mail: MICKENZIE\_THACKER@EOGRESOURCES.COM

9. API Well No.  
43-047-39615

3a. Address  
1060 E. HWY 40  
VERNAL, UT 84078

3b. Phone No. (include area code)  
Ph: 435-781-9145

10. Field and Pool, or Exploratory  
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 15 T9S R22E SESE 2FSL 769FEL  
40.02871 N Lat, 109.41938 W Lon

11. County or Parish, and State  
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was spud on 11/3/2008.

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #64421 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER Title OPERATIONS CLERK

Signature *Mickenzie Thacker* Date 11/04/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**NOV 06 2008**

**DIV. OF OIL, GAS & MINING**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
Multiple (See Attached)

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

1. Type of Well  
 Oil Well  Gas Well  Other

7. If Unit of CA/Agreement, Name and/or No.  
Chapita Wells Unit

2. Name of Operator  
EOG Resources, Inc

8. Well Name and No.  
Multiple (See Attached) **CWK 13A1-15**

3a. Address  
1060 EAST HIGHWAY 40, VERNAL, UT 84078

3b. Phone No. (include area code)  
435-781-9145

9. API Well No.  
Multiple (See Attached) **43 047 39615**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Multiple (See Attached)  
**9S 22E 15**

10. Field and Pool or Exploratory Area  
Natural Buttes

11. Country or Parish, State  
Uintah, Utah

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Air Drilling Variance Request</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests authorization for Air Drilling Operations, see Attached.

**COPY SENT TO OPERATOR**

Date: 12.4.2008

Initials: KS

14. I hereby certify that the foregoing is true and correct.  
Name (Printed/Typed)  
Mickenzie Thacker

Title Operations Clerk

Signature Mickenzie Thacker

Date 11/12/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by [Signature]  
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title Pet. Eng.  
Office DOGM

Date 11/26/08

Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**RECEIVED**

NOV 17 2008

API #	Lease #	Well Name	Footages	¼-¼ Legal Description
43-047-39585	UTU-0281	CWU 977-11	345' FSL 772' FEL	SESE Sec. 11 T9S R22E
43-047-39452	UTU-0284-A	CWU 1276-22	992' FSL 1883' FWL	SESW Sec. 22 T9S R22E
43-047-40266	UTU-0285-A	CWU 1281-27	1321' FNL 2070' FWL	SENW Sec. 27 T9S R22E
43-047-39607	UTU-0285-A	CWU 1282-27	1845' FNL 2453' FWL	SENW Sec. 27 T9S R22E
43-047-39453	UTU-0285-A	CWU 1288-26	1555' FSL 2209' FEL	NWSE Sec. 26 T9S R22E
43-047-39608	UTU-0337	CWU 1295-30	2434' FNL 1121' FEL	SENE Sec. 30 T9S R23E
43-047-39615	UTU-0283-A	CWU 1341-15	2' FSL 769' FEL	SESE Sec. T9S R22E
43-047-39624	UTU-0284-A	CWU 1343-22	1203' FNL 1502' FEL	NWNE Sec. 22 T9S R22E
43-047-39621	UTU-0285-A	CWU 1347-27	25' FNL 500' FWL	NWNW Sec. 27 T9S R22E
43-047-39900	UTU-0282	CWU 1357-24	2556' FNL 1406' FWL	SENW Sec. 24 T9S R22E
43-047-39882	UTU-0285-A	CWU 1362-25	1367' FNL 1394' FWL	SENW Sec. 25 T9S R22E
43-047-39886	UTU-0337	CWU 1370-30	1343' FSL 2338' FEL	NWSE Sec. 30 T9S R23E
43-047-39914	UTU-0337	CWU 1375-29	154' FSL 2579' FEL	SWSE Sec. 29 T9S R23E

### **Air Drilling Operations:**

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

### **VARIANCE REQUESTS:**

#### **Reference: Onshore Oil and Gas Order No. 1**

#### **Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations**

1. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
2. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
3. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
4. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
5. EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU0283A

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.  
CHAPITA WELLS

8. Well Name and No.  
CHAPITA WELLS UNIT 1341-15

9. API Well No.  
43-047-39615

10. Field and Pool, or Exploratory  
NATURAL BUTTES

11. County or Parish, and State  
UINTAH COUNTY, UT

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
EOG RESOURCES, INC. Contact: MICKENZIE THACKER  
E-Mail: MICKENZIE\_THACKER@EOGRESOURCES.COM

3a. Address  
1060 E. HWY 40  
VERNAL, UT 84078

3b. Phone No. (include area code)  
Ph: 435-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 15 T9S R22E SESE 2FSL 769FEL  
40.02871 N Lat, 109.41938 W Lon

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 12/22/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

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DEC 29 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #65872 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER Title OPERATIONS CLERK

Signature *Mickenzie Thacker* Date 12/24/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

# WELL CHRONOLOGY REPORT

Report Generated On: 12-23-2008

<b>Well Name</b>	CWU 1341-15	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	CHAPITA DEEP	<b>API #</b>	43-047-39615	<b>Well Class</b>	COMP
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>	11-25-2008	<b>Class Date</b>	
<b>Tax Credit</b>	N	<b>TVD / MD</b>	9,580/9,580	<b>Property #</b>	061877
<b>Water Depth</b>	0	<b>Last CSG</b>	0.0	<b>Shoe TVD / MD</b>	0/0
<b>KB / GL Elev</b>	4,889/4,870				
<b>Location</b>	Section 15, T9S, R22E, SESE, 2 FSL & 769 FEL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	55.686	<b>NRI %</b>	47.671

<b>AFE No</b>	304854	<b>AFE Total</b>	1,829,200	<b>DHC / CWC</b>	956,100/ 873,100
<b>Rig Contr</b>	TRUE	<b>Rig Name</b>	TRUE #34	<b>Start Date</b>	10-14-2007
<b>10-14-2007</b>	<b>Reported By</b>	SHARON CAUDILL			
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Well Total</b>	\$0
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			2' FSL & 769' FEL (SE/SE)
			SECTION 15, T9S, R22E
			UINTAH COUNTY, UTAH
			LAT 40.028711, LONG 109.419381(NAD 83)
			LAT 40.028747, LONG 109.418697 (NAD 27)
			TRUE #34
			OBJECTIVE: 9580' TD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: U-0283--A
			ELEVATION: 4878.5' NAT GL, 4870.1' PREP GL(DUE TO ROUNDING PREP GL WILL BE 4870') 4889' KB (19')
			EOG WI 55.6856%, NRI 47.67131%

10-14-2008      Reported By      TERRY CSERE

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DEC 23 2008  
DIV. OF OIL, GAS & MINING

**DailyCosts: Drilling**      \$75,000                      **Completion**      \$0                      **Daily Total**      \$75,000  
**Cum Costs: Drilling**      \$75,000                      **Completion**      \$0                      **Well Total**      \$75,000  
**MD**              0      **TVD**              0      **Progress**      0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time: BUILD LOCATION**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

**10-15-2008**      **Reported By**      TERRY CSERE

**DailyCosts: Drilling**      \$0                      **Completion**      \$0                      **Daily Total**      \$0  
**Cum Costs: Drilling**      \$75,000                      **Completion**      \$0                      **Well Total**      \$75,000  
**MD**              0      **TVD**              0      **Progress**      0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time: BUILD LOCATION**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

**10-16-2008**      **Reported By**      TERRY CSERE

**DailyCosts: Drilling**      \$0                      **Completion**      \$0                      **Daily Total**      \$0  
**Cum Costs: Drilling**      \$75,000                      **Completion**      \$0                      **Well Total**      \$75,000  
**MD**              0      **TVD**              0      **Progress**      0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time: BUILD LOCATION**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 40% COMPLETE.

**10-17-2008**      **Reported By**      TERRY CSERE

**DailyCosts: Drilling**      \$0                      **Completion**      \$0                      **Daily Total**      \$0  
**Cum Costs: Drilling**      \$75,000                      **Completion**      \$0                      **Well Total**      \$75,000  
**MD**              0      **TVD**              0      **Progress**      0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time: BUILD LOCATION**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRILLING ROCK.

**10-20-2008**      **Reported By**      TERRY CSERE

**DailyCosts: Drilling**      \$0                      **Completion**      \$0                      **Daily Total**      \$0  
**Cum Costs: Drilling**      \$75,000                      **Completion**      \$0                      **Well Total**      \$75,000  
**MD**              0      **TVD**              0      **Progress**      0      **Days**              0      **MW**              0.0      **Visc**              0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time: BUILD LOCATION**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING ROCK.

**10-21-2008**      **Reported By**      TERRY CSERE



<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$75,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$75,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0

**Formation :** PBTB : 0.0 **Perf :** PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT AND LOCATION.

10-29-2008 Reported By TERRY CSERE

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$75,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$75,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0

**Formation :** PBTB : 0.0 **Perf :** PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

10-30-2008 Reported By TERRY CSERE

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$75,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$75,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0

**Formation :** PBTB : 0.0 **Perf :** PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

10-31-2008 Reported By TERRY CSERE

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$75,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$75,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0

**Formation :** PBTB : 0.0 **Perf :** PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRILLING ROCK.

11-03-2008 Reported By TERRY CSERE

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$75,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$75,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0

**Formation :** PBTB : 0.0 **Perf :** PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING TODAY.

11-04-2008 Reported By TERRY CSERE/JERRY BARNES

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0  
 Cum Costs: Drilling \$75,000 Completion \$0 Well Total \$75,000  
 MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO AIR RIG

Start End Hrs Activity Description  
 06:00 06:00 24.0 PUSHING OUT PIT. CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 11/03/08 @ 5:00 PM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 11/03/08 @ 3:45 PM.

11-05-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0  
 Cum Costs: Drilling \$75,000 Completion \$0 Well Total \$75,000  
 MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO AIR RIG

Start End Hrs Activity Description  
 06:00 06:00 24.0 PUSHING OUT PIT.

11-06-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0  
 Cum Costs: Drilling \$75,000 Completion \$0 Well Total \$75,000  
 MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description  
 06:00 06:00 24.0 LINE TODAY.

11-07-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0  
 Cum Costs: Drilling \$75,000 Completion \$0 Well Total \$75,000  
 MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO AIR RIG

Start End Hrs Activity Description  
 06:00 06:00 24.0 LOCATION COMPLETE.

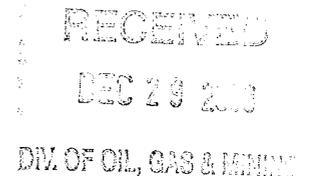
11-19-2008 Reported By LES FARNSWORTH

DailyCosts: Drilling \$248,149 Completion \$0 Daily Total \$248,149  
 Cum Costs: Drilling \$323,149 Completion \$0 Well Total \$323,149  
 MD 2,379 TVD 2,379 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start End Hrs Activity Description



06:00 06:00 24.0 MIRU CRAIGS DRILLING RIG # 4 ON 11/9/2008. DRILLED 12-1/4" HOLE TO 2360' GL (2379' KB). FLUID DRILLED HOLE FROM 1470' WITH NO LOSSES. RAN 55 JTS (2352.82') OF 9-5/8", 36.0#, J-55, STC CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. TAGGED BOTTOM @ 2360' WITH JOINT # 56 LAID DOWN JOINT # 56. LANDED @ 2371' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO CRAIGS RIG.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMPED 182 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 250 SX (182 BBLs) OF PREMIUM LEAD CEMENT W/ 0.2% VARASET, 2% CALSEAL, & 2% EX-1. MIXED LEAD CEMENT @ 10.5 PPG W/YIELD OF 4.10 CF/SX.

TAILED IN W/ 300 SX (63 BBLs) OF PREMIUM CEMENT. W/2% CACL2. MIXED TAIL CEMENT TO 15.6 PPG W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/178 BBLs FRESH WATER. BUMPED PLUG W/ 750# @ 9:19 AM, 11/13/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 172 BBLs INTO FRESH WATER FLUSH. LOST CIRCULATION 90 BBLs INTO DISPLACEMENT. CIRCULATED 1 BBL CEMENT TO SURFACE.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (20.5 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. RDMO HALLIBURTON CEMENTERS. WOC 3 DAYS

TOP JOB # 2: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS 4 TOOK SURVEYS WHILE DRILLING HOLE @ 1650'= 1.25 DEGREE & 2360'= 2 DEGREE.

CONDUCTOR LEVEL RECORD: PS= 89.9 OPS= 89.9 VDS= 90.0 MS= 89.9.

9 5/8 CASING LEVEL RECORD: PS= 89.9 OPS= 89.9 VDS= 89.9 MS= 89.9.

DANNY FARNSWORTH EMAILED NOTIFICATION TO BLM OF THE SURFACE CASING & CEMENT JOB ON 11/10/2008 @ 11:08 A.M.

<b>11-24-2008</b>		<b>Reported By</b>		DAN LINDSEY							
<b>Daily Costs: Drilling</b>	\$23,186	<b>Completion</b>		\$0	<b>Daily Total</b>		\$23,186				
<b>Cum Costs: Drilling</b>	\$346,335	<b>Completion</b>		\$0	<b>Well Total</b>		\$346,335				
<b>MD</b>	2,379	<b>TVD</b>	2,379	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>		<b>PBTD : 0.0</b>				<b>Perf :</b>		<b>PKR Depth : 0.0</b>			

Activity at Report Time: RURT. WELD ON SUBSTRUCTURE.

Start	End	Hrs	Activity Description
06:00	18:00	12.0	HELD SAFETY MEETING WITH RIG CREWS AND RIG MOVERS. MOVED RIG COMPONENTS AND HOUSES FROM CWU 1062-14 TO LOCATION. LOWERED DERRICK @ 0900 HRS. SET BOTTOM BOX SUBS ON WOODEN SILLS FOR WELDERS ON CWU 1062-14. SET HOUSES AND RIG MATTING BOARDS ON CWU 1341-15. SET BOP ON WELL CWU 1341-15. SENT DRIVERS HOME @ 1330 HRS. WELDERS BOXED IN BEAMS ON BOTTOM SUBS.  LOCATION DIMENSIONS: FRONT 198', BACK 206', HOUSE 148', PIT 38.  TRANSFERRED 4 JTS(172.43') 4.5" 11.6# N80 LTC CASING FROM CWU 1062-15 TO CWU 1341-15. TRANSFERRED 1 MARKER JT(21.73') 4.5" 11.6# HCP-110 LTC FROM CWU 1062-15 TO CWU 1341-15. TRANSFERRED 2622 GALS DIESEL FROM CWU 1062-15 TO CWU 1341-15.

15 MEN, 115 MAN-HOURS. NO ACCIDENTS.

18:00 06:00 12.0 OPERATION SUSPENDED FOR NIGHT.

<b>11-25-2008</b>		<b>Reported By</b>		DAN LINDSEY							
<b>Daily Costs: Drilling</b>	\$58,197	<b>Completion</b>	\$0	<b>Daily Total</b>	\$58,197						
<b>Cum Costs: Drilling</b>	\$404,532	<b>Completion</b>	\$0	<b>Well Total</b>	\$404,532						
<b>MD</b>	2,380	<b>TVD</b>	2,380	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	8.5	<b>Visc</b>	26.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						
<b>Activity at Report Time:</b> PREPARE TO SPUD											

Start	End	Hrs	Activity Description
06:00	19:00	13.0	HELD SAFETY MEETING W/RIG CREWS & RIG MOVERS. FINISHED MOVING RIG TO LOCATION FROM CWU 1062-14, MOVE WAS 2.0 MILES. RURT. RAISED DERRICK @ NOON. RELEASED TRUCKS @ 1300 HRS. CONTINUED RURT. WELDERS WELDED PIN POCKETS TO BOTTOM SUBS FOR BRACES AFTER SUBS WERE SET AND CONTINUED BOXING IN BEAMS ON BOTTOM SUBS. 15 MEN, 150 MAN-HOURS. NO ACCIDENTS.
19:00	22:30	3.5	RIG ACCEPTED FOR DAYWORK @ 19:00 HRS,11/24/08.
			TESTED BOPE(ALL RAMS, VALVES, & CHOKE MANIFOLD 250/5000 PSI, ANNULAR 250/2500 PSI, CASING 1500 PSI). NO BLM WITNESS, BLM NOTIFIED VIA EMAIL @ 0900 HRS 11/24/08.
22:30	23:00	0.5	INSTALLED WEAR BUSHING.
23:00	00:00	1.0	RU WEATHERFORD LD MACHINE. HELD SAFETY MEETING.
00:00	03:00	3.0	PU BHA & DP. TAGGED @ 2321.
03:00	03:30	0.5	RD WEATHERFORD LD MACHINE.
03:30	04:00	0.5	TORQUED KELLY. INSTALLED ROTATING HEAD RUBBER & DRIVE BUSHING.
04:00	06:00	2.0	DRILLED CEMENT & FLOAT EQUIPMENT 2321 TO 2380. THIS A.M. MUD 8.5 PPG, VIS 26. DIESEL 9804 GALS(RECEIVED 8000, USED 818). BOILER 14 HRS.
NO ACCIDENTS. FULL CREWS.			
UNMANNED LOGGING UNIT 1 DAY ON LOCATION.			

<b>11-26-2008</b>		<b>Reported By</b>		DAN LINDSEY							
<b>Daily Costs: Drilling</b>	\$44,111	<b>Completion</b>	\$0	<b>Daily Total</b>	\$44,111						
<b>Cum Costs: Drilling</b>	\$448,643	<b>Completion</b>	\$0	<b>Well Total</b>	\$448,643						
<b>MD</b>	5,102	<b>TVD</b>	5,102	<b>Progress</b>	2,731	<b>Days</b>	1	<b>MW</b>	8.5	<b>Visc</b>	28.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						
<b>Activity at Report Time:</b> DRILLING @ 5102'											

Start	End	Hrs	Activity Description
06:00	06:30	0.5	PERFORMED F.I.T. @ 2380 TO 10.5 PPG EMW(250 PSI).
06:30	12:30	6.0	SPUD A 7 7/8" HOLE @ 06:30 HRS, 11/25/08.
			DRILLED 2380 TO 3201(821' @ 136.8 FPH), WOB 10-20K, GPM 450, RPM 50/MOTOR 72, SPP 1650, INTERMITTENT FLARE.
12:30	13:00	0.5	SERVICED RIG. FUNCTION PIPE RAMS & ANNULAR.
13:00	20:00	7.0	DRILLED 3201 TO 4072(871' @ 124.4 FPH), WOB 20K, GPM 450, RPM 45-50/MOTOR 72, SPP 1800, INTERMITTENT FLARE.
20:00	20:30	0.5	SURVEY @ 3993, 2.0 DEGREES.
20:30	06:00	9.5	DRILLED 4072 TO 5102(1030' @ 108.4 FPH), WOB 15-20K, GPM 450, RPM 45-50/MOTOR 72, SPP 1900, NO FLARE. THIS A.M. MUD 9.1 PPG, VIS 30.

RECEIVED

DEC 29 2008

DIESEL 8436 GALS(USED 1368). BOILER 16 HRS.

NO ACCIDENTS.

FULL CREWS.

3 BOP DRILLS.

FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

UNMANNED LOGGING UNIT 2 DAYS ON LOCATION.

06:00

SPUD A 7 7/8" HOLE WITH ROTARY TOOL @ 06:30 HRS, 11/25/08.

<b>11-27-2008</b>	<b>Reported By</b>	BRIAN DUTTON/DAN LINDSEY									
<b>Daily Costs: Drilling</b>	\$92,691	<b>Completion</b>	\$0	<b>Daily Total</b>	\$92,691						
<b>Cum Costs: Drilling</b>	\$541,335	<b>Completion</b>	\$0	<b>Well Total</b>	\$541,335						
<b>MD</b>	6,610	<b>TVD</b>	6,610	<b>Progress</b>	1,508	<b>Days</b>	2	<b>MW</b>	9.2	<b>Visc</b>	31.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

Activity at Report Time: DRILLING @ 6,610'

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILLED 5,102' TO 5,538' (436' @ 114.6 FPH), WOB 10-20K, GPM 450, RPM 35-50/MOTOR 72, SPP 1950, MUD 9.2 PPG, VIS 31, NO FLARE.
11:30	12:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
12:00	06:00	18.0	DRILLED 5,538' TO 6,610' (1072' @ 59.5 FPH), WOB 10-20K, GPM 443, RPM 35-50/MOTOR 70, SPP 1800, MUD 9.9 PPG, VIS 33, NO FLARE. DIESEL 6384 GALS(USED 2052 GALS). BOILER 22 HOURS.

NO ACCIDENTS. FULL CREWS.

SAFETY TOPIC- SEVING THE SWIVEL.

FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

UNMANNED LOGGING UNIT 3 DAYS ON LOCATION.

<b>11-28-2008</b>	<b>Reported By</b>	BRIAN DUTTON									
<b>Daily Costs: Drilling</b>	\$39,152	<b>Completion</b>	\$0	<b>Daily Total</b>	\$39,152						
<b>Cum Costs: Drilling</b>	\$576,621	<b>Completion</b>	\$0	<b>Well Total</b>	\$576,621						
<b>MD</b>	7,815	<b>TVD</b>	7,815	<b>Progress</b>	1,205	<b>Days</b>	3	<b>MW</b>	9.9	<b>Visc</b>	34.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

Activity at Report Time: DRILLING @ 7,815'

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILLED 6,610' TO 6,826' (216' @ 54.0 FPH), WOB 10-20K, GPM 443, RPM 35-50/MOTOR 70, SPP 1850, MUD 9.9 PPG, VIS 33, NO FLARE.
10:00	10:30	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST ANNULAR.
10:30	06:00	19.5	DRILLED 6,826' TO 7,815' (989' @ 50.7 FPH), WOB 10-20K, GPM 446, RPM 35-50/MOTOR 71, SPP 2250, MUD 10.5 + PPG, VIS 37, NO FLARE. DIESEL 4560 GALS(USED 1824 GALS). BOILER 24 HOURS.

NO ACCIDENTS. FULL CREWS.  
 SAFETY TOPIC- CHANGING SWIVEL PACKING.  
 FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.  
 UNMANNED LOGGING UNIT 4 DAYS ON LOCATION.

<b>11-29-2008</b>	<b>Reported By</b>	BRIAN DUTTON									
<b>Daily Costs: Drilling</b>	\$38,857	<b>Completion</b>	\$2,472	<b>Daily Total</b>	\$41,329						
<b>Cum Costs: Drilling</b>	\$615,478	<b>Completion</b>	\$2,472	<b>Well Total</b>	\$617,951						
<b>MD</b>	8,660	<b>TVD</b>	8,660	<b>Progress</b>	845	<b>Days</b>	4	<b>MW</b>	10.6	<b>Visc</b>	36.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						
<b>Activity at Report Time: DRILLING @ 8,660'</b>											

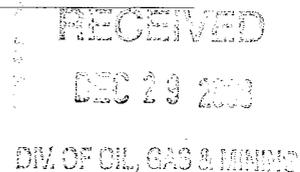
Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILLED 7,815' TO 8,078' (263' @ 43.8 FPH), WOB 10-20K, GPM 446, RPM 35-50/MOTOR 71, SPP 2250, MUD 10.5 + PPG, VIS 37, NO FLARE.
12:00	12:30	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST HCR AND CHOKE PANEL.
12:30	06:00	17.5	DRILLED 8,078' TO 8,660' (582' @ 33.2 FPH), WOB 10-20K, GPM 414, RPM 35-50/MOTOR 66, SPP 2050, MUD 11.0 PPG, VIS 37, NO FLARE. DIESEL 2736 GALS(USED 1824 GALS). BOILER 17 HOURS.

NO ACCIDENTS. FULL CREWS.  
 SAFETY TOPIC- WORKING AROUND RESERVE PIT.  
 FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.  
 UNMANNED LOGGING UNIT 5 DAYS ON LOCATION.

<b>11-30-2008</b>	<b>Reported By</b>	BRIAN DUTTON									
<b>Daily Costs: Drilling</b>	\$51,545	<b>Completion</b>	\$0	<b>Daily Total</b>	\$51,545						
<b>Cum Costs: Drilling</b>	\$667,023	<b>Completion</b>	\$2,472	<b>Well Total</b>	\$669,496						
<b>MD</b>	9,205	<b>TVD</b>	9,205	<b>Progress</b>	545	<b>Days</b>	5	<b>MW</b>	10.9	<b>Visc</b>	36.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						
<b>Activity at Report Time: DRILLING @ 9,205'</b>											

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILLED 8,660' TO 8,676' (16' @ 32.0 FPH), WOB 10-20K, GPM 414, RPM 35-50/MOTOR 66, SPP 2050, MUD 11.0 PPG, VIS 37, NO FLARE.
06:30	07:00	0.5	DROP SURVEY, PUMP PILL AND BLOW KELLY DRY.
07:00	10:00	3.0	TRIP OUT OF HOLE WITH BIT #1 @ 8,676'.
10:00	11:00	1.0	L/D ROLLER REAMERS, CHANGE OUT BIT AND MUD MOTOR.
11:00	14:00	3.0	TRIP IN HOLE WITH BIT #2, FILL PIPE @ 2,264' AND 4334'.
14:00	15:00	1.0	WASH/REAM F/8,576 TO 8,676' ( 10' OF FILL ).
15:00	06:00	15.0	DRILLED 8,676' TO 9,205' (582' @ 35.2 FPH), WOB 10-20K, GPM 428, RPM 35-50/MOTOR 68, SPP 2240, MUD 11.3 PPG, VIS 38, NO FLARE. DIESEL 3192 GALS(USED 1557 GALS). BOILER 16 HOURS.

NO ACCIDENTS. FULL CREWS.  
 SAFETY TOPIC-PINCH POINTS WHILE TRIPPING.



FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.  
UNMANNED LOGGING UNIT 6 DAYS ON LOCATION.

<b>12-01-2008</b>	<b>Reported By</b>	BRIAN DUTTON									
<b>Daily Costs: Drilling</b>	\$52,980	<b>Completion</b>	\$0	<b>Daily Total</b>	\$52,980						
<b>Cum Costs: Drilling</b>	\$720,004	<b>Completion</b>	\$2,472	<b>Well Total</b>	\$722,477						
<b>MD</b>	9,525	<b>TVD</b>	9,525	<b>Progress</b>	320	<b>Days</b>	6	<b>MW</b>	11.3	<b>Visc</b>	35.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

Activity at Report Time: DRILLING @ 9,525'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILLED 9,205' TO 9,395' (190' @ 31.6 FPH), WOB 10-20K, GPM 428, RPM 35-50/MOTOR 68, SPP 2240, MUD 11.6 PPG, VIS 36, NO FLARE.
12:00	12:30	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
12:30	18:30	6.0	DRILLED 9,395' TO 9,506' (111' @ 18.5 FPH), WOB 10-20K, GPM 428, RPM 35-50/MOTOR 68, SPP 2240, MUD 11.6 PPG, VIS 37, NO FLARE.
18:30	19:00	0.5	PUMP PILL AND BLOW KELLY DRY.
19:00	00:00	5.0	TRIP OUT OF HOLE WITH BIT #2. ( TRY TO GET ABOVE HITCH HICKER ). WORKED TIGHT SPOT F/9,369' TO 9,366'. (JAR SEVERAL TIMES ON TIGHT AREA)
00:00	00:30	0.5	CHANGE BIT.
00:30	01:30	1.0	TRIP IN HOLE WITH BIT #3 TO 2,593'.
01:30	02:30	1.0	FILL PIPE, SLIP & CUT DRILL LINE.
02:30	04:30	2.0	TRIP IN HOLE WITH BIT #3 TO 9,441', FILL PIPE @ 6,146'.
04:30	05:00	0.5	WASH/REAM F/9,441' TO 9,506', 15' OF FILL.
05:00	06:00	1.0	DRILLED 9,506' TO 9,525' (19' @ 19.0 FPH), WOB 10-20K, GPM 439, RPM 35-50/MOTOR 70, SPP 2420, MUD 11.7 PPG, VIS 38, NO FLARE. DIESEL 2850 GALS(USED 1342 GALS). BOILER 14 HOURS.
NO ACCIDENTS. FULL CREWS.			
SAFETY TOPIC-CUTTING DRILLING LINE.			
FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.			
UNMANNED LOGGING UNIT 7 DAYS ON LOCATION.			

<b>12-02-2008</b>	<b>Reported By</b>	BRIAN DUTTON									
<b>Daily Costs: Drilling</b>	\$53,936	<b>Completion</b>	\$201,944	<b>Daily Total</b>	\$255,880						
<b>Cum Costs: Drilling</b>	\$773,940	<b>Completion</b>	\$204,416	<b>Well Total</b>	\$978,357						
<b>MD</b>	9,580	<b>TVD</b>	9,580	<b>Progress</b>	55	<b>Days</b>	7	<b>MW</b>	11.6	<b>Visc</b>	38.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILLED 9,525' TO 9,580' (55' @ 22.0 FPH), WOB 10-20K, GPM 439, RPM 35-50/MOTOR 70, SPP 2420, MUD 11.7 PPG, VIS 38, NO FLARE. REACHED TD AT 08:30 HRS, 12/1/08.
08:30	09:30	1.0	CIRCULATE BOTTOMS UP PRIOR TO LDDP.
09:30	10:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.

10:00 14:30 4.5 LDDP.  
 14:30 16:00 1.5 BREAK KELLY AND LD B.H.A.  
 16:00 16:30 0.5 PULL WEAR BUSHING.  
 16:30 17:00 0.5 RU WEATHERFORD CSG CREW. HELD SAFETY MEETING.  
  
 17:00 23:00 6.0 RAN 4.5" 11.6# N80 LTC CASING (FS, 1 JT, FC, 221 JTS & 2 MARKERS) & TAG JT. RAN 35 CENTRALIZERS (MIDDLE OF SHOE JT, TOP OF #2, EVERY 2ND JT TO 6642). TAGGED @ 9580. LD TAG JT. PU LANDING JT W/FLUTED CSG HANGER. LANDED CSG @ 9579(FC @ 9534, MARKERS @ 7201-32 & 4353-18).  
  
 23:00 01:00 2.0 CIRCULATED GAS OUT. RD WEATHERFORD CSG CREW & LD MACHINE. RU SLB CEMENTER. HELD SAFETY MEETING.  
 01:00 03:30 2.5 CEMENTED CSG AS FOLLOWS: PUMPED BOTTOM PLUG, 20 BBLs CHEM WASH, 20 BBLs FW SPACER, 425 SX 35/65 POZ G(150.0 BBLs @ 12.5 PPG, 1.98 CFS) & 1570 SX 50/50 POZ G(360.7 BBLs @ 14.1 PPG, 1.29 CFS). DROPPED TOP PLUG. DISP W/147.7 BTW(FULL RETURNS DURING JOB). FINAL LIFT PRESSURE 2450 PSI, BUMPED PLUG TO 3400 PSI. BLED OFF, FLOATS HELD.  
  
 03:30 04:30 1.0 WAIT ON CEMENT. HAULED 1000 BBLs MUD TO STORAGE. CLEANED MUD TANKS.  
 04:30 05:00 0.5 REMOVED LANDING JT. RAN CSG HANGER PACKOFF AND LOCKED IN POSITION. TESTED HANGER TO 5000 PSI.  
 05:00 06:00 1.0 CLEANING MUD TANKS.  
 BOILER 16 HOURS.  
 NO ACCIDENTS.  
 FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.  
 UNMANNED LOGGING UNIT 7 DAYS ON LOCATION.  
  
 TRANSFERRED 1 JT (43.03) 4.5" 11.6# N80 LTC CASING TO CWU 1281-27.  
 TRANSFERRED 1 MARKER JTS(20.99) 4.5" 11.6# HCP-110 CASING TO CWU 1281-27.  
 TRANSFERRED 3 JT (129.03) 4.5" 11.6# N-80 LTC CASING BAD PIN TO CWU 1287-27  
 TRANSFERRED 2280 GALS DIESEL TO CWU 1287-27.  
 TRUCKS SCHEDULED FOR 0800 HRS 12/2/08. MOVE TO CWU 1281-27 IS APPROXIMATELY 2.0 MILES.  
  
 06:00 RIG RELEASED @ 06:00 HRS, 12/2/08.  
 CASING POINT COST \$768,844

<b>12-05-2008</b>		<b>Reported By</b>	SEARLE								
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$44,782	<b>Daily Total</b>	\$44,782						
<b>Cum Costs: Drilling</b>	\$773,940	<b>Completion</b>	\$249,198	<b>Well Total</b>	\$1,023,139						
<b>MD</b>	9,580	<b>TVD</b>	9,580	<b>Progress</b>	0	<b>Days</b>	8	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 9534.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							
<b>Activity at Report Time: PREP FOR FRACS</b>											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 780'. EST CEMENT TOP @ 950'. RD SCHLUMBERGER.								

<b>12-12-2008</b>		<b>Reported By</b>	SEARLE/RITA THOMAS								
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$164,485	<b>Daily Total</b>	\$164,485						
<b>Cum Costs: Drilling</b>	\$773,940	<b>Completion</b>	\$413,683	<b>Well Total</b>	\$1,187,624						
<b>MD</b>	9,580	<b>TVD</b>	9,580	<b>Progress</b>	0	<b>Days</b>	9	<b>MW</b>	0.0	<b>Visc</b>	0.0

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Formation : PBTB : 9534.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION/FACILITY COST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.
06:00	06:00	24.0	FACILITY COST \$163,342

12-17-2008 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$1,296	Daily Total	\$1,296
Cum Costs: Drilling	\$773,940	Completion	\$414,979	Well Total	\$1,188,920

MD 9,580 TVD 9,580 Progress 0 Days 10 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 9534.0 Perf : 8228'-9330' PKR Depth : 0.0

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WIRELINE & PERFORATE LPR FROM 9168'-69', 9174'-75', 9182'-83', 9187'-88', 9205'-06', 9224'-25', 9231'-32', 9236'-37', 9266'-67', 9292'-93', 9301'-02', 9329'-30' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4175 GAL WF116 LINEAR PAD, 2094 GAL YF116 ST+ PAD, 34429 GAL YF116ST+ WITH 111500# 20/40 SAND @ 1-5 PPG. MTP 5999 PSIG. MTR 51.4 BPM. ATP 4997 PSIG. ATR 47.3 BPM. ISIP 3150 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 9050'. PERFORATE LPR/MPR FROM 8812'-13', 8836'-37', 8865'-67', 8875'-76', 8924'-26', 8948'-49', 8994'-95', 9022'-24', 9032'-33' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2096 GAL YF116 ST+ PAD, 34335 GAL YF116ST+ WITH 108500# 20/40 SAND @ 1-5 PPG. MTP 6322 PSIG. MTR 51.4 BPM. ATP 5342 PSIG. ATR 45.8 BPM. ISIP 2980 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 8760'. PERFORATE MPR FROM 8483'-84', 8502'-03', 8524'-25', 8538'-39', 8551'-52', 8596'-97', 8605'-06', 8636'-37', 8689'-90', 8696'-97', 8715'-16', 8740'-41' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4175 GAL YF116 ST+ PAD, 58090 GAL YF116ST+ WITH 204800# 20/40 SAND @ 1-5 PPG. MTP 6168 PSIG. MTR 51.4 BPM. ATP 5136 PSIG. ATR 48.7 BPM. ISIP 3050 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 8450'. PERFORATE MPR FROM 8228'-29', 8245'-46', 8252'-53', 8262'-63', 8295'-96', 8303'-04', 8342'-43', 8380'-81', 8386'-87', 8397'-98', 8423'-24', 8435'-36' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2088 GAL YF116 ST+ PAD, 48963 GAL YF116ST+ WITH 161800# 20/40 SAND @ 1-5 PPG. MTP 6152 PSIG. MTR 51.4 BPM. ATP 5022 PSIG. ATR 45.8 BPM. ISIP 3000 PSIG. RD SCHLUMBERGER. SDFN.

12-18-2008 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$370,462	Daily Total	\$370,462
Cum Costs: Drilling	\$773,940	Completion	\$785,442	Well Total	\$1,559,382

MD 9,580 TVD 9,580 Progress 0 Days 11 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 9534.0 Perf : 7230'-8149' PKR Depth : 0.0

Activity at Report Time: MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL 2032 PSIG. RUWL SET 6K CFP AT 8160'. PERFORATE UPR/MPR FROM 8010'-11', 8031'-32', 8039'-40', 8057'-59', 8063'-64', 8082'-83', 8104'-05', 8129'-30', 8140'-41', 8147'-49' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2237 GAL YF116 ST+ PAD, 45047 GAL YF116ST+ WITH 154500 # 20/40 SAND @ 1-5 PPG. MTP 5976 PSIG. MTR 51.4 BPM. ATP 4540 PSIG. ATR 48.9 BPM. ISIP 2950 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP AT 7974'. PERFORATE UPR FROM 7762'-63', 7768'-69', 7782'-83', 7806'-07', 7825'-26', 7831'-32', 7859'-60', 7874'-75', 7889'-90', 7929'-30', 7949'-50', 7960'-61' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2109 GAL YF116 ST+ PAD, 34544 GAL YF116ST+ WITH 112300 # 20/40 SAND @ 1-5 PPG. MTP 6188 PSIG. MTR 51.4 BPM. ATP 4908 PSIG. ATR 47.5 BPM. ISIP 2450 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP AT 7720'. PERFORATE UPR FROM 7536'-37', 7547'-48', 7554'-55', 7560'-61', 7566'-67', 7588'-89', 7595'-96', 7634'-35', 7674'-75', 7679'-80', 7690'-91', 7696'-97' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2070 GAL YF116 ST+ PAD, 35780 GAL YF116ST+ WITH 115000 # 20/40 SAND @ 1-5 PPG. MTP 6005 PSIG. MTR 51.5 BPM. ATP 4405 PSIG. ATR 48.6 BPM. ISIP 2880 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP AT 7430'. PERFORATE UPR FROM 7230'-31', 7242'-43', 7268'-69', 7283'-84', 7293'-94', 7307'-08', 7321'-22', 7363'-64', 7378'-79', 7443'-44', (7449'-50' SHOTS MISFIRED), 7468'-69' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2070 GAL YF116 ST+ PAD, 45680 GAL YF116ST+ WITH 155000 # 20/40 SAND @ 1-5 PPG. MTP 6034 PSIG. MTR 51.4 BPM. ATP 3923 PSIG. ATR 49.4 BPM. ISIP 2300 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CBP AT 7130'. RDMO CUTTERS WIRELINE.

<b>12-19-2008</b>		<b>Reported By</b>		HAL IVIE							
<b>Daily Costs: Drilling</b>	\$0			<b>Completion</b>	\$28,498			<b>Daily Total</b>	\$28,498		
<b>Cum Costs: Drilling</b>	\$773,940			<b>Completion</b>	\$813,940			<b>Well Total</b>	\$1,587,880		
<b>MD</b>	9,580	<b>TVD</b>	9,580	<b>Progress</b>	0	<b>Days</b>	12	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>		<b>PBTD : 9534.0</b>		<b>Perf : 7230'-8149'</b>		<b>PKR Depth : 0.0</b>					
<b>Activity at Report Time: CLEAN OUT AFTER FRAC</b>											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
06:00	18:00	12.0	MIRU ROYAL RIG # 1. ND FRAC TREE. NU BOP. RIH W/ BIT & PUMP OFF SUB TO 7130'. RU TO DRILL OUT PLUGS. SDFN.								

<b>12-20-2008</b>		<b>Reported By</b>		HAL IVIE							
<b>Daily Costs: Drilling</b>	\$0			<b>Completion</b>	\$52,326			<b>Daily Total</b>	\$52,326		
<b>Cum Costs: Drilling</b>	\$773,940			<b>Completion</b>	\$866,266			<b>Well Total</b>	\$1,640,206		
<b>MD</b>	9,580	<b>TVD</b>	9,580	<b>Progress</b>	0	<b>Days</b>	13	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>		<b>PBTD : 9534.0</b>		<b>Perf : 7230'-8149'</b>		<b>PKR Depth : 0.0</b>					
<b>Activity at Report Time: RDMOSU, FLOW TEST</b>											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 7130', 7490', 7720', 7974', 8160', 8450', 8760', 9050' RIH. CLEANED OUT TO PBTD @ 9534' LANDED TBG AT 8004.34' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.								

FLOWED 14 HRS. 24/64" CHOKE. FTP 1600 PSIG, CP 1200 PSIG. 98 BFPH. RECOVERED 1376 BBLS, 8351 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'  
 1 JT 2-3/8 4.7# N-80 TBG 31.81'  
 XN NIPPLE 1.10'  
 249 JTS 2-3/8 4.7# N-80 TBG 7951.43'

RECEIVED  
 DEC 29 2008  
 DIV. OF OIL, GAS & MINING

BELOW KB 19.00'  
LANDED @ 8004.34' KB

**12-21-2008**      **Reported By**      HAL IVIE

**Daily Costs: Drilling**      \$0      **Completion**      \$3,490      **Daily Total**      \$3,490

**Cum Costs: Drilling**      \$773,940      **Completion**      \$869,756      **Well Total**      \$1,643,696

**MD**      9,580      **TVD**      9,580      **Progress**      0      **Days**      14      **MW**      0.0      **Visc**      0.0

**Formation : MESAVERDE**      **PBTD : 9534.0**      **Perf : 7230'-8149'**      **PKR Depth : 0.0**

**Activity at Report Time:** FLOW TEST THRU BRECO UNIT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 22 HRS THRU TEST UNIT. 24/64 CHOKE. FTP- 1800 PSIG, CP- 1600 PSIG. 72 BFPH. RECOVERED 1738 BBLS, 6613 BLWTR. FLARED MCF/D. SWI F/ 2 HRS, R.U. UNIT

**12-22-2008**      **Reported By**      HAL IVIE

**Daily Costs: Drilling**      \$0      **Completion**      \$3,490      **Daily Total**      \$3,490

**Cum Costs: Drilling**      \$773,940      **Completion**      \$872,246      **Well Total**      \$1,646,186

**MD**      9,580      **TVD**      9,580      **Progress**      0      **Days**      15      **MW**      0.0      **Visc**      0.0

**Formation : MESAVERDE**      **PBTD : 9534.0**      **Perf : 7230'-8149'**      **PKR Depth : 0.0**

**Activity at Report Time:** FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS THRU TEST UNIT. 24/64" CHOKE. FTP 1700 PSIG. CP 2000 PSIG. 59 BFPH. RECOVERED 1420 BLW. 5193 BLWTR.

**12-23-2008**      **Reported By**      HAL IVIE/DUANE COOK

**Daily Costs: Drilling**      \$0      **Completion**      \$2,490      **Daily Total**      \$2,490

**Cum Costs: Drilling**      \$773,940      **Completion**      \$874,736      **Well Total**      \$1,648,676

**MD**      9,580      **TVD**      9,580      **Progress**      0      **Days**      16      **MW**      0.0      **Visc**      0.0

**Formation : MESAVERDE**      **PBTD : 9534.0**      **Perf : 7230'-8149'**      **PKR Depth : 0.0**

**Activity at Report Time:** FLOW TEST THRU BRECO UNIT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION: TURNED TO GAS SALES. SITP 1500 & SICP 2000 PSIG. TURNED WELL TO QUESTAR SALES AT 12:00 PM, 12/22/08. FLOWING 2400 MCFD RATE ON 24/64" POS CK. STATIC 246. QGM METER #7996. TEST UNIT
			FLOWED 24 HRS. 24/64 CHOKE. FTP- 1400 PSIG, CP- 2150 PSIG. 49 BFPH. RECOVERED 1173 BBLS, 4020 BLWTR. 1472 MCF/D

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
UTU0283A

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
 Other \_\_\_\_\_

2. Name of Operator  
EOG RESOURCES, INC. Contact: MARY A. MAESTAS  
E-Mail: mary\_maestas@eogresources.com

3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202 3a. Phone No. (include area code) Ph: 303-824-5526

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface SESE 2FSL 769FEL 40.02871 N Lat, 109.41938 W Lon  
 At top prod interval reported below SESE 2FSL 769FEL 40.02871 N Lat, 109.41938 W Lon  
 At total depth SESE 2FSL 769FEL 40.02871 N Lat, 109.41938 W Lon

14. Date Spudded 11/03/2008 15. Date T.D. Reached 12/01/2008 16. Date Completed  D & A  Ready to Prod. 12/22/2008

6. If Indian, Allottee or Tribe Name  
7. Unit or CA Agreement Name and No. CHAPITA WELLS  
8. Lease Name and Well No. CHAPITA WELLS UNIT 1341-15  
9. API Well No. 43-047-39615  
10. Field and Pool, or Exploratory NATURAL BUTTES  
11. Sec., T., R., M., or Block and Survey or Area Sec 15 T9S R22E Mer SLB  
12. County or Parish UINTAH 13. State UT  
17. Elevations (DF, KB, RT, GL)\* 4879 GL

18. Total Depth: MD 9580 TVD 19. Plug Back T.D.: MD 9534 TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
 RST/CBL/CCL/VDL/GR  
 22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit analysis)  
 Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2371		750		0	
7.875	4.500 N-80	11.6	0	9579		1995		950	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8004							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	7230	9330	9168 TO 9330		3	
B)			8812 TO 9033		3	
C)			8483 TO 8741		3	
D)			8228 TO 8436		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9168 TO 9330	40,863 GALS GELLED WATER & 111,500# 20/40 SAND
8812 TO 9033	36,596 GALS GELLED WATER & 108,500# 20/40 SAND
8483 TO 8741	62,430 GALS GELLED WATER & 204,800# 20/40 SAND
8228 TO 8436	51,216 GALS GELLED WATER & 161,800# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/22/2008	01/05/2009	24	→	86.0	1033.0	106.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
14/64"	1300	1800.0	→	86	1033	106		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	7230	9330		GREEN RIVER BIRDS NEST MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER	1680 1862 2374 4640 4764 5351 6053 7227

32. Additional remarks (include plugging procedure):  
Please see the attached page for detailed perforation and additional formation marker information.

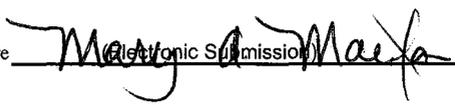
33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #66810 Verified by the BLM Well Information System.  
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  Date 01/30/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

**Chapita Wells Unit 1341-15 - ADDITIONAL REMARKS (CONTINUED):**

**26. PERFORATION RECORD**

8010-8149	3/spf
7762-7961	3/spf
7536-7697	3/spf
7230-7469	3/spf

**27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.**

8010-8149	47,449 GALS GELLED WATER & 154,500# 20/40 SAND
7762-7961	36,818 GALS GELLED WATER & 112,300# 20/40 SAND
7536-7697	38,015 GALS GELLED WATER & 115,000# 20/40 SAND
7230-7469	47,915 GALS GELLED WATER & 155,000# 20/40 SAND

Perforated the Lower Price River from 9168-69', 9174-75', 9182-83', 9187-88', 9205-06', 9224-25', 9231-32', 9236-37', 9266-67', 9292-93', 9301-02', 9329-30' w/ 3 spf.

Perforated the Lower/Middle Price River from 8812-13', 8836-37', 8865-67', 8875-76', 8924-26', 8948-49', 8994-95', 9022-24', 9032-33' w/ 3 spf.

Perforated the Middle Price River from 8483-84', 8502-03', 8524-25', 8538-39', 8551-52', 8596-97', 8605-06', 8636-37', 8689-90', 8696-97', 8715-16', 8740-41' w/ 3 spf.

Perforated the Middle Price River from 8228-29', 8245-46', 8252-53', 8262-63', 8295-96', 8303-04', 8342-43', 8380-81', 8386-87', 8397-98', 8423-24', 8435-36' w/ 3 spf.

Perforated the Upper/Middle Price River from 8010-11', 8031-32', 8039-40', 8057-59', 8063-64', 8082-83', 8104-05', 8129-30', 8140-41', 8147-49' w/ 3 spf.

Perforated the Upper Price River from 7762-63', 7768-69', 7782-83', 7806-07', 7825-26', 7831-32', 7859-60', 7874-75', 7889-90', 7929-30', 7949-50', 7960-61' w/ 3 spf.

Perforated the Upper Price River from 7536-37', 7547-48', 7554-55', 7560-61', 7566-67', 7588-89', 7595-96', 7634-35', 7674-75', 7679-80', 7690-91', 7696-97' w/ 3 spf.

Perforated the Upper Price River from 7230-31', 7242-43', 7268-69', 7283-84', 7293-94', 7307-08', 7321-22', 7363-64', 7378-79', 7443-44', 7468-69' w/ 3 spf.

**32. FORMATION (LOG) MARKERS**

Middle Price River	8077
Lower Price River	8868
Sego	9373

**REPORT OF WATER ENCOUNTERED DURING DRILLING**

Well name and number: CWU 1341-15

API number: 4304739615

Well Location: QQ SESE Section 15 Township 9S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
		NO WATER	FLUID DRILLED HOLE

Formation tops:                    1 \_\_\_\_\_                    2 \_\_\_\_\_                    3 \_\_\_\_\_  
 (Top to Bottom)                    4 \_\_\_\_\_                    5 \_\_\_\_\_                    6 \_\_\_\_\_  
    7 \_\_\_\_\_                    8 \_\_\_\_\_                    9 \_\_\_\_\_  
    10 \_\_\_\_\_                    11 \_\_\_\_\_                    12 \_\_\_\_\_

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 1/30/2009

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> U-0283-A
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<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b> CHAPITA WELLS
--	---

<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> CWU 1341-15
------------------------------------	--

<b>2. NAME OF OPERATOR:</b> EOG Resources, Inc.	<b>9. API NUMBER:</b> 43047396150000
--	---

<b>3. ADDRESS OF OPERATOR:</b> 1060 East Highway 40 , Vernal, UT, 84078	<b>PHONE NUMBER:</b> 435 781-9111 Ext	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES
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<b>4. LOCATION OF WELL FOOTAGES AT SURFACE:</b> 0002 FSL 0769 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SESE Section: 15 Township: 09.0S Range: 22.0E Meridian: S	<b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/15/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: Pit Closure

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The reserve pit on the referenced location was closed on 5/15/2009 as per the APD procedure.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining**

**FOR RECORD ONLY**

June 10, 2009

<b>NAME (PLEASE PRINT)</b> Kaylene Gardner	<b>PHONE NUMBER</b> 435 781-9111	<b>TITLE</b> Regulatory Administrator
<b>SIGNATURE</b> N/A		<b>DATE</b> 6/10/2009