

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

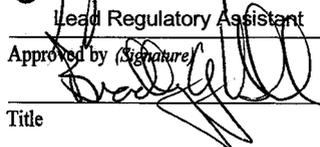
APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No. U-0285-A	
6. If Indian, Allottee or Tribe Name	
7. If Unit or CA Agreement, Name and No. Chapita Wells Unit	
8. Lease Name and Well No. Chapita Wells Unit 1352-27	
9. API Well No. 43-047-394 13	
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER	10. Field and Pool, or Exploratory Natural Buttes/Mesaverde
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone	11. Sec., T. R. M. or Blk. and Survey or Area Section 27, T9S, R22E S.L.B.&M.
2. Name of Operator EOG Resources, Inc.	
3a. Address 1060 East Highway 40, Vernal UT 84078	3b. Phone No. (include area code) 435-781-9111
4. Location of Well (Report location clearly and in accordance with any State requirements.*) - 109.433737 At surface 2096 FNL - 314 FWL (SWNW) 40.008489 Lat 109.434433 Lon At proposed prod. zone Same 633685 X 4429672 Y 40.008556	
14. Distance in miles and direction from nearest town or post office* 50.0 Miles South of Vernal, UT	12. County or Parish Uintah
	13. State UT
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 314	16. No. of acres in lease 1800
	17. Spacing Unit dedicated to this well Suspended
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 660	19. Proposed Depth 9400
	20. BLM/BIA Bond No. on file NM 2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4953 GL	22. Approximate date work will start*
	23. Estimated duration 45 Days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed/Typed) Kaylene R. Gardner	Date 09/05/2007
Title Lead Regulatory Assistant		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 09-17-07
Title Officer	ENVIRONMENTAL MANAGER	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

Federal Approval of this
Action is Necessary

RECEIVED

SEP 07 2007

DIV. OF OIL, GAS & MINING

T9S, R22E, S.L.B.&M.

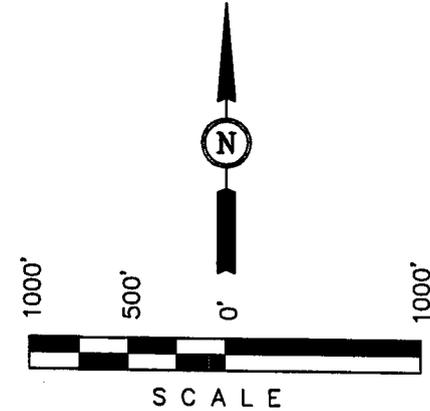
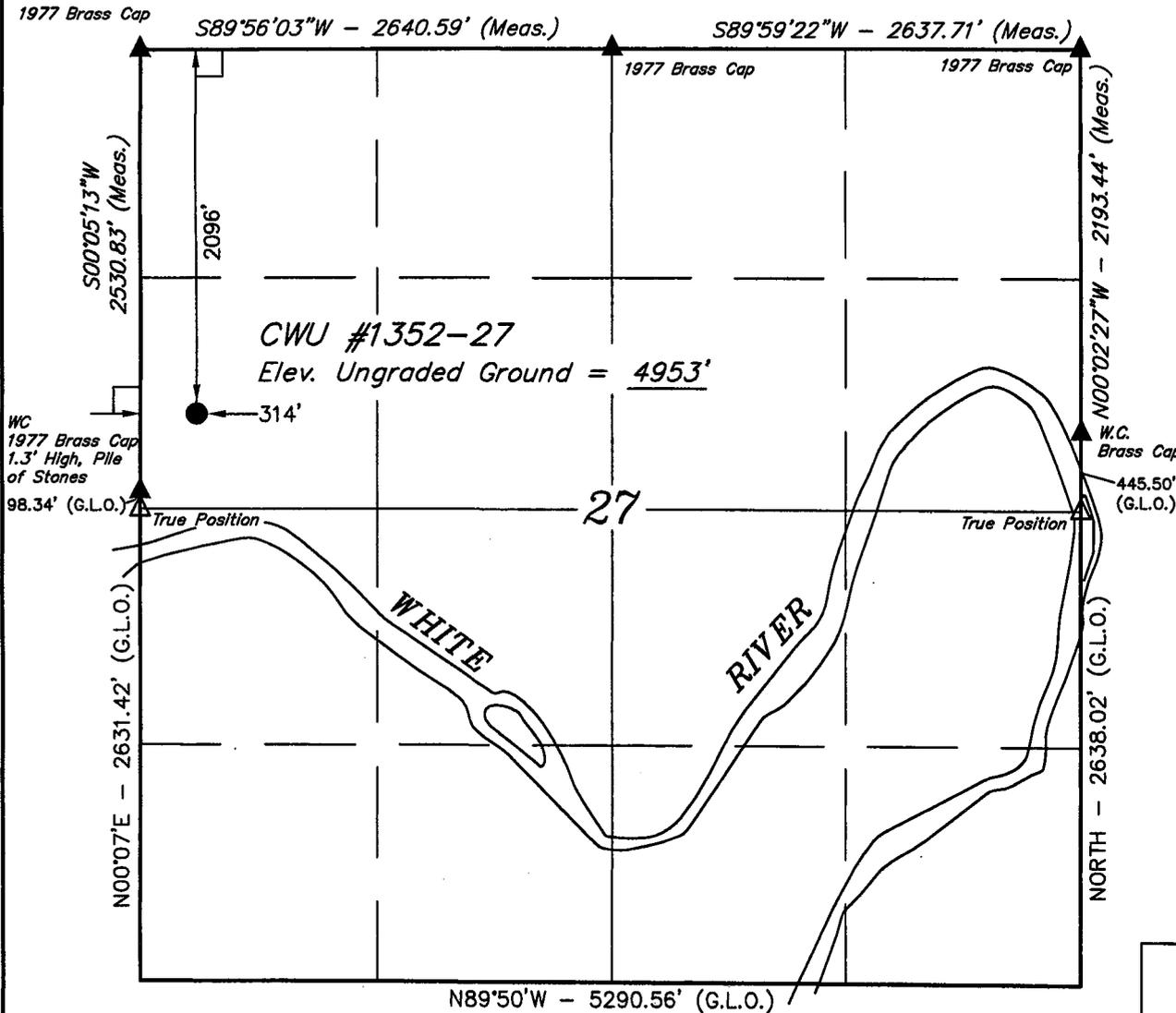
Well location, CWU #1352-27, located as shown in the SW 1/4 NW 1/4 of Section 27, T9S, R22E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

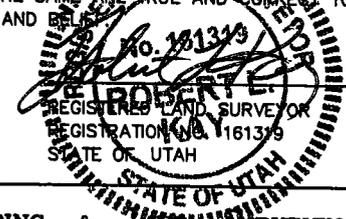
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME AND UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



LEGEND:

- └─┘ = 90° SYMBOL
 - = PROPOSED WELL HEAD.
 - ▲ = SECTION CORNERS LOCATED.
 - △ = SECTION CORNERS RE-ESTABLISHED USING DOUBLE PROPORTION METHOD (Not Set on Ground).
- (NAD 83)
- LATITUDE = 40°00'30.56" (40.008489)
- LONGITUDE = 109°26'03.96" (109.434433)
- (NAD 27)
- LATITUDE = 40°00'30.69" (40.008525)
- LONGITUDE = 109°26'01.50" (109.433750)

UNTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 07-12-07	DATE DRAWN: 07-18-07
PARTY G.S. J.M. C.H.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1352-27
SW/NW, SEC. 27, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,552		Shale	
Wasatch	4,582		Sandstone	
Chapita Wells	5,188		Sandstone	
Buck Canyon	5,848		Sandstone	
North Horn	6,538		Sandstone	
KMV Price River	7,088	Primary	Sandstone	Gas
KMV Price River Middle	7,959	Primary	Sandstone	Gas
KMV Price River Lower	8,752	Primary	Sandstone	Gas
Sego	9,217		Sandstone	
TD	9,400			

Estimated TD: 9,400' or 200'± below Segó top

Anticipated BHP: 5,133 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 ½"	0 – 45'	13 ⅜"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 ¼"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1352-27
SW/NW, SEC. 27, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1352-27
SW/NW, SEC. 27, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3
¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2
gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18
ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to
500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 131 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44
(Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29
(cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 935 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13
(Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at
14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1352-27
SW/NW, SEC. 27, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

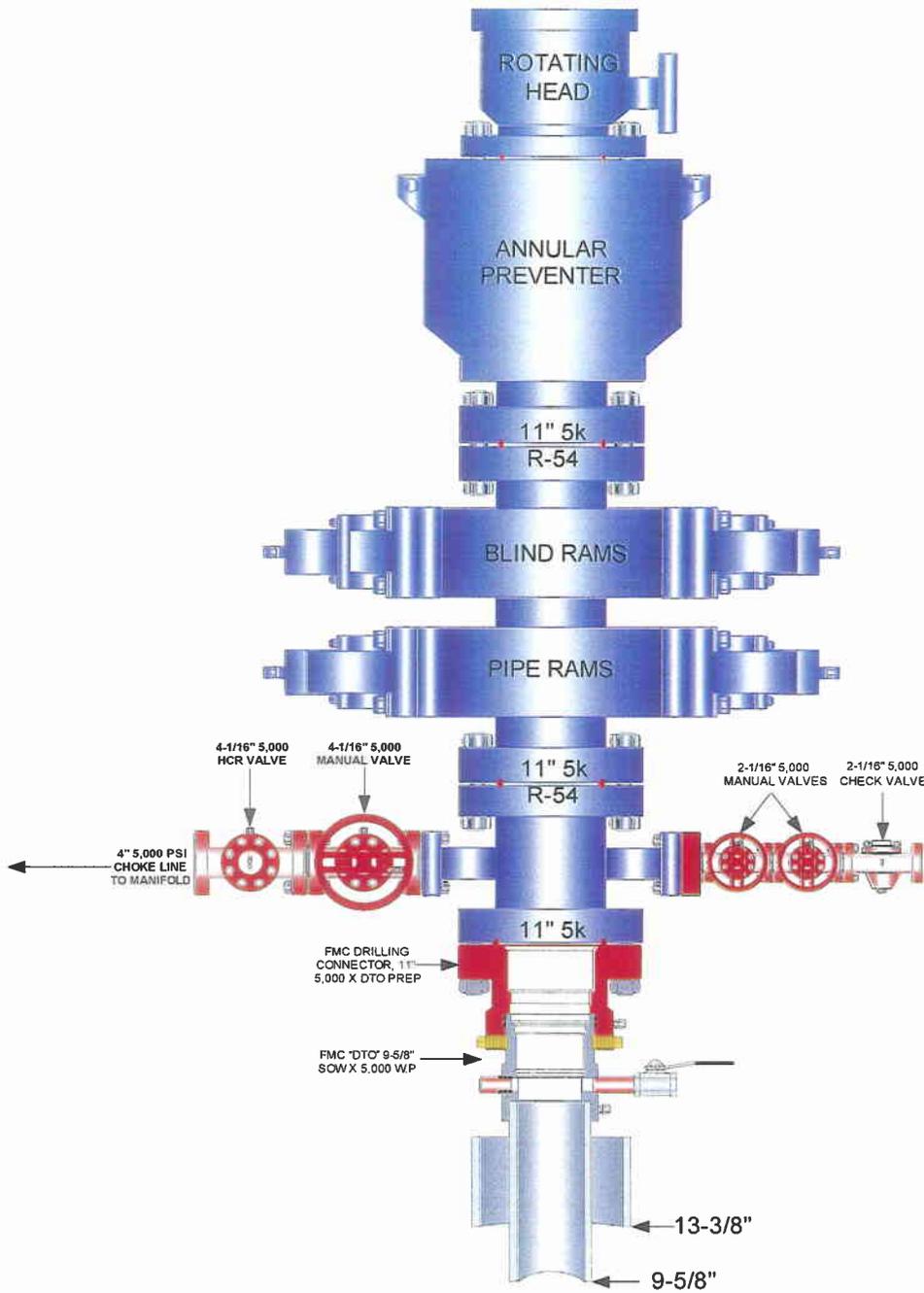
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

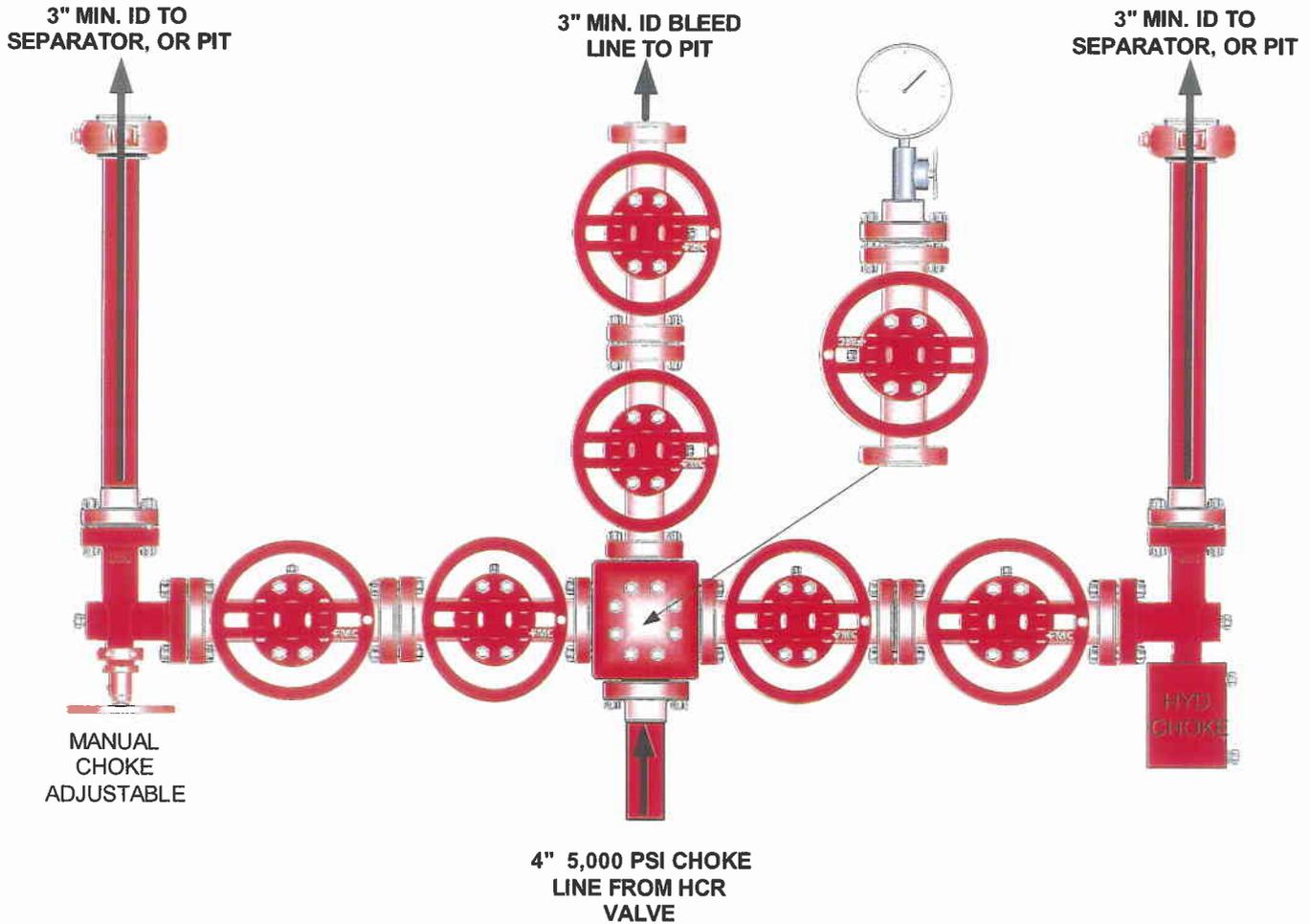
(Attachment: BOP Schematic Diagram)

**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**Chapita Wells Unit 1352-27
SWNW, Section 27, T9S, R22E
Uintah County, Utah**

SURFACE USE PLAN

The well pad is approximately 375 feet long with a 261-foot width, containing 2.25 acres more or less. The well access road is approximately 70 feet long with a 40-foot right-of-way, disturbing approximately 0.06 acres. New surface disturbance associated with access road and the well pad is estimated to be approximately 2.31 acres. The pipeline is approximately 242 feet long with a 20-foot right-of-way, disturbing approximately 0.11 acres.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 50.5 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 1056 in length, Culvert's if necessary See attached Topo B.
- B. The access road has a 40-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

- I. A 40-foot permanent right-of-way is requested. No surfacing material will used.
- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around then avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

No off lease right-of-way will be required. The entire length of the proposed access road is location within the Chapita Wells Unit.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map “C” for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 242 x 40'. The proposed pipeline leaves the northern edge of the well pad (Lease U-0285-A) proceeding in a northerly direction for an approximate distance of 242' tying into a proposed pipeline for Chapita Wells Unit 1349-27 located in the SWNW of Section 27, T9S, R22E (Lease U-0285-A). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. A 20-foot permanent pipeline right-of-way is requested. A 40-foot temporary pipeline right-of-way for construction purposes is requested, the temporary right-of-way will be utilized for a 10-day period.
7. The proposed pipeline route begins in the SWNW of section 27, township 9S, range 22E, proceeding northerly for an approximate distance of 242' to the SWNW of section 27, township 9S, range 22E.
8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD, CWU 2-29 SWD or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the west corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil west of corner #5. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protect of the topsoil. Upon completion of construction,

the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the south.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours – See attached Figure #3. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Crested Wheatgrass	9.0
Kochia Prostrata	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Fourwing Saltbush	3.0
Shadscale	3.0
Indian Ricegrass	2.0
HyCrest Wheatgrass	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:
- Whether the materials appear eligible for the National Register of Historic Places;
 - The mitigation measures the operator will likely have to undertake before the site can be used.
 - A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for

the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied, as needed, to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A block cultural resources survey was conducted and will be submitted by Montgomery Archaeological Consultants on February 21, 2007 MOAC Report No. 06-617. A paleontological survey was conducted and will be submitted by Intermountain Paleo.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

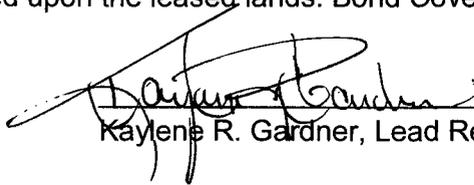
The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1352-27 Well, located in the SWNW, of Section 27, T9S, R22E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

September 9, 2007
Date



Kaylene R. Gardner, Lead Regulatory Assistant

EOG RESOURCES, INC.

CWU #1352-27

LOCATED IN UINTAH COUNTY, UTAH
SECTION 27, T9S, R22E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: EASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

07 | 17 | 07
MONTH | DAY | YEAR

PHOTO

TAKEN BY: J.M. | DRAWN BY: C.P. | REVISED: 00-00-00

EOG RESOURCES, INC.
CWU #1352-27
SECTION 27, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 1.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 70' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 50.45 MILES.

EOG RESOURCES, INC.

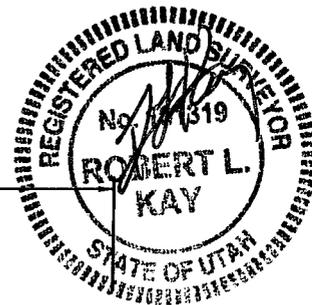
FIGURE #2

TYPICAL CROSS SECTIONS FOR

CWU #1352-27

SECTION 27, T9S, R22E, S.L.B.&M.

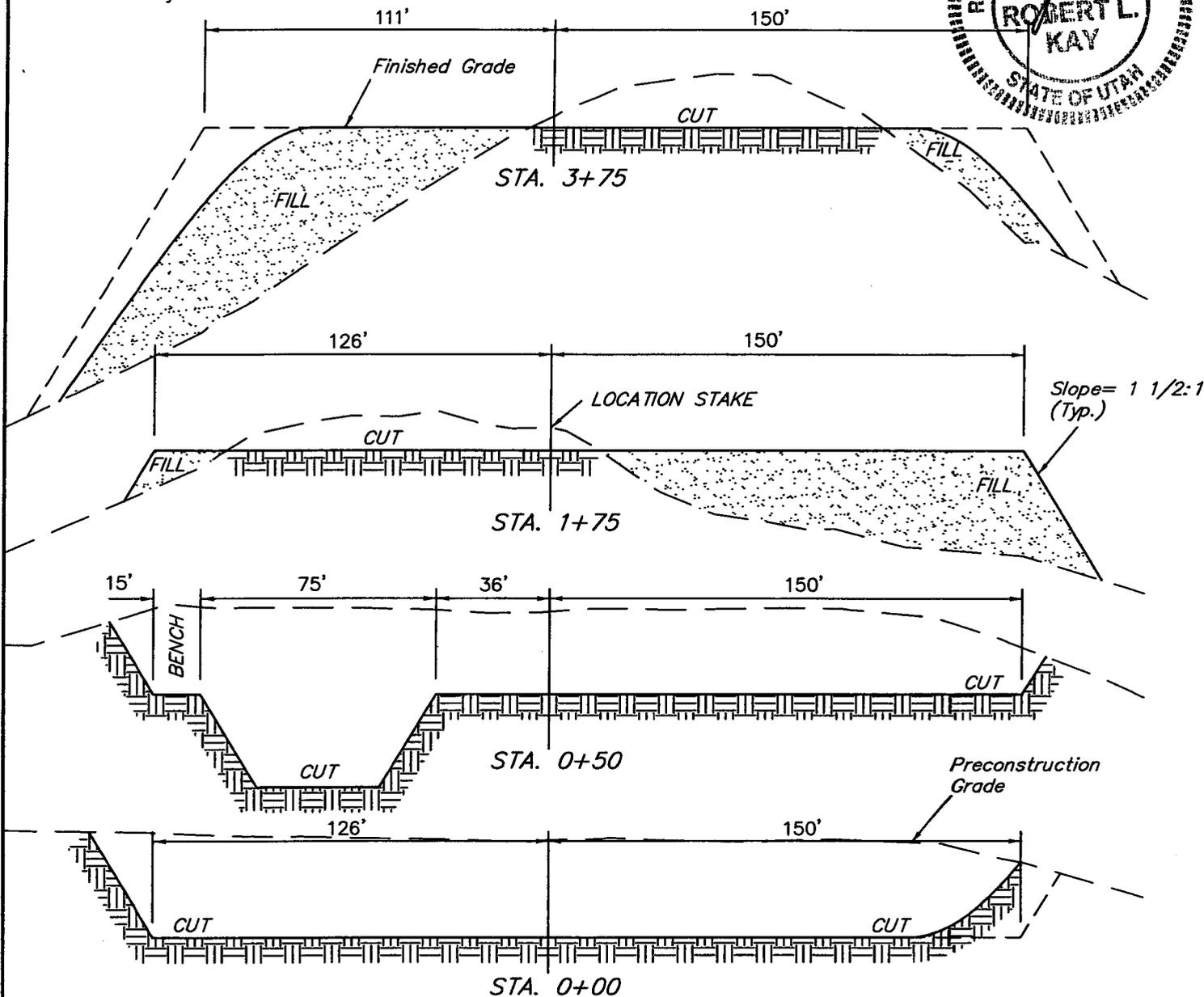
2096' FNL 314' FWL



1" = 20'
X-Section Scale
1" = 50'

DATE: 07-18-07

Drawn By: C.H.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping	= 2,550 Cu. Yds.
Remaining Location	= 22,500 Cu. Yds.
TOTAL CUT	= 25,050 CU.YDS.
FILL	= 20,480 CU.YDS.

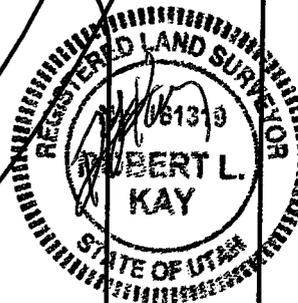
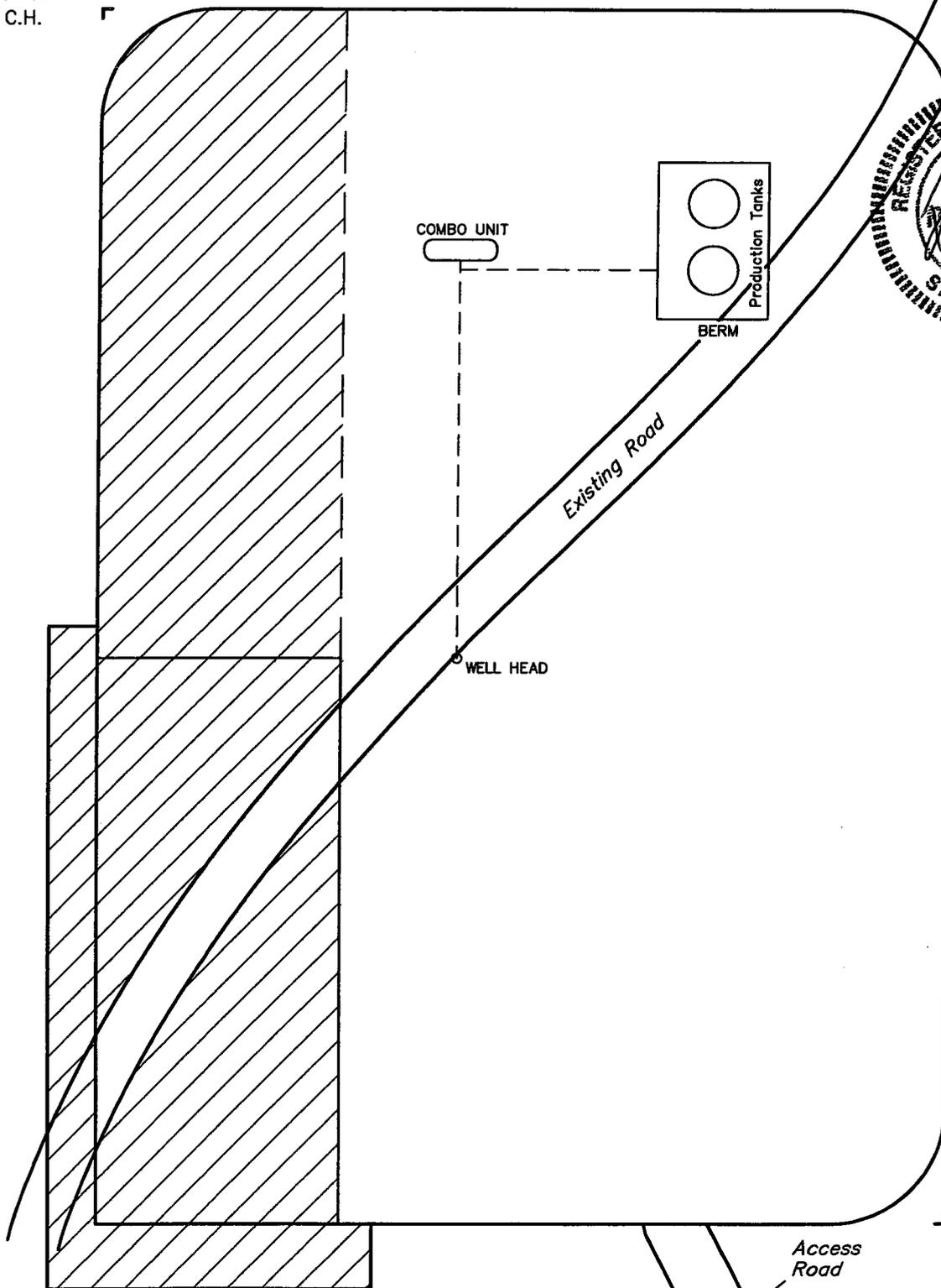
EXCESS MATERIAL	= 4,570 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 4,570 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

EOG RESOURCES, INC.
PRODUCTION FACILITY LAYOUT FOR
CWU #1352-27
SECTION 27, T9S, R22E, S.L.B.&M.
2096' FNL 314' FWL

FIGURE #3

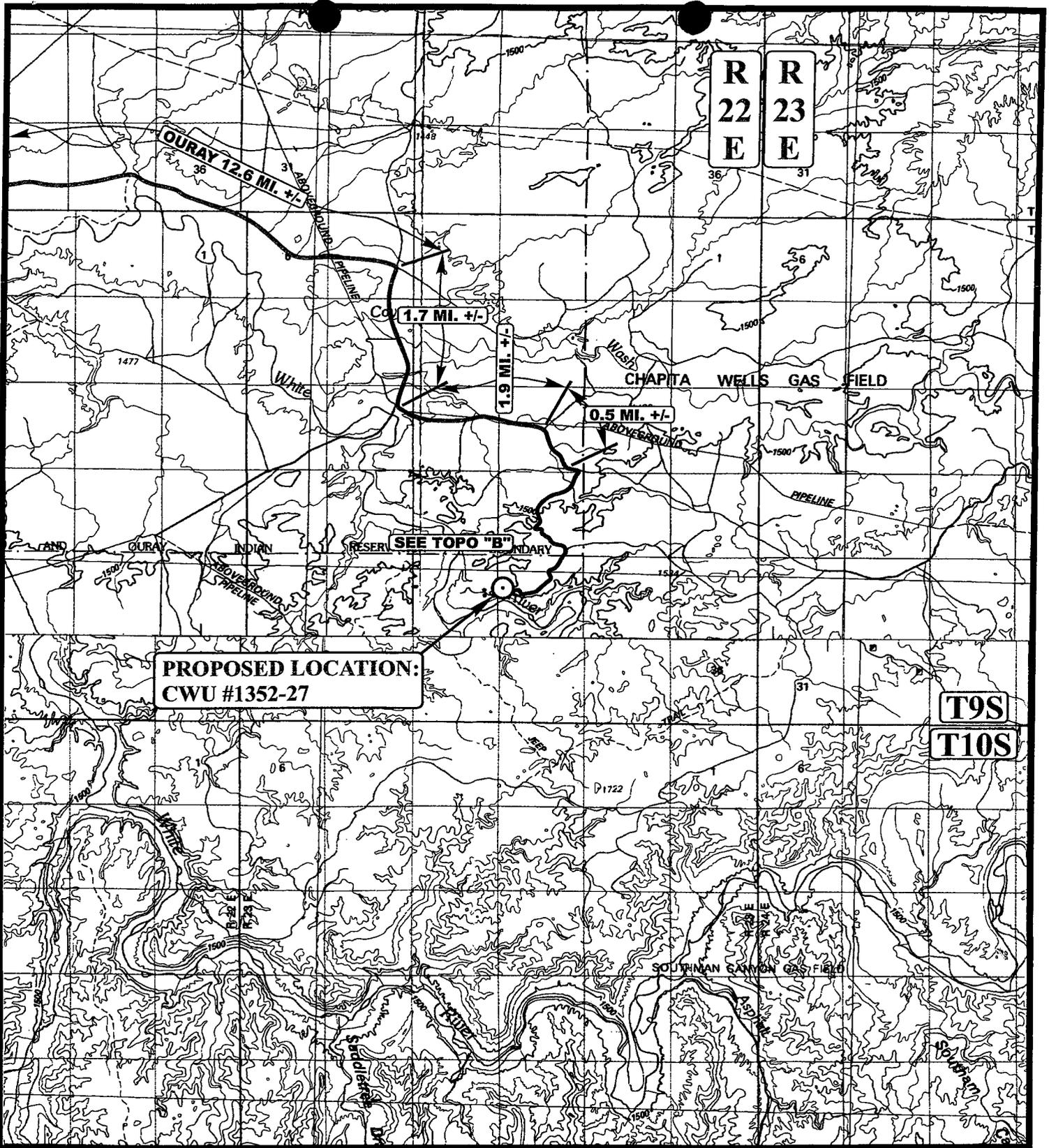


SCALE: 1" = 50'
DATE: 07-18-07
Drawn By: C.H.



 RE-HABED AREA

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



**PROPOSED LOCATION:
CWU #1352-27**

**T9S
T10S**

LEGEND:

⊙ PROPOSED LOCATION



EOG RESOURCES, INC.

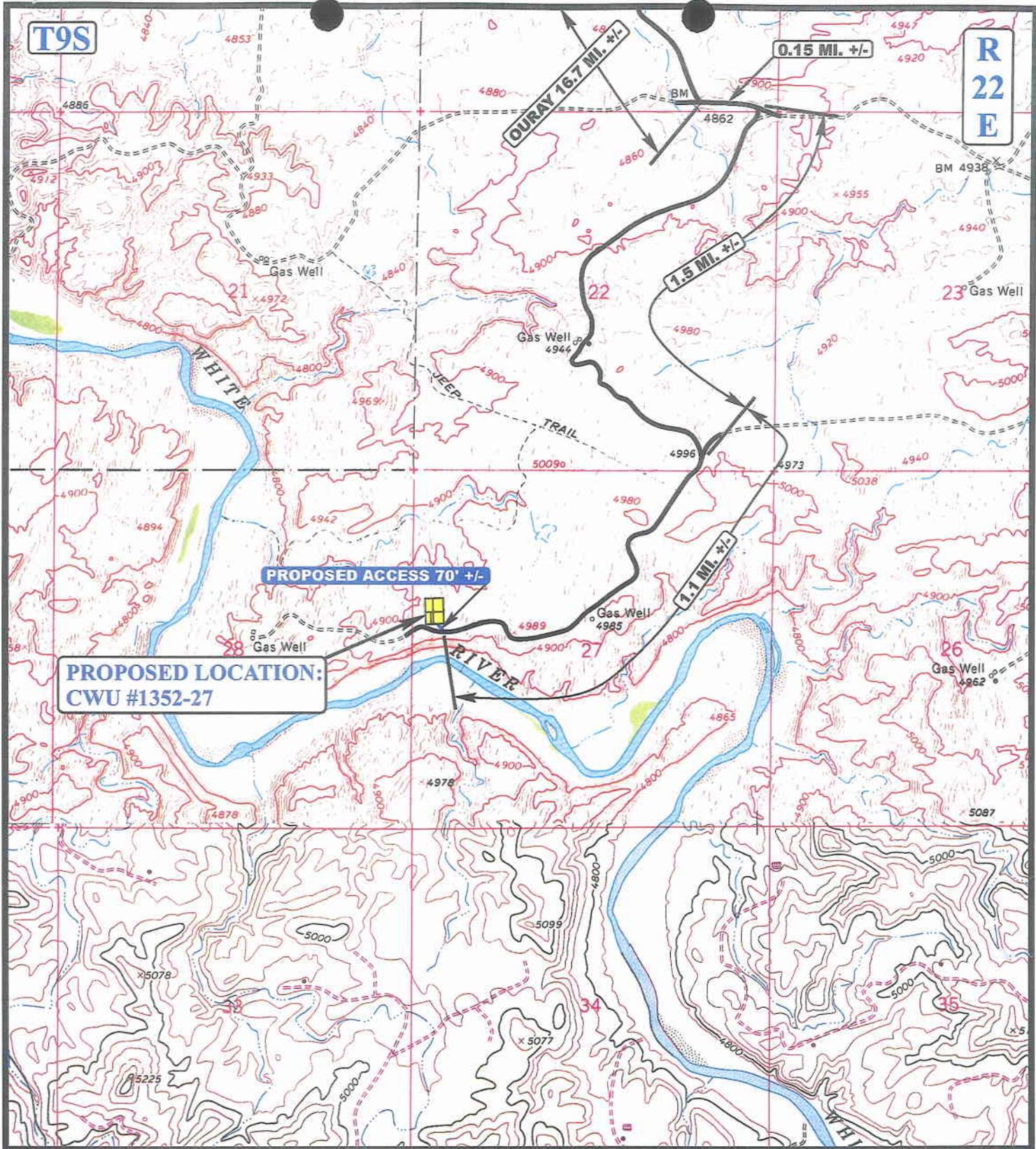
**CWU #1352-27
SECTION 27, T9S, R22E, S.L.B.&M.
2096' FNL 314' FWL**



**Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813**

TOPOGRAPHIC MAP
07 17 07
MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 00-00-00





T9S

R
22
E

PROPOSED ACCESS 70' +/-

PROPOSED LOCATION:
CWU #1352-27

LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD

EOG RESOURCES, INC.

CWU #1352-27
SECTION 27, T9S, R22E, S.L.B.&M.
2096' FNL 314' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

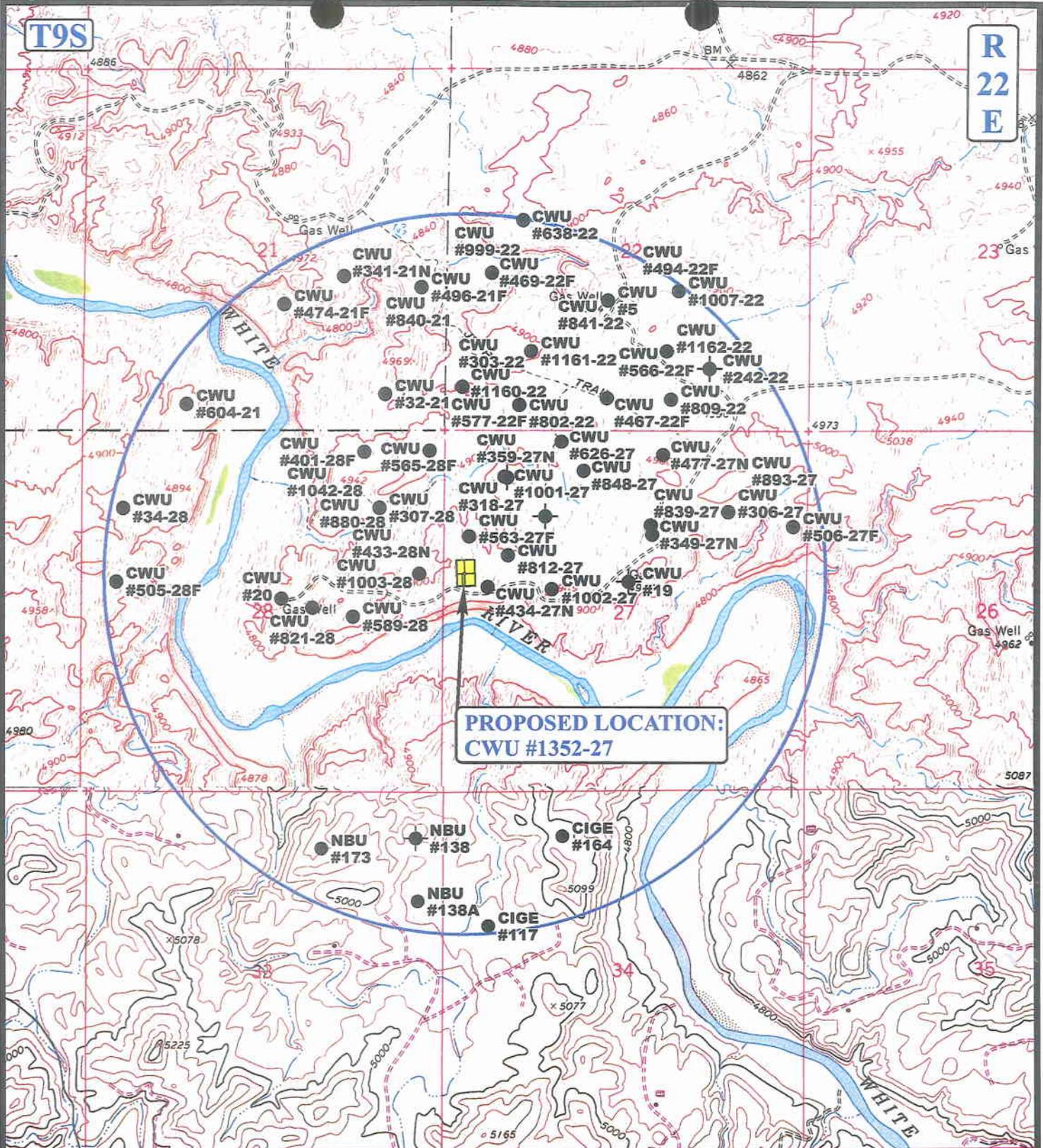
07	17	07
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00



T9S

R
22
E



**PROPOSED LOCATION:
CWU #1352-27**

LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

**CWU #1352-27
SECTION 27, T9S, R22E, S.L.B.&M.
2096' FNL 314' FWL**

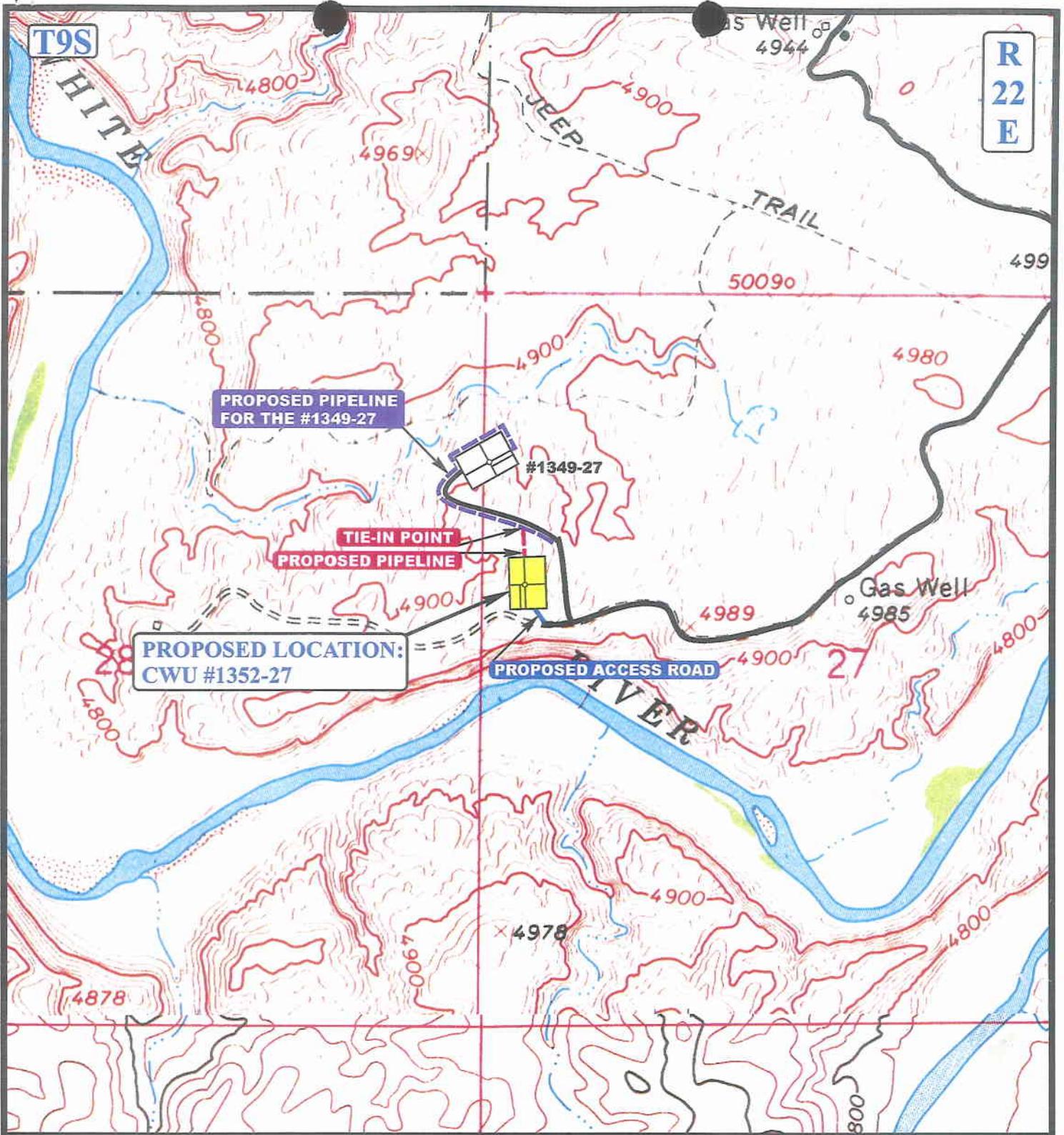


Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 07 17 07
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 242' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  PROPOSED PIPELINE
-  PROPOSED PIPELINE (SERVICING OTHER WELLS)

EOG RESOURCES, INC.

CWU #1352-27
SECTION 27, T9S, R22E, S.L.B.&M.
2096' FNL 314' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC **07** **17** **07**
MAP MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 09/07/2007

API NO. ASSIGNED: 43-047-39613

WELL NAME: CWU 1352-27
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

SWNW 27 090S 220E
 SURFACE: 2096 FNL 0314 FWL
 BOTTOM: 2096 FNL 0314 FWL
 COUNTY: UINTAH
 LATITUDE: 40.00856 LONGITUDE: -109.4337
 UTM SURF EASTINGS: 633685 NORTHINGS: 4429672
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-0285-A
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-225)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

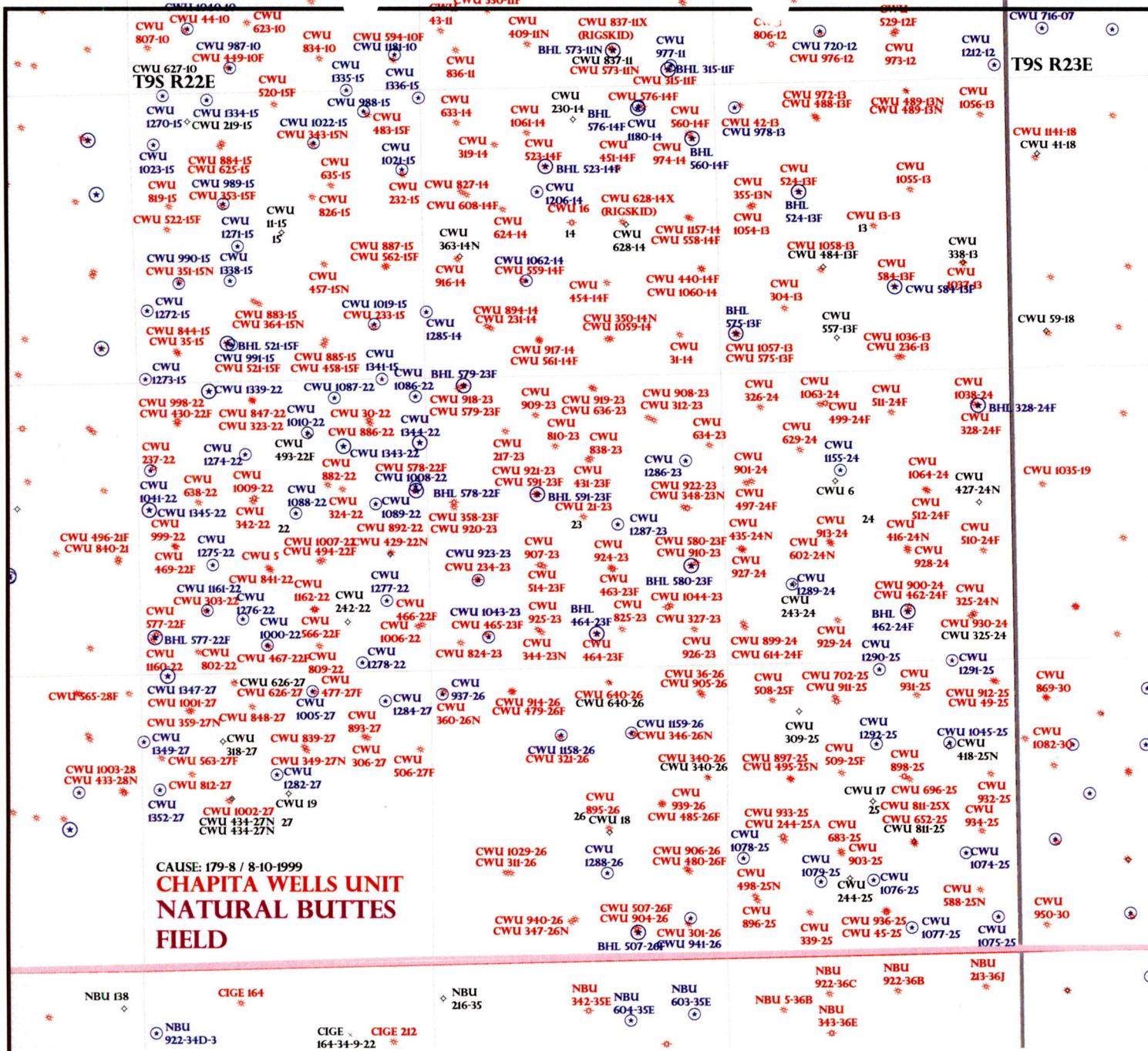
LOCATION AND SITING:

- R649-2-3.
- Unit: CHAPITA WELLS
- R649-3-2. General
- Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: 179-8
- Eff Date: 8-10-04
- Siting: Suspends General Siting
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1- Federal Approval
2- Oil Shale



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 13,14,15,22,25,27 T.9S R. 22E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



OIL, GAS & MINING



PREPARED BY: DIANA MASON
 DATE: 11-SEPTEMBER-2007

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

September 12, 2007

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2007 Plan of Development Chapita Wells Unit Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2007 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Wasatch)		
43-047-39617	CWU 0729-29 Sec 29 T09S R23E 2039 FNL 1944 FEL	
(Proposed PZ MesaVerde)		
43-047-39614	CWU 0978-13 Sec 13 T09S R22E 0442 FNL 0367 FWL	
43-047-39610	CWU 1206-14 Sec 14 T09S R22E 1909 FNL 2073 FWL	
43-047-39615	CWU 1341-15 Sec 15 T09S R22E 0002 FSL 0769 FEL	
43-047-39616	CWU 1334-15 Sec 15 T09S R22E 0142 FNL 1397 FWL	
43-047-39622	CWU 1345-22 Sec 22 T09S R22E 2297 FNL 0209 FWL	
43-047-39623	CWU 1344-22 Sec 22 T09S R22E 1163 FNL 0120 FEL	
43-047-39624	CWU 1343-22 Sec 22 T09S R22E 1203 FNL 1502 FEL	
43-047-39620	CWU 1339-22 Sec 22 T09S R22E 0162 FNL 1330 FWL	
43-047-39612	CWU 1349-27 Sec 27 T09S R22E 1219 FNL 0040 FWL	
43-047-39613	CWU 1352-27 Sec 27 T09S R22E 2096 FNL 0314 FWL	
43-047-39621	CWU 1347-27 Sec 27 T09S R22E 0025 FNL 0500 FWL	
43-047-39619	CWU 0958-33 Sec 33 T09S R23E 0671 FNL 0544 FWL	
43-047-39618	CWU 1150-19 Sec 19 T09S R23E 0456 FSL 1832 FWL	

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:9-12-07



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

September 17, 2007

EOG Resources, Inc.
1060 East Hwy 40
Vernal, UT 84078

Re: Chapita Wells Unit 1352-27 Well, 2096' FNL, 314' FWL, SW NW, Sec. 27, T. 9 South,
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39613.

Sincerely,


For Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office

Operator: EOG Resources, Inc.

Well Name & Number Chapita Wells Unit 1352-27

API Number: 43-047-39613

Lease: U-0285-A

Location: SW NW Sec. 27 T. 9 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU0285A

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
Chapita Wells Unit

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Chapita Wells Unit 1352-27

2. NAME OF OPERATOR:
EOG Resources, Inc.

9. API NUMBER:
43-047-39613

3. ADDRESS OF OPERATOR:
1060 East Highway 40 CITY **Vernal** STATE **UT** ZIP **84078**

PHONE NUMBER:
(435) 781-9111

10. FIELD AND POOL, OR WILDCAT:
Natural Buttes/Mesaverde

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **2096' FNL & 314' FWL 40.008525 LAT 109.433750 LON**

COUNTY: **Uintah**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SWNW 27 9S 22E S**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APD Extension
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
EOG Resources, Inc. requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 09-09-08
By: [Signature]

NAME (PLEASE PRINT) Kaylene R. Gardner TITLE Regulatory Administrator
SIGNATURE [Signature] DATE 8/29/2008

(This space for State use only)

COPY SENT TO OPERATOR

Date: 9.10.2008

Initials: KS

(See Instructions on Reverse Side)

RECEIVED
SEP 08 2008

DIV. OF OIL, GAS & MINING

RESET

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-39613
Well Name: Chapita Wells Unit 1352-27
Location: 2096 FNL - 314 FWL (SWNW), SECTION 27, T9S, R22E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 9/17/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

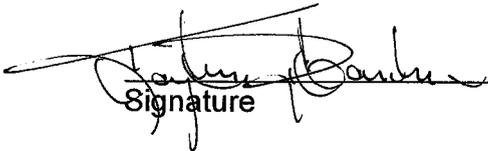
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

8/29/2008
Date

Title: Regulatory Administrator

Representing: EOG Resources, Inc.

RECEIVED
SEP 08 2008
DIV. OF OIL, GAS & MINING

RECEIVED
VERNAL FIELD OFFICE

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

2007 SEP -6 AM 11:37

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		7. If Unit or CA Agreement, Name and No. Chapita Wells Unit
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		8. Lease Name and Well No. Chapita Wells Unit 1352-27
2. Name of Operator EOG Resources, Inc.		9. API Well No. 43-047-39613
3a. Address 1060 East Highway 40, Vernal UT 84078	3b. Phone No. (include area code) 435-781-9111	10. Field and Pool, or Exploratory Natural Buttes/Mesaverde
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 2096 FNL - 314 FWL (SWNW) 40.008489 Lat 109.434433 Lon At proposed prod. zone Same		11. Sec., T. R. M. or Blk. and Survey or Area Section 27, T9S, R22E S.L.B.&M.
14. Distance in miles and direction from nearest town or post office* 50.0 Miles South of Vernal, UT		12. County or Parish Uintah
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 314		13. State UT
16. No. of acres in lease 1800		17. Spacing Unit dedicated to this well Suspended
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 660		20. BLM/BIA Bond No. on file NM 2308
19. Proposed Depth 9400		21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4953 GL
22. Approximate date work will start*		23. Estimated duration 45 Days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed/Typed) Kaylene R. Gardner	Date 09/05/2007
Title Lead Regulatory Assistant		

Approved by (Signature) 	Name (Printed/Typed) Jerry Kewela	Date NOV 07 2008
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

CONDITIONS OF APPROVAL ATTACHED

NOTICE OF APPROVAL

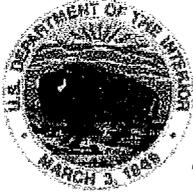
UDOGM

NOV 20 2008

DIV. OF OIL, GAS & MINING

MS 8/23/07

07 PP 2577A



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources INC
Well No: CWU 1352-27
API No: 43-047-39613

Location: SWNW, Sec. 27, T9S, R22E
Lease No: UTU-0285-A
Agreement: Chapita Wells Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:	James Hereford	(435) 781-3412	(435) 828-3546
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Dan Emmett	(435) 781-3414	(435) 828-4029
NRS/Enviro Scientist:	Paul Percival	(435) 781-4493	(435) 828-7381
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	- Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

SITE SPECIFIC CONDITIONS OF APPROVAL

- If Uinta Basin hookless cactus, or other special status plants are found, construction shall cease and the AO shall be notified to determine the appropriate mitigation.
- The operator shall control noxious weeds along access road use authorizations, pipeline route authorizations, rights-of-way, well sites, or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the BLM weeds specialist or the appropriate County Extension Office. On BLM administered land, it is required that a Pesticide Use Proposal (PUP) be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.
- No vehicle travel, construction or routine maintenance activities shall be performed during periods when the soil is too wet to adequately support vehicles and/or construction equipment. If such equipment creates ruts in excess of four inches deep, the soil shall be deemed too wet to adequately support construction equipment.
- The authorized officer may prohibit surface disturbing activities during severe winter, wet, or muddy conditions to minimize watershed damage. This limitation does not apply to operation and maintenance of producing wells.
- The access road shall be crowned and ditched. Flat-bladed roads are not allowed.
- If additional erosion occurs during the life of this project, more culverts, low water crossings, berms, wing ditches or etc. shall be needed to control the erosion. Low-water crossings shall be appropriately constructed to avoid sedimentation of drainage ways and other water resources.
- Pipelines shall be buried at all major drainage crossings.
- Prevent fill and stock piles from entering drainages.
- The reserve pit shall be lined with **16 ml** or greater liner to prevent pit leakage and at least **double felt liner to prevent pit leakage** prior to spudding.
- All open pits shall be properly fenced and maintained during operations and until the pits are backfilled. When the reserve pit contains fluids or toxic substances, the operator must ensure that animals do not ingest or become entrapped in pit fluids.

- The reserve pit shall be free of oil and other liquids and solid wastes, allowed to dry, be pumped dry, or solidified in-situ prior to backfilling. The reserve pit must not be "squeezed", (filled with soil while still containing fluids) or cut (puncturing the pit liner while still containing fluids to allow pit fluids to drain from the pit).
- The pit liner is to be cut 5 feet below ground surface or at the level of the cuttings, whichever is deeper, and the excess liner material is to be disposed of at an authorized disposal site.
- All permanent facilities, not regulated by OSHA, shall be painted the same color, **Carlsbad Canyon or Covert green**; within six months of installation.
- During construction the topsoil from the location shall be stripped and windrowed separately from the other excess material. The topsoil windrows shall be re-seeded using the interim seed mix and track walked or drag chained at the time the location is constructed. The topsoil removed from the pit area shall be stored separately and will not be re-seeded until the pit is reclaimed. When the reserve pit is closed, it shall be re-contoured and the topsoil re-spread, and the area shall be seeded using the interim seed mix listed below.
- Upon well completion, the well pad location up to the deadmen, shall be recontoured to the approximate natural contours and the stockpiled topsoil shall be spread evenly over the reclaimed area and then re-seeded using the interim seed mix.

- Reclamation:

Interim seed mix:

Hy-crest Crested Wheatgrass	9 lbs/acre
<i>Kochia</i>	3 lbs/acre

Final reclamation seed mix:

Hy-crest Crested Wheatgrass	1 lbs/acre
Scarlet globemallow	1 lbs/acre
Shadscale	3 lbs/acre
Needle and threadgrass	3 lbs/acre
Black sagebrush	3 lbs/acre

- All pounds are in pure live seed.
 - Seeding will take place from August 15 until the ground freezes in the fall or early winter.
 - All seed and mulch shall be certified weed free.
 - Drill seeding is the required method unless topography will not allow.
 - Rates are set for drill seeding; double the rate if broadcasting.
 - If broadcasting seed: The seed shall be walked into the soil with a dozer immediately after the seeding is completed, or covered by soil using a drag chain.
 - Reseeding shall be required if initial seeding is not successful.
- Once the location is plugged and abandoned, the well location and access road shall be recontoured to the natural topography, topsoil shall be respread, and the entire location and access road shall be seeded with the final reclamation seed mix. Seed application shall follow all guidelines in the final reclamation seed mix bullet statement above. If reclamation seeding should take place using the broadcast method, the seed at a minimum shall be walked into the

soil with a dozer, immediately after the seeding is completed, or covered by soil using a drag chain.

- Golden eagle nests within 0.28 to 0.39 miles of the site No construction, drilling or fracing during **Feb 1 to July 15.**

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe.
COA specification is consistent with operators performance standard stated in APD.
- A variance is granted for Onshore Order #2 Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored" Blooie line can be 75 feet.
All requirements will be adhered to covering air/gas drilling operations as described in Onshore Order #2 III. E.
 - Drilling Operations, Special Drilling Operations, air/gas drilling.
- A Gamma Ray well Log shall be run from the well Total Depth to the surface.
 - A copy of the Gamma Ray well Log shall be submitted to the BLM Vernal Field Office.
- Covering air/gas drilling operations, requirements will be adhered to covering air/gas drilling operations as described in Onshore Order #2 III. E. 1. Drilling Operations, Special Drilling Operations, air/gas drilling.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
Multiple (See Attached)

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc

3a. Address
1060 EAST HIGHWAY 40, VERNAL, UT 84078

3b. Phone No. (include area code)
435-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple (See Attached)

9S 22E 27

7. If Unit of CA/Agreement, Name and/or No.
Chapita Wells

8. Well Name and No.
Multiple CWU 1352-27

9. API Well No.
Multiple 43 047 39613

10. Field and Pool or Exploratory Area
Natural Buttes

11. Country or Parish, State
Uintah, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Air Drilling Variance Request
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests authorization for Air Drilling Operations, see Attached.

COPY SENT TO OPERATOR

Date: 12-18-2008

Initials: KS

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Mickenzie Thacker

Title Operations Clerk

Signature

Mickenzie Thacker

Date 11/24/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

[Signature]

Title

Pet. Eng.

Date

12/18/08

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

DOGM

Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

NOV 26 2008

DIV. OF OIL, GAS & MINING

API #	Lease #	Well Name	Footages	¼-¼ Legal Description
43-047-39472	UTU-0285-A	CWU 1280-28	2116' FNL 1165' FEL	SENE Sec. 28 T9S R22E
43-047-39538	UTU-0285-A	CWU 1284-27	535' FNL 842' FEL	NENE Sec. 27 T9S R22E
43-047-39451	UTU-0282	CWU 1287-23	2592' FSL 1903' FEL	NWSE Sec. 23 T9S R22E
43-047-39744	UTU-0285-A	CWU 1320-25D	1985' FSL 1997' FEL	NWSE Sec. 25 T9S R22E
43-047-39742	UTU-0285-A	CWU 1321-25D	1978' FSL 2003' FEL	NWSE Sec. 25 T9S R22E
43-047-39743	UTU-0285-A	CWU 1322-25D	1970' FSL 2010' FEL	NWSE Sec. 25 T9S R22E
43-047-39745	UTU-010956	CWU 1323-25D	1962' FSL 2016' FEL	NWSE Sec. 25 T9S R22E
43-047-39613	UTU-0285-A	CWU 1352-27	2096' FNL 314' FWL	SWNW Sec. 27 T9S R22E

Air Drilling Operations:

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1

Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

1. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
2. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
3. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
4. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
5. EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0285A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

8. Well Name and No.
CHAPITA WELLS UNIT 1352-27

9. API Well No.
43-047-39613

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

3a. Address
1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 27 T9S R22E SWNW 2096FNL 314FWL
40.00849 N Lat, 109.43443 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was spud on 12/3/2008.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #65259 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MICKENZIE THACKER Title OPERATIONS CLERK

Signature *Mickenzie Thacker* Date 12/04/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

DEC 08 2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0285A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
CHAPITA WELLS UNIT 1352-27

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-39613

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 27-T9S R22E SWNW 2096FNL 314FWL
40.00849 N Lat, 109.43443 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 2/3/2009. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #67057 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A Maestas* (Electronic Submission) Date 02/06/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
FEB 10 2009

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

WELL CHRONOLOGY REPORT

Report Generated On: 02-06-2009

Well Name	CWU 1352-27	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-39613	Well Class	COMP
County, State	UINTAH, UT	Spud Date	12-23-2008	Class Date	
Tax Credit	N	TVD / MD	9,400/ 9,400	Property #	061888
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/0
KB / GL Elev	4,966/ 4,950				
Location	Section 27, T9S, R22E, SWNW, 2096 FNL & 314 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	55.686	NRI %	47.671

AFE No	304865	AFE Total	1,911,400	DHC / CWC	919,400/ 992,000						
Rig Contr	TRUE	Rig Name	TRUE #31	Start Date	10-14-2007	Release Date	12-29-2008				
10-14-2007	Reported By	SHARON CAUDILL									
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			2096' FNL & 314' FWL (SW/NW)
			SECTION 27, T9S, R22E
			UINTAH COUNTY, UTAH
			LAT 40.008489, LONG 109.434433 (NAD 83)
			LAT 40.008525, LONG 109.433750 (NAD 27)
			TRUE #31
			TD: 9400', MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A FIELD: CHAPITA WELLS DEEP
			NATURAL BUTTES FIELD
			LEASE: U-0282
			ELEVATION: 4952.7' NAT GL, 4949.9' PREP GL (DUE TO ROUNDING PREP GL IS 4950'), 4966' KB (16')
			EOG WI 55.6856%, NRI 47.67131%

11-25-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$75,000 **Completion** \$0 **Daily Total** \$75,000
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 LOCATION STARTED. STOCK PILING TOP SOIL AND PUSHING ON LOCATION.

11-26-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 PUSHING ON LOCATION 15% COMPLETE.

11-27-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 PUSHING ON LOCATION 40% COMPLETE.

12-01-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 PUSHING ON LOCATION, STARTING TO ROCK OUT. 55% COMPLETE.

12-02-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 PUSHING ON LOCATION, STARTING TO ROCK OUT. 65% COMPLETE.

12-03-2008 **Reported By** TERRY CSERE

06:00 06:00 24.0 MIRU CRAIG'S AIR RIG # 2 ON 12/6/2008. DRILLED 12-1/4" HOLE TO 2385 GL (2401 KB). ENCOUNTERED WATER @ 550' & 1120'. FLUID DRILLED HOLE FROM 1240 WITH NO LOSSES. RAN 55 JTS (2376.10') OF 9-5/8", 36.0 #/FT, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2392' KB. RAN 200' OF 1" DOWN BACK SIDE. RDMO CRAIGS RIG.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1649 PSIG. PUMPED 185 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (146 BBLs) OF PREMIUM LEAD CEMENT W/0.2 % VARSET, 2% CALSEAL, & 2% EX-1. MIXED CEMENT @ 10.5 PPG W/YIELD OF 4.1 CF/SX.

TAILED IN W/300 SACKS (63 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED TAIL CEMENT TO 15.6 PPG W/YIELD OF 1.18 CFS. DISPLACED CEMENT W/182 BBLs FRESH WATER. BUMPED PLUG W/1075# @ 7:07 PM, 12/10/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 15 BBLs INTO FRESH WATER FLUSH. LOST RETURNS 163 BBLs INTO DISPLACEMENT. NO CEMENT TO SURFACE.

TOP JOB #1: PUMPED DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS 32 MINUTES.

TOP JOB #2: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG # 2 TOOK SURVEYS WHILE DRILLING HOLE @ 1207'—.75 DEGREE & 2290'—2.0 DEGREE.

CONDUCTOR LEVEL RECORD: PS= 89.9 OPS= 89.8 VDS= 90.0 MS= 89.9

9 5/8 CASING LEVEL RECORD: PS= 90.0 OPS= 89.8 VDS= 89.9 MS= 89.9

DAN FARNSWORTH EMAILED NOTIFICATION TO BLM OF THE SURFACE CASING & CEMENT JOB ON 12/6/2008 @ 9:30 AM.

12-23-2008	Reported By	CARLOS ARRIETA									
Daily Costs: Drilling	\$6,994	Completion	\$0	Daily Total	\$6,994						
Cum Costs: Drilling	\$331,923	Completion	\$0	Well Total	\$331,923						
MD	2,401	TVD	2,401	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: P/UP BHA

Start	End	Hrs	Activity Description
06:00	00:00	18.0	RIG MOVED, RIGGING UP, RAISE DERRICK @ 16:00 HRS. RIG UP FLOOR
00:00	01:30	1.5	NIPPLE UP BOP,S. DAY RATE START @ 00:00 HRS, 12/23/2008.
01:30	05:30	4.0	SAFETY MEETING/RIG UP B&C QUICKTEST. TEST BOP AS FOLLOWS: TEST INSIDE BOP, SAFETY VALVE, UPPER/LOWER KELLY COCK TO 250 PSI/5 MIN, 5000 PSI/10 MIN. TEST HCR, CHOKE LINE, KILL LINE, 250 PSI/5 MIN, 5000 PS/10 MIN. TEST CHOKE MANIFOLD, 250 PSI/5 MIN, 5000 PSI/10 MIN. TEST PIPE RAMS, BLIND RAMS, 250/5 MIN 5000 PSI/10 MIN. TEST ANNULAR TO 250 PSI/5 MIN, 2500 PSI/10 MIN. TEST 9 5/8" CASING TO 1500 PSI 30 MIN. INSTALL WEAR BUSHING.

05:30 06:00 0.5 RIG UP KIMZEY EQUIPMENT TO P/BHA

12-24-2008 Reported By CARLOS ARRIETA**Daily Costs: Drilling** \$100,397 **Completion** \$904 **Daily Total** \$101,301**Cum Costs: Drilling** \$432,320 **Completion** \$904 **Well Total** \$433,224**MD** 4,774 **TVD** 4,774 **Progress** 2,383 **Days** 1 **MW** 9.1 **Visc** 30.0**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0****Activity at Report Time:** DRILLING @ 4774'**Start** **End** **Hrs** **Activity Description**

Start	End	Hrs	Activity Description
06:00	08:00	2.0	P/UP BHA + 42 JTS. D. PIPE, TAG CEMENT @ 2330'
08:00	08:30	0.5	RIG DN KIMZEY EQUIPMENTS & PRE-SPUD RIG CHECK
08:30	12:00	3.5	DRILL CEMENT & FLOAT EQUIPMENT F/ 2330' TO 2391'
12:00	12:30	0.5	RUN F.I.T. EMW 10.99 PPG, SURVEY @ 2376' 2DEG
12:30	20:30	8.0	DRILL ROTATE 2391' - 3645' (1254') ROP 156', WOB 16/18K, 50/65 RPM, M. MOTOR 69 RPM
20:30	21:00	0.5	RUN WIRE LINE SURVEY @ 3580' 3.5 DEG.
21:00	06:00	9.0	DRILL ROTATE 3645' - 4774' (1129') ROP 141', WOB 16/18K, 50/65 RPM, M. MOTOR 69 RPM MUD WT 9.1 PPG 30 VIS.

SAFETY MEETINGS: COMMUNICATION, LAY DOWN MACHINE

FULL CREWS BOTH TOURS.

NO INCIDENTS/ACCIDENTS REPORTED.

COM CHECKED BY BOTH CREWS.

FUEL ON HAND: 7208 GAL. USED TODAY: 2092 GAL.

UNMANNED MUDLOGGER DAY # 1

FORMATION: WASATCH, NO FLARE.

06:00 SPUD 7 7/8" HOLE W/ROTARY TOOLS @ 12:30 HRS, 12/23/08.

12-25-2008 Reported By ARRIETA/BEARDSLEY**Daily Costs: Drilling** \$33,683 **Completion** \$0 **Daily Total** \$33,683**Cum Costs: Drilling** \$466,004 **Completion** \$904 **Well Total** \$466,908**MD** 6,562 **TVD** 6,562 **Progress** 1,788 **Days** 2 **MW** 9.7 **Visc** 32.0**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0****Activity at Report Time:** DRILLING @ 6562'**Start** **End** **Hrs** **Activity Description**

Start	End	Hrs	Activity Description
06:00	17:00	11.0	DRILL 4774-5743' (969' @ 88.1'/HR) 16-18K WOB, 55-60 RPM ROTARY, 67 MOTOR, 1500-1800 PSI, 420 GPM. MW 9.9M VIS 34.
17:00	17:30	0.5	SERVICE RIG, FUNCTION ANNULAR.
17:30	06:00	12.5	DRILL 5743-6562' (819' @ 65.5'/HR) 16-20K WOB, 55-60 RPM ROTARY, 67 MOTOR, 1500-1800 PSI, 420 GPM. MW 10.2, VIS 33.

SAFETY MEETINGS: BOP DRILLS, WINTER CONDITIONS.

FULL CREWS BOTH TOURS.

NO INCIDENTS/ACCIDENTS REPORTED.

COM CHECKED BY BOTH CREWS.

FUEL ON HAND: 5200 GAL. USED TODAY: 2008 GAL.

MANNED MUDLOGGER DAY # 2
 FORMATION: BUCK CANYON, NO FLARE.
 DAYLIGHT TOUR BOP DRILL: 1 MIN, 30 SEC.
 MORNING TOUR BOP DRILL: 1 MIN, 20 SEC.

12-26-2008 **Reported By** WOODIE L BEARDSLEY

Daily Costs: Drilling	\$31,171	Completion	\$0	Daily Total	\$31,171
Cum Costs: Drilling	\$497,175	Completion	\$904	Well Total	\$498,079

MD 7,849 **TVD** 7,849 **Progress** 1,287 **Days** 3 **MW** 10.1 **Visc** 33.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 7849'

Start	End	Hrs	Activity Description
06:00	17:00	11.0	DRILL 6562-7129' (567' @ 51.5'/HR) 16-20K WOB, 55-60 RPM ROTARY, 67 MOTOR, 1600-1850 PSI, 420 GPM. MW 10.4, VIS 33.
17:00	17:30	0.5	SERVICE RIG.
17:30	06:00	12.5	DRILL 7129-7849' (720' @ 57.6'/HR) 16-20K WOB, 55-60 RPM ROTARY, 65 MOTOR, 1750-2150 PSI, 405 GPM. MW 10.7, VIS 33.

SAFETY MEETINGS: WINTER CONDITIONS, LOCKOUT TAGOUT.
 FULL CREWS BOTH TOURS.
 NO INCIDENTS/ACCIDENTS REPORTED.
 COM CHECKED BY BOTH CREWS.
 FUEL ON HAND: 3190 GAL. USED TODAY: 2010 GAL.
 MANNED MUDLOGGER DAY # 3
 BOILER 24 HOURS.
 FORMATION: PRICE RIVER, NO FLARE.

12-27-2008 **Reported By** WOODIE L BEARDSLEY

Daily Costs: Drilling	\$33,443	Completion	\$0	Daily Total	\$33,443
Cum Costs: Drilling	\$530,619	Completion	\$904	Well Total	\$531,523

MD 8,695 **TVD** 8,695 **Progress** 846 **Days** 4 **MW** 11.0 **Visc** 36.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: TOH FOR BIT

Start	End	Hrs	Activity Description
06:00	17:00	11.0	DRILL 7849-8320' (417' @ 42.8'/HR) 16-20K WOB, 55-60 RPM ROTARY, 65 MOTOR, 1750-2150 PSI, 405 GPM. MW 11.1, VIS 35.
17:00	17:30	0.5	SERVICE RIG.
17:30	03:00	9.5	DRILL 8320-8695' (375' @ 39.4'/HR) 16-20K WOB, 55-60 RPM ROTARY, 65 MOTOR, 1750-2150 PSI, 405 GPM. MW 11.2, VIS 36.
03:00	03:30	0.5	CIRCULATE, MIX & PUMP PILL.
03:30	06:00	2.5	POOH FOR BIT #2

MUD WT 11.2 /35
 SAFETY MEETINGS: FORKLIFT, TRIPPING OUT.
 FULL CREWS BOTH TOURS.

NO INCIDENTS/ACCIDENTS REPORTED.
 COM CHECKED BY BOTH CREWS.
 FUEL ON HAND: 1050 GAL. USED TODAY: 2140 GAL.
 MANNED MUDLOGGER DAY # 4
 BOILER 24 HOURS.
 FORMATION: PRICE RIVER, NO FLARE.

12-28-2008	Reported By	WOODIE L BEARDSLEY									
DailyCosts: Drilling	\$72,789	Completion	\$779	Daily Total	\$73,568						
Cum Costs: Drilling	\$603,408	Completion	\$1,683	Well Total	\$605,091						
MD	9,400	TVD	9,400	Progress	705	Days	5	MW	11.3	Visc	38.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: PREP TO LD DP

Start	End	Hrs	Activity Description
06:00	07:00	1.0	CHANGE BIT & MOTOR. FUNCTION BLIND RAMS. MUD WT. 11.4, VIS 35.
07:00	10:00	3.0	TRIP IN HOLE WITH BIT #2 TO 8576'. MUD WT. 11.4, VIS 35.
10:00	10:30	0.5	WASH/REAM F/8576-8695', NO HARD FILL. MUD WT. 11.4, VIS 35.
10:30	04:00	17.5	DRILL 8695-9400' (705' @ 40.3'/HR) 18-24K WOB, 55-60 RPM ROTARY, 65 MOTOR, 1850-2200 PSI, 405 GPM. MW 11.4, VIS 36. REACHED TD @ 04:00 HRS, 12/28/06.
04:00	04:30	0.5	CIRCULATE FOR SHORT TRIP. MW 11.4, VIS 36.
04:30	05:30	1.0	SHORT TRIP 10 STANDS, NO TIGHT HOLE. MW 11.4, VIS 36.
05:30	06:00	0.5	CIRCULATE BOTTOMS UP TO LAY DOWN DRILL PIPE. MW 11.4, VIS 36.

SAFETY MEETINGS: DAYS OFF, FIRST DAY BACK, PPE.
 FULL CREWS BOTH TOURS.
 NO INCIDENTS/ACCIDENTS REPORTED.
 COM CHECKED BY BOTH CREWS.
 FUEL ON HAND: 1560 GAL. RECEIVED: 2800 GAL. USED TODAY: 2290 GAL.
 MANNED MUDLOGGER DAY # 5
 BOILER 24 HOURS.
 FORMATION: LOWER PRICE RIVER, INTERMITTENT 5' FLARE.

12-29-2008	Reported By	WOODIE L BEARDSLEY									
DailyCosts: Drilling	\$37,419	Completion	\$241,683	Daily Total	\$279,102						
Cum Costs: Drilling	\$640,827	Completion	\$243,366	Well Total	\$884,194						
MD	9,400	TVD	9,400	Progress	0	Days	6	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: CLEAN MUD TANKS

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00 07:00 1.0 CIRCULATE BOTTOMS UP TO LDDP. MIX & PUMP PILL.
MUD WT 11.4, VIS 36.

07:00 15:00 8.0 DROP SURVEY, LAY DOWN DRILL PIPE, BHA, BREAK KELLY, PULL WEAR BUSHING.
MUD WT 11.4, VIS 36.

15:00 23:30 8.5 HOLD PRE-JOB SAFETY MEETING WITH KIMZEY CASERS AND RIG CREW. RIG UP CASERS. RUN 217 JTS OF
4 1/2" 11.6# N-80 LTC CASING AND 2 MARKER JOINTS OF 4 1/2" 11/6# HC P-110 LTC CASING AS FOLLOWS:
FLOAT SHOE, 1 JT CASING, FLOAT COLLAR, 61 JTS CASING, MARKER JT, 59 JTS CASING, MARKER JT, 96 JTS
CASING, HANGER ASSEMBLY, LANDING JOINT. LAND @ 9392', FLOAT COLLAR @ 9347'. BOTTOM MARKER
6698-6720', TOP MARKER 4146-4168'. CASING EQUIPPED WITH 25 BOWSPRING CENTRALIZERS. 5' FROM
SHOE, TOP OF JT #2, EVERY THIRD JOINT TO 6355'.
LANDED FLUTED HANGER WITH 83,000# W/O TRAVELING ASSEMBLY.
MUD WT 11.4, VIS 36.

23:30 01:00 1.5 SWAGE UP, CIRCULATE THROUGH CASING. RIG DOWN CASERS. HOLD PJSM WITH SCHLUMBERGER
CEMENTERS AND RIG CREW. RIG UP CEMENTERS. MUD WT 11.4, VIS 36.

01:00 04:00 3.0 CEMENT PRODUCTION CASING AS FOLLOWS:
PRESSURE TEST TO 4000 PSI. DROP BOTTOM PLUG.
PUMP 20 BBL CHEM WASH, FOLLOWED BY 20 BBL WATER SPACER.
PUMP 136 BBL (385 SX, 762 CU FT) 12.5 PPG 35:65 POZ/G LEAD CEMENT (1.98 CU FT/SK, 10.95 GAL/SK MIX
WATER) W/5% D020 EXTENDER, 2% D174 EXPANDING CE, .75% D112 FLUID LOSS, .2% D046 ANTIFOAM, .3%
D013 RETARDER, .2% D065 DISPERSANT, AND .125 LB/SK D130 LCM.
PUMP 361 BBL (1570 SX, 2025 CU FT) 14.1 PPG 50:50 POZ/G TAIL CEMENT(1.29 CU FT/SK, 5.98 GAL SK MIX
WATER) W/2% D020 EXTENDER, .1% D046 ANTIFOAM, .2% D167 FLUID LOSS, AND .2% D065 DISPERSANT,
AND .1% D013 RETARDER.
SHUT DOWN AND WASH UP TO PITS. DROP TOP PLUG. DISPLACE W FRESH WATER @ 7BBL/MIN, SLOW TO 4
BBL MIN LAST 20 BBL, 2 BBL/MIN LAST 10 BBL. BUMP PLUB WITH 145.5 BBL PUMPED, CALCULATED
DISPLACEMENT 145.4 BBL. FINAL PUMP PRESSURE 2440 PSI, BUMP TO 3100 PSI. HELD 5 MIN, BLEED OFF. 1
1/2 BBL BACK TO TUB, FLOATS HELD. GOOD RETURNS, SLOWED TO A TRICKLE LAST 10 BBL OF
DISPLACEMENT. NO CEMENT TO SURFACE.
MUD WT 11.4, VIS 36.

04:00 05:00 1.0 WAIT 1 HOUR ON CEMENT.RIG DOWN SCHLUMBERGER.

05:00 06:00 1.0 BACK OFF LANDING JOINT. SET DTO PACKOFF, TEST TO 5000 PSI W/FMC. CLEAN MUD TANKS.

SAFETY MEETINGS: RUNNING CASING, CEMENTING.
FULL CREWS BOTH TOURS.
NO INCIDENTS/ACCIDENTS REPORTED.
COM CHECKED BY BOTH CREWS.
FUEL ON HAND: 2567 GAL. RECEIVED: 2000 GAL. USED TODAY:993 GAL.
MANNED MUDLOGGER DAY # 6
BOILER 24 HOURS.
FORMATION: LOWER PRICE RIVER, NO FLARE.
PROJECTED RIG RELEASE AT 0700 ON 12/29/08.

12-30-2008		Reported By	WOODIE L BEARDSLEY								
Daily Costs: Drilling	\$30,985	Completion	\$7,066	Daily Total	\$38,052						
Cum Costs: Drilling	\$671,813	Completion	\$250,433	Well Total	\$922,246						
MD	9,400	TVD	9,400	Progress	0	Days	7	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:00	1.0	CONTINUE CLEANING MUD TANKS.
07:00	06:00	23.0	RIG DOWN ROTARY TOOLS. PREPARE RIG FOR 4.5 MILE MOVE TO THE CWU 1288-26. WESTROC TRUCKING SCHEDULED TO ARRIVE AT 0800 TO MOVE TRUE 31 APPROX. 4.5 MILES TO THE CWU 1288-26. TRANSFERRED 2567 GAL. FUEL @ \$2.226 GAL. TO THE CWU 1288-26. TRANSFERRED 5 JOINTS OF 4 1/2" 11.6# N-80 LTC CASING (3 GOOD, 2 BAD) AND 3 MARKER JOINTS OF 4 1/2" 11.6# P-110 LTC CASING TO THE CWU 1288-26. (WESTROC TRUCKING ARRIVED AT 0800, HELD PRE-JOB SAFETY MEETING, BEGAN MOVING TRUE 31 TO THE CWU 1288-26. HAD TO BREAK DERRICK TO MOVE DUE TO NARROW, WINDING LEASE ROAD. MOVED CO MAN, TOOLPUSHER, MUD LOGGER TRAILERS. RIGGED DOWN AND MOVED TRUE 31 OFF OF THE CWU 1352-27 LOCATION WITH 5 TRUCKS, 1 CRANE, 2 FORKLIFTS. ALL RIG COMPONENTS MOVED OFF OF THE CWU 1352-27 LOCATION, 10% RIGGED UP ON NEW LOCATION. WILL COMPLETE MOVE ON 12/30/08, ESTIMATED TIME OF BOP TESTING 1900 ON 12/30/08, ESTIMATED SPUD 0600 12/31/08)
06:00			RIG RELEASED AT 07:00 HRS, 12/29/08. CASING POINT COST \$623,067

01-01-2009	Reported By	SEARLE	
DailyCosts: Drilling	\$0	Completion	\$44,539
Daily Total		Daily Total	\$44,539
Cum Costs: Drilling	\$671,813	Completion	\$294,972
Well Total		Well Total	\$966,785
MD	9,400	TVD	9,400
Progress	0	Days	8
MW	0.0	Visc	0.0
Formation :	PBTD : 9347.0	Perf :	PKR Depth : 0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 450'. EST CEMENT TOP @ 750'. RD SCHLUMBERGER.

01-24-2009	Reported By	MCCURDY	
DailyCosts: Drilling	\$0	Completion	\$1,603
Daily Total		Daily Total	\$1,603
Cum Costs: Drilling	\$671,813	Completion	\$296,575
Well Total		Well Total	\$968,388
MD	9,400	TVD	9,400
Progress	0	Days	9
MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9347.0	Perf :	PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

01-28-2009	Reported By	WHITEHEAD	
DailyCosts: Drilling	\$0	Completion	\$26,102
Daily Total		Daily Total	\$26,102
Cum Costs: Drilling	\$671,813	Completion	\$322,677
Well Total		Well Total	\$994,490
MD	9,400	TVD	9,400
Progress	0	Days	10
MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9347.0	Perf : 8589'-9025'	PKR Depth : 0.0

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WIRELINE & PERFORATE LPR FROM 8856'-57', 8865'-66', 8883'-84', 8887'-88', 8928'-29', 8961'-62', 8970'-71', 8975'-76', 8993'-94', 9010'-11', 9016'-17', 9024'-25' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 4173 GAL WF116 LINEAR PREPAD, 2096 GAL YF116ST+ PAD, 30706 GAL YF116ST+ W/95300# 20/40 SAND @ .5-5 PPG. MTP 6209 PSIG. MTR 51.8 BPM. ATP 5083 PSIG. ATR 46 BPM. ISIP 2900 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 8820'. PERFORATE L/MPR FROM 8589'-90', 8603'-04', 8604'-05', 8683'-84', 8687'-88', 8698'-99', 8746'-47', 8750'-51', 8760'-61', 8775'-76', 8792'-93', 8803'-04' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 4170 GAL YF120ST+ PAD, 34223 GAL YF116ST+ W/110400# 20/40 SAND @ .5-5 PPG. MTP 5954 PSIG. MTR 52.1 BPM. ATP 4994 PSIG. ATR 47.9 BPM. ISIP 3150 PSIG. RD SCHLUMBERGER. SDFN.

01-29-2009	Reported By	WHITEHEAD									
Daily Costs: Drilling	\$0	Completion	\$248,198	Daily Total	\$248,198						
Cum Costs: Drilling	\$671,813	Completion	\$570,876	Well Total	\$1,242,689						
MD	9,400	TVD	9,400	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9347.0		Perf : 7103'-9025'			PKR Depth : 0.0				
Activity at Report Time: FRAC											

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL. SET 6K CFP AT 8510'. PERFORATE MPR FROM 8157'-58', 8184'-85', 8203'-04', 8220'-21', 8277'-78', 8298'-99', 8324'-25', 8354'-55', 8382'-83', 8399'-00', 8458'-59', 8483'-84' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6269 GAL YF120 ST+ PAD, 68583 GAL YF116ST+ W/225800# 20/40 SAND @ .5-5 PPG. MTP 5896 PSIG. MTR 52.2 BPM. ATP 4577 PSIG. ATR 49.1 BPM. ISIP 2320 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 8120'. PERFORATE MPR FROM 7919'-20', 7933'-34', 7956'-57', 7975'-76', 7982'-83', 8007'-08', 8032'-33', 8046'-47', 8074'-75', 8093'-94', 8101'-02', 8107'-08' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6268 GAL YF116ST+ PAD, 63960 GAL YF116ST+ W/210000# 20/40 SAND @ .5-5 PPG. MTP 5793 PSIG. MTR 52.2 BPM. ATP 4123 PSIG. ATR 49.1 BPM. ISIP 2460 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 7860'. PERFORATE UPR FROM 7585'-86', 7596'-97', 7601'-02', 7628'-29', 7637'-38', 7646'-47', 7655'-56', 7670'-71', 7693'-94', 7713'-14', 7795'-96', 7829'-30' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 4170 GAL YF116ST+ PAD, 34846 GAL YF116ST+ W/113700# 20/40 SAND @ .5-5 PPG. MTP 5706 PSIG. MTR 52.2 BPM. ATP 4552 PSIG. ATR 47.1 BPM. ISIP 2580 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 7550'. PERFORATE UPR FROM 7390'-91', 7400'-01', 7408'-09', 7416'-17', 7427'-28', 7441'-42', 7448'-49', 7463'-64', 7467'-68', 7513'-14', 7517'-18', 7535'-36' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 2068 GAL YF116ST+ PAD, 38689 GAL YF116ST+ W/128600# 20/40 SAND @ .5-5 PPG. MTP 5734 PSIG. MTR 52.2BPM. ATP 4171 PSIG. ATR 48.3 BPM. ISIP 2550 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 7300'. PERFORATE UPR FROM 7103'-04', 7125'-26', 7140'-41', 7151'-52', 7170'-71', 7180'-81', 7189'-90', 7195'-96', 7221'-22', 7238'-39', 7265'-66', 7276'-77' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 4166 GAL YF116ST+ PAD 49677 GAL YF116ST+ W/162500# 20/40 SAND @ .5-5 PPG. MTP 5344 PSIG. MTR 52.3 BPM. ATP 3902 PSIG. ATR 48.5 BPM. ISIP 1950 PSIG. RD SCHLUMBERGER. SDFN.

01-30-2009	Reported By	WHITEHEAD									
Daily Costs: Drilling	\$0	Completion	\$54,665	Daily Total	\$54,665						
Cum Costs: Drilling	\$671,813	Completion	\$625,541	Well Total	\$1,297,355						
MD	9,400	TVD	9,400	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9347.0		Perf : 7103'-9025'			PKR Depth : 0.0				
Activity at Report Time: PREP TO MIRUSU											

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL. SET 6K CBP AT 6994'. RDWL. SDFN.

01-31-2009 Reported By HAL IVIE

Daily Costs: Drilling \$0 Completion \$27,563 Daily Total \$27,563

Cum Costs: Drilling \$671,813 Completion \$653,104 Well Total \$1,324,918

MD 9,400 TVD 9,400 Progress 0 Days 13 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 9347.0 Perf : 7103'-9025' PKR Depth : 0.0

Activity at Report Time: DRILLING PLUGS

Start End Hrs Activity Description

06:00 18:00 12.0 RIG REPAIR F/ 3 HRS, MIRU ROYAL RIG # 1. ND FRAC TREE. NU BOP. RIH W/ BIT & PUMP OFF SUB TO 6048'.
SWI-SDFN.

02-03-2009 Reported By HAL IVIE

Daily Costs: Drilling \$0 Completion \$55,043 Daily Total \$55,043

Cum Costs: Drilling \$671,813 Completion \$708,147 Well Total \$1,379,961

MD 9,400 TVD 9,400 Progress 0 Days 14 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 9347.0 Perf : 7103'-9025' PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

06:00 06:00 24.0 SICP 0 PSIG. RIH TO TAG @ 6994'. CLEANED OUT & DRILLED OUT PLUGS @ 6994', 7300', 7550', 7860', 8120',
8510', 8820'. RIH. CLEANED OUT TO PBTD @ 9347'. LANDED TBG AT 7907' KB. ND BOPE. NU TREE. PUMPED
OFF BIT & SUB. RDMOSU.

FLOWED 12 HRS. 24/64 CHOKE. FTP 1800 PSIG. CP 2100 PSIG. 76 BFPH. RECOVERED 916 BLW. 8379 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'

1 JT 2-3/8 4.7# L-80 TBG 32.91'

XN NIPPLE 1.10'

240 JTS 2-3/8 4.7# L-80 TBG 7856.02'

BELOW KB 16.00'

LANDED @ 7907.03' KB

02-04-2009 Reported By HAL IVIE

Daily Costs: Drilling \$0 Completion \$3,290 Daily Total \$3,290

Cum Costs: Drilling \$671,813 Completion \$711,437 Well Total \$1,383,251

MD 9,400 TVD 9,400 Progress 0 Days 15 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 9347.0 Perf : 7103'-9025' PKR Depth : 0.0

Activity at Report Time: FLOW TEST TO SALES

Start End Hrs Activity Description

06:00 06:00 24.0 INITIAL PRODUCTION. OPENING PRESSURE: TP 2100 PSIG & CP 2400 PSIG. TURNED WELL OVER TO
QUESTAR SALES AT 12:30 HRS, 2/3/09. FLOWED 2347 MCFD RATE ON 24/64" CHOKE. STATIC 286. QGM
METER #8068. BRECO TEST UNIT.FLOWED 21 HRS. 24/64 CHOKE. FTP 1600 PSIG. CP 2500 PSIG. 59 BFPH. RECOVERED 1178 BLW. 7201 BLWTR.
1452 MCFD RATE. SD 3 HRS TO RU BRECO UNIT. FLOW THROUGHT TEST UNIT TO SALES.

02-05-2009 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$3,290	Daily Total	\$3,290						
Cum Costs: Drilling	\$671,813	Completion	\$713,927	Well Total	\$1,385,741						
MD	9,400	TVD	9,400	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9347.0		Perf : 7103'-9025'		PKR Depth : 0.0					

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP 1350 PSIG. CP 2300 PSIG. 53 BFPH. RECOVERED 1266 BLW. 5935 BLWTR. 2119 MCFD RATE. FLOW THROUGH TEST UNIT TO SALES.

FLOWED 1625 MCF, 30 BC & 1143 BW IN 22 HRS ON 24/64" CHOKE, TP 1500 PSIG, CP 2400 PSIG.

02-06-2009 **Reported By** HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,490	Daily Total	\$2,490						
Cum Costs: Drilling	\$671,813	Completion	\$716,417	Well Total	\$1,388,231						
MD	9,400	TVD	9,400	Progress	0	Days	17	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9347.0		Perf : 7103'-9025'		PKR Depth : 0.0					

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP 1200 PSIG. CP 2000 PSIG. 48 BFPH. RECOVERED 1140 BLW. 4795 BLWTR. 1973 MCFD RATE. FLOW THROUGH TEST UNIT TO SALES.

FLOWED 2030 MCF, 30 BC & 1236 BW IN 24 HRS ON 24/64" CHOKE, TP 1340 PSIG, CP 2250 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. UTU0285A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. CHAPITA WELLS

8. Lease Name and Well No. CHAPITA WELLS UNIT 1352-27

9. API Well No. 43-047-39613

10. Field and Pool, or Exploratory NATURAL BUTTES

11. Sec., T., R., M., or Block and Survey or Area Sec 27 T9S R22E Mer SLB

12. County or Parish UINTAH 13. State UT

17. Elevations (DF, KB, RT, GL)* 4953 GL

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr. Other _____

2. Name of Operator EOG RESOURCES, INC. Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com

3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202 3a. Phone No. (include area code) Ph: 303-824-5526

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface SWNW 2096FNL 314FWL 40.00849 N Lat, 109.43443 W Lon
At top prod interval reported below SWNW 2096FNL 314FWL 40.00849 N Lat, 109.43443 W Lon
At total depth SWNW 2096FNL 314FWL 40.00849 N Lat, 109.43443 W Lon

14. Date Spudded 12/03/2008 15. Date T.D. Reached 12/28/2008 16. Date Completed D & A Ready to Prod. 02/03/2009

18. Total Depth: MD 9400 TVD 9400 19. Plug Back T.D.: MD 9347 TVD 9347 20. Depth Bridge Plug Set: MD TVD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VDL/GR mud, Temp

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2392		700		0	
7.875	4.500 N-80	11.6	0	9392		1955		750	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7907							

25. Producing Intervals 26. Perforation Record 7103

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	7103	9025	8856 TO 9025		3	
B)			8589 TO 8804		3	
C)			8157 TO 8484		3	
D)			7919 TO 8108		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8856 TO 9025	37,140 GALS GELLED WATER & 95,300# 20/40 SAND
8589 TO 8804	38,558 GALS GELLED WATER & 110,400# 20/40 SAND
8157 TO 8484	75,017 GALS GELLED WATER & 225,800# 20/40 SAND
7919 TO 8108	70,393 GALS GELLED WATER & 210,000# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/03/2009	02/16/2009	24	→	15.0	607.0	70.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
10/64"	SI 1450	1750.0	→	15	607	70		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	7103	9025		GREEN RIVER BIRDS NEST MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER	1553 1690 2195 4475 4587 5179 5864 7096

32. Additional remarks (include plugging procedure):

Please see the attached page for detailed perforation and additional formation marker information.

Two 4.5", 11.6#, P-110 marker joints were used in the production casing string.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #67678 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  Date 02/27/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 1352-27 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7585-7830	3/spf
7390-7536	3/spf
7103-7277	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7585-7830	39,181 GALS GELLED WATER & 113,700# 20/40 SAND
7390-7536	40,922 GALS GELLED WATER & 128,600# 20/40 SAND
7103-7277	54,008 GALS GELLED WATER & 162,500# 20/40 SAND

Perforated the Lower Price River from 8856-57', 8865-66', 8883-84', 8887-88', 8928-29', 8961-62', 8970-71', 8975-76', 8993-94', 9010-11', 9016-17', 9024-25' w/ 3 spf.

Perforated the Lower/Middle Price River from 8589-90', 8603-04', 8604-05', 8683-84', 8687-88', 8698-99', 8746-47', 8750-51', 8760-61', 8775-76', 8792-93', 8803-04' w/ 3 spf.

Perforated the Middle Price River from 8157-58', 8184-85', 8203-04', 8220-21', 8277-78', 8298-99', 8324-25', 8354-55', 8382-83', 8399-8400', 8458-59', 8483-84' w/ 3 spf.

Perforated the Middle Price River from 7919-20', 7933-34', 7956-57', 7975-76', 7982-83', 8007-08', 8032-33', 8046-47', 8074-75', 8093-94', 8101-02', 8107-08' w/ 3 spf.

Perforated the Upper Price River from 7585-86', 7596-97', 7601-02', 7628-29', 7637-38', 7646-47', 7655-56', 7670-71', 7693-94', 7713-14', 7795-96', 7829-30' w/ 3 spf.

Perforated the Upper Price River from 7390-91', 7400-01', 7408-09', 7416-17', 7427-28', 7441-42', 7448-49', 7463-64', 7467-68', 7513-14', 7517-18', 7535-36' w/ 3 spf.

Perforated the Upper Price River from 7103-04', 7125-26', 7140-41', 7151-52', 7170-71', 7180-81', 7189-90', 7195-96', 7221-22', 7238-39', 7265-66', 7276-77' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Middle Price River	7914
Lower Price River	8692
Sego	9199

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 1352-27

API number: 4304739613

Well Location: QQ SWNW Section 27 Township 9S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
550	560	NO FLOW	NOT KNOWN
1,120	1,150	NO FLOW	NOT KNOWN

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 2/27/2009

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0285A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

8. Well Name and No.
CHAPITA WELLS UNIT 1352-27

9. API Well No.
43-047-39613

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 27 T9S R22E SWNW 2096FNL 314FWL
40.00849 N Lat, 109.43443 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Per verbal approval with Nate Packer, BLM Vernal Field Office, EOG Resources, Inc. installed a small evaporation unit on the reserve pit for the referenced well. The unit will be in place until the pit is fully evaporated. Upon completion of evaporation, the pit will be reclaimed.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #68074 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* Date 03/16/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****
RECEIVED
MAR 23 2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-0285-A
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1352-27
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047396130000
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2096 FNL 0314 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 27 Township: 09.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/8/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: Pit closure

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The reserve pit on the referenced location was closed on 12/8/2009 as per the APD procedure.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

FOR RECORD ONLY
December 10, 2009

NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant
SIGNATURE N/A		DATE 12/9/2009