

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

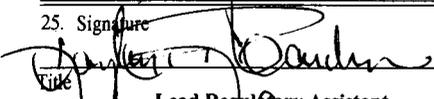
APPLICATION FOR PERMIT TO DRILL OR REENTER

5a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0282
5b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG Resources, Inc.		7. If Unit or CA Agreement, Name and No. Chapita Wells Unit
3a. Address 1060 East Highway 40 Vernal, UT 84078		8. Lease Name and Well No. Chapita Wells Unit 1206-14
3b. Phone No. (include area code) 435-781-9111		9. API Well No. 43-047-39610
4. Location of Well (Report location clearly and in accordance with any State requirements.)* -109.408617 At surface 1909 FNL & 2073 FWL (SENW), 40.038000 LAT 109.409236 LON At proposed prod. zone Same 35771 X 443 29844 40.038000		10. Field and Pool, or Exploratory Natural Buttes/Mesaverde
14. Distance in miles and direction from nearest town or post office* 48.3 Miles South of Vernal, Utah		11. Sec., T. R. M. or Blk. and Survey or Area Section 14, T9S, R22E S.L.B.&M
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1909	16. No. of acres in lease 2440	12. County or Parish Uintah
17. Spacing Unit dedicated to this well Suspended	18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1080	13. State UT
19. Proposed Depth 9600	20. BLM/BIA Bond No. on file NM 2308	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4856 GL	22. Approximate date work will start*	23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed Typed) Kaylene R. Gardner	Date 08/29/2007
Title Lead Regulatory Assistant		

Approved by (Signature) 	Name (Printed Typed) BRADLEY G. HILL	Date 09-17-07
Title ENVIRONMENTAL MANAGER	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

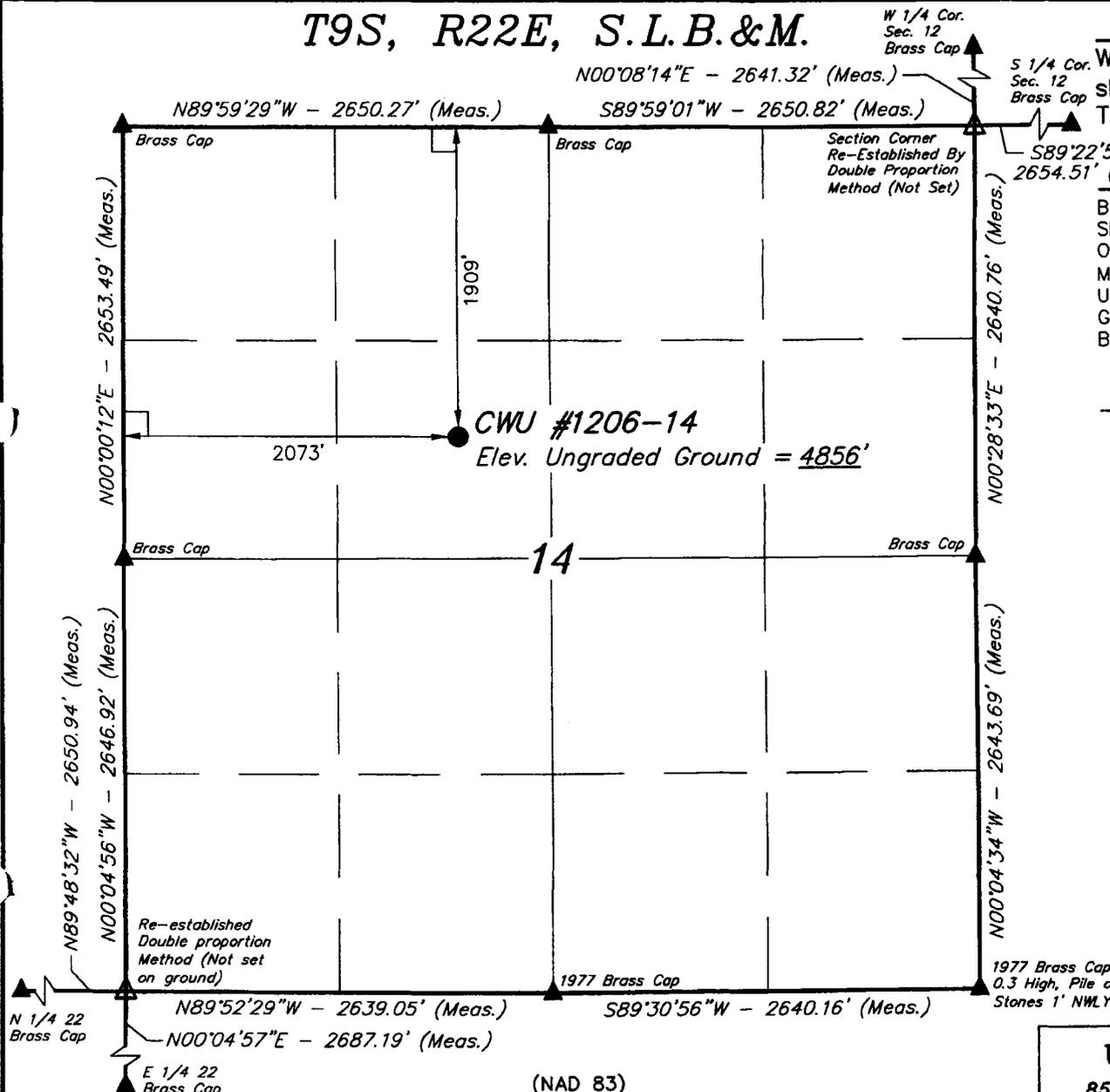
*(Instructions on page 2)

**Federal Approval of this
Action is Necessary**

**RECEIVED
AUG 31 2007
DIV. OF OIL, GAS & MINING**

T9S, R22E, S.L.B.&M.

EOG RESOURCES, INC.



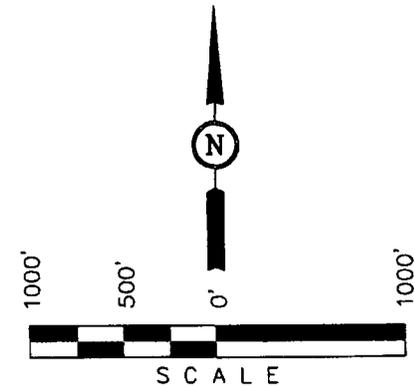
Well location, CWU #1206-14, located as shown in the SE 1/4 NW 1/4 of Section 14, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE. QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

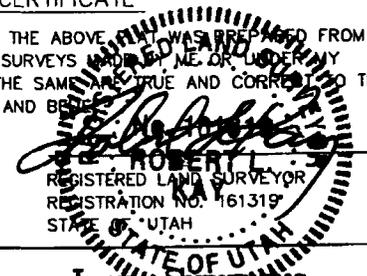
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



(NAD 83)
 LATITUDE = 40°02'16.80" (40.038000)
 LONGITUDE = 109°24'33.25" (109.409236)
 (NAD 27)
 LATITUDE = 40°02'16.93" (40.038036)
 LONGITUDE = 109°24'30.79" (109.408553)

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED BY DOUBLE PROPORTION METHOD (Not Set On Ground)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 12-29-05	DATE DRAWN: 12-31-05
PARTY T.A. J.H. P.M.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1206-14
SE/NW, SEC. 14, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,829		Shale	
Wasatch	4,855		Sandstone	
Chapita Wells	5,423		Sandstone	
Buck Canyon	6,037		Sandstone	
North Horn	6,812		Sandstone	
KMV Price River	7,270	Primary	Sandstone	Gas
KMV Price River Middle	8,135	Primary	Sandstone	Gas
KMV Price River Lower	8,880	Primary	Sandstone	Gas
Sego	9,399		Sandstone	
TD	9,600			

Estimated TD: **9,600' or 200'± below Sego top**

Anticipated BHP: 5,242 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 ½"	0 – 45'	13 ¾"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 ¼"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1206-14
SE/NW, SEC. 14, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1206-14
SE/NW, SEC. 14, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 146 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 925 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1206-14
SE/NW, SEC. 14, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

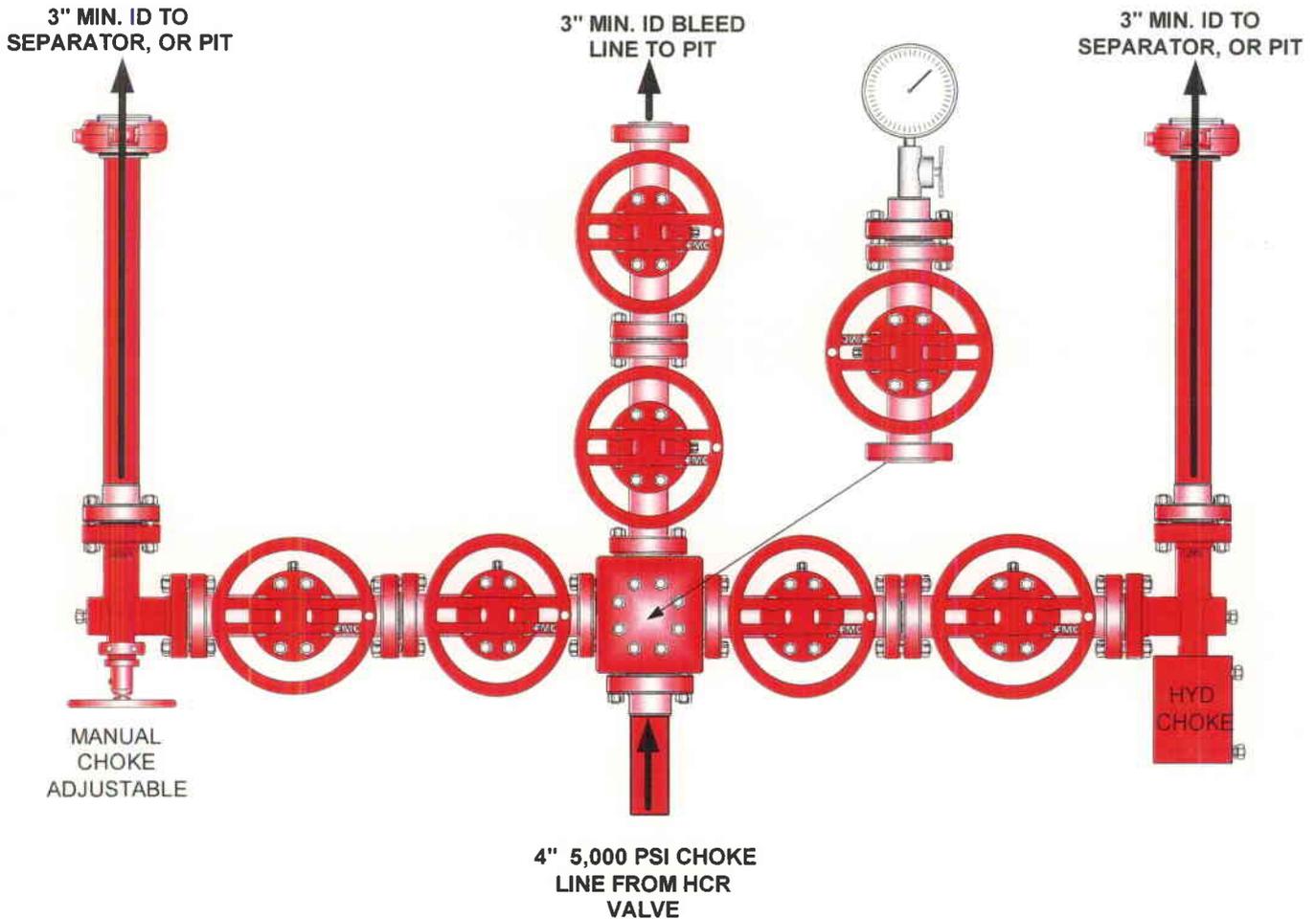
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

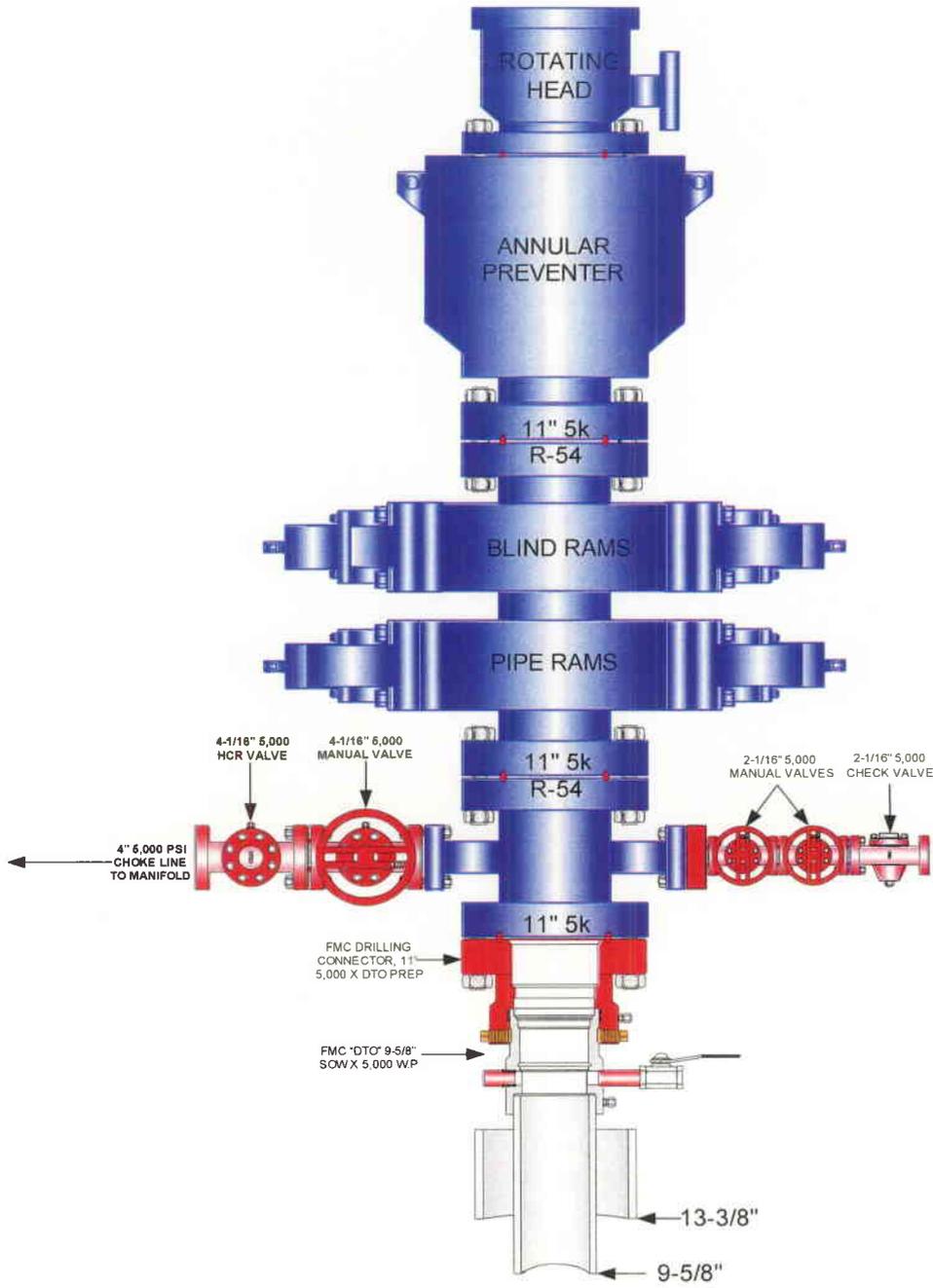
**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi. Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION





**Chapita Wells Unit 1206-14
SENW, Section 14, T9S, R22E
Uintah County, Utah**

SURFACE USE PLAN

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 20 feet long with a 40-foot right-of-way, disturbing approximately 0.02 acres. New surface disturbance associated with access road and the well pad is estimated to be approximately 1.86 acres. The pipeline is approximately 104 feet long with a 40-foot right-of-way, disturbing approximately 0.10 acres.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 48.0 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 20' in length, the existing road will be re-routed for an approximate distance of 1056' to the north side of the location. Culverts and low water crossings shall be installed as needed. See attached Topo B.

The existing access road west of the proposed location shall be reclaimed, reencountered and reseeded with the final abandonment seed mixture.

- B. The access road has a 40-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.

- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. A 40-foot permanent right-of-way is requested. No surfacing material will used.
- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

No off lease right-of-way is required. The entire length of the proposed access road and road re-route is located within the Chapita Wells Unit.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4” gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 104' x 40'. The proposed pipeline leaves the western edge of the well pad (Lease U-0282) proceeding in a westerly direction for an approximate distance of 104' tying into an existing pipeline in the SENW of Section 14, T9S, R22E (Lease U-0282). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. A 20-foot permanent pipeline right-of-way is requested. A 40-foot temporary pipeline right-of-way for construction purposes is requested, the temporary right-of-way will be utilized for a 10-day period.
7. The proposed pipeline route begins in the SENW of section 14, township 9S, range 22E, proceeding for an approximate distance of 104' to the SENW of section 14, township 9S, range 22E.
8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT

(State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.

- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.
 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it

in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the south corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil south of corner #5. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protect of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the east.

One (1) diversion dam shall be constructed on the east side of the road re-route with one (1) 24" CMP diverting runoff water across the road and around corner #2.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours – See attached Figure #3. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Crested Wheatgrass	9.0
Kochia Prostrata	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Fourwing Saltbush	3.0
Shadscale	3.0
Indian Ricegrass	2.0
HyCrest Wheatgrass	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:
- Whether the materials appear eligible for the National Register of Historic Places;
 - The mitigation measures the operator will likely have to undertake before the site can be used.
 - A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application or herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for

the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied, as needed, to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted by Montgomery Archaeological Consultants on June 26, 2006. A paleontological survey was conducted and submitted by Intermountain Paleo on August 3, 2006.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

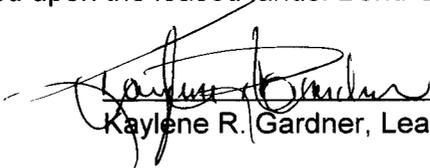
CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1206-14 Well, located in the SENW, of Section 14, T9S, R22E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

August 29, 2007

Date



Kaylene R. Gardner, Lead Regulatory Assistant

EOG RESOURCES, INC.

CWU #1206-14

LOCATED IN UINTAH COUNTY, UTAH
SECTION 14, T9S, R22E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



- Since 1964 -

**U
E
L
I
S** Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

01 **04** **06**
MONTH DAY YEAR

PHOTO

TAKEN BY: T.A.

DRAWN BY: B.C.

REVISED: 00-00-00

EOG RESOURCES, INC.
CWU #1206-14
SECTION 14, T9S, R22E, S.L.B.&M.

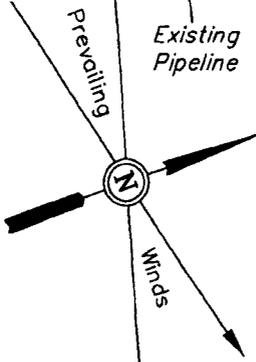
PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE BEGINNING OF THE PROPOSED ROAD RE-ROUTE TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY, THEN NORTHEASTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE WEST; FOLLOW ROAD FLAGS IN A WESTERLY DIRECTION APPROXIMATELY 20' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 48.3 MILES.

EOG RESOURCES, INC.

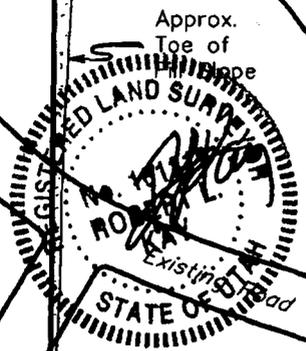
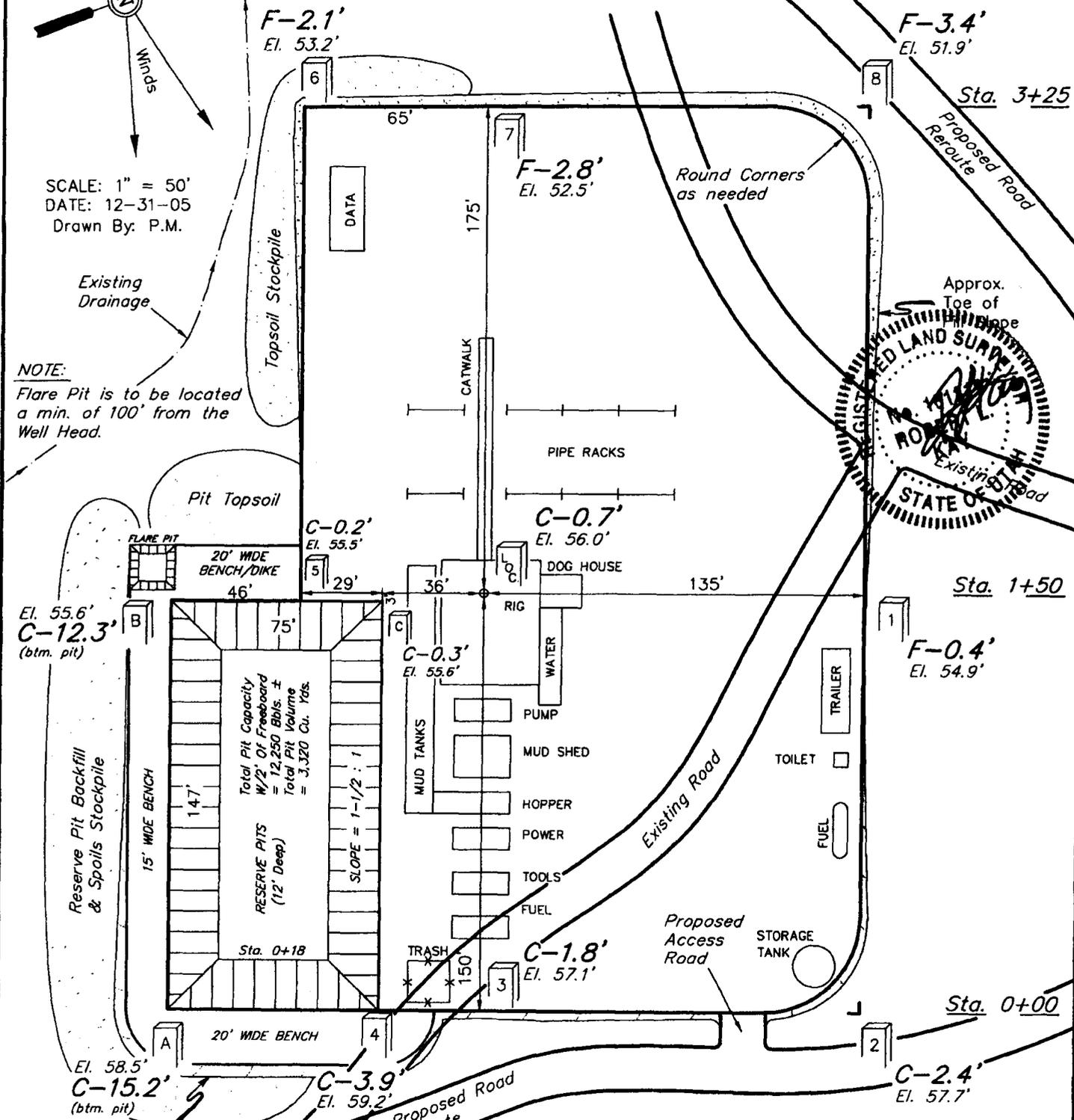
FIGURE #1

LOCATION LAYOUT FOR
 CWU #1206-14
 SECTION 14, T9S, R22E, S.L.B.&M.
 1909' FNL 2073' FWL



SCALE: 1" = 50'
 DATE: 12-31-05
 Drawn By: P.M.

NOTE:
 Flare Pit is to be located
 a min. of 100' from the
 Well Head.



NOTES:
 Approx. Top of Cut Slope

Elev. Ungraded Ground At Loc. Stake = 4856.0'
 FINISHED GRADE ELEV. AT LOC. STAKE = 4855.3'

EOG RESOURCES, INC.

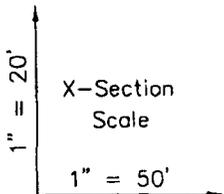
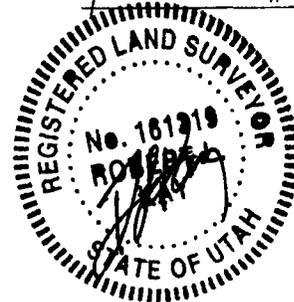
FIGURE #2

TYPICAL CROSS SECTIONS FOR

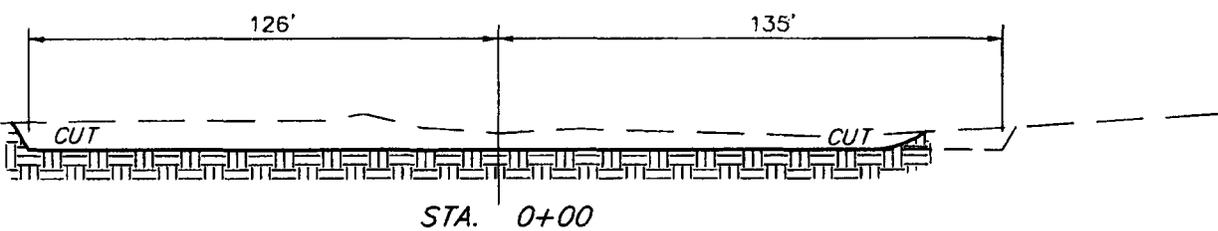
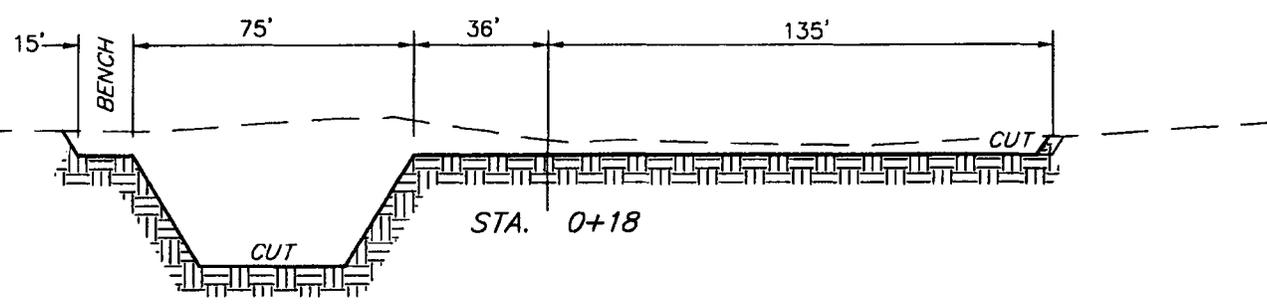
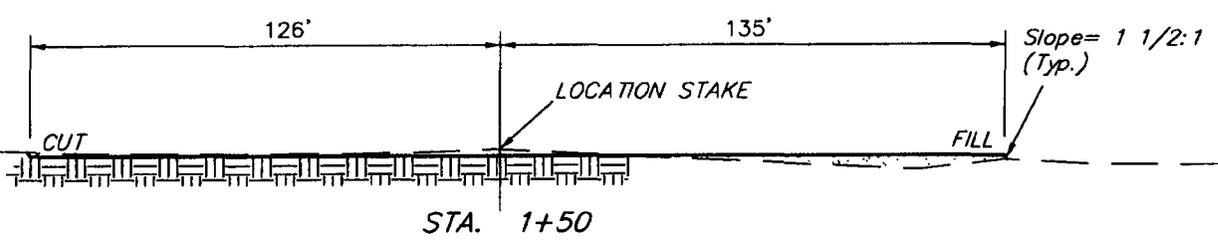
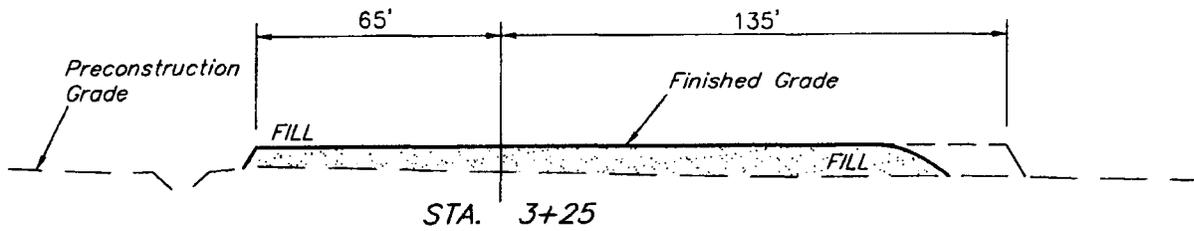
CWU #1206-14

SECTION 14, T9S, R22E, S.L.B.&M.

1909' FNL 2073' FWL



DATE: 12-31-05
Drawn By: P.M.



NOTE:

Topsil should not be Stripped Below Finished Grade on Substructure Area.

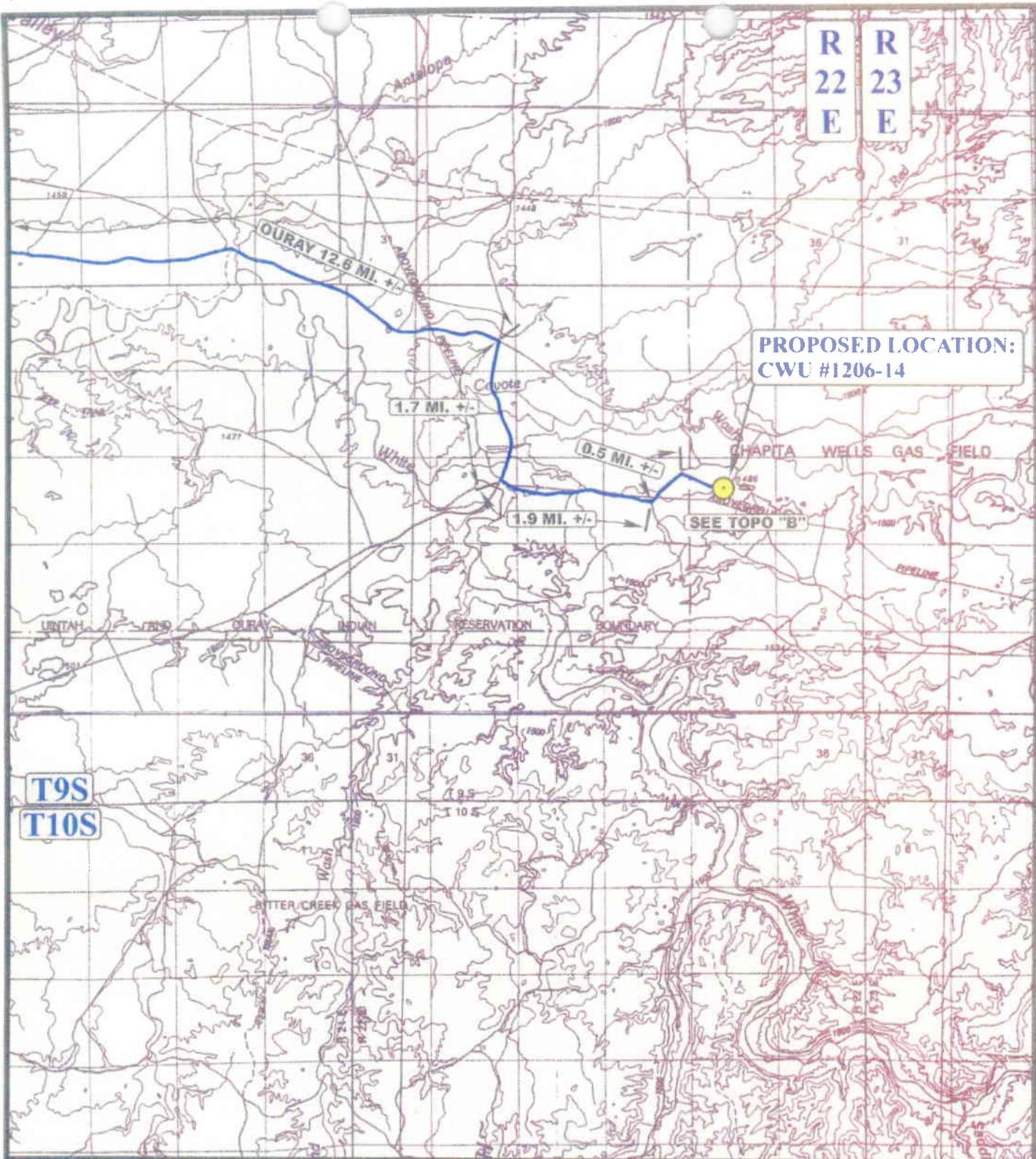
* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,520 Cu. Yds.
Remaining Location	= 5,080 Cu. Yds.
TOTAL CUT	= 6,600 CU.YDS.
FILL	= 3,420 CU.YDS.

EXCESS MATERIAL	= 3,180 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,180 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.



**PROPOSED LOCATION:
CWU #1206-14**

**T9S
T10S**

LEGEND:

 **PROPOSED LOCATION**



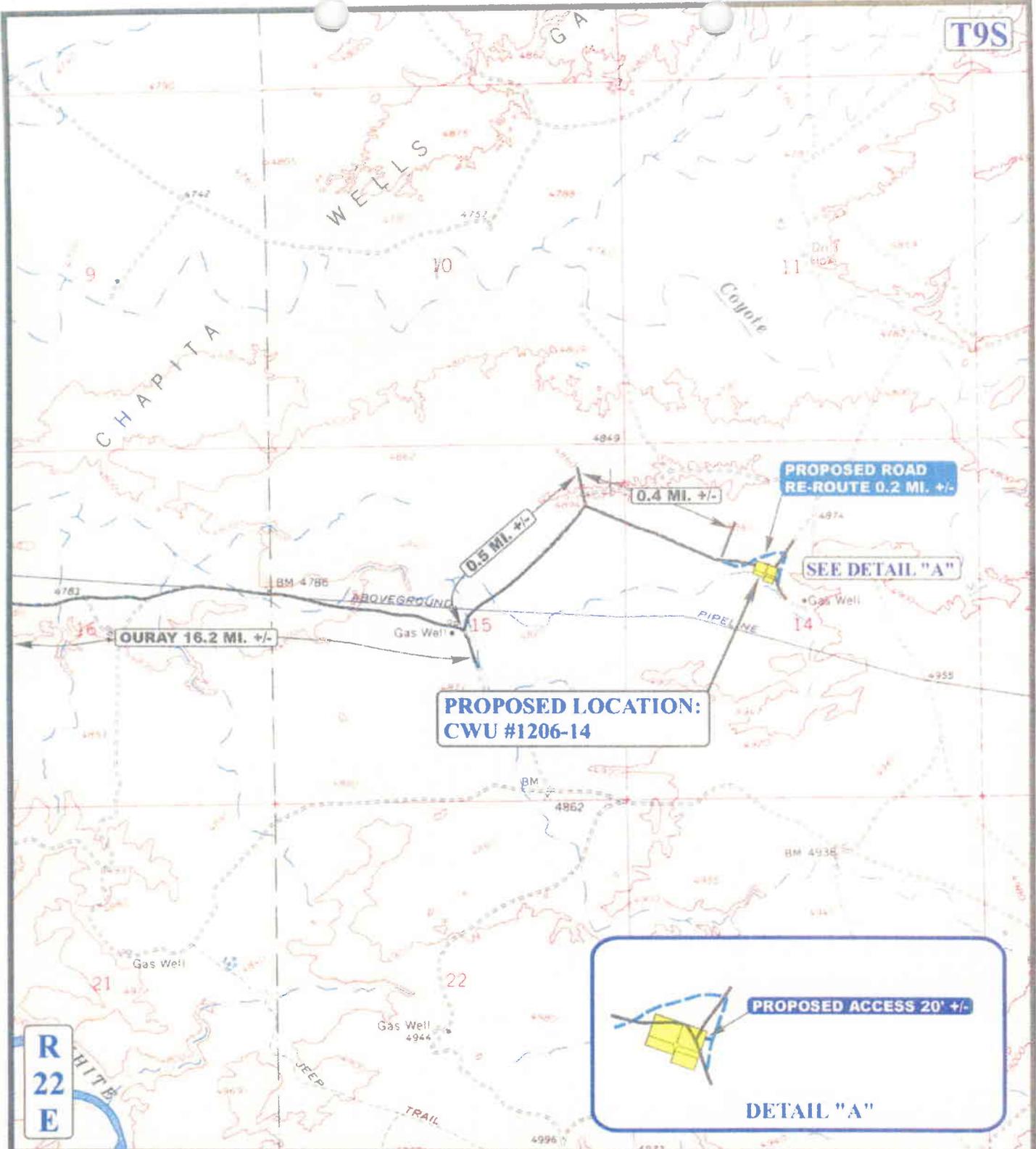
EOG RESOURCES, INC.

**CWU #1206-14
SECTION 14, T9S, R22E, S.L.B.&M.
1909' FNL 2073' FWL**

UEIS
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **01 04 06**
 MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: B.C. REVISED: 00-00-00 **A TOPO**

T9S



R
22
E

LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD
- PROPOSED ROAD RE-ROUTE



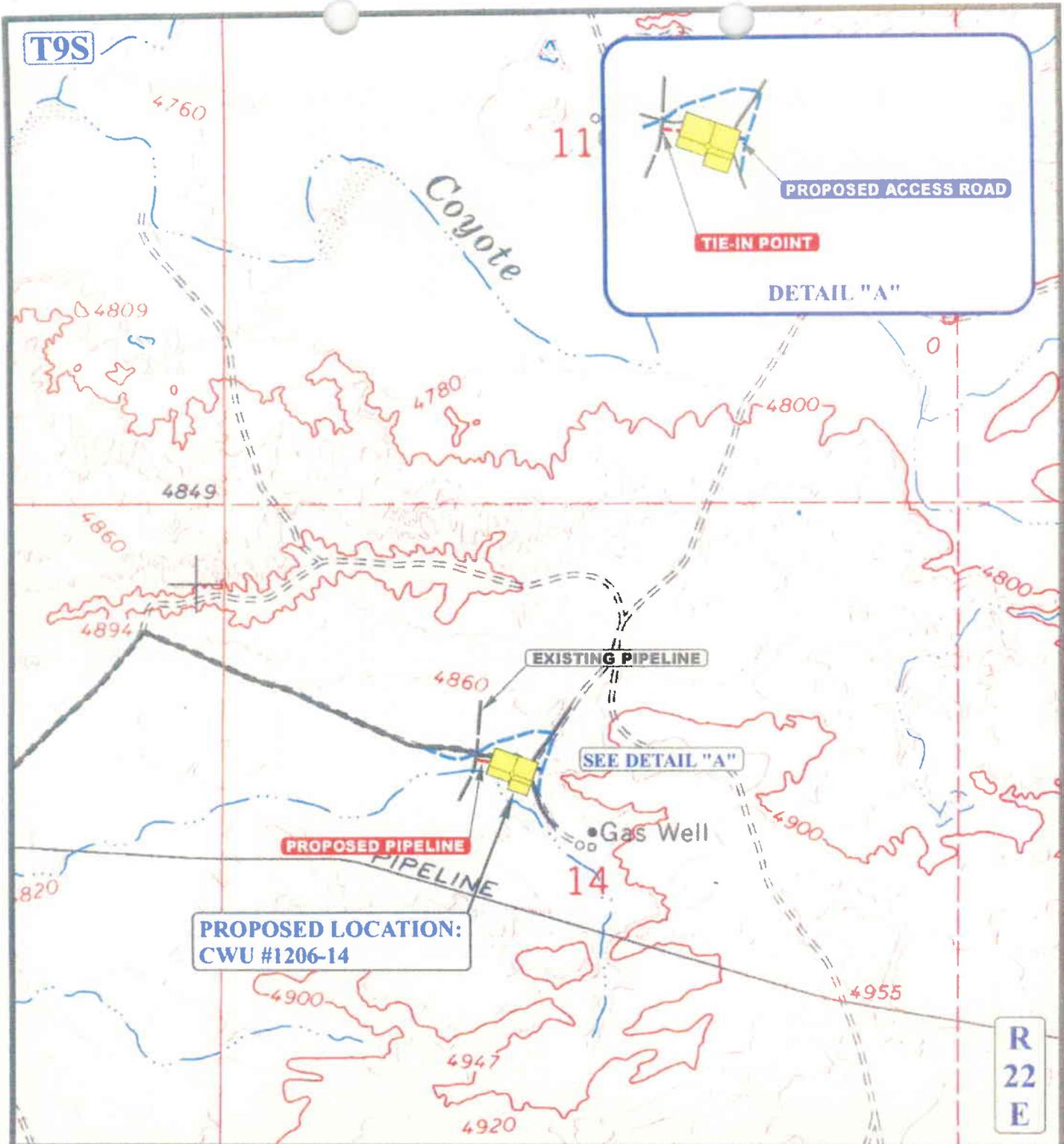
EOG RESOURCES, INC.

CWU #1206-14
 SECTION 14, T9S, R22E, S.L.B.&M.
 1909' FNL 2073' FWL

UEIS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 01 04 06
MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00

B
TOPO



APPROXIMATE TOTAL PIPELINE DISTANCE = 104' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE

EOG RESOURCES, INC.

CWU #1206-14
SECTION 14, T9S, R22E, S.L.B.&M.
1909' FNL 2073' FWL

N



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP

01 04 06
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: B.C. REVISED: 00-00-00

D
TOPO

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 08/31/2007

API NO. ASSIGNED: 43-047-39610

WELL NAME: CWU 1206-14
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

SENW 14 090S 220E
 SURFACE: 1909 FNL 2073 FWL
 BOTTOM: 1909 FNL 2073 FWL
 COUNTY: UINTAH
 LATITUDE: 40.03806 LONGITUDE: -109.4086
 UTM SURF EASTINGS: 635771 NORTHINGS: 4432984
 FIELD NAME: NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-0282
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

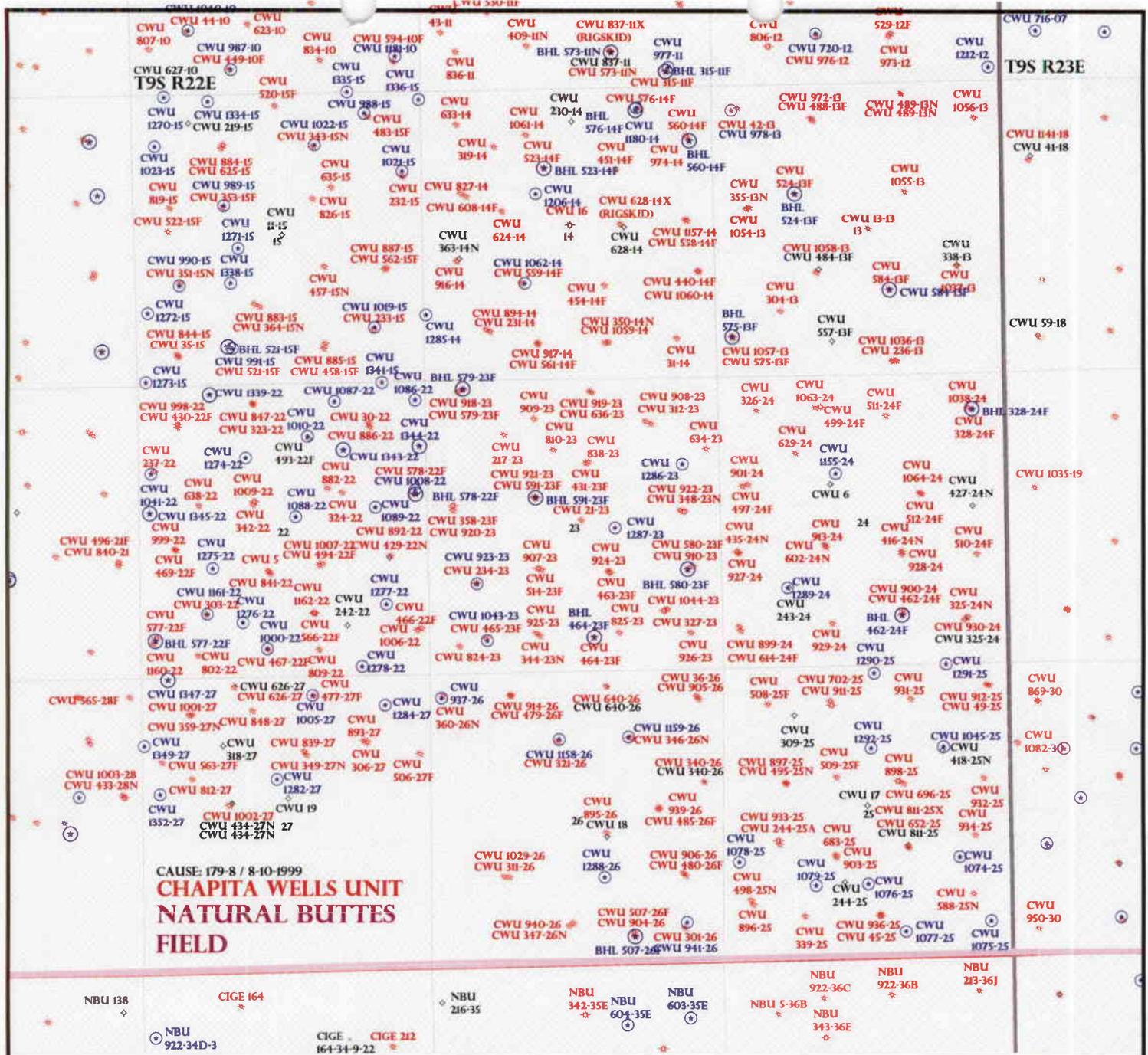
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-225)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: CHAPITA WELLS
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 174.8
Eff Date: 8-10-1999
Siting: Suspends General Siting
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Study Approved
2- Oil Shale



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 13,14,15,22,25,27 T.9S R. 22E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

September 12, 2007

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2007 Plan of Development Chapita Wells Unit Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2007 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Wasatch)		
43-047-39617	CWU 0729-29 Sec 29 T09S R23E 2039 FNL 1944	FEL
(Proposed PZ MesaVerde)		
43-047-39614	CWU 0978-13 Sec 13 T09S R22E 0442 FNL 0367	FWL
43-047-39610	CWU 1206-14 Sec 14 T09S R22E 1909 FNL 2073	FWL
43-047-39615	CWU 1341-15 Sec 15 T09S R22E 0002 FSL 0769	FEL
43-047-39616	CWU 1334-15 Sec 15 T09S R22E 0142 FNL 1397	FWL
43-047-39622	CWU 1345-22 Sec 22 T09S R22E 2297 FNL 0209	FWL
43-047-39623	CWU 1344-22 Sec 22 T09S R22E 1163 FNL 0120	FEL
43-047-39624	CWU 1343-22 Sec 22 T09S R22E 1203 FNL 1502	FEL
43-047-39620	CWU 1339-22 Sec 22 T09S R22E 0162 FNL 1330	FWL
43-047-39612	CWU 1349-27 Sec 27 T09S R22E 1219 FNL 0040	FWL
43-047-39613	CWU 1352-27 Sec 27 T09S R22E 2096 FNL 0314	FWL
43-047-39621	CWU 1347-27 Sec 27 T09S R22E 0025 FNL 0500	FWL
43-047-39619	CWU 0958-33 Sec 33 T09S R23E 0671 FNL 0544	FWL
43-047-39618	CWU 1150-19 Sec 19 T09S R23E 0456 FSL 1832	FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:9-12-07



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

September 17, 2007

EOG Resources, Inc.
1060 East Hwy 40
Vernal, UT 84078

Re: Chapita Wells Unit 1206-14 Well, 1909' FNL, 2073' FWL, SE NW, Sec. 14, T. 9 South,
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39610.

Sincerely,

For Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office



Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 1206-14
API Number: 43-047-39610
Lease: U-0282

Location: SE NW **Sec.** 14 **T.** 9 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

RECEIVED
VERNAL FIELD OFFICE
2007 AUG 30 AM 10:13

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

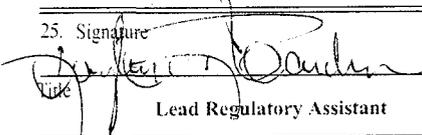
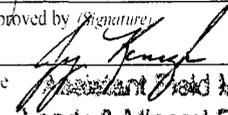
APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No. U-0282	
6. If Indian, Allottee or Tribe Name	
7. If Unit or CA Agreement, Name and No. Chapita Wells Unit	
8. Lease Name and Well No. Chapita Wells Unit 1206-14	
9. API Well No. 43-047-39610	
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER	10. Field and Pool, or Exploratory Natural Buttes/Mesaverde
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone	11. Sec., T, R, M, or Blk. and Survey or Area Section 14, T9S, R22E S.L.B.&M
2. Name of Operator EOG Resources, Inc.	12. County or Parish Uintah
3a. Address 1060 East Highway 40 Vernal, UT 84078	13. State UT
3b. Phone No. (include area code) 435-781-9111	
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 1909 FNL & 2073 FWL (SENW), 40.038000 LAT 109.409236 LON At proposed prod. zone Same	
14. Distance in miles and direction from nearest town or post office* 48.3 Miles South of Vernal, Utah	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1909	16. No. of acres in lease 2440
17. Spacing Unit dedicated to this well Suspended	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1080	20. BLM/BIA Bond No. on file NM 2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4856 GL	22. Approximate date work will start* 45 DAYS
23. Estimated duration	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| <ul style="list-style-type: none"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SU/PO must be filed with the appropriate Forest Service Office). | <ul style="list-style-type: none"> 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification 6. Such other site specific information and/or plans as may be required by the BLM. |
|--|---|

25. Signature 	Name (Printed Typed) Kaylene R. Gardner	Date 08/29/2007
Title Lead Regulatory Assistant		
Approved by (Signature) 	Name (Printed Typed) Jenny Kenicka	Date 6-27-2008
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

RECEIVED

JUL 09 2008

DIV. OF OIL, GAS & MINING

110061M
NOTICE OF APPROVAL
NOS: 7/23/07

CONDITIONS OF APPROVAL ATTACHED
OTPP 2472A
Posted 7/24/07



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources Inc.
Well No: CWU 1206-14
API No: 43-047-39610

Location: SENW, Sec. 14, T9S, R22E
Lease No: UTU-0282
Agreement: Chapita Wells Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:	James Hereford	(435) 781-3412	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Dan Emmett	(435) 781-3414	
NRS/Enviro Scientist:	Paul Percival	(435) 781-4493	
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	(435) 828-4029
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

SITE SPECIFIC CONDITIONS OF APPROVAL:

- If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.
- Bury pipeline at all low water crossings.
- Permission from an authorized BLM representative would be required if construction or other operations occur during wet conditions that would lead to excessive rutting.
- Permission to clear all wildlife stipulations would only be approved by the BLM wildlife biologist during the specific timing for the species potentially affected by this action.
- Culverts and gravel may be installed as needed.
- Corner six will be rounded to keep all fill out of the drainage.
- The old road will be blocked off with the boulders currently existing along the sides of the road.
- A drainage dip will be constructed on the road, uphill from corner A.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- A surface casing shoe integrity test shall be performed.
- A variance is granted for Onshore Order #2-Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored" Blooie line can be 75 feet.
- Production casing cement shall be at a minimum 200 feet inside the surface casing. A CBL shall be run from TD to top of cement and a field copy shall be sent to this field office.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Vernal Field Office

170 South 500 East

Vernal, Utah 84078-2799

<http://www.blm.gov/utah/vernal>

Phone: (435) 781-4400

Fax: (435) 781-4410

IN REPLY REFER TO:

3160

UT08300

June 30, 2008

EOG Resources, Inc.
Kaylene Gardner
Regulatory Assistant
1060 East Highway 40
Vernal, Utah 84078

43-047-39610

Re: Well No. CWU 1206-14
SENW, Sec.14, T9S, R22E
Uintah County, Utah
Lease No. UTU-0282

Dear Ms: Gardner:

Enclosed are two copies of the approved Application for Permit to Drill (APD) with attached Conditions of Approval.

If you have any questions concerning APD processing, please contact me at (435) 781-4429.

Sincerely,

Johnetta Magee
Legal Instruments Examiner

Enclosures
bcc: Well file

Reading file ES

RECEIVED

AUG 05 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU0282

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
Chapita Wells Unit

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Chapita Wells Unit 1206-14

2. NAME OF OPERATOR:
EOG Resources, Inc.

9. API NUMBER:
43-047-39610

3. ADDRESS OF OPERATOR:
1060 East Highway 40 CITY Vernal STATE UT ZIP 84078

PHONE NUMBER:
(435) 781-9111

10. FIELD AND POOL, OR WILDCAT:
Natural Buttes/Mesaverde

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **1909' FNL & 2073' FWL 40.038000 LAT 109.409236 LON**

COUNTY: **Uintah**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SE NW 14 9S 22E S**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD Extension</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 09-09-08
By: [Signature]

NAME (PLEASE PRINT) Kaylene R. Gardner

TITLE Regulatory Administrator

SIGNATURE [Signature]

DATE 8/29/2008

(This space for State use only)

COPY SENT TO OPERATOR

Date: 9.10.2008

Initials: KS

(See Instructions on Reverse Side)

RECEIVED

SEP 08 2008

DIV. OF OIL, GAS & MINING

RESET

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-39610
Well Name: Chapita Wells Unit 1206-14
Location: 1909 FNL - 2073 FWL (SENW), SECTION 14, T9S, R22E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 9/17/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

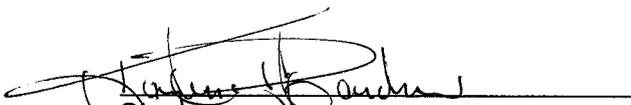
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

8/29/2008
Date

Title: Regulatory Administrator

Representing: EOG Resources, Inc.

RECEIVED
SEP 08 2008
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. Multiple (See Attached)
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 1060 E. HWY 40 Vernal, UT 84078	3b. Phone No. (include area code) 435-789-0790	7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple (See Attached)		8. Well Name and No. Multiple (See Attached)
43 047 39610 CWU 1206-14 9S 22E 14		9. API Well No. Multiple (See Attached)
		10. Field and Pool, or Exploratory Area Natural Buttes
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Air Drilling Variance Request
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests authorization for air drilling operations, see attached.

COPY SENT TO OPERATOR

Date: 10.14.2008

Initials: KS

RECEIVED

SEP 22 2008

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mickenzie Thacker

Title **Operations Clerk**

Signature

Mickemie Thacker

Date

09/17/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

[Signature]

Title

Pet. Eng.

Date

10/7/08

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

DOGm

Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

43-047-39163	UTU-0284-A	CWU 1161-22	1159' FSL 1241' FWL	SWSW Sec. 22 T9S R22E
43-047-39593	UTU-0282	CWU 1180-14	373' FNL 1370' FEL	NWNE Sec. 14 T9S R22E
43-047-39592	UTU-0281	CWU 1181-10	624' FSL 455' FEL	SESE Sec. 10 T9S R22E
43-047-39610	UTU-0282	CWU 1206-14	1909' FNL 2073' FWL	SENE Sec. 14 T9S R22E
43-047-39899	UTU-0282	CWU 1207-24	663' FNL 624' FWL	NWNW Sec. 24 T9S R22E
43-047-39907	UTU-0282	CWU 1208-24	757' FNL 2238' FEL	NWNE Sec. 24 T9S R22E
43-047-39898	UTU-0282	CWU 1210-24	2021' FSL 576' FEL	NESE Sec. 24 T9S R22E
43-047-38541	UTU-0281	CWU 1211-12	726' FNL 825' FEL	NENE Sec. 12 T9S R22E
43-047-38672	UTU-01304	CWU 1227-06	817' FNL 702' FEL	NENE Sec. 6 T9S R23E
43-047-38429	UTU-0343	CWU 1228-07	415' FNL 261' FWL	NWNW Sec. 7 T9S R23E
43-047-39638	UTU-0285-A	CWU 1279-28	278' FNL 188' FEL	NENE Sec. 28 T9S R22E
43-047-50006	UTU-29535	CWU 1296-30	1192' FSL 1312' FEL	SESE Sec. 30 T9S R23E
43-047-39616	UTU-0283-A	CWU 1334-15	142' FNL 1397' FWL	NENW Sec. 15 T9S R22E
43-047-39512	UTU-0283-A	CWU 1335-15	10' FNL 1330' FEL	NWNE Sec. 15 T9S R22E
43-047-39513	UTU-0283-A	CWU 1338-15	1850' FSL 1750' FWL	NESW Sec. 15 T9S R22E
43-047-39620	UTU-0284-A	CWU 1339-22	162' FNL 1330' FWL	NENW Sec. 22 T9S R22E
43-047-39653	UTU-0284-A	CWU 1342-22	1330' FNL 1100' FWL	SWNW Sec. 22 T9S R22E
43-047-39623	UTU-0284-A	CWU 1344-22	1163' FNL 120' FEL	NENE Sec. 22 T9S R22E
43-047-39652	UTU-0284-A	CWU 1346-22	2545' FSL 7' FEL	NESE Sec. 22 T9S R22E
43-047-39686	UTU-0284-A	CWU 1348-22	25' FSL 25' FEL	SESE Sec. 22 T9S R22E
43-047-50005	UTU-0285-A	CWU 1350-27	1229' FNL 1509' FWL	NENW Sec. 27 T9S R22E
43-047-39677	UTU-0282	CWU 1353-23	2570' FSL 1330' FWL	NESW Sec. 23 T9S R22E
43-047-39688	UTU-0282	CWU 1354-23	1181' FSL 2551' FEL	SWSE Sec. 23 T9S R22E

Air Drilling Operations:

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1

Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

1. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
2. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
3. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
4. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
5. EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-0282
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1206-14
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047396100000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1909 FNL 2073 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 14 Township: 09.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/8/2009	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: September 09, 2009

By: 

NAME (PLEASE PRINT) Mickenzie Thacker	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 9/8/2009	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047396100000

API: 43047396100000

Well Name: CWU 1206-14

Location: 1909 FNL 2073 FWL QTR SENW SEC 14 TWP 090S RNG 220E MER S

Company Permit Issued to: EOG RESOURCES, INC.

Date Original Permit Issued: 9/17/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No
- Has the approved source of water for drilling changed? Yes No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No
- Is bonding still in place, which covers this proposed well? Yes No

**Approved by the
Utah Division of
Oil, Gas and Mining**

Signature: Mickenzie Thacker

Date: 9/8/2009

Title: Operations Clerk **Representing:** EOG RESOURCES, INC.

Date: September 09, 2009

By:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

JUN 11 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

BLM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU0282
2. Name of Operator EOG RESOURCES INC		6. If Indian, Allottee or Tribe Name
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		7. If Unit or CA/Agreement, Name and/or No. UTU63013BF
3b. Phone No. (include area code) Ph: 453.781.9145		8. Well Name and No. CWU 1206-14
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 14 T9S R22E SENW 1909FNL 2073FWL		9. API Well No. 43-047-39610-00-X1
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Change to Original PD

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for two years.

RECEIVED
JUL 19 2010

DIV. OF OIL, GAS & MINING

CONDITIONS OF APPROVAL ATTACHED

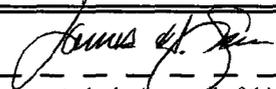
VERNAL FIELD OFFICE
ENG. JUN 29 2010
GEOL. _____
E.S. _____
PET. _____
RECL. _____

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #87831 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal
Committed to AFMSS for processing by GAIL JENKINS on 06/14/2010 (10GXJ3644SE)

Name (Printed/Typed) MICKENZIE GATES	Title OPERATIONS CLERK
Signature (Electronic Submission)	Date 06/11/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By 	Title Acting Assistant Field Manager Lands & Mineral Resources	JUN 29 2010
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office VERNAL FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UDOGM

** BLM REVISED **

CONDITIONS OF APPROVAL

EOG Resources, Inc.

Notice of Intent APD Extension

Lease: UTU-0282
Well: CWU 1206-14
Location: SENW Sec 14-T9S-R22E

An extension for the referenced APD is granted with the following conditions:

1. The extension and APD shall expire on 6/27/2012.
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Ryan Angus of this office at (435) 781-4430

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-0282
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1206-14
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047396100000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1909 FNL 2073 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 14 Township: 09.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

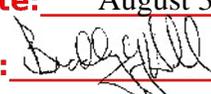
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/26/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: August 31, 2010
 By: 

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 8/26/2010	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047396100000

API: 43047396100000

Well Name: CWU 1206-14

Location: 1909 FNL 2073 FWL QTR SENW SEC 14 TWNP 090S RNG 220E MER S

Company Permit Issued to: EOG RESOURCES, INC.

Date Original Permit Issued: 9/17/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No
- Has the approved source of water for drilling changed? Yes No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No
- Is bonding still in place, which covers this proposed well? Yes No

**Approved by the
Utah Division of
Oil, Gas and Mining**

Signature: Mickenzie Gates

Date: 8/26/2010

Title: Operations Clerk **Representing:** EOG RESOURCES, INC.

Date: August 31, 2010

By: 

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-0282
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1206-14
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047396100000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1909 FNL 2073 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 14 Township: 09.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/8/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: <input style="width: 50px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the Utah Division of Oil, Gas and Mining

Date: 09/14/2011

By:

NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 9/8/2011	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047396100000

API: 43047396100000

Well Name: CWU 1206-14

Location: 1909 FNL 2073 FWL QTR SENW SEC 14 TWNP 090S RNG 220E MER S

Company Permit Issued to: EOG RESOURCES, INC.

Date Original Permit Issued: 9/17/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No

- Has the approved source of water for drilling changed? Yes No

- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

- Is bonding still in place, which covers this proposed well? Yes No

Signature: Michelle Robles

Date: 9/8/2011

Title: Regulatory Assistant **Representing:** EOG RESOURCES, INC.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company; EOG RESOURCES, INC

Well Name: CWU 1206-14

Api No: 43-047-39610 Lease Type FEDERAL

Section 14 Township 09S Range 22E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # BUCKET

SPUDED:

Date 03/15/2012

Time 1:00 PM

How DRY

**Drilling will
Commence:** _____

Reported by GERALD ASHCRAFT

Telephone # (435) 828-7445

Date 03/15 /2012 Signed CHD

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0282
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1206-14	
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047396100000	
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202	PHONE NUMBER: 435 781-9111 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1909 FNL 2073 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 14 Township: 09.0S Range: 22.0E Meridian: S	COUNTY: UINTAH	
	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/15/2012 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input checked="" type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EOG Resources, Inc. respectfully requests authorization for the disposal of produced water at the following locations: NBU 20-20B SWD, CWU 550-30N SWD & CWU 2-29 SWD ROW# UTU85038, Red Wash Evaporation Ponds 1,2,3,4,5,6&7, White River Evaporation Ponds 1&2, Coyote Evaporation Ponds 1&2, Coyote 1-16 SWD and Hoss SWD Wells ROW# UTU86010 & UTU897093.		
		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 02, 2012
NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 3/30/2012	

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company; EOG RESOURCES, INC

Well Name: CWU 1206-14

Api No: 43-047-39610 Lease Type FEDERA;

Section 14 Township 09S Range 22E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # 6

SPUDDED:

Date 03/23/2012

Time 11:00 AM

How ROTARY

***Drilling will
Commence:*** _____

Reported by KERRY SALES

Telephone # (801) 598-5087

Date 03/23 /2012 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc.
Address: 600 17th Street, Suite 1000N
city Denver
state CO zip 80202

Operator Account Number: N 9550

Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39610	Chapita Wells Unit 1206-14		SENW	14	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	13650	3/15/2012			3/30/2012	
Comments: MESAVERDE							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED

MAR 30 2012

Mickenzie Gates

Name (Please Print)

Mickenzie Gates

Signature

Regulatory Assistant

3/29/2012

Title

Date

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0282	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS	
2. NAME OF OPERATOR: EOG Resources, Inc.		8. WELL NAME and NUMBER: CWU 1206-14	
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202		9. API NUMBER: 43047396100000	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1909 FNL 2073 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 14 Township: 09.0S Range: 22.0E Meridian: S		9. FIELD and POOL or WILDCAT: NATURAL BUTTES	
		COUNTY: UINTAH	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 3/15/2012 <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
The referenced well was spud on 3/15/2012.			
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 04, 2012			
NAME (PLEASE PRINT) Mickenzie Gates		PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A		DATE 3/30/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0282	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS	
2. NAME OF OPERATOR: EOG Resources, Inc.		8. WELL NAME and NUMBER: CWU 1206-14	
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202		9. API NUMBER: 43047396100000	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1909 FNL 2073 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 14 Township: 09.0S Range: 22.0E Meridian: S		9. FIELD and POOL or WILDCAT: NATURAL BUTTES	
		COUNTY: UINTAH	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 3/15/2012 <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
The referenced well was spud on 3/15/2012.			
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 04, 2012			
NAME (PLEASE PRINT) Mickenzie Gates		PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A		DATE 3/30/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0282	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS	
2. NAME OF OPERATOR: EOG Resources, Inc.		8. WELL NAME and NUMBER: CWU 1206-14	
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202		9. API NUMBER: 43047396100000	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1909 FNL 2073 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 14 Township: 09.0S Range: 22.0E Meridian: S		9. FIELD and POOL or WILDCAT: NATURAL BUTTES	
		COUNTY: UINTAH	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 3/15/2012	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
No activity has occurred since spud on 3/15/2012.			
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 04, 2012			
NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk	
SIGNATURE N/A	DATE 3/30/2012		

BLM - Vernal Field Office - Notification Form

Operator EOG RESOURCES Rig Name/# TRUE 34
 Submitted By JOHNNY TURNER Phone Number 877-352-0710
 Well Name/Number CWU 1206-14
 Qtr/Qtr SW/SE Section 14 Township 9S Range 22E
 Lease Serial Number U-0282
 API Number 43-047-39610

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time _____ AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

RECEIVED
APR 10 2012
 DIV. OF OIL, GAS & MINING

Date/Time _____ AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time 4/9/2012 02:00 AM PM

Remarks Approximate Time.

BLM - Vernal Field Office - Notification Form

Operator EOG RESOURCES Rig Name/# TRUE 34
 Submitted By JOHNNY TURNER Phone Number 877-352-0710
 Well Name/Number CWU 1206-14
 Qtr/Qtr SW/SE Section 14.00 AM Township 9S Range 22E
 Lease Serial Number U-0282
 API Number 43-047-39610

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time _____ AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

RECEIVED
APR 17 2012
 DIV. OF OIL, GAS & MINING

Date/Time 4-16-2012 08:00 AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time _____ AM PM

Remarks Approximate Time.

BLM - Vernal Field Office - Notification Form

Operator EOG RESOURCES Rig Name/# TRUE 34
 Submitted By JOHNNY TURNER Phone Number 877-352-0710
 Well Name/Number CWU 1206-14
 Qtr/Qtr SW/SE Section 14 Township 9S Range 22E
 Lease Serial Number U-0282
 API Number 43-047-39610

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time _____ AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

RECEIVED
APR 10 2012
 DIV. OF OIL, GAS & MINING

Date/Time _____ AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time 4/9/2012 02:00 AM PM

Remarks Approximate Time.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0282
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1206-14	
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047396100000	
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202	PHONE NUMBER: 435 781-9111 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1909 FNL 2073 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 14 Township: 09.0S Range: 22.0E Meridian: S	COUNTY: UINTAH	
	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 4/25/2012	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>The referenced well reached TD on 4-16-12, waiting on completion operations. Please see the attached well chronology.</p>		
<p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 02, 2012</p>		
NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 4/25/2012	

WELL CHRONOLOGY REPORT

Report Generated On: 04-24-2012

Well Name	CWU 1206-14	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-39610	Well Class	DRIL
County, State	UINTAH, UT	Spud Date	04-09-2012	Class Date	
Tax Credit	N	TVD / MD	9,675/ 9,675	Property #	058372
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	9,659/ 9,659
KB / GL Elev	4,868/ 4,855				
Location	Section 14, T9S, R22E, SENW, 1909 FNL & 2073 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	82.139

AFE No	303901	AFE Total	1,585,000	DHC / CWC	720,000/ 865,000
Rig Contr	TRUE	Rig Name	TRUE #34	Start Date	10-14-2007
10-14-2007	Reported By	SHARON CAUDILL			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	From	To	Activity Description
-------	-----	-----	------	----	----------------------

06:00	06:00	24.0	0	0	LOCATION DATA
-------	-------	------	---	---	---------------

1909' FNL & 2073' FWL (SE/NW)

SECTION 14, T9S, R22E

UINTAH COUNTY, UTAH

LAT 40 DEG 02' 16.80", LONG 109 DEG 24' 33.25" (NAD 83)

LAT 40 DEG 02' 16.93", LONG 109 DEG 24' 30.79" (NAD 27)

TRUE #34

OBJECTIVE: 9600' TD, MESAVERDE

DW/GAS

CHAPITA WELLS DEEP PROSPECT

DD&A: CHAPITA DEEP

NATURAL BUTTES FIELD

LEASE: U-0282

ELEVATION: 4856.0' NAT GL, 4855.3' PREP GL (DUE TO ROUNDING PREP GL WILL BE 4855'),
4874' KB (19')

EOG WI 100%, NRI 82.139316%

03-12-2012	Reported By	ROBERT WILKINS
-------------------	--------------------	----------------

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	BEGAN CONSTRUCTION OF LOCATION 3/12/12.

03-13-2012 Reported By ROBERT WILKINS

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	PUSHING ON LOCATION AND ROAD, 15% COMPLETE.

03-14-2012 Reported By ROBERT WILKINS

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	PUSHING ON LOCATION & ROAD, 25% COMPLETE.

03-15-2012 Reported By ROBERT WILKINS

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	PUSHING ON LOCATION & ROAD. LOCATION IS 55% COMPLETE.

03-16-2012 Reported By ROBERT WILKINS/GERALD ASHCRAFT

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0						
MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LOCATION BUILD/SPUD NOTIFICATION

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	CRAIG'S BUCKET RIG SPUD A 20" HOLE ON 3/15/12 @ 01:00 PM, SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. BLM WAS NOTIFIED BY EMAIL OF SPUD ON 3/14/12 @ 09:26 AM.

06:00 0 0 PUSHING ON LOCATION & ROAD. LOCATION IS 75% COMPLETE.

03-19-2012 Reported By ROBERT WILKINS

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$0 Completion \$0 Well Total \$0

MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: LOCATION BUILD

Start End Hrs From To Activity Description

06:00 06:00 24.0 0 0 (PUSHING ON LOCATION & ROAD) 95% COMPLETE! WORKING ON CLOSED LOOP!

03-20-2012 Reported By ROBERT WILKINS

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$0 Completion \$0 Well Total \$0

MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: LOCATION BUILD

Start End Hrs From To Activity Description

06:00 06:00 24.0 0 0 PUSHING ON LOCATION & ROAD) 100% COMPLETE! WORKING ON CLOSED LOOP FOR AIR RIG!

03-24-2012 Reported By KERRY SALES

DailyCosts: Drilling \$232,853 Completion \$0 Daily Total \$232,853

Cum Costs: Drilling \$232,853 Completion \$0 Well Total \$232,853

MD 2,426 TVD 2,426 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start End Hrs From To Activity Description

06:00 06:00 24.0 60 2426 MIRU CRAIG'S AIR RIG #6 ON 03/19/2012. DRILLED 12-1/4" HOLE TO 2407' GL (2426' KB). HAMMER DRILLED TO 1000' WITH HAMMER BIT. ENCOUNTERED WATER AT 970' AND TOOK WATER SAMPEL. PICKED UP TRI CONE BIT AND DRILLED WITH AIR AND FOAM TO 1740'. FLUID DRILLED TO TD WITH 90% TO 95% RETURNS. RAN 58 JTS (2396.25' GL) OF 9-5/8", 36.0#, K-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2415.25' KB. CIRCULATED CAPACITY OF CASING WITH RIG. RAN 200' OF 1" TOP OUT PIPE. RDMO CRAIG'S AIR RIG #6.

RIG ON DAY WORK ON 3-20-2012 AT 20:00 HRS.

RIG RELEASED ON 3-23-2012 AT 23:00 HRS.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2000 PSI. PUMPED 182 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. LEAD: MIXED AND PUMPED 250 SACKS (183 BBLs) OF PREMIUM LEAD CEMENT 10.5 PPG, YIELD 4.1 WITH 0.2% VARSET, 2% CALSEAL, AND 2% EX-1. TAIL: MIXED AND PUMPED 300 SACKS (63 BBLs) OF PREMIUM CEMENT W/ 2% CACL MIXED CEMENT @ 15.6 PPG W/ YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/181 BBLs FRESH WATER. BUMPED PLUG W/1121 PSI, FCP 356 PSI @ 1:34 AM ON 3/24/2012 FLOATS HELD. NO CEMENT TO SURFACE. WAIT ON CEMENT 7 HOURS.

TOP JOB # 1: DOWN 6' OF 1' PIPE, MIXED & PUMPED 100 SX (20.4 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. TOP OUT CEMENT TO SURFACE AND FELL BACK. WAIT ON CEMENT 3.5 HOURS.

TOP JOB # 2: MIXED & PUMPED 30 SX (6 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. GOOD RETURNS, CEMENT STOOD AT SURFACE. RELEASE HALLIBURTON.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG #6 TOOK 4 SURVEYS WHILE DRILLING HOLE @ 1000' = 1.25 DEGREES, 1500' = 1.25 DEGREES = 2010' = .75 DEGREES AND 2407' = .75 DEGREES.

KERRY SALES NOTIFIED THE BLM OF THE SURFACE CASING & CEMENT JOB ON 3/23/2012 @ 11:00 PM.

KERRY SALES NOTIFIED CAROL DANIELS W/UDOGM FOR SURFACE CASING AND CEMENT JOB ON 3-23-2012 AT 11:00 PM.

NOTIFICATIONS SENT ON 3-22-2012 AT 08:40 AM.

NO ACCIDENTS OR INCENDENTS REPORTED.

04-09-2012	Reported By	JOHNNY TURNER									
DailyCosts: Drilling	\$111,537	Completion	\$0	Daily Total	\$111,537						
Cum Costs: Drilling	\$344,390	Completion	\$0	Well Total	\$344,390						
MD	2,426	TVD	2,426	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: TESTING BOPE											

Start	End	Hrs	From	To	Activity Description
06:00	12:00	6.0	2426	2426	RIG DOWN & MOVE W/ R.W. JONES TRUCKING & CURTS CRANE. RIG MOVE 5 MILES.
12:00	01:00	13.0	2426	2426	RIG UP ROTARY TOOLS. RAISED DERRICK @ 18:30, RELEASE TRUCKS @ 19:00.
01:00	02:30	1.5	2426	2426	NIPPLE UP BOP. RIG ACCEPTED @ 01:00 4/9/2012.
02:30	06:00	3.5	2426	2426	TEST UPPER & LOWER KELLY VALVES, FLOOR VALVES, CHOKE VALVES, CHOKE MANIFOLD, CHECK VALVE, PIPE RAMS & BLIND RAMS TO 5000 PSI HIGH, 250 LOW, ANNULAR 2500 PSI HIGH, 250 LOW, CASING 1500 PSI.

NO INCIDENT NO ACCIDENT
 FULL CREWS
 SAFETY MEETING, MOVING RIG, RIGGING UP
 FUEL 5700 GALS., USED 124 GALS.
 TRANSFER 1824 GALS. FROM CWU 1542-26DX

04-10-2012	Reported By	JOHNNY TURNER									
DailyCosts: Drilling	\$44,486	Completion	\$0	Daily Total	\$44,486						
Cum Costs: Drilling	\$388,876	Completion	\$0	Well Total	\$388,876						
MD	4,020	TVD	4,020	Progress	1,594	Days	1	MW	10.3	Visc	32.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 4020'											

Start	End	Hrs	From	To	Activity Description
06:00	06:30	0.5	2426	2426	TEST SURFACE CASING @ 1500 PSI FOR 30 MIN.
06:30	07:00	0.5	2426	2426	INSTALL WEAR BUSHING.
07:00	08:00	1.0	2426	2426	STRAP BHA & DRILLPIPE.
08:00	11:30	3.5	2426	2426	HOLD PJSM W/ FRANKS, RIG UP LAY DOWN TRUCK, PICKUP BHA & DRILLPIPE.
11:30	12:30	1.0	2426	2426	INSTALL ROTATING RUBBER, DRIVE BUSHING & TORQUE KELLY.
12:30	14:30	2.0	2426	2436	DRILL CEMENT/FLOAT EQUIP. & 10' OF NEW HOLE.
14:30	15:00	0.5	2436	2436	PREFORM F.I.T. @ 2436' W/ 10.4 MUD WEIGHT @ 200 PSI E.M.W. OF 12.0#.
15:00	16:30	1.5	2436	2527	DRILL FROM 2436' TO 2527', 91', 60.7 FPH, WOB 10-25K, RPM 55/60, SPP 1400 PSI, DIFF. 250- 450 PSI., 454 GPM, MM 72, MAHOGANY OIL SHALE BED 2475'. (SPUD WELL @ 15:00 4/9/2012)
16:30	17:00	0.5	2527	2527	SERVICE RIG.
17:00	00:30	7.5	2527	3468	DRILL FROM 2527' TO 3468', 941', 125.5 FPH, WOB 10-25K, RPM 55/60, SPP 1575 PSI, DIFF. 250- 450 PSI., 454 GPM, MM 72, MAHOGANY OIL SHALE BED 2475'.
00:30	01:00	0.5	3468	3468	SURVEY @ 3420', MISS RUN.
01:00	01:30	0.5	3468	3498	DRILL FROM 3468' TO 3498', 30', 60 FPH, WOB 10-25K, RPM 55/60, SPP 1575 PSI, DIFF. 250- 450 PSI., 454 GPM, MM 72, MAHOGANY OIL SHALE BED 2475'.
01:30	02:00	0.5	3498	3498	SURVEY @ 3420' 2.32 DEGREE.
02:00	06:00	4.0	3498	4020	DRILL FROM 3498' TO 4020', 522', 130 FPH, WOB 10-25K, RPM 55/60, SPP 1725 PSI, DIFF. 250-450 PSI., 454 GPM, MM 72, MAHOGANY OIL SHALE BED 2475', WASATCH 4867'.

NO INCIDENT, NO ACCIDENT
 FULL CREWS
 SAFETY MEETING, PRE SPUD INSPECTION, RUNNING WIRELINE SURVEY
 BOP DRILL, NIGHT CREW
 COM CHECK DRILLING
 FUEL, 8436 GALS, USED 1264 GALS., RECIEVED 4000 GALS.

04-11-2012		Reported By		JOHNNY TURNER							
DailyCosts: Drilling	\$39,816	Completion	\$0	Daily Total	\$39,816						
Cum Costs: Drilling	\$428,693	Completion	\$0	Well Total	\$428,693						
MD	5,940	TVD	5,940	Progress	1,920	Days	2	MW	10.6	Visc	34.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 5940'

Start	End	Hrs	From	To	Activity Description
06:00	09:30	3.5	4020	4471	DRILL FROM 4020' TO 4471', 451', 128.9 FPH, WOB 10-25K, RPM 55/60, SPP 1725 PSI, DIFF. 250-450 PSI., 454 GPM, MM 72, MAHOGANY OIL SHALE BED 2475', WASATCH 4867'.
09:30	10:00	0.5	4471	4471	SURVEY @ 4395', 2.2 DEGREE.
10:00	10:30	0.5	4471	4471	SERVICE RIG.
10:30	06:00	19.5	4471	5940	DRILL FROM 4471' TO 5940', 1469'', 75.3 FPH, WOB 10-25K, RPM 55/60, SPP 2050 PSI, DIFF. 250-450 PSI., 438 GPM, MM 70, WASATCH 4867', CHAPITA WELLS 5455', BUCK CANYON 6106'. LOST 75 BBLs @ 5365.

NO INCIDENT NO ACCIDENT
 FULL CREWS
 SAFETY MEETING, RUNNING WIRELINE, FORKLIFT OPERATION
 BOP DRILL DAY CREW
 COM CHECK DRILLING

FUEL 7011 GALS., USED 1425 GALS

04-12-2012		Reported By		JOHNNY TURNER							
Daily Costs: Drilling	\$47,983	Completion	\$0	Daily Total	\$47,983						
Cum Costs: Drilling	\$476,677	Completion	\$0	Well Total	\$476,677						
MD	7,160	TVD	7,160	Progress	1,220	Days	3	MW	10.8	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 7160'											
Start	End	Hrs	From	To	Activity Description						
06:00	15:30	9.5	5940	6590	DRILL FROM 5940' TO 6590', 650', 68.4 FPH, WOB 10-25K, RPM 55/60, SPP 2275 PSI, DIFF. 250-450 PSI., 434 GPM, MM 69, CHAPITA WELLS 5455', BUCK CANYON 6106', NORTH HORN 6791'.						
15:30	16:00	0.5	6590	6590	SERVICE RIG.						
16:00	06:00	14.0	6590	7160	DRILL FROM 6590' TO 7160', 570', 40.7 FPH, WOB 10-25K, RPM 55/60, SPP 2150 PSI, DIFF. 250-450 PSI., 425 GPM, MM 68, BUCK CANYON 6106', NORTH HORN 6791', PRICE RIVER 7299'.						
NO INCIDENT NO ACCIDENT											
FULL CREWS											
SAFETY MEETING, DRIVING TO & FROM WORK, INSPECTING ELECTRIC LINES											
COM CHECK DRILLING											
FUEL 5472 GALS, USED 1539 GALS											

04-13-2012		Reported By		JOHNNY TURNER							
Daily Costs: Drilling	\$33,249	Completion	\$6,929	Daily Total	\$40,179						
Cum Costs: Drilling	\$509,927	Completion	\$6,929	Well Total	\$516,856						
MD	8,080	TVD	8,080	Progress	920	Days	4	MW	11.3	Visc	38.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 8080'											
Start	End	Hrs	From	To	Activity Description						
06:00	14:00	8.0	7160	7493	DRILL FROM 7160' TO 7493', 333', 41.6 FPH, WOB 10-25K, RPM 55/60, SPP 2250 PSI, DIFF. 250-450 PSI., 425 GPM, MM 68, NORTH HORN 6791', PRICE RIVER 7299', PRICE RIVER MIDDLE 8171'.						
14:00	14:30	0.5	7493	7493	SERVICE RIG.						
14:30	06:00	15.5	7493	8080	DRILL FROM 7493' TO 8080', 587', 37.9 FPH, WOB 10-25K, RPM 45/60, SPP 2275 PSI, DIFF. 250-450 PSI., 415 GPM, MM 66, PRICE RIVER 7299', PRICE RIVER MIDDLE 8171', PRICE RIVER LOWER 8950'.						
NO INCIDENT NO ACCIDENT											
FULL CREWS											
SAFETY MEETING, UNLOADING CASING, SLIPS & TRIPS											
COM CHECK DRILLING											
FUEL 3933 GALS, USED 1539 GALS											

04-14-2012		Reported By		JOHNNY TURNER							
Daily Costs: Drilling	\$38,112	Completion	\$0	Daily Total	\$38,112						
Cum Costs: Drilling	\$548,039	Completion	\$6,929	Well Total	\$554,968						
MD	8,910	TVD	8,910	Progress	830	Days	5	MW	11.5	Visc	38.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 8910'											
Start	End	Hrs	From	To	Activity Description						

06:00	15:00	9.0	8080	8369	DRILL FROM 8080' TO 8369' , 289' , 32.1 FPH, WOB 10-25K, RPM 45/60, SPP 2275 PSI, DIFF. 250-450 PSI., 415 GPM, MM 66, PRICE RIVER 7299' , PRICE RIVER MIDDLE 8171' , PRICE RIVER LOWER 8950'.
15:00	15:30	0.5	8369	8369	SERVICE RIG.
15:30	06:00	14.5	8369	8910	DRILL FROM 8369' TO 8910' , 541' , 37.3 FPH, WOB 10-25K, RPM 45/60, SPP 2375 PSI, DIFF. 250-450 PSI., 415 GPM, MM 66, PRICE RIVER MIDDLE 8171' , PRICE RIVER LOWER 8950' , SEGO 9473'.

NO INCIDENT NO ACCIDENT
 FULL CREWS
 SAFETY MEETING INSPECTING EQUIPMENT, DRIVING HOME
 COM CHECK DRILLING
 FUEL 3360 GALS, USED 1573

04-15-2012 **Reported By** JOHNNY TURNER

Daily Costs: Drilling	\$37,418	Completion	\$0	Daily Total	\$37,418						
Cum Costs: Drilling	\$585,457	Completion	\$6,929	Well Total	\$592,386						
MD	9,550	TVD	9,550	Progress	640	Days	6	MW	11.7	Visc	39.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING @ 9550'

Start	End	Hrs	From	To	Activity Description
06:00	14:30	8.5	8910	9184	DRILL FROM 8910' TO 9184 , 274' , 32.2 FPH, WOB 10-25K, RPM 45/60, SPP 2375 PSI, DIFF. 250-450 PSI., 415 GPM, MM 66, PRICE RIVER MIDDLE 8171' , PRICE RIVER LOWER 8950' , SEGO 9473'.
14:30	15:00	0.5	9184	9184	SERVICE RIG.
15:00	06:00	15.0	9184	9550	DRILL FROM 9184' TO 9550' , 366' , 24.4 FPH, WOB 10-25K, RPM 45/60, SPP 2500 PSI, DIFF. 250-450 PSI., 401 GPM, MM 64, PRICE RIVER LOWER 8950' , SEGO 9473'.

NO INCIDENT NO ACCIDENT
 FULL CREWS
 SAFETY MEETING, RIG MAINTAINENCE, WORKING W/ AIR TOOLS
 COM CHECK DRILLING
 FUEL, 3024 GALS, USED 1336 GALS

04-16-2012 **Reported By** JOHNNY TURNER

Daily Costs: Drilling	\$27,357	Completion	\$0	Daily Total	\$27,357						
Cum Costs: Drilling	\$612,815	Completion	\$6,929	Well Total	\$619,744						
MD	9,675	TVD	9,675	Progress	125	Days	7	MW	11.8	Visc	38.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: LDDP

Start	End	Hrs	From	To	Activity Description
06:00	10:00	4.0	9550	9621	DRILL FROM 9550' TO 9621' , 71' , 17.6 FPH, WOB 10-25K, RPM 45/60, SPP 2500 PSI, DIFF. 250-450 PSI., 401 GPM, MM 64, SEGO 9473'.
10:00	10:30	0.5	9621	9621	SERVICE RIG.
10:30	12:00	1.5	9621	9629	DRILL FROM 9621' TO 9629' , 8' , 5.3 FPH, WOB 10-25K, RPM 45/60, SPP 2500 PSI, DIFF. 250-450 PSI., 401 GPM, MM 64, SEGO 9473'.
12:00	13:00	1.0	9629	9629	CIRCULATE TO TRIP FOR MOTOR & BIT, WORK TIGHT HOLE @ 5132' , 5062' , 4798' , 3422'.
13:00	13:30	0.5	9629	9629	SURVEY.
13:30	19:00	5.5	9629	9629	TRIP OUT OF HOLE, LAY DOWN REAMERS, MUD MOTOR & BIT.

19:00	22:30	3.5	9629	9629	PICK UP BIT SUB, FRESH BIT & TRIP IN HOLE.
22:30	23:30	1.0	9629	9629	WASH/REAM FROM 9548' TO 9629'. 15-20' FLARE FOR 15 MIN. WITH BOTTOMS UP.
23:30	01:30	2.0	9629	9675	DRILL FROM 9629' TO 9675', 46', 23 FPH, ROTARY 55-60, GPM 454, WOB 20-25, SPP 2250. TD REACHED AT 01:30 HRS, 4/16/12.
01:30	03:30	2.0	9675	9675	CIRCULATE & CONDITION HOLE TO LAY DOWN DRILLPIPE.
03:30	06:00	2.5	9675	9675	HOLD PJSM W/ FRANKS, RIG UP LAY DOWN TRUCK & LAY DOWN DRILLPIPE. BIT AT 7000' AT REPORT TIME.

NO INCIDENT NO ACCIDENT

FULL CREWS

SAFETY MEETING, PREPARING FOR TRIP, TRIPPING PIPE & LAYING DOWN TOOLS

COM CHECK DRILLING & TRIPPING

FUEL 1904 GALS, USED 1120 GALS.

04-17-2012 Reported By JOHNNY TURNER

DailyCosts: Drilling \$37,494 Completion \$173,504 Daily Total \$210,998

Cum Costs: Drilling \$650,309 Completion \$180,433 Well Total \$830,743

MD 9,675 TVD 9,675 Progress 0 Days 8 MW 11.8 Visc 38.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	From	To	Activity Description
06:00	10:30	4.5	9675	9675	LAY DOWN DRILLPIPE & BHA.
10:30	11:00	0.5	9675	9675	PULL WEAR BUSHING.
11:00	19:30	8.5	9675	9675	RUN TOTAL OF 230 JTS OF CASING (228 FULL JTS OF 4.5", 11.6#, N-80, LT&C + 2 MARKER JOINTS 11.6#, P-110, LT&C) AS FOLLOWS: FLOAT SHOE, 1 JT CASING, FLOAT COLLAR, 56 JTS OF CASING, MARKER JOINT, @ TOP OF PRICE RIVER, 66 JTS, CASING, MARKER JOINT, @ 400' ABOVE WASATCH, 106 JTS CASING. RAN 3 TURBILIZERS (5' ABOVE SHOE AND MIDDLE OF JTS #2 & #3) + 1 BOW CENTRALIZER EVERY 3RD JOINT THEREAFTER TO 400' ABOVE WASATCH (TOTAL OF 40) TAG BOTTOM , LAY DOWN TAG JOINT, PICK UP MANDREL & LAND CASING W/ 82K STRING WEIGHT @ 9659'. CASING WENT TO BOTTOM W/ NO HOLE PROBLEMS.

CASING LANDED AS FOLLOWS (DEPTHS SHOWN ARE TOPS OF COMPONENTS UNLESS OTHERWISE STATED):

FLOAT SHOE (BOTTOM): 9659'

FLOAT COLLAR: 9613'

MARKER JOINT: 7272'

MARKER JOINT: 4473'

19:30	21:00	1.5	9675	9675	CIRCULATE CASING ON BOTTOM, LAST 200 BBLS WITH 0.5 GPT ALDICIDE.10-15' FLARE BOTTOMS UP FOR 15 MIN.
21:00	23:30	2.5	9675	9675	TEST LINE TO 5000#, PUMP 20BBLS OF CHEMICAL FLUSH W/ 0.5 GPT XCIDE, 10 FRESH WATER W/ 0.5 GPT XCIDE, PUMP 485 SKS (142 BBLS) OF 12.5#, 1.61 YIELD W/ 4% BENTONITE, 0.3% VERSASET, 0.5% HR-5 OF LEAD CEMENT, 1375 SKS (366 BBLS) OF 13.5#, 1.47 YIELD W/ 0.125 LBM POLY-E-FLAKE OF TAIL CEMENT, DISPLACED W/ 149 BBLS OF FRESH WATER W/ .5 GPT MYACIDE, DISPLACED @ 8 BBLS MIN., SLOWED TO 3 BBLS MIN W/ 139 BBLS GONE, FCP 2460#, BUMPED PLUG & PRESSURED UP TO 3670#, BLEED OFF & CHECK FLOAT, FLOATS HELD. FULL RETURNS THROUGH OUT JOB.
23:30	00:30	1.0	9675	9675	PRESSURE BACK UP TO 1000# ON CASING & HOLD FOR 1 HR.
00:30	01:30	1.0	9675	9675	SET PACK OFF & TEST TO 5000# FOR 15 MIN.
01:30	02:30	1.0	9675	9675	NIPPLE DOWN BOP.

02:30 04:00 1.5 9675 9675 CLEAN MUD PITS.
04:00 06:00 2.0 9675 9675 RIG DOWN, PREPARE FOR TRUCKS. MOVING TO CWU 1430-15.

NO INCIDENT NO ACCIDENT
FULL CREWS
SAFETY MEETING, RUNNING CASING, CEMENTING
FUEL, 2464 GALS, USED 440 GALS., RECIEVED 1000 GALS FUEL
TRANSFERED 2464 GALS. OF DIESEL FUEL TO THE CWU 1430-15D.

06:00 0 0 RIG RELEASED @ 04:00 HRS, 4/17/2012.
CASING POINT COST \$650,309

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0282	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS	
2. NAME OF OPERATOR: EOG Resources, Inc.		8. WELL NAME and NUMBER: CWU 1206-14	
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202		9. API NUMBER: 43047396100000	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1909 FNL 2073 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 14 Township: 09.0S Range: 22.0E Meridian: S		9. FIELD and POOL or WILDCAT: NATURAL BUTTES	
		COUNTY: UINTAH	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/10/2012 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
<p>The referenced well was turned to sales on 5/10/12. Please see the attached operations summary report for drilling and completion operations performed on the subject well.</p>			
<p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 16, 2012</p>			
NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk	
SIGNATURE N/A	DATE 5/16/2012		

WELL CHRONOLOGY REPORT

Report Generated On: 05-16-2012

Well Name	CWU 1206-14	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-39610	Well Class	COMP
County, State	UINTAH, UT	Spud Date	04-09-2012	Class Date	05-10-2012
Tax Credit	N	TVD / MD	9,675/ 9,675	Property #	058372
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	8,149/ 8,149
KB / GL Elev	4,868/ 4,855				
Location	Section 14, T9S, R22E, SENW, 1909 FNL & 2073 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	82.139

AFE No	303901	AFE Total	1,585,000	DHC / CWC	720,000/ 865,000
Rig Contr	BASIC	Rig Name	RIG 1586	Start Date	05-10-2012
Rig Contr	TRUE	Rig Name	TRUE #34	Start Date	10-14-2007
10-14-2007	Reported By	SHARON CAUDILL			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	From	To	Activity Description
-------	-----	-----	------	----	----------------------

06:00	06:00	24.0	0	0	LOCATION DATA
-------	-------	------	---	---	---------------

1909' FNL & 2073' FWL (SE/NW)

SECTION 14, T9S, R22E

UINTAH COUNTY, UTAH

LAT 40 DEG 02' 16.80", LONG 109 DEG 24' 33.25" (NAD 83)

LAT 40 DEG 02' 16.93", LONG 109 DEG 24' 30.79" (NAD 27)

TRUE #34

OBJECTIVE: 9600' TD, MESAVERDE

DW/GAS

CHAPITA WELLS DEEP PROSPECT

DD&A: CHAPITA DEEP

NATURAL BUTTES FIELD

LEASE: U-0282

ELEVATION: 4856.0' NAT GL, 4855.3' PREP GL (DUE TO ROUNDING PREP GL WILL BE 4855'),
4874' KB (19')

EOG WI 100%, NRI 82.139316%

03-12-2012 Reported By ROBERT WILKINS

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$0 Completion \$0 Well Total \$0

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs From To Activity Description

06:00 06:00 24.0 0 0 BEGAN CONSTRUCTION OF LOCATION 3/12/12.

03-13-2012 Reported By ROBERT WILKINS

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$0 Completion \$0 Well Total \$0

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: LOCATION BUILD

Start End Hrs From To Activity Description

06:00 06:00 24.0 0 0 PUSHING ON LOCATION AND ROAD, 15% COMPLETE.

03-14-2012 Reported By ROBERT WILKINS

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$0 Completion \$0 Well Total \$0

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: LOCATION BUILD

Start End Hrs From To Activity Description

06:00 06:00 24.0 0 0 PUSHING ON LOCATION & ROAD, 25% COMPLETE.

03-15-2012 Reported By ROBERT WILKINS

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$0 Completion \$0 Well Total \$0

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: LOCATION BUILD

Start End Hrs From To Activity Description

06:00 06:00 24.0 0 0 PUSHING ON LOCATION & ROAD. LOCATION IS 55% COMPLETE.

03-16-2012 Reported By ROBERT WILKINS/GERALD ASHCRAFT

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$0 Completion \$0 Well Total \$0

MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: LOCATION BUILD/SPUD NOTIFICATION

Start End Hrs From To Activity Description

06:00 06:00 24.0 0 0 CRAIG'S BUCKET RIG SPUD A 20" HOLE ON 3/15/12 @ 01:00 PM, SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. BLM WAS NOTIFIED BY EMAIL OF SPUD ON 3/14/12 @ 09:26 AM.

06:00 0 0 PUSHING ON LOCATION & ROAD. LOCATION IS 75% COMPLETE.

03-19-2012 Reported By ROBERT WILKINS

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$0 Completion \$0 Well Total \$0

MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: LOCATION BUILD

Start End Hrs From To Activity Description

06:00 06:00 24.0 0 0 (PUSHING ON LOCATION & ROAD) 95% COMPLETE! WORKING ON CLOSED LOOP!

03-20-2012 Reported By ROBERT WILKINS

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$0 Completion \$0 Well Total \$0

MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: LOCATION BUILD

Start End Hrs From To Activity Description

06:00 06:00 24.0 0 0 PUSHING ON LOCATION & ROAD) 100% COMPLETE! WORKING ON CLOSED LOOP FOR AIR RIG!

03-24-2012 Reported By KERRY SALES

DailyCosts: Drilling \$232,853 Completion \$0 Daily Total \$232,853

Cum Costs: Drilling \$232,853 Completion \$0 Well Total \$232,853

MD 2,426 TVD 2,426 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start End Hrs From To Activity Description

06:00 06:00 24.0 60 2426 MIRU CRAIG'S AIR RIG #6 ON 03/19/2012. DRILLED 12-1/4" HOLE TO 2407' GL (2426' KB). HAMMER DRILLED TO 1000' WITH HAMMER BIT. ENCOUNTERED WATER AT 970' AND TOOK WATER SAMPEL. PICKED UP TRI CONE BIT AND DRILLED WITH AIR AND FOAM TO 1740'. FLUID DRILLED TO TD WITH 90% TO 95% RETURNS. RAN 58 JTS (2396.25' GL) OF 9-5/8", 36.0#, K-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2415.25' KB. CIRCULATED CAPACITY OF CASING WITH RIG. RAN 200' OF 1" TOP OUT PIPE. RDMO CRAIG'S AIR RIG #6.

RIG ON DAY WORK ON 3-20-2012 AT 20:00 HRS.

RIG RELEASED ON 3-23-2012 AT 23:00 HRS.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2000 PSI. PUMPED 182 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. LEAD: MIXED AND PUMPED 250 SACKS (183 BBLS) OF PREMIUM LEAD CEMENT 10.5 PPG, YIELD 4.1 WITH 0.2% VARSET, 2% CALSEAL, AND 2% EX-1. TAIL: MIXED AND PUMPED 300 SACKS (63 BBLS) OF PREMIUM CEMENT W/ 2% CACL MIXED CEMENT @ 15.6 PPG W/ YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/181 BBLS FRESH WATER. BUMPED PLUG W/1121 PSI, FCP 356 PSI @ 1:34 AM ON 3/24/2012 FLOATS HELD. NO CEMENT TO SURFACE. WAIT ON CEMENT 7 HOURS.

TOP JOB # 1: DOWN 6' OF 1' PIPE, MIXED & PUMPED 100 SX (20.4 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. TOP OUT CEMENT TO SURFACE AND FELL BACK. WAIT ON CEMENT 3.5 HOURS.

TOP JOB # 2: MIXED & PUMPED 30 SX (6 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. GOOD RETURNS, CEMENT STOOD AT SURFACE. RELEASE HALLIBURTON.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG #6 TOOK 4 SURVEYS WHILE DRILLING HOLE @ 1000' = 1.25 DEGREES, 1500' = 1.25 DEGREES = 2010' = .75 DEGREES AND 2407' = .75 DEGREES.

KERRY SALES NOTIFIED THE BLM OF THE SURFACE CASING & CEMENT JOB ON 3/23/2012 @ 11:00 PM.

KERRY SALES NOTIFIED CAROL DANIELS W/UDOGM FOR SURFACE CASING AND CEMENT JOB ON 3-23-2012 AT 11:00 PM.

NOTIFICATIONS SENT ON 3-22-2012 AT 08:40 AM.

NO ACCIDENTS OR INCENDENTS REPORTED.

04-09-2012		Reported By		JOHNNY TURNER							
DailyCosts: Drilling		\$111,537	Completion		\$0	Daily Total		\$111,537			
Cum Costs: Drilling		\$344,390	Completion		\$0	Well Total		\$344,390			
MD	2,426	TVD	2,426	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: TESTING BOPE

Start	End	Hrs	From	To	Activity Description
06:00	12:00	6.0	2426	2426	RIG DOWN & MOVE W/ R.W. JONES TRUCKING & CURTS CRANE. RIG MOVE 5 MILES.
12:00	01:00	13.0	2426	2426	RIG UP ROTARY TOOLS. RAISED DERRICK @ 18:30, RELEASE TRUCKS @ 19:00.
01:00	02:30	1.5	2426	2426	NIPPLE UP BOP. RIG ACCEPTED @ 01:00 4/9/2012.
02:30	06:00	3.5	2426	2426	TEST UPPER & LOWER KELLY VALVES, FLOOR VALVES, CHOKE VALVES, CHOKE MANIFOLD, CHECK VALVE, PIPE RAMS & BLIND RAMS TO 5000 PSI HIGH, 250 LOW, ANNULAR 2500 PSI HIGH, 250 LOW, CASING 1500 PSI.

NO INCIDENT NO ACCIDENT

FULL CREWS

SAFETY MEETING, MOVING RIG, RIGGING UP

FUEL 5700 GALS., USED 124 GALS.

TRANSFER 1824 GALS. FROM CWU 1542-26DX

04-10-2012	Reported By	JOHNNY TURNER									
Daily Costs: Drilling	\$44,486	Completion	\$0	Daily Total	\$44,486						
Cum Costs: Drilling	\$388,876	Completion	\$0	Well Total	\$388,876						
MD	4,020	TVD	4,020	Progress	1,594	Days	1	MW	10.3	Visc	32.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 4020'

Start	End	Hrs	From	To	Activity Description
06:00	06:30	0.5	2426	2426	TEST SURFACE CASING @ 1500 PSI FOR 30 MIN.
06:30	07:00	0.5	2426	2426	INSTALL WEAR BUSHING.
07:00	08:00	1.0	2426	2426	STRAP BHA & DRILLPIPE.
08:00	11:30	3.5	2426	2426	HOLD PJSM W/ FRANKS, RIG UP LAY DOWN TRUCK, PICKUP BHA & DRILLPIPE.
11:30	12:30	1.0	2426	2426	INSTALL ROTATING RUBBER, DRIVE BUSHING & TORQUE KELLY.
12:30	14:30	2.0	2426	2436	DRILL CEMENT/FLOAT EQUIP. & 10' OF NEW HOLE.
14:30	15:00	0.5	2436	2436	PREFORM F.I.T. @ 2436' W/ 10.4 MUD WEIGHT @ 200 PSI E.M.W. OF 12.0#.
15:00	16:30	1.5	2436	2527	DRILL FROM 2436' TO 2527', 91', 60.7 FPH, WOB 10-25K, RPM 55/60, SPP 1400 PSI, DIFF. 250- 450 PSI., 454 GPM, MM 72, MAHOGANY OIL SHALE BED 2475'. (SPUD WELL @ 15:00 4/9/2012)
16:30	17:00	0.5	2527	2527	SERVICE RIG.
17:00	00:30	7.5	2527	3468	DRILL FROM 2527' TO 3468', 941', 125.5 FPH, WOB 10-25K, RPM 55/60, SPP 1575 PSI, DIFF. 250- 450 PSI., 454 GPM, MM 72, MAHOGANY OIL SHALE BED 2475'.
00:30	01:00	0.5	3468	3468	SURVEY @ 3420', MISS RUN.
01:00	01:30	0.5	3468	3498	DRILL FROM 3468' TO 3498', 30', 60 FPH, WOB 10-25K, RPM 55/60, SPP 1575 PSI, DIFF. 250- 450 PSI., 454 GPM, MM 72, MAHOGANY OIL SHALE BED 2475'.
01:30	02:00	0.5	3498	3498	SURVEY @ 3420' 2.32 DEGREE.
02:00	06:00	4.0	3498	4020	DRILL FROM 3498' TO 4020', 522', 130 FPH, WOB 10-25K, RPM 55/60, SPP 1725 PSI, DIFF. 250-450 PSI., 454 GPM, MM 72, MAHOGANY OIL SHALE BED 2475', WASATCH 4867'.

NO INCIDENT, NO ACCIDENT
 FULL CREWS
 SAFETY MEETING, PRE SPUD INSPECTION, RUNNING WIRELINE SURVEY
 BOP DRILL, NIGHT CREW
 COM CHECK DRILLING
 FUEL, 8436 GALS, USED 1264 GALS., RECIEVED 4000 GALS.

04-11-2012	Reported By	JOHNNY TURNER									
Daily Costs: Drilling	\$39,816	Completion	\$0	Daily Total	\$39,816						
Cum Costs: Drilling	\$428,693	Completion	\$0	Well Total	\$428,693						
MD	5,940	TVD	5,940	Progress	1,920	Days	2	MW	10.6	Visc	34.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 5940'

Start	End	Hrs	From	To	Activity Description
06:00	09:30	3.5	4020	4471	DRILL FROM 4020' TO 4471', 451', 128.9 FPH, WOB 10-25K, RPM 55/60, SPP 1725 PSI, DIFF. 250-450 PSI., 454 GPM, MM 72, MAHOGANY OIL SHALE BED 2475', WASATCH 4867'.
09:30	10:00	0.5	4471	4471	SURVEY @ 4395', 2.2 DEGREE.
10:00	10:30	0.5	4471	4471	SERVICE RIG.

10:30 06:00 19.5 4471 5940 DRILL FROM 4471' TO 5940', 1469", 75.3 FPH, WOB 10-25K, RPM 55/60, SPP 2050 PSI, DIFF. 250-450 PSI., 438 GPM, MM 70, WASATCH 4867', CHAPITA WELLS 5455', BUCK CANYON 6106'. LOST 75 BBLS @ 5365.

NO INCIDENT NO ACCIDENT
 FULL CREWS
 SAFETY MEETING, RUNNING WIRELINE, FORKLIFT OPERATION
 BOP DRILL DAY CREW
 COM CHECK DRILLING
 FUEL 7011 GALS., USED 1425 GALS

04-12-2012	Reported By	JOHNNY TURNER									
DailyCosts: Drilling	\$47,983	Completion	\$0	Daily Total	\$47,983						
Cum Costs: Drilling	\$476,677	Completion	\$0	Well Total	\$476,677						
MD	7,160	TVD	7,160	Progress	1,220	Days	3	MW	10.8	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 7160'

Start	End	Hrs	From	To	Activity Description
06:00	15:30	9.5	5940	6590	DRILL FROM 5940' TO 6590', 650', 68.4 FPH, WOB 10-25K, RPM 55/60, SPP 2275 PSI, DIFF. 250-450 PSI., 434 GPM, MM 69, CHAPITA WELLS 5455', BUCK CANYON 6106', NORTH HORN 6791'.
15:30	16:00	0.5	6590	6590	SERVICE RIG.
16:00	06:00	14.0	6590	7160	DRILL FROM 6590' TO 7160', 570', 40.7 FPH, WOB 10-25K, RPM 55/60, SPP 2150 PSI, DIFF. 250-450 PSI., 425 GPM, MM 68, BUCK CANYON 6106', NORTH HORN 6791', PRICE RIVER 7299'.

NO INCIDENT NO ACCIDENT
 FULL CREWS
 SAFETY MEETING, DRIVING TO & FROM WORK, INSPECTING ELECTRIC LINES
 COM CHECK DRILLING
 FUEL 5472 GALS, USED 1539 GALS

04-13-2012	Reported By	JOHNNY TURNER									
DailyCosts: Drilling	\$33,249	Completion	\$6,929	Daily Total	\$40,179						
Cum Costs: Drilling	\$509,927	Completion	\$6,929	Well Total	\$516,856						
MD	8,080	TVD	8,080	Progress	920	Days	4	MW	11.3	Visc	38.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 8080'

Start	End	Hrs	From	To	Activity Description
06:00	14:00	8.0	7160	7493	DRILL FROM 7160' TO 7493', 333', 41.6 FPH, WOB 10-25K, RPM 55/60, SPP 2250 PSI, DIFF. 250-450 PSI., 425 GPM, MM 68, NORTH HORN 6791', PRICE RIVER 7299', PRICE RIVER MIDDLE 8171'.
14:00	14:30	0.5	7493	7493	SERVICE RIG.
14:30	06:00	15.5	7493	8080	DRILL FROM 7493' TO 8080', 587', 37.9 FPH, WOB 10-25K, RPM 45/60, SPP 2275 PSI, DIFF. 250-450 PSI., 415 GPM, MM 66, PRICE RIVER 7299', PRICE RIVER MIDDLE 8171', PRICE RIVER LOWER 8950'.

NO INCIDENT NO ACCIDENT
 FULL CREWS
 SAFETY MEETING, UNLOADING CASING, SLIPS & TRIPS
 COM CHECK DRILLING

FUEL 3933 GALS, USED 1539 GALS

04-14-2012	Reported By	JOHNNY TURNER									
Daily Costs: Drilling	\$38,112	Completion	\$0	Daily Total	\$38,112						
Cum Costs: Drilling	\$548,039	Completion	\$6,929	Well Total	\$554,968						
MD	8,910	TVD	8,910	Progress	830	Days	5	MW	11.5	Visc	38.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 8910'

Start	End	Hrs	From	To	Activity Description
06:00	15:00	9.0	8080	8369	DRILL FROM 8080' TO 8369' , 289' , 32.1 FPH, WOB 10-25K, RPM 45/60, SPP 2275 PSI, DIFF. 250-450 PSI., 415 GPM, MM 66, PRICE RIVER 7299', PRICE RIVER MIDDLE 8171', PRICE RIVER LOWER 8950'.
15:00	15:30	0.5	8369	8369	SERVICE RIG.
15:30	06:00	14.5	8369	8910	DRILL FROM 8369' TO 8910' , 541' , 37.3 FPH, WOB 10-25K, RPM 45/60, SPP 2375 PSI, DIFF. 250-450 PSI., 415 GPM, MM 66, PRICE RIVER MIDDLE 8171', PRICE RIVER LOWER 8950', SEGO 9473'.

NO INCIDENT NO ACCIDENT

FULL CREWS

SAFETY MEETING INSPECTING EQUIPMENT, DRIVING HOME

COM CHECK DRILLING

FUEL 3360 GALS, USED 1573

04-15-2012	Reported By	JOHNNY TURNER									
Daily Costs: Drilling	\$37,418	Completion	\$0	Daily Total	\$37,418						
Cum Costs: Drilling	\$585,457	Completion	\$6,929	Well Total	\$592,386						
MD	9,550	TVD	9,550	Progress	640	Days	6	MW	11.7	Visc	39.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 9550'

Start	End	Hrs	From	To	Activity Description
06:00	14:30	8.5	8910	9184	DRILL FROM 8910' TO 9184 , 274' , 32.2 FPH, WOB 10-25K, RPM 45/60, SPP 2375 PSI, DIFF. 250-450 PSI., 415 GPM, MM 66, PRICE RIVER MIDDLE 8171', PRICE RIVER LOWER 8950', SEGO 9473'.
14:30	15:00	0.5	9184	9184	SERVICE RIG.
15:00	06:00	15.0	9184	9550	DRILL FROM 9184' TO 9550' , 366' , 24.4 FPH, WOB 10-25K, RPM 45/60, SPP 2500 PSI, DIFF. 250-450 PSI., 401 GPM, MM 64, PRICE RIVER LOWER 8950', SEGO 9473'.

NO INCIDENT NO ACCIDENT

FULL CREWS

SAFETY MEETING, RIG MAINTAINENCE, WORKING W/ AIR TOOLS

COM CHECK DRILLING

FUEL, 3024 GALS, USED 1336 GALS

04-16-2012	Reported By	JOHNNY TURNER									
Daily Costs: Drilling	\$27,357	Completion	\$0	Daily Total	\$27,357						
Cum Costs: Drilling	\$612,815	Completion	\$6,929	Well Total	\$619,744						
MD	9,675	TVD	9,675	Progress	125	Days	7	MW	11.8	Visc	38.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LDDP

Start	End	Hrs	From	To	Activity Description
06:00	10:00	4.0	9550	9621	DRILL FROM 9550' TO 9621' , 71' , 17.6 FPH, WOB 10-25K, RPM 45/60, SPP 2500 PSI, DIFF. 250-450 PSI., 401 GPM, MM 64, SEGO 9473'.
10:00	10:30	0.5	9621	9621	SERVICE RIG.
10:30	12:00	1.5	9621	9629	DRILL FROM 9621' TO 9629' , 8' , 5.3 FPH, WOB 10-25K, RPM 45/60, SPP 2500 PSI, DIFF. 250-450 PSI., 401 GPM, MM 64, SEGO 9473'.
12:00	13:00	1.0	9629	9629	CIRCULATE TO TRIP FOR MOTOR & BIT, WORK TIGHT HOLE @ 5132' , 5062' , 4798' , 3422'.
13:00	13:30	0.5	9629	9629	SURVEY.
13:30	19:00	5.5	9629	9629	TRIP OUT OF HOLE, LAY DOWN REAMERS, MUD MOTOR & BIT.
19:00	22:30	3.5	9629	9629	PICK UP BIT SUB, FRESH BIT & TRIP IN HOLE.
22:30	23:30	1.0	9629	9629	WASH/REAM FROM 9548' TO 9629' . 15-20' FLARE FOR 15 MIN. WITH BOTTOMS UP.
23:30	01:30	2.0	9629	9675	DRILL FROM 9629' TO 9675' , 46' , 23 FPH, ROTARY 55-60, GPM 454, WOB 20-25, SPP 2250. TD REACHED AT 01:30 HRS, 4/16/12.
01:30	03:30	2.0	9675	9675	CIRCULATE & CONDITION HOLE TO LAY DOWN DRILLPIPE.
03:30	06:00	2.5	9675	9675	HOLD PJSM W/ FRANKS, RIG UP LAY DOWN TRUCK & LAY DOWN DRILLPIPE. BIT AT 7000' AT REPORT TIME.

NO INCIDENT NO ACCIDENT
 FULL CREWS
 SAFETY MEETING, PREPARING FOR TRIP, TRIPPING PIPE & LAYING DOWN TOOLS
 COM CHECK DRILLING & TRIPPING
 FUEL 1904 GALS, USED 1120 GALS.

04-17-2012	Reported By	JOHNNY TURNER									
Daily Costs: Drilling	\$37,494	Completion	\$173,504	Daily Total	\$210,998						
Cum Costs: Drilling	\$650,309	Completion	\$180,433	Well Total	\$830,743						
MD	9,675	TVD	9,675	Progress	0	Days	8	MW	11.8	Visc	38.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	From	To	Activity Description
06:00	10:30	4.5	9675	9675	LAY DOWN DRILLPIPE & BHA.
10:30	11:00	0.5	9675	9675	PULL WEAR BUSHING.
11:00	19:30	8.5	9675	9675	RUN TOTAL OF 230 JTS OF CASING (228 FULL JTS OF 4.5" , 11.6# , N-80, LT&C + 2 MARKER JOINTS 11.6# , P-110, LT&C) AS FOLLOWS: FLOAT SHOE, 1 JT CASING, FLOAT COLLAR, 56 JTS OF CASING, MARKER JOINT, @ TOP OF PRICE RIVER, 66 JTS, CASING, MARKER JOINT, @ 400' ABOVE WASATCH, 106 JTS CASING. RAN 3 TURBILIZERS (5' ABOVE SHOE AND MIDDLE OF JTS #2 & #3) + 1 BOW CENTRALIZER EVERY 3RD JOINT THEREAFTER TO 400' ABOVE WASATCH (TOTAL OF 40) TAG BOTTOM , LAY DOWN TAG JOINT, PICK UP MANDREL & LAND CASING W/ 82K STRING WEIGHT @ 9659' . CASING WENT TO BOTTOM W/ NO HOLE PROBLEMS.
CASING LANDED AS FOLLOWS (DEPTHS SHOWN ARE TOPS OF COMPONENTS UNLESS OTHERWISE STATED): FLOAT SHOE (BOTTOM): 9659' FLOAT COLLAR: 9613' MARKER JOINT: 7272' MARKER JOINT: 4473'					
19:30	21:00	1.5	9675	9675	CIRCULATE CASING ON BOTTOM, LAST 200 BBLs WITH 0.5 GPT ALDICIDE. 10-15' FLARE BOTTOMS UP FOR 15 MIN.

21:00	23:30	2.5	9675	9675	TEST LINE TO 5000#, PUMP 20BBLs OF CHEMICAL FLUSH W/ 0.5 GPT XCIDE, 10 FRESH WATER W/ 0.5 GPT XCIDE, PUMP 485 SKS (142 BBLs) OF 12.5#, 1.61 YIELD W/ 4% BENTONITE, 0.3% VERSASET, 0.5% HR-5 OF LEAD CEMENT, 1375 SKS (366 BBLs) OF 13.5#, 1.47 YIELD W/ 0.125 LBM POLY-E-FLAKE OF TAIL CEMENT, DISPLACED W/ 149 BBLs OF FRESH WATER W/ .5 GPT MYACIDE, DISPLACED @ 8 BBLs MIN., SLOWED TO 3 BBLs MIN W/ 139 BBLs GONE, FCP 2460#, BUMPED PLUG & PRESSURED UP TO 3670#, BLEED OFF & CHECK FLOAT, FLOATS HELD. FULL RETURNS THROUGH OUT JOB.
23:30	00:30	1.0	9675	9675	PRESSURE BACK UP TO 1000# ON CASING & HOLD FOR 1 HR.
00:30	01:30	1.0	9675	9675	SET PACK OFF & TEST TO 5000# FOR 15 MIN.
01:30	02:30	1.0	9675	9675	NIPPLE DOWN BOP.
02:30	04:00	1.5	9675	9675	CLEAN MUD PITS.
04:00	06:00	2.0	9675	9675	RIG DOWN, PREPARE FOR TRUCKS. MOVING TO CWU 1430-15.

NO INCIDENT NO ACCIDENT
 FULL CREWS
 SAFETY MEETING, RUNNING CASING, CEMENTING
 FUEL, 2464 GALS, USED 440 GALS., RECIEVED 1000 GALS FUEL
 TRANSFERED 2464 GALS. OF DIESEL FUEL TO THE CWU 1430-15D.

06:00 0 0 RIG RELEASED @ 04:00 HRS, 4/17/2012.
 CASING POINT COST \$650,309

04-19-2012 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$19,500	Daily Total	\$19,500
Cum Costs: Drilling	\$650,309	Completion	\$199,933	Well Total	\$850,243

MD	9,675	TVD	9,675	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation :	PBTD : 9604.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: PREP FOR FRAC

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	MIRU CUTTERS WIRELINE. RUN CBL/CCL/VDL/GR FORM 9603' TO 70'. EST CEMENT TOP @ 1410'. RDWL.

05-08-2012 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$2,105	Daily Total	\$2,105
Cum Costs: Drilling	\$650,309	Completion	\$202,038	Well Total	\$852,348

MD	9,675	TVD	9,675	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9604.0			Perf : 8418-9404	PKR Depth : 0.0						

Activity at Report Time: FRAC

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	STAGE 1. MIRU CUTTERS WIRELINE & PERFORATE LPR FROM 9150'-51', 9160'-61', 9185'-86', 9206'-07', 9230'-31', 9260'-61', 9280'-81', 9314'-15', 9324'-25', 9354'-55', 9382'-83', 9403'-04' @ 3 SPF & 120 DEGREE PHASING. RDWL. MIRU WIDE SPREAD PUMP 165 GAL OF NALCO EC 6707 SCALE INHIBITOR PLUS 5 BBLs FRESH WATER . PUMP 55 GAL OF NALCO 6106, PLUS 5 BBLs FRESH WATER MIRU HALLIBURTON, FRAC DOWN CASING W/15 GAL BIOCIDE (BACKTRON K 31 @ 2GPT), 1608 GAL 16# LINEAR PAD, 7767 GAL 16# LINEAR W/10100# 20/40 SAND @ 1-1.5 PPG, 28902 GAL 16# DELTA 200 W/87800# 20/40 SAND @ 2-4 PPG. MTP 6040 PSIG. MTR 50.2 BPM. ATP 4930 PSIG. ATR 45.7 BPM. ISIP 3032 PSIG. RD HALLIBURTON.

STAGE 2. RUWL. SET 6K CFP AT 9118'. PERFORATE LPR/MPR FROM 9100'-01', 9094'-95', 9070'-71', 9059'-60', 9043'-44', 9021'-22', 9003'-04', 8994'-95', 8985'-86', 8955'-56', 8945'-46', 8930'-31' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU WIDE SPREAD PUMP 165 GAL OF NALCO EC 6707 SCALE INHIBITOR PLUS 5 BBLS FRESH WATER . PUMP 55 GAL OF NALCO 6106, PLUS 5 BBLS FRESH WATER RU HALLIBURTON, FRAC DOWN CASING W/15 GAL BIOCID (BACKTRON K 31 @ 2GPT), 700 GAL 16# LINEAR PAD, 7577 GAL 16# LINEAR W/9800# 20/40 SAND @ 1-1.5 PPG, 35736 GAL 16# DELTA 200 W/121600# 20/40 SAND @ 2-5 PPG. MTP 6603 PSIG. MTR 50.1 BPM. ATP 5100 PSIG. ATR 46.3 BPM. ISIP 3254 PSIG. RD HALLIBURTON.

STAGE 3. RUWL. SET 6K CFP AT 8920'. PERFORATE MPR FROM 8902'-03', 8868'-69', 8852'-53', 8821'-22', 8809'-10', 8787'-88', 8782'-83', 8754'-55', 8745'-46', 8735'-36', 8706'-07', 8692'-93' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU WIDE SPREAD PUMP 165 GAL OF NALCO EC 6707 SCALE INHIBITOR PLUS 5 BBLS FRESH WATER . PUMP 55 GAL OF NALCO 6106, PLUS 5 BBLS FRESH WATER RU HALLIBURTON, FRAC DOWN CASING W/15 GAL BIOCID (BACKTRON K 31 @ 2GPT), 5253 GAL 16# LINEAR PAD, 30834 GAL 16# DELTA 200 W/112000# 20/40 SAND @ 1-4 PPG. SCREENED OUT WITH 54 BBLS IN FLUSH. (70200# SAND IN FORMATION) MTP 6700 PSIG. MTR 39.7 BPM. ATP 5970 PSIG. ATR 16.6 BPM. ISIP SCREENED OUT PSIG. RD HALLIBURTON. FLOWED BACK 2.25 HRS 310 BBLS, 24/64 CHOKE.

STAGE 4. RUWL. SET 6K CFP AT 8670'. PERFORATE MPR FROM 8646'-47', 8632'-33', 8615'-16', 8606'-17', 8594'-95', 8585'-86', 8575'-76', 8567'-68', 8519'-20', 8508'-09', 8430'-31', 8418'-19' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU WIDE SPREAD PUMP 165 GAL OF NALCO EC 6707 SCALE INHIBITOR PLUS 5 BBLS FRESH WATER . PUMP 55 GAL OF NALCO 6106, PLUS 5 BBLS FRESH WATER RU HALLIBURTON, FRAC DOWN CASING W/15 GAL BIOCID (BACKTRON K 31 @ 2GPT), 414 GAL 16# LINEAR PAD, 7368 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 40025 GAL 16# DELTA 200 W/137400# 20/40 SAND @ 2-5 PPG. MTP 6264 PSIG. MTR 50.4 BPM. ATP 5234 PSIG. ATR 50.2 BPM. ISIP 4094 PSIG. RD HALLIBURTON. SWIFN.

05-09-2012		Reported By		MCCURDY							
Daily Costs: Drilling	\$0	Completion	\$373,838	Daily Total	\$373,838						
Cum Costs: Drilling	\$650,309	Completion	\$575,877	Well Total	\$1,226,186						
MD	9,675	TVD	9,675	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation : MESAVERBERDE		PBTD : 9604.0		Perf : 7339-9404			PKR Depth : 0.0				
Activity at Report Time: MIRUSU CLEAN OUT SAND AND DRILL OUT FRAC PLUGS.											

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	STAGE 5. INTIAL PRESSURE 2281 PSIG. RUWL. SET 6K CFP AT 8400'. PERFORATE MPR FROM 8380'-81', 8364'-65', 8351'-52', 8306'-07', 8267'-68', 8253'-54', 8242'-43', 8234'-35', 8222'-23', 8204'-05', 8194'-95', 8173'-74' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU WIDE SPREAD PUMP 165 GAL OF NALCO EC 6707 SCALE INHIBITOR PLUS 5 BBLS FRESH WATER . PUMP 55 GAL OF NALCO 6106, PLUS 5 BBLS FRESH WATER RU HALLIBURTON, FRAC DOWN CASING W/15 GAL BIOCID (BACKTRON K 31 @ 2GPT), 474 GAL 16# LINEAR PAD, 7401 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 45234 GAL 16# DELTA 200 W/157100# 20/40 SAND @ 2-5 PPG. MTP 5676 PSIG. MTR 50.4 BPM. ATP 4328 PSIG. ATR 50.2 BPM. ISIP 3076 PSIG. RD HALLIBURTON.

STAGE 6. RUWL. SET 6K CFP AT 8146'. PERFORATE UPR FROM 8126'-27', 8097'-98', 8084'-85', 8057'-58', 8048'-49', 8040'-41', 8030'-31', 8006'-07', 7998'-99', 7945'-46', 7930'-31', 7916'-17' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU WIDE SPREAD PUMP 165 GAL OF NALCO EC 6707 SCALE INHIBITOR PLUS 5 BBLS FRESH WATER . PUMP 55 GAL OF NALCO 6106, PLUS 5 BBLS FRESH WATER RU HALLIBURTON, FRAC DOWN CASING W/15 GAL BIOCID (BACKTRON K 31 @ 2GPT), 5291 GAL 16# LINEAR PAD, 7476 GAL 16# LINEAR W/9600# 20/40 SAND @ 1-1.5 PPG, 38365 GAL 16# DELTA 200 W/124200# 20/40 SAND @ 2-5 PPG. MTP 6683 PSIG. MTR 50.3 BPM. ATP 5315 PSIG. ATR 47.6 BPM. ISIP 4191 PSIG. RD HALLIBURTON.

STAGE 7. RUWL. SET 6K CFP AT 7900'. PERFORATE UPR FROM 7882'-83', 7864'-65', 7851'-52', 7822'-23', 7814'-15', 7798'-99', 7751'-52', 7735'-36', 7725'-26', 7704'-05', 7674'-75', 7650'-51' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU WIDE SPREAD PUMP 165 GAL OF NALCO EC 6707 SCALE INHIBITOR PLUS 5 BBLS FRESH WATER . PUMP 55 GAL OF NALCO 6106, PLUS 5 BBLS FRESH WATER RU HALLIBURTON, FRAC DOWN CASING W/15 GAL BIOCIDE (BACKTRON K 31 @ 2GPT), 595 GAL 16# LINEAR PAD, 7608 GAL 16# LINEAR W/9700# 20/40 SAND @ 1-1.5 PPG, 35985 GAL 16# DELTA 200 W/124600# 20/40 SAND @ 2-5 PPG. MTP 6246 PSIG. MTR 50.6 BPM. ATP 5360 PSIG. ATR 45.6 BPM. ISIP 2918 PSIG. RD HALLIBURTON.

STAGE 8. RUWL. SET 6K CFP AT 7640'. PERFORATE UPR FROM 7625'-26', 7570'-71', 7543'-44', 7529'-30', 7517'-18', 7498'-99', 7475'-76', 7434'-35', 7406'-07', 7369'-70', 7350'-51', 7339'-40' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU WIDE SPREAD PUMP 165 GAL OF NALCO EC 6707 SCALE INHIBITOR PLUS 5 BBLS FRESH WATER . PUMP 55 GAL OF NALCO 6106, PLUS 5 BBLS FRESH WATER RU HALLIBURTON, FRAC DOWN CASING W/15 GAL BIOCIDE (BACKTRON K 31 @ 2GPT), 570 GAL 16# LINEAR PAD, 7331 GAL 16# LINEAR W/9400# 20/40 SAND @ 1-1.5 PPG, 47544 GAL 16# DELTA 200 W/177400# 20/40 SAND @ 2-5 PPG. MTP 6466 PSIG. MTR 50.6 BPM. ATP 4390 PSIG. ATR 48.6 BPM. ISIP 2257 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 7265'. BLED WELL TO 0 PSIG. RDMO CUTTERS WIRELINE & HALIBURTON SERVICES. SWIFN.

05-10-2012		Reported By		HISLOP							
DailyCosts: Drilling		\$0		Completion		\$13,372		Daily Total		\$13,372	
Cum Costs: Drilling		\$650,309		Completion		\$589,249		Well Total		\$1,239,558	
MD	9,675	TVD	9,675	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation : MESAVERBERDE			PBTD : 9604.0			Perf : 7339-9404			PKR Depth : 0.0		
Activity at Report Time: POST FRAC CLEAN OUT											
Start	End	Hrs	From	To	Activity Description						
06:00	06:00	24.0	0	0	MIRU BASIC RIG #1586. ND FRAC TREE & NU BOP. PRESSURE TESTED BOPE TO 3000 PSIG. RIH W/BIT & PUMP OFF SUB TO 7265'. PRESSURE TESTED SINGLE & DOUBLE PIPE RAMS TO 3000 PSIG. RU TO DRILL OUT PLUGS. SDFN.						

05-11-2012		Reported By		HISLOP							
DailyCosts: Drilling		\$0		Completion		\$22,281		Daily Total		\$22,281	
Cum Costs: Drilling		\$650,309		Completion		\$611,530		Well Total		\$1,261,839	
MD	9,675	TVD	9,675	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation : MESAVERBERDE			PBTD : 9604.0			Perf : 7339-9404			PKR Depth : 0.0		
Activity at Report Time: FLOW TESTING THROUGH TEST UNIT											
Start	End	Hrs	From	To	Activity Description						
06:00	06:00	24.0	0	0	CLEANED OUT & DRILLED OUT PLUGS @ 7265', 7640', 7900', 8146', 8400', 8670', 8920', & 9118'. RIH. CLEANED OUT TO 9500'. LANDED TUBING @ 8149' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.						

FLOWED THROUGH TEST UNIT TO SALES. 14 HRS. 20/64" CHOKE. FTP 1500 PSIG. CP 1550 PSIG. 69 BFPH. RECOVERED 964 BLW. 8573 BLWTR. 388 MCFD RATE.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB .91'
 1 JT 2-3/8" 4.7# L-80 TBG 32.70'
 XN NIPPLE 1.30'

248 JTS 2-3/8" 4.7# L-80 TBG 8101.19'
 BELOW KB 13.00'
 LANDED @ 8149.10' KB

06:00 0 0 INITIAL PRODUCTION. OPENING PRESSURE: TP 1450 PSIG & CP 1650 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 4:30 PM, 5/10/12. FLOWED 129 MCFD RATE ON 20/64" CHOKE. STATIC 165. QUESTAR METER 8837.

05-14-2012 Reported By SEARLE

Daily Costs: Drilling \$0 **Completion** \$2,705 **Daily Total** \$2,705
Cum Costs: Drilling \$650,309 **Completion** \$614,235 **Well Total** \$1,264,544

MD 9,675 **TVD** 9,675 **Progress** 0 **Days** 14 **MW** 0.0 **Visc** 0.0

Formation : MESAVERBERDE **PBTD : 9604.0** **Perf : 7339-9404** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST

Start	End	Hrs	From	To	Activity Description
06:00			0	0	5/12/12 FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 20/64" CHOKE. FTP 1525 PSIG. CP 1150 PSIG. 41 BFPH. RECOVERED 991 BLW. 7549 BLWTR. 747 MCFD RATE.

5/13/12 FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 20/64" CHOKE. FTP 1500 PSIG. CP 1250 PSIG. 40 BFPH. RECOVERED 950 BLW. 6589 BLWTR. 953 MCFD RATE.

5/14/12 FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 1100 PSIG. CP 1925 PSIG. 42 BFPH. RECOVERED 997 BLW. 5597 BLWTR. 1390 MCFD RATE.

05-15-2012 Reported By SEARLE

Daily Costs: Drilling \$0 **Completion** \$2,205 **Daily Total** \$2,205
Cum Costs: Drilling \$650,309 **Completion** \$616,440 **Well Total** \$1,266,749

MD 9,675 **TVD** 9,675 **Progress** 0 **Days** 15 **MW** 0.0 **Visc** 0.0

Formation : MESAVERBERDE **PBTD : 9604.0** **Perf : 7339-9404** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST

Start	End	Hrs	From	To	Activity Description
06:00			0	0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 1000 PSIG. CP 1950 PSIG. 36 BFPH. RECOVERED 860 BLW. 4737 BLWTR. 1432 MCFD RATE.

05-16-2012 Reported By SEARLE

Daily Costs: Drilling \$0 **Completion** \$2,205 **Daily Total** \$2,205
Cum Costs: Drilling \$650,309 **Completion** \$618,645 **Well Total** \$1,268,954

MD 9,675 **TVD** 9,675 **Progress** 0 **Days** 16 **MW** 0.0 **Visc** 0.0

Formation : MESAVERBERDE **PBTD : 9604.0** **Perf : 7339-9404** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST

Start	End	Hrs	From	To	Activity Description
06:00			0	0	FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 24/64" CHOKE. FTP 850 PSIG. CP 1350 PSIG. 30 BFPH. RECOVERED 708 BLW. 4029 BLWTR. 1244 MCFD RATE.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU0282

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
CHAPITA WELLS

2. Name of Operator **EOG RESOURCES, INC.** Contact: MICKENZIE GATES
E-Mail: MICKENZIE_GATES@EOGRESOURCES.COM

8. Lease Name and Well No.
CWU 1206-14

3. Address **600 17TH SREET SUITE 1000N DENVER, CO 80202** 3a. Phone No. (include area code)
Ph: 435-781-9145

9. API Well No.
43-047-39610

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **SENW 1909FNL 2073FWL 40.038000 N Lat, 109.409236 W Lon**
 At top prod interval reported below **SENW 1909FNL 2073FWL 40.038000 N Lat, 109.409236 W Lon**
 At total depth **SENW 1909FNL 2073FWL 40.038000 N Lat, 109.409236 W Lon**

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Block and Survey
or Area **Sec 14 T9S R22E Mer SLB**

12. County or Parish **UINTAH** 13. State **UT**

14. Date Spudded **03/15/2012** 15. Date T.D. Reached **04/16/2012** 16. Date Completed
 D & A Ready to Prod.
05/10/2012

17. Elevations (DF, KB, RT, GL)*
4856 GL

18. Total Depth: **MD 9675** TVD **MD 9604** 19. Plug Back T.D.: **MD 9604** TVD **MD 9604** 20. Depth Bridge Plug Set: **MD** TVD **MD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
 CBL/CCL/VDL/GR

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cemen-ter Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 K-55	36.0		2415		680		0	
7.875	4.500 N-80	11.6		9659		1860		1410	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8149							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	7339	9404	9150 TO 9404		36	OPEN
B)			8930 TO 9101		36	OPEN
C)			8692 TO 8903		36	OPEN
D)			8418 TO 8647		36	OPEN

26. Perforation Record

Depth Interval	Amount and Type of Material
9150 TO 9404	927 BARRELS OF GELLED WATER & 97,900# 20/40 SAND
8930 TO 9101	1,064 BARRELS OF GELLED WATER & 131,400# 20/40 SAND
8692 TO 8903	875 BARRELS OF GELLED WATER & 112,000# 20/40 SAND
8418 TO 8647	1,154 BARRELS OF GELLED WATER & 146,900# 20/40 SAND

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/10/2012	05/23/2012	24	→	25.0	768.0	140.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
24/64	SI 475	800.0	→	25	768	140		PGW	

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #140103 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED
JUN 13 2012

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	7339	9404		GREEN RIVER BIRDS NEST MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER	1513 1892 2471 4759 4871 5475 6163 7327

32. Additional remarks (include plugging procedure):
Please see the attached.

33. Circle enclosed attachments:

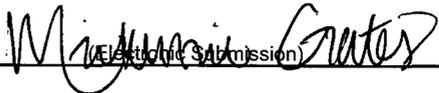
- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #140103 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MICKENZIE GATES

Title REGULATORY ASSISTANT

Signature: 

Date 06/08/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

CHAPITA WELLS UNIT 1206-14- ADDITIONAL REMARKS :

26. PERFORATION RECORD

8173-8381	36	OPEN
7916-8127	36	OPEN
7650-7883	36	OPEN
7339-7626	36	OPEN

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8173-8381	1,280 BARRELS GELLED WATER & 166,600# 20/40 SAND
7916-8127	1,233 BARRELS GELLED WATER & 133,800# 20/40 SAND
7650-7883	1,068 BARRELS GELLED WATER & 134,300# 20/40 SAND
7339-7626	1336 BARRELS GELLED WATER & 186,800# 20/40 SAND

32. FORMATION (LOG) MARKERS

Middle Price River	8170
Lower Price River	8948
Sego	9479

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: Chapita Wells Unit 1206-14

API number: 4304739610

Well Location: QQ SENW Section 14 Township 9S Range 22E County Uintah

Well operator: EOG Resources, Inc.

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
970		None	

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mickenzie Gates

TITLE Regulatory Assitant

SIGNATURE *Mickenzie Gates*

DATE 6/8/2012