

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
U-8337

6. If Indian, Allottee or Tribe Name

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		7. If Unit or CA Agreement, Name and No. Chapita Wells Unit	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		8. Lease Name and Well No. Chapita Wells Unit 1295-30	
2. Name of Operator EOG Resources, Inc.		9. API Well No. 43847-39608	
3a. Address 1060 East Hwy 40 Vernal, UT 84078	3b. Phone No. (include area code) 435-781-9111	10. Field and Pool, or Exploratory Natural Buttes/Mesaverde	
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 2434' FNL & 1121' FEL (SENE) 40.007561 LAT 109.364178 LON At proposed prod. zone Same 639683 X 4429677 Y 40.007635		11. Sec., T. R. M. or Blk. and Survey or Area Sec. 30-T9S-R23E, S.L.B.&M.	
14. Distance in miles and direction from nearest town or post office* 52.2 miles south of Vernal, Utah		12. County or Parish Uintah County	13. State UT
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1121' Lease line	16. No. of acres in lease 2344	17. Spacing Unit dedicated to this well Suspended	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 975'	19. Proposed Depth 9075'	20. BLM/BIA Bond No. on file NM2308	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5134' NAT GL	22. Approximate date work will start*	23. Estimated duration 45 days	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed/Typed) Mary A. Maestas	Date 08/30/2007
Title Regulatory Assistant		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 09-11-07
Title Office ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

Federal Approval of this
Action is Necessary

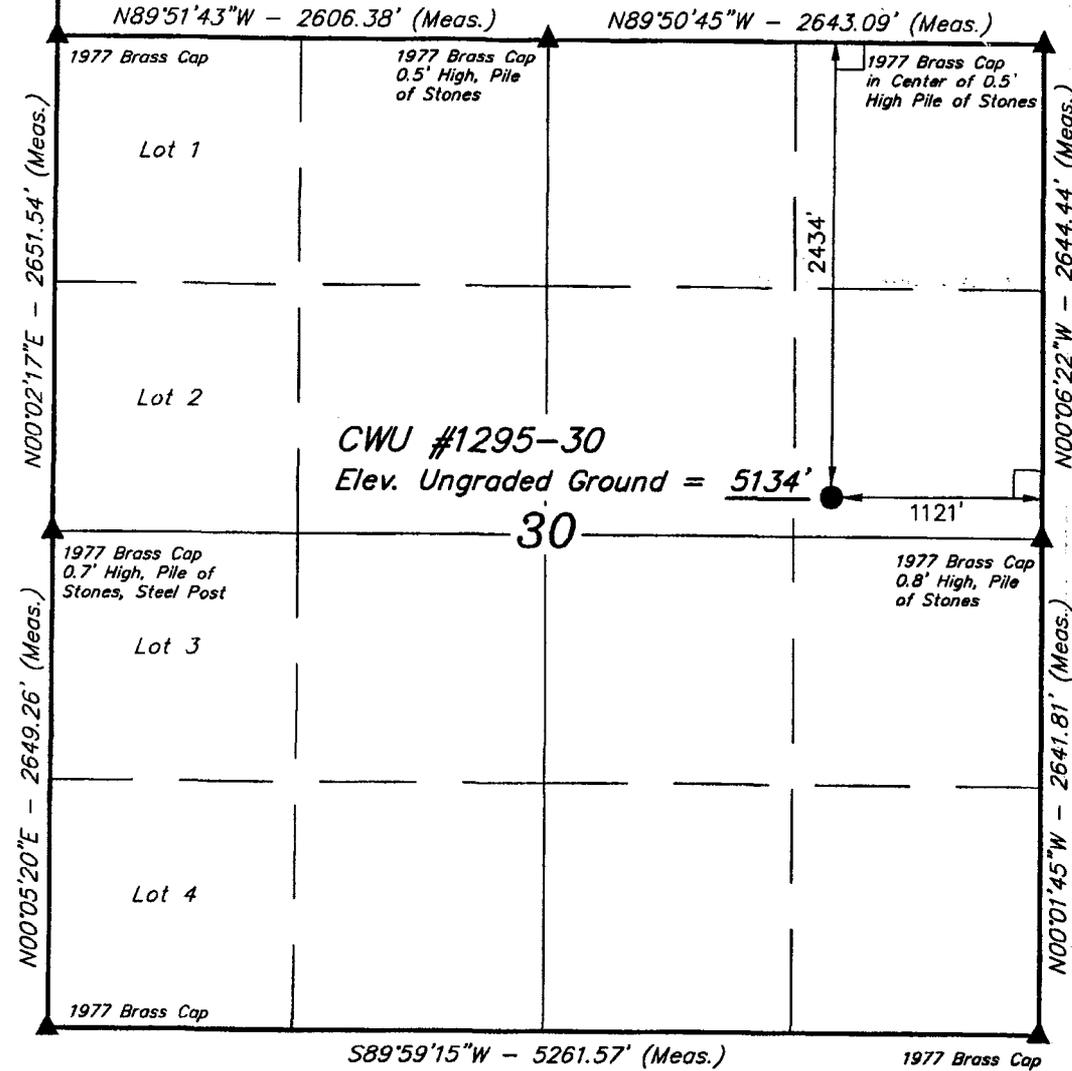
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DIV. OF OIL, GAS & MINING

R
22
E

T9S, R23E, S.L.B.&M.

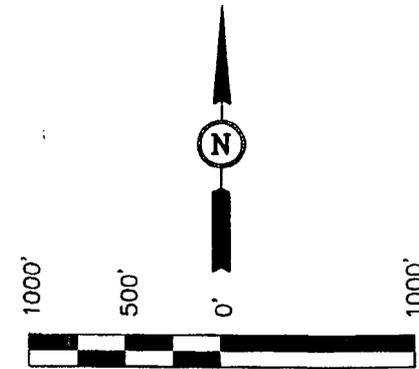


EOG RESOURCES, INC.

Well location, CWU #1295-30, located as shown in SE 1/4 NE 1/4 of Section 30, T9S, R23E, S.L.B.&M. Uintah County, Utah.

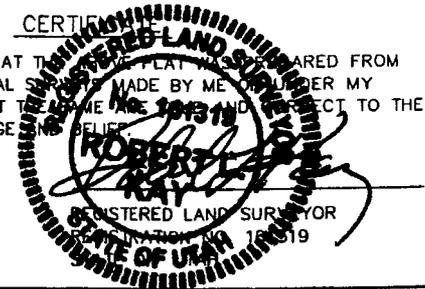
BASIS OF ELEVATION

BENCH MARK 58EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.



SCALE

THIS IS TO CERTIFY THAT THE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

LEGEND:

- └─ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°00'27.22" (40.007561)
 LONGITUDE = 109°21'51.04" (109.364178)
 (NAD 27)
 LATITUDE = 40°00'27.34" (40.007594)
 LONGITUDE = 109°21'48.59" (109.363497)

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 8-3-06	DATE DRAWN: 8-7-06
PARTY G.S. J.R. K.G.	REFERENCES G.I.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1295-30
SE/NE, SEC. 30, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,529'
Wasatch	4,549'
Chapita Wells	5,093'
Buck Canyon	5,769'
North Horn	6,439'
KMV Price River	6,717'
KMV Price River Middle	7,598'
KMV Price River Lower	8,354'
Sego	8,877'

Estimated TD: 9,075' or 200'± below Sego top

Anticipated BHP: 4,955 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 ½"	0' – 45'	13 ⅜"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. **All casing will be new or inspected.**

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1295-30
SE/NE, SEC. 30, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1295-30
SE/NE, SEC. 30, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 135 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 880 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1295-30
SE/NE, SEC. 30, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

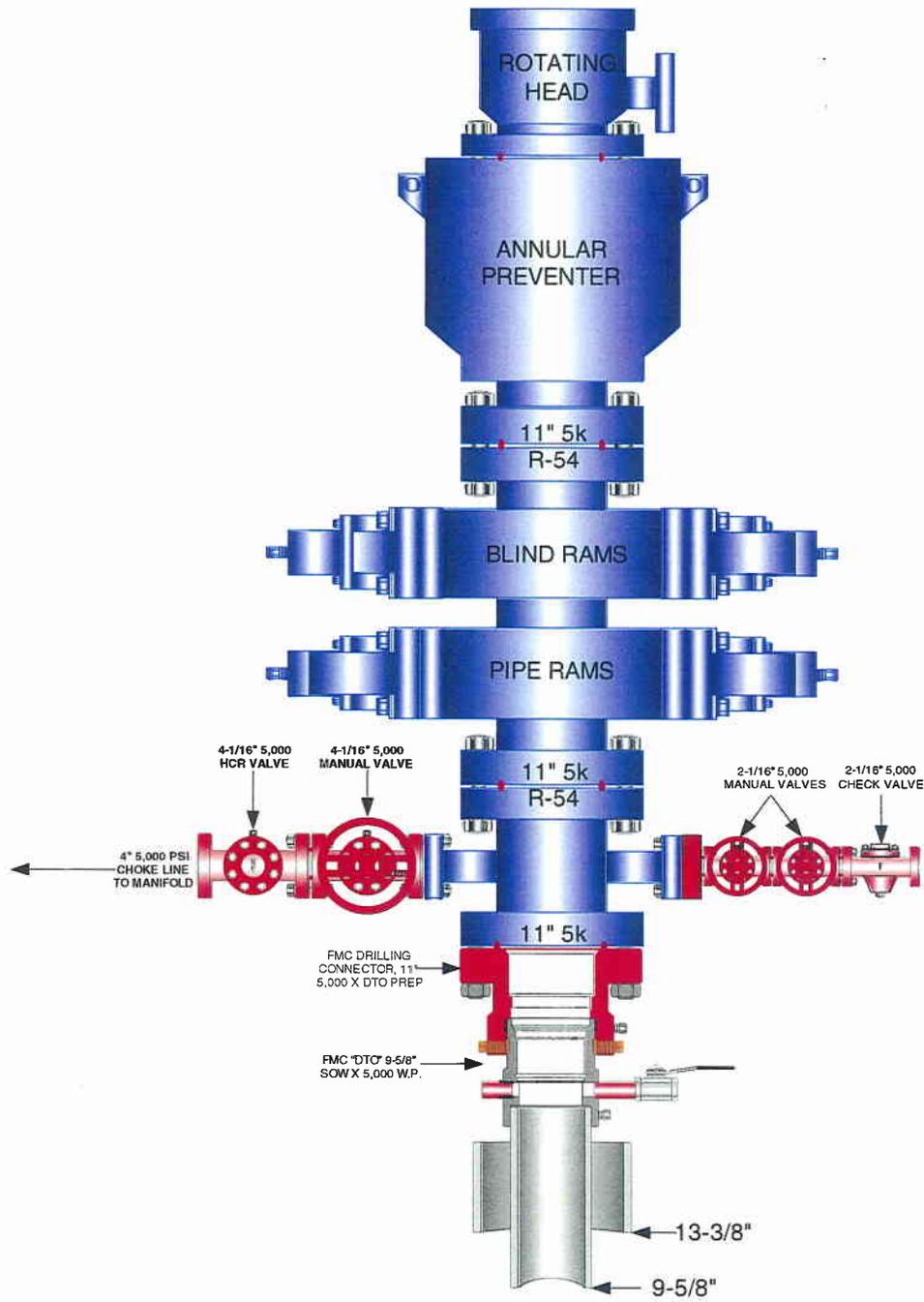
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

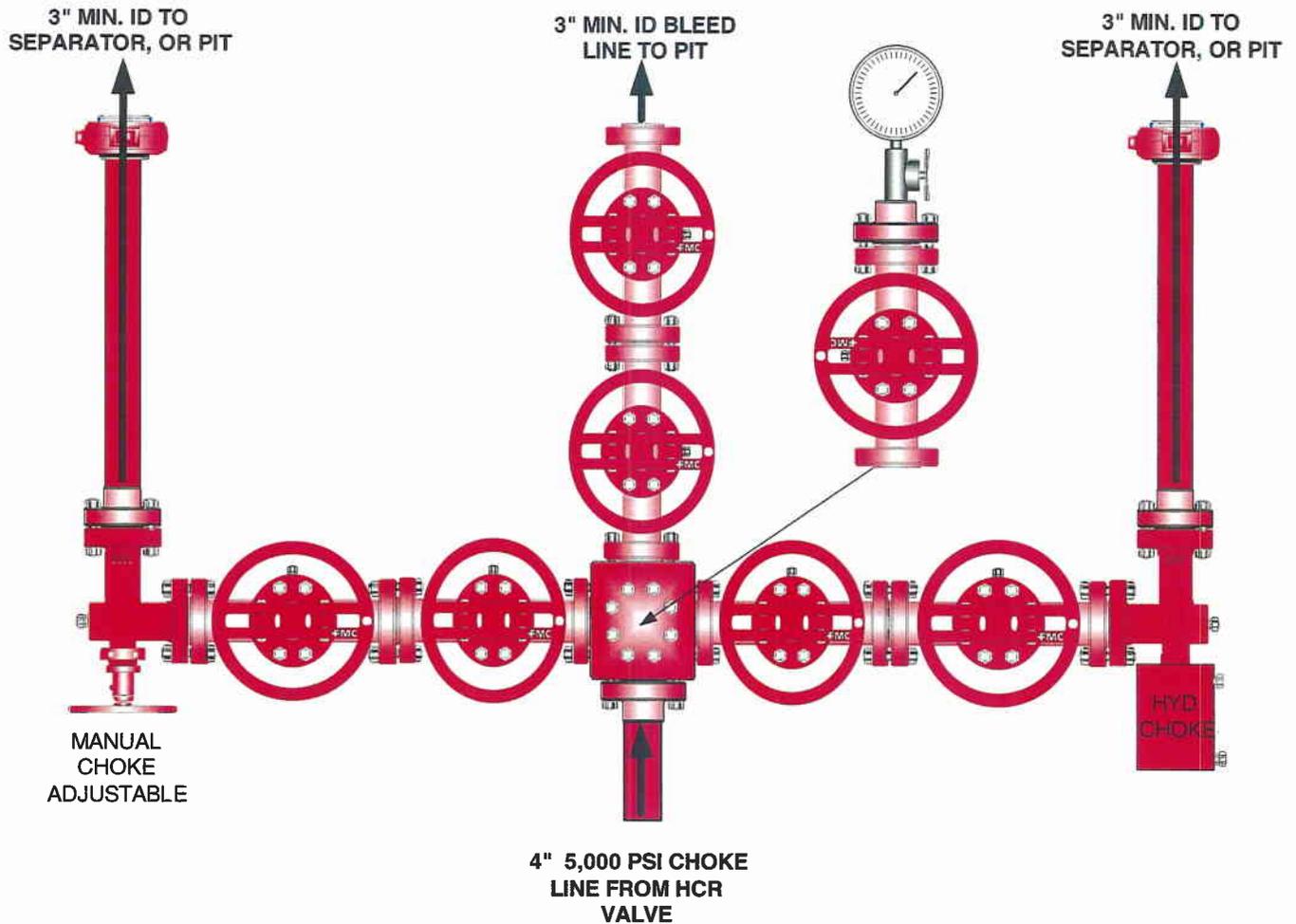
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**Chapita Wells Unit 1295-30
SENE, Section 30, T9S, R23E
Uintah County, Utah**

SURFACE USE PLAN

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 1584 feet long with a 40-foot right-of-way, disturbing approximately 1.45 acre. New surface disturbance associated with access road and the well pad is estimated to be approximately 3.29 acres. The pipeline is approximately 946 feet long with a 40-foot right-of-way, disturbing approximately .87 acre.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 52.2 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 1584' in length, with culverts installed as construction dictates. See attached Topo B.
- B. The access road has a 40-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. A 40-foot permanent right-of-way is requested. No surfacing material will be used.

- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.
- K. The existing surface pipeline will be moved out of the way of the proposed access road.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

An off-lease right-of-way is not required. The entire length of the proposed access road is located within Federal Lease # U-0337.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 946' x 40'. The proposed pipeline leaves the western edge of the well pad (Lease U-0337) proceeding in a northeasterly, then northwesterly direction for an approximate distance of 946' tying into an existing pipeline located in the SENE of Section 30, T9S, R23E. Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. An off-lease right-of-way is not required. The entire length of the proposed pipeline is located within Federal Lease # U-0337.
7. The proposed pipeline route begins in the SENE of Section 30, T9S, R23E, proceeding northeasterly, then northwesterly for an approximate distance of 946' to the SENE of Section 30, T9S, R23E.
8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon or Covert Green.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt, and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the east corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil south of corner #5. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the northeast.

The corners of the well pad will be rounded off as needed to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
HyCrest Wheatgrass	9.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Black Sage	3.0
Shadscale	3.0
Needle and Threadgrass	3.0
HyCrest Wheatgrass	1.0
Scarlet Globe Mallow	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted by Montgomery Archaeological Consultants on 10/9/2006. A paleontological survey was conducted and submitted by Intermountain Paleo on 8/19/2006.

Additional Surface Stipulations:

None.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Mary A. Maestas
EOG Resources, Inc.
P.O. Box 1815
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

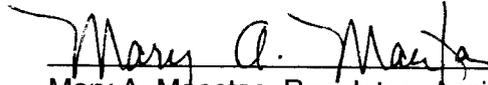
The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1295-30 Well, located in the SENE, of Section 30, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

August 30, 2007
Date


Mary A. Maestas, Regulatory Assistant

EOG RESOURCES, INC.

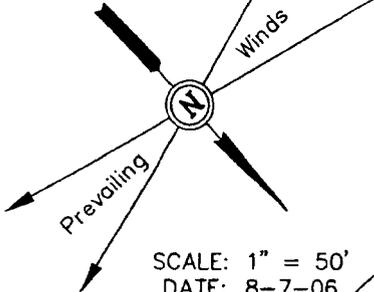
FIGURE #1

LOCATION LAYOUT FOR

CWU #1295-30

SECTION 30, T9S, R23E, S.L.B.&M.

2434' FNL 1121' FEL



SCALE: 1" = 50'
DATE: 8-7-06
Drawn By: K.G.

F-8.7'
El. 118.5'

Sta. 3+25

C-5.5'
El. 132.7'

Topsoil Stockpile

F-3.8'
El. 123.4'

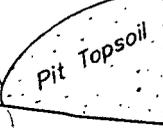


Round Corners
as Needed

Approx.
Top of
Cut Slope

NOTE:

Flare Pit is to be located
a min. of 100' from the
Well Head.



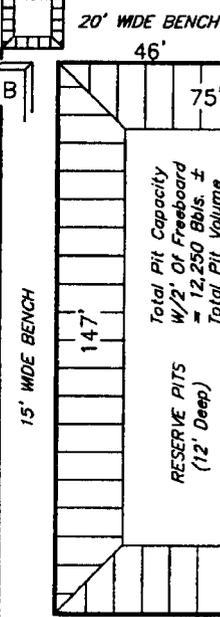
El. 142.3'
C-27.1'
(btm. pit)

C-9.8'
El. 137.0'

C-7.1'
El. 134.3'

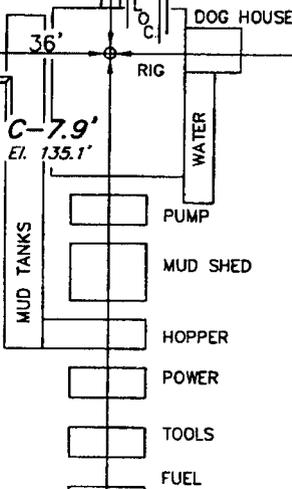
Sta. 1+50

Reserve Pit Backfill
& Spoils Stockpile



C-7.9'
El. 135.1'

F-19.8'
El. 107.4'



Approx.
Toe of
Fill Slope

Sta. 0+50

C-4.1'
El. 131.3'



Sta. 0+00

El. 139.8'
C-24.6'
(btm. pit)

C-6.3'
El. 133.5'

F-15.0'
El. 112.2'

NOTES:

Elev. Ungraded Ground At Loc. Stake = 5134.3'

FINISHED GRADE ELEV. AT LOC. STAKE = 5127.2'

EOG RESOURCES, INC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR

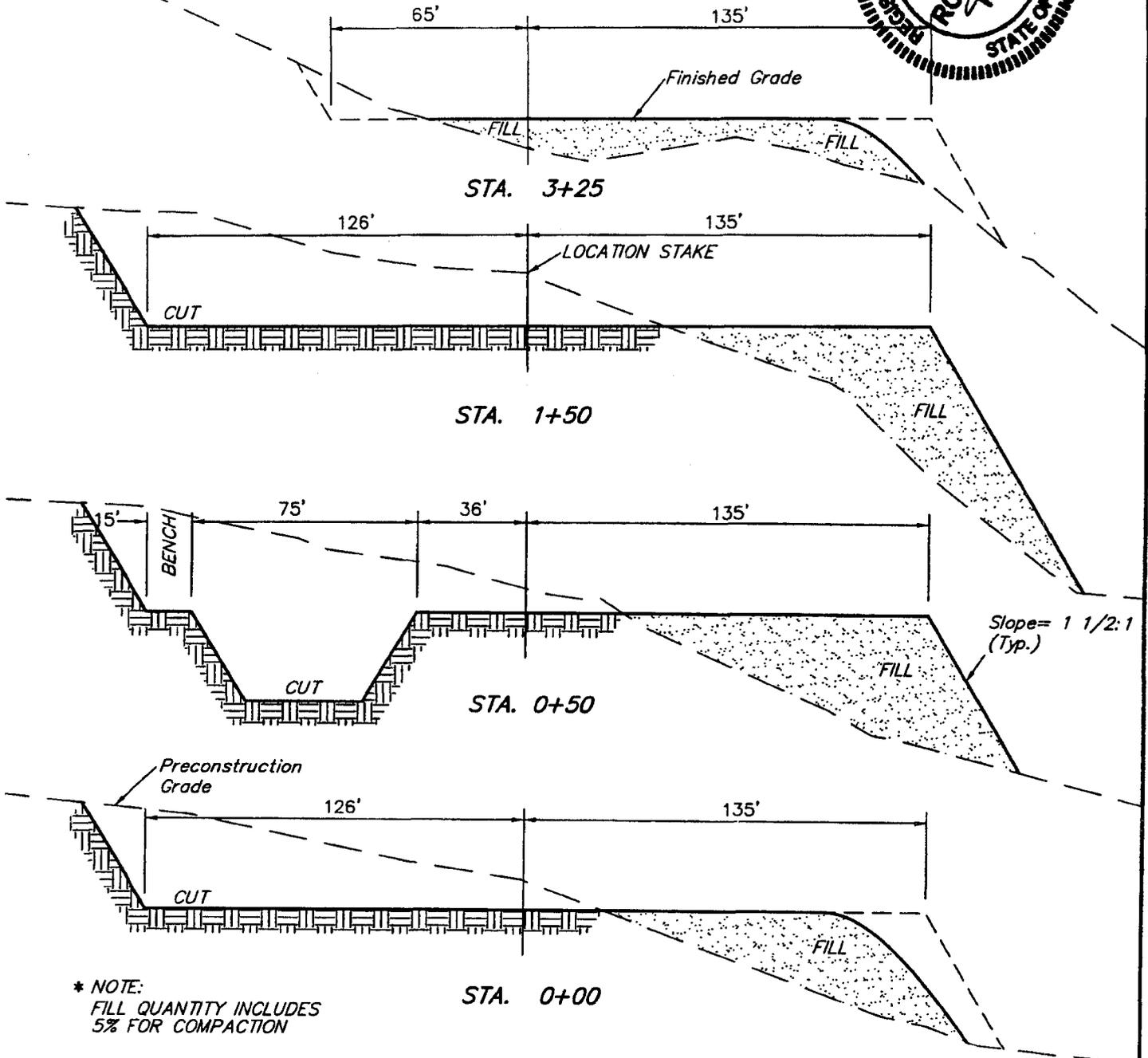
CWU #1295-30

SECTION 30, T9S, R23E, S.L.B.&M.

2434' FNL 1121' FEL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 8-7-06
Drawn By: K.G.



* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,940 Cu. Yds.
Remaining Location	= 15,300 Cu. Yds.
TOTAL CUT	= 17,240 CU.YDS.
FILL	= 13,640 CU.YDS.

EXCESS MATERIAL	= 3,600 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,600 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

CWU #1295-30

LOCATED IN UINTAH COUNTY, UTAH
SECTION 30, T9S, R23E, S.L.B.&M.

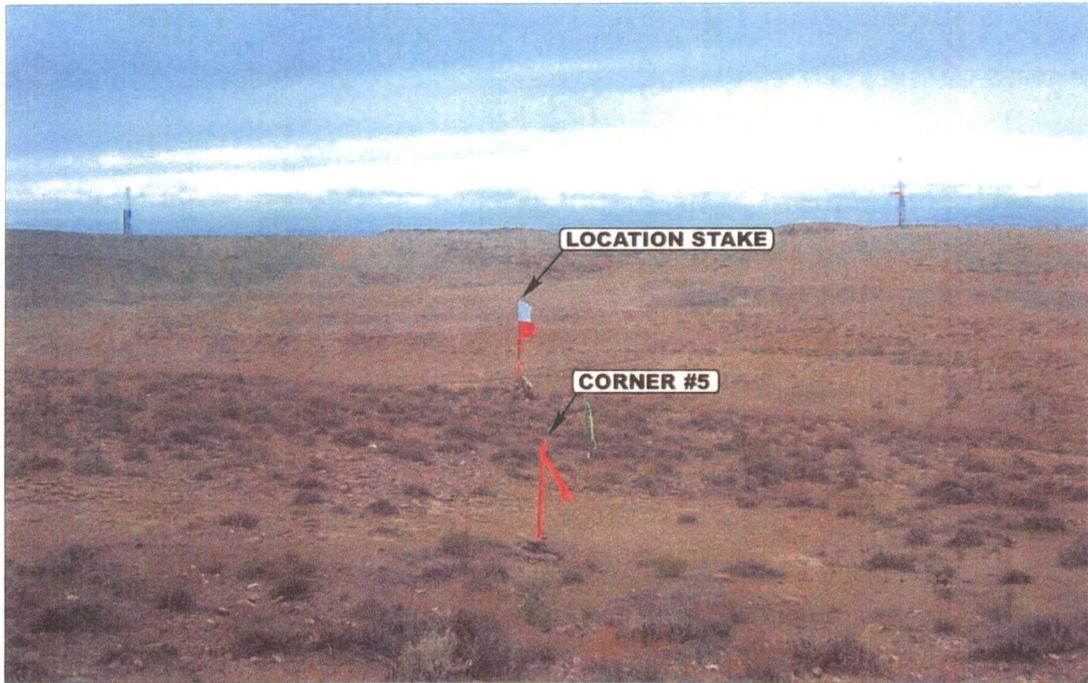


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY

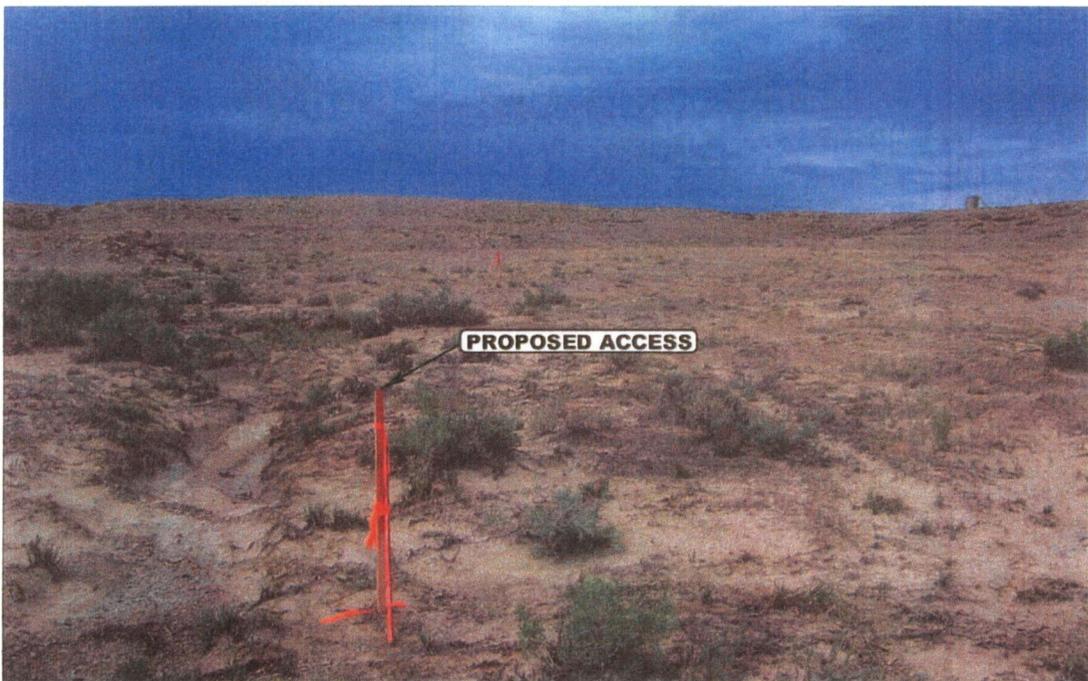


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

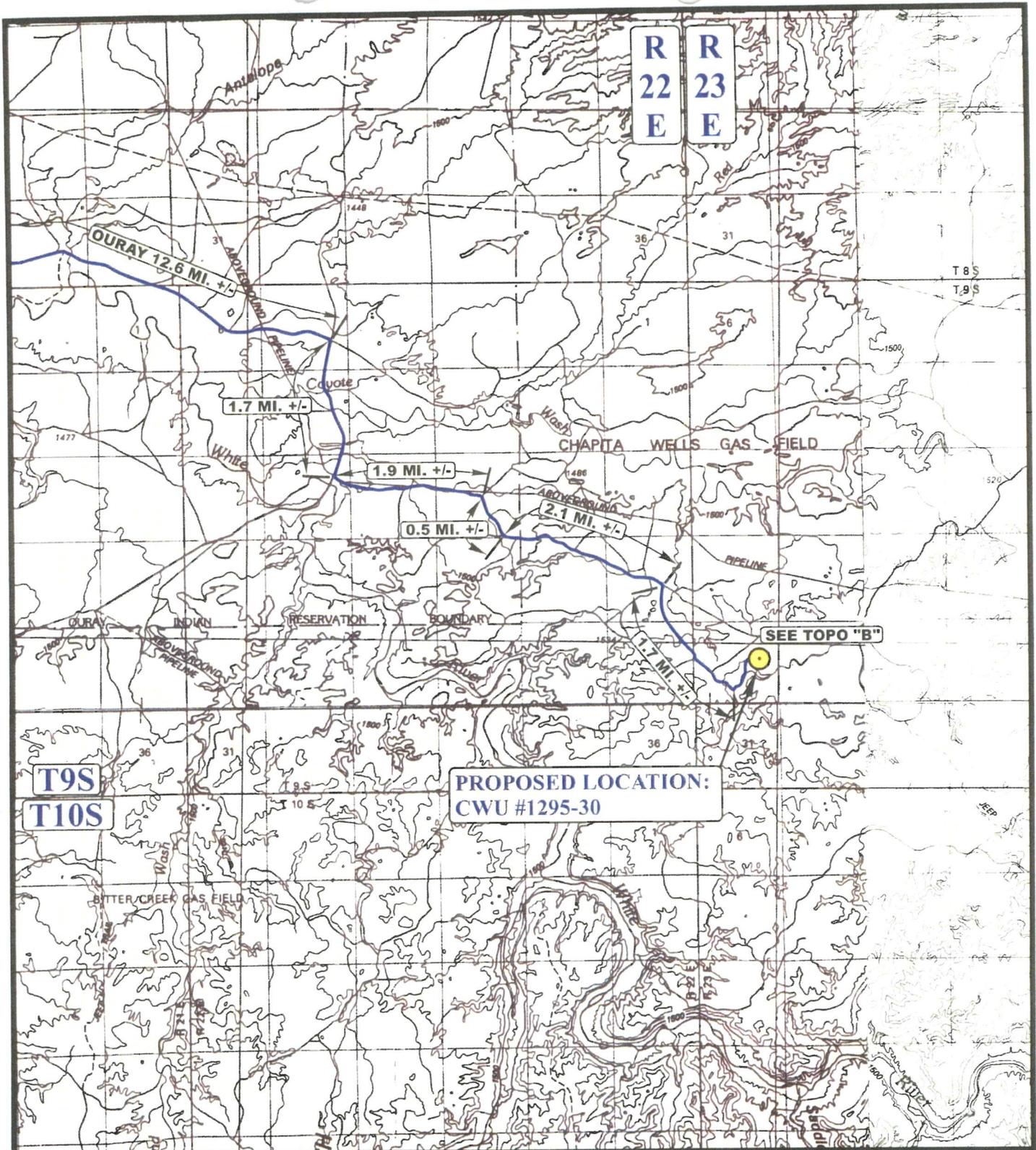
CAMERA ANGLE: NORTHEASTERLY



Since 1964

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	08	08	06	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: J.R.	DRAWN BY: L.K.		REVISED: 00-00-00	



LEGEND:

 PROPOSED LOCATION



EOG RESOURCES, INC.

CWU #1295-30
 SECTION 30, T9S, R23E, S.L.B.&M.
 2434' FNL 1121' FEL



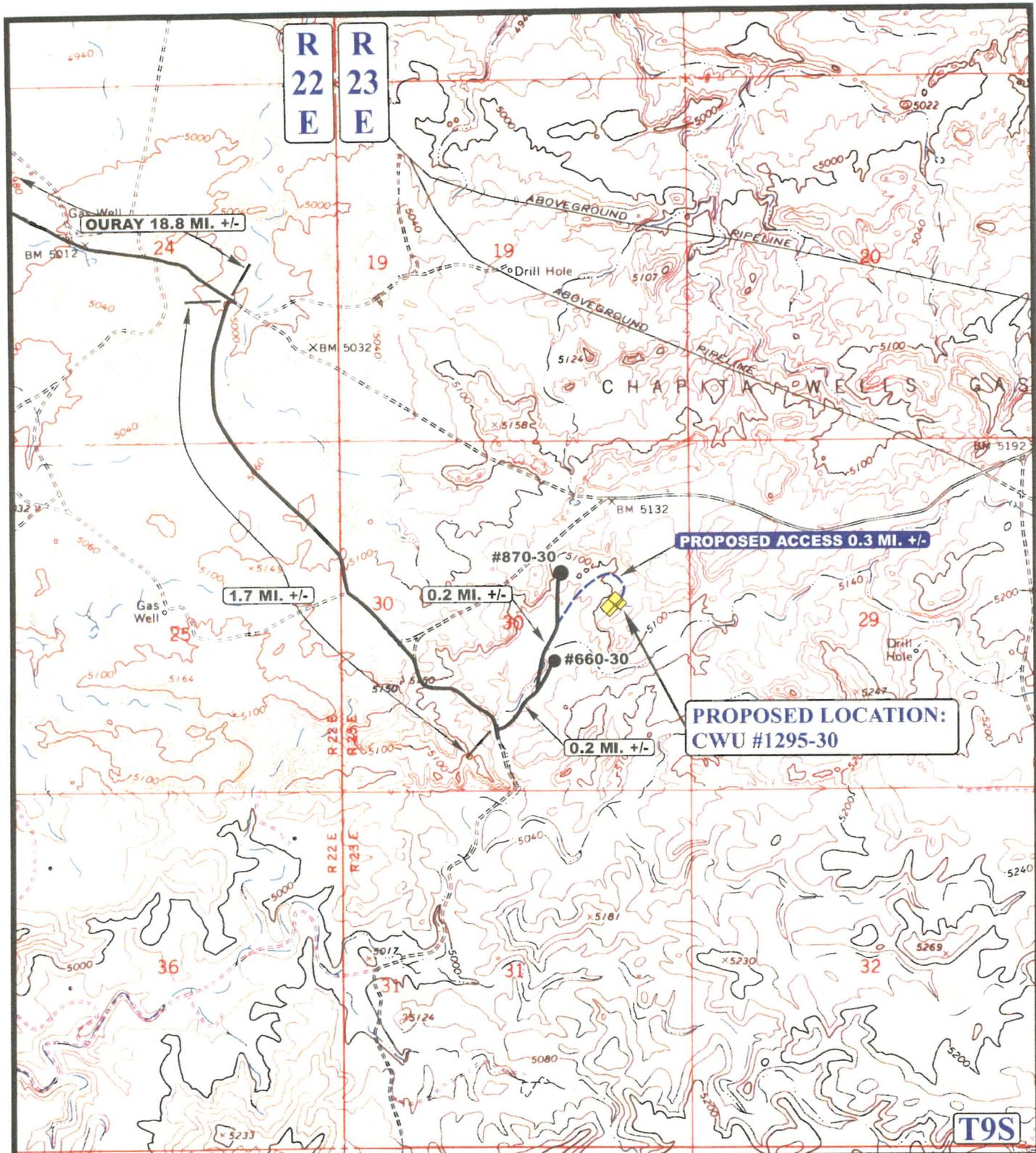
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

08 08 06
 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: L.K. REVISED: 00-00-00





LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD

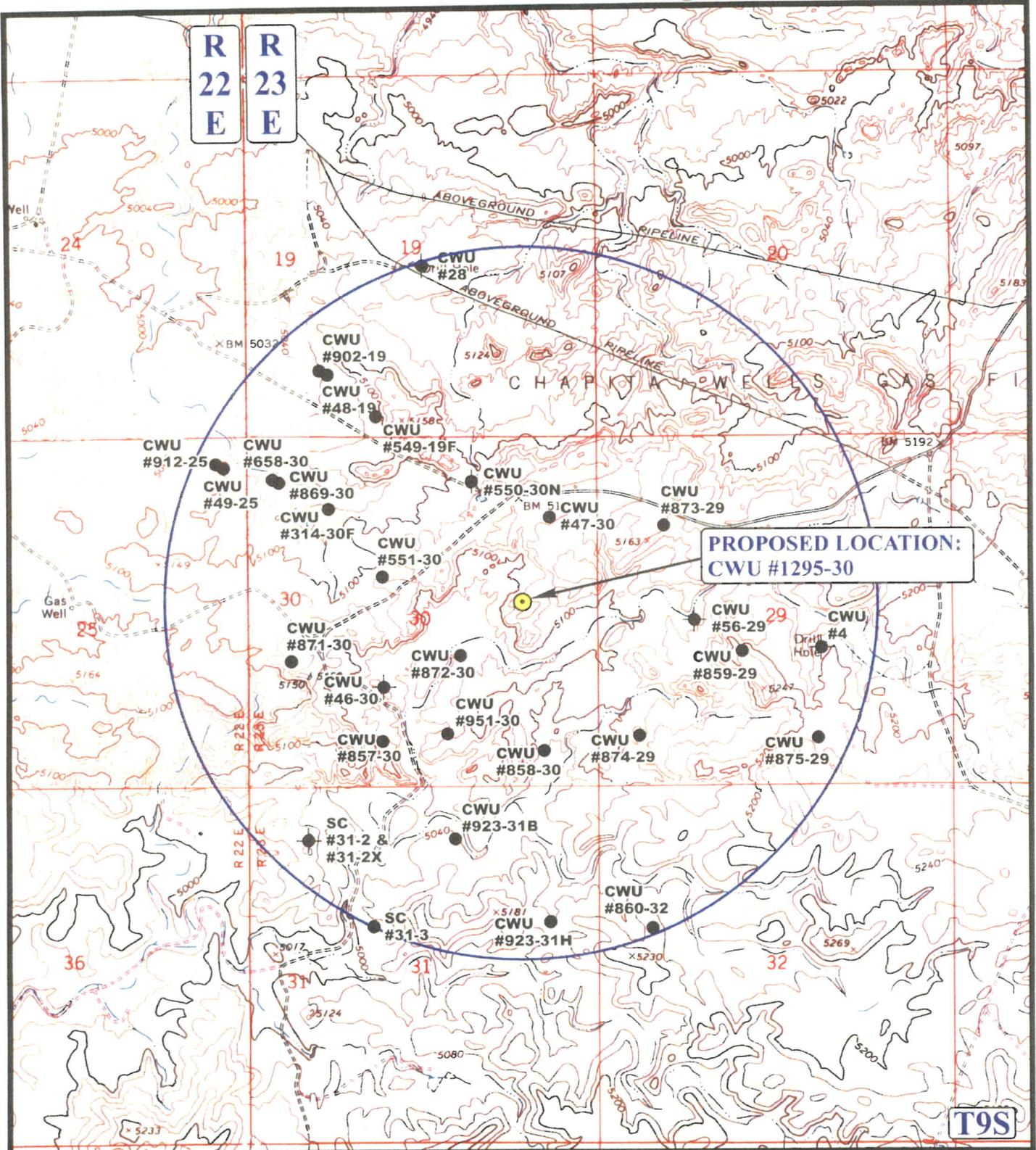
EOG RESOURCES, INC.

CWU #1295-30
 SECTION 30, T9S, R23E, S.L.B.&M.
 2434' FNL 1121' FEL

U E I S
 Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC	08	08	06	B TOPO
MAP	MONTH	DAY	YEAR	
SCALE: 1" = 2000'	DRAWN BY: L.K.		REVISED: 00-00-00	



R
22
E

R
23
E

**PROPOSED LOCATION:
CWU #1295-30**

T9S

- LEGEND:**
- DISPOSAL WELLS
 - PRODUCING WELLS
 - SHUT IN WELLS
 - WATER WELLS
 - ABANDONED WELLS
 - TEMPORARILY ABANDONED

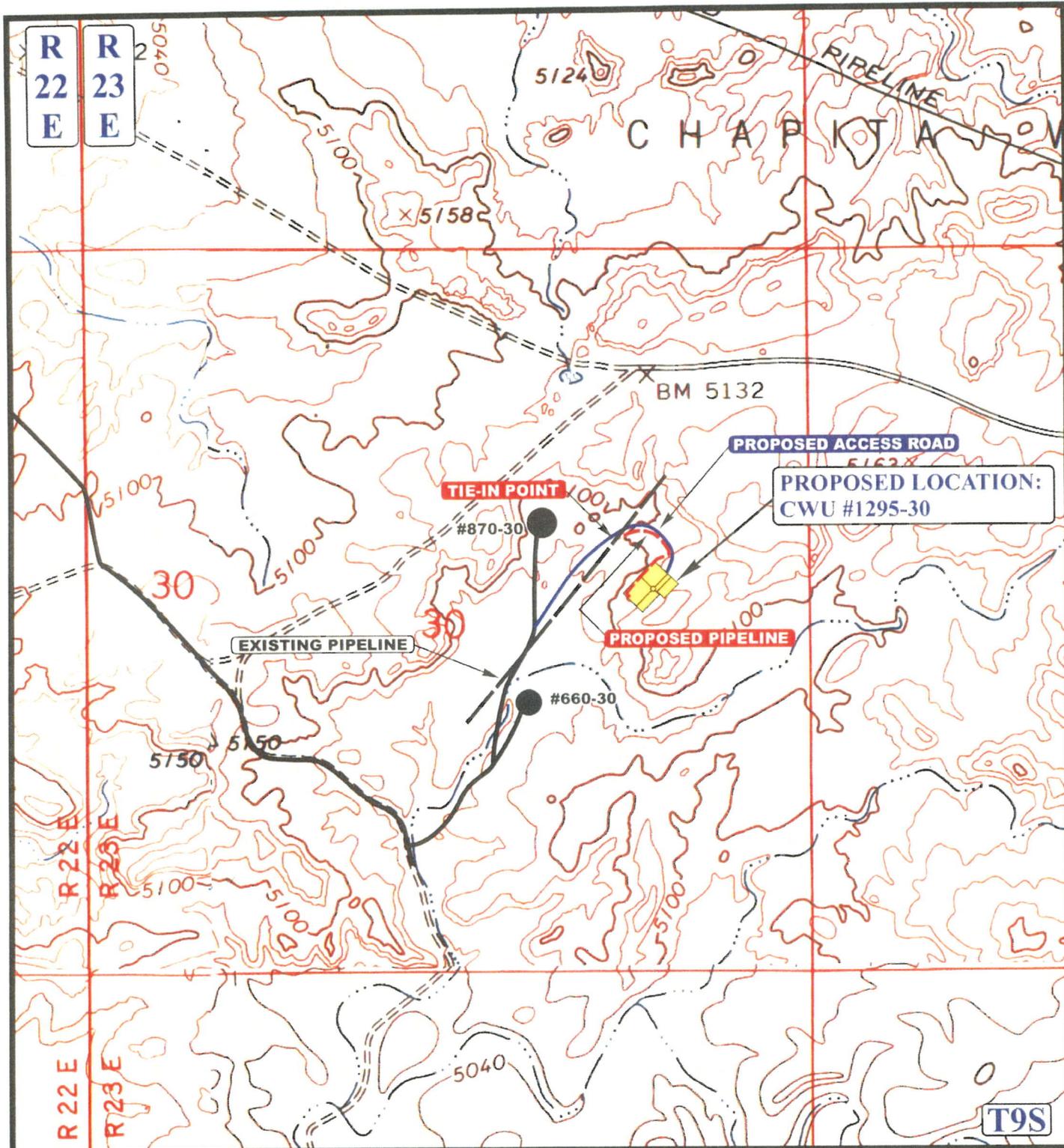


EOG RESOURCES, INC.

**CWU #1295-30
SECTION 30, T9S, R23E, S.L.B.&M.
2434' FNL 1121' FEL**

UELS **Uintah Engineering & Land Surveying**
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **08 08 06**
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00 **TOPO**



APPROXIMATE TOTAL PIPELINE DISTANCE = 946' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED PIPELINE (SERVICING OTHER WELLS)

EOG RESOURCES, INC.

CWU #1295-30
 SECTION 30, T9S, R23E, S.L.B.&M.
 2434' FNL 1121' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 08 08 06
 MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: L.K. REVISED: 00-00-00



EOG RESOURCES, INC.

CWU #1295-30

LOCATED IN UINTAH COUNTY, UTAH
SECTION 30, T9S, R23E, S.L.B.&M.

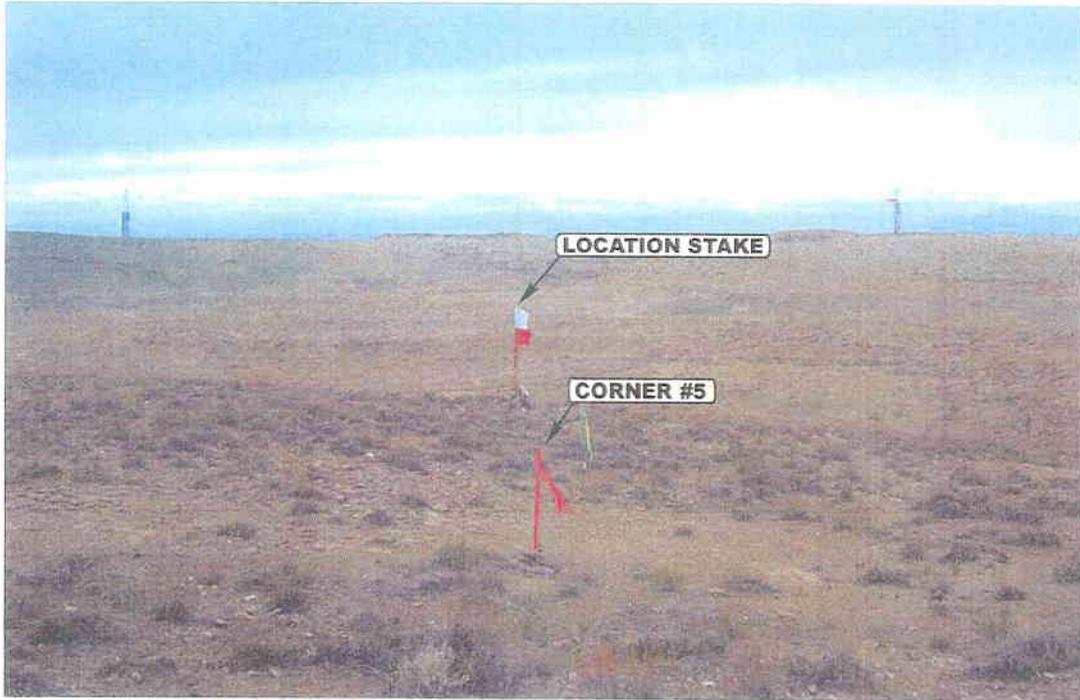


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



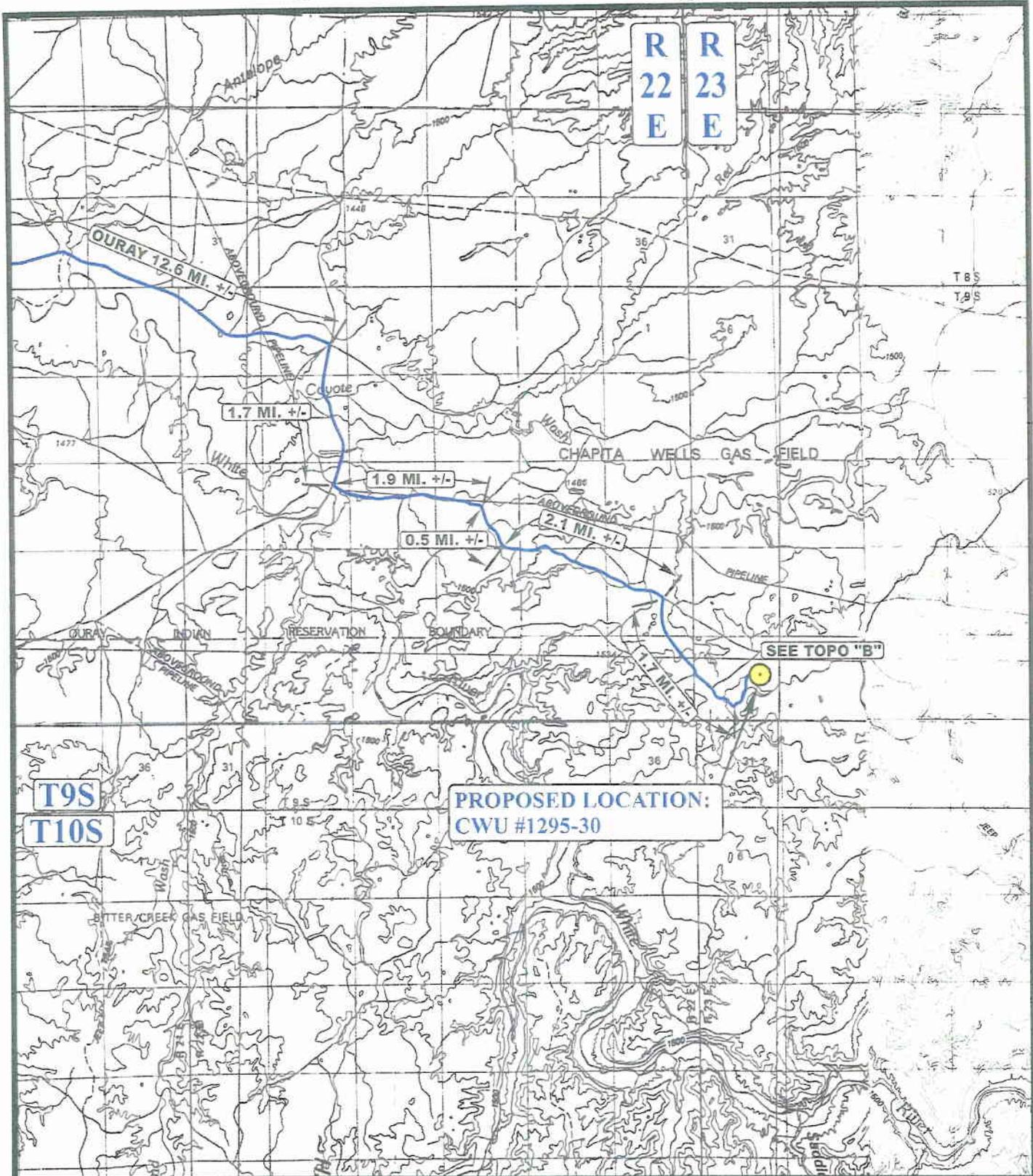
PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	08	08	06	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: J.R.	DRAWN BY: L.K.		REVISED: 00-00-00	



LEGEND:

 PROPOSED LOCATION



EOG RESOURCES, INC.

CWU #1295-30
 SECTION 30, T9S, R23E, S.L.B.&M.
 2434' FNL 1121' FEL



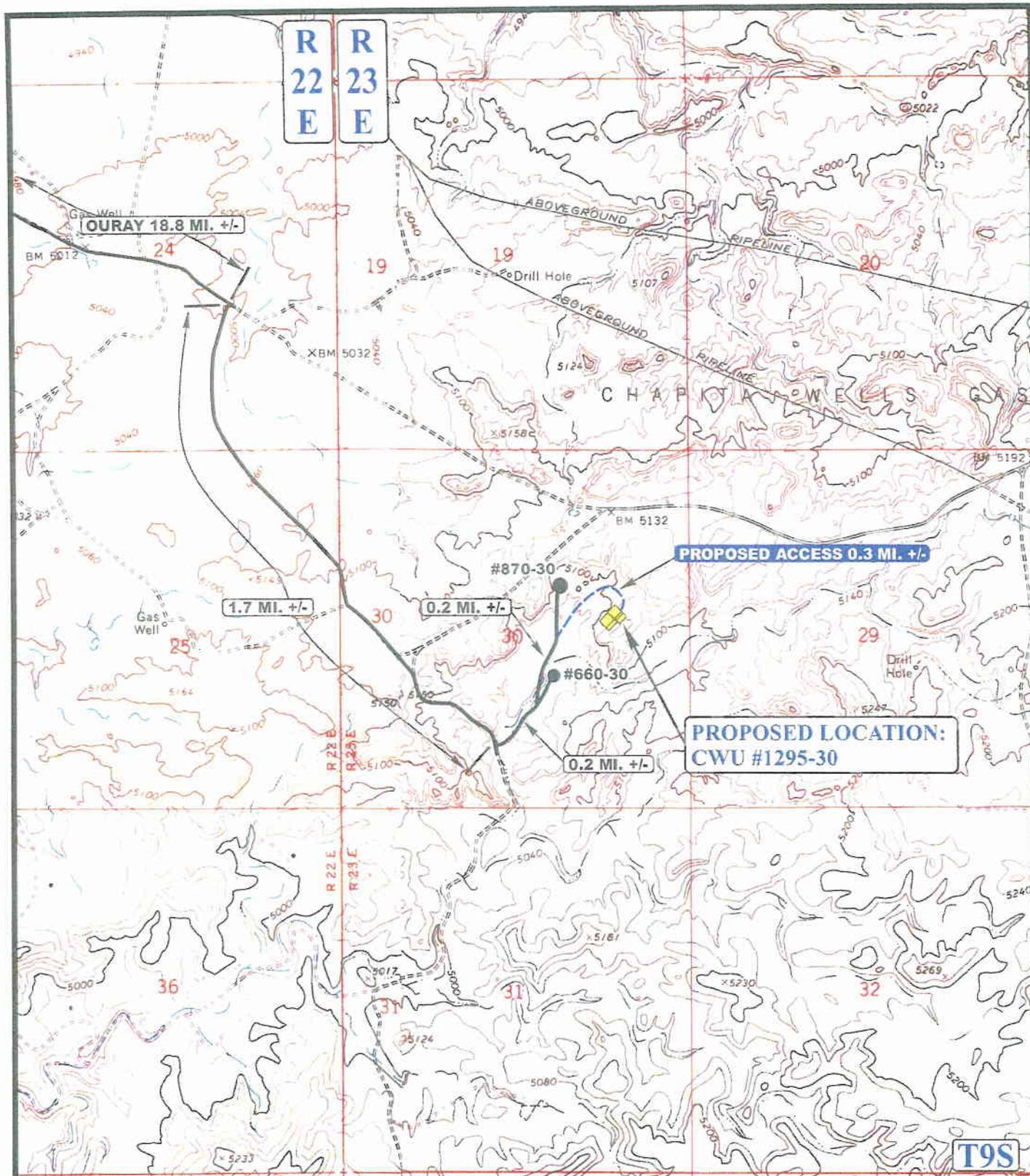
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TOPOGRAPHIC
MAP

08 08 06
 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: L.K. REVISED: 00-00-00





LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

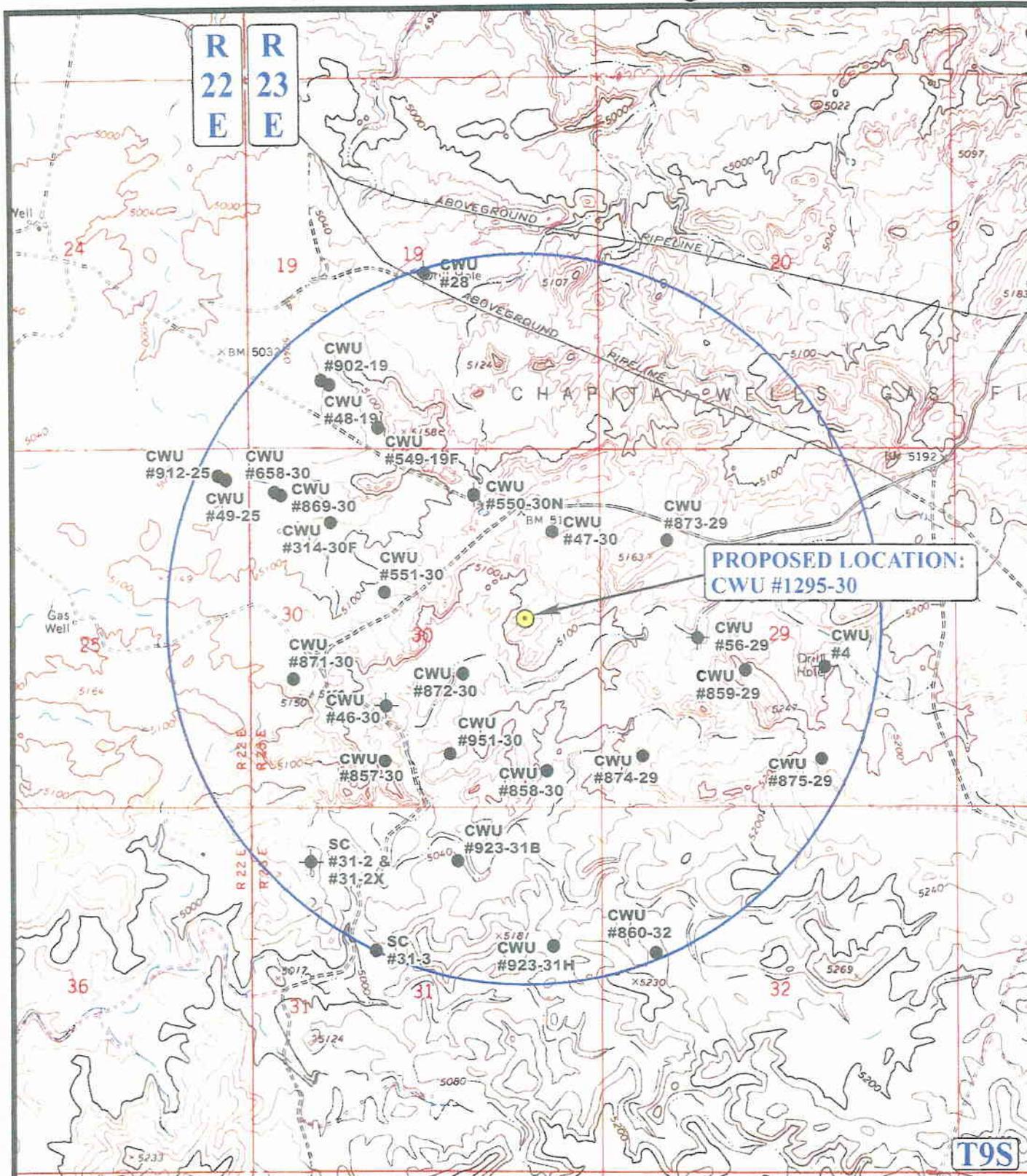
CWU #1295-30
 SECTION 30, T9S, R23E, S.L.B.&M.
 2434' FNL 1121' FEL



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 85 South 200 East Vernal, Utah 84078
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TOPOGRAPHIC MAP 08 08 06
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00





**PROPOSED LOCATION:
CWU #1295-30**

LEGEND:

- ⊘ DISPOSAL WELLS
- PRODUCING WELLS
- ⊥ SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- ⊖ TEMPORARILY ABANDONED



EOG RESOURCES, INC.

**CWU #1295-30
SECTION 30, T9S, R23E, S.L.B.&M.
2434' FNL 1121' FEL**



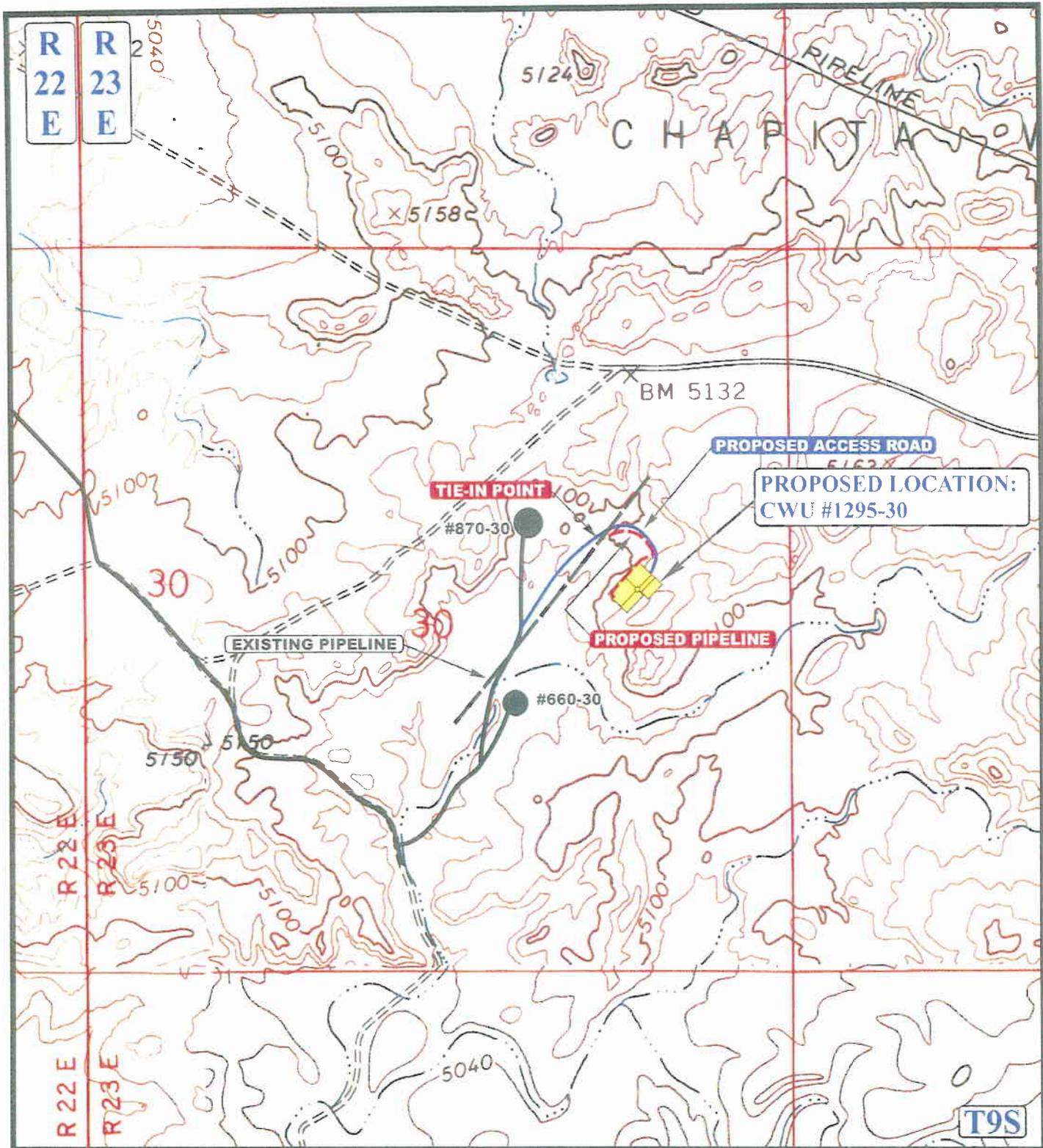
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

08 08 06
MONTH DAY YEAR



SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00



APPROXIMATE TOTAL PIPELINE DISTANCE = 946' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED PIPELINE (SERVICING OTHER WELLS)



EOG RESOURCES, INC.

CWU #1295-30
SECTION 30, T9S, R23E, S.L.B.&M.
2434' FNL 1121' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 08 08 06
MONTH DAY YEAR
SCALE: 1" = 1000' DRAWN BY: L.K. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 09/04/2007

API NO. ASSIGNED: 43-047-39608

WELL NAME: CWU 1295-30
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: MARY MAESTAS

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

SENE 30 090S 230E
 SURFACE: 2434 FNL 1121 FEL
 BOTTOM: 2434 FNL 1121 FEL
 COUNTY: UINTAH
 LATITUDE: 40.00764 LONGITUDE: -109.3635
 UTM SURF EASTINGS: 639683 NORTHINGS: 4429677
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-0337
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-225)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: CHAPITA WELLS
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-99
Siting: Suspends General Drilling
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approval



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State Utah
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

September 11, 2007

EOG Resources, Inc.
1060 East Hwy 40
Vernal, UT 84078

Re: Chapita Wells Unit 1295-30 Well, 2434' FNL, 1121' FEL, SE NE, Sec. 30, T. 9 South,
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39608.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office



Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 1295-30
API Number: 43-047-39608
Lease: U-0337

Location: SE NE **Sec.** 30 **T.** 9 South **R.** 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES 2007 AUG 31 PM 12:56
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0337
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG Resources, Inc.		7. If Unit or CA Agreement, Name and No. Chapita Wells Unit
3a. Address 1060 East Hwy 40 Vernal, UT 84078		8. Lease Name and Well No. Chapita Wells Unit 1295-30
3b. Phone No. (include area code) 435-781-9111		9. API Well No. 43 047 39608
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 2434' FNL & 1121' FEL (SENE) 40.007561 LAT 109.364178 LON At proposed prod. zone Same		10. Field and Pool, or Exploratory Natural Buttes/Mesaverde
14. Distance in miles and direction from nearest town or post office* 52.2 miles south of Vernal, Utah		11. Sec., T. R. M. or Blk. and Survey or Area Sec. 30-T9S-R23E, S.L.B.&M.
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1121' Lease line	16. No. of acres in lease 2344	12. County or Parish Uintah County
17. Spacing Unit dedicated to this well Suspended	13. State UT	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 975'	19. Proposed Depth 9075'	20. BLM/BIA Bond No. on file NM2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5134' NAT GL	22. Approximate date work will start*	23. Estimated duration 45 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature	Name (Printed/Typed) Mary A. Maestas	Date 08/30/2007
Title Regulatory Assistant		
Approved by (Signature)	Name (Printed/Typed) Jean Kucella	Date AUG 18 2008
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

CONDITIONS OF APPROVAL ATTACHED

NOTICE OF APPROVAL

UDOGM

RECEIVED
AUG 20 2008

DIV. OF OIL, GAS & MINING

NOS 8/21/06
06LW1667A



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: Chapita Wells Unit 1295-30
API No: 43-047-39608

Location: SENE, Sec. 30, T9S, R23E
Lease No: UTU-0337
Agreement: Chapita Wells Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:	James Hereford	(435) 781-3412	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Dan Emmett	(435) 781-3414	
NRS/Enviro Scientist:	Paul Percival	(435) 781-4493	
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	(435) 828-4029
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	- Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

SITE SPECIFIC COAs:

- Bury pipeline at all low water crossings.
- Permission from an authorized BLM representative will be required if construction or other operations occur during wet conditions that will lead to excessive rutting.
- Permission to clear all wildlife stipulations will only be approved by the BLM wildlife biologist during the specific timing for the species potentially affected by this action.
- Culverts and gravel may be installed as needed.
- No construction, drilling or fracing may occur from 2/1 to 7/30 in order to protect a Golden Eagle nest site.
- Permission from an authorized BLM representative will be required if construction or other operations occur during wet conditions that will lead to excessive rutting.

***DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

SITE SPECIFIC DOWNHOLE COAs:

- A surface casing shoe integrity test shall be performed.
- A variance is granted for Onshore Order #2-Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored" Blooie line can be 75 feet.
- Production casing cement shall be at a minimum 200 feet inside the surface casing. A CBL shall be run from TD to top of cement and a field copy shall be sent to this field office.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU0337

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
Chapita Wells Unit

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Chapita Wells Unit 1295-30

2. NAME OF OPERATOR:
EOG Resources, Inc.

9. API NUMBER:
43-047-39608

3. ADDRESS OF OPERATOR:
1060 East Highway 40 CITY **Vernal** STATE **UT** ZIP **84078**

PHONE NUMBER:
(435) 781-9111

10. FIELD AND POOL, OR WILDCAT:
Natural Buttes/Mesaverde

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **2434' FNL & 1121' FEL 40.0007594 LAT 109.363497 LON**

COUNTY: **Uintah**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SENE 30 9S 23E S**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD Extension</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 09-09-08
By: [Signature]

NAME (PLEASE PRINT) Kaylene R. Gardner

TITLE Regulatory Administrator

SIGNATURE [Signature]

DATE 8/29/2008

(This space for State use only)

COPY SENT TO OPERATOR

Date: 9.10.2008

Initials: KS

(5/2000)

(See Instructions on Reverse Side)

RECEIVED

SEP 08 2008

DIV. OF OIL, GAS & MINING

RESET

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-39608
Well Name: Chapita Wells Unit 1295-30
Location: 2434 FNL - 1121 FEL (SENE), SECTION 30, T9S, R23E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 9/11/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

8/29/2008
Date

Title: Regulatory Administrator

Representing: EOG Resources, Inc.

RECEIVED
SEP 08 2008
DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1295-30

Api No: 43-047-39608 Lease Type: FEDERAL

Section 30 Township 09S Range 23E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # RATHOLE

SPUDDED:

Date 11/16/08

Time 4:30 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 11/17/08 Signed CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
Multiple (See Attached)

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
Chapita Wells Unit

2. Name of Operator
EOG Resources, Inc

8. Well Name and No.
Multiple (See Attached) CWU 1295-30

3a. Address
1060 EAST HIGHWAY 40, VERNAL, UT 84078

3b. Phone No. (include area code)
435-781-9145

9. API Well No.
Multiple (See Attached) 43 DA7 39608

10. Field and Pool or Exploratory Area
Natural Buttes

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple (See Attached)
9S 23E 30

11. Country or Parish, State
Uintah, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Air Drilling Variance Request</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests authorization for Air Drilling Operations, see Attached.

COPY SENT TO OPERATOR

Date: 12-4-2008
Initials: KS

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)
Mickenzie Thacker

Title Operations Clerk

Signature Mickenzie Thacker

Date 11/12/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by [Signature]

Title Pet. Eng.

Date 11/26/08

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office DOOM

Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on page 2)

NOV 17 2008

DIV OF OIL & GAS

API #	Lease #	Well Name	Footages	¼-¼ Legal Description
43-047-39585	UTU-0281	CWU 977-11	345' FSL 772' FEL	SESE Sec. 11 T9S R22E
43-047-39452	UTU-0284-A	CWU 1276-22	992' FSL 1883' FWL	SESW Sec. 22 T9S R22E
43-047-40266	UTU-0285-A	CWU 1281-27	1321' FNL 2070' FWL	SENW Sec. 27 T9S R22E
43-047-39607	UTU-0285-A	CWU 1282-27	1845' FNL 2453' FWL	SENW Sec. 27 T9S R22E
43-047-39453	UTU-0285-A	CWU 1288-26	1555' FSL 2209' FEL	NWSE Sec. 26 T9S R22E
43-047-39608	UTU-0337	CWU 1295-30	2434' FNL 1121' FEL	SENE Sec. 30 T9S R23E
43-047-39615	UTU-0283-A	CWU 1341-15	2' FSL 769' FEL	SESE Sec. T9S R22E
43-047-39624	UTU-0284-A	CWU 1343-22	1203' FNL 1502' FEL	NWNE Sec. 22 T9S R22E
43-047-39621	UTU-0285-A	CWU 1347-27	25' FNL 500' FWL	NWNW Sec. 27 T9S R22E
43-047-39900	UTU-0282	CWU 1357-24	2556' FNL 1406' FWL	SENW Sec. 24 T9S R22E
43-047-39882	UTU-0285-A	CWU 1362-25	1367' FNL 1394' FWL	SENW Sec. 25 T9S R22E
43-047-39886	UTU-0337	CWU 1370-30	1343' FSL 2338' FEL	NWSE Sec. 30 T9S R23E
43-047-39914	UTU-0337	CWU 1375-29	154' FSL 2579' FEL	SWSE Sec. 29 T9S R23E

Air Drilling Operations:

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1

Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

1. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
2. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
3. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
4. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
5. EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES
Address: 1060 East Highway 40
city VERNAL
state UT zip 84078

Operator Account Number: N 9550

Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39933	CHAPITA WELLS UNIT 758-25		SENE	25	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	99999	<i>4905</i>	11/15/2008		<i>11/25/08</i>		
Comments: <u>WASATCH</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39608	CHAPITA WELLS UNIT 1295-30		SENE	30	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	99999	<i>1365D</i>	11/16/2008		<i>11/25/08</i>		
Comments: <u>MESAVERDE</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments: <u> </u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

11/17/2008

Title

Date

RECEIVED

NOV 17 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No. UTU0337
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS
8. Well Name and No. CHAPITA WELLS UNIT 1295-30
9. API Well No. 43-047-39608
10. Field and Pool, or Exploratory NATURAL BUTTES
11. County or Parish, and State UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator EOG RESOURCES, INC. Contact: MICKENZIE THACKER E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM	
3a. Address 1060 E. HWY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435-781-9145
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 30 T9S R23E SENE 2434FNL 1121FEL 40.00756 N Lat, 109.36418 W Lon	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was spud on 11/16/2008.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #64840 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal	
Name (Printed/Typed) MICKENZIE THACKER	Title OPERATIONS CLERK
Signature <i>Mickenzie Thacker</i>	Date 11/17/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
NOV 19 2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0337

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

8. Well Name and No.
CHAPITA WELLS UNIT 1295-30

9. API Well No.
43-047-39608

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 30 T9S R23E SENE 2434FNL 1121FEL
40.00756 N Lat, 109.36418 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 1/3/2009. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

RECEIVED
JAN 12 2009
BUREAU OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #66112 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* (Electronic Submission) Date 01/07/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL CHRONOLOGY REPORT

Report Generated On: 01-05-2009

Well Name	CWU 1296-30	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-50006	Well Class	COMP
County, State	UINTAH, UT	Spud Date	11-25-2008	Class Date	
Tax Credit	N	TVD / MD	8,980/ 8,980	Property #	059665
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	5,116/ 5,103				
Location	Section 30, T9S, R23E, SESE, 1192 FSL & 1312 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	55.686	NRI %	47.671

AFE No	304223	AFE Total	1,753,200	DHC / CWC	880,700/ 872,500						
Rig Contr	ELENBURG	Rig Name	ELENBURG #29	Start Date	10-14-2007	Release Date	12-01-2008				
10-14-2007	Reported By	SHARON CAUDILL									
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBDT : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA 1192' FSL & 1312' FEL (SE/SE) SECTION 30, T9S, R23E UINTAH COUNTY, UTAH LAT 40.003094, LONG 109.364858 (NAD 83) LAT 40.003028, LONG 109.364178 (NAD 27) ELENBURG #29 OBJECTIVE: 8980' TD, MESAVERDE DW/GAS CHAPITA WELLS DEEP PROSPECT DD&A: CHAPITA DEEP NATURAL BUTTES FIELD LEASE: UTU-29535 ELEVATION: 5104.4' NAT GL, 5103.0' PREP GL (DUE TO ROUNDING PREP GL WILL BE 5103'), 5116' KB (13') EOG WI 55.6856%, NRI 47.67131%

09-22-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$75,000 **Completion** \$0 **Daily Total** \$75,000
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

09-23-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRILLING ROCK.

09-24-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING ROCK.

09-25-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING ROCK.

09-26-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING ROCK.

09-29-2008 Reported By TERRY CSERE

10-17-2008 Reported By DANNY FARNSWORTH

Daily Costs: Drilling \$270,211 Completion \$0 Daily Total \$270,211

Cum Costs: Drilling \$348,046 Completion \$0 Well Total \$348,046

MD 2,365 TVD 2,365 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start End Hrs Activity Description

06:00 06:00 24.0 MIRU CRAIGS DRILLING RIG #2 ON 10/10/2008. DRILLED 12-1/4" HOLE TO 2352' GL (2365' KB). FLUID DRILLED HOLE FROM 1490'. LOST RETURNS @ 1780'. RAN 55 JTS (2343.70') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2356' KB. RDMO CRAIGS RIG .

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMPED 181 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 400 SX (84 BBLs) OF PREMIUM CEMENT W/2 % CACL2. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX.

DISPLACED CEMENT W/178 BBLs FRESH WATER. BUMPED PLUG W/675# @ 2:35 PM, 10/14/2008. CHECKED FLOAT, FLOAT DID NOT HOLD. SHUT-IN CASING VALVE.

TOP JOB # 1: MIXED & PUMPED 100 SX (20.5 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 15 MINUTES.

TOP JOB # 2: MIXED & PUMPED 200 SX (41 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 15 MINUTES.

TOP JOB # 3: MIXED & PUMPED 200 SX (41 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB # 4: MIXED & PUMPED 200 SX (41 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 4 HRS.

TOP JOB # 5: MIXED & PUMPED 100 SX (20.5 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS 45 MINUTES.

TOP JOB # 6: MIXED & PUMPED 200 SX (41 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS 15 MINUTES.

TOP JOB # 7: MIXED & PUMPED 100 SX (20.5 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 22 HRS. RDMO HALLIBURTON CEMENTERS.

TOP JOB # 8: MIXED & PUMPED 75 SX (15.4 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND STOOD FULL. RDMO HALLIBURTON CEMENTERS

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG #2 TOOK SURVEYS WHILE DRILLING HOLE — 1360' — 1.0 DEGREE, 2300' — 2.0 DEGREES.

CONDUCTOR LEVEL RECORD: PS= 89.8 OPS= 89.8 VDS= 89.9 MS= 89.8.

9 5/8 CASING LEVEL RECORD: PS= 89.9 OPS= 89.9 VDS= 90.0 MS= 89.9.

JERRY JENKINS EMAILED NOTIFICATION TO BLM OF THE SURFACE CASING & CEMENT JOB ON 10/12/2008 @ 8:15 AM.

11-25-2008		Reported By		CARLOS ARRIETA							
Daily Costs: Drilling	\$92,294	Completion	\$0	Daily Total	\$92,294						
Cum Costs: Drilling	\$440,340	Completion	\$0	Well Total	\$440,340						
MD	2,365	TVD	2,365	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING CEMENT & FLOAT EQUIPMENT

Start	End	Hrs	Activity Description
06:00	13:00	7.0	RIG MOVE 2 MILES & RIG UP
13:00	17:00	4.0	NIPLE UP BOP & VALVES
17:00	00:30	7.5	RIG UP B&C QUICK TEST TO TEST BOP AS FOLLOWS: RIG ON DAY WORK @ 17:00 HRS, 11/24/08.
			TEST UPPER & LOWER VALVE, INSIDE BOP, SAFETY VALVE, INSIDE & OUTSIDE BOP VALVES, PIPE RAMS, BLIND RAMS, HCR VALVE, CHOKE MANIFOLD, SUPER CHOKE TO 250 PSI FOR 5 MIN. & 5000 PSI FOR 10 MIN.. TEST ANNULAR TO 250 PSI FOR 5 MIN. & 2500 PSI FOR 10 MIN. TEST CSG. TO 1500 PSI FOR 30 MIN. ALL TEST PASSED
00:30	01:00	0.5	RIG INSPECTION, SAFETY MBETING
01:00	05:00	4.0	P/UP BHA & 32 JTS. D. PIPE, TAG CEMENT @ 2334', INSTALL ROTATING RUBBER
05:00	06:00	1.0	DRILL CEMENT & FLOAT EQUIP.
			BOILER 24 HRS.
			NO INCIDENTS/ACCIDENTS REPORTED
			SAFETY MBETING: RIG UP & P/UP BHA
			FULL CREWS ON BOTH TOURS.
			FUEL ON HAND 5724 GALLONS. FUEL USED 0 GALLONS
			FORMATION TOPS;
			FUNCTION TEST CROWN-O-MATIC.

11-26-2008		Reported By		CARLOS ARRIETA							
Daily Costs: Drilling	\$36,503	Completion	\$0	Daily Total	\$36,503						
Cum Costs: Drilling	\$476,843	Completion	\$0	Well Total	\$476,843						
MD	4,511	TVD	4,511	Progress	2,156	Days	1	MW	8.7	Visc	29.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 4511'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILLING F/ 2355' - 2385'
06:30	07:30	1.0	PUMP SWEEP, CIRC. RUN F.I.T. @ 2355' 11.0 PPG, SURVEY 2 DEG
07:30	13:00	5.5	SPUD WELL @ 06:00 HRS, 11/25/08. DRILL ROTATE 2385' - 3015' (630') ROP 114.5', WOB 10/18K, RPM 55+70MM, 425 GPM, 1000/1300 PSI, MW 8.6, VIS 29
13:00	13:30	0.5	SERVICE RIG
13:30	16:30	3.0	DRILL ROTATE 3015' - 3378' (363') ROP 121', WOB 10/18K, RPM 55+70MM, 425 GPM, 1000/1300 PSI, MW 8.7 VIS 28
16:30	17:00	0.5	SURVEY @3332' 2.5 DEG.

17:00 04:00 11.0 DRILL ROTATE 3378' - 4375' (997') ROP 90', WOB 15/18K, RPM 55+70MM, 425 GPM, 1200/1300 PSI, MW 8.7 VIS 28
 04:00 04:30 0.5 RUN WIRE LINE SURVEY @ 4330' 1 DEG.
 04:30 06:00 1.5 DRILL ROTATE 4375' - 4511' (136') ROP 90.6', WOB 15/18K, RPM 55+70MM, 425 GPM, 1200/1300 PSI, MW 9.1 VIS 31
 BOILER 24 HRS.

NO INCIDENTS/ACCIDENTS REPORTED
 SAFETY MEETING: RUN SURVEY
 FULL CREWS ON BOTH TOURS.
 FUEL ON HAND 4968 GALLONS. FUEL USED 1648 GALLONS
 FORMATION TOPS; WASATCH @ 4451'
 FUNCTION TEST CROWN-O-MATIC.
 NO FLARE.

06:00 SPUD A 7 7/8" HOLE WITH ROTARY TOOL @ 06:00 HRS, 11/25/08.

11-27-2008 Reported By ARRIETA/SCHLENKER/GRENOLDS

Daily Costs: Drilling \$47,948 **Completion** \$0 **Daily Total** \$47,948
Cum Costs: Drilling \$524,792 **Completion** \$0 **Well Total** \$524,792
MD 6,007 **TVD** 6,007 **Progress** 1,496 **Days** 2 **MW** 9.4 **Visc** 33.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 6,007'

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRILL 4511' - 5294' (783') ROP 78', WOB 15/18K, RPM 55+70MM, 425 GPM, 1200/1300 PSI, MW 9.5 VIS 34.
16:00	16:30	0.5	SERVICE RIG.
16:30	06:00	13.5	DRILL 5294' - 6007' (713') ROP 52.8, WOB 21/23, RPM 55+70MM, 425 GPM, 1600/1700 PSI, MW 9.8, VIS 36. BOILER 24 HRS.

NO INCIDENTS/ACCIDENTS REPORTED.
 SAFETY MEETING: WORKING WITH BOOM & PINCH POINTS.
 FULL CREWS.
 FUEL ON HAND 6192 GALLONS. FUEL USED 1876 GALLONS (RECIEVED 3,200 GAL).
 FORMATION BUCK CANYON.
 FUNCTION TEST CROWN-O-MATIC.
 ROT WT 142,000, P/U 158,000, S/O 128,000.
 UNMANNED MUD LOGGER DAY # 2 (STARTED 11/25/08).

11-28-2008 Reported By JIM SCHLENKER

Daily Costs: Drilling \$33,892 **Completion** \$0 **Daily Total** \$33,892
Cum Costs: Drilling \$558,684 **Completion** \$0 **Well Total** \$558,684
MD 6,665 **TVD** 6,665 **Progress** 656 **Days** 3 **MW** 9.8 **Visc** 35.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 6,665'

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRILL 6007' - 6415' (408'), ROP 40.8, WOB 20/21, RPM 55+70MM, SPP 1600/1800, MW 10, VIS 36.

16:00 16:30 0.5 SERVICE RIG.
 16:30 17:00 0.5 CIRCULATE, PUMP SLUG, DROP SURVEY.
 17:00 21:00 4.0 TRIP FOR BIT, PULL ROTATING RUBBER, LD REAMERS, PU BIT #2 - SECURITY FMHX655Z & NEW MM.
 21:00 01:30 4.5 TIH BIT #2, BHA #2, INSTALL ROTATING RUBBER.
 01:30 02:00 0.5 WASH/REAM @ 6120' TO 6165', CONT TO BOTTOM.
 02:00 06:00 4.0 DRILL 6415' TO 6665' (250') ROP 62.5, WOB 19/21, RPM 55+70MM, SPP 1900/2100, MW 10.2, VIS 36.
 BOILER 24 HRS.

NO INCIDENTS/ACCIDENTS REPORTED.
 SAFETY MEETINGS: ON TRIPPING WITH BOOM.
 FULL CREWS.
 FUEL ON HAND 8019 GALLONS. FUEL USED 1173 GALLONS (RECIEVED 3,000 GAL ON 11/27/08).
 FORMATION; NORTH HORN.
 FUNCTION TEST CROWN-O-MATIC.
 ROT WT 149, P/U 151, S/O 144.
 UNMANNED MUD LOGGER DAY # 3 (STARTED 11/25/08).

11-29-2008 **Reported By** JIM SCHLENKER

DailyCosts: Drilling	\$35,729	Completion	\$0	Daily Total	\$35,729						
Cum Costs: Drilling	\$594,414	Completion	\$0	Well Total	\$594,414						
MD	7,980	TVD	7,980	Progress	1,315	Days	4	MW	10.6	Visc	35.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING @ 7,980'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL 6665' - 7073' (408') ROP 68, WOB 19/20, RPM35/55+70MM, SPP 1950/2060, MW 10.6, VIS 35.
12:00	12:30	0.5	SERVICE RIG.
12:30	06:00	17.5	DRILL 7073' - 7980' (907') ROP 51.8, WOB 21.5, RPM 45+70MM, SPP 2000/2250, MW 11+, VIS 37. BOILER 24 HRS.

NO INCIDENTS/ACCIDENTS REPORTED.
 SAFETY MEETINGS: ELECTRICAL SAFETY & IMPORTANCE OF MUD WEIGHT.
 FULL CREWS.
 FUEL ON HAND 6842 GALLONS. FUEL USED 1177 GALLONS.
 FORMATION; MIDDLE PRICE RIVER.
 FUNCTION TEST CROWN-O-MATIC.
 ROT WT 167, P/U 172, S/O 159.
 UNMANNED MUD LOGGER DAY # 4 (STARTED 11/25/08).

11-30-2008 **Reported By** JIM SCHLENKER

DailyCosts: Drilling	\$34,924	Completion	\$0	Daily Total	\$34,924						
Cum Costs: Drilling	\$629,338	Completion	\$0	Well Total	\$629,338						
MD	8,932	TVD	8,932	Progress	952	Days	5	MW	11.2	Visc	38.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING @ 8932'

Start	End	Hrs	Activity Description
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06:00 16:30 10.5 DRILL 7980' - 8389' (409') ROP 38.9, WOB 20/21, RPM 45+70MM, SPP 2100/2400, MW 11.3, VIS 38, BG GAS
4,000 U - 10 TO 20' FLARE.

16:30 17:00 0.5 SERVICE RIG.

17:00 06:00 13.0 DRILL 8389' - 8932' (543') ROP 42, WOB 21/22, RPM 45+70MM, SPP 2170/2400, MW 11.4, VIS 38, 10 TO 20'
FLARE.
BOILER 24 HRS.

NO INCIDENTS/ACCIDENTS REPORTED.
SAFETY MEETINGS: FALL PROTECTION & USE OF PPE.
FULL CREWS.
FUEL ON HAND 5353 GALLONS. FUEL USED 1489 GALLONS.
FORMATION; SEGO.
FUNCTION TEST CROWN-O-MATIC.
ROT WT 180, P/U 184, S/O 172.
UNMANNED MUD LOGGER DAY # 5 (STARTED 11/25/08).

12-01-2008	Reported By	JIM SCHLENKER									
Daily Costs: Drilling	\$32,765	Completion	\$129,668	Daily Total	\$162,434						
Cum Costs: Drilling	\$662,104	Completion	\$129,668	Well Total	\$791,773						
MD	8,980	TVD	8,980	Progress	58	Days	6	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: CEMENTING PROD CSG

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL 8932' - 8990' (58') ROP 38.7, WOB 21, RPM 45+70MM, SPP 2160/2300, MW 11.4, VIS 38. REACHED TD @ 07:30 HRS, 11/30/2008.
07:30	09:00	1.5	CIRCULATE BOTTOMS UP.
09:00	10:00	1.0	WIPER TRIP/SHORT TRIP, <10M DRAG, NO FLOW.
10:00	11:00	1.0	PUMP 13#/300BBL PILL, EMW ON BOTTOM 12.1, DROP SURVEY.
11:00	18:00	7.0	TOOH, LD DRILL PIPE, REMOVE ROTATING RUBBER, LD BHA, RETRIVE SURVEY-2.5 DEGREES. CASING POINT 11:00 ON 11/30/2008.
18:00	18:30	0.5	PULL WEAR BUSHING.
18:30	19:00	0.5	SAFETY MEETING W/ CALIPER CREW & ALL RIG PERSONNEL, RU CALIPER HYD TONGS.
19:00	04:00	9.0	RUN 4.5", N-80, 11.6# CASING AS FOLLOWS; TOTAL OF 211 JT'S (208 FULL JT'S + 2 MARKER JT'S & 1 SHORT JT.) FLOAT SHOE LANDED @ 8979.3', 1 JNT CASING, FLOAT COLLAR @ 8934.35' (TOP), 63 JNT'S CASING, 1 MARKER JT @ 6221' - 6240', 51 JT'S CASING, MARKER JT 4017' - 4038', 93 JTS CSG, 1 SHORT JT, INSTALL BOW SPRING CENTRALIZERS, 5' ABOVE SHOE, TOP OF 2nd JT. THEN EVERY 3RD. JT. TO 5900' FOR A TOTAL OF #25. THREAD LOCK SHOE, 1ST JT, FLOAT COLLAR & 2ND JT, STRING WT 85K. TAG HARD BOTTOM @ 8980', LD TAG JNT, MAKE UP FLUTED MANDRAL HANGER & LANDING JT, LAND CASING. FMC ON SITE TO SUPERVISE. CIRCULATE TO CLEAR CASING.
04:00	05:00	1.0	RD CALIPER CASING CREW, SAFETY MEETING WITH SCHLUMBERGER & ALL RIG PERSONNEL, RU CEMENTING HEAD & EQUIPMENT.
05:00	06:00	1.0	CEMENTING, 129BBLS/365 SKS OF 12.5# LEAD & 341 BBLS/1485 SKS OF 14.1# TAIL, (CEMENTING DETAILS ON SUBSEQUENT REPORT - EST FINISH @ 07:30). BOILER 24 HRS.

NO INCIDENTS/ACCIDENTS REPORTED.
SAFETY MEETINGS: RUN CSG & CEMENTING.

FULL CREWS.
 FUEL ON HAND 4515 GALLONS. FUEL USED 737 GALLONS.
 FORMATION; SEGO.
 FUNCTION TEST CROWN-O-MATIC.
 UNMANNED MUD LOGGER DAY # 5 (STARTED 11/25/08 & RD 11/30/08).

12-02-2008	Reported By	JIM SCHLENKER									
Daily Costs: Drilling	\$35,702	Completion	\$68,060	Daily Total	\$103,763						
Cum Costs: Drilling	\$697,807	Completion	\$197,728	Well Total	\$895,536						
MD	8,980	TVD	8,980	Progress	0	Days	7	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:30	1.5	CEMENT W/SCHLUMBERGER, TEST LINES TO 5000 PSI, DROP BOTTOM PLUG, PUMP 20 BBLs CHEMICAL WASH AND 20 BBLs WATER SPACER. MIXED AND PUMPED 365 SKS 35:65 POZ G, (128.7 BBLs) W/5% D020 (EXTENDER), 2% D174 (EXPANDING CE), .75% D112 (FLUID LOSS), .2% D046 (ANTIFOAM), .3% D013 (RETARDER), .2% D065 (DISPERSANT), .125 lb/sk D130 (LOST CIRC). (YIELD 1.98) AT 12.5 PPG WITH 10.842 GPS H2O. PUMPED TAIL 1485 SKS 50:50 POZ G (341.1 BBLs) W/2% D020 (EXTENDER), .1% D046 (ANTIFOAM), .2% D167 (FLUID LOSS), .2% D065 (DISPERSANT) (YIELD 1.29) AT 14.1 PPG WITH 5.985 GPS H2O. DROPPED TOP PLUG @ 06:57. DISPLACED TO FLOAT COLLAR WITH 138 BBL OF FRESH WATER, AVG MIX AND DISPLACEMENT RATE 5 BPM. FINAL PUMP PRESSURE 2538 PSI. BUMPED PLUG @ 07:28 WITH 2132 PSI, BLED OFF PRESSURE, 1 BBL FLOW BACK, FLOATS HELD.
07:30	08:30	1.0	WAIT ON CEMENT & RD SCHLUMBERGER.
08:30	11:00	2.5	CLEAN TANKS, RD FOR RIG MOVE TO CWU 1295-30 (.8 MILE).
11:00			RELEASE RIG 12/1/2008 @ 11:00 AM. CASING POINT COST \$697,765

12-11-2008	Reported By	DAVID BRINKERHOFF									
Daily Costs: Drilling	\$0	Completion	\$43,729	Daily Total	\$43,729						
Cum Costs: Drilling	\$697,807	Completion	\$241,458	Well Total	\$939,265						
MD	8,980	TVD	8,980	Progress	0	Days	8	MW	0.0	Visc	0.0
Formation :	PBTD : 8903.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	12/5/08 MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO SURFACE'. EST CEMENT TOP @ 910'. RD SCHLUMBERGER.

12-14-2008	Reported By	MCCURDY									
Daily Costs: Drilling	\$0	Completion	\$45,398	Daily Total	\$45,398						
Cum Costs: Drilling	\$697,807	Completion	\$286,856	Well Total	\$984,663						
MD	8,980	TVD	8,980	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation :	PBTD : 8903.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 12/5/08 MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FORM PBD TO 500'. EST CEMENT TOP @ 800'. RD SCHLUMBERGER.

NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

12-15-2008	Reported By	RITA THOMAS									
DailyCosts: Drilling	\$0	Completion	\$163,903	Daily Total	\$163,903						
Cum Costs: Drilling	\$697,807	Completion	\$450,759	Well Total	\$1,148,566						
MD	8,980	TVD	8,980	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :	PBTD : 8903.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: FACILITY COST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FACILITY COST \$163,903

12-23-2008	Reported By	MCCURDY									
DailyCosts: Drilling	\$0	Completion	\$1,303	Daily Total	\$1,303						
Cum Costs: Drilling	\$697,807	Completion	\$452,062	Well Total	\$1,149,869						
MD	8,980	TVD	8,980	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 8903.0			Perf : 8070'-8722'	PKR Depth : 0.0						

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WIRELINE & PERFORATE LPR FROM 8523'-24', 8583'-85', 8604'-06', 8631'-32', 8642'-43', 8649'-50', 8706'-08', 8713'-14', 8721'-22' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6306 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 19478 GAL YF116ST+ WITH 72100# 20/40 SAND @ 1-5 PPG. MTP 5988 PSIG. MTR 51.8 BPM. ATP 4775 PSIG. ATR 46.1 BPM. ISIP 2700 PSIG. RD SCHLUMBERGER.

RUWL.SET 6K CFP AT 8490'. PERFORATE LPR FROM 8313'-15', 8332'-33', 8350'-51', 8364'-65', 8374'-76', 8435'-38', 8457'-58', 8473'-74' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6308 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 20198 GAL YF116ST+ WITH 75200# 20/40 SAND @ 1-5 PPG. MTP 6424 PSIG. MTR 51.8 BPM. ATP 4939 PSIG. ATR 45.6 BPM. ISIP 3000 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 8290'. PERFORATE MPR FROM 8070'-71', 8088'-89', 8096'-97', 8145'-46', 8150'-51', 8160'-61', 8194'-95', 8217'-18', 8235'-36', 8257'-58', 8267'-68', 8278'-79' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6313 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 25897 GAL YF116ST+ WITH 87300 # 20/40 SAND @ 1-4 PPG. MTP 6053 PSIG. MTR 51.7 BPM. ATP 5125 PSIG. ATR 47.3 BPM. ISIP 2950 PSIG. RD SCHLUMBERGER. SDFN.

12-24-2008	Reported By	MCCURDY									
DailyCosts: Drilling	\$0	Completion	\$353,960	Daily Total	\$353,960						
Cum Costs: Drilling	\$697,807	Completion	\$806,022	Well Total	\$1,503,830						
MD	8,980	TVD	8,980	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 8903.0			Perf : 6612'-8722'	PKR Depth : 0.0						

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 SICP 1800 PSIG. RUWL SET 6K CFP AT 8020'. PERFORATE MPR FROM 7804'-05', 7822'-23', 7829'-30', 7859'-60', 7870'-71', 7905'-06', 7912'-13', 7921'-22', 7939'-40', 7945'-46', 8000'-02' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2639 GAL WF120 LINEAR PAD, 6324 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 30769 GAL YF116ST+ WITH 107600# 20/40 SAND @ 1-4 PPG. MTP 6096 PSIG. MTR 51.7 BPM. ATP 4582 PSIG. ATR 45.1 BPM. ISIP 3100 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 7770'. PERFORATE MPR FROM 7606'-07', 7613'-14', 7625'-26', 7643'-44', 7656'-57', 7681'-82', 7690'-91', 7707'-08', 7719'-20', 7728'-29', 7737'-38', 7754'-55' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6328 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 37734 GAL YF116ST+ WITH 137500# 20/40 SAND @ 1-5 PPG. MTP 5957 PSIG. MTR 51.8 BPM. ATP 4046 PSIG. ATR 48.9 BPM. ISIP 2200 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 7550'. PERFORATE UPR FROM (7351'-52' MISFIRED), 7352'-53', 7362'-64', 7381'-82', 7389'-90', 7414'-15', 7463'-65', 7511'-12', 7528'-29', 7532'-33' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6289 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 26433 GAL YF116ST+ WITH 97800# 20/40 SAND @ 1-5 PPG. MTP 6261 PSIG. MTR 51.8 BPM. ATP 4640 PSIG. ATR 47.7 BPM. ISIP 2200 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 7320'. PERFORATE UPR FROM (7052'-53' MISFIRED), 7144'-45', 7191'-93', 7199'-00', 7210'-11', 7217'-18', 7232'-33', 7283'-84', 7288'-90', 7303'-04' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6344 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 23967 GAL YF116ST+ WITH 89000# 20/40 SAND @ 1-5 PPG. MTP 5693 PSIG. MTR 51.7 BPM. ATP 4115 PSIG. ATR 47.7 BPM. ISIP 2230 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 7020'. PERFORATE UPR FROM 6829'-30', 6837'-38', 6866'-67', 6873'-74', 6892'-93', 6897'-98', 6936'-37', 6943'-44', 6969'-70', 6979'-80', 6988'-89', 6997'-98' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6293 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 38021 GAL YF116ST+ WITH 145500# 20/40 SAND @ 1-5 PPG. MTP 5281 PSIG. MTR 51.8 BPM. ATP 3722 PSIG. ATR 49.2 BPM. ISIP 2350 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 6790'. PERFORATE UPR FROM 6612'-13', 6618'-19', 6627'-28', 6638'-39', 6646'-47', 6656'-57', 6682'-83', 6699'-00', 6708'-09', 6729'-30', 6767'-68', 6773'-74' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6290 GAL WF120 LINEAR 1# & 1.5# SAND, 34513 GAL YF116ST+ WITH 124900 # 20/40 SAND @ 1-5 PPG. MTP 5808 PSIG. MTR 51.8 BPM. ATP 3909 PSIG. ATR 49.2 BPM. ISIP 2330 PSIG. RDMO SCHLUMBERGER.

RUWL. SET 6K CBP AT 6511'. RDWL. SDFN.

12-31-2008		Reported By		HISLOP							
DailyCosts: Drilling	\$0	Completion	\$14,543	Daily Total	\$14,543						
Cum Costs: Drilling	\$697,807	Completion	\$820,565	Well Total	\$1,518,373						
MD	8,980	TVD	8,980	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8903.0		Perf : 6612'-8722'				PKR Depth : 0.0			
Activity at Report Time: DRILL PLUGS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	SICP 0 PSIG. MIRUSU. ND FRAC TREE. NU BOP. RIH W/BIT & PUMP OFF SUB TO 6511'. RU TO DRILL OUT PLUGS SDFN.								

01-01-2009		Reported By		HISLOP							
DailyCosts: Drilling	\$0	Completion	\$11,616	Daily Total	\$11,616						
Cum Costs: Drilling	\$697,807	Completion	\$832,181	Well Total	\$1,529,989						
MD	8,980	TVD	8,980	Progress	0	Days	13	MW	0.0	Visc	0.0

Formation : MESAVERDE PBSD : 8903.0 Perf : 6612'-8722' PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6511', 6790', 7020', 7320', 7550', 7770', 8020', 8290', & 8490'. RIH CLEANED OUT TO 8827'. LANDED TUBING @ 7551' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FINAL COMPLETION DATE: 10/31/08

FLOWED 15 HRS. 24/64" CHOKE. FTP 1650 PSIG. CP 2100 PSIG. 56 BFPH. RECOVERED 844 BLW. 7856 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB .91'
 1 JT 2-3/8" 4.7# N-80 TBG 32.92'
 XN NIPPLE 1.30'
 229 JTS 2-3/8" 4.7# N-80 TBG 7502.87'
 BELOW KB 13.00'
 LANDED @ 7551.00' KB

01-02-2009		Reported By	HISLOP								
Daily Costs: Drilling	\$0	Completion	\$3,309	Daily Total	\$3,309						
Cum Costs: Drilling	\$697,807	Completion	\$835,490	Well Total	\$1,533,298						
MD	8,980	TVD	8,980	Progress	0	Days	14	MW	0.0	Visc	0.0

Formation : MESAVERDE PBSD : 8903.0 Perf : 6612'-8722' PKR Depth : 0.0

Activity at Report Time: FLOW TEST THROUGH TEST UNIT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION: TURNED TO GAS SALES. SITP 1400 & SICP 2300 PSIG. TURNED WELL TO QUESTAR SALES AT 12:00 PM, 1/1/09. FLOWING 1560 MCFD RATE ON 24/64" POS CK. STATIC 290. QGM METER #7997. BRECO UNIT.

FLOWED THROUGH TEST UNIT 24 HRS. 24/64" CHOKE. FTP 1450 PSIG. CP 2500 PSIG. 52 BFPH. RECOVERED 1116 BLW. 6740 BLWTR. 1500 MCFD RATE.

01-03-2009		Reported By	HISLOP								
Daily Costs: Drilling	\$0	Completion	\$2,420	Daily Total	\$2,420						
Cum Costs: Drilling	\$697,807	Completion	\$837,910	Well Total	\$1,535,718						
MD	8,980	TVD	8,980	Progress	0	Days	15	MW	0.0	Visc	0.0

Formation : MESAVERDE PBSD : 8903.0 Perf : 6612'-8722' PKR Depth : 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT 24 HRS. 24/64" CHOKE. FTP 1200 PSIG. CP 2250 PSIG. 39 BFPH. RECOVERED 1033 BLW. 5707 BLWTR. 1716 MCFD RATE.

01-04-2009		Reported By	HISLOP			
Daily Costs: Drilling	\$0	Completion	\$2,420	Daily Total	\$2,420	
Cum Costs: Drilling	\$697,807	Completion	\$840,330	Well Total	\$1,538,138	

MD 8,980 TVD 8,980 Progress 0 Days 16 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 8903.0 Perf : 6612'-8722' PKR Depth : 0.0

Activity at Report Time: FLOW TEST THROUGH TEST UNIT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT 24 HRS. 24/64" CHOKE. FTP 1150 PSIG. CP 2050 PSIG. 34 BFPH. RECOVERED 868 BLW. 4839 BLWTR. 1700 MCFD RATE.

01-05-2009 Reported By HISLOP

Daily Costs: Drilling \$0 Completion \$2,620 Daily Total \$2,620

Cum Costs: Drilling \$697,807 Completion \$842,950 Well Total \$1,540,758

MD 8,980 TVD 8,980 Progress 0 Days 17 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 8903.0 Perf : 6612'-8722' PKR Depth : 0.0

Activity at Report Time: FLOW TEST THROUGH TEST UNIT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT 24 HRS. 24/64" CHOKE. FTP 1150 PSIG. CP 1650 PSIG. 30 BFPH. RECOVERED 740 BLW. 4099 BLWTR. 1700 MCFD RATE.

1/3/2009 FLOWED 1286 MCF, 15 BC & 817 BW IN 24 HRS ON 24/64" CHOKE, TP 1450 PSIG, CP 2350 PSIG. FLOWBACK UNIT.

1/4/2009 FLOWED 1359 MCF, 15 BC & 936 BW IN 24 HRS ON 20/64" CHOKE, TP 1150 PSIG, CP 2175 PSIG. FLOW BACK UNIT.

1/5/2009 FLOWED 1710 MCF, 15 BC & 816 BW IN 24 HRS ON 20/64" CHOKE, TP 1075 PSIG, CP 1950 PSIG. FLOW BACK UNIT.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU0337

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
CHAPITA WELLS

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

8. Lease Name and Well No.
CHAPITA WELLS UNIT 1295-30

3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202
 3a. Phone No. (include area code) Ph: 303-824-5526

9. API Well No.
43-047-39608

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface SENE 2434FNL 1121FEL 40.00756 N Lat, 109.36418 W Lon
 At top prod interval reported below SENE 2434FNL 1121FEL 40.00756 N Lat, 109.36418 W Lon
 At total depth SENE 2434FNL 1121FEL 40.00756 N Lat, 109.36418 W Lon

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Block and Survey
or Area Sec 30 T9S R23E Mer SLB

12. County or Parish UINTAH
 13. State UT

14. Date Spudded 11/16/2008
 15. Date T.D. Reached 12/07/2008
 16. Date Completed D & A Ready to Prod. 01/03/2009

17. Elevations (DF, KB, RT, GL)*
5134 GL

18. Total Depth: MD 9075 TVD
 19. Plug Back T.D.: MD 9030 TVD
 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
 RST/CBL/CCL/VDL/GR
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2354		775		0	
7.875	4.500 N-80	11.6	0	9075		2260		1200	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7379							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	6707	8838	8546 TO 8838		3	
B)			8254 TO 8502		3	
C)			7953 TO 8155		3	
D)			7685 TO 7907		3	

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8546 TO 8838	39,624 GALS GELLED WATER & 104,100# 20/40 SAND
8254 TO 8502	48,675 GALS GELLED WATER & 138,000# 20/40 SAND
7953 TO 8155	46,184 GALS GELLED WATER & 132,600# 20/40 SAND
7685 TO 7907	49,721 GALS GELLED WATER & 156,000# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/03/2009	01/12/2009	24	▶	16.0	821.0	251.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
14/64"	1350 SI	1900.0	▶	16	821	251		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		▶						

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #66951 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
 ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED

RECEIVED
 FEB 09 2009

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	6707	8838		GREEN RIVER BIRDS NEST MAHOGAN Y UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER	1568 1741 2240 4421 4531 5095 5778 6700

32. Additional remarks (include plugging procedure):
Please see the attached page for detailed perforation and additional formation marker information.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

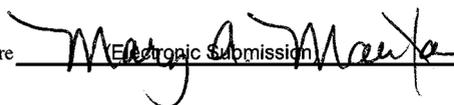
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #66951 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature



Date 02/04/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Chapita Wells Unit 1295-30 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7388-7644	3/spf
7121-7336	3/spf
6933-7081	3/spf
6707-6877	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7388-7644	48,339 GALS GELLED WATER & 135,600# 20/40 SAND
7121-7336	48,868 GALS GELLED WATER & 151,900# 20/40 SAND
6933-7081	35,634 GALS GELLED WATER & 107,300# 20/40 SAND
6707-6877	32,925 GALS GELLED WATER & 95,400# 20/40 SAND

Perforated the Lower Price River from 8546-47', 8560-61', 8583-84', 8600-01', 8630-31', 8698-99', 8731-32', 8741-42', 8798-99', 8818-19', 8827-28', 8837-38' w/ 3 spf.

Perforated the Lower/Middle Price River from 8254-55', 8268-69', 8306-07', 8335-36', 8352-53', 8360-61', 8372-73', 8419-20', 8437-38', 8449-50', 8459-60', 8501-02' w/ 3 spf.

Perforated the Middle Price River from 7953-54', 7963-64', 7993-94', 7997-98', 8036-37', 8054-55', 8075-76', 8082-83', 8090-91', 8113-14', 8138-39', 8154-55' w/ 3 spf.

Perforated the Middle Price River from 7685-86', 7725-26', 7733-34', 7747-48', 7788-89', 7806-07', 7821-23', 7835-36', 7899-7900', 7906-07' w/ 3 spf.

Perforated the Upper/Middle Price River from 7388-89', 7395-96', 7428-29', 7468-70', 7498-99', 7546-47', 7585-86', 7618-20', 7628-29', 7643-44' w/ 3 spf.

Perforated the Upper Price River from 7121-22', 7126-27', 7154-55', 7177-78', 7191-92', 7209-10', 7233-34', 7244-45', 7262-63', 7281-82', 7288-89', 7335-36' w/ 3 spf.

Perforated the Upper Price River from 6933-34', 6940-41', 6950-51', 6963-64', 6969-71', 7000-01', 7028-29', 7035-36', 7046-47', 7063-64', 7080-81' w/ 3 spf.

Perforated the Upper Price River from 6707-08', 6717-18', 6722-23', 6736-37', 6753-54', 6778-80', 6806-07', 6840-42', 6849-50', 6876-77' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Middle Price River	7601
Lower Price River	8377
Sego	8898

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 1295-30

API number: 4304739608

Well Location: QQ SENE Section 30 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,380	1,390	NO FLOW	NOT KNOWN
1,760	1,780	NO FLOW	NOT KNOWN

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 2/4/2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: U-0337
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1295-30
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047396080000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2434 FNL 1121 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 30 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/10/2009			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			
	<input checked="" type="checkbox"/> OTHER		OTHER: Pit Closure

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The reserve pit on the referenced location was closed on 8/10/2009 as per the APD procedure.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

FOR RECORD ONLY

August 24, 2009

NAME (PLEASE PRINT) Mickenzie Thacker	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 8/21/2009	