

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		7. If Unit or CA Agreement, Name and No. Chapita Wells Unit
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		8. Lease Name and Well No. Chapita Wells Unit 1180-14
2. Name of Operator EOG Resources, Inc.		9. API Well No. 43047 34593
3a. Address 1060 East Hwy 40 Vernal, UT 84078	3b. Phone No. (include area code) 435-781-9111	10. Field and Pool, or Exploratory Natural Buttes/Mesaverde
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 373' FNL & 1370' FEL (NWNE) 40.042211 LAT 109.402608 LON At proposed prod. zone Same 636328444334614 40.042264 -109.401990		11. Sec., T. R. M. or Blk. and Survey or Area Sec. 14-T9S-R22E, S.L.B.&M.
14. Distance in miles and direction from nearest town or post office* 49.2 miles south of Vernal, Utah		12. County or Parish Uintah County
15. Distance from proposed* 373' lease line location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)		13. State UT
16. No. of acres in lease 2440		17. Spacing Unit dedicated to this well Suspended
18. Distance from proposed location* 1040' to nearest well, drilling, completed, applied for, on this lease, ft.		20. BLM/BIA Bond No. on file NM2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4879' NAT GL		22. Approximate date work will start* 23. Estimated duration 45 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed Typed) Mary A. Maestas	Date 08/22/2007
Title Regulatory Assistant		
Approved by 	Name (Printed Typed) BRADLEY G. HILL	Date 09-05-07
Title Officer	ENVIRONMENTAL MANAGER	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

**Federal Approval of this
Action is Necessary**

RECEIVED

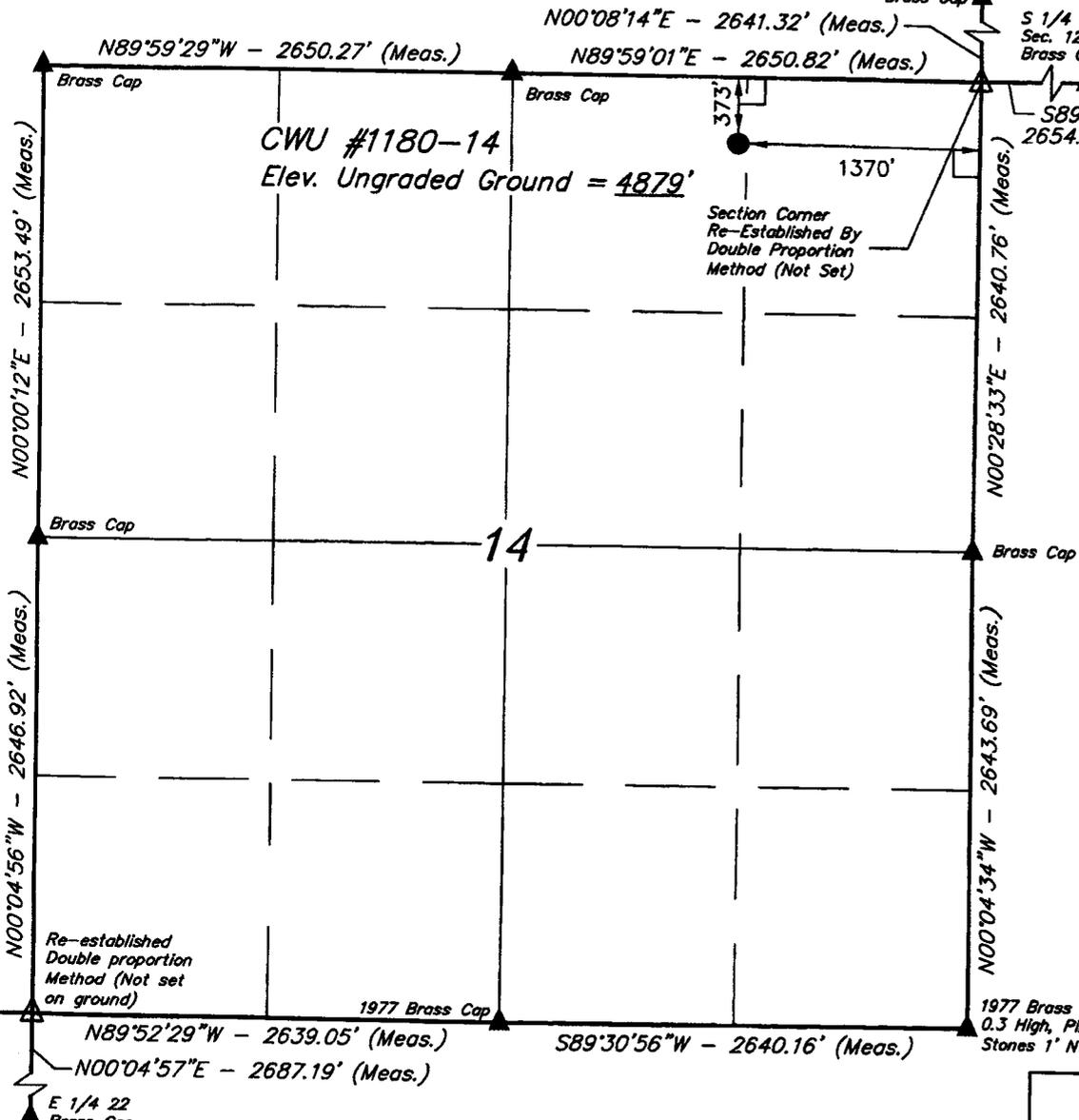
AUG 24 2007

DIV. OF OIL, GAS & MINING

T9S, R22E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, CWU #1180-14, located as shown in the NW 1/4 NE 1/4 of Section 14, T9S, R22E, S.L.B.&M. Uintah County, Utah.

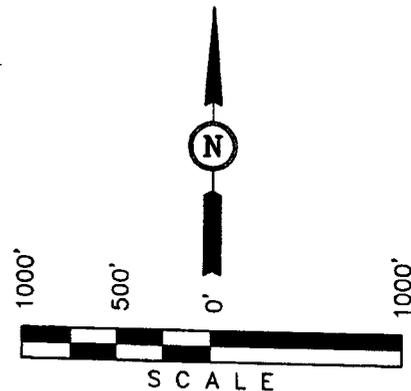


BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

John L. ...
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

(NAD 83)
 LATITUDE = 40°02'31.96" (40.042211)
 LONGITUDE = 109°24'09.39" (109.402608)
 (NAD 27)
 LATITUDE = 40°02'32.09" (40.042247)
 LONGITUDE = 109°24'06.93" (109.401925)

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED BY DOUBLE PROPORTION METHOD (Not Set On Ground)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 01-05-06	DATE DRAWN: 01-16-06
PARTY G.S. C.Z. S.L.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1180-14
NW/NE, SEC. 14, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,899		Shale	
Wasatch	4,895		Sandstone	
Chapita Wells	5,467		Sandstone	
Buck Canyon	6,156		Sandstone	
North Horn	6,880		Sandstone	
KMV Price River	7,332	Primary	Sandstone	Gas
KMV Price River Middle	8,147	Primary	Sandstone	Gas
KMV Price River Lower	8,864	Primary	Sandstone	Gas
Sego	9,400		Sandstone	
TD	9,600			

Estimated TD: **9,600' or 200'± below Sego top**

Anticipated BHP: 5,242 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 ½"	0 – 45'	13 ⅜"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 ¼"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1180-14 **NW/NE, SEC. 14, T9S, R22E, S.L.B.&M.** **UINTAH COUNTY, UTAH**

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Defloculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1180-14
NW/NE, SEC. 14, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 149 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 916 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1180-14
NW/NE, SEC. 14, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

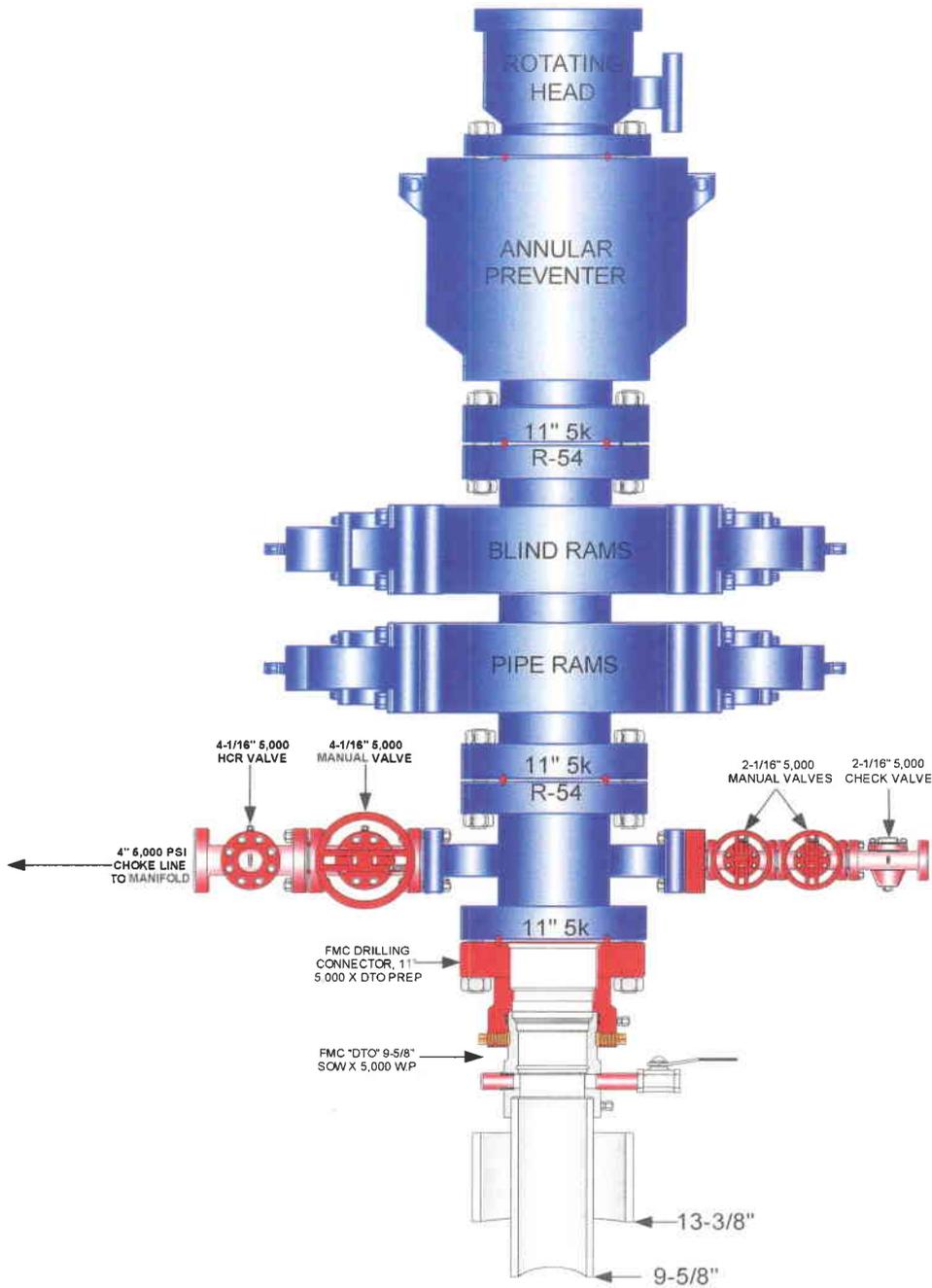
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

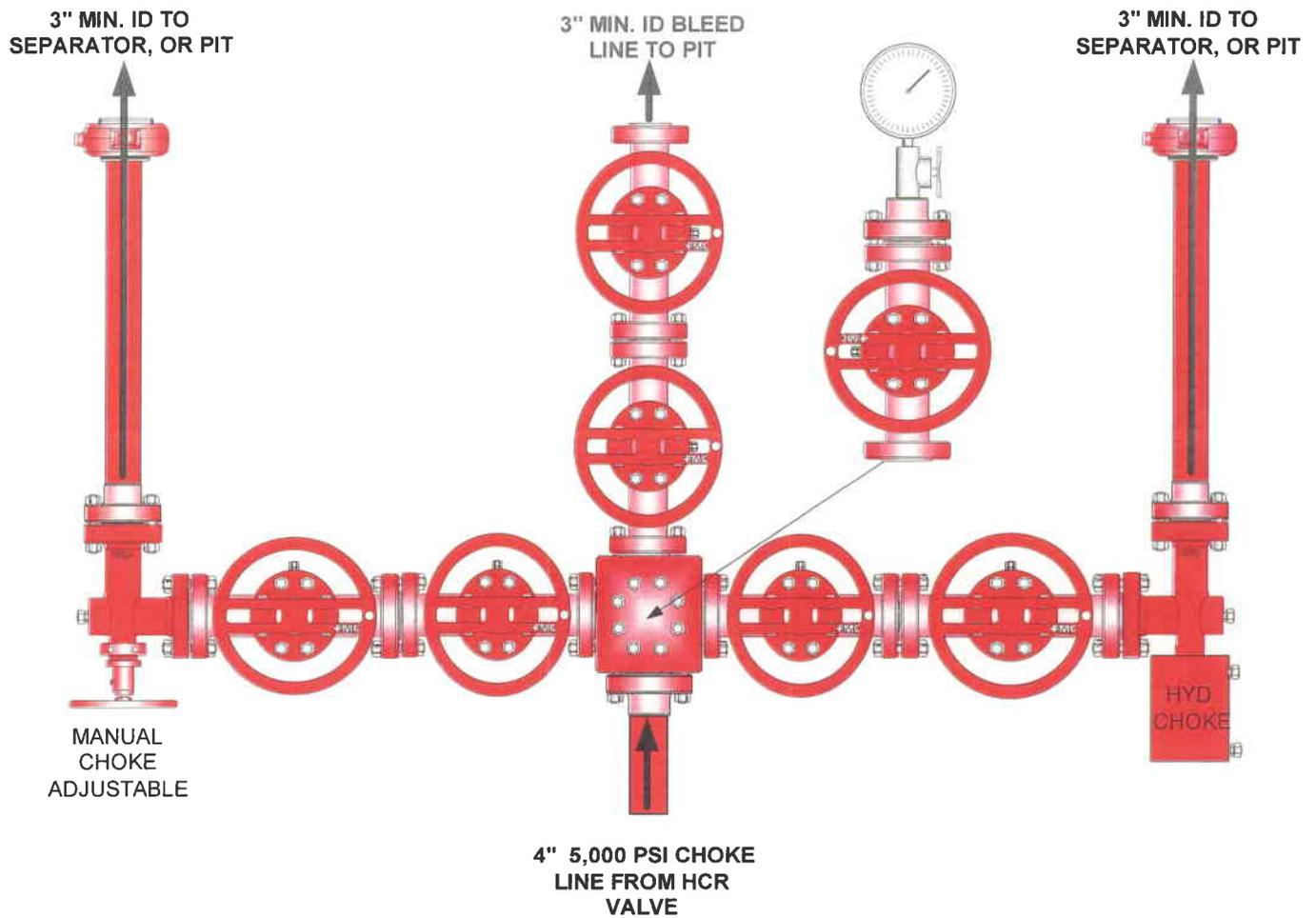
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



***Chapita Wells Unit 1180-14
NWNE, Section 14, T9S, R22E
Uintah County, Utah***

SURFACE USE PLAN

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 400 feet long with a 40-foot right-of-way, disturbing approximately .37 acre. New surface disturbance associated with access road and the well pad is estimated to be approximately 2.21 acres.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 49.2 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. The existing approach to the Chapita Wells Unit 576-14F will be reclaimed.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 400' in length.
- B. The access road has a 40-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. A 40-foot permanent right-of-way is requested. No surfacing material will be used.

- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

An off-lease right-of-way is not required. The entire length of the proposed access road is located within Federal Lease # U-0282.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. No new off pad pipeline will be required. Existing pipeline for the CWU 576-14F will be used to transport gas from the proposed location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon or Covert Green.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.
2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.

3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt, and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the east.

The corners of the well pad will be rounded off as needed to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours – See attached Figure #3. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
HyCrest Wheatgrass	9.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Fourwing Saltbush	3.0
Shadscale	3.0
Indian Ricegrass	2.0
HyCrest Wheatgrass	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural

guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources block survey for Section 14, 9S, R22E was conducted and submitted by Montgomery Archaeological Consultants on 6/6/2007. A paleontological survey was conducted and submitted by Intermountain Paleo on 6/7/2006.

Additional Surface Stipulations:

None.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Mary A. Maestas
EOG Resources, Inc.
P.O. Box 1815
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

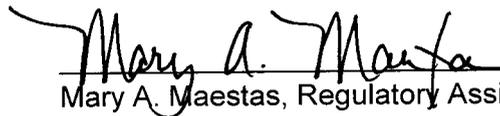
The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1180-14 Well, located in the NWNE, of Section 14, T9S, R22E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

August 22, 2007
Date


Mary A. Maestas, Regulatory Assistant

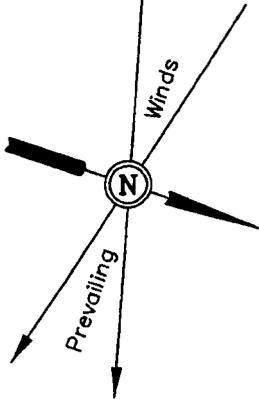
EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #1180-14

SECTION 14, T9S, R22E, S.L.B.&M.

373' FNL 1370' FEL



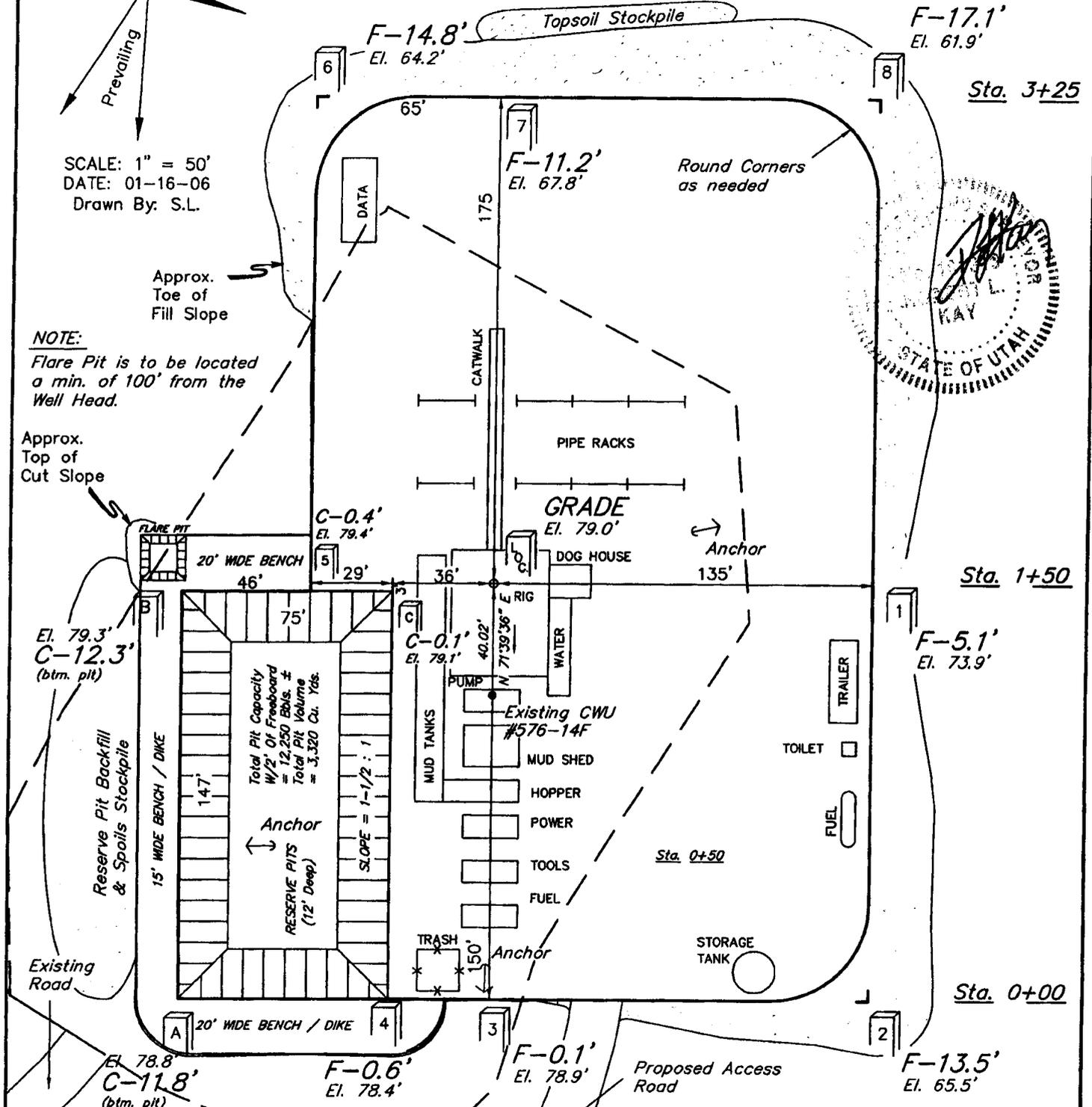
SCALE: 1" = 50'
DATE: 01-16-06
Drawn By: S.L.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.

Approx. Top of Cut Slope

Approx. Toe of Fill Slope



NOTES:

Borrow Area

Elev. Ungraded Ground At Loc. Stake = 4879.0'

FINISHED GRADE ELEV. AT LOC. STAKE = 4879.0'

FIGURE #1

EOG RESOURCES, INC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR

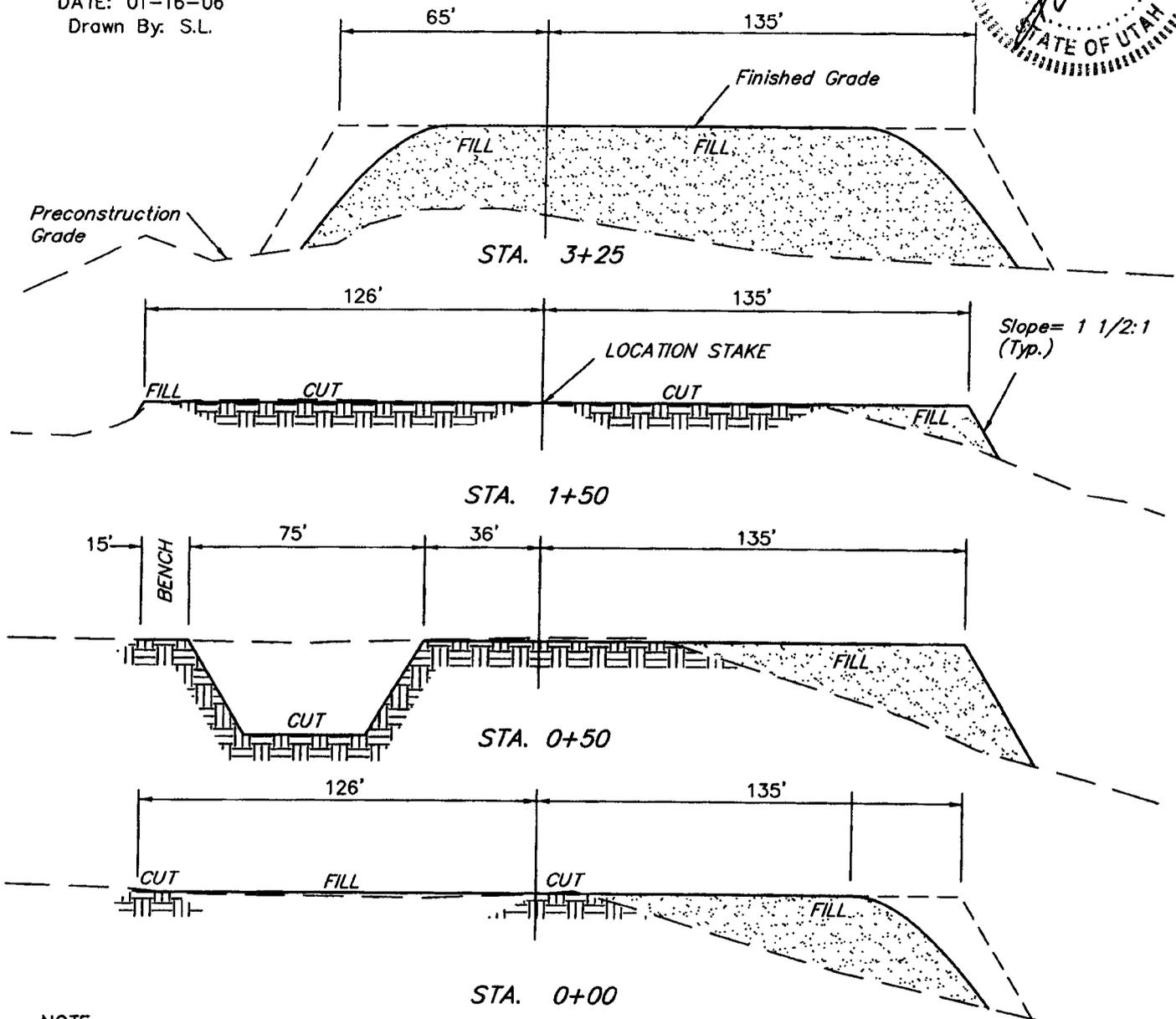
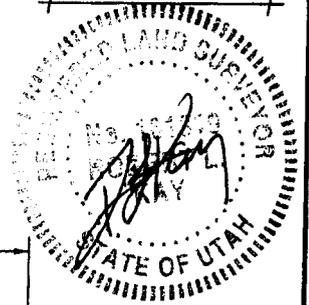
CWU #1180-14

SECTION 14, T9S, R22E, S.L.B.&M.

373' FNL 1370' FEL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 01-16-06
Drawn By: S.L.



NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,020 Cu. Yds.
(New Construction Only)	
Remaining Location	= 3,150 Cu. Yds.
TOTAL CUT	= 4,170 CU.YDS.
FILL	= 13,570 CU.YDS.

DEFICIT MATERIAL	= <9,400> Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,680 Cu. Yds.
DEFICIT UNBALANCE (After Rehabilitation)	= <12,080> Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

CWU #1180-14

LOCATED IN UINTAH COUNTY, UTAH
SECTION 14, T9S, R22E, S.L.B.&M.

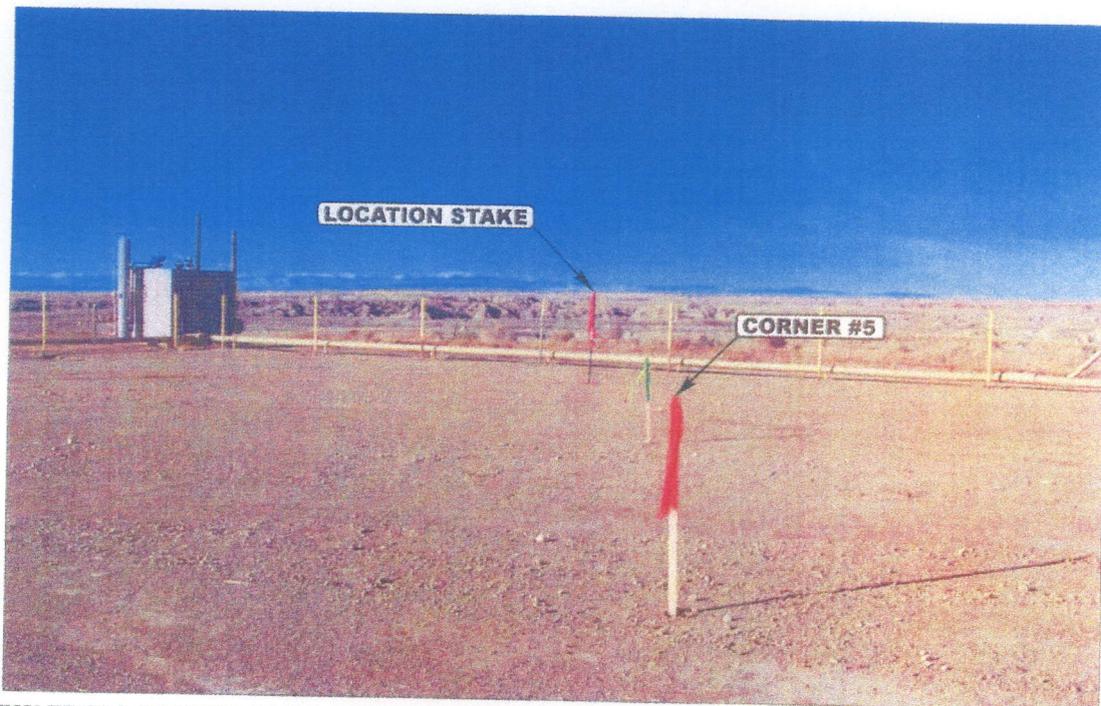


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY

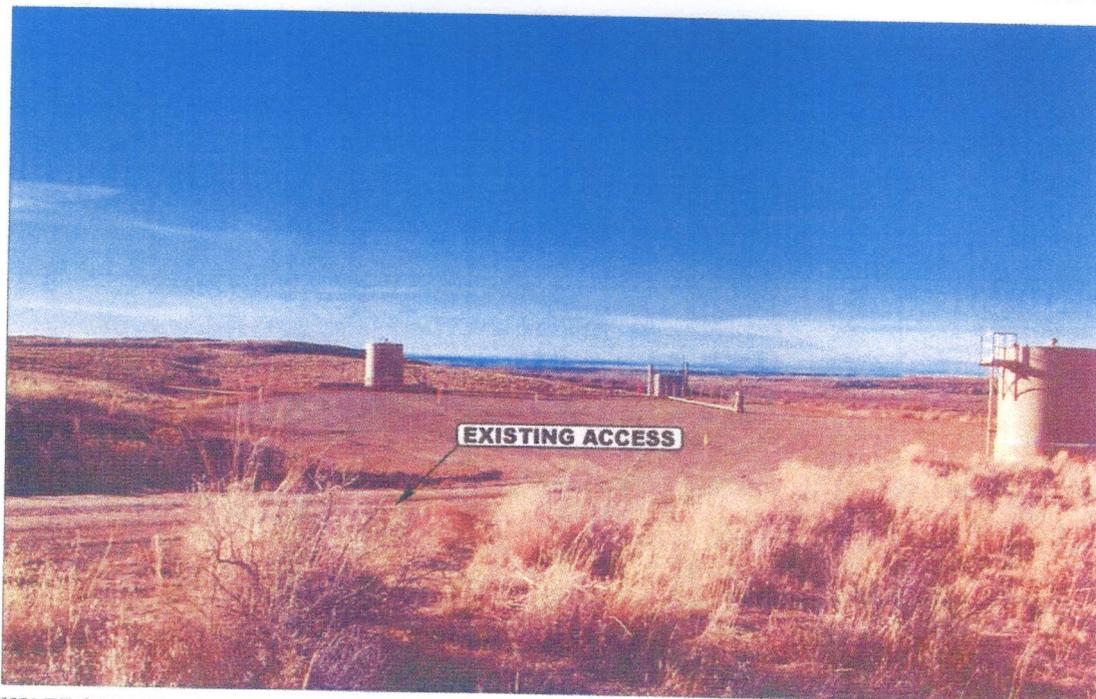


PHOTO: VIEW FROM EXISTING ACCESS

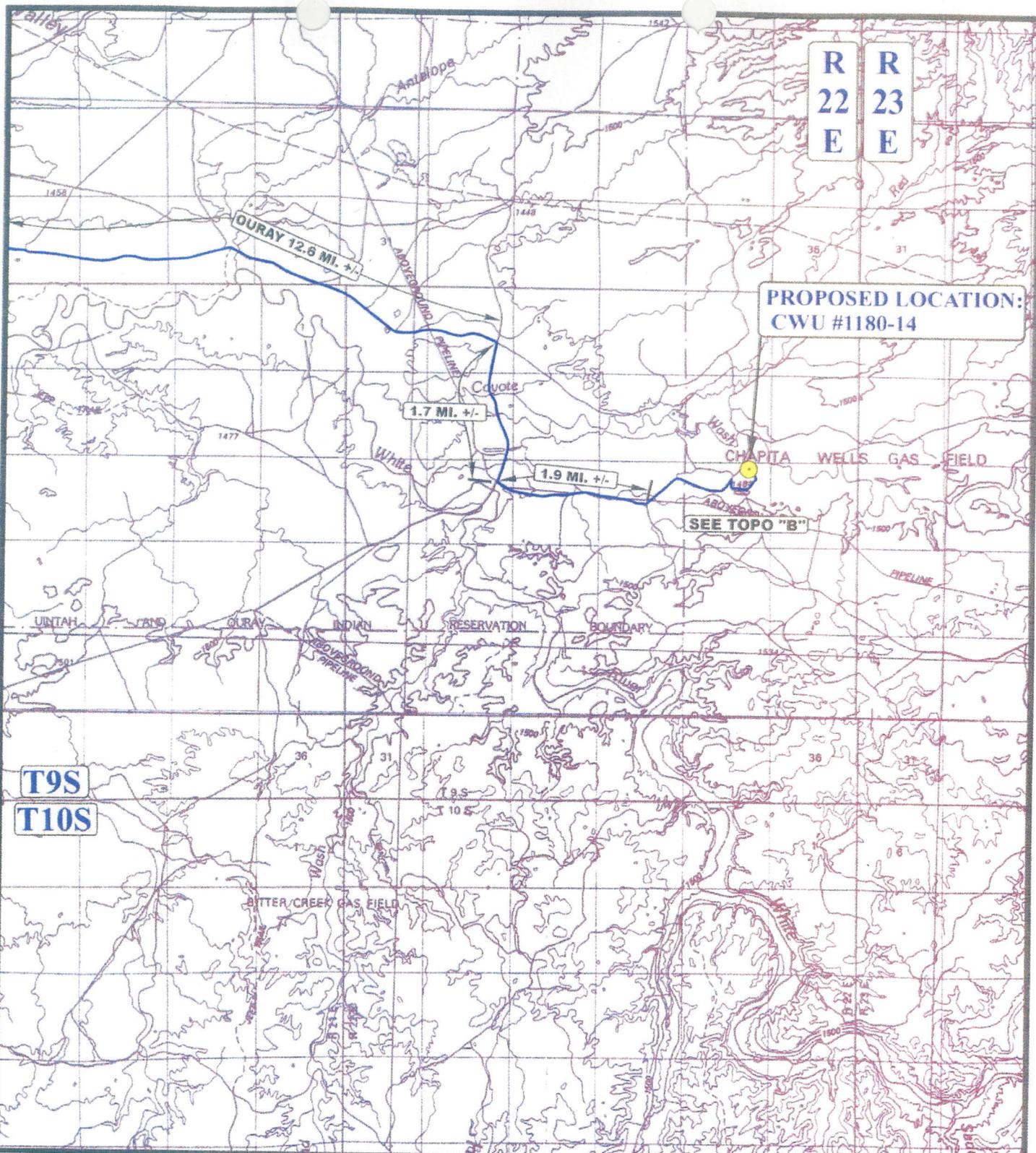
CAMERA ANGLE: WESTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	01	17	06	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: G.S.	DRAWN BY: B.C.		REVISED: 00-00-00	



R 22 E
R 23 E

PROPOSED LOCATION:
CWU #1180-14

SEE TOPO "B"

T9S
T10S

LEGEND:

 PROPOSED LOCATION



EOG RESOURCES, INC.

CWU #1180-14
SECTION 14, T9S, R22E, S.L.B.&M.
373' FNL 1370' FEL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

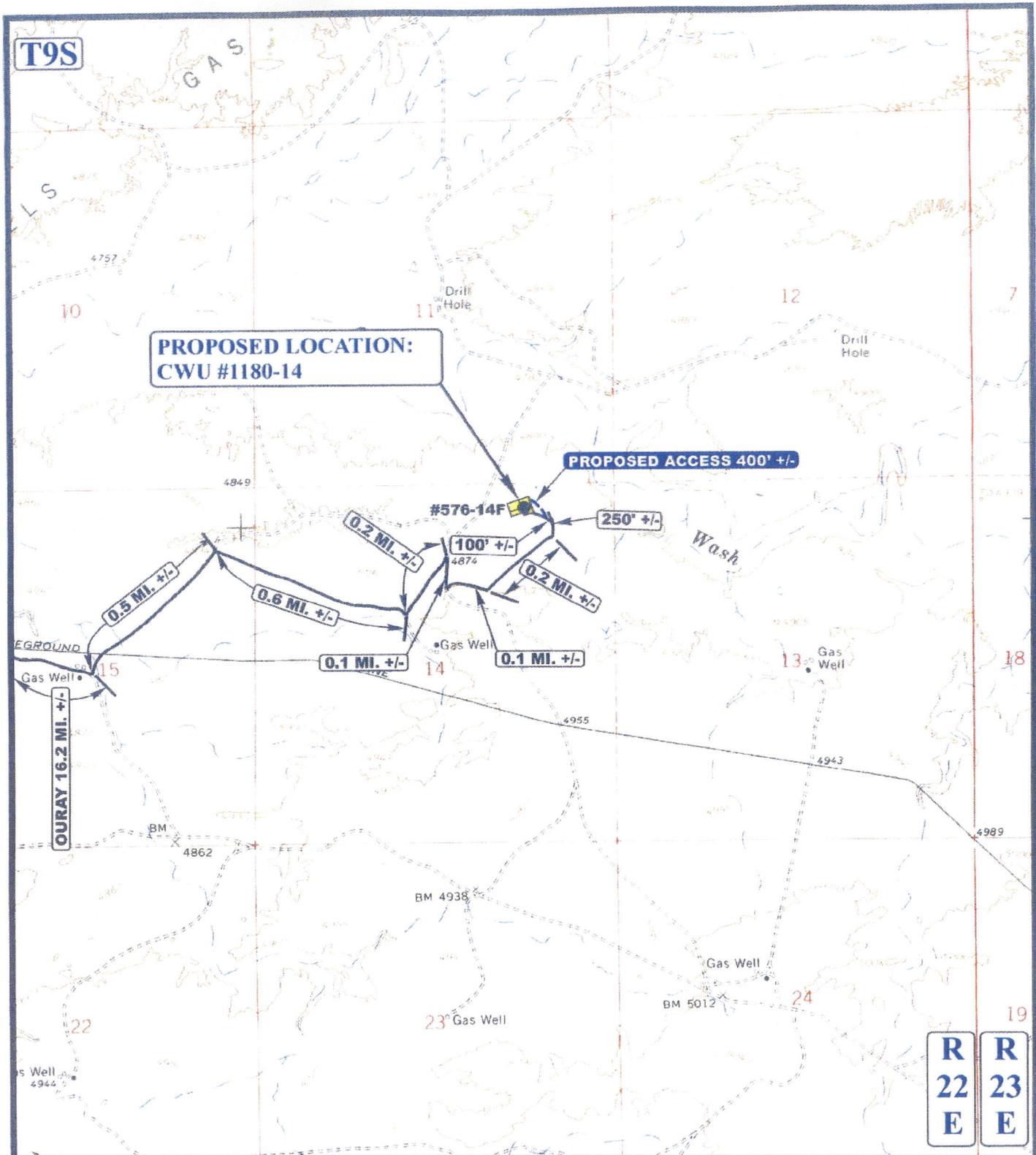
01 17 06
MONTH DAY YEAR

SCALE: 1:100,000

DRAWN BY: B.C.

REVISED: 00-00-00





LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

CWU #1180-14
SECTION 14, T9S, R22E, S.L.B.&M.
373' FNL 1370' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP

01	17	06
MONTH	DAY	YEAR

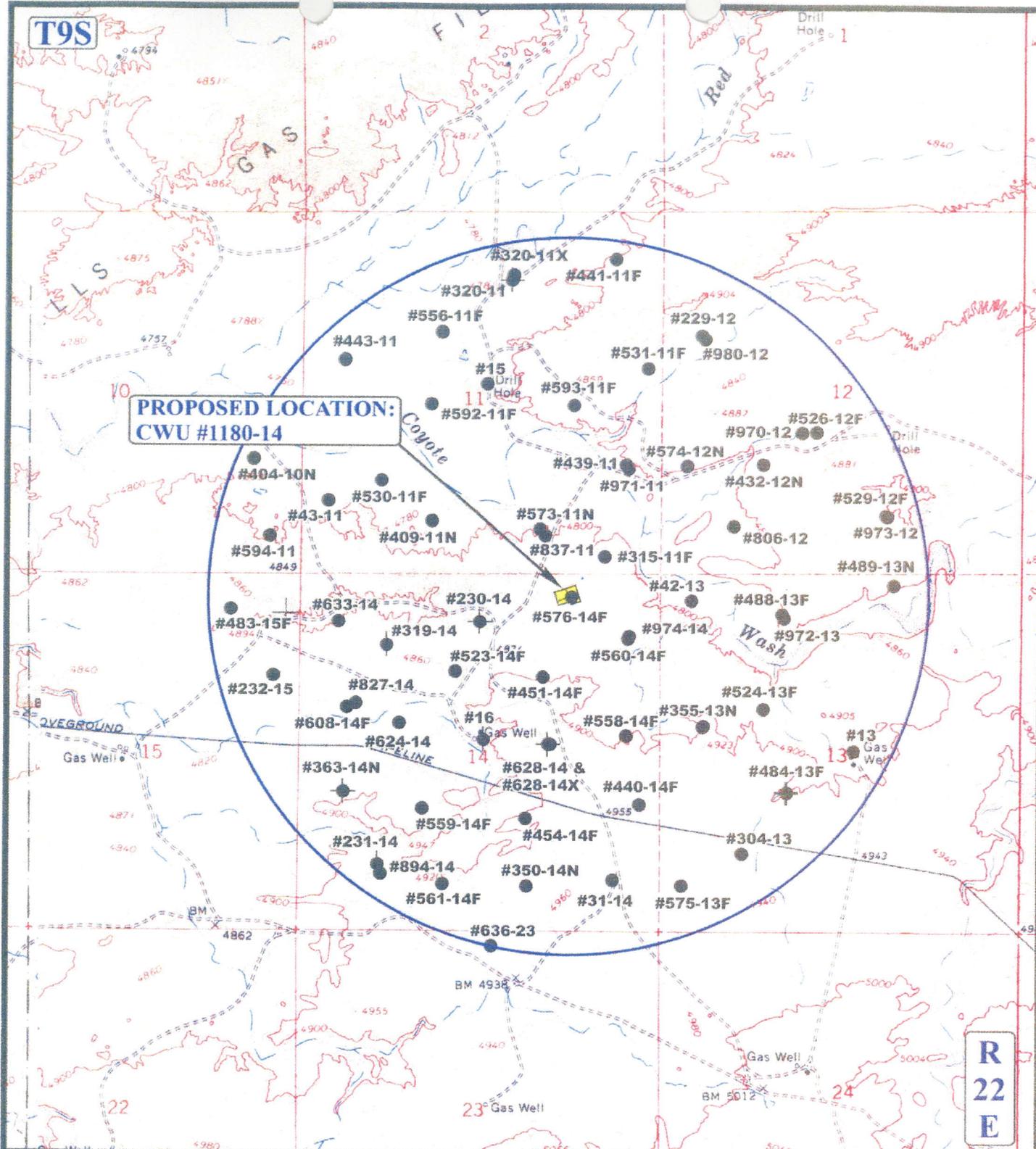
SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 08-21-07



T9S

R
22
E

**PROPOSED LOCATION:
CWU #1180-14**



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

CWU #1180-14
SECTION 14, T9S, R22E, S.L.B.&M.
373' FNL 1370' FEL

U&L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 01 17 06
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 08/24/2007

API NO. ASSIGNED: 43-047-39593

WELL NAME: CWU 1180-14
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: MARY MAESTAS

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:
 NWNE 14 090S 220E
 SURFACE: 0373 FNL 1370 FEL
 BOTTOM: 0373 FNL 1370 FEL
 COUNTY: UINTAH
 LATITUDE: 40.04226 LONGITUDE: -109.4020
 UTM SURF EASTINGS: 636328 NORTHINGS: 4433461
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-0282
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

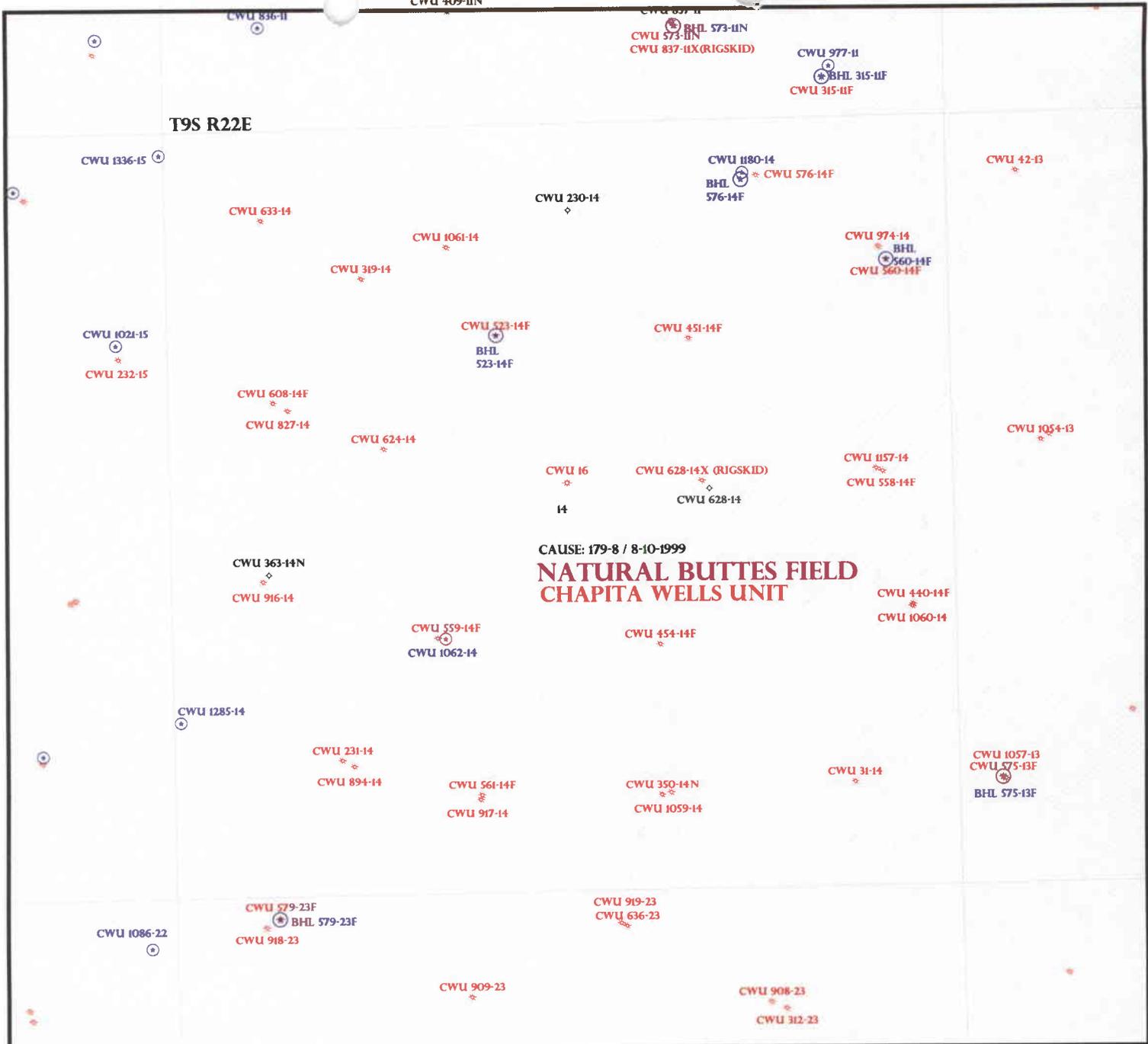
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM2308)
- N Potash (Y/N)
- Y Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-225)
- N RDCC Review (Y/N)
(Date: _____)
- N/A Fee Surf Agreement (Y/N)
- N/A Intent to Commingle (Y/N)

LOCATION AND SITING:

- _____ R649-2-3.
- Unit: CHAPITA WELLS
- _____ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- _____ R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-1999
Siting: Subsidence Study & Siting
- _____ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approval
2- OIL SHALE



CAUSE: 179-8 / 8-10-1999
**NATURAL BUTTES FIELD
 CHAPITA WELLS UNIT**

OPERATOR: EOG RESOURCES INC (N9550)

SEC: 14 T.9S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: Uintah

CAUSE: 179-8 / 8-10-1999

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



OIL, GAS & MINING



PREPARED BY: DIANA MASON
 DATE: 4-SEPTEMBER-2007

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

September 4, 2007

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2007 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2007 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ MesaVerde)		
43-047-39592	CWU 1181-10 Sec 10	T09S R22E 0624 FSL 0455 FEL
43-047-39593	CWU 1180-14 Sec 14	T09S R22E 0373 FNL 1370 FEL
43-047-39594	CWU 1062-14 Sec 14	T09S R22E 1756 FSL 1853 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:9-4-07



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

September 5, 2007

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: Chapita Wells Unit 1180-14 Well, 373' FNL, 1370' FEL, NW NE, Sec. 14, T. 9 South,
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39593.

Sincerely,

A handwritten signature in black ink, appearing to read "Gil Hunt".

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office



Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 1180-14
API Number: 43-047-39593
Lease: U-0282

Location: NW NE **Sec.** 14 **T.** 9 South **R.** 22 East

Conditions of Approval

1. General
Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.
2. Notification Requirements
Notify the Division within 24 hours of spudding the well.
 - Contact Carol Daniels at (801) 538-5284.
Notify the Division prior to commencing operations to plug and abandon the well.
 - Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home
3. Reporting Requirements
All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.
4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.
5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
U-0282

6. If Indian, Allottee or Tribe Name

1a. Type of work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

7. If Unit or CA Agreement, Name and No.
Chapita Wells Unit

8. Lease Name and Well No.
Chapita Wells Unit 1180-14

2. Name of Operator
EOG Resources, Inc.

9. API Well No.
43 047 39593

3a. Address 1060 East Hwy 40
Vernal, UT 84078

3b. Phone No. (include area code)
435-781-9111

10. Field and Pool, or Exploratory
Natural Buttes/Mesaverde

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface 373' FNL & 1370' FEL (NWNE) 40.042211 LAT 109.402608 LON
At proposed prod. zone Same

11. Sec., T. R. M. or Blk. and Survey or Area
Sec. 14-T9S-R22E, S.L.B.&M.

14. Distance in miles and direction from nearest town or post office*
49.2 miles south of Vernal, Utah

12. County or Parish
Uintah County

13. State
UT

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
373' lease line

16. No. of acres in lease
2440

17. Spacing Unit dedicated to this well
Suspended

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.
1040'

19. Proposed Depth
9600'

20. BLM/BIA Bond No. on file
NM2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4879' NAT GL

22. Approximate date work will start*

23. Estimated duration
45 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification
- 6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature *Mary A. Maestas* Name (Printed Typed) Mary A. Maestas Date 08/22/2007

Title Regulatory Assistant

Approved by (Signature) *Jerry Kenczka* Name (Printed Typed) JERRY KENCZKA Date 6-10-2008

Title Assistant Field Manager Office **VERNAL FIELD OFFICE**
Lands & Mineral Resources

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

NOTICE OF APPROVAL **CONDITIONS OF APPROVAL ATTACHED**

RECEIVED
 VERNAL FIELD OFFICE
 2007 AUG 22 PM 3:31
 DIVISION OF LAND RIGHT

RECEIVED

JUN 16 2008

DIV. OF OIL, GAS & MINING

*NOS 7/23/07
07PP 2470A*



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: E.O.G. Resources Inc.
Well No: CWU 1180-14
API No: 43-047-39593

Location: NWNE, Sec. 14, T9S, R22E
Lease No: UTU-0282
Agreement: Chapita Wells Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:		(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:		(435) 781-4476	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7482
NRS/Enviro Scientist:		(435) 781-3400	(435) 828-3544
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	(435) 828-4029
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.
- Bury pipeline at all low water crossings.
- Permission from an authorized BLM representative would be required if construction or other operations occur during wet conditions that would lead to excessive rutting.
- Permission to clear all wildlife stipulations would only be approved by the BLM wildlife biologist during the specific timing for the species potentially affected by this action.
- Culverts and gravel may be installed as needed.
- A diversion ditch will be constructed along the north side of the access road to prevent water from running onto the site.

DOWNHOLE PROGRAM

CONDITIONS OF APPROVAL (COAs)

SITE SPECIFIC DOWNHOLE COAs:

- A surface casing shoe integrity test shall be performed.
- A variance is granted for Onshore Order #2-Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored" Blooie line can be 75 feet.
- Production casing cement shall be at a minimum 200 feet inside the surface casing. A CBL shall be run from TD to top of cement and a field copy shall be sent to this field office.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB

or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid,

and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0282
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT OR CA AGREEMENT NAME: Chapita Wells Unit
2. NAME OF OPERATOR: EOG Resources, Inc.		8. WELL NAME and NUMBER: Chapita Wells Unit 1180-14
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY Vernal STATE UT ZIP 84078		9. API NUMBER: 43-047-39593
PHONE NUMBER: (435) 781-9111		10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde
4. LOCATION OF WELL FOOTAGES AT SURFACE: 373' FNL & 1370' FEL 40.042247 LAT 109.401925 LON		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 14 9S 22E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APD Extension
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
EOG Resources, Inc. requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 08-09-08
By: [Signature]

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Regulatory Administrator</u>
SIGNATURE <u>[Signature]</u>	DATE <u>8/29/2008</u>

(This space for State use only)

COPY SENT TO OPERATOR
Date: 9.10.2008
Initials: KS

RECEIVED
SEP 08 2008
DIV. OF OIL, GAS & MINING

RESET

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-39593
Well Name: Chapita Wells Unit 1180-14
Location: 373 FNL - 1370 FEL (NWNE), SECTION 14, T9S, R22E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 9/5/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

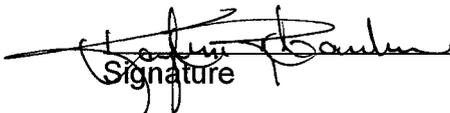
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

8/29/2008
Date

Title: Regulatory Administrator

Representing: EOG Resources, Inc.

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SEP 08 2008
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0282

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

8. Well Name and No.
CHAPITA WELLS UNIT 1180-14

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-39593

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 14 T9S R22E NWNE 373FNL 1370FEL
40.04221 N Lat, 109.40261 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 10/14/2008.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #63925 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* (Electronic Submission) Date 10/15/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
OCT 21 2008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39593	CWU 1180-14		NWNE	14	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
B	99999	<i>13650</i>	10/14/2008		<i>10/28/08</i>		
Comments: <u>Mesaverde well</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39941	CWU 747-07		SWSE	7	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>FA</i>	99999	<i>17167</i>	10/14/2008		<i>10/28/08</i>		
Comments: <u>Wasatch well</u> <i>not in PA</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39062	CWU 1212-12		SESE	12	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
B	99999	<i>4905</i>	10/15/2008		<i>10/28/08</i>		
Comments: <u>Wasatch well</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Signature
Regulatory Assistant

10/15/2008

Title

Date

RECEIVED

OCT 28 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU0282
2. Name of Operator EOG RESOURCES, INC. Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		6. If Indian, Allottee or Tribe Name
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526	7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 14 T9S R22E NWNE 373FNL 1370FEL 40.04221 N Lat, 109.40261 W Lon		8. Well Name and No. CHAPITA WELLS UNIT 1180-14
		9. API Well No. 43-047-39593
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 12/31/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #66020 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature <i>Mary A Maestas</i> (Electronic Submission)	Date 01/05/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

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JAN 06 2009

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 01-05-2009

Well Name	CWU 1180-14	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-39593	Well Class	1SA
County, State	UINTAH, UT	Spud Date	11-06-2008	Class Date	12-31-2008
Tax Credit	N	TVD / MD	9,670/ 9,670	Property #	058346
Water Depth	127	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	4,898/ 4,879				
Location	Section 14, T9S, R22E, NWNE, 373 FNL & 1370 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	82.059

AFE No	303875	AFE Total	1,830,600	DHC / CWC	956,100/ 874,500						
Rig Contr	TRUE	Rig Name	TRUE #34	Start Date	09-25-2007	Release Date	11-14-2008				
09-25-2007	Reported By	SHARON CAUDILL									
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA: 373' FNL & 1370' FEL (NW/NE) SECTION 14, T9S, R22E UINTAH COUNTY, UTAH LAT 40.042211, LONG 109.402608 (NAD 83) LAT 40.042247, LONG 109.401925 (NAD 27) TRUE #34 OBJECTIVE: 9600' TD, MESAVERDE DW/GAS CHAPITA WELLS DEEP PROSPECT DD&A FIELD: CHAPITA DEEP NATURAL BUTTES FIELD LEASE: U-0282 ELEVATION: 4879' NAT GL, 4879' PREP GL (DUE TO ROUNDING PREP GL WILL BE 4879') 4898' KB (19') EOG BPO WI 100%, NRI 82.05923% EOG APO WI 55.6856%, NRI 47.67131%

10-06-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$75,000 Completion \$0 Daily Total \$75,000
 Cum Costs: Drilling \$75,000 Completion \$0 Well Total \$75,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

10-07-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$75,000 Completion \$0 Well Total \$75,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRILLING ROCK.

10-08-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$75,000 Completion \$0 Well Total \$75,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 50% COMPLETE.

10-09-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$75,000 Completion \$0 Well Total \$75,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 55% COMPLETE.

10-10-2008 Reported By BYRON TOLMAN

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$75,000 Completion \$0 Well Total \$75,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 60% COMPLETE.

10-13-2008 Reported By TERRY CSERE

TAILED IN W/300 SX (63 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED TAIL CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/184 BBLs FRESH WATER. BUMPED PLUG W/ 533 # @ 12:40 PM, 10/22/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 175 BBLs INTO FRESH WATER FLUSH. NO CEMENT TO SURFACE. HOLE FELL BACK AT SURFACE WHEN PLUG BUMPED.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 13 HRS 48 MINUTES.

TOP JOB # 2: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED WITH CEMENT BUT FELL BACK WHEN PUMPING STOPPED. WOC. 1HR 38 MINUTES.

TOP JOB # 3: MIXED & PUMPED 25 SX (5 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG 2 TOOK SURVEYS WHILE DRILLING HOLE @ 1229' - 1.0 DEGREE & 2390' - 1.75 DEGREE.

CONDUCTOR LEVEL RECORD: PS= 90.0 OPS= 89.7 VDS= 89.9 MS= 89.8.

9 5/8 CASING LEVEL RECORD: PS= 89.8 OPS= 89.8 VDS= 89.9 MS= 89.8.

JERRY JENKINS EMAILED NOTIFICATION TO BLM OF THE SURFACE CASING & CEMENT JOB ON 10/19/2008 @ 8:05 AM.

11-06-2008		Reported By		BRIAN DUTTON							
Daily Costs: Drilling	\$36,416	Completion	\$0	Daily Total	\$36,416						
Cum Costs: Drilling	\$366,521	Completion	\$0	Well Total	\$366,521						
MD	2,454	TVD	2,454	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: PU BHA

Start	End	Hrs	Activity Description
06:00	07:00	1.0	RDRT PREPARE RIG FOR TRUCKS.
07:00	01:00	18.0	HELD SAFETY MEETING W/RIG CREWS & RIG MOVERS. MOVED RIG FROM CWU 1181-10 TO LOCATION, MOVE WAS 1.5 MILES. RURT. RAISED DERRICK @ 1700 HRS. RELEASED TRUCKS @ 1730 HRS. CONTINUED RURT.
			15 MEN, 75 MAN-HOURS. NO ACCIDENTS.
			OLD LOCATION CWU 1181-10 CLEARED & CLEANED.
			RANSFERRED 3 JTS(129.38) 4.5" 11.6# N80 LTC CASING FROM CWU 1181-10.
			TRANSFERRED 1 MARKER JTS(21.18") 4.5" 11.6# HCP-110 CASING FROM CWU 1181-10.
			TRANSFERRED 2352 GALS DIESEL FROM CWU 1181-10.
01:00	05:30	4.5	RIG ACCEPTED FOR DAYWORK @ 0100 HRS 11/6/08 TESTED BOPE(ALL RAMS, VALVES, & MANIFOLD 250/5000 PSI, ANNULAR 250/2500 PSI). NO BLM WITNESS, BLM NOTIFIED VIA EMAIL.
05:30	06:00	0.5	INSTALL WEAR BUSHING. DIESEL 2052 GALS(USED 300 GALS). BOILER 12 HOURS.

NO ACCIDENTS. FULL CREWS. SAFETY TOPIC- TEST B.O.P.
 FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
 UNMANNED LOGGING UNIT 0 DAYS ON LOCATION.

11-07-2008 **Reported By** BRIAN DUTTON

Daily Costs: Drilling	\$76,700	Completion	\$0	Daily Total	\$76,700
Cum Costs: Drilling	\$443,221	Completion	\$0	Well Total	\$443,221

MD 4,805 **TVD** 4,805 **Progress** 2,361 **Days** 1 **MW** 8.4 **Visc** 26.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 4,805'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	RU WEATHERFORD LD MACHINE. HELD SAFETY MEETING.
06:30	09:00	2.5	PU BHA & DP. TAGGED @ 2,401.
09:00	09:30	0.5	RD WEATHERFORD LD MACHINE.
09:30	10:00	0.5	TORQUED KELLY. INSTALLED ROTATING HEAD & DRIVE BUSHING.
10:00	11:00	1.0	DRILL CEMENT/FLOAT EQUIP. F/2,401' TO 2,460'.
11:00	11:30	0.5	PERFORMED F.I.T. @ 2460 TO 10.6 PPG EMW(270 PSI).
11:30	13:00	1.5	SPUD A 7 7/8" HOLE @ 11:30 HRS, 11/6/08
			DRILLED 2444 TO 2,602' (158' @ 105.3 FPH), WOB 10-20K, GPM 450, RPM 35-50/MOTOR 72, SPP 1300, MUD 8.4 PPG, VIS 28, NO FLARE.
13:00	13:30	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
13:30	00:00	10.5	DRILLED F/2,602' TO 4,075' (1473' @ 140.2 FPH), WOB 10-25, GPM 453, RPM 20-50/MOTOR 72, SPP 1560, MUD WT. 8.9+ VIS 31, NO FLARE.
00:00	00:30	0.5	SURVEY DEPTH @ 3,996' 2.0 DEGREES.
00:30	06:00	5.5	DRILLED F/4,075' TO 4,805' (730' @ 132.7 FPH), WOB 10-25, GPM 450, RPM 20-50/MOTOR 72, SPP 1775, MUD WT. 9.2 VIS 31, NO FLARE. DIESEL 8322 GALS(USED 1730 GALS).

NO ACCIDENTS. FULL CREWS. SAFETY TOPIC- RUNNING WIRE LINE SURVEYS.
 FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
 UNMANNED LOGGING UNIT 1 DAYS ON LOCATION.
 MORNING TOUR HELD B.O.P. DRILL 80 SEC. TO SECURE THE WELL.

06:00 SPUD A 7 7/8" HOLE @ 11:30 HRS, 11/6/08

11-08-2008 **Reported By** BRIAN DUTTON

Daily Costs: Drilling	\$36,273	Completion	\$0	Daily Total	\$36,273
Cum Costs: Drilling	\$479,495	Completion	\$0	Well Total	\$479,495

MD 6,565 **TVD** 6,565 **Progress** 1,760 **Days** 2 **MW** 9.5 **Visc** 33.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 6,565'

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILLED F/4,805' TO 4,858' (53' @ 53.0 FPH), WOB 10-25, GPM 450, RPM 20-50/MOTOR 72, SPP 1775, MUD WT. 9.4 VIS 33, NO FLARE.

07:00 08:00 1.0 WORK TIGHT HOLE @ 4,800'.
 08:00 11:00 3.0 DRILLED F/4,858' TO 5,232' (374' @ 124.6 FPH), WOB 10-25, GPM 450, RPM 20-50/MOTOR 72, SPP 1804, MUD WT. 9.5 VIS 35, NO FLARE.
 11:00 11:30 0.5 SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
 11:30 06:00 18.5 DRILLED F/5,232' TO 6,565' (1333' @ 72.0 FPH), WOB 10-25, GPM 453, RPM 20-50/MOTOR 69, SPP 1850, MUD WT. 9.9 VIS 33, NO FLARE.
 DIESEL 6498 GALS(USED 11824 GALS).

NO ACCIDENTS. FULL CREWS. SAFETY TOPIC- ICE ON STAIRS AND WALKWAYS.
 FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
 UNMANNED LOGGING UNIT 2 DAYS ON LOCATION.

11-09-2008	Reported By	BRIAN DUTTON									
Daily Costs: Drilling	\$34,864	Completion	\$0	Daily Total	\$34,864						
Cum Costs: Drilling	\$514,360	Completion	\$0	Well Total	\$514,360						
MD	7,560	TVD	7,560	Progress	995	Days	3	MW	9.9	Visc	31.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 7,560'											

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILLED F/6,565' TO 6,834' (269' @ 48.9 FPH), WOB 10-25, GPM 453, RPM 20-50/MOTOR 69, SPP 1850, MUD WT. 10.0 VIS 33, NO FLARE.
11:30	12:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
12:00	06:00	18.0	DRILLED F/6,834' TO 7,560' (726' @ 40.3 FPH), WOB 10-25, GPM 453, RPM 20-50/MOTOR 69, SPP 1955, MUD WT. 10.2 VIS 34, NO FLARE. DIESEL 4560 GALS(USED 1938 GALS). BOILER 17 HOURS.

NO ACCIDENTS. FULL CREWS. SAFETY TOPIC- WEARING ALL PPE WHILE MIXING CAUSTIC.
 FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
 UNMANNED LOGGING UNIT 3 DAYS ON LOCATION.

11-10-2008	Reported By	BRIAN DUTTON									
Daily Costs: Drilling	\$32,781	Completion	\$0	Daily Total	\$32,781						
Cum Costs: Drilling	\$547,142	Completion	\$0	Well Total	\$547,142						
MD	8,458	TVD	8,458	Progress	898	Days	4	MW	10.4	Visc	37.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 8,458'											

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILLED F/7,560' TO 7,770' (210' @ 42.0 FPH), WOB 10-25, GPM 453, RPM 20-50/MOTOR 69, SPP 1955, MUD WT. 10.4 VIS 38, NO FLARE.
11:00	11:30	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
11:30	06:00	18.5	DRILLED F/7,770' TO 8,458' (688' @ 37.1 FPH), WOB 10-25, GPM 414, RPM 20-50/MOTOR 66, SPP 2100, MUD WT. 10.7 VIS 36, NO FLARE. DIESEL 2622 GALS(USED 1938 GALS). BOILER 18 HOURS.

NO ACCIDENTS. FULL CREWS. SAFETY TOPIC- LOCK OUT TAG OUT.
 FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
 UNMANNED LOGGING UNIT 4 DAYS ON LOCATION.

11-11-2008 **Reported By** BRIAN DUTTON

Daily Costs: Drilling	\$111,762	Completion	\$2,463	Daily Total	\$114,225						
Cum Costs: Drilling	\$655,574	Completion	\$2,463	Well Total	\$658,037						
MD	8,650	TVD	8,650	Progress	192	Days	5	MW	10.7	Visc	36.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: TIH W/NEW BIT

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILLED F/8,458' TO 8,585' (127' @ 23.0 FPH), WOB 10-25, GPM 414, RPM 20-50/MOTOR 66, SPP 2100, MUD WT. 10.7 VIS 36, NO FLARE.
11:30	12:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
12:00	16:00	4.0	DRILLED F/8,585' TO 8,650' (65' @ 16.2 FPH), WOB 10-25, GPM 414, RPM 20-50/MOTOR 66, SPP 2100, MUD WT. 11.1 VIS 36, NO FLARE.
16:00	16:30	0.5	DROP SURVEY, PUMP PILL.
16:30	18:30	2.0	TRIP OUT OF HOLE WITH BIT #1 @ 8,650' TO 6,053'.
18:30	23:00	4.5	WORK TIGHT HOLE F/6,053' TO 4,750'.
23:00	02:30	3.5	FINISH TRIP OUT OF HOLE WITH BIT #1.
02:30	03:30	1.0	CHANGE BIT AND MUD MOTOR.
03:30	05:00	1.5	TRIP IN HOLE WITH BIT #2 TO 2,369', FILL PIPE.
05:00	06:00	1.0	SLIP & CUT DRILL LINE. DIESEL 5130 GALS(USED 1492 GALS). BOILER 12 HOURS.

NO ACCIDENTS. FULL CREWS. SAFETY TOPIC- WORKING TIGHT HOLE AND USING JARS.
 FUNCTION COM FIRST CONN ON TOUR, AND FIRST STAND OUT AND IN HOLE ALL CREWS.
 UNMANNED LOGGING UNIT 5 DAYS ON LOCATION.

11-12-2008 **Reported By** BRIAN DUTTON

Daily Costs: Drilling	\$38,208	Completion	\$0	Daily Total	\$38,208						
Cum Costs: Drilling	\$693,783	Completion	\$2,463	Well Total	\$696,246						
MD	9,067	TVD	9,067	Progress	417	Days	6	MW	11.3	Visc	37.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING @ 9,067'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	SLIP & CUT DRILL LINE
06:30	07:30	1.0	TRIP IN HOLE WITH BIT #2, TAG @ 5,295'.
07:30	08:30	1.0	WASH/REAM F/5,295' TO 5,357'.
08:30	09:00	0.5	TRIP IN HOLE WITH BIT #2, TAG @ 6,646'.
09:00	10:30	1.5	WASH/REAM F/6,646' TO 6,709'.
10:30	11:00	0.5	TRIP IN HOLE WITH BIT #2, TAG @ 6,897'.
11:00	12:00	1.0	WASH/REAM F/6,897' TO 6,958'.

12:00 12:30 0.5 TRIP IN HOLE WITH BIT #2, TAG @ 8,052'.
 12:30 13:00 0.5 WASH/REAM F/8,052' TO 8,114'.
 13:00 14:00 1.0 TRIP IN HOLE WITH BIT #2, TAG @ 8,522'.
 14:00 17:00 3.0 WASH/REAM F/8,522' TO 8,650'.
 17:00 18:00 1.0 DRILLED F/8,650' TO 8,678' (28' @ 28.0 FPH), WOB 10-25, GPM 398, RPM 20-50/MOTOR 63, SPP 1850, MUD WT. 11.5 VIS 38, NO FLARE.
 18:00 18:30 0.5 SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
 18:30 06:00 11.5 DRILLED F/8,678' TO 9,067' (389' @ 33.8 FPH), WOB 10-25, GPM 398, RPM 20-50/MOTOR 63, SPP 2100, MUD WT. 11.5 VIS 38, NO FLARE.
 DIESEL 3534 GALS(USED 1596 GALS).
 BOILER 18 HOURS.

NO ACCIDENTS. FULL CREWS. SAFETY TOPIC- CUTTING DRILLING LINE.
 FUNCTION COM FIRST CONN ON TOUR, AND FIRST STAND OUT AND IN HOLE ALL CREWS.
 UNMANNED LOGGING UNIT 6 DAYS ON LOCATION.

11-13-2008 **Reported By** BRIAN DUTTON

DailyCosts: Drilling	\$49,633	Completion	\$0	Daily Total	\$49,633
Cum Costs: Drilling	\$740,354	Completion	\$2,463	Well Total	\$742,817
MD	9,670	TVD	9,670	Progress	603
		Days	7	MW	11.6
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	40.0

Activity at Report Time: LD DP

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILLED F/9,067' TO 9,241' (174' @ 34.8 FPH), WOB 10-25, GPM 398, RPM 20-50/MOTOR 63, SPP 2100, MUD WT. 11.6 VIS 40, NO FLARE.
11:00	11:30	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
11:30	01:00	13.5	DRILLED F/9,241' TO 9,670' (429' @ 31.7 FPH), WOB 10-25, GPM 398, RPM 20-50/MOTOR 63, SPP 2100, MUD WT. 11.8 VIS 40, NO FLARE. REACHED TD @ 01:00 HRS, 11/12/08.
01:00	02:00	1.0	CIRCULATE BOTTOMS PRIOR TO SHORT TRIP.
02:00	04:30	2.5	SHORT TRIP 30 STAND 6,818'.
04:30	05:30	1.0	CIRCULATED. RU WEATHERFORD LD MACHINE. HELD SAFETY MEETING.
05:30	06:00	0.5	LDDP. DIESEL 3420 GALS(USED 1614 GALS). BOILER 18 HOURS.

NO ACCIDENTS. FULL CREWS. SAFETY TOPIC- LDDP WITH LD MACHINE.
 FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
 UNMANNED LOGGING UNIT 7 DAYS ON LOCATION.

11-14-2008 **Reported By** BRIAN DUTTON

DailyCosts: Drilling	\$82,438	Completion	\$204,937	Daily Total	\$287,376
Cum Costs: Drilling	\$822,793	Completion	\$208,204	Well Total	\$1,030,998
MD	9,670	TVD	9,670	Progress	0
		Days	8	MW	0.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	0.0

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	11:00	5.0	LDDP.
11:00	12:30	1.5	BREAK KELLY AND LD B.H.A.
12:30	13:00	0.5	PULLED WEAR BUSHING. RU WEATHERFORD CASING CREW. HELD SAFETY MEETING.
13:00	20:00	7.0	RUN A TOTAL OF 224 JTS OF 4.5" 11.6# N80 LTC CASING (FS, 1 JT, FC, 223 JTS & 2 MARKERS) & TAG JT. RAN 35 CENTRALIZERS (MIDDLE OF SHOE JT, TOP OF #2, EVERY 2ND JT TO 6725). TAGGED @ 9670. LD TAG JT & PU LANDING JT W/FLUTED CSG HANGER. LANDED CSG @ 9662 (FC @ 9,616 MARKERS @ 7279 & 4472).
20:00	21:30	1.5	CIRCULATED GAS OUT. RD WEATHERFORD LD MACHINE & CSG CREW. RU SCHLUMBERGER CEMENTER. HELD SAFETY MEETING.
21:30	00:00	2.5	CEMENTED CSG AS FOLLOWS: PUMPED BOTTOM PLUG, 20 BBLs CHEM WASH, 20 BBLs FW SPACER, 425 SX 35/65 POZ G(153.4 BBLs @ 12.5 PPG, 1.98 CFS) & 1560 SX 50/50 POZ G(358.4 BBLs @ 14.1 PPG, 1.29 CFS). DROPPED TOP PLUG. DISP W/149 BTW(FULL RETURNS DURING JOB). FINAL LIFT PRESSURE 2450 PSI, BUMPED PLUG TO 3500 PSI. BLEED OFF, FLOATS HELD.
00:00	01:00	1.0	WAIT ON CEMENT. HAULED 1100 BBLs MUD TO STORAGE. CLEANED MUD TANKS. RDRT.
01:00	01:30	0.5	REMOVED LANDING JT. RAN CSG HANGER PACKOFF AND LOCKED IN POSITION. TESTED HANGER TO 5000 PSI.
01:30	02:30	1.0	CLEANING MUD TANKS.
NO ACCIDENTS. FULL CREWS.			
TRANSFERRED 1 JT (44.00) 4.5" 11.6# N80 LTC CASING TO CWU 1062-14.			
TRANSFERRED 1 MARKER JTS(21.20') 4.5" 11.6# HCP-110 CASING TO CWU 1062-14.			
TRANSFERRED 1 JT (43.39) 4.5" 11.6# N-80 LTC CASING BAD PIN TO CWU 1062-14			
TRANSFERRED 2576 GALS DIESEL TO CWU 1062-14.			
02:30	06:00	3.5	RDRT PREPARE RIG FOR TRUCK. 5 MEN, 17.5 MAN-HOURS. NO ACCIDENTS. TRUCKS SCHEDULED FOR 0800 HRS 11/14/08. MOVE TO CWU 1062-14 IS APPROXIMATELY 1.6 MILES.
06:00			RIG RELEASED @ 02:30 HRS, 11/14/08. CASING POINT COST \$798,164.

11-22-2008	Reported By	MCCURDY									
Daily Costs: Drilling	\$0	Completion	\$47,130	Daily Total	\$47,130						
Cum Costs: Drilling	\$822,793	Completion	\$255,334	Well Total	\$1,078,128						
MD	9,670	TVD	9,670	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	11/19/08 MIDRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 770'. EST CEMENT TOP @ 870'. RD SCHLUMBERGER.
NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.			

12-11-2008 Reported By WHITEHEAD

DailyCosts: Drilling \$0 Completion \$38,057 Daily Total \$38,057

Cum Costs: Drilling \$822,793 Completion \$293,391 Well Total \$1,116,185

MD 9,670 TVD 9,670 Progress 0 Days 10 MW 0.0 Visc 0.0

Formation : MESAVERDE PBSD : 9616.0 Perf : 7818'-9457' PKR Depth : 0.0

Activity at Report Time: FRAC

Start End Hrs Activity Description

06:00 06:00 24.0 RU CUTTERS WIRELINE & PERFORATE LPR FROM 9142'-43', 9160'-61', 9166'-67', 9187'-88', 9226'-27', 9230'-31', 9291'-92', 9292'-93', 9321'-22', 9350'-51', 9407'-08', 9456'-57' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 4171 GAL WF116 LINEAR PREPAD, 2097 GAL YF116ST+ PAD, 35606 GAL YF116ST+ W/115200# 20/40 SAND @ .5-5 PPG. MTP 6264 PSIG. MTR 51.8 BPM. ATP 5413 PSIG. ATR 45.7 BPM. ISIP 3350 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 9100'. PERFORATE LPR/MPR FROM 8864'-65', 8874'-75', 8895'-96', 8901'-02', 8907'-08', 8935'-36', 8967'-68', 8980'-81', 9030'-31', 9035'-36', 9058'-59', 9073'-74' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 4181 GAL YF120ST+ PAD, 22460 GAL YF116ST+ W/58900# 20/40 SAND @ .5-4 PPG. MTP 6383 PSIG. MTR 50.9 BPM. ATP 5840 PSIG. ATR 41.9 BPM. ISIP 3400 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 8770'. PERFORATE MPR FROM 8514'-15', 8559'-60', 8560'-61', 8593'-94', 8626'-27', 8641'-42', 8654'-55', 8669'-70', 8687'-88', 8695'-96', 8742'-43', 8750'-51' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 4172 GAL YF120 ST+ PAD, 50893 GAL YF116ST+ W/176400# 20/40 SAND @ .5-5 PPG. MTP 6516 PSIG. MTR 54 BPM. ATP 5203 PSIG. ATR 46.1 BPM. ISIP 3380 PSIG. HAD GEL PROBLEMS @ PCM & HAD TO SLOW RATE IN 4 PPG STAGE. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 8475'. PERFORATE MPR FROM 8209'-10', 8222'-23', 8237'-38', 8249'-50', 8322'-23', 8340'-41', 8362'-63', 8392'-93', 8407'-08', 8414'-15', 8428'-29', 8445'-46' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 2911 GAL YF116ST+ PAD, 47384 GAL YF116ST+ W/162400# 20/40 SAND @ .5-5 PPG. MTP 6524 PSIG. MTR 52.7 BPM. ATP 4982 PSIG. ATR 45.4 BPM. ISIP 4000 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 8170'. PERFORATE MPR FROM 7818'-19', 7825'-26', 7826'-27', 7842'-43', 7886'-87', 7946'-47', 8021'-22', 8064'-65', 8107'-08', 8130'-31', 8141'-42', 8152'-53' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 2910 GAL YF116ST+ PAD, 42828 GAL YF116ST+ W/145400# 20/40 SAND @ .5-5 PPG. MTP 6365 PSIG. MTR 52.2 BPM. ATP 4993 PSIG. ATR 47.9 BPM. ISIP 3220 PSIG. RD SCHLUMBERGER.SDFN

12-12-2008 Reported By WHITEHEAD

DailyCosts: Drilling \$0 Completion \$245,349 Daily Total \$245,349

Cum Costs: Drilling \$822,793 Completion \$538,741 Well Total \$1,361,534

MD 9,670 TVD 9,670 Progress 0 Days 11 MW 0.0 Visc 0.0

Formation : MESAVERDE PBSD : 9616.0 Perf : 7366'-9457' PKR Depth : 0.0

Activity at Report Time: PREP TO MIRUSU

Start End Hrs Activity Description

06:00 06:00 24.0 RUWL. SET 6K CFP AT 7720'. PERFORATE UPR FROM 7366'-67', 77367'-68', 7374'-75', 7379'-80', 7410'-11', 7411'-12', 7501'-02', 7508'-09', 7584'-85', 7686'-87', 7692'-93', 7703'-04' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 2904 GAL YF116ST+ PAD 47175 GAL YF116ST+ W/163200# 20/40 SAND @ .5-5 PPG. MTP 6048 PSIG. MTR 52.9 BPM. ATP 4584 PSIG. ATR 48.3 BPM. ISIP 3140 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CBP AT 7313'. RDWL. SDFN.

12-13-2008 **Reported By** HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$26,401	Daily Total	\$26,401
Cum Costs: Drilling	\$822,793	Completion	\$565,142	Well Total	\$1,387,935

MD 9,670 **TVD** 9,670 **Progress** 0 **Days** 12 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 9616.0** **Perf : 7366'-9457'** **PKR Depth : 0.0**

Activity at Report Time: DRILLING PLUGS

Start	End	Hrs	Activity Description
06:00	16:00	10.0	MIRUSU. ND FRAC TREE. NU BOP. RIH W/ BIT & PUMP OFF SUB TO 7313'. RU TO DRILL OUT PLUGS. SWI-SDFWE.

12-16-2008 **Reported By** HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$55,313	Daily Total	\$55,313
Cum Costs: Drilling	\$822,793	Completion	\$620,455	Well Total	\$1,443,248

MD 9,670 **TVD** 9,670 **Progress** 0 **Days** 13 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 9616.0** **Perf : 7366'-9457'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 7313', 7720', 8170', 8475', 8770', 9100' RIH. CLEANED OUT TO PBTD @ 9616'. LANDED TBG AT 8192' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FINAL COMPLETION DATE: 12/15/08

FLOWED 13 HRS. 24/64" CHOKE. FTP 1300 PSIG. CP 1150 PSIG. 86 BFPH. RECOVERED 1116 BLW. 6013 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8 4.7# N-80 TBG 32.51'
 XN NIPPLE 1.10'
 252 JTS 2-3/8 4.7# N-80 TBG 8138.83'
 BELOW KB 19.00'
 LANDED @ 8192.44' KB

12-17-2008 **Reported By** HAL IVIE/RITA THOMAS

Daily Costs: Drilling	\$0	Completion	\$167,790	Daily Total	\$167,790
Cum Costs: Drilling	\$822,793	Completion	\$788,245	Well Total	\$1,611,038

MD 9,670 **TVD** 9,670 **Progress** 0 **Days** 14 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 9616.0** **Perf : 7366'-9457'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST TO SALES/FACILITY COST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 21 HRS. 24/64" CHOKE. FTP 1200 PSIG. CP 1100 PSIG. 64 BFPH. RECOVERED 1326 BLW. 4687 BLWTR. SD 3 HRS TO RU BRECO UNIT.

06:00 06:00 24.0 FACILITY COST \$164,500

12-18-2008 **Reported By** HAL IVIE

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 18 HRS. 24/64" CHOKE. FTP 500 PSIG. CP 1150 PSIG. 36 BFPH. RECOVERED 635 BF. 219 BBLs OVER LOAD. SI. WO FACILITIES.

01-02-2009 Reported By DUANE COOK

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$822,793	Completion	\$800,695	Well Total	\$1,623,488						
MD	9,670	TVD	9,670	Progress	0	Days	20	MW	0.0	Visc	0.0
Formation :	MESAVERDE	PBTD :	9616.0	Perf :	7366'-9457'	PKR Depth :	0.0				

Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION: TURNED TO GAS SALES. SITP 2150 & SICP 2800 PSIG. TURNED WELL TO QUESTAR SALES AT 12:00 PM, 12/31/08. FLOWING 1180 MCFD RATE ON 12/64" POS CK. STATIC 221. QGM METER #8058.
			1/2/2009 FLOWED 141 MCF, 0 BC & 0 BW IN 8 HRS ON 12/64" CHOKE, TP 2650 PSIG, CP 2800 PSIG. UNIT DOWN, REGULATOR BAD.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU0282

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
CHAPITA WELLS

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

8. Lease Name and Well No.
CHAPITA WELLS UNIT 1180-14

3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202
 3a. Phone No. (include area code) Ph: 303-824-5526

9. API Well No. 43-047-39593

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface NWNE 373FNL 1370FEL 40.04221 N Lat, 109.40261 W Lon
 At top prod interval reported below NWNE 373FNL 1370FEL 40.04221 N Lat, 109.40261 W Lon
 At total depth NWNE 373FNL 1370FEL 40.04221 N Lat, 109.40261 W Lon

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Block and Survey
or Area Sec 14 T9S R22E Mer SLB

12. County or Parish UINTAH
 13. State UT

14. Date Spudded 10/14/2008
 15. Date T.D. Reached 11/12/2008
 16. Date Completed D & A Ready to Prod. 12/31/2008

17. Elevations (DF, KB, RT, GL)*
4879 GL

18. Total Depth: MD 9670 TVD
 19. Plug Back T.D.: MD 9616 TVD
 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
 RST/CBL/CCL/VDL/GR
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2444		725		0	
7.875	4.500 N-80	11.6	0	9662		1985		870	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8192							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	7366	9457	9142 TO 9457		3	
B)			8864 TO 9074		3	
C)			8514 TO 8751		3	
D)			8209 TO 8446		3	

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9142 TO 9457	42,039 GALS GELLED WATER & 115,200# 20/40 SAND
8864 TO 9074	26,806 GALS GELLED WATER & 58,900# 20/40 SAND
8514 TO 8751	55,230 GALS GELLED WATER & 176,400# 20/40 SAND
8209 TO 8446	50,460 GALS GELLED WATER & 162,400# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/31/2008	01/08/2009	24	→	35.0	675.0	130.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
14/64"	SI 1150	1700.0	→	35	675	130		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

RECEIVED

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #66948 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

FEB 09 2009

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	7366	9457		GREEN RIVER BIRDS NEST MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER	1869 2007 2534 4804 4918 5501 6189 7337

32. Additional remarks (include plugging procedure):

Please see the attached page for detailed perforation and additional formation marker information.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

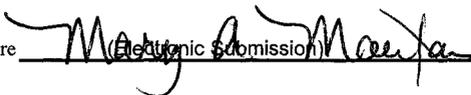
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #66948 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature



Date 02/04/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Chapita Wells Unit 1180-14 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7818-8153	3/spf
7366-7704	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7818-8153	45,903 GALS GELLED WATER & 145,400# 20/40 SAND
7366-7704	50,244 GALS GELLED WATER & 163,200# 20/40 SAND

Perforated the Lower Price River from 9142-43', 9160-61', 9166-67', 9187-88', 9226-27', 9230-31', 9291-92', 9292-93', 9321-22', 9350-51', 9407-08', 9456-57' w/ 3 spf.

Perforated the Lower/Middle Price River from 8864-65', 8874-75', 8895-96', 8901-02', 8907-08', 8935-36', 8967-68', 8980-81', 9030-31', 9035-36', 9058-59', 9073-74' w/ 3 spf.

Perforated the Middle Price River from 8514-15', 8559-60', 8560-61', 8593-94', 8626-27', 8641-42', 8654-55', 8669-70', 8687-88', 8695-96', 8742-43', 8750-51' w/ 3 spf.

Perforated the Middle Price River from 8209-10', 8222-23', 8237-38', 8249-50', 8322-23', 8340-41', 8362-63', 8392-93', 8407-08', 8414-15', 8428-29', 8445-46' w/ 3 spf.

Perforated the Middle Price River from 7818-19', 7825-26', 7826-27', 7842-43', 7886-87', 7946-47', 8021-22', 8064-65', 8107-08', 8130-31', 8141-42', 8152-53' w/ 3 spf.

Perforated the Upper Price River from 7366-67', 7367-68', 7374-75', 7379-80', 7410-11', 7411-12', 7501-02', 7508-09', 7584-85', 7686-87', 7692-93', 7703-04' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Middle Price River	8198
Lower Price River	8979
Sego	9492

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 1180-14

API number: 4304739593

Well Location: QQ NWNE Section 14 Township 9S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
NO WATER			

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 2/4/2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-0282
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1180-14
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047395930000
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0373 FNL 1370 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 14 Township: 09.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/21/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: Pit closure

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The reserve pit on the referenced location was closed on 9/21/2009 as per the APD procedure.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 September 28, 2009

NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant
SIGNATURE N/A		DATE 9/25/2009