

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL				5. MINERAL LEASE NO: Fee	6. SURFACE: Fee
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>				7. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
B. TYPE OF WELL: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				8. UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: El Paso E&P Company, L.P. c/o H&B Petroleum Consultants				9. WELL NAME and NUMBER: Harvest Fellowship Church 2-14E	
3. ADDRESS OF OPERATOR: 291 Daffodil CITY Casper STATE Wy ZIP 82604			PHONE NUMBER: (307) 237-9310		
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1750'FSL & 1550'FEL <i>585450X 40.307056</i> AT PROPOSED PRODUCING ZONE: <i>44621454 -109 958803</i>				10. FIELD AND POOL, OR WILDCAT: Altomont/BlueBell	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 1.9 miles east of Roosevelt, Urah				11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 14 T2S R1W	
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 1137		16. NUMBER OF ACRES IN LEASE: 640		17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 640	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 1550		19. PROPOSED DEPTH: 12,800		20. BOND DESCRIPTION: 400JU0708	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 5046		22. APPROXIMATE DATE WORK WILL START: Upon Approval		23. ESTIMATED DURATION: 56 Days	

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT		
19	13 3/8 J-55 54.5#	550	370	1.15cuft/sx	15.6 lb/gal
12 1/4	9 5/8" N-80 40 lb	2500 3,700	Lead: Class G 70 sx	3.9cuft/sx	11 lb/ga Stage 1
			Tail: Class G 100 sx	1.62cuft/sx	14.1lb/ga
			Lead Class G 200 sx	3.9cuft/sx	11 lb/ga Stage 2
			Tail Class G 100 sx	1.62 cuft/sx	14.1 lb/ga
8 3/4	7" HCP 110 29#	9591 7,550	Lead Class G 1250 sx	1.65 cuft/sx	12.49lb/gal
			Tail Class G 100 sx	1.62 cuft/sx	14.1lb/gal
6"	4 1/2" P-110 13.5	12500 10,000	Class G 180 sx	1.86 cuft/sx	14.5lb/gal

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- | | |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN |
| <input type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

NAME (PLEASE PRINT) Larry D. Brown TITLE Agent for El Paso E&P Company, L.P.
SIGNATURE *Larry D. Brown* DATE August 3, 2007 (revised 8-24-07)

(This space for State use only)

**Approved by the
Utah Division of
Oil, Gas and Mining**

RECEIVED

AUG 27 2007

API NUMBER ASSIGNED: 43-047-04591

APPROVAL:

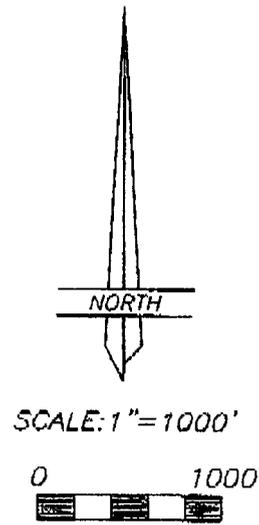
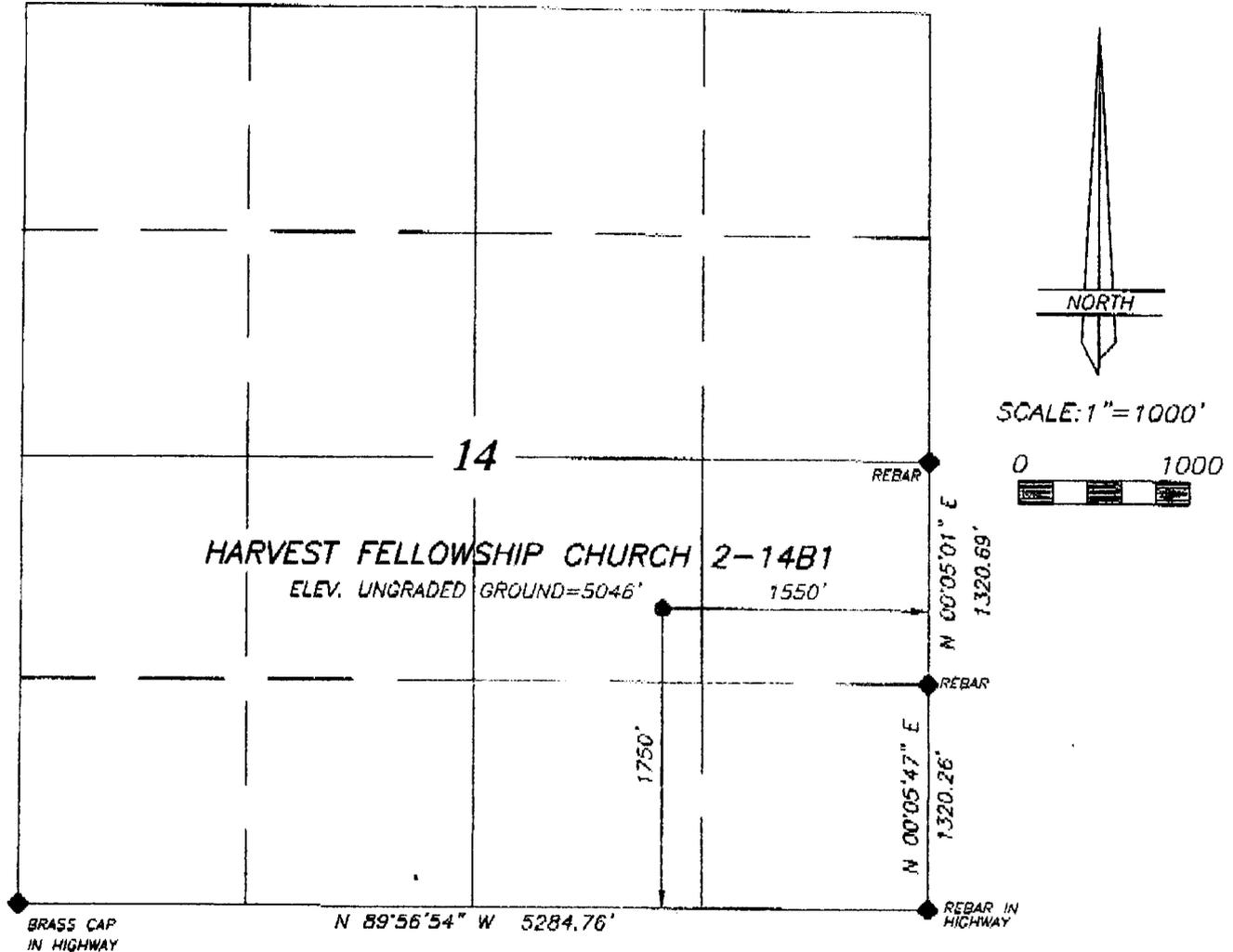
DIV. OF OIL, GAS & MINING

Date: 09-17-07

By: *[Signature]*

EL PASO E & P COMPANY, L.P.
WELL LOCATION
HARVEST FELLOWSHIP CHURCH 2-14B1

LOCATED IN THE NW¼ OF THE SE¼ OF SECTION 14, T2S, R1W, U.S.B.&M. UINTAH COUNTY, UTAH



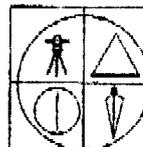
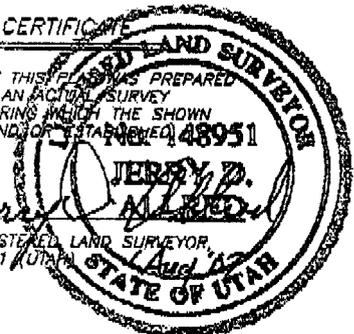
LEGEND AND NOTES

- ◆ **CORNER MONUMENTS FOUND AND USED BY THIS SURVEY**
 THE GENERAL LAND OFFICE (G.L.O.) PLAT WAS USED FOR REFERENCE AND CALCULATIONS AS WAS THE U.S.G.S. MAP
 THIS SURVEY WAS PERFORMED USING GLOBAL POSITIONING SYSTEM PROCEDURES AND EQUIPMENT
 BASIS OF BEARINGS: G.P.S. OBSERVATION WITH BASE AT SE SECTION CORNER
 BASIS OF ELEVATIONS: NAVD 88 DATUM USING THE PUBLISHED ELEVATION OF THE HARN STATION AT THE ROOSEVELT AIRPORT

SURVEYOR'S CERTIFICATE

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF AN ACTUAL SURVEY PERFORMED BY ME, DURING WHICH THE SHOWN MONUMENTS WERE FOUND OR ESTABLISHED.

Jerry D. Allred
JERRY D. ALLRED
 JERRY D. ALLRED, REGISTERED LAND SURVEYOR, CERTIFICATE NO. 148951 (UTAH)



JERRY D. ALLRED & ASSOCIATES
 SURVEYING CONSULTANTS

121 NORTH CENTER ST.--P.O. BOX 975
 DUCHESNE, UTAH 84021
 (435) 738-5352

**Harvest Fellowship Church 2-14 B1
NWSE Sec. 14, T2S, R1W
UINTAH COUNTY, UT
FEE**

EL PASO E&P COMPANY, L.P.

DRILLING PROGRAM

1. Estimated Tops of Important Geologic Markers

<u>Formation</u>	<u>Depth</u>
Green River	4,584'
Mahogany Bench	7,093'
L. Green River	8,316'
Wasatch	9,491'
TD	12,800'

2. Estimated Depths of Anticipated Water, Oil, Gas or Mineral Formations:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	Green River	4,584'
	Mahogany Bench	7,093'
Oil	L. Green River	8,316'
Oil	Wasatch	9,491'

3. Pressure Control Equipment: (Schematic Attached)

A 5.0" by 20.0" rotating head on structural pipe from surface to 500'. A 5.0" by 13 3/8" Smith Rotating Head from 500' to 2,500' on Conductor. A 5M BOP stack, 5M kill lines and choke manifold used from 2,500' to 9,590". An 11.0", 10M BOE w/rotating head, 5M annular, blind rams & mud cross from ~~7,550'~~ ^{12,800'} to ~~10,000'~~ ^{9,591'}

The BOPE and related equipment will meet the requirements of the 5M and 10M system.

OPERATORS MINIMUM SPECIFIC FOR BOPE:

The surface casing will be equipped with a flanged casing head of 5M PSI working pressure. We will NU an 11.0" 5M BOP, 5M Annular. This equipment

will be nipples up on the surface casing and tested to 250 psi low test/5M psi high test prior to drilling out. The surface casing will be tested to 1500 psi. Intermediate casing will be tested to the greater of 1500 psi or .22 psi/ft. The choke manifold equipment, upper Kelly cock, floor safety valves will be tested to 5M psi. The annular preventor will be tested to 250 psi low test and 2500 psi high test or 50% of rated working pressure. A 10M BOP installed with 5M annular with 3 1/2" rams, blind rams, mud cross and rotating head from intermediate shoe to TD. The BOPE will be hydraulically operated.

In addition, the BOP equipment will be tested after running intermediate casing, after any repairs to the equipment and at least once every 30 days. Pipe and blind rams will be activated on each trip, annular preventor will be activated weekly and weekly BOP drills will be held with each crew.

Statement on Accumulator System and Location of Hydraulic Controls:

Frontier #7 will be used at the proposed location. Operations will commence after approval of this application. Manual and/or hydraulic controls will be in compliance for 5M and 10M psi systems.

Auxiliary Equipment:

- A) Mud logger with gas monitor – 6,000' to TD
- B) Choke manifold with one manual and one hydraulic operated choke
- C) Full opening floor valve with drill pipe thread
- D) Upper and lower Kelly cock
- E) Shake, desander, desilter and mud cleaner.

4. **Proposed Casing & Cementing Program:**

Hole Size	Size	Grade	Thread	Weight	Setting Depth
19	13 3/8	J-55	Buttress	54.5#	550
12 1/4"	9 5/8"	N-80	LTC	40 lb/ft	2,500
8 3/4"	7 "	HCP 110	LTC	29 lb/ft	9,591
6"	4 1/2"	P-110	LTC	13.5 lb/ft	9,391-12,800

Conductor: 370 sacks Class G. 15.6 lb/gal, yield 1.15 cuft/sx, w 3% CaCl₂

Surface Cement: Stage Collar @ 1500 feet. Stage #1; Lead 70 sacks , 11ppg, 3.9cuft/sx, Class G 5%D44 (bwow) +12% D20+1% D79+.25% D112+.2%D46+.125pps D130.

Tail 100 sacks, 14.1ppg, 1.62 cuft/sx Class G 10RFC.

Stage #2 Lead 200 sacks, 11ppg, 3.9 cuft/sx, Class G +5%D44(bwow) +12%D20+ 1%D79+ .25%D112+ .2%D46+.125ppsD130.

Tail 100 sacks, 14.1ppg, 1.62 cuft/sx Class G 10RFC.

1500'
 Stage 1 → 1746'
 70 x 3.9 = 273
 100 x 1.62 = 162
 1705x = 435 → 2,594'
 Stage II → 868'
 200 x 3.9 = 780
 100 x 1.62 = 162
 300 → 942 → 3,14

Intermediate Cement: Lead 1250 sacks, 12.49ppg, 1.65 cuft/sx, CemCRETE Blend 55 9/44 1(D961/D124) +.2%bwob D65 +.2%bwob D46+.4%bwob D13+.2%bwobD167
Tail 100 sacks, 14.1ppg, 1.62 cuft/sx Class G 10RFC.

Production Cement: 180 sacks 14.5ppg 1.86 cuft/sx, WellBond Slurry Class G +35%D66+1.6gpsD600G+.05gps D80+3%D167+2%D46+4%D800 1%D20

5. **Drilling Fluids Program:**

Proposed Mud Program:

Interval	Type	Mud Weight
Surface	WBM	8.5 – 8.9
Intermediate	WBM	8.9 – 10.0
Production	WBM	11.0 – 14.0

Anticipated mud weights are based on actual offset well bottom-hole pressure data. Mud weights utilized may be somewhat higher to allow for tip margin and to provide hole stability for running logs and casing.

Visual mud monitoring equipment will be utilized.

6. **Evaluation Program:**

GR, Density, Neutron, Res/ intermediate casing to surface casing
GR to Surface
Platform Express: TD to Intermediate Casing
Sonic: TD to Surface Casing

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated at 12,800' TD equals approximately 8,922 psi (calculated at 0.6760 psi/foot).

Maximum anticipated surface pressure equals approximately 5,837 (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/ft).

8. **OPERATOR REQUESTS THAT THE PROPOSED WELL BE PLACED ON CONFIDENTIAL STATUS.**

**Harvest Fellowship Church 2-14 B1
NWSE Sec. 14, T2S, R1W
UINTAH COUNTY, UT
FEE**

EL PASO E&P COMPANY, L.P.

Related Surface Information

- 1) **CURRENT SURFACE USE:** Livestock Grazing and Oil and Gas Production.

- 2) **PROPOSED SURFACE DISTURBANCE:**
 - a) The road will be crown and ditch. Water wings will be constructed on the access road as needed.
 - b) The topsoil will be windrowed and respread in the borrow area.
 - c) New road to be constructed will be approximately 1580 feet in length, 25 feet wide.
 - d) All equipment and vehicles will be confined to the access road, pad and area specified in the APD.

- 3) **LOCATION OF EXISTING WELLS:**

Existing oil, gas and water wells within one (1) mile radius of proposed well are provided in EXHIBIT C.

Water for drilling will be obtained from Dalbo Inc's underground well located in Ouray, Utah Sec 32 T4S R3E, Water Use Claim #43-8496

- 4) **EXISTING/PROPOSED FACILITIES FOR PRODUCTIVE WELL:**
 - a) There are no existing facilities that will be utilized for this well.
 - b) The pipeline will be constructed parallel and adjacent to the road as shown on Exhibit C. Rehabilitation of unneeded, previously disturbed areas will consist of backfilling and contouring the reserve pit area; backsloping and contouring all cut and fill slopes. These areas will be reseeded. Refer to plans for reclamation of surface for details.
 - c) Upgrade and maintain access roads and drainage control structures (e.g., culverts, drainage dips, ditching, etc.) as necessary to prevent soil erosion and accommodate safe, year-round traffic.

- 5) **CONSTRUCTION MATERIALS:**

Native soil from road and location will be used for construction materials along with gravel and/or scoria road base material. In the event that conditions should necessitate graveling of all or part of the access road and location, surfacing materials will be purchased from commercial suppliers in the marketing area.

6) METHODS FOR HANDLING WASTE DISPOSAL:

- a) The reserve pit will be designed to prevent the collection of surface runoff and will be constructed with a minimum of $\frac{1}{2}$ the total depth below the original ground surface on the lowest point within the pit. The pit will be lined with a 9-mil polyethylene to prevent leakage of fluids. The liner will be rolled into place and secured at the ends, i.e. buried on top of the pit berms. Prior to use, the reserve pit will be fenced on three sides; the fourth side will be fenced at the time the rig is removed. Drilling fluids, cuttings and produced water will be contained in the reserve pit (trash will be placed in the trash cage). Fluids in the reserve pit will be allowed to evaporate prior to pit burial.
- b) Garbage and other trash will be contained in a portable trash cage and hauled off the location to an authorized disposal site. Any trash on the pad will be cleaned up prior to the rig move off location and hauled to an authorized disposal site.
- c) Sewage will be handled in Portable Toilets.
- d) Produced water will be placed in the reserve pit for a period not to exceed ninety days after initial production. Any hydrocarbons produced during completion work will be contained in test tanks and removed from location at a later date.
- e) Water from the reserve pit may be used for drilling of additional wells. The water will be trucked along access roads as approved in pertinent APD's.

7) ANCILLARY FACILITIES:

There will be no ancillary facilities associated with this project.

8) SURFACE RECLAMATION PLANS:

Backfilling of the pits will be done when dry. In the event of a dry hole, the location will be re-contoured, the topsoil will be distributed evenly over the entire location, and the seedbed prepared

- a) Seed will be planted after September 15th, and prior to ground frost, or seed will be planted after the frost has left and before May 15th. Slopes to steep for machinery will be hand broadcast and raked with twice the specified amount of seed.
 - 1. The construction program and design are on the attached cut, fill and cross sectional diagrams.
 - 2. Prior to construction, all topsoil will be removed from the entire site and stockpiled. Topsoil for this site is the first 6 inches of soil materials.
 - 3. After the location has been reshaped and after redistributing the topsoil, the operator will rip and scarify the drilling platform and access road on the contour, to a depth of at least 12 inches.
- b) Rehabilitation will begin upon the completion of the drilling. Complete rehabilitation will depend on weather conditions and the amount of time required to dry the reserve pit.

2. All rehabilitation work including seeding will be completed as soon as weather and the reserve pit conditions are appropriate.
3. Landowner will be contacted for rehabilitation requirements.

9) SURFACE OWNERSHIP:

Harvest Fellowship Church
PO Box 1824
Roosevelt Utah, 84006

10) OTHER INFORMATION:

- a) The surface soil consists of clay, and silt.
- b) Flora - vegetation consists of the following: Sagebrush, Juniper and prairie grasses.
- c) Fauna - antelope, deer, coyotes, raptors, small mammals, and domestic grazing animals.
- d) Current surface uses – Livestock grazing and mineral exploration and production.

AFFIDAVIT OF SURFACE DAMAGE AGREEMENT

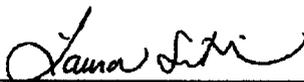
Laura Smith personally appeared before me, and, being duly sworn, deposes and says:

1. My name is Laura Smith. I am a Sr. Staff Landman for El Paso E&P Company, L.P., whose address is 1099 18th Street, Suite 1900, Denver, Colorado 80202 ("El Paso").

2. El Paso is the Operator of the proposed Harvest Fellowship Church 2-14B1 well to be located in the NW/4SE/4 of Section 14, Township 2 South, Range 1 West, Uintah County, Utah (the "Drillsite Location"). The surface owner of the Drillsite Location is the Harvest Fellowship Church, P.O. Box 1824, Roosevelt, Utah 84066 (the "Surface Owner").

3. El Paso and the Surface Owner have agreed upon and entered into a Damage Settlement and Release agreement dated June 11, 2007 and a Right-of-Way Agreement dated June 11, 2007 covering the Drillsite Location and access to the Drillsite Location.

FURTHER AFFIANT SAYETH NOT.



Laura Smith

ACKNOWLEDGEMENT

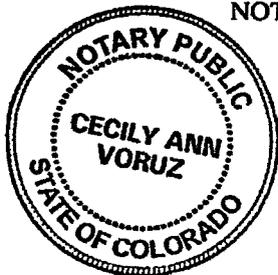
STATE OF COLORADO §
CITY AND §
COUNTY OF DENVER §

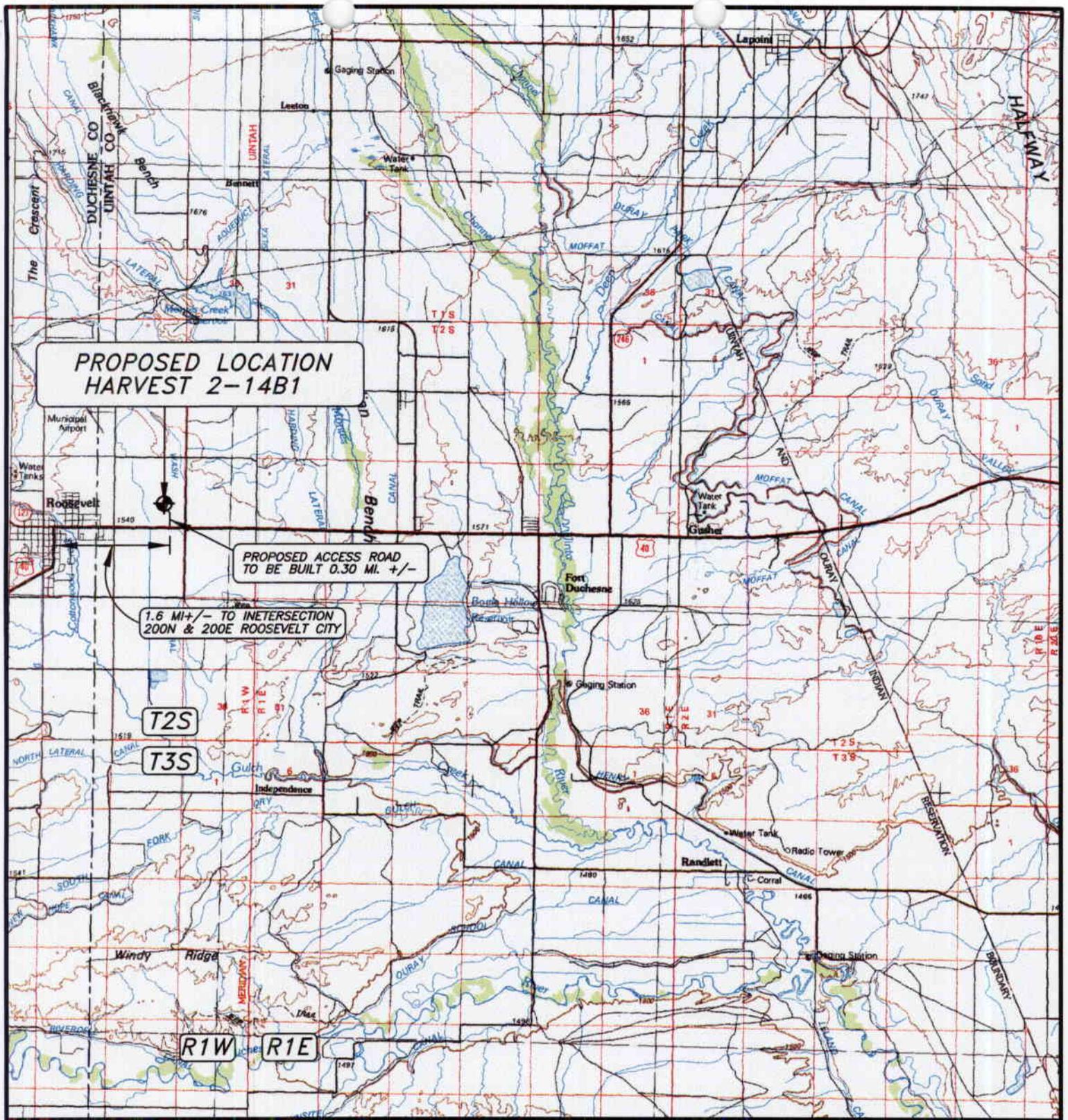
Before me, a Notary Public, in and for this state, on this 19th day of June, 2007 personally appeared Laura Smith, to me known to be the identical person who executed the within and foregoing instrument, and acknowledged to me that she executed the same as her own free and voluntary act and deed for the uses and purposes therein set forth.



NOTARY PUBLIC:

My Commission Expires:
01/27/2010

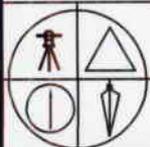




LEGEND:

 PROPOSED WELL LOCATION

01-128-022



JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS

121 NORTH CENTER ST. -- P.O. BOX 975
DUCHESE, UTAH 84021
(435) 738-5352



EL PASO E & P COMPANY, L.P.

HARVEST FELLOWSHIP CHURCH 2-14B1

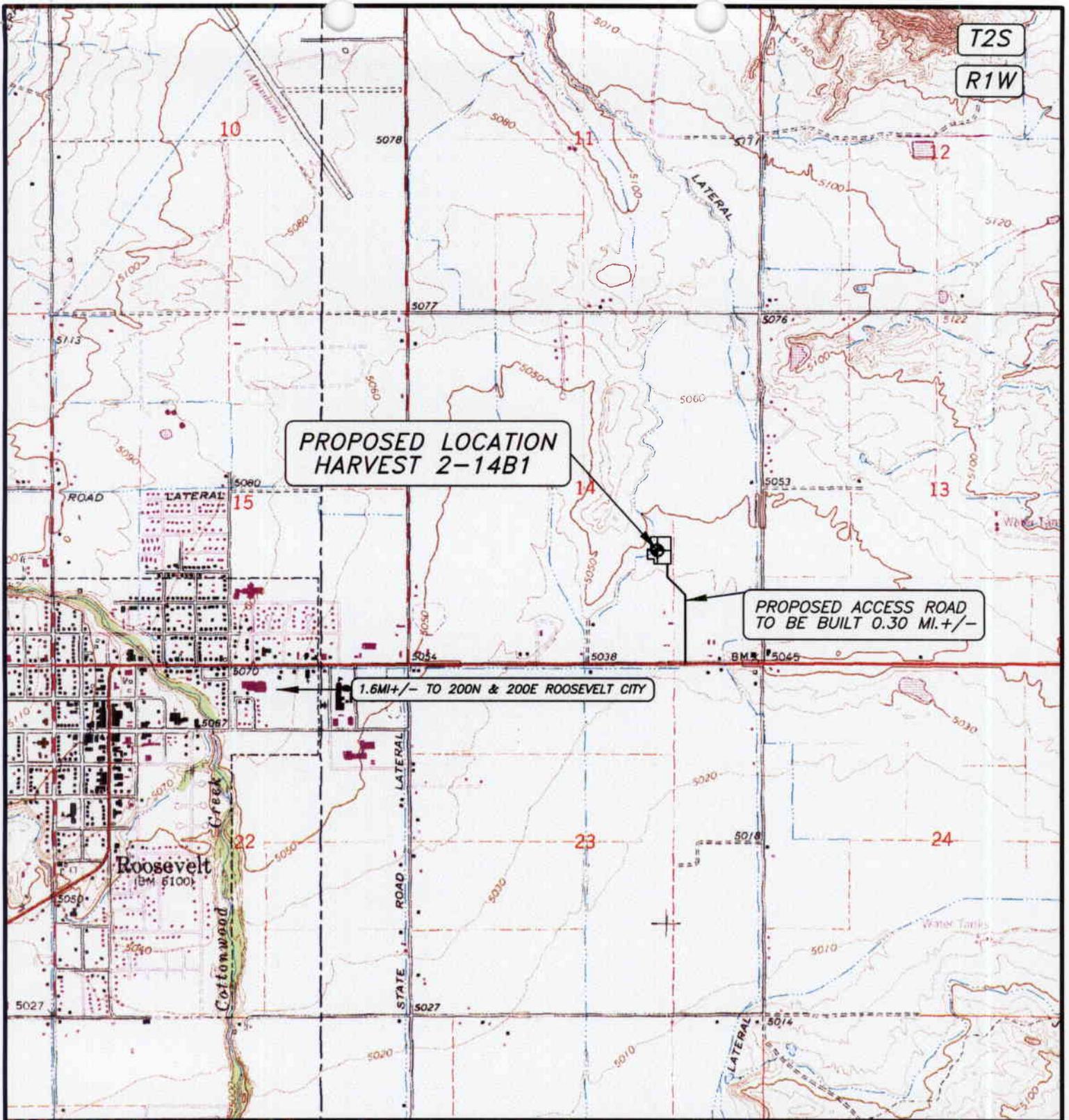
SECTION 14, T2S, R1W, U.S.B.&M.

1750' FSL 1550' FEL

TOPOGRAPHIC MAP "A"

SCALE; 1"=10,000'

21 MAY 2007



T2S
R1W

PROPOSED LOCATION
HARVEST 2-14B1

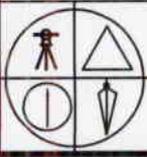
PROPOSED ACCESS ROAD
TO BE BUILT 0.30 MI.+/-

1.6MI.+/- TO 200N & 200E ROOSEVELT CITY

LEGEND:

-  PROPOSED WELL LOCATION
-  PROPOSED ACCESS ROAD
-  EXISTING GRAVEL ROAD
-  EXISTING PAVED ROAD

01-128-022



JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS
121 NORTH CENTER ST.--P.O. BOX 975
DUCHESE, UTAH 84021
(435) 738-5352



EL PASO E & P COMPANY, L.P.

HARVEST FELLOWSHIP CHURCH 2-14B1

SECTION 14, T2S, R1W, U.S.B.&M.

1750' FSL 1550' FEL

TOPOGRAPHIC MAP "B"

SCALE; 1"=2000'
21 MAY 2007

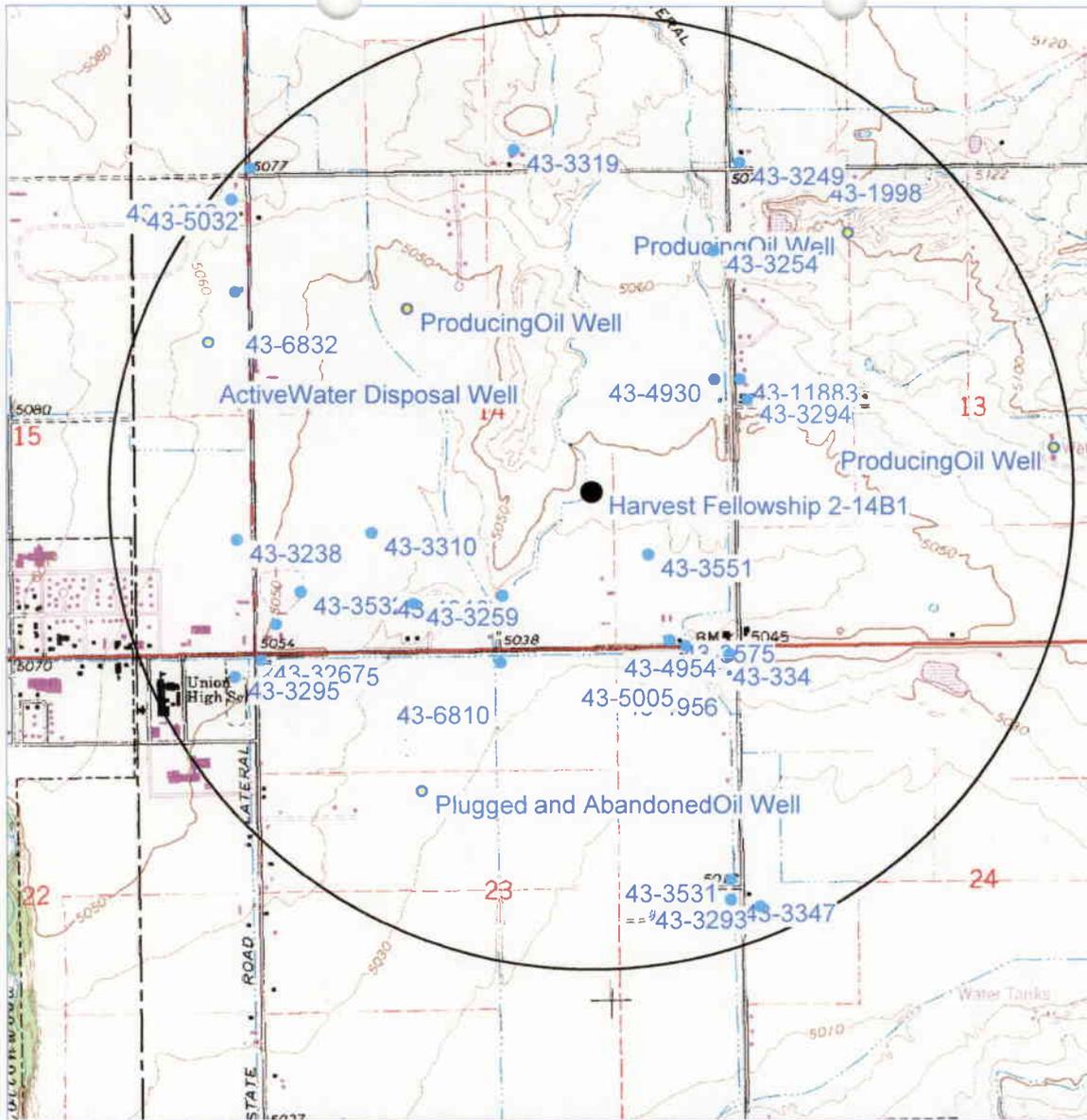


EXHIBIT C

El Paso E&P Company, L.P.
 Harvest Fellowship Church 2-14B1
 NWSE Section 14 T2S R1W
 Duchesne County, Utah
 Scale 1 inch=2000 feet
 Exhibit C

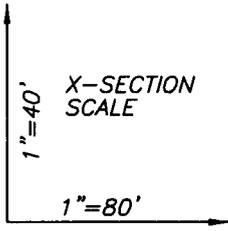


- Oil and Gas Wells
- Proposed Well
- Water Well

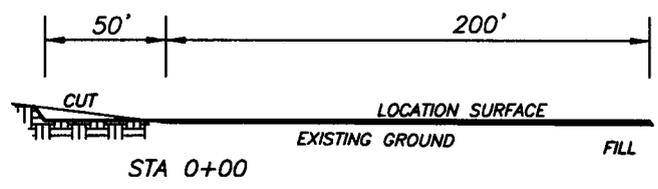
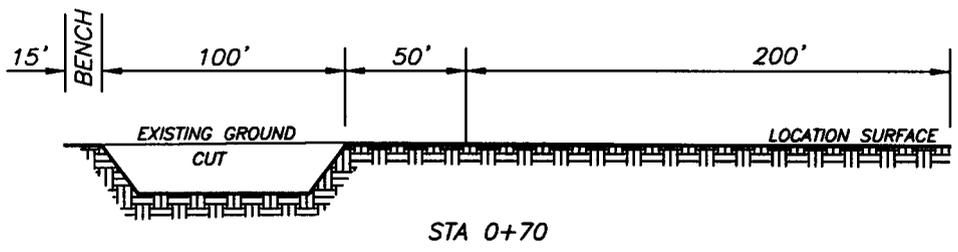
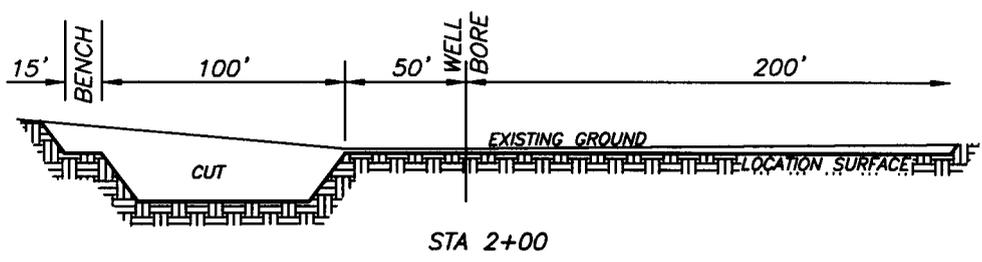
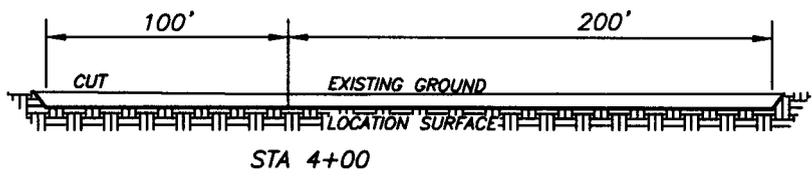
EL PASO E & P COMPANY, L.P.

FIGURE #2

LOCATION LAYOUT FOR
 HARVEST FELLOWSHIP CHURCH 2-14B1
 SECTION 14, T2S, R1W, U.S.B.&M.
 1750' FSL, 1550' FEL



NOTE:
 ALL CUT/FILL
 SLOPES ARE
 1½:1



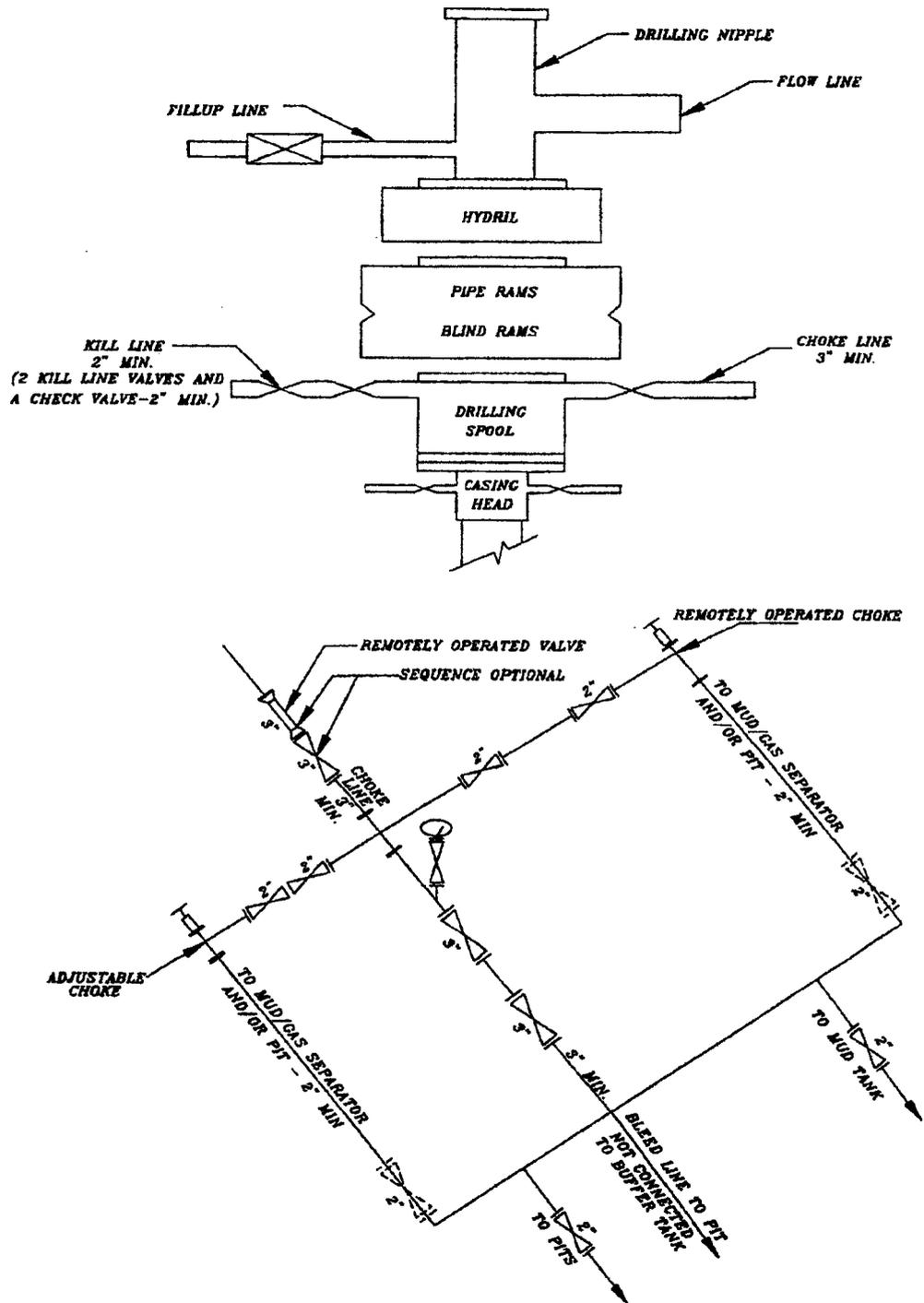
APPROXIMATE YARDAGES

- TOPSOIL STRIPPING: (6") = 2,400 CU. YDS.
- REMAINING LOCATION CUT = 6,470 CU. YDS
- TOTAL CUT (INCLUDING PIT) = 15,520 CU. YDS.
- TOTAL FILL = 150 CU. YDS.



	JERRY D. ALLRED & ASSOCIATES SURVEYING CONSULTANTS
	121 NORTH CENTER ST.--P.O. BOX 975 DUCHESNE, UTAH 84021 (435) 738-5352

5M BOP STACK and CHOKE MANIFOLD SYSTEM



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 08/27/2007

API NO. ASSIGNED: 43-047-39591

WELL NAME: HARVEST FELLOWSHIP CHURCH
 OPERATOR: EL PASO E&P COMPANY, LP (N3065)
 CONTACT: LARRY BROWN

PHONE NUMBER: 307-237-9310

PROPOSED LOCATION:

NWSE 14 020S 010W
 SURFACE: 1750 FSL 1550 FEL
 BOTTOM: 1750 FSL 1550 FEL
 COUNTY: UINTAH
 LATITUDE: 40.30706 LONGITUDE: -109.9588
 UTM SURF EASTINGS: 588480 NORTHINGS: 4462148
 FIELD NAME: BLUEBELL (65)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DKD	9/17/07
Geology		
Surface		

LEASE TYPE: 4 - Fee
 LEASE NUMBER: FEE
 SURFACE OWNER: 4 - Fee

PROPOSED FORMATION: WSTC
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[] Fee[]
(No. 400Ju0708)
- N Potash (Y/N)
- N Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-8496)
- N RDCC Review (Y/N)
(Date: _____)
- Y Fee Surf Agreement (Y/N)
- N/A Intent to Commingle (Y/N)

LOCATION AND SITING:

- ___ R649-2-3.
- Unit: _____
- ___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ___ R649-3-3. Exception
- Drilling Unit
Board Cause No: 139-42
Eff Date: 4-12-1985
Siting: (adj) by ext u lary 1320' fr other wells
- ___ R649-3-11. Directional Drill

COMMENTS:

Needs Permit (08-15-07)

STIPULATIONS:

1- STATEMENT OF BASIS
2- 13 3/8" casing shall be cemented from setting depth back to surface

T2S R1W

BLUEBELL FIELD

CAUSE: 139-42 / 4/12-1985

RICH 2-13BI
RICH 2-13BI

WAINOCO
ST 1-14BI

BALLARD 2-15BI

14

HARVEST FELLOWSHIP
CHURCH 2-14BI

OPERATOR: EL PASO PROD CO (N3065)

SEC: 14 T.2S R.1W

FIELD: BLUEBELL (65)

COUNTY: *Wintah*
~~DUCHESNE~~

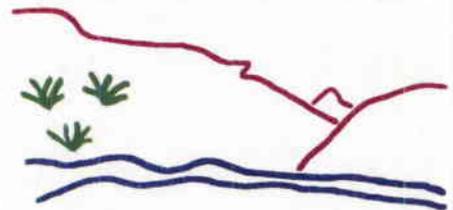
CAUSE: 139-42 / 4/12-1985

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON
DATE: 8-AUGUST-2007

Application for Permit to Drill

Statement of Basis

9/17/2007

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Ownr	CBM
502	43-013-33746-00-00		OW	P	No
Operator	EL PASO E&P COMPANY, LP	Surface Owner-APD			
Well Name	HARVEST FELLOWSHIP CHURCH 2-14B1	Unit			
Field	BLUEBELL	Type of Work			
Location	SWSE 21 5S 5W U 1060 FSL 1611 FEL GPS Coord (UTM) 547071E 4430779N				

Geologic Statement of Basis

El Paso proposes to set 3,700 feet of surface casing which will be cemented to surface. The surface hole will be drilled utilizing fresh water mud. The estimated depth to the base of moderately saline ground water is 4,000 feet. A search of Division of Water Rights records indicates that there are over 50 water wells within a 10,000 foot radius of the proposed location. The nearest water well is approximately .25 miles from the proposed site and produces water from a depth of 400 feet. Most of these wells produce water from the Duchesne River Formation and are in the range of 20 -600 feet deep. The proposed casing and cementing program should adequately protect the highly used Duchesne River aquifer. The cement for the intermediate string of casing should be brought up above the base of the moderately saline ground water to isolate it from deeper saline water.

Brad Hill
APD Evaluator

9/17/2007
Date / Time

Surface Statement of Basis

The proposed location is in Uintah County approximately 1.5 miles east of Roosevelt, Utah. Access is by Highway 40, proceeding east to a point where a new road approximately 0.3 miles in length will be constructed north of the highway to the location. Terrain is essentially flat in the general area. A few hills with sandstone ledge rock outcrops occur. Much of the surrounding areas are used for agriculture, with some businesses located along the Highway. No drainages concerns exist. No seeps, springs or streams are known to occur. Water for irrigation is transmitted in buried pipelines or open ditches.

The proposed Harvest Fellowship Church 2-14B1 oil well is on a flat with a slight rise or hill located on the west side. Some of the area has been irrigated farmland in the distant past. A field to the south shows more recent irrigation but it too has been a long time ago. Remnants of irrigation head ditches and head-gates are within or adjacent to the location. An adjacent field to the east is irrigated and currently producing alfalfa. Access to the location will be with a new road to be constructed within this alfalfa field following the fence-line.

Both the surface and minerals are FEE with the surface being owned by the Harvest Fellowship Church. The minerals are owned by others and leased by ElPaso E&P Company. A surface agreement has been completed with the surface owner(s). The surface owners had no concerns not covered in this agreement. A cultural resource survey was waived by the surface owners in this agreement.

The selected location appears to be a suitable location for drilling and operating an oil well.

Floyd Bartlett
Onsite Evaluator

8/15/2007
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner as needed shall be properly installed and maintained in the reserve pit.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator EL PASO E&P COMPANY, LP
Well Name HARVEST FELLOWSHIP CHURCH 2-14B1
API Number 43-013-33746-0 **APD No** 502 **Field/Unit** BLUEBELL
Location: 1/4,1/4 SWSE **Sec** 21 **Tw** 5S **Rng** 5W 1060 FSL 1611 FEL
GPS Coord (UTM) 588477 4462153 **Surface Owner**

Participants

Floyd Bartlett (DOGM), Wayne Garner (Construction Supervisor Elpaso), John Whitesides (Landman Elpaso), Pastor Lynn Truman (Harvest Fellowship Church) and Pastor Lynn Truman II (harvest Fellowship Church)

Regional/Local Setting & Topography

The proposed location is in Uintah County approximately 1.5 miles east of Roosevelt, Utah. Access is by Highway 40, proceeding east to a point where a new road approximately 0.3 miles in length will be constructed north of the highway to the location. Terrain is essentially flat in the general area. A few hills with sandstone ledge rock outcrops occur. Much of the surrounding areas are used for agriculture, with some businesses located along the Highway. No drainages concerns exist. No seeps, springs or streams are known to occur. Water for irrigation is transmitted in buried pipelines or open ditches.

The proposed Harvest Fellowship Church 2-14B1 oil well is on a flat with a slight rise or hill located on the west side. Some of the area has been irrigated farmland in the distant past. A field to the south shows more recent irrigation but it too has been a long time ago. Remnants of irrigation head ditches and head-gates are within or adjacent to the location. An adjacent field to the east is irrigated and currently producing alfalfa. Access to the location will be with a new road to be constructed within this alfalfa field following the fence-line.

Both the surface and minerals are FEE with the surface being owned by the Harvest Fellowship Church. The minerals are owned by others and leased by ElPaso E&P Company.

Surface Use Plan

Current Surface Use
Wildlfe Habitat

New Road

Miles	Well Pad		Src Const Material	Surface Formation
0.3	Width 365	Length 400	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate? Y

Environmental Parameters

Affected Floodplains and/or Wetland N

Flora / Fauna

Sparse wasteland type vegetation consisting of cheatgrass, greasewood, halogeton, Russian knapweed and spring annuals.

No use is currently occurring on the location.

Soil Type and Characteristics

Deep sandy loam with no surface rock

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diversion Required N

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? N Paleo Potential Observed? N Cultural Survey Run? N Cultural Resources?

Reserve Pit

Site-Specific Factors		Site Ranking
Distance to Groundwater (feet)	75 to 100	10
Distance to Surface Water (feet)	300 to 1000	2
Dist. Nearest Municipal Well (ft)	1320 to 5280	5
Distance to Other Wells (feet)	>1320	0
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)	<10	0
Affected Populations	<10	0
Presence Nearby Utility Conduits	Unknown	10
		Final Score 42 1 Sensitivity Level

Characteristics / Requirements

The reserve pit is proposed in the southwest corner of the location in an area of cut. Dimensions are 100' x 150' x 10' deep. A 15' bench is planned on the outer sides. A 16 mil liner with subfelt if needed is planned for the reserve pit.

Closed Loop Mud Required? N Liner Required? Y Liner Thickness 16 Pit Underlayment Required?

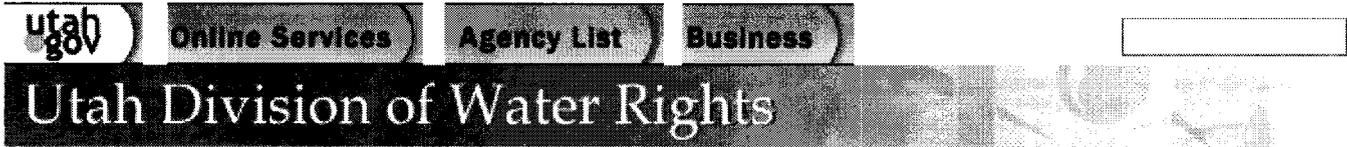
Other Observations / Comments

A Rights of Way agreement for the access road has not yet been signed by the adjacent land owner, Max Rasmussen. At his request, the road was originally planned dividing his field going north. It is now planned next to his west fence line. An agreement is expected to be reached for this road. Length of the road is approximately 0.3 miles. A new plat showing this change will be submitted.

A surface agreement has been completed with the surface owner(s). The surface owners had no concerns not covered in this agreement. A cultural resource survey was waived by the surface owners in this agreement.

Floyd Bartlett
Evaluator

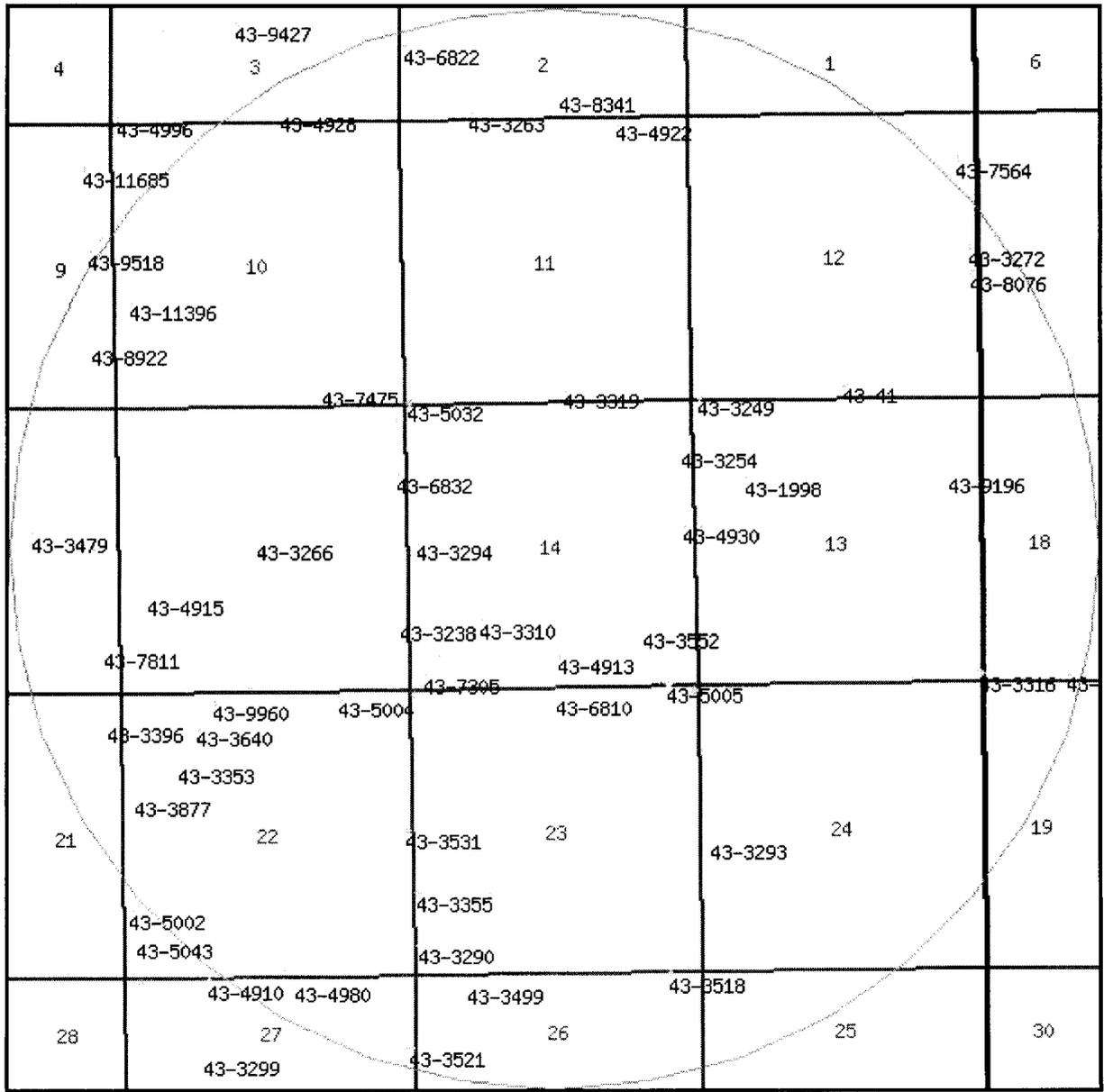
8/15/2007
Date / Time



WRPLAT Program Output Listing

Version: 2007.04.13.01 Rundate: 09/17/2007 08:54 AM

Radius search of 10000 feet from a point N2640 E2640 from the SW corner, section 14, Township 2S, Range 1W, US b&m Criteria:wrtypes=W,C,E podtypes=U status=U,A,P usetypes=all



0 1300 2600 3900 5200 ft

Water Rights

WR Number	Diversion Type/Location	Well Log	Status	Priority	Uses	CFS	ACFT	Owner Name
43-10930	Underground N240 E1150 SW 15 2S 1W US		A	19990614	O	0.000	3.730	UINTAH BASIN TELECOMMUNICATIO ASSOCIATION INC. P.O. BOX 398
43-11266	Underground S1200 W140 NE 28 2S 1W US	<u>well info</u>	A	20020624	DIS	0.000	1.480	JOHN B. AND RUBY E. 1005 SOUTH STATE (31
43-11396	Underground S635 E300 W4 10 2S 1W US	<u>well info</u>	A	20030128	DIS	0.000	1.480	JUAN L. AMILLATEGU 393 NORTH 500 EAST
43-11685	Underground S800 W500 NE 09 2S 1W US		A	20050920	DIS	0.000	1.480	SAMUEL AND TIFFAN 641 WEST LAGOON ST
43-11883	Underground N340 E100 W4 13 2S 1W US		A	20070302	IS	0.000	1.478	ALBERT AND BARBAI ROUTE 1 BOX 1968
43-11894	Underground S900 E900 W4 03 2S 1W US	<u>well info</u>	A	20070309	DIS	0.000	1.480	BONNIE GREEN 50 SOUTH 1500 WEST #
43-11917	Underground S60 W70 NE 23 2S 1W US		A	20070510	IO	0.000	0.250	TONY L. REYNOLDS RT 1 BOX 1030
43-1673	Underground N1540 E1805 SW 15 2S 1W US		P	19531106	DI	0.240	0.000	PRESLEY TIMOTHY BOX 156
43-1980	Underground N650 W250 E4 09 2S 1W US		P	19680621	DIS	0.015	0.000	WALTER J. MARTIN ROOSEVELT UT 84066
43-1998	Underground S1420 E1000 NW 13 2S 1W US	<u>well info</u>	P	19690120	DI	0.015	0.000	JACK AND NONA RAS 9417 SOUTH 200 EAST
43-2239	Underground N200 W120 SE 13 2S 1W US	<u>well info</u>	P	19690915	DIS	0.015	0.000	WILLA DEAN PATTON P. O. BOX 1462

<u>43-2508</u>	Underground S990 E190 W4 15 2S 1W US		P	19470121 DIS	0.017 0.000	BURTRAND SWAIN AMERICAN FORK UT 84066
<u>43-3238</u>	Underground N1261 W153 SE 15 2S 1W US		P	19391125 DIS	0.016 0.000	GEORGE H. HARRISON ROOSEVELT UT 84066
<u>43-3240</u>	Underground N1510 E1800 SW 15 2S 1W US		P	19390902 DIS	0.025 0.000	MELVIN R. MOWER ROOSEVELT UT 84066
<u>43-3244</u>	Underground N162 E2360 SW 15 2S 1W US	<u>well info</u>	P	19391117 DIS	0.010 0.000	RICHARD J. ADAMS ROOSEVELT UT 84066
<u>43-3249</u>	Underground N66 E150 SW 12 2S 1W US		P	19400517 DIS	0.003 0.000	ARTHUR WISCOMBE ROOSEVELT UT 84066
<u>43-3254</u>	Underground S905 W152 NE 14 2S 1W US		P	19400909 DIS	0.011 0.000	L. M. ANGUS ROOSEVELT UT 84066
<u>43-3259</u>	Underground N539 W873 S4 14 2S 1W US	<u>well info</u>	P	19410327 DS	0.022 0.000	LEE BROWN 1715 WASHINGTON BI
<u>43-3263</u>	Underground N168 E1298 SW 02 2S 1W US		P	19410806 DS	0.015 0.000	IDA BIRCHELL ROOSEVELT UT 84066
<u>43-3266</u>	Underground N200 E2540 W4 15 2S 1W US		P	19420718 DIS	0.007 0.000	J. ROBERT GILLESPIE ROOSEVELT UT 84066
<u>43-3267</u>	Underground S75 E85 NW 23 2S 1W US		P	19420721 DIS	0.008 0.000	THOMAS SHISLER ROOSEVELT UT 84066
<u>43-3272</u>	Underground N130 W126 E4 12 2S 1W US		P	19420915 DIS	0.015 0.000	GRANT WAHLQUIST ROOSEVELT UT 84066
<u>43-3281</u>	Underground S44 E300 NW 27 2S 1W US	<u>well info</u>	P	19430816 DIS	0.008 0.000	GEORGE PULOS ROOSEVELT UT 84066
<u>43-3290</u>	Underground N565 E85 SW 23 2S 1W US		P	19450713 DIS	0.004 0.000	WILLIAM JENKINS ROOSEVELT UT 84066
<u>43-3292</u>	Underground N150 E270 S4 22 2S 1W US		P	19450726 D	0.015 0.000	J. H. ALLRED ROOSEVELT UT 84066

<u>43-3293</u>	Underground S230 E222 W4 24 2S 1W US	P	19450914 DIS	0.013 0.000	OLLIE E. RASMUSSEN ROOSEVELT UT 84066
<u>43-3294</u>	Underground N115 E173 W4 14 2S 1W US	P	19450922 DIS	0.003 0.000	ANGUS ANDERSON ROOSEVELT UT 84066
<u>43-3295</u>	Underground S256 W204 NE 22 2S 1W US	P	19450922 D	0.015 0.000	MELBA ELDREDGE ROOSEVELT UT 84066
<u>43-3299</u>	Underground S1428 E1460 NW 27 2S 1W US	P	19451117 DIS	0.002 0.000	GLEN GOODRICH ROOSEVELT UT 84066
<u>43-3310</u>	Underground N1320 E1320 SW 14 2S 1W US	P	19460206 S	0.013 0.000	E. L. BROWN ROOSEVELT UT 84066
<u>43-3316</u>	Underground N165 W50 SE 13 2S 1W US	P	19460309 DIS	0.015 0.000	AZEL W. SEELEY ROOSEVELT UT 84066
<u>43-3318</u>	Underground S200 E1120 NW 19 2S 1E US	P	19460325 D	0.015 0.000	L. G. PECK ROOSEVELT UT 84066
<u>43-3319</u>	Underground N240 E320 S4 11 2S 1W US	P	19460325 DIS	0.010 0.000	S. A. BRIGHTON ROOSEVELT UT 84066
<u>43-3326</u>	Underground N556 E300 SW 22 2S 1W US	P	19460426 D	0.015 0.000	MERLIN SULLIVAN ROOSEVELT UT 84066
<u>43-3334</u>	Underground S160 W175 NE 23 2S 1W US	P	19461122 D	0.015 0.000	OLEN PERRYMAN ROOSEVELT UT 84002
<u>43-3347</u>	Underground S150 W100 E4 22 2S 1W US	P	19461119 DIS	0.011 0.000	CECIL JENKINS ROOSEVELT UT 84066
<u>43-3348</u>	Underground S554 E704 NW 22 2S 1W US	P	19461126 DO	0.036 0.000	CLAIR C. LARSEN ROOSEVELT UT 84066
<u>43-3353</u>	Underground S1295 E1075 NW 22 2S 1W US	<u>well</u> <u>info</u> P	19461218 DI	0.017 0.000	EUGENE HARMSTON ROOSEVELT UT 84066
<u>43-3355</u>	Underground N1521 E52 SW 23 2S 1W US	<u>well</u> <u>info</u> P	19461231 D	0.015 0.000	ERNEST BETTS ROOSEVELT UT 84066

<u>43-3358</u>	Underground		P	19470210 DIS	0.020 0.000	MARVIN KETTLE ROOSEVELT UT 84066
	S148 W190 NE 27 2S 1W US					
<u>43-3396</u>	Underground		P	19511017 M	0.022 15.900	ROOSEVELT CITY COI 255 SOUTH STATE STR
	S528 W237 NE 21 2S 1W US					
<u>43-3400</u>	Underground	<u>well info</u>	P	19490707 O	0.015 0.000	UINTAH BASIN TELECOMMUNICATIO ASSOCIATION INC. P.O. BOX 398
	N240 E1150 SW 15 2S 1W US					
<u>43-3420</u>	Underground		P	19501130 D	0.015 0.000	JACK SANTIO OURAY UT
	N60 W460 E4 16 2S 1W US					
<u>43-3479</u>	Underground		P	19530627 DS	0.015 0.000	E.H. SMITH ROOSEVELT UT 84066
	N350 W1586 E4 16 2S 1W US					
<u>43-3499</u>	Underground		P	19540216 DS	0.015 0.000	ERNEST E. BETTS ROOSEVELT UT 84066
	S150 E990 NW 26 2S 1W US					
<u>43-3518</u>	Underground		P	19541203 D	0.015 0.000	SANFORD L. BUTCHEI ROUTE 1
	S50 W600 NE 26 2S 1W US					
<u>43-3521</u>	Underground		P	19550226 D	0.015 0.000	J. C. ZIMMERMAN ROOSEVELT UT 84066
	S1322 W100 NE 27 2S 1W US					
<u>43-3531</u>	Underground		P	19550831 S	0.015 0.000	LDS CHURCH ATTN: NATURAL RESC SERVICES
	N68 W100 E4 22 2S 1W US					
<u>43-3532</u>	Underground		P	19550916 O	0.015 0.000	THEMIS COSTUROS ROOSEVELT UT 84066
	N678 E534 SW 14 2S 1W US					
<u>43-3546</u>	Underground	<u>well info</u>	P	19560906 D	0.015 0.000	KEVIN SHANE AND CI WICKHAM 40 WEST 300 NORTH (7
	N578 W182 SE 16 2S 1W US					
<u>43-3551</u>	Underground		P	19561010 DS	0.015 0.000	JACK L. ALLRED ROOSEVELT UT 84066
	S1584 W924 E4 14 2S 1W US					
<u>43-3552</u>	Underground		P	19561017 D	0.015 0.000	JACK L. ALLRED ROOSEVELT UT 84066
	S1584 W924 E4 14 2S 1W US					
<u>43-3575</u>	Underground		P	19580214 D	0.015 0.000	JACK L. ALLRED ROOSEVELT UT 84066
	N100 W720 SE 14 2S 1W US					

<u>43-3640</u>	Underground	<u>well info</u>	P	19370830 DIO	0.007 0.000	WAYNE P. MALIN ROOSEVELT UT 84066
	S602 E1411 NW 22 2S 1W US					
<u>43-3877</u>	Underground		P	19351118 DIS	0.011 0.000	STEVE WOGEC ROOSEVELT UT 84066
	N741 E227 W4 22 2S 1W US					
<u>43-41</u>	Underground		P	19680301 DIS	0.015 0.000	JEWEL AND EDITH CH ROOSEVELT UT 84066
	N294 E164 S4 12 2S 1W US					
<u>43-44</u>	Underground		P	19350000 DIS	0.055 0.000	WILLIAM E. JR. PITCH P.O. BOX 431
	S73 W73 NE 23 2S 1W US					
<u>43-4910</u>	Underground		P	19190600 DIS	0.009 0.000	LEE HAMILTON ROOSEVELT UT 84066
	S40 E1509 NW 27 2S 1W US					
<u>43-4912</u>	Underground	<u>well info</u>	P	19330227 DS	0.000 0.000	PETER DETOMASI ROOSEVELT UT 84066
	S272 W148 NE 15 2S 1W US					
<u>43-4913</u>	Underground	<u>well info</u>	P	19300212 DS	0.000 0.000	VERN H. ALLRED RFD
	N612 E98 S4 14 2S 1W US					
<u>43-4915</u>	Underground	<u>well info</u>	P	19161010 DIS	0.003 0.000	LOUIS LARIS ROOSEVELT UT 84066
	N1797 E498 SW 15 2S 1W US					
<u>43-4922</u>	Underground		P	19240000 DS	0.001 0.000	THOMAS A. WARTHEM RFD #1
	S104 W1320 NE 11 2S 1W US					
<u>43-4928</u>	Underground		P	19200220 DIS	0.007 0.000	THOMAS R. SHISLER ROOSEVELT UT 84066
	N185 E481 S4 03 2S 1W US					
<u>43-4930</u>	Underground		P	19170710 DS	0.001 0.000	HANNAH ANGUS ROOSEVELT UT 84066
	N341 W181 E4 14 2S 1W US					
<u>43-4936</u>	Underground		P	19150000 S	0.003 0.000	CLARA L. JOHNSON ROOSEVELT UT 84066
	S188 W1801 NE 22 2S 1W US					
<u>43-4954</u>	Underground		P	19340808 D	0.045 0.000	LDS CHURCH ATTN: NATURAL RESC SERVICES
	S60 W70 NE 23 2S 1W US					
<u>43-4956</u>	Underground		P	19340000 MS	0.033 0.000	RAY G. LABRUM

						RFD #1
	S67 W70 NE 23 2S 1W US					
<u>43-4980</u>	Underground		P	19180000 DIS	0.005 0.000	CHAS W. KILLIAN
	S50 E3123 NW 27 2S 1W US					P.O. BOX 55
<u>43-4996</u>	Underground		P	19150000 DS	0.003 0.000	UTAH SCHOOL AND IT TRUST LANDS ADMIN
	N117 E122 SW 03 2S 1W US					675 EAST 500 SOUTH, 4
<u>43-4998</u>	Underground		P	19180000 DS	0.001 0.000	UTAH SCHOOL AND IT TRUST LANDS ADMIN
	N65 E65 SW 11 2S 1W US					675 EAST 500 SOUTH, 4
<u>43-5002</u>	Underground	<u>well info</u>	P	19100000 DIS	0.045 0.000	FRANK AND THORA Y
	N1269 E81 SW 22 2S 1W US					555 SOUTH STATE 22-2
<u>43-5004</u>	Underground		P	19190000 DIS	0.002 0.000	WILFORD W. MCCONK
	S135 W1298 NE 22 2S 1W US					ROOSEVELT UT 84066
<u>43-5005</u>	Underground		P	19200600 S	0.011 0.000	VERN H. ALLRED
	N38 W551 SE 14 2S 1W US					ROOSEVELT UT 84066
<u>43-5032</u>	Underground		P	19140000 DIS	0.056 0.000	ANGUS ANDERSON
	N66 E66 SW 11 2S 1W US					ROOSEVELT UT 84066
<u>43-5043</u>	Underground	<u>well info</u>	P	19350128 DI	0.044 0.000	STEVE WOGEC
	N741 E227 SW 22 2S 1W US					P.O. BOX #172
<u>43-5079</u>	Underground		P	19660712 D	0.015 0.000	WELDON ROSS
	N170 E1576 SW 18 2S 1E US					ROUTE #1 BOX 143
<u>43-6810</u>	Underground		P	19290000 DS	0.025 0.000	MILDRED M. DILLMAI
	S130 E70 N4 23 2S 1W US					ROOSEVELT UT 84066
<u>43-6822</u>	Underground	<u>well info</u>	P	19710730 DI	0.015 0.000	BARRY K. BIRCHELL
	N1400 E90 SW 02 2S 1W US					BOX 233
<u>43-6832</u>	Underground	<u>well info</u>	P	19710827 DIS	0.015 0.000	B. Y. WHITMORE
	S1290 W133 NE 15 2S 1W US					ROOSEVELT UT 84066

well

<u>43-7305</u>	Underground	<u>info</u>	P	19730102 DO	0.017 0.000	TERRY M. BUXTON BOX 307
	N323 E260 SW 14 2S 1W US					
<u>43-7347</u>	Underground		P	19730425 DIS	0.015 0.000	GREGORY ROY CHIDE BOX 1403
	N110 W2315 SE 10 2S 1W US					
<u>43-7418</u>	Underground	<u>well info</u>	P	19740227 DIS	0.015 0.000	LEVERETT A. AND MA ROUTE 2, BOX 56-C
	N100 E1420 S4 10 2S 1W US					
<u>43-7475</u>	Underground		P	19740422 DIS	0.015 0.000	DAVID M. & SANDRA ROUTE 1, BOX 104A
	N360 E1160 S4 10 2S 1W US					
<u>43-7564</u>	Underground		A	19740801 D	0.015 0.000	RICKY M. AND JUNE F FORMER ADDRESS: S7 ROOSEVELT, UT. 84061
	S876 W340 NE 12 2S 1W US					
<u>43-7811</u>	Underground	<u>well info</u>	P	19751121 DI	0.015 0.000	NEAL SCHAEFERMEY BOX 344
	N845 W292 SE 16 2S 1W US					
<u>43-8076</u>	Underground	<u>well info</u>	P	19770421 DIS	0.015 0.000	ELAINE H. ROBERTS STAR ROUTE, BOX 35
	S315 W111 E4 12 2S 1W US					
<u>43-8341</u>	Underground	<u>well info</u>	P	19781018 DIS	0.015 0.000	MORRIS M. PAGE P.O. BOX 1892
	N476 E316 S4 02 2S 1W US					
<u>43-8355</u>	Underground	<u>well info</u>	P	19781218 O	0.015 0.000	LYNN AND RENAE MI P.O.BOX 397
	N240 E1150 SW 15 2S 1W US					
<u>43-8922</u>	Underground	<u>well info</u>	P	19850719 DIS	0.015 0.742	GARY AND REVON BA RT.1 BOX 1036
	N1182 W423 SE 09 2S 1W US					
<u>43-9196</u>	Underground	<u>well info</u>	A	19820510 DS	0.015 0.000	DALE M. & BECKY T. I ROUTE NO. 1, BOX 189
	S1410 W560 NE 13 2S 1W US					
<u>43-9338</u>	Underground	<u>well info</u>	A	19830202 DI	0.015 0.000	S. KIM WHITE 56 NORTH STATE 44-2
	N550 W300 E4 09 2S 1W US					
<u>43-9427</u>	Underground	<u>well</u>	A	19830818 DIS	0.015 0.000	SHARON HIMES

		info					
	N1850 W350 S4 03 2S 1W US					ROUTE 1 BOX 201 H	
43-9518	Underground	well info	P	19840309 DI	0.015 1.050	KOLLEEN WHITE	
	N290 W442 E4 09 2S 1W US					RT 1 BOX 1042	
43-9960	Underground		A	19870217 DIO	0.015 0.000	DEVONA ROSS	
	S130 E1700 NW 22 2S 1W US					ROUTE 2, BOX 2145	

[Natural Resources](#) | [Contact](#) | [Disclaimer](#) | [Privacy Policy](#) | [Accessibility Policy](#)

2007-09 El Paso Harvest Fellowship 2-14B1

Casing Schematic

BHP surf. casg

$$0.052(2500)8.9 = 1157 \text{ psi}$$

$$\text{Gas } .12(2500) = 300$$

$$1157 - 300 = 857 \text{ psi, MASP}$$

BOPE 5" rotating head, Smith

Burst 2730

$$70\% \text{ } 1911 \text{ psi}$$

Max P @ cond. shoe

$$.22(1950) = 429 \text{ psi}$$

$$1157 - 429 = 728 \text{ psi}$$

cond. test to 700 psi

BHP Int

$$.052(9591)10 = 4987 \text{ psi}$$

$$\text{Gas } .12(9591) = 1151$$

$$4987 - 1151 = 3836 \text{ psi, MASP}$$

BOPE 5M

Burst 5750

$$70\% \text{ } 4025 \text{ psi}$$

Max P @ surf. shoe

$$.22(7091) = 1560$$

$$4987 - 1560 = 3427 \text{ psi}$$

surf. test to 3500 psi

BHP

$$.052(12800)14 = 9318 \text{ psi}$$

anticipate 5837 psi at surf.

$$\text{Gas } .12(12800) = 1536$$

$$9318 - 1536 = 7782 \text{ psi, MASP}$$

BOPE 10M

Burst 11220

$$70\% \text{ } 7854 \text{ psi}$$

Max P @ int. shoe

$$.22(3709) = 706$$

$$9318 - 706 = 8612 \text{ psi}$$

Int. test to 7800 psi

Surface

12%

12%

15%

18%

Ancherne River

TOC @ 321.

TOC @ to 122' w/0% conductor

550. MD

to surf. w/13% w/o

to surf. w/9% w/o

Surface 2500. MD

4000'± BMSW

4584' Green River

7093' Mahogany Bench

8316' L. Green River

TOL @ 9391

TOC w/2% w/o

9491' Wasatch

Intermediate 9591. MD

TOC @ 10335.

o.k.

4-1/2" MW 14.

Production Liner 12800. MD

Strip: cmts

Adequate

DAD 9/17/07

Well name:	2007-09 El Paso Harvest Fellowship 2-14B1		
Operator:	El Paso E & P Company, L.P.		
String type:	Conductor	Project ID:	43-047-39591
Location:	Uintah County, Utah		

Design parameters:	Minimum design factors:	Environment:
<u>Collapse</u>	<u>Collapse:</u>	H2S considered? No
Mud weight: 8.900 ppg	Design factor 1.125	Surface temperature: 65 °F
Design is based on evacuated pipe.		Bottom hole temperature: 73 °F
		Temperature gradient: 1.40 °F/100ft
		Minimum section length: 1,500 ft
	<u>Burst:</u>	Cement top: 309 ft
	Design factor 1.00	
<u>Burst</u>		
Max anticipated surface pressure: 188 psi	<u>Tension:</u>	Non-directional string.
Internal gradient: 0.120 psi/ft	8 Round STC: 1.80 (J)	
Calculated BHP 254 psi	8 Round LTC: 1.80 (J)	
No backup mud specified.	Buttress: 1.60 (J)	
	Premium: 1.50 (J)	
	Body yield: 1.50 (B)	
	Tension is based on buoyed weight.	
	Neutral point: 478 ft	

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	550	13.375	54.50	J-55	ST&C	550	550	12.49	477.4

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	254	1130	4.444	254	2730	10.74	26	514	19.75 J

Prepared by: Helen Sadik-Macdonald Div of Oil, Gas & Minerals	Phone: (801) 538-5357 FAX: (801) 359-3940	Date: September 17, 2007 Salt Lake City, Utah
--	--	--

Remarks:
Collapse is based on a vertical depth of 550 ft, a mud weight of 8.9 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	2007-09 El Paso Harvest Fellowship 2-14B1		
Operator:	El Paso E & P Company, L.P.		
String type:	Surface	Project ID:	43-047-39591
Location:	Uintah County, Utah		

Design parameters:

Collapse

Mud weight: 8.900 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 1,950 psi
 Internal gradient: 0.220 psi/ft
 Calculated BHP: 2,500 psi
 Annular backup: 8.33 ppg

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on buoyed weight.
 Neutral point: 2,169 ft

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 100 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 250 ft

Cement top: 105 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 9,591 ft
 Next mud weight: 10.000 ppg
 Next setting BHP: 4,982 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 2,500 ft
 Injection pressure: 2,500 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2500	9.625	40.00	N-80	LT&C	2500	2500	8.75	1064.3

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1156	3090	2.673	1950	5750	2.95	87	737	8.49 J

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Minerals

Phone: (801) 538-5357
 FAX: (801) 359-3940

Date: September 17, 2007
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 2500 ft, a mud weight of 8.9 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	2007-09 El Paso Harvest Fellowship 2-14B1		
Operator:	El Paso E & P Company, L.P.		
String type:	Intermediate	Project ID:	43-047-39591
Location:	Uintah County, Utah		

Design parameters:

Collapse

Mud weight: 10.000 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 6,493 psi
 Internal gradient: 0.220 psi/ft
 Calculated BHP: 8,603 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on buoyed weight.
 Neutral point: 8,139 ft

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 199 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,500 ft

Cement top: 921 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 12,800 ft
 Next mud weight: 14.000 ppg
 Next setting BHP: 9,309 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 9,591 ft
 Injection pressure: 9,591 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft ³)
1	9591	7	29.00	HCP-110	LT&C	9591	9591	6.059	2000.5

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4982	9200	1.847	8603	11220	1.30	236	797	3.38 J

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Minerals

Phone: (801) 538-5357
 FAX: (801) 359-3940

Date: September 17, 2007
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 9591 ft, a mud weight of 10 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	2007-09 El Paso Harvest Fellowship 2-14B1		
Operator:	El Paso E & P Company, L.P.		
String type:	Production Liner	Project ID:	43-047-39591
Location:	Uintah County, Utah		

Design parameters:

Collapse

Mud weight: 14.000 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 6,493 psi
 Internal gradient: 0.220 psi/ft
 Calculated BHP: 9,309 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on buoyed weight.
 Neutral point: 12,097 ft

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 244 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,500 ft

Cement top: 10,336 ft

Liner top: 9,391 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft ³)
1	3400	4.5	13.50	P-110	LT&C	12800	12800	3.795	285

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	9309	10680	1.147	9309	12410	1.33	36	338	9.28 J

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Minerals

Phone: (801) 538-5357
 FAX: (801) 359-3940

Date: September 17, 2007
 Salt Lake City, Utah

Remarks:
 For this liner string, the top is rounded to the nearest 100 ft. Collapse is based on a vertical depth of 12800 ft, a mud weight of 14 ppg. The Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

From: Brad Hill
To: Gil Hunt
Date: 9/27/2007 1:56 PM
Subject: Fwd: Harvest Fellowship -Elpaso Well

>>> Floyd Bartlett 9/25/2007 3:41 PM >>>

Brad. The API number for this well is still mixed up in our data base. The APD # is 502. But the API number shown in the APD entry (4301333746) will not open the data base to make enrties in the Well Inspection entry for Presite Info of RBDMS. It gives the wrong well..... I wanted to add the following to my presite evaluation. The number should be changed to a Uintah Co. location.

On Sept 16th I attended a Public Hearing directed by Ballard City to seek public input on a oil well proposed by EIPaso Production Co. on lands owned by the Harvest Fellowship Church within Ballard City limits. It is named Harvest Fellowship Church 2-14B1. Location is about 1/4 mile north of JB's Restaurant and the Best Western Motel along Highway 40.

Four members of the Ballard City Council and two clerks represented Ballard City. The purpose of the meeting as stated by Councilman Lloyd Mecham was to receive input regarding the proposed well. About 5-6 people were in attendance.

Two gentlemen apparently representing or the owners of the motel expressed concerns about potential noise, vehicles going to and from the location, the potential for poisonous gasses and dust.

A person believed to be Mr. Max Rasmussen expressed concerns about the impact of the noise and activity on his feedlot about ¼ mile to the east. He said he feeds up to 1000 head of cattle and hay cost \$300 per ton. He is concerned that noise and activity will disturb the cattle and they will not eat properly. The weights of the cattle will be less and he will waste hay.

Mr. John Whitesides, permit agent for Elpaso, explained their proposal. He said the road to the location was originally planned through property owned by Mr. Rasmussen but had been moved and would be on lands owned by the Church. To reduce the dust from the access road and vehicle noise, the storage tanks would be located on an existing pad about ½ mile to the northwest. The flow lines would be buried to the tank battery. Water for drilling would be purchased from Ballard City near the location. The drilling is expected to require at least 30 days. The road to the location would be watered during drilling to reduce dust. To reduce the outside noise from the drilling rig, winter tarps would enclose the lower sections of the rig. Traffic during production would be primarily pickups and would be a few visit s a week.

The possibility of constructing 10 foot high dirt berm around the south and east sides was requested. This was to reduce the noise. Mr. Whitesides said he would ask EIPaso if they would do this.

The Council approved the Use Permit with the conditions agreed to by EIPaso. It was not clear if the berm will be constructed. Such a berm would be difficult to stabilize with vegetation. Extending 10 feet into the air it would be a source of dust each time the wind blew.

Except for some harsh statements by the feed-lot owner, the meeting was constructive.



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

September 17, 2007

El Paso E & P Company, LP
291 Daffodil
Casper, WY 82604

Re: Harvest Fellowship Church 2-14B1 Well, 1750' FSL, 1550' FEL, NW SE, Sec. 14,
T. 2 South, R. 1 West, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39591.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor

Operator: El Paso E & P Company, LP

Well Name & Number Harvest Fellowship Church 2-14B1

API Number: 43-047-39591

Lease: FEE

Location: NW SE **Sec.** 14 **T.** 2 South **R.** 1 West

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following action during drilling of this well:

- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- 24 hours prior to testing blowout prevention equipment – contact Dan Jarvis
- 24 hours prior to spudding the well – contact Carol Daniels
- Within 24 hours of any emergency changes made to the approved drilling program – contact Dustin Doucet
- Prior to commencing operations to plug and abandon the well – contact Dan Jarvis

The operator is required to get approval from the Division of Oil, Gas and Mining before performing any of the following actions during the drilling of this well:

- Plugging and abandonment or significant plug back of this well – contact Dustin Doucet
- Any changes to the approved drilling plan – contact Dustin Doucet

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at: (801) 538-5338 office (801) 942-0873 home
- Carol Daniels at: (801) 538-5284 office
- Dustin Doucet at: (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

Page Two
43-047-39591
September 17, 2007

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)
5. A casing of 13 3/8" shall be cemented from setting depth back to surface.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EL PASO E&P COMPANY, LP

Well Name: HARVEST FELLOWSHIP CHURCH 2-14B1

Api No: 43-047-39591 Lease Type: FEE

Section 14 Township 02S Range 01W County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

SPUDDED:

Date 11/22/07

Time 1030 AM

How DRY

Drilling will Commence: 12/11/07 FRONTIER RIG #1

Reported by GREG

Telephone # (435) 823-1405

Date 12/10/07 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

CONFIDENTIAL

5. LEASE DESIGNATION AND SERIAL NUMBER:
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
HARVEST FELLOWSHIP 2-14B1

9. API NUMBER:
4304739591

10. FIELD AND POOL, OR WILDCAT:
ALTAMONT/BLUEBELL

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
EL PASO E&P COMPANY, L.P.

3. ADDRESS OF OPERATOR:
1099 18TH ST, STE 1900 CITY DENVER STATE CO ZIP 80202 PHONE NUMBER: (303) 291-6444

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **1750' FSL, 1550' FEL** COUNTY: **DUCHESNE**
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NWSE 14 2S 1W** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 12/10/2007	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: NOTICE OF SPUD
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
OPERATOR SPUD THE SUBJECT WELL ON 12/10/2007 AT 23:00 HRS.

NAME (PLEASE PRINT) **RHONDA EDDSS** TITLE **SR. REGULATORY ANALYST**
SIGNATURE *Rhonda Edds* DATE **12/12/2007**

(This space for State use only)

RECEIVED
DEC 14 2007

DEC 24 2007

ENTITY ACTION FORM

DIV. OF OIL, GAS & MINING

Operator: El Paso E&P Company, L.P. Operator Account Number: N 3065
 Address: 1099 18th Street, Suite 1900
city Denver
state CO zip 80202 Phone Number: (303) 291-6400

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304739591	Harvest Fellowship Church 2-14B1		NWSE	14	2S	1W	Duchesne
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16546	12/10/2007		12/31/07		
Comments: Spud on 12/10/2007 at 23:00 hours. <i>WSTC</i>							CONFIDENTIAL

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RHONDA EDDES
 Name (Please Print) _____
Rhonda Edds
 Signature _____
 SR. REGULATORY ANALYST 12/19/2007
 Title _____ Date _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:

FEE

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:

HARVEST FELLOWSHIP 2-14B1

2. NAME OF OPERATOR:
EL PASO E&P COMPANY, L.P.

9. API NUMBER:

4304739591

3. ADDRESS OF OPERATOR:
1099 18TH ST, STE 1900 CITY DENVER STATE CO ZIP 80202

PHONE NUMBER:
(303) 291-6444

10. FIELD AND POOL, OR WILDCAT:
ALTAMONT/BLUEBELL

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1750' FSL, 1550' FEL

COUNTY: DUCHESNE

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 14 2S 1W

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: DRILLING
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

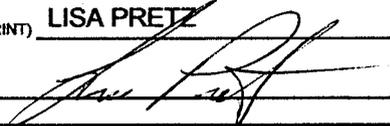
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR PERFORMED THE FOLLOWING WORK ON THE SUBJECT WELL:

12/10/2007: SPUD WELL WITH 17-1/2" HOLE. DRILL FROM 61' TO 575'. RUN 13 JTS OF 13-3/8" J-55 54.5LB CSG. CMT CSG W/ 109 BBLs CLASS G CMT.
 12/17/2007: TIH W/ 12-1/4" BIT AND TAG CMT @ 520'. DRILL CMT AND PLUG. DRILL 12-1/4" HOLE FROM 575' - 2520'.
 12/20/2007: RU AND RIH 54 JTS OF 40LB N80 9-5/8" CSG @ 2516'. CMT CSG W/ 236 BBLs 50/50 POSS W/ 2% CACL2 @ 14.4PPG.
 12/24/2007: RIH W/ BIT AND TAG CMT @ 2482'. CIRCULATE HOLE CLEAN.
 12/26/2007: SQUEEZE 7.2 BBLs OF CLASS G CMT DOWN ANNULUS. NU BOP AND CHOKE LINES. PRESSURE TEST BOP. TEST CSG TO 1500 PSI.
 1/2/2008: DRILL OUT PLUG, FLOAT COLLAR, CMT AND SHOE TO 2514'.
 DRILL 8-3/4" HOLE FROM 2514' TO 7342'.
 1/15/2008: RUN 155 JTS 7" 29LB CSG TO 7344'. CMT CSG W/ 417 BBLs CLASS G CMT.
 DRILL OUT CMT FROM 7178' - 7361'. DRILL 6.125" HOLE FROM 7361' - 7448'. RAISE MUD DENSITY TO 11.3 PPG.

NAME (PLEASE PRINT) LISA PRETZ

TITLE ENGINEERING TECH

SIGNATURE 

DATE 1/24/2008

(This space for State use only)

RECEIVED
FEB 05 2008

DIV. OF OIL, GAS & MINING

**NOTICE OF LATE REPORTING
DRILLING & COMPLETION INFORMATION**

Utah Oil and Gas Conservation General Rule R649-3-6 states that,

- Operators shall submit monthly status reports for each drilling well (including wells where drilling operations have been suspended).

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.

- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
 - A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: El Paso E&P Company, LP Today's Date: 04/21/2008

Well: Harvest Fellowship Church 2-14B1 API Number: 4304739591 Drilling Commenced: 11/22/2007

2S IW 14

List Attached

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please contact Rachel Medina
at (801) 538-5260.

cc: Well File
Compliance File

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER:
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER:
HarvestFellowshipChurch2-14B1

9. API NUMBER:
4304739591

10. FIELD AND POOL, OR WILDCAT
BLUEBELL

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
NWSE 14 2S 1W

12. COUNTY
UINTAH

13. STATE
UTAH

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR:
EL PASO E&P COMPANY, L.P.

3. ADDRESS OF OPERATOR:
1099 18TH ST, Ste 1900 CITY DENVER STATE CO ZIP 80202 PHONE NUMBER:
(303) 291-6402

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: **1750' FSL, 1550' FEL**
AT TOP PRODUCING INTERVAL REPORTED BELOW: **SAME**
AT TOTAL DEPTH: **SAME**

14. DATE SPURRED: **12/10/2007** 15. DATE T.D. REACHED: **2/27/2008** 16. DATE COMPLETED: **4/14/2008** ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL):
5046' GL

18. TOTAL DEPTH: MD **12,582** TVD **12,582** 19. PLUG BACK T.D.: MD _____ TVD _____ 20. IF MULTIPLE COMPLETIONS, HOW MANY? * _____ 21. DEPTH BRIDGE MD _____ TVD _____ PLUG SET: _____

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
Hole Vol Caliper, Compensate Density/Photo Den/Dual Neutron, Array Induction Elec, Compact Triple

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
17-1/2"	13-3/8 J55	54.5#	0	574		classG 510	109	Surface	n/a
12-1/4"	9-5/8 N80	40#	0	2,514		classG 1,149	264	Surface	n/a
8 3/4"	7" hcp1	29#	0	7,315		classG 829	417	Surface	n/a
6.125"	5" p110	18#	7,108	12,580		50/50 420		7108	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	9,435	9,400						

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Wasatch	9,533	12,459	9,533	12,459	11,851 12,459	3-3/8	144	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B)					11,156 11,825	3-3/8	171	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(C)					11,122 10,393	3-3/8	105	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(D)					9,533 10,313	3-3/8	177	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
11,851'-12,459'	5000 gal 15% HCL, 821 bbl .5lb 100 Mesh, 2162 bbl 20/40 SinterLite
10,393'-11,825'	333 bbls 15% HCL, 270 bbl PAD, 1435 bbl .5lb 100 Mesh, 4606 bbl 20/40 SinterLite
9,533' - 10,313'	209 bbls 15% HCL, 118 bbl PAD, 987 bbl .5lb 100 Mesh, 3144 bbl 20/40 SinterLite

29. ENCLOSED ATTACHMENTS:

- ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS:

Producing

RECEIVED

JUL 07 2008

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 4/2/2008		TEST DATE: 4/17/2008		HOURS TESTED: 24		TEST PRODUCTION RATES: →		OIL - BBL: 606	GAS - MCF: 236	WATER - BBL: 639	PROD. METHOD: Flowing
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY 42.20	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL: 606	GAS - MCF: 236	WATER - BBL: 639	INTERVAL STATUS: open	

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:	

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:	

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:	

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

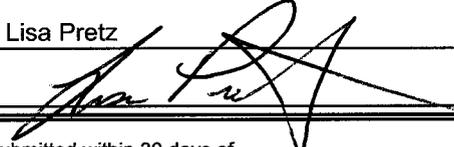
Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Green River	4,360	7,144		Green River	4,360
Mahogany Bench	7,144	8,377		Mahogany Bench	7,144
L. Green River	8,377	9,531		L. Green River	8,377
Wasatch	9,531	12,852		Wasatch	9,531

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Lisa Pretz TITLE Engineering Tech
 SIGNATURE  DATE 6/30/2008

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
 Fax: 801-359-3940

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
		7. UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: HARVEST FELLOWSHIP CHURCH 2-14B1		
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP	9. API NUMBER: 43047395910000		
3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston, TX, 77002	PHONE NUMBER: 713 420-5038 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1750 FSL 1550 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 14 Township: 02.0S Range: 01.0W Meridian: U	COUNTY: UINTAH		
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/25/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
* POOH with rods & pump. *Acidize current perms in three stages with approximately 55,000 gallons of 15% HCL. *RIH with rebuilt pump and rods.			
			Approved by the Utah Division of Oil, Gas and Mining Date: 08/02/2011 By: <u><i>Dark K. Quist</i></u>
NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 420-5038	TITLE Sr. Regulatory Analyst	
SIGNATURE N/A	DATE 7/21/2011		

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: HARVEST FELLOWSHIP CHURCH 2-14B1	
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP	9. API NUMBER: 43047395910000	
3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston, TX, 77002	PHONE NUMBER: 713 420-5038 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1750 FSL 1550 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 14 Township: 02.0S Range: 01.0W Meridian: U	COUNTY: UINTAH STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/12/2011 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Replaced rods and pump and acidized with 45,000 gallons of acid with 356 Bio Ball Sealers. See attached daily operations summary for details of work performed.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 420-5038	TITLE Sr. Regulatory Analyst
SIGNATURE N/A	DATE 8/24/2011	

WESTERN

ALTAMONT FIELD
HARVEST FELLOWSHIP CHURCH 2-14B1
HARVEST FELLOWSHIP CHURCH 2-14B1
WORKOVER LAND

Operation Summary Report

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

RECEIVED Aug. 24, 2011

1 General

1.1 Customer Information

Company	WESTERN
Representative	
Address	

1.2 Well Information

Well	HARVEST FELLOWSHIP CHURCH 2-14B1		
Project	ALTAMONT FIELD	Site	HARVEST FELLOWSHIP CHURCH 2-14B1
Rig Name/No.		Event	WORKOVER LAND
Start Date	7/29/2011	End Date	
Spud Date	12/11/2007	UWI	014-002-S 001-W 30
Active Datum	GROUND LEVEL @5,046.0ft (above Mean Sea Level)		
Afe No./Description	154535/42886 / HARVEST FELLOWSHIP CH 2-14 B1		

2 Summary

2.1 Operation Summary

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
7/30/2011	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL. HELD SAFETY MTNG (RIGGING UP). PERFORMED JSA'S.
	7:00 10:00	3.00	MIRU	01		P		MIRU. LD HORSES HEAD. BLOW DN TBNG. UNSEAT PMP @9,307'. LD POLISH RD & PONY RODS.
	10:00 11:00	1.00	PRDHEQ	06		P		FLUSH RODS W/ 60 BBLS 2% KCL WTR.
	11:00 15:00	4.00	PRDHEQ			P		POOH W/ 118-1" EL RDS. 122-7/8" EL RDS. LD 15-7/8" EL RDS W/ BAD GUIDES. LD 100-3/4" EL RODS W/ BAD GUIDES. COOH W/ 13-3/4" EL RDS W/GOOD GUIDES. LD NO-TAP TOOL. 2"X 1 1/4" X 28' RHBC PMP. (FLUSHED RODS WHERE NEEDED).
	15:00 16:00	1.00	PRDHEQ	16		P		X-O FOR TBNG EQUIP.ND WH. RELEASE 5" TAC @9,085'. NU BOPE. RU WORK FLOOR.
	16:00 18:00	2.00	PRDHEQ	39		P		POOH W/ 122-JNTS 2 7/8" TBNG. EOT @5,602'. SECURE WELL S.D.F.N. USED 105 GAL DIESEL TODAY. USED 125 GAL PROPANE FOR TODAY. PUMPED 160 BBLS 2% KCL WTR FOR THE DAY.
7/31/2011	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL. HELD SAFETY MTNG (PULLING TUBING). PERFORMED JSA'S. HOT OILER FLUSHED TBNG W/ 60 BBLS 2% KCL WTR .
	7:00 9:30	2.50	PRDHEQ	39		P		POOH W/ 98-JNTS 2 7/8" N-80 EUE TBNG. X-O TO 2 3/8" TBNG EQUIP. CONT POOH W/ 68- JNTS 2 3/8" N-80 EUE TBNG. LD 5" WTHRFRD TAC. POOH W/ 7- JNTS 2 3/8" TBNG. 2 3/8" PSN. 6' X 2 3/8" PUP JNT, 3 1/2" PBGA. 3- 2 3/8" MUD JNTS. 2 3/8" SOLID PLUG.
	9:30 10:30	1.00	WLWORK	32		P		INSTALL 10' X 2 7/8" PUP JNT W/ 2 7/8" X 3 1/2" WL RE-ENTRY GUIDE ON BTM OF PUP JNT . RU SLICK LINE UNIT. RIH TAG TD @ 12,704'. POOH. RD SLICK LINE UNIT. SECURE WELL. S.D.F.W.E. USED 35 GAL DIESEL TODAY. USED 75 GAL PROPANE FOR TODAY. PUMPED 125 BBLS 2% KCL WTR TODAY.
8/1/2011							NO RIG ACTIVITY. SHUT DOWN FOR SUNDAY.	

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
8/2/2011	6:00 7:00	1.00	WBP	28		P		CREW TRAVEL. HELD SAFETY MTNG (HYDROTESTING TBNG). PERFORM JSA'S.
	7:00 16:00	9.00	WBP	24		P		RU HYDROTESTING EQUIP. MU 4 1/8" RB, W/ 5" CSNG SCRAPPER. X-O 2 3/8" REG X 2 7/8" EUE. 2 7/8" PSN. TALLY & PU 190 JNTS 2 7/8" N-80 TBNG HYDROTESTING TBNG TO 8,500 PSI. RIH OUT OF DERRICK W/ 106-JNTS 2 7/8" N-80 HYDROTESTING. EOT @9,407' STOPPED ABOVE TOP PERF FOR THE NIGHT.
	16:00 16:30	0.50	WBP	18		P		RD HYDROTESTING EQUIP FOR THE NIGHT. SECURE WELL. S.D.F.N. USED 85 GAL DESEL TODAY. USED 50 GAL PROPANE TODAY. PMPED 180 BBLS 2% KCL WTR FOR THE DAY.
8/3/2011	6:00 7:00	1.00	WBP	28		P		CREW TRAVEL. HELD SAFETY MTNG (BOPE OPERATIONS). PERFORM JSA'S.
	7:00 10:00	3.00	WBP	39		P		FINISH TIH W/ 4 1/8" BIT & 5" SCRAPPER. HYDROTESTING TBNG. TAG FILL @ 12,509'. RD HYDROTESTING EQUIP.
	10:00 15:00	5.00	PRDHEQ	39		P		POOH W/ 394 JNTS 2 7/8" N-80 EUE TBNG. 2 7/8" PSN. LD X-O 2 7/8" EUE X 2 3/8" REG. 5" CSNG SCRAPPER, 4 1/8" ROCK BIT. (FLUSHING TUBING WHERE NEEDED).
	15:00 18:00	3.00	PRDHEQ	39		P		PU & RIH W/ 5" RBP. RET HEAD, 4' X 2 3/8" PUP JNT, 5" PACKER. 1-JNT 2 7/8" N-80 EUE TBNG, 2 7/8" PSN, 221-JNTS 2 7/8" N-80 EUE TBNG. EOT @7,090 (JUST ABOVE LINER TOP). SECURE WELL S.D.F.N. USED 105 GAL DIESEL TODAY. USED 100 GAL PROPANE FOR TODAY. PUMPED 200 BBLS 2% KCL WTR FOR THE DAY.
8/4/2011							NO RIG ACTIVITY. SHUT DOWN WAITING ON ACID & EQUIP.	
8/5/2011							NO RIG ACTIVITY. RIG SHUT DOWN WAITING ON ACID.	
8/6/2011							RIG SHUT DOWN. WAITING ON ACID.	
8/7/2011							RIG HAS BEEN SHUT DOWN. WAITING ON ACID.	
8/8/2011							RIG SHUT DOWN. WAITING ON ACID.	
8/9/2011							NO RIG ACTIVITY. SHUT DOWN WAITING ON ACID.	
8/10/2011	6:00 7:00	1.00	WBP	28		P		CREW TRAVEL. HELD SAFETY MTNG (PINCH POINTS). PERFORM JSA'S.
	7:00 11:00	4.00	WBP	27		P		START INTO 5" PROD LINER @ 7,109' W/ 5" RBP & 5" PKR. CONT RIH W/ 162 JNTS 2 7/8" N-80 EUE TBNG. SET 5" RBP @ 12,131'.
	11:00 12:00	1.00	WBP	27		P		RELEASE ON-OFF TOOL FROM 5" RBP. POOH W/ 26-JNTS 2 7/8" N-80 EUE TBNG. SET 5" PKR @ 11,315'.
	12:00 12:30	0.50	SITEPRE	18		P		SECURE WELL. RUN HARD LINE TO FLOW BACK TNK. S.D.F.N. USED 50 GAL DIESEL FOR THE DAY.
8/11/2011	6:00 7:00	1.00	STG01	28		P	CREW TRAVEL. HELD SAFETY MTNG (PUMPING ACID). PERFORM JSA'S	

2.1 Operation Summary (Continued)

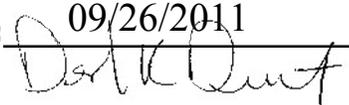
Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	7:00 18:00	11.00	STG01	35		P		MIRU BJ ACID PMPING EQUIP. RUN PMP LINES. PRESS TEST SURFACE LINES. ACIDIZE 1ST STAGE FROM 11,315' TO 12,130' W/ 15,000 GAL 15% HCL DROPPING 198 BIO BALLS. AVERAGE PRESS 6,736 PSI @ AVERAGE RT OF 12 BPM. ISIP OF 1145 PSI. 5 MIN SIP 0 PSI. RD PMP LINE ON TBNG. RELEASE PKR RIH RET 5" PLG @12,140'. POOH SET PLG @ 10,780'. POOH SET PKR @10,340'. RU PMP LINE TO TBNG. PRESS TEST LINES. PMP STGE #2 ACID JOB W/ 15,000 GAL 15% HCL ACID. W/53 BIO BALL SEALERS. W/ AVERAGE PRESS OF 7453# @ AVERAGE RT OF 9 BPM. ISDP OF 3,405 PSI. 5-MIN 1490 PSI. 10-MIN 984 PSI. 15-MIN 390 PSI. BLED OFF TBNG. RD PMP LINE FROM TBNG. RELEASE PKR. RIH RET PLUG @ 10,780'. POOH SET PLUG @ 10,040'. POOH AND SET PKR @ 9,490'. FILL CSNG AND ATTEMPT TO PRESS TEST PKR AND CSNG. WELL BEGAN TO CIRCULATE. (PKR WOULD NOT TEST). RELEASE BJ PERSONEL.
	18:00 21:00	3.00	PRDHEQ	39		C		RELEASE PKR POOH W/296 JNTS 2 7/8" N-80 EUE TBNG. LD 5" WTHRFRD HD PKR (PKR WAS MISSING ALL 3 RUBBER ELEMENTS).
	21:00 7:20		PRDHEQ	39		C		PU NEW 5" WTHRFRD HD PKR W/ RET HEAD. RIH W/ 296 JNTS 2 7/8" N-80 EUE TBNG. SET PKR @ 9,490' SECURE WELL S.D.F.N.
8/12/2011	6:00 7:00	1.00	STG03	28		P		CREW TRAVEL. HELD SAFTETY MTNG (WORK ING WITH HIGH PRESS). PERFORMED JSA'S.
	7:00 8:00	1.00	STG03	18		P		FILL CSNG W/ 135 BBLS 2% KCL WTR. PRESS TEST CSNG & PKR TO 2,000 PSI. GOOD TEST.
	8:00 10:00	2.00	STG03	35		P		RU BJ SERV PUMP LINE TO TBNG. PRESS TEST PMP LINE TO 9,000 PSI. OPEN UP TBNG. PUMP STGE #3 ACID JOB AND TREAT PERFS FROM 9,490' TO 10,040' W/ 15,000 GAL 15% HCL ACID. DROPPING 105 BIO BALLS. AVERAGE PRESS 7,135 PSI. @ 10.5 BPM. ISDP 3,138 PSI. 5-MIN 1,413 PSI. 10- MIN 659 PSI. 15-MIN 209 PSI.
	10:00 10:30	0.50	RDMO	02		P		RD BJ FRAC EQUIP & PMP LINES.
	10:30 13:30	3.00	PRDHEQ	39		P		OPEN UP TBNG. TBNG ON VACUME. RELEASE 5" WTHRFRD HD PKR @ 9,490'. TIH LATCH ON TO & RELEASE 5" RBP @10,040'. POOH STNDING BACK IN DERRICK W/-126 JNTS 2 7/8" PROD TBNG.
	13:30 17:30	4.00	PRDHEQ	24		P		POOH LD 189-JNTS 2 7/8" N-80 EUE WORK STRING. 2 7/8" PSN. 1-JNT 2 7/8" N-80 EUE TBNG. 5" WTHRFRD HD PKR. 4' X 2 3/8" PUP JNT. RETRIEVING HEAD. 5" RBP. SECURE WELL. S.D.F.N. PUMPED TOTAL OF 678 BBLS FLUID FOR THE DAY. USED 150 GAL PROPANE FOR THE DAY. USED 390 GAL DIESEL FOR THE DAY.
8/13/2011	6:00 7:00	1.00	INSTUB	28		P		CREW TRAVEL. HELD SAFETY MTNG (PINCH POINTS). PERFORMED JSA'S. HOT OILER PMPED 100 BBLS 2% KCL WTR DN CSNG.
	7:00 9:30	2.50	INSTUB	25		P		PU & RIH W/ 2 3/8" SOLID PLUG. 3-JNTS 2 3/8" MUD JNTS. 3 1/2" PBGA. 6' X 2 3/8" PUP JNT. 2 3/8" PSN. 7-JNTS 2 3/8" EUE TBNG. 5" SLIM HOLE TAC (TECH TAC). 68- JNTS 2 3/8" N-80 EUE TBNG. X-O 2 3/8" EUE X 2 7/8" EUE. 220-JNTS 2 7/8" N-80 EUE TBNG.
	9:30 10:30	1.00	WHDTRE	16		P		SET 5" TAC @ 9,085' IN 22K TENSION. RD WORK FLOOR. ND BOPE. NU WH. X-O TO ROD EQUIP.
	10:30 11:30	1.00	INARTLT	06		P		RU & FLUSH TBNG W/ 60 BBLS 2% KCL WTR.

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	11:30 15:00	3.50	INARTLT	39		P		PU & PRIME 2" X 1 3/4" X 28' RHBC WTHRFRD PMP. INSTALL NO-TAP TOOL. RIH W/ 13-3/4" EL RDS W/G OUT OF DERRICK. PREP & PU 100-3/4" RECOND EL RDS W/G. 137-7/8" RDS (15 W/G, 107-SLK, PU 15 NEW 7/8" EL RDS W/G ON TOP OF TAPER). 119-1" EL SLK RDS. SPACE OUT PMP W/ 1-2" X 1" PONY ROD. PU 1 1/2" X 30' PR W/ 1 3/4" X 20 LINER. SEAT PMP @ 9,308'.
	15:00 16:00	1.00	INARTLT	13		P		FILL TBNG W/ 20 BBLS 2% KCL WTR. PRESS & STROKE TEST TO 1,000 PSI. GOOD TEST. HANG OFF HORSES HEAD.
	16:00 17:30	1.50	RDMO	02				RDMO. RETURN WELL TO PRODUCTION. USED 90 GAL DIESEL FOR THE DAY. USED 250 GAL PROPANE FOR THE DAY. PUMPED 360 BBLS 2% KCL WTR FOR THE DAY.

Table of Contents

1	General.....	1
1.1	Customer Information.....	1
1.2	Well Information.....	1
2	Summary.....	1
2.1	Operation Summary.....	1

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: HARVEST FELLOWSHIP CHURCH 2-14B1
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP		9. API NUMBER: 43047395910000
3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston, TX, 77002	PHONE NUMBER: 713 420-5038 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1750 FSL 1550 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 14 Township: 02.0S Range: 01.0W Meridian: U		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/15/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="PU Optimization"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. See attache procedure.		
Accepted by the Utah Division of Oil, Gas and Mining Date: 09/26/2011 By: 		
NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 420-5038	TITLE Sr. Regulatory Analyst
SIGNATURE N/A		DATE 9/13/2011

Harvest Fellowship Church 2-14B1 Procedure Summary

- POOH w/rods, pump, and tubing
- RIH w/optimized BHA, tubing to optimized depth, and optimized rod string
- Clean location and resume production

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: HARVEST FELLOWSHIP CHURCH 2-14B1	
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP	9. API NUMBER: 43047395910000	
3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston, TX, 77002	PHONE NUMBER: 713 420-5038 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1750 FSL 1550 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 14 Township: 02.0S Range: 01.0W Meridian: U	COUNTY: UINTAH	
	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/20/2012 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="PU Optimization"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. See attached Operations Summary for details.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 01, 2012		
NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 420-5038	TITLE Principle Regulatory Analyst
SIGNATURE N/A	DATE 2/28/2012	

1 General**1.1 Customer Information**

Company	WESTERN US
Representative	
Address	

1.2 Well Information

Well	HARVEST FELLOWSHIP CHURCH 2-14B1		
Project	ALTAMONT FIELD	Site	HARVEST FELLOWSHIP CHURCH 2-14B1
Rig Name/No.	NABORS DRILLING/919	Event	WORKOVER LAND
Start Date	1/16/2012	End Date	1/21/2012
Spud Date	12/11/2007	UWI	014-002-S 001-W 30
Active Datum	GROUND LEVEL @5,046.0ft (above Mean Sea Level)		
Afe No./Description	155398/43736 / HARVEST FELLOWSHIP CH 2-14 B1		

2 Summary**2.1 Operation Summary**

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
1/17/2012	6:30 7:00	0.50	PRDHEQ	46		P		CT. HELD SAFETY MTNG (RIGGING DOWN HORSES HEAD). PERFORMED JSA'S.
	7:00 8:30	1.50	PRDHEQ	42		P		RD HORSES HEAD. BLEED OFF TBNG. HOT OILER PMPING HOT 2% KCL WTR DN CSNG. POOH LD 1 1/2" X 30' PR, W/ 1 3/4" X 20 LINER. 1-2',2-4',1-10' X 1" PONY RDS. UNSEAT PMP @9,307'. POOH W/ 3-1" EL SLK RDS.
	8:30 9:30	1.00	PMPNG	24		P		RU HOT OILER TO TBNG. FLUSH RDS & TBNG W/ 60 BBLS 2% KCL WTR.
	9:30 14:00	4.50	PRDHEQ	42		P		POOH L/D 38-1" EL SLK RDS. TOO H W/ 81-1" EL SLK RDS. 15-7/8" EL RDS W/G. LD 36-7/8" EL SLK RDS. CONT TOO H W/ 70-7/8" EL SLK RDS, 15- 7/8" EL RDS W/G. 113- 3/4" EL RDS W/ SHG. NO-TAP TOOL. LD 2" X 1 1/4" X 28' RHBC WTHRFRD INSERT PMP. (FLUSHING RODS WHERE NEEDED).
	14:00 15:30	1.50	MNTSRF	36		P		ND WH. RELEASE 5" TAC @9,088'. NU BOPE. RU WORK FLOOR. X-O TO TBNG EQUIPMENT.
	15:30 17:00	1.50	PRDHEQ	18		P		POOH W/ 81- JNTS 2 7/8" N-80 EUE TBNG. SECURE WELL. S.D.F.N. PMPED 320 BBLS 2% KCL WTR FOR THE DAY. USED 262 GAL PROPANE FOR THE DAY. USED 95 GAL DIESEL FOR THE DAY.
1/18/2012	6:30 7:00	0.50	PRDHEQ	46		P		CT. HELD SAFETY MTNG (HOUSE KEEPING). WROTE & REVIEWED JSA'S.
	7:00 11:00	4.00	PRDHEQ	18		P		CSIP-100PSI. TSIP-85PSI. BLEED DN WELL. CONT TOO H W/ 139-JNTS 2 7/8" N-80 EUE TBNG. X-O 2 7/8" EUE X 2 3/8" EUE. CHANG OVER EQUIP FOR 2 3/8" TBNG. CONT TOO H W/ 68-JNT 2 3/8" N-80 EUE TBNG. LD 5" TAC. TOO H W/ 7-JNTS 2 3/8" EUE. LD 2 3/8" SEAT NIPPLE. 6' X 2 3/8" PUP JNT. 3 1/2" PBGA. 3-JNTS 2 3/8" EUE TBNG. 2 3/8" SOLID PLUG.
	11:00 14:00	3.00	SLKLN	45		P		RU SLICK LINE UNIT. RIH TAG FILL @ 12,493'. (BOTTOM PERF @12,459'). POOH, RS SLK LINE UNIT.

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	14:00 16:30	2.50	PRDHEQ	18		P		TALLY & TIH W/ 2 3/8" SOLID PLUG, 2-JNTS 2 3/8" EUE TBNG. 4' X 2 3/8" PERFORATED SUB W/ SLOTS. 2 3/8" SEAT NIPPLE, 4-JNTS 2 3/8" EUE TBNG, 5" TAC, 77-JNTS 2 3/8" EUE TBNG. TALLY & BEGAN PU 2 3/8" TBNG OFF TRAILER. W/ 32-JNTS 2 3/8" TBNG. EOT @ 3,380'. SECURE WELL. S.D.F.N. (WHILE PU TUBING OFF TRAILER FLOOR HAND PINCHED LITTLE FINGER OF LEFT HAND BETWEEN TUBING AND TUBING TONGS. REQUIRING FLOOR HAND TO GO TO HOSPITAL) PUMPED A TOTAL OF 182 BBLS 2% KCL WTR FOR THE DAY. USED A TOTAL OF 138 GAL PROPANE FOR THE DAY. USED A TOTAL OF 85 GAL DIESEL FOR THE DAY.
1/19/2012	6:00 7:30	1.50	PRDHEQ	46		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON ND BOP. FILL OUT & REVIEW JSA
	7:30 8:00	0.50	PRDHEQ	18		P		SITP 100 PSI. SICP 120 PSI. BLEED PRESSURE OFF WELL
	8:00 13:30	5.50	PRDHEQ	18		P		PU 22 JTS 2-3/8"EUE TBG OFF TRAILER. CHANGE EQUIPMENT OVER TO RIH W/ 2-7/8"EUE TBG. RIH W/ 220 JTS 2-7/8"EUE TBG.
	13:30 14:30	1.00	PRDHEQ	18		P		RD WORK FLOOR. ND BOP
	14:30 15:30	1.00	PRDHEQ	18		P		SET TAC @ 1894' IN 25K TENSION. SN @ 11023'. EOT @ 11092'. NU WELLHEAD
	15:30 17:00	1.50	PRDHEQ	18		P		UNABLE TO RIH W/ RODS DUE TO HIGH WINDS. PREP RODS FOR PICK UP. SDFN
1/20/2012	6:00 7:30	1.50	PRDHEQ	46		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON PICKING UP RODS. FILL OUT & REVIEW JSA
	7:30 13:00	5.50	PRDHEQ	42		P		FLUSH TBG W/ 30 BBLS 2% KCL WTR. TIH W/ JOHN CRANE 2" X 1-1/4" RHBC PUMP W/ 16' DIP TUBE, 10 1-1/2" WEIGHT BARS, 113 3/4" RODS FROM DERRICK, PU 136 3/4" RODS, 101 7/8" RODS & 76 1' RODS FROM DERRICK. SPACE OUT W/ 8', 6', & 2' X 1" PONY RODS.
	13:00 13:30	0.50	PMPNG	34		P		FILL TBG W/ 25 BBLS 2% KCL WTR. STROKE TEST PUMP TO 1000 PSI. TESTED GOOD.
	13:30 15:00	1.50	PRDHEQ	18		P		RD RIG
	15:00 18:00	3.00	PMPNG	18		P		AFTER RD PUMP DID NOT PUMP. WAIT ON WTR. BLEED OFF CSG PRESSURE. FILL TBG W/ 5 BBLS 2% KCL WTR. STROKE PUMP W/ PUMPING UNIT. PUMP NOT PUMPING. LOWER RODS. STROKE PUMP W/ PUMPING UNIT. RODS TAGGING ON DOWN STROKE. PUMP STARTED PUMPING. TURN WELL TO PRODUCTION FACILITY W/ PUMP TAGGING SLIGHTLY.
1/21/2012	6:00 7:30	1.50	PRDHEQ	46		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON RAISING ROD STRING. FILL OUT & REVIEW JSA
	7:30 10:30	3.00	PRDHEQ	18		P		RAISE ROD STRING OFF TAG. CLEAN CELLAR. MOVE OFF LOCATION

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING

CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator): N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038	TO: (New Operator): N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038
--	---

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List									

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- 4a. Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- 5a. (R649-9-2)Waste Management Plan has been received on: Yes
- 5b. Inspections of LA PA state/fee well sites complete on: N/A
- 5c. Reports current for Production/Disposition & Sundries on: 6/25/2012
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
7. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: **Second Oper Chg**

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 6/29/2012
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
3. Bond information entered in RBDMS on: 6/29/2012
4. Fee/State wells attached to bond in RBDMS on: 6/29/2012
5. Injection Projects to new operator in RBDMS on: 6/29/2012
6. Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 103601420
2. Indian well(s) covered by Bond Number: 103601473
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- 3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
Multiple Leases

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
See Attached

2. NAME OF OPERATOR:
El Paso E&P Company, L.P. Attn: Maria Gomez

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER:
(713) 997-5038

10. FIELD AND POOL, OR WILDCAT:
See Attached

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **See Attached**

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

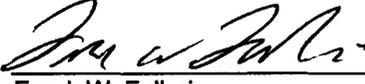
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change of
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	Name/Operator

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

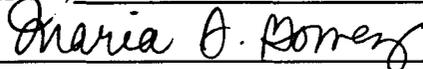
EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE 

DATE 6/22/2012

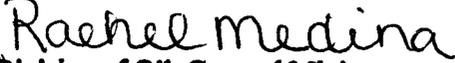
(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012



(See Instructions on Reverse Side)

(5/2009) Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERRHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHiodo 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: HARVEST FELLOWSHIP CHURCH 2-14B1	
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43047395910000	
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1750 FSL 1550 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 14 Township: 02.0S Range: 01.0W Meridian: U	COUNTY: UINTAH	
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/13/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Pump Change"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Changed pumping unit to Rotoflex.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
March 21, 2013**

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 3/19/2013	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: HARVEST FELLOWSHIP CHURCH 2-14B1	
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43047395910000	
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-5138 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1750 FSL 1550 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 14 Township: 02.0S Range: 01.0W Meridian: U	COUNTY: UINTAH	
	STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/27/2016	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Pump Upsize"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached Operations Summary Report for details.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
September 01, 2016**

NAME (PLEASE PRINT) Linda Renken	PHONE NUMBER 713 997-5138	TITLE Sr. Regulatory Analyst
SIGNATURE N/A	DATE 8/30/2016	

CENTRAL DIVISION

ALTAMONT FIELD
HARVEST FELLOWSHIP CHURCH 2-14B1
HARVEST FELLOWSHIP CHURCH 2-14B1
WORKOVER LAND

Operation Summary Report

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

1 General**1.1 Customer Information**

Company	CENTRAL DIVISION
Representative	
Address	

1.2 Well Information

Well	HARVEST FELLOWSHIP CHURCH 2-14B1		
Project	ALTAMONT FIELD	Site	HARVEST FELLOWSHIP CHURCH 2-14B1
Rig Name/No.	PEAK/2500/	Event	WORKOVER LAND
Start date	5/23/2016	End date	5/28/2016
Spud Date/Time	12/11/2007	UWI	014-002-S 001-W 30
Active datum	KB @5,070.0usft (above Mean Sea Level)		
Afe No./Description	166740/56883 / HARVEST FELLOWSHIP CH 2-14 B1		

2 Summary**2.1 Operation Summary**

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (usft)	Operation
5/24/2016	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION, HSM, RIG MOVE
	7:30 9:00	1.50	MIRU	01		P		MOVE RIG FROM 30 BATTERY TO LOCATION. SLIDE ROTAFLEX BACK, LOTO ROTAFLEX. SPOT R/U RIG. 8AM HOT OILER START PUMPING DOWN CSG W/ 2% KCL @ 200 DEG
	9:00 9:30	0.50	WOR	18		P		L/D 1 1/2" X 40' POLISH ROD & 2' EL PONY ROD, P/U 1-1" WORK ROD, WORK PUMP OFF SEAT, L/D 1-1" EL WORK ROD, 2-4' & 1-6' EL PONY RODS, PULL UP 3-1" EL RODS, CLOSE RATIGAN
	9:30 10:30	1.00	WBP	18		P		HOT OILER FLUSH TBG W/ 70 BBLS 2% KCL @ 200 DEG.
	10:30 14:30	4.00	WOR	39		P		POOH W/ 103-1" EL RODS, 125-7/8" EL RODS, 33-3/4" EL RODS W/G, L/D 187-3/4" EL RODS W/ SHG, 8-1 1/2" C-BARS & 2" 1 1/2" X 38' RHBC PUMP.
	14:30 16:30	2.00	WOR	16		P		X/O TO TBG EQUIP, R/D FLOWLINE, N/D WH, UNLAND TBG REMOVE 10K B-FLANGE, ADD6'-2 7/8" N-80 TBG SUB & HANGER, LAND TBG ON HANGER, N/U 5K BOPS & 10K X 5K SPOOL, R/U FLOOR & TBG TONGS, RELEASE TAC, L/D TBG SUB & HANGER.
	16:30 18:00	1.50	WOR	39		P		MIRU TUBOSCOPE TBG SCANNERS, POOH SCANNING TBG W/ 39 JTS 2 7/8" L-80 TBG. EOT @ 10340 R/D SCANNERS, CLOSE & LOCK PIPE RAMS, TBG SHUT IN & CAPPED, CSG CAPPED & TO SALES. SDFN. 2% KCL PUMPED = 150 BBLS DIESEL USED = 88 GAL PROPANE USED = 125 GAL
5/25/2016	6:00 7:30	1.50	WOR	28		P		HELD SAFETY MEETING W/ RIG CREW REVEIW JSA SCAN TBG

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (usft)	Operation
	7:30 14:00	6.50	WOR	39		P		TSIP 0, CSIP 0, OPEN WELL UP, R/U TUBESCOPE, OPEN WELL UP CONT TOOH SCAN TBG HAD TOTAL 160 JTS 2-7/8" YELLOW, 43 JTS 2-7/8" BLUE, 17 JT 2-7/8" RED, X/O, (STOP CHANGR OVER TOOLS 2-3/8", CONT SCAN OUT 2-3/8", 122 YELLOW, 20 BLUE, 3 RED MOSTLY ROD WEAR! L/D 4' X 2-3/8" PUUP, 2-3/8" PSN, 2' X 2-3/8" PUP, #3 2-3/8" DESANDER, 2 JT 2-3/8" MUD JT, 2-3/8" SOLID BULL PLUG TOTAL 90 BBLs FLUSH KEEP TBG CLEAN
	14:00 15:30	1.50	WLWORK	39		P		MIRU PERFORATORS WIRELINE TRUCK, RIH SEEN LT @ 7109 CONT RIH TAG FILL @ 12434' RD TRUCK.
	15:30 17:30	2.00	WOR	39		P		M/U 2-3/8" BULL PLUG, 5" ARROW SET KLX TAC, 2 JT 2-3/8" MUD JTS, 3-1/2" PBGA, X/O, 2' X 2-7/8" PUP, 2-7/8" +45 PSN, 4' X 2-7/8" PUP, X/O, (DECIDE RUN GYRO LOG STAND BACK TOOLS IN AM!) CLOSE BLIND RAMS & LOCK SHUT CSG VAVLE W/ BULL PLUG SEND CSGUP SALES
5/26/2016	6:00 7:30	1.50	WOR	28		P		REVIEW JSA W/ RIG CREW HEAT KEEPING SELF HYDRATED
	7:30 13:30	6.00	WOR	37		P		CSIP 0, OPEN WELL UP, RIH W/ 2 JT 2-7/8" L-80 TBG, R/U WIRELINE TRUCK, RIH W/ GYRO, LOG FROM SURFACE TO 12410' (5 DEGREE WAS HIGHS DEGREE!) POOH W/ GYRO TOOLS, RD TRUCK WAIT ON ORDERS!
	13:30 18:00	4.50	WOR	39		P		RIH W/ 2-3/8" BULL PLUG, 5" KLX TAC, 2 JT 2-3/8" L-80 MUD JT, 3-1/2" PBGA, X/O, 2' X 2-7/8" PUP JT, 2-7/8" +45 PSN, 4' X 2-7/8" PUP, X/O, START P/U 2-7/8" BTS TBG HYDRO TESTING 131 TOTAL JT, X/O, 160 JT 2-7/8" YELLOW BAND, PU 12 JT 2-7/8" NEW TBG STOP @ 9,613'
	18:00 19:30	1.50	WOR	39		P		STOP CLOSE PIPE RAMS & LOCK, 1 AND 2ND BARRIER IN TBG TIW & 1" NEEDLE VALVE NIGHT CAP, 1 & 2ND BARRIERS ON CSG CLOSE 2ND INSTALL BULL PLUG SDFN!
5/27/2016	6:00 7:30	1.50	WOR	28		P		REVIEW JSA MEETING W/ CREW WORKING W/ ACID & CHEMICAL
	7:30 9:00	1.50	WOR	39		P		R/U WEATHERFORD HORSE POWER PUMP TRUCK, PUMP 20 GALLONS MUTAAL SOLVENT, PAD 2 BBLs 2%, 10 GALLONS PARIFFIN SOLVENT, 2 BBL PAD 2 %, 10,000 GALLONS (15% HCL) 10 GALLONS THATCHER, 2 BBLs 2% PAD, 25 GALLONS SCALE INHIBITOR, 2 BBLs 2% PAD, 15 GALLONS CORROSION INHIBITOR, FLUSH TBG W/ 60 BBLs 2%, 80 BBLs 2% CSG
	9:00 10:00	1.00	WOR	39		P		CSIP 0, UNLOCK RAMS, CONT P/U 2-7/8" TBG HYDRO TESTING 45 JTS
	10:00 12:00	2.00	WOR	16		P		SET 5" TAC LAND IT ON DONUT R/D WORK FLOOR., N/D BOP PULL DONUT BACK UP INSTALL B FLANGE LAND TBG R/U FLOW "T" RADIGIN ETC.

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (usft)	Operation
	12:00 16:30	4.50	WOR	39		P		CHANGE OVER ROD EQUIPMENT, P/U AND PRIME 2-1/2" X 1-3/4" X 38' RHBC, P/U 18 1-1/2" "C" BARS, RIH W/ 32 3/4" 4 GD PER ROD P/U 99 3/4" 4 GD PER ROD NEW, RIH 124-7/8" 4 GD PER ROD USED, P/U 35 7/8" 4 GD PER ROD NEW, RIH W 102-1" SLICK & 4 GD PER RODS END RODS @ 10250' P/U POLISH ROD CLOSE 1" VALVE W/ BULL PLUG SEND CSG UP SALES LINE
5/28/2016	6:00 7:30	1.50	WOR	28		P		HELD SAFETY MEETING W/ RIG CREW JSA ON R/D RIG
	7:30 8:00	0.50	WOR	39		P		TSIP 0, L/D SMALL POLISH ROD CONT P/U 26 - 1" EL 4 GPR, SPACE OUT W/ 2 6'X 1" PONY , 1 2' X 1" PONY SUB, P/U NEW POLISH ROD, FILL W/ 35 BBLS PRESSURE UP 500, STROKE TEST 1000 PSI HELD GOOD
	8:00 9:30	1.50	WOR	39		P		RDMO PEAK 2500, SLIDE UNIT FORWARD, HANG IT OFF TURN OVER PRODUCTION,