

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

5. Lease Serial No.
UTU-02278-A

6. If Indian, Allottee or Tribe Name

1a. Type of Work: DRILL REENTER

b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

7. If Unit or CA Agreement, Name and No.
UNIT #891008900A

8. Lease Name and Well No.
NBU 1021-22C

2. Name of Operator
KERR MCGEE OIL & GAS ONSHORE LP

9. API Well No.
43-047-395 tel

3A. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface **NE/NW 902'FWL, 2194'FWL** *624844x 39.938260*
At proposed prod. Zone *442177y -109.538813*

11. Sec., T., R., M., or Blk. and Survey or Area
SEC. 22, T10S, R21E

14. Distance in miles and direction from nearest town or post office*
16.4 +/- MILES SOUTH OF OURAY, UTAH

12. County or Parish
UINTAH

13. State
UTAH

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
902'

16. No. of Acres in lease
1040.00

17. Spacing Unit dedicated to this well
40.00

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.
REFER TO TOPO C

19. Proposed Depth
9270'

20. BLM/BIA Bond No. on file
BOND NO: WYB000291

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5202'GL

22. Approximate date work will start*

23. Estimated duration

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office.

- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized office.

25. Signature *Sheila Upchego*
Name (Printed/Typed) **SHEILA UPCHEGO**
Date **8/15/2007**

Title **SENIOR LAND ADMIN SPECIALIST**

Approved by (Signature) *Bradley G. Hill*
Name (Printed/Typed) **BRADLEY G. HILL**
Date **08-29-07**

Title **ENVIRONMENTAL MANAGER**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

Federal Approval of this
Action is Necessary

RECEIVED
AUG 21 2007
DIV. OF OIL, GAS & MINING

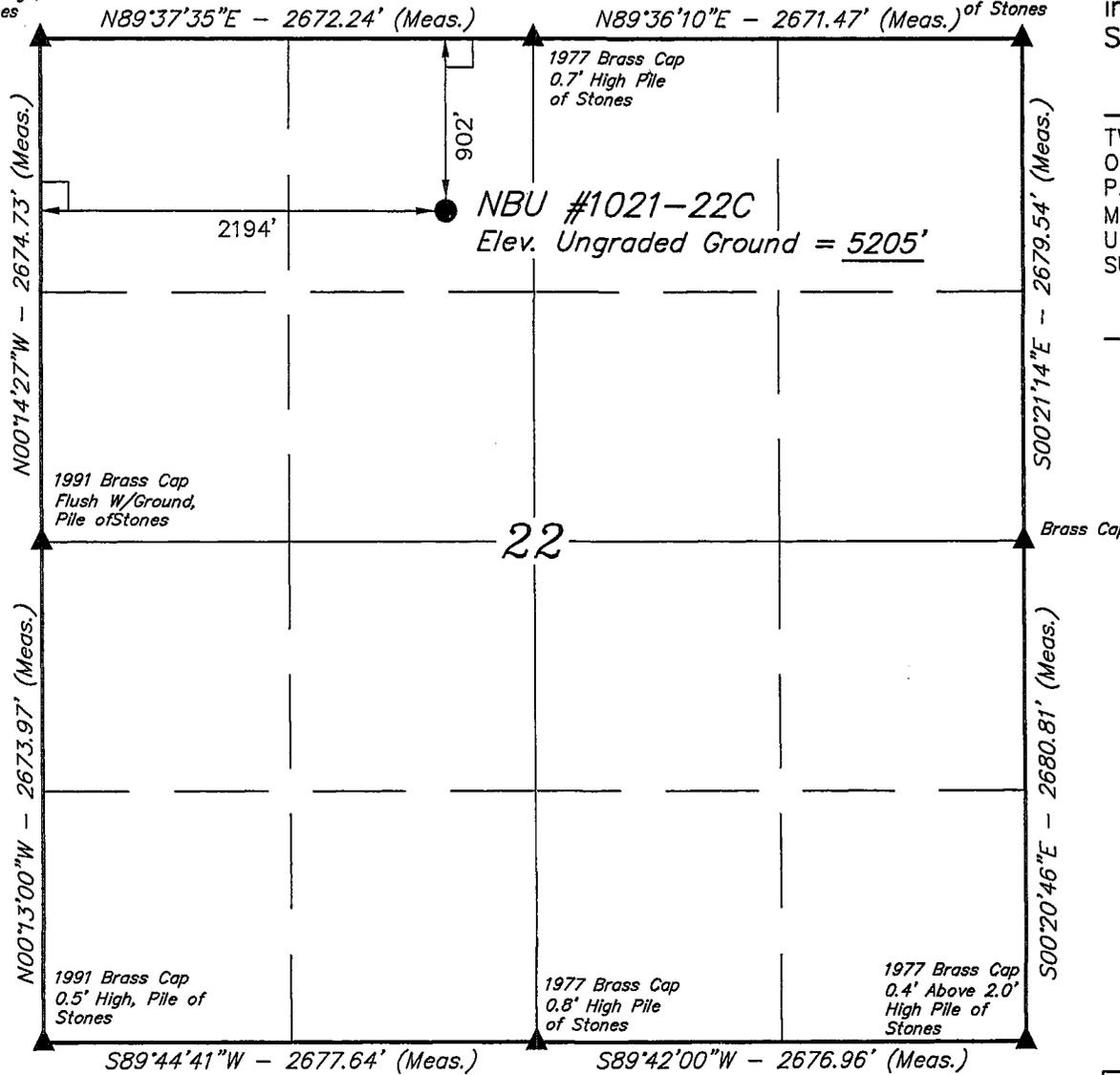
T10S, R21E, S.L.B.&M.

Kerr-McGee Oil & Gas Onshore LP

1991 Brass Cap
0.4' High, Pile of
Stones

1977 Brass Cap
1.5' High Pile
of Stones

Well location, NBU #1021-22C, located as shown in the NE 1/4 NW 1/4 of Section 22, T10S, R21E, S.L.B.&M., Uintah County, Utah.

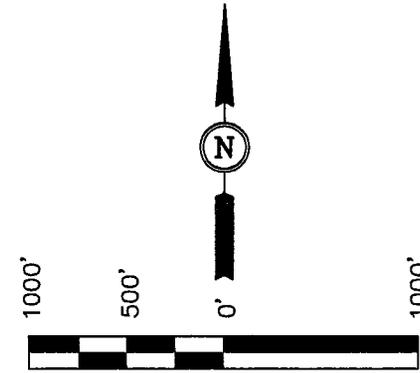


BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.

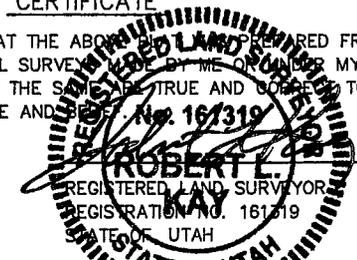
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 39°56'17.69" (39.938247)
 LONGITUDE = 109°32'22.28" (109.539522)

(NAD 27)
 LATITUDE = 39°56'17.81" (39.938281)
 LONGITUDE = 109°32'19.81" (109.538836)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 02-01-07	DATE DRAWN: 02-13-07
PARTY G.S. R.W. C.H.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE Kerr-McGee Oil & Gas Onshore LP	

NBU #1021-22C
NE/NW SEC 22, T10S, R21E
UINTAH COUNTY, UTAH
UTU-02278-A

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. Estimated Tops of Important Geologic Markers:

<u>Formation</u>	<u>Depth</u>
Uinta	0- Surface
Green River	1105'
Top of Birds Nest Water	1342'
Mahogany	1735'
Wasatch	4315'
Mesaverde	7105'
MVU2	8074'
MVL1	8626'
TD	9270'

2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	Green River	1105'
	Top of Birds Nest Water	1342'
	Mahogany	1735'
Gas	Wasatch	4315'
Gas	Mesaverde	7105'
Gas	MVU2	8074'
Gas	MVL1	8626'
Water	N/A	
Other Minerals	N/A	

3. Pressure Control Equipment (Schematic Attached)

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

4. Proposed Casing & Cementing Program:

Please see the Natural Buttes Unit SOP.

5. Drilling Fluids Program:

Please see the Natural Buttes Unit SOP.

6. Evaluation Program:

Please see the Natural Buttes Unit SOP.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated at 9270' TD, approximately equals 5747 psi (calculated at 0.62 psi/foot).

Maximum anticipated surface pressure equals approximately 3708 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Dates:**

Drilling is planned to commence immediately upon approval of this application.

9. **Variations:**

Please see Natural Buttes Unit SOP.

10. **Other Information:**

Please see Natural Buttes Unit SOP.



KERR-McGEE OIL & GAS ONSHORE LP
DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT	GR	CPLG	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-40'						
SURFACE	9-5/8"	0 to 1900	32.30	H-40	STC	2270 0.65*****	1370 1.54	254000 4.73
PRODUCTION	4-1/2"	0 to 9270	11.60	I-80	LTC	7780 2.22	6350 1.15	201000 2.14

- 1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point)
- 2) MASP (Prod Casing) = Pore Pressure at TD - (.22 psi/ft-partial evac gradient x TD)
- (Burst Assumptions: TD = 11.5 ppg) .22 psi/ft = gradient for partially evac wellbore
- (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)
- MASP 3504 psi
- ***** Burst SF is low but csg is much stronger than formation at 2000'. EMW @ 2000' for 2270# is 21.8 ppg or 1.13 psi/ft

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	LEAD	500	Premium cmt + 2% CaCl + .25 pps flocele	215	60%	15.60	1.18
Option 1	TOP OUT CMT (1)	200	20 gals sodium silicate + Premium cmt + 2% CaCl + .25 pps flocele	50		15.60	1.18
	TOP OUT CMT (2)	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
SURFACE	Option 2	LEAD	NOTE: If well will circulate water to surface, option 2 will be utilized				
		1500	Prem cmt + 16% Gel + 10 pps gilsonite +.25 pps Flocele + 3% salt BWOC	170	35%	11.00	3.82
	TAIL	500	Premium cmt + 2% CaCl + .25 pps flocele	180	35%	15.60	1.18
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
PRODUCTION	LEAD	3,810'	Premium Lite II + 3% KCl + 0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	420	60%	11.00	3.38
	TAIL	5,460'	50/50 Poz/G + 10% salt + 2% gel +.1% R-3	1530	60%	14.30	1.31

*Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained
*Substitute caliper hole volume plus 10% excess for TAIL if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 5M with one annular and 2 rams. Test to 5,000 psi (annular to 2,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.

Drop Totco surveys every 2000'. Maximum allowable hole angle is 5 degrees.

Most rigs have PVT Systems for mud monitoring. If no PVT is available, visual monitoring will be utilized.

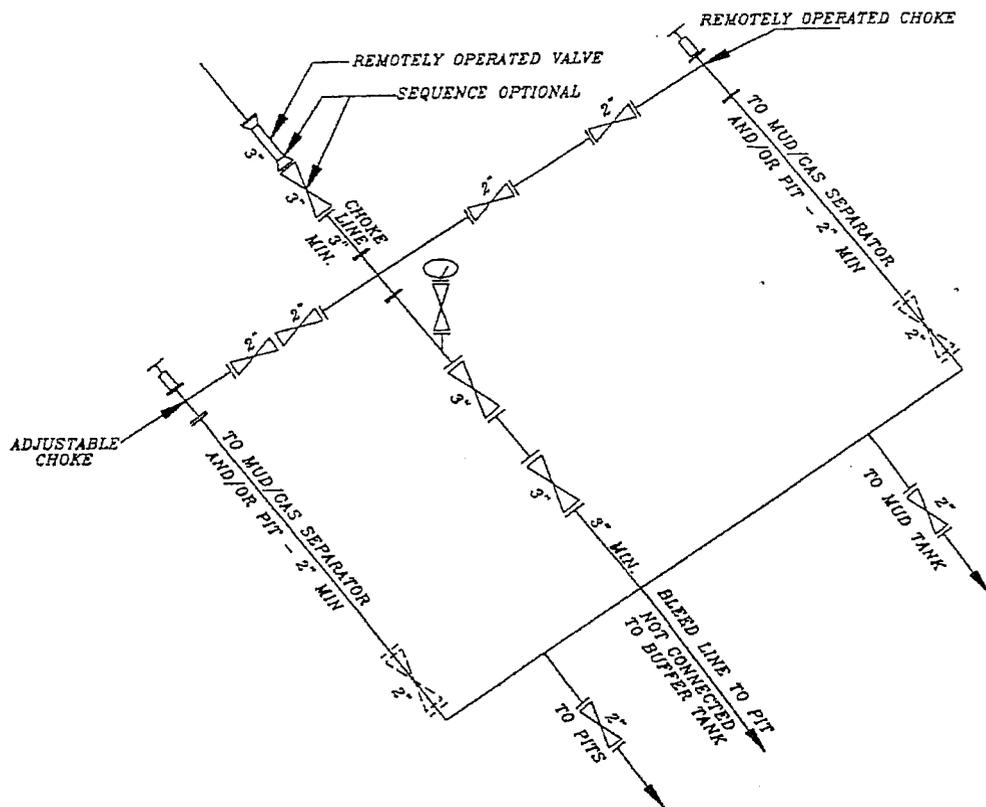
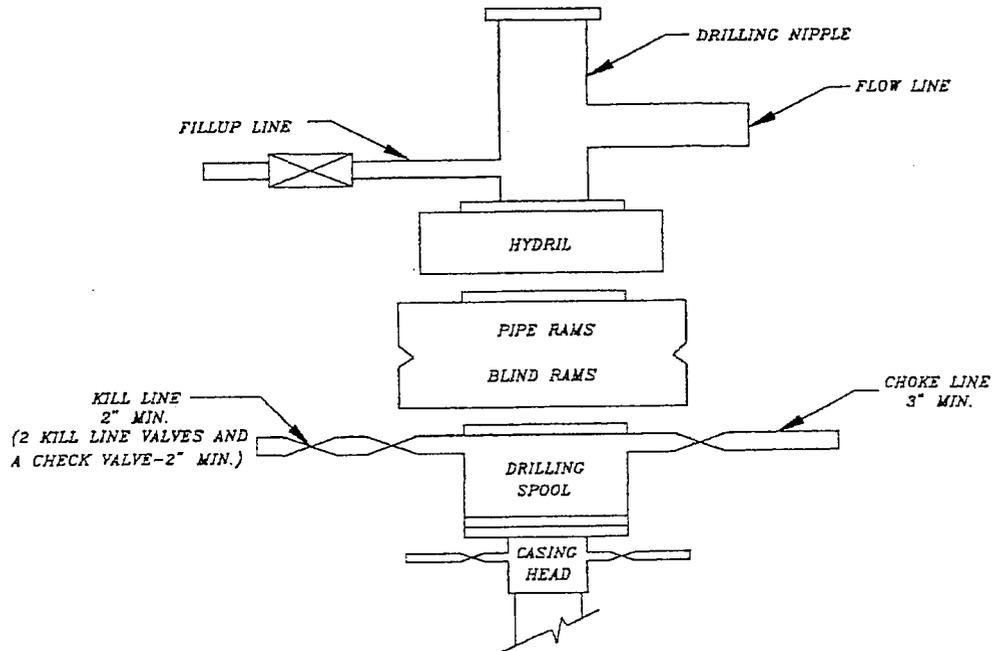
DRILLING ENGINEER: _____
Brad Laney

DRILLING SUPERINTENDENT: _____
Randy Bayne

DATE: _____

DATE: _____

5M BOP STACK and CHOKE MANIFOLD SYSTEM



**NBU #1021-22C
NE/NW SEC 22, T10S, R21E
UINTAH COUNTY, UTAH
UTU-02278-A**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. Existing Roads:

Refer to the attached location directions.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

2. Planned Access Roads:

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

Approximately 150' +/- of access road is proposed.. Please refer to the attached Topo Map B.

3. Location of Existing Wells Within a 1-Mile Radius:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

Please see the Natural Buttes Unit SOP.

Approximately 700' +/- of 4" steel pipeline is proposed pipeline. Please refer to the attached Please refer to Topo Map D

Variations to Best Management Practices (BMPs) Requested:

The pipeline shall be installed on surface within the access corridor for the well location. As a Best Management Practice (BMP), the pipeline would be buried within the access road corridor if possible. The construction of pipelines requires the corridor of 30 feet.

This exception to the BMP should be granted by the BLM Authorized Officer because indurated bedrock, such as sandstone, is at or within 2 feet of the surface and the soil has a poor history for successful rehabilitation.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The requested color is Carlsbad Canyon Brown (2.5Y 6/2), a non-reflective earthtone.

5. Location and Type of Water Supply:

Please see the Natural Buttes SOP.

6. **Source of Construction Materials:**

Please see the Natural Buttes SOP.

7. **Methods of Handling Waste Materials:**

Please see the Natural Buttes SOP.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec. 35, T9S R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E (*Request is in lieu of filing Form 3160-5, after initial production*).

8. **Ancillary Facilities:**

Please see the Natural Buttes SOP.

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

A 20 mil reserve pit liner with felt will be used. As discussed at the on-site inspection.

Location size may change prior to the drilling of the well due to the current rig availability. If the proposed location is not large enough to accommodate the drilling rig. The location will be re-surveyed and a form 3160-5 will be submitted.

10. **Plans for Reclamation of the Surface:**

Please see the Natural Buttes SOP.

When the pit is backfilled, the topsoil pile shall be spread on the location up to the rig anchor points. The location will be reshaped to the original contour to the extent possible. The following seed mixture will be used to reclaim the surface for interim reclamation using appropriate reclamation methods. A total of 12 lbs/acre will be used if the seeds are drilled (24 lbs/acre if the seeds are broadcast). The per acre requirements for *drilled* seed are:

Fourwing Saltbrush	5 lbs.
Galleta Grass	12 lbs.
Shadscale	5 lbs

Operator shall call the BLM for the seed mixture when final reclamation occurs.

11. Surface Ownership:

The well pad and access road are located on lands owned by:

United States of America
Bureau of Land Management
170 South 500 East
Vernal, UT 84078
(435)781-4400

12. Other Information:

A Class III Archaeological Survey Report, has been performed and will be submitted when report becomes available.

The paleontological survey has been performed and will be submitted when report becomes available.

This location is not within 460' from the boundary of the Natural Buttes Unit, nor is it within 460' of any non-committed tract lying with the boundaries of the unit.

13. Lessee's or Operator's Representative & Certification:

Sheila Ucphego
Senior Land Admin Specialist
Kerr-McGee Oil & Gas Onshore LP
1368 South 1200 East
Vernal, UT 84078
(435) 781-7024

Randy Bayne
Drilling Manager
Kerr-McGee Oil & Gas Onshore LP
1368 South 1200 East
Vernal, UT 84078
(435) 781-7018

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

Kerr-McGee Oil & Gas Onshore LP is considered to be the operator of the subject well. Kerr-McGee Oil & Gas Onshore LP agrees to be responsible under the terms and conditions of the lease for the operations conducted upon leased lands.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by BLM Nationwide Bond #WYB000291.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.


Sheila Upchego

8/15/2007

Date

Kerr-McGee Oil & Gas Onshore LP

NBU #1021-22C

SECTION 22, T10S, R21E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 11.2 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 5.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE WEST; FOLLOW ROAD FLAGS IN A WESTERLY DIRECTION APPROXIMATELY 150' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 47.4 MILES.

Kerr-McGee Oil & Gas Onshore LP

NBU #1021-22C

LOCATED IN UINTAH COUNTY, UTAH

SECTION 22, T10S, R21E, S.L.B.&M.

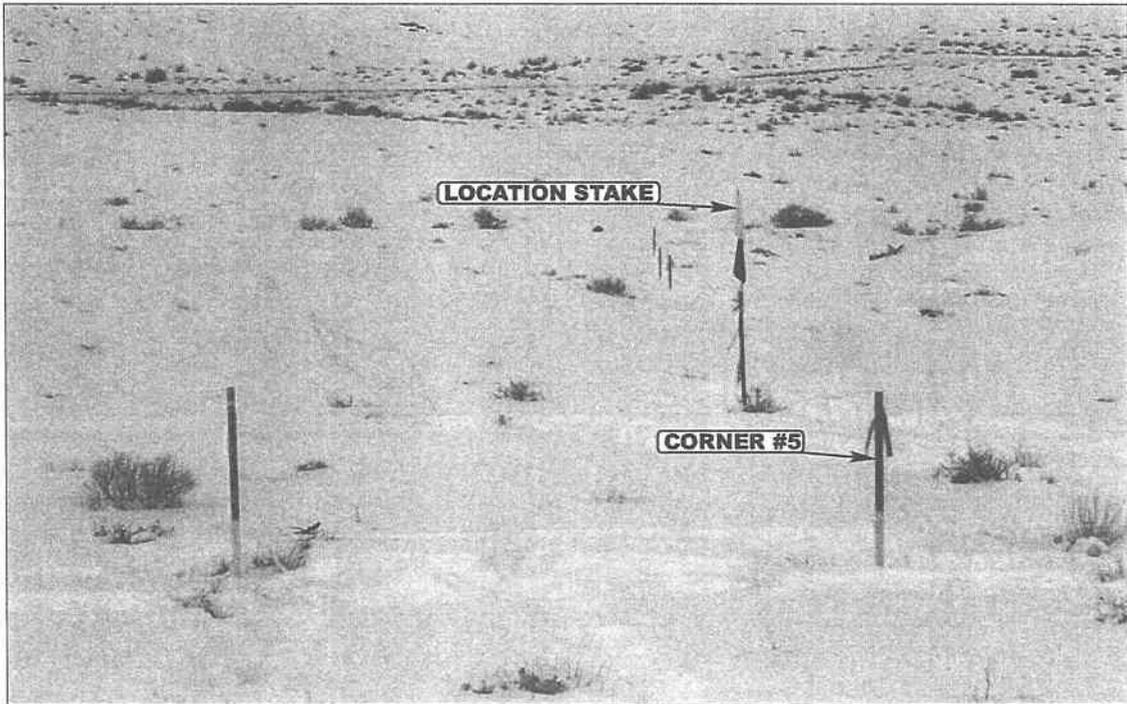


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

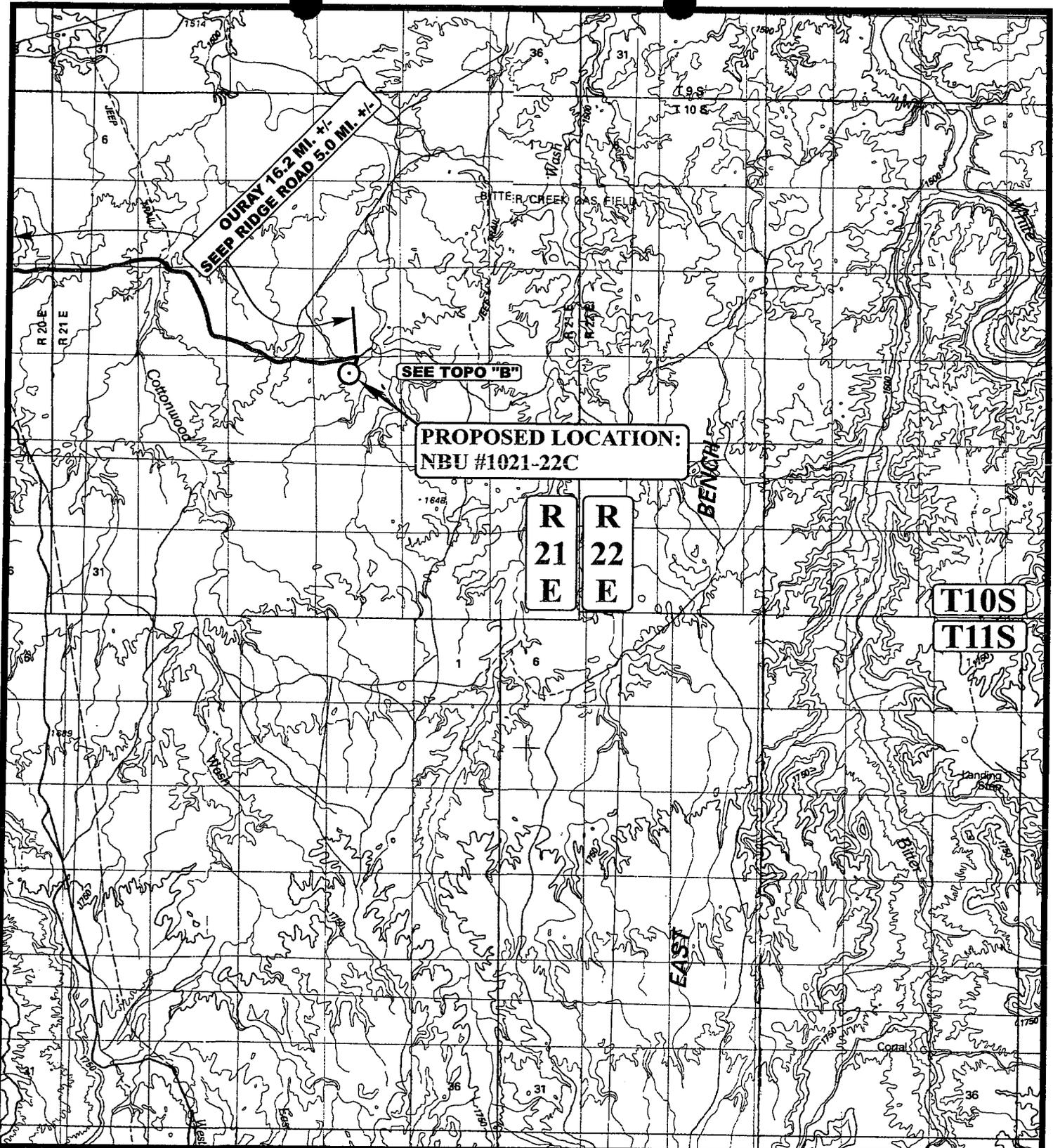
CAMERA ANGLE: WESTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	02	02	07	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: G.S.	DRAWN BY: C.P.		REVISED: 00-00-00	



LEGEND:

○ PROPOSED LOCATION

Kerr-McGee Oil & Gas Onshore LP

NBU #1021-22C

SECTION 22, T10S, R21E, S.L.B.&M.

902' FNL 2194' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

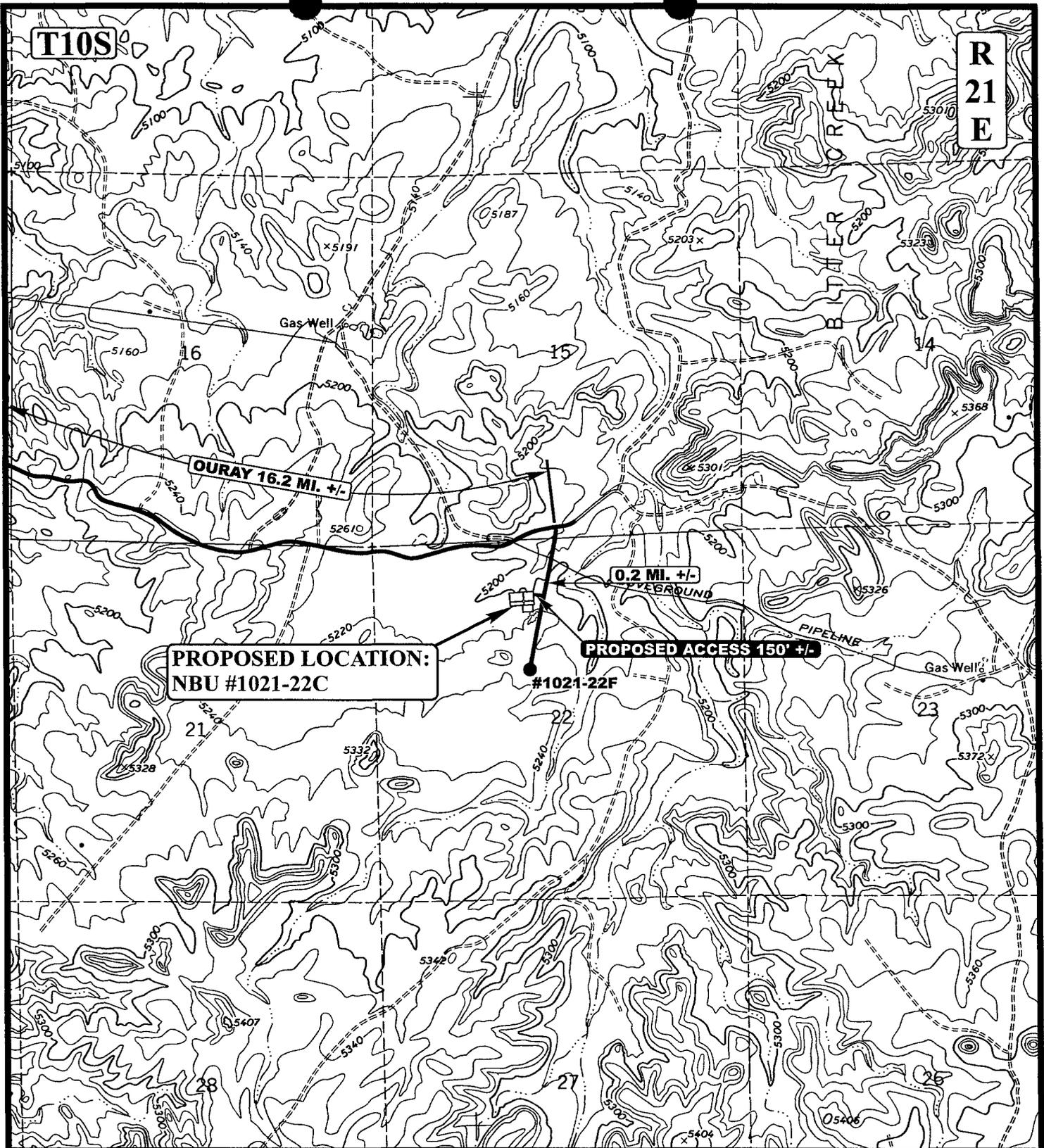


TOPOGRAPHIC
MAP

02	02	07
MONTH	DAY	YEAR

SCALE: 1:100,000 | **DRAWN BY: C.P.** | **REVISED: 00-00-00**





LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD



Kerr-McGee Oil & Gas Onshore LP
NBU #1021-22C
SECTION 22, T10S, R21E, S.L.B.&M.
902' FNL 2194' FWL



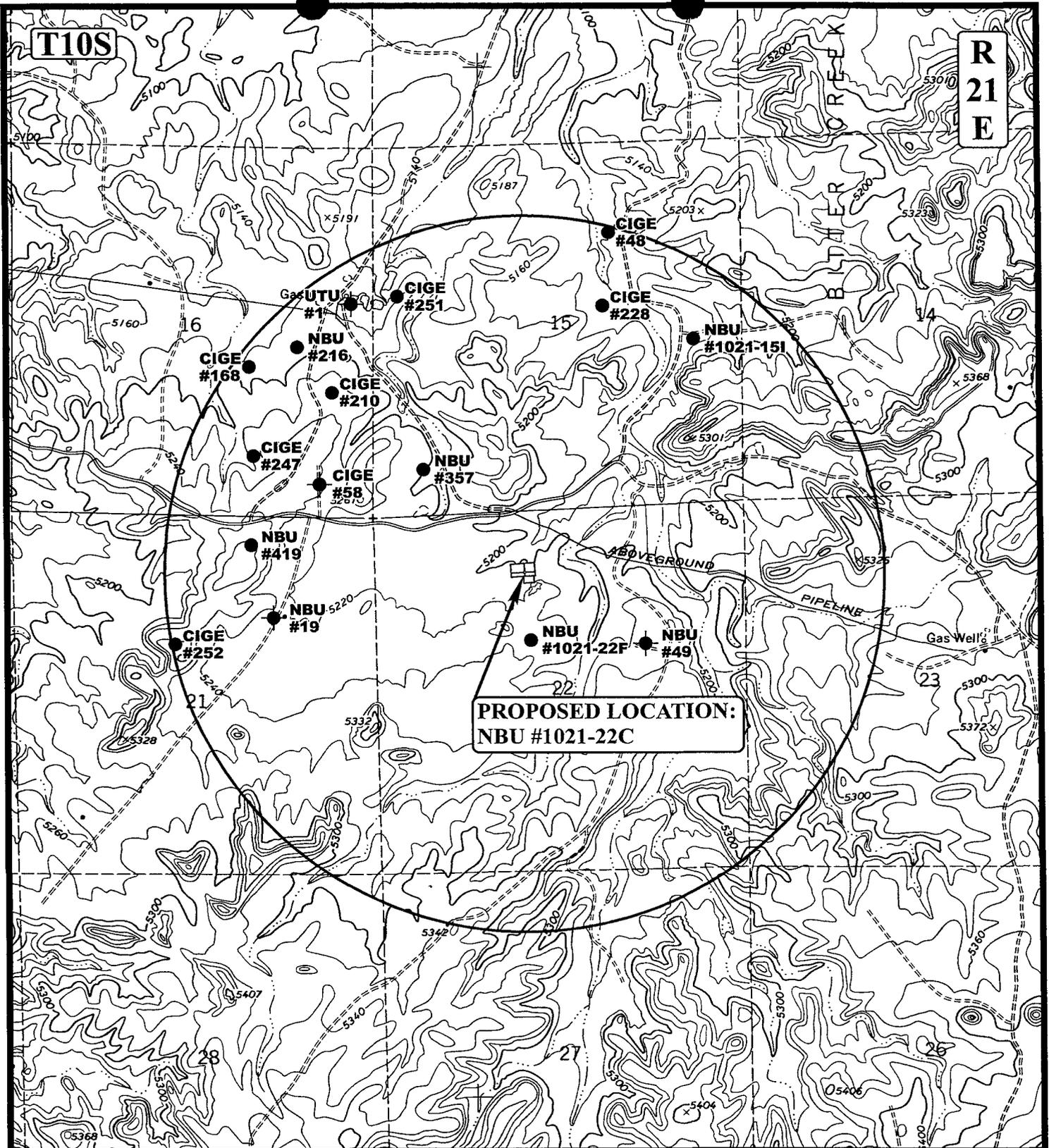
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

02	02	07
MONTH	DAY	YEAR

SCALE: 1" = 2000' | DRAWN BY: C.P. | REVISED: 00-00-00





**PROPOSED LOCATION:
NBU #1021-22C**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



Kerr-McGee Oil & Gas Onshore LP

**NBU #1021-22C
SECTION 22, T10S, R21E, S.L.B.&M.
902' FNL 2194' FWL**



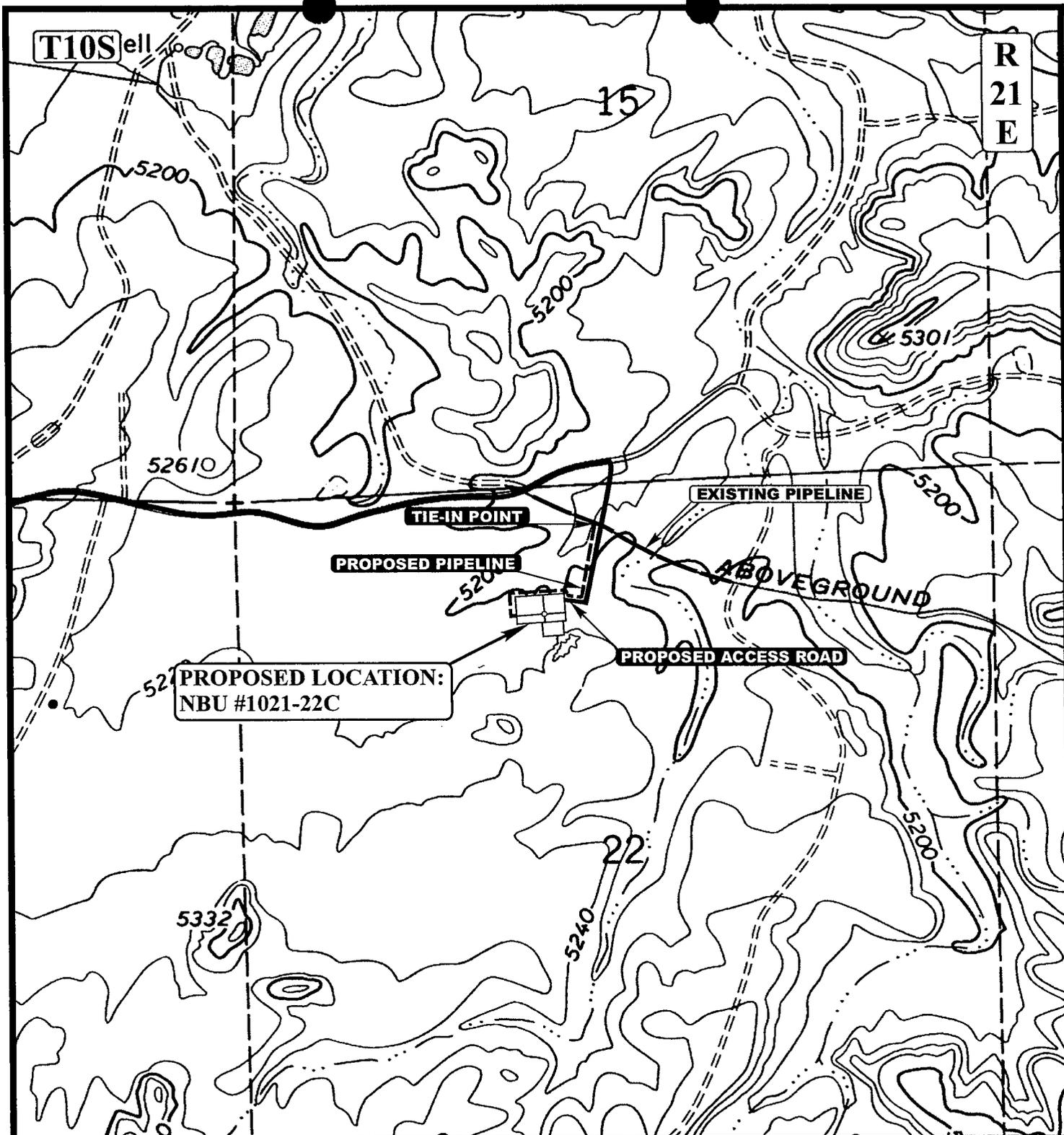
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

02	02	07
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 700' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE



Kerr-McGee Oil & Gas Onshore LP

NBU #1021-22C

SECTION 22, T10S, R21E, S.L.B.&M.

902' FNL 2194' FWL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 02 02 07
MAP MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 07-06-07



Kerr-McGee Oil & Gas Onshore LP

NBU #1021-22C

PIPELINE ALIGNMENT

LOCATED IN UINTAH COUNTY, UTAH

SECTION 22, T10S, R21E, S.L.B.&M.

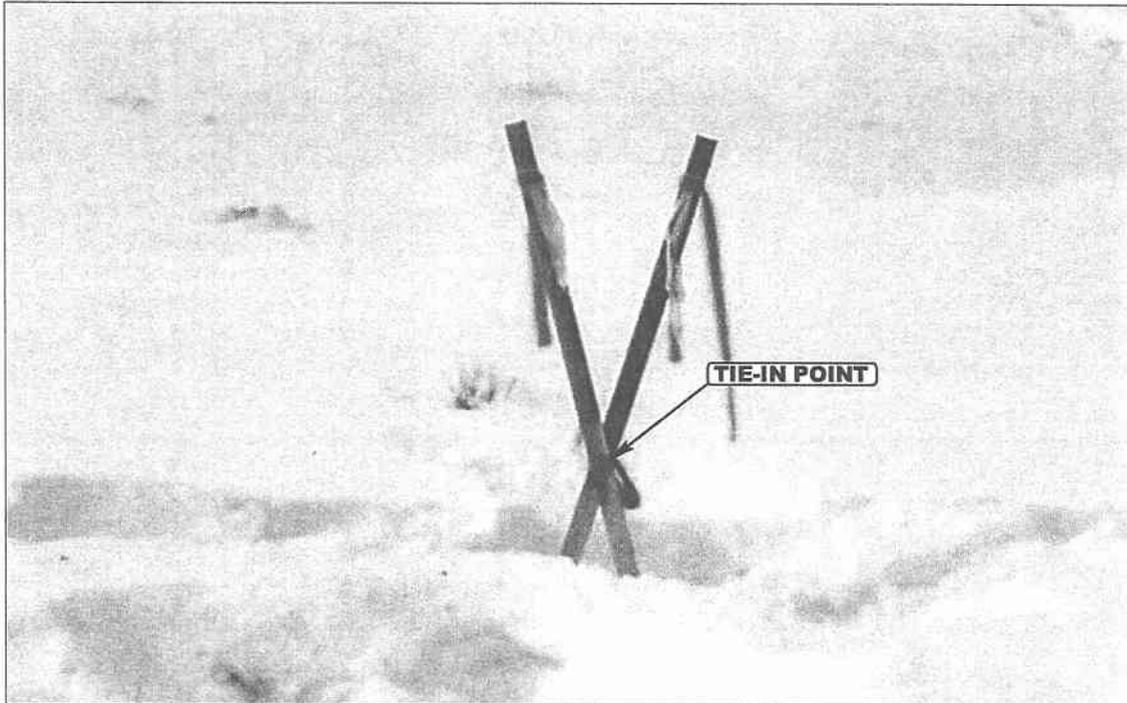


PHOTO: VIEW FROM TIE-IN POINT

CAMERA ANGLE: WESTERLY

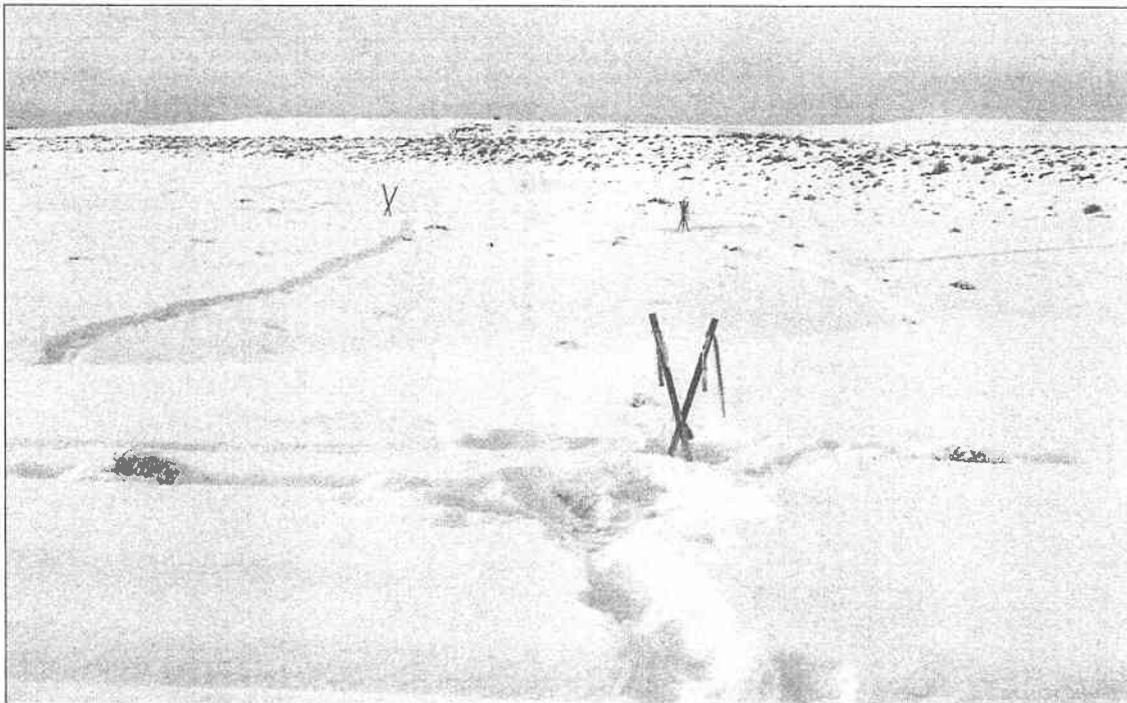


PHOTO: VIEW OF PIPELINE ALIGNMENT

CAMERA ANGLE: WESTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

PIPELINE PHOTOS

02 | 02 | 07
MONTH | DAY | YEAR

PHOTO

TAKEN BY: G.S.

DRAWN BY: C.P.

REVISED: 00-00-00

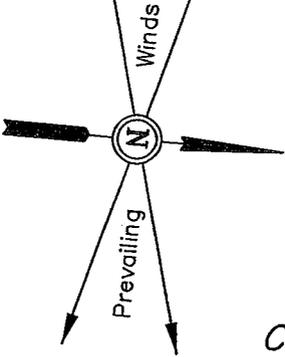
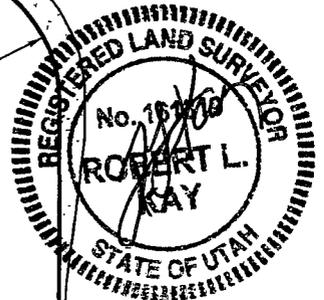
Kerr-McGee Oil & Gas Onshore LP

LOCATION LAYOUT FOR

NBU #1021-22C
SECTION 22, T10S, R21E, S.L.B.&M.
902' FNL 2194' FWL

F-5.0'
El. 197.1'

Sta. 3+50



SCALE: 1" = 50'
DATE: 02-13-07
Drawn By: C.H.

Approx. Top of Cut Slope

Round Corners as Needed

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.

Approx. Toe of Fill Slope

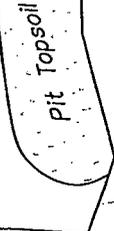
Sta. 1+50

F-5.3'
El. 196.8'

Sta. 0+00

El. 213.5'
C-21.4'
(btm. pit)

FLARE PIT



PIPE TUBS

PIPE RACKS

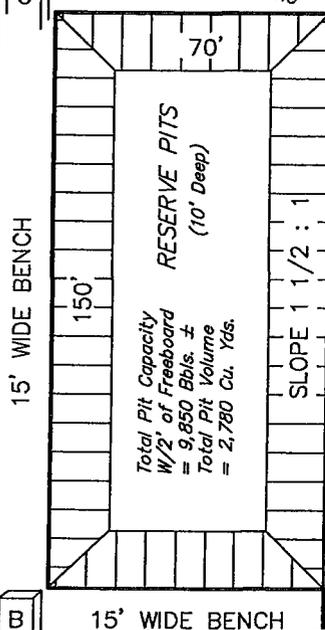
CATWALK

El. 213.5'
C-21.4'
(btm. pit)

Bloole Line

C-6.8'
El. 208.9'

C-2.6'
El. 204.7'



C-6.7'
El. 208.8'

RIG

DOG HOUSE

LIGHT PLANT

BOILER

MUD TANKS

MUD TANKS

PUMP HOUSE

TRASH

PROPRANE STORAGE

TOILET

TRAILER

WATER TANK

El. 212.0'
C-19.9'
(btm. pit)

15' WIDE BENCH

C-8.4*
El. 210.5'

PROPRANE STORAGE

C-9.3'
El. 211.4'

C-8.6'
El. 210.7'

C-1.8'
El. 203.9'

Proposed Access Road

FIGURE #1

NOTES:

Reserve Pit Backfill & Spoils Stockpile

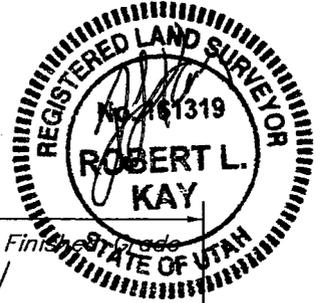
Elev. Ungraded Ground At Loc. Stake = 5204.7'
FINISHED GRADE ELEV. AT LOC. STAKE = 5202.1'

Kerr-McGee Oil & Gas Onshore LP

FIGURE #2

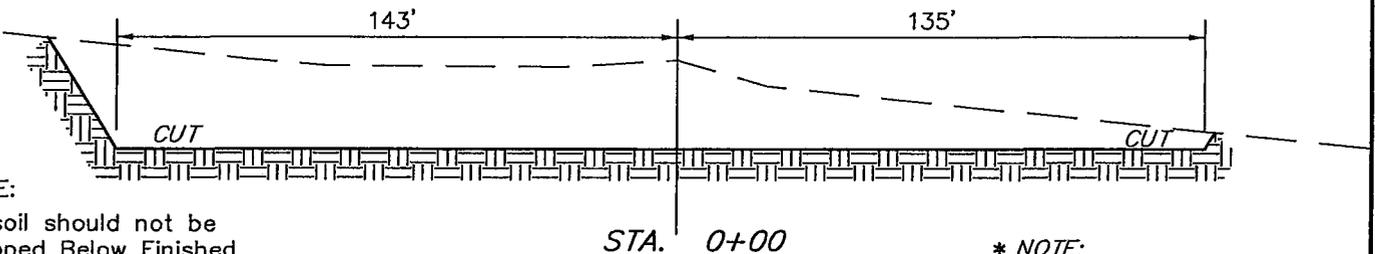
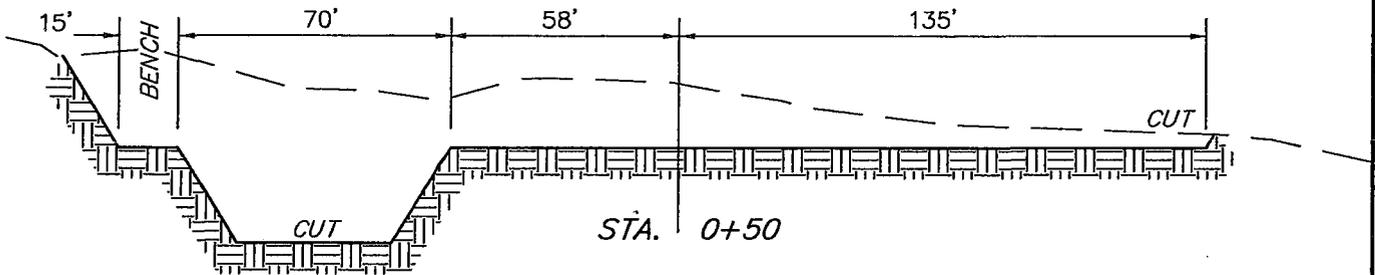
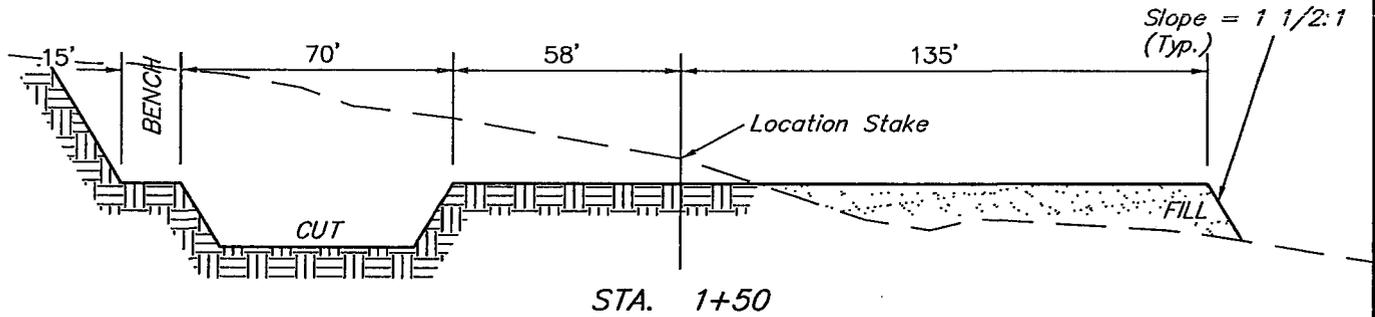
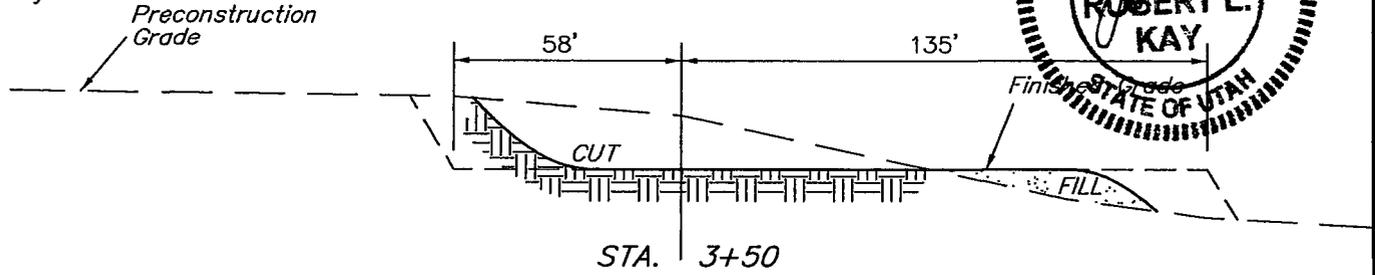
TYPICAL CROSS SECTIONS FOR

NBU #1021-22C
SECTION 22, T10S, R21E, S.L.B.&M.
902' FNL 2194' FWL



1" = 20'
X-Section Scale
1" = 50'

DATE: 02-13-07
Drawn By: C.H.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

*** NOTE:**

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,790 Cu. Yds.
Remaining Location	= 15,470 Cu. Yds.
TOTAL CUT	= 17,260 CU.YDS.
FILL	= 2,090 CU.YDS.

EXCESS MATERIAL	= 15,170 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,180 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 11,990 Cu. Yds.

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 08/21/2007

API NO. ASSIGNED: 43-047-39564

WELL NAME: NBU 1021-22C
 OPERATOR: KERR-MCGEE OIL & GAS (N2995)
 CONTACT: SHEILA UPCHEGO

PHONE NUMBER: 435-781-7024

PROPOSED LOCATION:
 NENW 22 100S 210E
 SURFACE: 0902 FNL 2194 FWL
 BOTTOM: 0902 FNL 2194 FWL
 COUNTY: UINTAH
 LATITUDE: 39.93826 LONGITUDE: -109.5388
 UTM SURF EASTINGS: 624844 NORTHINGS: 4421717
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-02278-A
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: WSMVD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

Plat

Bond: Fed[1] Ind[] Sta[] Fee[]
 (No. WYB000291)

Potash (Y/N)

Oil Shale 190-5 (B) or 190-3 or 190-13

Water Permit
 (No. 43-8496)

RDCC Review (Y/N)
 (Date: _____)

Fee Surf Agreement (Y/N)

Intent to Commingle (Y/N)

LOCATION AND SITING:

 R649-2-3.

Unit: NATURAL BUTTES

 R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

 R649-3-3. Exception

Drilling Unit

Board Cause No: 173-14

Eff Date: 12-2-99

Siting: 460' fr ubdrg & uncomm tract

 R649-3-11. Directional Drill

COMMENTS: See Separate file

STIPULATIONS: 1- federal approved
2- OIL SHALE

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

August 29, 2007

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2007 Plan of Development Natural Buttes Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2007 within the Natural Buttes Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
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(Proposed PZ Wasatch/MesaVerde)

43-047-39540	NBU 922-30L-T	Sec 30 T09S R22E 2106 FSL 0817 FWL
43-047-39542	NBU 1021-14B	Sec 14 T10S R21E 0439 FNL 2355 FEL
43-047-39543	NBU 1021-14F	Sec 14 T10S R21E 2404 FNL 2387 FWL
43-047-39544	NBU 1021-150	Sec 15 T10S R21E 1127 FSL 2304 FEL
43-047-39545	NBU 1021-15K	Sec 15 T10S R21E 2277 FSL 2041 FWL
43-047-39546	NBU 1021-15L	Sec 15 T10S R21E 2188 FSL 0783 FWL
43-047-39547	NBU 1021-15F	Sec 15 T10S R21E 2164 FNL 1915 FWL
43-047-39548	NBU 1021-15J	Sec 15 T10S R21E 2361 FSL 2372 FEL
43-047-39563	NBU 1021-15P	Sec 15 T10S R21E 1214 FSL 1262 FEL
✓43-047-39564	NBU 1021-22C	Sec 22 T10S R21E 0902 FNL 2194 FWL
43-047-39549	NBU 1021-22K	Sec 22 T10S R21E 2088 FSL 2006 FWL
43-047-39550	NBU 1021-22A	Sec 22 T10S R21E 0668 FNL 0469 FEL
43-047-39551	NBU 1021-22L	Sec 22 T10S R21E 2114 FSL 0725 FWL
43-047-39565	NBU 1021-22D	Sec 22 T10S R21E 0769 FNL 0641 FWL
43-047-39566	NBU 1021-22E	Sec 22 T10S R21E 2000 FNL 0860 FWL
43-047-39567	NBU 1021-23E	Sec 23 T10S R21E 2201 FNL 0846 FWL
43-047-39569	NBU 1021-23B	Sec 23 T10S R21E 0175 FNL 2391 FEL
43-047-39557	NBU 1021-23K	Sec 23 T10S R21E 2021 FSL 2152 FWL
43-047-39558	NBU 1021-23N	Sec 23 T10S R21E 0699 FSL 2196 FWL
43-047-39559	NBU 1021-23D	Sec 23 T10S R21E 0065 FNL 0460 FWL
43-047-39560	NBU 1021-23L	Sec 23 T10S R21E 2126 FSL 1227 FWL

43-047-39570	NBU	1021-23C	Sec 23	T10S	R21E	0567	FSL	2203	FWL
43-047-39572	NBU	1021-23J	Sec 23	T10S	R21E	1906	FSL	2167	FEL
43-047-39574	NBU	1021-23M	Sec 23	T10S	R21E	0233	FSL	0552	FWL
43-047-39575	NBU	1021-25J	Sec 25	T10S	R21E	1621	FSL	1890	FEL
43-047-39561	NBU	1021-25K	Sec 25	T10S	R21E	1848	FSL	2394	FWL
43-047-39579	NBU	1021-26E	Sec 26	T10S	R21E	1706	FNL	0992	FWL
43-047-39580	NBU	1021-26D	Sec 26	T10S	R21E	0695	FNL	0614	FWL
43-047-39578	NBU	1021-25F	Sec 25	T10S	R21E	2477	FNL	2323	FWL
43-047-39541	NBU	1021-3I	Sec 03	T10S	R21E	1371	FSL	1121	FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Natural Buttes Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:8-29-07



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

August 29, 2007

Kerr-McGee Oil & Gas Onshore LP
1368 South 1200 East
Vernal, Ut 84078

Re: NBU 1021-22C Well, 902' FNL, 2194' FWL, NE NW, Sec. 22, T. 10 South, R. 21 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39564.

Sincerely,



Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office

Operator: Kerr-McGee Oil & Gas Onshore LP

Well Name & Number NBU 1021-22C

API Number: 43-047-39564

Lease: UTU-02278-A

Location: NE NW Sec. 22 T. 10 South R. 21 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal Field Office
170 South 500 East
Vernal, UT 84078

(435) 781-4400 Fax: (435) 781-4410



IN REPLY REFER TO:

3160

UT08300

February 25, 2008

43047-39564

Raleen White
Kerr McGee Oil & Gas Onshore LP
1368 South 1200 East
Vernal, UT 84078

Re: Well No. NBU 1021-22C
NENW, Sec. 22, T10S, R21E
Uintah County, Utah
Lease No. UTU-02278-A
Natural Buttes Unit

Dear Ms. White:

The Application for Permit to Drill (APD) the above referenced well submitted August 16, 2007, is being returned unapproved per your request to this office in an email message to Natural Resource Specialist Verlyn Pindell on February 13, 2008. If you intend to drill at this location at a future date, a new APD must be submitted.

If you have any questions regarding this matter, please contact me at (435) 781-4455.

Sincerely,

Cindy Severson

Cindy Severson
Land Law Examiner

Enclosures

cc: UDOGM – Diana Mason

RECEIVED

MAR 10 2008

DIV. OF OIL, GAS & MINING



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

March 11, 2008

Raleen White
Kerr McGee O&G Onshore LP
1368 South 1200 East
Vernal UT 84078

NBU 1021-22C
43 047 39564
10S 21E 22

Re: APDs Rescinded at the request of Kerr-McGee O&G Onshore LP

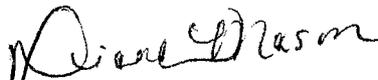
Dear Ms. White:

Enclosed find the list of APDs that you requested to be rescinded to Kerr-McGee O&G Onshore LP. No drilling activity at these locations has been reported to the division. Therefore, approval to drill these wells is hereby rescinded, effective March 10, 2008.

A new APD must be filed with this office for approval prior to the commencement of any future work on the subject locations.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,


Diana Mason
Environmental Scientist

cc: Well File
Bureau of Land Management, Vernal



Federal 920-35M
Federal 1021-34L
Federal 1021-34O
Federal 1021-23I
Federal 1021-23H
NBU 1021-3I
NBU 1021-6E
NBU 1021-5MT
NBU 1021-12M
NBU 1021-12K
NBU 1021-11J
NBU 1021-11N
NBU 1021-11O
NBU 1021-14B
NBU 1021-14F
NBU 1021-15J
NBU 1021-15K
NBU 1021-15O
NBU 1021-23C
NBU 1021-23D
NBU 1021-23E
NBU 1021-23B
NBU 1021-23J
NBU 1021-23K
NBU 1021-23N
NBU 1021-23M
NBU 1021-22E
NBU 1021-22C
NBU 1021-22L
NBU 1021-22K
NBU 1021-22D
LOVE UNIT 1122-18F
LOVE UNIT 1122-18O
LOVE UNIT 1122-18N
LOVE UNIT 1122-19F
LOVE UNIT 1122-15J
LOVE 1121-2B
LOVE 1121-7J
LOVE 1121-14J
LOVE 1121-14L
LOVE 1121-15J