

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
U-0285-A

6. If Indian, Allottee or Tribe Name

1a. Type of work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

7. If Unit or CA Agreement, Name and No.
Chapita Wells Unit

8. Lease Name and Well No.
Chapita Wells Unit 1291-25

2. Name of Operator
EOG Resources, Inc.

9. API Well No.
43-047-39537

3a. Address 600 17th St., Suite 1000N
Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

10. Field and Pool, or Exploratory
Natural Buttes/Mesaverde

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface 5' FNL & 1161' FEL (NENE) 40.014264 LAT 109.383050 LON
At proposed prod. zone Same

11. Sec., T. R. M. or Blk. and Survey or Area
Sec. 25-T9S-R22E, S.L.B.&M.

14. Distance in miles and direction from nearest town or post office*
50.3 miles south of Vernal, Utah

12. County or Parish
Uintah County

13. State
UT

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
5' Lease line

16. No. of acres in lease
1800

17. Spacing Unit dedicated to this well
Suspended

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.
835'

19. Proposed Depth
9240

20. BLM/BIA Bond No. on file
NM2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5039' NAT GL

22. Approximate date work will start*
45 days

23. Estimated duration
45 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature *Mary A. Maestas* Name (Printed/Typed) Mary A. Maestas Date 08/17/2007

Title Regulatory Assistant

Approved by (Signature) *Bradley G. Hill* Name (Printed/Typed) BRADLEY G. HILL Date 08-29-07

Title Office ENVIRONMENTAL MANAGER

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

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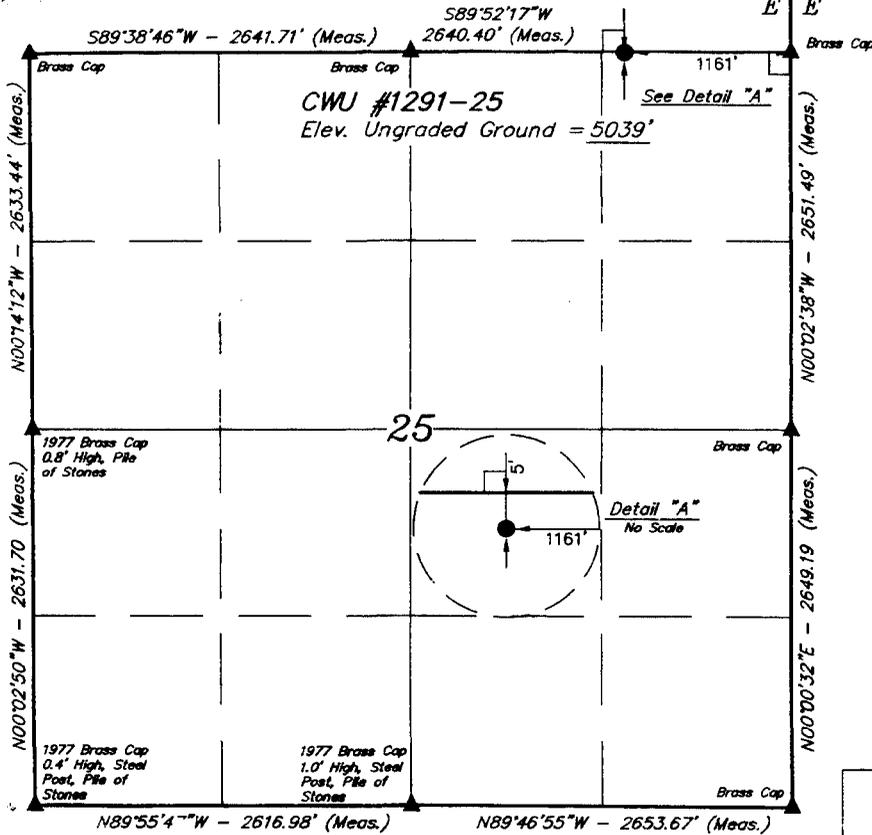
40.014327

- 109.382464

Federal Approval of this
Federal Approval of this
Action is Necessary

RECEIVED
AUG 20 2007
DIV. OF OIL, GAS & MINING

T9S, R22E, S.L.B.&M.



EOG RESOURCES, INC.

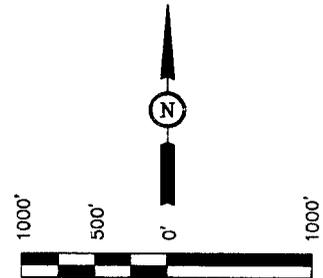
Well location, CWU #1291-25, located as shown in the NE 1/4 NE 1/4 of Section 25, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 16319
 STATE OF UTAH

UTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°00'51.35" (40.014264)
 LONGITUDE = 109°22'58.98" (109.383050)
 (NAD 27)
 LATITUDE = 40°00'51.47" (40.014297)
 LONGITUDE = 109°22'56.53" (109.382369)

SCALE 1" = 1000'	DATE SURVEYED: 08-04-06	DATE DRAWN: 08-08-06
PARTY G.S. D.R. C.H.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1291-25
NE/NE, SEC. 25, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,564'
Wasatch	4,624'
Chapita Wells	5,171'
Buck Canyon	5,833'
North Horn	6,581'
KMV Price River	6,879'
KMV Price River Middle	7,746'
KMV Price River Lower	8,497'
Sego	9,042'

Estimated TD: 9,240' or 200'± below Se-go top

Anticipated BHP: 5,045 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 1/2"	0' – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. **All casing will be new or inspected.**

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1291-25
NE/NE, SEC. 25, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1291-25
NE/NE, SEC. 25, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 132 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 890 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1291-25
NE/NE, SEC. 25, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

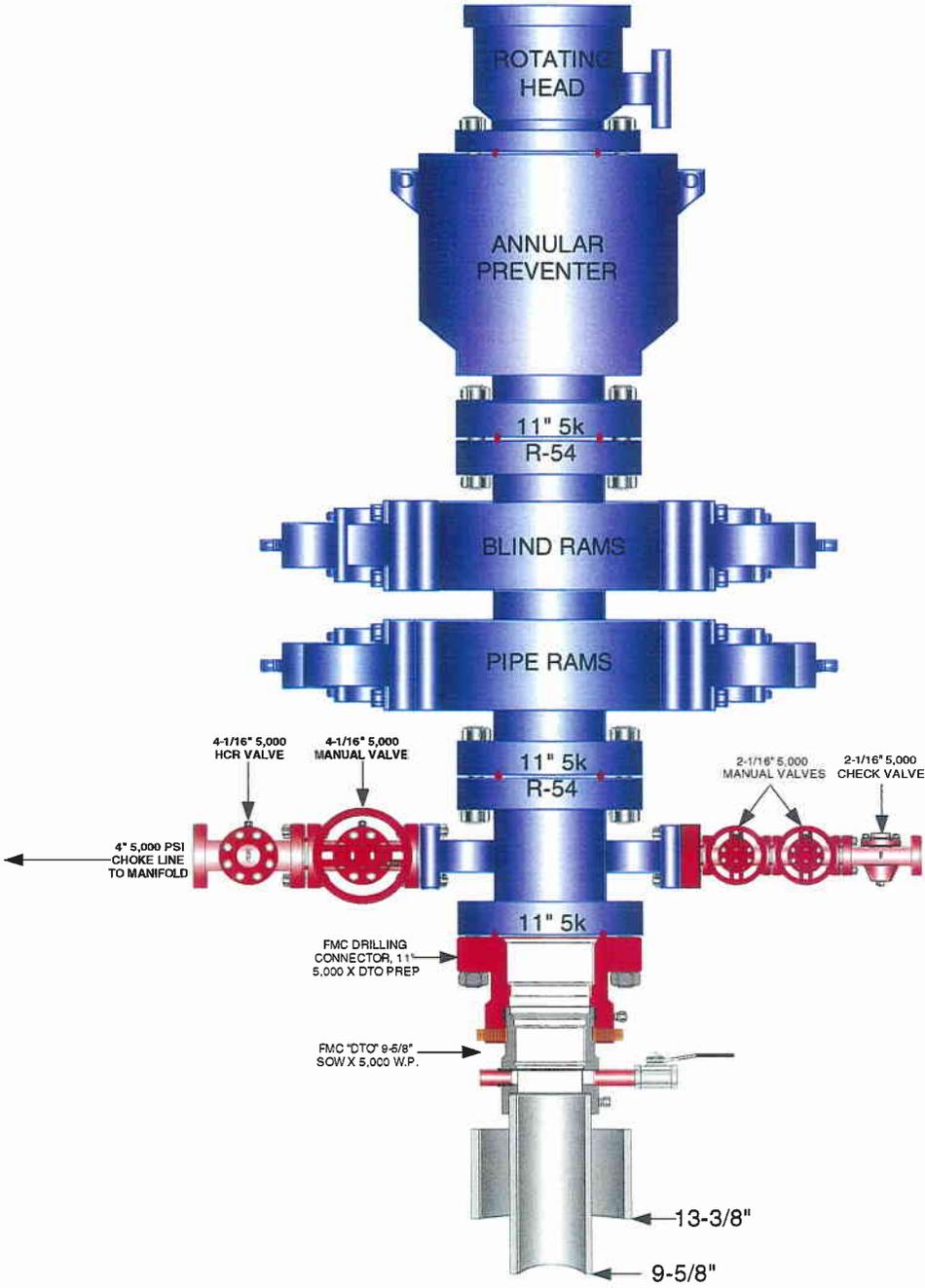
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

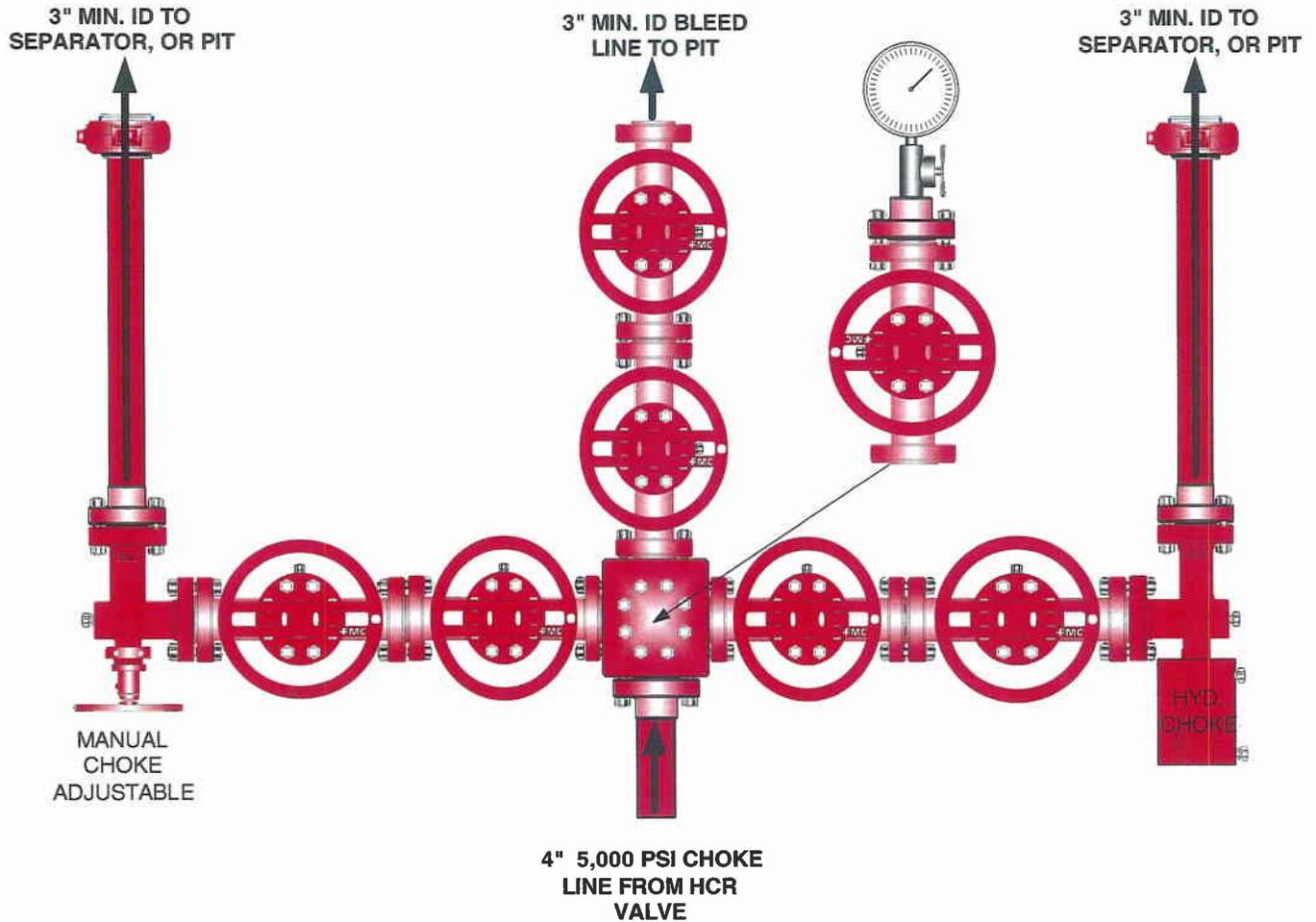
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength,
whichever is greater.
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



***Chapita Wells Unit 1291-25
NENE, Section 25, T9S, R22E
Uintah County, Utah***

SURFACE USE PLAN

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 180 feet long with a 40-foot right-of-way, disturbing approximately .17 acre. New surface disturbance associated with access road and the well pad is estimated to be approximately 2.01 acres. The pipeline is approximately 831 feet long with a 40-foot right-of-way, disturbing approximately .76 acre.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 50.3 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 180' in length, with culverts installed as construction dictates. See attached Topo B.
- B. The access road has a 40-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. A 40-foot permanent right-of-way is requested. No surfacing material will be used.

- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

The entire length of the proposed access road is located off-lease in Sec. 24, T9S, R22E (Federal Lease # U-0282.) However, since the well and access road are within unit, an off-lease right-of-way is not required.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4” gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 831’ x 40’. The proposed pipeline leaves the eastern edge of the well pad (Lease U-0282) proceeding in a westerly direction for an approximate distance of 831’ tying into an existing pipeline located in the SWSE of Section 24, T9S, R22E (Lease U-0282). Pipe will be 4” NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4” OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. The entire length of the proposed pipeline is located off-lease in Sec. 24, T9S, R22E (Lease U-0282). However, since the well and pipeline are within unit, an off-lease right-of-way is not required.
7. The proposed pipeline route begins in the SESE of Section 24, T9S, R22E, proceeding westerly for an approximate distance of 831’ to the SWSE of Section 24, T9S, R22E.
8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon or Covert Green.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt, and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil west of Corner #5. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the west.

The corners of the well pad will be rounded off as needed to minimize excavation.

Approximately 325'x135' of the well pad (1.01 acres more or less) is located off-lease in Section 24, T9S, R22E (Federal Lease # U-0282). However, since this well is within unit, an off-lease right-of-way is not required.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours – See attached Figure #3. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
HyCrest Wheatgrass	6.0
Needle and Threadgrass	6.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Wyoming Big Sage	3.0
Shadscale	3.0
Needle and Threadgrass	3.0
HyCrest Wheatgrass	1.0
Scarlet Globe Mallow	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted by Montgomery Archaeological Consultants on 9/19/2006. A paleontological survey was conducted and submitted by Intermountain Paleo on 10/6/2006.

Additional Surface Stipulations:

None.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Mary A. Maestas
EOG Resources, Inc.
P.O. Box 1815
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

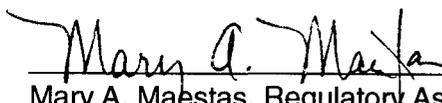
CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1291-25 Well, located in the NENE, of Section 25, T9S, R22E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

August 17, 2007

Date



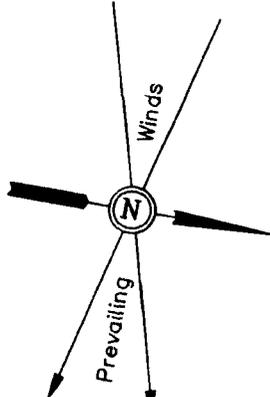
Mary A. Maestas, Regulatory Assistant

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #1291-25
SECTION 25, T9S, R22E, S.L.B.&M.
5' FNL 1161' FEL

Proposed Access Road



SCALE: 1" = 50'
DATE: 08-08-06
Drawn By: C.H.

F-11.1'
El. 28.9'

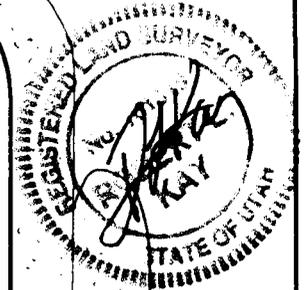
Sta. 3+25

Approx. Top of Cut Slope

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.

Pit Topsoil



NOTE:
Earthwork Calculations Require a Fill of 0.5' @ the Location Stake For Balance. All Fill is to be Compacted to a Minimum of 95% of the Maximum Dry Density Obtained by AASHTO Method t-99.

Round Corners as needed

FLARE PIT

20' WIDE BENCH

C-3.6'
El. 43.6'

F-0.5'
El. 39.5'

Sta. 1+50

F-8.2
El. 31.8'

Topsoil Stockpile

Approx. Toe of Fill Slope
Sta. 0+00

El. 47.4'
C-19.4'
(btm. pit)

Reserve Pit Backfill & Spoils Stockpile

15' WIDE BENCH

Total Pit Capacity
W/2' of Freeboard
= 12,250 Bbls. ±
Total Pit Volume
= 3,320 Cu. Yds.

RESERVE PITS
(12' Deep)

SLOPE = 1-1/2 : 1

29'

36'

36'

135'

DOG HOUSE

RIG

WATER

PUMP

MUD SHED

HOPPER

POWER

TOOLS

FUEL

TRAILER

TOILET

FUEL

STORAGE TANK

150'

TRASH

150'

20' WIDE BENCH

4

3

2

El. 50.5'
C-22.5'
(btm. pit)

C-6.6'
El. 46.6'

C-4.0'
El. 44.0'

F-2.4'
El. 37.6'

NOTES:

Elev. Ungraded Ground At Loc. Stake = 5039.5'

FINISHED GRADE ELEV. AT LOC. STAKE = 5040.0'

FIGURE #1

EOG RESOURCES, INC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR

CWU #1291-25

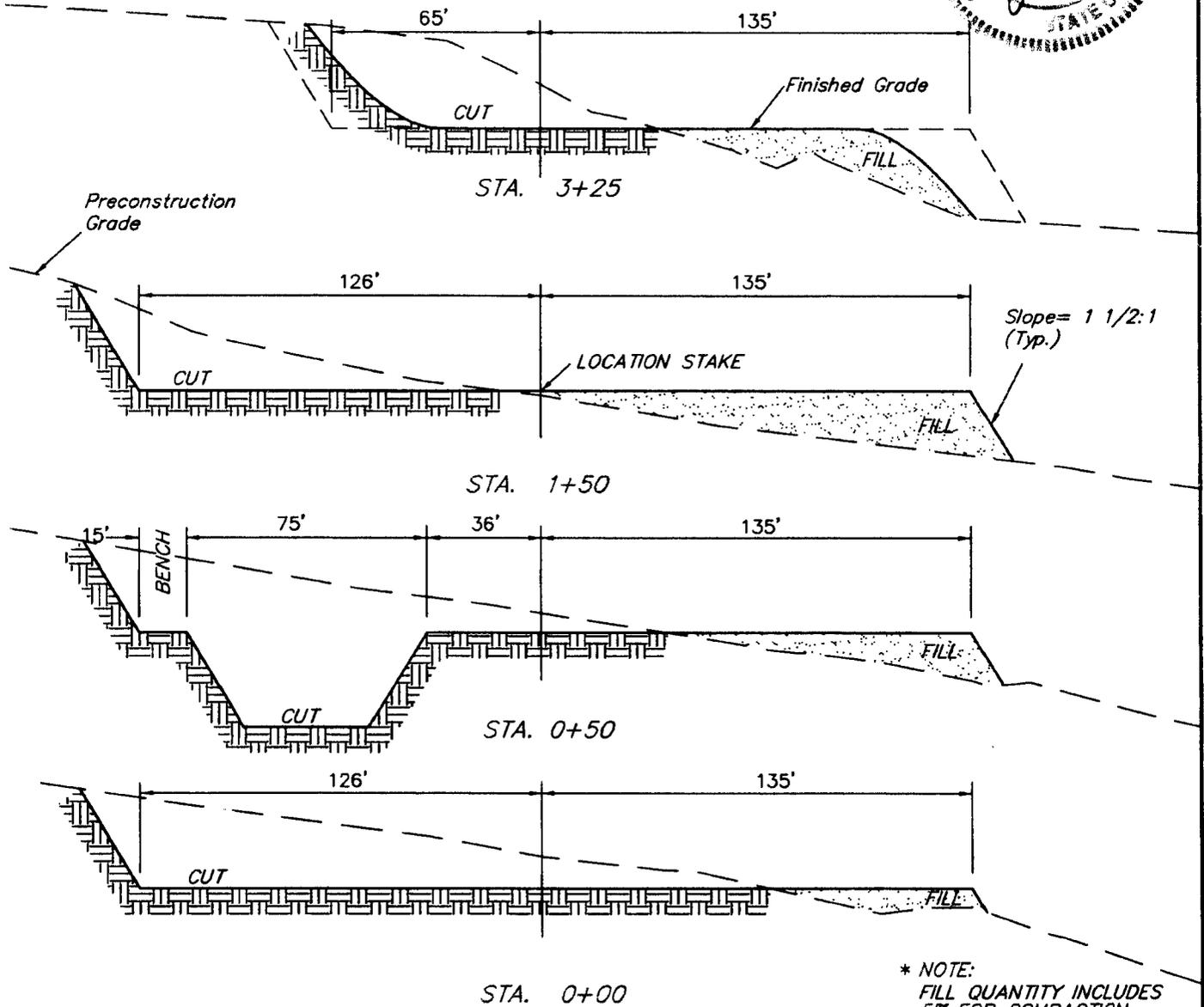
SECTION 25, T9S, R22E, S.L.B.&M.

5' FNL 1161' FEL



1" = 20'
X-Section
Scale
1" = 50'

DATE: 08-08-06
Drawn By: C.H.



* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,800 Cu. Yds.
Remaining Location	= 11,390 Cu. Yds.
TOTAL CUT	= 13,190 CU.YDS.
FILL	= 9,730 CU.YDS.

EXCESS MATERIAL	= 3,460 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,460 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

EOG RESOURCES, INC.

CWU #1291-25

LOCATED IN UINTAH COUNTY, UTAH

SECTION 25, T9S, R22E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



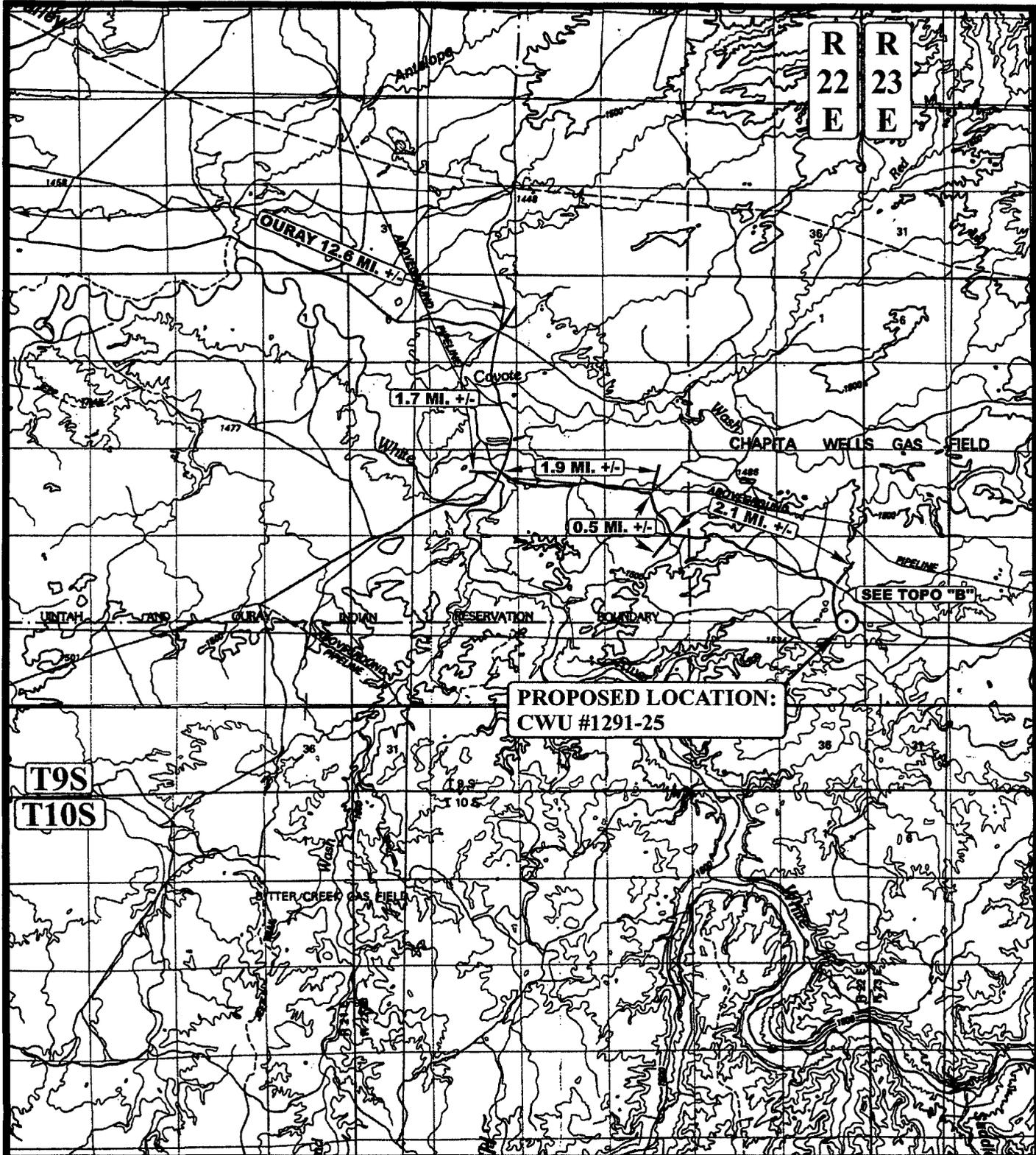
UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

08 10 06
MONTH DAY YEAR

PHOTO

TAKEN BY: J.R. | DRAWN BY: A.A. | REVISED: 08-15-06



LEGEND:

⊙ PROPOSED LOCATION



EOG RESOURCES, INC.

CWU #1291-25
 SECTION 25, T9S, R22E, S.L.B.&M.
 5' FNL 1161' FEL

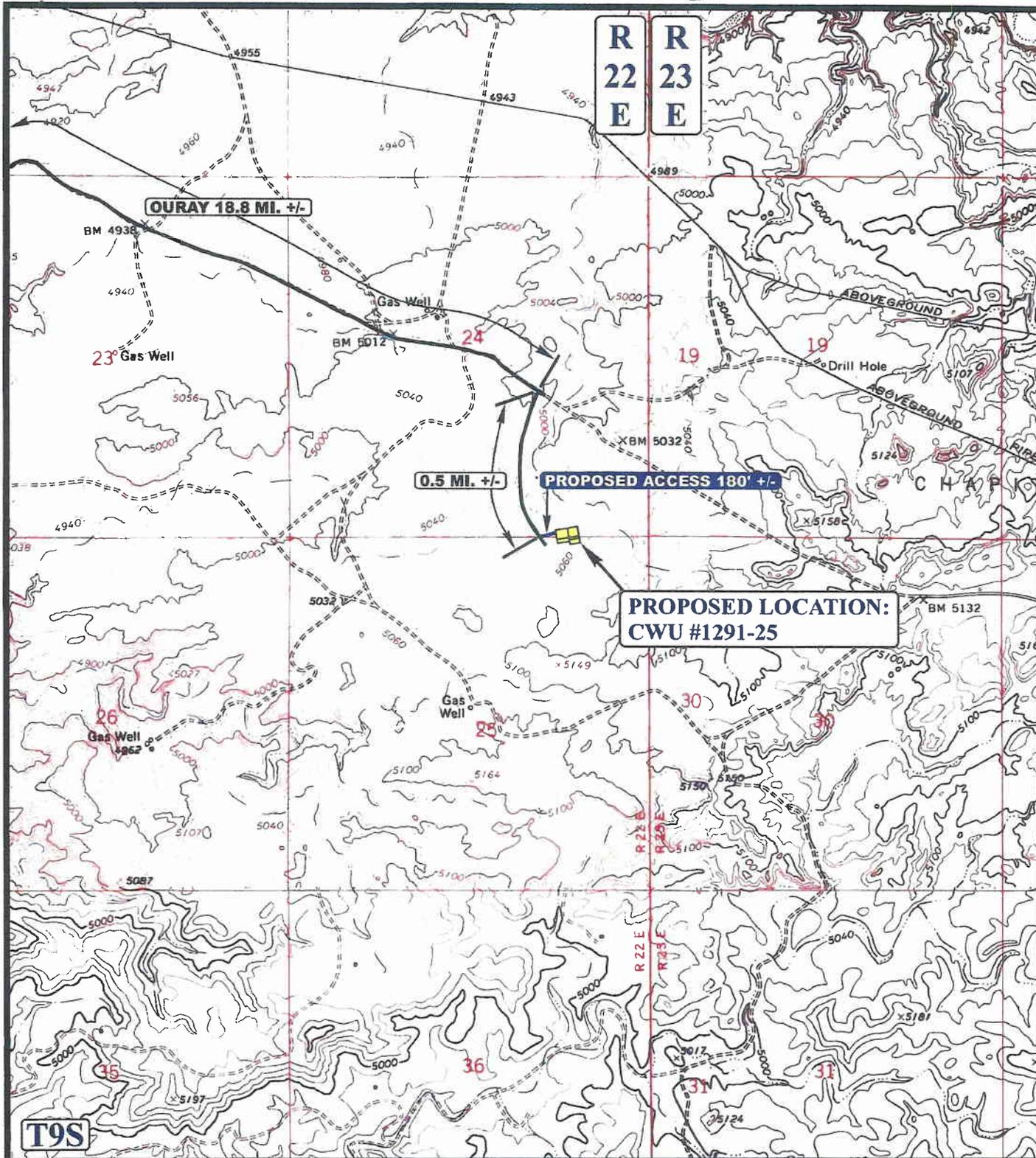


Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 08 09 06
 MAP MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: B.C. REVISED: 00-00-00





LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

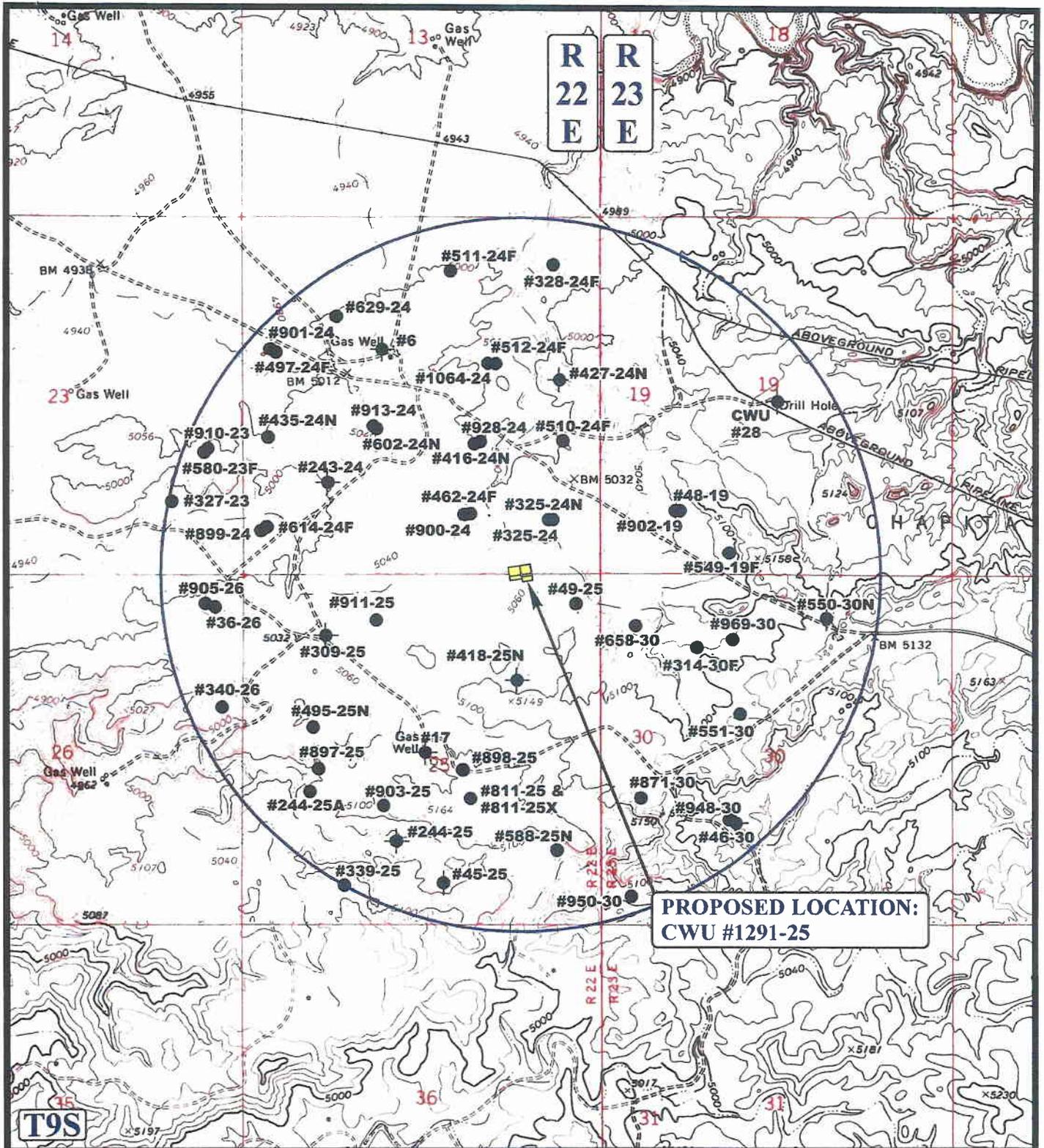
CWU #1291-25
 SECTION 25, T9S, R22E, S.L.B.&M.
 5' FNL 1161' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 08 09 06
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00





**PROPOSED LOCATION:
CWU #1291-25**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- ⬮ SHUT IN WELLS
- ⊗ WATER WELLS
- ⬮ ABANDONED WELLS
- ⬮ TEMPORARILY ABANDONED



EOG RESOURCES, INC.

**CWU #1291-25
SECTION 25, T9S, R22E, S.L.B.&M.
5' FNL 1161' FEL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

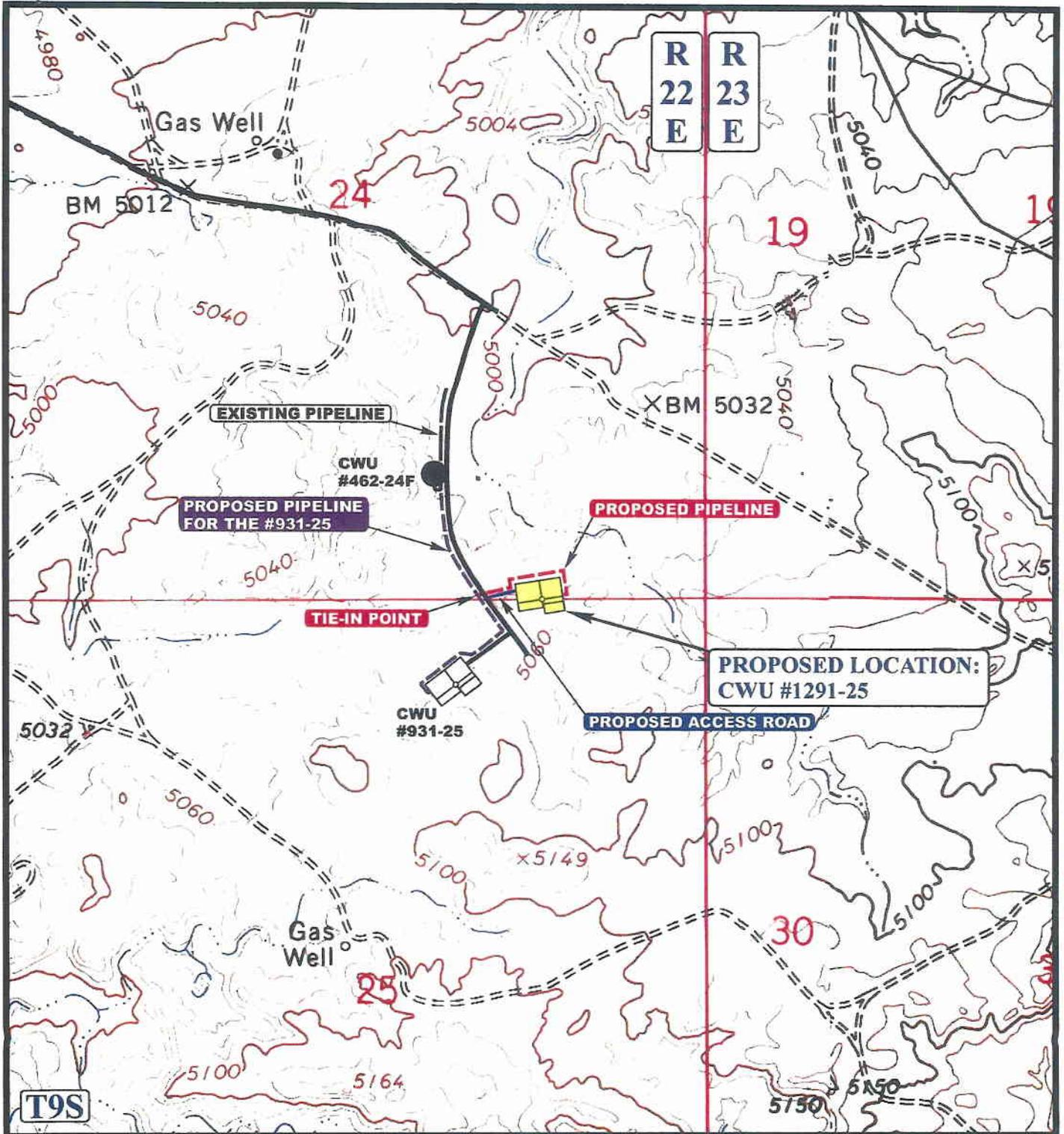
08 09 06
MONTH DAY YEAR

SCALE: 1" = 2000'

DRAWN BY: B.C.

REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 831' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED PIPELINE (SERVICING OTHER WELLS)



EOG RESOURCES, INC.

**CWU #1291-25
SECTION 25, T9S, R22E, S.L.B.&M.
5' FNL 1161' FEL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

08 09 06
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: B.C. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 08/20/2007

API NO. ASSIGNED: 43-047-39537

WELL NAME: CWU 1291-25
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: MARY MAESTAS

PHONE NUMBER: 303-824-5526

PROPOSED LOCATION:

NENE 25 090S 220E
 SURFACE: 0005 FNL 1161 FEL
 BOTTOM: 0005 FNL 1161 FEL
 COUNTY: UINTAH
 LATITUDE: 40.01433 LONGITUDE: -109.3825
 UTM SURF EASTINGS: 638050 NORTHINGS: 4430390
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-0285-A
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-225)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- ___ R649-2-3.
- Unit: CHAPITA WELLS
- ___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ___ R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-99
Siting: Suspends former Siting
- ___ R649-3-11. Directional Drill

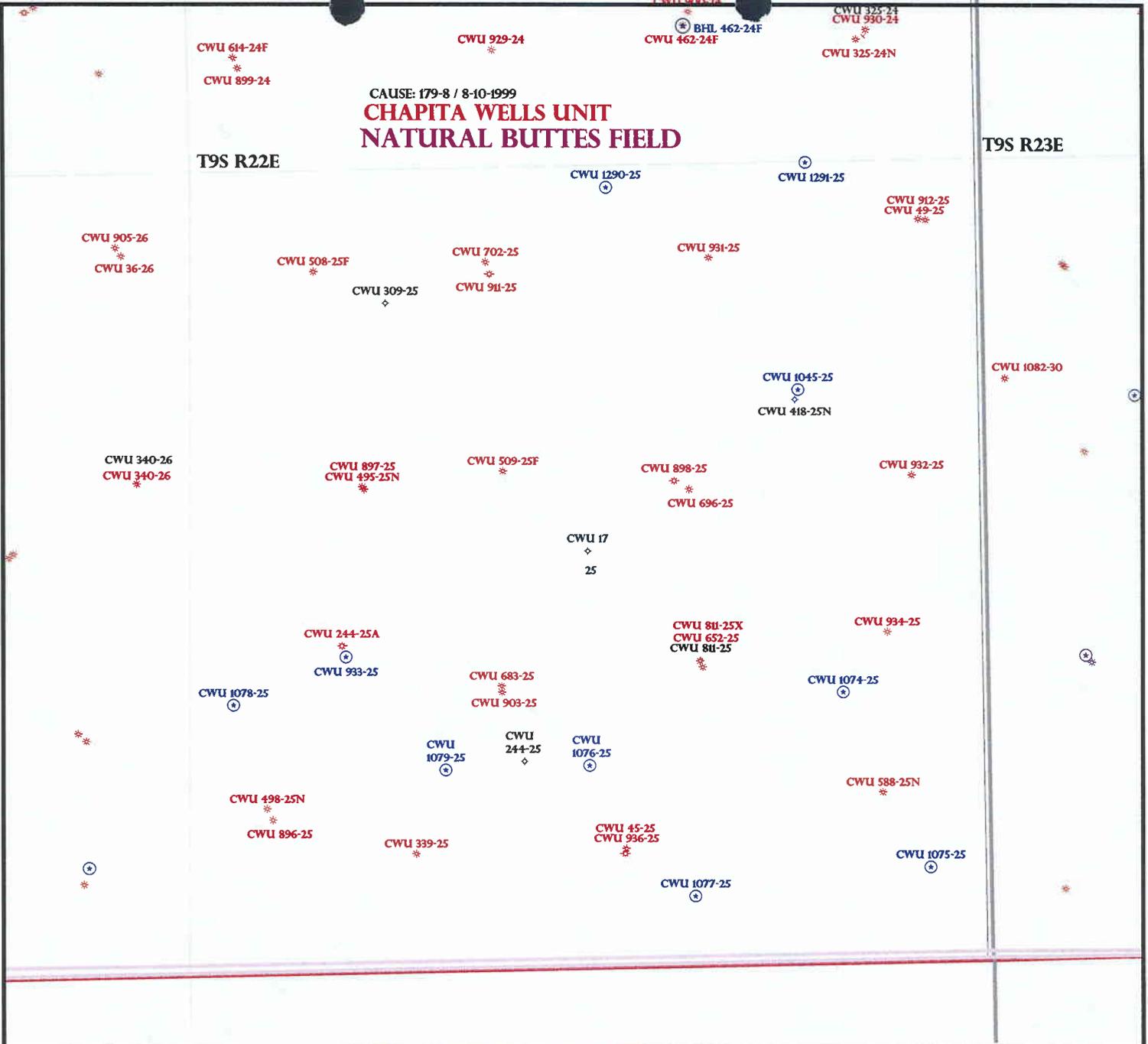
COMMENTS: _____

STIPULATIONS: Header Approved
2 - OIL SHALE

CAUSE: 179-8 / 8-10-1999
CHAPITA WELLS UNIT
NATURAL BUTTES FIELD

T9S R22E

T9S R23E



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 25 T.9S R. 22E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999

Field Status	
	ABANDONED
	ACTIVE
	COMBINED
	INACTIVE
	PROPOSED
	STORAGE
	TERMINATED

Unit Status	
	EXPLORATORY
	GAS STORAGE
	NF PP OIL
	NF SECONDARY
	PENDING
	PI OIL
	PP GAS
	PP GEOTHERML
	PP OIL
	SECONDARY
	TERMINATED

Wells Status	
	GAS INJECTION
	GAS STORAGE
	LOCATION ABANDONED
	NEW LOCATION
	PLUGGED & ABANDONED
	PRODUCING GAS
	PRODUCING OIL
	SHUT-IN GAS
	SHUT-IN OIL
	TEMP. ABANDONED
	TEST WELL
	WATER INJECTION
	WATER SUPPLY
	WATER DISPOSAL
	DRILLING



OIL, GAS & MINING



PREPARED BY: DIANA MASON
 DATE: 27-AUGUST-2007



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

August 29, 2007

EOG Resources, Inc.
600 17th St., Ste. 1000N
Denver, Co 80202

Re: Chapita Wells Unit 1291-25 Well, 5' FNL, 1161' FEL, NE NE, Sec. 25, T. 9 South,
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39537.

Sincerely,

for Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office



Operator: EOG Resources, Inc.

Well Name & Number Chapita Wells Unit 1291-25

API Number: 43-047-39537

Lease: U-0285-A

Location: NE NE **Sec.** 25 **T.** 9 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0285-A <i>file</i>
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: Chapita Wells Unit 1291-25
2. NAME OF OPERATOR: EOG Resources, Inc.		9. API NUMBER: 43-047-39507
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY Vernal STATE UT ZIP 84078	PHONE NUMBER: (435) 781-9111	10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde
4. LOCATION OF WELL FOOTAGES AT SURFACE: 5' FNL & 1161' FEL 40.014264 LAT 109.383050 LON		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 25 9S 22E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APD Extension
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 8-5-2008

By: *[Signature]*

COPY SENT TO OPERATOR

Date: 8-5-2008

Initials: KS

NAME (PLEASE PRINT) Kaylene R. Gardner	TITLE Lead Regulatory Assistant
SIGNATURE <u><i>[Signature]</i></u>	DATE 7/30/2008

(This space for State use only)

RECEIVED

AUG - 1 2008

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-39537
Well Name: CHAPITA WELLS UNIT 1291-25
Location: 5 FNL - 1161 FEL (NENE), SECTION 25, T9S, R22E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 8/29/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

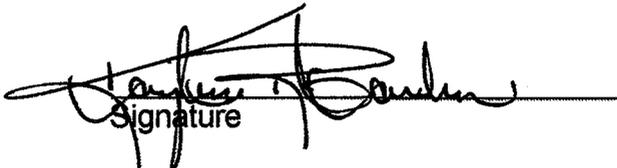
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

7/30/2008

Date

Title: Lead Regulatory Assistant

Representing: EOG Resources, Inc.

RECEIVED

AUG - 1 2008

DIV. OF OIL, GAS & MINING

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT
RECEIVED
VERNAL FIELD OFFICE
2007 AUG 20 PM 12:36

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		15. Lease Serial No. U-0285-A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		16. If Indian, Allottee or Tribe Name
2. Name of Operator EOG Resources, Inc.		17. If Unit or CA Agreement, Name and No. Chapita Wells Unit
3a. Address 600 17th St., Suite 1000N Denver, CO 80202	3b. Phone No. (include area code) 303-824-5526	8. Lease Name and Well No. Chapita Wells Unit 1291-25
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 5' FNL & 1161' FEL (NENE) 40.014264 LAT 109.383050 LON At proposed prod. zone Same		9. API Well No. 43-047-39537
14. Distance in miles and direction from nearest town or post office* 50.3 miles south of Vernal, Utah		10. Field and Pool, or Exploratory Natural Buttes/Mesaverde
15. Distance from proposed* 5' Lease line location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)	16. No. of acres in lease 1800	11. Sec., T. R. M. or Blk. and Survey or Area Sec. 25-T9S-R22E, S.L.B.&M.
18. Distance from proposed location* 835' to nearest well, drilling, completed, applied for, on this lease, ft.	19. Proposed Depth 9240	12. County or Parish Uintah County
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5039' NAT GL	22. Approximate date work will start*	13. State UT
23. Estimated duration 45 days		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature <i>Mary A. Maestas</i>	Name (Printed/Typed) Mary A. Maestas	Date 08/17/2007
Title Regulatory Assistant		

Approved by (Signature) <i>Jerry Kenczka</i>	Name (Printed/Typed) JERRY KENCZKA	Date AUG 25 2008
Title Assistant Field Manager Lands & Mineral Resources		
Office VERNAL FIELD OFFICE		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

U006M

RECEIVED

SEP 16 2008

DIV. OF OIL, GAS & MINING

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

06BM2558A

NOS 8/28/08



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources Inc.
Well No: CWU 1291-25
API No: 43-047-39537

Location: NENE, Sec. 25, T9S, R22E
Lease No: UTU-0285-A
Agreement: Chapita Wells Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:	James Hereford	(435) 781-3412	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Dan Emmett	(435) 781-3414	
NRS/Enviro Scientist:	Paul Percival	(435) 781-4493	
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	(435) 828-4029
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	- Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

SITE SPECIFIC CONDITIONS OF APPROVAL

- If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.
- Bury pipeline at all low water crossings.
- Permission from an authorized BLM representative would be required if construction or other operations occur during wet conditions that would lead to excessive rutting.
- Permission to clear all wildlife stipulations would only be approved by the BLM wildlife biologist during the specific timing for the species potentially affected by this action.
- Culverts and gravel may be installed as needed.
- The pad will be ditched from corner 5 around to corner 7 with a culvert under the access road.
- Permission from an authorized BLM representative would be required if construction or other operations occur during wet conditions that would lead to excessive rutting.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- A surface casing shoe integrity test shall be performed.
- A variance is granted for Onshore Order #2-Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored" Blooie line can be 75 feet.
- Production casing cement shall be at a minimum 200 feet inside the surface casing. A CBL shall be run from TD to top of cement and a field copy shall be sent to this field office.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0336A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MULTIPLE MULTIPLE CWU
1291-25

9. API Well No.
43 047 39537

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

3a. Address
1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
9S 22E 25

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A PD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This sundry is for Air Drilling Variance Request for multiple wells, please see attached.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #65680 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MICKENZIE THACKER Title OPERATIONS CLERK

Signature *Mickenzie Thacker* Date 12/17/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By *[Signature]* Title *Pet. Eng.* Date *1/6/09*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office *DOG m* Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

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JAN 13 2009
BUREAU OF OIL, GAS & MINING

API #	Lease #	Well Name	Footages	$\frac{1}{4}$ - $\frac{1}{4}$ Legal Description
43-047-39894	UTU-0336-A	CWU 723-28	1982' FNL 1653' FWL	SENE Sec. 28 T9S R23E
43-047-39639	UTU-0336-A	CWU 725-28	1817' FSL 1976' FWL	NESW Sec. 28 T9S R23E
43-047-39455	UTU-0283-A	CWU 1271-15	2474' FSL 1904' FWL	NESW Sec. 15 T9S R22E
43-047-39537	UTU-0285-A	CWU 1291-25	5' FNL 1161' FEL	NENE Sec. 25 T9S R22E
43-047-39609	UTU-0285-A	CWU 1292-25	1498' FNL 2553' FEL	SWNE Sec. 25 T9S R22E
43-047-39731	UTU-0285-A	CWU 1356-26	10' FNL 1310' FEL	NENE Sec. 26 T9S R22E
43-047-39975	UTU-72635	CWU 1372-29	1413' FSL 25' FWL	NWSW Sec. 29 T9S R23E

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DIV. OF OIL, GAS & MINING

Air Drilling Operations:

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1

Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

1. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
2. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
3. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
4. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
5. EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

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DIV. OF OIL, GAS & MINE

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1291-25

Api No: 43-047-39537 Lease Type: FEDERAL

Section 25 Township 09S Range 22E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

SPUDDED:

Date 01/15/2009

Time 2:30 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 01/15/2009 Signed CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0285A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

8. Well Name and No.
CHAPITA WELLS UNIT 1291-25

9. API Well No.
43-047-39537

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

3a. Address
1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 453-781-9145

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 25 T9S R22E NENE 5FNL 1161FEL
40.01426 N Lat, 109.38305 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was spud on 1/15/2009.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #66469 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MICKENZIE THACKER Title OPERATIONS CLERK

Signature *Mickenzie Thacker* Date 01/20/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
JAN 22 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: 1060 East Highway 40
 city VERNAL
 state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39894	CHAPITA WELLS UNIT 723-28		SENW	28	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>KB</i>	99999	<i>10738</i>	1/14/2009		<i>1/29/09</i>		
Comments: <u>WASATCH</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39537	CHAPITA WELLS UNIT 1291-25		NENE	25	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>KB</i>	99999	<i>13650</i>	1/15/2009		<i>1/29/09</i>		
Comments: <u>MESAVERDE</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39609	CHAPITA WELLS UNIT 1292-25		SWNE	25	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>KB</i>	99999	<i>13650</i>	1/19/2009		<i>1/29/09</i>		
Comments: <u>MESAVERDE</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

1/20/2009

Title

Date

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JAN 20 2009

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
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CHAPITA WELLS

8. Well Name and No.
CHAPITA WELLS UNIT 1291-25

9. API Well No.
43-047-39537

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526
Fx: 303-824-5527

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 25 T9S R22E NENE 5FNL 1161FEL
40.01426 N Lat, 109.38305 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 4/29/2009. Please see the attached operations summary for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #69701 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* Date 05/04/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
MAY 07 2009

WELL CHRONOLOGY REPORT

Report Generated On: 05-04-2009

Well Name	CWU 1291-25	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-39537	Well Class	COMP
County, State	UINTAH, UT	Spud Date	03-19-2009	Class Date	04-29-2009
Tax Credit	N	TVD / MD	9,240/ 9,240	Property #	059660
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	5,053/ 5,040				
Location	Section 25, T9S, R22E, NENE, 5 FNL & 1161 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	55.357	NRI %	47.395

AFE No	304218	AFE Total	1,540,200	DHC / CWC	640,400/ 899,800
Rig Contr	TRUE	Rig Name	TRUE #27	Start Date	09-10-2007
09-10-2007	Reported By	SHARON CAUDILL			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			5' FNL & 1161' FEL (NE/NE)
			SECTION 25, T9S, R22E
			UINTAH COUNTY, UTAH
			LAT 40.014264, LONG 109.383050 (NAD 83)
			LAT 40.014297, LONG 109.382369 (NAD 27)
			TRUE #27
			OBJECTIVE: 9240' TD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: U-0285-A
			ELEVATION: 5039.5' NAT GL, 5040.0' PREP GL (DUE TO ROUNDING PREP GL WILL BE 5040') 5053' KB (13')
			EOG WI 55.6856%, NRI 47.67131%

12-23-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$75,000 **Completion** \$0 **Daily Total** \$75,000
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**
Activity at Report Time: BUILD LOCATION
Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 LOCATION STARTED.

12-24-2008 **Reported By** TERRY CSERE
DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**
Activity at Report Time: BUILD LOCATION
Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 LOCATION 10% COMPLETE.

12-29-2008 **Reported By** TERRY CSERE
DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**
Activity at Report Time: BUILD LOCATION
Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 LOCATION 20% COMPLETE.

12-30-2008 **Reported By** TERRY CSERE
DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**
Activity at Report Time: BUILD LOCATION
Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 LOCATION 30% COMPLETE.

12-31-2008 **Reported By** TERRY CSERE
DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**
Activity at Report Time: BUILD LOCATION
Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 LOCATION 40% COMPLETE.

01-02-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000						
MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD :	0.0	Perf :		PKR Depth :	0.0				

Activity at Report Time: SPUD NOTIFICATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKY MOUNTAIN DRILLING SPUD A 26" HOLE ON 1/15/09 @ 2:30 PM. SET 60' OF 16" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 1/15/09 @ 1:30 PM.

01-28-2009 **Reported By** JERRY BARNES

DailyCosts: Drilling	\$21,392	Completion	\$0	Daily Total	\$21,392						
Cum Costs: Drilling	\$96,392	Completion	\$0	Well Total	\$96,392						
MD	263	TVD	263	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD :	0.0	Perf :		PKR Depth :	0.0				

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU ROCKY MOUNTAIN DRILLING AIR RIG ON 1/21/2009. DRILLED 12 1/4" HOLE TO 250' GL (263' KB). ENCOUNTERED NO WATER. RDMO ROCKY MOUNTAIN RIG.

TRUE RIG # 27 WILL FINISH DRILLING 12 1/4" HOLE AND RUN 9 5/8" CASING.

PREPARE LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTILL FURTHER ACTIVITY.

NO SURVEY AT THIS TIME.

03-05-2009 **Reported By** LES FARNSWORTH

DailyCosts: Drilling	\$233,091	Completion	\$0	Daily Total	\$233,091						
Cum Costs: Drilling	\$329,483	Completion	\$0	Well Total	\$329,483						
MD	2,273	TVD	2,273	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD :	0.0	Perf :		PKR Depth :	0.0				

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIGS DRILLING RIG #2 ON 2/25/2009. DRILLED 12-1/4" HOLE TO 2260' GL (2273' KB). ENCOUNTERED WATER AT 1670'. FLUID DRILLED FROM 1710' WITH NO LOSSES. RAN 55 JTS (2253.45') OF 9-5/8", 36.0#, J-55, STC CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. TAGGED BOTTOM @ 2274' WITH JOINT # 56. LAID DOWN JOINT # 56. LANDED @ 2266' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO CRAIGS RIG.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2600 PSIG. PUMPED 150 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 250 SX (183 BBLs) OF PREMIUM LEAD CEMENT W/ 0.2% VARASET, 2% CALSEAL, & 2% EX-1. MIXED LEAD CEMENT @ 10.5 PPG W/YIELD OF 4.10 CF/SX.

TAILED IN W/ 300 SX (63 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED TAIL CEMENT TO 15.6 W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/171 BBLS FRESH WATER. BUMPED PLUG W/805# @ 10:56 AM, 3/3/2009. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 140 BBLS INTO FRESH WATER FLUSH. CIRCULATED 15 BBLS LEAD CEMENT TO PIT. CEMENT STAYED AT SURFACE WHEN PLUG BUMPED.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 130 SX (27 BBLS) OF PREMIUM CEMENT W/3% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE CIRCULATED APPROXIMATELY 3 BBLS CEMENT TO PIT. HOLE STOOD FULL. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG # 2 TOOK SURVEYS WHILE DRILLING HOLE @1700'= 0.75 DEGREE & 2200'= 4.0 DEGREE.

CONDUCTOR LEVEL RECORD: PS= 89.9 OPS= 90.0 VDS= 90.0 MS= 89.9

9 5/8 CASING LEVEL RECORD: PS= 90.0 OPS= 90.0 VDS= 90.0 MS= 90.0

LES FARNSWORTH EMAILED NOTIFICATION TO BLM OF THE SURFACE CASING & CEMENT JOB ON 2/26/2009 @ 1:06 P.M.

03-19-2009		Reported By		WOODIE L BEARDSLEY							
Daily Costs: Drilling	\$45,125	Completion	\$0	Daily Total	\$45,125						
Cum Costs: Drilling	\$374,608	Completion	\$0	Well Total	\$374,608						
MD	2,260	TVD	2,260	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: TEST BOPE											
Start	End	Hrs	Activity Description								
06:00	16:00	10.0	RW JONES TRUCKING ARRIVED 0700. RIGGED DOWN AND MOVED TRUE 27 APPROX. 2 MILES FROM THE CWU 1292-25 TO THE CWU 1291-25. 8 TRUCKS, 2 FORKLIFTS. TRUE DRILLING 10 MEN. FMC TECHNOLOGIES STERLING WARREN INSPECTED, SET DRILLING CONNECTOR AND TESTED TO 5K. RELEASED TRUCKS @ 1600. RAISED DERRICK @ 1600. BLM EMAIL NOTIFICATION OF RIG MOVE AND SUBSEQUENT BOP TEST SENT BY PAT CLARK AT 1200 ON 03/17/09. TRANSFERRED 1500 GAL FUEL @ \$1.79 GAL FROM THE CWU 1292-25. TRANSFERRED 4 JTS OF 4 1/2" 11.6# P-110 LTC CSG (175.33') FROM THE CWU 1292-25.								
16:00	23:00	7.0	RURT. FILL DAYTANK, BOILER & 1 400 BBL UPRIGHT W/FRESH WATER. FILL PREMIX W/MUD FROM MUD FARM. RECEIVE SPUD LOAD OF SACK MATERIAL. RECEIVE MUD MOTORS & REAMERS. COMPLETE RIGGING UP RIG FLOOR, FRONT & BACK YARD, FLARE LINES & GAS BUSTER. SET BHA ON PIPE RACK. PERFORM PRE SPUD INSPECTION.								
23:00	00:00	1.0	FINISH NIPPLE UP BOP, FLOW LINES, ETC. ACCEPT RIG ON DAYWORK AT 24:00 HRS, 3/18/09.								
00:00	06:00	6.0	SAFETY MEETING/RIG UP B&C QUICKTEST. TEST BOP AS FOLLOWS: TEST INSIDE BOP, SAFETY VALVE, UPPER/LOWER KELLY COCK TO 250 PSI/5 MIN, 5000 PSI/10 MIN. TEST HCR, CHOKE LINE, KILL LINE, 250 PSI/5 MIN, 5000 PS/10 MIN. TEST CHOKE MANIFOLD, 250 PSI/5 MIN, 5000 PSI/10 MIN. TEST PIPE RAMS, BLIND RAMS, 250/5 MIN 5000 PSI/10 MIN. TEST ANNULAR TO 250 PSI/5 MIN, 2500 PSI/10 MIN. TEST 9 5/8" CASING TO 1500 PSI 30 MIN. INSTALL WEAR BUSHING. FULL CREWS.								

NO INCIDENTS/ACCIDENTS REPORTED
 SAFETY MEETINGS: PINCH POINTS, TESTING BOPS.
 BOILER 0 HRS.
 FUEL ON HAND: 6358 GAL. TRANFERRED: 1500 GAL. RECEIVED: 4000 GAL.

03-20-2009		Reported By		WOODIE L BEARDSLEY							
Daily Costs: Drilling	\$40,521	Completion	\$0	Daily Total	\$40,521						
Cum Costs: Drilling	\$415,129	Completion	\$0	Well Total	\$415,129						
MD	3,975	TVD	3,975	Progress	1,715	Days	1	MW	9.2	Visc	30.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 3975'											
Start	End	Hrs	Activity Description								
06:00	06:30	0.5	SET WEAR BUSHING. MUD WT. 8.4, VIS 28.								
06:30	09:30	3.0	HOLD PRE-JOB SAFETY MEETING W/WEATHERFORD LAYDOWN CREW AND RIG CREW. RIG UP LAYDOWN TRUCK, PICK UP BHA #1 AND DRILL PIPE. TAG CMT. STRINGER @ 2175'. MUD WT. 8.4, VIS 28.								
09:30	10:00	0.5	INSTALL ROTATING HEAD RUBBER. MUD WT. 8.4, VIS 28.								
10:00	10:30	0.5	TAG PLUG @ 2211', DRILL FLOAT @ 2212', CMT 2212-2260', NEW FORMATION 2260-2270'. MUD WT. 8.4, VIS 28.								
10:30	11:00	0.5	CIRC HOLE CLEAN, SPOT HI VIS PILL. PERFORM FIT. 8.4 PPG MW, 322 PSI, 2270' = 11.1 PPG EMW.								
11:00	14:00	3.0	DRILL F/2270-2498' (228' @ 76'/HR) 10-18K WOB, 50/67 RPM, 420 GPM, 800-1100 PSI. MUD WT. 8.5, VIS 28.								
14:00	14:30	0.5	WIRELINE SURVEY @ 2427', 2.11 DEG. MUD WT. 8.5, VIS 28.								
14:30	16:30	2.0	DRILL F/2498-2718' (220' @ 110'/HR) 10-18K WOB, 50/67 RPM, 420 GPM, 800-1100 PSI. MUD WT. 8.5, VIS 28.								
16:30	17:00	0.5	SERVICE RIG, BOP DRILL 77 SEC. MUD WT. 8.9, VIS 29.								
17:00	01:30	8.5	DRILL F/2718-3569' (851' @ 100'/HR) 10-18K WOB, 50/67 RPM, 420 GPM, 900-1250 PSI. MUD WT. 8.9, VIS 29.								
01:30	02:00	0.5	WIRELINE SURVEY @ 3499', 2.09 DEG. MUD WT. 8.9, VIS 30.								
02:00	06:00	4.0	DRILL F/3569-3975' (406' @ 101FPH) 16-19K WOB, 50/67 RPM, 420 GPM, 1000-1350 PSI MUD 9.2/31.								
06:00	SPUD 7 7/8" HOLE W/ROTARY TOOLS @ 11:00, 03/19/09.										

03-21-2009		Reported By		WOODIE L BEARDSLEY							
Daily Costs: Drilling	\$56,074	Completion	\$517	Daily Total	\$56,591						
Cum Costs: Drilling	\$471,203	Completion	\$517	Well Total	\$471,720						
MD	5,703	TVD	5,703	Progress	1,728	Days	2	MW	9.8	Visc	37.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 5703'											
Start	End	Hrs	Activity Description								
06:00	12:30	6.5	DRILL F/3975-4572' (597' @ 91.8'/HR) 16-18K WOB, 50/67 RPM, 420 GPM, 1050-1400 PSI. MUD WT. 9.6, VIS 32.								
12:30	13:00	0.5	WIRELINE SURVEY @ 4501', 3.28 DEG. MUD WT. 9.6 VIS 32.								
13:00	21:00	8.0	DRILL F/4572-5168' (596' @ 74.5'/HR) 16-18K WOB, 50/67 RPM, 420 GPM, 1250-1600 PSI. MUD WT. 9.8, VIS 34.								
21:00	21:30	0.5	SERVICE RIG. MUD WT. 9.8 VIS 34.								
21:30	06:00	8.5	DRILL F/5168-5703' (535' @ 62.9'/HR) 16-18K WOB, 50/67 RPM, 420 GPM, 1400-1800 PSI.								

MUD WT. 9.8, VIS 37.

FULL CREWS BOTH TOURS.
 NO INCIDENTS/ACCIDENTS REPORTED.
 COM SET & CHECKED BY BOTH CREWS.
 SAFETY MEETINGS: LOCKOUT TAGOUT, FORKLIFT SAFETY.
 BOILER 12 HRS.
 FUEL ON HAND: 3889 GAL. USED TODAY: 1272 GAL.
 FORMATION: CHAPITA WELLS, NO LOSSES, NO FLARE.
 HUNTING MOTOR # 6188: 23 HOURS, 41 CUM.

03-22-2009	Reported By	WOODIE L BEARDSLEY									
DailyCosts: Drilling	\$25,892	Completion	\$0	Daily Total	\$25,892						
Cum Costs: Drilling	\$497,096	Completion	\$517	Well Total	\$497,613						
MD	7,015	TVD	7,015	Progress	1,312	Days	3	MW	10.6	Visc	40.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 7015'

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILL F/5703-6207' (504' @ 59.3'/HR) 16-18K WOB, 50/67 RPM, 420 GPM, 1450-1800 PSI. MUD WT. 10.2, VIS 37.
14:30	15:00	0.5	SERVICE RIG. MUD WT. 10.2, VIS 37.
15:00	06:00	15.0	DRILL F/6207-7015' (808' @ 53.9'/HR) 18-20K WOB, 50/67 RPM, 420 GPM, 1550-1950 PSI. MUD WT. 10.6, VIS 40.

FULL CREWS BOTH TOURS.
 NO INCIDENTS/ACCIDENTS REPORTED.
 COM SET & CHECKED BY BOTH CREWS.
 SAFETY MEETINGS: WORKING AS A TEAM, MOUSEHOLE CONNECTIONS.
 BOILER 12 HRS.
 FUEL ON HAND: 2224 GAL. USED TODAY: 1689 GAL.
 FORMATION: PRICE RIVER, APPROX. 30 BBL LOSSES, NO FLARE.
 HUNTING MOTOR # 6188: 23.5 HOURS, 64.5 CUM.

03-23-2009	Reported By	WOODIE L BEARDSLEY									
DailyCosts: Drilling	\$38,555	Completion	\$0	Daily Total	\$38,555						
Cum Costs: Drilling	\$535,652	Completion	\$517	Well Total	\$536,169						
MD	8,271	TVD	8,271	Progress	1,256	Days	4	MW	11.3	Visc	37.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 8271'

Start	End	Hrs	Activity Description
06:00	17:00	11.0	DRILL F/7015-7643' (628' @ 57.1'/HR) 18-20K WOB, 50/67 RPM, 420 GPM, 1800-2200 PSI. MUD WT. 10.8, VIS 39.
17:00	17:30	0.5	SERVICE RIG. MUD WT. 10.8, VIS 39.
17:30	06:00	12.5	DRILL F/7643-8271' (628' @ 50.2'/HR) 18-20K WOB, 50/67 RPM, 420 GPM, 1850-2300 PSI. MUD WT. 11.3, VIS 37.

FULL CREWS BOTH TOURS.
 NO INCIDENTS/ACCIDENTS REPORTED.
 COM SET & CHECKED BY BOTH CREWS.
 SAFETY MEETINGS: PPE, PROPER LIFTING, SPINNING CHAIN.
 BOILER 16 HRS.
 FUEL ON HAND: 5086 GAL. RECEIVED: 4400 GAL. USED TODAY: 1538 GAL.
 FORMATION: MIDDLE PRICE RIVER, NO FLARE, 30 BBL LOSSES.
 HUNTING MOTOR # 6188: 23.5 HOURS, 88.0 CUM.

03-24-2009	Reported By	WOODIE L BEARDSLEY									
Daily Costs: Drilling	\$32,642	Completion	\$0	Daily Total	\$32,642						
Cum Costs: Drilling	\$568,294	Completion	\$517	Well Total	\$568,811						
MD	9,210	TVD	9,210	Progress	939	Days	5	MW	11.4	Visc	38.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 9210'											

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRILL F/8271-8745' (474' @ 47.5'/HR) 18-20K WOB, 50/67 RPM, 420 GPM, 1850-2300 PSI. MUD WT. 11.4, VIS 38.
16:00	16:30	0.5	SERVICE RIG.
16:30	06:00	13.5	DRILL F/8745-9210' (465' @ 34.4'/HR) 18-20K WOB, 50/67 RPM, 420 GPM, 1850-2300 PSI. MUD WT. 11.4, VIS 38.

FULL CREWS BOTH TOURS.
 NO INCIDENTS/ACCIDENTS REPORTED.
 COM SET & CHECKED BY BOTH CREWS.
 SAFETY MEETINGS: FALL PROTECTION, BOP DRILLS.
 FUEL ON HAND: 3441 GAL. USED TODAY: 1645 GAL.
 FORMATION: SEGO, INTERMITTENT 5-10' FLARE, 50-70 BBL LOSSES.
 HUNTING MOTOR # 6188: 23.5 HOURS, 111.5 CUM.

03-25-2009	Reported By	WOODIE L BEARDSLEY									
Daily Costs: Drilling	\$55,750	Completion	\$171,805	Daily Total	\$227,556						
Cum Costs: Drilling	\$624,045	Completion	\$172,322	Well Total	\$796,367						
MD	9,240	TVD	9,240	Progress	30	Days	6	MW	11.6	Visc	40.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						
Activity at Report Time: RUNNING 4-1/2" PROD CASING											

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL F/9210-9240' (30' @ 30'/HR) 18-20K WOB, 50/67 RPM, 420 GPM, 1850-2300 PSI. MUD WT. 11.4, VIS 38. REACHED TD @ 07:00 HRS, 03/24/09.
07:00	11:00	4.0	CIRCULATE/CONDITION MUD, RAISE MUD WT. F/11.4 PPG TO 11.6. GETTING GAS CUT MUD, 11.2-11.3 PPG BACK. 10-20' FLARE. PUMP SLUG FOR SHORT TRIP.
11:00	14:30	3.5	SHORT TRIP 56 STANDS TO 3935'. NO TIGHT HOLE, TAKING PROPER FILL. MUD WT. 11.6, VIS 40.

14:30 17:30 3.0 CIRCULATE, BUILD VOLUME. LOST APPROX. 120 BBL UPON CIRCULATING AFTER TRIP. MIX AND PUMP LCM.
MUD WT. 11.6, VIS 40.

17:30 01:00 7.5 HOLD PRE-JOB SAFETY MEETING W/WEATHERFORD LAYDOWN CREW & RIG CREW. RIG UP LAYDOWN TRUCK, LAY DOWN DRILL PIPE, BHA. BREAK KELLY.
MUD WT. 11.6, VIS 40.

01:00 01:30 0.5 PULL WEAR RING. MUD WT. 11.6, VIS 40.

01:30 02:30 1.0 HOLD PRE-JOB SAFETY MEETING WITH WEATHERFORD CASERS & RIG CREW. RIG UP CASERS.

02:30 06:00 3.5 RUN 221 JTS OF 4 1/2" 11.6# HCP-110 LTC CASING AND 2 MARKER JOINTS OF 4 1/2" 11/6# P-110 LTC CASING AS FOLLOWS: FLOAT SHOE, 1 JT CASING, FLOAT COLLAR, 66 JTS CASING, MARKER JT, 53 JTS CASING, MARKER JT, 101 JTS CASING, HANGER ASSEMBLY, LANDING JOINT. LAND @ 9230', FLOAT COLLAR @ 9185'. BOTTOM MARKER 6439-6461', TOP MARKER 4207-4229'. CASING EQUIPPED WITH 3 RIGID STANDOFF'S, FIRST 3 JOINTS, THEN 30 BOWSPRING CENTRALIZERS. , EVERY THIRD JOINT TO 5350'. APPROX. 100 JOINTS IN HOLE @ REPORT TIME.
MUD WT. 11.6, VIS 40.

FULL CREWS BOTH TOURS.
NO INCIDENTS/ACCIDENTS REPORTED.
COM SET & CHECKED BY BOTH CREWS.
BOILER: 15 HOURS.
SAFETY MEETINGS: LAYING DOWN DRILL PIPE, RUNNING CASING.
FUEL ON HAND: 2244 GAL. USED TODAY: 1197 GAL.
FORMATION: SEGO, 10-20' FLARE, 120 BBL LOSSES AFTER SHORT TRIP.
HUNTING MOTOR # 6188: 1 HOUR, 112.5 CUM.

03-26-2009	Reported By	WOODIE L BEARDSLEY									
Daily Costs: Drilling	\$49,153	Completion	\$46,321	Daily Total	\$95,475						
Cum Costs: Drilling	\$673,198	Completion	\$218,644	Well Total	\$891,843						
MD	9,240	TVD	9,240	Progress	0	Days	7	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	08:00	2.0	FINISH RUNNING PRODUCTION CASING. RUN 221 JTS OF 4 1/2" 11.6# HCP-110 LTC CASING AND 2 MARKER JOINTS OF 4 1/2" 11/6# P-110 LTC CASING AS FOLLOWS: FLOAT SHOE, 1 JT CASING, FLOAT COLLAR, 66 JTS CASING, MARKER JT, 53 JTS CASING, MARKER JT, 101 JTS CASING, HANGER ASSEMBLY, LANDING JOINT. LAND @ 9230', FLOAT COLLAR @ 9185'. BOTTOM MARKER 6439-6461', TOP MARKER 4207-4229'. CASING EQUIPPED WITH 3 RIGID STANDOFF'S, FIRST 3 JOINTS, THEN 30 BOWSPRING CENTRALIZERS. , EVERY THIRD JOINT TO 5350'. MUD WT. 11.6, VIS 40.
08:00	09:30	1.5	SWAGE UP, CIRCULATE THROUGH CASING. RIG DOWN CASERS. HOLD PRE-JOB SAFETY MEETING WITH HALLIBURTON CEMENTERS AND RIG CREW. RIG UP CEMENTERS. 10' FLARE ON BOTTOMS UP. MUD WT. 11.6, VIS 40.
09:30	12:30	3.0	CEMENT PRODUCTION CASING AS FOLLOWS: PRESSURE TEST TO 5000 PSI. PUMP 20 BBL MUD FLUSH III, DROP BOTTOM PLUG.

PUMP 141 BBL (490 SX, 789 CU FT) 12.5 PPG Highbond 75 Lead Cement (1.61 CU FT/SK, 8.21 GAL/SK MIX WATER) W/4% Bentonite & .3% Versaset.

PUMP 346 BBL (1330 SX, 1942 CU FT) 13.5 PPG EXTENDACEM Tail Cement (1.46 CU FT/SK, 6.88 GAL SK MIX WATER) W/125 LBM Poly-E-Flake.

SHUT DOWN AND WASH UP TO PITS. DROP TOP PLUG. DISPLACE W FRESH WATER @ 7 BBL/MIN, SLOW TO 4 BBL/MIN LAST 20 BBL, 2 BBL/MIN LAST 10 BBL.. GOOD RETURNS THROUGHOUT. BUMPED PLUG W/142 BBL DISPLACED, 142.3 CALCULATED DISPLACEMENT. FINAL PUMP PRESSURE 2501 PSI, BUMP TO 3100 PSI. HOLD 5 MIN, BLEED 1.5 BBL BACK TO TUBS. FLOATS HELD.

12:30 13:30 1.0 SHUT IN CMT HEAD, WAIT 1 HOUR. BLEED OFF, FLOATS STILL HOLDING. SET DTO PACKOFF AND TEST TO SK, CLEAN MUD TANKS. RIG RELEASED FROM DAYWORK @ 13:30 HRS, 03/25/09.

13:30 06:00 16.5 RIG DOWN, PREPARE FOR 7 MILE MOVE TO THE ECW 059-16. RW JONES SCHEDULED TO ARRIVE AT 07:00 HRS, TO MOVE RIG. DERRICK OVER AT 18:00 HRS. INSPECT BHA & KELLY W/CURTS TOOL INSPECTION. RIG READY FOR MOVE & CREW RELEASED FOR NIGHT AT 20:30HRS.

FULL CREWS BOTH TOURS.

NO INCIDENTS/ACCIDENTS REPORTED.

COM SET & CHECKED BY BOTH CREWS.

BOILER: 3 HOURS.

SAFETY MEETINGS: LAYING DOWN DRILL PIPE, RUNNING CASING.

FUEL ON HAND: 1894 GAL. USED TODAY: 350 GAL.

CASING POINT COST: \$641,882.00

TRANSFERRED 1894 GAL FUEL @ \$1.748/GAL TO THE ECW 059-16.

TRANSFERRED 6 JOINTS OF 4 1/2" 11.6# HCP-110 LTC CASING & 2 MARKER JOINTS OF 4 1/2" 11.6# HCP-110 CASING TO THE ECW 059-16.

06:00 RIG RELEASED @ 13:30 HRS, 03/25/09.

CASING POINT COSTS \$ 642,653

04-01-2009		Reported By		SEARLE							
Daily Costs: Drilling		\$0	Completion		\$26,500	Daily Total		\$26,500			
Cum Costs: Drilling		\$673,198	Completion		\$245,144	Well Total		\$918,343			
MD	9,240	TVD	9,240	Progress	0	Days	8	MW	0.0	Visc	0.0
Formation :			PBTD : 9185.0			Perf :		PKR Depth : 0.0			
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00			MIRU CUTTERS WIRELINE. LOG WITH CBL/CCL/VDL/GR FROM PBTD TO 50'. EST CEMENT TOP @ 1260'. RD CUTTERS WIRELINE.								

04-18-2009		Reported By		SEARLE							
Daily Costs: Drilling		\$0	Completion		\$700	Daily Total		\$700			
Cum Costs: Drilling		\$673,198	Completion		\$245,844	Well Total		\$919,043			
MD	9,240	TVD	9,240	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation :			PBTD : 9185.0			Perf :		PKR Depth : 0.0			
Activity at Report Time: TEST CSG											
Start	End	Hrs	Activity Description								

06:00 06:00 24.0 MIRU WSS. TEST CASING TO 8500 PSIG. RD WSS.

04-21-2009 **Reported By** KERN**Daily Costs: Drilling** \$0 **Completion** \$277,924 **Daily Total** \$277,924**Cum Costs: Drilling** \$673,198 **Completion** \$523,768 **Well Total** \$1,196,967**MD** 9,240 **TVD** 9,240 **Progress** 0 **Days** 10 **MW** 0.0 **Visc** 0.0**Formation : MESAVERDE** **PBTD : 9185.0** **Perf : 6901'-8962'** **PKR Depth : 0.0****Activity at Report Time:** PREP TO MIRUSU**Start** **End** **Hrs** **Activity Description**

06:00 06:00 24.0 RU CUTTERS WIRELINE & PERFORATE LPR FROM 8804'-05', 8820'-21', 8826'-28', 8846'-47', 8855'-56', 8893'-94', 8898'-8900', 8921'-23', 8961'-62' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 7293 GAL 16# LINEAR W/1# & 1.5# 20/40 SAND, 19127 GAL 16# DELTA 200 W/78700# 20/40 SAND @ 2-5 PPG. MTP 7093 PSIG. MTR 52.2 BPM. ATP 5093 PSIG. ATR 49.8 BPM. ISIP 3115 PSIG. RD HALLIBURTON.

RUWL SET 6K CFP AT 8745'. PERFORATE M/LPR FROM 8491'-92', 8509'-10', 8527'-28', 8535'-36', 8584'-85', 8610'-11', 8627'-28', 8649'-50', 8677'-78', 8696'-97', 8714'-15', 8722'-23' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 7337 GAL 16# LINEAR W/1# & 1.5# 20/40 SAND, 32851 GAL 16# DELTA 200 W/128500# 20/40 SAND @ 2-5 PPG. MTP 5460 PSIG. MTR 51.4 BPM. ATP 4640 PSIG. ATR 50.5 BPM. ISIP 3006 PSIG. RD HALLIBURTON.

RUWL SET 6K CFP AT 8465'. PERFORATE MPR FROM 8291'-92', 8297'-98', 8303'-04', 8327'-28', 8337'-39', 8362'-63', 8400'-01', 8406'-07', 8436'-38', 8446'-47' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 7401 GAL 16# LINEAR W/1# & 1.5# 20/40 SAND, 34277 GAL 16# DELTA 200 W/132800# 20/40 SAND @ 2-5 PPG. MTP 5657 PSIG. MTR 52.3 BPM. ATP 4746 PSIG. ATR 51.6 BPM. ISIP 3424 PSIG. RD HALLIBURTON.

RUWL SET 6K CFP AT 8265'. PERFORATE MPR FROM 8047'-48', 8063'-64', 8097'-98', 8161'-62', 8172'-73', 8179'-80', 8207'-09', 8215'-16', 8238'-40', 8245'-46' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 7485 GAL 16# LINEAR W/1# & 1.5# 20/40 SAND, 37816 GAL 16# DELTA 200 W/144900# 20/40 SAND @ 2-5 PPG. MTP 5215 PSIG. MTR 52.1 BPM. ATP 4490 PSIG. ATR 50.9 BPM. ISIP 2569 PSIG. RD HALLIBURTON.

RUWL SET 6K CFP AT 8010'. PERFORATE MPR FROM 7748'-49', 7761'-62', 7786'-87', 7803'-04', 7815'-16', 7873'-74', 7906'-07', 7922'-23', 7954'-55', 7969'-70', 7979'-80', 7991'-92' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 6402 GAL 16# LINEAR W/1# & 1.5# 20/40 SAND, 55706 GAL 16# DELTA 200 W/208200# 20/40 SAND @ 2-5 PPG. MTP 4974 PSIG. MTR 52 BPM. ATP 4028 PSIG. ATR 51.1 BPM. ISIP 2323 PSIG. RD HALLIBURTON.

RUWL SET 6K CFP AT 7720'. PERFORATE UPR FROM 7397'-98', 7404'-05', 7417'-18', 7502'-03', 7506'-07', 7546'-47', 7601'-02', 7655'-56', 7695'-96', 7700'-02' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 7387 GAL 16# LINEAR W/1# & 1.5# 20/40 SAND, 34511 GAL 16# DELTA 200 W/133900# 20/40 SAND @ 2-5 PPG. MTP 5026 PSIG. MTR 51.6 BPM. ATP 4191 PSIG. ATR 51 BPM. ISIP 2439 PSIG. RD HALLIBURTON.

RUWL SET 6K CFP AT 7350'. PERFORATE UPR FROM 7175'-76', 7182'-83', 7204'-05', 7229'-30', 7273'-74', 7312'-13', 7321'-22', 7327'-28', 7331'-32' @ 3 SPF @ 120° PHASING RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 7437 GAL 16# LINEAR W/1# & 1.5# 20/40 SAND, 31446 GAL 16# DELTA 200 W/121500# 20/40 SAND @ 2-5 PPG. MTP 3963 PSIG. MTR 51.8 BPM. ATP 3368 PSIG. ATR 51.2 BPM. ISIP 2160 PSIG. RD HALLIBURTON.

RUWL SET 6K CFP AT 7156'. PERFORATE UPR FROM 6901'-02', 6910'-11', 6915'-16', 7024'-26', 7048'-49', 7067'-68', 7089'-90', 7100'-02', 7138'-39' @ 3 SPF @ 120° PHASING RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 7492 GAL 16# LINEAR W/1# & 1.5# 20/40 SAND, 25632 GAL 16# DELTA 200 W/99900# 20/40 SAND @ 2-5 PPG. MTP 4625 PSIG. MTR 51.8 BPM. ATP 3993 PSIG. ATR 50.9 BPM. ISIP 2085 PSIG. RDMO HALLIBURTON.

RUWL. SET 6K CBP AT 6793'. RD CUTTERS WIRELINE.

04-23-2009	Reported By	BAUSCH									
DailyCosts: Drilling	\$0	Completion	\$34,226	Daily Total	\$34,226						
Cum Costs: Drilling	\$673,198	Completion	\$557,994	Well Total	\$1,231,193						
MD	9,240	TVD	9,240	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9185.0		Perf : 6901'-8962'		PKR Depth : 0.0						

Activity at Report Time: MIRUSU. C/O AFTER FRAC.

Start	End	Hrs	Activity Description
07:00	15:00	8.0	MIRUSU. HOLD SAFETY MTG. ND FRAC TREE. NU BOP. RIH W/ 3 7/8" HURRICANE MILL & PUMP OFF SUB TO 6793'. RU TO DRILL OUT PLUGS. SDFN.

04-24-2009	Reported By	BAUSCH									
DailyCosts: Drilling	\$0	Completion	\$8,650	Daily Total	\$8,650						
Cum Costs: Drilling	\$673,198	Completion	\$566,644	Well Total	\$1,239,843						
MD	9,240	TVD	9,240	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9185.0		Perf : 6901'-8962'		PKR Depth : 0.0						

Activity at Report Time: POH

Start	End	Hrs	Activity Description
07:00	15:00	8.0	CLEANED OUT & DRILLED OUT CBP @ 6793'. PARTIAL RETURNS. RIH TO TAG @ 6934'. TBG STUCK. PRESSURED TBG TO 2300 PSIG. WORKED TBG. PRESSURE BLEEDING SLOWLY OFF TBG. UNABLE TO WORK FREE. RUWL. RIH W /TBG PUNCH. PRESSURED TBG TO 500 PSIG & PERFED TBG @ 6918'. CIRCULATED CLEAN W /100 BW. RDWL. TBG WAS FREE. POH. BIT & PUMP OFF SUB WERE LEFT IN HOLE. SDFN.

04-25-2009	Reported By	BAUSCH									
DailyCosts: Drilling	\$0	Completion	\$14,928	Daily Total	\$14,928						
Cum Costs: Drilling	\$673,198	Completion	\$581,572	Well Total	\$1,254,771						
MD	9,240	TVD	9,240	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9185.0		Perf : 6901'-8962'		PKR Depth : 0.0						

Activity at Report Time: PREP TO RIH W/OS

Start	End	Hrs	Activity Description
07:00	17:00	10.0	RIH W/OS W/2.50" GRAPPLE TO 6900'. WASH DN TO FISH @ 6921'. ATTEMPT TO LATCH ONTO FISH. POH. NO RECOVERY. NO DAMAGE TO GRAPPLE. RIH W/SAME BHA. WASHED OVER FISH WHILE ROTATING. PULLED 8K OVER & SLIPPED OFF FISH. STACKED OUT ON FISH 3 MORE TIMES. POH. NO RECOVERY. HAD WEAR MARKS ON OVERSHOT & GRAPPLE. SDFN.

04-28-2009	Reported By	BAUSCH									
DailyCosts: Drilling	\$0	Completion	\$12,368	Daily Total	\$12,368						
Cum Costs: Drilling	\$673,198	Completion	\$593,940	Well Total	\$1,267,139						
MD	9,240	TVD	9,240	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9185.0		Perf : 6901'-8962'		PKR Depth : 0.0						

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
07:00	06:00	23.0	SICP 0 PSIG. RIH W/33/4" OD SHOE W/3-1/4" ID TO 6900'. REVERSE CIRCULATE TO TAG @ 6921'. WASHED OVER FISH TOP 8". STARTED PUSHING FISH DOWN HOLE. TBG PRESSURING UP. CIRCULATED DOWN TBG. CSG FLOWING. LD TBGTO @ 6674'. FLOW ON 24/64" CHOKE. STARTED UNLOADING HEAVY SAND AND FLUID. SAND CLEANED UP AFTER 1/2 HR.

FLOWED 15 HRS. 24/64" CHOKE. FTP 450 PSIG, CP 1400 PSIG. 48 BFPH. RECOVERED 822 BLW. 8294 BLWTR.

04-29-2009		Reported By	BAUSCH	
Daily Costs: Drilling	\$0	Completion	\$8,570	Daily Total \$8,570
Cum Costs: Drilling	\$673,198	Completion	\$602,510	Well Total \$1,275,709
MD	9,240	TVD	9,240	Progress 0 Days 15 MW 0.0 Visc 0.0
Formation : MESAVERDE	PBTD : 9185.0	Perf : 6901'-8962'	PKR Depth : 0.0	

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU SL. SET XN PLUG IN PROFILE NIPPLE. LAND TBG @ 6687'. ND BOP. NU TREE. RETRIEVE TBG PLUG. RD SL. PUMPED 140 BW DOWN CSG. RDMOSU.

FINAL COMPLETION DATE: 4/28/09

FLOWED 19 HRS. 24/64 CHOKE. FTP 1000 PSIG. CP 650 PSIG. 33 BFPH. RECOVERED 628 BLW. 7666 BLWTR.

TUBING DETAIL LENGTH

- 3-3/4" SHOE W/SUB 2.26'
- 3-1/8" BUMPER SUB 6.11'
- 3-1/8" JAR 6.02'
- 1 JT 2-3/8 4.7# N-80 TBG 32.46'
- XN NIPPLE 1.30'
- 204 JTS 2-3/8 4.7# N-80 TBG 6625.51'
- BELOW KB 13.00'
- LANDED @ 6686.66' KB

04-30-2009		Reported By	BAUSCH	
Daily Costs: Drilling	\$0	Completion	\$2,040	Daily Total \$2,040
Cum Costs: Drilling	\$673,198	Completion	\$604,550	Well Total \$1,277,749
MD	9,240	TVD	9,240	Progress 0 Days 16 MW 0.0 Visc 0.0
Formation : MESAVERDE	PBTD : 9185.0	Perf : 6901'-8962'	PKR Depth : 0.0	

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 1100 PSIG & CP 1000 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 12:30 PM, 4/29/09. FLOWED 987 MCFD RATE ON 24/64" POS CHOKE. STATIC 226. QUESTAR METER #8129.

FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 24/64" CHOKE. FTP 1050 PSIG, CP 1325 PSIG. 32 BFPH. RECOVERED 728 BBLs, 6938 BLWTR. 1000 MCFD RATE.

05-01-2009		Reported By	BAUSCH	
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Daily Costs: Drilling	\$0	Completion	\$2,710	Daily Total	\$2,710
Cum Costs: Drilling	\$673,198	Completion	\$607,260	Well Total	\$1,280,459
MD	9,240	TVD	9,240	Progress	0
		Days	17	MW	0.0
Visc					0.0
Formation : MESAVERDE		PBTD : 9185.0		Perf : 6901'-8962'	
				PKR Depth : 0.0	

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 32/64 CHOKE. FTP 700 PSIG. CP 1700 PSIG. 32 BFPH. RECOVERED 772 BLW. 6166 BLWTR. 1400 MCFD RATE.

FLOWED 850 MCF, 24 BC & 2154 BW IN 24 HRS ON 24/64" CHOKE, TP 750 PSIG & CP 1450 PSIG.

05-02-2009 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$2,040	Daily Total	\$2,040
Cum Costs: Drilling	\$673,198	Completion	\$609,300	Well Total	\$1,282,499
MD	9,240	TVD	9,240	Progress	0
		Days	18	MW	0.0
Visc					0.0
Formation : MESAVERDE		PBTD : 9185.0		Perf : 6901'-8962'	
				PKR Depth : 0.0	

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 32/64" CHOKE. FTP 650 PSIG. CP 1475 PSIG. 29 BFPH. RECOVERED 712 BLW. 5454 BLWTR. 1400 MCFD RATE.

05-03-2009 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$2,040	Daily Total	\$2,040
Cum Costs: Drilling	\$673,198	Completion	\$611,340	Well Total	\$1,284,539
MD	9,240	TVD	9,240	Progress	0
		Days	19	MW	0.0
Visc					0.0
Formation : MESAVERDE		PBTD : 9185.0		Perf : 6901'-8962'	
				PKR Depth : 0.0	

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 32/64" CHOKE. FTP 600 PSIG. CP 1300 PSIG. 25 BFPH. RECOVERED 600 BLW. 4854 BLWTR. 1400 MCFD RATE.

05-04-2009 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$2,040	Daily Total	\$2,040
Cum Costs: Drilling	\$673,198	Completion	\$613,380	Well Total	\$1,286,579
MD	9,240	TVD	9,240	Progress	0
		Days	20	MW	0.0
Visc					0.0
Formation : MESAVERDE		PBTD : 9185.0		Perf : 6901'-8962'	
				PKR Depth : 0.0	

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 32/64" CHOKE. FTP 550 PSIG. CP 1175 PSIG. 20 BFPH. RECOVERED 480 BLW. 44374 BLWTR. 1300 MCFD RATE. RD TEST UNIT RTN TO SALES.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU0285A

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
CHAPITA WELLS

2. Name of Operator **EOG RESOURCES, INC.** Contact: **MARY A. MAESTAS**
E-Mail: **mary_maestas@eogresources.com**

8. Lease Name and Well No.
CHAPITA WELLS UNIT 1291-25

3. Address **600 17TH STREET SUITE 1000N** 3a. Phone No. (include area code)
DENVER, CO 80202 Ph: **303-824-5526**

9. API Well No. **43-047-39537**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **NENE 5FNL 1161FEL 40.01426 N Lat, 109.38305 W Lon**
 At top prod interval reported below **NENE 5FNL 1161FEL 40.01426 N Lat, 109.38305 W Lon**
 At total depth **NENE 5FNL 1161FEL 40.01426 N Lat, 109.38305 W Lon**

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Block and Survey
or Area **Sec 25 T9S R22E Mer SLB**

12. County or Parish **UINTAH** 13. State **UT**

14. Date Spudded **01/15/2009** 15. Date T.D. Reached **03/24/2009** 16. Date Completed
 D & A Ready to Prod.
04/29/2009

17. Elevations (DF, KB, RT, GL)*
5040 GL

18. Total Depth: **MD 9240** 19. Plug Back T.D.: **MD 9185** 20. Depth Bridge Plug Set: **MD TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL/CCL/VDL/GR

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2266		680		0	
7.875	4.500 HCP-110	11.6	0	9230		1820		1260	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	6687							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	6901	8962	8804 TO 8962		3	
B)			8491 TO 8723		3	
C)			8291 TO 8447		3	
D)			8047 TO 8246		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8804 TO 8962	26,585 GALS GELLED WATER & 78,700# 20/40 SAND
8491 TO 8723	40,353 GALS GELLED WATER & 128,500# 20/40 SAND
8291 TO 8447	41,843 GALS GELLED WATER & 132,800# 20/40 SAND
8047 TO 8246	45,466 GALS GELLED WATER & 144,900# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/29/2009	05/10/2009	24	→	16.0	816.0	736.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
24/64"	SI 600	1400.0	→	16	816	736		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #69918 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
MAY 14 2009
 DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	6901	8962		GREEN RIVER BIRDS NEST MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER	1440 1667 2272 4491 4605 5185 5862 6866

32. Additional remarks (include plugging procedure):

Please see the attached page for detailed perforation and additional formation marker information.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #69918 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature _____ (Electronic Submission) Date 05/12/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Chapita Wells Unit 1291-25 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7748-7992	3/spf
7397-7702	3/spf
7175-7332	3/spf
6901-7139	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7748-7992	62,273 GALS GELLED WATER & 208,200# 20/40 SAND
7397-7702	42,063 GALS GELLED WATER & 133,900# 20/40 SAND
7175-7332	39,048 GALS GELLED WATER & 121,500# 20/40 SAND
6901-7139	33,289 GALS GELLED WATER & 99,900# 20/40 SAND

Perforated the Lower Price River from 8804-05', 8820-21', 8826-28', 8846-47', 8855-56', 8893-94', 8898-8900', 8921-23', 8961-62' w/ 3 spf.

Perforated the Middle/Lower Price River from 8491-92', 8509-10', 8527-28', 8535-36', 8584-85', 8610-11', 8627-28', 8649-50', 8677-78', 8696-97', 8714-15', 8722-23' w/ 3 spf.

Perforated the Middle Price River from 8291-92', 8297-98', 8303-04', 8327-28', 8337-39', 8362-63', 8400-01', 8406-07', 8436-38', 8446-47' w/ 3 spf.

Perforated the Middle Price River from 8047-48', 8063-64', 8097-98', 8161-62', 8172-73', 8179-80', 8207-09', 8215-16', 8238-40', 8245-46' w/ 3 spf.

Perforated the Middle Price River from 7748-49', 7761-62', 7786-87', 7803-04', 7815-16', 7873-74', 7906-07', 7922-23', 7954-55', 7969-70', 7979-80', 7991-92' w/ 3 spf.

Perforated the Upper Price River from 7397-98', 7404-05', 7417-18', 7502-03', 7506-07', 7546-47', 7601-02', 7655-56', 7695-96', 7700-02' w/ 3 spf.

Perforated the Upper Price River from 7175-76', 7182-83', 7204-05', 7229-30', 7273-74', 7312-13', 7321-22', 7327-28', 7331-32' w/ 3 spf.

Perforated the Upper Price River from 6901-02', 6910-11', 6915-16', 7024-26', 7048-49', 7067-68', 7089-90', 7100-02', 7138-39' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Middle Price River	7733
Lower Price River	8540
Sego	9044

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 1291-25

API number: 4304739537

Well Location: QQ NENE Section 25 Township 9S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,670	1,700	NO FLOW	NOT KNOWN

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 5/12/2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-0285-A
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1291-25
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047395370000
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0005 FNL 1161 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 25 Township: 09.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/30/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: Pit closure

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 The reserve pit on the referenced location was closed on 11/30/2009 as per the APD procedure.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 December 02, 2009

NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant
SIGNATURE N/A		DATE 12/2/2009