

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL				5. MINERAL LEASE NO: ML-3355	6. SURFACE: State
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>				7. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				8. UNIT or CA AGREEMENT NAME: Chapita Wells Unit	
2. NAME OF OPERATOR: EOG Resources, Inc.				9. WELL NAME and NUMBER: Chapita Wells Unit 956-32	
3. ADDRESS OF OPERATOR: 1060 East Highway 40 Vernal UT 84078			PHONE NUMBER: (435) 781-9111	10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 2179 FSL & 2023 FEL 39.991208 Lat 109.348547 Lon AT PROPOSED PRODUCING ZONE: Same				11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 32 9S 23E S	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 54.6 Miles South of Vernal, Utah				12. COUNTY: Uintah	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 2023		16. NUMBER OF ACRES IN LEASE: 640		17. NUMBER OF ACRES ASSIGNED TO THIS WELL:	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 1120		19. PROPOSED DEPTH: 8,740		20. BOND DESCRIPTION: NM 2308	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 5187 GL		22. APPROXIMATE DATE WORK WILL START:		23. ESTIMATED DURATION: 45 Days	

24. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
17-1/2	13-3/8	H-40	48#	45	SEE ATTACHED EIGHT POINT PLAN
12-1/4	9-5/8	J-55	36#	2,300	SEE ATTACHED EIGHT POINT PLAN
7-7/8	4-1/2	N-80	11.6#	8,740	SEE ATTACHED EIGHT POINT PLAN

25. **ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Kaylene R. Gardner TITLE Sr. Regulatory Assistant

SIGNATURE  DATE 8/9/2007

(This space for State use only)

API NUMBER ASSIGNED: 43-047-29515

APPROVAL:

**Approved by the
Utah Division of
Oil, Gas and Mining**

**RECEIVED
AUG 13 2007**

DIV. OF OIL, GAS & MINING

Date: 08-08-07
By: 

(See Instructions on Reverse Sheet)

T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

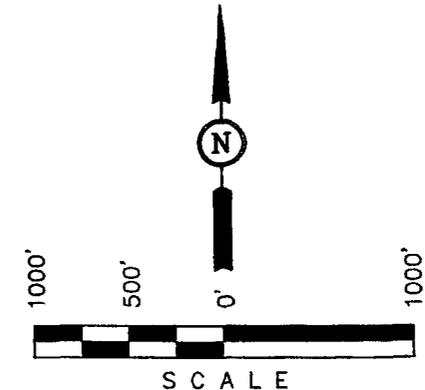
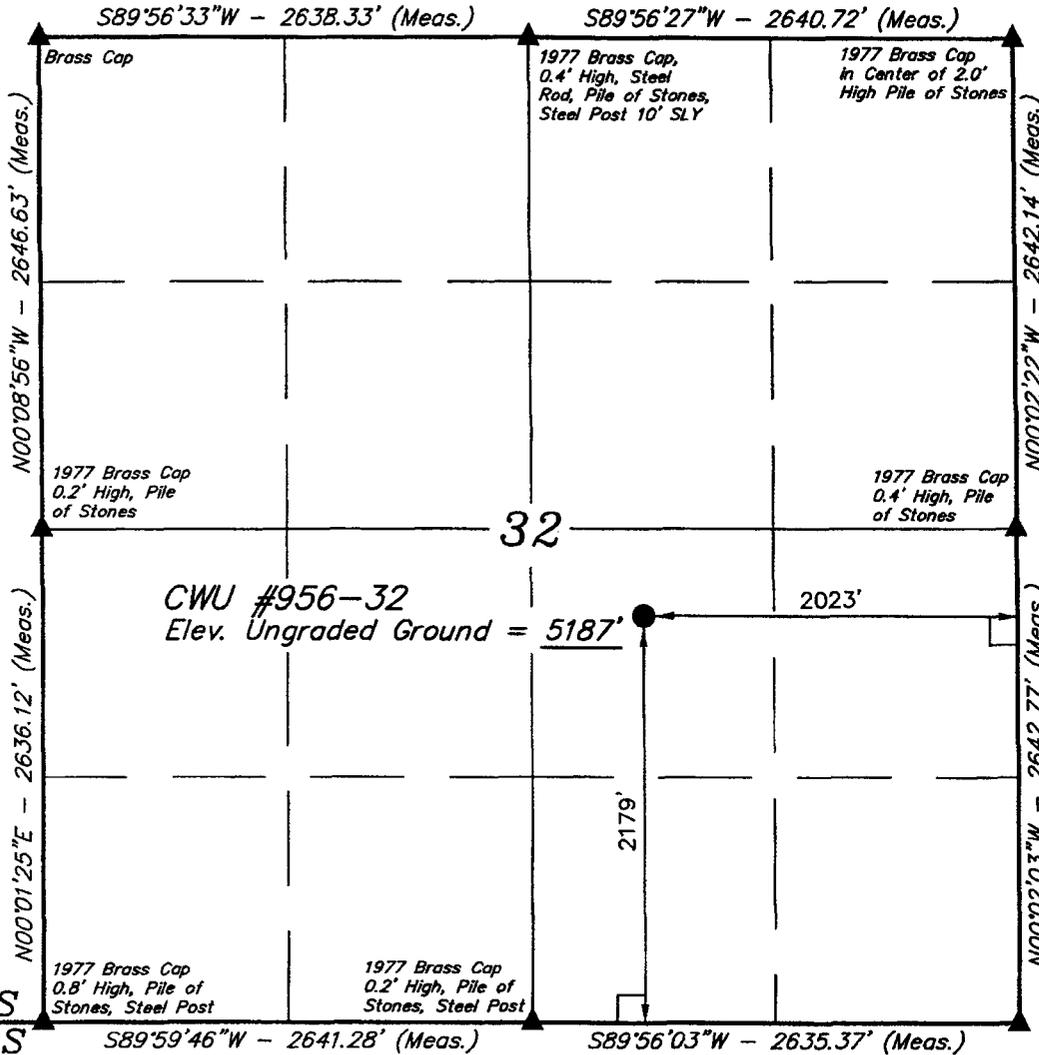
Well location, CWU #956-32, located as shown in the NW 1/4 SE 1/4 of Section 32, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

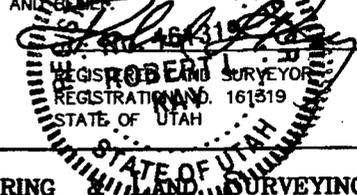
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE AND OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)
 LATITUDE = 39°59'28.35" (39.991208)
 LONGITUDE = 109°20'54.77" (109.348547)
 (AUTONOMOUS NAD 27)
 LATITUDE = 39°59'28.47" (39.991242)
 LONGITUDE = 109°20'52.33" (109.347869)

UINTAH ENGINEERING & SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 10-12-04	DATE DRAWN: 10-18-04
PARTY K.K. F.I. K.G.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 956-32
NW/SE, SEC. 32, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,350		Shale	
Wasatch	4,300		Sandstone	
Chapita Wells	4,850		Sandstone	
Buck Canyon	5,531		Sandstone	
North Horn	6,128		Sandstone	
KMV Price River	6,393	Primary	Sandstone	Gas
KMV Price River Middle	7,334	Primary	Sandstone	Gas
KMV Price River Lower	8,025	Primary	Sandstone	Gas
Sego	8,542		Sandstone	
TD	8,740			

Estimated TD: **8,740' or 200'± below Segó top**

Anticipated BHP: 4,772 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 ½"	0 – 45'	13 ⅜"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 ¼"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 956-32 NW/SE, SEC. 32, T9S, R23E, S.L.B.&M. UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN

CHAPITA WELLS UNIT 956-32
NW/SE, SEC. 32, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: **185 sks** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: **207 sks** Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: **114 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: **868 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 956-32
NW/SE, SEC. 32, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

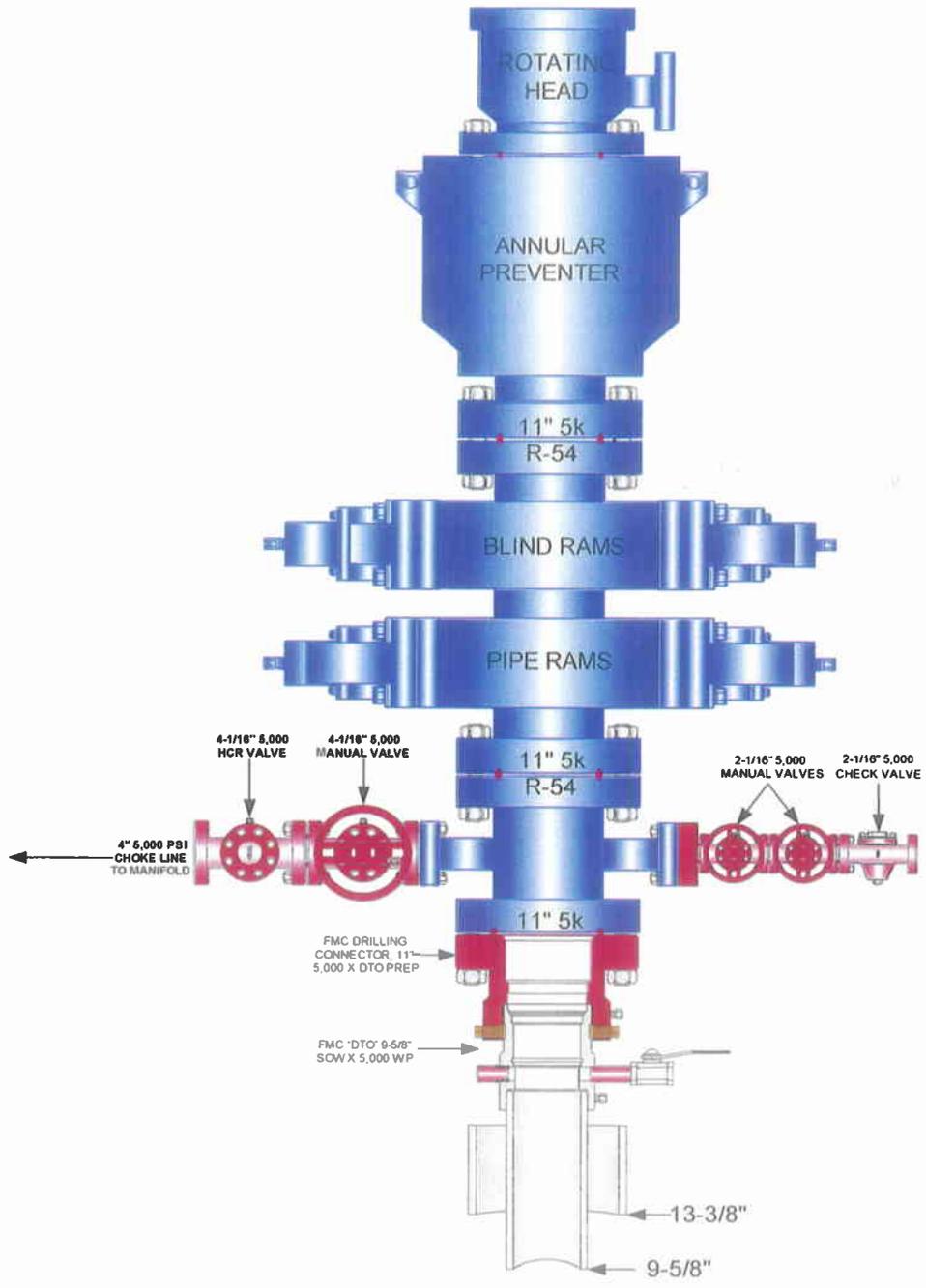
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

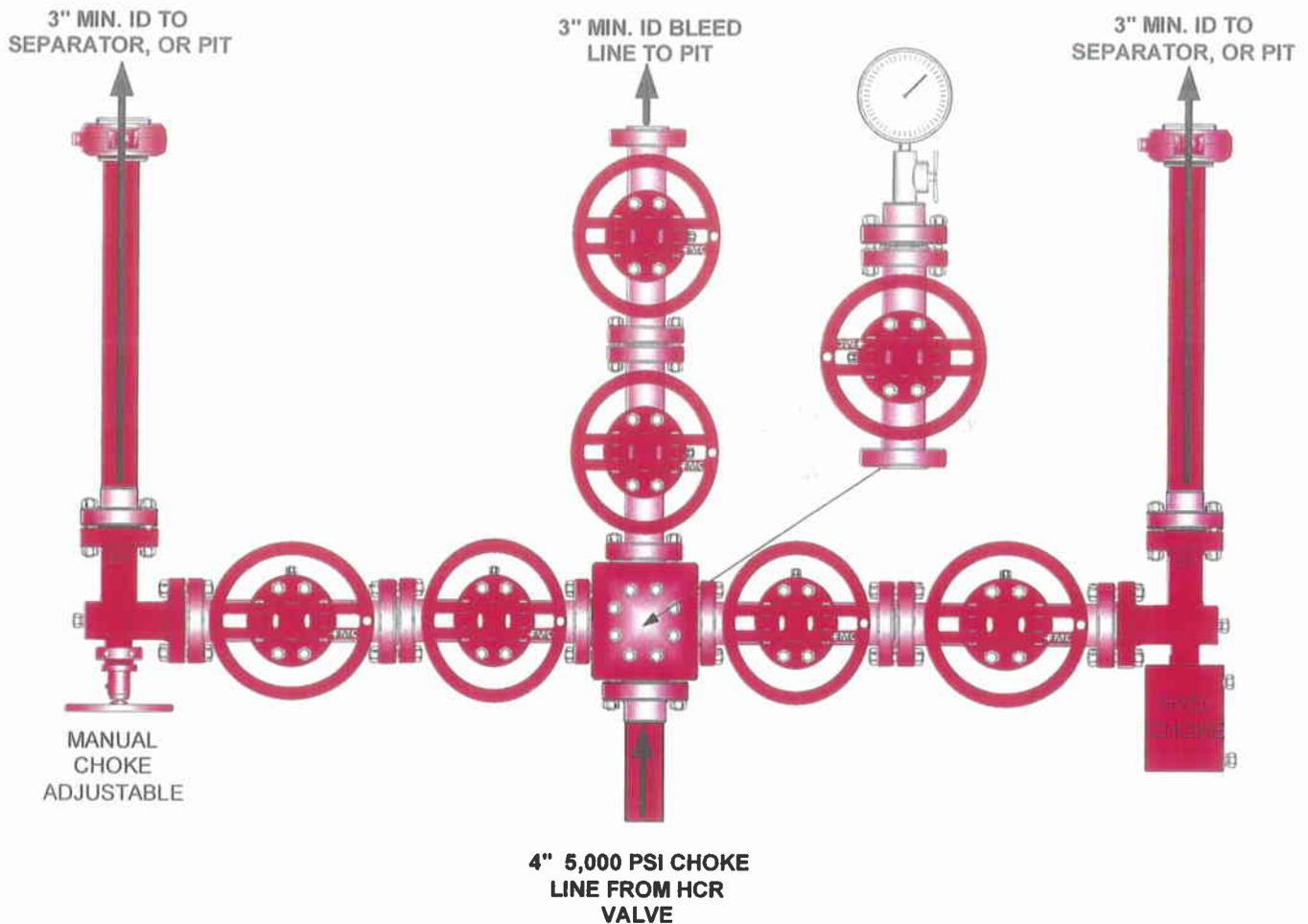
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



***Chapita Wells Unit 956-32
NWSE, Section 32, T9S, R23E
Uintah County, Utah***

SURFACE USE PLAN

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 1096 feet long with a 40-foot right-of-way, disturbing approximately 1.00 acres. New surface disturbance associated with access road and the well pad is estimated to be approximately 2.84 acres. The pipeline is approximately 601 feet long with a 40-foot right-of-way, disturbing approximately 0.55 acres.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 54.6 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 1096' in length, Culvert's shall be installed as deemed necessary. See attached Topo B.
- B. The access road has a 40-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

- I. A 40-foot permanent right-of-way is requested. No surfacing material will used.
- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.

2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 601' x 40'. The proposed pipeline leaves the western edge of the well pad (Lease ML-3355) proceeding in a easterly direction for an approximate distance of 601' tying into an existing pipeline in the NWSE of Section 32, T9S, R23E (Lease ML-3355). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. A 20-foot permanent pipeline right-of-way is requested. A 40-foot temporary pipeline right-of-way for construction purposes is requested, the temporary right-of-way will be utilized for a 10-day period.
7. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD, CWU 2-29 SWD or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at

the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the east corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil west of corner #5. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protect of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the east.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)

- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours – See attached Figure #3. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

State of Utah

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be

submitted, and given approval, prior to the application or herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied, as needed, to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted by Montgomery Archaeological Consultants on 7/11/2007. A paleontological survey was conducted and submitted by Intermountain Paleo on 7/11/2007.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

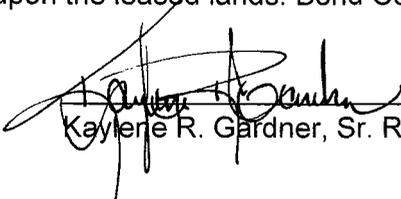
CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 956-32 Well, located in the NWSE, of Section 32, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

August 9, 2007 _____

Date



Kaylene R. Gardner, Sr. Regulatory Assistant

EOG RESOURCES, INC.
CWU #956-32
SECTION 32, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 4.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ACCESS TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE CWU #863-32 AND THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTH; FOLLOW ROAD FLAGS IN A NORTHERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 54.6 MILES.

EOG RESOURCES, INC.

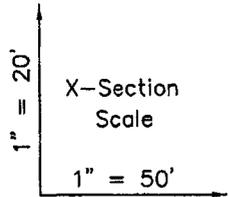
FIGURE #2

TYPICAL CROSS SECTIONS FOR

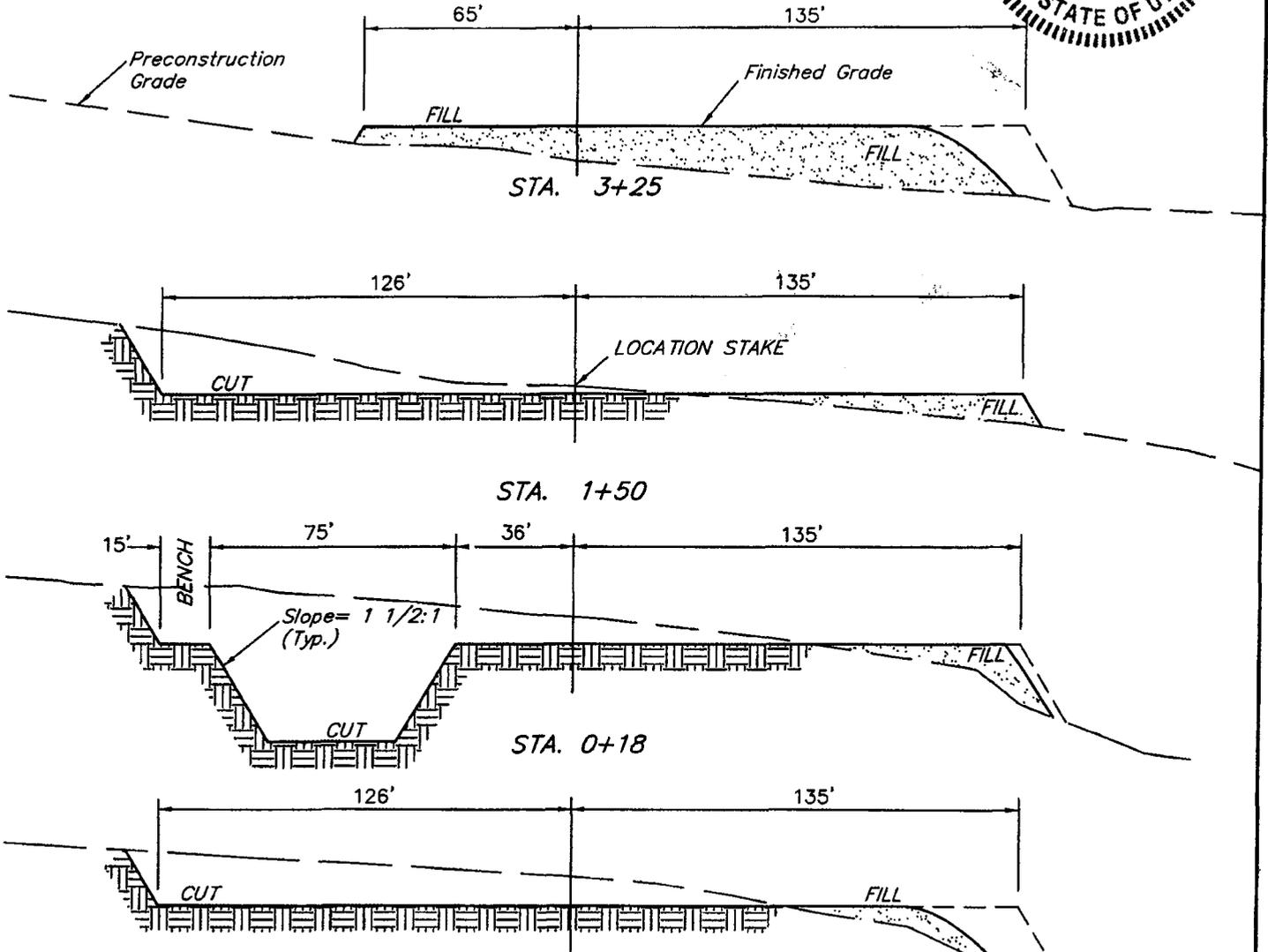
CWU #956-32

SECTION 32, T9S, R23E, S.L.B.&M.

2179' FSL 2023' FEL



DATE: 10-18-04
Drawn By: K.G.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

STA. 0+00

* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

EXCESS MATERIAL	= 3,320 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,320 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,660 Cu. Yds.
Remaining Location	= 8,120 Cu. Yds.
TOTAL CUT	= 9,780 CU.YDS.
FILL	= 6,460 CU.YDS.

EOG RESOURCES, INC.

CWU #956-32

LOCATED IN UINTAH COUNTY, UTAH
SECTION 32, T9S, R23E, S.L.B.&M.

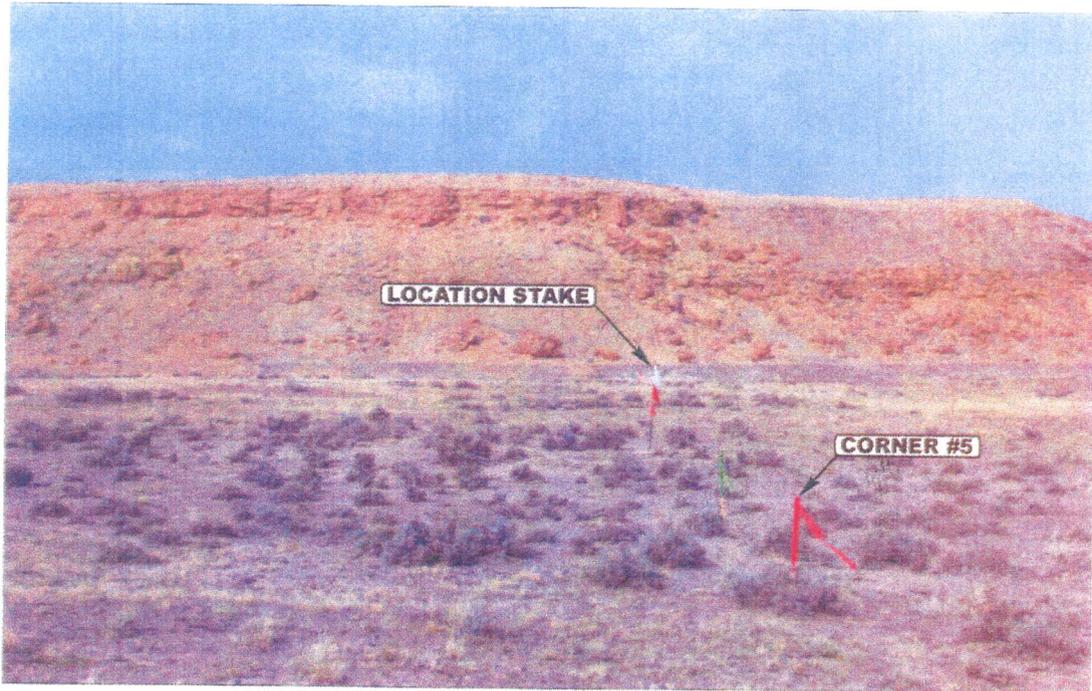


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY

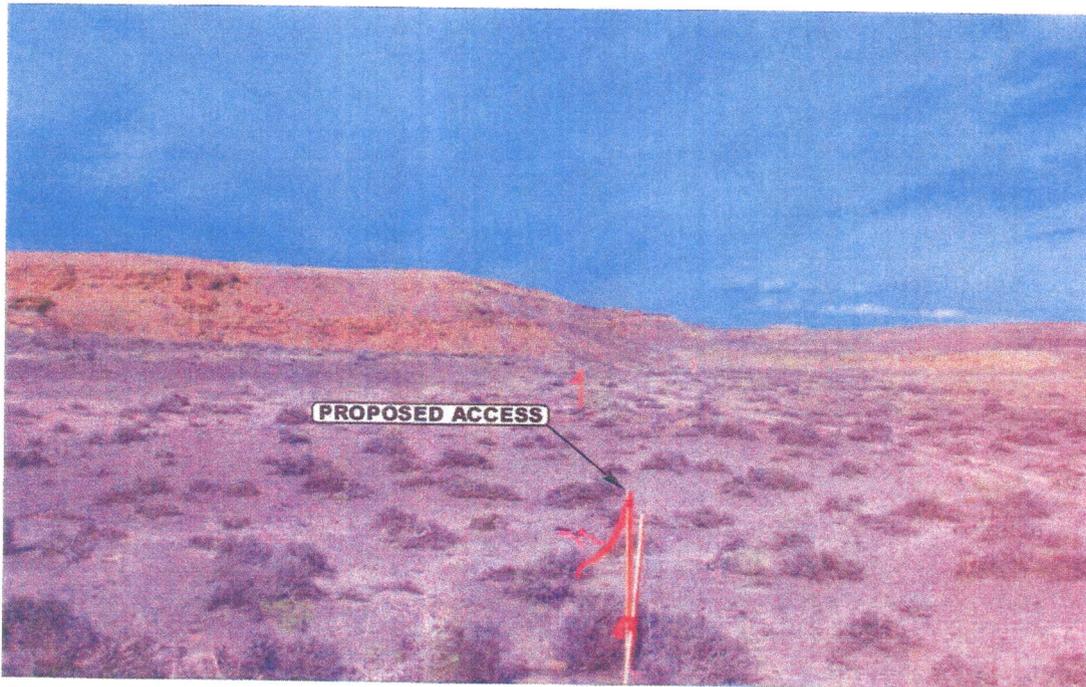


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



Since 1964

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

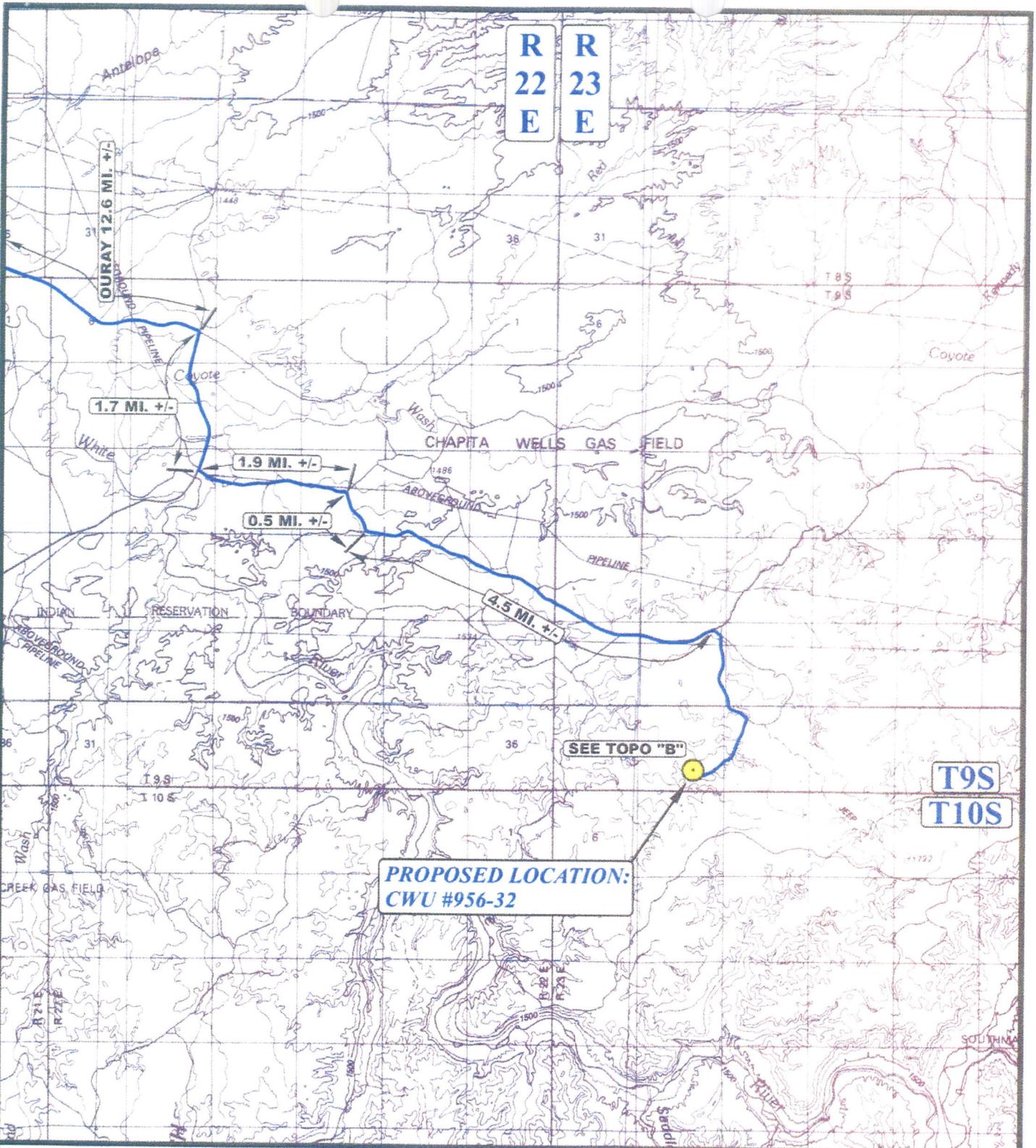
10 14 04
MONTH DAY YEAR

PHOTO

TAKEN BY: K.K.

DRAWN BY: L.K.

REVISED: 00-00-00



LEGEND:

 PROPOSED LOCATION



EOG RESOURCES, INC.

CWU #956-32
 SECTION 32, T9S, R23E, S.L.B.&M.
 2179' FSL 2023' FEL.



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
 MAP**

10 14 04
 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: L.K. REVISED: 00-00-00



R
23
E

OURAY 21.2 MI. +/-

0.1 MI. +/-

1.1 MI. +/-

0.6 MI. +/-

0.4 MI. +/-

**PROPOSED LOCATION:
CWU #956-32**

PROPOSED ACCESS 0.2 MI. +/-

**PROPOSED ACCESS FOR THE
CWU 851-32 0.1 MI. +/-**

CWU
#851-32

CWU
#863-32

T9S
T10S

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD

EOG RESOURCES, INC.

**CWU #956-32
SECTION 32, T9S, R23E, S.L.B.&M.
2179' FSL 2023' FEI.**



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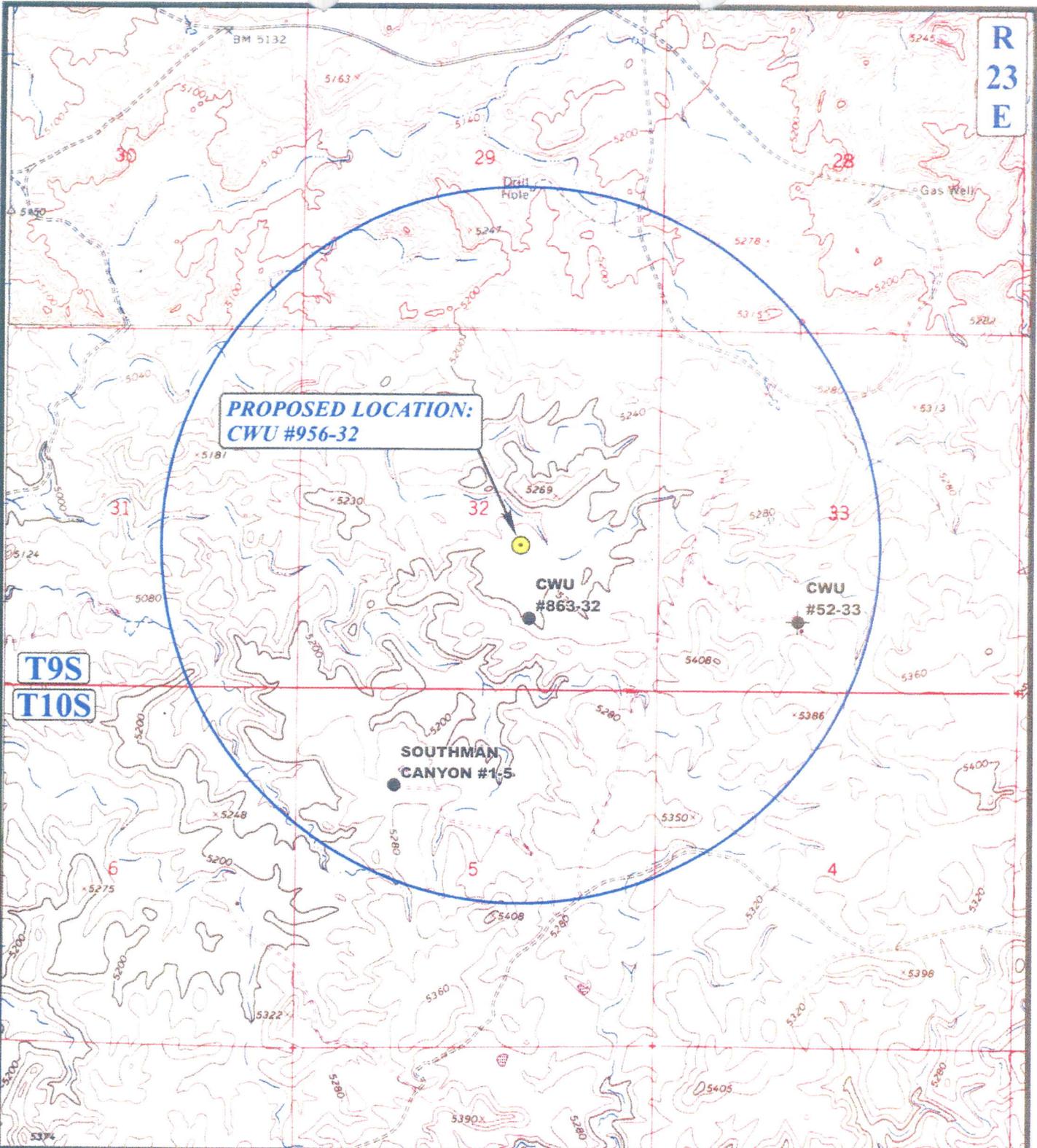
**TOPOGRAPHIC
MAP**

10 14 04
MONTH DAY YEAR

**B
TOPO**

SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00

R
23
E



**PROPOSED LOCATION:
CWU #956-32**

T9S

T10S

**SOUTHMAN
CANYON #1-5**

LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

N



EOG RESOURCES, INC.

CWU #956-32
SECTION 32, T9S, R23E, S.L.B.&M.
2179' FSL 2023' FEL

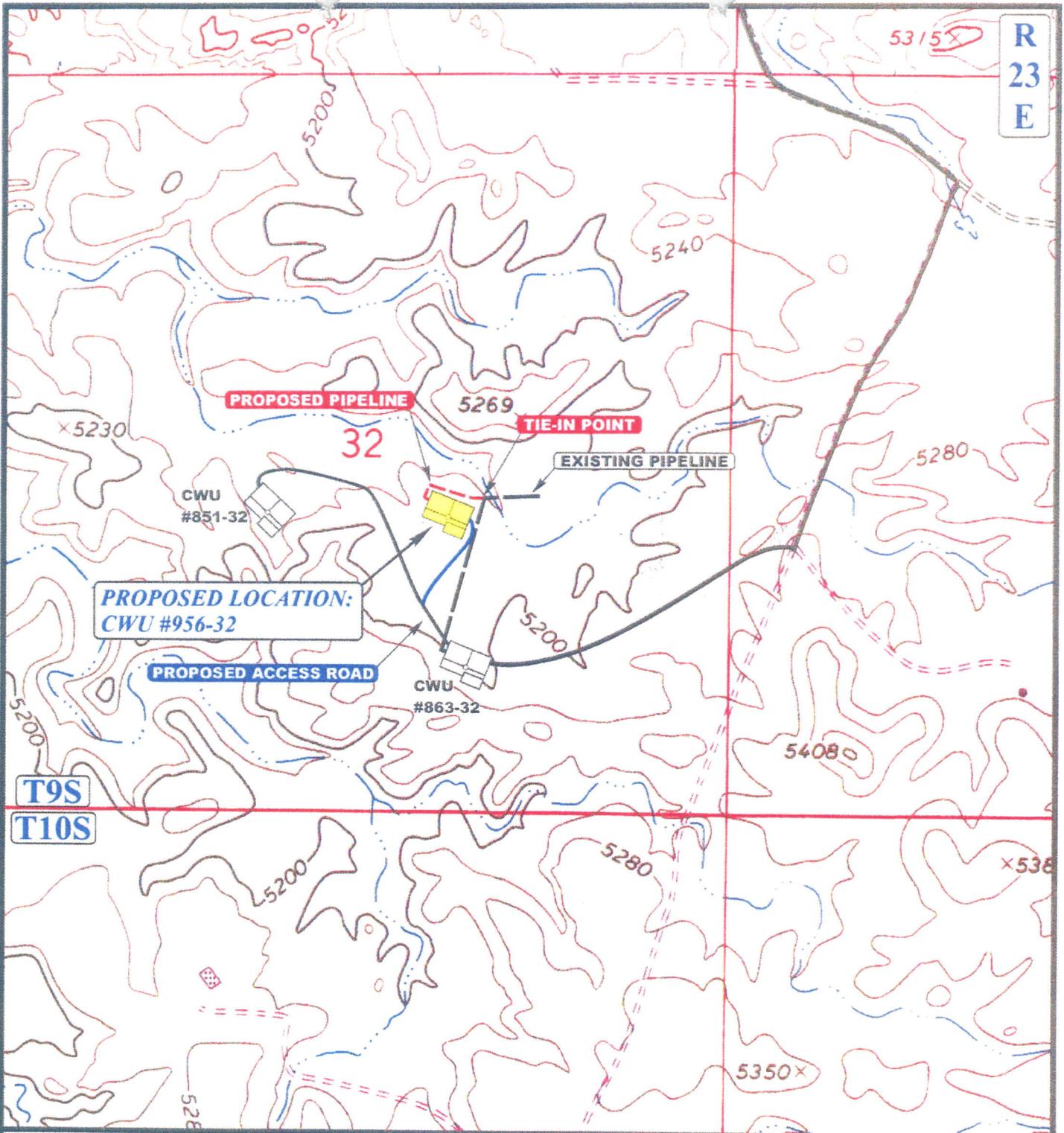


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 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC **10 14 04**
MAP MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 601' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- - - - - EXISTING PIPELINE
- - - - - PROPOSED PIPELINE

EOG RESOURCES, INC.

**CWU #956-32
SECTION 32, T9S, R23E, S.L.B.&M.
2179' FSL 2023' FEL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **10 14 04**
MONTH DAY YEAR
SCALE: 1" = 1000' DRAWN BY: L.K. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 08/13/2007

API NO. ASSIGNED: 43-047-39515

WELL NAME: CWU 956-32
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:
 NWSE 32 090S 230E
 SURFACE: 2179 FSL 2023 FEL
 BOTTOM: 2179 FSL 2023 FEL
 COUNTY: UINTAH
 LATITUDE: 39.99130 LONGITUDE: -109.3479
 UTM SURF EASTINGS: 641052 NORTHINGS: 4427888
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DWG	9/7/07
Geology		
Surface		

LEASE TYPE: 3 - State
 LEASE NUMBER: ML-3355
 SURFACE OWNER: 3 - State

PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

Plat

Bond: Fed[] Ind[] Sta[] Fee[]
 (No. 6196017)

N Potash (Y/N)

N Oil Shale 190-5 (B) or 190-3 or 190-13

Water Permit
 (No. 49-225)

N RDCC Review (Y/N)
 (Date: _____)

NA Fee Surf Agreement (Y/N)

NA Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.
 Unit: NATURAL BUTTES

___ R649-3-2. General
 Siting: 460 From Qtr/Qtr & 920' Between Wells

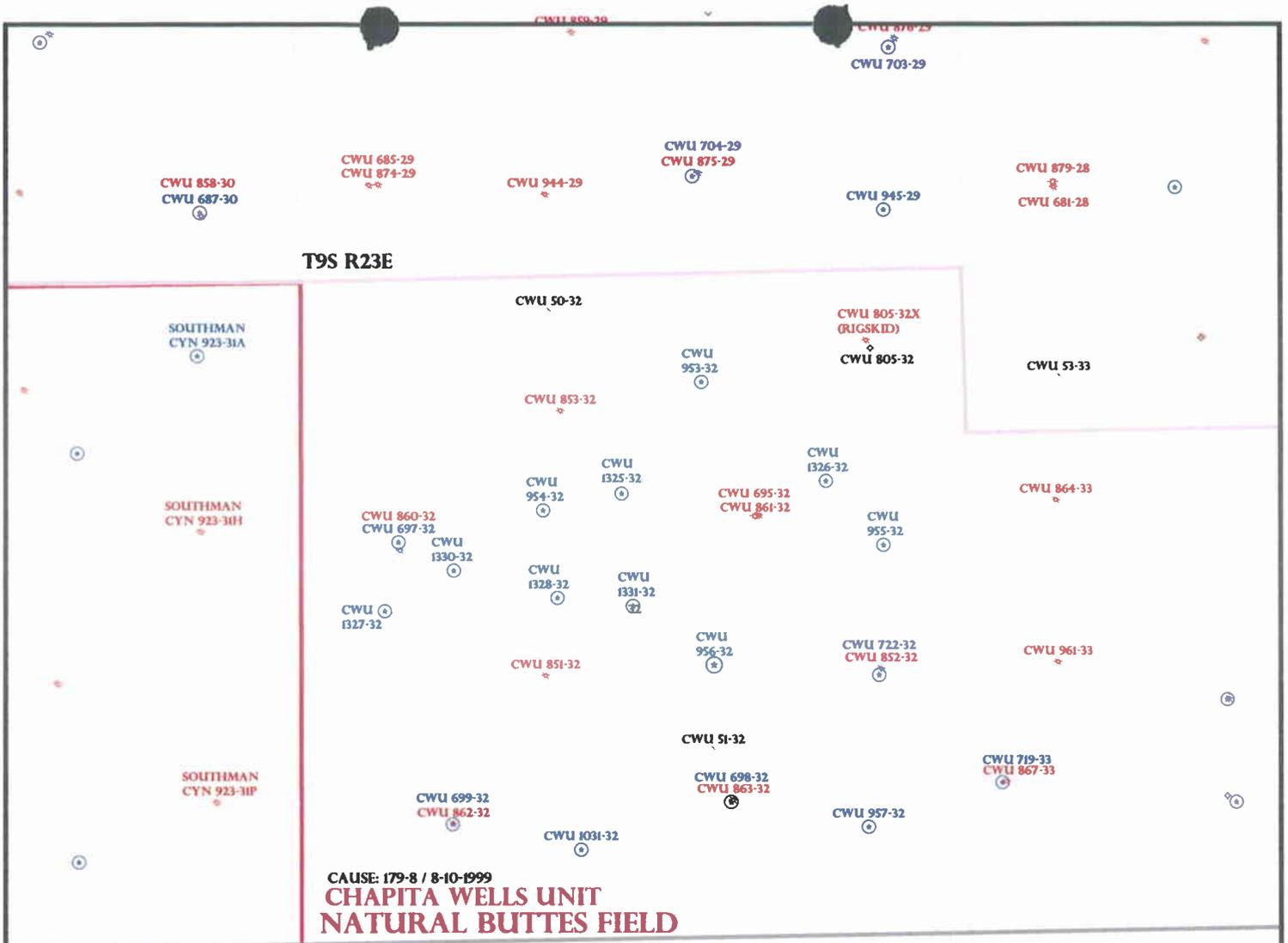
___ R649-3-3. Exception

Drilling Unit
 Board Cause No: 179-8
 Eff Date: 8-10-1999
 Siting: Successors of [Signature] Siting

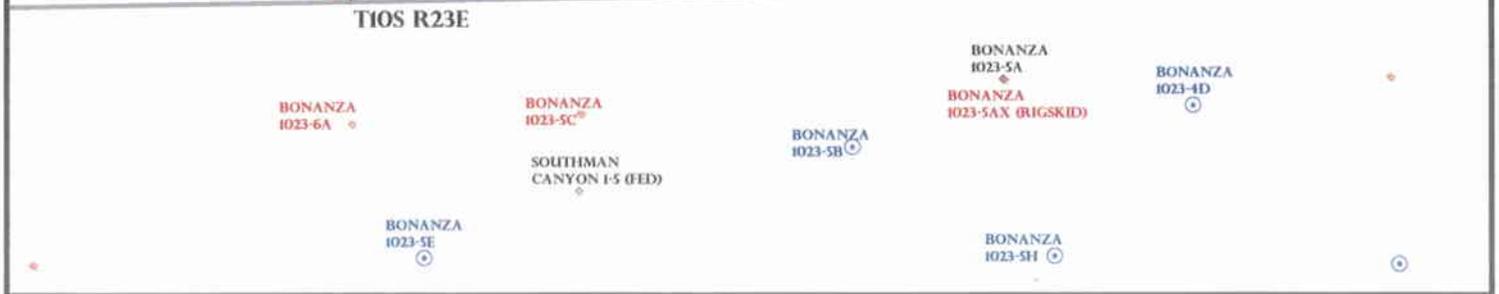
___ R649-3-11. Directional Drill

COMMENTS: Needs Permit (08-16-2007)

STIPULATIONS: 1- STATEMENT OF BASIS
2- surface Csg Cont Strip
3- Cont Strip #3 (4 1/2" production, 2100' MD)



CAUSE: 179-8 / 8-10-1999
CHAPITA WELLS UNIT
NATURAL BUTTES FIELD



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 32 T.9S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999

Field Status	
	ABANDONED
	ACTIVE
	COMBINED
	INACTIVE
	PROPOSED
	STORAGE
	TERMINATED

Unit Status	
	EXPLORATORY
	GAS STORAGE
	NF PP OIL
	NF SECONDARY
	PENDING
	PI OIL
	PP GAS
	PP GEOTHERML
	PP OIL
	SECONDARY
	TERMINATED

Wells Status	
	GAS INJECTION
	GAS STORAGE
	LOCATION ABANDONED
	NEW LOCATION
	PLUGGED & ABANDONED
	PRODUCING GAS
	PRODUCING OIL
	SHUT-IN GAS
	SHUT-IN OIL
	TEMP. ABANDONED
	TEST WELL
	WATER INJECTION
	WATER SUPPLY
	WATER DISPOSAL
	DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON
 DATE: 15-AUGUST-2007

Application for Permit to Drill

Statement of Basis

8/27/2007

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Ownr	CBM No
503	43-047-39515-00-00		GW	S	No
Operator	EOG RESOURCES INC	Surface Owner-APD			
Well Name	CWU 956-32	Unit	NATURAL BUTTES		
Field	NATURAL BUTTES	Type of Work			
Location	NWSE 32 9S 23E S 2179 FSL 2023 FEL	GPS Coord (UTM)	641052E 4427888N		

Geologic Statement of Basis

EOG proposes to set 2,300' of surface casing at this location. The depth to the base of the moderately saline water at this location is estimated to be at a depth of 3,200'. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the proposed location. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of discontinuous sands interbedded with shales and is not expected to produce prolific aquifers. The production casing cement should be brought up above the base of the moderately saline ground water to isolate it from fresher waters uphole.

Brad Hill
APD Evaluator

8/27/2007
Date / Time

Surface Statement of Basis

The general area is within the Coyote Wash Drainage. This is a major drainage beginning near the Utah-Colorado border to the east and joining the White River several miles to the southwest. The drainage consists of several significant side drainages. The drainage is dry except for ephemeral flows. No seeps or springs exist in the area. An occasional pond has been constructed to supply water for livestock and antelope. The topography is characterized by rolling hills, frequently divided by gentle to deep draws, which flow into Coyote Wash. The draws are often rimmed with steep side hills with exposed sand stone bedrock cliffs. Vernal, Utah is approximately 35 air miles and 55 road miles to the northwest. The area is accessed by Utah State, Uintah County and oilfield development roads to within 0.2 miles of the location where a new road will be constructed.

The proposed Chapita Wells Unit #956-32 gas well is on a small bench in rolling terrain with shallow swales to the east and west draining to the north into a secondary drainage of Coyote Wash. The site is surrounded by low hills with bedrock outcrops. Seven sisters site is approximately 1 mile to the southeast. No drainage concerns will exist following the pad construction. Both the minerals and surface are owned by SITLA.

The location appears to be the best site for constructing and operating a well in the immediate area.

Floyd Bartlett
Onsite Evaluator

8/16/2007
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator EOG RESOURCES INC
Well Name CWU 956-32
API Number 43-047-39515-0 **APD No** 503 **Field/Unit** NATURAL BUTTES
Location: 1/4,1/4 NWSE **Sec** 32 **Tw** 9S **Rng** 23E 2179 FSL 2023 FEL
GPS Coord (UTM) 641055 4427885 **Surface Owner**

Participants

Floyd Bartlett (DOGM), Jim Davis (SITLA), Byron Tolman (Agent for EOG Resources) and Ben Williams and Daniel Emmet (UDWR).

Regional/Local Setting & Topography

The general area is within the Coyote Wash Drainage. This drainage is a major drainage beginning near the Utah-Colorado border to the east and joining the White River several miles to the southwest. The drainage consists of several significant side drainages. The drainage is dry except for ephemeral flows. No seeps or springs exist in the area. An occasional pond has been constructed to supply water for livestock and antelope. The topography is characterized by rolling hills, frequently divided by gentle to deep draws, which flow into Coyote Wash. The draws are often rimmed with steep side hills with exposed sand stone bedrock cliffs. Vernal, Utah is approximately 35 air miles and 55 road miles to the northwest. The area is accessed by Utah State, Uintah County and oilfield development roads to within 0.2 miles of the location where a new road will be constructed.

The proposed Chapita Wells Unit #956-32 gas well is on a small bench in rolling terrain with shallow swales to the east and west draining to the north into a secondary drainage of Coyote Wash. The site is surrounded by low hills with bedrock outcrops. Seven sisters site is approximately 1 mile to the southeast. No drainage concerns will exist following the pad construction. Both the minerals and surface are owned by SITLA.

Surface Use Plan

Current Surface Use

Grazing
Recreational
Wildlfe Habitat

New Road

Miles	Well Pad	Src Const Material	Surface Formation
0.2	Width 261 Length 325	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate? Y

Environmental Parameters

Affected Floodplains and/or Wetland N

Flora / Fauna

Poorly vegetated with cheatgrass, halogeton, annual mustard, shadscale, broom snakeweed, bigsage and black sage.

Antelope, coyote, small mammals and birds. Winter domestic sheep grazing

Soil Type and Characteristics

Shallow gravely sandy loam.

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diversion Required N

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? Y Paleo Potential Observed? N Cultural Survey Run? Y Cultural Resources?

Reserve Pit

Site-Specific Factors		Site Ranking
Distance to Groundwater (feet)	>200	0
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	300 to 1320	10
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)	10 to 20	5
Affected Populations	<10	0
Presence Nearby Utility Conduits	Not Present	0
Final Score		30
		1 Sensitivity Level

Characteristics / Requirements

The reserve pit is proposed on the southeast portion of the location within an area of cut. Dimensions are 75' x 147' x 12' deep. A liner is required. EOG customarily uses a 16-mil liner with an appropriate thickness of sub-felt to cushion the liner.

Closed Loop Mud Required? N Liner Required? Y Liner Thickness 16 Pit Underlayment Required? Y

Other Observations / Comments

Daniel Emmett and Ben Williams represented the Utah Division of Wildlife Resources. Mr. Emmett stated the area is classified as critical yearlong habitat for antelope. He however recommended no stipulations for this species as the loss of forage from this location is not significant and water not forage is the factor limiting the herd population in the area. No other wildlife is expected to be affected. He gave Byron Tolman, representing EOG Resources, and Mr. Davis a copy of his evaluation and a DWR recommended seed mix to use when re-vegetating the area.

Floyd Bartlett
Evaluator

8/16/2007
Date / Time

Casing Schematic

Surface

BHP $0.052(8740)10.5 = 4772 \text{ psi}$
anticipate 4772 psi

Gas $.12(8740) = 1049$
 $4772 - 1049 = 3723 \text{ psi, MASP}$

BOPE 5M ✓

Burst 3520
70% 2464 psi

Max P @ surf. shoe
 $.22(4440) = 1417$
 $4772 - 1417 = 3355 \text{ psi}$

Leak to 2464 psi ✓

✓ Adequate D/W 9/7/07

9-5/8"
MW 8.4
Frac 19.3

4-1/2"
MW 10.5

Uinta

TOC @ 801. to surf. w/6% w/o ✓
#surf. stop
-1350' Green River (propose to surf)

-2104' TOC w/19% w/o
Surface
2300. MD

-3200'± BMSW

TOC @ 3780. ✓ Strip to 2100' as proposed

-4300' Wasatch

-4850' Chapitz Wells

-5531' Buck Canyon

-6128' North Horn

-6393' KMV Price River

-7334' KMV Price River Middle

-8025' KMV Price River Lower

-8542' Segó

Production
8740. MD

Well name:

2007-09 EOG CWU 956-32Operator: **EOG Resources Inc.**String type: **Surface**

Project ID:

43-047-39515

Location: **Uintah County****Design parameters:****Collapse**Mud weight: 8.400 ppg
Design is based on evacuated pipe.**Burst**Max anticipated surface
pressure: 2,024 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 2,300 psi

No backup mud specified.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Tension:8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)Tension is based on buoyed weight.
Neutral point: 2,014 ft**Environment:**H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 107 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 290 ft

Cement top: 801 ft

Non-directional string.**Re subsequent strings:**Next setting depth: 8,740 ft
Next mud weight: 10.500 ppg
Next setting BHP: 4,767 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 2,300 ft
Injection pressure: 2,300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2300	9.625	36.00	J-55	ST&C	2300	2300	8.796	998.3
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1004	2020	2.013	2300	3520	1.53	73	394	5.43 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & MineralsPhone: 801-538-5357
FAX: 801-359-3940Date: September 5, 2007
Salt Lake City, Utah**Remarks:**

Collapse is based on a vertical depth of 2300 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:

2007-09 EOG CWU 956-32

Operator: **EOG Resources Inc.**

String type: Production

Project ID:

43-047-39515

Location: Uintah County

Design parameters:

Collapse

Mud weight: 10,500 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 197 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: 3,780 ft

Burst

Max anticipated surface pressure: 2,844 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 4,767 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.
Neutral point: 7,368 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	8740	4.5	11.60	N-80	LT&C	8740	8740	3.875	762.7
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4767	6350	1.332	4767	7780	1.63	85	223	2.61 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Minerals

Phone: 801-538-5357
FAX: 801-359-3940

Date: September 5, 2007
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 8740 ft, a mud weight of 10.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

August 15, 2007

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2007 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2007 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
------	-----------	----------

(Proposed PZ Price River)

43-047-39515 CWU 956-32 Sec 32 T09S R23E 2179 FSL 2023 FEL

43-047-39512 CWU 1335-15 Sec 15 T09S R22E 0010 FNL 1330 FEL

43-047-39513 CWU 1338-15 Sec 15 T09S R22E 1850 FSL 1750 FWL

43-047-39514 CWU 1336-15 Sec 15 T09S R22E 0171 FNL 0035 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:8-15-07

From: Ed Bonner
To: Mason, Diana
Date: 1/8/2008 12:05 PM
Subject: Well Clearance

CC: Davis, Jim; Garrison, LaVonne; Hill, Brad; Jarvis, Dan

The following wells have been given cultural resources clearance by the Trust Lands Cultural Resources Group:

ConocoPhillips Company

Utah 29-574D (API 43 015 30735)

EOG Resources, Inc

CWU 956-32 (API 43 047 39515)

Kerr McGee Oil & Gas Onshore LP

NBU 1021-2N (API 43 047 38840)

Newfield Production Company

Wells Draw Fed C-5-9-16 (API 43 013 33753)

State 1A-16-9-16 (API 43 013 33845)

State 2A-16-9-16 (API 43 013 33846)

State 3-16-9-16 (API 43 013 33847)

State 4-16-9-16 (API 43 013 33848)

State 5-16-9-16 (API 43 013 33849)

State 6-16-9-16 (API 43 013 33850)

State 12-16-9-16 (API 43 013 33852)

State 13-16-9-16 (API 43 013 33853)

State 16-16-9-16 (API 43 013 33854)

Pioneer Natural Resources USA, Inc

Main Canyon State 12-16-15-23 (API 43 047 39695)

Main Canyon State 34-21-15-23 (API 43 047 39696)

Horse Point State 34-10-16-23 (API 43 019 31558)

Horse Point State 41-1-16-23 (API 43 019 31599)

Grand Canyon State 23-35-15.5-23 (API 43 019 31560)

If you have any questions regarding this matter please give me a call.



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

January 8, 2008

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: Chapita Wells Unit 956-32 Well, 2179' FSL, 2023' FEL, NW SE, Sec. 32, T. 9 South,
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39515.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office
SITLA

Operator: EOG Resources, Inc.

Well Name & Number Chapita Wells Unit 956-32

API Number: 43-047-39515

Lease: ML-3355

Location: NW SE Sec. 32 T. 9 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following action during drilling of this well:

- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- 24 hours prior to testing blowout prevention equipment – contact Dan Jarvis
- 24 hours prior to spudding the well – contact Carol Daniels
- Within 24 hours of any emergency changes made to the approved drilling program – contact Dustin Doucet
- Prior to commencing operations to plug and abandon the well – contact Dan Jarvis

The operator is required to get approval from the Division of Oil, Gas and Mining before performing any of the following actions during the drilling of this well:

- Plugging and abandonment or significant plug back of this well – contact Dustin Doucet
- Any changes to the approved drilling plan – contact Dustin Doucet

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at: (801) 538-5338 office (801) 942-0873 home
- Carol Daniels at: (801) 538-5284 office
- Dustin Doucet at: (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.
5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)
6. Surface casing shall be cemented to the surface.
7. Cement volume for the 4-1/2" production string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to 2100' MD as indicated in the submitted drilling plan.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 956-32

Api No: 43-047-39515 Lease Type: STATE

Section 32 Township 09S Range 23E County DUCHESNE

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # RATHOLE

SPUDED:

Date 05/23/08

Time 1:30 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 05/23//08 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
2. NAME OF OPERATOR: EOG Resources, Inc.			8. WELL NAME and NUMBER: Chapita Wells Unit 956-32
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202		PHONE NUMBER: (303) 824-5526	9. API NUMBER: 43-047-39515
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2179' FSL & 2023' FEL 39.991208 LAT 109.348547 LON QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 32 9S 23E S			10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde COUNTY: Uintah STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Well spud</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
The referenced well spud on 5/23/2008.

NAME (PLEASE PRINT) <u>Mary A. Maestas</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE	DATE <u>5/27/2008</u>

(This space for State use only)

RECEIVED
MAY 28 2008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc.
Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202

Operator Account Number: N 9550
Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39515	Chapita Wells Unit 956-32		NWSE	32	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
B	99999	13650	5/23/2008			5/29/08	
Comments: Mesaverde well PRRV = MVRD							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38535	Natural Buttes Unit 567-17E		NWNE	17	10S	21E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
B	99999	2900	5/23/2008			5/29/08	
Comments: Wasatch/Mesaverde well PRRV = MVRD = WSMVD							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39442	East Chapita 79-23		SESE	23	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	16867	5/24/2008			5/29/08	
Comments: Wasatch/Mesaverde well							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Mary A. Maestas

Signature

Regulatory Assistant

Title

5/27/2008

Date

RECEIVED

MAY 28 2008

(5/2000)

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-3355

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
Chapita Wells Unit

8. WELL NAME and NUMBER:
Chapita Wells Unit 956-32

9. API NUMBER:
43-047-39515

10. FIELD AND POOL, OR WILDCAT:
Natural Buttes/Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
EOG Resources, Inc.

3. ADDRESS OF OPERATOR:
600 17th St., Suite 1000N CITY **Denver** STATE **CO** ZIP **80202** PHONE NUMBER: **(303) 824-5526**

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **2179' FSL & 2023' FEL 39.991208 LAT 109.348547 LON** COUNTY: **Uintah**
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NWSE 32 9S 23E S** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was turned to sales on 7/10/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

NAME (PLEASE PRINT) Mary A. Maestas TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas DATE 7/14/2008

(This space for State use only)

RECEIVED
JUL 16 2008
DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 07-14-2008

Well Name	CWU 956-32	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-39515	Well Class	COMP
County, State	UINTAH, UT	Spud Date	06-12-2008	Class Date	
Tax Credit	N	TVD / MD	8,740/ 8,740	Property #	054945
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	5,199/ 5,186				
Location	Section 32, T9S, R23E, NWSE, 2179 FSL & 2023 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	55.717	NRI %	47.66

AFE No	302814	AFE Total	1,757,900	DHC / CWC	838,700/ 919,200
Rig Contr	ELENBURG	Rig Name	ELENBURG #29	Start Date	08-12-2007
08-12-2007	Reported By	SHARON CAUDILL			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			2179' FSL & 2023' FEL (NW/SE)
			SECTION 32, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT: 39.991208, LONG: 109.348547 (NAD 83)
			LAT: 39.991242, LONG: 109.347869 (NAD 27)
			ELENBURG #29
			TD: 8740' MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: ML-3355
			ELEVATION: 5187.1' NAT GL, 5186.1' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 5186'), 5199' KB (13')
			EOG WI 100%, NRI 82.5%

05-07-2008 Reported By TERRY CSERE

Daily Costs: Drilling \$38,000 **Completion** \$0 **Daily Total** \$38,000
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED 05/07/08.

05-08-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 10% COMPLETE.

05-09-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 20% COMPLETE.

05-12-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 25% COMPLETE.

05-13-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRILL OUT ROCK.

05-14-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING ROCK.

05-15-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING ROCK.

05-16-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING ROCK.

05-19-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	WAITING ON POWDER.

05-20-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING WEDNESDAY.

05-21-2008 Reported By TERRY CSERE

06:00 06:00 24.0 MIRU ASPEN DRILLING RIG #14 ON 5/28/2008. DRILLED 12-1/4" HOLE TO 2237' GL. LOST RETURNS @ 1582'. RAN 52 JTS (2231.16') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH TOP-CO GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2244' KB. RDMO ASPEN RIG.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMPED 190 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 400 SX (84 BBLs) OF PREMIUM CEMENT W/ 2 % CACL2. MIXED CEMENT @ 15.6 PPG W/ YIELD OF 1.18 CF/SX.

DISPLACED CEMENT W/ 169.4 BBLs FRESH WATER. BUMPED PLUG W/ 700# @ 5:32 AM, 5/31/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB # 1: MIXED & PUMPED 100 SX (20.4 BBLs) OF PREMIUM CEMENT W/ 2 % CACL2. MIXED CEMENT @ 15.8 PPG W/ YIELD OF 1.15 CF/SX. NO RETURNS. WOC 31 HRS. RDMO HALLIBURTON CEMENTERS.

TOP JOB # 2: MIRU HALLIBURTON CEMENTERS. MIXED & PUMPED 200 SX (41 BBLs) OF PREMIUM CEMENT W/ 2% CACL2. MIXED CEMENT @ 15.8 PPG W/ YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

ASPEN RIG 14 TOOK SURVEYS WHEN DRILLING HOLE @ 307' - 0.75°, 1177' - 1.0°, 2197' - 1.0°.

CONDUCTOR LEVEL RECORD: PS= 89.9 OPS= 89.9 VDS= 90.0 MS= 90.0.

9 5/8 CASING LEVEL RECORD: PS= 89.9 OPS= 89.9 VDS= 89.8 MS= 89.8.

LESTER FARNSWORTH NOTIFIED DAVE HACKFORD W/ UDOGM OF THE SURFACE CASING & CEMENT JOB ON 5/30/2008 @ 1:45 P.M.

06-12-2008		Reported By		R DYSART, D WINKLER							
Daily Costs: Drilling		\$95,829	Completion		\$0	Daily Total		\$95,829			
Cum Costs: Drilling		\$337,176	Completion		\$0	Well Total		\$337,176			
MD	2,250	TVD	2,250	Progress	10	Days	1	MW	8.4	Visc	29.0
Formation :			PBTD : 0.0			Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING AT 2250'											

Start	End	Hrs	Activity Description
06:00	15:00	9.0	HOLD PRE-JOB SAFETY MTG. RIG MOVE 3.7 MILES TO CWU 956-32. RURT.
15:00	19:00	4.0	NIPPLE UP BOPE, START DAYWORK @ 1500 HRS ON 06/11/08.
19:00	00:00	5.0	TEST BOPE AS PER PROGRAM. NOTIFIED BLM REP JAIME SPARGER VERNAL OFFICE ON 06/09/08 @ 09:00 HRS FOR BOP TEST. INSIDE BOP, SAFETY VALVE, UPPER KELLY COCK 250/5000 PSI 5/10 MIN. HCR, CHOKE LINE, KILL LINE, 250/5000 PSI 5/10 MIN. CHOKE MANIFOLD, 250/5000 PSI 5/10 MIN. PIPE RAMS, BLIND RAMS, 250/5000 PSI 5/10 MIN. ANNULAR, 250/2500 PSI 5/10 MIN. TEST 9 5/8" CASING TO 1500 PSI 30 MIN.

PERFORM ACCUMALATOR TEST

00:00	01:00	1.0	INSTALL WEAR BUSHING, BUSHING WILL NOT SEAT. PULL OUT CHANGE OUT DAMAGED SEAL RE-INSTALL.
01:00	04:00	3.0	PICK UP BHA #1. TRIP IN HOLE TO FLOAT COLLAR AT 2165'. NO CEMENT ON TOP.
04:00	05:00	1.0	DRILL CEMENT/FLOAT EQUIP 2165' TO 2240' (SHOE DEPTH 2205'). DRILL 10' NEW HOLE TO 2250'.
05:00	05:30	0.5	CIRC HOLE CLEAN, SPOT HI-VIS PILL ON BOTTOM PULL BIT INTO SHOE, PERFORM FIT =11.4 EMW.
05:30	06:00	0.5	WIRELINE SURVEY @ SHOE 2205'.

NO ACCIDENTS OR INCIDENTS REPORTED
 SAFETY MTGS: RIG MOVE, RIG UP
 CHECK COM
 FUEL 7485, RECEIVED 4500
 UNMANNED LOGGER DAY 1

06:00 06:00 24.0 SPUD 7-7/8" HOLE AT 05:00, 6/12/08

06-13-2008 Reported By ROBERT DYSART

Daily Costs: Drilling	\$28,301	Completion	\$0	Daily Total	\$28,301						
Cum Costs: Drilling	\$365,477	Completion	\$0	Well Total	\$365,477						
MD	4,050	TVD	4,050	Progress	1,800	Days	2	MW	9.1	Visc	30.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING @ 4050'

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILL ROTATE 2250' TO 2958' (708') ROP 74.5. WOB 16/22K, RPM 50 + 55, GPM 435, PSI 1375.
15:30	16:00	0.5	SERVICE RIG.
16:00	19:00	3.0	DRILL ROTATE 2958' TO 3270' (312') ROP 104. WOB 16/22K, RPM 50 + 55, GPM 435, PSI 1375.
19:00	19:30	0.5	SURVEY @ 3200' (2 DEG.).
19:30	06:00	10.5	DRILL ROTATE 3270' TO 4050' (780') ROP 74. WOB 16/22K, RPM 50 + 55, GPM 435, PSI 1375 M/W 9.1, VIS 30.

NO ACCIDENTS OR INCIDENTS REPORTED
 SAFETY MTGS: WIRELINE SURVEYS
 CHECK COM, BOP DRILL: 2 MIN, FUNCTION PIPE RAMS
 FUEL 6078, USED 1407
 UNMANNED LOGGER DAY 2

06-14-2008 Reported By ROBERT DYSART

Daily Costs: Drilling	\$34,628	Completion	\$0	Daily Total	\$34,628						
Cum Costs: Drilling	\$400,105	Completion	\$0	Well Total	\$400,105						
MD	4,194	TVD	4,194	Progress	144	Days	3	MW	9.6	Visc	31.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: TOH @ 4194'

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL ROTATE 4050' TO 4191' (141') ROP 35. WOB 16/22K, RPM 50 + 55, GPM 435, PSI 1375.
10:00	10:30	0.5	CIRCULATE HOLE, DROP SURVEY, PUMP PILL.
10:30	14:30	4.0	TRIP OUT OF HOLE FROM 4191' FOR BIT #2.
14:30	16:30	2.0	BIT #1 DBR DUE TO JUNK DAMAGE, WAIT ON MILL ASSY.

16:30	19:30	3.0 MAKE UP TOOLS, RENTAL FLOAT SUB THREADS BAD, DAMAGED PIN ON JUNK SUB. LAY OUT TOOLS WAIT ON REPLACEMENT TOOLS.
19:30	23:30	4.0 TRIP IN HOLE WITH ROTARY JUNK MILL ASSY. TO 4191'.
23:30	03:00	3.5 MILL FROM 4191' TO 4194' WORK JUNK BASKET, PUMP HI-VIS SWEEP.
03:00	03:30	0.5 CIRCULATE HOLE, BUILD & PUMP PILL.
03:30	06:00	2.5 TRIP OUT OF HOLE.

M/W 9.6, VIS 31

NO ACCIDENTS OR INCIDENTS REPORTED, SAFETY MTGS: TRIPS, PP&E

CHECK COM,

FUEL 5388, USED 690

UNMANNED LOGGER DAY 3

06-15-2008	Reported By	ROBERT DYSART									
Daily Costs: Drilling	\$52,436	Completion	\$0	Daily Total	\$52,436						
Cum Costs: Drilling	\$447,200	Completion	\$0	Well Total	\$447,200						
MD	5,130	TVD	5,130	Progress	936	Days	4	MW	10.0	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 5130'											

Start	End	Hrs	Activity Description
06:00	07:00	1.0	TRIP OUT OF HOLE WITH MILL, MILL IN NEW CONDITION, NO JUNK IN JUNK SUB.
07:00	11:30	4.5	MAKE UP BIT # 2, TRIP IN HOLE TO 4194'.
11:30	06:00	18.5	DRILL ROTATE 4194' TO 5130' (936') ROP 51. WOB 18/20K, RPM 40/50 + 55, GPM 435, PSI 1800 M/W 9.8, VIS 33.

NO ACCIDENTS OR INCIDENTS REPORTED, SAFETY MTGS: DRILL LINE INSP. & LAYING OUT MILLING TOOLS.

CHECK COM, FUNCTION BLIND RAMS

FUEL 3036, USED 2352

UNMANNED LOGGER DAY 4

06-16-2008	Reported By	ROBERT DYSART									
Daily Costs: Drilling	\$52,696	Completion	\$0	Daily Total	\$52,696						
Cum Costs: Drilling	\$497,545	Completion	\$0	Well Total	\$497,545						
MD	6,300	TVD	6,300	Progress	1,170	Days	5	MW	10.1	Visc	38.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 6300'											

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILL ROTATE 5130' TO 5542' (412') ROP 48. WOB 18/20K, RPM 40/50 + 55, GPM 435, PSI 1500/1800.
14:30	15:00	0.5	SERVICE RIG.
15:00	06:00	15.0	DRILL ROTATE 5542' TO 6300' (758') ROP 50. WOB 18/20K, RPM 40/50 + 55, GPM 435, PSI 1500/1800 M/W 10.3, VIS 31.

NO ACCIDENTS OR INCIDENTS REPORTED, SAFETY MTGS: PIPE BOOM, AWARENESS OF SURROUNDINGS

CHECK COM,

FUEL 7665, RECEIVED 4400

UNMANNED LOGGER DAY 5

06-17-2008		Reported By		ROBERT DYSART							
Daily Costs: Drilling	\$35,112	Completion	\$0	Daily Total	\$35,112						
Cum Costs: Drilling	\$530,534	Completion	\$0	Well Total	\$530,534						
MD	7,300	TVD	7,300	Progress	1,000	Days	6	MW	10.5	Visc	31.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0					
Activity at Report Time: DRILLING @ 7300'											
Start	End	Hrs	Activity Description								
06:00	16:00	10.0	DRILL ROTATE 6300' TO 6720' (420') ROP 42 WOB 18/20K, RPM 40/50 + 55, GPM 435, PSI 1700/2000								
16:00	16:30	0.5	SERVICE RIG								
16:30	06:00	13.5	DRILL ROTATE 6720' TO 7300' (580') ROP 43 WOB 18/20K, RPM 40/50 + 55, GPM 435, PSI 1700/2000 M/W 10.7, VIS 34 NO ACCIDENTS OR INCIDENTS REPORTED, SAFETY MTGS: MIXING CHEMICALS, GAS BUSTER CHECK COM, NO DOWN TIME FUEL 6514, USED 1151 UNMANNED LOGGER DAY 6								

06-18-2008		Reported By		D. WINKLER, R. DYSART							
Daily Costs: Drilling	\$67,796	Completion	\$2,790	Daily Total	\$70,586						
Cum Costs: Drilling	\$598,473	Completion	\$2,790	Well Total	\$601,263						
MD	7,840	TVD	7,840	Progress	540	Days	7	MW	10.8	Visc	34.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0					
Activity at Report Time: TIH											
Start	End	Hrs	Activity Description								
06:00	18:00	12.0	DRILL ROTATE 7300' TO 7840' (540'), ROP 45, MW 11.0, VIS 34, NO LOSS/GAIN.								
18:00	18:30	0.5	SAFETY MEETING, DROP SURVEY, PUMP PILL.								
18:30	03:00	8.5	TRIP OUT OF HOLE WITH BIT # 3.								
03:00	06:00	3.0	TRIPPING IN HOLE WITH BIT # 4, NO ACCIDENTS / INCIDENTS, NO RIG REPAIR, FULL CREWS, SAFETY MEETING # 1 TEST CROWN-O-MATIC, SAFETY MEETING # 2 TRIPPING , FUEL ON HAND 5341 GLS, USED 1173 GLS, BOP DRILL 2 MINUTES, CHECK CROWN-O-MATIC, INSPECTED BRAKES.								

06-19-2008		Reported By		DUANE C WINKLER							
Daily Costs: Drilling	\$29,856	Completion	\$7,245	Daily Total	\$37,101						
Cum Costs: Drilling	\$628,329	Completion	\$10,035	Well Total	\$638,364						
MD	8,555	TVD	8,555	Progress	715	Days	8	MW	10.9	Visc	38.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0					
Activity at Report Time: DRILLING @ 8555'											
Start	End	Hrs	Activity Description								
06:00	07:00	1.0	SLIP & CUT DRILL LINE.								

07:00 10:00 3.0 TRIPPING IN HOLE WITH BIT # 4.
 10:00 10:30 0.5 WASH/REAM 7570' TO 7840', (270'), MW 11.0, VIS 34, GPM 410, NO LOSS/GAIN.
 10:30 13:30 3.0 DRILLED 7840' TO 7987', (147'), ROP 49, MW 10.9, VIS 33, GPM 410, NO LOSS/GAIN.
 13:30 14:00 0.5 SERVICE RIG, SAFETY MEETING, CHECK CROWN-O-MATIC, INSPECT BRAKES.
 14:00 06:00 16.0 DRILLED 7987' TO 8555', (568'), ROP 35, MW 11.0, VIS 34, GPM 410, NO LOSS/GAIN,
 NO ACCIDENTS / INCIDENTS, NO RIG REPAIR,
 FULL CREWS, SAFETY MEETING # 1 TRIPPING, SAFETY MEETING # 2 BOP DRILL ,
 FUEL ON HAND 4285 GLS, USED 1056 GLS,
 BOP DRILL 30 SECONDS,
 CHECK CROWN-O-MATIC, INSPECTED BRAKES.

06-20-2008 **Reported By** D WINKLER, R. DYSART

Daily Costs: Drilling \$80,151 **Completion** \$0 **Daily Total** \$80,151

Cum Costs: Drilling \$708,481 **Completion** \$10,035 **Well Total** \$718,516

MD 8,690 **TVD** 8,690 **Progress** 135 **Days** 9 **MW** 10.7 **Visc** 38.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 8690'

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILLED 8555 TO 8589 (34'), ROP 17, MW 11.0 VIS 34, GPM 410, NO LOSS/GAIN.
08:00	10:00	2.0	MIX PILL, PUMP 11.4 PILL.
10:00	11:00	1.0	TRIPPING OUT OF HOLE WITH BIT # 4.
11:00	11:30	0.5	PUMP PILL.
11:30	15:00	3.5	TRIPPING OUT OF HOLE WITH BIT # 4.
15:00	15:30	0.5	PULL ROTATING RUBBER.
15:30	17:00	1.5	TRIP OUT OF HOLE WITH BHA.
17:00	01:00	8.0	MAKE UP BIT #5, TRIP IN HOLE TO 8589'
01:00	06:00	5.0	DRILL ROTATE 8589' TO 8690' (101') ROP 20 WOB 18/22K, RPM 40/50 + 68, GPM 425, PSI 1900/2300 M/W 10.8, VISC 37 NO ACCIDENTS OR INCIDENTS REPORTED, SAFETY MTGS: TRIPPING, MIXING CHEMICALS CHECK COM, FUEL: 7906, RECEIVED 4400 UNMANED LOGGER: DAY 9

06-21-2008 **Reported By** R. DYSART, D. WINKLER

Daily Costs: Drilling \$34,527 **Completion** \$74,153 **Daily Total** \$108,680

Cum Costs: Drilling \$743,008 **Completion** \$84,188 **Well Total** \$827,196

MD 8,740 **TVD** 8,740 **Progress** 50 **Days** 10 **MW** 10.9 **Visc** 40.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RUNNING PROD CASING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILL ROTATE 8690' TO 8740' TD (50') ROP 100, WOB 20/22K, RPM 50 + 68, GPM 430, PSI 1900/2200. REACHED TD @ 06:30 HRS, 06/20/08.
06:30	07:00	0.5	CIRCULATE HOLE CLEAN
07:00	07:30	0.5	WIPER TRIP TO 8300'
07:30	08:30	1.0	CIRCULATE BOTTOMS UP.

08:30 09:30 1.0 FLOW CHECK WELL, OK. DROP SURVEY, PUMP & SPOT 350 BBL. 13.2 PPG PILL ON BOTTOM.
 09:30 16:00 6.5 TRIP OUT OF HOLE FOR 4 1/2" PROD. CASING
 16:00 18:00 2.0 PULL WEAR BUSHING, HOLD PRE-JOB SAFETY MTG. RIG UP TO RUN 4 1/2" PROD. CSG.
 18:00 06:00 12.0 MAKE UP SHOE TRACK, CHECK FLOAT EQUIP. RUN A TOTAL OF 203 JT'S (200 FULL JT'S + 2 MARKER JT'S + 1 SHORT JT.) OF 4 1/2" 11.6 PPF N-80 LTC CASING AS FOLLOWS: FLOAT SHOE LANDED @ 8724', #1 JT CASING. FLOAT COLLAR @ 8677' #63 JT'S CASING, MARKER JT 5943' - 5964', #47 JT'S CASING, MARKER JT 3892' - 3913', #89 JTS CSG. #1 SHORT JT. CSG. INSTALL CENTRALIZER ON MIDDLE OF SHOE JT. TOP OF SHOE JT. THAN EVERY 3RD. JT. TO 6300' FOR A TOTAL OF #20 CENTRALIZERS. THREAD LOCK SHOE, 1ST JT, FLOAT COLLAR & 2ND JT. STRING WT. 96K. TAG BOTTOM @ 8740' MAKE UP FLUTED MANDRAL HANGER & LANDING JT. LAND SAME. FMC ON SITE TO SUPERVISE.

NO ACCIDENTS OR INCIDENTS REPORTED, SAFETY MTGS: LAY DOWN D.P. & RUNNING CASING
 CHECK COM, FUEL: 7429, USED 477, FUNCTION BLIND RAMS
 UNMANNED LOGGER DAY 10, RELEASE @ 1200 HRS

06-22-2008		Reported By	ROBERT DYSART								
Daily Costs: Drilling	\$11,965	Completion	\$68,521	Daily Total	\$80,486						
Cum Costs: Drilling	\$754,973	Completion	\$152,709	Well Total	\$907,682						
MD	8,740	TVD	8,740	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	10:00	4.0	R/U SCHLUMBERGER. HOLD PRE-JOB SAFETY MTG. TEST LINES TO 5000 PSI. PUMP 20 BBLS CHEMICAL WASH AND 20 BBLS WATER SPACER. MIXED AND PUMPED 365 SKS 35:65 POZ G + ADDITIVES (YIELD 1.98) AT 12.5 PPG WITH 10.94 GPS H2O. MIXED AND PUMPED TAIL 1460 SKS 50:50 POZ G + ADDITIVES (YIELD 1.29) AT 14.1 PPG WITH 5.98 GPS H2O. DISPLACED TO FLOAT COLLAR WITH 135 BBL H2O WITH 2 GAL/1000 LO64 FRESH WATER. AVG MIX AND DISPLACEMENT RATE 5 BPM. FINAL PUMP PRESSURE 2200 PSI AT 2.3 BPM. BUMPED PLUG TO 3200 PSI. BLED OFF PRESSURE, FLOATS HELD. LEAVE CEMENT HEAD ON FOR 1 HR. RIG DOWN CEMENTERS. NOTIFIED BLM REP. JAIME SPARGER VERNAL OFFICE ON 06/20/08 @ 0900 HRS FOR CSG. & CMNT JOB.
10:00	11:00	1.0	LAY DOWN LANDING JT. INSTALL PACK OFF TEST TO 5000 PSI SECURE WELL.
11:00	12:00	1.0	NIPPLE DOWN BOPE. RIG MOVE TO CWU 1030-32 (.75 MILE) X-FER 7200 GAL. DIESEL FUEL @ \$4.54 PER/GAL, #5 JTS. 4 1/2" N-80 11.6 CASING (215.00')
12:00		12.0	RELEASE RIG @ 12:00 HRS, 6/21/08. CASING POINT COST \$754,437

07-01-2008		Reported By	JOE VIGIL								
Daily Costs: Drilling	\$0	Completion	\$21,649	Daily Total	\$21,649						
Cum Costs: Drilling	\$754,973	Completion	\$174,358	Well Total	\$929,331						
MD	8,740	TVD	8,740	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 6/26/2006: RU SCHLUMBERGER. RAN RST/CBL/VDL/CCL/GR FROM PBTD TO 1910'. EST CEMENT @ 1770'. RD SCHLUMBERGER.

NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

07-08-2008 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$968	Daily Total	\$968
Cum Costs: Drilling	\$754,973	Completion	\$175,326	Well Total	\$930,299
MD	8,740	TVD	8,740	Progress	0
		Days	13	MW	0.0
Formation : MESAVERDE	PBTD : 8677.0	Perf : 6889' - 8456'		PKR Depth : 0.0	

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU LONE WOLF WIRELINE & PERFORATE LPR FROM 8256'-57', 8263'-65', 8277'-78', 8306'-07', 8334'-35', 8338'-39', 8342'-43', 8383'-84', 8388'-89', 8393'-94', 8455'-56', @ 3 SPF @ 120° PHASING. RDWL. MIRU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 9471 GAL 20# LINEAR W/ 1# & 1.5#, 20075 GAL 16# YF116ST + W/ 75541 # 20/40 SAND @ 1-5 PPG. MTP 6233 PSIG. MTR 51.4 BPM. ATP 4734 PSIG. ATR 47.6 BPM. ISIP 2850 PSIG. RD SCHLUMBERGER

RUWL SET 6K CFP AT 8220'. PERFORATE M/LPR FROM 7943'-44', 7957'-58', 7977'-78', 7996'-97', 8017'-18', 8050'-51', 8068'-69', 8099'-8100', 8117'-18', 8167'-68', 8188'-89', 8195'-96', @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6315 GAL 20# LINEAR W/ 1# & 1.5# SAND, 20244 GAL YF116ST + W/ 76800# 20/40 SAND @ 1-5 PPG. MTP 6484 PSIG. MTR 51.2 BPM. ATP 5253 PSIG. ATR 44.4 BPM. ISIP 2750 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP AT 7913'. PERFORATE MPR FROM 7694'-95', 7698'-99', 7712'-13', 7719'-20', 7743'-44', 7756'-57', 7812'-13', 7829'-30', 7847'-48', 7853'-54', 7887'-88', 7897'-98', @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6315 GAL 20# LINEAR W/ 1# & 1.5# SAND, 35062 GAL YF116ST + W/ 128581# 20/40 SAND @ 1-5 PPG. MTP 6207 PSIG. MTR 52.5 BPM. ATP 4705 PSIG. ATR 46.9 BPM. ISIP 2610 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP AT 7655'. PERFORATE MPR FROM 7419'-20', 7425'-26', 7444'-45', 7448'-49', 7499'-7500', 7531'-31', 7535'-36', 7570'-71', 7580'-81', 7623'-24', 7627'-28', 7632'-33', @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6315 GAL 20# LINEAR W/ 1# & 1.5# SAND, 22634 GAL YF116ST + W/ 85200# 20/40 SAND @ 1-5 PPG. MTP 6626 PSIG. MTR 51.2 BPM. ATP 4970 PSIG. ATR 46.0 BPM. ISIP 2430 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP AT 7395'. PERFORATE MPR FROM 7211'-13', 7228'-29', 7235'-36', 7242'-43', 7305'-06', 7309'-10', 7324'-25', 7328'-29', 7334'-35', 7369'-70', 7375'-76', @ 2 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6383 GAL 20# LINEAR W/ 1# & 1.5# SAND, 26717 GAL YF116ST + W/ 98000# 20/40 SAND @ 1-5 PPG. MTP 6310 PSIG. MTR 51.6 BPM. ATP 4708 PSIG. ATR 46.9 BPM. ISIP 2298 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP AT 7137'. PERFORATE UPR FROM 6889'-90', 6946'-47', 6982'-83', 6987'-88', 6994'-95', 7010'-11', 7060'-61', 7066'-67', 7098'-99', 7101'-02', 7114'-15', 7118'-19', @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6427 GAL 20# LINEAR W/ 1# & 1.5# SAND, 23516 GAL YF116ST + W/ 86800# 20/40 SAND @ 1-5 PPG. MTP 5746 PSIG. MTR 51.1 BPM. ATP 4144 PSIG. ATR 44.2 BPM. ISIP 2398 PSIG. RD SCHLUMBERGER. SDFN.

07-09-2008 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$259,497	Daily Total	\$259,497
Cum Costs: Drilling	\$754,973	Completion	\$434,823	Well Total	\$1,189,796
MD	8,740	TVD	8,740	Progress	0
		Days	14	MW	0.0
		Visc			0.0

Formation : MESAVERDE PBTD : 8677.0 Perf : 6395' - 8456' PKR Depth : 0.0

Activity at Report Time: DRILL PLUGS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 1300 PSIG. RUWL SET 6K CFP AT 6815'. PERFORATE UPR FROM 6603'-04', 6611'-12', 6626'-27', 6640'-41', 6654'-55', 6692'-93', 6712'-13', 6728'-29', 6731'-32', 6775'-76', 6782'-83', 6789'-90', @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6285 GAL 20# LINEAR W/1# & 1.5# SAND, 35317 GAL YF116ST + W/ 130300# 20/40 SAND @ 1-5 PPG. MTP 4955 PSIG. MTR 51.3 BPM. ATP 3612 PSIG. ATR 47.7 BPM. ISIP 2075 PSIG. RD SCHLUMBERGER. RUWL SET 6K CFP AT 6515'. PERFORATE UPR FROM 6395'-96', 6399'-6400', 6404'-05', 6416'-17', 6435'-36', 6440'-41', 6448'-49', 6452'-53', 6475'-76', 6482'-84', 6490'-91', @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6319 GAL 20# LINEAR W/ 1# & 1.5# SAND, 22565 GAL YF116ST + W/ 79700# 20/40 SAND @ 1-5 PPG. MTP 4718 PSIG. MTR 51.8 BPM. ATP 3239 PSIG. ATR 47.1 BPM. ISIP 1865 PSIG. RD SCHLUMBERGER. RUWL. SET 6K CBP AT 6285'. RDWL. SICP 0 PSIG. MIRUSU. ND TREE. NU BOP RIH W/BIT & PUMP OFF SUB TO 6285'. RU TO DRILL PLUGS. SDFN.

07-10-2008	Reported By	POWELL									
Daily Costs: Drilling	\$0	Completion	\$3,366	Daily Total	\$3,366						
Cum Costs: Drilling	\$754,973	Completion	\$438,189	Well Total	\$1,193,162						
MD	8,740	TVD	8,740	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 8677.0	Perf : 6395' - 8456'	PKR Depth : 0.0								

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
07:00	17:00	10.0	CLEANED OUT & DRILLED OUT PLUGS @ 6285', 6515', 6815', 7137', 7395', 7655', 7913' & 8220'. RIH. CLEANED OUT TO PBTD @ 8677'. LANDED TBG AT 7213' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU. FLOWED 14 HRS. 24/64" CHOKE. FTP 1350 PSIG. CP 1400 PSIG. 60 BFPH. RECOVERED 980 BLW. 6184 BLWTR. TUBING DETAIL LENGTH PUMP OFF SUB 1.00' 1 JT 2-3/8" 4.7# N-80 TBG 30.10' XN NIPPLE 1.10' 231 JTS 2-3/8" 4.7# N-80 TBG 7169.28' BELOW KB 12.00' LANDED @ 7213.48' KB

07-11-2008	Reported By	POWELL									
Daily Costs: Drilling	\$0	Completion	\$3,440	Daily Total	\$3,440						
Cum Costs: Drilling	\$754,973	Completion	\$441,629	Well Total	\$1,196,602						
MD	8,740	TVD	8,740	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation : MEASEVERDE	PBTD : 8677.0	Perf : 6395' - 8456'	PKR Depth : 0.0								

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED THROUGH TEST UNIT TO SALES 17 HRS. 20/64" CHOKE. FTP 1550 PSIG. CP 1500 PSIG. 36 BFPH. RECOVERED 998 BLW. 5186 BLWTR. 1275 MCFD RATE.

07-12-2008 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	\$3,440	Daily Total	\$3,440
Cum Costs: Drilling	\$754,973	Completion	\$445,069	Well Total	\$1,200,042

MD	8,740	TVD	8,740	Progress	0	Days	17	MW	0.0	Visc	0.0
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Formation : MEASEVERDE	PBTD : 8677.0	Perf : 6395' - 8456'	PKR Depth : 0.0
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Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 22/64" CHOKE. FTP 1450 PSIG. CP 1900 PSIG. 32 BFPH. RECOVERED 828 BLW. 4258 BLWTR. 1296 MCFD RATE.

07-13-2008 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	\$3,440	Daily Total	\$3,440
Cum Costs: Drilling	\$754,973	Completion	\$448,509	Well Total	\$1,203,482

MD	8,740	TVD	8,740	Progress	0	Days	18	MW	0.0	Visc	0.0
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Formation : MEASEVERDE	PBTD : 8677.0	Perf : 6395' - 8456'	PKR Depth : 0.0
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Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 24/64" CHOKE. FTP 1250 PSIG. CP 2000 PSIG. 28 BFPH. RECOVERED 728 BLW. 3630 BLWTR. 2017.4 MCFD RATE.

07-14-2008 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	\$3,440	Daily Total	\$3,440
Cum Costs: Drilling	\$754,973	Completion	\$451,949	Well Total	\$1,206,922

MD	8,740	TVD	8,740	Progress	0	Days	19	MW	0.0	Visc	0.0
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Formation : MEASEVERDE	PBTD : 8677.0	Perf : 6395' - 8456'	PKR Depth : 0.0
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Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 24/64" CHOKE. FTP 1150 PSIG. CP 1900 PSIG. 20 BFPH. RECOVERED 600 BLW. 3030 BLWTR. 2064 MCFD RATE.

INITIAL PRODUCTION: FIRST GAS SALES- OPENING PRESSURE: TP 1450 PSIG & CP 1300 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 12:00 HRS, 7/10/08. FLOWED 957 MCFD RATE ON 20/64" CHOKE. STATIC 447. QGM METER #7784.

07/12/08 FLOWED 660 MCF, 5 BC & 998 BW IN 24 HRS ON 20/64" CHOKE, TP 1490 PSIG, CP 1625 PSIG.

07/13/08 FLOWED 1001 MCF, 5 BC & 828 BW IN 24 HRS ON 22/64" CHOKE, TP 1350 PSIG, CP 2150 PSIG.

07/14/08 FLOWED 1583 MCF, 5 BC & 728 BW IN 24 HRS ON 24/64" CHOKE, TP 1200 PSIG, CP 1950 PSIG.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-3355

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____
b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

7. UNIT or CA AGREEMENT NAME
Chapita Wells Unit
8. WELL NAME and NUMBER:
Chapita Wells Unit 956-32

2. NAME OF OPERATOR:
EOG Resources, Inc.

9. API NUMBER:
43-047-39515

3. ADDRESS OF OPERATOR:
600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202
PHONE NUMBER: (303) 824-5526

10. FIELD AND POOL, OR WILDCAT
Natural Buttes/Mesaverde

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 2179' FSL & 2023' FEL 39.991208 LAT 109.348547 LON
AT TOP PRODUCING INTERVAL REPORTED BELOW: Same
AT TOTAL DEPTH: Same

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
NWSE 32 9S 23E S
12. COUNTY: Uintah 13. STATE: UTAH

14. DATE SPUDDED: 5/23/2008 15. DATE T.D. REACHED: 6/20/2008 16. DATE COMPLETED: 7/10/2008
ABANDONED READY TO PRODUCE 17. ELEVATIONS (DF, RKB, RT, GL): 5187' NAT GL

18. TOTAL DEPTH: MD 8,740 TVD _____ 19. PLUG BACK T.D.: MD 8,677 TVD _____ 20. IF MULTIPLE COMPLETIONS, HOW MANY? * _____ 21. DEPTH BRIDGE PLUG SET: MD _____ TVD _____

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
RST/CBL/CCL/VDL/GR, Temp
23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12-1/4	9-5/8 J-55	36.0	0	2,244		700			
7-7/8	4-1/2 N-80	11.6	0	8,724		1825			

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8	7,213							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Mesaverde	6,395	8,456			8,256 8,456		3	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(B)					7,943 8,196		3	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)					7,694 7,898		3	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)					7,419 7,633		3	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD 6395-8456

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
8256-8456	29,711 GALS GELLED WATER & 75,541# 20/40 SAND
7943-8196	26,724 GALS GELLED WATER & 76,800# 20/40 SAND
7694-7898	41,542 GALS GELLED WATER & 128,581# 20/40 SAND

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

29. ENCLOSED ATTACHMENTS:
 ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS:
Producing

RECEIVED

AUG 20 2008

DIV. OF OIL, GAS & MINING

(CONTINUED ON BACK)

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 7/10/2008		TEST DATE: 7/18/2008		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL - BBL: 43	GAS - MCF: 1,258	WATER - BBL: 225	PROD. METHOD: Flows
CHOKE SIZE: 16/64"	TBG. PRESS. 1,375	CSG. PRESS. 1,900	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL: 43	GAS - MCF: 1,258	WATER - BBL: 225	INTERVAL STATUS: Producing

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Mesaverde	6,395	8,456		Green River	1,456
				Mahogany	2,035
				Uteland Butte	4,188
				Wasatch	4,294
				Chapita Wells	4,851
				Buck Canyon	5,545
				Price River	6,392
				Middle Price River	7,246
				Lower Price River	8,055
				Sego	8,558

35. ADDITIONAL REMARKS (Include plugging procedure)

See attached page for additional information.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Mary A. Maestas TITLE Regulatory Assistant
 SIGNATURE *Mary A. Maestas* DATE 8/19/2008

This report must be submitted within 30 days of

- completing or plugging a new well
- reentering a previously plugged and abandoned well
- drilling horizontal laterals from an existing well bore
- significantly deepening an existing well bore below the previous bottom-hole depth
- recompleting to a different producing formation
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining Phone: 801-538-5340
 1594 West North Temple, Suite 1210
 Box 145801 Fax: 801-359-3940
 Salt Lake City, Utah 84114-5801

Chapita Wells Unit 956-32 - ADDITIONAL REMARKS (CONTINUED):

27. PERFORATION RECORD

7211-7376	2/spf
6889-7119	3/spf
6603-6790	3/spf
6395-6491	3/spf

28. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7419-7633	29,114 GALS GELLED WATER & 85,200# 20/40 SAND
7211-7376	33,265 GALS GELLED WATER & 98,000# 20/40 SAND
6889-7119	30,108 GALS GELLED WATER & 86,800# 20/40 SAND
6603-6790	41,767 GALS GELLED WATER & 130,300# 20/40 SAND
6395-6491	29,049 GALS GELLED WATER & 79,700# 20/40 SAND

Perforated the Lower Price River from 8256-57', 8263-65', 8277-78', 8306-07', 8334-35', 8338-39', 8342-43', 8383-84', 8388-89', 8393-94', 8455-56' w/ 3 spf.

Perforated the Middle/Lower Price River from 7943-44', 7957-58', 7977-78', 7996-97', 8017-18', 8050-51', 8068-69', 8099-8100', 8117-18', 8167-68', 8188-89', 8195-96' w/ 3 spf.

Perforated the Middle Price River from 7694-95', 7698-99', 7712-13', 7719-20', 7743-44', 7756-57', 7812-13', 7829-30', 7847-48', 7853-54', 7887-88', 7897-98' w/ 3 spf.

Perforated the Middle Price River from 7419-20', 7425-26', 7444-45', 7448-49', 7499-7500', 7531-32', 7535-36', 7570-71', 7580-81', 7623-24', 7627-28', 7632-33' w/ 3 spf.

Perforated the Middle Price River from 7211-13', 7228-29', 7235-36', 7242-43', 7305-06', 7309-10', 7324-25', 7328-29', 7334-35', 7369-70', 7375-76' w/ 2 spf.

Perforated the Upper Price River from 6889-90', 6946-47', 6982-83', 6987-88', 6994-95', 7010-11', 7060-61', 7066-67', 7098-99', 7101-02', 7114-15', 7118-19' w/ 3 spf.

Perforated the Upper Price River from 6603-04', 6611-12', 6626-27', 6640-41', 6654-55', 6692-93', 6712-13', 6728-29', 6731-32', 6775-76', 6782-83', 6789-90' w/ 3 spf.

Perforated the Upper Price River from 6395-96', 6399-6400', 6404-05', 6416-17', 6435-36', 6440-41', 6448-49', 6452-53', 6475-76', 6482-84', 6490-91' w/ 3 spf.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 956-32
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047395150000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2179 FSL 2023 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 32 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/16/2008			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			
	<input checked="" type="checkbox"/> OTHER		OTHER: Pit Closure

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 The reserve pit on the referenced location was closed on 10/16/2008 as per the APD procedure.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY**
 June 09, 2009

NAME (PLEASE PRINT) Kaylene Gardner	PHONE NUMBER 435 781-9111	TITLE Regulatory Administrator
SIGNATURE N/A	DATE 6/8/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
2. NAME OF OPERATOR: EOG RESOURCES, INC.		8. WELL NAME and NUMBER: CWU 956-32
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202		9. API NUMBER: 43047395150000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2179 FSL 2023 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 32 Township: 09.0S Range: 23.0E Meridian: S		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/8/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Well Connect"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

CWU 956-32 has been connected to Davies Road Facility, Sec. 33-T9S-R23E, on July 8, 2014. All wells producing at the Davies Road Facility are within PA# A-Z AA-BB, UTU631013BF.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
August 11, 2014**

NAME (PLEASE PRINT) Donna J Skinner	PHONE NUMBER 303 262-9467	TITLE Sr. Regulatory Assistant
SIGNATURE N/A	DATE 8/8/2014	