



WIND RIVER RESOURCES CORPORATION

1245 E Brickyard Road
Brickyard Tower, Suite 110
Salt Lake City, Utah 84106
Telephone: (801) 466-4131
Facsimile: (801) 466-4132
Email: utah@windrivercompanies.com

Marc T. Eckels, Vice President

August 9, 2007

Diana Whitney, Petroleum Technician
Utah Division of Oil, Gas & Mining
P. O. Box 145801
Salt Lake City, UT 84114-5801

RE: Application for Permit to Drill
North Hill Creek 12-33-15-20
swsw Sec. 33-T15S-R20E
Uintah County

Dear Ms. Whitney:

Enclosed please find one copy of Application for Permit to Drill the above-captioned well. This well will be drilled under the terms of our Exploration & Development Agreement #14-20-H62-5525 with the Ute Indian Tribe.

This directional well will not approach a lease line closer than 540' at any point along its path.

Water will be hauled from the operator's water well in the swse Sec. 3-T15S-R20E.

Please call me if you have any questions or need additional information.

Sincerely,


Marc T. Eckels

Cc: BLM - 3
BIA - 1
UIT - 2

RECEIVED
AUG 10 2007
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

5. Lease Serial No. EDA #
14-20-H62-5525

6. If Indian, Allottee or Tribe Name
Ute Indian Tribe

7. If Unit or CA Agreement, Name and No.
n/a

8. Lease Name and Well No. North Hill
Creek 12-33-15-20

9. API Well No.
43047-39499

10. Field and Pool, or Exploratory
Exploratory

11. Sec., T., R., M., or Blk. and Survey or Area
Section 33
T15S-R20E, SLB&M

1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
Wind River Resources Corporation

3a. Address 1245 East Brickyard Rd. #110 . Phone No. (include area code)
Salt Lake City, UT 84106 | 801-466-4131

4. Location of Well (Report location clearly and in accordance with any State requirements.*) 39.464344
At surface 880' fsl & 540' fwl SWSW 612649 X 4368917 Y -109.690535
At proposed prod. zone 1,396' fsl & 1,356' fwl NESW 612894 X 39.465749
FSL 4369076 Y -109.687659

14. Distance in miles and direction from nearest town or post office*
Approx. 60 miles SSE of Roosevelt, UT

12. County or Parish
Uintah

13. State
Utah

15. Distance from proposed* location to nearest property or lease line, ft. 540' @ surface, 1,356' @ TD (Also to nearest drig. unit line, if any)

16. No. of Acres in lease will earn 640

17. Spacing Unit dedicated to this well
40 acres

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1st well

19. Proposed Depth
12,000'

20. BLM/BIA Bond No. on file
Zions Bank SB-509795

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
7,524' (GL)

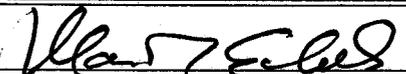
22. Approximate date work will start*
Upon Approval

23. Estimated duration
30 days

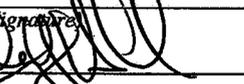
24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature  Name (Printed/Typed) Marc T. Eckels Date 8-8-07

Title Vice President

Approved by (Signature)  Name (Printed/Typed) BRADLEY G. HILL Date 08-15-07

Title Office ENVIRONMENTAL MANAGER

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

RECEIVED

AUG 10 2007

DIV. OF OIL, GAS & MINING

Federal Approval of this
Action is Necessary

T15S, R20E, S.L.B.&M.

WIND RIVER RESOURCES CORP.

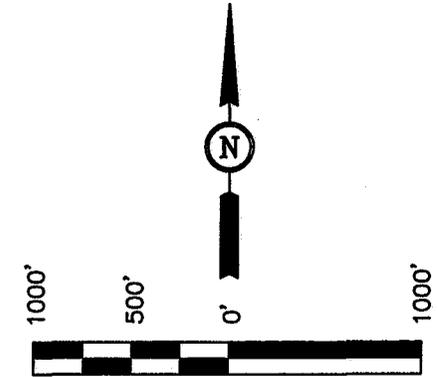
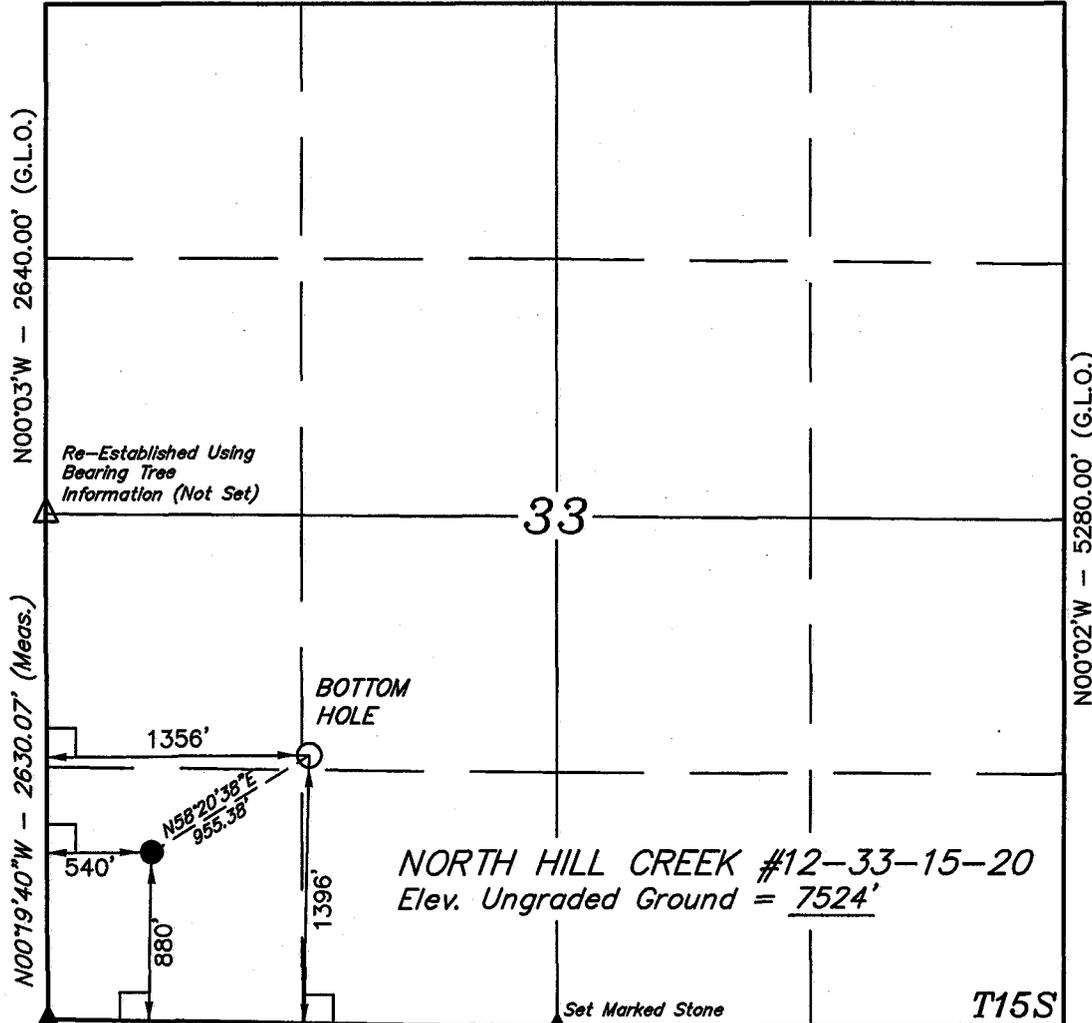
Well location, NORTH HILL CREEK #12-33-15-20, located as shown in the SW 1/4 SW 1/4 of Section 33, T15S, R20E, S.L.B.&M., Uintah County, Utah. BASIS OF ELEVATION

WEST - 5276.04' (G.L.O.)

BENCH MARK (59 WF) LOCATED IN THE NW 1/4 OF SECTION 10, T15S, R20E, S.L.B.&M. TAKEN FROM THE FLAT ROCK MESA QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 7449 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFIED
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 16719
 STATE OF UTAH

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Set Marked Stone, S88°58'51"E - 2632.48' (Meas.)

WEST - 2640.00' (G.L.O.) T16S

LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

△ = SECTION CORNERS RE-ESTABLISHED USING BEARING TREE INFORMATION. (NOT SET)

(NAD 83)

LATITUDE = 39°27'51.70" (39.464361)

LONGITUDE = 109°41'28.35" (109.691208)

(NAD 27)

LATITUDE = 39°27'51.83" (39.464397)

LONGITUDE = 109°41'25.87" (109.690519)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 05-29-07	DATE DRAWN: 06-06-07
PARTY D.R. K.A. C.H..	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE WIND RIVER RESOURCES CORP.	

**DRILLING PLAN
WIND RIVER RESOURCES CORP.**

NORTH HILL CREEK 12-33-15-20 (Directional)

1. Estimated Formation Tops (Depth from Surface):

Green River @ Surface

Wasatch = 2,391' (TVD) / 2,391' (MD) - Oil and/or gas anticipated at +/-
3,700' MD and below

Mesaverde Formation = 4,581' (TVD) / 4,481' (MD) - Gas

Castlegate Sandstone = 6,361' (TVD) / 6,368' (MD) - Gas

Mancos Shale = 6,527'(TVD) / 6,536' (MD) - Gas

Dakota Silt = 10, 186' (TVD) – Gas

Dakota Sandstone = 10,352' (TVD) - Gas

Cedar Mountain Formation = 10,434' (TVD) / 10,487' (MD) - Gas

Morrison Formation = 10,622' (TVD) - Gas

Curtis Formation = 11,178' (TVD) - Gas

Entrada Sandstone = 11,234' (TVD) / 11,297' (MD) - Gas

Carmel = 11,470' (TVD)

Kayenta Formation = 11,550' (TVD) - Gas

Wingate Sandstone = 11,619' (TVD) / 11,686' (MD) - Gas

TD = 12,000' (TVD) / 12,071' (MD)

2. Wind River Resources' Minimum Specification for Pressure Control Equipment and Testing:

- A. 5,000 psi WP Double Gate Blowout Preventer with Annular Preventer (schematic diagram attached)
- B. BOPE will be pressure tested upon installation, whenever a seal subject to test pressure is broken or repairs are made; and at least once every 30 days. Chart recorders shall be used for all pressure tests.

Ram-type preventers and related pressure control equipment will be pressure tested to the rated working pressure of the stack assembly if a test plug is used. If a test plug is not used, the stack assembly will be tested to the rated working pressure of the stack assembly or to 70% of the minimum internal yield pressure of the casing, whichever is less.

Annular-type preventers will be pressure tested to 50% of rated working pressure.

- C. All casing strings will be pressure tested to 0.22 psi/ft or 1,500 psi, whichever is greater, prior to drilling plug after cementing. Test pressure not to exceed 70% of the internal yield pressure for the casing.
- D. Wind River Resources Corp. will comply with all requirements for well control specified in BLM Onshore Order #2.

3. Auxiliary Equipment:

Kelly Cock – Yes

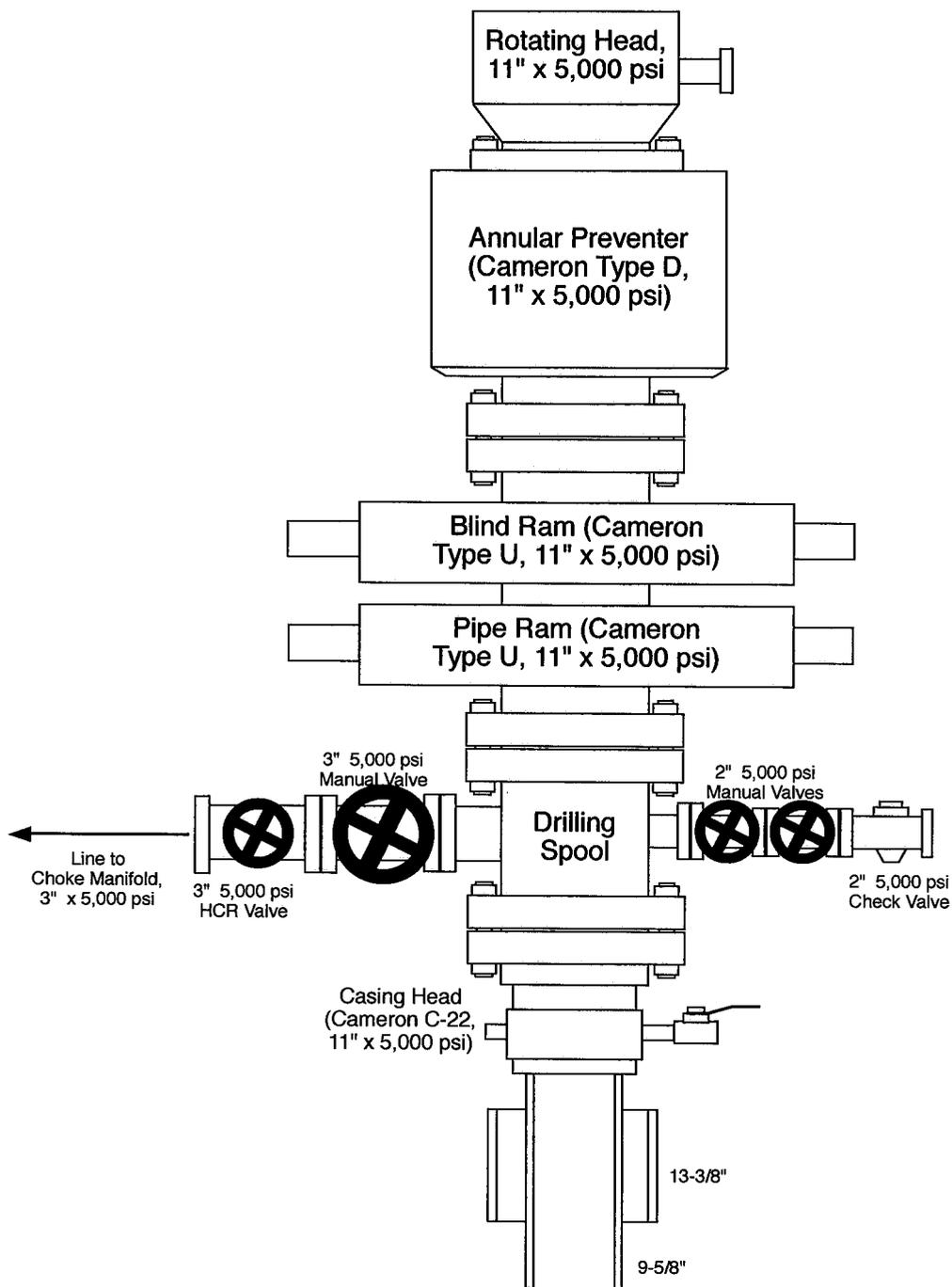
Float Sub at Bit – No

Mud Logger & Instrumentation– Yes

Full-opening Safety Valve on Rig Floor – Yes

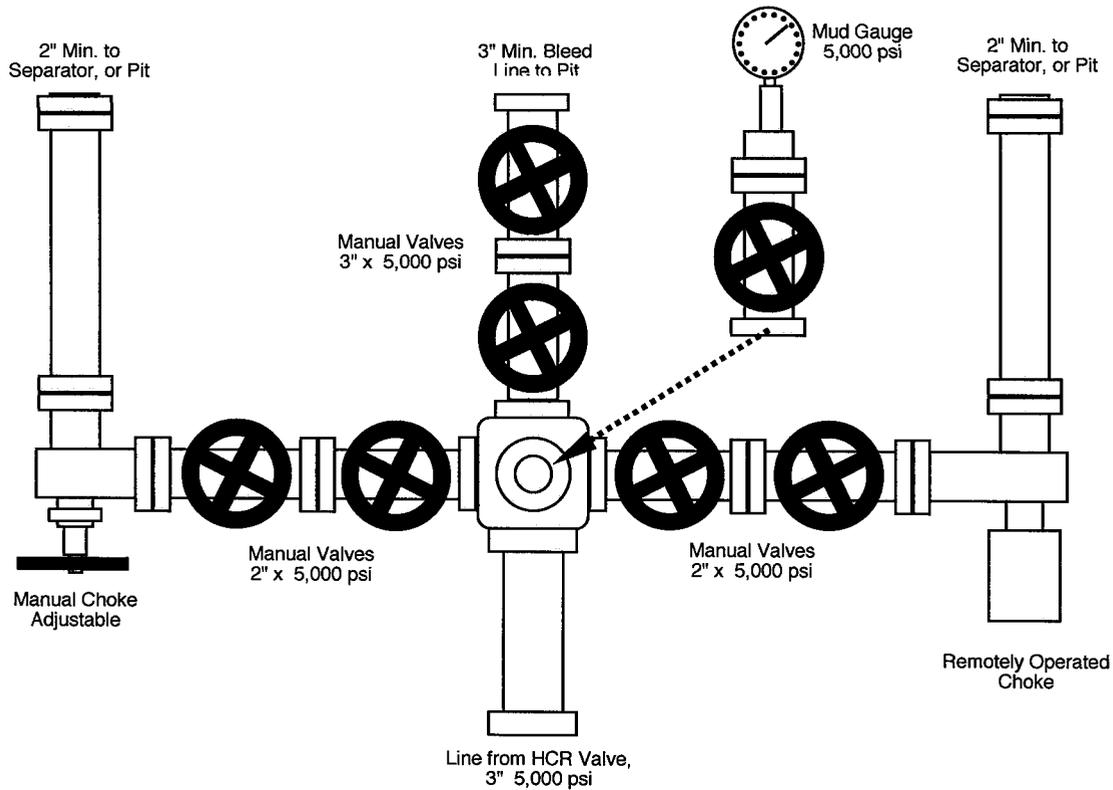
Rotating Head – No

**BOP Configuration for 5,000
psi Working Pressure**



Choke Manifold Configuration for 5,000 psi Working Pressure

Page 2B
Wind River Resources Corp.
North Hill Creek 12-33-15-20



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
4. Casing will be tested to 0.22 psi/ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

4. Casing Program*:

	Setting Depth	Hole Size	Casing O.D.	Grade	Weight/Ft.
Conductor	40'	20"	16"	Contractor	0.250" wall
Surface	2,400'	12-1/4"	9-5/8"	K-55 ST&C	36# (new)
Production	0'-12,000'	7-7/8"	5-1/2" N-80/HCP-110*	LT&C	17# (new)

*Subject to review on the basis of actual conditions encountered.
 Production casing depth may be adjusted based on results.

5. Cement Program:

Conductor – 0-40'

Ready Mix to surface

Surface Casing – 0 – 2,400'

Lead: 375 sx HiFill w/ 0.125 lbm/sk Poly-E-Flake

Tail: 315 sx Premium AG 300 (Class G) w/ 2% CaCl & 0.125lbm/sk
 Poly-E-Flake
 100% excess

Will top with cement down 1" pipe with 50 sx Premium Top Out
 Cement, if needed.

Cement Characteristics:

Lead

Yield = 3.12 cu ft per sk
 Slurry Weight = 11.6 ppg
 Compressive Strength = 500 psi (24 hrs
 @ 80 degrees F)

Tail

Yield = 1.17 cu ft per sk
 Slurry Weight = 15.8 ppg
 Compressive Strength = 3,000 psi (24 hrs
 @ 80 degrees F)

Production Casing – 0'- 12,000'

Lead: 500 sx 50:50 Pozmix w/ 5 lbm/sk Silicalite, 0.3% Diacel LWL, 20% SSA-1, 1.5% Zonesealant 2000, 0.1% Versaset, foamed to 9 ppg w/ nitrogen

Tail: 300sx 50:50 Pozmix w/ 5 lbm/sk Silicalite, 0.3% Diacel LWL, 20% SSA-1, 1.5% Zonesealant 2000, 0.1% Versaset, foamed to 11 ppg w/ nitrogen

Tail: 60 sx 50:50 Pozmix w/ 5 lbm/sk Silicalite, 0.3% Diacel LWL, 20% SSA-1, 1.5% Zonesealant 2000, 0.1% Versaset, not foamed

Shoe Slurry: 10 sx 50:50 Pozmix w/ 5 lbm/sk Silicalite, 0.3% Diacel LWL, 20% SSA-1, 1.5% Zonesealant 2000, 0.1% Versaset, not foamed

15% calculated excess, actual volumes to be based on caliper log and drilling experience

Cement Characteristics: Yield = 1.47 cu ft per sk
Slurry Weight (Lead-foamed) = 9.0 ppg
Slurry Weight (Tail-foamed) = 11.0 ppg
Slurry Weight (not foamed) = 14.3 ppg
Compressive Strength = 1,125 psi
(24 hrs @ 140 degrees F)
= 1,500 psi
(7 days @ 140 degrees F)

6. Testing, Logging, Coring:

- A. Drill Stem Tests – none anticipated
- B. Electric Logs – DIFL/SP/GR from TD to surface
SDL/CNL/CAL w/ DFIL from TD to 2,500'
- C. Coring – Possible sidewall coring in the Dakota, Cedar Mountain, Morrison, Entrada & Wingate

7. Drilling Fluids:

Well will be drilled with a low solids non-dispersed mud. In the event of severe lost circulation, the mud may be aerated. Maximum mud weight used in Wind River's previous wells in this area was 9.4 ppg.

8. Abnormal Pressures and Hazards:

No abnormal pressures or hydrogen sulfide are anticipated based on drilling to similar depths in the Flat Rock Field, approximately 7.5 miles to the northwest. The Del-Rio/Orion 29-7A produced a 36-hour shut-in pressure of 3,100 psi and a calculated Entrada formation pore pressure of approximately 4,000 psi at 11,700'.

9. Directional Drilling

Well is to be drilled directionally due to topographic inaccessibility.

The well will be kicked off from 5,500' at an azimuth of 57.14 degrees with a build rate of 2 degrees per 100' until an inclination of 8.64 degrees is reached at approximately 5,931.87' MD. This well path will be maintained to TD in the Wingate at a measured depth of 12,071' and a true vertical depth of 12,000'.

At TD the hole will be 1,396' FSL and 1,356' FWL.

Weatherford's directional drilling plan, designed on the basis of data from the 2006 North Hill Creek Extension 3D Seismic Survey, is attached.



Weatherford[®]

Drilling Services

Proposal

WIND RIVER RESOURCES CORP.

NORTH HILL CREEK #12-33-15-20

UINTAH COUNTY, UTAH

WELL FILE: **PLAN 1 (NAD27)**

AUGUST 9, 2007

Weatherford International Ltd.

2690 Oil Drive

Casper, WY 82604

+1-307-265-1413 Main

+1-307-235-3958 Fax

www.weatherford.com

WIND RIVER RESOURCES CORP.

NORTH HILL CREEK #12-33-15-20
 540' FWL, 880' FSL
 SEC 33-T15S-R20E
 UTAH COUNTY, UTAH

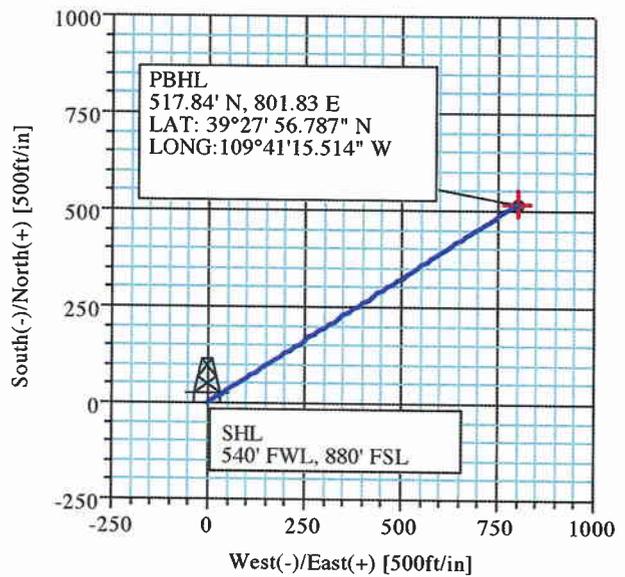
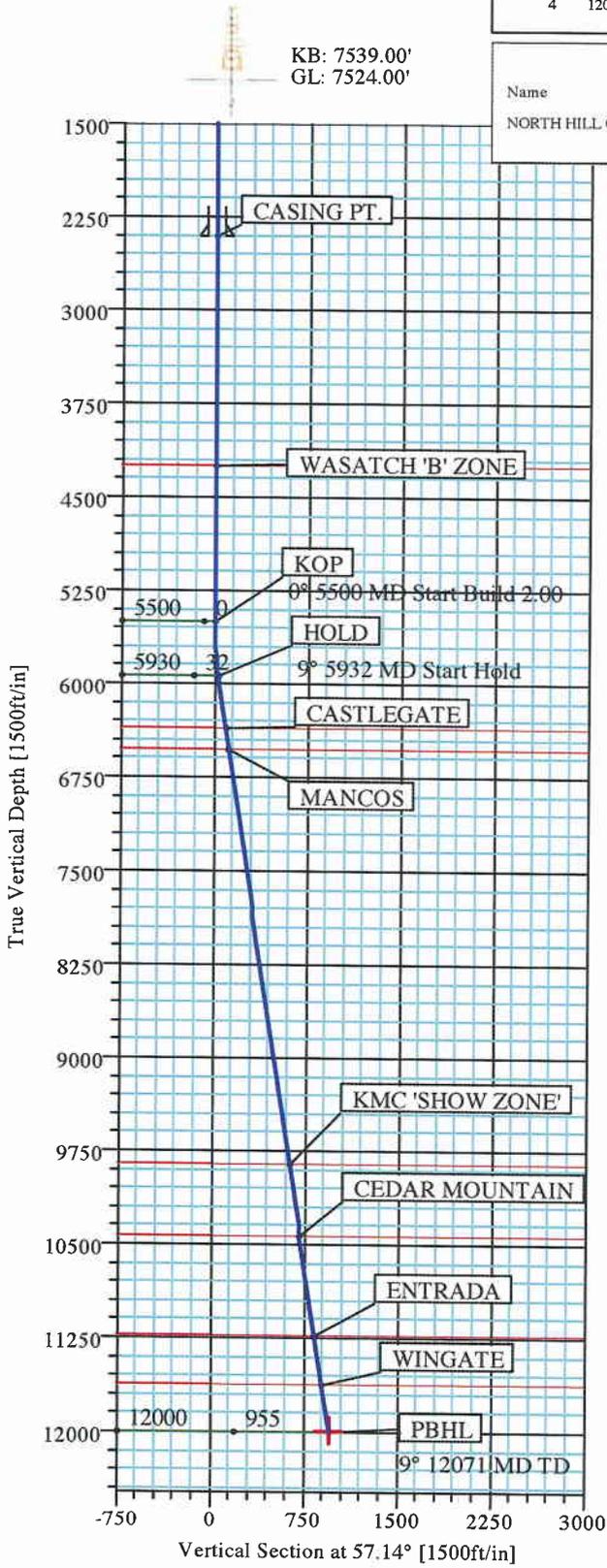


Weatherford®

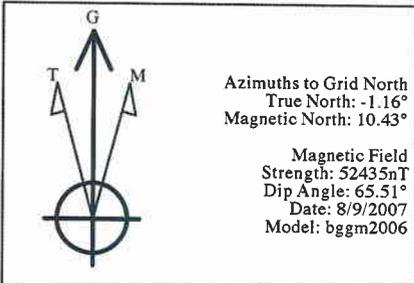
ASSUMED 15' KB ELEVATION

SECTION DETAILS										
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.00	0.00	57.14	0.00	0.00	0.00	0.00	0.00	0.00	
2	5500.00	0.00	57.14	5500.00	0.00	0.00	0.00	0.00	0.00	
3	5931.87	8.64	57.14	5930.24	17.63	27.29	2.00	57.14	32.49	
4	12071.26	8.64	57.14	12000.00	517.84	801.83	0.00	0.00	954.51	PBHL_NHC 12-33

WELL DETAILS							
Name	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Slot
NORTH HILL CREEK #12-33-15-20	0.00	0.00	417131.18	2510825.37	39°27'51.830N	109°41'25.870W	N/A



TARGET DETAILS						
Name	TVD	+N/-S	+E/-W	Northing	Easting	Shape
PBHL_NHC 12-33	12000.00	517.84	801.83	417649.03	2511627.19	Point



FORMATION TOP DETAILS			
No.	TVDPath	MDPath	Formation
1	4250.00	4250.00	WASATCH 'B' ZONE
2	6361.00	6367.58	CASTLEGATE
3	6527.00	6535.48	MANCOS
4	9855.00	9901.66	KMC 'SHOW ZONE'
5	10434.00	10487.30	CEDAR MOUNTAIN
6	11234.00	11296.48	ENTRADA
7	11619.00	11685.89	WINGATE

CASING DETAILS				
No.	TVD	MD	Name	Size
1	2400.00	2400.00	CASING PT.	0.000

Weatherford International, Ltd.

PLAN REPORT

Company: Wind River Resources Corp	Date: 8/9/2007	Time: 15:38:38	Page: 1
Field: UINTAH COUNTY, UTAH	Co-ordinate(N/E) Reference: Well: NORTH HILL CREEK #12-33-15-20		
Site: NORTH HILL CREEK #12-33-15-20	Vertical (TVD) Reference: KB 7539.0		
Well: NORTH HILL CREEK #12-33-15-20	Section (VS) Reference: Well (0.00N,0.00E,57.14Azi)		
Wellpath: 1	Survey Calculation Method: Minimum Curvature	Db: Sybase	

Field: UINTAH COUNTY, UTAH		
Map System: US State Plane Coordinate System 1927	Map Zone: Utah, Central Zone	
Geo Datum: NAD27 (Clarke 1866)	Coordinate System: Well Centre	
Sys Datum: Mean Sea Level	Geomagnetic Model: bggm2006	

Site: NORTH HILL CREEK #12-33-15-20 SECTION 33 T15S R20E 540' FWL, 880' FSL			
Site Position:	Northing: 417131.18 ft	Latitude: 39 27 51.830 N	
From: Geographic	Easting: 2510825.37 ft	Longitude: 109 41 25.870 W	
Position Uncertainty: 0.00 ft		North Reference: Grid	
Ground Level: 7524.00 ft		Grid Convergence: 1.16 deg	

Well: NORTH HILL CREEK #12-33-15-20 540' FWL, 880' FSL			
Slot Name:			
Well Position: +N/S 0.00 ft	Northing: 417131.18 ft	Latitude: 39 27 51.830 N	
+E/W 0.00 ft	Easting: 2510825.37 ft	Longitude: 109 41 25.870 W	
Position Uncertainty: 0.00 ft			

Wellpath: 1			
Current Datum: KB	Height: 7539.00 ft	Drilled From: Surface	
Magnetic Data: 8/9/2007		Tie-on Depth: 0.00 ft	
Field Strength: 52435 nT		Above System Datum: Mean Sea Level	
Vertical Section: Depth From (TVD)	+N/S	Declination: 11.58 deg	
ft	ft	Mag Dip Angle: 65.51 deg	
0.00	0.00	+E/-W	Direction
		ft	deg
		0.00	57.14

Plan: Plan #1	Date Composed: 8/9/2007
Principal: Yes	Version: 1
	Tied-to: From Surface

Plan Section Information

MD ft	Incl deg	Azim deg	TVD ft	+N/S ft	+E/-W ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg	Target
0.00	0.00	57.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
5500.00	0.00	57.14	5500.00	0.00	0.00	0.00	0.00	0.00	0.00	
5931.87	8.64	57.14	5930.24	17.63	27.29	2.00	2.00	0.00	57.14	
12071.26	8.64	57.14	12000.00	517.84	801.83	0.00	0.00	0.00	0.00	PBHL_NHC 12-33

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Comment
5500.00	0.00	57.14	5500.00	0.00	0.00	0.00	0.00	0.00	0.00	KOP
5600.00	2.00	57.14	5599.98	0.95	1.47	1.75	2.00	2.00	0.00	
5700.00	4.00	57.14	5699.84	3.79	5.86	6.98	2.00	2.00	0.00	
5800.00	6.00	57.14	5799.45	8.51	13.18	15.69	2.00	2.00	0.00	
5900.00	8.00	57.14	5898.70	15.13	23.42	27.88	2.00	2.00	0.00	
5931.87	8.64	57.14	5930.24	17.63	27.29	32.49	2.00	2.00	0.00	HOLD
6000.00	8.64	57.14	5997.59	23.18	35.89	42.72	0.00	0.00	0.00	
6100.00	8.64	57.14	6096.46	31.33	48.50	57.74	0.00	0.00	0.00	
6200.00	8.64	57.14	6195.33	39.47	61.12	72.76	0.00	0.00	0.00	
6300.00	8.64	57.14	6294.19	47.62	73.74	87.78	0.00	0.00	0.00	
6367.58	8.64	57.14	6361.00	53.13	82.26	97.93	0.00	0.00	0.00	CASTLEGATE
6400.00	8.64	57.14	6393.06	55.77	86.35	102.79	0.00	0.00	0.00	
6500.00	8.64	57.14	6491.92	63.92	98.97	117.81	0.00	0.00	0.00	
6535.48	8.64	57.14	6527.00	66.81	103.44	123.14	0.00	0.00	0.00	MANCOS
6600.00	8.64	57.14	6590.79	72.06	111.58	132.83	0.00	0.00	0.00	
6700.00	8.64	57.14	6689.65	80.21	124.20	147.85	0.00	0.00	0.00	
6800.00	8.64	57.14	6788.52	88.36	136.81	162.87	0.00	0.00	0.00	

Weatherford International, Ltd.

PLAN REPORT

Company: Wind River Resources Corp	Date: 8/9/2007	Time: 15:38:38	Page: 2
Field: UINTAH COUNTY, UTAH	Co-ordinate(NE) Reference: Well: NORTH HILL CREEK #12-33-15-20	Vertical (TVD) Reference: KB 7539.0	
Site: NORTH HILL CREEK #12-33-15-20	Section (VS) Reference: Well (0.00N,0.00E,57.14Azi)	Survey Calculation Method: Minimum Curvature	Db: Sybase
Well: NORTH HILL CREEK #12-33-15-20			
Wellpath: 1			

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Comment
6900.00	8.64	57.14	6887.39	96.51	149.43	177.89	0.00	0.00	0.00	
7000.00	8.64	57.14	6986.25	104.65	162.05	192.90	0.00	0.00	0.00	
7100.00	8.64	57.14	7085.12	112.80	174.66	207.92	0.00	0.00	0.00	
7200.00	8.64	57.14	7183.98	120.95	187.28	222.94	0.00	0.00	0.00	
7300.00	8.64	57.14	7282.85	129.10	199.89	237.96	0.00	0.00	0.00	
7400.00	8.64	57.14	7381.72	137.25	212.51	252.98	0.00	0.00	0.00	
7500.00	8.64	57.14	7480.58	145.39	225.13	267.99	0.00	0.00	0.00	
7600.00	8.64	57.14	7579.45	153.54	237.74	283.01	0.00	0.00	0.00	
7700.00	8.64	57.14	7678.31	161.69	250.36	298.03	0.00	0.00	0.00	
7800.00	8.64	57.14	7777.18	169.84	262.97	313.05	0.00	0.00	0.00	
7900.00	8.64	57.14	7876.04	177.98	275.59	328.07	0.00	0.00	0.00	
8000.00	8.64	57.14	7974.91	186.13	288.20	343.08	0.00	0.00	0.00	
8100.00	8.64	57.14	8073.78	194.28	300.82	358.10	0.00	0.00	0.00	
8200.00	8.64	57.14	8172.64	202.43	313.44	373.12	0.00	0.00	0.00	
8300.00	8.64	57.14	8271.51	210.57	326.05	388.14	0.00	0.00	0.00	
8400.00	8.64	57.14	8370.37	218.72	338.67	403.16	0.00	0.00	0.00	
8500.00	8.64	57.14	8469.24	226.87	351.28	418.17	0.00	0.00	0.00	
8600.00	8.64	57.14	8568.11	235.02	363.90	433.19	0.00	0.00	0.00	
8700.00	8.64	57.14	8666.97	243.17	376.51	448.21	0.00	0.00	0.00	
8800.00	8.64	57.14	8765.84	251.31	389.13	463.23	0.00	0.00	0.00	
8900.00	8.64	57.14	8864.70	259.46	401.75	478.25	0.00	0.00	0.00	
9000.00	8.64	57.14	8963.57	267.61	414.36	493.26	0.00	0.00	0.00	
9100.00	8.64	57.14	9062.43	275.76	426.98	508.28	0.00	0.00	0.00	
9200.00	8.64	57.14	9161.30	283.90	439.59	523.30	0.00	0.00	0.00	
9300.00	8.64	57.14	9260.17	292.05	452.21	538.32	0.00	0.00	0.00	
9400.00	8.64	57.14	9359.03	300.20	464.82	553.34	0.00	0.00	0.00	
9500.00	8.64	57.14	9457.90	308.35	477.44	568.35	0.00	0.00	0.00	
9600.00	8.64	57.14	9556.76	316.49	490.06	583.37	0.00	0.00	0.00	
9700.00	8.64	57.14	9655.63	324.64	502.67	598.39	0.00	0.00	0.00	
9800.00	8.64	57.14	9754.50	332.79	515.29	613.41	0.00	0.00	0.00	
9900.00	8.64	57.14	9853.36	340.94	527.90	628.43	0.00	0.00	0.00	
9901.66	8.64	57.14	9855.00	341.07	528.11	628.68	0.00	0.00	0.00	
10000.00	8.64	57.14	9952.23	349.09	540.52	643.45	0.00	0.00	0.00	KMC 'SHOW ZONE'
10100.00	8.64	57.14	10051.09	357.23	553.14	658.46	0.00	0.00	0.00	
10200.00	8.64	57.14	10149.96	365.38	565.75	673.48	0.00	0.00	0.00	
10300.00	8.64	57.14	10248.83	373.53	578.37	688.50	0.00	0.00	0.00	
10400.00	8.64	57.14	10347.69	381.68	590.98	703.52	0.00	0.00	0.00	
10487.30	8.64	57.14	10434.00	388.79	602.00	716.63	0.00	0.00	0.00	CEDAR MOUNTAIN
10500.00	8.64	57.14	10446.56	389.82	603.60	718.54	0.00	0.00	0.00	
10600.00	8.64	57.14	10545.42	397.97	616.21	733.55	0.00	0.00	0.00	
10700.00	8.64	57.14	10644.29	406.12	628.83	748.57	0.00	0.00	0.00	
10800.00	8.64	57.14	10743.15	414.27	641.45	763.59	0.00	0.00	0.00	
10900.00	8.64	57.14	10842.02	422.41	654.06	778.61	0.00	0.00	0.00	
11000.00	8.64	57.14	10940.89	430.56	666.68	793.63	0.00	0.00	0.00	
11100.00	8.64	57.14	11039.75	438.71	679.29	808.64	0.00	0.00	0.00	
11200.00	8.64	57.14	11138.62	446.86	691.91	823.66	0.00	0.00	0.00	
11296.48	8.64	57.14	11234.00	454.72	704.08	838.15	0.00	0.00	0.00	ENTRADA
11300.00	8.64	57.14	11237.48	455.00	704.52	838.68	0.00	0.00	0.00	
11400.00	8.64	57.14	11336.35	463.15	717.14	853.70	0.00	0.00	0.00	
11500.00	8.64	57.14	11435.22	471.30	729.76	868.72	0.00	0.00	0.00	
11600.00	8.64	57.14	11534.08	479.45	742.37	883.73	0.00	0.00	0.00	
11685.89	8.64	57.14	11619.00	486.45	753.21	896.63	0.00	0.00	0.00	WINGATE
11700.00	8.64	57.14	11632.95	487.60	754.99	898.75	0.00	0.00	0.00	

Weatherford International, Ltd.

PLAN REPORT

Company: Wind River Resources Corp Field: UINTAH COUNTY, UTAH Site: NORTH HILL CREEK #12-33-15-20 Well: NORTH HILL CREEK #12-33-15-20 Wellpath: 1	Date: 8/9/2007 Co-ordinate(NE) Reference: Vertical (TVD) Reference: Section (VS) Reference: Survey Calculation Method:	Time: 15:38:38 Well: NORTH HILL CREEK #12-33-15-20 KB 7539.0 Well (0.00N,0.00E,57.14Azi) Minimum Curvature	Page: 3 Well: NORTH HILL CREEK #12-33-15-20 KB 7539.0 Well (0.00N,0.00E,57.14Azi) Minimum Curvature
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Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Comment
11800.00	8.64	57.14	11731.81	495.74	767.60	913.77	0.00	0.00	0.00	
11900.00	8.64	57.14	11830.68	503.89	780.22	928.79	0.00	0.00	0.00	
12000.00	8.64	57.14	11929.54	512.04	792.83	943.81	0.00	0.00	0.00	
12071.26	8.64	57.14	12000.00	517.84	801.83	954.51	0.00	0.00	0.00	PBHL_NHC 12-33

Annotation

MD ft	TVD ft	
5500.00	5500.00	KOP
5931.87	5930.24	HOLD
12071.26	12000.00	PBHL

Targets

Name	Description		TVD ft	+N/-S ft	+E/-W ft	Map Northing ft	Map Easting ft	<--- Latitude --->			<--- Longitude --->				
	Dip.	Dir.						Deg	Min	Sec	Deg	Min	Sec		
PBHL_NHC 12-33 -Plan hit target			12000.00	517.84	801.83	417649.03	2511627.19	39	27	56.787	N	109	41	15.514	W

SURFACE USE PLAN WIND RIVER RESOURCES

NORTH HILL CREEK 12-33-15-20

1. Existing Roads:

- A. Topographic Map "A" shows the vicinity of the well, including a portion of the Agency Draw-Flat Rock Mesa Road. This road is reached from Ouray, Utah, by following the Seep Ridge Road south to Buck Canyon; taking the Buck Canyon Road west to the Willow Creek Road; then north on the Willow Creek Road to Santio Crossing, which is at the junction of the Willow Creek Road and the Agency Draw Road. From the Towave/Weaver "Y", labeled "50.0 MI. +/-" south of Ouray, the access road to the well departs from the Flat Rock Mesa Road, becoming the Weaver Road. 6.7 miles south of this "Y", the new access road is marked on the east side of the road.
- B. Topographic Map "B" shows the proposed new access road departing the Weaver Rd. to the east and continuing 0.2 mile to the location.
- C. The Weaver Road has been damaged by recent thunderstorm activity. This road will be repaired and graded using shale as necessary to stabilize the road surface. The shale material will hauled from a pit located in Section 32-T13S-R21E, leased to the operator by SITLA. The shale road surface has proved very durable and the operator will apply a similar shale surface to the location and new access road.

2. Planned Access Road:

Refer to Topographic Map "B".

- A. Length of new road will be approximately 0.2 mile and will depart from the Weaver Road near Black Knoll.
- B. The right-of-way width is 30' (15' on either side of the centerline) with a 20-foot wide running surface.

- C. Maximum grade will be less than 2%, as the road will be nearly flat from the Waver Road to the location.
 - D. No turn-outs are planned
 - E. The new road will be crowned, ditched and dipped to provide adequate drainage.
 - F. No culverts are anticipated.
 - G. Surface material will be shale native to the area or hauled in from the pit in Section 32-T13S-R21E, mentioned above.
 - H. No gates or cattleguards will be needed. Nor will any existing facilities be modified.
 - I. The proposed road was flagged when the location was staked.
 - J. The authorized officer will be contacted at least 24 hours in advance of commencement of construction of the access road and well pad.
3. Location of Existing Wells:
- The nearest well is the operator's North Hill Creek 2-14-15-20, located approximately 4.4 miles north-northeast of the proposed surface location. Topographic map "C" shows that there are no existing wells within one mile of the proposed location.

4. Location of Existing and/or proposed Facilities:

There are no existing facilities on the proposed well pad. All proposed facilities will be contained within the proposed location site (see attached "Location Layout"). Topographic Map "D" shows the proposed route for a gas line, to be co-located in the access road right-of-way, and connecting to operator's R-O-W in Section 21.

The operator will submit information concerning proposed on and off well pad facilities once production has been established by applying for approval of subsequent operations.

5. Location and Type of Water Supply:

- A. The primary source of water for drilling and completion will be the operator's permitted water well in SWSE Sec. 3-T15S-R20E. Some produced water from existing wells may be used for drilling. Fresh water may also be taken at a point of diversion at Santio Crossing from Willow Creek in the SESE Section 29-T12S-R21E, SLB&M. This water will be taken under the terms of the Ute Oilfield Water Service's state filing.
- B. Water from the water well will be hauled by truck on the Weaver Road. Water from Santio Crossing would be transported by truck on the Agency Draw, Flat Rock Mesa and Weaver roads.

6. Source of Construction Materials:

- A. It is not anticipated that any construction materials will be needed for the drilling phase of this project. Gravel, shale or road base materials needed to upgrade access roads and well pad will be obtained from the operator's pit located on SITLA land near Chimney Rock.
- B. The entire well site and all access roads to be upgraded or built are located on lands held in trust by the federal government for the Ute Indian Tribe.
- C. All construction materials used in building the well pad and access road will be native material accumulated during construction. In the event that additional materials are needed, they will be obtained from the operator's existing pit on SITLA land or from private sources.

7. Methods for Handling Waste Disposal

- A. Drill cuttings will be buried in the reserve pit.

Sewage waste will be contained in portable chemical toilets serviced by a commercial sanitary service.

Garbage and trash will be contained in trash baskets and hauled to a sanitary landfill.

Salt and chemicals will be kept in proper containers and salvaged for future use or disposed of at an approved facility.

- B. Drilling fluids will be contained in the reserve pit and mud tanks. To the extent possible, drilling fluids and water will be saved for future use. Unusable drilling fluids and water will be disposed of in an approved manner upon the completion of the well.
- C. The reserve pit will be lined with 12 mil plastic nylon reinforced liner installed over sufficient bedding material to cover any exposed rocks.

The pit will be fenced on three sides with 39" net wire, topped with a minimum of one stand of barbed wire. All wire will be stretched prior to attachment to the corner posts. The fourth side will be fenced when drilling activities are completed to allow drying.

8. Ancillary Facilities:

No airstrips will be built. Mobile living quarters and office facilities for supervisors, geologists, mud engineer, mud loggers, directional drillers, drilling crew and air compressor personnel will be confined to the drilling location as shown on the "Location Layout" diagram. In the event that living quarters do not all fit on the location, they will be located at the operator's compressor station/storage yard in Section 3.

9. Well Site Layout:

- A. Refer to attached "Typical Cross Section" diagram for cuts and fills and relation to topography
- B. Refer to "Location Layout" diagram for location of mud tanks, reserve and flare pits, pipe racks, living facilities and top soil stockpiles.
- C. Refer to "Location Layout" diagram for rig orientation and access road.

10. Plans for Restoration of the Surface:

- A. Producing well location
 - i. Immediately upon well completion the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash and junk not required for production.
 - ii. Immediately upon well completion any hydrocarbons on the reserve pit will be removed and disposed of properly.

- iii. The reserve pit and that portion of the location not needed for production facilities/operations will be re-contoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days of the date of well completion, or as soon thereafter as is practical. Before any dirt work takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc, removed. The liner will be perforated and torn prior to backfilling.
- iv. Access roads will be graded and maintained to prevent erosion and accommodate year-round traffic.
- v. All disturbed areas not needed for operations will be seeded with the mixture required by the BIA in the manner specified by the BIA.

B. Dry Hole/Abandoned Location

At such time as it is determined that the well is to be plugged and abandoned, the operator will submit a subsequent report of abandonment to the BLM and the BIA. The BLM will attach plugging conditions of approval, and the BIA will attach conditions of approval for the restoration of the surface.

11. Surface Ownership:

Access roads and location are held in trust for the Ute Indian Tribe by the United States. The operator has obtained a right-of-way from the BIA and submitted payment for damages as specified in its Exploration and Development Agreement with the Ute Indian Tribe.

12. Additional Information:

- A. The operator will inform all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and will inform the assigned monitor and the authorized officer (AO) at the BIA. Within five working days the AO will inform the operator as to:
 - Whether the materials appear to be eligible for the National Register of Historic Places;

- The mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
- A time frame for the AO to complete an expedited review under 36 CFR 900.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes at any time to relocate activities to avoid the cost of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will be allowed to resume construction.

- C. Less than 10,000 pounds of any chemical(s) on EPA's Consolidated List of Chemicals Subject to Reporting Under Title III of the Superfund Amendments and Reauthorization Act (SARA) of 1986, and less than threshold planning quantity (TPQ) of any extremely hazardous substance(s), as defined in 40 CFR, would be used, produced, transported, stored, disposed of, or associated with the proposed operation.

13. Lessee's or Operator's Representative and Certification:

Marc T. Eckels, Vice President
Wind River Resources Corporation
1245 East Brickyard Road, Suite 110
Salt Lake City, UT 84106
Office – 801-466-4131
Fax - 801-466-4132
Cell – 435-901-4217
Home – 435-649-9295

I hereby certify that I have inspected the proposed drill site and access road; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Wind River Resources Corporation, and its contractors and subcontractors in conformity with the plan and the terms and conditions under which it is approved. This statement is

subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that Wind River Resources Corporation is considered to be the operator of the North Hill Creek 12-33-15-20 well (Ute Tribal); surface location SWSW Section 33-T15S-R20E; Exploration & Development Agreement #14-20-H62-5525; Uintah County, Utah; and is responsible for the operations conducted upon the leased lands. Bond coverage is provided by Zions Bank SB-509795.

August 8, 2007
Date


Marc T. Eckels
Vice President

The onsite inspection for this well was conducted on 8-7-07.

Participants in the onsite inspection were:

Johanna Jack, Ute Indian Tribe EMRD
Joseph Chief Bear, BIA
Marc Eckels & Richard Christiansen, Wind River Resources Corp.
Clint Hamilton and Jesse Hamilton, Nations Oil Field Service

WIND RIVER RESOURCES CORP.
NORTH HILL CREEK #12-33-15-20
 LOCATED IN UINTAH COUNTY, UTAH
 SECTION 33, T15S, R20E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY

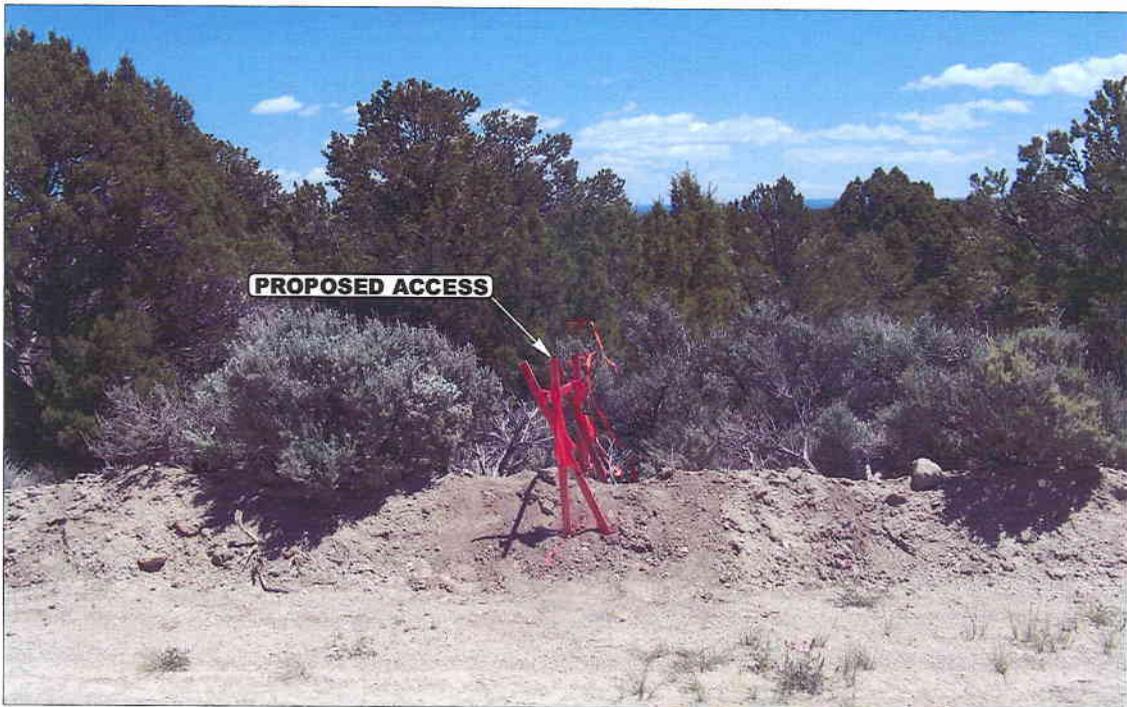


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: EASTERLY



- Since 1964 -

**U
E
L
S** Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS			06	04	07	PHOTO
			MONTH	DAY	YEAR	
TAKEN BY: J.F.	DRAWN BY: B.C.	REVISED: 00-00-00				

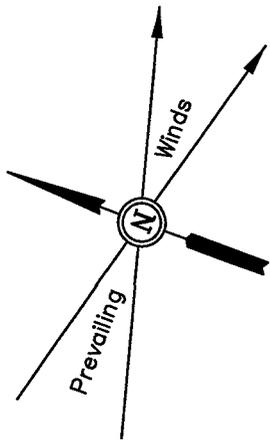
WIND RIVER RESOURCES CORP.

LOCATION LAYOUT FOR

NORTH HILL CREEK #12-33-15-20

SECTION 33, T15S, R20E, S.L.B.&M.

880' FSL 540' FWL

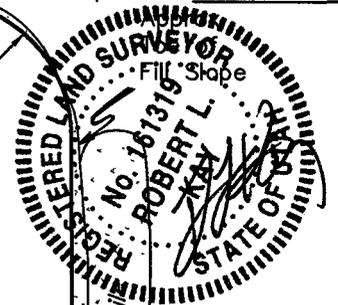


SCALE: 1" = 50'
DATE: 06-06-07
DRAWN BY: C.H.

F-2.4'
El. 20.5'

F-0.5'
El. 22.4'

Sta. 3+60



F-1.8' Round Corners
El. 21.1' as Needed

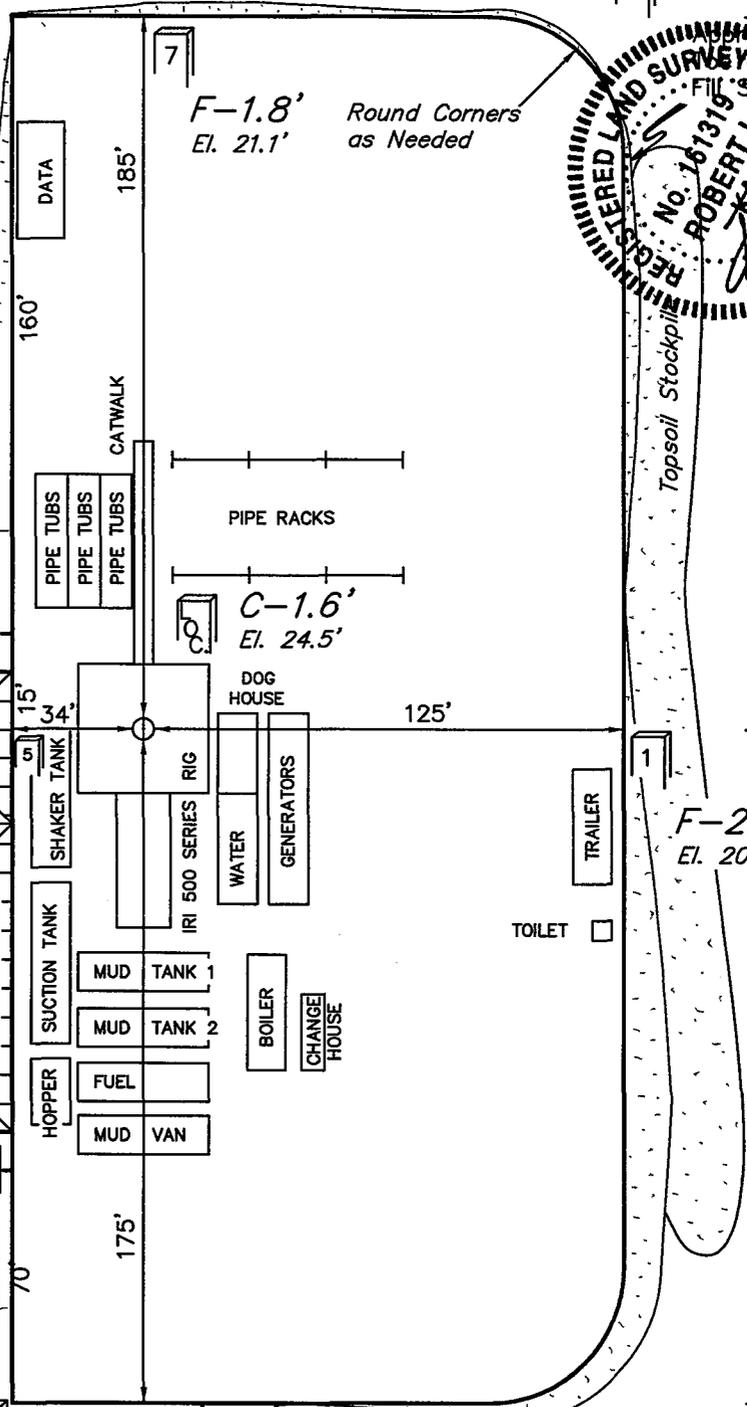
NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

Reserve Pit Backfill & Spoils Stockpile
C-11.3' El. 24.2' Flare Pit (Btm. Pit)
C-2.7' El. 25.6'

RESERVE PITS (10' Deep)
Total Pit Capacity W/2' of Freeboard = 8,400 Bbls. ±
Total Pit Volume = 2,330 Cu. Yds.
Sta. 0+85

Approx. Top of Cut Slope

C-11.2' El. 24.1' (Btm. Pit)
C-2.2' El. 25.1'
Reserve Pit Backfill & Spoils Stockpile



Sta. 1+75

F-2.0'
El. 20.9'

Sta. 0+00

C-2.8' El. 25.7'
C-2.2' El. 25.1'

F-5.5'
El. 17.4'

Proposed Access Road

Elev. Ungraded Ground at Location Stake = 7524.5'
Elev. Graded Ground at Location Stake = 7522.9'

UINTAH ENGINEERING & LAND SURVEYING
86 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

WIND RIVER RESOURCES CORP.

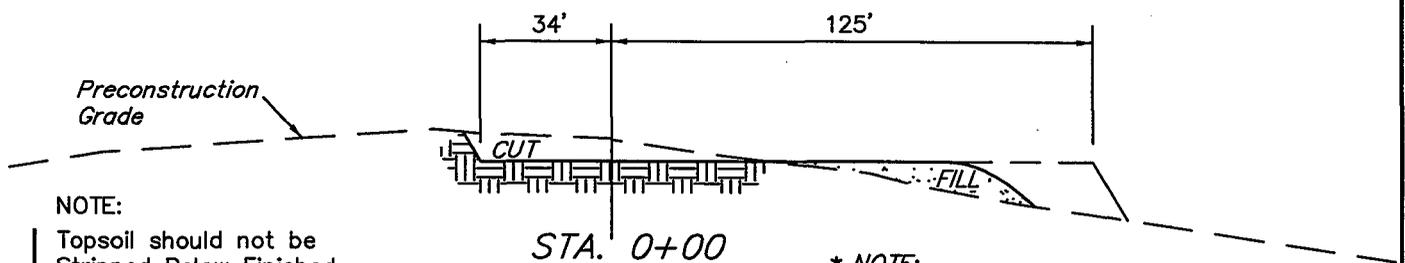
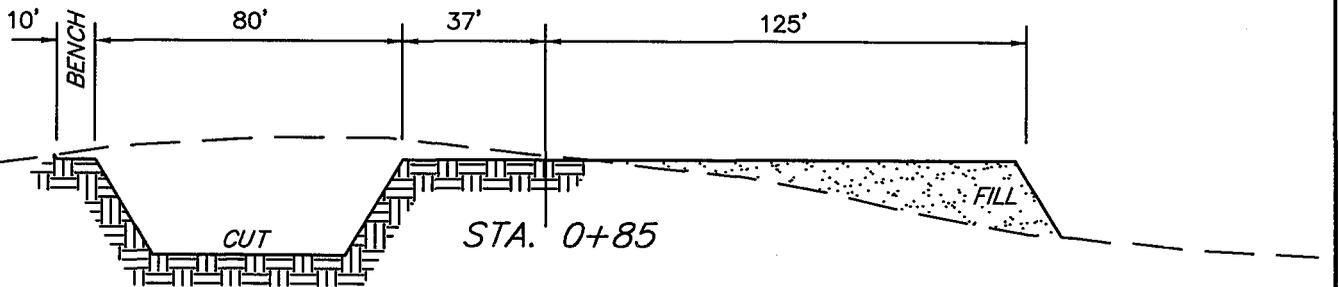
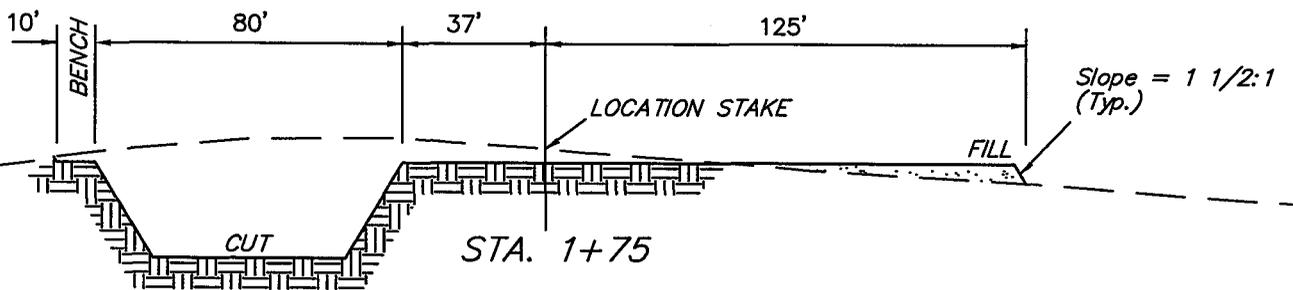
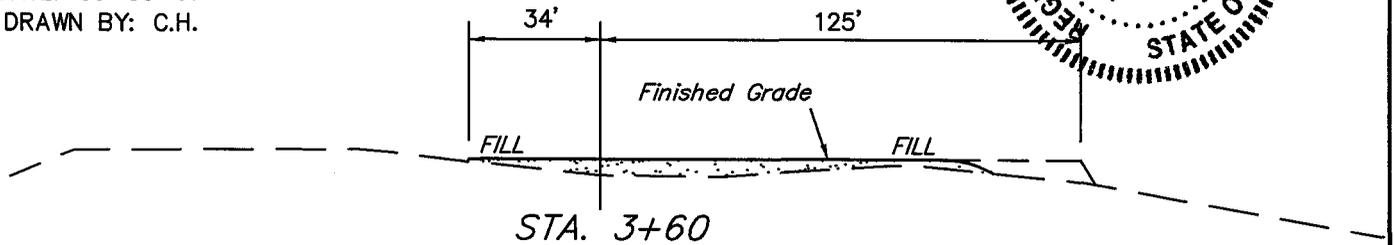
TYPICAL CROSS SECTIONS FOR

NORTH HILL CREEK #12-33-15-20
SECTION 33, T15S, R20E, S.L.B.&M.
880' FSL 540' FWL



1" = 20'
X-Section Scale
1" = 50'

DATE: 06-06-07
DRAWN BY: C.H.



NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

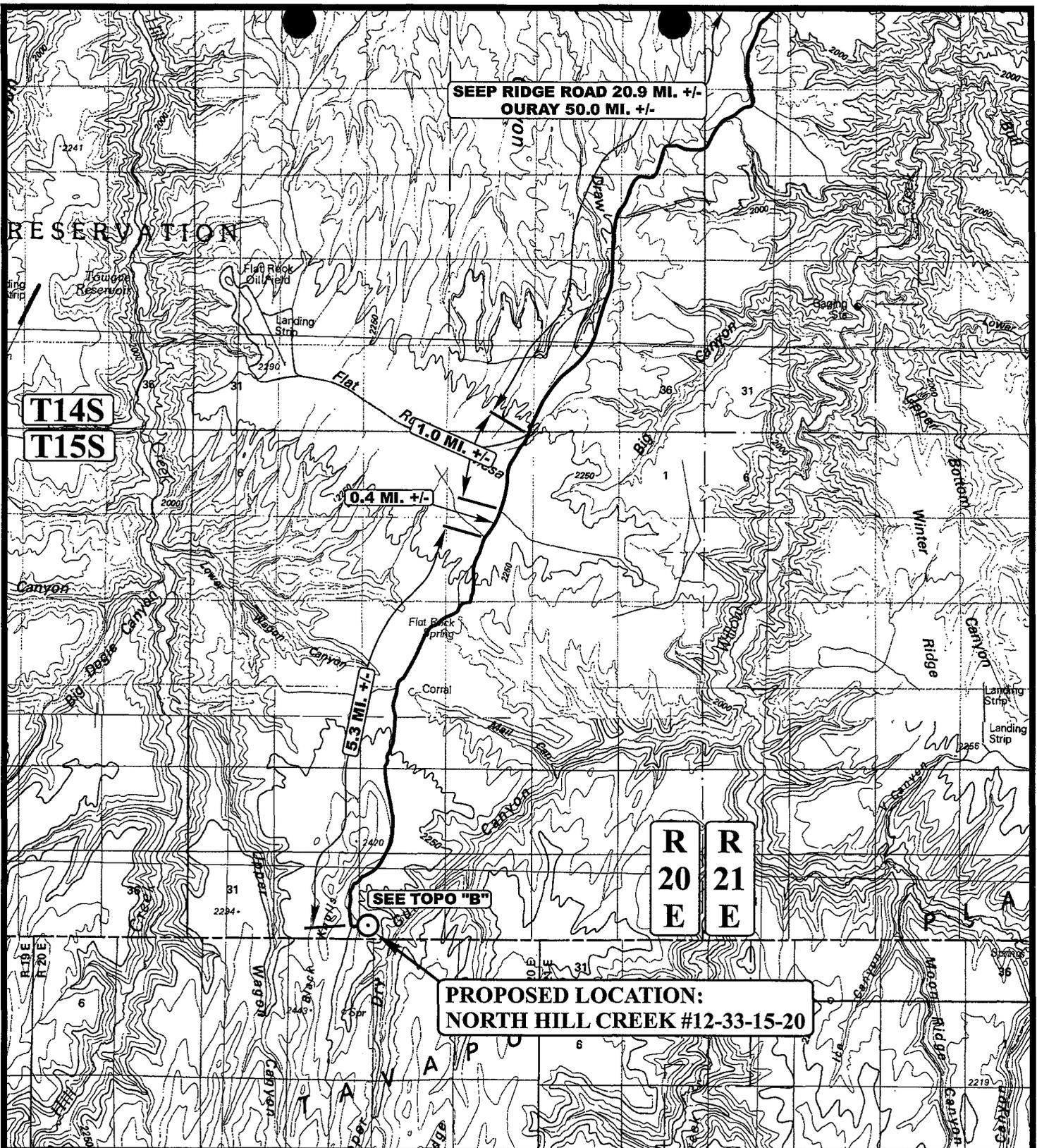
* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 2,810 Cu. Yds.
Remaining Location	= 4,390 Cu. Yds.
TOTAL CUT	= 7,200 CU.YDS.
FILL	= 3,220 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 3,980 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,980 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



SEEP RIDGE ROAD 20.9 MI. +/-
 OURAY 50.0 MI. +/-

T14S

T15S

0.4 MI. +/-

R(1.0 MI. +/-)

5.3 MI. +/-

SEE TOPO "B"

R
20
E

R
21
E

PROPOSED LOCATION:
 NORTH HILL CREEK #12-33-15-20

LEGEND:

○ PROPOSED LOCATION

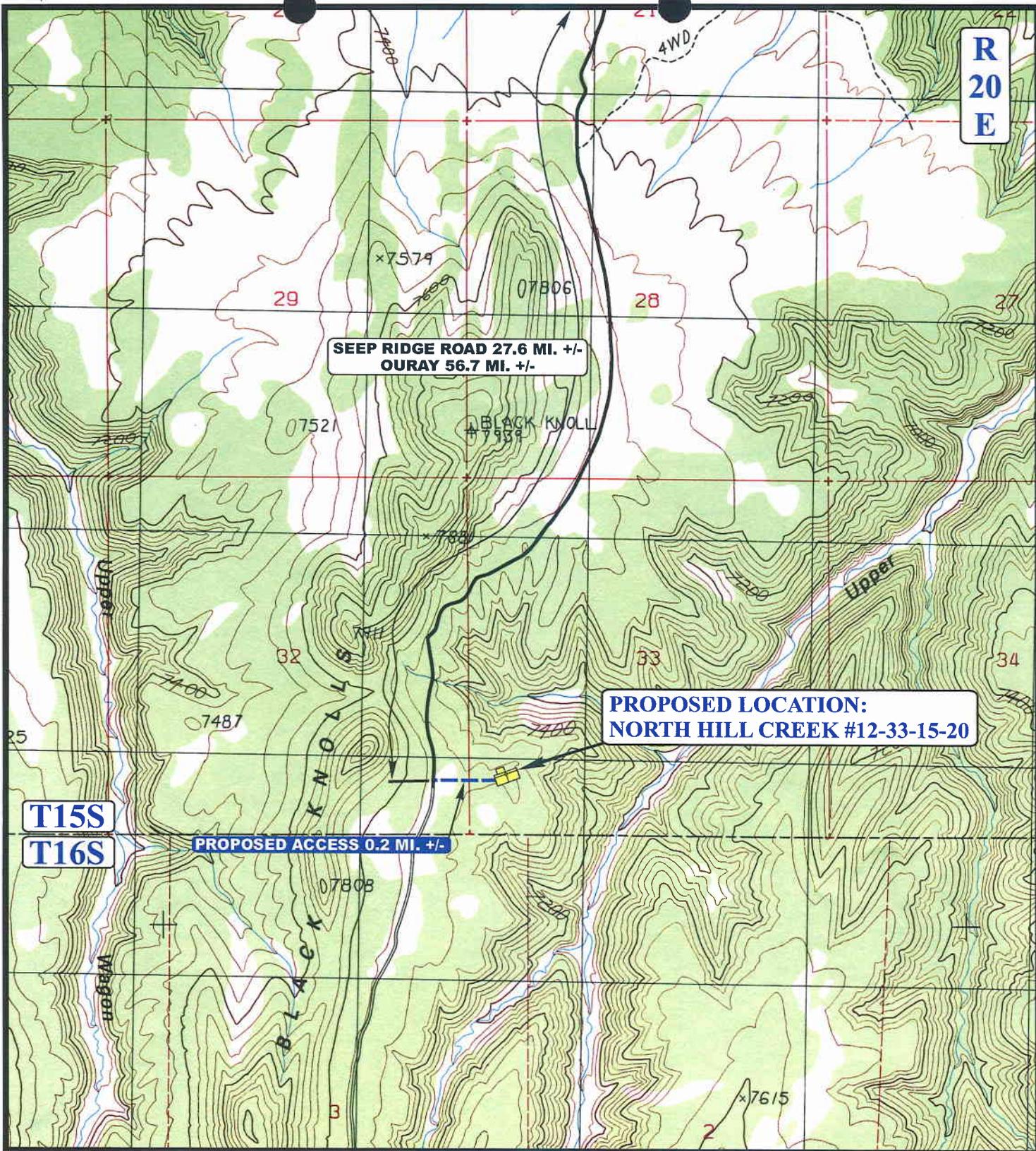


WIND RIVER RESOURCES CORP.

NORTH HILL CREEK #12-33-15-20
 SECTION 33, T15S, R20E, S.L.B.&M.
 880' FSL 540' FWL

U&L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 06 04 07
MAP MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: B.C. REVISED: 00-00-00 **TOPO**



**R
20
E**

**SEEP RIDGE ROAD 27.6 MI. +/-
OURAY 56.7 MI. +/-**

**PROPOSED LOCATION:
NORTH HILL CREEK #12-33-15-20**

PROPOSED ACCESS 0.2 MI. +/-

**T15S
T16S**

LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD

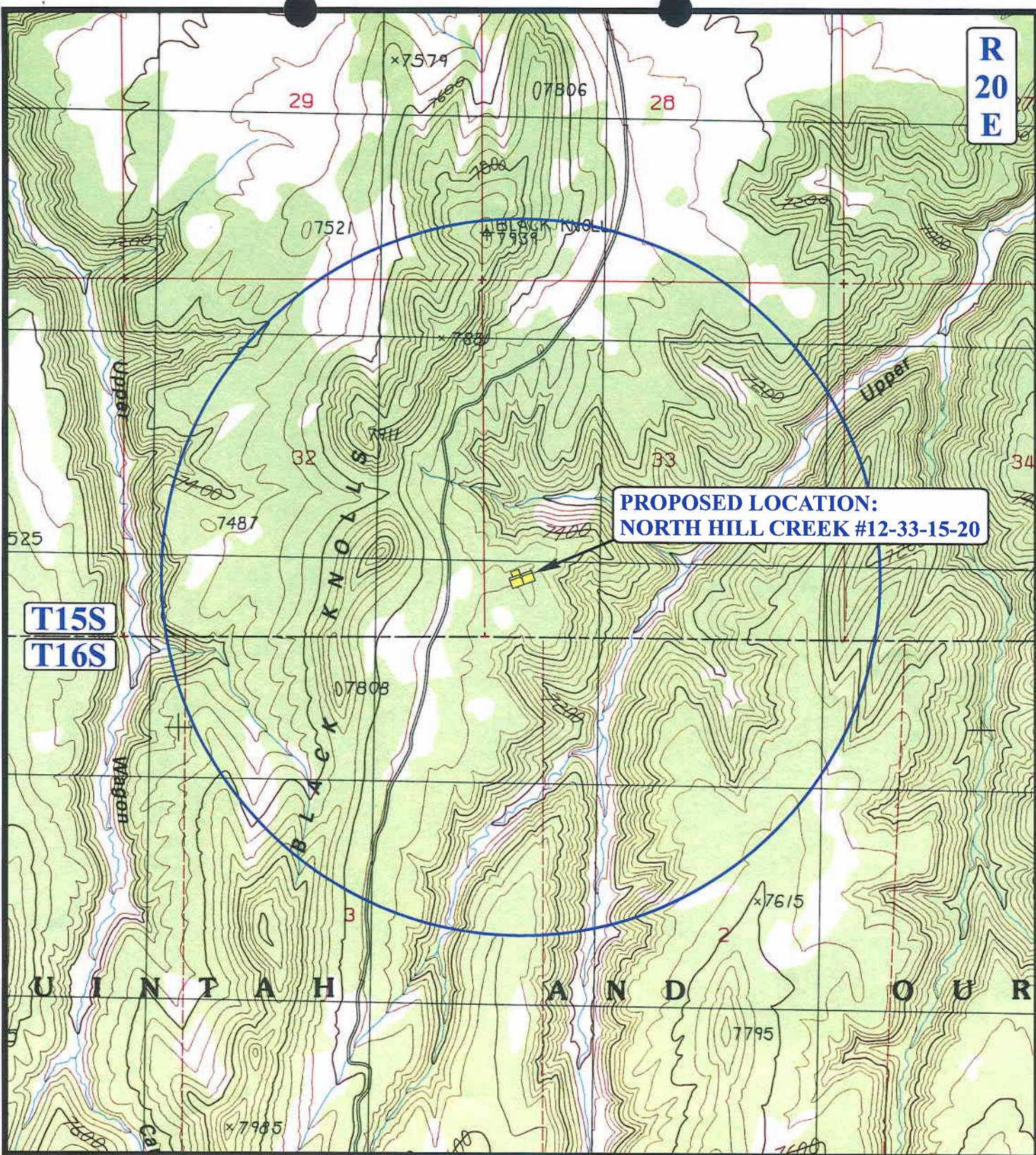


WIND RIVER RESOURCES CORP.

**NORTH HILL CREEK #12-33-15-20
SECTION 33, T15S, R20E, S.L.B.&M.
880' FSL 540' FWL**

U&L S **Utah Engineering & Land Surveying**
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC **06 04 07**
MAP MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00 **B**
TOPO



**R
20
E**

**PROPOSED LOCATION:
NORTH HILL CREEK #12-33-15-20**

**T15S
T16S**

LEGEND:

- | | |
|-------------------|-------------------------|
| ∅ DISPOSAL WELLS | ⊕ WATER WELLS |
| ● PRODUCING WELLS | ⊖ ABANDONED WELLS |
| ⬮ SHUT IN WELLS | ⊙ TEMPORARILY ABANDONED |



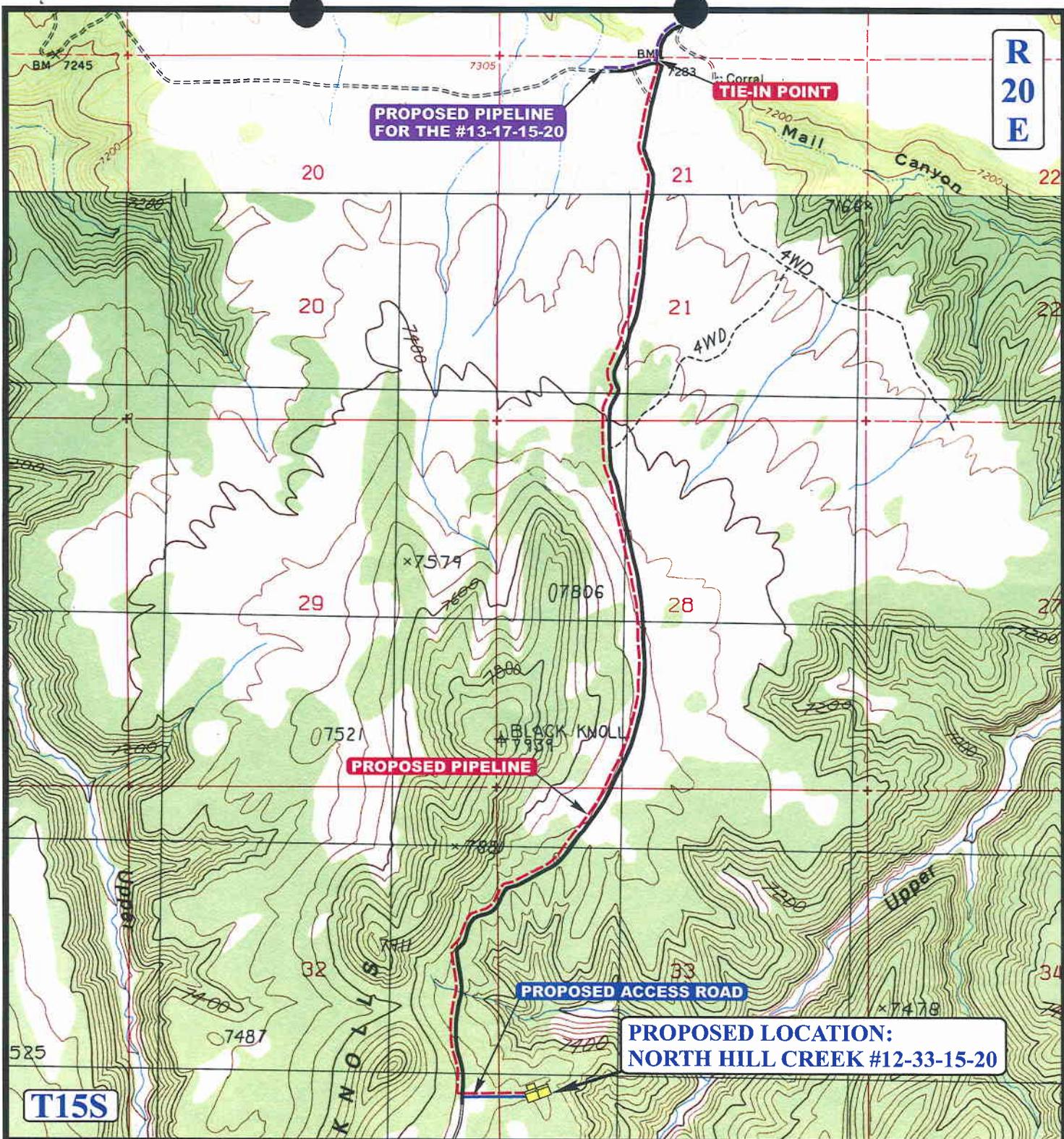
WIND RIVER RESOURCES CORP.

**NORTH HILL CREEK #12-33-15-20
SECTION 33, T15S, R20E, S.L.B.&M.
880' FSL 540' FWL**

U E L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 06 04 07
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 17,197' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - - - PROPOSED PIPELINE
- - - - - PROPOSED PIPELINE (SERVICING OTHER WELLS)



WIND RIVER RESOURCES CORP.

NORTH HILL CREEK #12-33-15-20
SECTION 33, T15S, R20E, S.L.B.&M.
880' FSL 540' FWL

UEIS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **06 04 07**
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00 **TOPO**

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 08/10/2007

API NO. ASSIGNED: 43-047-39499

WELL NAME: NHC 12-33-15-20
 OPERATOR: WIND RIVER RESOURCES (N1850)
 CONTACT: MARC ECKELS

PHONE NUMBER: 801-466-4131

PROPOSED LOCATION:

N/ESW

SWSW 33 150S 200E
 SURFACE: 0880 FSL 0540 FWL
 BOTTOM: 1396 FSL 1356 FWL
 COUNTY: UINTAH
 LATITUDE: 39.46434 LONGITUDE: -109.6905
 UTM SURF EASTINGS: 612649 NORTHINGS: 4368917
 FIELD NAME: WILDCAT (1)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 2 - Indian
 LEASE NUMBER: 14-20-H62-5525
 SURFACE OWNER: 2 - Indian

PROPOSED FORMATION: WINGT
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[2] Sta[] Fee[]
(No. SB-509795)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. UTE)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- ___ R649-2-3.
- Unit: _____
- ___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ___ R649-3-3. Exception
- ___ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

*1- Federal Approval
2- Spacing Strip*

T15S R20E

32

33

34

NHC 12-33-15-20



T16S R20E

OPERATOR: WIND RIVER RES CORP (N1850)

SEC: 33 T.15S R. 20E

FIELD: WILDCAT (001)

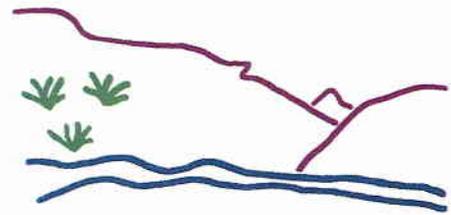
COUNTY: Uintah

SPACING: R649-3-11 / DIRECTIONAL DRILLING

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

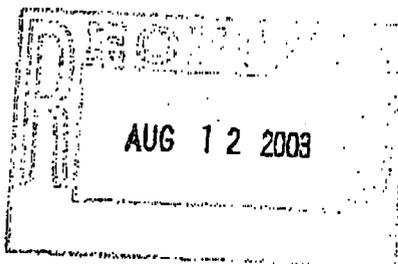
- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON
DATE: 13-AUGUST-2007



UTE INDIAN TRIBE

UINTAH AND OURAY AGENCY

P.O. Box 190
Fort Duchesne, Utah 84026
Phone (435) 722-5141
Fax (435) 722-5072

July 30, 2003

Mr. Chester D. Mills
Superintendent
Bureau of Indian Affairs
Uintah and Ouray Agency
P.O. Box 130
Fort Duchesne, Utah 84026-0130

RE: Request from Wind River Resources to Drill Water Supply Well

Dear Mr. Mills,

Wind River Resources Corporation has requested a permit to drill a water supply well on surface lands belonging to the Ute Tribe in the SE¼ of Section 3-T15S-R20E where the BIA is currently in the process of permitting a central processing/compression/storage area previously approved by the Business Committee for a Grant of Easement. The Business Committee approves the granting of a permit to drill a water supply well for the purpose of providing drilling water. The request is made pursuant to 3.1.E of Exploration and Development Agreement 14-20-H62-4917 and granted on the Permit for Use of Water attached to EDA 4917 as Exhibit C.

Under the EDA WRRC would pay to the Tribe a one time sum of \$2,150.00. Additional requirements by WRRC would be their continued use of Ute Oilfield Water Service as their water hauler, unlimited use of the well by the Tribe, the water well being given to the Tribe upon WRRC ceasing operations in the area, and water made available to livestock and wildlife if the water is found to be potable for such purposes.

WRRC must satisfy all applicable rules, regulations and requirements of the BIA, the Tribe and all applicable governments concerning the issuance of a water well permit.

Sincerely,

Ute Indian Tribe Business Committee

Chairman/Vice Chair

RECEIVED

AUG 13 2007

DIV. OF OIL, GAS & MINING

cc: Energy and Minerals Department
Wind River Resources Corp., Route 3, Box 3010, Roosevelt, UT 84066



WIND RIVER RESOURCES CORPORATION

1245 E Brickyard Road
Brickyard Tower, Suite 110
Salt Lake City, Utah 84106
Telephone: (801) 466-4131
Facsimile: (801) 466-4132
Email: utah@windrivercompanies.com

Marc T. Eckels, Vice President

August 14, 2007

Diana Mason, Petroleum Technician
Utah Division of Oil, Gas & Mining
P. O. Box 145801
Salt Lake City, UT 84114-5801

RE: Application for Directional Drilling
North Hill Creek 12-33-15-20
Surface Location: 880' fsl & 540' fwl (sww) Sec. 33-T15S-R20E
Bottom Hole Location: 1,396' fsl & 1,356' fwl (~~news~~) Sec. 33-T15S-R20E
Uintah County *NEsw*

Dear Ms. Mason:

Wind River Resources Corporation hereby requests permission to drill the North Hill Creek 12-33-15-20 directionally from the surface location in the SW/4SW/4 of Section 33 to a bottom hole location a few tens of feet northeast of the center of the SW/4 of Section 33. Wind River has under lease from the Ute Indian Tribe all lands within 460' in any direction of the surface and bottom hole locations, and at every point along the proposed well path.

This is a wildcat exploratory well being drilled to test multiple anomalies identified on our 2006 North Hill Creek Extension 3D seismic survey. We anticipate potential for natural gas production from the Wasatch, Mesaverde, Castlegate, Mancos, Dakota, Cedar Mountain, Entrada and Wingate formations. The well must be drilled directionally to test these targets due to topographic considerations. A complete directional survey will be run in this well at the time of logging and filed with the well completion report.

Please attach this application to the APD for this well, which includes the necessary plat, topographic maps and formation tops.

Sincerely,


Marc T. Eckels
Vice President

RECEIVED

AUG 14 2007

DIV. OF OIL, GAS & MINING



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

August 15, 2007

Wind River Resources Corporation
1245 East Brickyard Rd. #110
Salt Lake City, UT 84106

Re: North Hill Creek 12-33-15-20 Well, Surface Location 880' FSL, 540' FWL, SW SW, Sec. 33, T. 15 South, R. 20 East, Bottom Location 1396' FSL, 1356' FWL, NE SW, Sec. 33, T. 15 South, R. 20 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39499.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office

Operator: Wind River Resources Corporation
Well Name & Number North Hill Creek 12-33-15-20
API Number: 43-047-39499
Lease: 14-20-H62-5525

Surface Location: SW SW Sec. 33 T. 15 South R. 20 East
Bottom Location: NE SW Sec. 33 T. 15 South R. 20 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.
5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.
6. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: WIND RIVER RESOURCES CORP

Well Name: NHC 12-33-15-20

Api No: 43-047-39499 Lease Type: INDIAN

Section 33 Township 15S Range 20E County UINTAH

Drilling Contractor BILL JR'S RIG # AIR

SPUDDED:

Date 08/22/07

Time 5:00 PM

How DRY

Drilling will Commence: _____

Reported by MARC ECKELS

Telephone # (801) 466-4131

Date 08/23/07 Signed CHD

ENTITY ACTION FORM

Operator: WIND RIVER RESOURCES CORPORATION
 Address: 1246 EAST BRICKYARD ROAD, SUITE 110
city SALT LAKE CITY
state UT zip 84106

Operator Account Number: N 1850
 Phone Number: 801-466-4131

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
4304739499	NORTH HILL CREEK 12-33-15-20	SWSW	33	15S	20E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
A	99999	16333	8-22-07		8/28/07	
Comments: WELL SPUD AT 5 P.M., 8-22-07, BY BILL JRS' RATHOLE SERVICE AIR RIG DRILLING A 12-1/4" SURFACE HOLE. <i>BHL = NESW WINGT</i>						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
Comments:						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
Comments:						

RECEIVED
AUG 27 2007

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

MARC T. ECKELS

Name (Please Print) _____

 Signature _____
 VICE PRESIDENT _____
 Title _____ Date 8-23-07

RECEIVED
VERNAL FIELD OFFICE

2007 AUG 10 AM 11:41

Form 3160-3
(September 2001)

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

UNITED STATES DEPT. OF THE INTERIOR
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No. EDA #
14-20-H62-5525

6. If Indian, Allottee or Tribe Name
Ute Indian Tribe

7. If Unit or CA Agreement, Name and No.
n/a

8. Lease Name and Well No. North Hill
Creek 12-33-15-20

9. API Well No.
43-047-39499

10. Field and Pool, or Exploratory
Exploratory

11. Sec., T., R., M., or Blk. and Survey or Area
Section 33
T15S-R20E, SLB&M

12. County or Parish
Uintah

13. State
Utah

1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
Wind River Resources Corporation

3a. Address 1245 East Brickyard Rd. #101 Phone No. (include area code)
Salt Lake City, UT 84106 801-466-4131

4. Location of Well (Report location clearly and in accordance with any State requirements.*)
At surface 880' fsl & 540' fwl Sec. 33-T15S-R20E (directional)
At proposed prod. zone 1,396' fsl & 1,356' fwl Sec. 33

14. Distance in miles and direction from nearest town or post office*
Approx. 60 miles SSE of Roosevelt, UT

15. Distance from proposed* location to nearest property or lease line, ft. 540' @ surface 1,356' @ TD
(Also to nearest drig. unit line, if any)

16. No. of Acres in lease will earn 640

17. Spacing Unit dedicated to this well
40 acres

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1st well

19. Proposed Depth
12,000'

20. BLM/BIA Bond No. on file
Zions Bank SB-509795

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
7,524' (GL)

22. Approximate date work will start*
Upon Approval

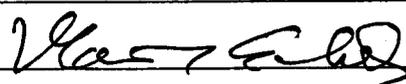
23. Estimated duration
30 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

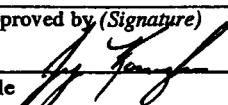
- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).

- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

5. Signature 
Title Vice President

Name (Printed/Typed)
Marc T. Eckels

Date
8-8-07

Approved by (Signature) 
Title Assistant Field Manager
Lands & Mineral Resources

Name (Printed/Typed)
Jeremy Kavcova

Date
8-15-2007

Office
VERNAL FIELD OFFICE

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached. **CONDITIONS OF APPROVAL ATTACHED**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED NOTICE OF APPROVAL

AUG 30 2007

UDOGM

DIV. OF OIL & GAS



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Wind River Resources Corporation
Well No: North Hill Creek 12-33-15-20
API No: 43-047-39499

Location: SWSW, Sec. 33, T15S, R20E
Lease No: 14-20-H62-5525
Agreement: EDA

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:	Paul Buhler	(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:		(435) 781-4476	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Jannice Cutler	(435) 781-3400	(435) 828-3544
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-4410

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity	-	The Ute Tribe Energy & Minerals Dept. shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion	-	Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

Surface COAs:

Additional Stipulations

- 1) Storage tanks and facilities shall be painted juniper green.
- 2) Tanks shall be surrounded by an earthen berm capable of holding the tank volumes +10%, and location shall be surrounded by a second containment berm.
- 3) Pipeline shall be kept clear of trees.
- 4) Trees removed from location and access road shall be pushed to edge of cleared area.

General Conditions of Approval

- A 30' foot corridor right-of-way shall be approved. Upon completion of each pipeline in corridor, they shall be identified and filed with the Ute Tribe.
- A qualified Archaeologist accompanied by a Tribal Technician will monitor trenching construction of pipeline.
- The Ute Tribe Energy & Minerals Department is to be notified, in writing 48 hours prior to construction of pipeline.
- Construction Notice shall be given to the department on the Ute Tribe workdays, which are Monday through Thursday. The Company understands that they may be responsible for costs incurred by the Ute Tribe after hours.
- The Company shall inform contractors to maintain construction of pipelines within the approved ROW's.
- The Company shall assure the Ute Tribe that "ALL CONTRACTORS, INCLUDING SUB-CONTRACTORS, LEASING CONTRACTORS, AND ETC." have acquired a current and valid Ute Tribal Business License and have "Access Permits" prior to construction, and will have these permits in all vehicles at all times.
- You are hereby notified that working under the "umbrella" of a company does not allow you to be in the field, and can be subject to those fines of the Ute Tribe Severance Tax Ordinance.
- Any deviation of submitted APD's and ROW applications the Companies will notify the Ute Tribe and BIA in writing and will receive written authorization of any such change with appropriate authorization.
- The Company will implement "Safety and Emergency Plan." The Company's safety director will ensure its compliance.
- All Company employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APD's and/or ROW permits/authorizations on their person(s) during all phases of construction.

- All vehicular traffic, personnel movement, construction/restoration operations shall be confined to the area examined and approved, and to the existing roadways and/or evaluated access routes.
- All personnel shall refrain from collecting artifacts, any paleontological fossils, and from disturbing any significant cultural resources in the area.
- The personnel from the Ute Tribe Energy & Minerals Department shall be notified should cultural remains from subsurface deposits be exposed or identified during construction. All construction will cease.
- All mitigative stipulations contained in the Bureau of Indian Affairs Site Specific Environmental Assessment (EA) will be strictly adhered.
- Upon completion of Application for Corridor Right-Way, the company will notify the Ute Tribe Energy & Minerals Department, so that a Tribal Technician can verify Affidavit of Completion.

DOWNHOLE COAs:

SITE SPECIFIC DOWNHOLE COAs:

- Electronic/mechanical mud monitoring equipment shall be required, from surface casing shoe to TD, which shall include as a minimum: pit volume totalizer (PVT); stroke counter; and flow sensor.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., TwN, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Wind River Resources Corporation

3a. Address 1245 E. Brickyard Rd., Suite 110
 Salt Lake City, UT 84106

3b. Phone No. (include area code)
 801-466-4131

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 Surface: 880' fsl & 540' fwl Sec. 33-T15S-R20E (directional)
 BH: 1,396' fsl & 1,356' fwl Sec. 33-T15S-R20E

5. Lease Serial No. EDA
 #14-20-H62-5525

6. If Indian, Allottee or Tribe Name
 Ute Indian Tribe

7. If Unit or CA/Agreement, Name and/or No.
 N/A

8. Well Name and No. North Hill
 Creek 12-33-15-20

9. API Well No.
 43-047-39499

10. Field and Pool, or Exploratory Area
 Exploratory

11. County or Parish, State
 Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Report</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Two-page narrative report attached.

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NOV 26 2007

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Marc T. Eckels Title Vice President

Signature *Marc Eckels* Date 11-21-07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SUNDRY NOTICE – 11-21-07

NORTH HILL CREEK 12-33-15-20 DRILLING REPORT

8-21-07: Drill rat hole, mouse hole and conductor hole. Set 40' of 14" conductor pipe and cement with 2 cu. yds. Redi-mix. (Peter Martin)

8-22-07 thru 8-25-07: Rig up ProPetro deep air rig and drill 12-1/4" surface casing hole to 2,490'. Encountered water flow at 1,500' and switched to aerated water. Set 60 jts of 9-5/8", 36#, J-55, LT&C surface casing at 2,437' and cement with 230 sx HiFill+220 sx Class G+250 sx top cement. Hole stayed full.

8-26-07 thru 8-29-07 : Move in and rig up Lobo WS Rig #100 to drill to Mesaverde. Test BOPs.

8-30-07 thru 8-31-07: Drill 7-7/8" hole from 2,350' (in cement) to 2,490', and from 2,490' (in Wasatch formation) to 4,542'. Top of Mesaverde at 4,428'.

9-1-07 thru 9-2-07: Rig down and move out Lobo WS #100.

9-3-07 thru 9-11-07: Move in and rig up True Drilling Rig #22. Rig drilling new rat hole at an angle with bit and mud motor. Bit stuck at 23'. Rig twisted and damaged derrick in processing of trying to pull free. Drilling operation suspended to replace derrick. Tools pulled from hole with a crane. Derrick and top of sub-base trucked to True yard in Casper.

10-3-07: Truck new derrick and modified sub-base from Casper to rig.

10-4-07 thru 10-8-07: Rig up sub-base and new derrick. Raise derrick and pick up rotary tools. Nipple up BOPs. Test BOP equipment. Pick up bottom hole assembly.

10-9-07 thru 10-10-07 : Pick up BHA. Start reaming and washing 7-7/8" hole at 3,300' and drilling new formation at 4,542'. Drill to 5,500' in Mesaverde and trip for directional tools.

10-11-07 thru 10-30-07: Trip in hole with directional tools and kick-off directionally at 5,500'. Drill and slide to 11,828' at inclination of 8.64 degrees and azimuth of 57.14 degrees. Condition hole and trip for logs.

10-31-07: Rig up Halliburton open hole logging truck and run DIL/GR/SP/FDC/CNL from 11,826' to 2,437'. Concluded hole not deep enough to test Wingate due to 3D seismic velocity gradient (wildcat well is >5 miles from nearest data point). Release directional drillers and lay down directional tools. Trip in hole and drill to 11,840'.

11-1-07 thru 11-3-07: Drill from 11,840' to 12,150'. Condition hole and trip for logs. Log new footage with open hole logs, as above, to complete full triple combo run. Run BHC

sonic, spectral GR and directional survey from 12,149' to 2,437'. Rig down Halliburton logging truck.

11-4-07 thru 11-6-07: Trip in hole and condition hole to run casing. Rig up lay down machine. Trip out of hole laying down drill pipe and BHA. Rig down lay down machine / rig up casing crew. Run 4-1/2", 11.6#, LT&C production casing as follows: 11 jts (462') of N-80+305 jts (11,700') HCP-110. Land casing at 12,150' with float collar at 12,108'. Rig down casing crew / rig up Halliburton cementers. Cement production casing with 1,230 sx 50:50 Poz foamed to 11.0 ppg with N2+110 sx 50:50 Poz at 14.3 ppg and displace with 188 bbl fresh water. Had good returns throughout job, plug down at 13:19 11-5-07. Float held. Release Halliburton. Wait on cement for .5 hrs. Bleed off N2 pressure. Nipple down BOPs. Clean mud tanks. True Rig 22 released at 6:00, 11-6-07.

Requested dry cut of samples delivered to UGS core facility in SLC.

Rigged up Peak WS completion rig 11-17-07 to commence Wingate completion attempt.

NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
 - A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: Wind River Resources Corp Today's Date: 02/14/2008

Well:	API Number:	Drilling Commenced:
NHC 12-33-15-20 drlg rpts/wcr	4304739499	08/22/2007

155 20E 33

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

cc: Well File
Compliance File

**NOTICE OF LATE REPORTING
DRILLING & COMPLETION INFORMATION**

Utah Oil and Gas Conservation General Rule R649-3-6 states that,

- Operators shall submit monthly status reports for each drilling well (including wells where drilling operations have been suspended).

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.

- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
 - A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: Wind River Resources Corp Today's Date: 04/21/2008

Well:	API Number:	Drilling Commenced:
NHC 1-8-15-20	4304736909	05/01/2006
NHC 12-33-15-20 15S ZDE 33	4304739499	08/22/2007
NHC 1-11-15-20	4304739589	11/05/2007
NHC 14-8-15-20	4304739646	11/18/2007

List Attached

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please contact Rachel Medina
at (801) 538-5260.

cc: Well File
Compliance File

Wind River Resources Corporation
1245 E. Brickyard Road, Suite 110
Salt Lake City, Utah 84106

Office: 801-466-4131 Fax: 801-466-4132

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JUN 11 2008

DIV. OF OIL, GAS & MINING

June 10, 2008

Ms. Rachel Medina
Division of Oil, Gas, and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Re: Transmittal of Completion Report
North Hill Creek 12-33-15-20
NWSW Sec. 33-T15S-R20E
EDA 14-20-H62-5525
Uintah County, UT

Dear Ms. Medina:

A copy of the completion report for the above-captioned well is enclosed, along with hard copies of the open-hole logs, the mud log, and the cement bond log.

Please call if you have any questions or need additional information.

Sincerely,



Richard Christiansen
VP Engineering

Cc: BLM
BIA
Ute Indian Tribe

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
EDA 14-20-H62-5525

a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Reserv.,
Other: _____

6. If Indian, Allottee or Tribe Name
Ute Indian Tribe

7. Unit or CA Agreement Name and No.
N/A

2. Name of Operator
Wind River Resources Corporation

8. Lease Name and Well No.
North Hill Creek 12-33-15-20

3. Address 1245 E. Brickyard Road, Suite 110
Salt Lake City, Utah 84106

3a. Phone No. (include area code)
801-466-4131

9. AFI Well No.
43-047-39499

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

10. Field and Pool or Exploratory
Exploratory

At surface 880' FSL & 540' FWL Sec. 33-T15S-R20E

11. Sec., T., R., M., on Block and
Survey or Area Sec. 33, T15S-R20E, SLB&M

At top prod. interval reported below 1275' FSL & 1174' FWL Sec. 33-T15S-R20E

12. County or Parish
13. State
Uintah UT

At total depth 1397' FSL & 1344' FWL Sec. 33-T15S-R20E

14. Date Spudded
08/21/2007

15. Date T.D. Reached
11/03/2007

16. Date Completed 02/15/2008
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
KB

18. Total Depth: MD 12,149'
TVD 12,000' 059

19. Plug Back T.D.: MD 10,765'
TVD 10,713

20. Depth Bridge Plug Set: MD 10,775'
TVD 10,723

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Triple Combo, Sonic, GR, Spectral GR, Caliper, Directional; CBL, GR, CCL CSN

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25"	9-5/8" J-55	36	Surface	2437'		230 sx HiFill 220 sx Type G 250 sx Type G		Surface Topped	
7.875	4-1/2" P-110	11.6	Surface	12,150'		1230 sx FoamG 110 sx Type G		2166 (Calc)	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	10,416'	NA						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Dakota Silt	10,441'	10,448'	(See attached sheet)			
B) Dakota	10,603'	10,610'				
C) Cedar Mountain	10,693'	10,699'				
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
(See attached sheet)	

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
NA	2/15/08	24	→	0	880	80	NA		Flowing naturally from intervals A, B, and C
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
22	300	600	→	0	880	80	NA	Well is shut-in, waiting on further testing, and then construction of surface facilities and sales line	S

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

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*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Well is shut-in, waiting for further flow testing, and then construction of surface facilities and sales line.

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Halliburton Spectral Density Dual-Spaced Neutron Log (November 3, 2007)

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Wasatch	2424'	4428'	Mud log started at 2500'. No gas shows. Some fluid loss in 2500' to 3000' interval.	Wasatch Mesa Verde	2424' 4428'
Mesa Verde	4428'	6738'	Some gas shows in lower Tuscher/Farrer, Neslen, Upper Segoe, and Castlegate. No fluid loss.	Neslen Castlegate	5782' 6475'
Mancos	6738'	10,438'	Many gas shows above 5,000 units in lower portion of Mancos. No fluid loss.	Mancos Mancos B	6738' 7209'
Dakota Silt, Dakota, Cedar Mountain	10,438'	10,830'	Zones with gas shows on mudlog and porosity cross-over in each of these three formations.	Dakota Silt Dakota Sandstone	10,438' 10,538'
Morrison	10,830'	11,521'	A porous zone with gas show and cross-over from 11,000' to 11,040'. No fluid loss.	Cedar Mountain Morrison	10,672' 10,830'
Entrada	11,521'	11,690'	A porous zone with cross-over from 11,572' to 11,584'. No fluid loss.	Curtis Entrada	11,455' 11,521'
Wingate	11,950'	TD	A porous zone with cross-over from 11,966' to 12,012'. No fluid loss.	Kayenta Wingate	11,750' 11,950'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Richard L. Christiansen Title VP Engineering
 Signature *Richard L. Christiansen* Date 06/06/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

26. Perforation Record

Perforated Interval	Size	No. Holes	Perf. Status
10,442-448'	0.35"	18	Open
10,603-605'	0.35"	6	Open
10,608-610'	0.35"	6	Open
10,693-699'	0.35"	18	Open
11,008-010'	0.35"	3	Below CIBP
11,012-015'	0.35"	9	Below CIBP
11,031-033'	0.35"	6	Below CIBP
11,574-585'	0.35"	33	Below CIBP
11,968-970'	0.35"	6	Below CIBP
11,990-12,000'	0.35"	30	Below CIBP

27. Acid, Fracture Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10,442-448'	Frac: 60,000# Resin-Coated 20-40 Sand
10,603-699'	Frac: 60,000# Resin-Coated 20-40 Sand
11,008-033'	Frac: 60,000# Resin-Coated 20-40 Sand
11,574-585'	Frac: 80,000# EconoProp 20-40
11,968-12,000'	Frac: 100,000# VersaProp 20-40

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 03 2009

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
2000005644

6. If Indian, Allottee or Tribe Name
Ute Indian Tribe

SUBMIT IN TRIPLICATE -- Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No.
2. Name of Operator Wind River Resources Corporation		8. Well Name and No. North Hill Creek 12-33-15-20
3a. Address 1245 E. Brickyard Rd., Suite 110, Salt Lake City, UT 84106	3b. Phone No. (include area code) 801-466-4131	9. API Well No. 43-047-39499
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 880' FSL & 540' FWL Sec 33-T15S-R20E SLB&M (surface location of directional well)		10. Field and Pool or Exploratory Area Exploratory
		11. Country or Parish, State Uintah, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

NOTICE OF FIRST PRODUCTION: Gas was first sold from this well on July 30, 2009, at 4:25 p.m. The gas is gathered to Wind River's North Hill Creek Compressor Station, then sold into the Uinta basin Field Servc (Questar / Ute Tribe) pipeline.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Marc T. Eckels	Title Vice President
Signature	Date 07/30/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: 20G0005644
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: NHC 12-33-15-20	
2. NAME OF OPERATOR: WIND RIVER RESOURCES CORP	9. API NUMBER: 43047394990000	
3. ADDRESS OF OPERATOR: 1245 E Brickyard Rd Ste 110 , Salt Lake City, UT, 84106	PHONE NUMBER: 801 466-4131 Ext	9. FIELD and POOL or WILDCAT: WILDCAT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0880 FSL 0540 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 33 Township: 15.0S Range: 20.0E Meridian: S	COUNTY: UINTAH	
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/30/2009 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input checked="" type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
See attachment		
Approved by the Utah Division of Oil, Gas and Mining Date: 08/04/2011 By: <u><i>Dark K. Quist</i></u>		
NAME (PLEASE PRINT) Marc Eckels	PHONE NUMBER 435 901-4217	TITLE Agent
SIGNATURE N/A	DATE 8/2/2011	

Please Review Attached Conditions of Approval

RECEIVED Aug. 02, 2011



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047394990000

See attached Wildcat Well Determination Statement of Basis. Note: This is a final determination.

DIVISION OF OIL, GAS AND MINING
**Preliminary Wildcat Well Determination
STATEMENT OF BASIS**

Applicant: WIND RIVER RESOURCES CORP.

Location: SWSW Sec 33 T15S, R20E Uintah County, Utah

WELL NAME: NHC 12-33-15-20 **API #:** 43-047-39499

FINDINGS

1. This well was completed on February 15, 2008 in the **Dakota Silt, Dakota and Cedar Mountain** formations.
2. This well started commercial production on July 30, 2009.
3. This well is > 1 mile from known production for all formations at the time of completion, commercial production and currently. (Attachment A)
4. The Wildcat Tax Credit application was received 3+ years after completion and 2+ years after commercial sales of the NHC 12-33-15-20 well (see submittal requirements in R649-3-35-1.1).

CONCLUSIONS

Future requests for wildcat well determination should be submitted in accordance with R649-3-35. Based on the findings above the Division has determined the NHC 12-33-15-20 well was drilled into an unknown area for all formations. The Division finds that this well qualifies for the severance tax exemption under Section 59-5-102(2)(d) for wildcat wells. This determination was made in accordance with Oil and Gas General Conservation Rule R649-3-35. If the operator disagrees with this determination, the decision may be appealed to the Board of Oil Gas and Mining.

Reviewer(s): Dustin K. Doucet 

Date: 8/4/2011

Joshua J. Payne 

Date: August 3, 2011

ATTACHMENT A														
1 Mile Area of Review														
API	WELL_NAME	Well Status	QTR	Sect	Town	Range	Cum Oil	Cum Gas	Field Type	Dx From Well(ft)	Rotar Spud	Date TD Reached	Date First Produced	Producing Formation
4304739499	NHC 12-33-15-20	PGW	SWSW	33	150S	200E	214	208019	W	0	8/21/2007	11/3/2007	7/30/2009	Dakota Silt - Dakota - Cedar Mountain

Wind River Resources Corp.

Sundry Notice for North Hill Creek 12-33-15-20

The North Hill Creek 12-33-15-20, located on the Uintah & Ouray Indian Reservation in Section 33-T15S-R20E, was listed as an "Exploratory" well on both the approved APD and Completion Report. We hereby request designation of this well as a "Wildcat Well" under R649-3-35 for the purpose of qualifying for the severance tax exemption available for such wells.

It was completed as a natural gas in the Dakota Silt, Dakota Sandstone and Cedar Mountain formation in the interval between 10,441' and 10,699'. This is truly a "Wildcat" well. The closest well of any kind is our North Hill Creek 14-8-15-20, a shallower Mancos gas producer located 3.8 miles to the north-northwest. The closest well completed in either the Dakota or Cedar Mountain intervals is our North Hill Creek 14-11-15-20, which produces from the Dakota (among other formations) at a location 4.6 miles to the north-northeast. All wells to the east, south and west are more than 5 miles distant. The closest of these wells actually completed in the Dakota or Cedar Mountain is Royale Energy's Moon Canyon #2, a minor Dakota producer located approximately 5.5 miles to the southeast.

The attached Topo Map C from the APD shows the absence of any wells within a 1-mile radius. That situation prevails to this day.

This well is not in a known geologic structure. It is the first well drilled to a target identified on our 28-square mile North Hill Creek Extension 3D Seismic Survey.

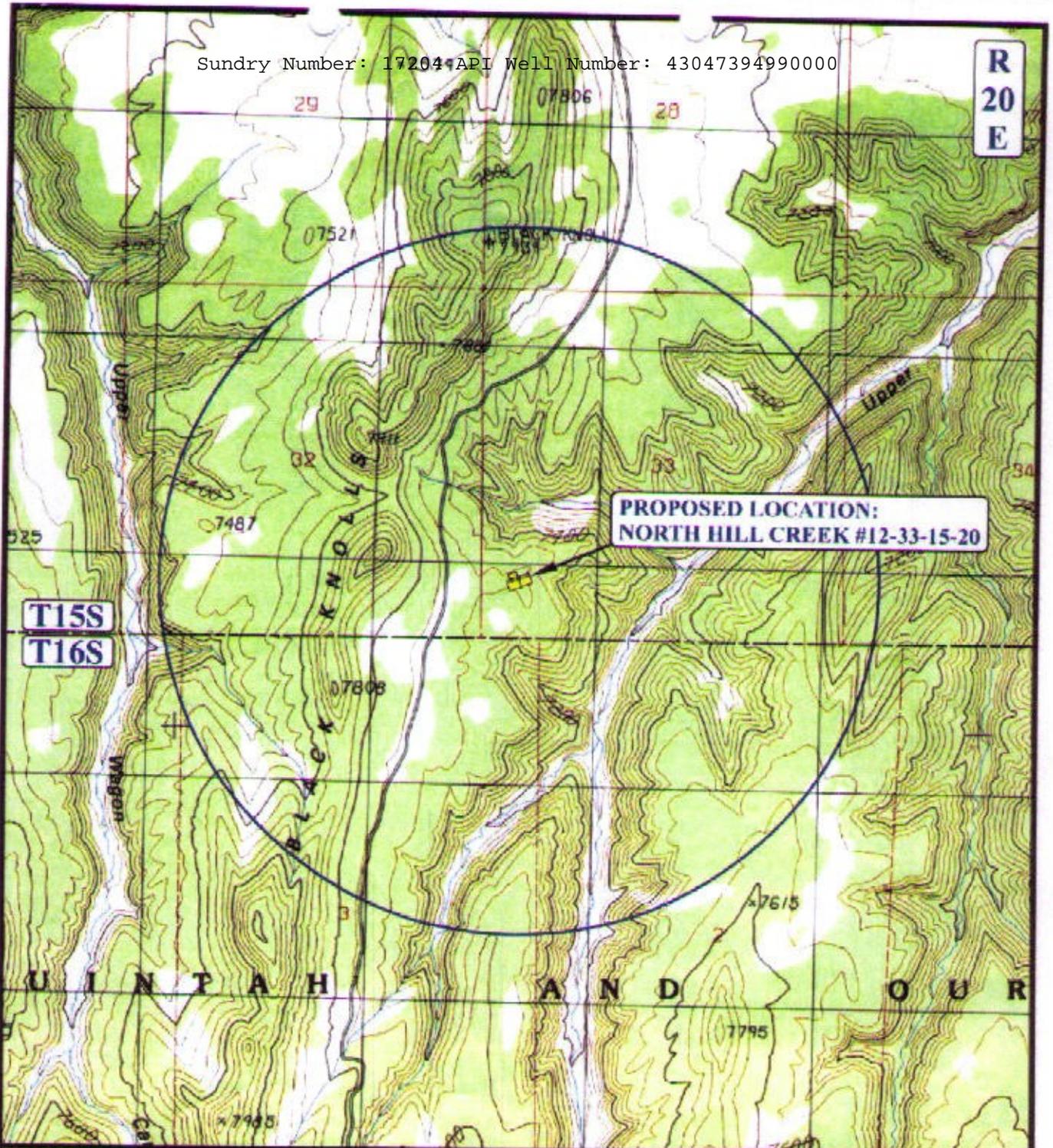
If any additional information is needed, please contact Marc Eckels at 801-466-4131.

RECEIVED

Aug. 02, 2011

Sundry Number: 172044 API Well Number: 43047394990000

R
20
E



T15S
T16S

PROPOSED LOCATION:
NORTH HILL CREEK #12-33-15-20

U I N T A H A N D O U R

LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

WIND RIVER RESOURCES CORP.

NORTH HILL CREEK #12-33-15-20
SECTION 33, T15S, R20E, S.L.B.&M.
880' FSL 540' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP

06 04 07
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00



RECEIVED

Aug. 02, 2011

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 2OG0005644
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: NHC 12-33-15-20
2. NAME OF OPERATOR: WIND RIVER RESOURCES CORP	9. API NUMBER: 43047394990000
3. ADDRESS OF OPERATOR: 7090 S. Union Park Ave., Suite 430, Midvale, UT, 84047	PHONE NUMBER: 801 566-5127 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0880 FSL 0540 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 33 Township: 15.0S Range: 20.0E Meridian: S	9. FIELD and POOL or WILDCAT: WILDCAT COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/1/2016 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Wind River Resources Corporation hereby provides notice of intent to plug and abandon the subject well per the attached procedure. If approved in a timely manner, this work will be scheduled for completion prior to October 31, 2016.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: _____
 By: David K. Quist
 July 28, 2016

Please Review Attached Conditions of Approval

NAME (PLEASE PRINT) Marc Eckels	PHONE NUMBER 801 566-5127	TITLE Agent
SIGNATURE N/A	DATE 6/9/2016	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047394990000

A 100' isolation plug should be set from 6800' to 6700' across the Mancos formation top.

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **Wind River Resources Corporation**

3a. Address
7090 S Union Park Ave., Midvale, UT 84047

3b. Phone No. (include area code)
801-566-5127

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
880' FSL & 540' FWL, SWSW, Sec. 33, T15S, R20E

5. Lease Serial No.
14-20-H62-5525

6. If Indian, Allottee or Tribe Name
Ute Indian Tribe

7. If Unit or CA/Agreement, Name and/or No.
NA

8. Well Name and No.
North Hill Creek 12-33-15-20

9. API Well No.
43-047-39499

10. Field and Pool, or Exploratory Area
Flat Rock

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

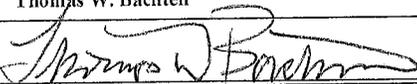
Wind River Resources Corporation hereby provides notice of intent to plug and abandon the subject well per the attached procedure. If approved in a timely manner, this work will be scheduled for completion prior to October 31, 2016.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Thomas W. Bachtell

Title **Chief Executive Officer**

Signature



Date

May 15, 2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



**Wind River Resources Corporation
P&A Procedure
North Hill Creek 12-33-15-20**

Flat Rock Field

PERTINENT INFORMATION

Location: SWSW Section 33
Township 15 South, Range 20 East
Uintah County, Utah
880' FSL, 540' FWL

Latitude/Longitude: 39.464361°/-109.691208°

Lease No: 14-20-H62-5525

Elevation: 7524' GL, 7540' KB (16' KB)

TD: 12,150' KB

PBTD: 10,765' KB (cement on CIBP)

Plugs: CIBP at 10,775', 11,500', and 11,880' (All have 1 sack of cement on top)

API No.: 43-047-39499

Casing: 9-5/8", 36.0#, J-55, @ 2437', cemented to surface
4-1/2", 11.6.0#, P-110 @ 12,150', cemented to 2166' (calculated TOC)

Tubing: 2-3/8", 4.7# to 10,416'

Production Casing Specs: 4-1/2", 11.60#, P-110, ID: 4.000", Drift: 3.875", Collapse: 7580 psi,
Burst: 10,690 psi (70% 7483 psi)

Tubing Specs: 2-3/8", 4.7#, N-80, ID: 1.995", Drift: 1.901", Collapse: 11,780 psi, Burst: 11,200
psi (80% 8960 psi), Joint: 104,3400 lbs (80% 83,472 lbs)

Capacities:	4-1/2"	0.0155 Bbls/ft	0.0873 ft ³ /ft
	2-3/8"	0.0039 Bbls/ft	0.0217 ft ³ /ft
	4-1/2" x 2-3/8"	0.0101 Bbls/ft	0.0565 ft ³ /ft

BH Temperature: 234°F @ 10,700'

Completed Intervals: Dakota Silt: 10,442' - 10,448' (6')
Dakota: 10,603' - 10,610' (4')
Cedar Mountain: 10,693' - 10,699' (6')
Morrison: 11,008' - 10,033' (7') -below CIBP
Entrada: 11,574' - 11,585 (11') -below CIBP
Wingate: 11,968' - 12,000 (12') - below CIBP

Page 2
North Hill Creek 12-33-15-20
P&A
May 19, 2016

PROCEDURE

1. MIRU service unit.
2. Pump produced water to fill wellbore and kill well. ND wellhead and NU BOP.
3. PU tubing as needed and RIH to tag PBTD.
4. Mix 150 Bbls of 9.1 ppg Bentonite mud (about 50 lb clay per Bbl) mud and circulate 112 Bbls of the mud down tubing with water returns up casing.
5. RU cementing company and pump as needed to set a balanced cement plug from PBTD (10,765') to above 10,300' using 7.2 Bbls of cement slurry consisting of premium cement (Class "G" or Type I), 20% silica flour, and additives as recommended by cementing service provider. Pump a barrel of freshwater spacer before and after cement and displace cement and spacers with 38 Bbls of mud.
6. Slowly pull out of cement and to about 10,000'. Release cementing service and SI overnight to WOC.
7. Tag cement plug to verify integrity and top is above 10,392'.
8. POOH laying down tubing to 4480'.
9. Mix and pump 12 sks (2.5 Bbls) of neat cement (Class "B" or "G", or Type II). Pump a barrel of freshwater spacer before and after cement and displace cement and spacers with 16 Bbls of mud. Pull tubing up to 4000' leaving a balanced cement plug from 4480' to 4340'.
10. If at end of day, shut down overnight and tag cement plug next day before continuing.
11. POOH standing back 2500' and lay down remainder of tubing.
12. RIH with mechanical perforator (or wireline gun) and put circulation holes in 4-1/2" casing at 2487' KB and 100' GL. Lay down perforator.
13. RIH and set a 4-1/2" CICR at 2437'. Attempt to establish circulation through CICR and out casing up to a maximum pump pressure of 2000 psi.
14. Mix and pump 50 sks (10 Bbls) of neat cement (Class "B" or "G", or Type II) and displace with 8.4 BW so 45 sks (9 Bbls) of the cement go below the cement retainer. Pull out to dump other 5 sks (1 Bbl) of cement on top of cement retainer.
15. POOH laying tubing and setting tool.
16. ND BOP.
17. Mix and pump 40 sks (8 Bbls) of neat cement (Class "B" or "G", or Type II) down 9-5/8" x 4-1/2" casing annulus or until cement circulates around holes at 100' and out 4-1/2" casing.
18. RD and release service rig.
19. Dig out and cut all casing off a minimum of 3' below ground level and weld a 1/4" flat plate (with a weep hole) showing as follows with a welded bead:

Page 3

North Hill Creek 12-33-15-20

P&A

May 19, 2016

Wind River Resources

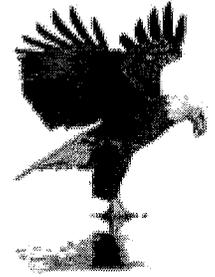
14-20-H62-5525

NHC 12-33-15-20

SWSW 33-15-20

20. Do not cover ID plate until GPS re-verification and certification have been conducted.

Wind River Resources Corp.
NHC 12-33-15-20
API # 43-047-39499
Flat Rock
SHL: SWSW, Section 33, T15S, R20E
Uintah County, Utah



(Not to Scale)

Ground Elevation: 7524'
 KB Elevation: 7540'

Deviated Well

Surface Hole: 880' FSL, 540' FWL, SW-SW, 33-15S-20E
 Bottom Hole: 1393' FSL, 1344' FWL, NE-SW, 33-15S-20E

Surface Casing

Size/Wt/Grade: 9-5/8", 36#, J-55, STC, 8rd
 Depth Landed: 2437' KB
 Cement Data: Cemented to surface.

Production Casing

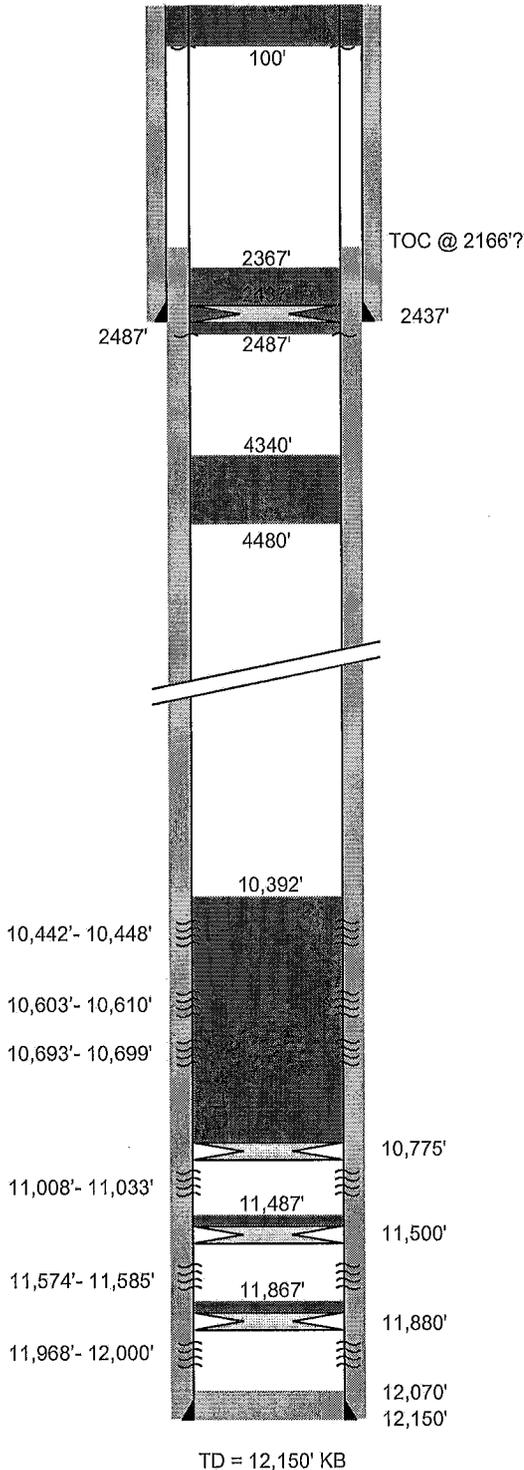
Size/Wt/Grade: 4-1/2", 11.6#, P-110 LTC, 8rd
 Properties: 10690 psi burst, 3.875" drift, 4.000" ID, 0.0155 Bbl/ft capacity
 Depth Landed: 12,150' KB
 Cemented to: 2166' KB (Calculated for N2 foamed cement, 2673' on CBL?)

Perforations

10,442'- 448' - Dakota Silt
 10,603'- 605', 10,608'- 610' - Dakota
 10,693'- 699' - Cedar Mountain
 11,008'- 010', 11,012'- 015', 11,031'- 033' - Morrison
 11,574'- 585' - Entrada
 11,968'- 970', 11,990'- 12,000' - Wingate

Plugged-Back TD

10,765' CIBP @ 10,775' w/ cement on top 2/11/2008
 11,487' CIBP @ 11,500' w/ cement on top 12/11/2007
 11,867' CIBP @ 11,880' w/ cement on top 12/4/2007
 12,070' CBL Tag 11/20/2007



 = cement
 All intervals between new plugs to be filled with 9 ppg mud