

## **FLYING J OIL & GAS INC.**

333 WEST CENTER STREET • NORTH SALT LAKE, UTAH 84054  
PHONE (801) 296-7700 • FAX (801) 296-7888

July 25, 2007

Mr. John Baza  
Associate Director  
Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801

RE: Flying J Fee 2-12A1  
NENW Sec 12, T1S, R1W  
Application for Permit to Drill  
Bluebell Field, Uintah County, Utah

Dear Mr. Baza:

Enclosed are an APD, Form 3, and appropriate attachments for the Flying J Fee 2-12A1 well proposed as a new Green River formation development well in the Bluebell Field. This well will be the second Green River formation producer in the Section 12 (640-acre) spacing unit, as allowed under field rules. Your consideration and approval of this application is requested.

Flying J Oil & Gas plans to use fresh water for drilling to the surface casing depth of 2,400 feet. This water will be supplied by Water Disposal Inc. under water permit number 43-11273. Produced water from Flying J operated wells will be used to drill below surface casing under Flying J Oil & Gas Inc. water user number 2617. The surface owner at the proposed well site is Don Bastain, 55 W 100 N, Duchesne, Utah 84021, telephone 435-738-2459.

Thank you for consideration of this application. If you have any questions, or if you need additional information, please call me at 801-296-7772.

Sincerely,

Flying J Oil & Gas Inc.

Jordan R. Nelson  
Petroleum Engineer

**RECEIVED**

**JUL 27 2007**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT   
(highlight changes)

<b>APPLICATION FOR PERMIT TO DRILL</b>		5. MINERAL LEASE NO: Fee	6. SURFACE: Fee
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
B. TYPE OF WELL: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: Flying J Oil & Gas Inc.		9. WELL NAME and NUMBER: Flying J Fee 2-12A1	
3. ADDRESS OF OPERATOR: 333 W Center St CITY North Salt Lake STATE UT ZIP 84054		PHONE NUMBER: (801) 296-7700	10. FIELD AND POOL, OR WILDCAT: Bluebell <i>65</i>
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 660 FNL 1977 FWL <i>589381X</i> AT PROPOSED PRODUCING ZONE: Same <i>4474302Y</i>		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 12 T1S R1W U <i>40. 416440</i> <i>-109.946501</i>	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 4 miles east and south of Neola, Utah		12. COUNTY: Uintah	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 660	16. NUMBER OF ACRES IN LEASE: 640 +/-	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 640	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 3,086 (completed)	19. PROPOSED DEPTH: 10,750	20. BOND DESCRIPTION: State Blanket #08757276	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 5,697 ungraded ground	22. APPROXIMATE DATE WORK WILL START: 10/15/2007	23. ESTIMATED DURATION: 30 days	

24. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT			
17 1/2" +	14"	150	Class G	150+ sks	1.18 cuft/sk	15.6 #/gal
12 1/4"	9 5/8" J-55 40#	2,400	Lead: 50/50 Poz Prem	610 sks	1.98 cuft/sk	12.5 #/gal
			Tail: Premium	280 sks	1.20 cuft/sk	15.6 #/gal
7 7/8"	5 1/2" N-80/K-55 17#	10,750	Stg 1: 50/50 Poz Prem	490 sks	1.20 cuft/sk	14.3 #/gal
			Stg 2 Lead: Hi-Fill	500 sks	3.83 cuft/sk	11.0 #/gal
			Stg 2 Tail: Premium	110 sks	1.15 cuft/sk	15.8 #/gal

25. ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- |  |  |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER     | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN                                   |
| <input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

NAME (PLEASE PRINT) Jordan R. Nelson TITLE Petroleum Engineer

SIGNATURE *Jordan R. Nelson* DATE 7/25/07

(This space for State use only)

Approved by the  
Utah Division of  
Oil, Gas and Mining

RECEIVED  
JUL 27 2007

API NUMBER ASSIGNED: 43-047-39467

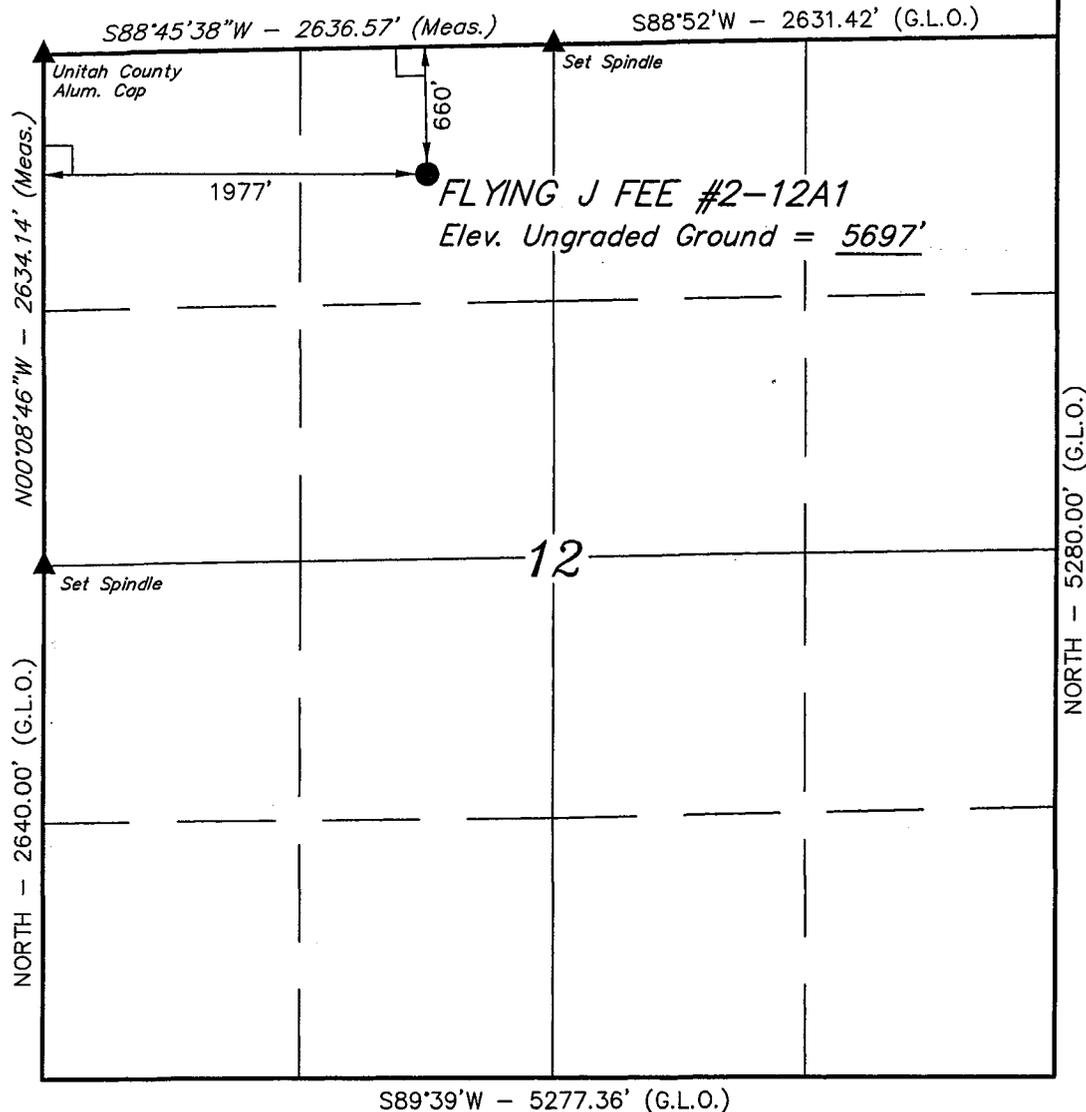
APPROVAL:

Date: 09-05-2007  
By: *[Signature]*

DIV. OF OIL, GAS & MINING

T1S, R1W, U.S.B.&M.

R  
1  
W R  
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**FLYING J OIL & GAS INC.**

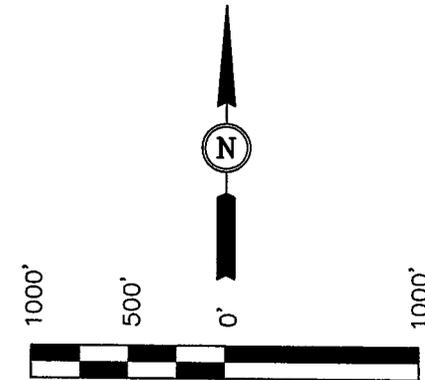
Well location, FLYING J FEE #2-12A1, located as shown in the NE 1/4 NW 1/4 of Section 12, T1S, R1W, U.S.B.&M. Uintah County, Utah.

**BASIS OF ELEVATION**

SPOT ELEVATION AT THE NORTHWEST CORNER OF SECTION 19, T1S, R1E, U.S.B.&M. TAKEN FROM THE WHITEROCKS QUADRANGLE, UTAH, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5519 FEET.

**BASIS OF BEARINGS**

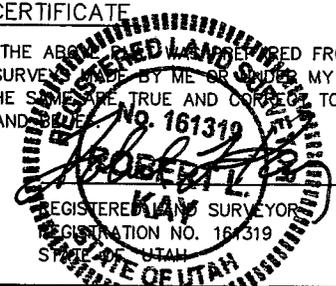
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE REPRESENTS THE TRUE AND CORRECT LOCATION OF THE PROPOSED WELL AS SHOWN FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REVISED: 07-18-07

**UINTAH ENGINEERING & LAND SURVEYING**  
 85 SOUTH 200 EAST - VERNAL, UTAH 84078  
 (435) 789-1017

**LEGEND:**

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)  
 LATITUDE = 40°24'59.04" (40.416400)  
 LONGITUDE = 109°56'49.81" (109.947169)  
 (AUTONOMOUS NAD 27)  
 LATITUDE = 40°24'59.20" (40.416444)  
 LONGITUDE = 109°56'47.27" (109.946464)

SCALE 1" = 1000'	DATE SURVEYED: 11-30-05	DATE DRAWN: 01-18-06
PARTY J.F. C.B. P.M.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE FLYING J OIL & GAS INC.	

# FLYING J OIL AND GAS INC.

## APPLICATION FOR PERMIT TO DRILL

For

Flying J Fee 2-12A1

Located in

Township 1 South, Range 1 West, Section 12: NENW  
660' FNL, 1977' FWL

Uintah County, Utah

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Blowout Preventer & Manifold Schematic

#### Surface Use Plan

Production Facility Layout  
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Figure 2, Cut and Fill Sheet  
Location Damage Area & Road Right-of-Way  
Topo A, scale 1:100,000  
Topo B, scale 1"=2000'  
Affidavit of Surface Agreement

July 25, 2007

# FLYING J OIL & GAS INC.

## DRILLING PLAN

For

Flying J Fee 2-12A1

Located in

Township 1 South, Range 1 West, Section 12: NENW  
660' FNL, 1977' FWL

Uintah County, Utah

**Geology:**

Tops of important geologic markers and potential water, oil, gas, and mineral content are as follows:

<u>Formation Top</u>	<u>Depth (KB)</u>	<u>Datum (SS)</u>	<u>Contents</u>
Gravel (Surface)	18	+5,697	
Duchesne River	80	+5,635	Water
Uinta	2,200	+3,515	Water
Green River	6,440	-725	Oil, Gas
Tgr 3 Marker	9,540	-3,825	Oil, Gas
Wasatch	10,715	-5,000	Gas
Total Depth	10,750		

**Drilling Program:**

- Build road and drilling pad. Set 14” conductor through surface rocks and dig rat hole and mousehole. Check to make sure conductor has no deviation.
- Move in and rig up a drilling rig.
- Drill 12-1/4” surface hole to 2,400’+ KB with fresh water mud. Survey at least every 300’ and limit deviation to 2°. Notify DOGM (801-538-5340) immediately upon spudding the well. Give the well name, legal location, permit number, drilling contractor, company representative, and the date and time of spudding. Note full name of person taking “notification of spud” on initial morning and tour reports.
- Run 2,400’ of 9-5/8”, 40#, J-55, ST&C casing. Cement the 9-5/8” casing to surface per cementing specifications. Top job if necessary with Class “G” cement containing a minimum 2% Calcium Chloride.
- Wait on cement 4 hours before slacking off weight and 12 hours before drilling out. Weld on a 9-5/8” x 11” 5M casing head and test weld to 1,500 psi. Nipple up BOPE with blind rams on bottom, pipe rams, and annular preventer on top. Perform BOPE tests.
- If a plug is used to facilitate BOPE tests, the casing will be tested prior to drillout to 1 psi/ft times the depth of the casing seat or 70% of the minimum internal yield pressure of the casing.
- Drill out using a 7-7/8” PDC bit and mud motor. After drilling 10’ of new formation, perform a casing shoe test to an equivalent mud weight of 10.0 ppg for 10 minutes. Run a brass saver sub below the kelly at all times.

- Drill to TD ( $\pm 10,750$ ) with mud as detailed in this procedure. Mud-up will not be required until  $\pm 9,000$  (540' above Tgr3). Take deviation surveys every 500' or at bit trips. Keep deviation less than 3° and doglegs less than  $\frac{1}{2}^\circ/100'$  to TD.
- Run the following open-hole logs at TD:
  - DIL-SP-GR-Caliper, TD to 2,400' (GR to Surface)
  - CNL-FDC-GR, TD to 6,500'
- Clean out and condition hole and mud for running and cementing casing. Recommended mud properties: Plastic Viscosity (PV) < 15 centipoise (cp), Yield Point (YP) < 10 lb/100 ft<sup>2</sup>, 10-second/10-minute gel strength values should be such that the 10-second and 10-minute readings are close together or flat (i.e., 5/6). The 30-minute reading should be less than 20 lb/100 ft<sup>2</sup>. The goal of proper mud conditioning is to maximize displacement of mud and create turbulent flow during mud displacement/cementing operations. Work with mud engineer to manage PV/YP ratio to lower critical velocity necessary for turbulent flow. Reciprocate casing while cementing. Pull and lay down drill pipe and collars. Run 5-1/2" production casing as detailed. Cement the 5-1/2" casing as detailed. Displace cement with water to leave no drilling mud in the production casing.
- Release drilling rig and demobilize off location.

**Casing and Cementing Program:**

Casing Program (new casing):

<u>Hole Size</u>	<u>Casing Size</u>	<u>Description</u>	<u>Setting Depth Interval</u>
17-1/2"+	14"	Conductor	0 – 150' (as needed)
12-1/4"	9-5/8"	40#, J-55, STC	0 – 2,400'
7-7/8"	5-1/2"	17#, N-80, LTC	0 – 1,900'
		17#, K-55, LTC	1,900' – 7,300'
		17#, N-80, LTC	7,300' – 10,750'

Casing with sufficient burst, collapse, and tension rating may be substituted for any of the above depending on availability.

The following safety factors were incorporated into the design of the casing program:

Burst	1.10
Collapse	1.125
Tension	1.80

For casing design purposes, the maximum mud weight at TD is assumed 10.0 ppg.

**Cementing Program:**

**Conductor:** Conductor cement will be neat Class "G" containing CaCl<sub>2</sub>. The volume of cement will be as required to cement to surface.

**Surface:** Surface casing cement will consist of lead slurry: 610 sks 50/50 Poz premium cement w/ appropriate additives, 1.98 cuft/sk, 12.50 lb/gal; tail slurry: 280 sks premium cement w/0.25 lb/sk Flocele and CaCl<sub>2</sub>, 1.20 cuft/sk, 15.60 lb/gal; top out slurry: 400 sks premium cement, 1.20 cuft/sk, 15.60 lb/gal. Slurry volumes will be adjusted as required to cement to surface plus 100% excess. Casing hardware will include guide shoe, insert float, twenty centralizers, and a top plug.

**Production:** Production casing will be cemented in two stages with a multiple stage cementer set at 8,300'. Stage 1 consists of 490 sks 50/50 Poz premium cement w/appropriate additives, 1.20 cuft/sk, 14.30 lb/gal, to fill from approximately 10,750' (TD) to 8,300'. Stage 2 consists of a lead of 500 sks Hi-Fill cement w/appropriate additives, 3.83 cuft/sk, 11.0 lb/gal to fill from 7,800' to surface and a tail of 110 sks premium cement, 1.15 cuft/sk, 15.80 lb/gal, to fill from 8,300' to 7,800'. Hardware will include a guide shoe, float collar, forty centralizers, and a top plug. Actual cement volumes are to be based on callipered hole volume plus 35% excess.

Stage 1 to 8300' w/  
9 1/2" w/o, 530 sk @ 1.20  
Stage 2 500 sk @ 3.83 = 1915  
110 sk @ 1.15 = 126.5  
centre 6292 610 sk 3.35 2041.5

Actual cement slurries for conductor, surface, and production casing will be based on final service company recommendations.

The DOGM shall be notified at least twenty-four hours prior to running and cementing the surface and production casing strings.

**Blow Out Prevention Equipment:**

Minimum specifications for BOP equipment while drilling 7-7/8" hole to 10,750' KB below 9-5/8" casing are:

- 5,000 psi 9-5/8" casing head
- 5,000 psi csg/drilling spool w/outlets for kill and manifold line
- 5,000 double ram BOP with pipe rams and blind rams
- 5,000 psi spherical
  - upper and lower kelly cocks
  - flow nipple w/flow and fill line

Ram type BOP, choke manifold, and related equipment will be tested to rated working pressure of BOP stack, if isolated from the surface casing by a test plug, or 70% of internal yield of casing if not isolated. Annular type preventers shall be tested to 50% of rated working pressure. Pressure shall be maintained for at least 10 minutes or until the requirements of the test are met, whichever is longer. Testing will be performed when

initially installed, whenever any seal subject to test is broken, following related repairs and at least every 30 days. Pipe rams and blind rams shall be functionally operated on every trip. Annular type preventers shall be functionally operated at least weekly.

Accessories to BOP include a kelly cock, floor safety valve, and choke manifold with pressure rating equivalent to the BOP stack. All auxiliary BOP equipment will be tested to appropriate pressures when BOPs are tested.

All choke lines will be straight lines unless turns use tee blocks or are targeted with running tees, and will be anchored to prevent whip and vibration.

Choke manifold equipment shall be functionally equivalent to the attached diagram. The configuration of the chokes may vary.

All valves in the kill line choke manifold, and choke line shall be a type that does not restrict the flow (full opening) and that allows a straight through flow.

Pressure gauges in the well control system shall be a type designed for drilling fluid service.

The accumulator will have sufficient capacity to open the hydraulically controlled choke line valve (if so equipped), close all rams plus the annular preventer, and retain a minimum of 200 psi above precharge on the closing manifold without the use of the closing unit pumps. The fluid reservoir capacity will be double the accumulator capacity and the fluid level be maintained at the manufacturer's recommendations. The BOP system will have two independent power sources to close the preventers. Nitrogen bottles (3 minimum) will be one of these independent power sources and will maintain a charge equal to the manufacturer's specifications.

The accumulator precharge pressure test will be conducted prior to connecting the closing unit to the BOP stack and at least once every 6 months thereafter. The accumulator pressure will be corrected if the measured precharge pressure is found to be above or below the maximum or minimum limits specified in Onshore Oil & Gas Order Number 2.

**Mud Program:**

<u>INTERVAL</u> (feet)	<u>MUD</u> <u>WEIGHT</u> (lbs/gal)	<u>VISCOSITY</u> (sec/qt)	<u>FLUID</u> <u>LOSS</u> (ml/30 min)	<u>MUD</u> <u>TYPE</u>
0 – 9,000	8.3 – 8.7	35 +/-	-	Water/Polymer
9,000 – 10,750	8.5 – 10.0	35 +/-	10cc/less	Low Solids Non Disp

Mud gain or loss will be visually monitored. Mud loggers will be rigged up prior to encountering anticipated hydrocarbon zones to monitor hydrocarbon content in the mud. Minimum mud weights will be maintained to insure fast penetration rates, and decrease the chances of lost circulation. An adequate amount of mud will be kept on location or readily accessible for the purpose of maintaining well control during the course of drilling operations.

Mud up with a LSND/PHPA system will occur at approximately 9,000' and filtration will be reduced to 10 cc's/30 minutes by the top of the Tgr3 marker at approximately 9,540'.

Sufficient mud inventory will be maintained on location during drilling operations to handle any adverse conditions that may occur, including LCM for lost circulation and weighting materials. The mud monitoring system will consist of visual pit markers. The hole will be kept full at all times.

### **Evaluation:**

A two-man mud logging unit will be in operation from a depth of approximately 5,000' to TD. Samples will be caught, cleaned, bagged, and marked as required.

Drill Stem Tests – No DST's are expected.

Coring - No coring is planned.

Open-hole logs will include DIL-SP-GR-Caliper from TD to surface casing at  $\pm 2,400'$  (GR to Surface) and CNL-FDC-GR from TD to 6,500'.

### **Expected Bottom-Hole Pressure and Abnormal Conditions:**

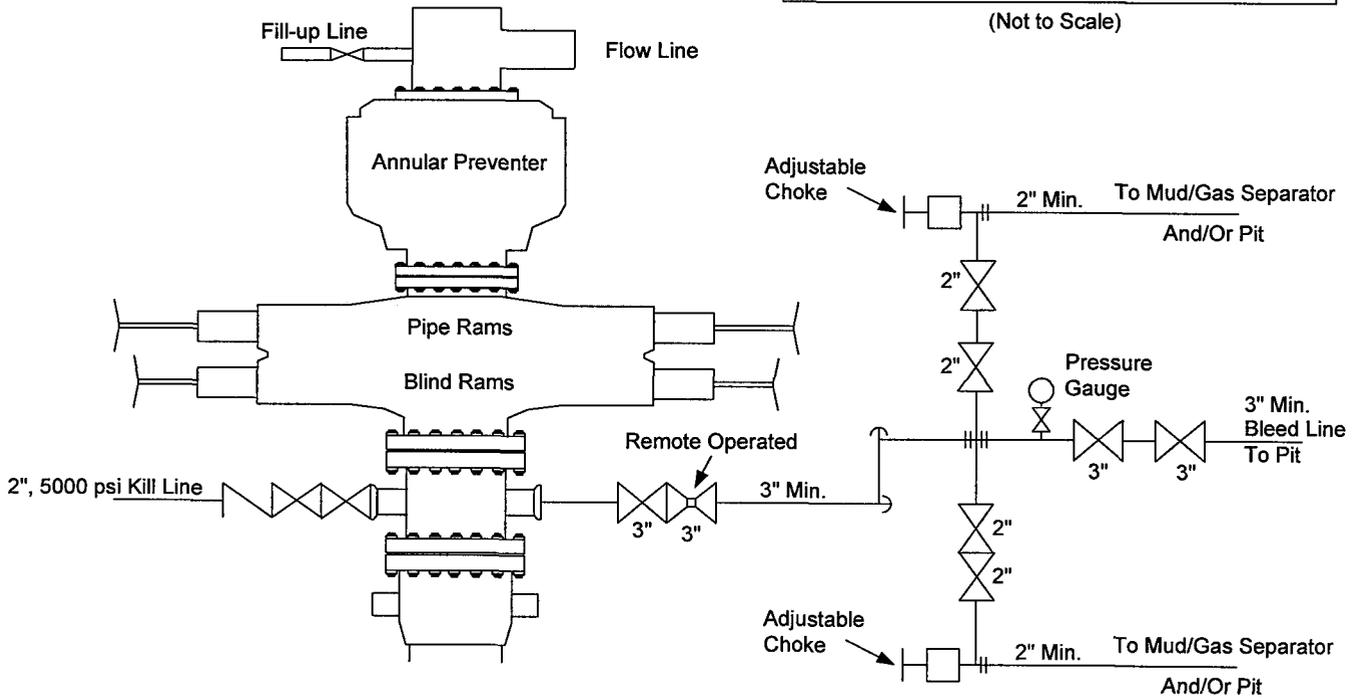
Hydrogen Sulfide – No Hydrogen Sulfide ( $H_2S$ ) gas is expected.

No significantly over-pressured zones are expected in this well. Bottom-hole pressure in the Wasatch is expected to have a pressure gradient of approximately 0.52 psi/ft and require 10.0 ppg drilling fluid to control. *5590 psi*

No abnormally high temperatures are expected. Bottom-hole temperature is expected to be approximately 150 °F.

**Flying J Oil & Gas Inc.**  
**Flying J Fee 2-12A1**  
**5000 psi BOP Schematic**

(Not to Scale)



# FLYING J OIL AND GAS INC.

## SURFACE USE PLAN

For

Flying J Fee 2-12A1

Located in

Township 1 South, Range 1 West, Section 12: NENW  
660' FNL, 1977' FWL

Uintah County, Utah

## **Surface Use Plan:**

Access will be from 7000 N in the SW corner of section 12, T1S, R1W. An access road exists to the Bisel Gurr 2-11A1 located in the NE/4 section 11. An existing 2 track road will be upgraded ( $\approx 0.2$  miles) and an additional 0.5 miles of new road built to access the Flying J Fee 2-12A1. See the attached exhibit "Topo B".

Current surface use is a hay field.

Existing water and oil/gas wells within a one mile radius are shown on exhibit "Location of Existing Wells".

Planned production facilities are shown on exhibit "Production Facility Layout".

Construction materials are expected to be native and obtained on site.

No ancillary facilities are planned.

Waste management will include burial of drill cuttings on-site, and disposal of drilling mud, completion fluids and produced water into a permitted produced water disposal facility.

## **Reporting:**

**Drilling Contractor:** A daily report will be provided to the company drilling consultant each day. All tickets and reports including a copy of the daily drilling log will be provided to the drilling consultant and to the Roosevelt, Utah office weekly.

**Drilling Consultant:** A daily report on the specified form will be emailed or faxed to the Roosevelt, Utah and North Salt Lake, Utah offices. A report of well spudding and BOP testing will be called into a representative of the UDOGM at least 24 hours prior to conducting such operations. Before conducting any critical operation such as running pipe, cementing, drill stem testing, or logging, the drilling consultant should contact Jim Wilson of the North Salt Lake office regarding the specific procedure for such operations.

**Mud Contractor:** The daily mud checks will be recorded and reported to the drilling consultant with accurate daily costs and volume of products used. A copy of these reports will be sent to the Roosevelt and North Salt Lake offices as a job summary.

**Mud Logger:** Reports should be provided as specified by Mr. Carl Kendell of the North Salt Lake office.



Entry 2007007728  
Book 104 Page 341-344 \$16.00  
05-JUL-07 02:28  
RANDY SIMMONS  
RECORDER, UINTAH COUNTY, UTAH  
FLYING J OIL & GAS INC  
333 W CENTER ST NORTH SALT LAKE CITY UT  
Rec By: TONYA ATWOOD , DEPUTY

### LEASE AND EASEMENT AGREEMENT

Entry 2007007728  
Book 1041 Page 341

This Lease and Easement Agreement (the "Agreement") is made and entered into this \_\_\_ day of April, 2007, by and between Joann L. Bastian, Trustee of the Joann L. Bastian Trust, residing at Neola, Utah 84053 and Don Bastian, residing at Duchesne, Utah 84021 (hereinafter collectively referred to as "Surface Owner") and Flying J Oil & Gas Inc., a Utah corporation with its principal office at 333 West Center Street, North Salt Lake, Utah 84054 (hereinafter referred to as "Flying J").

WHEREAS, Surface Owner owns and has the right to possession and control of the surface estate of an eighty (80) acre parcel consisting of the N/2NW1/4 of Section 12 Township 1 South, Range 1 West, U.S.M., Uintah County, Utah ("Owner's Land") and more particularly described in Exhibit A attached hereto and incorporated herein by this reference; and

WHEREAS, Flying J desires to utilize a tract of Owner's Land for a well site described as the "Damage Area Flying J Fee 2-12A1" on Exhibit A for the well site containing approximately 3.721 net acres (the "Well Site") and Flying J desires to utilize a 40 foot strip of land running from the west boundary of Owner's Land east along the northern boundary of Owner's Land and then south as depicted on Exhibit A as the access road to gain ingress to and egress from the Well Site (the "Access Road"); and

WHEREAS, Flying J desires to obtain from Surface Owner a lease and an easement upon Owner's Land for the Well Site and an easement and right-of-way over and across Owner's Land for the Access Road together with the right to use and occupy Owner's Land for the purpose of constructing, operating, maintaining and repairing the Well Site, the Access Road, electric lines, pipelines and a tank battery and for the purpose of exploring, drilling, completing, producing, operating, recompleting, reworking, reclaiming and abandoning oil and gas wells;

NOW, THEREFORE, in consideration of the sum of Ten Dollars (\$10.00) and other good and valuable consideration paid by Flying J to Surface Owner, the receipt and sufficiency of which are hereby acknowledged, it is hereby agreed as follows:

1. Surface Owner hereby grants, bargains, assigns and conveys to Flying J, its successors and assigns, a lease and an easement for the Well Site and the right to use and occupy the tract of land consisting of the Well Site for the purpose of constructing, operating, maintaining and repairing the Well Site, electric lines, pipelines and a tank battery and for the purpose of conducting all operations necessary for exploring, drilling, completing, producing, operating, recompleting, reworking, reclaiming, plugging and abandoning oil and gas wells.

2. Surface Owner hereby grants, bargains, assigns and conveys to Flying J, its successors and assigns, an easement and right-of-way for the Access Road and the right to use and occupy the tract of land consisting of the Access Road and for the purpose of gaining ingress to and egress from the Well Site and for constructing, operating, maintaining and repairing the Access Road, electric lines, pipelines and for the purpose of conducting all operations necessary for exploring, drilling, completing, producing, operating, recompleting, reworking, reclaiming, plugging and abandoning oil and gas wells.

3. Flying J shall be responsible for damages resulting from Flying J's negligence and Flying J shall indemnify Surface Owner from and against such liability. Subject to the obligations of Flying J specified in paragraph 5, below, and in the first sentence of this paragraph 3, Surface Owner hereby releases and discharges Flying J, its employees, agents, affiliates, insurers, contractors, successors and assigns of and from any and all actions, causes of action, suits, claims, demands, liabilities and obligations whatsoever for damages, including without limitation, growing crops, fences, pasture lands and any and all improvements to Owner's Land resulting from any of the activities described above for which the rights, easements and rights-of-way have been granted. The release and discharge provided in this paragraph is and shall be considered for all purposes a complete discharge, satisfaction and waiver of any obligation which Flying J may have for damages under any oil and gas lease or other agreement with respect to Owner's Land.

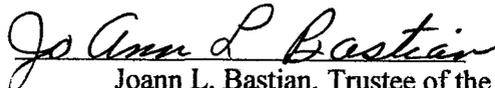
4. All notices required or permitted to be given hereunder shall be delivered by U.S. mail, certified with return receipt requested, by overnight courier or by personal delivery to the party to be notified at the respective addresses set forth above.

5. This Agreement shall remain in full force and effect for a primary term of thirty (30) years and so long as thereafter as Flying J conducts any of the operations described in this Agreement. At such time as Flying J permanently ceases all such operations, this Agreement shall terminate; provided, however, that Flying J shall then have a period of one (1) year from the permanent cessation of all operations within which to complete the plugging and abandonment operations, reclamation of the surface, removal of any and all fixtures, equipment and personal property utilized in operations upon Owner's Land and to conduct such other activities as may be required by applicable law or agreement. The surface area directly disturbed by Flying J through its operations will be reclaimed, as nearly as practicable, to the condition of such area prior to Flying J conducting its operations.

6. This Agreement shall bind and inure to the benefit of the parties hereto, their respective successors and assigns and shall bind Surface Owner as to any after acquired title Surface Owner may acquire in the lands after the date of this Agreement.

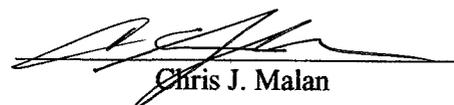
IN WITNESS WHEREOF, the parties have executed this Agreement the day and year first above written.

**SURFACE OWNER**

  
Joann L. Bastian, Trustee of the  
Joann L. Bastian Trust

  
Don Bastian

**FLYING J OIL & GAS INC.**

By:   
Chris J. Malan

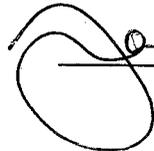
Title: Vice President

STATE OF UTAH )  
 ) SS:  
COUNTY OF UINTAH )

On the 23 day of April, 2007, personally appeared before me, the undersigned Notary Public, in and for said County and State, Joann L. Bastian, Trustee of the Joann L. Bastian Trust and Don Bastian to me personally known, who acknowledged to me that they executed the foregoing instrument.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my seal the day and year last above written.

STATE OF UTAH )  
 ) SS:  
COUNTY OF DAVIS )

  
NOTARY PUBLIC  
  
Notary Public  
**GEANNINE ROBB**  
16667 North 2500 East, P.O. Box 160  
Whiterocks, Utah 84085  
My Commission Expires  
June 22, 2007  
State of Utah

On the 23 day of April, 2007, personally appeared before me, the undersigned Notary Public, in and for said County and State, Chris J. Malan to me personally known to be Vice President of Flying J Oil & Gas Inc., a Utah corporation, and acknowledged to me that he executed the same as the act and deed of said corporation for the uses and purposes set forth therein.

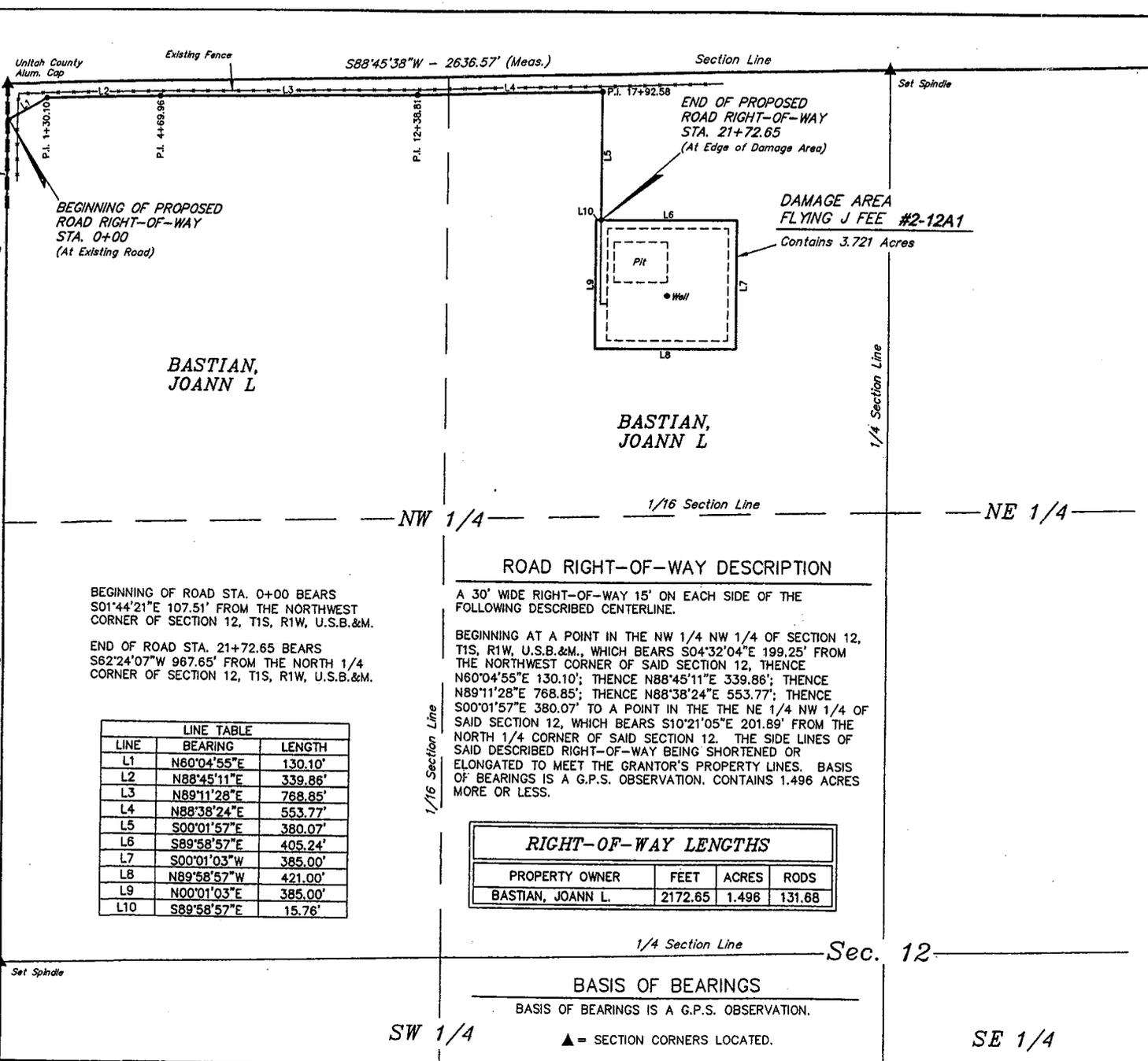
IN WITNESS WHEREOF, I have hereunto set my hand and affixed my seal the day and year last above written.

  
NOTARY PUBLIC

  
NOTARY PUBLIC  
Launa Badovinac  
637 East 950 South #17  
Brigham City, Utah 84302  
My Commission Expires  
September 22, 2008  
STATE OF UTAH

Entry 0007007728  
Book 1541 Page 344

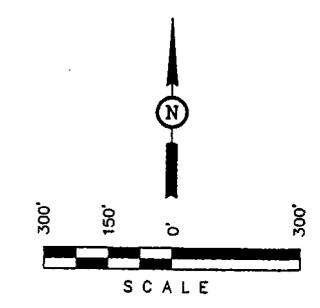
Exhibit A  
N00708'46"W - 2634.14' (Meas.)  
Section Line



FLYING J OIL & GAS INC.

LOCATION DAMAGE AREA  
& ROAD RIGHT-OF-WAY  
ON FEE LANDS

(For FLYING J FEE #2-12A1)  
LOCATED IN  
SECTION 12, T1S, R1W, U.S.B.&M.,  
UINTAH COUNTY, UTAH



DAMAGE AREA DESCRIPTION

BEGINNING AT A POINT IN THE NE 1/4 NW 1/4 OF SECTION 12, T1S, R1W, U.S.B.&M., WHICH BEARS S62°24'07"W 967.65' FROM THE NORTH 1/4 CORNER OF SAID SECTION 12, THENCE S89°58'57"E 405.24'; THENCE S00°01'03"W 385.00'; THENCE N89°58'57"W 421.00'; THENCE N00°01'03"E 385.00'; THENCE S89°58'57"E 15.76' TO THE POINT OF BEGINNING. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 3.721 ACRES MORE OR LESS.

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE DESCRIBED LAND SURVEY WAS MADE FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR  
STATE OF UTAH  
NO. 181319

REVISED: 05-17-06

UINTAH ENGINEERING & LAND SURVEYING  
85 SOUTH - 200 EAST • (435) 789-1017  
VERNAL, UTAH - 84078

SCALE 1" = 300'	DATE 01-18-06
PARTY J.F. C.B. P.M.	REFERENCES G.L.O. PLAT
WEATHER COLD	FILE 4 4 2 9 0

**FLYING J OIL & GAS INC.**  
**FLYING J FEE #2-12A1**  
 LOCATED IN UINTAH COUNTY, UTAH  
 SECTION 12, T1S, R1W, U.S.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHERLY



**UELS** Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 435-789-1017 uels@uelsinc.com

**LOCATION PHOTOS**

**12 06 05**  
 MONTH DAY YEAR

**PHOTO**

TAKEN BY: D.A.

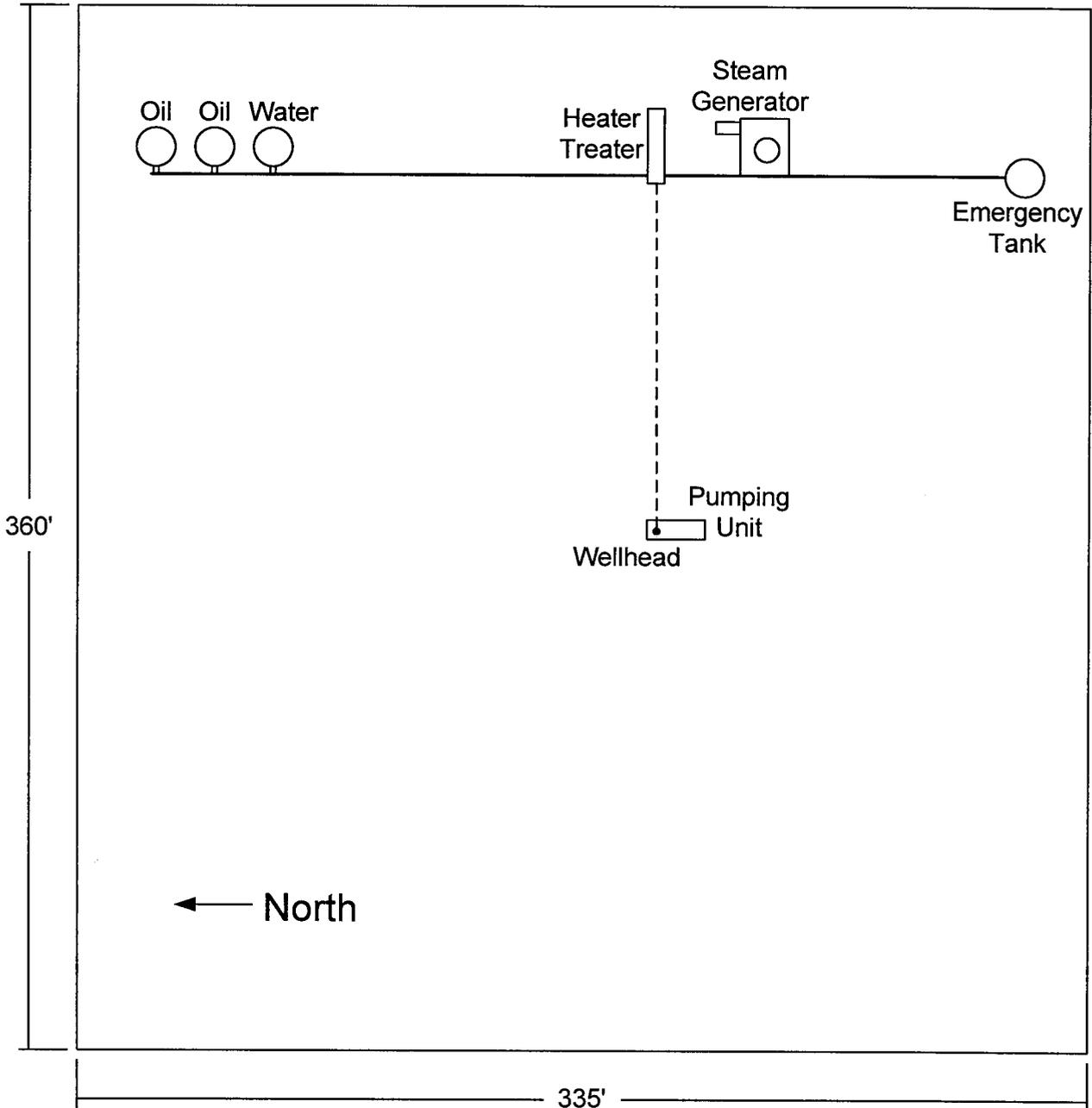
DRAWN BY: C.P.

REVISED: 05-17-06

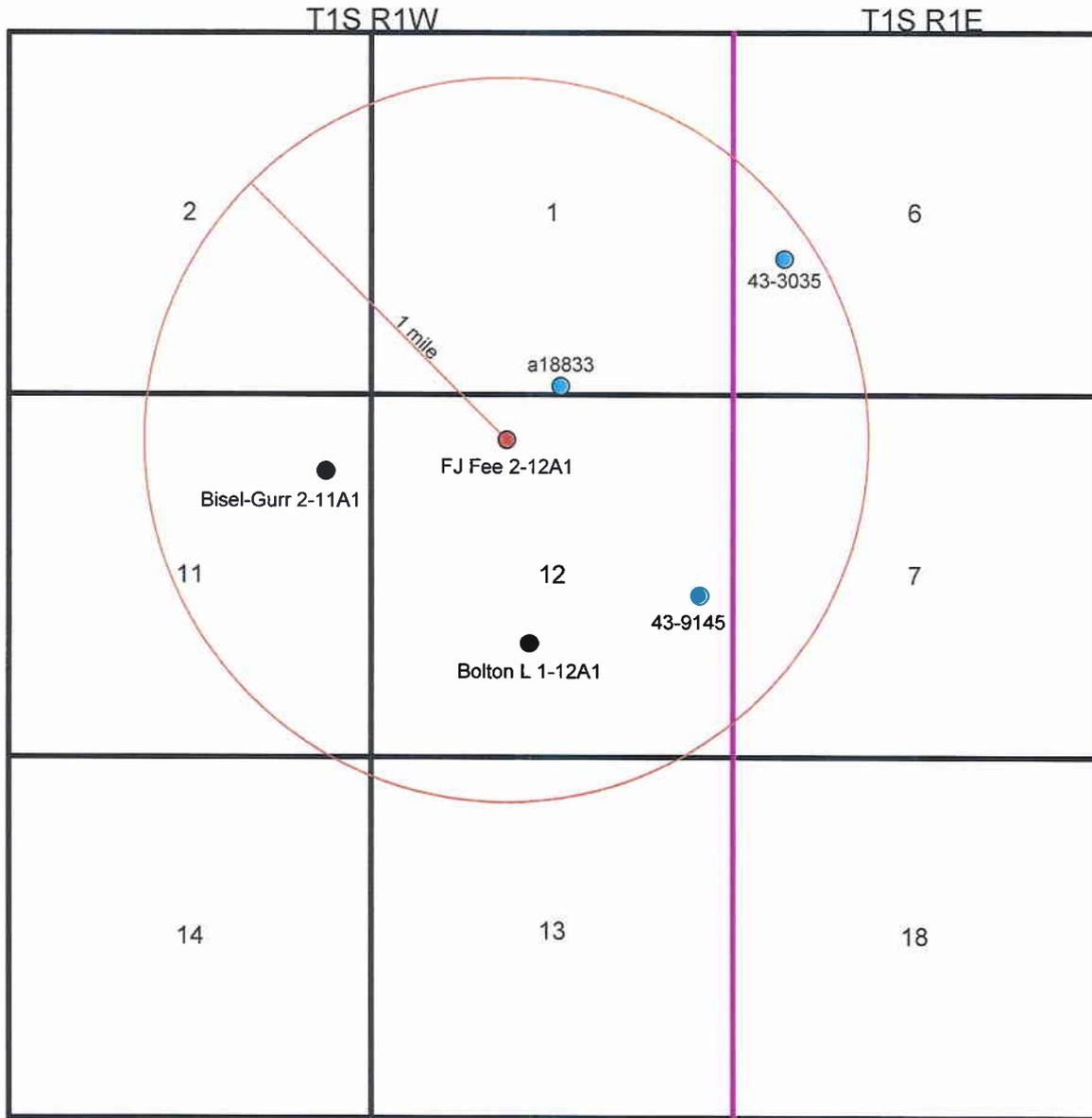
- Since 1964 -

# Flying J Fee 2-12A1

## Completed Well Production Facility Layout



### Location of Existing Wells



Scale: 1" = 2640'

Oil/Gas Wells

- Bolton L 1-12A1, prod.
- Bisel-Gurr 2-11A1, prod.

Water Wells

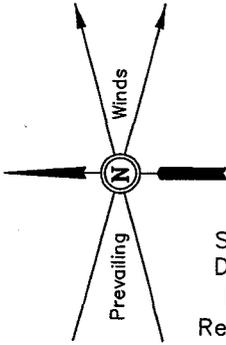
- a18833
- 43-3035
- 43-9145

# FLYING J OIL & GAS INC.

FIGURE #1

## LOCATION LAYOUT FOR

FLYING J FEE #2-12A1  
SECTION 12, T1S, R1W, U.S.B.&M.  
660' FNL 1977' FWL



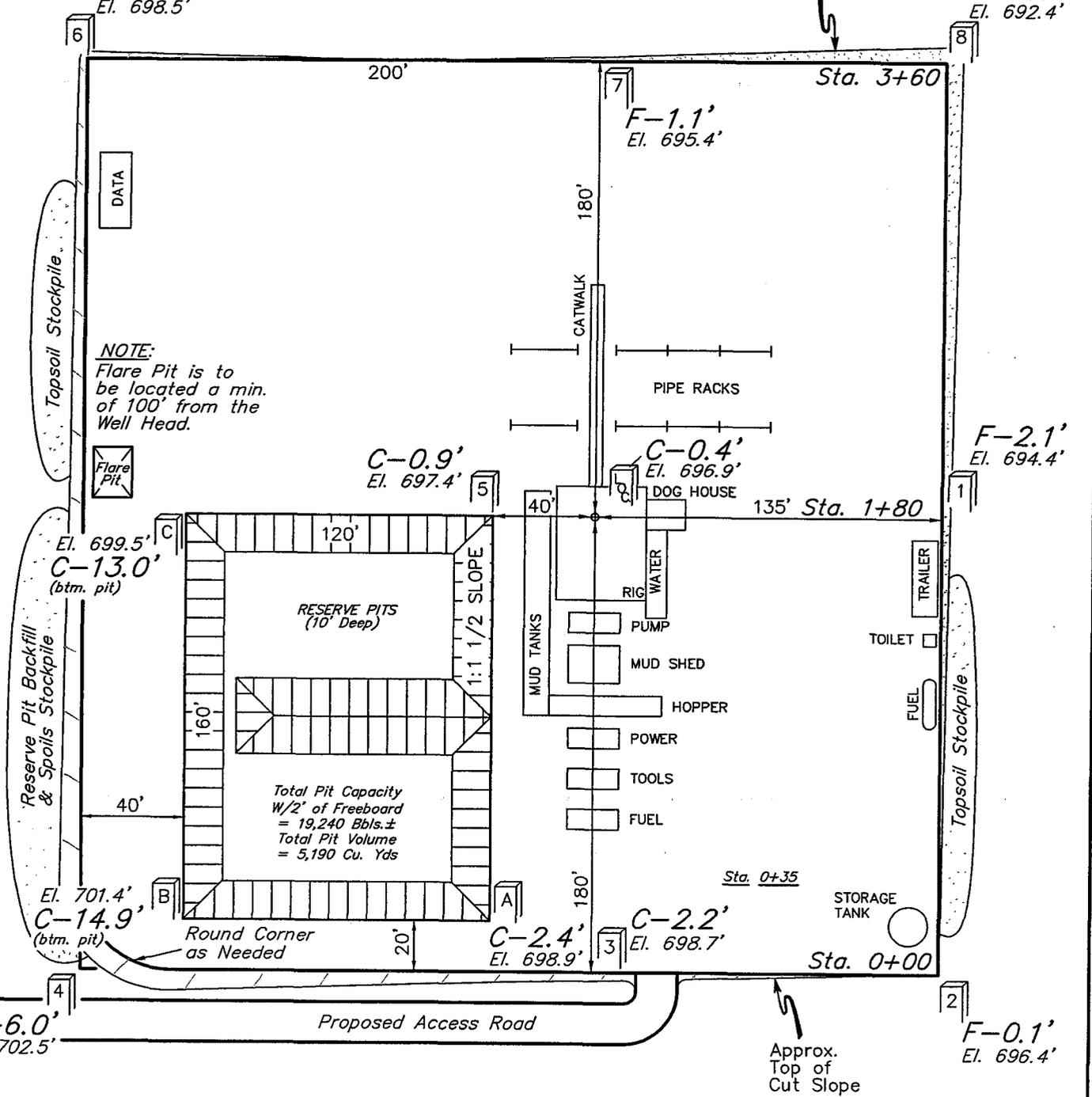
SCALE: 1" = 60'  
DATE: 01-18-06  
Drawn By: P.M.  
Revised: 05-17-06  
Revised: 07-18-07



Approx. Toe of Fill Slope

C-2.0'  
El. 698.5'

F-4.1'  
El. 692.4'



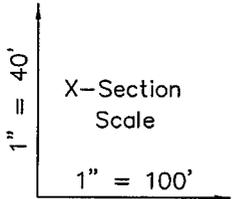
Elev. Ungraded Ground at Location Stake = 5696.9'  
Elev. Graded Ground at Location Stake = 5696.5'

FLYING J OIL & GAS INC.

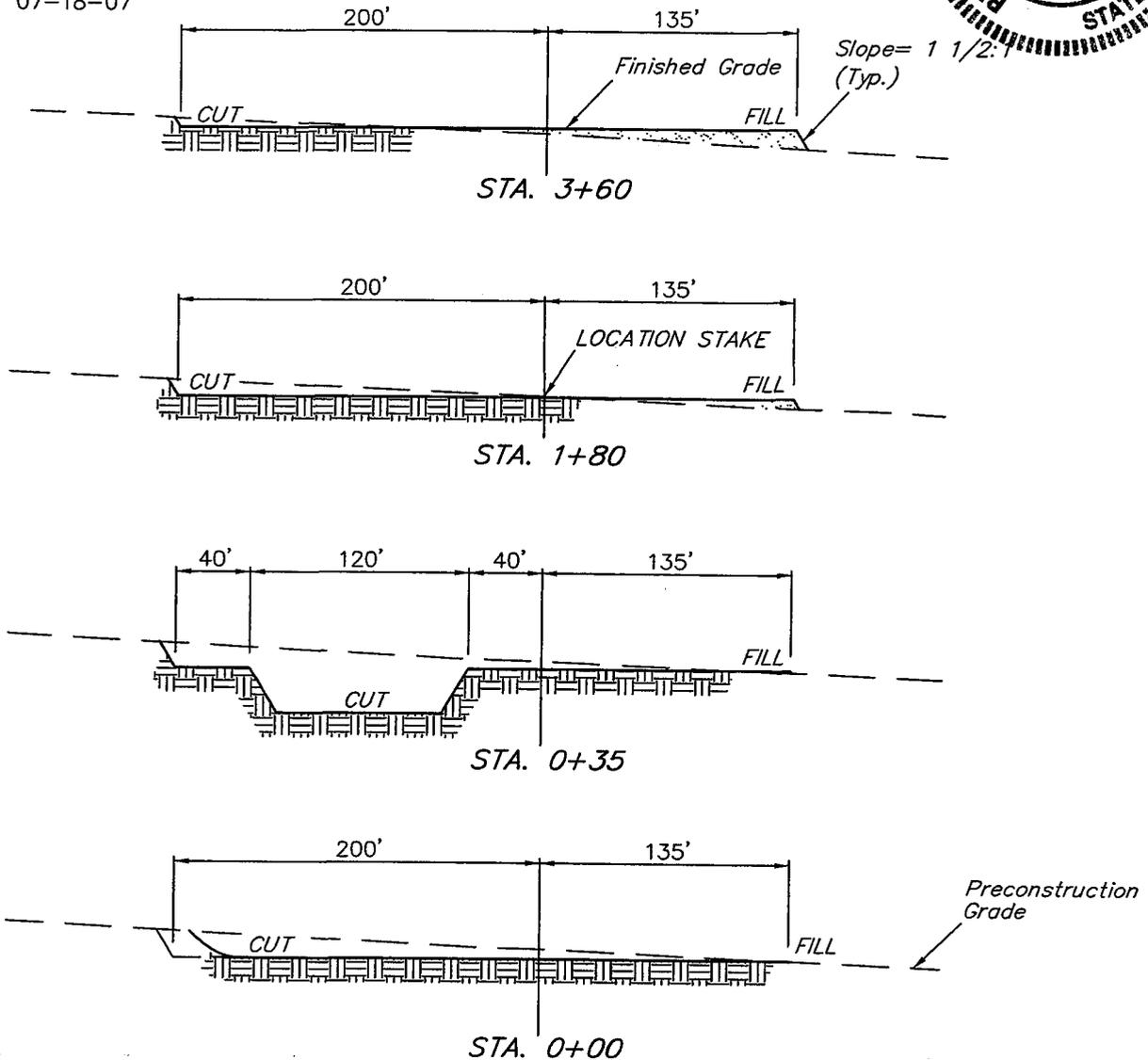
FIGURE #2

TYPICAL CROSS SECTIONS FOR

FLYING J FEE #2-12A1  
SECTION 12, T1S, R1W, U.S.B.&M.  
660' FNL 1977' FWL



DATE: 01-18-06  
Drawn By: P.M.  
Revised: 07-18-07



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

\* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

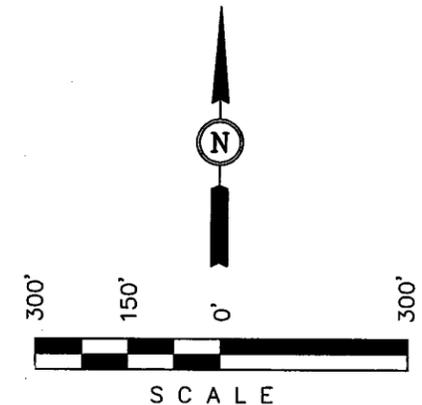
APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 4,770 Cu. Yds.
Remaining Location	= 8,710 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 13,480 CU.YDS.</b>
<b>FILL</b>	<b>= 4,250 CU.YDS.</b>

EXCESS MATERIAL	= 9,230 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 7,370 Cu. Yds.
EXCESS UNBALANCE	= 1,860 Cu. Yds.

**LOCATION DAMAGE AREA  
& ROAD RIGHT-OF-WAY  
ON FEE LANDS**

(For FLYING J FEE #2-12A1)  
LOCATED IN  
SECTION 12, T1S, R1W, U.S.B.&M.,  
UINTAH COUNTY, UTAH

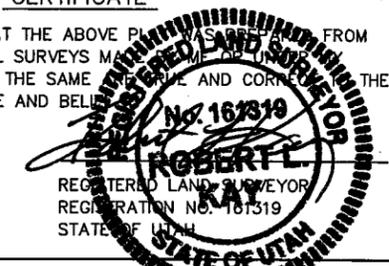


**DAMAGE AREA DESCRIPTION**

BEGINNING AT A POINT IN THE NE 1/4 NW 1/4 OF SECTION 12, T1S, R1W, U.S.B.&M., WHICH BEARS S62°24'07"W 967.65' FROM THE NORTH 1/4 CORNER OF SAID SECTION 12, THENCE S89°58'57"E 405.24'; THENCE S00°01'03"W 385.00'; THENCE N89°58'57"W 421.00'; THENCE N00°01'03"E 385.00'; THENCE S89°58'57"E 15.76' TO THE POINT OF BEGINNING. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 3.721 ACRES MORE OR LESS.

**CERTIFICATE**

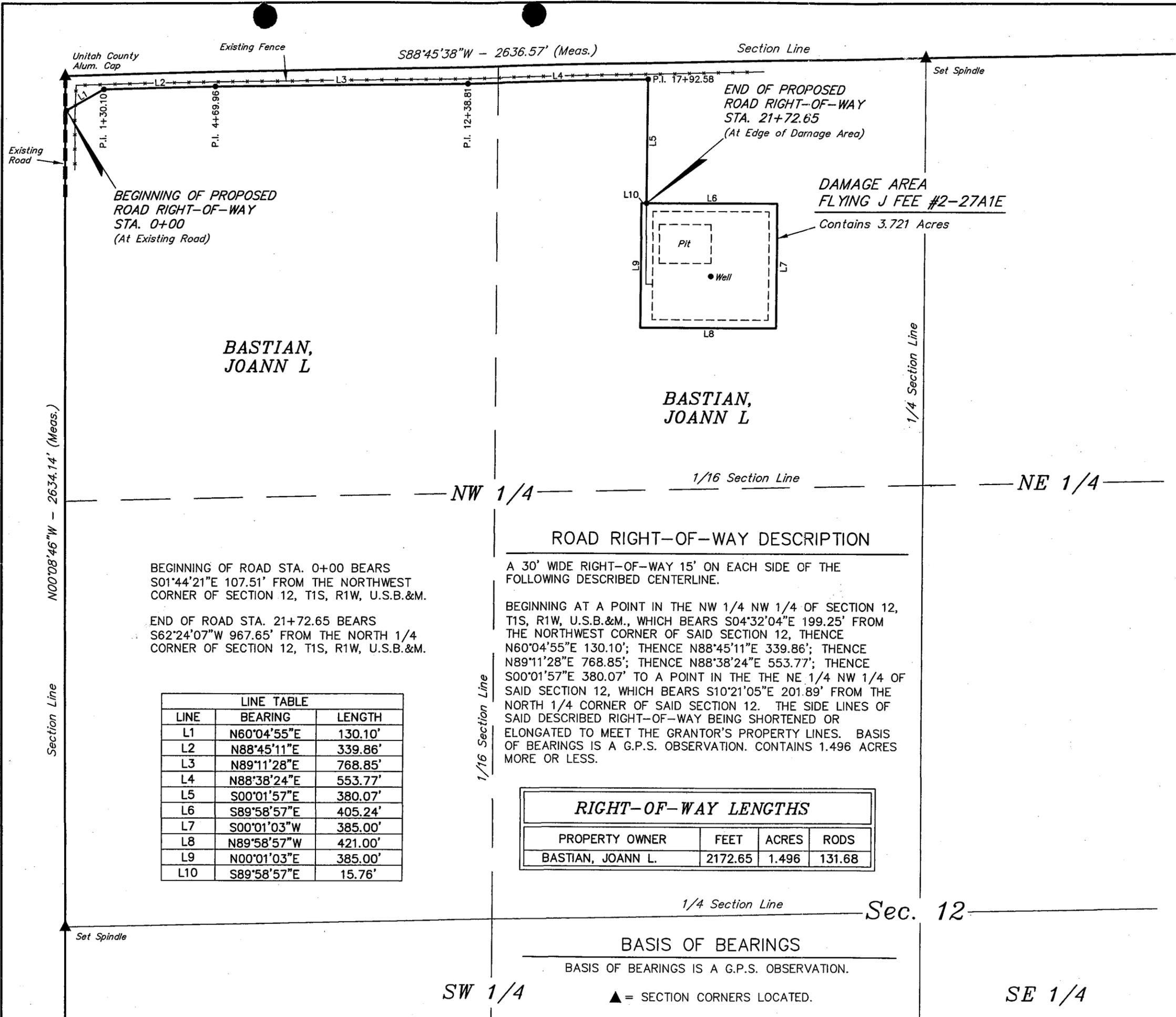
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REVISED: 05-17-06

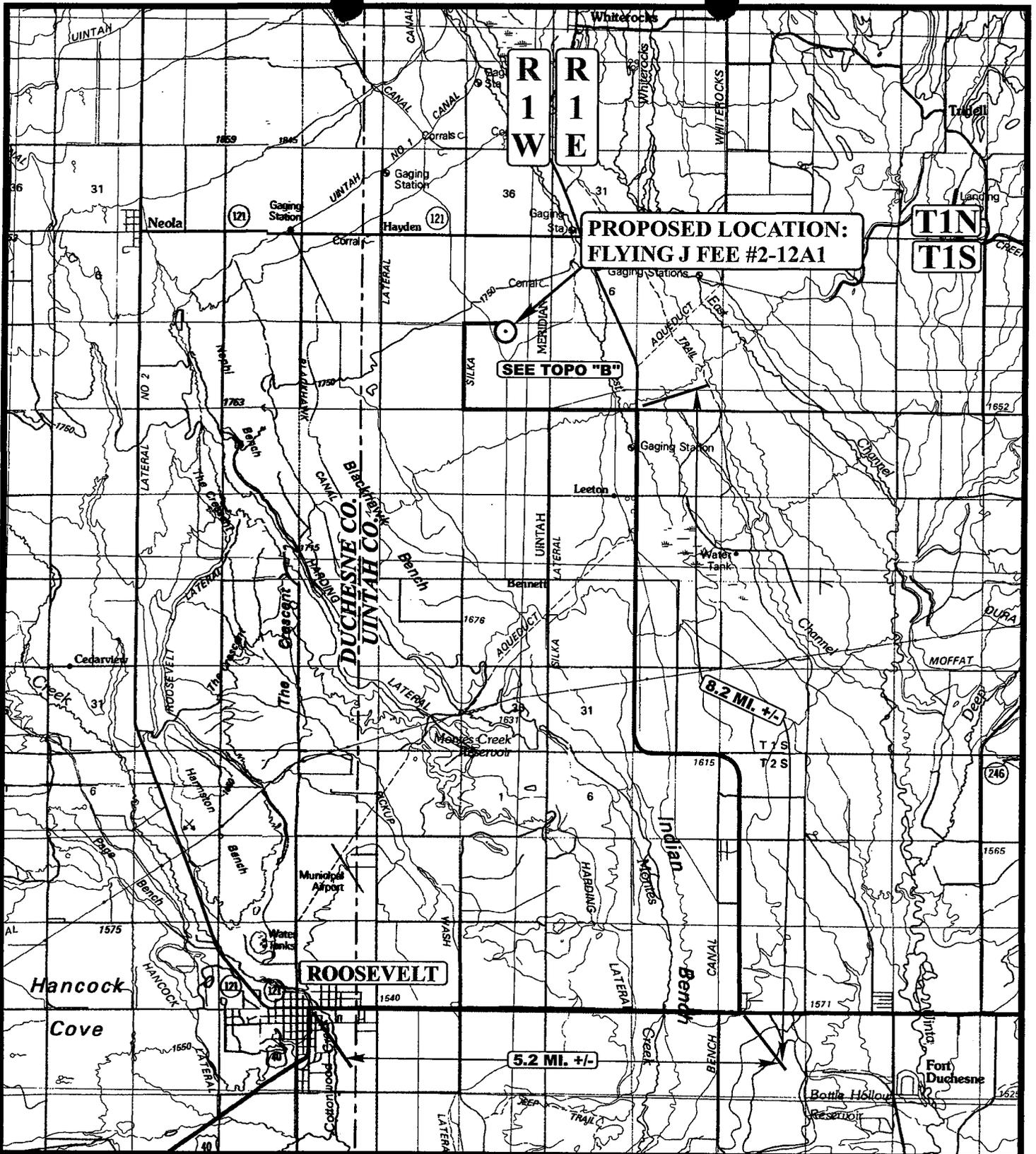
**UINTAH ENGINEERING & LAND SURVEYING**  
85 SOUTH - 200 EAST • (435) 789-1017  
VERNAL, UTAH - 84078

SCALE 1" = 300'	DATE 01-18-06
PARTY J.F. C.B. P.M.	REFERENCES G.L.O. PLAT
WEATHER COLD	FILE 4 4 2 9 0



**LINE TABLE**

LINE	BEARING	LENGTH
L1	N60°04'55"E	130.10'
L2	N88°45'11"E	339.86'
L3	N89°11'28"E	768.85'
L4	N88°38'24"E	553.77'
L5	S00°01'57"E	380.07'
L6	S89°58'57"E	405.24'
L7	S00°01'03"W	385.00'
L8	N89°58'57"W	421.00'
L9	N00°01'03"E	385.00'
L10	S89°58'57"E	15.76'



**LEGEND:**

○ PROPOSED LOCATION



**FLYING J OIL & GAS INC.**

FLYING J FEE #2-12A1  
SECTION 12, T1S, R1W, U.S.B.&M.  
660' FNL 1977' FWL



**Utah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC  
MAP**

12	06	05
MONTH	DAY	YEAR

SCALE: 1:100,000 | DRAWN BY: C.P. | REVISED: 07-18-07





**WORKSHEET  
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 07/27/2007

API NO. ASSIGNED: 43-047-39467

WELL NAME: FLYING J FEE 2-12A1  
 OPERATOR: FLYING J OIL & GAS INC ( N8080 )  
 CONTACT: JORDAN NELSON

PHONE NUMBER: 801-296-7700

PROPOSED LOCATION:

NEW 12 010S 010W  
 SURFACE: 0660 FNL 1977 FWL  
 BOTTOM: 0660 FNL 1977 FWL  
 COUNTY: UINTAH  
 LATITUDE: 40.41644 LONGITUDE: -109.9465  
 UTM SURF EASTINGS: 589381 NORTHINGS: 4474302  
 FIELD NAME: BLUEBELL ( 65 )

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DKD	9/5/07
Geology		
Surface		

LEASE TYPE: 4 - Fee  
 LEASE NUMBER: FEE  
 SURFACE OWNER: 4 - Fee

PROPOSED FORMATION: WSTC  
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[] Fee[]  
(No. 08757276 )
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. 43-11273 )
- RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: \_\_\_\_\_
- R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit  
Board Cause No: 139-42  
Eff Date: 4-12-1985  
Siting: 160' fr ext u b drg 21320' fr other well.
- R649-3-11. Directional Drill

COMMENTS: Needs Print (08-20-07)

STIPULATIONS: 1. STATEMENT OF BASIS

T1S R1W

T1S R1E

### BLUEBELL FIELD

CAUSE: 139-42 / 4-12-1985

FLYING J  
FEE 2-12A1  
⊙

BISEL-GURR  
2-11A1

12

L. BOLTON  
1-12A1 •

SILKA-KILLIAN  
2-12 ♦

OPERATOR: FLYING J O&G INC (N8080)

SEC: 12 T.1S R.1W

FIELD: BLUEBELL (65)

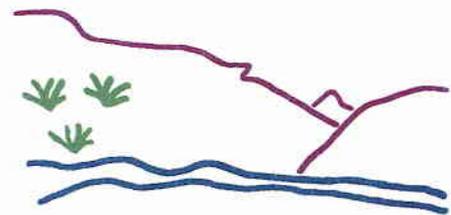
COUNTY: Uintah

CAUSE: 139-42 / 4-12-1985

- Field Status**
- ▣ ABANDONED
  - ▣ ACTIVE
  - ▣ COMBINED
  - ▣ INACTIVE
  - ▣ PROPOSED
  - ▣ STORAGE
  - ▣ TERMINATED

- Unit Status**
- ▣ EXPLORATORY
  - ▣ GAS STORAGE
  - ▣ NF PP OIL
  - ▣ NF SECONDARY
  - ▣ PENDING
  - ▣ PI OIL
  - ▣ PP GAS
  - ▣ PP GEOTHERML
  - ▣ PP OIL
  - ▣ SECONDARY
  - ▣ TERMINATED

- Wells Status**
- ⊙ GAS INJECTION
  - ⊙ GAS STORAGE
  - ⊙ LOCATION ABANDONED
  - ⊙ NEW LOCATION
  - ⊙ PLUGGED & ABANDONED
  - ⊙ PRODUCING GAS
  - ⊙ PRODUCING OIL
  - ⊙ SHUT-IN GAS
  - ⊙ SHUT-IN OIL
  - ⊙ TEMP. ABANDONED
  - ⊙ TEST WELL
  - ⊙ WATER INJECTION
  - ⊙ WATER SUPPLY
  - ⊙ WATER DISPOSAL
  - ⊙ DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON  
DATE: 2-AUGUST-2007

# Application for Permit to Drill

## Statement of Basis

8/27/2007

Utah Division of Oil, Gas and Mining

Page 1

<b>APD No</b>	<b>API WellNo</b>	<b>Status</b>	<b>Well Type</b>	<b>Surf Ownr</b>	<b>CBM</b>
475	43-047-39467-00-00		OW	P	No
<b>Operator</b>	FLYING J OIL & GAS INC	<b>Surface Owner-APD</b>			
<b>Well Name</b>	FLYING J FEE 2-12A1	<b>Unit</b>			
<b>Field</b>	UNDESIGNATED	<b>Type of Work</b>			
<b>Location</b>	NENW 12 1S 1W U 660 FNL 1977 FWL GPS Coord (UTM) 589381E 4474302N				

### Geologic Statement of Basis

Flying J proposes to set 150' of conductor pipe and 2,400' of surface casing at this location. The depth to the base of the moderately saline water at this location is estimated to be at a depth of 4,700'. A search of Division of Water Rights records shows over 30 water wells within a 10,000 foot radius of the center of Section 12. The wells are owned by Roosevelt City and private individuals. These wells range in depth from 30 to 200 feet and are used for irrigation, domestic use and stock watering. The surface formation at this site is Quaternary alluvium lying on the Duchesne River Formation. Water wells in this area produce from these two formations. The Duchesne River Formation is made up of interbedded shales and sandstones. The Duchesne River Formation is expected to be a significant source of water. The production casing cement should be brought up above the base of the moderately saline water in order to isolate it from fresher waters up hole.

Brad Hill  
APD Evaluator

8/27/2007  
Date / Time

### Surface Statement of Basis

The general location is within the historic rural area of Hayden, Utah. Roosevelt, Utah is fourteen miles to the southwest. The area is locally known as the Blackhawk Bench or Indian Bench, which extends from US Hwy.40 on the south to above Whiterocks, UT on the north.

Topography of the area is flat pasture lands sometimes interrupted by shallow swales or draws which exhibit intermittent to perennial water flows. Flowing water in the area is in ditches or canals diverted from the Uinta River. Most of the lands are used as native pastures for livestock grazing.

The proposed Flying J Fee 2-12A1 oil well is on a flat grassland area with a slight slope to the southeast. No drainages intersect the location or are nearby. A small irrigation canal, the Alfred Ditch, is along the proposed access road approximately 0.5 miles to the west. No stability problems are anticipated with the area based on similar well pads in the surrounding area.

Floyd Bartlett  
Onsite Evaluator

8/20/2007  
Date / Time

### Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 12 mils with a felt subliner shall be properly installed and maintained in the reserve pit.

# ON-SITE PREDRILL EVALUATION

## Utah Division of Oil, Gas and Mining

**Operator** FLYING J OIL & GAS INC  
**Well Name** FLYING J FEE 2-12A1  
**API Number** 43-047-39467-0      **APD No** 475      **Field/Unit** UNDESIGNATED  
**Location:** 1/4,1/4 NENW      **Sec** 12      **Tw** 1S      **Rng** 1W      660 FNL 1977 FWL  
**GPS Coord (UTM)** 589384      4474306      **Surface Owner**

### Participants

Floyd Bartlett (DOGM), Larry Rich, (Flying J Superintendent), Don Bastian (Surface Owner).

### Regional/Local Setting & Topography

The general location is within the historic rural area of Hayden, Utah. Roosevelt, Utah is fourteen miles to the southwest. The area is locally known as the Blackhawk Bench or Indian Bench, which extends from US Hwy.40 on the south to above Whiterocks, UT on the north.

Topography of the area is flat pasture lands sometimes interrupted by shallow swales or draws which exhibit intermittent to perennial water flows. Flowing water in the area is in ditches or canals diverted from the Uinta River. Most of the lands are used as native pastures for livestock grazing.

The proposed Flying J Fee 2-12A1 oil well is on a flat grassland area with a slight slope to the southeast. No drainages intersect the location or are nearby. A small irrigation canal, the Allred Ditch, is along the proposed access road approximately 0.5 miles to the west. No stability problems are anticipated with the area based on similar well pads in the surrounding area.

### Surface Use Plan

#### **Current Surface Use**

Grazing  
Wildlife Habitat

#### **New Road**

Miles	Well Pad	Src Const Material	Surface Formation
0.5	Width 325      Length 360	Onsite	UNTA

**Ancillary Facilities** N

### Waste Management Plan Adequate? Y

### Environmental Parameters

**Affected Floodplains and/or Wetland** N

#### **Flora / Fauna**

Well vegetated native pastureland consisting of mostly grasses with a few forbs.  
Cattle grazing, occasional deer and elk. Also small mammals and birds.

#### **Soil Type and Characteristics**

**Erosion Issues** N

**Sedimentation Issues** N

Site Stability Issues N

Drainage Diversion Required N

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run?

Paleo Potential Observed? N

Cultural Survey Run?

Cultural Resources? N

Reserve Pit

**Site-Specific Factors**

**Site Ranking**

<b>Distance to Groundwater (feet)</b>	<25 or recharge area	20
<b>Distance to Surface Water (feet)</b>	>1000	0
<b>Dist. Nearest Municipal Well (ft)</b>	>5280	0
<b>Distance to Other Wells (feet)</b>	>1320	0
<b>Native Soil Type</b>	Mod permeability	10
<b>Fluid Type</b>	Fresh Water	5
<b>Drill Cuttings</b>	Normal Rock	0
<b>Annual Precipitation (inches)</b>	<10	0
<b>Affected Populations</b>	<10	0
<b>Presence Nearby Utility Conduits</b>	Not Present	0

**Final Score** 35 1 **Sensitivity Level**

**Characteristics / Requirements**

The reserve pit is planned in the northwest corner of the location in an area of cut. Dimensions are 160' x 120' x 10' deep. A gravelly subsurface exists. The pit will be lined with a minimum of a 12 mil liner. Sub-felt cushion also will be needed.

**Closed Loop Mud Required?** N

**Liner Required?**

**Liner Thickness** 12

**Pit Underlayment Required?** Y

Other Observations / Comments

Floyd Bartlett  
Evaluator

8/20/2007  
Date / Time

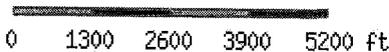
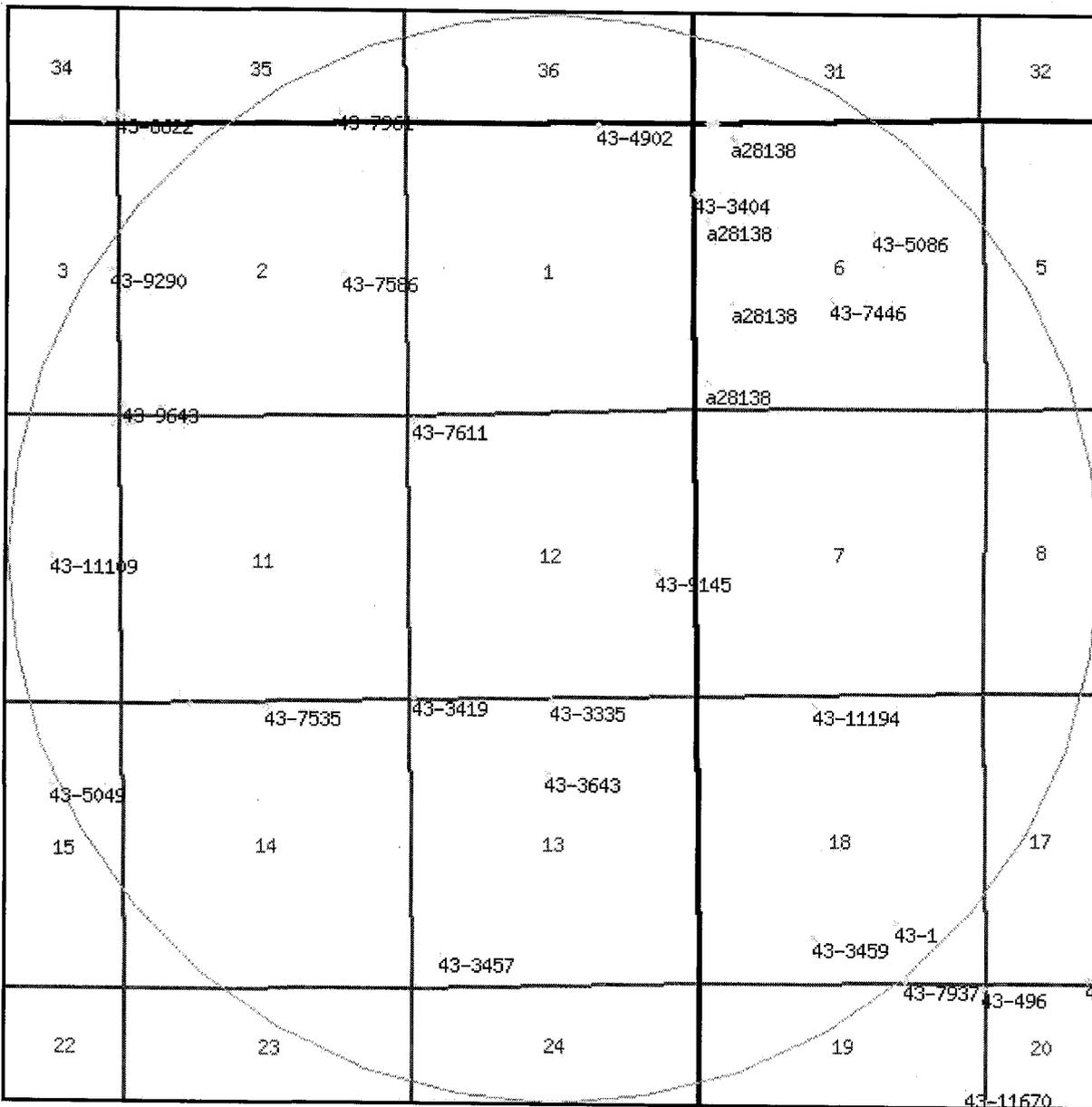

[Online Services](#)
[Agency List](#)
[Business](#)

**Utah Division of Water Rights**

### WRPLAT Program Output Listing

Version: 2007.04.13.01      Rundate: 08/27/2007 02:46 PM

Radius search of 10000 feet from a point N2640 E2640 from the SW corner, section 12, Township 1S, Range 1W, US b&m Criteria:wrtypes=W,C,E podtypes=U status=U,A,P usetypes=all



## Water Rights

WR Number	Diversion Type/Location	Well Log	Status	Priority	Uses	CFS	ACFT	Owner
<u>43-1</u>	Underground N1140 E950 S4 18 1S 1E US	<u>well info</u>	P	19620625	DS	0.015	0.000	ARVIS HALL P.O. BOX 374
<u>43-10424</u>	Underground N194 W1579 S4 11 1S 1W US		P	19930716	DIS	0.000	3.670	RICHARD L. BI GENERAL DEL
<u>43-10495</u>	Underground S4800 E300 NW 06 1S 1E US		A	19941103	DIS	0.000	3.730	ROOSEVELT C CORPORATION 255 SOUTH ST/
<u>43-10495</u>	Underground S1800 E300 NW 06 1S 1E US		A	19941103	DIS	0.000	3.730	ROOSEVELT C CORPORATION 255 SOUTH ST/
<u>43-10495</u>	Underground S20 E310 NW 06 1S 1E US		A	19941103	DIS	0.000	3.730	ROOSEVELT C CORPORATION 255 SOUTH ST/
<u>43-10495</u>	Underground S15 E420 NW 06 1S 1E US	<u>well info</u>	A	19941103	DIS	0.000	3.730	ROOSEVELT C CORPORATION 255 SOUTH ST/
<u>43-10495</u>	Underground S269 E713 NW 06 1S 1E US		A	19941103	DIS	0.000	3.730	ROOSEVELT C CORPORATION 255 SOUTH ST/
<u>43-10495</u>	Underground S3300 E750 NW 06 1S 1E US		A	19941103	DIS	0.000	3.730	ROOSEVELT C CORPORATION 255 SOUTH ST/
<u>43-10496</u>	Underground S4800 E300 NW 06 1S 1E US		A	19941103	DIS	0.000	3.730	ROOSEVELT C CORPORATION 255 SOUTH ST/
<u>43-10496</u>	Underground S1800 E300 NW 06 1S 1E US		A	19941103	DIS	0.000	3.730	ROOSEVELT C CORPORATION 255 SOUTH ST/
<u>43-10496</u>	Underground		A	19941103	DIS	0.000	3.730	ROOSEVELT C CORPORATION

	S20 E310 NW 06 1S 1E US						255 SOUTH STA
<u>43-10496</u>	Underground	<u>well info</u>	A	19941103 DIS	0.000 3.730		ROOSEVELT C CORPORATION
	S15 E420 NW 06 1S 1E US						255 SOUTH STA
<u>43-10496</u>	Underground		A	19941103 DIS	0.000 3.730		ROOSEVELT C CORPORATION
	S269 E713 NW 06 1S 1E US						255 SOUTH STA
<u>43-10496</u>	Underground		A	19941103 DIS	0.000 3.730		ROOSEVELT C CORPORATION
	S3300 E750 NW 06 1S 1E US						255 SOUTH STA
<u>43-11109</u>	Underground		A	20010118 S	0.000 1.120		MARK L. OBER FERN B. OBER TRUSTEE
	N80 W1260 E4 10 1S 1W US						
<u>43-11194</u>	Underground	<u>well info</u>	A	20011022 DIS	0.000 3.730		BLUE DIAMON
	S187 W472 N4 18 1S 1E US						P.O. BOX 15043
<u>43-11231</u>	Underground		A	20020327 DIS	0.000 1.480		CHAD & LOUA
	S80 E200 NW 11 1S 1W US						HC 66 BOX 59
<u>43-11232</u>	Underground		A	20020327 DIS	0.000 1.480		QUINN HORRC
	S130 E1150 NW 11 1S 1W US						HC 66 BOX 59
<u>43-11245</u>	Underground		A	20020425 IS	0.000 3.730		TERRY HANEY
	N460 W50 E4 19 1S 1E US						RT. 2 BOX 2724
<u>43-11670</u>	Underground		A	20050808 DIS	0.000 1.480		DAVID R. AND HANEY
	N730 W425 E4 19 1S 1E US						RT. 2 BOX 2724
<u>43-1674</u>	Underground		P	19590611 DIS	0.015 0.000		BLUE DIAMON CORPORATION
	S127 W1430 NE 19 1S 1E US						P.O. BOX 15043
<u>43-2247</u>	Underground	<u>well info</u>	P	19691106 IS	0.178 0.000		ELVIN BASTIA
	S30 E1225 NW 14 1S 1W US						STAR ROUTE
<u>43-2918</u>	Underground	<u>well info</u>	P	19730529 DI	0.015 0.000		WANDA HACK
	N99 W789 S4 17 1S 1E						STAR ROUTE

	US						
<u>43-2944</u>	Underground	<u>well info</u>	P	19730710 DIS	0.015 0.000	STEVEN DUNC	
	S110 W140 NE 10 1S 1W US					NEOLA UT 840.	
<u>43-3075</u>	Underground		P	19480507 DIS	0.015 0.000	C. O. GARDNEI	
	N135 E100 SW 35 1N 1W US					HAYDEN UT	
<u>43-3271</u>	Underground		P	19420902 DI	0.015 0.000	FRED OBERHA	
	N66 W247 SE 34 1N 1W US					HAYDEN UT	
<u>43-3335</u>	Underground		P	19460829 D	0.015 0.000	J. PARRY BOW	
	S48 W25 N4 13 1S 1W US					ROOSEVELT U	
<u>43-3378</u>	Underground	<u>well info</u>	P	19471229 D	0.015 0.000	RAY SPROUSE	
	S96 E629 NW 02 1S 1W US					HAYDEN UT	
<u>43-3404</u>	Underground		P	19500331 DS	0.015 0.000	DUANE OBERF	
	S1326 E50 NW 06 1S 1E US					HAYDEN UT	
<u>43-3419</u>	Underground		P	19501019 D	0.015 0.000	LORRAINE BO.	
	N60 E78 SW 12 1S 1W US					HAYDEN UT	
<u>43-3457</u>	Underground	<u>well info</u>	P	19520813 O	0.020 0.000	THE CARTER C	
	N665 E520 SW 13 1S 1W US					BOX 591	
<u>43-3459</u>	Underground		P	19520823 O	0.022 0.000	THE CARTER C	
	N870 E2120 SW 18 1S 1E US					BOX 591	
<u>43-3643</u>	Underground		P	19480325 DS	0.015 0.000	J. PARRY BOW	
	S1420 W2750 NE 13 1S 1W US					ROOSEVELT U	
<u>43-4902</u>	Underground		P	19240000 DS	0.045 0.000	GEORGE A. LE	
	S66 E880 N4 01 1S 1W US					HAYDEN UT	
<u>43-496</u>	Underground		P	19590511 M	0.602 435.000	ROOSEVELT C CORPORATION	
	S83 W83 NE 19 1S 1E US					255 SOUTH ST/ 8)	
<u>43-5042</u>	Underground		P	19120000 D	0.015 0.000	JOHN J. HORRC	
	S83 E132 NW 11 1S 1W US					HAYDEN UT	
<u>43-5049</u>	Underground		P	19170000 IS	2.000 0.000	MARK L. OBER	

	S1469 W1310 NE 15 1S 1W US						NEOLA UT 840.
<u>43-5086</u>	Underground	<u>well info</u>	P	19660919 DIS	0.015 0.000		BERNARD OBE
	S2030 E660 N4 06 1S 1E US						STAR ROUTE E
<u>43-7265</u>	Underground	<u>well info</u>	P	19720922 S	0.015 0.000		MARK L. OBER
	N198 E726 SW 02 1S 1W US						NEOLA UT 840.
<u>43-7300</u>	Underground	<u>well info</u>	P	19721211 DIS	3.000 0.000		ROOSEVELT C. CORPORATION 255 SOUTH ST/A
	S6 E300 NW 06 1S 1E US						
<u>43-7446</u>	Underground	<u>well info</u>	P	19740314 DI	0.015 0.000		M. A. FERGUSO  6490 SOUTH 24
	S610 E2520 W4 06 1S 1E US						
<u>43-7535</u>	Underground	<u>well info</u>	P	19740701 S	0.100 0.000		ELVIN BASTIA  STAR ROUTE
	S100 E10 N4 14 1S 1W US						
<u>43-7586</u>	Underground		U	19740828 I	3.000 0.000		HARVEY & WA  BOX 261
	S50 W1170 E4 02 1S 1W US						
<u>43-7611</u>	Underground		U	19740930 IS	3.000 0.000		BERNARD OBE  NEOLA UT 840.
	S65 E100 NW 12 1S 1W US						
<u>43-7937</u>	Underground		P	1932 DIS	0.015 0.000		GERTURDE VII  969 ELGIN AVE
	N80 E1120 S4 18 1S 1E US						
<u>43-7961</u>	Underground	<u>well info</u>	P	19760824 DI	0.015 0.000		RONALD W. & WILLIAMS  HC66 BOX 55
	N201 W1232 SE 35 1N 1W US						
<u>43-8257</u>	Underground	<u>well info</u>	A	19780421 DIS	0.015 0.000		LOWELL D. TH  HC 66 BOX 43
	N83 W1031 SE 34 1N 1W US						
<u>43-8622</u>	Underground		A	19800516 IS	0.015 0.000		WILLIAM H. & TASSELL  NEOLA UT 840.
	N150 0 SW 35 1N 1W US						
<u>43-9145</u>	Underground		A	19820223 S	0.015 2.352		ROSS KILLIAN  RT. 3 BOX 3040
	S362 W693 E4 12 1S 1W US						
		<u>well</u>					JEFFERY AND

<u>43-9290</u>	Underground	<u>info</u>	A	19821108 DIS	0.015 0.000	ZOBELL ROUTE 2 BOX 1
	N30 W150 E4 03 1S 1W US					
<u>43-9643</u>	Underground	<u>well info</u>	A	19841029 DIS	0.015 2.768	DOUG PRESCO HC 66 BOX 42
	N238 E50 SW 02 1S 1W US					
<u>a23138</u>	Underground		A	19990331 M	4.700 0.000	ROOSEVELT C CORPORATION 255 SOUTH ST/
	S4800 E300 NW 06 1S 1E US					
<u>a23138</u>	Underground		A	19990331 M	4.700 0.000	ROOSEVELT C CORPORATION 255 SOUTH ST/
	S1800 E300 NW 06 1S 1E US					
<u>a23138</u>	Underground		A	19990331 M	4.700 0.000	ROOSEVELT C CORPORATION 255 SOUTH ST/
	S6 E300 NW 06 1S 1E US					
<u>a23138</u>	Underground	<u>well info</u>	A	19990331 M	4.700 0.000	ROOSEVELT C CORPORATION 255 SOUTH ST/
	S3300 E750 NW 06 1S 1E US					
<u>a23138</u>	Underground		A	19990331 M	4.700 0.000	ROOSEVELT C CORPORATION 255 SOUTH ST/
	S300 E750 NW 06 1S 1E US					
<u>a28137</u>	Underground		A	20030729 MP	0.000 3.730	ROOSEVELT C CORPORATION 255 SOUTH ST/
	S4800 E300 NW 06 1S 1E US					
<u>a28137</u>	Underground		A	20030729 MP	0.000 3.730	ROOSEVELT C CORPORATION 255 SOUTH ST/
	S1800 E300 NW 06 1S 1E US					
<u>a28137</u>	Underground		A	20030729 MP	0.000 3.730	ROOSEVELT C CORPORATION 255 SOUTH ST/
	S20 E310 NW 06 1S 1E US					
<u>a28137</u>	Underground		A	20030729 MP	0.000 3.730	ROOSEVELT C CORPORATION 255 SOUTH ST/
	S269 E713 NW 06 1S 1E US					
<u>a28137</u>	Underground		A	20030729 MP	0.000 3.730	ROOSEVELT C CORPORATION 255 SOUTH ST/
	S3300 E750 NW 06 1S 1E					

	US						
<a href="#">a28138</a>	Underground	A	20030729 MP	0.000	3.730	ROOSEVELT C CORPORATION	
	S4800 E300 NW 06 1S 1E						255 SOUTH ST
	US						
<a href="#">a28138</a>	Underground	A	20030729 MP	0.000	3.730	ROOSEVELT C CORPORATION	
	S1800 E300 NW 06 1S 1E						255 SOUTH ST
	US						
<a href="#">a28138</a>	Underground	A	20030729 MP	0.000	3.730	ROOSEVELT C CORPORATION	
	S20 E310 NW 06 1S 1E						255 SOUTH ST
	US						
<a href="#">a28138</a>	Underground	A	20030729 MP	0.000	3.730	ROOSEVELT C CORPORATION	
	S269 E713 NW 06 1S 1E						255 SOUTH ST
	US						
<a href="#">a28138</a>	Underground	A	20030729 MP	0.000	3.730	ROOSEVELT C CORPORATION	
	S3300 E750 NW 06 1S 1E						255 SOUTH ST
	US						

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Well Data

WELL SEARCH | WELL DATA | WELL HISTORY | WELL ACTIVITY

API NUMBER 4303731850      PRODUCING ZONE CTLR  
 ENTITY NUMBER 8124      CUM OIL [ZONE] 10  
 WELL STATUS TAZ      CUM GAS [ZONE] 173107  
 WELL TYPE GW      CUM WATER [ZONE] 330

Get Activity  
 Create New Rec  
 Save  
 Cancel Change  
 Next Rec  
 Prev Rec  
 Print Records  
 Export Records

API	ENTITY	PROD ZONE	CUM OIL ZONE	CUM GAS ZONE	CUM WATER ZONE	WELL STATUS
4303731850	8124	CTLR	10	173107	330	TAZ
4303731850	99999	CTHRT	0	0	0	P

TOTAL OIL / GAS / WATER PRODUCTION      10      173107      330

Wactivitycursor      Record: 2/2      Exclusive      NUM

2007-08 Flying J Fee 2-12A1

Casing Schematic

BHP  $0.052(10715)(10) = 5572 \text{ psi}$   
 anticipate 5590<sub>psi</sub> @ 0.52 lb/ft

Gms  $.12(10750) = 1290$   
 $5572 - 1290 = 4282 \text{ psi MASP}$

BOPE = 5M ✓

Burst 3950  
 70%  $2765 \text{ psi}$

Max P @ surf. shoe  
 $.22(8350) = 1837$   
 $5572 - 1837 = 3735 \text{ psi}$

test to 2700 psi ✓

✓ Adequate  
 OKD 9/5/07



9-5/8"  
 MW 8.7  
 Frac 19.3

N-80  
 1900'

↑  
 K-55  
 ↓

7300'

8300'

↑  
 N-80  
 ↓

T.D  
 5-1/2"  
 MW 10.

12%  
 18%

TOC @ Alluvium on Tuckersna River  
 TOC @ 417.  
 → to surf w/ 10% w/o

2200' Uinta  
 Surface  
 2400. MD

4700± BMSW

6440' Green River

Dr tool

9540' Tgr 3

10715' Wasatch  
 Production  
 10750. MD

Well name:	<b>2007-08 Flying J Fee 2-12A1</b>	
Operator:	<b>Flying J Oil &amp; Gas, Inc.</b>	Project ID:
String type:	Surface	43-047-39467
Location:	Uintah County, Utah	

**Design parameters:**

**Collapse**  
Mud weight: 8.700 ppg  
Design is based on evacuated pipe.

**Burst**  
Max anticipated surface pressure: 2,112 psi  
Internal gradient: 0.120 psi/ft  
Calculated BHP: 2,400 psi  
  
No backup mud specified.

**Minimum design factors:**

**Collapse:**  
Design factor: 1.125  
  
**Burst:**  
Design factor: 1.00  
  
**Tension:**  
8 Round STC: 1.80 (J)  
8 Round LTC: 1.80 (J)  
Buttress: 1.60 (J)  
Premium: 1.50 (J)  
Body yield: 1.50 (B)  
  
Tension is based on buoyed weight.  
Neutral point: 2,089 ft

**Environment:**

H2S considered? No  
Surface temperature: 65 °F  
Bottom hole temperature: 99 °F  
Temperature gradient: 1.40 °F/100ft  
Minimum section length: 750 ft  
  
Cement top: Surface

**Non-directional string.**

**Re subsequent strings:**  
Next setting depth: 10,750 ft  
Next mud weight: 10.000 ppg  
Next setting BHP: 5,584 psi  
Fracture mud wt: 19.250 ppg  
Fracture depth: 2,400 ft  
Injection pressure: 2,400 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2400	9.625	40.00	J-55	ST&C	2400	2400	8.75	1021.7

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1085	2570	2.369	2400	3950	1.65	84	452	5.41 J

Prepared by: Helen Sadik-Macdonald  
Div of Oil, Gas & Minerals

Phone: (801) 538-5357  
FAX: (801) 359-3940

Date: August 31, 2007  
Salt Lake City, Utah

Remarks:  
Collapse is based on a vertical depth of 2400 ft, a mud weight of 8.7 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:

**2007-08 Flying J Fee 2-12A1**

Operator: **Flying J Oil & Gas, Inc.**

String type: Production

Project ID:

43-047-39467

Location: Uintah County, Utah

**Design parameters:**

**Collapse**

Mud weight: 10.000 ppg  
Design is based on evacuated pipe.

**Burst**

Max anticipated surface pressure: 3,219 psi  
Internal gradient: 0.220 psi/ft  
Calculated BHP 5,584 psi

No backup mud specified.

**Minimum design factors:**

**Collapse:**

Design factor 1.125

**Burst:**

Design factor 1.00

**Tension:**

8 Round STC: 1.80 (J)  
8 Round LTC: 1.80 (J)  
Buttress: 1.60 (J)  
Premium: 1.50 (J)  
Body yield: 1.50 (B)

Tension is based on buoyed weight.

Neutral point: 9,120 ft

**Environment:**

H2S considered? No  
Surface temperature: 65 °F  
Bottom hole temperature: 216 °F  
Temperature gradient: 1.40 °F/100ft  
Minimum section length: 1,500 ft

Cement top: 417 ft

**Non-directional string.**

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft <sup>3</sup> )
3	1900	5.5	17.00	N-80	LT&C	1900	1900	4.767	248
2	5400	5.5	17.00	K-55	LT&C	7300	7300	4.767	704.8
1	3450	5.5	17.00	N-80	LT&C	10750	10750	4.767	450.3

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
3	987	5620	5.693	3637	7740	2.13	155	348	2.24 J
2	3792	4737	1.249	4825	5320	1.10	123	272	2.22 J
1	5584	6290	1.126	5584	7740	1.39	31	348	11.25 J

Prepared by: Helen Sadik-Macdonald  
Div of Oil, Gas & Minerals

Phone: (801) 538-5357  
FAX: (801) 359-3940

Date: August 31, 2007  
Salt Lake City, Utah

**Remarks:**

Collapse is based on a vertical depth of 10750 ft, a mud weight of 10 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

*Engineering responsibility for use of this design will be that of the purchaser.*



JON M. HUNTSMAN, JR.  
Governor

GARY R. HERBERT  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil Gas and Mining

JOHN R. BAZA  
Division Director

September 5, 2007

Flying J Oil & Gas Inc.  
333 W Center St.  
North Salt Lake, UT 84054

Re: Flying J Fee 2-12A1 Well, 660' FNL, 1977' FWL, NE NW, Sec. 12, T. 1 South,  
R. 1 West, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39467.

Sincerely,

Gil Hunt  
Associate Director

pab  
Enclosures

cc: Uintah County Assessor



Operator: Flying J Oil & Gas Inc.  
Well Name & Number Flying J Fee 2-12A1  
API Number: 43-047-39467  
Lease: FEE

Location: NE NW Sec. 12 T. 1 South R. 1 West

### Conditions of Approval

#### 1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

#### 2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following action during drilling of this well:

- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- 24 hours prior to testing blowout prevention equipment – contact Dan Jarvis
- 24 hours prior to spudding the well – contact Carol Daniels
- Within 24 hours of any emergency changes made to the approved drilling program – contact Dustin Doucet
- Prior to commencing operations to plug and abandon the well – contact Dan Jarvis

The operator is required to get approval from the Division of Oil, Gas and Mining before performing any of the following actions during the drilling of this well:

- Plugging and abandonment or significant plug back of this well – contact Dustin Doucet
- Any changes to the approved drilling plan – contact Dustin Doucet

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at: (801) 538-5338 office (801) 942-0873 home
- Carol Daniels at: (801) 538-5284 office
- Dustin Doucet at: (801) 538-5281 office (801) 733-0983 home

#### 3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

#### 4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: Flying J Oil & Gas Inc Operator Account Number: N 8080  
 Address: PO Drawer 130  
city Roosevelt  
state UT zip 84066 Phone Number: (435) 722-5166

**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304739467	Flying J Fee 2-12A1		NENW	12	1S	1W	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16686	1/29/2008		2/15/08		
Comments: <u>WSTC</u>							

**Well 2**

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

**Well 3**

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Geannine Robb

Name (Please Print)

Signature

Admin. Assistant

Title

2/1/2008

Date



**FEB 04 2008**

DIV. OF OIL, GAS & MINING

# DIVISION OF OIL, GAS AND MINING

## **SPUDDING INFORMATION**

Name of Company: FLYING J OIL & GAS INC

Well Name: FLYING J FEE 2-12-A1

Api No: 43-047-39467 Lease Type: FEE

Section 12 Township 01S Range 01W County UINTAH

Drilling Contractor PETE MARTIN DRLG RIG # RATHOLE

### **SPUDDED:**

Date 01/29/08

Time 10:00 AM

How DRY

**Drilling will Commence:** \_\_\_\_\_

Reported by DARRELL KROP

Telephone # (435) 828-5667

Date 02/05/08 Signed CHD



**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICE AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: <p align="center">Fee</p>
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER <p align="center">Flying J Fee 2-12A1</p>
9. API NUMBER: <p align="center">43-047-39467</p>
10. FIELD AND POOL, OR WILDCAT <p align="center">Bluebell</p>

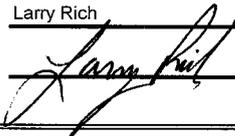
1. TYPE OF WELLS [x] Oil Well [ ] Gas Well [ ] Other	
2. NAME OF OPERATOR <p align="center">Flying J Oil &amp; Gas Inc</p>	
3. ADDRESS OF OPERATOR <p align="center">PO Drawer 130 Roosevelt, Ut 84066</p>	PHONE NUMBER <p align="center">435-722-5166</p>

4. LOCATION OF WELLS  
 FOOTAGES AT SURFACE:                      660 fml 1977 fml                      COUNTY:                      Uintah  
 QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:                      NENW Sec 12 T1S R1W                      STATE:                      UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT <small>(Submit in Duplicate)</small> <small>Approximate date work will start</small>	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER <u>Weekly progress report</u>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT <small>(Submit Original Form Only)</small> <small>Date of work completion:</small>			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, Clearly show all pertinent details including dates, depths, volumes, etc.

**Weekly Progress Report 1/27/2008 - 2/2/2008**  
 1/29/2008 Spud well @10:am  
 1/30/2008 Cemented to surface w/340 sacks cement, drill rat & mouseholes  
 1/31-2/2/2008 Wait on rig

NAME (PLEASE PRINT) <u>Larry Rich</u>	TITLE <u>Production Superintendent</u>
SIGNATURE 	DATE <u>February 8, 2008</u>

(This space for State use only)

**RECEIVED**  
**FEB 15 2008**  
DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<p><b>SUNDRY NOTICE AND REPORTS ON WELLS</b></p> <p><small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small></p>		5. LEASE DESIGNATION AND SERIAL NUMBER: <p align="center">Fee</p>
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELLS [x] Oil Well [ ] Gas Well [ ] Other		8. WELL NAME and NUMBER <p align="center">Flying J Fee 2-12A1</p>
2. NAME OF OPERATOR <p align="center">Flying J Oil &amp; Gas Inc</p>		9. API NUMBER: <p align="center">43-047-39467</p>
3. ADDRESS OF OPERATOR <p align="center">PO Drawer 130 Roosevelt, Ut 84066</p>	PHONE NUMBER <p align="center">435-722-5166</p>	10. FIELD AND POOL, OR WILDCAT <p align="center">Bluebell</p>

4. LOCATION OF WELLS  
 FOOTAGES AT SURFACE:                      660 fml 1977 fml                      COUNTY:                      Uintah  
 QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:                      NENW Sec 12 T1S R1W                      STATE:                      UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> NOTICE OF INTENT <small>(Submit in Duplicate)</small> <small>Approximate date work will start</small>	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> DEEPEN <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> PLUG BACK <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> RECLAMATION OF WELL SITE <input checked="" type="checkbox"/> OTHER <u>Weekly progress report</u> <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION
	<input checked="" type="checkbox"/> SUBSEQUENT REPORT <small>(Submit Original Form Only)</small> <small>Date of work completion:</small>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, Clearly show all pertinent details including dates, depths, volumes, etc.

**Weekly Progress Report 2/10/08 - 2/16/08**

Drill from 617' - 2415'  
Fishing stuck drill pipe.

NAME (PLEASE PRINT) <u>Larry Rich</u>	TITLE <u>Production Superintendent</u>
SIGNATURE	DATE <u>February 20, 2008</u>

(This space for State use only)

**RECEIVED**  
**FEB 21 2008**  
DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICE AND REPORTS ON WELLS</b>  <small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small>		5. LEASE DESIGNATION AND SERIAL NUMBER: <p style="text-align: center;">Fee</p>
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELLS [x] Oil Well [ ] Gas Well [ ] Other		8. WELL NAME and NUMBER <p style="text-align: center;">Flying J Fee 2-12A1</p>
2. NAME OF OPERATOR <p style="text-align: center;">Flying J Oil &amp; Gas Inc</p>		9. API NUMBER: <p style="text-align: center;">43-047-39467</p>
3. ADDRESS OF OPERATOR <p style="text-align: center;">PO Drawer 130 Roosevelt, Ut 84066</p>	PHONE NUMBER <p style="text-align: center;">435-722-5166</p>	10. FIELD AND POOL, OR WILDCAT <p style="text-align: center;">Bluebell</p>

4. LOCATION OF WELLS  
FOOTAGES AT SURFACE:                      660 fml 1977 fwl                      COUNTY:                      Uintah

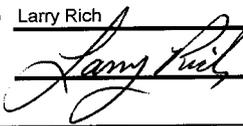
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:                      NENW Sec 12 T1S R1W                      STATE:                      UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT <small>(Submit in Duplicate)</small> <small>Approximate date work will start</small> <hr/> <input checked="" type="checkbox"/> SUBSEQUENT REPORT <small>(Submit Original Form Only)</small> <small>Date of work completion:</small> <hr/>	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER <u>Weekly progress report</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, Clearly show all pertinent details including dates, depths, volumes, etc.

**Weekly Progress Report 2/17/08 - 2/23/08**

Fishing stuck drill pipe. Run 9 5/8" casing. Cement surface casing  
Drill from 2415' - 5024'

NAME (PLEASE PRINT) <u>Larry Rich</u>	TITLE <u>Production Superintendent</u>
SIGNATURE 	DATE <u>March 3, 2008</u>

(This space for State use only)

**RECEIVED**

**MAR 10 2008**

**DIV. OF OIL, GAS & MINING**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICE AND REPORTS ON WELLS</b>  <small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>Fee</b>
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELLS <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. WELL NAME and NUMBER <b>Flying J Fee 2-12A1</b>	
2. NAME OF OPERATOR <b>Flying J Oil &amp; Gas Inc</b>	9. API NUMBER: <b>43-047-39467</b>	
3. ADDRESS OF OPERATOR <b>PO Drawer 130 Roosevelt, Ut 84066</b>	PHONE NUMBER <b>435-722-5166</b>	10. FIELD AND POOL, OR WILDCAT <b>Bluebell</b>

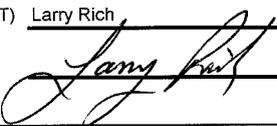
4. LOCATION OF WELLS  
 FOOTAGES AT SURFACE:                      660 fml 1977 fwl                      COUNTY:                      Uintah  
  
 QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:                      NENW Sec 12 T1S R1W                      STATE:                      UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT <small>(Submit in Duplicate) Approximate date work will start</small>	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF
<input checked="" type="checkbox"/> SUBSEQUENT REPORT <small>(Submit Original Form Only) Date of work completion:</small>	<input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION	<input checked="" type="checkbox"/> OTHER <u>Weekly progress report</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, Clearly show all pertinent details including dates, depths, volumes, etc.

**Weekly Progress Report 3/2/08 - 3/8/08**

Drill from 9047' to 10,584' TD.

NAME (PLEASE PRINT) <u>Larry Rich</u>	TITLE <u>Production Superintendent</u>
SIGNATURE 	DATE <u>March 3, 2008</u>

(This space for State use only)

**RECEIVED**  
**MAR 12 2008**  
**DIV. OF OIL, GAS & MINING**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<p><b>SUNDRY NOTICE AND REPORTS ON WELLS</b></p> <p><small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small></p>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>Fee</b>
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELLS <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. WELL NAME and NUMBER <b>Flying J Fee 2-12A1</b>	
2. NAME OF OPERATOR <b>Flying J Oil &amp; Gas Inc</b>	9. API NUMBER: <b>43-047-39467</b>	
3. ADDRESS OF OPERATOR <b>PO Drawer 130 Roosevelt, Ut 84066</b>	PHONE NUMBER <b>435-722-5166</b>	10. FIELD AND POOL, OR WILDCAT <b>Bluebell</b>

4. LOCATION OF WELLS  
 FOOTAGES AT SURFACE:      **660 fml 1977 fwl**      COUNTY:      **Uintah**  
 QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:      **NENW Sec 12 T1S R1W**      STATE:      **UTAH**

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT <small>(Submit in Duplicate)</small> <small>Approximate date work will start</small>	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER <u>Weekly progress report</u>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT <small>(Submit Original Form Only)</small> <small>Date of work completion:</small>			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, Clearly show all pertinent details including dates, depths, volumes, etc.

**Weekly Progress Report 3/9/08 - 3/15/08**

Log well.  
 Cement 5 1/2" csg with 915 sks G. 340 sks 50/50 POZ G.  
 Rig released on 3/10/08 at 1400 hours.  
 Wait on completion.

NAME (PLEASE PRINT) <u>Larry Rich</u>	TITLE <u>Production Superintendent</u>
SIGNATURE	DATE <u>March 11, 2008</u>

(This space for State use only)

**RECEIVED**

**MAR 12 2008**

DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: Flying J Oil & Gas Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 333 W Center St CITY North Salt Lake STATE UT ZIP 84088		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 660' FNL 1977' FWL		8. WELL NAME and NUMBER: Flying J Fee 2-12A1
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 12 T1S R1W U		9. API NUMBER: 4304739467
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Bluebell
STATE: UTAH		

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: <u>3/8/2008</u>	<input type="checkbox"/> ACIDIZE	<input checked="" type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion:	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As per a telephone conversation with Dustin Doucet of the Utah Division of Oil, Gas & Mining on March 6, 2008, Flying J has received permission to increase the permitted total depth on this well to 11,000' from the currently permitted 10,750'. The permitted depth increase is due to hydrocarbon shows near the bottom of the projected TD that will require additional rat hole drilling to facilitate completion and production.

**COPY SENT TO OPERATOR**

Date: 3-20-2008

Initials: KS

NAME (PLEASE PRINT) <u>Jordan R. Nelson</u>	TITLE <u>Petroleum Engineer</u>
SIGNATURE <u><i>Jordan R Nelson</i></u>	DATE <u>3/13/2008</u>

(This space for State use only)

**APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING**

DATE: 3/19/08  
BY: *[Signature]*  
X Verbal given 3/6/08

RECEIVED

MAR 18 2008

DIV. OF OIL, GAS & MINING

**NOTICE OF LATE REPORTING  
DRILLING & COMPLETION INFORMATION**

Utah Oil and Gas Conservation General Rule R649-3-6 states that,

- Operators shall submit monthly status reports for each drilling well (including wells where drilling operations have been suspended).

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
  
- Within 30 days after the completion or plugging of a well, the following shall be filed:
  - Form 8, Well Completion or Recompletion Report and Log
  - A copy of electric and radioactivity logs, if run
  - A copy of drillstem test reports,
  - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
  - A copy of core analyses, and lithologic logs or sample descriptions if compiled
  - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

---

As of the mailing of this notice, the division has not received the required reports for

Operator: FLYING J OIL & GAS, INC. Today's Date: 06/27/2008

Well:	API Number:	Drilling Commenced:
FLYING J FEE 2-12A1 IS IW 12	4304739467	01/29/2008

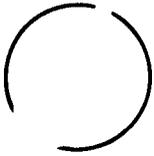
List Attached

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please contact Rachel Medina  
at (801) 538-5260.

cc: Well File  
Compliance File



**FLYING J OIL & GAS INC.**

333 WEST CENTER STREET • NORTH SALT LAKE, UTAH 84054  
PHONE (801) 296-7700 • FAX (801) 296-7888

June 27, 2008

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, UT 84114-5801

RE: Flying J Fee 2-12A1  
NENW Sec. 12, T1S, R1W  
Well Completion Report  
Bluebell Field, Uintah County

To Whom It May Concern:

Enclosed please find a well completion report of the referenced well. Copies of the logs should have been sent to the state directly from the service companies. If you have any questions or are in need of further information please call me at (801) 296-7772.

Sincerely,

Jordan R. Nelson  
Petroleum Engineer

RECEIVED  
JUN 30 2008  
DIV. OF OIL, GAS & MINE

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

AMENDED REPORT FORM 8  
(highlight changes)

<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>				5. LEASE DESIGNATION AND SERIAL NO. <b>Fee</b>	
1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME <b>NA</b>	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEPEN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RSVR. <input type="checkbox"/> OTHER _____				7. UNIT or CA AGREEMENT NAME <b>NA</b>	
2. NAME OF OPERATOR <b>Flying J Oil &amp; Gas Inc.</b>				8. WELL NAME and NUMBER <b>Flying J Fee 2-12A1</b>	
3. ADDRESS OF OPERATOR <b>333 W Center St North Salt Lake, Utah 84054</b>			PHONE NUMBER <b>801-296-7700</b>	9. API NUMBER <b>43-047-39467</b>	
4. LOCATION OF WELL (FOOTAGES) At surface <b>660 FNL 1977 FWL</b> At top prod. interval reported below <b>Same</b> At total depth <b>Same</b>				10. FIELD AND POOL, OR WILDCAT <b>Bluebell</b>	
				11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NENW Sec 12 T1S R1W</b>	
				12. COUNTY <b>Uintah</b>	13. STATE <b>Utah</b>
14. DATE SPUDED <b>1/29/2008</b>	15. DATE T.D. REACHED <b>3/7/2008</b>	16. DATE COMPLETED <b>5/28/2008</b> ABANDONED <input type="checkbox"/> READY TO PRODUCE <input checked="" type="checkbox"/>		17. ELEVATIONS (DF, RKB, RT, GL): <b>5717' KB</b>	
18. TOTAL DEPTH MD <b>10,854'</b> TVD _____		19. PLUG BACK T.D.: MD <b>10,811'</b> TVD _____		20. IF MULTIPLE COMPLETIONS, HOW MANY?" <b>NA</b>	
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) Three Detector LithoDensity <b>Mud Log</b> Compensated Neutron <b>Cement Bond Log</b> Array Induction Gamma Ray				23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy)	

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO	SLURRY VOLUME (BBL)	CEMENT TOP	AMOUNT PULLED
26"	14" Cond.		Surface	100'		340 sks G	70 bbls	Surface	
12 1/4"	9 5/8" J55	40#	Surface	2400'	310 sks Hi-Fill Type 5	450 sks G	211 bbls	Surface	
7 7/8"	5 1/2"	17#	Surface	10,852'		915 sks G	630 bbls	10' (CBL)	
	HCP-110				340 sks 50/50 Poz G		85 bbls		

25 TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	10,797'	NA						

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot-MD)	SIZE	NO HOLES	PERFORATION STATUS
(A) Green River	9850'	10,718'			See Attached Perf Record	0.40"	294	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
9850' - 10,193'	Acidized with 5082 gal 15% HCl acid plus additives, diverted with 125 1.3 SG balls
10,439' - 10,718'	Acidized with 15,540 gal 15% HCl acid plus additives, diverted with 400 1.3 SG balls

29. ENCLOSED ATTACHMENTS:

<input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS	<input type="checkbox"/> GEOLOGIC REPORT	<input type="checkbox"/> DST REPORT	<input type="checkbox"/> DIRECTIONAL SURVEY	30. WELL STATUS <b>Producing</b>
<input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION	<input type="checkbox"/> CORE ANALYSIS	<input type="checkbox"/> OTHER _____		

(5/2000)

(CONTINUED ON BACK)

**RECEIVED**  
**JUN 30 2008**  
DIV. OF OIL, GAS & MINING

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED: 5/28/2008	TEST DATE 6/2/2008	HOURS TESTED 24		TEST PRODUCTION RATES →	OIL - BBLS: 348	GAS - MCF: 30	WATER - BBLS: 0	PROD METHOD: Rods		
CHOKE SIZE	TBG PRESS 56	CSG PRESS —	API GRAVITY 28.9	BTU-GAS NA	GAS/OIL RATIO 86	24 HR PRODUCTION RATES →	OIL - BBLS: 348	GAS - MCF: 30	WATER - BBLS: 0	INTERVAL STATUS: Open

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE	HOURS TESTED		TEST PRODUCTION RATES →	OIL - BBLS:	GAS - MCF:	WATER - BBLS	PROD METHOD:		
CHOKE SIZE	TBG PRESS	CSG PRESS	API GRAVITY	BTU-GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES →	OIL - BBLS:	GAS - MCF:	WATER - BBLS	INTERVAL STATUS:

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE	HOURS TESTED		TEST PRODUCTION RATES →	OIL - BBLS:	GAS - MCF:	WATER - BBLS	PROD METHOD:		
CHOKE SIZE	TBG PRESS	CSG PRESS	API GRAVITY	BTU-GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES →	OIL - BBLS:	GAS - MCF:	WATER - BBLS	INTERVAL STATUS:

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE	HOURS TESTED		TEST PRODUCTION RATES →	OIL - BBLS:	GAS - MCF:	WATER - BBLS	PROD METHOD:		
CHOKE SIZE	TBG PRESS	CSG PRESS	API GRAVITY	BTU-GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES →	OIL - BBLS:	GAS - MCF:	WATER - BBLS	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

34. FORMATION (Log) MARKERS:

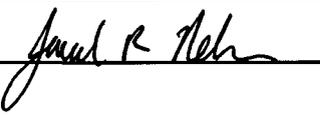
FORMATION	TOP (MD)	BOTTOM (MD)	DESCRIPTION, CONTENTS, ETC.	NAME	TOP (Measured Depth)
				Green River Tgr3 Marker Wasatch	6780' 9645' 10,747'

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Jordan R. Nelson

TITLE Petroleum Engineer

SIGNATURE 

DATE June 27, 2008

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

\*ITEM 20: Show the number of completions if production is measured separately from two or more formations

\*\*ITEM 24: Cement Top - Show how report top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)

Send to: Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340  
Fax: 801-359-3940

RECEIVED  
JUN 30 2008  
DIV. OF OIL, GAS & MINING

**Flying J Oil & Gas Inc.**  
**Perforation Record**  
**Flying J Fee 2-12A1**

Perforated the Green River in the following intervals using 3 3/8" expendable casing guns, premium charges (0.40" + EDH & 30" & TTP in Brea), 3 SPF, 120° phasing. Correlate depths to Schlumberger Array Induction log dated 3/8/08.

Green River: 294 perforations, 98 net feet, 27 intervals

10,711 – 10,718 (7')	10,586 – 10,590 (4')	10,123 – 10,125 (2')
10,700 – 10,702 (2')	10,574 – 10,584 (10')	10,106 – 10,108 (2')
10,696 – 10,698 (2')	10,568 – 10,571 (3')	9920 – 9922 (2')
10,648 – 10,650 (2')	10,546 – 10,551 (5')	9916 – 9918 (2')
10,643 – 10,645 (2')	10,528 – 10,531 (3')	9882 – 9884 (2')
10,638 – 10,640 (2')	10,499 – 10,503 (4')	9872 – 9874 (2')
10,616 – 10,619 (3')	10,479 – 10,490 (11')	9866 – 9868 (2')
10,608 – 10,615 (7')	10,439 – 10,446 (7')	9856 – 9858 (2')
10,599 – 10,601 (2')	10,189 – 10,193 (4')	9850 – 9852 (2')

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

<b>ROUTING</b>
1. DJJ
2. CDW

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**1/1/2010**

<b>FROM: (Old Operator):</b> N8080-Flying J Oil & Gas, Inc. 333 West Center Street North Salt Lake, UT 84054  Phone: 1 (801) 296-7726	<b>TO: (New Operator):</b> N3065-El Paso E&P Company, LP 1099 18th Street, Suite 1900 Denver, CO 80202  Phone: 1 (303) 291-6400
--	--

CA No.		Unit:						
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
<b>SEE ATTACHED LIST</b>								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/13/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/13/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/24/2010
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2)Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: 8/10/2009 \*
- Reports current for Production/Disposition & Sundries on: 2/22/2010
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/8/2010

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 2/24/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/24/2010
- Bond information entered in RBDMS on: 2/24/2010
- Fee/State wells attached to bond in RBDMS on: 2/24/2010
- Injection Projects to new operator in RBDMS on: 2/24/2010
- Receipt of Acceptance of Drilling Procedures for APD/New on: \*

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: WYB3457
- Indian well(s) covered by Bond Number: RLB0009692
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0708
- The **FORMER** operator has requested a release of liability from their bond on: not yet

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 2/25/2010

**COMMENTS:** \* Due to Flying J's bankruptcy, these items are being accepted as is.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICE AND REPORTS ON WELLS</b>  <small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small>		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attachment
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See Attachment
		7. UNIT or CA AGREEMENT NAME: See Attachment
		8. WELL NAME and NUMBER See Attachment
1. TYPE OF WELLS <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	9. API NUMBER: See Attachment	
2. NAME OF OPERATOR El Paso E&P Company, L.P. <i>N 3065</i>	10. FIELD AND POOL, OR WILDCAT See Attachment	
3. ADDRESS OF OPERATOR 1099 18th Street, Suite 1900, Denver, CO 80202	PHONE NUMBER 303-291-6400	

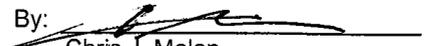
4. LOCATION OF WELLS  
FOOTAGES AT SURFACE:      See Attachment      COUNTY:      Duchesne & Uintah  
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:      STATE:      UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT <small>(Submit in Duplicate)</small> <small>Approximate date work will start</small>	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT <small>(Submit Original Form Only)</small> <small>Date of work completion:</small>	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER <i>Change of Operator</i>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, Clearly show all pertinent details including dates, depths, volumes, etc.

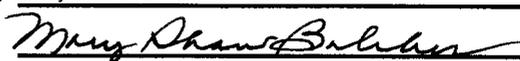
Effective January 1, 2010, operations of the wells on the attached exhibit were taken over by:  
 El Paso E&P Company, L.P., a Delaware limited partnership  
 1099 18th Street, Suite 1900  
 Denver, CO 80202

The previous operator was:      FLYING J OIL & GAS INC.      *N 8080*  
 333 WEST CENTER STREET  
 NORTH SALT LAKE, UT 84054  
*801 296-7726*

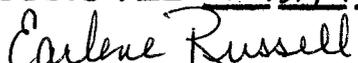
By:   
 Chris J. Malan  
 Executive Vice President

Effective January 1, 2010, El Paso E&P Company, L.P. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under Utah Department of Natural Resources Bond 400JU0708 issued by Travelers Casualty and Surety

*BLM WYB3457      BIA RLB 000 9692*

NAME (PLEASE PRINT) Mary Sharon Balakas      TITLE Attorney in Fact  
 SIGNATURE       DATE 12/29/09

(This space for State use only)

APPROVED *2/24/2010*  
  
 Division of Oil, Gas and Mining  
 Earlene Russell, Engineering Technician

RECEIVED  
 JAN 13 2010  
 DIV. OF OIL, GAS & MINING

Flying J Oil Gas Inc (N8080) to El Paso E1 Company LP (N3065)

well_name	sec	twp	rng	api	entity	Lease	well	stat	flag
GOVT 4-14	14	060S	200E	4304730155	760	Federal	OW	S	
GOVERNMENT 10-14	14	060S	200E	4304732709	12009	Federal	OW	S	
GOVERNMENT 12-14	14	060S	200E	4304732850	12150	Federal	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	Indian	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	Indian	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	Indian	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	Indian	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	Indian	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	Indian	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	Indian	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	Indian	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	Indian	OW	P	
UTE TRIBAL 1-29A1E	29	010S	010E	4304730937	895	Indian	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	Indian	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	Indian	OW	P	
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	Fee	OW	P	
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	Fee	OW	P	
WISSE 1-28Z1	28	010N	010W	4301330609	905	Fee	OW	P	
POWELL 1-21B1	21	020S	010W	4301330621	910	Fee	OW	P	
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	Fee	OW	P	
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	Fee	OW	P	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	Fee	OW	P	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	Fee	OW	P	
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	Fee	OW	P	
REARY 2-17A3	17	010S	030W	4301331318	11251	Fee	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	Fee	OW	P	
DAVIS 1-33A1E	33	010S	010E	4304730384	805	Fee	WD	A	
LARSEN 1-25A1	25	010S	010W	4304730552	815	Fee	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	Fee	OW	TA	
NELSON 1-31A1E	31	010S	010E	4304730671	830	Fee	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	Fee	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	Fee	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	Fee	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	Fee	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	Fee	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	Fee	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	Fee	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	Fee	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	Fee	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	Fee	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	Fee	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	Fee	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	Fee	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	Fee	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	Fee	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	Fee	OW	P	
KNIGHT 16-30	30	030S	020E	4304738499	16466	Fee	OW	P	
ELIASON 6-30	30	030S	020E	4304738500	16465	Fee	OW	S	

Flying J Oil Gas Inc (N8080) to El Paso E2 Company LP (N3065)

well_name	sec	tpw	rng	api	entity	Lease	well	stat	flag
KNIGHT 14-30	30	030S	020E	4304738501	15848	Fee	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	Fee	OW	P	
OBERHANSLY 3-11A1	11	010S	010W	4304739679		Fee	OW	APD	
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	Fee	OW	P	
ULT 4-31	31	030S	020E	4304740017	16985	Fee	OW	P	
DEEP CREEK 2-31	31	030S	020E	4304740026	16950	Fee	OW	P	
DEEP CREEK 8-31	31	030S	020E	4304740032	17053	Fee	OW	P	
ULT 6-31	31	030S	020E	4304740033		Fee	OW	APD	
ULT 12-29	29	030S	020E	4304740039	17010	Fee	OW	P	
ELIASON 12-30	30	030S	020E	4304740040	17011	Fee	OW	P	C
OBERHANSLY 2-2A1	02	010S	010W	4304740164		Fee	OW	APD	
KILLIAN 3-12A1	12	010S	010W	4304740226		State	OW	APD	

**Division of Oil, Gas and Mining**  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**

**CDW**

**X - Change of Operator (Well Sold)**

**Operator Name Change/Merger**

The operator of the well(s) listed below has changed, effective:

**6/1/2012**

<b>FROM: (Old Operator):</b> N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002  Phone: 1 (713) 997-5038	<b>TO: ( New Operator):</b> N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002  Phone: 1 (713) 997-5038
--	---

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List									

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- 4a. Is the new operator registered in the State of Utah:          Business Number: 2114377-0181
- 5a. (R649-9-2)Waste Management Plan has been received on:          Yes
- 5b. Inspections of LA PA state/fee well sites complete on:          N/A
- 5c. Reports current for Production/Disposition & Sundries on:          6/25/2012
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on:          BLM          N/A          BIA          Not Received
7. **Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on:          N/A
8. **Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on:          N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:          **Second Oper Chg**

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on:          6/29/2012
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on:          6/29/2012
3. Bond information entered in RBDMS on:          6/29/2012
4. Fee/State wells attached to bond in RBDMS on:          6/29/2012
5. Injection Projects to new operator in RBDMS on:          6/29/2012
6. Receipt of Acceptance of Drilling Procedures for APD/New on:          N/A

**BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number:          103601420
2. Indian well(s) covered by Bond Number:          103601473
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number          400JU0705
- 3b. The **FORMER** operator has requested a release of liability from their bond on:          N/A

**LEASE INTEREST OWNER NOTIFICATION:**

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:          6/29/2012

**COMMENTS:**

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:  
**Multiple Leases**

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL  GAS WELL  OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:  
**See Attached**

2. NAME OF OPERATOR:  
**El Paso E&P Company, L.P. Attn: Maria Gomez**

9. API NUMBER:

3. ADDRESS OF OPERATOR:  
1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER:  
(713) 997-5038

10. FIELD AND POOL, OR WILDCAT:  
**See Attached**

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: **See Attached**

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>Change of</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<b>Name/Operator</b>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.

  
Frank W. Falleri  
Vice President  
El Paso E&P Company, L.P.

  
Frank W. Falleri  
Sr. Vice President  
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE Maria S. Gomez

DATE 6/22/2012

(This space for State use only)

RECEIVED

JUN 25 2012

APPROVED 6/29/2012

(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

(5/2009)  
Rachel Medina  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician  
Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERRHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHiodo 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Oil Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	8. WELL NAME and NUMBER: FLYING J FEE 2-12A1
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0660 FNL 1977 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 12 Township: 01.0S Range: 01.0W Meridian: U	9. API NUMBER: 43047394670000
PHONE NUMBER: 713 997-5038 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
COUNTY: UINTAH	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 4/8/2013	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Install new Rotoflex"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Disassemble old pumping unit and install new Rotoflex pumping unit.

**Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
 FOR RECORD ONLY  
 April 09, 2013**

<b>NAME (PLEASE PRINT)</b> Maria S. Gomez	<b>PHONE NUMBER</b> 713 997-5038	<b>TITLE</b> Principal Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 4/8/2013	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> FLYING J FEE 2-12A1	
<b>2. NAME OF OPERATOR:</b> EP ENERGY E&P COMPANY, L.P.	<b>9. API NUMBER:</b> 43047394670000	
<b>3. ADDRESS OF OPERATOR:</b> 1001 Louisiana , Houston, TX, 77002	<b>PHONE NUMBER:</b> 713 997-5038 Ext	<b>9. FIELD and POOL or WILDCAT:</b> BLUEBELL
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0660 FNL 1977 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NENW Section: 12 Township: 01.0S Range: 01.0W Meridian: U	<b>COUNTY:</b> UINTAH	
	<b>STATE:</b> UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:  <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/2/2013  <input type="checkbox"/> SPUD REPORT Date of Spud:  <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
OTHER: <input type="text" value="Install new Rotoflex"/>		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
Installed new Rotoflex pumping unit.		
<b>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 02, 2013</b>		
<b>NAME (PLEASE PRINT)</b> Maria S. Gomez	<b>PHONE NUMBER</b> 713 997-5038	<b>TITLE</b> Principal Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 4/26/2013	